

**STATE OF NEW YORK
PUBLIC SERVICE COMMISSION**

	)	
IN THE MATTER OF THE PETITION OF	)	
NIAGARA MOHAWK POWER CORP. d/b/a	)	
NATIONAL GRID	)	
THE BROOKLYN UNION GAS COMPANY d/b/a	)	
NATIONAL GRID NY AND	)	
KEYSPAN GAS EAST CORP. d/b/a	)	Case 20-G-0381
NATIONAL GRID	)	Case 20-G-0086
FOR APPROVAL OF MODIFICATIONS TO THEIR	)	Case 20-G-0087
FIRM GAS DEMAND RESPONSE PROGRAMS	)	
AND DRAFT TARIFF AMENDMENTS	)	
	)	

**PETITION OF NIAGARA MOHAWK POWER CORP. d/b/a
NATIONAL GRID, THE BROOKLYN UNION GAS COMPANY
d/b/a NATIONAL GRID NY, AND KEYSPAN GAS EAST CORP.
d/b/a NATIONAL GRID FOR APPROVAL OF MODIFICATIONS
TO THEIR FIRM GAS DEMAND RESPONSE PROGRAMS AND
DRAFT TARIFF AMENDMENTS**

**NIAGARA MOHAWK POWER
CORPORATION
d/b/a NATIONAL GRID
THE BROOKLYN UNION GAS COMPANY
d/b/a NATIONAL GRID NY
KEYSPAN GAS EAST CORPORATION
d/b/a NATIONAL GRID**

By their Attorney

/s/ Tessa Kajdi

Tessa Kajdi, Esq.
Senior Counsel
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Dated: June 15, 2026

**Joint Petition for Approval of
Gas Demand Response Program Modifications
And Associated Tariff Amendments**

LIST OF ATTACHMENTS

- Attachment A: Draft Redlined and Clean Tariff Leaves for Niagara Mohawk Power Corporation d/b/a National Grid
- Attachment B: Draft Redlined and Clean Tariff Leaves for The Brooklyn Union Gas Company d/b/a National Grid NY
- Attachment C: Draft Redlined and Clean Tariff Leaves for KeySpan Gas East Corp. d/b/a National Grid

**STATE OF NEW YORK
PUBLIC SERVICE COMMISSION**

**IN THE MATTER OF THE PETITION OF
NIAGARA MOHAWK POWER CORP. d/b/a
NATIONAL GRID
THE BROOKLYN UNION GAS COMPANY d/b/a
NATIONAL GRID NY AND
KEYSPAN GAS EAST CORP. d/b/a
NATIONAL GRID
FOR APPROVAL OF MODIFICATIONS TO THEIR
FIRM GAS DEMAND RESPONSE PROGRAMS
AND DRAFT TARIFF AMENDMENTS**

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) **Case 20-G-0381**
) **Case 20-G-0086**
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PETITION

I. INTRODUCTION

Pursuant to the New York Public Service Commission’s (“Commission”) “Order Directing Implementation Plan Filing, Annual Reporting and Tariff Modifications” dated October 15, 2020 in Case 20-G-0086 and Case 20-G-0087 (“October 2020 Gas DR Order”), and to the “Order Authorizing Tariff Amendments Regarding Gas Demand Response Programs for Firm Customers” dated October 13, 2022 in Case 20-G-0381 (“October 2022 Gas DR Order”) (collectively, the “Gas DR Orders”), The Brooklyn Union Gas Company d/b/a National Grid NY (“KEDNY”), KeySpan Gas East Corporation d/b/a National Grid (“KEDLI”), and Niagara Mohawk Power Corporation d/b/a National Grid (“KEDNY,” “KEDLI,” and “NMPC” collectively called “National Grid” or “the Companies”) have implemented and continued to enhance firm gas demand response (“Gas DR”) programs in their service territories.

In accordance with the Gas DR Orders, National Grid filed an Implementation Plan for the 2020-2021 winter season on October 22, 2020 and subsequently filed an updated Implementation Plan for the 2021-2022 winter season on June 15, 2021 (“2021-2022 DR Implementation Plan”) that provided a detailed description of the operational characteristics of the firm customer Gas Demand Response programs (“Gas DR Programs”).

The Companies are required to file Annual Reports detailing the operations and cost-effectiveness of their Gas DR Programs from the prior winter capability period on June 15 of each year. In addition, the Companies are required to submit petitions to the Commission by June 15 of each year requesting approval for modifications to the Gas DR Programs for the next winter capability period. Accordingly, the Companies have since filed Annual Reports on the prior winter capability period and petitions for the forthcoming winter capability period in these dockets. Most recently, the Companies filed on June 13, 2025 an Annual Report for the 2024-2025 season and a petition and associated tariff amendments specifying operational requirements, terms and conditions for participation in the Gas DR Programs to be effective prior to the 2025-2026 winter season. On October 17, 2025, the Commission approved the Companies' draft tariff amendments in its "Order Authorizing Tariff Amendments Regarding Gas Demand Response Programs for Firm Customers" in these dockets. On October 27, 2025, the Companies filed the modifications to their tariff schedules establishing their Gas DR Programs to become effective as of November 1, 2025.

In their Annual Report for the 2025-2026 firm gas demand response program filed herewith ("2025-2026 Firm Gas DR Annual Report"), the Companies are proposing modifications to their Gas DR Programs and are hereby filing the draft redlined and clean tariff leaves as Attachment A, Attachment B, and Attachment C, for NMPC, KEDNY, and KEDLI, respectively, setting forth the proposed modifications to their Gas DR Programs.

II. BACKGROUND

National Grid first initiated Gas DR Programs through a pilot program launched in 2017 in the Companies' territories. In late 2019, National Grid launched DR programs aimed at reducing Design Day gas demand, which were focused on reducing demand to address gas system supply shortfalls. The Companies have continued to build on these programs as detailed in the 2021-2022

DR Implementation Plan and as updated in the Annual Reports and associated petitions. The Companies' DR Programs are currently the Load Shedding and Load Shifting DR Programs for C&I customers, and the Bring Your Own Thermostat ("BYOT") and Behavioral Demand Response DR Programs for Residential and Small Commercial customers.

As specified in the Companies' 2025-2026 Firm Gas DR Annual Report filed herewith, the Companies are proposing to make the following changes to their Gas DR Programs from what was offered customers in the 2025-2026 winter season to become effective this upcoming 2026-2027 winter season and going forward unless amended:

- Modification 1: Addition of Daily Average temperature as an event trigger;
- Modification 2: Removal of pre-heat and snapback penalty to Load Shedding with DLC participants' performance factor calculations; and
- Modification 3: Implementation of a per-customer BYOT incentives maximum.

NMPC submits for approval Draft Tariff Leaf 122.21, 122.22, 122.26, and 122.32. KEDNY submits for approval Draft Tariff Leaf 138.60, 138.61, 138.72, 138.78.1, and 138.81. KEDLI submits for approval Draft Tariff Leaf 119.55, 119.56, 119.65, 119.66, 119.71, and 119.74.

III. REQUEST FOR APPROVAL OF GAS DR PROGRAM MODIFICATIONS AND TARIFF AMENDMENTS

Based upon the foregoing, the Companies submit that the proposed modifications to their Gas DR Programs are necessary for a more effective implementation of the firm gas demand response programs offered to customers and the associated proposed tariff amendments set forth in the draft tariff leaves, as provided as Attachment A, Attachment B, and Attachment C, adequately describe the modifications to the Companies' Gas DR Programs as more fully set forth in the Companies' Firm Gas Demand Response 2025-2026 Annual Report, and respectfully request that the Commission

approve the Companies' modifications to their Gas DR Programs and the associated proposed tariff amendments.

IV. CONCLUSION

For the reasons discussed above, the Companies request that the Commission approve the Companies' proposed modifications to the Companies' firm gas demand response programs and associated tariff amendments to become effective as of November 1, 2025, in time for the 2025-2026 winter season.

Respectfully submitted,

**NIAGARA MOHAWK POWER
CORPORATION
d/b/a NATIONAL GRID
THE BROOKLYN UNION GAS COMPANY
d/b/a NATIONAL GRID NY
KEYSPAN GAS EAST CORPORATION
d/b/a NATIONAL GRID**

By their Attorney

/s/ Tessa Kajdi

Tessa Kajdi, Esq.
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300 Erie Blvd. West,
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(680) 244-2209
Email: tessa.kajdi@nationalgrid.com

Dated: June 15, 2026

PSC NO: 219 GAS

NIAGARA MOHAWK POWER CORPORATION

INITIAL EFFECTIVE DATE: 11/01/256

STAMPS: Issued in compliance with order in Case No. 20-G-0381 dated ~~October 17, 2025~~

LEAF: 122.21

REVISION: 43

SUPERSEDING REVISION: 32

GENERAL INFORMATION

47. Firm Gas Demand Response (“DR”) for Commercial and Industrial Customers

1. Definitions

“Aggregator” means an entity that aggregates and represents load and is responsible for the actions of its customers with respect to the Company’s DR programs. Such an entity may also assist customers and property owners/managers with DR program participation. Aggregators, also called Third-Party Aggregators, may have one or more accounts enrolled in the Company’s Commercial Programs during a given season. Aggregators will only aggregate accounts within the same program option.

“Aggregation” refers to the summation of customers and their respective load represented by an Aggregator within a Program Option and/or Network.

“Agreement” means the Customer’s or Aggregator’s application accepted by the Company, including -all related exhibits, schedules, supplements, or attachments thereto. In the event of conflict between the **“Application”** (or any related exhibits, schedules, supplements, or attachments thereto) and the Tariff, the Tariff terms shall govern.

“Baseline” is a calculated metric that accounts for the fact that not all DR Events or Test Events will occur under Design Day conditions and is an estimate of the natural gas quantity an account would have consumed otherwise on an event day in the absence of a DR Event (the counterfactual or baseline).

“Customer” means the firm, commercial customer maintaining an account for natural gas service with the Company, in the Company’s service territory and that satisfies the Program requirements, as determined by the Company.

