

Offshore Wind Standard  
Itemized Expenses  
December 31, 2025

**Table 1: Cumulative Activity Through December 31, 2025**

	Cumulative Approved Budget (a)	Expended (b)	Encumbered (c)	Expended + Encumbered	Expended + Encumbered as a % of Total Budget	Pre-encumbered Contracts (d)	Pre-encumbered Solicitations (d)	Expended + Encumbered + Pre-encumbered	Expended + Encumbered + Pre-encumbered as a % of Total Budget	Uncommitted (e)
Program Salary and Overhead Expenses		21,206,515	-	21,206,515		-	-	21,206,515		
Cost Recovery Fee Expenses	83,531,205	504,768	-	504,768	79.0%	-	-	504,768	82.6%	
Technical Support		32,112,808	11,403,638	43,516,446		3,043,397	-	46,559,843		14,536,669
System Development Costs		463,899	259,511	723,410		-	-	723,410		
Total	83,531,205	54,287,990	11,663,149	65,951,139	79.0%	3,043,397	-	68,994,536	82.6%	14,536,669

**Table 2: Activity for September 30, 2025 to December 31, 2025**

	Expended (b)	Encumbered (c)	Expended + Encumbered	Pre-encumbered Contracts (d)	Pre-encumbered Solicitations (d)	Expended + Encumbered + Pre-encumbered
Program Salary and Overhead Expenses	1,242,953	-	1,242,953	-	-	1,242,953
Cost Recovery Fee Expenses	28,082	-	28,082	-	-	28,082
Technical Support	1,459,254	2,427,179	3,886,433	1,109,546	-	4,995,979
System Development Costs	79,794	(4,998)	74,796	-	-	74,796
Total	2,810,083	2,422,181	5,232,264	1,109,546	-	6,341,810

**Table 3: 2025 Approved Budget**

	2025 Approved Budget
Program Salary and Overhead Expenses	
Cost Recovery Fee Expenses	13,925,232
Technical Support	
System Development Costs	
Total	<u>13,925,232</u>

**Table 3: 2026 Approved Budget**

	2026 Approved Budget (f)
Program Salary and Overhead Expenses	
Cost Recovery Fee Expenses	8,608,894
Technical Support	
System Development Costs	
Total	<u>8,608,894</u>

(a) Case 18-E-0071: In the Matter of Offshore Wind Energy of the Commission to establish an offshore wind standard and framework for phase 1 procurement. Issued and effective July 12, 2018. NYSERDA is authorized to expend up to the set forth budget for the Offshore Wind Standard program (OSW Program) associated with salary and overhead expenses, one-time OSW Program non-recurring expenses, OSW Program system development and implementation costs, and OSW Program Cost Recovery Fee (CRF) expenses. The Order authorized the repurposing of uncommitted Renewable Portfolio Standard (RPS) funds to pay for such administrative costs, to be offset by any amounts collected from OSW bid fees. Pursuant to an April 23, 2020 Order, the Commission authorized unspent RPS funds to cover administrative costs from July to December 2020 and pursuant to an October 15, 2020 Order, the Commission authorized additional unspent RPS funds to cover administrative costs through December 31, 2021. Pursuant to associated Orders approving 2022, 2023, 2024, 2025 and 2026 Clean Energy Standard administrative budgets, NYSERDA is authorized to fund administration of the RES sub programs through a combination of surplus funds received in previous years in the form of bid fees, Alternative Compliance Payments, contract security forfeitures, and interest income. The reconciled budget for 2024 was submitted through the 2026 CES Administrative Petition and subsequently issued and effective, December 19, 2025. Through the filing of the annual CES Administrative Funding petitions each year at the end of July, budgets for previous years are reconciled to reflect actual commitments throughout a complete compliance year and are incorporated into cumulative approved budgets upon Commission approval. The cumulative approved budget reflects the total approved and reconciled administrative budget as of the report date.

(b) Expended funds include contractor invoices processed for payment by NYSERDA.

(c) Encumbered funds include remaining funds obligated under a contract or purchase order. NYSERDA does not encumber or pre-encumber funds related to program salary and overhead expenses. These expenses are recognized through payroll processing and overhead allocation processes.

(d) Pre-Encumbered funds include planned funding for contracts awarded and under negotiation; and planned funding under active development through open solicitations with upcoming proposal due dates.

(e) Uncommitted amounts do not reflect requisition(s) that may be in process. Uncommitted funds are tried-up over the compliance period to reflect actual commitments in the period and remove commitments as workstreams are finalized and reconciled.

(f) The 2026 CES Administrative Petition was issued and effective on December 19, 2025. Further detail regarding the Petition can be found at <https://www.nyserdera.gov/-/media/Project/Nyserda/Files/Programs/Clean-Energy-Standard/2025-12-19-Order-Approving-2026-Administrative-Funding.pdf>