

MUNICIPAL ELECTRIC UTILITIES

ANNUAL REPORT

OF

Green Island Power Authority

Exact legal name of reporting municipality

(If name was changed during year, show also the previous name and date of change)

69 Hudson Avenue

Green Island, New York 12183

(Address of principal business office at end of year)

FOR THE

Year Ended May 31, 2012

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

Name, title, address and telephone number (including area code), of
the person to contact concerning this report:

David Paterniani, Treasurer/Chief Fiscal Officer

Same Address as Above (518) 270-8182

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GENERAL INSTRUCTIONS

1. This form of annual report is prepared in conformity with the Uniform System of Accounts prescribed for municipal electric utilities by the Public Service Commission, State of New York, in Case 8312, as provided in the statutes of the said State, and except as otherwise indicated, all accounting words and phrases, herein are to be interpreted in accordance with the said classification.
2. The respondent should make its annual report on this form in duplicate and file the original copy, duly verified, in the office of the Public Service Commission, retaining the other copy in its files. Additional copies shall be filed if required by the Commission.
3. Every annual report should be complete and reference to former years or to other reports should not be made to take the place of required entries except as otherwise authorized.
4. This report form is designed to cover the fiscal year ended May 31. If the respondent makes a report for any other period, that period must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown.
5. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
6. Submit to the Commission with this report a copy of the latest annual report of the lighting department to the municipal board. If such report is not available, state that fact.
7. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

LIST OF SCHEDULES

Title of Schedule (a)	Reference Page No. * (b)	Old PSC Page (c)	Old NYPA Page-Sched (d)	Remarks (e)
General Information and Financial Statements				
General Information	101	1a	1-various	
Commissioners, Officers. and Other Key Employees	102	1	1-106&107	
Important Changes During the Year	103	32	23-127	
Comparative Balance Sheet	104-105	2	2&3-101	
Comparative Income Statement	106	11	11-112	
Surplus Account	106	11	11-113	
Statement of Cash Flows	107	---	---	
Balance Sheet Supporting Schedules (Assets and Other Debits)				
Operating Property - Electric	200-201	3	4-102	
Operating Property - Other Departments	200-201	4	---	
Depreciation Rates and Reserve Balances	200-201	9	4-102	
Construction Work in Progress	202	4	---	
Other Property	202	4	---	
Investments	203	5	5-103	
Depreciation Funds	204	5	5-104	
Miscellaneous Balance sheet Items - Debits	204	6	---	
Receivables from Operating Municipality	205	8	7-107	
Notes Receivable	205	6	---	
Accounts Receivable	205	6	---	
Balance Sheet Supporting Schedules (Liabilities Other Credits)				
Notes Payable	250	6	6-105A	
Payables to Operating Municipality	250	8	7-107	
Reserve for Uncollectible Accounts	250	10	---	
Long Term Debt	251-252	7	6-105	
Miscellaneous Reserves and Unadjusted Credits	253	10	8-109	
Contributions - Operating Municipality	253	10	8-110	
Income Account Supporting Schedules				
Operating Revenues - Electric	300	12	16-119	
Sales by Service Classifications - Electric	301-303	28-29	20-125	
Sales by Municipalities - Electric	304	27	19-124	
Electricity Sold to or Purchased from Others for Redistribution	305	26	---	
Fuel Consumed - Electric	305	26	---	
Operating Expenses - Electric	306-307	15-16	14-115	
Depreciation and Amortization of Electric Plant	308	9	5-104	
Miscellaneous Interest Deductions	309	18	---	
Other Deductions from Income	309	18	---	

LIST OF SCHEDULES

Title of Schedule (a)	Reference Page No. * (b)	Old PSC Page (c)	Old NYPA Page (d)	Remarks (e)
General Section				
Charges for Outside Professional & Other Consulting Services	350	---	---	
Analysis of Charges to Other Departments	350	20	---	
Operating Data				
Electric Energy Account	400	26	16-118	
Monthly Peaks and Output	400	26	16-118	
Generating Plant Statistics	401-402	21-22	16-118	
Transmission Line Statistics	403	22	---	
Substations	403	21	17-120	
Distribution System	404	22-24	---	
Electric Distribution Meters and Line Transformers	405	25	18-123, 17-121	
Electric WattHour Meters in-service and Test Results	405	25	---	
Verification				
Index				
<p>If system's financial information is audited, reviewed, or compiled by an independent accountant, please attach the accountants' report to the back of this report (paper copy).</p>				
<p>* The numbering system used here coincides with the system used by the FERC electric and gas annual reports.</p>				

GENERAL INFORMATION

1. Exact name of the respondent municipality.

GREEN ISLAND POWER AUTHORITY (GIPA)

2. Under what law or laws is the respondent engaged in:

- (a) Street lighting
- (b) Commercial lighting

VILLAGE LAW
VILLAGE LAW

3. By what board or officers is the lighting plant directly controlled? How many members are such controlled?

GREEN ISLAND POWER AUTHORITY - 5 MEMBERS

4. Give date of respondent's beginning:

- (a) Street lighting
- (b) Commercial lighting

APRIL 5, 1985
APRIL 1, 1895

5. Does the electric utility use any property jointly owned with any other operating municipality? If so, describe the property so used naming the departments involved and explain the arrangement for the allocation of the expenses connected therein.

THE VILLAGE PAYS GIPA RENT FOR GARAGE SPACE, AND GIPA
PAYS THE VILLAGE RENT FOR OFFICE SPACE

6. State whether the power plant of the respondent is used for any purpose other than generating electricity, and if so, give full particulars.

HYDROELECTRIC GENERATING FACILITY SELLS TO NIAGARA MOHAWK

7. State the character of motive power used in the generation of electricity. If energy is purchased, so state.

ENERGY PURCHASED FROM NEW YORK POWER AUTHORITY AND NYMPA

8. Does respondent distribute any electricity outside the limits of the reporting municipality?

NO

9. Give the name of village or city clerk at date of verifying report.

DAVID PATERNIANI, TREASURER/CHIEF FISCAL OFFICER

COMMISSIONERS , OFFICERS, AND EMPLOYEES (Including Compensation)

1. Furnish the indicated data with respect to commissioners, officers and supervisors, whether or not they received any compensation from the respondent. If other than salary is provided, please explain and quantify in the notes.
2. Furnish the indicated data with respect to all employees of the municipal electric system. Employees may be grouped by title, e.g., "4 linemen" or "2 meter readers".
3. Officers or supervisors include the lighting department's superintendent, clerk-treasurer, deputy and any other person who has significant supervisory or policy making responsibilities.
4. Indicate with an asterisk (*) in column (a) those individuals who were members of the governing board body of the municipal electric system.

Line No.	Name of Person (a)	Title of Position (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Total (d)	Portion Allocated to Electric Dept. (e)
1					
2	John J. Brown*	Chairman (retired 1/2012))		66,407	66,407
3	Michael Cocca*	Vice Chairman	1/2013	3,164	3,164
4	George Reinoehl*	Trustee	1/2016	1,861	1,861
5	Thomas Greaves*	Trustee (deceased 9/9/11)		1,093	1,093
6	Ellen McNulty-Ryan*	Trustee	1/2013	1,861	1,861
7	Rachel Perfetti*	Trustee	1/2014	0	0
8	Peter J Demento*	Trustee	1/2018	0	0
9					
10					
11	Kristin Swinton	Chief Executive Officer		69,309	69,309
12	Wyn Braun	Superintedent (hired 2011)		23,276	23,276
13	David Paterniani	Treasurer/Chief Fiscal Officer		59,963	59,963
14	James Bologinino	Lineman		74,666	74,666
15	Guiseppe Casale	Lineman		54,991	54,991
16	Anne Strizzi	Recording Secretary		14,337	14,337
17	Joseph Legnard	Corporate Attorney		62,730	62,730
18					
19	Heather Gregory	Deputy Billing Clerk		21,974	21,974
20	Joseph O'Connor	Meter Reader/Laborer		47,841	47,841
21	Mike Carey	Laborer		36,670	36,670
22		Clerical (3)		46,599	46,599
23					
24					
25	Total			\$586,742	\$586,742

NOTES: Provide an estimate of the salary and wages allocated to the electric department which are charged to capital accounts. Provide the basis for such allocation.

Not Readily Available

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

3. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less.

4. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

5. State the estimated annual effect and nature of any important wage scale changes during the year.

6. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

7. Describe briefly any materially important event or transactions of the respondent not disclosed elsewhere in this report.

- 1 NONE
- 2 NONE
- 3 NONE
- 4 NONE
- 5 NONE
- 6 NONE
- 7 NONE

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)	Increase (Decrease) (e)
1	FIXED ASSETS				
2	Operating Property - Electric (101)		\$5,168,274	\$5,287,967	\$119,693
3	Operating Property - Other Operations (102-108)	201	6,757,129	6,757,129	0
4	Operating Property - General (109)	202			0
5	Construction Work in Progress (110)	202	11,050,996	11,416,209	365,213
6	Non-Operating Property (112)	202	209,845	209,845	0
7	Total Fixed Assets		23,186,244	23,671,150	484,906
8	INVESTMENTS				
9	Loans to Operating Municipality (113)	203			0
10	Miscellaneous Investments (114)	203			0
11	Sinking Funds (115)	203	4,637,845	4,082,889	(554,956)
12	Depreciation Funds (116)	204	118,209	118,221	12
13	Miscellaneous Special Funds (117)	203	0		0
14	Total Investments		4,756,054	4,201,110	(554,944)
15	CURRENT ASSETS				
16	Cash (121)		273,037	73,647	(199,390)
17	Working Funds (122)		550	550	0
18	Materials and Supplies (123)		122,909	118,700	(4,209)
19	Receivables from Operating Municipality (124)	205	11,500	30,172	18,672
20	Accounts Receivable (125)	205	395,829	351,681	(44,148)
21	Notes Receivable (126)	205			0
22	Interest and Dividends Receivable (127)				0
23	Prepayments (128)		55,639	44,265	(11,374)
24	Special Deposits (129)	204	676	676	0
25	Miscellaneous Current Assets (131)		438,802	462,627	23,825
26	Total Current Assets		1,298,942	1,082,318	(216,624)
27	DEFERRED DEBITS				
28	Unamortized Debt Discount and Expense (141)				0
29	Suspense to be Amortized (143)	204	67,715	56,658	(11,057)
30	Clearing Accounts (144)				0
31	Miscellaneous Suspense (145)	204	538,853	498,502	(40,351)
32	Regulatory Commission Expense (146)				0
33	Total Deferred Debits		606,568	555,160	(51,408)
34	COMPANY SECURITIES OWNED				
35	Reacquired Securities (151)				0
36	DEFICIT				
37	Deficit (161)				0
38	Total Assets and Other Debits		\$29,847,808	\$29,509,738	(\$338,070)

