

NEW YORK STATE
PUBLIC SERVICE COMMISSION

-----X
Proceeding on Motion of the Commission as to the
Rates, Charges, Rules and Regulations of
Central Hudson Gas & Electric Corporation
for Electric Service

Case 24-E-0461

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Proceeding on Motion of the Commission as to the
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Central Hudson Gas & Electric Corporation
for Gas Service

Case 24-G-0462

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JOINT PROPOSAL

May 13, 2025

TABLE OF CONTENTS

I.	INTRODUCTION	1
II.	PROCEDURAL HISTORY	1
III.	TERM AND EFFECTIVE DATE OF RATE CHANGES	6
IV.	REVENUE REQUIREMENTS	6
	A. Revenue Requirements.....	6
	B. Delivery Revenue Increases.....	7
	C. Electric Bill Credits	7
	D. Gas Bill Credits.....	7
	E. Delivery Revenue and Total Bill Increases After Moderation.....	7
	F. Make Whole Provision	8
V.	ACCOUNTING MATTERS	9
	A. Net Plant Targets, Reconciliation, Deferral Accounting and Reporting Requirements	9
	1. Components of Net Plant	9
	2. Electric and Gas Net Plant Targets	9
	3. Net Plant Target Reconciliations	10
	4. Deferral for the Benefit of Ratepayers.....	10
	5. Capital Expenditures Reporting Requirements	10
	B. Deferral Accounting	12
	1. Effective Deferrals.....	12
	2. Expiring Deferrals.....	20
	C. Deferral Extension/Continuation.....	20
	D. Right to Petition	21
	E. Cost Recovery Mechanisms in Generic Proceedings.....	21

F. Projected Net Deferred Regulatory Credits	22
G. Revenue Matched Rate Allowances	22
H. Fortis Overhead Allocation Methodology.....	22
I. Depreciation.....	23
VI. CAPITAL STRUCTURE AND RATE OF RETURN.....	23
A. Capital Structure and Return on Equity	23
B. Cost of Long-Term Debt and Customer Deposit Rate	23
VII. EARNINGS SHARING MECHANISM.....	23
A. Thresholds.....	23
B. Reporting and Calculation of Actual Regulatory Earnings	24
VIII. NEW, MODIFIED AND CONTINUING REPORTING REQUIREMENTS	25
A. Non-Major Storm Reporting.....	26
B. Distribution Right-of-Way Maintenance Reporting.....	27
C. Discontinued Reporting Requirements.....	27
IX. FORECASTS OF SALES AND CUSTOMERS.....	28
A. Treatment of Danskammer Revenues.....	28
X. COST OF SERVICE, REVENUE ALLOCATION AND RATE DESIGN	28
A. Cost of Service	28
1. Next Rate Filing.....	28
B. Revenue Allocation.....	30
1. Electric Revenue Allocation.....	30
2. Gas Revenue Allocation.....	30
C. Rate Design.....	30
1. Electric Rate Design.....	30
2. Gas Rate Design.....	30

3. Customer Bill Impacts	31
XI. PROVISIONS FOR LOW-INCOME CUSTOMERS	31
A. Energy Affordability Program.....	31
B. EAP Outreach.....	32
C. EAP Audit.....	33
D. EAP Reporting.....	34
XII. TARIFF-RELATED MATTERS	34
A. Generally	34
B. Electric Revenue Decoupling Mechanism	34
C. Gas RDM	35
D. Electric Factor of Adjustment	36
E. Billing Services Credit.....	36
F. Energy Efficiency Credits for Recharge NY	36
G. Reconnection Charges.....	36
H. Interruptible Imputation.....	37
I. Merchant Function Charge and Lost Revenue	37
J. Application for Service	37
K. Incremental Monthly Charge	37
L. Housekeeping Changes.....	37
M. Conforming Tariffs	38
XIII. ECONOMIC DEVELOPMENT	38
A. Economic Development Programs	38
1. Workforce Clean Energy Program	38
B. Reporting Requirements.....	39
XIV. ENERGY EFFICIENCY PROGRAM AND HEAT PUMP PROGRAM COSTS ...	40

XV. RATE ADJUSTMENT MECHANISM	41
XVI. ELECTRIC RELIABILITY	41
XVII. GAS SAFETY METRICS	42
A. Emergency Response Time	42
B. Leak Management.....	42
1. Gas Leak Backlog	42
C. Damage Prevention.....	44
D. Gas Safety Violations Performance Measure.....	44
E. Leak Prone Pipe	45
F. Leak Prone Services.....	45
G. Community Emergency Response Drill Program	46
1. Reporting Requirements	46
H. Gas Safety Total PRA / NRA Basis Points Allocation Per Year	46
I. Continuation.....	47
XVIII. CUSTOMER SERVICE	47
A. Customer Service Performance Indicators	47
1. PSC Complaint Rate	48
2. Residential Customer Satisfaction Survey	48
3. Percent of Calls Answered by a Representative Within 30 Seconds	49
4. Appointments Kept.....	49
5. Residential Service Terminations/Uncollectibles Incentive Mechanism	49
6. Events Outside of the Company's Control.....	50
B. Call Center Legislation Reporting	50
C. Language Access.....	50
D. Short-Term Payment Agreements.....	52

E. Voluntary Protections During Extreme Weather	52
1. Cold Weather Protections	52
2. Extreme Heat Protections	53
XIX. OUTREACH AND EDUCATION.....	54
XX. OTHER PROGRAMS AND INITIATIVES	54
A. Residential Methane Detector Program.....	54
B. First Responder Training Program	54
C. Pipeline Safety Management System.....	54
XXI. EARNINGS ADJUSTMENT MECHANISMS.....	54
A. EAM Reporting Requirements	55
B. Recovery of EAM Incentives	55
XXII. CLIMATE AND ENERGY LEADERSHIP INITIATIVES	56
XXIII. GAS RELIABILITY AND SUPPLY ISSUES	57
A. PA Consulting Incremental Expense	57
B. Differentiated Gas.....	57
C. Non-Pipes Alternatives Outreach	58
D. Natural Gas Service Agreement.....	60
XXIV. GAS CAPACITY RELEASE.....	61
A. Pipeline Capacity for Sales and Transportation Customers	61
B. Collaborative Process.....	61
XXV. MISCELLANEOUS PROVISIONS.....	62
A. Continuation of Provisions; Rate Changes; Reservation of Authority	62
B. Request for Exemption from Disclosure	64
C. Dispute Resolution	64
D. Provisions Not Separable	65

E. Provisions Not Precedent	65
F. Submission of Proposal	66
G. Effect of Commission Adoption of Terms of this Proposal	66
H. Further Assurances	67
I. Extension	67
J. Scope of Provisions	67
K. Execution	67
L. Entire Agreement	68

APPENDICES

Appendix A:	Electric and Gas Income Statements and Rate Base
Appendix B:	Make Whole Calculation
Appendix C:	Net Plant Targets and Methods for Calculating Actual Net Plant Revenue
Appendix D:	Format for Capital Expenditure Reports
Appendix E:	Annual Capital Budget
Appendix F:	Listing of Deferrals
Appendix G:	Major Storm Reserve and Non-Major Storm Expense
Appendix H:	Rate Adjustment Mechanism
Appendix I:	Net Deferred Accounts Available for Moderation
Appendix J:	Revenue Matched Items
Appendix K:	Depreciation Factors and Rates
Appendix L:	Capital Structures and Allowed Rate of Return
Appendix M:	New, Modified and Continuing Reporting Requirements
Appendix N:	Electric and Gas Forecasts of Sales, Customers and Revenues
Appendix O:	Electric and Gas Rate Design and Billing Determinants
Appendix P:	Electric and Gas Revenue Allocation
Appendix Q:	Electric and Gas Estimated Bill Impacts
Appendix R:	Electric and Gas RDM Billing Determinants and Targets by Rate Year and by Class
Appendix S:	Electric Reliability Performance Mechanism
Appendix T:	Gas Safety Metrics
Appendix U:	Gas Safety Violations Performance Measure
Appendix V:	Customer Service Performance Indicators
Appendix W:	Outreach and Education Plan
Appendix X:	Earnings Adjustment Mechanisms

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JOINT PROPOSAL

I. INTRODUCTION

This Joint Proposal (“Proposal” or “JP”) providing for the resolution of all issues in the above-captioned cases is made mutually by Central Hudson Gas & Electric Corporation (“Central Hudson” or “Company”); the New York State Department of Public Service Staff (“Staff”); Multiple Intervenors (“MI”); Walmart; and the other entities whose signatures appear below and other parties whose signatures are or will be attached to this Proposal (collectively, the “Signatories” or the “Signatory Parties”).¹

II. PROCEDURAL HISTORY

A. The Rate Case Proceedings

On July 18, 2024, the New York State Public Service Commission (“Commission” or “PSC”) issued an Order Establishing Rates for Electric and Gas Service, which set

¹ Although not signatories to this Proposal, the Public Utility Law Project of New York, Inc. (“PULP”), the Utility Intervention Unit of the Department of State, Division of Consumer Protection (“UIU”), Dutchess County, and the Town of Olive Conservation Advisory Council (“Town of Olive”) have stated that they do not oppose this Proposal.

forth a one-year rate plan for the Company for the period from July 1, 2024 through June 30, 2025.²

On August 1, 2024, Central Hudson filed tariff leaves and testimony with the PSC in support of proposed increases to its electric and gas delivery revenues based on a Rate Year comprised of the 12 months ending June 30, 2026 (“Rate Year”). Central Hudson also included select financial information for two additional rate years as Attachment B to its filing letter.³ Central Hudson’s proposed delivery rates were designed to produce an electric delivery revenue increase of approximately \$69.4 million and a gas delivery revenue increase of approximately \$27.0 million. As part of its filing, Central Hudson proactively applied existing net regulatory liability balances of approximately \$22.2 million for electric and \$11.7 million for gas to the proposed increases to moderate rate increases during the Rate Year. After moderation, the proposed delivery rate increases were \$47.2 million for electric and \$15.3 million for gas, resulting in base delivery revenue increases of 8.6% and 7.5%, respectively, or total bill increases of 5.3% and 5.9%, respectively, for an average residential customer.

On August 19, 2024, the Commission suspended the Company’s proposed tariff leaves through December 31, 2024.⁴ Discovery was commenced by Staff and other parties. To date, Staff has tendered a total of 732 multi-part information requests (“IRs”)

² Cases 23-E-0418 et al. - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Central Hudson Gas & Electric Corporation for Electric Service, Order Establishing Rates for Electric and Gas Service (Jul. 18, 2024) (“2024 Rate Plan”).

³ Cases 24-E-0461 et al. - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Central Hudson Gas & Electric Corporation for Electric Service, Cover Letter Attachment B (Aug. 1, 2024).

⁴ Cases 24-E-0461 et al., Notice of Suspension of Effective Date of Major Rate Changes and Initiation of Proceedings (Aug. 19, 2024). By notice issued on December 11, 2024, the Company’s proposed tariff leaves were suspended through June 30, 2025. Cases 24-E-0461 et al., Notice of Further Suspension of the Effective Date of Major Rate Changes (Dec. 11, 2024).

to the Company; UIU tendered 41 IRs; PULP tendered 63 IRs; MI tendered 64 IRs; Communities for Local Power (“CLP”) tendered 31 IRs; Dutchess County tendered 28 IRs; the Town of Olive tendered 19 IRs; Representative Josh Riley tendered 17 IRs; and Assemblymember Sarahana Shrestha tendered five IRs.

Administrative Law Judges (“ALJs”) Leah Amyot and Erika Bergen were appointed to conduct the rate proceedings to review the Company’s rate filing. On September 4, 2024, the ALJs convened a Procedural and Technical Conference during which, among other things, a litigation schedule was proposed and adopted in a subsequent ruling.⁵

On or about November 22, 2024, direct testimony was filed by Staff; UIU; MI; Dutchess County; Walmart; PULP; CLP; and the Office of Assemblymember Sarahana Shrestha. On December 18, 2024, rebuttal testimony was filed by the Company; Staff; and MI.

Consistent with the Commission’s Settlement Guidelines⁶ and Title 16 of the New York Codes, Rules and Regulations (“NYCRR”), Section 3.9, the Company filed with the Commission and served on all parties a Notice of Impending Settlement Negotiations on December 10, 2024.⁷ Settlement negotiations began on December 20, 2024 and continued on January 7, 13, 14, 17, 21, 24, 29, and 30; February 4, 5, 11, 14, 19, 26,

⁵ Cases 24-E-0461 et al., Ruling on Schedule (Sep. 5, 2024).

⁶ 32 NYPSC 71; Case 90-M-0255 et al. - Proceeding on Motion of the Commission Concerning its Procedures for Settlement and Stipulation Agreements, filed in C11175, Opinion, Order and Resolution Adopting Settlement Procedures and Guidelines, Opinion 92-2 (Mar. 24, 1991) (“Settlement Guidelines”).

⁷ Cases 24-E-0461 et al., Notice of Impending Settlement Negotiations (Dec. 10, 2024).

27, and 28; March 4, 7, 11, 17, and 24; and April 1, 3, 8, 10, 15, 22, and 24.⁸

Participants included representatives of the Company, Staff, MI, PULP, UIU, CLP, Dutchess County, Walmart, Town of Olive, and other interested parties. All negotiations were held either in person or via videoconference (with teleconference capabilities), or both. All settlement negotiations were subject to the Commission's Settlement Guidelines and 16 NYCRR Section 3.9, and appropriate notices for all negotiating sessions were provided to the parties.

On December 20, 2024, the Company filed a letter with the Commission: (1) consenting to an extension of the suspension period through and including August 31, 2025, in light of ongoing settlement negotiations, subject to a "make whole" provision that would keep the Company and its customers in the same financial position they would have been in absent the extension; and (2) requesting that the evidentiary hearings in these cases, previously scheduled to commence on January 7, 2025, be postponed accordingly.⁹ On December 30, 2024, the ALJs issued a ruling which postponed the evidentiary hearing to March 4, 2025 in light of the parties' settlement efforts.¹⁰

By letter dated February 20, 2025, the Company requested a continued postponement of the evidentiary hearing and agreed to further extend the suspension period through and including September 30, 2025, subject to a "make whole"

⁸ The settlement negotiations also included over 11 additional "working group" meetings on specific issues that were held with the consent of all parties.

⁹ Cases 24-E-0461 et al., Request to Postpone Evidentiary Hearing and Extend Suspension Period (Dec. 20, 2024).

¹⁰ Cases 24-E-0461 et al., Ruling Postponing Evidentiary Hearing (Dec. 30, 2024).

provision.¹¹ On February 25, 2025, the ALJs issued a ruling which postponed the evidentiary hearing to April 28, 2025, subject to a number of conditions.¹² On March 4, 2025, Chief ALJ Dakin Lecakes appointed ALJ Ashley Moreno as settlement judge to oversee the continuation of settlement developments. By notice issued on March 24, 2025, three in-person public statement hearings were scheduled for April 29 and 30, 2025 to provide customers with an opportunity to comment on the Company's rate proposals.¹³

On April 11, 2025, the Company filed a letter with the Commission requesting a further postponement of the evidentiary hearing and consenting to further extend the suspension period by an additional 31 days, through and including October 31, 2025, subject to a "make whole" provision to facilitate settlement discussions.¹⁴

B. The Settlement

The settlement negotiations were successful and have resulted in this JP between the Company, Staff, MI, and Walmart, which is presented to the Commission for its consideration. The Signatory Parties have developed a comprehensive set of terms and conditions for a three-year rate plan for Central Hudson's electric and gas services. The terms of this Proposal, as set forth below and in the attached Appendices, balance the varied interests of the Signatory Parties while mitigating rate impacts to customers, and support the goals of the Climate Leadership and Community

¹¹ Cases 24-E-0461 et al., Request to Further Postpone Evidentiary Hearing and Extend Suspension Period (Feb. 20, 2025).

¹² Cases 24-E-0461 et al., Ruling Further Postponing Evidentiary Hearing (Feb. 25, 2025).

¹³ Cases 24-E-0461 et al., Notice Soliciting Comments and Announcing In-Person Public Statement Hearings (Mar. 24, 2025).

¹⁴ Cases 24-E-0461 et al., Request to Further Postpone Evidentiary Hearing and Extend Suspension Period (Apr. 11, 2025).

Protection Act (“CLCPA”) while ensuring the Company’s ability to continue to provide safe and reliable service.

Pursuant to the settlement discussions, the Signatories recommend that the rates and surcharges of Central Hudson be determined in accordance with the following understandings, principles, qualifications, terms and conditions set forth in this JP and in the attached Appendices.

III. TERM AND EFFECTIVE DATE OF RATE CHANGES

The term of this JP is three years, commencing July 1, 2025, and continuing until June 30, 2028. Agreement among the Signatories to the start of the term resulted from the settlement negotiations. The three successive 12-month periods, or Rate Years, ending on June 30, 2026, June 30, 2027, and June 30, 2028, shall be referred to as “Rate Year 1,” “Rate Year 2,” and “Rate Year 3,” respectively. The JP and related Appendices set out the terms, revenue, and expense amounts for Rate Year 1, Rate Year 2, and Rate Year 3 agreed to by the Signatories. The provisions of Rate Year 3 will, unless otherwise specified herein, remain in effect until superseding rates and/or terms become effective.

