

ELECTRIC AND/OR GAS UTILITIES CLASSES A AND B ANNUAL REPORT

OF

Niagara Mohawk Power Corporation

Exact legal name of reporting electric and/or gas utility
(If name was changed during year, show also the previous name and date of change)

300 Erie Boulevard West

Syracuse, New York 13202

(Address of principal business office at end of year)

FOR THE

Year ended December 31, 2019

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

**Name, title, address and telephone number (including area code), of
the person to contact concerning this report:**

William Gough, VP, NY Controller

One MetroTech Center, Brooklyn New York 11201-3850 (929) 324-4291

Contact e-mail (required): william.gough@nationalgrid.com

Comment Sheet

Please use this sheet to record any changes you made to this file. If you altered this file in anyway, except by entering data, you must record those changes here. You may also use this sheet to make any comments about this file or the joint cost file.

<u>Item Number</u>	<u>Description</u>	<u>Schedule Number</u>	<u>Page Number</u>
1	Added Beginning of year balance, column (b)		232

Comments

GENERAL INSTRUCTIONS

1. The completed original of this report form, properly filled out, shall be filed with the Public Service Commission, Albany, NY, on or before the 31st of March next following the end of the year to which the report applies. At least one additional copy shall be retained in the files of the reporting utility.
2. All utility companies upon which this report form is served are required by statute to complete and to file the report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting utility shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the Uniform Systems of Accounts prescribed by this Commission. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
4. If the report is made for a period other than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete and the amounts reported should be supported by information set forth in, or as part of the books of account.
5. Every inquiry must be definitely answered. If "none" or "not applicable" states the fact, such an answer may be used. The annual report should be complete in itself. Reference to reports of previous years or to any paper or document should not be made in lieu of required entries except as specifically outlined.
6. Upon filing, the report may, if desired, be permanently bound. If it is so bound, the requirement for page by page identification of the reporting company set forth in paragraph 9 below, may be disregarded. Extra copies of any page will be furnished upon request.
7. If the utility conducts operations both within and without the State of New York, data should be reported so that there will be shown the quantities of commodities sold within this State, and (separately by accounts) the operating revenues from sources within this State, the operating revenue deductions applicable thereto and the plant investment as of the end of the year within this State.
8. All entries shall be made in black or dark blue except those of a contrary or opposite nature, which should be made in red or enclosed in parentheses. Inserts, if any, should be appropriately identified with the schedules to which they relate.
9. Insert the initials of the reporting utility and the year which the report covers in the space provided on each page.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

Name of Respondent Niagara Mohawk Power Corporation	The report is (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
LIST OF SCHEDULES			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
General Corporate Information and Financial Statements			
General Information	101	12-87	
Control over Respondent	102	12-96	
Corporations Controlled by Respondent	103	12-96	
Officers and Directors	104-105	NYSPSC-95	
Security Holders and Voting Powers	106-107	12-96	
Important Changes During the Year	108-109	12-96	NYPSC Modified
Comparative Balance Sheet	110-113	12-15	
Statement of Income for the Year	114-117	12-15	
Statement of Retained Earnings for the Year	118-119	12-96	
Statement of Cash Flows	120-121	12-15	
Notes to the Financial Statements	122-123	12-96	
Statement of Accum Comp Income, Comp Income and Hedging Activities	122(a)(b)	12-15	
Balance Sheet Supporting Schedules (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provision for Depreciation, Amortization, and Depletion	200-201	12-89	
Nuclear Fuel Materials	202-203	12-89	None
Electric Plant in Service	204-207	12-15	
Electric Plant Leased to Others	213	12-95	
Electric Plant Held for Future Use	214	12-89	None
Construction Work in Progress	216	12-15	NYPSC Modified
Construction Overheads	217	12-89	NYPSC Modified
General Description of Construction Overheads Procedures	218	12-88	
Accumulated Provision for Depreciation of Electric Plant	219	12-15	
Non-Utility Property	221	12-95	
Investment in Subsidiary Companies	224-225	12-89	
Material & Supplies	227	12-15	
Allowances	228-229	12-15	None
Extraordinary Property Losses	230	12-93	None
Unrecovered Plant and Regulatory Study Costs	230	12-93	None
Transmission Service and Generation Interconnection Study Costs	231	12-15	
Other Regulatory Assets	232	12-15	
Miscellaneous Deferred Debits	233	12-15	
Accumulated Deferred Income Taxes (Account 190)	234	12-88	
Balance Sheet Supporting Schedules (Liabilities and Other Credits)			
Capital Stock	250-251	12-91	NYPSC Modified
Other Paid In Capital	253	12-87	NYPSC Modified
Capital Stock Expense	254	12-15	None
Long-Term Debt	256-257	12-96	NYPSC Modified

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LIST OF SCHEDULES (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Balance Sheet Supporting Schedules (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
Taxes Accrued, Prepaid and Charged During the Year	262-263	12-96	NYPSC Modified
Accumulated Deferred Investment Tax Credits	266-267	12-89	NYPSC Modified
Other Deferred Credits	269	12-15	
Accumulated Deferred Income Taxes - Accelerated Amortization	272-273	12-96	None
Accumulated Deferred Income Taxes - Other Property	274-275	12-96	
Accumulated Deferred Income Taxes - Other	276-277	12-96	
Other Regulatory Liabilities	278	12-15	
Income Account Supporting Schedules			
Electric Operating Revenues	300-301	12-15	NYPSC Modified
Regional Transmission Service Revenues	302	12-15	N/A
Sales of Electricity by Rate Schedules	304	12-15	
Sales for Resale	310-311	12-88	NYPSC Modified
Electric Operation and Maintenance Expenses	320-323	12-15	
Number of Electric Department Employees	323	12-93	
Purchased Power	326-327	12-15	NYPSC Modified
Transmission of Electricity for Others	328-330	12-15	NYPSC Modified
Transmission of Electricity by ISO/RTOs	331	12-15	
Transmission of Electricity by Others	332	12-15	NYPSC Modified - N/A
Miscellaneous General Expenses	335	12-94	NYPSC Modified
Depreciation and Amortization of Electric Plant	336-337	12-15	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	12-87	NYPSC Modified
Common Section			
Regulatory Commission Expenses	350-351	12-96	NYPSC Modified
Research, Development, and Demonstration Activities	352-353	12-15	
Distribution of Salaries and Wages	354-355	12-15	
Common Utility Plant and Expenses	356	12-87	NYPSC Modified
Electric Plant Statistical Data			
Amounts included in ISO/RTO Settlement Statements	397	12-15	
Purchase and Sale of Ancillary Services	398	12-15	
Monthly Transmission System Peak Load	400	12-15	
Monthly ISO/RTO Transmission System Peak Load	400a	12-15	
Electric Energy Account	401	12-15	
Monthly Peaks and Output	401	12-90	
Steam - Electric Generating Plant Statistics (Large Plants)	402-403	12-15	N/A
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	12-15	N/A
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	12-15	N/A
Generating Plant Statistics (Small Plants)	410-411	12-15	N/A
Energy Storage Operations (Large Plants)	414-416	12-15	N/A
Energy Storage Operations (Small Plants)	419-420	12-15	N/A

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LIST OF SCHEDULES (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Electric Plant Statistical Data (Continued)			
Transmission Line Statistics	422-423	12-87	
Transmission Lines Added During Year	424-425	12-15	N/A
Substations	426-427	12-96	
Electric Distribution Meters and Line Transformers	429	12-88	
Transactions with Associated (Affiliated) Companies	430	12-15	
Footnote Data	450	12-87	N/A
Stockholders' Reports Check appropriate box:			
Two copies will be submitted <input type="checkbox"/>			
No annual report to stockholders is submitted <input checked="" type="checkbox"/>			
PSC Supplemental Filing	Jan-94	12-15	

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GENERAL INFORMATION			
<p>1. Provide the name and title of the officer having custody of the general corporate books of account and the address of the office where the general corporate books are kept, and the address of the officer where any other corporate books of account are kept, if different from that where the general corporate books are</p> <p style="text-align: center;">William Gough VP, NY Controller One MetroTech Center Brooklyn, New York 11201-3850</p> <p>The Official books of record are kept at: Niagara Mohawk - A National Grid Company 300 Erie Boulevard West Syracuse, New York 13202</p>			
<p>2. Provide name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of the receiver or trustee, (b) the date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) the date when possession by the receiver or</p> <p style="text-align: center;">Not Applicable</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) ____ Yes. Enter the date when such independent accountant was initially engaged: ____.</p> <p>(2) <u>X</u> No.</p>			

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CONTROL OVER RESPONDENT			
<p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at the end of the year, state the name of the controlling corporation or organization, manner in which control was held and the extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state the name of the trustee(s), name of the beneficiary or beneficiaries for whom the trust was maintained, and the purpose of the trust.</p>			
<p>On March 18, 1999, Niagara Mohawk Power Corporation ("Niagara Mohawk" or "the Company") was reorganized into a holding company structure in accordance with an Agreement and Plan of Exchange between Niagara Mohawk and Niagara Mohawk Holdings, Inc. ("Holdings"). Niagara Mohawk's outstanding common stock was exchanged on a share-for-share basis for Holdings' common stock making Niagara Mohawk a wholly-owned subsidiary of Holdings. Niagara Mohawk's preferred stock and debt were not exchanged as part of the share exchange and continue as obligations of Niagara Mohawk.</p> <p>On January 30, 2002, Holdings was acquired by National Grid USA ("NGUSA") for approximately \$3 billion in cash and American Depositary shares in exchange for all of Holdings common outstanding shares. NGUSA is a wholly-owned subsidiary of National Grid plc.</p>			

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by the respondent at any time during the year. If control ceased prior to the end of the year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the facts in a footnote and name the other interests.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as

where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	NM Properties, Inc.	(1)	100	
2	1) A real estate subsidiary operating			
3	exclusively in the State of New York that owns			
4	100% of Land Management and Development, Inc.;			
5	Landwest, Inc.; Upper Hudson			
6	Development, Inc.; and 65 Willis Lane, Inc.			
7	Land Management and Development, Inc. owns			
8	controlling interest in Port of the Islands			
9	North LLC.			
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OFFICERS AND DIRECTORS (Including Compensation)

1. Furnish the indicated data with respect to each executive officer and director, whether or not they received any compensation from the respondent.
2. Executive officers include a company's president, secretary, treasurer and vice president in charge of a principal business unit, division or function (such as sales, administration, or finance), and any other person who performs similar policy making functions.
3. Indicate with an asterisk (*) in column (a) those directors who were members of the executive committee, if any, and by a double asterisk (**) the chairman, if any, of that committee, at the end of the year.

Line No.	Name of Person (a)	Title and Department Over Which Jurisdiction Is Exercised (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Rate at Year End (d)	Paid During Year (e)
1	John Bruckner	President		152,344	174,560
2	David Doxsee	Chief Financial Officer		81,433	24,718
3	Jeannette Mills	Senior Vice President		94,537	80,657
4	Ross Turrini	Senior Vice President		28,033	23,392
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9	Appointments				
10	Keri Sweet-Zavaglia - 4/9/2019	Senior Vice President		55,219	62,243
11	Christopher Kelly - 9/4/2019	Chief Electric Engineer		128,958	97,201
12	William Gough -12/19/2019	Vice President, NY Controller		81,036	49,510
13					
14					
15	Resignations				
16	Kenneth D. Daly - 3/31/2019	Chief Operating Officer, Electric		123,265	31,290
17	David C. Way - 3/31/2019	Senior Vice President		61,141	14,344
18	Ronald Macklin - 4/9/2019	Senior Vice President		90,397	26,076
19	George Carlin - 8/30/2019	Vice President, NY Controller		61,351	41,630
20	Christopher Kelly - 4/10/2019	Senior Vice President			
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NOTES:

Please complete the information on this schedule for all copies (paper and electronic version) of the report.

- Ln 1 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$150,921. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2019 through 12/31/2019.
- Ln 2 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$197,377. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2019 through 12/31/2019.
- Ln 3 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$222,224. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2020 through 12/31/2019.
- Ln 4 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$231,701. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2019 through 12/31/2019.
- Ln 10 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$196,943. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2019 through 12/31/2019.
- Ln 11 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$166,002. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2019 through 12/31/2019.

OFFICERS AND DIRECTORS (Including Compensation - Continued)

4. If any person reported in this schedule received remuneration directly or indirectly other than salary shown in column (e) list the amount in column (f) through (k) with the footnotes necessary to explain the essentials of the plan, the basis of determining the ultimate benefits receivable and the payments or provisions made during the year to each person reported herein. If the word "none" correctly states the facts in regard to the entries for column (f) through (k), so state.

5. If any person reported hereunder received compensation from more than one affiliated company or was carried on the payroll of an affiliated company, details shall be given in a note.

Foot-note Ref.	Deferred Compensation (f)	Incentive Pay (Bonuses, etc.) (g)	Savings Plans (h)	Stock Options (i)	Life Insurance Premiums (j)	Other (Explain Below) (k)	Total (e thru k) (l)	Line No.
		46,589	4,337		519	3,114	229,119	1
		21,635	3,087		278	983	50,701	2
		8,486	4,474		322	2,130	96,069	3
		5,779	-		96	734	30,001	4
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		12,895	1,670		188	538	77,534	10
		30,187	4,051		439	1,108	132,986	11
		15,518	3,550		276	-	68,854	12
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		42,943	3,765		420	2,352	80,770	16
		11,352	1,997		208	1,696	29,597	17
		31,701	1,205		308	2,119	61,409	18
		14,678	3,768		209	811	61,096	19
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NOTES:

- Ln 12 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$132,763. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2019 through 12/31/2019.
- Ln 16 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$75,139. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2019 through 12/31/2019.
- Ln 17 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$53,317. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2019 through 12/31/2019.
- Ln 18 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$72,360. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2019 through 12/31/2019.
- Ln 19 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$148,766. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2019 through 12/31/2019.
- Other: Includes remuneration items such as imputed value of automobiles, financial planning, annual physical, health club, performance bonuses, and other miscellaneous payments

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SECURITY HOLDERS AND VOTING POWERS					
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights,</p>			<p>explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>		
1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:		2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By proxy:		3. Give the date and place of such meeting:	
Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	187,364,863	187,364,863		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	187,364,863	187,364,863		
7	Niagara Mohawk has 187,364,863 shares outstanding, which are all held by Holdings and are not traded.				
8					
9	In its September 12, 2007, "Order Authorizing Acquisition subject to Conditions and Making Some Revenue Requirement Determinations for KeySpan Energy Delivery New York and KeySpan Energy Delivery Long Island", issued in Case 06-M-0878, the NYPSC authorized the merger of KeySpan Corporation and National Grid subject to the adoption of various financial and other conditions.				
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14	One of the conditions was the requirement that the Company issue a class of preferred stock having one share (the "Golden Share"), subordinate to any existing preferred stock, the holder of which would having rights that limit the Company's right to commence any voluntary bankruptcy, liquidation, receivership				
15	or similar proceeding without the consent of the holder of such share of stock. The NYPSC subsequently authorized the issuance of the Golden Share to a trustee, GSS Holdings, Inc. ("GSS"), who will hold the				
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SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	Golden Share subject to a Services and Indemnity				
20	in the best interests of New York State. The Golden Share was issued by the Company on July 8, 2011.				
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28	Niagara Mohawk Holdings, Inc.	187,364,863	187,364,863		
29	300 Erie Boulevard West				
30	Syracuse, New York 13202				
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Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information, which answers an inquiry, is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction. and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases,</p>		<p>development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe any materially important transactions of the respondent, not disclosed elsewhere in this report, in which an officer, director, security holder reported on page 6, voting trustee, associated company or known associate of such persons was a party or in which such person had a material interest.</p> <p>11. (Reserved)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page (Paper Copy Only).</p>	

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
IMPORTANT CHANGES DURING THE YEAR (Continued)			
<p>1. Changes in Franchise Rights: None</p> <p>2. Information on consolidations, mergers, and reorganizations: None</p> <p>3. Purchase or sale of an operating unit or system: None</p> <p>4. Important Leaseholds: None</p> <p>5. Important extension or reduction of transmission or distribution system: None</p> <p>6. Issuance of securities or assumption of liabilities or guarantees: The settlement of the Company's various transactions with NGUSA and certain affiliates generally occurs via the intercompany money pool. The Company is a participant in the Regulated Money Pool and can both borrow and lend funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the intercompany money pool agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance and accounts receivable and payable from affiliate balances, are reflected as investing or financing activities in the accompanying statements of cash flows. In addition, for the purpose of presentation in the statement of cash flows, it is assumed all amounts settled through intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.</p> <p>7. Changes in Articles of Incorporation:</p> <p>8. Wage Scale Increase: Local 97: 2.5% effective 3/31/2019 Local 97C: 2.0% effective 3/31/2019</p> <p>9. Status of Legal Proceedings: Refer to Page 123 - Notes to Financial Statements - Note 13. Commitments and Contingencies</p> <p>10. Additional Material Transactions Not Reported Elsewhere in this Report:</p> <p>11. Reserved:</p> <p>12. N/A</p>			

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	\$ 12,568,021,609	13,414,519,893.00
3	Construction Work in Progress (107)	200-201	438,319,836	515,206,250.00
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		13,006,341,445	13,929,726,143.00
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	200-201	3,964,093,617	4,132,695,584.00
6	Net Utility Plant (Enter Total of line 4 less 5)	-	9,042,247,828	9,797,030,559.00
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-		
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	9,042,247,828	9,797,030,559
11	Utility Plant Adjustments (116)	-		
12	Gas Stored Underground - Noncurrent (117)	-		
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	11,562,002	11,562,002
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	27,785	27,785
16	Investments in Associated Companies (123)	-		
17	Investment in Subsidiary Companies (123.1)	224-225	733,807	748,179
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
19	Noncurrent Portion of Allowances	-		
20	Other Investments (124)		6,472,690	6,871,056
21	Special Funds (125-128)	-	33,923,410	39,253,886
22	Long-Term, Portion of Derivative Assets (175)		16,332,122	1,799,979
23	Long-Term, Portion of Derivative Assets - Hedges (176)			
24	TOTAL Other Property and Investments (Total of lines 14-17, 19-23)		68,996,246	60,207,317
25	CURRENT AND ACCRUED ASSETS			
26	Cash (131)	-	7,367,468	11,181,056
27	Special Deposits (132-134)	-	2,733,610	6,763,147
28	Working Fund (135)	-		
29	Temporary Cash Investments (136)	-		
30	Notes Receivable (141)			
31	Customer Accounts Receivable (142)	-	479,302,227	442,461,262
32	Other Accounts Receivable (143)	-	55,756,400	58,920,282
33	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	148,775,435	141,375,945
34	Notes Receivable from Associated Companies (145)	-	600,501,047	-
35	Accounts Receivable from Assoc. Companies (146)	-	11,643,673	21,807,519
36	Fuel Stock (151)	227		
37	Fuel Stock Expenses Undistributed (152)	227		
38	Residuals (Elec) and Extracted Products (153)	227		
39	Plant Materials and Operating Supplies (154)	227	45,016,786	50,890,591
40	Merchandise (155)	227		
41	Other Materials and Supplies (156)	227		
42	Nuclear Materials Held for Sale (157)	202-203/227		
43	Allowances (158.1 and 158.2)	228-229	51,506	1,250,808
44	(Less) Noncurrent Portion of Allowances	228-229		
45	Stores Expense Undistributed (163)	-		
46	Gas Stored Underground - Current (164.1)	-	35,365,060	29,163,819
47	Liquefied Natural Gas Stored and Held for Processing(164.2-164.3)	-		
48	Prepayments (165)	-	36,953,969	47,913,290
49	Advances for Gas (166-167)	-		
50	Interest and Dividends Receivable (171)	-		
51	Rents Receivable (172)	-	12,782,749	12,088,960
52	Accrued Utility Revenues (173)	-	131,832,567	143,806,776
53	Miscellaneous Current and Accrued Assets (174)		29,411,231	5,479,866
54	Derivative Instrument Assets (175)			202,200
55	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
56	Derivative Instrument Assets - Hedges (176)		14,522,018	-
57	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
58	TOTAL Current and Accrued Assets (Enter Total of lines 26 thru 57)		\$ 1,314,464,876	\$ 690,553,631

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
59	DEFERRED DEBITS			
60	Unamortized Debt Expense (181)	-	19,547,486	17,408,076
61	Extraordinary Property Losses (182.1)	230		
62	Unrecovered Plant and Regulatory Study Costs (182.2)	230	3,461,250	1,922,917
63	Other Regulatory Assets (182.3)	232	554,749,053	551,733,645
64	Prelim. Survey and Investigation Charges (Electric) (183)	-	25,589,460	13,808,590
65	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	-		
66	Clearing Accounts (184)	-	(124,558)	(120,700)
67	Temporary Facilities (185)	-		
68	Miscellaneous Deferred Debits (186)	233	373,261,283	390,654,233
69	Def. Losses from Disposition of Utility Plt. (187)	-		
70	Research, Devel. and Demonstration Expend. (188)	352-353		
71	Unamortized Loss on Reacquired Debt (189)	-	8,128,349	6,602,708
72	Accumulated Deferred Income Taxes (190)	234	736,311,601	780,230,805
73	Unrecovered Purchased Gas Costs (191)	-		
74	TOTAL Deferred Debits (Enter Total of lines 60 thru 74)		1,720,923,924	1,762,240,274
75	TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 24, 58, and 74)		\$ 12,146,632,874	\$ 12,310,031,781

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	187,364,863	187,364,863
3	Preferred Stock Issued (204)	250-251	28,984,701	28,984,701
4	Capital Stock Subscribed (202, 205)	-		
5	Stock Liability for Conversion (203, 206)	-		
6	Premium on Capital Stock (207)	-		
7	Other Paid-in Capital (208-211)	253	1,810,363,763	1,810,363,763
8	Installments Received on Capital Stock (212)	-		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	1,386,230,139	1,688,088,938
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(2,746,968)	(2,766,636)
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	34,293	(66,341)
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)	-	3,410,230,791	3,711,969,288
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	3,274,165,000	2,524,165,000
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257	-	-
21	Unamortized Premium on Long-Term Debt (225)	-		
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	10,982	9,785
23	TOTAL Long-Term Debt (Enter Total of Lines 17 thru 22)	-	3,274,154,018	2,524,155,215
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases - Noncurrent (227)	-		188,434,862
26	Accumulated Provision for Property Insurance (228.1)	-		
27	Accumulated Provision for Injuries and Damages (228.2)	-	25,178,765	24,840,218
28	Accumulated Provision for Pensions and Benefits (228.3)	-	272,246,591	294,251,131
29	Accumulated Miscellaneous Operating Provisions (228.4)	-	339,789,898	324,753,566
30	Accumulated Provision for Rate Refunds (229)	-		
31	Long-Term Portion of Derivative Instrument Liabilities		1,131,038	19,349,544
32	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
33	Asset Retirement Obligations (230)		14,533,068	14,075,475
34	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 33)		652,879,360	865,704,796
35	CURRENT AND ACCRUED LIABILITIES			
36	Notes Payable (231)	-		
37	Accounts Payable (232)	-	227,168,684	237,281,266
38	Notes Payable to Associated Companies (233)	-		372,768,572
39	Accounts Payable to Associated Companies (234)	-	124,590,032	172,959,195
40	Customer Deposits (235)	-	30,695,721	30,527,329
41	Taxes Accrued (236)	262-263	71,122,143	47,418,653
42	Interest Accrued (237)	-	30,833,981	19,123,393
43	Dividends Declared (238)	-		
44	Matured Long-Term Debt (239)	-		
45	Matured Interest (240)	-		
46	Tax Collections Payable (241)	-	(1,273,992)	648
47	Miscellaneous Current and Accrued Liabilities (242)	-	241,861,035	255,341,682
48	Obligations Under Capital Leases - Current (243)	-		41,631,325
49	Derivative Instrument Liabilities (244)		5,552,387	45,365,318
50	(Less) Long-Term Portion of Derivative Instrument Liabilities			
51	Derivative Instrument Liabilities - Hedges (245)		2,026,656	-
52	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
53	TOTAL Current and Accrued Liabilities (Enter Total of lines 36 - 52)		\$ 732,576,647	\$ 1,222,417,381

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance End of (d)
54	DEFERRED CREDITS			
55	Customer Advances for Construction (252)		3,839,233	4,021,541
56	Accumulated Deferred Investment Tax Credits (255)	266-267	13,518,460	12,433,485
57	Deferred Gains from Disposition of Utility Plant (256)			
58	Other Deferred Credits (253)	269	244,992,205	228,113,727
59	Other Regulatory Liabilities (254)	278	1,972,760,825	1,843,853,466
60	Unamortized Gain on Reacquired Debt (257)	269		
61	Accumulated Deferred Income Taxes (281 - 283)	272-277	1,841,681,335	1,897,362,882
62	TOTAL Deferred Credits (Enter Total of lines 55 thru 61)		4,076,792,058	3,985,785,101
63				
64				
65				
66				
67				
68				
69				
70				
71				
72				
73				
74				
75				
76	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 23, 34, 53 and 62)		\$ 12,146,632,874	\$ 12,310,031,781
<p>Note: Please use the appropriate accounts under the heading "Other Noncurrent Liabilities" for accounts that the PSC classifies as "Operating Reserves".</p>				

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STATEMENT OF INCOME FOR THE YEAR

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|--|--|
| <p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 through 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413.</p> <p>3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122-123 for important notes regarding the statement of income or any account thereof.</p> | <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amount of any refunds made or received during the year resulting</p> |
|--|--|

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	\$3,236,826,522	\$3,227,348,951
3	Operating Expenses			
4	Operation Expenses (401)	320-323	1,791,214,791	1,917,531,633
5	Maintenance Expenses (402)	320-323	316,366,282	302,266,487
6	Depreciation Expense (403)	336-337	300,788,288	281,723,486
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	(2,972)	0
8	Amort. & Depl. of Utility Plant (404-405)	336-337	509,949	1,366,556
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	0	0
10	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. of Conversion Expenses (407)		(3,076,667)	1,153,750
12	Regulatory Debits (407.3)		294,451	30,919,339
13	(Less) Regulatory Credits (407.4)		10,036,048	4,650,000
14	Taxes Other Than Income Taxes (408.1)	262-263	294,603,316	286,281,176
15	Income Taxes -- Federal (409.1)	262-263	86,048,584	42,480,745
16	-- Other (409.1)	262-263	8,071,844	12,105,885
17	Provision for Deferred Income Taxes (410.1)	234,272-277	(4,441,205)	11,865,151
18	(Less) Provision for Deferred Income Taxes -Cr. (411.1)	234,272-277	0	0
19	Investment Tax Credit Adj. -- Net (411.4)	266	0	0
20	(Less) Gains from Disp. of Utility Plant (411.6)		0	0
21	Losses from Disp. of Utility Plant (411.7)		697	(305)
22	(Less) Gain from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		0	0
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		2,780,341,310	2,883,043,903
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		\$456,485,212	\$344,305,048

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STATEMENT OF INCOME FOR THE YEAR (Continued)

from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on page 122-123.

8. Enter on page 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122-123 or in a footnote.

Electric Utility		Gas Utility		Other Utility		Line No.
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
\$2,614,978,031	\$2,601,981,039	\$619,531,911	\$623,143,301	\$2,316,580	\$2,224,611	2
						3
\$1,417,285,081	1,514,398,831	\$373,929,710	403,132,802		0	4
\$283,271,895	272,687,524	\$33,094,387	29,578,963		0	5
\$246,536,704	229,639,100	\$54,251,584	52,084,386		0	6
\$0	0	(\$2,972)	0		0	7
\$330,479	1,304,094	\$179,470	62,462		0	8
\$0	0	\$0	0		0	9
						10
\$0	0	\$0	0		0	
(\$3,076,667)	1,153,750	\$0	0		0	11
\$172,138	32,863,449	\$122,313	(1,944,110)		0	12
\$6,200,000	4,650,000	\$3,836,048	0		0	13
\$232,390,140	228,499,659	\$62,213,176	57,781,517		0	14
\$65,535,025	28,851,151	\$20,513,559	13,629,594		0	15
\$5,012,653	8,595,750	\$3,059,191	3,510,135		0	16
(\$4,687,853)	14,999,272	\$246,648	(3,134,121)		0	17
\$0	0	\$0	0		0	18
\$0	0	\$0	0		0	19
\$0	0	\$0	0		0	20
\$697	(305)	\$0	0		0	21
\$0	0	\$0	0		0	22
\$0	0	\$0	0		0	23
\$769	0	(\$769)	0		0	24
2,236,571,061	2,328,342,275	543,770,249	554,701,628	0	0	25
\$378,406,970	\$273,638,764	\$75,761,662	\$68,441,673	\$2,316,580	\$2,224,611	26

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STATEMENT OF INCOME FOR THE YEAR (Continued)						
Line No.	Other Utility		Other Utility		Other Utility	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	0	0	0	0	0	0
26	\$0	\$0	\$0	\$0	\$0	\$0

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)	--	\$456,485,212	\$344,305,048
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)		0	0
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		0	0
33	Revenues From Nonutility Operations (417)		0	0
34	(Less) Expenses of Nonutility Operations (417.1)		8,082,744	5,920,012
35	Nonoperating Rental Income (418)		0	23,187
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(19,668)	(10,759)
37	Interest and Dividend Income (419)		13,571,809	8,007,020
38	Allowance for Other Funds Used During Construction (419.1)		10,364,670	13,602,040
39	Miscellaneous Nonoperating Income (421)		3,027,487	1,332,383
40	Gain in Disposition of Property (421.1)		0	0
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		18,861,554	17,033,859
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		57,459	0
44	Miscellaneous Amortization (425)	340	0	0
45	Miscellaneous Income Deductions (426.1 - 426.5)	340	6,029,154	11,119,189
46	TOTAL Other Income Deductions (Total of lines 43 thru 45)		6,086,613	11,119,189
47	Taxes Applicable to Other Income and Deductions			
48	Taxes Other Than Income Taxes (408.2)	262-263	586,608	558,425
49	Income Taxes -- Federal (409.2)	262-263	790,223	(2,072,570)
50	Income Taxes -- Other (409.2)	262-263	306,429	(515,799)
51	Provision for Deferred Inc. Taxes (410.2)	234,272-277	(545,966)	(1,169,520)
52	(Less) Provision for Deferred Income Taxes -- Cr. (411.2)	234,272-277	0	0
53	Investment Tax Credit Adj. -- Net (411.5)		0	0
54	(Less) Investment Tax Credits (420)		1,161,992	828,536
55	TOTAL Taxes on Other Income and Deduct. (Total of 48 thru 54)		(24,698)	(4,028,000)
56	Net Other Income and Deductions (Enter Total of lines 41, 46, 55)		12,799,639	9,942,670
57	INTEREST CHARGES			
58	Interest on Long-Term Debt (427)		117,774,802	115,084,668
59	Amort. of Debt Disc. and Expense (428)		2,489,234	2,766,118
60	Amortization of Loss on Reacquired Debt (428.1)		1,422,427	1,422,427
61	(Less) Amort. of Premium on Debt-Credit (429)		0	0
62	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0
63	Interest on Debt to Assoc. Companies (430)	340	2,076,837	0
64	Other Interest Expense (431)	340	52,541,891	41,821,891
65	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		7,235,058	5,155,501
66	Net Interest Charges (Enter Total of lines 58 thru 65)		169,070,133	155,939,603
67	Income Before Extraordinary Items (Total of lines 27, 56 and 66)		300,214,718	198,308,115
68	EXTRAORDINARY ITEMS			
69	Extraordinary Income (434)		0	
70	(Less) Extraordinary Deductions (435)		0	
71	Net Extraordinary Items (Enter Total of line 69 less line 70)		0	0
72	Income Taxes -- Federal and Other (409.3)	262-263	0	
73	Extraordinary Items After Taxes (Enter Total of line 71 less line 72)		0	0
74	Net Income (Enter Total of lines 67 and 73)		\$300,214,718	\$198,308,115

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
STATEMENT OF RETAINED EARNINGS FOR THE YEAR				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount of each reservation or appropriation of retained earnings. 4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.		5. Show dividends for each class and series of capital stock. 6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.		
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance -- Beginning of Year		\$1,386,230,139	
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Implementation of recognition and measurement of financial assets and liabilities standard		2,393,492	
5	Implementation of reclassification of certain tax effects from accumulated other comprehensive income		291,418	
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		2,684,910	
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		0	
16	Balance Transferred from Income (Account 433 less Account 418.1)		300,234,386	
17	Appropriations of Retained Earnings (Account 436)			
18				
19				
20				
21				
22	TOTAL Appropriations to Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		0	
23	Dividends Declared -- Preferred Stock (Account 437)			
24	Dividends Declared-Preferred Stock		(1,060,497.00)	
25				
26				
27				
28				
29	TOTAL Dividends Declared -- Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		(1,060,497)	
30	Dividends Declared -- Common Stock (Account 438)			
31	Dividends Declared-Common Stock		0	
32				
33				
34				
35				
36	TOTAL Dividends Declared -- Common Stock (Acct. 438) (Total of lines 31 thru 35)		0	
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
38	Balance -- End of year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		1,688,088,938	

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	APPROPRIATED RETAINED EARNINGS (Account 215)			
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)	0		
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings -- Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 and 46)	0		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	1,688,088,938		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)			
49	Balance -- Beginning of Year (Debit or Credit)	(2,746,968)		
50	Equity in Earnings for Year (Credit) (Account 418.1)	(19,668)		
51	(Less) Dividends Received (Debit)			
52	Other Changes (Explain)			
53	Balance -- End of Year (Total of Lines 49 thru 52)	(2,766,636)		

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
STATEMENT OF CASH FLOWS				
<p>1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities -- Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122-123 the amounts of interest paid (net of amounts capitalized) and</p>				
Line No.	Description (See Instructions for Explanations of Codes) (a)			Amounts (b)
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 74(c) on page 117)			\$300,214,718
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion			301,295,265
5	Amortization of Debt Discount and Expense			2,489,234
6	Amortization of Loss on Recquired Debt			1,422,427
7	Amortization of Regulatory Debits and Credits, Net			(9,741,597)
8	Deferred Income Taxes (Net)			(5,568,167)
9	Investment Tax Credit Adjustment (Net)			(1,161,991)
10	Net (Increase) Decrease in Receivables			14,997,173
11	Net (Increase) Decrease in Inventory			327,436
12	Net (Increase) Decrease in Allowances Inventory			(1,199,302)
13	Net Increase (Decrease) in Payables and Accrued Expenses			(35,976,760)
14	Net (Increase) Decrease in Other Regulatory Assets			(53,713,936)
15	Net Increase (Decrease) in Other Regulatory Liabilities			(69,660,230)
16	(Less) Allowance for Other Funds Used During Construction			10,364,670
17	(Less) Undistributed Earnings from Subsidiary Companies			(19,668)
18	Other:			102,082,846
19	Accounts receivable from/payable to affiliates, net			59,798,236
20	Accrued interest on tax reserves			15,106,947
21				
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)			610,367,297
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including Land):			
26	Gross Additions to Utility Plant (less nuclear fuel)			(749,425,996)
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			(14,525,794)
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction			(10,364,670)
31	Other:			(89,261)
32	Cost of Removal			(46,759,986)
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)			(800,436,367)
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition and Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
STATEMENT OF CASH FLOWS (Continued)				
4. Investing Activities Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of leases capitalized per USOA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.		5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc. 6. Enter on pages 122-123 clarifications and explanations.		
Line No.	Description (See Instruction No. 5 for Explanations of Codes) (a)	Amounts (b)		
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other (provide details in footnote):	(2,704,008)		
54	Affiliate Moneypool Lending and Receivables/Payables, Net	578,908,128		
55	Net Increase (Decrease) in Special Deposits			
56	Net Cash Provided by (Used in) Investing Activities			
57	(Total of lines 34 thru 55)	(224,232,247)		
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)			
62	Preferred Stock			
63	Common Stock			
64	Other (provide details in footnote):			
65				
66	Net Increase in Short-Term Debt (c)			
67	Other (provide details in footnote):			
68				
69				
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	0		
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)	(750,000,000)		
74	Preferred Stock			
75	Common Stock			
76	Other (provide details in footnote):			
77				
78	Net Decrease in Short-Term Debt (c)			
79	Affiliate Moneypool Borrowing, Net	372,768,572		
80	Dividends on Preferred Stock	(1,060,497)		
81	Dividends on Common Stock			
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	(378,291,925)		
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22, 57 and 83)	7,843,125		
87				
88	Cash and Cash Equivalents at Beginning of Year	10,101,078		
89				
90	Cash and Cash Equivalents at End of Year	\$17,944,203		

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019																																																										
NOTES TO FINANCIAL STATEMENTS																																																													
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving reference to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p>																																																													
<p>Note 1 - Notes to Financial Statements for the Statement of Cash Flows Schedule of Noncash and Other Charges (Credits) to Income:</p> <table> <tr> <td>Change in Derivative Instrument Assets</td> <td>28,851,961</td> </tr> <tr> <td>Change in Prepayments</td> <td>(10,959,321)</td> </tr> <tr> <td>Change in Miscellaneous Current and Accrued Assets</td> <td>23,931,365</td> </tr> <tr> <td>Change in Unamortized Debt Expense</td> <td>(349,824)</td> </tr> <tr> <td>Change in Unrecovered Plant and Regulatory Study Costs</td> <td>1,538,333</td> </tr> <tr> <td>Change in Preliminary Survey and Investigation Charges</td> <td>11,780,870</td> </tr> <tr> <td>Change in Clearing Accounts</td> <td>(3,858)</td> </tr> <tr> <td>Change in Miscellaneous Deferred Debits</td> <td>(17,392,950)</td> </tr> <tr> <td>Change in Unamortized Loss on Reacquired Debt</td> <td>103,214</td> </tr> <tr> <td>Change in (Less) Unamortized Discount on Long-Term Debt</td> <td>1,197</td> </tr> <tr> <td>Change in Accumulated Provision for Injuries and Damages</td> <td>(338,547)</td> </tr> <tr> <td>Change in Accumulated Provision for Pensions and Benefits</td> <td>36,818,414</td> </tr> <tr> <td>Change in Miscellaneous Operating Provisions</td> <td>(23,174,330)</td> </tr> <tr> <td>Change in Asset Retirement Obligations</td> <td>(457,593)</td> </tr> <tr> <td>Change in Derivative Instrument Liabilities</td> <td>56,004,781</td> </tr> <tr> <td>Change in Accumulated Deferred Investment Tax Credits</td> <td>77,016</td> </tr> <tr> <td>Change in Customer Advances for Construction</td> <td>182,308</td> </tr> <tr> <td>Change in Other Deferred Credits</td> <td>(4,530,190)</td> </tr> <tr> <td>Total Other Page 120 Line 18</td> <td><u>102,082,846</u></td> </tr> <tr> <td> Change in Utility Plant - Other</td> <td> (89,261)</td> </tr> <tr> <td>Total Other Page 120 Line 31</td> <td><u>(89,261)</u></td> </tr> <tr> <td> Change in Other Investments</td> <td> (398,366)</td> </tr> <tr> <td>Change in Special Funds</td> <td>(5,330,476)</td> </tr> <tr> <td>Property Tax Reimbursement</td> <td>(34,040)</td> </tr> <tr> <td>Change in Accumulated Other Comprehensive Income</td> <td>3,058,874</td> </tr> <tr> <td>Total Other Page 121 Line 53</td> <td><u>(2,704,008)</u></td> </tr> <tr> <td> Cash (131)</td> <td> 11,181,056</td> </tr> <tr> <td>Special Deposits (132-134)</td> <td>6,763,147</td> </tr> <tr> <td>Total Other Page 121 Line 76</td> <td><u>17,944,203</u></td> </tr> </table>				Change in Derivative Instrument Assets	28,851,961	Change in Prepayments	(10,959,321)	Change in Miscellaneous Current and Accrued Assets	23,931,365	Change in Unamortized Debt Expense	(349,824)	Change in Unrecovered Plant and Regulatory Study Costs	1,538,333	Change in Preliminary Survey and Investigation Charges	11,780,870	Change in Clearing Accounts	(3,858)	Change in Miscellaneous Deferred Debits	(17,392,950)	Change in Unamortized Loss on Reacquired Debt	103,214	Change in (Less) Unamortized Discount on Long-Term Debt	1,197	Change in Accumulated Provision for Injuries and Damages	(338,547)	Change in Accumulated Provision for Pensions and Benefits	36,818,414	Change in Miscellaneous Operating Provisions	(23,174,330)	Change in Asset Retirement Obligations	(457,593)	Change in Derivative Instrument Liabilities	56,004,781	Change in Accumulated Deferred Investment Tax Credits	77,016	Change in Customer Advances for Construction	182,308	Change in Other Deferred Credits	(4,530,190)	Total Other Page 120 Line 18	<u>102,082,846</u>	 Change in Utility Plant - Other	 (89,261)	Total Other Page 120 Line 31	<u>(89,261)</u>	 Change in Other Investments	 (398,366)	Change in Special Funds	(5,330,476)	Property Tax Reimbursement	(34,040)	Change in Accumulated Other Comprehensive Income	3,058,874	Total Other Page 121 Line 53	<u>(2,704,008)</u>	 Cash (131)	 11,181,056	Special Deposits (132-134)	6,763,147	Total Other Page 121 Line 76	<u>17,944,203</u>
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Name of Respondent Please fill in the following:	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
NOTES TO FINANCIAL STATEMENTS (Continued)			
<p>Note 2 - Goodwill</p> <p>The Company's balance sheets as of December 31, 2019 and 2018 included in this annual report reflect the removal of \$1.3 billion of goodwill along with an offsetting reduction to Other Paid-In Capital. This is different from the treatment of goodwill for FERC reporting under which goodwill is included in Utility Plant and is different from the treatment of goodwill for U.S. GAAP reporting under which goodwill is reported as a separate long-term asset.</p>			

NIAGARA MOHAWK POWER CORPORATION
NOTES TO THE FINANCIAL STATEMENTS

1. NATURE OF OPERATIONS AND BASIS OF PRESENTATION

Niagara Mohawk Power Corporation ("the Company"), a New York Corporation, is engaged principally in the regulated energy delivery business in New York State ("NYS"). The Company provides electric service to approximately 1.7 million customers in the areas of eastern, central, northern, and western New York and sells, distributes, and transports natural gas to approximately 0.6 million customers in the areas of central, northern, and eastern New York.

The Company is a wholly-owned subsidiary of Niagara Mohawk Holdings, Inc. ("NMHI"), which is a wholly-owned subsidiary of National Grid USA ("NGUSA" or the "Parent"), a public utility holding company with regulated subsidiaries engaged in the generation of electricity and the transmission, distribution, and sale of both natural gas and electricity. NGUSA is a direct wholly-owned subsidiary of National Grid North America Inc. ("NGNA") and an indirect wholly-owned subsidiary of National Grid plc, a public limited company incorporated under the laws of England and Wales.

The accompanying financial statements are unaudited and prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission ("FERC") and the New York State Public Service Commission ("NYPSC") as set forth in their applicable Uniform System of Accounts. This is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("U.S. GAAP"). The primary differences consist of the following:

- For FERC and NYPSC reporting, the non-service cost of net periodic benefits are classified as operating expenses. For U.S. GAAP reporting, the non-service cost of net periodic benefits is classified as other income deductions.
- For FERC and NYPSC reporting, regulatory assets and liabilities are classified as non-current. For U.S. GAAP reporting, regulatory assets and liabilities are classified as current or long-term as applicable.
- The accumulated amounts collected in rates for cost of removal over spending are included within accumulated depreciation for FERC and NYPSC reporting, but are presented as a regulatory liability for U.S. GAAP reporting.
- All debt is classified as long-term in the balance sheet for FERC and NYPSC reporting. Under U.S. GAAP, the presentation reflects current and long-term debt separately.
- For FERC and NYPSC reporting, the debt issuance costs related to term loans are presented in the balance sheet within deferred charges and other assets. Under U.S. GAAP, this is presented in the balance sheet as a direct deduction from the carrying value of debt.
- For FERC and NYPSC reporting, the liability for uncertain tax positions related to temporary differences is not recognized pursuant to regulatory guidance and deferred taxes are recognized based on the difference between positions taken in filed tax returns and amounts reported in the financial statements. For U.S. GAAP reporting, the liability for uncertain tax positions related to temporary differences is recognized and deferred taxes are recognized based on the difference between the positions taken in filed tax returns adjusted for uncertain tax positions related to temporary differences and amounts reported in the financial statements.
- For FERC and NYPSC reporting, deferred tax assets and liabilities are presented on a gross basis. For U.S. GAAP reporting, deferred tax assets and liabilities are presented on a net basis.

- For FERC and NYPSC reporting, certain revenues or expenses are classified as either utility or non-utility in nature. For GAAP reporting, no distinction between utility and non-utility is made.

In addition, for NYPSC reporting in accordance with Docket 01-M-0075, the Company has excluded goodwill in the amount of \$1.3 billion from the financial statements, as a reduction of equity, consistent with its annual report presentation. This presentation is different from the required presentation under U.S. GAAP.

Supplemental Cash Flow Information

	Years Ended December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Supplemental disclosures:		
Interest paid	\$(130,404)	\$ (111,017)
Income taxes paid	(97,897)	(60,639)
Supplemental disclosure of non-cash financing and investing activities:		
Capital- related accruals	\$ 20,280	\$ 21,647
Parent tax loss allocation	-	37,122

The Company has evaluated subsequent events and transactions through March 31, 2020, the date of issuance of these financial statements, and concluded that there were no events or transactions that require adjustment to, or disclosure in, the financial statements as of and for the year ended December 31, 2019.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates

In preparing financial statements that conform to FERC and NYPSC requirements, the Company must make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, and expenses, and the disclosure of contingent assets and liabilities included in the financial statements. Actual results could differ from those estimates.

Regulatory Accounting

The FERC and the NYPSC regulate the rates the Company charges its customers. In certain cases, the rate actions of the FERC and NYPSC can result in accounting that differs from non-regulated companies. In these cases, the Company defers costs (as regulatory assets) or recognizes obligations (as regulatory liabilities) if it is probable that such amounts will be recovered from, or refunded to, customers through future rates. In accordance with ASC 980, "Regulated Operations," regulatory assets and liabilities are reflected on the balance sheet consistent with the treatment of the related costs in the ratemaking process.

Revenue Recognition

Revenues are recognized for energy service provided on a monthly billing cycle basis. The Company records unbilled revenues for the estimated amount of services rendered from the time meters were last read to the end of the accounting period. (See Note 3, "Revenue" for additional details.)

Other Taxes

The Company collects taxes and fees from customers such as sales taxes, other taxes, surcharges, and fees that are levied by state or local governments on the sale or distribution of gas and electricity. The Company accounts for taxes that are imposed on customers (such as sales taxes) on a net basis (excluded from revenues), while taxes

imposed on the Company, such as excise taxes, are recognized on a gross basis. Excise taxes collected and paid for the years ended December 31, 2019 and 2018 were \$35.5 million and \$39.7 million, respectively.

The state of New York imposes on corporations a franchise tax that is computed as the higher of a tax based on income or a tax based on capital. To the extent the Company's state tax based on capital is in excess of the state tax based on income, the Company reports such excess in other taxes and taxes accrued in the accompanying financial statements.

The Company's policy is to accrue for property taxes on a calendar year basis.

Income Taxes

Federal and state income taxes have been computed utilizing the asset and liability approach that requires the recognition of deferred tax assets and liabilities for the tax consequences of temporary differences by applying enacted statutory tax rates applicable to future years to differences between the financial statement carrying amounts and the tax basis of existing assets and liabilities. Deferred income taxes also reflect the tax effect of net operating losses, capital losses, and general business credit carryforwards. The Company assesses the available positive and negative evidence to estimate whether sufficient future taxable income of the appropriate tax character will be generated to realize the benefits of existing deferred tax assets. When the evaluation of the evidence indicates that the Company will not be able to realize the benefits of existing deferred tax assets, a valuation allowance is recorded to reduce existing deferred tax assets to the net realizable amount.

The effects of tax positions are recognized in the financial statements when it is more likely than not that the position taken, or expected to be taken, in a tax return will be sustained upon examination by taxing authorities based on the technical merits of the position. The financial effect of changes in tax laws or rates is accounted for in the period of enactment. Deferred investment tax credits are amortized over the useful life of the underlying property.

NGNA files consolidated federal tax returns including all of the activities of its subsidiaries. Each subsidiary determines its tax provision based on the separate return method, modified by a benefits-for-loss allocation pursuant to a tax sharing agreement between NGNA and its subsidiaries. The benefit of consolidated tax losses and credits are allocated to the NGNA subsidiaries giving rise to such benefits in determining each subsidiary's tax expense in the year that the loss or credit arises. In a year that a consolidated loss or credit carryforward is utilized, the tax benefit utilized in consolidation is paid proportionately to the subsidiaries that gave rise to the benefit regardless of whether that subsidiary would have utilized the benefit. The tax sharing agreement also requires NGNA to allocate its parent tax losses, excluding deductions from acquisition indebtedness, to each subsidiary in the consolidated federal tax return with taxable income. The allocation of NGNA's parent tax losses to its subsidiaries is accounted for as a capital contribution and is performed in conjunction with the annual intercompany cash settlement process following the filing of the federal tax return.

Cash and Cash Equivalents

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. Cash and cash equivalents are carried at cost which approximates fair value.

Special Deposits

Special deposits primarily consist of collateral paid to the Company's counterparties for outstanding derivative instruments, a release of property account for mortgaged property under a mortgage trust indenture, and a reserve for potential environmental violations.

	December 31, 2019
	<i>(in thousands of dollars)</i>
Cash as reported on the Balance Sheets	\$ 11,181
Special Deposits as reported on the Balance Sheets	6,763
Cash and Special Deposits reported on the Statement of Cash Flows	<u>\$ 17,944</u>

Accounts Receivable and Accumulated Provision for Uncollectible Accounts

The Company recognizes an accumulated provision for uncollectible accounts to record accounts receivable at estimated net realizable value. The provision is determined based on a variety of factors including, for each type of receivable, applying an estimated reserve percentage to each aging category, taking into account historical collection and write-off experience, and management's assessment of collectability from individual customers, as appropriate. The collectability of receivables is continuously assessed and, if circumstances change, the provision is adjusted accordingly. Receivable balances are written off against the provision for uncollectible accounts when the accounts are disconnected and/or terminated and the balances are deemed to be uncollectible. The Company recorded bad debt expense of \$46.2 million and \$45.1 million for the years ended December 31, 2019 and 2018, respectively, within operation expenses in the accompanying statements of income.

Plant Materials and Operating Supplies and Gas Stored Underground

Plant materials and operating supplies are stated at weighted average cost, which represents net realizable value, and are expensed or capitalized as used. The Company's policy is to write-off obsolete plant materials and operating supplies; there were no material write-offs of obsolete plant materials and operating supplies for the years ended December 31, 2019 or 2018.

Gas stored underground is stated at weighted average cost and the related cost is recognized when delivered to customers. Existing rate orders allow the Company to pass directly through to customers the cost of gas purchased, along with any applicable authorized delivery surcharge adjustments. Gas costs passed through to customers are subject to regulatory approvals and are audited annually by the NYPSC.

Renewable Energy Standard Obligation

Renewable Energy Credits ("RECs") and Zero-Emissions Credits ("ZECs") are stated at cost and are used to measure compliance with State renewable energy standards. RECs support new renewable generation resources whereas ZECs support generation by in-state nuclear power plants. RECs and ZECs are held primarily to be utilized in fulfillment of our compliance obligations. At December 31, 2019 and 2018 the Company recorded a renewable energy standard obligation of \$40.6 million and \$30.0 million, respectively within miscellaneous current and accrued liabilities.

Derivative Instruments

The Company uses derivative instruments to manage commodity price risk. All derivative instruments, except those that qualify for the normal purchase normal sale exception, are recorded on the balance sheet at fair value. All commodity costs, including the impact of derivative instruments, are passed on to customers through the Company's commodity rate adjustment mechanisms. Regulatory assets or regulatory liabilities are recorded to defer the

recognition of unrealized losses or gains on derivative instruments, respectively. The gains or losses on the settlement of these contracts are recognized as purchased electricity and purchased gas on the statements of income and refunded to, or collected from, customers consistent with regulatory requirements.

The Company has certain non-trading instruments for the physical purchase of electricity that qualify for the normal purchase normal sale exception and are accounted for upon settlement. If the Company were to determine that a contract no longer qualifies for the normal purchase normal sale exception, then the Company would recognize the fair value of the contract and account for the gains and losses using the regulatory accounting described above.

The Company's accounting policy is to not offset fair value amounts recognized for derivative instruments and related cash collateral receivable or payable with the same counterparty under a master netting agreement, but rather to record and present the fair value of the derivative instrument on a gross basis, with related cash collateral recorded within special deposits on the balance sheet.

Power Purchase Agreements

The Company enters into power purchase agreements to procure electricity to serve its customers. The Company evaluates whether such agreements are leases, derivative instruments, or executory contracts; and performs an assessment under the guidance for Variable Interest Entities ("VIE"), included in Topic 810, "Consolidations." Power purchase agreements that do not qualify as leases or derivative instruments are accounted for as executory contracts and are, therefore, recognized as the electricity is purchased. In making its determination of the accounting for power purchase agreements, the Company considers many factors, including: the source of the electricity; the level of output from any specified facility that the Company is taking under the contract; the involvement, if any, that the Company has in operating the specified facility; and the pricing mechanisms in the contract.

Natural Gas Long-Term Arrangements

The Company enters into long-term gas contracts to procure gas to serve its customers. Those contracts include Asset Management Agreements, Baseload, and Peaking gas contracts. Similar to the power purchase agreements noted above, the Company evaluates whether such agreements are leases, derivative instruments, or executory contracts; and performs an assessment under the guidance for VIE, included in Topic 810, "Consolidations," and applies the appropriate accounting treatment.

Fair Value Measurements

The Company measures derivative instruments, available-for-sale securities, and pension and postretirement benefit other than pension plan assets at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following is the fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities that a company has the ability to access as of the reporting date;
- Level 2: inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data;
- Level 3: unobservable inputs, such as internally-developed forward curves and pricing models for the asset or liability due to little or no market activity for the asset or liability with low correlation to observable market inputs; and
- Not categorized: certain investments are not categorized within the fair value hierarchy. These investments are typically in commingled funds or limited partnerships that are not publicly traded and have ongoing subscription and redemption activity. As a practical expedient, the fair value of these investments is the Net Asset Value ("NAV") per fund share, derived from the underlying securities' quoted prices in active markets.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The Company uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

Utility Plant

Utility plant is stated at original cost. The cost of repairs and maintenance is charged to expense and the cost of renewals and betterments that extend the useful life of utility plant is capitalized. The capitalized cost of additions to utility plant includes costs such as direct material, labor and benefits, and an allowance for funds used during construction ("AFUDC").

Depreciation is computed over the estimated useful life of the asset using the composite straight-line method. Depreciation studies are conducted periodically to update the composite rates and are approved by the NYPSC. The average composite rates for the years ended December 31, 2019 and 2018 are as follows:

	Composite Rates	
	Years Ended December 31,	
	2019	2018
Electric	2.4%	2.6%
Gas	2.2%	2.3%
Common	3.1%	3.3%

Depreciation expense includes a component for estimated future cost of removal, which is recovered through rates charged to customers.

Allowance for Funds Used During Construction

The Company records AFUDC, which represents the debt and equity costs of financing the construction of new utility plant. The equity component of AFUDC is reported in the accompanying statements of income as non-cash income in other income. The debt component of AFUDC is reported as a non-cash offset to interest expense. After construction is completed, the Company is permitted to recover these costs through their inclusion in rates. The Company recorded AFUDC related to equity of \$10.4 million and \$13.6 million and AFUDC related to debt of \$7.2 million and \$5.2 million for the years ended December 31, 2019 and 2018, respectively. The average AFUDC rates for the years ended December 31, 2019 and 2018 were 5.5% and 6.8%, respectively.

Impairment of Long-Lived Assets

The Company tests the impairment of long-lived assets when events or changes in circumstances indicate that the carrying amount of the asset may not be recoverable. The recoverability of an asset is determined by comparing its carrying value to the estimated undiscounted cash flows that the asset is expected to generate. If the comparison indicates that the carrying value is not recoverable, an impairment loss is recognized for the excess of the carrying value over the estimated fair value. For the years ended December 31, 2019 and 2018, there were no impairment losses recognized for long-lived assets.

Goodwill

The Company tests goodwill for impairment annually on January 1, and when events occur or circumstances change that would more likely than not reduce the fair value of the Company below its carrying amount. The Company has early adopted Accounting Standards Update ("ASU") No. 2017-04, "Intangibles—Goodwill and Other (Topic 350): Simplifying the Test for Goodwill Impairment," which eliminates step two from the two-step goodwill impairment test required under the current standard. The goodwill impairment test requires a recoverability test performed based on the comparison of the Company's estimated fair value with its carrying value, including goodwill. If the estimated fair value exceeds the carrying value, then goodwill is not considered impaired. If the carrying value

exceeds the estimated fair value, the Company is required to recognize an impairment charge for such excess, limited to the carrying amount of goodwill.

Historically, the fair value of the Company was calculated for the annual goodwill impairment test utilizing both the income and market-based approaches. For the year ended December 31, 2019, the fair value of the Company was calculated utilizing only the income approach. The Company believes that this approach provides the most reliable information about the fair value of the Company's estimated fair value. Based on the resulting fair value from the annual analyses, the Company determined that no adjustment to the goodwill carrying value was required at December 31, 2019 or 2018.

Asset Retirement Obligations

Asset retirement obligations are recognized for legal obligations associated with the retirement of utility plant, primarily associated with the Company's distribution facilities. Asset retirement obligations are recorded at fair value in the period in which the obligation is incurred, if the fair value can be reasonably estimated. In the period in which new asset retirement obligations, or changes to the timing or amount of existing retirement obligations are recorded, the associated asset retirement costs are capitalized as part of the carrying amount of the related long-lived asset. In each subsequent period the asset retirement obligation is accreted to its present value. The Company applies regulatory accounting guidance and both the depreciation and accretion costs associated with asset retirement obligations are recorded as increases to regulatory assets on the balance sheet. These regulatory assets represent timing differences between the recognition of costs in accordance with FERC and NYPSC reporting and costs recovered through the ratemaking process.

The following table represents the changes in the Company's asset retirement obligations:

	Years Ended December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Balance as of the beginning of the year	\$ 14,977	\$ 15,437
Accretion expense	603	612
Liabilities settled	(1,070)	(1,072)
Balance as of the end of the year	<u>\$ 14,510</u>	<u>\$ 14,977</u>

The Company had a current portion of asset retirement obligations of \$0.4 million included in miscellaneous current and accrued liabilities on the balance sheet at December 31, 2019 and 2018.

Employee Benefits

The Company has defined benefit pension plans and postretirement benefit other than pension ("PBOP") plans for its employees. The Company recognizes all pension and PBOP plans' funded status on the balance sheet as a net liability or asset with an offsetting adjustment to accumulated other comprehensive income ("AOCI") in shareholders' equity. The cost of providing these plans is recovered through rates; therefore, the net funded status is offset by a regulatory asset or liability. The Company measures and records its pension and PBOP funded status at the year-end date. Pension and PBOP plan assets are measured at fair value, using the year-end market value of those assets.

Supplemental Executive Retirement Plans

The Company has corporate assets included in other non-current assets on the balance sheet representing funds designated for Supplemental Executive Retirement Plans, nonqualified retirement and deferred compensation benefits. These funds are invested in corporate owned life insurance policies and available-for-sale securities

primarily consisting of equity investments and investments in municipal and corporate bonds. The corporate owned life insurance investments are measured at cash surrender value or at fair value, with increases and decreases in the value of these assets recorded in the accompanying statements of income.

New and Recent Accounting Guidance

Accounting Guidance Recently Adopted

In February 2016, the FASB issued ASU No. 2016-02 "Leases" ("Topic 842"). The new standard supersedes the lease accounting guidance under Topic 840. Under the new standard, a lease is defined as a contract, or part of a contract, that conveys the right to control the use of identified assets for a period of time in exchange for consideration. Lessees will need to recognize leases on the balance sheet as a right-of-use asset and a related lease liability and classify the leases as either operating or finance. The liability will be equal to the present value of lease payments. The asset will be based on the liability, subject to adjustments, such as initial direct costs. Lessor accounting under Topic 842 remains largely consistent with Topic 840. The Company adopted this new guidance on April 1, 2019 using the modified retrospective approach. The Company recognized approximately \$236.9 million of operating lease liabilities as right-of-use assets on the balance sheets upon transition at April 1, 2019. The implementation of the guidance did not materially impact the Company's results of operations or cash flows, as the Company did not have significant changes to its pattern of expense recognition as a result of the new standard.

The Company has elected the practical expedient "package" under Topic 842 in which any expired contracts need not be reassessed to determine whether they are or contain leases; leases that have commenced prior to the adoption of this standard will not be reassessed under Topic 842; and any initial direct costs for existing leases need not be reassessed. The Company elected the practical expedient to not reassess existing easements that were not previously accounted for as leases under Topic 840. Additionally, the Company elected the practical expedient to not evaluate whether sales tax and other similar taxes are lessor and lessee costs. Instead, such cost will be deemed lessee costs. The Company elected not to take the "hindsight" practical expedient nor other specific practical expedients to combine lease and non-lease components for contracts in which the Company is the lessee or the lessor. Furthermore, under the provisions of Topic 842, the Company will recognize payments on a short-term lease on a straight-line method over the lease term, consistent with the accounting treatment for operating leases under Topic 840. These leases are not reflected on the balance sheets. The expense recorded in the current year related to short term leases was not material.

The Company has various operating leases, primarily relating to fleet vehicles, real estate, and transmission lines. The Company as a regulated entity, is permitted to continue to recognize expense using the timing that conforms to the regulatory rate treatment. In measuring the ROU asset and lease liabilities, the Company excludes variable lease payments, other than those that depend on an index, a rate or are in substance fixed payments and includes lease payments made at or before the commencement date. The Company's lease terms include options to extend or terminate the lease when it is reasonably certain that such options will be exercised. Lease liabilities are recognized based on the present value of the lease payments over the lease term at the commencement date. Additionally, as most leases do not provide an implicit rate, the Company uses an estimate of its collateralized incremental borrowing rate based on the information available at the commencement date to determine the present value of future payments. Operating lease ROU assets are included in property, plant and equipment, net, and operating lease liabilities are included in other current liabilities and other noncurrent liabilities on the balance sheet. The company had no finance leases as of December 31, 2019.

As of December 31, 2019, the Company does not have material rights or obligations under operating leases that have not yet commenced.

As of December 31, 2019, the Company's operating leases related to fleet vehicles had a weighted average discount rate of 2.58% and a weighted average remaining lease term of 5 years. The Company's operating leases related to real estate had a weighted average discount rate of 3.48% and a weighted average remaining lease term of 22 years.

The Company's operating leases related to transmission lines had a weighted average discount rate of 2.91% and a weighted average remaining lease term of 8 years. For the nine months ended December 31, 2019, since the adoption of the new guidance, the Company had total fixed and variable operating lease costs of \$38.4 million. The following contains the Company's maturity analysis of its operating lease liabilities, showing the undiscounted cash flows on an annual basis reconciled to the undiscounted cash flows of the operating lease liabilities recognized in the comparative balance sheet:

	Operating Lease
	<i>(in thousands of dollars)</i>
Year Ending December 31,	
2020	\$ 46,636
2021	41,326
2022	36,096
2023	30,000
2024	23,090
Thereafter	88,914
Total future minimum lease payments	266,062
Less: imputed interest	(35,996)
Total	\$ 230,066
Reported as of September, 2019:	
Current lease liability	41,631
Non-current lease liability	188,435
Total	\$ 230,066

The Company follows lessor accounting for various real estate leases and pole attachment agreements. These agreements were deemed operating leases under Topic 840 and have not been reassessed under Topic 842, consistent with the practical expedient "package" discussed above. There were no changes made to the agreements in the current year that would change these conclusions.

Operating lease revenue related to the real estate leases and pole attachment agreements whereby the Companies is acting in a capacity as a lessor have expiration dates ranging from 2020 to 2049. The assets associated with these leases continue to be held as assets on the Company's balance sheet.

Operating lease revenue for the nine months ended December 31, 2019, since the adoption of the new guidance, was \$13.9 million.

Future operating lease revenue for the Company's operating leases is as follows:

	<i>(in thousands of dollars)</i>
Year Ending December 31,	
2020	\$ 3,660
2021	3,523
2022	3,492
2023	4,179
2024	4,165
Thereafter	27,413
Total	\$ 46,432

Financial Instruments – Classification and Measurement

In January 2016, the FASB issued ASU No. 2016-01, “Financial Instruments—Overall (Subtopic 825-10): Recognition and Measurement of Financial Assets and Financial Liabilities.” The new guidance eliminates the available-for-sale and cost method classification for equity securities and requires that all equity investments, other than those accounted for using the equity method of accounting, be measured and recorded at fair value with any changes in fair value recognized through net income. However, for equity investments that do not have a readily determinable fair value an entity may choose to measure equity investments at cost minus impairment, if any, plus or minus changes resulting from observable price changes in orderly transactions for identical or similar investments. If any entity elects to use the measurement alternative for equity investments without readily determinable fair values, those investments must be qualitatively assessed for impairment at each reporting period and if impairment exist the investment is required to be measured at fair value. The guidance does not impact the classification or measurement of investments in debt securities. The guidance also amended certain disclosure requirements related to financial instruments. The Company adopted the guidance on April 1, 2018 using a modified retrospective transition approach with a cumulative effect adjustment to retained earnings which was reclassified from accumulated other comprehensive income for \$2.4 million related to equity investments that were previously classified as available-for-sale.

Taxes

In February 2018, the FASB issued ASU No. 2018-02, “Income Statement—Reporting Comprehensive Income (Topic 220): Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income,” which allows a reclassification from accumulated other comprehensive income to retained earnings for stranded tax effects resulting from the Tax Cuts and Jobs Act. The amendments eliminate the stranded tax effects resulting from the Tax Cuts and Jobs Act and will improve the usefulness of information reported to financial statement users. For the Company, the requirements in this update are effective for fiscal years beginning after December 15, 2018, including interim periods within those fiscal years. The Company adopted the guidance on April 1, 2019 resulting in a \$0.3 million adjustment to retained earnings which was reclassified from accumulated other comprehensive income. The application of the standard did not have a material impact on the presentation, results of operations, cash flows, and financial position of the Company.

Accounting Guidance Not Yet Adopted

Financial Instruments

In June 2016, the FASB issued ASU No. 2016-13 “Financial Instruments – Credit Losses (Topic 326), Measurement of Credit Losses on Financial Statements” requires a financial asset (or a group of financial assets) measured at amortized cost basis to be presented at the net amount expected to be collected. The allowance for credit losses is a valuation account that is deducted from the amortized cost basis of the financial asset(s) to present the net carrying value at the amount expected to be collected on the financial asset. Credit losses relating to available-for-sale debt securities should be recorded through an allowance for credit losses. In May 2019, the FASB issued ASU 2019-05, “Financial Instruments—Credit Losses (Topic 326): Targeted Transition Relief”, permitting entities to irrevocably elect fair value option for financial instruments that were previously recorded at amortized cost basis within the scope of Topic 326, with the exception of held-to-maturity debt securities. For the Company, the requirements in these updates, as amended in November 2019 by ASU 2019-10 “Financial Instruments—Credit Losses (Topic 326), Derivatives and Hedging (Topic 815), and Leases (Topic 842): Effective Dates”, will be effective for fiscal years beginning after December 15, 2022, including interim periods within those fiscal years. The Company is currently assessing the application of this standard to determine if it will have a material impact on the presentation, results of operations, cash flows, and financial position of the Company.