“Customer Data” means all data and information collected by the Company from Customer in respect of the Program, including, but not limited to (a) data and information collected by Metering Equipment, and (b) other data and information collected for the purposes of determining (i) the amount of payments (if any) to be remitted to Customer in accordance with the Agreement, and (ii) Customer’s compliance with Program requirements and the Agreement.

“Daily Average Temperature” is the forecasted hourly temperatures averaged across a single gas day (10am – 10am).

“Load Shedding Demand Response Program” is a program for large firm Commercial and Industrial customers capable of reducing peak day gas loads for a period of 8 hours on event days. Customers must have the ability to reduce gas consumption by shutting off non-heating gas equipment or switching to a backup, non-gas heating fuel source.

“Demand Response Event” or “DR Event” means a period of time during the Demand Response Season for which the Company, upon not less than twenty (20) hours’ notice to Customer (i.e. by 10AM the mornings prior to when the reduction must occur), shall indicate that Customer must curtail Customer’s consumption of natural gas in accordance with the Agreement. Customers must curtail Customer’s consumption of natural gas in accordance with the Program and specific Program Option chosen.

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NIAGARA MOHAWK POWER CORPORATION
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SUPERSEDING REVISION: 32

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GENERAL INFORMATION

47. Firm Gas Demand Response (“DR”) for Commercial and Industrial Customers (continued)

1. Definitions (continued)

“**Demand Response Season**” or “DR Season”, also known as Winter Capability Period, means the period during which Customer is participating in the Program, beginning on November 1 and ending on March 31, inclusive.

“**Design Day**” is a 24-hour period of peak demand which is used as a basis for planning gas capacity requirements.

“**Design Hour**” is the peak hour of a Design Day.

“**Direct Participant**” is a customer of National Grid that enrolls in a gas DR program without the use of a third-party Aggregator. Direct Participants may enroll one or more accounts in the program.

“**Exempt Resource**” is a backup energy source that uses the following alternative options to generate thermal energy: Electricity-based technologies (including heat pumps), biodiesel/biofuel blends that contain ten percent or more biodiesel by volume, or any other resource or combination of resources listed as a Renewable Energy System under the New York State Climate Leadership and Community Protection Act.

“**Event Performance**” means the comparison of an account’s or Aggregation’s actual consumption during the event window against its calculated baseline for the aggregate usage over the entire event window.

“**Firm Service**” is a type of service classification offered to most customers who are not subject to service interruptions except for emergency conditions as detailed in the Company’s gas tariff. Service Classifications 1, 2, 3, 5, 7, 8, 12 and 13 are consider Firm Service.

“**Performance Payment**” is a type of incentive payment equal to the applicable rate per dekatherm of natural gas curtailed by Customer during a Demand Response Event.

“**Load Shifting Demand Response Program**” is a program for firm Commercial customers who shift gas loads out of a 4-hour peak period window on event days. Commercial Load Shifting Demand Response Program Customers are restricted from using a fossil fuel heating alternative to reduce load during demand response events, aside from alternatives that are considered Exempt Resources.

“**Hourly Low Temperature**” is the lowest, or minimum, forecasted hourly temperature within a single gas day (10am – 10am).

“**Incentive Payment**” means a payment paid to the Customer for its qualifying participation, as determined by the Company. It is defined as the sum of Reservation Payment and Performance Payments.

“**Metering Equipment**” means the Company-owned meters and any other related equipment or items that are owned by the Company and installed at the applicable Customer Site for the monitoring of natural gas flow and usage or controlling gas equipment.

“**Network**” A network is a gas distribution network or load area designated by the Company.

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LEAF: 122.26
REVISION: 43
SUPERSEDING REVISION: 32

GENERAL INFORMATION

47. Firm Gas Demand Response (“DR”) for Commercial and Industrial Customers (continued) 3. Customer Metering

Enrolled customer sites must have interval gas metering equipment installed and functioning during the DR Season (Nov 1 – Mar 31) that enables the Company to record hourly usage data. Any customer new to the program will also be required to permit and coordinate with the Company or its Agents to install a meter device, at the Company’s expense. Returning Aggregators or customers with a portfolio-level Performance Factor of less than 25% at the close of the prior season will be required to pay the Company for the purchase cost of a device and associated equipment for any new accounts added. The costs of the device will be provided by Company representatives. New and returning customers may be required to perform, at the customers’ expense, additional work related to meter power and communications to prepare their site for the installation of the devices. Customers who were enrolled in the program in a prior season will be able to use previously installed equipment.

Enrolled customer facilities must have hourly gas metering equipment installed and functioning during the DR Season. If actions (or lack thereof) on the part of the Customer prevent the timely installation or function of the metering equipment in any month, the Customer shall not be eligible for incentive payments for those months. This includes, but is not limited to, a Customer or Customer’s contractor failing install or maintain any customer-owned power or communications equipment necessary for the meter to function. In the event of the Company’s inability install a meter in time for the beginning of the DR Season, or if the Company’s metering equipment fails to record or transmit consumption data due to a Company-owned equipment error, the Customer will still be expected to perform during DR events. In this instance, the Company will assume full compliance for the Customer during the event but may send a field technician to the site to ensure a Customer is taking the appropriate actions per the agreed-upon commitment.

4. Events

i. Temperature Thresholds

The Threshold Temperature is defined as the temperature forecast at a designated weather station at or below which a Demand Response Event is eligible to be called. It can vary by DR Program.

Demand Response Event: Threshold Temperatures by Program

<u>Program</u>	<u>Daily Average Threshold Temperature</u>	<u>Hourly Low Threshold Temperature</u>
<u>Load Shedding Program</u>	<u>10 degree Fahrenheit</u>	<u>3 degree Fahrenheit</u>
<u>Load Shifting Program</u>	<u>10 degree Fahrenheit</u>	<u>3 degree Fahrenheit</u>

The designated weather stations are shown in the table.

Demand Response Event: Designated Weather Stations

<u>Zone</u>	<u>Weather Station</u>
<u>West Gate</u>	<u>Syracuse Airport</u>
<u>East Gate</u>	<u>Albany International Airport</u>

i. Demand Response Events

For a given day, the Threshold Temperature is evaluated against both the forecast of the Hourly Low (or Minimum) Temperature for each hour of the gas day and the Daily Average Temperature of the gas day, at designated weather stations. If the forecast of low temperature for any hour of the gas day is at or below the

respective Threshold Temperature or the daily average temperature of the gas day is at or below the respective Threshold Temperature, the Company is eligible to call a Demand Response Event for customers enrolled in programs that meet such criteria. The Company can call a DR event for customers located in both the East Gate and West Gate zones when it meets such requirement at either one or both of the designated weather stations. Firm DR Events may only be activated if Non-Firm DR has already been activated on the same gas day.

ii. Emergency Events

The Company may also call Emergency Events in the occurrence of an unexpected loss of upstream or distribution delivery capacity, extreme weather or any emergency condition threatening the integrity of the Company's gas system. Such events are exempt from the Event Threshold Temperature and/or the Event Notification criteria. Emergency Events may be called during any hours and shall not exceed the length of the maximum DR Event window duration for the Program and Program Option in which a customer is enrolled. An Emergency event shall not count towards a Customer's Performance Factor unless Emergency Event Performance would result in an increase to a Customer's Performance Factor and subsequent annual incentive. Customers will have the ability to earn Performance Payments during Emergency Events at the applicable Emergency Event Performance Rate.

iii. Test Events

National Grid reserves the right to conduct up to one (1) Test Event per DR season at its discretion. Test events will be operated, paid, and counted as Program events with the exception that such events are exempt from the DR Event Threshold temperature criteria.

Issued By: Sally Librera, President, Syracuse, New York

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
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LEAF: 122.32

REVISION: 32

SUPERSEDING REVISION: 21

GENERAL INFORMATION

48. Firm Demand Response (“DR”) for Residential and Small/Medium Business Customers (continued)

1. Enrollment

Eligible customers may enroll in the program through their thermostat manufacturer or directly through National Grid through the following webpage: <https://www.nationalgridus.com/NY-Home/Energy-Saving-Programs/ConnectedSolutions>

There are no deadlines for customer enrollment, and customer will remain in the program unless they request to unenroll or are removed by National Grid for failure to adhere to program rules.

2. Event Parameters

National Grid will call events for the BYOT DR program under the following parameters:

- Events may be called during the month of November through March, inclusive.
- Except as described below, Events may last for up to 4 hours, occurring either from 6AM – 10AM or 4PM – 8PM.
- Customers may also agree to participate through a Control Device manufacturer that has enabled Full Day Events, defined as a 20-hour period from 10AM-6AM.
- Where the Company has established Networks for this Program, Events may be called only for specific Networks.
- Outside of Emergency Events and Full Day Events, National Grid will not call more than 1 event for any single device during the same calendar day.
- Events may be called when: the forecasted hourly low temperature at either Albany International Airport or Syracuse airports is 3 degrees or lower; or, forecasted daily average temperature at either Albany International Airport or Syracuse airports is 10 degrees or lower. ~~Events may be called when the forecasted low temperature at either Albany International Airport or Syracuse Airport is 3 degrees or lower.~~
- The Company reserves the right to call emergency events in the instance of an unexpected loss of upstream or distribution delivery capacity, extreme weather or any emergency condition threatening the integrity of the Company’s gas system.
- The Company will conduct one Test Event per season if no actual events have yet occurred.

Customers who enroll in the program will receive a one-time sign up payment after the Company and/or Service Provider has confirmed the Company’s ability to communicate with the Control Device. The one- time sign up incentive will be payable by check, bill credit, or gift card at the Company’s discretion. The incentive rate is published on the Company’s website. Starting with the second Demand Response Season in which the customer participates, the customer will be eligible for an annual incentive payment, payable by check, bill credit, or gift card at the Company’s discretion, after each Demand Response Season in which the Company can verify that the customer allowed the Company to control the Control Device for no less than 70 percent of the aggregate number of event hours declared by the Company during the Demand Response Season. The Company reserve the right to cancel a customer’s participation in the program if they participate in fewer than 15% of event hours during a season. Customer will be deemed to not have participated in an event hour if they override the Control Device signal, disconnect their device or have the Control Device offline for that hour. Event hour performance will be calculated to a fractional value based on the number of minutes a customer was participating.