In a footnote, describe all contingent assets and contingent liabilities of the utility plant at the end of the year. If none, state that fact.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)	Increase (Decrease) (e)	Line No.
LONG-TERM DEBT					1
Bonds (231)	251	\$18,320,000	\$17,845,000	(\$475,000)	2
Equipment Obligations - Long Term (232)	251			0	3
Miscellaneous Long Term Debt (233)	251			0	4
Total Long-Term Debt		18,320,000	17,845,000	(475,000)	5
CURRENT AND ACCRUED LIABILITIES					6
Payables to Operating Municipality (241)	250	0	328,206	328,206	7
Accounts Payable (242)		285,919	178,675	(107,244)	8
Notes Payable (243)	250			0	9
Customer Deposits (244)		674	674	0	10
Matured Interest (245)				0	11
Matured Long-Term Debt (246)				0	12
Taxes Accrued (248)		5,614	6,311	697	13
Interest Accrued (249)		264,009	268,947	4,938	14
Advanced Billing and Payments (251)				0	15
Miscellaneous Current Liabilities (252)		177,404	207,166	29,762	16
Total Current Liabilities		733,620	989,979	256,359	17
RESERVES					18
Depreciation Reserves (261)	308	4,816,276	5,124,327	308,051	19
Amortization Reserves (262)	308			0	20
Contributions for Extensions (263)		1,413,268	1,413,268	0	21
Insurance Reserve (264)	253			0	22
Injuries and Damages Reserve (265)	253			0	23
Reserve for Uncollectible Accounts (266)	250	10,000	34,905	24,905	24
Miscellaneous Reserves (267)	253			0	25
Total Operating Reserves		6,239,544	6,572,500	332,956	26
DEFERRED CREDITS					27
Unamortized Premium on Debt (271)				0	28
Miscellaneous Unadjusted Credits (272)	253			0	29
Total Deferred Credits		0	0	0	30
SURPLUS					31
Contributions - Operating Municipality (280)	253	0	\$0	0	32
Surplus (281)	106	4,554,644	4,102,259	(452,385)	33
Total Surplus		4,554,644	4,102,259	(452,385)	34
Total Liabilities and Other Credits		\$29,847,808	\$29,509,738	(\$338,070)	35

COMPARATIVE INCOME AND SURPLUS ACCOUNT

Line No.	Acct No.	Item (a)	Page Ref. (b)	Current Year (c)	Last Year (d)	Increase (Decrease) (e)
1		ELECTRIC OPERATIONS				
2	401	Operating Revenues - Electric	300	\$4,436,699	\$4,999,633	(\$562,934)
3		Operating Expenses - Electric	307	3,095,847	3,246,354	(150,507)
4	403	Taxes - Electric		676,286	676,286	0
5	404	Uncollectible Revenues - Electric		61,020	44,365	16,655
6		Net Operating Revenue - Electric		603,546	1,032,628	(429,082)
7		OTHER OPERATIONS				
8	421	Operating Revenues - Other				0
9	422	Operating Expenses - Other				0
10	423	Taxes - Other				0
11	424	Uncollectible Revenues - Other				0
12		Net Operating Revenue - Other		0	0	0
13		Total Net Operating Revenue		603,546	1,032,628	(429,082)
14		LEASED PROPERTY				
15	431	Rent from Lease of Electric Plant - Credit				0
16	432	Deductions from Rent Revenues - Electric				0
17	433	Rent for Lease of Electric Plant - Debit				0
18		Net Return or Expense - Leased Property - Electric		0	0	0
19	434	Rent from Lease of Other Plant - Credit				0
20	435	Deductions from Rent Revenues - Other				0
21	436	Rent for Lease of Other Plant - Debit				0
22		Net Return or Expense - Leased Property - Other		0	0	0
23		Operating Income		603,546	1,032,628	(429,082)
24		NON-OPERATING INCOME				
25	441	Revenues from Non-Operating Property				0
26	442	Interest Revenues		926	2,900	(1,974)
27	443	Dividend Revenues				0
28	444	Miscellaneous Non-Operating Revenues				0
29	449	Non-Operating Revenue Deductions				0
30		Total Non-Operating Income		926	2,900	(1,974)
31		Gross Income		604,472	1,035,528	(431,056)
32		INTEREST DEDUCTIONS				
33	451	Interest on Long Term Debt		996,659	1,001,483	(4,824)
34	452	Miscellaneous Interest Deductions	309			0
35	453	Amortization of Debt Discount and Expense		60,198	61,857	(1,659)
36	454	Release of Premium on Debt - Credit				0
37	455	Interest Charged to Property - Credit	309			0
38	456	Miscellaneous Amortization	309			0
39	459	Contractual Appropriations of Income	309			0
40	460	Miscellaneous Deductions from Income				0
41		Total Interest Deductions		1,056,857	1,063,340	(6,483)
42		Net Income		(\$452,385)	(\$27,812)	(\$424,573)
SURPLUS (ACCOUNT 281)						
43		Balance at the Beginning of the Year		\$4,554,644	\$4,582,456	(\$27,812)
44	501	Balance Transferred from Income		(452,385)	(27,812)	-424,573
45	502	Miscellaneous Credits to Surplus (Detail Below)				0
46						0
47						0
48	512	Appropriations to Reserves				0
49	514	Miscellaneous Debits to Surplus (Detail Below)				0
50						0
51						0
52		Balance at the End of the Year		\$4,102,259	\$4,554,644	(\$452,385)

STATEMENT OF CASH FLOWS

1. Provide the Statement of Cash Flows which is submitted to the New York State Comptrollers Office. It is acceptable to submit a copy of the Comptroller's statement as satisfaction of this requirement.

Line No.	Description (a)	Amounts (b)
1	Cash Flow from Operating Activities:	
2	Cash Received from Providing Services (Cash Sales +/- Change in Receivables)	\$4,444,732
3	Cash Payments Contractual Expenses (Cash Contracted Expenses - Depreciation- R/E Taxes +/-	
4	Change in Working Capital)	(2,657,709)
5	Cash Payments Personal Services and Benefits	(445,509)
6	Other Operating Revenues	
7	Net Cash Provided by (Used in) Operating Activities	1,341,514
8	Cash Flows from Non-Capital and Financing Activities:	
9	Real Property Taxes	
10	Operating Grants Received	
11	Transfers to/from Other Funds	
12	Proceeds of Debt (Non-Capital)	
13	Payment of Debt (Non-Capital)	
14	Interest Expense (Non-Capital)	
15		
16	Net Cash Provided/(Used) by Non-Capital and Financing Activities:	0
17	Cash Flows from Capital and Related Financing Activities:	
18	Proceeds of Debt (Capital)	180,000
19	Principal Payments Debt (Capital)	(655,000)
20	Interest Expense (Capital)	(991,721)
21	Capital Contributed by Developers	
22	Capital Contributed to Other Funds	
23	Payments to Contractors (Net Change in Net Plant not Including Depreciation)	(663,074)
24	Capital Grants Received from Other Governments	
25	Proceeds from Sales of Assets	
26	Bond Issuance Cost	(8,790)
27	Net Cash Provided/(Used) by Capital and Related Financing Activities:	(2,138,585)
28	Cash Flows from Investing Activities:	
29	Purchase of Investments	
30	Sale of Investments	596,755
31	Interest Income	926
32		
33	Net Cash Provided/(Used) by Investing Activities:	597,681
34		
35	Net Increase(Decrease) in Cash and Cash Equivalents	(199,390)
36		
37	Cash and Cash Equivalents at Beginning of Year	273,587
38		
39	Cash and Cash Equivalents at End of Year	\$74,197
40	Reconciliation of Operating Income to Net Cash	
41	Operating Income (Loss)	\$603,546
42	Adjustments to Reconcile Operating Income to Net Cash Provided/(Used)	
43	from Operations:	
44	Depreciation	426,021
45	Increase/Decrease in Assets Other than Cash and Cash Equivalents	(60,692)
46	Increase/Decrease in Liabilities Other than Cash and Cash Equivalents	251,421
47	Other Reconciling Items:	
48	Amortization	60,198
49	Uncollectible revenues	61,020
50		
51		
52	Net Cash Provided/(Used) by Operating Activities	\$1,341,514

OPERATING PROPERTY

1. Show below the required information regarding electric operating property accounts for the year.
2. Transfers in column (e) should be restricted to entries made during the year to reflect changes in use of plant under circumstances which do not call for retirement accounting. This includes the transfer of plant from one class of utility to another, or between plant accounts within the electric department. Include in this column and clearly indicate as such transfers from subdivisions of accounts temporarily carried for plant in process of reclassification.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)
1	(301) Organization			
2	(302) Franchises and Consents			
3	(303) Miscellaneous Intangible Plant			
4	(311) Land and Land Rights	88,519		
5	(312) Structures and Improvements	693,490		
6	(321) Boiler Plant Equipment			
7	(322) Engine Driven Generator Units - Steam			
8	(323) Turbo-Generators -Steam			
9	(324) Accessory Electric Equipment - Steam			
10	(325) Misc. Power Plant Equipment - Steam			
11	(331) Reservoirs, Dams, and Waterways			
12	(332) Roads, Trails and Bridges			
13	(333) Water Wheels, Turbines, and Generators			
14	(334) Accessory Electric Equipment - Hydro			
15	(335) Misc. Power Plant Equipment - Hydro			
16	(342) Engine Dr. Gen. Units - Internal Combust.			
17	(344) Accessory El. Eq. - Internal Combust.			
18	(345) Misc. Pr. Plant Equip. - Internal Combust.			
19	(351) Transmission Roads and Trails			
20	(352) Transmission Substation Equipment	7,872		
21	(353) Transmission Overhead Conductors	90,674		
22	(354) Transmission Underground Conductors			
23	(358) Poles, Towers and Fixtures	414,346	10,122	2,478
24	(359) Underground Conduits	193,810		
25	(361) Distribution Substation Equipment	559,852		
26	(362) Storage Battery Equipment	365		
27	(363) Distribution Overhead Conductors	389,718	14,024	1,620
28	(364) Distribution Underground Conductors	288,416	311	26
29	(365) Line Transformers	704,737	2,638	787
30	(366) Overhead Services	97,422	17,149	2,180
31	(367) Underground Services	12,094		
32	(368) Consumers' Meters	170,252		
33	(369) Consumers' Meter Installation	60,725		
34	(370) Other Property on Consumers' Premises	3,645		
35	(371) Street Lighting and Signal System Equip.	576,615	18,964	6,356
36	(381) Office Equipment	130,314	1,379	
37	(382) Stores Equipment	1,490		
38	(383) Shop Equipment	3,651		
39	(384) Transportation Equipment	569,435	172,919	104,523
40	(385) Communication Equipment	9,828		
41	(386) Laboratory Equipment	2,116		
42	(387) General Tools and Implements	96,405	157	
43	(388) Miscellaneous General Equipment	1,753		
44	(391) Miscellaneous Tangible Property	730		
45	(392) Undistributed Operating Property			
46				
47	Total Operating Property - Electric	\$5,168,274	\$237,663	\$117,970
48	(102-			
49	108) Operating Property - Other Departments	\$6,757,129		

OPERATING PROPERTY (Continued)

- 3. "Adjustments during the year" should be interpreted to mean entries, if any, made in operating property accounts not to record current transactions but as modification of entries made in prior accounting periods.
- 4. In an attached memorandum explain all entries in column (f).
- 5. In column (i) enter the annual depreciation rate for the continuing property account listed in column (h).
- 6. In column (j) enter the year end balance in the 261 account for the continuing property account listed in column (h).

