

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2016)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2016)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2016)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Pennsylvania Electric Company

**Year/Period of Report**

**End of** 2015/Q4

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



## REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

## IDENTIFICATION

01 Exact Legal Name of Respondent Pennsylvania Electric Company		02 Year/Period of Report End of <u>2015/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 76 South Main Street, Akron, OH 44308		
05 Name of Contact Person Jason Petrik		06 Title of Contact Person Assistant Controller
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 76 South Main Street, Akron, OH 44308		
08 Telephone of Contact Person, <i>Including Area Code</i> (330) 761-4049	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

## ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name K. Jon Taylor	03 Signature  K. Jon Taylor	04 Date Signed <i>(Mo, Da, Yr)</i> 03/29/2016
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule  (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	None
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	None
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	None
23	Allowances	228(ab)-229(ab)	None
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule  (a)	Reference Page No. (b)	Remarks  (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	None
64	Hydroelectric Generating Plant Statistics	406-407	None
65	Pumped Storage Generating Plant Statistics	408-409	None
66	Generating Plant Statistics Pages	410-411	None

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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### GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

K. Jon Taylor, Vice President & Controller  
76 South Main Street  
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Pennsylvania  
June 11, 1919

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service in the Commonwealth of Pennsylvania. Also lessee of the Waverly Electric Light and Power Company, which provides electric service in the village of Waverly, New York and vicinity.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:  
(2) ☒ No

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

Pennsylvania Electric Company is a wholly owned subsidiary of FirstEnergy Corp., a diversified energy company.

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Waverly Electric Light and Power Company	Electric Distribution	100%	
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Pennsylvania Electric Company			2015/Q4
FOOTNOTE DATA			

**Schedule Page: 103    Line No.: 1    Column: d**

Conducts no operations, but leases all of its electric distribution system in New York State to respondent.



Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	President	S.E. Strah	492,981		
2	President	C.E. Jones, Jr.	1,118,558		
3	Executive Vice President,Markets and Chief Legal Officer	L.L. Vespoli	752,789		
4	Executive Vice President and Chief Financial Officer	J.F. Pearson	636,154		
5	Vice President and Corporate Secretary	R.S. Ferguson	314,615		
6	Vice President and Controller	K.J. Taylor	339,106		
7	Vice President	L.L. Moss	247,558		
8	Vice President	D.J. Karafa	252,308		
9	Vice President and Treasurer	S.R. Staub	309,423		
10	Vice President and General Counsel	R.P. Reffner	425,721		
11	Vice President, Tax	J.G. Garanich	292,192		
12	Regional President	S.R. Wyman	221,693		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Pennsylvania Electric Company			2015/Q4
FOOTNOTE DATA			

<b>Schedule Page: 104 Line No.: 1 Column: b</b>
Elected as President effective 2/01/2015.
<b>Schedule Page: 104 Line No.: 2 Column: b</b>
Retired as President 1/31/2015.
<b>Schedule Page: 104 Line No.: 7 Column: b</b>
Effective Feburary 1, 2015, Linda L. Moss was elected Vice President.
<b>Schedule Page: 104 Line No.: 8 Column: b</b>
Effective January 1, 2015, David J. Karafa retired as Vice President.

DIRECTORS		
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.		
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Charles E. Jones, Jr.	76 South Main Street, Akron, Ohio 44308
2	Director	
3		
4	James F. Pearson	76 South Main Street, Akron, Ohio 44308
5	Director, Executive Vice President and Chief Financial	
6	Officer	
7		
8	Steven E. Strah	76 South Main Street, Akron, Ohio 44308
9	Director and President	
10		
11	Anthony J. Alexander	76 South Main Street, Akron, Ohio 44308
12	Director	
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Pennsylvania Electric Company			2015/Q4
FOOTNOTE DATA			

<b>Schedule Page: 105</b>	<b>Line No.: 1</b>	<b>Column: a</b>
Retired as President 1/31/2015.		
<b>Schedule Page: 105</b>	<b>Line No.: 8</b>	<b>Column: a</b>
Elected as Director effective 2/01/2015.		
<b>Schedule Page: 105</b>	<b>Line No.: 11</b>	<b>Column: a</b>
Retired as Director 1/31/2015.		

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
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<p align="center"><b>INFORMATION ON FORMULA RATES</b></p> <p align="center">FERC Rate Schedule/Tariff Number   FERC Proceeding</p>
--

Does the respondent have formula rates?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
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Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
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<p align="center"><b>INFORMATION ON FORMULA RATES</b></p> <p align="center">FERC Rate Schedule/Tariff Number   FERC Proceeding</p>
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Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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INFORMATION ON FORMULA RATES  
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> <li>Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</li> <li>Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</li> <li>Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</li> <li>Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</li> <li>Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</li> <li>Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</li> <li>Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</li> <li>State the estimated annual effect and nature of any important wage scale changes during the year.</li> <li>State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</li> <li>Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</li> <li>(Reserved.)</li> <li>If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</li> <li>Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</li> <li>In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</li> </ol>			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Pennsylvania Electric Company			2015/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None

2. None

3. None

4. None

5. None

6. The Respondent has authorization from the Federal Energy Regulatory Commission (FERC) to issue short-term debt securities of up to \$300 million through bank facilities and the internal utility money pool. Additionally, the Respondent has authorization from the Pennsylvania Public Utility Commission (PPUC) to participate in the internal utility money pool so long as its borrowings under the money pool do not exceed \$300 million. The Respondent has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings in the year ended December 31, 2015 was 0.84% per annum. In addition, please see 256 and 257 of this report for additional information on the Respondent's issuances and redemptions of debt securities.

7. None

8. None

9. See Notes 4 and 5 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.

10. For the most recent related disclosure, please refer to the "Certain Relationships and Related Person Transactions" section starting on page 102 of the Company's proxy statement for the May 19, 2015 annual meeting of shareholders.

11. Reserved

12. None

13. None

14. None

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pennsylvania Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2015/Q4

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	3,241,697,040	3,170,174,198
3	Construction Work in Progress (107)	200-201	94,263,657	99,284,942
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,335,960,697	3,269,459,140
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,086,656,293	1,062,516,614
6	Net Utility Plant (Enter Total of line 4 less 5)		2,249,304,404	2,206,942,526
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,249,304,404	2,206,942,526
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		4,162,723	4,163,117
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,585,590	382,349
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	15,000	15,000
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		28,339	32,483
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		171,701,199	183,642,371
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		627,209	1,369,529
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		173,948,880	188,840,151
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		1,100	1,100
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		102,831,590	92,331,833
41	Other Accounts Receivable (143)		8,021,555	6,269,008
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		6,610,440	5,288,320
43	Notes Receivable from Associated Companies (145)		32,574,755	69,201,359
44	Accounts Receivable from Assoc. Companies (146)		15,249,513	17,343,215
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		6,661,906	6,777,539
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		5,156,347	5,223,088
61	Accrued Utility Revenues (173)		37,250,302	42,422,654
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		627,209	1,369,529
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		627,209	1,369,529
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		201,136,628	234,281,476
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		4,557,783	5,216,960
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	355,434,840	297,009,598
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,053,424	-29,046
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		10,081	6,047
77	Temporary Facilities (185)		81,190	713,594
78	Miscellaneous Deferred Debits (186)	233	769,934,567	770,236,933
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	34,918	31,198
81	Unamortized Loss on Reaquired Debt (189)		2,164,291	2,338,283
82	Accumulated Deferred Income Taxes (190)	234	661,581,901	550,576,435
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,794,852,995	1,626,100,002
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,419,242,907	4,256,164,155

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	88,551,540	88,551,540
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		883,721,287	883,387,636
7	Other Paid-In Capital (208-211)	253	3,602,841	1,779,455
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	44,109,811	37,670,847
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	4,708,969	11,172,096
16	Total Proprietary Capital (lines 2 through 15)		1,024,694,448	1,022,561,574
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,125,000,000	1,125,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		1,702,787	2,038,896
24	Total Long-Term Debt (lines 18 through 23)		1,123,297,213	1,122,961,104
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		20,927,164	25,253,364
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,031,787	763,617
29	Accumulated Provision for Pensions and Benefits (228.3)		409,761,106	354,170,923
30	Accumulated Miscellaneous Operating Provisions (228.4)		61,895	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		126,166,801	118,192,000
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		101,787,213	96,018,502
35	Total Other Noncurrent Liabilities (lines 26 through 34)		659,735,966	594,398,406
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		50,047,652	35,275,276
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		16,345,549	35,201,831
41	Customer Deposits (235)		22,765,635	23,412,063
42	Taxes Accrued (236)	262-263	17,324,667	8,772,245
43	Interest Accrued (237)		17,391,481	20,373,511
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF INCOME
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Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	861,773,305	813,314,157		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	485,936,045	528,568,603		
5	Maintenance Expenses (402)	320-323	45,035,847	42,337,098		
6	Depreciation Expense (403)	336-337	72,470,646	80,119,527		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-97,190	10,878		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	4,062,139	2,960,904		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		37,035,637	11,634,480		
13	(Less) Regulatory Credits (407.4)		5,120,869	10,881,884		
14	Taxes Other Than Income Taxes (408.1)	262-263	50,446,836	47,602,421		
15	Income Taxes - Federal (409.1)	262-263	33,318,666	12,063,730		
16	- Other (409.1)	262-263	11,145,788	-3,166,314		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	270,677,756	146,298,391		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	267,956,895	139,249,775		
19	Investment Tax Credit Adj. - Net (411.4)	266	-459,962	-459,962		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		-1,216,977	171,617		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		735,277,467	718,009,714		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		126,495,838	95,304,443		

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
861,773,305	813,314,157					2	
						3	
485,936,045	528,568,603					4	
45,035,847	42,337,098					5	
72,470,646	80,119,527					6	
-97,190	10,878					7	
4,062,139	2,960,904					8	
						9	
						10	
						11	
37,035,637	11,634,480					12	
5,120,869	10,881,884					13	
50,446,836	47,602,421					14	
33,318,666	12,063,730					15	
11,145,788	-3,166,314					16	
270,677,756	146,298,391					17	
267,956,895	139,249,775					18	
-459,962	-459,962					19	
						20	
						21	
						22	
						23	
-1,216,977	171,617					24	
735,277,467	718,009,714					25	
126,495,838	95,304,443					26	

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report Ended of 2015/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		126,495,838	95,304,443			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,859,191	2,195,587			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		710,067	394,366			
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)						
35	Nonoperating Rental Income (418)		-93,422	-6,910			
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		364,915	216,302			
38	Allowance for Other Funds Used During Construction (419.1)		3,796,682	2,533			
39	Miscellaneous Nonoperating Income (421)		2,881,264	2,740,061			
40	Gain on Disposition of Property (421.1)		264,341				
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		8,362,904	4,753,207			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		146,859	188,627			
46	Life Insurance (426.2)		9,769	-281,180			
47	Penalties (426.3)		9,043	11,430			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		44,723	53,417			
49	Other Deductions (426.5)		3,896	17,802			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		214,290	-9,904			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	135,319				
53	Income Taxes-Federal (409.2)	262-263	1,074,269	1,416,674			
54	Income Taxes-Other (409.2)	262-263	334,326	449,238			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,179,427	10,061			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	628,024	76,305			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,095,317	1,799,668			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		6,053,297	2,963,443			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		63,106,299	59,632,916			
63	Amort. of Debt Disc. and Expense (428)		995,285	901,854			
64	Amortization of Loss on Reacquired Debt (428.1)		173,991	2,897,250			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		94,691	94,691			
67	Interest on Debt to Assoc. Companies (430)		2,812,947	3,009,413			
68	Other Interest Expense (431)		1,337,723	2,746,735			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,221,383	1,033,569			
70	Net Interest Charges (Total of lines 62 thru 69)		66,110,171	68,059,908			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		66,438,964	30,207,978			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		66,438,964	30,207,978			



Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		37,670,847	7,462,869
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		66,438,964	30,207,978
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-60,000,000	
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-60,000,000	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		44,109,811	37,670,847
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				



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STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	66,438,964	30,207,978		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	69,513,696	73,474,744		
5	Amortization of Regulatory Assets, Net	32,194,051	752,596		
6	Deferred Purchased Power and Other Costs	-29,326,930	-15,188,587		
7	Cash Collateral Received (Paid), Net	-1,923,725	7,361,983		
8	Deferred Income Taxes (Net)	3,272,264	6,982,372		
9	Investment Tax Credit Adjustment (Net)	-459,962	-459,962		
10	Net (Increase) Decrease in Receivables	-3,331,243	32,296,378		
11	Net (Increase) Decrease in Inventory				
12	Net (Increase) Decrease in Allowances Inventory				
13	Net Increase (Decrease) in Payables and Accrued Expenses	-3,046,877	23,662,513		
14	Net (Increase) Decrease in Other Regulatory Assets				
15	Net Increase (Decrease) in Other Regulatory Liabilities				
16	(Less) Allowance for Other Funds Used During Construction	3,796,682	2,533		
17	(Less) Undistributed Earnings from Subsidiary Companies				
18	Other (provide details in footnote):	20,077,292	20,134,169		
19	Accrued Retirement Benefits	-3,869,193	-9,310,239		
20	Pension and OPEB Mark-to-Market Adjustment	30,170,432	62,409,375		
21					
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	175,912,087	232,320,787		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-134,698,337	-137,994,316		
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant				
30	(Less) Allowance for Other Funds Used During Construction	-3,796,682	-2,533		
31	Other (provide details in footnote):				
32					
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-130,901,655	-137,991,783		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)				
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies	36,626,604	-69,201,359		
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)				
45	Proceeds from Sales of Investment Securities (a)				

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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Cost of Removal and Adjustments	-13,243,225	-11,364,457
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-1,078,325	454,165
54	Sale of Investment Securities Held in Trusts	123,857,487	121,760,649
55	Purchases of Investment Securities Held in Trusts	-126,994,308	-125,958,308
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-111,733,422	-222,301,093
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		200,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Debt Issuance Costs		-2,460,348
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		197,539,652
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		-45,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-4,178,665	-4,035,514
77			
78	Net Decrease in Short-Term Debt (c)		-158,523,832
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-60,000,000	
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-64,178,665	-10,019,694
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)		
87			
88	Cash and Cash Equivalents at Beginning of Period	1,100	1,100
89			
90	Cash and Cash Equivalents at End of period	1,100	1,100

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Pennsylvania Electric Company			2015/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 18 Column: b**

Other Operating:

Nuclear decommissioning trust income	\$ 7,394,166
Contributions in aid of construction	4,641,048
Amortization of debt related costs	1,074,585
Stock based compensation	2,174,026
Prepayments	115,632
Other	<u>4,677,835</u>
	\$ 20,077,292

**Schedule Page: 120 Line No.: 18 Column: c**

Other Operating:

Nuclear Decommissioning and Spent Fuel Trusts Income	\$ 5,798,476
Amortization of Debt Issuance Costs	9,945,353
Stock Based Compensation	1,371,704
Prepayments	2,863,774
Other	<u>154,862</u>
	\$ 20,134,169

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q4
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<p align="center"><b>NOTES TO FINANCIAL STATEMENTS</b></p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

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Pennsylvania Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## 1. ORGANIZATION AND BASIS OF PRESENTATION

Pennsylvania Electric Company (PN), together with its consolidated subsidiary, is a wholly owned subsidiary of FirstEnergy Corp. (FE) and is incorporated in Pennsylvania. PN operates an electric transmission and distribution system in Pennsylvania and New York. PN is subject to regulation by the Pennsylvania Public Utility Commission (PPUC), New York State Public Service Commission (NYPSC) and the Federal Energy Regulatory Commission (FERC).

### Basis of Presentation

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from Generally Accepted Accounting Principles in the United States of America (GAAP). The significant differences between FERC and GAAP related to these financial statements include the following:

- Wholly owned subsidiaries that are consolidated under GAAP are accounted for under the equity method of accounting under FERC. As such investment in subsidiaries are reflected under the equity method of accounting on the FERC income statement, balance sheet and cash flow statement, and on a consolidated basis on the GAAP income statement, balance sheet and cash flow statement
- The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.
- Deferred income taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- For income statement purposes there are differences in items included in Operating Income and Other Income and Deductions under GAAP and FERC reporting, including costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC.
- Regulatory Assets and Liabilities per GAAP differ from Regulatory Assets and Liabilities per FERC because Account 189, Unamortized loss on reacquired debt and Account 257, Unamortized gain on reacquired debt are regulatory assets and liabilities for GAAP statements but not for FERC statements.
- Vegetation management that is shown as a regulatory asset for FERC purposes.
- Cost of removal expenses are recorded in operating expenses for GAAP purposes and depreciation expense for FERC purposes.
- Capital leases are recorded on a net basis in Plant in Service on the FERC balance sheet.
- Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively under FERC and as income tax expense under GAAP.
- Other Comprehensive Income pages 122a-b are not audited per FERC instructions.

PN complies with the regulations, orders, policies and practices prescribed by FERC, NYPSC and the PPUC. The preparation of financial statements requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and disclosure of contingent assets and liabilities. Actual results could differ from these estimates. The reported results of operations are not indicative of results of operations for any future period.

## ACCOUNTING FOR THE EFFECTS OF REGULATION

PN accounts for the effects of regulation through the application of regulatory accounting since its rates are established by a third-party regulator with the authority to set rates that bind customers, are cost-based and can be charged to and collected from customers. PN records regulatory assets and liabilities that result from the regulated rate-making process that would not be recorded under GAAP for non-regulated entities. These assets and liabilities are amortized in the Statements of Income concurrent with their recovery or refund through customer rates. PN believes that it is probable that its regulatory assets and liabilities will be recovered and settled, respectively, through future rates.

## REVENUES AND RECEIVABLES

PN's principal business is providing electric service to customers in Pennsylvania. PN's retail customers are metered on a cycle basis. Electric revenues are recorded based on energy delivered through the end of the calendar month. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts, customer shopping activity and prices in effect for each class of customer. In each accounting period, PN recognizes the estimated unbilled amount receivable as revenue and reverses the related prior period estimate.

Receivables from customers include retail electric sales and distribution deliveries to residential, commercial and industrial customers. There was no material concentration of receivables as of December 31, 2015 and 2014, with respect to any particular segment of PN's

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Pennsylvania Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

customers. Billed and unbilled customer receivables were \$96 million and \$37 million, respectively, as of December 31, 2015 and \$87 million and \$42 million, respectively, as of December 31, 2014.

## PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and capitalized interest incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. PN recognizes liabilities for planned major maintenance projects as they are incurred.

PN provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 1.7% and 2.0% of average depreciable property in 2015 and 2014, respectively.

PN reviews long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. The recoverability of a long-lived asset is measured by comparing its carrying value to the sum of undiscounted future cash flows expected to result from the use and eventual disposition of the asset. If the carrying value is greater than the undiscounted cash flows, impairment exists and a loss is recognized for the amount by which the carrying value of the long-lived asset exceeds its estimated fair value. PN utilizes the income approach, based upon discounted cash flows to estimate fair value.

## ASSET RETIREMENT OBLIGATIONS (ARO)

PN has recognized applicable legal obligations for AROs and its associated cost primarily for the decommissioning of the Three Mile Island Unit 2 (TMI-2) nuclear generating facility. PN uses an expected cash flow approach to measure the fair value of its nuclear decommissioning AROs. In addition, PN has recognized conditional retirement obligations, primarily for asbestos remediation.

PN maintains Nuclear Decommissioning Trusts (NDTs) that are legally restricted for purposes of settling the nuclear decommissioning ARO. The fair values of the decommissioning trust assets as of December 31, 2015 and 2014 was \$172 million and \$181 million, respectively.

Conditional retirement obligations associated with tangible long-lived assets are recognized at fair value in the period in which they are incurred if a reasonable estimate can be made, even though there may be uncertainty about timing or method of settlement. When settlement is conditional on a future event occurring, it is reflected in the measurement of the liability, not in the recognition of the liability.

PN's ending ARO balance as of December 31, 2015 and 2014 was \$102 million and \$96 million, respectively. PN recorded accretion in 2015 and 2014 of \$7 million and \$8 million, respectively.

During 2014, based on studies completed by a third-party to reassess the estimated costs of decommissioning TMI-2, PN decreased its ARO by \$32 million, of which the total was credited against a regulatory asset. The reduction in the ARO liability of PN was primarily the result of an extension in the number of years in which decommissioning activities are estimated to occur.

## GOODWILL

In a business combination, the excess of the purchase price over the estimated fair values of the assets acquired and liabilities assumed is recognized as goodwill. PN evaluates goodwill for impairment annually on July 31 and more frequently if indicators of impairment arise. In evaluating goodwill for impairment, PN assesses qualitative factors to determine whether it is more likely than not (that is, likelihood of more than 50 percent) that its fair value is less than its carrying value (including goodwill). If PN concludes that it is not more likely than not that its fair value is less than its carrying value, then no further testing is required. However, if PN concludes that it is more likely than not that its fair value is less than its carrying value or bypasses the qualitative assessment, then the two-step quantitative goodwill impairment test is performed to identify a potential goodwill impairment and measure the amount of impairment to be recognized, if any.

No impairment of goodwill was indicated as a result of testing in 2015 and 2014. In 2015, PN performed a qualitative assessment, assessing economic, industry and market considerations in addition to PN's overall financial performance. It was determined that the fair value was, more likely than not, greater than its carrying value and a quantitative analysis was not necessary.

## NEW ACCOUNTING PRONOUNCEMENTS

In May 2014, the Federal Accounting Standards Board (FASB) issued, Accounting Standards Update (ASU) 2014-09 "Revenue from



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Contracts with Customers", requiring entities to recognize revenue by applying a five-step model in accordance with the core principle to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. In addition, the accounting for costs to obtain or fulfill a contract with a customer is specified and disclosure requirements for revenue recognition are expanded. In August 2015, the FASB issued a final Accounting Standards Update deferring the effective date until fiscal years beginning after December 15, 2017. Earlier application is permitted only as of annual reporting periods beginning after December 15, 2016, (the original effective date). The standard shall be applied retrospectively to each period presented or as a cumulative-effect adjustment as of the date of adoption. PN is currently evaluating the impact on its financial statements of adopting this standard.

In February 2015, the FASB issued, ASU 2015-02 "Consolidations: Amendments to the Consolidation Analysis", which amends current consolidation guidance including changes to both the variable and voting interest models used by companies to evaluate whether an entity should be consolidated. This standard is effective for interim and annual periods beginning after December 15, 2015, and early adoption is permitted. A reporting entity must apply the amendments using a modified retrospective approach by recording a cumulative-effect adjustment to equity as of the beginning of the period of adoption or apply the amendments retrospectively. PN does not expect this amendment to have a material effect on its financial statements.

