

**ELECTRIC AND/OR GAS UTILITIES  
CLASSES A AND B  
ANNUAL REPORT**

**OF**

**Consolidated Edison Company of New York**

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**Exact legal name of reporting electric and/or gas utility**

**(If name was changed during year, show also the previous name and date of change)**

**4 Irving Place**

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**New York, NY 10003**

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**(Address of principal business office at end of year)**

**FOR THE**

**Year ended 12/31/2022**

**TO THE**

**STATE OF NEW YORK**

**PUBLIC SERVICE COMMISSION**

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Name, title, address and telephone number (including area code), of  
the person to contact concerning this report:

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**Contact e-mail (required):**

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VERIFICATION

The Public Service Law requires that "... it shall be the duty of every such person and corporation to file with the Commission an annual report, verified by oath of the president, vice-president, treasurer, secretary, general manager, or receiver, if any, thereof, or by the person required to file the same. The verification shall be made by said official holding office at the time of the filing of said report, and if not made upon the knowledge of the person verifying the same shall set forth the sources of his information and the grounds of his belief as to any matters not stated to be verified upon his knowledge."

State of New York

) SS.:

County of New York

Joseph Miller makes oath and

says: I am the Vice President and Controller of Consolidated Edison Company of New York, Inc.

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which consists of modified FERC Form No. 1 - Pages 101-450, PSC Supplemental Report - Pages 1-95, and the Steam Supplemental Report - Pages 2 - 16

is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge, the sources of my information and the grounds for my belief are as follows: The books and records of the company.

  
Signature

Subscribed and sworn to before me a

Joseph Miller

this 1st day of May 2023

[ use an im-  
L.S.,  
pression seal ]

  
(Signature of officer authorized to administer oaths)

ADAM ISAACSON  
Notary Public, State of New York  
No. 011S6010463  
Qualified in New York County  
Commission Expires July 20, 2026

(This space for use of the Public Service Commission)

Computed .....  
Examined .....  
Reviewed .....

**Comment Sheet**

Please use this sheet to record any changes you made to this file. If you altered this file in anyway, except by entering data, you must record those changes here. You may also use this sheet to make any comments about this file or the joint cost file.

Item Number	<u>Description</u>	Schedule Number	Page Number

Comments

**GENERAL INSTRUCTIONS**

1. The completed original of this report form, properly filled out, shall be filed with the Public Service Commission, Albany, NY, on or before the 31st of March next following the end of the year to which the report applies. At least one additional copy shall be retained in the files of the reporting utility.
2. All utility companies upon which this report form is served are required by statute to complete and to file the report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting utility shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the Uniform Systems of Accounts prescribed by this Commission. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
4. If the report is made for a period other than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete and the amounts reported should be supported by information set forth in, or as part of the books of account.
5. Every inquiry must be definitely answered. If "none" or "not applicable" states the fact, such an answer may be used. The annual report should be complete in itself. Reference to reports of previous years or to any paper or document should not be made in lieu of required entries except as specifically outlined.
6. Upon filing, the report may, if desired, be permanently bound. If it is so bound, the requirement for page by page identification of the reporting company set forth in paragraph 9 below, may be disregarded. Extra copies of any page will be furnished upon request.
7. If the utility conducts operations both within and without the State of New York, data should be reported so that there will be shown the quantities of commodities sold within this State, and (separately by accounts) the operating revenues from sources within this State, the operating revenue deductions applicable thereto and the plant investment as of the end of the year within this State.
8. All entries shall be made in black or dark blue except those of a contrary or opposite nature, which should be made in red or enclosed in parentheses. Inserts, if any, should be appropriately identified with the schedules to which they relate.
9. Insert the initials of the reporting utility and the year which the report covers in the space provided on each page.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

Name of Respondent Consolidated Edison Company of New York	The report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
<b>LIST OF SCHEDULES</b>			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>General Corporate Information and Financial Statements</b>			
General Information	101	12-87	
Control over Respondent	102	12-96	
Corporations Controlled by Respondent	103	12-96	
Officers and Directors	104-105	NYSPSC-95	
Security Holders and Voting Powers	106-107	12-96	
Important Changes During the Year	108-109	12-96	NYPSC Modified
Comparative Balance Sheet	110-113	12-15	
Statement of Income for the Year	114-117	12-15	
Statement of Retained Earnings for the Year	118-119	12-96	
Statement of Cash Flows	120-121	12-15	
Notes to the Financial Statements	122-123	12-96	
Statement of Accum Comp Income, Comp Income and Hedging Activities	122(a)(b)	12-15	
<b>Balance Sheet Supporting Schedules (Assets and Other Debits)</b>			
Summary of Utility Plant and Accumulated Provision for Depreciation, Amortization, and Depletion	200-201	12-89	
Nuclear Fuel Materials	202-203	12-89	
Electric Plant in Service	204-207	12-15	
Electric Plant Leased to Others	213	12-95	
Electric Plant Held for Future Use	214	12-89	
Construction Work in Progress	216	12-15	NYPSC Modified
Construction Overheads	217	12-89	NYPSC Modified
General Description of Construction Overheads Procedures	218	12-88	
Accumulated Provision for Depreciation of Electric Plant	219	12-15	
Non-Utility Property	221	12-95	
Investment in Subsidiary Companies	224-225	12-89	
Material & Supplies	227	12-15	
Allowances	228-229	12-15	
Extraordinary Property Losses	230	12-93	
Unrecovered Plant and Regulatory Study Costs	230	12-93	
Transmission Service and Generation Interconnection Study Costs	231	12-15	
Other Regulatory Assets	232	12-15	
Miscellaneous Deferred Debits	233	12-15	
Accumulated Deferred Income Taxes (Account 190)	234	12-88	
<b>Balance Sheet Supporting Schedules (Liabilities and Other Credits)</b>			
Capital Stock	250-251	12-91	NYPSC Modified
Other Paid In Capital	253	12-87	NYPSC Modified
Capital Stock Expense	254	12-15	
Long-Term Debt	256-257	12-96	NYPSC Modified

Name of Respondent	The report is (1) [ ] An Original 0 (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
LIST OF SCHEDULES (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>Balance Sheet Supporting Schedules (Liabilities and Other Credits) (Continued)</b>			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
Taxes Accrued, Prepaid and Charged During the Year	262-263	12-96	NYPSC Modified
Accumulated Deferred Investment Tax Credits	266-267	12-89	NYPSC Modified
Other Deferred Credits	269	12-15	
Accumulated Deferred Income Taxes - Accelerated Amortization	272-273	12-96	
Accumulated Deferred Income Taxes - Other Property	274-275	12-96	
Accumulated Deferred Income Taxes - Other	276-277	12-96	
Other Regulatory Liabilities	278	12-15	
<b>Income Account Supporting Schedules</b>			
Electric Operating Revenues	300-301	12-15	NYPSC Modified
Regional Transmission Service Revenues	302	12-15	
Sales of Electricity by Rate Schedules	304	12-15	
Sales for Resale	310-311	12-88	NYPSC Modified
Electric Operation and Maintenance Expenses	320-323	12-15	
Number of Electric Department Employees	323	12-93	
Purchased Power	326-327	12-15	NYPSC Modified
Transmission of Electricity for Others	328-330	12-15	NYPSC Modified
Transmission of Electricity by ISO/RTOs	331	12-15	
Transmission of Electricity by Others	332	12-15	NYPSC Modified
Miscellaneous General Expenses	335	12-94	NYPSC Modified
Depreciation and Amortization of Electric Plant	336-337	12-15	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	12-87	NYPSC Modified
<b>Common Section</b>			
Regulatory Commission Expenses	350-351	12-96	NYPSC Modified
Research, Development, and Demonstration Activities	352-353	12-15	
Distribution of Salaries and Wages	354-355	12-15	
Common Utility Plant and Expenses	356	12-87	NYPSC Modified
<b>Electric Plant Statistical Data</b>			
Amounts included in ISO/RTO Settlement Statements	397	12-15	
Purchase and Sale of Ancillary Services	398	12-15	
Monthly Transmission System Peak Load	400	12-15	
Monthly ISO/RTO Transmission System Peak Load	400a	12-15	
Electric Energy Account	401	12-15	
Monthly Peaks and Output	401	12-90	
Steam - Electric Generating Plant Statistics (Large Plants)	402-403	12-15	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	12-15	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	12-15	
Generating Plant Statistics (Small Plants)	410-411	12-15	
Energy Storage Operations (Large Plants)	414-416	12-15	
Energy Storage Operations (Small Plants)	419-420	12-15	

Name of Respondent	The report is (1) [ ] An Original 0 (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
LIST OF SCHEDULES (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>Electric Plant Statistical Data (Continued)</b>			
Transmission Line Statistics	422-423	12-87	
Transmission Lines Added During Year	424-425	12-15	
Substations	426-427	12-96	
Electric Distribution Meters and Line Transformers	429	12-88	
Transactions with Associated (Affiliated) Companies	430	12-15	
Footnote Data	450	12-87	
Stockholders' Reports      Check appropriate box:			
Two copies will be submitted <input type="checkbox"/>			
No annual report to stockholders is submitted <input type="checkbox"/>			
<b>PSC Supplemental Filing</b>	Jan-94	12-15	

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**GENERAL INFORMATION**

1. Provide the name and title of the officer having custody of the general corporate books of account and the address of the office where the general corporate books are kept, and the address of the officer where any other corporate books of account are kept, if different from that where the general corporate books are

Joseph Miller, Vice President and Controller  
4 Irving Place, 3rd Floor, New York, NY 10003

2. Provide name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated in the state of New York, November 10, 1884 under Chapter #367, Laws of 1884

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of the receiver or trustee, (b) the date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) the date when possession by the receiver or

N/A

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric, gas and steam service is rendered in New York State

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) \_\_\_ Yes. Enter the date when such independent accountant was initially engaged: \_\_\_\_\_.  
(2) X No.

Name of Respondent	This Report is:	Date of Report	Year of Report
Consolidated Edison Company of New York	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/28/2023	12/31/2022

**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at the end of the year, state the name of the controlling corporation or organization, manner in which control was held and the extent of control. If control was in a holding

company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state the name of the trustee(s), name of the beneficiary or beneficiaries for whom the trust was maintained, and the purpose of the trust.

On January 1 , 1998 Consolidated Edison, Inc. (CEI) was established as the holding company for Consolidated Edison Company of New York, Inc. (CECONY). CECONY is a wholly-owned subsidiary of CE

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by the respondent at any time during the year. If control ceased prior to the end of the year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the facts in a footnote and name the other interests.

**DEFINITIONS**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as

where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Honeoye Storage Corporation	Storage Facilities - Gas	28.81%	(A)
2	Davids Island Development Corporation	Real Estate	100%	(B)
3	D.C.K Management Corp.	Real Estate	100%	(C)
4	Steam House Leasing, LLC	Steam Generating Lease Property	100%	(D)
5				
6	(A) Honeoye Storage Corporation ("Honeoye"), a corporation organized and existing under the laws of the State of			
7	New York. It was incorporated to own and operate a gas storage facility in upstate New York. Honeoye is 28.81 percent			
8	owned by Con Edison of New York, Inc. The balance is owned by CET. It is 100% owned by Con Edison, Inc.			
9	The remaining 71.2% is beneficially owned by Con Edison Transmission, a wholly owned subsidiary of CEI and an affiliate of CECONY.			
10	Its principal place of business is 4511 Egypt Road, Canandaigua, N.Y. 14424.			
11				
12	(B) Davids Island Development Corp. ("DIDCO"), a corporation organized and existing under the laws of the State of			
13	New York. DIDCO was formed in order to purchase properties in Dutchess County and Columbia County, for the			
14	construction of new electric generating facilities. Con Edison determined that these sites were no longer needed, and is in			
15	the process of disposing of the remaining property. DIDCO is a wholly owned subsidiary of Con Edison. Its principal place			
16	of business is 4 Irving Place, New York, N.Y. 10003.			
17				
18	(C) D.C.K. Management Corp. ("DCK"), a corporation organized and existing under the laws of the State of New York. It			
19	owns real property in the City of New York. DCK is a wholly owned subsidiary of Con Edison. Its principal place of business			
20	is 4 Irving Place, New York, N.Y. 10003.			
21				
22	(D) Steam House Leasing LLC ("SHL"), a Delaware limited liability company, which leases a steam generating plant that			
23	produces steam for Con Edison's steam distribution business. SHL is a wholly owned subsidiary of Con Edison. Its			
24	principal place of business is 4 Irving Place, New York, N.Y. 10003.			
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Name of Respondent Please fill in the following:		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
CORPORATIONS CONTROLLED BY RESPONDENT				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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**OFFICERS AND DIRECTORS (Including Compensation)**

1. Furnish the indicated data with respect to each executive officer and director, whether or not they received any compensation from the respondent.
2. Executive officers include a company's president, secretary, treasurer and vice president in charge of a principal business unit, division or function (such as sales, administration, or finance), and any other person who performs similar policy making functions.
3. Indicate with an asterisk (\*) in column (a) those directors who were members of the executive committee, if any, and by a double asterisk (\*\*) the chairman, if any, of that committee, at the end of the year.

Line No.	Name of Person (a)	Title and Department Over Which Jurisdiction Is Exercised (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Rate at Year End (d)	Paid During Year (e)
1	Cawley, Timothy P	Chairman Of The Board & CEO		\$1,300,000	\$1,295,833
2	Hoglund, Robert N	Sr Vice President & CFO		863,600	861,500
3	Ketschke, Matthew	President		668,000	666,167
4	Donnley, Deneen Lynette	Sr Vice President & General Counsel		649,400	647,817
5	Hensely, Jennifer	Sr Vice President - Corporate Affairs		475,000	226,705
6	Resheske, Frances A	Sr Vice President - Corporate Affairs	8/31/2022	656,100	435,808
7	O'Connell, Michele L	Sr Vice President - Customer Operations		370,600	369,700
8	McHugh, Patrick G	Sr Vice President - Electric Operations		386,300	385,358
9	Blair, Milovan	Sr Vice President - Central Operations	6/30/2022	396,700	197,467
10	Parisi, Steven J	Sr Vice President - Central Operations		385,000	362,558
11	Boden, Katherine L	Sr Vice President - Gas Operations		388,400	387,533
12	Shannon, Nancy M	Sr Vice President - Utility Shared Services		365,000	341,750
13	de la Bastide, Lore	Sr Vice President - Utility Shared Services	6/30/2022	376,800	187,567
14	Kuo, Vicki H	Sr Vice President - Customer Energy Solutions		372,000	339,442
15	Singh, Leonard P	Sr Vice President - Customer Energy Solutions	6/30/2022	369,600	183,900
16	Kelly, Mary E	Sr Vice President - Corporate Shared Services		425,200	424,100
17	Nadkarni, Gurudatta D	Vice President - Strategic Planning		365,700	364,875
18	Levinson, Scott A	Vice President - Legal Services		363,500	362,750
19	Sanders, Scott L	Vice President - Financial Planning & Analysis		355,000	354,250
20	Hassan, Amr A	Vice President - Gas Engineering		296,200	295,600
21	Chouthai, Manoj Shrikant	Vice President- IT Engineering & Operations		348,000	347,292
22	Miller, Joseph	Vice President & Controller - Corporate Accounting		309,600	308,900
23	Dooley, Sylvia V.	Vice President & Corporate Secretary		331,500	330,708
24	Kimball, Kyle E	Vice President - Government Regional & Community Affairs		329,100	328,367
25	Strong, Kimberly R	Vice President & Chief Ethics and Compliance Officer		325,700	324,975
26	Miller, Richard B	Vice President - Regulatory Services		348,600	345,958
27	Ratchford, Jeannine D	Vice President- IT Solutions Delivery		322,000	321,292
28	Wilson, Shakira C	Vice President - Engineering & Planning		296,900	296,150
29	Saegusa, Yukari	Vice President & Treasurer		324,500	323,758
30	Sanoulis, Constantine	Vice President - Construction		312,500	311,992
31	Ho, Christina C	Vice President - Steam Operations		303,800	303,258
32	Misquita, Edlyn	Vice President & General Auditor		309,900	309,208
33	Scotland, Lynton	Vice President - Supply Chain & Chief Procurement Officer		344,200	343,433
34	Kalata, Jeffrey R	Vice President - Tax		311,100	310,400
35	Kimball, Christopher Ivan	Vice President - Energy Management		302,500	301,883
36	Raup, Christopher	Vice President - Energy Policy and Regulatory Affairs		292,800	292,150
37	Brantley, Robert B	Vice President - Central Engineering		300,900	300,408
38	Sniffen, Matthew J	Vice President - Emergency Preparedness		304,600	303,733
39	Lannon, Venetia A	Vice President - Environment, Health & Safety		307,500	306,875
40	Brennan, James	Vice President - Brooklyn and Queens		295,000	276,767
41	Grant, Hugh	Vice President - Substation Operations		301,600	300,267
42	Inga, Nicholas	Vice President - Gas Operations		304,600	303,867
43	Hundley, Laasia S	Vice President - Facilities and Field Services		297,400	296,583
44	Elcock, Gregory	Vice President- Energy Efficiency and Distributed Resource Planning		295,200	269,100
45	Leon, Nicole	Vice President - Human Resources		294,000	280,900
46	Primeggia, Lisa	Vice President - Manhattan		297,700	297,092
47	Jacobs, Joan S.c.	Vice President - Learning and Inclusion		301,400	300,733
48	Becca, Lance P	Vice President - Staten Island and Electric Services		294,800	293,967
49	Burke, Edmund Patrick	Vice President - Bronx and Westchester		296,500	295,708
50	Alvarado, Walter	Vice President - System and Transmission Operations		303,100	301,767
51	CAWLEY, TIMOTHY P**	Trustee		0	0
52	FUTTER, ELLEN V	Trustee		0	115,000
53	KILLIAN, JOHN F	Trustee		0	145,000
54	MASON, KAROL	Trustee		0	115,000
55	MCAVOY, JOHN	Trustee		0	115,000
56	MCBRIDE, DWIGHT A	Trustee		0	115,000
57	MULROW, WILLIAM J	Trustee		0	115,000
58	OLIVERA, ARMANDO J	Trustee		0	145,000
59	RANGER, MICHAEL W	Trustee		0	180,000
60	SANFORD, LINDA S	Trustee		0	130,000
61	STANLEY, DEIRDRE	Trustee		0	135,000
62	SUTHERLAND, FREDERICK L	Trustee		0	145,000
63					
64					
65					

**NOTES:**

Please complete the information on this schedule for all copies (paper and electronic version) of the report.

- The "Deferred Compensation" (column (f)) represents the aggregate change in the actuarial present value of the accumulated pension benefit, Company non-elective contributions (defined contribution pension formula) and Company matching contributions to the Qualified Savings Plan and Non-qualified Savings Plan (see 2021 Consolidated Edison, Inc. Proxy Statement). The "Other" compensation (column (k)) represents amounts for personal use of Company provided vehicle, driver costs (where applicable), Financial Planning, Supplemental Health Insurance. Certain officers' compensation is allocated to affiliate entities in accordance with PSC approved affiliate allocation rules. Certain compensation amounts may be deferred.
- The "Deferred Compensation" (column (f)) represents Company matching contributions to the Savings Plan and Supplemental Savings Plan. The "Other" compensation (column (k)) represents amounts for, Supplemental Health Insurance, personal use of Company provided vehicle, Financial Planning. Certain officers' compensation is allocated to affiliate entities in accordance with PSC approved affiliate allocation rules. Certain compensation amounts may be deferred.
- (3) For the "Stock Options" (column (i)) see Note L - Stock-Based Compensation in this PSC Annual Report.
- "The "Other" (column (k)) includes matching contributions paid in 2022, or accrued in 2022 and paid in 2023, by the Company, to qualified institutions under its matching gift program. All Directors and employees are eligible to participate in this program. Under the Company's matching gift program, the Company matches up to a total of \$5,000 per eligible participant on a one-for-one basis to qualified institutions per calendar year. It also includes, for Messrs. Mulrow, Ranger, Sutherland and Ms. Stanley, \$3,194, \$98,545, \$76,393 and \$22,664, respectively, that represent dividend equivalents accrued on deferred stock units received, at the Director's election, in lieu of cash retainer."

**OFFICERS AND DIRECTORS (Including Compensation - Continued)**

4. If any person reported in this schedule received remuneration directly or indirectly other than salary shown in column (e) list the amount in column (f) through (k) with the footnotes necessary to explain the essentials of the plan, the basis of determining the ultimate benefits receivable and the payments or provisions made during the year to each person reported herein. If the word "none" correctly states the facts in regard to the entries for column (f) through (k), so state.

5. If any person reported hereunder received compensation from more than one affiliated company or was carried on the payroll of an affiliated company, details shall be given in a note.

Foot-note Ref.	Deferred Compensation (f)	Incentive Pay (Bonuses, etc.) (g)	Savings Plans (h)	Stock Options (i)	Life Insurance Premiums (j)	Other (Explain Below) (k)	Total (e thru k) (l)	Estimated amounts paid for by ratepayer	Line No.
(1)	\$37,725	\$2,136,900		\$6,076,950		\$44,889	\$9,592,297	1,323,062	1
(1)	225,780	851,700		1,684,782		19,956	3,643,718	1,062,748	2
(1)	20,949	677,100		1,726,692		20,191	3,111,099	707,307	3
(1)	151,077	597,800		1,290,828		21,941	2,709,463	672,813	4
(2)	0	300,000		0		3,114	529,818	204,647	5
(2)	11,258	277,600		653,796		15,623	1,394,085	412,011	6
(2)	14,838	231,000		368,808		7,463	991,809	392,001	7
(2)	9,626	241,000		385,572		13,093	1,034,649	408,077	8
(2)	5,924	123,100		393,954		12,554	732,998	215,944	9
(2)	8,754	240,000		192,786		8,750	812,848	380,062	10
(2)	11,626	242,200		385,572		13,122	1,040,054	412,282	11
(2)	10,253	230,500		184,404		16,166	783,073	342,949	12
(2)	5,627	119,000		352,044		3,729	667,966	183,433	13
(2)	8,656	232,000		176,022		19,064	775,183	367,161	14
(2)	5,517	0		368,808		11,080	569,305	200,497	15
(2)	10,723	268,500		435,864		13,505	1,152,692	414,825	16
(2)	21,893	179,500		217,932		9,128	793,328	319,471	17
(2)	10,435	178,500		217,932		14,540	784,157	361,166	18
(2)	17,110	174,300		209,550		9,682	764,892	341,920	19
(2)	5,906	155,600		176,022		1,424	634,552	302,930	20
(2)	17,988	167,400		209,550		2,141	744,370	338,991	21
(2)	9,267	162,200		176,022		9,776	666,165	289,645	22
(2)	9,921	162,800		201,168		15,443	720,040	285,209	23
(2)	12,066	161,600		192,786		13,308	708,126	284,026	24
(2)	17,843	160,000		192,786		4,295	699,900	347,114	25
(2)	11,171	191,300		192,786		0	741,215	332,666	26
(2)	9,639	166,700		192,786		9,342	699,758	316,964	27
(2)	8,320	150,000		192,786		15,738	662,994	320,208	28
(2)	11,145	185,200		209,550		8,245	737,898	285,528	29
(2)	7,226	155,700		184,404		10,338	669,659	329,555	30
(2)	8,771	149,200		184,404		17,045	662,678	329,074	31
(2)	15,724	156,600		184,404		0	665,937	283,978	32
(2)	20,606	169,000		209,550		13,162	755,751	351,363	33
(2)	18,155	147,000		176,022		13,762	665,339	229,921	34
(2)	9,057	148,400		184,404		13,406	657,150	302,128	35
(2)	17,529	143,800		176,022		12,909	642,410	300,491	36
(2)	9,012	157,900		184,404		17,870	669,595	327,291	37
(2)	7,589	149,500		184,404		8,754	653,981	320,077	38
(2)	11,581	161,100		184,404		0	663,960	318,456	39
(2)	12,155	141,200		33,320		14,358	477,800	303,280	40
(2)	5,483	150,100		176,022		14,100	645,972	319,850	41
(2)	6,070	149,500		184,404		12,978	656,819	322,915	42
(2)	10,016	146,000		176,022		17,199	645,820	323,798	43
(2)	15,401	141,200		38,080		10,046	473,827	294,547	44
(2)	13,024	140,800		38,080		7,748	480,552	275,200	45
(2)	8,913	146,200		167,640		16,199	636,043	322,203	46
(2)	18,044	146,500		176,022		12,338	653,637	303,956	47
(2)	5,503	145,000		176,022		15,113	635,604	314,582	48
(2)	8,871	145,400		176,022		12,215	638,216	316,794	49
(2)	9,053	148,100		176,022		12,526	647,468	323,346	50
(4)	0	0		0		0	0	-	51
(4)	0	0		160,000		5,000	280,000	115,179	52
(4)	0	0		160,000		0	305,000	139,174	53
(4)	0	0		160,000		5,000	280,000	115,179	54
(4)	0	0		160,000		0	275,000	110,380	55
(4)	0	0		160,000		5,000	280,000	115,179	56
(4)	0	0		160,000		3,194	278,194	113,445	57
(4)	0	0		160,000		5,000	310,000	143,973	58
(4)	0	0		160,000		98,545	438,545	267,354	59
(4)	0	0		160,000		0	290,000	124,777	60
(4)	0	0		160,000		22,664	317,664	151,330	61
(4)	0	0		160,000		76,393	381,393	212,498	62
									63
									64
									65

NOTES:

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**SECURITY HOLDERS AND VOTING POWERS**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:  N/A	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 235,488,094 By proxy: N/A	3. Give the date and place of such meeting:  5/17/2021
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	235,488,094	235,488,094		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below				
7	Consolidated Edison, INC	235,488,094	235,488,094		
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9					
10					
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12					
13					
14					
15					
16					
17					
18					

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
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Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information, which answers an inquiry, is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction. and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases,

development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe any materially important transactions of the respondent, not disclosed elsewhere in this report, in which an officer, director, security holder reported on page 6, voting trustee, associated company or known associate of such persons was a party or in which such person had a material interest.

11. (Reserved)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page (Paper Copy Only).

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**IMPORTANT CHANGES DURING THE YEAR (Continued)**

1. None

2. None

3. As of December 31, 2022, CECONY had \$2,300 million in commercial paper outstanding. During 2022, CECONY entered into the following transactions: issued \$700 million aggregate principal amount of 6.15 percent debentures, due 2052, the net proceeds from the sale of which were used to repay short-term borrowings and for other general corporate purposes.

4. None

5. None

6. None

7. Christopher Raup was named Vice President of Energy Policy & Regulatory Affairs effective January 1, 2022  
Steven J. Parisi was promoted to the position of Sr Vice President of Central Operations effective June 1, 2022  
Nancy Shannon was promoted to the position of Sr Vice President of Utility Shared Services effective June 1, 2022  
James R Brennan was promoted to the position of Vice President of Brooklyn/Queens Electric Ops effective May 1, 2022  
Edmund P. Burke was named Vice President of Bronx/Westchester Electric Ops effective June 1, 2022  
Shakira Wilson was named Vice President of Engineering and Planning effective June 1, 2022  
Nicole Leon was promoted to the position of Vice President of Human Resources effective May 1, 2022  
Milovan Blair retired as Sr Vice President of Central Operations effective July 1, 2022  
Steven J. Parisi was named as Sr Vice President of Central Operations effective July 1, 2022  
Leonard P. Singh resigned as Sr. Vice President of Customer Energy Solutions effective July 1, 2022  
Vicki Kuo was promoted to the position of Sr Vice President of Customer Energy Solutions effective July 1, 2022  
Lore Delabastide retired as Sr Vice President of Utility Shared Services effective July 1, 2022  
Nancy Shannon was named as Sr Vice President of Utility Shared Services effective July 1, 2022  
Frances A Resheske retired as Sr Vice President of Corporate Affairs effective September 1, 2022  
Jennifer Hensley was named as Sr Vice President of Corporate Affairs effective September 1, 2022  
Gregory Elcock was promoted as Vice President of Energy Efficiency and Distributed Resource Planning effective July 1, 2022

8. None

9. None

10. None

11. None

12. None

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) [ ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	\$53,696,702,690	\$50,762,065,007
3	Construction Work in Progress (107)	200-201	2,343,042,105	2,033,843,581
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		56,039,744,795	52,795,908,588
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	200-201	12,974,737,096	12,083,573,357
6	Net Utility Plant (Enter Total of line 4 less 5)	-	43,065,007,699	40,712,335,231
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	43,065,007,699	40,712,335,231
11	Utility Plant Adjustments (116)	-		
12	Gas Stored Underground - Noncurrent (117)	-	1,238,998	1,238,998
13	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	221	27,011,766	27,011,766
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	25,344,167	25,266,829
16	Investments in Associated Companies (123)	-		
17	Investment in Subsidiary Companies (123.1)	224-225	593,940	619,039
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
19	Noncurrent Portion of Allowances	-		
20	Other Investments (124)	-	2,440,735	2,455,544
21	Special Funds (125-128)	-	40,788,755	40,788,755
22	Long-Term, Portion of Derivative Assets (175)		79,676,763	56,213,597
23	Long-Term, Portion of Derivative Assets - Hedges (176)			
24	TOTAL Other Property and Investments (Total of lines 14-17, 19-23)		125,167,792	101,821,872
25	<b>CURRENT AND ACCRUED ASSETS</b>			
26	Cash (131)	-	(138,618,273)	(43,180,883)
27	Special Deposits (132-134)	-	2,484,000	2,482,550
28	Working Fund (135)	-	23,188,155	16,117,963
29	Temporary Cash Investments (136)	-	998,825,000	830,000,000
30	Notes Receivable (141)	-	0	0
31	Customer Accounts Receivable (142)	-	2,413,043,393	2,144,975,533
32	Other Accounts Receivable (143)	-	164,166,161	149,229,654
33	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	321,132,308	323,461,048
34	Notes Receivable from Associated Companies (145)	-	0	0
35	Accounts Receivable from Assoc. Companies (146)	-	45,989,164	37,259,161
36	Fuel Stock (151)	227	21,742,952	27,510,545
37	Fuel Stock Expenses Undistributed (152)	227	0	0
38	Residuals (Elec) and Extracted Products (153)	227	0	0
39	Plant Materials and Operating Supplies (154)	227	291,422,173	269,003,860
40	Merchandise (155)	227		
41	Other Materials and Supplies (156)	227		
42	Nuclear Materials Held for Sale (157)	202-203/227	1	1
43	Allowances (158.1 and 158.2)	228-229	14,775,742	7,672,699
44	(Less) Noncurrent Portion of Allowances	228-229		
45	Stores Expense Undistributed (163)	-	(1,999,041)	31,590
46	Gas Stored Underground - Current (164.1)	-	124,429,687	70,517,743
47	Liquefied Natural Gas Stored and Held for Processing(164.2-164.3)	-	2,229,741	1,963,666
48	Prepayments (165)	-	169,360,715	195,619,978
49	Advances for Gas (166-167)	-	0	0
50	Interest and Dividends Receivable (171)	-	0	0
51	Rents Receivable (172)	-	0	0
52	Accrued Utility Revenues (173)	-	572,983,700	548,930,312
53	Miscellaneous Current and Accrued Assets (174)		626,094,111	841,086,984
54	Derivative Instrument Assets (175)		130,545,535	126,868,133
55	(Less) Long-Term Portion of Derivative Instrument Assets (175)		79,676,763	56,213,597
56	Derivative Instrument Assets - Hedges (176)		0	0
57	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
58	TOTAL Current and Accrued Assets (Enter Total of lines 26 thru 57)		\$5,059,853,845	\$4,846,414,844

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
59	<b>DEFERRED DEBITS</b>			
60	Unamortized Debt Expense (181)	-	\$144,725,106	\$144,553,913
61	Extraordinary Property Losses (182.1)	230	0	0
62	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
63	Other Regulatory Assets (182.3)	232	4,032,231,510	3,558,599,870
64	Prelim. Survey and Investigation Charges (Electric) (183)	-	2,582,982	2,663,682
65	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	-		0
66	Clearing Accounts (184)	-	(1,942,956)	(91,887)
67	Temporary Facilities (185)	-		
68	Miscellaneous Deferred Debits (186)	233	3,175,500,030	1,689,568,937
69	Def. Losses from Disposition of Utility Plt. (187)	-		0
70	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
71	Unamortized Loss on Reacquired Debt (189)	-	10,140,091	14,270,892
72	Accumulated Deferred Income Taxes (190)	234	2,432,366,354	2,113,466,287
73	Unrecovered Purchased Gas Costs (191)	-	0	0
74	TOTAL Deferred Debits (Enter Total of lines 60 thru 74)		9,795,603,117	7,523,031,694
75	TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 24, 58, and 74)		\$58,046,871,451	\$53,184,842,639

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) [ ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	\$588,720,235	\$588,720,235
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	879,678,116	879,678,116
7	Other Paid-in Capital (208-211)	253	5,289,976,596	6,389,976,596
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	61,970,522	61,970,522
11	Retained Earnings (215, 215.1, 216)	118-119	9,118,304,367	9,474,820,231
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	3,133,018	3,353,044
13	(Less) Reacquired Capital Stock (217)	250-251	962,092,493	962,092,492
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	(7,096,544)	(317,320)
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)	-	14,848,652,773	16,312,167,888
16	<b>LONG-TERM DEBT</b>			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257	16,964,900,000	18,574,900,000
21	Unamortized Premium on Long-Term Debt (225)	-		
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	45,672,535	48,295,544
23	TOTAL Long-Term Debt (Enter Total of Lines 17 thru 22)	-	16,919,227,465	18,526,604,456
24	<b>OTHER NONCURRENT LIABILITIES</b>			
25	Obligations Under Capital Leases - Noncurrent (227)	-	513,804,368	463,104,641
26	Accumulated Provision for Property Insurance (228.1)	-		
27	Accumulated Provision for Injuries and Damages (228.2)	-	172,318,604	177,780,409
28	Accumulated Provision for Pensions and Benefits (228.3)	-	2,016,064,553	746,305,419
29	Accumulated Miscellaneous Operating Provisions (228.4)	-	54,220,032	30,731,067
30	Accumulated Provision for Rate Refunds (229)	-		0
31	Long-Term Portion of Derivative Instrument Liabilities		105,009,373	40,253,164
32	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
33	Asset Retirement Obligations (230)			
34	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 33)		2,861,416,930	1,458,174,700
35	<b>CURRENT AND ACCRUED LIABILITIES</b>			
36	Notes Payable (231)	-	1,660,021,000	1,361,424,000
37	Accounts Payable (232)	-	1,049,150,215	1,172,030,600
38	Notes Payable to Associated Companies (233)	-	0	0
39	Accounts Payable to Associated Companies (234)	-	22,827,536	27,878,940
40	Customer Deposits (235)	-	296,052,181	285,331,902
41	Taxes Accrued (236)	262-263	132,268,950	82,823,084
42	Interest Accrued (237)	-	125,800,500	127,462,166
43	Dividends Declared (238)	-	0	0
44	Matured Long-Term Debt (239)	-	0	0
45	Matured Interest (240)	-	0	0
46	Tax Collections Payable (241)	-	26,556,466	21,354,155
47	Miscellaneous Current and Accrued Liabilities (242)	-	1,735,436,407	1,793,133,323
48	Obligations Under Capital Leases - Current (243)	-	74,019,210	90,127,703
49	Derivative Instrument Liabilities (244)		267,833,317	127,973,536
50	(Less) Long-Term Portion of Derivative Instrument Liabilities		105,009,373	40,253,164
51	Derivative Instrument Liabilities - Hedges (245)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
53	TOTAL Current and Accrued Liabilities (Enter Total of lines 36 - 52)		\$5,284,956,409	\$5,049,286,245

Name of Respondent Please fill in the following:	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/00/00	Year of Report 0
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
54	<b>DEFERRED CREDITS</b>			
55	Customer Advances for Construction (252)		\$14,927,553	\$13,427,945
56	Accumulated Deferred Investment Tax Credits (255)	266-267	18,235,160	15,360,884
57	Deferred Gains from Disposition of Utility Plant (256)			
58	Other Deferred Credits (253)	269	4,881,044	5,511,493
59	Other Regulatory Liabilities (254)	278	3,143,115,511	2,910,221,975
60	Unamortized Gain on Reacquired Debt (257)	269		
61	Accumulated Deferred Income Taxes (281 - 283)	272-277	8,645,407,552	8,894,087,053
62	TOTAL Deferred Credits (Enter Total of lines 55 thru 61)		\$11,826,566,820	\$11,838,609,350
63				
64				
65				
66				
67				
68				
69				
70				
71				
72				
73				
74				
75				
76	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 23, 34, 53 and 62)		\$51,740,820,397	\$53,184,842,639

**Note:**

Please use the appropriate accounts under the heading "Other Noncurrent Liabilities" for accounts that the PSC classifies as "Operating Reserves".

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**STATEMENT OF INCOME FOR THE YEAR**

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 through 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122-123 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amount of any refunds made or received during the year resulting

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	<b>UTILITY OPERATING INCOME</b>			
2	Operating Revenues (400)	300-301	\$13,398,565,544	\$11,859,908,834
3	Operating Expenses			
4	Operation Expenses (401)	320-323	5,612,351,292	4,471,691,748
5	Maintenance Expenses (402)	320-323	629,237,574	641,567,222
6	Depreciation Expense (403)	336-337	1,599,137,724	1,537,726,194
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	0	0
8	Amort. & Depl. of Utility Plant (404-405)	336-337	192,234,395	177,493,794
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	0	-
10	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. of Conversion Expenses (407)		0	0
12	Regulatory Debits (407.3)		11,535,895	993,441
13	(Less) Regulatory Credits (407.4)		0	0
14	Taxes Other Than Income Taxes (408.1)	262-263	2,887,245,595	2,695,955,422
15	Income Taxes -- Federal (409.1)	262-263	158,394,081	128,332,968
16	-- Other (409.1)	262-263	512,989	1,356,460
17	Provision for Deferred Income Taxes (410.1)	234,272-277	4,250,013,107	3,443,181,381
18	(Less) Provision for Deferred Income Taxes -Cr. (411.1)	234,272-277	4,146,019,499	3,317,862,980
19	Investment Tax Credit Adj. -- Net (411.4)	266	(2,151,405)	(2,874,277)
20	(Less) Gains from Disp. of Utility Plant (411.6)		0	0
21	Losses from Disp. of Utility Plant (411.7)		0	0
22	(Less) Gain from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		11,192,491,749	9,777,561,373
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		\$2,206,073,795	\$2,082,347,461

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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STATEMENT OF INCOME FOR THE YEAR (Continued)

from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on page 122-123.

8. Enter on page 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122-123 or in a footnote.

Electric Utility		Gas Utility		Other Utility		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
9,797,825,494	8,870,484,641.00	2,932,701,136	2,385,431,361	668,038,914	603,992,832	2
						3
4,112,902,470	3,376,405,847.00	1,168,094,461	823,877,347	331,354,362	271,408,554	4
482,553,882	498,296,363.00	106,782,362	103,318,782	39,901,330	39,952,077	5
1,189,490,990	1,162,056,186.00	315,175,785	284,305,808	94,470,949	91,364,200	6
						7
136,000,913	132,655,622.00	54,086,568	43,002,000	2,146,914	1,836,172	8
0	-	0	-	0	0	9
						10
0	0	0	0	0	0	
						11
770,911	770,910	10,688,489	146,036	76,495	76,495	12
						13
2,184,457,011	2,054,756,866	556,199,057	496,609,278	146,589,526	144,589,278	14
122,149,063	106,154,829	54,330,869	29,032,492	(18,085,851)	(6,854,353)	15
391,691	1,545,275	1,053,822	1,089,480	(932,524)	(1,278,295)	16
3,340,892,025	2,608,313,324	689,276,847	615,586,582	219,844,235	219,281,475	17
3,324,549,492	2,563,844,295	602,645,649	534,410,556	218,824,358	219,608,129	18
(1,109,424)	(1,446,424)	(751,024)	(764,024)	(290,957)	(663,829)	19
						20
						21
						22
						23
						24
8,243,950,040	7,375,664,503	2,352,291,588	1,861,793,225	596,250,122	540,103,645	25
\$1,553,875,454	\$1,494,820,138	\$580,409,548	\$523,638,136	\$71,788,793	\$63,889,187	26

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Other Utility		Other Utility		Other Utility	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	0	0	0	0	0	0
26	\$0	\$0	\$0	\$0	\$0	\$0

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
<b>STATEMENT OF INCOME FOR THE YEAR (Continued)</b>				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)	--	\$2,206,073,795	\$2,082,347,461
28	<b>OTHER INCOME AND DEDUCTIONS</b>			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
33	Revenues From Nonutility Operations (417)		2,468,543	2,502,388
34	(Less) Expenses of Nonutility Operations (417.1)		78,624	78,643
35	Nonoperating Rental Income (418)		62,600	(138,777)
36	Equity in Earnings of Subsidiary Companies (418.1)	119	108,951	220,026
37	Interest and Dividend Income (419)		5,378,878	2,404,175
38	Allowance for Other Funds Used During Construction (419.1)		18,084,754	19,008,460
39	Miscellaneous Nonoperating Income (421)		(523,654)	11,080,524
40	Gain in Disposition of Property (421.1)			-
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		25,501,448	34,998,153
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)			
44	Miscellaneous Amortization (425)	340	4,342,906	19,598
45	Miscellaneous Income Deductions (426.1 - 426.5)	340	16,641,389	13,462,950
46	TOTAL Other Income Deductions (Total of lines 43 thru 45)		20,984,295	13,482,548
47	Taxes Applic. to Other Income and Deductions		-	-
48	Taxes Other Than Income Taxes (408.2)	262-263	3,840,684	3,764,258
49	Income Taxes -- Federal (409.2)	262-263	11,432,668	(7,056,716)
50	Income Taxes -- Other (409.2)	262-263	(250,603)	(39,040)
51	Provision for Deferred Inc. Taxes (410.2)	234,272-277	51,304,546	23,341,803
52	(Less) Provision for Deferred Income Taxes -- Cr. (411.2)	234,272-277	68,114,855	21,899,480
53	Investment Tax Credit Adj. -- Net (411.5)			
54	(Less) Investment Tax Credits (420)			
55	TOTAL Taxes on Other Income and Deduct. (Total of 48 thru 54)		(1,787,561)	(1,889,175)
56	Net Other Income and Deductions (Enter Total of lines 41, 46, 55)		6,304,714	23,404,780
57	<b>INTEREST CHARGES</b>			
58	Interest on Long-Term Debt (427)		793,345,102	744,152,914
59	Amort. of Debt Disc. and Expense (428)		14,213,980	14,787,253
60	Amortization of Loss on Reacquired Debt (428.1)			-
61	(Less) Amort. of Premium on Debt-Credit (429)			-
62	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			-
63	Interest on Debt to Assoc. Companies (430)	340		-
64	Other Interest Expense (431)	340	47,109,027	13,102,138
65	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		32,709,644	10,625,953
66	Net Interest Charges (Enter Total of lines 58 thru 65)		821,958,464	761,416,352
67	Income Before Extraordinary Items (Total of lines 27, 56 and 66)		1,390,420,045	1,344,335,890
68	<b>EXTRAORDINARY ITEMS</b>			
69	Extraordinary Income (434)			
70	(Less) Extraordinary Deductions (435)			
71	Net Extraordinary Items (Enter Total of line 69 less line 70)		-	-
72	Income Taxes -- Federal and Other (409.3)	262-263		
73	Extraordinary Items After Taxes (Enter Total of line 71 less line 72)		-	-
74	Net Income (Enter Total of lines 67 and 73)		\$1,390,420,045	\$1,344,335,890

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR</b>				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.		5. Show dividends for each class and series of capital stock.		
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).		6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.		
3. State the purpose and amount of each reservation or appropriation of retained earnings.		7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.		
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.		8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.		
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>				
1	Balance -- Beginning of Year		\$9,474,820,231	
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Credit:			
5	Credit:			
6	Credit:			
7	Credit:			
8	Credit:			
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		0	
10	Debit:			
11	Debit:			
12	Debit:			
13	Debit:			
14	Debit:			
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		0	
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,390,420,045	
17	Appropriations of Retained Earnings (Account 436)			
18				
19				
20				
21				
22	TOTAL Appropriations to Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		0	
23	Dividends Declared -- Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared -- Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		0	
30	Dividends Declared -- Common Stock (Account 438)			
31			978,400,000	
32				
33				
34				
35				
36	TOTAL Dividends Declared -- Common Stock (Acct. 438) (Total of lines 31 thru 35)		978,400,000	
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		108,951	
38	Balance -- End of year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		9,886,731,325	

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)</b>				
Line No.	Item (a)	Amount (b)		
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b> State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			0
	<b>APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL</b> (Account 215.1)  State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings -- Amortization Reserve, Federal(Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 and 46)			0
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)			9,886,731,325
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)</b>			
49	Balance -- Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			3,353,044
51	(Less) Dividends Received (Debit)			108,951
52	Other Changes (Explain)			
53	Balance -- End of Year (Total of Lines 49 thru 52)			3,461,995

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
STATEMENT OF CASH FLOWS				
<p>1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities -- Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 123 the amounts of interest paid (net of amounts capitalized) and income</p>				
Line No.	Description (See Instructions for Explanations of Codes) (a)	Amounts (b)		
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 74(c) on page 117)	\$1,390,420,045		
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	1,791,372,120		
5	Amortization of Debt/Discount Expense	12,092,321		
6	Other Comprehensive Income	4,092,359		
7	Accrued Utility Revenues			
8	Deferred Income Taxes (Net)	350,322,490		
9	Investment Tax Credit Adjustment (Net)	(2,151,405)		
10	Net (Increase) Decrease in Receivables	(79,070,238)		
11	Net (Increase) Decrease in Inventory	(77,931,781)		
12	Net (Increase) Decrease in Allowances Inventory	0		
13	Net Increase (Decrease) in Payables and Accrued Expenses	307,686,916		
14	Net (Increase) Decrease in Other Regulatory Assets	(470,637,037)		
15	Net Increase (Decrease) in Other Regulatory Liabilities	1,579,932,303		
16	(Less) Allowance for Other Funds Used During Construction	18,084,754		
17	(Less) Undistributed Earnings from Subsidiary Companies			
18	Other:			
19	Net (Increase) Decrease in Prepaid Assets	26,259,263		
20	Net (incr)/Decr Unamortized Loss on Reaquired Debt	4,130,800		
21	Other Charges	(1,562,231,528)		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	3,256,201,874		
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including Land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(3,991,436,312)		
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction	18,084,754		
31	Other:			
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(3,973,351,558)		
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition and Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
STATEMENT OF CASH FLOWS (Continued)				
4. Investing Activities Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of leases capitalized per USOA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.		5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc. 6. Enter on pages 122-123 clarifications and explanations.		
Line No.	Description (See Instruction No. 5 for Explanations of Codes) (a)	Amounts (b)		
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other (provide details in footnote):			
54				
55				
56	Net Cash Provided by (Used in) Investing Activities			
57	(Total of lines 34 thru 55)			(3,973,351,558)
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)			700,000,000
62	Preferred Stock			
63	Common Stock			150,000,000
64	Other (provide details in footnote):			
65	Proceeds from Issuance of Capital Stock Expense			
66	Net Increase in Short-Term Debt (c)			
67	Other (provide details in footnote):			
68				
69				
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)			850,000,000
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)			
74	Preferred Stock			
75	Common Stock			
76	Other (provide details in footnote):			
77				
78	Net Decrease in Short-Term Debt (c)			938,271,000
79	Debt Issuance Cost			(12,263,514)
80	Dividends on Preferred Stock			
81	Dividends on Common Stock			(978,400,000)
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)			797,607,486
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22, 57 and 83)			80,457,802
87				
88	Cash and Cash Equivalents at Beginning of Year			802,937,080
89				
90	Cash and Cash Equivalents at End of Year			\$883,394,882

PERIOD ENDED DECEMBER 31, 2022  
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

DETAILS OF CHANGES IN ASSETS AND LIABILITIES - OTHER:

	Q4 2022	Q4 2021
Clearing Account	3,881,701	1,488,277
Special Deposits	(1,450)	1,450
Unamortized Debt Discount on L/T Debt	(2,016,245)	(2,623,008)
Customer Advance for Construction	12,371,454	(1,499,608)
Miscellaneous Deferred Debits	(1,485,931,093)	(1,609,498,635)
Other Miscellaneous Charges	(2,929,279)	(1,760,115)
Derivative Instruments	(87,646,523)	(247,932,903)
Other Investment	39,908	(126,906)
Total Other Charges	<b>(1,562,231,528)</b>	<b>(1,861,951,448)</b>

CASH AND CASH EQUIVALENT

	Q4 2022	Q4 2021	Net Change
Account 131 - Cash	(138,618,273)	(43,180,883)	(95,437,390)
Account 135 - Working Fund	23,188,155	16,117,963	7,070,192
Account 136 - Temporary Cash Investment	998,825,000	830,000,000	168,825,000
	<b>883,394,882</b>	<b>802,937,080</b>	<b>80,457,802</b>

SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION

	Q4 2022	Q4 2021
Interest paid	\$ 790,935,259	\$ 738,688,624
Income Taxes paid (Received)	87,352,923	4,595,683

Supplemental Disclosure of Non-Cash Information

	Q4 2022	Q4 2021
Construction expenditures in accounts payable	\$ 560,870,995	\$ 405,505,789
Software licenses acquired but unpaid as of end of period	1,972,153	22,426,107
Equipment acquired but unpaid as of end of period	16,770,802	22,268,855

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report	
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**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES**

1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date-basis.

Line No.	Item  (a)	Unrealized Gains and Losses on Available- for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(5,268,212.00)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value		6,550,066.00		
4	Total (lines 2 and 3)		6,550,066.00		
5	Balance of Account 219 at End of Preceding Quarter/Year		1,281,854.00		
6					
7	Balance of Account 219 at Beginning of Current Year		1,281,853.54		
8	Current Qtr/Yr to Date Reclassifications from Acct 219 to net Income				
9	Current Quarter/Year to Date Changes in Fair Value		3,863,199.46		
10	Total (lines 7 and 8)		3,863,199.46		
11	Balance of Account 219 at End of Current Quarter/Year		5,145,053.00		
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report
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**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES**

1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.  
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.  
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.  
4. Report data on a year-to-date-basis.

Other Cash Flow Hedges Interest Rate Swaps  (f)	Other Cash Flow Hedges [Specify]  (g)	Totals for each category of items recorded in Account 219  (h)	Net Income (Carried Forward from Page 117, Line 74)  (i)	Total Comprehensive Income  (j)	Line No.
(1,828,333.00)		(7,096,545.00)			1
					2
229,160.00		6,779,226.00			3
229,160.00		6,779,226.00	1,344,335,890	1,351,115,115.91	4
(1,599,173.00)		(317,319.00)			5
					6
(1,599,173.00)		(317,319.00)			7
					8
229,159.00		4,092,358.46			9
229,159.00		4,092,358.46	1,390,420,045	1,394,512,403.91	10
(1,370,014.00)		3,775,039.00			11
					12
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Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**NOTES TO FINANCIAL STATEMENTS**

<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving reference to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p>	<p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p>
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Name of Respondent Please fill in the following:	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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NOTES TO FINANCIAL STATEMENTS (Continued)

# Notes to the Financial Statements

## General

These notes accompany and form an integral part of the consolidated financial statements of Consolidated Edison Company of New York, Inc. and its subsidiaries (CECONY or the Company).

CECONY, a wholly-owned regulated utility subsidiary of Consolidated Edison, Inc. (Con Edison), provides electric and gas service in New York City and Westchester County. The Company also provides steam service in parts of Manhattan.

## Note A – Summary of Significant Accounting Policies and Other Matters

### Basis of Accounting

The consolidated financial statements are prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USoA) and published accounting releases. This is a comprehensive basis for accounting other than generally accepted accounting principles of the United States of America (GAAP). Differences from GAAP include:

- a. The presentation of bank overdrafts as a negative current asset under the FERC USoA, while GAAP requires such amounts to be presented as a current liability;
- b. The absence of a requirement under the FERC USoA to present the current portion of long-term debt separately from the noncurrent portion of long-term debt, as required by GAAP;
- c. The accounting for investments in majority-owned subsidiary of the Company under the equity method in accordance with the FERC USoA, rather than under the consolidation method as is typically required by GAAP;
- d. The presentation of environmental costs as a current liability under the FERC USoA, while such amounts are considered a noncurrent liability under GAAP;
- e. The presentation of deferred tax assets and liabilities on a gross basis in accordance with the FERC USoA, while such amounts are netted by jurisdiction and classification under GAAP;
- f. The presentation of amounts collected through customer rates for future costs of removal for property as a component of accumulated depreciation in accordance with the FERC USoA, as opposed to a regulatory liability or asset retirement obligation under GAAP;
- g. The liability for uncertain income taxes in accordance with the accounting rules for income taxes is reported in the applicable accounts under the FERC USoA, while such amounts are separately disclosed in the financial statements prepared in compliance with GAAP;
- h. The absence of a requirement under FERC USoA to combine inventory purchases and sales transactions with the same counterparty for accounting purposes if they are entered into in contemplation of each other, as required by GAAP;
- i. The presentation of income taxes for operating expenses and non-operating expenses as part of operating income and other income and deductions, respectively, while such amounts are considered separately under operating income and other income and deductions for GAAP; and
- j. The presentation of interdepartmental rents credited to the service departments on account of rental charges made against other departments of the Company, which such amounts are eliminated under GAAP.
- k. The presentation of Rabbi trust accounts for both retirement and non-retirement plans as current assets under the FERC USoA, while such amounts are presented as investments under GAAP.
- l. The presentation of unamortized debt issuance costs as deferred debits under the FERC USoA, while GAAP requires debt issuance costs presented as a reduction to the carrying value of long term debt.
- m. The presentation of short term deferred derivative losses as deferred debits under the FERC USoA, while such amounts are presented as current assets under GAAP.
- n. The presentation of stock based compensation as misc. current under the FERC USoA, while such amounts are presented as noncurrent liability under GAAP.
- o. The presentation of refundable and recoverable energy netted on the GAAP balance sheet, while such amounts are presented as gross on the FERC balance sheet.
- p. The presentation of capitalized costs associated with the implementation of cloud computing arrangements as utility plant under FERC USoA, while such amounts are presented as other asset under GAAP.
- q. The presentation of operating right-of-use assets as utility plant under FERC USoA, while such amounts are presented as other noncurrent assets under GAAP.
- r. The presentation of the long term portion of derivative instruments as investments under FERC USoA, while such amounts are classified as noncurrent assets under GAAP.

- s. The presentation of deferred fuel and revenue balances and their related amortization and interest balances as deferred debits under FERC USoA, while such amounts are classified as regulatory assets under GAAP.
- t. The presentation of construction contributions received in advance of construction as noncurrent asset under FERC USoA, while such amounts are classified as noncurrent liabilities under GAAP.
- u. The presentation of accrued energy efficiency funding as a regulatory liability under FERC USoA, while such amounts are classified as current liabilities under GAAP.

### Accounting Policies

The accounting policies of CECONY conform to GAAP. These accounting principles include the accounting rules for regulated operations and the accounting requirements of the FERC and the state regulators having jurisdiction.

The accounting rules for regulated operations specify the economic effects that result from the causal relationship of costs and revenues in the rate-regulated environment and how these effects are to be accounted for by a regulated enterprise. Revenues intended to cover some costs may be recorded either before or after the costs are incurred. If regulation provides assurance that incurred costs will be recovered in the future, these costs would be recorded as deferred charges or “regulatory assets” under the accounting rules for regulated operations. If revenues are recorded for costs that are expected to be incurred in the future, these revenues would be recorded as deferred credits or “regulatory liabilities” under the accounting rules for regulated operations.

The Company’s principal regulatory assets and liabilities are detailed in Note B. In general, the Company is receiving or being credited with a return on its regulatory assets for which a cash outflow has been made, and is paying or being charged with a return on its regulatory liabilities for which a cash inflow has been received. The Company’s regulatory assets and liabilities at December 31, 2022 are recoverable from customers, or to be applied for customer benefit, in accordance with rate provisions that have been approved by state regulators.

Other significant accounting policies of the Company are referenced below in this Note A and in the notes that follow.

### Revenues

CECONY’s electric and gas rate plans contain a revenue decoupling mechanism, that covers all residential and most commercial customers, under which the Company’s actual energy delivery revenues are compared with the authorized delivery revenues and the difference accrued, with interest, for refund to, or recovery from, customers, as applicable. See “Rate Plans” in Note B.

The NYSPSC requires utilities to record gross receipts tax revenues and expenses on a gross income statement presentation basis (i.e., included in both revenue and expense). The recovery of these taxes is generally provided for in the revenue requirement within each of the respective NYSPSC-approved rate plans. Total excise taxes (inclusive of gross receipts taxes) recorded in operating revenues were as follows:

<i>(Millions of Dollars)</i>	For the Years Ended December 31,		
	2022	2021	2020
CECONY	387	346	323

For information about the Company’s revenue recognition policies, see Note M.

## Plant and Depreciation

### Utility Plant

Utility plant is stated at original cost. The cost of repairs and maintenance is charged to expense and the cost of betterments is capitalized. The capitalized cost of additions to utility plant includes indirect costs such as engineering, supervision, payroll taxes, pensions, other benefits and an allowance for funds used during construction (AFUDC). The original cost of property is charged to expense over the estimated useful lives of the assets. Upon retirement, the original cost of property is charged to accumulated depreciation. See Note T.

Rates used for AFUDC include the cost of borrowed funds and a reasonable rate of return on the Company's own funds when so used, determined in accordance with regulations of the FERC or the state public utility regulatory authority having jurisdiction. The rate is compounded semiannually, and the amounts applicable to borrowed funds are treated as a reduction of interest charges, while the amounts applicable to the Company's own funds are credited to other income (deductions). The AFUDC rates were 5.2 percent, 4.5 percent and 5.2 percent for 2022, 2021 and 2020, respectively.

The Company generally computes annual charges for depreciation using the straight-line method for financial statement purposes, with rates based on average service lives and net salvage factors. The average depreciation rates were 3.5 percent for 2022 and 3.5 percent for 2021 and 3.5 percent for 2020.

The estimated lives for utility plant range from 5 to 80 years for electric, 5 to 90 years for gas, 5 to 80 years for steam and 5 to 55 years for general plant.

At December 31, 2022 and 2021, the capitalized cost of the Company's utility plant, net of accumulated depreciation, was as follows:

<i>(Millions of Dollars)</i>	2022	2021
Electric	\$25,616	\$24,553
Gas	9,899	9,115
Steam	1,932	1,878
General	2,598	2,515
Held for future use	109	72
Construction work in progress	2,343	2,034
Leases	567	546
Net Utility Plant	\$43,064	\$40,713

General utility plant included \$69 million at December 31, 2022, and \$74 million at December 31, 2021, related to a May 2018 acquisition of software licenses. The estimated aggregate annual amortization expense related to the software licenses is \$7 million. The accumulated amortization was \$29 million at December 31, 2022 and \$24 million at December 31, 2021.

Under the Company's rate plans, the aggregate annual depreciation allowance for the period ended December 31, 2022 was \$1,808 million under CECONY's electric, gas and steam rate plans that have been approved by the NYSPSC.

### Non-Utility Plant

Non-utility plant is stated at original cost. Property, plant and equipment are stated at cost, less accumulated depreciation and include capitalized interest during construction. Depreciation is computed under the straight-line method over the useful lives of the assets. Solar power generating assets and wind power generating assets have useful lives of 35 years and 30, respectively.

Non-utility plant consists of land and conduit for telecommunication use. Depreciation on non-utility plant, other than land, is computed using the straight-line method for financial statement purposes over their estimated useful lives, which is 10 years.

### Other Deferred Charges and Noncurrent Assets and Prepayments

Other deferred charges and noncurrent assets and prepayments, net of accumulated depreciation, included the following related to implementation costs incurred in cloud computing arrangements:

<i>(Millions of Dollars)</i>	2022	2021
Prepayments (a)(b)	\$23	\$15
Other Deferred Charges and Noncurrent Assets (a)(b)	103	78

(a) Depreciation on these assets is computed using the straight-line method for financial statement purposes over its estimated useful lives.

(b) Depreciation expense related to these assets incurred during the year ended December 31, 2022 CECONY was \$14 million and for the year ended December 31, 2021 for CECONY was \$11 million. Accumulated depreciation related to these assets for CECONY was \$33 million at December 31, 2022 and was \$19 million at December 31, 2021.

### Long-Lived and Intangible Assets

The Company tests long-lived and intangible assets for recoverability when events or changes in circumstances indicate that the carrying value of long-lived or intangible assets may not be recoverable. The carrying amount of a long-lived asset or intangible asset with a definite life is deemed not recoverable if it exceeds the sum of the undiscounted cash flows expected to result from the use and eventual disposition of the assets. In the event a test indicates that such cash flows cannot be expected to be sufficient to fully recover the assets, the assets are considered impaired and written down to their estimated fair value.

CECONY's intangible assets were immaterial at December 31, 2022 and 2021. No impairment charges were recorded on CECONY's long-lived assets or intangible assets with definite lives in 2022 or 2021.

### Recoverable Energy Costs

The Company generally recovers all of its prudently incurred fuel, purchased power and gas costs, including hedging gains and losses, in accordance with rate provisions approved by the applicable state public utility regulators. If the actual energy supply costs for a given month are more or less than the amounts billed to customers for that month, the difference in most cases is recoverable from or refundable to customers. Differences between actual and billed electric and steam supply costs are generally deferred for charge or refund to customers during the next billing cycle (normally within one or two months). For the Company's gas costs, differences between actual and billed gas costs during the 12-month period ending each August are charged or refunded to customers during a subsequent 12-month period.

### New York Independent System Operator (NYISO)

The Company purchases electricity through the wholesale electricity market administered by the NYISO. The difference between purchased power and related costs initially billed to the Company by the NYISO and the actual cost of power subsequently calculated by the NYISO is refunded by the NYISO to the Company, or paid to the NYISO by the Company. The reconciliation payments or receipts are recoverable from or refundable to the Company's customers.

Certain other payments to or receipts from the NYISO are also subject to reconciliation, with shortfalls or amounts in excess of specified rate allowances recoverable from or refundable to customers. These include proceeds from the sale through the NYISO of transmission rights on CECONY's transmission system (transmission congestion contracts or TCCs).

## Temporary Cash Investments

Temporary cash investments are short-term, highly-liquid investments that generally have maturities of three months or less at the date of purchase. They are stated at cost, which approximates market. The Company considers temporary cash investments to be cash equivalents.

## Investments

### Accounting for Investments

The accounting rules require CECONY to evaluate its investments periodically to determine whether they are impaired. The standard for determining whether an impairment exists and must be recorded is whether an other-than-temporary decline in carrying value has occurred. Changes in economic conditions, forecasted cash flows and the regulatory environment, among other factors, could require equity method investments to recognize a decrease in carrying value for an other-than-temporary decline. When management believes such a decline may have occurred, the fair value of the investment is estimated using market inputs, when observable, or a market valuation model such as a discounted cash flow analysis. The fair value is compared to the carrying value of the investment in order to determine the amount of impairment to record, if any.

The evaluation and measurement of impairments involve uncertainties. The judgments that CECONY makes to estimate the fair value of its equity method investments are based on assumptions that management believes are reasonable, and variations in these estimates or the underlying assumptions, or the receipt of additional market information, could have a material impact on whether a triggering event is determined to exist or the amount of any such impairment. Additionally, if the projects in which CECONY holds these investments recognize an impairment, CECONY may record a share of that impairment loss and would evaluate its investment for an other-than-temporary decline in carrying value as described above.

Investments consist primarily of the fair value of the Company's supplemental retirement income plan and deferred income plan assets.

### Summary of Investment Balances

The following investment assets are included in the Company's consolidated balance sheet at December 31, 2022 and 2021:

<i>(Millions of Dollars)</i>	2022	2021
Supplemental retirement income plan assets (a)	\$439	\$499
Deferred income plan assets	93	102
Other	7	7
Total investments	\$539	\$608

(a) See Note E.

### Pension and Other Postretirement Benefits

The accounting rules for retirement benefits require an employer to recognize an asset or liability for the overfunded or underfunded status of its pension and other postretirement benefit plans. For a pension plan, the asset or liability is the difference between the fair value of the plan's assets and the projected benefit obligation. For any other postretirement benefit plan, the asset or liability is the difference between the fair value of the plan's assets and the accumulated postretirement benefit obligation. The accounting rules generally require employers to recognize all unrecognized prior service costs and credits and unrecognized actuarial gains and losses in accumulated other comprehensive income/(loss) (OCI), net of tax. Such amounts will be adjusted as they are subsequently recognized

as components of total periodic benefit cost or income pursuant to the current recognition and amortization provisions.

For the Company's pension and other postretirement benefit plans, regulatory accounting treatment is generally applied in accordance with the accounting rules for regulated operations. Unrecognized prior service costs or credits and unrecognized actuarial gains and losses are recorded to regulatory assets or liabilities, rather than OCI. See Notes E and F.

The total periodic benefit costs are recognized in accordance with the accounting rules for retirement benefits. Investment gains and losses are recognized in expense over a 15-year period and other actuarial gains and losses are recognized in expense over a 10-year period, subject to the deferral provisions in the rate plans.

In accordance with the Statement of Policy issued by the NYSPSC and its current electric, gas and steam rate plans, CECONY defers for payment to or recovery from customers the difference between such expenses and the amounts for such expenses reflected in rates. See Note B.

The Company calculates the expected return on pension and other postretirement benefit plan assets by multiplying the expected rate of return on plan assets by the market-related value (MRV) of plan assets at the beginning of the year, taking into consideration anticipated contributions and benefit payments that are to be made during the year. The accounting rules allow the MRV of plan assets to be either fair value or a calculated value that recognizes changes in fair value in a systematic and rational manner over not more than five years. The Company uses a calculated value when determining the MRV of the plan assets that adjusts for 20 percent of the difference between fair value and expected MRV of plan assets. This calculated value has the effect of stabilizing variability in assets to which the Company applies the expected return.

### **Federal Income Tax**

In accordance with accounting rules for income taxes, the Company has recorded an accumulated deferred federal income tax liability at current tax rates for temporary differences between the book and tax basis of assets and liabilities. In accordance with rate plans, the Company has recovered amounts from customers for a portion of the tax liability it will pay in the future as a result of the reversal or "turn-around" of these temporary differences. As to the remaining deferred tax liability, the Company had established regulatory assets for the net revenue requirements to be recovered from customers for the related future tax expense pursuant to the NYSPSC's 1993 Policy Statement approving accounting procedures consistent with accounting rules for income taxes and providing assurances that these future increases in taxes will be recoverable in rates.

Accumulated deferred investment tax credits are amortized ratably over the lives of the related properties and applied as a reduction to future federal income tax expense.

Con Edison and its subsidiaries file a consolidated federal income tax return. The consolidated income tax liability is allocated to each member of the consolidated group using the separate return method. Each member pays or receives an amount based on its own taxable income or loss in accordance with a consolidated tax allocation agreement. Tax loss and tax credit carryforwards are allocated among members in accordance with consolidated tax return regulations.

### **State Income Tax**

Con Edison and its subsidiaries file a combined New York State Corporation Business Franchise Tax Return. Similar to a federal consolidated income tax return, the income of all entities in the combined group is subject to New York State taxation, after adjustments for differences between federal and New York law and apportionment of income

among the states in which the company does business. Each member's share of the New York State tax is based on its own New York State taxable income or loss.

### Research and Development Costs

Research and development costs are charged to operating expenses as incurred. Research and development costs were as follows:

<i>(Millions of Dollars)</i>	For the Years Ended December 31,		
	2022	2021	2020
CECONY	\$25	\$24	\$23

### Reclassification

Certain prior period amounts have been reclassified within the Company's Consolidated Statement of Cash Flows and Consolidated Balance Sheet to conform with current period presentation.

### Estimates

The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

### Changes in Accumulated Other Comprehensive Income/(Loss) by Component

Changes to accumulated other comprehensive income/(loss) (OCI) for CECONY are as follows:

<i>(Millions of Dollars)</i>	
Accumulated OCI, net of taxes, at December 31, 2019 (a)	\$(6)
OCI before reclassifications, net of tax of \$1	(3)
Amounts reclassified from accumulated OCI related to pension plan liabilities, net of tax of \$(2) (a)(b)	2
Total OCI, net of taxes, at December 31, 2020	(1)
Accumulated OCI, net of taxes, at December 31, 2020 (a)	\$(7)
OCI before reclassifications, net of tax of \$(2)	5
Amounts reclassified from accumulated OCI related to pension plan liabilities, net of tax of \$(1) (a)(b)	2
Total OCI, net of taxes, at December 31, 2021	7
Accumulated OCI, net of taxes, at December 31, 2021 (a)	\$—
OCI before reclassifications, net of tax of \$(1)	3
Amounts reclassified from accumulated OCI related to pension plan liabilities, net of tax of \$(1) and (a)(b)	1
Total OCI, net of taxes, at December 31, 2022	4
Accumulated OCI, net of taxes, at December 31, 2022 (a)	\$4

(a) Tax reclassified from accumulated OCI is reported in the income tax expense line item of the consolidated income statement.

(b) For the portion of unrecognized pension and other postretirement benefit costs relating to the Company, costs are recorded into, and amortized out of, regulatory assets and liabilities instead of OCI. The net actuarial losses and prior service costs recognized during the period are included in the computation of total periodic pension and other postretirement benefit cost. See Notes E and F.

### Reconciliation of Cash, Temporary Cash Investments and Restricted Cash

Cash, temporary cash investments and restricted cash are presented on a combined basis in the Company's consolidated statement of cash flows. At December 31, 2022 and 2021, cash, temporary cash investments and restricted cash for CECONY were as follows:

At December 31,

CECONY

<i>(Millions of Dollars)</i>	2022	2021
Cash and temporary cash investments	\$1,056	\$920
Total cash, temporary cash investments and restricted cash	\$1,056	\$920

## Note B – Regulatory Matters

### Rate Plans

The Company provides service to NY customers according to the terms of tariffs approved by the NYSPSC. The tariffs include schedules of rates for service that limit the rates charged by the Company to amounts that the Company recovers from its customers costs approved by the regulator, including capital costs, of providing service to customers as defined by the tariff. The tariffs implement rate plans adopted by state utility regulators in rate orders issued at the conclusion of rate proceedings. Pursuant to the Company's rate plans, there generally can be no change to the charges to customers during the respective terms of the rate plans other than specified adjustments provided for in the rate plans. The Company's rate plans each cover specified periods, but rates determined pursuant to a plan generally continue in effect until a new rate plan is approved by the state utility regulator.

Common provisions of the Company's NY rate plans include:

*Recoverable energy costs* that allow the Company to recover on a current basis the costs for the energy it supplies with no mark-up to its full-service customers.

*Regulatory reconciliations* that reconcile pension and other postretirement benefit costs, environmental remediation costs, property taxes, variable-rate tax-exempt debt and certain other costs to amounts reflected in delivery rates for such costs. In addition, changes in the Company's costs not reflected in rates, in excess of certain amounts, resulting from changes in tax or changes in legislation, regulation or related actions, are deferred as a regulatory asset or regulatory liability to be reflected in the Company's next rate plan or in a manner to be determined by the NYSPSC. Also, the Company generally retains the right to petition for recovery or accounting deferral of extraordinary and material cost increases and provision is sometimes made for the utility to retain a share of cost reductions, for example, property tax refunds.

*Revenue decoupling mechanisms* that reconcile actual energy delivery revenues to the authorized delivery revenues approved by the NYSPSC. The difference is accrued with interest for refund to, or recovery from customers, as applicable.

*Earnings sharing* that require the Company to defer for customer benefit a portion of earnings over specified rates of return on common equity. There is no symmetric mechanism for earnings below specified rates of return on common equity.

*Negative revenue adjustments* for failure to meet certain performance standards relating to service, reliability, safety and other matters.

*Other revenue adjustments* represent positive revenue adjustments, positive incentives, and earnings adjustments mechanisms for achievement of performance standards related to achievement of clean energy goals, safety and other matters.

*Net utility plant reconciliations* that require deferral as a regulatory liability of the revenue requirement impact of the amount, if any, by which actual average net utility plant balances are less than amounts reflected in rates. There is generally no symmetric mechanism if actual average net utility plant balances are more than amounts reflected in rates.

*Rate base*, as reflected in the rate plans, is, in general, the sum of the Company's net plant, working capital and certain regulatory assets less deferred taxes and certain regulatory liabilities. For each rate plan, the NYSPSC uses a forecast of the average rate base for each year that new rates would be in effect ("rate year").

*Weighted average cost of capital* is determined based on the authorized common equity ratio, return on common equity, cost of long-term debt and cost of customer deposits reflected in each rate plan. For each rate plan, the revenues designed to provide the Company a return on invested capital for each rate year are determined by multiplying the Company's rate base by its pre-tax weighted average cost of capital. The Company's actual return on common equity will reflect its actual operations for each rate year, and may be more or less than the authorized return on equity reflected in its rate plans (and if more, may be subject to earnings sharing).

### *Current Rate Cases*

On February 16, 2023, CECONY, the New York State Department of Public Service (NYSDPS) and other parties entered into a Joint Proposal for CECONY electric and gas rate plans for the three-year period January 2023 through December 2025. The Joint Proposal is subject to NYSPSC approval. The Joint Proposal is summarized in the tables below.

In November 2022, CECONY filed a request with the NYSPSC for an increase in the rates it charges for steam service rendered in New York, effective November 2023, of \$137 million. The filing reflects a return on common equity of 10 percent and a common equity ratio of 50 percent. CECONY is requesting a new mechanism for decoupling revenues from steam consumption and the continuation of provisions with respect to recovery from customers of the cost of fuel and purchased steam and the reconciliation of actual expenses allocable to the steam business to the amounts for such expenses reflected in steam rates for pension and other postretirement benefits, environmental remediation expenses and uncollectible costs. In addition, the company is requesting full reconciliation for property taxes, municipal infrastructure support costs and long-term debt costs. The filing requests symmetrical reconciliation for labor and non-labor inflation rate to the extent that the actual inflation rate deviates from what is assumed in the revenue requirement by 50 basis points up or down. The filing includes supplemental information regarding steam rate plans for November 2024 through October 2025 and November 2025 through October 2026, which the company is not requesting but would consider through settlement discussions. For purposes of illustration, rate increases of \$54 million and \$49 million effective November 2024 and 2025, respectively, were calculated based upon an assumed return on common equity of 10 percent and a common equity ratio of 50 percent.