Transfers (e)	Adjustments (f)	Balance at End of Year (g)	Acct. (h)	Depreciation Reserve		Line No.
				Curr Ann Rate - % (i)	Accr Res (j)	
		\$0	(301)			1
		0	(302)			2
		0	(303)			3
		88,519	(311)			4
		693,490	(312)	2.00	467,694	5
		0	(321)			6
		0	(322)			7
		0	(323)			8
		0	(324)			9
		0	(325)			10
		0	(331)			11
		0	(332)			12
		0	(333)			13
		0	(334)			14
		0	(335)			15
		0	(342)			16
		0	(344)			17
		0	(345)			18
		0	(351)			19
		7,872	(352)	2.00	1,241	20
		90,674	(353)	2.00	38,882	21
		0	(354)			22
		421,990	(358)	2.00	206,988	23
		193,810	(359)	2.00	39,778	24
		559,852	(361)	2.90	469,112	25
		365	(362)	2.90	102	26
		402,122	(363)	2.90	212,606	27
		288,701	(364)	2.50	83,856	28
		706,588	(365)	2.90	277,470	29
		112,391	(366)	3.81	60,901	30
		12,094	(367)	2.88	5,732	31
		170,252	(368)	3.13	105,936	32
		60,725	(369)	3.74	32,244	33
		3,645	(370)	3.74	1,219	34
		589,223	(371)	3.90	268,987	35
		131,693	(381)	3.88	109,095	36
		1,490	(382)	3.80	1,996	37
		3,651	(383)	4.00	890	38
		637,831	(384)	10.56	662,189	39
		9,828	(385)	5.00	6,103	40
		2,116	(386)	3.43	2,509	41
		96,562	(387)	4.75	35,604	42
		1,753	(388)	4.75	689	43
		730	(391)	4.75	341	44
		0	(392)			45
		0				46
\$0	\$0	\$5,287,967			\$3,092,164	47
			(102-			48
		\$6,757,129	108)		\$2,032,163	49

CONSTRUCTION WORK IN PROGRESS (Account 110)

1. Report below descriptions and balances at the end of the year for each project in process of construction.
2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Amount (b)
1	Distribution Upgrade Project	\$ 3,667,197
2		
3	Transmission Voltage Support Project	1,299,492
4		
5	Cohoes Falls Hydro Project	3,711,993
6		
7	Hydro Expansion Project	2,737,527
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Total	\$11,416,209

OTHER PROPERTY (Accounts 109 and 112)

1. Report below descriptions and balances at the end of the year.
2. Minor projects may be grouped.

Line No.	Description of Each Property (a)	Amount (b)
21	Operating Property - General	
22		
23	NONE	
24		
25		
26		
27		
28		
29		
30	Total	\$0
31	Non-Operating Property	
32		
33	34.5 Kva Transmission Line	209,845
34		
35		
36		
37		
38		
39		
40	Total	\$209,845

Investments (Accounts 113, 114, 115 and 117)

1. Report below investments in Accounts 113, Loans to Operating Municipality; 114, Miscellaneous Investments; 115, Sinking Funds; and 117, Miscellaneous Special Funds.
2. Investment in Securities - List and describe each security owned, giving name of issuer. For bonds also give principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
3. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, commissioners, or employees.
4. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of the pledgee and purpose of the pledge.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Principal Amount or No. Of Shares End of Year (d)	Book Costs * End Of Year (e)	Revenues During the Year		Gain or Loss From Investment Disposed of (h)
						Accrued (f)	Received (g)	
1	<u>Loans to Operating Municipality</u>							
2		NONE						
3								
4								
5								
6	Totals (Account 113)			\$0	\$0	\$0	\$0	\$0
7	<u>Miscellaneous Investments</u>							
8		NONE						
9								
10								
11								
12								
13	Totals (Account 114)			\$0	\$0	\$0	\$0	\$0
14	<u>Sinking Fund</u>							
15	Debt Service Reserve (2000)				\$1,651,794	\$0	\$0	
16	Debt Service Reserve (2004 & 2008)				2,431,095	294	294	
17								
18								
19								
20	Totals (Account 115)			\$0	\$4,082,889	\$294	\$294	\$0
21	<u>Miscellaneous Special Deposits</u>							
22								
23								
24								
25								
26								
27	Totals (Account 117)			\$0	\$0	\$0	\$0	\$0

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

DEPRECIATION FUNDS (Account 116)

1. Show below a statement of transactions carried out during the year through Account 116 Depreciation Fund or through any other account or subaccount maintained for the purpose of holding funds or other investments to cover the depreciation or replacement of plant.
2. Interest earned on such funds should be shown separately, whether retained in the account or not.
3. This schedule is intended to cover all funds maintained for the purposes indicated and to include the depreciation reserve fund required by Section 6-k of the General Municipal Law.

Line No.	Description (a)	Interest Earned (b)	Balance End of Year (c)
1			
2	Renewal and Replacement Fund - 2000	18	118,221
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14	Total Depreciation Funds (Account 116)	\$18	\$118,221

MISCELLANEOUS BALANCE SHEET ITEMS - DEBITS (Accounts 129, 143 and 145)

1. Show details of items carries at the end of the year in Account 129, Special Deposits, Account 143, Suspense to be Amortized and Account 145, Miscellaneous Suspense.
2. Data and totals should be shown separately for each account.
3. Minor items may be grouped together and so designated.

Line No.	Item (a)	Amount (b)
15	<u>Special Deposits (Account 129)</u>	
16		
17	Customer Deposits	\$676
18		
19		
20		
21	Total Special Deposits	\$676
22	<u>Suspense to be Amortized (Account 143)</u>	
23		
24	Premium Paid on Acquisition	56,658
25		
26		
27		
28	Total Suspense to be Amortized	\$56,658
29	<u>Miscellaneous Suspense (Account 145)</u>	
30	Bond Issuance Costs (2000, 2004 and 2008 Bond Issues)	\$498,502
31		
32		
33		
34		
35	Total Miscellaneous Suspense	\$498,502

RECEIVABLES FROM OPERATING MUNICIPALITY (Account 124) AND OTHER NOTES RECEIVABLE (Account 126)

1. Report particulars of receivables from operating municipality and other notes receivable.
2. List each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
3. If any note was received in satisfaction of an open account, state the period covered by such open account.
4. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Activity			Balance End of Year (f)	Interest Revenue	
			Contra Acct. (c)	Debits (d)	Credits (e)		Accrued (g)	Received (h)
1	<u>Receivables from Operating Municipality</u>							
2						\$0		
3	ELECTRIC SERVICE	11,500	604/606	168,030	149,358	30,172		
4						0		
5						0		
6						0		
7						0		
8						0		
9						0		
10						0		
11	Total (Account 124)	\$11,500		\$168,030	\$149,358	\$30,172	\$0	\$0
12	<u>Other Notes Receivable</u>							
13						\$0		
14						0		
15						0		
16						0		
17						0		
18						0		
19						0		
20						0		
21						0		
22	Totals (Account 126)	\$0		\$0	\$0	\$0	\$0	\$0

ACCOUNTS RECEIVABLE (Account 125)

Report particulars of accounts receivable.

LINE NO.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
23	Accounts Receivable (Account 125):		
24	General Customers	\$229,166	\$235,880
25	Merchandising and Jobbing		
26	Public Authorities (other than the operating municipality)		
27	Officers and Employees		
28	Operating Municipality		
29	Other (Detail)		
30	- Niagara Mohawk, Hydro electric sales	166,663	115,801
31			
32			
33	Totals (Accounts 125)	\$395,829	\$351,681

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**PAYABLES TO OPERATING MUNICIPALITY (Account 241) AND
NOTES PAYABLE (Account 243)**

1. Report particulars of payables from operating municipality and notes payable.
2. For payables to operating municipality, include the date of maturity for all items which have a specific date; for those payables on demand, insert the work "demand", and for open accounts , insert the word "open".
3. Include in columns (g)and (h) the amount of any interest expense during the year on notes or accounts that were accrued and paid, respectively.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Activity			Balance End of Year (f)	Interest Expense	
			Contra Acct. (c)	Debits (d)	Credits (e)		Accrued (g)	Paid (h)
1	Payables to Operating Municipality							
2	Accrued Municipal Service Agreement	\$0	423	\$0	\$328,206	\$328,206	\$0	\$0
3						0		
4						0		
5						0		
6						0		
7						0		
8						0		
9						0		
10						0		
11	Totals (Account 241)	\$0		\$0	\$328,206	\$328,206	\$0	\$0
12	Notes Payable							
13						\$0		
14						0		
15						0		
16						0		
17						0		
18						0		
19						0		
20						0		
21						0		
22	Totals (Account 243)	\$0		\$0	\$0	\$0	\$0	\$0

RESERVE FOR UNCOLLECTIBLE ACCOUNTS (Account 266)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to commissioners, officers and employees shall not include items for utility services.

LINE NO.	Item (a)	General Customers (b)	Merchandising and Jobbing (c)	Officers and Employees (d)	Other (e)	Total (f)
23	Balance Beginning of Year	\$10,000				\$10,000
24	Prov. for Uncollectibles for Year	61,020				61,020
25	Accounts Written Off	36,115				36,115
26	Collection of Accounts Written Off					0
27	Adjustments (Explain)					0
28						0
29	Balance End of Year	\$34,905	\$0	\$0	\$0	\$34,905

4. Summarize the collection and write-off practices applied to overdue customers' accounts.

LONG-TERM DEBT (Accounts 231, 232, and 233)

1. Report by balance sheet account the particulars concerning long-term debt included in Accounts 231, Bonds, 232, Long Term Equipment Obligations, and 233, Miscellaneous Long-Term Debt.

2. For column (d) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

3. Furnish in a footnote particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year.

4. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.

5. Explain any debits and credits other than amortization debited to Account 453, Amortization of Debt Discount and Expense, or credited to Account 454, Release of Premium on Debt - Credit.

Line No.	Description of Obligation (a)	Purpose for which issue was authorized (b)	Principal Amount of Debt Issued (c)	Total Expense Premium or Discount (d)	Nominal Date of Issue (e)
1	Bonds (Account 231)				
2					
3	Serial 2000 Bonds - Variable Interest 5% - 6%	Capital Assets	5,165,000		12/2001
4					
5	Serial 2004 Bonds - Variable Interest 2.5% - 5.125%	Capital Assets	6,575,000		12/2005
6					
7	Serial 2008 Bonds - Variable Interest 3% - 7.25%	Capital Assets	10,860,000		9/2008
8					
9	2011 Bond - Bucket Truck	Capital Assets	180,000		6/2011
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Bonds (Account 231)		\$22,780,000	\$0	
22	Equipment Obligations - Long Term (Account 232)				
23					
24					
25					
26					
27					
28	Equipment Obligations - Long Term (Account 232)		\$0	\$0	
29	Miscellaneous Long Term Debt (Account 233)				
30					
31					
32					
33					
34					
35	Miscellaneous Long Term Debt (Account 233)		\$0	\$0	

LONG-TERM DEBT (Accounts 231, 232, and 233)

6. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 451, Interest on Long-Term Debt.

Date of Maturity (f)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (i)	Current Maturity (j)	Interest during Year		Interest at End of Year		Line No.
	Date From (g)	Date To (h)			Accrued (k)	Paid (l)	Matured and Unpaid (m)	Accrued but not Due (n)	
									1
									2
12/2025			3,740,000		230,385	234,300		103,285	3
									4
12/2024			4,210,000		207,640	204,350		80,324	5
									6
3/2033			9,715,000		550,032	544,469		85,338	7
									8
6/2016			180,000		8,602	8,603		0	9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
			\$17,845,000	\$0	\$996,659	\$991,722	\$0	\$268,947	20
									22
									23
									24
									25
									26
									27
			\$0	\$0	\$0	\$0	\$0	\$0	28
									29
									30
									31
									32
									33
									34
			\$0	\$0	\$0	\$0	\$0	\$0	35

OTHER RESERVES AND UNADJUSTED CREDITS (Accounts 264, 265, 267 and 272)

1. Report the particulars indicated concerning the requested information.
2. Totals should be shown for each balance sheet account.