In January of 2016, the FASB issued ASU 2016-01, "Financial Instruments-Overall: Recognition and Measurement of Financial Assets and Financial Liabilities". Changes to the current GAAP model primarily affect the accounting for equity investments, financial liabilities under the fair value option, and the presentation and disclosure requirements for financial instruments. In addition, the FASB clarified guidance related to the valuation allowance assessment when recognizing deferred tax assets resulting from unrealized losses on available-for-sale debt securities. The ASU will be effective in fiscal years beginning after December 15, 2017, including interim periods within those fiscal years. Early adoption can be elected for all financial statements of fiscal years and interim periods that have not yet been issued or that have not yet been made available for issuance. PN is currently evaluating the impact on its financial statements of adopting this standard.

## 2. PENSION AND OTHER POSTEMPLOYMENT BENEFITS

FE provides noncontributory qualified defined benefit pension plans that cover substantially all of its employees and non-qualified pension plans that cover certain employees, including employees of PN. The plans provide defined benefits based on years of service and compensation levels. In addition, FE provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee contributions, deductibles and co-payments, are also available upon retirement to certain employees, their dependents and, under certain circumstances, their survivors. PN recognizes its allocated portion of the expected cost of providing pension and Other Post-Employment Benefits (OPEB) to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits. PN also recognized its allocated portion of obligations to former or inactive employees after employment, but before retirement, for disability-related benefits. In 2014, the qualified pension plan was amended authorizing a voluntary cashout window program for certain eligible terminated participants with vested benefits. Payment of benefits for participants that elected an immediate lump sum cash payment or an annuity resulted in a \$40 million reduction to the underfunded status of the pension plan. Additionally, during 2015 and 2014, certain unions ratified their labor agreements that ended subsidized retiree health care resulting in a reduction to the OPEB benefit obligation by approximately \$10 million and \$97 million, respectively. PN's share of the net liability reduction was approximately \$6 million in 2014 and there was no reduction to PN's net liability in 2015.

FE recognizes as a pension and OPEB mark-to-market adjustment the change in the fair value of plan assets and net actuarial gains and losses annually in the fourth quarter of each fiscal year and whenever a plan is determined to qualify for a remeasurement. The remaining components of pension and OPEB expense, primarily service costs, interest on obligations, assumed return on assets and prior service costs, are recorded on a monthly basis. PN's pension and OPEB mark-to-market adjustment for the years ended December 31, 2015 and 2014 were \$54 million (\$30 million net of amounts capitalized) and \$105 million (\$62 million net of amounts capitalized), respectively. In 2015, the pension and OPEB mark-to-market adjustment primarily reflects lower than expected asset returns as well as the impact of other demographic assumptions including revisions to the mortality assumptions partially offset by a 25 basis point increase in the discount rate.

FE's pension and OPEB funding policy is based on actuarial computations using the projected unit credit method. During the year ended December 31, 2015, FE made contributions of \$143 million to its qualified pension plan. In 2016, FE has minimum required funding obligations of \$381 million to its qualified pension plan with \$160 million (\$20 million from PN) contributed to date. Pension and OPEB costs are affected by employee demographics (including age, compensation levels and employment periods), the level of contributions made to the plans and earnings on plan assets. Pension and OPEB costs may also be affected by changes in key assumptions, including anticipated rates of return on plan assets, the discount rates and health care trend rates used in determining the projected benefit obligations for pension and OPEB costs. FE uses a December 31 measurement date for its pension and OPEB plans. The fair value of the plan assets represents the actual market value as of the measurement date.

FE's assumed rate of return on pension plan assets considers historical market returns and economic forecasts for the types of

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investments held by the pension trusts. In 2015, FE's qualified pension and OPEB plan assets experienced losses of \$(172) million, or (2.7)% compared to earnings of \$387 million, or 6.2% in 2014, and assumed a 7.75% rate of return for each year on plan assets which generated \$476 million and \$496 million of expected returns on plan assets, respectively. The expected return on pension and OPEB assets is based on the trusts' asset allocation targets and the historical performance of risk-based and fixed income securities. The gains or losses generated as a result of the difference between expected and actual returns on plan assets will increase or decrease future net periodic pension and OPEB cost as the difference is recognized annually in the fourth quarter of each fiscal year or whenever a plan is determined to qualify for remeasurement.

During 2014, the Society of Actuaries published new mortality tables and improvement scales reflecting improved life expectancies and an expectation that the trend will continue. An analysis of FE pension and OPEB plan mortality data indicated the use of the RP2014 mortality table with blue collar adjustment for females and projection scale SS2014INT was most appropriate as of December 31, 2015. As such, the RP2014 mortality table with projection scale SS2014INT was utilized to determine the 2015 benefit cost and obligation as of December 31, 2015 for the FE pension and OPEB plans.

PN's allocated share of pension and OPEB costs (credits) and PN's share of net liability, including the mark-to-market adjustment was as follows:

	<u>Pension</u>		<u>OPEB</u>	
	(in millions)			
<u>As of December 31,</u>	<u>2015</u>	<u>2014</u>	<u>2015</u>	<u>2014</u>
PN's share of net liability	\$285	\$225	\$125	\$128
PN's share of net periodic costs (credits) <sup>(1)</sup>	60	87	(15)	(13)

(1) Includes annual pension and OPEB mark-to-market adjustment

In selecting an assumed discount rate, FE considers currently available rates of return on high-quality fixed income investments expected to be available during the period to maturity of the pension and OPEB obligations. The assumed rates of return on plan assets consider historical market returns and economic forecasts for the types of investments held by FE's pension trusts. The long-term rate of return is developed considering the portfolio's asset allocation strategy.

### 3. LEASES

PN leases certain office space and other property and equipment under cancelable and noncancelable leases.

Operating lease expense which includes rent expense for the use of office space and other property and equipment primarily owned by affiliated companies for the years ended December 31, 2015 and 2014 was \$6 million for each year. PN's estimated future minimum lease payments for capital and operating leases as of December 31, 2015 with initial or remaining lease terms in excess of one year are as follows:

(In millions)	2016	2017	2018	2019	2020	Thereafter	Total	Less: amount representing interest and fees	Present value of net minimum capital lease payments
Capital leases	\$ 5	\$ 5	\$ 4	\$ 4	\$ 4	\$ 7	\$ 29	\$ 3	\$ 26
Operating leases	2	2	2	1	1	1	9	N/A	N/A

The carrying amounts of assets recorded under capital lease agreements included in "Property, plant and equipment, net" on PN's Consolidated Balance Sheets as of December 31, 2015 and 2014 were \$25 million and \$30 million, respectively.

### 4. REGULATORY MATTERS

#### STATE REGULATION

PN's retail rates, conditions of service, issuance of securities and other matters are subject to regulation in Pennsylvania by the PPUC and in New York by the NYPSC.

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## PENNSYLVANIA

The Pennsylvania Companies (Metropolitan Edison Company (ME), PN, Pennsylvania Power Company (Penn), and West Penn Power Company (WP)) currently operates under a Default Service Plan (DSP) that expires on May 31, 2017, and provides for the competitive procurement of generation supply for customers that do not choose an alternative Electric Generation Supplier (EGS) or for customers of alternative EGSs that fail to provide the contracted service. The default service supply is currently provided by wholesale suppliers through a mix of long-term and short-term contracts procured through spot market purchases, quarterly descending clock auctions for 3, 12- and 24-month energy contracts, and one Request for Proposal (RFP) seeking 2-year contracts to serve Solar Renewable Energy Credits (SREC) for ME, PN and Penn.

On November 3, 2015, the Pennsylvania Companies, including PN, filed their proposed DSPs for the June 1, 2017 through May 31, 2019 delivery period, which would provide for the competitive procurement of generation supply for customers who do not choose an alternative EGS or for customers of alternative EGSs that fail to provide the contracted service. Under the proposed programs, the supply would be provided by wholesale suppliers through a mix of 12 and 24-month energy contracts, as well as one RFP for 2-year SREC contracts for ME, PN and Penn. In addition, the proposal includes modifications to the Pennsylvania Companies' existing Purchase of Receivables (POR) programs in order to reduce the level of uncollectibles the Pennsylvania Companies experience associated with alternative EGS charges. A hearing was held on February 25, 2016. On March 10, 2016, the parties alerted the presiding judge that a settlement had been reached resolving all issues. A Joint Petition for Settlement is due to be filed on or before April 1, 2016.

Pursuant to Pennsylvania's Energy Efficiency and Conservation (EE&C) legislation (Act 129 of 2008) and PPUC orders, Pennsylvania Electric Distribution Companies (EDC) implement energy efficiency and peak demand reduction programs. The Pennsylvania Companies' Phase II EE&C Plans are effective through May 31, 2016. Total costs of these plans are expected to be approximately \$234 million and recoverable through the Pennsylvania Companies' reconcilable EE&C riders. On June 19, 2015, the PPUC issued a Phase III Final Implementation Order setting: demand reduction targets, relative to each Pennsylvania Companies' 2007-2008 peak demand (in Megawatt (MW)), at 1.8% for ME, 1.7% for Penn, 1.8% for WP, and 0% for PN; and energy consumption reduction targets, as a percentage of each Pennsylvania Companies' historic 2010 forecasts (in Megawatt Hour (MWH)), at 4.0% for ME, 3.9% for PN, 3.3% for Penn, and 2.6% for WP. The Pennsylvania Companies filed their Phase III EE&C plans for the June 2016 through May 2021 period on November 23, 2015, which are designed to achieve the targets established in the PPUC's Phase III Final Implementation Order. EDCs are permitted to recover costs for implementing their EE&C plans. On February 10, 2016, the Pennsylvania Companies and the parties intervening in the PPUC's Phase III proceeding filed a joint settlement resolving all issues in the proceeding subject to PPUC approval. On March 10, 2016, the PPUC entered an Opinion and Order approving the settlement and directing that the Pennsylvania Companies modify certain cost recovery methodologies to describe the allocation of EE&C Phase III common costs among customer classes and to describe the recovery of remaining costs of their Phase II EE&C Plans. None of the parties to the joint settlement elected to withdraw from the joint settlement due to the modifications.

Pursuant to Act 11 of 2012, Pennsylvania EDCs may establish a DSIC to recover costs of infrastructure improvements and costs related to highway relocation projects with PPUC approval. Pennsylvania EDCs must file Long-Term Infrastructure Improvement Plans (LTIIPs) outlining infrastructure improvement plans for PPUC review and approval prior to approval of a Distribution System Improvement Charge (DSIC). On October 19, 2015, each of the Pennsylvania Companies filed LTIIPs with the PPUC for infrastructure improvement over the five-year period of 2016 to 2020 for the following costs: WP \$88.34 million; PN \$56.74 million; Penn \$56.35 million; and ME \$43.44 million. These amounts include all qualifying distribution capital additions identified in the revised implementation plan for the recent focused management and operations audit of the Pennsylvania Companies as discussed below. On February 11, 2016, the PPUC approved the Pennsylvania Companies' LTIIPs. On February 16, 2016, the Pennsylvania Companies filed DSIC riders for PPUC approval for quarterly cost recovery associated with the capital projects approved in the LTIIPs. The DSIC riders are expected to be effective July 1, 2016. Various parties have filed interventions, answers, or complaints in response of the Pennsylvania Companies' request for approval of the DSIC filings.

Each of the Pennsylvania Companies currently offer distribution rates under their respective Joint Petitions for Settlement approved on April 9, 2015 by the PPUC, which, among other things, provided for a total increase in annual revenues for all Pennsylvania Companies of \$292.8 million, (\$89.3 million for ME, \$90.8 million for PN, \$15.9 million for Penn and \$96.8 million for WP), including the recovery of \$87.7 million of additional annual operating expenses, including costs associated with service reliability enhancements to the distribution system, amortization of deferred storm costs and the remaining net book value of legacy meters, assistance for providing service to low-income customers, and the creation of a storm reserve for each utility. Additionally, the approved settlements include commitments to meet certain wait times for call centers and service reliability standards. The new rates were effective May 3, 2015.

On July 16, 2013, the PPUC's Bureau of Audits initiated a focused management and operations audit of the Pennsylvania Companies as required every eight years by statute. The PPUC issued a report on its findings and recommendations on February 12, 2015, at which time the Pennsylvania Companies' associated implementation plan was also made public. In an order issued on March 30, 2015, the Pennsylvania Companies were directed to develop and file by May 29, 2015 a revised implementation plan regarding certain

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of the operational topics addressed in the report, including addressing certain reliability matters. The Pennsylvania Companies filed their revised implementation plan in compliance with this order. A final order adopting the plan, as revised, was entered on November 5, 2015. The cost of compliance for the Pennsylvania Companies is currently expected to range from approximately \$200 million to \$230 million.

On June 19, 2015, ME and PN, along with Jersey Central Power & Light Company (JCP&L), FirstEnergy Transmission, LLC (FET) and Mid-Atlantic Interstate Transmission, LLC (MAIT) made filings with FERC, the New Jersey Board of Public Utilities (NJBP), and the PPUC requesting authorization for JCP&L, PN and ME to contribute their transmission assets to MAIT, a new transmission-only subsidiary of FET. On February 15, 2016, Wellsboro filed a Motion to Withdraw from the proceeding. On February 19, 2016, the remaining parties notified the presiding Administrative Law Judges that they reached a unanimous settlement in principle resolving all issues raised in the proceeding. On March 4, 2016, a Joint Petition for Settlement was submitted to the PPUC. A final decision from the PPUC is expected by mid-2016. See Transfer of Transmission Assets to MAIT in FERC Matters below for further discussion of this transaction.

## FEDERAL REGULATION

With respect to its wholesale services and rates, PN is subject to regulation by FERC. Under the Federal Power Act, FERC regulates rates for interstate wholesale sales, transmission of electric power, accounting and other matters. FERC regulations require PN to provide open access transmission service at FERC-approved rates, terms and conditions. PN's transmission facilities are subject to functional control by PJM Interconnection, L.L.C. (PJM) and transmission service using PN's transmission facilities is provided by PJM under the PJM Open Access Transmission Tariff (PJM Tariff). See FERC Matters below.

FERC regulates the sale of power for resale in interstate commerce in part by granting authority to public utilities to sell wholesale power at market-based rates upon showing that the seller cannot exert market power in generation or transmission or erect barriers to entry into markets. PN has been authorized by FERC to sell wholesale power in interstate commerce and have a market-based rate tariff on file with FERC; although major wholesale purchases remain subject to regulation by the relevant state commissions. As a condition to selling electricity on a wholesale basis at market-based rates, PN, like other entities granted market-based rate authority, must file electronic quarterly reports with FERC listing its sales transactions for the prior quarter.

### *Reliability Matters*

Federally-enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on PN. North American Electric Reliability Corporation (NERC) is the Electric Reliability Organization designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to eight regional entities, including ReliabilityFirst Corporation (RFC). All of FE's facilities, including those of PN, are located within the RFC region. FE actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC.

FE believes that it is in compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, FE occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such occurrences are found, FE develops information about the occurrence and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an occurrence to RFC. Moreover, it is clear that NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. Any inability on FE's part to comply with the reliability standards for its bulk electric system could result in the imposition of financial penalties, and obligations to upgrade or build transmission facilities, that could have a material adverse effect on PN's financial condition, results of operations and cash flows.

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## FERC MATTERS

### *PJM Transmission Rates*

PJM and its stakeholders have been debating the proper method to allocate costs for new transmission facilities. While FE and other parties advocate for a traditional "beneficiary pays" (or usage based) approach, others advocate for "socializing" the costs on a load-ratio share basis, where each customer in the zone would pay based on its total usage of energy within PJM. This question has been the subject of extensive litigation before FERC and the appellate courts, including most recently before the United States Court of Appeals for the Seventh Circuit (Seventh Circuit). On June 25, 2014, a divided three-judge panel of the Seventh Circuit ruled that FERC had not quantified the benefits that western PJM utilities would derive from certain new 500 Kilovolt or higher lines and thus had not adequately supported its decision to socialize the costs of these lines. The majority found that eastern PJM utilities are the primary beneficiaries of the lines, while western PJM utilities are only incidental beneficiaries, and that, while incidental beneficiaries should pay some share of the costs of the lines, that share should be proportionate to the benefit they derive from the lines, and not on load-ratio share in PJM as a whole. The court remanded the case to FERC, which issued an order setting the issue of cost allocation for hearing and settlement proceedings. Settlement discussions under a FERC-appointed settlement judge are ongoing.

In a series of orders in certain Order No. 1000 dockets, FERC asserted that the PJM transmission owners do not hold an incumbent "right of first refusal" to construct, own and operate transmission projects within their respective footprints that are approved as part of PJM's Regional Transmission Expansion Plan process. FE and other PJM transmission owners have appealed these rulings, and the question of whether FE and the PJM transmission owners have a "right of first refusal" is now pending before the United States Court of Appeals for the District of Columbia Circuit in an appeal of FERC's order approving PJM's Order No. 1000 compliance filing.

The outcome of these proceedings and their impact, if any, on PN cannot be predicted at this time.

### *Transfer of Transmission Assets to MAIT*

On June 10, 2015, MAIT, a Delaware limited liability company, was formed as a new transmission-only subsidiary of FET for the purposes of owning and operating all FERC-jurisdictional transmission assets of JCP&L, ME and PN following the receipt of all necessary state and federal regulatory approvals. On June 19, 2015, JCP&L, PN, ME, FET, and MAIT made filings with FERC, the NJBPU, and the PPUC requesting authorization for JCP&L, PN and ME to contribute their transmission assets to MAIT. Additionally, the filings requested approval from the NJBPU and PPUC, as applicable, of: (i) a lease to MAIT of real property and rights-of-way associated with the utilities' transmission assets; (ii) a Mutual Assistance Agreement; (iii) MAIT being deemed a public utility under state law; (iv) MAIT's participation in FE's regulated companies' money pool; and (v) certain affiliated interest agreements. If approved, JCP&L, ME, and PN will contribute their transmission assets at net book value and an allocated portion of goodwill in a tax-free exchange to MAIT, which will operate similar to FET's two existing stand-alone transmission subsidiaries, American Transmission Systems, Incorporated and Trans-Allegheny Interstate Line Company. MAIT's transmission facilities will remain under the functional control of PJM, and PJM will provide transmission service using these facilities under the PJM Tariff. During the third quarter of 2015, FE responded to FERC Staff's request for additional information regarding the application. On February 18, 2016, FERC issued an order authorizing the transaction as requested. Following FERC approval of the transfer, MAIT expects to file a Section 204 application with FERC, and other necessary filings with the PPUC and the NJBPU, seeking authorization to issue equity to FET, JCP&L, PN and ME for their respective contributions, and to issue debt. MAIT will also make a Section 205 formula rate application with FERC to establish its transmission rate. Final decisions are expected from the NJBPU and PPUC by mid-2016. See Pennsylvania Regulatory above for further discussion of this transaction.

## 5. COMMITMENTS AND CONTINGENCIES

### NUCLEAR INSURANCE

PN maintains property damage insurance provided by Nuclear Electric Insurance Limited (NEIL) for its interest in the Three Mile Island Unit 2 (TMI-2) nuclear plant, a permanently shut down and defueled facility. Under these arrangements, up to \$150 million of coverage for decontamination costs, decommissioning costs, debris removal and repair and/or replacement of property is provided. PN pays annual premiums for this coverage and is liable for retrospective assessments of up to approximately \$0.3 million during a policy year.

PN intends to maintain insurance against nuclear risks as long as it is available. To the extent that property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at any of PN's plants exceed the policy limits of the insurance in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by PN's insurance policies, or to the extent such insurance becomes unavailable in the future, PN would remain at risk for such costs.

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The Price-Anderson Act limits public liability relative to a single incident at a nuclear power plant. In connection with TMI-2, PN carries the required American Nuclear Insurers (ANI) third party liability coverage and also has coverage under a Price Anderson indemnity agreement issued by the United States Nuclear Regulatory Commission (NRC). The total available coverage in the event of a nuclear incident is \$560 million, which is also the limit of public liability for any nuclear incident involving TMI-2.

## ENVIRONMENTAL MATTERS

Various federal, state and local authorities regulate PN with regard to air and water quality and other environmental matters. Compliance with environmental regulations could have a material adverse effect on PN's earnings and competitive position to the extent that PN competes with companies that are not subject to such regulations and, therefore, do not bear the risk of costs associated with compliance, or failure to comply, with such regulations.

Prior to November 1999, PN owned and operated electric generation facilities in Pennsylvania. In response to federal and state deregulation initiatives, it separated its electric generation business from its transmission and distribution businesses by transferring all of its generation assets to an affiliate. However, PN retained responsibility for certain liabilities and obligations arising under environmental laws up to the date of transfer. As a historic owner and operator of generation facilities, PN has been subject to claims alleging violations of environmental law and could have exposure for fines and penalties.

## OTHER LEGAL PROCEEDINGS

### *Nuclear Plant Matters*

Under NRC regulations, PN must ensure that adequate funds will be available to decommission its nuclear facilities. As of December 31, 2015, PN had approximately \$172 million invested in external trusts to be used for the decommissioning and environmental remediation of TMI-2. The values of PN's NDTs fluctuate based on market conditions. If the value of the trusts decline by a material amount, PN's obligation to fund the trusts may increase. Disruptions in the capital markets and their effects on particular businesses and the economy could also affect the values of the NDTs.

### *Employee Relations*

In early 2016, PN reached a new agreement with International Brotherhood of Electrical Workers local 459, covering approximately 425 employees, which will expire in 2021.

### *Other Legal Matters*

There are various lawsuits, claims (including claims for asbestos exposure) and proceedings related to PN's normal business operations pending against PN and its subsidiary. The loss or range of loss in these matters is not expected to be material to PN or its subsidiary. The other potentially material items not otherwise discussed above are described under Note 4, Regulatory Matters of the Notes to Consolidated Financial Statements.

PN accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where PN determines that it is not probable, but reasonably possible that it has a material obligation, it discloses such obligations and the possible loss or range of loss if such estimate can be made. If it were ultimately determined that PN or its subsidiary has legal liability or are otherwise made subject to liability based on any of the matters referenced above, it could have a material adverse effect on PN's or its subsidiary's financial condition, results of operations and cash flows.

## 6. TRANSACTIONS WITH AFFILIATED COMPANIES

PN's operating revenues, operating expenses, and interest expenses include transactions with affiliated companies. These affiliated company transactions include affiliated company power sales agreements between FE's competitive and regulated companies, support service billings, interest on affiliated company notes including the money pools and other transactions.

