

Name of Respondent: National Grid		File Date: October 10, 2025		Month: August-25																										
Part I-General Statistics																														
<p>Number of Utility Customers With Demand:</p> <table border="1"> <thead> <tr> <th>Report Quarterly</th> <th>31-Mar-25</th> <th>30-Jun-25</th> <th>30-Sep-25</th> <th>31-Dec-25</th> </tr> </thead> <tbody> <tr> <td>1 1 to 100 KW's</td> <td>44379</td> <td>44835</td> <td></td> <td></td> </tr> <tr> <td>2 101 KW's to 1 MW</td> <td>4883</td> <td>5215</td> <td></td> <td></td> </tr> <tr> <td>3 Greater than 1 MW</td> <td>410</td> <td>450</td> <td></td> <td></td> </tr> <tr> <td>4 Total</td> <td>49,672</td> <td>50,500</td> <td>0</td> <td>0</td> </tr> </tbody> </table>						Report Quarterly	31-Mar-25	30-Jun-25	30-Sep-25	31-Dec-25	1 1 to 100 KW's	44379	44835			2 101 KW's to 1 MW	4883	5215			3 Greater than 1 MW	410	450			4 Total	49,672	50,500	0	0
Report Quarterly	31-Mar-25	30-Jun-25	30-Sep-25	31-Dec-25																										
1 1 to 100 KW's	44379	44835																												
2 101 KW's to 1 MW	4883	5215																												
3 Greater than 1 MW	410	450																												
4 Total	49,672	50,500	0	0																										
<p>Number of Utility Customers with Installed Interval Meters:</p> <table border="1"> <thead> <tr> <th>Report Quarterly</th> <th>31-Mar-25</th> <th>30-Jun-25</th> <th>30-Sep-25</th> <th>31-Dec-25</th> </tr> </thead> <tbody> <tr> <td>5 1 to 100 KW's</td> <td>850</td> <td>832</td> <td></td> <td></td> </tr> <tr> <td>6 101 KW's to 1 MW</td> <td>2454</td> <td>2463</td> <td></td> <td></td> </tr> <tr> <td>7 Greater than 1 MW</td> <td>405</td> <td>448</td> <td></td> <td></td> </tr> <tr> <td>8 Total</td> <td>3,709</td> <td>3,743</td> <td>0</td> <td>0</td> </tr> </tbody> </table>						Report Quarterly	31-Mar-25	30-Jun-25	30-Sep-25	31-Dec-25	5 1 to 100 KW's	850	832			6 101 KW's to 1 MW	2454	2463			7 Greater than 1 MW	405	448			8 Total	3,709	3,743	0	0
Report Quarterly	31-Mar-25	30-Jun-25	30-Sep-25	31-Dec-25																										
5 1 to 100 KW's	850	832																												
6 101 KW's to 1 MW	2454	2463																												
7 Greater than 1 MW	405	448																												
8 Total	3,709	3,743	0	0																										

Name of Respondent: National Grid				File Date: October 10, 2025	Month: August-25								
Part II-Program Registration Information													
New York Independent System Operator Day Ahead Demand Response Program:													
Report Monthly		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
1	Total Number of Registered Customers	0	0	0	0	0	0	0	0				
2	Total Capacity Rating of Demand Side Resources in MW's for all Registered Customers	0	0	0	0	0	0	0	0				
Profile of Registered Customers: By NAIC Code Sector Level (2 digit)													
21 Mining													
3	Number of Registered Customers	0	0	0	0	0	0	0	0				
4	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0				
23 Construction													
5	Number of Registered Customers	0	0	0	0	0	0	0	0				
6	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0				
31-33 Manufacturing													
7	Number of Registered Customers	0	0	0	0	0	0	0	0				
8	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0				
42 Wholesale Trade													
9	Number of Registered Customers	0	0	0	0	0	0	0	0				
10	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0				
44-45 Retail Trade													
11	Number of Registered Customers	0	0	0	0	0	0	0	0				
12	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0				
48-49 Transportation													
13	Number of Registered Customers	0	0	0	0	0	0	0	0				
14	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0				
61 Education Services													
15	Number of Registered Customers	0	0	0	0	0	0	0	0				
16	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0				
62 Health Care and Social Assistance													
17	Number of Registered Customers	0	0	0	0	0	0	0	0				
18	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0				
92 Public Administraion													
19	Number of Registered Customers	0	0	0	0	0	0	0	0				
20	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0				
Other													
21	Number of Registered Customers	0	0	0	0	0	0	0	0				
22	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0				