Line No.	DESCRIPTION (a)	BALANCE BEGINNING OF YEAR (b)	TOTAL FOR YEAR			BALANCE END OF YEAR
			CONTRA ACCT. (c)	DEBITS	CONTRA ACCT.	
1	Insurance Reserve (Account 264)					
2						\$0
3	NONE					0
4						0
5	TOTALS (Account 264)	\$0		\$0		\$0
6	Injuries & Damages Reserve (Account 265)					
7						\$0
8	NONE					0
9						0
10	TOTALS (Account 265)	\$0		\$0	\$0	\$0
11	Miscellaneous Reserves (Account 267)					
12						\$0
13	NONE					0
14						0
15	TOTALS (Account 267)	\$0		\$0	\$0	\$0
16	Misc. Unadjusted Credits (Account 272)					
17						\$0
18	NONE					0
19						0
20	TOTALS (Account 272)	\$0		\$0	\$0	\$0

CONTRIBUTIONS - OPERATING MUNICIPALITY (Account 280)

1. Give below an analysis of transactions during the year affecting account 280, Contributions-Operating Municipality, showing debits as positive numbers and credits as negative numbers ().
2. If the following Transactions occurred during the year, they should be separately stated and other transactions clearly described. Cash Transfers, Property and Equipment Transfers, Material and Supplies, Payroll Items, Use of Rental Property for which no or nominal payment was made, Use of Equipment for which no or nominal payment was made, Insurance, Electricity , Water, Payments to State Employees' Retirement System.

Line No.	ITEM (a)	AMOUNT (b)
1	Balance at Beginning of Year	\$0
2	Debits	
3		
4		
5		
6		
7		
8		
9		
10	Credits	
11		
12		
13		
14		
15		
16		
17		
18	Balance at End of Year	\$0

ELECTRIC OPERATING REVENUES (Account 401)

1. Report below electric operating revenues for the year for each account.
2. Number of customers, columns (l) and (m), should be reported on the number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters so added. The average number of customers means the average of twelve figures at the close of each month. If customer count in the residential and commercial classifications includes customers counted more than once because of special services, indicate in a footnote the number of such customers included in each of the two service classifications.
3. If preceding year columns (i), (k) and (m) are not derived from previously reported figures, explain any inconsistencies.

Line No.	Acct No.	Account Title	Operating Revenues						Number of KWH Sold		Average Number Of Customers Per Month	
			Current Year			Previous Year			Amount for Year	Amount for Previous Year	Number for Year	Number for Pre. Yr.
			Revenues at Base Plus PPAC	Discounts Not Taken Late Charges	Total Revenue for Year	Revenues at Base Plus PPAC	Discounts Not Taken Late Charges	Total Revenue for Previous Year				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1		SALES OF ELECTRICITY										
2	601	Residential Sales	\$1,019,269	\$12,472	\$1,031,741	\$1,058,956	\$9,684	\$1,068,640	9,935,060	9,414,894	1,451	1,445
3	602	Commercial Sales	1,541,068	8,154	1,549,222	1,504,625	3,930	1,508,555	16,092,086	14,195,757	147	150
4	603	Industrial Sales	0		0			0	0		0	
5	604	Public Street Lighting - Operating Mun.	50,455		50,455	53,616		53,616	435,614	489,840	6	4
6	605	Public Street Lighting - Other			0			0				
7	606	Other Sales to Operating Municipality	117,575		117,575	127,200		127,200	1,311,552	1,353,163	20	22
8	607	Other Sales to Other Public Authorities	3,293		3,293	3,191		3,191	31,542	24,198	2	2
9	608	Sales to Other Distributors	1,657,938		1,657,938	2,197,640		2,197,640	44,342,468	41,949,238	1	1
10	609	Sales to Railroads and Street Railroads			0			0				
11	610	Security Lighting	0		0			0	0		0	
12		Total Sales	4,389,598	20,626	4,410,224	4,945,228	13,614	4,958,842	72,148,322	67,427,090	1,627	1,624
13												
14		OTHER OPERATING REVENUES										
15	621	Rent From Electric Property	19,616		19,616	34,117		34,117				
16	622	Miscellaneous Electric Revenues	6,859		6,859	6,674		6,674				
17					0			0				
18					0			0				
19					0			0				
20		Total Other Operating Revenues	26,475	0	26,475	40,791	0	40,791				
21		Total Electric Operating Revenues	\$4,416,073	\$20,626	\$4,436,699	\$4,986,019	\$13,614	\$4,999,633				

BILLING ROUTINE - ELECTRIC
 Report the following information in days for Accounts 601 AND 602
 1. The period for which bills are rendered.
 2. The period between the date meters are read and the date customers are billed.
 3. The period between the billing date and the date on which discounts are forfeited.

Footnotes:
 BILLINGS ARE RENDERED THROUGH MAY 2012 .
 METERS ARE READ ON OR ABOUT THE LAST DAY OF EACH MONTH. BILLINGS ARE DONE ON OR ABOUT THE 15TH OF THE MONTH.
 BILLS ARE PAYABLE WITHIN 30 DAYS.

SALES BY SERVICE CLASSIFICATION - ELECTRIC

1. Show below by months the number of customers and the KWH of electric energy under each schedule and classification. When the same rate is contained on more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each classification No. must be shown on the column heading above the columns in which sales are listed.
2. Contract sales within each month, not charged under a filed tariff, may be combined under a general heading "Contract Sales"; all current delivered to the operating municipality should be combined under "Sales to Operating Municipality"; sales to other municipalities for street lighting purposes or under special arrangements should be grouped under "Sales to Other Municipalities". Amounts of revenue should be reported on the same basis as entries in column (f) of page 300 and amounts receivable on other than a monthly basis may be allocated on equal amounts to the months where applicable.
3. Below line thirteen show the manner in which the sales under the service classification or contracts were distributed to the revenue accounts.
4. The Kwh shown in this schedule shall be measured by consumers' meters or in the case of sales not metered, estimated at the point of delivery to the customer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.
5. Show below by months the following information with respect to the Purchased Power Adjustment Clause (PPAC);
 a) PPAC factor per kwh as shown on monthly statements; (b) total kwh to the PPAC factor was applied; (c) revenues generated from the application of the PPAC.
6. In footnotes provide the following; Base Purchased Power Cost(s) and the period for which effective.

TOTALS FOR THE YEAR							
Line No.	Month (a)	Number of Customers (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June	1,604	5,911,685	289,251	0.028918	2,081,875	60,204
2	July	1,647	5,523,966	305,918	0.049861	2,411,963	120,264
3	August	1,623	5,615,260	286,072	0.049789	2,752,955	137,066
4	September	1,627	6,191,526	286,642	0.038193	2,501,371	95,534
5	October	1,627	6,098,911	269,765	0.041674	2,227,152	92,814
6	November	1,604	5,695,547	246,669	0.044229	1,983,315	87,719
7	December	1,631	6,353,231	297,913	0.027952	2,215,613	61,930
8	January	1,607	6,690,530	345,906	0.027911	2,559,180	71,430
9	February	1,635	6,304,448	282,434	0.031678	2,468,925	78,211
10	March	1,625	6,591,198	272,348	0.036307	2,385,836	86,623
11	April	1,637	5,245,317	230,098	0.03373	2,272,842	76,663
12	May	1,639	5,926,703	245,647	0.032124	1,944,827	62,477
13	TOTALS	19,506	72,148,322	\$3,358,663		27,805,854	\$1,030,935
14	Account 601	17,414	9,935,060	\$650,880		9,935,060	368,389
15	Account 602	1,761	16,092,086	942,236		16,092,086	598,832
16	Account 603	0	0	0		0	0
17	Account 604	56	435,614	35,026		435,614	15,429
18	Account 605						
19	Account 606	239	1,311,552	70,415		1,311,552	47,160
20	Account 607	24	31,542	2,168		31,542	1,125
21	Account 608	12	44,342,468	1,657,938			
22	Account 609						
23	Account 610	0	0	0		0	0
24							
25	Footnotes:						
26							
27	BASE PURCHASED POWER COST: .009000						
28	FACTOR OF ADJUSTMENT: 1.049334						
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)							
Line No.	Schedule No. 604		Service Classification No. 6				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June	4	29,230	\$2,220	0.028918	29,230	\$845
2	July	4	24,080	1,900	0.049861	24,080	1,201
3	August	4	30,346	2,289	0.049789	30,346	1,511
4	September	4	33,133	2,462	0.038193	33,133	1,265
5	October	4	18,930	1,581	0.041674	18,930	789
6	November	4	31,260	2,346	0.044229	31,260	1,383
7	December	4	46,025	3,780	0.027952	46,025	1,286
8	January	4	55,213	4,553	0.027911	55,213	1,541
9	February	6	48,134	3,934	0.031678	48,134	1,525
10	March	6	43,777	3,615	0.036307	43,777	1,589
11	April	6	42,504	3,522	0.033730	42,504	1,434
12	May	6	32,982	2,824	0.032124	32,982	1,060
13	TOTALS	56	435,614	\$35,026		435,614	\$15,429
Footnotes:							
Line No.	Schedule No. 607		Service Classification No. 6				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
14	June	2	2,046	\$134	0.028918	2,046	\$59
15	July	2	1,635	112	0.049861	1,635	82
16	August	2	2,248	145	0.049789	2,248	112
17	September	2	2,442	155	0.038193	2,442	93
18	October	2	1,247	91	0.041674	1,247	52
19	November	2	3,016	185	0.044229	3,016	133
20	December	2	3,218	227	0.027952	3,218	90
21	January	2	3,834	273	0.027911	3,834	107
22	February	2	3,404	239	0.031678	3,404	108
23	March	2	3,005	214	0.036307	3,005	109
24	April	2	3,033	216	0.033730	3,033	102
25	May	2	2,414	177	0.032124	2,414	78
26	TOTALS	24	31,542	\$2,168		31,542	\$1,125
Footnotes:							
Line No.	Schedule No. 608		Service Classification No.				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
27	June	1	3,829,810	\$171,325	0.000000		
28	July	1	3,112,003	171,968	0.000000		
29	August	1	2,862,305	131,337	0.000000		
30	September	1	3,690,155	146,787	0.000000		
31	October	1	3,871,759	144,877	0.000000		
32	November	1	3,712,232	134,488	0.000000		
33	December	1	4,137,618	151,094	0.000000		
34	January	1	4,131,350	171,865	0.000000		
35	February	1	3,835,523	120,379	0.000000		
36	March	1	4,205,362	117,074	0.000000		
37	April	1	2,972,475	80,944	0.000000		
38	May	1	3,981,876	115,800	0.000000		
39	TOTALS	12	44,342,468	\$1,657,938		0	\$0
Footnotes:							