In February 2023, CECONY updated its November 2022 request to the NYSPSC for a steam rate increase effective November 2023. The company increased its requested November 2023 rate increase by \$4 million to \$141 million, increased its illustrated November 2024 rate increase by \$1 million to \$55 million and increased its illustrated November 2025 rate increase by \$4 million to \$53 million.

The following tables contain a summary of the Company's rate plans:

**CECONY – Electric**

Effective period	January 2020 – December 2022 (a)	January 2023 – December 2025 (l)
Base rate changes	Yr. 1 – \$113 million (b) Yr. 2 – \$370 million (b) Yr. 3 – \$326 million (b)	Yr. 1 – \$442 million (d) Yr. 2 – \$518 million (d) Yr. 3 – \$382 million (d)
Amortizations to income of net regulatory (assets) and liabilities	Yr. 1 – \$267 million (c) Yr. 2 – \$269 million (c) Yr. 3 – \$272 million (c)	Yr. 1 – \$104 million (k) Yr. 2 – \$49 million (k) Yr. 3 – \$-205 million (k)
Other revenue sources	Retention of \$75 million of annual transmission congestion revenues.  Potential earnings adjustment mechanism incentives for energy efficiency and other potential incentives of up to: Yr. 1 - \$69 million Yr. 2 - \$74 million Yr. 3 - \$79 million In 2020, 2021 and 2022, the company recorded \$34 million, \$64 million and \$33 million primarily related to earnings adjustment mechanism incentives for energy efficiency, respectively.	Retention of \$75 million of annual transmission congestion revenues.  Potential earnings adjustment mechanism incentives for energy efficiency and other potential incentives of up to: Yr. 1 - \$70 million Yr. 2 - \$75 million Yr. 3 - \$79 million
Revenue decoupling mechanisms	Continuation of reconciliation of actual to authorized electric delivery revenues. In 2020, 2021 and 2022, the company deferred for recovery from customers \$242 million, \$226 million and \$90 million of revenue, respectively.	Continuation of reconciliation of actual to authorized electric delivery revenues.
Recoverable energy costs	Continuation of current rate recovery of purchased power and fuel costs.	Continuation of current rate recovery of purchased power and fuel costs.
Negative revenue adjustments	Potential charges if certain performance targets relating to service, reliability, safety and other matters are not met: Yr. 1 - \$450 million Yr. 2 - \$461 million Yr. 3 - \$476 million In 2020, the company recorded negative revenue adjustments of \$5 million. In 2021, the company did not record any negative revenue adjustments. In 2022, the company recorded negative revenue adjustments of	Potential charges if certain performance targets relating to service, reliability, safety and other matters are not met: Yr. 1 - \$516 million Yr. 2 - \$557 million Yr. 3 - \$597 million
Regulatory reconciliations	Continuation of reconciliation of expenses for pension and other postretirement benefits, variable-rate debt, major storms, property taxes (e), municipal infrastructure support costs (f), the impact of new laws and environmental site investigation and remediation to amounts reflected in rates (g). In 2020 and 2021, the company deferred \$288 million and \$191 million of net regulatory assets, respectively. In 2022, the company deferred \$138 million of net	Reconciliation of late payment charges (j) and expenses for uncollectibles, pension and other postretirement benefits, variable-rate debt, major storms, property taxes (e), municipal infrastructure support costs (f), the impact of new laws and environmental site investigation and remediation to amounts reflected in rates (g).
Net utility plant reconciliations	Target levels reflected in rates: Electric average net plant target excluding advanced metering infrastructure (AMI): Yr. 1 - \$24,491 million Yr. 2 - \$25,092 million Yr. 3 - \$25,708 million AMI (h): Yr. 1 - \$572 million Yr. 2 - \$740 million Yr. 3 - \$806 million In 2020, the company deferred \$4.1 million as a regulatory asset. In 2021 and 2022, the	Target levels reflected in rates: Electric average net plant target excluding advanced metering infrastructure (AMI) and Customer Service System (CSS) for Yr. 1: Yr. 1 - \$27,847 million Yr. 2 - \$29,884 million Yr. 3 - \$31,026 million AMI (h): Yr. 1 - \$744 million CSS: Yr. 1 - \$11 million
Average rate base	Yr. 1 - \$21,660 million Yr. 2 - \$22,783 million Yr. 3 - \$23,926 million	Yr. 1 - \$26,095 million Yr. 2 - \$27,925 million Yr. 3 - \$29,362 million

Weighted average cost of capital (after-tax)	Yr. 1 to Yr. 3 – 6.61 percent	Yr. 1 - 6.75 percent Yr. 2 - 6.79 percent Yr. 3 - 6.85 percent
Authorized return on common equity	8.8 percent	9.25 percent
Actual return on common equity (i) (j)	Yr. 1 – 8.5 percent Yr. 2 – 8.03 percent Yr. 3 – 8.41 percent	
Earnings sharing	Most earnings above an annual earnings threshold of 9.3 percent are to be applied to reduce regulatory assets for environmental remediation and other costs accumulated in the rate year.  In 2020, 2021 and 2022, the company had no earnings sharing above the threshold. A reserve of \$4.3 million was recorded in 2021 related to a potential adjustment to the	Most earnings above an annual earnings threshold of 9.75 percent are to be applied to reduce regulatory assets for environmental remediation and other costs accumulated in the rate year.
Cost of long-term debt	Yr. 1 to Yr. 3 – 4.63 percent	Yr. 1 – 4.46 percent Yr. 2 – 4.54 percent Yr. 3 – 4.64 percent
Common equity ratio	48 percent	48 percent

- (a) In January 2020, the NYSPSC approved the October 2019 Joint Proposal for CECONY's electric rate plan for January 2020 through December 2022. If at the end of any semi-annual period ending June 30 and December 31, Con Edison's investments in its non-utility businesses exceed 15 percent of its total consolidated revenues, assets or cash flow, or if the ratio of holding company debt to total consolidated debt rises above 20 percent, CECONY is required to notify the NYSPSC and submit a ring-fencing plan or a demonstration why additional ring-fencing measures (see Note U) are not necessary.
- (b) Base rates reflect recovery by the company of certain costs of its energy efficiency, demonstration projects, non-wire alternative projects (including the Brooklyn Queens demand management program), and off-peak electric vehicle charging programs (Yr. 1 - \$206 million; Yr. 2 - \$245 million; and Yr. 3 - \$251 million) over a 10-year period, including the overall pre-tax rate of return on such costs.
- (c) Amounts reflect amortization of the 2018 tax savings under the federal Tax Cuts and Jobs Act of 2017 (TCJA) allocable to CECONY's electric customers (\$377 million) over a three-year period (\$126 million annually), the protected portion of the regulatory liability for excess deferred income taxes allocable to CECONY's electric customers (\$1,663 million) over the remaining lives of the related assets (\$49 million in Yr. 1, \$50 million in Yr. 2, and \$53 million in Yr. 3) and the unprotected portion of the net regulatory liability (\$784 million) over five years (\$157 million annually). Amounts also reflect amortization of the regulatory asset for deferred MTA power reliability costs (\$238 million) over a five-year period (\$48 million annually).
- (d) The electric base rate increases shown above will be implemented with increases of \$457 million in Yr. 1; \$457 million in Yr. 2; and \$457 million in Yr. 3 in order to levelize the customer bill impact. New rates will be effective as of January 1, 2023. CECONY will begin billing customers at the new levelized rate once the Joint Proposal is approved by the NYSPSC. Any shortfall in revenues due to the timing of billing to customers will be collected through a surcharge billed through 2024, including a carrying charge on the outstanding balance. Base rates reflect recovery by the company of certain costs of its energy efficiency, demonstration projects, non-wire alternative projects (including the Brooklyn Queens demand management program), and off-peak electric vehicle charging programs (Yr. 1 - \$244 million; Yr. 2 - \$237 million; and Yr. 3 - \$281 million) over periods varying between seven and fifteen years, including the overall pre-tax rate of return on such costs.
- (e) Deferrals for property taxes are limited to 90 percent of the difference from amounts reflected in rates, subject to an annual maximum for the remaining difference of not more than a maximum number of basis points impact on return on common equity: reflected in the January 2020 - December 2022 rate plan Yr 1 - 10.0 basis points; Yr 2 - 7.5 basis points; and Yr 3 - 5.0 basis points; reflected in the January 2023 - December 2025 Yr 1 - 10.0 basis points; Yr 2 - 5.0 basis points; and Yr 3 - 5.0 basis points,
- (f) In general, if actual expenses for municipal infrastructure support (other than company labor) are below the amounts reflected in rates the company will defer the difference for credit to customers, and if the actual expenses are above the amount reflected in rates the company will defer for recovery from customers 80 percent of the difference subject to a maximum deferral, subject to certain conditions, of 15 percent of the amount reflected in the rate plans.
- (g) In addition, the NYSPSC staff continues its focused operations audit to investigate CECONY's income tax accounting. Any NYSPSC ordered adjustment to CECONY's income tax accounting is expected to be refunded to or collected from customers, as determined by the NYSPSC. See "Other Regulatory Matters," below.
- (h) Reconciliation of net utility plant for AMI will be done on a combined basis for electric and gas.
- (i) Calculated in accordance with the earnings calculation method prescribed in the rate order.
- (j) In November 2021, the NYSPSC issued an order that allowed CECONY to recover \$43 million of late payment charges and fees that were not billed for the year ended December 31, 2020. The recalculated return on equity for 2020 which reflects the recovery of these fees is 8.81 percent.
- (k) Amounts reflect amortization of the 2018 tax savings under the federal Tax Cuts and Jobs Act of 2017 (TCJA) allocable to CECONY's electric customers (\$256 million) over a two-year period (\$128 million in Yr. 1 and Yr. 2), the protected portion of the regulatory liability for excess deferred income taxes allocable to CECONY's electric customers (\$1,512 million) over the remaining lives of the related assets (\$34 million in Yr. 1, \$63 million in Yr. 2, and \$34 million in Yr. 3) and the unprotected portion of the net regulatory liability (\$306 million) over two years (\$153 million annually). Amounts also reflect amortization of the regulatory asset for deferred MTA power reliability costs (\$93 million) over a three-year period (\$31 million annually).
- (l) The February 2023 Joint Proposal is subject to NYSPSC approval.

CECONY forecasts the need to construct a new project in Jamaica, Queens consisting of two substations and associated feeders at an estimated cost of \$1,100 million (the Eastern Queens Reliability Project). Pursuant to the Joint Proposal, CECONY may petition the NYSPSC for approval to build and receive cost recovery for the Eastern Queens Reliability Project no sooner than 30 days after the NYSPSC adopts the Joint Proposal.

**CECONY – Gas**

Effective period	January 2020 – December 2022 (a)	January 2023 – December 2025 (l)
Base rate changes	Yr. 1 – \$84 million (b) Yr. 2 – \$122 million (b) Yr. 3 – \$167 million (b)	Yr. 1 – \$217 million (d) Yr. 2 – \$173 million (d) Yr. 3 – \$122 million (d)
Amortizations to income of net regulatory (assets) and liabilities	Yr. 1 – \$45 million (c) Yr. 2 – \$43 million (c) Yr. 3 – \$10 million (c)	Yr. 1 – \$31 million (k) Yr. 2 – \$24 million (k) Yr. 3 – \$(11) million (k)
Other revenue sources	<p>Retention of annual revenues from non-firm customers of up to \$65 million and 15 percent of any such revenues above \$65 million.</p> <p>Potential incentives if performance targets related to gas leak backlog, leak prone pipe and service terminations are met: Yr. 1 – \$20 million Yr. 2 – \$22 million Yr. 3 – \$25 million</p> <p>In 2020, 2021 and 2022, the company recorded \$3 million, \$26 million and \$8 million of earnings adjustment mechanism incentives for energy efficiency, respectively.</p> <p>In 2020, 2021 and 2022, the company recorded positive incentives of \$13 million, \$7 million, and \$9 million respectively. In 2021, the company reversed \$6 million of positive incentives.</p>	<p>Retention of annual revenues from non-firm customers of up to \$65 million and 15 percent of any such revenues above \$65 million.</p> <p>Potential earnings adjusted mechanism incentives for energy efficiency and other potential incentives of up to: Yr. 1 - \$18 million Yr. 2 - \$20 million Yr. 3 - \$21 million</p>
Revenue decoupling mechanisms	<p>Continuation of reconciliation of actual to authorized gas delivery revenues, modified to be calculated based upon revenue per customer class instead of revenue per customer.</p> <p>In 2020, 2021 and 2022, the company deferred for recovery from customers \$27 million, \$100 million and \$141 million of revenues,</p>	<p>Continuation of reconciliation of actual to authorized gas delivery revenues, modified to be calculated based upon revenue per customer class instead of revenue per customer.</p>
Recoverable energy costs	Continuation of current rate recovery of purchased gas costs.	Continuation of current rate recovery of purchased gas costs.
Negative revenue adjustments	<p>Potential charges if performance targets relating to service, safety and other matters are not met: Yr. 1 – \$81 million Yr. 2 – \$88 million Yr. 3 – \$96 million</p> <p>In 2020 and 2021, the company did not record any negative revenue adjustments. In 2022, the company recorded negative revenue adjustments of \$9 million.</p>	<p>Potential charges if performance targets relating to service, safety and other matters are not met: Yr. 1 - \$107 million Yr. 2 - \$119 million Yr. 3 - \$130 million</p>
Regulatory reconciliations	<p>Continuation of reconciliation of expenses for pension and other postretirement benefits, variable-rate tax-exempt debt, major storms, property taxes (e), municipal infrastructure support costs (f), the impact of new laws and environmental site investigation and remediation to amounts reflected in rates (g).</p> <p>In 2020 and 2021, the company deferred \$91 million and \$14 million of net regulatory assets, respectively. In 2022, the company</p>	<p>Reconciliation of late payment charges (j) and expenses for uncollectibles, pension and other postretirement benefits, variable-rate debt, major storms, property taxes (e), municipal infrastructure support costs (f), the impact of new laws and environmental site investigation and remediation to amounts reflected in rates (g).</p>
Net utility plant reconciliations	<p>Target levels reflected in rates: Gas average net plant target excluding AMI: Yr. 1 – \$8,108 million Yr. 2 – \$8,808 million Yr. 3 – \$9,510 million AMI (h): Yr. 1 – \$142 million Yr. 2 – \$183 million Yr. 3 – \$211 million</p> <p>In 2020 and 2021, the company deferred \$24.7 million and \$26 million, as a regulatory liability respectively. In 2022, the company</p>	<p>Target levels reflected in rates: Gas average net plant target excluding AMI and CSS for Yr. 1: Yr. 1 - \$10,466 million Yr. 2 - \$11,442 million Yr. 3 - \$12,142 million AMI (h): Yr. 1 - \$234 million CSS: Yr. 1 - \$2 million</p>
Average rate base	Yr. 1 – \$7,171 million Yr. 2 – \$7,911 million Yr. 3 – \$8,622 million	Yr. 1 - \$9,647 million Yr. 2 - \$10,428 million Yr. 3 - \$11,063 million

Weighted average cost of capital (after-tax)	Yr. 1 – Yr. 3 - 6.61 percent	Yr. 1 – 6.75 percent Yr. 2 – 6.79 percent Yr. 3 – 6.85 percent
Authorized return on common equity	8.8 percent	9.25 percent
Actual return on common equity (i) (j)	Yr. 1 – 8.4 percent Yr. 2 – 8.48 percent Yr. 3 – 8.93 percent	
Earnings sharing	Most earnings above an annual earnings threshold of 9.3 percent are to be applied to reduce regulatory assets for environmental remediation and other costs accumulated in the rate year.  In 2020, 2021 and 2022, the company had no	Most earnings above an annual earnings threshold of 9.75 percent are to be applied to reduce regulatory assets for environmental remediation and other costs accumulated in the rate year.
Cost of long-term debt	Yr. 1 – Yr. 3 - 4.63 percent	Yr. 1 – 4.46 percent Yr. 2 – 4.54 percent Yr. 3 – 4.64 percent
Common equity ratio	48 percent	48 percent
(a)	In January 2020, the NYSPSC approved the October 2019 Joint Proposal for CECONY's gas rate plan for January 2020 through December 2022. If at the end of any semi-annual period ending June 30 and December 31, Con Edison's investments in its non-utility businesses exceed 15 percent of its total consolidated revenues, assets or cash flow, or if the ratio of holding company debt to total consolidated debt rises above 20 percent, CECONY is required to notify the NYSPSC and submit a ring-fencing plan or a demonstration why additional ring-fencing measures (see Note U) are not necessary.	
(b)	The gas base rate increases shown above will be implemented with increases of \$47 million in Yr. 1; \$176 million in Yr. 2; and \$170 million in Yr. 3 in order to levelize customer bill impacts. Base rates reflect recovery by the company of certain costs of its energy efficiency program (Yr. 1 - \$30 million; Yr. 2 - \$37 million; and Yr. 3 - \$40 million) over a ten-year period, including the overall pre-tax rate of return on such costs.	
(c)	Amounts reflect amortization of the remaining 2018 TCJA tax savings allocable to CECONY's gas customers (\$63 million) over a two year period (\$32 million annually), the protected portion of the regulatory liability for excess deferred income taxes allocable to CECONY's gas customers (\$725 million) over the remaining lives of the related assets (\$14 million in Yr. 1, \$14 million in Yr. 2, and \$12 million in Yr. 3) and the unprotected portion of the net regulatory liability (\$107 million) over five years (\$21 million annually)	
(d)	The gas base rate increases shown above will be implemented with increases of \$187 million in Yr. 1; \$187 million in Yr. 2; and \$187 million in Yr. 3 in order to levelize the customer bill impact. New rates will be effective as of January 1, 2023. CECONY will begin billing customers at the new levelized rate once the Joint Proposal is approved by the NYSPSC. Any shortfall in revenues due to the timing of billing to customers will be collected through a surcharge billed through 2025, including a carrying charge on the outstanding balance. Base rates reflect recovery by the company of certain costs of its energy efficiency programs (Yr. 1 - \$45 million; Yr. 2 - \$78 million; and Yr. 3 - \$62 million) over a fifteen-year period, including the overall pre-tax rate of return on such costs.	
(e)-(i)	See footnotes (e) - (i) to the table under "CECONY Electric," above.	
(j)	In November 2021, the NYSPSC issued an order that allowed CECONY to recover \$7 million of late payment charges and fees that were not billed for the year ended December 31, 2020. The recalculated return on equity for 2020 which reflects the recovery of these fees is 8.56 percent.	
(k)	Amounts reflect amortization of the 2018 tax savings under the federal Tax Cuts and Jobs Act of 2017 (TCJA) allocable to CECONY's gas customers (\$32 million) over a two-year period (\$16 million in Yr. 1 and Yr. 2), the protected portion of the regulatory liability for excess deferred income taxes allocable to CECONY's gas customers (\$679 million) over the remaining lives of the related assets (\$9 million in Yr. 1, \$10 million in Yr. 2, and \$10 million in Yr. 3) and the unprotected portion of the net regulatory liability (\$42 million) over two years (\$21 million annually).	
(l)	The February 2023 Joint Proposal is subject to NYSPSC approval.	

**CECONY – Steam**

Effective period	January 2014 – December 2016 (a)
Base rate changes	Yr. 1 – \$(22.4) million (b) Yr. 2 – \$19.8 million (b) Yr. 3 – \$20.3 million (b) Yr. 4 – None Yr. 5 – None Yr. 6 – None Yr. 7 – None
Amortizations to income of net regulatory (assets) and liabilities	\$37 million over three years
Recoverable energy costs	Current rate recovery of purchased power and fuel costs.
Negative revenue adjustments	Potential charges (up to \$1 million annually) if certain steam performance targets are not met. In years 2014 through 2022, the company did not record any negative revenue adjustments
Cost reconciliations (c)(d)	In 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021 and 2022, the company deferred \$42 million of net regulatory liabilities, \$17 million of net regulatory assets, \$8 million and \$14 million of net regulatory liabilities, \$1 million of net regulatory assets, \$8 million of net regulatory liabilities, \$35 million of net regulatory assets, \$32 million of net regulatory assets and
Net utility plant reconciliations	Target levels reflected in rates were: Production: Yr. 1 – \$1,752 million Yr. 2 – \$1,732 million Yr. 3 – \$1,720 million Distribution: Yr. 1 – \$6 million Yr. 2 – \$11 million Yr. 3 – \$25 million The company reduced its regulatory liability by \$0 million in 2014 and immaterial amounts in 2015 and 2016 and no deferrals were recorded in 2017, 2018, 2019. In 2020 and 2021, the company deferred \$2 million and \$1 million, as a regulatory liability, respectively. In 2022, the
Average rate base	Yr. 1 – \$1,511 million Yr. 2 – \$1,547 million Yr. 3 – \$1,604 million
Weighted average cost of capital (after-tax)	Yr. 1 – 7.10 percent Yr. 2 – 7.13 percent Yr. 3 – 7.21 percent
Authorized return on common equity	9.3 percent
Actual return on common equity (e)	Yr. 1 – 9.82 percent Yr. 2 – 10.88 percent Yr. 3 – 10.54 percent Yr. 4 – 9.51 percent Yr. 5 – 11.73 percent Yr. 6 – 10.45 percent Yr. 7 – 7.91 percent Yr. 8 – 5.99 percent Yr. 9 – 5.72 percent

Earnings sharing	Weather normalized earnings above an annual earnings threshold of 9.9 percent are to be applied to reduce regulatory assets for environmental remediation and other costs. In 2014, the company had no earnings above the threshold. Actual earnings were \$11.5 million and \$7.8 million above the threshold in 2015 and 2016, respectively. In 2017, actual earnings were \$8.5 million above the threshold, offset in part by a positive adjustment related to 2016 of \$4 million. In 2018, actual earnings were \$16.5 million above the threshold, and an additional \$1.1 million related to 2017 was recorded. In 2019 actual earnings were \$5 million above the threshold, offset in part by an adjustment related to 2018 of \$2.3 million. In 2020, 2021 and 2022, the company had no earnings sharing above the threshold. Reserve adjustments of \$0.4 million and \$0.2 million were recorded in 2021 related to
Cost of long-term debt	Yr. 1 – 5.17 percent Yr. 2 – 5.23 percent Yr. 3 – 5.39 percent
Common equity ratio	48 percent
(a)	Rates determined pursuant to this rate plan continue in effect until a new rate plan is approved by the NYSPSC.
(b)	The impact of these base rate changes was deferred which resulted in an \$8 million regulatory liability at December 31, 2016.
(c)	Deferrals for property taxes are limited to 90 percent of the difference from amounts reflected in rates, subject to an annual maximum for the remaining difference of not more than a 10 basis point impact on return on common equity.
(d)	In addition, the NYSPSC staff has commenced a focused operations audit to investigate CECONY's income tax accounting. Any NYSPSC ordered adjustment to CECONY's income tax accounting is expected to be refunded to or collected from customers, as determined by the NYSPSC. CECONY's historical inadvertent understatement of its calculation of total federal income tax expense for ratemaking purposes has not been addressed in the current steam rate plan. See "Other Regulatory Matters," below.
(e)	Calculated in accordance with the earnings calculation method prescribed in the rate order.

## COVID - 19 Regulatory Matters

Governors, public utility commissions and other regulatory agencies in the states in which the Company operates have issued orders related to the COVID-19 pandemic that impact the Company as described below.

### NY Regulation

In March 2020, a former New York State governor declared a State Disaster Emergency for the State of NY due to the COVID-19 pandemic and signed the "New York State on PAUSE" executive order that temporarily closed all non-essential businesses statewide. The former governor then lifted these closures over time and ended the emergency declaration in June 2021. As a result of the emergency declaration, and due to economic conditions, the NYSPSC and the Company have worked to mitigate the potential impact of the COVID-19 pandemic on the Company, its customers and other stakeholders.

In March 2020, the Company began suspending service disconnections, certain collection notices, final bill collection agency activity, new late payment charges and certain other fees for all customers. The Company also began providing payment extensions for all customers that were scheduled to be disconnected prior to the start of the COVID-19 pandemic. In June 2020, the state of NY enacted a law prohibiting NY utilities, including CECONY, from disconnecting residential customers, and starting in May 2021 small business customers, during the COVID-19 state of emergency, which ended in June 2021. In addition, such prohibitions were in effect until December 21, 2021 for residential and small business customers who experienced a change in financial circumstances due to the COVID-19 pandemic.

In November 2021, the NYSPSC issued an order establishing a surcharge recovery mechanism for CECONY to collect, commencing December 1, 2021 through December 31, 2022, \$43 million and \$7 million for electric and gas, respectively, of late payment charges and fees that were not billed for the year ended December 31, 2020. The company recorded such amounts as revenue for the year ended December 31, 2021, as permitted under the accounting rules for regulated utilities, and also accrued such amounts as a current asset at December 31, 2021. Pursuant to the November 2021 order, the company also established a recovery mechanism for CECONY to collect, commencing January 2023 through December 2023, \$19 million and \$4 million for electric and gas, respectively, of late payment charges and fees that were not billed for the year ended December 31, 2021 and the company recorded such amounts as revenue for the year ended December 31, 2021, as permitted under the accounting rules for regulated utilities, and also accrued such amounts as a current asset at December 31, 2021. In addition, pursuant to the November 2021 order, CECONY established a reserve of \$7 million toward addressing customer arrearages for the year ended December 31, 2021 that, pursuant to a June 2022 NYSPSC order discussed below, was used to fund a portion of the COVID-19 arrears assistance program for low-income customers. The order also established a surcharge recovery or surcredit mechanism for any late payment charges and fee deferrals, subject to offsetting related savings resulting from the COVID-19 pandemic, for 2022 starting in January 2024 over a twelve-month period. CECONY resumed late payment charges for commercial and residential customers who have not experienced a change in financial circumstances due to the COVID-19 pandemic on September 3, 2021 and October 1, 2021, respectively.

The Company's NY rate plans allow it to defer costs resulting from a change in legislation, regulation and related actions that have taken effect during the term of the rate plans once the costs exceed a specified threshold. The total reserve increase to the allowance for uncollectible accounts from January 1, 2020 through December 31, 2022 reflecting the impact of the COVID-19 pandemic for CECONY electric and gas operations was \$249 million and was deferred pursuant to the legislative, regulatory and related actions provisions of the rate plans as a result of the New York State on PAUSE and related executive orders, that have since been lifted, as described above. The Company's NY rate plans also provide for an allowance for write-offs of customer accounts receivable balances. The above amount deferred pursuant to the legislative, regulatory and related actions provisions was reduced by the amount that the actual write-offs of customer accounts receivable balances was below the allowance reflected in rates which differences was \$3 million for CECONY from March 1, 2020 through December 31, 2022.

In June 2020, the NYSPSC directed CECONY to implement a summer cooling credit program to help mitigate the cost of staying home and operating air conditioning for health-vulnerable low-income customers due to the limited availability of public cooling facilities as a result of the COVID-19 social distancing measures. The \$63.4 million cost of the program is being recovered over a five-year period that began January 2021.

In April 2021, NY passed a law that created a program that allows eligible residential renters in NY who require assistance with rent and utility bills to have up to twelve months of electric and gas utility bill arrears forgiven, provided that such arrears were accrued on or after March 13, 2020. The program is administered by the State Office of Temporary and Disability Assistance (OTDA) in coordination with the NYSDPS (the OTDA Program). Under the OTDA Program, CECONY qualifies for a refundable tax credit for NY gross-receipts tax equal to the amount of arrears waived by the Company in the year that the arrears are waived and certified by the NYSPSC. OTDA may also use the program funds to provide additional Home Energy Assistance Program payments to the Company on behalf of low-income customers.

In April 2022, NY approved the 2022-2023 state budget, which included \$250 million for addressing statewide residential utility customers' arrears balances accrued from March 7, 2020 through March 1, 2022. In June 2022, the NYSPSC issued an order implementing a Phase 1 COVID-19 arrears assistance program that provides credits towards reducing the arrears balances of low-income electric and gas customers of CECONY. At the time the order was issued, The Company's eligible arrears balances were estimated to be \$340 million, comprised of: (1) \$164.5 million of the funding allocated pursuant to the NY budget to CECONY, and (2) a surcharge mechanism for recovery of the remaining eligible credit amounts over a four-year period commencing after credits are issued for CECONY. Pursuant to the order, CECONY agreed not to seek recovery of incremental financing costs incurred associated with low-income customers' arrears from March 2020 through March 2022 of \$11 million, most of which is attributable to CECONY, in addition to the \$7 million reserve established by CECONY for the year ended December 31, 2021, as described above. The amounts available to credit the arrears balances of low-income CECONY customers pursuant to the June 2022 order may be reduced by amounts credited pursuant to the OTDA Program.

For the year ended December 31, 2022, CECONY issued total credits of \$359.9 million towards reducing customers' accounts receivable balances. For the year ended December 31, 2022, the total credits for CECONY were comprised of: \$164.5 million pursuant to the NY funding; \$108.4 million that will be recovered via a surcharge mechanism that began September 1, 2022, as described above; the \$7 million reserve for CECONY described above; and \$80.0 million, in qualified tax credits and payments pursuant to the OTDA Program described above.

In January 2023, the NYSPSC issued an order implementing a Phase 2 COVID-19 arrears assistance program that provides credits towards reducing the arrears balances of residential and small commercial electric and gas customers of CECONY. At the time the order was issued, CECONY's eligible arrears balances were estimated to be \$388.7 million. The order authorizes a surcharge mechanism for recovery of the eligible credit amounts over a ten-year period commencing after credits are issued for CECONY. Pursuant to the order, CECONY and Orange & Rockland agreed not to seek recovery of incremental financing costs incurred associated with arrears from March 2020 through December 2022 estimated to be \$46 million, most of which is attributable to CECONY. To facilitate implementation, CECONY agreed to suspend residential terminations for non-payment through March 1, 2023 or 30 days after credits have been applied, whichever is later.

The Company's rate plans have revenue decoupling mechanisms in its electric and gas businesses that largely reconcile actual energy delivery revenues to the authorized delivery revenues approved by the NYSPSC per month and reconcile the deferred balances semi-annually under CECONY's electric rate plan (January through June and July through December, respectively) and annually under CECONY's gas rate plan (January through December). Differences are accrued with interest each month for CECONY's electric customers and after the annual deferral period ends for CECONY's gas customers for refund to, or recovery from customers, as applicable. Generally, the refund to or recovery from customers begins August and February of each year over an ensuing six-month period for CECONY's electric customers and February of each year over an ensuing twelve-month period for CECONY's gas customers.

### **Gas Safety**

In April 2020, the NYSPSC issued an order that extended the deadlines to complete certain gas inspections by all NY gas utilities, including CECONY, from April 1, 2020 to August 1, 2020. The deadlines were subsequently extended to September 2, 2020 and June 1, 2022. CECONY has taken all reasonable measures to complete such inspections. As of June 1, 2022, CECONY substantially completed its required inspections. CECONY is unable to estimate the amount or range of its possible loss, if any, related to this matter. At December 31, 2022, CECONY had not accrued a liability related to this matter.

### **Other Regulatory Matters**

In August 2018, the NYSPSC ordered CECONY to begin on January 1, 2019 to credit the company's electric and gas customers, and to begin on October 1, 2018 to credit its steam customers, with the net benefits of the federal Tax Cuts and Jobs Act of 2017 (TCJA) as measured based on amounts reflected in its rate plans prior to the enactment of the TCJA in December 2017. The net benefits include the revenue requirement impact of the reduction in the corporate federal income tax rate to 21 percent, the elimination for utilities of bonus depreciation and the amortization of excess deferred federal income taxes.

CECONY, under its electric rate plan that was approved in January 2020, is amortizing its TCJA net benefits prior to January 1, 2019 allocable to its electric customers (\$377 million) over a three-year period, the IRS "protected" portion of its net regulatory liability for future income taxes related to certain accelerated tax depreciation benefits allocable to its electric customers (\$1,663 million) over the remaining lives of the related assets and the remainder, or "unprotected" portion of the net regulatory liability allocable to its electric customers (\$784 million) over a five-year period. CECONY, under its gas rate plan that was approved in January 2020, amortized TCJA net benefits prior to January 1, 2019 allocable to its gas customers (\$63 million) over a two-year period. The protected portion of its net regulatory liability for future income taxes allocable to its gas customers (\$725 million) is being amortized over the remaining lives of the related assets and the unprotected portion of the net regulatory liability allocable to its gas customers (\$107 million) over a five-year period.

CECONY's net regulatory liability for future income taxes, including both the protected and unprotected portions, allocable to the company's steam customers (\$185 million) is being amortized over the remaining lives of the related assets (with the amortization period for the unprotected portion subject to review in its next steam rate proceeding).

In January 2018, the NYSPSC issued an order initiating a focused operations audit of the Company's financial accounting for income taxes. The audit is investigating the Company's inadvertent understatement of a portion, the amount of which may be material, of its calculation of total federal income tax expense for ratemaking purposes. The understatement was related to the calculation of plant retirement-related cost of removal. As a result of such understatement, the Company accumulated significant income tax regulatory assets that were not reflected in, CECONY's electric and gas rate plans prior to 2015 and 2016, respectively, and is currently not reflected in CECONY's steam rate plan but a prospective correction was proposed in CECONY's November 2022 steam rate filing. This understatement of historical income tax expense materially reduced the amount of revenue collected from the Company's customers in the past. As part of the audit, the Company plan to pursue a private letter ruling from the Internal Revenue Service (IRS) that is expected to confirm, among other things, that in order to comply with IRS normalization rules, such understatement may not be corrected through a write-down of a portion of the regulatory asset and must be corrected through an increase in future years' revenue requirements. The regulatory asset (\$1,150 million as of December 31, 2022 and \$1,176 million as of December 31, 2021 and which is not

earning a return) is netted against the future income tax regulatory liability on the Company's consolidated balance sheet. The Company is unable to estimate the amount or range of its possible loss, if any, related to this matter. At December 31, 2022, the Company has not accrued a liability related to this matter.

In July 2021, the NYSPSC approved a settlement agreement among CECONY and the NYSDPS that fully resolves all issues and allegations that have been raised or could have been raised by the NYSPSC against CECONY with respect to: (1) the July 2018 rupture of a CECONY steam main located on Fifth Avenue and 21st Street in Manhattan (the "2018 Steam Incident"); (2) the July 2019 electric service interruptions to approximately 72,000 CECONY customers on the west side of Manhattan and to approximately 30,000 CECONY customers primarily in the Flatbush area of Brooklyn (the "2019 Manhattan and Brooklyn Outages"); (3) the August 2020 electric service interruptions to approximately 330,000 CECONY customers following Tropical Storm Isaias (the "Tropical Storm Isaias Outages") and (4) the August 2020 electric service interruptions to approximately 190,000 customers resulting from faults at CECONY's Rainey substation following Tropical Storm Isaias (the "Rainey Outages"). Pursuant to the settlement agreement, CECONY agreed to a total settlement amount of \$75.1 million. CECONY agreed to forgo recovery from customers of \$25 million associated with the return on existing storm hardening assets beginning with the next rate plan for each utility (over a period of 35 years). CECONY also agreed to incur ongoing operations and maintenance costs of up to \$15.8 million for, among other things, costs to maintain a certain level of contractor and vehicle storm emergency support and storm preparation audits. For CECONY, the settlement agreement includes previously incurred or accrued costs of \$34.3 million, including negative revenue adjustments of \$5 million for the Rainey Outages and \$15 million for the 2019 Manhattan and Brooklyn Outages and \$14.3 million in costs to reimburse customers for food and medicine spoilage and other previously incurred expenses related to Tropical Storm Isaias and the 2018 Steam Incident.

## Regulatory Assets and Liabilities

Regulatory assets and liabilities at December 31, 2022 and 2021 were comprised of the following items:

(Millions of Dollars)	2022	2021
<b>Regulatory assets</b>		
Environmental remediation costs	\$906	\$860
Revenue taxes	417	378
COVID - 19 pandemic deferrals (f)	297	276
Deferred storm costs (c)	172	157
MTA power reliability deferral (b)	92	140
Unrecognized pension and other postretirement costs (a)	78	111
Property tax reconciliation (g)	61	160
Brooklyn Queens demand management program	33	36
Meadowlands heater odorization project	27	29
Deferred derivative losses - long term	26	45
Net electric deferrals	24	20
Loss on Reacquired Preferred Stock	19	20
Pension and other post-retirement benefits	18	62
Recoverable Demonstration project costs	16	15
Gate station upgrade projects	14	14
Other	1,373	900
<b>Regulatory assets – noncurrent</b>	<b>3,573</b>	<b>3,223</b>
Deferred derivative losses	178	134
Revenue decoupling mechanism	164	93
Recoverable energy costs	117	109
<b>Regulatory assets – current</b>	<b>459</b>	<b>336</b>
<b>Total Regulatory Assets</b>	<b>\$4,032</b>	<b>\$3,559</b>
<b>Regulatory liabilities</b>		
Future income tax*	\$1,617	\$1,841
Net unbilled revenue deferrals	204	209
2022 late payment charge deferral	123	—
Other post-retirement benefit deferral	117	81
Net proceeds from sale of property	69	103
Carrying charges on T&D net plant	50	58
Property tax refunds	35	35
Electric excess earnings	10	10
Settlement of prudence proceeding (d)	10	6
Energy efficiency portfolio standard unencumbered funds	7	19
NYS tax rate change	5	5
Other	1,897	349
<b>Regulatory liabilities – noncurrent</b>	<b>4,144</b>	<b>2,716</b>
Deferred derivative gains - short term	287	131
Refundable energy costs	37	63
Revenue decoupling mechanism	21	—
<b>Regulatory liabilities—current</b>	<b>345</b>	<b>194</b>
<b>Total Regulatory Liabilities</b>	<b>\$4,489</b>	<b>\$2,910</b>

\* See "Federal Income Tax" in Note A, "Other Regulatory Matters," above, and Note L.

(a) Unrecognized pension and other postretirement costs represent the net regulatory asset associated with the accounting rules for retirement benefits. See "Pension and Other Postretirement Benefits" in Note A.

(b) MTA power reliability deferral represents costs in excess of those reflected in its prior electric rate plan to take certain actions relating to the electrical equipment that serves the Metropolitan Transportation Authority (MTA) subway system. The company is recovering this regulatory asset pursuant to its current electric rate plan. See footnote (d) to the CECONY - Electric table under "Rate Plans," above.

(c) Deferred storm costs represent response and restoration costs, other than capital investments, in connection with Tropical Storm Isaias and other major storms that were deferred by the Company.

(d) Settlement of prudence proceeding represents the remaining amount to be credited to customers pursuant to a Joint Proposal, approved by the NYSPSC in April 2016, with respect to the prudence of certain CECONY expenditures and related matters.

(e) Settlement of gas proceedings represents the amount to be credited to customers pursuant to a settlement agreement approved by the NYSPSC in February 2017 related to CECONY's practices of qualifying persons to perform plastic fusions on gas facilities and alleged violations of gas safety violations identified by the NYSPSC staff in its investigation of a March 2014 Manhattan explosion and fire (see Note H).

(f) COVID - 19 Deferrals represents both the amount to be collected from customers related to the Emergency Summer Cooling Credits program for CECONY and amounts related to the increase in the allowance for uncollectible accounts resulting from the COVID-19 pandemic and New York on PAUSE and related executive orders, for electric and gas operations for CECONY.

(g) Property tax reconciliation represents the amount deferred between actual property taxes incurred and the level included in rates subject to the provisions of the respective rate plans.

(h) System Peak Reduction and Energy Efficiency Programs represent programs designed to increase energy efficiency achievements through a combination of responding to locational needs, bundling offerings, leveraging market-based approaches through market solicitations, time-variant pricing and other market transformation efforts.

(i) Allowance for cost of removal less salvage represents cash previously collected from customers to fund future anticipated removal expenditures.

(j) Supports the development of electric infrastructure and equipment necessary to accommodate an anticipated increase in the deployment of electric vehicles within New York State.

The NYSPSC has authorized CECONY to accrue unbilled electric, gas and steam revenues. CECONY has deferred the net margin on the unbilled revenues for the future benefit of customers by recording a regulatory liability of \$204 million and \$209 million at December 31, 2022 and 2021, respectively, for the difference between the unbilled revenues and energy cost liabilities.

In general, the Company receives or is being credited with a return at the Other Customer-Provided Capital rate for regulatory assets that have not been included in rate base, and receives or is being credited with a return at the pre-tax weighted average cost of capital once the asset is included in rate base. Similarly, the Company pays to or credits customers with a return at the Other Customer-Provided Capital rate for regulatory liabilities that have not been included in rate base, and pay to or credit customers with a return at the pre-tax weighted average cost of capital once the liability is included in rate base. The Other Customer-Provided Capital rate for the years ended December 31, 2022 and 2021 was 1.75 percent and 1.80 percent, respectively.

In general, the Company is receiving or being credited with a return on its regulatory assets for which a cash outflow has been made (\$2,097 million and \$1,751 million at December 31, 2022 and 2021, respectively).

Regulatory assets that represent future financial obligations and were deferred in accordance with the Company's rate plans or orders issued by state regulators do not earn a return until such time as a cash outlay has been made. Regulatory liabilities are treated in a consistent manner. At December 31, 2022 and 2021, regulatory assets that did not earn a return consisted of the following items:

## Regulatory Assets Not Earning a Return\*

(Millions of Dollars)	2022	2021
Unrecognized pension and other postretirement costs	\$78	\$110
Environmental remediation costs	903	850
Revenue taxes	397	359
Deferred derivative losses - long term	26	45
COVID-19 deferral for uncollectible accounts receivable	249	231
Other	27	24
Deferred derivative losses - current	178	134
<b>Total</b>	<b>\$1,858</b>	<b>\$1,753</b>

\*This table presents regulatory assets not earning a return for which no cash outlay has been made.

The recovery periods for regulatory assets for which a cash outflow has not been made and that do not earn a return have not yet been determined, except as noted below, and are expected to be determined pursuant to the Company's future rate plans to be filed or orders issued by the state regulators in connection therewith.

The Company recovers unrecognized pension and other postretirement costs over 10 years, and the portion of investment gains or losses recognized in expense over 15 years, pursuant to NYSPSC policy.

The deferral for revenue taxes represents the New York State metropolitan transportation business tax surcharge on the cumulative temporary differences between the book and tax basis of assets and liabilities of the Company, as well as the difference between taxes collected and paid by the Company to fund mass transportation. The Company recovers the majority of the revenue taxes over the remaining book lives of the electric and gas plant assets, as well as the steam plant assets for CECONY.

The Company recovers deferred derivative losses – current within one year, and noncurrent generally within three years.

## Note C – Capitalization

### Common Stock

CECONY is authorized to issue 340,000,000 of its common stock. At December 31, 2022 and 2021, 235,488,094 million shares of CECONY common stock were outstanding, all of which were owned by Con Edison. At December 31, 2022 and 2021, Con Edison had 21,976,200 shares of Con Edison stock that CECONY purchased prior to 2001 in connection with Con Edison's stock repurchase plan. CECONY presents in the financial statements the cost of the Con Edison stock it owns as a reduction of common shareholder's equity.

### Capitalization of Con Edison

CECONY's capitalization shown on its Consolidated Statement of Capitalization includes its outstanding common stock and long-term debt.

### Dividends

In accordance with NYSPSC requirements, the dividends that the Company generally pays are limited to not more than 100 percent of its income available for dividends calculated on a two-year rolling average basis. See Note U. Excluded from the calculation of "income available for dividends" are non-cash charges to income resulting from accounting changes or charges to income resulting from significant unanticipated events. The restriction also does not apply to dividends paid in order to transfer to Con Edison proceeds from major transactions, such as asset sales, or to dividends reducing each utility subsidiary's equity ratio to a level appropriate to its business risk.

### Long-term Debt

Long-term debt maturing in the period 2023-2027 is as follows:

<i>(Millions of Dollars)</i>	
2023	\$—
2024	250
2025	—
2026	250
2027	350

CECONY has issued \$450 million of tax-exempt debt through the New York State Energy Research and Development Authority (NYSERDA) that currently bears interest at a rate determined weekly and is subject to tender by bondholders for purchase by the company.

The carrying amounts and fair values of long-term debt at December 31, 2022 and 2021 are:

<i>(Millions of Dollars)</i>	2022		2021	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
<b>Long-Term Debt (including current portion) (a)</b>				
CECONY	\$19,080	\$16,699	\$18,382	\$21,382

(a) Amounts shown are net of unamortized debt expense and unamortized debt discount of \$195 as of December 31, 2022 and \$193 million as of December 31, 2021.

The fair values of the Company's long-term debt have been estimated primarily using available market information and at December 31, 2022 are classified as Level 2 liabilities (see Note R).

## Significant Debt Covenants

The significant debt covenants under the financing arrangements for the Company's debentures include obligations to pay principal and interest when due and covenants not to consolidate with or merge into any other entity unless certain conditions are met. The Company's debentures have no cross default provisions. The tax-exempt financing arrangements of CECONY are subject to covenants for the debentures discussed above and the covenants discussed below. The Company was in compliance with its significant debt covenants at December 31, 2022.

The tax-exempt financing arrangements involved the issuance of uncollateralized promissory notes of CECONY to NYSEERDA in exchange for the net proceeds of a like amount of tax-exempt bonds with substantially the same terms sold to the public by NYSEERDA. The tax-exempt financing arrangements include covenants with respect to the tax-exempt status of the financing, including covenants with respect to the use of the facilities financed. The arrangements include provisions for the maintenance of liquidity and credit facilities, the failure to comply with which would, except as otherwise provided, constitute an event of default for the debt to which such provisions applied. The failure to comply with debt covenants would, except as otherwise provided, constitute an event of default for the debt to which such provisions applied. If an event of default were to occur, the principal and accrued interest on the debt to which such event of default applied and a make-whole premium might and, in the case of certain events of default would, become due and payable immediately.

The liquidity and credit facilities currently in effect for the tax-exempt financing include covenants that the ratio of debt to total capital of CECONY will not at any time exceed 0.65 to 1 and that, subject to certain exceptions, CECONY will not mortgage, lien, pledge or otherwise encumber its assets. Certain of the facilities also include as events of default, defaults in payments of other debt obligations in excess of specified levels (\$150 million or \$100 million, depending on the facility).

## Note D – Short-Term Borrowing

In December 2016, CECONY entered into a credit agreement (Credit Agreement), under which banks are committed to provide loans and letters of credit on a revolving credit basis. The Credit Agreement, as amended in 2019, expires in December 2023. There was a maximum of \$2,250 million of credit available through December 2022 and \$2,200 million of credit available from then through December 2023. The full amount is available to CECONY. The Credit Agreement supports the Company's commercial paper programs. The Company has not borrowed under the Credit Agreement. In March 2022, CECONY entered into a 364-Day Revolving Credit Agreement (the CECONY Credit Agreement) under which banks are committed to provide loans up to \$750 million on a revolving credit basis. The CECONY Credit Agreement expires on March 30, 2023 and supports CECONY's commercial paper program. The Company has not borrowed under the CECONY Credit Agreement. At December 31, 2022, CECONY had \$2,300 million of commercial paper outstanding. The weighted average interest rate at December 31, 2022 was 4.8 percent for CECONY. At December 31, 2021, CECONY had \$1,361 million of commercial paper outstanding. The weighted average interest rate at December 31, 2021 was 0.3 percent.

At December 31, 2022 and 2021, no loans were outstanding under the Credit Agreement or the CECONY Credit Agreement. An immaterial amount of letters of credit were outstanding under the Credit Agreement as of December 31, 2022 and 2021.

The banks' commitments under the Credit Agreement are subject to certain conditions, including that there be no event of default. The commitments are not subject to maintenance of credit rating levels or the absence of a material adverse change. Upon a change of control of, or upon an event of default by the Company under the Credit Agreement, the banks may terminate its commitments, declare any amounts owed under the Credit Agreement, immediately due and payable and for the Credit Agreement, require that Company to provide cash collateral relating to the letters of credit issued for it under the Credit Agreement. Events of default for a Company include exceeding at any time of a ratio of consolidated debt to consolidated total capital of 0.65 to 1 (at December 31, 2022 this ratio 0.56 to 1); that company having liens on its assets in an aggregate amount exceeding five percent of its

consolidated total capital, subject to certain exceptions; the Company or any of its material subsidiaries failing to make one or more payments in respect of material financial obligations (in excess of an aggregate \$150 million of debt or derivative obligations other than non-recourse debt) of that company; the occurrence of an event or condition which results in the acceleration of the maturity of any material debt (in excess of an aggregate \$150 million of debt other than non-recourse debt) or enables the holders of such debt to accelerate the maturity thereof; and other customary events of default. Interest and fees charged for the revolving credit facilities and any loans made or letters of credit issued under the Credit Agreement reflect the Company's credit ratings. The Company was in compliance with its significant debt covenants at December 31, 2022.

In June 2022 and January 2023, the Company borrowed \$400 million and \$200 million, respectively, at a variable rate under a 364-Day Senior Unsecured Term Loan Credit Agreement entered into by the Company in June 2022, as amended in November 2022 (the June 2022 Term Loan Credit Agreement). The interest rate at December 31, 2022 was 4.94 percent. Upon a change of control of, or upon an event of default by the Company, the bank may declare the loans, accrued interest and any other amounts due by the Company immediately due and payable. Events of default include the Company exceeding at any time a ratio of consolidated debt to consolidated total capital of 0.65 to 1 the Company having liens on its or its assets in an aggregate amount exceeding 5.0 percent of the Company's total capital, subject to certain exceptions; The Company failing to make one or more payments in respect of material financial obligations (in excess of an aggregate \$150 million of debt or derivative obligations other than non-recourse debt); the occurrence of an event or condition which results in the acceleration of the maturity of any material debt (in excess of an aggregate \$150 million of debt other than non-recourse debt) or enables the holders of such debt to accelerate the maturity thereof; and other customary events of default. Subject to certain exceptions, the term loans issued under the June 2022 Term Loan Credit Agreement are subject to mandatory termination and prepayment with the net cash proceeds of certain equity issuances or asset sales by the Company. The term loans mature in June 2023.

See Note U for information about short-term borrowing between related parties.

### Note E – Pension Benefits

Con Edison maintains a tax-qualified, non-contributory pension plan that covers substantially all employees of CECONY. The plan is designed to comply with the Internal Revenue Code and the Employee Retirement Income Security Act of 1974. Con Edison also maintains additional non-qualified supplemental pension plans.

#### Total Periodic Benefit Cost

The components of the Company's total periodic benefit costs for 2022, 2021 and 2020 were as follows:

<i>(Millions of Dollars)</i>	<b>2022</b>	<b>2021</b>	<b>2020</b>
Service cost – including administrative expenses	\$270	\$321	\$274
Interest cost on projected benefit obligation	475	443	515
Expected return on plan assets	(1,109)	(1,040)	(980)
Recognition of net actuarial loss	358	746	661
Recognition of prior service credit	(21)	(19)	(19)
<b>TOTAL PERIODIC BENEFIT COST</b>	<b>\$(27)</b>	<b>\$451</b>	<b>\$451</b>
Cost capitalized	(129)	(146)	(123)
Reconciliation to rate level	245	(216)	(239)
<b>Total expense recognized</b>	<b>\$89</b>	<b>\$89</b>	<b>\$89</b>

Accounting rules require that components of net periodic benefit cost other than service cost be presented outside of operating income on consolidated income statements, and that only the service cost component is eligible for capitalization. Accordingly, the service cost components are included in the line "Other operations and maintenance"

and the non-service cost components are included in the line “Other deductions” in the Company’s consolidated income statements. The rules also require disclosure of the weighted-average interest crediting rate used for cash balance plans for all periods presented, and a narrative description of significant changes in the benefit obligation which are included below and, as applicable, in Note F.

### Funded Status

The funded status at December 31, 2022, 2021 and 2020 was as follows:

<i>(Millions of Dollars)</i>	2022	2021	2020
<b>CHANGE IN PROJECTED BENEFIT OBLIGATION</b>			
Projected benefit obligation at beginning of year	\$16,341	\$17,821	\$15,750
Service cost – excluding administrative expenses	266	317	269
Interest cost on projected benefit obligation	475	443	515
Net actuarial loss/(gain)	(4,845)	(1,441)	2,154
Benefits paid	(842)	(799)	(867)
<b>PROJECTED BENEFIT OBLIGATION AT END OF YEAR</b>	<b>\$11,395</b>	<b>\$16,341</b>	<b>\$17,821</b>
<b>CHANGE IN PLAN ASSETS</b>			
Fair value of plan assets at beginning of year	\$17,566	\$16,147	\$14,790
Actual return on plan assets	(2,453)	1,838	1,830
Employer contributions	17	432	435
Benefits paid	(842)	(799)	(867)
Administrative expenses	(40)	(52)	(41)
<b>FAIR VALUE OF PLAN ASSETS AT END OF YEAR</b>	<b>\$14,248</b>	<b>\$17,566</b>	<b>\$16,147</b>
<b>FUNDED STATUS</b>	<b>\$2,853</b>	<b>\$1,225</b>	<b>\$(1,674)</b>
Unrecognized net loss/(gain)	\$(1,397)	\$207	\$3,145
Unrecognized prior service costs/(credits)	(143)	(163)	(183)
Accumulated benefit obligation	\$10,478	\$14,504	\$15,676

The increase in the pension funded status at December 31, 2022 was \$1,628 million compared with December 31, 2021, was primarily due to a decrease in the plan's projected benefit obligation as a result of an increase in the discount rate. The increase in the pension funded status liability at December 31, 2021 was \$2,899 million compared with December 31, 2020, was primarily due to a decrease in the plan's projected benefit obligation as a result of an increase in the discount rate and actuarial gains on plan assets exceeding the expected rate of return. See below for further information on the change in the discount rate and determination of the discount rate assumption. For 2022, included within the funded status are noncurrent liabilities of \$287 million for CECONY. For 2021, included within the funded status are noncurrent liabilities of \$381 million.

For CECONY, the increase in pension funded status asset at December 31, 2022 corresponds with a decrease to regulatory assets of \$1,579 million for unrecognized net losses and unrecognized prior service costs consistent with the accounting rules for regulated operations, and also a credit to OCI of \$3 million (net of taxes) for unrecognized net losses, and an immaterial change to OCI (net of taxes) for the unrecognized prior service costs associated with certain employees of the Clean Energy Businesses and Con Edison Transmission who previously worked for CECONY.

At December 31, 2022 and 2021, CECONY’s investments included \$439 million and \$499 million, respectively, held in external trust accounts for benefit payments pursuant to the supplemental retirement plans. See Note R. The accumulated benefit obligations for the supplemental retirement plans was \$280 million as of December 31, 2022 and \$352 million as of December 31, 2021.

## Assumptions

The actuarial assumptions were as follows:

	2022	2021	2020
Weighted-average assumptions used to determine benefit obligations at December 31:			
Discount rate	5.45 %	3.00 %	2.55 %
Interest crediting rate for cash balance plan	4.00 %	3.50 %	3.00 %
Rate of compensation increase			
CECONY	3.80 %	3.80 %	3.80 %
Weighted-average assumptions used to determine net periodic benefit cost for the years ended December 31:			
Discount rate	3.00 %	2.55 %	3.35 %
Interest crediting rate for cash balance plan	3.50 %	3.00 %	3.30 %
Expected return on plan assets	7.00 %	7.00 %	7.00 %
Rate of compensation increase			
CECONY	3.80 %	3.80 %	3.80 %

The expected return assumption reflects anticipated returns on the plan's current and future assets. The Company's expected return was based on an evaluation of the current environment, market and economic outlook, relationships between the economy and asset class performance patterns, and recent and long-term trends in asset class performance. The projections were based on the plan's target asset allocation.

### Discount Rate Assumption

To determine the assumed discount rate, the Company uses a model that produces a yield curve based on discounting plan specific cash flows with corresponding spot rates on a yield curve. Term structures of interest rates are based on AA rated corporate bonds. Bonds with questionable pricing information and bonds that are not representative of the overall market are excluded from consideration. For example, the bonds used in the model cannot be callable (with the exception of "make whole" callable bonds). The spot rates defined by the yield curve and the plan's projected benefit payments are used to develop a weighted average discount rate.

### Expected Benefit Payments

Based on current assumptions, the Company expects to make the following benefit payments over the next ten years:

(Millions of Dollars)	2023	2024	2025	2026	2027	2028-2032
CECONY	\$692	\$703	\$754	\$725	\$738	\$3,824

### Expected Contributions

Based on estimates as of December 31, 2022, the Company expects to make contributions to the pension plans during 2023 of \$8 million. The Company's policy is to fund the total periodic benefit cost, if any, of the qualified plan to the extent tax deductible and to also contribute to the non-qualified supplemental plans.

## Plan Assets

The asset allocations for the pension plan at the end of 2022, 2021 and 2020, and the target allocation for 2023 are as follows:

Asset Category	Target Allocation Range	Plan Assets at December 31,		
	2023	2022	2021	2020
Equity Securities	28% - 38%	33 %	50 %	51 %
Debt Securities	42% - 60%	50 %	38 %	38 %
Real Estate and Other Alternatives	12% - 22%	17 %	12 %	11 %
Total		100 %	100 %	100 %

Con Edison has established a pension trust for the investment of assets to be used for the exclusive purpose of providing retirement benefits to participants and beneficiaries and payment of plan expenses.

Pursuant to resolutions adopted by Con Edison's Board of Directors, the Named Fiduciary Committee (the Committee) has general oversight responsibility for Con Edison's pension and other employee benefit plans. The pension plan's named fiduciaries have been granted the authority to control and manage the operation and administration of the plans, including overall responsibility for the investment of assets in the trust and the power to appoint and terminate investment managers.

The investment objectives of the Con Edison's pension plan are to maintain a level and form of assets adequate to meet benefit obligations to participants, to achieve the expected long-term total return on the trust assets within a prudent level of risk and maintain a level of volatility that is not expected to have a material impact on the company's expected contribution and expense or the company's ability to meet plan obligations. The assets of the plan have no significant concentration of risk in one country (other than the United States), industry or entity.

The strategic asset allocation is intended to meet the objectives of the pension plan by diversifying its funds across asset classes, investment styles and fund managers. An asset/liability study typically is conducted every few years to determine whether the current strategic asset allocation continues to represent the appropriate balance of expected risk and reward for the plan to meet expected liabilities. Each study considers the investment risk of the asset allocation and determines the optimal asset allocation for the plan. The target asset allocation for 2023 reflects the results of such a study conducted in 2022.

Individual fund managers operate under written guidelines provided by Con Edison, which cover such areas as investment objectives, performance measurement, permissible investments, investment restrictions, trading and execution, and communication and reporting requirements. Con Edison's management regularly monitors, and the named fiduciaries review asset class performance, total fund performance, and compliance with asset allocation guidelines. Management changes fund managers and rebalances the portfolio as appropriate.

Assets measured at fair value on a recurring basis are summarized below as defined by the accounting rules for fair value measurements (see Note R).

The fair values of the pension plan assets at December 31, 2022 by asset category are as follows:

<i>(Millions of Dollars)</i>	Level 1	Level 2	Total
<b>Investments within the fair value hierarchy</b>			
U.S. Equity (a)	\$2,150	\$3	\$2,153
International Equity (b)	1,534	—	1,534
U.S. Government Issued Debt (c)	—	823	823
Corporate Bonds Debt (d)	—	4,961	4,961
Structured Assets Debt (e)	—	183	183
Other Fixed Income Debt (f)	—	1,088	1,088
Cash and Cash Equivalents (g)	71	274	345
Futures (h)	(1)	—	(1)
<b>Total investments within the fair value hierarchy</b>	<b>\$3,754</b>	<b>\$7,332</b>	<b>\$11,086</b>
<b>Investments measured at NAV per share (n)</b>			
Private Equity (i)			1,018
Real Estate (j)			2,366
Hedge Funds (k)			657
<b>Total investments valued using NAV per share</b>			<b>\$4,041</b>
Funds for retiree health benefits (l)	(48)	(91)	(139)
Funds for retiree health benefits measured at NAV per share (l)(n)			(51)
<b>Total funds for retiree health benefits</b>			<b>\$(190)</b>
<b>Investments (excluding funds for retiree health benefits)</b>	<b>\$3,706</b>	<b>\$7,241</b>	<b>\$14,937</b>
Pending activities (m)			42
<b>Total fair value of plan net assets</b>			<b>\$14,979</b>

- (a) U.S. Equity includes both actively- and passively-managed assets with investments in domestic equity index funds and actively-managed small-capitalization equities.
- (b) International Equity includes international equity index funds and actively-managed international equities.
- (c) U.S. Government Issued Debt includes agency and treasury securities.
- (d) Corporate Bonds Debt consists of debt issued by various corporations.
- (e) Structured Assets Debt includes commercial-mortgage-backed securities and collateralized mortgage obligations.
- (f) Other Fixed Income Debt includes municipal bonds, sovereign debt and regional governments.
- (g) Cash and Cash Equivalents include short term investments, money markets, foreign currency and cash collateral.
- (h) Futures consist of exchange-traded financial contracts encompassing U.S. Equity, International Equity and U.S. Government indices.
- (i) Private Equity consists of global private market investments. Private equity's investment objective is to generate returns on capital from a diversified portfolio of primary fund investments, secondaries and co-investments. The plan's unfunded commitments to private equity were approximately \$260 million at December 31, 2022. However, the managers also expect to make significant cash flow distributions in 2023 and 2024. While the investments in this asset class cannot be redeemed, the plan would be able to receive distributions from selling its limited partnership interests in the secondary market, which would be expected to take three to six months.
- (j) Real Estate investments include open-end real estate funds that invest in a portfolio of real properties that are broadly diversified by geography and property type. The real estate asset class is expected to produce returns from income and capital appreciation. Real estate also provides a hedge against inflation. The funds allow for quarterly redemptions, however the amount and timing of distributions are subject to market conditions and are currently uncertain.
- (k) Hedge Funds are structured as a custom fund of one and that strategy can invest in external hedge fund managers that can pursue a wide array of strategies including event driven, fundamental long/short, relative value, directional trading, and direct sourcing. This asset class seeks to generate positive absolute returns with lower volatility than other asset classes. It invests in various hedge fund managers who can invest in all financial instruments. If desired, substantially all of the investment could be liquidated within 18 months.
- (l) The Company sets aside funds for retiree health benefits through a separate account within the pension trust, as permitted under Section 401(h) of the Internal Revenue Code of 1986, as amended. In accordance with the Code, the plan's investments in the 401(h) account may not be used for, or diverted to, any purpose other than providing health benefits for retirees. The net assets held in the 401(h) account are calculated based on a pro-rata percentage allocation of the net assets in the pension plan. The related obligations for health benefits are not included in the pension plan's obligations and are included in the Company's other postretirement benefit obligation. See Note F.
- (m) Pending activities include security purchases and sales that have not settled, interest and dividends that have not been received and reflects adjustments for available estimates at year end.

(n) In accordance with ASU 2015-07, Fair Value Measurements (Topic 820): Disclosures for Investments in Certain Entities That Calculate Net Asset Value per Share (or its equivalent), certain investments that are measured at fair value using the net asset value per share (or its equivalent) practical expedient have not been classified in the fair value hierarchy.

The fair values of the pension plan assets at December 31, 2021 by asset category are as follows:

<i>(Millions of Dollars)</i>	Level 1	Level 2	Total
Investments within the fair value hierarchy			
U.S. Equity (a)	\$4,381	\$—	\$4,381
International Equity (b)	3,536	—	3,536
U.S. Government Issued Debt (c)	—	1,500	1,500
Corporate Bonds Debt (d)	—	3,936	3,936
Structured Assets Debt (e)	—	262	262
Other Fixed Income Debt (f)	—	1,186	1,186
Cash and Cash Equivalents (g)	80	425	505
Futures (h)	2	—	2
Total investments within the fair value hierarchy	\$7,999	\$7,309	\$15,308
Investments measured at NAV per share (n)			
Private Equity (i)			913
Real Estate (j)			2,306
Hedge Funds (k)			315
Total investments valued using NAV per share			\$3,534
Funds for retiree health benefits (l)	(110)	(100)	(210)
Funds for retiree health benefits measured at NAV per share (l)(n)			(48)
Total funds for retiree health benefits			\$(258)
Investments (excluding funds for retiree health benefits)	\$7,889	\$7,209	\$18,584
Pending activities (m)			(80)
Total fair value of plan net assets			\$18,504

(a) - (n) Reference is made to footnotes (a) through (n) in the above table of pension plan assets at December 31, 2022 by asset category.

The Company also offers a defined contribution savings plan that covers substantially all employees and made contributions to the plan as follows:

<i>(Millions of Dollars)</i>	For the Years Ended December 31,		
	2022	2021	2020
CECONY	\$48	\$46	\$43

### Note F – Other Postretirement Benefits

The Company currently has contributory comprehensive hospital, medical and prescription drug programs for eligible retirees, their dependents and surviving spouses.

CECONY also has a contributory life insurance program for bargaining unit employees and provides basic life insurance benefits up to a specified maximum at no cost to certain retired management employees.

### Total Periodic Benefit Cost

The components of the Company's total periodic postretirement benefit costs for 2022, 2021 and 2020 were as follows:

<i>(Millions of Dollars)</i>	2022	2021	2020
Service cost	\$15	\$16	\$16
Interest cost on accumulated other postretirement benefit obligation	30	28	31
Expected return on plan assets	(58)	(56)	(54)
Recognition of net actuarial loss/(gain)	(9)	27	36
Recognition of prior service credit	—	(1)	(2)
<b>TOTAL PERIODIC POSTRETIREMENT BENEFIT COST/(CREDIT)</b>	<b>\$(22)</b>	<b>\$14</b>	<b>\$27</b>
Cost capitalized	(7)	(7)	(7)
Reconciliation to rate level	24	(12)	(25)
<b>Total credit recognized</b>	<b>\$(5)</b>	<b>\$5</b>	<b>\$(5)</b>

For information about the presentation of the components of net periodic benefit cost and disclosure requirements, see Note E.

### Funded Status

The funded status of the programs at December 31, 2022, 2021 and 2020 were as follows:

<i>(Millions of Dollars)</i>	2022	2021	2020
<b>CHANGE IN BENEFIT OBLIGATION</b>			
Benefit obligation at beginning of year	\$1,189	\$1,209	\$1,154
Service cost	15	16	16
Interest cost on accumulated postretirement benefit obligation	30	28	31
Net actuarial loss/(gain)	(239)	(3)	63
Benefits paid and administrative expenses, net of subsidies	(121)	(107)	(107)
Participant contributions	47	46	52
<b>BENEFIT OBLIGATION AT END OF YEAR</b>	<b>\$921</b>	<b>\$1,189</b>	<b>\$1,209</b>
<b>CHANGE IN PLAN ASSETS</b>			
Fair value of plan assets at beginning of year	\$955	\$940	\$872
Actual return on plan assets	(187)	67	117
Employer contributions	10	3	4
Employer group waiver plan subsidies	50	19	19
Participant contributions	47	46	51
Benefits paid	(167)	(120)	(123)
<b>FAIR VALUE OF PLAN ASSETS AT END OF YEAR</b>	<b>\$708</b>	<b>\$955</b>	<b>\$940</b>
<b>FUNDED STATUS</b>	<b>\$(213)</b>	<b>\$(234)</b>	<b>\$(269)</b>
Unrecognized net loss/(gain)	\$78	\$67	\$114
Unrecognized prior service costs	—	—	(1)

The decrease in the other postretirement benefits funded status liability at December 31, 2022 for CECONY of \$21 million compared with December 31, 2021, was primarily due to a decrease in the plans' projected benefit obligation as a result of an increase in the discount rate, which more than offset the decrease in the fair value of plan assets as a result of the actual return on plan assets. See below for further information on the change in the discount rate and see Note E for determination of the discount rate assumption. The decrease in the other postretirement benefits funded status liability at December 31, 2021 for CECONY of \$35 million compared with December 31, 2020, was primarily due to an increase in the fair value of plan assets as a result of the actual return on plan assets, along with a decrease in the plans' projected benefit obligation as a result of an increase in the discount rate. For 2022,

included within the funded status are noncurrent assets of \$27 million for CECONY. For 2021, included within the funded status are noncurrent assets of \$55 million for CECONY.

For CECONY, the decrease in funded status liability at December 31, 2022 corresponds with an increase to regulatory assets of \$11 million for unrecognized net losses and the unrecognized prior service costs associated with the company consistent with the accounting rules for regulated operations, a credit to OCI of \$1 million (net of taxes) for the unrecognized net losses and an immaterial change to OCI for the unrecognized prior service costs associated with eligible employees of the Clean Energy Businesses and Con Edison Transmission who previously worked for CECONY.

## Assumptions

The actuarial assumptions were as follows:

	2022	2021	2020
Weighted-average assumptions used to determine benefit obligations at December 31:			
Discount Rate			
CECONY	5.35 %	2.75 %	2.25 %
Weighted-average assumptions used to determine net periodic benefit cost for the years ended December 31:			
Discount Rate			
CECONY	2.75 %	2.25 %	3.10 %
Expected Return on Plan Assets	6.80 %	6.80 %	6.80 %

Refer to Note E for descriptions of the basis for determining the expected return on assets, investment policies and strategies and the assumed discount rate.

The health care cost trend rates for covered medical and prescription medication expenses used to determine the accumulated other postretirement benefit obligations (APBO) at December 31, 2022 were assumed to increase each year, with the initial rate gradually decreasing to the ultimate rate as follows:

	Initial Cost Trend Rate	Ultimate Cost Trend Rate	Year That Ultimate Rate is Reached
Pre-65 Medical	7.00%	4.50%	2036
Post-65 Medical	4.50%	4.50%	—
Prescription Medications	7.50%	4.50%	2035

## Expected Benefit Payments

Based on current assumptions, the Company expect to make the following benefit payments over the next ten years, net of receipt of governmental subsidies and participant contributions:

(Millions of Dollars)	2023	2024	2025	2026	2027	2028-2032
CECONY	\$71	\$71	\$76	\$77	\$78	\$384

## Expected Contributions

Based on estimates as of December 31, 2022, the Company expects to make a contribution of \$1 million to the other postretirement benefit plans in 2023. The Company's policy is to fund the total periodic benefit cost of the plans to the extent tax deductible.

## Plan Assets

The asset allocations for CECONY's other postretirement benefit plans at the end of 2022, 2021 and 2020, and the target allocation for 2023 are as follows:

Asset Category	Target Allocation Range	Plan Assets at December 31,		
	2023	2022	2021	2020
Equity Securities	42%-80%	49 %	55 %	54 %
Debt Securities	20%-58%	51 %	45 %	46 %
Total	100%	100 %	100 %	100 %

Con Edison has established postretirement health and life insurance benefit plan trusts for the investment of assets to be used for the exclusive purpose of providing other postretirement benefits to participants and beneficiaries.

Refer to Note E for a discussion of Con Edison's investment policy for its benefit plans.

The fair values of the plans' assets at December 31, 2022 by asset category as defined by the accounting rules for fair value measurements (see Note R) are as follows:

(Millions of Dollars)	Level 1	Level 2	Total
Equity (a)	\$—	\$339	\$339
Other Fixed Income Debt (b)	10	275	285
Cash and Cash Equivalents (c)	—	25	25
Total investments	\$10	\$639	\$649
Funds for retiree health benefits (d)	48	91	139
Investments (including funds for retiree health benefits)	\$58	\$730	\$788
Funds for retiree health benefits measured at net asset value (d)(e)			51
Pending activities (f)			21
Total fair value of plan net assets			\$860

- (a) Equity includes a passively managed commingled index fund benchmarked to the MSCI All Country World Index.
- (b) Other Fixed Income Debt includes a passively managed commingled index fund benchmarked to the Bloomberg Barclays U.S. Long Credit Index and an active separately managed fund indexed to the Bloomberg Barclays U.S. Long Credit Index.
- (c) Cash and Cash Equivalents include short-term investments and money markets.
- (d) The Company sets aside funds for retiree health benefits through a separate account within the pension trust, as permitted under Section 401(h) of the Internal Revenue Code of 1986, as amended. In accordance with the Code, the plan's investments in the 401(h) account may not be used for, or diverted to, any purpose other than providing health benefits for retirees. The net assets held in the 401(h) account are calculated based on a pro-rata percentage allocation of the net assets in the pension plan. The related obligations for health benefits are not included in the pension plan's obligations and are included in the Company's other postretirement benefit obligation. See Note E.
- (e) In accordance with ASU 2015-07, Fair Value Measurements (Topic 820): Disclosures for Investments in Certain Entities That Calculate Net Asset Value per Share (or its equivalent), certain investments that are measured at fair value using the net asset value per share (or its equivalent) practical expedient have not been classified in the fair value hierarchy.
- (f) Pending activities include security purchases and sales that have not settled, interest and dividends that have not been received, and reflects adjustments for available estimates at year-end.

The fair values of the plans' assets at December 31, 2021 by asset category (see Note R) are as follows:

<i>(Millions of Dollars)</i>	Level 1	Level 2	Total
Equity (a)	\$—	\$474	\$474
Other Fixed Income Debt (b)	—	379	379
Cash and Cash Equivalents (c)	—	22	22
Total investments	\$—	\$875	\$875
Funds for retiree health benefits (d)	110	100	210
Investments (including funds for retiree health benefits)	\$110	\$975	\$1,085
Funds for retiree health benefits measured at net asset value (d)(e)			48
Pending activities (f)			17
Total fair value of plan net assets			\$1,150

(a) - (f) Reference is made to footnotes (a) through (f) in the above table of other postretirement benefit plan assets at December 31, 2022 by asset category.

## Note G – Environmental Matters

### Superfund Sites

Hazardous substances, such as asbestos, polychlorinated biphenyls (PCBs) and coal tar, have been used or generated in the course of operations of the Company and its predecessors and are present at sites and in facilities and equipment they currently or previously owned, including sites at which gas was manufactured or stored.

The Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 and similar state statutes (Superfund) impose joint and several liability, regardless of fault, upon generators of hazardous substances for investigation and remediation costs (which include costs of demolition, removal, disposal, storage, replacement, containment and monitoring) and natural resource damages. Liability under these laws can be material and may be imposed for contamination from past acts, even though such past acts may have been lawful at the time they occurred. The sites at which the Company has been asserted to have liability under these laws, including its manufactured gas plant sites and any neighboring areas to which contamination may have migrated, are referred to herein as “Superfund Sites.”