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FE's competitive companies at times provide power through affiliated company power sales to meet a portion of the Utilities' Provider of Last Resort (POLR) and default service requirements. The primary affiliated company transactions for PN during the years ended December 31, 2015 and 2014 are as follows:

	2015	2014
	<i>(In millions)</i>	
<b>Expenses:</b>		
Purchased power from affiliates	\$ 105	\$ 124
Support services	59	53
<b>Interest Expense:</b>		
Interest expense to affiliates	3	3

FE does not bill directly or allocate any of its costs to any subsidiary company. Costs are allocated from FirstEnergy Service Company (FESC), a subsidiary of FE. The majority of costs are directly billed or assigned at no more than cost. The remaining costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC. The current allocation or assignment formulas used and their bases include multiple factor formulas: each company's proportionate amount of FE's aggregate direct payroll, number of employees, asset balances, revenues, number of customers, other factors and specific departmental charge ratios. Management believes that these allocation methods are reasonable. Intercompany transactions with FE and its other subsidiaries are generally settled under commercial terms within thirty days.

#### 7. STATEMENT OF CASH FLOWS - per instructions on Page 121

##### As of December 31,

	2015	2014
Cash (Account 131)	\$ -	\$ -
Working Fund (Account 135)	1,100	1,100
Cash and Cash Equivalents at End of Year	\$ 1,100	\$ 1,100

##### SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:

Cash paid (received) during for the year:

Interest – net of amount capitalized	\$ 68,017,616	\$ 59,842,624
Taxes	\$ 41,557,483	\$ (37,053,648)

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Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	3,109,704,927	3,109,704,927		
4	Property Under Capital Leases	25,325,121	25,325,121		
5	Plant Purchased or Sold				
6	Completed Construction not Classified	106,189,075	106,189,075		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	3,241,219,123	3,241,219,123		
9	Leased to Others				
10	Held for Future Use	477,917	477,917		
11	Construction Work in Progress	94,263,657	94,263,657		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	3,335,960,697	3,335,960,697		
14	Accum Prov for Depr, Amort, & Depl	1,086,656,293	1,086,656,293		
15	Net Utility Plant (13 less 14)	2,249,304,404	2,249,304,404		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,051,192,848	1,051,192,848		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	35,463,445	35,463,445		
22	Total In Service (18 thru 21)	1,086,656,293	1,086,656,293		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,086,656,293	1,086,656,293		

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year		Balance End of Year (f)	Line No.		
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
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Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	34,665	
3	(302) Franchises and Consents	343,099	
4	(303) Miscellaneous Intangible Plant	45,000,081	15,092,712
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	45,377,845	15,092,712
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production	15,628,318	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	15,628,318	
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	15,628,318	

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	15,423,993			
49	(352) Structures and Improvements	8,426,487	106,227		
50	(353) Station Equipment	191,590,099	18,861,117		
51	(354) Towers and Fixtures	29,020,091	18,316		
52	(355) Poles and Fixtures	111,670,211	29,620,938		
53	(356) Overhead Conductors and Devices	167,557,815	2,102,665		
54	(357) Underground Conduit				
55	(358) Underground Conductors and Devices	547,141	87,248		
56	(359) Roads and Trails				
57	(359.1) Asset Retirement Costs for Transmission Plant	6,988			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	524,242,825	50,796,511		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	17,281,558			
61	(361) Structures and Improvements	15,564,588	126,367		
62	(362) Station Equipment	260,930,282	9,870,950		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	492,031,101	14,407,396		
65	(365) Overhead Conductors and Devices	804,178,006	29,109,751		
66	(366) Underground Conduit	36,722,533	184,155		
67	(367) Underground Conductors and Devices	155,644,146	8,255,322		
68	(368) Line Transformers	365,080,781	7,293,021		
69	(369) Services	120,145,262	2,448,260		
70	(370) Meters	76,773,590	18,734,742		
71	(371) Installations on Customer Premises	29,458,372	246,222		
72	(372) Leased Property on Customer Premises	198,655			
73	(373) Street Lighting and Signal Systems	37,425,586	2,024,860		
74	(374) Asset Retirement Costs for Distribution Plant	80,653			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,411,515,113	92,701,046		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	1,405,454			
87	(390) Structures and Improvements	61,765,550	1,176,365		
88	(391) Office Furniture and Equipment	14,925,678	7,095,871		
89	(392) Transportation Equipment	33,073,615	202,663		
90	(393) Stores Equipment	1,507,235			
91	(394) Tools, Shop and Garage Equipment	12,948,918	760,231		
92	(395) Laboratory Equipment	5,899,515			
93	(396) Power Operated Equipment	5,150,018	47,899		
94	(397) Communication Equipment	32,579,550	715,191		
95	(398) Miscellaneous Equipment	3,354,794	302,286		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	172,610,327	10,300,506		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	321,853			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	172,932,180	10,300,506		
100	TOTAL (Accounts 101 and 106)	3,169,696,281	168,890,775		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,169,696,281	168,890,775		

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			34,665		2
36,382			306,717		3
	-122,672		59,970,121		4
36,382	-122,672		60,311,503		5
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			15,628,318		24
			15,628,318		25
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					45
			15,628,318		46



Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
		27,199	15,451,192		48		
7,879	-11,323	1,240,735	9,754,247		49		
903,175	65,377	18,055,122	227,668,540		50		
133,482	618,960		29,523,885		51		
1,432,945	-275,991	-80,122	139,502,091		52		
1,117,205	-201,844	50,077	168,391,508		53		
					54		
-62,814	-87,248	-40,026	569,929		55		
					56		
			6,988		57		
3,531,872	107,931	19,252,985	590,868,380		58		
					59		
		-27,854	17,253,704		60		
21,038	-66,355	-643,069	14,960,493		61		
666,016	-30,293	-12,447,851	257,657,072		62		
					63		
379,588	-1,671,022	80,122	504,468,009		64		
5,002,510	5,720,062	-2,850,377	831,154,932		65		
10,285	4,869	7,391	36,908,663		66		
1,096,662	342,414	313,697	163,458,917		67		
1,938,649	214,441		370,649,594		68		
-397,377	-437,321		122,553,578		69		
1,754,630	-6,087,507	-72,994,604	14,671,591		70		
518,264	-43,016		29,143,314		71		
			198,655		72		
1,870,368	-218,075		37,362,003		73		
			80,653		74		
12,860,633	-2,271,803	-88,562,545	2,400,521,178		75		
					76		
					77		
					78		
					79		
					80		
					81		
					82		
					83		
					84		
					85		
			1,405,454		86		
16,837			62,925,078		87		
819,555	-2,454,847		18,747,147		88		
95,251		-4,283,766	28,897,261		89		
23,351			1,483,884		90		
372,528	-27,530		13,309,091		91		
199,442			5,700,073		92		
157,202		-24,238	5,016,477		93		
778,707	43,670		32,559,704		94		
122,036	-11,322		3,523,722		95		
2,584,909	-2,450,029	-4,308,004	173,567,891		96		
					97		
			321,853		98		
2,584,909	-2,450,029	-4,308,004	173,889,744		99		
19,013,796	-4,736,573	-73,617,564	3,241,219,123		100		
					101		
					102		
					103		
19,013,796	-4,736,573	-73,617,564	3,241,219,123		104		

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
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45					
46					
47	TOTAL				

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Transmission Line Right of Way				
3	Land - Corridor from Coho to Erie West Substation	5/31/76		413,910	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Items Under \$250,000			64,007	
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
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42					
43					
44					
45					
46					
47	Total			477,917	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 214 Line No.: 3 Column: c**

Date not presently determinable for all items.

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	ED Work Management Rollout				8,671,501
2	LIDAR Mitigation				7,840,058
3	Substation Forced Failures DX Blanket				6,880,318
4	Emerald Ash Borer Program-Veg Mgmt				5,533,852
5	Jacks Mountain 500kV SUB PJM RTEP				3,777,143
6	2015 Penelec Corrective Active Plan				3,759,399
7	Tx Priority Condition Repair Program				3,673,170
8	PA Smart Meter Implementation				3,254,619
9	Recond Cambria Slope-Summit 115kV Line				2,361,243
10	Total Substation Condition DX Blanket				2,076,884
11	Erie PSI Relocation				1,967,090
12	CIP5 Compliance				1,788,084
13	Rebuild East Towanda-South Troy 115kV				1,731,950
14	2011 - Misc Undefined Facilities Projects				1,597,860
15	PJM X1-109 230kV East Towanda N Meshoppen				1,487,760
16	Bedford N - Central City W - 115kv Line				1,485,104
17	Keystone Sub - Repl 500 kV, B6 Breaker				1,469,312
18	App Mdstrm Srvs-Tap E Twnda-Mshnn 230kV				1,453,928
19	Keystone 6-500kV "SF" Breaker Rpl				1,279,248
20	N-Maintain Unsched. Repair-Repl OH Facil				1,094,371
21	Shawville Sta-Relo Cntrl Bldg & Equipment				1,051,218
22	2012 - Danger Pole Replacement - Distrb				1,050,108
23	Miscellaneous Projects Under \$1,000,000				28,979,437
24					
25					
26					
27					
28					
29					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				94,263,657

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)
--

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,031,078,924	1,031,078,924		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	72,470,646	72,470,646		
4	(403.1) Depreciation Expense for Asset Retirement Costs	-97,190	-97,190		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	72,373,456	72,373,456		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	18,978,462	18,978,462		
13	Cost of Removal	20,432,027	20,432,027		
14	Salvage (Credit)	604,504	604,504		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	38,805,985	38,805,985		
16	Other Debit or Cr. Items (Describe, details in footnote):	-13,453,547	-13,453,547		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,051,192,848	1,051,192,848		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production	15,628,317	15,628,317		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	202,360,475	202,360,475		
26	Distribution	743,714,714	743,714,714		
27	Regional Transmission and Market Operation				
28	General	89,489,342	89,489,342		
29	TOTAL (Enter Total of lines 20 thru 28)	1,051,192,848	1,051,192,848		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Pennsylvania Electric Company			2015/Q4
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 16 Column: b**

Other debits and credits are the result of the following:

Transfer of Legacy Meter Accumulated Depreciation to regulatory asset account per Base Rate Case order dated April 2015 (offsets Legacy Meter gross cost).	\$	(11,608,901)
Other transfers and adjustments		(1,844,647)
	\$	(13,453,548)

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)
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1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Waverly Electric Light and Power Company			
2	Common Stock, 600 Shares	05/04/1956		15,000
3	Subtotal			15,000
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
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34				
35				
36				
37				
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41				
42	Total Cost of Account 123.1 \$	15,000	TOTAL	15,000



Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		15,000		2
		15,000		3
				4
				5
				6
				7
				8
				9
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				41
		15,000		42

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
<b>MATERIALS AND SUPPLIES</b>					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)				
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)				
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)				

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2)
---------------------------------------

- |  |
|--|
| <p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p> |
|--|

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
								3
								4
								5
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Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.

2. Report all acquisitions of allowances at cost.

3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.

4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).

5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
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Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
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16						
17						
18						
19						
20	TOTAL					

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
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47							
48							
49	TOTAL						



Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22					
23	<b>Total Generation Interconnection</b>	450,662	561.7	422,206	561.7
24	Studies				
25					
26					
27					
28					
29					
30					
31					
32					
33					
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39					
40					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 231 Line No.: 23 Column: a**

Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
Ameren - Illinois-PJM-(LTF) Facility Study Z1-070	\$ 2,436	561.7	\$ 3,562	561.7
Arnold 34.5kV-Feasibility Study Z1-066	1,806	561.7	3,676	561.7
Arnold 34.5kV-System Impact Study Z1-066	4,555	561.7	6,488	561.7
Bigby 115kV-Feasibility Study AA2-104	3,727	561.7	4,648	561.7
Bigby 115kV-System Impact Study AA2-104	158	561.7	230	561.7
Branchburg-Deans 500kV-Feasibility Study AA2-142	2,545	561.7	2,928	561.7
Canton 34.5kV-Facility Study Z2-011	579	561.7	1,609	561.7
Canton 34.5kV-System Impact Study Z2-011	1,159	561.7	1,985	561.7
Clarion 34kV-Feasibility Study Z1-105	22	561.7		
Deep Creek-Penn Mar 115kV-Facility Study Y1-003	25	561.7		
E Towanda 230kV-Feasibility Study AA1-082	5,403	561.7	6,125	561.7
E Towanda-Grover 230kV-Feasibility Study AA1-144	11,573	561.7	14,015	561.7
E. Towanda 230kV-System Impact Study AA1-082	6,913	561.7	8,008	561.7
East Sayre 34.5kV-System Impact Study AA2-167	89	561.7	115	561.7
East Towanda 34.5kV-Feasibility Study AA2-083	15,200	561.7	22,567	561.7
East Towanda 34.5kV-System Impact Study AA2-135	89	561.7	115	561.7
East Towanda-Grover 230kV-System Impact Study AA1-144	9,287	561.7	10,989	561.7
Erie West 345kV-Facility Study Y3-092	20,997	561.7	2,463	561.7
Erie West 345kV-System Impact Study Y3-092	6,168	561.7	7,397	561.7
Florey Knob 34.5 kV-Facilities Study Z1-038	311	561.7		
Glade 230 kV Facility Study Z1-087	124	561.7	58	561.7
Gold-Sabinsville 115kV-Facility Study Z1-069	18,461	561.7	21,475	561.7
Gold-Sabinsville 115kV-Feasibility Study AB1-160	348	561.7	460	561.7
Great Bend Feasibility Study AA2-112	7,965	561.7	11,143	561.7
Grover 34kV-System Impact Study Z1-110		561.7	115	561.7
Grover II 34.5kV-Feasibility Study AA1-106	3,615	561.7	6,257	561.7
Homer City Feasibility Study AB1-003	3,297	561.7	3,858	561.7
Hunterstown-Conemaugh 500kV-System Impact Study AA1-076	9,264	561.7	11,365	561.7
Hunterstown-Conemaugh 500kV-Feasibility Study AA1-076	8,751	561.7	11,334	561.7
Krayn 115kV-System Impact Study X2-031	(26,119)	561.7	(26,119)	561.7
Krayn Sub-PJM Intercon 50/6.5mW-Facility Study X2-031	72,485	561.7		
Lenox 34 kV-Facility Study Z1-091	1,088	561.7		
Litchfield Feasibility Study AA2-167	6,105	561.7	9,001	561.7
Meyersdale North 115kV-System Impact Study Z2-108	3,783	561.7	4,672	561.7
Milan 34kV-Feasibility Study Z1-092	875	561.7		
Moshannon-East Towanda 230kV-Feasibility Study AB1-092	585	561.7	919	561.7
Moshannon-Lobo 230kV-Feasibility Study AA1-111	16,911	561.7	19,985	561.7
N Towanda 34.5kV-Feasibility Study AA1-131	3,609	561.7	5,362	561.7
New Albany Feasibility Study AA2-133	6,392	561.7	9,405	561.7
New York ISO-PJM 230kV-Feasibility Study AA2-034	2,157	561.7	2,435	561.7
New York ISO-PJM 230kV-Feasibility/System Impact Study AA2-033	2,157	561.7	2,435	561.7
New York ISO-PJM 600mW-System Impact Study Z1-019	88	561.7	464	561.7
Niles Valley 34.5kV-Feasibility Study AA2-081	7,528	561.7	10,403	561.7
Niles Valley 34.5kV-System Impact Study AA2-081	45	561.7	45	561.7
North Meshoppen 34.5kV-System Impact Study Z2-103	582	561.7	345	561.7
North Meshoppen-Facility Study Y1-047/Y2-060	371	561.7		
North Meshoppen-Facility Study Z2-103	302	561.7	345	561.7
NYIS-PJM LTF Oasis-Feasibility Study #4764572 AB1-100		561.7	85	561.7
Oxbow 25kV II 34.5kV-Feasibility Study Z2-104	556	561.7		
Oxbow 25kV II-System Impact Study Z2-104	445	561.7	2,428	561.7
Penn Mar-Rockwood 115kV-Facility Study Y1-033	92	561.7		
Piney Hydro 34.5kV-Feasibility/System Impact Study AA1-037	782	561.7	2,758	561.7
Potter Gold 115kV-Facility Study T121	393	561.7	575	561.7

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Pennsylvania Electric Company		/ /	2015/Q4
FOOTNOTE DATA			

Sabinsville-Wellsboro 34kV-Feasibility Study AB1-179	680	561.7	1,954	561.7
Seneca Pumped Hydro 34.5kV-System Impact Study Z1-087	875	561.7	1,132	561.7
Shawville 230kV-Feasibility Study AB1-144	648	561.7	919	561.7
Somerset-Allegheny 115kV-Feasibility Study AA1-046	6,798	561.7	8,208	561.7
Somerset-Allegheny 115kV-System Impact Study AA1-046	12,532	561.7	15,917	561.7
South Troy 34.5kV-System Impact Study AA2-083	277	561.7	278	561.7
South-Erie East 230kV-Facility Study W3-099	30,962	561.7	28,809	561.7
St. Benedict-Patton 46kV-Feasibility Study V3-030			(2,242)	561.7
St. Benedict-Patton 46kV-Feasibility Study Z2-014	1,559	561.7		
Summit-West Fall 115kV-System Impact Study AA1-115	5,330	561.7	6,770	561.7
Summit-WestFall 115kV-Feasibility Study AA1-115	3,930	561.7	4,614	561.7
Sunbury 500kV-Feasibility Study-AA2-182	278	561.7	460	561.7
Susquehanna-Lackawanna 500kV-System Impact Study Z2-046	535	561.7	745	561.7
Thirty First St-Facility Study AA1-115	1,203	561.7	1,320	561.7
Thompson 115kV-Facility Study V3-042	25,401	561.7	25,332	561.7
Thompson 34.5kV-Feasibility Study AA2-132	199	561.7	800	561.7
Thompson Feasibility Study AA2-132	6,357	561.7	9,280	561.7
Timblin-Trade City 115kV-Feasibility Study AA1-087	5,159	561.7	7,423	561.7
Timblin-Trade City 115kV-System Impact Study AA1-087	4,879	561.7	6,458	561.7
Tioga 34.5kV-Feasibility Study AA1-041	669	561.7	3,035	561.7
Tower Hill 115kV-Feasibility Study AA2-120	22,690	561.7	26,671	561.7
Tower Hill 115kV-System Impact Study AA2-120	13	561.7	13	561.7
Warrior Run 138kV-System Impact Study AA1-100	7,786	561.7	9,003	561.7
Washington Co 34.5kV-Feasibility Study X2-038	2,473	561.7	2,415	561.7
Wyalusing 34.5kV-System Impact Study AA2-133	35	561.7	115	561.7
Wyalusing Feasibility Study AA2-135	7,644	561.7	10,728	561.7
Misc. costs to be transferred from 561.7	11,578	561.7		
Miscellaneous allocated costs	1,030	561.7		
Order charges to be transferred from 561.7	43,063	561.7	43,521	561.7
<b>Total Generation Interconnection Studies</b>	<b>\$ 450,662</b>		<b>\$ 422,206</b>	

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	MTM NUG Derivative	119,162,669	9,161,250	various	1,848,247	126,475,672	
2							
3	FAS 109	146,115,398		various	4,331,523	141,783,875	
4							
5	Incremental PJM Transmission Costs	8,609,393		407.3	4,185,923	4,423,470	
6							
7	Plant Held for Future Use - Carrying Charge	115,539	41,688			157,227	
8							
9	Price to Compare Default Service Rider	671,867	2,773,111	407.4	3,444,978		
10							
11	Energy Efficiency & Conserv Phase II Rider	1,275,116	126	407.4	59,570	1,215,672	
12							
13	Deferred Storm Damage	12,795,294		407.3	1,692,281	11,103,013	
14							
15	Storm Reserve Deferral		580,326		324,117	256,209	
16							
17	Waverly Default Service Support Rider	981,018	34,279	407.3	34,685	980,612	
18							
19	Vegetation Management - Transmission	4,581,184	3,787,563	407.3	53,381	8,315,366	
20							
21	Default Service Support Rider	2,639,287	3,883,280			6,522,567	
22							
23	PA Legacy Meters		61,385,703	407.3	7,266,579	54,119,124	
24							
25	Solar Photovoltaic Reqs Charge Rider		220,783	407.4	138,750	82,033	
26							
27	Unbilled Revenue						
28	Default Service Support	62,833	172,878	407.4	235,711		
29							
30							
31							
32							
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43							
44	TOTAL	297,009,598	82,040,987		23,615,745	355,434,840	

MISCELLANEOUS DEFERRED DEBITS (Account 186)
---

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a)

3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Goodwill	768,627,750				768,627,750
2						
3	Min. Lease Pay't Receivable -					
4	Handsome Lake Interconnection					
5	(Amort. through June 2021)					
6						
7						
8						
9	ST Credit Facilities-Revolver	922,878		431	217,147	705,731
10						
11	Enrgy Ins Svc Inc Asset Trnsf	234,210	19,917	Various		254,127
12						
13	Minor items	324	810	416		1,134
14						
15						
16						
17						
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46						
47	Misc. Work in Progress	451,771				346,261
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)				436	-436
49	TOTAL	770,236,933				769,934,567

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2			
3			
4			
5			
6			
7	Other	550,576,435	661,581,901
8	TOTAL Electric (Enter Total of lines 2 thru 7)	550,576,435	661,581,901
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	550,576,435	661,581,901

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Pennsylvania Electric Company		/ /	2015/Q4
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 7 Column: b**

