

QUARTERLY FINANCIAL REPORT

ELECTRIC AND/OR GAS CORPORATIONS - CLASSES A AND B

REPORT OF CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
(Insert exact name)

FOR THE QUARTER ENDED March 31, 2021

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

INSTRUCTIONS

1. Every electric and gas corporation in Classes A and B shall file one copy, and such additional copies as shall be requested, of this report for the three months' period ended March 31, 1984 and for each three months' period thereafter. The filing of a corporation's PSC annual report satisfies the filing requirement to file the fourth quarter PSC quarterly financial report.

2. The report must be filed not later than 45 days after the end of the quarterly period to which it relates.

3. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission

4. Throughout the report cents may be omitted and items shown to the nearest dollar.

5. The filing of the Securities and Exchange Commission's (SEC) 10-Q satisfies the filing requirement for the PSC's Quarterly Financial Report's Balance Sheet, Income and Retained Earnings Statement, Cash Flow Statement, and Notes to the Financial Statements for Corporations that file, with the SEC, a New York State specific 10-Q.

VERIFICATION

(Oath to be made by the officer in charge of the accounts,
records, and memoranda of the reporting corporation.)

State of New York.....)
County of New York.....) ss.:

Joseph Miller makes oath and

says: I am the Vice President and Controller of CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge, the sources of my information and the grounds for my belief are as follows: The information was supplied to me by employees of said Company who prepared the foregoing report from the books and records of the Company, which I believe have been correctly kept.



Signature

Subscribed and sworn to before me a

Joseph Miller

this 14th day of May 2021

[use an im-
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pression seal]

(Signature of officer authorized to administer oaths)

IMPORTANT CHANGES DURING THE QUARTER

Report important changes of the type listed. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries; and if "none" states the fact it should be used.

- | | |
|--|---|
| 1. Changes in franchise rights | 5. Wage changes |
| 2. Information on consolidations, mergers and reorganization | 6. Changes in articles of incorporation |
| 3. Securities issued | 7. Changes in general officers |
| 4. Rate changes | 8. Other important changes |

1. None

2. None

3. As of March 31, 2021, CECONY had \$1,427 million in commercial paper outstanding.

4. None

5. None

6. None

7. Matthew Ketschke was promoted to President of Consolidated Edison of New York effective January 1, 2021

Leonard P. Singh was named as Sr Vice President of Customer Energy Solutions effective January 1, 2021

Lance Becca was promoted to Vice President of Staten Island & Electric Services effective January 1, 2021

Joseph Miller was named as Vice President & Controller effective January 1, 2021

Constantine Sanoulis was named as Vice President of Construction effective February 1, 2021

Christina Ho was named as Vice President of Steam Operation effective February 1, 2021

Robert S. Boyle retired from the position of Vice President - Construction effective February 1, 2021

8. None

Sch:605

V. STATEMENT OF RETAINED EARNINGS

For the Twelve-Month Period to the End of the Quarter		Line No.	ACCOUNT (c)	For the Quarter	
Current Year (a) 01	Increase or (decrease) from same period in preceding year (b) 02			Current Quarter (d) 03	Increase or (decrease) from same period in preceding year (e) 04
\$9,075,540,618	\$314,412,668	1	Unappropriated Retained Earnings (Beg. of period)(216)	\$9,118,304,367	\$203,007,333
1,244,221,966	309,298	2	Balance Transferred from Income (433)	464,958,217	59,214,633
-	-	3	Appropriations of Retained Earnings (436)	-	-
-	-	4	Dividends Declared-Pref. Stock (437)	-	-
983,400,000	53,900,000	5	Dividends Declared-Com. Stock (438)	246,900,000	1,400,000
-	-	6	Adjustments to Retained Earnings (439)	-	-
260,821,966	(53,590,702)	7	Net Change to Unapprop. Retained Earnings	218,058,217	57,814,633
9,336,362,583	260,821,966	8	Unapprop. Retained Earnings (end of period)(216)	9,336,362,583	260,821,966
-	-	9	Approp. Retained Earnings (end of period)(215)	-	-
9,336,362,583	260,821,966	10	Total Retained Earnings (215,216)	9,336,362,583	260,821,966
2,943,901	316,788	11	Unapp. Undist. Subsid. Earnings (beg.of period)(216.1)	3,133,018	271,756
225,452	(91,337)	12	Equity in Earnings for period	36,335	(46,304)
-	-	13	Dividends Received	-	-
-	0	14	Other Changes (Explain)	-	-
3,169,353	225,452	15	Unapp. Undist. Subsid. Earnings (end of period)(216.1)	\$3,169,353	\$225,452

NOTES TO INCOME AND RETAINED EARNINGS STATEMENTS

REPORT FOR THE QUARTER ENDED: MARCH 31, 2021
CONSOLIDATED EDISON OF NEW YORK, INC.
V. OPERATING DATA
SCHEDULES A - SALES - ELECTRIC
BY CLASSIFICATION OF SERVICE