For Superfund Sites where there are other potentially responsible parties and the Company is not managing the site investigation and remediation, the accrued liability represents an estimate of the amount the Company will need to pay to investigate and, where determinable, discharge its related obligations. For Superfund Sites (including the manufactured gas plant sites) for which the Company is managing the investigation and remediation, the accrued liability represents an estimate of the Company's share of the undiscounted cost to investigate the sites and, for sites that have been investigated in whole or in part, the cost to remediate the sites, if remediation is necessary and if a reasonable estimate of such cost can be made. Remediation costs are estimated in light of the information available, applicable remediation standards and experience with similar sites.

The accrued liabilities and regulatory assets related to Superfund Sites at December 31, 2022 and 2021 were as follows:

<i>(Millions of Dollars)</i>	2022	2021
Accrued Liabilities:		
Manufactured gas plant sites	\$782	\$755
Other Superfund Sites	121	95
Total	\$903	\$850
Regulatory assets	\$906	\$860

Most of the accrued Superfund Site liability relates to sites that have been investigated, in whole or in part. However, for some of the sites, the extent and associated cost of the required remediation has not yet been determined. As investigations progress and information pertaining to the required remediation becomes available, the Company expects that additional liability may be accrued, the amount of which is not presently determinable but may be material. The Company is permitted to recover or defer as regulatory assets (for subsequent recovery through rates) prudently incurred site investigation and remediation costs.

Environmental remediation costs incurred related to Superfund Sites at December 31, 2022 and 2021 were as follows:

<i>(Millions of Dollars)</i>	2022	2021
Remediation costs incurred	\$20	\$24

Insurance and other third party recoveries received by CECONY were immaterial in 2022 and 2021.

CECONY estimates that in 2023 they will incur costs for remediation of approximately \$61 million. The Company is unable to estimate the time period over which the remaining accrued liability will be incurred because, among other things, the required remediation has not been determined for some of the sites.

In 2022, CECONY estimated that for its manufactured gas plant sites (including the Astoria site), the aggregate undiscounted potential liability for the investigation and remediation of coal tar and/or other environmental contaminants could range up to \$2,990 million. These estimates were based on the assumption that there is contamination at all sites, including those that have not yet been fully investigated and additional assumptions about the extent of the contamination and the type and extent of the remediation that may be required. Actual experience may be materially different.

### **Asbestos Proceedings**

Suits have been brought in NY State and federal courts against the Company and many other defendants, wherein a large number of plaintiffs sought large amounts of compensatory and punitive damages for deaths and injuries allegedly caused by exposure to asbestos at various premises of the Company. The suits that have been resolved, which are many, have been resolved without any payment by the Company, or for amounts that were not, in the aggregate, material to them. The amounts specified in all the remaining thousands of suits total billions of dollars; however, the Company believes that these amounts are greatly exaggerated, based on the disposition of previous claims. At December 31, 2022, CECONY has accrued its estimated aggregate undiscounted potential liabilities for these suits and additional suits that may be brought over the next 15 years as shown in the following table. These estimates were based upon a combination of modeling, historical data analysis and risk factor assessment. Courts have begun, and unless otherwise determined on appeal may continue, to apply different standards for determining liability in asbestos suits than the standard that applied historically. As a result, the Company currently believes that there is a reasonable possibility of an exposure to loss in excess of the liability accrued for the suits. The Company is unable to estimate the amount or range of such loss. In addition, certain current and former employees have claimed or are claiming workers' compensation benefits based on alleged disability from exposure to asbestos. CECONY is permitted to defer as regulatory assets (for subsequent recovery through rates) costs incurred for its asbestos lawsuits and workers' compensation claims.

The accrued liability for asbestos suits and workers' compensation proceedings (including those related to asbestos exposure) and the amounts deferred as regulatory assets or liabilities for the Company at December 31, 2022 and 2021 were as follows:

<i>(Millions of Dollars)</i>	2022	2021
Accrued liability – asbestos suits	\$7	\$7
Regulatory assets – asbestos suits	7	7
Accrued liability – workers’ compensation	59	62
Regulatory liabilities – workers’ compensation	11	8

## Note H – Material Contingencies

### Manhattan Explosion and Fire

On March 12, 2014, two multi-use five-story tall buildings located on Park Avenue between 116th and 117th Streets in Manhattan were destroyed by an explosion and fire. CECONY had delivered gas to the buildings through service lines from a distribution main located below ground on Park Avenue. Eight people died and more than 50 people were injured. Additional buildings were also damaged. The National Transportation Safety Board (NTSB) investigated. The parties to the investigation included the company, the City of New York, the Pipeline and Hazardous Materials Safety Administration and the NYSPSC. In June 2015, the NTSB issued a final report concerning the incident, its probable cause and safety recommendations. The NTSB determined that the probable cause of the incident was (1) the failure of a defective fusion joint at a service tee (which joined a plastic service line to a plastic distribution main) installed by the company that allowed gas to leak from the distribution main and migrate into a building where it ignited and (2) a breach in a city sewer line that allowed groundwater and soil to flow into the sewer, resulting in a loss of support for the distribution main, which caused it to sag and overstressed the defective fusion joint. The NTSB also made safety recommendations, including recommendations to the company that addressed its procedures for the preparation and examination of plastic fusions, training of its staff on conditions for notifications to the city’s Fire Department and extension of its gas main isolation valve installation program. In February 2017, the NYSPSC approved a settlement agreement with the company related to the NYSPSC’s investigations of the incident and the practices of qualifying persons to perform plastic fusions. Pursuant to the agreement, the company is providing \$27 million of future benefits to customers (for which it has accrued a regulatory liability) and will not recover from customers \$126 million of costs for gas emergency response activities that it had previously incurred and expensed. Approximately eighty suits are pending against the company seeking generally unspecified damages and, in some cases, punitive damages, for wrongful death, personal injury, property damage and business interruption. The company notified its insurers of the incident and believes that the policies in force at the time of the incident will cover the company’s costs, in excess of a required retention (the amount of which is not material), to satisfy any liability it may have for damages in connection with the incident. During 2020, the company accrued its estimated liability for the suits of \$40 million and an insurance receivable in the same amount, which estimated liability did not change as of December 31, 2022.

### Other Contingencies

For additional contingencies, see “COVID-19 Regulatory Matters” and “Other Regulatory Matters” in Note B, Note G and “Uncertain Tax Positions” in Note L.

## Note I – Electricity and Gas Purchase Agreements

The Company has electricity purchase agreements with non-utility generators and others for generating capacity and gas purchase agreements for natural gas supply, transportation and storage. The Company recovers its purchased power and gas costs in accordance with provisions approved by the applicable state public utility regulators. See “Recoverable Energy Costs” in Note A. The Company also conducted auctions and have entered into various other electricity and gas purchase agreements. Assuming performance by the parties to the electricity purchase agreements, the Company is obligated over the terms of the agreements to make capacity and other fixed payments.

The future capacity and other fixed payments under the electricity and gas purchase agreements are estimated to be as follows:

<i>(Millions of Dollars)</i>	2023	2024	2025	2026	2027	All Years Thereafter
<b>CECONY</b>						
Electricity power purchase agreements	\$121	\$90	\$64	\$58	\$44	\$390
Natural gas	603	8	—	—	—	—
Gas transportation and storage	412	488	424	397	323	2,762

For energy delivered and gas purchased under most of the electricity and gas purchase agreements, the Company is obligated to pay variable prices. The Company's payments under the significant terms of the agreements for capacity, energy, gas transportation and storage, and other fixed payments in 2022, 2021 and 2020 were as follows:

<i>(Millions of Dollars)</i>	For the Years Ended December 31,		
	2022	2021	2020
<b>CECONY</b>			
Astoria Generating Company (a)	\$45	\$20	\$26
Brooklyn Navy Yard (b)	165	139	113
Gas Transportation and Storage (c)	340	347	307
<b>Total</b>	<b>\$550</b>	<b>\$506</b>	<b>\$446</b>

(a) Capacity purchase agreements with terms ending in 2022 through 2025.

(b) Contract for plant output, which started in 1996 and ends in 2036.

(c) Contracts for various counterparties and terms extending through 2043.

## Note J – Leases

The Company leases land, office buildings, equipment and access rights to support electric transmission facilities. The Company recognizes lease right-of-use assets and lease liabilities on its consolidated balance sheet for virtually all of its leases (other than leases that meet the definition of a short-term lease, the expense for which was immaterial). A lease right-of-use asset represents a right to use an identifiable underlying asset and obtain substantially all of the economic benefits from the use of that asset for the lease term. A lease liability represents an obligation to make lease payments arising from the lease. Leases are classified as either operating leases or finance leases. Operating leases are included in operating lease right-of-use asset and operating lease liabilities on the Company's consolidated balance sheet. Finance leases are included in other noncurrent assets, other current liabilities and other noncurrent liabilities. The Company, as a regulated entity, is permitted to continue to recognize expense for operating leases using the timing that conforms to the regulatory rate treatment as rental payments are recovered from our customers and to account the same way for finance leases.

For new operating leases, the Company recognizes operating lease right-of-use assets and operating lease liabilities based on the present value of the future minimum lease payments over the lease term at commencement date. As most of the Company's leases do not provide an implicit rate, the Company used its collateralized incremental borrowing rate based on the information available at the commencement date to determine the present value of future payments. Most of the Company's leases have remaining lease terms of one year to 20 years and may include options to renew or extend the leases for up to five years at the fair rental value. The Company's lease terms include options to renew, extend or terminate the lease when it is reasonably certain that the Company will exercise that option. There were no leases with material variable lease payments or residual value guarantees. The Company accounts for lease and non-lease components as a single lease component.

Operating lease cost and cash paid for amounts included in the measurement of lease liabilities for the twelve months ended December 31, 2022 and 2021 were as follows:

<i>(Millions of Dollars)</i>	2022	2021
Operating lease cost	\$67	\$66
Operating lease cash flows	\$64	\$63

As of December 31, 2022 and 2021, assets recorded as finance leases for CECONY was \$1 million. The accumulated amortization associated with finance leases for CECONY was \$2 million at December 31, 2022 and \$2 million at December 31, 2021.

For the twelve months ended December 31, 2022 and 2021, finance lease costs and cash flows for CECONY was immaterial.

Right-of-use assets obtained in exchange for lease obligations for CECONY was \$68 million for the twelve months ended December 31, 2022 and \$12 million, respectively for the twelve months ended December 31, 2021.

Other information related to leases at December 31, 2022 and 2021 was as follows:

	2022	2021
Weighted Average Remaining Lease Term:		
Operating leases	12.4 years	12.1 years
Finance leases	2.3 years	3.1 years
Weighted Average Discount Rate:		
Operating leases	3.7%	3.5%
Finance leases	1.0%	1.1%

Future minimum lease payments under non-cancellable leases at December 31, 2022 were as follows:

<i>(Millions of Dollars)</i>		
Year Ending December 31,	Operating Leases	Finance Leases
2023	\$64	\$—
2024	64	1
2025	64	—
2026	64	—
2027	64	—
All years thereafter	419	—
Total future minimum lease payments	\$739	\$1
Less: imputed interest	(161)	—
Total	\$578	\$1
Reported as of December 31, 2022		
Operating lease liabilities (current)	\$103	\$—
Operating lease liabilities (noncurrent)	475	—
Other noncurrent liabilities	—	1
Total	\$578	\$1

The Company is a lessor under certain leases whereby the Company owns real estate and distribution poles and lease portions of them to others. Revenue under such leases was immaterial for the twelve months ended December 31, 2022 and 2021.

#### Note K – Goodwill

The Company tests goodwill for impairment at least annually or whenever there is a triggering event. There is an option to first make a qualitative assessment of whether it is more likely than not that the fair value of a reporting unit is less than its carrying amount before applying a quantitative goodwill impairment test. The quantitative goodwill impairment test compares the estimated fair value of a reporting unit with its carrying value, including goodwill. If the estimated fair value of a reporting unit exceeds its carrying value, goodwill of the reporting unit is considered not impaired. If the carrying value exceeds the estimated fair value of the reporting unit, an impairment loss shall be recognized in an amount equal to that excess, limited to the total amount of goodwill allocated to that reporting unit.

Con Edison has recorded goodwill related to the O&R merger and the acquisition of a portion of Honeoye. In 2022 and 2021, Con Edison completed impairment tests for its goodwill of \$406 million related to the O&R merger and determined that it was not impaired. For the impairment test, \$245 million of goodwill was allocated to CECONY. In 2022 and 2021, the Companies performed the qualitative assessment for goodwill related to the O&R merger. In 2021, CECONY determined, based on a discounted cash flow analysis, that \$2 million of goodwill was impaired related to Honeoye.

Estimates of future cash flows, projected growth rates, and discount rates inherent in the cash flow estimates for Con Edison subsidiaries other than the Company may vary significantly from actual results, which could result in a future impairment of goodwill. The Company identified no triggering events or changes in circumstances related to the COVID-19 pandemic that would indicate that the carrying value of goodwill may not be recoverable at December 31, 2022 and 2021.

#### Note L – Income Tax

The components of income tax are as follows:

<i>(Millions of Dollars)</i>	2022	2021	2020
State			
Current	\$-	\$1	\$6
Deferred	110	106	97
Federal			
Current	170	121	41
Deferred	(23)	21	73
Amortization of investment tax credits	(2)	(3)	(2)
Total income tax expense	\$255	\$246	\$215

Reconciliation of the difference between income tax expense and the amount computed by applying the prevailing statutory income tax rate to income before income taxes is as follows:

<i>(% of Pre-tax income)</i>	2022	2021	2020
<b>STATUTORY TAX RATE</b>			
Federal	21%	21%	21%
<b>Changes in computed taxes resulting from:</b>			
State income taxes, net of federal income tax benefit	5	5	5
Cost of removal	1	1	1
Other plant-related items	(1)	(1)	(1)
Amortization of excess deferred federal income taxes	(10)	(11)	(12)
Other	—	—	1
<b>Effective tax rate</b>	<b>16%</b>	<b>15%</b>	<b>15%</b>

The tax effects of temporary differences, which gave rise to deferred tax assets and liabilities, are as follows:

<i>(Millions of Dollars)</i>	2022	2021
<b>Deferred tax liabilities:</b>		
Property basis differences	\$7,475	\$7,213
<b>Regulatory Assets:</b>		
Environmental remediation costs	254	241
Other regulatory assets	720	609
Unrecognized pension and other postretirement costs	22	31
Pensions and retiree benefits – asset	894	471
Operating lease right-of-use asset	163	155
<b>Total deferred tax liabilities</b>	<b>\$9,528</b>	<b>\$8,720</b>
<b>Deferred tax assets:</b>		
<b>Regulatory liabilities:</b>		
Unrecognized pension and other postretirement costs	431	—
Future income tax	454	517
Other regulatory liabilities	739	620
Loss carryforwards	24	38
Superfund and other environmental costs	254	238
Operating lease liabilities	162	155
Pensions and retiree benefits – liability	148	188
Asset retirement obligations	140	141
Other	45	42
<b>Total deferred tax assets</b>	<b>2,397</b>	<b>1,939</b>
<b>Net deferred tax liabilities</b>	<b>\$7,131</b>	<b>\$6,781</b>
<b>Unamortized investment tax credits</b>	<b>13</b>	<b>15</b>
<b>Net deferred tax liabilities and unamortized investment tax credits</b>	<b>\$7,144</b>	<b>\$6,796</b>

### Uncertain Tax Positions

Under the accounting rules for income taxes, the Company is not permitted to recognize the tax benefit attributable to a tax position unless such position is more likely than not to be sustained upon examination by taxing authorities, including resolution of any related appeals and litigation processes, based solely on the technical merits of the position.

A reconciliation of the beginning and ending amounts of unrecognized tax benefits:

<i>(Millions of Dollars)</i>	2022	2021	2020
Balance at January 1,	\$5	\$3	\$2
Additions based on tax positions related to the current year	2	2	—
Additions based on tax positions of prior years	1	1	1
Reductions for tax positions of prior years	—	(1)	—
Balance at December 31,	\$8	\$5	\$3

At December 31, 2022, the estimated liability for uncertain tax positions for CECONY was \$8 million. CECONY reasonably expects to resolve within the next twelve months approximately \$6 million of various federal uncertainties due to the expected completion of ongoing tax examinations, of which the entire amount, if recognized, would reduce Con Edison's effective tax rate. The total amount of unrecognized tax benefits, if recognized, that would reduce Con Edison's effective tax rate is \$8 million.

The Company recognizes interest on liabilities for uncertain tax positions in interest expense and would recognize penalties, if any, in operating expenses in the Company's consolidated income statement. In 2022, 2021 and 2020, the Company recognized an immaterial amount of interest expense and no penalties for uncertain tax positions in its consolidated income statements. At December 31, 2022 and 2021, the Company recognized an immaterial amount of accrued interest on its consolidated balance sheet.

Con Edison's federal tax returns for tax years 2021 and 2020 remain under examination. State and local income tax returns remain open for examination in NY for tax years 2010 through 2021 and in New York City for tax years 2018 through 2021.

## Note M – Revenue Recognition

The following table presents, for the years ended December 31, 2022, 2021 and 2020, revenue from contracts with customers as defined in Accounting Standards Codification (ASC) Topic 606, "Revenue from Contracts with Customers," as well as additional revenue from sources other than contracts with customers, disaggregated by major source.

	2022			2021			2020		
	Revenues from contracts with customers	Other revenues (a)	Total operating revenues	Revenues from contracts with customers	Other revenues (a)	Total operating revenues	Revenues from contracts with customers	Other revenues (a)	Total operating revenues
<i>(Millions of Dollars)</i>									
CECONY									
Electric	\$9,917	\$(166)	\$9,751	\$8,736	\$70	\$8,806	\$8,026	\$77	\$8,103
Gas	2,875	49	2,924	2,324	54	2,378	1,998	38	2,036
Steam	584	9	593	519	13	532	494	14	508
Total CECONY	\$13,376	\$(108)	\$13,268	\$11,579	\$137	\$11,716	\$10,518	\$129	\$10,647

(a) This includes primarily revenue or negative revenue adjustments from alternative revenue programs, such as the revenue decoupling mechanisms under its NY electric and gas rate plans (see "Rate Plans" in Note B) and for 2021 recognition of late payment charges and fees that were not billed (LPCs) for the years ended December 31, 2020 and 2021 and for which recovery was granted by the NYSPSC. See "COVID-19 Regulatory Matters" in Note B and "Company's Assessment of Late Payment Charges" below. The amount of revenue recognized under such alternative revenue programs for 2021 includes \$48 million, \$34 million and \$74 million for CECONY's revenue decoupling mechanisms, net EAMs, and LPCs, respectively.

Revenues are recorded as energy is delivered, generated or services are provided and billed to customers, except for services under percentage-of-completion contracts. Amounts billed are recorded in accounts receivable - customers, with payment generally due the following month. The Company's accounts receivable - customers balance also reflects the Company's purchase of receivables from energy service companies to support retail choice programs. Accrued revenues not yet billed to customers are recorded as accrued unbilled revenues.

The Company has an obligation to deliver electricity, gas and steam energy to its customers. As the energy is immediately available for use upon delivery to the customer, the energy and its delivery are identifiable as a single performance obligation. The Company recognizes revenues as this performance obligation is satisfied over time as the Company delivers, and the customers simultaneously receive and consume, the energy. The amount of revenues recognized reflects the consideration the Company expects to receive in exchange for delivering the energy. Under its tariffs, the transaction price for full-service customers includes the Company's energy cost and for all customers includes delivery charges determined based on customer class and in accordance with established tariffs and guidelines of the NYSPSC, as applicable. Accordingly, there is no unsatisfied performance obligation associated with these customers. The transaction price is applied to the Company's revenue generating activities through the customer billing process. Because energy is delivered over time, the Company uses output methods that recognize revenue based on direct measurement of the value transferred, such as units delivered, which provides an accurate measure of value for the energy delivered. The Company accrues revenues at the end of each month for estimated energy delivered but not yet billed to customers. The Company defers over a 12-month period net interruptible gas revenues, other than those authorized by the NYSPSC to be retained by the Company, for refund to firm gas sales and transportation customers.

### Company's Assessment of Late Payment Charges

In March 2020, the Company began suspending new late payment charges and certain other fees for all customers. The Company also began providing payment extensions for all customers that were scheduled to be disconnected prior to the start of the COVID-19 pandemic. In November 2021, the NYSPSC issued an order establishing a surcharge recovery mechanism for CECONY to collect, commencing December 1, 2021 through December 31, 2022, \$43 million and \$7 million for electric and gas, respectively, of late payment charges and fees that were not billed for the year ended December 31, 2020. CECONY resumed late payment charges for commercial and

residential customers who have not experienced a change in financial circumstances due to the COVID-19 pandemic in September 2021 and October 2021, respectively. See "COVID-19 Regulatory Matters" in Note B.

## Note N – Current Expected Credit Losses

### Allowance for Uncollectible Accounts

The Company's "Account receivable – customers" balance consists of utility bills due (bills are generally due the month following billing) from customers who have energy delivered, generated, or services provided by the Company. The balance also reflects the Company's purchase of receivables from energy service companies to support the retail choice programs.

"Other receivables" balance generally reflects costs billed by the Company for goods and services provided to external parties, such as accommodation work for private parties and certain governmental entities, real estate rental and pole attachments.

The Company develops expected loss estimates using past events data and consider current conditions and future reasonable and supportable forecasts. Changes to the Company's reserve balances that result in write-offs of customer accounts receivable balances above existing rate allowances are not reflected in rates during the term of the current rate plans. For the Company's customer accounts receivable allowance for uncollectible accounts, past events considered include write-offs relative to customer accounts receivable; current conditions include macro-and micro-economic conditions related to trends in the local economy, bankruptcy rates and aged customer accounts receivable balances, among other factors; and forecasts about the future include assumptions related to the level of write-offs and recoveries. Generally, the Company writes off customer accounts receivable as uncollectible 90 days after the account is turned off for non-payment, or the account is closed during the collection process. See "COVID-19 Regulatory Matters" in Note B.

Other receivables allowance for uncollectible accounts is calculated based on a historical average of collections relative to total other receivables, including current receivables. Current macro- and micro-economic conditions are also considered when calculating the current reserve. Probable outcomes of pending litigation, whether favorable or unfavorable to the Company, are also included in the consideration.

Starting in 2020, the potential economic impact of the COVID-19 pandemic was also considered in forward-looking projections related to write-off and recovery rates and resulted in increases to the allowance for uncollectible accounts. The increases to the allowance for customer uncollectible accounts for CECONY was \$10 million for the year ended December 31, 2022. The increases to the allowance for uncollectible accounts for CECONY was \$166 million for the year ended December 31, 2021.

Customer accounts receivable and the associated allowance for uncollectible accounts are included in the line "Accounts receivable – customers" on the Company's consolidated balance sheet. Other receivables and the associated allowance for uncollectible accounts are included in "Other receivables" on the consolidated balance sheets.

The table below presents a rollforward by major portfolio segment type for the years ended December 31, 2022 and 2021:

<i>(Millions of Dollars)</i>	Accounts receivable - customers		Other receivables	
	2022	2021	2022	2021
Allowance for credit losses				
Beginning Balance at January 1,	\$304	\$138	\$19	\$4
Recoveries	16	12	—	1
Write-offs	(94)	(86)	(4)	(1)
Reserve adjustments	88	240	(8)	15
Ending Balance December 31,	\$314	\$304	\$7	\$19

## Note O – Stock-Based Compensation

The Company may compensate employees and directors with, among other things, stock options, stock units, restricted stock units and contributions to the stock purchase plan. The Long Term Incentive Plan, which was approved by Con Edison's shareholders in 2003 (2003 LTIP), and the Long Term Incentive Plan, which was approved by Con Edison's shareholders in 2013 (2013 LTIP), are collectively referred to herein as the LTIP. The LTIP provides for, among other things, awards to employees of restricted stock units and stock options and, to Con Edison's non-employee directors, stock units. Existing awards under the 2003 LTIP continue in effect, however no new awards may be issued under the 2003 LTIP. The 2013 LTIP provides for awards for up to five million shares of common stock.

During the years ended December 31, 2022, 2021, and 2020, equity awards were granted under the 2013 LTIP. Shares of Con Edison common stock used to satisfy the Company's obligations with respect to stock-based compensation may be new shares (authorized, but unissued) or treasury shares (existing treasury shares or shares purchased in the open market). The shares used during the year ended December 31, 2022 were new shares. Con Edison intends to use new shares to fulfill its stock-based compensation obligations for 2023.

The Company recognized stock-based compensation expense using a fair value measurement method. The following table summarizes stock-based compensation expense recognized by the Company in the years ended December 31, 2022, 2021 and 2020:

<i>(Millions of Dollars)</i>	2022	2021	2020
Performance-based restricted stock	\$43	\$19	\$6
Time-based restricted stock	2	2	1
Non-employee director deferred stock compensation	3	3	2
Stock purchase plan	6	7	7
Total	\$54	\$31	\$16
Income tax benefit	\$15	\$9	\$4

### Restricted Stock and Stock Units

Restricted stock and stock unit awards under the LTIP have been made as follows: (i) awards that provide for adjustment of the number of units (performance-restricted stock units or Performance RSUs) to certain officers and employees; (ii) time-based awards to certain officers and employees; and (iii) awards to non-employee directors. Restricted stock and stock units awarded represent the right to receive, upon vesting, shares of Con Edison common stock, or, except for units awarded under the directors' plan, the cash value of shares or a combination thereof.

The number of units in each annual Performance RSU award is subject to adjustment as follows: (i) 50 percent of the units awarded will be multiplied by a factor that may range from 0 to 200 percent, based on Con Edison's total shareholder return relative to a specified peer group during a specified performance period (the TSR portion); and (ii) 50 percent of the units awarded will be multiplied by factors that may range from 0 to 200 percent, based on determinations made in connection with the Company's annual incentive plans or, with respect to certain executive officers, actual performance as compared to certain performance measures during a specified performance period (the non-TSR portion). Performance RSU awards generally vest upon completion of the performance period.

Performance against the established targets is recomputed each reporting period as of the earlier of the reporting date and the vesting date. The TSR portion applies a Monte Carlo simulation model, and the non-TSR portion is the product of the market price at the end of the period and the average non-TSR determination over the vesting period. Performance RSUs are "liability awards" because each Performance RSU represents the right to receive, upon vesting, one share of Con Edison common stock, the cash value of a share or a combination thereof. As such,

changes in the fair value of the Performance RSUs are reflected in net income. The assumptions used to calculate the fair value of the awards were as follows:

	2022	2021	2020
Risk-free interest rate (a)	4.41% - 4.73%	0.39% - 0.73%	0.10% - 0.13%
Expected term (b)	3 years	3 years	3 years
Expected share price volatility (c)	19.65% - 21.77%	17.25% - 31.42%	30.16% - 40.95%

(a) The risk-free rate is based on the U.S. Treasury zero-coupon yield curve.

(b) The expected term of the Performance RSUs equals the vesting period. The Company does not expect significant forfeitures to occur.

(c) Based on historical experience. The Company would reevaluate this assumption if market conditions or business developments would reasonably indicate that future volatility might differ materially from historical experience.

A summary of changes in the status of the Performance RSUs' TSR and non-TSR portions during the year ended December 31, 2022 is as follows:

	Weighted Average Grant Date Fair Value (a)		
	Units	TSR Portion (b)	Non-TSR Portion (c)
Non-vested at December 31, 2021	744,278	\$72.71	\$79.20
Granted	172,003	90.25	84.32
Vested	(240,022)	65.04	80.45
Forfeited	(28,433)	80.04	77.68
Non-vested at December 31, 2022	647,826	\$79.89	\$80.16

(a) The TSR and non-TSR Portions each account for 50 percent of the awards' value.

(b) Fair value is determined using the Monte Carlo simulation described above. Weighted average grant date fair value does not reflect any accrual or payment of dividends prior to vesting.

(c) Fair value is determined using the market price of one share of Con Edison common stock on the grant date. The market price has not been discounted to reflect that dividends do not accrue and are not payable on Performance RSUs until vesting.

The total expense to be recognized by CECONY in future periods for unvested Performance RSUs outstanding at December 31, 2022 is \$30 million and is expected to be recognized over a weighted average period of one year. CECONY paid cash of \$9 million in 2022, \$7 million in 2021, and \$18 million in 2020 to settle vested Performance RSUs.

In accordance with the accounting rules for stock compensation, for time-based awards, the Company is accruing a liability and recognizing compensation expense based on the market value of a common share throughout the vesting period. The vesting period for awards is three years and is based on the officer or employee's continuous service to CECONY. Prior to vesting, the awards are subject to forfeiture in whole or in part under certain circumstances. The awards are "liability awards" because each restricted stock unit represents the right to receive, upon vesting, one share of Con Edison common stock, the cash value of a share or a combination thereof. As such, prior to vesting, changes in the fair value of the units are reflected in net income.

A summary of changes in the status of time-based awards during the year ended December 31, 2022 is as follows:

	Units	Weighted Average Grant Date Fair Value
Non-vested at December 31, 2021	57,870	\$79.70
Granted	118,458	87.46
Vested	(21,200)	84.81
Forfeited	(7,713)	81.54
Non-vested at December 31, 2022	147,415	\$85.10

The total expense to be recognized in future periods for unvested time-based awards outstanding at December 31, 2022 is \$8 million and is expected to be recognized over a weighted average period of one year. CECONY paid cash of \$2 million in 2022, and \$1 million in 2021 and 2020, to settle vested time-based awards.

Under the LTIP, each non-employee director receives stock units, which are deferred until the director's separation from service or another date specified by the director. Each director may also elect to defer all or a portion of their cash compensation into additional stock units, which are deferred until the director's termination of service or another date specified by the director. Non-employee directors' stock units issued under the LTIP are considered "equity awards," because they may only be settled in shares. Directors immediately vest in units issued to them. The fair value of the units is determined using the closing price of Con Edison's common stock on the business day immediately preceding the date of issue. In the year ended December 31, 2022, approximately 31,000 units were issued at a weighted average grant date price of \$93.60.

### Stock Purchase Plan

The Stock Purchase Plan, which was approved by shareholders in 2004 and 2014, provides for the Company to contribute up to \$1 for each \$9 invested by its directors, officers or employees to purchase Con Edison common stock under the plan. Eligible participants may invest up to \$25,000 during any calendar year (subject to an additional limitation for officers and employees of not more than 20 percent of their pay). Dividends paid on shares held under the plan are reinvested in additional shares unless otherwise directed by the participant.

Participants in the plan immediately vest in shares purchased by them under the plan. Prior to September 1, 2020, the fair value of the shares of Con Edison common stock purchased under the plan was calculated using the average of the high and low composite sale prices at which shares were traded at the New York Stock Exchange on the trading day immediately preceding such purchase dates. During 2020, the plan was amended and as a result of the amendment, the fair value of the shares of Con Edison common stock purchased after September 1, 2020 under the plan was calculated using the closing price at which shares were traded on the New York Stock Exchange on the last business day of the month for all shares purchased during the month. During 2022, 2021 and 2020, 744,932, 957,866 and 836,984 shares were purchased under the Stock Purchase Plan at a weighted average price of \$91.59, \$73.38 and \$79.82 per share, respectively.

## Note P – Financial Information by Business Segment

The business segments of the Company, which are its operating segments, were determined based on management's reporting and decision-making requirements in accordance with the accounting rules for segment reporting.

CECONY's principal business segments are its regulated electric, gas and steam utility activities.

All revenues of these business segments are from customers located in the United States of America. Also, all assets of the business segments are located in the United States of America. The accounting policies of the segments are the same as those described in Note A.

Common services shared by the business segments are assigned directly or allocated based on various cost factors, depending on the nature of the service provided.

The financial data for the business segments are as follows:

As of and for the Year Ended December 31, 2022 (Millions of Dollars)	Operating revenues	Inter-segment revenues	Depreciation and amortization	Operating income	Interest charges	Income taxes on operating income	Total assets	Capital expenditures
CECONY								
Electric	\$9,798	\$19	\$1,325	\$1,554	\$582	\$138	\$39,726	\$2,522
Gas	2,933	8	369	580	197	141	15,316	1,128
Steam	668	76	97	72	43	(18)	3,005	108
Consolidation	—	(103)	—	—	—	—	—	—
Total CECONY	\$13,399	\$—	\$1,791	\$2,206	\$822	\$261	\$58,047	\$3,758

As of and for the Year Ended December 31, 2021 (Millions of Dollars)	Operating revenues	Inter-segment revenues	Depreciation and amortization	Operating income	Interest charges	Income taxes on operating income	Total assets	Capital expenditures
CECONY								
Electric	\$8,871	\$18	\$1,295	\$1,495	\$542	\$151	\$36,717	\$2,189
Gas	2,385	8	327	523	179	110	13,743	1,126
Steam	604	74	93	64	40	(9)	2,725	103
Consolidation	—	(100)	—	—	—	—	—	—
Total CECONY	\$11,860	\$—	\$1,715	\$2,082	\$761	\$252	\$53,185	\$3,418

As of and for the Year Ended December 31, 2020 (Millions of Dollars)	Operating revenues	Inter-segment revenues	Depreciation and amortization	Operating income	Interest charges	Income taxes on operating income <sup>(a)</sup>	Total assets	Capital expenditures
CECONY								
Electric	\$8,131	\$18	\$1,217	\$1,397	\$535	\$130	\$36,330	\$2,080
Gas	2,043	7	296	449	164	102	12,702	1,044
Steam	581	74	90	59	40	(14)	2,709	122
Consolidation	—	(99)	—	—	—	—	—	—
Total CECONY	\$10,755	\$—	\$1,603	\$1,905	\$739	\$218	\$51,741	\$3,246

(a) For CECONY, the income tax expense/(benefit) on non-operating income was \$(6) million, \$(6) million and \$(3) million in 2022, 2021 and 2020, respectively.

## Note Q – Derivative Instruments and Hedging Activities

CECONY hedges market price fluctuations associated with physical purchases and sales of electricity, natural gas, steam and, to a lesser extent, refined fuels by using derivative instruments including futures, forwards, basis swaps, options, transmission congestion contracts and financial transmission rights contracts. The Company use economic hedges to manage commodity price risk in accordance with provisions set by state regulators. The volume of hedging activity at the Company is dependent upon the forecasted volume of physical commodity supply to meet customer needs, and program costs or benefits are recovered from or credited to full-service customers, respectively. See "Recoverable Energy Costs" in Note A. Derivatives are recognized on the consolidated balance sheet at fair value (see Note R), unless an exception is available under the accounting rules for derivatives and hedging. Qualifying derivative contracts that have been designated as normal purchases or normal sales contracts are not reported at fair value under the accounting rules.

The fair values of the Company's derivatives, including the offsetting of assets and liabilities, on the consolidated balance sheet at December 31, 2022 and 2021 were:

<i>(Millions of Dollars)</i>	2022			2021		
Balance Sheet Location	Gross Amounts of Recognized Assets/ (Liabilities)	Gross Amounts Offset	Net Amounts of Assets/(Liabil ities) (a)	Gross Amounts of Recognized Assets/ (Liabilities)	Gross Amounts Offset	Net Amounts of Assets/(Liabil ities) (a)
<b>CECONY</b>						
Fair value of derivative assets						
Current	\$350	\$(312)	\$38 (b)	\$135	\$(64)	\$71 (b)
Noncurrent	176	(96)	80	71	(15)	56
Total fair value of derivative assets	\$526	\$(408)	\$118	\$206	\$(79)	\$127
Fair value of derivative liabilities						
Current	\$(189)	\$160	\$(29)	\$(131)	\$43	\$(88)
Noncurrent	(43)	34	(9)	(50)	10	(40)
Total fair value of derivative liabilities	\$(232)	\$194	\$(38)	\$(181)	\$53	\$(128)
Net fair value derivative assets/(liabilities)	\$294	\$(214)	\$80	\$25	\$(26)	\$(1)

- (a) Derivative instruments and collateral were offset on the consolidated balance sheet as applicable under the accounting rules. The Company enters into master agreements for its commodity derivatives. These agreements typically provide offset in the event of contract termination. In such case, generally the non-defaulting party's payable will be offset by the defaulting party's payable. The non-defaulting party will customarily notify the defaulting party within a specific time period and come to an agreement on the early termination amount.
- (b) At December 31, 2022, margin deposits for CECONY of \$13 million were classified as derivative assets, and \$(6) million were classified as derivative liabilities on the consolidated balance sheet, but not included in the table. At December 31, 2021, margin deposits for CECONY (an immaterial amount) were classified as derivative assets on the consolidated balance sheet, but not included in the table. Margin is collateral, typically cash, that the holder of a derivative instrument is required to deposit in order to transact on an exchange and to cover its potential losses with its broker or the exchange.

The Company generally recovers its prudently incurred fuel, purchased power and gas costs, including hedging gains and losses, in accordance with rate provisions approved by the applicable state utility regulators. See "Recoverable Energy Costs" in Note A. In accordance with the accounting rules for regulated operations, the Company records a regulatory asset or regulatory liability to defer recognition of unrealized gains and losses on its electric and gas derivatives. As gains and losses are realized in future periods, they will be recognized as purchased power, gas and fuel costs in the Company's consolidated income statement.

The following table presents the realized and unrealized gains or losses on derivatives that have been deferred or recognized in earnings for the years ended December 31, 2022 and 2021:

<b>(Millions of Dollars)</b>	<b>Balance Sheet Location</b>	<b>2022</b>	<b>2021</b>
Pre-tax gains/(losses) deferred in accordance with accounting rules for regulated operations:			
Current	Deferred derivative gains	\$155	\$124
Noncurrent	Deferred derivative gains	75	51
Total deferred gains/(losses)		\$230	\$175
Current	Deferred derivative losses	\$(44)	\$43
Current	Recoverable energy costs	372	—
Noncurrent	Deferred derivative losses	19	66
Total deferred gains/(losses)		\$347	\$109
Net deferred gains/(losses)		\$577	\$284
<b>Income Statement Location</b>			
Pre-tax gain/(loss) recognized in income			
	Other operations and maintenance expense	\$4	\$5
Total pre-tax gain/(loss) recognized in income		\$4	\$5

The following table presents the hedged volume of CECONY's commodity derivative transactions at December 31, 2022:

	<b>Electric Energy (MWh) (a)(b)</b>	<b>Capacity (MW) (a)</b>	<b>Natural Gas (Dt) (a)(b)</b>	<b>Refined Fuels (gallons)</b>
CECONY	31,567,400	30,675	272,790,000	168,000

(a) Volumes are reported net of long and short positions, except natural gas collars where the volumes of long positions are reported.

(b) Excludes electric congestion and gas basis swap contracts which are associated with electric and gas contracts and hedged volumes.

The Company is exposed to credit risk related to transactions entered into primarily for the various energy supply and hedging activities. Credit risk relates to the loss that may result from a counterparty's nonperformance. The Company uses credit policies to manage this risk, including an established credit approval process, monitoring of counterparty limits, netting provisions within agreements, collateral or prepayment arrangements, credit insurance and credit default swaps. The Company measures credit risk exposure as the replacement cost for open energy commodity and derivative positions plus amounts owed from counterparties for settled transactions. The replacement cost of open positions represents unrealized gains, net of any unrealized losses where the Company has a legally enforceable right to offset.

At December 31, 2022, CECONY had \$357 million of credit exposure in connection with open energy supply net receivables and hedging activities, net of collateral. CECONY's net credit exposure consisted of \$83 million with commodity exchange brokers and \$274 million with investment-grade counterparties.

The collateral requirements associated with, and settlement of, derivative transactions are included in net cash flows from operating activities in the Company's consolidated statement of cash flows. Most derivative instrument contracts contain provisions that may require a party to provide collateral on its derivative instruments that are in a net liability position. The amount of collateral to be provided will depend on the fair value of the derivative instruments and the party's credit ratings.

The following table presents the aggregate fair value of the Company's derivative instruments with credit-risk-related contingent features that are in a net liability position, the collateral posted for such positions and the additional collateral that would have been required to be posted had the lowest applicable credit rating been reduced one level and to below investment grade at December 31, 2022:

<i>(Millions of Dollars)</i>	<b>CECONY (a)</b>
Aggregate fair value – net liabilities	\$86
Collateral posted	70
Additional collateral (b) (downgrade one level from current ratings)	15
Additional collateral (b)(c) (downgrade to below investment grade from current ratings)	67

- (a) Non-derivative transactions for the purchase and sale of electricity and gas and qualifying derivative instruments, which have been designated as normal purchases or normal sales, are excluded from the table. These transactions primarily include purchases of electricity from independent system operators. In the event the Company was no longer extended unsecured credit for such purchases, the Company would be required to post additional collateral of \$9 million at December 31, 2022. For certain other such non-derivative transactions, the Company could be required to post collateral under certain circumstances, including in the event counterparties had reasonable grounds for insecurity.
- (b) The Company measures the collateral requirements by taking into consideration the fair value amounts of derivative instruments that contain credit-risk-related contingent features that are in a net liability position plus amounts owed to counterparties for settled transactions and amounts required by counterparties for minimum financial security. The fair value amounts represent unrealized losses, net of any unrealized gains where the Company has a legally enforceable right to offset.
- (c) Derivative instruments that are net assets have been excluded from the table. At December 31, 2022, if CECONY had been downgraded to below investment grade, it would have been required to post additional collateral for such derivative instruments of \$115 million.

## **Note R – Fair Value Measurements**

The accounting rules for fair value measurements and disclosures define fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated, or generally unobservable firm inputs. The Company often makes certain assumptions that market participants would use in pricing the asset or liability, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. The Company uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

The accounting rules for fair value measurements and disclosures established a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The rules require that assets and liabilities be classified in their entirety based on the level of input that is significant to the fair value measurement. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and their placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined by the accounting rules for fair value measurements and disclosures as follows:

- Level 1 – Consists of assets or liabilities whose value is based on unadjusted quoted prices in active markets at the measurement date. An active market is one in which transactions for assets or liabilities occur with sufficient frequency and volume to provide pricing information on an ongoing basis. This category includes contracts traded on active exchange markets valued using unadjusted prices quoted directly from the exchange.
- Level 2 – Consists of assets or liabilities valued using industry standard models and based on prices, other than quoted prices within Level 1, that are either directly or indirectly observable as of the measurement date. The industry standard models consider observable assumptions including time value, volatility factors and current market and contractual prices for the underlying commodities, in addition to other economic

measures. This category includes contracts traded on active exchanges or in over-the-counter markets priced with industry standard models.

- Level 3 – Consists of assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost benefit constraints. This category includes contracts priced using models that are internally developed and contracts placed in illiquid markets. It also includes contracts that expire after the period of time for which quoted prices are available and internal models are used to determine a significant portion of the value.

Assets and liabilities measured at fair value on a recurring basis for the years ended December 31, 2022 and 2021 are summarized below.

(Millions of Dollars)	2022					2021				
	Level 1	Level 2	Level 3	Netting Adjustment (e)	Total	Level 1	Level 2	Level 3	Netting Adjustment (e)	Total
<b>CECONY</b>										
Derivative assets:										
Commodity (a)(b)(c)	\$83	\$434	\$2	\$(388)	\$131	\$67	\$138	\$1	\$(79)	\$127
Other (a)(b)(d)	422	110	—	—	532	474	127	—	—	601
<b>Total assets</b>	<b>\$505</b>	<b>\$544</b>	<b>\$2</b>	<b>\$(388)</b>	<b>\$663</b>	<b>\$541</b>	<b>\$265</b>	<b>\$1</b>	<b>\$(79)</b>	<b>\$728</b>
Derivative liabilities:										
Commodity (a)(b)(c)	\$18	\$198	\$8	\$(180)	\$44	\$1	\$172	\$8	\$(53)	\$128

- The Company's policy is to review the fair value hierarchy and recognize transfers into and transfers out of the levels at the end of each reporting period. CECONY had an immaterial amount of derivative liabilities and \$9 million of commodity derivative assets transferred from level 3 to level 2 during the year ended December 31, 2022 because of availability of observable market data due to the decrease in the terms of certain contracts from beyond three years as of September 30, 2022 to less than three years as of December 31, 2022. CECONY had \$1 million of commodity derivative assets and \$3 million of commodity derivative liabilities transferred from level 3 to level 2 during the year ended December 31, 2021 because of availability of observable market data due to the decrease in the terms of certain contracts from beyond three years as of September 30, 2021 to less than three years as of December 31, 2021.
- Level 2 assets and liabilities include investments held in the deferred compensation plan and/or non-qualified retirement plans, exchange-traded contracts where there is insufficient market liquidity to warrant inclusion in Level 1, and certain over-the-counter derivative instruments for electricity, refined products and natural gas. Derivative instruments classified as Level 2 are valued using industry standard models that incorporate corroborated observable inputs, such as pricing services or prices from similar instruments that trade in liquid markets, time value and volatility factors.
- The accounting rules for fair value measurements and disclosures require consideration of the impact of nonperformance risk (including credit risk) from a market participant perspective in the measurement of the fair value of assets and liabilities. At December 31, 2022 and 2021, the Company determined that nonperformance risk would have no material impact on its financial position or results of operations.
- Other assets are comprised of assets such as life insurance contracts within the deferred compensation plan and non-qualified retirement plans.
- Amounts represent the impact of legally-enforceable master netting agreements that allow the Company to net gain and loss positions and cash collateral held or placed with the same counterparties.

The employees in the Company's risk management group develop and maintain the Company's valuation policies and procedures for, and verify pricing and fair value valuation of, commodity derivatives and interest rate swaps. Under the Company's policies and procedures, multiple independent sources of information are obtained for forward price curves used to value commodity derivatives and interest rate swaps. Fair value and changes in fair value of commodity derivatives and interest rate swaps are reported monthly to the Company's risk committees, comprised of officers and employees of the Company that oversee energy hedging. The risk management group reports to the Company's Vice President and Treasurer.

**Fair Value of Level 3  
at December 31, 2022**

<i>(Millions of Dollars)</i>	Valuation Techniques	Unobservable Inputs	Range	
<b>CECONY — Commodity</b>				
Electricity	\$(7)	Discounted Cash Flow	Forward capacity prices (a)	\$1.42-\$16.08 per kW-month
Transmission Congestion Contracts	1	Discounted Cash Flow	Inter-zonal forward price curves adjusted for historical zonal losses (b)	\$0.91-\$3.03 per MWh
Total CECONY — Commodity	\$(6)			

(a) Generally, increases/(decreases) in this input in isolation would result in a higher/(lower) fair value measurement.

(b) Generally, increases/(decreases) in this input in isolation would result in a lower/(higher) fair value measurement.

The table listed below provides a reconciliation of the beginning and ending net balances for assets and liabilities measured at fair value for the years ended December 31, 2022 and 2021 and classified as Level 3 in the fair value hierarchy:

<i>(Millions of Dollars)</i>	2022	2021
Beginning balance as of January 1,	\$(7)	\$(10)
Included in earnings	(5)	(3)
Included in regulatory assets and liabilities	10	1
Settlements	5	3
Transfer out of level 3	(9)	2
Ending balance as of December 31,	\$(6)	\$(7)

For the Company, realized gains and losses on Level 3 commodity derivative assets and liabilities are reported as part of purchased power, gas and fuel costs. The Company generally recovers these costs in accordance with rate provisions approved by the NYSPSC. See Note A. Unrealized gains and losses for commodity derivatives are generally deferred on the consolidated balance sheet in accordance with the accounting rules for regulated operations.

### Note S – Variable Interest Entities

The accounting rules for consolidation address the consolidation of a variable interest entity (VIE) by a business enterprise that is the primary beneficiary. A VIE is an entity that does not have a sufficient equity investment at risk to permit it to finance its activities without additional subordinated financial support, or whose equity investors lack the characteristics of a controlling financial interest. The primary beneficiary is the business enterprise that has the power to direct the activities of the VIE that most significantly impact the VIE's economic performance and either absorbs a significant amount of the VIE's losses or has the right to receive benefits that could be significant to the VIE.

The Company enters into arrangements including leases, partnerships and electricity purchase agreements, with various entities. As a result of these arrangements, the Company retains or may retain a variable interest in these entities.

### CECONY

CECONY has an ongoing long-term electricity purchase agreement with Brooklyn Navy Yard Cogeneration Partners, LP, a potential VIE. In 2022, a request was made of this counterparty for information necessary to determine whether the entity was a VIE and whether CECONY is the primary beneficiary; however, the information was not made available. See Note I for information on these electricity purchase agreements; the payments for this contract constitute CECONY's maximum exposure to loss with respect to the potential VIE.

## Note T – Asset Retirement Obligations

The Company recognizes a liability at fair value for legal obligations associated with the retirement of long-lived assets in the period in which they are incurred, or when sufficient information becomes available to reasonably estimate the fair value of such legal obligations. When the liability is initially recorded, asset retirement costs are capitalized by increasing the carrying amount of the related asset. The liability is accreted to its present value each period and the capitalized cost is depreciated over the useful life of the related asset. The fair value of the asset retirement obligation liability is measured using expected future cash flows discounted at credit-adjusted risk-free rates, historical information, and where available, quoted prices from outside contractors. The Company evaluates these assumptions underlying the asset retirement obligation liability on an annual basis or as frequently as needed.

The Company recorded asset retirement obligations associated with the removal of asbestos and asbestos-containing material in its buildings (other than the structures enclosing generating stations and substations), electric equipment and steam and gas distribution systems. The Company also recorded asset retirement obligations relating to gas and oil pipelines abandoned in place and municipal infrastructure support.

The Company did not record an asset retirement obligation for the removal of asbestos associated with the structures enclosing generating stations and substations. For these building structures, the Company was unable to reasonably estimate its asset retirement obligations because the Company was unable to estimate the undiscounted retirement costs or the retirement dates and settlement dates. The amount of the undiscounted retirement costs could vary considerably depending on the disposition method for the building structures, and the method has not been determined. The Company anticipates continuing to use these building structures in its businesses for an indefinite period, and so the retirement dates and settlement dates are not determinable.

The Company includes in depreciation rates the estimated removal costs, less salvage, for utility plant assets. The amounts related to removal costs that are associated with asset retirement obligations are classified as an asset retirement liability. Pursuant to accounting rules for regulated operations, future removal costs that do not represent legal asset retirement obligations are recorded as regulatory liabilities. Accretion and depreciation expenses related to removal costs that represent legal asset retirement obligations are applied against the Company's regulatory liabilities. Asset retirement costs that are recoverable from customers are recorded as regulatory liabilities to reflect the timing difference between costs recovered through the rate-making process and recognition of costs.

The following table represents the balance of asset retirement obligations as of December 31, 2022 and 2021, and changes to the obligation for the years then ended:

<i>(Millions of Dollars)</i>	2022	2021
Beginning Balance as of January 1,	\$504	\$508
Changes in estimated cash flows	43	55
Accretion expense	14	15
Liabilities settled	(62)	(74)
Ending Balance as of December 31, (a)	\$499	\$504

(a) At December 31, 2022 CECONY recorded reductions of \$77 million to the regulatory liability associated with cost of removal to reflect depreciation and interest expense. At December 31, 2021, CECONY recorded reductions of \$85 million to the regulatory liability associated with cost of removal to reflect depreciation and interest expense.

## Note U – Related Party Transactions

The NYSPSC generally requires that the Company and Con Edison's other subsidiaries be operated as separate entities. The Company is required to have separate operating employees and operating officers of the Company may not be operating officers of the other subsidiaries. The Company may provide administrative and other services

to, and receive such services from, the Company and Con Edison's other subsidiaries only pursuant to cost allocation procedures approved by the NYSPSC. Transfers of assets between the Company and Con Edison or its other subsidiaries may be made only as approved by the NYSPSC. The debt of the Company is to be raised directly by the Company and not derived from Con Edison. Without the prior permission of the NYSPSC, the Company may not make loans to, guarantee the obligations of, or pledge assets as security for the indebtedness of Con Edison or its other subsidiaries. The NYSPSC limits the dividends that the Company may pay Con Edison. See "Dividends" in Note C. As a result, substantially all of the net assets of CECONY (\$16,878 million), at December 31, 2022, are considered restricted net assets. The NYSPSC may impose additional measures to separate, or "ring fence," the Company from Con Edison and its other subsidiaries. See "Rate Plans" in Note B.

The costs of administrative and other services provided by CECONY to, and received by it from, Con Edison and its other subsidiaries for the years ended December 31, 2022, 2021 and 2020 were as follows:

<i>(Millions of Dollars)</i>	CECONY		
	2022	2021	2020
Cost of services provided	\$135	\$137	\$128
Cost of services received	75	68	66

In addition, CECONY and Orange & Rockland Utilities, Inc. (O&R), Con Edison's other utility subsidiary, have joint gas supply arrangements in connection with which CECONY sold to O&R \$144 million, \$90 million and \$59 million of natural gas for the years ended December 31, 2022, 2021 and 2020, respectively. These amounts are net of the effect of related hedging transactions.

At December 31, 2022 and 2021, CECONY's net payable to Con Edison for income taxes was \$89 million and \$10 million, respectively.

The Company performs work and incur expenses on behalf of NY Transco, a company in which CET has a 45.7 percent equity interest. The Company bills NY Transco for such work and expenses in accordance with established policies. For the years ended December 31, 2022 and 2021, the amounts billed by the Company to NY Transco were \$8.0 million and \$5.9 million, respectively. In May 2016, CECONY transferred certain electric transmission projects to NY Transco.

CECONY has storage and wheeling service contracts with Stagecoach Gas Services LLC (Stagecoach), a joint venture formerly owned by a subsidiary of CET and a subsidiary of Crestwood Equity Partners LP (Crestwood). In addition, CECONY is the replacement shipper on one of Crestwood's firm transportation agreements with Tennessee Gas Pipeline Company LLC. CECONY incurred costs for storage and wheeling services from Stagecoach of \$31 million and \$34 million for the years ended December 31, 2021 and 2020, respectively.

CECONY has a 20-year transportation contract with Mountain Valley Pipeline, LLC (MVP) for 250,000 dekatherms per day of capacity. CET owns a 9.6 percent equity interest in MVP (that is expected to be reduced to 8.0 percent). See "Investments - 2020 and 2021 Partial Impairments of Investment in Mountain Valley Pipeline, LLC (MVP)" in Note A. In October 2017, the Environmental Defense Fund and the Natural Resource Defense Council requested the NYSPSC to prohibit CECONY from recovering costs under its MVP contract unless CECONY can demonstrate that the contract is in the public interest. CECONY advised the NYSPSC that it would respond to the request if the NYSPSC opened a proceeding to consider this request. For the years ended December 31, 2022 and 2021, CECONY incurred no costs under the contract.

FERC has authorized CECONY to lend funds to O&R for a period of not more than 12 months, in an amount not to exceed \$250 million, at prevailing market rates. At December 31, 2022 and 2021 there were no outstanding loans to O&R.

The Clean Energy Businesses had financial electric capacity contracts with CECONY and O&R during 2022 and 2021.

#### **Note V – New Financial Accounting Standards**

In March 2020, the FASB issued ASU 2020-04, Reference Rate Reform (Topic 848): Facilitation of the Effects of Reference Rate Reform on Financial Reporting (ASU 2020-04). In 2017, the United Kingdom's Financial Conduct Authority announced that it intends to stop persuading or compelling banks to submit the London Interbank Offered Rate (LIBOR), a benchmark interest rate referenced in a variety of agreements, after 2021. The United Kingdom's Financial Conduct Authority ceased publication of U.S. Dollar LIBOR after December 31, 2021 for one-week and two-month U.S. Dollar LIBOR tenors, and expects to cease publishing after June 30, 2023 for all other U.S. Dollar LIBOR tenors. ASU 2020-04 provides entities with optional expedients and exceptions for applying generally accepted accounting principles to contract modifications and hedging relationships, subject to meeting certain criteria, that reference LIBOR or another reference rate expected to be discontinued. In January 2021, the FASB issued amendments to the guidance through ASU 2021-01 to include all contract modifications and hedging relationships affected by reference rate reform, including those that do not directly reference LIBOR or another reference rate expected to be discontinued, and clarify which optional expedients may be applied to them. As the Company continues to modify contracts that contain references to LIBOR that allow for the use of an alternative rate, they have applied the practical expedient to not assess each change for a contract modification. The guidance can be applied prospectively. The optional relief is temporary and generally cannot be applied to contract modifications and hedging relationships entered into or evaluated after December 31, 2024, which date reflects the updates in ASU 2022-06, Reference Rate Reform (Topic 848): Deferral of the Sunset Date of Topic 848. The Company do not expect the guidance to have a material impact on its financial position, results of operations or liquidity.

In December 2021, the FASB issued amendments to the guidance on accounting for government assistance through ASU 2021-10, Government Assistance (Topic 832): Disclosures by Business Entities about Government Assistance. The amendments require that business entities that apply a grant or contribution model by analogy to other accounting guidance disclose 1) the types of assistance, 2) an entity's accounting for the assistance, and 3) the effect of the assistance on an entity's financial statements. For public entities, the amendments are effective for reporting periods beginning after December 15, 2021. Early adoption is permitted. The Company has concluded the new guidance does not have a material impact on the Company's financial position, results of operations and liquidity.

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) 4/28/2023	Year of Report 12/31/2022
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	\$53,020,408,327	34,150,184,069	
4	Property Under Capital Leases	567,430,987		
5	Plant Purchased or Sold	0		
6	Completed Construction not Classified	0		
7	Experimental Plant Unclassified	0		
8	TOTAL (Enter Total of lines 3 thru 7)	53,587,839,314	34,150,184,069	
9	Leased to Others	0		
10	Held for Future Use	108,863,376	108,863,376	
11	Construction Work in Progress	2,343,042,105	1,347,228,222	
12	Acquisition Adjustments	0		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	56,039,744,795	35,606,275,667	
14	Accum. Prov. for Depr., Amort., & Depl.	12,974,737,096	8,534,008,054	
15	Net Utility Plant (Enter Total of line 13 less 14)	\$43,065,007,699	\$27,072,267,613	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service			
18	Depreciation	\$11,934,706,459	8,304,754,686	
19	Amort. and Dep. of Producing Natural Gas Land and Land Rights	0		
20	Amort. of Underground Storage Land and Land Rights	0		
21	Amort. of Other Utility Plant	1,040,030,637	229,253,368	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	12,974,737,096	8,534,008,054	
23	Leased to Others			
24	Depreciation	0		
25	Amortization and Depletion	0		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0	
27	Held for Future Use			
28	Depreciation	0		
29	Amortization	0		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	0	
31	Abandonment of Leases (Natural Gas)	0		
32	Amort. of Plant Acquisition Adj.	0		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	\$12,974,737,096	\$8,534,008,054	

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) 4/28/2023	Year of Report 12/31/2022
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SUMMARY OF UTILITY PLANT ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
12,070,607,405	2,856,799,466			3,942,817,387	3
				567,430,987	4
					5
					6
					7
12,070,607,405	2,856,799,466	0	0	4,510,248,374	8
					9
					10
427,359,724	90,138,347			478,315,812	11
					12
12,497,967,129	2,946,937,813	0	0	4,988,564,186	13
2,171,148,407	924,583,840			1,344,996,795	14
\$10,326,818,722	\$2,022,353,973	\$0	\$0	\$3,643,567,391	15
					16
					17
2,079,242,017	900,007,360			650,702,396	18
					19
					20
91,906,390	24,576,480			694,294,399	21
2,171,148,407	924,583,840	0	0	1,344,996,795	22
					23
					24
					25
0	0	0	0	0	26
					27
					28
					29
0	0	0	0	0	30
					31
					32
\$2,171,148,407	\$924,583,840	\$0	\$0	\$1,344,996,795	33

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) 4/28/2023	Year of Report 12/31/2022
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)				
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.		2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.		
Line No.	Description of Item  (a)	Balance Beginning of Year  (b)	Changes During Year	
			Additions  (c)	
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment, & Fabrication (120.1)			
2	Fabrication			
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs)			
6	SUBTOTAL (Enter Total of lines 2 thru 5)	0		
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Enter Total of lines 8 thru 9)	0		
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)			
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)			
14	TOTAL Nuclear Fuel Stock (Enter Total of lines 6, 10, 11, and 12 less line 13)	\$0		
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials on line 11			
17	Estimated net Salvage Value of Nuclear Materials Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other			
22	TOTAL Nuclear Materials held for Sale (Enter Total of lines 19, 20, and 21)	\$0		

Name of Respondent Consolidated Edison Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Year of Report Mo., Day, Yr.) 4/28/2023	Date of Report 12/31/2022
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)			
Changes During Year		Balance End of Year	Line No.
Amortization  (d)	Other Reductions (Explain in a footnote)  (e)		
		\$0	1
		0	2
		0	3
		0	4
		0	5
		0	6
		0	7
		0	8
		0	9
		0	10
		0	11
		0	12
		0	13
		0	14
		0	15
		0	16
		0	17
		0	18
		0	19
		0	20
		0	21
		\$0	22

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022
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**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For Revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the

Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	\$250,992,650	36,846,340.60
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	250,992,650	36,846,341
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	4,331,202.42	
9	(311) Structures and Improvements	179,732,632.68	3,739,052
10	(312) Boiler Plant Equipment	320,135,382.39	31,270
11	(313) Engines and Engine-Driven Generators	\$0	
12	(314) Turbo generator Units	67,301,243.07	125,342
13	(315) Accessory Electric Equipment	85,431,496.90	51,907
14	(316) Misc. Power Plant Equipment	11,149,019.64	0
15	(317) Asset Retirement costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	668,080,977	3,947,572
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbo generator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	0	0
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	0	0
36	D. Other Production Plant		
37	(340) Land and Land Rights	308,261	
38	(341) Structures and Improvements	11,122,215	(880)
39	(342) Fuel Holders, Products, and Accessories	2,480,490	
40	(343) Prime Movers		
41	(344) Generators	26,828,435	(338)
42	(345) Accessory Electric Equipment	7,472,004	0

Name of Respondent Consolidated Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			\$0	(301)	2
			0	(302)	3
28,501,360.99			259,337,630	(303)	4
28,501,361	0	0	259,337,630		5
					6
					7
			4,331,202	(310)	8
0			183,471,685	(311)	9
0			320,166,652	(312)	10
			0	(313)	11
			67,426,585	(314)	12
			85,483,404	(315)	13
			11,149,020	(316)	14
			0	(317)	15
0	0	0	672,028,549		16
					17
			0	(320)	18
			0	(321)	19
			0	(322)	20
			0	(323)	21
			0	(324)	22
			0	(325)	23
			0	(326)	24
0	0	0	0		25
					26
			0	(330)	27
			0	(331)	28
			0	(332)	29
			0	(333)	30
			0	(334)	31
			0	(335)	32
			0	(336)	33
			0	(337)	34
0	0	0	0		35
					36
			308,261	(340)	37
			11,121,335	(341)	38
			2,480,490	(342)	39
			0	(343)	40
0			26,828,097	(344)	41
-			7,472,004	(345)	42

Name of Respondent		This Report Is:	Date of Report	Year of Report
Consolidated Edison Company of New York		(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) 4/28/2023	12/31/2022
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
43	(346) Misc. Power Plant Equipment			
44	(347) Asset Retirement costs for Other Production			
45	(348) Energy Storage Equipment - Production			
46	TOTAL Other Production Plant (Enter Total of lines 37 thru 45)	48,211,405	(1,218)	
47	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 46)	716,292,382	3,946,354	
48	3. TRANSMISSION PLANT			
49	(350) Land and Land Rights	46,259,030	649,712	
50	(351) Energy Storage Equipment - Transmission	0		
51	(352) Structures and Improvements	455,867,382	28,960,320	
52	(353) Station Equipment	2,625,326,837	254,592,303	
53	(354) Towers and Fixtures	173,255,401	223,541	
54	(355) Poles and Fixtures	0		
55	(356) Overhead Conductors and Devices	90,754,384	7,691,828	
56	(357) Underground Conduit	991,184,769	49,008,065	
57	(358) Underground Conductors and Devices	772,912,137	22,135,353	
58	(359) Roads and Trails			
59	(359.1) Asset Retirement Costs for Transmission Plant			
60	TOTAL Transmission Plant (Enter Total of lines 49 thru 59)	5,155,559,939	363,261,121	
61	4. DISTRIBUTION PLANT			
62	(360) Land and Land Rights	210,320,762	141,988	
63	(361) Structures and Improvements	797,670,104	6,802,557	
64	(362) Station Equipment	3,022,689,422	241,694,682	
65	(363) Storage Battery Equipment - Distribution	17,941,461	(1,999,845)	
66	(364) Poles, Towers, and Fixtures	692,058,601	49,318,470	
67	(365) Overhead Conductors and Devices	1,262,726,112	77,323,464	
68	(366) Underground Conduit	4,951,146,425	235,950,703	
69	(367) Underground Conductors and Devices	7,591,139,816	393,050,085	
70	(368) Line Transformers	3,835,759,832	203,197,112	
71	(369) Services	2,522,026,673	177,383,998	
72	(370) Meters	749,731,434	71,308,364	
73	(371) Installations on Customer Premises	6,503,356	825,654	
74	(372) Leased Property on Customer Premises	0		
75	(373) Street Lighting and Signal Systems	535,349,965	40,003,185	
76	(374) Asset Retirement Cost for Distribution Plant			
77	TOTAL Distribution Plant (Enter Total of lines 62 thru 76)	26,195,063,964	1,495,000,417	
78	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
79	(380) Land and Land Rights			
80	(381) Structures and Improvements			
81	(382) Computer Hardware			
82	(383) Computer Software			
83	(384) Communication Equipment			
84	(385) Miscellaneous Regional Transmission and Market Operation Plant			
85	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
86	TOTAL Transmission and Market Operation Plant (Total line 79 thru 86)	0	0	
87	6. GENERAL PLANT			
88	(389) Land and Land Rights			
89	(390) Structures and Improvements			
90	(391) Office Furniture and Equipment			
91	(392) Transportation Equipment	39,515,331	0	
92	(393) Stores Equipment	0		
93	(394) Tools, Shop and Garage Equipment	0		
94	(395) Laboratory Equipment	0		
95	(396) Power Operated Equipment	0		
96	(397) Communication Equipment	62,619,301	35,757,118	
97	(398) Miscellaneous Equipment			
98	SUBTOTAL (Enter Total of lines 71 thru 80)	102,134,631	35,757,118	
99	(399) Other Tangible Property			
100	(399.1) Asset Retirement Costs for General Plant			
101	TOTAL General Plant (Enter Total of lines 98, 99 and 100)	102,134,631	35,757,118	
102	TOTAL (Accounts 101 and 106) (lines 5,47,60,77,86,101)	32,420,043,566	1,934,811,351	
103	(102) Electric Plant Purchased (See Instr. 8)			
104	(Less) (102) Electric Plant Sold (See Instr. 8)			
105	(103) Experimental Plant Unclassified			
106	TOTAL Electric Plant in Service (Enter Total of lines 102 thru 105)	\$32,420,043,566	\$1,934,811,351	

Name of Respondent Consolidated Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022		
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			0	(346)	43
			0	(347)	44
			0	(348)	45
0	0	0	48,210,187		46
0	0	0	720,238,736		47
<hr/>					
					48
3,584			46,905,157	(350)	49
			0	(351)	50
			484,827,702	(352)	51
			2,879,919,139	(353)	52
118,437			173,360,505	(354)	53
			0	(355)	54
40,376			98,405,836	(356)	55
			1,040,192,834	(357)	56
			795,047,490	(358)	57
			0	(359)	58
			0	(359.1)	59
162,396	0	0	5,518,658,663		60
<hr/>					
					61
	(12,108,467)		198,354,283	(360)	62
			804,472,661	(361)	63
			3,264,384,105	(362)	64
			15,941,617	(363)	65
2,981,129			738,395,942	(364)	66
4,964,351			1,335,085,225	(365)	67
647,551			5,186,449,576	(366)	68
26,551,545			7,957,638,356	(367)	69
82,940,283			3,956,016,661	(368)	70
20,235,049			2,679,175,622	(369)	71
20,538,598			800,501,201	(370)	72
			7,329,010	(371)	73
			0	(372)	74
5,040,117			570,313,033	(373)	75
			0	(374)	76
163,898,623	(12,108,467)	0	27,514,057,290		77
<hr/>					
					78
				(380)	79
				(381)	80
				(382)	81
				(383)	82
				(384)	83
				(385)	84
				(386)	85
0	0	0	0		86
<hr/>					
					87
			0	(389)	88
			0	(390)	89
			0	(391)	90
			39,515,331	(392)	91
			0	(393)	92
			0	(394)	93
			0	(395)	94
			0	(396)	95
			98,376,419	(397)	96
			0	(398)	97
0	0	0	137,891,750		98
			0	(399)	99
			0	(399)	100
0	0	0	137,891,750		101
192,562,381	(12,108,467)	0	34,150,184,069		102
<hr/>					
				(102)	103
					104
			0	(103)	105
\$192,562,381	(\$12,108,467)	\$0	\$34,150,184,069		106

Name of Respondent Consolidated Edison Company of New York		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022	
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
1. Report below the information called for concerning electric plant leased to others.					
2. In column (c) give the date of Commission authorization of the lease of electric plant to others.					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1					
2					
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41					
42					
43					
44					
45					
46					
47	TOTAL				\$0

Name of Respondent Consolidated Edison Company of New York		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022
<b>ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)</b>				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	31-37 To 31-52 Farrington St TD: 630100 NY-Queens-Qs			120,858
3	East 15th And 16th Streets And TD: 620100 NY-NY-Mann			1,074,333
4	East Queens Substation TD: 630100 NY-Queens-Queens			29,889,031
5	Gowanus Substation TD: 610100 NY-Kings-Brooklyn			39,558,489
6	Hudson Avenue TD: 610100 NY-Kings-Brooklyn			2,059,883
8	Marshall Street And Hudson Ave TD: 610100 NY-Kings-n			48,421
9	Rainey Substation TD: 630100 NY-Queens-Queens			1,840,184
10	Sherman Creek Substation TD: 38 620100 NY-NY-Manhatn			101,427
11	Sherman Creek Substation TD: 38_620100 NY-NY-Manhatn			36,037
12	Sherman Creek Substation TD: 620100 NY-NY-Manhattan			257,214
13	Sherman Creek Substation TD:_38 620100 NY-NY-Manhatn			88,772
14	98-11 Plattwood Avenue TD: 630100 NY-Queens-Queens			51,181
15	Mount Kisco Substation TD: 555601 NY-Westchester-Moi			3,420
16	Nevins Street Substation TD: 610100 NY-Kings-Brookln			12,108,468
17	Sherman Creek Substation TD:38 620100 NY-NY-Manhattn			51,535
18				
19				
20				
21	Other Property:			
22	Underground Conduit; Op, City Of Manhattan TD: 620			12,222,242
23	Underground Conduit; Op, City Of Queens TD: 630			9,351,881
24				
25				
26				
27				
28				
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47	TOTAL			\$108,863,376

Name of Respondent Consolidated Edison Company of New York		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022	
CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)						
<p>1. Report below descriptions and balances at end of the year for each projects in process, of construction (107). for Electric, Gas and Common, respectively.</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.</p>						
Line No.	Description of Each Project for Electric, Gas and Common, respectively (a)				Construction Work in Progress-Electric/Gas (Account 107) (b)	
1	<u>Electric</u>					
2						
3	SEE PAGE 216-A TO D				1,347,228,222	
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18	From Insert Page					
19	Subtotal				\$1,347,228,222	
20						
21	<u>Gas</u>					
22						
23	SEE PAGE 216-D TO F				427,359,724	
24						
25						
26						
27						
28						
29						
30	From Insert Page					
31	Subtotal				\$427,359,724	
32						
33	<u>Common</u>					
34						
35	SEE PAGE 216-F TO G				568,504,680	
36						
37	Non-Utility Telecom				(50,521)	
38						
39						
40						
41	From Insert Page					
42	Subtotal				\$568,454,159	
43	TOTAL				\$2,343,042,105	