Name of Respondent: National Grid				File Date: <u>October 10, 2025</u>	Month: <u>August-25</u>							
Part II-Program Registration Information												
Please provide the following information for all customers registered in the company's demand response programs.												
New York Independent System Operater Emergency Demand Response Program (EDRP):												
Report Monthly	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
1	Total Number of Registered Customers	0	0	0	0	0	0	0	0	0	0	0
2	Total of Facility Loads in MW's for all Registered Customers	0	0	0	0	0	0	0	0	0	0	0
	Total Amount of Available Demand Reduction in MW's for all Registered Customers:											
3	Interruptible Load	0	0	0	0	0	0	0	0	0	0	0
4	On-Site Generation	0	0	0	0	0	0	0	0	0	0	0
5	Total	0	0	0	0	0	0	0	0	0	0	0
Profile of Registered Customers: By NAIC Code Sector Level (2 digit)												
21 Mining												
6	Number of Registered Customers	0	0	0	0	0	0	0	0	0	0	0
7	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0	0	0	0
23 Construction												
8	Number of Registered Customers	0	0	0	0	0	0	0	0	0	0	0
9	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0	0	0	0
31-33 Manufacturing												
10	Number of Registered Customers	0	0	0	0	0	0	0	0	0	0	0
11	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0	0	0	0
42 Wholesale Trade												
12	Number of Registered Customers	0	0	0	0	0	0	0	0	0	0	0
13	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0	0	0	0
44-45 Retail Trade												
14	Number of Registered Customers	0	0	0	0	0	0	0	0	0	0	0
15	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0	0	0	0
48-49 Transportation												
16	Number of Registered Customers	0	0	0	0	0	0	0	0	0	0	0
17	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0	0	0	0
61 Education Services												
18	Number of Registered Customers	0	0	0	0	0	0	0	0	0	0	0
19	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0	0	0	0
62 Health Care and Social Assistance												
20	Number of Registered Customers	0	0	0	0	0	0	0	0	0	0	0
21	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0	0	0	0
92 Public Administraion												
22	Number of Registered Customers	0	0	0	0	0	0	0	0	0	0	0
23	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0	0	0	0
Other												
24	Number of Registered Customers	0	0	0	0	0	0	0	0	0	0	0
25	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0	0	0	0