Nothing herein precludes Central Hudson from filing a new general electric or gas rate case prior to June 30, 2028, for rates to be effective on or after July 1, 2028. The Company will not initiate rate changes to become effective prior to July 1, 2028, subject to certain exceptions as discussed in Section XXV.A of this JP.

IV. REVENUE REQUIREMENTS

A. Revenue Requirements

The revenue requirements for Rate Year 1, Rate Year 2, and Rate Year 3 are shown in the Electric and Gas Income Statements set forth in Appendix A.

B. Delivery Revenue Increases

The base delivery revenue increases are displayed in the table below.

Delivery Revenue Increases*			
	Rate Year 1 (\$000,000)	Rate Year 2 (\$000,000)	Rate Year 3 (\$000,000)
Electric	\$46.4	\$30.7	\$21.7
Gas	\$19.0	\$13.9	\$16.9

* Excludes Revenue Taxes

C. Electric Bill Credits

To achieve rate moderation, electric bill credits of \$16.7 million will be applied in Rate Year 1 using available regulatory liabilities. To achieve rate moderation in Rate Years 2 and 3, electric bill credits of \$15.8 million in Rate Year 2 and \$3.0 million in Rate Year 3 will be applied using available net regulatory liabilities and an electric rate base credit that originated from the sale of generation assets, as further described in Section V.F. The bill credit will be allocated to each service class in proportion to class responsibility for the delivery rate increase, exclusive of the legacy hydro revenue imputation. The allocated credits will be refunded to customers on a kilowatt-hour or kilowatt basis through the existing Electric Bill Credit Mechanism.

D. Gas Bill Credits

To achieve rate moderation, gas bill credits of \$4.5 million in Rate Year 1, \$2.5 million in Rate Year 2 and \$1.9 million in Rate Year 3 will be applied using available regulatory liabilities. The bill credits will be allocated to each service class in proportion to class responsibility for the overall delivery rate increase. The allocated credits will be refunded to customers on a Ccf basis through the existing Gas Bill Credit Mechanism.

E. Delivery Revenue and Total Bill Increases After Moderation

After applying the rate moderation described in Sections IV.C and IV.D, the

resulting delivery revenue increases are shown in the table below:

	ELECTRIC			GAS		
(\$000,000)	RY1	RY2	RY3	RY1	RY2	RY3
Revenue Requirements (Excluding Rev Tax)	\$46.4	\$30.7	\$21.7	\$19.0	\$13.9	\$16.9
% on Delivery Revenues	8.6%	5.1%	3.4%	11.5%	7.6%	8.7%
% on Total Revenues	4.5%	2.8%	1.9%	7.1%	4.9%	5.6%
Use of Moderation	\$(16.7)	\$(15.8)	\$(3.0)	\$(4.5)	\$(2.5)	\$(1.9)
Prior Year Moderation Reversal	-	\$16.7	\$15.8	-	\$4.5	\$2.5
Revenue Requirement After Moderation	\$29.7	\$31.6	\$34.5	\$14.5	\$15.9	\$17.5
% on Delivery Revenues After Moderation	5.5%	5.3%	5.3%	8.8%	8.7%	9.0%
% on Total Revenues After Moderation	2.9%	2.9%	3.0%	5.4%	5.6%	5.8%

F. Make Whole Provision

In the event that Commission approval of this Proposal occurs after July 1, 2025, Central Hudson will recover or refund any revenue under-collections or over-collections, respectively, resulting from any requested extension of the suspension period through a make whole provision. The make whole provision is designed to ensure that, by June 30, 2027, Central Hudson and its customers are restored to the same financial position had new delivery rates gone into effect on July 1, 2025.

The Company will calculate any revenue adjustments as the difference between: (1) sales revenues the Company would have billed at new rates during the extension of the suspension period; and (2) the same level of sales revenues at current rates. The revenue adjustments would include all applicable surcharges and carrying charges, would be subject to reconciliation in accordance with all applicable adjustment mechanisms, and will be collected or refunded over the remainder of Rate Years 1 and 2 measured from the date new rates are billed. In addition, the amortization of net

deferrals reflected in the final Commission order adopting the terms of this JP will commence consistent with the month in which rates become effective, on an earnings neutral basis. The make whole will be recovered or refunded through the existing Miscellaneous rate surcharge, separately for electric and gas. An example is set forth in Appendix B.

V. ACCOUNTING MATTERS

A. Net Plant Targets, Reconciliation, Deferral Accounting and Reporting Requirements

1. Components of Net Plant

Actual Net Plant and the Net Plant Targets have four components: (1) the Average Electric or Gas Net Plant; (2) the Average Electric or Gas Non-Interest Bearing Construction Work in Progress; (3) the Average Common Net Plant allocated to Electric or to Gas; and (4) the Average Common Non-Interest Bearing Construction Work in Progress allocated to Electric or to Gas.

2. Electric and Gas Net Plant Targets

The electric and gas net plant and depreciation expense targets are set forth in Appendix C, Schedule 1. The targets include an adjustment to remove the effects of the Solar on Company Facilities capital investment that was included in the development of revenue requirements. Additionally, the Company will defer the revenue requirement effect of the capital investment for future return to customers as noted in Section V.B.1.xxx. These targets are applicable only to the time periods specified and not any subsequent period, notwithstanding any other provision of this JP. The actual average electric and gas net plant balances and depreciation expense at the

end of each Rate Year will be calculated using the calculation methods described in Appendix C, Schedule 2.

3. Net Plant Target Reconciliations

The actual electric and gas net plant and depreciation expense will be reconciled to the combined electric and gas net plant and depreciation expense targets for Rate Year 1, Rate Year 2, and Rate Year 3 on a cumulative basis at the end of Rate Year 3.

4. Deferral for the Benefit of Ratepayers

If at the end of Rate Year 3 the cumulative revenue requirement impact from net plant and depreciation expense differences is negative, the Company will defer the revenue requirement impact for the benefit of customers. If at the end of Rate Year 3 the cumulative revenue requirement impact is positive, no deferral will be made.

Carrying charges at the pre-tax rate of return ("PTROR") will be applied by the Company to the amount deferred from the end of Rate Year 3 until the effective date of the Company's next rate order.

5. Capital Expenditures Reporting Requirements

The Company will continue to file with the Secretary by March 1 of each year a report on its capital expenditures during the prior calendar year using a format similar to that presented in Appendix D to this JP. In addition, the Company will continue to file its five-year capital investment plan with the Secretary to the Commission ("Secretary") annually by July 1. The annual report shall include an explanation of any cost variance between the approved work order authorization and an actual expenditure greater than 10% for any single project identified in the Company's Major Capital Project Report shown in Appendix D, Schedule 1. Any substantive changes to a project will be discussed. Projects and programs listed in Appendix D, Schedule 1-3 will be identified

by name and applicable funding project or work order number. The capital investment plan agreed to in this Proposal is set forth in Appendix E.

The Company will file with the Secretary quarterly capital variance reports within 45 days of the end of each quarter using a format similar to that presented in Appendix D, Schedule 3. In lieu of a report for the fourth quarter, the Company will submit the quarterly (Appendix D, Schedule 3) and annual (Appendix D, Schedule 1 and Schedule 2) reports by March 1 of the next calendar year. These variance reports will provide cost data at the funding project level, which is rolled-up into the identified programs for each category.

For physical and cybersecurity capital projects, on a quarterly basis, the Company will file with the Secretary a report that indicates (1) when physical or cybersecurity projects reach significant milestones, are merged with other projects, or are discontinued and (2) when significant changes are made to cybersecurity-related full-time equivalents. In addition, twice a year, the Company will provide a status and update report on project spending and project schedules for each physical and cybersecurity project and program. The report will highlight and explain significant changes¹⁵ to these projects and programs. These reports will be filed with the Secretary.

Unless expressly stated in this JP, nothing in this JP is intended to alter the Company's flexibility during the term hereof, to alter the timing of, substitute, change, or modify its capital projects.

¹⁵ For purposes of this reporting, significant changes are: (1) those in either of the key performance indicators of cost estimating performance or schedule performance; (2) those that require Capital Asset Review and Evaluation committee approval; or (3) when project status changes sufficiently to require a detailed Status Report that is currently implemented by Central Hudson.

B. Deferral Accounting¹⁶

1. Effective Deferrals

Authorized accounting deferrals include those identified below. A listing of the deferrals, together with a detailed description of the specific deferral method and associated carrying charge for each, can be found in Appendix F.¹⁷ The effective deferrals are included below:

- a) AMP Phase II;
- b) Incremental costs of litigation regarding claims of exposure to asbestos at Company facilities;
- c) Asset Retirement Obligation Depreciation and Accretion Expense;
- d) Call Center Legislation – The Company is authorized to defer, on a Rate Year basis, incremental costs incurred to comply with Chapter 107 of the Laws of 2025, which relates to call centers for gas and electric corporations and will impact call center staffing location and operations, based on the following structure: (1) 100% deferral of incremental expenditures associated with the hiring of internal or external resources, including but not limited to labor, training, equipment, and office space up to \$7.5 million; (2) 50% deferral of incremental expenditures between

¹⁶ All deferral authority referenced in the JP is without application of the Commission's traditional three-part test for deferral accounting or deferral petition requirements. For purposes of the JP, unless otherwise expressly defined, revenue requirement effect includes revenue, expense, return on capital expenditures, depreciation, applicable property taxes and any other associated taxes and fees.

¹⁷ While the listing of deferrals in Appendix F is intended to be comprehensive at the time of the JP, the Signatories recognize that other authorized deferral accounting mechanisms may have inadvertently been excluded from this listing. To that end, the Signatories recognize that, except as expressly modified within this JP, the Company is authorized to continue its use of all accounting deferrals for revenues, expenses and costs, as specified in the 2024 Rate Plan, or for which Commission authorization for deferral accounting is currently effective, whether by reason of a Commission order, policy of general applicability, or a Commission determination with specific reference to the Company.

\$7.5 million and \$8.5 million; and (3) a limit on the deferral of incremental expenditures set at \$8.5 million per Rate Year. Carrying charges will be at the PTROR. Refer to Appendix F, Schedule 4 for an illustrative example;

- e) Incremental Costs Associated with Case 14-M-0101;
- f) CDG Consolidated Billing Deferral;¹⁸
- g) Clean Energy Fund costs (including expired Renewable Portfolio Standards (“RPS”), Energy Efficiency Portfolio Standard (“EEPS”) and System Benefits Charge (“SBC”));
- h) Climate Change Resilience Plan – The Company is allowed to defer only the costs of necessary consultants retained to develop a second round Climate Change Resilience Plan as required by Public Service Law (“PSL”) § 66(29)(f). The Company shall not use this deferral for the costs of any resilience projects or programs;
- i) Revenue Requirement Effect of Cloud-Based or Software as a Service (“SAAS”) Solutions – Refer to Appendix F, Schedule 2 for an illustrative example. Additionally, in the event that a deferral is recorded, the Company will file a notice with the Secretary that identifies the project and calculates the deferral, including adjustments for purposes of measuring the net plant targets. This notice will be in lieu of a deferral petition and would not be subject to the Commission’s traditional three-part deferral test or its successor;
- j) Credit/Debit Card Fees and Walk-In Center Fees;

¹⁸ Case 19-M-0463 - In the Matter of Consolidated Billing for Distributed Energy Resources, Order Regarding Consolidated Billing for Community Distributed Generation (Dec. 12, 2019) at page 19.

- k) Danskammer Gas Revenue;
- l) Deferred Temporary Metro Transit Bus Tax Surcharge;
- m) Deferred Unbilled Revenues;
- n) Deferred Unrealized Losses/Gains on Derivatives;
- o) Deferred Vacation Pay Accrual;
- p) DEI – Proceeding to Review Utilities’ Diversity, Equity and Inclusion Practices (Case 22-M-0314);
- q) Earnings Adjustment Mechanisms (“EAMs”) – Electric;
- r) EAMs – Gas;
- s) Earnings Sharing Mechanism as set forth in Section VII;
- t) Economic Development – Electric;
- u) Energy Efficiency – Electric and Gas;
- v) Energy Efficiency and Heat Pump – Amortization of Regulatory Asset;¹⁹
- w) Energy Efficiency Exemptions;
- x) Revenue Requirement Effect of Energy Storage Projects;²⁰
- y) Deferral of Environmental Site Investigation and Remediation (“SIR”) Costs;
- z) Electric Vehicles (“EVs”) – Fast Charge Incentive;
- aa) EVs – Time of Use (“TOU”);²¹
- bb) EV Make Ready Program Light Duty – Incremental New Business Capital Costs;

¹⁹ Carrying charges are no longer applicable because the unamortized regulatory asset is included in the development of rate base beginning July 1, 2025.

²⁰ Case 17-E-0459 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Central Hudson Gas & Electric Corporation for Electric Service, Order Approving Rate Plan (Jun. 14, 2018) Attachment 1 - Joint Proposal at page 28.

²¹ Case 18-E-0206 - Tariff filings to Effectuate the Provisions of Public Service Law Section 66-o (Residential Electric Vehicle Charging Tariff), Order Rejecting Tariff Filings and Directing Tariff Revisions (Nov. 15, 2018) at page 10.

- cc) EV Make Ready Program Light Duty – Incremental O&M and Capital Costs Excluding New Business;
- dd) EV Make Ready Program Medium/Heavy Duty – Incremental New Business Capital Costs;
- ee) EV Make Ready Program Medium/Heavy Duty – Incremental O&M and Capital Costs Excluding New Business;
- ff) Executive Short Term Incentive Compensation – For Rate Year 1, the Company is authorized to defer executive short term incentive compensation expense, contingent on Staff's acceptance of the Company's implementation of Recommendation 2.7 as completed in Case 21-M-0541 prior to the end of Rate Year 1, with carrying charges at the PTROR. The revenue requirement includes executive short term incentive compensation expense for Rate Year 2 and Rate Year 3; however, if Recommendation 2.7 is not completed by the end of the respective rate year, the Company will defer the rate allowance for future return to customers, with carrying charges at the PTROR;
- gg) External Rate Case Expenses;
- hh) FAS 109;
- ii) FERC Jurisdictional Proceedings – Incremental Costs and Potential Outcomes Regarding Hydro Facilities;
- jj) FERC Wholesale Delivery Service Revenues;
- kk) Finance Charges and Reconnection Fee Revenue Deferral;
- ll) Funded Status Adjustment of Pension/OPEB Plans;
- mm) Gas Planning Proceeding – Gas Long-Term Plan – The Company is authorized to defer up to \$665,000 in Rate Year 3 related to preparing

- its next Gas Long-Term Plan as required by Case 20-G-0131;
- nn) Gas Long-Term Plan Proceeding – PA Consulting – The Company’s deferral of costs associated with PA Consulting’s services regarding the Company’s Gas System Long-Term Plan in Case 23-G-0676 is subject to the limitation set forth in Section XXIII.A. below;
 - oo) Governmental, Legislative and Other Regulatory Actions – The Company is authorized to defer the revenue requirement effect of any governmental, legislative, accounting, regulatory, tax or applicable tax rates, fees, government-mandated action or other regulatory actions in a Rate Year whose impact in aggregate is greater than 10 basis points for either the electric department or the gas department, with carrying charges at the PTROR;
 - pp) Heat Pump Program;
 - qq) Integrated Energy Data Resource Costs;²²
 - rr) Interconnection Policy Working Group;
 - ss) Legacy Hydro Revenue;
 - tt) Low Income Bill Discount Program / Energy Affordability Program;
 - uu) Low Income Waiver of Reconnection Fee;
 - vv) Major Storm Reserve as described in Appendix G;
 - ww) Major Storm Amortization;²³

²² Case 20-M-0082 - Proceeding on Motion of the Commission Regarding Strategic Use of Energy Related Data, Order Implementing an Integrated Energy Data Resource (Feb. 11, 2021) at pgs. 17-22.

²³ Carrying charges are no longer applicable because the unamortized regulatory asset is included in the development of rate base beginning July 1, 2025.