SC NO.	SCHEDULE & SERVICE CLASSIFICATION NUMBER	January			February			March			QUARTER ENDED MARCH 31, 2021			TWELVE MONTHS ENDED MARCH 31, 2021		
		Customers	KWHR	Revenues \$	Customers	KWHR	Revenues \$	Customers	KWHR	Revenues \$	Avg Customers	KWHR	Revenues \$	Avg Customers	KWHR	Revenues \$
SC-001	Residential and Religious	2,889,449	1,144,304,444	305,722,594	2,891,921	1,119,894,823	314,754,073	2,894,984	994,667,289	243,881,026	2,892,118	3,249,916,356	864,357,693	2,907,073	14,358,601,382	3,961,084,834
SC-007	Space and Water Heating Unbilled (Metered)	18,189	7,397,284	1,544,845	18,181	8,170,971	1,802,919	18,172	6,296,417	1,176,537	18,181	21,864,672	4,524,301	-	50,011,438	10,157,029
	Unbilled (Metered)	-	89,261	43,483	-	(1,449,715)	(206,867)	-	(902,813)	(117,512,67)	-	(2,263,267)	(280,917)	-	(111,256)	25,224
	Unbilled	-	(87,597,259)	(9,080,912)	-	(206,037,262)	(30,538,599)	-	(17,275,003)	(7,994,192)	-	(310,819,523)	(47,619,675)	-	(62,319,942)	(1,761,923)
	Var with GL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44000	Total Residential and Religious	2,907,638	1,064,343,730	296,229,990	2,910,102	920,568,617	285,811,556	2,913,156	972,785,890	236,945,858	2,910,299	2,957,898,238	820,987,403	2,925,391	14,326,181,622	3,876,105,164
SC-002	General Small	458,371	217,068,855	54,577,602	455,681	243,040,709	71,126,982	455,995	204,497,857	56,091,975	458,016	664,607,421	181,796,558	443,856	2,339,863,330	636,118,990
SC-003	Back up Service	9	3,342,280	387,002	9	2,519,000	303,660	9	2,595,880	330,856	9	8,457,160	1,021,518	9	25,274,360	4,036,038
SC-004	Redistribution	-	-	-	-	-	-	-	-	-	-	-	0	-	16,696	2,551
SC-008	Multiple Dwelling - Redistribution	1,851	132,448,917	16,098,593	1,851	144,147,622	20,072,908	1,852	119,799,752	13,792,862	1,851	396,399,291	49,934,341	1,852	1,693,250,513	228,848,093
SC-009	General Large	131,076	1,805,866,866	233,429,973	131,116	1,994,355,168	260,821,724	131,300	1,701,071,890	227,967,797	131,164	5,501,293,956	722,249,494	132,001	21,807,524,812	2,819,930,051
SC-010	Supplementary Service	21	8,074,400	819,196	21	7,935,760	724,996	21	7,880,000	770,918	21	24,890,160	2,315,110	21	84,226,480	8,784,572
SC-012	Multiple Dwelling - Space Heating	452	38,122,780	3,825,502	451	51,957,224	4,971,140	699	34,158,990	3,015,227	534	124,238,994	11,811,869	474	333,221,616	35,137,374
SC-013	Bulk Power/High Tension-Housing Developments-Time_of_Day	1	113,300	86,758	1	740,300	160,652	1	3,207,000	216,634	1	4,080,600	468,224	1	15,878,400	1,401,237
SC-014	DIR RETAIL /ESCO	159	16,780,269	2,275,349	150	16,780,269	2,275,349	150	27,825,908	3,029,236	153	61,346,446	7,579,935	185	271,082,215	27,734,972
SC-026	Rider D-Operation of Fire Alarms or Signal Systems	-	-	26,379	-	-	27,772	-	-	27,716	-	-	81,866	-	-	320,314
SC-028	Rider D-Operation of Fire Alarms or Signal Systems Unbilled (Metered)	-	0	520	-	0	548	-	0	548	-	-	1,615	-	-	6,383
	Unbilled	-	(19,483,128)	718,258	-	(124,019,798)	(9,321,725)	-	11,286,733	1,914,469,93	-	(132,216,193)	(6,888,997)	-	78,366,793	6,738,561
	Var with GL	-	(118,997,977)	(13,832,507)	-	(193,702,889)	(28,356,497)	-	13,366,110	(3,543,656)	-	(299,334,756)	(45,732,600)	-	(105,197,005)	(3,680,217)
44200	Total Commercial	589,949	2,084,316,694	296,382,615	589,280	2,143,733,365	322,807,485	590,027	2,125,690,120	303,644,772	589,749	6,353,740,079	924,834,875	578,400	26,063,006,110	3,766,380,919
SC-009	General Large	215	34,923,908	3,398,673	216	33,354,038	3,369,680	222	31,825,020	3,410,715	218	100,102,966	10,179,069	226	416,896,099	41,564,613
44200	Total Industrial	215	34,923,908	3,398,673	216	33,354,038	3,369,680	222	31,825,020	3,410,715	218	100,102,966	10,179,069	226	416,896,099	41,564,613
SC-002	General Small-Rate I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SC-006	Public and Private Street Lighting Unbilled Revenues (Metered)	3,399	763,378	250,127	3,399	746,849	273,733	3,400	632,914	266,740	3,399	2,143,141	790,600	3,403	7,246,638	2,592,507
	Unbilled	-	44	5	-	(219)	35	-	(1,315)	(176)	-	(1,450)	(146)	-	(0)	(0)
	Unbilled	-	9,937	5,233	-	(142,587)	(20,668)	-	23,342	(885)	-	(109,318)	(16,320)	-	(7,3450)	(1,182)
	Var with GL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44400	Total Public Street and Highway Lighting	3,399	773,359	255,365	3,399	694,033	253,089	3,400	694,941	265,680	3,399	2,832,333	774,134	3,403	7,173,188	2,591,345
SC-001	Residential and Religious-Rate I	4	4,229	653	4	3,588	558	4	3,525	577	4	11,342	1,788	4	48,114	8,547
SC-002	General Small-Rate I	332	257,179	60,899	328	146,589	38,866	333	147,715	35,531	331	551,483	135,297	349	2,198,646	534,567
SC-003	Back up Service-Special Provision E-Breakdown Reserve and Au	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SC-012	Multiple Dwelling - Space Heating	1	-	-	1	-	-	1	-	-	1	-	0	1	5,012,000	590,293
SC-005	Electric Traction System	-	-	-	-	-	-	-	-	-	-	-	0	-	-	-
SC-006	Public and Private Street Lighting	-	112	88	-	110	91	-	92	89	-	314	269	-	1,058	1,025
SC-008	Multiple Dwelling-Redistribution Rate I	20	529,520	(50,163)	20	4,695,960	550,838	20	2,021,876	231,416	20	7,247,356	732,092	20	23,516,464	2,552,272
SC-009	General Large	645	57,740,614	5,277,652	642	54,645,007	5,719,405	642	51,971,603	5,010,245	643	164,357,224	16,007,302	642	653,181,220	67,536,666
SC-026	Rider D-Operation of Fire Alarms or Signal Systems	-	-	390	-	-	413	-	-	413	-	-	1,216	-	-	4,730
SC-028	Unbilled Revenues (Metered)	-	-	-	-	-	-	-	-	-	-	-	0	-	-	-
	Unbilled	-	(3,463,427)	(460,731)	-	(3,059,238)	(444,361)	-	277,807	(52,145)	-	(6,244,858)	(957,237)	-	(267,890)	148,402
	Var with GL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44500	Total Other Public Authorities	1,002	55,066,227	4,828,789	995	96,432,016	5,866,811	1,000	94,422,818	5,226,127	999	166,922,861	15,920,727	1,017	683,686,612	71,376,804
SC-002	General Small-Rate I	-	21,249	5,075	-	23,693	5,749	-	13,766	34,246	-	58,708	45,070	-	204,706	76,786
SC-003	Back up Service-Rate I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SC-004	Redistribution Rate I	-	-	-	-	-	-	-	-	-	-	-	0	-	-	-
SC-005	Electric Traction System	20	8,429,012	498,235	20	10,094,550	619,007	20	6,691,442	425,824	20	25,215,004	1,543,067	18	93,556,960	5,225,347
SC-009	General Large	274	274,566	42,277	-	165,886	22,488	-	377,926	53,543	-	818,378	118,308	-	2,695,174	552,843
SC-009	General Large	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SC-009	Unbilled Revenues (Metered)	-	-	-	-	-	-	-	-	-	-	-	0	-	3,695	105
	Unbilled	-	(56,274)	(711)	-	(278,014)	(39,572)	-	2,743	(9,816)	-	(331,545)	(50,099)	-	(264,713)	(17,271)
	Var with GL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44600	Total Sales to Railroads and Railways	20	8,660,593	544,878	20	10,096,115	607,673	20	7,088,877	693,797	20	25,760,545	1,686,346	18	96,196,852	5,839,811
44700	Sales for Resale	-	45,171,000	1,186,515	-	187,423,000	8,437,026	-	74,903,000	1,989,215	0	307,497,000	11,612,756	0	787,704,000	26,927,122
	TOTAL SALES - ELECTRIC	3,902,214	3,293,265,371	606,826,823	3,904,012	3,352,121,184	627,152,323	3,907,825	3,267,367,467	551,986,164	3,904,684	9,912,754,622	1,785,965,309	3,908,455	42,881,346,483	7,478,785,079
ESC	OTHER ELECTRIC REVENUES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4510	Miscellaneous Service Revenues	-	21,299	29,578	-	-	-	-	-	(817,891)	-	-	(767,040)	-	-	(11,691,738)
4540	Rent from Electric Property	-	1,080,145	-	-	-	4,801,125	-	-	3,632,971	-	-	9,514,242	-	-	25,670,921
4550	Interdepartmental Rents	-	1,466,008	-	-	-	-	-	-	1,466,008	-	-	4,398,024	-	-	17,562,895
4560	Other Electric Revenues	-	73,362,989	-	-	-	68,714,053	-	-	42,716,746	-	-	184,793,788	-	-	815,881,699
4571	Regional Transmission Service Revenues	-	386,945	-	-	-	(417,455)	-	-	(190,714)	-	-	(221,220)	-	-	3,381,530
4572	Miscellaneous Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(314,514)
	Total Other Electric Revenues	0	0	76,317,356	-	-	74,593,307	-	-	46,807,120	-	-	107,717,784	-	-	860,490,793
	TOTAL OPERATING REVENUES - ELECTRIC	3,902,214	3,293,265,371	683,144,179	3,904,012	3,352,121,184	701,745,630	3,907,825	3,267,367,467	598,793,284	3,904,684	9,912,754,622	1,983,683,093	3,908,455	42,881,346,483	8,339,275,872