Name of Respondent: National Grid				File Date: October 10, 2025	Month: August-25							
Part II-Program Registration Information												
Please provide the following information for all customers registered in the company's demand response programs.												
Utility Specific Local Reliability Demand Response Program Information:												
Provide utility local reliability demand response program title:												
Identify related tariff leaves for the utility local reliability demand response program:												
Report Monthly	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
1	Total Number of Registered Customers	0	0	0	0	248	254	254	254			
2	Total Amount of Available Demand Reduction in MW's for all Registered Customers	0.00	0.00	0.00	0.00	351.93	360.05	360.05	360.05			
Profile of Registered Customers: By NAIC Code Sector Level (2 digit)												
21 Mining												
3	Number of Registered Customers	0	0	0	0	0	0	0	0			
4	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0			
23 Construction												
5	Number of Registered Customers	0	0	0	0	0	0	0	0			
6	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0	0	0			
31-33 Manufacturing												
7	Number of Registered Customers	0	0	0	0	31	34	34	34			
8	Amount of Available Demand Reduction in MW's	0	0	0	0	100.55	107.74	107.74	107.74			
42 Wholesale Trade												
9	Number of Registered Customers	0	0	0	0	11	11	11	11			
10	Amount of Available Demand Reduction in MW's	0	0	0	0	209.88	209.88	209.88	209.88			
44-45 Retail Trade												
11	Number of Registered Customers	0	0	0	0	139	136	136	136			
12	Amount of Available Demand Reduction in MW's	0	0	0	0	7.05	7.04	7.04	7.04			
48-49 Transportation												
13	Number of Registered Customers	0	0	0	0	0	1	1	1			
14	Amount of Available Demand Reduction in MW's	0	0	0	0	0	0.5	0.5	0.5			
61 Education Services												
15	Number of Registered Customers	0	0	0	0	29	31	31	31			
16	Amount of Available Demand Reduction in MW's	0	0	0	0	2.57	2.7	2.7	2.7			
62 Health Care and Social Assistance												
17	Number of Registered Customers	0	0	0	0	8	9	9	9			
18	Amount of Available Demand Reduction in MW's	0	0	0	0	0.66	0.79	0.79	0.79			
92 Public Administraion												
19	Number of Registered Customers	0	0	0	0	5	7	7	7			
20	Amount of Available Demand Reduction in MW's	0	0	0	0	0.46	1.12	1.12	1.12			
Other												
21	Number of Registered Customers	0	0	0	0	24	25	25	25			
22	Amount of Available Demand Reduction in MW's	0	0	0	0	30.6	30.27	30.27	30.27			

Name of Respondent: National Grid				File Date: October 10, 2025	Month: August-25							
Part III-Program Performance Information												
Please provide the following information for demand response performance for all customers registered in the company's demand response programs.												
New York Independent System Operater Day Ahead Demand Response Program:												
Report Monthly	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
1	Total Number of Customers Submitting Bids	0	0	0	0	0	0	0				
2	Total Number of Validated Bids	0	0	0	0	0	0	0				
3	Total MWH's of Validated Bids	0	0	0	0	0	0	0				
4	Total Number of Accepted Bids	0	0	0	0	0	0	0				
5	Total MWH's of Accepted Bids	0	0	0	0	0	0	0				
6	Total Actual Demand Reduction Performance in MWH's	0	0	0	0	0	0	0				
Actual Coincident Demand Reduction Performed:												
Maximum Reduction:												
7	MW's	0	0	0	0	0	0	0				
8	Hour Beginning	0	0	0	0	0	0	0				
9	Date	0	0	0	0	0	0	0				
Minimum Reduction:												
10	MW's	0	0	0	0	0	0	0				
11	Hour Beginning	0	0	0	0	0	0	0				
12	Date	0	0	0	0	0	0	0				
13	Average Reduction in MW's	0	0	0	0	0	0	0				
14	Total of Demand Reduction Payments Made to Customers	0	0	0	0	0	0	0				
15	Total of Demand Reduction Payments Retained By the Utility	0	0	0	0	0	0	0				
16	Total Demand Reduction Non Performance in MWH's	0	0	0	0	0	0	0				
17	Total Penalty Charges for Demand Reduction Non Performnace	0	0	0	0	0	0	0				