- xx) Make Whole Provision;
- yy) Net Lost Revenues associated with the Merchant Function Charge (“MFC”);
- zz) Net Plant and Depreciation Targets as described in Section V.A;
- aaa) Non-Major Storm Expense – Non-Major Storm expense is defined as costs incurred for restoration of outages caused by any adverse weather event that does not meet the criteria of a major storm. The Company will reconcile actual non-major storm expense to the rate allowance at the end of each Rate Year on a cumulative basis. At the end of each Rate Year, if the Company has a net underspend, a deferral for return to customers will be recorded; if the Company has a net overspend, no deferral will be recorded. Any cumulative underspending at the end of Rate Year 3 will be deferred for future return to customers, with carrying charges at the PTROR. Refer to Appendix F, Schedule 5 for an illustrative example;
- bbb) Non-Pipe Alternative Projects;
- ccc) Non-Wire Alternative Projects;
- ddd) NYS Corporate Tax Change;
- eee) Post Employment Benefits Other than Pensions (“OPEBs”) under Accounting Standards Codification Topic 715 (formerly Statement of Financial Accounting Standards No. 106);
- fff) Pension and OPEB Reserve Carrying Charges;
- ggg) Pension Expense under Accounting Standards Codification Topic 715 (formerly Statement of Financial Accounting Standards No. 87);
- hhh) PermaLock Tapping Tee Assemblies – The Company is authorized to defer the revenue requirement effect of incremental costs, including

O&M and return on and of capital investments, incurred to comply with any future directives in Case 23-G-0083 regarding the inspection and/or remediation of PermaLock Tapping Tee Assemblies that are not otherwise addressed within generic proceedings, with carrying charges at the PTROR;

- iii) Platform Service Revenues;
- jjj) Pole Attachment Revenue & CATV/Broadband Make Ready;
- kkk) Property Taxes – For each Rate Year, the difference between the rate allowance for property tax expense (including school, county, city, town, village and special franchise) and actual property tax expense on a Rate Year basis will be deferred for future recovery, or returned to customers, with carrying charges at the PTROR. Differences will be shared 90/10 between customers and the Company, respectively; provided, however, that the Company's pre-tax loss or gain will be limited to five basis points per (electric and gas) department for each Rate Year;
- III) PSC Initiated or Required Management and Operation Audit Costs;
- mmm) Purchased Electric Costs and Purchased Gas Costs (Commodity Related Deferrals);
- nnn) Rate Adjustment Mechanism – Electric and Gas as described in Appendix H;
- ooo) Rate Moderator – Electric;
- ppp) Rate Moderator – Gas;
- qqq) Renewable Energy Access and Community Help;
- rrr) Research and Development costs under Commission Technical Release No. 16;

- sss) Reforming the Energy Vision (“REV”) Demonstration Projects;
- ttt) Revenue Decoupling Mechanism – Electric;
- uuu) Revenue Decoupling Mechanism – Gas;
- vvv) Right of Way Maintenance – Distribution – The revenue requirement set forth in this Proposal includes \$26.3 million of expense for distribution right of way tree trimming expenditures in each of Rate Year 1, Rate Year 2, and Rate Year 3. Actual expenditures will be compared to the sum of the allowances over the three-year term of this Proposal, on a cumulative basis. Any cumulative underspending at the end of Rate Year 3 will be deferred for future return to customers, with carrying charges at the PTROR. Refer to Appendix F, Schedule 3 for an illustrative example;
- www) Sales Tax Refunds and Assessments;
- xxx) Solar on Company Facilities – The Company will defer the revenue requirement effect of the capital investments associated with installing solar on company facilities included in the development of revenue requirements for future return to customers;
- yyy) Statewide Solar for All;
- zzz) Stray Voltage Program Costs;
- aaaa) Supplemental AMI Gas Study – The Company is authorized to defer the costs associated with a Supplemental AMI Gas Study, up to \$100,000, with carrying charges at the PTROR. The study will evaluate the potential deployment of gas-only AMI endpoints and remote methane detectors in areas where neighboring utilities maintain an electric

franchise in the southern portions of the Company's gas service territory;

- bbbb) TCJA Non-Asset Based EDFIT Balance Amortization;
- cccc) Theoretical Reserve Amortization;²⁴
- dddd) Uncollectible Reserve Deferral – The Company is authorized to record a deferral to offset the uncollectible reserve on its balance sheet. This deferral is strictly an accounting change and will not impact the revenue requirement or customer bills;
- eeee) Uncollectible Write-Offs and Collection Agency Fees; and
- ffff) Utility Thermal Energy Network pilot project costs as authorized by orders in Case 22-M-0429.

2. Expiring Deferrals

The accounting deferrals for the following revenues, expenses and costs will expire on the effective date of a Commission order in these proceedings:

- a) AMP Phase I;
- b) Roadway Excavation Quality Assurance Act;
- c) Utility Asset Sale to TRANSCO Carrying Charges;
- d) Long Term Debt – Variable Rate NYSERDA Series B Bond; and
- e) Customer Benefit Fund.

C. Deferral Extension/Continuation

For the avoidance of doubt, unless expressly stated otherwise in this JP, the deferrals authorized or permitted consistent with this JP will not terminate by reason of

²⁴ Carrying charges are no longer applicable because the unamortized regulatory asset is included in the development of rate base beginning July 1, 2025.

the end of Rate Year 3, but they shall continue until such time as they are superseded or expressly modified or revoked.

D. Right to Petition

The Company may petition the Commission for authorization to defer extraordinary expenditures or revenue loss not otherwise addressed by this JP, potentially including items discussed above. Other Signatories reserve the right to respond to any such petition as each such Signatory may see fit. To the extent that new mandatory regulatory, legislative or accounting changes, tax law changes, other regulatory policy changes, pandemic or public health related events, or other events materially affecting the Company's level of revenues or cost of providing service not specifically addressed herein become effective or occur during this Rate Plan, any Signatory hereto may petition the Commission to adjust the Company's rates accordingly.

E. Cost Recovery Mechanisms in Generic Proceedings

The Signatories agree that incremental costs, including O&M and capital investments, related to compliance with the following proceedings are neither included in the revenue requirement for Rate Year 1, Rate Year 2 or Rate Year 3, nor were the costs known or estimable at the time of this agreement. To the extent necessary, the Signatories recognize that the Company may request cost recovery mechanisms within the proceedings listed below:

- (1) Coordinated Grid Planning Proceeding - Case 20-E-0197;
- (2) Grid of the Future - Case 24-E-0165; and
- (3) PSL § 119-d - Case 25-M-0051.

F. Projected Net Deferred Regulatory Credits

Actual July 1, 2025, balances for the items shown on Appendix I will be offset against each other at the time of the Commission's Order in these proceedings, with the net deferred credit balance available for rate moderation. Any unused balance shall remain deferred, with carrying charges at the PTROR.

Additionally, as of July 1, 2026, the Company will reflect an additional electric regulatory liability of \$15.8 million available for rate moderation. This credit balance is equivalent to approximately 50% of the balance currently included in rate base in Account 108.50, which was initially recorded as a result of the sale of the Company's legacy generation. The credit balances noted above will be removed from rate base and established as a regulatory liability (credit) effective July 1, 2026, when the additional moderation is needed for the purposes of providing customer bill credits. Any unused regulatory credit balance shall remain deferred, with carrying charges at the PTROR.

G. Revenue Matched Rate Allowances

Rate allowances for revenue matched items are set forth in Appendix J.

H. Fortis Overhead Allocation Methodology

Subject to the cost allocation requirements set forth in the Order Authorizing Acquisition Subject to Conditions issued on June 26, 2013, in Case 12-M-0192 ("Acquisition Order"),²⁵ the Company will report any changes in the allocation methodology of Fortis overhead costs within 60 days after the revised cost allocation effective date. The Company will also report any change in the Fortis Overhead

²⁵ Case 12-M-0192 - Joint Petition of Fortis Inc. et al. and CH Energy Group, Inc. et al. for Approval of the Acquisition of CH Energy Group, Inc. by Fortis Inc. and Related Transactions, Order Authorizing Acquisition Subject to Conditions (Jun. 26, 2013).

Allocation Methodology in its Annual Report of Affiliate Transactions filed on April 1 of each year pursuant to the Acquisition Order.

I. Depreciation

The average service lives, net salvage factors and life tables used in calculating the theoretical depreciation reserve and in establishing depreciation expense are set forth in Appendix K. The Company is authorized to use these factors until new factors are approved by the Commission.

VI. CAPITAL STRUCTURE AND RATE OF RETURN

A. Capital Structure and Return on Equity

The common equity ratio is 48% for all three Rate Years. The capital structures and cost rates for debt and customer deposits are shown by Rate Year in Appendix L. The allowed return on common equity ("ROE") is 9.5% for all three Rate Years.

B. Cost of Long-Term Debt and Customer Deposit Rate

The average cost rate of long-term debt is 4.65% for Rate Year 1, 4.87% for Rate Year 2, and 5.01% for Rate Year 3. The Customer Deposit Rate is 3.0% for all three Rate Years.

VII. EARNINGS SHARING MECHANISM

A. Thresholds

The Earnings Sharing Mechanism applicable to the Company is based on the agreed upon ROE of 9.5% as follows:

- (1) Actual regulatory earnings at the allowed ROE of 9.5% to 10.0% will be retained by the Company;
- (2) Actual regulatory earnings above 10.0% to 10.5% will be shared 50/50 (customers/Company);

- (3) Actual regulatory earnings above 10.5% to 11.0% will be shared 75/25 (customers/Company); and
- (4) Actual regulatory earnings above 11.0% will be shared 90/10 (customers/Company).

These regulatory earnings sharing percentages shall be maintained until base rates are reset by the Commission. Such calculation will be performed on an annual basis in the same manner as set forth below. Carrying charges at the PTROR will be applied by the Company to the amount deferred at the end of the Rate Year, if applicable, until base rates are reset by the Commission.

In the event there is a stay-out period of less than 12 months, the earnings sharing mechanism will continue and be calculated as shown in Appendix L, Schedule 5. The regulatory Rate of Return will be based on the accumulated regulatory operating income for the period beginning July 1, 2028, through the end of the last month of the stay-out period. Actual average rate base will be developed based on the 12-month period ending at the same date as the end of the stay-out period and adjusted by an operating income ratio factor. This adjustment to the 12 months ended average rate base is intended to align operating income to the level of rate base that generated that income. This factor will be calculated as the ratio of book operating income during the same partial year period in the previous Rate Year to the total book operating income for that Rate Year. The Earnings Base Capitalization adjustment, included in the development of average rate base, will be based on the amount used to set delivery rates.

B. Reporting and Calculation of Actual Regulatory Earnings

Following the end of each Rate Year, the Company will file a report with the Secretary by September 30th initially showing a computation of its actual operating

income for the preceding Rate Year on a “per books” basis. The financial consequences of any regulatory performance mechanisms, positive or negative, including from EAMs and other ratemaking exclusions consistent with existing practices, which include but are not limited to, expenses excluded from rate recovery through Commission policy, certain accrual accounting transactions not factored into the determination of revenue requirements, certain expenses that are recorded as non-operating for financial accounting purposes, and appropriate out-of-period charges to income during the Rate Year, will be excluded from the computations of actual regulatory earnings.

The Company’s achieved regulatory return on common equity computation will be measured by (electric and gas) department and will reflect the lesser of an equity ratio equal to 50% or Central Hudson’s actual average common equity ratio.

The filing will also include a schedule of regulatory deferral balances recorded during the Rate Year that were included in the development of Earnings Base. This schedule will reflect deferred balances at July 1st, the activity recorded during the Rate Year, and the balance at June 30th. Staff will review the schedule provided by the Company and select the deferred accounts that require additional audit. Within 90 days of receipt of Staff’s selections, the Company will provide the detailed supporting workpapers.

VIII. NEW, MODIFIED AND CONTINUING REPORTING REQUIREMENTS

A listing of new, modified and continuing reporting requirements is identified in Appendix M. All existing reporting requirements will continue unless expressly stated otherwise.

A. Non-Major Storm Reporting

The Company will track Non-Major Storm expense, which will be subject to audit by Staff. Within 45 days after the end of each quarterly period, the Company will file a report with the Secretary for the preceding quarter with all costs incurred in the Non-Major Storm Expense Account. These costs will be detailed based on one of three types of costs incurred: (1) Class 1 or greater weather events; (2) weather events less severe than a Class 1 event; and (3) the portion of pre-staging costs charged to non-major storm expense per the Pre-Staging and Mobilization parameters of the Major Storm Reserve identified in Appendix G.

For events that the Company is able to specifically track, which at a minimum includes Class 1 weather events or greater, the event and cost details will follow the event level template as provided in Appendix M, Schedule A. For all other non-major storm expenses, cost details will be provided by class of entry (i.e., labor, accounts payable, materials and supplies, etc.). The portion of pre-staging costs charged to expense per the Pre-Staging and Mobilization parameters of the Major Storm Reserve will be provided by the Company by event date.

Additionally, for events that the Company is able to specifically track, the reports will also segregate expenses into two categories (proactive and reactive). Storm expenses for proactive storm events will include circumstances where the Company forecasted the need for advanced preparation of crews and support personnel (i.e., contact center staffing) and captured data related to the adverse weather and restoration preparation efforts. Storm expense for reactive storm events will include circumstances where the forecast did not warrant formal advanced preparation efforts, but interruptions nevertheless occurred, and restoration efforts were required due to

adverse weather conditions. An example of this report format is provided in Appendix M, Schedule A.

B. Distribution Right-of-Way Maintenance Reporting

The Company will commence quarterly reporting concerning its Distribution Vegetation Management and Hazard Tree Removal Program in Rate Year 1. The report, which will be filed no later than 45 days after the end of the calendar quarter, will set forth monthly (1) planned and actual miles of trimmed vegetation and (2) budgeted and actual expense for each component of the Distribution Vegetation Management program. For the Hazard Tree Removal program, the Company will provide monthly budgeted and actual expense, the planned and actual number of assigned crews, and the number of actual trees removed. A sample of the report formatting is provided in Appendix M, Schedule B.

C. Discontinued Reporting Requirements

The Signatory Parties agree the following reporting requirements will be discontinued as part of this Proposal:

- (1) Monthly Emergency Demand Response Reporting established by the Commission's March 22, 2002, Order Regarding Major Electric Utilities Report in Case 00-E-2054;
- (2) Monthly Gas Weather Normalization Adjustment ("WNA") Reporting established by the Commission's March 30, 2010, Order Approving Tariff on a Permanent Basis and Mandating Compliance in Case 08-G-0888, provided that the Company will continue to file an annual statement and associated WNA workpapers when it resets the WNA factors; and
- (3) Annual and Quarterly Enterprise Resource Planning - Phase III Project Reporting established by the Commission's November 18, 2021, Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plan in Cases 20-E-0428 and 20-G-0429.

IX. FORECASTS OF SALES AND CUSTOMERS

The Signatories' agreed-upon electric and gas forecasts for sales volumes and numbers of customers are set forth in Appendix N. Billing determinants corresponding to these forecasts are set forth in Appendix O.

A. Treatment of Danskammer Revenues

The Signatory Parties agree that \$1.0 million of service classification ("SC") 11 gas delivery revenues from Danskammer will be imputed in the base delivery revenue utilized to determine the base delivery revenue increases. The imputation will be allocated to each class in proportion to such class's responsibility for overall delivery rate increases. The Company will defer the amount of actual revenues above or below this revenue imputed into base delivery rates for future pass back/collection from customers.

X. COST OF SERVICE, REVENUE ALLOCATION AND RATE DESIGN

A. Cost of Service

1. Next Rate Filing

As part of its next rate filing, the Company will include the following information in its public filings:

- (1) A detailed narrative of all classification, allocation and functionalization decisions within the electric and gas embedded cost of service ("ECOS") studies;
- (2) A detailed narrative of the development of allocation and functionalization factors, including a description of the underlying data sources utilized;
- (3) An analysis of the rate structure resulting from parsing electric SC 13 into standard and high-load factor groupings. To inform the analysis to be

included in the Company's next rate filing, Central Hudson will initiate a collaborative process with interested parties prior to the end of Rate Year 1 to evaluate potential rate design alternatives for the electric SC 3 and SC 13 classes. This process will include analyses and an evaluation of whether a further subdivision of one or more of these classes is warranted. Working with this collaborative, the Company will file a report, prior to the end of Rate Year 2, summarizing the potential solutions analyzed by the collaborative and the positions of the Company regarding the potential solutions. Parties participating in the collaborative process will have the ability to include their positions regarding potential solutions as part of the report; and

- (4) An analysis of the rate structure resulting from parsing gas SC 6 separately within the ECOS.

In addition, separate from the ECOS study, the Company will include a load factor analysis of all non-residential gas customers taking service under gas SCs 2, 6 and 13. Based on its analysis, the Company will include in its next rate filing a proposal for future modification to the ECOS study and rate design to ensure accurate apportionment of system costs. Should the Company's proposal include modification of the existing service classification structure or eligibility, such a proposal will also include an estimated timeframe and cost for implementation.

Finally, as part of its next rate filing, the Company will make available to parties in that proceeding its ECOS model and supporting workpapers in native Excel format with all links intact. Supporting workpapers will include any analysis, including but not limited

to engineering or accounting analysis, relied upon to support the proposed classification, allocation, and functionalization of costs.

B. Revenue Allocation

1. Electric Revenue Allocation

The Signatories agree on the electric revenue increases, by class, set forth in Appendix P.

2. Gas Revenue Allocation

The Signatories agree to the gas revenue increases, by class, set forth in Appendix P.

3. Next Rate Case Filings

As part of the Company's next rate case filings, the Company's revenue allocation exhibits will show indexed class rates of return both before and after allocation of the proposed electric and gas revenue requirements.

C. Rate Design

1. Electric Rate Design

The Signatories agree to the electric rate design as set forth in Appendix O.

2. Gas Rate Design

The Signatories agree to the gas rate design set forth in Appendix O, which reflects the implementation of the final year of the five-year phase-out of gas declining block rates, effective July 1, 2025. Appendix O also reflects the implementation of the final year of the two-year phase-out of the high volume discount for SC 6 customers, which results in all SC 6 customers being assessed the same volumetric rate. In addition, SCs 15 and 16 (Distributed Generation ("DG") – Commercial and Industrial and DG – Residential) will be eliminated as part of this Proposal.

3. Customer Bill Impacts

The agreed-upon delivery revenue increases have the estimated bill impacts set forth in Appendix Q, reflecting electric and gas bill credits per Section IV.C and D.