**Effective 3/31/09, the PSC authorized Con Edison of New York to accrue unbilled electric, gas and steam revenues.

REPORT FOR THE QUARTER ENDED March 30, 2021

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
V. OPERATING DATA
SCHEDULE A - SALES - GAS
BY CLASSIFICATION OF SERVICE

	January			February			March			QUARTER ENDING March 31, 2021		TWELVE MONTHS ENDING March 30, 2021	
	CUSTOMERS	DTH	DOLLARS	CUSTOMERS	DTH	DOLLARS	CUSTOMERS	DTH	DOLLARS	DTH	DOLLARS	DTH	DOLLARS
SC_002	121,969	3,890,925	47,973,445	121,956	3,788,541	47,160,789	122,092	2,622,351	36,421,579	10,301,816	131,555,813	25,873,022	282,019,221
SC_009	115,611	3,675,672	19,671,917	113,911	4,195,083	23,172,685	113,006	3,744,343	21,548,869	11,615,098	64,393,471	27,356,971	148,735,117
SC_012	162	1,911,114	3,824,510	162	2,309,937	4,101,067	161	1,517,720	3,417,699	5,738,771	11,343,276	18,044,539	28,562,121
SC_014	1	967	12,547	4	1,091	15,283	8	989	15,284	3,047	43,114	13,644	188,888
SC_016	-	-	-	-	-	-	-	-	-	-	-	-	-
SC_019	-	-	-	-	-	-	-	-	-	-	-	-	-
SC_020	134	317,885	532,440	132	254,302	(628,134)	132	238,924	353,484	811,111	257,790	4,233,529	4,750,217
SC_099	-	28,813	(43,598)	-	30,010	200,217	-	18,548	45,048	77,371	201,667	1,512,365	2,529,779
SC_019	-	-	-	-	-	-	-	-	-	-	-	-	-
SC_098	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled	-	64,650	330,386	-	(213,815)	(1,111,319)	-	170,208	1,846,589	21,042	1,065,656	811,783	5,829,935
**	-	(325,000)	(1,009,000)	-	(733,000)	(1,935,000)	-	(1,377,000)	(4,059,000)	(2,435,000)	(7,003,000)	(399,000)	(1,264,000)
	-	-	(362,588)	-	-	(6,147,434)	-	-	(7,437,386)	-	(14,967,408)	-	1,301,514
TOTAL PSC 4811	237,877	9,565,025	70,910,060	236,165	9,632,148	64,828,155	235,399	6,936,082	51,152,164	26,133,255	186,890,378	77,446,853	472,652,792
SC_001	-	-	-	-	-	-	-	-	-	-	-	-	-
SC_002	2,853	984,771	11,444,975	2,851	1,269,386	12,768,364	2,853	770,199	9,092,221	3,024,357	33,305,560	5,778,397	58,822,173
SC_003	44	72,815	929,314	45	58,267	736,724	45	42,104	599,017	173,186	2,265,055	333,251	4,138,522
SC_009	1,049	1,420,708	10,817,366	1,049	1,611,902	10,188,725	1,049	1,176,918	9,374,851	4,209,528	30,380,941	9,432,265	63,106,159
SC_012	54	145,020	1,213,337	54	72,231	666,624	54	45,727	429,043	262,978	2,309,004	614,558	4,632,735
SC_014	1	-	-	1	-	-	1	-	-	-	-	-	-
SC_013	-	-	-	-	-	-	-	-	-	-	-	-	-
SC_019	-	141,092	125,142	-	222,482	181,156	-	68,957	62,371	432,530	368,668	1,038	4,912
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
**	-	(146,000)	6,650,000	-	(190,000)	(13,182,000)	-	(432,000)	(15,203,000)	(768,000)	(21,735,000)	(219,000)	5,751,000
	-	-	(7,659,000)	-	-	11,492,943	-	-	11,144,000	-	14,977,943	-	(6,769,057)
TOTAL PSC 4821	4,001	2,618,406	23,521,133	4,001	3,044,268	22,852,536	4,003	1,671,905	15,498,502	7,334,579	61,872,171	17,096,815	130,727,546
SC_001	552,874	430,361	22,561,030	553,855	415,423	22,660,193	554,132	365,383	21,463,130	1,211,167	66,684,353	3,709,946	227,132,209
SC_003	278,198	8,557,561	132,890,025	278,787	9,184,226	139,624,087	279,021	7,155,981	114,341,326	24,897,768	386,855,438	48,731,034	753,941,729
SC_009	-	6,712,373	56,161,105	-	7,646,156	61,206,324	-	5,941,235	53,119,782	20,299,765	170,487,210	42,150,725	362,392,766
SC_013	100	7,475	75,614	136	109	958	96	893	10,113	8,477	86,685	95,745	895,162
Unbilled	-	190,026	1,985,241	-	(249,216)	(1,415,729)	-	10,365	456,259	(48,825)	1,025,771	897,473	5,043,099
**	-	435,000	(1,244,000)	-	(1,287,000)	(7,575,000)	-	(1,691,000)	(12,325,000)	(2,543,000)	(21,144,000)	104,000	297,000
	-	-	7,894,000	-	-	(5,605,928)	-	-	(2,878,000)	-	(589,928)	-	5,455,072
TOTAL PSC 4801	831,172	16,332,797	220,323,914	832,778	15,709,698	208,894,904	833,249	11,782,856	174,187,611	43,825,351	603,405,528	95,688,923	1,355,157,036
SUB-TOTAL	1,073,050	28,516,228	314,754,207	1,072,944	28,386,114	296,575,594	1,072,651	20,390,843	240,838,277	77,293,184	852,168,078	190,232,591	1,958,537,374
48300	-	-	-	-	-	-	-	-	-	-	-	-	-
48600	-	121,156	-	-	(1,223,275)	-	-	(531,555)	-	-	(1,633,675)	-	(70,654,274)
TOTAL SALES - NATURAL GAS		314,875,362			295,352,319			240,306,722			850,534,403		1,887,883,100
48800	-	92,765	-	-	268,783	-	-	(235,904)	-	-	125,644	-	623,877
48900	-	1,437,237	-	-	1,835,241	-	-	2,686,003	-	-	5,958,481	-	24,668,051
49300	-	612,985	-	-	615,988	-	-	613,088	-	-	1,842,061	-	10,280,307
49400	-	599,224	-	-	599,224	-	-	1,797,672	-	-	-	-	7,210,698
49500	-	27,779,389	-	-	47,250,569	-	-	39,847,477	-	-	114,877,436	-	251,591,219
TOTAL OTHER GAS REVENUES		30,521,600			50,569,805			43,509,887			124,601,293		294,374,752
TOTAL OPERAT	1,073,050	28,516,228	345,396,963	1,072,944	28,386,114	345,922,124	1,072,651	20,390,843	283,816,609	77,293,184	975,135,696	190,232,591	2,182,257,853