Name of Respondent: National Grid					File Date: <u>October 10, 2025</u>		Month: <u>August-25</u>					
Part III-Program Performance Information												
Please provide the following information for demand response performance for all customers registered in the company's demand response programs.												
New York Independent System Operater Day Ahead Demand Response Program:												
Report Monthly	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Profile of Performing Customers: By NAIC Code Sector Level (2 digit)												
21 Mining												
18	Number of Performing Customers	0	0	0	0	0	0	0	0			
19	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0			
23 Construction												
20	Number of Performing Customers	0	0	0	0	0	0	0	0			
21	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0			
31-33 Manufacturing												
22	Number of Performing Customers	0	0	0	0	0	0	0	0			
23	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0			
42 Wholesale Trade												
24	Number of Performing Customers	0	0	0	0	0	0	0	0			
25	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0			
44-45 Retail Trade												
26	Number of Performing Customers	0	0	0	0	0	0	0	0			
27	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0			
48-49 Transportation												
28	Number of Performing Customers	0	0	0	0	0	0	0	0			
29	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0			
61 Education Services												
30	Number of Performing Customers	0	0	0	0	0	0	0	0			
31	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0			
62 Health Care and Social Assistance												
32	Number of Performing Customers	0	0	0	0	0	0	0	0			
33	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0			
92 Public Administraion												
34	Number of Performing Customers	0	0	0	0	0	0	0	0			
35	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0			
Other												
36	Number of Performing Customers	0	0	0	0	0	0	0	0			
37	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0			

Name of Respondent: National Grid				File Date: October 10, 2025	Month: August-25							
Part II-Program Registration Information												
Please provide the following information for all customers registered in the company's demand response programs.												
Utility Real Time Pricing Tariff Program Information:												
1 Identify related tariff leaves for the utility local reliability demand response program:												
Report Monthly	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Total Number of Registered Customers receiving service under RTP tariffs with demand:												
2	1 to 100 KW's	12	6	6	10	11	10	8	9			
3	101 KW's to 1 MW	401	376	393	393	388	386	394	388			
4	Greater than 1 MW	75	71	73	70	72	74	70	67			
5	Total	488	453	472	473	471	470	472	464			
Profile of Registered Customers: By NAIC Code Sector Level (2 digit)												
21 Mining												
6	Number of Registered Customers	1	0	0	0	1	1	0	0			
7	Total of demand in MW's for registered customers	0.28	0	0	0	0.33	0.3	0	0			
23 Construction												
8	Number of Registered Customers	0	0	0	0	1	1	0	0			
9	Total of demand in MW's for registered customers	0	0	0	0	0.23	0.27	0	0			
31-33 Manufacturing												
10	Number of Registered Customers	38	36	38	39	39	39	36	35			
11	Total of demand in MW's for registered customers	38.31	33.06	35.75	34.15	32.7	34.56	36.34	34.98			
42 Wholesale Trade												
12	Number of Registered Customers	3	3	3	3	3	3	3	3			
13	Total of demand in MW's for registered customers	1.14	1.21	1.18	1.17	1.11	1.16	1.15	1.16			
44-45 Retail Trade												
14	Number of Registered Customers	0	0	0	0	0	0	0	0			
15	Total of demand in MW's for registered customers	0	0	0	0	0	0	0	0			
48-49 Transportation												
16	Number of Registered Customers	1	2	2	2	1	2	2	2			
17	Total of demand in MW's for registered customers	2.05	2.47	2.21	2.32	0.49	2.85	3.6	3.21			
61 Education Services												
18	Number of Registered Customers	10	8	9	8	9	10	9	9			
19	Total of demand in MW's for registered customers	7.47	6.75	7.28	5.36	6.01	7.64	6.82	7.4			
62 Health Care and Social Assistance												
20	Number of Registered Customers	1	1	1	3	3	2	1	1			
21	Total of demand in MW's for registered customers	0.54	0.5	0.52	5.51	5.55	5.23	0.38	0.36			
92 Public Administraion												
22	Number of Registered Customers	21	19	18	17	17	17	17	17			
23	Total of demand in MW's for registered customers	26.73	26.41	25.01	23.55	24.69	33.63	33.97	33.39			
Other												
24	Number of Registered Customers	413	384	401	401	397	395	402	397			
25	Total of demand in MW's for registered customers	587.62	507.68	521.57	512.13	521.7	535.37	542.07	514.59			