Other Electric: (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
263A MSC-PA-Norm	\$ 0	\$ 8,730
263A-PA-Norm	0	13,806
Above Market NUG Liability	49,800,058	58,085,759
Accelerated Tax Depreciation-Fed-FT	0	105,055
Accelerated Tax Depreciation-Fed-Norm	0	3,016,855
Accelerated Tax Depreciation-PA-FT	0	26,177
Accelerated Tax Depreciation-PA-Norm	0	41,005
Accrued Taxes: FICA on Vacation Accrual	102,551	98,432
Accrued Taxes: Tax Audit Reserves	0	10,295
Accumulated Provision For Injured and Damage-General Liability	220,407	311,679
Accumulated Provision For Injured and Damage-Workers Comp	96,445	115,962
AFUDC Debt-Fed-Norm	0	2,681
AFUDC Debt-PA-Norm	0	6,214
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	0	1,039,415
AFUDC Equity/FAS 43-PA-FT-Reversal-CWIP	0	191,450
AMT Carryforward	0	39,006
ARO Liability - Decommissioning TMI2 Rad	38,672,922	38,629,267
Asset Removal Costs	1,219	0
Asset Retirement Obligation Liability	1,203,110	698,573
Bad Debt Expense	2,194,309	2,739,807
Capital Vertical Tree Trimming-PA-Norm	0	17,558
Casualty Loss-PA-Norm	0	12,257
Charitable Contribution Carryforward	422,535	521,072
CIAC-Fed-Norm	0	30,721,900
CIAC-Fed-Norm-Incurred-CWIP	0	12,302,888
CIAC-PA-Norm	0	6,028,311
CIAC-PA-Norm-Incurred-CWIP	0	2,266,073
Company Debt - Issuance Discount	66,895	51,097
Current Liability: Line Protection Deferred Revenue	19,576	15,818
Customer Voluntary Pre-Pay	88	88
Decommissioning - Unrealized Gains	4,772,181	9,722,825
Decommissioning ARO Liability: TMI2 Rad	0	2,474,762
Decommissioning Tax Exempt/Regulatory Liability	14,245,334	14,217,871
Decommissioning TMI2	81,174,372	79,954,241
Default Service Support-Unbilled	0	118,722
Deferred Compensation Expense	111,119	108,398
Deferred Revenue	27,594	27,562
DOE Spent Nuclear Fuel Disposal	9,242,561	9,234,598
DSSR Deferral and Interest	24,873	0
EDCP OCI Offset	101,974	83,140
Energy Efficiency Conservation Phase 2	2,140,707	2,841,468
Energy Efficiency Conservation Phase 2 - Unbilled Deferral	447,904	393,089
FAS 112 - Medical Benefit Accrual	520,503	688,559
FAS 123R - APIC	509,845	480,911
FAS 123R - Performance Shares	11,651	25,653
FAS 123R - Performance Shares-PA-Norm	0	11
FAS 123R - Restricted Stock Units	199,732	273,274
FAS 123R - RSU Capital-PA-Norm	0	160
FAS 133 - Mark to Market - Asset	0	7,861,222
FAS 158 Pension OCI Offset	217,965	157,787
Federal NOL	45,834,606	43,367,219
G Overheads-Fed-Norm	0	129
G Overheads-PA-Norm	0	87,100
General Business Credit Carryforward	69,258	69,258

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FOOTNOTE DATA			

Incentive Compensation	870,711	1,960,354
Income from U.S. Partnerships	13	13
Income from U.S. Partnerships State & Local RTA	0	31
Interest Accrued-Customer Deposits	7,765	5,271
Inventory: Reserve for Obsolescence	17,166	17,146
ITC FAS 109	2,692,070	2,361,299
Market NUG Deferral Waverly	61,120	0
Meters and Transformers-PA-Norm	0	6,087
Miscellaneous Current Liability	97,215	0
NOL Deferred Tax Asset - LT PA	38,396,805	37,628,596
NOL Deferred Tax Asset PA	1,855,596	1
NUG Interest Refund	32,153,975	32,091,988
NUG Unbilled Deferral	656,701	390,761
Other Basis Differences-Fed-Norm	0	590,485
Other Basis Differences-PA-Norm	0	4,385
PA Consumer Education	10,230	10,218
Pension EDCP-SERP Payments	267,807	362,835
Pension/OPEB : Other Def Cr. or Dr.	38,879,595	41,379,151
Pensions and Benefits in Excess of Max	799,117	775,519
Pensions Expense	92,169,275	116,658,440
Post Retirement Benefits SFAS 106 Accrual	65,072,545	58,601,306
Price to Compare Rider	0	1,234,470
Price to Compare-Unbilled	6,920,498	5,894,082
PTC Rider Waverly	0	61,433
RAR Interest Offset	4,421,152	4,412,629
RAR Interest Refund	3,135,533	3,129,488
Scrubgrass Capacity Obligation	1,102,864	1,101,619
Smart Meter - AMI	226,936	443,396
Smart Meter-Unbilled Deferral	350,489	0
Solar Photovoltaic Req-U	41,585	72,642
Solar Voltaic Req Charge	111,871	0
State Income Tax Deductible	750,321	1,601,887
Tax Interest Capitalized-Fed-Norm	0	4,738,428
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	0	8,003,388
Tax Interest Capitalized-PA-Norm	0	892,070
Tax Interest Capitalized-PA-Norm-Incurred-CWIP	0	1,481,941
Tax UoP Repair Expense-PA-Norm	0	4,735
TMI2 Post Defueling Monitoring	2,801,560	3,383,182
Unamortized Gain on Reacquired Debt	350,133	310,492
Universal Service Fund	1,627,029	606,313
Universal Service Fund (Interest)	383,185	528,687
USCR Unbilled Deferral	638,108	381,996
Vacation Pay Accrual	1,255,171	1,149,948
	\$ 550,576,435	\$ 661,581,901



Name of Respondent Pennsylvania Electric Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
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**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Common Stock (Account 201)	5,400,000	20.00	
2				
3	Total - Common Stock	5,400,000		
4				
5	Preferred Stock (Account 204)			
6				
7	Undesignated as to series	11,435,000		
8				
9	Total - Preferred Stock	11,435,000		
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
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32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

**CAPITAL STOCKS (Account 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
4,427,577	88,551,540					1
						2
4,427,577	88,551,540					3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
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						21
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						41
						42

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change. (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation. (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related. (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.				
Line No.	Item (a)	Amount (b)		
1	Donations Received from Stockholders (Account 208)			
2				
3	Reductions in Par on Stated Value of Capital stock (Account 209)			
4				
5	Gain on Resale or Cancellation of Reacquired Cap Stock (Account 210)			
6				
7	Miscellaneous Paid-in Capital (Account 211)			
8				
9	Balance at Beginning of Year	1,779,455		
10	Performance and Discretionary Restricted Stock issued/payouts	265,136		
11	ESOP Compensation	1,587,039		
12	Restricted Stock Units - Tax Accrual and 2014 Return to Accrual	-28,789		
13	Subtotal - Balance at End of Year	3,602,841		
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL	3,602,841		

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	TOTAL				

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS		
2			
3	SUBTOTAL - ACCOUNT 221		
4			
5	ACCOUNT 222 - REACQUIRED BONDS		
6			
7	ACCOUNT 223 - ADVANCES FROM ASSOCIATED COMPANIES		
8			
9	ACCOUNT 224 - OTHER LONG TERM DEBT		
10			
11	5.20% Senior Notes	250,000,000	1,882,095
12			880,000 D
13	6.15% Senior Notes	250,000,000	2,444,595
14			537,500 D
15	6.625% Senior Note	125,000,000	1,093,750
16			60,000 D
17	6.05% Senior Note	300,000,000	2,346,565
18			891,000 D
19	4.15% Senior Note	200,000,000	1,728,272
20			550,000 D
21	SUBTOTAL - ACCOUNT 224	1,125,000,000	12,413,777
22			
23			
24			
25	Note to Instruction 15		
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,125,000,000	12,413,777

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
09/30/2009	04/01/2020	09/30/2009	04/01/2020	250,000,000	13,000,000	11
						12
09/30/2009	10/01/2038	09/30/2009	10/01/2038	250,000,000	15,375,000	13
						14
04/27/1999	04/01/2019	04/27/1999	04/01/2019	125,000,000	8,281,250	15
						16
08/30/2007	09/1/2017	08/30/2007	09/1/2017	300,000,000	18,150,000	17
						18
06/11/2014	04/15/2025	06/11/2014	04/15/2025	200,000,000	8,300,000	19
						20
				1,125,000,000	63,106,250	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,125,000,000	63,106,250	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Pennsylvania Electric Company			2015/Q4
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 25 Column: a**

Reconciliation of Column (i) to accounts 427 & 430

Account 427 Interest	\$63,106,299
Account 430 Interest	<u>2,812,947</u>
Total Interest in accounts 427 & 430	\$65,919,246

Total interest Form 1 Page 257 Column (i)	\$63,106,250
Other Interest - EDCP/SERP FE Service	49
Interest on short term money pool borrowings	1,293
Carrying Charges on SC00 Assets	<u>2,811,654</u>
	\$65,919,246

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES
--

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	66,438,964
2		
3		
4	Taxable Income Not Reported on Books	
5		68,820,646
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		226,162,474
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-50,972,930
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-247,479,427
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	62,969,727
28	Show Computation of Tax:	
29	Net Liability @ 35%	22,039,404
30		
31		
32	Basis of Allocation	
33	See Footnote	
34		
35		
36		
37		
38		
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43		
44		



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 5 Column: b**

**TAXABLE INCOME NOT REPORTED ON BOOKS**

AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	\$	1,512,259
CIAC-Fed-Norm		18,669,379
CIAC-Fed-Norm-Incurred-CWIP		31,807,248
Decommissioning - Unrealized Gains		11,957,613
FAS 133 - Mark to Market - Asset		742,320
Reverse Capital Gain		4,144
Special Funds-NUG Trust FAS 115		36
Tax Interest Capitalized-Fed-Norm		97,389
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP		3,678,156
Universal Service Fund (Interest)		352,102
	\$	68,820,646

**Schedule Page: 261 Line No.: 10 Column: b**

**DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN**

2013 PTC Administration	\$	243,065
263A MSC-Fed-Norm		2,531,944
263A-Fed-Norm		7,137,686
Above Market NUG Liability		4,681,940
Accelerated Tax Depreciation-Fed-FT		9,992,638
Accrued Taxes: Tax Audit Reserves		111,939
Accumulated Provision For Injured and Damage-General Liability		220,000
Accumulated Provision For Injured and Damage-Workers Comp		48,170
AFUDC Debt-Fed-Norm-Reversal-CWIP		1,187,820
Bad Debt Expense		1,322,120
Casualty Loss-Fed-Norm		7,977,827
Current Income Taxes		45,873,049
Decommissioning ARO Liability: TMI2 Rad		5,970,955
Default Service Support-Unbilled		349,277
Deferred Income Taxes		3,272,264
DOE Spent Nuclear Fuel Disposal		5,959
EEC-C Deferral		59,444
Energy Efficiency Conservation Phase 2		1,696,582
FAS 112 - Medical Benefit Accrual		203,191
FAS 123R - Performance Shares		23,251
FAS 123R - Restricted Stock Units		177,981
FAS 123R - RSU Capital-Fed-Norm		14,733
FE Service Permanent M Allocation		208,392
FE Service Timing Allocation		2,960,344
G Overheads-Fed-Norm		7,167,160
Incentive Compensation		3,146,587
Incremental PJM Transaction Cost		4,185,923
ITC Basis Reduction-Fed-FT		67
Life Insurance		23,796
Lobbying		44,723
Meals and Entertainment - 50% Disallowance		103,859
Meters and Transformers-Fed-Norm		1,372,676
OPEBs-Fed-Norm		1,758,879
Other Basis Differences-Fed-Norm		1,508,747
Penalties		9,043
Pension EDCP-SERP Payments		230,010
Pension/OPEB : Other Deferred Credit or Debit		6,136,668
Pensions Expense		59,337,000
Post Retirement Benefits SFAS 106 Payments		531,393
Price to Compare Rider		2,990,633

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Pennsylvania Electric Company		/ /	2015/Q4
FOOTNOTE DATA			

PTC Rider Waverly	564,846
Smart Meter - AMI	522,879
Solar Photovoltaic Req-Unbilled	75,045
Storm Damage	1,436,072
Tax UoP Repair Expense-Fed-Norm-Reversal-CWIP	37,160,567
TMI2 Post Defueling Monitoring	1,410,933
Unamortized Loss on Reacquired Debt	173,991
Waverly DSS Rider	406
	<hr/>
	\$ 226,162,474

**Schedule Page: 261 Line No.: 15 Column: b**

**INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN**

AFUDC Equity/FAS 43-Fed-FT	\$ (1,317,006)
AFUDC Equity-Perm	(3,796,682)
CIAC-Fed-Norm-Reversal-CWIP	(26,049,545)
Current Liability: Line Protection Deferred Revenue	(9,014)
Decommissioning TMI2	(2,722,778)
Decommissioning TMI2 Unrealized Gain-Loss	(11,957,613)
ESOP Dividends	(627,253)
Interest Accrued-Customer Deposits	(6,969)
Investment Tax Credit	(459,962)
NUG Unbilled Deferral	(639,856)
Plant Held For Future Use	(41,687)
Price to Compare-Unbilled	(2,457,627)
Sale of Property - Book Gain or (Loss)	(270,744)
USCR Unbilled Deferral	(616,194)
	<hr/>
	\$ (50,972,930)

**Schedule Page: 261 Line No.: 20 Column: b**

**DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME**

Accelerated Tax Depreciation-Fed-Norm	\$ (79,322,099)
Accrued Taxes: FICA on Vacation Accrual	(9,660)
AFUDC Debt-Fed-Norm	(463,961)
AFUDC Debt-Fed-Norm-Incurred-CWIP	(2,221,383)
Asset Retirement Obligation Liability	(1,216,977)
Capital Vertical Tree Trimming-Fed-Norm	(14,580,296)
Capitalized Benefits-Fed-Norm-Incurred-CWIP	(29,836,913)
Capitalized Benefits-Fed-Norm-Reversal-CWIP	(1,393,458)
Company Debt - Issuance Discount	(37,934)
Decommissioning ARO Liability: TMI2 Non Rad	(384,998)
Decommissioning TMI2 Non-Qualified Principal	(885,002)
Decommissioning TMI2 Non-Qualified Investment	(222,827)
Decommissioning TMI2 Qualified Investment	(2,640,352)
Deferred Charge-EIB	(19,917)
Deferred Compensation Expense	(6,263)
Deferred Gain-Fed-Norm	(14,848)
Dividend Received Deduction	(114)
DSSR Deferral and Interest	(3,883,280)
Energy Efficiency Conservation Phase 2 - Unbilled Deferral	(131,034)
FAS 123R - Performance Shares-Fed-Norm	(20,659)
FAS 143 ARO Rec	(1,507,798)
Market NUG Deferral Waver	(150,896)
MTM NUG Derivative	(7,313,002)
Pensions and Benefits in Excess of Max	(54,761)
Pensions-Fed-Norm	(623,623)
Percentage Depletion	(322)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

Post Retirement Benefits SFAS 106 Accrual	(15,436,188)
Smart Meter-Unbilled Deferral	(844,684)
Solar Voltaic Req Charge	(351,645)
State Taxes	(9,483,797)
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	(1,836,544)
Tax UoP Repair Expense-Fed-Norm	(24,006,255)
Tax UoP Repair Expense-Fed-Norm-Incurred-CWIP	(45,898,672)
Unamortized Gain on Reacquired Debt	(94,691)
Universal Service Fund	(2,458,291)
Vacation Pay Accrual	(126,283)
	\$ (247,479,427)

**Schedule Page: 261 Line No.: 33 Column: a**

**Basis of Allocation:**

Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	Income	208,323	846,985	34,275,936	34,121,343	
3						
4	FICA					
5	Current year	247,150		5,231,880	5,241,540	
6						
7	Federal Excise Tax			5,916	5,916	
8						
9	Unemployment Insurance			33,985	33,985	
10						
11	SUBTOTAL - Federal	455,473	846,985	39,547,717	39,402,784	
12						
13	PENNSYLVANIA					
14	Corporate Net Income (CNI)	1,072,378	2,705,879	11,469,019	7,407,874	
15						
16	Capital Stock					
17	2015			231,982	188,562	
18	2014			56,458	99,878	
19	2012		406,321			
20	2011		514,973	4,692	9,404	
21	2010		-66,464			
22	Prior Years			-981,123		
23						
24	Gross Receipts					
25	2015			44,226,658	38,300,000	
26	2014	3,122,465	766,052	179,413	2,535,826	
27	2010	1,970,359			-2,472,845	
28	Prior Years	1,531,460				
29						
30	Unemployment Insurance			582,942	582,942	
31						
32	Local Real Estate					
33	2015			166,236	153,236	
34	2014	519,000		-506,000		
35	2013			137,000	137,000	
36						
37	Sales and Use	12,469	87,100	-56,381	-178,853	
38						
39						
40						
41	TOTAL	8,772,245	5,685,485	96,714,596	87,760,217	

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Public Utility Realty (PURTA)					
2	2015			1,329,997	1,270,000	
3	2014	47,004		18,591	18,591	
4	Prior Years		308,901			
5						
6						
7	SUBTOTAL - Pennsylvania	8,275,135	4,722,762	56,859,484	48,051,615	
8						
9	NEW YORK					
10	New York Gross Income	41,637		75,163	55,900	
11						
12	NY Sales and Use		35,615	1,311	1,568	
13						
14	NY Franchise		50,908	10,873	27,279	
15						
16	NY Property			164,606	164,606	
17						
18	NY Motor Fuels			78	78	
19						
20	SUBTOTAL - New York	41,637	86,523	252,031	249,431	
21						
22	MARYLAND					
23	Corporation Income Tax		1,551		987	
24						
25	Property		27,664	55,364	55,400	
26						
27	SUBTOTAL - Maryland		29,215	55,364	56,387	
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	8,772,245	5,685,485	96,714,596	87,760,217	

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
169,520	653,589	33,318,666			957,270	2
						3
						4
237,490		5,227,548			4,332	5
						6
		2,813			3,103	7
						8
		33,985				9
						10
407,010	653,589	38,583,012			964,705	11
						12
						13
4,731,173	2,303,529	11,134,915			334,104	14
						15
						16
43,420		231,982				17
	43,420	56,458				18
	406,321					19
	519,685					20
	-66,464					21
	981,123	-976,431				22
						23
						24
5,926,658		44,226,658				25
		179,413				26
4,443,204						27
1,531,460						28
						29
		583,976			-1,034	30
						31
						32
13,000		166,236				33
13,000		-506,000				34
		137,000				35
						36
47,841		-561,912			505,531	37
						38
						39
						40
17,324,667	5,283,528	94,911,290			1,803,306	41

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
59,997		1,329,997				2
47,004		18,591				3
	308,901					4
						5
						6
16,856,757	4,496,515	56,020,883			838,601	7
						8
						9
60,900		75,163				10
						11
	35,872	1,311				12
						13
	67,314	10,873				14
						15
		164,606				16
						17
		78				18
						19
60,900	103,186	252,031				20
						21
						22
	2,538					23
						24
	27,700	55,364				25
						26
	30,238	55,364				27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
17,324,667	5,283,528	94,911,290			1,803,306	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Pennsylvania Electric Company			2015/Q4
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 2 Column: c**

Reclassified to Account 146 due to filing a Federal Consolidated Return.

**Schedule Page: 262 Line No.: 2 Column: h**

Reclassified to Account 146 due to filing a Federal Consolidated Return.

**Schedule Page: 262 Line No.: 2 Column: l**

\$1,074,269 offset to Account 409.2 ; \$216,575 offset to Account 146 ; (\$333,652 offset to Account 207 ; \$78 offset to Account 211.

**Schedule Page: 262 Line No.: 14 Column: l**

\$334,326 offset to Account 409.2 ; (\$222) offset to Account 211.



Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	3,795,862			411.4	459,962	
4	7%						
5	10%						
6							
7							
8	TOTAL	3,795,862				459,962	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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47							
48							

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.		
			1		
			2		
3,335,900	7.26		3		
			4		
			5		
			6		
			7		
3,335,900			8		
			9		
			10		
			11		
			12		
			13		
			14		
			15		
			16		
			17		
			18		
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			46		
			47		
			48		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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FOOTNOTE DATA			

**Schedule Page: 266 Line No.: 3 Column: i**

Investment Tax Credit – 4%

The Respondent is amortizing the previously created deferred credit by a ratable flow-through amount to income over the useful life of the property. On March 9, 1972, General Public Utilities Corporation (former parent company of respondent) filed with the District Director of Internal Revenue, Manhattan District, on behalf of its affiliated companies (the Respondent being one of the affiliates), an election under paragraph (2) of Section 46(e) of the Internal Revenue Code of 1954, as amended, for allowance, with respect to public utility property, of the credit allowed by Section 38 of the code. Such an election provides (a) to reduce the cost of service for ratemaking purposes or in its regulated books of account by no more than ratable portion of the credit allowable by Section 38, and (b) not to reduce the base to which its rate of return is applied for ratemaking purposes by any portion of the credit allowable by Section 38.