3. REVENUE

The following table presents, for the year ending December 31, 2019, revenue from contracts with customers, as well as additional revenue from sources other than contracts with customers, disaggregated by major source:

	Year ended December 31,	
	2019	2018
	(in thousands of dollars)	
Revenue from Contracts with Customers:		
Electric Transmission	\$ 448,349	\$ 387,162
Electric Distribution	1,994,755	2,219,689
Gas Distribution	613,012	628,022
Other revenue from contracts with customers	3,250	4,264
Total Revenue from Contracts with Customers	3,059,366	3,239,137
Revenue from Regulatory Mechanisms	160,495	(28,887)
Other Revenue	16,966	17,100
Total Operating Revenues	\$ 3,236,827	\$ 3,227,350

Electric and Gas Distribution: The Company owns and maintains an electric and natural gas distribution network in upstate New York. Distribution revenues are primarily from the sale of electricity, gas, and related services to retail customers. Distribution sales are regulated by the NYPSC, which is responsible for determining the prices and other terms of services as part of the rate making process. The arrangement where a utility provides a service to a customer in exchange for a price approved by a regulator is referred to as a tariff sales contract. Gas and electric distribution revenues are derived from the regulated sale and distribution of electricity and natural gas to residential, commercial, and industrial customers within the Company's service territory under the tariff rates. The tariff rates approved by the regulator are designed to recover the costs incurred by the Company for products and services provided and along with a return on investment.

The performance obligation related for distribution sales is to provide electricity and natural gas to the customers on demand. The electricity and natural gas supplied under the tariff represents a single performance obligation as it is a series of distinct goods or services that are substantially the same. The performance obligation is satisfied over time because the customer simultaneously receives and consumes the electricity or natural gas as the Company provides these services. The Company records revenues related to the distribution sales based upon the approved tariff rate and the volume delivered to the customers, which corresponds with the amount the Company has the right to invoice.

The distribution revenue also includes estimated unbilled amounts, which represent the estimated amounts due from retail customers for electricity and natural gas provided to customers by the Company, but not yet billed. Unbilled revenues are determined based on estimated unbilled sales volumes for the respective customer classes and then applying the applicable tariff rate to those volumes. Actual amounts billed to customers when the meter readings occur, may be different from the estimated amounts.

Certain customers have the option to obtain electricity or natural gas from other suppliers. In those circumstances revenue is only recognized for providing delivery of the commodity to the customer.

Electric Transmission: The Company owns and operates transmission facilities, which is used to transmit electricity on behalf of other parties and is subject to regulation by FERC. The Company provides open access to the transmission facilities based on the rates approved by the FERC, which are designed to recover the cost of providing the service along with a return on the investments made by the Company, including Transmission Congestion Contract auctions. The Company is a participant in the NYISO, the organization designated by the FERC for managing

the movement of electricity across the New York electric grid. As a participant in the NYISO the Company is compensated by the NYISO for the use of its facilities to transmit electricity.

Transmission services are provided as demanded by the Customers and represents a single performance obligation. The price for the services provided are based on the underlying tariff rates established by FERC related to both the Company and NYISO. The performance obligation is satisfied over time as the transmission services are provided by the Company. The Company records revenue related to transmission services based on the volumes delivered and the approved tariff rates, which corresponds with the amount the Company has the right to invoice, as the Company is entitled to compensation for the performance completed to date.

Revenue from Regulatory Mechanisms: The company records revenues in accordance with accounting principles for rate-regulated operations that are arrangements between the Company and the regulator, which are not accounted for as contracts with customers. These include various deferral mechanisms such as capital trackers, energy efficiency programs, storm deferral, and programs that qualify as Alternative Revenue Programs (“ARPs”). ARPs enable the Company to adjust rates in the future, in response to past activities or completed events. The Company’s electric and gas distribution rates both have a revenue decoupling mechanism (“RDM”) which allows for annual adjustments to the Company’s delivery rates as a result of the reconciliation between allowed revenue and billed revenue. The Company also has other ARPs related to the achievement of certain objectives, demand side management initiatives, and certain other rate making mechanisms. The Company recognizes ARP’s with a corresponding offset to a regulatory asset or liability account when the regulatory specified events or conditions have been met, when the amounts are determinable, and are probable of recovery (or payment) through future rate adjustments.

Other Revenues: Includes lease income and other transactions that are not considered contracts with customers.

4. REGULATORY ASSETS AND LIABILITIES

The Company records regulatory assets and liabilities that result from the ratemaking process. The following table presents the regulatory assets and regulatory liabilities recorded on the balance sheet:

	December 31,	
	2019	2018
	(in thousands of dollars)	
<i>Other regulatory assets:</i>		
Derivative instrument	\$ 62,821	1,116
Environmental response costs	353,976	369,845
Gas costs adjustments	22,974	28,379
Postretirement benefits	4,175	68,205
Other	107,788	87,204
Total	551,734	554,749
<i>Other regulatory liabilities:</i>		
Energy efficiency	420,182	422,324
Postretirement benefits	66,053	99,352
Regulatory tax liability	804,603	820,515
Other	553,015	630,570
Total	1,843,853	1,972,761
Net regulatory liabilities	\$ (1,292,119)	\$(1,418,012)

Derivative instruments: The Company evaluates open derivative instruments for regulatory deferral by determining if they are probable of recovery from, or refund to, customers through future rates. Derivative instruments that

qualify for recovery are recorded at fair value, with changes in fair value recorded as regulatory assets or regulatory liabilities in the period in which the change occurs.

Energy efficiency: Represents the difference between revenue billed to customers through the Company's energy efficiency charge and the costs of the Company's energy efficiency programs as approved by the NYPSC.

Environmental response costs: The regulatory asset represents deferred costs associated with the Company's share of the estimated costs to investigate and perform certain remediation activities at sites with which it may be associated. The Company's rate plans provide for specific rate allowances for these costs at a level of \$32.1 million per year, with variances deferred for future recovery from, or return to, customers. The Company believes future costs, beyond the expiration of current rate plans, will continue to be recovered through rates.

Gas costs adjustment: The Company is subject to rate adjustment mechanisms for commodity costs, whereby an asset or liability is recognized resulting from differences between actual revenues and the underlying cost being recovered. These amounts will be refunded to, or recovered from, customers over the next year.

Postretirement benefits: The regulatory asset balance represents the Company's, unamortized, non-cash accrual of net actuarial gains and losses in addition to actual costs associated with Company's pension plans in excess of amounts received in rates that are to be collected in future periods. The regulatory liability balance represents the Company's unamortized, non-cash accrual of net actuarial gains and losses in addition to excess amounts received in rates over actual costs of the Company's PBOP plans that are to be passed back in future periods.

Regulatory tax liability, net: Represents over-recovered federal and state deferred taxes of the Company primarily as a result of regulatory flow through accounting treatment and state income tax rate changes and excess federal deferred taxes as a result of the Tax Cuts and Jobs Act of 2017 ("Tax Act").

5. RATE MATTERS

Electric and Gas Filing

On April 28, 2017, the Company filed a proposal to reset electric and natural gas delivery prices beginning in April 2018. On January 19, 2018, the Company reached a settlement agreement with the NYPSC Staff and other parties to the case and filed a Joint Proposal for a three-year rate plan. The proposal reflects the new federal tax law changes and provides a cumulative revenue requirement increase of \$240.8 million and \$60.8 million for the electric and gas business, respectively, based on a 9.0% return on equity and 48% common equity ratio. On March 15, 2018, the NYPSC issued a final order approving the Joint Proposal and the new rates took effect on April 1, 2018.

As of March 31, 2018, resulting from the order, a new electric rate plan settlement credit of \$44.9 million and a new gas rate plan settlement credit of \$28.4 million were established. These credits are included in other regulatory liabilities in the accompanying balance sheet. The Company applied \$38.4 million of existing regulatory liabilities towards the creation of these credits. As authorized under the order, The Electric Rate Plan Settlement Deferral Credit balances are being amortized at the rate of \$6.2 million per rate year to compensate the write-down of pre-Automated Meter Reading investments. The order authorizes the Company to fund \$14.0 million in gas safety programs and compliance improvement programs from the Gas Rate Plan Settlement Deferral Credit balances. Further amortizations relating to meter investments, gas safety or the settlement of other rate plan issues may be authorized in future proceedings.

Tax Act

On November 21, 2019, the FERC issued Order 864 to address ratemaking and regulatory reporting of excess or deficient ADIT related to the Tax Act. The order applies to public utility transmission providers with formula rates and stated rates and provides that public utilities with formula rates submit a compliance filing within 30 days of the effective date of the final rule or in the public utilities next annual informational filing following the issuance of the

final rule. The compliance filing must demonstrate how the public utilities formula rate adjusts rate base via a Rate Adjustment mechanism, returns or recovers excess or deficient ADIT via an Income Tax Allowance Mechanism and must include an ADIT worksheet to support the excess or deficient ADIT calculation and amortization. The ADIT worksheet must be populated and will be a new and permanent worksheet. The mechanisms and worksheet must remain applicable to any future changes to tax rates that give rise to excess or deficient ADIT, including changes to state and local tax rates. Excess or deficient ADIT associated with future tax rate changes will automatically be included in a public utility's formula rate without the need for a Section 205 filing. The order does not prescribe a recovery/refund period for deficient/excess ADIT for unprotected excess/deficient ADIT that is not subject to the normalization requirements. FERC will evaluate proposed amortization periods on a case by case basis. The Company will submit a compliance filing with June 14, 2020 annual informational filing.

On August 9, 2018, the NYPSC issued an order in its generic proceeding considering the impacts of federal tax reform. NYPSC Staff had advocated that all New York utilities implement a sur-credit by October 1 that would reflect the immediate effects of the Tax Act and also return any deferred benefits to customers. In response, the Company filed a proposal to (i) delay any sur-credit to January 1 to offset scheduled rate increases and (ii) retain any deferred benefits, including accumulated deferred federal income taxes ("ADFIT"), for future rate moderation.

The NYPSC's order effectively approved all aspects of the Company's proposal. The NYPSC agreed that the Company should be allowed to defer both the pass back of calendar year 2018 tax savings (to the extent not already returned in the new rate plan) and the amortization of excess ADFIT balances, and use the benefits as a rate moderator when base rates are next revised in 2020/2021. Specifically the NYPSC directed that no sur-credit is required as the current rate plan already reflects the reduction of the tax rate to 21.0% and the termination of bonus depreciation. The NYPSC approved the Company's proposal to defer the tax benefit realized for the three-month period (January-March) prior to new rates, of \$18.0 million for electric and \$4.6 million for gas, to offset future rate increases or investments.

NY Management Audit

In 2018, the NYPSC initiated a comprehensive management and operations audit of National Grid's three New York electric and gas utilities. New York law requires periodic management audits of all utilities at least once every five years. National Grid last underwent a New York management audit in 2014/2015, when the NYPSC audited our New York gas business. The audit was process oriented and forward looking, and presented opportunities to obtain feedback on how to improve service to customers and meet regulatory expectations. Areas of focus included the traditional audit areas of corporate governance, budgeting and finance, customer, work management, and long-term planning, as well as organization design, information systems, gas safety, and grid modernization. In October 2019, the NYPSC Staff advised us that they were terminating the contract with the auditors, effective immediately, because of the quality of the draft audit report by the auditor, with no fault on the part of the Company. NYPSC Staff advised their intention to complete the management audit themselves. The audit is expected to be complete sometime in the second half of 2020.

6. UTILITY PLANT AND NONUTILITY PROPERTY

The following table summarizes utility plant and nonutility property at cost along with accumulated depreciation and amortization:

	December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Plant and machinery	12,715,074	\$ 11,930,465
Goodwill	1,289,132	1,289,132
Land and buildings	701,907	640,501
Assets in construction	515,206	438,320
Software and other intangibles	9,101	8,618
Total utility plant and nonutility property	15,230,420	14,307,036
Accumulated depreciation and amortization	(4,132,723)	(3,964,121)
Utility plant and nonutility property, net	<u>11,097,697</u>	<u>\$ 10,342,915</u>

7. DERIVATIVE INSTRUMENTS

The Company utilizes derivative instruments to manage commodity price risk associated with its natural gas and electricity purchases. The Company's commodity risk management strategy is to reduce fluctuations in firm gas and electricity sales prices to its customers.

The Company's financial exposures are monitored and managed as an integral part of the Company's overall financial risk management policy. The Company engages in risk management activities only in commodities and financial markets where it has an exposure, and only in terms and volumes consistent with its core business.

Volumes

Volumes of outstanding commodity derivative instruments measured in dekatherms ("dths") and megawatt hours ("mwhts") are as follows:

	December 31,	
	2019	2018
	<i>(in thousands)</i>	
Gas derivative contracts (dths)	22,270	18,127
Electric derivative contracts (mwhts)	20,103	13,224

Derivative Financial Instruments

The following tables reflect the gross and net amounts of the Company's derivative assets and liabilities at December 31, 2019 and 2018:

December 31, 2019 (in thousands of dollars)

	Gross amounts of recognized assets (liabilities) <i>A</i>	Gross amounts offset in the Balance Sheets <i>B</i>	Net amounts of assets (liabilities) presented in the Balance Sheets <i>C=A+B</i>	Gross amounts not offset in the Balance Sheets <i>D</i>	Net amount <i>E=C-D</i>
ASSETS:					
Current assets					
Gas contracts	\$ 87	\$ -	\$ 87	\$ 2	\$ 85
Electric contracts	115	-	115	-	115
Other non-current assets					
Gas contracts	73	-	73	30	43
Electric contracts	1,727	-	1,727	634	1,093
Total	2,002	-	2,002	666	1,336
LIABILITIES:					
Current liabilities					
Gas contracts	(2,323)	-	(2,323)	(2)	(2,321)
Electric contracts	(43,042)	-	(43,042)	(3,700)	(39,342)
Other non-current liabilities					
Gas contracts	(109)	-	(109)	(30)	(79)
Electric contracts	(19,349)	-	(19,349)	(634)	(18,715)
Total	(64,823)	-	(64,823)	(4,366)	(60,457)
Net assets (liabilities)	\$ (62,821)	\$ -	\$ (62,821)	\$ (3,700)	\$ (59,121)

December 31, 2018 (in thousands of dollars)

	Gross amounts of recognized assets (liabilities) <i>A</i>	Gross amounts offset in the Balance Sheets <i>B</i>	Net amounts of assets (liabilities) presented in the Balance Sheets <i>C=A+B</i>	Gross amounts not offset in the Balance Sheets <i>D</i>	Net amount <i>E=C-D</i>
ASSETS:					
Current assets					
Gas contracts	\$ 263	\$ -	\$ 263	\$ -	\$ 263
Electric contracts	14,259	-	14,259	-	14,259
Other non-current assets					
Gas contracts	248	-	248	-	248
Electric contracts	16,084	-	16,084	1,700	14,384
Total	30,854	-	30,854	1,700	29,154
LIABILITIES:					
Current liabilities					
Gas contracts	(2,027)	-	(2,027)	-	(2,027)
Electric contracts	(5,552)	-	(5,552)	-	(5,552)
Other non-current liabilities					
Gas contracts	(47)	-	(47)	-	(47)
Electric contracts	(1,084)	-	(1,084)	-	(1,084)
Total	(8,710)	-	(8,710)	-	(8,710)
Net assets (liabilities)	\$ 22,144	\$ -	\$ 22,144	\$ 1,700	\$ 20,444

The Company enters into enabling agreements that allow for payment netting with its counterparties, which reduces its exposure to counterparty risk by providing for the offset of amounts payable to the counterparty against amounts receivable from the counterparty.

The changes in fair value of the Company's rate recoverable contracts are offset by changes in regulatory assets and liabilities. As a result, the changes in fair value of those contracts had no impact in the accompanying statements of income. All of the Company's derivative instruments are subject to rate recovery as of December 31, 2019 and 2018.

Credit and Collateral

The Company is exposed to credit risk related to transactions entered into for commodity price risk management. Credit risk represents the risk of loss due to counterparty non-performance. Credit risk is managed by assessing each counterparty's credit profile and negotiating appropriate levels of collateral and credit support.

The credit policy for commodity transactions is managed and monitored by the Finance Committee to National Grid plc's Board of Directors ("Finance Committee"), which is responsible for approving risk management policies and objectives for risk assessment, control and valuation, and the monitoring and reporting of risk exposures. NGUSA's Energy Procurement Risk Management Committee ("EPRMC") is responsible for approving transaction strategies, annual supply plans, and counterparty credit approval, as well as all valuation and control procedures. The EPRMC is chaired by the Vice President of U.S. Treasury and reports to both the NGUSA Board of Directors and the Finance Committee.

The EPRMC monitors counterparty credit exposure and appropriate measures are taken to bring such exposures below the limits, including, without limitation, netting agreements, and limitations on the type and tenor of trades. In instances where a counterparty's credit quality has declined, or credit exposure exceeds certain levels, the Company may limit its credit exposure by restricting new transactions with the counterparty, requiring additional collateral or credit support, and negotiating the early termination of certain agreements. Similarly, the Company may be required to post collateral to its counterparties.

The Company's credit exposure for all commodity derivative instruments, normal purchase normal sale contracts, and applicable payables and receivables, net of collateral, and instruments that are subject to master netting agreements, was an asset of \$59.1 million and \$20.9 million as of December 31, 2019 and 2018, respectively.

The aggregate fair value of the Company's commodity derivative instruments with credit-risk-related contingent features that were in a liability position at December 31, 2019 and 2018 was \$62.0 million and \$1.7 million, respectively. The Company had \$3.7 million and zero collateral posted for these instruments at December 31, 2019 and 2018, respectively. At December 31, 2019, if the Company's credit rating were to be downgraded by one or two levels, it would be required to post \$3.8 million and \$11.8 million of additional collateral to its counterparties and if the Company's credit rating were to be downgraded by three levels, it would be required to post additional collateral to its counterparties of \$62.9 million. At December 31, 2018, if the Company's credit rating had been downgraded by one or two levels, it would not be required to post any additional collateral to its counterparties and if the Company's credit rating were to be downgraded by three levels, it would be required to post additional collateral to its counterparties of \$2.0 million.

8. FAIR VALUE MEASUREMENTS

The following tables present assets and liabilities measured and recorded at fair value on the balance sheet on a recurring basis and their level within the fair value hierarchy as of December 31, 2019 and 2018:

December 31, 2019				
	Level 1	Level 2	Level 3	Total
	<i>(in thousands of dollars)</i>			
Assets:				
Derivative instruments				
Gas contracts	\$ -	\$ 58	\$ 102	\$ 160
Electric contracts	-	634	1,208	1,842
Total	-	692	1,310	2,002
Liabilities:				
Derivative instruments				
Gas purchase contracts	-	1,187	1,245	2,432
Electric swap contracts	-	61,710	681	62,391
Total	-	62,897	1,926	64,823
Net assets	\$ -	\$ (62,205)	\$ (616)	\$ (62,821)

December 31, 2018				
	Level 1	Level 2	Level 3	Total
	<i>(in thousands of dollars)</i>			
Assets:				
Derivative instruments				
Gas contracts	\$ -	\$ 161	\$ 350	\$ 511
Electric swap contracts	-	29,725	618	30,343
Total	-	29,886	968	30,854
Liabilities:				
Derivative instruments				
Gas contracts	-	1,820	254	2,074
Electric contracts	-	6,636	-	6,636
Total	-	8,456	254	8,710
Net assets (liabilities)	\$ -	\$ 21,430	\$ 714	\$ 22,144

Derivative instruments: The Company's Level 2 fair value derivative instruments primarily consist of over-the-counter ("OTC") electric and gas swap contracts with pricing inputs obtained from the New York Mercantile Exchange and the Intercontinental Exchange ("ICE"), except in cases where the ICE publishes seasonal averages or where there were no transactions within the last seven days. The Company may utilize discounting based on quoted interest rate curves, including consideration of non-performance risk, and may include a liquidity reserve calculated based on bid/ask spread for the Company's Level 2 derivative instruments. Substantially all of these price curves are observable in the marketplace throughout at least 95% of the remaining contractual quantity, or they could be constructed from market observable curves with correlation coefficients of 95% or higher.

The Company's Level 3 fair value derivative instruments consist of gas option and purchase, and electric option and capacity transactions, which are valued based on internally-developed models. Industry-standard valuation techniques, such as the Black-Scholes pricing model, Monte Carlo simulation, and Financial Engineering Associates libraries are used for valuing such instruments.

For valuations that include both observable and unobservable inputs, if the unobservable input is determined to be significant to the overall inputs, the entire valuation is categorized in Level 3. This includes derivative instruments

valued using indicative price quotations whose contract tenure extends into unobservable periods. In instances where observable data is unavailable, consideration is given to the assumptions that market participants would use in valuing the asset or liability. This includes assumptions about market risks such as liquidity, volatility, and contract duration. Such instruments are categorized in Level 3 as the model inputs generally are not observable. The Company considers non-performance risk and liquidity risk in the valuation of derivative instruments categorized in Level 2 and Level 3.

The significant unobservable inputs used in the fair value measurement of the Company's gas derivative instruments and electric derivative instruments are implied volatility, electric forward curves and gas forward curves. A relative change in commodity price at various locations underlying the open positions can result in significantly different fair value estimates.

9. EMPLOYEE BENEFITS

The Company participates in two non-contributory defined benefit pension plans (the "Pension Plans") and two PBOP plans (the "PBOP Plans," together with the Pension Plans, the "Plans"). The Company calculates benefits under these plans based on age, years of service and pay using March 31 as a measurement date. In addition, the Company also participates in defined contribution plans for eligible employees. The plans are sponsored by National Grid USA Service Company.

Plan assets are maintained in commingled trusts. In respect of cost determination, plan assets are allocated to the Company based on the Company's proportionate share of the Plan's projected benefit obligation. The Plan's costs are first directly charged to the Company based on the Company's employees that participate in the Plan. Costs associated with affiliated service companies' employees are then allocated as part of the labor burden for work performed on the Company's behalf. The Company applies deferral accounting for pension and PBOP expenses associated with its regulated gas and electric operations. Any differences between actual pension costs and amounts used to establish rates are deferred and collected from, or refunded to, customers in subsequent periods. Pension and PBOP expense are included within operations and maintenance expense in the accompanying statements of income. Portions of the net periodic benefit costs disclosed below have been capitalized as a component of property, plant and equipment.

Pension Plans

The Pension Plans are composed of both a qualified and a non-qualified plan. The qualified pension plan provides substantially all union employees, as well as all non-union employees hired before January 1, 2011, with a retirement benefit. The qualified pension plan is a cash balance pension plan design in which pay-based credits are applied based on service time and interest credits are applied at rates set forth in the plan. For non-union employees, effective January 1, 2011, pay-based credits are based on a combination of service time and age. The non-qualified pension plans provide additional defined pension benefits to certain eligible executives. The funding policy is determined largely by the Company's rate agreements with the NYPSC. However, the contribution to the qualified pension plan for any year will not be less than the minimum amount required under Internal Revenue Service ("IRS") regulations. During the years ended December 31, 2019 and 2018, the Company made contributions of approximately zero and \$10.3 million, respectively, to the qualified pension plans. The Company expects to contribute approximately \$13.3 million to the Pension Plans during the year ending December 31, 2020.

PBOP Plans

The Company's PBOP Plans provide health care and life insurance coverage to eligible retired employees. Eligibility is based on age and length of service requirements and, in most cases, retirees must contribute to the cost of their coverage. The PBOP Plans are funded based on rate agreements with the NYPSC. During the years ended December 31, 2019 and 2018, the Company made contributions of approximately zero and \$16.1 million, respectively, to the PBOP Plans. The Company does not expect to contribute to the PBOP Plans during the year ending December 31, 2020.

Benefit payments to PBOP plan participants for the years ended December 31, 2019 and 2018 were approximately zero and \$16.1 million, respectively.

Defined Contribution Plan

NGUSA has a defined contribution pension plan that covers substantially all employees. For the years ended December 31, 2019 and 2018, the Company recognized an expense in the accompanying statements of income of \$10.8 million and \$10.3 million, respectively, for matching contributions.

Net Periodic Benefit Costs

The Company's total pension cost for the years ended December 31, 2019 and 2018 are \$14.2 million and \$46.9 million, respectively. The Company recognized a settlement loss of \$0.3 million and \$8.0 million in the years ended December 31, 2019 and 2018, respectively, as part of total pension costs due to plan payouts that exceeded the threshold as prescribed in ASC 715.

The Company's total PBOP cost for the years ended December 31, 2019 and 2018 are \$4.5 million and \$15.5 million, respectively.

Amounts Recognized in OCI and Regulatory Assets/Liabilities

The following tables summarize other pre-tax changes in actuarial gains/losses and prior service costs recognized primarily in regulatory assets and other comprehensive income for the years ended December 31, 2019 and 2018:

	Pension Plans		PBOP Plans	
	Years Ended December 31,		Years Ended December 31,	
	2019	2018	2019	2018
	<i>(in thousands of dollars)</i>			
Net actuarial gains (loss)	\$ 962	\$ (7,178)	\$ 39,428	\$ (66,620)
Amortization of net actuarial loss	(33,260)	(61,127)	(13,843)	(17,764)
Amortization of prior service (cost) benefit, net	(1,887)	(2,905)	23	203
Total	<u>\$ (34,185)</u>	<u>\$ (71,210)</u>	<u>\$ 25,608</u>	<u>\$ (84,181)</u>
Included in regulatory assets	\$ (33,735)	\$ (71,203)	\$ 25,598	\$ (84,181)
Included in AOCI	(450)	(7)	10	-
Total	<u>\$ (34,185)</u>	<u>\$ (71,210)</u>	<u>\$ 25,608</u>	<u>\$ (84,181)</u>

Amounts Recognized in AOCI and Regulatory Assets/Liabilities – not yet recognized as components of net actuarial loss

The following tables summarize the Company's amounts in regulatory assets and accumulated other comprehensive income on the balance sheet that have not yet been recognized as components of net actuarial loss at December 31, 2019 and 2018:

	Pension Plans		PBOP Plans	
	Years Ended December 31,		Years Ended December 31,	
	2019	2018	2019	2018
	<i>(in thousands of dollars)</i>			
Net actuarial gains (losses)	\$ 22,728	\$ 55,026	\$ (11,205)	\$ (36,791)
Prior service cost (benefit)	6,042	7,929	(8,514)	(8,537)
Total	<u>\$ 28,770</u>	<u>\$ 62,955</u>	<u>\$ (19,719)</u>	<u>\$ (45,328)</u>
Included in regulatory assets	\$ 28,065	\$ 61,800	\$ (19,729)	\$ (45,328)
Included in AOCI	705	1,155	10	-
Total	<u>\$ 28,770</u>	<u>\$ 62,955</u>	<u>\$ (19,719)</u>	<u>\$ (45,328)</u>

The NYPSC's statement of policy requires that prior service costs and gains and losses be amortized over a ten-year period calculated on a vintage year basis. The amount of net actuarial loss and prior service cost to be amortized from regulatory assets during the year ending December 31, 2020 for the Pension Plans is \$29.2 million and \$1.3 million, respectively, and net actuarial loss and prior service benefit to be amortized from regulatory assets during the year ending December 31, 2020 for the PBOP Plans is \$20.6 million and zero, respectively.

Reconciliation of Funded Status to Amount Recognized

	Pension Plans		PBOP Plans	
	Years Ended March 31,		Years Ended March 31,	
	2019	2018	2019	2018
	<i>(in thousands of dollars)</i>			
Other non-current assets	\$ 387,799	\$ 368,590	\$ -	\$ -
Current liabilities	(272)	(332)	(4,942)	(3,700)
Other non-current liabilities	-	(1,233)	(294,251)	(271,014)
Total	<u>\$ 387,527</u>	<u>\$ 367,025</u>	<u>\$ (299,193)</u>	<u>\$ (274,714)</u>

Expected Benefit Payments

Based on current assumptions, the Company expects to make the following benefit payments subsequent to December 31, 2019:

<i>(in thousands of dollars)</i>		Pension	PBOP
Years Ended December 31,		Plans	Plans
2020	\$	137,253	\$ 77,170
2021		121,240	79,687
2022		114,227	82,142
2023		108,213	83,984
2024		103,199	85,286
2025-2029		469,796	438,863
Total	\$	1,053,928	\$ 847,132

Assumptions Used for Employee Benefits Accounting

	Pension Plans		PBOP Plans	
	Years Ended December 31,		Years Ended December 31,	
	2019	2018	2019	2018
Benefit Obligations:				
Discount rate	4.10%	4.10%-4.50%	4.10%	4.10%
Rate of compensation increase	3.50%	3.50%	n/a	n/a
Expected return on plan assets	6.00%	6.00%	6.50%-7.25%	6.25%-6.75%
Net Periodic Benefit Costs:				
Discount rate	4.10%-4.50%	4.30%	4.10%	4.30%
Rate of compensation increase	3.50%	3.50%	n/a	n/a
Expected return on plan assets	6.00%	6.25%	6.25%-6.75%	6.50%-6.75%

The Company selects its discount rate assumption based upon rates of return on highly rated corporate bond yields in the marketplace as of each measurement date. Specifically, the Company uses the Hewitt AA Above Median Curve along with the expected future cash flows from the Company retirement plans to determine the weighted average discount rate assumption.

The expected rate of return for various passive asset classes is based both on analysis of historical rates of return and forward-looking analysis of risk premiums and yields. Current market conditions, such as inflation and interest rates, are evaluated in connection with the setting of the long-term assumptions. A small premium is added for active management of both equity and fixed income securities. The rates of return for each asset class are then weighted in accordance with the actual asset allocation, resulting in a long-term return on asset rate for each plan.

Assumed Health Cost Trend Rate

	December 31,	
	2019	2018
Health care cost trend rate assumed for next year		
Pre 65	7.25%	7.25%
Post 65	5.75%	5.75%
Prescription	9.75%	9.75%
Rate to which the cost trend is assumed to decline (ultimate)	4.50%	4.50%
Year that rate reaches ultimate trend		
Pre 65	2028	2028
Post 65	2026	2026
Prescription	2027	2027

Plan Assets

The National Grid Retirement Plans Committee ("NG RPC") is the fiduciary who manages the benefit plan investments to minimize the long-term cost of operating the Plans, with a reasonable level of risk. Risk tolerance is determined as a result of a periodic study which analyzes the Plans' liabilities and funded status and results in the determination of the allocation of assets across equity fixed income securities and other investments. As a result of a pension plan study done in 2019, the NG RPC adjusted the asset allocation for the Niagara Mohawk Pension Plan to reduce equities and other return seeking assets and increase fixed income assets for liability hedging purposes. Equity investments are broadly diversified across U.S. and non-U.S. stocks, as well as across growth, value, and small and large capitalization stocks. Likewise, the fixed income portfolio is broadly diversified across market segments. Approximately six percent of the total investment portfolio is approved for investments in private equity, real estate, and infrastructure with the objective of enhancing long-term returns while improving portfolio diversification. For the PBOP Plans, since the earnings on a portion of the assets are taxable, those investments are managed to maximize after tax returns consistent with the broad asset class parameters established by the study. Investment risk and return are reviewed by the National Grid Retirement Plans Committee on a quarterly basis.

The Pension Plan is a trustee non-contributory defined benefit plan covering all eligible represented employees of the Company and eligible non-represented employees of the participating National Grid companies. The PBOP Plans are both a contributory and non-contributory, trustee, employee life insurance and medical benefit plan sponsored by the Service Company. Life insurance and medical benefits are provided for eligible retirees, dependents, and surviving spouses of the Company.

The target asset allocations for the benefit plans as of December 31, 2019 and 2018 are as follows:

	Pension Plans		Union PBOP Plans		Non-Union PBOP Plans	
	December 31,		December 31,		December 31,	
	2019	2018	2019	2018	2019	2018
U.S. Equities	6%	17%	34%	34%	45%	45%
Global Equities	5%	7%	12%	12%	0%	0%
Global Tactical Asset Allocations	6%	10%	17%	17%	0%	0%
Non-U.S. Equities	7%	6%	17%	17%	25%	25%
Fixed income securities	70%	50%	20%	20%	30%	30%
Private equity	3%	4%	0%	0%	0%	0%
Real estate	2%	4%	0%	0%	0%	0%
Infrastructure	1%	2%	0%	0%	0%	0%
	100%	100%	100%	100%	100%	100%

Fair Value Measurements

The following tables provide the fair value measurements amounts for the pension and PBOP assets:

	December 31, 2019				
	Level 1	Level 2	Level 3	Not categorized	Total
	<i>(in thousands of dollars)</i>				
Pension Assets:					
Cash and cash equivalents	\$ -	\$ 59,709	-	\$ 1,323	\$ 61,032
Accounts receivable	49,633	-	-	-	49,633
Accounts payable	(194,211)	-	-	-	(194,211)
Equity	80,996	-	-	214,294	295,290
Global tactical asset allocation	41,973	-	-	91,395	133,368
Fixed income securities	-	1,011,636	-	344,402	1,356,038
Preferred securities	-	6,285	-	-	6,285
Private equity	-	-	-	131,162	131,162
Real estate	-	-	-	47,420	47,420
Other	(113)	-	-	-	(113)
Total	(21,722)	1,077,630	-	829,996	1,885,904
PBOP Assets:					
Cash and cash equivalents	\$ 24,112	\$ -	\$ -	\$ 768	\$ 21,880
Accounts receivable	6,321	-	-	-	6,321
Accounts payable	(1,074)	-	-	-	(1,074)
Equity	210,545	-	-	773,987	984,532
Global tactical asset allocation	102,961	-	-	97,814	200,775
Fixed income securities	-	302,945	-	-	302,945
Other	339	-	-	-	339
Total	\$ 343,204	\$ 302,945	\$ -	\$ 872,569	\$ 1,515,718

	December 31, 2018				
	Level 1	Level 2	Level 3	Not categorized	Total
	(in thousands of dollars)				
Pension Assets:					
Cash and cash equivalents	\$ -	\$ 44,946	\$ -	\$ 1,273	\$ 46,219
Accounts receivable	36,546	-	-	-	36,546
Accounts payable	(87,323)	-	-	-	(87,323)
Convertible securities	-	146	-	-	146
Equity	94,235	-	-	365,661	459,896
Global tactical asset allocation	44,742	-	-	87,647	132,389
Fixed income securities	-	594,280	-	239,539	833,819
Preferred securities	-	5,584	-	-	5,584
Private equity	-	-	-	175,473	175,473
Real estate	-	-	-	76,987	76,987
Other	3,001	-	-	-	3,001
Total	91,201	644,956	-	946,580	1,682,737
PBOP Assets:					
Cash and cash equivalents	39,099	-	-	857	39,956
Accounts receivable	3,014	-	-	-	3,014
Accounts payable	(1,179)	-	-	-	(1,179)
Equity	174,532	-	-	649,540	824,072
Global tactical asset allocation	94,583	-	-	86,054	180,637
Fixed income securities	-	273,292	-	-	273,292
Other	(227)	-	-	-	(227)
Total	\$ 309,822	\$ 273,292	\$ -	\$ 736,451	\$ 1,319,565

The methods used to fair value pension and PBOP assets are described below:

Cash and cash equivalents: Cash and cash equivalents that can be priced daily are classified as Level 1. Active reserve funds, reserve deposits, commercial paper, repurchase agreements, and commingled cash equivalents are classified as Level 2. Cash and cash equivalents invested in commingled money market investment funds which have net asset value ("NAV") pricing per fund share are excluded from the fair value hierarchy.

Accounts receivable and accounts payable: Accounts receivable and accounts payable are classified as Level 1. Such amounts are short-term and settle within a few days of the measurement date.

Equity and preferred securities: Common stocks, preferred stocks, and real estate investment trusts are valued using the official close of the primary market on which the individual securities are traded. Equity securities are primarily comprised of securities issued by public companies in domestic and foreign markets plus investments in commingled funds, which are valued on a daily basis. The Company can exchange shares of the publicly traded securities and the fair values are primarily sourced from the closing prices on stock exchanges where there is active trading, in which case they are classified as Level 1 investments. If there is less active trading, then the publicly traded securities would typically be priced using observable data, such as bid and ask prices, and these measurements are classified as Level 2 investments. Mutual funds with publicly quoted prices and active trading are classified as Level 1 investments. For investments in commingled funds that are not publicly traded and have ongoing subscription and redemption activity, the fair value of the investment is the NAV as a practical expedient per fund share, derived from

the underlying securities' quoted prices in active markets. These investments are excluded from the fair value hierarchy.

Global tactical asset allocation: Assets held in global tactical asset allocation funds are managed by investment managers who use both top-down and bottom-up valuation methodologies to value asset classes, countries, industrial sectors, and individual securities in order to allocate and invest assets opportunistically. Mutual funds with publicly quoted prices and active trading are classified as Level 1 investments. For commingled funds that are not publicly traded and have ongoing subscription and redemption activity, the fair value of the investment is the NAV as a practical expedient per fund share. These investments are excluded from the fair value hierarchy. Investments with redemption restrictions and that use NAV are excluded from the fair value hierarchy.

Fixed income securities: Fixed income securities (which include corporate debt securities, municipal fixed income securities, U.S. Government and Government agency securities including government mortgage backed securities, index linked government bonds, and state and local bonds) convertible securities, and investments in securities lending collateral (which include repurchase agreements, asset backed securities, floating rate notes and time deposits) are valued with an institutional bid valuation. A bid valuation is an estimated price at which a dealer would pay for a security (typically in an institutional round lot). Oftentimes, these evaluations are based on proprietary models which pricing vendors establish for these purposes. In some cases there may be manual sources when primary vendors do not supply prices. Fixed income investments are primarily comprised of fixed income securities and fixed income commingled funds. The prices for direct investments in fixed income securities are generated on a daily basis. Prices generated from less active trading with wider bid ask prices are classified as Level 2 investments. Mutual funds with publicly quoted prices and active trading are classified as Level 1 investments. For commingled funds that are not publicly traded and have ongoing subscription and redemption activity, the fair value of the investment is the NAV as a practical expedient per fund share. These investments are excluded from the fair value hierarchy.

Private equity and real estate: Commingled equity funds, commingled special equity funds, limited partnerships, real estate, venture capital, and other investments are valued using evaluations (NAV, as a practical expedient per fund share) based on proprietary models, or based on the NAV. Investments in private equity and real estate funds are primarily invested in privately held real estate investment properties, trusts, and partnerships as well as equity and debt issued by public or private companies. The Company's interest in the fund or partnership is estimated based on the NAV. The Company's interest in these funds cannot be readily redeemed due to the inherent lack of liquidity and the primarily long-term nature of the underlying assets. Distribution is made through the liquidation of the underlying assets. The Company views these investments as part of a long-term investment strategy. These investments are valued by each investment manager based on the underlying assets. The funds utilize valuation techniques consistent with the market, income, and cost approaches to measure the fair value of certain real estate investments. The majority of the underlying assets are valued using significant unobservable inputs and often require significant management judgment or estimation based on the best available information. Market data includes observations of the trading multiples of public companies considered comparable to the private companies being valued. Investments in limited partnerships with redemption restrictions and that use NAV are excluded from the fair value hierarchy.

While management believes its valuation methodologies are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the NAV as a practical expedient could result in a different fair value measurement at the reporting date.

10. CAPITALIZATION

Long-term Debt

Long-term debt at December 31, 2019 and 2018 is as follows:

			December 31,	
	Interest Rate	Maturity Date	2019	2018
			(in thousands of dollars)	
Unsecured notes:				
Senior Notes	4.88%	August 15, 2019	-	750,000
Senior Notes	2.72%	November 28, 2022	300,000	300,000
Senior Notes	3.51%	October 1, 2024	500,000	500,000
Senior Notes	4.28%	October 1, 2034	400,000	400,000
Senior Notes	4.28%	December 15, 2028	500,000	500,000
Senior Notes	4.12%	November 28 ,2042	400,000	400,000
State Authority Financing – tax- exempt:				
2023	3.23%	December 1, 2023	69,800	69,800
2025	3.29%	December 1, 2025	75,000	75,000
2026	3.42%	December 1, 2026	44,700	44,700
2027	3.45%	March 1, 2027	25,760	25,760
2027	3.43%	July 1, 2027	68,200	68,200
2027	3.48%	July1, 2027	25,000	25,000
2029	3.43%	July1, 2027	115,705	115,705
Bonds			424,165	424,165
Total debt			2,524,165	3,274,165
Unamortized debt discount			(10)	(11)
Unamortized debt issuance costs			(10,010)	(18,482)
Total debt less unamortized costs			\$ 2,514,145	\$ 3,255,672

The aggregate maturities of long-term debt for the years subsequent to December 31, 2019 are as follows:

<i>(in thousands of dollars)</i>	
<u>Years Ending March 31,</u>	
2020	\$ -
2021	-
2022	-
2023	300,000
2024	69,800
Thereafter	2,154,365
Total	<u>\$ 2,524,165</u>

The Company's debt agreements and banking facilities contain covenants, including those relating to the periodic and timely provision of financial information by the issuing entity and financial covenants such as restrictions on the level of indebtedness. Failure to comply with these covenants, or to obtain waivers of those requirements, could in some cases trigger a right, at the lender's discretion, to require repayment of some of the Company's debt and may restrict the Company's ability to draw upon its facilities or access the capital markets. During the years ended December 31, 2019 and 2018, the Company was in compliance with all such covenants.

Debt Authorizations

Since January 12, 2015, the Company had regulatory approval from the FERC to issue up to \$1 billion of short-term debt, internally or externally. The authorization was renewed with an effective date of January 11, 2019 for a period of two years that expires on January 10, 2021. The Company had no external short-term debt as of December 31, 2019 and 2018. Refer to Note 14, "Related Party Transactions" under "Intercompany Money Pool" for short-term debt outstanding with associated companies.

Since May 19, 2016, the NYPSC authorized the Company to issue up to \$2.1 billion of incremental long-term debt in one or more transactions through March 31, 2020. As of March 20, 2020, the authorization was extended to March 31, 2021. The Company has the option to issue up to \$429.5 million of the total authorization in exchange for the Company's existing debt. On November 29, 2018, the Company issued \$500.0 million of unsecured long-term debt at 4.28% with a maturity date of December 15, 2028.

State Authority Financing Bonds

The Company had approximately \$429.5 million of tax-exempt revenue bonds in a variable interest rate mode ("TE Bonds") issued by the New York State Energy Research and Development Authority ("NYSERDA"). The Company pledged to NYSEDA collateral, in the form of first mortgage bonds ("Pledged Bonds"), to secure the repayment of the NYSEDA TE bonds. The Pledged Bonds were issued under its 1937 Mortgage Trust Indenture, as amended and supplemented from time to time, that established a blanket lien (the "Indenture") (i.e. mortgage lien) on substantially all of the Company's operating properties.

In September and October 2018, the Company requested and received approval from NYSEDA to convert the TE Bonds into a fixed rate mode which was fully completed on October 11, 2018. In connection with the mode conversion the Company i) cancelled the Insurance Policy, ii) replaced the Pledge Bonds with an unsecured note which eliminated the Pledge Bonds and effectively discharged the mortgage lien under the Indenture and iii) made other modifications to NYSEDA TE Bonds transactional documents. The TE bonds were converted from a variable interest rate mode into a fixed rate interest mode ranging from 3.23% to 3.48%. These conversions were accounted for as extinguishments in accordance with ASC 470, "Debt." Prior to the conversion the bonds bore interest at short-term interest rates ranging from 0.69% to 5.53% for the year ended December 31, 2018.

Dividend Restrictions

The Company is limited by the various rate plans, NYPSC orders, and FERC orders with respect to the amount of dividends the Company can pay. If the Company's total debt exceeds 55% of its total capital excluding goodwill but does not exceed 57%, then the Company will be permitted to pay dividends up to an amount equal to but no greater than 50% of its net income for the previous twelve months until its average total debt for the most recent six month period is less than or equal to 55%. If the Company's total capital exceeds 57% then the Company may not pay dividends until the average total debt for the most recent six months ending is less than or equal to 55%. As long as the bond ratings on the least secure forms of debt issued by the Company and National Grid plc remain investment grade and do not fall to the lowest investment grade rating (with one or more negative watch downgrade notices issued with respect to such debt), the Company is allowed to pay dividends. During the years ended December 31, 2019 and 2018, the Company was in compliance with all such covenants.

The Company's filed rate plan includes a ratemaking capital structure of approximately 52% debt and 48% equity through the combination of long-term debt issuance and dividend payments. In September 2017, the Company paid dividends on common stock of \$550 million to NMHI to align the capital structure more closely to its filed rate plan.

Cumulative Preferred Stock

The Company has certain issues of non-participating cumulative preferred stock outstanding where the security is guaranteed by National Grid plc and can be redeemed at the option of the Company. There are no mandatory redemption provisions on the Company's cumulative preferred stock. A summary of cumulative preferred stock is as follows:

Series	Shares Outstanding		Amount		Call Price
	December 31,		December 31,		
	2019	2018	2019	2018	
(in thousands of dollars, except per share and number of shares data)					
\$100 par value -					
3.40% Series	57,524	57,524	\$ 5,753	\$ 5,753	\$ 103.50
3.60% Series	137,152	137,152	13,715	13,715	104.85
3.90% Series	95,171	95,171	9,517	9,517	106.00
Golden Share	1	1	-	-	Non-callable
Total	289,848	289,848	\$ 28,985	\$ 28,985	

In connection with the acquisition of KeySpan by NGUSA, the Company became subject to a requirement to issue a class of preferred stock, having one share (the "Golden Share"), subordinate to any existing preferred stock. The holder of the Golden Share would have voting rights that limit the Company's right to commence any voluntary bankruptcy, liquidation, receivership, or similar proceeding without the consent of the holder of the Golden Share. The NYPSC subsequently authorized the issuance of the Golden Share to a trustee, GSS Holdings, Inc. ("GSS"), who will hold the Golden Share subject to a Services and Indemnity Agreement requiring GSS to vote the Golden Share in the best interests of NYS. On July 8, 2011, the Company issued the Golden Share with a par value of \$1.

The Company did not redeem any preferred stock during the years ended December 31, 2019 or 2018. The annual dividend requirement for cumulative preferred stock was \$1.1 million for each of the years ended December 31, 2019 and 2018.

11. INCOME TAXES

Components of Income Tax Expense

	Years Ended December 31,	
	2019	2018
<i>(in thousands of dollars)</i>		
Current tax expense:		
Federal	\$ 86,839	\$ 40,408
State	8,378	11,590
Total current tax expense	95,217	51,998
Deferred tax expense (benefit):		
Federal	(17,286)	8,270
State	12,299	2,426
Total deferred tax expense (benefit)	(4,987)	10,696
Amortized investment tax credits ⁽¹⁾	(1,162)	(829)
Total deferred tax expense (benefit)	(6,149)	9,867
Total income tax expense	\$ 89,068	\$ 61,865

(1) Investment tax credits ("ITC") are being deferred and amortized over the depreciable life of the property giving rise to the credits.

	Years Ended December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Total income taxes in the statements of income		
Income taxes charges to operations	\$ 89,756	\$ 66,451
Income taxes credited to other deductions	(688)	(4,586)
Total	<u>\$ 89,068</u>	<u>\$ 61,865</u>

Statutory Rate Reconciliation

The Company's effective tax rates for the years ended December 31, 2019 and 2018 are 22.9% and 23.8%, respectively. The following table presents a reconciliation of income tax expense at the federal statutory tax rate of 21%, respectively, to the actual tax expense:

	Years Ended December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Computed tax	\$ 81,749	55,906
Change in computed taxes resulting from:		
Investment tax credits	(1,162)	(1,335)
State income tax, net of federal benefit	16,335	11,048
Temporary differences flowed through	(4,926)	355
Other items, net	(2,928)	(4,109)
Total changes	<u>7,319</u>	<u>5,959</u>
Total income tax expense	<u>\$ 89,068</u>	<u>61,865</u>

The Company is included in the NGNA and subsidiaries consolidated federal income tax return and New York unitary state income tax return. The Company has joint and several liability for any potential assessments against the consolidated group.

As a result of the enactment of the Tax Cuts and Jobs Act (Tax Act) on December 22, 2017, which reduced the corporate federal income tax rate from 35% to 21%, the Company remeasured its federal deferred tax assets and liabilities. As of December 31, 2018, the remeasurement amounted to a decrease in the net deferred income tax liability of \$700 million of which \$2 million was recorded to deferred income tax expense and \$702 million recorded as a regulatory liability for the refund of excess accumulated deferred income taxes to the ratepayers "excess ADIT". During the current period, the Company adjusted the remeasurement of the net deferred income tax liability by \$1 million, which was recorded as an increase to a regulatory liability for excess ADIT. As of December 31, 2019, the regulatory liability for excess ADIT on a pre-tax basis prior to amortization amounted to \$951 million (\$702 million post-tax), of which \$809 million is subject to the normalization requirements and amortization using Average Rate Assumption Method. The remaining balance of excess ADIT, not subject to the normalization requirements, is currently proposed to be amortized over the average remaining life of plant assets. The amortization period is pending approval by the regulators. During the current period, the Company did not recognize any amortization of excess ADIT.

Deferred Tax Components

	Years Ended December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Deferred tax assets:		
Allowance for doubtful accounts	\$ 38,878	\$ 40,913
Environmental remediation costs	97,343	101,708
Regulatory liabilities - other	249,693	270,022
Regulatory tax liabilities	225,116	226,377
Reserves not currently deducted	75,350	15,444
Other	93,850	81,848
Total deferred tax assets	<u>780,230</u>	<u>736,312</u>
Deferred tax liabilities:		
Property-related differences	1,764,613	1,684,099
Regulatory assets - environmental response costs	80,113	86,764
Regulatory assets- other	35,930	16,256
Other	16,707	54,562
Total deferred tax liabilities	<u>1,897,363</u>	<u>1,841,681</u>
Net deferred income tax liabilities	1,117,133	1,105,369
Deferred investment tax credits	<u>12,433</u>	<u>13,518</u>
Deferred income tax liabilities, net	<u>\$ 1,129,566</u>	<u>\$ 1,118,887</u>

Unrecognized Tax Benefits

The Company adopted the provisions of FASB guidance which clarifies the accounting for uncertain tax positions as modified by FERC Docket AI07-2-000. FASB guidance provides that the financial effects of a tax position shall initially be recognized when it is more likely than not, based on the technical merits, that the position will be sustained upon examination, assuming the position will be audited and the taxing authority has full knowledge of all relevant information. FERC docket AI07-2-000 issues supplementary guidance requiring entities to continue to recognize deferred income taxes for Commission accounting and reporting purposes based on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in the financial statements. As of December 31, 2019 and December 31, 2018, the Company did not have any unrecognized tax benefits on a FERC basis.

The Company recognizes interest related to unrecognized tax benefits in other interest, including affiliate interest and related penalties, if applicable, in other income, net, in the accompanying statement of income. As of December 31, 2019 and 2018, the Company has accrued for interest related to unrecognized tax benefits of \$23.7 million and \$36 million, respectively. During the years ended December 31, 2019 and 2018, the Company recorded interest income of \$15.0 million and interest expense of \$10.3 million, respectively. No tax penalties were recognized during the years ended December 31, 2019 and 2018.

It is reasonably possible that other events will occur during the next twelve months that would cause the total amount of unrecognized tax benefits to increase or decrease. However, the Company does not believe any such increases or decreases would be material to its results of operations, financial position, or cash flows.

During the year ended December 31, 2019, the Company reached a settlement with the IRS for the tax years ended March 31, 2008 and March 31, 2009. The Company received a refund of \$15 million. During the year ended December 31, 2019, the Company reached a settlement with the IRS for the tax years ended March 31, 2010, 2011

and 2012. The Company made a payment of \$102 million to the IRS for tax and interest and expects to make a payment of \$17.7 million for the state tax consequences of the settlement with the IRS. During the year ended December 31, 2019, the IRS began its examination of the next audit cycle which includes the income tax returns for the years ended March 31, 2013 through March 31 2015. The examination is not expected to conclude in the next fiscal year. The Company does not anticipate the settlement to have a material impact on the Company's financial position. The income tax returns for the years ended March 31, 2016 through March 31, 2019 remain subject to examination by the IRS.

The following table indicates the earliest tax year subject to examination for each major jurisdiction:

Jurisdiction	Tax Year
Federal	March 31, 2013
New York	March 31, 2015

12. ENVIRONMENTAL MATTERS

The normal ongoing operations and historic activities of the Company are subject to various federal, state, and local environmental laws and regulations. Under federal and state Superfund laws, potential liability for the historic contamination of property may be imposed on responsible parties jointly and severally, without regard to fault, even if the activities were lawful when they occurred.

The United States Environmental Protection Agency ("EPA"), and the New York State Department of Environmental Conservation ("DEC"), as well as private entities, have alleged that the Company is a potentially responsible party under state or federal law for the remediation of numerous sites. The Company's most significant liabilities relate to former Manufactured Gas Plant ("MGP") facilities formerly owned or operated by the Company. The Company is currently investigating and remediating, as necessary, those MGP sites and certain other properties under agreements with the EPA and the DEC. Expenditures incurred for the years ended December 31, 2019 and 2018 were \$23.2 million and \$8.6 million, respectively.

The Company estimated the remaining costs of environmental remediation activities were \$354.0 million and \$369.8 million at December 31, 2019 and 2018, respectively. The Company had a current portion of environmental remediation costs of \$29.2 million and \$30.1 million included in other miscellaneous current and accrued liabilities on the balance sheet at December 31, 2019 and 2018, respectively. These costs are expected to be incurred over approximately 41 years. However, remediation costs for each site may be materially higher than estimated, depending on changing technologies and regulatory standards, selected end use for each site, and actual environmental conditions encountered. The Company has recovered amounts from certain insurers and potentially responsible parties, and, where appropriate, the Company may seek additional recovery from other insurers and from other potentially responsible parties, but it is uncertain whether, and to what extent, such efforts will be successful.

By rate orders effective April 1, 2018, NYPSC has decreased the annual rate allowance from \$42.0 million to \$32.1 million (\$27.3 million in electric base rates and \$4.8 million in gas base rates). Any annual spend above the \$32.1 million rate allowance is deferred for future recovery. Previous rate orders have provided for similar recovery mechanisms (with different rate allowances and thresholds). Accordingly, as of December 31, 2019 and 2018, the Company has recorded environmental regulatory assets of \$354.0 million and \$369.8 million, respectively, and environmental regulatory liabilities of \$62.7 million and \$54.3 million, respectively.

The Company believes that its ongoing operations, and its approach to addressing conditions at historic sites, are in substantial compliance with all applicable environmental laws. Where the Company has regulatory recovery, it believes that the obligations imposed on it because of the environmental laws will not have a material impact on its results of operations or financial position.

13. COMMITMENTS AND CONTINGENCIES

Purchase Commitments

The Company has several long-term contracts for the purchase of electric power. Substantially all of these contracts require power to be delivered before the Company is obligated to make payment. Additionally, the Company has entered into various contracts for gas delivery, storage, and supply services. Certain of these contracts require payment of annual demand charges, which are recoverable from customers. The Company is liable for these payments regardless of the level of service required from third-parties.

The Company's commitments under these long-term contracts for the years subsequent to December 31, 2019 are summarized in the table below:

<i>(in thousands of dollars)</i>	Energy
<u>Years Ending December 31,</u>	<u>Purchases</u>
2020	164,321
2021	131,801
2022	116,356
2023	114,119
2024	104,321
Thereafter	447,358
Total	<u>1,078,276</u>

Legal Matters

The Company is subject to various legal proceedings arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial position, or cash flows.

Nuclear Contingencies

As of December 31, 2019 and 2018, the Company had a liability of \$176.9 million and \$173.0 million, respectively, recorded in other deferred credits on the balance sheet, for the disposal of nuclear fuel irradiated prior to 1983. The Nuclear Waste Policy Act of 1982 provides three payment options for liquidating such liability and the Company has elected to delay payment, with interest, until the year in which Constellation Energy Group Inc., which purchased the Company's nuclear assets, initially plans to ship irradiated fuel to an approved Department of Energy ("DOE") disposal facility.

The 2010 Federal budget (which became effective October 1, 2009) eliminated almost all funding for the creation of the Yucca Mountain repository. A Blue Ribbon Commission ("BRC") on America's Nuclear Future, appointed by the U.S. Energy Secretary, released a report on January 26, 2012, detailing comprehensive recommendations for creating a safe, long-term solution for managing and disposing of the nation's spent nuclear fuel and high-level radioactive waste.

In early 2013, the DOE issued an updated "Strategy for the Management and Disposal of Used Nuclear Fuel and High-Level Radioactive Waste" in response to the BRC recommendations. This strategy included a consolidated interim storage facility that was planned to be operational in 2025. However, due to continued delays on the part of the DOE, and the amount of time required for DOE to select a site location and develop the necessary infrastructure for long-term spent nuclear fuel storage, the Company cannot predict the date at which the DOE will begin accepting spent nuclear fuel.

Other Contingencies

At December 31, 2019 and 2018, the Company had accrued workers compensation, auto, and general insurance claims which have been incurred but not yet reported ("IBNR") of \$11.7 million and \$12.5 million, respectively. IBNR reserves have been established for claims and/or events that have transpired, but have not yet been reported to the Company for payment.

14. RELATED PARTY TRANSACTIONS

Accounts Receivable from and Accounts Payable to Associated Companies

NGUSA and its affiliates provide various services to the Company, including executive and administrative, customer services, financial (including accounting, auditing, risk management, tax, and treasury/finance), human resources, information technology, legal, and strategic planning, that are charged between the companies and charged to each company.

The Company records short-term receivables from, and payables to, certain of its affiliates in the ordinary course of business. The amounts receivable from, and payable to, its affiliates do not bear interest and are settled through the intercompany money pool. A summary of outstanding accounts receivable from associated companies and accounts payable to associated companies is as follows:

	Accounts Receivable from Affiliates		Accounts Payable from Affiliates	
	December 31,		December 31,	
	2019	2018	2019	2018
	<i>(in thousands of dollars)</i>			
National Grid Engineering Services, LLC	-	6,589	-	448
NGUSA	-	185	38,605	4,235
NGUSA Service Company	21,244	4,492	133,643	117,103
Other	564	378	711	2,804
Total	21,808	11,644	172,959	124,590

Notes Receivable from and Notes Payable to Associated Companies ("Intercompany Money Pool")

The settlement of the Company's various transactions with NGUSA and certain affiliates generally occurs via the intercompany money pool in which it participates. The Company is a participant in the Regulated Money Pool and can both borrow and invest funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the Regulated Money Pool Agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance are reflected as investing or financing activities in the accompanying consolidated statements of cash flows. For the purpose of presentation in the statements of cash flows, it is assumed all amounts settled through the intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.

The Regulated Money Pool is funded by operating funds from participants. NGUSA has the ability to borrow up to \$3.0 billion from National Grid plc for working capital needs including funding of the Regulated Money Pool, if necessary. The Company had short-term intercompany money pool borrowings and intercompany money pool investments of \$372.8 million and \$600.5 million at December 31, 2019 and 2018, respectively. The average interest rates for the intercompany money pool were 2.5% and 2.2% for the years ended December 31, 2019 and 2018, respectively.

Service Company Charges

The affiliated service companies of NGUSA provide certain services to the Company at their cost. The service company costs are generally allocated to associated companies through a tiered approach. First and foremost, costs are directly charged to the benefited company whenever practicable. Secondly, in cases where direct charging cannot be readily determined, costs are allocated using cost/causation principles linked to the relationship of that type of service, such as number of employees, number of customers/meters, capital expenditures, value of property owned, and total transmission and distribution expenditures. Lastly, all other costs are allocated based on a general allocator determined using a 3-point formula based on net margin, net utility plant, and operations and maintenance expense.

Charges from the service companies of NGUSA to the Company, are mostly related to traditional administrative support functions, for the years ended December 31, 2019 and 2018 were \$484.9 million and \$390.2 million, respectively.