XI. PROVISIONS FOR LOW-INCOME CUSTOMERS

A. Energy Affordability Program

This Proposal continues Central Hudson's Energy Affordability Program ("EAP"), which provides bill discounts to eligible customers consistent with the Commission's Order Adopting Energy Affordability Policy Modifications and Directing Utility Filings and waiver of reconnection fees consistent with the Order Approving Implementation Plans with Modifications issued on February 17, 2017, both issued in Case 14-M-0565.²⁶ The Company will allocate its overcollection of EAP funds at June 30, 2025 to augment approved rate allowances in support of program costs. If program costs exceed the rate allowances and the current overcollection balances during the term of the Rate Plan, the Company will utilize its deferral for any incremental funding.

The bill discount credits are set forth in the electric and gas tariffs and are subject to modification in Case 14-M-0565. The level of funding provided for the bill discount credits and waiver of reconnection fees, subject to symmetrical deferral, is provided below.

Funding (\$ in millions)	Rate Year 1	Rate Year 2	Rate Year 3
Electric	\$11.0	\$11.0	\$11.0
Gas	\$3.4	\$3.4	\$3.4
Total	\$14.4	\$14.4	\$14.4

²⁶ Case 14-M-0565 - Proceeding on Motion of the Commission to Examine Programs to Address Energy Affordability for Low Income Utility Customers, Order Adopting Energy Affordability Policy Modifications and Directing Utility Filings (Aug. 12, 2021).

Any accumulated balances of program under-spending will be deferred for future use in the EAP and carrying charges will be applied at the PTROR. In the event that the funding for the program provided in rates is inadequate to provide benefits to all qualifying customers, the Company is authorized to defer the difference between the rate allowance and the actual expense for future recovery with carrying charges at the PTROR.

B. EAP Outreach

The Company commits to take the following outreach actions aimed at increasing enrollment in the Company's EAP:

- Targeting potential participants by analyzing non-EAP account histories for indications of past or current financial need, such as past receipt of Home Energy Assistance Program ("HEAP") and/or 131-S grants, prior participation in the EAP, abeyances, UGV/DVC, or deferred payment agreements or other payment arrangements. Recipients of pandemic-era relief measures such as RAS, Arrears Management Phase II assistance and Emergency Rental Assistance Payment will also be targeted.
- Targeting will be focused first on zip codes in which the percentage of total residential customers enrolled in the EAP is less than the overall service area participation rate of 4.6%.

During Rate Year 1, the Company will endeavor to achieve enrollment of 15,500 EAP participants and endeavor to maintain that level of EAP participant enrollment in Rate Year 2 and Rate Year 3. Beginning in Rate Year 2, to the extent that EAP participation falls below 15,500, the Company will waive the late fees for the current

month for any new self-certifying enrollment as additional incentive for the customers to enroll in the EAP.

C. EAP Audit

The Company will conduct an internal audit of its EAP by the end of Rate Year 2 to verify enrollment records and participant eligibility for the period encompassing September 2021 through December 2024. The scope of the internal audit will also include the processes and frequency of the Company's automated file matching interactions with the New York State Office of Temporary and Disability Assistance. The purpose of the audit is to ensure accurate enrollment and reporting within the EAP on a going forward basis. By June 30, 2027, the Company will file with the Secretary, both in these proceedings and in Case 14-M-0565, the audit report compiled by the Company's internal audit team. The audit report will be accompanied by a cover letter that: (1) notes the completion of the audit; (2) provides the results of the audit, including a root cause analysis that states and describes any identified errors or issues; and (3) provides the Company's plan and timeline to address any errors or areas of concern identified in the course of the audit.

Should the audit set forth recommendations to address identified errors or issues regarding enrollment records or participant eligibility, the Company will file two additional reports with the Secretary, the first by December 31, 2027, and the second by June 30, 2028, documenting the Company's implementation of the audit recommendations. Furthermore, if the audit identifies errors not previously corrected and filed in Case 14-M-0565 in reported enrollment for the time period contained within the audit scope, the Company will file the relevant and corrected EAP reports in Case 14-M-0565 prior to June 30, 2028, and include a detailed description of the changes

and reasons for the changes in the cover letter accompanying the revised filings. Any incremental credits owed to customers that may be the result of EAP enrollment or tiering discrepancies shall be reconciled within the existing EAP deferral mechanism detailed in Appendix F (“Low Income Program - Bill Discount/Energy Affordability Program”). Should the audit identify any customers that received excess credits no adjustment will be made. The audit will not be used to bring any new claims, actions or proceedings regarding the “Settled Matters” as that term is defined in paragraph 6.a. of the settlement agreement adopted by the Commission in its Order Adopting Terms of Settlement Agreement in Case 22-M-0645 issued on June 20, 2024. This does not limit the Commission’s ability to take actions unrelated to the “Settled Matters” that could be identified through the audit.

D. EAP Reporting

The Company will begin tracking and recording monthly EAP self-enrollments and include the information in its reporting in Case 14-M-0565.

XII. TARIFF-RELATED MATTERS

A. Generally

Except as may be clarified or altered below, existing tariff provisions and related rate making will generally be continued.

B. Electric Revenue Decoupling Mechanism

The Electric Revenue Decoupling Mechanism (“RDM”) will continue to apply to SCs 1, 2, 3, 5, 6, and 8 and those customers taking service under SC 14 whose parent service classification would be either SCs 1, 2, 3 or 6. The RDM will also continue to include SC 13, including those customers taking service under SC 14 whose parent service classification would be SC 13, subject to limitations as described in in the

electric tariff. An example is set forth in Appendix R. The RDM is not applicable to SC 9.

The structure and provisions of the electric RDM will continue per the 2024 Rate Plan, with delivery revenue targets established by month for each service classification or sub-classification. The electric bill credits will be included in the reconciliation of target and actual revenue under the Electric RDM.

In the event new RDM delivery revenue targets are not established for the period beginning July 1, 2028, targets have been set forth in Appendix R for purposes of measuring the RDM during Rate Year 4 and will remain in effect until changed by the Commission.

C. Gas RDM

The Gas RDM will continue to be applicable to SCs 1, 2, 6, 12 and 13. The gas RDM will also continue to include SC 11 (transmission, distribution, and distribution large mains), subject to limitations described in the tariff. An example is set forth in Appendix R. The RDM is not applicable to SCs 8, 9, 11 (electric generators), and 14.

The structure and provisions of the Gas RDM will continue per the 2024 Rate Plan, with delivery revenue targets established by month for each service classification. Finally, gas bill credits will be included in the reconciliation of target and actual revenue.

In the event new RDM delivery revenue targets are not established for the period beginning July 1, 2028, targets have been set forth in Appendix R for purposes of measuring the RDM during Rate Year 4 and will remain in effect until changed by the Commission.

D. Electric Factor of Adjustment

The factor of adjustment will be the most recent 36-month system average based on data available at the time of compliance and will continue to be differentiated by service level according to the following service class groups:

- (1) SCs 1, 2 Non-Demand, 2 Secondary Demand, 5, 6, 8 and 9;
- (2) SCs 2 Primary Demand and 3;
- (3) SC 13 Substation; and
- (4) SC 13 Transmission.

E. Billing Services Credit

The Company's Billing Services Credit, which is applicable to customers who participate in the Company's Retail Access Program and choose to receive a consolidated bill, is being updated to reflect the Company's most recent cost of service results.

F. Energy Efficiency Credits for Recharge NY

The Company's energy efficiency credit, which is applicable to Recharge NY customers, is being updated consistent with the Company's update to base rates.

G. Reconnection Charges

The Company's Reconnection Charge, which is associated with restoring power for customers whose service has been discontinued for nonpayment, will be updated to: \$70 for normal business hours, \$260 for normal business hours with a gas mechanic crew, \$130 for other hours, and \$350 for other hours with a gas mechanic crew.

H. Interruptible Imputation

The interruptible imputation will be set at \$2.8 million for each Rate Year, and the structure will continue as set forth in the 2024 Rate Plan.

I. Merchant Function Charge and Lost Revenue

The MFC cost methodology authorized by the Commission in the 2024 Rate Plan will continue.

J. Application for Service

The Company will update the Application for Service section of its gas tariff to provide that, commencing January 1, 2026, the Company shall not be obligated to provide service to an applicant ineligible for gas service pursuant to Energy Law § 11-104 and Executive Law § 378 (as amended by Part RR, Chapter 56 of the Laws of 2023).

K. Incremental Monthly Charge

The Company will change the incremental monthly charge located in the Hourly Pricing Provision of the tariff, including clarifying and streamlining language related to applicability of the incremental monthly charges.

L. Housekeeping Changes

The Company will modify its tariff to make the following clarifying changes: (1) clarify the costs that are included within the Market Price Charge; (2) clarify that incentives related to the active residential managed charging program are recovered via the Miscellaneous II/Non Wire Alternative surcharge; (3) clarify costs included in the Electric Vehicle Make Ready surcharge; and (4) clarify language regarding how the Purchase of Receivables discount is calculated.

M. Conforming Tariffs

The electric and gas tariffs will be amended, as necessary, to conform to the provisions set forth in this JP. Delivery rates for the Excelsior Jobs Program, which follow the marginal cost of service, will be included in the conforming tariffs.

XIII. ECONOMIC DEVELOPMENT

A. Economic Development Programs

The Company's suite of electric economic development programs will continue to include the Manufacturing Building and Infrastructure, Manufacturing Productivity, and Expansion & Retention for Manufacturers Grant Programs. Additionally, the Company will implement the Workforce Clean Energy Program, as further described below.

1. Workforce Clean Energy Program

Beginning in Rate Year 1, the Company will implement a Workforce Clean Energy Program to support workforce development in the clean energy sector. This program will provide grants up to \$200,000 to educational institutions (e.g., local community colleges, vocational schools, non-profit organizations, and industry organizations) developing and implementing training and micro-credential programs that focus on developing a skilled workforce ready to meet the demands of the clean energy sector.

In determining the grant amount to be awarded, the Company will consider the following criteria:

- The specific needs and investment levels of the educational institutions applying for the grant, including evaluating costs associated with developing new curricula or programs for workforce training in clean energy fields, such as HVAC, solar, refrigeration, and cooling;

- The extent to which expenses related to expanding or upgrading spaces for hands-on training, as well as expenses related to the purchase of necessary training equipment, are required for the program;
- The extent to which the institution has established partnerships with local industries, community organizations, or other educational institutions to enhance the training program;
- The potential impact on the local workforce, including the number of individuals expected to be trained and the anticipated job creation within the Company's service territory;
- The sustainability and scalability of the institution's proposed program; and
- The availability of supplemental or matching funds from other economic development agencies or partners.

B. Reporting Requirements

The Company shall continue to file an annual report by April 1 of each year that details economic development activity for the prior calendar year. This annual report shall be consistent with the requirements set forth in the Commission's Order Establishing Economic Development Plan Procedures issued in Cases 05-E-0934 et al.²⁷

The Company will include a separate chapter in the annual report that discusses the Workforce Clean Energy Program and provides the following information for any grant awarded through the program:

- (1) The education/training program that it funded;
- (2) How the Company determined the individual grant award amount;
- (3) The intended result of the awarded grant;
- (5) The number of participants in the education/training program;

²⁷ Cases 05-E-0934 et al. - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Central Hudson Gas & Electric Corporation for Electric Service, Order Establishing Economic Development Plan Procedures (Aug. 24, 2009).

- (6) The method of tracking participant outcomes such that it can provide data to demonstrate whether participants secure employment in the Company's service territory;
- (7) The additional economic development assistance the applicant has applied for and received, or will receive in addition to a Workforce Clean Energy Program grant; and
- (8) Any feedback received from participants and the facility that hosted the education/training program.

XIV. ENERGY EFFICIENCY PROGRAM AND HEAT PUMP PROGRAM COSTS

The Company will continue to collect the cost of the Company's Energy Efficiency and Heat Pump programs in base rates. For July through December 2025, the base delivery rates in this Proposal reflect Energy Efficiency and Heat Pump program costs authorized by the Commission's Order Authorizing Utility Energy Efficiency and Building Electrification Portfolios Through 2025 issued on January 16, 2020 in Case 18-M-0084.²⁸ For January through June 2026, and Rate Years 2 and 3, the base delivery rates in this Proposal reflect the proposed budgets put forward by the Company in response to the Commission's July 20, 2023 Order Directing Energy Efficiency and Building Electrification in Case 18-M-0084. The base delivery rates for Rate Year 1 are offset by projected available regulatory liabilities at June 30, 2026.

The Signatory Parties recognize that the Energy Efficiency and Heat Pump program costs are subject to modification pursuant to future Commission orders issued

²⁸ Case 18-M-0084 - In the Matter of a Comprehensive Energy Efficiency Initiative, Order Authorizing Utility Energy Efficiency and Building Electrification Portfolios Through 2025 (Jan. 16, 2020). These costs were subsequently amended by the Commission's June 23, 2023 Order Approving Funding for Clean Heat Program, which was specific to Central Hudson.

in Case 18-M-0084. The Company will defer any over/under spending as per Section V.B of this JP, unless the Commission directs otherwise in Case 18-M-0084.

XV. RATE ADJUSTMENT MECHANISM

The Company will implement a Rate Adjustment Mechanism (“RAM”) to refund or recover the net balance of RAM Eligible Deferrals and Carrying Charges, positive revenue adjustments (“PRAs”), and unencumbered negative revenue adjustments (“NRAs”).²⁹ All RAM revenues and deferrals are subject to reconciliation. Details regarding RAM eligible deferrals, mechanics, and filing requirements can be found in Appendix H. Illustrative examples of potential bill impacts associated with the RAM are also included in Appendix H.

The listing of balances shown in Appendix H for return to or collection from customers through the RAM during the term of this Proposal is intended to be comprehensive, but the Signatories recognize that future circumstances may create the authorization of new regulatory assets or liabilities. The carrying charges associated with any such new assets or liabilities may be balances eligible for inclusion in the RAM.

XVI. ELECTRIC RELIABILITY

The electric service annual calendar year metrics for System Average Interruption Frequency Index will continue to be 1.30 for the calendar years associated with Rate Years 1 through 3, i.e., 2026, 2027, and 2028, and shall remain in effect thereafter until changed by the Commission in a subsequent Central Hudson rate case. The target for Customer Average Interruption Duration Index will continue to be 2.50 for the calendar years associated with Rate Years 1 through 3, i.e., 2026, 2027, and 2028,

²⁹ For the avoidance of doubt, incentives associated with EAM achievement will not be collected through the RAM.

and shall remain in effect thereafter until changed by the Commission in a subsequent Central Hudson rate case. The Company will be subject to a 30 basis point NRA for each metric not met. Electric reliability reporting requirements, quarterly meeting requirements, revenue adjustment source, and exclusions are defined in Appendix S.

XVII. GAS SAFETY METRICS

The Signatories agree to the following Gas Safety Metrics beginning in calendar year 2026 as described below and identified in Appendix T. Emergency response performance and damage performance shall adhere to the reporting criteria for the annual Gas Safety Performance Measures report.

A. Emergency Response Time

The gas emergency response time metrics and associated NRAs and PRAs will be as follows:

Emergency Response Time	Percent Completed	(NRA)/PRA (BPs)
30 Minute Response	≥ 95%	6
	≥92% - <95%	4
	≥88% - <92%	2
	≥75% - <88%	0
	< 75%	(12)
45 Minute Response	<90%	(8)
60 Minute Response	<95%	(5)

B. Leak Management

1. Gas Leak Backlog

For purposes of determining the Total Year-End Backlog, which includes Types 1, 2, 2A and 3 leaks as defined in the Commission’s regulations,³⁰ and Year-End Repairable Leaks Backlog, which includes Types 1, 2 and 2A leaks, “Year-End” is

³⁰ See 16 NYCRR §§ 255.811, 255.813, 255.815, and 255.817.

defined as any time during the last 10 days of the calendar year.

Starting in calendar year 2026, the Company will be subject to the following leak backlog management targets and associated revenue adjustments (gas, pre-tax):

Gas Leak Backlog	# of Leaks	(NRA)/PRA (BPs)
Total Year-End Backlog	≥ 56	(15)
	≥ 50 - ≤ 55	(6)
	≥ 30 - ≤ 49	0
	≥ 15 - ≤ 29	2
	≥ 6 - ≤ 14	4
	≤ 5	6

The Company is only eligible to earn the PRA associated with Total Year-End Backlog if its Year-End Repairable Backlog (Type 1, 2 and 2A) is six (6) or less. Only "successful elimination" of a leak in accordance with 16 NYCRR Part 255.819 will be considered a valid leak repair. A leak is considered to have been successfully eliminated when the Company either has performed multiple inspections (two or more) to confirm that zero-percent gas-in-air readings have been maintained, or a re-check has been completed per the Commission's regulations. Types 1, 2 and 2A leaks that fail a re-check as required by 16 NYCRR 255.819 must be added back to the Total Year-End Back Log and the Year-End Repairable Leaks Backlog.

For any Type 3 leak repaired during the months of November and December, the Company will be required to conduct a re-check within 14 to 30 days after repair to confirm no gas-in-air readings before such repair will be considered a valid repair for purposes of PRA eligibility. However, Type 3 leaks that were repaired in November or December but are not re-checked or that fail a re-check will be excluded from the Total Year-End Backlog for purposes of determining an NRA.

C. Damage Prevention

The Company will be subject to the following damage prevention targets and associated NRAs and PRAs:

Total Damage Rate	(NRA) (BPs)	Maximum NRA BPs/Year	PRA (BPs)	Maximum PRA BPs/Year
<0.95	N/A	(20)	6	6
≥0.95. - <1.00.	N/A		4	
≥1.00 - <1.05	N/A		2	
≥1.05 - <1.45	0		N/A	
≥1.45 - <1.55	(5)		N/A	
≥1.55 - <1.70	(10)		N/A	
≥1.70	(20)		N/A	

For rate case established targets, the Total Damage Rate will include the hand excavation damages with a one call ticket. Hand excavation damages without a ticket will be excluded from the Total Damage Rate.