Issued By: Sally Librera, President, Syracuse, New York

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 11/01/26
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LEAF: 122.21

REVISION: 4

SUPERSEDING REVISION: 3

GENERAL INFORMATION

47. Firm Gas Demand Response (“DR”) for Commercial and Industrial Customers

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“Aggregation” refers to the summation of customers and their respective load represented by an Aggregator within a Program Option and/or Network.

“Agreement” means the Customer’s or Aggregator’s application accepted by the Company, including -all related exhibits, schedules, supplements, or attachments thereto. In the event of conflict between the **“Application”** (or any related exhibits, schedules, supplements, or attachments thereto) and the Tariff, the Tariff terms shall govern.

“Baseline” is a calculated metric that accounts for the fact that not all DR Events or Test Events will occur under Design Day conditions and is an estimate of the natural gas quantity an account would have consumed otherwise on an event day in the absence of a DR Event (the counterfactual or baseline).

“Customer” means the firm, commercial customer maintaining an account for natural gas service with the Company, in the Company’s service territory and that satisfies the Program requirements, as determined by the Company.

“Customer Data” means all data and information collected by the Company from Customer in respect of the Program, including, but not limited to (a) data and information collected by Metering Equipment, and (b) other data and information collected for the purposes of determining (i) the amount of payments (if any) to be remitted to Customer in accordance with the Agreement, and (ii) Customer’s compliance with Program requirements and the Agreement.

“Daily Average Temperature” is the forecasted hourly temperatures averaged across a single gas day (10am – 10am).

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Issued by: Sally Librera, President, Brooklyn, New York

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 11/01/26

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REVISION: 4
SUPERSEDING REVISION: 3

STAMPS: Issued in compliance with order in Case No. 20-G-0381 dated

GENERAL INFORMATION

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1. Definitions (continued)

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“**Network**” A network is a gas distribution network or load area designated by the Company.

Issued By: Sally Librera, President, Syracuse, New York

STAMPS: Issued in compliance with order in Case No. 20-G-0381 dated

GENERAL INFORMATION

47. Firm Gas Demand Response (“DR”) for Commercial and Industrial Customers (continued)

3. Customer Metering

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4. Events

i. Temperature Thresholds

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Demand Response Event: Threshold Temperatures by Program

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Load Shifting Program	10 degree Fahrenheit	3 degree Fahrenheit

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Demand Response Event: Designated Weather Stations

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East Gate	Albany International Airport

i. Demand Response Events

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ii. Emergency Events

The Company may also call Emergency Events in the occurrence of an unexpected loss of upstream or distribution delivery capacity, extreme weather or any emergency condition threatening the integrity of the Company's gas system. Such events are exempt from the Event Threshold Temperature and/or the Event Notification criteria.. Emergency Events may be called during any hours and shall not exceed the length of the maximum DR Event window duration for the Program and Program Option in which a customer is enrolled. An Emergency event shall not count towards a Customer's Performance Factor unless Emergency Event Performance would result in an increase to a Customer's Performance Factor and subsequent annual incentive. Customers will have the ability to earn Performance Payments during Emergency Events at the applicable Emergency Event Performance Rate.

iii. Test Events

National Grid reserves the right to conduct up to one (1) Test Event per DR season at its discretion. Test events will be operated, paid, and counted as Program events with the exception that such events are exempt from the DR Event Threshold temperature criteria.

Issued By: Sally Librera, President, Syracuse, New York

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 11/01/26
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LEAF: 122.32

REVISION: 3

SUPERSEDING REVISION: 2

GENERAL INFORMATION

48. Firm Demand Response (“DR”) for Residential and Small/Medium Business Customers (continued)

1. Enrollment

Eligible customers may enroll in the program through their thermostat manufacturer or directly through National Grid through the following webpage: <https://www.nationalgridus.com/NY-Home/Energy-Saving-Programs/ConnectedSolutions>

There are no deadlines for customer enrollment, and customer will remain in the program unless they request to unenroll or are removed by National Grid for failure to adhere to program rules.

2. Event Parameters

National Grid will call events for the BYOT DR program under the following parameters:

- Events may be called during the month of November through March, inclusive.
- Except as described below, Events may last for up to 4 hours, occurring either from 6AM – 10AM or 4PM – 8PM.
- Customers may also agree to participate through a Control Device manufacturer that has enabled Full Day Events, defined as a 20-hour period from 10AM-6AM.
- Where the Company has established Networks for this Program, Events may be called only for specific Networks.
- Outside of Emergency Events and Full Day Events, National Grid will not call more than 1 event for any single device during the same calendar day.
- Events may be called when: the forecasted hourly low temperature at either Albany International Airport or Syracuse airports is 3 degrees or lower; or, forecasted daily average temperature at either Albany International Airport or Syracuse airports is 10 degrees or lower. The Company reserves the right to call emergency events in the instance of an unexpected loss of upstream or distribution delivery capacity, extreme weather or any emergency condition threatening the integrity of the Company’s gas system.
- The Company will conduct one Test Event per season if no actual events have yet occurred.

Customers who enroll in the program will receive a one-time sign up payment after the Company and/or Service Provider has confirmed the Company’s ability to communicate with the Control Device. The one-time sign up incentive will be payable by check, bill credit, or gift card at the Company’s discretion. The incentive rate is published on the Company’s website. Starting with the second Demand Response Season in which the customer participates, the customer will be eligible for an annual incentive payment, payable by check, bill credit, or gift card at the Company’s discretion, after each Demand Response Season in which the Company can verify that the customer allowed the Company to control the Control Device for no less than 70 percent of the aggregate number of event hours declared by the Company during the Demand Response Season. The Company reserve the right to cancel a customer’s participation in the program if they participate in fewer than 15% of event hours during a season. Customer will be deemed to not have participated in an event hour if they override the Control Device signal, disconnect their device or have the Control Device offline for that hour. Event hour performance will be calculated to a fractional value based on the number of minutes a customer was participating.

Issued By: Sally Librera, President, Syracuse, New York

PSC NO: 219 GAS
NIAGARA MOHAWK POWER COMPANY
INITIAL EFFECTIVE DATE: 11/01/2024
STAMP:

STATEMENT TYPE: DRIS
STATEMENT NO: 43

STATEMENT OF GAS DEMAND RESPONSE INCENTIVE RATES

COMMERCIAL LOAD SHEDDING RESPONSE PROGRAM

<u>Reservation Rate</u>	<u>Performance Rate</u>	<u>Emergency Event Performance Rate</u>
\$40/Event Dth/Month	\$20/Dth	\$100/Dth

COMMERCIAL LOAD SHIFTING DEMAND RESPONSE PROGRAM

<u>Reservation Rate</u>	<u>Performance Rate</u>	<u>Emergency Event Performance Rate</u>
\$40/Event Dth/Month	\$20/Dth	\$100/Dth

RESIDENTIAL AND SMALL BUSINESS BRING YOUR OWN THERMOSTAT PROGRAM

<u>Program Option</u>	<u>Device Class</u>	<u>One-Time Enrollment Incentive per Device</u>	<u>Annual Incentive per Device</u>
BYOT Gas DR	Wi-Fi Thermostat	\$25 (\$100 maximum per account)	\$25 (\$100 maximum per account)
BYOT Full Day Bonus	Wi-Fi Thermostat	N/A	\$15 (\$60 maximum per account)

Issued By: ~~Rudolph L. Wynter~~ Sally Librera, President, Brooklyn, NY

PSC NO: 219 GAS
NIAGARA MOHAWK POWER COMPANY
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STATEMENT TYPE: DRIS
STATEMENT NO: 4

STATEMENT OF GAS DEMAND RESPONSE INCENTIVE RATES

COMMERCIAL LOAD SHEDDING RESPONSE PROGRAM

<u>Reservation Rate</u>	<u>Performance Rate</u>	<u>Emergency Event Performance Rate</u>
\$40/Event Dth/Month	\$20/Dth	\$100/Dth

COMMERCIAL LOAD SHIFTING DEMAND RESPONSE PROGRAM

<u>Reservation Rate</u>	<u>Performance Rate</u>	<u>Emergency Event Performance Rate</u>
\$40/Event Dth/Month	\$20/Dth	\$100/Dth

RESIDENTIAL AND SMALL BUSINESS BRING YOUR OWN THERMOSTAT PROGRAM

<u>Program Option</u>	<u>Device Class</u>	<u>One-Time Enrollment Incentive per Device</u>	<u>Annual Incentive per Device</u>
BYOT Gas DR	Wi-Fi Thermostat	\$25 (\$100 maximum per account)	\$25 (\$100 maximum per account)
BYOT Full Day Bonus	Wi-Fi Thermostat	N/A	\$15 (\$60 maximum per account)

Issued By: Sally Librera, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 138.60

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 54

INITIAL EFFECTIVE DATE: 11/01/20256

SUPERSEDING REVISION: 34

STAMPS: Issued in compliance with Order in Case 20-G-0086 dated October 17, 2025

GENERAL INFORMATION – Continued

63. Firm Gas Demand Response (“DR”) for Commercial, Industrial and Multi-Family Customers - Continued

“**Customer Data**” means all data and information collected by the Company from Customer in respect of the Program, including, but not limited to (a) data and information collected by Metering Equipment, and (b) other data and information collected for the purposes of determining (i) the amount of payments (if any) to be remitted to Customer in accordance with the Agreement, and (ii) Customer’s compliance with Program requirements and the Agreement.

“**Daily Average Temperature**” is the forecasted hourly temperatures averaged across a single gas day (10am – 10am).

“**Demand Response Event**” or “DR Event” means a period of time during the Demand Response Season for which the Company, upon not less than twenty (20) hours’ notice to Customer (i.e. by 10AM the morning prior to a DR Event expected to be called in the 6AM-10AM window the following calendar day), shall indicate that Customer must curtail Customer’s consumption of natural gas in accordance with the Agreement. Customers must curtail Customer’s consumption of natural gas in accordance with the Program and specific Program Option chosen.

“**Demand Response Season**” or “DR Season”, also known as Winter Capability Period, means the period during which Customer is participating in the Program, beginning on November 1 and ending on March 31, inclusive.