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019	
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. 4. Report data on a year-to-date-basis.					
Line No.	Item (a)	Unrealized Gains and Losses on Available- for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	2,984,593	(543,460)		
2	Preceding Year Reclassification from Account 219 Net Income	(772,796)	75,104		
3	Preceding Year Changes in Fair Value	(1,639,521)	(69,627)		
4	Total (lines 2 and 3)	(2,412,317)	5,477		
5	Balance of Account 219 at End of Preceding Quarter/Year	572,276	(537,983)		
6	Balance of Account 219 at Beginning of Preceding Quarter/Year	(2,112,634)	(853,196)		
7	Current Year Reclassifications From Account 219 to Net Income	945,070	(123,426)		
8	Current Year Changes In Fair Value	1,793,049	284,796		
9	Total (lines 7 and 8)	2,738,119	161,370		
10	Balance of Account 219 at End of Current Year	625,485	(691,826)		
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Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019		
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.					
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.					
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.					
4. Report data on a year-to-date-basis.					
Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 74) (i)	Total Comprehensive Income (j)	Line No.
		2,441,133			1
		(697,692)			2
		(1,709,148)			3
		(2,406,840)	198,308,115	195,901,275	4
		34,293			5
		(2,965,830)			6
		821,644			7
		2,077,845			8
		2,899,489	300,214,718	303,114,207	9
		(66,341)			10
					0 11
					0 12
					0 13
					0 14
					0 15
					0 16
					0 17
					0 18
					0 19
					0 20
					0 21
					0 22
					0 23
					0 24
					0 25
					0 26
					0 27
					0 28
					0 29
					0 30
					0 31
					0 32
					0 33
					0 34
					0 35
					0 36
					0 37
					0 38
					0 39

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) March 31, 2019	Year of Report December 31, 2019
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				SUMM/ FOR
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	12,451,101,848	\$9,660,726,479	
4	Property Under Capital Leases	0	(357,104)	
5	Plant Purchased or Sold	0	0	
6	Completed Construction not Classified	696,635,055	605,208,681	
7	Experimental Plant Unclassified	0		
8	TOTAL (Enter Total of lines 3 thru 7)	13,147,736,903	10,265,578,056	
9	Leased to Others	3,425,127	3,425,127	
10	Held for Future Use	0	0	
11	Construction Work in Progress	515,206,250	425,344,148	
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	13,666,368,280	10,694,347,331	
14	Accum. Prov. for Depr., Amort., & Depl.	4,099,403,909	3,086,639,178	
15	Net Utility Plant (Enter Total of line 13 less 14)	9,566,964,371	\$7,607,708,153	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service			
18	Depreciation	\$4,093,283,825	\$3,081,081,131	
19	Amort. and Dep. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant	4,972,019	4,409,982	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	4,098,255,844	3,085,491,113	
23	Leased to Others			
24	Depreciation	1,148,065	1,148,065	
25	Amortization and Depletion	0		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	1,148,065	1,148,065	
27	Held for Future Use			
28	Depreciation	0		
29	Amortization	0		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	0	
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.	0		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	\$4,099,403,909	\$3,086,639,178	
<p>Note Line 13 Column C - Lease asset totals of \$230,066,188 and associated depreciation of \$33,291,675 are in the comparative balance sheet but are excluded from pages 200-201 because these lease assets are not considered company owned assets.</p>				

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) March 31, 2019	Year of Report December 31, 2019
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ARY OF UTILITY PLANT ACCUMULATED PROVISIONS
DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
\$2,532,902,216				\$257,473,153	3
357,104				0	4
0				0	5
65,669,154				25,757,220	6
					7
2,598,928,474	0	0	0	283,230,373	8
0				0	9
0				0	10
80,218,671				9,643,431	11
				0	12
2,679,147,145	0	0	0	292,873,804	13
920,192,295	0	0	0	92,572,436	14
\$1,758,954,850	\$0	\$0	\$0	\$200,301,368	15
					16
					17
\$919,630,258				\$92,572,436	18
					19
					20
562,037					21
920,192,295	0	0	0	92,572,436	22
					23
					24
					25
0	0	0	0	0	26
					27
					28
					29
0	0	0	0	0	30
					31
					32
\$920,192,295	\$0	\$0	\$0	\$92,572,436	33

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Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)			
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For Revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the</p>			
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	\$6,357,778	
4	(303) Miscellaneous Intangible Plant	1,269,303	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	7,627,081	0
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbo generator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	0	0
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbo generator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	0	0
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	0	0
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			0.00	(301)	2
			6,357,778.00	(302)	3
			1,269,303.00	(303)	4
0	0	0	7,627,081.00		5
					6
					7
			0.00	(310)	8
			0.00	(311)	9
			0.00	(312)	10
			0.00	(313)	11
			0.00	(314)	12
			0.00	(315)	13
			0.00	(316)	14
			0.00	(317)	15
0	0	0	0.00		16
					17
			0.00	(320)	18
			0.00	(321)	19
			0.00	(322)	20
			0.00	(323)	21
			0.00	(324)	22
			0.00	(325)	23
			0.00	(326)	24
0	0	0	0.00		25
					26
			0.00	(330)	27
			0.00	(331)	28
			0.00	(332)	29
			0.00	(333)	30
			0.00	(334)	31
			0.00	(335)	32
			0.00	(336)	33
			0.00	(337)	34
0	0	0	0.00		35
					36
			0.00	(340)	37
			0.00	(341)	38
			0.00	(342)	39
			0.00	(343)	40
			0.00	(344)	41
			0.00	(345)	42

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
43	(346) Misc. Power Plant Equipment	\$1,853,763	\$92,102	
44	(347) Asset Retirement costs for Other Production			
45	(348) Energy Storage Equipment - Production			
46	TOTAL Other Production Plant (Enter Total of lines 37 thru 45)	1,853,763	92,102	
47	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 46)	1,853,763	92,102	
48	3. TRANSMISSION PLANT			
49	(350) Land and Land Rights	108,036,296	(2,907,779)	
50	(351) Energy Storage Equipment - Transmission	0		
51	(352) Structures and Improvements	48,709,436	4,513,154	
52	(353) Station Equipment	1,270,982,624	84,235,856	
53	(354) Towers and Fixtures	121,322,563	3,314,875	
54	(355) Poles and Fixtures	850,940,142	53,260,966	
55	(356) Overhead Conductors and Devices	578,176,422	59,553,174	
56	(357) Underground Conduit	42,266,632	(29,764)	
57	(358) Underground Conductors and Devices	147,263,675	3,815,770	
58	(359) Roads and Trails	9,712,393		
59	(359.1) Asset Retirement Costs for Transmission Plant	546,264		
60	TOTAL Transmission Plant (Enter Total of lines 49 thru 59)	3,177,956,447	205,756,252	
61	4. DISTRIBUTION PLANT			
62	(360) Land and Land Rights	55,019,728	1,623,026	
63	(361) Structures and Improvements	49,587,082	128,887	
64	(362) Station Equipment	812,675,990	60,047,970	
65	(363) Storage Battery Equipment - Distribution	0		
66	(364) Poles, Towers, and Fixtures	1,191,822,882	53,042,368	
67	(365) Overhead Conductors and Devices	1,326,285,067	61,278,791	
68	(366) Underground Conduit	215,086,604	30,217,859	
69	(367) Underground Conductors and Devices	688,005,116	39,736,817	
70	(368) Line Transformers	1,011,187,772	53,320,567	
71	(369) Services	508,869,089	13,526,615	
72	(370) Meters	171,929,152	9,550,301	
73	(371) Installations on Customer Premises	7,844,750	1,074,840	
74	(372) Leased Property on Customer Premises	0	0	
75	(373) Street Lighting and Signal Systems	277,056,532	17,961,958	
76	(374) Asset Retirement Cost for Distribution Plant	1,693,848		
77	TOTAL Distribution Plant (Enter Total of lines 62 thru 76)	6,317,063,612	341,509,999	
78	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
79	(380) Land and Land Rights			
80	(381) Structures and Improvements			
81	(382) Computer Hardware			
82	(383) Computer Software			
83	(384) Communication Equipment			
84	(385) Miscellaneous Regional Transmission and Market Operation Plant			
85	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
86	TOTAL Transmission and Market Operation Plant (Total line 79 thru 86)	0	0	
87	6. GENERAL PLANT			
88	(389) Land and Land Rights	2,341,028	0	
89	(390) Structures and Improvements	109,578,020	5,432,915	
90	(391) Office Furniture and Equipment	8,044,101	2,761,539	
91	(392) Transportation Equipment	8,063,206	0	
92	(393) Stores Equipment	60,351	0	
93	(394) Tools, Shop and Garage Equipment	47,896,383	(516,588)	
94	(395) Laboratory Equipment	12,632,467	1,656,819	
95	(396) Power Operated Equipment	279,275	0	
96	(397) Communication Equipment	70,279,776	43,089	
97	(398) Miscellaneous Equipment	42,247,536	230,517	
98	SUBTOTAL (Enter Total of lines 71 thru 80)	301,422,143	9,608,291	
99	(399) Other Tangible Property	0		
100	(399.1) Asset Retirement Costs for General Plant	687,330		
101	TOTAL General Plant (Enter Total of lines 98, 99 and 100)	302,109,473	9,608,291	
102	TOTAL (Accounts 101 and 106) (lines 5,47,60,77,86,101)	9,806,610,376	556,966,644	
103	(102) Electric Plant Purchased (See Instr. 8)			
104	(Less) (102) Electric Plant Sold (See Instr. 8)			
105	(103) Experimental Plant Unclassified			
106	TOTAL Electric Plant in Service (Enter Total of lines 102 thru 105)	\$9,806,610,376	\$556,966,644	

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) [] An Original (2) [] A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019		
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			1,945,865.00	(346)	43
			0.00	(347)	44
			0.00	(348)	45
0	0	0	1,945,865.00		46
0	0	0	1,945,865.00		47
					48
0		0	105,128,517.00	(350)	49
			0.00	(351)	50
58,695		0	53,163,895.00	(352)	51
4,778,248		\$918,095	1,351,358,327.00	(353)	52
254,381		0	124,383,057.00	(354)	53
2,878,376		0	901,322,732.00	(355)	54
572,945		0	637,156,651.00	(356)	55
0		0	42,236,868.00	(357)	56
1,064,512		0	150,014,933.00	(358)	57
			9,712,393.00	(359)	58
			546,264.00	(359.1)	59
9,607,157	0	918,095	3,375,023,637.00		60
					61
1,314		0	56,641,440.00	(360)	62
84,559		861,331	50,492,741.00	(361)	63
4,988,107		(1,779,426)	865,956,427.00	(362)	64
			0.00	(363)	65
7,114,498		(1,839)	1,237,748,913.00	(364)	66
3,155,172	3,017	0	1,384,411,703.00	(365)	67
2,041,573		0	243,262,890.00	(366)	68
1,749,470		0	725,992,463.00	(367)	69
6,073,904		0	1,058,434,435.00	(368)	70
2,394,558		1,839	520,002,985.00	(369)	71
2,322,762		0	179,156,691.00	(370)	72
303,134		432	8,616,888.00	(371)	73
0		0	0.00	(372)	74
21,324,646	(24,020,437)	(432)	249,672,975.00	(373)	75
			1,693,848.00	(374)	76
51,553,697	(24,017,420)	(918,095)	6,582,084,399.00		77
					78
				(380)	79
				(381)	80
				(382)	81
				(383)	82
				(384)	83
				(385)	84
				(386)	85
0	0	0	0.00		86
					87
0		0	2,341,028.00	(389)	88
578,550		0	114,432,385.00	(390)	89
282,596		0	10,523,044.00	(391)	90
8,006,844		0	56,362.00	(392)	91
0		0	60,351.00	(393)	92
1,940,347		0	45,439,448.00	(394)	93
449,146		0	13,840,140.00	(395)	94
0		0	279,275.00	(396)	95
1,534,244		0	68,788,621.00	(397)	96
0		0	42,478,053.00	(398)	97
12,791,727	0	0	298,238,707.00		98
			0.00	(399)	99
28,963			658,367.00	(399)	100
12,820,690	0	0	298,897,074.00		101
73,981,544	(24,017,420)	0	10,265,578,056.00		102
				(102)	103
					104
			0.00	(103)	105
\$73,981,544	(\$24,017,420)	\$0	10,265,578,056.00		106

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
1. Report below the information called for concerning electric plant leased to others.					
2. In column (c) give the date of Commission authorization of the lease of electric plant to others.					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1	Mill Street Hydro	Land and Water Rights	2/19/1919	12/14/2026	\$104,999
2		Watertown, NY			
3		Authorized by NYS PSC			
4		Case 10150			
5					
6	Hydro Development Group, Inc	Hydroelectric Plant and Land	12/16/1993	12/31/2023	390,790
7		Rights			
8		Theresa, NY			
9		Authorized by NYS PSC			
10		Case 28629			
11					
12	Hydro Development Group, Inc	Hydroelectric Plant and Land	12/16/1993	12/31/2023	415,014
13		Rights, Watertown, NY			
14		Authorized by NYS PSC			
15		Case 28689			
16					
17	Union Falls Hydropower	Hydroelectric Plant and Land	09/15/1986	06/30/2024	410,947
18	Limited Partnership	Rights, Town of Black Brook, NY			
19		Authorized by NYS PSC			
20		Case 28689			
21					
22	Middle Falls Limited Partnership	Hydroelectric Plant and Land	08/19/1988	04/25/2029	514,603
23		Rights, Town of Easton and			
24		Greenwich			
25		Authorized by NYS PSC			
26		Case 88-E-087			
27					
28	South Glens Falls Limited	Water and Land Rights	12/17/1991	09/20/2034	710,562
29		Village of South Glens Falls			
30		Case 91-E-1119			
31	Northern Electric Power	Land and Water Rights, Former	12/17/1991	11/20/2035	280,334
32	Company, L.P.	Hudson Falls Hydro Station			
33		Authorized by NYS PSC			
34		Case 91-E-1119			
35					
36	Northern Electric Power	Land and Water Rights, Former	12/17/1991	11/20/2035	597,878
37	Company, L.P.	Moreau Hydro Station			
38		Town of Moreau			
39		Authorized by NYS PSC			
40		Case 91-E-1119			
41					
42					
43					
44					
45					
46					
47	TOTAL				\$3,425,127

Name of Respondent Niagara Mohawk Power Corpora	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019
CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)			
<p>1. Report below descriptions and balances at end of the year for each projects in process, of construction (107). for Electric, Gas and Common, respectively.</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.</p>			
Line No.	Description of Each Project for Electric, Gas and Common, respectively (a)	Construction Work in Progress-Electric/Gas (Account 107) (b)	
1	<u>Electric</u>		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18	From Insert Page	425,344,148	
19	Subtotal	425,344,148	
20			
21	<u>Gas</u>		
22			
23			
24			
25			
26			
27			
28			
29			
30	From Insert Page	80,218,671	
31	Subtotal	80,218,671	
32			
33	<u>Common</u>		
34			
35			
36			
37			
38			
39			
40			
41	From Insert Page	9,643,431	
42	Subtotal	9,643,431	
43	TOTAL	515,206,250	

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)	
DISTRIBUTION	
I&M - NE D-Line OH Work From Insp.	10,690,760
New Two Mile Creek Dist Sub	10,419,119
Sodeman Rd Station - new station -	10,035,783
I&M - NW D-Line OH Work From Insp.	9,822,638
New Maple Ave Substation	7,380,445
I&M - NC D-Line OH Work From Insp.	6,811,403
Pin#2805.32 Route 5s Utica	4,818,687
East NY-Genl Equip Budgetary Reserv	4,087,814
Hopkins 253 - Replace Metalclad Gea	3,929,645
Cent NY-General-Genl Equip Blanket	3,754,066
NY ARP SPARE SUB TRANS (FY19,FY20)	3,363,247
Cent NY-Dist-Damage/Failure Blankt	3,108,766
Grooms Rd 34557 - Saratoga Rd Conve	2,878,258
Van Dyke Station - New 115/13.2kV s	2,751,895
NY Mobile 2C Replacement	2,733,900
Cable Replacement - Ntwk Sec NYW	2,656,444
West NY-General-Genl Equip Blanket	2,530,954
NY New Mobile 6E	2,434,248
Maple Ave Feeder Getaways	2,243,747
West NY-Dist-New Bus-Comm Blanket.	2,085,731
Buffalo Station 53 Rebuild - Sub	1,892,309
NYW Mobile Sub #10 115-5kV/12MVA	1,849,850
RTU M9000 Distribution	1,825,035
*Menands 10151 / 52 Relocations	1,824,756
West NY-Dist-Damage/Failure Blankt	1,746,641
East NY-Dist-Damage/Failure Blankt	1,723,920
Kenmore Station 22 Battery Storage	1,711,414
Mobile Substation 4E - Rebuild	1,682,082
Sodeman Rd - Feeder Getaways	1,651,257
Cent NY-Dist-New Bus-Resid Blanket	1,640,678
NMPC Electric Transport Initiative	1,627,997
Temple Station Relay Replacement.	1,594,610
F0456/0457 Build feeder tie	1,576,158
Cent NY-Dist-Subs Blanket.	1,565,044
West NY-Dist-Meter Blanket	1,478,760
Buffalo Station 122 Rebuild - Sub	1,448,828
NE ARP Breakers & Reclosers	1,411,118
NiMo Transformer Purchases	1,386,161
East NY-Dist-New Bus-Resid Blanket.	1,366,719
New LED West NY	1,352,564
West NY-Dist-New Bus-Resid Blanket.	1,348,665
*Rosa Rd 57-Balltown Rd Conversion	1,281,023
Telecom and Radio Equipment	1,262,219
NYS Broadband Expansion	1,244,884
Pin#1721.90 Albany Shaker Rd/I-87 e	1,241,189
EMS/RTU for DSCADA	1,231,353
Buffalo Street Light Cable Replacem	1,218,601
Chrisler Rebuilt Station - Station	1,181,383
East NY-Dist-Reliability Blanket.	1,157,569
Collamer Crossing_D_Line_UG_Work	1,146,475
New Two Mile Creek D-Line	1,106,856
West NY-Dist-Subs Blanket.	1,103,266
East NY-Dist-Subs Blanket.	1,095,122

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
Land and Land Rights NY East		1,055,772
New LED Central NY		1,039,046
West NY-Dist-Asset Replace Blanket.		1,023,497
*NR-Chasm Falls 85251-Pond Rd-Rbld		1,006,687
Cable Replacement - Ntwk Sec NYE		969,254
West NY-Dist-St Light Blanket.		968,817
OAK RUN ESTATES URD F10551 CONVSN		963,394
New LED East NY		945,855
New Cicero Substation DSub		910,776
Weaver 51 - Pleasant St Conversion		901,090
Network Transformer DGA - NYW		855,690
Cent NY-Dist-3rd Party Attch Blnkt		831,243
Oswego: Fiber Line Install		812,453
Cent NY-Dist-Reliability Blanket.		811,139
S.Livingston relief: Fd4 work		795,770
I&M - NC D-Line UG Work From Insp.		776,164
East NY-Dist-New Bus-Comm Blanket.		763,144
I&M - NW D-Line UG Work From Insp.		759,234
Hanson Aggregate Regulators		741,670
Bolton 51/Warrensburg 51 Feeder Tie		728,206
Cent NY-Dist-New Bus-Comm Blanket.		713,189
Cent NY-Dist-Meter Blanket		707,008
Minor Projects		23,622,038
	Subtotal	189,213,192
TRANSMISSION	TRANSMISSION	
Lasher Road Substation		18,256,420
Gardenville-Rebuild Line Relocation		16,467,269
Oswego - 115kV & 34.5kV - Rebuild		15,436,056
Huntley-Lockport 36 37 ACR		13,247,554
Huntley - Asset Rplc/Sep		13,188,038
W. Ashville substation TxT		9,237,761
NY Inspection Repairs - Capital		9,229,139
Gard-Dun 141-142 N Phase Rebuild		8,490,331
GE-Geres Lock 8 T2240 Reconductor		7,939,722
Dunkirk Rebuild		5,835,720
Clay-Teall#10,Clay-Dewitt#3 Recond		4,678,183
Royal (New Harper) TxT Substation		3,610,129
Purchase Spare Transformers		3,572,446
Rotterdam - Add Reactors LN19/20		3,503,300
Gardenville Rebuild		3,373,518
I&M - NW Sub-T Line Work From Insp.		3,336,858
Batavia Second 115 kV Cap Bank		3,323,877
Oswego: 115kV Control House		3,036,042
Lasher Rd Transmission Line		2,820,712
Mortimer #3 Auto TRF Replace		2,505,304
I&M - NC Sub-T Line Work From Insp.		2,464,617
Woodlawn Transformer Replacement		2,453,985
Land-Clay-Teall#10,Clay-Dewitt #3		2,383,577
Yahnundasis: Rplc OCB R30 & R60		2,254,142
Rosa Rd add 115kV Cap Bank		2,084,887
Telegraph Road TRF #2 Asset Replace		1,974,498
Rotterdam - Curry #11 recond		1,920,352

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
I&M - NE Sub-T Line Work From Insp.		1,812,153
Elbridge - Physical Security		1,785,608
101/102 Niagara-Lockport IA Followu		1,766,313
Trans Station Failure Budget Blankt		1,668,748
Nassau-Hudson #9, 34.5kV Refurb		1,643,417
Valley-Ischua #158 Polymers & CCR		1,616,743
Gard-Dun 141-142 South Struct Repl		1,491,868
Ash St. 115-12kV TRF1 Asset replace		1,452,564
New Maple Ave - Line Portion		1,408,007
TransLine D/F Budget Blanket		1,368,637
Conductor Clearance - NY Program		1,350,679
W. Ashville substation TxD LN863 tap		1,326,651
Lasher Road Substation - LAB		1,312,391
Callanan Tap - Rebuild exist 34.5ln		1,308,660
Seneca Reactor 71E asset replace		1,244,281
North Troy ESS		1,199,066
404 Line - UG Cable Replacement		1,191,082
Ticonderoga 2-3 T5810-T5830 ACR		1,091,460
LN404 Moutain - Sanborn reconductor		1,082,352
Frontier 181 ACR/Recond		1,055,925
Seneca - Replace TB#2 D/F		1,010,300
W. ASHVILLE SUB CONTROL HOUSE		943,772
Edic: Protection Migration		925,468
Breaker T Repl Program 4-69kV NYW		894,595
Whitehall - Replace three OCBs		852,440
Batavia - Replace TF#1 D/F		814,388
Inspection Identified Replac Progra		806,683
RTUs M9000 protocol upgrades Trans		803,345
Station 3012 Sub-T		774,579
Lockport-Batavia 112 T1510 ACR		703,410
Elm St Relief_Add 4th Xfer		688,440
Feura Bush Relay Replacement		684,601
Woodard - Replace three OCBs		669,911
Amsterdam-Rotterdam3/4 Relocation		669,761
Gardenville-Five Mile Rd Culvert 44		668,686
ENY Sub Trans-Line Damage Failure.		666,107
W. Portland-Sherman Relocate on Cen		659,130
Oswego: 345kV Asset Sep/Repl		647,304
345kV Laminated Cross-arm-Program		638,830
Carr St./E.Syracuse CO-Gen Relays		601,805
Minor Projects		26,206,359
	Subtotal	236,130,956
	Subtotal Electric	425,344,148
GAS		
PL34-Replace 3 miles of 8 inch st		15,837,630
"CI Main Replace < 10"-UNY"		12,319,654
NiMo GAS Meter Purchases		5,006,564
Albany Loop 16" transmission		3,848,404
Remote Control Valve Program UNY		3,726,266
PL-55 IMP ILI Enablement		3,557,944
Pres Reg Facil - proactive-UNY		3,540,669
Growth reinforce - Proactive-UNY		2,741,212
Rebuild GRS 336 Brookview		2,167,378

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
Corrosion-UNY.		1,908,998
Main Repl Pub work non-reimb-UNY		1,756,808
GRS-924-434 Mariaville Rebuild		1,704,759
Cross Bore Remediation-UNY		1,701,618
GRS Heater Program-UNY		1,697,575
Farm Tap- UNY.		1,664,011
Elevated Pressure Mtr Corrector-UNY		1,607,934
Cent NY-Gas-Repl Mtr Sm-NM Blanket		1,544,055
System Telemetry & Control - UNY		1,278,371
East NY-Gas-New Mtr Lg-NM Blanket.		1,126,377
React Main & Serv Work Nonleak-UNY.		1,027,085
Minor Projects		10,455,359
	Subtotal	80,218,671
COMMON		
Airplane Avionics Upgrade		1,260,491
HCB19_Bldg 1 Roof Replacement		990,311
NIMO - Fleet Tools & Equip		944,481
General Fleet Equip & Tools - 5210		840,687
VOL19_Roof Replacement		612,582
SEN18_Roof		336,867
WTN18_Fire Pump Hookup		269,451
CAM19_CNG Bldg Demo		221,803
GLV15_Master Plan for Renovations		184,242
ROM20_Paving		181,003
SOCB19_ATS emergency replacement		180,703
AIR15_Hanger Renovations		157,614
SOC18_Heat Pump Replacement		144,421
HCB19_2nd Floor Renovation		130,999
Minor Projects		3,187,776
	Subtotal	9,643,431

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019
CONSTRUCTION OVERHEADS ELECTRIC, GAS AND COMMON				
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads, for electric, gas and common operations respectively.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218, the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction, for electric, gas and common operations respectively.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs for electric, gas and common operations respectively.</p>				
Line No.	Description of Overhead (a)			Total Amount Charged for the Year (b)
1	<u>Electric</u>			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	From Insert Pages			71,051,609
19		Subtotal		\$71,051,609
20	<u>Gas</u>			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	From Insert Pages			12,151,175
32		Subtotal		\$12,151,175
33	<u>Common</u>			
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45		Subtotal		\$0
46	TOTAL			\$83,202,784

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019
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CONSTRUCTION OVERHEADS ELECTRIC, GAS AND COMMON

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads, for electric, gas and common operations respectively.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218, the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction, for electric, gas and common operations respectively.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs for electric, gas and common operations respectively.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
	<u>Electric</u>	
1	Distribution	
2	Pensions # US GAAP	4,505,746
3	OPEBs # US GAAP	3,127,319
4	FAS 112 Post Retmnt	799,098
5	Payroll Taxes	7,000,287
6	Health Insurance	7,896,636
7	Group Life	524,023
8	401k Thrift	3,166,346
9	Variable Pay # Mngt	762,075
10	Variable Pay # Union	2,814,999
11	Time Not Worked	12,651,448
12	Workman#s Comp	1,234,230
13	Stores Handling Burdens	6,885,561
14	Supervision & Admin	(189)
15	Subtotal	51,367,581
16	<u>Transmission</u>	
17	Pensions # US GAAP	1,768,665
18	OPEBs # US GAAP	1,110,749
19	FAS 112 Post Retmnt	259,887
20	Payroll Taxes	2,705,610
21	Health Insurance	3,191,125
22	Group Life	212,965
23	401k Thrift	1,337,597
24	Variable Pay # Mngt	1,081,965
25	Variable Pay # Union	924,214
26	Time Not Worked	4,828,456
27	Workman#s Comp	443,273
28	Stores Handling Burdens	1,819,595
29	Supervision & Admin	(74)
30	Subtotal	19,684,028
31		
32	Subtotal Electric	71,051,609
33	<u>GAS</u>	
34	Pensions # US GAAP	1,133,757
35	OPEBs # US GAAP	783,004
36	FAS 112 Post Retmnt	198,551
37	Payroll Taxes	1,771,273
38	Health Insurance	1,980,330
39	Group Life	132,440
40	401k Thrift	803,343
41	Variable Pay # Mngt	187,081
42	Variable Pay # Union	699,902
43	Time Not Worked	3,174,095
44	Workman#s Comp	304,825
45	Stores Handling Burdens	982,574
46		
47	Subtotal Gas	\$12,151,175

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019	
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE				
1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned (Paper Copy Only).		2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U. S. of A., if applicable. 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.		
Description of Each Construction Overhead for Electric, Gas and Common, respectively				
<p>Construction Overheads consist of Burdens and Capital Overhead charges that get allocated to projects monthly. See below for a discussion of Burdens and Construction Overheads.</p> <p>Burdens The development of the burden rate is conducted using historical data from the SAP GL. The cost elements comprise the cost base for the allocation formula. Once established, the burden rate gets loaded into SAP for monthly allocation.</p> <p>401K Match Burden Thrift Costs for Company 401K match are allocated to construction on the basis of direct labor charged thereto.</p> <p>Other Post Retirement FAS 106 OPEBS and Pension Burden: Costs for Other Post Retirement benefits and Pension Costs are allocated to construction on the basis of direct labor charged thereto.</p> <p>Group Insurance, Healthcare, Workers' Compensation Burden Costs consisting of Group Life, Workers Compensation Insurance and Hospitalization, Surgical and Medical Insurance are charged to construction on the basis of direct labor charged thereto.</p> <p>Payroll Taxes Burden: Costs for Payroll Taxes are allocated to construction on the basis of direct labor charged thereto.</p> <p>Variable Pay Management Incentive Compensation Burden: Costs for Incentive Compensation are allocated to construction on the basis of direct labor charged thereto.</p> <p>Paid Time Not Worked: Costs for paid absence time such as holidays, company sickness time, etc., are allocated to construction on the basis of direct labor charged thereto.</p> <p>Variable Pay Non Management Gainsharing Burden: Costs for Variable Pay Non-Mgmt Gainsharing are allocated to construction on the basis of direct labor charged thereto.</p> <p>Stores Handling: This burden represents a percentage applied to each Materials and Supplies issue withdrawn from stock and represent the costs incurred in operating various storerooms. These handling charges include purchase, storage, handling, and distribution of materials and supplies.</p> <p>Supervision and Administrative Burden (S&A): Supervision and Administrative Burden (S&A): A monthly accrual for operating company back office charges supporting employees such as Accounting, Finance, Human Resources, Information Technology, Facilities, Legal, etc. to fully load intercompany or billable charges to 3rd party orders. S&A is a labor based burden with the offset charged to revenue.</p> <p>Capital Overhead Clearing: Is a pool of costs representing functions that provide direct support of the construction program, such as Construction Supervision, Engineering and Plant Accounting. Direct charging labor and related support expenditures to each individual work order is not always practical or cost effective to do so. This is because of the tremendous volume of work orders that are supported by these functions every month. In those instances, where approval has been obtained by the Plant Accounting department, the use of the Capital Overhead Clearing account is an approved means by our Regulators of capitalizing direct support costs.</p>				
FUNDS USED DURING CONSTRUCTION RATES				
For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title	Amount	Capitalization Ratio (Percent)	Cost Rate Percentage
	(a)	(b)	(c)	(d)
1	Average Short-Term Debt	114,646,153		
2	Short-Term Interest	0		
3	Long-Term Debt	3,274,154,018	48.98%	4.19%
4	Preferred Stock	28,984,701	0.43%	3.66%
5	Common Equity	3,381,211,797	50.58%	9.00%
6	Total Capitalization	6,684,350,516	100.00%	
7	Average Construction Work in Progress Balance	408,643,337		
2. Gross Rate for Borrowed Funds				
=> $s(S/W)+d(D/P+P+C)(1-S/W)=2.18\%$				
3. Rate for Other Funds				
=> $(1-SW)[p(P/D+P+C)+c(C/D+P+C)]=3.29\%$				
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds - => 2.11%				
b. Rate for Other Funds - => 3.37%				

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$2,976,502,805	\$2,975,387,283	\$0	\$1,115,522
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	240,417,942	240,417,942		
4	(403.1) Depreciation Expense for Asset Retirement Costs	0			
5	(413) Exp. of Elec. Plt. Leas. to Others	32,543			32,543
6	Transportation Expenses-Clearing	0			
7	Other Clearing Accounts	0			
8	Other Accounts (Specify):	6,086,219	6,086,219		
9	Common	0			
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	246,536,704	246,504,161	0	32,543
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	73,981,543	73,981,543		
13	Cost of Removal	45,859,297	45,859,297		
14	Salvage (Credit)	16,645,246	16,645,246		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	103,195,594	103,195,594	0	0
16	Other Dr. or Cr. Items (Describe):	(31,443,682)	(31,443,682)		
17	Transfers	(6,200,000)	(6,200,000)		
18	Book Cost or Asset Retirement Costs Retired	28,963	28,963		
19	Balance End of Year (Enter Total of lines 1, 10, 9-14 , 15, 16 and 18)	\$3,082,229,196	\$3,081,081,131	\$0	\$1,148,065
Section B. Balances at End of Year According to Functional Classifications					
20	Steam Production	\$62,411	\$62,411		
21	Nuclear Production	0			
22	Hydraulic Production - Conventional	1,148,065			1,148,065
23	Hydraulic Production - Pumped Storage	0			
24	Other Production	196,887	196,887		
25	Transmission	684,130,900	684,130,900		
26	Distribution	2,210,071,684	2,210,071,684		
27	Regional Transmission and Market Operations	0			
28	General	186,619,249	186,619,249		
29	TOTAL (Enter Total of lines 20 thru 28)	\$3,082,229,196	\$3,081,081,131	\$0	\$1,148,065

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019
NONUTILITY PROPERTY (Account 121)				
<p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).</p>				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Scandaga Reservoir Assessments - Hadley and Stillwater	\$1,245,051		\$1,245,051
2	Development, E-145 (Town of Hadley)			
3				
4	Former Fort Edward Hydro Plant, E-309 (Village of Fort Edward)	741,634		741,634
5	Transferred to A/C 121 in January, 1979			
6				
7	Land Future Tonawanda Steam Station Transmission Line	326,874		326,874
8	Right of Way, 1-114 (City of North Tonawanda)			
9				
10	Rome Sentinel Purchase .54 Acres of Land (City of Rome)	179,444		179,444
11				
12	Town of Belmont	5,462,563		5,462,563
13				
14	City of Saratoga Springs	1,037,807		1,037,807
15				
16	Town of Hadley	225,616		225,616
17				
18	Town of Amherst	308,650		308,650
19				
20	City of Fulton	126,673		126,673
21				
22	T WATERTOWN	401,659		401,659
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	Minor Item Previously Devoted to Public Service	1,644,394		1,644,394
42	Minor Items-Other Nonutility Property	(138,363)		(138,363)
43	TOTAL	\$11,562,002	\$0	\$11,562,002

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Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)					
<p>1. Report below investments in Account 123.1, Investment in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a total in columns (e), (f), (g) and (h).</p> <p>(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total is column(e) should equal the amount entered for Account 418.1.</p>					
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1	NM Properties, Inc.	1993-1997		\$0	
2	Common Stock, 3075 shares, \$1 par value			3,075	
3	Paid-in Capital			3,308,818	
4	Unappropriated Undistributed Subsidiary			(2,578,086)	
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42	TOTAL Cost of Account 123.1			TOTAL	
				\$733,807	

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019	
INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)				
<p>4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities</p>		<p>disposed of during the year.</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 42, column (a) the total cost of Account 123.1.</p>		
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		\$0		1
		3,075		2
		3,308,818		3
(19,668)	34,040	(2,563,714)		4
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(19,668)	34,040	748,179	\$0	42

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	32,655,176	36,916,034	Electric/Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	4,501,679	5,089,059	Electric
9	Distribution Plant (Estimated)	7,859,931	8,885,498	Electric/Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other			
12	TOTAL Account 154 (Total of lines 5 thru 11)	\$45,016,786	\$50,890,591	
13	Merchandise (Account 155)			
14	Other Material and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20				
21	TOTAL Materials and Supplies (per Balance Sheet)	\$45,016,786	\$50,890,591	

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
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20	TOTAL	\$0	\$0		\$0	\$0

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (Account 182.2)						
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24	Electric Transmission Development Costs (Authorized in case 17-E-0238 effective April 2018);					
25	Amortization: April, 2018 to March, 2021	4,615,000	-	407	1,538,333	1,922,917
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49	TOTAL	\$4,615,000	\$0		\$1,538,333	\$1,922,917

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019	
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study. 8. Report Data on a year-to-date basis.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	New Scotland Power Express Q631	-		(5,708)	174
3	NextEra Energy NY Q537 SWA	-		(12,479)	174
4	NextEra Energy NY Q539 SRIS	-		(12,454)	174
5	NextEra Energy NY Q539 SWA	-		(4,467)	174
6	NA Trans Segment A Q558 SIS & SWA	-		(1,696)	174
7	NA Trans Segment A Q558 SIS & SWA	-		(10,890)	174
8	NA Trans Segment A Q557 SIS & SWA	-		(2,409)	174
9	NA Trans Segment A Q555 SIS & SWA	-		(2,675)	174
10	NA Trans Q414 Segment B SISA	-		(354)	174
11	NA Trans Q414 Segment B SWA	-		(10,269)	174
12	Q632-Alps-Berkshire SISA & SWA	-		(2,060)	174
13	Q595 North Park Energy SRIS	1,663	174	(4,499)	174
14	ITC Q684 FSA-SWA	1,091	174	(9,546)	174
15	Q543- National Grid- Segment B -	441	174	0	
16	Q543- National Grid- Segment B -	15,180	174	(21,760)	174
17	Q542-National Grid Seg A Edic SISA	-		(5,197)	174
18	Q542-National Grid Seg A Edic SWA	-		(20,416)	174
19	Cedar Rapids Transmission Upgrade	4,152	174	0	
20	Q638 FESA & SWA Empire State Holds	2,893	174	(5,334)	174
21	Generation Studies				
22	Atlantic Wind, LLC Q560 FESA	0		(39,098)	174
23	Watkins Rd Solar Q568 SWA	0		(1,926)	174
24	Allegany Wind SRIS SWA	1,645		(32,582)	174
25	High River Solar Q618 SRIS	0		(20,783)	174
26	Sunny Knoll Solar Q582 SRIS	0		(7,118)	174
27	Woodruff Solar SRIS Q#610	0		(4,134)	174
28	Tayandenege Solar - SRIS Q#565	0		(11,443)	174
29	Double Lock Solar - SRIS Q#563	0		(12,118)	174
30	Rock District Solar - SRIS Q#564	0		(7,892)	174
31	Mohawk Solar Project Q616 SRIS	0		(8,327)	174
32	Franklin Solar SRIS Q624	0		(5,916)	174
33	Q574 - Mad River Wind - FESA	0		(589)	174
34	Q468 Galloo Wind SWA for FSA	0		(359)	174
35	Q512 Northbrook Lyons SWA for FSA	0		0	
36	Albany County Solar Q598 - SRIS	0		(471)	174
37	Albany County Solar-Hecate Q570	0		(442)	174
38	Erie Power Facility Study Q440	45,471		0	
39	Casadaga Wind Q387 FSA-SWA	2,102		(10,404)	174
40	Ball Hill Wind SWA for FSA Q505	5,740		0	

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Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	KCE NY6 Project Q759 FESA	3,094	174	(4,118)	174
3	Sithe/Independence Q758 SRIS	2,385	174	(2,385)	174
4	Sugar Maple One Energy Q613 FSA	368	174	(368)	174
5	LS Power-Seven Creek Energy Q809	1,581	174	0	
6	Appleseed Energy Storage Q795 FES	1,302	174	(1,302)	174
7	Q844 Boralex NY37 Energy Storage	1,150	174	0	
8	Q874 Solar Liberty Energy Solution	428	174	(428)	174
9	Q638 Empire State Holdings FSA	27,316	174	(16,019)	174
10	Q595 North Park Energy FSA	27,844	174	(22,851)	174
11	Q878 Pirate Island Energy Storage	1,133	174	0	
12	Q854 Boralex NY16 Energy Storage	1,325	174	(1,325)	174
13	Q899 Scriba Volney Series Reactor	701	174	0	
14	Q719 East Light Energy Center FSA	235	174	0	
15	Q718 Cortland Energy Center FSA	516	174	0	
16	Q556 NA Transmission FSA	28,771	174	0	
17	Q543 Segment B Knickerbocker	27712	174	(15,127)	174
18	Q921 Line Creek Energy Storage FES	75	174	0	
19		0			
20		0			
21	Generation Studies				
22	Admiral Wind FESA/SWA Q655	0		(765)	174
23	Mistral Wind FESA/SWA Q657	864	174	(1,469)	174
24	Arkwright Wind Farm FSA Q421	0		(115,459)	174
25	West Point LLC HVDC FES Q615	221	174	(7,738)	174
26	Atlantic Wind Q560 Deer River SRIS	9,956	174	(12,789)	174
27	Q574 Mad River Wind SRIS/SWA	799	174	(1,355)	174
28	Alder Creek Sola Q709 FESA	2,164	174	(7,530)	174
29	Johnson Solar Q600 SIS	3,573	174	(6,013)	174
30	York Solar Q725 FES	0		(1,249)	174
31	Horseshoe Solar FES Q710	6,784	174	(19,582)	174
32	North Country (Boonville) Solar	278	174	(4,733)	174
33	Lyonsdale Solar Q723 FES	1,189	174	(5,061)	174
34	Machias Solar LLC Q732 FES	90	174	(1,690)	174
35	Sun East -Hills Solar SRIS Q581	2,544	174	(5,487)	174
36	Cortland Energy Center Q718 FES	1,948	174	(5,211)	174
37	East Light Energy Center Q719 SRIS	1,466	174	(7,760)	174
38	Hecate Cody Road Wind Q739 SRIS	3,125	174	(5,319)	174
39	ELP Ticonderoga Solar Q734 FES	0		(9,303)	174
40	ELP Stillwater Solar Q735 FES	0		-10628	174

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Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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21	Generation Studies				
22	Q638 Empire State SRIS/SWA	2,130	174	(4,847)	174
23	Coldwater Solar Project Q662 FES	824	174	(9,239)	174
24	Clay Solar Q669 FES	0		(588)	174
25	Martin Solar Q666 FES	38,454	174	(43,180)	174
26	Bakerstand Solar Q667 SIS	2,885	174	(13,392)	174
27	Bear Ridge Solar Q704 SRIS/SWA	2,271	174	(12,583)	174
28	Quiet Meadows Solar Q729 FES	0		0	
29	Invenergy #3 Wind Q531 FSA	72,699	174	(70,044)	174
30	Q596 Alle Catt II Wind - FSA	67,309	174	(80,592)	174
31	Grissom Solar II Q748 FES	5,080	174	(6,340)	174
32	Granada Solar Q757 Monarda FES	0		(1,089)	174
33	Sky High Solar FSA Q545	37,597	174	(46,625)	174
34	Nextera Empire State Q545A FSA	37,073	174	(45,849)	174
35	Admiral Wind SIS Q655	6,029	174	(12,383)	174
36	Mistral Wind SIS Q657	10,031	174	(10,065)	174
37	Q534 Great Valley Solar FSA	58,422	714	(73,226)	174
38	Tracy Energy Solar Q774 FES	2,826	174	0	
39	Skyline Solar Q670 SIS	6,105	174	(6,153)	174
40	Martin Solar Q666 SIS	336	174	-7249	174

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Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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21	Generation Studies				
22	Clay Solar Q669 SIS	1,701	174	(2,739)	174
23	Q773 Charboneau Solar Proj. SIS	1,121	174	(2,474)	174
24	Cicero Solar Project Q763 FES	4,786	174	(6,762)	174
25	Mistral Wind 2 Project Q771 FES	6,246	174	(13,064)	174
26	Levy Grid, LLC Q787 FES	2,514	174	0	
27	South Ripley Solar Q783 FES	4,015	174	(3,761)	174
28	ELP Ticonderoga Solar Q734 SIS	8,599	174	0	
29	ELP Stillwater Solar Q735 SIS	4,091	174	(8,181)	174
30	Q613 Sugar Maple OneEnergy SIS	0		(4,544)	174
31	Q722 Gardner Capital FES	0		(774)	174
32	East Point Solar Q619 FSA	63,817	174	(61,196)	174
33	Q570 Albany County Solar FSA	42,071	174	(37,423)	174
34	Q598 Albany County Solar FSA	28,236	174	(27,431)	174
35	Grissom Solar Q682 SIS	5,896	174	(5,967)	174
36	Easton Solar I Project Q730 SIS	5,334	174	(5,334)	174
37	Easton Solar II Project Q731 SIS	4,121	174	(4,121)	174
38	High River Solar Q618 FSA	38,785	174	(32,403)	174
39	Sunny Knoll Solar Q582 FSA	730	174	(730)	174
40	Mohawk Solar Q495 FSA	38,406	174	(26,155)	174

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Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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21	Generation Studies				
22	Heritage Wind Q571 FSA	59,792	174	(53,740)	174
23	Watkins Rd Solar Q586 FSA	27,699	174	(35,192)	174
24	Mohawk Solar Q616 FSA	235	174	0	
25	West Point LLC HVDC SRIS Q615	224	174	(224)	174
26	Double Lock Solar Q563 FSA	3,455	174	(3,286)	174
27	Rock District Solar Q564 FSA	16,420	174	(8,399)	174
28	Tayandenega Solar Q565 FSA	17,044	174	(11,057)	174
29	Woodruff Solar Q610 FSA	610	174	0	
30	Martin Rd. Solar Q666 FSA	24,099	174	(14,169)	174
31	Bakerstand Solar Q667 FSA	21,003	174	(5,511)	174
32	Oxbow Hill Solar Q805 FES	1,514	174	0	
33	Deer River Wind Q560 FSA	24,634	174	(4,858)	174
34	Q832 Hawthorn Solar FES	3,693	174	0	
35	Q833 CS Dolan Solar FES	3,369	174	0	
36	Horseshoe Solar Q710 SRIS	3,388	174	0	
37	Perth Solar Q806 FES	3,259	174	0	
38	Fogarty Solar Q807 FES	3,751	174	0	
39	North Country Boonville Solar Q589	49,893	174	(34,286)	174
40	Diamond Gen Beth Wind Farm Q812	2,066	174	0	

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Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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21	Generation Studies				
22	Diamond Gen Beth Wind Farm Q813	1,915	174	0	
23	Diamond Gen Dunkirk Wind Farm Q814	2,290	174	0	
24	Q865 Flat Hill Solar FES	1,635	174	0	
25	Q869 Tabletop Solar FES	2,066	174	0	
26	Q874 Solar Liberty Energy Solution	428	174	(428)	174
27	Q875 Portland Solar Project FES	1,322	174	0	
28	Q876 Selkirk Solar Project FES	995	174	0	
29	Q877 SL York Solar Project FES	623	174	0	
30	Q581 Sun East Hills Solar FSA	28,021	174	(22,442)	174
31	Q879 Holley Rd Solar FES	1,418	174	0	
32	Q885 Grassy Knoll Solar FES	1,783	174	0	
33	Q841 Sharon Solar Project FES	2,049	174	0	
34	Q870 Twinleaf Solar Project FES	266	174	(266)	174
35	Q872 Taproot Solar Project FES	1,874	174	0	
36	Q881 New Breman Solar FES	1,887	174	0	
37	Q882 Riverside Solar FES	1,552	714	0	
38	Q886 Turin Highlands Solar FES	442	174	(442)	174
39	Q731 Easton Solar II FSA	8,714	174	0	
40	Q848 SunEast NY Fairway Solar FES	772	174	0	

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Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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21	Generation Studies				
22	Q843 Boralex NY37 Solar Project	12,650	174	0	
23	Q853 Boralex NY16 Solar FES	2,917	174	0	
24	Q855 Boralex NY13 Solar FES	2,387	174	0	
25	Q864 NY38 Solar Project FES	1,204	174	0	
26	Q842 Rush Solar Project FES	992	174	0	
27	Q862 Farnwell Solar Project FES	1,218	174	0	
28	Q861 Tonawanda Solar Project FES	1,348	174	0	
29	Oak Orchard Solar Q898 FES	235	174	0	
30	Q637 Flint Mine Solar FSA	6,407	174	0	
31	Q735 ELP Stillwater Solar FSA	11,921	174	0	
32	Q546 Roaring Brook Wind FSA	3,594	174	0	
33	Q730 Easton Solar 1 FSA	9,430	174	0	
34	Q900 Granada Fowler Solar FES	1,167	174	0	
35	Q901 Lacona Solar FES	635	174	0	
36	Q704 Bear Ridge Wind FSA	1,443	174	0	
37	Q922 Line Creek Solar FES	75	174	0	
38	Q932 Hatchery Solar FES	27	174	0	
39					
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Name of Respondent Niagara Mohawk Power Corporation			This Report is: (1) [] An Original (2) [] A Resubmission		Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019
OTHER REGULATORY ASSETS (Account 182.3)						
<p>1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory assets being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for account 182.3 or amounts less than \$100,000, whichever is less) may be grouped by classes.</p> <p>4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.</p> <p>5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).</p>						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	Credits		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred Environmental Restoration Costs	369,845,483	10,007,567	253	25,877,548	353,975,502
2	Regulatory Tax Asset (FAS 109)	-	-		-	-
3	Storm Fund - Deficit	6,220,443	14,291,159	456	214,878	20,296,724
4	Asset Retirement Obligation Regulatory Asset	13,672,787	768,119	108/411	1,249,351	13,191,555
5	Gas Adjustment Clause	26,287,598	168,480,510	182/804	177,134,238	17,633,870
6	Gas Futures - Gas Supply	1,115,551	5,308,948	245/253/25	4,152,429	2,272,070
7	Electric Swaps - Electric Supply	-	224,003,894	244	163,454,666	60,549,228
8	Transportation Adjustment Clause Imbalance Surcharge	94,209	205,197	254/431/80	140,851	158,555
9	Medicare Act Tax Benefit Deferral	800,177	-		-	800,177
10	Commodity Timing Impact	1,036,752	18,448,520	456	16,443,367	3,041,905
11	Clean Energy Standard - RECs, ZECs, ACP	1,608,385	47,814,041	555	44,783,850	4,638,576
12	2020 Rate Case Exp - Electric	0	51,447		-	51,447
13	2020 Rate Case Exp - Gas	-	42,093		-	42,093
14	Interim Gass EE Def	3,873,492	121,884		-	3,995,376
15	FAS158-Pension	61,799,783	86,484,307	184/253/92	120,219,052	28,065,038
16	FAS158-OPEB	-	45,403,647	184/253/92	65,132,656	(19,729,009)
17	Deferral Summary Case 10-E-0050	904,516	-		-	904,516
18	Value of Distributed Energy Resources Def	-	334,091	456	178,236	155,855
19	80/20 Revenue Sharing Mechanism	860,238	1,600,192	495	488,676	1,971,754
20	Excess AFUDC - Electric Plant in Service	75,565	-	407	17,242	58,323
21	NIMO-Merchant Function Charge - Gas	-	154,785	495	24,582	130,203
22	Transmission Revenue Adjustment Clause	0	8,158,577	254/456	8,158,577	-
23	Pension Expense Deferred	6,405,492	249,828	926	3,987,777	2,667,543
24	OPEB Expense Deferred	-	-	926	6,828,388	(6,828,388)
25	Electric Plant in Service Excess AFUDC	380,305	-	407	19,671	360,634
26	Incentive Return on Retirement Funding	8,914	-		-	8,914
27	NYPA Residential Hydropower Benefit Reconciliation	-	2,980,459	456	2,928,504	51,955
28	Legacy Transition Charge	510,622	17,150,199	456	16,739,057	921,764
29	Electricity Supply Reconciliation Mechanism	8,745,481	25,215,088	456	29,033,413	4,927,156
30	REV Demonstration Projects - Incremental Cap	195,936	-		-	195,936
31	State Regulatory Asset (FAS 109)	-	-		-	-
32	REV Demonstration Projects - Incremental O&M	4,960,471	-		-	4,960,471
33	Gas Safety Reliability Surcharge	-	589,355	419/495	157,843	431,512
34	Enhanced SBC Program Deferral - Elec	12,732,720	-	456	25,598	12,707,122
35	Vegetation Management Deferral	4,639,671	-		-	4,639,671
36	Dunkirk Settlement Deferral	16,365,518	-		-	16,365,518
37	Demand Response Programs Deferral	1,648,030	2,153,981	456	1,858,496	1,943,515
38	LED Facility Revenue/Charge Deferral	107,778	-		-	107,778
39	LED Dist Lost Delivery Revenue Deferral	77,765	-		-	77,765
40	LED Cost of Removal (COR) Deferral	176,168	-		-	176,168
41	Earnings Adjustment Mechanism - Elec	0	11,627,488	456	6,826,683	4,800,805
42	Gas Safety Performance Metrics - PRA	0	720,405		-	720,405
43	Rate Case Expens - Electric	463,341	-	928	463,341	-
44						
45						
46	From Insert A	9,135,862	11,172,299		10,014,518	10,293,643
47	TOTAL	554,749,053	703,538,080		706,553,488	551,733,645

OTHER REGULATORY ASSETS (Account 182.3)						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	Credits		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Rate Case Expense - Gas	384,619	12,062	928	396,000	681
2	Property Tax Expense Deferral- Elec	2,362,592	2,766,247	407	2,901,472	2,227,367
3	Property Tax Expense Deferral - Gas	-	1,650,752		-	1,650,752
4	Merchant Function Charge (MFC) - Imbalance - Gas	18,698	221,190	254/431/49	239,888	-
5	System Performance Adjustment (SPA)	1,118,375	3,702,348	254/431/80	1,740,781	3,079,942
6	Oil to Gas Conversion Deferral	16,806	28,025	912	44,831	-
7	Positive Revenue Incentive	0	1,539,000		0	1,539,000
8	Management Audit - Electric	61999	581,389	928	72,817	570,571
9	Management Audit - Gas	14341	119,263	928	14,480	119,124
10	Low Income EAP - Gas	2690427	0	254	2,690,427	-
11	Low Income EAP - Electric	1789479	0	254	1,789,479	-
12	Residential Electric Vehicle Incremental Charge	0	6,097		0	6,097
13	ETIP Revenue Deferral - Gas	678526	545,926	495	124,343	1,100,109
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44	TOTAL	9,135,862	11,172,299		10,014,518	\$10,293,643

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Bal. Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Cash Over and Short	(848,411)	57,430,471	Various	56,478,783	103,277
2						
3	Oswego	4,622,892	155,753	555	1,473,983	3,304,662
4						
5	Suspense Consolidations	1,221,863	78,833,350,516	Various	78,834,564,859	7,520
6						
7	HSBC-Vcard	(326,695)	13,114,702	232	13,347,286	(559,279)
8						
9	WNS-Bank Fees	1,168	3,441	Various	3,352	1,257
10						
11	Construction Advance	0	5,608	143	7,477	(1,869)
12						
13	Pension Costs	368,590,466	155,060,986	Various	135,852,787	387,798,665
14						
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47	Misc. Work in Progress	373,261,283				390,654,233
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL	\$373,261,283	\$0		\$0	\$390,654,233

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below, concerning the respondent's accounting for deferred income taxes.				
2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)	
1	Electric			
2	Reserve - Environmental	\$86,451,381	\$82,741,774	
3	Regulatory Liabilities - Other	182,657,550	199,396,161	
4	Regulatory Tax Liabilities	224,383,909	207,309,762	
5	Allowance for uncollectible accounts	28,639,271	27,214,869	
6	Future Federal Benefit of State Taxes	18,876,150	22,021,266	
7	Other	59,607,741	115,997,258	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	\$600,616,002	\$654,681,090	
9	Gas			
10	Reserve - Environmental	\$15,256,126	\$14,601,489	
11	Regulatory Liabilities - Other	45,638,195	25,719,427	
12	Regulatory Tax Liabilities	43,719,949	42,383,234	
13	Allowance for uncollectible accounts	12,273,973	11,663,515	
14	Future Federal Benefit of State Taxes	5,123,780	7,233,813	
15	Other	13,683,576	23,948,237	
16	TOTAL Gas (Enter Total of lines 10 thru 15)	\$135,695,599	\$125,549,715	
17	Other (Specify)			
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	\$736,311,601	\$780,230,805	
NOTES				

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019
CAPITAL STOCK (Accounts 201 and 204)				
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> <p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p>				
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	<u>Common - Account 201</u>			
2	Common	250,000,000	\$1.00	
3				
4				
5				
6				
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19				
20	Total	250,000,000		
21				
22	<u>Preferred - Account 204</u>			
23	Cummulative Preferred	31,000,000		
24	3.40% Series		\$100.00	\$103.50
25	3.60% Series		100.00	104.85
26	3.90% Series		100.00	106.00
27	Preferred Stock - Golden Share	1		1.00
28				
29				
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40				
41	Total	31,000,001		
42				

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CAPITAL STOCK (Accounts 201 and 204) (Continued)						
<p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p> <p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p>						
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				
		AS REACQUIRED STOCK (Account 217)	IN SINKING AND OTHER FUNDS			
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	Line No.
187,364,863	187,364,863					1
						3
						4
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187,364,863	\$187,364,863	0	\$0	0	\$0	20
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289,848	28,984,701	0	\$0	0	\$0	41
						42

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	<u>Donations Received from Stockholders (Account 208)</u>			
2				
3	Subtotal	\$0		
4				
5	<u>Reduction in Par or Stated Value of Common Stock (Account 209)</u>			
6				
7	Subtotal	\$0		
8				
9	<u>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</u>			
10	Balance @ 12/31/2014. No Activity thereafter	\$10,865,988		
11				
12	Subtotal	\$10,865,988		
13				
14	<u>Miscellaneous Paid-In Capital (Account 211)</u>			
15	Amount set up, as adjusted, regarding certain investments contributed			
16	by Niagara Hudson Power Corporation, former parent holding company in			
17	accordance with its "Dissolution Plan" which was approved by the			
18	Securities and Exchange Commission by the District Court of the United			
19	States for the Northern District of New York State.	2,137,110		
20				
21	Amount of cash received upon liquidation of Nigagra Hudson			
22	Power Corporation in excess of estimated liabilities.	500,000		
23				
24	Contributions in aid of construction transferred from Account 217, per			
25	order of the Public Service Commission of the State of New York			
26	in case 13343.	28,773		
27				
28	Capital surplus of the Oswego Canal Company \$276,296 less write down			
29	of electric plant of \$67,212.	209,084		
30				
31	Excess of book value over the purchase price of the capital stock of			
32	the Woodville Electric Light and Power Company, Inc.	5,164		
33				
34	Refund of deposits for script certificates of Niagra Hudon Power			
35	Corporation which expired.	124,121		
36				
37				
38				
39				
40	TOTAL	#REF!		

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	Proceeds from the sale of 5,173 shares of common stock held for			
2	distribution to holders of unexchanged certificates of Niagara			
3	Hudson Power Corporation common stock. Sold pursuant to order of			
4	the United States District Court for the Northern District of New York.	204,267		
5				
6	To record subsidiaries on the "Equity" basis:			
7	Excess book value over the cost of investments at the date of			
8	acquisition of Canadian Niagara Power Co., Ltd. (\$3,457,284) and			
9	St. Lawrence Power Co. (\$903,145) as previously recorded on the			
10	Company's books. Ownership of these companies was transferred to			
11	Opinac Energy Corporation (formerly Opinac Investments Limited) during 1982.	4,360,429		
12				
13	Excess of the cost of investment carried on the Company's books over			
14	the book value at date of acquisition of Beebee Island Corporation.	(62,872)		
15				
16	Excess of the book value at the date of acquisition over the cost of			
17	investments carried on the Company's books of Moreau Manufacturing Corp.	477,984		
18				
19				
20				
21				
22	Merger Purchase Accounting Adjustments	#REF!		
23				
24	Return of Capital Dividend on common stock (7/02)	(86,086,034)		
25				
26	Equity Contribution made by parent company (NM holdings, 09/03)	404,127,268		
27				
28	Share award adjustment & compensation 12/18	3,751,505		
29				
30	Tax Provision (Parent Tax Allocation)	87,476,659		
31				
32	Subtotal	#REF!		
33				
34				
35				
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37				
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39				
40	TOTAL	#REF!		

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>				
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	
	(a)	(b)	(c)	
1	<u>Bonds (Account 221)</u>			
2	Unsecured notes:			
3	4.881% Series	750,000,000	3,805,177	
4	4.119% Series	400,000,000	3,642,569	
5	2.721% Series	300,000,000	1,338,576	
6	Senior Notes @3.508%	500,000,000	3,060,582	
7	Senior Notes @4.278%	400,000,000	2,060,582	
8	10 Year Fixed Rate 4.278%	500,000,000	2,755,598	
9				
10				
11	State Authority Financing - tax exempt:			
12	Due 12/01/23 3.2280%	69,800,000	922,980	
13	Due 12/01/25 3.2900%	75,000,000	12,428,734	
14	Due 12/01/26 3.4190%	50,000,000	780,562	
15	Due 03/01/27 3.4480%	25,760,000	2,459,194	
16	Due 07/01/27 (\$68.2M @ 3.4250% & \$25M @ 3.4780%)	93,200,000	1,594,258	
17	Due 7/1/2029 3.4340%	115,705,000	4,505,193	
18				
19				
20	Subtotal	\$3,279,465,000	\$39,354,005	
21				
22	<u>Reacquired Bonds (Account 222)</u>			
23				
24				
25				
26				
27				
28	Subtotal	\$0	\$0	
29				
30	<u>From Insert Page</u>			
31	Advances from Associated Companies (Account 223)	0	0	
32	Other Long Term Debt (Account 224)	0	0	
33	TOTAL	\$3,279,465,000	\$39,354,005	

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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
<p>10. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.</p> <p>11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.</p> <p>12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net charges during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>13. If the respondent has pledged any of its long-term debt</p>		<p>securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</p> <p>14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued</p>				
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
08/10/2009	08/15/2019	08/10/2009	08/15/2019	0	22,778,000	1
11/28/2012	11/28/2042	11/28/2012	11/28/2042	400,000,000	16,476,000	2
11/28/2012	11/28/2022	11/28/2012	11/28/2022	300,000,000	8,163,000	3
09/25/2014	10/01/2024	09/25/2014	10/01/2024	500,000,000	17,540,000	4
09/25/2014	10/01/2034	09/25/2014	10/01/2034	400,000,000	17,112,000	5
12/04/2018	12/15/2028	12/15/2028	12/15/2028	500,000,000	21,390,000	6
						7
						8
						9
						10
						11
12/01/1988	12/01/2023	12/01/1988	12/01/2023	69,800,000	2,253,144	12
12/01/1985	12/01/2025	12/01/1985	12/01/2025	75,000,000	2,467,500	13
12/01/1986	12/01/2026	12/01/1986	12/01/2026	44,700,000	1,528,293	14
03/01/1987	03/01/2027	03/01/1987	03/01/2027	25,760,000	888,205	15
07/01/1987	07/01/2027	07/01/1987	07/01/2027	93,200,000	3,205,350	16
07/01/1994	07/01/2029	07/01/1994	07/01/2029	115,705,000	3,973,310	17
						18
						19
				\$2,524,165,000	\$117,774,802	20
						21
						22
						23
						24
						25
						26
				\$0	\$0	27
						28
						29
				0	0	30
				\$0	\$0	31
						32
				\$2,524,165,000	\$117,774,802	33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	<u>Advances from Associated Companies (Account 223)</u>		
2			
3			
4			
5			
6			
7			
8	Subtotal	\$0	\$0
9			
10	<u>Other Long-Term Debt (Account 224)</u>		
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44	Subtotal	\$0	\$0
45			
46			
47			
48			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
				\$0	\$0	8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
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						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
				\$0	\$0	44
						45
						46
						47
						48

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
1.	Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.	
2.	If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.	
3.	A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.	

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	\$300,214,718
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Federal Income Taxes	68,390,685
6	See Details in Footnote	47,366,654
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Details in Footnote	773,091,953
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Details in Footnote	(73,141,913)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Details in Footnote	(889,267,405)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	\$226,654,692
28	Show Computation of Tax:	
29	Federal Taxable Income, Page 261	226,654,692
30	Total Tax @ 21% Before Credits	47,597,485
31	Credits:	(25,997)
32	Prior Year Adjustment	39,267,319
33		
34	Net Allocated Tax	86,838,807
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	
Particulars (Details) (a)	Amount (b)
<u>RECONCILIATION OF REPORTED NET INCOME WITH FEDERAL TAXABLE INCOME</u>	
1. Net Income per Statement of Income (Page 117)	300,214,718
2. Federal Income Taxes	68,390,685
4. Taxable Income Not Reported on Books	
Employee Stock Purchase Plan Discount	274,186
Change in Cash Surrender Value	743,937
Add-back of Income Tax Credits	37,997
Penalties & Fines	132,235
Lobbying Expenses & Political Contributions	1,044,428
Meals and Entertainment	134,161
Flow-through Depreciation	44,999,710
Total Line 6	\$47,366,654
5. Deductions Recorded on Books Not Deducted for Return	
ACCRUED OTHER - REC OBLIGATION	10,621,300
ADIT - STATE	12,298,954
AFUDC DEBT	7,165,552
AFUDC EQUITY	1,237,778
COST OF REMOVAL	8,679,789
DEFERRED COMPENSATION	106,665
DEFERRED GAS COST	8,653,728
DEPRECIATION EXPENSE - BOOK	292,360,643
HEDGING	85,412,743
INCENTIVE PLAN	2,617,228
INVESTMENTS - PARTNERSHIPS	1,094,104
OPEB / FASB 106	22,472,431
PENSION COST - FASB 158 OCI	38,664
POLE ATTACHMENT RENTALS	40,012
REG ASSET - CARRYING CHARGES	12,924
REG ASSET - ENVIRONMENTAL	24,184,616
REG ASSET - PENSION	38,229,053
REG ASSET - TRANSITION COSTS	3,064,854
REG ASSET - ARO	481,232
RESERVE - FIN 48 STATE	5,258,786
RESERVE - GENERAL	1,052,372
RESERVE - HEALTHCARE COSTS	1,016,000
RESERVE - LEASE	230,066,184
RESERVE - LEGAL FEES	7,739,119
RESERVE - OBSOLETE INVENTORY	30,907
RESERVE - SEVERANCE	516,729
UNAMORTIZED DEBT DISCOUNT OR PREMIUM	3,916,289
VACATION ACCRUAL	686,572
From Page 261-B	4,036,725
Total Line 10	\$773,091,953

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	
Particulars (Details) (a)	Amount (b)
WORKERS' COMPENSATION	1,093,928.00
SHARE BASED COMP	559,080.00
EQUITY RETURN - GAAP ONLY	2,383,717.00
Subtotal	4,036,725.00
7. Income Recorded on Books Not Included in Return	
Tax Exempt Interest Income	(556,585)
Flow-through AFUDC Equity	(11,602,448)
Dividend Received Deduction	(88,318)
Share Based Comp_Windfall/Shortfal	(11,270)
Equity-based Compensation and Dividends	(4,030,918)
Flow-through Cost of Removal	(56,303,648)
Flow-through Unamortized Debt	(548,726)
Total Line 15	(\$73,141,913)
8. Deductions on Return Not Charged Against Book Income	
ACCRUED INTEREST - TAX RESERVE	(12,348,287)
ACCRUED OTHER	(2,711,274)
ACCRUED OTHER - TCC AUCTION REVENUE	(9,938,448)
ACCRUED OTHER - PSA4	(717,575)
AMORTIZATION EXPENSE	(2,566,718)
ASSET RETIREMENT OBLIGATION	(302,138)
BAD DEBTS	(7,399,490)
CASUALTY LOSS	(66,887,321)
CONTRIB - AID OF CONSTRUCTION	(2,063,344)
DEPRECIATION EXPENSE - TAX	(257,225,872)
DEPRECIATION EXPENSE - TAX BONUS	(26,648,636)
FASB 112	(1,528,227)
GAIN (LOSS) ON SALE OF ASSETS	(5,591,291)
INJURIES AND DAMAGES	(275,271)
INSURANCE PROVISION	(550,402)
LEASE - RIGHT OF USE ASSET	(230,066,185)
OPEB / FASB 106 - FASB 158 OCI	(10,024)
PENSION COST	(18,847,821)
REG ASSET - HEDGING	(85,412,743)
REG ASSET - OPEB	(7,497,886)
REG ASSET - PROPERTY TAXES	(708,533)
REG ASSET - STORM COST	(14,076,280)
REG ASSET - OTHER	(8,699,261)
REG LIABILITY - OTHER	(63,244,336)
REPAIRS DEDUCTION	(28,655,449)
RESERVE - ENVIRONMENTAL	(15,869,981)
RESERVE - SALES TAX	(10,231,884)
UNBILLED REVENUE	(906,606)
UNICAP - INVENTORY	(1,327,925)
CHARITABLE CONTRIB LIMITATION	(6,958,197)
Total Line 20	(\$889,267,405)

Name of Respondent Niagara Mohawk Power Corporation		(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and subdivision can readily be ascertained.</p>						
		BALANCE BEGINNING OF YEAR				
Line No.	Kind of Tax (See Instruction 5) (a)	Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
1	Federal:					
2	Income Taxes	\$38,643,951		\$29,382,308	\$38,388,443	\$0
3	FICA Contribution	1,020,877		31,891,624	32,956,850	31,595
4	Unemployment	3,737		177,370	177,575	721
5	Other	0		310,089	294,539	0
6	Total	39,668,565	0	61,761,391	71,817,407	32,316
7	State:					
8	State Income Tax	26,391,736		3,119,489	24,238,905	0
9	Franchise - Gross Earnings	711,855		24,456,135	24,934,516	0
10	Unemployment	15,836		427,139	292,608	0
11	Sales and Use	2,918,724		35,787,178	34,410,296	70,828
12						
13						
14						
15						
16						
17						
18						
19						
20	Total	30,038,151	0	63,789,941	83,876,325	70,828
21	Local:					
22	Municipal Gross Income	1,327,261		14,233,372	14,225,380	
23	Real Estate	88,148		235,782,183	229,454,409	
24						
25						
26	Total	1,415,409	0	250,015,555	243,679,789	0
27	Other (list):					
28	Other	18				
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	71,122,143	-	375,566,887	399,373,521	103,144

Name of Respondent Niagara Mohawk Power Corporation		(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (q) how the taxes were distributed.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Gas (Account 408.1,409.1) (j)	Other Utility Depts. (Account 408.1,409.1) (k)	Other Utility Operating Income (Account 408.1,409.1) (l)	Line No.
29,637,816		\$17,846,195	10,745,890			1
(12,754)		19,671,600				2
4,253		(1,805,810)				3
15,550		0				4
29,644,865	0	35,711,985	10,745,890	0	0	5
5,272,320		647,862	2,165,197			6
233,474		18,774,070				7
150,367		25,618				8
4,366,434		(3,193,751)				9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
10,022,595	0	16,253,799	2,165,197	0	0	20
1,335,253		11,423,151				21
6,415,922		187,495,219				22
						23
						24
						25
7,751,175	0	198,918,370	0	0	0	26
						27
18						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
47,418,653	-	250,884,154	12,911,087	-	-	40

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)						
Line No.	Kind of Tax (See Instruction 5) (a)	Other Income and Deductions (Account 408.2,409.2) (m)	Extraordinary Items (Account 409.3) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	Other (q)
1	Federal:					
2	Income Taxes	\$790,223				
3	FICA Contribution					12,220,024
4	Federal Unemployment					1,983,180
5	Other					310,089
5	Total	790,223	0	0	0	14,513,293
6	State:					
7	State Income Tax	306,430				
8	Franchise - Gross Earnings					5,682,065
9	State Unemployment					401,521
10	Sales and Use					38,980,929
11						0
12						
13						
14						
15						
16						
17						
18						
19						
20	Total	306,430	0	0	0	45,064,515
21	Local:					
22	Municipal Gross Income					2,810,221
23	Real Estate					48,286,964
24						
25						
26	Total	0	0	0	0	51,097,185
27	Other (list):					
28	Other					
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	\$1,096,653	\$0	\$0	\$0	\$110,674,993

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Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2019		Year of Report December 31, 2019	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	10%	\$10,869,890		\$77,018	420	\$886,121	
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	SUBTOTAL	\$10,869,890		\$77,018		\$886,121	\$0
13	Other Utility						
14							
15	4%	75,846			420	7,900	
16		0					
17	10%	2,572,724			420	267,972	
18							
19							
20							
21							
22							
23							
24	SUBTOTAL	\$2,648,570		\$0		\$275,872	\$0
25	Common Utility						
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36	SUBTOTAL	\$0		\$0		\$0	\$0
37	Nonutility						
38							
39							
40							
41							
42							
43							
44							
45							
46							
47	SUBTOTAL	\$0		\$0		\$0	\$0
48	TOTAL	\$13,518,460		\$77,018		\$1,161,993	\$0

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively (Continued)				
Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation		Line No.
\$10,060,787	35 Years			1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
\$10,060,787				12
				13
67,946	44 Years			14
2,304,752	44 Years			15
				16
				17
				18
				19
				20
				21
				22
				23
\$2,372,698				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
\$0				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
\$0				46
\$12,433,485				47
				48

Name of Respondent Niagara Mohawk Power Corporation			This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.						
2. For any deferred credit being amortized, show the period of amortization.						
3. Minor items (5% of the Balance of End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Energy Service Company Deposits	1,260,478	Various	497,381	170,758	933,855
2						
3	Executive Retirement Plan	540,646	Various	308,025	414,690	647,311
4						
5	Nuclear Fuel Disposal Costs	172,987,145	431	0	3,934,277	176,921,422
6						
7	Other Post Employment Benefit Liab	26,543,265	Various	14,027,930	12,499,704	25,015,039
8						
9	Long Term Interest Payable	36,033,545	431/237	29,943,733	17,595,445	23,685,257
10						
11	Def Cr - Sales Tax Acc	10,231,884	431/408	17,687,499	7,455,615	0
12						
13	FIN 48 FIT/SIT Timing and Perman	(11,983,881)	Various	163,685,081	166,891,358	(8,777,604)
14						
15	Storm Reserve	2,593,826	456	0	661,462	3,255,288
16						
17	Deferred Revenue	343,294	454/242	172,091	189,231	360,434
18						
19	Mohawk Valley Edge	6,311,752	Various	3,252,521	0	3,059,231
20						
21	Communications - Unearned Discou	0	620/146	48,312	483,120	434,808
22						
23	Revenue Adjustments - GAAP Dere	0	Various	0	2,383,717	2,383,717
24						
25	Derivative Liability-Long Term-Gas	0	Various	328,913	437,529	108,616
26						
27	All Other	130,251	Various	532,575	488,677	86,353
28						
29						
30						
31						
32						
33						
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39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	\$244,992,205		\$230,484,061	\$213,605,583	\$228,113,727

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property				
2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	\$0	\$0	\$0
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)	0	0	0
16	Other (Specify)			
17	TOTAL (Account 281)(Total of 8, 15 and 16)	\$0	\$0	\$0
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			
NOTES				

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
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ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
						\$0	3
						0	4
						0	5
						0	6
						0	7
\$0	\$0		\$0		\$0	\$0	8
							9
						\$0	10
						0	11
						0	12
						0	13
						0	14
0	0		0		0	0	15
						0	16
\$0	\$0		\$0		\$0	\$0	17
							18
						\$0	19
						0	20
						\$0	21

NOTES (Continued)

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3. Use separate pages as required.							