D. Gas Safety Violations Performance Measure

Central Hudson will incur an NRA for each instance of noncompliance (occurrence or violation) with the High Risk and Other Risk pipeline safety-related regulations set forth in Appendix U, as identified in Staff's field and record audit letters. The regulations identified in Appendix U are drawn from 16 NYCRR Parts 255 and 261 and Title 49 of the United States Code of Federal Regulations (49 CFR) Part 193. The Gas Safety Violations Performance Measure set forth in this Proposal covers the calendar years associated with Rate Years 1 through 3, i.e., 2026, 2027, and 2028, and shall remain in effect thereafter until changed by the Commission in a subsequent Central Hudson rate case. The provisions governing the Gas Safety Violations Performance Measure are included in Appendix U.

E. Leak Prone Pipe

In calendar years 2025, 2026 and 2027, the Company will replace or eliminate, at a minimum, 15 miles of leak prone pipe per year and will incur an NRA of 15 basis points if the mileage achieved in any year is less than 15 miles. In calendar year 2028, the Company will replace or eliminate its remaining current inventory of leak prone pipe (approximately seven miles) and will incur an NRA of two basis points per mile remaining as of December 31, 2028. For the avoidance of doubt, not all pipe sections will be replaced in strict adherence to their risk ranking established by the Company's main segment risk model. The Company expressly retains the right to prioritize projects based on factors other than risk. The Company will remove or retire leak prone services in conjunction with leak prone pipe removal efforts. Central Hudson will seek alternatives to the replacement of pipelines scheduled to be eliminated by eliminating double runs of pipe or pursuing Non-Pipes Alternatives ("NPAs") with a positive benefit cost analysis.

F. Leak Prone Services

The Company will continue its Leak Prone Service Replacement Program³¹ that focuses on services that are considered leak prone pipe but are not included within the leak prone pipe replacement program. Commencing in calendar year 2025, the Company is eligible to earn a PRA of four basis points if it removes 211 or more leak prone services per year.

³¹ For purposes of this program, a leak prone service is a service containing leak-prone materials, such as wrought iron or bare steel, that is connected to a protected main.

G. Community Emergency Response Drill Program

The Signatory Parties agree that the Company will continue its Community Gas Emergency Response Drill (“CGERD”) Program, which provides simulated full-scale gas emergency exercises in the community to test and enhance communication protocols and logistics of all first responder organizations within a community. Participants may include entities such as gas operators, fire departments, police departments, emergency medical services, county emergency management personnel, employees of the facility being used for the exercise, and municipal officials. The CGERD Program’s objective is to conduct municipality-wide gas emergency drills for the purpose of evaluating the coordinated response of Company and municipal agencies to gas events. The Company shall earn a PRA of four basis points for each drill conducted with municipalities and first responders as part of the CGERD Program with a limit of two drills per year.

1. Reporting Requirements

Prior to the date of each event, the Company shall submit to the Secretary a list of the entities invited to the emergency drill, along with the schedule of activities. Within 30 days of completing the emergency drill, the Company shall submit to the Secretary a report on the emergency drill including the attendance list, a detailed summary of the activities completed during the event, and the cost of the event.

H. Gas Safety Total PRA / NRA Basis Points Allocation Per Year

Safety Metrics	(NRA) BPs	PRA BPs
Leak Management	(15)	6
Leak Prone Pipe	(15)	0
Emergency Response Time	(25)	6
Damage Prevention	(20)	6
Gas Safety Violations	(75)	0
Total Basis Points	(150)	18

Other Gas Safety Initiatives/Programs	(NRA) BPs	PRA BPs
Leak Prone Services Replacement Program	0	4
Conduct Municipal-Wide Gas Emergency Drills (4 basis points per occurrence for up to two times per year)	0	8
Total Basis Points	0	12

	(NRA) BPs	PRA BPs
Total Basis Points	(150)	30

I. Continuation

All Gas Safety Metrics effective in calendar year 2028 shall remain in effect on an annual basis for the target levels identified until modified by the Commission.

XVIII. CUSTOMER SERVICE

A. Customer Service Performance Indicators

The Customer Service Performance Indicators (“CSPIs”) and associated reporting requirements will consist of the following measures: (1) PSC Complaint Rate; (2) Residential Customer Satisfaction Survey; and (3) Percent of Call Answered by a Representative within 30 Seconds.

All CSPI targets and potential PRAs and NRAs shall remain in effect until modified by a Commission order. All metrics are measured on a calendar-year basis starting in 2026. The CSPIs described below are summarized in Appendix V and associated reporting requirements described in Appendix M.

1. PSC Complaint Rate

The metric targets for the PSC Complaint Rate and corresponding NRAs are:

PSC Complaint Rate	(NRA) BPs
≤ 1.0	None
> 1.0	(5)
≥ 1.1	(10)
≥ 1.2	(15)

The PSC Complaint Rate is the annual average monthly rate of escalated PSC Complaints received by Staff of the Office of Consumer Services (“OCS”) divided by the customer total per 100,000 customers, as calculated by Staff. The PSC Complaint Rate is reported by OCS Staff at a one-tenth digit of accuracy.

2. Residential Customer Satisfaction Survey

The metric targets for the Residential Customer Satisfaction Survey and corresponding NRAs are:

CSI Satisfaction Index	(NRA) BPs
$\geq 89.0\%$	None
$< 89.0\%$	(5)
$\leq 87.1\%$	(10)
$\leq 85.3\%$	(15)

The Residential Customer Satisfaction Survey Index results are based on customer responses to eight questions within the Company’s “How Did We Do Survey,” which is sent to a random selection of customers (in English and Spanish) that recently interacted with the Company. Customers may select “Strongly Agree/Very Satisfied,” “Agree/Satisfied,” “Disagree/Dissatisfied,” “Strongly Disagree/Very Dissatisfied,” and “Not Applicable.” The Customer Satisfaction Survey Index is a weighted measure and is calculated by taking the annual percent of “Strongly Agree/Very Satisfied” and “Agree/Satisfied” responses for each question and applying a 50% weight to question 1

and applying a 50% weight to the average of questions two through eight. The metric is calculated and reported at the nearest one-tenth of a percent.

3. Percent of Calls Answered by a Representative Within 30 Seconds

The Percent of Calls Answered by a Representative within 30 Seconds is the percentage of calls answered by a Company representative within 30 seconds of the customer's request to speak to a representative between the hours of 8:00 AM and 4:30 PM Monday through Friday (excluding holidays). The performance rate is the sum of the system-wide number of calls answered by a representative within 30 seconds divided by the sum of the system-wide number of calls where a customer requests to speak with a representative, minus all calls abandoned within 30 seconds.

The Percent of Calls Answered by a Representative within 30 Seconds targets and corresponding NRAs are:

Call Answer Rate	2026 (NRA) BPs	2027 (NRA) BPs	2028 (NRA) BPs
≥ 67.0%	None	None	None
< 67.0%	(4)	(5)	(5)
≤ 61.4%	(8)	(10)	(10)
≤ 55.8%	(12)	(13)	(15)

4. Appointments Kept

The Company will continue to provide a bill credit of \$20 to customers for each scheduled appointment missed by the Company.

5. Residential Service Terminations/Uncollectibles Incentive Mechanism

The Signatory Parties agree to continue the pause of this mechanism through the term of this Proposal.

6. Events Outside of the Company's Control

Factors beyond the Company's control could adversely affect its ability to meet the CSPI targets established herein. Examples of such factors, depending on the totality of circumstance presented, could include, but are not limited to pandemics/epidemics or natural disasters. Accordingly, the Company does not waive and expressly retains its right to petition the Commission for a waiver, release, or other relief related to its inability to meet the targets set forth herein.

B. Call Center Legislation Reporting

As discussed in Section V.B., the Company is authorized to defer incremental costs incurred to comply with Chapter 107 of the Laws of 2025. The Company will file quarterly reports with the Secretary in these rate proceedings within 60 days following the end of each calendar quarter. The reports shall include the following information, broken down by month:

- (1) Call Center Customer Service Representative ("CSR") staffing levels;
- (2) Status of hiring;
- (3) CSR training activity;
- (4) Overall spending broken out by labor, external call center costs, training, equipment, and office space; and
- (5) Additional expenses outside of the categories identified in item (4), which will each be accompanied by an explanation and justification.

C. Language Access

In 2025, the Company will provide customer bills and forms in Spanish and continue translation of its website into Spanish.

With respect to Limited English Proficient (“LEP”) populations in the Company’s service territory, the Company agrees to continue to monitor, track and analyze these populations on an annual basis, utilizing readily available census data only. This will include coding Customer Information System accounts of non-Spanish speaking LEP customers, solely for the purpose of monitoring LEP populations in the Company’s service territory.

Within 90 days of the effective date of an order setting rates in these proceedings, the Company will implement inclusion of a messaging block of the top five languages other than English and Spanish so that LEP customers are included in all steps of the collections process. The messaging will indicate to the customer that the document they are reading is important and should be translated and will include the Company’s 1-800 number.

Further, the Company will develop an implementation plan to code previously uncoded residential customer accounts as LEP when a customer self-identifies during the collections process and provide a 15-day extension during which the Company will not pursue service termination. This 15-day window could be at any time in the overall collections process regardless of the type of collections notification (e.g., Reminder Notice, Final Termination Notice, outbound phone call, etc.) that has been issued on the customer’s account. The Company’s implementation plan will include any currently unidentified technical or project constraints and will be filed within these proceedings prior to the end of Rate Year 1. The plan will include a go-live prior to the end of Rate Year 2, recognizing that the Secretary can extend all deadlines in this Proposal or in the Commission’s order setting rates in these proceedings. Once live, the Company will

track and report on this program on an annual basis and file such reports with the Secretary in these rate proceedings.

D. Short-Term Payment Agreements

The Company will develop an implementation plan by the end of Rate Year 1 to waive finance charges for customers with short-term payment agreements, without adjustment to the revenue requirement presented in this Proposal. The implementation plan will include a deadline for go-live of these changes prior to the end of Rate Year 2, recognizing that the Secretary can extend all deadlines in this Proposal or in the Commission's order setting rates in these proceedings. Additionally, the implementation plan will include a narrative of any currently unidentified technical or project constraints.

E. Voluntary Protections During Extreme Weather

The Company will continue the following cold weather protections and heat provisions. Notwithstanding the foregoing, should the Commission establish extreme weather protections/requirements applicable to Central Hudson as part of Case 24-M-0586, such protections/requirements will supersede the protections/requirements of this section.

1. Cold Weather Protections

The Company will continue additional winter protections for residential customers during the cold weather period of November 1 through April 15 ("Cold Weather Period").

These protections include:

- (1) Central Hudson will accept all HEAP payments and provide the customer with continued service regardless of the amount due and/or the customer's payment status.

- (2) Central Hudson will offer a new minimum Deferred Payment Agreement upon receipt of an emergency HEAP grant. For regular HEAP grants, if a customer has a defaulted agreement, the regular grant will be applied toward reinstating that agreement and the Company will request that the difference be paid by the customer. If the customer cannot pay, the Company will suggest that they turn to the Department of Social Services for an emergency HEAP grant. Central Hudson will take a fair and reasonable approach to reinstating these defaulted agreements.
- (3) Central Hudson will refrain from scheduling residential service terminations on days when the local weather forecast predicts a high temperature below-freezing (32 degrees) temperatures on any given day, or predicts “feels like” temperatures for the entire day at or below-freezing (32 degrees) for two or more consecutive days.
- (4) Central Hudson will refrain from locking customers who are coded as Elderly, Blind or Disabled.
- (5) Central Hudson will assist Low-Income and Elderly, Blind and Disabled customers. To ensure the safety of these customers during the Cold Weather Period, Central Hudson will not terminate the gas service of these customers due to non-payment. Also, if these customers may be eligible for disconnection due to non-payment, the Company will continue to provide electric service to allow these customers to sustain their heating source. However, for the first and last month of the Cold Weather Period (i.e., November 1 through November 30 and March 16 through April 15), Central Hudson may terminate non-heat related electric service due to non-payment for these customers unless weather conditions defined in item (3) above exist at the time.

2. Extreme Heat Protections

The Company will suspend electric residential service terminations for non-payment of service if: (1) the heat index is forecasted by the National Weather Service to reach 93 degrees or higher, including on the calendar day before, in the Company’s service territory; or (2) the actual heat index reaches 93 degrees or higher on any given day.

XIX. OUTREACH AND EDUCATION

The Company will, during the term of this JP, continue to file an annual Outreach and Education Plan with the Secretary by April 1 of each Rate Year in Case 17-M-0475 using the template set forth in Appendix W.

XX. OTHER PROGRAMS AND INITIATIVES

A. Residential Methane Detector Program

The Signatory Parties agree that the Company will continue its Residential Methane Detector Program, which will be funded through the Company's gas O&M expenses.

B. First Responder Training Program

The Signatory Parties agree that the Company will continue its First Responder Training Program, which will be funded through the Company's gas O&M expenses.

C. Pipeline Safety Management System

The Pipeline Safety Management System ("PSMS") is a management tool used by pipeline operators to manage various aspects of pipeline safety and create a safety framework to identify and mitigate threat and risks and ultimately to improve safety. The Signatory Parties agree that the Company's costs associated with its PSMS will also be funded through the Company's gas O&M expense.

XXI. EARNINGS ADJUSTMENT MECHANISMS

Under the JP, the Company will have five EAMs and four scorecard metrics. The Company's five EAMs, all of which apply to the Company's electric operations, are: (1) Distributed Energy Resource ("DER") Utilization – Photovoltaic; (2) DER Utilization – Battery Energy Storage Systems; (3) Electric Load Management; (4) Residential Managed Charging; and (5) EV Adoption. The Company's four scorecard metrics

include three electric operations metrics (Load Factor, Residential Energy Intensity, and Commercial Energy Intensity) and one gas operations metric (Gas Peak Reduction).

These EAMs and scorecard metrics are described in detail in Appendix X.

A. EAM Reporting Requirements

Central Hudson will file annual EAM reports with the Secretary no later than June 1 of each year in these proceedings, setting forth the Company's performance relative to each EAM metric target, savings and benefits achieved, and calculations for incentives earned, including proration of any incentives related to metric achievement between performance levels (as applicable).

B. Recovery of EAM Incentives

Incentives associated with EAMs will be recovered through the existing Miscellaneous Charges EAM Factor, which is a component of the Company's energy cost adjustment mechanism ("ECAM"). Recovery will be over a 12-month period commencing with the first billing batch of September. Recovery will be on a kWh basis for non-demand customers and on a kW basis for demand customers, with rates determined for each service classification or sub-classification based on the aggregate results of the following allocation methodologies divided by either forecast kWh or kW over the respective recovery period:

- Load Management and Residential Managed Charging EAMs: Allocated using the transmission demand allocator;
- EV Adoption EAM: Allocated using the energy allocator; and
- DER Utilization EAMs: Allocated using three allocators which will be equally weighted – coincident peak, non-coincident peak, and energy allocator.

These rates will be applied to the energy (kWh) or demand (kW) deliveries, as applicable, on the bills of all customers served under SCs 1, 2, 3, 5, 6, 8, 9, 13, and 14.

Customers taking service under SC 14 will be billed the rate applicable to their Parent Service Classification, which is the Service Classification that the customer would otherwise qualify for based on the customer's usage characteristics.

Recoveries (eleven months actual, one month forecast) will be reconciled to allocable costs for each 12-month recovery period ending August 31st, with any over- or under-recoveries included in the development of succeeding Miscellaneous Charges EAM Factors. Reconciliation amounts related to the one-month forecast will be included in the next subsequent rates determination.

For billing purposes, recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand customers will be through the Miscellaneous Charges II, a separate line item on customer bills.

XXII. CLIMATE AND ENERGY LEADERSHIP INITIATIVES

The Signatory Parties agree that this Proposal contains provisions supportive of and in furtherance of the objectives of the CLCPA, including:

- Continuation of CLCPA Phase 1 projects;
- Replacement of leak prone pipe, year-end leak backlog targets, and continuation of the Leak Prone Services Replacement Program;
- Continuation of the Company's differentiated gas pilot program;
- Continuation of the Company's fleet electrification efforts;
- Elimination of gas declining block rates;
- Elimination of the high-volume usage rate discount offer to firm non-residential gas transportation customers;

- Continuation of the Company's efforts to explore NPAs designed to displace the need for traditional gas infrastructure investments; and
- The incorporation of Clean Heat Program information into the Company's natural gas service applications.

XXIII. GAS RELIABILITY AND SUPPLY ISSUES

A. PA Consulting Incremental Expense

The Company's deferral of costs associated with PA Consulting's services regarding the Company's Gas System Long-Term Plan in Case 23-G-0676 shall not include the difference between the actual final billed professional fees of PA Consulting (not to exceed \$578,652) and the professional fees set in the original contract (\$470,000). The Company may defer PA Consulting's billed expenses, which are limited to \$35,250.