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits  (a)	Balance at Beginning of Year  (b)	DEBITS		Credits  (e)	Balance at End of Year  (f)
			Contra Account (c)	Amount (d)		
1	Post Defueling Monitored Storage	6,751,804	Various		1,410,933	8,162,737
2						
3	Unearned Income - Capital Lease					
4	Handsome Lake - Calpine					
5	(Amort. through June 2021)					
6						
7	Nuclear Fuel Disposal	22,274,721	431		5,959	22,280,680
8						
9	Consumer Products Receipt	38,729	415	9,014		29,715
10						
11	Contribution in Aid	9,017,648	146		4,641,048	13,658,696
12	to Construction					
13						
14	Tobacco Users & Spousal Premium	49,662	Various		7,373	57,035
15						
16	Affiliated Company Pension and					
17	OPEB Valuation Adjustment	93,700,447	234		7,150,284	100,850,731
18						
19	Customer Voluntary Pre-Payments	214	Various	1		213
20						
21	Minor Items	643,677	Various	53,046		590,631
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	132,476,902		62,061	13,215,597	145,630,438

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	781,446,620	61,709,521	49,575,960
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	781,446,620	61,709,521	49,575,960
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	781,446,620	61,709,521	49,575,960
10	Classification of TOTAL			
11	Federal Income Tax	556,024,454	59,819,185	44,239,749
12	State Income Tax	225,422,166	1,890,336	5,336,211
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
233,906	106,536	Various	16,118,544	Various	12,063,907	789,652,914	2
							3
							4
233,906	106,536		16,118,544		12,063,907	789,652,914	5
							6
							7
							8
233,906	106,536		16,118,544		12,063,907	789,652,914	9
							10
184,580	95,972		9,604,364		4,314,934	566,403,068	11
49,326	10,564		6,514,180		7,748,973	223,249,846	12
							13

NOTES (Continued)



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Pennsylvania Electric Company			2015/Q4
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 2 Column: h**

Debits Account Credited (g)	Description	Debit Amount (h)
283	Vegetation Management	\$ 1,549,213
182	FAS109 Regulatory Asset	14,569,298
146	Intercompany	33
		<u>\$ 16,118,544</u>

**Schedule Page: 274 Line No.: 2 Column: j**

Credits Account Debited (i)	Description	Credit Amount (j)
182	FAS109 Regulatory Asset	<u>\$ 12,063,907</u>
		\$ 12,063,907

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8		237,663,075	100,371,005	37,678,525
9	TOTAL Electric (Total of lines 3 thru 8)	237,663,075	100,371,005	37,678,525
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	237,663,075	100,371,005	37,678,525
20	Classification of TOTAL			
21	Federal Income Tax	222,986,644	77,381,650	29,435,515
22	State Income Tax	14,676,431	22,989,355	8,243,010
23	Local Income Tax			

NOTES

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
18,949	99,453		13,122,556		48,149,673	335,302,168	8
18,949	99,453		13,122,556		48,149,673	335,302,168	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
18,949	99,453		13,122,556		48,149,673	335,302,168	19
							20
14,750	75,778		10,221,082		36,934,933	297,585,602	21
4,199	23,675		2,901,474		11,214,740	37,716,566	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 8 Column: b**

Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Acct 410.1 (c)	Amounts Credited to Acct 411.1 (d)	Amounts Debited to Acct 410.2 (e)	Amounts Credited to Acct 411.2 (f)	Acct Credit (g)	Debits Amount (h)	Acct Debit (i)	Credits Amount (j)	Balance at End of Year (k)
2013 PTC Admin	100,856	32,306	133,162	0	0		0		0	0
263A MSC-Fed-Norm	0	0	0	0	0		0		0	0
263A MSC-PA-Norm	0	0	0	0	0	182	10,714	182/190	10,714	0
263A-Fed-Norm	0	0	0	0	0		0		0	0
263A-PA-Norm	0	0	0	0	0	182	15,469	182/190	15,469	0
Accelerated Tax Depreciation-Fed-FT	0	16,421,798	0	0	0	182	3,708,509	182	300,089	13,013,378
Accelerated Tax Depreciation-Fed-FT	0	0	0	0	80,534	182	26,803	182/190	107,337	0
Accelerated Tax Depreciation-Fed-Norm	0	0	3,113,726	0	0	182	21,013	182/190	3,134,739	0
Accelerated Tax Depreciation-Fed-Norm	0	0	0	161	0		0		0	161
Accelerated Tax Depreciation-PA-FT	0	37,598,899	0	0	0	182	919,750	182	1,376,189	38,055,338
Accelerated Tax Depreciation-PA-FT	0	0	0	0	17,355	182	9,760	182/190	27,115	0
Accelerated Tax Depreciation-PA-Norm	0	0	0	0	0	182	47,658	182/190	47,658	0
Accounts Receivable - Deferred Revenue	423,560	255,128	20,940	0	0		0		0	657,748
Accrued Taxes: Tax Audit Reserves	36,141	40,200	86,636	0	0		0	190	10,295	0
AFUDC Debt-Fed-Norm	0	0	3,236	0	0	182	49	182/190	3,285	0
AFUDC Debt-Fed-Norm-Reversal-CWIP	0	0	0	0	0		0		0	0
AFUDC Debt-PA-Norm	0	0	0	0	0	182	7,033	182/190	7,033	0
AFUDC Debt-PA-Norm-Incurred-CWIP	0	0	0	0	0		0		0	0
AFUDC Debt-PA-Norm-Reversal-CWIP	0	0	0	0	0		0		0	0
AFUDC Equity/FAS 43-Fed-FT	0	728,967	0	0	0	182	126,099	182	361,758	964,626
AFUDC Equity/FAS 43-Fed-FT-Incurred-CWIP	0	753,227	0	0	0	182	83,151	182	1,022,310	1,692,386
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	0	0	753,273	0	0	182	414,100	182/190	1,167,373	0
AFUDC Equity/FAS 43-PA-FT	0	135,244	0	0	0	182	24,372	182	66,803	177,675
AFUDC Equity/FAS 43-PA-FT-Incurred-CWIP	0	139,745	0	0	0	182	17,559	182	189,535	311,721
AFUDC Equity/FAS 43-PA-FT-Reversal-CWIP	0	0	139,754	0	0	182	76,484	182/190	216,238	0
Capital Loss Carryover	3,432	0	3,432	0	0		0		0	0
Capital Vertical Tree Trimming-Fed-Norm	0	0	0	0	0		0		0	0
Capital Vertical Tree Trimming-PA-Norm	0	0	0	0	0	182	22,792	182/190	22,792	0
Casualty Loss-Fed-Norm	0	0	0	0	0		0		0	0
Casualty Loss-PA-Norm	0	0	0	0	0	182	15,494	182/190	15,494	0
CIAC-Fed-Norm	0	0	0	0	0		0		0	0
CIAC-Fed-Norm-Reversal-CWIP	0	0	0	0	0		0	190	12,824,123	12,824,123
CIAC-PA-Norm	0	0	0	0	0	182	3,969	182	26,559	22,590
CIAC-PA-Norm-Incurred-CWIP	0	0	0	0	0		0		0	0
CIAC-PA-Norm-Reversal-CWIP	0	0	0	0	0		0	190	2,362,080	2,362,080
Consumer Education Cost	10,230	6	18	0	0		0		0	10,218
Current State Income Tax Deductible	1,164,954	0	0	0	0		0		0	1,164,954
Decommissioning - Qualified Plan	79,790,617	48,497	138,565	0	0		0		0	79,700,549
Decommissioning ARO Liability: TM12 Non Rad	0	0	0	0	0		0	190	159,569	159,569
Decommissioning Tax Exempt Offset	8,334,446	5,066	14,474	0	0		0		0	8,325,038
Decommissioning TM12 Non-Qualified Investment	0	1,008,990	916,636	0	0		0		0	92,354
Decommissioning TM12 Non-Qualified Principal	0	0	0	0	0		0	190	366,804	366,804
Decommissioning TM12 Qualified Investment	0	1,533,688	439,350	0	0		0		0	1,094,338
Decommissioning TM12 Unrealized Gain-Loss	4,808,220	8,410,603	3,459,999	0	0		0		0	9,758,824
Decommissioning-FAS 143 Accretion	38,400,584	23,340	66,686	0	0		0		0	38,357,238
Default Serv Support-Unbilled	1,146,077	513,713	1,778,512	0	0		0	190	118,722	0
Deferred Charge-EIB	97,182	29,281	21,136	0	0		0		0	105,327
Deferred Gain-Fed-Norm	0	0	0	0	0		0		0	0
Deferred Gain-PA-Norm	0	0	0	0	0	182	11	182	75	64
DSSR Deferral and Interest	0	0	0	0	0		0	190	2,703,386	2,703,386
EEC-C Deferral	529,090	21,760	46,995	0	0		0		0	503,855
Energy Efficiency-Unbilled	0	0	0	0	0		0		0	0
FAS 115 - Investment in Securities	23,279	14	40	0	0		0		0	23,253
FAS 123R - Performance Shares-Fed-Norm	0	0	0	0	0		0		0	0
FAS 123R - Performance Shares-PA-Norm	0	0	0	0	0	182	13	182/190	13	0
FAS 123R - RSU Capital-Fed-Norm	0	0	0	0	0		0		0	0
FAS 123R - RSU Capital-PA-Norm	0	0	0	0	0	182	179	182/190	179	0
FAS 123R - Stock Options	559,615	340	972	0	0		0		0	558,983
FAS 133 - Mark to Market - Asset	0	749,184	8,610,406	0	0		0	190	7,861,222	0
FAS 143 ARO Rec	0	1,048,799	423,867	0	0		0		0	624,932
FAS 158 OPEB OCI Offset	10,569,432	9,741	27,832	0	0	219	5,051,036	219	407,958	5,908,263
FE Service RSU 162(m) Val. Allowance Allocation	291,860	433,152	725,012	0	0		0		0	0
FE Service Tax Interest Allocation	5,343	3	9	0	0		0		0	5,337
FE Service Timing Allocation	4,480,433	202,419	1,861,730	0	0		0		0	2,821,122
G Overheads-Fed-Norm	0	0	156	0	0	182	2	182/190	158	0
G Overheads-PA-Norm	0	0	0	0	0	182	97,892	182/190	97,892	0
Highway Reimbursements-Fed-Norm	0	0	0	0	0		0		0	0
Highway Reimbursements-PA-Norm	0	0	0	0	0		0		0	0
Incremental PJM Trans Cost	3,572,338	150,847	1,889,804	0	0		0		0	1,833,381
Interest Accrued: Customer Voluntary Pre-Pay	14	0	0	0	0		0		0	14
ITC Basis Reduction-Fed-FT	0	104	0	0	0	182	19	182	1	86
ITC Basis Reduction-PA-FT	0	19	0	0	0	182	4		0	15
Long Term Disability Accrual	19,130	1,612	20,742	0	0		0		0	0
Market NUG Deferral Waverly	0	0	0	0	0		0	190	1,490	1,490
Meters and Transformers-Fed-Norm	0	0	0	0	0		0		0	0
Meters and Transformers-PA-Norm	0	0	0	0	0	182	7,129	182/190	7,129	0
MTM NUG Derivative	49,444,762	6,873,794	3,898,612	0	0		0		0	52,419,944
MTM: Derivative Instrument Asset NUG Contract	568,265	8,204,261	651,348	0	0		0		0	8,121,178
NUG Trust Tax Exempt Offset - Interest	18,812,165	11,434	32,669	0	0		0		0	18,790,930
OPEBs-Fed-Norm	0	0	0	0	0		0		0	0

Name of Respondent	This Report is:		Date of Report	Year/Period of Report
Pennsylvania Electric Company	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q4
FOOTNOTE DATA				

OPEBs-PA-Norm	0	0	0	0	0	182	1,738	182	15,555	13,817
Other Basis Differences-Fed-Norm	0	0	669,787	0	0	182	7,151	182/190	676,938	0
Other Basis Differences-PA-Norm	0	0	0	0	0	182	5,269	182/190	5,269	0
Pensions-Fed-Norm	0	0	0	0	0		0		0	0
Pensions-PA-Norm	0	0	0	0	0	182	808	182	7,578	6,770
Plant Held For Future Use	47,941	0	0	18,788	1,564		0		0	65,165
Post Retirement Benefits SFAS 106 Payments	1,228,493	66,796	288,427	0	0		0		0	1,006,862
Price to Compare Rider	5,053	4,397,517	5,637,040	0	0		0	190	1,234,470	0
PT Rebalance-Additional Property-All-FT	0	203,407	0	0	0	182	220,547	182	17,140	0
PTC Rider Waverly	172,872	29,420	263,725	0	0		0	190	61,433	0
RAR Interest - NUG Federal Deferred	3,356,713	0	0	0	0		0		0	3,356,713
RAR Interest - NUG State Deferred	1,064,439	0	0	0	0		0		0	1,064,439
Reverse Capital Gain	8,120	1,352	3,079	0	0		0		0	6,393
Solar Voltaic Req Charge	0	0	0	0	0		0	190	34,000	34,000
Spec Funds-NUG Trust FAS 115	15	5	20	0	0		0		0	0
Storm Damage	5,309,216	383,799	984,996	0	0		0		0	4,708,019
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	0	0	0	0	0		0	190	5,966,107	5,966,107
Tax Interest Capitalized-PA-Norm	0	0	0	0	0	182	929	182	4,938	4,009
Tax Interest Capitalized-PA-Norm-Reversal-CWIP	0	0	0	0	0		0	190	1,106,694	1,106,694
Tax UoP Repair Expense-PA-FT	0	9,876,105	0	0	0	182	657,185	182	457,423	9,676,343
Tax UoP Repair Expense-PA-FT-Incurred-CWIP	0	0	0	0	0	182	739,271	182	739,271	0
Tax UoP Repair Expense-PA-FT-Reversal-CWIP	0	0	451,463	0	0	182	777,314	182	1,228,777	0
Tax UoP Repair Expense-PA-Norm	0	0	0	0	0	182	5,281	182/190	5,281	0
Unamortized Loss on Reacquired Debt	970,235	6,771	79,979	0	0		0		0	897,027
Vegetation Management	1,900,894	0	0	0	0		0	282	1,549,213	3,450,107
Waverly DSS Rider	407,059	19,652	20,280	0	0		0		0	406,431
	237,663,075	100,371,005	37,678,525	18,949	99,453		13,122,556		48,149,673	335,302,168

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	Above Market NUG Deferral	17,419,168	various	8,512,193	5,068,436	13,975,411	
2							
3	TMI-2 Decommissioning	91,497,626	various	16,188,189		75,309,437	
4							
5	FAS 109 - Accounting for Income Taxes	2,692,038	various	330,740		2,361,298	
6							
7	Universal Service Cost Rider and Interest	4,844,648	407.4	3,370,566	1,264,377	2,738,459	
8							
9	Energy Efficiency & Conserv Ph II Charge Rider	5,159,139	407.4	1,001,993	2,698,575	6,855,721	
10							
11	Smart Meter Technologies Charge Rider	546,920	407.4	451,804	974,683	1,069,799	
12							
13	Solar Photovoltaic Req Charge Rider	269,612	407.4	269,612			
14							
15	Customer Payable for Future Income Taxes	53,955,993		104,017		53,851,976	
16							
17	Scrubgrass Capacity Obligation	2,657,921	431	938,991	53,989	1,772,919	
18							
19	Price to Compare Default Service Rider				3,126,677	3,126,677	
20							
21							
22							
23	Unbilled Revenue:						
24	NUG Deferral	1,582,660	407.4	1,361,844	721,988	942,804	
25	Universal Service Cost Rider	1,537,851	407.4	616,194		921,657	
26	Solar Photovoltaic Req Charge Rider	100,220	407.4	30,687	105,732	175,265	
27	Smart Meter Technologies Charge Rider	844,684	407.4	844,684			
28	Price to Compare Default Service Rider	16,678,511	407.4	2,728,659	271,032	14,220,884	
29	Energy Efficiency & Conservation Ph II Rider	1,079,457	407.4	207,861	76,827	948,423	
30	Default Service Support Unbilled Deferral		407.4	176,076	462,520	286,444	
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41	TOTAL	200,866,448		37,134,110	14,824,836	178,557,174	

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	495,748,834	447,693,380
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	187,729,849	170,990,770
5	Large (or Ind.) (See Instr. 4)	72,547,925	62,672,746
6	(444) Public Street and Highway Lighting	6,376,513	4,271,968
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	762,403,121	685,628,864
11	(447) Sales for Resale	35,146,024	60,048,406
12	TOTAL Sales of Electricity	797,549,145	745,677,270
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	797,549,145	745,677,270
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,414,498	3,139,121
17	(451) Miscellaneous Service Revenues	1,350,840	2,487,012
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	5,421,763	6,552,805
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	2,177,232	2,089,764
22	(456.1) Revenues from Transmission of Electricity of Others	51,859,827	53,368,185
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	64,224,160	67,636,887
27	TOTAL Electric Operating Revenues	861,773,305	813,314,157

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote.					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)		
				1	
4,350,462	4,461,845	502,415	503,596	2	
				3	
3,557,621	3,591,256	83,675	83,407	4	
5,646,723	5,646,861	857	852	5	
37,557	38,641	667	732	6	
				7	
				8	
				9	
13,592,363	13,738,603	587,614	588,587	10	
881,079	1,032,979			11	
14,473,442	14,771,582	587,614	588,587	12	
				13	
14,473,442	14,771,582	587,614	588,587	14	
Line 12, column (b) includes \$ -5,172,351 of unbilled revenues. Line 12, column (d) includes -155,270 MWH relating to unbilled revenues					



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

The dollars represent the following:

Customer Referral Program	\$ 499,620
Disconnect / Reconnect Charges	716,508
Service Charges	740,010
Temporary Facility Charges	(803,599)
Other - Numerous Items under \$250,000 each	198,301
Total	\$ 1,350,840

**Schedule Page: 300 Line No.: 17 Column: c**

The dollars represent the following:

Customer Referral Program	\$ 862,500
Disconnect/Reconnect Charges	667,864
Service Charges	728,297
Temporary Service Charges	(137,500)
Other - Numerous Items under \$250,000 each	365,851
Total	\$ 2,487,012

**Schedule Page: 300 Line No.: 21 Column: b**

The dollars represent the following:

Allegheny Hydro - Supplemental Transmission Service	\$ 300,000
Facility Maintenance Charges	215,660
System Control and Dispatch Services	1,454,045
Other - Numerous Items under \$250,000 each	207,527
Total	\$ 2,177,232

**Schedule Page: 300 Line No.: 21 Column: c**

The dollars represent the following:

Allegheny Hydro - Supplemental Transmission Service	\$ 300,000
System Control and Dispatch Services	1,496,277
Other - Numerous Items under \$250,000 each	293,487
Total	\$ 2,089,764

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL SALES:					
2	PA PUC No. 79 (PA):					
3	Rate RS	4,401,763	492,888,438	498,480	8,830	0.1120
4	Rate GSV	17,586	1,905,217	672	26,170	0.1083
5						
6	Subtotal PA Residential Sales	4,419,349	494,793,655	499,152	8,854	0.1120
7						
8	NY PSC No. 6 (Waverly, NY):					
9	SC No. 1 Rate RS	31,711	3,837,089	3,263	9,718	0.1210
10						
11	Subtotal Waverly Residential Sale	31,711	3,837,089	3,263	9,718	0.1210
12						
13	Unbilled Residential	-100,598	-2,881,910			0.0286
14	TOTAL RESIDENTIAL SALES	4,350,462	495,748,834	502,415	8,659	0.1140
15						
16						
17	COMMERCIAL SALES:					
18	PA PUC No. 79 (PA):					
19	Rate GSS	233,112	26,401,815	51,384	4,537	0.1133
20	Rate GSM	3,312,743	155,754,170	29,359	112,836	0.0470
21	Rate H	31,108	1,073,645	150	207,387	0.0345
22	Rate OL	16,092	4,468,658	2,331	6,903	0.2777
23	Rate BORD	497	59,607	12	41,417	0.1199
24	Subtotal PA Commercial Sales	3,593,552	187,757,895	83,236	43,173	0.0522
25						
26	NY PSC No. 6 (Waverly, NY):					
27	SC No. 3 Rate GS	21,453	2,082,937	428	50,124	0.0971
28	SC No. 6 Rate POL	87	17,631	11	7,909	0.2027
29	Subtotal Waverly Commercial Sales	21,540	2,100,568	439	49,066	0.0975
30						
31	Unbilled Commercial	-57,471	-2,128,614			0.0370
32	TOTAL COMMERCIAL SALES	3,557,621	187,729,849	83,675	42,517	0.0528
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	13,747,633	767,575,472	587,614	23,396	0.0558
42	Total Unbilled Rev.(See Instr. 6)	-155,270	-5,172,351	0	0	0.0333
43	TOTAL	13,592,363	762,403,121	587,614	23,131	0.0561

Name of Respondent Pennsylvania Electric Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	End of 2015/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	INDUSTRIAL SALES:					
3	PA PUC No. 79 (PA):					
4	Rate GSL	1,057,639	19,582,094	376	2,812,870	0.0185
5	Rate GP	1,941,707	24,313,837	434	4,473,979	0.0125
6	Rate LP	2,641,444	28,666,495	46	57,422,696	0.0109
7	Subtotal PA Industrial Sales	5,640,790	72,562,426	856	6,589,708	0.0129
8						
9	NY PSC No. 6 (Waverly, NY):					
10	SC No. 4 Rate GS Primary	2,593	84,448	1	2,593,000	0.0326
11	Subtotal Waverly Industrial Sales	2,593	84,448	1	2,593,000	0.0326
12						
13	Unbilled Industrial	3,340	-98,949			-0.0296
14	TOTAL INDUSTRIAL SALES	5,646,723	72,547,925	857	6,588,942	0.0128
15						
16						
17						
18	PUBLIC STREET & HIGHWAY					
19	PA PUC No. 79 (PA):					
20	Rate SV	37,927	6,398,466	665	57,033	0.1687
21	Subtotal PA Public St & Hwy Light	37,927	6,398,466	665	57,033	0.1687
22						
23	NY PSC No. 6 (Waverly, NY):					
24	SC No. 7 Muncipal Street Lighting	171	40,925	2	85,500	0.2393
25	Subtotal Waverly Public St & Hwy	171	40,925	2	85,500	0.2393
26						
27	Unbilled Public St & Hwy Lighting	-541	-62,878			0.1162
28	TOTAL PUBLIC STREET & HWY	37,557	6,376,513	667	56,307	0.1698
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	13,747,633	767,575,472	587,614	23,396	0.0558
42	Total Unbilled Rev.(See Instr. 6)	-155,270	-5,172,351	0	0	0.0333
43	TOTAL	13,592,363	762,403,121	587,614	23,131	0.0561

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM Power Agreement	OS		NA	NA	NA
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

10. Footnote entries as required and provide explanations following all required data.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Pennsylvania Electric Company			2015/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: a**

Represents power sold through the PJM Interconnection.