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)								
Schedule No.		Service Classification No.						Line No.
606		6						
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)		
June	20	92,911	\$5,178	0.028918	92,911	\$2,687	1	
July	20	92,193	4,761	0.049861	92,193	4,597	2	
August	20	91,823	4,791	0.049789	91,823	4,572	3	
September	20	94,705	4,849	0.038193	94,705	3,617	4	
October	20	82,698	4,265	0.041674	82,698	3,446	5	
November	20	88,500	4,629	0.044229	88,500	3,914	6	
December	19	108,633	6,234	0.027952	108,633	3,036	7	
January	20	149,802	7,393	0.027911	149,802	4,181	8	
February	20	149,678	9,386	0.031678	149,678	4,742	9	
March	20	140,155	7,243	0.036307	140,155	5,089	10	
April	20	122,711	6,327	0.033730	122,711	4,139	11	
May	20	97,743	5,359	0.032124	97,743	3,140	12	
TOTALS	239	1,311,552	\$70,415		1,311,552	\$47,160	13	
Footnotes:								
Schedule No.		Service Classification No.						Line No.
610								
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)		
June				0.028918	0		14	
July				0.049861	0		15	
August				0.049789	0		16	
September				0.038193	0		17	
October				0.041674	0		18	
November				0.044229	0		19	
December				0.027952	0		20	
January				0.027911	0		21	
February				0.031678	0		22	
March				0.036307	0		23	
April				0.033730	0		24	
May				0.032124	0		25	
TOTALS	0	0	\$0		0	\$0	26	
Footnotes:								
Schedule No.		Service Classification No.						Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)		
June				0.028918			27	
July				0.049861			28	
August				0.049789			29	
September				0.038193			30	
October				0.041674			31	
November				0.044229			32	
December				0.027952			33	
January				0.027911			34	
February				0.031678			35	
March				0.036307			36	
April				0.033730			37	
May				0.032124			38	
TOTALS	0	0	\$0		0	\$0	39	
Footnotes:								

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Line No.	Schedule No.		Service Classification No.				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June				0.028918		
2	July				0.049861		
3	August				0.049789		
4	September				0.038193		
5	October				0.041674		
6	November				0.044229		
7	December				0.027952		
8	January				0.027911		
9	February				0.031678		
10	March				0.036307		
11	April				0.033730		
12	May				0.032124		
13	TOTALS	0	0	\$0		0	\$0
Footnotes:							
Line No.	Schedule No.		Service Classification No.				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
14	June				0.028918		
15	July				0.049861		
16	August				0.049789		
17	September				0.038193		
18	October				0.041674		
19	November				0.044229		
20	December				0.027952		
21	January				0.027911		
22	February				0.031678		
23	March				0.036307		
24	April				0.033730		
25	May				0.032124		
26	TOTALS	0	0	\$0		0	\$0
Footnotes:							
Line No.	Schedule No.		Service Classification No.				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
27	June				0.028918		
28	July				0.049861		
29	August				0.049789		
30	September				0.038193		
31	October				0.041674		
32	November				0.044229		
33	December				0.027952		
34	January				0.027911		
35	February				0.031678		
36	March				0.036307		
37	April				0.033730		
38	May				0.032124		
39	TOTALS	0	0	\$0		0	\$0
Footnotes:							

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June				0.028918			1
July				0.049861			2
August				0.049789			3
September				0.038193			4
October				0.041674			5
November				0.044229			6
December				0.027952			7
January				0.027911			8
February				0.031678			9
March				0.036307			10
April				0.033730			11
May				0.032124			12
TOTALS	0	0	\$0		0	\$0	13

Footnotes:

Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June				0.028918			14
July				0.049861			15
August				0.049789			16
September				0.038193			17
October				0.041674			18
November				0.044229			19
December				0.027952			20
January				0.027911			21
February				0.031678			22
March				0.036307			23
April				0.033730			24
May				0.032124			25
TOTALS	0	0	\$0		0	\$0	26

Footnotes:

Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June				0.028918			27
July				0.049861			28
August				0.049789			29
September				0.038193			30
October				0.041674			31
November				0.044229			32
December				0.027952			33
January				0.027911			34
February				0.031678			35
March				0.036307			36
April				0.033730			37
May				0.032124			38
TOTALS	0	0	\$0		0	\$0	39

Footnotes:

SALES BY MUNICIPALITIES - ELECTRIC

1. Show the requested information concerning each city, village, or town in which respondent rendered service during the year and state for each operating revenue account the number of consumers at the end of the year, the sales in Kwh and the revenues during the year.
2. If under an order of the Commission two or more municipalities may be treated as a unit, list below the names of the several municipalities so grouped with reference to the date of the corresponding order of the Public Service Commission.
3. The Kwh shown in this schedule shall be measured by consumers' meters or in the case of sales not metered, estimated at the point of delivery to the consumer. In the case of street lighting for which the utility the conductors, at the lamp.

Designation of Municipality		Village of Green Island					
Line No.	Item	Number of Active Customers	Sales in Kwh	Revenues during year (Excluding Late Charges)	Number of Active Customers	Sales in Kwh	Revenues during year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	601 Residential Sales	1,463	9,935,060	\$1,019,269			
2	602 Commercial Sales	147	16,092,086	1,541,068			
3	603 Industrial Sales	0	0	0			
4	604 Public Street Lighting - Operating Mun.	6	435,614	50,455			
5	605 Public Street Lighting - Other						
6	606 Other Sales to Operating Municipality	20	1,311,552	117,575			
7	607 Other Sales to Other Public Authorities	2	31,542	3,293			
8	608 Sales to Other Distributors	1	44,342,468	1,657,938			
9	609 Sales to Railroads and Street RR						
10	610 Security Lighting	0	0	0			
11	Totals	1,639	72,148,322	\$4,389,598	0	0	\$0
12							
13	Designation of Municipality						
14	601 Residential Sales						
15	602 Commercial Sales						
16	603 Industrial Sales						
17	604 Public Street Lighting - Operating Mun.						
18	605 Public Street Lighting - Other						
19	606 Other Sales to Operating Municipality						
20	607 Other Sales to Other Public Authorities						
21	608 Sales to Other Distributors						
22	609 Sales to Railroads and Street RR						
23	610 Security Lighting						
24							
25	Totals	0	0	\$0	0	0	\$0
26							
27	Designation of Municipality						
28	601 Residential Sales						
29	602 Commercial Sales						
30	603 Industrial Sales						
31	604 Public Street Lighting - Operating Mun.						
32	605 Public Street Lighting - Other						
33	606 Other Sales to Operating Municipality						
34	607 Other Sales to Other Public Authorities						
35	608 Sales to Other Distributors						
36	609 Sales to Railroads and Street RR						
37	610 Security Lighting						
38	Totals	0	0	\$0	0	0	\$0
39							
40							
41							
42							
43							
44							
45							
46							
47							
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56							
57							
58							

ELECTRICITY PURCHASED AND SALES TO OTHER DISTRIBUTORS

1. Show the particulars of electric energy purchased for redistribution in so far as such transactions come within the scope of account 721, Electricity Purchased.
2. Give corresponding particulars of such sales of electricity as come within the scope of account 606, Sales to Other Distributors.
3. Show in column (b) the Service Classification Number or the date of the contract under which purchases or sales were made. If any change in rates occurred during the year give entries in columns (b) thru (f) separately in respect of each rate, and specify the period within the year to which each rate was applicable.

Line No.	Purchaser or Seller and Point of Delivery or Receipt (a)	S.C. No or Date of Purchase (b)	Total number of Kwh Supplied To or By Others (c)	Net Charge or Credit to Respondent		Average Net Price (Cents) (f)
				Sold By Respondent (d)	Purchased By Respondent (e)	
1	Sales					
2						0.00
3						0.00
4						0.00
5						0.00
6						0.00
7						0.00
8						0.00
9	TOTAL		0	\$0		0.00
10	Purchases					
11	NYPA		17,971,847		250,307	0.00
12	NYMPA		11,495,842		890,845	0.00
13	NIMO				158,050	0.00
14	PSC Section 18-A				48,438	0.00
15						0.00
16						0.00
17						0.00
18						0.00
19						0.00
20	TOTAL		29,467,689		\$1,347,640	0.00

FUEL CONSUMED - ELECTRIC

Show the requested information of each station equipped for generation of electric energy by other than hydro-electric power. If more than one kind of fuel is consumed at a substation, use a separate column for each kind of fuel.

Line No.	Item (a)	(b)	(c)	(d)	(e)	(f)
21	Kind of Fuel					
22	Quantity on hand beginning of year					
23	Quantity received during year					
24	Quantity used for generation					
25	Quantity used for other purposes					
26	Quantity on hand at end of year					
27	Average cost per unit purchased					
28	Cost of fuel used per kwh generated					
29	Average B.t.u. per unit of fuel					
30	B.t.u. per kwh generated					

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OPERATING EXPENSES - ELECTRIC

1. Enter in the space provided the operation and maintenance expenses for the year and previous year.
2. Designation in Class columns indicate the accounts applicable to each class of utilities.

LINE NO.	ACCOUNT (a)	Class		AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
		A,B C	D		
1	701. Supervision and Labor	x	x		
2					
3	702. Power Plant Supplies and Expense		x		
4	702.1 Fuel	x			
5	702.2 Water	x			
6	702.3 Miscellaneous Supplies and Expense	x			
7	703. Repairs to Power Plant	x	x		
8	704. Steam from Other Sources	x	x		
9	705. Steam Transferred - Cr	x	x		
10	706. Depreciation of Power Plant	x	x		
11	707. Production Rents	x	x		
12					
13	Total Electric Generation - Steam Power			0	0
14					
15	708. Supervision and Labor	x	x	248,328	253,550
16	709. Power Plant Supplies and Expense		x		
17	709.1 Water for Power	x		49,593	36,151
18	709.3 Miscellaneous Supplies and Expenses	x		47,479	64,336
19	710. Repairs to Power Plant	x	x	43,436	92,140
20	711. Depreciation of Power Plant	x	x	200,251	199,752
21	712. Production Rents	x	x		
22					
23	Total Electric Generation-Hydraulic Power			589,087	645,929
24					
25	713. Supervision and Labor	x	x		
26	714. Power Plant Supplies and Expenses		x		
27	714.1 Engine Fuel	x			
28	714.3 Miscellaneous Supplies and Expenses	x			
29	715. Repairs to Power Plant	x	x		
30	716. Gas for Power	x	x		
31					
32	717. Depreciation of Power Plant	x	x		
33					
34	718. Production Rents	x	x		
35					
36	Total Electric Generating Int. Comb. Engine Power			0	0
37					
38	721. Electricity Purchased	x	x	1,347,640	1,403,396
39					
40	722. Purchased Electricity Expense	x	x		
41	726. Production Expense Transferred - Cr.	x	x		
42	729. Duplicate Production Charges - Cr.	x	x		
43					
44	Total Other Production Expense			1,347,640	1,403,396
45					
46	Total Production Expense			1,936,727	2,049,325
47					
48	731. Transmission System Operation		x		
49	731.1 Transmission Supervision & Eng.	x			
50	731.2 Operation of Transmission Substations	x			
51	731.4 Operation of Transmission System	x			
52	732. Repairs to Transmission System	x	x		
53	733. Depreciation of Transmission Property	x	x	3,745	3,745
54	734. Transmission Rents	x	x		
55					
56	Total Transmission Expense			3,745	3,745
57					
58	736. Repairs to Poles, Towers and Fixtures	x	x	145	8,036
59	737. Repairs to Underground Conduits	x	x		
60	738. Depreciation of Poles, Towers, Fixtures & Conduits	x	x	10,471	10,308
61					
62	Total Maint. Poles, Towers, Fixtures & Conduits			10,616	18,344
63					
64	Total acct. 701 to 738 carried forward			\$1,951,088	\$2,071,414