B. Differentiated Gas

Differentiated gas is natural gas that has been documented as having been extracted and handled in a manner that reduces emissions intensity compared to traditional gas exploration and production processes. The Company will continue its pilot program to procure differentiated gas,³² limited to an annual cost above traditional supplies of \$200,000 per year, during the term of this Proposal. Costs associated with the procured differentiated gas will be recovered similarly to other natural gas purchases through the Gas Supply Charge.

³² As part of the 2024 Rate Plan, the Commission approved the Company's proposal to procure responsibly-sourced gas up to a cost above traditional supplies of \$200,000 during the Rate Year that was the subject of the 2024 Rate Plan. "Differentiated gas" and "responsibly-sourced gas" refer to the same product.

The Company agrees that any purchases of differentiated gas will be limited to those that meet the highest certification standards, which include: (1) MiQ Grade A rating; (2) Oil and Gas Methane Partnership 2.0 Level 5 rating; or (3) Project Canary Trustwell Platinum rating.

The Company will continue to file monthly reports with the Secretary to the Commission in Case 24-G-0462, providing details of its purchases of differentiated gas, including the name of the certifier, the volume of differentiated gas purchased, and the methane intensity of differentiated gas and the cost per unit, along with the steps the Company undertakes when purchasing differentiated gas.

C. Non-Pipes Alternatives Outreach

For the Transmission Service Replacements and Leak Prone Service Replacements NPA programs and each individual NPA associated with an Area of Pressure Concern Identified in System Modeling set forth below, Central Hudson will submit an implementation plan with the Secretary (to be made available on DMM in Cases 24-E-0461 and 24-G-0462) that includes, at a minimum, measurement and verification procedure(s), the solutions to be included, a demonstration of whether the costs of each NPA are incremental to the Company's revenue requirement or will be displacing a project subject to the Net Plant Reconciliation mechanism(s), a benefit cost analysis, and a customer and community outreach plan. For Transmission Service Replacements and Leak Prone Service Replacements, Central Hudson will file implementation plans no later than January 31, 2026. Central Hudson will file updates to each implementation plan with the Secretary (to be made available on DMM in Cases 24-E-0461 and 24-G-0462) on an annual basis by December 1 of each year. The

updates will address any changes to the components of the implementation plan and any additional plans for the upcoming year.

The Company will continue to provide outreach materials regarding energy efficiency, air source heat pumps, and geothermal heat pumps to customers on a regular basis within each rate year and continue to provide outreach materials on these programs on its public facing website. Additionally, the Company will focus outreach efforts for NPAs in the following areas:

- (1) Areas of Pressure Concerns Identified in System Modeling: This comprehensive strategy shall include targeted outreach efforts and initiatives to increase customer adoption of a combination of energy efficiency measures, heating electrification, or demand response programs within areas of pressure concern. Examples of these areas are illustrated in the Company's Gas System Long-Term Plan filed on November 20, 2024, in Case 23-G-0676. For each NPA within an area of pressure concern, Central Hudson will submit a unique implementation plan following the development of a solution or solicitation of vendors through an RFP process. This implementation plan would include a customer and community outreach plan that provides eligible customers within the non-pipe alternative area with sufficient time to make an informed decision and adopt any necessary equipment conversions prior to the date in which the traditional gas infrastructure solution is expected to commence.
- (2) Transmission Service Replacements: The Company will provide outreach materials for its Clean Heat Program to customers impacted by

Transmission Service Replacements and will evaluate Transmission Service Replacements for inclusion within the Company's NPA Program. For projects commencing on or after January 1, 2026, customers eligible to participate in a NPA due to a transmission service replacement will receive applicable outreach materials to make an informed decision and for a contractor to make any necessary appliance conversions at least six months in advance of the date the traditional gas infrastructure solution is expected to commence.

- (3) Leak Prone Service Replacements: For projects commencing on or after January 1, 2026, the Company will provide outreach materials for its Clean Heat Program to customers impacted by the Leak Prone Service Replacement Program at least six months in advance of the date the traditional gas infrastructure solution is expected to commence. The Company will continue to evaluate Leak Prone Service replacements as an NPA Program and will file any updates to its implementation plan on an annual basis by December 1 of each year.

Additionally, for applicants located within 100 feet of a gas main, the Company will provide outreach materials for its Clean Heat Program to gas applicants within 100 feet of a gas main as they inquire or apply for service as described in Section XXIII.D below.

D. Natural Gas Service Agreement

The Company will modify its online and PDF Natural Gas Service Agreement forms to include information on the Company's Clean Heat Program. Specifically, the

first page of the online form will be modified to include a link to a one-page informational sheet detailing Clean Heat Program alternatives. A rich text field will also be integrated into the top of the first page of the application materials, which will provide a substantive overview of Clean Heat Program alternatives and a link to the Central Hudson Heat Pump page. The PDF form will be modified to include a one-page Clean Heat Program informational sheet.

In addition, a rich text field will be added to the top of the Company's Contact Us webpage, calling out Clean Heat Program alternatives, and providing a link to the Central Hudson Heat Pump page.

XXIV. GAS CAPACITY RELEASE

A. Pipeline Capacity for Sales and Transportation Customers

The rate at which capacity is released for the Company's gas retail program will be set equal to the corresponding rate for pipeline capacity included in the Gas Supply Charge assessed to full service customers commencing with the month following the effective date of the conforming tariffs filed in these proceedings. In order to provide notification of the capacity release rate to ESCOs pursuant to the Company's Calendar of Gas Transportation Scheduling, the Company will revise its methodology for calculation of the weighted average cost of capacity rate applicable to the gas Retail Access Program within the first month following the corresponding tariff changes to allow for the change to take effect the first of the following month.

B. Collaborative Process

Prior to the end of 2026, Central Hudson will initiate a collaborative process with interested parties to evaluate the capacity available for release under the Company's gas Retail Access Program. As the first step in this process and in advance of the first

meeting, Central Hudson will provide an analysis that identifies any potential differences between supply pipelines that are released to retail access marketers for SC 6, 12 and 13 customers participating in the Company's Retail Access Program versus supply pipelines that are used by Central Hudson on behalf of firm sales customers. The analysis will include actual transportation costs and average market supply costs for the 36 months ending March 2026 by month. This analysis will also include a summary for discussion among the participants in the collaborative of the advantages and disadvantages of the current allocation methodology on behalf of retail access customers and firm sales customers. Working with the collaborative, the Company will file a report before the end of Rate Year 2 summarizing its conclusions and attaching additional comments, if any, by participants of the collaborative, including any resulting changes to the Company's Gas Transportation Operating Procedures Manual ("GTOP"). The GTOP revisions will be filed at least 90 days in advance of the effective date of any program changes.

XXV. MISCELLANEOUS PROVISIONS

A. Continuation of Provisions; Rate Changes; Reservation of Authority

Unless otherwise expressly provided herein, the provisions of this Proposal will continue after Rate Year 3 for electric and for gas, unless and until superseding rates and/or terms adopted by Commission order become effective. For any provision subject to Rate Year 1, Rate Year 2 and Rate Year 3 targets, respectively, the Rate Year 3 target shall be applicable to any additional Rate Year(s).

Nothing herein precludes Central Hudson from filing a new general rate case for rates to be effective on or after July 1, 2028. Except pursuant to rate changes permitted by this section, the Company will not file rates to become effective prior to July 1, 2028.

Changes to the Company's base delivery service rates during the term of this Rate Plan will not be permitted, except for the changes provided for or detailed in this Proposal, and, subject to Commission approval, changes as a result of the following circumstances.

(1) A minor change, whose revenue effect is *de minimis* or essentially offset by associated changes within the same class, or other classes such that the difference in the revenues that the Company's base delivery service rates are designed to produce overall before such a change is *de minimis*, may be made to any individual base delivery service rate or rates. It is understood that, over time, such minor changes may be necessary and that they may continue to be sought during the term of this Rate Plan.

(2) Upon the occurrence, at any time, of circumstances that, in the judgment of the Commission, threaten the Company's economic viability or ability to maintain safe, reliable and adequate service so as to warrant an exception to the limitations on rate changes provided for or detailed in this Proposal, Central Hudson will be permitted to file for an increase in base delivery service rates.

(3) The Signatories recognize that the Commission reserves the authority to act on the level of the Company's rates in the event of unforeseen circumstances that, in the Commission's opinion, have such a substantial impact on the range of earnings levels or equity costs envisioned by this Proposal so as to render the Company's rates unjust, unreasonable, or insufficient for the provision of safe and adequate service.

(4) Nothing herein will preclude any Signatory Party from petitioning the Commission for approval of new services, the implementation of new service

classifications and/or cancellation of existing service classifications, or rate design or revenue allocation changes relating to such petition that are not contrary to the agreed upon terms and conditions set forth herein. All such changes will be implemented on a revenue neutral and earnings neutral basis.

(5) The Signatory Parties reserve the right to take any position regarding any filings made under this section.

B. Request for Exemption from Disclosure

Nothing in this Proposal prevents the Company from seeking a request for exemption from disclosure under 16 NYCRR Part 6 for all or any part(s) of any document or report filed with the Commission (or submitted to Staff) in accordance with this Proposal or prohibits or restricts any other party from challenging any such request.

C. Dispute Resolution

In the event of any disagreement over the interpretation of this JP or the implementation of any of the provisions of this JP that cannot be resolved informally among the parties, such disagreement will be resolved as follows. The parties promptly will confer and, in good faith, will attempt to resolve such disagreement. If any such disagreement cannot be resolved by the parties, then the parties may mutually submit a request to the Chief ALJ that an ALJ be designated to resolve the dispute on an expedited basis using alternative dispute resolution techniques or such other procedures as the ALJ decides are appropriate under the circumstances, including but not limited to the issuance of a written determination. Within 15 days from the ALJ's determination, any party may petition the Commission for relief from the ALJ's determination on the disputed matter.

D. Provisions Not Separable

The Signatories intend this Proposal to be a complete resolution of all the issues in Cases 24-E-0461 and 24-G-0462.³³ The terms of this Proposal are submitted as an integrated whole. If the Commission does not accept this Proposal according to its terms as the basis of the resolution of all issues addressed without change or condition, each Signatory shall have the right to withdraw from this Proposal upon written notice to the Commission within ten (10) days of the Commission's issuance of an Order setting rates in these proceedings. Upon such a withdrawal, that Signatory shall be free to pursue its respective positions in these proceedings without prejudice, and this Proposal shall not be used in evidence or cited against any such Signatory or used for any other purpose. It is also understood that each provision of this Proposal is in consideration and support of all the other provisions and expressly conditioned upon acceptance by the Commission of all Proposal provisions. Except as set forth herein, none of the Signatories is deemed to have approved, agreed to, or consented to any principle, methodology or interpretation of law underlying or intended to underlie any provision herein.

E. Provisions Not Precedent

The terms and provisions of this Proposal apply solely to, and are binding only in, the context of the purposes and results of this Proposal. None of the terms or provisions of this Proposal, nor any methodology or principle utilized herein, and none of the positions taken herein by any Signatory Party may be referred to, cited, or relied upon by any other Signatory Party in any fashion as precedent or otherwise in any other

³³ The Signatories have agreed to a process to address further actions to be taken in the future to fully effectuate this Proposal. See Section XXV.H ("Further Assurances").

proceeding before this Commission or any other regulatory agency or before any court of law for any purpose other than furtherance of the purposes, results, and disposition of matters governed by this Proposal and except as may be necessary in explaining derivation of specific costs or accounting treatments as relevant to future ratemaking proceedings. Concessions made by Signatories on various issues included in the JP do not preclude those parties from addressing such issues in future rate proceedings or in other proceedings. This Proposal shall not be construed, interpreted or otherwise deemed in any respect to constitute an admission by any Signatory regarding any allegation, contention, or issue that arose in these proceedings or is addressed in this Proposal.

F. Submission of Proposal

Each Signatory Party agrees to submit this Proposal to the Commission, to support and request its adoption by the Commission, and not to take a position in these proceedings contrary to the agreements set forth herein or to assist another participant in taking such a contrary position in these proceedings. The Signatories believe that the resolution of the issues, as set forth in the Proposal, is just and reasonable and otherwise in accordance with the PSL, the Commission's regulations and applicable Commission policies and decisions. The Signatories believe that the Proposal will satisfy the requirements of PSL § 65(1) that Central Hudson provide safe and adequate service at just and reasonable rates.

G. Effect of Commission Adoption of Terms of this Proposal

No provision of this Proposal or the Commission's adoption of the terms of this Proposal shall in any way abrogate or limit the Commission's statutory authority under the PSL. The Signatories recognize that any Commission adoption of the terms of this

Proposal does not waive the Commission's ongoing rights and responsibilities to enforce its orders and effectuate the goals expressed therein, nor the rights and responsibilities of Staff to conduct investigations or take other actions in furtherance of its duties and responsibilities.

H. Further Assurances

The Signatories recognize that certain provisions of this Proposal require that actions be taken in the future to fully effectuate this Proposal. Accordingly, the Signatories agree to cooperate with each other in good faith in taking such actions.

I. Extension

Nothing in this Proposal will be construed as precluding the Signatories and other interested parties from convening in the future and from reaching agreement to extend the term of the Rate Plan set forth in this Proposal on mutually acceptable terms and from presenting an agreement concerning such extension to the Commission for its approval.

J. Scope of Provisions

No term or provision of this Proposal that relates specifically to either electric or gas service limits any rights of the Company or any party to petition the Commission for any purpose with respect to the service(s) not specified in such term or provision.

K. Execution

This Proposal may be executed in one or more counterparts, all of which taken together shall constitute one and the same instrument which shall be binding upon each Signatory Party when its executed counterpart is filed with the Secretary to the Commission. This JP will be binding on each and every Signatory when the counterparts have been executed. In the event that any signature is delivered by

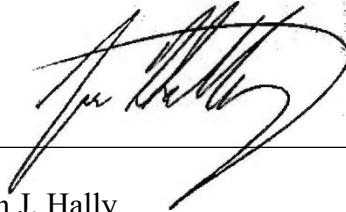
facsimile transmission or by e-mail delivery of a PDF format data file, such signature shall create a valid and binding obligation of the party executing (or on whose behalf such signature is executed) with the same force and effect as if such facsimile or PDF signature page were an original thereof.

L. Entire Agreement

This Proposal, including all attachments, exhibits and appendices, if any, represents the entire agreement of the Signatories with respect to the matters resolved herein.

IN WITNESS WHEREOF, the Signatories hereto have affixed their signatures below as evidence of their agreement to be bound by the provisions of this Proposal.

WHEREFORE, this JP in Cases 24-E-0461 and 24-G-0462 has been agreed to as of the 13th day of May, 2025, by and among the following, each of whom, by its signature, represents that he or she is fully authorized to execute this JP and, if executing this JP in a representative capacity, that he or she is fully authorized to execute it on behalf of his or her principal(s).

A handwritten signature in black ink, appearing to read 'Joe Hally', is written over a horizontal line.

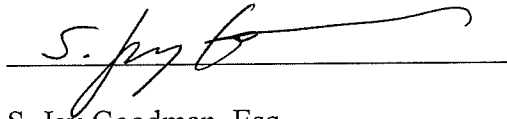
Joseph J. Hally
Vice President, Regulatory Affairs
Central Hudson Gas & Electric Corporation

WHEREFORE, this JP in Cases 24-E-0461 and 24-G-0462 has been agreed to as of the 13th day of May, 2025, by and among the following, each of whom, by its signature, represents that he or she is fully authorized to execute this JP and, if executing this JP in a representative capacity, that he or she is fully authorized to execute it on behalf of his or her principal(s).

A handwritten signature in black ink, appearing to read 'B. Goodrich', is written over a horizontal line.

Brandon F. Goodrich
Staff Counsel
New York State Department of Public Service

WHEREFORE, this JP in Cases 24-E-0461 and 24-G-0462 has been agreed to as of the 12 day of May, 2025, by and among the following, each of whom, by its signature, represents that he or she is fully authorized to execute this JP and, if executing this JP in a representative capacity, that he or she is fully authorized to execute it on behalf of his or her principal(s).

A handwritten signature in black ink, appearing to read "S. Jay Goodman", is written over a horizontal line.

S. Jay Goodman, Esq.
Partner, Couch White LLP
Counsel to Multiple Intervenors

WHEREFORE, this JP in Cases 24-E-0461 and 24-G-0462 has been agreed to as of the 13th day of May, 2025, by and among the following, each of whom, by its signature, represents that he or she is fully authorized to execute this JP and, if executing this JP in a representative capacity, that he or she is fully authorized to execute it on behalf of his or her principal(s).

A handwritten signature in cursive script, appearing to read "Steven Lee", is written over a horizontal line.