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182/254		182/254	\$7,642,853	\$ 1,413,063,221	2
		182/254		182/254	1,910,713	351,549,408	3
							4
					9,553,566	1,764,612,629	5
							6
							7
							8
\$0	\$0		\$0		\$9,553,566	\$1,764,612,629	9
							10
		182/254		182/254	\$3,549,484	1,478,563,450	11
		182/254		182/254	6,004,082	286,049,179	12
							13

NOTES (Continued)							

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets - Environmental	\$73,749,188	(\$5,653,153)	
4	Reg Assets - Pension and OPEB	0	0	
5	Regulatory Assets - Other	7,486,715	19,258,869	
6	Other Deferred Tax Liabilities	2,719,238	(541,925)	
7	Pension, OPEB and other employee benefits	42,585,366	(30,892,828)	
8				
9	TOTAL Electric (Total of lines 3 thru 8)	\$126,540,507	(\$17,829,037)	\$0
10	Gas			
11	Regulatory Assets - Environmental	\$13,014,563	(\$997,616)	
12	Reg Assets - Pension and OPEB		0	
13	Regulatory Assets - Other	8,769,433	414,675	
14	Other Deferred Tax Liabilities	556,952	(110,996)	
15	Pension, OPEB and other employee benefits	8,700,718	(6,308,946)	
16				
17	TOTAL Gas (Total of lines 11 thru 16)	\$31,041,666	(\$7,002,883)	\$0
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of Lines 9,17 and 18)	\$157,582,173	(\$24,831,920)	\$0
20	Classification of TOTAL			
21	Federal Income Tax	\$123,963,620	(\$21,954,334)	
22	State Income Tax	33,618,553	(2,877,586)	
23	Local Income Tax			
NOTES				

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019				
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other. 4. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
						\$68,096,035	3
						-	4
		182/254	0	182/254		26,745,584	5
						2,177,313	6
						11,692,538	7
							8
\$0	\$0		\$0		\$0	\$108,711,470	9
							10
						\$12,016,947	11
							12
		182/254		182/254		9,184,108	13
						445,956	14
						2,391,772	15
							16
\$0	\$0		\$0		\$0	\$24,038,783	17
							18
\$0	\$0		\$0		\$0	\$132,750,253	19
							20
				182/254		102,009,286	21
		182/254		182/254		30,740,967	22
							23
NOTES (Continued)							

Name of Respondent Niagara Mohawk Power Corporation			This Report is: (1) [] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
OTHER REGULATORY LIABILITIES (Account 254)						
1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory liabilities being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$100,000, whichever is less) may be grouped by classes. 4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses. 5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	FAS 109	775,991,879	190/282/283/409	52,362,837	36,450,677	760,079,719
2	Energy Efficiency - Gas EEPS deferral	6112169		-	5,890	6,118,059
3	Gas Refund	403,469		-	-	403,469
4	Deferred Gas Cost	0		56,025,991	56,025,991	-
5	Gas Adjustment Clause (GAC) Imbalance Refund	9,632,309	431/804	9,530,979	19,120,706	19,222,036
6	Temporary State Assessment 18-A	1,129,926	419/928	1,831	66,461	1,194,556
7	EV DCFC Inc-Interest	0		-	361,641	361,641
8	Transportation Adjustment Clause Imbalance Refund	0	182/431	17,345	17,345	-
9	Commodity Timing Impact Deferral	0	182/456	14,734,433	14,734,433	-
10	RPS Program Cost Deferred	17623450		-	-	17,623,450
11	CES Def Supply	0	555	13,875,390	13,875,390	-
12	Excess Earnings Gas	0		-	3,064,854	3,064,854
13	Exc Resv Tax Elec	17948000	456	3,000,000	7,189,500	22,137,500
14	Exc Resv Tax Gas	4,534,000		-	779,750	5,313,750
15	Energy Efficiency Surcharge - Gas	8,411,983	495	4,029,094	2,769,116	7,152,005
16	Energy Efficiency Surcharge - Electric	31,686,556	456	13,609,859	17,093,358	35,170,055
17	On-Bill Repayment EE Fund Oblig	5011635	908	7,376,438	4,185,331	1,820,528
18	NIMO MFC-Electric	342609	456	531,010	452,075	263,674
19	NIMO RDM - Electric	37439404	456	55,253,491	33,092,592	15,278,505
20	Deferred Rate Case True Up_A&G Time Study Deferral	29,239,860	456/495	7,712,314	23,228,671	44,756,217
21	Affordability Program - Electric	3,182,655	456	3,456	-	3,179,199
22	Generation Stranded Cost Adjustments	6,637,358		-	2,756,519	9,393,877
23	Low Income Program - Gas	5,051,329	182/254	3,028,213	647,621	2,670,737
24	Int SBC Costs Deferral	1057261		-	225,779	1,283,040
25	OffSys Sales-Profit Deferral	1,067,525	254/495/804	3,635,637	3,734,203	1,166,091
26	Electric Supply Reconciliation Mechanism (ESRM)	0	456	22,252,237	22,252,237	-
27	Paige St Settlement	487,187		-	-	487,187
28	Debt True Up - Electric	9,929,149		-	1,056,858	10,986,007
29	State Regulatory Liability (FAS 109)	44,522,864		-	-	44,522,864
30	Consumer Service Advocate	26,319		-	-	26,319
31	Deferral Carrying Charges 10-E-0050	23,211,192	182/431	3,119,690	18,383,934	38,475,436
32	Proceeds from Sale of Emissions Allowance -Albany	173,426		-	-	173,426
33	Clean Air Act - Roseton	16,127		-	-	16,127
34	Customer Service System Conversion Savings Gas	16,686		-	-	16,686
35	Unbilled Gas Revenue	18,012,640	495	156,595,401	159,434,313	20,851,552
36	Electric Customer Service Penalty	3,573,447		-	-	3,573,447
37	Gas Contingency Reserve	101,153		-	-	101,153
38	Gas Customer Service Penalty	6,694,891	254/495	8,560,000	3,820,000	1,954,891
39	Loss on Sale of Building	269		-	-	269
40	System Benefit Charge Program Deferred	13,573,321		-	-	13,573,321
41						
42	From Insert Page A	353,287,285		306,464,105	249,033,324	295,856,504
43	From Insert Page B	536,631,492		155,331,101	74,284,924	455,585,315
44	TOTAL	1,972,760,825		\$897,050,852	\$768,143,493	\$1,843,853,466

Insert

If applicable, see insert page below:

OTHER REGULATORY LIABILITIES (Account 254)						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	Diana Dolgeville - IPP Settlement	1,005,028		-	-	1,005,028
2	Merchant Function Charge - Gas	158,304	182/495	300,495	142,191	-
3	Site Investigation & Remediation Expend Def Gas	7475756	930	877,949	2,124,844	8,722,651
4	NIMO-Trnsm Rev AdjCl	20,083,405	182/431/456	68,047,336	52,563,810	4,599,879
5	NYS Sales Tax Refund	331,304		0	0	331,304
6	Economic Development Fund - Electric	26,365,738	456	721,780	-	25,643,958
7	Gross Receipts Tax Customer Refund -2000-Gas	4,102		-	-	4,102
8	Gas Millenium Fund Deferral	1,102,960	880/930	780,176	1,011,123	1,333,907
9	Bonus Depreciation Adjustment - Elec (15-M-0744)	4,832,623		-	-	4,832,623
10	Bonus Depreciation Adjustment - Gas (12-G-0202)	5,347		0	0	5,347
11	Internal Reserve Carry Charge	14,593,843		-	-	14,593,843
12	Gas Futures - Gas Supply	-	175/176/182	2,581,155	2,581,155	-
13	KeySpan Merger Savings - Gas	15,414		0	-	15,414
14	Electric Swaps - Electric Supply	23,706,995	175/176/182	136,942,784	113,235,789	-
15	RDM Revenue Decoupling - Gas	1,394,868	419/495	4,561,965	4,351,965	1,184,868
16	Long Term Debt True-Up - Gas	5,057,934		-	247,422	5,305,356
17	Federal Tax Refund 1991-1995	922,358		-	0	922,358
18	Curtailment	89,955		-	0	89,955
19	Oswego PPA Reg Liab	4,622,893	555	1,473,983	155,753	3,304,663
20	NYPA Hydropower Benefit	46774	456	765,102	718,328	-
21	Pension Expense deferred-Electric	0	926	3,595,841	4,352,201	756,360
22	OPEB Expense deferred-Electric	99,261,708	254	49,080,972	15,025,688	65,206,424
23	Low Income Allowance Discount Program - Electric	11,614,353	182	1,789,479	11,905,579	21,730,453
24	Site Investigation and Remediation Expenditures Deferr	46,865,180	930	4,974,542	12,042,282	53,932,920
25	Legacy Transition Charge	0	456	2,074,519	2,074,519	-
26	Dunkirk II Settlement Deferral - Excess	1,345,521		0	32,966	1,378,487
27	NYPA Replacement Power & Expansion Power	1,414,407		0	0	1,414,407
28	NMPC - 18 A Ass. Gas	623,235	419/928	1,071	36,576	658,740
29	Miscellaneous Penalties	110,147		-	-	110,147
30	Case 08-G-0609 Joint Proposal Amortization	717,338		-	-	717,338
31	Self-Direct Electric	631,725	431/456	58,443	363,062	936,344
32	Rate Plan Settlement Credit Elec	40,230,000	407	6,200,000	-	34,030,000
33	Rate Plan Settlement Credit Gas	28,420,000	407	3,990,154	154,106	24,583,952
34	LEDcap Inv Trk-Elec	247,097	456	342,706	374,322	278,713
35	Walk-in Pymt Fee - Elec	210,477	903	8,362	312,233	514,348
36	Walk-in Pymt Fee - Gas	77,683	903	3,093	115,237	189,827
37	Veget Mgmt Cost-Elec	9,683,743	456	17,291,010	17,931,554	10,324,287
38	Service Co Rents & Gas Business Enablement - Gas	-		-	4,187,302	4,187,302
39	Service Co Rents & Gas Business Enablement - Elec	-		-	2,833,517	2,833,517
40	Platform Service Revenue	19,070	456	1,188	159,800	177,682
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL	353,287,285		\$306,464,105	\$249,033,324	\$295,856,504

OTHER REGULATORY LIABILITIES (Account 254)						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	NUP-17-E-0238	-	456	5,578,525	8,371,121	2,792,596
2	Net Utility Plant - 17-G-0239	815,556	495	256,211	3,943,219	4,502,564
3	LTD TrueUp-Elec	0	456	2,968,779	6,083,278	3,114,499
4	LTD TrueUp-Gas	-	495	700,827	1,436,054	735,227
5	Gas Safety Performance Metrics - NRA	0		-	2,683,748	2,683,748
6	Economic Develop Fund - Gas	3,330,304	495	12,293	93,576	3,411,587
7	Economic Develop Grant Program - Gas	4,233,266	495	196,511	771,137	4,807,892
8	Economic Develop Grant Program - Electric	4,482,565	456	3,361,659	2,995,213	4,116,119
9	AffordAbility Program - Gas	664,000	495	2,220	0	661,780
10	Rate Case Expense 12-E-0201 - Electric	0	928	26,166	41,083	14,917
11	Property Tax Exp Def - Gas	708,534	407	962,956	254,422	-
12	Variable Pay Deferral - Gas	39,051		0	163,945	202,996
13	NYPA Discount Rec Deferral	2037073		0	0	2,037,073
14	Transmission Tower Painting	103096		0	0	103,096
15	Sub-Transmission Tower Painting	271,589		0	0	271,589
16	Sub-Transmission Footer Inspection Expense	27,317		0	0	27,317
17	FIT Repair Costs	1,994,281		0	0	1,994,281
18	Rate Plan Deferral Credit - Elec	114362964	456	74615675	0	39,747,289
19	Rate Plan Deferral Credit - Gas	35,113,887	495	22,308,772	0	12,805,115
20	Bonus Depreciation Adjustment (15-M-0744)	864,406		0	0	864,406
21	Merchant Function Charge (MFC) - Imbalance	0	431/495	19,296	179,977	160,681
22	NMPC Gas CC Chrg Def	10774935	182/431	2,000,963	7,081,864	15,855,836
23	System Performance Adjustment	23544	182/431	23,544	0	-
24	Excess Voltage Test	796727		0	0	796,727
25	Clean Energy Fund - Gas	5417200	495	424,099	1,151,681	6,144,782
26	Clean Energy Fund - Electric	331549097	456	40739798	17,898,737	308,708,036
27	Oil to Gas Conversion Deferral	0	912	13825	434,964	421,139
28	Spier Falls Transm	1071302	571	16,524	0	1,054,778
29	Clean Energy Fund Interest - Gas	107897		0	195,209	303,106
30	Clean Energy Fund Interest - Elec	10781385		0	10,019,230	20,800,615
31	EEPS Interest - Elec	4862497	431	246,923	0	4,615,574
32	SBC Interest Deferral	1362406		0	469,969	1,832,375
33	RPS Interest Deferral	836613	431	836,613	0	-
34	Low Income EAP - Gas	0		0	997,575	997,575
35	Low Income EAP - Ele	0	254	18,922	18,922	-
36	EV DCFC Incent Prog	0		0	9,000,000	9,000,000
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	536,631,492		\$155,331,101	\$74,284,924	455,585,315

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
ELECTRIC OPERATING REVENUES (ACCOUNT 400)				
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f) and (g). Unbilled revenues and MWh related to unbilled revenues need not be reported separately as required in the annual version of these pages</p> <p>2. Report below operating revenues and MWh for each prescribed account and/or category, and manufactured gas revenues in total.</p> <p>3. Report number of customers for each prescribed account and/or category column (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added.</p> <p>The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>				
Line No.	Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)	
1	Sales of Electricity			
2	Bundled			
3	(440) Residential Sales	\$ 1,218,231,238	\$ 1,295,349,921	
4	(442) Commercial and Industrial Sales			
5	Small (or Commercial) (See Instr. 6)	289,087,152	330,455,990	
6	Large (or Industrial) (See Instr. 6)	50,167,318	57,910,684	
7	(444) Public Street and Highway Lighting	19,598,219	20,216,814	
8	(445) Other Sales to Public Authorities			
9	(446) Sales to Railroads and Railways			
10	(448) Interdepartmental Sales			
11	TOTAL Sales to Ultimate Consumers	1,577,083,927	1,703,933,409	
12	(447) Sales for Resale	497,618	596,785	
13	TOTAL Sales of Electricity	1,577,581,545	1,704,530,194	
14	(Less) (449.1) Provision for Rate Refunds			
15	TOTAL Revenues Net of Provision for Refunds	1,577,581,545	1,704,530,194	
16	Other Operating Revenues			
17	(450) Forfeited Discounts	12,561,381	12,630,792	
18	(451) Miscellaneous Service Revenues	11,206,681	6,485,183	
19	(453) Sales of Water and Water Power			
20	(454) Rent from Electric Property	16,141,582	14,711,678	
21	(455) Interdepartmental Rents			
22	(456) Other Electric Revenues	164,672,086	66,519,088	
23	(456.1) Revenues from Transmission of Electricity of Others	216,291,315	206,453,609	
24	(456.2) Revenues from Distribution of Electricity of Others*			
25	Residential Sales	149,421,244	151,732,459	
26	Commercial and Industrial Sales			
27	Small (or Commercial) (See Instr. 6)	355,042,395	332,848,152	
28	Large (or Industrial) (See Instr. 6)	112,059,802	106,069,884	
29	Public Street and Highway Lighting			
30	Other Sales to Public Authorities			
31	Sales to Railroads and Railways			
32	Interdepartmental Sales			
33	Other			
34	TOTAL Sales to Ultimate Consumers	616,523,441	590,650,495	
35	(457.1) Regional Control Services Revenues			
36	(457.2) Miscellaneous Revenues			
37				
38	TOTAL Other Operating Revenues	1,037,396,486	897,450,845	
39	TOTAL Electric Operating Revenues	2,614,978,031	2,601,981,039	
<p>* Note: Account (456.2) Revenues from Distribution of Electricity of Others should be separately identified by subcategories on lines 25 - 33. Items recorded on Line 33 - Other should be footnoted with a description.</p>				
See insert 301-A for footnotes related to Account 456				

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019																																																																																																																																																																																																												
ELECTRIC OPERATING REVENUES (ACCOUNT 400) (Continued)																																																																																																																																																																																																															
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2 6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of basis of classification in a footnote).		7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases. 8. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such sales in a footnote.																																																																																																																																																																																																													
<table border="1"> <thead> <tr> <th colspan="2">MEGAWATT HOURS SOLD</th> <th colspan="2">AVG. NO. CUSTOMERS PER MONTH</th> <th rowspan="2">Line No.</th> </tr> <tr> <th>Amount for Year (d)</th> <th>Amount for Previous Year (e)</th> <th>Number for Year (f)</th> <th>Number for Previous Year (g)</th> </tr> </thead> <tbody> <tr><td></td><td></td><td></td><td></td><td>1</td></tr> <tr><td></td><td></td><td></td><td></td><td>2</td></tr> <tr><td>9,632,256</td><td>9,952,519</td><td>1,285,489</td><td>1,269,781</td><td>3</td></tr> <tr><td></td><td></td><td></td><td></td><td>4</td></tr> <tr><td>3,390,329</td><td>3,340,677</td><td>107,568</td><td>104,751</td><td>5</td></tr> <tr><td>1,031,764</td><td>907,388</td><td>546</td><td>546</td><td>6</td></tr> <tr><td>63,904</td><td>67,086</td><td>2,851</td><td>2,892</td><td>7</td></tr> <tr><td></td><td></td><td></td><td></td><td>8</td></tr> <tr><td></td><td></td><td></td><td></td><td>9</td></tr> <tr><td></td><td></td><td></td><td></td><td>10</td></tr> <tr><td>14,118,253</td><td>14,267,670</td><td>1,396,454</td><td>1,377,970</td><td>11</td></tr> <tr><td>5,825</td><td>6,215</td><td>135</td><td>135</td><td>12</td></tr> <tr><td>14,124,078</td><td>14,273,885</td><td>1,396,589</td><td>1,378,105</td><td>13</td></tr> <tr><td></td><td></td><td></td><td></td><td>14</td></tr> <tr><td>14,124,078</td><td>14,273,885</td><td>1,396,589</td><td>1,378,105</td><td>15</td></tr> <tr><td></td><td></td><td></td><td></td><td>16</td></tr> <tr><td></td><td></td><td></td><td></td><td>17</td></tr> <tr><td></td><td></td><td></td><td></td><td>18</td></tr> <tr><td></td><td></td><td></td><td></td><td>19</td></tr> <tr><td></td><td></td><td></td><td></td><td>20</td></tr> <tr><td></td><td></td><td></td><td></td><td>21</td></tr> <tr><td></td><td></td><td></td><td></td><td>22</td></tr> <tr><td></td><td></td><td></td><td></td><td>23</td></tr> <tr><td></td><td></td><td></td><td></td><td>24</td></tr> <tr><td>1,942,767</td><td>2,116,344</td><td>\$222,218</td><td>\$231,640</td><td>25</td></tr> <tr><td></td><td></td><td></td><td></td><td>26</td></tr> <tr><td>9,054,274</td><td>9,391,153</td><td>\$67,190</td><td>\$68,421</td><td>27</td></tr> <tr><td>8,865,348</td><td>9,518,591</td><td>\$1,022</td><td>\$1,026</td><td>28</td></tr> <tr><td></td><td></td><td></td><td></td><td>29</td></tr> <tr><td></td><td></td><td></td><td></td><td>30</td></tr> <tr><td></td><td></td><td></td><td></td><td>31</td></tr> <tr><td></td><td></td><td></td><td></td><td>32</td></tr> <tr><td></td><td></td><td></td><td></td><td>33</td></tr> <tr><td>19,862,389</td><td>21,026,088</td><td>\$290,430</td><td>\$301,087</td><td>34</td></tr> <tr><td></td><td></td><td></td><td></td><td>35</td></tr> <tr><td></td><td></td><td></td><td></td><td>36</td></tr> <tr><td></td><td></td><td></td><td></td><td>37</td></tr> <tr><td></td><td></td><td></td><td></td><td>38</td></tr> <tr><td></td><td></td><td></td><td></td><td>39</td></tr> </tbody> </table>				MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)					1					2	9,632,256	9,952,519	1,285,489	1,269,781	3					4	3,390,329	3,340,677	107,568	104,751	5	1,031,764	907,388	546	546	6	63,904	67,086	2,851	2,892	7					8					9					10	14,118,253	14,267,670	1,396,454	1,377,970	11	5,825	6,215	135	135	12	14,124,078	14,273,885	1,396,589	1,378,105	13					14	14,124,078	14,273,885	1,396,589	1,378,105	15					16					17					18					19					20					21					22					23					24	1,942,767	2,116,344	\$222,218	\$231,640	25					26	9,054,274	9,391,153	\$67,190	\$68,421	27	8,865,348	9,518,591	\$1,022	\$1,026	28					29					30					31					32					33	19,862,389	21,026,088	\$290,430	\$301,087	34					35					36					37					38					39
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Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
Footnotes for Other Electric Revenues (456)			
Open Access Revenue - Transmission			
Commercial Transmission	28,430,697		
Industrial Transmission	9,141,121		
Residential Transmission	(2,713,978)		
Street Lighting Transmission	31,454		
NYP&A Marcy	47,058		
Supp Agreement O&M	299,092		
Open Access Revenue - Distribution			
Commercial Distribution	166,069,784		
Residential Distribution	43,406,420		
Industrial Distribution	2,468,423		
Street Lighting Distribution	9,052,453		
Unbilled Distribution Revenue	(16,660,458)		
Look Back True up	(5,088,760)		
Minor items < \$100,000	(3,070)		
Other Electric Revenue - Miscellaneous			
Sitthe O&M Amortization	131,782		
Unbilled Transmission Revenue	(1,450,025)		
Leasing Account Revenue	-		
Deferrals	(58,634,204)		
Commodity True-Ups	(11,609,371)		
EDF Funds	(6,946,886)		
GRT Revenue	3,925,020		
ESCO Third Party Billing	2,082,676		
Revenue Decoupling Mech	(30,323,190)		
Dunkirk Settlement	(17,571,958)		
Capital Tracker Adjustment	34,400		
Recharge New York RCD Payment	9,904,604		
Other Electric Revenues	35,103,963		
Contribute Miscellaneous Electric Revenue	503,724		
Supervision & Administration Burden	5,041,315		
Total	<u>164,672,086</u>		
FERC FORM NO.1 (ED. 12-16)			
Page 300-A			
Next Page is 304			

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019	
SALES BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold and/or distribution of electricity sold to others, revenue, number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. For each rate schedule, provide the required information specified below.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification</p> <p>(such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	SCH. 214-S.C.1	1,925	\$455,339	1,716	1,122	0.2365
2	SCH. 207-S.C.1	9,467,316	1,204,556,224	1,278,545	7,405	0.1272
3	SCH. 207-S.C.1C	154,160	11,805,869	3,409	45,221	0.0766
4	SCH. 207-S.C.2 DEMAND	1,707	194,315	55	31,036	0.1138
5	SCH. 207-S.C.2 NON-DEMAND	7,148	1,219,491	1,764	4,052	0.1706
6	RESIDENTIAL TOTAL (440)	9,632,256	1,218,231,238	1,285,489	7,493	0.1265
7						
8	SCH. 214-S.C.1	11,348	2,391,509	3,370	3,367	0.2107
9	SCH. 207-S.C.2 DEMAND	1,710,418	163,611,473	24,893	68,711	0.0957
10	SCH. 207-S.C.2 NON-DEMAND	424,283	36,793,585	78,720	5,390	0.0867
11	SCH. 207-S.C.3	1,082,750	80,932,375	1,028	1,053,259	0.0747
12	SCH. 207-S.C.3A	827,137	40,400,374	17	48,655,118	0.0488
13	SCH. 207-S.C.4	325,534	12,859,451	65	5,008,215	0.0395
14	SCH. 207-S.C.7	44,901	2,532,508	21	2,138,143	0.0564
15	SCH. 207-S.C.11					
16	SCH. 207-S.C.12	(4,278)	(266,805)	0		0.0624
17	PASNY CONTRACTS NS-1					
18	COMMERCIAL & INDUSTRIAL TOTAL (442)	4,422,093	339,254,470	108,114	40,902	0.0767
19						
20	214-S.C.2	53,776	18,156,693	835	64,402	0.3376
21	214-S.C.3	1,796	186,804	129	13,922	0.1040
22	<u>SPECIAL CONTRACTS</u>	8,332	1,254,722	1,887	4,415	0.1506
23	PUBLIC STREET & HIGHWAY TOTAL (444)	63,904	19,598,219	2,851	22,415	0.3067
24						
25	Other Revenues					
26	Forfeited Discounts		12,561,381			
27	Miscellaneous Service Revenue		11,206,681			
28	Rent from Electric Properties		16,141,582			
29	Other Electric Revenues		164,672,086			
30	Revenues from Trans of Electricity of Others		216,291,315			
31	Revenues from Dist of Electricity of Others		616,523,441			
32	Total Other Revenues		1,037,396,486			
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed	14,118,253	2,614,480,413	1,396,454	10,110	0.1852
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL	14,118,253	\$2,614,480,413	1,396,454	10,110	0.1852

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019		
SALES FOR RESALE (Account 447)					
<p>1. Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (ie., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service, "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p>					
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)
1					
2	borderline sales:				
3	Central Hudson Gas & Electric	RQ	NM-41		
4	Central Vermont Public	RQ	NM-254		
5	Delaware County Electric	RQ	NM-256		
6	Pennsylvania Electric (GPU)	RQ	NM-185		
7	New York State Electric & Gas	RQ	NM-37		
8	Rochester Gas & Electric	RQ	NM-44		
9					
10	New York Independent System Operator	OS	ISO-MKT-SVC		
11					
12	subtotal rq				
13	subtotal non rq				
14	Total				

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RG sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustment, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales for Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales for Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h + i + j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
117		10,580		10,580	3
29		4,607		4,607	4
2		537		537	5
300		32,476		32,476	6
4,871		395,592		395,592	7
506		53,826		53,826	8
					9
-		-			10
					11
5,825		497,618		497,618	12
0		0		0	13
5,825	0	497,618	0	497,618	14

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	\$56,184		
5	(501) Fuel			
6	(502) Steam Expenses			
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses			
10	(506) Miscellaneous Steam Power Expenses			
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	56,184		0
14	Maintenance			
15	(510) Maintenance Supervision and Engineering			
16	(511) Maintenance of Structures			
17	(512) Maintenance of Boiler Plant	0		
18	(513) Maintenance of Electric Plant			
19	(514) Maintenance of Miscellaneous Steam Plant			
20	TOTAL Maintenance (Enter Total of lines 15 thru 19)	0		0
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 and 20)	56,184		0
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0		0
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	0		0
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40)	0		0
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of lines 44 thru 49)	\$0		\$0

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.		Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter total of lines 53 thru 57)	0	0	
59	TOTAL Power Production Expenses-Hydraulic Power (Enter total of lines 50 and 58)	0	0	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel			
64	(548) Generation Expenses			
65	(548.1) Operation of Energy Storage Equipment			
66	(549) Miscellaneous Other Power Generation Expenses			
67	(550) Rents			
68	TOTAL Operation (Enter total of lines 62 thru 67)	0	0	
69	Maintenance			
70	(551) Maintenance Supervision and Engineering			
71	(552) Maintenance of Structures			
72	(553) Maintenance of Generating and Electric Plant			
73	(553.1) Maintenance of Energy Storage Equipment			
74	(554) Maintenance of Miscellaneous Other Power Generation Plant			
75	TOTAL Maintenance (Enter Total of Lines 70 thru 75)	0	0	
76	TOTAL Power Production Expenses--Other Power (Enter Total of Lines 70 and 75)	0	0	
77	E. Other Power Supply Expenses			
78	(555) Purchased Power	634,269,518	740,000,496	
79	(555.1) Power Purchased for Storage Operations			
80	(556) System Control and Load Dispatching			
81	(557) Other Expenses		35,708	
82	TOTAL Other Power Supply Expenses (Enter Total of Lines 78 thru 81)	634,269,518	740,036,204	
83	TOTAL Power Production Expenses (Enter total of lines 21, 41, 59, 76, and 82)	634,325,702	740,036,204	
84	2. TRANSMISSION EXPENSES			
85	Operation			
86	(560) Operation Supervision and Engineering	2,893,617	2,283,957	
87	(561.1) Load Dispatch - Reliability	278,243	165,673	
88	(561.2) Load Dispatch - Monitor and Operate Transmission System	5,725,426	5,614,388	
89	(561.3) Load Dispatch - Transmission Service and Scheduling			
90	(561.4) Scheduling, System Control and Dispatch Services	3,103,063	3,111,507	
91	(561.5) Reliability, Planning and Standards Development	333,930	409,524	
92	(561.6) Transmission Service Studies			
93	(561.7) Generation Interconnection Studies			
94	(561.8) Reliability, Planning and Standards Development Services	535,879	873,066	
95	(562) Station Expenses	2,278,996	2,374,982	
96	(562.1) Operation of Energy Storage Equipment			
97	(563) Overhead Lines Expenses	2,507,084	1,910,038	
98	(564) Underground Lines Expenses	204,490	188,030	
99	(565) Transmission of Electricity by Others			
100	(566) Miscellaneous Transmission Expenses	9,570,500	6,246,480	
101	(567) Rents	12,170,337	7,325,605	
102	TOTAL Operation (Enter total of lines 86 thru 101)	39,601,565	30,503,250	
103	Maintenance			
104	(568) Maintenance Supervision and Engineering	1,158,031	1,341,272	
105	(569) Maintenance of Structures			
106	(569.1) Maintenance of Computer Hardware	0	0	
107	(569.2) Maintenance of Computer Software	0	0	
108	(569.3) Maintenance of Communication Equipment	1,772	2,208	
109	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	614,841	(222,580)	
110	(570) Maintenance of Station Equipment	4,712,827	4,764,819	
111	(570.1) Maintenance of Energy Storage Equipment			
112	(571) Maintenance of Overhead Lines	42,079,348	43,650,456	
113	(572) Maintenance of Underground Lines	30,276	16,793	
114	(573) Maintenance of Miscellaneous Transmission Plant	159,326	983,942	
115	TOTAL Maintenance (Enter total of lines 104 thru 115)	48,756,421	50,536,910	
116	TOTAL Transmission Expenses (Enter total of lines 102 and 115)	88,357,986	81,040,160	

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
117	3. REGIONAL MARKET EXPENSES			
118	Operation			
119	(575.1) Operation Supervision			
120	(575.2) Day Ahead and Real Time Market Facilitation			
121	(575.3) Transmission Rights Market Facilitation			
122	(575.4) Capacity Market Facilitation			
123	(575.5) Ancillary Services Market Facilitation			
124	(575.6) Market Monitoring and Compliance			
125	(575.7) Market Facilitation, Monitoring and Compliance Services	5,843,558	5,411,455	
126	(575.8) Rents			
127	TOTAL Operation (Enter total of lines 119 thru 126)	5,843,558	5,411,455	
128	Maintenance			
129	(576.1) Maintenance of Structures and Improvements			
130	(576.2) Maintenance of Computer Hardware			
131	(576.3) Maintenance of Computer Software			
132	(576.4) Maintenance of Communication Equipment			
133	(576.5) Maintenance of Miscellaneous Market Operation Plant			
134	TOTAL Maintenance (Lines 129 thru 133)	0	0	
135	TOTAL Regional Transmission and Market Op Expenses (Total 127 and 134)	5,843,558	5,411,455	
136	4. DISTRIBUTION EXPENSES			
137	Operation			
138	(580) Operation Supervision and Engineering	12,531,831	8,130,624	
139	(581) Load Dispatching	9,018,931	9,218,672	
140	(582) Station Expenses	5,552,040	6,592,391	
141	(583) Overhead Line Expenses	15,036,543	11,385,825	
142	(584) Underground Line Expenses	6,430,297	6,932,735	
143	(584.1) Operation of Energy Storage Equipment			
144	(585) Street Lighting and Signal System Expenses	566,096	772,439	
145	(586) Meter Expenses	12,015,925	12,298,898	
146	(587) Customer Installations Expenses	6,675,642	6,866,419	
147	(588) Miscellaneous Expenses	40,554,667	40,948,655	
148	(589) Rents	391,002	76,045	
149	TOTAL Operation (Enter Total of lines 138 thru 148)	108,772,974	103,222,703	
150	Maintenance			
151	(590) Maintenance Supervision and Engineering	3,071,847	2,863,231	
152	(591) Maintenance of Structures	1,923,259	1,561,572	
153	(592) Maintenance of Station Equipment	8,172,005	7,507,456	
154	(592.1) Maintenance of Structures and Equipment			
155	(592.2) Maintenance of Energy Storage Equipment			
156	(593) Maintenance of Overhead Lines	196,683,121	186,380,412	
157	(594) Maintenance of Underground Lines	10,997,833	9,562,806	
158	(595) Maintenance of Line Transformers	1,415,947	1,679,094	
159	(596) Maintenance of Street Lighting and Signal Systems	5,403,115	6,159,541	
160	(597) Maintenance of Meters	686,296	620,792	
161	(598) Maintenance of Miscellaneous Distribution Plant	3,745,317	3,592,002	
162	TOTAL Maintenance (Enter Total of lines 151 thru 162)	232,098,740	219,926,906	
163	TOTAL Distribution Expenses (Enter Total of lines 149 and 162)	340,871,714	323,149,609	
164	5. CUSTOMER ACCOUNTS EXPENSES			
165	Operation			
166	(901) Supervision	2,262,717	2,665,983	
167	(902) Meter Reading Expenses	2,332,038	2,645,147	
168	(903) Customer Records and Collection Expenses	35,193,305	39,930,319	
169	(904) Uncollectible Accounts	35,697,095	35,873,187	
170	(905) Miscellaneous Customer Accounts Expenses	5,748,897	2,853,510	
171	TOTAL Customer Accounts Expenses (Enter Total of lines 165 thru 170)	81,234,052	83,968,146	
172	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
173	Operation			
174	(907) Supervision	42,710	273,003	
175	(908) Customer Assistance Expenses	238,871,847	213,600,629	
176	(909) Information and Instructional Expenses	7,080,136	8,493,639	
177	(910) Miscellaneous Customer Service and Information Expenses	4,272,799	2,176,777	
178	TOTAL Cust. Service and Informational Expenses (Enter Total of Lines 174 thru 177)	250,267,492	224,544,048	
179	7. SALES EXPENSES			
180	Operation			
181	(911) Supervision	48,036	163,621	
182	(912) Demonstrating and Selling Expenses	393,518	338,497	
183	(913) Advertising Expenses	694,209	585,513	
184	(916) Miscellaneous Sales Expenses	24,283	47,534	
185	TOTAL Sales Expenses (Enter Total of lines 181 thru 184)	1,160,046	1,135,165	
186	8. ADMINISTRATIVE AND GENERAL EXPENSES			
187	Operation			
188	(920) Administrative and General Salaries	69,415,676	70,114,598	
189	(921) Office Supplies and Expenses	54,121,390	60,723,332	
190	(Less) (922) Administrative Expenses Transferred-Credit	13,136,989	23,872,297	

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
191	8. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
192	(923) Outside Services Employed	\$18,834,645	\$15,521,851	
193	(924) Property Insurance	\$3,255,500	2,796,065	
194	(925) Injuries and Damages	\$9,551,953	8,790,864	
195	(926) Employee Pensions and Benefits	\$68,739,441	100,658,115	
196	(927) Franchise Requirements			
197	(928) Regulatory Commission Expenses	\$9,081,690	9,297,198	
198	(929) (Less) Duplicate Charges-Cr.			
199	(930.1) General Advertising Expenses	13,809	0	
200	(930.2) Miscellaneous General Expenses	37,676,864	44,494,026	
201	(931) Rents	38,525,713	37,054,108	
202	TOTAL Operation (Enter Total of lines 188 thru 201)	296,079,692	325,577,860	
203	Maintenance			
204	(935) Maintenance of General Plant	2,416,734	2,223,708	
205	TOTAL Administrative and General Expenses (Enter total of lines 202 and 204)	298,496,426	327,801,568	
206	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 83, 116, 163, 171, 178, 185 and 205)	\$1,700,556,976	\$1,787,086,355	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)	12/31/2019
2. Total Regular Full-Time Employees	3895
3. Total Part-Time and Temporary Employees	5
4. Total Employees	3900

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
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**PURCHASED POWER (Account 555)
(INCLUDING POWER EXCHANGES)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.
EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
OS - for other service. Use this category only for those services which cannot be placed in the above-

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	Non - Associated Utilities						
2	Central Hudson Gas & Elec Corp						
3	New York State Elec & Gas Corp.						
4	Rochester Gas & Elec Corp						
5							
6	Other Non-Utilities						
7	Black River Hydro C/O Enel - Denley-Old Generation	LU	NM-342				
8	AHDC Hudson Falls	LU	NM-863				
9	AHDC South Glens Falls	LU	NM-862				
10	Ampersand - Alder Creek Hyrdro (Kayuta)	LU	NM-1833				
11	Azure Mountain	LU	NM-1784				
12	Eagle Creek - Lower Beaver Falls	LU	NM-360				
13							
14	Total						

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment. AD - for out-of-period adjustment. Use this code for any accounting adjustment or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>							
Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
							1
177				4,989		4,989	2
3,052				261,243		261,243	3
961				98,223		98,223	4
-				-		0	5
-				-		0	6
1,279				83,104		83,104	7
257,190				12,131,649		12,131,649	8
97,725				8,288,772		8,288,772	9
1,261			335	23,775	712.00	24,822	10
2,692				47,099	4,551	51,650	11
10,110			9,945	188,535		198,480	12
						0	13
14,584,611			38,711,889	518,437,112	77,120,517	634,269,518	14

PURCHASED POWER (Account 555) (INCLUDING POWER EXCHANGES)							
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	Eagle Creek - Upper Beaver Falls	LU	NM-361				
2	Lyonsdale Associates	OS	NM-297				
3	Dunn Paper - Cellu-Tissue Corp - Natural Dam	LU	NM-294				
4	Eagle Creek - Champlain Spinners - Power Co	LU	NM-672				
5	Enel - Copenhagen Hydro - High Falls - - 845"A"	LU	NM-845				
6	Ampersand - Cranberry Lake Hydro	LU	NM-1830				
7	Black River C/O Enel - Denley - New Generation	LU	NM-341				
8	Enel - Dexter Hydro - HDG - - 845"C"	LU	NM-845				
9	Enel - Diamond Island Hydro - - 845"F"	OS	NM-845				
10	Edison Hydroelectric	LU	NM-1671				
11	Empire Hydro	LU	NM-315				
12	Erie Blvd Hydropower L.P. (Hewittville)	LU	NM-277H				
13	Erie Blvd Hydropower L.P. (Unionville)	SF	NM-277U				
14	FINCH PAPER LLC	LU	NM-1670				
15	Ampersand - Forestport Hydro	LU	NM-1831				
16	Fort Miller Hydro	LU	NM-367				
17	Fortis USEnergy (Diana)	LU	NM-1527				
18	FortisUS Energy Corporation (Dolgeville)	LU	NM-1528				
19	FortisUS Energy Corporation(Moose River)	LU	NM-1414				
20	FortisUS Energy Corporation (Phil.Hydro)	LU	NM-1415				
21	Enel - Fowler Hydro	SF	NM-196				
22	Enel - Hailesboro Hydro #3 - - 845"B"	LU	NM-845				
23	Enel - Hailesboro Hydro #4 - - 845 "G"	LU	NM-845				
24	Enel - Hailesboro Hydro #6 - - 845 "D"	LU	NM-845				
25	City of Oswego - High Dam	LU	NM-805				
26	Hollingsworth & Vose-Upper	LU	NM-1547				
27	Hollingsworth & Vose-Lower	LU	NM-1546				
28	Ampersand - Hollow Dam Hydro	LU	NM-1378				
29	Enel - Lachute Hydro - - 420 & 421	LU	NM-420				
30	Lake Algonquin Hydro	LU	NM-458				
31	Little Falls Hydro	SF	NM-307				
32	Middle Falls	LU	NM-548				
33	Ampersand - MT IDA Associates	LU	NM-1787				
34	Eagle Creek - Newport Hydro	SF	NM-484				
35	OAKVALE CONSTRUCTION LTD.	LU	NM-1692				
36	Northline Energy - Wave Hydro	LU	NM-1638				
37	Ampersand - Ogdensburg Hydro	LU	NM-1832				
38	Curtis Palmer Hydroelectric	LU	NM-338				
39	Eagle Creek - Phoenix Hydro	OS	NM-618				
40	Black River Hydro C/O Enel - Port Leyden-Kelpytown Rd	LU	NM-343				
41	Enel - Pyrites - New Hydro	LU	NM-362				
42	Rock City Falls - Cotterell Paper	OS	NM-477				
43	Sandy Hollow Hydro	LU	NM-383				
44	Stevens and Thompson (Dahowa)	LU	NM-1856				
45	Stillwater Hydro	LU	NM-369				
46	GR Catalyst One - Stillwater Hydro	OS	NM-617				
47	Ampersand - Tannery Island Power Company	LU	NM-380				
48	Enel - Theresa Hydro - - 845 "E"	OS	NM-845				
49							
50	Total						

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	Line No.
5,761			5,378	105,627		111,005	1
11,342				907,357		907,357	2
1				16	1	17	3
576				17,056	850	17,906	4
8,264				1,423,256		1,423,256	5
1,742			1,044	37,102		38,146	6
3,646				236,984		236,984	7
14,780				2,545,387		2,545,387	8
4,516				777,810		777,810	9
637				12,112	1,202	13,314	10
5,376			2,824	160,612		163,436	11
15,395			15,200	328,554		343,754	12
14,456			16,071	303,791		319,862	13
310			1,914	10,235		12,149	14
4,821			2,881	116,744		119,625	15
16,913				1,505,241		1,505,241	16
7,968				166,916	13,079	179,995	17
478				9,430	648	10,078	18
60,411				1,219,457	101,651	1,321,108	19
14,769				324,251	23,534	347,785	20
4,316				225,828		225,828	21
4,394				756,777		756,777	22
11,754				2,024,248		2,024,248	23
4,264				734,407		734,407	24
45,395				1,608,768		1,608,768	25
-				(1,154)	1,154	-	26
680				18,267		18,267	27
1,601				31,507	2,208	33,715	28
43,283			14,937	1,085,993		1,100,930	29
1,298				77,863		77,863	30
68,118				8,409,791		8,409,791	31
13,209			9,930	325,481		335,411	32
9,328			10,096	248,673		258,769	33
6,668				400,082		400,082	34
2,218				39,114	3,692	42,806	35
-				3		3	36
9,091			8,527	199,254		207,781	37
409,051				54,771,934		54,771,934	38
11,820				1,088,036		1,088,036	39
15,022				976,401		976,401	40
29,989				2,099,224		2,099,224	41
16				409	30	439	42
801				16,606	1,263	17,869	43
28,936			11,241	813,782		825,023	44
5,769				455,777		455,777	45
14,095				1,377,280		1,377,280	46
6,449				130,308	10,547	140,855	47
6,177				1,063,725		1,063,725	48
							49
14,584,611			38,711,889	518,437,112	77,120,517	634,269,518	50

PURCHASED POWER (Account 555) (INCLUDING POWER EXCHANGES)							
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	KEI Power Mgmt - Union Falls Hydropower LTD Partnership	OS	NM-429				
2	Mohawk Valley Water Authority - Utica Water Board - Sand Road	OS	NM-670				
3	Mohawk Valley Water Authority - Utica Water Board - Trenton Falls	LU	NM-669				
4	Valley Falls Hydro	OS	NM-368				
5	EGPNA Renewable Energy Partners - Victory Mills Hydro	LU	NM-453				
6	Village of Saranac Lake, Inc.	OS	NM-913				
7	Watertown, City of (Contract Plant)	LU	NM-662				
8	Watervliet Hydro	LU	NM-393				
9	Northbrook Carthage - West End Dam	LU	NM-1825				
10	Albany Engineering Inc	OS	NM-1368				
11	Ampersand Long Falls - Wamco	LU	NM-575				
12	General Mills	LU	NM-1411				
13	Onondaga Co Resource Recovery	LU	NM-320				
14	Oswego Cty Energy Recovery	LU	NM-358				
15	Fortistar North Tonawanda, Inc. (oxbow)	LU	NM-498				
16	US Gypsum Company	OS	NM-1691				
17	Allied Frozen Storage	LU	NM-1607				
18	Burrstone Energy Center (Luke)	LU	NM-1673				
19	Burrstone Energy Center (Utica)	LU	NM-1672				
20	St Elizabeth Medical Center	LU	NM-1756				
21	Albany Engineering Corp - Stuyvesant Falls Hydro	LU	NM-1764				
22	Sustainable Bioelectric LLC	LU	NM-1796				
23	Gloversville Johnstown Joint Waste water treatment Facility	LU	NM-1824				
24	Re Energy Black River LLC	LU	NM-1836				
25	Owens Corning						
26							
27	Municipalities						
28	Brockton, Village of	RQ					
29	Frankfort Power & Light	RQ					
30	Richmondville Power & Light	RQ					
31	Wellsville, City of	RQ					
32	New York Power Authority - Niagara	OS	NM-76				
33	Albany Engineering - Green Island Power Authority	LF	NM-1305				
34							
35	WINDMILL GENERATION						
36							
37	FARM WASTE						
38	Walker Farms	OS					
39							
40	PHOTOVOLTAIC GENERATION						
41	Distributed Generation Avoided Costs						
42	VDER - Energy Component						
43	VDER - Capacity Component						
44	VDER - Environmental Component						
45							
46	RTO/ISO						
47	New York State ISO	EX	ISO-MKT-SVC				
48							
49							
50	Total						

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	Line No.
9,725			8,739	139,242		147,981	1
695			1,765	13,162		14,927	2
1,590			613	35,420		36,033	3
5,221				365,488		365,488	4
5,568				334,069		334,069	5
434			379	8,245		8,624	6
12,199				3,027,196		3,027,196	7
2,280				61,985	3,943	65,928	8
24,470			19,284	454,794		474,078	9
24,917				717,879	37,809	755,688	10
1,140			2,081	15,187		17,268	11
(8)				3,042		3,042	12
227,741			204,607	3,702,170		3,906,777	13
4,114				224,667		224,667	14
				(334,659)		(334,659)	15
1,179			1,643	23,268		24,911	16
12			70	365		435	17
823			596	25,791		26,387	18
43			159	809		968	19
84			710	2,037		2,747	20
13,597				409,584	19,824	429,408	21
1,916				41,948	2,891	44,839	22
1,331			1,171	36,038		37,209	23
160,292			198,752	3,318,516		3,517,268	24
14				323		323	25
						-	26
						-	27
18				1,615		1,615	28
302				28,986		28,986	29
72				9,197		9,197	30
15				1,124		1,124	31
191,625				8,524,698		8,524,698	32
39,863			39,752	1,102,461		1,142,213	33
						-	34
						-	35
						-	36
						-	37
						-	38
						-	39
						-	40
						-	41
7,544				205,740		205,740	42
11,138				326,462		326,462	43
				36,964		36,964	44
				104,636		104,636	45
						-	46
						-	47
12,514,306			26,991,817	338,021,961	24,779,362	389,793,140	48
							49
14,584,611			38,711,889	518,437,112	77,120,517	634,269,518	50

PURCHASED POWER (Account 555) (INCLUDING POWER EXCHANGES)							
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	Constellation Zone F Swap	OS					
2	NextEra Marketing	OS					
3	BP Energy	OS					
4	Exelon Generating	OS					
5	Brookfield	OS					
6	PSEG Marketing	OS					
7	Evolution Marketing	OS					
8	TFS Energy Futures	OS					
9	Dynegy Inc.						
10	NYSERDA						
11	Con Edison						
12							
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48							
49							
50	Total						

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
				47,132,991		47,132,991	1
			1,371,000			1,371,000	2
			3,406,000			3,406,000	3
			950,000			950,000	4
			720,000			720,000	5
			3,765,000			3,765,000	6
			21,936			21,936	7
			39,492			39,492	8
			660,000			660,000	9
					52,111,566	52,111,566	10
			196,000			196,000	11
							12
							13
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							16
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							49
14,584,611			38,711,889	518,437,112	77,120,517	634,269,518	50

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> <p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p>					
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)	
1	NYPA (TSC)	NYPA	NYPA NYS Municipal Customers	OS	
2	NYPA	NYPA	Niagara Frontier Transit Authority	OLF	
3	NYPA	NYPA	NYPA NYS Municipal Customers	OLF	
4	NYPA	NYPA	Consolidated Edison	OS	
5	Central Hudson Gas & Electric	Central Hudson Gas & Electric	Central Hudson Gas & Electric	OLF	
6	Central Hudson Gas & Electric	Central Hudson Gas & Electric	Central Hudson Gas & Electric	OS	
7	LIPA	NYPA	LIPA	OLF	
8	LIPA	LIPA	LIPA	OLF	
9	NYSEG	NYSEG	NYSEG	OLF	
10	City of Watertown	City of Watertown	City of Watertown	OLF	
11	Selkirk Co-Gen	Selkirk Co-Gen	Consolidated Edison	OLF	
12	Sithe Independence	Sithe Independence	Consolidated Edison	OLF	
13	Indeck	Indeck	Consolidated Edison	OLF	
14	Muni Wheels / OATT	Various	Various	OS	
15	RG&E Tx Capacity Charge	Various	Various	OLF	
16	ISO External Trans. TSC	Various	Various	OS	
17	NYMPA, Misc Villages, Jamestown, Griffiss (T	Various	Various	OS	
18	New York Power Authority	New York Power Authority	New York Power Authority	OS	
19	Brookfield Renewable	Support	Support	OS	
20	Carthage	Support	Support	OS	
21	City of Oswego	Support	Support	OS	
22	City of Salamanca	Support	Support	OS	
23	Sithe	Support	Support	OS	
24	Indeck Olean	Support	Support	OS	
25	Lake Colby	Support	Support	OS	
26	Marcy Facts	Support	Support	OS	
27	Rensselaer Generating	Support	Support	OS	
28	American Ref-Fuel Covanta	Support	Support	OS	
29	South Glens Falls	Support	Support	OS	
30	Copenhagen Associates	Support	Support	OS	
31	Lyonsdale Biomass, LLC	Support	Support	OS	
32	Northern Electric Power	Support	Support	OS	
33	Hydro Development Group	Support	Support	OS	
34	Canadian Niagara Power	Support	Support	OS	
35	Nine Mile Point Unit 1	Support	Support	OS	
36	From Insert Page A				
37	Total				

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")						
<p>FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.</p> <p>FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.</p> <p>LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.</p> <p>OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.</p> <p>SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.</p> <p>NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.</p>						
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
Megawatthours Received (i)	Megawatthours Delivered (j)					
NYISO OATT	Various	NYPA NYS Muni		90,742	90,742	1
136	Various	Niagara Frontier				2
18	Various	NYPA NYS Muni	7	0	0	3
180	Various	Crescent Vischer				4
141	Nine Mile 2 Station	Central Hudson Gas	103			5
55	North Catskill	North Catskill				6
142	Fitzpatrick	Consolidated Edison	142			7
142	Nine Mile 2 Station	Consolidated Edison	206			8
165	Various	Various	464			9
174	Watertown Hydro	Watertown Muni		11,387	11,387	10
171	Selkirk Station	Consolidated Edison				11
178	Sithe Station	Consolidated Edison				12
175	Indeck Station	Consolidated Edison				13
NYISO OATT	Various	Various				14
178	Various	Various				15
NYISO OATT	Various	Various		226,284	226,284	16
NYISO OATT	N/A	Various		2,709,843	2,709,843	17
NYISO OATT	Edic Substation	Edic Substation				18
ER09-1276	Brookfield Renewable	Brookfield Renewable				19
ER08-1175	Carthage	Carthage				20
CLA 25.1.5.021	City of Oswego	City of Oswego				21
ER95-574	City of Salamanca	City of Salamanca				22
ER15-2127	Sithe	Sithe				23
ER99-4238	Indeck Olean	Indeck Olean				24
ER09-1503	Lake Colby	Lake Colby				25
CLA 25.1.6.005	Marcy Facts	Marcy Facts				26
ER07-1096	Rensselaer Generating	Rensselaer Generating				27
ER07-1285	American Ref-Fuel Gt	American Ref-Fuel Gt				28
QF/ PPA -862- 93-65	Existing Circuit at Glens Falls	High Side of GSU at the facility				29
ER17-1703-000	Middle Road Station	Middle Road Station				30
SA No. 1152	Lyonsdale facility	Burrows paper tap				31
QF/ PPA863	Existing Circuit - Mohican	High side of GSU at the facility				32
CLA 036-25.1-3.159.1	Fowler Facilities	Fowler Facilities				33
CLA 036-25.28.014	Fort Erie	Fort Erie				34
	Nine Mile Point Unit 1	Nine Mile Point Unit 1				35
						36
			922	3,038,256	3,038,256	37

Name of Respondent Niagara Mohawk Power Corp.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")				
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in columns (i) and (j) the total megawatthours received and delivered.</p> <p>9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy service rendered.</p> <p>10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
0		\$602,103	\$602,103	1
-		0	\$0	2
-		18,914	\$18,914	3
-		0	\$0	4
2,175,360		0	\$2,175,360	5
-		195,300	\$195,300	6
2,999,040		0	\$2,999,040	7
4,350,720		0	\$4,350,720	8
9,354,240		0	\$9,354,240	9
-		84,335	\$84,335	10
-		0	\$0	11
-		0	\$0	12
-		0	\$0	13
-		0	\$0	14
319,896		0	\$319,896	15
-		1,466,972	\$1,466,972	16
-		17,856,727	\$17,856,727	17
-		681,347	\$681,347	18
-		22,952	\$22,952	19
-		5,681	\$5,681	20
-		6,200	\$6,200	21
-		2,400	\$2,400	22
0		0	\$0	23
0		4,615	\$4,615	24
0		4,096	\$4,096	25
0		106,597	\$106,597	26
0		69,338	\$69,338	27
0		24,074	\$24,074	28
0		2,523	\$2,523	29
0		19,557	\$19,557	30
0		2,430	\$2,430	31
0		8,411	\$8,411	32
0		26,839	\$26,839	33
0		37,042	\$37,042	34
-		20,757	\$20,757	35
-	-	\$23,639	23,639	36
\$19,199,256	\$0	\$21,292,849	\$40,492,105	37

If applicable, see insert pages below

Niagara Mohawk Power Corporation

March 31, 2019

December 31, 2019

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Nine Mile Point Unit 2	Support	Support	OS
2	Delaware Cty	Support	Support	OS
3				
4				
5				
6				
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65	Total			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as "wheeling")						
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
	Nine Mile Point Unit 2	Nine Mile Point Unit 2				1
	Delaware Cty	Delaware Cty				2
						3
						4
						5
						6
						7
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			0	0	0	65

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as "wheeling")				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
		\$20,757	\$20,757	1
		2,882	2,882	2
			0	3
			0	4
			0	5
			0	6
			0	7
			0	8
			0	9
			0	10
			0	11
			0	12
			0	13
			0	14
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			0	16
			0	17
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			0	28
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			0	36
			0	37
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			0	64
\$0	\$0	\$23,639	\$23,639	65

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019	
TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
<p>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).</p> <p>3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservation, NF - Non-Firm Transmission Service, OS - Other Transmission Service and AD - Out of Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>4. In column (C) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.</p> <p>5. In column (d) report the revenue amounts as shown on bills or vouchers.</p> <p>6. Report in column 9e) the total revenues distributed to the entity listed in column (a).</p>					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Niagara Mohawk - TCC Auction Revenue	FNS	NYISO OATT	47,553,987	192,942,708
2	Niagara Mohawk - Congestion Revenue	FNS	NYISO OATT	\$0	\$0
3	Niagara Mohawk - Congestion Balancing	FNS	NYISO OATT	(7,337,604)	(17,718,239)
4	Niagara Mohawk - TCC Monthly Revenue	FNS	NYISO OATT	133,632	574,741
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40	TOTAL			40,350,015	175,799,210

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown).			
6	<u>Electric</u>			
7	Research and Development Activities	\$1,389,059		
8	Environmental activities Expenses	27,721,336		
9	Meter Data Services	1,541,167		
10	Expense as Built	3,276,847		
11	Other	3,748,455		
12				
13				
14	Subtotal	37,676,864		
15				
16				
17	<u>Gas</u>			
18	Research and Development Activities	1,360,045		
19	Environmental activities Expenses	4,896,416		
20	Expense as Built	151,755		
21	Other	560,275		
22				
23				
24	Subtotal	6,968,491		
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51	Total	\$44,645,355		

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)

(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
 Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.
 In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
 For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.
 If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited-Term Electric Plant (Acct. 404) (d)	Amortization of Other Electric Plant (Acct. 405) (e)	Total (f)
1	Intangible Plant				\$330,479	\$330,479
2	Steam Production Plant	0				0
3	Nuclear Production Plant	0				0
4	Hydraulic Production Plant-Conventional	32,543				32,543
5	Hydraulic Production Plant-Pumped Storage	0				0
6	Other Production Plant	87,823				87,823
7	Transmission Plant	69,729,017				69,729,017
8	Distribution Plant	162,679,085				162,679,085
9	Regional Transmission and Market Operation	7,922,017				7,922,017
10	General Plant	6,086,219				6,086,219
11	Common Plant-Electric					0
12	TOTAL	\$246,536,704	\$0	\$0	\$330,479	\$246,867,183

B. Basis for Amortization Charges

Base and Rates for Amortization of Electric Plant(404 & 405)

Utility Account	Base	Rate
<u>Account 404</u>		
<u>Account 405</u>		

*Base is calculated in thousands

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
1	Intangible Plant						
2	30200	6,358					
3	30300	1,269					
4	Subtotal	7,627					
5							
6	Hydraulic Production Plant						
7	330						
8	Subtotal	0					
9							
10	Other Production Plant						
11	34600	1,946			4.540%		
12	Subtotal	1,946					
13							
14	Transmission						
15	35000	58					
16	35010	7,205					
17	35020	1,779					
18	35030	62,685					
19	35040	33,402	75	120%	132%	H5	37.22
20	35200	53,164	55	-3300%	242%	R2.5	33.09
21	35300	1,297,312	45		253%	L0.5	
22	35310	2,964	45		253%	L0.5	
23	35355	51,082	25	-500%	420%	H5	7.12
24	35400	124,383	75	-3500%	180%	R4	29.38
25	35500	901,323	65	-4500%	223%	R2.5	52.08
26	35600	884	80		169%	R2.5	
27	35610	275,037	80		169%	R2.5	
28	35620	361,044	80		169%	R2.5	
29	35630	192			452%		
30	35710	12,044	85		124%	R3	
31	35720	30,193	85		124%	R3	
32	35800	150,015	80	-2700%	159%	R3	53.75
33	35900	9,712	75		133%	H4	59.95
34	35910	546					
35	Subtotal	3,375,024					
36							
37	Distribution						
38	36000	32					
39	36010	10,292					
40	36015	147	75		1.330%		
41	36020	463					
42	36025	45,708	75		1.330%		
43	36100	50,493	80	-33.000%	1.660%	R2.5	53.57
44	36200	773,203	60		1.920%		
45	36210	2,879	60		1.920%		
46	36255	44,951	25	-5.000%	4.200%	S3	8.22
47	36275	44,923	10	0.000%	10.000%	S3	6.50
48	36400	1,237,749	65	-20.000%	1.850%	R1.5	51.45
49	36500	1,377,999	60	-40.000%	2.330%	R4	38.15
50	36503	6,413	22		4.520%	L1	
51	36610	140,042	70		1.660%	R0.5	
52	36620	103,221	70		1.660%	R0.5	
53	36710	725,992	75	-30.000%	1.730%	R3	59.92
54	36810	78,501	40		2.650%	R1.5	
55	36820	609,180	40		2.650%	R1.5	
56	36830	370,753	40	-35.000%	3.380%	R2	24.44
57	36910	339,469	55	-45.000%	2.640%	R4	33.49
58	36920	9,784	85	-5.000%	1.240%	H4	48.11
59	36921	170,750	85	-20.000%	1.410%	H2.5	60.61
60	37010	64,448	20	-25.000%	6.250%	H0.5	15.88
61	37020	59,881	20	-25.000%	6.250%	H0.5	16.51
62	37030	22,152	20	-1.000%	5.050%	H3	12.87
63	37035	32,676	20	-1.000%	5.050%	H3	9.03
64	37100	8,133	42	-11.000%	2.640%	R1.5	25.01
65	37130	484			2.640%		
66	37310	43,702	60	-30.000%	2.170%	H1.5	
67	37311	43,378	20	-30.000%	6.500%	S3	10.80
68	37320	101,203	60	-30.000%	2.170%	H1.5	
69	37321	51,939	20	-30.000%	6.500%	S3	10.42
70	37330	9,451	25	-30.000%	5.200%	S3	0.00
71	37400	1,694					
72	Subtotal	6,582,085					
73	General:						
74	38900	2,339					
75	38910	2					
76	39000	114,432	45	-13.000%	2.510%	H0.5	36.19
77	39100	1,735	22		4.550%	SQ	
78	39110	1,002	22	0.000%	4.550%	SQ	
79	39120	7,786	5	0.000%	20.000%	SQ	
80	39200	56	15		3.333%		
81	39222	0	15	50.000%	3.330%	SQ	14.50
82	39300	60	22	0.000%	4.550%	SQ	1.00
83	39400	5,313	22	0.000%	4.550%	SQ	
84	39410	2,385	22		4.550%	SQ	
85	39420	37,742	22		4.550%	SQ	
86	39500	13,840	22	0.000%	4.550%	SQ	
87	39600	279	22	0.000%	4.550%	SQ	16.71
88	39710	4,380	22	0.000%	4.550%	SQ	
89	39720	42,624	8	0.000%	12.500%	SQ	
90	39730	9,296	22	0.000%	4.550%	SQ	
91	39735	49	22		4.550%	SQ	
92	39750	6,682	22	0.000%	4.550%	SQ	10.50
93	39760	5,757	22	0.000%	4.550%	SQ	7.42
94	39800	9,009	22	0.000%	4.550%	SQ	
95	39801	863	22	0.000%	0.05	SQ	1.00
96	39810	763	22	0.000%	0.05	SQ	
97	39855	183	22		0.05	SQ	
98	39856	31,661					
99	39910	658					
100	Subtotal	298,896					
101	Total	10,265,578					

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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other

Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Miscellaneous Amortization (Account 425)</u>	
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	\$0
11	<u>Donations (Account 426.1)</u>	
12	CITY YEAR	\$150,000
13	HEARTSHARE HUMAN SERVICES OF NEW YO	250,032
14	UNITED WAY OF CENTRAL NEW YORK INC	415,110
15	Donations lss than 5%	2,109,401
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41	Total	\$2,924,543

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Line No.	Item (a)	Amount (b)
1	<u>Life Insurance (Account 426.2)</u>	
2	Miscellaneous	\$808,513
3		
4		
5		
6		
7	Total	\$808,513
8	<u>Penalties (Account 426.3)</u>	
9	Penalties	\$43,691
10		
11		
12		
13		
14		
15	Total	\$43,691
16	<u>Expenditures for Certain Civic, Political, and Related Activities (Account 426.4)</u>	
17	Lobbying	\$394,768
18		
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52	Total	\$394,768

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Line No.	Item (a)	Amount (b)
1	<u>Other Deductions (Account 426.5)</u>	
2	Miscellaneous	\$1,857,639
3		
4		
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14		
15	Total	\$1,857,639
16	<u>Interest on Debt to Associated Companies (Account 430)</u>	
17	Interest on Money pool	\$2,076,837
18		
19		
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24		
25		
26	Total	\$2,076,837
27	<u>Other Interest Expense (Account 431)</u>	
28	Interest Charges FIN 48	\$15,106,947
29	Community Carrying Charges	2,803,002
30	Clean Energy Interest Expense	9,704,767
31	Other	24,927,175
32		
33		
34		
35	Total	\$52,541,891
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Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
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REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. Identify this expense as Electric, Gas or Common.