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
Electric - CECONY	L2_Rainey to Corona II New 138kV Feeder 36188_AppID:3736	174,315,578
Electric - CECONY	L2_GIS Implementation Phase 1,2 Enterprise GIS Implementation	83,970,683
Electric - CECONY	L2_M1 Carbon Fiber	77,422,037
Electric - CECONY	L2_38R51 & 38R52 Feeder Replacement 28383-19	40,601,253
Electric - CECONY	L2_Goethals to Fox Hills - 138KV Feeder	32,497,001
Electric - CECONY	LV 2 - BROWNSVILLE.20232-00.REPLACE OVERDUTIED 27KV CIRCUIT BREAKERS	24,930,146
Electric - CECONY	L2_Fox Hills Energy Storage 30279-20	21,751,774
Electric - CECONY	L2_26141-15_LOSS CONTINGENCY PROGRAM - RAPID DEPLOYMENT AREA SUBSTATION	15,261,905
Electric - CECONY	L2_OMS IT System Hardening OMS IT System Hardening	14,073,979
Electric - CECONY	L2_P16-7195-M_MED607	13,510,153
Electric - CECONY	L2_BED776 - Electric	13,490,460
Electric - CECONY	L2_PN 27828-18 - Purchase one spare 93 MVA 132/28/35 Transformer for Bensonhurst Transformer #1	12,668,361
Electric - CECONY	L2_Gowanus to Greenwood - 138 kV Feeder	12,308,923
Electric - CECONY	L2_F21-03011-B Williamsburg Reliab Ph 1	11,958,399
Electric - CECONY	L2_East River Substation Nitrogen System Upgrade 28407-19	11,170,801
Electric - CECONY	L2_West 49St 138KV GIS Replacement_28271-19_App ID 2248	10,471,304
Electric - CECONY	L2_26961-16_REPLACE OVERDUTIED 13KV CIRCUIT BREAKERS_CHERRY STREET SUBSTATION	9,942,148
Electric - CECONY	L2_Unit 60 Overhaul 30334-20	9,937,653
Electric - CECONY	L2_27345-17_EAST 63 STREET PHYSICAL SECURITY UPGRADE_EAST 63 STREET SUBSTATION	9,720,260
Electric - CECONY	L2_2021 Pipe Enhancement_30411-20_App ID:3325	9,665,496
Electric - CECONY	LV 2 - E-2ES8501-269 - INSTALL MO DISC SW AND DTT EQ AT W65 ST, W49 ST, W42 ST	9,646,790
Electric - CECONY	L2_E13th Street TR15 Replacement	9,030,341
Electric - CECONY	LV 2 - PARKCHESTER.25650-14.REPLACE OVERDUTIED 13KV CIRCUIT BREAKERS	9,028,693
Electric - CECONY	L2_Distribution SCADA Upgrade (XA21PowerOn) App ID:3526	8,609,938
Electric - CECONY	L2_Outage Management System Enhancements Phase IV_AppID:3564	8,293,007
Electric - CECONY	L2_PN 27829-18 - Purchase one spare 93 MVA 132/28/35 Transformer for Corona Transformer #7	7,966,269
Electric - CECONY	L2_DRMS Phase 2_AppID: 3170	7,320,384
Electric - CECONY	L2_P18_02308-B_HWKKP0005_Reconstruction Dumbo D.M.A./Vinegar Hill Area	6,932,750
Electric - CECONY	L2_Z17-06808-M_NEW HARLEM RIVER CROSSING-BETWEEN MANHATTAN AND THE BRONX	6,918,022
Electric - CECONY	L2_2022 Pipe Enhancement	6,498,101
Electric - CECONY	L2_SANDRES - M2 P20-7288-M	6,386,228
Electric - CECONY	L2_26137-15_47 SUBSTATION SITES AND PURS PLANTS - INSTALL CENTRAL STATION MONITORING SYSTEM	6,334,043
Electric - CECONY	L2_P14-2308-B_BED777-TRUNK AND DISTRIBUTION WATER MAINS REPLACEMENT IN LEONARD ST.	6,045,404
Electric - CECONY	L2_Rapid Rail - Remainder of E and K-Line Towers	6,036,269
Electric - CECONY	L2_P17-7217-M_HWP15MTA / CONSTRUCTION OF COMPLEX PEDESTRIAN RAMPS	5,950,481
Electric - CECONY	L2_W89 & W90 Rapid Rail Project 30247-20	5,907,886
Electric - CECONY	L2_Various Substations Replace Microprocessor Relays_AppID: 3389	5,890,806
Electric - CECONY	L2_P16-7201-M_HWP15XMCL / MANHATTAN SIMPLE & COMPLEX PEDERTRIAN RAMP.	5,599,686
Electric - CECONY	L2_DMTS (Phases I & II): C&I Program Upgrade & IC Run Program SMB MF	5,371,685
Electric - CECONY	L2_W49ST CB 4&6 Replacement	5,320,380
Electric - CECONY	L2_Manhattan LOR Replacements	5,210,175
Electric - CECONY	L2_Z21-11986-X-West Bx Load Transfer	5,034,332
Electric - CECONY	L2_Manhole Modernization	4,961,167
Electric - CECONY	LV 2 - E-8ES4506-269 - INSTALL DIGITAL TRANSFER TRIP SYSTEM @ LEONARD ST.S/S	4,946,930
Electric - CECONY	L2_28034-18	4,815,153
Electric - CECONY	L2_Condition Based Monitoring Program	4,628,171
Electric - CECONY	L2_HWD10105A - ELECTRIC P19-2315-B	4,512,115
Electric - CECONY	L2_30385-20 E40th St Breaker	4,487,019
Electric - CECONY	L2_Z19-06470-WMP_19W08/19W12 PILC REPL. Z19-06470-WMP	4,403,560
Electric - CECONY	L2_SANDHW08 - E	4,318,313
Electric - CECONY	L2_Retrofit Overduted Circuit Breaker Programs 27246-16	4,314,644
Electric - CECONY	L2_24038718 - 28198-19 - Vinegar Hill/Hudson Ave DSS	4,309,005
Electric - CECONY	L2_ER SECURITY UPGRDE	4,241,059

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
Electric - CECONY	L2_W42nd St - Deluge System Upgrade & Monitoring	4,200,841
Electric - CECONY	L2_Control Center Operational Segmentation IslandNet	4,006,297
Electric - CECONY	L2_Rapid Deployment Area Substation	3,991,680
Electric - CECONY	L2_PIN X735.82 - Electric_AppID:2399	3,969,845
Electric - CECONY	L2_26305-15_RELAY HOUSE ENCLOSURE PROGRAM - DUNWOODIE SUBSTATION	3,947,424
Electric - CECONY	L2_HWXP136C_Grand Concourse: East 175th - East Fordham_Phase 4 - Electric	3,851,195
Electric - CECONY	LV 2 - E-8ET0508-585 - ROW STORM WATER MANAGEMENT	3,821,308
Electric - CECONY	LV 2 - E-8ES4510-269 - INSTALL RELIABILITY II HIGH HIGH CLEARING DEVICES	3,757,143
Electric - CECONY	L2_Feeder 38W24 & 38W26_AppID: 2720	3,755,926
Electric - CECONY	L2_SANDRESM1_EASTSIDE COASTAL RESILENCY FROM MONTGOMERY ST TO E.25TH ST	3,752,525
Electric - CECONY	L2_Farragut SS Auto TR1 Replacement	3,732,940
Electric - CECONY	L2_X735.83 Van Wyck Contract 2 - Electric_AppID:3803	3,731,096
Electric - CECONY	L2_26474-15_E 179TH ST SUBSTATION - TRANSMISSION STATION METERING & SCADA UPGRADES PROGRAM	3,703,801
Electric - CECONY	L2_R15-03052-B_Gateway Nehemiah Spring Creek Phase 4	3,696,367
Electric - CECONY	L2_27665-17_REPLACE FEEDERS W75 AND W90 GIS SWITCHGEAR SYSTEM_DUNWOODIE SUBSTATION	3,592,264
Electric - CECONY	L2_Electric SANDRESM1	3,578,505
Electric - CECONY	L2_Settings Repository Protective Relay	3,552,316
Electric - CECONY	L2_Queensbridge TR7 SPCC	3,484,801
Electric - CECONY	L2_P18-02312-B_EMPIRE BLVD	3,449,736
Electric - CECONY	L2_27486-17_Replacement of Transformer Bushings	3,402,349
Electric - CECONY	L2_W59th Street Gas Turbine Generator No 1 GT-1 Water Injection System Emissions Upgrade	3,388,612
Electric - CECONY	L2_30427-20 Data Diode	3,356,539
Electric - CECONY	L2_Z19-06482-WO Feeder 10U2	3,329,808
Electric - CECONY	LV 2 - VARIOUS.23032-08.23278-09.INSTALLATION OF MOTOR OPERATED DISCONNECT SWITCHES AND DIGITAL TRANSFER	3,316,365
Electric - CECONY	L2_Critical Facilities New Tie 33R08 to 33R04	3,217,498
Electric - CECONY	L2_27891-18:PN 27905-18 - Purchase one spare 300 MVA 345/138 kV Transformer for Fresh Kills TA#1	3,187,068
Electric - CECONY	L2_W 42 No. 1 to Astor Transfer Outside Plant Work F19-2801-M	3,149,463
Electric - CECONY	L2_VVO_UndergroundNetworks_Brooklyn Prj ID:8337	3,102,443
Electric - CECONY	L2_ARCOS SaaS Pro_AppID:3379	3,099,029
Electric - CECONY	L2_25216-13_RAMAPO LIGHTNING PROTECTION UPGRADES	3,019,955
Electric - CECONY	L2_HWK1048D HWK1048D / L20-02306-B	3,012,644
Electric - CECONY	L2_E36 Failed TR5 Emergency replacement - L2	2,984,882
Electric - CECONY	L2_Gowanus to Greenwood Relay Upgrades	2,976,436
Electric - CECONY	L2_2019-2259-Lock Out Relays Replacement in Brooklyn Region_AppID:2259	2,911,100
Electric - CECONY	L2_HWPLZ015M-Pershing Sq East Reconstruct - Elec	2,903,645
Electric - CECONY	L2_27346-17_HELL GATE / BRUCKNER SUBSTATION.	2,869,581
Electric - CECONY	L2_27073-16_138KV ASTORIA WEST STATION - PUMPING PLANT NO. 1, NO. 7 & NO. 8 CONTROL PANEL UPGRADE AND SKID P	2,822,928
Electric - CECONY	L2_Brooklyn Clean Energy Hub	2,790,359
Electric - CECONY	L2_E. Lincoln Ave Bridge Replacement, WMV P19-07220-WMV	2,735,286
Electric - CECONY	L2_27384-17_Westchester Region LOR Replacements_Various Westchester Substations	2,717,663
Electric - CECONY	L2_SECBRM02_e_Manhattan Catch Basin	2,713,668
Electric - CECONY	L2_EDC48480002/Electric/P19-7267-M_AppID:3065	2,699,086
Electric - CECONY	L2_W49th St Fire Detection System Upgrade	2,639,909
Electric - CECONY	L2_PN- 27727-17 Rainey DC Upgrade Project PN-27727-17	2,607,693
Electric - CECONY	L2_Z22_06292 1W07 Okonite Replacement	2,580,397
Electric - CECONY	L2_L2_Feeder 31281 L&M between M22367 & M22366	2,576,101
Electric - CECONY	L2_S18-04186-M 424 5TH AVENUE_id#3901	2,562,582
Electric - CECONY	L2_5B Feeder Extensions	2,475,105
Electric - CECONY	L2_25719-14_E 40TH STREET SUBSTATION - ROOF SMOKE HATCHES REPLACEMENT - E 40TH STREET SUBSTATION	2,456,324
Electric - CECONY	L2_27392-17_E 75th PP1 Upgrade_EAST 75TH STREET SUBSTATION	2,448,588
Electric - CECONY	L2_Gravesend Loop Split Project	2,368,666
Electric - CECONY	L2_W89 & W90 Upgrade 27301-16	2,302,677
Electric - CECONY	L2_17w32 Okonite Cable Replace	2,294,256

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
Electric - CECONY	L2_Advanced Metering Infrastructure_AMI_IT Systems_PrjID:12333	2,282,324
Electric - CECONY	L2_BED819 App ID:3753	2,255,175
Electric - CECONY	L2_NYISO TRANSMISSION OWNER DATA REPORTING SYSTEM (TODRS) / TODRS NEXT GENERATION / 4 IRVING PLACE, 26TH	2,237,681
Electric - CECONY	L2_Bronx VVO Underground Networks VVO Underground Networks	2,229,473
Electric - CECONY	L2_420MVA 335 136 13.8 KV System Spare Transformer	2,220,464
Electric - CECONY	L2_E29st SS CMVM upgrades for VVO _ REV 30129-19	2,141,436
Electric - CECONY	L2_S15-60046-WNT_MC-105593/EDGE ON HUDSON PHASE 1/199 BEEKMAN AVE, SLEEPY HOLLOW, NY	2,101,363
Electric - CECONY	L2_300 KENT AVE S18-23397-B 300 KENT AVE S18-23397-B	2,094,207
Electric - CECONY	L2_Installation of Transformer 1 at Avenue A 25470-13	2,082,026
Electric - CECONY	L2_upgrade the security system at Bensonhurst sub 27802-19	2,071,792
Electric - CECONY	L2_26756-16_Grasslands Substation	2,033,517
Electric - CECONY	L2_121 W 125th Street - S19-06191-M	2,018,949
Electric - CECONY	L2_27348-17_Upgrade the security system at W 65 street	2,017,421
Electric - CECONY	L2_Multiple Unit Substation - USS Upgrade	2,008,480
Electric - CECONY	L2_Staten Island CCTN Fiber Ring _App ID: 3033	1,986,863
Electric - CECONY	L2_4 Hudson Sq. 310 Hudson St. Disney MC-403956_AppID:3748	1,982,381
Electric - CECONY	L2_Cedar st security upgrade_27801-18	1,964,605
Electric - CECONY	L2_SEK-20067 / GOWANUS CANAL AREA, PHASE 2- CONSTRUCTION OF HIGH LEVEL STORM SEWER	1,963,813
Electric - CECONY	L2_DISTRIBUTION ORDER ENHANCEMENTS 128 WEST END AVE NY	1,928,274
Electric - CECONY	L2_27388-17_Rapid Rail - K-Line	1,893,333
Electric - CECONY	L2_Rainey Transformer 3W	1,892,053
Electric - CECONY	L2_14U2 UG PILOT	1,880,470
Electric - CECONY	L2_606 W 30th St S18-02191-M MC-369171_AppID:3815	1,872,449
Electric - CECONY	L2_Outdoor Cap Bank Fuse Replacement	1,810,980
Electric - CECONY	L2_P19-7678-X_EDC 61980002 Lower Concourse_App_3683	1,807,914
Electric - CECONY	L2_2-10th 54th Ave_S20-60393-Q	1,781,160
Electric - CECONY	L2_REROUTING AND REPLACING CABLE FEEDER 33R01	1,755,419
Electric - CECONY	L2_ER 6/7 Trench Replacement	1,738,567
Electric - CECONY	L2_ER Access Platforms 24159-10	1,704,206
Electric - CECONY	PN 27834-18 - Purchase one spare 65 MVA 132/13.8 kV Transformer for Granite Hill Transformer #2	1,693,246
Electric - CECONY	L2_S18-06028-M S18-06028-M - 50 E 112 ST	1,680,635
Electric - CECONY	L2_11th St Conduit Carbon Fiber Wrap	1,659,714
Electric - CECONY	L2_Z22-06500-WPC_PORTCHESTER MICRO LOOP_17W30-17W39_OH RELIABILITY 2022	1,651,385
Electric - CECONY	L2_S17-02208-M - 601 West 29th Street - MC-314418 S17-02208-M - 601 West 29th Street - MC-314418	1,648,361
Electric - CECONY	L2_Z22-06501-WNT 12W81 Okonite Replacement	1,644,606
Electric - CECONY	L2_P19-7672-X_Bruckner Expressway from Wheeler Ave to Bryant Ave, Edgewater Rd from Lafayette Ave to Sheridan Blvd	1,631,066
Electric - CECONY	L2_26525-15_REPLACE LIMITING 13KV BUS SECTIONS - PARKCHESTER NO. 2	1,630,929
Electric - CECONY	L2_27381-17 REPLACE HAND RESET LOCK-OUT RELAYS (LORs) VARIOUS BRONX SUBSTATIONS	1,600,897
Electric - CECONY	L2_27284-16_E 75TH ST. AND W 110TH ST.: LOR REPLACEMENTS	1,597,796
Electric - CECONY	L2_27236-16 REPLACEMENT OF DISCONNECT SWITCHES 10W10, 10E10, 11E10 AND LF82_FARRAGUT SUBSTATION	1,588,093
Electric - CECONY	L2_Roof Replacement at G_19	1,577,131
Electric - CECONY	L2_FEEDER 38M41	1,574,942
Electric - CECONY	L2_ADMS/DERMS Phase 0	1,556,137
Electric - CECONY	L2_HBX1670, HBX1215, HBX180 (ELECTRIC)_AppID:2593	1,551,173
Electric - CECONY	L2_Area Reliability II - 69kV FDRs	1,550,962
Electric - CECONY	L2_TARRYTOWN LOOP SPLIT Z21-06542-WTT	1,539,583
Electric - CECONY	L2_SEQ200558-ELECTRIC	1,500,086
Electric - CECONY	L2_East 75 EAST SYN BUS	1,493,170
Electric - CECONY	L2_9Q Jackson Heights PILC Replacement	1,483,544
Electric - CECONY	L2_Bulk Purchase 2021 of 345kV Breakers	1,480,448
Electric - CECONY	L2_MED-645_ELEC_ACCELERATED WATER MAIN REPLACEMENT & SEWER REHAB	1,462,046
Electric - CECONY	L2_F17-01087-SSB_EXTEND AERIAL CABLE ON 33R29-NAUGHTON UNIT SUBSTATION.	1,449,098
Electric - CECONY	L2_Z21-01506-B Myrtle and Clermont	1,439,219
Electric - CECONY	L2_Capacitor Bank Breaker Retrofits for 27kv Area Stations	1,437,250

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
Electric - CECONY	L2_138kV Disconnect NE-4	1,428,305
Electric - CECONY	L2_MC-365818-S18-20856-X	1,410,005
Electric - CECONY	L2_Z22_06016_WCY_Z22_06017_WCY_OH RELIABILITY 2022	1,409,194
Electric - CECONY	L2_RIKERSPMC - MANH - ED	1,405,422
Electric - CECONY	L2_MC-372572/ 451 10TH AVENUE / S18-02169-M MC-372572/ 451 10TH AVENUE / S18-02169-M	1,392,329
Electric - CECONY	L2_S19-61769-Q 38-15 9th St S19-61769-Q 38-15 9th St	1,390,211
Electric - CECONY	L2_HWMWTCB2-Greenwich Street Reconstruction	1,389,176
Electric - CECONY	L2_S19-20883-B	1,379,813
Electric - CECONY	L2_Wainwright _ Willowbrook Contingency	1,347,805
Electric - CECONY	L2_27767-17_ROOF REPLACEMENT FOR NORTH AND SOUTH SYN BUS.	1,346,846
Electric - CECONY	L2_ET_RIKERSPMC - MANH	1,344,345
Electric - CECONY	L2_S19-04141-M	1,337,567
Electric - CECONY	L2_R16-60484-WTR SUN HOMES, MC-122395, R16-60484 # 1100 KING ST, RYE BROOK	1,332,160
Electric - CECONY	L2_Leonard St Substation 69kv Bus_L2	1,306,551
Electric - CECONY	L2_Feeder 38X12_28387-19_App ID 2608	1,299,025
Electric - CECONY	L2_Relocate/Support/Maintain Electric System	1,298,835
Electric - CECONY	L2_SEX20047_E SEX20047_E	1,295,514
Electric - CECONY	L2_26713-15_CORONA SS - INSTALL LED LIGHTING FIXTURES	1,289,077
Electric - CECONY	L2_27683-17 TRANSFORMER NO.6 REPLACEMENT - 65 STREET SUBSTATION	1,284,544
Electric - CECONY	L2_S18-04057-M - 299 South St S18-04057-M	1,283,779
Electric - CECONY	L2_26368-15_110th street substation elevator replacement_110th street substation	1,248,768
Electric - CECONY	L2_Upgrade security system 27697-17	1,247,873
Electric - CECONY	L2_OPERATIONS MANAGMENT SYSTEMS ENHANCEMENTS 128 WEST END AVE NY	1,245,988
Electric - CECONY	L2_268 St USS Transformer Replacement	1,225,529
Electric - CECONY	L2_DC Upgrade Project _19	1,214,789
Electric - CECONY	L2_P17-7645-X_HBX180_REHABILITATION OF EAST 180TH ST BRIDGE OVER METRO-NORTH RAILROAD	1,213,887
Electric - CECONY	L2_APPID 3681 Greenwood CMVM	1,211,304
Electric - CECONY	L2_X720.31_Electric	1,199,741
Electric - CECONY	LV 2 - E-8ES4901-269 - INSTALL ENCL FOR FOUR OUTDOOR CUBICLES	1,198,755
Electric - CECONY	L2_Bruckner Feeder Relay Upgrades	1,197,268
Electric - CECONY	L2_Oakwood USS Transformer Replacement	1,183,047
Electric - CECONY	L2_SECBRKR03/P21-2303-B_Relocate Various Primary and Secondary Spans_App ID:3886	1,182,721
Electric - CECONY	L2_Woodlawn 55 USS Transformer Replacement_APR-57	1,180,966
Electric - CECONY	L2_28248-19_Reinhausen Load Tap Changers (LTCs) Upgrades	1,173,218
Electric - CECONY	L2_Tremont DC Upgrade	1,172,387
Electric - CECONY	L2_BW4kV/Conversion_Loop1	1,155,637
Electric - CECONY	L2_Woodlawn 75 USS Transformer Replacement	1,152,997
Electric - CECONY	L2_P15-7620-X_HED 569 - BAINBRIDGE PROJECT- ELEC	1,148,335
Electric - CECONY	L2_ER 6 Condensate Drain Pumps System Upgrade	1,129,637
Electric - CECONY	L2_Feeder 62 Relay Upgrade Farragut to Rainey_PN-28170_App ID:2746	1,122,652
Electric - CECONY	L2_Z21-06295-WTH RYE MICROLOOP	1,118,365
Electric - CECONY	L2_Bensonhurst Transformer 4	1,102,584
Electric - CECONY	L2_Brownsville Transformer 2	1,102,584
Electric - CECONY	L2_Z22-06506-WC Croton Loop Microloop	1,099,962
Electric - CECONY	L2_Substation Lighting Upgrades - Manhattan	1,090,608
Electric - CECONY	L2_s17_03254_B 250 Euclid Avenue	1,076,619
Electric - CECONY	L2_Westchester OH Resiliency Prj ID:11434	1,072,792
Electric - CECONY	L2_TR7 Emergency Replacement	1,055,287
Electric - CECONY	LV 2 - E-5ES4601-269 - CIRCUIT BREAKER REPLACEMENT VARIOUS	1,051,179
Electric - CECONY	L2_Critical Facilities Program Laconia E/ Z20-11950-X_AppID:2864	1,041,841
Electric - CECONY	LV 2 - E-8ET0505-585 - LPFF FEEDER RESERVOIR REPLACEMENT @EAST RIVER SUBSTATION	1,039,752
Electric - CECONY	L2_Cyber Security And NERC Compliance 2021_AppID:3426	1,018,872
Electric - CECONY	L2_Bensonhurst 38B15T and TR-10 Installation	1,012,706

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
	Electric Subtotal	1,139,069,295
	Other Projects (Under \$1M)	208,158,926
	CECONY Electric Total	1,347,228,222
Gas - CECONY	L2_Bronx Transmission Upgrade G-20-918	80,226,490
Gas - CECONY	L2_Bronx Border to White Plains Phase 7 & 8_AppID:2197	32,051,131
Gas - CECONY	L2_MED-645_GAS_ACCELERATED WATER MAIN REPLACEMENT & SEWER REHAB	22,233,958
Gas - CECONY	L2_ASTORIA LNG_REPL N2 CYCLE	20,115,319
Gas - CECONY	L2_2021 Regulator Automation XG19015052	18,923,993
Gas - CECONY	L2_2020 Regulator Automation XG19015052	14,789,726
Gas - CECONY	L2_TM segment Q_2 replacement Phase 1 to 5	13,570,855
Gas - CECONY	L2_G21-917_Knollwood Gate Station Refurbishment	11,660,232
Gas - CECONY	L2_G-18-920 (GR-516 & GR-519 ) AT Greenburgh NY	11,053,734
Gas - CECONY	L2_WG18011862	10,253,152
Gas - CECONY	L2_2022_Bx Emergent (MRP)	9,584,878
	L2_P15-8499-XG_BRONX_RELOCATE ELECTRIC AND GAS FACILITIES THAT ARE IN DIRECT AND/OR INDIRECT INTERFERENCE WITH DDC'S RECONSTRUCTION OF SANITARY SEWERS, STORM SEWERS, CATCH BASINS, CHUTE CONNECTIONS, WATER MAINS AND APPURTENANCES	8,019,350
Gas - CECONY	L2_HED 562 Gas P20X-00043	7,654,042
Gas - CECONY	L2_SE811 Gas / P19Q00023_AppID:2432	7,464,574
Gas - CECONY	L2_2022_Qns Geo Area (MRP)	6,122,046
Gas - CECONY	L2_Bronx River Tunnel and Easement XG19014552	6,094,489
Gas - CECONY	L2_LNG Plant Pretreatmen_'19	5,931,369
Gas - CECONY	L2_LNG BOG Project	5,384,734
Gas - CECONY	L2_L2_LNG Plant Security Fence Installation	4,428,955
Gas - CECONY	L2_2022_W_Regulator Automation	3,815,093
Gas - CECONY	L2_AppID:3393 G-21-902 Upgrd	3,756,471
Gas - CECONY	L2_EDC48480002/Gas/P20M00036_AppID:3065	3,715,706
Gas - CECONY	L2_GA 18 M 02 UPPER WEST SIDE STEE	3,512,021
Gas - CECONY	L2_2022_West Emergent (MRP)	3,380,035
Gas - CECONY	L2_2022_Manh Encroachment (MRP)	3,376,643
Gas - CECONY	L2_2018_EMERGENT MRP STEEL BRONX	3,109,529
Gas - CECONY	L2_Governors Island Gas Relocation	3,106,709
Gas - CECONY	L2_TARRYTOWN-OSSINING/PURCHASE-ARMONK TIES_W20W00108_AppID:2591	3,060,049
Gas - CECONY	L2_2022 Bx_Regulator Automation	2,953,577
Gas - CECONY	L2_SYSTEM REINFORCEMENT MAINS - MANHATTAN	2,890,922
Gas - CECONY	L2_QG18002166	2,889,980
Gas - CECONY	L2_WG17010623_CORTLANDT GATE STATION UPGRADE	2,814,315
Gas - CECONY	L2_G-21-915_GR-713	2,717,411
Gas - CECONY	L2_2022_West Geo Area (MRP)	2,699,671
Gas - CECONY	L2_LNG - Electrical Distribution System Upgrade	2,593,706
Gas - CECONY	L2_P14-8141-MG_SEN002169-YORK AVENUE.	2,464,363
Gas - CECONY	L2_2022_Bx Encroachment (MRP)	2,407,081
Gas - CECONY	L2_GR-711 installation	2,389,367
Gas - CECONY	L2_MG17-008208_HBM1171/REPLACEMENT OF WEST 31st STREET VIADUCT OVER AMTRAK	2,260,531
Gas - CECONY	L2_Gas Work & Asset Management New Functionality	2,189,016
Gas - CECONY	L2_2022_Manh Emergent (MRP)	2,133,301
Gas - CECONY	L2_30" Gas Trans Roller Repl Ravenswood QG19010787	2,071,985
Gas - CECONY	L2_Install Project Gas	2,042,999
Gas - CECONY	L2_LNG GT 601 Major Overhaul_AppID:3729	1,963,807
Gas - CECONY	L2_2021 NB_Bx_XG21000000_AppID 3744	1,881,016

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
Gas - CECONY	L2_HWXP136C_Grand Concourse: East 175th - East Fordham - Gas	1,848,818
Gas - CECONY	L2_2021_Westchester Large Diameter	1,770,938
Gas - CECONY	L2_2022_Qns Emergent (MRP)	1,764,418
Gas - CECONY	L2_2021_Westchst Geo Area (MRP)	1,511,737
Gas - CECONY	L2_GA 17 W 06 YONKERS CAST IRON*	1,460,420
Gas - CECONY	L2_2019 Manhattan Encroachment Blanket_MG19000000	1,337,405
Gas - CECONY	L2_P19Q00024_GAS_SECBRQX02_AppID:2335	1,282,909
Gas - CECONY	L2_QG17009026_VARIOUS UTILITY TUNNELS - INSTALL STEAM TRAP MONITORING SYSTEM	1,262,525
Gas - CECONY	L2_Gas_HWPLZ015M	1,192,345
Gas - CECONY	L2_HBX1670,1215,180_AppID:2593	1,101,472
Gas - CECONY	L2_HBX1190 - Gas-Grand Concourse Bridge over MNR between 151st St and 153rd St	1,062,739
Gas - CECONY	L2_Astoria & HellGate Electric Hoist QG20002269	1,045,091
Gas - CECONY	L2_SmartApp Replacement - Gas	1,042,702
Gas - CECONY	L2_2018 EMERGENT MRP STEEL W	1,040,060
	Gas Subtotal	386,481,909
	Other Projects (Under \$1M)	40,877,816
	CECONY Gas Total	427,359,724
Steam - CECONY	L2_MED607 STEAM Z16-9419-M	21,928,189
Steam - CECONY	L2_East River Station No. 2 Fuel Oil Conversion 28282-19	16,901,800
Steam - CECONY	L2_ER 10/20 Water Treatm_'19	14,039,358
Steam - CECONY	L2_MED-645/Z20-9504-M	4,839,660
Steam - CECONY	L2_Hudson Avenue elevator modernization MG19002118	4,316,265
Steam - CECONY	L2_ER 70 SH RH Replaceme_'19	3,079,353
Steam - CECONY	L2_West 59th Street Acid Tank Vent Upgrade_AppID: 3532	2,197,381
Steam - CECONY	L2_Replace_BLRs 120_121_122 Lower WW Header	2,158,433
Steam - CECONY	L2_HP_Steam_Pressure Reducing Valve Replacement 74th St_PRS 2_3_9	1,943,597
Steam - CECONY	L2_South Steam Station Burner Management Upgrade PN26829-16	1,890,407
Steam - CECONY	L2_East River Unit 10/20 DCS Upgrades_30201-19_AppID:3828	1,631,963
Steam - CECONY	L2_L2_East River Unit 60 DCS Upgrade	1,618,339
Steam - CECONY	L2_25700-17_SHUNTFLO METER CONVERSION PROGRAM-METER INSTALL	1,607,074
Steam - CECONY	L2_59th Street Station Fuel Oil Conversion 28398-19	1,533,806
Steam - CECONY	L2_59th St DCS Upgrade	1,402,570
Steam - CECONY	L2_ER 1 LF Reliability	1,234,550
Steam - CECONY	L2_59th St PB BMS Replacement	1,190,768
Steam - CECONY	L2_Remote Metering Enhancement Program - Meter Install	1,050,423
Steam - CECONY	L2_59th St. Deaerator #4 Vent Condenser Installation 27856-18	1,014,422
	Steam Subtotal	85,578,357
	Other Projects (Under \$1M)	4,610,512
	CECONY Steam Total	90,188,868

Consolidated Edison Company of New York

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
Common - CECONY	L2_CUSTOMER ENERGY SOLUTIONS - NEW CUSTOMER SERVICE SYSTEM	254,498,131
Common - CECONY	L2_HCM Cloud Implementation App ID:2270	41,752,553
Common - CECONY	L2_Construction Migration_AppID: 3455	17,526,145
Common - CECONY	LV 2 - CYBERSECURITY.DEPLOYED TO DEVICES (SERVERS/PCs) ACROSS THE CON EDISON ENVIRONMENT	16,374,478
Common - CECONY	L2_OMS IT System Hardening OMS IT System Hardening	14,073,979
Common - CECONY	L2_Digital Factory Mobility	10,404,739
Common - CECONY	L2_Designer XI Implementation	10,127,049
Common - CECONY	L2_Grid Modernization Data Analytics Use Cases_AppID 2389	6,441,083
Common - CECONY	L2_Advanced Metering Infrastructure_AMI_IT Systems_PrjID:12333	6,384,263
Common - CECONY	L2_Project Center 2.0 App ID:3415	5,213,359
Common - CECONY	L2_Worth St Interior Office	4,457,135
Common - CECONY	L2_Z19-06470-WMP_19W08/19W12 PILC REPL. Z19-06470-WMP	4,403,560
Common - CECONY	L2_Farrington Yard Security Project Farrington Yard Security Project	3,649,668
Common - CECONY	L2_Astoria Southwest Water System Action Plan 27893-18	3,564,031
Common - CECONY	L2_Settings Repository Protective Relay	3,552,316
Common - CECONY	L2_26641-15_SHERMAN CREEK WORKOUT CENTER_SHERMAN CREEK - 3775 & 3795 9TH AVENUE, MANHATTAN, NY 10034	3,142,850
Common - CECONY	L2_ARCOS SaaS Pro_AppID:3379	3,099,029
Common - CECONY	LV 2.VARIOUS.IMPROVEMENTS TO SCADANET.OPERATIONAL DATA TRANSPORT NETWORK	3,079,804
Common - CECONY	L2_Astoria Bldg. 136 Facade Repair 27068-16	2,682,441
Common - CECONY	L2_Staten Island CCTN Fiber Ring _App ID: 3033	2,650,129
Common - CECONY	L2_CECONY_REV_DER_EEDM	2,400,000
Common - CECONY	L2_Gas Work & Asset Management New Functionality	2,189,016
Common - CECONY	L2_Rate Case Enhancement Project	1,975,750
Common - CECONY	L2_23099102 PN 30099-19	1,836,166
Common - CECONY	L2_Privacy Readiness Capital	1,766,658
Common - CECONY	L2_PowerPlan Application Upgrade 2021_AppID:3454	1,542,959
Common - CECONY	L2_AMI Business Analytics	1,376,453
Common - CECONY	L2_Van Dam Meter Shop Relocation	1,154,421
Common - CECONY	L2_SmartApp Replacement - Gas	1,042,702
Common - CECONY	L2_Cybersecurity Test Environment for Grid Modern Cybersecurity Test Environment for Grid Modern	1,004,838
	Common Subtotal	433,365,705
	Other Projects (Under \$1M)	44,950,107
	CECONY Common Total	478,315,812

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**CONSTRUCTION OVERHEADS ELECTRIC, GAS AND COMMON**

- List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
- On page 218 furnish information concerning construction overheads, for electric, gas and common operations respectively.
- A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218, the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction, for electric, gas and common operations respectively.
- Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs for electric, gas and common operations respectively.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	<u>Electric</u>	
2		
3	Administrative and General	43,062,983
4		
5	Construction Mgt Operation	40,349,608
6		
7	Engineering	145,559,315
8		
9	Labor Overheads	250,389,469
10		
11		
12		
13		
14		
15		
16		
17		
18	From Insert Pages	
19	Subtotal	\$479,361,375
20	<u>Gas</u>	
21		
22	Administrative and General	23,119,374
23		
24	Construction Mgt Operation	75,354,655
25		
26	Engineering	55,749,529
27		
28	Labor Overheads	71,059,302
29		
30		
31	From Insert Pages	
32	Subtotal	\$225,282,860
33	<u>Common</u>	
34		
35	Administrative and General	7,064,627
36		
37	Construction Mgt Operation	2,414
38		
39	Engineering	12,857,817
40		
41	Labor Overheads	33,347,574
42		
43		
44	From Insert Pages	
45	Subtotal	\$53,272,432
46	<b>TOTAL</b>	<b>\$757,916,667</b>

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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

- |  |  |
|--|--|
| <p>1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned (Paper Copy Only).</p> | <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U. S. of A., if applicable.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p> |
|--|--|

Description of Each Construction Overhead for Electric, Gas and Common, respectively

**OVERHEAD CHARGES TO CONSTRUCTION IN 2014 INCLUDED THE FOLLOWING:**

**ENGINEERING AND ENGINEERING SUPERVISION**

For costs incurred applicable to construction for engineering, drafting and engineering supervision, not directly identified with individual units of property, distributed on a percentage basis applied to direct construction costs.

**ADMINISTRATIVE AND SUPERVISORY EXPENSES**

For costs incurred applicable to construction by certain administrative departments ( including Purchasing, Payroll, Accounts Payable, Property Record and Personnel Departments), injuries and damages and certain employees' welfare expenses, not identified with individual units of property and distributed on a percentage basis in accordance with the judgment of qualified officers.

**ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION**

Consists of amounts charged to major construction projects calculated at a monthly rate equivalent to 6.00 percent compounded semi-annually on the monthly construction work in progress balances of such projects.

**PAYROLL TAXES, PENSIONS, HEALTH INSURANCE AND GROUP TERM LIFE INSURANCE**

For costs incurred applicable to construction consisting of the portion of payroll taxes, pensions, health insurance and group term life insurance costs related to company wages charged to construction.

**CONSTRUCTION MANAGEMENT OPERATIONS**

For costs incurred applicable to construction for contract administration and inspection work performed on various projects, not directly identified with individual projects, distributed on a percentage basis applied to direct construction costs.

**FUNDS USED DURING CONSTRUCTION RATES**

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	\$1,291,987,417		
2	Short-Term Interest			4.61%
3	Long-Term Debt	18,574,900,000	53.24%	4.09%
4	Preferred Stock		0.00%	0.00%
5	Common Equity	16,312,485,208	46.76%	8.80%
6	Total Capitalization	34,887,385,208	100.00%	
7	Average Construction Work in Progress Balance	2,041,407,213		

2. Gross Rate for Borrowed Funds

=> 3.72%

3. Rate for Other Funds

1.51%

4. Weighted Average Rate Actually Used for the Year:

- |                              |    |       |
|------------------------------|----|-------|
| a. Rate for Borrowed Funds - | => | 3.72% |
| b. Rate for Other Funds -    | => | 1.51% |

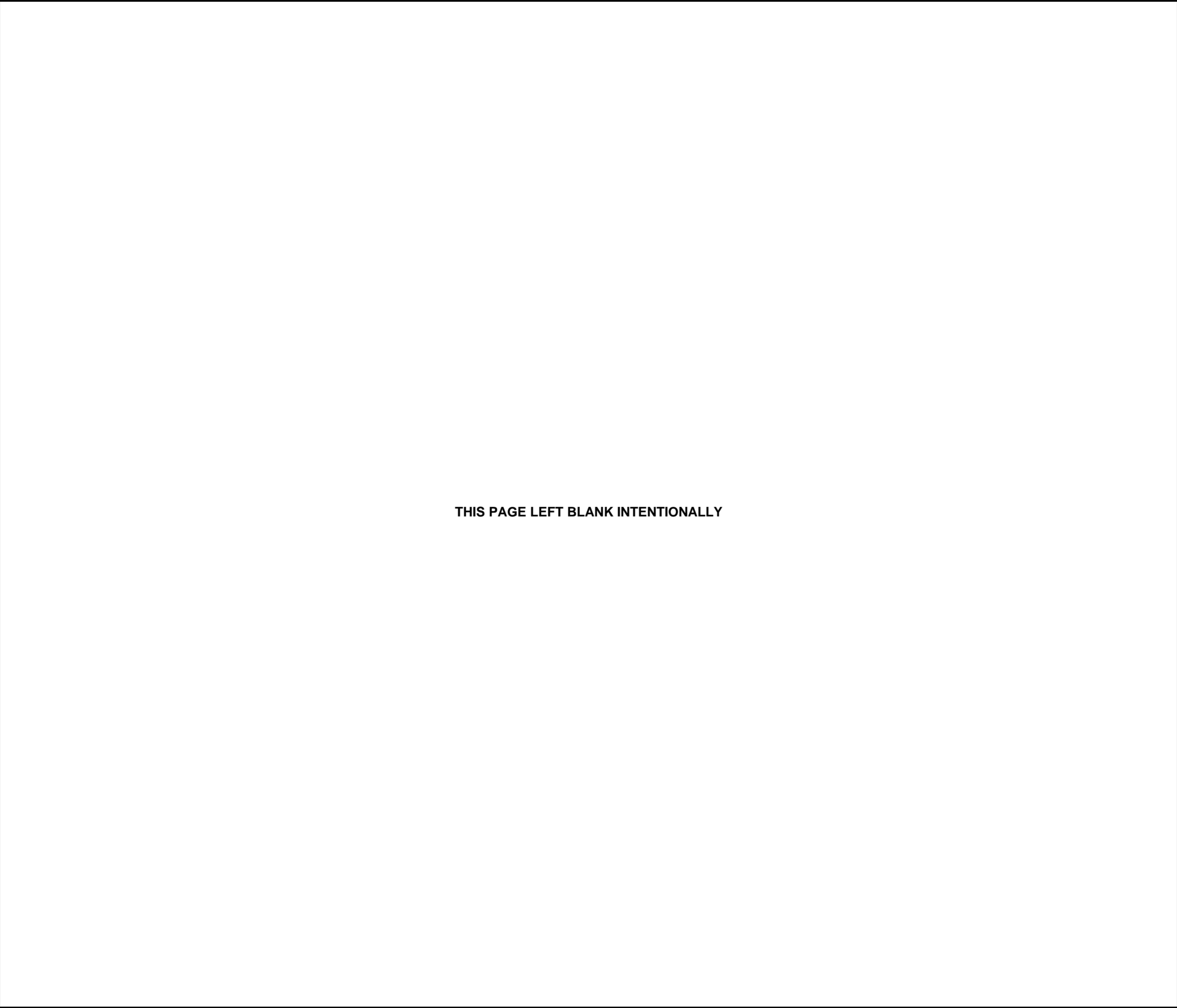
Name of Respondent Consolidated Edison Company of New York		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022	
<b>ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)</b>					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
<b>Section A. Balances and Changes During Year</b>					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$7,715,673,681	\$7,715,673,681		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,063,633,076	1,063,633,076		
4	(403.1) Depreciation Expense for Asset Retirement Costs	0			
5	(413) Exp. of Elec. Plt. Leas. to Others	0			
6	Transportation Expenses-Clearing	0			
7	Other Clearing Accounts	0			
8	Other Accounts (Specify):	0			
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	1,063,633,076	1,063,633,076	0	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(164,061,020)	(164,061,020)		
13	Cost of Removal	(244,466,447)	(244,466,447)		
14	Salvage (Credit)	14,307,552	14,307,552		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(394,219,915)	(394,219,915)	0	0
16	Other Dr. or Cr. Items (Describe):	(11,685)	(11,685)		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Total of lines 1, 10, 9, 14, 15, 16 and 18)	\$8,385,075,157	\$8,385,075,157	\$0	\$0
<b>Section B. Balances at End of Year According to Functional Classifications</b>					
20	Steam Production	\$96,125,062	\$96,125,062		
21	Nuclear Production	0	0		
22	Hydraulic Production - Conventional	0	0		
23	Hydraulic Production - Pumped Storage	0	0		
24	Other Production	35,775,662	35,775,662		
25	Transmission	1,820,819,745	1,820,819,745		
26	Distribution	6,408,342,610	6,408,342,610		
27	Regional Transmission and Market Operations	0			
28	General	24,012,078	24,012,078		
29	TOTAL (Enter Total of lines 20 thru 28)	\$8,385,075,157	\$8,385,075,157	\$0	\$0

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	1-11 JOHN STREET BROOKLYN	-		\$0
2	1147-1185 RICHMOND TERRACE STATEN ISLAND	142,554.53		142,555
3	138KV RIGHT-OF-WAY SOUTH OF MILLWOOD MOUNT PLEASANT	7,963.29		7,963
4	24 MARKET STREET, WESTCHESTER	10,429.73		10,430
5	24 SAINT CASMIR AVENUE WESTCHESTER	52,712.77		52,713
6	2502-2512 TILDEN AVENUE, BROOKLYN	46,475.84		46,476
7	280 SOUTH AVENUE, STATEN ISLAND	-		0
8	3290 LACONIA AVENUE, BRONX	103,339.91		103,340
9	34 AINSLIE STREET BROOKLYN	35,063.34		35,063
10	351 S. 9th Avenue TD: 550800 NY-Westchester-Mt Vernon	-		0
11	49 RIVER STREET (PORTION OF PFIZER PROPERTY) BROOKLYN	48,726.53		48,727
12	49-51 PARK PLACE MANHATTAN	-		0
13	500 KENT AVENUE BROOKLYN	-		0
14	53 SMITH STREET, WESTCHESTER	32,051.75		32,052
15	650 EYLANDT STREET STATEN ISLAND	-		0
16	78 ECHO AVENUE, NEW ROCHELLE	19,834.44		19,834
17	800 CENTRAL AVENUE, CITY OF PEEKSKILL	8,016.81		8,017
18	FLORENCE PLACE W/O SEGUINE AVENUE STATEN ISLAND	8,590.35		8,590
19	MILLWOOD-CORNWALL RIGHT-OF-WAY TOWNS OF NEW CASTLE, YORKTOWN AND CORTLANDT	81,241.03		81,241
20	N/O WINDMILL ROAD, W/O ROUND HILL ROAD, TOWN OF NORTH CASTLE	-		0
21	N/S OF FURNACE DOCK ROAD W/O WASHINGTON STREET, TOWN OF CORTLANDT	46,205.41		46,205
22	VERPLANCK PROPERTY - BUCHANAN SUBSTATION WESTCHESTER	-		0
23	General Plant	25,490,096		25,490,096
24	Oakland Substation TD: 630100 NY-Queens-Queens	0		0
25	Op, City Of Brooklyn TD: 610100 NY-Kings-Brooklyn	2,402		2,402
26	Op, City Of Queens TD: 630100 NY-Queens-Queens	0		0
27	Op, County Of Westchester TD: 550000 NY-Westchester	(557)		(557)
28				0
29				0
30				0
31				0
32				0
33				0
34				0
35				0
36				0
37				0
38				0
39				0
40				0
41	Minor Item Previously Devoted to Public Service			0
42	Minor Items-Other Nonutility Property			0
43	TOTAL	\$26,135,147	\$0	\$26,135,147



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**INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Account 123.1, Investment in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total is column(e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	Honeoye Storage Corporation - Captial Stock	6/13/1986		370,286
3				0
4				0
5	Honeoye Storage Corporation - Retained Earnings			6,839,655
6	Honeoye Storage Corporation - Unappropriated Undistributed Subsidiary Earnings			(6,596,459)
7				0
8				0
9	Davids Island Development Corporation - Captial Stock			10,000
10	Davids Island Development Corporation - Retained Earnings			(34,443)
11	Davids Island Development Corporation - Paid-In-Capital			30,000
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
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31				
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36				
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38				
39				
40				
41				
42	TOTAL Cost of Account 123.1: \$		TOTAL	\$619,039

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)				
<p>4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities</p>		<p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 42, column (a) the total cost of Account 123.1.</p>		
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
112,290	(144,040)	370,286 0 0 6,951,945 (6,740,509)		1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41
(3,339)	10,000	20,000 (37,782) 30,000		42
\$108,951	(\$134,040)	\$593,940	\$0	

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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	\$27,510,545	\$21,742,952	Electric & Steam
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	\$230,146,990	\$241,432,946	Electric, Gas, & Steam
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	(\$661,420)	\$2,556,728	Electric, Gas, & Steam
8	Transmission Plant (Estimated)	\$3,268,197	\$4,170,339	Electric, Gas, & Steam
9	Distribution Plant (Estimated)	\$37,758,873	\$38,598,860	Electric, Gas, & Steam
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other	(\$1,508,780)	\$4,663,300	Electric, Gas, & Steam
12	TOTAL Account 154 (Total of lines 5 thru 11)	\$269,003,860	\$291,422,173	
13	Merchandise (Account 155)			
14	Other Material and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20				
21	TOTAL Materials and Supplies (per Balance Sheet)	\$296,514,405	\$313,165,125	

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Allowances (Accounts 158.1 and 158.2)

- |  |  |
|--|--|
| <p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they</p> | <p>are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines</p> |
|--|--|

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		20__	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance- Beginning of Year	28,773,000	7,672,699		
02					
03	Acquired During Year:				
04	Issued (Less Withheld Allow.)	2,447,473	32,781,875		
05	Returned by EPA				
06					
07	Purchases/Transfers:				
08					
09					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509		25,678,832		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	31,220,473	14,775,742		
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Consolidated Edison Company of New York		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
Allowances (Accounts 158.1 and 158.2)					
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they</p>			<p>are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40.</p>		
Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		20__	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance- Beginning of Year				
02					
03	Acquired During Year:				
04	Issued (Less Withheld Allow.)				
05	Returned by EPA				
06					
07	Purchases/Transfers:				
08					
09					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
Allowances Withheld (Account 158.2)					
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Consolidated Edison Company of	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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Allowances (Accounts 158.1 and 158.2)

6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of withheld allowances.  
7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on lines 22-27 the name of purchasers/transferees of allowances disposed of and identify associated companies.  
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.  
10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

20__		20__		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						28,773,000	7,672,699	01
								02
								03
								04
						2,447,473	32,781,875	05
								06
								07
								08
								09
								10
								11
								12
								13
								14
								15
								16
								17
							25,678,832	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						31,220,473	14,775,742	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent Consolidated Edison Company of	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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Allowances (Accounts 158.1 and 158.2)

6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of withheld allowances.

7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on lines 22-27 the name of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

20__		20__		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								01
								02
								03
								04
								05
								06
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								45
								46

Name of Respondent Consolidated Edison Company of New York		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/28/2023		Year of Report 12/31/2022	
<b>EXTRAORDINARY PROPERTY LOSSES (Account 182.1)</b>							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL	\$0	\$0		\$0	\$0	
<b>UNRECOVERED PLANT AND REGULATORY STUDY COSTS (Account 182.2)</b>							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL	\$0	\$0		\$0	\$0	

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.
8. Report Data on a year-to-date basis.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
<b>1</b>	<b>Transmission Studies</b>				
2	Class Year 2021 – Facility Study 25488032 0001	36,789.59	18600	43,177.71	18600
3	Q1007 SRIS Study 24708494 0001	123.93	18600	123.93	18600
4	Q1016 SRIS Study 25373611 0001	3,498.65	18600	4,089.69	18600
5	Q1017 SRIS Study 25373615 0001	13,907.79	18600	14,043.11	18600
6	Q1068 SRIS Study 25312706 0001	3,059.43	18600	3,222.18	18600
7	Q1083 FES Study 25850612 0001	2,515.19	18600	2,540.57	18600
8	Q1086 SRIS Study 25314227 0001	4,298.73	18600	4,461.48	18600
9	Q1087 FES Study 25294253 0001	112.54	18600	247.86	18600
10	Q1131 Site Visit 25761871 0001	104.63	18600	247.86	18600
11	Q1142 SRIS Study 26362816 0001	2,871.12	18600	-	18600
12	Q1199 – SRIS 25774757 0001	5,017.27	18600	-	18600
13	Q1240 SRIS Study 26444617 0001	4,867.70	18600	-	18600
14	Q1241 SRIS Study 26444606 0001	5,684.68	18600	-	18600
15	Q1271 SIS Study 26449370 0001	102.55	18600	-	18600
16	Q1277 SIS Study 26449394 0001	12.40	18600	-	18600
17	Q1278 SIS Study 26449395 0001	21.42	18600	-	18600
18	Q1279 SIS Study 26449518 0001	21.42	18600	-	18600
19	Q1280 SIS Study 26449516 0001	21.42	18600	-	18600
20	Q1281 SIS Study 26449517 0001	21.42	18600	-	18600
21	Q1282 SIS Study 26449523 0001	21.42	18600	-	18600
22	Q1283 SIS Study 26449525 0001	21.42	18600	-	18600
23	Q1284 SIS Study 26449522 0001	21.42	18600	-	18600
24	Q1285 SIS Study 26449524 0001	21.42	18600	-	18600
25	Q1286 SIS Study 26449560 0001	21.42	18600	-	18600
26	Q1288 SRIS Study 26467679 0001	2,637.31	18600	-	18600
32	Q1289 SIS Study 26449557 0001	12.40	18600	-	18600
33	Q1290 SIS Study 26449558 0001	572.22	18600	572.22	18600
34	Q1291 SIS Study 26449559 0001	12.40	18600	-	18600
35	Q1352 FES Study 26495691 0001	1,297.73	18600	-	18600
36	Q1353 FES Study 26495692 0001	1,115.62	18600	-	18600
37	Q1360 FES Study 26495713 0001	1,179.07	18600	-	18600
38	Q826 SRIS Study 26362817 0001	4,577.76	18600	4,577.76	18600
39	Q930 SIS Study 25778709 0001	1,223.63	18600	2,106.81	18600
40					
41					
42					
<b>43</b>	<b>Generation Studies</b>				
44					
45					
46					
47					

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items ( 5% of the Balance at End of Year for account 182.3 or amounts less than \$100,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Credits		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	FUEL DEFERRAL CURRENT PERIOD	\$83,595,980		\$68,300,139	\$19,134,001
2	RECOV ENERGY COST MSC1/BGS FP	646,467,175		651,827,376	(4,855,958)
3	RECOVER ENERGY COST DEFERRAL MAC	333,655,001		341,481,478	25,473,431
4	RECOVER ENERGY COST DEFER MSC 2	681,188,584		744,081,924	(30,701,547)
5	RECOVER ENERGY COST DEFER MSC 4	53,833,399		37,371,787	5,319,973
6	DEF FUEL NOT SUBJECT TO RECONCILIATION	313,925,930		255,959,006	107,060,829
7	VALUE STACK CAPACITY MARKET VALUE	1,106,972		734,374	1,465,890
8	VALUE STACK CAPACITY OUT OF MARKET VALUE	545,938		75,960	1,007,985
9	VALUE STACK ENVIRONMENTAL REC CREDIT	3,112,137		484,623	4,502,841
10	VALUE STACK ENVIRONMENTAL OVER UNDER REC	5,468,010		8,718,625	(1,599,109)
11	VALUE STACK DEMAND REDUCTION VALUE DRV	2,467,650		3,278,489	(149,506)
12	VALUE STACK LOC SYS RELIEF VALE LSRV	969,071		99,724	1,180,025
13	VALUE STACK MKT TRANSITION CREDIT MTC	2,795,932		1,672,366	2,489,655
14	CDG CONSOLIDATED BILLING COSTS NET RETAINED COL	137,778		241,525	(103,747)
15	HEDGE BROKER COMMISSION ELEC FINANCIAL	41,251		43,901	79,395
16	HEDGE OPTION PREMIUM GAS FINANCIAL	12,596,290		9,488,410	4,022,720
17	HEDGE REALIZED LOSS GAS FINANCIAL	17,751,650		5,820,170	11,954,610
18	HEDGE REALIZED LOSS AND OPTION PREMIUM ELEC FIN	119,288,470		103,067,050	24,632,120
19	ST HEDGE UNREALIZED LOSS ELEC FINANCIAL	1,272,771,067		1,297,090,229	95,620,305
20	ST HEDGE UNREALIZED LOSS GAS FINANCIAL	122,098,217		85,184,851	41,191,901
21	HEDGE COMMISSION GAS FINANCIAL	10,561		11,269	4,507
22	FUEL AMOR UND COLL PRIOR PERIOD	463,706		4,155,058	(3,129,193)
23	INTEREST REC RDM	1,788,681		1,212,476	400,059
24	PENSION ASSET RESERVE	63,816,668		63,816,668	0
25	OPEBS	156,271,098		145,168,227	77,662,209
26	PENSIONS	366,297,010		409,602,976	(0)
27	RATE CASE PENSION DEFER	31,700,897		181,928,765	222,785,879
28	RATE CASE OPEB DEFER	0		24,698,753	17,643,284
29	PENSION PHASE IN	0		20,000,000	(0)
30	SUPERFUND MANUFACTURE GAS PLANT SITES	85,508,127		38,852,743	906,152,244
31	MTA GRT CURRENT YEAR	16,117,045		14,623,162	15,978,249
32	MTA SURCHARGE INCOME TAX CURRENT	33,661,032		33,776,039	57,832
33	MTA SIT PRIOR	725,934		1,036,207	(86,540)
34	MTA DEFERRED SIT ALL YEARS	114,171,947		76,063,507	397,277,268
35	MTA GRT PRIOR	14,539,804		14,886,048	3,794,968
36	PROPERTY TAX REDUCTION COST TO ACHIEVE	29,076		1,020,705	189,820
37	PROP TAX RECONCILE	29,744,881		128,488,638	61,368,428
38	RATE CASE DEFER	5,501,673		1,351,631	23,698,842
39	LT HEDGE UNREALIZED LOSS ELEC FINANCIAL	683,380,773		702,873,303	25,840,946
40	WKRS COMP ASBESTOS	0		0	7,300,000
41					
42	From Insert Page A	902,334,619		907,887,481	301,841,672
43	From Insert Page B	1,651,051,776		970,824,506	1,665,725,221
44	<b>TOTAL</b>	<b>\$7,830,931,808</b>		<b>\$7,357,300,168</b>	<b>\$4,032,231,510</b>

<b>OTHER REGULATORY ASSETS (Account 182.3)</b>					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Credits		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	COLUMBIA PROPERTY SWAP	\$0		\$0	\$53,927
2	NON WIRE ALTERNATIVE PROJECTS	9,082,074		10,423,148	22,139,920
3	PIPELINE UPGRADE PROJECTS	549,490		496,597	13,620,288
4	DEFER INTERFERENCE COST	1,983,000		17,304,000	28,855,056
5	24 ST CASIMIR PL YONKERS ENVIR.	3,143		1,572	5,090
6	H2O CHEM AMORT UNDCOLL PRIOR PERIOD	2,531,754		715,235	1,925,317
7	H2O CHEM AMORT UNDCOLL CURRENT PERIOD	21,026,534		22,799,492	2,748,421
8	INTEREST FUEL UNDER COLLECTION AMORT PRIOR PER	10,273		13,392	62
9	INTEREST ON RATE CASE DEFER	0		1,697,192	(7,508,418)
10	INTEREST SEWER UNCOLLECTIBLE UNDER COLLECTION	1,640		2,313	35
11	INTEREST ON STEAM VARIANCE	3,913		4,410	(897)
12	INTEREST H2O UNDER COLLECTION AMORTIZATION PRIC	6,788		9,206	512
13	MANAGEMENT AUDIT EXPENDITURE	1,600,008		806,350	977,236
14	OIL TO GAS CONVERSION YEAR 1	122,687		200,408	109,673
15	POR CREDIT COLLECTION DEFERRAL	0		0	(549,821)
16	PROP TAX OVER REFUND	11,633,000		0	69,798,000
17	SALE OF PROPERTY	8,004		8,004	697,574
18	SALE OF KENT AVE	0		0	25,667
19	SALE OF PRINCES BAY SUBSTATION	0		0	25,136
20	SEWER CHARGES UNDER COLLECTION AMORTIZATION F	4,753		213,866	17,788
21	SALE SO2 CREDITS UNDERCOLLECTION	0		897,000	(5,381,984)
22	STORM RESERVE EXCESS	254,781,248		241,629,556	168,493,393
23	SBC CHARGE UNDER COLLECTION DEFERRAL	10,164,167		15,314,848	4,567
24	TRANS AND DIST RECONCILE ASSET	0		135,453	(406,360)
25	STEAM VARIANCE	414,182		461,708	(82,166)
26	TARGETED DSM PROGRAMS	9,657,293		8,830,763	1,613,929
27	DSM PROGRAM RECOVERY THRU MAC	52,084,629		57,701,911	3,107,421
28	INTEREST FOR STORM RESERVE	2,168,104		0	4,342,042
29	TSC NONFIRM REVENUE	1,363,935		2,475,534	0
30	DEFER CLEAN AIR ACT SECTION 185	0		0	8,885,756
31	INTEREST ON SO2 ALLOWANCE PROCEED UNDERCOLLE	0		97,772	(454,060)
32	ACCRUED RECEIVABLE UNBILLED LONG TERM	523,128,000		523,128,000	0
33	SALE OF PROP TILDEN SUBST SITE	0		0	9,592
34	SALE OF PROP AINSLEY ST SUBT SITE	0		0	3,679
35	SALE OF PROP LACONIA SUBST SITE	0		0	21,391
36	SALE OF PROP OSSINING SUBST SITE	0		0	5,086
37	RATE CASE MEDICARE SUB DEFER	0		20,000	(120,080)
38	INTEREST ON TSC NON FIRM REVENUE DEFERRAL	0		0	185,784
39	TRANS GAS ADJUSTMENT	0		0	(1,636)
40	LOSS ON REACQUIRED PREF STOCK	6,000		999,442	19,082,358
41	STEAM PEAK REDUCTION	0		33,000	(197,000)
42	IP SHUTDOWN CONTINGENCY STUDY	0		1,467,308	(30,210,607)
43					
44	TOTAL	\$902,334,619		\$907,887,481	\$301,841,672

OTHER REGULATORY ASSETS (Account 182.3)					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Credits		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	STATION FUEL CONVERSION CARRYING CHARGES	\$0		\$285,000	(\$1,710,000)
2	BROOKLYN QUEENS DEMAND MANAGEMENT PROGRAM	4,907,570		8,196,438	32,741,966
3	CLIMATE VULNERABILITY STUDY	0		283	0
4	CSAPR EMISSION ALLOWANCE	5,812,500		5,812,500	0
5	REV DEMONSTRATION PROJECTS	16,312,837		15,463,160	16,184,746
6	INSIDE GAS METER REALLOCATION COST DEFERRAL	15,648,783		15,245,131	(2,319,222)
7	RATE CASE EE AND DM PROGRAMS	0		42,419,039	(1,240,171)
8	TRANSCO HEATER ODORIZATION PROJECT (MEADOWLA	0		2,844,000	26,644,262
9	GAS LEAK PRONE PIPE AND BACKLOG DEFERRAL	301		135,315	9,144
10	ELECTRIC VEHICLE EQUIPMENT DEFERRAL	9,420,352		4,712,583	11,382,816
11	SYSTEM PEAK REDUCTION DEFERRAL	6,000,000		9,706,360	34,133,202
12	GTWC UNDER COLLECTION	586,123		360,403	504,043
13	GAS SERVICE LINE DEFERRAL	208,045,778		245,154,988	54,288,315
14	STEAM SC4 LOST REVENUE DEFERRAL	379,205		330,140	(384,058)
15	MTA POWER RELIABILITY DEFERRAL	0		47,745,659	92,178,705
16	GAS DEMAND RESPONSE PILOT PROGRAM DEFERRAL	901,335		304,778	718,349
17	OWIP	0		0	117,360
18	CAPITAL EXPS CARRY CHG REFUND AMORTIZATION	0		0	(72,955)
19	DEFERRED RENT OPERATING LEASES	67,939,855		64,308,806	11,088,951
20	GAS WORK MANAGEMENT SYSTEM PHASE	0		0	(650,000)
21	SEWER CHGS OVERCOLLECT LIABILITY	0		0	(1,784)
22	INTEREST ON RATE CASE DEFERRAL	0		132,651	(1,119,468)
23	VALUE STACK COMMUNITY CREDITS	15,305,915		1,073,843	21,263,638
24	PLASTIC FUSION DEFERRAL	51,487		2,472	1,171,384
25	BUILDING METER CONVERSION STUDY	435,934		547,351	92,484
26	SMART SOLUTIONS CUSTOMER PROGRAMS COSTS	156,759		449,408	168,794
27	NEW EFFICIENCY NEW YORK	642,163,327		100,584,695	730,637,900
28	EMERGENCY LOW INCOME CREDIT	502,032		6,379,214	39,338,276
29	EV MAKE READY - PROG IMPLEMENTATION	4,948,023		849,035	8,222,304
30	COVID-19 DEFERRALS-UB	128,213,412		110,612,641	249,100,345
31	REV DECOUPLING MECH UNDERCOLLECTION RECONCILI	145,201,684		74,433,755	163,534,777
32	EV MAKE READY - CUSTOMER SIDE	19,995,598		1,531,136	21,430,564
33	DISTRICT ENERGY INITIATIVE	332,351		0	595,213
34	SALE OF PROPERTY 175 NORTH WATER STREET PEEKSK	0		0	480
35	GAS SERVICE LINE RECOVERED THROUGH MRA	222,588,812		186,368,737	44,903,155
36	NON-PIPELINES ALTERNATIVE RECOVERED THROUGH M	4,347		0	39,763
37	STORAGE DISPATCH GENERAL EXPENSES 10 YRS.	502,814		76,685	725,532
38	STORAGE DISPATCH GENERAL EXPENSES 7 YRS.	0		271,081	1,798,991
39	COVID-19 DEFERRAL-RECOVERABLE	25,272,213		15,921,574	9,350,639
40	SMART SOLUTIONS HEAT AS A SERVICE FINANCING (HAA	593,553		0	593,553
41	ARREARS RELIEF PROGRAM DEFERRAL	108,422,741		6,997,576	101,425,165
42	THERMAL ENERGY NETWORK	2,739		0	2,739
43	AP ACCRUE CDG HOST SPONSOR SUBSCRIPTION FEE	403,395		1,568,070	(1,164,675)
44	TOTAL	\$1,651,051,776		\$970,824,506	\$1,665,725,221

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Bal. Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Rate Case Incentives	9,783,007	9,376,375		12,547,354	6,612,028
2	Deposit Rec From Iso	3,611,045	37,389,613		37,797,869	3,202,789
3	Gas Work Managment System Phase	650,000	0		0	650,000
4	Owip	8,117,345	279,865,030		290,538,348	(2,555,973)
5	Sale Of Property	8,004	0		0	8,004
6	PA Overhead Clearing	524,000	1,213,380,598		1,212,258,457	1,646,141
7	Injury And Damage Receivables	37,383,171	3,790,628		0	41,173,799
8	Other Rec Unbil Project Invoice	588,703	1		1	588,703
9	Misc Def DB Value Stock Comp.	1,666	17,427,957		16,673,039	756,584
10	Pension Asset Reserve	1,677,385,342	3,221,739,995		1,741,617,866	3,157,507,471
11	Unclass and Undistributed Charges	0	1,117,078,829		1,117,078,829	0
12	DG-Contributions in Advance of Construction	(48,483,346)	37,700,149		49,840,468	(60,623,665)
13	OPEB Asset Reserve Funded Status NC		117,907,232		91,373,082	26,534,150
14						0
15						0
16						0
17						0
18						0
19						0
20						0
21						0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30						0
31						0
32						0
33						0
34						0
35						0
36						0
37						0
38						0
39						0
40						0
41						0
42						0
43						0
44						0
45						0
46	From Insert Page A Below	0	0		0	0
47	Misc. Work in Progress	1,689,568,937				3,175,500,031
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					0
49	<b>TOTAL</b>	<b>\$1,689,568,937</b>	<b>\$0</b>		<b>\$0</b>	<b>\$3,175,500,031</b>

Name of Respondent Consolidated Edison Company of New York		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022
<b>ACCUMULATED DEFERRED INCOME TAXES (Account 190)</b>				
1. Report the information called for below, concerning the respondent's accounting for deferred income taxes.				
2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)	
1	Electric			
2				
3				
4				
5				
6				
7	Other	1,483,482,176	1,715,052,107	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	\$1,483,482,176	\$1,715,052,107	
9	Gas			
10				
11				
12				
13				
14				
15	Other	465,439,749	531,364,410	
16	TOTAL Gas (Enter Total of lines 10 thru 15)	\$465,439,749	\$531,364,410	
17	Other (Specify)	164,544,363	185,949,837	
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	\$2,113,466,287	\$2,432,366,354	
NOTES				

ACCUMULATED DEFERRED INCOME TAXES (Account 190)			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)
	<u>Electric - Other</u>		
	Pension	191,943,397	374,610,635
	Deferred Tax Liability Future Income Tax - Grossup	292,650,901	244,693,512
	Superfund Liability	169,411,447	182,444,298
	Hedging	83,559,599	134,492,221
	LT Operating Lease Obligation	93,741,048	96,338,338
	Bad Debts	74,587,813	77,830,496
	OPEB	44,317,807	48,775,280
	Injuries & Damages Reserve	41,452,203	41,590,034
	Accumulated Amortization Operating Lease	26,554,838	35,784,056
	Federal Rate Change - Non-Property	51,817,489	33,273,249
	Recovered Energy Costs	0	27,686,234
	LPC and Other Fees Deferral	0	26,883,149
	Deferred Fuel	27,615,256	26,622,679
	Overrecovered Unbilled Net	43,448,131	24,555,401
	MTM Accounting vs. Tax Deduction	7,908,017	21,550,445
	ST Operating Lease Obligation	18,188,334	20,809,809
	MTA Def Tax on Regulatory Accounts	23,703,369	19,816,773
	System Benefit Charges	15,856,249	17,442,795
	Stock Compensation	4,844,517	16,196,909
	Accrued Vacation Pay	15,638,659	16,109,893
	DG-Contributions In Advance of Construction	0	15,843,995
	Accrued Management Bonus	14,675,841	15,396,562
	Sale North First Street Property	0	13,487,258
	Deferred Income Plan	15,540,597	13,123,551
	Interference Expense	8,880,934	12,430,851
	Bad Debt Reserve Unbilled	487,956	11,971,675
	Loss carryforwards	22,987,035	10,256,238
	Tax Refund	0	9,134,234
	Market Supply Charge	0	7,902,579
	Other Regulatory Liabilities	40,965,337	7,895,542
	Accrued Health Benefit	4,370,564	7,271,134
	Accrued Local Property Tax	810,002	6,884,054
	Auction Rate Debt Deferral	5,251,928	6,551,022
	MTA Current Tax Amortization	6,378,582	6,448,113
	Sale of Kent Avenue	0	6,398,350
	Revenue Decoupling Mechanism	0	5,591,917
	BQDM & Rev Demo Carrying Charge Deferral	5,779,903	5,368,906
	MTA Def Tax on Property	3,672,514	4,001,653
	RGGI Emissions Allowance	2,005,260	3,861,640
	Management Variable Pay	3,331,878	3,759,943
	COVID-19 Deferrals	2,685,125	2,915,021
	Health Insurance Tax Deferral	0	2,642,510
	Interest/Shortfalls CAP	1,653,967	2,596,570
	Provision for Deferred Compensation	1,992,480	2,552,706
	Executive Incentive Plan	2,418,440	2,484,165
	Sales and Use Tax Reserve	1,412,891	2,311,809
	Transition Adjustment	1,224,184	2,293,045
	ERRP Major Maintenance Turbines	1,152,795	2,212,936
	SBU/GHP Realized & Deferred Gain	3,171,266	1,955,185
	EV Fast Charge Rebate	19,506	1,777,880
	Electric Rate Case TCC Auction Proceeds 04-E-0572	1,840,234	1,666,211
	FELIX Settlement	362,870	1,633,774
	Non-Wire Alternatives and Smartcharge Carrying Charge Deferral	820,589	1,620,128
	Settlement of Storms RILEY and QUINN	1,493,762	1,512,681
	TCC Proceeds Payable	1,477,687	1,503,546
	Clean Air Act	1,482,686	1,482,686

MTA Surcharge Income Tax Current	1,367,480	1,367,480
OCI OPEB/Pension	4,963,989	1,346,165
Reserve for Restoration of Docks	1,287,828	1,287,828
Other Current Liability	4,720,268	1,115,442
Renewable Energy Credits And Zero Emission Refund	1,902,532	1,063,555
AMI Cust Engagement Plan and AMI Rate Pilots Exp	1,224,011	1,053,088
Negative Revenue Adjustments	435,582	1,021,960
Interest on Rate Case Deferral	678,131	953,645
Interco Stock Based Compensation Payable	217,532	838,419
DSM Program	1,169,777	779,842
Defer TSC Nonfirm Revenue	0	740,273
TS ISAIAS Insurance Recoveries - Reg Liability	197,654	725,846
Property Tax Reconciliation	0	683,561
NYISO Working Capital Fund Owed To Customer	732,347	649,550
Property Tax Prepayments NYC	0	633,386
OCI Forward Swap	606,311	606,311
TBBS Conversion Adjustment	110,246	490,459
Accumulated Deferred ITC	688,656	406,398
Environmental Cost	397,490	388,720
Interest on Income Tax Adjustment	437,153	385,425
Loss on Reaquired Preferred Stock	389,486	378,963
MTA Def Tax on Non Property	410,977	341,615
Rate Case EE and DM Programs	0	324,119
18A General Assessment Refund 2017 to 2018	288,392	291,884
Supp Defined Contrib Plan	216,039	287,253
Non-Employee Directors Stock Allocation	3,439,653	264,230
Electric Vehicle Rate Incentive Expense True Up	347,748	256,275
CWIP	247,567	247,567
Additional 18A Assessment	322,988	224,198
Property Tax Adjustment	150,609	195,279
Alt Fuel Refueling Property Credit Amortization	193,223	185,533
Sale of Property	179,655	179,613
Customer Service System Exp True Up	583,400	179,491
Prepayments - School Tax	177,646	177,646
RGGI NYSERDA Settlement	142,335	142,335
Property Tax Refund	40,873	135,469
Prepayments - Village Tax	101,775	101,775
ERRP Major Maintenance	338,209	101,404
Climate Vulnerability Study	45,474	45,536
Astoria Easement	35,491	35,491
Customer Deposit for Interconnection Agreement	0	35,282
Battery Storage Initiative Offer Fee	224,761	29,184
CDG Consolidated Billing Costs Net Retained Collections	0	27,114
Amount Bill In Advance Of Construction	26,973	26,973
TCC Rents NYPA	29,816	25,489
Capital Expenditures Reconciliation	19,067	19,067
Repair Allowance Interest	6,196	6,190
Sale of Real Property Easement Interests	0	3,398
ERRP Rent	317,174	105
Sale of Air Rights	2	2
Federal Tax Reform Transition Period	32,488,691	-
Regulatory Liab Other Empl Benefits	16,837,588	-
Deferral of Employer Payroll Taxes	6,437,858	-
Sales Tax Refunds	3,193,324	-
Rate Case EE and DM Programs Carrying Charge Defer	1,633,333	-
Utility Arrearage Program	1,536,738	-
Refundable Energy Costs	1,477,190	-
CAIDI Saifi Deferral	980,112	-
CEI (Holding) - APIC Non-officer Stock Grant	454,435	-
Accrue Other Expense	438,064	-
Capitalize Lease Obligation	8,667	-
Reallocation of prior years FERC Topside	2,997,777	-
	1,483,482,176	1,715,052,107

ACCUMULATED DEFERRED INCOME TAXES (Account 190)			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)
	<u>Gas - Other</u>		
	Deferred Tax Liability Future Income Tax - Grossup	186,892,863	181,995,122
	Pension	33,450,947	76,997,933
	Superfund Liability	34,821,038	37,499,827
	Overrecovered Unbilled Net	18,381,791	24,678,235
	LT Operating Lease Obligation	19,267,651	19,801,501
	Refundable Energy Costs	0	18,743,671
	Bad Debts	16,755,404	17,389,749
	MTA Def Tax on Regulatory Accounts	15,143,910	14,746,983
	Federal Rate Change - Unprotected Property	14,727,095	14,727,095
	Interest/Shortfalls CAP	14,607,211	11,783,562
	Deferred Fuel	15,209,441	10,916,616
	OPEB	9,373,591	10,025,331
	Injuries & Damages Reserve	8,512,546	8,945,702
	Property Tax Reconciliation	0	7,739,350
	Accumulated Amortization Operating Lease	5,458,114	7,355,099
	Federal Rate Change - Non-Property	9,369,408	5,589,048
	LPC and Other Fees Deferral	0	5,295,061
	ST Operating Lease Obligation	3,738,453	4,277,274
	Interruptible Sales Credit	748,919	3,502,807
	Interference Expense	1,953,055	3,430,205
	Stock Compensation	995,748	3,329,133
	Accrued Vacation Pay	3,219,030	3,315,807
	COVID-19 Deferrals	474,840	3,175,656
	Accrued Management Bonus	3,020,396	3,168,534
	Deferred Income Plan	3,194,233	2,697,431
	System Benefit Charges	5,774,018	2,609,513
	Accumulated Deferred ITC	2,338,298	2,143,593
	Hedging	1,224,919	2,051,484
	Auction Rate Debt Deferral	1,077,237	1,789,758
	Negative Revenue Adjustments	830,562	1,705,772
	Tax Refund	0	1,540,673
	Accrued Health Benefit	898,331	1,494,518
	MTA Current Tax Amortization	1,286,659	1,382,401
	Accrued Local Property Tax	131,872	1,379,742
	New York Facilities National Grid Agreement	1,256,209	1,255,046
	Loss carryforwards	2,813,270	1,236,966
	Gas Penalties - Off Peak -	0	1,218,096
	MTA Def Tax on Property	951,075	1,065,288
	Management Variable Pay	784,867	891,550
	Pipeline Refund	452,485	819,991
	Manufacturing Incentive	747,708	747,708
	R&D Reconciliation	420,480	655,040
	Inside Gas Meter Reallocation Cost Deferral	711,623	606,129
	Health Insurance Tax Deferral	0	543,085
	Provision for Deferred Compensation	409,537	524,686
	Executive Incentive Plan	497,089	510,598
	Sales and Use Tax Reserve	385,532	475,172
	Deferred Cost Stray Voltage Inspection	337,045	333,245
	Rate Case EE and DM Programs Carrying Charge Defer	396,901	295,321
	OCI OPEB/Pension	1,020,304	276,692
	Reserve for Restoration of Docks	264,702	264,702
	Inventory Natural Gas Storage	68,229	249,962
	Bad Debt Reserve Unbilled	79,435	191,031
	Interco Stock Based Compensation Payable	31,233	172,330