LINE NO.	ACCOUNT (a)	Class		AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
		A,B C	D		
1	Account 701 to 738 Carried forward			\$1,951,088	\$2,071,414
2					
3	741. Distribution System Operation		x		
4	741.1 Distribution Super. and Engineering	x		84,521	101,095
5	741.2 Operation of Distribution Substations	x		2,204	3,435
6	741.3 Operation of Storage Batteries	x			
7	741.4 Operation of Distribution Lines	x		72,057	83,483
8	741.5 Operation of Consumers' Meters	x			
9	741.6 Service on Consumers Premises	x			
10	742. Repairs to Distribution System		x		
11	742.1 Repairs to Distribution Structure and Equipment	x		1,105	0
12					
13	742.4 Repairs to Overhead Distribution Cond.	x		771	5,239
14					
15	742.5 Repairs to Underground Dist. Cond.	x		107	768
16	742.6 Repairs to Line Transformers	x		0	1,271
17	742.7 Repairs to Services	x		2,167	7,068
18	742.8 Test and Repairing Consumers' Meters	x		5,846	2,389
19	742.9 Repairs to Other Property on Cons. Premises	x			
20	743. Depreciation of Distribution Property	x	x	67,483	66,703
21	744. Distribution Rents	x	x		
22					
23	Total Distribution Expense			236,261	271,451
24					
25	751. Street Lighting & Signal System Operation		x		
26	751.1 Street Lighting & Sign Syst Super and Engr.	x			
27	751.2 Operation of Street Lighting & Sig System	x			
28	752. Repairs to Street Lighting & Sig Sys Equipment	x	x	817	143
29	753. Depreciation of Street Lighting & Sig Sys Equip	x	x	22,772	22,218
30	754. Street Lighting & Signal System Rents	x	x		
31					
32	Total Street Lighting & Signal System Expense			23,589	22,361
33					
34	761. Consumer Accounting and Collection Labor & Sup	x	x	113,773	128,109
35					
36	764. Consumer Accounting and Collection Rents	x	x		
37					
38	Total Customer Accounting & Collection Expense			113,773	128,109
39					
40	771. Sales Labor and Supplies	x	x		
41	772. Appliance Selling and Jobbing	x	x		
42	774. Sales Department Rents	x	x		
43					
44	Total Sales Expense			0	0
45					
46	781. General Office Salaries and Expense	x	x	258,362	187,937
47					
48	782. Management Service	x	x	64,558	151,231
49	783. Insurance, Injuries and Damages	x	x	40,600	40,822
50	784. Regulatory Commission Expense	x	x		
51	785. Other General Expense	x	x	301,258	270,802
52	786. General Rents	x	x	8,400	8,400
53	787. Repairs to General Property	x	x	73,582	69,636
54	788. Depreciation of General Property	x	x	24,376	24,191
55					
56	789. Deferred Retirement Losses	x	x		
57					
58	790. Amortization of Intangible Property	x	x		
59	791. Franchise Requirements	x	x		
60	792. Miscellaneous Expenses Transferred - Cr.	x	x		
61					
62	793. Duplicate Miscellaneous Charges Transferred - Cr	x	x		
63					
64	Total Admin. and General Expenses			771,136	753,019
65					
66	Total Operating Expense - Electric			\$3,095,847	\$3,246,354

DEPRECIATION AND AMORTIZATION RESERVES (ACCOUNT 261 and 262)

1. Show below the requested analysis of balances carried at any time during the year in account 261.
2. In columns (f) thru (i), give like analysis of the balances carried in account 262 Amortization Reserves.
3. Append a statement to explain any amounts appearing on lines 19 and 20.

Line No.	Item (a)	Depreciation Reserves				Amortization Reserve			
		Electric Department (b)	Other Departments (Specify) (c) (d)		Total (e)	Electric Department (f)	Other Departments (Specify) (g) (h)		Total (i)
1	Balance at beginning of year	\$2,984,364	\$1,831,912		\$4,816,276				0
2	Accruals for the year charged to:								
3	Operating Expenses (except account 790)	128,847	200,251		329,098				0
4	Amortization of tangible Property (790)				0				0
5	Clearing Accounts	71,091	0		71,091				0
6	Deductions from Rent Rev. (432 and 435)				0				0
7	Miscellaneous Debits to Surplus (934)				0				0
8	Other Accounts (specify)				0				0
9					0				0
10					0				0
11					0				0
12	Total accruals	199,938	200,251	0	400,189	0	0	0	0
13									
14	Net Charges for Property retired								
15	Book cost of Retirements	117,970			117,970				0
16	Cost of Removal		0		0				0
17	Salvage, Insurance etc., recovered	25,835	0		25,835				0
18	Net	92,135	0	0	92,135	0	0	0	0
19	Other Credits				0				0
20	Other Debits	3			3				0
21	Balance at End of Year	\$3,092,164	\$2,032,163	\$0	\$5,124,327	\$0	\$0	\$0	\$0

MISCELLANEOUS INTEREST DEDUCTIONS (Account 452)

1. Show the requested information concerning interest deductions includible in account 452, Miscellaneous Interest Deductions, e.g., Interest on Consumers' Deposits.

Line No.	Name of Creditor and Description of Debt (a)	Amount to Which Interest Applies (b)	Period of time covered		Rate % per annum (e)	Total amount of interest (f)
			From (c)	To (d)		
1						
2						
3						
4						
5						
6						
7						
8						
9						
10	Total					0

OTHER DEDUCTIONS FROM INCOME (Accounts 456,459 and 460)

Provide information concerning items chargeable to accounts 456, Miscellaneous Amortization, Account 459, Contractual Appropriations of Income, and Account 460, Miscellaneous Deductions from Income.

Line No.	Description and Purpose of deduction (a)	Charged to Account 456 (b)	Charged to Account 459 (c)	Charged to Account 460 (d)
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Total	0	0	0

ANALYSIS OF CHARGES TO OTHER DEPARTMENTS OF OPERATING MUNICIPALITY

1. Show below all items which during the year were charged by the electric department to other departments of the operating municipality.
2. Items should be classified according to their nature and should be shown in the following order and lettered to correspond to the subdivisions indicated.
 - a. Contributions of cash, material and supplies, equipment or real property, subdivided according to the nature of the items.
 - b. Salaries of executives, subdivided by title of positions.
 - c. Wages, subdivided by class of labor.
 - d. Other personal service, subdivided by classes of service.
 - e. Public street lighting
 - f. Other electric service
 - g. Steam
 - h. Space rental, subdivided by location and type of structure or land
 - i. Building service, subdivided by location and type of building.
 - j. Use of Facilities or equipment, subdivided by classes of equipment.
 - k. Insurance, subdivided by types of protection.
 - l. Pensions, subdivided by classes of employees.
 - m. Other items, classified according to type and purpose
3. In column (c) show for each item the basis upon which was determined the amount charged to other departments of the municipality and in columns (d) and (e) the amount so charged, subdivided between amounts which are subject to current settlement and amounts representing contributions and includible in account 280. In columns (f) to (i) show for each charge the distribution of credits to accounts of the electric department.
4. Payroll charges which are distributed to other departments of the municipality on the basis of the time actually devoted to such departments and at the rate actually paid to the employee should be so described and listed separately from payroll items which are distributed on an allocated basis or at a rate other than that actually paid.
5. In each subdivision, items of like nature which for the year did not exceed five dollars may be grouped and shown in total, provided that for each group the number of such items is stated.

Item No	Description (a)	Municipal Department Charged (b)	Basis of Charge or Allocation (c)	Amount Charged Municipality					
				Subject to Current Settlement (Acct. 124) (d)	Classified as Contribution (Acct. 280) (e)	Accounts of lighting department credited			
						Acct. No. (f)	Amount (g)	Acct. No. (h)	Amount (i)
1	Street Lights	Village	Per kWh	50,455		604	50,455		
2	Electric Service	Village	Per kWh	117,575		606	117,575		
3									
4									
5									
6									
7									
8									
9									
10									
11			TOTAL	\$168,030	\$0		\$168,030		\$0

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000 or more.
 - (a) name of person or organization rendering services in alphabetical order,
 - (b) description of services received during year and project to which services relate,
 - (c) basis of charges,
 - (d) total charges for the year detailing utility account.
2. Designate with an asterisk other departments of operating municipality.

Line No.	Name of Person or Organization (a)	Description of Services (b)	Basis of Charges (c)	Accounts (d)	Amount (e)
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Kilowatthours (b)	Line No.	Item (a)	Kilowatthours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	27,805,854
3	Steam		23	Requirements Sales for Resale	
4	Hydro - Conventional	44,342,468	24	Non-Requirements Sales for Resale	44,342,468
5	Hydro - Pumped Storage		25	Energy Furnished Without Charge	
6	Other		26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	
7	Other		27	Total Energy Losses 2.3%	1,661,835
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27)(MUST EQUAL LINE 20)	73,810,157
9	Net Generation (Enter Total of lines 3 through 8)	44,342,468			
10	Purchases	29,467,689			
11	Interchange				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission for Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission by Other Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	73,810,157			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total of line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum kilowatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Kilowatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	June	2,474,707		5,894	6/8/2011	15:00
30	July	2,846,021		6,168	7/21/2011	16:00
31	August	2,666,261		5,524	8/1/2011	15:00
32	September	2,307,034		4,915	9/13/2011	15:00
33	October	2,214,901		4,261	10/11/2011	15:00
34	November	2,234,261		4,360	11/18/2011	9:00
35	December	2,593,350		4,628	12/19/2011	14:00
36	January	2,767,842		5,104	1/4/2012	14:00
37	February	2,516,693		4,857	2/13/2012	12:00
38	March	2,386,568		4,735	3/1/2012	12:00
39	April	2,144,355		4,310	4/16/2012	15:00
40	May	2,315,696		5,815	5/29/2012	13:00
41	TOTAL	29,467,689	0			

GENERATING PLANT STATISTICS

1. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants.
 2. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
 3. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in KW) (c)	Net Peak Demand KW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Hydroelectric Generation Facility	2002				6,757,129
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						

BOILER EQUIPMENT AT GENERATING PLANTS

1. Show the particulars called for concerning the boiler equipment owned by or leased by respondent at generating plants at the end of the year., classifying the boiler equipment by plant. Give in a footnote the character of construction.

Line No.	Name of Plant (a)	Year Installed (b)	Type of Boiler (c)	Name of Maker (d)
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				

GENERATING PLANT STATISTICS (Continued)						
		Production Expenses				
Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Fuel (i)	Maintenance (j)	Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
BOILER EQUIPMENT AT GENERATING PLANTS (Continued)						
2. If any equipment was out of service at the end of the year, state that fact in a footnote, designating the equipment out of service and the date when operation was discontinued.						
Working Pressure (lbs per sq in) (e)	Evaporative Capacity (M lbs water/hr) (f)	Nominal hp per Boiler (g)	Number of Boilers (h)	Total Nominal Horsepower (i)	Footnotes	Line No.
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts.

3. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

4. Report in column (f) the total pole miles of each transmission line. In the case of underground lines, report circuit miles.

5. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year.

6. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined.

Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length of Pole or Circuit Miles	Number of Circuits	Size of Conductor and Material
	From	To	Operating	Designed				
	(a)	(b)	(c)	(d)				
1								
2			34.5	34.5	Wood Pole	75 Miles	1	477-Alum
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total					0	1	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account.

Line No.	Name and Location Of Substation	Number or Other Designation	Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers
	(a)	(b)	(c)	(d)	(e)
16	Not Readily Available				
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

DISTRIBUTION SYSTEM

1. Report the indicated particulars of the electric distribution system as of the end of the year, including street and highway lighting system.
2. For the purposes of this schedule the interpretation of the term "distribution area" shall be at the discretion of, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that, from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivision.
3. Entries in column (b) may be based on estimates. Entries in columns (c) and (d) should not include services.
4. Show hereunder a brief general statement in description of the distribution system. Indicate particularly the range of operating voltages and the sizes of wire generally used for different purposes (primaries, secondary, services, etc.) and under differing circumstances. Show also the approximate percentages of network system, of rural lines, of direct current facilities, and of alternating current service rendered at other than a 60-cycle frequency. Identify exceptions to customary practices (i.e. the last two items in the preceding sentence) with applicable distribution areas.