2. Report in columns (b) and (c) only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 Beginning of Year (e)
1	Public Service Commission of the State of				
2	New York:				
3	Expense of the NY PSC				
4	General PSC Annual Assessments	10,574,762		10,574,762	
5					
6					
7	Temporary 18-A Assessments				(1,129,926)
8					(623,235)
9					
10	Rate Case Expense Deferred 17-E-0238 17-G-0239		893,940	893,940	463,341
11	Amortization (Apr 2018 - Mar 2021)				384,619
12					
13	Rate Case Expenses Deferred (FY 2020)		0	0	0
14					0
15					
16	Management Audit Expense Deferred		80,000	80,000	61,999
17	Amortization (Apr 2018 - Mar 2023)				14,341
18					
19	MISCELLANEOUS:				
20	Miscellaneous FERC and PSC expenses relating		165,090	165,090	
21	to permit fees, regulatory requirements, legal				
22	fees, environmental activities, and other				
23	various matters.				
24					
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44					
45	TOTAL	\$10,574,762	\$1,139,030	\$11,713,792	(\$828,861)

Name of Respondent Niagara Mohawk Power Corporation			This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2019		Year of Report December 31, 2019	
REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS (Continued)								
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.					4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. 5. Minor items (less than \$25,000) may be grouped.			
Expenses Incurred During Year				Amortized During Year				
Charged Currently to			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.	
Department (f)	Account No. (g)	Amount (h)						
							1	
							2	
							3	
Electric	928	8,343,618					4	
Gas	928	2,231,144					5	
							6	
Electric	928		42			(1,194,556)	7	
Gas	928		1			(658,740)	8	
							9	
Electric	928	4,117	14,742		493,000	(14,917)	10	
Gas	928	823	12,062		396,000	681	11	
							12	
Electric	928		51,447			51,447	13	
Gas	928		42,093			42,093	14	
							15	
Electric	928		575,772		67,200	570,571	16	
Gas	928		117,583		12,800	119,124	17	
							18	
							19	
Electric	928	173,755					20	
Gas	928	(8,551)					21	
							22	
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							44	
		\$10,744,906	813,742		\$969,000	(\$1,084,297)	45	

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Electric and Gas)				
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p>A. Electric and Gas R, D & D Performed Internally</p> <p>(1) Generation</p> <p>a. Hydroelectric</p> <p>i. Recreation, fish, and wildlife</p> <p>ii. Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) System Planning, Engineering and Operation</p> <p>(3) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(4) Distribution</p> <p>(5) Regional Transmission and Market Operation</p> <p>(6) Environment (other than equipment)</p> <p>(7) Other (Classify and include items in excess of \$50,000.)</p> <p>(8) Total Cost Incurred</p> <p>B. Electric and Gas R, D & D Performed Externally</p> <p>Council or the Electric Power Research Institute</p>				
Line No.	Classification (a)	Description (b)		
1	Other	R&D Related Activities		
2				
3				
4		R&D Operations		
5		\$15,274 in Transmission - Internal		
6		\$325,080 in Transmission - External		
7				
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9				
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37				
38	Total			

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute
(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
67,800	2,681,304	930.2	2,749,104		1
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					36
					37
\$67,800	\$2,681,304		\$2,749,104	\$0	38

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	14,249,930		
5	Regional Market			
6	Distribution	91,953,031		
7	Customer Accounts	18,838,930		
8	Customer Service and Informational	11,785,893		
9	Sales	151,854		
10	Administrative and General	73,894,508		
11	TOTAL Operation (Enter Total of lines 3 thru 9)	210,874,146		
12	Maintenance			
13	Production	122		
14	Transmission	9,601,519		
15	Regional Market			
16	Distribution	70,285,718		
17	Administrative and General			
18	TOTAL Maint. (Total of lines 12 thru 15)	79,887,359		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 12)	122		
21	Transmission (Enter Total of lines 4 and 14)	23,851,449		
22	Regional Market (Enter Total of lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	162,238,749		
24	Customer Accounts (Transcribe from line 7)	18,838,930		
25	Customer Service and Informational (Transcribe from line 8)	11,785,893		
26	Sales (Transcribe from line 9)	151,854		
27	Administrative and General (Enter Total of lines 10 and 17)	73,894,508		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	290,761,505	251,411	291,012,916
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production - Natural Gas (Including Expl. and Dev.)			
33	Other Gas Supply	5,384		
34	Storage, LNG Terminaling and Processing	1,470,129		
35	Transmission	945,653		
36	Distribution	21,065,166		
37	Customer Accounts	6,955,169		
38	Customer Service and Informational	2,887,794		
39	Sales	270,582		
40	Administrative and General	14,892,660		
41	TOTAL Operation (Enter Total of lines 28 thru 37)	48,492,537		
42	Maintenance			
43	Production - Manufactured Gas			
44	Production - Nat. Gas			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission	864,422		
48	Distribution	10,882,749		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 40 thru 46)	11,747,171		

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
Gas (Continued)					
51	Total Operation and Maintenance				
52	Production - Manufactured Gas (Enter Total of lines 28 and 40)	0			
53	Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0			
54	Other Gas Supply (Enter Total of lines 30 and 42)	5,384			
55	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	1,470,129			
56	Transmission (Lines 32 and 44)	1,810,075			
57	Distribution (Lines 33 and 45)	31,947,915			
58	Customer Accounts (Line 34)	6,955,169			
59	Customer Service and Informational (Line 35)	2,887,794			
60	Sales (Line 36)	270,582			
61	Administrative and General (Lines 37 and 46)	14,892,660			
62	TOTAL Operation and Maint. (Total of lines 49 thru 58)	60,239,708	21,328		60,261,036
63	Other Utility Departments				0
64	Operation and Maintenance				0
65	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	351,001,213	272,739		351,273,952
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	164,933,398	6,273,312		171,206,710
69	Gas Plant	39,701,577	1,876,429		41,578,006
70	Other				0
71	TOTAL Construction (Total of lines 65 thru 67)	204,634,975	8,149,741		212,784,716
72	Plant Removal (By Utility Departments)				
73	Electric Plant				0
74	Gas Plant				0
75	Other				0
76	TOTAL Plant Removal (Total of lines 70 thru 72)	0	0		0
77	Other Accounts (Specify):				
78	Other work in progress (174)	2,835,651	2,168		2,837,819
79					
80	Misc Income Deductions	(227,643)	0		(227,643)
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
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92					
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95					
96					
97					
98	TOTAL Other Accounts	2,608,008	2,168		2,610,176
99	TOTAL SALARIES AND WAGES	558,244,196	8,424,648		566,668,844

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant

to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Acct. No.	Item	Beginning Balance	Additions	Retirements	Transfers	Adjustments	Ending Balance
301	Organization						\$0
302	Franchises & Consents						0
303	Miscellaneous Intangible Plant						
	Total Intangible Plant	0	0	0	0		0
	Other (Specify)						
	Total Other	0	0	0	0		0
389	Land & Land Rights	5,238,833	42	0	0		5,238,875
390	Structures & Improvements	218,445,892	7,589,066	(165,044)	(34,331)		225,835,583
391	Office Furniture & Equipment	11,196,122	11,031	(2,945,172)	34,331		8,296,313
392	Transportation Equipment	4,931,995	0	0	0		4,931,995
393	Stores Equipment	1,001,831	0	(143,340)	0		858,491
394	Tools, Shop & Garage Equipmt.	3,990,917	6,925,655	(462,192)	0		10,454,380
395	Laboratory Equip	0	0	0	0		0
396	Power Operated Equipment	0	0	0	0		0
397	Communication Equipment	29,070,768	0	(2,740,331)	0		26,330,437
398	Misc. Equipment	508,078	0	(206,545)	0		301,533
399	Other Tangible Property	1,062,964	0	(80,197)	0		982,767
	Total General Plant	275,447,400	14,525,794	(6,742,821)	0	0	283,230,373
	Total Common Utility Plant	\$275,447,400	\$14,525,794	(\$6,742,821)	\$0	\$0	\$283,230,373

Departmental Allocation of Common Items

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COMMON UTILITY PLANT AND EXPENSES (CONTINUED)

RESERVE FOR DEPRECIATION OF COMMON UTILITY PLANT

Balance January 1, 2019	\$94,099,687	
Depreciation and Amortization Provisions for year charged to:		
Depreciation - Electric	6,086,219	
Depreciation - Gas	1,243,603	
Total Depreciation and Amortization Provisions	<u>7,329,822</u>	
Net Charges for Plant Retired:		
Book Cost of Plant Retired	(6,742,821)	
Cost of Removal	(159,005)	
Net Charges for Plant Retired	<u>(6,901,826)</u>	
Other Debit or Credit Items:		
Asset Retirement Obligation Adjustment	5,329	
Net increase in Retirement Work in Progress	(1,960,576)	
Transfer of Provisions to Electric Department		
Balance December 31, 2018	<u><u>\$92,572,436</u></u>	Page 201 line 22 column (h)

Common Utility Expenses and Departmental Allocation

Depreciation Expense	
Allocation Factors to Common Plant Assets	
17% Gas Segment	
83% Electric Segment	

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Amounts Included in ISO/RTO Settlement Statements					
1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	\$ 109,348,225	\$ 54,507,098	\$ 88,022,933	\$ 79,966,182
3	Net Purchases (Account 555.1)				
4	Net Sales (Account 447)				
5	Transmission Rights				
6	Ancillary Services	5,374,239	6,697,693	6,263,447	6,140,494
7	Other Items (list separately)				
8	Installed Capacity	4,753,353	8,473,251	11,010,444	3,079,509
9					
10					
11					
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44					
45					
46					
47	TOTAL	119,475,817	69,678,042	105,296,825	89,186,185

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) March 31, 2019	Year/Period of Report December 31, 2019	
PURCHASES AND SALES OF ANCILLARY SERVICES						
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.						
In columns for usage, report usage-related billing determinant and the unit of measure.						
(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchase and sold during the year.						
(2) On line 2 columns (b), (c), (d), (e), (f) and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.						
(3) On line 3 columns (b), (c), (d), (e), (f) and (g) report the amount of regulations and frequency response services purchased and sold during the year.						
(4) On line 4 columns (b), (c), (d), (e), (f) and (g) report the amount of energy imbalance services purchase and sold during the year.						
(5) On line 5 and 6 columns (b), (c), (d), (e), (f) and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.						
(6) On line 7 columns (b), (c), (d), (e), (f) and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.						
		Amount Purchase for the Year			Amount Sold for the Year	
		Usage - Related Billing Determinant			Usage - Related Billing Determinant	
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Unit (e)	Unit of Measure (f) Dollars (g)
1	Scheduling, System Control and Dispatch	14,007,437	mwh	\$ 8,095,876		
2	Reactive Supply and Voltage		mwh	5,182,752		
3	Regulation and Frequency Response		mwh	1,865,126		
4	Energy Imbalance		mwh	0		
5	Operating Reserve - Spinning		mwh	7,264,917		
6	Operating Reserve - Supplement		Combined w/line 5			
7	Other		mwh	112,386		
8	Total (Lines 1 thru 7)	14,007,437		22,521,057	0	\$ -

Name of Respondent Niagara Mohawk Power Corporation				This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) March 31, 2019		Year/Period of Report December 31, 2019		
Monthly Transmission System Peak Load										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Film Network Service for Self (e)	Film Network Service for Others (f)	Long-Term Film Point-to-point Reservation (g)	Other Long-Term Film Service (h)	Short-Term Film Point-to-point Reservation (i)	Other Services (j)
1	January	6,575	21	19	5,034	644	897			
2	February	6,280	27	19	4,789	594	897			
3	March	5,598	29	8	4,218	483	897			
4	Total for Quarter 1	18,453			14,041	1,721	2,691	0	0	
5	April	5,531	5	8	4,081	553	897			
6	May	5,227	1	11	3,811	483	933			
7	June	6,465	28	17	5,053	479	933			
8	Total for Quarter 2	17,223			12,945	1,515	2,763	0	0	
9	July	7,447	29	18	6,098	416	933			
10	August	6,760	20	18	5,420	407	933			
11	September	6,275	11	18	4,971	371	933			
12	Total for Quarter 3	20,482			16,489	1,194	2,799	0	0	
13	October	5,845	1	20	4,498	414	933			
14	November	6,243	13	19	4,793	553	897			
15	December	6,795	19	19	5,307	591	897			
16	Total for Quarter 4	18,883			14,598	1,558	2,727	0	0	
17	Total Year to Date/Year	75,041			58,073	5,988	10,980	0	0	

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Monthly ISO/RTO Transmission System Peak Load										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1	0			0	0	0	0	0	
5	April									
6	May									
7	June									
8	Total for Quarter 2	0			0	0	0	0	0	
9	July									
10	August									
11	September									
12	Total for Quarter 3	0			0	0	0	0	0	
13	October									
14	November									
15	December									
16	Total for Quarter 4	0			0	0	0	0	0	
17	Total Year to Date/Year	0			0	0	0	0	0	

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		22	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		23	Sales to Ultimate Consumers (Including Interdepartmental Sales)	14,118,253
3	Steam		24	Requirements Sales for Resale (See Instruction 4, page 311.)	5,825
4	Nuclear		25	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	0
5	Hydro - Conventional		26	Energy Furnished Without Charge	
6	Hydro - Pumped Storage		27	Energy Used by the Company (Electric Department Only, Excluding Station Use)	36,999
7	Other		28	Total Energy Losses	423,534
8	Less Energy for Pumping		29	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	0	30	TOTAL (Enter Total of Lines 22 Through 29)(MUST EQUAL LINE 21)	14,584,611
10	Purchases	14,584,611			
11	Purchases for Energy Storage				
12	Power Exchanges:				
13	Received				
14	Delivered				
15	Net Exchanges (Line 12 minus line 13)	0			
16	Transmission for Other (Wheeling)				
17	Received	3,038,256			
18	Delivered	3,038,256			
19	Net Transmission for Other (Line 16 minus line 17)	0			
20	Transmission by Other Losses				
21	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	14,584,611			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.

3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the

sales so that the total of line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.

4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).

5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
31	January	1,392,013	302	5,677	21	HE 19
32	February	1,270,857	861	5,383	27	HE 19
33	March	1,256,237	457	5,173	6	HE 20
34	April	1,080,433	626	4,634	5	HE 8
35	May	1,074,206	621	4,294	1	HE 11
36	June	1,126,875	331	5,532	28	HE 17
37	July	1,451,608	404	6,518	29	HE 18
38	August	1,306,205	651	5,805	20	HE 18
39	September	1,009,271	508	5,343	11	HE 18
40	October	1,078,904	421	4,912	1	HE 20
41	November	1,135,983	419	5,346	13	HE 19
42	December	1,402,017	400	5,898	19	HE 19
43	TOTAL	14,584,609	6,000			

Name of Respondent Niagara Mohawk Power Corporation				This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2019		Year of Report December 31, 2019	
TRANSMISSION LINE STATISTICS									
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission</p>					<p>line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>				
Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	Length (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)		
1	Clay	Dewitt	345.00		Lattice, Wood	15.08		1	
2	Dewitt	Lafayette	345.00		Steel, Wood, Lattice	8.31		1	
3	Nine Mile Point 1	Clay	345.00		Wood, Lattice, Steel	27.56		1	
4	Nine Mile Point 1	Scriba	345.00		Lattice, Steel	0.40		1	
5	Oswego	Lafayette	345.00		Wood, Lattice, Steel	48.55		1	
6	Oswego	Volney	345.00		Wood, Steel, Lattice	13.41		1	
7	Oswego	Volney	345.00		Wood, Steel, Lattice	13.41		1	
8	Scriba	Volney	345.00		Wood, Lattice, Steel	8.82		1	
9	Scriba	Volney	345.00		Wood, Steel	8.87		1	
10	Volney	Clay	345.00		Wood, Lattice, Steel	18.47		1	
11	Independence	Scriba	345.00		Steel	2.79		1	
12	Edic	New Scotland	345.00		Lattice, Steel, Wood	83.62		1	
13	Marcy	New Scotland	345.00		Steel, Lattice, Wood	83.91		1	
14	Volney	Marcy	345.00		Lattice, Wood, Steel	65.56		1	
15	Alps	Berkshire	345.00		Wood, Lattice	8.88		1	
16	Leeds	Hurley	345.00		Unknown	0.18		1	
17	Athens	Pleasant Valley	345.00		Lattice, Steel	39.17		1	
18	Leeds	Pleasant Valley	345.00		Lattice, Wood, Steel	38.76		1	
19	New Scotland	Alps	345.00		Wood, Steel, Lattice	30.65		1	
20	New Scotland	Leeds	345.00		Lattice	25.73		1	
21	New Scotland	Leeds	345.00		Lattice, Wood	25.86		1	
22	Reynolds Road	Alps	345.00		Wood, Lattice, Steel	11.09		1	
23	Independence	Clay	345.00		Steel, Wood, Lattice	29.14		1	
24	Leeds	Athens	345.00		Steel	0.49		1	
25	Reynolds Road	Empire	345.00		Steel	8.12		1	
26	Lafayette	Clarks Ciorner	345.00		Wood, Lattice, Steel	38.59		1	
27	Stolle Road	Five Mile Road	345.00		Wood, Lattice, Steel	25.17		1	
28	Pierce Brook (FE)	Five Mile Road	345.00		Wood, Steel, Lattice	12.34		1	
29	Beck	Packard	230.00		Lattice, Wood	4.09		1	
30	Dunkirk	South Ripley	230.00		Wood, Lattice	31.41		1	
31	South Ripley	Erie	230.00		Wood	0.15		1	
32	Gardenville	Dunkirk	230.00		Wood, Lattice, Steel	47.39		1	
33	Gardenville	Dunkirk	230.00		Wood, Lattice, Steel	47.16		1	
34	Huntley	Gardenville	230.00		Lattice, Steel	20.19		1	
35	Huntley	Gardenville	230.00		Lattice, Steel	20.30		1	
36	Total					5,764.70	0.00	375	

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
216.7 KIWI ACSR	\$900,555	\$4,735,045	\$5,635,601					1
2 - 1192.5 BUNTING ACSR	541,168	5,022,032	5,563,200					2
216.7 KIWI ACSR	1,220,182	5,322,345	6,542,527					3
216.7 KIWI ACSR	0	442,025	442,025					4
2 - 1192.5 BUNTING ACSR	5,625,110	20,982,323	26,607,433					5
2 - 1192.5 BUNTING ACSR	1,743,552	3,815,061	5,558,612					6
2 - 1192.5 BUNTING ACSR	0	4,197,269	4,197,269					7
216.7 KIWI ACSR	208,643	4,112,294	4,320,937					8
2 - 1192.5 BUNTING ACSR	0	0	0					9
216.7 KIWI ACSR	0	887,691	887,691					10
2 - 795 DRAKE ACSR	0	26,855,272	26,855,272					11
2 - 795 DRAKE ACSR	2,627,756	37,619,494	40,247,250					12
2 - 1192.5 BUNTING ACSR2 -	2,322,341	29,638,685	31,961,026					13
2 - 1192.5 BUNTING ACSR2 -	2,640,639	84,286	2,724,925					14
2 - 1192.5 BUNTING ACSR			0					15
2 - 1033.5 ORTOLAN ACSR	0	59,438	59,438					16
2 - 795 DRAKE ACSR2 - 795 M	0	435,469	435,469					17
2 - 795 MALLARD ACSR2 - 79	0	0	0					18
2 - 1192.5 BUNTING ACSR3 -	2,587,038	19,671,534	22,258,572					19
2 - 795 DRAKE ACSR	2,018,970	12,948,389	14,967,359					20
2 - 795 DRAKE ACSR	0	0	0					21
2 - 1192.5 BUNTING ACSR	608,370	5,496,512	6,104,881					22
2 - 1192.5 BUNTING ACSR	0	0	0					23
2 - 795 DRAKE ACSR	153,716	38,368,696	38,522,412					24
Unknown	0	0	0					25
2 - 1192.5 BUNTING ACSR	0	0	0					26
2 - 1192.5 BUNTING ACSR	0	46,413	46,413					27
2 - 1192.5 BUNTING ACSR	0	48,271,447	48,271,447					28
1158.4 ACSR1192.5 BUNTING	26,140	524,074	550,214					29
1192.5 BUNTING ACSR1192.5	612,222	3,430,357	4,042,579					30
1192.5 BUNTING ACSR	0	194,637	194,637					31
1192.5 BUNTING ACSR1192.5	3,618,873	8,877,057	12,495,930					32
1192.5 BUNTING ACSR1192.5	0	0	0					33
1192.5 GRACKLE ACSR795 C	1,053,703	9,035,107	10,088,809					34
1192.5 GRACKLE ACSR795 C	0	0	0					35
	35,081,410	477,824,500	512,905,909	\$0	\$0	\$0	\$0	36

If applicable, see insert pages below

Niagara Mohawk Power Corporation

March 31, 2019

December 31, 2019

TRANSMISSION LINE STATISTICS (Continued)								
Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From	To	Operating	Designed		On Structures of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Niagara	Packard	230		Lattice	3.36750007		1
2	Niagara	Packard	230.00		Lattice	3.41792011		1
3	Packard	Huntley	230.00		Lattice, Wood, Steel	12.30705571		1
4	Packard	Huntley	230.00		Lattice, Steel	12.08346716		1
5	Adirondack	Porter	230.00		Wood, Steel, Lattice	54.33474862		1
6	Edic	Porter	230.00		Lattice, Wood	0.39		1
7	Porter	Rotterdam	230.00		Wood, Steel	71.70711947		1
8	Porter	Rotterdam	230.00		Wood, Steel	72.08575869		1
9	Adirondack	Chases Lake	230.00		Wood	11.05119991		1
10	Chases Lake	Porter	230.00		Wood, Steel, Lattice	43.4120282		1
11	Rotterdam	Eastover	230.00		Wood, Steel, Lattice	23.51779831		1
12	Eastover	Bear Swamp	230.00		Wood, Steel	20.42395723		1
13								
14	Huntley	Elm	230.00		Underground	7.9		1
15	Elm	Seneca	230.00		Underground	3.16		1
16	Elm	Seneca	230.00		Underground	3.03		1
17	Seneca	Gardenville	230.00		Underground	3		1
18	Seneca	Gardenville	230.00		Underground	3.1		1
19	Elm Street Bus Tie		230.00		Underground	0.04		1
20	Conklin	Bailey (North)	345.00		Underground	0.3		1
21	Conklin	Bailey (South)	345.00		Underground	0.3		1
22	Various		115.00		Various	4519.74		292
23			115.00		Underground	32.4		28
24								
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29								
30								
31								
32								
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50								
51								
52								
53	Total					5,764.70	0.00	375

TRANSMISSION LINE STATISTICS (Continued)								
Size of Conductor and Material	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(i)	(j)	(k)	(l)					
1431 ACSR	68,648	574,375	643,023					1
1431 ACSR	0	347,181	347,181					2
1158.4 ACSR1192.5 GRACKLE	1,239,863	5,145,773	6,385,636					3
1158.4 1158.4 ACSR795 COOT	0	0	0					4
1431 BOBOLINK ACSR795 CO	0	4,013,534	4,013,534					5
2 - 795 COOT ACSR216.7 KIM	0	385,250	385,250					6
1431 BOBOLINK ACSR795 CO	788,373	6,420,719	7,209,093					7
1431 BOBOLINK ACSR795 DF	178,309	13,730,293	13,908,602					8
795 COOT ACSR	0	0	0					9
1431 BOBOLINK ACSR795 CO	0	304,646	304,646					10
1033.5 ORTOLAN ACSR1113	1,145,797	14,601,286	15,747,083					11
1033.5 ORTOLAN ACSR1113	0	0	0					12
								13
2500 AL			0					14
750 Copper	70,236	272,784	343,020					15
750 Copper	0	0	0					16
1500 Copper	0	0	0					17
1500 Copper	0	0	0					18
2000 Copper	688,050	32,919,925	33,607,974					19
2500 Copper			0					20
2500 Copper			0					21
Various	2,393,157	108,007,696	110,400,853					22
Various		28,087	28,087					23
								24
								25
								26
								27
								28
								29
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								51
								52
	35,081,410	477,824,500	512,905,909	0	0	0	0	53

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVa, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Akwesasne Station 825	Trans-Unattended	115.00	5.04	0.00
2	Akwesasne Station 825	Trans-Unattended	115.00	34.50	0.00
3	Albany High School Station 403	Dist-Unattended	34.40	13.80	0.00
4	Albion Station 80	Dist-Unattended	34.40	4.80	0.00
5	Albion Station 80	Dist-Unattended	34.50	4.80	0.00
6	Alder Creek Station 701	Dist-Unattended	43.80	5.00	0.00
7	Alder Creek Station 701	Dist-Unattended	43.80	13.80	0.00
8	Altamont Station 283	Dist-Unattended	115.00	13.80	0.00
9	Altamont Station 283	Dist-Unattended	115.00	34.50	0.00
10	Andover Station 09	Trans-Unattended	34.50	4.80	0.00
11	Andover Station 09	Trans-Unattended	110.00	34.50	0.00
12	Antwerp Station 801	Dist-Unattended	23.00	4.80	0.00
13	Arnold Pit 4746	Dist-Unattended	23.00	0.48	0.00
14	Arnold Station 656	Dist-Unattended	43.80	4.40	0.00
15	Arnold Station 656	Dist-Unattended	43.80	13.80	0.00
16	Ash Street Station 223	Trans-Unattended	34.40	4.40	0.00
17	Ash Street Station 223	Trans-Unattended	34.50	4.40	0.00
18	Ash Street Station 223	Trans-Unattended	110.00	34.50	0.00
19	Ash Street Station 223	Trans-Unattended	115.00	12.50	0.00
20	Ash Street Station 223	Trans-Unattended	115.00	12.50	12.50
21	Ash Street Station 223	Trans-Unattended	115.00	13.80	0.00
22	Ash Street Station 223	Trans-Unattended	115.00	34.50	0.00
23	Ashley Station 331 (Port PDS 7 East)	Dist-Unattended	34.50	13.20	0.00
24	Attica Station 12	Dist-Unattended	34.50	4.80	0.00
25	Ausable Forks Station 846	Dist-Unattended	46.00	5.00	0.00
26	Avenue A Station 291	Dist-Unattended	34.40	4.40	0.00
27	Avon Station 43	Dist-Unattended	34.50	4.80	0.00
28	Baker Street Station 150	Dist-Unattended	115.00	13.20	0.00
29	Ballina Station 221	Dist-Unattended	34.50	13.20	7.97
30	Ballston Station 12	Trans-Unattended	34.40	4.16	0.00
31	Ballston Station 12	Trans-Unattended	110.00	34.40	13.80
32	Ballston Station 12	Trans-Unattended	113.00	13.80	0.00
33	Balmat Station 904	Trans-Unattended	23.00	4.80	0.00
34	Balmat Station 904	Trans-Unattended	115.00	23.00	0.00
35	Barker Station 78	Dist-Unattended	34.50	4.80	0.00
36	Bartell Road Station 325	Dist-Unattended	115.00	13.80	0.00
37	Basom Station 15	Dist-Unattended	34.50	4.80	0.00
38	Batavia Station 01	Trans-Unattended	115.00	13.20	0.00
39	Batavia Station 01	Trans-Unattended	115.00	13.80	0.00
40	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Batavia Station 01	Trans-Unattended	115.00	34.50	0.00
2	Battenkill Station 342	Trans-Unattended	110.00	34.40	13.80
3	Battenkill Station 342	Trans-Unattended	115.00	13.20	0.00
4	Belmont Station 260	Dist-Unattended	115.00	13.80	0.00
5	Belmont Station 260	Dist-Unattended	116.00	13.80	0.00
6	Bermus Point Station 159	Dist-Unattended	34.40	5.00	0.00
7	Bennett Road Station 99	Dist-Unattended	115.00	13.80	0.00
8	Berry Road Station 153	Dist-Unattended	115.00	13.80	0.00
9	Bethlehem Station 21	Trans-Unattended	115.00	13.80	0.00
10	Bethlehem Station 21	Trans-Unattended	115.00	34.40	5.00
11	Bethlehem Station 21	Trans-Unattended	115.00	34.40	13.80
12	Birch Avenue Station 322	Dist-Unattended	34.40	13.80	0.00
13	Black River Station 70	Trans-Unattended	115.00	23.00	0.00
14	Bloomington Station 841	Dist-Unattended	46.00	4.80	0.00
15	Blue Stores Station 303	Dist-Unattended	113.00	13.80	0.00
16	Bolton Station 284	Dist-Unattended	34.40	13.80	0.00
17	Bombay Station 897	Dist-Unattended	34.40	5.00	0.00
18	Boonville Station 707	Trans-Unattended	115.00	23.00	0.00
19	Boonville Station 707	Trans-Unattended	115.00	46.00	0.00
20	Boonville Station 707	Trans-Unattended	115.00	48.00	0.00
21	Boyntonville Station 333	Dist-Unattended	110.00	13.80	0.00
22	Brady Station 957	Dist-Unattended	115.00	13.80	0.00
23	Brasher Station 851	Dist-Unattended	34.40	5.00	0.00
24	Bremen Station 815	Dist-Unattended	115.00	13.80	0.00
25	Brewerton Station 7	Dist-Unattended	34.40	5.00	0.00
26	Bridge Street Station 295	Dist-Unattended	115.00	13.80	0.00
27	Bridgeport Station 168	Dist-Unattended	113.00	13.80	0.00
28	Brier Hill Station 953	Dist-Unattended	22.00	5.00	0.00
29	Brigham Road Station 64	Dist-Unattended	69.00	13.80	0.00
30	Bristol Hill Station 109	Trans-Unattended	115.00	34.50	0.00
31	Brockport Station 74	Trans-Unattended	115.00	13.80	0.00
32	Brockport Station 74	Trans-Unattended	115.00	34.50	0.00
33	Brook Road Station 369	Dist-Unattended	115.00	13.80	0.00
34	Brook Road Station 369	Dist-Unattended	115.00	34.50	0.00
35	Browns Falls Station 711	Trans-Unattended	115.00	34.50	0.00
36	Brunswick Station 264	Dist-Unattended	34.40	13.80	0.00
37	Buckley Corners Station 454	Dist-Unattended	113.00	13.80	0.00
38	Burdeck Street Station 265	Dist-Unattended	113.00	13.80	0.00
39	Burgoyne Avenue Station 337	Dist-Unattended	115.00	13.80	0.00
40	Busti Station 68	Dist-Unattended	34.40	5.00	0.00
41	Butler Station 362	Dist-Unattended	113.00	13.80	0.00
42	Butternut Station 255	Dist-Unattended	113.00	13.80	0.00
43	Butts Road Station 72	Dist-Unattended	34.40	13.80	0.00
44	Butts Road Station 72	Dist-Unattended	34.50	13.20	0.00
45	Byron Station 18	Dist-Unattended	34.50	4.80	0.00
46	Camillus Station 10	Dist-Unattended	34.50	4.40	0.00
47	Canawagus Station	Dist-Unattended	34.50	0.48	0.00
48	Cardiff Station 13	Dist-Unattended	34.50	2.40	0.00
49	Caroga Lake Station 219	Dist-Unattended	22.90	5.00	0.00
50	Carthage Station 717	Dist-Unattended	23.00	4.80	0.00
51	Carthage Station 717	Dist-Unattended	23.00	4.80	0.00
52	Cascade Tissue Station	Dist-Unattended	34.50	4.16	0.00
53	Cassadaga Station 61	Dist-Unattended	34.50	4.80	0.00
54	Cattaraugus Station 15	Dist-Unattended	34.50	4.80	0.00
55	Cavanaugh Road Station 616	Dist-Unattended	115.00	13.80	0.00
56	Cazenovia Station 220	Dist-Unattended	34.50	4.80	0.00
57	Cedar Station 453	Dist-Unattended	115.00	13.20	0.00
58	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVA)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Center Street Station 379	Dist-Unattended	115.00	13.20	0.00
2	Central Square Station 15	Dist-Unattended	34.40	5.00	0.00
3	Chadwicks Station 668	Dist-Unattended	115.00	13.80	0.00
4	Charley Lake Station 254	Dist-Unattended	23.00	2.40	0.00
5	Chasm Falls Station 852	Trans-Unattended	34.50	13.20	0.00
6	Chautauqua Station 57	Dist-Unattended	34.50	4.80	0.00
7	Chestertown Station 42	Dist-Unattended	34.50	13.20	0.00
8	Chittenango Station 16	Dist-Unattended	34.40	5.00	0.00
9	Chrisler Avenue Station 257	Dist-Unattended	34.50	4.16	0.00
10	Church Street Station 43	Dist-Unattended	115.00	13.80	0.00
11	Church Street Station 43	Dist-Unattended	116.00	13.80	0.00
12	Clay Station 229	Trans-Unattended	345.00	120.00	13.80
13	Clay Station 229	Trans-Unattended	345.00	120.00	13.80
14	Cleveland Station 11	Dist-Unattended	34.50	4.60	0.00
15	Clinton Road Station 366	Dist-Unattended	113.00	13.80	0.00
16	Clinton Station 604	Dist-Unattended	43.80	13.80	0.00
17	Cloverbank Station 91	Dist-Unattended	115.00	13.20	0.00
18	Clymer Station 55	Dist-Unattended	34.50	4.80	0.00
19	Cobleskill Station 214	Dist-Unattended	69.00	4.80	0.00
20	Coffeen Street Station 760	Trans-Unattended	113.00	13.80	0.00
21	Coffeen Street Station 760	Trans-Unattended	115.00	13.80	0.00
22	Coffeen Street Station 760	Trans-Unattended	115.00	24.00	0.00
23	Collamer Crossing Station 1511	Dist-Unattended	115.00	13.80	0.00
24	Collins Station 83	Dist-Unattended	34.40	5.04	0.00
25	Collinsville Station 716	Dist-Unattended	22.90	5.00	0.00
26	Colosse Station 321	Dist-Unattended	34.40	13.80	0.00
27	Colvin Avenue Station 313	Dist-Unattended	34.50	4.16	0.00
28	Commerce Avenue Station 235	Dist-Unattended	34.40	13.80	0.00
29	Comstock Station 48	Dist-Unattended	115.00	5.00	0.00
30	Conesus Lake Station 52	Dist-Unattended	34.40	5.04	0.00
31	Conkling Station 652	Dist-Unattended	43.80	4.40	0.00
32	Constantia Station 19	Dist-Unattended	34.50	4.16	0.00
33	Coolidge Ventures Station 268	Dist-Unattended	115.00	13.20	0.00
34	Corfu Station 22	Dist-Unattended	34.50	4.80	0.00
35	Corinth Station 285	Dist-Unattended	34.40	13.20	0.00
36	Corliss Park Station 338	Dist-Unattended	34.40	4.16	0.00
37	Corning Station 970	Dist-Unattended	115.00	13.80	0.00
38	Cortland Line Station 277	Dist-Unattended	34.50	4.40	0.00
39	Cortland Station 502	Dist-Unattended	34.40	5.00	0.00
40	Cortland Station 502	Dist-Unattended	34.50	5.00	0.00
41	Cortland Station 502	Dist-Unattended	110.00	34.50	0.00
42	Cortland Station 502	Dist-Unattended	113.00	34.50	0.00
43	Cross Street Pump	Dist-Unattended	34.50	4.16	0.00
44	Cross Street Pump	Dist-Unattended	34.50	5.00	0.00
45	Crouse Hinds Station 239	Dist-Unattended	34.40	13.20	0.00
46	Crown Point Station 249	Dist-Unattended	115.00	13.80	0.00
47	Cuba Lake Station 37	Dist-Unattended	34.50	4.80	0.00
48	Cuba Station 05	Dist-Unattended	34.40	5.04	0.00
49	Curry Road Station 365	Dist-Unattended	113.00	13.80	0.00
50	Curry Road Station 365	Dist-Unattended	115.00	13.20	0.00
51	Curry Road Station 365	Dist-Unattended	115.00	13.80	0.00
52	Curtis Street Station 224	Trans-Unattended	110.00	34.50	0.00
53	Darien Station 16	Dist-Unattended	34.50	4.80	0.00
54	David Station 979	Dist-Unattended	22.30	5.00	0.00
55	Debalso Station 684	Dist-Unattended	115.00	13.80	0.00
56	Deerfield Station 606	Trans-Unattended	115.00	13.80	0.00
57	Deerfield Station 606	Trans-Unattended	115.00	46.00	0.00
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SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVA)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Dekalb Station 984	Dist-Unattended	115.00	13.80	0.00
2	Delameter Station 93	Dist-Unattended	115.00	13.80	0.00
3	Delanson Station 269	Dist-Unattended	67.00	13.80	0.00
4	Delaware Avenue Station 330	Dist-Unattended	34.40	4.40	0.00
5	Delaware Avenue Station 330	Dist-Unattended	34.40	13.80	0.00
6	Delevan Station 11	Dist-Unattended	34.50	4.80	0.00
7	Delmar Station 279	Dist-Unattended	34.40	5.00	0.00
8	Delphi Station 262	Dist-Unattended	113.00	13.80	0.00
9	Depot Road Station 425	Dist-Unattended	34.50	13.20	0.00
10	Dewitt Station 241	Trans-Unattended	345.00	120.00	13.80
11	Dexter Station 726	Dist-Unattended	23.00	4.80	0.00
12	Dorwin Station 26	Dist-Unattended	34.40	4.40	0.00
13	Dugan Road Station 22	Dist-Unattended	115.00	13.20	0.00
14	Dugan Road Station 22	Dist-Unattended	115.00	13.80	0.00
15	Duguid Station 265	Dist-Unattended	115.00	13.80	0.00
16	Dunkirk Station	Trans-Unattended	115.00	34.50	0.00
17	Dunkirk Station	Trans-Unattended	230.00	120.00	13.20
18	E. J. West Station 38	Trans-Unattended	115.00	13.80	0.00
19	Eagle Bay Station 382	Dist-Unattended	43.80	5.00	0.00
20	Eagle Harbor Station 92	Dist-Unattended	34.50	4.80	0.00
21	East Batavia Station 28	Dist-Unattended	115.00	13.80	0.00
22	East Dunkirk Station 63	Dist-Unattended	115.00	0.00	0.00
23	East Fulton Station 100	Dist-Unattended	34.40	2.50	0.00
24	East Golah Station 51	Dist-Unattended	66.00	34.50	0.00
25	East Golah Station 51	Dist-Unattended	115.00	13.80	0.00
26	East Molloy Road Station 151	Dist-Unattended	115.00	13.50	0.00
27	East Norfolk Station 913	Trans-Unattended	23.00	4.80	0.00
28	East Oswegatchie Station 982	Trans-Unattended	115.00	24.00	0.00
29	East Otto Station 28	Dist-Unattended	34.50	4.80	0.00
30	East Pulaski Station 324	Dist-Unattended	110.00	13.80	0.00
31	East Schodack Station 447	Dist-Unattended	34.50	4.80	0.00
32	East Springfield Station 477	Dist-Unattended	115.00	13.80	0.00
33	East Watertown Station 817	Dist-Unattended	113.00	13.80	0.00
34	East Worcester Station 060	Dist-Unattended	34.50	13.20	0.00
35	Eastover Road Station 2931	Trans-Unattended	230.00	115.00	13.80
36	Eastover Road Station 2931	Trans-Unattended	230.00	120.00	13.80
37	Eden Center Station 88	Dist-Unattended	34.40	4.50	0.00
38	Edic Station 662	Trans-Unattended	345.00	120.00	13.80
39	Edic Station 662	Trans-Unattended	345.00	230.00	13.20
40	Edic Station 662	Trans-Unattended	345.00	230.00	13.80
41	Edwards Station 916	Dist-Unattended	34.40	5.00	0.00
42	Elba Station 20	Dist-Unattended	34.50	4.80	0.00
43	Elbridge Station 312	Trans-Unattended	115.00	34.50	0.00
44	Elbridge Station 312	Trans-Unattended	345.00	120.00	13.80
45	Ellicott Station 65	Dist-Unattended	34.40	5.00	0.00
46	Elm Street Station	Trans-Unattended	240.00	24.00	0.00
47	Elm Street Station 898	Dist-Unattended	34.40	5.00	0.00
48	Elnora Station 344	Dist-Unattended	115.00	13.80	0.00
49	Elsmere Station 407	Dist-Unattended	34.40	4.80	0.00
50	Emerald Equipment Systems Station 234	Dist-Unattended	34.50	13.20	0.00
51	Emmet Street Station 256	Dist-Unattended	34.40	4.20	0.00
52	Emmet Street Station 256	Dist-Unattended	34.50	4.16	0.00
53	Ephratah Station 18	Trans-Unattended	69.00	4.80	0.00
54	Ephratah Station 18	Trans-Unattended	69.00	23.00	13.20
55	Euclid Station 267	Dist-Unattended	115.00	13.80	0.00
56	Everett Road Station 420	Dist-Unattended	115.00	13.80	0.00
57	Fabius Station 55	Dist-Unattended	34.40	5.00	0.00
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SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVA)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Fairdale Station 135	Dist-Unattended	34.40	5.00	0.00
2	Farmersville Station 27	Dist-Unattended	34.50	4.80	0.00
3	Farnan Road Station 476	Dist-Unattended	34.50	13.80	0.00
4	Fayette Street Station 28	Dist-Unattended	34.40	4.40	0.00
5	Fine Station 978	Dist-Unattended	34.50	5.00	0.00
6	Finley Lake Station 71	Dist-Unattended	34.40	5.00	0.00
7	Firehouse Road Station 449	Dist-Unattended	115.00	13.80	0.00
8	Fisher Avenue Station 270	Dist-Unattended	34.50	13.80	4.16
9	Five Mile Road 1325	Trans-Unattended	345.00	120.00	13.80
10	Florida Station 501	Dist-Unattended	69.00	13.80	0.00
11	Fly Road Station 261	Dist-Unattended	115.00	13.80	7.97
12	Fort Covington Station 896	Trans-Unattended	34.40	13.80	0.00
13	Fort Gage Station 319	Dist-Unattended	34.40	13.80	0.00
14	Fort's Ferry Station 459	Dist-Unattended	115.00	13.20	0.00
15	Frankfort Station 677	Dist-Unattended	43.80	4.16	0.00
16	Frankhauser Substation 995	Dist-Unattended	115.00	13.80	0.00
17	Franklin Falls Station 843	Trans-Unattended	46.00	4.80	0.00
18	Franklinville Station 24	Dist-Unattended	34.40	5.04	0.00
19	French Creek Station 56	Dist-Unattended	34.40	13.80	1.60
20	French Mountain Station 478	Dist-Unattended	34.40	13.80	0.00
21	Frewsburg Station 69	Dist-Unattended	34.50	4.80	0.00
22	Front Street Station 360	Dist-Unattended	113.00	13.80	0.00
23	Front Street Station 360	Dist-Unattended	115.00	13.80	0.00
24	Fuller Realty Station	Dist-Unattended	19.05	4.16	0.00
25	Gabriels Station 835	Dist-Unattended	46.00	4.80	0.00
26	Galeville Station 213	Dist-Unattended	34.40	4.36	0.00
27	Gardenville (New) 230 Station	Trans-Unattended	230.00	120.00	13.20
28	Gardenville (New) 230 Station	Trans-Unattended	230.00	120.00	13.80
29	Gasport Station 90	Dist-Unattended	34.50	5.04	0.00
30	Genesee Street Station 260	Dist-Unattended	34.40	4.40	0.00
31	Genesee Street Station 260	Dist-Unattended	34.40	4.40	0.00
32	Geneseo Station 55	Dist-Unattended	34.50	13.20	0.00
33	Gibson Station 106	Trans-Unattended	13.20	12.00	0.00
34	Gibson Station 106	Trans-Unattended	115.00	12.00	0.00
35	Gilbert Mills Station 247	Dist-Unattended	110.00	13.80	0.00
36	Gilmantown Road Station 154	Dist-Unattended	23.00	13.20	0.00
37	Gilpin Bay Station 956	Dist-Unattended	46.00	4.80	0.00
38	Glens Falls Hospital Station 414	Dist-Unattended	34.40	4.40	0.00
39	Glens Falls Hospital Station 414	Dist-Unattended	34.50	4.80	0.00
40	Glens Falls Station 75	Trans-Unattended	34.40	4.36	0.00
41	Glenwood Station 227	Dist-Unattended	34.40	4.40	0.00
42	Gloversville Station 72	Dist-Unattended	69.00	4.16	13.20
43	Gloversville Station 72	Dist-Unattended	69.00	13.80	0.00
44	Golah Station	Trans-Unattended	69.00	34.50	0.00
45	Golah Station	Trans-Unattended	115.00	34.50	0.00
46	Granby Center Station 293	Dist-Unattended	34.40	13.80	0.00
47	Grand Street Station 433	Dist-Unattended	69.00	13.20	0.00
48	Greenbush Station 78	Trans-Unattended	113.00	13.80	0.00
49	Greenbush Station 78	Trans-Unattended	115.00	13.20	0.00
50	Greenbush Station 78	Trans-Unattended	115.00	34.50	5.00
51	Greenbush Station 78	Trans-Unattended	115.00	34.50	13.80
52	Greenhurst Station 60	Dist-Unattended	34.50	4.80	0.00
53	Grooms Road Station 345	Dist-Unattended	115.00	13.80	0.00
54	Groveland Station 41	Dist-Unattended	34.50	4.80	0.00
55	Guilford Mills	Dist-Unattended	46.00	4.16	0.00
56	Hague Road Station 418	Dist-Unattended	115.00	13.80	0.00
57	Hammond Station 370	Dist-Unattended	22.90	4.80	0.00
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SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVA)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Hancock Station 137	Dist-Unattended	34,500.00	2.40	0.00
2	Hanson 1 - General Crush - TS 4504	Dist-Unattended	34.50	0.48	0.00
3	Hanson Station 738	Dist-Unattended	23.00	2.40	0.00
4	Harper Station	Trans-Unattended	12.00	4.80	0.00
5	Harper Station	Trans-Unattended	115.00	12.00	0.00
6	Harper Station	Trans-Unattended	115.00	13.80	0.00
7	Harris Road Station 235	Trans-Unattended	110.00	34.50	0.00
8	Harris Road Station 235	Trans-Unattended	115.00	13.80	0.00
9	Hartfield Station 79	Trans-Unattended	113.00	13.80	0.00
10	Hartfield Station 79	Trans-Unattended	115.00	34.50	0.00
11	Headson Station 146	Trans-Unattended	116.00	34.50	0.00
12	Hedley Park Place Station	Dist-Unattended	34.50	4.16	0.00
13	Hemlock Station 38	Dist-Unattended	34.50	13.20	0.00
14	Hemstreet Station 328	Dist-Unattended	115.00	13.80	0.00
15	Henry Street Station 316	Dist-Unattended	34.40	4.20	0.00
16	Henry Street Station 316	Dist-Unattended	34.40	4.40	0.00
17	Higley Station 473	Trans-Unattended	110.00	13.80	0.00
18	Hill Street Station 311	Dist-Unattended	69.00	4.20	0.00
19	Hinsdale Station 218	Dist-Unattended	34.50	4.40	0.00
20	Hoag Station 221	Dist-Unattended	34.50	7.62	0.00
21	Homer Hill Switch Structure	Trans-Unattended	115.00	34.50	0.00
22	Homer Station 129	Dist-Unattended	34.50	4.80	0.00
23	Hoosick Station 314	Trans-Unattended	113.00	13.80	0.00
24	Hoosick Station 314	Trans-Unattended	115.00	34.50	13.80
25	Hopkins Road Station 253	Dist-Unattended	115.00	13.80	0.00
26	Hudson Falls Station 88	Dist-Unattended	34.50	13.80	0.00
27	Hudson Station 87	Trans-Unattended	115.00	13.80	7.97
28	Hudson Station 87	Trans-Unattended	115.00	34.50	5.00
29	Huntley Station	Trans-Unattended	115.00	23.80	0.00
30	Indian Lake Station 310	Dist-Unattended	19.92	4.80	0.00
31	Indian Lake Station 310	Dist-Unattended	19.92	4.80	0.00
32	Indian River Station 323	Dist-Unattended	115.00	13.20	0.00
33	Indian River Station 323	Dist-Unattended	115.00	23.00	0.00
34	Industry Station 47	Dist-Unattended	34.50	4.80	0.00
35	Inghams Station 20	Trans-Unattended	113.00	13.80	0.00
36	Inghams Station 20	Trans-Unattended	115.00	46.00	0.00
37	Inghams Station 20	Trans-Unattended	115.00	115.00	0.00
38	Inman Road Station 370	Dist-Unattended	113.00	13.80	0.00
39	Inman Road Station 370	Dist-Unattended	115.00	13.80	0.00
40	Iroquois Rock Station	Dist-Unattended	34.50	0.48	0.00
41	Jewett Road Station 291	Dist-Unattended	34.40	13.80	2.40
42	Johnson Road Station 352	Dist-Unattended	115.00	13.80	0.00
43	Johnstown Station 61	Dist-Unattended	67.00	4.40	0.00
44	Johnstown Station 61	Dist-Unattended	69.00	4.20	4.80
45	Juniper Station 500	Dist-Unattended	34.50	13.20	0.00
46	Karner Station 317	Dist-Unattended	34.40	4.40	0.00
47	Kenmore Terminal Station 158	Dist-Unattended	115.00	23.00	0.00
48	Kensington Terminal Station	Trans-Unattended	115.00	23.00	0.00
49	Kensington Terminal Station	Trans-Unattended	115.00	23.70	0.00
50	Kilian Manufacturing Corporation - TS 2296	Dist-Unattended	34.40	0.24	0.00
51	Kilian Manufacturing Corporation - TS 2296	Dist-Unattended	34.50	0.24	0.00
52	Knapp Road Station 226	Dist-Unattended	115.00	13.80	0.00
53	Knights Creek Station 06	Dist-Unattended	34.50	4.80	0.00
54	Labrador Station 230	Trans-Unattended	34.50	13.80	0.00
55	Labrador Station 230	Trans-Unattended	115.00	34.50	0.00
56	Lake Colby Station 927	Trans-Unattended	110.00	46.00	0.00
57	Lake Colby Station 927	Trans-Unattended	115.00	13.80	0.00
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SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Lake Colby Station 927	Trans-Unattended	115.00	15.00	0.00
2	Lake Colby Station 927	Trans-Unattended	115.00	46.00	0.00
3	Lake Road No. 2 Station 299	Dist-Unattended	115.00	13.80	0.00
4	Lakeview Station 182	Dist-Unattended	115.00	13.20	0.00
5	Lakeville Station 40	Dist-Unattended	34.50	4.80	0.00
6	Langford Station 180	Dist-Unattended	34.50	13.80	0.00
7	Lansingburgh Station 93	Dist-Unattended	13.20	4.16	0.00
8	Lansingburgh Station 93	Dist-Unattended	34.50	13.20	0.00
9	Lapp Station 26	Dist-Unattended	115.00	4.40	0.00
10	Latham Station 282	Dist-Unattended	34.40	13.80	0.00
11	Lawrence Avenue Station 976	Dist-Unattended	115.00	13.20	0.00
12	Leeds Station 377	Trans-Unattended	345.00	18.00	0.00
13	Lehigh Station 669	Dist-Unattended	115.00	13.80	0.00
14	Leray Station 813	Dist-Unattended	23.00	4.80	0.00
15	Levant Station 98	Dist-Unattended	34.50	4.80	0.00
16	Levitt Station 665	Dist-Unattended	110.00	5.00	0.00
17	Liberty Street Station 94	Dist-Unattended	34.40	4.36	0.00
18	Liberty Street Station 94	Dist-Unattended	34.40	4.40	0.00
19	Liberty Street Station 94	Dist-Unattended	34.50	13.80	0.00
20	Lighthouse Hill Station 61	Trans-Unattended	115.00	34.50	0.00
21	Lima Station 36	Dist-Unattended	34.50	4.80	0.00
22	Linden Station 21	Dist-Unattended	34.50	4.80	0.00
23	Lisbon Station 963	Dist-Unattended	22.00	5.00	0.00
24	Little River Station 955	Dist-Unattended	115.00	13.20	0.00
25	Little River Station 955	Dist-Unattended	115.00	24.00	0.00
26	Livingston Correctional Station 130	Dist-Unattended	34.50	13.20	0.00
27	Livonia Station 37	Dist-Unattended	34.50	4.80	0.00
28	Lockport Station	Trans-Unattended	115.00	12.00	0.00
29	Loon Lake Station 837	Dist-Unattended	46.00	4.80	0.00
30	Lords Hill Station 150	Dist-Unattended	34.40	5.00	0.00
31	Lorings Station 276	Dist-Unattended	34.40	13.80	0.00
32	Lowville Station 773	Trans-Unattended	110.00	24.00	0.00
33	Lowville Station 773	Trans-Unattended	115.00	13.80	0.00
34	Lyme Station 733	Dist-Unattended	115.00	13.80	0.00
35	Lyndonville Station 95	Dist-Unattended	34.50	4.80	0.00
36	Lynn Street Station 320	Dist-Unattended	34.50	13.20	0.00
37	Lysander Station 297	Dist-Unattended	113.00	13.80	0.00
38	MOBILE SUB 11 WEST	Trans-Unattended	115.00	13.20	0.00
39	MOBILE SUB 7991 CENTRAL	Dist-Unattended	115.00	13.20	0.00
40	MOBILE SUB 8 CENTRAL	Dist-Unattended	115.00	13.20	0.00
41	Machias Station 13	Trans-Unattended	34.40	5.04	0.00
42	Machias Station 13	Trans-Unattended	115.00	34.50	0.00
43	Madison Station 654	Trans-Unattended	115.00	5.04	0.00
44	Mallory Road Station 40	Trans-Unattended	110.00	34.50	0.00
45	Mallory Road Station 40	Trans-Unattended	113.00	34.50	0.00
46	Malone Station 895	Trans-Unattended	115.00	13.80	0.00
47	Malone Station 895	Trans-Unattended	115.00	34.50	0.00
48	Malta Station 443	Dist-Unattended	115.00	13.80	0.00
49	Maple Avenue Station 502	Trans-Unattended	115.00	13.80	0.00
50	Maplehurst Station 04	Dist-Unattended	34.40	5.04	0.00
51	Maplewood Station 307	Trans-Unattended	115.00	13.80	0.00
52	Maplewood Station 307	Trans-Unattended	115.00	34.40	13.80
53	Market Hill Station 324	Dist-Unattended	67.00	4.40	0.00
54	Market Hill Station 324	Dist-Unattended	69.00	4.40	0.00
55	Marshville Station 299	Trans-Unattended	110.00	67.00	13.80
56	Marshville Station 299	Trans-Unattended	115.00	69.00	23.00
57	Mayfield Station 356	Dist-Unattended	67.00	13.80	0.00
58	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	McAdoo Station 914	Dist-Unattended	115.00	13.80	0.00
2	McClellan Street Station 304	Dist-Unattended	34.50	13.20	0.00
3	McCrea Street Station 272	Dist-Unattended	33.00	4.80	0.00
4	McGraw Station 228	Dist-Unattended	34.40	5.00	0.00
5	McGraw Station 228	Dist-Unattended	34.50	5.00	0.00
6	McIntyre Station 969	Trans-Unattended	110.00	24.00	0.00
7	McIntyre Station 969	Trans-Unattended	115.00	23.00	0.00
8	McKownville Station 327	Dist-Unattended	113.00	13.80	0.00
9	McKownville Station 327	Dist-Unattended	115.00	13.20	0.00
10	Mcintosh Box & Pallet Corporation - TS 2766	Dist-Unattended	34.50	0.48	0.00
11	Meco Station 318	Dist-Unattended	69.00	23.00	0.00
12	Meco Station 318	Trans-Unattended	69.00	13.20	0.00
13	Meco Station 318	Trans-Unattended	113.00	67.00	5.00
14	Menands Station 101	Trans-Unattended	13.80	3.40	0.00
15	Menands Station 101	Trans-Unattended	110.00	4.36	0.00
16	Menands Station 101	Trans-Unattended	110.00	34.40	8.66
17	Menands Station 101	Trans-Unattended	115.00	13.80	0.00
18	Menands Station 101	Trans-Unattended	115.00	34.50	5.00
19	Merrillsville Station 838	Dist-Unattended	46.00	2.40	0.00
20	Mexico Station 43	Dist-Unattended	34.40	5.00	0.00
21	Middleburg Station 390	Dist-Unattended	67.00	13.80	0.00
22	Middleport Station 77	Dist-Unattended	34.50	4.80	0.00
23	Middleville Station 666	Dist-Unattended	43.80	4.20	0.00
24	Midler Station 145	Dist-Unattended	34.40	4.40	0.00
25	Midstate Construction Company Station 148	Dist-Unattended	34.50	2.40	0.00
26	Midstate Construction Company Station 148	Dist-Unattended	34.50	2.40	0.24
27	Midstate Correctional Facility	Dist-Unattended	46.00	2.40	0.00
28	Mill Street Station 748	Trans-Unattended	23.00	5.00	0.00
29	Miller Street Station 117	Dist-Unattended	34.50	4.80	0.00
30	Milton Avenue Station 266	Dist-Unattended	113.00	13.80	0.00
31	Milton Avenue Station 266	Dist-Unattended	115.00	13.80	0.00
32	Mine Road Station 777	Trans-Unattended	34.40	23.00	0.00
33	Minoa Station 44	Dist-Unattended	34.40	5.00	0.00
34	Mohican Station 247	Trans-Unattended	113.00	34.40	5.00
35	Mohican Station 247	Trans-Unattended	115.00	34.50	0.00
36	Moir Station 859	Dist-Unattended	34.40	5.00	0.00
37	Monarch Machine Tool Station 264	Dist-Unattended	34.40	2.40	0.00
38	Morristown Station 933	Dist-Unattended	23.00	5.04	0.00
39	Mortimer Station	Trans-Unattended	115.00	63.00	11.50
40	Mountain Station	Trans-Unattended	115.00	34.50	0.00
41	Mumford Station 50	Dist-Unattended	115.00	13.20	0.00
42	Nassau Station 113	Dist-Unattended	34.40	19.80	0.00
43	New Haven Station 256	Dist-Unattended	113.00	13.80	0.00
44	New Krumkill Station 421	Dist-Unattended	13.80	4.40	0.00
45	New Krumkill Station 421	Dist-Unattended	113.00	13.80	0.00
46	New Scotland Station 325	Trans-Unattended	345.00	120.00	13.80
47	New Walden Station	Trans-Unattended	115.00	34.50	0.00
48	Newark Station 300	Dist-Unattended	34.50	13.20	0.00
49	Newton Falls Station 774	Dist-Unattended	34.50	2.40	0.00
50	Newtonville Station 305	Dist-Unattended	34.40	2.50	0.00
51	Nicholville Station 860	Trans-Unattended	34.50	4.80	0.00
52	Nicholville Station 860	Trans-Unattended	115.00	34.50	0.00
53	Nicholville Station 860	Trans-Unattended	115.00	34.50	0.00
54	Nile Station	Trans-Unattended	115.00	34.50	0.00
55	Niles Station 294	Dist-Unattended	34.40	13.80	0.00
56	Norfolk Station 934	Trans-Unattended	115.00	24.00	0.00
57	North Akron Station	Trans-Unattended	115.00	34.50	0.00
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SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	North Angola Station	Trans-Unattended	115.00	34.50	0.00
2	North Ashford Station 36	Trans-Unattended	34.50	4.80	0.00
3	North Bangor Station 864	Dist-Unattended	34.40	5.00	0.00
4	North Bombay Station 866	Dist-Unattended	34.50	13.20	0.00
5	North Carthage Station 816	Dist-Unattended	115.00	13.20	0.00
6	North Carthage Station 816	Dist-Unattended	115.00	23.00	0.00
7	North Chautauqua Station	Dist-Unattended	34.50	4.80	0.00
8	North Collins Station 92	Dist-Unattended	34.50	4.80	0.00
9	North Creek Station 122	Dist-Unattended	115.00	13.80	0.00
10	North Eden Station 82	Dist-Unattended	34.50	13.20	0.00
11	North Gouverneur Station 983	Dist-Unattended	115.00	13.80	0.00
12	North Lakeville Station	Trans-Unattended	115.00	34.50	0.00
13	North Lawrence Station 861	Dist-Unattended	34.00	5.00	0.00
14	North LeRoy Station	Trans-Unattended	115.00	34.50	0.00
15	North LeRoy Station 04	Dist-Unattended	115.00	13.20	0.00
16	North Olean Station 30	Dist-Unattended	34.50	4.80	0.00
17	North Troy Station 123	Trans-Unattended	115.00	13.80	0.00
18	North Troy Station 123	Trans-Unattended	115.00	34.50	0.00
19	Northville Station 332	Dist-Unattended	69.00	13.80	0.00
20	Northville Station 332	Dist-Unattended	69.00	23.00	0.00
21	Norwood Station 936	Trans-Unattended	23.00	4.80	0.00
22	Oak Hill Station 62	Dist-Unattended	34.50	4.80	0.00
23	Oakfield Station 03	Trans-Unattended	34.50	4.80	0.00
24	Oakfield Station 03	Trans-Unattended	115.00	34.50	0.00
25	Oakwood Ave Station 232	Dist-Unattended	115.00	13.80	0.00
26	Oathout Station 402	Dist-Unattended	34.40	13.80	0.00
27	Ogdenbrook Station 423	Dist-Unattended	115.00	13.80	0.00
28	Ogdensburg Station 938	Trans-Unattended	115.00	13.80	0.00
29	Ogdensburg Stone Station 932	Dist-Unattended	23.00	0.48	0.00
30	Ogdensburg Stone Station 932	Dist-Unattended	23.00	5.00	0.00
31	Ohio Street Station 2716	Trans-Unattended	115.00	34.50	0.00
32	Old Forge Station 383	Dist-Unattended	46.00	4.80	0.00
33	Oneida Station 501	Trans-Unattended	115.00	13.80	0.00
34	Orangeville Station 19	Dist-Unattended	34.50	4.80	0.00
35	Oswego Switch Yard	Trans-Unattended	115.00	34.50	0.00
36	Oswego Switch Yard	Trans-Unattended	115.00	34.50	0.00
37	Oswego Switch Yard	Trans-Unattended	345.00	120.00	13.80
38	Otten Station 412	Dist-Unattended	115.00	5.00	0.00
39	Packard Station	Trans-Unattended	230.00	120.00	13.20
40	Packard Station	Trans-Unattended	230.00	120.00	13.20
41	Paloma Station 254	Dist-Unattended	115.00	13.80	0.00
42	Panama Station 70	Dist-Unattended	34.50	4.80	0.00
43	Parish Station 49	Dist-Unattended	34.40	5.00	0.00
44	Parishville Station 939	Trans-Unattended	4.80	2.40	0.00
45	Park Street Station 144	Dist-Unattended	34.40	4.36	0.00
46	Partridge Street Station 128	Dist-Unattended	34.40	4.40	0.00
47	Patroon Station 323	Trans-Unattended	110.00	34.40	13.80
48	Patroon Station 323	Trans-Unattended	115.00	13.20	0.00
49	Paul Smiths Station 384	Dist-Unattended	46.00	4.80	0.00
50	Peat Street Station 250	Dist-Unattended	113.00	13.80	0.00
51	Pebble Hill Station 290	Trans-Unattended	115.00	13.80	0.00
52	Pebble Hill Station 290	Trans-Unattended	116.00	34.50	0.00
53	Peckham Materials	Dist-Unattended	34.40	0.24	0.00
54	Perryville Station 50	Dist-Unattended	34.40	2.50	0.00
55	Peterboro Station 514	Dist-Unattended	115.00	13.20	0.00
56	Peterboro Station 514	Dist-Unattended	115.00	13.80	0.00
57	Petrolia Station 19	Dist-Unattended	34.50	4.80	0.00
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SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Phoenix Station 51	Dist-Unattended	34.40	5.00	0.00
2	Piercefield Station 502	Trans-Unattended	43.80	2.40	0.00
3	Pine Grove Station 59	Dist-Unattended	115.00	13.80	0.00
4	Pinebush Station 371	Dist-Unattended	113.00	13.80	0.00
5	Pinebush Station 371	Dist-Unattended	115.00	13.80	0.00
6	Pleasant Station 664	Dist-Unattended	43.80	4.40	0.00
7	Poland Station 621	Dist-Unattended	43.60	13.80	0.00
8	Poland Station 66	Dist-Unattended	34.50	4.80	0.00
9	Pompey Station 120	Dist-Unattended	34.50	4.80	0.00
10	Port Henry Station 385	Dist-Unattended	113.00	13.80	0.00
11	Port Leyden Station 755	Dist-Unattended	23.00	5.00	0.00
12	Portage Street Station 754	Dist-Unattended	23.00	5.00	0.00
13	Porter Station 657	Trans-Unattended	230.00	115.00	13.20
14	Porter Station 657	Trans-Unattended	230.00	120.00	13.80
15	Pottersville Station 424	Dist-Unattended	34.40	13.20	0.00
16	Price Corners Station 14	Dist-Unattended	34.40	13.80	2.63
17	Prospect Hill Station 413	Dist-Unattended	113.00	13.80	0.00
18	Queensbury Station 295	Trans-Unattended	110.00	34.40	0.00
19	Queensbury Station 295	Trans-Unattended	115.00	13.80	0.00
20	RAYMOUR & FLANIGAN	Dist-Unattended	34.40	0.48	0.00
21	RAYMOUR & FLANIGAN	Dist-Unattended	34.50	0.48	0.00
22	Raquette Lake Station 398	Dist-Unattended	43.80	5.00	0.00
23	Raybrook Station 839	Dist-Unattended	115.00	13.80	0.00
24	Renaissance Drive Station 229	Dist-Unattended	115.00	13.80	0.00
25	Rensselaer Station 132	Trans-Unattended	34.40	13.80	0.00
26	Reservoir Station 103	Dist-Unattended	34.40	5.04	0.00
27	Reynolds Road Station 334	Trans-Unattended	115.00	13.80	0.00
28	Reynolds Road Station 334	Trans-Unattended	345.00	120.00	13.80
29	Richmond Station 32	Dist-Unattended	34.50	13.80	0.00
30	Ridge Road Station 219	Dist-Unattended	34.50	4.80	0.00
31	Ridge Station 142	Trans-Unattended	115.00	34.50	0.00
32	Riparius Station 293	Dist-Unattended	34.40	19.80	0.00
33	Ripley Station 53	Dist-Unattended	34.50	4.80	0.00
34	Riverside Station 288	Dist-Unattended	13.20	4.16	0.00
35	Riverside Station 288	Dist-Unattended	13.20	12.00	0.00
36	Riverside Station 288	Dist-Unattended	34.40	5.04	0.00
37	Riverside Station 288	Dist-Unattended	34.40	13.80	0.00
38	Riverside Station 288	Dist-Unattended	34.50	0.48	0.00
39	Riverside Station 288	Dist-Unattended	34.50	4.80	0.00
40	Riverside Station 288	Dist-Unattended	67.00	13.80	0.00
41	Riverside Station 288	Dist-Unattended	68.80	34.40	0.00
42	Riverside Station 288	Dist-Unattended	110.00	13.80	0.00
43	Riverside Station 288	Dist-Unattended	113.00	34.40	0.00
44	Riverside Station 288	Dist-Unattended	113.00	67.00	13.80
45	Riverside Station 288	Dist-Unattended	115.00	13.80	0.00
46	Riverside Station 288	Dist-Unattended	115.00	13.80	7.97
47	Riverside Station 288	Dist-Unattended	115.00	34.40	0.00
48	Riverside Station 288	Dist-Unattended	115.00	34.40	13.80
49	Riverview Station 847	Dist-Unattended	43.80	4.80	0.00
50	Roberts Road Station 154	Dist-Unattended	115.00	13.20	0.00
51	Rock City Falls Station 404	Dist-Unattended	34.50	4.80	0.00
52	Rock City Station 623	Dist-Unattended	43.80	4.40	0.00
53	Rock Cut Station 286	Dist-Unattended	115.00	13.80	0.00
54	Rock Cut Station 286	Dist-Unattended	116.00	13.80	0.00
55	Rome Station 762	Trans-Unattended	115.00	13.80	0.00
56	Rosa Road Station 137	Trans-Unattended	113.00	13.80	0.00
57	Rosa Road Station 137	Trans-Unattended	115.00	34.50	0.00
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SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVA)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Rotterdam Station 138	Trans-Unattended	113.00	68.00	13.80
2	Rotterdam Station 138	Trans-Unattended	115.00	13.80	0.00
3	Rotterdam Station 138	Trans-Unattended	115.00	34.40	13.80
4	Rotterdam Station 138	Trans-Unattended	115.00	34.50	13.80
5	Rotterdam Station 138	Trans-Unattended	230.00	115.00	13.80
6	Rotterdam Station 138	Trans-Unattended	230.00	120.00	13.80
7	Royalton Station 98	Dist-Unattended	34.50	4.80	0.00
8	Ruth Road Station 381	Dist-Unattended	113.00	13.80	0.00
9	S/C - Batavia	Trans-Unattended	22.90	4.36	0.00
10	S/C - Batavia	Trans-Unattended	34.50	4.80	0.00
11	S/C - Campion Road	Dist-Unattended	12.00	0.48	0.00
12	S/C - Campion Road	Dist-Unattended	44.00	4.16	0.00
13	S/C - Eastern Region Warehouse - Clifton Park	Dist-Unattended	34.50	4.16	0.00
14	S/C - Fredonia	Dist-Unattended	34.50	13.80	0.00
15	S/C - Henry Clay Blvd.	Dist-Unattended	0.00	0.00	0.00
16	S/C - Henry Clay Blvd.	Dist-Unattended	34.40	4.36	0.00
17	S/C - Henry Clay Blvd.	Dist-Unattended	34.40	4.80	0.00
18	S/C - Henry Clay Blvd.	Dist-Unattended	34.40	13.20	0.00
19	S/C - Henry Clay Blvd.	Dist-Unattended	34.50	4.80	0.00
20	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	7.97	0.00
21	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	13.20	0.00
22	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	13.80	0.00
23	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	23.00	0.00
24	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	26.50	0.00
25	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	34.50	0.00
26	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	46.00	0.00
27	S/C - Henry Clay Blvd.	Dist-Unattended	34,400.00	5,040.00	0.00
28	S/C - Potsdam	Dist-Unattended	23.00	4.80	0.00
29	S/C - Potsdam	Dist-Unattended	23.00	5.04	0.00
30	S/C - Potsdam	Dist-Unattended	34.40	5.00	0.00
31	S/C - Potsdam	Dist-Unattended	115.00	4.80	0.00
32	S/C - South Watertown	Dist-Unattended	23.00	4.80	0.00
33	Saint Johnsville Station 335	Dist-Unattended	110.00	13.80	4.80
34	Saint Johnsville Station 335	Dist-Unattended	110.00	13.80	5.00
35	Saint Regis Station 977	Dist-Unattended	34.50	4.80	0.00
36	Salisbury Station 678	Dist-Unattended	110.00	13.80	0.00
37	Salisbury Station 678	Dist-Unattended	113.00	13.80	0.00
38	Sanborn Station	Trans-Unattended	115.00	34.50	0.00
39	Sand Creek Station 452	Dist-Unattended	115.00	13.20	0.00
40	Sand Road Station 131	Dist-Unattended	34.40	4.40	0.00
41	Sandy Creek Station 66	Dist-Unattended	34.50	13.80	0.00
42	Saratoga Station 142	Dist-Unattended	33.00	4.20	0.00
43	Saratoga Station 142	Dist-Unattended	34.40	13.80	0.00
44	Sawyer Avenue Station	Trans-Unattended	23.00	13.30	0.00
45	Sawyer Avenue Station	Trans-Unattended	230.00	23.00	0.00
46	Sawyer Avenue Station	Trans-Unattended	230.00	23.00	0.00
47	Schenevus Station 261	Dist-Unattended	22.00	4.80	0.00
48	Schodack Station 451	Dist-Unattended	115.00	13.80	0.00
49	Schoharie Station 234	Trans-Unattended	67.00	13.80	0.00
50	Schroon Lake station 429	Dist-Unattended	34.40	13.80	0.00
51	Schuyler Station 663	Trans-Unattended	110.00	43.80	0.00
52	Schuyler Station 663	Trans-Unattended	115.00	13.80	0.00
53	Schuylerville Station 39	Trans-Unattended	34.40	4.80	0.00
54	Scofield Road Station 450	Dist-Unattended	113.00	13.80	0.00
55	Scotia Station 255	Dist-Unattended	34.50	4.16	0.00
56	Sealright Station 273	Dist-Unattended	113.00	2.40	0.00
57	Selkirk Station 149	Dist-Unattended	34.40	13.80	0.00
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SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Seminole Station 339	Dist-Unattended	34.40	4.36	0.00
2	Seneca Terminal Station	Trans-Unattended	115.00	23.00	0.00
3	Seneca Terminal Station	Trans-Unattended	115.00	23.00	0.00
4	Seneca Terminal Station	Trans-Unattended	230.00	23.00	0.00
5	Sentinel Heights Station 128	Dist-Unattended	33.00	2.30	0.00
6	Seventh Avenue Station 244	Dist-Unattended	34.50	4.20	0.00
7	Seventh North Street Station 231	Dist-Unattended	34.40	5.00	0.00
8	Sewalls Island Station 766	Trans-Unattended	23.00	4.80	0.00
9	Shaleton Station 81	Trans-Unattended	115.00	34.50	0.00
10	Sharon Station 363	Dist-Unattended	69.00	13.20	0.00
11	Shelby Station 76	Dist-Unattended	115.00	13.20	0.00
12	Shelby Station 76	Dist-Unattended	115.00	13.80	0.00
13	Sheppard Road Station 29	Dist-Unattended	34.40	13.80	0.00
14	Sheppard Road Station 29	Dist-Unattended	34.50	13.20	0.00
15	Sherman Station 333	Trans-Unattended	46.00	13.80	0.00
16	Sherman Station 54	Dist-Unattended	34.50	4.80	0.00
17	Shore Road Station 281	Dist-Unattended	34.40	4.80	0.00
18	Silver Lake Station 845	Dist-Unattended	46.00	2.40	0.00
19	Sinclairville Station 72	Dist-Unattended	34.50	4.80	0.00
20	Smith Bridge Station 464	Dist-Unattended	115.00	13.80	0.00
21	Sodeman Road Station 1301	Dist-Unattended	115.00	13.80	0.00
22	Solvay Station 57	Trans-Unattended	110.00	34.50	0.00
23	Solvay Station 57	Trans-Unattended	115.00	34.50	0.00
24	Solvay Station 57	Trans-Unattended	116.00	33.00	0.00
25	Solvay Station 57	Trans-Unattended	116.00	34.50	0.00
26	Sonora Way Station 4381	Dist-Unattended	115.00	13.80	0.00
27	Sorrell Hill Station 269	Dist-Unattended	115.00	13.80	0.00
28	South Dow Station	Trans-Unattended	115.00	34.50	0.00
29	South Philadelphia Station 764	Dist-Unattended	23.00	4.80	0.00
30	South Randolph Station 32	Dist-Unattended	34.50	4.80	0.00
31	South Street Station 297	Dist-Unattended	34.40	13.20	0.00
32	South Washington Street Station 614	Dist-Unattended	46.00	13.80	0.00
33	South Wellsville Station 23	Dist-Unattended	34.50	4.80	0.00
34	Southland Station 84	Dist-Unattended	34.50	4.80	0.00
35	Southwood Station 244	Dist-Unattended	110.00	13.80	0.00
36	Spencer Haley	Dist-Unattended	34.50	0.48	0.00
37	Spier Falls Station 34	Trans-Unattended	115.00	34.40	5.00
38	Springfield Station 167	Dist-Unattended	34.40	4.16	0.00
39	Springfield Station 167	Dist-Unattended	34.50	4.40	0.00
40	Star Lake Station 727	Dist-Unattended	34.40	5.00	0.00
41	Starr Road Station 334	Dist-Unattended	115.00	13.80	0.00
42	Station 021	Dist-Unattended	23.00	4.16	0.00
43	Station 022	Dist-Unattended	23.00	4.40	0.00
44	Station 023	Dist-Unattended	22.90	4.36	0.00
45	Station 024	Dist-Unattended	23.00	4.40	0.00
46	Station 025	Dist-Unattended	22.00	4.30	0.00
47	Station 025	Dist-Unattended	23.00	4.33	0.00
48	Station 026	Dist-Unattended	23.00	4.40	0.00
49	Station 027	Dist-Unattended	22.90	4.30	0.00
50	Station 028	Dist-Unattended	23.00	4.40	0.00
51	Station 029	Dist-Unattended	22.90	4.36	0.00
52	Station 030	Dist-Unattended	22.00	4.30	0.00
53	Station 031	Dist-Unattended	22.00	4.30	0.00
54	Station 031	Dist-Unattended	22.90	4.36	0.00
55	Station 032	Dist-Unattended	23.00	4.16	0.00
56	Station 032	Dist-Unattended	23.00	4.33	0.00
57	Station 033	Dist-Unattended	23.00	4.36	0.00
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59	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Station 034	Dist-Unattended	22.00	4.30	0.00
2	Station 034	Dist-Unattended	23.00	4.16	0.00
3	Station 034	Dist-Unattended	23.00	4.30	0.00
4	Station 035	Dist-Unattended	22.00	4.30	0.00
5	Station 035	Dist-Unattended	23.00	4.30	0.00
6	Station 036	Dist-Unattended	2.29	4.36	0.00
7	Station 036	Dist-Unattended	23.00	4.40	0.00
8	Station 037	Dist-Unattended	22.90	4.30	0.00
9	Station 038	Dist-Unattended	22.00	4.30	0.00
10	Station 039	Dist-Unattended	22.90	4.40	0.00
11	Station 040	Dist-Unattended	23.00	4.16	0.00
12	Station 041	Dist-Unattended	23.00	4.16	0.00
13	Station 042 MITS	Dist-Unattended	34.50	13.80	0.00
14	Station 043	Dist-Unattended	22.90	4.16	0.00
15	Station 043	Dist-Unattended	22.90	4.36	0.00
16	Station 043	Dist-Unattended	23.00	4.16	0.00
17	Station 044	Dist-Unattended	22.90	4.36	0.00
18	Station 045	Dist-Unattended	22.00	4.30	0.00
19	Station 045	Dist-Unattended	23.00	4.16	0.00
20	Station 046	Dist-Unattended	2.29	4.36	0.00
21	Station 046	Dist-Unattended	22.90	4.36	0.00
22	Station 046	Dist-Unattended	23.00	4.40	0.00
23	Station 047	Dist-Unattended	23.00	4.36	0.00
24	Station 048	Dist-Unattended	22.40	4.40	0.00
25	Station 048	Dist-Unattended	22.90	4.40	0.00
26	Station 049	Dist-Unattended	22.90	4.40	0.00
27	Station 050	Dist-Unattended	22.90	4.40	0.00
28	Station 050	Dist-Unattended	23.00	4.36	0.00
29	Station 051	Dist-Unattended	22.00	4.30	0.00
30	Station 052	Dist-Unattended	23.00	4.16	0.00
31	Station 053	Dist-Unattended	22.00	4.30	0.00
32	Station 054	Dist-Unattended	115.00	4.30	0.00
33	Station 054	Dist-Unattended	115.00	4.33	0.00
34	Station 055	Dist-Unattended	115.00	4.30	0.00
35	Station 056	Dist-Unattended	22.90	4.30	0.00
36	Station 057	Dist-Unattended	22.90	4.40	0.00
37	Station 058	Dist-Unattended	34.40	4.36	0.00
38	Station 058	Dist-Unattended	34.40	4.40	0.00
39	Station 059	Dist-Unattended	22.00	4.30	0.00
40	Station 059	Dist-Unattended	23.00	4.16	0.00
41	Station 060 - Getzville	Trans-Unattended	115.00	13.80	0.00
42	Station 061	Dist-Unattended	115.00	4.16	0.00
43	Station 061	Dist-Unattended	115.00	4.36	0.00
44	Station 063	Dist-Unattended	22.90	4.36	0.00
45	Station 063	Dist-Unattended	23.00	4.16	0.00
46	Station 064 - Grand Island	Dist-Unattended	113.00	13.80	0.00
47	Station 066	Dist-Unattended	34.50	4.80	0.00
48	Station 067	Dist-Unattended	34.50	4.16	0.00
49	Station 068	Dist-Unattended	23.00	4.16	0.00
50	Station 071 - South Newfane	Dist-Unattended	34.40	5.04	0.00
51	Station 074	Dist-Unattended	22.90	4.36	0.00
52	Station 074	Dist-Unattended	23.00	4.16	0.00
53	Station 076 - Shawnee Road	Dist-Unattended	115.00	13.80	0.00
54	Station 077	Dist-Unattended	23.00	4.16	0.00
55	Station 078	Trans-Unattended	115.00	4.30	23.00
56	Station 078	Trans-Unattended	115.00	23.00	0.00
57	Station 079	Dist-Unattended	22.00	4.33	0.00
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59	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Station 079	Dist-Unattended	23.00	4.16	0.00
2	Station 080 - Eighth Street	Dist-Unattended	12.00	4.16	0.00
3	Station 081 - Beech Avenue	Dist-Unattended	12.00	4.16	0.00
4	Station 082 - Eleventh Street	Dist-Unattended	11.00	11.00	0.00
5	Station 082 - Eleventh Street	Dist-Unattended	11.40	5.04	0.00
6	Station 082 - Eleventh Street	Dist-Unattended	12.00	4.16	0.00
7	Station 082 - Eleventh Street	Dist-Unattended	12.00	4.80	0.00
8	Station 083 - Welch Avenue	Dist-Unattended	12.00	4.16	0.00
9	Station 085 - Stephenson Avenue	Dist-Unattended	12.00	4.80	0.00
10	Station 086 - Lewiston Heights	Dist-Unattended	34.50	4.80	0.00
11	Station 087 - Lewiston	Dist-Unattended	34.50	4.80	0.00
12	Station 088 - Youngstown	Dist-Unattended	34.40	5.04	0.00
13	Station 089 - Ransomville	Dist-Unattended	34.50	4.80	0.00
14	Station 093 - Wilson	Dist-Unattended	34.40	5.04	0.00
15	Station 097 - Summit Park	Dist-Unattended	113.00	13.80	0.00
16	Station 105 - Swann Road	Dist-Unattended	115.00	13.80	0.00
17	Station 121 - Clinton	Dist-Unattended	34.50	4.80	0.00
18	Station 122 - Tonawanda News	Dist-Unattended	23.00	4.16	0.00
19	Station 124 - Alameda Ave	Dist-Unattended	34.50	4.16	0.00
20	Station 126 - Gibson St	Dist-Unattended	23.00	4.16	0.00
21	Station 127 - Delaware Rd	Dist-Unattended	22.00	4.30	0.00
22	Station 127 - Delaware Rd	Dist-Unattended	23.00	4.16	0.00
23	Station 129 - Brompton Rd	Dist-Unattended	115.00	4.33	0.00
24	Station 129 - Brompton Rd	Dist-Unattended	115.00	4.36	0.00
25	Station 130	Dist-Unattended	115.00	13.80	0.00
26	Station 132	Dist-Unattended	34.50	4.80	0.00
27	Station 133 - Dupont	Dist-Unattended	115.00	4.16	0.00
28	Station 139 - Martin Rd	Dist-Unattended	115.00	4.33	0.00
29	Station 140	Dist-Unattended	115.00	13.80	0.00
30	Station 142 - Ridge	Trans-Unattended	115.00	4.33	0.00
31	Station 146 (Walden Ave)	Dist-Unattended	34.50	4.80	0.00
32	Station 146 (Walden Ave)	Dist-Unattended	34.50	13.80	0.00
33	Station 154	Dist-Unattended	115.00	4.16	0.00
34	Station 155 - Worthington	Dist-Unattended	115.00	4.16	0.00
35	Station 157	Dist-Unattended	23.00	4.16	0.00
36	Station 160 - Summer St	Dist-Unattended	23.00	4.16	0.00
37	Station 161 - Short St	Dist-Unattended	23.00	4.16	0.00
38	Station 162	Dist-Unattended	23.00	4.16	0.00
39	Station 170 - Newfane	Dist-Unattended	34.50	4.80	0.00
40	Station 171 - Burt	Dist-Unattended	34.40	5.04	0.00
41	Station 202	Dist-Unattended	23.00	4.16	0.00
42	Station 203	Dist-Unattended	23.00	4.16	0.00
43	Station 205	Dist-Unattended	23.00	13.20	0.00
44	Station 206 - Tonawanda Creek	Dist-Unattended	115.00	13.20	0.00
45	Station 206 - Tonawanda Creek	Dist-Unattended	115.00	13.80	0.00
46	Station 207 - Slade Road	Dist-Unattended	34.40	13.80	0.00
47	Station 208	Dist-Unattended	23.00	4.16	0.00
48	Station 208	Dist-Unattended	23.00	4.40	0.00
49	Station 209 - Long Rd	Dist-Unattended	115.00	13.20	0.00
50	Station 210 - Military Road	Dist-Unattended	115.00	13.80	0.00
51	Station 211 - Ayer Rd	Dist-Unattended	115.00	13.80	0.00
52	Station 212	Dist-Unattended	115.00	13.20	0.00
53	Station 213	Dist-Unattended	113.00	13.80	0.00
54	Station 214 - Youngs St	Dist-Unattended	115.00	4.16	0.00
55	Station 215 - Buffalo Avenue	Dist-Unattended	115.00	13.20	0.00
56	Station 215 - Buffalo Avenue	Dist-Unattended	115.00	13.80	0.00
57	Station 216 - Lockport Road	Dist-Unattended	115.00	13.80	0.00
58					
59	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Station 217 - Walmore Rd	Trans-Unattended	113.00	13.80	0.00
2	Station 219 - Park Club Ln	Trans-Unattended	115.00	13.20	0.00
3	Station 224 - Sweethome Rd	Dist-Unattended	115.00	13.20	0.00
4	Station 224 - Sweethome Rd	Dist-Unattended	115.00	13.80	0.00
5	Stiles Station 58	Dist-Unattended	34.40	5.00	0.00
6	Stittville Station 670	Dist-Unattended	113.00	13.80	0.00
7	Stoner Station 358	Dist-Unattended	113.00	13.80	0.00
8	Stow Station 52	Dist-Unattended	34.50	4.80	0.00
9	Stuyvesant Station 977	Trans-Unattended	34.40	13.80	0.00
10	Summit Station 347	Dist-Unattended	67.00	5.00	0.00
11	Summit Station 347	Dist-Unattended	67.00	23.00	0.00
12	Sunday Creek Station 876	Dist-Unattended	115.00	13.80	0.00
13	Swaggertown Station 364	Dist-Unattended	115.00	13.20	0.00
14	Sweden Station	Trans-Unattended	115.00	34.50	0.00
15	Sycaway Station 372	Dist-Unattended	113.00	13.80	0.00
16	Sycaway Station 372	Dist-Unattended	115.00	13.80	7.97
17	Taylorville Station 770	Trans-Unattended	115.00	23.00	0.00
18	Teall Avenue Station 72	Trans-Unattended	115.00	13.80	7.97
19	Teall Avenue Station 72	Trans-Unattended	115.00	34.50	0.00
20	Telegraph Road Station	Trans-Unattended	115.00	19.92	0.00
21	Temple Station 243	Dist-Unattended	113.00	13.80	0.00
22	Temple Station 243	Dist-Unattended	115.00	13.80	0.00
23	Terminal Station 651	Trans-Unattended	110.00	13.20	0.00
24	Terminal Station 651	Trans-Unattended	115.00	13.80	7.97
25	Third Street Station 216	Dist-Unattended	34.40	5.00	0.00
26	Thousand Islands Station 814	Dist-Unattended	115.00	13.20	0.00
27	Tibbits Avenue Station 292	Dist-Unattended	34.40	4.40	0.00
28	Tilden Station 73	Trans-Unattended	110.00	34.50	0.00
29	Townline Station	Trans-Unattended	115.00	46.00	0.00
30	Trinity Station 164	Dist-Unattended	13.80	4.36	0.00
31	Trinity Station 164	Dist-Unattended	113.00	13.80	0.00
32	Truxton Station 74	Dist-Unattended	33.00	4.60	0.00
33	Truxton Station 74	Dist-Unattended	33.00	4.80	0.00
34	Truxton Station 74	Dist-Unattended	34.50	4.80	0.00
35	Tuller Hill Station 246	Dist-Unattended	110.00	13.80	0.00
36	Tully Center Station 278	Dist-Unattended	115.00	13.80	0.00
37	Tupper Lake Station 830	Dist-Unattended	46.00	7.00	0.00
38	Turin Station 653	Trans-Unattended	115.00	13.80	0.00
39	Union Falls Station 844	Trans-Unattended	44.00	2.40	0.00
40	Union Street Station 376	Dist-Unattended	34.40	13.80	0.00
41	Unionville Station 276	Dist-Unattended	34.50	13.20	0.00
42	University Station 81	Dist-Unattended	115.00	13.80	0.00
43	Vail Mills Station 392	Dist-Unattended	115.00	13.80	0.00
44	Vail Mills Station 392	Dist-Unattended	115.00	69.00	13.80
45	Valkin Station 427	Dist-Unattended	115.00	13.80	0.00
46	Valley Station 44	Dist-Unattended	115.00	13.80	0.00
47	Valley Station 594	Dist-Unattended	115.00	4.16	0.00
48	Valley Station 594	Dist-Unattended	115.00	46.00	0.00
49	Vandalia Station 104	Dist-Unattended	34.50	13.20	0.00
50	Veterans Hospital	Dist-Unattended	34.40	13.80	0.00
51	Voorhees Station 83	Dist-Unattended	115.00	34.50	0.00
52	Voorhees Station 83	Dist-Unattended	115.00	34.50	0.00
53	Voorheesville Station 178	Dist-Unattended	115.00	13.80	0.00
54	Walesville Station 331	Dist-Unattended	115.00	13.80	0.00
55	Warrensburg Station 321	Dist-Unattended	115.00	13.80	0.00
56	Warrensburg Station 321	Dist-Unattended	115.00	34.40	0.00
57	Waterfront Health Care Station	Dist-Unattended	23.00	0.21	0.00
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59	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Waterfront School Station 204	Dist-Unattended	23.00	4.16	0.00
2	Waterport Station 73	Trans-Unattended	34.50	4.80	0.00
3	Watt Street Station 380	Dist-Unattended	34.40	13.80	0.00
4	Weaver Street Station	Dist-Unattended	34.50	13.20	0.00
5	Weibel Avenue Station 415	Dist-Unattended	115.00	13.80	0.00
6	Wells Station 208	Dist-Unattended	23.00	4.80	0.00
7	West Adams Station 875	Dist-Unattended	115.00	13.80	0.00
8	West Albion Station 79	Dist-Unattended	34.50	13.20	0.00
9	West Cleveland Station 326	Dist-Unattended	34.40	13.20	0.00
10	West Cleveland Station 326	Dist-Unattended	34.50	13.80	0.00
11	West Hamlin Station 82	Dist-Unattended	115.00	13.80	0.00
12	West Herkimer Station 676	Dist-Unattended	43.80	13.80	0.00
13	West Olean Station 33	Dist-Unattended	115.00	13.80	0.00
14	West Perrysburg Station 181	Dist-Unattended	34.50	13.80	0.00
15	West Salamanca Station 16	Trans-Unattended	34.50	4.80	0.00
16	West Seneca Storage Yard	Trans-Unattended	0.00	4.36	0.00
17	West Seneca Storage Yard	Trans-Unattended	11.00	4.60	0.00
18	West Seneca Storage Yard	Trans-Unattended	13.20	12.00	0.00
19	West Seneca Storage Yard	Trans-Unattended	13.80	2.40	4.16
20	West Seneca Storage Yard	Trans-Unattended	22.00	4.30	0.00
21	West Seneca Storage Yard	Trans-Unattended	22.90	4.36	0.00
22	West Seneca Storage Yard	Trans-Unattended	23.00	2.40	0.00
23	West Seneca Storage Yard	Trans-Unattended	23.00	4.06	0.00
24	West Seneca Storage Yard	Trans-Unattended	23.00	4.16	0.00
25	West Seneca Storage Yard	Trans-Unattended	34.40	4.36	0.00
26	West Seneca Storage Yard	Trans-Unattended	34.40	5.04	0.00
27	West Seneca Storage Yard	Trans-Unattended	34.40	13.80	0.00
28	West Seneca Storage Yard	Trans-Unattended	34.50	0.48	0.00
29	West Seneca Storage Yard	Trans-Unattended	34.50	4.16	0.00
30	West Seneca Storage Yard	Trans-Unattended	34.50	4.80	0.00
31	West Seneca Storage Yard	Trans-Unattended	34.50	13.20	0.00
32	West Seneca Storage Yard	Trans-Unattended	34.50	13.80	0.00
33	West Seneca Storage Yard	Trans-Unattended	66.00	13.80	0.00
34	West Seneca Storage Yard	Trans-Unattended	115.00	4.33	0.00
35	West Seneca Storage Yard	Trans-Unattended	115.00	13.80	0.00
36	West Seneca Storage Yard	Trans-Unattended	115.00	23.00	0.00
37	West Seneca Storage Yard	Trans-Unattended	115.00	34.50	0.00
38	West Valley Station 25	Dist-Unattended	34.50	4.80	0.00
39	Westvale Station 133	Dist-Unattended	34.50	4.16	0.00
40	Westville Station 885	Dist-Unattended	34.40	5.00	0.00
41	Westville Station 885	Dist-Unattended	34.50	5.00	0.00
42	Wethersfield Station 23	Dist-Unattended	34.50	4.80	0.00
43	Wetzel Road Station	Dist-Unattended	115.00	13.80	0.00
44	Whitaker Station 296	Dist-Unattended	115.00	13.80	0.00
45	White Lake Station 399	Dist-Unattended	43.80	5.00	0.00
46	Whitehall Station 187	Trans-Unattended	115.00	13.20	0.00
47	Whitesboro Station 632	Dist-Unattended	43.80	4.40	0.00
48	Whitesville Station 101	Dist-Unattended	34.50	4.80	0.00
49	Whitman Station 671	Trans-Unattended	115.00	34.50	0.00
50	Willow Specialties Station 24	Dist-Unattended	34.50	4.80	0.00
51	Wilton Station 329	Dist-Unattended	34.50	13.20	0.00
52	Wine Creek Station 283	Dist-Unattended	116.00	13.80	0.00
53	Wolf Road Station 344	Dist-Unattended	113.00	13.80	0.00
54	Wolf Road Station 344	Dist-Unattended	115.00	13.80	0.00
55	Woodard Station 233	Trans-Unattended	110.00	34.50	0.00
56	Woodlawn Station 188	Trans-Unattended	110.00	34.40	0.00
57	Woodlawn Station 188	Trans-Unattended	110.00	34.40	13.80
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59	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Worcester Station 189	Dist-Unattended	23.00	13.80	5.04
2	Yahnundasis Station 646	Trans-Unattended	113.00	46.00	0.00
3	Yahnundasis Station 646	Trans-Unattended	115.00	13.20	0.00
4	Yahnundasis Station 646	Trans-Unattended	115.00	46.00	0.00
5	York Center Station 53	Dist-Unattended	69.00	13.20	0.00
6	Youngmann Terminal Station	Trans-Unattended	115.00	34.50	0.00
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Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Trans- formers in Service (g)	Number of Spare Trans- formers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
10.00	1					1
20.00	1					2
3.75	1					3
3.75	1					4
3.75	1					5
1.50	3					6
3.75	1					7
12.00	1					8
15.00	1					9
1.00	1	3				10
20.00	1	1				11
3.75	1	1				12
0.30	3	1				13
5.00	1	4				14
5.00	1	1				15
15.00	2	1				16
7.50	1	1				17
30.00	1	1				18
24.00	1	1				19
24.00	1	4				20
40.00	2	1				21
30.00	1	1				22
7.50	1	1				23
7.50	1	2				24
2.50	1	5				25
10.00	2	1				26
3.75	1	1				27
15.00	1					28
5.60	1					29
5.00		1				30
30.00	1					31
16.00	1					32
1.50	1					33
7.50	1					34
3.75	1					35
15.00	1					36
3.00	2					37
20.00	1					38
24.00	1					39
	46	32		0	0	40