“**Design Day**” is a 24-hour period of peak demand which is used as a basis for planning gas capacity requirements. National Grid models the Downstate NY gas supply and distribution requirements based upon a Design Day average temperature of 0° Fahrenheit in Central Park (i.e., 65 Heating Degree Days).

“**Design Hour**” is the peak hour of a Design Day.

“**Direct Load Control (DLC)**” The presence of a communications device which allows the Company to remotely switch Customers’ gas load to an alternate fuel, or any other set-up that gives the Company remote control of gas equipment.

PSC NO: 12 GAS

LEAF: 138.61

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 54

INITIAL EFFECTIVE DATE: 11/01/20256

SUPERSEDING REVISION: 34

STAMPS: Issued in compliance with Order in Case 20-G-0086 dated October 17, 2025

GENERAL INFORMATION – Continued

63. Firm Gas Demand Response (“DR”) for Commercial, Industrial and Multi-Family Customers - Continued

“**Exempt Resource**” is a backup energy source that uses the following alternative options to generate thermal energy: Electricity-based technologies (including heat pumps), biodiesel/biofuel blends that contain twenty percent or more biodiesel by volume, solid biomass fuels (including pelletized wood except in NYC, municipal solid waste), alcohols (ethanol or methanol), hydrogen, renewable natural gas or any resource or combination of resources listed as a Renewable Energy System under the New York State Climate Leadership and Community Protection Act.

“**Event Performance**” means the comparison of an account’s or Aggregation’s actual consumption during the event window against its calculated baseline for the aggregate usage over the entire event window.

“**Hourly Low Temperature**” is the lowest, or minimum, forecasted hourly temperature within a single gas day (10am – 10am).

“**Incentive Payment**” means a payment paid to the Customer for its qualifying participation, as determined by the Company. It is defined as the sum of potential Reservation Payment and Performance Payments.

“**Load Shedding Demand Response Program**” is a program for large firm Commercial, Industrial and Multi-Family customers capable of reducing peak day gas loads for a period of up to 8 hours on event days. Customers must have the ability to reduce gas consumption by shutting off non-heating gas equipment or switching to a backup, non-gas heating fuel source.

“**Load Shifting Demand Response Program**” is a program for firm Commercial, Industrial and Multi-Family customers who shift gas loads out of a 4-hour peak period window on event days. Load Shifting Demand Response Program customers are restricted from using a fossil fuel backup heating fuel source to reduce load during demand response events.

“**Metering Equipment**” means the Company-owned meters and any other related equipment or items that are owned by the Company and installed at the applicable Customer Site for the monitoring of natural gas flow and usage or controlling gas equipment.

Issued by: Sally Librera, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 138.72

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 43

INITIAL EFFECTIVE DATE: 11/01/20256

SUPERSEDING REVISION: 23

STAMPS: Issued in compliance with Order in Case 20-G-0086 dated October 17, 2025

GENERAL INFORMATION – Continued

63. Firm Gas Demand Response (“DR”) for Commercial, Industrial and Multi-Family Customers – Continued

8. Events

a. Threshold Temperatures

The Threshold Temperature is defined as the the temperature forecast at a designated weather station at or below which a Demand Response Event is eligible to be called. It can vary by DR Program.

Demand Response Event: Threshold Temperatures by Program

Program	<u>Daily Average</u> <u>Threshold Temperature</u>	<u>Hourly Low</u> Threshold Temperature
Load Shedding Program	<u>15 degree Fahrenheit</u>	10 degree Fahrenheit
Load Shifting Program	<u>15 degree Fahrenheit</u>	10 degree Fahrenheit

The designated weather stations are shown in the table.

Demand Response Event: Designated Weather Stations

Company	Weather Station
KEDNY	LaGuardia Airport
KEDLI	Republic Airport

b. Demand Response Events

For a given day, the Threshold Temperature is evaluated against both the forecast of the Hourly Low (or Minimum) Temperature for each hour of the gas day and the Daily Average Temperature of the gas day, at designated weather stations. If the forecast of low temperature for any hour of the gas day is at or below the respective Threshold Temperature or the daily average temperature of the gas day is at or below the respective Threshold Temperature, the Company is eligible to call a Demand Response Event for customers enrolled in programs that meet such criteria. The Company can call a DR event for customers located in both the KEDNY and KEDLI territories when it meets such requirement at either one or both of the designated weather stations. Firm DR Events may only be activated if Non-Firm DR has already been activated on the same gas day.

Issued by: Sally Librera, President, Brooklyn, New York

DRAFT

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LEAF: 138.78.1

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 32

INITIAL EFFECTIVE DATE: 11/01/20256

SUPERSEDING REVISION: 42

STAMPS: Issued in compliance with Order in Case 20-G-0086 dated October 17, 2025

GENERAL INFORMATION – Continued

63. Firm Gas Demand Response (“DR”) for Commercial, Industrial and Multi-Family Customers – Continued

At the Company’s sole discretion, customers may be permitted to provide alternate performance verification during events in lieu of the above baseline calculations.

The Company will also apply this same baseline methodology to the 3 hours immediately prior to (‘Pre-Heating Period’) and following (‘Snapback Period’) a DR Event or Test Event. Any customers participating in the Load Shedding DR [Manual \(no DLC\)](#) program options found to have shifted load to a different part of the day will have their Event Performance reduced by that amount, impacting their Performance Factor. However, a customer may offset fully or partially the sum of usage increases in the Pre-Heating and/or Snapback periods by the sum of positive load curtailments during other hours in those same periods, but only to the maximum of the sum of Pre-Heating and Snapback usage increase. Any additional overperformance in the Pre-Heating and/or Snapback periods will not be credited towards Event Performance.

Additionally, the Company will drop from the Event Window, Pre-Heating, or Snapback period baseline calculations any prior days where the Event Window, Pre-Heating or Snapback consumption was zero.

In the case of customers participating in the Load Shifting DR [or Load Shedding with DLC](#) program options, Pre-Heating and/or Snapback usage increases will not be deducted from Event Performance.

In both cases the Company will calculate the Net Daily Reduction (Event Reduction minus Pre-Heating or Snapback increases) for all customers. This Net Daily Reduction will be used in the calculation of the Performance Payment.

Issued by: Sally Librera, President, Brooklyn, New York

PSC NO: 12 GAS

LEAF: 138.81

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 43

INITIAL EFFECTIVE DATE: 11/01/2025⁶

SUPERSEDING REVISION: 23

STAMPS: Issued in compliance with Order in Case 20-G-0086 dated ~~October 17, 2025~~

GENERAL INFORMATION – Continued

64. Firm Gas Demand Response (“DR”) for Residential and Small/Medium Business Customers - Continued

An “Event” may be declared by the Company under the following parameters:

- a. Events may be called during the months of November through March, inclusive.
- b. Events may be called when: the forecasted hourly low temperature at either LaGuardia or Republic airports is 10 degrees or lower; or, forecasted daily average temperature at either LaGuardia or Republic airports is 15 degrees or lower.
- ~~b. Events may be called when the forecasted low temperature at either LaGuardia or Republic airports is 10 degrees or lower.~~
- c. Except as described below, Events may last up to 4-hours, occurring either from 6AM – 10AM or 4PM – 8PM.
- d. Customers may also agree to participate through a Control Device manufacturer that has enabled Full Day Events, defined as a 20-hour period from 10AM-6AM.
- e. In the case the Company has established a Network for this Program, Events may be called only for specific networks.
- f. A customer may override the controls at any point prior to or during an Event, however doing so may impact the customer’s ability to continue to receive annual incentives.
- g. Outside of Emergency Events and Full Day Events, National Grid will not call more than 1 event for any single device during the same calendar day.
- h. The Company reserves the right to call Emergency Events in the instance of an unexpected loss of upstream or distribution delivery capacity, extreme weather or any emergency condition threatening the integrity of the Company’s’ gas system.
- i. The Company will conduct one Mid-Winter Test Event per season if no actual Events have yet occurred.

“Service Provider” means a provider registered with, and approved by, the Company to develop, maintain, and operate a communications portal that enables Internet-connected Control Devices to participate under this Program.

1. Eligible customers may enroll in the program through an eligible Control Device manufacturer or directly through National Grid through the following webpage:
<https://www.nationalgridus.com/NY-Home/Energy-Saving-Programs/ConnectedSolutions>

There are no deadlines for customer enrollment, and customers will remain in the program unless they request to unenroll or are removed by National Grid for failure to adhere to

program rules.

Issued by: Sally Librera, President, Brooklyn, New York

DRAFT

PSC NO: 12 GAS
COMPANY: THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 11/01/2026
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LEAF: 138.60
REVISION: 5
SUPERSEDING REVISION: 4

GENERAL INFORMATION – Continued

63. Firm Gas Demand Response (“DR”) for Commercial, Industrial and Multi-Family Customers - Continued

“Customer Data” means all data and information collected by the Company from Customer in respect of the Program, including, but not limited to (a) data and information collected by Metering Equipment, and (b) other data and information collected for the purposes of determining (i) the amount of payments (if any) to be remitted to Customer in accordance with the Agreement, and (ii) Customer’s compliance with Program requirements and the Agreement.

“Daily Average Temperature” is the forecasted hourly temperatures averaged across a single gas day (10am – 10am).

“Demand Response Event” or **“DR Event”** means a period of time during the Demand Response Season for which the Company, upon not less than twenty (20) hours’ notice to Customer (i.e. by 10AM the morning prior to a DR Event expected to be called in the 6AM-10AM window the following calendar day), shall indicate that Customer must curtail Customer’s consumption of natural gas in accordance with the Agreement. Customers must curtail Customer’s consumption of natural gas in accordance with the Program and specific Program Option chosen.

“Demand Response Season” or **“DR Season”**, also known as Winter Capability Period, means the period during which Customer is participating in the Program, beginning on November 1 and ending on March 31, inclusive.

“Design Day” is a 24-hour period of peak demand which is used as a basis for planning gas capacity requirements. National Grid models the Downstate NY gas supply and distribution requirements based upon a Design Day average temperature of 0° Fahrenheit in Central Park (i.e., 65 Heating Degree Days).