Other Current Liability	894,674	153,733
POR C&C RY 1	143,696	143,696
MTA Def Tax on Non Property	126,993	140,778
NYISO Working Capital Fund Owed To Customer	150,528	133,509
Property Tax Refund	130,918	130,918
Gas T&D Reconciliation	70,801	106,202
OCI Forward Swap	98,710	98,710
POR Credit And Collections Liability	0	81,036
Interest on Income Tax Adjustment	89,853	79,221
FELIX Settlement	61,704	72,485
Loss on Reaquired Preferred Stock	73,789	71,796
Alt Fuel Refueling Property Credit Amortization	69,980	68,406
Gas Rate Case Pipe Def-03-g-1671	98,000	65,854
Supp Defined Contrib Plan	44,405	59,042
18A General Assessment Refund 2017 to 2018	50,522	51,134
AMI Cust Engagement Plan and AMI Rate Pilots Exp	41,872	41,872
Environmental Cost	32,752	40,015
Gas Compliance Settlement	2,919,108	34,120
Prepayments - School Tax	28,922	28,922
Sale of Property	27,680	27,737
ERRP Major Maintenance	69,516	20,843
TBBS Conversion Adjustment	20,162	20,162
GAC GCR Interest Overcollection	15,614	18,895
Divested Stations - Unauthorized Gas Use Charge	550	18,115
Interest on Interruptible Sales Credit	10,975	16,660
Prepayments - Village Tax	16,569	16,569
Clean Air Act	14,636	14,636
Additional 18A Assessment	12,461	12,461
CWIP	8,696	8,696
Astoria Easement	7,295	7,295
Residential Methae Detector Program Deferral	6,331	6,331
Amount Bill In Advance Of Construction	5,544	5,544
Property Tax Adjustment	3,642	4,156
Floral Park Incident Reserve	382,945	3,832
Interference Expense Interest	1,637	1,637
Load Following Charge	1,167	1,167
Sale of easement to Iroquois	462	462
Trans Gas Adjustment	427	427
Climate Vulnerability Study	344	356
Interest On Rev Req Chg Deferral	153	154
Revenue Decoupling Mechanism	11,495	-
Other Regulatory Liabilities	6,926,589	-
Regulatory Liab Other Empl Benefits	3,460,813	-
Deferral of Employer Payroll Taxes	1,323,245	-
MTM Accounting vs. Tax Deduction	1,287,465	-
Gas Penalties - Off Peak - (Gas Suppliers Refund)	750,582	-
Sales Tax Refunds	673,527	-
Non-Employee Directors Stock Allocation	559,993	-
Utility Arrearage Program	292,712	-
Customer Service System Exp True Up	119,728	-
Accrue Other Expense	90,040	-
CEI (Holding) - APIC Non-officer Stock Grant	75,489	-
Interest Rec RDM	46,036	-
Interco Stock Based Compensation	13,479	-
Int. on 263a Def Taxes	13,215	-
Capitalize Lease Obligation	1,781	-
Interest Rate Case Deferral Gas	392	-
Reallocation of prior years FERC Topside	(446,172)	-
	465,439,749	531,364,410

ACCUMULATED DEFERRED INCOME TAXES (Account 190)			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)
	<u>Steam &amp; Other Income</u>		
	Pension	28,338,790	31,137,095
	Loss carryforwards	21,922,494	26,391,797
	Rate Case Pension Defer Liab	13,450,978	22,529,691
	Superfund Liability	14,081,235	15,164,507
	MTM Accounting vs. Tax Deduction	550,657	10,384,886
	Property Tax Refund	8,942,443	8,942,443
	Hedging	379,437	8,832,904
	Federal Rate Change - Non-Property	8,724,761	8,501,774
	Hudson Ave Revenue Requirement Deferral	6,044,436	7,344,979
	Storm Cost Over-Collection	4,528,673	5,094,757
	Overrecovered Unbilled Net	4,232,825	4,204,076
	OPEB	3,212,456	4,054,131
	Injuries & Damages Reserve	3,421,449	3,597,701
	Accumulated Amortization Operating Lease	2,207,200	2,974,319
	Customer Portfolio Shared Earnings	2,681,974	2,681,974
	Honeoye Step Up Value ODC	1,751,168	1,751,168
	ST Operating Lease Obligation	1,511,788	1,729,681
	NYS Rate Change	1,662,763	1,662,763
	Deferred Fuel	1,655,291	1,563,557
	Recovered Energy Costs	0	1,563,557
	Sale So2 Credits Overcollection	1,172,150	1,406,581
	Stock Compensation	402,669	1,346,264
	Interest on Rate Case Deferral	1,467,955	1,169,461
	Interest on WTC	935,159	1,132,910
	Deferred Income Plan	1,291,712	1,090,811
	Accrued Vacation Pay	1,020,050	1,059,185
	Accrued Management Bonus	984,356	1,044,261
	Over-recovery of Steam Storage and handling cost	2,077,459	908,993
	Clean Air Act	824,971	824,971
	Fuel Amort Und Coll Prior Period	375,061	817,815
	FELIX Settlement	1,067,435	800,023
	Tax Refund	0	663,931
	MTA Current Tax Amortization	722,261	647,373
	Management Variable Pay	592,992	640,766
	Accrued Health Benefit	363,275	604,366
	Accrued Local Property Tax	56,403	561,027
	Environmental Cost	488,619	553,117
	Station Fuel Conversion Carrying Charges	372,424	446,909
	Steam Generation ITC	459,404	428,053
	MTA Def Tax on Property	362,360	383,940
	Deferred Workers Compensation Recoveries	337,132	381,384
	SIT Payable	0	372,164
	Flatiron Insurance Recoveries	0	365,890
	R&D Reconciliation	36,929	340,028
	Sale of Property	269,485	269,511
	Accumulated Deferred ITC	265,005	220,314
	Provision for Deferred Compensation	165,612	212,177
	Executive Incentive Plan	201,017	206,480
	Federal Rate Change - Unprotected Property	204,397	204,397
	Sales and Use Tax Reserve	155,905	192,154
	OCI OPEB/Pension	412,600	190,896
	Bad Debts	120,743	120,743
	EPA SO2 Allowance Proceeds Interest	93,372	118,925
	Reserve for Restoration of Docks	107,042	107,042
	Steam SC4 Lost Revenue Deferral	113,197	100,374
	Other Current Liability	392,342	92,714
	Steam Variance	51,914	72,960

Interco Stock Based Compensation Payable	12,630	69,688
Additional 18A Assessment	63,364	63,364
NYISO Working Capital Fund Owed To Customer	60,872	53,990
Loss on Reacquired Preferred Stock	38,652	37,607
Investment Income Reversal - NY Transco	34,518	34,518
Interest on Income Tax Adjustment	36,335	32,036
Rate Case Medicare Sub Defer	26,156	31,383
Incident Settlement	25,345	25,345
Supp Defined Contrib Plan	17,957	23,876
MTA Surcharge Income Tax Current	21,092	21,092
MTA Tax - Non-utility Property	19,355	19,281
18A General Assessment Refund 2017 to 2018	18,203	18,424
MTA Def Tax on Non Property	7,141	17,790
TBBS Conversion Adjustment	15,296	15,296
CWIP	15,003	15,003
Prepayments - School Tax	12,370	12,370
Negative Revenue Adjustments	0	11,955
Local Law 11	10,308	10,308
ERRP Major Maintenance	28,111	8,429
Prepayments - Village Tax	7,087	7,087
Astoria Easement	2,950	2,950
MTA Def Tax on Regulatory Accounts	261,519	2,818
Amount Bill In Advance Of Construction	2,242	2,242
Investment Equity Special Fund	269	269
Interest on Steam Rate Case	104	234
H2O & H2O Chem Cost Deferral	0	42
H2O & H2O Chem Cost Deferral Interest	0	1
Deferred Tax Liability Future Income Tax - Grossup	1,361,658	(4,364,758)
OCI Forward Swap	1,861,456	(429,473)
LT Operating Lease Obligation	7,791,621	-
Steam Generation Credit UTP	3,737,061	-
Regulatory Liab Other Empl Benefits	1,399,865	-
Other Regulatory Liabilities	1,139,305	-
Deferral of Employer Payroll Taxes	535,105	-
EPA SO2 Allowance Proceeds	468,864	-
NJ Stray Voltage Assessment and Inspection	424,454	-
Sales Tax Refunds	272,367	-
Non-Employee Directors Stock Allocation	239,512	-
Refundable Energy Costs	199,405	-
Federal Tax Reform Transition Period	74,025	-
Accrue Other Expense	36,411	-
CEI (Holding) - APIC Non-officer Stock Grant	30,273	-
Interco Stock Based Compensation	5,451	-
Capitalize Lease Obligation	720	-
Reallocation of prior years FERC Topside	(3,034,294)	-
	164,544,363	185,949,837

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022
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**CAPITAL STOCK (Accounts 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	<u>Common - Account 201</u>			
2		340,000,000	\$2.50	
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Total	340,000,000		
21	<hr/>			
22	<u>Preferred - Account 204</u>			
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	Total	0		
42	<hr/>			

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022
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CAPITAL STOCK (Accounts 201 and 204) (Continued)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
235,488,094	588,720,235	21,976,200	962,092,492			2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
235,488,094	\$588,720,235	21,976,200	\$962,092,492	0	\$0	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
0	\$0	0	\$0	0	\$0	41
						42

Name of Respondent		This Report Is:	Date of Report	Year of Report
Consolidated Edison Company of New York, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) 4/28/2023	12/31/2022
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)				
1. Show for each of the above accounts the amounts applying to each class and series of capital stock. 2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year. 3. Describe in a footnote the agreement and transactions			Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year. 4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.	
Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)	
1	<u>Common Stock Subscribed (Account 202)</u>			
2				
3				
4				
5				
6	Subtotal	0	\$0	
7				
8	<u>Preferred Stock Subscribed (Account 205)</u>			
9				
10				
11				
12				
13	Subtotal	0	\$0	
14				
15	<u>Common Stock Liability for Conversion (Account 203)</u>			
16				
17				
18				
19				
20	Subtotal	0	\$0	
21				
22	<u>Preferred Stock Liability for Conversion (Account 206)</u>			
23				
24				
25				
26				
27	Subtotal	0	\$0	
28				
29	<u>Premium on Capital Stock (Account 207)</u>			
30				
31	Common Capital Stock, \$2.50 par value	235,488,094	879,678,116	
32				
33				
34				
35				
36	Subtotal	235,488,094	\$879,678,116	
37				
38	<u>Installments Received on Capital Stock (Account 212)</u>			
39				
40				
41				
42				
43				
44				
45	Subtotal	0	\$0	
46	TOTAL	235,488,094	\$879,678,116	

Name of Respondent Consolidated Edison Company of New York		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	<u>Donations Received from Stockholders (Account 208)</u>			
2				
3				
4				
5				
6				
7				
8	Subtotal	\$0		
9				
10	<u>Reduction in Par or Stated Value of Common Stock (Account 209)</u>			
11				
12				
13				
14				
15				
16				
17	Subtotal	\$0		
18				
19	<u>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</u>			
20	Beginning Balance Amount	13,943,328		
21				
22				
23				
24				
25				
26	Subtotal	\$13,943,328		
27				
28	<u>Miscellaneous Paid-In Capital (Account 211)</u>			
29	Beginning Balance Amount	5,276,033,268		
30	Increases (Decreases) Due to Miscellaneous Paid-In Capital	1,100,000,000		
31				
32				
33				
34				
35	Subtotal	\$6,376,033,268		
36				
37				
38				
39				
40	TOTAL	\$6,389,976,596		

Name of Respondent Consolidated Edison Company of New York		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022
CAPITAL STOCK EXPENSE (Account 214)				
<p>1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1	Common Stock	61,970,522		
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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31				
32				
33				
34				
35				
36				
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38				
39				
40				
41				
42				
43				
44				
45	TOTAL	\$61,970,522		

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

- |   |  |
|---|--|
| <p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p> | <p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> |
|---|--|

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	<u>Bonds (Account 221)</u>		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20	Subtotal	\$0	\$0
21			
22	<u>Reacquired Bonds (Account 222)</u>		
23			
24			
25			
26			
27			
28	Subtotal	\$0	\$0
29			
30	<u>From Insert Page</u>		
31	Advances from Associated Companies (Account 223)	0	0
32	Other Long Term Debt (Account 224)	18,574,900,000	251,781,685
33	<b>TOTAL</b>	<b>\$18,574,900,000</b>	<b>\$251,781,685</b>

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net charges during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
				\$0	\$0	20
						21
						22
						23
						24
						25
						26
						27
				\$0	\$0	28
						29
				0	0	30
				18,574,900,000	786,196,150	31
				18,574,900,000	786,196,150	32
				\$18,574,900,000	\$786,196,150	33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	<u>Advances from Associated Companies (Account 223)</u>		
2			
3			
4			
5			
6			
7			
8	Subtotal	\$0	\$0
9			
10	<u>Other Long Term Debt (Account 224)</u>		
11			
12			
13	35 Yr.Variable Rate Tax Exempt 2004 Series C Note - NYSERDA (A)	99,000,000	1,834,951
14			
15	35 Yr.Variable Rate Tax Exempt 2005 Series A Note - NYSERDA (A)	126,300,000	1,842,329
16			
17	25 Yr.1.4500 Rate Tax Exempt 2010 Series A Note - NYSERDA (A)	224,600,000	4,811,341
18			
19	Debenture - 30 Yr. 5.875 % 2003 Series A	175,000,000	1,662,326
20			1,022,000
21	Debenture-30 Yr. 5.10% 2003 Series C	200,000,000	1,866,135
22			336,000
23	Debenture - 30Yr 5.70% 2004 Series B	200,000,000	1,864,406
24			538,000
25	Debenture - 30Yr 5.30% 2005 Series A	350,000,000	3,541,534
26			1,193,500
27	Debenture - 30Yr 5.25% 2005 Series B	125,000,000	1,142,914
28			731,250
29	Debenture - 30Yr 5.85% 2006 Series A	400,000,000	3,616,500
30			60,000
31	Debenture - 30 Yr. 6.2000% 2006 Series B	400,000,000	3,669,000
32			756,000
33	Debenture - 30Yr 5.70% 2006 Series E	250,000,000	2,262,500
34			712,500
35	Debenture - 30Yr 6.30% 2007 Series A	525,000,000	4,751,250
36			2,924,250
37	Debenture - 30Yr 6.75% 2008 Series B	600,000,000	5,449,750
38			1,758,000
39	Debenture - 30Yr 5.50% 2009 Series C	600,000,000	5,673,813
40			2,268,000
41	Debenture - 30 Yr. 5.700% 2010 Series B	350,000,000	3,306,369
42			1,701,000
43	Debenture - 30 Yr 4.2000% 2012 Series A	400,000,000	4,228,381
44			1,424,000
45	Subtotal	\$18,574,900,000	\$251,781,685
46			
47			
48			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
						1
						2
						3
						4
						5
						6
						7
				\$0	\$0	8
						9
						10
						11
11/1/2004	11/1/2039	11/1/2004	11/1/2039	99,000,000	953,772	12
						13
5/1/2005	5/1/2039	5/1/2005	5/1/2039	126,300,000	1,173,471	14
						15
6/1/2010	6/1/2036	6/1/2010	6/1/2036	224,600,000	2,178,490	16
						17
4/1/2003	4/1/2033	4/1/2003	4/1/2033	175,000,000	10,281,250	18
						19
6/15/2003	6/15/2033	6/15/2003	6/15/2033	200,000,000	10,200,000	20
						21
2/1/2004	2/1/2034	2/1/2004	2/1/2034	200,000,000	11,400,000	22
						23
3/1/2005	3/1/2035	3/1/2005	3/1/2035	350,000,000	18,550,000	24
						25
7/1/2005	7/1/2035	7/1/2005	7/1/2035	125,000,000	6,562,500	26
						27
3/15/2006	3/15/2036	3/15/2006	3/15/2036	400,000,000	23,400,000	28
						29
6/15/2006	6/15/2036	6/15/2006	6/15/2036	400,000,000	24,800,000	30
						31
12/1/2006	12/1/2036	12/1/2006	12/1/2036	250,000,000	14,250,000	32
						33
8/15/2007	8/15/2037	8/15/2007	8/15/2037	525,000,000	33,075,000	34
						35
4/1/2008	4/1/2038	4/1/2008	4/1/2038	600,000,000	40,500,000	36
						37
12/1/2009	12/1/2039	12/1/2009	12/1/2039	600,000,000	33,000,000	38
						39
6/15/2010	6/15/2040	6/15/2010	6/15/2040	350,000,000	19,950,000	40
						41
3/15/2012	3/15/2042	3/15/2012	3/15/2042	400,000,000	16,800,000	42
						43
				\$18,574,900,000	\$786,196,150	44
						45
						46
						47
						48

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1			
2			
3			
4			
5			
6			
7			
8	Subtotal	\$0	\$0
9			
10			
11	Debenture - 30 Yr 3.95000% 2013 Series A	\$700,000,000	\$6,866,027
12			4,872,000
13	Debenture - 30 Yr 4.4500% 2014 Series A	850,000,000	8,804,659
14			714,000
15	Debenture - 10 Yr 3.3000% 2014 Series B	250,000,000	2,042,196
16			867,500
17	Debenture - 40 Yr 4.6250% 2014 Series C	750,000,000	7,814,167
18			1,912,500
19	Debenture - 30 Yr 4.5000% 2015 Series A	650,000,000	6,906,434
20			650,000
21	Debenture - 30 Yr 3.8500% 2016 Series A	550,000,000	5,899,245
22			775,500
23	Debenture - 10 Yr 2.9000% 2016 Series B	250,000,000	2,112,299
24			1,017,500
25	Debenture - 40 Yr 4.3000% 2016 Series C	500,000,000	5,350,674
26			4,355,000
27	Debenture-30 Yr 3.8750% 2017 Series A	500,000,000	5,417,927
28			1,850,000
29	Debenture-10 Yr 3.1250% 2017 Series B	350,000,000	2,986,898
30			91,000
31	Debenture-40 Yr 4.0000% 2017 Series C	350,000,000	3,774,237
32			1,386,000
33	Debenture-10 Yr 3.8000% 2018 Series A	300,000,000	2,548,344
34			51,000
35	Debenture-40 Yr 4.5000% 2018 Series B	700,000,000	7,515,512
36			3,227,000
37	Debenture-10 Yr 4.000% 2018 Series D	500,000,000	4,250,155
38			370,000
39	Debenture-30 Yr 4.6500% 2018 Series E	600,000,000	6,449,960
40			2,310,000
41	Debenture - 30 Yr 4.125% Series 2019 A	700,000,000	7,654,480
42			245,000
43	Debenture - 40 Yr 3.70% Series 2019 B	600,000,000	6,644,469
			5,334,000
	Debenture - 10 Yr 3.35% Series 2020 A	600,000,000	5,240,323
			1,368,000
	Debenture - 30 Yr 3.95% Series 2020 B	1,000,000,000	10,916,951
			6,620,000
	Debenture - 40 Yr 3.00% Series 2020 C	600,000,000	6,612,593
			3,612,000
	Series 2021 A 2.4% CECONY REOPEN	150,000,000	1,363,359
			(112,500)
	Series 2021 A 2.40% CECONY	750,000,000	6,505,382
			1,860,000
	Series 2021 B 3.60% CECONY	750,000,000	8,192,757
			3,007,500
	Series 2021 C 3.2% CECONY	600,000,000	6,581,638
			0
	Series 2022 A 6.15% CECONY	700,000,000	7,338,813
			4,270,000
	Series 2023 A 5.2% CECONY	500,000,000	0
44			240,000
45	Subtotal	\$19,774,900,000	\$263,630,499
46			
47			
48			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
						1
						2
						3
						4
						5
						6
						7
				\$0	\$0	8
						9
						10
3/1/2013	3/1/2043	3/1/2013	3/1/2043	\$700,000,000	\$27,650,000	11
3/15/2014	3/15/2044	3/15/2014	3/15/2044	850,000,000	37,825,000	12
12/1/2014	12/1/2024	12/1/2014	12/1/2024	250,000,000	8,250,000	13
12/1/2014	12/1/2054	12/1/2014	12/1/2054	750,000,000	34,687,500	14
12/1/2015	12/1/2045	12/1/2015	12/1/2045	650,000,000	29,250,000	15
6/15/2016	6/15/2046	6/15/2016	6/15/2046	550,000,000	21,175,000	16
12/1/2016	12/1/2026	12/1/2016	12/1/2026	250,000,000	7,250,000	17
12/1/2016	12/1/2056	12/1/2016	12/1/2056	500,000,000	21,500,000	18
6/15/2017	6/15/2047	6/15/2017	6/15/2047	500,000,000	19,375,000	19
11/15/2017	11/15/2027	11/15/2017	11/15/2027	350,000,000	10,937,500	20
11/15/2017	11/15/2057	11/15/2017	11/15/2057	350,000,000	14,000,000	21
5/15/2018	5/15/2028	5/15/2018	5/15/2028	300,000,000	11,400,000	22
5/15/2018	5/15/2058	5/15/2018	5/15/2058	700,000,000	31,500,000	23
12/1/2018	12/1/2028	12/1/2018	12/1/2028	500,000,000	20,000,000	24
12/1/2018	12/1/2048	12/1/2018	12/1/2048	600,000,000	27,900,000	25
5/15/2019	5/15/2049	5/15/2019	5/15/2049	700,000,000	28,875,000	26
11/15/2019	11/15/2059	11/15/2019	11/15/2059	600,000,000	22,200,000	27
4/1/2020	4/1/2030	4/1/2020	4/1/2030	600,000,000	20,100,000	28
4/1/2020	4/1/2050	4/1/2020	4/1/2050	1,000,000,000	39,500,000	29
12/1/2020	12/1/2060	12/1/2020	12/1/2060	600,000,000	18,000,000	30
6/15/2021	6/15/2031	6/15/2021	6/15/2031	150,000,000	3,600,000	31
6/15/2021	6/15/2031	6/15/2021	6/15/2031	750,000,000	18,000,000	32
6/15/2021	6/15/2061	6/15/2021	6/15/2061	750,000,000	27,000,000	33
12/1/2021	12/1/2051	12/1/2021	12/1/2051	600,000,000	19,146,667	34
11/15/2022	11/15/2052	11/15/2022	11/15/2052	700,000,000	0	35
3/1/2023	3/1/2033	3/1/2023	3/1/2033	500,000,000	0	36
				\$19,274,900,000	\$786,196,150	37
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Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,390,420,045
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		781,236,304
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		859,058,650
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		(1,146,394,346)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		(1,015,382,806)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	\$868,937,848
28	Show Computation of Tax:	
29	Federal Statutory Tax Rate @ 21%	182,476,948
30		
31	Tax Credits:	
32	R&D Credit	(9,747,362)
33	UTP on R&D Credit	2,064,101
34	Total Current Tax Before Adjustments:	174,793,688
35		
36	Prior Period Adjustments	(4,507,310)
37	Other current year adjustments	(459,630)
38	Footnote	
39		
40	Federal Income Tax	169,826,748
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	
Particulars (Details) (a)	Amount (b)
Net Income For The Year Per Page 117	1,390,420,045
ADD: TAXABLE INCOME NOT REPORTED ON BOOKS:	
Federal Income Taxes	144,278,688
State Income Taxes	110,842,340
Unrealized Gain/Loss on SRIP	78,338,225
Refundable Energy Costs	68,171,339
DG-Contributions In Advance of Construction	60,623,665
Market Supply Charge	51,791,930
COVID-19 LPC - Other Fees	46,619,994
Interference Expense	34,556,000
Indian Point Programs Amortization	30,210,607
Pension Phase In	20,000,000
Tax Refund	19,877,812
Interest Rate Case Deferral Gas	14,711,934
Rate Case Incentives	11,945,123
Bad Debts	11,084,313
Interruptible Sales Credit	10,537,165
Monthly Adjustment Clause	7,826,477
RGGI Emissions Allowance	7,103,043
Officer's Comp in Excess \$1M	6,134,532
Emergency Low Income Credit	5,877,182
Negative Revenue Adjustments	5,638,200
EPA SO2 Allowance Proceeds	5,479,756
Unamortized Loss on Reacquired Debt	4,130,800
Transition Adjustment	4,089,770
FELIX Settlement	3,880,899
Fuel Amort Und Coll Prior Period	3,691,352
Transco Heater Odorization Project	2,844,000
Defer TSC Nonfirm Revenue	2,832,497
Pipeline Refund	1,406,182
Flatiron Insurance Recoveries	1,400,000
Loss on Reacquired Preferred Stock	993,442
Grassroots Lobbying Expense	968,848
Interest on WTC	756,654
Deposit Rec From ISO	408,256
Supp Defined Contrib Plan	351,142
MTA Grt Prior	346,245
Environmental Cost	241,024
Sewer Charges Under Collection Amortization Prior Period	209,113
Deferred Workers Compensation Recoveries	169,323
Dividend Income from HSC	144,039
Gas T&D Reconciliation	135,453
ERRP Interdept Rent Shortfall Recovery from Steam	135,014
Customer Deposit for Interconnection Agreement	135,000
CDG Consolidated Billing Costs Net Retained Collections	103,747
EV Fast Charge Rebate	82,441
Settlement of Storms RILEY and QUINN	72,388
Interest on Interruptible Sales Credit	20,675
Penalties	18,838
18A General Assessment Refund 2017 to 2018	16,549
Interest Fuel Under Collection Amort Prior Period	3,119
Interest Sewer Uncollectible Under Collection Amortization Prior Period	673
Interest on Steam Rate Case	497
Total	781,236,304

ADD: DEDUCTIONS PER BOOKS NOT DEDUCTED FOR RETURN:

Rate Case Pension Defer	150,227,868
LPC and Other Fees Deferral	123,123,052
Property Tax Reconciliation	82,742,754
Revenue Decoupling Mechanism	48,551,037
MTA Power Reliability Deferral	47,745,659
Accumulated Amortization Operating Lease	45,507,257
Property Tax Prepayments NYC	39,375,699
Accrued Local Property Tax	38,529,088
Gas Service Line Deferral	37,109,210
Stock Compensation	36,145,323
Rate Case EE and DM Programs	35,520,265
Rate Case Pension Defer Liab	31,169,999
Rate Case Opeb Defer	24,698,753
Accrued Health Benefit	14,302,074
ST Operating Lease Obligation	12,925,923
LT Operating Lease Obligation	12,806,670
Health Insurance Tax Deferral	12,189,000
Nondeductible Business Expenses	6,701,578
Auction Rate Debt Deferral	6,467,413
Superfund Liability	5,947,979
Hudson Ave Revenue Requirement Deferral	4,976,248
System Peak Reduction Deferral	3,706,360
Accrued Management Bonus	3,553,719
DSM Program	3,298,752
Brooklyn Queens Demand Management Program	3,288,868
Non-Wire Alternatives and Smartcharge Carrying Charge Deferral	3,059,267
ERRP Major Maintenance Turbines	2,888,771
Management Variable Pay	2,228,900
Storm Cost Over-Collection	2,166,000
Sales and Use Tax Reserve	2,150,397
R&D Reconciliation	2,057,239
TS ISAIAS Insurance Recoveries - Reg Liability	2,021,012
Meals & Entertainment	1,925,557
Gas Penalties - Off Peak -	1,788,843
STM Rate Case 13-S-0032 Continue Amort Reg Asset	1,644,250
Non Wire Alternative Projects	1,341,075
TSC Non-Firm Rev. Deferral	1,111,599
Accrued Vacation Pay	848,738
Executive Incentive Plan	796,678
POR Credit And Collections Liability	761,311
Finance Lease Right-Of-Use Asset	445,000
Smart Solutions Customer Programs Costs	292,648
Station Fuel Conversion Carrying Charges	285,000
Building Meter Conversion Study	111,417
Credit & Collection Deferral	109,623
TCC Proceeds Payable	98,944
Steam Variance	80,526
Oil to Gas Conversion	77,721
Supply Related Charge Deferral	70,092
Divested Stations - Unauthorized Gas Use Charge	67,208
Rate Case Medicare Sub Defer	20,000
Climate Vulnerability Study	283

Total

859,058,650

DEDUCT: INCOME PER BOOKS NOT INCLUDED ON RETURN:

Excess Tax Over Book Depreciation	(709,978,443)
Federal Tax Reform Transition Period	(126,519,171)
Deferred Fuel	(101,120,396)
Gas Service Line Recovered through MRA	(36,220,076)
Sale of Property	(34,244,255)
Hedging	(32,946,001)
Value Stack	(15,633,621)
Interest on Rate Case Deferral	(13,256,055)
Property Tax Refund	(11,271,049)
Gas Compliance Settlement	(11,038,794)
Interest/Shortfalls CAP	(8,486,127)
Low Income Credit Reconciliation	(7,279,040)
SBU/GHP Realized & Deferred Gain	(4,653,071)
Sale So2 Credits Overcollection	(4,484,984)
Over-recovery of Steam Storage and handling cost	(4,470,884)
Overrecovered Unbilled Net	(4,373,000)
Deferred Rent NYC NFMR Vaults Asset	(3,631,049)
Renewable Energy Credits And Zero Emission Refund	(3,210,169)
Repair Allowance Interest	(2,374,359)
Storm Reserve Interest	(2,168,104)
Int. on 263a Def Taxes	(1,634,000)
MTA Business Tax Surcharge	(1,493,884)
ERRP Rent	(1,213,200)
Increase in Rabbi Trust-DIP Perm	(935,609)
Electric Rate Case TCC Auction Proceeds 04-E-0572	(665,862)
System Benefit Charges	(636,797)
Interest Rec RDM	(576,205)
Capitalize Lease Obligation	(445,000)
NYISO Working Capital Fund Owed To Customer	(408,256)
GAC GCR Interest Overcollection	(240,416)
GTWC Under Collection	(225,720)
Preferred Stock Redemption	(167,000)
World Trade Center Recovery	(152,000)
DRD on Dividend Income from HSC - Fed	(144,039)
Equity Earnings in Subs	(76,810)
TCC Rents NYPA	(16,555)
Non-Pipelines Alternative Recovered Through MRA	(4,347)
Other	1
Total	(1,146,394,346)

DEDUCT: EXPENSE PER RETURN NOT CHARGED TO BOOKS:

New Efficiency New York	(541,578,632)
Arrears Relief Program Deferral	(93,466,023)
Recovered Energy Costs	(68,171,339)
Operating Lease Right-Of-Use Asset	(67,608,802)
Pension/OPEB	(47,668,679)
Deferral of Employer Payroll Taxes	(31,744,255)
Other Regulatory Liabilities	(28,743,300)
EV Make Ready	(22,563,450)
Other Current Liability	(19,774,610)
COVID-19 Deferrals	(14,747,479)
Storm Reserve	(13,151,692)
Deferred Income Plan	(11,917,924)
Utility Arrearage Program	(7,000,000)
CWIP Incurred	(6,776,811)
Electric Vehicle Equipment Deferral	(4,707,768)
ESOP Dividend Payments	(4,649,341)
Rate Case Cost	(4,150,042)
CAIDI Saifi Deferral	(3,750,190)
Property Tax Adjustment	(3,312,702)
Customer Service System Exp True Up	(2,263,488)
Accrue Other Expense	(2,193,625)
Rate Case Deferrals	(1,973,250)
BQDM & Rev Demo Carrying Charge Deferral	(1,572,592)
Floral Park Incident Reserve	(1,450,630)
Prepaid Insurance	(1,432,088)
Injuries & Damages Reserve	(1,349,964)
Gas in Storage Reconciliation	(1,185,766)
Rev Demonstration Projects	(849,677)
Management Audit	(793,658)
Battery Storage Initiative Offer Fee	(748,333)
AMI Cust Engagement Plan and AMI Rate Pilots Exp	(654,000)
Gas Demand Response Pilot Program Deferral	(596,557)
Smart Solutions Heat as a Service Financing	(593,553)
Inside Gas Meter Reallocation Cost Deferral	(403,653)
Additional 18A Assessment	(378,000)
Electric Vehicle Rate Incentive Expense True Up	(350,000)
District Energy Initiative	(332,351)
Plastic Fusion Remediation Program	(262,123)
Storage Dispatch General Expenses	(155,048)
Gas Rate Case Pipe Def-03-g-1671	(123,000)
Algonquin Pipeline Upgrade	(52,894)
Plastic Fusion Deferral	(49,447)
Steam SC4 Lost Revenue Deferral	(49,065)
H2O & H2O Chem Cost Deferral	(40,980)
Provision for Deferred Compensation	(24,280)
Deferred Cost Stray Voltage Inspection	(14,538)
New York Facilities National Grid Agreement	(4,450)
Thermal Energy Network	(2,739)
East Harlem Incident - Fire Dept. Funding	(19)
Total	(1,015,382,806)
Taxable Income/(Loss)	868,937,848
Federal Statutory Tax Rate @ 21%	21%
Total Current Tax Before Adjustments	182,476,948
R&D Credit	(9,747,362)
UTP on R&D Credit	2,064,101
Other current year adjustments	(459,630)
Return to Provision Adjustments	(4,507,310)
Federal Income Tax	169,826,748

Name of Respondent		(1) <input checked="" type="checkbox"/> An Original	(Mo, Day, Yr)	Year of Report		
Consolidated Edison Company of New York		(2) <input type="checkbox"/> A Resubmission	4/28/2023	12/31/2022		
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR</b>						
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and subdivision can readily be ascertained.</p>						
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income Taxes - Current Pr	0		269,902,373	442,172,329	172,269,956
3	Income Taxes - Prior Pr	0		8,162,396	2,712,571	(5,449,826)
4	Uncertain FIT	19,332,523		16,272,583	13,265,965	(14,316,363)
5	Other	0				
6	PAYROLL DEDUCT FIT WITHHOLD	(1,135)				
7	PAYROLL DEDUCT FICA TAXES WITHHOLD	108,856				
8	ACCRUED FEDERAL UNEMPLOY TAX	144,972			585,942	681,750
9	ACCRUED FICA TAX	32,841,581		122,938,590	155,779,044	
10	ACCRUED STATE UNEMPLOYMENT TAX PAY	351,795		3,482,448	3,834,242	
11	Total	52,778,592	0	420,758,391	618,350,093	153,185,518
12	State:					
13	Franchise - NYS Gross Income - 186a - Accts: 21617, 55308	(2,037,136)		91,446,995	105,481,749	(15,590,727)
14	Petroleum Business Tax - New York - Accts: 21621, 51505	(151,356)		446,491	349,970	0
15	Other - (Federal and State Excise Taxes) Accts 21626, 55305, 55310, 55319	0		1,263,114	1,263,114	0
16	Prepaid - NYS Gross Receipts Tax Accts: 11905, 21617					
17	Prepaid - Other Excise Tax (Petroleum Business Tax: Accts 11905, 21621)					
18	Other					
19	Sales and Use	4,233,852		1,014,079		
20	MTA Surcharge	0		364,340	684,557	320,218
21	Prepaid SIT	0	21,673			
22	NYS Corp Income Tax - Current Pr	0		200,967,439	200,967,439	0
23	NYS Corp Income Tax - Prior Pr	0		3,333,054	3,275,223	(57,832)
24	Uncertain SIT	(14,526,745)				14,526,745
25	Other State:					
26	NYS Corp Business Tax - Brownfield					
27	LA Income Tax	(19,028)	6,157			(50,000)
28	MD Income Tax	2,615	(3,213)			
29	MS Franchise Tax	2,080	6,157			
30	NJ Income Tax	(13,088)	30,750			(2,000)
31	PA Income Tax	0	(3,872)			
32	PA Franchise Tax	0	351			
33	DC Franchise Tax	(500)				(250)
34	NY Income Tax	200,000				
35	Other Irina	(1,548)				
36	Other	3,854				(246,179)
37	Total	(12,307,001)	58,003	298,835,512	312,022,052	(1,100,025)
38	Local:					
39	Real Estate & Special Franchise - NYC Property T- Accts: 11902, 55301		38,761,510	2,115,674,285	2,039,348,077	(38,566,821)
40	Real Estate & Special Franchise - NYC - Accts: 21613 & 11902		0			
41	Real Estate & Special Franchise - Other than NYC PT - Accts: 11902, 55301	0	24,897,866	205,953,569	197,214,706	1,730,616
42	Real Estate & Special Franchise - NYC Property Tax - Accounts - (21613)					38,529,088
43	NYC GRT Special Franchise - Accts: 21612, 55302	12,036,844		23,012,328	21,712,649	
44	Public Utility Excise - NYC Gross Receipts Tax - Accts: 21611, 55302	18,587,507		263,798,456	245,279,287	(14,963,078)
45	Public Utility Excise - Westchester Gross Receipts Tax - Accts: 21610, 55302	1,763,747		18,296,504	17,978,419	
46	Other - Vehicle Registration Tax - Accts 21625, 55305	0	0	961,538	204,701	(756,837)
47	Other - Commercial Motor Vehicle Tax - Accts 21616, 55305	0	0	452,380	452,380	0
48	Sales and Use	9,961,848		84,956,876	84,259,838	
49	Total	42,349,947	63,659,376	2,713,105,936	2,606,450,057	(14,027,032)
50						
51						
52						
53						
54						
55						
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57						
58						
59						
60	TOTAL	\$82,821,538	\$63,717,379	\$3,432,699,839	\$3,536,822,202	\$138,058,460

Name of Respondent Consolidated Edison Company of New York		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (q) how the taxes were distributed.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Gas (Account 408.1,409.1) (j)	Other Utility Depts. (Account 408.1,409.1) (k)	Other Utility Operating Income (Account 408.1,409.1) (l)	Line No.
0		125,819,237	54,450,187	(20,223,244)		1
0		(5,975,007)	(641,872)	1,958,161		2
8,022,779		2,304,832	522,554	179,232		3
0						4
(1,135)					0	5
108,856						6
240,780						7
1,127						8
1						9
8,372,407	0	122,149,062	54,330,869	(18,085,851)		10
(31,662,617)		62,123,839	29,323,156			11
(54,835)		990,639	199,735	72,739		12
0	-					13
	-					14
	-					15
5,247,931		786,925	161,746	65,408		16
1		246,334	339,194	(265,310)		17
-	21,673					18
-		-	-	-		19
0		145,357	714,629	(667,214)		20
(69,028)	6,157					21
2,615	(3,213)					22
2,080	6,157					23
(15,088)	30,750					24
0	(3,872)				0	25
0	351					26
(750)						27
200,000						28
(1,548)						29
(242,325)						30
(26,593,565)	58,003	64,293,095	30,738,459	(794,377)		31
						32
0	1,002,123	1,614,827,777	340,397,930	158,242,992		33
0	14,428,387	144,117,441	60,201,031		0	34
38,529,088						35
13,336,523		22,175,286	837,042	-		36
22,143,597		202,015,585	48,317,152	13,465,718		37
2,081,832		10,768,222	7,528,282	0		38
0	0	746,154	153,365	62,019		39
0	0	351,047	72,155	29,179		40
10,658,886		881,783	181,243	73,293		41
86,749,926	15,430,510	1,995,883,295	457,688,200	171,873,200		42
						43
						44
						45
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						47
						48
						49
\$68,528,769	\$15,488,513	\$2,182,325,452	\$542,757,527	\$152,992,972	\$0	50

Name of Respondent		This Report is:		Date of Report	Year of Report	
Consolidated Edison Company of New York		(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Day, Yr) 4/28/2023	12/31/2022	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)						
Line No.	Kind of Tax (See Instruction 5) (a)	Other Income and Deductions Account 408.2,409.2 (m)	Extraordinary Items (Account 409.3) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	Other (q)
1	Federal:					
2	Income Taxes - Current Pr	12,223,775				
3	Income Taxes - Prior Pr	(791,108)				
4	Uncertain FIT					
5	Other					
	<b>Total</b>	<b>11,432,668</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
6	State:					
7	MTA Surcharge					
8	Prepaid SIT					
9	NYS Corp Income Tax - Current Pr	0				
10	NYS Corp Income Tax - Prior Pr	(250,603)				
11	Uncertain SIT					
12	Other States:					
13	NYS Corp Business Tax - Brownfield					
14	LA Income Tax					
15	MD Income Tax					
16	MS Franchise Tax					
17	NJ Income Tax					
18	PA Income Tax					
19	PA Franchise Tax					
20	DC Franchise Tax					
21	NY Income Tax					
22	Other					
	<b>Total</b>	<b>(250,603)</b>				
23	Local:					
24	Other					
25	<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
26	Other (list):					
27	Real Estate (Property Tax) - NYC (Account 11902)	2,205,586				
28	Real Estate & Special Franchise - NYC					
29	Real Estate (Property Tax) - NY and Other States (Account 11902)	1,635,097.17				
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	<b>TOTAL</b>	<b>\$15,022,748</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

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Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7	Electric Utility (3% - 10%)	3,370,085	411.4		411.4	1,109,424	
8							
9							
10							
11							
12	SUBTOTAL	\$3,370,085		\$0		\$1,109,424	\$0
13	Gas Utility						
14	3%						
15	4%						
16	7%						
17	10%						
18							
19	Gas Utility (3% - 10%)	9,213,894	411.4		411.4	751,024	
20							
21							
22							
23							
24	SUBTOTAL	\$9,213,894		\$0		\$751,024	\$0
25	Common Utility						
26	3%						
27	4%						
28	7%						
29	3%						
30							
31	Steam Utility (3% - 10%)	2,776,905	411.4		411.4	290,957	
32							
33							
34							
35							
36	SUBTOTAL	\$2,776,905		\$0		\$290,957	\$0
37	Nonutility						
38	3%						
39	4%						
40	7%						
41	10%						
42							
43							
44							
45							
46							
47	SUBTOTAL	\$0		\$0		\$0	\$0
48	TOTAL	\$15,360,884		\$0		\$2,151,405	\$0

If applicable, see insert page below.

Name of Respondent Consolidated Edison Company of New York		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/28/2023		Year of Report 12/31/2022	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7							
8							
9							
10							
11							
12	SUBTOTAL	\$0		\$0		\$0	\$0
13	Gas Utility						
14	3%						
15	4%						
16	7%						
17	10%						
18							
19							
20							
21							
22							
23							
24	SUBTOTAL	\$0		\$0		\$0	\$0
25	Common Utility						
26	3%						
27	4%						
28	7%						
29	3%						
30							
31							
32							
33							
34							
35							
36	SUBTOTAL	\$0		\$0		\$0	\$0
37	Nonutility						
38	3%						
39	4%						
40	7%						
41	10%						
42							
43							
44							
45							
46							
47	SUBTOTAL	\$0		\$0		\$0	\$0
48	TOTAL	\$0		\$0		\$0	\$0

Name of Respondent		This Report is:	Date of Report	Year of Report
Consolidated Edison Company of New York		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/28/2023	12/31/2022
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively (Continued)				
Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation		Line No.
				1
\$0				2
0				3
0				4
0				5
0				6
2,260,661				7
0				8
0				9
0				10
0				11
\$2,260,661				12
				13
0				14
0				15
0				16
0				17
0				18
8,462,870				19
0				20
0				21
0				22
0				23
\$8,462,870				24
				25
0				26
0				27
0				28
0				29
0				30
2,485,948				31
0				32
0				33
0				34
0				35
\$2,485,948				36
				37
\$0				38
0				39
0				40
0				41
0				42
0				43
0				44
0				45
0				46
\$0				47
\$13,209,479				48

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively (Continued)					
Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation			Line No.
					1
\$0					2
0					3
0					4
0					5
0					6
0					7
0					8
0					9
0					10
0					11
\$0					12
					13
0					14
0					15
0					16
0					17
0					18
0					19
0					20
0					21
0					22
0					23
\$0					24
					25
0					26
0					27
0					28
0					29
0					30
0					31
0					32
0					33
0					34
0					35
\$0					36
					37
\$0					38
0					39
0					40
0					41
0					42
0					43
0					44
0					45
0					46
\$0					47
\$0					48

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance of End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be reported in aggregate.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)
			Contra Account (c)	Amount (d)	
1	Amounts Billed In Advance of Constr	\$0		\$0	\$0
2	Insurance Reimbursement	0		0	0
3	Interest on Inc Tax Adjustments	1,900,447		0	0
4	NYISO Cap Funds Owed Customers	3,611,046		37,797,868.87	37,389,612.00
5	Customer Deposit for Interconnection Agreement	0		0	135,000
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
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26					
27					
28					
29					
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38					
39					
40					
41					
42					
43					
44					
45					
46	From Insert Page A	0		0	0
47	<b>TOTAL</b>	<b>\$5,511,493</b>		<b>\$37,797,869</b>	<b>\$37,524,612</b>

Please fill in the following:

01/00/00

OTHER DEFERRED CREDITS (Account 253)					
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)
			Contra Account (c)	Amount (d)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL	\$0		\$0	\$0





Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
<b>ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)</b>				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property				
2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account  (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	\$0	\$0	\$0
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)	0	0	0
16	Other (Specify)			
17	TOTAL (Account 281)(Total of 8, 15 and 16)	\$0	\$0	\$0
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			
NOTES				

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
						\$0	1
							2
						\$0	3
						0	4
						0	5
						0	6
						0	7
\$0	\$0		\$0		\$0	\$0	8
							9
						\$0	10
						0	11
						0	12
						0	13
						0	14
0	0		0		0	0	15
						0	16
\$0	\$0		\$0		\$0	\$0	17
							18
						\$0	19
						0	20
						\$0	21

NOTES (Continued)

Please fill in the following:

01/00/00

0

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

Please fill in the following:

01/00/00

0

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric	\$4,569,301,101	\$358,869,255	\$269,871,746
3	Gas	1,335,048,590	105,142,976	39,074,228
4	Other (Define)	427,573,222	12,622,984	16,514,556
5	TOTAL (Enter Total of lines 2 thru 4)	6,331,922,913	476,635,215	325,460,530
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$6,331,922,913	\$476,635,215	\$325,460,530
10	Classification of TOTAL			
11	Federal Income Tax	5,141,276,781	324,292,830	281,209,286
12	State Income Tax	1,190,646,132	152,342,385	44,251,244
13	Local Income Tax			

NOTES

## ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

Electric	
Accelerated Tax Depr-Federal-FT	(17,352,669)
Accelerated Tax Depr-Federal-FT-Common	(1,355,166)
Accelerated Tax Depr-Federal-Norm	(2,060,441,025)
Accelerated Tax Depr-Federal-Norm-Common	(198,768,389)
Accelerated Tax Depr-New York-Norm	(300,713,925)
Accelerated Tax Depr-New York-Norm-Common	(47,166,627)
Accrued Bonus-Federal-Norm	(24,915,505)
Accrued Bonus-New York-Norm	(6,092,434)
AFUDC Debt-Federal	(5,115,877)
AFUDC Debt-Federal-Common	(1,052,147)
AFUDC Debt-Federal-FT	(63,626)
AFUDC Debt-Federal-FT-Common	(91,687)
AFUDC Debt-New York-Norm	(1,266,512)
AFUDC Debt-New York-Norm-Common	(279,695)
AFUDC Debt-PT Reversal-CWIP	6,755,250
AFUDC Debt-PT Reversal-CWIP-Common	2,296,797
AFUDC Debt-PT Reversal-CWIP-Common-FT	88,497
AFUDC Debt-PT Reversal-CWIP-FT	(566,583)
AFUDC Equity Incurred ATL	(19,600,561)
AFUDC Equity-Federal-FT	(20,859,600)
AFUDC Equity-Federal-FT-Common	(2,979,607)
AFUDC Equity-New York-Norm	(5,100,669)
AFUDC Equity-New York-Norm-Common	(728,585)
AFUDC Equity-PT Reversal-CWIP	8,536,472
AFUDC Equity-PT Reversal-CWIP-Common	3,168,205
Cap Interest-Incurred-CWIP	11,589,554
Cap Interest-Incurred-CWIP-FT	454,559
Cap Interest-PT Reversal-CWIP	(14,196,403)
Cap Interest-PT Reversal-CWIP-Common	(4,990,444)
Cap Interest-PT Reversal-CWIP-FT	(33,071)
Capitalized Software-Federal-FT	(368)
Capitalized Software-Federal-Norm-Common	0
Capitalized Software-New York-Norm	(90)
Capitalized Software-New York-Norm-Common	0
CIAC-Federal-Norm	29,412,198
CIAC-Federal-Norm-Common	28,347
CIAC-Incurred-CWIP	65,500,934
CIAC-New York-Norm	7,318,425
CIAC-New York-Norm-Common	6,931
CIAC-PT Reversal-CWIP	(40,967,853)
CIAC-PT Reversal-CWIP-Common	626,733
Cost of Removal-Federal-FT	(623,462,159)
Cost of Removal-Federal-FT-Common	(8,536,976)
Cost of Removal-New York-Norm	(152,451,342)
Cost of Removal-New York-Norm-Common	(2,087,494)
Credits and Incentives-Federal-Norm-Common	(321,245)
Credits and Incentives-New York-Norm-Common	(13,466)
Expensed Software-Federal-Norm-Common	0
Expensed Software-New York-Norm-Common	0
Federal Rate Change - Unprotected Property	676,377
Materials and Supplies-Federal-Norm	(103,471,021)
Materials and Supplies-New York-Norm	(25,301,128)
Misc Other-Federal-FT	16,446,474
Misc Other-Federal-FT-Common	(1,512,617)
Misc Other-Federal-Norm	10,384,363
Misc Other-Federal-Norm-Common	179,686
Misc Other-New York-Norm	26,883,140
Misc Other-New York-Norm-Common	120,822
MSC-Federal-Norm	(184,954,332)
MSC-Federal-Norm-Common	(56,233)

MSC-New York-Norm	(45,225,738)
MSC-New York-Norm-Common	(13,750)
OPEB-Federal-Norm	(8,420,086)
OPEB-New York-Norm	(2,058,912)
Payroll Tax Pensions Health-Federal-FT	(3,000,618)
Payroll Tax Pensions Health-Federal-FT-Common	(272,491)
Payroll Tax Pensions Health-New York-Norm	(733,722)
Payroll Tax Pensions Health-New York-Norm-Common	(66,631)
Pension Book Diff-Federal-Norm	6,550,671
Pension Book Diff-Federal-Norm-Common	266,716
Pension Book Diff-New York-Norm	1,601,795
Pension Book Diff-New York-Norm-Common	65,218
Property-Topside-NY-2013 Return	239,096
Property-Topside-NY-2014 Return	(154,502)
Property-Topside-Other Federal	(2,500,668)
Property-Topside-Other-State	(303,373)
Property-Topside-Plant Leased	92,849
R&D Capitalization - Fed	5,064,796
R&D Capitalization - NY	1,238,463
Repair Allowance-Federal-Norm	(82,090,243)
Repair Allowance-New York-Norm	(21,350,832)
Reversal of Excess DFIT-Unprotected-FBOS	0
Reversal of Excess DFIT-Unprotected-Federal	0
Sales and Comp Use Tax-Federal-FT	(620,617)
Sales and Comp Use Tax-Federal-FT-Common	(21,935)
Sales and Comp Use Tax-New York-Norm	(151,756)
Sales and Comp Use Tax-New York-Norm-Common	(5,364)
Tax Capitalized Interest-Federal-FT	2,114,444
Tax Capitalized Interest-Federal-FT-Common	85,599
Tax Capitalized Interest-Federal-Norm	11,275,928
Tax Capitalized Interest-Federal-Norm-Common	1,384,303
Tax Capitalized Interest-New York-Norm	3,297,710
Tax Capitalized Interest-New York-Norm-Common	359,512
Tax Cost Var - Ind Contra-Federal-FT	25,754
Tax Cost Var - Ind Contra-New York-Norm	6,298
Tax Cost Var - Invol Con-Federal-FT	(6,230,114)
Tax Cost Var - Invol Con-Federal-FT-Common	(287,785)
Tax Cost Var - Invol Con-New York-Norm	(1,523,411)
Tax Cost Var - Invol Con-New York-Norm-Common	(70,370)
Tax Repair Expense-Federal-Norm	(753,878,673)
Tax Repair Expense-New York-Norm	(184,341,285)
Vacation Pay Accrual-Federal-Norm	(4,979,109)
Vacation Pay Accrual-New York-Norm	(1,217,511)
Total For Electric_FERC 282:	(4,772,243,710)

Gas	
Accelerated Tax Depr-Federal-FT	1,278,945
Accelerated Tax Depr-Federal-FT-Common	(277,564)
Accelerated Tax Depr-Federal-Norm	(981,134,819)
Accelerated Tax Depr-Federal-Norm-Common	(40,711,598)
Accelerated Tax Depr-New York-Norm	(150,722,905)
Accelerated Tax Depr-New York-Norm-Common	(9,660,634)
Accrued Bonus-Federal-Norm	(5,606,588)
Accrued Bonus-New York-Norm	(1,370,944)
AFUDC Debt-Federal	(1,297,948)
AFUDC Debt-Federal-Common	(215,500)
AFUDC Debt-Federal-FT	(401,830)
AFUDC Debt-Federal-FT-Common	(18,779)
AFUDC Debt-New York-Norm	(415,636)
AFUDC Debt-New York-Norm-Common	(57,287)
AFUDC Debt-PT Reversal-CWIP	1,680,105
AFUDC Debt-PT Reversal-CWIP-Common	470,428
AFUDC Debt-PT Reversal-CWIP-Common-FT	18,126
AFUDC Debt-PT Reversal-CWIP-FT	498,182
AFUDC Equity Incurred ATL	(5,457,733)
AFUDC Equity-Federal-FT	(1,718,545)
AFUDC Equity-Federal-FT-Common	(610,281)
AFUDC Equity-New York-FT	(395,506)
AFUDC Equity-New York-Norm	(24,719)
AFUDC Equity-New York-Norm-Common	(149,228)
AFUDC Equity-PT Reversal-CWIP	1,955,266
AFUDC Equity-PT Reversal-CWIP-Common	648,909
Cap Interest-Incurred-CWIP	5,066,407
Cap Interest-Incurred-CWIP-FT	21,714
Cap Interest-PT Reversal-CWIP	(3,243,773)
Cap Interest-PT Reversal-CWIP-Common	(1,022,139)
Cap Interest-PT Reversal-CWIP-FT	(578,450)
Capitalized Software-Federal-FT	(20)
Capitalized Software-Federal-Norm-Common	0
Capitalized Software-New York-Norm	(5)
Capitalized Software-New York-Norm-Common	0
CIAC-Federal-Norm	12,485,794
CIAC-Federal-Norm-Common	5,806
CIAC-Incurred-CWIP	15,411,535
CIAC-New York-Norm	3,186,894
CIAC-New York-Norm-Common	1,420
CIAC-PT Reversal-CWIP	(16,411,883)
CIAC-PT Reversal-CWIP-Common	128,367
Cost of Removal-Federal-FT	(13,710,196)
Cost of Removal-Federal-FT-Common	(1,748,537)
Cost of Removal-New York-Norm	(3,352,469)
Cost of Removal-New York-Norm-Common	(427,559)
Credits and Incentives-Federal-Norm-Common	(65,797)
Credits and Incentives-New York-Norm-Common	(2,758)
Expensed Software-Federal-Norm-Common	0
Expensed Software-New York-Norm-Common	0
Federal Rate Change - Unprotected Property	(14,727,095)
Materials and Supplies-Federal-Norm	(22,883,101)
Materials and Supplies-New York-Norm	(5,595,463)
Misc Other-Federal-FT	1,426,725
Misc Other-Federal-FT-Common	(309,813)
Misc Other-Federal-Norm	1,850,558
Misc Other-Federal-Norm-Common	36,803

Misc Other-New York-Norm	3,491,101
Misc Other-New York-Norm-Common	24,747
MSC-Federal-Norm	(101,078,093)
MSC-Federal-Norm-Common	(11,518)
MSC-New York-Norm	(24,716,000)
MSC-New York-Norm-Common	(2,816)
OPEB-Federal-Norm	(1,871,503)
OPEB-New York-Norm	(457,627)
Payroll Tax Pensions Health-Federal-FT	(2,895,352)
Payroll Tax Pensions Health-Federal-FT-Common	(55,811)
Payroll Tax Pensions Health-New York-Norm	(707,982)
Payroll Tax Pensions Health-New York-Norm-Common	(13,647)
Pension Book Diff-Federal-Norm	2,461,391
Pension Book Diff-Federal-Norm-Common	54,629
Pension Book Diff-New York-Norm	601,869
Pension Book Diff-New York-Norm-Common	13,358
Property-Topside-Other Federal	148,011
Property-Topside-Other-State	36,192
R&D Capitalization - Fed	1,041,024
R&D Capitalization - NY	254,555
Repair Allowance-Federal-Norm	(21,949,684)
Repair Allowance-New York-Norm	(5,367,220)
Reversal of Excess DFIT-Unprotected-FBOS	0
Reversal of Excess DFIT-Unprotected-Federal	0
Sales and Comp Use Tax-Federal-FT	(269,173)
Sales and Comp Use Tax-Federal-FT-Common	(4,493)
Sales and Comp Use Tax-New York-Norm	(65,819)
Sales and Comp Use Tax-New York-Norm-Common	(1,099)
Tax Capitalized Interest-Federal-FT	506,958
Tax Capitalized Interest-Federal-FT-Common	17,532
Tax Capitalized Interest-Federal-Norm	2,276,060
Tax Capitalized Interest-Federal-Norm-Common	283,532
Tax Capitalized Interest-New York-Norm	681,647
Tax Capitalized Interest-New York-Norm-Common	73,635
Tax Cost Var - Ind Contra-Federal-FT	13,148
Tax Cost Var - Ind Contra-New York-Norm	3,215
Tax Cost Var - Invol Con-Federal-FT	(21,312)
Tax Cost Var - Invol Con-Federal-FT-Common	(58,944)
Tax Cost Var - Invol Con-New York-Norm	(5,211)
Tax Cost Var - Invol Con-New York-Norm-Common	(14,413)
Tax Repair Expense-Federal-Norm	(19,799,778)
Tax Repair Expense-New York-Norm	(4,841,517)
Vacation Pay Accrual-Federal-Norm	(1,395,503)
Vacation Pay Accrual-New York-Norm	(341,234)
Total For Gas_FERC 282:	(1,412,118,264)

Name of Respondent Consolidated Edison Company of Ne	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		* various	\$47,427,734	* various	\$161,372,832	\$4,772,243,708	2
		* various	17,838,750	* various	28,839,678	1,412,118,266	3
		* various	1,847,913	* various	18,275,585	440,109,322	4
0	0		67,114,397		208,488,095	6,624,471,296	5
						0	6
						0	7
						0	8
\$0	\$0		\$67,114,397		\$208,488,095	\$6,624,471,296	9
							10
			\$66,124,378		\$206,390,287	\$5,324,626,234	11
			990,019		2,097,808	1,299,845,062	12
						\$0	13

NOTES (Continued)

## ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

Steam & NonOp	
Steam:	
Accelerated Tax Depr-Federal-FT	750,753
Accelerated Tax Depr-Federal-Norm	(179,574,841)
Accelerated Tax Depr-New York-Norm	(27,220,527)
Accrued Bonus-Federal-Norm	(1,966,065)
Accrued Bonus-New York-Norm	(480,750)
AFUDC Debt-Federal	(319,747)
AFUDC Debt-Federal-FT	(73,861)
AFUDC Debt-New York-Norm	(96,246)
AFUDC Debt-PT Reversal-CWIP	526,168
AFUDC Debt-PT Reversal-CWIP-FT	11,063
AFUDC Equity Incurred ATL	(934,384)
AFUDC Equity-Federal-FT	(10,596,395)
AFUDC Equity-New York-Norm	(2,591,071)
AFUDC Equity-PT Reversal-CWIP	681,687
Cap Interest-Incurred-CWIP	1,899,856
Cap Interest-Incurred-CWIP-FT	37,851
Cap Interest-PT Reversal-CWIP	(1,071,999)
Cap Interest-PT Reversal-CWIP-FT	(45,394)
Capitalized Software-Federal-FT	(1)
Capitalized Software-New York-Norm	(0)
CIAC-Federal-Norm	831,995
CIAC-Incurred-CWIP	233,034
CIAC-New York-Norm	212,076
CIAC-PT Reversal-CWIP	(189,479)
Cost of Removal-Federal-FT	(125,109,452)
Cost of Removal-New York-Norm	(30,592,240)
Federal Rate Change - Unprotected Property	(204,397)
Materials and Supplies-Federal-Norm	(8,127,700)
Materials and Supplies-New York-Norm	(1,987,416)
Misc Other-Federal-FT	888,503
Misc Other-Federal-Norm	805,834
Misc Other-New York-Norm	970,833
MSC-Federal-Norm	(18,422,636)
MSC-New York-Norm	(4,504,773)
OPEB-Federal-Norm	(579,441)
OPEB-New York-Norm	(141,687)
Payroll Tax Pensions Health-Federal-FT	(280,928)
Payroll Tax Pensions Health-New York-Norm	(68,694)
Pension Book Diff-Federal-Norm	8,979,555
Pension Book Diff-New York-Norm	2,195,715
Property-Topside-Other Federal	46,596
Property-Topside-Other-State	11,394
R&D Capitalization - Fed	420,979
R&D Capitalization - NY	102,939
Repair Allowance-Federal-Norm	(828,241)
Repair Allowance-New York-Norm	(202,525)
Sales and Comp Use Tax-Federal-FT	(32,197)
Sales and Comp Use Tax-New York-Norm	(7,873)
Tax Capitalized Interest-Federal-FT	565,006
Tax Capitalized Interest-Federal-Norm	1,105,753
Tax Capitalized Interest-New York-Norm	408,703
Tax Cost Var - Ind Contra-Federal-FT	3,257
Tax Cost Var - Ind Contra-New York-Norm	796
Tax Cost Var - Invol Con-Federal-FT	(946,882)
Tax Cost Var - Invol Con-New York-Norm	(231,535)
Tax Repair Expense-Federal-Norm	(34,212,668)
Tax Repair Expense-New York-Norm	(8,365,812)
Vacation Pay Accrual-Federal-Norm	(356,188)

Vacation Pay Accrual-New York-Norm	(87,097)
Steam	(438,760,795)
NonOp:	
Accelerated Tax Depr-Federal-FT	(540,099)
Accelerated Tax Depr-Federal-Norm	(514,909)
Accelerated Tax Depr-New York-Norm	(254,056)
AFUDC Equity-Federal-FT	(330)
AFUDC Equity-New York-Norm	(81)
CIAC-Federal-Norm	45
CIAC-New York-Norm	11
Cost of Removal-Federal-FT	(1,430)
Cost of Removal-New York-Norm	(350)
Misc Other-Federal-FT	(29,901)
Misc Other-New York-Norm	(7,311)
Payroll Tax Pensions Health-Federal-FT	(94)
Payroll Tax Pensions Health-New York-Norm	(23)
Non Oper	(1,348,528)
Total For Steam/NonOp_FERC 282:	(440,109,323)

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Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2	Electric			
3		\$1,882,969,188	\$1,426,418,809	\$1,013,187,414
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 3 thru 8)	\$1,882,969,188	\$1,426,418,809	\$1,013,187,414
10	Gas			
11		\$456,854,582	\$292,758,712	\$245,020,356
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)	\$456,854,582	\$292,758,712	\$245,020,356
18	Other (Specify)	222,340,370	134,791,093	115,187,575
19	TOTAL (Acct 283) (Enter Total of Lines 9,17 and 18)	\$2,562,164,140	\$1,853,968,614	\$1,373,395,345
20	Classification of TOTAL			
21	Federal Income Tax	\$1,078,534,466	\$1,418,945,727	\$1,060,574,274
22	State Income Tax	1,483,629,674	435,022,887	312,821,071
23	Local Income Tax			

NOTES

If applicable, see insert page below:

Consolidated Edison Company of New York

12/31/2022

12/31/2022

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2	Electric			
3	Accelerated Tax Depr-Federal-FT	(\$5,757,747)	\$0	\$0
	Accelerated Tax Depr-Federal-FT-Common	(\$499,829)	\$0	\$0
	Accelerated Tax Depr-Federal-Norm	\$387,781,101	\$0	\$0
	Accelerated Tax Depr-Federal-Norm-Common	\$26,747,887	\$0	\$0
	Accelerated Tax Depr-New York-Norm	(\$7,718,524)	\$0	\$0
	Accelerated Tax Depr-New York-Norm-Common	(\$1,673,730)	\$0	\$0
	Accrued Bonus-Federal-Norm	\$786,498	\$0	\$0
	Accrued Bonus-New York-Norm	(\$51,122)	\$0	\$0
	Accrued Local Property Tax (236)	(\$12,065,369)	\$0	\$0
	Accumulated Amortization Operating Lease - Common (101)	\$26,554,838	(\$482,031)	\$9,711,249
	AFUDC Debt-Federal	\$89,547	\$0	\$0
	AFUDC Debt-Federal-Common	\$73,623	\$0	\$0
	AFUDC Debt-Federal-FT	(\$18,673)	\$0	\$0
	AFUDC Debt-Federal-FT-Common	(\$33,278)	\$0	\$0
	AFUDC Debt-Incurred-CWIP	(\$10,230,012)	(\$6,848,309)	\$339,925
	AFUDC Debt-Incurred-CWIP-FT	(\$703,046)	\$0	\$0
	AFUDC Debt-New York-Norm	(\$6,128)	\$0	\$0
	AFUDC Debt-New York-Norm-Common	(\$6,306)	\$0	\$0
	AFUDC Debt-PT Reversal-CWIP-Common-FT	\$26,250	\$0	\$0
	AFUDC Debt-PT Reversal-CWIP-FT	(\$168,061)	\$0	\$0
	AFUDC Equity Incurred ATL	(\$5,424,117)	\$0	\$0
	AFUDC Equity-Federal-FT	(\$7,015,516)	\$0	\$0
	AFUDC Equity-Federal-FT-Common	(\$1,156,641)	\$0	\$0
	AFUDC Equity-New York-Norm	(\$657,195)	\$0	\$0
	AFUDC Equity-New York-Norm-Common	(\$165,149)	\$0	\$0
	AFUDC Equity-PT Reversal-CWIP	\$2,143,190	\$0	\$0
	AFUDC Equity-PT Reversal-CWIP-Common	\$1,032,424	\$0	\$0
	Arrears Relief Program Deferral - Common (182)	\$0	(\$20,892,821)	\$16,811,390
	Astoria Easement - Common (254)	\$35,491	\$0	\$0
	Astoria Easement (254)	(\$1,307)	\$0	\$0
	Bad Debts (144)	(\$6,226,187)	(\$194,820)	\$47,371
	Brooklyn Queens Demand Management Program - Common (182)	(\$68,469)	\$0	\$0
	Cap Interest-Incurred-CWIP	\$65,516	\$0	\$0
	Cap Interest-Incurred-CWIP-FT	\$248,487	\$0	\$0
	Cap Interest-PT Reversal-CWIP-FT	\$5,861	\$0	\$0
	Capitalized Software-Federal-FT	(\$199)	\$0	\$0
	Capitalized Software-Federal-Norm	\$438,110	\$0	\$0
	Capitalized Software-Federal-Norm-Common	\$1,261,114	\$0	\$0
	Capitalized Software-New York-Norm	(\$28,492)	\$0	\$0
	Capitalized Software-New York-Norm-Common	(\$81,972)	\$0	\$0
	CDG Consolidated Billing Costs Net Retained Collections (182)	\$0	(\$1,416)	\$28,530
	CIAC-Federal-Norm	(\$4,025,963)	\$0	\$0
	CIAC-Federal-Norm-Common	(\$8,244)	\$0	\$0
	CIAC-Incurred-CWIP	(\$2,443,597)	\$0	\$0
	CIAC-New York-Norm	\$272,178	\$0	\$0
	CIAC-New York-Norm-Common	\$570	\$0	\$0
	Climate Vulnerability Study - Common (182)	\$45,474	(\$11,253)	\$11,316
	Columbia Property Swap - Common (182)	(\$10,937)	\$0	\$0
	Cost of Removal-Federal-FT	(\$228,791,315)	\$0	\$0
	Cost of Removal-Federal-FT-Common	(\$3,102,457)	\$0	\$0
	Cost of Removal-New York-Norm	(\$10,095,303)	\$0	\$0
	Cost of Removal-New York-Norm-Common	(\$71,298)	\$0	\$0
	COVID-19 Deferrals (182)	(\$66,027,011)	(\$5,026,753)	\$4,642,062
	COVID-19 Deferrals-Recoverable (182)	\$0	(\$4,595,762)	\$4,595,762
	COVID-19 Deferrals-Recoverable FT (182)	\$0	(\$1,860,023)	\$1,379,868
	COVID-19 LPC - Other Fees (174)	(\$16,316,011)	(\$21,670,345)	\$32,190,530
	Credits and Incentives-Federal-Norm-Common	\$57,187	\$0	\$0
	Credits and Incentives-New York-Norm-Common	(\$638)	\$0	\$0
	CSAPR Emission Allowance (182)	\$0	(\$1,677,778)	\$1,677,778
	Deferred Fuel (242)	(\$21,912,835)	(\$1,144,481)	\$23,057,317

Deferred Rent NYC NFMR Vaults Asset (186)	(\$1,512,519)	(\$9,194,820)	\$8,458,416
Deposit Rec From ISO - Common (186)	(\$732,347)	(\$45,407)	\$128,204
DG-Contributions In Advance of Construction (186)	\$0	(\$827,513)	\$16,671,508
DSM Program (182)	(\$2,365,189)	(\$10,843,915)	\$11,975,178
Electric Energy Reduction Programs (182)	(\$120,799)	(\$6,309)	\$127,109
Electric Vehicle Equipment Deferral (182)	(\$1,744,524)	(\$1,396,908)	\$166,532
Emergency Low Income Credit (182)	(\$11,817,060)	(\$212,320)	\$1,748,321
EPA SO2 Allowance Proceeds (182)	(\$468,864)	(\$24,488)	\$493,352
EPA SO2 Allowance Proceeds Interest (182)	(\$256)	\$0	\$0
EV Make Ready - Customer Side (182)	(\$775,191)	(\$5,077,727)	\$252,040
EV Make Ready - Prog Implementation (182)	(\$1,077,629)	(\$1,127,222)	\$55,951
Expensed Software-Federal-Norm-Common	(\$493,381)	\$0	\$0
Expensed Software-New York-Norm-Common	\$32,070	\$0	\$0
Federal Rate Change - Unprotected Property	\$239,316	\$0	\$0
Finance Lease Right-Of-Use Asset - Common (101)	(\$270,343)	(\$4,714)	\$94,963
GTWC Under Collection (182)	(\$72,740)	(\$137,957)	\$78,966
Hedging Realized and Deferred Loss (182)	(\$2,270,260)	(\$7,875,222)	\$2,902,612
Injuries & Damages Reserve - Common (182)	(\$1,541,338)	\$0	\$0
Injuries & Damages Reserve FT - Common (182)	\$45,846	\$0	\$0
Injury and Damage Receivable Noncurrent - Common (183)	(\$9,813,353)	(\$191,199)	\$40,152
Interco Stock Based Compensation - Common (146)	\$65,576	(\$474,673)	\$240,167
Interest on Income Tax Adjustment (146)	(\$51,727)	(\$2,702)	\$54,429
Interest on Rate Case Deferral (254)	\$678,131	(\$2,821,327)	\$3,096,841
Interest Rec RDM (174)	\$0	(\$229,180)	\$229,180
Interference Expense (182)	(\$8,175,882)	(\$190,936)	\$3,846,700
Inventory Natural Gas Storage - Common (164)	(\$125,754)	\$0	\$0
Loss on Reaquired Preferred Stock - Common (182)	(\$1,348)	(\$183)	\$183
Loss on Reaquired Preferred Stock (182)	(\$5,290,289)	(\$10,523)	\$50,109
LT Derivative Liab Option Premium Adj - Common (228)	\$0	(\$1,041,509)	\$996,183
LT Hedge Unrealized Loss Elec Financial (182)	(\$11,847,904)	(\$45,572,626)	\$50,666,999
Market Supply Charge (182)	(\$5,633,242)	(\$52,453,056)	\$65,988,876
Materials and Supplies-Federal-Norm	\$10,863,381	\$0	\$0
Materials and Supplies-New York-Norm	(\$706,120)	\$0	\$0
Misc Other-Federal-FT	\$6,101,952	\$0	\$0
Misc Other-Federal-FT-Common	(\$557,286)	\$0	\$0
Misc Other-Federal-Norm	(\$1,888,636)	\$0	\$0
Misc Other-Federal-Norm-Common	(\$52,315)	\$0	\$0
Misc Other-New York-Norm	\$2,035,309	\$0	\$0
Misc Other-New York-Norm-Common	\$13,163	\$0	\$0
Monthly Adjustment Clause (182)	(\$8,702,931)	(\$33,731,016)	\$35,776,466
MSC-Federal-Norm	\$40,421,031	\$0	\$0
MSC-Federal-Norm-Common	\$14,681	\$0	\$0
MSC-New York-Norm	(\$2,626,096)	\$0	\$0
MSC-New York-Norm-Common	(\$954)	\$0	\$0
MTA Business Tax Surcharge (182)	(\$2,639,300)	(\$2,932,988)	\$2,729,159
MTA Current Tax Amortization 14708	\$6,378,582	(\$8,377)	\$73,009
MTA Current Tax to Reg Asset 14707	(\$7,838,392)	(\$5,536,171)	\$5,524,730
MTA Def Tax on Non Property	(\$31,655,300)	(\$1,916,126)	\$2,177,069
MTA Def Tax on Property	(\$282,873,246)	(\$1,756,550)	\$518,319
MTA Def Tax on Regulatory Accounts	\$23,399,575	(\$237,209)	\$49,813
MTA Grt Prior (182)	(\$671,990)	(\$2,728,982)	\$2,838,034
MTA Power Reliability Deferral (182)	(\$36,569,233)	(\$651,728)	\$13,130,056
MTA SIT Prior Year (182)	(\$372,143)	\$0	\$0
MTA Surcharge Income Tax Current (182)	\$1,367,480	\$0	\$0
New Efficiency New York (182)	(\$33,193,133)	(\$137,846,280)	\$6,842,188
Non Wire Alternative Projects (182)	(\$6,136,758)	(\$809,851)	\$1,160,340
NY MTA NOL	\$5,234,179	(\$1,982,848)	\$1,848,736
OCI OPEB - Common	(\$455,015)	\$0	(\$0)
OCI OPEB - Common - Historic	\$134,361	\$0	\$0
OCI Pension - Common	(\$1,589,605)	(\$0)	\$0
OCI Pension - Common - Historic	\$1,143,166	\$0	\$0
OPEB Asset Reserve Funded Status NC (186)	\$0	(\$37,641,406)	\$32,260,079
OPEB-Federal-Norm	\$1,563,235	\$0	\$0
OPEB-New York-Norm	(\$101,610)	\$0	\$0
Operating Lease Right-Of-Use Asset - Common (101)	(\$136,971,700)	(\$14,427,718)	\$716,139
Payroll Tax Pensions Health-Federal-FT	(\$1,175,218)	\$0	\$0
Payroll Tax Pensions Health-Federal-FT-Common	(\$101,168)	\$0	\$0
Payroll Tax Pensions Health-New York-Norm	(\$61,419)	\$0	\$0
Payroll Tax Pensions Health-New York-Norm-Common	(\$4,822)	\$0	\$0
Pension (182)	\$43,427,803	(\$71,442,865)	\$28,015,063
Pension Asset Reserve (186)	(\$340,186,495)	(\$329,304,891)	\$29,124,875
Pension Book Diff-Federal-Norm	(\$6,902,519)	\$0	\$0
Pension Book Diff-Federal-Norm-Common	(\$69,336)	\$0	\$0
Pension Book Diff-New York-Norm	\$448,438	\$0	\$0