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVa)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
30.00	2					1
30.00	1					2
12.00	1					3
20.00	1					4
18.00	1					5
3.75	1					6
25.40	2					7
15.00	1					8
15.00	1					9
30.00	1					10
30.00	1					11
10.00	1					12
15.00	1					13
2.50	1					14
12.00	1					15
10.00	1					16
2.50	1					17
7.50	1					18
20.00	1					19
20.00	4					20
7.50	1					21
15.00	1					22
6.00	3					23
5.00	1					24
3.75	1					25
18.00	1					26
13.40	1					27
1.00	1					28
10.00	1					29
20.00	1					30
28.40	2					31
30.00	2					32
40.00	2					33
30.00	1					34
15.00	4					35
7.50	1					36
7.50	1					37
12.00	1					38
15.00	1					39
1.50	1					40
12.00	1					41
12.00	1					42
5.25	1					43
3.75	1					44
3.00	2					45
3.75	3					46
1.50	1					47
1.80	3					48
2.50	1					49
6.00	3					50
2.00		1				51
2.50	1					52
3.75	1					53
2.50	1					54
15.00	1					55
3.75	3					56
25.00	1					57
	78	1		0	0	58

SUBSTATIONS (Continued)									
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.			
			Type of Equipment	Number of Units	Total Capacity (in MVA)				
(f)	(g)	(h)	(i)	(j)	(k)				
15.00	1	1				1			
2.50	1					2			
13.40	1					3			
0.10	1					4			
5.00	1					5			
7.50	1					6			
7.50	1					7			
3.75	1					8			
6.00	2					9			
24.00	1					10			
18.00	1					11			
538.00	2					12			
268.80						13			
2.49	3					14			
13.44	1					15			
7.50	1					16			
20.00	2					17			
3.75	1					18			
5.00	1					19			
12.00	1					20			
15.00	1					21			
15.00	1					22			
48.00	2					23			
4.69	1					24			
4.70	1					25			
5.60	1					26			
5.00	1					27			
8.40	1					28			
4.69	1					29			
3.75	1					30			
5.00	1					31			
3.00	1					32			
7.50	1					33			
3.00	2					34			
7.50	1					35			
5.00	1					36			
15.00	1					37			
3.75	1					38			
1.70	1					39			
3.40	2					40			
30.00	1					41			
30.00	1					42			
5.00	1					43			
10.00	2					44			
1.50	3					45			
7.50	1					46			
2.50	1					47			
3.75	1					48			
13.40		1							49
20.00	1								50
20.00	1								51
30.00	2								52
3.75	1								53
6.00	3								54
15.00	1								55
12.00	1								56
20.00	1								57
	69	2		0	0	58			

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
7.50	1					1
15.00	1					2
7.50	1					3
5.00	1					4
10.00	1					5
3.00	2					6
13.30	2					7
7.50	1					8
10.00	1					9
514.00	2					10
2.50	3					11
5.00	1					12
15.00	1					13
15.00	1					14
20.00	1					15
50.00	2					16
150.00	2					17
6.00	1					18
3.75	3					19
2.50	1					20
40.00	2					21
20.00	2					22
3.75	1					23
93.75		1				24
35.00	2					25
15.00	1					26
3.00	3					27
7.50	1					28
2.50	1					29
7.50	1					30
3.75	1					31
6.00	1					32
12.00	1					33
5.00	1					34
200.00	1					35
200.00	1					36
3.75	1					37
1,385.60	4					38
340.00	1					39
448.00		1				40
1.00	1					41
3.00	2					42
20.00	1					43
448.00	1					44
2.50	1					45
225.00	4					46
5.01	3					47
15.00	1					48
7.50	1					49
5.00	1					50
3.00	1					51
3.00	1					52
5.10	3					53
5.00	1					54
40.00	2					55
15.00	1					56
2.49	3					57
	83	2		0	0	58

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVa)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
2.50	1					1
2.50	3					2
0.50	1					3
24.00	2					4
1.00	1					5
2.50	1					6
15.00	1					7
12.00	1					8
268.80	1					9
15.00	1					10
20.00	1					11
5.00	1					12
5.00	1					13
15.00	1					14
3.75	1					15
48.00	2					16
0.50	2					17
3.75	1					18
5.00	1					19
5.00	1					20
5.00	1					21
24.00	1					22
24.00	1					23
3.00	3					24
1.28	1					25
5.00	1					26
250.00	2					27
200.00	1					28
3.75	1					29
5.00	1					30
5.00		1				31
3.75	1					32
22.50		3				33
50.00	2					34
7.50	1					35
5.00	1					36
5.00	1					37
2.83	1					38
3.75	1					39
5.00	1					40
5.00	1					41
8.40	1					42
15.00	1					43
15.00	2					44
25.00	1					45
5.00	1					46
5.00	1					47
18.00	1					48
20.00	1					49
30.00	1					50
30.00	1					51
2.50	1					52
48.00	2					53
0.75	1					54
3.75	1					55
13.40	1					56
3.75	1					57
	66	4		0	0	58

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans- formers in Service	Number of Spare Trans- formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
3.00	3	1				1
2.50	3					2
3.00	3					3
2.50	6					4
64.00	2					5
15.00						6
20.00	1					7
44.00	2					8
7.50	1					9
15.00	1					10
60.00	2					11
2.50	3					12
4.20	1					13
10.00	1					14
5.00	1					15
5.00	1					16
5.00	1					17
10.00	1					18
5.00	1					19
5.00	1					20
15.00	2					21
7.50	3					22
7.50	1					23
20.10	3					24
38.00	2					25
5.00	1	26				
40.00	2	27				
30.00	1	28				
37.50	1	29				
3.00	3	30				
1.00		31				
15.00	1	32				
15.00	1	33				
1.00	1	34				
7.50	1	35				
20.00	1	36				
155.90	1	37				
18.00	1	38				
20.00	1	39				
1.00	3	40				
10.00	1	41				
24.00	2	42				
5.00	1	43				
10.00	1	44				
3.75	1	45				
10.00	2	46				
26.88	2	47				
90.00	3	48				
30.00	1	49				
0.67	2	50				
0.33	1	51				
15.00	1	52				
1.50	1	53				
1.50	1	54				
7.50	1	55				
18.00	1	56				
13.40	1	57				
	88	2		0	0	58

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVa)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
49.60	1					1
20.10	1					2
12.00	1					3
15.00	1					4
3.75	1					5
5.00	1					6
5.00	2					7
7.50	1					8
5.00	1					9
10.00	1					10
24.00	2					11
330.00	4					12
33.00	2					13
1.50	1					14
1.00	1					15
7.50	1					16
10.00	2					17
5.00	1					18
10.00	1					19
15.00	2					20
2.50	1					21
1.50	1					22
1.50	1					23
15.00	1					24
10.00	1					25
1.50	3					26
4.20	1					27
7.50	1					28
0.67	2					29
3.75	1					30
3.75	1					31
12.00	1					32
15.00	1					33
15.00	1					34
3.75	1					35
7.50	1					36
12.00	1					37
40.00	1					38
40.00	1					39
40.00	1					40
3.75	1					41
80.00	2					42
7.50	1					43
18.00	1					44
18.00		1				45
15.00	1					46
17.50	2					47
15.00	1					48
15.00	1					49
3.75	1					50
15.00	1					51
30.00	1					52
5.00	1					53
5.00	1					54
30.00	1					55
50.00	1					56
7.50	1					57
	69	1		0	0	58

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
12.00	1					1
10.00	1					2
3.00	1					3
0.83	1					4
1.66	2					5
12.00	1					6
15.00	1					7
12.00	1					8
20.00	1					9
0.75	3					10
10.00		1				11
11.20		1				12
40.00	1					13
6.00	1					14
7.50	1					15
20.00	1					16
27.00	2					17
30.00	1					18
0.17	1					19
2.50	1					20
7.50	1					21
4.20	1					22
3.75	1					23
5.00	1					24
0.67	2					25
0.33	1					26
3.33	4					27
15.00	3					28
7.50	3					29
12.00	1					30
24.00	1					31
7.50	1					32
3.75	1					33
30.00	1					34
20.01	3					35
3.00	1					36
2.49	3					37
2.50	1					38
33.60	1					39
40.00	2					40
15.00	1					41
5.00	1					42
7.50	1					43
7.50	1					44
18.00	1					45
537.00	2					46
60.00	2					47
20.00	2					48
0.75	3					49
10.00	2					50
3.75	3					51
10.00	1					52
12.50		1				53
7.50	1					54
3.75	1					55
10.00	1					56
15.00	2					57
	80	3		0	0	58

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
30.00	2					1
1.50	1					2
1.50	1					3
5.00	1					4
12.00	1					5
15.00	1					6
1.00	1					7
2.50	1					8
40.00	2					9
3.75	1					10
12.00	1					11
25.00	1					12
2.50	1					13
15.00	1					14
12.00	1					15
3.75	3					16
15.00	1					17
60.00	2					18
10.00	1					19
10.00	1					20
3.75	3					21
2.50	1					22
3.75	1					23
28.00	1					24
30.00	2					25
10.00	1					26
32.00	2					27
15.00	1					28
0.50	1					29
0.30	2					30
100.00	2					31
8.75	4					32
48.00	2					33
2.50	1					34
30.00	3					35
10.00		1				36
448.00	1					37
3.75	1					38
150.00	2					39
75.00		1				40
36.00	2					41
1.50	1					42
3.00	1					43
1.00	2					44
5.00	1					45
20.00	2					46
30.00	1					47
15.00	1					48
2.50	1					49
12.00	1					50
20.00	1					51
20.00	1					52
1.50	3					53
3.00	1					54
15.00	1					55
24.00	1					56
3.00	3					57
	80	2		0	0	58

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans- formers in Service	Number of Spare Trans- formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
5.00	1					1
0.99	3					2
44.00	2					3
12.00	1					4
15.00	1					5
10.00	2					6
10.00	1					7
2.50	1					8
2.49	3					9
7.50	1					10
2.50	3					11
5.00	1					12
534.00	2					13
200.00		1				14
7.50	1					15
3.75	1					16
12.00	1					17
30.00	1					18
48.00	2					19
8.30	1					20
1.00	2					21
0.99	3					22
15.00	1					23
40.00	2					24
10.00	1					25
5.04	1					26
30.00	2					27
400.00	1					28
7.50	1					29
3.30	3					30
40.00	2					31
3.75	1					32
3.75	1					33
1.00		1				34
1.00		1				35
5.00		1				36
17.50		2				37
2.00		1				38
5.60		1				39
10.00		1				40
5.60		1				41
24.00	1					42
40.00	1					43
33.60		1				44
25.00		2				45
24.00	1					46
40.00	1					47
30.00		1				48
0.50	1					49
13.40	1					50
3.75	1					51
5.60	1					52
24.00	1					53
18.00	1					54
36.00	2					55
12.00	1					56
30.00	1					57
	64	14		0	0	58

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
33.60	1					1
15.00	1					2
20.00	1					3
20.10	3					4
267.00	1					5
616.00	2					6
3.00	2					7
18.00	1					8
3.75		1				9
0.50		1				10
1.67		2				11
10.00		1				12
0.50		1				13
5.00		1				14
201.00		1				15
5.00		1				16
1.67		1				17
1.00		2				18
1.25		1				19
7.50		1				20
10.00		1				21
48.00		2				22
15.00		1				23
7.50		1				24
15.00		1				25
20.00		1				26
1.50		1				27
1.67		1				28
2.50		1				29
1.25		1				30
2.50		1				31
5.00		1				32
7.50	1					33
5.00	1					34
5.00	1					35
5.60	1					36
7.50	1					37
15.00	1					38
15.00	1					39
3.75	1					40
5.00	1					41
5.00	1					42
7.50	1					43
2.16		1				44
180.00	3					45
60.00		1				46
2.10	3					47
12.00	1					48
7.50	1					49
5.00	1					50
42.00	2					51
20.00	1					52
5.00	1					53
7.50	1					54
5.00	1					55
10.00	1					56
7.50	1					57
	40	29		0	0	58

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
5.00	1					1
140.00	4					2
30.00		1				3
60.00		1				4
0.99	3					5
5.00	1					6
5.60	1					7
7.50	1					8
7.50	1					9
8.40	1					10
15.00	1					11
15.00	1					12
5.25	1					13
3.75	1					14
10.00	1					15
2.50	1					16
5.00	1					17
0.33	1					18
2.50	1					19
15.00	1					20
15.00	1					21
25.00	5					22
15.00	3					23
10.00	2					24
10.00	2					25
15.00	1					26
15.00	1					27
40.00	2					28
5.00	1					29
1.50	1					30
10.00	1					31
5.00	1					32
3.75	1					33
3.75	1					34
12.00	1					35
0.50	3					36
50.00	1					37
5.00	1					38
5.00	1					39
3.75	1					40
30.00	2					41
15.00	4					42
14.80	4					43
15.00	4					44
15.00	4					45
7.50	3					46
2.50	1					47
15.00	4					48
15.00	4					49
15.00	4					50
15.00	4					51
10.00	4					52
7.50	3					53
2.50	1					54
2.50	1					55
7.50	3					56
15.00	4					57
	108	2		0	0	58
						59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
5.00	2					1
2.50	1					2
2.50	1					3
7.50	3					4
2.50	1					5
3.75	1					6
11.25	3					7
15.00	4					8
10.00	4					9
15.00	4					10
15.00	4					11
10.00	4					12
10.00	1					13
3.75	1					14
3.75	1					15
7.50	2					16
15.00	4					17
2.50	1					18
7.50	3					19
3.75	1					20
3.75	1					21
7.50	2					22
11.25	3					23
7.50	2					24
7.50	2					25
15.00	4					26
7.50	2					27
3.75	1					28
10.00	4					29
15.00	4					30
7.50	3					31
7.50	1					32
7.50	1					33
7.50	2					34
11.25	3					35
11.25	3					36
4.20	1					37
11.25	3					38
5.00	2					39
2.50	1					40
24.00	2					41
7.50	1					42
7.50	1					43
4.20	1					44
9.37	2					45
24.00	2					46
1.50	1					47
7.50	2					48
10.00	4					49
3.75	1					50
2.50	1					51
5.50	2					52
27.00	2					53
9.45	2					54
15.00	2					55
85.00	4					56
2.50	1					57
	122	0		0	0	58
						59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
5.00	2	1				1
10.50	3					2
10.50	3					3
3.50	1					4
3.50	1					5
3.75						6
3.50	1					7
10.50	3					8
10.50	3					9
4.69	1					10
3.75	1					11
3.75	1					12
3.75	1					13
7.50	1					14
24.00	2					15
30.00	2					16
2.50	3					17
11.88	4					18
17.44	4					19
5.00	2					20
2.50	1					21
5.00	2					22
7.50	1					23
7.50	1					24
40.00	2					25
3.75	1					26
12.50	1					27
7.50	2					28
36.00	2					29
7.50	1					30
1.50	1					31
3.75	1					32
7.50	2					33
7.50	1					34
5.00	1					35
11.70	3					36
11.25	3					37
5.50	2					38
5.25	1					39
3.75	1					40
3.75	1					41
1.50	1					42
15.00	4					43
15.00	1					44
15.00	1					45
3.75	1					46
3.75	1					47
7.45	2					48
15.00	1					49
40.00	2					50
40.00	2					51
30.00	2					52
7.50	1					53
7.50	1					54
20.00	1					55
20.00	1					56
15.00	1					57
						58
	93	1		0	0	59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
13.40	1					1
5.00	1					2
20.00	1					3
20.00	1					4
5.01	3					5
7.50	1					6
12.00	1					7
2.50	1					8
10.00	1					9
7.50	1					10
7.50	1					11
2.50	1					12
12.00	1					13
15.00	1					14
12.00	1					15
15.00	1					16
20.00	1					17
24.00	1					18
60.00	2					19
30.00	1					20
48.00	2					21
26.90	1					22
27.00	1					23
24.00	1					24
3.75	1					25
30.00	2					26
5.00	1					27
40.00	2					28
30.00	1					29
7.50	1					30
67.20	2					31
0.25	1					32
1.16	4					33
0.33	1					34
5.00	1					35
15.00	1					36
13.00	1					37
15.00	1					38
0.50	3					39
7.50	1					40
10.00	1					41
12.00	1					42
15.00	1					43
30.00	1					44
12.00	1					45
35.00	2					46
15.00	2					47
30.00	3					48
5.00	1					49
15.00	2					50
7.50	1					51
7.50		1				52
15.00	1					53
15.00	1					54
10.00	1					55
30.00	1					56
0.75	1					57
						58
	73	1		0	0	59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVa)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
3.75	1					1
3.75	1					2
7.50	1					3
10.00	1					4
40.00	2					5
2.50	1					6
15.00	1					7
9.80	2					8
0.50	1					9
1.00	2					10
40.00	2					11
5.00	1					12
27.00	2					13
5.00	1					14
1.50	1					15
2.50		1				16
3.50		1				17
30.00		4				18
4.20		1				19
2.50		1				20
15.00		2				21
3.75		3				22
5.00		1				23
9.05		3				24
8.40		2				25
2.50		1				26
9.00		2				27
1.50		1				28
2.50		1				29
3.75		1				30
3.75		1				31
1.33		4				32
10.00		1				33
7.50		1				34
25.00		1				35
30.00		1				36
22.50		2				37
2.50	1					38
7.50	1					39
1.25	1					40
2.50	2					41
2	2					42
48	2					43
18	1					44
2	3					45
11	1					46
5	1					47
2	1					48
8	1					49
3	1					50
12	1					51
12	1					52
18	1					53
18	1					54
60	2					55
30	1					56
20	3					57
	48	36		0	0	58
						59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
4	1					1
21	1					2
18	1					3
20	1					4
8	1					5
40	2					6
						7
						8
						9
						10
						11
						12
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						15
						16
						17
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						58
						59

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2019	Year of Report December 31, 2019
ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS					
<p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>					
Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS		
			Number (c)	Total Capacity (In MVA) (d)	
1	Number at Beginning of Year	1,758,607	444,252	16,660	
2	Additions During Year				
3	Purchases	18,414	9,144	343	
4	Associated with Utility Plant Acquired				
5	TOTAL Additions (Enter Total of Lines 3 and 4)	18,414	9,144	343	
6	Reductions During Year				
7	Retirements	(19,198)	0	0	
8	Associated with Utility Plant Sold				
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	(19,198)	0	0	
10	Number at End of Year (Lines 1 + 5 - 9)	1,796,219	453,396	17,003	
11	In Stock	25,916	17,963	674	
12	Locked Meters on Customers' Premises				
13	Inactive Transformers on System				
14	In Customers' Use				
15	In Company's Use	1,731,907	435,433	16,329	
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	1,757,823	453,396	17,003	

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) March 31, 2019	Year of Report December 31, 2019
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
1. Report Below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.					
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or services must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".					
3. Where amounts billed to or received from the associated (affiliated) company are based on a n allocations process, explain in a footnote.					
Line No.	Description of the Non-Power Good or Services (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2		NGUSA Service Company		421,200,271	
3		Brooklyn Union Gas-KEDNY		3,089,711	
4		KS Gas East Corp-KEDLI		592,213	
5		Massachusetts Electric Co		12,979,060	
6		New England Power Company		838,567	
7		Valley Appliance & Merch		3,608,233	
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Non-power Goods or Services Provided for Affiliate				
22		Brooklyn Union Gas-KEDNY		3,738,797	
23		KS Gas East Corp-KEDLI		2,674,660	
24		Massachusetts Electric Co		17,150,841	
25		Nantucket Electric Co		272,926	
26		Boston Gas Company		4,532,733	
27		Colonial Gas Company		1,262,281	
28		Narragansett Electric Co		6,672,882	
29		New England Power Company		1,695,846	
30		NG Generation LLC		291,888	
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

Please use this sheet to record any changes you made to this file. If you altered this file in anyway, except by entering data, you must record those changes here. You may also use this sheet to make any comments about this file or the joint cost file.

Comments

GENERAL INSTRUCTIONS

1. The completed original of this report form, properly filled out, shall be filed with the Public Service Commission, Albany, N.Y., on or before the 31st of March next following the end of the year to which the report applies. At least one additional copy shall be retained in the files of the reporting utility.
2. All utility companies upon which this report form is served are required by statute to complete and to file the report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting utility shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the Uniform Systems of Accounts prescribed by this Commission. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
4. If the report is made for a period other than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete and the amounts reported should be supported by information set forth in, or as part of the books of account.
5. Every inquiry must be definitely answered. If "none" or "not applicable" states the fact, such an answer may be used. The annual report should be complete in itself. Reference to reports of previous years or to any paper or document should not be made in lieu of required entries except as specifically outlined.
6. Upon filing, the report may, if desired, be permanently bound. If it is so bound, the requirement for page by page identification of the reporting company set forth in paragraph 9 below, may be disregarded. Extra copies of any page will be furnished upon request.
7. If the utility conducts operations both within and without the State of New York, data should be reported so that there will be shown the quantities of commodities sold within this State, and (separately by accounts) the operating revenues from sources within this State, the operating revenue deductions applicable thereto and the plant investment as of the end of the year within this State.
8. All entries shall be made in black or dark blue except those of a contrary or opposite nature, which should be made in red or enclosed in parentheses. Inserts, if any, should be appropriately identified with the schedules to which they relate.
9. Insert the initials of the reporting utility and the year which the report covers in the space provided on each page.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

**LIST OF SCHEDULES
SUPPLEMENTAL FILING FOR ELECTRIC AND GAS COMPANIES**

Title of Schedules (a)	Page No. (b)	Title of Schedules (a)	Page No. (b)
<u>General Section</u>			
Reconciliation between FERC, PSC and Stockholders Annual Report.....	1	Natural Gas Production Land, Wells and Statistics	87-88
Intrastate Revenues.....	2	Natural Gas Gathering Lines.....	89-90
Return on Equity Calculation.....	3-4	Transmission System.....	91-92
Reserved		Distribution System.....	93
Reserved		Gas Account.....	94
Reserved		Compressor Stations.....	
Miscellaneous Plant Data.....	7-8		
Investments.....	9		
Special Funds and Special Deposits.....	10	<u>Steam Section</u>	
Notes and Accounts Receivable.....	11		
Receivables from Associated Companies.....	12		
Gas Stored.....	13	<u>Verification</u>	
Prepayments and Other Current and Accrued Assets...	14		
Energy Conservation and Renewable Projects.....	16		
Notes Payable and Payables to Associated Cos.....	18		
Operating Reserves.....	19	<u>Other</u>	
Miscellaneous Tax Refunds.....	20	Miscellaneous Data.....	95
Temporary Income Tax Differences - SFAS 109.....	22		
Extraordinary Items.....	23		
Outside Professional and Other Consultative Services..	24		
Employee Protective Plans.....	25		
Analysis of Pension Costs.....	26-27		
Analysis of Pension Settlements, Curtailments and Terminations.....	28-29		
Analysis of OPEB Cost, Funding and Deferrals.....	30-33		
<u>Electric Section</u>			
Sales of Electricity by Communities.....	40-41		
Data by Territorial Subdivisions - Electric.....	43		
Distribution System.....	44-45		
<u>Gas Section</u>			
Gas Plant in Service.....	60-62		
Accum. Provision for Depr. of Gas Plant in Service.....	63		
Gas Operating Revenues.....	64		
Sales of Natural Gas by Communities.....	65-66		
Sales for Resale.....	67		
Revenue from Transportation of Gas of Others.....	68		
Sales by Rate Schedule.....	70-71		
Gas Operation and Maintenance Expenses.....	72-77		
Purchased Gas.....	78-79		
Contracts for Purchase of Gas.....	80		
Exchange of Gas Transactions.....	81		
Transmission and Compression of Gas by Others.....	82		
Depreciation and Amortization of Gas Plant.....	83-84		
Data by Territorial Subdivisions/Cost Areas - Gas.....	85		
Production Plant Statistics.....	86		

**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S
ANNUAL REPORT**

Attach herein (following this page) the respondent's latest annual report to stockholders. If such a report is not prepared, but if audited annual financial statements on which a certified public accountant expresses an opinion are regularly prepared and distributed to bondholders, banking institutions or security analysts, submit that.

If the respondent's annual report to stockholders or audited annual financial statements are prepared on a calendar year basis, the major financial statements contained therein, i.e., Balance Sheet, Income and Retained Earnings Statement and Statement of Cash Flows, shall be reconciled with the corresponding PSC and FERC statements. The reconciliation shall contain an explanation of all differences in reporting.

If the respondent's annual report to stockholders or audited annual financial statements are prepared on a fiscal year basis, then a statement shall be included stating that, except as noted, the major financial statements are prepared on the same basis as in this annual report to the Commission and are in conformity with this Commission's applicable Uniform System of Accounts.

If reports to stockholders or audited annual financial statements are not prepared, so state below:

Niagra Mohawk Power Corporation is not an SEC registrant. Therefore, no SEC Form 10K or annual report to shareholders is required or prepared. There are no audited financial statements as of December 31, 2016. The Company's audited financial statements as of March 31 each year which are regularly prepared and distributed to bondholders, banking institutions, and/or security analysts are prepared in accordance with accounting principles generally accepted in the United States (US GAAP). US GAAP is a basis of accounting which is different from the Commission's applicable Uniform System of Accounts. See footnote 1. for the primary differences.

Annual Report of Regardstown Energy Corporation

Year ended December 31, 2017

RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S ANNUAL REPORT (Continued) (\$000s)											
Note: A reconciliation between the PSC and FERC is only necessary if the net income difference is greater than .05%.											
Line No.	Description	PSC USOA	Adjustments	FERC USOA					Consolidations Eliminations	Footnote Ref	Stockholder's Report
1	Balance Sheet										
2	<u>Assets</u>										
3	Total Net Utility Plant	9,797,031	1,289,132	11,086,163							
4											
5											
6											
7	Other Property & Investments										
8											
9											
10											
11	Current Assets										
12											
13											
14											
15	Deferred Debits										
16											
17											
18											
19											
20	Total	9,797,031	1,289,132	11,086,163	-	-	-	-	-		-
21	<u>Liabilities & Capital</u>										
22	Proprietary Capital	3,711,969	1,289,132	5,001,101							
23											
24											
25											
26	Long Term Debt										
27											
28	Other Noncurrent Liabilities										
29											
30											
31	Current & Accrued Liabilities										
32											
33											
34	Deferred Credits										
35											
36											
37											
38											
39	Operating Reserves										
40											
41	Income Taxes										
42											
43	Total	3,711,969	1,289,132	5,001,101	-	-	-	-	-		-

NYPSC 182-96

NEW YORK INTRASTATE REVENUES

Show for each department the amount of gross operating revenues derived from New York intrastate utility operations during the year. If these amounts differ from the corresponding revenue figures in the Income Statement, each such difference should be explained in sufficient detail to identify the amounts by detail revenue accounts. It is intended that the amounts shown hereunder shall represent the revenues subject to assessment under Section 18a of the Public Service Law.

Line No.	Description Account (a)	Revenues	
		Intrastate (b)	Interstate (c)
1	Electric Utility	3,098,642,777	497,618
2	Gas Utility	816,991,369	6,231,561
3	Other Utility	2,316,580	
4			
5			
6			
7			
8			
9			
10	TOTALS	3,917,950,726	6,729,179

*Column (b) lines 1 and 2 includes Electric Estimated ESCO Revenues of \$481,456,457 and Gas Estimated ESCO Revenues of \$206,396,925 for calendar year 2019. These amounts are being reported per: Case 09-M-0311

**INSTRUCTIONS FOR THE RATE OF RETURN AND RETURN ON
COMMON EQUITY CALCULATION**

COMPUTATIONS:**RETURN ON COMMON EQUITY**

Net Operating Income

Page 114-115, Line 24, Column (e)
Page 114-115, Line 24, Column (g)
Page 114-115, Line 24, Column (i)

Interest Charges

Page 117, Line 66, Column (c)
Allocate to electric, gas and other based on Net Utility Plant.

Preferred Stock Dividends

Page 118, Line 29, Column (c)
Allocate to electric, gas and other based on Net Utility Plant.

Net Income Available for Common

Subtract Lines 2 and 3 from Line 1.

Adjusted Common Equity

Line 13 of this schedule
Allocate to electric, gas and other based on Net Utility Plant.

Return on Common Equity

Divide Line 4 by Line 5.

TOTAL COMMON EQUITY

Common Stock

Page 112, Line 2: Columns (c) and (d).

Premium on Capital Stock

Page 112, Lines 4 through 8: Columns (c) and (d).

Capital Stock Expense

Page 112, Lines 9, 10: Columns (c) and (d).

Retained Earnings

Page 118, Lines 1 and 38: Column (c).
Page 112, Line 12: Columns (c) and (d).

Total

Sum Lines 7 through 10.

Investment in Subsidiary Companies

Page 110, Lines 16 and 17: Columns (c) and (d).

Adjusted Common Equity

Subtract Line 12 from Line 11.

NET PLANT INVESTMENT

Net Plant - Electric

Page 200-201, Line 15: Column (c).

Net Plant - Gas

Page 200-201, Line 15: Column (d).

Net Plant - Other

Page 200-201, Line 15: Columns (e) through (g).
Page 110, Line 14 minus Line 15: Columns (c) and (d).

RATE OF RETURN AND RETURN ON COMMON EQUITY CALCULATION					
Line No.	Item	Total (a)	Electric (b)	Gas (c)	Other (d)
1	Net Operating Income	456,485,212	378,406,970	75,761,662	2,316,580
	Less:				
2	Interest Charges (1)	169,070,133	134,573,864	30,971,675	3,524,594
3	Preferred Stock Dividends (1)	(1,060,497)	(844,118)	(194,271)	(22,108)
4	Net Income Available for Common	288,475,576	244,677,224	44,984,258	(1,185,906)
5	Adjusted Common Equity (1)	3,534,147,172	2,813,056,525	647,414,517	73,676,130
6	Return on Common Equity	8.16%	8.70%	6.95%	-1.61%
Calculation of Common Equity					
		Beginning of Year	End of Year		Average for Year
7	Common Stock	187,364,863	187,364,863		187,364,863
8	Premium on Capital Stock	1,810,363,763	1,810,363,763		1,810,363,763
9	Capital Stock Expense (Input as negative)	0	0		0
10	Retained Earnings	1,386,230,139	1,688,088,938		1,537,159,539
11	Total	3,383,958,765	3,685,817,564		3,534,888,165
12	Less: Investment in Subsidiary Companies	733,807	748,179		740,993
13	Adjusted Common Equity	3,383,224,958	3,685,069,385		3,534,147,172
Allocation of Net Plant between Electric, Gas and Other					
		Beginning of Year	End of Year	Average for Year	Percentages
14	Net Plant - Electric	7,204,568,545	7,607,708,153	7,406,138,349	79.60%
15	Net Plant - Gas	1,650,035,650	1,758,954,850	1,704,495,250	18.32%
16	Net Plant - Other	187,643,633	200,301,368	193,972,501	2.08%
17	Total	9,042,247,828	9,566,964,371	9,304,606,100	100.00%
<p>(1) It is acceptable to use the allocation method used in the company's last rate case proceeding. If this allocation method is used, please note "YES" here=====></p> <p>It should be noted that these calculated common equity returns are not intended as an evaluation of the reasonableness of the earnings of any utility under the jurisdiction of the Public Service Commission. Also, the earned rates of return reported here are not necessarily the same that would be computed in a formal rate proceeding. Differences may occur because the data in formal proceedings are analyzed in detail and adjustments are usually made to booked amounts.</p>					

MISCELLANEOUS PLANT DATA

Furnish a summary statement for each of the accounts listed here for each department and for Common Plant if a balance of \$250,000 was carried therein at any time during the year. There should be shown a brief description and amounts, of transactions earned through each such account and, except to the extent that the information is shown elsewhere in this report, opening and closing balances. If any of the property involved has an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

104 Plant Leased to Others	See Below	108 Accumulated Provision for Depreciation of Plant Leased to Others	See Below
105 Plant Held for Future Use	NONE	108 Accumulated Provision for Depreciation of Plant Held for Future Use	NONE
114 Plant Acquisition Adjustments	NONE	111 Accumulated Provision for Amortization of Plant Leased to Others	NONE
118 Other Utility Plant	NONE	111 Accumulated Provision for Amortization of Plant Held for Future Use	NONE
		111 Accumulated Provision for Abandonment of Leases	NONE
		111 Accumulated Provision for Amortization of Other Gas Plant Held for Future Use	NONE
		115 Accumulated Provision for Amortization of Plant Acquisition Adjustments	NONE
		119 Accumulated Provision for Depreciation and Amortization of Other Utility Plant	NONE

104 - Plant Leased to Others

Balance - January 1, 2018	<u>3,425,127</u>
Balance - December 31, 2018	3,425,127

108 - Accumulated Provision for Depreciation of Plant Leased to Others

Balance - January 1, 2018	1,115,522
Additions	<u>32,543</u>
Balance - December 31, 2018	1,148,065

Investments (Account 123 and 124)

1. Report below investments greater than or equal to \$250,000 in Accounts 123, Investment in Associated Companies and 124, Other Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investment in Securities - List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of the pledgee and purpose of the pledge.
6. If commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost Beginning Of Year (d)	Principal Amount or No. Of Shares End of Year (e)	Book Costs * End Of Year (f)	Revenues For Year (g)	Gain or Loss From Investment Disposed of (h)
1								
2	NM PROPERTIES, INC.							
3	\$1 par value			733,807	3,075	748,179	14,372	
4								
5								
6								
7								
8	Totals (Account 123)			\$733,807		\$748,179	\$14,372	\$0
9								
10								
11								
12	Cash Surrender Value on Officer Life							
13	Insurance (National Wide Life Insurance)			6,472,690		6,871,056	398,366	
14								
15								
16	Totals (Account 124)			\$6,472,690		\$6,871,056	\$398,366	\$0

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

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1. For each fund which exceeds \$250,000 at the end of the year, report the balance below.
Aggregate all other funds. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain, for each fund, any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

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NOTES AND ACCOUNTS RECEIVABLE (Accounts 141, 142, 143)

Summary for Balance Sheet

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143). Disclose separately by footnote any capital stock subscriptions received included in Account 143, Other Accounts Receivable.

LINE NO.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)		
2	Customer Accounts Receivable (Account 142):		
3	Gas	169,148,529	160,653,238
4	Electric	310,153,698	281,808,024
5	Merchandising, Jobbing and Contract Work		
6	Other		
7	Other Accounts Receivable (Account 143)	55,756,400	58,920,282
8	Total (Accounts 142 and 143)	535,058,627	501,381,544
9	Less: Accumulated Provision for Uncollectible Accounts - Cr. (Account 144)	148,775,435	141,375,945
10	Total, Less Accumulated Provision for Uncollectible Accounts	\$386,283,192	\$360,005,599
11			
12			
13			
14			
15			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

LINE NO.	Item (a)	Utility Customers (b)	Merchandising, Jobbing and (c)	Officers and (d)	(e)	Total (f)
21	Balance Beginning of Year	\$148,775,435				\$148,775,435
22	Prov. for Uncollectibles for Year	50,754,158				50,754,158
23	Accounts Written Off	58,153,648				58,153,648
24	Collection of Accounts Written Off					
25	Adjustments (Explain)					
26						
27	Balance End of Year	\$141,375,945	\$0	\$0	\$0	\$141,375,945

4. Summarize the collection and write-off practices applied to overdue customers' accounts.

RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145 & 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)			Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	NGUSA Service Company	\$600,501,047	\$1,046,387,237	\$1,646,888,284	\$0	
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14	Totals (Account 145)	\$600,501,047	\$1,046,387,237	\$1,646,888,284	\$0	\$0
15						
16						
17	NG USA Parent	\$184,594	\$16,235,154	\$16,419,748	\$0	
18	NGUSA Service Company	4,492,401	781,624,010	764,872,867	21,243,544	
19	NG Engineering Services, LLC	6,588,952	13,556,896	20,139,999	5,849	
20	Other	377,726	3,103,483,983	3,103,303,583	558,126	
21						
22						
23						
24						
25						
26						
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40						
41						
42						
43						
44						
45						
46						
47						
48	Totals (Account 146)	\$11,643,673	\$3,914,900,043	\$3,904,736,197	\$21,807,519	\$0

GAS STORED (ACCOUNTS 117, 164.1 AND 164.2)

1. Report below the information called for concerning inventory of gas stored.
2. The Uniform System of Accounts provides that inventory cost records be maintained on a consolidated basis for all storage projects with separate records showing the Dth of inputs and withdrawals and balance for each project, unless the storage projects are widely separated and the cost of gas therein varies significantly. If the respondent's inventory cost records are not maintained on a consolidated basis for all storage projects, furnish an explanation of the accounting followed and the reason for the deviation. Separate schedules on this schedule form should be furnished for each group of storage projects for which separate inventory cost records are maintained.
3. If during the year adjustment was made of the stored gas inventory, such as to correct for cumulative inaccuracies of gas measurements, furnish an explanation of the reason for the adjustment, the Dth and dollar amount of adjustment and account charged or credited.
4. Give a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
5. If the respondent uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
6. If respondent has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project furnish a statement showing: (a) date of Commission authorization of such accumulated provision (b) explanation of circumstances requiring such provision (c) basis of provision and factors of calculation (d) estimated ultimate accumulated provision accumulation (e) a summary showing balance of accumulated provision and entries during the year.

LINE NO.	DESCRIPTION (a)	NONCURRENT (b)	CURRENT (c)	LNG (d)	TOTAL (e)
1	BALANCE, BEGINNING OF YEAR		\$35,365,060		\$35,365,060
2					
3	GAS DELIVERED TO STORAGE				
4	(CONTRA ACCT. 809)		25,204,190		25,204,190
5	GAS WITHDRAWN FROM STORAGE				
6	(CONTRA ACCT.808)		31,405,431		31,405,431
7	OTHER DEBITS OR CREDITS (Explain)				
8					
9					
10					
11	BALANCE, END OF YEAR	\$0	\$29,163,819	\$0	\$29,163,819
12	Dth		13,675,082		13,675,082
13	AMOUNT PER Dth		2.13		2.13
14	State basis of segregation of inventory between current and noncurrent portions.				
15					
16	GAS DELIVERED TO STORAGE:				
17	Dth				12,397,977
18	AMOUNT PER Dth				2.03
19	Cost of gas delivered to storage:				Average
20	Specify: Own production (give production area, see Uniform System of Accounts);				
21	average system purchases; specific purchases (state which purchases)				
22	Does cost of gas delivered to storage include any expenses for use of respondent's				
23	transmission, storage, or other facilities? If so, give particulars and				
24	date of commission approval of the accounting.				
25					
26					
27	GAS WITHDRAWN FROM STORAGE:				
28	Dth - INCLUDES VOLUME OF Dth RELATED TO COST REPORTED ON LINE 6.				(13,304,392)
29	AMOUNT PER Dth				(2.36)
30	COST BASIS OF WITHDRAWALS:				Average
31	Specify: average cost, LIFO, FIFO, (Explain any change in inventory basis				
32	during year and give date of Commission approval of the change or approval				
33	of an inventory basis different from that referred to in the Uniform				
34	System of Accounts).				
35					
36					

PREPAYMENTS (ACCOUNT 165)

1. Give below the particulars called for concerning each prepayment.
2. Report all payments for undelivered gas on line 5 and complete schedule 34 showing particulars for gas prepayments.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Nature of Prepayment (a)	End of Year Balance (b)
1	Prepaid insurance	\$155,964
2	Prepaid rents	3,108,526
3	Prepaid taxes	3,170,990
4	Prepaid interest	
5	Gas prepayments	
6	Miscellaneous prepayments: (specify:)	
7	ZEC Prepayments	37,652,515
8	Public Service Commission (PSC) General & ERDA Assessments	3,639,859
9	Information System Prepayments	177,576
10	Energy Efficiency Invoices	7,860
11		
12		
13		
14	TOTAL (Account 165)	\$47,913,290

OTHER CURRENT AND ACCRUED ASSETS (Accounts 172, 173, and 174)

1. Give a description and the amount of the principal items carried at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	End Of Year Balance (b)
15	Rents Receivable (Account 172)	12,088,960
16		
17		
18		
19		
20		
21	TOTAL (Account 172)	12,088,960
22	Accrued Utility Revenues (Account 173)	
23	Accrued Utility Revenues - Electric	122,380,816
24	Accrued Utility Revenues - Gas	21,425,960
25		
26		
27	TOTAL (Account 173)	143,806,776
28	Miscellaneous Current and Accrued Assets (Account 174)	
29	Puerto Rico Mutual-Aid	3,016,559
30	Other Misc Current and Accrued Assets	7,463,307
31	Puerto Rico Mutual-Aid Reseve	(5,000,000)
32		
33		
34		
35	TOTAL (Account 174)	5,479,866

Energy Conservation and Renewables Projects

- A. Show in column (a) the programs initiated, continued or concluded during the year, separately for electric operations and gas operations, for the following types of programs:
 T&MD - Technology and Market Development (formerly SBC)
 EEPS - Energy Efficiency Portfolio Standard
 RPS - Renewable Portfolio Standard
 Other Internal Company Programs
- B. Show in column (b) all revenue collected during the current year and the account number the revenue was recorded to.
- C. Show in column (c) all expense charged during the current year and the account number the expense was recorded to.
- D. Show in column (d) any amounts transferred out to third parties and the account number recorded to, and identify the third party.
- E. Show on line 42 the amount of any incentives earned by the Company and approved by the Commission during the year related to energy conservation or renewables projects. Provide a description of the incentive.