“Design Hour” is the peak hour of a Design Day.

“Direct Load Control (DLC)” The presence of a communications device which allows the Company to remotely switch Customers’ gas load to an alternate fuel, or any other set-up that gives the Company remote control of gas equipment.

PSC NO: 12 GAS
COMPANY: THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 11/01/2026
STAMPS: Issued in compliance with Order in Case 20-G-0086 dated

LEAF: 138.61
REVISION: 5
SUPERSEDING REVISION: 4

GENERAL INFORMATION – Continued

63. Firm Gas Demand Response (“DR”) for Commercial, Industrial and Multi-Family Customers - Continued

“Exempt Resource” is a backup energy source that uses the following alternative options to generate thermal energy: Electricity-based technologies (including heat pumps), biodiesel/biofuel blends that contain twenty percent or more biodiesel by volume, solid biomass fuels (including pelletized wood except in NYC, municipal solid waste), alcohols (ethanol or methanol), hydrogen, renewable natural gas or any resource or combination of resources listed as a Renewable Energy System under the New York State Climate Leadership and Community Protection Act.

“Event Performance” means the comparison of an account’s or Aggregation’s actual consumption during the event window against its calculated baseline for the aggregate usage over the entire event window.

“Hourly Low Temperature” is the lowest, or minimum, forecasted hourly temperature within a single gas day (10am – 10am).

“Incentive Payment” means a payment paid to the Customer for its qualifying participation, as determined by the Company. It is defined as the sum of potential Reservation Payment and Performance Payments.

“Load Shedding Demand Response Program” is a program for large firm Commercial, Industrial and Multi-Family customers capable of reducing peak day gas loads for a period of up to 8 hours on event days. Customers must have the ability to reduce gas consumption by shutting off non-heating gas equipment or switching to a backup, non-gas heating fuel source.

“Load Shifting Demand Response Program” is a program for firm Commercial, Industrial and Multi-Family customers who shift gas loads out of a 4-hour peak period window on event days. Load Shifting Demand Response Program customers are restricted from using a fossil fuel backup heating fuel source to reduce load during demand response events.

“Metering Equipment” means the Company-owned meters and any other related equipment or items that are owned by the Company and installed at the applicable Customer Site for the monitoring of natural gas flow and usage or controlling gas equipment.

Issued by: Sally Librera, President, Brooklyn, NY

PSC NO: 12 GAS
COMPANY: THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 11/01/2026
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LEAF: 138.72
REVISION: 4
SUPERSEDING REVISION: 3

GENERAL INFORMATION – Continued

63. Firm Gas Demand Response (“DR”) for Commercial, Industrial and Multi-Family Customers – Continued

8. Events

a. Threshold Temperatures

The Threshold Temperature is defined as the temperature forecast at a designated weather station at or below which a Demand Response Event is eligible to be called. It can vary by DR Program.

Demand Response Event: Threshold Temperatures by Program

Program	Daily Average Threshold Temperature	Hourly Low Threshold Temperature
Load Shedding Program	15 degree Fahrenheit	10 degree Fahrenheit
Load Shifting Program	15 degree Fahrenheit	10 degree Fahrenheit

The designated weather stations are shown in the table.

Demand Response Event: Designated Weather Stations

Company	Weather Station
KEDNY	LaGuardia Airport
KEDLI	Republic Airport

b. Demand Response Events

For a given day, the Threshold Temperature is evaluated against both the forecast of the Hourly Low (or Minimum) Temperature for each hour of the gas day and the Daily Average Temperature of the gas day, at designated weather stations. If the forecast of low temperature for any hour of the gas day is at or below the respective Threshold Temperature or the daily average temperature of the gas day is at or below the respective Threshold Temperature, the Company is eligible to call a Demand Response Event for customers enrolled in programs that meet such criteria. The Company can call a DR event for customers located in both the KEDNY and KEDLI territories when it meets such requirement at either one or both of the designated weather stations. Firm DR Events may only be activated if Non-Firm DR has already been activated on the same gas day.

Issued by: Sally Librera, President, Brooklyn, New York

DRAFT

PSC NO: 12 GAS

LEAF: 138.78.1

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 3

INITIAL EFFECTIVE DATE: 11/01/2026

SUPERSEDING REVISION: 2

STAMPS: Issued in compliance with Order in Case 20-G-0086 dated

GENERAL INFORMATION – Continued

63. Firm Gas Demand Response (“DR”) for Commercial, Industrial and Multi-Family Customers – Continued

At the Company’s sole discretion, customers may be permitted to provide alternate performance verification during events in lieu of the above baseline calculations.

The Company will also apply this same baseline methodology to the 3 hours immediately prior to (‘Pre-Heating Period’) and following (‘Snapback Period’) a DR Event or Test Event. Any customers participating in the Load Shedding DR Manual (no DLC) program option found to have shifted load to a different part of the day will have their Event Performance reduced by that amount, impacting their Performance Factor. However, a customer may offset fully or partially the sum of usage increases in the Pre-Heating and/or Snapback periods by the sum of positive load curtailments during other hours in those same periods, but only to the maximum of the sum of Pre-Heating and Snapback usage increase. Any additional overperformance in the Pre-Heating and/or Snapback periods will not be credited towards Event Performance.

Additionally, the Company will drop from the Event Window, Pre-Heating, or Snapback period baseline calculations any prior days where the Event Window, Pre-Heating or Snapback consumption was zero.

In the case of customers participating in the Load Shifting DR or Load Shedding with DLC program options, Pre-Heating and/or Snapback usage increases will not be deducted from Event Performance.

In both cases the Company will calculate the Net Daily Reduction (Event Reduction minus Pre-Heating or Snapback increases) for all customers. This Net Daily Reduction will be used in the calculation of the Performance Payment.

Issued by: Sally Librera, President, Brooklyn, New York

PSC NO: 12 GAS
COMPANY: THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 11/01/2026
STAMPS: Issued in compliance with Order in Case 20-G-0086 dated

LEAF: 138.81
REVISION: 4
SUPERSEDING REVISION: 3

GENERAL INFORMATION – Continued

64. Firm Gas Demand Response (“DR”) for Residential and Small/Medium Business Customers - Continued

An “Event” may be declared by the Company under the following parameters:

- a. Events may be called during the months of November through March, inclusive.
- b. Events may be called when: the forecasted hourly low temperature at either LaGuardia or Republic airports is 10 degrees or lower; or, forecasted daily average temperature at either LaGuardia or Republic airports is 15 degrees or lower.
- c. Except as described below, Events may last up to 4-hours, occurring either from 6AM – 10AM or 4PM – 8PM.
- d. Customers may also agree to participate through a Control Device manufacturer that has enabled Full Day Events, defined as a 20-hour period from 10AM-6AM.
- e. In the case the Company has established a Network for this Program, Events may be called only for specific networks.
- f. A customer may override the controls at any point prior to or during an Event, however doing so may impact the customer’s ability to continue to receive annual incentives.
- g. Outside of Emergency Events and Full Day Events, National Grid will not call more than 1 event for any single device during the same calendar day.
- h. The Company reserves the right to call Emergency Events in the instance of an unexpected loss of upstream or distribution delivery capacity, extreme weather or any emergency condition threatening the integrity of the Company’s gas system.
- i. The Company will conduct one Mid-Winter Test Event per season if no actual Events have yet occurred.

“Service Provider” means a provider registered with, and approved by, the Company to develop, maintain, and operate a communications portal that enables Internet-connected Control Devices to participate under this Program.

1. Eligible customers may enroll in the program through an eligible Control Device manufacturer or directly through National Grid through the following webpage:
<https://www.nationalgridus.com/NY-Home/Energy-Saving-Programs/ConnectedSolutions>

There are no deadlines for customer enrollment, and customers will remain in the program unless they request to unenroll or are removed by National Grid for failure to adhere to program rules.

Issued by: Sally Librera, President, Brooklyn, New York

DRAFT

PSC NO: 12 GAS
COMPANY: THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 11/01/2024
STAMP:

STATEMENT TYPE: DRIS
STATEMENT NO: 54

STATEMENT OF DEMAND RESPONSE INCENTIVE RATES
COMPANY WIDE PRICING

LOAD SHEDDING DEMAND RESPONSE PROGRAM

<u>Program Option</u>	<u>Reservation Rate</u>	<u>Performance Rate</u>	<u>Emergency Event Performance Rate</u>
Non-DLC	\$46/Dth/Month	\$20/Dth	\$100/Dth
DLC	\$55/Dth/Month	\$20/Dth	\$100/Dth

LOAD SHIFTING DEMAND RESPONSE PROGRAM

<u>Program Option</u>	<u>Reservation Rate</u>	<u>Performance Rate</u>	<u>Emergency Event Performance Rate</u>
Load Shifting	\$50/Dth/Month	\$20/Dth	\$100/Dth

RESIDENTIAL AND SMALL BUSINESS REMOTE LOAD CONTROL PROGRAM

<u>Program Option</u>	<u>Device Class</u>	<u>One-Time Enrollment Incentive per Device</u>	<u>Annual Incentive per Device</u>
BYOT Gas DR	Wi-Fi Thermostat	\$25 (<u>\$100 maximum per account</u>)	\$25 (<u>\$100 maximum per account</u>)
BYOT Full Day Bonus	Wi-Fi Thermostat	N/A	\$15 (<u>\$60 maximum per account</u>)

Issued By: ~~Rudolph L. Wynter~~ Sally Librera, President, Brooklyn, NY

PSC NO: 12 GAS
COMPANY: THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 11/01/2026
STAMP:

STATEMENT TYPE: DRIS
STATEMENT NO: 5

**STATEMENT OF DEMAND RESPONSE INCENTIVE RATES
COMPANY WIDE PRICING**

LOAD SHEDDING DEMAND RESPONSE PROGRAM

<u>Program Option</u>	<u>Reservation Rate</u>	<u>Performance Rate</u>	<u>Emergency Event Performance Rate</u>
Non-DLC	\$46/Dth/Month	\$20/Dth	\$100/Dth
DLC	\$55/Dth/Month	\$20/Dth	\$100/Dth