** Effective 3/31/2009, the PSC authorized Con Edison of New York to accrue unbilled electric, gas and steam revenues.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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REPORT FOR THE QUARTER ENDED MARCH 31, 2021

Item (a)	January 2021			February 2021			March 2021			QUARTER ENDED March 31, 2021			TWELVE MONTHS ENDED March 31, 2021		
	Kwhr (b)	Amount (\$) (c)	Cents Per Kwhr (d)	Kwhr (e)	Amount (\$) (f)	Cents Per Kwhr (g)	Kwhr (h)	Amount (\$) (i)	Cents Per Kwhr (j)	Kwhr (b)	Amount (\$) (c)	Cents Per Kwhr (d)	Kwhr (e)	Amount (\$) (f)	Cents Per Kwhr (g)
The Bronx Zoo Co-Generation Plant															
Received and Charged to Account 555	123,530	3,268	2.65	44,660	2,100	4.70	125,000	2,490	1.99	293,190	7,858	2.68	3,082,514	50,975	1.65
Montefiore Medical Center															
Received and Charged to Account 555	86,147	2,429	2.82	83,300	4,277	5.13	118,000	2,876	2.44	287,447	9,582	3.33	958,599	20,716	2.16
Navy Yard															
Received and Charged to Account 555	175,379,000	6,109,069	3.48	165,858,000	6,107,568	3.68	182,617,000	7,290,171	3.99	523,854,000	19,506,808	3.72	1,882,001,000	64,475,822	3.43
Received and Charged to Account 555 (A)		4,838,759	-		4,728,674	-		4,746,722	-	-	14,314,155	-	-	51,830,601	-
NYSEG															
Received and Charged to Account 555	-	-	-	134,000	9,293	6.94	202,000	17,702	8.76	336,000	26,995	8.03	1,286,860	98,094	7.62
Citigroup Financial Hedges															
Received and Charged to Account 555	-	2,720,426	-	-	(6,261,387)	-	-	1,727,330	-	-	(1,813,631)	-	-	1,183,894	-
JP Morgan Chase - Financial Hedges															
Received and Charged to Account 555	-	867,350	-	-	(213,000)	-	-	(354,000)	-	-	300,350	-	-	17,034,770	-
Kings Plaza															
Received and Charged to Account 555	192,384	5,496	2.86	167,400	8,805	5.26	194,000	4,653	2.40	553,784	18,954	3.42	1,929,406	52,312	2.71
Morgan Stanley															
Received and Charged to Account 555	-	219,977	-	-	(1,478,534)	-	-	271,521	-	-	(987,035)	-	-	41,151,922	-
New York Independent System Operator (NYISO)															
Received and Charged to Account 555	1,488,119,883	57,608,947	3.87	1,617,593,070	104,379,617	6.45	1,376,752,900	42,906,049	3.12	4,482,465,853	204,894,613	4.57	17,971,035,028	521,576,918	2.90
Received and Charged to Account 555 (A)		30,469,041	-		32,368,823	-		32,128,670	-	-	94,966,534	-	-	579,138,099	-
Delivered and Credited to Account 447	45,171,224	1,186,515	2.63	187,423,022	8,437,026	4.50	74,903,079	1,989,215	2.66	307,497,325	11,612,756	3.78	787,802,652	20,927,122	2.66
Astoria Generating Company															
Received and Charged to Account 555 (A)		325,000	-		325,000	-		325,000	-	-	975,000	-	-	9,437,500	-
New York Power Authority															
Received and Charged to Account 555	-	-	-	-	-	-	-	-	-	-	-	-	-	2,370,500	-
Received and Charged to Account 555 (A)		2,040,000	-		2,040,000	-		2,040,000	-		6,120,000	-		20,400,000	-
NRG Power Marketing															
Received and Charged to Account 555 (A)		4,530,000	-		4,530,000	-		4,530,000	-	-	13,590,000	-	-	53,103,500	-
Mercuria															
Received and Charged to Account 555 (A)		262,000	-		262,000	-		262,000	-	-	786,000	-	-	3,144,000	-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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REPORT FOR THE QUARTER ENDED MARCH 31, 2021