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant	204,909		205,656	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	204,909		205,656	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	204,909		205,656	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				



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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	359,312,360		371,638,867	
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses	-29,250,897		-15,113,214	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	330,061,463		356,525,653	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	330,266,372		356,731,309	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	45,593		19,345	
84					
85	(561.1) Load Dispatch-Reliability	401,026		401,486	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	48,624			
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services	40,101		78,335	
89	(561.5) Reliability, Planning and Standards Development	122,931		12,479	
90	(561.6) Transmission Service Studies	16,365		-5,598	
91	(561.7) Generation Interconnection Studies	28,456		-30,144	
92	(561.8) Reliability, Planning and Standards Development Services	1,472		3,026	
93	(562) Station Expenses	34,750		23,014	
94	(563) Overhead Lines Expenses	318,224		282,629	
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	16,139,619		12,460,075	
97	(566) Miscellaneous Transmission Expenses	321,292		695,223	
98	(567) Rents	3,416,765		3,140,278	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	20,935,218		17,080,148	
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	990,987		966,814	
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware	44,098		12,949	
104	(569.2) Maintenance of Computer Software	274,224		82,243	
105	(569.3) Maintenance of Communication Equipment	252,722		256,362	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	2,484,324		2,246,005	
108	(571) Maintenance of Overhead Lines	9,921,937		9,024,586	
109	(572) Maintenance of Underground Lines	1,482		130	
110	(573) Maintenance of Miscellaneous Transmission Plant	21,960		36,877	
111	TOTAL Maintenance (Total of lines 101 thru 110)	13,991,734		12,625,966	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	34,926,952		29,706,114	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	16,729		29,976	
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	16,729		29,976	
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	16,729		29,976	
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	271,858		521,057	
135	(581) Load Dispatching	384,733		367,205	
136	(582) Station Expenses	409,701		214,453	
137	(583) Overhead Line Expenses	30,073		67,894	
138	(584) Underground Line Expenses	786,940		733,701	
139	(585) Street Lighting and Signal System Expenses			396	
140	(586) Meter Expenses	625,155		556,647	
141	(587) Customer Installations Expenses				
142	(588) Miscellaneous Expenses	8,601,881		8,513,338	
143	(589) Rents	1,660,717		1,470,399	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	12,771,058		12,445,090	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	531,479		325,308	
147	(591) Maintenance of Structures				
148	(592) Maintenance of Station Equipment	3,327,335		4,823,638	
149	(593) Maintenance of Overhead Lines	18,765,452		18,539,236	
150	(594) Maintenance of Underground Lines	1,062,304		658,192	
151	(595) Maintenance of Line Transformers	78,003		7,392	
152	(596) Maintenance of Street Lighting and Signal Systems	889,515		1,070,004	
153	(597) Maintenance of Meters	2,253,958		2,275,850	
154	(598) Maintenance of Miscellaneous Distribution Plant	3,740,602		2,090,846	
155	TOTAL Maintenance (Total of lines 146 thru 154)	30,648,648		29,790,466	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	43,419,706		42,235,556	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	3		1,068	
160	(902) Meter Reading Expenses	4,934,777		4,593,823	
161	(903) Customer Records and Collection Expenses	7,307,021		6,803,691	
162	(904) Uncollectible Accounts	15,627,010		10,469,085	
163	(905) Miscellaneous Customer Accounts Expenses	789,283		238,517	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	28,658,094		22,106,184	

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	276,373	249,527
168	(908) Customer Assistance Expenses	30,611,890	32,215,467
169	(909) Informational and Instructional Expenses	17,407	5
170	(910) Miscellaneous Customer Service and Informational Expenses	5,090,674	5,165,138
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	35,996,344	37,630,137
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	12,280	
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses	28,462	30,552
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	40,742	30,552
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	34,878	1,292,078
182	(921) Office Supplies and Expenses	2,166,985	2,128,765
183	(Less) (922) Administrative Expenses Transferred-Credit	7,934,104	10,099,004
184	(923) Outside Services Employed	35,465,942	36,500,235
185	(924) Property Insurance	303,106	252,625
186	(925) Injuries and Damages	1,358,869	1,159,647
187	(926) Employee Pensions and Benefits	22,156,807	45,181,103
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,739,949	2,570,288
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	112,675	70,818
192	(930.2) Miscellaneous General Expenses	837,799	1,791,808
193	(931) Rents	213,491	1,872,500
194	TOTAL Operation (Enter Total of lines 181 thru 193)	57,456,397	82,720,863
195	Maintenance		
196	(935) Maintenance of General Plant	190,556	-284,990
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	57,646,953	82,435,873
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	530,971,892	570,905,701

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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	New York State Electric & Gas	RQ		NA	NA	NA
2	Niagara Mohawk Power Corp.	RQ		NA	NA	NA
3	PPL Electric Utilities	RQ		NA	NA	NA
4	Tri County Electric Coop	RQ		NA	NA	NA
5	UGI Corporation	RQ		NA	NA	NA
6	Warren Electric	RQ		NA	NA	NA
7	Wellsboro Electric Co.	RQ		NA	NA	NA
8	Colver	OS		NA	NA	NA
9	Piney Creek	OS		NA	NA	NA
10	Northeast Borough	OS		NA	NA	NA
11	Scrubgrass Generating Co.	OS		NA	NA	NA
12	Yough Hydro	OS		NA	NA	NA
13	Windmills	OS		NA	NA	NA
14	Procter and Gamble Co.	OS		NA	NA	NA
	Total					

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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM Interconnection	OS		NA	NA	NA
2	FirstEnergy Solutions Corp.	RQ		NA	NA	NA
3	AEP Energy Partners	OS		NA	NA	NA
4	Allegheny Electric Cooperative			NA	NA	NA
5	America Electric Power	OS		NA	NA	NA
6	BP Energy Company	OS		NA	NA	NA
7	ConocoPhillips Company	OS		NA	NA	NA
8	DTE Energy Trading	OS		NA	NA	NA
9	Exelon Generation Company	OS		NA	NA	NA
10	Hess Corporation	OS		NA	NA	NA
11	NextEra Energy Power Marketing	OS		NA	NA	NA
12	NRG Power Marketing	OS		NA	NA	NA
13	PP&L Energy Plus	OS		NA	NA	NA
14	PSE&G Energy	OS		NA	NA	NA
	Total					

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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Shell Energy North America	OS		NA	NA	NA
2	Administrative Expense	OS		NA	NA	NA
3	Renewable Energy Credits	OS		NA	NA	NA
4	Renewable Auction Expense	OS		NA	NA	NA
5	Customer Net Metering Credits	OS		NA	NA	NA
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,763				184,504		184,504	1
331				26,840		26,840	2
2,179				305,671		305,671	3
66				7,910		7,910	4
53				5,783		5,783	5
26				6,508		6,508	6
115				16,033		16,033	7
828,976				63,066,598		63,066,598	8
				973,792		973,792	9
131				5,795		5,795	10
				-987,441		-987,441	11
22,817				782,222		782,222	12
1				49		49	13
33,265				1,289,339		1,289,339	14
5,359,641			38,719	356,607,413	2,666,228	359,312,360	

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
63,179				6,526,735	286,352	6,813,087	1
1,622,758				100,851,555		100,851,555	2
341,753				23,153,988		23,153,988	3
1,018			38,719	2,977,350		3,016,069	4
31,991				2,294,902		2,294,902	5
-505				-32,562		-32,562	6
500,127				34,574,014		34,574,014	7
356,597				23,776,997		23,776,997	8
749,889				49,861,114		49,861,114	9
-1,296				-78,536		-78,536	10
261,023				15,368,656		15,368,656	11
105,745				6,242,897		6,242,897	12
93,859				5,348,311		5,348,311	13
161,154				10,090,752		10,090,752	14
5,359,641			38,719	356,607,413	2,666,228	359,312,360	



Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
181,150				9,850,937		9,850,937	1
					485,350	485,350	2
					1,863,226	1,863,226	3
					31,300	31,300	4
1,476				116,700		116,700	5
							6
							7
							8
							9
							10
							11
							12
							13
							14
5,359,641			38,719	356,607,413	2,666,228	359,312,360	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: a**

Lines 1 through 7 represent borderline customers.

**Schedule Page: 326 Line No.: 8 Column: a**

Page 326, Lines 8 through 14.

Represents power purchased from Non-Utility Generation (NUG).

**Schedule Page: 326.1 Line No.: 1 Column: a**

Represents power purchased from PJM interconnections.

**Schedule Page: 326.1 Line No.: 2 Column: a**

FirstEnergy Solutions Corp. is an affiliate of the respondent.

Represents power purchased from awarded supplier through the auction.

**Schedule Page: 326.1 Line No.: 3 Column: a**

Page 326.1, Lines 3 through 14.

Page 326.2, Line 1.

Represents power purchased from awarded suppliers through the auction.

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Allegheny Electric Cooperative, Inc.	Susquehanna Steam Electric Sta.	Allegheny Electric Cooperative	LFP
2	PJM - Network Integrated Transmission	PJM Network	PJM Network	FNO
3	PJM - Point to Point	Various	Various	OS
4	PJM - Financial Transmission Rights Auction	Various	Various	OS
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
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21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	<b>TOTAL</b>			

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
45	Not Specified	Various	4,192	2,413,503	2,413,503	1
57	PJM Network	PJM Network				2
57	Various	Various				3
57	Various	Various				4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
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						21
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						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			4,192	2,413,503	2,413,503	

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
12,985,632			12,985,632	1
37,910,398			37,910,398	2
762,027			762,027	3
		201,770	201,770	4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
51,658,057	0	201,770	51,859,827	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 2 Column: i**

MWH will be reported for Pennsylvania Electric Company by PJM Interconnection in the FERC Form 582.

**Schedule Page: 328 Line No.: 2 Column: j**

MWH will be reported for Pennsylvania Electric Company by PJM Interconnection in the FERC Form 582.

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a). 3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. 4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided. 5. In column (d) report the revenue amounts as shown on bills or vouchers. 6. Report in column (e) the total revenues distributed to the entity listed in column (a).					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Pennsylvania Electric Company				
2					
3	Financial Transmission Rights Auction	OS	57	201,770	201,770
4	Network Integrated Transmission	FNO	57	37,910,398	37,910,398
5	Point to Point Transmission	OS	57	762,027	762,027
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL			38,874,195	38,874,195

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	PJM - Interconnection	OS					16,139,619	16,139,619
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						16,139,619	16,139,619



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: g**

The Respondent is a member of the PJM Interconnection.

The dollars represent the following:

1. Ancillary Services	\$ 16,441,813
2. Congestion Charges	(85,530)
3. Generation Deactivation Charges	2,600
4. Transmission Loss Expense	(219,264)
Total	\$ 16,139,619

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	43,254
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Bank Fees	253,394
7	Financing Administration Fees	97,617
8	Licenses, Permits and Regulations	12,379
9	Membership Dues - Civic	30,737
10	Membership Dues - Trade	118,374
11	Miscellaneous Regulatory Expenses	232,635
12	Payroll Benefits - FENOC	36,408
13	Payroll Tax - FENOC	11,328
14	All Other (13 Items)	1,673
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46	TOTAL	837,799

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)  
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			4,061,670		4,061,670
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	10,317,384	42			10,317,426
8	Distribution Plant	57,426,716	-99,283			57,327,433
9	Regional Transmission and Market Operation					
10	General Plant	4,726,546	2,051	469		4,729,066
11	Common Plant-Electric					
12	TOTAL	72,470,646	-97,190	4,062,139		76,435,595

B. Basis for Amortization Charges

Column (d) represents amortization of the following:

Software-----14.29% (amortized over 7 years)

Leasehold Improvements----- 5.00%

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Transmission						
13	350 Land Rights	13,323	75.00		1.84	R4	30.70
14	352	8,426	65.00		1.06	R3	46.90
15	353	191,590	57.00		1.38	R2	46.80
16	354	29,020	75.00		0.78	R3	41.30
17	355	111,670	60.00		1.51	R1.5	48.30
18	356	123,929	65.00		1.24	R2.5	43.00
19	356.1 Clearing	43,629	75.00		1.28	R4	62.70
20	358	547	35.00		3.29	S2	32.30
21	Distribution						
22	360 Land Rights	15,556	75.00		0.85	R4	43.00
23	361	15,565	65.00		0.85	R2.5	49.00
24	362	260,930	60.00		1.33	R1.5	46.70
25	364	492,031	60.00		1.46	R1.5	47.20
26	365	655,840	58.00		1.66	R1	47.30
27	365.1 Clearing	148,338	70.00		1.36	R4	64.50
28	366	36,723	65.00		1.23	R2.5	44.00
29	367	155,644	43.00		1.95	R2.5	31.30
30	368	365,081	41.00		2.01	R1	32.30
31	369	74,069	55.00		1.44	R1.5	43.50
32	369.1 Underground Serv	46,076	55.00		0.99	R1.5	40.70
33	370	75,178	25.00		4.29	L0	19.50
34	370.1 Smart Meters	1,596	15.00		6.74	S2.5	14.20
35	371	29,087	30.00		1.50	R0.5	21.80
36	371.21 Meter Socket Dev	224	25.00		2.45	R2	11.20
37	371.23 Surge Suppress	148	20.00			S3	
38	372	199	40.00		0.09	R2.5	31.70
39	373	37,426	24.00		4.53	R1	17.10
40	General						
41	389.2 Land Rights	21	65.00		1.25	R2.5	33.50
42	390.1 Buildings	23,827	45.00		1.67	S0	33.40
43	390.1 Richland	8,669	80.00		2.15	S0	20.90
44	390.1 Erie	11,380	80.00		2.14	S0	18.60
45	390.1 Altoona	10,593	80.00		2.90	S0	15.10
46	390.2 Land Imprvmts	3,750	35.00		1.01	R0.5	25.90
47	390.2 Richland	1,417	80.00		2.52	SQ	22.50
48	390.2 Erie	1,010	80.00		1.85	SQ	19.50
49	390.2 Altoona	1,102	80.00		1.24	SQ	15.50
50	391	5,695	20.00		0.03	SQ	18.50

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	391.2 Office Machines	1,718	10.00			SQ	
13	391.25 Data Proc-Smart	5,228	5.00		20.01	SQ	4.50
14	391.3 Personal Comp	2,284	5.00		24.20	SQ	1.90
15	392.3 Heavy Trucks	707	13.00		2.87	L3	12.00
16	392.4 Pole Trailers	2,863	28.00		3.41	L2	13.90
17	393	1,507	25.00			SQ	11.50
18	394	12,949	25.00		4.62	SQ	9.70
19	395	5,900	20.00			SQ	
20	396	5,150	33.00		0.30	R1	23.30
21	397	32,580	15.00		2.77	SQ	11.10
22	398	3,355	20.00		0.46	SQ	13.80
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Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Pennsylvania Public Utility Commission				
2	Annual Assessment	2,318,239		2,318,239	
3					
4	New York Public Service Commission				
5	Annual Assessment	70,895		70,895	
6					
7	Pennsylvania Electric Default Service Program				
8	(Amort. June 2013 through May 2015)		131,532	131,532	90,307
9					
10	PA Rate Case 2014		309,590	309,590	
11					
12					
13					
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46	TOTAL	2,389,134	441,122	2,830,256	90,307

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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REGULATORY COMMISSION EXPENSES (Continued)
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| 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.<br>4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.<br>5. Minor items (less than \$25,000) may be grouped. |
|--|

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	2,318,239					2
							3
							4
Electric	928	70,895					5
							6
							7
Electric	928	41,225		407.4	90,307		8
							9
Electric	928	309,590					10
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		2,739,949			90,307		46

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES
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1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(3)	ED Transmission Line Research (Int)
2	B(3)	CEATI Transmission Line Research (Ext)
3		
4	Total	
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)
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(2) Research Support to Edison Electric Institute  
 (3) Research Support to Nuclear Power Groups  
 (4) Research Support to Others (Classify)  
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
12,975		188	12,975	12,975	1
	21,943	188	21,943	21,943	2
					3
12,975	21,943		34,918	34,918	4
					5
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DISTRIBUTION OF SALARIES AND WAGES							
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.							
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)			
1	Electric						
2	Operation						
3	Production						
4	Transmission	481,169					
5	Regional Market						
6	Distribution	5,263,950					
7	Customer Accounts	4,767,138					
8	Customer Service and Informational	231,627					
9	Sales						
10	Administrative and General	-80,708					
11	TOTAL Operation (Enter Total of lines 3 thru 10)	10,663,176					
12	Maintenance						
13	Production						
14	Transmission	1,864,717					
15	Regional Market						
16	Distribution	12,389,945					
17	Administrative and General	341,747					
18	TOTAL Maintenance (Total of lines 13 thru 17)	14,596,409					
19	Total Operation and Maintenance						
20	Production (Enter Total of lines 3 and 13)						
21	Transmission (Enter Total of lines 4 and 14)	2,345,886					
22	Regional Market (Enter Total of Lines 5 and 15)						
23	Distribution (Enter Total of lines 6 and 16)	17,653,895					
24	Customer Accounts (Transcribe from line 7)	4,767,138					
25	Customer Service and Informational (Transcribe from line 8)	231,627					
26	Sales (Transcribe from line 9)						
27	Administrative and General (Enter Total of lines 10 and 17)	261,039					
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	25,259,585		25,259,585			
29	Gas						
30	Operation						
31	Production-Manufactured Gas						
32	Production-Nat. Gas (Including Expl. and Dev.)						
33	Other Gas Supply						
34	Storage, LNG Terminaling and Processing						
35	Transmission						
36	Distribution						
37	Customer Accounts						
38	Customer Service and Informational						
39	Sales						
40	Administrative and General						
41	TOTAL Operation (Enter Total of lines 31 thru 40)						
42	Maintenance						
43	Production-Manufactured Gas						
44	Production-Natural Gas (Including Exploration and Development)						
45	Other Gas Supply						
46	Storage, LNG Terminaling and Processing						
47	Transmission						

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	25,259,585		25,259,585	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	33,400,754		33,400,754	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	33,400,754		33,400,754	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	5,632,137		5,632,137	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	5,632,137		5,632,137	
77	Other Accounts (Specify, provide details in footnote):				
78	Jobbing Contract	56,961		56,961	
79	Other Income	39		39	
80	Preliminary Survey & Investigation	24,886		24,886	
81	Temporary Facilities	131,331		131,331	
82	Misc Def Debits - Mutual Assistance Support	281,337		281,337	
83	Misc Def Debits - Other	44		44	
84	Research & Development	6		6	
85	Other	93,512		93,512	
86	Work Performed for Associated Companies	1,571,183		1,571,183	
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	2,159,299		2,159,299	
96	TOTAL SALARIES AND WAGES	66,451,775		66,451,775	

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COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			

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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8	Purchases (Account 555)				
9	Day Ahead (DA)		127,893	463,998	543,125
10	Real Time (RT)	2,606,312	3,076,677	3,560,485	3,827,935
11					
12	Sales (Account 447)				
13	Day Ahead (DA)	( 10,424,992)	( 17,893,290)	( 23,841,765)	( 30,008,337)
14	Real Time (RT)	( 334,447)	( 784,861)	( 1,349,238)	( 1,488,964)
15					
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45					
46	TOTAL	( 8,153,127)	( 15,473,581)	( 21,166,520)	( 27,126,241)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Pennsylvania Electric Company			2015/Q4
FOOTNOTE DATA			

**Schedule Page: 397 Line No.: 8 Column: a**

This schedule reflects reporting requirements of FERC Order 668.

**Schedule Page: 397 Line No.: 12 Column: a**

This schedule reflects reporting requirements of FERC Order 668.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 398 Line No.: 7 Column: d**

Black Start Service Charges	\$	6,145
Emergency Load Response		148
Lost Opportunity Cost		(4,876)
Market Monitor		830
Ramapo Par Phase Angle Regulation Charges		<u>47,108</u>
Total	\$	49,355



Name of Respondent Pennsylvania Electric Company					This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	2,874	7	1900		3,052				
2	February	3,024	19	1900		3,052				
3	March	2,809	6	900		3,052				
4	Total for Quarter 1					9,156				
5	April	2,380	1	800		3,052				
6	May	2,420	11	1400		3,052				
7	June	2,647	12	1500		3,052				
8	Total for Quarter 2					9,156				
9	July	2,784	20	2200		3,052				
10	August	2,819	17	1500		3,052				
11	September	2,777	8	1500		3,052				
12	Total for Quarter 3					9,156				
13	October	2,289	19	800		3,052				
14	November	2,380	23	1800		3,052				
15	December	2,424	3	1800		3,052				
16	Total for Quarter 4					9,156				
17	Total Year to Date/Year					36,624				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Pennsylvania Electric Company			2015/Q4
FOOTNOTE DATA			

**Schedule Page: 400 Line No.: 1 Column: f**

The amounts in column (f) include wholesale suppliers and alternative retail suppliers.

**Schedule Page: 400 Line No.: 1 Column: g**

For column (g) the service was provided by PJM as the transmission provider.

**Schedule Page: 400 Line No.: 1 Column: h**

For column (h) the service was provided by PJM as the transmission provider.

**Schedule Page: 400 Line No.: 1 Column: i**

For column (i) the service was provided by PJM as the transmission provider.

**Schedule Page: 400 Line No.: 1 Column: j**

For column (j) the service was provided by PJM as the transmission provider.

Name of Respondent Pennsylvania Electric Company				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4		
MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January	2,874	7	1900				3,052		
2	February	3,024	19	1900				3,052		
3	March	2,809	6	900				3,052		
4	Total for Quarter 1							9,156		
5	April	2,380	1	800				3,052		
6	May	2,420	11	1400				3,052		
7	June	2,647	12	1500				3,052		
8	Total for Quarter 2							9,156		
9	July	2,784	20	2200				3,052		
10	August	2,819	17	1500				3,052		
11	September	2,777	8	1500				3,052		
12	Total for Quarter 3							9,156		
13	October	2,289	19	800				3,052		
14	November	2,380	23	1800				3,052		
15	December	2,424	3	1800				3,052		
16	Total for Quarter 4							9,156		
17	Total Year to Date/Year							36,624		



Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	536,467	77,985	2,874	7	1900
30	February	526,659	73,909	3,024	19	1900
31	March	491,713	53,410	2,809	6	900
32	April	424,132	78,674	2,380	1	800
33	May	419,268	84,258	2,420	11	1400
34	June	412,582	75,640	2,647	12	1500
35	July	419,057	65,419	2,784	20	2200
36	August	466,946	65,118	2,819	17	1500
37	September	413,637	72,618	2,777	8	1500
38	October	421,505	67,731	2,289	19	800
39	November	433,086	85,491	2,380	23	1800
40	December	394,589	80,826	2,424	3	1800
41	TOTAL	5,359,641	881,079			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Pennsylvania Electric Company			2015/Q4
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 16 Column: b**

Does not include Network Integrated Transmission Services MWH, which will be reported for Pennsylvania Electric Company by PJM Interconnection in FERC Form 582.

**Schedule Page: 401 Line No.: 17 Column: b**

Does not include Network Integrated Transmission Services MWH, which will be reported for Pennsylvania Electric Company by PJM Interconnection in FERC Form 582.

**Schedule Page: 401 Line No.: 25 Column: b**

Represents Megawatt Hours included in Line 22, Sales to Ultimate Consumers, that were delivered and billed to shopping customers and provided by external suppliers.