LOAD SHIFTING DEMAND RESPONSE PROGRAM

<u>Program Option</u>	<u>Reservation Rate</u>	<u>Performance Rate</u>	<u>Emergency Event Performance Rate</u>
Load Shifting	\$50/Dth/Month	\$20/Dth	\$100/Dth

RESIDENTIAL AND SMALL BUSINESS REMOTE LOAD CONTROL PROGRAM

<u>Program Option</u>	<u>Device Class</u>	<u>One-Time Enrollment Incentive per Device</u>	<u>Annual Incentive per Device</u>
BYOT Gas DR	Wi-Fi Thermostat	\$25 (\$100 maximum per account)	\$25 (\$100 maximum per account)
BYOT Full Day Bonus	Wi-Fi Thermostat	N/A	\$15 (\$60 maximum per account)

Issued By: Sally Librera, President, Brooklyn, NY

PSC NO: 1 GAS LEAF: 119.55
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 54
INITIAL EFFECTIVE DATE: 11/01/256 SUPERSEDING REVISION: 43
STAMPS: Issued in compliance with order in Case 20-G-0087 dated 10/17/25

GENERAL INFORMATION - Continued

Firm Gas Demand Response ("DR") for Commercial, Industrial and Multi-Family Customers

1. Definitions - the following terms are defined for purposes of this Program only:

"Aggregator" means an entity that aggregates and represents load and is responsible for the actions of its customers with respect to the Company's DR programs. Such an entity may also assist customers and property owners/managers with DR program participation. Aggregators may have one or more accounts enrolled in the Company's Commercial, Industrial and Multi-Family Programs during a given season. Aggregators will only aggregate accounts within the same Network and Program Option.

"Aggregation" refers to either a sub-aggregation, or two or more customers and the summation of their respective loads, represented by a Third Party Aggregator or Direct Participant acting as an Aggregator, within a given Network and Program Option, if there are no sub-aggregations for that aggregator within that Network and Program Option.

"Agreement" means the Customer's or Aggregator's application accepted by the Company, including all related exhibits, schedules, supplements, or attachments thereto. In the event of conflict between the Application (or any related exhibits, schedules, supplements, or attachments thereto) and the Tariff, the Tariff shall govern.

"Baseline" is a calculated metric that accounts for the fact that not all DR Events or Test Events will occur under Design Day conditions and is an estimate of the natural gas quantity an account would have consumed otherwise on an event day in the absence of a DR Event (the counterfactual).

"Customer" means the firm, commercial, industrial, or multi-family customer maintaining an account for natural gas service with the Company, in the Company's service territory and that satisfies the Program requirements, as determined by the Company.

"Customer Data" means all data and information collected by the Company from Customer in respect of the Program, including, but not limited to (a) data and information collected by Metering Equipment, and (b) other data and information collected for the purposes of determining (i) the amount of payments (if any) to be remitted to Customer in accordance with the Agreement, and (ii) Customer's compliance with Program requirements and the Agreement.

"Daily Average Temperature" [CR1.1] is the forecasted hourly temperatures averaged across a single gas day (10am - 10am).

Issued by: Sally Librera, President, Hicksville, NY

DRAFT

PSC NO: 1 GAS LEAF: 119.56
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 32
INITIAL EFFECTIVE DATE: 11/01/256 SUPERSEDING REVISION: 21
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GENERAL INFORMATION - Continued

Firm Gas Demand Response ("DR") for Commercial, Industrial and Multi-Family Customers - Continued

"Demand Response Event" or "DR Event" means a period of time during the Demand Response Season for which the Company, upon not less than twenty (20) hours' notice to Customer (i.e. by 10AM the morning prior to a DR Event expected to be called in the 6AM-10AM window the following calendar day), shall indicate that Customer must curtail Customer's consumption of natural gas in accordance with the Agreement. Customers must curtail Customer's consumption of natural gas in accordance with the Program and specific Program Option chosen.

"Demand Response Season" or "DR Season", also known as Winter Capability Period, means the period during which Customer is participating in the Program, beginning on November 1 and ending on March 31, inclusive.

"Design Day" is a 24-hour period of peak demand which is used as a basis for planning gas capacity requirements. National Grid models the Downstate NY gas supply and distribution requirements based upon a Design Day average temperature of 0° Fahrenheit in Central Park (i.e., 65 Heating Degree Days).

"Design Hour" is the peak hour of a Design Day.

"Direct Load Control (DLC)" The presence of a communications device which allows the Company to remotely switch Customers' gas load to an alternate fuel, or any other set-up that gives the Company remote control of gas equipment.

"Exempt Resource" is a backup energy source that uses the following alternative options to generate thermal energy: Electricity-based technologies (including heat pumps), biodiesel/biofuel blends that contain twenty percent or more biodiesel by volume, solid biomass fuels (including pelletized wood except in NYC, municipal solid waste), alcohols (ethanol or methanol), hydrogen, renewable natural gas or any resource or combination of resources listed as a Renewable Energy System under the New York State Climate Leadership and Community Protection Act.

"Event Performance" means the comparison of an account's or Aggregation's actual consumption during the event window against its calculated baseline for the aggregate usage over the entire event window.

"Hourly Low Temperature" is the lowest, or minimum, forecasted hourly temperature within a single gas day (10am - 10am).

Issued by: Sally Librera, President, Hicksville, NY

PSC NO: 1 GAS LEAF: 119.65
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 54
INITIAL EFFECTIVE DATE: 11/01/256 SUPERSEDING REVISION: 43
STAMPS: Issued in compliance with order in Case 20-G-0087 dated 10/17/25

GENERAL INFORMATION - Continued

Firm Gas Demand Response ("DR") for Commercial, Industrial and Multi-Family Customers - Continued

Customer sites that, as of the first day of the DR season, do not have installed and functioning hourly interval gas metering equipment that enable the Company to record and transmit customer usage data on an hourly basis for enrolled sites may be disqualified from participation in the program or risk receiving 0% performance during events until metering work is completed, unless this is due to any action (or lack of) on part of the Company. As with DLC installations, the Company will grant customers a two-week window following a site visit in which customer work is required to be completed. The following circumstances are examples of actions that are not attributed to an action (or inaction) on part of the Company:

- A customer or customer's contractor's failure to set up customer equipment by the date of requested by the Company between program enrollment and the start of the DR season
- A customer not providing the Company with the power requirement for interval metering installation
- A customer not providing the Company with telecom equipment for interval metering installation
- Other items and conditions that a customer, customer's contractor and the Company had agreed upon between enrollment and the start of the DR season, but were not completed in due time to enable the Company to proceed with installation of interval metering equipment

Except for the above instances, a customer site will be considered eligible for participation in the program. If the interval gas meter is pending installation as of the first day of the DR season and it is due to a delay attributable to the Company, a customer is considered eligible for participation and expected to perform through an event. Such customers will be eligible for incentive payments. The Company may send a field technician to the site during an event to ensure that a Customer is performing and curtailing load as per their program guidelines. If a site is found not to be performing, then reductions to their Performance Factor may occur.

8. Events

a. Threshold Temperatures

The Threshold Temperature is defined as the temperature forecast at a designated weather station at or below which a Demand Response Event is eligible to be called. It can vary by DR Program.

Demand Response Event: Threshold Temperatures by Program

Program	<u>Daily Average Threshold Temperature</u>	<u>Hourly Low Threshold Temperature</u>
Load Shedding Program	15 degree Fahrenheit	10 degree Fahrenheit
Load Shifting Program	15 degree Fahrenheit	10 degree Fahrenheit

Issued by: Sally Librera, President, Hicksville, New York

PSC NO: 1 GAS LEAF: 119.66
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 54
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GENERAL INFORMATION - Continued

Firm Gas Demand Response ("DR") for Commercial, Industrial and Multi-Family Customers - Continued

The designated weather stations are shown in the table.

Demand Response Event: Designated Weather Stations

Company	Weather Station
KEDNY	LaGuardia Airport
KEDLI	Republic Airport

b. Demand Response Events

For a given day, the Threshold Temperature is evaluated against both the forecast of the Hourly Low (or Minimum) Temperature for each hour of the gas day and the Daily Average Temperature of the gas day, at designated weather stations. If the forecast of low temperature for any hour of the gas day is at or below the respective Threshold Temperature or the daily average temperature of the gas day is at or below the respective Threshold Temperature, the Company is eligible to call a Demand Response Event for customers enrolled in programs that meet such criteria. The Company can call a DR event for customers located in both the KEDNY and KEDLI territories when it meets such requirement at either one or both of the designated weather stations. Firm DR Events may only be activated if Non-Firm DR has already been activated on the same gas day.

c. Emergency Events

The Company may call Emergency Events for any Commercial, Industrial and Multi-Family DR program or option in the occurrence of an unexpected loss of upstream or distribution delivery capacity, extreme weather, or any emergency condition threatening the integrity of the Company's gas systems. Such events are exempt from the Event Threshold Temperature and/or Event Notification criteria. Emergency Events may be called during any hours and shall not exceed the length of the maximum DR Event window duration for the Program and Program Option in which a customer is enrolled. An Emergency event shall not count towards a Customer's Performance Factor unless Emergency Event Performance would result in an increase to a Customer's Performance Factor and subsequent annual incentive. Customers will have the ability to earn Performance Payments during Emergency Events at the applicable Emergency Event Performance Rate.

d. Test Events

The Company reserves the right to conduct one (1) Test Event per DR season at its discretion. Test events will be operated, paid, and counted as Program events with the exception that such events are exempt from the DR Event Threshold temperature criteria.

If no Events have occurred or forecasted to occur, the Company will conduct a Test Event no later than February 14th where all DR program participants will be required to enact their fuel switching, curtailment, or load shifting strategies for a 3-hour period from 6AM-9AM. Performance during Test Events will count towards customer Performance Factors and customers will have the ability to earn

Performance Payments.