Line No.	Distribution Area (a)	Operating Voltage (b)	Miles of Conductor		Miles of Duct (e)	Number of Services		Number of Connected Meters (h)	Street and Highway Lighting		
			Overhead (c)	Underground (d)		Overhead (f)	Underground (g)		Miles of Conductor		Number of Lights (k)
									Overhead (i)	Underground (j)	
1		2400/4160	10	3,030	600	940	40	1,333			186
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26	TOTALS		10	3,030	600	940	40	1333	0	0	186

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
 2. Include watt-hour demand distribution meters, but not external demand meters.
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held

under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	1897	210	
2	Additions During Year			
3	Purchases			
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of Lines 3 and 4)	0	0	0
6	Reductions During Year			
7	Retirements			
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	0	0	0
10	Number at End of Year (Lines 1 + 5 - 9)	1897	210	0
11	In Stock	59	22	
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	1638	191	
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	1697	213	0

ELECTRIC WATTHOUR METERS IN-SERVICE AND TEST RESULTS

1. Show the number of scheduled meter tests completed on each type of meter during the year. Also show separately the number of tests completed on each type of meter as a result of customer complaint.
 2. Of those tested, show the number found between 98 to 102% average percentage registration before adjustment and show separately the number found that was more than 102% average percentage registration before adjustment.
 3. List by manufacturer, type and serial number the number of portable standard watt-hour meters (rotating standards) used for testing customer watt-hour meters. Also show the most recent date that calibration was checked on each standard.

Line No.	Manufacturer and Type (a)	Number Sched. Tests Completed (b)	Number Complaint Tests Completed (c)	Average Percentage Registration	
				Number 98 - 102% (d)	Number Greater than 102% (e)
17	Not Readily Available				
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					

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Green Island Power Authority
Rate of Return Study
Income Statement
For the Historic Year ended May 31, 2012

		(a)	(b)	(c)	(d)	(e)
	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>	<u>Adjustments</u>	<u>Adjusted Year</u>	<u>Revenue Change</u>	<u>Year After Revenue Change</u>
1	Retail Sales	INCOME, Ln 11	\$2,752,286	\$2,752,286		\$3,195,948
2	Sales to Other Distributors	Pg 300, Ln 9 (f)	1,657,938	1,657,938		1,657,938
3	Other Electric Revenues	Pg 300, Ln 20 (f)	26,475	26,475		26,475
4	Total Sales	ROR, Total Ln 1=>Ln 3	<u>4,436,699</u>	<u>0</u>	<u>4,436,699</u>	<u>4,880,361</u>
5						
6	Fuel	INCOME, Ln 14, 15, 16	49,593	49,593		49,593
7	Purchased Power	INCOME, Ln 17	1,347,640	1,347,640		1,347,640
8	Other Production Expenses	INCOME, Ln 32	339,243	339,243		339,243
9	Transmission Expenses	INCOME, Ln 43	0	0		0
10	Maintenance of Poles, Towers and Fixtures	INCOME, Ln 54	145	145		145
11	Distribution Expense	INCOME, Ln 64	168,778	168,778		168,778
12	Street Lighting and Signal System Expenses	INCOME, Ln 75	817	817		817
13	Customer Accounting & Collection Expenses	INCOME, Ln 85	113,773	113,773		113,773
14	Selling Expenses	INCOME, Ln 94	0	0		0
15	Administrative and General Expenses	INCOME, Ln 111	738,360	738,360		738,360
16	Depreciation	INCOME, Ln 119	329,098	329,098		329,098
16A	Rents	INCOME, Ln 162	8,400	8,400		
17	Other Taxes	Pg 106, Ln 4 (c)	676,286	676,286		676,286
18	Uncollectibles	Pg 106, Ln 5 (c)	61,020	61,020	9,836	70,856
19	<u>Other: (Detail)</u>			0		0
20				0		0
21				0		0
22	Total O&M	ROR, Total Ln 6=>Ln 21	<u>3,833,153</u>	<u>0</u>	<u>3,833,153</u>	<u>3,834,589</u>
23						
24	Net Operating Revenue	ROR, Ln 4 minus Ln 22	603,546	0	603,546	1,045,772
25						
26	Other Income	Pg 106, Ln 12, 22 (c)	0	0		0
27						
28	Utility Operating Income	ROR, Ln 24 plus Ln 26	<u>\$603,546</u>	<u>\$0</u>	<u>\$603,546</u>	<u>\$1,045,772</u>
29						
30	Rate Base	ROR, Ln 56	<u>\$17,289,533</u>	<u>\$0</u>	<u>\$17,289,533</u>	<u>\$0</u>
31						
32	Rate of Return	ROR, Ln 28/Ln 30	<u>3.49%</u>		<u>3.49%</u>	<u>6.05%</u>
33						
34	Return on Surplus	ROR, Ln 79, 91 (c)	<u>-6.34%</u>		<u>-6.34%</u>	<u>5.56%</u>

Green Island Power Authority
Rate of Return Study
Rate Base
For the Historic Year ended May 31, 2012

		(a)	(b)	(c)	(d)	(e)
	Reference (Page, Column, Row)	Fiscal Year	Adjustments	Adjusted Year	Revenue Change	Year After Revenue Change
35	Utility Plant in Service	RB, Ln 5 (c)	\$11,985,250	\$11,985,250		\$11,985,250
36	Construction Work in Progress	RB, Ln 8 (c)	<u>11,233,603</u>	<u>11,233,603</u>		<u>11,233,603</u>
37	Total Utility Plant	ROR, Ln 35 plus Ln 36	23,218,853	0	23,218,853	0
38						
39	Accumulated Provision for Depre and Amort	RB, Ln 14 (c)	(4,970,302)	(4,970,302)		(4,970,302)
40						
41	Contributions for Extensions	RB, Ln 17 (c)	<u>(1,413,268)</u>	<u>(1,413,268)</u>		<u>(1,413,268)</u>
42						
43	Net Utility Plant	ROR, Total Ln 37, Ln 39, Ln 41	16,835,283	0	16,835,283	0
44						
45	Materials and Supplies	RB, Ln 21 (c)	120,805	120,805		120,805
46						
47	Prepayments	RB, Ln 24 (c)	49,952	49,952		49,952
48						
49	Cash Working Capital	ROR, Ln 74	283,493	0	283,493	N/A
50						
51	<u>Other: (Detail)</u>					
52				0		0
53				0		0
54				<u>0</u>		<u>0</u>
55						
56	Rate Base	ROR, Total Ln 43=>Ln 54	<u>\$17,289,533</u>	<u>\$0</u>	<u>\$17,289,533</u>	<u>\$0</u>

Green Island Power Authority
Rate of Return Study
Cash Working Capital
For the Rate Year ended

		(a)	(b)	(c)	(d)	(e)
	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>	<u>Adjustments</u>	<u>Adjusted Year</u>	<u>Revenue Change</u>	<u>Year After Revenue Change</u>
57 <u>Cash Working Capital</u>						
58 Total Operating Expenses	ROR, Ln 22	\$3,833,153	\$0	\$3,833,153	\$9,836	\$3,834,589
59						
60 Deduct:						
61 Fuel	ROR, Ln 6	49,593	0	49,593	N/A	49,593
62 Purchased Power	ROR, Ln 7	1,347,640	0	1,347,640	N/A	1,347,640
63 Depreciation	ROR, Ln16	329,098	0	329,098	N/A	329,098
64 Other Taxes	ROR, Ln17	676,286	0	676,286	N/A	676,286
65 Uncollectibles	ROR, Ln18	61,020	0	61,020	N/A	61,020
66					N/A	0
67					N/A	0
68 Adjusted Amount	ROR, Ln 58 minus Ln 61=>Ln 6	<u>\$1,369,516</u>	<u>\$0</u>	<u>\$1,369,516</u>	<u>\$9,836</u>	<u>\$1,370,952</u>
69						
70 Working Capital - Operating Expenses @ 1/8	ROR, Ln 68/8	<u>\$171,190</u>	<u>\$0</u>	<u>\$171,190</u>	<u>N/A</u>	<u>\$171,190</u>
71						
72 Working Capital - Purchased Power @ 1/12	ROR, Ln 61/12	<u>\$112,303</u>	<u>\$0</u>	<u>\$112,303</u>	<u>N/A</u>	<u>\$112,303</u>
73						
74 Total Cash Working Capital	ROR, Total Ln 70, Ln 72	<u>\$283,493</u>	<u>\$0</u>	<u>\$283,493</u>	<u>N/A</u>	<u>\$283,493</u>

Green Island Power Authority
Rate of Return
For the Historic Year ended May 31, 2012

		(a)	(b)	(c)	(d)
Fiscal Year	<u>Reference (Page, Column, Row)</u>	<u>Amount</u>	<u>Per Cent</u>	<u>Cost Rate</u>	<u>Rate of Return</u>
75 Long-Term Debt	CAPITAL, Ln 11 (c) (e)	\$18,082,500	80.7%	5.84%	4.72%
76					
77 Customer Deposits	CAPITAL, Ln 14 (c) (e)	674	0.0%	0.00%	0.00%
78					
79 Net Surplus	CAPITAL, Ln 23 (c) (FORMULA	<u>4,328,452</u>	<u>19.3%</u>	-6.34%	<u>-1.22%</u>
80					
81		<u>\$22,411,626</u>	<u>100.0%</u>		<u>3.49%</u>
82 Total					
83					
84					
85					
Adjusted Fiscal Year	<u>Reference (Page, Column, Row)</u>	<u>Amount</u>	<u>Per Cent</u>	<u>Cost Rate</u>	<u>Rate of Return</u>
86					
87 Long-Term Debt	CAPITAL, Ln 11 (c) (e)	\$18,082,500	80.7%	5.84%	4.72%
88					
89 Customer Deposits	CAPITAL, Ln 14 (c) (e)	674	0.0%	0.00%	0.00%
90					
91 Net Surplus	CAPITAL, Ln 23 (c) (FORMULA	<u>4,328,452</u>	<u>19.3%</u>	-6.34%	<u>-1.22%</u>
92					
93		<u>\$22,411,626</u>	<u>100.0%</u>		<u>3.49%</u>
94 Total					
95					
96					
97					
Forecasted Fiscal Year	<u>Reference (Page, Column, Row)</u>	<u>Amount</u>	<u>Per Cent</u>	<u>Cost Rate</u>	<u>Rate of Return</u>
98					
99 Long-Term Debt	Input amount, cost rates	\$18,082,500	80.7%	5.84%	4.72%
100					
101 Customer Deposits	Input amount, cost rates	674	0.0%	0.00%	0.00%
102					
103 Net Surplus	Input amount, cost rates	<u>5,374,223</u>	<u>24.0%</u>	5.56%	<u>1.33%</u>
104					
105 Total		<u>\$23,457,397</u>	<u>104.7%</u>		<u>6.05%</u>

Green Island Power Authority
 Revenue Change
 For the Historic Year ended May 31, 2012