Item (a)	January 2021			February 2021			March 2021			QUARTER ENDED March 31, 2021			TWELVE MONTHS ENDED March 31, 2021		
	Kwhr (b)	Amount (\$) (c)	Cents Per Kwhr (d)	Kwhr (e)	Amount (\$) (f)	Cents Per Kwhr (g)	Kwhr (h)	Amount (\$) (i)	Cents Per Kwhr (j)	Kwhr (b)	Amount (\$) (c)	Cents Per Kwhr (d)	Kwhr (e)	Amount (\$) (f)	Cents Per Kwhr (g)
Cogen Technologies															
Received and Charged to Account 555 (A)		2,440,000	-		2,440,000	-		2,440,000	-	-	7,320,000	-	-	26,840,000	-
Con Edison Energy Financial Hedges															
Received and Charged to Account 555	-	26,700	-	-	18,400	-	-	18,398	-	-	63,498	-	-	219,198	-
Castleton Financial Hedges															
Received and Charged to Account 555	-	489,702	-	-	365,202	-	-	365,202	-	-	1,220,106	-	-	2,980,222	-
Value of Distributed Energy Resources															
Received and Charged to Account 555	-	24,453	-	-	25,946	-	-	259,865	-	-	310,265	-	-	653,018	-
J. Aron															
Received and Charged to Account 555	-	1,201,024	-	-	(5,048,808)	-	-	4,753,648	-	-	905,863	-	-	17,514,035	-
NRG Power Marketing Financial Hedges															
Received and Charged to Account 555	-	-	-	-	-	-	-	-	-	-	-	-	-	5,065,241	-
Helix Ravenswood															
Received and Charged to Account 555	-	634,800	-	-	416,100	-	-	458,100	-	-	1,509,000	-	-	(31,251,700)	-
Mitsui Bussan Financial Hedges															
Received and Charged to Account 555	-	1,389,835	-	-	(5,342,423)	-	-	550,858	-	-	(3,401,730)	-	-	2,015,496	-
Vitol															
Received and Charged to Account 555	-	325,474	-	-	(4,126,413)	-	-	2,962,428	-	-	(838,511)	-	-	4,630,713	-
Bank of Montreal - Financial Hedges															
Received and Charged to Account 555	-	393,770	-	-	(196,350)	-	-	(297,580)	-	-	(100,160)	-	-	3,135,550	-
ISO New England															
Received and Charged to Account 555				-	5,000	-	-	-	-	-	5,000	-	-	5,000	-
PJM Interconnection															
Received and Charged to Account 555	-	247,557	-	-	(31,681)	-	-	(31,681)	-	-	184,195	-	-	11,790,155	-
Received and Charged to Account 555 (A)		-	-		-	-		-	-		-	-		132,681	-
Astoria Energy Financial Hedges															
Received and Charged to Account 555	-	740,000	-	-	692,000	-	-	706,000	-	-	2,138,000	-	-	(4,268,000)	-
Shell Financial Hedges															
Received and Charged to Account 555	-	458,260	-	-	(3,175,252)	-	-	307,304	-	-	(2,409,688)	-	-	3,847,778	-
Renewable Energy Credits															
Received and Charged to Account 555	-	1,462,990	-	-	1,389,520	-	-	712,606	-	-	3,565,116	-	-	14,898,791	-
Received and Charged to Account 555 (A)	-	81,229	-		110,397	-		593,587	-	-	785,212	-	-	3,257,072	-
Zero Emission Credits															
Received and Charged to Account 555	-	6,382,617	-	-	6,445,911	-	-	5,959,182	-	-	18,787,710	-	-	78,646,018	-
Received and Charged to Account 555 (A)	-	153,879	-		(79,449)	-		(121,985)	-	-	(47,554)	-	-	(860,674)	-
Merrill Lynch - Financial Hedges															
Received and Charged to Account 555	-	(423,245)	-	-	(3,329,333)	-	-	268,494	-	-	(3,484,084)	-	-	(481,522)	-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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Item (a)	January 2021			February 2021			March 2021			QUARTER ENDED March 31, 2021			TWELVE MONTHS ENDED March 31, 2021		
	Kwhr (b)	Amount (\$) (c)	Cents Per Kwhr (d)	Kwhr (e)	Amount (\$) (f)	Cents Per Kwhr (g)	Kwhr (h)	Amount (\$) (i)	Cents Per Kwhr (j)	Kwhr (b)	Amount (\$) (c)	Cents Per Kwhr (d)	Kwhr (e)	Amount (\$) (f)	Cents Per Kwhr (g)
ICE Fees to Support Hedging Program															
Received and Charged to Account 555	-	3,471	-	-	3,471	-	-	3,471	-	-	10,413	-	-	45,437	-
New York University															
Received and Charged to Account 555	1,067,721	28,814	2.70	655,230	36,550	5.58	854,000	21,196	2.48	2,578,951	86,560	3.36	10,197,296	230,527	2.26
Delivered and Credited to Account 447															
Riverbay															
Received and Charged to Account 555	1,410,340	37,050	2.63	-	2,381	-	18,000	364	2.02	1,428,340	39,795	2.79	40,478,690	883,169	2.18
Letter of Credit fees for Financial Hedges															
Received and Charged to Account 555	-	715	-	-	-	-	-	441,298	-	-	442,012	-	-	1,743,268	-
NYISO- Trans. Use Charges, including TCC's															
Received and Charged to Account 555	-	1,100,699	-	-	(2,053,497)	-	-	(255,282)	-	-	(1,208,080)	-	-	7,523,297	-
NYISO- NYPA Transmission Access Charge															
Received and Charged to Account 555	-	2,656,841	-	-	2,372,570	-	-	2,310,931	-	-	7,340,342	-	-	25,178,327	-
NYISO- Ancillary Service Charges*															
Received and Charged to Account 555	-	5,991,512	-	-	8,104,867	-	-	6,293,737	-	-	20,390,115	-	-	70,148,890	-
NYMEX-ICE Macquarie Hedges															
Received and Charged to Account 555	-	637,674	-	-	44,388	-	-	(483,251)	-	-	198,811	-	-	14,293,664	-
Exelon-Financial Hedges															
Received and Charged to Account 555	-	180,500	-	-	169,500	-	-	172,000	-	-	522,000	-	-	5,672,654	-
Other															
Received and Charged to Account 555		(1,332)	-	-	17,615	-	-	22,429	-	-	38,711	-	-	463,152	-
Received and Charged to Account 555 (A)		(372,188)	-	-	(36,536)	-	-	251,834	-	-	(156,890)	-	-	1,006,368	-
Contract support costs for Financial Hedges 555	-	-	-	-	1,200	-	-	-	-	-	1,200	-	-	35,700	-
Rounding Adjustments 555	-	-	-	-	1	-	-	1	-	-	2	-	-	6	-
Purchased Power Exp./MAC/MSD Def. Unbilled- Net - Account 555	-	305,938	-	-	25,325,109	-	-	(33,948,017)	-	-	(8,316,970)	-	-	(64,516,380)	-
Total Account 555 - Purchase of Electric Energy	<u>1,666,379,005</u>	<u>136,600,500</u>	<u>8.20</u>	<u>1,784,535,660</u>	<u>171,379,621</u>	<u>9.60</u>	<u>1,560,880,900</u>	<u>90,635,319</u>	<u>5.81</u>	<u>5,011,795,565</u>	<u>398,616,440</u>	<u>7.95</u>	<u>19,910,969,394</u>	<u>1,566,546,775</u>	<u>7.87</u>
Total Account 447 - Sales of Electric Energy	<u>45,171,224</u>	<u>1,186,515</u>	<u>2.63</u>	<u>187,423,022</u>	<u>8,437,026</u>	<u>4.50</u>	<u>74,903,079</u>	<u>1,989,215</u>	<u>2.66</u>	<u>307,497,325</u>	<u>11,612,756</u>	<u>3.78</u>	<u>787,802,652</u>	<u>20,927,122</u>	<u>2.66</u>
(A) Capacity Charges															