Steven Wing-Kern Lee
Senior Attorney, Spilman Thomas & Battle, PLLC
Counsel to Walmart

Appendix A, Schedule 1

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Electric Income Statements
(\$000)

	Rate Years Ending		
	6/30/26	6/30/27	6/30/28
<u>Operating Revenues</u>			
Delivery Revenues - Before Increase	539,339	597,244	644,581
Rate Increase	46,407	30,678	21,698
Revenue Taxes	11,855	13,154	14,360
Legacy Hydro Revenue	4,400	4,400	4,400
Other Operating Revenues	15,026	15,247	15,564
Total Operating Revenues	617,027	660,724	700,602
<u>Operating Expenses</u>			
Labor	95,507	98,850	102,309
Executive Incentive Compensation	-	1,100	1,145
Management Variable Pay	6,711	6,979	7,258
Employee Benefits	17,337	18,008	18,707
Pension Plan	(20,351)	(19,328)	(18,192)
Other Post Employee Benefits	(7,625)	(7,403)	(6,912)
Employee Training, Safety & Education	2,239	2,288	2,338
Production Maintenance	105	82	85
Right of Way Maintenance - Transmission	4,038	4,205	4,388
Right of Way Maintenance - Distribution	26,300	26,300	26,300
Stray Voltage Testing	894	914	934
System Engineering & Compliance	124	127	130
Substation Testing & Maintenance	459	469	479
Transmission Repairs & Maintenance	642	656	670
Distribution Repairs & Maintenance	9,843	10,945	11,797
Transformer Installations & Removals	(645)	(659)	(673)
Informational & Institutional Advertising	179	183	187
Meter Installations, Removals & Maintenance	(1,230)	(1,257)	(1,285)
Research and Development	4,292	4,386	4,482
Economic Development	193	400	400
Meter Reading, Collections & Call Volume Overflow	6,980	6,859	6,761
Bill Print & Postage	2,521	2,576	2,633
Payment by Credit/Debit Card	1,400	1,400	1,400
Low Income Program	11,039	11,039	11,039
Uncollectible Accounts & Collection Agency Fees	10,414	11,139	11,778
Regulatory Commission General Assessment	2,630	2,893	3,182
Environmental SIR Costs	-	-	3,010
Environmental All Other	224	229	234
Information Technology	18,273	19,861	21,632
Telephone	2,372	2,424	2,477
Rental Agreements	2,327	2,378	2,430
Security of Infrastructure	4,180	4,463	4,766
Maintenance of Buildings & Grounds	2,847	2,910	2,974
Major Storm Reserve	12,443	12,443	12,443
Major Storm Amortization	5,991	5,991	5,991
Non Major Storm Restoration	7,535	7,701	7,870
Material & Supplies	3,064	3,131	3,200
Stores Clearing to Expense	204	208	213
Transportation - Depreciation	3,300	3,557	3,824
Transportation - Fuel	1,098	1,122	1,147
Transportation - All Other	1,589	1,624	1,660
Rate Case Expenses	1,240	1,240	664
Legal Services	1,653	1,689	1,726
Consulting & Professional Services	3,190	3,260	3,332
Miscellaneous General Expenses	5,970	6,143	6,361
Injuries and Damages	6,054	6,706	7,442
Other Operating Insurance	1,421	1,599	1,804
Office Supplies	1,044	1,067	1,090
Management & Operational Audit Costs	150	150	150
Energy Efficiency	11,117	12,515	13,037
Heat Pump Programs	11,771	13,205	13,752
Amortization of EE/Heat Pump Assets	1,875	1,875	1,875
Expenses Allocated to Affiliates	(1)	(1)	(1)
Miscellaneous Charges	1,259	1,287	1,315
Amortization of Unprotected Asset (TCJA)	1,998	1,998	1,998
Productivity Imputation	(1,264)	(1,321)	(1,367)
Amortization of Depreciation Reserve Adjustment	864	864	864
Total Operating Expenses	287,784	303,469	319,253
<u>Other Deductions</u>			
Property Taxes	45,390	50,309	54,775
Revenue Taxes	11,855	13,154	14,360
Payroll Taxes	6,825	7,064	7,311
Other Taxes	3,930	4,197	4,459
Depreciation	87,497	95,755	103,430
Total Other Deductions	155,497	170,479	184,335
State Income Taxes	9,922	9,587	9,170
Federal Income Taxes	23,573	24,926	27,236
Total Income Taxes	33,496	34,513	36,406
Total Operating Revenue Deductions	476,777	508,461	539,993
Operating Income	\$140,250	\$152,263	\$160,609
Rate Base	\$2,010,683	\$2,148,066	\$2,242,919
Rate of Return	6.97%	7.09%	7.16%

Appendix A, Schedule 2

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Gas Income Statements
(\$000)

	Rate Years Ending		
	6/30/26	6/30/27	6/30/28
<u>Operating Revenues</u>			
Delivery Revenues - Before Increase	164,486	182,481	195,447
Rate Increase	18,966	13,887	16,908
Revenue Taxes	4,634	5,151	5,766
Dansammer Revenue	1,000	1,000	1,000
Interruptible Imputation	2,800	2,800	2,800
Other Operating Revenues	1,723	1,860	1,950
Total Operating Revenues	193,609	207,179	223,872
<u>Operating Expenses</u>			
Labor	28,435	29,430	30,460
Executive Incentive Compensation	-	275	286
Management Variable Pay	1,678	1,745	1,815
Employee Benefits	4,900	5,092	5,292
Pension Plan	(5,787)	(5,496)	(5,173)
Other Post Employee Benefits (OPEB)	(2,168)	(2,105)	(1,965)
Employee Training, Safety & Education	972	993	1,015
System Engineering & Compliance	177	179	182
T&D Repairs & Maintenance	4,013	4,101	4,191
Pipeline Integrity & Inspection	2,775	2,836	2,898
Gas Leak Repairs - Distribution Main	737	679	618
Meter Installations, Removals & Maintenance	(373)	(381)	(389)
Research and Development	911	931	951
Informational & Institutional Advertising	85	87	89
Meter Reading, Collections & Call Volume Overflow	1,745	1,715	1,691
Bill Print & Postage	634	648	662
Payment by Credit/Debit Card	440	440	440
Low Income Program	3,446	3,446	3,446
Uncollectible Accounts & Collection Agency Fees	3,773	4,035	4,360
Regulatory Commission General Assessment	779	857	943
Environmental SIR Costs	-	-	3,253
Environmental All Other	54	55	57
Information Technology	4,270	4,660	5,096
Telephone	625	639	653
Rental Agreements	540	552	564
Security of Infrastructure	1,046	1,117	1,192
Maintenance of Buildings & Grounds	680	695	710
Material & Supplies	907	928	948
Stores Clearing to Expense	62	63	65
Transportation - Depreciation	836	896	957
Transportation - Fuel	386	394	403
Transportation - All Other	625	639	653
Rate Case Expenses	306	306	166
Legal Services	678	693	708
Consulting & Professional Services	677	633	661
Miscellaneous General Expenses	1,527	1,570	1,625
Injuries and Damages	1,582	1,747	1,933
Other Operating Insurance	356	400	452
Office Supplies	284	290	296
Management & Operational Audit Costs	38	38	38
Energy Efficiency	1,726	1,374	1,341
Expenses Allocated to Affiliates	-	-	-
Miscellaneous Charges	936	957	978
Amortization of Unprotected Asset (TCJA)	376	376	376
Productivity Imputation	(370)	(386)	(400)
Amortization of Depreciation Reserve Adjustment	57	57	57
Total Operating Expenses	65,376	68,200	74,594
<u>Other Deductions</u>			
Property Taxes	22,731	23,761	25,475
Revenue Taxes	4,634	5,151	5,766
Payroll Taxes	1,940	2,008	2,078
Other Taxes	442	456	469
Depreciation	30,831	33,862	36,811
Total Other Deductions	60,578	65,238	70,599
State Income Taxes	3,519	3,585	3,557
Federal Income Taxes	8,258	9,223	10,031
Total Income Taxes	11,777	12,808	13,588
Total Operating Revenue Deductions	137,731	146,246	158,781
Operating Income	\$55,878	\$60,933	\$65,090
Rate Base	\$801,154	\$859,581	\$908,861
Rate of Return	6.97%	7.09%	7.16%

Appendix A, Schedule 3

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Electric Rate Base
(\$000)

	Rate Years Ending		
	<u>6/30/26</u>	<u>6/30/27</u>	<u>6/30/28</u>
Book Cost of Utility Plant	\$2,633,367	\$2,820,253	\$2,995,671
Less: Accumulated Provision for Depreciation and Amortization	<u>(698,249)</u>	<u>(741,579)</u>	<u>(808,741)</u>
Net Plant	1,935,118	2,078,674	2,186,930
Noninterest-Bearing Construction Work in Progress	54,846	62,707	64,121
Customer Advances for Undergrounding	(3,387)	(3,387)	(3,387)
Deferred Charges	63,966	72,688	83,296
Accumulated Deferred Federal Taxes	(195,402)	(214,951)	(236,110)
Accumulated Deferred State Taxes	(44,793)	(51,526)	(59,446)
Working Capital	<u>87,692</u>	<u>91,218</u>	<u>94,872</u>
Unadjusted Rate Base	1,898,040	2,035,423	2,130,276
Capitalization Adjustment to Rate Base	<u>112,643</u>	<u>112,643</u>	<u>112,643</u>
Total	<u><u>\$2,010,683</u></u>	<u><u>\$2,148,066</u></u>	<u><u>\$2,242,919</u></u>

Appendix A, Schedule 4

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Gas Rate Base
(\$000)

	Rate Years Ending		
	<u>6/30/26</u>	<u>6/30/27</u>	<u>6/30/28</u>
Book Cost of Utility Plant	\$1,097,411	\$1,191,039	\$1,278,054
Less: Accumulated Provision for Depreciation and Amortization	<u>(245,431)</u>	<u>(271,084)</u>	<u>(299,805)</u>
Net Plant	851,980	919,955	978,249
Noninterest-Bearing Construction Work in Progress	22,791	20,778	18,656
Customer Advances for Undergrounding	(1,008)	(1,008)	(1,008)
Deferred Charges	(11,948)	(6,950)	(1,213)
Accumulated Deferred Federal Taxes	(104,015)	(114,145)	(124,637)
Accumulated Deferred State Taxes	(27,462)	(30,765)	(34,284)
Working Capital	<u>24,575</u>	<u>25,475</u>	<u>26,857</u>
Unadjusted Rate Base	754,913	813,340	862,620
Capitalization Adjustment to Rate Base	<u>46,241</u>	<u>46,241</u>	<u>46,241</u>
Total	<u><u>\$801,154</u></u>	<u><u>\$859,581</u></u>	<u><u>\$908,861</u></u>

Appendix B Sheet 1 of 2
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Illustrative Example of Make Whole Provision - Electric

	Jul-25			Current Rates					Proposed Rates					Unrealized Revenue
	Custs/Faces	kWh	kW	Cust. Chg.	kWh	MFC kWh	Bill Credit	kW	Cust. Chg.	kWh	MFC kWh	Bill Credit	kW	
SC 1 Residential	279,936	212,386,497		\$ 21.50	\$ 0.12777	\$ 0.00293	\$ -		\$ 22.50	\$ 0.13860	\$ 0.00424	\$ (0.00487)		\$ 1,823,986
SC 2 Non Demand	34,136	15,828,328		\$ 32.50	\$ 0.10135	\$ 0.00429	\$ -		\$ 33.50	\$ 0.11176	\$ 0.00602	\$ (0.00514)		\$ 144,934
SC 2 Secondary	11,945	131,836,397	399,519	\$ 140.00	\$ 0.00467	\$ 0.00021	\$ -	\$ 14.78	\$ 160.00	\$ 0.00467	\$ 0.00031	\$ (0.00219)	\$ 16.00	\$ 450,775
SC 2 Primary	149	20,084,898	52,848	\$ 530.00	\$ 0.00144	\$ 0.00002	\$ -	\$ 10.71	\$ 570.00	\$ 0.00144	\$ 0.00003	\$ (0.00097)	\$ 11.70	\$ 38,998
SC 3 Primary	37	31,210,952	68,580	\$ 2,600.00			\$ -	\$ 13.56	\$ 2,750.00			\$ (0.45000)	\$ 14.82	\$ 61,100
SC 5 Area Lighting **	3,840	760,000		\$ 228,220.00		\$ 0.00762	\$ -		\$ 247,510.00		\$ 0.01203	\$ (0.00901)		\$ 12,442
SC 6 Residential TOU 12 Hour on pk^^	1,400	640,500		\$ 24.50	\$ 0.16291	\$ 0.00221	\$ -		\$ 25.50	\$ 0.17851	\$ 0.00221	\$ (0.00346)		\$ 9,176
SC 6 Residential TOU 12 Hour off pk^^		1,189,500			\$ 0.05430	\$ 0.00221	\$ -			\$ 0.05950	\$ 0.00221	\$ (0.00346)		\$ 6,185
SC 6 Residential TOU 5 Hour on pk				\$ 24.50	\$ 0.13508	\$ 0.00221	\$ -		\$ 25.50	\$ 0.14732	\$ 0.00221	\$ (0.00346)		
SC 6 Residential TOU 5 Hour off pk					\$ 0.11681	\$ 0.00221	\$ -			\$ 0.12739	\$ 0.00221	\$ (0.00346)		
SC 8 Street Lighting **	212	710,000		\$477,850		\$ 0.00050	\$ -		\$506,240		\$ 0.00070	\$ (0.01182)		\$ 19,998
SC 9 Traffic Signals	59	60,000		\$ 4.97		\$ 0.00210	\$ -		\$ 5.26		\$ 0.00296	\$ (0.00694)		\$ (348)
SC 13 Substation	6	9,530,000	16,136	\$ 8,500.00			\$ -	\$ 10.96	\$ 9,700.00			\$ (0.55000)	\$ 12.26	\$ 19,302
SC 13 Transmission	6	58,910,000	93,952	\$ 13,500.00			\$ -	\$ 6.57	\$ 15,500.00			\$ (0.37000)	\$ 7.69	\$ 82,464
Total														\$ 2,669,013

^^ Actual make whole calculation will reflect customers and kWh billed at 5-hr rate and 12-hr rate, as applicable.

** Total fixture revenue included in Cust. Chg. Column.

Month of July 2025 shown for illustrative purposes. Actual time period covered by make whole may extend beyond illustrative time period shown here.

Appendix B Sheet 2 of 2
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Illustrative Example of Make Whole Provision - Gas

	Jul-25			Current Rates					Proposed Rates					Unrealized Revenue
	Customers	Mcf	MDQ	Cust. Chg.	Ccf	MFC Ccf	Bill Credit	MDQ	Cust. Chg.	Ccf	MFC Ccf	Bill Credit	MDQ	
SC 1/ 12 Residential														
Block 1	76,591	13,497		\$ 26.25			\$ -		\$ 27.25			\$ (0.04889)		\$ 76,591
Block 2		25,988			\$ 1.49150					\$ 1.54670				\$ 14,345
Block 3		20,583			\$ 1.26540					\$ 1.54670				\$ 57,900
MFC						\$ 0.01706					\$ 0.01766			\$ 360
Gas Bill Credit														\$ (29,367)
SC 2/6/13 Non-Residential														
Block 1	12,720	2,512		\$ 41.00			\$ -		\$ 43.00			\$ (0.02092)		\$ 25,440
Block 2		48,882			\$ 0.69570					\$ 0.75310				\$ 28,058
Block 3		105,753			\$ 0.68400					\$ 0.75310				\$ 73,075
Block 4		22,510			\$ 0.64520					\$ 0.75310				\$ 24,288
High Volume		53,105			\$ 0.58340					\$ 0.75310				\$ 90,119
MFC						\$ 0.01699					\$ 0.01760			\$ 1,420
Gas Bill Credit														\$ (48,694)
SC 11 DLM														
Customer Charge - First 1,000 ccf	1			\$ 7,100.00			\$ -		\$ 5,600.00			\$ (0.00574)		\$ (1,500)
Block 1		100			\$ 0.03470					\$ 0.04400				\$ 2,066
Block 2		22,312												\$ 12,397
MDQ			4,900					\$ 18.09					\$ 20.62	\$ (1,172)
Gas Bill Credit														
SC 11 D														
Customer Charge - First 1,000 ccf	5			\$ 2,400.00			\$ -		\$ 2,200.00			\$ (0.00889)		\$ (1,000)
Block 1		400			\$ 0.05000					\$ 0.06000				\$ 3,721
Block 2		37,610												\$ 21,512
MDQ			6,164					\$ 26.01					\$ 29.50	\$ (2,668)
Gas Bill Credit														
SC 11 T														
Customer Charge - First 1,000 ccf	2			\$ 4,000.00			\$ -		\$ 2,700.00			\$ (0.00369)		\$ (2,600)
Block 1		200			\$ 0.02310					\$ 0.02800				\$ 3,700
Block 2		75,720												\$ 12,907
MDQ			8,548					\$ 11.06					\$ 12.57	\$ (2,801)
Gas Bill Credit														
SC 11 EG														
Customer Charge	1			\$ 3,000.00					\$ 2,700.00					\$ (300)
MDQ			5,000					\$ 18.09					\$ 20.38	\$ 11,450
Total														\$ 369,250

Month of July 2025 shown for illustrative purposes. Actual time period covered by make whole may extend beyond illustrative time period shown here.