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	0			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	0			0		
15	Equipment Costs	0			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	0			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	0			0		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	0			0		
35	Expenses per Net KWh	0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)
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9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44



Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2015/Q4</u>	
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.							
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)				
1	Kind of Plant (Run-of-River or Storage)						
2	Plant Construction type (Conventional or Outdoor)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00				
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0				
7	Plant Hours Connect to Load	0	0				
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions	0	0				
10	(b) Under the Most Adverse Oper Conditions	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - Kwh	0	0				
13	Cost of Plant						
14	Land and Land Rights	0	0				
15	Structures and Improvements	0	0				
16	Reservoirs, Dams, and Waterways	0	0				
17	Equipment Costs	0	0				
18	Roads, Railroads, and Bridges	0	0				
19	Asset Retirement Costs	0	0				
20	TOTAL cost (Total of 14 thru 19)	0	0				
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000				
22	Production Expenses						
23	Operation Supervision and Engineering	0	0				
24	Water for Power	0	0				
25	Hydraulic Expenses	0	0				
26	Electric Expenses	0	0				
27	Misc Hydraulic Power Generation Expenses	0	0				
28	Rents	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	0	0				
31	Maintenance of Reservoirs, Dams, and Waterways	0	0				
32	Maintenance of Electric Plant	0	0				
33	Maintenance of Misc Hydraulic Plant	0	0				
34	Total Production Expenses (total 23 thru 33)	0	0				
35	Expenses per net KWh	0.0000	0.0000				

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> <p>6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.</p>					
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.		
			1		
			2		
			3		
			4		
0.00	0.00	0.00	5		
0	0	0	6		
0	0	0	7		
			8		
0	0	0	9		
0	0	0	10		
0	0	0	11		
0	0	0	12		
			13		
0	0	0	14		
0	0	0	15		
0	0	0	16		
0	0	0	17		
0	0	0	18		
0	0	0	19		
0	0	0	20		
0.0000	0.0000	0.0000	21		
			22		
0	0	0	23		
0	0	0	24		
0	0	0	25		
0	0	0	26		
0	0	0	27		
0	0	0	28		
0	0	0	29		
0	0	0	30		
0	0	0	31		
0	0	0	32		
0	0	0	33		
0	0	0	34		
0.0000	0.0000	0.0000	35		

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)			FERC Licensed Project No. Plant Name: (b)	
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)					
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.					
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.					
FERC Licensed Project No. Plant Name: (c)		FERC Licensed Project No. Plant Name: (d)		FERC Licensed Project No. Plant Name: (e)	
				1	
				2	
				3	
				4	
				5	
				6	
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				9	
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				36	
				37	
				38	

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
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45						
46						

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
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Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Conemaugh	Juniata	500.00	500.00	Steel Tower	106.17	15.86	1
2	Cabot	Keystone	500.00	500.00		0.05		1
3	Conemaugh	Keystone	500.00	500.00	Steel Tower	25.83		1
4	Juniata	Keystone	500.00	500.00	Steel Tower	102.40	15.98	1
5								
6	Total 500 KV Lines					234.45	31.84	4
7								
8	Erie South	Erie West	345.00	345.00	Steel Tower	20.26		1
9	Perry-Ashtabula	Erie West #29	345.00	345.00	Steel Tower	7.18		1
10	Handsome Lake	Wayne	345.00	345.00		19.40		1
11	Armstrong	Handsome lake	345.00	345.00		32.94		1
12	Armstrong	Homer City	345.00	345.00		32.81		1
13	Erie West	Wayne	345.00	345.00		35.70		1
14								
15	Total 345 KV Lines					148.29		6
16								
17	Altoona	Raystown	230.00	230.00	Steel Tower	16.95		1
18	Altoona	Bear Rocks	230.00	230.00		15.84		1
19	Asylum Twp	East Towanda	230.00	230.00		0.05		1
20	Bear Rocks	Johnstown	230.00	230.00		20.44		1
21	Dauphin	Juniata 1087	230.00	230.00		6.02		1
22	East Towanda	Marshall	230.00	230.00		37.17		1
23	Elko	Squab Hollow	230.00	230.00	Wood H Frame	4.03		1
24	Erie East	South Ripley Sub	230.00	230.00	Wood H Frame	4.48		1
25	Erie East	Four Mile Jct	230.00	230.00	Wood H Frame	9.31		1
26	Erie South	Four Mile Jct	230.00	230.00		4.44		1
27	East Towanda	Hillside	230.00	230.00	Wood H Frame	21.50		1
28	East Towanda	North Meshoppen	230.00	230.00		22.09		1
29	Lackawanna	North Meshoppen	230.00	230.00		26.91		1
30	Glade	Warren	230.00	230.00		11.52		1
31	Erie South	Warren	230.00	230.00	Wood H Frame	50.15		1
32	Forest	Glade	230.00	230.00	Wood H Frame	35.80		1
33	Forest	Squab Hollow	230.00	230.00		7.94		1
34	Glade Tap	Lewis Run	230.00	230.00	Wood H Frame	23.18		1
35	Homer City	Seward	230.00	230.00	Wood H Frame	14.81		1
36					TOTAL	2,756.00	37.18	46

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Johnstown	Homer City	230.00	230.00	Steel Tower	19.30		1
2	Homer City	Hooversville	230.00	230.00	Wood H Frame	34.48		1
3	Juniata	Lewistown	230.00	230.00		24.67		1
4	Keystone	Homer City	230.00	230.00	Wood C Frame	13.02		1
5	Lewistown	Yeagertown No. 1	230.00	230.00	Wood C Frame	5.24		1
6	Lewistown	Yeagertown No.2	230.00	230.00	Steel Tower	5.30		1
7	Marshall	Moshannon	230.00	230.00		68.68		1
8	Raystown	Lewistown	230.00	230.00	Steel Tower	27.33		1
9	Seward	Johnstown	230.00	230.00	Wood H Frame	6.68		1
10	Shawville	Elko	230.00	230.00	Wood H Frame	28.56		1
11	Shawville	Moshannon	230.00	230.00	Wood H Frame	11.95		1
12	Shawville	Shingletown	230.00	230.00	Steel Tower	40.69		1
13	Shingletown	Lewistown	230.00	230.00	Steel Tower	26.12		1
14								
15	Total 230 KV Lines					644.65		32
16								
17	Armstrong	Brookville	138.00	138.00		0.54		1
18	Blairsville	Social Hall	138.00	138.00	Wood H Frame	4.73		1
19	Brookville	Elko	138.00	138.00	Wood H Frame	0.54		1
20	Roxbury	Grand Point West Penn	138.00	138.00	Wood H Frame	5.57		1
21								
22	Total 138 KV Lines					11.38		4
23								
24	115 kv Lines					1,357.90	1.08	
25								
26	46 kv Lines					359.33	4.26	
27								
28	Operation and Maintenance							
29	Expense							
30								
31								
32								
33								
34								
35								
36					TOTAL	2,756.00	37.18	46



Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSMISSION LINE STATISTICS (Continued)			
7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company. 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2493 MCM ACAR								1
								2
2493 MCM ACAR								3
2493 MCM ACAR								4
	1,719,996	33,373,920	35,093,916					5
	1,719,996	33,373,920	35,093,916					6
								7
1033.5 MCM ACSR								8
1033.5 MCM ACSR								9
								10
								11
								12
								13
	1,164,578	29,436,226	30,600,804					14
	1,164,578	29,436,226	30,600,804					15
								16
1033.5 MCM ACSR								17
								18
								19
								20
								21
								22
1033.5 MCM ACSR								23
1033.5 MCM ACSR								24
1033.5 MCM ACSR								25
								26
1033.5 MCM ACSR								27
								28
								29
								30
1033.5 MCM ACSR								31
1033.5 MCM ACSR								32
								33
1590 MCM ACSR								34
636 MCM ACSR								35
	12,835,453	337,987,413	350,822,866	318,224	992,137	3,416,765	4,727,126	36

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 MCM ACSR								1
1590 MCM ACSR								2
								3
636 MCM ACSR								4
1033.5 MCM ACSR								5
1033.5 MCM ACSR								6
								7
1033.5 MCM ACSR								8
1033.5 MCM ACSR								9
1033.5 MCM ACSR								10
1033.5 MCM ACSR								11
1033.5 MCM ACSR								12
1033.5 MCM ACSR								13
	2,660,659	55,977,687	58,638,346					14
	2,660,659	55,977,687	58,638,346					15
								16
								17
636 MCM ACSR								18
636 MCM ACSR								19
636 MCM ACSR								20
	61,061	839,565	900,626					21
	61,061	839,565	900,626					22
								23
	5,944,966	165,534,111	171,479,077					24
								25
	1,284,193	52,825,904	54,110,097					26
								27
				318,224	992,137	3,416,765	4,727,126	28
								29
								30
								31
								32
								33
								34
								35
	12,835,453	337,987,413	350,822,866	318,224	992,137	3,416,765	4,727,126	36

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	No new lines added for 2015						
2							
3							
4							
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42							
43							
44	TOTAL						

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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Altoona, Frankstown Township, PA	T-U	0.23	0.05	
2	Blairsville East, Blairsville Borough, PA	T-U	0.14	0.12	
3	Cambria Slope, Cambria Township, PA	T-U	0.12	0.05	
4	Claysburg, Greenfield Township, PA	T-U	0.12	0.05	
5	Connell	D-U	0.03	0.01	
6	East Towanda, Wyson Township, PA	T-U	0.23	0.12	0.01
7	Erie South, Summit Township, PA	T-U	0.35	0.23	
8	Erie South, Summit Township, PA	T-U	0.23	0.12	
9	Erie West, Conneaut Township, PA	T-U	0.35	0.12	
10	Florence, West Wheatfield Township, PA	T-U	0.12	0.02	
11	Forest, Ridgway Township, PA	T-U	0.23	0.12	
12	Garrett	T-U	0.14	0.12	
13	Hill Valley, Shirley Township, PA	T-U	0.12	0.05	
14	Homer City	T-U	0.34	0.23	
15	Hooversville, Hooversville Borough, PA	T-U	0.23	0.13	
16	Jackson Road, Jackson Township, PA	T-U	0.12	0.05	0.01
17	Johnstown, Jackson Township, PA	T-U	0.23	0.12	
18	Keystone, Plum Creek Township, PA	T-U	0.50	0.23	0.02
19	Lewis Run, Bradford Township, PA	T-U	0.23	0.05	
20	Lewistown, Granville Township, PA	T-U	0.23	0.05	0.12
21	Lewistown, Granville Township, PA	T-U	0.23	0.12	0.12
22	North Meshoppen, Auburn Township, PA	T-U	0.23	0.12	
23	Raystown, Juniata Township, PA	T-U	0.23	0.05	
24	Roxbury, Lurgan Township, PA	T-U	0.14	0.12	
25	Seward, East Wheatfield Township, PA	T-U	0.23	0.12	
26	Shawville, Bradford Township, PA	T-U	0.23	0.12	0.02
27	Shelocta, Armstrong Township, PA	T-U	0.23	0.12	
28	Spangler, Barr Township, PA	T-U	0.12	0.05	
29	Summit, Cresson Township, PA	T-U	0.12	0.05	
30	Tyrone North, Snyder Township, PA	T-U	0.12	0.05	
31	Warren, Conewango Township, PA	T-U	0.23	0.12	
32	Wayne, Wayne Township, PA	T-U	0.35	0.12	
33	Westfall, Logan Township, PA	T-U	0.12	0.05	
34	Yeagertown, Derry Township, PA	T-U	0.23	0.05	
35					
36	Allegheny, Stonycreek Township, PA	D-U	0.12	0.02	
37	Athens, Athens Borough, PA	D-U	0.03		
38	Bedford North, Bedford Township, PA	D-U	0.12	0.02	
39	Bedford North, Bedford Township, PA	D-U	0.02		
40	Belleville, New Holland	D-U	0.05	0.01	

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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Bethlehem-Gillen, Jackson Township, PA	D-U	0.05		
2	Birmingham, Tyrone Township, PA	D-U	0.05	0.03	
3	Blain, Jackson Township, PA	D-U	0.12	0.02	
4	Blain, Jackson Township, PA	D-U	0.02		
5	Blairsville East, Blairsville Borough, PA	D-U	0.12	0.02	
6	Bonney Forge, Shirly Township, PA	D-U	0.05	0.02	
7	Boyer, Harborcreek Township, PA	D-U	0.03	0.01	
8	Bradford-South, Bradford Township, PA	D-U	0.03	0.01	
9	Bradford-West, Bradford Township, PA	D-U	0.03		
10	Brookville, Knox Township, PA	D-U	0.14	0.03	
11	Brookville, Knox Township, PA	D-U	0.03		
12	Buffalo Road, Lawrence Park Township, PA	D-U	0.12	0.03	
13	Buffalo Road, Lawrence Park Township, PA	D-U	0.03	0.01	
14	Cambria County Prison, Cambria Township, PA	D-U	0.05	0.01	
15	Carlisle Pike, Shippensburg Township, PA	D-U	0.12	0.02	
16	Catherine Street, Corry, PA	D-U	0.03	0.01	
17	Central City West, Shade Township, PA	D-U	0.12	0.02	
18	Central Erie, Erie, PA	D-U	0.03	0.01	
19	Chestnut Street, Erie, PA	D-U	0.03	0.01	
20	Chestnut Street, Erie, PA	D-U	0.01		
21	Clark Road, Meadville, PA	D-U	0.03	0.01	
22	Clark Summit, Cornplanter Township, PA	D-U	0.12	0.03	
23	Clark Summit, Cornplanter Township, PA	D-U	0.12	0.02	
24	Clark Summit, Cornplanter Township, PA	D-U	0.03	0.01	
25	Claysburg, Greenfield Township, PA	D-U	0.12	0.02	
26	Collinsville, Altoona, PA	D-U	0.05	0.01	
27	Converter, Johnstown, PA	D-U	0.12	0.01	
28	Cooper, West Taylor Township, PA	D-U	0.12	0.02	
29	Corry Central, Corry, PA	D-U	0.03	0.01	
30	Corry Central, Corry, PA	D-U	0.03		
31	Corry East, Columbus Township, PA	D-U	0.12	0.03	
32	Corry East, Columbus Township, PA	D-U	0.03	0.01	
33	Currys ville, Woodbury Township, PA	D-U	0.12	0.02	
34	Dixonville East, Green Township, PA	D-U	0.12	0.02	
35	Downing Avenue, Erie, PA	D-U	0.12	0.03	
36	Downing Avenue, Erie, PA	D-U	0.04	0.01	
37	Dubois, Dubois City, PA	D-U	0.12	0.03	
38	East Altoona, Logan Township, PA	D-U	0.05	0.01	
39	East Pike, White Township, PA	D-U	0.12	0.02	
40	East Sayre, Athens Township, PA	D-U	0.12	0.03	

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	East Towanda, Wyson Township, PA	D-U	0.12	0.03	
2	East Towanda, Wyson Township, PA	D-U	0.04	0.01	
3	Ebensburg, Ebensburg Borough, PA	D-U	0.05	0.01	
4	Ebensburg, Ebensburg Borough, PA	D-U	0.05		
5	Eclipse, Sugarcreek Township, PA	D-U	0.12	0.03	
6	Eclipse, Sugarcreek Township, PA	D-U	0.03	0.01	
7	Eclipse, Sugarcreek Township, PA	D-U	0.03		
8	Edgewood, Center Township, PA	D-U	0.12	0.02	
9	Edinboro, Washington Township, PA	D-U	0.03	0.01	
10	Edinboro South, Venango Township, PA	D-U	0.12	0.03	
11	Edinboro South, Venango Township, PA	D-U	0.03	0.01	
12	Eldorado, Allegheny Township, PA	D-U	0.05	0.01	
13	Eldorado, Allegheny Township, PA	D-U	0.05	0.01	
14	Elm Street, Warren, PA	D-U	0.12	0.03	
15	Erie East, Northeast Township, PA	D-U	0.23	0.03	
16	Erie South, Summit Township, PA	D-U	0.23	0.03	
17	Erie South, Summit Township, PA	D-U	0.03	0.01	
18	Erie West, Conneaut Township, PA	D-U	0.12	0.03	
19	Fairview, Fairview Borough, PA	D-U	0.05	0.01	
20	Fairview, Fairview Borough, PA	D-U	0.05	0.01	
21	Fairview, Altoona, PA	D-U	0.05	0.01	
22	Fairview East, Fairview Township, PA	D-U	0.12	0.03	
23	Farmers Valley, Keating Township, PA	D-U	0.12	0.03	
24	Farmers Valley, Keating Township, PA	D-U	0.03	0.01	
25	Franklin, Franklin, PA	D-U	0.03	0.01	
26	Franklin, Franklin, PA	D-U	0.03		
27	Franklin West, Franklin, PA	D-U	0.03		
28	Franklin West, Franklin, PA	D-U	0.03		
29	French Road, Millcreek Township, PA	D-U	0.12	0.03	
30	French Road, Millcreek Township, PA	D-U	0.03	0.01	
31	Front Street, Erie, PA	D-U	0.03	0.01	
32	Garman, Susquehanna Township, PA	D-U	0.12	0.03	
33	Geneva, Greenwood Township, PA	D-U	0.12	0.03	
34	Geneva, Greenwood Township, PA	D-U	0.12	0.01	
35	Glenwood, Erie, PA	D-U	0.03	0.01	
36	Glenwood, Erie, PA	D-U	0.03		
37	Glory, Pine Township, PA	D-U	0.12	0.03	
38	Gold, Ulysses Township, PA	D-U	0.12	0.01	
39	Gold, Ulysses Township, PA	D-U	0.01	0.01	
40	Grandview, Cornplanter Township, PA	D-U	0.12	0.03	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Grandview, Cornplanter Township, PA	D-U	0.03	0.01	
2	Green Garden, Erie, PA	D-U	0.12	0.03	
3	Green Garden, Erie, PA	D-U	0.03	0.01	
4	Green Garden, Erie, PA	D-U	0.03		
5	Greenwood, Logan Township, PA	D-U	0.05	0.01	
6	Grover, Canton Township, PA	D-U	0.23	0.03	
7	Hammett, Millcreek Township, PA	D-U	0.03	0.01	
8	Harvey Run, Sandy Township, PA	D-U	0.12	0.03	
9	Haynie, Elk Township, PA	D-U	0.12	0.03	
10	Hilltop, Daisytown Borough, PA	D-U	0.12	0.02	
11	Hollidaysburg, Hollidaysburg Borough, PA	D-U	0.05	0.01	
12	Hooversville, Hooversville Borough, PA	D-U	0.12	0.02	
13	Huntingdon, Huntington Borough, PA	D-U	0.05	0.01	
14	Hydracon, Altoona, PA	D-U	0.05	0.01	
15	Kearsarge, Millcreek Township, PA	D-U	0.03	0.01	
16	Kearsarge, Millcreek Township, PA	D-U	0.03		
17	L & R, Derry Township, PA	D-U	0.05	0.01	
18	L & R, Derry Township, PA	D-U	0.05		
19	Lake City, Lake City Borough, PA	D-U	0.03	0.01	
20	Lake City, Lake City Borough, PA	D-U	0.03		
21	Laurel Lake, Silver Lake Township, PA	D-U	0.12	0.03	
22	Laurel Lake, Silver Lake Township, PA	D-U	0.03	0.01	
23	Laurel Pipe Line, Blair Township, PA	D-U	0.05	0.01	
24	Laurel Pipe Line, Blair Township, PA	D-U	0.05		
25	Lenox, Lenox Township, PA	D-U	0.12	0.03	
26	Lenox, Lenox Township, PA	D-U	0.03	0.01	
27	Lenox, Lenox Township, PA	D-U	0.03		
28	Lewis Run, Bradford Township, PA	D-U	0.23	0.03	
29	Lewis Run, Bradford Township, PA	D-U	0.12	0.03	
30	Lewis Run, Bradford Township, PA	D-U	0.03	0.01	
31	Lewistown Ind. Park, Granville Township, PA	D-U	0.05	0.01	
32	Logan, Derry Township, PA	D-U	0.05	0.03	
33	Lowell Avenue, Millcreek Township, PA	D-U	0.03	0.01	
34	Lowell Avenue, Millcreek Township, PA	D-U	0.03		
35	Lucerne, Center Township, PA	D-U	0.12	0.02	
36	Madera, Bigler Township, PA	D-U	0.12	0.03	
37	Mansfield, Mansfield Borough, PA	D-U	0.12	0.03	
38	Mansfield, Mansfield Borough, PA	D-U	0.03		
39	Marienville, Jenks Township, PA	D-U	0.03	0.01	
40	McKean, McKean Township, PA	D-U	0.03	0.01	