Name of Respondent: National Grid				File Date: October 10, 2025		Month: August-25							
Part III-Program Performance Information													
Please provide the following information for demand response performance for all customers registered in the company's demand response programs.													
New York Independent System Operater Emergency Demand Response Program (EDRP):													
Report Monthly		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
1	Total Number of Customers Providing Demand Reductions	0	0	0	0	0	0	0	0				
Maximum Coincident Demand Reduction:													
2	MW's	0	0	0	0	0	0	0	0				
3	Hour Beginning	0	0	0	0	0	0	0	0				
4	Date	0	0	0	0	0	0	0	0				
5	Total MWH's of Demand Reduction	0	0	0	0	0	0	0	0				
6	Total Demand Reduction Payments Made to Customers	0	0	0	0	0	0	0	0				
7	Total Demand Reduction Payments Retained by The Utility	0	0	0	0	0	0	0	0				

Name of Respondent: National Grid				File Date: <u>October 10, 2025</u>	Month: <u>August-25</u>									
Part III-Program Performance Information														
Please provide the following information for demand response performance for all customers registered in the company's demand response programs.														
New York Independent System Operater Emergency Demand Response Program (EDRP):														
Report Monthly		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
Profile of Performing Customers: By NAIC Code Sector Level (2 digit)														
21 Mining														
8	Number of Performing Customers	0	0	0	0	0	0	0	0					
9	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0					
23 Construction														
10	Number of Performing Customers	0	0	0	0	0	0	0	0					
11	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0					
31-33 Manufacturing														
12	Number of Performing Customers	0	0	0	0	0	0	0	0					
13	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0					
42 Wholesale Trade														
14	Number of Performing Customers	0	0	0	0	0	0	0	0					
15	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0					
44-45 Retail Trade														
16	Number of Performing Customers	0	0	0	0	0	0	0	0					
17	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0					
48-49 Transportation														
18	Number of Performing Customers	0	0	0	0	0	0	0	0					
19	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0					
61 Education Services														
20	Number of Performing Customers	0	0	0	0	0	0	0	0					
21	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0					
62 Health Care and Social Assistance														
22	Number of Performing Customers	0	0	0	0	0	0	0	0					
23	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0					
92 Public Administraion														
24	Number of Performing Customers	0	0	0	0	0	0	0	0					
25	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0					
Other														
26	Number of Performing Customers	0	0	0	0	0	0	0	0					
27	Amount of Demand Reduction Performed in MWH's	0	0	0	0	0	0	0	0					

Name of Respondent: National Grid				File Date: October 10, 2025		Month: August-25							
Part III-Program Performance Information													
Please provide the following information of demand response performance for all customers registered in the company's demand response programs.													
Utility Specific Local Reliability Demand Response Program Information:													
Report Monthly		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
1	Total Number of Performing Customers	0	0	0	0	0	360	360	360				
	Actual Coincident Demand Reduction Performed:												
	Maximum Reduction:												
2	MW's	0	0	0	0	0	352.41	348.54	301.52				
3	Hour Beginning	0	0	0	0	0	5:00:00 PM	5:00:00 PM	18:00				
4	Date						6/23/2025	7/7/2025	8/12/2025				
	Minimum Reduction:												
5	MW's	0	0	0	0	0	305.17	265.37	260.61				
6	Hour Beginning						7:00:00 PM	7:00:00 PM	19:00				
7	Date						6/25/2025	7/25/2029	8/13/2025				
8	Average Reduction in MW's	0	0	0	0	0	364.82	335.9	288.05				
9	Total Amount of Demand Reduction in MWH's	0	0	0	0	0	4377.9	14,235.91	3,456.66				
10	Total Demand Reduction Payments to Customers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,584,300.00	\$2,031,589.00	\$1,850,000.00				
11	Total MWH's of Non Performance												
12	Total Penalty Charges for Non Performance												

* Figures are preliminary estimates for Aug - still pending M&V Calculations with some data still to be submitted.