Issued by: Sally Librera, President, Hicksville, New York

DRAFT

PSC NO: 1 GAS LEAF: 119.71
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 54
INITIAL EFFECTIVE DATE: 11/01/2015 SUPERSEDING REVISION: 43
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GENERAL INFORMATION - Continued

Firm Gas Demand Response ("DR") for Commercial, Industrial and Multi-Family Customers - Continued

To calculate Event Performance, an account's actual consumption during the event window will be compared against the calculated baseline for the aggregate usage over the entire event window. Since the maximum value an account may enroll is based on expected consumption during a Design Day, accounts may have an enrollment value greater than the calculated baseline for a given event or test event, even when they completely eliminate load during a DR Event. To ensure these accounts are not improperly judged for performance, an account's metered load during an event will be compared to the lesser of the enrollment quantity or the calculated baseline.

At the Company's sole discretion, customers may be permitted to provide alternate performance verification during events in lieu of the above baseline calculations.

The Company will also apply this same baseline methodology to the 3 hours immediately prior to ('Pre-Heating Period') and following ('Snapback Period') a DR Event or Test Event. Any customers participating in the Load Shedding DR Manual (no DLC) program options found to have shifted load to a different part of the day will have their Event Performance reduced by that amount, impacting their Performance Factor. However, a customer may offset fully or partially the sum of usage increases in the Pre-Heating and/or Snapback periods by the sum of positive load curtailments during other hours in those same periods, but only to the maximum of the sum of Pre-Heating and Snapback usage increase. Any additional overperformance in the Pre-Heating and/or Snapback periods will not be credited towards Event Performance.

Additionally, the Company will drop from the Event Window, Pre-Heating or Snapback period baseline calculations any prior days where the Event Window, Pre-Heating or Snapback consumption was zero.

In the case of customers participating in the Load Shifting DR or Load Shedding with DLC program options, Pre-Heating and/or Snapback usage increases will not be deducted from Event Performance. In both cases the Company will calculate the Net Daily Reduction (Event Reduction minus Pre-Heating or Snapback increases) for all customers. This Net Daily Reduction will be used in the calculation of the Performance Payment.

Issued by: Sally Librera, President, Hicksville, New York

PSC NO: 1 GAS LEAF: 119.74
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GENERAL INFORMATION - Continued

Firm Gas Demand Response ("DR") for Residential and Small/Medium Business Customers - Continued

An **"Event"** may be declared by the Company under the following parameters:

- a. Events may be called during the months of November through March, inclusive.
- b. Events may be called when: the forecasted hourly low temperature at either LaGuardia or Republic airports is 10 degrees or lower; or, forecasted daily average temperature at either LaGuardia or Republic airports is 15 degrees or lower.
- ~~b. Events may be called when the forecasted low temperature at either LaGuardia or Republic airports is 10 degrees or lower.~~
- c. Except as described below, Events may last up to 4-hours, occurring either from 6AM - 10AM or 4PM - 8PM.
- d. Customers may also agree to participate through a Control Device manufacturer that has enabled Full Day Events, defined as a 20-hour period from 10AM-6AM.
- e. In the case the Company has established a Network for this Program, Events may be called only for specific networks.
- f. A customer may override the controls at any point prior to or during an Event, however doing so may impact the customer's ability to continue to receive annual incentives.
- g. Outside of Emergency Events and Full Day Events, National Grid will not call more than 1 event for any single device during the same calendar day.
- h. The Company reserves the right to call Emergency Events in the instance of an unexpected loss of upstream or distribution delivery capacity, extreme weather or any emergency condition threatening the integrity of the Company's gas system.
- i. The Company will conduct one Mid-Winter Test Event per season if no actual Events have yet occurred.

"Service Provider" means a provider registered with, and approved by, the Company to develop, maintain, and operate a communications portal that enables Internet-connected Control Devices to participate under this Program.

1. Eligible customers may enroll in the program through an eligible Control Device manufacturer or directly through National Grid through the following webpage: <https://www.nationalgridus.com/NY-Home/Energy-Saving-Programs/ConnectedSolutions>

There are no deadlines for customer enrollment, and customers will remain in the program unless they request to unenroll or are removed by National Grid for failure to adhere to program rules.

Issued by: Sally Librera, President, Hicksville, New York

PSC NO: 1 GAS LEAF: 119.55
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 5
INITIAL EFFECTIVE DATE: 11/01/26 SUPERSEDING REVISION: 4
STAMPS: Issued in compliance with order in Case 20-G-0087 dated

GENERAL INFORMATION - Continued

Firm Gas Demand Response ("DR") for Commercial, Industrial and Multi-Family Customers

1. Definitions - the following terms are defined for purposes of this Program only:

"Aggregator" means an entity that aggregates and represents load and is responsible for the actions of its customers with respect to the Company's DR programs. Such an entity may also assist customers and property owners/managers with DR program participation. Aggregators may have one or more accounts enrolled in the Company's' Commercial, Industrial and Multi-Family Programs during a given season. Aggregators will only aggregate accounts within the same Network and Program Option.

"Aggregation" refers to either a sub-aggregation, or two or more customers and the summation of their respective loads, represented by a Third Party Aggregator or Direct Participant acting as an Aggregator, within a given Network and Program Option, if there are no sub-aggregations for that aggregator within that Network and Program Option.

"Agreement" means the Customer's or Aggregator's application accepted by the Company, including all related exhibits, schedules, supplements, or attachments thereto. In the event of conflict between the Application (or any related exhibits, schedules, supplements, or attachments thereto) and the Tariff, the Tariff shall govern.

"Baseline" is a calculated metric that accounts for the fact that not all DR Events or Test Events will occur under Design Day conditions and is an estimate of the natural gas quantity an account would have consumed otherwise on an event day in the absence of a DR Event (the counterfactual).

"Customer" means the firm, commercial, industrial, or multi-family customer maintaining an account for natural gas service with the Company, in the Company's service territory and that satisfies the Program requirements, as determined by the Company.

"Customer Data" means all data and information collected by the Company from Customer in respect of the Program, including, but not limited to (a) data and information collected by Metering Equipment, and (b) other data and information collected for the purposes of determining (i) the amount of payments (if any) to be remitted to Customer in accordance with the Agreement, and (ii) Customer's compliance with Program requirements and the Agreement.

"Daily Average Temperature" [CR1.1] is the forecasted hourly temperatures averaged across a single gas day (10am - 10am).

Issued by: Sally Librera, President, Hicksville, NY

DRAFT

PSC NO: 1 GAS LEAF: 119.56
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 3
INITIAL EFFECTIVE DATE: 11/01/26 SUPERSEDING REVISION: 2
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GENERAL INFORMATION - Continued

Firm Gas Demand Response ("DR") for Commercial, Industrial and Multi-Family Customers - Continued

"Demand Response Event" or "DR Event" means a period of time during the Demand Response Season for which the Company, upon not less than twenty (20) hours' notice to Customer (i.e. by 10AM the morning prior to a DR Event expected to be called in the 6AM-10AM window the following calendar day), shall indicate that Customer must curtail Customer's consumption of natural gas in accordance with the Agreement. Customers must curtail Customer's consumption of natural gas in accordance with the Program and specific Program Option chosen.

"Demand Response Season" or "DR Season", also known as Winter Capability Period, means the period during which Customer is participating in the Program, beginning on November 1 and ending on March 31, inclusive.

"Design Day" is a 24-hour period of peak demand which is used as a basis for planning gas capacity requirements. National Grid models the Downstate NY gas supply and distribution requirements based upon a Design Day average temperature of 0° Fahrenheit in Central Park (i.e., 65 Heating Degree Days).

"Design Hour" is the peak hour of a Design Day.

"Direct Load Control (DLC)" The presence of a communications device which allows the Company to remotely switch Customers' gas load to an alternate fuel, or any other set-up that gives the Company remote control of gas equipment.

"Exempt Resource" is a backup energy source that uses the following alternative options to generate thermal energy: Electricity-based technologies (including heat pumps), biodiesel/biofuel blends that contain twenty percent or more biodiesel by volume, solid biomass fuels (including pelletized wood except in NYC, municipal solid waste), alcohols (ethanol or methanol), hydrogen, renewable natural gas or any resource or combination of resources listed as a Renewable Energy System under the New York State Climate Leadership and Community Protection Act.

"Event Performance" means the comparison of an account's or Aggregation's actual consumption during the event window against its calculated baseline for the aggregate usage over the entire event window.

"Hourly Low Temperature" is the lowest, or minimum, forecasted hourly temperature within a single gas day (10am - 10am).

Issued by: Sally Librera, President, Hicksville, NY

PSC NO: 1 GAS LEAF: 119.65
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 5
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GENERAL INFORMATION - Continued

Firm Gas Demand Response ("DR") for Commercial, Industrial and Multi-Family Customers - Continued

Customer sites that, as of the first day of the DR season, do not have installed and functioning hourly interval gas metering equipment that enable the Company to record and transmit customer usage data on an hourly basis for enrolled sites may be disqualified from participation in the program or risk receiving 0% performance during events until metering work is completed, unless this is due to any action (or lack of) on part of the Company. As with DLC installations, the Company will grant customers a two-week window following a site visit in which customer work is required to be completed. The following circumstances are examples of actions that are not attributed to an action (or inaction) on part of the Company:

- A customer or customer's contractor's failure to set up customer equipment by the date of requested by the Company between program enrollment and the start of the DR season
- A customer not providing the Company with the power requirement for interval metering installation
- A customer not providing the Company with telecom equipment for interval metering installation
- Other items and conditions that a customer, customer's contractor and the Company had agreed upon between enrollment and the start of the DR season, but were not completed in due time to enable the Company to proceed with installation of interval metering equipment

Except for the above instances, a customer site will be considered eligible for participation in the program. If the interval gas meter is pending installation as of the first day of the DR season and it is due to a delay attributable to the Company, a customer is considered eligible for participation and expected to perform through an event. Such customers will be eligible for incentive payments. The Company may send a field technician to the site during an event to ensure that a Customer is performing and curtailing load as per their program guidelines. If a site is found not to be performing, then reductions to their Performance Factor may occur.

8. Events

a. Threshold Temperatures

The Threshold Temperature is defined as the temperature forecast at a designated weather station at or below which a Demand Response Event is eligible to be called. It can vary by DR Program.