	Pension Book Diff-New York-Norm-Common	\$4,502	\$0	\$0
	Prepaid Insurance - Common (165)	(\$5,107,444)	(\$11,627,607)	\$11,337,169
	Prepayments - School Tax (165)	(\$2,646,127)	\$0	\$0
	Prepayments - Village Tax (165)	(\$1,515,986)	\$0	\$0
	Property Tax Adjustment (Lien Date) - (165)	(\$211,731)	\$0	\$0
	Property Tax Adjustment (Lien Date) - (165) - FT	(\$3,147,685)	(\$212,716)	\$44,670
	Property Tax Prepayments NYC - Common (165)	(\$7,376,124)	(\$377,084,444)	\$385,093,954
	Property Tax Reconciliation - Common (182)	(\$240,449)	(\$14,682)	\$216,634
	Property-Topside-NY-2013 Return	\$14,992	\$0	\$0
	Property-Topside-NY-2014 Return	(\$9,688)	\$0	\$0
	Property-Topside-Other Federal	(\$704,237)	\$0	\$0
	Property-Topside-Other-State	\$45,775	\$0	\$0
	Property-Topside-Plant Leased	(\$16,454)	\$0	\$0
	Rate Case EE and DM Programs (182)	(\$10,762,097)	(\$579,020)	\$11,665,236
	Rate Case Incentives (186)	(\$16,121,982)	(\$11,081,179)	\$10,642,944
	Rate Case Opeb Defer (182)	(\$10,224,765)	(\$314,600)	\$6,338,101
	Refundable Energy Costs (242)	\$1,477,190	(\$53,256,899)	\$24,093,475
	Renewable Energy Credits and Zero Emission Credits Deferral (182)	\$0	(\$487,097)	\$487,097
	Repair Allowance-Federal-Norm	\$23,454,618	\$0	\$0
	Repair Allowance-New York-Norm	(\$1,594,015)	\$0	\$0
	Rev Demonstration Projects (182)	(\$4,007,820)	(\$1,809,878)	\$1,587,815
	Revenue Decoupling Mechanism (174)	(\$25,592,094)	(\$11,441,111)	\$37,033,205
	Reversal of Excess DFIT-Unprotected-FBOS	\$12,546,806	\$0	\$0
	Reversal of Excess DFIT-Unprotected-Federal	(\$81,288,353)	\$0	\$0
	Sale of Air Rights (254)	\$2	\$0	\$0
	Sale of Property - Common (182)	(\$169,309)	\$0	\$0
	Sale of Real Property Easement Interests (254)	\$0	(\$177)	\$3,575
	Sales and Comp Use Tax-Federal-FT	(\$245,622)	\$0	\$0
	Sales and Comp Use Tax-Federal-FT-Common	(\$8,194)	\$0	\$0
	Sales and Comp Use Tax-New York-Norm	(\$13,076)	\$0	\$0
	Sales and Comp Use Tax-New York-Norm-Common	(\$395)	\$0	\$0
	Section 185 Clean Air Act Fees (182)	(\$1,482,686)	\$0	\$0
	ST Der Asset Gas Financial - Common (176)	\$122,221	(\$31,897,975)	\$32,846,994
	ST Derivative Asset Transm Congestion Charges Unrealized (175)	(\$201,351)	(\$671,286)	\$688,194
	ST Derivative Liab Option Premium Adj - Common (245)	(\$469,256)	(\$2,980,262)	\$1,921,372
	ST Hedge Unrealized Loss Elec Financial (182)	(\$31,346,180)	(\$35,948,988)	\$42,304,801
	ST Hedge Unrealized Loss Gas Financial (182)	(\$344,416)	(\$5,624,671)	\$2,703,585
	Stock Options Expensed vs Deducted (242)	(\$1,091,461)	(\$57,006)	\$1,148,467
	Storm Reserve (182)	(\$40,598,554)	(\$7,429,243)	\$3,992,048
	Storm Reserve Interest (182)	(\$568,159)	(\$596,229)	\$29,595
	Superfund Liability (182)	(\$174,562,236)	(\$17,401,700)	\$5,167,610
	System Benefit Charges (182)	(\$1,512,245)	(\$2,884,755)	\$4,296,313
	System Peak Reduction Deferral (182)	(\$9,889,369)	(\$50,592)	\$1,019,249
	Tax Capitalized Interest-Federal-FT	\$905,801	\$0	\$0
	Tax Capitalized Interest-Federal-FT-Common	\$31,327	\$0	\$0
	Tax Capitalized Interest-Federal-Norm	(\$998,940)	\$0	\$0
	Tax Capitalized Interest-Federal-Norm-Common	(\$139,821)	\$0	\$0
	Tax Capitalized Interest-New York-Norm	\$122,024	\$0	\$0
	Tax Capitalized Interest-New York-Norm-Common	\$9,814	\$0	\$0
	Tax Cost Var - Ind Contra-Federal-FT	\$10,906	\$0	\$0
	Tax Cost Var - Ind Contra-New York-Norm	\$638	\$0	\$0
	Tax Cost Var - Invol Con-Federal-FT	(\$2,207,254)	\$0	\$0
	Tax Cost Var - Invol Con-Federal-FT-Common	(\$101,868)	\$0	\$0
	Tax Cost Var - Invol Con-New York-Norm	(\$96,000)	\$0	\$0
	Tax Cost Var - Invol Con-New York-Norm-Common	(\$4,414)	\$0	\$0
	Tax Repair Expense-Federal-Norm	\$136,319,799	\$0	\$0
	Tax Repair Expense-New York-Norm	(\$8,870,454)	\$0	\$0
4	Thermal Energy Network (182)	0	(753)	37
5	TSC Non-Firm Rev. Deferral (182)	(339,071)	(70,041)	360,558
6	Unamortized Loss on Reacquired Debt - Common (182)	(2,894,245)	(43,755)	881,513
7	Vacation Pay Accrual-Federal-Norm	866,571	0	0
8	Vacation Pay Accrual-New York-Norm	(56,327)	0	0
9	Value Stack (182)	(3,796,840)	(5,728,906)	1,643,060
10	Water Vulnerability Program (183)	(320,476)	0	0
11	FERC Electric Reclass between 1900 & 2830	(814,412,165)		
12				
13				
14				
15				
23				
24	TOTAL Electric	(\$1,882,969,188)	(\$1,426,418,809)	\$1,013,187,414

25	Gas			
26	Accelerated Tax Depr-Federal-FT	\$542,954	\$0	\$0
	Accelerated Tax Depr-Federal-FT-Common	(\$102,375)	\$0	\$0
	Accelerated Tax Depr-Federal-Norm	\$178,691,709	\$0	\$0
	Accelerated Tax Depr-Federal-Norm-Common	\$5,478,483	\$0	\$0
	Accelerated Tax Depr-New York-Norm	(\$4,265,381)	\$0	\$0
	Accelerated Tax Depr-New York-Norm-Common	(\$342,812)	\$0	\$0
	Accrued Bonus-Federal-Norm	\$251,191	\$0	\$0
	Accrued Bonus-New York-Norm	(\$16,327)	\$0	\$0
	Accrued Local Property Tax (236)	(\$1,964,303)	\$0	\$0
	Accumulated Amortization Operating Lease - Common (101)	\$5,458,114	(\$99,077)	\$1,996,062
	AFUDC Debt-Federal	\$3,113	\$0	\$0
	AFUDC Debt-Federal-Common	\$15,079	\$0	\$0
	AFUDC Debt-Federal-FT	(\$144,808)	\$0	\$0
	AFUDC Debt-Federal-FT-Common	(\$6,816)	\$0	\$0
	AFUDC Debt-Incurred-CWIP	(\$3,409,399)	(\$1,804,440)	\$89,566
	AFUDC Debt-Incurred-CWIP-FT	(\$33,584)	\$0	\$0
	AFUDC Debt-New York-Norm	(\$6,742)	\$0	\$0
	AFUDC Debt-New York-Norm-Common	(\$1,292)	\$0	\$0
	AFUDC Debt-PT Reversal-CWIP-Common-FT	\$5,377	\$0	\$0
	AFUDC Debt-PT Reversal-CWIP-FT	\$147,772	\$0	\$0
	AFUDC Equity Incurred ATL	(\$1,595,792)	\$0	\$0
	AFUDC Equity-Federal-FT	(\$488,757)	\$0	\$0
	AFUDC Equity-Federal-FT-Common	(\$236,902)	\$0	\$0
	AFUDC Equity-New York-FT	(\$110,315)	\$0	\$0
	AFUDC Equity-New York-Norm	(\$1,815)	\$0	\$0
	AFUDC Equity-New York-Norm-Common	(\$33,826)	\$0	\$0
	AFUDC Equity-PT Reversal-CWIP	\$525,789	\$0	\$0
	AFUDC Equity-PT Reversal-CWIP-Common	\$211,460	\$0	\$0
	Algonquin Pipeline Upgrade (182)	(\$3,545,839)	(\$146,474)	\$132,650
	Arrears Relief Program Deferral - Common (182)	\$0	(\$4,044,283)	\$3,205,381
	Astoria Easement - Common (254)	\$7,295	\$0	\$0
	Bad Debts (144)	\$3,210,182	\$0	\$0
	Brooklyn Queens Demand Management Program - Common (182)	(\$14,073)	\$0	\$0
	Building Meter Conversion Study (182)	(\$52,090)	(\$8,581)	\$37,700
	Cap Interest-Incurred-CWIP-FT	\$11,870	\$0	\$0
	Cap Interest-PT Reversal-CWIP-FT	\$102,510	\$0	\$0
	Capitalized Software-Federal-FT	(\$8)	\$0	\$0
	Capitalized Software-Federal-Norm-Common	\$258,301	\$0	\$0
	Capitalized Software-New York-Norm	(\$0)	\$0	\$0
	Capitalized Software-New York-Norm-Common	(\$16,790)	\$0	\$0
	CIAC-Federal-Norm	(\$1,445,771)	\$0	\$0
	CIAC-Federal-Norm-Common	(\$1,689)	\$0	\$0
	CIAC-Incurred-CWIP	(\$651,562)	\$0	\$0
	CIAC-New York-Norm	\$105,259	\$0	\$0
	CIAC-New York-Norm-Common	\$117	\$0	\$0
	Climate Vulnerability Study - Common (182)	\$344	(\$320)	\$332
	Columbia Property Swap - Common (182)	(\$2,248)	\$0	\$0
	Cost of Removal-Federal-FT	(\$8,407,956)	\$0	\$0
	Cost of Removal-Federal-FT-Common	(\$635,443)	\$0	\$0
	Cost of Removal-New York-Norm	(\$583,134)	\$0	\$0
	Cost of Removal-New York-Norm-Common	(\$14,603)	\$0	\$0
	COVID-19 Deferrals (182)	(\$11,676,271)	(\$990,575)	\$471,467
	COVID-19 LPC - Other Fees (174)	(\$2,970,616)	(\$4,576,069)	\$6,240,020
	Credits and Incentives-Federal-Norm-Common	\$11,713	\$0	\$0
	Credits and Incentives-New York-Norm-Common	(\$131)	\$0	\$0
	Deferred Fuel (182)	(\$1,134,533)	(\$59,255)	\$1,193,788
	Deferred Fuel (253)	\$4,209,338	(\$350,313)	\$7,057,591
	Deferred Rent NYC NFMR Vaults Asset (186)	(\$310,885)	(\$1,889,915)	\$1,738,553
	Deposit Rec From ISO - Common (186)	(\$150,528)	(\$9,333)	\$26,351
	ERRP Interdept Rent Shortfall Recovery from Steam (182)	(\$37,676)	(\$1,843)	\$37,129
	Expensed Software-Federal-Norm-Common	(\$101,054)	\$0	\$0
	Expensed Software-New York-Norm-Common	\$6,569	\$0	\$0
	Federal Rate Change - Unprotected Property	(\$5,210,758)	\$0	\$0
	Finance Lease Right-Of-Use Asset - Common (101)	(\$55,567)	(\$969)	\$19,519
	GAC GCR Interest Overcollection (254)	(\$100,782)	(\$45,170)	\$32,824
	Gas Service Line Deferral (182)	(\$23,888,033)	(\$10,338,123)	\$20,036,615
	Gas Service Line Recovered through MRA (182)	(\$2,269,323)	(\$21,027,412)	\$11,561,295
	Gas T&D Reconciliation (182)	\$70,801	(\$1,849)	\$37,250
	Hedging Realized and Deferred Loss (182)	(\$151,305)	(\$3,126,327)	\$535,539
	Injuries & Damages Reserve - Common (182)	(\$316,808)	\$0	\$0
	Injuries & Damages Reserve FT - Common (182)	\$9,622	\$0	\$0
	Injury and Damage Receivable Noncurrent - Common (183)	(\$2,013,788)	(\$39,299)	\$8,253
	Inside Gas Meter Reallocation Cost Deferral (182)	\$711,623	(\$425,540)	\$320,046

Int. on 263a Def Taxes (182)	\$13,215	(\$13,906)	\$690
Interco Stock Based Compensation - Common (146)	\$13,479	(\$97,565)	\$49,364
Interest on Income Tax Adjustment (146)	(\$10,632)	(\$555)	\$11,187
Interest Rec RDM (174)	\$46,036	(\$159,352)	\$8,761
Interference Expense (182)	(\$2,109,782)	(\$31,136)	\$627,275
Inventory Natural Gas Storage - Common (164)	\$68,229	(\$9,492)	\$191,225
Loss on Reaquired Preferred Stock - Common (182)	(\$277)	(\$38)	\$38
Loss on Reaquired Preferred Stock (182)	(\$1,002,137)	(\$1,993)	\$9,492
LT Derivative Liab Option Premium Adj - Common (228)	\$0	(\$214,073)	\$204,757
Materials and Supplies-Federal-Norm	\$2,441,204	\$0	\$0
Materials and Supplies-New York-Norm	(\$158,678)	\$0	\$0
Misc Other-Federal-FT	\$520,279	\$0	\$0
Misc Other-Federal-FT-Common	(\$114,143)	\$0	\$0
Misc Other-Federal-Norm	(\$263,859)	\$0	\$0
Misc Other-Federal-Norm-Common	(\$10,715)	\$0	\$0
Misc Other-New York-Norm	\$229,522	\$0	\$0
Misc Other-New York-Norm-Common	\$2,696	\$0	\$0
MSC-Federal-Norm	\$17,400,306	\$0	\$0
MSC-Federal-Norm-Common	\$3,007	\$0	\$0
MSC-New York-Norm	(\$1,131,969)	\$0	\$0
MSC-New York-Norm-Common	(\$195)	\$0	\$0
MTA Business Tax Surcharge (182)	(\$1,146,189)	(\$1,371,695)	\$1,185,097
MTA Current Tax Amortization 14708	\$1,286,659	(\$3,920)	\$92,917
MTA Current Tax to Reg Asset 14707	(\$838,842)	(\$2,397,296)	\$2,341,045
MTA Def Tax on Non Property	(\$9,781,555)	(\$472,425)	\$420,567
MTA Def Tax on Property	(\$73,256,033)	(\$543,882)	\$114,212
MTA Def Tax on Regulatory Accounts	\$14,949,818	(\$26,794)	\$7,656
MTA Grt Prior (182)	(\$410,316)	(\$1,194,967)	\$1,176,405
MTA SIT Prior Year (182)	(\$273,190)	\$0	\$0
MTA Surcharge Income Tax Current (182)	(\$34,601)	\$0	\$0
New Efficiency New York (182)	(\$16,217,507)	(\$12,157,426)	\$1,619,942
NJ Stray Voltage Assessment and Inspection (182)	(\$13,215)	(\$690)	\$13,906
NY MTA NOL	\$612,070	(\$911,685)	\$791,050
OCI OPEB - Common	(\$93,524)	\$0	(\$0)
OCI OPEB - Common - Historic	\$27,617	\$0	\$0
OCI Pension - Common	(\$326,729)	\$0	\$0
OCI Pension - Common - Historic	\$234,968	\$0	\$0
Oil to Gas Conversion (182)	(\$48,975)	(\$1,307)	\$21,620
OPEB Asset Reserve Funded Status NC (186)	\$0	(\$7,736,861)	\$6,630,776
OPEB-Federal-Norm	\$333,757	\$0	\$0
OPEB-New York-Norm	(\$21,694)	\$0	\$0
Operating Lease Right-Of-Use Asset - Common (101)	(\$28,153,333)	(\$2,965,491)	\$147,196
Payroll Tax Pensions Health-Federal-FT	(\$1,088,672)	\$0	\$0
Payroll Tax Pensions Health-Federal-FT-Common	(\$20,721)	\$0	\$0
Payroll Tax Pensions Health-New York-Norm	(\$53,281)	\$0	\$0
Payroll Tax Pensions Health-New York-Norm-Common	(\$988)	\$0	\$0
Pension (182)	\$3,615,057	(\$9,095,913)	\$5,480,856
Pension Asset Reserve (186)	(\$69,922,353)	(\$67,685,735)	\$5,986,363
Pension Book Diff-Federal-Norm	(\$1,557,141)	\$0	\$0
Pension Book Diff-Federal-Norm-Common	(\$14,201)	\$0	\$0
Pension Book Diff-New York-Norm	\$101,215	\$0	\$0
Pension Book Diff-New York-Norm-Common	\$922	\$0	\$0
Pension Phase In (182)	(\$5,227,000)	(\$273,000)	\$5,500,000
Pipeline Refund (254)	\$452,485	(\$697,624)	\$1,065,130
Plastic Fusion Deferral (182)	(\$293,331)	(\$13,598)	\$675
Prepaid Insurance - Common (165)	(\$1,049,790)	(\$2,389,953)	\$2,330,256
Prepayments - School Tax (165)	(\$430,803)	\$0	\$0
Prepayments - Village Tax (165)	(\$246,810)	\$0	\$0
Property Tax Adjustment (Lien Date) - (165) - FT	(\$71,605)	(\$2,446)	\$514
Property Tax Prepayments NYC - Common (165)	(\$2,005,280)	(\$77,506,398)	\$79,152,589
Property Tax Reconciliation - Common (182)	(\$49,422)	(\$3,018)	\$44,527
Property Tax Reconciliation (182)	(\$2,780,686)	(\$549,640)	\$11,069,676
Property-Topside-Other Federal	(\$34,913)	\$0	\$0
Property-Topside-Other-State	\$2,269	\$0	\$0
Rate Case Incentives (186)	(\$9,847,505)	(\$3,146,920)	\$3,280,164
Rate Case Opeb Defer (182)	(\$1,557,915)	(\$68,100)	\$1,371,974
Rate Case Pension Defer (182)	(\$15,066,258)	(\$1,858,777)	\$8,034,591
Refundable Energy Costs (242)	(\$7,230,184)	(\$5,520,300)	\$31,494,156
Repair Allowance-Federal-Norm	\$5,592,397	\$0	\$0
Repair Allowance-New York-Norm	(\$363,506)	\$0	\$0
Revenue Decoupling Mechanism (174)	(\$24,244,616)	(\$21,563,993)	\$3,068,795
Reversal of Excess DFIT-Unprotected-FBOS	\$2,576,000	\$0	\$0
Reversal of Excess DFIT-Unprotected-Federal	(\$11,201,653)	\$0	\$0
Sale of Property - Common (182)	(\$34,800)	\$0	\$0

	Sales and Comp Use Tax-Federal-FT	(\$101,663)	\$0	\$0
	Sales and Comp Use Tax-Federal-FT-Common	(\$1,678)	\$0	\$0
	Sales and Comp Use Tax-New York-Norm	(\$5,018)	\$0	\$0
	Sales and Comp Use Tax-New York-Norm-Common	(\$81)	\$0	\$0
	Section 185 Clean Air Act Fees (182)	(\$14,636)	\$0	\$0
	Smart Solutions Customer Programs Costs (182)	(\$120,598)	(\$22,990)	\$99,474
	Smart Solutions Heat as a Service Financing (HAAS Financing) (182)	\$0	(\$163,227)	\$8,102
	ST Der Asset Gas Financial - Common (176)	\$25,121	(\$6,556,349)	\$6,751,412
	ST Derivative Liab Option Premium Adj - Common (245)	(\$96,451)	(\$612,567)	\$394,921
	ST Hedge Unrealized Loss Gas Financial (182)	(\$563,742)	(\$12,048,454)	\$6,896,226
	Stock Options Expensed vs Deducted (242)	(\$317,096)	(\$16,562)	\$333,657
	Superfund Liability (182)	(\$36,749,721)	(\$3,548,773)	\$1,246,485
	System Benefit Charges (182)	\$164,921	(\$68,845)	\$3,417
	Tax Capitalized Interest-Federal-FT	\$204,261	\$0	\$0
	Tax Capitalized Interest-Federal-FT-Common	\$6,416	\$0	\$0
	Tax Capitalized Interest-Federal-Norm	(\$20,360)	\$0	\$0
	Tax Capitalized Interest-Federal-Norm-Common	(\$28,638)	\$0	\$0
	Tax Capitalized Interest-New York-Norm	\$12,533	\$0	\$0
	Tax Capitalized Interest-New York-Norm-Common	\$2,010	\$0	\$0
27	Tax Cost Var - Ind Contra-Federal-FT	5,185	0	0
28	Tax Cost Var - Ind Contra-New York-Norm	274	0	0
29	Tax Cost Var - Invol Con-Federal-FT	(7,541)	0	0
30	Tax Cost Var - Invol Con-Federal-FT-Common	(20,865)	0	0
31	Tax Cost Var - Invol Con-New York-Norm	(327)	0	0
32	Tax Cost Var - Invol Con-New York-Norm-Common	(904)	0	0
33	Tax Repair Expense-Federal-Norm	4,752,794	0	0
34	Tax Repair Expense-New York-Norm	(319,362)	0	0
35	Trans Gas Adjustment (182)	427	0	0
36	Transco Heater Odorization Project (Meadowlands) (182)	(7,706,757)	(38,821)	782,100
37	Unamortized Loss on Reacquired Debt - Common (182)	(594,887)	(8,993)	181,187
38	Vacation Pay Accrual-Federal-Norm	262,526	0	0
39	Vacation Pay Accrual-New York-Norm	(17,064)	0	0
40				
41	FERC Gas Reclass between 1900 & 2830	(297,841,417)		
42				
43	TOTAL Gas	(\$456,854,581)	(\$292,758,712)	\$245,020,356
44	Other			
45	Steam:			
	Accelerated Tax Depr-Federal-FT	\$315,055	\$0	\$0
	Accelerated Tax Depr-Federal-Norm	\$41,190,407	\$0	\$0
	Accelerated Tax Depr-New York-Norm	(\$1,387,167)	\$0	\$0
	Accrued Bonus-Federal-Norm	\$46,633	\$0	\$0
	Accrued Bonus-New York-Norm	(\$3,031)	\$0	\$0
	Accrued Local Property Tax (236)	(\$840,145)	\$0	\$0
	Accumulated Amortization Operating Lease - Common (101)	\$2,207,200	(\$40,066)	\$807,185
	AFUDC Debt-Federal	\$8,101	\$0	\$0
	AFUDC Debt-Federal-FT	(\$27,531)	\$0	\$0
	AFUDC Debt-Incurred-CWIP	(\$538,959)	(\$342,403)	\$16,996
	AFUDC Debt-Incurred-CWIP-FT	(\$56,212)	\$0	\$0
	AFUDC Debt-New York-Norm	(\$1,720)	\$0	\$0
	AFUDC Debt-PT Reversal-CWIP-FT	\$3,282	\$0	\$0
	AFUDC Equity Incurred ATL	(\$270,610)	\$0	\$0
	AFUDC Equity-Federal-FT	(\$3,999,092)	\$0	\$0
	AFUDC Equity-New York-Norm	(\$200,127)	\$0	\$0
	AFUDC Equity-PT Reversal-CWIP	\$213,661	\$0	\$0
	Arrears Relief Program Deferral - Common (182)	\$0	(\$356,961)	\$17,718
	Astoria Easement - Common (254)	\$2,950	\$0	\$0
	Brooklyn Queens Demand Management Program - Common (182)	(\$5,691)	\$0	\$0
	Cap Interest-Incurred-CWIP-FT	\$20,691	\$0	\$0
	Cap Interest-PT Reversal-CWIP-FT	\$8,044	\$0	\$0
	Capitalized Software-Federal-FT	(\$1)	\$0	\$0
	CIAC-Federal-Norm	(\$214,285)	\$0	\$0
	CIAC-Incurred-CWIP	(\$40,929)	\$0	\$0
	CIAC-New York-Norm	\$14,531	\$0	\$0
	Climate Vulnerability Study - Common (182)	(\$45,892)	(\$47,416)	\$47,416
	Columbia Property Swap - Common (182)	(\$909)	\$0	\$0
	Cost of Removal-Federal-FT	(\$40,343,587)	\$0	\$0
	Cost of Removal-New York-Norm	(\$1,315,647)	\$0	\$0
	Deferred Fuel (242)	(\$1,350,260)	(\$70,522)	\$1,420,782
	Deferred Rent NYC NFMR Vaults Asset (186)	(\$125,718)	(\$764,260)	\$703,051
	Deposit Rec From ISO - Common (186)	(\$60,872)	(\$3,774)	\$10,656
	EPA SO2 Allowance Proceeds (182)	\$468,864	(\$2,046,862)	\$1,577,998
	EPA SO2 Allowance Proceeds Interest (182)	\$93,372	(\$1,335)	\$26,887
	Federal Rate Change - Unprotected Property	(\$72,320)	\$0	\$0

Finance Lease Right-Of-Use Asset - Common (101)	(\$22,470)	(\$392)	\$7,893
Fuel Amort Und Coll Prior Period (182)	\$375,061	(\$599,631)	\$1,042,384
H2O & H2O Chem Cost Deferral (182)	(\$1,210,862)	(\$959,844)	\$949,091
Hedging Realized and Deferred Loss (182)	(\$44,515)	(\$693,025)	\$87,296
Injuries & Damages Reserve - Common (182)	(\$128,114)	\$0	\$0
Injuries & Damages Reserve FT - Common (182)	\$4,379	\$0	\$0
Injury and Damage Receivable Noncurrent - Common (183)	(\$814,643)	(\$15,892)	\$3,337
Int. on 263a Def Taxes (182)	(\$424,454)	(\$22,169)	\$446,623
Interco Stock Based Compensation - Common (146)	\$5,451	(\$39,454)	\$19,962
Interest Fuel Under Collection Amort Prior Period (182)	(\$832)	(\$145)	\$961
Interest on Income Tax Adjustment (146)	(\$4,300)	(\$225)	\$4,524
Interest on Rate Case Deferral (254)	\$1,467,955	(\$1,427,696)	\$1,129,202
Interest on Steam Rate Case (182)	\$104	(\$184)	\$314
Interest on WTC (254)	\$935,159	(\$10,328)	\$208,080
Interest Rate Case Deferral Gas (182)	(\$0)	(\$1,113,612)	\$1,113,612
Interest Sewer Uncollectible Under Collection Amortization Prior Period (182)	(\$185)	(\$19)	\$195
Interference Expense (182)	(\$1,259,748)	(\$533,041)	\$285,281
Inventory Natural Gas Storage - Common (164)	(\$8,757)	\$0	\$0
Loss on Reaquired Preferred Stock - Common (182)	(\$112)	(\$15)	\$15
Loss on Reaquired Preferred Stock (182)	(\$524,962)	(\$1,044)	\$4,972
LT Derivative Liab Option Premium Adj - Common (228)	\$0	(\$86,569)	\$82,801
Materials and Supplies-Federal-Norm	\$763,011	\$0	\$0
Materials and Supplies-New York-Norm	(\$49,596)	\$0	\$0
Misc Other-Federal-FT	\$335,221	\$0	\$0
Misc Other-Federal-Norm	(\$110,419)	\$0	\$0
Misc Other-New York-Norm	\$59,179	\$0	\$0
MSC-Federal-Norm	\$3,998,322	\$0	\$0
MSC-New York-Norm	(\$260,183)	\$0	\$0
MTA Current Tax Amortization 14708	\$722,261	(\$83,296)	\$13,685
MTA Current Tax to Reg Asset 14707	(\$266,527)	(\$781,308)	\$833,826
MTA Def Tax on Non Property	(\$550,069)	(\$171,799)	\$131,741
MTA Def Tax on Property	(\$27,910,543)	(\$102,768)	\$21,581
MTA Def Tax on Regulatory Accounts	\$257,952	(\$28,575)	\$6,198
MTA SIT Prior Year (182)	(\$254,668)	\$0	\$0
MTA Surcharge Income Tax Current (182)	\$21,092	\$0	\$0
NJ Stray Voltage Assessment and Inspection (182)	\$424,454	(\$446,623)	\$22,169
NY MTA NOL	\$3,336,002	(\$239,829)	\$353,400
OCI OPEB - Common	(\$37,820)	\$0	(\$0)
OCI OPEB - Common - Historic	\$11,168	\$0	\$0
OCI Pension - Common	(\$132,126)	\$0	(\$0)
OCI Pension - Common - Historic	\$95,018	\$0	\$0
OPEB Asset Reserve Funded Status NC (186)	\$0	(\$3,128,699)	\$2,681,411
OPEB-Federal-Norm	\$90,310	\$0	\$0
OPEB-New York-Norm	(\$5,870)	\$0	\$0
Operating Lease Right-Of-Use Asset - Common (101)	(\$11,384,890)	(\$1,199,211)	\$59,524
Over-recovery of Steam Storage and handling cost (254)	\$2,077,459	(\$1,387,405)	\$218,939
Payroll Tax Pensions Health-Federal-FT	(\$124,388)	\$0	\$0
Payroll Tax Pensions Health-New York-Norm	(\$5,390)	\$0	\$0
Pension (182)	(\$5,622,029)	(\$1,627,408)	\$7,249,437
Pension Asset Reserve (186)	(\$28,275,811)	(\$27,371,347)	\$2,420,818
Pension Book Diff-Federal-Norm	(\$2,639,301)	\$0	\$0
Pension Book Diff-New York-Norm	\$171,555	\$0	\$0
Prepaid Insurance - Common (165)	(\$424,523)	(\$966,470)	\$942,329
Prepayments - School Tax (165)	(\$184,257)	\$0	\$0
Prepayments - Village Tax (165)	(\$105,562)	\$0	\$0
Property Tax Adjustment (Lien Date) - (165) - FT	(\$1,051)	(\$164)	\$34
Property Tax Prepayments NYC - Common (165)	(\$809,213)	(\$31,342,715)	\$32,008,454
Property Tax Reconciliation - Common (182)	(\$19,986)	(\$1,220)	\$18,006
Property Tax Reconciliation (182)	(\$27,719,448)	(\$24,293,236)	\$12,078,317
Property Tax Refund (182)	(\$15,201,423)	(\$3,199,075)	\$158,790
Property-Topside-Other Federal	(\$10,991)	\$0	\$0
Property-Topside-Other-State	\$714	\$0	\$0
Rate Case Cost (182)	(\$5,109,079)	(\$1,141,261)	\$56,648
Rate Case Medicare Sub Defer (182)	\$26,156	(\$273)	\$5,500
Rate Case Opeb (182)	(\$106,451)	(\$5,560)	\$112,011
Rate Case Opeb Defer (182)	(\$569,456)	(\$21,606)	\$435,295
Refundable Energy Costs (242)	\$199,405	(\$3,126,110)	\$1,363,148
Repair Allowance-Federal-Norm	\$207,212	\$0	\$0
Repair Allowance-New York-Norm	(\$13,469)	\$0	\$0
Sale of Property - Common (182)	(\$14,073)	\$0	\$0
Sales and Comp Use Tax-Federal-FT	(\$14,748)	\$0	\$0
Sales and Comp Use Tax-New York-Norm	(\$639)	\$0	\$0
Section 185 Clean Air Act Fees (182)	(\$824,971)	\$0	\$0
Sewer Charges Under Collection Amortization Prior Period (182)	(\$59,300)	(\$2,854)	\$57,506

	ST Der Asset Gas Financial - Common (176)	\$10,159	(\$2,651,314)	\$2,730,195
	ST Derivative Liab Option Premium Adj - Common (245)	(\$39,004)	(\$247,715)	\$159,702
	ST Hedge Unrealized Loss Gas Financial (182)	(\$210,037)	(\$3,246,884)	\$1,672,888
	Station Fuel Conversion Carrying Charges (182)	\$372,424	(\$3,890)	\$78,375
	Steam SC4 Lost Revenue Deferral (182)	\$113,197	(\$108,788)	\$95,965
	Steam Variance (182)	\$51,914	(\$105,675)	\$126,720
	STM Rate Case 13-S-0032 Continue Amort Reg Asset (182)	(\$429,725)	(\$565,088)	\$479,104
	Stock Options Expensed vs Deducted (242)	(\$119,669)	(\$6,250)	\$125,919
	Superfund Liability (182)	(\$9,507,897)	(\$1,405,156)	\$701,127
	Tax Capitalized Interest-Federal-FT	\$296,446	\$0	\$0
	Tax Capitalized Interest-Federal-Norm	(\$192,958)	\$0	\$0
	Tax Capitalized Interest-New York-Norm	\$25,400	\$0	\$0
	Tax Cost Var - Ind Contra-Federal-FT	\$1,769	\$0	\$0
	Tax Cost Var - Ind Contra-New York-Norm	\$77	\$0	\$0
	Tax Cost Var - Invol Con-Federal-FT	(\$347,635)	\$0	\$0
	Tax Cost Var - Invol Con-New York-Norm	(\$15,064)	\$0	\$0
	Tax Repair Expense-Federal-Norm	\$8,424,157	\$0	\$0
	Tax Repair Expense-New York-Norm	(\$549,377)	\$0	\$0
	Unamortized Loss on Reacquired Debt - Common (182)	(\$240,565)	(\$3,637)	\$73,270
	Vacation Pay Accrual-Federal-Norm	\$54,470	\$0	\$0
	Vacation Pay Accrual-New York-Norm	(\$3,541)	\$0	\$0
	Non Oper			
	Accelerated Tax Depr-Federal-FT	(\$191,098)	\$0	\$0
	Accelerated Tax Depr-Federal-Norm	\$11,990	\$0	\$0
	Accelerated Tax Depr-New York-Norm	(\$8,968)	\$0	\$0
	AFUDC Equity-Federal-FT	(\$117)	\$0	\$0
	AFUDC Equity-New York-Norm	(\$5)	\$0	\$0
	CIAC-Federal-Norm	(\$12)	\$0	\$0
	CIAC-New York-Norm	\$1	\$0	\$0
	Cost of Removal-Federal-FT	(\$506)	\$0	\$0
	Cost of Removal-New York-Norm	(\$22)	\$0	\$0
	Investment In Honeoye Corp Earnings (124)	(\$1,751,168)	(\$596,762)	\$35,958
	Investment Income Reversal - NY Transco	\$34,518	\$0	\$0
	Investment Income Reversal - Stagecoach	\$0	(\$14,996)	\$904
	Misc Other-Federal-FT	(\$10,580)	\$0	\$0
	Misc Other-New York-Norm	(\$458)	\$0	\$0
	MTA Def Tax on Regulatory Accounts	(\$16,847)	(\$2)	\$3
	Partnership Income (124)	(\$314,710)	(\$35,356)	\$2,130
	Payroll Tax Pensions Health-Federal-FT	(\$33)	\$0	\$0
	Payroll Tax Pensions Health-New York-Norm	(\$1)	\$0	\$0
	Sale of Property (182)	(\$143,895)	\$0	\$0
	Sale of Property (182) Non-Oper	(\$2,259,447)	(\$463)	\$28
	Sale of Property (254)	\$245,611	\$0	\$0
	Sale of Property (254) Non-Oper	(\$34,944)	(\$2,745,126)	\$2,752,496
	Unrealized Gain/Loss on SRIP (128)	(\$39,406,183)	(\$13,208,295)	\$34,888,790
46				
47				
48	Steam & Non Oper Reclass between 1900 & 2830	(52,202,499)		
49				
50				
51				
52	TOTAL Other	(\$222,340,370)	(\$134,791,093)	\$115,187,575

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1				
2				
3				
4				
5				
6				
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Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for pages 276 and 277.  
Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
		* various	\$911,987,600	* various	\$754,784,814	\$2,138,997,797	3
						0	4
						0	5
						0	6
						0	7
						0	8
\$0	\$0		\$911,987,600		\$754,784,814	\$2,138,997,797	9
							10
		* various	\$321,616,915	* various	\$379,698,819	\$562,674,842	11
						0	12
						0	13
						0	14
						0	15
						0	16
\$0	\$0		\$321,616,915		\$379,698,819	\$562,674,842	17
		* various	59,797,072	* various	55,018,858	237,165,674	18
\$0	\$0		\$1,293,401,587		\$1,189,502,491	\$2,938,838,313	19
							20
			\$1,209,896,884		\$1,054,469,383	\$1,281,478,418	21
			83,504,703		135,033,108	1,657,359,895	22
						\$0	23

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							Line No.
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
			\$19,951		(\$401,946)	(\$6,139,742)	3
			\$21,470		(\$1,127)	(\$479,487)	
			\$426,565		(\$8,216,073)	\$379,991,592	
			\$251,538		(\$5,067,610)	\$21,931,815	
			\$0		(\$0)	(\$7,718,524)	
			\$0		(\$0)	(\$1,673,730)	
			\$0		(\$0)	\$786,498	
			\$0		(\$0)	(\$51,122)	
			\$0		\$0	(\$12,065,369)	
			\$0		\$0	\$35,784,056	
			\$0		(\$0)	\$89,547	
			\$0		(\$0)	\$73,623	
			\$2,211		(\$6,051)	(\$22,512)	
			\$952		(\$115)	(\$32,441)	
			\$0		\$0	(\$16,738,396)	
			\$0		\$0	(\$703,046)	
			\$0		(\$0)	(\$6,128)	
			\$0		(\$0)	(\$6,306)	
			\$0		\$0	\$26,250	
			\$0		\$0	(\$168,061)	
			\$78,916		(\$1,589,893)	(\$6,935,093)	
			\$305,488		(\$670,540)	(\$7,380,568)	
			\$154,709		(\$52,316)	(\$1,054,248)	
			\$15,199		(\$173,523)	(\$815,519)	
			\$32,768		(\$13,336)	(\$145,718)	
			\$923,010		(\$45,815)	\$3,020,385	
			\$93,179		(\$4,625)	\$1,120,978	
			\$0		\$0	(\$4,081,431)	
			\$0		\$0	\$35,491	
			\$0		\$0	(\$1,307)	
			\$41,505		(\$857,864)	(\$7,189,994)	
			\$0		\$0	(\$68,469)	
			\$0		\$0	\$65,516	
			\$0		\$0	\$248,487	
			\$0		\$0	\$5,861	
			\$80		(\$12)	(\$130)	
			\$0		\$0	\$438,110	
			\$0		\$0	\$1,261,114	
			\$0		(\$0)	(\$28,492)	
			\$0		\$0	(\$81,972)	
			\$0		\$0	\$27,114	
			\$0		\$0	(\$4,025,963)	
			\$0		\$0	(\$8,244)	
			\$0		\$0	(\$2,443,597)	
			\$0		(\$0)	\$272,178	
			\$0		\$0	\$570	
			\$0		\$0	\$45,536	
			\$0		\$0	(\$10,937)	
			\$8,625,341		(\$428,131)	(\$220,594,105)	
			\$493,395		(\$411,501)	(\$3,020,563)	
			\$0		(\$0)	(\$10,095,303)	
			\$0		(\$0)	(\$71,298)	
			\$16,887,461		(\$19,017,330)	(\$68,541,572)	
			\$0		\$0	\$0	
			\$4,686,404		(\$7,344,814)	(\$3,138,565)	
			\$0		\$0	(\$5,795,826)	
			\$0		(\$0)	\$57,187	
			\$0		(\$0)	(\$638)	
			\$0		\$0	\$0	
			\$0		\$0	\$0	

			\$0		\$0	(\$2,248,924)
			\$0		\$0	(\$649,550)
			\$0		\$0	\$15,843,995
			\$0		\$0	(\$1,233,925)
			\$0		\$0	\$0
			\$0		\$0	(\$2,974,899)
			\$0		\$0	(\$10,281,058)
			\$0		\$0	\$0
			\$0		\$0	(\$256)
			\$0		\$0	(\$5,600,878)
			\$0		\$0	(\$2,148,899)
			\$0		\$0	(\$493,381)
			\$0		\$0	\$32,070
			\$0		\$0	\$239,316
			\$0		\$0	(\$180,093)
			\$0		\$0	(\$131,732)
			\$0		\$0	(\$7,242,869)
			\$0		\$0	(\$1,541,338)
			\$0		\$0	\$45,846
			\$11,415		(\$847,699)	(\$10,800,684)
			\$0		\$0	(\$168,931)
			\$0		\$0	(\$0)
			\$0		\$0	\$953,645
			\$0		\$0	\$0
			\$0		\$0	(\$4,520,118)
			\$0		\$0	(\$125,754)
			\$680		(\$680)	(\$1,348)
			\$222,164		(\$2,992)	(\$5,031,531)
			\$0		\$0	(\$45,326)
			\$0		\$0	(\$6,753,531)
			\$0		\$0	\$7,902,579
			\$0		(\$0)	\$10,863,381
			\$0		(\$0)	(\$706,120)
			\$16,174		(\$299,015)	\$5,819,111
			\$23,273		(\$1,183)	(\$535,196)
			\$0		\$0	(\$1,888,636)
			\$216		(\$11)	(\$52,111)
			\$0		(\$0)	\$2,035,309
			\$0		(\$0)	\$13,163
			\$0		\$0	(\$6,657,481)
			\$1,826		(\$91)	\$40,422,767
			\$0		\$0	\$14,681
			\$434		(\$136)	(\$2,625,798)
			\$0		\$0	(\$954)
			\$0		\$0	(\$2,843,129)
			\$5,534		(\$635)	\$6,448,113
			\$418,769		(\$419,636)	(\$7,850,700)
			\$28,562,684		(\$23,481,020)	(\$26,312,693)
			\$2,405,353		(\$26,518,901)	(\$308,225,026)
			\$0		(\$3,649,388)	\$19,562,791
			\$0		\$0	(\$562,937)
			\$0		\$0	(\$24,090,905)
			\$0		\$0	(\$372,143)
			\$0		\$0	\$1,367,480
			\$0		\$0	(\$164,197,225)
			\$0		\$0	(\$5,786,268)
			\$23,052,848		(\$25,664,556)	\$2,488,361
			\$733,079		(\$210,940)	\$67,123
			\$0		\$0	\$134,361
			\$100,632		(\$2,027,376)	(\$3,516,350)
			\$0		\$0	\$1,143,166
			\$0		\$0	(\$5,381,327)
			\$0		(\$0)	\$1,563,235
			\$0		(\$0)	(\$101,610)
			\$0		\$0	(\$150,683,279)
			\$140,514		(\$26,978)	(\$1,061,682)
			\$5,010		(\$255)	(\$96,413)
			\$0		(\$0)	(\$61,419)
			\$0		(\$0)	(\$4,822)
			\$0		\$0	\$0
			\$0		\$0	(\$640,366,512)
			\$5		(\$0)	(\$6,902,515)
			\$0		(\$0)	(\$69,336)
			\$0		(\$0)	\$448,438

			\$0		(\$0)	\$4,502	
			\$0		\$0	(\$5,397,883)	
			\$0		\$0	(\$2,646,127)	
			\$0		\$0	(\$1,515,986)	
			\$0		\$0	(\$211,731)	
			\$12,700		(\$943,094)	(\$4,246,125)	
			\$0		\$0	\$633,386	
			\$0		\$0	(\$38,497)	
			\$0		\$0	\$14,992	
			\$0		\$0	(\$9,688)	
			\$0		\$0	(\$704,237)	
			\$0		\$0	\$45,775	
			\$0		\$0	(\$16,454)	
			\$0		\$0	\$324,119	
			\$0		\$0	(\$16,560,217)	
			\$0		\$0	(\$4,201,264)	
			\$0		\$0	(\$27,686,234)	
			\$0		\$0	\$0	
			\$17,303		(\$68,316)	\$23,403,605	
			\$0		(\$0)	(\$1,594,015)	
			\$0		\$0	(\$4,229,883)	
			\$0		\$0	\$0	
			\$6,601,056		(\$327,652)	\$18,820,210	
			\$2,122,797		(\$42,766,974)	(\$121,932,530)	
			\$0		\$0	\$2	
			\$0		\$0	(\$169,309)	
			\$0		\$0	\$3,398	
			\$31,949		(\$5,914)	(\$219,587)	
			\$456		(\$23)	(\$7,761)	
			\$0		(\$0)	(\$13,076)	
			\$0		(\$0)	(\$395)	
			\$0		\$0	(\$1,482,686)	
			\$0		\$0	\$1,071,240	
			\$0		\$0	(\$184,443)	
			\$0		\$0	(\$1,528,146)	
			\$0		\$0	(\$24,990,367)	
			\$0		\$0	(\$3,265,502)	
			\$0		\$0	\$0	
			\$0		\$0	(\$44,035,748)	
			\$0		\$0	(\$1,134,793)	
			\$0		\$0	(\$186,796,326)	
			\$0		\$0	(\$100,687)	
			\$0		\$0	(\$8,920,712)	
			\$8,236		(\$165,901)	\$748,135	
			\$54		(\$1,094)	\$30,287	
			\$0		\$0	(\$998,940)	
			\$0		(\$0)	(\$139,821)	
			\$0		(\$0)	\$122,024	
			\$0		(\$0)	\$9,814	
			\$327		(\$2,120)	\$9,112	
			\$0		(\$0)	\$638	
			\$3,063		(\$155)	(\$2,204,346)	
			\$46		(\$2)	(\$101,824)	
			\$0		(\$0)	(\$96,000)	
			\$0		(\$0)	(\$4,414)	
			\$16,698		(\$1,961)	\$136,334,536	
			\$0		(\$0)	(\$8,870,454)	
			0		0	(716)	4
			0		0	(48,555)	5
			0		0	(2,056,488)	6
			0		(0)	866,571	7
			0		(0)	(56,327)	8
			0		0	(7,882,687)	9
			0		0	(320,476)	10
			814,412,165		(583,047,495)	(583,047,495)	11
							12
							13
							14
							15
						0	23
\$0	\$0		\$911,987,600		(\$754,784,814)	(\$2,138,997,797)	24

						25
			\$7,201		(\$97,637)	\$452,518
			\$4,397		(\$231)	(\$98,208)
			\$99,066		(\$1,939,725)	\$176,851,050
			\$51,520		(\$1,037,944)	\$4,492,058
			\$0		(\$0)	(\$4,265,381)
			\$0		(\$0)	(\$342,812)
			\$0		(\$0)	\$251,191
			\$0		\$0	(\$16,327)
			\$0		\$0	(\$1,964,303)
			\$0		\$0	\$7,355,099
			\$0		(\$0)	\$3,113
			\$0		\$0	\$15,079
			\$2,777		(\$144)	(\$142,176)
			\$195		(\$23)	(\$6,645)
			\$0		\$0	(\$5,124,273)
			\$0		\$0	(\$33,584)
			\$0		(\$0)	(\$6,742)
			\$0		(\$0)	(\$1,292)
			\$0		\$0	\$5,377
			\$0		\$0	\$147,772
			\$17,511		(\$352,780)	(\$1,931,062)
			\$13,716		(\$133,016)	(\$608,057)
			\$31,687		(\$10,715)	(\$215,930)
			\$3,015		(\$32,638)	(\$139,938)
			\$0		(\$0)	(\$1,815)
			\$6,711		(\$2,731)	(\$29,846)
			\$174,696		(\$8,671)	\$691,814
			\$19,085		(\$947)	\$229,598
			\$0		\$0	(\$3,559,662)
			\$0		\$0	(\$838,902)
			\$0		\$0	\$7,295
			\$0		\$0	\$3,210,182
			\$0		\$0	(\$14,073)
			\$0		\$0	(\$22,971)
			\$0		\$0	\$11,870
			\$0		\$0	\$102,510
			\$1		(\$0)	(\$7)
			\$0		\$0	\$258,301
			\$0		\$0	(\$0)
			\$0		\$0	(\$16,790)
			\$0		\$0	(\$1,445,771)
			\$0		\$0	(\$1,689)
			\$0		\$0	(\$651,562)
			\$0		(\$0)	\$105,259
			\$0		(\$0)	\$117
			\$0		\$0	\$356
			\$0		\$0	(\$2,248)
			\$4,857,935		(\$1,300,937)	(\$4,850,957)
			\$101,057		(\$84,283)	(\$618,670)
			\$0		(\$0)	(\$583,134)
			\$0		\$0	(\$14,603)
			\$1,277,582		(\$4,151,655)	(\$15,069,452)
			\$0		\$0	(\$1,306,665)
			\$0		(\$0)	\$11,713
			\$0		(\$0)	(\$131)
			\$0		\$0	\$0
			\$0		\$0	\$10,916,616
			\$0		\$0	(\$462,247)
			\$0		\$0	(\$133,509)
			\$0		\$0	(\$2,390)
			\$0		(\$0)	(\$101,054)
			\$0		\$0	\$6,569
			\$0		\$0	(\$5,210,758)
			\$0		\$0	(\$37,017)
			\$110,639		(\$178,990)	(\$181,478)
			\$0		\$0	(\$14,189,541)
			\$0		\$0	(\$11,735,440)
			\$0		\$0	\$106,202
			\$0		\$0	(\$2,742,094)
			\$0		\$0	(\$316,808)
			\$0		\$0	\$9,622
			\$2,346		(\$174,237)	(\$2,216,725)
			\$0		\$0	\$606,129

		\$0	\$0	\$0
		\$0	\$0	(\$34,722)
		\$0	\$0	\$0
		\$0	\$0	(\$104,556)
		\$0	\$0	(\$1,513,643)
		\$0	\$0	\$249,962
		\$140	(\$140)	(\$277)
		\$42,085	(\$567)	(\$953,120)
		\$0	\$0	(\$9,316)
		\$0	(\$0)	\$2,441,204
		\$0	(\$0)	(\$158,678)
		\$832	(\$16,306)	\$504,806
		\$4,767	(\$242)	(\$109,618)
		\$0	(\$0)	(\$263,859)
		\$44	(\$2)	(\$10,673)
		\$0	(\$0)	\$229,522
		\$0	(\$0)	\$2,696
		\$486	(\$25)	\$17,400,767
		\$0	(\$0)	\$3,007
		\$0	(\$0)	(\$1,131,969)
		\$0	(\$0)	(\$195)
		\$0	\$0	(\$1,332,786)
		\$7,043	(\$297)	\$1,382,401
		\$177,449	(\$181,713)	(\$899,357)
		\$5,172,107	(\$6,182,009)	(\$10,843,315)
		\$0	(\$8,367,464)	(\$82,053,166)
		\$32,661	(\$405,362)	\$14,557,979
		\$0	\$0	(\$428,878)
		\$0	\$0	(\$273,190)
		\$0	\$0	(\$34,601)
		\$0	\$0	(\$26,754,991)
		\$0	\$0	\$0
		\$9,650,238	(\$11,999,508)	(\$1,857,835)
		\$150,678	(\$43,357)	\$13,797
		\$0	\$0	\$27,617
		\$20,684	(\$416,709)	(\$722,755)
		\$0	\$0	\$234,968
		\$0	\$0	(\$28,663)
		\$0	\$0	(\$1,106,085)
		\$0	(\$0)	\$333,757
		\$0	(\$0)	(\$21,694)
		\$0	\$0	(\$30,971,628)
		\$67,763	(\$3,528)	(\$1,024,437)
		\$1,026	(\$52)	(\$19,747)
		\$0	(\$0)	(\$53,281)
		\$0	(\$0)	(\$988)
		\$0	\$0	\$0
		\$0	\$0	(\$131,621,725)
		\$0	(\$1)	(\$1,557,142)
		\$0	(\$0)	(\$14,201)
		\$0	(\$0)	\$101,215
		\$0	(\$0)	\$922
		\$0	\$0	\$0
		\$0	\$0	\$819,991
		\$0	\$0	(\$306,254)
		\$0	\$0	(\$1,109,487)
		\$0	\$0	(\$430,803)
		\$0	\$0	(\$246,810)
		\$146	(\$10,843)	(\$84,234)
		\$0	\$0	(\$359,090)
		\$0	\$0	(\$7,913)
		\$0	\$0	\$7,739,350
		\$0	\$0	(\$34,913)
		\$0	\$0	\$2,269
		\$0	\$0	(\$9,714,261)
		\$0	\$0	(\$254,041)
		\$0	\$0	(\$8,890,444)
		\$0	\$0	\$18,743,671
		\$0	(\$0)	\$5,592,397
		\$0	(\$0)	(\$363,506)
		\$0	\$0	(\$42,739,814)
		\$1,355,271	(\$67,271)	\$3,864,000
		\$292,525	(\$5,893,351)	(\$16,802,480)
		\$0	\$0	(\$34,800)

			\$6,776		(\$353)	(\$95,239)	
			\$93		(\$5)	(\$1,590)	
			\$0		(\$0)	(\$5,018)	
			\$0		(\$0)	(\$81)	
			\$0		\$0	(\$14,636)	
			\$0		\$0	(\$44,114)	
			\$0		\$0	(\$155,125)	
			\$0		\$0	\$220,184	
			\$0		\$0	(\$314,097)	
			\$0		\$0	(\$5,715,969)	
			\$0		\$0	\$0	
			\$0		\$0	(\$39,052,009)	
			\$0		\$0	\$99,494	
			\$1,300		(\$26,189)	\$179,372	
			\$11		(\$224)	\$6,203	
			\$0		(\$0)	(\$20,360)	
			\$0		\$0	(\$28,638)	
			\$0		(\$0)	\$12,533	
			\$0		(\$0)	\$2,010	
			29		(562)	4,652	27
			0		(0)	274	28
			0		(0)	(7,541)	29
			10		(0)	(20,856)	30
			0		(0)	(327)	31
			0		(0)	(904)	32
			10,195		(532)	4,762,457	33
			0		(0)	(319,361)	34
			0		0	427	35
			0		0	(6,963,478)	36
			0		0	(422,693)	37
			0		(0)	262,526	38
			0		(0)	(17,064)	39
							40
			297,841,417		(336,574,902)	(336,574,902)	41
						0	42
\$0	\$0		\$321,616,915		(\$379,698,819)	(\$562,674,841)	43
							44
							45
			\$2,581		(\$52,004)	\$265,632	
			\$90,247		(\$1,673,353)	\$39,607,301	
			\$78		(\$168)	(\$1,387,257)	
			\$122		(\$2,321)	\$44,434	
			\$151		(\$8)	(\$2,888)	
			\$0		\$0	(\$840,145)	
			\$0		\$0	\$2,974,319	
			\$20		(\$379)	\$7,742	
			\$1,475		(\$77)	(\$26,133)	
			\$0		\$0	(\$864,366)	
			\$0		\$0	(\$56,212)	
			\$89		(\$5)	(\$1,636)	
			\$0		\$0	\$3,282	
			\$3,133		(\$63,129)	(\$330,605)	
			\$264,863		(\$15,000)	(\$3,749,229)	
			\$10,954		(\$1,705)	(\$190,878)	
			\$28,972		(\$1,438)	\$241,195	
			\$0		\$0	(\$339,243)	
			\$0		\$0	\$2,950	
			\$0		\$0	(\$5,691)	
			\$0		\$0	\$20,691	
			\$0		\$0	\$8,044	
			\$1		(\$0)	(\$0)	
			\$18,976		(\$942)	(\$196,252)	
			\$0		\$0	(\$40,929)	
			\$64		(\$1,298)	\$13,298	
			\$0		\$0	(\$45,892)	
			\$0		\$0	(\$909)	
			\$204,882		(\$4,127,666)	(\$44,266,371)	
			\$0		\$0	(\$1,315,647)	
			\$0		\$0	\$0	
			\$0		\$0	(\$186,927)	
			\$0		\$0	(\$53,990)	
			\$0		\$0	\$0	
			\$0		\$0	\$118,925	
			\$0		\$0	(\$72,320)	

		\$0	\$0	(\$14,969)
		\$0	\$0	\$817,815
		\$0	\$0	(\$1,221,615)
		\$0	\$0	(\$650,244)
		\$0	\$0	(\$128,114)
		\$0	\$0	\$4,379
		\$949	(\$70,460)	(\$896,708)
		\$0	\$0	\$0
		\$0	\$0	(\$14,041)
		\$0	\$0	(\$16)
		\$0	\$0	\$0
		\$0	\$0	\$1,169,461
		\$0	\$0	\$234
		\$0	\$0	\$1,132,910
		\$0	\$0	\$0
		\$0	\$0	(\$9)
		\$0	\$0	(\$1,507,508)
		\$0	\$0	(\$8,757)
		\$57	(\$57)	(\$112)
		\$22,045	(\$297)	(\$499,286)
		\$0	\$0	(\$3,767)
		\$1,985	(\$37,913)	\$727,083
		\$2,464	(\$129)	(\$47,260)
		\$1,155	(\$22,004)	\$314,371
		\$16,029	(\$796)	(\$95,185)
		\$236	(\$4,710)	\$54,705
		\$13,584	(\$259,168)	\$3,752,738
		\$16,876	(\$885)	(\$244,192)
		\$1,037	(\$6,314)	\$647,373
		\$63,203	(\$59,222)	(\$210,028)
		\$1,539,657	(\$2,319,761)	(\$1,370,231)
		\$0	(\$1,581,063)	(\$29,572,793)
		\$3,172	(\$438,951)	(\$200,204)
		\$0	\$0	(\$254,668)
		\$0	\$0	\$21,092
		\$0	\$0	\$0
		\$4,877,207	(\$2,665,517)	\$5,661,263
		\$60,932	(\$17,533)	\$5,579
		\$0	\$0	\$11,168
		\$8,364	(\$168,513)	(\$292,274)
		\$0	\$0	\$95,018
		\$0	\$0	(\$447,288)
		\$307	(\$5,860)	\$84,757
		\$381	(\$20)	(\$5,509)
		\$0	\$0	(\$12,524,577)
		\$0	\$0	\$908,993
		\$26,375	(\$1,386)	(\$99,398)
		\$1,143	(\$60)	(\$4,307)
		\$0	\$0	\$0
		\$0	\$0	(\$53,226,340)
		\$181,609	(\$9,525)	(\$2,467,216)
		\$619	(\$11,805)	\$160,369
		\$0	\$0	(\$448,664)
		\$0	\$0	(\$184,257)
		\$0	\$0	(\$105,562)
		\$10	(\$728)	(\$1,899)
		\$0	\$0	(\$143,474)
		\$0	\$0	(\$3,200)
		\$0	\$0	(\$39,934,367)
		\$0	\$0	(\$18,241,707)
		\$0	\$0	(\$10,991)
		\$0	\$0	\$714
		\$0	\$0	(\$6,193,692)
		\$0	\$0	\$31,383
		\$0	\$0	\$0
		\$0	\$0	(\$155,767)
		\$0	\$0	(\$1,563,557)
		\$655	(\$12,501)	\$195,366
		\$813	(\$43)	(\$12,699)
		\$0	\$0	(\$14,073)
		\$3,543	(\$187)	(\$11,392)
		\$154	(\$8)	(\$494)
		\$0	\$0	(\$824,971)
		\$0	\$0	(\$4,649)

		\$0	\$0	\$89,040	
		\$0	\$0	(\$127,017)	
		\$0	\$0	(\$1,784,033)	
		\$0	\$0	\$446,909	
		\$0	\$0	\$100,374	
		\$0	\$0	\$72,960	
		\$0	\$0	(\$515,709)	
		\$0	\$0	\$0	
		\$0	\$0	(\$10,211,925)	
		\$5,042	(\$101,577)	\$199,911	
		\$55,096	(\$2,735)	(\$140,597)	
		\$396	(\$7,984)	\$17,812	
		\$34	(\$651)	\$1,152	
		\$1	(\$28)	\$50	
		\$13,269	(\$661)	(\$335,027)	
		\$575	(\$29)	(\$14,518)	
		\$21,252	(\$405,230)	\$8,040,179	
		\$26,675	(\$1,399)	(\$524,102)	
		\$0	\$0	(\$170,932)	
		\$165	(\$3,156)	\$51,479	
		\$205	(\$11)	(\$3,346)	
		\$0	\$0	(\$191,098)	
		\$637	(\$350)	\$12,276	
		\$13	(\$55)	(\$9,010)	
		\$0	\$0	(\$117)	
		\$0	\$0	(\$5)	
		\$2	(\$0)	(\$11)	
		\$0	(\$0)	\$1	
		\$0	\$0	(\$506)	
		\$0	\$0	(\$22)	
		\$0	\$0	(\$2,311,972)	
		\$0	\$0	\$34,518	
		\$0	\$0	(\$14,092)	
		\$0	\$0	(\$10,580)	
		\$0	\$0	(\$458)	
		\$41	(\$23)	(\$16,827)	
		\$0	\$0	(\$347,936)	
		\$0	\$0	(\$33)	
		\$0	\$0	(\$1)	
		\$0	\$0	(\$143,895)	
		\$0	\$0	(\$2,259,882)	
		\$0	\$0	\$245,611	
		\$0	\$0	(\$27,574)	
		\$0	\$0	(\$17,725,687)	
				0	46
				0	47
		52,202,499	(40,860,064)	(40,860,064)	48
				0	49
				0	50
				0	51
\$0	\$0	\$59,797,072	(\$55,018,858)	(\$237,165,675)	52

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
						\$0	1
							2
							3
						0	4
						0	5
						0	6
						0	7
						0	8
						0	9
						0	10
						0	11
						0	12
						0	13
						0	14
						0	15
						0	16
						0	17
						0	18
						0	19
						0	20
						0	21
						0	22
						0	23
						0	24
						0	25
						0	26
						0	27
						0	28
						0	29
						0	30
						0	31
						0	32
						0	33
						0	34
						0	35
						0	36
						0	37
						0	38
						0	39
						0	40
						0	41
						0	42
						0	43
						0	44
						0	45
						0	46
						0	47
						0	48
						0	49
						0	50
						0	51
						0	52

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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OTHER REGULATORY LIABILITIES (Account 254)

- Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
- For regulatory liabilities being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$100,000, whichever is less) may be grouped by classes.
- Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
- Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	BUILDING METER CONVERSION STUDY	-		294,582.00	294,582.00	-
2	ST HEDGE UNREALIZED GAIN ELEC FINANCIAL	112,130,181.70		4,985,135,653.07	5,151,592,722.66	278,587,251.29
3	ST HEDGE REALIZE DEFER GAIN	12,134,171.00		451,511,852.00	446,858,781.00	7,481,100.00
4	ST HEDGE UNREALIZE GAIN TRANSM CONGESTION CHARGES	770,426.39		9,071,472.53	9,006,779.39	705,733.25
5	ST HEDGE UNREALIZE GAIN GAS FINANCIAL	2,181,039.80		315,133,839.35	312,952,799.55	-
6	DEFER HEDGE REALIZE GAIN GAS FINANCIAL	4,492,429.98		71,291,731.20	66,839,011.20	39,709.98
7	SPECIAL SETTLEMENT	544,613.35		-	-	544,613.35
8	RATE CASE PENSION DEFER LIABILITY	55,035,055.66		742,646.33	31,912,645.16	86,205,054.49
9	INTEREST ON STEAM FUEL AMORTIZATION	(641.92)		-	-	(641.92)
10	LOAD FOLLOWING CHARGES	4,464.49		-	-	4,464.49
11	DEFER UNBILLED PURCH POWER	121,628,000.00		1,631,988,000.00	1,684,100,000.00	173,740,000.00
12	STEAM FUEL AMORTIZATION OVER COLLECTION PRIOR PERIOD	(31,383.64)		-	-	(31,383.64)
13	GAC OVER COLLECTION CURRENT PERIOD DEFERRAL	(76,328,785.10)		137,632,803.89	31,999,203.91	(181,962,385.08)
14	GAC OVER COLLECTION PRIOR PERIOD DEFERRAL	16,106,131.69		-	25,663,968.88	41,770,100.57
15	DEFER UNBILLED NET	208,841,000.00		4,225,300,000.00	4,220,927,000.00	204,468,000.00
16	LT HEDGE UNREALIZE GAIN ELEC FINANCIAL	54,997,880.19		1,431,137,527.46	1,505,966,618.11	129,826,970.84
17	RDM RECONCILIATION	-		-	21,396,278.83	21,396,278.83
18	ASTORIA EASEMENT ASTORIA ENERGY LI	174,999.40		-	-	174,999.40
19	ASTORIA EASEMENT NYPA	(5,000.00)		-	-	(5,000.00)
20	DEFER AUCTION RATE DEBT	21,519,413.77		3,686,315.79	10,153,728.59	27,986,826.57
21	DEFER NONFIRM REVENUE	2,865,579.42		30,490,901.06	41,028,066.26	13,402,744.62
22	DEFER TRANSM CONGESTION CHARGES AUCTION PROC RET	321,037.12		3,158,872.43	3,192,481.20	354,645.89
23	DEFER TSC NONFIRM REVENUE	-		1,968,258.87	4,800,756.34	2,832,497.47
24	DSM LIQUID DAMAGE	3,606,530.97		1,203,000.00	-	2,403,530.97
25	ERRP ESPLANADE	500,000.00		-	-	500,000.00
26	ERRP MAJOR MAINTENANCE TURB	5,578,556.53		5,909,228.60	8,798,000.04	8,467,327.97
27	GAC GCR INTEREST OVERCOLLECTION	(287,942.04)		685,796.38	445,380.88	(528,357.54)
28	R AND D SURCHARGE DEFERRAL	1,425,865.06		1,343,387.43	2,423,893.88	2,506,371.51
29	DEFER OPEB RATE	-		1,436,333.28	1,436,333.28	-
30	INCIDENT SETTLEMENT	96,978.29		-	-	96,978.29
31	INTEREST ON GAC UNDER COLLECTION	(0.35)		-	-	(0.35)
32	INT ON NONFIRM REV DEFERRAL	28,482.41		17,232.84	37,908.02	49,157.59
33	WTC INCIDENT SYSTEM RESTORATION INTEREST ACCRUED	3,578,184.97		-	756,654.03	4,334,839.00
34	INTEREST SEWER OVER COLL 10_08 TO 09_09	(0.00)		3.68	3.68	(0.00)
35	INTEREST SHORTFALL CAP SP	58,483,538.78		17,160,058.65	8,673,931.36	49,997,411.49
36	INTERFERENCE COST SHARE	40,729,000.00		14,056,000.00	33,291,000.00	59,964,000.00
37	INTEREST ON INTERFERENCE COST SHARE	6,264.06		-	-	6,264.06
38	INTRSTAT PIPELINE REF 4_09 10_09	374,975.04		123,000.00	-	251,975.04
39	LOCAL LAW 11	6,886.25		-	-	6,886.25
40	MANUFACTURING INCENTIVE	2,860,946.42		-	-	2,860,946.42
41	From Insert Page A	235,150,125.85		\$362,164,726	\$310,381,416	\$183,366,816
42	From Insert Page B	2,020,702,969.25		\$694,810,135	\$2,043,744,048	\$3,369,636,883
41	TOTAL	2,910,221,974.79		#####	15,978,673,992.14	4,491,442,609.89

Insert

If applicable, see insert page below:

Consolidated Edison Company of New York

12/31/2022

OTHER REGULATORY LIABILITIES (Account 254)						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	NYSIT RATE CHANGE	5,485,260.60		73,685.56	73,685.56	5,485,260.60
2	GAS PENALTIES OFFPEAK INTERRUPTIBLE	2,871,943.03		311,809.75	2,100,652.94	4,660,786.22
3	PROP TAX OVERRECOVERY	(42,210,801.79)		16,992,630.48	-	(59,203,432.27)
4	PROP TAX REFUND CITY	34,704,479.86		-	-	34,704,479.86
5	PROP TAX REFUND TOWN	116,102.35		113,547.48	475,498.05	478,052.92
6	R AND D RECON	324,312.27		590,690.04	1,567,422.33	1,301,044.56
7	RGGI EMISSIONS ALLOWANCE	7,672,699.08		-	7,103,042.52	14,775,741.60
8	S AND H OVER COLLECTION RECONCILIATION CURRENT PER	(9,474.78)		20,141,815.52	20,462,435.56	311,145.26
9	SALE OF PROPERTY LIABILITY	870,228.73		-	-	870,228.73
10	SALE 280 SOUTH AVENUE	(10,307.65)		-	-	(10,307.65)
11	SALE 708 1ST AVE GAIN	48,697.75		-	-	48,697.75
12	SALE ECHO AVE SUBSTATION PROP	(70,170.82)		-	-	(70,170.82)
13	SALE NORTH FIRST STREET PROPERTY	77,645,914.71		26,134,198.74	47,198.70	51,558,914.67
14	SALE RICHMOND TERRACE SI PROP	(22,559.95)		-	-	(22,559.95)
15	SALE VERPLANK QUARRY PROP	13,597.24		-	-	13,597.24
16	SALE WEST 28TH ST	(185,259.30)		-	-	(185,259.30)
17	SEWER CHGS OVERCOLLECT LIABILITY	(1,783.83)		210.69	210.69	(1,783.83)
18	SYS BENEFIT CHGE LIAB DEF PRIOR YRS	18,953,554.71		17,260,014.10	5,147,533.15	6,841,073.76
19	SYS BENEFIT CHGE INTEREST ACCRUE	62,716,472.24		6,895.63	6,332,058.65	69,041,635.26
20	TRANSM CONGESTION CHARGES AUCTION PROCEED WHOLE	6,720,226.74		1,749,455.30	1,049,984.59	6,020,756.03
21	DIV PLANT UNAUTHORIZED USE CHARGE	2,104.91		1,513,936.49	1,581,144.67	69,313.09
22	MERCHANT FUNCTION COMPETITIVE CHARGES DEFERRAL AN	4,684,079.12		6,355,620.48	10,445,390.56	8,773,849.20
23	GAS IN STORAGE RECON	(142,848.21)		1,752,722.19	566,956.61	(1,328,613.79)
24	SALE OF PARK PLACE	(2,427.48)		-	-	(2,427.48)
25	EAST HARLEM INCIDENT	1,465,291.89		14,049,982.97	12,599,353.21	14,662.13
26	DEFER CUSTOMER OVERCOLLECTIONS	(972,043.41)		162,231.17	271,854.11	(862,420.47)
27	S AND H OVER COLLECTION RECONCILIATION PRIOR PERIOD	5,935,261.96		6,242,111.49	1,450,607.18	1,143,757.65
28	CUSTOMER PORTFOLIO SHARED EARNNGS	10,262,000.00		-	-	10,262,000.00
29	ADDITIONAL 18A ASSESSMENT	1,525,973.46		378,000.00	-	1,147,973.46
30	FELIX SETTLEMENT	5,708,854.05		1,615,927.45	5,496,826.80	9,589,753.40
31	INT REPAIR ALLOW BONUS DEPR	(5,103,853.59)		5,546,029.75	3,171,671.23	(7,478,212.11)
32	PIPELINE REFUND LIABILITY	1,731,337.01		3,010,979.31	4,417,161.66	3,137,519.36
33	WORLD TRADE CENTER RECOVERY	(769,803.86)		152,000.04	-	(921,803.90)
34	RATE CASE DEFERRALS	(1,644,250.32)		329,000.04	-	(1,973,250.36)
35	ENVIRON COST CARRYING CHARGE	3,515,823.39		508,000.08	749,023.92	3,756,847.23
36	SUPPLY RELATED CHARGE DEFERRAL	(401,290.16)		44,477.64	114,569.77	(331,198.03)
37	DSM LIQUIDATED DAMAGE REC INTEREST	869,369.36		288,999.96	-	580,369.40
38	INTEREST ON 263A DEFERRED TAXES	(8,161,516.76)		1,634,000.04	-	(9,795,516.80)
39	OTHER REGULATORY LIABILITIES LT	-		8,754,273.00	8,754,273.00	-
40	REGULATORY LIAB OTHER EMPL BENEFITS	0.01		198,989,586.54	198,989,586.54	0.01
41	INTEREST ON RATE CASE DEFERRAL	(8,589,485.83)		2,811,336.35	2,437,372.10	(8,963,450.08)
42	CAIDI SAIFI DEFERRAL	15,000,189.96		15,000,189.96	-	(0.00)
43	DEFERRED WORKERS COMPENSATION RECOVERIES	1,289,962.74		126,613.56	295,936.80	1,459,285.98
44	INTEREST ON REV REQ CHG DEFERRAL	(1,583,291.45)		-	-	(1,583,291.45)
45	MANAGEMENT VARIABLE PAY	18,020,801.11		9,303,700.00	11,532,600.00	20,249,701.11
46	POR CREDIT AND COLLECTIONS LIABILITY	(451,243.24)		220,053.73	981,365.02	310,068.05
47	STORM COST OVER-COLLECTION	17,328,000.00		-	2,166,000.00	19,494,000.00
48						
49	TOTAL	235,150,125.85		\$362,164,726	\$310,381,416	\$183,366,816

OTHER REGULATORY LIABILITIES (Account 254)						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	HUDSON AVE REVENUE REQUIREMENT DEFERRAL	23,127,745.57		\$0	\$4,976,248	\$28,103,994
2	BQDM & REV DEMO CARRYING CHARGE DEFERRAL	22,115,563.76		4,987,000	3,414,408	20,542,972
3	AMI CUST ENGAGEMENT PLAN AND AMI RATE PILOTS EXP TR	4,843,632.06		654,000	0	4,189,632
4	ELECTRIC VEHICLE RATE INCENTIVE EXPENSE TRUE UP	1,330,581.68		350,000	0	980,582
5	RATE CASE EE AND DM PROGRAMS CARRYING CHARGE DEFERRAL	7,768,257.31		10,903,761	4,004,986	869,483
6	PLASTIC FUSION REMEDIATION PROGRAM	(736.19)		0	0	(736)
7	RESIDENTIAL METHANE DETECTOR PROGRAM DEFERRAL	24,224.69		0	0	24,225
8	NEGATIVE REVENUE ADJUSTMENTS	4,844,628.00		16,305,359	21,943,560	10,482,828
9	SALE OF EASEMENT TO IROQUOIS	1,767.50		0	0	1,768
10	FEDERAL TAX REFORM TRANSITION PERIOD	123,496,308.09		127,395,434	876,264	(3,022,863)
11	EAST HARLEM INCIDENT - FIRE DEPARTMENT FUNDING	(169,460.91)		19	0	(169,480)
12	NEW YORK FACILITIES NATIONAL GRID AGREEMENT	4,806,616.66		20,398	15,948	4,802,167
13	TCC PROCEEDS PAYABLE	5,654,054.28		7,092,304	7,191,247	5,752,998
14	PREFERRED ST REDEMPTION	(835,768.61)		167,000	0	(1,002,769)
15	H2O CHEM AMORT OVR COLL PRIOR PERIOD	(0.78)		0	161	160
16	INTEREST ON H2O CHEM AMORT OVR COLL PRIOR PERIOD	0.00		0	2	2
17	GAS FACILITIES INTERFERENCE COSTS	724,948.84		0	0	724,949
18	TAX REFUND	15,837,832.10		51,055,644	70,933,455	35,715,644
19	SFAS 109 FLOWTHRU DEPRECIATION PLANT	1,714,077,024.35		287,043,191	95,698,204	1,522,732,037
20	SFAS 109 FLOWTHRU NONDEPRECIATION	44,762,938.56		59,836,486	56,995,765	41,922,217
21	SFAS 109 INVESTMENT TAX CREDIT	623,759.09		44,660	2,217	581,316
22	SFAS 109 NONPLANT	71,024,348.81		30,640,188	903,173	41,287,335
23	SFAS 109 CWIP	9,729,697.04		0	0	9,729,697
24	EV FAST CHARGE REBATE	342,523.49		0	82,441	424,964
25	RENEWABLE ENERGY CREDITS AND ZERO EMISSION REFUND	7,279,634.24		14,361,763	11,151,594	4,069,465
26	BATTERY STORAGE INITIATIVE OFFER FEE	860,000.00		788,333	40,000	111,667
27	SALE OF AIR RIGHTS- 282 EXTERIOR ST-BRONX	(115,636.95)		4,184	0	(119,821)
28	SALE OF KENT AVENUE	24,481,919.29		8,161,000	0	16,320,919
29	SALE OF AIR RIGHTS - 47TH RD AND 11TH ST LIC	(5,000.00)		3,500	0	(8,500)
30	GAS COMPLIANCE SETTLEMENT	11,169,345.46		15,288,407	4,249,614	130,552
31	ERRP RENT	1,213,600.00		1,213,200	0	400
32	CUSTOMER SERVICE SYSTEM EXP TRUE UP	2,690,367.22		4,695,224	2,431,735	426,879
33	NON WIRE ALTERNATIVES AND SMARTCHARGE CARRYING CH	3,139,807.14		0	3,059,267	6,199,075
34	18A GENERAL ASSESSMENT REFUND 2017 TO 2018	1,366,431.38		0	16,549	1,382,980
35	SETTLEMENT OF STORMS RILEY AND QUINN	5,715,561.80		0	72,388	5,787,950
36	ACCRUED EE TRACKER AND CLEAN ENERGY FUND	(100,017,373.10)		0	11,645,756	(88,371,617)
37	SALE OF REAL PROPERTY EASEMENT INTERESTS	-		0	13,000	13,000
38	WKRS COMP RESERVE	8,037,545.58		18,571,393	21,930,393	11,396,546
39	TS ISAIAS INSURANCE RECOVERIES - REG LIABILITY	756,281.80		0	2,021,012	2,777,294
40	FLATIRON INSURANCE RECOVERIES	-		0	1,400,000	1,400,000
41	REGULATORY LIAB PENSION	-		28,103,895	1,564,034,885	1,535,930,990
42	HEALTH INSURANCE TAX DEFERRAL	-		0	12,189,000	12,189,000
43	COVID-19 LIABILITY DEFERRALS - RECOVERABLE	-		7,019,835	19,223,766	12,203,932
44	LPC AND OTHER FEES DEFERRAL	-		103,957	123,227,009	123,123,052
45						
46						
47						
48						
49	TOTAL	2,020,702,969.25		\$694,810,135	\$2,043,744,048	\$3,369,636,883

Name of Respondent		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
ELECTRIC OPERATING REVENUES (ACCOUNT 400)				
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f) and (g). Unbilled revenues and MWh related to unbilled revenues need not be reported separately as required in the annual version of these pages</p> <p>2. Report below operating revenues and MWh for each prescribed account and/or category, and manufactured gas revenues in total.</p> <p>3. Report number of customers for each prescribed account and/or category column (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except where separate meter readings</p>		<p>are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>		
		OPERATING REVENUES		
Line No.	Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)	
1	Sales of Electricity			
2	Bundled			
3	(440) Residential Sales	\$3,415,287,631	\$3,092,326,514	
4	(442) Commercial and Industrial Sales			
5	Small (or Commercial) (See Instr. 6)	\$2,732,898,149	\$2,173,414,089	
6	Large (or Industrial) (See Instr. 6)	\$13,588,367	\$9,741,343	
7	(444) Public Street and Highway Lighting	3,321,145	2,769,774	
8	(445) Other Sales to Public Authorities	30,767,848	21,411,493	
9	(446) Sales to Railroads and Railways	2,181,100	522,627	
10	(448) Interdepartmental Sales	0		
11	TOTAL Sales to Ultimate Consumers	6,198,044,240	5,300,185,839	
12	(447) Sales for Resale	28,712,505	46,206,148	
13	TOTAL Sales of Electricity	6,226,756,745	5,346,391,987	
14	(Less) (449.1) Provision for Rate Refunds			
15	TOTAL Revenues Net of Provision for Refunds	6,226,756,745	5,346,391,987	
16	Other Operating Revenues			
17	(450) Forfeited Discounts	0		
18	(451) Miscellaneous Service Revenues	17,782,824	1,664,762	
19	(453) Sales of Water and Water Power		0	
20	(454) Rent from Electric Property	26,073,887	28,650,287	
21	(455) Interdepartmental Rents	18,351,984	17,893,138	
22	(456) Other Electric Revenues	264,620,639	175,208,244	
23	(456.1) Revenues from Transmission of Electricity of Others	3,353,868	\$3,878,173	
24	(456.2) Revenues from Distribution of Electricity of Others*			
25	Residential Sales	\$394,605,349	\$455,178,896	
26	Commercial and Industrial Sales			
27	Small (or Commercial) (See Instr. 6)	\$2,036,813,284	\$2,064,149,082	
28	Large (or Industrial) (See Instr. 6)	\$34,622,108	\$35,299,194	
29	Public Street and Highway Lighting	\$150,078	\$137,252	
30	Other Sales to Public Authorities	\$768,796,165	\$735,859,351	
31	Sales to Railroads and Railways	\$5,898,563	\$6,192,751	
32	Interdepartmental Sales			
33	Other			
34	TOTAL Sales to Ultimate Consumers	3,240,885,547	3,296,816,525	
35	(457.1) Regional Control Services Revenues			
36	(457.2) Miscellaneous Revenues	0	(18,476)	
37				
38	TOTAL Other Operating Revenues	3,571,068,749	3,524,092,654	
39	TOTAL Electric Operating Revenues	\$9,797,825,494	\$8,870,484,641	
<p>* Note: Account (456.2) Revenues from Distribution of Electricity of Others should be separately identified by subcategories on lines 25 - 33. Items recorded on Line 33 - Other should be footnoted with a description.</p>				

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ELECTRIC OPERATING REVENUES (ACCOUNT 400) (Continued)

5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2  
6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of basis of classification in a footnote).  
7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.  
8. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.  
9. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
				2
11,804,737	11,311,387	2,609,391	2,482,139	3
				4
10,417,033	9,274,392	455,075	443,236	5
60,509	51,641	50	43	6
6,962	6,457	3,254	3,244	7
131,542	109,086	1,231	1,192	8
10,457	1,578	2	2	9
0				10
22,431,239	20,754,541	3,069,002	2,929,855	11
386,584	1,095,532			12
22,817,823	21,850,073	3,069,002	2,929,855	13
				14
22,817,823	21,850,073	3,069,002	2,929,855	15
				16
				17
				18
				19
				20
				21
				22
				23
				24
2,186,325	2,624,602	396,933	458,590	25
				26
17,949,953	17,960,322	127,086	141,276	27
330,676	335,285	669	685	28
738	805	147	161	29
9,913,027	9,603,578	1	1	30
92,336	91,962	2	2	31
				32
0				33
30,473,054	30,616,555	524,838	600,715	34
				35
				36
				37
				38
				39

Line 12, Column (b) includes \$ 6,283,724 of unbilled revenues.  
Line 12 Column (d) includes (115,696) MWH relating to unbilled revenues.