	<u>Reference (Page, Column, Row)</u>	<u>Amount</u>	
106 Rate Base	ROR, Ln 30 (e)	17,289,533	
107			
108 Rate of Return	ROR, Ln 32 (e)	<u>6.00%</u>	
109			
110 Required Operating Income	ROR, Ln 106 * Ln 108	1,037,372	
111			
112 Adjusted Operating Income	ROR, Ln 28 (c)	<u>603,546</u>	
113			
114 Deficiency (Surplus)	ROR, Ln 110 - Ln 112	433,826	
115			
116 Retention Factor	ROR, Ln 132	<u>0.9778</u>	
117			
118 Revenue Increase (Decrease)	ROR, Ln 114 / Ln 116	<u><u>443,662</u></u>	
119			
120			
121			
122 Calculation of the Retention Factor:		<u>Factor</u>	<u>Proof</u>
123 Sales Revenues		1.0000	443,662
124 - Revenue Taxes	N/A	N/A	N/A
125 - Uncollectibles	ROR, Ln 18/Ln 1	0.0222	9,836
126			
127			
128 Sub-Total	ROR, Ln123-Total Ln124=>Ln1:	<u>0.9778</u>	<u>433,826</u>
129			
130 Federal Income Tax @ 35%	N/A	<u>0.00</u>	<u>0</u>
131			
132 Retention Factor	ROR, Ln 128 - Ln 130	<u><u>0.9778</u></u>	<u><u>433,826</u></u>

	Reference (Page, Column, Row)	Fiscal Year
<u>Retail Sales</u>		
1 Residential Sales	Pg 300, Ln 2 (d)	1,019,269
2 Commercial Sales	Pg 300, Ln 3 (d)	1,541,068
3 Industrial Sales	Pg 300, Ln 4 (d)	0
4 Public Street Lighting - Operating Muni.	Pg 300, Ln 5 (d)	50,455
5 Public Street Lighting - Other	Pg 300, Ln 6 (d)	0
6 Other Sales to Operating Municipality	Pg 300, Ln 7 (d)	117,575
7 Other Sales to Other Public Authorities	Pg 300, Ln 8 (d)	3,293
8 Sales to Railroads and Street Railroads	Pg 300, Ln 10 (d)	0
9 Security Lighting	Pg 300, Ln 11 (d)	0
10 Discounts not taken (Late Charges)	Pg 300, Ln 12 (e)	20,626
11 Retail Sales		<u>2,752,286</u>
12		
<u>Fuel and Purchased Power</u>		
14 Fuel	Pg 306, Ln 4 (b)	0
15 Water for Power	Pg 306, Ln 17 (b)	49,593
16 Fuel	Pg 306, Ln 27 (b)	0
17 Purchased Power	Pg 305, Ln 20 (e)	1,347,640
18 Fuel and Purchased Power		<u>1,397,233</u>
19		
<u>Other Production Expense</u>		
21 Total Production Expense	Pg 306, Ln 46 (b)	1,936,727
22 Depreciation of Power Plant	Pg 306, Ln 10 (b)	0
23 Depreciation of Power Plant	Pg 306, Ln 20 (b)	200,251
24 Depreciation of Power Plant	Pg 306, Ln 32 (b)	0
25 Fuel and Purchased Power	Income, Ln 18	1,397,233
26 Other cost components not broken out for ROR Study:		
27 Wages and Salaries		
28 Materials and Supplies		
29 Transportation		
30 Rents	Pg 306, Ln 11, 21, 34 (b)	0
31		
32 Other Production Expense	Ln 21 - Lns22>30	<u>339,243</u>
33		
<u>Transmission Expense</u>		
35 Total Transmission Expense	Pg 306, Ln 56 (b)	3,745
36 Depreciation of Transmission Property	Pg 306, Ln 53 (b)	3,745
37 Other cost components not broken out for ROR Study:		
38 Wages and Salaries		
39 Materials and Supplies		
40 Transportation		
41 Rents	Pg 306, Ln 54, (b)	0
42		
43 Transmission Expense		<u>0</u>
44		
<u>Maintenance of Poles, Towers and Fixtures</u>		
46 Total Maintenance of Poles, Towers and Fixtur	Pg 306, Ln 62 (b)	10,616
47 Depreciation of Poles, Towers and Fixtures	Pg 306, Ln 60 (b)	10,471
48 Other cost components not broken out for ROR Study:		
49 Wages and Salaries		
50 Materials and Supplies		
51 Transportation		
52		
53		
54 Maintenance of Poles, Towers and Fixtures		<u>145</u>

	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>
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Green Island Power Authority
Detail of Revenues and Expenses
For the Historic Year ended May 31, 2005

	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>
86	<u>Selling Expenses</u>	
87	Total Selling Expenses	0
88	Other cost components not broken out for ROR Study:	
89	Wages and Salaries	
90	Materials and Supplies	
91	Transportation	
92	Rents	0
93		
94	Selling Expenses	<u>0</u>
95		
96	<u>Administrative and General Expenses</u>	
97	Total Administrative and General Expenses	771,136
98	Depreciation of General Property	24,376
99	Deferred Retirement Losses	0
100	Amortization of Intangible Property	0
101	Other cost components not broken out for ROR Study:	
102	Wages and Salaries	
103	Materials and Supplies	
104	Transportation	
105	Rents	8,400
106	Management Services	
107	Insurance	
108	Injuries and Damages	
109	Regulatory Commission Expenses	0
110		
111	Administrative and General Expenses	<u>738,360</u>

Green Island Power Authority
Detail of Cost Components
For the Historic Year ended May 31, 2005

	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>
112	<u>Depreciation Expense</u>	
113	Other Production Expense	200,251
114	Transmission Expense	3,745
115	Depreciation of Poles, Towers and Fixtures	10,471
116	Distribution Expense	67,483
117	Street Lighting and Signal System Expenses	22,772
118	Administrative and General Expenses	24,376
119	Total Depreciation Expenses	<u>329,098</u>
120		
121	<u>Wages and Salaries</u>	
122	Other Production Expenses	0
123	Transmission Expenses	0
124	Maintenance of Poles, Towers and Fixtures	0
125	Distribution Expense	0
126	Street Lighting and Signal System Expenses	0
127	Customer Accounting & Collection Expenses	0
128	Selling Expenses	0
129	Administrative and General Expenses	0
130	Total Wages and Salaries	<u>0</u>
131		
132	<u>Materials and Supplies</u>	
133	Other Production Expenses	0
134	Transmission Expenses	0
135	Maintenance of Poles, Towers and Fixtures	0
136	Distribution Expense	0
137	Street Lighting and Signal System Expenses	0
138	Customer Accounting & Collection Expenses	0
139	Selling Expenses	0
140	Administrative and General Expenses	0
141	Total Material and Supplies	<u>0</u>
142		
143	<u>Transportation</u>	
144	Other Production Expenses	0
145	Transmission Expenses	0
146	Maintenance of Poles, Towers and Fixtures	0
147	Distribution Expense	0
148	Street Lighting and Signal System Expenses	0
149	Customer Accounting & Collection Expenses	0
150	Selling Expenses	0
151	Administrative and General Expenses	0
152	Total Transportation	<u>0</u>
153		
154	<u>Rent Expense</u>	
155	Production Rents	0
156	Transmission Rents	0
157	Distribution Rents	0
158	Street Lighting and Signal System Rents	0
159	Customer Accounting and Collection Rents	0
160	Sales Rents	0
161	General Rents	8,400
162	Total Rent Expense	<u>8,400</u>

Green Island Power Authority
Detail of Rate Base
For the Historic Year ended May 31, 2005

		(a) Balance at <u>Reference (Page, Column, Row)</u> <u>Beg of Year</u>	(b) Balance at <u>End of Year</u>	(c) Avg <u>Balance</u>
1	<u>Utility Plant in Service</u>			
2	Operating Property - Electric	Pg 104, Ln 2 (c) & (d) 5,168,274	5,287,967	5,228,121
3	Operating Property - Other Operations	Pg 104, Ln 3 (c) & (d) 6,757,129	6,757,129	6,757,129
4	Operating Property - General	Pg 104, Ln 4 (c) & (d) 0	0	0
5	Utility Plant in Service	<u>11,925,403</u>	<u>12,045,096</u>	<u>11,985,250</u>
6				
7				
8	Construction Work in Progress	Pg 104, Ln 5 (c) & (d) <u>11,050,996</u>	<u>11,416,209</u>	<u>11,233,603</u>
9				
10				
11	<u>Accumulated Provision for Depre and Amort</u>			
12	Accumulated Provision for Depreciation	Pg 105, Ln 19 (c) & (d) 4,816,276	5,124,327	4,970,302
13	Accumulated Provision for Amortization	Pg 105, Ln 20 (c) & (d) 0	0	0
14	Accumulated Provision for Depre and Amort	<u>4,816,276</u>	<u>5,124,327</u>	<u>4,970,302</u>
15				
16				
17	Contributions for Extensions	Pg 105, Ln 21 (c) & (d) <u>1,413,268</u>	<u>1,413,268</u>	<u>1,413,268</u>
18				
19				
21	Materials and Supplies	Pg104, Ln 18 (c) & (d) <u>122,909</u>	<u>118,700</u>	<u>120,805</u>
22				
23				
24	Prepayments	Pg 104, Ln 23 (c) & (d) <u>55,639</u>	<u>44,265</u>	<u>49,952</u>

Green Island Power Authority
Detail of Rate of Return
For the Historic Year ended May 31, 2005

		(a) Balance at Beg of Year	(b) Balance at End of Year	(c) Avg Balance	(d) Interest	(e) Cost Rate
Capital Structure	Reference (Page, Column, Row)					
1 Debt						
2 Bonds	Pg 105, Ln 2 (c) & (d)	18,320,000	17,845,000	18,082,500		
3 Equipment Obligations - Long Term	Pg 105, Ln 3 (c) & (d)	0	0	0		
4 Miscellaneous Long Term Debt	Pg 105, Ln 4 (c) & (d)	0	0	0		
5 Notes Payable	Pg 105, Ln 9 (c) & (d)	0	0	0		
6 Matured Long-Term Debt	Pg 105, Ln 12 (c) & (d)	0	0	0		
7 Unamortized Premium on Debt	Pg 105, Ln 28 (c) & (d)	0	0	0		
8 Unamortized Debt Discount and Expense	Pg 104, Ln 28 (c) & (d)	0	0	0		
9				0		
10				0		
11 Debt		<u>18,320,000</u>	<u>17,845,000</u>	<u>18,082,500</u>	#####	<u>5.8446%</u>
12						
13						
14 Customer Deposits	Pg 105, Ln 10 (c) & (d)	<u>674</u>	<u>674</u>	<u>674</u>	<u>0.00</u>	<u>0.0000%</u>
15						
16						
17 Surplus						
18 Contributions - Operating Municipality	Pg 105, Ln 32 (c) & (d)	0	0	0		
19 Surplus	Pg 105, Ln 33 (c) & (d)	4,554,644	4,102,259	4,328,452		
20 Deficit	Pg 104, Ln 37 (c) & (d)	0	0	0		
21				0		
22				0		
23 Surplus		<u>4,554,644</u>	<u>4,102,259</u>	<u>4,328,452</u>		
24						
25						
26 Interest Costs						
27 Interest on Debt						
28 Bonds	Pg 252, Ln 20 (k)				996,659	
29 Equipment Obligations - Long Term	Pg 252, Ln 28 (k)				0	
30 Miscellaneous Long Term Debt	Pg 252, Ln 35 (k)				0	
31 Notes Payable	Pg 250, Ln 22 (g)				0	
32 Matured Long-Term Debt	N/A					
33 Unamortized Premium on Debt (Credit)	Pg 106, Ln 36 (c)				0	
34 Amortization of Debt Discount and Expense	Pg 106, Ln 35 (c)				60,198	
35						
36						
37						
38 Interest on Debt					<u>1,056,857</u>	
39						
40						
41 Interest on Customer Deposits	Pg 309, Ln 10 (f)				<u>0</u>	