	January			February			March			For the Quarter Ended 03/31/2021			For the Twelve Months Ended 31-Mar-21		
	Average			Average			Average			Average			Average		
	Dth	Amounts	Per Dth	Dth	Amounts	Per Dth	Dth	Amounts	Per Dth	Dth	Amounts	Per Dth	Dth	Amounts	Per Dth
SUPPLIERS															
ALGONQUIN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Alberta Northeast Gas Limited	-	237,363.58	-	-	280,994.35	-	-	280,837.12	-	-	799,195.05	-	-	2,716,701	-
Algonquin Gas Transmission, LLC	-	1,622,511.30	-	1,067	1,986,861.55	-	1,104	1,419,243.37	-	-	5,028,616.22	-	1,267	20,025,461	-
ALGONQUIN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Alliance Main	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Allied Energy Resources Corporation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Anadarko Energy Services Company	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Apache Corporation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Arlington Storage Co.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Astoria-Energy LLC (SCS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
BioUrja Trading, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
BG Energy Merchants, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
BNP Paribas Energy Trading GP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
BP Energy Company	(4)	(11.33)	2.83	-	-	-	612,483	1,757,080.00	2.87	612,479	1,757,068.67	2.87	4,233,689	8,863,156.28	8
Boundary-Commodity/Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Castleton Commodities Merchant Trade	277,350	1,980,574.35	7.14	388,454	1,748,175.71	4.50	94,250	605,563.80	6.43	760,054	4,334,313.86	5.70	12,505,069	24,351,360.34	15
Cabot Oil & Gas Corporation	-	-	-	-	-	-	-	-	-	-	-	-	137,715	194,116.30	3
Cargill Incorporated	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CECONY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Censtar Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Castleton Commodities Merchant Trade	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chesapeake Energy	1,720,999	8,913,017.56	5.18	1,673,751	9,444,810.31	5.64	771,986	1,821,613.27	2.36	4,166,736	20,179,441.14	4.84	15,292,347	38,907,967.03	12
Chevron Natural Gas.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chief Oil & Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chief Energy Gas, LLC Main	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Clearwater Enterprises, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2
Cokinos Energy Corporation	-	-	-	137,647	343,702.46	2.50	(1)	(2.47)	-	137,646	343,699.99	2.50	137,646	343,699.99	2
Columbia Gas Transmission	-	469,442.51	-	-	456,959.42	-	-	1,003,562.88	-	-	1,929,964.81	-	-	4,571,880.62	-
Columbia Gulf Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	(0.60)	-
CONED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Concord Energy, LLC	-	-	-	-	-	-	10,908	24,970.00	2.29	10,908	24,970.00	2.29	62,396	86,252.51	3
ConocoPhillips Company	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Crestwood (Stagecoach)	-	2,321,807.97	-	-	2,306,178.85	-	-	2,304,629.28	-	-	6,932,616.10	-	-	27,899,067.23	-
Stagecoach Gas Services, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cross Timbers Energy Services, Inc.	306,422	752,525.00	2.46	442,483	1,215,829.60	2.75	-	-	-	748,905	1,968,354.60	2.63	766,448	2,003,532.60	5
Exelon (Constellation)	-	(0.60)	-	-	(0.60)	-	-	(0.60)	-	-	(1.80)	-	-	(1.80)	-
Coralene	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CROSSTX	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Delta Energy, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Devon Gas Services, L.P.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Direct Energy Business Marketing, LLC	1,546,190	7,449,960.57	4.82	1,894,097	11,126,342.92	5.87	1,372,846	4,556,330.11	3.32	4,813,133	23,132,633.60	4.81	11,564,527	38,780,210.55	16
Distrigas of Massachusetts LLC / GDF	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dominion Transmission, Inc.	-	123,705.08	-	-	124,451.77	-	-	123,719.65	-	-	371,876.50	-	-	1,431,960.08	-
Dominion Energy Fuel Services, Inc. (V	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DTE Energy Trading, INC	391,826	1,033,094.51	2.64	520,000	2,930,002.24	5.63	359,987	949,666.76	2.64	1,271,813	4,912,763.51	3.86	4,394,486	10,007,560.03	10
Duke*	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EDF Trading North America, LLC	-	-	-	-	-	-	-	-	-	-	-	-	111,377	206,977.99	4
EL Paso*	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Elevation Energy Group, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Enbridge Marketing (U.S.) L.P.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy America, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Enjet, Inc.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Enterprise Products Operating LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EQT Energy, LLC	1,148,047	2,428,385.00	2.12	547,196	1,498,650.00	2.74	1,151,496	2,850,207.71	2.48	2,846,739	6,777,242.71	2.38	7,812,343	15,409,089.05	8	-
ENSTOR Energy Services, LLC (was I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Emera Energy Service Inc.	959,137	2,541,044.31	2.65	769,466	2,034,895.33	2.64	1,433,004	2,960,828.44	2.07	3,161,607	7,536,768.08	2.38	5,790,573	16,872,813.54	14	-
ExxonMobil Gas & Power Marketing Co	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fortis Energy Marketing, Trading	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Freeport Commodities LLC.	80,000	866,100.00	10.83	80,000	843,204.00	10.54	-	-	-	160,000	1,709,304.00	10.68	160,000	1,709,304.00	11	-
FUEL RES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gavilon, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Constellation LNG (was ENGIE Gas &	-	174,936.60	-	-	174,936.60	-	-	174,936.60	-	-	524,809.80	-	-	874,683.00	-	-
GDF Suez Gas NA LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gulf South Pipeline Company, LP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GulfTerra Energy Partners c/o Hatties	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gunvor USA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Hattiesburgh-Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Hess Corporation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Honeye Storage Corporation	-	41,766.83	-	-	41,766.83	-	-	41,766.83	-	-	125,300.49	-	-	501,201.96	-	-
ENSTOR Energy Services LLC (was I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Iberdrola Renewables, Inc.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ICE TRADE VAULT LLC DBA ICE US	-	10,687.93	-	-	9,409.32	-	-	9,589.93	-	-	29,687.18	-	-	114,465.29	-	-
Inergy Services, L.P. (CNYOG)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Infinite Energy, Inc. dba Intelligent Ene	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4
Iroquois Gas Transmission, LLC*	-	716,258.88	-	-	903,551.53	-	-	517,844.02	-	-	2,137,654.43	-	-	9,539,906.87	-	-
J Aron & Company	(4)	(7.47)	1.87	278,295	638,095.55	2.29	1,431,824	3,196,832.47	2.23	1,710,115	3,836,920.55	2.24	2,517,447	5,196,055.02	8	-
J.P. Morgan Ventures Energy Corporat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Keyspan	48,792	184,722.74	3.79	171,383	827,364.69	4.83	53,874	115,428.84	2.14	274,049	1,127,516.27	4.11	415,887	1,389,603.64	10	-
Keyspan Gas East Corporation DBA N	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Louis Dreyfus Energy Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Macquarie Cook Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mercuria Energy Gas Trading LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mercuria Energy America, Inc. (forme	712,054	1,522,419.72	2.14	545,114	1,327,248.31	2.43	479,030	1,190,134.40	2.48	1,736,198	4,039,802.43	2.33	4,627,759	9,526,532.73	9	-
Millennium Pipeline Company, L.L	-	2,938,595.17	-	-	2,891,964.88	-	-	2,600,167.11	-	-	8,430,727.16	-	-	34,193,307.19	-	-
Mirant	18,698	38,480.28	2.06	20,042	55,866.96	2.79	1,243	3,053.18	2.46	39,983	97,400.42	2.44	103,658	200,287.73	8	-
Morgan Stanley Capital Group Inc.	1,529,308	4,271,795.74	2.79	1,200,192	4,116,601.92	3.43	656,198	2,925,383.32	4.46	3,385,698	11,313,780.98	3.34	4,524,713	15,668,809.15	14	-
National Fuel Gas Supply Corpora	-	502,285.39	-	-	507,178.05	-	-	505,744.08	-	-	1,515,207.52	-	-	5,958,404.48	-	-
National Grid LNG GP, LLC.	-	157,300.00	-	-	157,300.00	-	-	157,300.00	-	-	471,900.00	-	-	1,887,600.00	-	-
New York Power Authority	160,809	500,553.91	3.11	184,768	1,007,570.57	5.45	90,201	213,347.27	2.37	435,778	1,721,471.75	3.95	729,132	2,344,854.05	9	-
NG Advantage LLC Main	-	-	-	-	-	-	-	-	-	-	-	-	-	584,195.28	-	-
NextEra Energy Marketing, LLC Main	12,000	30,089.28	2.51	72,000	242,721.72	3.37	36,000	84,113.04	2.34	120,000	356,924.04	2.97	177,199	515,177.74	6	-
NFPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NJR Energy Services Company	861,645	3,000,201.00	3.48	500,556	1,929,000.00	3.85	541,186	1,817,876.14	3.36	1,903,387	6,747,077.14	3.54	3,490,445	10,686,614.14	10	-
New Jersey Natural Gas Company	-	-	-	-	-	-	-	-	-	-	-	-	32,084	50,571.00	2	-
NOBLE AMERICAS GAS & POWER C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NRG	22,485	78,425.62	3.49	50,287	181,438.29	3.61	24,388	61,188.57	2.51	97,160	321,052.48	3.30	129,596	392,068.86	9	-
Occidental Energy Marketing, Inc	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
One Nation Energy Solutions, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Pacific	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Pacific Summit Energy LLC	1,979,748	6,407,681.35	3.24	1,750,548	6,133,736.56	3.50	1,246,118	3,142,087.16	2.52	4,976,414	15,683,505.07	3.15	10,517,816	28,864,470.18	11	-
PEOPLES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Petal Gas Storage, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Rainbow Energy Marketing Corp.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Range Resources - Appalachia, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliant Energy Services, Inc.	26,335	82,209.67	3.12	43,608	228,527.00	5.24	48,440	124,670.62	2.57	118,383	435,407.29	3.68	160,006	505,691.85	7	-
Repsol Energy North America Corpora	-	-	-	-	-	-	-	-	-	-	-	-	196,759	257,747.25	3	-
Robinson Energy LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SBR Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SCS	-	-	-	1,225	(3,622.88)	(2.96)	59,065	152,387.70	2.58	-	148,764.82	-	58,581	228,142.46	5	-
Sempra Energy Trading LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sequent Energy Management, LP	960,308	3,476,582.34	3.62	1,085,609	4,571,588.41	4.21	895,994	2,240,806.21	2.50	2,941,911	10,288,976.96	3.50	5,912,733	16,860,408.91	11	-

