

**Case No. 12-M-0476 et al.**  
**EDI Business/Technical Working Groups**  
**Meeting Notes**

**November 22, 2019 – 10:00 AM to 12:00pm**

GTM (no audio) link: <https://global.gotomeeting.com/join/806330517>

Conference Call Information:

Toll Free Phone Numbers: **844-633-8697, 866-776-3553**

Local Phone Number: **518-549-0500**

Meeting ID: **95829785**

**1) Welcome**

- a. Attendance
- b. Review/Modify Agenda
- c. DPS Staff Remarks

**2) NY EDI Working Group**

- a. Volunteers for Chair/Co-Chair
  - a. Cynthia Gerlach - National Grid
- b. Volunteer to prepare and file EDI Reports

**3) Market Changes Implementation Workpaper**

- a. Each utility to answer the following questions related to TLS security:
  - i Do you currently use TLS 1.0 in production EDI data exchange with EDI trading partners, including ESCO's?
  - ii Do you have a plan to replace TLS 1.0 with implementation of TLS 1.2 or 1.3 in production with ESCO's, and if so when?
  - iii If you don't currently have a plan to implement TLS 1.2 or 1.3, do you require a PSC order to do so?
- b. Each Rate Ready utility to answer the following question:
  - i If the current period usage (and supplier charges) totals to zero, does the Utility send the Rate Ready 810 transaction?
    - Central Hudson: No
    - ConEd: No
    - National Grid (Upstate): No
    - NFG: Yes
    - O&R:

**4) Other Business**

- a. EDI Contact List - Please ensure the list is up-to-date, if everyone can please take a look and ensure your contact information is updated. If anyone would like to be added, please email John Sheevers
- b. National Grid/NIMO EDI Issues
  - i There were issues with the server, which was replaced the evening of 11/21, and they are working on transferring everything to the new server.

5) **Establish Date/Time for Next Meeting**

- a. January 31, 2020 at 10:00 AM

6) **Adjourn except those interested in Net Metering**

7) **Net Metering Discussion**

- a. Volunteer for strawman 867 Monthly Usage content (e.g., meter reads, meter multiplier, power factor, meter numbers, meter role (additive/subtractive), etc.

1 Use this time to begin net metering discussion. Need volunteers to create strawman ideas for changes that you would like to see to the transactions in order for utilities to provide the information needed for suppliers to have more flexibility in offering net metering products to customers. For example:

- a The 867 today does not differentiate between consumption and generation, the values are netted. Should they be separate?
- b The 867 today does not contain meter data such as beginning and ending reads, meter multiplier, power factor, etc. Instead the supplier is expected to trust the value the utility calculates as a total consumption for that period. How should the 867 be improved?
- c The 814 and 867 Historical Usage now have the ability to send a Net Meter indicator and we can move forward with a Community Distributed Generation indicator. Would this be useful to suppliers?

**8) Discussion**

- Need to draft a strawman 867, to determine from ESCO perspective what values would like to be seen in the 867?
- REF\*KY? Net meter indicator enough?
- Generation values helpful for products?
- Community Solar segments if utilities offer such programs?
- It was agreed we should draft questions to start to have utilities speak to current process of their customers.

**9) Utility Assignments**

- Begin discussions within your companies to understand:
  - How does the utility handle net metering customers today. A list of questions will be provided prior to the next meeting to help guide the discussion.
- Begin discussions on level of effort to provide additional information to the supplier, such as:
  - Net Meter Indicator on 814 Enrollment Response, 814 Change Request and 867 Historical Usage
  - Separation of consumption from generation.

**10) Supplier Assignments - information to be sent to Kim.Wall@HansenCX.com**

- Create a list of questions that we need to understand from utilities regarding Net Metering, including questions to better understand how utilities are handling net metering today.
- What information would you like to see from utilities in order to be able to offer more robust products in the New York market?

**11) Adjourn**

10:37 am

**Attendees**

Eric Heaton - Con Ed	Ophelia Heard – Engie Resources
Frank Nunes - EC Infosystems	Liz Ciborowski – NYSEG RGE
Gregg Accardo - National Grid	Amie Delooza - Agway
Jen Lorenzini - Central Hudson	Matt Sigg – Constellation
Diane Neira – NYSEG RGE	Lyla Vanderloop - Constellation
Kim Wall - Hansen Technologies	Sean Perry – EGI Energy Services
Kris Redanauer - Direct Energy	Gary Lawrence - Energy Services Group
Mario Vega - Just Energy	Candace Cox – Direct Energy
Mary Do - Znalytics	Nicole Barker – National Fuel
Tom Dougherty – MarketWISE	Jim Wade – Customized Energy
Angela Schorr – Direct Energy	Emily Eimoli – Choice Energy
Mike Day - IGS	Steven Wilson – Vistra Energy
Donald Do – Constellation Energy	Pete Foster – NYSEG RGE
Olta Christea – Just Energy	Jodi Larison - EGI Energy Services
Cynthia Gerlich – National Grid	Janet Manfredi – Central Hudson