			Ordered	Ordered			Nat. Grid -	Net Cold					
		Order	Testing	Implemen-	Central Hudson	Con Edison	Nat. Grid - Upstate	Nat. Grid - Downstate	NFG	NYSEG	O&R	RG&E	PSEG-LI
EDI Standards Changes:	Filed	Issued	Completion	tation Date			Upstate	Downstate					
APP Items - Round 1 & Other Changes:													
				approx 1 mo.									
810UBR/810URR: the addition of the CRE030 SAC04 Charge Type			7/3/2017	following Prohibition Order	Implemented	Implemented	Implemented	Implemented	Implemented	Implemented	Implemented	Implemented	
				implementation									
Utility 814C AMT*7 Implemented	1				Implemented	Implemented	Implemented	Implemented ###	Implemented	Manual Proc ###	Implemented	Manual Proc ###	
	4/7/2015	9/21/2015					See lines six and						
814D: Support of ESCO Contest Period Reinstatement Requests via EDI	4 ' '	9/21/2013	Optional -	Optional - implement.	No	Implemented	seven	Implemented	Implemented	No	Implemented	No	
Drop Code Changes (incl. CHA			testing date	date	Implemented	Implemented	Implemented	Implemented	Implemented	No	Implemented	No	
Utility Implementation of CHU Code when customer drops to defaul			determined by	determined	Implemented	Planned 2021	Implemented	Implemented		No	Implemented	No	
service	1		Utility	by Utility	impiemented	Platified 2021	implemented	implemented	No Yes but Alt, EDI	NO	implemented	INU	
814E: Support Service Portability via EDI					No	Implemented	No	No	Implementation	No	No	No	
	### UBR U	tilities have t	he option to en	nplov AMT*7				ing the customer		tions [Grid is exer	cising this option).		
Notes								er served by the ES				al bill situations. []	NYSEG/RG&E is
	taking this		, .,										
APP Items - Round 2 & Other Changes:													
503: Pricing History Transaction					Yes	No	Yes	Yes	No	No	Yes	No	
Ready to Test - Date	1				5/26/2017	N/A	5/26/2017	7/17/2017	N/A	N/A	Testing	N/A	
Ready to Implement - Date	1				6/26/2017	N/A	6/26/2017	8/18/2017	N/A	N/A	TBD	N/A	
Implemented					Yes	N/A	Yes	Yes	N/A	N/A	TBD ***	N/A	
Interim/Alternative 503 Approach					No	No	No	No	Secure Web File	No	Manual	No	
820: the addition of the new RMR07 code of GR			TBD***	TBD***	7/26/2017	Impemented	Yes	Yes	7/26/2017	No	Implemented	No	
	7/24/2045	12/7/2015						KEDNY					
	//24/2015	12///2015						Implemented/					
			Optional -	Optional -			Not	KEDLI Not					
814C: Addition of rejection reason codes MOV & ECB in REF*7G			testing date	implement.	No	No	Implemented	Implemented	No	No	No	No	
814C/814E: Support exchange of Customer email addresses and			determined by	determined									
facsimile numbers with ESCOs via EDI			Utility	by Utility	No	No	No	No	No	No	No	No	
814E: Support PER Administrative Communications Contact (Customer	1			-,,									
Phone Number) Segment to N1*BT loop via EDI					No	No	No	No	No	No	No	No	
Notes	*** Impler	nentation da	tes will be set p	rospectively r	now that Prohibition	on Order was impl	emented.						
EDI Standards Changes filed 11/30/2018:													
						Large Customers							
						mostly on							
					Implemented	1.6/Small mostly	Implemented	Implemented	Implemented	Implemented	Implemented	Implemented	
	n/a	n/a	Optional	Optional		on 1.4/target year-							
Migration to GISB EDM 1.6						end 2021							
Migration to 1024-bit PGP encryption keys					Implemented	Implemented	Implemented	Implemented	Implemented	Implemented	No	Implemented	
TLS 1.0 Upgrade to TLS 1.2 or 1.3 for NAESB EDM EDI Exchanges											140		
What TLS versions do you support in production EDI data exchange with											Yes, 1.0, 1.1 and		
EDI trading partners, including ESCO's?					1.0	1.0, 1.1 and 1.2	Supports all	Supports all	Supports all	Supports all	1.2	Supports all	Supports all
Est duding partiers, including 2500 5.					1.0	1.0, 1.1 010 1.1	Supports un		Supports un	Заррогозин	1.2	Supports un	
								Inbound: Once					Inbound: Once
								WAF protection implemented,		New trading		New trading	WAF protection implemented,
	n/a	n/a	Optional	Optional				we'll only accept		partners require		partners require	we'll only accept
	1							TLS1.2 and TLS 1.3		TLS1.2 but no		TLS1.2 but no	TLS1.2 and TLS 1.3
Do you have a plan to replace TLS 1.0 with implementation of TLS 1.2 or	1							Outbound: No		mandate for		mandate for	Outbound: No
1.3 in production with ESCO's, and if so when?	1				No	No	No	plans	No	existing	No	existing	plans
If you don't currently have a plan to implement TLS 1.2 or 1.3, do you	1												
require a PSC order to do so?	1				n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Interval Usage for EDI													
					No plans to	Currently in	No plans to			No plans to		No plans to	
Historical Interval Usage via EDI	1				implement	production	implement	N/A	N/A	implement	24	implement	
Number of months of summary HU sent in EDI - Gas	1		n/a		24	12	12	12	24	12	24	12	
Number of months of summary HU available on portal - Gas			.,,		24	24	12	N/A	24	24	n/a	24	
Number of months of summary HU sent in EDI - Electric	1				24	24	12	N/A	n/a	12	24	12	
Number of months of summary HU available on portal - Electric	1				24	24	12	N/A	n/a	24	n/a	24	