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Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Meadows, Allegheny Township, PA	D-U	0.05	0.01	
2	Meadville, Meadville, PA	D-U	0.03		
3	Mehoopany, Washington Township, PA	D-U	0.12	0.01	
4	Meyersdale North, Summit Township, PA	D-U	0.12	0.02	
5	Mill Road, Erie, PA	D-U	0.03	0.01	
6	Mill Road, Erie, PA	D-U	0.03		
7	Mill Street, Bradford, PA	D-U	0.03	0.01	
8	Mill Street, Bradford, PA	D-U	0.03		
9	Millfair Road, McKean Township, PA	D-U	0.03	0.01	
10	Montgomery Ave., Lewistown Borough, PA	D-U	0.05	0.01	
11	Montgomery Ave., Lewistown Borough, PA	D-U	0.05		
12	Morgan Street, West Mead Township, PA	D-U	0.12	0.03	
13	Morgan Street, West Mead Township, PA	D-U	0.03	0.01	
14	Morgan Street, West Mead Township, PA	D-U	0.03		
15	Mt. Union, Wayne Township, PA	D-U	0.05	0.01	
16	Nanty Glo, Jackson Township, PA	D-U	0.05	0.01	
17	Niles Valley, Delmar Township, PA	D-U	0.12	0.03	
18	Niles Valley, Delmar Township, PA	D-U	0.03		
19	North East, Northeast Borough, PA	D-U	0.03	0.01	
20	North East, Northeast Borough, PA	D-U	0.03		
21	North Meshoppen, Auburn Township, PA	D-U	0.12	0.03	
22	North Warren, Conewango Township, PA	D-U	0.03	0.01	
23	North Warren, Conewango Township, PA	D-U	0.03		
24	Osceola, Osceola Township, PA	D-U	0.12	0.03	
25	Osceola, Osceola Township, PA	D-U	0.03		
26	Osterburg East, East St. Clair Township, PA	D-U	0.12	0.02	
27	Oxbow, Nicholson Township, PA	D-U	0.23	0.03	
28	Park Plaza, Logan Township, PA	D-U	0.05	0.01	
29	Penn Mar, Addison Township, PA	D-U	0.12	0.02	
30	Pershing Ave	D-U	0.02	0.01	
31	Philipsburg, Philipsburg Borough, PA	D-U	0.12	0.03	
32	Philipsburg, Philipsburg Borough, PA	D-U	0.01		
33	Pinecroft, Antis Township, PA	D-U	0.05	0.03	
34	Piney, Piney Township, PA	D-U	0.12	0.03	
35	Pittsburgh Avenue, Millcreek Township, PA	D-U	0.03	0.01	
36	Portage, Portage Township, PA	D-U	0.05	0.02	
37	Portage, Portage Township, PA	D-U	0.05	0.01	
38	Powell Avenue, Millcreek Township, PA	D-U	0.03	0.01	
39	Punxsutawney, Punxsutawney Borough, PA	D-U	0.12	0.03	
40	Punxsutawney, Punxsutawney Borough, PA	D-U	0.03	0.01	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Punxsutawney, Punxsutawney Borough, PA	D-U	0.03		
2	Rachel Hill, Richland Township, PA	D-U	0.12	0.02	
3	Ralphton, Jenner Township, PA	D-U	0.12	0.02	
4	Reed Street, Erie, PA	D-U	0.03	0.01	
5	Reed Street, Erie, PA	D-U	0.03		
6	Reeder Street, Johnstown, PA	D-U	0.12	0.02	
7	Reeder Street, Johnstown, PA	D-U	0.12	0.02	
8	Reeds Gap, Tuscarora Township, PA	D-U	0.12	0.02	
9	Revloc, Cambria Township, PA	D-U	0.05	0.01	
10	Riverside, Lewistown Borough, PA	D-U	0.05	0.01	
11	Riverside, Lewistown Borough, PA	D-U	0.05	0.01	
12	Rockwood, Black Township, PA	D-U	0.12	0.02	
13	Rodman, Roaring Spring Borough, PA	D-U	0.05	0.02	
14	Rolling Meadows, Millcreek Township, PA	D-U	0.12	0.03	
15	Roxbury, Lurgan Township, PA	D-U	0.12	0.02	
16	Sabinsville, Clymer Township, PA	D-U	0.12	0.03	
17	Sabinsville, Clymer Township, PA	D-U	0.03		
18	Saegertown, Saegertown Borough, PA	D-U	0.03	0.01	
19	Salix, Adams Township, PA	D-U	0.12	0.02	
20	Samuel REA	D-U	0.05	0.01	
21	Saxton, Liberty Township, PA	D-U	0.12	0.02	
22	Scalp Level, Paint Township, PA	D-U	0.12	0.02	
23	Seward, East Wheatfield Township, PA	D-U	0.12	0.02	
24	Shade Gap, Cromwell Township, PA	D-U	0.12	0.02	
25	Shawville, Bradford Township, PA	D-U	0.12	0.03	
26	Shelocta, Armstrong Township, PA	D-U	0.12	0.02	
27	Shelocta, Armstrong Township, PA	D-U	0.02		
28	Smithfield, Smithfield Township, PA	D-U	0.05	0.01	
29	Snake Spring, Snakespring Valley Township, PA	D-U	0.12	0.02	
30	Somerset, Somerset Township, PA	D-U	0.12	0.02	
31	Sommerheim	D-U	0.03		
32	South Troy, Troy Township, PA	D-U	0.12	0.03	
33	Spangler, Barr Township, PA	D-U	0.05	0.01	
34	Springboro, Spring Township, PA	D-U	0.12	0.03	
35	Spruce Street	D-U	0.12	0.01	
36	St. Benedict, West Carroll Township, PA	D-U	0.05	0.01	
37	St. Benedict, West Carroll Township, PA	D-U	0.05	0.01	
38	Summit, Cresson Township, PA	D-U	0.05	0.01	
39	Sykesville, Sykesville Borough, PA	D-U	0.03	0.01	
40	Thompson, Thompson Township, PA	D-U	0.11	0.03	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Thompson, Thompson Township, PA	D-U	0.02		
2	Three Springs, Three Springs Borough, PA	D-U	0.12	0.02	
3	Tiffany, Bridgewater Township, PA	D-U	0.12	0.03	
4	Timblin, Timblin Borough, PA	D-U	0.12	0.03	
5	Titusville, Titusville, PA	D-U	0.12	0.03	
6	Titusville, Titusville, PA	D-U	0.03	0.01	
7	Towanda, Towanda Borough, PA	D-U	0.03	0.01	
8	Tower 51, Upper Yoder Township, PA	D-U	0.12	0.02	
9	Tower 51, Upper Yoder Township, PA	D-U	0.02		
10	Tower Hill, Rutland Township, PA	D-U	0.12	0.03	
11	Town Line Road	D-U	0.03	0.03	
12	Twentieth St., Altoona, PA	D-U	0.05	0.01	
13	Tyrone North, Snyder Township, PA	D-U	0.05	0.01	
14	Two Mile Run, Liberty Township, PA	D-U	0.12	0.03	
15	Union City, Union Township, PA	D-U	0.12	0.03	
16	Union City, Union Township, PA	D-U	0.03	0.01	
17	Union City, Union Township, PA	D-U	0.03		
18	Utica Junction, Canal Township, PA	D-U	0.12	0.03	
19	Utica Junction, Canal Township, PA	D-U	0.03	0.01	
20	Utica Junction, Canal Township, PA	D-U	0.03		
21	Viscose Hill, Granville Township, PA	D-U	0.05	0.01	
22	W & K Foundry, Blossburg Borough, PA	D-U	0.03	0.01	
23	W & K Foundry, Blossburg Borough, PA	D-U	0.03		
24	Walnut Street, Erie, PA	D-U	0.03	0.01	
25	Warren, Conewango Township, PA	D-U	0.12	0.03	
26	Warren-East, Warren Borough, PA	D-U	0.03	0.01	
27	Warren-East, Warren Borough, PA	D-U	0.03		
28	Warren-South, Meade Township, PA	D-U	0.12	0.03	
29	Warren-South, Meade Township, PA	D-U	0.03	0.01	
30	Waverly, Waverly Village, NY	D-U	0.03	0.01	
31	Westfall, Logan Township, PA	D-U	0.05	0.01	
32	Westover South, Westover Borough, PA	D-U	0.12	0.03	
33	Whetstone, Horton Township, PA	D-U	0.12	0.03	
34	Windber, Windber Borough, PA	D-U	0.02		
35	Yeagertown, Derry Township, PA	D-U	0.23	0.03	
36	Yeagertown, Derry Township, PA	D-U	0.05	0.03	
37	Yeagertown, Derry Township, PA	D-U	0.05	0.01	
38					
39	30 Transmission - Unattended (T-U)				
40	172 Distributon - Unattended (D-U)				

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			Primary (c)	Secondary (d)	Tertiary (e)
1	226 Less than 10 MVA				
2	428 Tot. System				
3					
4					
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
150	2	1				1
224	1					2
75	1					3
75	1					4
14	2					5
392	2					6
1004	2					7
448	2					8
448	2					9
20	1					10
150	1					11
134	1					12
25	1					13
1120	2					14
200	1					15
58	4					16
524	2					17
702	6					18
168	1					19
100	2					20
224	1					21
212	2					22
75	1					23
112	1					24
448	2					25
230	2					26
168	1					27
50	1					28
57	4	1				29
63	4					30
224	1					31
224	1					32
52	2					33
150	2					34
						35
30	2					36
10	1					37
51	2					38
		1				39
11	1					40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
14	1	1				2
25	1					3
		2				4
40	2					5
10	1					6
14	2					7
17	5					8
5	1	1				9
44	2					10
5	1	1				11
100	2					12
7	1					13
10	1					14
42	2					15
14	2					16
25	1					17
27	1					18
7	1					19
5	1					20
14	2					21
50	1					22
20	3					23
6	1					24
25	1					25
41	2					26
80	2					27
70	5	2				28
14	1					29
5	1					30
42	2					31
7	1					32
20	1					33
25	1					34
50	1					35
13	2					36
95	5					37
13	1					38
50	2					39
125	2	1				40

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
133	3					1
		2				2
14	1					3
4	1	1				4
55	4					5
5	1	1				6
		3				7
25	1					8
19	2					9
82	4					10
6	1					11
		1				12
27	2					13
50	1					14
32	1					15
159	2					16
19	2					17
25	1					18
7	1					19
4	1					20
28	2					21
106	2					22
40	2					23
5	3	1				24
6	1					25
6	1					26
4	1					27
7	1					28
180	7					29
14	1					30
34	3					31
50	1					32
30	1					33
45	2					34
7	1					35
12	2					36
28	1					37
10	3					38
3	3					39
25	1					40

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	1					1
50	1					2
57	2					3
6	1					4
18	1	1				5
64	1					6
11	1					7
20	1					8
27	1					9
60	6					10
14	1	2				11
47	2					12
23	2					13
13	1					14
14	1					15
5	1					16
14	1					17
8	1					18
6	1					19
4	1					20
25	1					21
1	3					22
14	1					23
5	3					24
19	3					25
4	1					26
5	1					27
56	1					28
40	2					29
5	1					30
14	1					31
14	1					32
14	1					33
6	1					34
22	1					35
44	2					36
20	1					37
8	2					38
10	1					39
20	1					40



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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
25	2					2
142	3					3
25	1					4
6	1					5
14	1					6
5	1					7
6	1					8
14	1					9
6	1					10
11	1	1				11
99	3					12
10	1					13
2	1	1				14
17	4	1				15
8	2					16
45	2	1				17
3	1					18
10	1					19
7	1					20
87	2					21
5	1					22
8	2					23
25	1					24
1	2	1				25
25	1					26
52	1					27
34	2					28
20	1					29
10	1					30
75	2					31
		3				32
11	1	1				33
40	2					34
35	1					35
5	1					36
13	2					37
15	4					38
28	1					39
4	1					40

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	3	1				1
55	2					2
25	1					3
5	1					4
6	1					5
37	1					6
37	1					7
20	1					8
18	2					9
11	1					10
5	1	1				11
30	1					12
20	1	1				13
50	1					14
44	4	1				15
19	4					16
5	2					17
14	1					18
30	1					19
13	1					20
25	1					21
25	1					22
20	1					23
25	1					24
60	2					25
22	1					26
		1				27
18	2					28
50	4					29
70	2					30
11	2					31
34	2					32
15	3	2				33
20	1					34
90	2					35
14	1					36
3	3					37
6	1					38
3	3					39
20	1					40

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	1					1
25	1					2
40	2					3
35	6					4
40	2					5
11	2	3				6
5	1					7
43	4					8
1	3					9
50	1					10
20	2					11
20	1					12
11	1					13
28	1					14
50	2					15
7	1					16
7	1					17
10	1					18
6	1					19
3	1					20
10	1					21
2	1					22
13	2					23
30	1					24
134	3					25
11	2					26
		1				27
45	3					28
6	1	2				29
11	1					30
10	1	1				31
15	3					32
20	1					33
14	6	2				34
64	1					35
50	2					36
		1				37
						38
6688	64	2				39
6163	387	46				40

Name of Respondent Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1974	111	35				1
14825	562	83				2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	<b>Non-power Goods or Services Provided by Affiliated</b>				
2	Provide Chairman of the Board Support	FirstEnergy Service Co.	Various	182	
3	Provide Chief Executive Officer Support	FirstEnergy Service Co.	Various	200,485	
4	Provide President of FirstEnergy Utilities Support	FirstEnergy Service Co.	Various	261,976	
5	Provide Transmission & Distribution Support	FirstEnergy Service Co.	Various	14,703,410	
6	Provide Utility Operations Support	FirstEnergy Service Co.	Various	215,819	
7	Provide Compliance & Regulated Services Support	FirstEnergy Service Co.	Various	1,062,852	
8	Provide Customer Service Support	FirstEnergy Service Co.	Various	8,481,578	
9	Provide Energy Efficiency Support	FirstEnergy Service Co.	Various	2,639,292	
10	Provide Environmental Support	FirstEnergy Service Co.	Various	987,413	
11	Provide Chief Financial Officer & Strategic				
12	Planning & Operations Support	FirstEnergy Service Co.	Various	29,977	
13	Provide Corporate Services &				
14	Chief Information Officer Support	FirstEnergy Service Co.	Various	14,603,886	
15	Provide Supply Chain Support	FirstEnergy Service Co.	Various	331,465	
16	Provide Accounting Support	FirstEnergy Service Co.	Various	3,278,238	
17	Provide Treasury Support	FirstEnergy Service Co.	Various	251,056	
18	Provide Business Development Support	FirstEnergy Service Co.	Various	246,098	
19	Provide Integrated System Planning Support	FirstEnergy Service Co.	Various	44,274	
20	<b>Non-power Goods or Services Provided for Affiliate</b>				
21	Interest Income - Regulated Money Pool	FirstEnergy Corp.	419	-344,825	
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
1	<b>Non-power Goods or Services Provided by Affiliated</b>				
2	Provide Corporate Risk Support	FirstEnergy Service Co.	Various	399,496	

Name of Respondent Pennsylvania Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
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Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
3	Provide Internal Audit Support	FirstEnergy Service Co.	Various	253,865	
4	Provide Legal Department Support	FirstEnergy Service Co.	Various	1,536,164	
5	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Co.	Various	1,053,012	
6	Provide Corp Real Estate/Record Management Support	FirstEnergy Service Co.	Various	1,417,548	
7	Provide Corporate Affairs Support	FirstEnergy Service Co.	Various	710,548	
8	Provide External Affairs & Communication Support	FirstEnergy Service Co.	Various	863,949	
9	Provide Federal Affairs & Energy Policy Support	FirstEnergy Service Co.	Various	187,457	
10	Provide Local Affairs &				
11	Economic Development Support	FirstEnergy Service Co.	Various	1,309,005	
12	Provide State Affairs Support	FirstEnergy Service Co.	Various	75,395	
13	Provide Human Resources Support	FirstEnergy Service Co.	Various	6,236,010	
14	Provide Nuclear Business Services Support	FirstEnergy Service Co.	Various	139	
15	Interest Income - Carrying Charges on				
16	Service Company Assets	FirstEnergy Service Co.	419	-2,811,655	
17	Rent - Wadsworth Facility	ATSI	567	327,483	
18	Rent - Akron Control Facility	ATSI	567	575,777	
19	Rent - Pottsville Pike	Metropolitan Edison	588	568,376	
20	Non-power Goods or Services Provided for Affiliate				
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
1	Non-power Goods or Services Provided by Affiliated				
2	Rent - Greensburg Corporate Center	West Penn Power	588	575,039	
3	Transmission Charge - TMI Unit 1	Metropolitan Edison	567	666,188	
4	Transmission Investment Power Pool Agreement	Metropolitan Edison	567	1,596,396	

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

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Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5	TMI Charges for Miscellaneous General and			
6	Outside Services	GPU Nuclear, Inc.	253	613,522
7				
8	Allocation Factors			
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

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Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 2 Column: c**

	Account	Amount
Provide Chairman of the Board Support	593	\$ 2
Cost Allocation Factors Used - MA	923	87
	107	86
	108	7
		<u>\$ 182</u>

**Schedule Page: 429 Line No.: 3 Column: c**

	Account	Amount
Provide Chief Executive Officer Support	593	\$ 2,005
Cost Allocation Factors Used - MA	923	88,213
	107	100,343
	108	9,924
		<u>\$ 200,485</u>

**Schedule Page: 429 Line No.: 4 Column: c**

	Account	Amount
Provide President of FirstEnergy Utilities Support	593	\$ 2,620
Cost Allocation Factors Used - MU	923	138,847
	107	109,663
	108	10,846
		<u>\$ 261,976</u>

**Schedule Page: 429 Line No.: 5 Column: c**

	Account	Amount
Provide Transmission & Distribution Support	561.5	\$ 147,033
Cost Allocation Factors Used - Direct, MU, ST, TX	561.7	294,069
	568	882,205
	571	588,136
	586	294,068
	588	1,764,409
	590	441,102
	592	147,034
	593	294,068
	905	588,136
	923	1,029,239
	107	7,575,198
	108	576,374
	186	82,339
		<u>\$ 14,703,410</u>

**Schedule Page: 429 Line No.: 6 Column: c**

	Account	Amount
Provide Utility Operations Support	588	\$ 66,904
Cost Allocation Factors Used - Direct, MU	593	2,158
	905	17,266
	923	56,113
	107	66,774
	108	6,604
		<u>\$ 215,819</u>



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Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 7 Column: c**

	Account	Amount
Provide Compliance & Regulated Services Support	557	\$ 74,400
Cost Allocation Factors Used - Direct, MT, MU, TX	561.6	21,257
	561.7	42,514
	566	403,884
	568	138,171
	923	191,312
	107	177,922
	108	13,392
		<u>\$ 1,062,852</u>

**Schedule Page: 429 Line No.: 8 Column: c**

	Account	Amount
Provide Customer Service Support	902	\$ 84,816
Cost Allocation Factors Used - Direct, CR, MA, MU	903	1,950,763
	908	424,079
	910	5,088,947
	923	169,632
	107	717,541
	108	45,800
		<u>\$ 8,481,578</u>

**Schedule Page: 429 Line No.: 9 Column: c**

	Account	Amount
Provide Energy Efficiency Support	416	\$ 26,393
Cost Allocation Factors Used - CR, MU	903	79,179
	908	26,393
	923	2,480,934
	107	24,809
	108	1,584
		<u>\$ 2,639,292</u>

**Schedule Page: 429 Line No.: 10 Column: c**

	Account	Amount
Provide Environmental Support	570	\$ 9,874
Cost Allocation Factors Used - Direct, ENV, MT, MU	571	19,748
	592	19,748
	593	128,364
	923	523,329
	107	266,306
	108	20,044
		<u>\$ 987,413</u>

**Schedule Page: 429 Line No.: 12 Column: c**

	Account	Amount
Provide CFO, Strategic Planning & Operations Support	593	\$ 300
Cost Allocation Factors Used - MA	923	13,190
	107	15,168
	108	1,319
		<u>\$ 29,977</u>

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Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 14 Column: c**

	Account	Amount
Provide Corporate Services & Chief Information Officer Support	569.2	\$ 292,079
Cost Allocation Factors Used - Direct, CR, DW, GUS,	569.3	292,077
MA, MT, MU, NIS, NS	593	292,078
PV, SSC, TX, WS	598	2,774,738
	903	1,022,272
	923	3,066,816
	107	6,520,635
	108	343,191
		<u>\$ 14,603,886</u>

**Schedule Page: 429 Line No.: 15 Column: c**

	Account	Amount
Provide Supply Chain Support	593	\$ 3,315
Cost Allocation Factors Used - MA, MT, MU	923	122,642
	107	189,067
	108	16,441
		<u>\$ 331,465</u>

**Schedule Page: 429 Line No.: 16 Column: c**

	Account	Amount
Provide Accounting Support	426.6	\$ 32,781
Cost Allocation Factors Used - Direct, HC, MA, MT, MU, PE	593	32,783
	923	2,524,243
	107	619,588
	108	68,843
		<u>\$ 3,278,238</u>

**Schedule Page: 429 Line No.: 17 Column: c**

	Account	Amount
Provide Treasury Support	593	\$ 2,511
Cost Allocation Factors Used - MA, MT, MU, PE	923	107,954
	107	130,750
	108	9,841
		<u>\$ 251,056</u>

**Schedule Page: 429 Line No.: 18 Column: c**

	Account	Amount
Provide Business Development Support	426.5	\$ 12,305
Cost Allocation Factors Used -MA, MU	593	2,461
	923	108,283
	107	113,205
	108	8,613
	186	1,231
		<u>\$ 246,098</u>

**Schedule Page: 429 Line No.: 19 Column: c**

	Account	Amount
Provide Integrated System Planning Support	923	\$ 33,648
Cost Allocation Factors Used -MA	107	10,626
		<u>\$ 44,274</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 429.1 Line No.: 2 Column: c**

	Account	Amount
Provide Corporate Risk Support	593	\$ 3,995
Cost Allocation Factors Used - MA, MT, MU	923	179,773
	107	196,312
	108	19,416
		\$ 399,496

**Schedule Page: 429.1 Line No.: 3 Column: c**

	Account	Amount
Provide Internal Audit Support	593	\$ 2,539
Cost Allocation Factors Used - MA, MU, TX	923	121,855
	107	120,408
	108	9,063
		\$ 253,865

**Schedule Page: 429.1 Line No.: 4 Column: c**

	Account	Amount
Provide Legal Department Support	426.5	\$ 46,085
Cost Allocation Factors Used - Direct, MA, MT, MU	923	1,090,676
	107	367,451
	108	31,952
		\$ 1,536,164

**Schedule Page: 429.1 Line No.: 5 Column: c**

	Account	Amount
Provide Rates & Regulatory Affairs Support	426.5	\$ 31,590
Cost Allocation Factors Used - Direct, CR, MU	593	10,530
	923	358,024
	107	280,944
	108	24,430
	928	347,494
		\$ 1,053,012

**Schedule Page: 429.1 Line No.: 6 Column: c**

	Account	Amount
Provide Corp Real Estate/Record Management Support	593	\$ 14,175
Cost Allocation Factors Used - Direct, MA, MT, MU, SF	923	581,195
	107	756,404
	108	65,774
		\$ 1,417,548

**Schedule Page: 429.1 Line No.: 7 Column: c**

	Account	Amount
Provide Corporate Affairs Support	923	\$ 703,443
Cost Allocation Factors Used - MA, MT, MU	107	6,537
	108	568
		\$ 710,548

**Schedule Page: 429.1 Line No.: 8 Column: c**

	Account	Amount
Provide External Affairs & Communication Support	586	\$ 8,640
Cost Allocation Factors Used - Direct, MA, MT, MU	593	8,638
	923	613,404
	107	214,606
	108	18,661
		\$ 863,949

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 429.1 Line No.: 9 Column: c**

	Account	Amount
Provide Federal Affairs & Energy Policy Support	557	\$ 3,749
Cost Allocation Factors Used - MA, MU, TX	566	41,241
	923	99,352
	107	40,097
	108	3,018
		<u>\$ 187,457</u>

**Schedule Page: 429.1 Line No.: 11 Column: c**

	Account	Amount
Provide Local Affairs & Economic Development Support	593	\$ 13,090
Cost Allocation Factors Used - Direct, MT, MU, SH	923	667,593
	107	565,490
	108	62,832
		<u>\$ 1,309,005</u>

**Schedule Page: 429.1 Line No.: 12 Column: c**

	Account	Amount
Provide State Affairs Support	593	\$ 754
Cost Allocation Factors Used - Direct, MT, MU	923	52,777
	107	19,896
	108	1,968
		<u>\$ 75,395</u>

**Schedule Page: 429.1 Line No.: 13 Column: c**

	Account	Amount
Provide Human Resources Support	593	\$ 62,360
Cost Allocation Factors Used - Direct, HC, MA, MU	923	4,677,008
	107	1,361,944
	108	134,698
		<u>\$ 6,236,010</u>

**Schedule Page: 429.1 Line No.: 14 Column: c**

	Account	Amount
Provide Nuclear Business Services Support	594	\$ 3
Cost Allocation Factors Used - MT	107	112
	108	24
		<u>\$ 139</u>

**Schedule Page: 429.1 Line No.: 16 Column: c**

	Account	Amount
Inventory Carrying Charges	419	\$ (2,811,655)
Cost Allocation Factors Used - Direct		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 429.2 Line No.: 8 Column: a**

**Factor Abbreviations**

MA	Multiple Factor – All
MN	Multiple Factor Non-Utility
MT	Multiple Factor Utility & Non-Utility
MU	Multiple Factor Utility
TX	Multiple Factor Utility - Transmission
CR	Customer Ratio
DW	Development Work
ENV	Environmental Factor
GS	Gigabytes SAP
GUS	Gigabytes Unix
HC	Head Count
IS	Inserting Service
NIS	Number of Intel Services
NS	Network Services
PE	Participating Employees
PV	Print Volume
SF	Square Footage
SH	Shopping Customers
SSC	Server Support Composite
ST	Stores Factor
WS	Workstation Support

'Direct' indicates that 100% of the costs assess to one legal entity

MA – Each Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.

MN – Each Non-Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.

MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.

MU – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

TX – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

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