Line No.	(a) Project Title	(b) Revenue Collected In Current Year		(c) Expense Charged In Current Year		(d) Funds Transferred Out To Third Parties		(e) Cumulative Unencumbered	
		Acct No.	Amount	Acct No.	Amount	Acct No.	Amount	Acct No.	Amount
1	Self-Direct-Gas		N/A		N/A				
2	ETIPS-Gas	480-481	\$10,549,000	908 & 909	\$11,681,368				
3	EES-Gas	480-481	653	908 & 909	405,480				
4	SBC/EEPS-Gas		0	908	(5,890)				
5	CEF/NYSERDA-Gas	480-481	1,369,005	908	641,423				
6									
7	Self-Direct-Electric	442	338,502		0				
8	ETIPS-Electric	440-444	52,719,498	908 & 909	50,174,020				
9	EES-Electric	440-444	1,390	908 & 909	11,942				
10	SBC/EEPS-Electric		0	908 & 909	(25,598)				
11	CEF/NYSERDA-Electric	440-444	144,968,130	908	167,809,191				
12									
13									
14									
15									
16									
17									
18									
19									
20									
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29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40	GRAND TOTAL								
41									
42	Incentives Earned by Company/								
43	Approved by the Commission								
44									

NOTES PAYABLE (Account 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in Column (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	PAYEE AND INTEREST RATE (a)	DATE OF NOTE (b)	DATE OF MATURITY (c)	Outstanding at End of Year (d)	INTEREST DURING YEAR	
					ACCRUED (e)	PAID (f)
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS			\$0	\$0	\$0

PAYABLES TO ASSOCIATED COMPANIES (ACCOUNT 233)

1. Report particulars of notes and accounts payable to associated companies to end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies.
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in Column (f) the amount of any interest expense during the year on notes that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note, describe such collateral.

Line No.	PARTICULARS (a)	BALANCE BEGINNING OF YEAR (b)	TOTAL FOR YEAR		BALANCE END OF YEAR (e)	INTEREST FOR YEAR (f)
			DEBITS (c)	CREDITS (d)		
1	Niagara Mohawk Holdings, Inc.					
2						
3						
4						
5	TOTALS (ACCOUNT 233)	\$0	\$0	\$0	\$0	\$0
6	NG USA Parent	4,235,455	199,805,799	234,175,718	38,605,374	
7		117,102,531	2,276,728,976	2,293,269,879	133,643,434	
8		448,273	4,980,893	4,979,320	446,700	
9		2,803,773	848,649,263	846,109,177	263,687	
10						
11	NGUSA Service Company					
12						
13						
14						
15	TOTALS (ACCOUNT 234)	\$124,590,032	\$3,330,164,931	\$3,378,534,094	\$172,959,195	\$0

OPERATING RESERVES (ACCOUNTS 228.1, 228.2, 228.3, 228.4)

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 228.1, Accumulated Provision for Property Insurance and 228.2, Accumulated Provision for Injuries and Damages, explain the nature of the risks covered by the reserves.
4. For Account 228.4, Accumulated Miscellaneous Operating Provisions, report separately each reserve comprising the account and explain briefly its purpose.

LINE NO.	ITEM (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS		CREDITS		BALANCE END OF YEAR (g)
			CONTRA ACCOUNT (c)	AMOUNT (d)	CONTRA ACCOUNT (e)	AMOUNT (f)	
1							
2							
3							
4							
5							
6							
7	TOTAL ACCOUNT 228.1	0		0		0	0
8	Injuries & Damages Reserve -	25,178,765	925	40,156,657	925	39,818,110	24,840,218
9	Account covers the probable liability, not covered						
10	by insurance, for deaths or injuries to employees						
11	and others, and for damages to property not						
12	owned or held under lease by the utility.						
13							
14	TOTAL ACCOUNT 228.2	25,178,765		40,156,657		39,818,110	24,840,218
15	Pensions & Benefits Reserve -						
16	Pension Reserve	1,232,758	various	155,060,986	various	153,828,228	-
17	Health Reserve	271,013,833	84/232/234/25	215,118,429	84/232/234/25	238,355,727	294,251,131
18							
19							
20							
21	TOTAL ACCOUNT 228.3	272,246,591		370,179,415		392,183,955	294,251,131
22	Environmental Reserve	339,789,898	182/254	239,831,036	182/254	224,794,704	324,753,566
23							
24							
25							
26							
27							
28							
29	TOTAL ACCOUNT 228.4	339,789,898		\$239,831,036		\$224,794,704	\$324,753,566

MISCELLANEOUS TAX REFUNDS

1. Report below particulars concerning all tax refunds received or used as a reduction of taxes payable during the year which are not more than \$1.5 million or do not exceed \$1,000 and 0.2% of the utility's operating revenues. This information is requested in compliance with Section 89.3, Notification Concerning Tax Refunds, of 16NYCRR. This report shall be inapplicable to ordinary operating refunds that are not attributable to negotiation or to new legislation, adjudication, or rulemaking (such as refunds for overpayment of estimated taxes, and carrybacks of net operating losses and investment tax credits).
2. In determining whether a refund exceeds 0.2% of operating revenues for purposes of this report, in the case of a gas, electric, steam, or combination utility, operating revenues shall be reduced by the amounts properly chargeable to the functional group of Production Operation and Maintenance expense accounts; in the case of a combination utility the refund shall be deemed to exceed 0.2% of operating revenues if, after the refund is allocated among the gas, electric and steam departments in a manner reflecting insofar as possible the extent to which the refund is related to each department's activities, one or more of the portions thus allocated exceeds 0.2% of the operating revenues of the department to which it is allocated.
3. In determining whether a refund meets the criteria stated in Instruction 1 above, multiple refunds shall be treated as a single refund if they share a common cause such as a common act of negotiation legislation, adjudication or rulemaking.
4. In this report, the utility also shall either propose a method of distributing to its customers the entire amount refunded, or show why it should not make such a distribution.

LINE NO.	Description of Item (a)	Amount (b)
1		
2	None	
3		
4		
5		
6		
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8		
9		
10		
11		
12		
13		
14		
15		
16		
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21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34	Total	\$0

TEMPORARY INCOME TAX DIFFERENCES - SFAS 109

1. Report below the accumulated deferred Federal income tax assets/liabilities, as of December 31 of the reporting year, that result purely from the implementation of SFAS - 109, "Accounting for Income Taxes", and in accordance with the Commission's associated Policy Statement (issued January 15, 1993) in Case 92-M-1005.

Line No.	Item (a)	Debits	Credits			
		Account 190 (b)	Account 281 (c)	Account 282 (d)	Account 283 (e)	Total (f)
1	<u>AFUDC</u>					
2	AFUDC - Net of Tax - Plant					\$0
3	AFUDC - Equity Component - Plant					0
4	Other Net of Tax Items (specify)					0
						0
	<u>Prior Flow-Through Items</u>					
5	Depreciation			(33,301,112)		(33,301,112)
6	Asset Base Difference (non - ITC)					0
7	Other (specify)					0
8						0
	<u>ITC</u>					
9	Section 46(f)(1) ITC	3,398,029				3,398,029
10	Section 46(f)(2) ITC					0
11						0
	<u>Other Items</u>					
12	Other Deferred Credits				957,078	957,078
13	Accrued Utility Revenues					0
14	Tax Cuts and Jobs Act (Tax Reform)	(252,716,807)		807,545,320	78,646,420	633,474,933
15	Other	(10,007,272)				(10,007,272)
16	Total	(\$259,326,050)	\$0	\$774,244,208	\$79,603,498	\$594,521,655
17	Gross-up of above amounts for income tax effects; etc.					-

EXTRAORDINARY ITEMS (Accounts 434 and 435)

1. Give below a brief description of each item included in accounts 434, Extraordinary Income and 435, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval, for extraordinary treatment of any item which amounts to less than 5% of income. (See General Instruction section 166.7 and 311.7 of the applicable Uniform System of Accounts.
3. Income tax effects relating to each extraordinary item should be listed in Column (c).

LINE NO.	DESCRIPTION OF ITEMS (a)	GROSS AMOUNT (b)	RELATED FEDERAL TAXES (c)
1	Extraordinary Income (Account 434):		
2			
3	None		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21	Total Extraordinary Income	\$0	\$0
22	Extraordinary Deductions (Account 435):		
23			
24	None		
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
40			
41			
42			
43			
44			
45			
46	Total Extraordinary Deductions	\$0	\$0
47	Net Extraordinary Items	\$0	\$0

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.

- (a) Name of person or organization rendering services in alphabetical order,
 (b) description of services received during year and project or case to which services relate,
 (c) total charges for the year.

2. Designate with an asterisk associated companies.

Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	ASPLUNDH TREE EXPERT CO.	Environmental Services			40,465,433
2	NELSON TREE SERVICE INC.	Environmental Services			31,105,846
3	MICHELS CORPORATION	Utility Services			22,605,024
4	NORTHERN CLEARING INC	Construction Contractor			20,676,280
5	THREE PHASE LINE CONSTRUCTION INC	Utility Services			19,171,167
6	LEWIS TREE SERVICE INC.	Environmental Services			16,465,895
7	AGI CONSTRUCTION CO. INC.	Construction Contractor			15,894,561
8	PONTOON SOLUTIONS INC	Talent Acquisition			15,491,438
9	ELECNR HAWKEYE LLC	Construction Contractor			14,748,508
10	UNITED CIVIL INC	Construction Contractor			14,592,758
11	O'CONNELL ELECTRIC CO. INC.	Electrical Services			13,767,571
12	DEKATHERM INC.	Construction Contractor			13,003,541
13	LEDGE CREEK DEVELOPMENT INC.	Construction Contractor			12,604,032
14	I B ABEL INC.	Electrical Services			12,405,761
15	USIC LOCATING SERVICES LLC	Safety & Compliance Services			12,289,710
16	LAND REMEDIATION INC.	Environmental Services			11,460,144
17	M J ELECTRIC LLC	Electrical Services			11,129,096
18	HARLAN ELECTRIC CO.	Utility Services			10,284,558
19	D&D POWER LLC	Utility Services			10,280,878
20	SYRACUSE UTILITIES INC.	Utility Services			9,983,977
21	TREE CARE OF NEW YORK LLC	Environmental Services			9,309,172
22	JOHN ANDERSON CONSTRUCTION INC	Construction Contractor			9,306,731
23	DDS UTILITIES INC	Construction Contractor			8,728,166
24	SECURITY INTEGRATIONS INC.	Information Technology			7,481,725
25	NORTHLINE UTILITIES LLC	Construction Contractor			7,417,198
26	VERIZON	Information Technology			6,955,158
27	OP-TECH ENVIRONMENTAL SERVICES INC	Environmental Services			6,954,403
28	RECONN HOLDINGS LLC	Utility Services			6,745,517
29	RIGGS DISTLER AND CO. INC.	Electrical Services			5,173,185
30	FIRST CONTACT LLC	Real Estate Services			5,040,995
31	BENHAM ARCHITECTS AND ENGINEERS PA	Engineering Consulting			4,977,923
32	THREE PHASE LINE CONSTRUCTION INC.	Utility Services			4,934,662
33	BETLEM SERVICE CORPORATION	Facilities Services			4,902,595
34	TRC ENVIRONMENTAL CORP.	Environmental Services			4,737,590
35	NATIONWIDE CREDIT INC	Technical & Management Consulting			4,339,832
36	K W REESE INC.	Construction Contractor			4,279,654
37	ALLAN BRITWAY ELECTRICAL UTILITY	Electrical Services			4,215,607
38	O'BRIEN & GERE INC OF NORTH AMERICA	Environmental Services			4,143,449
39	OSMOSE UTILITIES SERVICES INC	Utility Services			4,066,982
40	COMPUTER SCIENCES CORP.	Information Technology			4,046,974
41	FIACCO & RILEY CONSTRUCTION INC.	Construction Contractor			3,935,504
42	Total on page				450,119,196

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	BURNS AND MCDONNELL INC.	Engineering Consulting			3,927,507
2	IRONWOOD HEAVY HIGHWAY LLC	Construction Contractor			3,907,302
3	RISE ENGINEERING	Engineering Consulting			3,653,867
4	OVER AND UNDER PIPING CONTRACTORS I	Construction Contractor			3,630,846
5	UTILITY CONSTRUCTION SPECIALISTS LL	Construction Contractor			3,554,362
6	WASTE STREAM ADMINISTRATIVE	Environmental Services			3,527,500
7	POWER & CONSTRUCTION GROUP INC.	Construction Contractor			3,358,303
8	LIME ENERGY SERVICES COMPANY	Energy Efficiency Consulting			3,097,020
9	JOSALL SYRACUSE INC.	Construction Contractor			2,990,668
10	PUBLIC UTILITIES MAINTENANCE INC.	Construction Contractor			2,980,967
11	PRICEWATERHOUSECOOPERS LLP	Accounting Services			2,945,021
12	SERVICE ELECTRIC CO	Electrical Services			2,834,676
13	CHA CONSULTING INC	Engineering Consulting			2,795,910
14	DELOITTE & TOUCHE LLP	Accounting Services			2,696,945
15	J MULLEN AND SONS INC	Construction Contractor			2,650,621
16	JANITRONICS INC	Facilities Services			2,542,574
17	BALLARD CONSTRUCTION	Construction Contractor			2,519,655
18	BLACK & VEATCH NEW YORK LLP	Engineering Consulting			2,325,177
19	DAVIS H ELLIOT CONSTRUCTION CO. INC	Construction Contractor			2,207,946
20	BOB TALHAM INC.	Construction Contractor			2,096,685
21	LOCKHEED MARTIN CORPORATION	Engineering Consulting			2,052,883
22	RICH & GARDNER CONSTRUCTION CO.	Electrical Services			1,980,166
23	SUMTER UTILITIES INC.	Utility Construction			1,919,311
24	HITCHCOCK BUILDING AND GROUNDS	Facilities Services			1,888,962
25	ERIC MOWER AND ASSOCIATES INC	Public Relation Services			1,883,024
26	POWER SURVEY LLC	Utility Services			1,882,881
27	ARCA RECYCLING INC	Real Estate Services			1,828,101
28	SUN ENVIRONMENTAL CORP.	Environmental Services			1,721,127
29	ASPLUNDH CONSTRUCTION LLC	Utility Services			1,716,014
30	ENERWISE GLOBAL TECHNOLOGIES	Electrical and Industrial Power Management Solutions			1,711,991
31	SIMPLE ENERGY	Energy Efficiency Consulting			1,659,260
32	G&S TECHNOLOGIES	Utility Services			1,636,160
33	SKY TESTING SERVICES INC.	Quality Testing Services			1,590,784
34	ABSCOPE ENVIRONMENTAL INC.	Environmental Services			1,545,710
35	ALIXPARTNERS LLP	Business Consulting			1,526,873
36	FISHER ASSOCIATES	Engineering Consulting			1,443,897
37	ARCADIS OF NEW YORK INC.	Environmental Services			1,429,439
38	NRC NY ENVIRONMENTAL SERVICES INC	Regulatory Services			1,358,812
39	NEW YORK DRILLING SERVICES	Construction Contractor			1,311,191
40	SMARTWATT ENERGY INC.	Energy Efficiency Consulting			1,280,873
41	CD PERRY LLC	Construction Contractor			1,270,583
42	T-SYSTEMS NORTH AMERICA INC.	Information Technology			1,230,639
43	ACCUWELD TECHNOLOGIES INC	Construction Contractor			1,219,244
44	O'BRIEN & GERE ENGINEERS INC.	Environmental Services			1,163,898
45	PIERCE SERVICES INC.	Construction Contractor			1,126,976
46	THE BOSTON CONSULTING GROUP INC	Business Consulting			1,111,946
47	CAPITAL FENCE CO. INC.	Fence Installation			1,102,482
48	JAFLO INC.	Utility Vegetation Management Consulting			1,080,373
49	BROWN AND CALDWELL	Environmental Services			1,059,737
50	NELSON ASSOC ARCHITECTURAL ENG PC	Engineering Consulting			1,033,159
51	WIPRO LTD.	Information Technology			1,016,330
52	ATOS IT SOLUTIONS AND SERVICES INC	Information Technology			1,005,079
53	OPUS ONE SOLUTIONS ENERGY CORPORATI	Technical & Management Consulting			997,739
54	ACCENTURE LLP	Technical & Management Consulting			982,018
55	WESTERN UNION FINANCIAL SERVICES	Collection agency			981,763
56	HYDE-STONE MECHANICAL CONTRACTORS I	Construction Contractor			977,696
57	Total on page				110,970,672

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	ARC AMERICAN INC	Utility Construction			976,389
2	BLUROC LLC	Construction Contractor			970,011
3	WASTE HARMONICS LLC	Facilities Services			944,995
4	XEXEC LIMITED	Talent Acquisition			920,795
5	CONSOLIDATED EDISON OF N Y INC.	Utility Services			913,266
6	EVANS CONSOLES INC	Real Estate Services			911,919
7	TEXTRON AVIATION INC	Aircraft Support			911,185
8	GROUNDWATER AND ENVIRONMENTAL SER	Environmental Services			903,732
9	MIRARCHI BROTHERS INC.	Utility Construction			863,398
10	ANCHOR QEA ENGINEERING PLLC	Engineering Consulting			856,133
11	GZA GEOENVIRONMENTAL INC.	Environmental Services			846,230
12	VECTREN ENERGY SERVICES CORPORATIO	Energy Efficiency Consulting			846,165
13	BOND SCHOENECK & KING PLLC	Legal Services			842,343
14	RIGHT BROTHER AVIATION LLC	Aircraft Support			839,856
15	PROGRESSIVE PIPELINE MANAGEMENT	Construction Contractor			824,218
16	COHEN VENTURES	Business Consulting			822,633
17	HISCOCK & BARCLAY LLP	Legal Services			806,693
18	WIPRO LTD	Information Technology			796,230
19	P SCHNEIDER AND ASSOCIATES PLLC	Legal Services			773,292
20	REGULUS GROUP LLC	Security Solutions and Risk Mitigation Services			756,569
21	E COMMERCE GROUP PRODUCTS INC	Business Consulting			747,214
22	KLEINFELDER ENGINEERING PC	Engineering Consulting			744,302
23	C W WRIGHT CONSTRUCTION CO LLC	Construction Contractor			732,420
24	PRECISION PIPELINE SOLUTIONS LLC	Utility Services			728,952
25	THE DAVEY TREE EXPERT COMPANY	Environmental Services			721,971
26	ALDRIDGE ELECTRIC INC.	Construction Contractor			694,109
27	CENTIMARK CORP.	Construction Contractor			693,702
28	THE DAVEY TREE EXPERT CO	Utility Vegetation Management Consulting			684,972
29	MCDONOUGH ELECTRIC CONST CORP	Construction Contractor			680,641
30	NETWORK MAPPING LTD.	Information Technology			680,342
31	POWER ENGINEERS CONSULTING INC.	Engineering Consulting			678,918
32	ACRT INC	Utility Vegetation Management Consulting			678,840
33	U S SECURITY ASSOCIATES INC	Security Solutions and Risk Mitigation Services			669,027
34	PICTOMETRY INTERNATIONAL CORP	Land Survey			666,824
35	RAYMOND G SALEEBY LLC	Business Consulting			665,414
36	DIG SAFELY NEW YORK INC	Utility Services			658,340
37	KATAPULT ENGINEERING INC	Engineering Consulting			648,608
38	NORTH AMERICAN SUBSTATION SERVICES	Utility Construction			647,243
39	GENERAL PROPERTY MAINTENANCE	Construction Contractor			640,881
40	DONNELLY CONSTRUCTION INC.	Construction Contractor			640,389
41	QUALITY LINES INC	Utility Construction			633,911
42	NEW RIVER ELECTRICAL CORPORATION	Utility Construction			613,000
43	MOSAIC VILLAGE COHOES LLC	Utility Services			610,669
44	NMR GROUP INC.	Utility Research			603,046
45	VIP ENGINEERING AND ARCHITECTURE PL	Engineering Consulting			589,884
46	ENVIRONMENTAL DESIGN & RESEARCH PC	Environmental Services			583,487
47	JBH HELICOPTER SERVICES	Aircraft Support			580,325
48	CLEARRESULT CONSULTING INC	Business Consulting			575,000
49	SALT SPRINGS PAVING CORP.	Construction Contractor			549,259
50	CULVER CO.	Public Relation Services			535,352
51	RG VANDERWEIL ENGINEERS PC	Engineering Consulting			528,943
52	KOTTER INTERNATIONAL INC	Technical & Management Consulting			528,086
53	NORTHEAST GAS ASSOCIATION	Safety & Compliance Services			524,688
54	GRATTAN LINE CONSTRUCTION CORP.	Utility Services			517,470
55	THE MOSAIC COMPANY	Technical & Management Consulting			515,030
56	CLARK RIGGING AND RENTAL CORP	Fleet management solutions			510,596
57	Total on page				40,027,906

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	JOHN W DANFORTH CO. INC.	Utility Construction			510,353
2	MILLER ENVIRONMENTAL GROUP INC.	Environmental Services			509,228
3	NATIONAL TRAFFIC SERVICE INC.	Logistic Service			509,087
4	WASHINGTON COUNTY	Regulatory Services			505,000
5	VAN SLYKE TRUCKING INC.	Facilities Services			497,571
6	ALBANY STEEL INC.	Steel Service			492,390
7	NIAGARA ERECTING INC.	Construction Contractor			487,778
8	STUART C IRBY CO.	Electrical Services			484,304
9	ELECTRIC POWER RESEARCH INSTITUTE I	Utility Research			483,307
10	CAPITOL ENVIRONMENTAL SERVICES INC.	Environmental Services			476,753
11	ROBERTS OFFICE FURNITURE CONCEPTS I	Facilities Services			476,055
12	STANTEC CONSULTING SERVICES INC.	Engineering Consulting			475,093
13	ABB INC.	Engineering Consulting			467,231
14	ENERGY AND RESOURCE SOLUTIONS INC	Energy Efficiency Consulting			465,528
15	GEI CONSULTANTS INC.	Environmental Services			465,449
16	CLEARTELLIGENCE INC	Information Technology			458,810
17	ENERGYSAVVY INC.	Technical & Management Consulting			456,554
18	KPMG LLP	Accounting Services			448,596
19	G2 INTEGRATED SOLUTIONS LLC	Information Technology			448,013
20	PROVINCIAL CONTRACTOR SERVICES LLC	Construction Contractor			445,599
21	KELLIHER/SAMETS LTD	Environmental Services			440,987
22	ITRON INC.	Utility Services			440,148
23	TMG CONSULTING INC	Business Consulting			437,829
24	ICF RESOURCES LLC	Business Consulting			435,294
25	WIPRO LLC	Information Technology			433,698
26	DANELLA CONSTRUCTION CORP	Construction Contractor			432,028
27	IDEAS AGENCY INC.	Technical & Management Consulting			428,819
28	GPC TECHNICAL & CONSTRUCTION SVC LL	Construction Contractor			427,662
29	THOMPSON ELECTRIC INC.	Electrical Services			427,290
30	OCCIDENTAL CHEMICAL CORPORATION	Utility Construction			425,737
31	ARC OF ONONDAGA	Construction Contractor			423,287
32	J J KELLER & ASSOCIATES INC	Safety & Compliance Services			422,717
33	J MCBAIN INC.	Electrical Services			418,019
34	PROLINE PROPERTY SERVICES	Facilities Services			413,206
35	MARMON UTILITY LLC	Utility Services			411,289
36	TRC ENGINEERS INC	Environmental Services			398,489
37	MASER CONSULTING PA	Engineering Consulting			392,108
38	PII NORTH AMERICA INC	Utility Construction			391,789
39	ORACLE AMERICA INC.	Information Technology			387,873
40	ALSTON & BIRD LLP	Legal Services			386,897
41	BT AMERICAS INC	Information Technology			383,195
42	MEYERS LANDSCAPING	Construction Contractor			382,381
43	R J VALENTE GRAVEL INC.	Construction Contractor			380,123
44	ERNST & YOUNG LLP	Accounting Services			378,191
45	CITY OF SYRACUSE	Regulatory Services			370,078
46	PINTO CONSTRUCTION SERVICES INC.	Construction Contractor			369,358
47	SPE UTILITY CONTRACTORS LLC	Utility Construction			366,649
48	ENVIRONMENTAL CONSULTANTS INC.	Environmental Services			363,585
49	TDW SERVICES INC	Construction Contractor			356,842
50	ELBERS LANDSCAPE SERVICE INC.	Facilities Services			344,193
51	DEANGELO BROTHERS INC.	Environmental Services			331,853
52	CAROUSEL INDUSTRIES OF NORTH AMERIC	Information Technology			324,092
53	KENDRA SNOWPLOWING INC.	Facilities Services			323,533
54	HAPEMAN SERVICES INC.	Construction Contractor			316,877
55	NORTHEASTERN LAND SERVICES LTD	Business Consulting			316,634
56	DELTA STAR INC.	Construction Contractor			315,965
57	Total on page				23,561,412

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	D AND M ELECTRICAL CONTRACTING INC	Utility Construction			314,655
2	SOLOMON AND SOLOMON PC	Legal Services			308,993
3	NRG CURTAILMENT SOLUTIONS, INC.	Business Consulting			305,467
4	MSR UTILITY MAINTENANCE CORP	Utility Services			305,223
5	BLACKHAWK ENGAGEMENT SOLUTIONS INC	Marketing Services			305,086
6	JAMES A EDGAR COMPANY INC	Roof Consulting			304,078
7	THE SEQUEL GROUP LLC	Information Technology			303,848
8	A1 UTILITY CONTRACTOR INC.	Utility Services			298,125
9	COMMONWEALTH ASSOCIATES INC.	Engineering Consulting			291,110
10	ROOF CONSULTING SERVICES INC	Roof Consulting			288,394
11	NEW YORK STATE MARINE HIGHWAY	Logistic Service			280,300
12	PRAXIS RESEARCH PARTNERS LLC	Marketing Services			278,980
13	THEW ASSOCIATES PE-LS PLLC	Land Survey			276,249
14	TANGIBL GROUP INC	Engineering Consulting			266,378
15	WEST MONROE PARTNERS LLC	Technical & Management Consulting			265,260
16	ALL TYPE PROFESSIONAL DOOR SERVICE	Facilities Services			261,216
17	AXIOM GLOBAL INC	Legal Services			255,471
18	DOBLE ENGINEERING CO.	Electrical Services			252,454
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34	Total on page				5,161,286
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36	TOTAL				606,279,060
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Employee Protective Plans

Report a summary of each employee program in effect at any time during the year. This schedule is intended to cover pension, profit sharing, group life insurance, accident and sickness, medical, hospital, prescription drugs, guaranteed annual wage, severance pay, and any other plan maintained for employees (or retirees), but it is not intended to cover such a plan required by law, (e.g. social security).

For each plan report:

1. the identity thereof, and the employee group covered (e.g. management, non-management, executive officers, etc.)
2. whether the benefits are provided through an insurance carrier or directly by the company.
3. the total cost for the year.

Note: If any important change is made with respect to any such plan during the year, give brief particulars.

LIFE INSURANCE PLAN - These are various group term life insurance plans covering regular non-union and union employees as well as eligible retirees. Coverage is provided on a non-contributory basis at levels ranging from 1.5 times pay to 2 times pay depending on the plan. Eligible retirees receive continued coverage at a reduced level on a non-contributory basis. 3,281,443

MEDICAL CARE PLAN - Various medical plans available through local health plans and national programs that provide medical, prescription drug, and mental health benefits to eligible union and non-union employees and their eligible dependents, eligible retirees and surviving spouses and their eligible dependents and includes amounts charged to expense for OPEB's. These plans are contributory and are self-insured. Contributions vary by employee group, retiree group, and coverage selected. 54,635,727

NIAGARA MOHAWK PENSION PLAN - This is a non-contributory plan providing retirement allowances for eligible employees. The Plan is being funded through payments to a qualified Pension Trust Fund. 30,482,615

EMPLOYEE WELFARE PROGRAMS AND OTHER- These programs include expenses incurred in conducting employees' educational, recreational and other welfare programs. The programs provide services for both represented and non-represented employees, including transitional services, safety shoes, and eyeglasses. Employee contributions vary depending upon the service. 21,107,192

DENTAL PLAN - This consists of various self-insured dental plans available to regular full and part-time union and non-union employees. Coverage includes preventive, basic restorative, oral surgical benefits, major restorative, and orthodontic care. Non participating dentist fees are subject to reasonable and customary limits while participating dentists agree to accept negotiated charges. 982,018

Total 110,488,996

ANALYSIS OF PENSION COST

1. On lines 1-21 report the terms of the Pension Plan for the holding company or parent company; on lines 22-32 report details for the reporting company. If the reporting company has more than one pension plan, report each using separate forms.
2. Report on line 1 the actuarial present value of benefits determined as of a specific date during the calendar year according to the terms of a pension plan and based on employees' compensation and service to that date (salary progression is not considered in making this computation).
3. Report on line 2 the actuarial present value of all benefits attributed to employee service up to a specific date, based on the terms of the plan including salary progression factor for final pay and career average pay plans.
4. Report on line 3 the amount the pension plan could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on line 8 the discount rate which was used to calculate the obligations reported on Lines 1 and 2.
6. Report on Line 9 the expected long-term return on plan assets.
7. Report on line 14 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on line 17.
8. Report on lines 19 through 21 and lines 29 through 32 the number of persons covered by the plan at the beginning of the policy year.
9. Report on line lines 21 and 32 the numbers of persons having vested pension rights but who are no longer employed by the company and not yet drawing a pension allowance.
10. On line 22, the term "Minimum Required Contribution" shall mean the payment by the employer to its employees' pension fund necessary to meet the requirement set forth in the Employee Retirement Income Security Act of 1974.
11. On line 24, the term "Maximum Amount Deductible" shall mean the amount of pension expense that is allowable under Section 415 of the Internal Revenue Code.
12. Report on line 26 the dollar amount applicable to the reporting company which has been included in the amount on line 18.
13. Report on line 27 the dollar amount included on line 26 which has been capitalized.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each such revision on each of the amounts reported on Page **. Use a separate insert sheet if more space is required.

ANALYSIS OF PENSION COST (Continued)		
Line No.	Item (a)	Current Year (b)
<u>PLAN</u>		
1	Accumulated Benefit Obligation	\$ 1,370,999,680
2	Projected Benefit Obligation	\$ 1,387,430,318
3	Fair Value of Plan Assets	\$ 1,885,901,808
4	Unrecognized Transition Amount	\$ 0
5	Unrecognized Prior Service Costs	\$ 4,900,757
6	Unrecognized Gains or (Losses)	\$ (16,717,571)
7	Date of Valuation Reported on Lines 1 through 6	12/31/2019
8	Discount Rate	4.10%
9	Expected Long-Term Rate of Return on Assets	6.00%
10	Salary Progression Rate (if applicable)	3.50%
<u>Net Periodic Pension Cost:</u>		
11	Service Cost	\$ 24,220,359
12	Interest Cost	55,824,654
13	Actual Return on Plan Assets [(Gain) or Loss]	(101,436,016)
14	Deferral of Asset Gain or (Loss)	409,362
15	Amortization of Transition Amount	0
16	Amortization of Unrecognized Prior Service Cost	2,015,195
17	Amortization of Gains or Losses	36,157,447
18	Total Pension Cost	\$ 17,191,001
19	Number of Active Employees Covered by Plan	3,686
20	Number of Retired Employees Covered by Plan	4,281
21	Number of Previous Employees Vested but Not Retired	1,067
<u>REPORTING COMPANY</u>		
22	Minimum Required Contribution	\$ 104,276
23	Actual Contribution*	\$ 6,666,636
24	Maximum Amount Deductible*	\$ 459,255,938
25	Benefit Payments	\$ (87,483,843)
26	Total Pension Cost	\$ 34,466,161
27	Pension Cost Capitalized	\$ 9,618,149
28	Accumulated Pension Asset/(Liability) at Close of Year	\$ 388,413,617
29	Total Number of Company Employees at Beginning of Policy Year	
30	Number of Active Employees Covered by Plan	3,243
31	Number of Retired Employees Covered by Plan	4,223
32	Number of Previous Employees Vested but Not Retired	850
<p>* Specify in the space below the reason(s) for any difference between the amounts reported on lines 23(b) and 24(b).</p> <p>Note: It is acceptable to provide a specific reference to the information already contained in the notes to the financial statements.</p>		

ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS

1. Report the amount of gains or losses arising from employee termination benefits or settlements, partial settlements, curtailments or suspensions of pensions or pension obligations during the year. If none have occurred, state "none" on line 5. If they qualified as "small settlements" under SFAS-88 and the company elected not to recognize the gain or loss, state "none" on line 5 and complete the applicable sections on the bottom of the form. Use separate forms to report the effect of each event and, if the event affected more than one plan, use separate forms for each plan. These events include:
 - a. purchases of annuity contracts.
 - b. lump-sum cash payments to plan participants.
 - c. other irrevocable actions that relieved the company or the plan of primary responsibility for a pension obligation and eliminates significant risks related to the obligation and assets.
 - d. an event that significantly reduces the expected of years future service for present employees who are entitled to receive benefits from that plan or that eliminates the accrual of benefits for some or all of the future services of a significant number of those employees.

If this is the first year the company is subject to the reporting requirements of this schedule, complete separate forms for each reportable event having occurred since the company's adoption of SFAS-87 and include those forms in the current Annual Report.

2. On lines 1-15 report activities for the holding company or parent company; on line 16-18 report details for the reporting company.
3. Report on line 1 the amount of overfunding remaining (excess of plan assets, adjusted for accrued or prepaid pension costs, over the Pension Benefit Obligation), if any, from when the company first complied with SFAS-87. The amount should be adjusted by the year-to-date amortization.
4. Report on line 2 the actuarial gains and losses that occurred in prior fiscal years following compliance with SFAS-87 but have not yet been amortized. The amount should be adjusted by the year-to-date amortization.
5. Report on line 3 the actual return on plan assets (the sum of investment income and appreciation).
6. Report on line 4 the expected return on plan assets (a component of the current-year expense calculation, which should be prorated for the elapsed portion of the current year).
7. Report on line 6 the Pension Benefit Obligation (PBO) updated from the previous year-end figure to the settlement date. This amount should reflect the addition of a pro rata portion of the service cost and interest cost and the subtraction of benefit payments. It should also reflect any plan changes made during the year.
8. Convert the basis points and percentages reported on line 7 and 8 to their decimal equivalents before entering them in the formula on line 9.
9. Report on line 17 the applicable Federal income tax rate. Although no tax is currently payable on the gain and loss, it should be reflected because it represents a reduction of future pretax pension expense.

State separately below for each reportable event having occurred since the company's initial compliance with SFAS-87, and for which amortization of deferred gains or losses was not completed by December 31 of last year, the (1) type of event, e.g. settlement or curtailment, (2) date of occurrence, (3) amount of gain or loss originally deferred, (4) period of amortization specified by beginning and ending dates, and (5) amount of the current year's amortization.

ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS (Continued)			
Line No.	ESTIMATE OF SETTLEMENT GAIN OR LOSS (a)	(b)	(c)
PLAN			
1	Unrecognized net asset		1. _____
2	Unrecognized net actuarial gain or (loss)		2. <u>(52,771,108)</u>
	Year-to-date asset gain or (loss):		
3	Actual return	3. _____	
4	Expected return	4. _____	
5	Gain or (loss): (3)-(4)		5. _____ 0
	Year-to-date liability gain or (loss):		
6	PBO at settlement date	6. <u>(1,433,161,178)</u>	
7	Year-to-date increase (or decrease) in actuarial discount rate	7. _____	basis points
8	Percentage decrease in PBO for each 100 basis-point increase in the discount rate	8. _____	
9	Liability gain or (loss): {(6) x (7) x (8)} x 100 -- see instructions		9. _____ 0
	Settlement gain or (loss):		
10	Accounting value of obligation which was settled	10. <u>(11,117,493)</u>	
11	Settlement cost (e.g., price of purchased annuity contract)	11. <u>(11,117,493)</u>	
12	Settlement gain or (loss): (10)-(11)		12. _____ 0
13	Total accumulated gain or (loss): (1)+(2)+(5)+(9)+(12)		13. <u>(52,771,108)</u>
14	Settlement ratio: (10)/(6)		14. _____ 0.78%
15	Pretax gain recognizable in current income: (13) x (14)		15. <u>(409,362)</u>
REPORTING COMPANY			
16	Portion of amount on line 15 allocated to reporting company		16. _____
	Tax-affected gain:		
17	Tax rate	17. _____	
18	Gain or (loss) after provision for income tax: 16 x [100% - (17)]		18. _____ 0
<p>Explain the basis of allocation used to derive the amount reported on line 16 from that reported on line 15:</p> <p>For the amount reported on line 16 specify:</p> <p>a. the amount recorded as income for the current year _____</p> <p>b. the amount deferred on the balance sheet _____</p> <p>c. amortization period for the deferred amount (specify beginning and ending dates). _____</p> <p>Briefly describe the event (e.g., settlement, curtailment or termination with short description of the change) and the date of its occurrence.</p> <p>This represents a qualified plan settlement on 12/31/2018 resulting from participant elected lump sum plan distributions.</p> <p>If the event involves the purchase of an annuity contract(s), state whether they are participating or nonparticipating contracts. If they are participating, explain the terms and state the cost difference between the contract(s) purchased and identical contracts without the participating feature.</p> <p>If the event qualified as a "small settlement" under SFAS 88, and the company elected not to recognize the gain or loss, state:</p> <p>a. number of employees affected _____</p> <p>b. the cost of the settlement _____</p> <p>c. the amount of PBO settled _____</p>			

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS

1. Report on pages ** through **, the requested data concerning Postretirement Benefits Other than Pensions (OPEB). For these schedules, the measurement date, calculation of the data requested, and separate reporting for different types of OPEB plans shall be consistent with the disclosure requirements specified in SFAS-106 (Paragraphs 72-89). If the reporting company's OPEB benefits are provided through a joint plan with its parent company or holding company, report under the columnar heading "Total Company" the data applicable to the total plan (i.e., that of the parent or holding company). The columnar heading "New York State Jurisdiction" refers to the New York State jurisdictional operations of the reporting company, exclusive of amounts applicable to subsidiary companies which are subject to the Commission's jurisdiction but are separately reported.
2. The quantification of amounts reported on Lines 1 - 12 shall be as of the date reported on Line 13.
3. Report on Lines 1 - 3 the actuarial present value of benefits attributed employees' service rendered to the date reported on Line 13.
4. Report on Line 4 the amount the OPEB plan(s) could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on Lines 5 and 6, the amounts applicable to OPEB that are recorded in internal reserves, net of their related deferred income tax effect. For New York State Jurisdictional Operations, creation of an internal reserve was required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and OPEB" (issued September 7, 1993).
6. Report on Line 10 the amount of unrecognized net gain or loss (including plan asset gains and losses not yet reflected in the market-related value of the plan assets).
7. Report on Line 11 the amount of unrecognized net asset gain or loss not yet reflected in the market-related value of plan assets.
8. In certain instances, a portion of the New York State Jurisdiction OPEB internal reserve may not be subject to the accrual of interest (e.g. in the company's last rate case a portion of the reserve may have been used to reduce rate base). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
9. Report on Line 14 the discount rate which was used to calculate the obligations reported on Lines 1-3.
10. Report on Line 15 the expected long-term return on plan assets reported on Line 4.
11. Report on Line 21 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on Line 24.
12. The amount reported on Line 24 is to include the amortization of gains and losses arising from changes in assumptions.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each revision on each of the amounts reported on Page **. Use a separate insert sheet if more space is necessary.

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)		
Line No.	Item (a)	Total Company (b)
	<u>ANALYSIS OF OPEB COSTS</u>	
	Accumulated Benefit Obligation Attributable to:	
1	Retirees Covered by the Plan	\$ (A)
2	Other Fully Eligible Plan Participants	\$ (A)
3	Other Active Plan Participants	\$ (A)
4	Fair Value of Plan Assets Held in an Exterior Fund or Trust	\$ 1,518,717,812
	Plan Assets Held in an Internal Reserve (net of tax):	
5	New York State Jurisdiction	\$ 0
6	Other	\$ 0
7	Other Plan Assets (Specify)	\$ 0
8	Unrecognized Transition Obligation	\$ 0
9	Unrecognized Prior Service Costs	\$ 0
10	Unrecognized Gains or (Losses)	\$ 38,681,050
11	Gains or (Losses) Unrecognized in Market Related Value of Assets	\$ 0
12	NYS Jurisdiction Internal Reserve Balance Subject to Accrual of Interest (net of tax)	\$ 0
13	Date of Valuation for Amounts Reported on Lines 1 - 12.	12/31/2019
14	Discount Rate	4.10%
15	Expected Long-Term Rate of Return on Assets (Exterior Fund)	(B)
16	Interest Rate Applied to NYS Jurisdiction Internal Reserve Balance	8.07%
17	Salary Progression Rate (if applicable)	3.50%
	<u>NET PERIODIC OPEB COST</u>	
18	Service Cost	\$ 18,275,718
19	Interest Cost	72,538,494
20	Actual Return on Plan Assets [(Gain) or Loss]	(97,662,561)
21	Deferral of Asset Gain or (Loss)	0
22	Amortization of Transition Amount	0
23	Amortization of Unrecognized Prior Service Cost	(38,461)
24	Amortization of (Gains) or Losses from Earlier Periods	14,092,073
25	(Gain) or Loss Due to a Temporary Deviation From a Substantive Plan	0
26	Net Periodic OPEB Cost	\$ 7,205,263
	NOTE:	
	(A) This information is no longer a required disclosure under SFAS 132. Total APBO as of 12/31/2019 \$1,822,702,385.	
	(B) The expected long term rate of return on assets is 6.25% for nonunion plans and 6.75% for union plans.	
	Note: It is acceptable to provide a specific reference to the information already contained in the notes to the financial statements.	

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)

1. Report on Line 3 items such as transfers of excess pension funds from the company's pension trust fund to an account set up under Section 401(h) of the Internal Revenue Code.
2. Report on Line 5 items of income (e.g., dividends and interest).
3. The amount reported on Line 9 should be the same amount as that reported on Line 4 on Page 31.

Line No.	Item (a)	Total Company (b)
EXTERNALLY HELD OPEB DEDICATED FUNDS OR TRUSTS		
1	Fair Value of Plan Assets at Beginning of Period	\$1,319,564,959
Contributions to the Fund:		
2	Deposits of Company Funds	4,180,625
3	Transfers from Pension Related Funds	
4	Other *	
5	Income or (Loss) Earned on Fund Assets	269,396,450
6	Capital Appreciation or (Depreciation) of Fund Assets	
7	Cost Benefits Paid from the Fund To or For Plan Participants	(74,424,222)
8	Other Expenses Paid By the Fund **	
9	Fair Value of Plan Assets at End of the Period	\$1,518,717,812

* Specify the source of any amount reported on Line 4.

** Specify the type and amount of any expenses reported on Line 8.

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)

1. The data requested on Lines 1 through 12 are for the internal reserve, the establishment of which is required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and Postretirement Benefits Other Than Pensions" (Case 91-M-0890, issued and effective September 7, 1993). The amounts reported below are to be consistent with the definitions and intent contained in that Statement.
2. The "rate allowance" to be reported on Line 2 is the amount which was projected to be charged to expense accounts (i.e., not charged to construction, depreciation, nor the rate base allowance related to capitalized OPEB costs) in the company's latest rate proceeding, adjusted to actual applicable sales as per the above Policy Statement.
3. The amount reported on Line 9 less the amount on Line 10 should total the amount reported on Line 5 of Page 33.
4. In certain instances, a portion of the OPEB internal reserve may not be subject to the accrual of interest (e.g., in the company's last rate case, a portion of the reserve may have been used as a rate base reduction). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
5. The Commission's September 7, 1993 Policy Statement on pensions and OPEB stated that, except under certain circumstances, the difference between 1) the rate allowance for OPEB expense, plus any pension related or other funds or credits the company is directed to use for OPEB purposes, and 2) OPEB expense determined as required therein, are to be deferred for future recovery. Report on Lines 13 through 17 the amounts relating to this requirement.

Line No.	Item (a)	New York State Jurisdiction (b)
OPEB RELATED ASSETS RECORDED IN AN INTERNAL RESERVE		
1	Balance in Internal Reserve at Beginning of the Period - [(Debit) / Credit]	(\$93,099,504)
2	Amount of the Company's Latest Rate Allowance for OPEB Expense	15,380,250
3	Amount of OPEB costs actually charged to Construction	6,820,485
4	Pension Related or Other Funds or Credits this Commission Directed the Company to Use for OPEB Purposes	29,003,149
5	Interest Accrued on Fund Balance	0
6	Cost Benefits Paid to or for Plan Participants	(4,180,625)
7	Amount Transferred to an External OPEB Dedicated Fund	3,703,776
8	Other Debits or Credits to the Internal Reserve *	(13,329,198)
9	Balance in Internal Reserve at End of the Period	(55,701,667)
10	Balance of Deferred Income Tax Applicable to the Internal Reserve	(14,557,631)
11	Interest Rate Applied to Internal Reserve Balances	8.07%
12	Internal Reserve Balance Subject to Accrual of Interest (net of tax)	
ACCUMULATED DEFERRED OPEB EXPENSE		
13	Accumulated Deferred Balance Beginning of Period - [Debit / (Credit)]	(53,935,168)
14	Deferral Applicable to Current Year Variation	(18,099,644)
15	Amortization of Previous Deferrals	
16	Accumulated Deferred Balance at End of Period	(72,034,812)
17	Balance of Deferred Income Tax Applicable to Deferred OPEB Expense at the End of Period	
* Briefly explain any amounts reported on Line 8.		
* Amortization of Deferral Credit established in connection with the January 2018 Joint Proposal resolving Cases 17-E-0238, 17-G-0239, 14-M-0042 and 12-G-0202.		

SALES OF ELECTRICITY BY COMMUNITIES

1. Report below the information called for concerning sales of electricity in each community with a population of 50,000 or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. If reporting is not by communities, the territory embraced within the reported area shall be indicated. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs.

LINE NO.	COMMUNITY (a)	RESIDENTIAL SALES (Account 440)			COMMERCIAL AND INDUSTRIAL SALES (Account 442)		
		OPERATING REVENUES (b)	KILOWATT - HOURS SOLD (c)	AVG. NO. OF CUST. PER MO. (d)	OPERATING REVENUES (e)	KILOWATT - HOURS SOLD (f)	AVG. NO. OF CUST. PER MO. (g)
1							
2	Cities:						
3	Albany	28,010,084	205,977,325	35,427	24,744,394	346,160,547	4,244
4	Buffalo(Note)	70,435,620	508,256,243	96,290	23,925,994	338,356,281	6,212
5	Schenectady	18,487,242	141,729,920	22,797	6,334,560	68,358,675	1,804
6	Syracuse	35,431,395	302,828,414	49,262	20,030,088	254,827,928	4,183
7	Utica	14,556,193	130,026,515	21,038	6,810,195	86,448,089	1,965
8							
9							
10	Towns:						
11	Amherst(Note)	39,828,199	304,394,829	43,172	7,921,241	84,485,895	2,659
12	Cheektowaga(Note)	6,743,723	49,962,581	8,715	3,369,326	42,799,169	381
13	Clay	20,192,127	166,413,529	20,658	4,772,453	64,870,292	954
14	Colonie	26,754,404	200,189,877	25,767	12,839,213	139,440,490	2,855
15	Hamburg(Note)	8,187,228	62,890,003	8,494	1,681,968	22,215,011	347
16	Tonawanda(Note)	19,239,970	144,178,950	23,151	4,331,346	68,193,499	1,265
17							
18	Balance of Territory	930,365,053	7,415,408,163	930,718	222,493,692	2,905,936,976	81,245
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46	TOTALS	\$1,218,231,238	9,632,256,349	1,285,489	\$339,254,470	4,422,092,852	108,114

SALES OF ELECTRICITY BY COMMUNITIES (Continued)

2. The information to be shown below should be on the same basis as provided in Schedule entitled "Electric Operating Revenues", pages 300-301.
3. The totals for Accounts 440, 442, 444, and 445 should agree with the amounts for those accounts shown in Schedule entitled "Electric Operating Revenues".

PUBLIC STREET AND HIGHWAY LIGHTING (Account 444)			OTHER SALES TO PUBLIC AUTHORITIES (Account 445)			TOTAL			LINE NO.
OPERATING REVENUES (h)	KILOWATT - HOURS SOLD (i)	AVG. NO. OF CUST. PER MO. (j)	OPERATING REVENUES (k)	KILOWATT - HOURS SOLD (l)	AVG. NO. OF CUST. PER MO. (m)	OPERATING REVENUES (n)	KILOWATT - HOURS SOLD (o)	AVG. NO. OF CUST. PER MO. (p)	
									1
									2
168,125	488,019	15				52,922,603	552,625,891	39,686	3
387,656	2,297,024	619				94,749,270	848,909,548	103,121	4
47,310	127,381	6				24,869,112	210,215,976	24,607	5
4,535,105	14,866,672	283				59,996,588	572,523,014	53,728	6
101,182	620,594	158				21,467,570	217,095,198	23,161	7
						-	-	-	8
									9
									10
46,681	322,947	56				47,796,121	389,203,671	45,887	11
1,555	11,144	3				10,114,604	92,772,894	9,099	12
1,034,318	1,560,376	16				25,998,898	232,844,197	21,628	13
21,156	35,245	4				39,614,773	339,665,612	28,626	14
976	7,838	2				9,870,172	85,112,852	8,843	15
29,488	264,426	46				23,600,804	212,636,875	24,462	16
									17
13,224,667	43,302,491	1,643				1,166,083,412	10,364,647,630	1,013,606	18
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\$19,598,219	63,904,157	2,851	\$0	0	0	\$1,577,083,927	14,118,253,358	1,396,454	46

NYPSC 182-94

DATA BY TERRITORIAL SUBDIVISIONS-ELECTRIC

Report the indicated breakdown of operating revenue deductions and plant investment applicable respectively to accounting divisions and cost areas. Accounts, or groups of accounts, which may be kept on a company-wide basis on order of the Commission should be shown as separate single items. If the boundaries of a "cost area" are not apparent from entries in column (f), or are not otherwise a matter of record with the Commission, a reasonably complete description should be furnished. No breakdown by primary accounts is required for columns (g) and (h).

Accounting Divisions					
Line No.		Operations and Maintenance (Acct. 401 - 402.1) (b)	Depreciation Expense (Acct. 403) (c)	Other Amortization (Acct. 404 - 407) (d)	Taxes Other Than Income Taxes (Acct. 408) (e)
1	One Accounting Division See pages 114 - 117 of this report.				
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20					
21	Totals	\$0	\$0	\$0	\$0
Cost Areas					
Line No.		Types of Segregated Plant (g)			Book Cost (h)
22	One Cost Area See pages 204 - 207 of this report.				
23					
24					
25					
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40					
41					
42					
43		Total			\$0

DISTRIBUTION SYSTEM			
<p>1. Report the indicated particulars of the electric distribution system as of the end of the year, including street and highway lighting system.</p> <p>2. For the purposes of this schedule the interpretation of the term "distribution area" shall be at the discretion of, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that, from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivision.</p> <p>3. Entries in column (b) may be based on estimates and those in column (c) should exclude switching and voltage regulator stations. Entries in columns (d) and (e) should not include services.</p>			
Line No.	Distribution Area (a)	Maximum Coincident Demand - kW. (b)	Power Units (See instructions) (c)
1	<p>Company's Entire System</p> <p>Item 4</p> <p>The distribution system may be considered as falling into three principal categories: (1) overhead, or overhead combined with underground, primary and secondary circuits providing feed to residential and small commercial loads in general urban, suburban and rural areas; (2) overhead, underground or combined, primary and secondary circuits providing feed to large commercial and industrial loads in concentrated urban and suburban areas; (3) primary underground circuits providing feed to underground secondary network systems to serve commercial loads in heavily concentrated urban areas.</p> <p>1. General Urban, Suburban and Rural Residential Radial Systems.</p> <p>(A) The primary voltages in these systems range from 2,400 volts to 13,200 volts. 13,200 volt grounded wire is standard for new construction. Secondary voltage is predominantly 120/240 volts.</p> <p>(B) Primary wire sizes run from No. 6 AWG COPPER TO 336.4 kcmil aluminum depending on load density, distances involved and year installed.</p> <p>(C) Secondary conductors are No. 2 AWG copper through 336.4 kcmil aluminum and services are No. 6 AWG copper through 336.4 kcmil aluminum</p> <p>2. Large Commercial and Industrial Radial Systems.</p> <p>(A) Primary voltages range from 2,400 to 13,200 volts. Secondary voltages range from 120/240 to 480 volts.</p> <p>(B) Primary wire sizes run from No 2 AWG to 750 kcmil or equivalent. Secondary wire sizes run from No. 2 AWG or 500 kcmil copper or equivalent</p> <p>3. Secondary Network Systems.</p> <p>Large industrial customers are fed directly from the transmission system.</p> <p>(A) These systems are supplied at primary voltages ranging from 4,160 volts to 34,500 volts.</p> <p>(B) The secondary mains operate at 120/208 volts with No. 4/0 Awg to 500 kcmil copper conductors sizes, often with several conductors in parallel.</p> <p>(C) Spot networks for larger users are operated at 277/480 volts with secondary mains of 500 kcmil copper conductor paralleled as required.</p>	6,396,183	734
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54	TOTALS	6,396,183	734

DISTRIBUTION SYSTEM (Continued)

4. Show hereunder a brief general statement in description of the distribution system. Indicate particularly the range of operating voltages and the sizes of wire generally used for different purposes (primaries, secondaries, services, etc.) and under differing circumstances. Show also the approximate percentages of network system, of rural lines, of direct current facilities, and of alternating current service rendered at other than a 60-cycle frequency. Identify exceptions to customary practices (i.e. the last two items in the preceding sentence) with applicable distribution areas.

Miles of Conductor		Miles of Duct (f)	Number of Services		Number of Connected Meters (i)	Street and Highway Lighting		Number of Lights (l)	Line No.
Overhead (d)	Underground (e)		Overhead (g)	Underground (h)		Overhead (j)	Underground (k)		
85,813	10,421	-	1,020,328	124,850	1,728,265	782	3,385	268,926	1
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85,813	10,421	0	1,020,328	124,850	1,728,265	782	3,385	268,926	54

NYPSC 182-78

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- 1 Report below the original cost of gas plant in service according to the prescribed accounts.
- 2 In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified--Gas.
- 3 Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- 4 Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- 5 Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
- 6 Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
- 7 For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8 For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)	TRANSFERS (f)	BALANCE END OF YEAR (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						-
3	(302) Franchises and Consents	3,149	-	-	-	-	3,149
4	(303) Miscellaneous Intangible Plant	987,928	483,463	-	-	-	1,471,391
5	TOTAL Intangible Plant	991,077	483,463	0	0	0	1,474,540
6	2. PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	(325.1) Producing Lands						-
9	(325.2) Producing Leaseholds						-
10	(325.3) Gas Rights						-
11	(325.4) Rights-of-Way						-
12	(325.5) Other Land and Land Rights						-
13	(326) Gas Well Structures						-
14	(327) Field Compressor Station Structures						-
15	(328) Field Meas. and Reg. Station Structures						-
16	(329) Other Structures						-
17	(330) Producing Gas Wells - Well Construction						-
18	(331) Producing Gas Wells - Well Equipment						-
19	(332) Field Lines						-
20	(333) Field Compressor Station Equipment						-
21	(334) Field Meas. and Reg. Station Equipment						-
22	(335) Drilling and Cleaning Equipment						-
23	(336) Purification Equipment						-
24	(337) Other Equipment						-
25	(338) Unsuccessful Explor. & Develop. Costs						-
26	(339) Asset Retirement Costs for Natural Gas Production and Gathering Plant						-
27	TOTAL Production and Gathering Plant	0	0	0	0	0	0
28	Products Extraction Plant						
29	(340) Land and Land Rights						-
30	(341) Structures and Improvements						-
31	(342) Extraction and Refining Equipment						-
32	(343) Pipe Lines						-
33	(344) Extracted Products Storage Equipment						-
34	(345) Compressor Equipment						-
35	(346) Gas Meas. and Reg. Equipment						-
36	(347) Other Equipment						-
37	(348) Asset Retirement Costs for Products Extraction Plant						-
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	0	0	0	0	0	0
39	TOTAL Nat. Gas Production Plant (Enter Total of lines 27 and 38)	0	0	0	0	0	0
40	Mfd. Gas Prod. Plant (Submit Suppl. Statement)						
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	\$0	\$0	\$0	\$0	\$0	\$0

GAS PLANT IN SERVICE (Continued)							
LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)	TRANSFERS (f)	BALANCE END OF YEAR (g)
42	3. NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground Storage Plant						
44	(350.1) Land						-
45	(350.2) Rights-of-Way						-
46	(351) Structures and Improvements						-
47	(352) Wells						-
48	(352.1) Storage Leaseholds and Rights						-
49	(352.2) Reservoirs						-
50	(352.3) Non-recoverable Natural Gas						-
51	(353) Lines						-
52	(354) Compressor Station Equipment						-
53	(355) Measuring and Reg. Equipment						-
54	(356) Purification Equipment						-
55	(357) Other Equipment						-
56	Asset Retirement Costs for Underground Storage Plant						-
57	(358) Plant	0	0	0	0	0	0
58	TOTAL Underground Storage Plant						
59	Other Storage Plant						
60	(360) Land and Land Rights						-
61	(361) Structures and Improvements						-
62	(362) Gas Holders						-
63	(363) Purification Equipment	1,605					1,605
64	(363.1) Liquefaction Equipment						-
65	(363.2) Vaporizing Equipment						-
66	(363.3) Compressor Equipment						-
67	(363.4) Measuring and Reg. Equipment						-
68	(363.5) Other Equipment						-
69	Asset Retirement Costs for Other Storage Plant						-
70	TOTAL Other Storage Plant	1,605	0	0	0	0	1,605
71	Base Load Liquefied Natural Gas Terminating and Processing Plant						
72	(364.1) Land and Land Rights						-
73	(364.2) Structures and Improvements						-
74	(364.3) LNG Processing Terminal Equipment						-
75	(364.4) LNG Transportation Equipment						-
76	(364.5) Measuring and Regulating Equipment						-
77	(364.6) Compressor Station Equipment						-
78	(364.7) Communications Equipment						-
79	(364.8) Other Equipment						-
80	Asset Retirement Costs for Base Load Liquefied Natural Gas Terminating and Processing Plant						-
81	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0	0	0	0	0	0
82	TOTAL Nat. Gas Storage and Proc. Plant	1,605	0	0	0	0	1,605
83	4. TRANSMISSION PLANT						
84	(365.1) Land and Land Rights	5,750,130					5,750,130
85	(365.2) Rights-of-Way						-
86	(366) Structures and Improvements	3,009,415					3,009,415
87	(367) Mains	172,018,251	18,298,682	30,090			190,286,843
88	(368) Compressor Station Equipment						-
89	(369) Measuring and Reg. Station Equipment	25,848,942	3,974,141	-			29,823,083
90	(370) Communication Equipment						-
91	(371) Other Equipment						-
92	Asset Retirement Costs for Transmission Plant						-
93	TOTAL Transmission Plant	\$206,626,738	\$22,272,823	\$30,090	\$0	\$0	\$228,869,471
94							

GAS PLANT IN SERVICE (Continued)							
LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)	TRANSFERS (f)	BALANCE END OF YEAR (g)
95	5. DISTRIBUTION PLANT						
96 (374)	Land and Land Rights	2,671,024	128,183	-			\$2,799,207
97 (375)	Structures and Improvements	6,699,643	18,652	26,038			\$6,692,257
98 (376)	Mains	1,111,838,046	49,894,700	1,360,110		(3,015)	\$1,160,369,621
99 (377)	Compressor Station Equipment						\$0
100 (378)	Meas. and Reg. Sta. Equip. - General	62,573,807	6,346,032	106,693			\$68,813,146
101 (379)	Meas. and Reg. Sta. Equip. - City Gate						\$0
102 (380)	Services	786,860,700	36,125,896	4,306,424			\$818,680,172
103 (381)	Meters	95,866,907	1,758,603	1,921,945			\$95,703,565
104 (382)	Meter Installations	99,310,437	7,112,423	4,128,804			\$102,294,056
105 (383)	House Regulators	7,655,234	-	-			\$7,655,234
106 (384)	House Reg. Installations	6,344,788	267	-			\$6,345,055
107 (385)	Industrial Meas. and Reg. Sta. Equipment	5,101,311	-	-			\$5,101,311
108 (386)	Other Prop. on Customers' Premises						\$0
109 (387)	Other Equipment						\$0
110 (388)	Asset Retirement Costs for Distribution Plant	4,185,127	-	314,070			\$3,871,057
111	TOTAL Distribution Plant	2,189,107,024	101,384,756	12,164,084	-	(3,015)	\$2,278,324,681
112	6. GENERAL PLANT						
113 (389)	Land and Land Rights						\$0
114 (390)	Structures and Improvements	652,699	-	-			\$652,699
115 (391)	Office Furniture and Equipment	2,631,195	-	302,310			\$2,328,885
116 (392)	Transportation Equipment						\$0
117 (393)	Stores Equipment						\$0
118 (394)	Tools, Shop and Garage Equipment	26,152,088	1,615,529	1,141,638			\$26,625,979
119 (395)	Laboratory Equipment	111,570	-	4,008			\$107,562
120 (396)	Power Operated Equipment						\$0
121 (397)	Communication Equipment	52,819,038	1,357,178	251,694			\$53,924,522
122 (398)	Miscellaneous Equipment	3,374,059	3,328,484	154,852			\$6,547,691
123	Subtotal	85,740,649	6,301,191	1,854,502	0	0	\$90,187,338
124 (399)	Other Tangible Property*	71,614	-	775			\$70,839
125 (399.1)	Asset Retirement Costs for General Plant						\$0
126	TOTAL General Plant	85,812,263	6,301,191	1,855,277	0	0	\$90,258,177
127	TOTAL (Accounts 101 and 106)	2,482,538,707	130,442,233	14,049,451	0	(3,015)	\$2,598,928,474
128	Gas Plant Purchased**						\$0
129	(Less) Gas Plant Sold**						\$0
130	Experimental Gas Plant Unclassified						\$0
131	TOTAL Gas Plant in Service	\$2,482,538,707	\$130,442,233	\$14,049,451	\$0	(\$3,015)	\$2,598,928,474

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ACCUMULATED PROVISIONS FOR DEPRECIATION OF GAS PLANT IN SERVICE (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 14, column (c) and that reported for gas plant in service, pages 60-62, column (d) exclusive of retirements of nondepreciable property.
3. The provisions of account 108 of the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

LINE NO.	A. BALANCES AND CHANGES DURING YEAR ITEM (a)	TOTAL (c+d+e) (b)	GAS PLANT IN SERVICE (ACCOUNT 108) (c)	GAS PLANT HELD FOR FUTURE USE (d)	GAS PLANT LEASED TO OTHERS (e)
1	Balance beginning of year	889,029,056	889,029,056		
2	Depreciation provisions for year, charged to:				
3	(403) Depreciation expense	54,251,584	54,251,584		
4	(403.1) Depreciation expense for Asset Retirement Costs	(2,972)	(2,972)		
5	(413) Exp. of Gas Plt. Leas. to Others	0			
6	Transportation expenses - clearing	0			
7	Other clearing accounts	0			
8	Other accounts (specify):				
9					
10					
11					
12					
13	Total depreciation provisions for year	54,248,612	54,248,612	0	0
14	Net charges for plant retired:				
15	Book cost of plant retired	14,049,448	14,049,448		
16	Cost of Removal	8,758,410	8,758,410		
17	Salvage (credit)	(11,031)	(11,031)		
18	Net charges for plant retired	22,796,827	22,796,827	0	0
19	Other debit or credit items (describe):				
20	Book Cost of Asset Retirement Costs	(100,917)	(100,917)		
21	Common Depr allocation	1,243,602	1,243,602		
22	RWIP 2018 Charges	(292,102)	(292,102)		
23					
24					
25	Balance end of year	919,630,258	919,630,258	0	0
B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
25	Production - Manufactured Gas	\$0			
26	Production and Gathering - Natural Gas	0			
27	Products Extraction - Natural Gas	0			
28	Underground Gas Storage	0			
29	Other Gas Storage	0			
30	Base Load LNG Terminating and Procurement	0			
31	Transmission	56,296,471	56,296,471		
32	Distribution	819,259,903	819,259,903		
33	General	44,073,884	44,073,884		
34	Total	919,630,258	919,630,258	\$0	\$0

GAS OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (e), (g), (h) and (i). Unbilled revenues and Dth related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below gas operating revenues for the year for each account.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Number of customers, columns (h) and (i), should be reported on the basis of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters so added. The average number of customers means the average of twelve figures at the close of each month. If customer count in the residential and commercial classifications includes customers counted more than once because of special services, such as space heating, etc., indicate in a footnote the number of such duplicate customers included in each of the two service classifications.
- If increase or decrease from preceding year columns (e), (g) and (i) are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Quantities of natural gas sold should be reported in Dth. If billings are on a therm basis, the B.t.u. content of the gas sold should be given, and the sales converted to Dth. for the purpose of this report.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 488 and 495.
- Commercial and Industrial Sales, Account 481, should be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent.
- For lines 3, 4, 5 and 6, see pages 70 and 71 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Account Title (a)	Total Operating Revenues (b)	From Manufactured Gas (c)	Revenues from Natural Gas		Dth. of Natural Gas		Average Number of Natural Gas Customers Per Month	
				Amount for Year (d)	Amount for Previous Year (e)	Amount for Year (f)	Amount for Previous Year (g)	Number for Year (h)	Number for Previous Year (i)
1	SALES OF GAS								
2	Bundled								
3	(480) Residential Sales	\$ 396,475,019		\$ 396,475,019	\$ 413,889,495	46,610,824	45,366,268	497,320	486,998
4	(481) Commercial and Industrial Sales								
5	Small (or Commercial) (See Instr. 8)	82,100,619		82,100,619	88,429,151	12,569,997	12,257,923	30,577	29,764
6	Large (or Industrial) (See Instr. 8)	628,658		628,658	919,105	113,607	160,958	87	85
7	(482) Other Sales-Public Authorities								
8	(484) Interdepartmental Sales								
9	TOTAL Sales to Ultimate Consumers	479,204,296	0	479,204,296	503,237,751	59,294,428	57,785,149	527,984	516,847
10	(483) Sales for Resale	6,231,561		6,231,561	5,790,551	2,001,572	1,417,473		7
11	Total Sales of Gas	485,435,857	0	485,435,857	509,028,302	61,296,000	59,202,622	527,984	516,854
12	Less (496) Provision for Rate Refunds								
13	TOTAL Revenues Net of Provision for Refunds	485,435,857	0	485,435,857	509,028,302	61,296,000	59,202,622	527,984	516,854
14	OTHER OPERATING REVENUES								
15	(487) Forfeited Discounts	2,870,011		2,870,011	2,639,179				
16	(488) Misc. Service Revenues	42,434		42,434	49,384				
17	(490) Sales of Prod. Ext. from Nat. Gas								
18	(491) Rev. from Nat. Gas Proc. by Others								
19	(492) Incidental Gas & Oil Sales								
20	(493) Rent from Gas Property		0		-				
21	(494) Interdepartmental Rents								
22	(495) Other Gas Revenues	18,717,875		18,717,875	(2,543,767)				
23	Transportation of Gas of Others								
24	(489.1) Gathering Facilities								
25	(489.2) Transmission Facilities								
26	(489.3) Distribution Facilities*								
27	Residential Sales	40,512,668		40,512,668	42,336,511	15,311,484	18,955,305	80,034	86,743
28	Commercial and Industrial Sales								
29	Small (or Commercial) (See Instr. 8)	46,472,961		46,472,961	45,683,095	44,992,599	50,683,039	15,704	16,258
30	Large (or Industrial) (See Instr. 8)	25,480,105		25,480,105	25,950,596	46,742,656	52,970,187	161	180
31	Other Sales to Public Authorities								
32	Sales to Railroads and Railways								
33	Interdepartmental Sales								
34	Other								
35	(489.4) Storing Gas of Others								
36	Total Other Operating Revenues	134,096,054	0	134,096,054	114,114,998	107,046,739	122,608,531	95,898	103,181
37	Total Gas Operating Revenues	619,531,911	0	619,531,911	623,143,300	168,342,739	181,811,153	623,882	620,035

* Note: Account (489.3) Distribution Facilities should be separately identified by subcategories on lines 27 - 34. Items recorded on Line 34 - Other should be footnoted with a description

BILLING ROUTINE - GAS

Report the following information in days for Accounts 480 and 481:

- The period for which bills are rendered.
- The period between the date meters are read and the date customers are billed.
- The period between the billing date and the date on which discounts are forfeited.