Consolidated Edison Company of New York, Inc.  
Year Ended December 31, 2022

**Estimated ESCO Energy Revenues**

Electric Estimated ESCO Energy Revenues	\$2,190,288,437
Gas Estimated ESCO Energy Revenues	578,847,207
<b>Total Estimated ESCO Energy Revenues</b>	<b><u><u>\$2,769,135,643</u></u></b>

Name of Respondent		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022	
REGIONAL TRANSMISSION SERVICES REVENUES (Account 457.1)						
1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) preformed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.						
Line No.	Description of Services (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Quarter 4 (e)	Balance at End of Year (f)
1	Aesir Power LLC	27,164	119,337	34,719	(123,118)	58,101
2	Altop Energy Trading LLC	-	0	66	14,663	14,729
3	Brookfield Energy Marketing LP	5,556	131,703	5,520	(124,786)	17,993
4	Bruce Power Inc	1,677	17,636	14,506	(5,549)	28,270
5	Centre Lane Trading Ltd	2,407	6,762	35,019	40,577	84,766
6	Con Edison Energy Inc	12,590	192,320	100,730	(215,421)	90,218
7	Conoco Philips Co.	21	0	0	(5)	15
8	CWP Energy Inc	1,149	11,497	13,576	(17,894)	8,329
9	Dynasty Power Inc	3,488	1,112	4,447	(9,047)	0
10	Dynegy Power Marketing, Inc.	-	0	0	10,746	10,746
11	EDF Trading North America, LLC	-	0	0	6,853	6,853
12	Evergy Kansas Central	-	0	0	1,671	1,671
13	Freepoint Commodities LLC	-	129,928	0	(129,928)	0
14	HQ Energy Services (US)	61	4,304	26	(2,860)	1,532
15	Macquarie Energy LLC	11,674	94,339	3,416	(50,577)	58,852
16	MAG Energy Solutions, Inc.	28,939	773,536	168,390	(650,261)	320,604
17	Matador Power Marketing Inc	27	15	0	(42)	0
18	New York Power Authority (NYPA)	666,138	650,835	719,281	(1,459,465)	576,789
19	Next Era Energy Power Marketing	-	513	0	(513)	0
20	Nexus Energy Inc	2,180	23,261	26,836	4,621	56,899
21	Northstar NY Ltd	-	0	0	701	701
22	Ontario Power Generation Inc	1,110	21,029	812	(22,435)	516
23	Ontario Power Generation Energy Trading Inc	973	6,593	1,645	(4,150)	5,062
24	Rainbow Energy Marketing Corp.	-	0	1	(1)	0
25	Saracen Power LP	104	456,881	168,453	(615,003)	10,435
26	TEC Energy Inc	2,791	33,559	13,923	(12,347)	37,926
27	TransAlta Energy Marketing (US), Inc.	-	79,835	4,063	(43,634)	40,264
28	Vitol Inc	328	171,928	43,819	(185,972)	30,104
29	Net Difference NON Firm Trans	487,542	10,260	(71,821)	(440,798)	(14,817)
30	Transmission Services Charge (TSC) Net	90,877	(2,565,836)	91,285	1,702,385	(681,289)
31	Grandfather Trans Wheeling Chr (GTWC)Net	(169,776)	127,543	122,100	52,495	132,363
32	Trans Congestion Charge (TCC) Net	(1,178,766)	127,680	191,520	998,643	139,077
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46	TOTAL	(1,744)	626,573	1,692,331	(1,280,452)	1,036,708

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**SALES BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold and/or distribution of electricity sold to others, revenue, number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. For each rate schedule, provide the required information specified below.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification

(such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	<u>PSC 440 Residential Sales</u>					
2	SC1 Residential & Religious	14,004,795	3,797,734,941	2,986,592	4,689	0.2712
3	Sc1E Res. & Res. - Water for Htg					
4	Sc 7 Res & Rel - Space & Wat.Htg	59,981	12,938,203	19,732	3,040	0.2157
5	Sc 16 Res&Rel.Time of Day					
6	Sc 18 Res & Rel.Htg Time of Day					
7	Sc 72 Time-of-Day-Small-Peak					
8	Sc 73 Residential Non-Water-Htg					
9	Municipal Dist.Agency Sales					
10	DC Service Premiums					
11	Metered Unbilled	(2,960)	(437,697)			0.1479
12	Unmetered Unbilled	(70,754)	(342,466)			0.0048
13	Other					
14	<b>Subtotal</b>	<b>13,991,062</b>	<b>3,809,892,981</b>	<b>3,006,324</b>	<b>4,654</b>	<b>0.2723</b>
15	<u>PSC 442 Commercial and Industrial Sales</u>					
16	Sc 2 General Small	2,422,536	780,953,691	448,116	5,406	0.3224
17	Sc 3 Brkdwn. Res Auxilliary					
18	Sc 4A Redistribution - Submet. Resale					
19	Sc4d Redistribution-Space Heating					
20	Sc8 Munp. Dwelling - Redistribution	1,698,453	249,982,054	1,854	916,226	0.1472
21	Sc9 General Large(1)	24,210,282	3,712,217,961	132,475	182,753	0.1533
22	Sc9DM Gen.Lg- Spc Htg Max Rate					
23	Sc9D General large-space Htg					
24	SC12 Multiple Dwelling Space Htg	324,168	39,860,975	439	737,723	0.1230
25	SC13 Bulk Power-HT_Housing Dev.	14,144	1,629,451	1	14,143,900	0.1152
26	SC14 Direct Retail/ESCO Sales	282,435	37,174,174	162	1,739,844	0.1316
27	D Rider Op.Of Fire Alm.or Sig. Sys.	7	349,798			53.1042
28	Municipal Dist. Agency Sales					
29	DC Service Premiums					
30	SC4B Redistribution - Vacant Buil.					
31	Sc4 Submetering					
32	Sc10 Multiple Dwelling -Redistr.	266	15,399			0.0580
33	Divested Plants					
34	Metered Unbilled	(149,596)	(10,688,822)			0.0715
35	Unmetered Unbilled	(44,523)	6,427,227			(0.1444)
36	Other					
37	<b>Subtotal</b>	<b>28,758,170</b>	<b>4,817,921,908</b>	<b>583,047</b>	<b>49,324</b>	<b>0.1675</b>
38						
39						
40						
41	Total Billed	42,749,232	8,627,814,889	3,589,371	11,910	0.2018
42	Total Unbilled Rev. (See Instr. 6)					
43	<b>TOTAL</b>	<b>42,749,232</b>	<b>\$8,627,814,889</b>	<b>3,589,371</b>	<b>11,910</b>	<b>0.2018</b>

If applicable, see insert page below

SALES BY RATE SCHEDULES						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	<u>PSC 444 Public Street &amp; Highway Lighting</u>					
2	SC 2 General Small					
3	SC 6 Pub & Private St. Light	7,691	3,460,255	3,395	2,266	0.4499
4	Metered Unbill	1	147			0.2672
5	Unmetered Unbilled	9	10,820			1.2671
6	Other					
7	<b>Subtotal</b>	<b>7,700</b>	<b>3,471,223</b>	<b>3,395</b>	<b>2,268</b>	<b>0.4508</b>
8	<u>PSC 445 Other Slaes to Public Authorities</u>					
9	Sc1 Residential & Religious	36	6,969	3	11,872	0.1957
10	Sc 2 General	2,642	761,614	382	6,917	0.2883
11	Sc4C Non-Submetering					
12	SC 5 NYC Transit Authority Transaction					
13	SC 6 Public and Private Street Lighting	1	1,095			1.0345
14	SC 8 Multi Dwelling - Redis	28,297	3,237,502	21	1,326,429	0.1144
15	DC Service Premiums					
16	SC9 General Large	652,268	79,492,587	652	1,001,180	0.1219
17	SC12 Multiple Dwelling - Space Heating	4,630	597,056	1	4,629,600	0.1290
18	D Rider- Oper. Of Fire Alarm Sign		5,166.76			
19	Metered Unbill					
20	Unmetered Unbilled	(459)	161,324			(0.3517)
21	Other					
22	<b>Subtotal</b>	<b>687,415</b>	<b>84,263,314</b>	<b>1,059</b>	<b>649,270</b>	<b>0.1226</b>
23	<u>PSC 446 Sales to Railroads &amp; Railways</u>					
24	Sc2 General (1)	368	83,690			0.2274
25	Sc5 Electric Traction System(1)	91,664	5,809,619	16	5,699,290	0.0634
26	SC9 General Large - (1)	10,731	2,159,534			0.2012
27	SC4 Nonsubmetering(1)					
28	Metered Unbill					
29	Unmetered Unbilled	30	26,819			0.8816
30	Other					
31	<b>Subtotal</b>	<b>102,793</b>	<b>8,079,662</b>	<b>16</b>	<b>6,391,261</b>	<b>0.0786</b>
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55	Total Billed	43,547,140	\$8,723,629,087	3,593,840	12,117	0.2003

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**SALES FOR RESALE (Account 447)**

- Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (ie., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
LF - for long-term service, "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.  
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.  
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NYISO					
2	Rounding Adjustment					
3						
4						
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11						
12						
13	From Insert Page					
14	Total					

If applicable, see insert pages below:

Consolidated Edison Company of New York

4/28/2023

12/31/2022

SALES FOR RESALE (Account 447)						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3						
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51	Total					

Name of Respondent Consolidated Edison Company of Ne	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RG sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustment, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales for Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales for Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h + i + j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
386,583		28,712,505		28,712,505	1
				0	2
				0	3
				0	4
				0	5
				0	6
				0	7
				0	8
				0	9
				0	10
				0	11
				0	12
				0	13
386,583	\$0	\$28,712,505	\$0	\$28,712,505	14

SALES FOR RESALE (Account 447) (Continued)					
Megawatthours Sold (g)	REVENUE			Total (\$) (h + i + j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
				\$0	1
				0	2
				0	3
				0	4
				0	5
				0	6
				0	7
				0	8
				0	9
				0	10
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				0	46
				0	47
				0	48
				0	49
				0	50
0	\$0	\$0	\$0	\$0	51

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	<b>1. POWER PRODUCTION EXPENSES</b>			
2	<b>A. Steam Power Generation</b>			
3	Operation			
4	(500) Operation Supervision and Engineering	\$9,485,669	\$10,229,259	
5	(501) Fuel	246,036,552	155,863,346	
6	(502) Steam Expenses	6,645,932	9,166,776	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.	348,832	118,379	
9	(505) Electric Expenses	819,837	670,897	
10	(506) Miscellaneous Steam Power Expenses	6,429,149	6,917,214	
11	(507) Rents	72,134,532	69,603,459	
12	(509) Allowances	38,594,375	15,368,000	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	379,797,214	267,700,572	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	7,034,662	6,739,580	
16	(511) Maintenance of Structures	2,303,054	3,326,592	
17	(512) Maintenance of Boiler Plant	3,715,645	3,298,584	
18	(513) Maintenance of Electric Plant	9,465,968	3,677,971	
19	(514) Maintenance of Miscellaneous Steam Plant	2,763,757	2,464,602	
20	TOTAL Maintenance (Enter Total of lines 15 thru 19)	25,283,087	19,507,330	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 and 20)	405,080,300	287,207,902	
22	<b>B. Nuclear Power Generation</b>			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0	0	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	0	0	
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40)	0	0	
42	<b>C. Hydraulic Power Generation</b>			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of lines 44 thru 49)	\$0	\$0	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.		Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter total of lines 53 thru 57)	0	0	
59	TOTAL Power Production Expenses-Hydraulic Power (Enter total of lines 50 and 58)	0	0	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel	234,500	515,048	
64	(548) Generation Expenses			
65	(548.1) Operation of Energy Storage Equipment			
66	(549) Miscellaneous Other Power Generation Expenses			
67	(550) Rents			
68	TOTAL Operation (Enter total of lines 62 thru 67)	234,500	515,048	
69	Maintenance			
70	(551) Maintenance Supervision and Engineering			
71	(552) Maintenance of Structures	2,683	6,387	
72	(553) Maintenance of Generating and Electric Plant	6,158,980	4,168,685	
73	(553.1) Maintenance of Energy Storage Equipment			
74	(554) Maintenance of Miscellaneous Other Power Generation Plant			
75	TOTAL Maintenance (Enter Total of Lines 70 thru 75)	6,161,663	4,175,072	
76	TOTAL Power Production Expenses--Other Power (Enter Total of Lines 70 and 75)	6,396,163	4,690,120	
77	E. Other Power Supply Expenses			
78	(555) Purchased Power	2,165,847,032	1,634,476,565	
79	(555.1) Power Purchased for Storage Operations			
80	(556) System Control and Load Dispatching	1,314,185	1,184,324	
81	(557) Other Expenses			
82	TOTAL Other Power Supply Expenses (Enter Total of Lines 78 thru 81)	2,167,161,216	1,635,660,888	
83	TOTAL Power Production Expenses (Enter total of lines 21, 41, 59, 76, and 82)	2,578,637,680	1,927,558,910	
84	2. TRANSMISSION EXPENSES			
85	Operation			
86	(560) Operation Supervision and Engineering	11,195,804	11,583,624	
87	(561.1) Load Dispatch - Reliability	30,990,770	27,593,178	
88	(561.2) Load Dispatch - Monitor and Operate Transmission System			
89	(561.3) Load Dispatch - Transmission Service and Scheduling			
90	(561.4) Scheduling, System Control and Dispatch Services			
91	(561.5) Reliability, Planning and Standards Development			
92	(561.6) Transmission Service Studies			
93	(561.7) Generation Interconnection Studies			
94	(561.8) Reliability, Planning and Standards Development Services			
95	(562) Station Expenses	21,960,537	22,590,052	
96	(562.1) Operation of Energy Storage Equipment			
97	(563) Overhead Lines Expenses	859,937	595,791	
98	(564) Underground Lines Expenses	1,737,101	1,696,548	
99	(565) Transmission of Electricity by Others			
100	(566) Miscellaneous Transmission Expenses	7,024,088	6,688,647	
101	(567) Rents	12,158,496	11,753,856	
102	TOTAL Operation (Enter total of lines 86 thru 101)	85,926,734	82,501,695	
103	Maintenance			
104	(568) Maintenance Supervision and Engineering	7,354,487	7,165,907	
105	(569) Maintenance of Structures	9,751,950	11,416,482	
106	(569.1) Maintenance of Computer Hardware			
107	(569.2) Maintenance of Computer Software			
108	(569.3) Maintenance of Communication Equipment			
109	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
110	(570) Maintenance of Station Equipment	18,216,411	19,452,770	
111	(570.1) Maintenance of Energy Storage Equipment			
112	(571) Maintenance of Overhead Lines	3,478,283	3,358,699	
113	(572) Maintenance of Underground Lines	50,332,429	37,452,399	
114	(573) Maintenance of Miscellaneous Transmission Plant	2,199,738	1,879,366	
115	TOTAL Maintenance (Enter total of lines 104 thru 115)	91,333,298	80,725,622	
116	TOTAL Transmission Expenses (Enter total of lines 102 and 115)	177,260,032	163,227,317	

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
117	<b>3. REGIONAL MARKET EXPENSES</b>			
118	Operation			
119	(575.1) Operation Supervision			
120	(575.2) Day Ahead and Real Time Market Facilitation			
121	(575.3) Transmission Rights Market Facilitation			
122	(575.4) Capacity Market Facilitation			
123	(575.5) Ancillary Services Market Facilitation			
124	(575.6) Market Monitoring and Compliance			
125	(575.7) Market Facilitation, Monitoring and Compliance Services			
126	(575.8) Rents			
127	TOTAL Operation (Enter total of lines 119 thru 126)	-	-	
128	Maintenance			
129	(576.1) Maintenance of Structures and Improvements			
130	(576.2) Maintenance of Computer Hardware			
131	(576.3) Maintenance of Computer Software			
132	(576.4) Maintenance of Communication Equipment			
133	(576.5) Maintenance of Miscellaneous Market Operation Plant			
134	TOTAL Maintenance (Lines 129 thru 133)	0	0	
135	TOTAL Regional Transmission and Market Op Expenses (Total 127 and 134)	-	-	
136	<b>4. DISTRIBUTION EXPENSES</b>			
137	Operation			
138	(580) Operation Supervision and Engineering	51,031,280	48,419,062	
139	(581) Load Dispatching			
140	(582) Station Expenses	33,958,607	34,941,437	
141	(583) Overhead Line Expenses	6,554,720	6,712,675	
142	(584) Underground Line Expenses	37,630,058	38,884,487	
143	(584.1) Operation of Energy Storage Equipment			
144	(585) Street Lighting and Signal System Expenses	597,448	600,796	
145	(586) Meter Expenses	3,078,006	3,572,679	
146	(587) Customer Installations Expenses	13,262,240	12,282,929	
147	(588) Miscellaneous Expenses	48,256,847	39,973,438	
148	(589) Rents	48,529,620	49,526,094	
149	TOTAL Operation (Enter Total of lines 138 thru 148)	242,898,826	234,913,597	
150	Maintenance			
151	(590) Maintenance Supervision and Engineering	20,222,811	21,540,345	
152	(591) Maintenance of Structures	11,374,339	8,239,881	
153	(592) Maintenance of Station Equipment	13,952,441	14,738,398	
154	(592.1) Maintenance of Structures and Equipment			
155	(592.2) Maintenance of Energy Storage Equipment			
156	(593) Maintenance of Overhead Lines	86,818,195	117,497,243	
157	(594) Maintenance of Underground Lines	213,838,589	220,198,721	
158	(595) Maintenance of Line Transformers	4,633,663	4,296,403	
159	(596) Maintenance of Street Lighting and Signal Systems	5,660,498	4,529,470	
160	(597) Maintenance of Meters	221,402	120,551	
161	(598) Maintenance of Miscellaneous Distribution Plant	2,202,407	1,959,521	
162	TOTAL Maintenance (Enter Total of lines 151 thru 162)	358,924,348	393,120,533	
163	TOTAL Distribution Expenses (Enter Total of lines 149 and 162)	601,823,174	628,034,130	
164	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>			
165	Operation			
166	(901) Supervision	7,466,494	7,755,472	
167	(902) Meter Reading Expenses	28,627,962	31,052,669	
168	(903) Customer Records and Collection Expenses	142,600,291	129,869,999	
169	(904) Uncollectible Accounts	56,822,964	48,859,057	
170	(905) Miscellaneous Customer Accounts Expenses	21,146,023	16,052,208	
171	TOTAL Customer Accounts Expenses (Enter Total of lines 165 thru 170)	256,663,735	233,589,404	
172	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
173	Operation			
174	(907) Supervision	921,480	1,010,618	
175	(908) Customer Assistance Expenses	360,813,083	347,691,217	
176	(909) Information and Instructional Expenses	5,934,611	3,798,311	
177	(910) Miscellaneous Customer Service and Information Expenses	14,129,566	13,031,823	
178	TOTAL Cust. Service and Informational Expenses (Enter Total of Lines 174 thru 177)	381,798,739	365,531,969	
179	<b>7. SALES EXPENSES</b>			
180	Operation			
181	(911) Supervision			
182	(912) Demonstrating and Selling Expenses			
183	(913) Advertising Expenses			
184	(916) Miscellaneous Sales Expenses			
185	TOTAL Sales Expenses (Enter Total of lines 181 thru 184)	0	0	
186	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>			
187	Operation			
188	(920) Administrative and General Salaries	179,234,685	163,108,693	
189	(921) Office Supplies and Expenses	109,099,086	92,927,298	
190	(Less) (922) Administrative Expenses Transferred-Credit	\$79,646,269	\$83,861,410	

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
191	8. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
192	(923) Outside Services Employed	\$10,164,547	\$11,356,328	
193	(924) Property Insurance	14,441,858	14,114,722	
194	(925) Injuries and Damages	109,186,121	101,099,158	
195	(926) Employee Pensions and Benefits	176,853,132	190,843,463	
196	(927) Franchise Requirements			
197	(928) Regulatory Commission Expenses	47,266,403	35,406,828	
198	(929) (Less) Duplicate Charges-Cr.	8,867,015	7,782,764	
199	(930.1) General Advertising Expenses	2,681,380	2,410,482	
200	(930.2) Miscellaneous General Expenses	38,007,579	36,369,874	
201	(931) Rents			
202	TOTAL Operation (Enter Total of lines 188 thru 201)	598,421,506	555,992,672	
203	Maintenance			
204	(935) Maintenance of General Plant	851,487	767,806	
205	TOTAL Administrative and General Expenses (Enter total of lines 202 and 204)	599,272,993	556,760,478	
206	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 83, 116, 163, 171, 178, 185 and 205)	\$4,595,456,352	\$3,874,702,210	
<b>NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES</b>				
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>				
1. Payroll Period Ended (Date)		12/31/2022		
2. Total Regular Full-Time Employees		10,004		
3. Total Part-Time and Temporary Employees		0		
4. Total Employees		10,004		

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**PURCHASED POWER (Account 555)  
(INCLUDING POWER EXCHANGES)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.  
 SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  
 LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.  
 EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.  
 OS - for other service. Use this category only for those services which cannot be placed in the above-

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	ISO New England						
2	PJM Interconnection						
3	New York University	LU					11,658.00
4	Montefiore Med. Ctr.	LU					970.00
5	Brooklyn Navy Yard	LU					1,892,657.00
6	Riverbay	LU					38,721.00
7	The Bronx Zoo	LU					1,535.00
8	Kings Plaza	LU					720.00
9	Gateway	LU					247.00
	Hudson Yards	LU					11,038.00
	New York Independent System Op.						18,897,626.00
	Astoria Generating Company						
	NRG Power Marketing						
	Mercuria						
	New York Power Authority						
10	Cogen Technologies						
11	New York State Electric & Gas						1,169.00
12	Other Items						
13	From Insert Page						
14	Total						

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment. AD - for out-of-period adjustment. Use this code for any accounting adjustment or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
					5,016	5,016	1
					(379,278)	(379,278)	2
				894,479		894,479	3
				62,897		62,897	4
			56,358,052	102,998,586	5,815,999	165,172,637	5
				4,175,521		4,175,521	6
				90,619		90,619	7
				54,020		54,020	8
				27,036		27,036	9
				671,923		671,923	
			186,539,506	1,745,815,176	149,082,817	2,081,437,499	
			44,748,000			44,748,000	
			12,998,000			12,998,000	
			1,380,000			1,380,000	
			11,540,000			11,540,000	
						0	10
				188,228		188,228	11
					(157,219,565)	(157,219,565)	12
						0	13
0	0	0	\$313,563,558	\$1,854,978,485	(\$2,695,011)	\$2,165,847,032	14

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")				
<p>1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> <p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p>				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	LIPA(Fitzpatrick)	LIPA	LIPA	
2	LIPA(Nine Mile point)	LIPA	LIPA	
3	LIPA(Gilboa)	LIPA	LIPA	
4	NYPA (Brookhaven Labs)	NYPA	NYPA	
5				
6	Aesir Power LLC			
7	Altop Energy Trading LLC			
8	Brookfield Energy Marketing LP			
9	Bruce Power Inc			
10	Centre Lane Trading Ltd			
11	Con Edison Energy Inc			
12	Conoco Philips Co.			
13	CWP Energy Inc			
14	Dynasty Power Inc			
15	Dynegy Power Marketing, Inc.			
16	From Insert Page			
17	Total			

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022		
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")						
<p>FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.</p> <p>FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.</p> <p>LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.</p> <p>OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.</p> <p>SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.</p> <p>NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.</p>						
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
117		Dunwoodie S/S	1118			1
117		Dunwoodie S/S	2266			2
94		Dunwoodie and Sprais	0			3
60		Dunwoodie and Sprainbs	752			4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
			4,136	0	0	17

Name of Respondent Consolidated Edison Company of N.Y.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")				
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in columns (i) and (j) the total megawatthours received and delivered.</p> <p>9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
3,001,212			3,001,212	1
2,938,425			2,938,425	2
			-	3
556,320			556,320	4
			0	5
	239,321		239,321	6
	14,796		14,796	7
	160,772		160,772	8
	62,089		62,089	9
	128,955		128,955	10
	395,858		395,858	11
	36		36	12
	34,551		34,551	13
	9,047		9,047	14
	10,746		10,746	15
			0	16
6,495,957	\$1,056,169	-	\$7,552,126	17

**If applicable, see insert pages below**

Consolidated Edison Company of New York

4/28/2023

12/31/2022

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	EDF Trading North America, LLC			
2	Evergy Kansas Central			
3	Freepoint Commodities LLC			
4	HQ Energy Services (US)			
5	Macquarie Energy LLC			
6	MAG Energy Solutions, Inc.			
7	Matador Power Marketing Inc			
8	New York Power Authority (NYPA)			
9	Next Era Energy Power Marketing			
10	Nexus Energy Inc			
11	Northstar NY Ltd			
12	Ontario Power Generation Inc			
13	Ontario Power Generation Energy Trading Inc			
14	Rainbow Energy Marketing Corp.			
15	Saracen Power LP			
16	TEC Energy Inc			
17	TransAlta Energy Marketing (US), Inc.			
18	Vitol Inc			
19				
20	Other			
21	Non TSC Deferral Net			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
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43				
44				
45				
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47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65	Total			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
 (Including transactions referred to as "wheeling")

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
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						53
						54
						55
						56
						57
						58
						59
						60
						61
						62
						63
						64
			0	0	0	65

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)				
(Including transactions referred to as "wheeling")				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	\$6,853		\$6,853	1
	1,671		1,671	2
	129,928		129,928	3
	5,923		5,923	4
	168,281		168,281	5
	1,291,468		1,291,468	6
	42		42	7
	2,613,043		2,613,043	8
	513		513	9
	109,176		109,176	10
	701		701	11
	23,466		23,466	12
	14,274		14,274	13
	1		1	14
	635,874		635,874	15
	88,198		88,198	16
	124,161		124,161	17
	246,179		246,179	18
			0	19
	891,351		891,351	20
	(3,718,376)		(3,718,376)	21
			0	22
			0	23
			0	24
			0	25
			0	26
			0	27
			0	28
			0	29
			0	30
			0	31
			0	32
			0	33
			0	34
			0	35
			0	36
			0	37
			0	38
			0	39
			0	40
			0	41
			0	42
			0	43
			0	44
			0	45
			0	46
			0	47
			0	48
			0	49
			0	50
			0	51
			0	52
			0	53
			0	54
			0	55
			0	56
			0	57
			0	58
			0	59
			0	60
			0	61
			0	62
			0	63
			0	64
\$0	\$2,632,730	\$0	\$2,632,730	65

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report
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**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservation, NF - Non-Firm Transmission Service, OS - Other Transmission Service and AD - Out of Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (C) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column 9e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL			0	0



Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the year reported.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
5. Report in columns (c) and (d) the total megawatthours received and delivered by the provider of the transmission service.
6. In columns (e) through (h), report expenses as shown on bills or vouchers rendered to the respondent. In column (e), provide demand charges. In column (f), provide energy charges related to the amount of energy transferred. In column (g), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (h). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
7. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.
8. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatthours Received (c)	Megawatthours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								\$0
2								0
3								0
4								0
5								0
6								0
7								0
8								0
9								0
10								0
11								0
12								0
13								0
14								0
15	From Insert Page							0
16	Total		0	0	\$0	\$0	\$0	\$0

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown).			
6	<u>Electric</u>			
7				
8	See insert page 335-A	38,007,579		
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Subtotal	38,007,579		
25	<u>Gas</u>			
26				
27				
28	See insert page 335-B	7,580,642		
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	Subtotal	7,580,642		
42	<u>Other</u>			
43				
44				
45	See insert page 335-C	2,644,710		
46				
47				
48				
49				
50	Subtotal	2,644,710		
51	Total	\$48,232,930.35		

FERC FORM NO.1 (ED. 12-94) NYPSC Modified-96

If applicable, see insert page below:

NSES (Account 930.2) (ELECTRIC and GAS)		
Line No.	Description (a)	Amount (b)
52		
53		
54	ACCOUNT FOR SUNDRY UNCOLLECTIBLES	323,037
55	ACCRUED WAGES	22,000
56	MANAGE OMBUDSMAN AND OTHER MONITOR COSTS	841,513
57	MANAGE REAL ESTATE EXPENSE	1,942,248
58	MANAGE TRUSTEE AND COMMITTEE FEES	3,755,847
59	PAY BANK FEES	26,068
60	PERFORM RESEARCH AND DEVELOPMENT PROGRAMS	23
61	PROCESS SUMMONS CORRECTIVE ACTIONS	(7,126)
62	PROVIDE ADMIN SUPPORT	(2,236)
63	PROVIDE ANNUAL REPORT SVCS	81,001
64	PROVIDE ASSOCIATION DUES AND MEMBERSHIPS FEE	702,662
65	PROVIDE CORPORATE FISCAL EXPENSE ANNUAL MEETING	418,546
66	PROVIDE EDISON ELECTRIC INSTITUTE MEMBERSHIP FEE	1,105,312
67	PROVIDE EDISON PROJECT SUPPORT	3,186
68	PROVIDE FINANCIAL RPT EXPENSE	4,386,830
69	PROVIDE OPERATIONAL AND ADMIN SUPPORT OTHER	(1,216,475)
70	PROVIDE RESEARCH AND DEVELOPMENT	507,438
71	PROVIDE REVOLVING CREDIT FACILITY FEES	3,193,871
72	PROVIDE STOCK EXCHANGE REGISTRATION FEES	347,394
73	PROVIDE STOCK TRANSFER AGENT FEES	263,152
74	PROVIDE STRIKE PREPARATION	33,415
75	RETAIN RECORDS AND STORAGE	12,298
76	UNASSIGNABLE	768,326
77	MAINTAIN COMPUTER SOFTWARE	18,854
78	PROVIDE FINANCE RELATED SUBSCRIPTION FEES	144,473
79	PROVIDE AMI EXPENSE	24,055
80	MANAGE VENDOR DISCOUNTS	(550,073)
81	ACCOUNT FOR ASSESSMENT ON PROPERTY	1,229,499
82	PROVIDE EHS SAFETY SUPPORT	3,788,469
83	PROVIDE COMPUTER SOFTWARE SPECIAL LICENSES	5,211,389
84	MAINTAIN INFORMATION SYSTEMS	9,064,406
85	PROVIDE SHARED SVCS ADMIN SUPPORT	664,366
86	PROVIDE EXECUTIVE SUPPORT	6,215
87	PROVIDE MISCELLANEOUS OPERATING COSTS	1,516
88	PROVIDE HUMAN RESOURCE SUPPORT	36,123
89	PROVIDE FLEET SUPPORT CLEARING	584,605
90	PROVIDE OPS SUPPORT OTHER TRAINING CLEARING	194,000
91	PROVIDE SUPPORT FOR ELECTRIC DISTRIBUTION O&M	81,354
	TOTAL	<b>\$ 38,007,579</b>

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)

Line No.	Description (a)	Amount (b)
92		
93	ACCOUNT FOR SUNDRY UNCOLLECTIBLES	66,723
94	ACCRUED WAGES	5,000
95	MANAGE OMBUDSMAN AND OTHER MONITOR COSTS	172,966
96	MANAGE REAL ESTATE EXPENSE	397,535
97	MANAGE TRUSTEE AND COMMITTEE FEES	771,981
98	PAY BANK FEES	5,358
99	PERFORM RESEARCH AND DEVELOPMENT PROGRAMS	5
100	PROCESS SUMMONS CORRECTIVE ACTIONS	(1,465)
101	PROVIDE ADMIN SUPPORT	(460)
102	PROVIDE ANNUAL REPORT SVCS	16,649
103	PROVIDE ASSOCIATION DUES AND MEMBERSHIPS FEE	144,426
104	PROVIDE CORPORATE FISCAL EXPENSE ANNUAL MEETING	86,028
105	PROVIDE FINANCIAL RPT EXPENSE	901,674
106	PROVIDE OPERATIONAL AND ADMIN SUPPORT OTHER	(259,418)
107	PROVIDE RESEARCH AND DEVELOPMENT	103,754
108	PROVIDE REVOLVING CREDIT FACILITY FEES	656,472
109	PROVIDE STOCK EXCHANGE REGISTRATION FEES	71,404
110	PROVIDE STOCK TRANSFER AGENT FEES	54,089
111	PROVIDE STRIKE PREPARATION	6,868
112	RETAIN RECORDS AND STORAGE	2,528
113	UNASSIGNABLE	182,096
114	MAINTAIN COMPUTER SOFTWARE	3,875
115	PROVIDE FINANCE RELATED SUBSCRIPTION FEES	29,695
116	PROVIDE AMI EXPENSE	4,944
117	MANAGE VENDOR DISCOUNTS	(113,063)
118	ACCOUNT FOR ASSESSMENT ON PROPERTY	252,713
119	PROVIDE EHS SAFETY SUPPORT	778,687
120	PROVIDE COMPUTER SOFTWARE SPECIAL LICENSES	1,071,155
121	MAINTAIN INFORMATION SYSTEMS	1,863,109
122	PROVIDE SHARED SVCS ADMIN SUPPORT	136,555
123	PROVIDE EXECUTIVE SUPPORT	1,277
124	PROVIDE MISCELLANEOUS OPERATING COSTS	20
125	PROVIDE HUMAN RESOURCE SUPPORT	7,425
126	PROVIDE FLEET SUPPORT CLEARING	120,160
127	PROVIDE OPS SUPPORT OTHER TRAINING CLEARING	39,875
128		
129		
130		
131		
132		
133		
134		
135		
136		
137		
138		
139	TOTAL	\$ 7,580,642

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)		
Line No.	Description (a)	Amount (b)
140	ACCOUNT FOR SUNDRY UNCOLLECTIBLES	26,850
141	ACCRUED WAGES	2,000
142	MANAGE OMBUDSMAN AND OTHER MONITOR COSTS	69,945
143	MANAGE REAL ESTATE EXPENSE	160,759
144	MANAGE TRUSTEE AND COMMITTEE FEES	312,181
145	PAY BANK FEES	2,167
146	PERFORM RESEARCH AND DEVELOPMENT PROGRAMS	2
147	PROCESS SUMMONS CORRECTIVE ACTIONS	(592)
148	PROVIDE ADMIN SUPPORT	(186)
149	PROVIDE ANNUAL REPORT SVCS	6,733
150	PROVIDE ASSOCIATION DUES AND MEMBERSHIPS FEE	58,404
151	PROVIDE CORPORATE FISCAL EXPENSE ANNUAL MEETING	34,789
152	PROVIDE FINANCIAL RPT EXPENSE	364,627
153	PROVIDE OPERATIONAL AND ADMIN SUPPORT OTHER	(104,854)
154	PROVIDE RESEARCH AND DEVELOPMENT	41,957
155	PROVIDE REVOLVING CREDIT FACILITY FEES	265,470
156	PROVIDE STOCK EXCHANGE REGISTRATION FEES	28,875
157	PROVIDE STOCK TRANSFER AGENT FEES	21,873
158	PROVIDE STRIKE PREPARATION	2,777
159	RETAIN RECORDS AND STORAGE	1,022
160	UNASSIGNABLE	23,818
161	MAINTAIN COMPUTER SOFTWARE	1,567
162	PROVIDE FINANCE RELATED SUBSCRIPTION FEES	12,008
163	PROVIDE AMI EXPENSE	1,999
164	MANAGE VENDOR DISCOUNTS	(45,721)
165	ACCOUNT FOR ASSESSMENT ON PROPERTY	102,194
166	PROVIDE EHS SAFETY SUPPORT	314,892
167	OTHER REV REGULATORY RATE CASE DEFERRAL	(370,886)
168	PROVIDE COMPUTER SOFTWARE SPECIAL LICENSES	433,163
169	MAINTAIN INFORMATION SYSTEMS	753,420
170	PROVIDE SHARED SVCS ADMIN SUPPORT	55,221
171	PROVIDE EXECUTIVE SUPPORT	517
172	PROVIDE HUMAN RESOURCE SUPPORT	3,002
173	PROVIDE FLEET SUPPORT CLEARING	48,592
174	PROVIDE OPS SUPPORT OTHER TRAINING CLEARING	16,125
175		
176		
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182		
183		
184		
185		
186		
187		
188	TOTAL	\$ 2,644,710

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)**  
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.  
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.  
If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited-Term Electric Plant (Acct. 404) (d)	Amortization of Other Electric Plant (Acct. 405) (e)	Total (f)
1	Intangible Plant					\$0
2	Steam Production Plant	29,802,768				29,802,768
3	Nuclear Production Plant	0				0
4	Hydraulic Production Plant-Conventional	0				0
5	Hydraulic Production Plant-Pumped Storage	0				0
6	Other Production Plant	2,584,430				2,584,430
7	Transmission Plant	133,690,298			1,230,824	134,921,122
8	Distribution Plant	888,040,514			24,602,114	912,642,628
9	Regional Transmission and Market Operation					0
10	General Plant	9,515,066				9,515,066
11	Common Plant-Electric	125,857,663			108,797,675	234,655,338
12	TOTAL	\$1,189,490,739	\$0	\$0	\$134,630,614	\$1,324,121,353

**B. Basis for Amortization Charges**

B. Basis for Amortization Charges						
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Name of Respondent Consolidated Edison Company of New Yo		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	311	181,645	90	(25)	3.23	L0.5	27
14	312	320,158	60	(25)	3.67	L0.5	24
15	314	67,327	40	(25)	4.10	L0	19
16	315	85,488	45	(25)	3.84	S0.5	22
17	316	11,149	50	(25)	3.46	S1	23
18	Subtotal	\$665,766					
19							
20	341	11,122	95	(10)	4.06	R1	12
21	342	2,480	70	(10)	3.92	LO.5	15
22	344	26,828	55	(10)	5.37	S1	8
23	345	7,472	60	(10)	5.10	R1.5	9
24	348	-	15	-	6.67	h4.00	
25	Subtotal	47,903					
26							
27	351	-	15	-	6.67	h4.00	
28	352	473,189	75	(45)	1.93	R2	64
29	353	2,746,998	50	(35)	2.70	S0	39
30	354	173,279	65	(30)	2.00	R4	23
31	356	94,369	55	(30)	2.36	R2	23
32	303	106,244	5	-	20.00	SQ	(B)
33	303	6,228	5	-	20.00	SQ	(B)
34	303	143,829	15	-	6.67	SQ	(B)
35	357	1,009,993	70	(15)	1.64	S4	50
36	358	787,597	60	(25)	2.08	R2.5	43
37	Subtotal	\$5,541,725					
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (years) (c)	Net Salvage (percent) (d)	Applied Depr. Rates (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (years) (g)
12	360	15,674	50	-	2.00	SQ	35
13	361	800,571	55	(50)	2.73	R2	42
14	362	3,123,823	50	(40)	2.80	R1.5	38
15	362	0	10	-	10.00	SQ	-
16	363	942.68	15	-	6.67	h4.00	14
17	363	15,953.51	10	-	10.00	SQ	6
18	364	715,824	65	(110)	3.23	R1	54
19	365	1,296,767	70	(70)	2.43	R0.5	61
20	366	5,065,950	85	(50)	1.76	R2	67
21	366	0	10	-	10.00	SQ	-
22	367	7,775,022	50	(80)	3.60	R0.5	41
23	367	3,402	10	-	10.00	SQ	5
24	368	469,915	33	(20)	3.64	R0.5	25
25	368	3,412,554	33	(20)	3.64	S0	24
26	368	(7)	10	-	10.00	SQ	5
27	369	267,167	70	(180)	4.00	R0.5	61
28	369	2,335,466	75	(150)	3.33	R1	64
29	370	9,081	35	(5)	3.00	R0.5	14
30	370	37,510	20	(5)	5.25	S1	13
31	370	624,213	20	-	5.00	S2	17
32	370	4,968	35	-	2.86		
33	370	96,520	20	-	5.00		
34	371	6,951	65	(5)	1.62	R1	43
35	373	69,567	50	(115)	4.30	R0.5	42
36	373	482,333	70	(110)	3.00	R0.5	62
37	392	0	8	10	11.25	SQ	5
38	397	39,515	15		6.67	SQ	14
39	Subtotal	26,669,682					
40							
41	303	444,824	5	0	20.00	SQ	3
42	303	1,857	10	0	10.00	SQ	8
43	303	157,227	15	0	6.67	SQ	5
44	303	199,081	20	0	5.00	SQ	16
45	303	81,831	15	0	6.67	SQ	12
46	390	1,020,512	55	(40)	2.55	S0	47
47	391	409,795	8	5	11.88	SQ	3
48	391	65,661	18	0	5.56	SQ	11
49	392	372,968	8	10	11.25	SQ	3
50	393				(D)		-
51	393	5,615	20	5	4.75	SQ	10
52	394				(D)		-
53	394	102,342	18	5	5.28	SQ	10
54	395	0			(D)		-
55	395	93,223	20	0	5.00	SQ	11
56	396	429	12	10	7.50	SQ	1
57	397	338,135	15	0	6.67	SQ	9
58	398				(D)		-
59	398	54,648	20	0	5.00	SQ	11
60	Subtotal	3,348,147					
61							
62	Total	\$ 36,273,223					
63							
64							

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (years) (c)	Net Salvage (percent) (d)	Applied Depr. Rates (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (years) (g)
12							
13	<u>Type of Plant Included in Subaccounts Used (Listed in the Order Presented in Col. (a), Above)</u>						
14	368	Line Transformers - Overhead					
15	368	Line Transformers - Underground					
16	369	Services - Overhead					
17	369	Services - Underground					
18	370	Meters - Electro-mechanical					
19	370	Meters - Solid-state					
20	370	Meter Installations - Electro-mechanical					
21	370	Meter Installations - Solid-state					
22	373	Street Lighting and Signal Systems - Overhead					
23	373	Street Lighting and Signal Systems - Underground					
24	303	Misc. Intangible Plant - Capitalized Software - 5 Year Recovery					
25	303	Misc. Intangible Plant - Capitalized Software - 10 Year Recovery					
26	303	Misc. Intangible Plant - Capitalized Software - 15 Year Recovery					
27	391	Electronic Data Processing Equip. - Placed in service subsequent to Dec. 31, 1994					
28	391	Other Office Furniture & Equipment - Placed in service prior to Jan. 1, 1995					
29	391	Other Office Furniture & Equipment - Placed in service subsequent to Dec. 31, 1994					
30	393	Stores Equipment - Plant placed in service prior to Jan. 1, 1995					
31	393	Stores Equipment - Plant placed in service subsequent to Dec. 31, 1994					
32	394	Tools, Shop & Garage Equipment - Placed in service prior to Jan. 1, 1995					
33	394	Tools, Shop & Garage Equipment - Placed in service subsequent to Dec. 31, 1994					
34	395	Laboratory Equipment - Placed in service prior to Jan. 1, 1995					
35	395	Laboratory Equipment - Placed in service subsequent to Dec. 31, 1994					
36	396	Power Operated Equipment - Placed in service subsequent to Dec. 31, 1994					
37	397	Communication Equipment - Placed in service subsequent to Dec. 31, 1994					
38	398	Miscellaneous Equipment - Placed in service prior to Jan. 1, 1995					
39	398	Miscellaneous Equipment - Placed in service subsequent to Dec. 31, 1994					
40							
41							
42	<u>Method Used to Compute the Depreciable Plant Base (Col. (b)):</u>						
43		A 13-month average based on the book cost that the monthly provision for depreciation					
44		was computed. Average balances indicated for Common Utility Plant are only the					
45		portion applicable to Electric Plant.					
46							
47	<u>Provisions for Depreciation in Addition to Depreciation Provided by Application of Reported Rates</u>						
48							
49							
50	<u>Notes:</u>	(A) Method of depreciation is a fixed dollar amortization.					
51		(B) Not available					
52							
53							
54							
55							
56							

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other

Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Miscellaneous Amortization (Account 425)</u>	
2	Amortization of Preferred Stock-Issuance and Redemption Cost	19,598
3	Reclass Rabbi Trust investment loss to income deductions	4,323,309
4		
5		
6		
7		
8		
9		
10	Total	\$4,342,907
11	<u>Donations (Account 426.1)</u>	
12		
13	Charitable Contribution	12,242,026
14	Matching Gift Program	26,209
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
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40		
41	Total	\$12,268,235

**If applicable, see insert pages below:**

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Line No.	Item (a)	Amount (b)
1	<u>Life Insurance (Account 426.2)</u>	
2		
3		
4		
5		
6		
7	Total	\$0
8	<u>Penalties (Account 426.3)</u>	
9		
10	Claim Settlement and Others	18,838
11		
12		
13		
14		
15	Total	\$18,838
16	<u>Expenditures for Certain Civic, Political, and Related Activities (Account 426.4)</u>	
17		
18	Public Affairs Corp Costs	646,422
19	Government Relations	339,693
20	Energy Policy & Reg Affairs	0
21	Treasury Real Estate	39,823
22	Others	51,071
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
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52	Total	\$1,077,009

**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Line No.	Item (a)	Amount (b)
1	<u>Other Deductions (Account 426.5)</u>	
2		
3	MISC NON-OPER EXPENSE	3,277,306
4	NON-OPER FUEL MGMT PROGRAM	0
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	\$3,277,306
16	<u>Interest on Debt to Associated Companies (Account 430)</u>	
17		
18		
19		
20		
21		
22		
23		
24		
25		
26	Total	\$0
27	<u>Other Interest Expense (Account 431)</u>	
28		
29		
30	FACILITY COST SHARING INTEREST	0
31	GAC INTEREST ACCRUAL	(375,789)
32	GAS PIPELINE INTEREST CHARGES	78,611
33	NONFIRM REV INTERRUPT INTEREST	31,325
34	OTH INT EXP RATE CASE ITEMS	2,227,169
35	OTHER INTEREST CHARGES DEPOSITS	0
36	INTEREST ON SHORT TERM DEBT	31,332,378
37	NON-OPER INTEREST - DEPOSITS	0
38	REGULATORY OTHER INTEREST	(1,397)
39	SALES & USE TAXES	
40	OTHER	3,652,079
41	FEDERAL INCOME TAXES DEFERRED	(249,344)
42	SBC INTEREST ACCRUAL	6,328,840
43	TRANS GAS ADJUSTMENT	0
44	UNASSIGNABLE	477
45	INTEREST ON INCOME TAX ADJUSTMENTS	0
46	NON-OPER INTEREST - CUST OVERPAYMENTS	4,084,678
47		
48		
49		
50	Total	\$47,109,027
51		
52	Total	\$68,093,321

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. Identify this expense as Electric, Gas or Common.

2. Report in columns (b) and (c) only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.)  (a)	Assessed by Regulatory Commission  (b)	Expenses of Utility  (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 Beginning of Year (e)
1	<u>PSC Annual Assessment</u>	58,706,372		58,706,372	
2					
3					
4					
5	18A PSC Assessment	(19,167)		(19,167)	-
6					-
7					-
8					
9	Other expenses		3,111,541	3,111,541	
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
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34					
35					
36					
37					
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41					
42					
43					
44					
45					
46	TOTAL	\$58,687,205	\$3,111,541	\$61,798,746	\$0

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than \$25,000) may be grouped.

Expenses Incurred During Year			Amortized During Year				Line No.
Charged Currently to			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	44,973,079					1
Gas	928	11,649,757					2
Steam	928	2,083,536					3
							4
Electric	928	-					5
Gas	928	(71)					6
Steam	928	(19,097)					7
							8
Electric	928	2,293,323					9
Gas	928	480,013					10
Steam	928	338,204					11
							12
							13
							14
							15
							16
							17
							18
							19
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							36
							37
							38
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							41
							42
							43
							44
							45
		\$61,798,746	\$0		\$0	\$0	46

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Electric and Gas)**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection
- (2) System Planning, Engineering and Operation
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Regional Transmission and Market Operation
- (6) Environment (other than equipment)
- (7) Other (Classify and include items in excess of \$50,000.)
- (8) Total Cost Incurred
- B. Electric and Gas R, D & D Performed Externally  
Council or the Electric Power Research Institute

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

- A. Electric and Gas R, D & D Performed Internally
  - (1) Generation
    - a. Hydroelectric
      - i. Recreation, fish, and wildlife
      - ii. Other hydroelectric

Line No.	Classification (a)	Description (b)
1	IA(3)	EHV Overhead feeders Autonomous Drone Configuration Assessmen - 226
2	IA(3)	138 kV XLPE Feeders Sharing Manhole Study
3	IA(3)	Transmission manhole 3-D Digital Scanning Demo - 110
4	IA(3)	Transmission Line Structure Physical Security Sensor Demonstration
5	IA(3)	Next Generation for Perfluorocarbon Tracer (PFT)
6	IA(3)	Overhead Transmission Autonomous UAV Inspection - 126
7	IA(3)	Manual Carbon Fiber Wrap (CFR) Defect Acceptance Criteria - 212
8	IA(3)	Laser Ultrasonic Inspection of CFRP (Carbon Fibre Reinforced Polymer)
9	IA(3)	Post-Leak Detection of Minor Leaks for High Pressure Fluid-Filled (HPFF) System - 220
10	IA(3)	Advance Dielectric Fluid Leak Locating Gas Chromatography Demo - 131
11	IA(3)	A Bulk Power System Dark Sky Recovery Demo Using the Disturbance Monitoring Equipment (DME) - 291
12	IA(3)	Mitigating Vibration on Steel Pole Davit-arms Phase II - 266
13	IA(3)	Demonstrate Pulsed Eddy Current (PEC) Robot for High Voltage Feeder Pipe Assessment
14	IA(3)	Next Generation Substation Battery Demonstration
15	IA(3)	Substation Inspection Robot Development - 181
16	IA(3)	Voice Assistant for Job Planning-210
17	IA(3)	Demonstration of remote breaker racking systems
18	IA(3)	Evaluation of Substation Robotic Analytical Tools-288
19	IA(4)	Electric Grid Field Asset Unique Identification System, Technology, and Use Cases - 285
20	IA(4)	Testlamp Development - 248
21	IA(4)	Prototype Live-End-Cap Machine Development and Demonstration, Phase 3
22	IA(4)	Pad Mount Transformer Switching Tool Prototype - 197
23	IA(4)	Cable Splicing Machine - Phase 2 - 284
24	IA(4)	Job Briefing Application Enhancement and Field Evaluation - 261
25	IA(4)	Manhole Monitoring System Phase 2 Analytics - 102
26	IA(4)	Underground Infrared Secondary Through Cover Inspection Field Pilot - 121
27	IA(4)	Structure Monitoring System
28	IA(4)	Development of New Designs for Secondary Electrical Conduits
29	IA(4)	Mobile Contact Voltage Multi-Shunt Data Capture - 243
30	IA(4)	ICS Data Acquisition using Forensic Techniques
31	IA(4)	Collaborative Research to Advance ANSI CTA-2045
32	IA(4)	Sharc Piranha Wastewater Heat Pump NYC Building Retrofit Feasibility Study - 295
33	IA(4)	EV Bucket Truck Prototype - 148
34	IA(4)	EV Bucket Truck Prototype II, Dual Battery Design via Terex
35	IA(6)	SALARIES AND WAGES
36	IA(6)	OTHER EXPENSES
37	IA(6)	EPRI Energy Sustainability Interest Group (ESIG)
38	Total	

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute  
(2) Research Support to Edison Electric Institute  
(3) Research Support to Nuclear Power Groups  
(4) Research Support to Others (Classify)  
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).  
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.  
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."  
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
4,737.00		566	4,737		1
58,765.00		566	58,765		2
217.00		566	217		3
19,292.00		566	19,292		4
8,823.00		566	8,823		5
51,021.00		566	51,021		6
123,000.00		566	123,000		7
16,500.00		566	16,500		8
53,744.00		566	53,744		9
46.00		566	46		10
54,438.00		566	54,438		11
55,000.00		566	55,000		12
113,417.00		566	113,417		13
71,030.00		566	71,030		14
77,341.00		566	77,341		15
368.00		566	368		16
1,750.00		566	1,750		17
50,000.00		566	50,000		18
112,500.00		588	112,500		19
31,932.00		588	31,932		20
253,250.00		588	253,250		21
884.00		588	884		22
58,333.00		588	58,333		23
23,560.00		588	23,560		24
38,259.00		588	38,259		25
11,255.00		588	11,255		26
797.00		588	797		27
24,060.00		588	24,060		28
153,350.00		588	153,350		29
902.00		588	902		30
1,000.00		588	1,000		31
14,300.00		588	14,300		32
235,889.00		588	235,889		33
400,000.00		588	400,000		34
2,678,564.00		930.2	2,678,564		35
242,221.00		930.2	242,221		36
23,678.00		930.2	23,678		37
\$5,064,223	\$0		\$5,064,223	\$0	38

## RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

Line No.	Classification (a)	Description (b)
1	IA(6)	PATENT SEARCHES IN CONNECTION WITH COMPANY R&D TECHNOLOGY APPLICATIONS
2	IA(6)	Evaluation of Temperature Screening Technologies for Facility Entrances (CoVid 19 Response) - 114
3	IA(6)	Spigit Innovation Software - 316
4	IA(6)	EPRI Collaborative Research on Industrial Control Systems (ICS)-Penetration Testing (PT)
5	IA(6)	NYSERDA ICS Forensics Harvester - 49
6	IA(6)	Development of Unmanned Aerial Vehicle (UAV) Corporate Response
7	IA(6)	Eyes in the Field - Wearables with AR (Gas & Steam)
8	IA(6)	Evaluation of Heat Mitigating Flame Retardant (FR) Clothing-104
9	IA(6)	Assess Fluorine Free Foam for Fire Suppression - 106
10	IA(6)	EPRI Study on Exploring Climate Impacts in Utility Operations & Planning Interest Group SPN# 3002019431 - 113
11	IA(6)	Automation for Regulation Management via NYU Proof of Concept AI Model Development - 155
12	IA(6)	Conceptual Evaluation of CO2 Transport from Manhattan (EPRI)
13	IA(6)	Phase 0 - Optimization Study for the Con Edison Steam System
14	IA(6)	Evaluation of Innovative Work Area Protection Devices - 242
15	IA(6)	Evaluation of the Echo Barrier System - Modular Noise Reduction Panels - 219
16	IA(6)	Regen Vacuum Hopper Chute Funnel Prototype Development
17	IA(6)	EPRI Climate READi (REsilience and ADaptation initiative): Power
18	IA(6)	Biofuel Feasibility Study for Potential Use at the Steam Stations
19	IA(6)	Develop Electric Condition-Based Motor Monitoring Program for the Steam Stations - 37
20	IA(6)	Field Evaluation of the Cut and Weld Tool for Repairs in Confined Spaces - 187
21	IA(6)	DEVELOP PRESSURE TEST CHAMBER FOR RE-DESIGNS OF REMOTE TELEMETRIC UNIT (RTU) BOX
22	IA(6)	Development of a Thermally Insulating Utility Cover
23	IA(6)	NREL Steam Geothermal Study
24	IA(6)	STEAM REMOTE MANHOLE MONITORING ENHANCEMENT OF ANTENNA DESIGN FOR Q-8 COVERS
25	IA(6)	WATER HAMMER MONITORING SYSTEM FOR UNDERGROUND STEAM PIPES
26	IA(6)	PHASE IIIa - DEMONSTRATE STEAM CONDENSATE MONITORING AND DATA VALIDATION ON JPL-NASA TESTBED
27	IA(6)	Demonstrate Steam GIS Pilot Proof of Concept
28	IA(6)	Demonstrate High-Temperature Steam Manhole Water Level Sensors - 311
29	IA(6)	Demonstrate Capacitive Electrodeionization Reversal (C-EDR) Treatment Technology at 74th St Station
30	IA(6)	Demonstrate Smart Chemistry Alarms for 60th St and East River Water Treatment Systems - 253
31	IA(6)	DEMONSTRATE DESALITECH WATER TREATMENT TECHNOLOGY AT 74TH ST STATION
32	IA(6)	DEMONSTRATE REMOTE MONITORING OF BATTERY BANKS AT EAST RIVER STATION
33	IA(6)	Develop Method To Directly Monitor Disc Movement Inside Steam Traps
34	IB(1)	EPRI- 5 YEAR ELECTRIC DISTRIBUTION BASE PORTFOLIO
35	IB(1)	EPRI- 5 YEAR ELECTRIC TRANSMISSION BASE PORTFOLIO
36	IB(1)	EPRI Project - National Demonstration and Monitoring of Indoor Food Production (IFP) Facilities -278
37	IB(1)	EPRI- 5 YEAR STEAM BASE PORTFOLIO
38	IB(1)	EPRI Midel 7131 Study - Evaluation of Spill Control Devices - 138
39	IB(1)	Bulk Power System Physical Security (EPRI) - 264
40	IB(1)	Fire Characteristics of Midel 7131 Synthetic Ester -265
41	IB(1)	EPRI Emerging Energy Storage Technology Testing and Demonstration Supplemental
42	IB(1)	Live-Streamed Instructor-Led Remote Augmented Reality Training Demonstration - 189
43	IB(1)	Adaptive Protection Enhancement Development for Low Voltage Distributed Networks - 140
44	IB(1)	EPRI Incubate Energy Lab - 2023 Cohort - 306
45	IB(1)	EPRI Supplemental Project - Evaluation and Economic Feasibility Analysis of Commercial DER Gateways - 296
46	IB(1)	EPRI Supplemental - Underground Structure Monitoring Guiding Alarm Settings
47	IB(1)	and Monitor Deployment
48	IB(1)	DER Systems of Record to Support Enterprise-Wide Applications via EPRI SPN -201
49	IB(1)	Identifying Smart Inverter Settings for DERs in ConEd Service Territory Study via EPRI - 223
50	IB(4)	EVs2Scale2030
51	IB(4)	CURRENT Industrial Partner 3-year agreement - 292
52	IB(4)	EPRI/NYSERDA/DOE TRAVEL BY ENVIRONMENTAL AFFAIRS PERSONNEL
53	IB(4)	EPRI/NYSERDA/DOE TRAVEL BY CUSTOMER SERVICE PERSONNEL
54	IB(4)	EPRI/NYSERDA/DOE TRAVEL BY SYSTEM & TRANSMISSION OPERATIONS PERSONNEL
55	Total	

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
179,893		930.2	179,893		1
5,993		930.2	5,993		2
68,952		930.2	68,952		3
(567)		930.2	(567)		4
10,021		930.2	10,021		5
823		930.2	823		6
174,938		930.2	174,938		7
(4,352)		930.2	(4,352)		8
114		930.2	114		9
3,946		930.2	3,946		10
63,306		930.2	63,306		11
100,000		930.2	100,000		12
70,000		930.2	70,000		13
16,866		930.2	16,866		14
2,517		930.2	2,517		15
64,259		930.2	64,259		16
150,000		930.2	150,000		17
98,329		705.2	98,329		18
(82,449)		705.2	(82,449)		19
10,322		705.2	10,322		20
12,270		705.2	12,270		21
27,446		705.2	27,446		22
50,000		705.2	50,000		23
596		705.2	596		24
74,568		705.2	74,568		25
15,399		705.2	15,399		26
225,115		705.2	225,115		27
4,187		705.2	4,187		28
9,243		705.2	9,243		29
5,000		705.2	5,000		30
7,120		705.2	7,120		31
(968)		705.2	(968)		32
2,159		705.2	2,159		33
	2,342,040	588	2,342,040		34
	1,481,328	566	1,481,328		35
	300,000	880	300,000		36
	259,992	705.2	259,992		37
	8,168	566	8,168		38
	20,000	566	20,000		39
	42,750	566	42,750		40
	26,666	588	26,666		41
	105	588	105		42
	3,160	588	3,160		43
	60,000	588	60,000		44
	80,000	588	80,000		45
	50,000	588	50,000		46
	3,856	588	3,856		47
	2,076	588	2,076		48
	500,000	588	500,000		49
	140,000	880	140,000		50
	1,270	566	1,270		51
	1,385	566	1,385		52
	9,113	566	9,113		53
	81,355	566	81,355		54
\$1,365,046	\$5,413,264		\$6,778,310	\$0	55

## RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

Line No.	Classification (a)	Description (b)
1	IB(4)	CIGRE Membership - 123
2	IB(4)	Applications Research Program - CEATI – 2020 - 91
3	IB(4)	INTERNATIONAL UTILITY WORK GROUP PARTICIPATION
4	IB(4)	Applications Research Program - CEATI – 2022 - 236
5	IB(4)	Northeast Gas Association NYSEARCH Not for Profit Program (Traditional Projects)
6	IB(4)	Demonstration of Cubicle Inspection & Repair Safety Device
7	IB(4)	NEETRAC Applications Research 2023 - 312
8	IB(4)	Applications Research Program - CEATI – 2023 - 302
9	IB(4)	Distribution Recloser Life-Cycle Management - 48
10	IB(4)	Development and Evaluation of a Two-reel (Bi-Reel) Cable System Prototype
11	IB(4)	Feasibility study - Cable Splicing Machine
12	IB(4)	Building Energy Smart Technologies (BEST) Center Membership - 315
13	IIA(3)	Operator Qualification Data Intergrity Analysis - 21
14	IIA(3)	PHASE 2 - ENHANCED ROBOTIC CORROSION DETECTION IN ELECTRIC RISER PIPES AT THE GAS TUNNEL FACILITY
15	IIA(3)	House Pipe Integrity Test Automation: Phase 2
16	IIA(3)	Gas Operations Innovation Alliance - Technical Subscription Service
17	IIA(3)	Development of a Rock /Concrete Breaking Tool Using Petram Technology - 5
18	IIA(3)	Development of a Rock/ Concrete Breaking Tool Using Petram Technology Field Pilot (Phase 2) - 193
19	IIA(4)	Residential Methane Detector Pilot Program
20	IIA(4)	Feasibility Study for Enhanced Corrosion Detection in Electric Riser Pipes
21	IIA(4)	Test and Evaluate Remote Methane Detector Technology - 118
22	IIA(4)	Develop and Test 16 Inch Diameter PE Squeeze-off Tool
23	IIA(4)	Characterization of Large Diameter Cast Iron Gas Mains
24	IIA(4)	Evaluate the AirVac Portable Vacuum Excavator
25	IIA(4)	Mini ZEVAC Field Demonstration
26	IIA(4)	LNG heat trace removal tool development
27	IIA(4)	Operator Qualification Work Flow Data Testing and Validation (Phase II) - 86
28	IIA(4)	Operator Qualification Work Flow Data Testing and Validation Pilot (Phase III) - 127
29	IIA(4)	Aldyl-A Trenchless Pipe Replacement - 56
30	IIA(4)	ThermoLift Air Source Gas Heat Pump Demonstration - 101
31	IIA(4)	Evaluation of Utility Locating Devices - 274
32	IIA(6)	Characterization of Moisture Content in the Gas Stream Due to Water Infiltration - 70
33	IIA(6)	Emergency Main Stop-off Station (EMSOS) Phase 3 - Field Installation, Testing and Commercialization
34	IIA(6)	Removal of Legacy Plastic Pipe for Hydrogen Blending Testing - 225
35	IIA(6)	Phase 2 – Develop Laser Inspection and Acceptance Criteria For High Density Polyethylene Pipe Butt and Electrofusion Joints
36	IIA(6)	Development of a Model to Forecast CECONY Gas Odor Calls - 108
37	IIA(6)	GTI and VERITAS Differentiated Gas Measurement & Verification Initiative - 232
38	IIA(6)	Guidehouse Hydrogen Consortium - 199
39	IIA(6)	Institute of Gas Innovation and Technology (I-GIT) Research Consortium - 208
40	IIA(6)	Coalition for Renewable Natural Gas - 142
41	IIA(6)	American Institute of Chemical Engineers (AIChE) - Center for Hydrogen Safety – Executive Membership 309
42	IIA(6)	American Institute of Chemical Engineers (AIChE) - Center for Hydrogen Safety - 168
43	IIA(6)	AMI Valve Box Intrusion Device (AVBID) Pilot Phase 2
44	IIA(6)	AMI Value Box Motion Sensor - 54
45	IIA(6)	Natural Gas Detector Strategic Development Project with Sparrow Detect
46	IIA(6)	Field Testing of GasComm(TM) NYSEARCH Project M2001-006 6B - 34
47	IIB(1)	EPRI/GTI Low Carbon Resource Initiative - Accelerating Technologies that Enable Deep Carbon Reductions - 88
48	IIB(4)	No Blow Flow Test Device Demonstration
49	IIB(4)	Northeast Gas Association NYSEARCH Not for Profit Program (Millennium Projects) - 231
50	IIB(4)	Operations Technology Development (OTD) Not for Profit Program -147
51	IIB(4)	Operations Technology Development (OTD) Not for Profit Program (Millennium Projects) - 230
52		
53		
54		
55	Total	