Shell Energy North America (US), LP	1,696,167	3,628,395.69	2.14	1,691,910	4,122,083.27	2.44	1,329,697	3,013,890.90	2.27	4,717,774	10,764,369.86	2.28	16,374,065	28,695,065.17	7
South Jersey Resources Group, LLC	-	-	-	-	-	-	18,384	39,679.61	2.16	-	39,679.61	-	370,863	539,742.84	4
Spark Energy Gas L.P.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Statoil Natural Gas, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Equinor Natural Gas LLC (formerly Statoil)	4,129,550	13,490,699.14	3.27	3,127,707	13,109,674.96	4.19	2,816,701	9,281,619.16	3.30	10,073,958	35,881,993.26	3.56	17,367,139	54,423,051.64	11
Steckman Ridge, LP	-	296,460.00	-	-	296,460.00	-	-	296,460.00	-	-	889,380.00	-	-	3,543,480.00	-
Southwestern Energy Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SWN Energy Services Company, LLC	3,679,938	9,245,032.33	2.51	3,228,553	8,768,725.57	2.72	2,879,074	6,936,609.55	2.41	9,787,565	24,950,367.45	2.55	27,055,452	54,730,830.23	8
Tenaska Gas Storage, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	545,700.07	-
Tennessee	-	1,545,424.42	-	-	1,638,732.12	-	1,851	1,469,086.40	-	-	4,653,242.94	-	20,965	17,739,085.07	-
Tennessee Gas Pipeline Company	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Tennessee Gas Pipeline Company Marketing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Tenaska Marketing Ventures	-	-	-	137,647	343,700.00	2.50	-	-	-	137,647	343,700.00	2.50	137,647	343,700.00	2
Tennessee - Commodity / Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TETC-Commodity/Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Texas Eastern Transmission, L.P.	-	3,953,724.50	-	-	4,156,816.47	-	-	3,818,242.97	-	-	11,928,783.94	-	-	47,147,035.10	-
TEXASLIQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fin	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Twin Eagle Resource Management, LLC	902,247	2,863,747.70	3.17	667,000	2,485,658.34	3.73	795,169	2,158,772.19	2.71	2,364,416	7,508,178.23	3.18	6,109,022	14,516,032.34	8
Total Gas & Power North America, Inc.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UGI Energy Services, LLC	954,970	3,405,589.37	3.57	836,668	3,344,690.00	4.00	557,082	1,986,980.00	3.57	2,348,720	8,737,259.37	3.72	5,120,507	14,220,266.59	13
Virginia Power Energy Marketing, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Volare Energy, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
WPX Energy Marketing, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Washington Gas Light Company	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
WGL Midstream, Inc.	-	2,585,416.67	-	-	2,585,416.67	-	-	2,585,416.67	-	-	7,756,250.01	-	-	28,439,583.37	1.68
Williams (Transcontinental) Gas	-	2,465,849.29	-	-	2,674,879.36	-	139	2,548,592.72	-	-	7,689,321.37	-	-	43,847,104.80	-
Accrued Other Vendors	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Xpress Natural Gas, LLC	-	1,122,618.39	-	350	548,311.07	-	-	577,833.09	-	-	2,248,762.55	-	-	2,248,762.55	-
Agera	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
IGS Variance - Williams	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
IGS Variance - Iroquois Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Various Other Vendors	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Firm Purchases	24,125,017	99,477,462.29	4.12	22,047,623	106,358,450.05	4.82	19,769,721	74,648,090.07	3.78	65,859,176	280,484,002.41	4.26	169,119,358	671,701,347.04	3.97
Adjustments:															
Enron Settlement/Trans Customer															
SC9 Losses	372,017	-	-	345,352	-	-	276,182	-	-	993,551	-	-	2,322,245	-	-
SC9 Cashout	112,152	331,239.43	-	178,716	440,326.07	-	242,289	447,771.59	-	533,157	1,219,337.09	2.29	882,349	7,237,487.00	8.20
SC9 Cashout Adj.	(154,586)	(393,266.79)	-	(73,986)	(223,585.69)	-	59,433	189,710.14	-	(169,139)	(427,142.34)	2.53	(4,103,278)	(327,673.84)	-
Orange & Rockland Share of Purchases	(2,508,829)	(10,661,947)	-	(2,356,523)	(10,860,649.55)	-	(1,727,971)	(7,979,517.63)	4.81	(6,593,323)	(29,502,114.08)	-	(8,591,468)	(69,972,441.53)	-
Total National Gas Purchases - AMA to ACCT 11923	-	-	-	-	-	-	-	-	-	-	-	-	-	(3,983,581.85)	-
Others		(2,900,231.19)	-		2,900,231.19	-		135,939.02	-		135,939.02	-		(518,321.84)	-
Mirant	(8,057)	(15,062.70)	-	(18,698.00)	(38,480.28)	-	(20,042)	(55,866.96)	-	(46,797)	(109,409.94)	-	(47,169)	(197,234.55)	-
DDS IGS JAN VAR		5,388.25	-			-			-		5,388.25	-		(4,211,075.43)	-
Credit G/C - Variable Share of Purchases			-			-			-		-	-		-	-
City Gate Natural Gas - Unbilled		5,102,000	-		(5,489,000.00)	-		(9,843,000.00)	-		(10,230,000.00)	-		4,497,000.00	-
Prior Period Refunds		(3,464,662.18)	-		(3,827,747.86)	-		(2,929,373.46)	-		(10,221,783.50)	-		(14,599,424.87)	-
Load Following Exp Deferral		-	-		-	-		-	-		-	-		-	-
GAC Surcharge/Refund		8,181,648.40	-		23,670,987.12	-		14,085,604.99	-		45,938,240.51	-		(4,118,579.41)	-
Transfer Price Net		613,262.19	-		602,901.27	-		559,899.39	-		1,776,062.85	-		6,545,018.65	-
Load Following - MRA & DDS (52310 & 52312)		17,476,644.41	-		18,310,453.04	-		11,854,910.56	-		47,642,008.01	-		97,563,842.75	-
Modified WBS & DDS		(17,482,032.66)	-		(18,310,453.04)	-		(11,854,910.56)	-		(47,647,396.26)	-		(97,569,231.00)	-
Supplier Refund		-	-		-	-		-	-		-	-		-	-
O&R WBS Adjustment		-	-		-	-		-	-		-	-		-	-
Total Natural Gas Purchases	21,937,714	96,270,442.55		20,122,484	113,533,432.32		18,599,612	69,259,257.15		60,576,625	279,063,132.02		159,582,037	592,047,131.12	