See insert 64-A for Other Gas Revenues (495) Footnotes

Other Gas Revenues (495) Footnote

Administrative & General Expenses	2,722,642.00
AffordAbility Program - Gas-	2,220.00
CANCEL - GAS	103,365.00
CONTRIBUTE MISC GAS Revenue	280,818.00
Customer Service System revenue-Gas SC10 Nati	79,580.00
Customer Service System revenue-Gas SC14 Due	478.00
Customer Service System revenue-Misc Meter Re;	230,710.00
Customer Service System revenue-NIMO Accr Unl	-
Customer Service System revenue-Other-	3,972,008.00
Deferred Clean Energy Fund Revenue - Gas	(733,472.00)
Deferred Energy EfficiencyRevenue - Gas	1,897,390.00
Economic Development Fund - Gas-	(81,282.00)
Economic Development Grant Prog-Gas-	(574,626.00)
Gas Millenimu Fund Deferral -	(1,011,123.00)
GAS NET revenue SHARING DEFERRAL	1,508,342.00
GAS NET revenue SHARING SURCHARGE	(396,827.00)
Gas Safety and Reliability Surcharge NY	405,619.00
Gas Safety Perform Metrics-	720,405.00
Gas SC1 Res MB Sub202 -	-
IMBALANCE CASHOUTS-	1,477,422.00
Long Term Debt TrueUp 17-G-0239	(735,227.00)
LOW INCOME PROGRAM-	(1,304,384.00)
Low Income Program - -	(3,025.00)
MERCHANT FUNCTION CHARGE-	27,423.00
Merchant Function Charge - Imbalance -	12,046.00
Merchant Function Charge -Credit & Collect-Nonre	19,276.00
Merchant Function Charge -Credit & Collect-Residi	49,108.00
Off System Gas Sales Profit-	(683,890.00)
Other Deferred Gas Revenue -	(3,687,008.00)
Other Gas Revenues	9,805,975.00
Presentation Reclass	-
Presentation Reclass 4950	2,705,906.00
Revenue decoupling--Co	200,294.00
Service Quality Penalty-	2,302,492.00
Supervision & Burden	(183,413.00)
Variable Debt True-Up Gas-	(247,422.00)
Variable Pay Deferral - Gas-	(163,945.00)
Grand Total	18,717,875

SALES OF NATURAL GAS BY COMMUNITIES

1. Report below the information called for concerning sales of gas in each community of 50,000 population or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs. Include in this schedule field and main line sales to commercial and industrial customers.

Line No.	Name of Community (a)	Population (b)	BTU Content per cubic foot (c)	Total Residential, Commercial and Industrial and Other Sales to Public Authorities		Average Number of Customers (f)	Residential Operating Revenues (g)
				Operating Revenues (d)	Dth. (e)		
1	New York State:						
2							
3	Cities:						
4	Albany	97,279		31,480,842	4,745,364	30,569	30,158,360
5	Schenectady	65,575		19,313,513	2,706,610	20,998	18,772,400
6	Syracuse	142,749		40,740,198	5,822,229	43,371	40,045,818
7	Utica	60,100		19,622,761	2,698,907	20,259	19,357,480
8							
9							
10							
11	Towns:						
12	Clay	59,360		13,120,599	1,506,409	16,385	13,081,171
13	Colonie	83,194		23,397,780	2,897,966	23,956	23,091,449
14							
15							
16							
17							
18	Other Territories			331,528,603	38,916,943	372,446	251,968,341
19							
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46							
47	TOTAL SALES	508257	0	479,204,296	59,294,428	527,984	396,475,019

SALES OF NATURAL GAS BY COMMUNITIES (CONTINUED)

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate, however, those communities in which mixed gas is sold. In a footnote state the components of mixed gas, i.e., whether natural and oil refinery gases, natural and coke oven gases, etc., and specify the approximate percentage of natural gas in the mixture. When gases having substantially different thermal characteristics are regularly distributed separate data should be reported with respect to each.

Residential (Continued)		Commercial and Industrial Sales			Other Sales to Public Authorities			Line No.
Dth. (h)	Average Number of Customers (i)	Operating Revenues (j)	Dth. (k)	Average Number of Customers (l)	Operating Revenues (m)	Dth. (n)	Average Number of Customers (o)	
4,078,603	30,297	1,322,482	666,761	272				1
2,431,915	20,850	541,113	274,695	148				2
5,342,452	43,158	694,380	479,777	213				3
2,601,777	20,159	265,281	97,130	100				4
								5
								6
								7
								8
								9
								10
1,500,136	16,359	39,428	6,273	26				11
2,849,389	23,874	306,331	48,577	82				12
								13
								14
								15
								16
27,806,552	342,623	79,560,262	11,110,391	29,823				17
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46,610,824	497,320	82,729,277	12,683,604	30,664	0	0	0	46
								47

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SALES FOR RESALE

Report the indicated particulars of sales for redistribution during the year. For other than straight natural gas, entries in column (d) should identify the process (or processes) used in production.

Line No.	Sold To (a)	Contract or Service Classification Number (b)	Point of Delivery (c)	Kind of Gas and Average BTU (d)	Measurement Pressure Base (e)	Dth. (f)	Revenues (g)	Average per Dth. (h)
1	BP CANADA ENERGY MARKETING CORP.					90,700	\$ 265,846	2.93
2	BP ENERGY COMPANY					56,900	156,182	2.74
3	CASTLETON COMM. MERCHANT TRADING					9,500	25,460	2.68
4	CONOCOPHILLIPS COMPANY					2,500	7,125	2.85
5	CONSOLIDATED EDISON ENERGY INC.					12,600	52,161	4.14
6	DIRECT ENERGY BUSINESS MARKETING					32,400	96,781	2.99
7	DTE ENERGY TRADING INC.					3,100	8,184	2.64
8	EMERA ENERGY SERVICES INC					807,452	2,642,873	3.27
9	EQUINOR NATURAL GAS LLC					64,500	170,195	2.64
10	FREEPOINT COMMODITIES LLC					9,506	25,833	2.72
11	HARTREE PARTNERS, LP					6,600	19,074	2.89
12	MACQUARIE ENERGY LLC					277,666	951,274	3.43
13	MERCURIA ENERGY AMERICA, INC.					104,500	305,995	2.93
14	MIECO INC.					77,400	214,974	2.78
15	NEXTERA ENERGY MARKETING, LLC					300	746	2.49
16	NJR ENERGY SERVICES COMPANY					136,348	439,070	3.22
17	SEQUENT ENERGY MANAGEMENT					3,000	8,775	2.93
18	SHELL ENERGY NA (US)					32,300	83,107	2.57
19	SPOTLIGHT ENERGY, LLC					31,100	92,589	2.98
20	SPRAGUE OPERATING RESOURCES					14,200	36,946	2.60
21	UNIPER GLOBAL COMMODITIES NA LLC					152,900	430,176	2.81
22	UNITED ENERGY TRADING LLC					3,200	8,928	2.79
23	VITOL INC.					72,700	188,385	2.59
24	WELLS FARGO COMMODITIES, LLC					200	884	4.42
25								
26								
27								
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50								
51								
52	TOTAL					2,001,572	\$ 6,231,561	\$ 3.11

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)

1. Report below particulars concerning revenue from transportation or compression by respondent of natural gas of others. Report the indicated particulars of sales for redistribution during the year. For other than straight natural gas,
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate, however, if gas transported or compressed is other than natural gas.
3. In column (a) give names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered.
4. Points of receipt and delivery should be so designated that they can be identified on map of the respondent's pipeline system.

Line No.	Name of Company and Description of Service Performed (Designate associated companies) (a)	Distance Transported (b)	Dth. Received (c)	Dth. Delivered (d)	Revenue (e)	Avg. rev. per Dth. of gas delivered (f)
1	SC 1M	N/A		8,567,635	37,894,089	4.42
2	SC 2M	N/A		11,106,258	23,717,534	2.14
3	SC 5F	N/A		7,327,527	6,684,855	0.91
4	SC 6I	N/A		5,002,173	2,825,198	0.56
5	SC 7	N/A		6,030,033	9,051,914	1.50
6	SC 8	N/A		21,400,613	15,255,247	0.71
7	SC 9	N/A		7,994,558	3,820,068	0.48
8	SC 11	N/A		16,155	643,141	39.81
9	SC 12	N/A		1,343,444	273,653	0.20
10	SC 14/NYSEG	N/A		38,258,343	12,300,035	0.32
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26						
27						
28	TOTAL		0	107,046,739	\$112,465,734	1.05

SALES BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the Dth of gas sold and/or distribution of gas sold to others, revenue, average number of customers, average Dth per customer and average revenue per Dth., excluding data for Sales for Resale which is reported on page 67.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule entitled "Gas Operating Revenues" page 64. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading. For each rate schedule, provide the required information specified below.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having an adjustment clause for purchased or other gas, state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	Dth. (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
1	<u>Residential Sales of Gas</u>					
2	PSC Schedule 219-1-480	46,347,079	\$383,004,885	495,951	93.45	8.26
3	PSC Schedule 219-2-480	263,745	13,470,134	1,369	192.66	51.07
4	PSC Schedule 219-13-480	0	0	0		
5	Other	0	0	0		
6						
7						
8						
9						
10						
11						
12	Subtotal	46,610,824	\$396,475,019	497,320	93.72	\$8.51
13	<u>Residential Transportation</u>					
14						
15						
16						
17						
18						
19						
20						
21						
22						
23	Subtotal	0	\$0	0	0	\$0
24	TOTAL (ACCOUNT 480)	46,610,824	\$396,475,019	497,320	93.72	\$8.51
25	<u>Commercial and Industrial Sales of Gas</u>					
26						
27						
28	PSC Schedule 219-2-481	12,098,848	75,137,584	30,619	395.15	6.21
29	PSC Schedule 219-3-481	584,756	2,677,603	45	12,994.58	4.58
30	PSC Schedule 219-4-481	0	0	0		
31	PSC Schedule 219-8-481	0	4,914,090	0		
32	PSC Schedule 219-9-481	0	0	0		
33	PSC Schedule 219-12-481	0	0	0		
34	PSC Schedule 219-13-481	0	0	0		
35	Other					
36						
37						
38						
39						
40						
41						
42						
43	Subtotal	12,683,604	\$82,729,277	30,664	413.63	\$6.52

SALES BY RATE SCHEDULES (Continued)						
Line No.	Number and Title of Rate Schedule (a)	Dth. Sold (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
44	<u>Commercial and Industrial Transportation</u>					
45						
46						
47						
48						
49						
50						
51						
52						
53						
54						
55						
56						
57	Subtotal	0	\$0	0	0	0
58	TOTAL (ACCOUNT 481)	12,683,604	\$82,729,277	30,664	413.63	\$6.52
59	<u>Public Authority Sales of Gas</u>					
60						
61						
62						
63						
64						
65						
66						
67						
68						
69						
70						
71						
72						
73						
74						
75						
76						
77	Subtotal	0	\$0	0	0	0
78	<u>Public Authority Transportation</u>					
79						
80						
81						
82						
83	Subtotal	0	\$0	0	0	0
84	TOTAL (ACCOUNT 482)	0	\$0	0	0	0
85	<u>Sales for Resale - Gas</u>					
86						
87						
88	Subtotal	0	\$0	0	0	0
89	<u>Sales for Resale - Transportation</u>					
90						
91						
92	Subtotal	0	0	0	0	0
93	TOTAL (ACCOUNT 483)	0	\$0	0	0	0
94	<u>Interdepartment Sales - Gas</u>					
95						
96						
97	Subtotal	0	\$0	0	0	0
98	<u>Interdepartment Sales - Transportation</u>					
99						
100	Subtotal	0	0	0	0	0
101	TOTAL (ACCOUNT 484)	0	\$0	0	0	\$0
102						
103						
104	TOTALS (Other)	0	\$0	0	0	0
105	Totals (Account 480 - 484)	59,294,428	\$479,204,296	527,984	112.30	\$8.08

SALES BY RATE SCHEDULES (Continued)						
Line No.	Number and Title of Rate Schedule (a)	Dth. Sold (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
1	<u>Forfeited Discounts - Gas</u>					
2				0		
3						
4	Subtotal	0		0		
5	<u>Forfeited Discounts - Transportation</u>					
6						
7	Subtotal	0	0	0		
8	TOTAL (ACCOUNT 487)	0	\$0	0		
9	<u>Miscellaneous Service Revenues - Gas</u>					
10						
11						
12	Subtotal	0	0	0		
13	<u>Miscellaneous Service Revenues - Transportation</u>					
14						
15	Subtotal	0	0	0		
16	TOTAL (ACCOUNT 488)	0	\$0	0		
17	<u>Rent from Gas Property - Gas</u>					
18						
19						
20	Subtotal	0	0	0		
21	<u>Rent from Gas Property - Transportation</u>					
22						
23	Subtotal	0	0	0		
24	TOTAL (ACCOUNT 493)	0	\$0	0		
25						
26						
27						
28						
29						
30						
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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)

Enter in the space provided the operation and maintenance expenses for the year and previous year.

LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	1. PRODUCTION EXPENSES		
2	A. MANUFACTURED GAS PRODUCTION		
3	A1. STEAM PRODUCTION (Submit Supplemental Statement)		
4	A2. MANUFACTURED GAS PROD (Submit Supplemental Statement)		
5	GAS FUELS (Submit Supplemental Statement)		
6	GAS RAW MATERIALS (Submit Supplemental Statement)		
7	B. NATURAL GAS PRODUCTION		
8	B1. NATURAL GAS PRODUCTION AND GATHERING		
9	OPERATION		
10	(750) OPERATION SUPERVISION AND ENGINEERING		
11	(751) PRODUCTION MAPS AND RECORDS		
12	(752) GAS WELLS EXPENSES		
13	(753) FIELD LINES EXPENSES		
14	(754) FIELD COMPRESSOR STATION EXPENSES		
15	(755) FIELD COMPRESSOR STATION FUEL AND POWER		
16	(756) FIELD MEASURING AND REGULATING STATION EXPENSES		
17	(757) PURIFICATION EXPENSES		
18	(758) GAS WELL ROYALTIES		
19	(759) OTHER EXPENSES		
20	(760) RENTS		
21	TOTAL OPERATION	0	0
22	MAINTENANCE		
23	(761) MAINTENANCE SUPERVISION AND ENGINEERING		
24	(762) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
25	(763) MAINTENANCE OF PRODUCING GAS WELLS		
26	(764) MAINTENANCE OF FIELD LINES		
27	(765) MAINTENANCE OF FIELD COMPRESSOR STATION EQUIPMENT		
28	(766) MAINTENANCE OF FIELD MEAS. AND REG. STA. EQUIPMENT		
29	(767) MAINTENANCE OF PURIFICATION EQUIPMENT		
30	(768) MAINTENANCE OF DRILLING AND CLEANING EQUIPMENT		
31	(769) MAINTENANCE OF OTHER EQUIPMENT		
32	TOTAL MAINTENANCE	0	0
33	TOTAL NATURAL GAS PRODUCTION AND GATHERING	0	0
34	B2. PRODUCTS EXTRACTION		
35	OPERATION		
36	(770) OPERATION SUPERVISION AND ENGINEERING		
37	(771) OPERATION LABOR		
38	(772) GAS SHRINKAGE		
39	(773) FUEL		
40	(774) POWER		
41	(775) MATERIALS		
42	(776) OPERATION SUPPLIES AND EXPENSES		
43	(777) GAS PROCESSED BY OTHERS		
44	(778) ROYALTIES ON PRODUCTS EXTRACTED		
45	(779) MARKETING EXPENSES		
46	(780) PRODUCTS PURCHASED FOR RESALE		
47	(781) VARIATION IN PRODUCTS INVENTORY		
48	(782) (LESS) EXTRACTED PRODUCTS USED BY THE UTILITY - (CREDIT)		
49	(783) RENTS		
50	TOTAL OPERATION	\$0	\$0

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)			
(Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	B2. PRODUCTS EXTRACTION (Continued)		
2	MAINTENANCE		
3	(784) MAINTENANCE SUPERVISION AND ENGINEERING		
4	(785) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
5	(786) MAINTENANCE OF EXTRACTION AND REFINING EQUIPMENT		
6	(787) MAINTENANCE OF PIPE LINES		
7	(788) MAINTENANCE OF EXTRACTED PRODUCTS STORAGE EQUIP.		
8	(789) MAINTENANCE OF COMPRESSOR EQUIPMENT		
9	(790) MAINTENANCE OF GAS MEASURING AND REG. EQUIPMENT		
10	(791) MAINTENANCE OF OTHER EQUIPMENT		
11	TOTAL MAINTENANCE	0	0
12	TOTAL PRODUCTS EXTRACTION	0	0
13	C. EXPLORATION AND DEVELOPMENT		
14	OPERATION		
15	(795) DELAY RENTALS		
16	(796) NONPRODUCTIVE WELL DRILLING		
17	(797) ABANDONED LEASES		
18	(798) OTHER EXPLORATION		
19	TOTAL EXPLORATION AND DEVELOPMENT	0	0
20	D. OTHER GAS SUPPLY EXPENSES		
21	OPERATION		
22	(800) NATURAL GAS WELL HEAD PURCHASES		
23	(800.1) NAT. GAS WELL HEAD PURCH., INTRACOMPANY TRANSFERS		
24	(801) NATURAL GAS FIELD LINE PURCHASES		
25	(802) NATURAL GAS GASOLINE PLANT OUTLET PURCHASES		
26	(803) NATURAL GAS TRANSMISSION LINE PURCHASES		
27	(804) NATURAL GAS CITY GATE PURCHASES	222,956,858	266,777,766
28	(804.1) LIQUEFIED NATURAL GAS PURCHASES		
29	(805) OTHER GAS PURCHASES		
30	(805.1) (LESS) PURCHASED GAS COST ADJUSTMENTS		
31	TOTAL PURCHASED GAS	222,956,858	266,777,766
32	(806) EXCHANGE GAS		
33	PURCHASED GAS EXPENSES		
34	(807.1) WELL EXPENSES -- PURCHASED GAS		
35	(807.2) OPERATION OF PURCHASED GAS MEASURING STATIONS		
36	(807.3) MAINTENANCE OF PURCHASED GAS MEASURING STATIONS		
37	(807.4) PURCHASED GAS CALCULATIONS EXPENSES		
38	(807.5) OTHER PURCHASED GAS EXPENSES		
39	TOTAL PURCHASED GAS EXPENSES	0	0
40	(808.1) GAS WITHDRAWN FROM STORAGE -- DEBIT	31,405,431	28,251,837
41	(808.2) (LESS) GAS DELIVERED TO STORAGE -- CREDIT	(25,204,190)	(36,651,161)
42	(809.1) WITHDRAWALS OF LIQ. NAT. GAS FOR PROCESSING -- DEBIT		
43	(809.2) (LESS) DELIVERIES OF NAT. GAS FOR PROCESSING -- CREDIT		
44	GAS USED IN UTILITY OPERATIONS -- CREDIT	6,201,241	(8,399,324)
45	(810) GAS USED FOR COMPRESSOR STATION FUEL -- CREDIT		
46	(811) GAS USED FOR PRODUCTS EXTRACTION -- CREDIT		
47	(812) GAS USED FOR OTHER UTILITY OPERATIONS -- CREDIT		
48	TOTAL GAS USED IN UTILITY OPERATIONS -- CREDIT	0	0
49	(813) OTHER GAS SUPPLY EXPENSES	9,494	10,988
50	TOTAL OTHER GAS SUPPLY EXPENSE	229,167,593	258,389,430
51	TOTAL PRODUCTION EXPENSES	\$229,167,593	\$258,389,430

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1) (Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	2. NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP.		
2	A. UNDERGROUND STORAGE EXPENSES		
3	OPERATION		
4	(814) OPERATION SUPERVISION AND ENGINEERING		
5	(815) MAPS AND RECORDS		
6	(816) WELLS EXPENSES		
7	(817) LINES EXPENSES		
8	(818) COMPRESSOR STATION EXPENSES		
9	(819) COMPRESSOR STATION FUEL AND POWER		
10	(820) MEASURING AND REGULATING STATION EXPENSES		
11	(821) PURIFICATION EXPENSES		
12	(822) EXPLORATION AND DEVELOPMENT		
13	(823) GAS LOSSES		
14	(824) OTHER EXPENSES		
15	(825) STORAGE WELL ROYALTIES		
16	(826) RENTS		
17	TOTAL OPERATION	0	0
18	MAINTENANCE		
19	(830) MAINTENANCE SUPERVISION AND ENGINEERING		
20	(831) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
21	(832) MAINTENANCE OF RESERVOIRS AND WELLS		
22	(833) MAINTENANCE OF LINES		
23	(834) MAINTENANCE COMPRESSOR STATION EQUIPMENT		
24	(835) MAINTENANCE OF MEASURING AND REG. STATION EQUIPMENT		
25	(836) MAINTENANCE OF PURIFICATION EQUIPMENT		
26	(837) MAINTENANCE OF OTHER EQUIPMENT		
27	TOTAL MAINTENANCE	0	0
28	TOTAL UNDERGROUND STORAGE EXPENSES	0	0
29	B. OTHER STORAGE EXPENSES		
30	OPERATION		
31	(840) OPERATION SUPERVISION AND ENGINEERING		
32	(841) OPERATION LABOR AND EXPENSES	2,032,178	1,553,425
33	(842) RENTS		
34	(842.1) FUEL		
35	(842.2) POWER		
36	(842.3) GAS LOSSES		
37	TOTAL OPERATION	2,032,178	1,553,425
38	MAINTENANCE		
39	(843.1) MAINTENANCE SUPERVISION AND ENGINEERING		
40	(843.2) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
41	(843.3) MAINTENANCE OF GAS HOLDERS		
42	(843.4) MAINTENANCE OF PURIFICATION EQUIPMENT		
43	(843.5) MAINTENANCE OF LIQUEFACTION EQUIPMENT		
44	(843.6) MAINTENANCE OF VAPORIZING EQUIPMENT		
45	(843.7) MAINTENANCE OF COMPRESSOR EQUIPMENT		
46	(843.8) MAINTENANCE OF MEASURING AND REGULATING EQUIPMENT		
47	(843.9) MAINTENANCE OF OTHER EQUIPMENT		
48	TOTAL MAINTENANCE	0	0
49	TOTAL OTHER STORAGE EXPENSES	\$2,032,178	\$1,553,425

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1) (Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	C. LIQUEFIED NAT. GAS TERMINALING AND PROCESSING EXP.		
2	OPERATION		
3	(844.1) OPERATION SUPERVISION AND ENGINEERING		
4	(844.2) LNG PROCESSING TERMINAL LABOR AND EXPENSES		
5	(844.3) LIQUEFACTION PROCESSING LABOR AND EXPENSES		
6	(844.4) LIQUEFACTION TRANSPORTATION LABOR AND EXPENSES		
7	(844.5) MEASURING AND REGULATING LABOR AND EXPENSES		
8	(844.6) COMPRESSOR STATION LABOR AND EXPENSES		
9	(844.7) COMMUNICATION SYSTEM EXPENSES		
10	(844.8) SYSTEM CONTROL AND LOAD DISPATCHING		
11	(845.1) FUEL		
12	(845.2) POWER		
13	(845.3) RENTS		
14	(845.4) DEMURRAGE CHARGES		
15	(845.5) (LESS) WHARFAGE RECEIPTS -- CREDIT		
16	(845.6) PROCESSING LIQUEFIED OR VAPORIZED GAS BY OTHERS		
17	(846.1) GAS LOSSES		
18	(846.2) OTHER EXPENSES		
19	TOTAL OPERATION	0	0
20	MAINTENANCE		
21	(847.1) MAINTENANCE SUPERVISION AND ENGINEERING		
22	(847.2) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
23	(847.3) MAINTENANCE OF LNG PROCESSING TERMINAL EQUIPMENT		
24	(847.4) MAINTENANCE OF LNG TRANSPORTATION EQUIPMENT		
25	(847.5) MAINTENANCE OF MEASURING AND REGULATING EQUIPMENT		
26	(847.6) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT		
27	(847.7) MAINTENANCE OF COMMUNICATION EQUIPMENT		
28	(847.8) MAINTENANCE OF OTHER EQUIPMENT		
29	TOTAL MAINTENANCE	0	0
30	TOTAL LIQ. NAT. GAS TERMINALING AND PROCESSING EXP	0	0
31	TOTAL NATURAL GAS STORAGE	2,032,178	1,553,425
32	3. TRANSMISSION EXPENSES		
33	OPERATION		
34	(850) OPERATION SUPERVISION AND ENGINEERING		
35	(851) SYSTEM CONTROL AND LOAD DISPATCHING	(1,442)	322,635
36	(852) COMMUNICATION SYSTEM EXPENSES		
37	(853) COMPRESSOR STATION LABOR AND EXPENSES		
38	(854) GAS FOR COMPRESSOR STATION FUEL		
39	(855) OTHER FUEL AND POWER FOR COMPRESSOR STATIONS		
40	(856) MAINS EXPENSES	2,449,317	3,249,130
41	(857) MEASURING AND REGULATING STATION EXPENSES	450,007	475,095
42	(858) TRANSMISSION AND COMPRESSION OF GAS BY OTHERS		
43	(859) OTHER EXPENSES	95,665	
44	(860) RENTS		
45	TOTAL OPERATION	\$2,993,547	\$4,046,860

GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)			
(Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	3. TRANSMISSION EXPENSES (Continued)		
2	MAINTENANCE		
3	(861) MAINTENANCE SUPERVISION AND ENGINEERING	514,257	518,266
4	(862) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
5	(863) MAINTENANCE OF MAINS	683,287	2,134,821
6	(864) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT		
7	(865) MAINTENANCE OF MEASURING AND REG. STATION EQUIP.	502,711	570,929
8	(866) MAINTENANCE OF COMMUNICATION EQUIPMENT		
9	(867) MAINTENANCE OF OTHER EQUIPMENT		
10	TOTAL MAINTENANCE	1,700,255	3,224,016
11	TOTAL TRANSMISSION EXPENSES	4,693,802	7,270,876
12	4. DISTRIBUTION EXPENSES		
13	OPERATION		
14	(870) OPERATION SUPERVISION AND ENGINEERING	3,514,196	2,925,638
15	(871) DISTRIBUTION LOAD DISPATCHING	2,074,884	1,954,430
16	(872) COMPRESSOR STATION LABOR AND EXPENSES		
17	(873) COMPRESSOR STATION FUEL AND POWER		
18	(874) MAINS AND SERVICES EXPENSES	8,756,089	10,705,645
19	(875) MEASURING AND REGULATING STATION EXPENSES - GENERAL	745,613	717,790
20	(876) MEASURING AND REGULATING STATION EXPENSES - INDUST.	273,292	267,583
21	(877) MEAS. AND REG. STATION EXP. - CITY GATE CHECK STATION		
22	(878) METER AND HOUSE REGULATOR EXPENSES	3,882,432	3,698,512
23	(879) CUSTOMER INSTALLATIONS EXPENSES	2,078,769	2,028,873
24	(880) OTHER EXPENSES	12,254,639	13,077,950
25	(881) RENTS	15,258	40,372
26	TOTAL OPERATION	33,595,172	35,416,793
27	MAINTENANCE		
28	(885) MAINTENANCE SUPERVISION AND ENGINEERING	2,685,055	2,220,317
29	(886) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS	133,262	111,560
30	(887) MAINTENANCE OF MAINS	2,910,446	3,334,892
31	(888) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT	4,790	6,614
32	(889) MAINTENANCE OF MEAS. AND REG. STA. EQUIP. - GENERAL	1,121,185	1,075,358
33	(890) MAINTENANCE OF MEAS. AND REG. STA. EQUIP. -INDUST.	1,644,814	1,614,010
34	(891) MAINT. OF MEAS. AND REG. STA. EQUIP. - CITY GATE CHECK STA.		37,611
35	(892) MAINTENANCE OF SERVICES	22,709,817	17,695,873
36	(893) MAINTENANCE OF METERS AND HOUSE REGULATORS	685,909	749,233
37	(894) MAINTENANCE OF OTHER EQUIPMENT	12,415	24,005
38	TOTAL MAINTENANCE	31,907,693	26,869,473
39	TOTAL DISTRIBUTION EXPENSES	65,502,865	62,286,266
40	5. CUSTOMER ACCOUNTS EXPENSES		
41	OPERATION		
42	(901) SUPERVISION	680,310	813,572
43	(902) METER READING EXPENSES	1,184,958	1,055,813
44	(903) CUSTOMER RECORDS AND COLLECTION EXPENSES	8,721,372	10,540,429
45	(904) UNCOLLECTIBLE ACCOUNTS	10,481,075	9,230,628
46	(905) MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSES	3,492,100	955,750
47	TOTAL CUSTOMER ACCOUNTS EXPENSES	24,559,815	22,596,192

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1) (Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
2	OPERATION		
3	(907) SUPERVISION	14,470	101,345
4	(908) CUSTOMER ASSISTANCE EXPENSES	14,943,314	10,960,366
5	(909) INFORMATIONAL AND INSTRUCTIONAL EXPENSES	1,159,746	1,703,317
6	(910) MISCELLANEOUS CUST. SVC. AND INFORMATIONAL EXPENSES	1,407,527	681,910
7	TOTAL CUSTOMER SERVICE AND INFORMATION EXPENSES	17,525,057	13,446,938
8	7. SALES EXPENSES		
9	OPERATION		
10	(911) SUPERVISION	14,303	61,043
11	(912) DEMONSTRATING AND SELLING EXPENSES	1,123,110	1,150,773
12	(913) ADVERTISING EXPENSES	251,732	292,792
13	(916) MISCELLANEOUS SALES EXPENSES		203
14	TOTAL SALES EXPENSES	1,389,145	1,504,811
15	8. ADMINISTRATIVE AND GENERAL EXPENSES		
16	OPERATION		
17	(920) ADMINISTRATIVE AND GENERAL SALARIES	14,876,152	16,756,180
18	(921) OFFICE SUPPLIES AND EXPENSES	9,710,884	9,423,802
19	(922) (LESS) ADMINISTRATIVE EXPENSES TRANSFERRED - (CREDIT)	(2,614,850)	(5,367,654)
20	(923) OUTSIDE SERVICES EMPLOYED	3,872,525	3,547,811
21	(924) PROPERTY INSURANCE	479,187	829,306
22	(925) INJURIES AND DAMAGES	2,084,523	1,572,855
23	(926) EMPLOYEE PENSIONS AND BENEFITS	14,701,706	20,231,925
24	(927) FRANCHISE REQUIREMENTS		
25	(928) REGULATORY COMMISSION EXPENSES	2,632,216	2,496,415
26	(929) (LESS) DUPLICATE CHARGES - (CREDIT)		
27	(930.1) GENERAL ADVERTISING EXPENSES	5,112	0
28	(930.2) MISCELLANEOUS GENERAL EXPENSES	6,968,490	7,062,277
29	(931) RENTS	9,437,002	9,107,170
30	TOTAL OPERATION	62,152,947	65,660,087
31	MAINTENANCE		
32	(932) MAINTENANCE OF GENERAL PLANT	695	3,740
33	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	62,153,642	65,663,827
34	TOTAL GAS OPERATION AND MAINTENANCE EXPENSES	\$407,024,097	\$432,711,765

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department

1.	Payroll Period ended (Date)	12/31/19
2.	Total Regular Full-Time Employees	3,895
3.	Total Part-Time and Temporary Employees	5
4.	Total Employees	<u>3,900</u>

PURCHASED GAS (Account 800 thru 805) Continued							
1. Report below particulars of purchases for redistribution during the year. 2. Minor purchases and borderline purchases, appropriately designated, may be grouped and entries in column (b) and (c) may be omitted. 3. For manufactured gas, entries in column (d) should reflect the specific process to the extent such information is available.							
Line No.	Purchased from (a)	Contract or Service Cl. No. (b)	Point of Receipt (c)	Kind of gas and Average Btu (d)	Dth. (e)	Cost (f)	Average per Dth. (g)
37	None						
38							
39							
40							
41							
42							
43							
44				Totals (Account 803)	0	0	
45	Purchases				64,701,433	205,447,880	3.18
46	Net Change in Amount of Gas Adjust.					20,977,235	
47	Monthly Cashout Transportation Cust.					1,899,024	
48	Company NGV Use				7,431	20,374	2.74
49	Electric & Gas Department Use				21,840	146,879	6.73
50	Other Gas Supply Expenses					(5,534,534)	
51				Totals (Account 804)	64,730,704	222,956,858	3.44
52	None						
53							
54							
55							
56							
57							
58				Totals (Account 804.1)	0	0	
59	None						
60							
61							
62							
63							
64							
65				Totals (Account 805)	0	0	
66	None						
67							
68							
69							
70							
71							
72				Totals (Account 805.1)	0	0	

CONTRACTS FOR PURCHASE OF GAS

1. Show a brief summary of the terms of contract in effect during the year with the principal supplier (or suppliers if there were more than one, but in any case limited to the two largest) listed in the preceding schedule.
2. Show particularly the provision covering the determination of charges (including pressure base) the expiration date, delivery pressure and imminent charges.

With the implementation of FERC Order 636, Niagara Mohawk Power Corporation's portfolio of services to match its firm obligations includes the following as of December 31, 2019.

PIPELINE FIRM TRANSPORTATION CONTRACTS:

Tennessee Gas Pipeline (20,000 DT to Niagara Mohawk City Gate, through 10/31/38) Contract # 330545
 Tennessee Gas Pipeline (30,000 DT to Niagara Mohawk City Gate, through 10/31/37) Contract # 330539
 Iroquois Gas Pipeline (51,596 DT to Niagara Mohawk City Gate, through 10/31/21) Contract # 730-05.
 Union (52,247 DT into TransCanada, through 10/31/22) Contract # M12186.
 TransCanada (51,596 DT into Iroquois, through 10/31/26) Contract # 42385.

DTI-FTNN (340,122 DT to Niagara Mohawk City Gate, through 3/31/21) Contract # 100001.
 DTI-FTNN GSS (434,078 DT to Niagara Mohawk City Gate, through 3/31/21) Contract # 700001.
 DTI-FT (10,000 DT to Niagara Mohawk City Gate, through 3/31/21) Contract # 200290.
 DTI-FT (17,700 DT to Niagara Mohawk City Gate, through 10/31/25) Contract # 200558.
 DTI-FT (30,000 DT to Niagara Mohawk City Gate, through 10/31/32) Contract #200720

GAS STORAGE CONTRACTS:

DTI GSS (438,078 DT Demand / 22,917,225 DT Capacity through 3/31/21) Contract # 300001.
 DTI-FT (4,000 DT to Niagara Mohawk City Gate, through 3/31/21) Contract # 200290.

Delivery pressures under the DTI Service Agreement are as follows:

4 @ 100 psig
 1 @ 155 psig
 1 @ 200 psig
 1 @ 242 psig
 2 @ 250 psig
 3 @ 300 psig
 1 @ 350 psig
 1 @ 400 psig
 1 @ 450 psig
 1 @ 465 psig
 2 @ 500 psig

This affords the Company the opportunity to enhance control over gas costs and provide reasonable cost service to its customers.

The Company maintains firm service under contract to meet all firm requirements under design conditions for peak day, winter season and annual requirements.

CONTRACTS FOR PURCHASE OF GAS

	Net Purchase-including storage avg. commodity cost per DT	Net Purchase-including storage avg. commodity cost per DT
MONTH	(Commodity & Reservation)	(Incl. Pipeline Charges)
January		
February		
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

EXCHANGE GAS TRANSACTIONS

(Account 806, Exchange Gas)

1. Report below particulars concerning the gas volumes of natural gas exchange transactions during the year. Minor transactions may be grouped.
 2. Points of receipt and delivery of gas should be so indicated that they may be readily identified on a map of the respondent's pipeline system.

Line No.	Name of Company (Designate associated companies) (a)	Exchange Gas Received		Exchange Gas Delivered		Excess Dth. Received or (Delivered) (f)
		Point of Receipt (b)	Dth. (c)	Point of Delivery (d)	Dth. (e)	
1	None					0
2						0
3						0
4						0
5						0
6						0
7						0
8						0
9						0
10						0
11						0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20						0
21						0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30						0
31						0
32						0
33	Total		0		0	0

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TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)

1. Report below particulars concerning gas transported or compressed for respondent by others and amounts of payments for such services during the year.
2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which received.
3. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.
4. If the Dth. of gas received differs from the Dth. delivered, explain reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc.

Line No.	Name of Company and Description of Service Performed (Designate associated companies) (a)	Distance Transported (b)	Dth. Received (c)	Dth. Delivered (d)	Amount of Payment (e)	Avg. Rev. per Dth of Gas Received (f)
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27	TOTALS	0	0	\$0

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DEPRECIATION AND AMORTIZATION OF GAS PLANT

(Account 403, 404.1, 404.2, 404.3, 405)

(Except Amortization of Acquisition Adjustments)

- Report in Section A for the year the amounts of depreciation expense, depletion and amortization for the accounts indicated, classified according to the plant functional groups shown.
- Report in Section B the bases and rates used by the respondent to determine charges for depletion and amortization of gas plant for the year for accounts 404.1, 404.2, 404.3 and 405 whether any changes have been made in the bases or rates from those used for the preceding year.
- Complete reporting of all available information called for in columns (a) through (g) of Section C shall be made for report year 1972, thereafter report only annual changes to columns (c) through (g). Complete reporting is again required for report year 1974 and every year thereafter with only annual changes to columns (c) through (g) to be shown in the intervals between complete reporting. List numerically in column (a) each plant subaccount or account as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any subaccounts used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of Section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For columns (c), (d) and (e) report available information for each plant subaccount or account listed in column (a). Identify those accrual periods shown in column (c) which are based upon the life of associated gas reserves or gas supply contract. If mortality studies are prepared to assist in estimating service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g) the weighted average age of surviving plant. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section C any revisions made to estimated gas reserves.
- If provision for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation, Depletion and Amortization Charges

Line No.	Functional classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited -term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total Depreciation Depletion and Amortization (h)
1	Intangible Plant						179,470	\$179,470
2	Production Plant, Manufactured Gas							0
3	Production and Gathering Plant, Natural Gas							0
4	Products Extraction Plant							0
5	Underground Gas Storage Plant							0
6	Other Gas Storage Plant							0
7	Base Load LNG Terminating and Processing Plant							0
8	Transmission Plant	3,201,143						3,201,143
9	Distribution Plant	45,440,590	(2,972)					45,437,618
10	General Plant	4,366,248						4,366,248
11	Common Plant - Gas	1,243,603						1,243,603
12	Total	\$54,251,584	(\$2,972)	\$0	\$0	\$0	\$179,470	\$54,428,082

B. Basis for Depletion and Amortization Charges302 & 303 Depreciation Rate:
Description

	Depreciation Base	Depreciation Rate
30200	3,149	10.00%
30300	927,780	14.29%

DEPRECIATION AND AMORTIZATION OF GAS PLANT (CONTINUED)**C. Factors Used in Estimating Depreciation charges (Continued)**

Line No.	Account Number (a)	Depreciable Plant Base (thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Age Surviving Plant (g)
1	Gas Intangible						
2	302	3					
3	303	1,471					
4	Subtotal	1,474					
5							
6	Gas Transmission						
7	363.3	2					
8	365	5,750	100	0.00%	1.00%	SQ	
9	366	3,009	55	-10.00%	2.00%	R2	
10	367	190,287	85	-10.00%	1.29%	R3	
11	369.15	27,957	40	-10.00%	2.75%	R0.5	
12	369.25	93	45	-30.00%	2.89%	LO	
13	369.55	1,773	25	-5.00%	4.20%	H4	
14	Subtotal	228,871					
15							
16	Gas Distribution						
17	374	2,799	100	0.00%	1.00%	SQ	
18	375	6,692	45	-40.00%	3.11%	L0	
19	376.11	230,572	95	-40.00%	1.47%	H4	
20	376.12	908,305	65	-30.00%	2.00%	H4	
21	376.13	5,594	80	-200.00%	3.75%	S0.5	
22	376.14	15,899	90	-20.00%	1.33%	S2	
23	378.1	63,719	36	-30.00%	3.61%	L0.5	
24	378.2	1,272	45	-35.00%	3.00%	L0	
25	378.55	3,822	25	-5.00%	4.20%	H4	
26	380	818,680	60		1.83%	R1.5	
27	381	95,704	33	-5.00%	3.18%	R2.5	
28	382	102,294	50	-50.00%	3.00%	R1	
29	383	7,655	40	0.00%	2.50%	R1	
30	384	6,345	40	0.00%	2.50%	H5	
31	385	5,101	40	0.00%	2.50%	R5	
32	388	3,871					
33	Subtotal	2,278,324					
34							
35	Gas General						
36							
37	390	653	55	0.00%	1.82%	L0.5	
38	391	-	22		4.55%	SQ	
39	391.1	-	22	0.00%	4.55%	SQ	
40	391.11	-					
41	391.15	2,329	5	0.00%	20.00%	SQ	
42	393	-	22	0.00%	4.55%	SQ	
43	394	20	22		4.55%	SQ	
44	394.1	-	22	0.00%	4.55%	SQ	
45	394.2	-	22	0.00%	4.55%	SQ	
46	394.3	23,068	22		4.55%	SQ	
47	394.4	3,538					
48	395	108	22	0.00%	4.55%	SQ	
49	396	-	22	0.00%	4.55%	SQ	
50	397.2	29,208	22	0.00%	4.55%	SQ	
51	397.3	-	8	0.00%	12.50%	SQ	
52	397.5	24,717					
53	397.6	-					
54	398	6,441	22	0.00%	4.55%	SQ	
55	398.1	107	22	0.00%	4.55%	SQ	
56	399	71					
57	Subtotal	90,260					
58							
59	TOTAL	2,598,929					

DATA BY TERRITORIAL SUBDIVISIONS - GAS

Report the indicated breakdown of operating revenue deductions and plant investment applicable respectively to accounting divisions and cost areas. Accounts, or groups of accounts, which may be kept on a company-wide basis on order of the Commission should be shown as separate single items. If the boundaries of a "cost area" are not apparent from entries in column (f), or are not otherwise a matter of record with the commission, a reasonably complete description should be furnished. No breakdown by primary accounts is required for columns (g) and (h).

ACCOUNTING DIVISIONS

Line No.	Designation (a)	Operation and Maintenance (Acct. 401 -402.1) (b)	Depreciation Expense (Acct. 403) (c)	Other Amortization (Acct. 404-407) (d)	Operating Taxes (Acct. 408) (e)
	None				

COST AREAS

	Designation (f)	Types of Segregated Plant (g)	Book Cost (h)
	None		

PRODUCTION PLANT STATISTICS

Report the indicated data relating to the operation of each gas producing plant. Entries on lines 1 to 12 should not include purchased gas which has been directly mixed but should include gas which has been reformed. Entries on lines 8 to 12 should include the principal fuels used, and it may be advisable to use more than one column for lines 1 to 22 when more than one kind of gas is produced at a single plant.

Line No.	Item	Designation of Plant						Totals
		(b)	(c)	(d)	(e)	(f)	(g)	
1	Net gas produced (kind and Btu)	N/A						
2								
3								
4								
5								
6	Maximum 24 - hour make Dth							
7	Date of occurrence							
8	Fuel used, kind							
9	Unit							
10	Quantity							
11	Average cost per unit							
12	Average Btu per _____							
13	Fuel used, kind							
14	Unit							
15	Quantity							
16	Average cost per unit							
17	Average Btu per _____							
18	Fuel used, kind							
19	Unit							
20	Quantity							
21	Average cost per unit							
22	Average Btu per _____							
23	Operation supervision and engineering							
24	Operation labor							
25	Fuel							
26	All other operation expenses							
27	Maintenance							
28	Residuals produced - credit							
29	All other expenses							
30	Total Accounts 700 to 743.2							
31	Reformed gas charged to Account 805							

NATURAL GAS PRODUCTION LAND, WELLS AND STATISTICS

1. Report the indicated particulars of natural gas production land and natural gas wells for the year.

Line No.	Designation of Field (a)	Acreage at end of Year		Number of Wells				Net Gas Produced Dth. (h)
		Owned (b)	Leased (c)	Added during Year (d)	Retired during Year (e)	At End of Year (f)	Approx.. Average Depth Ft. (g)	
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Totals							

2. Show the extent to which the wells included above are owned or leased.

NATURAL GAS GATHERING LINES

1. Report the indicated particulars of pipeline carried in Account 332 at the end of the year and of similar property held under lease, distinguishing between the two by suitable entries in columns (a) and (d). Show lengths in feet in columns (b), (c), (e) and (f).

Line No.	Designation of Field (a)	3" and Less (b)	Over 3" (c)	Designation of Field (d)	3" and Less (e)	Over 3" (f)
16	None					
17						
18						
19						
20						
21						
22						
23						
24						
25				Total		

2. If at the end of the year any gathering line included above (and used for conveying gas) was operated at a pressure in excess of 125 psig, show hereunder the total length of such line segregated on the basis of nominal diameter in inches.

NATURAL GAS PRODUCTION LAND, WELLS AND STATISTICS	
NATURAL GAS GATHERING LINES	

TRANSMISSION SYSTEM

1. Show a description of the transmission system at the end of the year disregarding comparatively insignificant branches. The latter should be summarized on the basis of size and length and shown hereunder as a separate item. Show particularly points of origin and termination, distances in miles, sizes of pipe, operating pressures, and principal compressing, regulating, and measuring stations. In completing this schedule use of a map is permissible. Leased facilities should be included and designated as such.
2. If any transmission line which is operated at a pressure in excess of 125 p.s.i.g. is summarized in this schedule as permitted by Paragraph 1, or if the total length of such line segregated on the basis of nominal diameter in inches is not indicated in the detail portion of reported data, such information should be set forth in a footnote.

Summary of Mains - Entire Company

<u>Size</u>	<u>Length (feet)</u>
Under 4"	0
Over 4" to 10"	63,523
Over 10" to 20"	945,621
Over 20" to 28"	397,334
Over 28"	<u>49,740</u>
Total	1,456,218
 Total Mileage	 275.8

The transmission lengths above all operate >125 psig.

TRANSMISSION SY

Year ended December 31, 2019

STEM (Continued)

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DISTRIBUTION SYSTEM

1. Report the indicated particulars of the gas distribution system at the end of the year. Entries in columns (b) to (f) should reflect the number of units installed, but if any substantial number of such units had no prospective use, particulars should be shown. Entries in columns (g) and (h) may be restricted to a summary of mains for the company as a whole. Leased facilities should be included and designated as such.
2. For the purposes of this schedule the interpretation of the term "distribution area" shall be optional with, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that, from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivisions.

Line No.	Distribution Area (a)	District Regulators or Stations (b)	Services		Meters (e)	House Regulators (f)	Summary of Mains - Entire Company	
			Less than 3" (c)	3" and Over (d)			Size (g)	Length, Feet (h)
1	Natural Gas - Entire System	407	563,143	3,196	644,019	472,774	Up to 2	13,090,630
2							2 to 4	13,455,763
3							4 to 8	15,137,776
4							8 to 12	4,305,891
5							Over 12	577,767
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29	Subtotal	407	563,143	3,196	644,019	472,774		46,567,827

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DISTRIBUTION SYSTEM (CONTINUED)							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39	Totals	407	563,143	3,196	644,019	472,774	46,567,827
40	3. If any mains included above were operated at pressures in excess of 125 p.s.i., show the total footage of such mains segregated on the basis of nominal diameter in inches.						
41							
42		<u>Diameter</u>	<u>Footage</u>		<u>Diameter</u>	<u>Footage</u>	
43		2	4,589		14	90,177	
44		3	4		16	111,072	
45		4	9,048		18	52,479	
46		6	52,906		20	44,749	
47		8	57,733		22	0	
48		10	696,202		24	1,682	
49		12	610,541		36	0	
50				Total		1,731,182	
51							
52							
53							
54	4. Describe briefly (1) the method employed in odorizing natural gas and (2) the protection provided against explosion due to the escape of gas (natural or manufactured) at						
55	pressures in excess of a normal customer consumption pressure.						
56							
57	Odorized by Niagra Mohawk at the point of delivery from suppliers. Pressure is monitored by Niagra Mohawk.						
58							
59							
60							
61							
62							
63							
64							
65							
66							
67							
68							
69							
70							
71							

GAS ACCOUNT

1. Report the indicated summarization of gas transactions for the year, excluding gas which was reformed but not gas which was used for direct mixing; the former should be treated as fuel. If mixed gas is distributed, it should be shown as such in columns (d) to (f), but the constituent gases should be identified by production processes in columns (a) to (c) unless mixed gas was purchased. Exclude liquid petroleum in storage. Items representing quantities of gas should agree with the corresponding amounts shown elsewhere in this report.

Line No.	Gas Available (See Instructions) (a)	Btu per cf (b)	Quantity (c)	Disposition (Specify kind when possible) (d)	Btu per cf (e)	Quantity (f)	Line No.
1	In storage-beg. of year (specify kind):			Sold		60,430,858	1
2	Natural Gas		14,169,606				2
3	Liquified Natural Gas						3
4	Other (specify kind)						4
5				Delivered to storage		12,047,765	5
6	Natural Gas purchased:		63,696,574				6
7	Other gas purchased (specify kind):			Used by gas dept. (specify purpose and quantities in footnote)		102,275	7
8	Liquified Natural Gas						8
9	Other (specify kind)		851,711				9
10				Used by other depts.: Electric		-	10
11				Steam			11
12	Natural gas produced:			Common			12
13	Other gas produced (specify kind):			Other disposition or credit adjustments (describe)			13
14				Other - Marketer		1,604,330	14
15							15
16				Lost and Unaccounted for:		4,172,444	16
17	Withdrawn from storage		12,928,576	In storage			17
18	Other receipts or debit adjustments (describe)			Other (describe in foot note)			18
19							19
20				In storage-end of year:			20
21				Natural		13,288,795	21
22				Other (specify kind)			22
23	Total		91,646,467				23
24	Equivalent therms, line 23		943,105,040	Total		91,646,467	24
25	2. State briefly the extent, including quantities when available, to which any kind of gas was used directly in the production process (other than for reforming) which is not included above.						25
26							26
27							27
28	3. To the extent not otherwise indicated in this report show the approximate p.s.i.a. pressures which apply to measurement of the principal quantities listed above (for example, 14.7 for gas produced, 14.7 plus 6" for general consumption, etc.)						28
29							29
30							30
31	Please provide the factor to convert Dth to Mcf where Mcf is equal						31
32	to 1. Please input the factor here----->						32
						1.0291	

COMPRESSOR STATIONS

- Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
- For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.
- For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certified Horsepower for Each Station (c)	Plant Cost (d)	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1	None											
2												
3												
4												
5												
6												
7												
8												
9												
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11												
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41												

Miscellaneous Data (Please fill in the following information on Column C)

Do not include with Hard Copy of PSC Report

5 Year Book Data

Annual Report of Niagara Mohawk Power Corporation

Year ended December 31, 2019

Line No.	(a)	(b) FERC Annual Report Source Page, Line (Column)	(c) December 31, 2019
1	<u>Gas - Stored Underground, Non-current</u>	Pg 110, L 12 (d)	0
2			
3	<u>Depreciation and Amortization</u>		
4	Depreciation Exp	Pg 115, L 6 (g)	54,251,584
5	Depreciation Expense for Asset Retirement Costs	Pg 115, L 7 (g)	(2,972)
6	Amort & Depl of Utility Plant	Pg 115, L 8 (g)	179,470
7	Amort of Utility Plant Acq. Adj.	Pg 115, L 9 (g)	0
8	Amort of Property Losses	Pg 115, L 10 (g)	0
9	Amort of Conversion Expenses	Pg 115, L 11 (g)	0
10	Regulatory Debits	Pg 115, L 12 (g)	122,313
11	(Less) Regulatory Credits	Pg 115, L 13 (g)	3,836,048
12	Total Depre and Amort	Formula	50,714,347
13			
14	<u>Other Taxes-Operating</u>	Pg 115, L 14 (g)	62,213,176
15			
16	<u>Income Taxes-Operating</u>		
17	Income Taxes - Federal	Pg 115, L 15 (g)	20,513,559
18	Income Taxes - Other	Pg 115, L 16 (g)	3,059,191
19	Provision for Deferred Income Taxes	Pg 115, L 17 (g)	246,648
20	(Less) Provision for Deferred Income Taxes - Cr.	Pg 115, L 18 (g)	0
21	Investment Tax Credit Adj - Net	Pg 115, L 19 (g)	0
22	Income Taxes- Operating	Formula	23,819,398
23			
24	<u>Other Gains</u>		
25	(Less) Gains from Disp of Utility Plant	Pg 115, L 20 (g)	0
26	(Less) Gains from Disposition of Allowances	Pg 115, L 22 (g)	0
27	Other Gains	Formula	0
28			
29	<u>Other Losses</u>		
30	Losses from Disp of Utility Plant	Pg 115, L 21 (g)	0
31	Losses from Disp of Utility Plant	Pg 115, L 23 (g)	0
32	Other Losses	Formula	0
33			
34	<u>Accretion Expense</u>	Pg 115, L 24 (g)	(769)
35			
36	<u>Other Plant</u>		
37	Property under Capital Leases	Pg 201, L 4 (d)	357,104
38	Plant Leased To Others	Pg 201, L 9 (d)	0
39	Other Plant	Formula	357,104
40			
41	<u>Plant Held For Future Use</u>	Pg 201, L 10 (d)	0
42			
43	<u>CWIP/Completed CWIP</u>		
44	Completed CWIP	Pg 201, L 6 (d)	65,669,154
45	Construction Work In Progress	Pg 201, L 11 (d)	80,218,671
46	CWIP/Completed CWIP	Formula	145,887,825
47			
48	<u>Acquisition Adjustments</u>	Pg 201, L 12 (d)	0
49			
50	<u>Accum. Prov. - Depr & Amort.</u>	Pg 201, L 14 (d)	920,192,295
51			
52	<u>Salaries</u>	Pg 355, L 62 (d)	60,261,036

VERIFICATION

The Public Service Law requires that "... it shall be the duty of every such person and corporation to file with the Commission an annual report, verified by oath of the president, vice-president, treasurer, secretary, general manager, or receiver, if any, thereof, or by the person required to file the same. The verification shall be made by said official holding office at the time of the filing of said report, and if not made upon the knowledge of the person verifying the same shall set forth the sources of his information and the grounds of his belief as to any matters not stated to be verified upon his knowledge."

State ofNew York.....)

) ss. :

County ofKings.....)

.....William Gough.....makes oath and

says: I am theVP, New York Controller... ofNiagara Mohawk Power Corporation.....
(Here insert the official title of the deponent) (Here insert exact name of the reporting company)

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which

consists ofAnnual Report Pages 101-450 & Supplemental Filing, Pages 1-94.....
(Here insert exact identification of the sections and pages comprising this report)

is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge,

the sources of my information and the grounds for my belief are as follows:Books of Accounts and Underlying Records.....

Signature

Subscribed and sworn to before me a

.....Notary Public.....

this day of 20

[use an im-

L. S.

pression seal]

(Signature of officer authorized to administer oaths)

(This space for use of the Public Service Commission)

Computed

Examined

Reviewed

For PSC Use Only (Do not include with Hard Copy of PSC Report)

STATE OF NEW YORK
Public Service Commission
5 Year Book Data - From PSC Schedules

STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - GAS

	Annual Report Source Page, Line (Column)	December 31, 2019
GAS REVENUES		
<u>Bundled</u>		
Residential	Pg 64, L 3 (b)	\$396,475,019
Commercial	Pg 64, L 5 (b)	82,100,619
Industrial	Pg 64, L 6 (b)	628,658
Other Ultimate Customers	Pg 64, L 7, 8 (b)	0
Total Revenues-Ultimate Customer	Formula	479,204,296
Sales for Resale	Pg 64, L 10 (b)	6,231,561
Total Revenues from Gas Sales	Formula	485,435,857
<u>Transportation of Gas of Others</u>		
Transportation Sales	Pg 64, L 24-26, 35 (b)	0
Residential	Pg 64, L 27 (b)	40,512,668
Commercial	Pg 64, L 29 (b)	46,472,961
Industrial	Pg 64, L 30 (b)	25,480,105
Other Ultimate Customers	Pg 64, L 31-34 (b)	0
Other Gas Operating Revenues	Pg 64, L 15-22 (b)	21,630,320
Total Gas Operating Revenues	Formula Should = Pg 64, L 37 (b)	\$619,531,911
SALES (Mcf)		
<u>Bundled</u>		
Residential	Pg 64, L 3 (f)	45,294,184
Commercial	Pg 64, L 5 (f)	12,214,926
Industrial	Pg 64, L 6 (f)	110,398
Other Ultimate Customers	Pg 64, L 7, 8 (f)	0
Total Sales-Ultimate Consumer	Formula	57,619,508
Sales for Resale	Pg 64, L 10 (f)	1,945,033
<u>Transportation of Gas of Others</u>		
Transportation Sales	Pg 64, L 24-26, 35 (f)	0
Residential	Pg 64, L 27 (f)	14,878,973
Commercial	Pg 64, L 29 (f)	43,721,670
Industrial	Pg 64, L 30 (f)	45,422,292
Other Ultimate Customers	Pg 64, L 31-34 (f)	0
Other Gas Sales	Pg 64, L 15-22 (f)	0
Total Sales	Formula Should = Pg 64, L 37 (f)	163,587,475
AVERAGE CUSTOMERS PER MONTH		
<u>Bundled</u>		
Residential	Pg 64, L 3 (h)	497,320
Commercial	Pg 64, L 5 (h)	30,577
Industrial	Pg 64, L 6 (h)	87
Other Customers	Pg 64, L 7, 8 (h)	0
Total Ultimate Consumer	Formula	527,984
Resales	Pg 64, L 10 (h)	0
<u>Revenues from Transportation of Gas of Others</u>		
Residential	Pg 64, L 27 (h)	80,034
Commercial	Pg 64, L 29 (h)	15,704
Industrial	Pg 64, L 30 (h)	161
Other Ultimate Customers	Pg 64, L 31=>35 (h)	0
Total Customers	Formula Should = Pg 64, L 37 (h)	623,882

GAS OPERATING REVENUES RELATIONSHIP

RESIDENTIAL SALES

Average Annual Bill Per Customer	Formula	797.2231541
Average MCF Consumption Per Customer	Formula	91.08
Average Revenue Per MCF Sold	Formula	8.753331737

COMMERCIAL SALES

Average Annual Bill Per Customer	Formula	\$2,685.04
Average MCF Consumption Per Customer	Formula	399.48
Average Revenue Per MCF Sold	Formula	\$6.72

INDUSTRIAL SALES

Average Annual Bill Per Customer	Formula	\$7,225.95
Average MCF Consumption Per Customer	Formula	1,268.94
Average Revenue Per MCF Sold	Formula	\$5.69

GAS OPERATION AND MAINTENANCE EXPENSES

Steam	Pg 72, L 3 (b)	\$0
Manufactured Gas	Pg 72, L 4, 5, 6 (b)	0
Natural Gas Production	Pg 72, L 33; Pg 73, L 12, 19 (b)	0
Purchased Gas	Pg 73, L 31 (b)	222,956,858
Other	Pg 73, L 32, 39, 44, 48, 49 (b)	6,210,735
Total Production Expense	Formula	229,167,593
Underground Storage Expense	Pg 74, L 28 (b)	0
Other Storage Expense	Pg 74, L 49; Pg 75, L 30 (b)	2,032,178
Total Natural Gas Storage Expense	Formula	2,032,178
Transmission Expense	Pg 76, L 11 (b)	4,693,802
Distribution Expense	Pg 76, L 39 (b)	65,502,865
Customer Account Expense	Pg 76, L 47; Pg 77, L 7 (b)	42,084,872
Sales Expense	Pg 77, L 14 (b)	1,389,145
Administrative and General	Pg 77, L 33 (b)	62,153,642
Total O & M Expense	Formula Should = Pg 78, L 34 (b)	\$407,024,097

DISTRIBUTION OF GAS REVENUES

	Annual Report Source Page, Line (Column)	December 31, 2019
Total Revenues	Formula	\$619,531,911
Sales of Gas (Mcf)	Formula	59,564,540
DOLLAR AMOUNTS		
Purchased Gas & Other Supply Exp.	Formula	\$0
Wages and Benefits	Formula	74,962,742
Other Operation & Maintenance Exp.	Formula	332,061,355
Depreciation & Amortization Expense	Formula	50,714,347
Income Taxes-Operating	Pg 95, L 21 (c)	23,819,398
Other Taxes-Operating	Pg 95, L 13 (c)	62,213,176
Capital Costs	Formula	75,760,893
Total	Formula	\$619,531,911
PERCENT OF REVENUES		
Purchased Gas & Other Supply Exp.	Formula	0.0
Wages and Benefits	Formula	12.1
Other Operation & Maintenance Exp.	Formula	53.6
Depreciation & Amortization Expense	Formula	8.2
Income Taxes-Operating	Formula	3.8
Other Taxes-Operating	Formula	10.0
Capital Costs	Formula	12.2
Total	Formula Should = 100	100.0
DOLLARS PER MCF		
Purchased Gas & Other Supply Exp.	Formula	0.00
Wages and Benefits	Formula	1.26
Other Operation & Maintenance Exp.	Formula	5.57
Depreciation & Amortization Expense	Formula	0.85
Income Taxes-Operating	Formula	0.40
Other Taxes-Operating	Formula	1.04
Capital Costs	Formula	1.27
Total	Formula Should = 1/2	10.40

Excludes Transportation Mcf

Data Field Below

	Annual Report Source Page, Line (Column)	December 31, 2019
<u>Purchased Gas and Other Supply Exp.</u>		
Purchased Gas	Pg 73, L 31 (b)	0
Transmission of Gas for Others	Pg 75, L 42 (b)	0
Total Purchased Gas	Formula	0
-Total PG related to Sales for Resale (Not Used)		
PG - Ultimate Customers	Formula	0
Note: It may not be appropriate to include storage and transmission expense in purchased gas		
<u>Wages and Benefits</u>		
Salaries	Pg 95, L 50 (c)	60,261,036
Pensions and Benefits	Pg 77, L 23 (b)	14,701,706
Total Wages and Benefits	Formula	74,962,742
<u>Other Expenses</u>		
Total O&M Expenses	Pg 77, L 34 (b)	407,024,097
-Total Purchased Gas	Formula	0
-Wages and Benefits	Formula	74,962,742
-Other Gains	Pg 95, L 27 (c)	0
+Other Losses	Pg 95, L 32 (c)	0
-Other Revenues (Not Used)		
Other Expenses	Formula	332,061,355
<u>Depreciation and Amortization</u>		50,714,347
<u>Fuel and PP related to Sales for Resale (Not Used)</u>		
Total PG		0
divided by Total MCFs		59,564,540
Fuel Cost per MCF		0.0000
times Sales for Resale MCFs		1,945,032.5661
Sales for Resale PG		0

COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS

	Annual Report Source Page, Line (Column)	December 31, 2019
Intangible	Pg 60, L 5 (g)	\$1,474,540
Production		
Manufactured Gas	Pg 60, L 40 (g)	0
Natural Gas	Pg 60, L 39 (g)	0
Natural Gas Storage		
Underground Storage	Pg 61, L 57 (g)	0
Other Storage	Pg 61, L 69, 82 (g)	1,605
Transmission	Pg 61, L 94 (g)	228,869,471
Distribution	Pg 62, L 111 (g)	2,278,324,681
General	Pg 62, L 126 (g)	90,258,177
Gas - Purchased or Sold	Pg 62, L 128-L 129 (g)	0
Experimental - Unclassified	Pg 62, L 130 (g)	0
Gas - Stored Underground, Non-Current	Pg 95, L 1 (c)	0
Total Plant In Service	Formula	2,598,928,474
Plant Leased To Others/Property under Capital Leases	Pg 95, L 37 (c)	357,104
Plant Held For Future Use	Pg 95, L 39 (c)	357,104
Construction Work In Progress	Pg 95, L 45 (c)	80,218,671
Acquisition Adjustments	Pg 95, L 48 (c)	0
Total Gas Utility Plant	Formula	2,679,861,353
Accum. Prov. - Depr & Amort.	Pg 95, L 50 (c)	920,192,295
Net Gas Utility Plant	Formula Should = FERC, Pg 201, L 15 (d)	\$1,759,669,058

SELECTED RATIOS AND STATISTICS

Number of Employees (Gas)	Pg 77, L 4	3900
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VERIFICATION

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State ofNew York.....)

) ss.:

County ofKings.....)

..... William Gough..... makes oath and

says: I am the VP, New York Controller of Niagara Mohawk Power Corporation.....
 (Here insert the official title of the deponent) (Here insert exact name of the reporting company)

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which

consists of Annual Report Pages 101-450 & Supplemental Filing, Pages 1-94
 (Here insert exact identification of the sections and pages comprising this report)

is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge,

the sources of my information and the grounds for my belief are as follows: Books of Accounts and Underlying Records

William Gough
 Signature

Subscribed and sworn to before me a

.....Notary Public.....

this 31 day of MARCH 2020

(use an im-
 L.S.
 pression seal)

Adam P. Tyska
 (Signature of officer authorized to administer oaths)

ADAM P. TYSKA
 Notary Public, State of New York
 Reg. No. 01TY6380602
 Qualified in Queens County
 Commission Expires September 10, 2022

(This space for use of the Public Service Commission)

Computed
 Examined
 Reviewed