Demand Response Event: Threshold Temperatures by Program

Program	Daily Average Threshold Temperature	Hourly Low Threshold Temperature
Load Shedding Program	15 degree Fahrenheit	10 degree Fahrenheit
Load Shifting Program	15 degree Fahrenheit	10 degree Fahrenheit

Issued by: Sally Librera, President, Hicksville, New York

PSC NO: 1 GAS LEAF: 119.66
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 5
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GENERAL INFORMATION - Continued

Firm Gas Demand Response ("DR") for Commercial, Industrial and Multi-Family Customers - Continued

The designated weather stations are shown in the table.

Demand Response Event: Designated Weather Stations

Company	Weather Station
KEDNY	LaGuardia Airport
KEDLI	Republic Airport

b. Demand Response Events

For a given day, the Threshold Temperature is evaluated against both the forecast of the Hourly Low (or Minimum) Temperature for each hour of the gas day and the Daily Average Temperature of the gas day, at designated weather stations. If the forecast of low temperature for any hour of the gas day is at or below the respective Threshold Temperature or the daily average temperature of the gas day is at or below the respective Threshold Temperature, the Company is eligible to call a Demand Response Event for customers enrolled in programs that meet such criteria. The Company can call a DR event for customers located in both the KEDNY and KEDLI territories when it meets such requirement at either one or both of the designated weather stations. Firm DR Events may only be activated if Non-Firm DR has already been activated on the same gas day.

c. Emergency Events

The Company may call Emergency Events for any Commercial, Industrial and Multi-Family DR program or option in the occurrence of an unexpected loss of upstream or distribution delivery capacity, extreme weather, or any emergency condition threatening the integrity of the Company's gas systems. Such events are exempt from the Event Threshold Temperature and/or Event Notification criteria. Emergency Events may be called during any hours and shall not exceed the length of the maximum DR Event window duration for the Program and Program Option in which a customer is enrolled. An Emergency event shall not count towards a Customer's Performance Factor unless Emergency Event Performance would result in an increase to a Customer's Performance Factor and subsequent annual incentive. Customers will have the ability to earn Performance Payments during Emergency Events at the applicable Emergency Event Performance Rate.

d. Test Events

The Company reserves the right to conduct one (1) Test Event per DR season at its discretion. Test events will be operated, paid, and counted as Program events with the exception that such events are exempt from the DR Event Threshold temperature criteria.

If no Events have occurred or forecasted to occur, the Company will conduct a Test Event no later than February 14th where all DR program participants will be required to enact their fuel switching, curtailment, or load shifting strategies for a 3-hour period from 6AM-9AM. Performance during Test Events will count towards customer Performance Factors and customers will have the ability to earn

Performance Payments.

Issued by: Sally Librera, President, Hicksville, New York

DRAFT

PSC NO: 1 GAS LEAF: 119.71
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 5
INITIAL EFFECTIVE DATE: 11/01/26 SUPERSEDING REVISION: 4
STAMPS: Issued in compliance with order in Case 20-G-0087 dated

GENERAL INFORMATION - Continued

Firm Gas Demand Response ("DR") for Commercial, Industrial and Multi-Family Customers - Continued

To calculate Event Performance, an account's actual consumption during the event window will be compared against the calculated baseline for the aggregate usage over the entire event window. Since the maximum value an account may enroll is based on expected consumption during a Design Day, accounts may have an enrollment value greater than the calculated baseline for a given event or test event, even when they completely eliminate load during a DR Event. To ensure these accounts are not improperly judged for performance, an account's metered load during an event will be compared to the lesser of the enrollment quantity or the calculated baseline.

At the Company's sole discretion, customers may be permitted to provide alternate performance verification during events in lieu of the above baseline calculations.

The Company will also apply this same baseline methodology to the 3 hours immediately prior to ('Pre-Heating Period') and following ('Snapback Period') a DR Event or Test Event. Any customers participating in the Load Shedding DR Manual (no DLC) program options found to have shifted load to a different part of the day will have their Event Performance reduced by that amount, impacting their Performance Factor. However, a customer may offset fully or partially the sum of usage increases in the Pre-Heating and/or Snapback periods by the sum of positive load curtailments during other hours in those same periods, but only to the maximum of the sum of Pre-Heating and Snapback usage increase. Any additional overperformance in the Pre-Heating and/or Snapback periods will not be credited towards Event Performance.

Additionally, the Company will drop from the Event Window, Pre-Heating or Snapback period baseline calculations any prior days where the Event Window, Pre-Heating or Snapback consumption was zero.

In the case of customers participating in the Load Shifting DR or Load Shedding with DLC program options, Pre-Heating and/or Snapback usage increases will not be deducted from Event Performance. In both cases the Company will calculate the Net Daily Reduction (Event Reduction minus Pre-Heating or Snapback increases) for all customers. This Net Daily Reduction will be used in the calculation of the Performance Payment.

Issued by: Sally Librera, President, Hicksville, New York

PSC NO: 1 GAS LEAF: 119.74
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 4
INITIAL EFFECTIVE DATE: 11/01/26 SUPERSEDING REVISION: 3
STAMPS: Issued in compliance with order in Case 20-G-0087 dated

GENERAL INFORMATION - Continued

Firm Gas Demand Response ("DR") for Residential and Small/Medium Business Customers - Continued

An **"Event"** may be declared by the Company under the following parameters:

- a. Events may be called during the months of November through March, inclusive.
- b. Events may be called when: the forecasted hourly low temperature at either LaGuardia or Republic airports is 10 degrees or lower; or, forecasted daily average temperature at either LaGuardia or Republic airports is 15 degrees or lower.
- c. Except as described below, Events may last up to 4-hours, occurring either from 6AM - 10AM or 4PM - 8PM.
- d. Customers may also agree to participate through a Control Device manufacturer that has enabled Full Day Events, defined as a 20-hour period from 10AM-6AM.
- e. In the case the Company has established a Network for this Program, Events may be called only for specific networks.
- f. A customer may override the controls at any point prior to or during an Event, however doing so may impact the customer's ability to continue to receive annual incentives.
- g. Outside of Emergency Events and Full Day Events, National Grid will not call more than 1 event for any single device during the same calendar day.
- h. The Company reserves the right to call Emergency Events in the instance of an unexpected loss of upstream or distribution delivery capacity, extreme weather or any emergency condition threatening the integrity of the Company's' gas system.
- i. The Company will conduct one Mid-Winter Test Event per season if no actual Events have yet occurred.

"Service Provider" means a provider registered with, and approved by, the Company to develop, maintain, and operate a communications portal that enables Internet-connected Control Devices to participate under this Program.

1. Eligible customers may enroll in the program through an eligible Control Device manufacturer or directly through National Grid through the following webpage: <https://www.nationalgridus.com/NY-Home/Energy-Saving-Programs/ConnectedSolutions>

There are no deadlines for customer enrollment, and customers will remain in the program unless they request to unenroll or are removed by National Grid for failure to adhere to program rules.

Issued by: Sally Librera, President, Hicksville, New York

PSC NO: 1 GAS
COMPANY: KEYSpan GAS EAST CORPORATION
INITIAL EFFECTIVE DATE: 11/01/2024
STAMP:

STATEMENT TYPE: DRIS
STATEMENT NO: 45

STATEMENT OF DEMAND RESPONSE INCENTIVE RATES
COMPANY WIDE PRICING

LOAD SHEDDING DEMAND RESPONSE PROGRAM

<u>Program Option</u>	<u>Reservation Rate</u>	<u>Performance Rate</u>	<u>Emergency Event Performance Rate</u>
Non-DLC	\$46/Dth/Month	\$20/Dth	\$100/Dth
DLC	\$55/Dth/Month	\$20/Dth	\$100/Dth

LOAD SHIFTING DEMAND RESPONSE PROGRAM

<u>Program Option</u>	<u>Reservation Rate</u>	<u>Performance Rate</u>	<u>Emergency Event Performance Rate</u>
Load Shifting	\$50/Dth/Month	\$20/Dth	\$100/Dth

RESIDENTIAL AND SMALL BUSINESS REMOTE LOAD CONTROL PROGRAM

<u>Program Option</u>	<u>Device Class</u>	<u>One-Time Enrollment Incentive per Device</u>	<u>Annual Incentive per Device</u>
BYOT Gas DR	Wi-Fi Thermostat	\$25 (\$100 maximum per account)	\$25 (\$100 maximum per account)
BYOT Full Day Bonus	Wi-Fi Thermostat	N/A	\$15 (\$60 maximum per account)

Issued By: ~~Rudolph L. Wynter~~ Sally Librera, President, Hicksville, NY

PSC NO: 1 GAS
COMPANY: KEYSPAN GAS EAST CORPORATION
INITIAL EFFECTIVE DATE: 11/01/2026
STAMP:

STATEMENT TYPE: DRIS
STATEMENT NO: 5

**STATEMENT OF DEMAND RESPONSE INCENTIVE RATES
COMPANY WIDE PRICING**

LOAD SHEDDING DEMAND RESPONSE PROGRAM

<u>Program Option</u>	<u>Reservation Rate</u>	<u>Performance Rate</u>	<u>Emergency Event Performance Rate</u>
Non-DLC	\$46/Dth/Month	\$20/Dth	\$100/Dth
DLC	\$55/Dth/Month	\$20/Dth	\$100/Dth

LOAD SHIFTING DEMAND RESPONSE PROGRAM

<u>Program Option</u>	<u>Reservation Rate</u>	<u>Performance Rate</u>	<u>Emergency Event Performance Rate</u>
Load Shifting	\$50/Dth/Month	\$20/Dth	\$100/Dth

RESIDENTIAL AND SMALL BUSINESS REMOTE LOAD CONTROL PROGRAM

<u>Program Option</u>	<u>Device Class</u>	<u>One-Time Enrollment Incentive per Device</u>	<u>Annual Incentive per Device</u>
BYOT Gas DR	Wi-Fi Thermostat	\$25 (\$100 maximum per account)	\$25 (\$100 maximum per account)
BYOT Full Day Bonus	Wi-Fi Thermostat	N/A	\$15 (\$60 maximum per account)

Issued By: Sally Librera, President, Hicksville, NY