CONSOLIDATED EDISON COMPANY OF NY INC.
PRODUCTION EXPENSES - ELECTRIC FUEL
SCHEDULE C - 1 GENERATION
3/31/2021

	Jan-21	KWh	Feb-21	KWh	Mar-21	KWh	1st QTD 2021	KWh	Twelve Months Mar 2021	KWh
STEAM POWER GENERATION (PSC 501)										
Liquid Fuel										
Alongside Station										
Liquid Fuel - Delivered to Station	-		304,826.63		-		304,826.63		857,153.06	
Storage Plant Charges	811,990.69		237,343.94		962,478.41		2,011,813.04		5,720,046.23	
Transportation - Storage Plant to Station							-		-	
Oil Spill License Fee	-		217.37		-		217.37		231.12	
Steam Transferred - Credit									-	
	811,990.69		542,387.94		962,478.41		2,316,857.04		6,577,430.41	
Other Charges										
Demurrage, Damages & Fuel Tests									-	
Storage Costs									-	
Fuel Handling									-	
Demurrage & Damages									-	
Fuel Oil Sold Cost - Electric									-	
Fuel Oil Sold Cost - Steam									-	
Fuel Testing									-	
Heating and Booming	-		-		-				-	
SBU-GHP Electric	567,151.82		280,317.20		217,172.93		1,064,641.95		3,740,176.69	
ERRP Above/Below Market - Kerosene	-		-		-				-	
Total - Liquid Fuel	1,379,142.51		822,705.14		1,179,651.34		3,381,498.99		10,317,607.10	
Gas										
Cost of Gas Sold - Off System Sales									-	
Alongside Station	14,062,216.58		15,699,068.15		9,986,428.37		39,747,713.10		100,039,949.60	
Steam Transferred - Credit									-	
Prior Period Refunds									-	
Gas Facilities Use Charge									-	
Brooklyn Navy Yard COGEN									-	
Brooklyn Union Gas									-	
Fixed Facilities	356,272.68		361,268.22		359,527.15		1,077,068.05		4,616,450.12	
ERRP Above/Below Market							-		-	
ERRP Prior Period Amortization							-		-	
ERRP Above/Below Market - Current Period	(1,971,478.30)		(2,354,690.31)		-		(4,326,168.61)		(16,992,265.32)	
Total - Gas	12,447,010.96		13,705,646.06		10,345,955.52		36,498,612.54		87,664,134.40	
Vest Vacation Pay Accrued									-	
Recoverable Fuel Charges Deferred - Credit									-	
Fuel Charges - Partial Pass Through - Deferred									-	
Recoverable Energy Cost Deferred-MSC	(649,505.76)		3,615,957.10		(135,303.26)		2,831,148.08		(6,532,687.35)	
Recoverable Energy Cost Deferred-MAC	1,699,169.53		2,714,595.49		(1,972,074.13)		2,411,690.89		(2,295,153.91)	
TOTAL - STEAM GENERATION	14,845,817.24	313,550.830	20,858,903.79	291,215,890	9,418,229.47	262,365,600	45,122,950.50	867,132,320	89,153,900.24	3,136,451,740.00

CONSOLIDATED EDISON COMPANY OF NY INC.
PRODUCTION EXPENSES - ELECTRIC FUEL
SCHEDULE C - 1 GENERATION
3/31/2021

	Jan-21	KWh	Feb-21	KWh	Mar-21	KWh	1st QTD 2021	KWh	Twelve Months Mar 2021	KWh
OTHER GENERATION (PSC 547)										
Liquid Fuel									-	
Alongside Station									-	
Alongside Station Cost	-		-		67,407.16		67,407.16		356,377.57	
Distillate Storage Plant Charges									-	
Distillate Storage Plant Charges - ERRP									-	
Transportation to Station									-	
Oil Spill License Fee							-		-	
	-		-		67,407.16		67,407.16		356,377.57	
Fuel Handling	2,103.74		1,575.31		7,595.17		11,274.22		47,740.76	
	2,103.74		1,575.31		75,002.33		78,681.38		404,118.33	
Gas									-	
Alongside Station									-	
Gas Facilities Use Charge									-	
Prior Period Refund									-	
	-		-		-					
Vest Vacation Pay Accrued									-	
Recoverable Fuel Charges Deferred - Credit									-	
Fuel Charges - Partial Pass Through - Deferred									-	
Recoverable Energy Cost Deferred-MSC	50.04		727.41		1,894.30		2,671.75		2,401.83	
Recoverable Energy Cost Deferred-MAC	329.22		530.39		(2,170.68)		(1,311.07)		(2,409.99)	
TOTAL - OTHER GENERATION	2,483.00	23,865	2,833.11	57,732	74,725.95	263,850	80,042.06	345,447	404,369.36	1,372,004.00
	0		0		0					
TOTAL - STATION FUEL	14,848,300.24	313,574,695	20,861,736.90	291,273,622	9,492,955.42	262,629,450	45,202,992.56	867,477,767	89,558,269.60	3,137,823,744