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	3,000	566	3,000		1
	296	566	296		2
	14,635	880	14,635		3
	293,600	566	293,600		4
	145,705	880	145,705		5
	26,600	566	26,600		6
	143,000	588	143,000		7
	356,010	566	356,010		8
	411	588	411		9
	63,691	588	63,691		10
	38,250	588	38,250		11
	50,000	588	50,000		12
	(180,000)	880	(180,000)		13
IE	42,177	880	42,177		14
	70,000	880	70,000		15
	7,425	880	7,425		16
	(2,500)	880	(2,500)		17
	100,856	880	100,856		18
	50	880	50		19
	(18,974)	880	(18,974)		20
	(20,637)	880	(20,637)		21
	(41,770)	880	(41,770)		22
	54	880	54		23
	14,650	880	14,650		24
	98,400	880	98,400		25
	3,659	880	3,659		26
	(118,550)	880	(118,550)		27
	(187,500)	880	(187,500)		28
	1,207	880	1,207		29
	90,212	880	90,212		30
	10,483	880	10,483		31
	1,347	880	1,347		32
	4,925	880	4,925		33
ts	138,329	880	138,329		34
	2,400	880	2,400		35
	3,934	880	3,934		36
	50,000	880	50,000		37
	40,000	880	40,000		38
	100,000	880	100,000		39
	2,600	880	2,600		40
	50,000	880	50,000		41
	15,000	880	15,000		42
	130,250	880	130,250		43
	5,000	880	5,000		44
	5,950	880	5,950		45
	51,578	880	51,578		46
	250,000	880	250,000		47
	3,050	880	3,050		48
	356,089	880	356,089		49
	250,000	880	250,000		50
	51,000	880	51,000		51
			0		52
			0		53
			0		54
	\$470,555		\$2,515,892	\$0	55
	\$2,045,337				

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	17,837,784.00		
4	Transmission	51,533,174.00		
5	Regional Market			
6	Distribution	102,632,214.00		
7	Customer Accounts	117,385,443.00		
8	Customer Service and Informational	19,112,200.00		
9	Sales			
10	Administrative and General	117,673,209.00		
11	TOTAL Operation (Enter Total of lines 3 thru 9)	426,174,024.00		
12	Maintenance			
13	Production	10,071,274.00		
14	Transmission	33,116,438.00		
15	Regional Market			
16	Distribution	115,693,518.00		
17	Administrative and General			
18	TOTAL Maint. (Total of lines 12 thru 15)	158,881,230.00		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 12)	27,909,058		
21	Transmission (Enter Total of lines 4 and 14)	84,649,612		
22	Regional Market (Enter Total of lines 5 and 15)	0		
23	Distribution (Enter Total of lines 6 and 16)	218,325,732		
24	Customer Accounts (Transcribe from line 7)	117,385,443		
25	Customer Service and Informational (Transcribe from line 8)	19,112,200		
26	Sales (Transcribe from line 9)	0		
27	Administrative and General (Enter Total of lines 10 and 17)	117,673,209		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	585,055,254		585,055,254
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production - Natural Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing	1,854,004.00		
35	Transmission	5,135,042.00		
36	Distribution	57,238,561.00		
37	Customer Accounts	22,501,886.00		
38	Customer Service and Informational	3,422,272.00		
39	Sales	0.00		
40	Administrative and General	24,467,927.00		
41	TOTAL Operation (Enter Total of lines 28 thru 37)	114,619,692.00		
42	Maintenance			
43	Production - Manufactured Gas			
44	Production - Nat. Gas			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing	2,003,293.00		
47	Transmission	3,255,275.00		
48	Distribution	27,129,571.00		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 40 thru 46)	32,388,139.00		

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
<b>DISTRIBUTION OF SALARIES AND WAGES (Continued)</b>				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
51	Total Operation and Maintenance			
52	Production - Manufactured Gas (Enter Total of lines 28 and 40)	0.00		
53	Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0.00		
54	Other Gas Supply (Enter Total of lines 30 and 42)	0.00		
55	Storage, LNG Terminating and Processing (Total of lines 31 and 43)	3,857,297.00		
56	Transmission (Lines 32 and 44)	8,390,317.00		
57	Distribution (Lines 33 and 45)	84,368,132.00		
58	Customer Accounts (Line 34)	22,501,886.00		
59	Customer Service and Informational (Line 35)	3,422,272.00		
60	Sales (Line 36)	0.00		
61	Administrative and General (Lines 37 and 46)	24,467,927.00		
62	TOTAL Operation and Maint. (Total of lines 49 thru 58)	147,007,831.00		147,007,831
63	Other Utility Departments			0
64	Operation and Maintenance	62,838,761.00		62,838,761
65	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	794,901,846.00	0	794,901,846
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	624,261,822.00		624,261,822
69	Gas Plant	173,435,270.00		173,435,270
70	Other	22,205,705.00		22,205,705
71	TOTAL Construction (Total of lines 65 thru 67)	819,902,797.00	0	819,902,797
72	Plant Removal (By Utility Departments)			
73	Electric Plant	121,232,758.00		121,232,758
74	Gas Plant	13,235,472.00		13,235,472
75	Other	4,850,672.00		4,850,672
76	TOTAL Plant Removal (Total of lines 70 thru 72)	139,318,902.00	0	139,318,902
77	Other Accounts (Specify):			
78				0
79	Billing Projects		20,791,490	20,791,490
80	Variable Pay			0
81	Regulatory Assets		28,041,039	28,041,039
82	Other		2,073,774	2,073,774
83				0
84				0
85				0
86				0
87				0
88				0
89				0
90				0
91				0
92				0
93				0
94				0
95				0
96				0
97				0
98	TOTAL Other Accounts	0	50,906,303	50,906,303
99	TOTAL SALARIES AND WAGES	1,754,123,545	50,906,303	1,805,029,848

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**COMMON UTILITY PLANT AND EXPENSES**

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant

to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Acct. No.	Item	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
301	Organization					\$0
302	Franchises & Consents					0
303	Miscellaneous Intangible Plant	1,036,561,258	102,637,394	(93,856,659)		1,045,341,993
	<b>Total Intangible Plant</b>	<b>1,036,561,258</b>	<b>102,637,394</b>	<b>(93,856,659)</b>	<b>0</b>	<b>1,045,341,993</b>
	<b>Other (Specify)</b>					
	<b>Total Other</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
389	Land & Land Rights	28,705,865	79,402	0	0	28,785,267
390	Structures & Improvements	1,220,681,198	27,183,662	0	19,756	1,247,884,615
391	Office Furniture & Equipment	559,151,396	99,845,216	(60,123,218)	0	598,873,394
392	Transportation Equipment	474,110,942	35,059,830	(135,550,432)	0	373,620,340
393	Stores Equipment	6,779,856	445,195	(356,159)	0	6,868,892
394	Tools, Shop & Garage Equipmt.	120,539,979	11,279,339	(2,036,124)	0	129,783,194
395	Laboratory Equip	113,249,820	3,324,192	(4,656,689)	0	111,917,323
396	Power Operated Equipment	700,771	45,707	(515,838)	0	230,640
397	Communication Equipment	280,365,508	73,371,440	(22,138,612)	(19,756)	331,578,581
398	Misc. Equipment	63,036,959	6,081,208	(1,185,019)	0	67,933,148
399	Other Tangible Property					
	<b>Total General Plant</b>	<b>2,867,322,294</b>	<b>256,715,191</b>	<b>(226,562,091)</b>	<b>0</b>	<b>2,897,475,394</b>
	<b>Total Common Utility Plant</b>	<b>\$3,903,883,551</b>	<b>\$359,352,585</b>	<b>(\$320,418,750)</b>	<b>\$0</b>	<b>\$3,942,817,386</b>

**Departmental Allocation of Common Items**

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**COMMON UTILITY PLANT AND EXPENSES (CONTINUED)**

**RESERVE FOR DEPRECIATION OF COMMON UTILITY PLANT**

Balance January 1, 2020	\$1,180,725,298
Depreciation and Amortization Provisions for year charged to:	
Depreciation - Electric	144,188,880
Depreciation - Gas	29,532,662
Amortization - Electric	101,762,860
Amortization - Gas	20,842,995
Transportation - Clearing Account	
	<hr/>
Total Depreciation and Amortization Provisions	296,327,397
	<hr/>
Net Charges for Plant Retired:	
Book Cost of Plant Retired	73,306,679
Cost of Removal	18,141,253
Salvage (Credit)	(2,911,487)
	<hr/>
Net Charges for Plant Retired	88,536,445
	<hr/>
Other Debit or Credit Items:	
Net increase in Retirement Work in Progress	
Transfer of Provisions to Electric Department	
Accum. Amortization-Limited Term Property-Johnson Bldg.	
	<hr/>
Balance December 31, 2021	\$1,388,516,250
	<hr/> <hr/>

**Common Utility Expenses and Departmental Allocation**





Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022
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**Amounts Included in ISO/RTO Settlement Statements**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	413,460,061	733,784,272	1,398,712,690	1,745,815,176
3	Net Purchases (Account 555.1)				
4	Net Sales (Account 447)	(4,668,323)	(9,974,005)	(18,119,811)	(28,712,507)
5	Transmission Rights	11,854,830	48,341,648	55,020,242	79,198,510
6	Ancillary Services	15,083,639	31,307,134	53,632,592	69,510,045
7	Other Items (list separately)				
8	Capacity	40,747,470	85,416,852	147,705,385	186,539,506
9					
10					
11					
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42					
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44					
45					
46					
47	TOTAL	476,477,677.00	888,875,901.00	1,636,951,098.00	2,052,350,730.00

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year/Period of Report 12/31/2022
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**PURCHASES AND SALES OF ANCILLARY SERVICES**

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchase and sol during the year.
- (2) On line 2 columns (b), (c), (d), (e), (f) and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b), (c), (d), (e), (f) and (g) report the amount of regulations and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f) and (g) report the amount of energy imbalance services purchase and sold during the year.
- (5) On line 5 and 6 columns (b), (c), (d), (e), (f) and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f) and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchase for the Year			Amount Sold for the Year		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Usage - Related Billing Determinant		
					Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	22,588,228	MWh	68,223,209.54			
2	Reactive Supply and Voltage			10,202,876.92			2,139,137.68
3	Regulation and Frequency Response			4,551,425.91			
4	Energy Imbalance			-			
5	Operating Reserve - Spinning			15,148,851.83			2,076,073.78
6	Operating Reserve - Supplement			5,127,952.28			702,760.01
7	Other			4,244,410.73			
8	Total (Lines 1 thru 7)	22,588,228.00	-	107,498,727.21	0	0	4,917,971.47

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year/Period of Report 12/31/2022	0
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**Monthly Transmission System Peak Load**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
(2) Report on Column (b) by month the transmission system's peak load.  
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

**NAME OF SYSTEM:**

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Film Network Service for Self (e)	Film Network Service for Others (f)	Long-Term Film Point-to-point Reservation (g)	Other Long-Term Film Service (h)	Short-Term Film Point-to-point Reservation (i)	Other Services (j)
1	January	8,159	11	18			357			
2	February	7,856	14	19			357			
3	March	7,238	28	20			357			
4	Total for Quarter 1	23,253			0	0	1071	0	0	
5	April	6,915	14	18			357			
6	May	10,555	31	17			344			
7	June	9,532	17	17			344			
8	Total for Quarter 2	27,002			0	0	1045	0	0	
9	July	11,510	20	17			344			
10	August	12,412	9	17			344			
11	September	9,522	13	17			344			
12	Total for Quarter 3	33,444			0	0	1032	0	0	
13	October	6,921	26	17			344			
14	November	7,249	21	18			343			
15	December	7,561	23	18			343			
16	Total for Quarter 4	21,731			0	0	1030	0	0	
17	Total Year to Date/Year	105,430			0	0	4178	0	0	

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year/Period of Report
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**Monthly ISO/RTO Transmission System Peak Load**

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
(2) Report on Column (b) by month the transmission system's peak load.  
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).  
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

**NAME OF SYSTEM:**

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1	0			0	0	0	0	0	
5	April									
6	May									
7	June									
8	Total for Quarter 2	0			0	0	0	0	0	
9	July									
10	August									
11	September									
12	Total for Quarter 3	0			0	0	0	0	0	
13	October									
14	November									
15	December									
16	Total for Quarter 4	0			0	0	0	0	0	
17	Total Year to Date/Year	0			0	0	0	0	0	

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	<b>SOURCES OF ENERGY</b>		22	<b>DISPOSITION OF ENERGY</b>	
2	Generation (Excluding Station Use):		23	Sales to Ultimate Consumers (Including Interdepartmental Sales)	43,547,140
3	Steam	3,011,078	24	Requirements Sales for Resale (See Instruction 4, page 311.)	9,357,154
4	Nuclear		25	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	386,583
5	Hydro - Conventional		26	Energy Furnished Without Charge	
6	Hydro - Pumped Storage		27	Energy Used by the Company (Electric Department Only, Excluding Station Use)	90,151
7	Other	1,594	28	Total Energy Losses	3,354,159
8	Less Energy for Pumping		29	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	3,012,672	30	<b>TOTAL (Enter Total of Lines 22 Through 29)(MUST EQUAL LINE 21)</b>	56,735,187
10	Purchases	20,856,341			
11	Purchases for Energy Storage				
12	Power Exchanges:				
13	Received				
14	Delivered				
15	Net Exchanges (Line 12 minus line 13)	0			
16	Transmission for Other (Wheeling)				
17	Received	32,866,174			
18	Delivered				
19	Net Transmission for Other (Line 16 minus line 17)	32,866,174			
20	Transmission by Other Losses				
21	<b>TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)</b>	56,735,187			

**MONTHLY PEAKS AND OUTPUT**

- |   |  |
|---|--|
| <p>1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.</p> <p>3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the</p> | <p>sales so that the total of line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.</p> <p>4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).</p> <p>5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).</p> |
|---|--|

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
31	January	1,959,428	32,424.00	3,494	11	19
32	February	1,709,682	18,243.00	3,371	14	19
33	March	1,721,064	13,480.00	3,002	28	21
34	April	1,495,860	18,695.00	2,655	7	19
35	May	1,689,305	34,984.00	4,668	31	18
36	June	1,924,683	31,782.00	4,105	17	18
37	July	2,862,507	42,543.00	5,600	20	19
38	August	2,913,077	28,655.00	6,227	9	18
39	September	2,096,662	39,711.00	4,389	5	16
40	October	1,762,279	24,212.00	2,822	26	20
41	November	1,697,783	52,242.00	3,116	21	19
42	December	2,020,678	49,613.00	3,635	24	18
43	<b>TOTAL</b>	23,853,008	386,584			

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: East River 6&7		Plant Name: Hudson Ave GT 3,4 & 5	
		(b)		(c)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam		Gas Turbine	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)				
3	Year Originally Constructed	1951		1970	
4	Year Last Unit was Installed	1955		1970	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	317		48	
6	Net Peak Demand on Plant - MW (60 minutes)	337		52	
7	Plant Hours Connected to Load	10470.1		20.2	
8	Net Continuous Plant Capability (Megawatts)				
9	When Not Limited by Condenser Water				
10	When Limited by Condenser Water				
11	Average Number of Employees	120		0	
12	Net Generation, Exclusive of Plant Use - KWh	759,480,000		281,820	
13	Cost of Plant: Land and Land Rights	\$4,331,202		308,261	
14	Structures and Improvements	186,163,818		\$43,306	
15	Equipment Costs	481,732,543		17,928,351	
16	Asset Retirement Costs				
17	Total Cost	\$672,227,563		18,279,581	
18	Cost per KW of Installed Capacity (Line 17/5) Including	2,121.0000		380.8246	
19	Production Expenses: Oper. Supr. & Engr.				
20	Fuel	51,666,363			
21	Coolants and Water (Nuclear Plants Only)				
22	Steam Expenses	5,550,528			
23	Steam From Other Sources				
24	Steam Transferred (Cr.)				
25	Electric Expenses	147,895			
26	Misc. Steam (or Nuclear) Power Expenses	6,416,551			
27	Rents				
28	Allowances				
29	Maintenance Supervision and Engineering	9,711,919			
30	Maintenance of Structures	2,303,054			
31	Maintenance of Boiler (or Reactor) Plant	3,715,645			
32	Maintenance of Electric Plant	15,406,892			
33	Maintenance of Misc. Steam (or Nuclear) Plant	2,760,981			
34	Total Production Expenses	\$97,679,828		\$0	
35	Expenses per Net KWh				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		kero
37	Unit: (Coal - tons of 2,000 lb.)(Oil - barrels of 42 gals.)(Gas - Mcf)(Nuclear - indicate)	bbl	Mcf		bbl
38	Quantity (Units) of Fuel Burned	4,289	9,329,879		1,045
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	142,944	1,046		134,750
40	Average Cost of Fuel per Unit, as Delivered f. o. b. Plant During Year				
41	Average Cost of Fuel per Unit Burned				
42	Avg. Cost of Fuel Burned per Million Btu				
43	Avg. Cost of Fuel Burned per KWh Net Gen.				
44	Average Btu per KWh Net Generation		12,144		18,407

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U. S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant.

However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of the plant.

Plant Name: 59th St GT-1		Plant Name: 74th St GT 1 & 2		Plant Name:		Line No.
(d)		(e)		(f)		
Gas Turbine		Gas Turbine				1
						2
1969		1968				3
1969		1968				4
						5
17		38				6
22		42				7
80.1		49.9				8
						9
						10
63		88				11
977,539		786,000				12
						13
\$4,900,551		\$3,485,345				14
7,210,669		11,849,911				15
						16
12,111,220		15,335,256		\$0		17
712.4247		403.5594				17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
2,683		2,174				29
						30
43,364		110,147				31
						32
\$46,047		\$112,321		\$0		33
						34
	gas		kero			35
	Mcf		bbl			36
	16,386		1,906			37
	1,048		134,031			38
						39
						40
						41
						42
	16,763		13,654			43



Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. _____ Plant Name _____  (d)	FERC Licensed Project No. _____ Plant Name _____  (e)	FERC Licensed Project No. _____ Plant Name _____  (f)	Line No.
			1
			2
			3
			4
			5
			6
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			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
\$0	\$0	\$0	20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
\$0	\$0	\$0	34
			35

If applicable, see insert pages below:

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).  
 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.  
 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. _____ Plant Name _____ (b)	FERC Licensed Project No. _____ Plant Name _____ (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Type of Plant Construction (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant - Megawatts (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions		
10	(b) Under the Most Adverse Oper. Conditions		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Reservoirs, Dams, and Waterways		
17	Equipment Costs		
18	Roads, Railroads and Bridges		
19	Asset Retirement Costs		
20	Total Cost (Enter Total of lines 14 thru 18)	\$0	\$0
21	Cost per KW of Installed Capacity (Line 5)		
22	Production Expenses:		
23	Operation Supervision and Engineering		
24	Water for Power		
25	Hydraulic Expenses		
26	Electric Expenses		
27	Misc. Hydraulic Power Generation Expenses		
28	Rents		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Reservoirs, Dams, and Waterways		
32	Maintenance of Electric Plant		
33	Maintenance of Misc. Hydraulic Plant		
34	Total Production Expenses (Total lines 22 thru 32)	\$0	\$0
35	Expenses per Net KWh		

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. _____ Plant Name _____ (d)	FERC Licensed Project No. _____ Plant Name _____ (e)	FERC Licensed Project No. _____ Plant Name _____ (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
\$0	\$0	\$0	20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
\$0	\$0	\$0	34
			35

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

- |   |  |
|---|--|
| <p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p> | <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> |
|---|--|

Line No.	Item  (a)	FERC Licensed Project No. _____ Plant Name _____  (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant - Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - KWh	
10	Energy Used for Plumbing - KWh	
11	Net Output for Load (line 9 minus line 10) - KWh	
12	Cost of Plant:	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads and Bridges	
20	Asset Retirement Costs	
21	Total Cost (Enter Total of lines 13 thru 19)	
22	Cost per KW of Installed Capacity (line 21 / line 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Miscellaneous Pumped Storage Power Generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc. Pumped Storage Plant	
35	Production Exp. Before Pumping Exp. (Enter Total lines 23 thru 33)	
36	Pumping Expenses	
37	Total Production Expenses (Enter Total of lines 34 and 35)	
38	Expenses per KWh of Generation (Enter result of line 37 divided by line 9)	
39	Expenses per KWh of Generation and Pumping (Enter result of line 37 divided by line 9 plus line 10)	

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)**

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.  
7. Include on line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each

station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

FERC Licensed Project No. _____ Plant Name _____ (c)	FERC Licensed Project No. _____ Plant Name _____ (d)	FERC Licensed Project No. _____ Plant Name _____ (e)	Line No.
			1
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Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas-turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
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Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**GENERATING PLANT STATISTICS (Small Plants) (Continued)**

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.  
4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
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						10
						11
						12
						13
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						41
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						44
						45
						46

**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas-turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
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41						
42						
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44						
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46						

**GENERATING PLANT STATISTICS (Small Plants)(Continued)**

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.  
 4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW Inst Capacity (g)	Operation Exc'l. Fuel  (h)	Production Expenses		Kind of Fuel  (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel  (i)	Maintenance  (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
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						13
						14
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						31
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						39
						40
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						42
						43
						44
						45
						46

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report
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**ENERGY STORAGE OPERATIONS (Large Plants)**

1. Large Plants are plants of 10,000 KW or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
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24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39	Total	0	0	0



Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr)	Year of Report		
ENERGY STORAGE OPERATIONS (Large Plants) (Continued)							
Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from Associated Fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	Project costs Included in (p)	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (s)	
			Account 101				1
			Account 103				2
			Account 106				3
			Account 107				4
			Other				5
							6
							7
							8
							9
							10
							11
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							15
							16
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							35
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							37
0	0	0	Total	0	0	0	38
							39

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022
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**ENERGY STORAGE OPERATIONS (Small Plants)**

1. Small Plants are plants less than 10,000 KW.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)
1	Ozone Park Battery Storage (BQDM)	Distribution	Ozone Park, Queens, NY	\$19,592,884
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39	Total	0	0	19592884.44

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023
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ENERGY STORAGE OPERATIONS (Small Plants) (Continued)

Plant Operating Expenses					
Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account Mo. 555.1 Power Purchased for Storage Operations (h)	Other Expenses (i)	
\$125,985	\$ 80,750/year	n/a	n/a	n/a	1
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					37
125985	0	0	0	0	38
					39

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 4/28/2023	Year of Report 12/31/2022
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	Length (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From	To	Operating	Designed		On Structures of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)		(f)	(g)	
1	Ramapo Substation	New York - New Jersey State Line	500,000	500,000	lead Steel T	5	-	1
2	Pleasant Valley Substation	New York - Connect.	345,000	345,000	lead Steel T	18	-	1
3	Millwood Substat., via Eastview Sub.	Sprainbrook	345,000	345,000	lead Steel T	18	-	4
4	Sprainbrook Substation	Dunwoodie Substation	345,000	345,000	lead Steel T	1	-	2
5	Fresh Kills Substation	Goethals Substation	345,000	345,000	lead Steel T	2	-	2
6	West Haverstraw Terminal	Ladentown Sw. Sta. (Note 1)	345,000	345,000	Overhead S	5	-	2
7	Ramapo Substation via Ladentown Sub.	Buchanan Substation (Note 2)	345,000	345,000	Overhead S	16	-	2
8	Millwood Substation	Buchanan Substation	345,000	345,000	Overhead S	1	-	2
9	Ramapo Substation	New York - New Jersey State Line (Note 3)	345,000	345,000	Overhead S	4	-	1
10	Buchanan Substation	Millwood Substation	345,000	345,000	Overhead S	10	-	1
11	Dunwoodie Substation Via Pleasantville Sub., Wood St. Sub. & E. Fishkill Sub.	Pleasant Valley Substation	345,000	345,000	Overhead S	61	-	2
12	Ramapo	Rock Tavern	345,000	345,000	Overhead S	27	-	1
13	Millwood Substation Via Wood St. Sub.	Pleasant Valley	345,000	345,000	Overhead	41	-	2
14	Dunwoodie via Mott Haven S/S	Rainey Substation	345,000	345,000	Underground	15	-	2
15	Rainey Substation	Farragut Substation	345,000	345,000	Underground	7	-	3
16	Farragut Substation	East 13th St. Substation	345,000	345,000	Underground	2	-	4
17	Farragut Substation	Gowanus Substation	345,000	345,000	Underground	4	-	2
18	Gowanus Substation	Goethals Substation	345,000	345,000	Underground	13	-	2
19	Farragut Substation	New York - New Jersey State Line	345,000	345,000	Underground	3	-	2
20	Sprainbrook Substation	Tremont Substation	345,000	345,000	Underground	9	-	1
21	Sprainbrook Substation	West 49th St. Substation	345,000	345,000	Underground	17	-	2
22	West 49th St. Substation	East 13th Street Substation	345,000	345,000	Underground	4	-	2
23	Dunwoodie Substation	Westchester/Nassau; County Line	345,000	345,000	Underground	10	-	1
24	Mid Arthur Kill	Goethals	345,000	345,000	Underground	1	-	2
25	Sprainbrook, Waterway	Sherman Creek Substation (Note 4)	345,000	345,000	Underground	4	-	2
26	Sprainbrook	Academy	345,000	345,000	Underground	10	-	2
27	Goethals Station	New York - New Jersey State Line	230,000	230,000	Overhead S	0	-	1
28	Millwood Substation	Buchanan Substation	138,000	138,000	Overhead	10	-	2
29	Dunwoodie Substation	Sprainbrook Substation	138,000	138,000	Overhead S	1	-	2
30	Buchanan Substation	Peekskill Refuse Plant	138,000	138,000	Overhead V	1	-	1
31	Elmsford Substation	White Plains Substation	138,000	138,000	Underground	3	-	1
32	Webster Av	N. Botanical Sq.	138,000	138,000	Underground	1	-	1
33	Elmsford Sub. Via White Plains	Harrison Substation	138,000	138,000	Underground	8	-	3
34	Millwood Substation	Ossining Substation	138,000	138,000	Underground	6	-	2
35	Dunwoodie North Substation	Washington St. Substation	138,000	138,000	Underground	4	-	2
36					Total	342	0	65

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2,493,000A	\$474,424	\$2,774,344	\$3,248,768				\$0	1
2,156,000A	829,568	2,528,183	3,357,751				0	2
2,493,000A	924,342	39,244,231	40,168,573				0	3
795,000A & 2,493,000A	1,684,846	1,449,858	3,134,704				0	4
795,000A	-	1,617,471	1,617,471				0	5
2,493,000A	227,837	3,963,050	4,190,887				0	6
2,493,000A	4,022,718	42,455,327	46,478,045				0	7
1,172,000A	774,962	3,207,835	3,982,797				0	8
1,590,000A	-	3,883,699	3,883,699				0	9
2,493,000A	400,096	20,089,744	20,489,840				0	10
2,385,000A & 2,493,000A	708,340	76,364,299	77,072,639				0	11
1,590,000A	4,556,428	18,746,239	23,302,667				0	12
927,000A	639,325	48,253,780	48,893,105				0	13
2,000,000C & 2,500,000C	312,252	112,545,672	112,857,924				0	14
2,000,000C	670,751	59,181,940	59,852,691				0	15
2,000,000C	-	25,374,188	25,374,188				0	16
2,000,000C	-	21,864,543	21,864,543				0	17
2,000,000C	10,224	26,480,289	26,490,513				0	18
2,000,000C, & 2,500,000C	-	25,405,533	25,405,533				0	19
2,000,000C, & 2,500,000C	-	9,487,250	9,487,250				0	20
2,500,000C	313,393	292,696,517	293,009,910				0	21
2,500,000C	-	9,612,593	9,612,593				0	22
2,500,000C & 3,000,000C	207,396	44,125,506	44,332,902				0	23
2,500,000C	-	10	10				0	24
2,500,000C	-	139,348,823	139,348,823				0	25
2,500,000C	-	138,034,772	138,034,772				0	26
795,000A & 804,000A	-	3,080,414	3,080,414				0	27
1,590,000A	1,195,419	2,728,374	3,923,793				0	28
795,000A & 2,156,000A	1,294,957	1,679,960	2,974,917				0	29
336,000A	-	-	0				0	30
600,000C	-	1,080,977	1,080,977				0	31
500,000C	-	67,327	67,327				0	32
500,000A	59,047	33,043,140	33,102,187				0	33
350,000C	-	10,634,075	10,634,075				0	34
1,500,000C & 2,500,000C	-	5,275,532	5,275,532				0	35
	\$19,306,325	\$1,226,325,492	\$1,245,631,817	\$0	\$0	\$0	\$0	36

If applicable, see insert pages below

Consolidated Edison Company of New York

4/28/2023 12/31/2022

TRANSMISSION LINE STATISTICS (Continued)								
Line No.	Designation		Voltage (KV)		Type of Supporting Structure	Length (Pole Miles)		Number of Circuits
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines, report circuit miles)		
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Dunwoodie North Substation	Washington St. Substation	138,000	138,000	Underground	7	-	2
2	Cedar Street Substation	Tee at North; Columbus Ave	138,000	138,000	Underground	3	-	2
3	Washington st	Cedar Street	138,000	138,000	Underground	3	-	2
4	Dunwoodie North Substation	Sherman Creek Substation	138,000	138,000	Underground	8	-	2
5	Sherman Creek Substation	East 179th St. Substation	138,000	138,000	Underground	2	-	2
6	E. 179th Street Substation	Parkchester Substation	138,000	138,000	Underground	2	-	4
7	E. 179th Street Substation	Hellgate Substation	138,000	138,000	Underground	4	-	3
8	Dunwoodie South Substation	E. 179th Street Substation	138,000	138,000	Underground	7	-	1
9	Hellgate	Astoria	138,000	138,000	Underground	2	-	7
10	Dunwoodie South Substation	Mott Haven Substation	138,000	138,000	Underground	4	-	1
11	Dunwoodie South	Rockview	138,000	138,000	Underground	2	-	1
12	Astoria Substation	Corona Substation	138,000	138,000	Underground	5	-	6
13	Corona Substation	Jamaica Substation	138,000	138,000	Underground	4	-	2
14	Jamaica Substation	Queens/Nassau; County Line; (Valley - Str	138,000	138,000	Underground	6	-	2
15	Astoria Substation	Queensbridge Substation	138,000	138,000	Underground	3	-	6
16	Queensbridge Substation	Vernon Substation	138,000	138,000	Underground	1	-	4
17	Vernon	Glendale	138,000	138,000	Underground	5	-	5
18	Vernon Substation & Tap	Newtown Substation	138,000	138,000	Underground	5	-	5
19	Vernon Substation	Greenwood Substation	138,000	138,000	Underground	9	-	2
20	Greenwood Substation	Bensonhurst Substation	138,000	138,000	Underground	4	-	5
21	Greenwood Substation	Gowanus Substation	138,000	138,000	Underground	1	-	2
22	Tee at Marcy Ave. Division Ave	Kent Avenue Substation	138,000	138,000	Underground	1	-	1
23	Greenwood Substation	Fox Hills Substation	138,000	138,000	Underground	6	-	2
24	Fox Hills Substation	Fresh Kills Substation	138,000	138,000	Underground	7	-	2
25	Hudson Avenue Substation	Jamaica Substation	138,000	138,000	Underground	11	-	2
26	Hudson Avenue Substation	Farragut Substation	138,000	138,000	Underground	0	-	2
27	Cherry St. Substation	E. 13th Street Substation	138,000	138,000	Underground	2	-	3
28	Farragut Substation	Brownsville Substation	138,000	138,000	Underground	6	-	5
29	East 13th Street Substation	East 29th Street Substation	138,000	138,000	Underground	2	-	5
30	East 13th Street Substation	East 13th Street Substation	138,000	138,000	Underground	0	-	7
31	East 13th Street Substation	East River; Gen. Station	138,000	138,000	Underground	0	-	4
32	Rainey Substation	East 75th Street Substation	138,000	138,000	Underground	1	-	4
33	East 75th Street Substation	West 110th Street Substation	138,000	138,000	Underground	4	-	1
34	Tee Vicinity East 74th Street	West 110th Street Substation	138,000	138,000	Underground	3	-	3
35	World Trade Center; Via Seaport Subst.	Farragut	138,000	138,000	Underground	3	-	5
36	Eastview Substation	Elmsford Substation	138,000	138,000	Underground	3	-	4
37	Fresh Kills Substation	Wainwright Substation	138,000	138,000	Underground	5	-	2
38	N.H.R.R. Substation	Tee Vicinity	138,000	138,000	Underground	0	-	2
39	Jamaica Substation	Lake Success Line (Lake Success)	138,000	138,000	Underground	8	-	1
40	West 42nd Street Substation	West 49th Street Substation - With; Tap to	138,000	138,000	Underground	1	-	5
41	West 65th Street Substation	West 49th Street Substation	138,000	138,000	Underground	1	-	5
42	Rainey Substation	West 110th Street Substation	138,000	138,000	Underground	5	-	1
43	Tap at 1st Avenue and 71st Street	East 75th Street Substation	138,000	138,000	Underground	0	-	1
44	Vernon Substation	East 40th Street Substation-With; Tap To V	138,000	138,000	Underground	4	-	5
45	Vernon Substation	Tee at 65th Street; & Amsterdam Avenue	138,000	138,000	Underground	3	-	1
46	East 36th Street Substation	Tee at 29th Street; & First Avenue	138,000	138,000	Underground	0	-	4
47	East 36th Street Substation	East 13th Street Substation	138,000	138,000	Underground	2	-	1
48	Gowanus Substation	Greenwood Substation	138,000	138,000	Underground	1	-	2
49	Fresh Kills Substation	Woodrow Substation	138,000	138,000	Underground	3	-	2
	Eastview Substation	Grasslands Substation	138,000	138,000	Underground	2	-	3
	Mott Haven Substation	Parkview Substation	138,000	138,000	Underground	2	-	4
50	Rainey Substation	Corona Substation	138,000	138,000	Underground	6	-	1
51								
52								
53					Total	178	0	156

TRANSMISSION LINE STATISTICS (Continued)								Line No.
Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1,500,000C & 2,500,000C	-	31,773,833	31,773,833				0	1
350,000C	-	5,989,836	5,989,836				0	2
350,000C	-	651,618	651,618				0	3
1,250,000C & 1,500,000C	2,004	52,762,890	52,764,894				0	4
1,500,000C & 2,500,000C	16,855	3,924,763	3,941,618				0	5
1,250,000C & 1,500,000C	-	2,818,701	2,818,701				0	6
1,500,000C & 2,500,000C	-	34,066,245	34,066,245				0	7
2,500,000C	-	12,951,129	12,951,129				0	8
1,500,000C	-	9,492,564	9,492,564				0	9
2,500,000C & 2,000,000C	-	125,316	125,316				0	10
2,500,000C	-	6,532	6,532				0	11
1,500,000C & 2,000,000C	-	8,651,797	8,651,797				0	12
1,500,000C	-	28,667,140	28,667,140				0	13
900,000C	-	1,930,524	1,930,524				0	14
1,500,000C & 2,000,000C	-	5,870,210	5,870,210				0	15
1,500,000C & 2,000,000C	-	1,882,448	1,882,448				0	16
1,500,000C	-	50,307,217	50,307,217				0	17
1,500,000C & 2,000,000C & 2,500,000C	-	6,568,515	6,568,515				0	18
1,500,000C & 2,000,000C	-	13,329,584	13,329,584				0	19
2,000,000C & 2,500,000C	-	29,593,490	29,593,490				0	20
2,000,000C & 2,500,000C	-	8,127,891	8,127,891				0	21
350,000C	-	320,479	320,479				0	22
1,500,000C & 2,000,000C	-	7,146,049	7,146,049				0	23
2,000,000C & 2,500,000C	-	5,911,115	5,911,115				0	24
1,250,000C & 1,500,000C	-	26,189,936	26,189,936				0	25
2,500,000C	-	236,597	236,597				0	26
500,000C & 2,500,000C	-	20,420,900	20,420,900				0	27
2,000,000C & 2,500,000C	-	46,639,065	46,639,065				0	28
350,000C, 750,000C & 2,000,000C	-	6,057,533	6,057,533				0	29
2,000,000C & 2,500,000C	-	1,201,704	1,201,704				0	30
2,000,000C	-	162,937	162,937				0	31
2,000,000C & 2,500,000C	-	10,694,193	10,694,193				0	32
2,000,000C & 2,500,000C	-	1,905,914	1,905,914				0	33
1,500,000C & 2,000,000C	-	4,996,494	4,996,494				0	34
1,500,000C & 2,000,000C & 3,000,000C	-	44,440,116	44,440,116				0	35
2,000,000C	392,985	8,424,572	8,817,557				0	36
470,000A	-	24,261,336	24,261,336				0	37
350,000C	-	2,750,231	2,750,231				0	38
2,500,000C	-	10,941,639	10,941,639				0	39
750,000C, 2,000,000C; & 2,500,000C	-	3,982,933	3,982,933				0	40
2,000,000C & 2,500,000C	-	13,439,812	13,439,812				0	41
1,500,000C & 2,000,000C	-	7,832,572	7,832,572				0	42
500,000C	-	670,151	670,151				0	43
1,500,000C	-	48,842,380	48,842,380				0	44
2,000,000C	-	3,064,591	3,064,591				0	45
2,000,000C	-	1,526,540	1,526,540				0	46
2,000,000C	-	1,423,805	1,423,805				0	47
2,000,000C	-	3,766,459	3,766,459				0	48
500,000C	-	42,080,170	42,080,170				0	49
1,500,000C	-	26,792,041	26,792,041				0	50
3,000,000C	-	93,116,819	93,116,819				0	51
3,000,000C	-	67,806,636	67,806,636				0	52
			0				0	53
	411,844	846,537,962	846,949,806	0	0	0	0	53

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.  
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) and (g), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Farragut Substati	Brownsville Sub	6	Underground			
2	Sprainbrook Subs	West 49th St. Sub	17	Underground			
3	World Trade Cent	Farragut Substati	3	Underground			
4	Rainey Substation	Farragut Substati	7	Underground			
5	Corona Substation	Jamaica Substati	4	Underground			
6	West 49th St. Sub	East 13th Street S	4	Underground			
7	Dunwoodie Subst	Rainey Substation	15	Underground			
8	Farragut Substati	East 13th Street S	2	Underground			
9	Goethals Substati	New York - New J	0	Overhead Steel Towers			
10	Gowanus Substat	Goethals Substati	13	Underground			
11	Millwood Substati	Sprainbrook Subs	18	Overhead Steel Towers			
12	Dunwoodie Subst	Vernon Substation	1	Underground			
13	Rainey Substation	West 110th Street	5	Underground			
14	Rampao	Buchanan Subst	16	Overhead Steel Towers			
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Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
2. Substations which serve only one industrial or street railway customer should not be listed below.  
3. Substations with capacities of less than 10 MVA , except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.  
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In kV)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Astor - 700 11th Avenue	(A) Manhattan Dist.	138.00	13.20	
2	Avenue A - 502 East 6th Street	(A) Manhattan Dist.	69.00	13.20	
3	Cherry St. 230-244 Cherry Street	(A) Manhattan Dist.	69.00	13.20	
4	Cherry St. 230-244 Cherry Street	(A) Manhattan Dist.	138.00	13.20	
5	East 29th St. East 29th Street & Lexington Ave.	(A) Manhattan Dist.	138.00	13.20	
6	East 36th St. 422-430 East 37th Street	(A) Manhattan Dist.	138.00	13.20	
7	East 40th St. No. 1 - East 40th Street & 1st Avenue	(A) Manhattan Dist.	138.00	13.20	
8	East 40th St. No. 2 - East 40th Street & 1st Avenue	(A) Manhattan Dist.	138.00	13.20	
9	East 63rd St. No. 1 321-327 East 63rd Street	(A) Manhattan Dist.	69.00	13.20	
10	East 63rd St. No. 2 321-327 East 63rd Street	(A) Manhattan Dist.	69.00	13.20	
11	East 75th Street - 521-533 East 75th Street	(A) Manhattan Dist.	138.00	13.20	
12	Leonard St. No. 1. - 37-47 Leonard St.	(A) Manhattan Dist.	69.00	13.20	
13	Leonard St. No. 2. - 37-47 Leonard St.	(A) Manhattan Dist.	69.00	13.20	
14	Murray Hill - Between 5th Avenue & Broadway	(A) Manhattan Dist.	138.00	13.20	
15	Parkview - 1901 Park Avenue	(A) Manhattan Dist.	138.00	13.20	
16	Seaport No. 1 - Peck Slip & Front Street	(A) Manhattan Dist.	138.00	13.20	
17	Seaport No. 2 - Peck Slip & Front Street	(A) Manhattan Dist.	138.00	13.20	
18	Sherman Creek - West 201st St. & Harlem River Drive	(A) Manhattan Dist.	138.00	13.20	
19	Trade Center No. 1 - Vesey street	(A) Manhattan Dist.	138.00	13.00	
20	West 110th St No. 1 - Amsterdam Ave. & West 110th St.	(A) Manhattan Dist.	138.00	13.20	
21	West 110th St No. 2 - Amsterdam Ave. & West 110th St.	(A) Manhattan Dist.	138.00	13.20	
22	West 19th St. - 143 Seventh Ave.	(A) Manhattan Dist.	69.00	13.20	
23	West 42nd St. No. 1 - 521-551 West 41st St.	(A) Manhattan Dist.	138.00	13.20	
24	West 42nd St. No. 2 - 521-551 West 41st St.	(A) Manhattan Dist.	138.00	13.20	
25	West 50th Street - West 50th Street	(A) Manhattan Dist.	138.00	13.00	
26	West 65th St. No. 1 - 225-265 West 65th Street	(A) Manhattan Dist.	138.00	13.20	
27	West 65th St. No. 2 - 128 West End Avenue	(A) Manhattan Dist.	138.00	13.20	
28	Avenue N 4606 Avenue N	(A) Brooklyn Dist.	27.00	4.00	
29	Bensonhurst No. 1 - McDonald Avenue & Bay Pkwy	(A) Brooklyn Dist.	138.00	27.00	
30	Bensonhurst No. 2 - McDonald Avenue & Bay Pkwy	(A) Brooklyn Dist.	138.00	27.00	
31	Brownsville No. 1 - 247-271 Williams Avenue	(A) Brooklyn Dist.	138.00	27.00	
32	Brownsville No. 2 - 247-271 Williams Avenue	(A) Brooklyn Dist.	138.00	27.00	
33	Coleman Street Coleman Str & Ave N	(A) Brooklyn Dist.	27.00	4.00	
34	East 64th Street -2390 Ralph Ave	(A) Brooklyn Dist.	27.00	4.00	
35	East 71st Street	(A) Brooklyn Dist.	27.00	4.00	
36	East 83rd Street - 1372 East 83rd Street	(A) Brooklyn Dist.	27.00	4.00	
37	East 96th Street - 1080 East 96th Street	(A) Brooklyn Dist.	27.00	4.00	
38	Greenwood - 258 23rd Street	(A) Brooklyn Dist.	138.00	27.00	
39	Livonia Ave. - 745-753 Livonia Avenue	(A) Brooklyn Dist.	27.00	4.00	
40	Mill Avenue - 2134 Mill Avenue	(A) Brooklyn Dist.	27.00	4.00	
41	Plymouth - Plymouth & Gold Street	(A) Brooklyn Dist.	138.00	27.00	
42	Ralph Avenue No.2	(A) Brooklyn Dist.	27.00	4.00	
43	Water St. - Water St. & Gold St.	(A) Brooklyn Dist.	138.00	27.00	
44	East 86th Street - 776 East 86th Street	(A) Brooklyn Dist.	27.00	4.00	
45	Bruckner - East 133rd St. & Locust Ave.	(A) Bronx Dist.	138.00	13.20	
46	East 179 Street - 4340 Third Avenue	(A) Bronx Dist.	138.00	13.20	
47	Hell Gate - 134th St. & East River	(A) Bronx Dist.	138.00	13.20	
48	Mott Haven - East 144th St. & Bruckner Boulevard	(A) Bronx Dist.	138.00	13.20	
49	Parkchester (Co-op City) - 1640 White Plains Road	(A) Bronx Dist.	138.00	27.00	
50	Parkchester No. 1 - 1640 White Plains Road	(A) Bronx Dist.	138.00	13.20	
51	Parkchester No. 2 - 1640 White Plains Road	(A) Bronx Dist.	138.00	13.00	
52	East 226th Street - 1058 East 226th Street	(A) Bronx Dist.	13.00	4.00	
53	Gun Hill - 3320 Laconia Avenue	(A) Bronx Dist.	13.00	4.00	
54	Middletown Road - 1581 Jarvis Avenue	(A) Bronx Dist.	13.00	4.00	
55	Osman Place - 4701 Osman Place	(A) Bronx Dist.	13.00	4.00	
56	Palmer Avenue No. 1 - 3839 Boston Road	(A) Bronx Dist.	13.00	4.00	
57	Palmer Avenue No. 2 - 3839 Boston Road	(A) Bronx Dist.	13.00	4.00	
58	Sampson Avenue No. 1 - 3948 East Tremont Avenue	(A) Bronx Dist.	13.00	4.00	
59	Sampson Avenue No. 2 - 3948 East Tremont Avenue	(A) Bronx Dist.	13.00	4.00	
60	Screvin Avenue No.1 2060 LaCombe Ave	(A) Bronx Dist.	13.00	4.00	
61	Screvin Avenue No.2 2060 LaCombe Ave	(A) Bronx Dist.	13.00	4.00	
62	Sommer Place No. 1 - 3948 East Tremont Avenue	(A) Bronx Dist.	13.00	4.00	
63	Sommer Place No. 2 - 3948 East Tremont Avenue	(A) Bronx Dist.	13.00	4.00	
64	Strang Avenue - 2060 Lacombe Avenue	(A) Bronx Dist.	13.00	4.00	
65	Zerega Avenue - 1061 Zerega Avenue	(A) Bronx Dist.	13.00	4.00	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In kV)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	135th Avenue - 135 Ave. S/O Inwood St.	(A) Queens Dist.	27.00	4.00	
2	140th Avenue - 140-13 New York Boulevard	(A) Queens Dist.	27.00	4.00	
3	145th Road - 145th Road & Rockaway Boulevard	(A) Queens Dist.	27.00	4.00	
4	146 Avenue - 226-07 146th Avenue	(A) Queens Dist.	27.00	4.00	
5	151st Avenue - 79-10 151st Avenue	(A) Queens Dist.	27.00	4.00	
6	160th Avenue No. 1&2 84th Street & 160th Avenue	(A) Queens Dist.	27.00	4.00	
7	253rd Place - 253rd Street & 147th Road	(A) Queens Dist.	27.00	4.00	
8	76th Avenue - 270-05 76th Avenue	(A) Queens Dist.	27.00	4.00	
9	Alley Park - 214-09 67th Avenue	(A) Queens Dist.	27.00	4.00	
10	Aqueduct - 119-14 135th Avenue	(A) Queens Dist.	27.00	4.00	
11	Auburndale - 23-03 Francis Lewis Blvd.	(A) Queens Dist.	27.00	4.00	
12	Bayside - 212-04 Northern Blvd.	(A) Queens Dist.	27.00	4.00	
13	Beechhurst 15-02 Utopia Pkwy	(A) Queens Dist.	27.00	4.00	
14	Bergen Basin -JFK Airport	Queens Dist.	27.00	4.00	
15	Brinkerhoff - 109-30 164th Place	(A) Queens Dist.	27.00	4.00	
16	Cambria - 116-38 Francis Lewis Boulevard	(A) Queens Dist.	27.00	4.00	
17	Causeway No 1&2 - 126-15 23rd Avenue	(A) Queens Dist.	27.00	4.00	
18	Cedar Manor - 163-12 Linden Boulevard	(A) Queens Dist.	27.00	4.00	
19	Centerville - Linden Blvd. & Centerville Avenue	(A) Queens Dist.	27.00	4.00	
20	Central - JFK Airport	Queens Dist.	27.00	4.00	
21	Chisholm - 116-11 15th Avenue	(A) Queens Dist.	27.00	4.00	
22	Clearview No.1 209-58 26th Ave	(A) Queens Dist.	27.00	4.00	
23	College Point - 126th Street	(A) Queens Dist.	27.00	4.00	
24	Corona No. 1 - 53-34 99th Street Corona	(A) Queens Dist.	138.00	27.00	
25	Corona No. 2 - 53-34 99th Street Corona	(A) Queens Dist.	138.00	27.00	
26	Creedmoor - 83-51 241st Street	(A) Queens Dist.	27.00	4.00	
27	Cunningham East - 184-14 Union Turnpike	(A) Queens Dist.	27.00	4.00	
28	Cunningham West - 184-14 Union Turnpike	(A) Queens Dist.	27.00	4.00	
29	Douglaston No. 1 - 45-08 244th Street	(A) Queens Dist.	27.00	4.00	
30	Douglaston No. 2 - 45-08 244th Street	(A) Queens Dist.	27.00	4.00	
31	Dunton 111-01 138th Street	(A) Queens Dist.	27.00	4.00	
32	Farmers - JFK Airport	Queens Dist.	27.00	4.00	
33	Flushing - 34-29 College Point Boulevard	(A) Queens Dist.	27.00	4.00	
34	Fort Totten - Bell Boulevard & Belt Parkway	(A) Queens Dist.	27.00	4.00	
35	Fresh Meadows - 59-37 Fresh Meadows Lane	(A) Queens Dist.	27.00	4.00	
36	Glen Oaks - 253-09 80th Avenue	(A) Queens Dist.	27.00	4.00	
37	Glendale - 58-30 59th Avenue	(A) Queens Dist.	138.00	27.00	
38	Floral Park No. 1 84-09 261st Street	(A) Queens Dist.	27.00	4.00	
39	Hillcrest - 164-10 77th Avenue	(A) Queens Dist.	27.00	4.00	
40	Holban 178-16 Sayers Ave	(A) Queens Dist.	27.00	4.00	
41	Hollis - 204-32 Jamaica Avenue	(A) Queens Dist.	27.00	4.00	
42	Howard Beach - 156-46 94th Street	(A) Queens Dist.	27.00	4.00	
43	Jamaica - 137-06 91st Avenue	(A) Queens Dist.	138.00	27.00	
44	LaGuardia - East Area - LaGuardia Airport	Queens Dist.	27.00	4.00	
45	LaGuardia - West End - LaGuardia Airport	Queens Dist.	27.00	4.00	
46	Laurelton - 129-12 Laurelton Parkway	(A) Queens Dist.	27.00	4.00	
47	Lefferts - 115-19 Lefferts Boulevard	(A) Queens Dist.	27.00	4.00	
48	Linden - 227-16 Linden Boulevard	(A) Queens Dist.	27.00	4.00	
49	Montefiore - 131st Avenue & Springfield Boulevard	(A) Queens Dist.	27.00	4.00	
50	Newtown - 33-17 47th Avenue	(A) Queens Dist.	138.00	27.00	
51	North Hills - 71-01 to 71-21 Douglaston Pkwy	(A) Queens Dist.	27.00	4.00	
52	North Queens - 28-01 20th Avenue	(A) Queens Dist.	138.00	27.00	
53	Ozone Park - 123-04 Sutphin Blvd.	(A) Queens Dist.	27.00	4.00	
54	Oakland - 58-52 Bell Boulevard	(A) Queens Dist.	27.00	4.00	
55	Parkway - w/o Cross Island Parkway, s/o Union Turnpike	(A) Queens Dist.	27.00	4.00	
56	Rockaway - 133-03 120th Avenue	(A) Queens Dist.	27.00	4.00	
57	Rosedale - 138-05 Brookville Boulevard	(A) Queens Dist.	27.00	4.00	
58	Rosewood - 47-10 194th Street	(A) Queens Dist.	27.00	4.00	
59	Springfield - 131-26 Merrick Blvd.	(A) Queens Dist.	27.00	4.00	
60	St. Albans - 117-25 Everett Place	(A) Queens Dist.	27.00	4.00	
61	Sutphin - 111th Avenue & Sutphin Boulevard	(A) Queens Dist.	27.00	4.00	
62	Union - 212-10 Union Turnpike	(A) Queens Dist.	27.00	4.00	
63	Van Wyck - JFK Airport	Queens Dist.	27.00	4.00	
64	Whitestone East - 150-38 14th Avenue	(A) Queens Dist.	27.00	4.00	
65	Whitestone West - 150-38 14th Avenue	(A) Queens Dist.	27.00	4.00	
66	Woodhaven 100-09 Atlantic Ave	(A) Queens Dist.	27.00	4.00	
67	Arlington 2 - 280 South Avenue	(A) S.I. Dist.	33.00	4.00	0.00
68	Canterbury - Canterbury & Hall Avenues	(A) S.I. Dist.	33.00	4.00	0.00
69	Clifton (1) - 30 Greenfield Avenue	(A) S.I. Dist.	33.00	4.00	0.00
70	Clifton (2) - 30 Greenfield Avenue	(A) S.I. Dist.	33.00	4.00	0.00
71	Clove Lakes 1 - 1619 Victory Boulevard	(A) S.I. Dist.	33.00	4.00	0.00
72	Clove Lakes 2 - 1619 Victory Boulevard	(A) S.I. Dist.	33.00	4.00	0.00
73	Dongan Hills 161 Mason Ave	(A) S.I. Dist.	33.00	4.00	0.00
74	Eltingville - 3842 Richmond Avenue	(A) S.I. Dist.	33.00	4.00	0.00
75	Fox Hill - Virginia Avenue & Colton Street	(A) S.I. Dist.	138.00	33.00	0.00
76	Fresh Kills - 4431 Victory Blvd. , Travis	(A) S.I. Dist.	138.00	33.00	13.00
77	Fresh Kills - 4431 Victory Blvd. , Travis	(A) S.I. Dist.	138.00	33.00	0.00
78	Grant City 1 - 1080 South Railroad Avenue	(A) S.I. Dist.	33.00	4.00	0.00
79	Grant City 2 - 1080 South Railroad Avenue	(A) S.I. Dist.	33.00	4.00	0.00
80	Gurley - 180 Gurley avenue	(A) S.I. Dist.	33.00	4.00	0.00
81	Willowbrook 1 - 2475 Victory Boulevard	(A) S.I. Dist.	33.00	4.00	0.00
82	Willowbrook 2 - 2475 Victory Boulevard	(A) S.I. Dist.	33.00	4.00	0.00

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In kV)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Howland Hook - Richmond Terrace & Howland Hook	(A) S.I. Dist.	33.00	4.00	0.00
2	Livingston - 1140 Richmond Terrace	(A) S.I. Dist.	33.00	4.00	0.00
3	Mariner's Harbor - 1899 Forest Avenue	(A) S.I. Dist.	33.00	4.00	0.00
4	Naughton - Hyland Blvd. & Dongan Hills Avenue	(A) S.I. Dist.	33.00	4.00	0.00
5	Nelson Avenue - 4725 Hylan Boulevard	(A) S.I. Dist.	33.00	4.00	0.00
6	New Dorp - 96 Ebbitts Street	(A) S.I. Dist.	33.00	4.00	0.00
7	Oakwood - North Railroad Avenue	(A) S.I. Dist.	33.00	4.00	0.00
8	Odin - Richmond Road N/O Odin St.	(A) S.I. Dist.	33.00	4.00	0.00
9	Old Town Annex - Parkinson Avenue	(A) S.I. Dist.	33.00	4.00	0.00
10	Port Richmond - 15 Church Street	(A) S.I. Dist.	33.00	4.00	0.00
11	Seaside - Seaview & Patterson Avenue	(A) S.I. Dist.	33.00	4.00	0.00
12	Silver Lake 2 - 9 Austin Place	(A) S.I. Dist.	33.00	4.00	0.00
13	Terrace - Richmond Terrace & Dongan Street	(A) S.I. Dist.	33.00	4.00	0.00
14	Wadsworth (1) - 164 Garfield Avenue	(A) S.I. Dist.	33.00	4.00	0.00
15	Wadsworth (2) - 164 Garfield Avenue	(A) S.I. Dist.	33.00	4.00	0.00
16	Wagner Holsman Road	(A) S.I. Dist.	33.00	4.00	0.00
17	Wainwright - Sylvia Street & Richmond Avenue	(A) S.I. Dist.	138.00	13.20	0.00
18	Westerleigh - 366 Jewett Avenue	(A) S.I. Dist.	33.00	4.00	0.00
19	Willowbrook - 2475 Victory Blvd.	(A) S.I. Dist.	138.00	13.20	0.00
20	Woodrow - 2390 - Arthur Kill Road	(A) S.I. Dist.	138.00	13.20	0.00
21	White Plains - 9 New Street	(A) White Plains Dist.	138.00	13.20	0.00
22	Fenimore-77 - Ridgcrest East Scarsdale	(A) White Plains Dist.	13.00	4.00	0.00
23	Gedney-19 - Gedney Way White Plains	(A) White Plains Dist.	13.00	4.00	0.00
24	Saxon Woods-48 - 111 Secor Road Scarsdale	(A) White Plains Dist.	13.00	4.00	0.00
25	Underhill-93 - Main Street Harrison	(A) White Plains Dist.	13.00	4.00	0.00
26	Buchanan E/S Broadway, S/O Bleakley Avenue	Buchanan Dist.	138.00	13.20	0.00
27	Grasslands	Westchester	138.00	13.00	0.00
28	Pleasantville	Westchester	138.00	13.00	0.00
29	Granite Hill - 182 Kingston Avenue	(A) Yonkers Dist.	138.00	13.20	0.00
30	Rockview - 125 Smart Avenue	(A) Yonkers Dist.	138.00	13.20	0.00
31	Dunwoodie-5 - Smart & Marco Avenues	(A) Yonkers Dist.	13.00	4.00	0.00
32	Lake Avenue-82 - 240 Ridge Avenue	(A) Yonkers Dist.	13.00	4.00	0.00
33	Wrexham-79 - Midland Avenue	(A) Yonkers Dist.	13.00	4.00	0.00
34	Ardley-1 - Aqueduct St & Ashford Ave Ardsley	(A) Elmsford Dist.	13.00	4.00	0.00
35	Dobbs Ferry-7 - Palisade Street Dobbs Ferry	(A) Elmsford Dist.	13.00	4.00	0.00
36	Irvington - 53 - 129-31 Main Street Irvington	(A) Elmsford Dist.	13.00	4.00	0.00
37	Knollwood Park-27 Tarrytown-White Plains Road Tarrytown	(A) Elmsford Dist.	13.00	4.00	0.00
38	Elmsford No. 2 - Tarrytown & White Plains Road	(A) Greenburgh Dist	138.00	13.20	0.00
39	Harrison - West Street & Union Avenue	(A) Harrison Dist.	138.00	13.20	0.00
40	Bowman Ave-66 1-9 Bowman Ave Harrison	(A) Harrison Dist.	13.00	4.00	0.00
41	Ethelridge-90 - Rosedale & Mamaroneck Avenue	(A) Harrison Dist.	13.00	4.00	0.00
42	Haviland-45 - 210 Haviland Lane White Plains	(A) Harrison Dist.	13.00	4.00	0.00
43	Kenilworth-35 - W/S Kenilworth Rd N/O Rte 127	(A) Harrison Dist.	13.00	4.00	0.00
44	Washington Street - 236 - 254 Washington Street	(A) Mt. Vernon Dist.	138.00	13.20	0.00
45	Bear Ridge-58 - 480 Bear Ridge Road Pleasantville	(A) New Castle Dist.	13.00	4.00	0.00
46	Chappaqua-22 - 20 Memorial Drive	(A) New Castle Dist.	13.00	4.00	0.00
47	Manville-25 - 111 Manville Road Pleasantville	(A) New Castle Dist.	13.00	4.00	0.00
48	Millwood West - Millwood Road	(A) New Castle Dist.	138.00	13.20	0.00
49	Roaring Brook - 85 Quaker Street New Castle	(A) Millwood Dist.	13.00	4.00	0.00
50	Ossining West	(A) New Castle Dist.	138.00	13.20	0.00
51	Cedar Street - Cedar & Garden Streets	(A) New Rochelle Dist.	138.00	13.20	0.00
52	Beechwood-29 - Beechwood Avenue	(A) New Rochelle Dist.	13.00	4.00	0.00
53	Drake-71 - 48 Nautilus Place	(A) New Rochelle Dist.	13.00	4.00	0.00
54	Forest-91 - Forest Avenue Pelham Manor	(A) Washington St Dist.	13.00	4.00	0.00
55	Twin Lakes-54 - Eastchester Road	(A) New Rochelle Dist.	13.00	4.00	0.00
56	Webster-86 - Webster & Lincoln Avenues New Rochelle	(A) New Rochelle Dist.	13.00	4.00	0.00
57	Pinebrook-70 - 275 Pine Brook Boulevard Rew Rochelle	(A) New Rochelle Dist.	13.00	4.00	0.00
58	Rose Hill-36 - 190 Roberts Avenue	Yonkers Dist.	13.00	4.00	0.00
59	Manursing-74 - 428 Midland Avenue Rye	(A) Harrison Dist.	13.00	4.00	0.00
60	Milton Point-51 - 251 Oakland Beach Avenue Rye	(A) Harrison Dist.	13.00	4.00	0.00
61	Chester Heights-33 New Rochelle Road Eastchester	(A) Washington St Dist.	13.00	4.00	0.00
62	Hutchinson-42 - 308-14 1st Avenue	(A) Washington St Dist.	13.00	4.00	0.00
63	Arlington 4 - 280 South Avenue	(A) S.I. Dist.	33.00	4.00	0.00
64	Oregon Road-64 - 107 Oregon Road	(A) Buchanan Dist.	13.00	4.00	0.00
65	Pelham 1-26 - Boston Post Road & Pelham Parkway	(A) Washington St. Dist.	13.00	4.00	0.00
66	Remsen Ave No.2 - 1446 Remson Avenue	(A) Brooklyn Dist.	27.00	4.00	0.00
67	Thornwood 2-69 - 507 Commerce Street	(A) Thornwood Dist.	13.00	4.00	0.00
68	Bonnie Briar - 585 Weaver Street	(A) Larchmont	13.00	4.00	0.00
69	Utica Avenue - 1822 Utica Avenue	(A) Brooklyn Dist.	27.00	4.00	0.00
70	Wolfs Lane-105 - Wolf's Lane & Blvd. West	(A) Washington St Dist.	13.00	4.00	0.00
71	Heathcote-23 - Jeffrey Pl & Weaver Street	(A) White Plains Dist.	13.00	4.00	0.00
72	Sherwood Pk-16 - 1137-39 Yonkers Ave.	(A) Granite Hill Dist.	13.00	4.00	0.00
73	Tompkinsville - Minthorne St.	(A) S.I. Dist.	33.00	4.00	0.00
74	Silver Lake 1 - 9 Austin Place	(A) S.I. Dist.	33.00	4.00	0.00
75	Green Knolls 60 - 142 Woodruff Ave.	(A) White Plains Dist.	13.00	4.00	0.00
76	McLean 63-1 - Pelton St.	(A) Yonkers Dist.	13.00	4.00	0.00
77	Primrose 98 - Gerand Blvd. & Wilmont Road	(A) White Plains Dist.	13.00	4.00	0.00
78	Woodlawn 55 - 1022 Mclean Avenue	(A) Granite Hill Dist.	13.00	4.00	0.00
79	Woodlawn 75 - Woodlawn Avenue	(A) Granite Hill Dist.	13.00	4.00	0.00
80					
81	Various Substations Under 10,000 KVA Capacity	(A) Brooklyn Dist.	27.00	4.00	
		(A) Queens Dist.	27.00	4.00	
		(A) Bronx Dist.	13.00	4.00	
		(A) S.I. Dist.	33.00	4.00	
		(A) Westchester Miscell. Dist.	13.00	4.00	
		Total All Districts			

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In kV)		
			Primary	Secondary	Tertiary
			(c)	(d)	(e)
1	Transformers at Gen. Sta. - Conn. to Dist. Load Bus:				
2	East River - 14th Street & East River	Manhattan Dist.	138.00	69.00	
3					
4					
5	Switching Station Transformer Capacities				
6					
7	Academy - 300 West 201st Street	(A) Manhattan Trans.	345.00	138.00	0.00
8	East 13th Street - 700-744 East 14th St.	(A) Manhattan Trans.	345.00	138.00	0.00
9	East 13th Street - 700-744 East 14th St.	(A) Manhattan Trans.	138.00	69.00	0.00
10	East 13th Street - 700-744 East 14th St.	(A) Manhattan Trans.	345.00	138.00	0.00
11	East 13th Street - 700-744 East 14th St.	(A) Manhattan Trans.	345.00	69.00	0.00
12	West 49th Street - West 49th Street	(A) Manhattan Trans.	345.00	138.00	0.00
13	Farragut - 43-113 John Street	(A) Brooklyn Trans.	345.00	138.00	0.00
14	Gowanus - Gowanus Bay (25th-28th Streets)	(A) Brooklyn Trans.	345.00	138.00	0.00
15	Mott Haven - East 144th St. & Bruckner Boulevard	(A) Bronx Trans.	345.00	138.00	0.00
16	Tremont - 1640 White Plains Road	(A) Bronx Trans.	345.00	138.00	0.00
17	Queensbridge-22-01-32-09 39th Avenue	Queens Dist	138.00	69.00	0.00
18	Rainey - 35-08 to 35-58 Vernon Blvd.	(A) Queens Trans.	345.00	138.00	0.00
19	Sprainbrook - N/O Tuckahoe Rd. W/O Millwood Avenue	(A) Yonkers Trans.	345.00	138.00	0.00
20	Dunwoodie - 182 Kingston Avenue	(A) Yonkers Trans.	345.00	138.00	0.00
21	Buchanan E/S Broadway, S/O Bleakley Avenue	(A) Buchanan Trans.	345.00	138.00	0.00
22	Eastview	(A) Greenburgh Trans	345.00	138.00	0.00
23	Millwood West - Millwood Road	(A) New Castle Trans	345.00	138.00	0.00
24	Ramapo - Torne Valley Road, Ramapo, N.Y.	(A) Rockland Co. Trn	500.00	345.00	0.00
25	Goethals-Merrills Creek, Pralls Rvr. Ro & Bloomfld. R	(A) S.I. Trans.	345.00	230.00	0.00
26	Fresh kills - 4431 Victory Blvd, Travis	(A) S.I. Trans.	345.00	138.00	0.00
27	Vinegar Hill Distribution Switching Station (VHDSS) - 194 John	Brooklyn Dist	138.00	27.00	
28					
29	Phase Angle Regulators:				
30					
31	Corona - 58-34 99th Street, Corona	Queens Phase Angle	138.00	138.00	
32	Dunwoodie - 182 Kingston Avenue	Yonkers " "	138.00	138.00	
33	East River - 14th Street & East River	Manhattan " "	69.00	69.00	
34	Academy - 300 West 201st Street	Manhattan " "	138.00	138.00	
35	Fresh Kills - 4431 Victory Blvd. Travis	Richmond " "	138.00	138.00	
36	Goethals - Merrill's Creek, Pralls River Road, etc..	Richmond " "	345.00	345.00	
37	Gowanus - Gowanus Bay - 25th to 28th Streets	Brooklyn " "	346.00	346.00	
38	Farragut - 43-113 John Street	Brooklyn " "	345.00	345.00	
39	Tremont - 1640 White Plains Road	Bronx " "	138.00	138.00	
40	Ramapo Road - Torne Valley Road, Ramapo, N.Y.	Rockland " "	345.00	345.00	
41	Vernon - Vernon Blvd and 40th Ave	Queens " "	138.00	138.00	
42	Astoria Annex - 20 Ave and 31 St.	Queens " "	138.00	138.00	
43	Rainey - 35-08 to 35-58 Vernon Blvd.	Queens " "	345.00	138.00	
44	Vinegar Hill Distribution Switching Station (VHDSS) - 194 John	Queens " "	138.00	138.00	

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**SUBSTATIONS (Continued)**

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
261.00	4					1
291.00	5					2
116.00	2					3
175.00	3					4
326.00	5					5
325.00	5					6
326.00	5					7
326.00	5					8
324.00	7					9
291.00	7					10
326.00	5					11
306.00	7					12
338.00	7					13
261.00	4					14
261.00	4					15
326.00	5					16
326.00	5					17
373.00	4					18
261.00	4					19
326.00	5					20
326.00	5					21
326.00	5					22
326.00	5					23
326.00	5					24
326.00	5					25
298.00	5					26
319.00	5					27
11.00	1					28
466.00	5					29
373.00	4					30
466.00	5					31
466.00	5					32
11.00	1					33
11.00	1					34
11.00	1					35
11.00	1					36
11.00	1					37
466.00	5					38
42.00	4					39
11.00	1					40
466.00	5					41
11.00	1					42
373.00	4					43
11.00	1					44
326.00	5					45
302.00	5					46
466.00	5					47
261.00	4					48
63.00	4					49
240.00	4					50
195.00	3					51
11.00	1					52
11.00	1					53
11.00	1					54
11.00	1					55
11.00	1					56
11.00	1					57
11.00	1					58
11.00	1					59
11.00	1					60
11.00	1					61
11.00	1					62
11.00	1					63
11.00	1					64
11.00	1					65

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
11.00	1					1
11.00	1					2
11.00	1					3
11.00	1					4
11.00	1					5
21.00	2					6
11.00	1					7
11.00	1					8
11.00	1					9
11.00	1					10
11.00	1					11
11.00	1					12
11.00	1					13
72.00	4					14
11.00	1					15
11.00	1					16
21.00	2					17
11.00	1					18
11.00	1					19
77.84	6					20
11.00	1					21
11.00	1					22
11.00	1					23
466.00	5					24
373.00	4					25
11.00	1					26
11.00	1					27
11.00	1					28
11.00	1					29
11.00	1					30
11.00	1					31
42.00	4					32
40.00	4					33
11.00	1					34
11.00	1					35
11.00	1					36
373.00	4					37
11.00	1					38
11.00	1					39
11.00	1					40
40.00	4					41
11.00	1					42
466.00	5					43
0.00	0		All equipment are customer owned, Coned owns distribution feeders.			44
28.00	4					45
11.00	1					46
11.00	1					47
11.00	1					48
11.00	1					49
279.00	3					50
11.00	1					51
466.00	5					52
11.00	1					53
11.00	1					54
11.00	1					55
11.00	1					56
11.00	1					57
11.00	1					58
11.00	1					59
11.00	1					60
11.00	1					61
11.00	1					62
40.00	4					63
11.00	1					64
11.00	1					65
11.00	1					66
11.00	1					67
11.00	1					68
11.00	1					69
11.00	1					70
11.00	1					71
11.00	1					72
11.00	1					73
11.00	1					74
279.00	3					75
192.00	2					76
93.00	1					77
11.00	1					78
11.00	1					79
11.00	1					80
11.00	1					81
11.00	1					80

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
21.00	2					1
11.00	1					2
11.00	1					3
21.00	2					4
11.00	1					5
11.00	1					6
11.00	1					7
11.00	1					8
11.00	1					9
10.00	1					10
21.00	2					11
11.00	1					12
21.00	2					13
11.00	1					14
11.00	1					15
11.00	1					16
130.00	2					17
11.00	1					18
130.00	2					19
195.00	3					20
261.00	4					21
11.00	1					22
11.00	1					23
11.00	1					24
11.00	1					25
174.00	3					26
195.00	3					27
131.00	2					28
312.00	5					29
195.00	3					30
11.00	1					31
11.00	1					32
11.00	1					33
11.00	1					34
11.00	1					35
11.00	1					36
11.00	1					37
254.00	4					38
261.00	4					39
11.00	1					40
11.00	1					41
11.00	1					42
11.00	1					43
266.00	4					44
11.00	1					45
11.00	1					46
11.00	1					47
130.00	2					48
11.00	1					49
130.00	2					50
195.00	3					51
11.00	1					52
11.00	1					53
11.00	1					54
11.00	1					55
11.00	1					56
11.00	1					57
11.00	1					58
11.00	1					59
11.00	1					60
11.00	1					61
11.00	1					62
11.00	1					63
11.00	1					64
11.00	1					65
11.00	1					66
11.00	1					67
11.00	1					68
11.00	1					69
11.00	1					70
11.00	1					71
11.00	1					72
11.00	1					73
11.00	1					74
11.00	1					75
11.00	1					76
11.00	1					77
11.00	1					78
11.00	1					79
11.00	1					80
27.90	4					81
27.00	4					
6.00	1					
13.25	2		Atlantic & Nassau Substations still standing but not being loaded.			
370.25	59					
444.40	70					

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
333.00	4					1
						2
						3
						4
						5
						6
468.00	2					7
1,758.00	10					8
364.00	1					9
600.00	2					10
300.00	0					11
2,100.00	5					12
3,343.00	10					13
468.00	2					14
1,680.00	4					15
468.00	2					16
938.00	7					17
2,054.00	8					18
654.00	2					19
840.00	2					20
234.00	1					21
1,680.00	4					22
468.00	2					23
1,008.00	1					24
575.00	1					25
654.00	2					26
93.30	1					27
						28
						29
						30
468.00	2					31
834.00	3					32
363.00	4					33
468.00	2					34
600.00	2					35
575.00	1					36
834.00	2					37
1,150.00	2					38
468.00	2					39
1,150.00	2					40
300.00	1					41
300.00	1					42
300.00	1					43
300.00	1					44

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/28/2023	Year of Report 12/31/2022
<b>TRANSACTIONS WITH ASSOCIATED (AFFILIATED COMPANIES)</b>				
1. Report Below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.				
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or services must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".				
3. Where amounts billed to or received from the associated (affiliated) company are based on a n allocations process, explain in a footnote.				
Line No.	Description of the Non-Power Good or Services (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
<b>1</b>	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Administrative Services	Consolidated Edison Inc.	11305 / 17001	\$53,631,585
3	Administrative Services	Orange and Rockland	11305 / 17001	\$21,142,793
4	Administrative Services	Honeoye Storage Corporation	11305 / 17001	\$501,927
5				
6				
7				
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9				
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11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
<b>21</b>	<b>Non-power Goods or Services Provided for Affiliate</b>			
22	Administrative Services	Orange and Rockland	11305 / 17001	\$60,022,912
23	Administrative Services	Consolidated Edison Inc.	11305 / 17001	\$62,111,544
24	Administrative Services	Clean Energy Businesses Inc.	11305 / 17001	\$10,273,511
25	Administrative Services	NY Transco	11305 / 17001	\$240,179
26	Administrative Services	Consolidated Edison Transmission, LLC	11305 / 17001	\$1,076,298
27	Administrative Services	Consolidated Edison Gas Pipeline & Storage. LLC	11305 / 17001	\$881,935
28				
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41				
42				

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 12/31/2022
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**FOOTNOTE DATA**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)

If applicable, see insert page below

FOOTNOTE DATA			
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)