Appendix C, Schedule 1

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Net Plant Targets
(\$000)

	Electric ¹		
	RY1	RY2	RY3
Electric Net Plant Targets²:			
Plant In Service	2,633,367	2,820,253	2,995,671
Accumulated Reserve ³	(698,249)	(741,579)	(808,741)
Net Plant	1,935,118	2,078,674	2,186,930
NIBCWIP	54,846	62,707	64,121
Adjustment for Solar on Company Facilities ⁶	(191)	(990)	(1,558)
Net Electric Plant Targets	1,989,773	2,140,391	2,249,493

5

Depreciation Expense Targets:			
Transportation Depreciation ⁴	3,300	3,557	3,824
Depreciation Expense ⁴	87,497	95,755	103,430
Adjustment for Solar on Company Facilities ⁶	(8)	(24)	(37)
Electric Depreciation Expense Target	90,789	99,288	107,217

5

	Gas ¹		
	RY1	RY2	RY3
Gas Net Plant Targets²:			
Plant In Service	1,097,411	1,191,039	1,278,054
Accumulated Reserve ³	(245,431)	(271,084)	(299,805)
Net Plant	851,980	919,955	978,249
NIBCWIP	22,791	20,778	18,656
Adjustment for Solar on Company Facilities ⁶	(48)	(247)	(390)
Net Gas Plant Targets	874,723	940,486	996,515

5

Depreciation Expense Targets:			
Transportation Depreciation ⁴	836	896	957
Depreciation Expense ⁴	30,831	33,862	36,811
Adjustment for Solar on Company Facilities ⁶	(2)	(6)	(9)
Gas Depreciation Expense Target	31,665	34,752	37,759

5

¹ - Electric and Gas amounts include allocation of Common Plant.

² - Electric and Gas Plant, Reserves and NIBCWIP are from the respective Rate Base amounts shown on Appendix A, Schedules 3 and 4.

³ - Includes Retirement Work-in-Progress.

⁴ - Electric and Gas Depreciation are from the respective Income Statement amounts shown on Appendix A, Schedules 1 and 2.

⁵ - Net Plant and Depreciation Targets.

⁶ - Adjustment to Net Plant and Depreciation Targets to reflect removal of Solar on Company facilities. Refer to Section V.A.2.

Appendix C, Schedule 2

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Example Calculation of Revenue Requirements on Net Plant Targets
(\$000)

	Electric ¹			Gas ¹		
	RY1	RY2	RY3	RY1	RY2	RY3
<u>Targets²:</u>						
Net Plant & NIBCWIP	1,989,773	2,140,391	2,249,493	874,723	940,486	996,515
Depreciation Expense	90,789	99,288	107,217	31,665	34,752	37,759
<u>Actual (For Illustrative Purposes Only):</u>						
Total Net Plant & NIBCWIP	1,991,000	2,143,500	2,250,000	870,000	940,000	1,004,000
Depreciation Expense	91,500	100,000	107,500	30,500	35,000	37,500
<u>Difference (For Illustrative Purposes Only):</u>						
Total Net Plant & NIBCWIP	1,227	3,109	507	(4,723)	(486)	7,485
Depreciation Expense	711	712	283	(1,165)	248	(259)
<u>Determination of Revenue Requirements:</u>						
<u>Return Component:</u>						
Net Plant & NIBCWIP Difference	1,227	3,109	507	(4,723)	(486)	7,485
x Pre-tax WACC	8.59%	8.70%	8.77%	8.59%	8.70%	8.77%
Return Component	105	271	44	(406)	(42)	657
<u>Revenue Requirement on Differences:</u>						
Depreciation	711	712	283	(1,165)	248	(259)
Return Component	105	271	44	(406)	(42)	657
Total	816	983	327	(1,571)	206	398
Cumulative Revenue Requirement Impact	816	1,799	2,126	(1,571)	(1,365)	(967)
Amount Deferred for Customer Benefit -						
Smaller of Cumulative Amount at End of RY3 or \$0 ³			-			(967)

¹ - Electric and Gas amounts include allocation of Common Plant

² - See Appendix B

³ - Negative amounts indicate Regulatory Liabilities due to Customers.

Appendix D
Schedule 2 of 3
Central Hudson Gas & Electric Corporation
Case 24-E-0461 and Case 24-G-0462

Program/Project	2025			2026			2027			2028			2025-2028 Total		
	Actual	JP Budget	Board Approved Annual Budget	Actual	JP Budget	Board Approved Annual Budget	Actual	JP Budget	Board Approved Annual Budget	Actual	JP Budget	Board Approved Annual Budget	Actual	JP Budget	Board Approved Budget
PRODUCTION															
GT PROJECTS			1-1131-00-18												
			1-1121-00-06 x project name												
			1-1121-00-13 x project name												
HYDRO MINOR PROJECTS			1-1121-00-12 x project name												
			1-1121-00-17 x project name												
			1-1121-00-18 x project name												
HYDRO PROJECTS			1-1122-00-18												
HYRDO SCADA UPGRADE															
			Production Subtotal												
TRANSMISSION															
2017 ROW DEFICIENCY PROJECT			1-1232-00-17												
C LINE REBUILD			1-1212-04-15												
CAT 12 - SMART WIRES INTERCONNECT.			10141												
CAT 12 - SOLAR INTERCONNECT. (CIAC)			10140												
CL LINE REBUILD			1-1212-07-16												
EF LINE REBUILD			1-1212-08-16												
G LINE 69KV REBUILD			1-1212-06-13												
H LINE PECKHAM QUARRY EASEMENT			1-1232-70-18												
HF LINE REBUILD			1-1212-04-18												
HG LINE RELOCATION			1-1212-12-16												
HG LINE: NEW 69KV LINE			1-1212-02-19												
			1-1221-80-14 x project name												
HIGH PRIORITY REPLACEMENTS			1-1221-90-17 x project name												
			1-1221-90-18 x project name												
HIGHLAND SUB TO HURLEY AVE SUB			1-1212-11-16												
HK LINE			1-1212-54-15												
HK, MK REROUTE FOR KERHONSKSON SUB			1-1212-54-13												
HONK FALLS SUBSTATION TIE-IN			1-1212-01-19												
HR/DR BULKHEAD			1-1212-01-18												
HS LINE RAIL TRAIL RE-ROUTE			1-1212-02-17												
KM/TV REBUILD PROJECTS			1-1212-15-16												
KNAPPS CORNERS SUBSTATION REBUILD			1-1212-06-16												
NERC ALERT (UNTIL JUNE 2016) AND HP			1-1221-90-16												
NERC ALERT/HPR			1-1221-90-15												
NETWORK STRATEGY			1-1212-14-16												
NETWORK STRATEGY			1-1212-14-17												
NEW 115KV LINE 12.25MI-ART V11 -H L			1-1232-70-05												
NEW 115KV LINE-KGN/SAUG-NEAR SB LIN			1-1232-67-05												
O LINE DASHVILLE TAP SWITCH			1-1212-03-18												
OR,P.O.N REROUTE FOR STURGEON POOL			1-1212-55-12												
ROUTE 84 115KV FT LINE RELOCATION			1-1212-01-17												
ROW MINOR PROJECTS			1-1231-00-12												
ROW REPAIR PROJECT (DEFICIENCIES)			1-1232-00-18												
SAG MITIGATION			1-1221-90-13												
STORM HARDENING (ER, HR, DR)			1-1212-04-16												
TR LINE RE-ROUTE / RETIREMENT			1-1212-05-17												
			1-1211-00-15 x project name												
			1-1211-00-16 x project name												
TRANSMISSION MINOR PROJECTS			1-1211-00-17 x project name												
			1-1211-00-18 x project name												
WH 1 & 2 REBUILD			1-1212-13-16												
WH1&2 REBUILD			1-1212-05-13												
1-1211-00-05			1-1211-00-05												
A LINE REBUILD			1-1212-03-15												
CAT 12 - SUBSTATION REROUTE			10180												
HG LINE 69KV REBUILD (HONK FALLS -			10261												
Q LINE 69KV REBUILD (PLEASANT VALLE			10260												
DR LINE TRANSITION STATION			1-1212-06-15												
ER LINE TRANSITION SORM HARDENING			1-1212-05-15												
CAT 12 FK LINE 115KV UPGRADE (K-HF)			10401												
CAT 12 MG AND GK LINE 115KV UPGRADE			10480												
CAT 12 SK LINE REBUILD - 115KV			10400												
P LINE 115KV UPGRADE (HF-SP)			10402												
115KV 5 LINE REBUILD			10562												
115KV NC LINE REBUILD			10561												
ELECTRIC TRANSMISSION COATING			10564												
FK LINE RELOCATION-ACCORD SUB REM.			1-1212-03-17												
69KV GM Line: Retirement of Clinton Avenue Tap Section															
			Transmission Subtotal												
SUBSTATION															
345KV SWITCH REPLACEMENT PROGRAM			1-1312-01-17												
BETHLEHEM RD. RD LINE & TR RELAYING			1-1312-14-18												
BOARDMAN ROAD SUBSTATION RETIREMENT			1-1312-12-18												
BOULEVARD DRIVEWAY EXPANSION			1-1312-10-18												
BOULEVARD REPLACE TRANSFORMER #1			1-1312-24-15												
BREAKER REPLACE PRGM 115KV-13.8KV-B			1-1312-85-11												
BREAKER REPLACEMENT PROGRAM (115KV			1-1312-92-17												
COLDENHAM REPL J & CW LINE RELAYS			1-1312-44-12												
CONVERSE ST. EMERGENCY XFMR REPL.			1-1312-29-18												
COXSACKIE MODERNIZATION			1-1312-19-18												
DANSKAMMER DISC SWITCH REPLACEMENT			1-1312-21-15												
DANSKAMMER SUBSTATION STORM HARDENI			1-1312-21-14												
DW LINE BLOCKING CARRIER REPL.			1-1312-09-17												
E. FISHKILL GIC MONITOR ON TR #1			1-1312-26-17												
E. WALDEN 115 KV DW LINE COM UP			1-1312-11-17												
EAST DELAWARE TUNNEL OUTLET			1-1312-01-12												
EAST WALDEN CW LINE RELAY REPL			1-1312-56-12												
FISHKILL PLAINS LTC CONTROLS REPL.			1-1312-30-16												
FISHKILL PLAINS NF LINE RELAY REPL.			1-1312-37-18												
FORGEBROOK LCB II RELAY REPL			1-1312-31-18												
FORGEBROOK NEW CKT TO BEACON			1-1312-05-15												
FORGEBROOK REPLACT (11) 14.4KV ROLL			1-1312-18-15												
FOUR CORNERS MICROGRID			1-1312-08-18												
FREHOLD BAT ALRM/LTC TAP POSITION			1-1312-33-18												
HIBERNIA SUBSTATION NEW DIST CKT			1-1312-25-15												
HIGH FALLS MODERNIZATION			1-1312-24-17												
HIGH FALLS RETAINING WALL			1-1312-10-17												
HONK FALLS GM-737 & HG-709 BKR REPL			1-1312-24-17												
HONK FALLS HG LINE RELAYING UPGRADE			1-1312-19-15												
HURLEY AVE 115 KV MODERNIZATION			1-1312-53-16												
HURLEY AVE LINE TERMINAL WORK			1-1312-23-16												
HURLEY AVE SERIES COMP CAP BANK			1-1312-12-11												
HURLEY AVE. 69KV BKR EMERGENCY REPL.			1-1312-30-18												
HURLEY AVE. SDU (SMART WIRES)			1-1312-17-18												
HURLEY AVENUE 345KV PHASE ANGLE REG			1-1312-12-15												
HURLEY AVENUE 69KV/15KV MODERNIZATI			1-1312-28-15												
INWOOD AVE RELAY MODERNIZATION			1-1312-25-17												
JANSEN AVE. REPLACE RTU			1-1312-35-18												
LAWRENCEVILLE 'CL' LINE RE-CONFIG.			1-1312-27-18												

Appendix D
Schedule 2 of 3
Central Hudson Gas & Electric Corporation
Case 24-E-0461 and Case 24-G-0462

Program/Project		2025	2026	2027	2028	2025-2028 Total					
		Actual	JP Budget	Board Approved Annual Budget	Actual	JP Budget	Board Approved Annual Budget	Actual	JP Budget	Board Approved Annual Budget	Actual
LINCOLN PARK LTC CONTROL PANEL REPL.	1-1312-19-16										
LINCOLN PARK LTC CONTROLS UPGRADE	1-1312-16-18										
MANCHESTER SUBSTATION MODERNIZATION	1-1312-43-13										
MAYBROOK LTC REPLACEMENT	1-1312-33-16										
MODENA ADD 115KV BREAKER (RING BUS)	1-1312-52-17										
MONTGOMERY STREET TRANSFORMER REPLA	1-1312-20-14										
MONTGOMERY SUBSTATION REBUILD	1-1312-53-17										
MYERS CORNERS SUBSTATION	1-1312-11-18										
N. CATSKILL XFMR REPL. & UPGRADE	1-1312-13-18										
N. CHELSEA 'N' LINE RELAY REPL.	1-1312-36-18										
N. CHELSEA AC & DC LINE RELAYING	1-1312-23-17										
N. CHELSEA LCB II RELAY REPL.	1-1312-32-18										
N. CHELSEA PUMP STATION NYC BWS	1-1312-21-17										
NEVERSINK CKT. 3091 VIPER STATUS	1-1312-24-18										
NEW 115 69 KV SS AUTO TRANSFORMER	1-1312-14-16										
NEW KNAPPS CORNERS SUBSTATION	1-1312-50-13										
NEW STURGEON POOL 115KV SUBSTATION	1-1312-16-12										
NORTH CHELSEA LTC CONTROL PANEL REP	1-1312-50-16										
NORTH CHELSEA TRANSFORMER REPLACEME	1-1312-09-16										
PLEASANT VALLEY ARRESTER REPL.	1-1312-40-18										
REPAIR FAULTED 6094 CKT. EXIT	1-1312-38-18										
REYNOLDS HILL PS CABLE	1-1312-40-17										
REYNOLDS HILL SUB, REPLACE TRANSF.	1-1312-27-15										
ROCK TAVERN 115 KV RJ LINE MOD.	1-1312-54-16										
ROCK TAVERN 115KV BKR REPLACEMENTS	1-1312-23-18										
ROCK TAVERN 115KV W-681 BKR REPL.	1-1312-22-18										
ROCK TAVERN REPL J LINE RELAYS	1-1312-55-12										
ROSETON '305' LINE A2 PROTECTION UP	1-1312-16-13										
ROSETON 30592 MOTOR MECH REPL.	1-1312-49-16										
ROSETON 345KV DISC. SWITCH REPL.	1-1312-47-17										
S. CAIRO RTU REPLACEMENT	1-1312-35-16										
SAND DOCK TR. 4 LTC & 6011 METER	1-1312-18-18										
SHENANDOAH SUBSTATION FIREWALL	1-1312-47-13										
SOLAR PROJECTS	1-1312-28-17 x project name										
	1-1312-28-18 x project name										
SOUTH CAIRO SUB MODERNIZATION	1-1312-48-17										
SPACKENKILL DTT TO DCA SOLAR SITE	1-1312-56-16										
SUBSTATION BATTERY REPLACEMENT PROG	1-1312-05-18										
SUBSTATION BATTERY REPLACEMENTS	1-1312-44-16										
SUBSTATION D-SUSTAINING PROJECTS	1-1312-99-19										
SUBSTATION MINOR PROJECTS	1-1311-00-17 x project name										
	1-1311-00-18 x project name										
SUBSTATION T-SUSTAINING PROJECTS	1-1312-98-19										
SUGARLOAF "SL" LINE RELAY REPL.	1-1312-08-17										
TINKERTOWN G LINE FIBER INSTALL	1-1312-04-18										
TINKERTOWN G-LINE SECTIONALIZING	1-1312-15-18										
TODD HILL ADD 69KV G LINE	1-1312-23-14										
TRAP ROCK SUBSTATION	1-1312-52-16										
UNDER FREQUENCY LOAD SHED-COMPLIANC	1-1311-00-11										
UNION AVENUE REPLACE SWTCHGR #1, 2	1-1312-32-15										
WEST BALMVILLE SUB MODERNIZATION	1-1312-29-16										
WEST BALMVILLE TERMINAL UPGRADE	1-1312-09-12										
WICOPPEE RTU REPLACEMENT	1-1312-34-16										
WOODSTOCK RTU REPLACEMENT	1-1312-16-17										
WOODSTOCK SUBSTATION REPLACE SWITCH	1-1312-31-15										
ROCK TAVERN 'RD' LINE RELAY REPL.	1-1312-20-18										
MODENA REPLACE HMI COMPUTERS	1-1312-38-14										
MYERS CORNERS SUBSTATION UPGRADE	1-1312-30-14										
FROST VALLEY ASCO CONTROLLER REPL	1-1312-20-17										
SUBSTATION - MINOR SPECIFIC	1-1311-00-08										
Tilcon											
	Substation Subtotal										
	NEW BUSINESS										
ELEC. & GAS COMB. URD - BLANKET	1-142L-02-08										
ELEC. N.B. OVERHEAD - BLANKET	1-141L-01-08										
ELEC. URD - MINOR MID-HUDSON	1-1431-05-06										
ELEC. URD - MINOR MID-HUDSON	1-1431-05-07										
ELEC. URD - BLANKET	1-143L-03-08										
	1-1412-00-11 x project name										
	1-1412-00-12 x project name										
	1-1412-00-13 x project name										
NEW BUSINESS	1-1412-00-14 x project name										
	1-1412-00-15 x project name										
	1-1412-00-16 x project name										
	1-1412-00-17 x project name										
	1-1412-00-18 x project name										
ELEC. URD - MINOR NEWBURGH	1-1431-08-07										
INS GAS SERV. 3/4 REG.6 250CCF MTR.	1-143L-03-06										
	New Business Subtotal										
	DISTRIBUTION IMPROVEMENTS										
280A ELECTRONIC RECLOSER PROGRAM	1-1570-01-15										
4800V CONVER/INFRASTRUCTURE PRG	1-1551-12-18										
801/802/803/881/882 BEACON PH 4/4	1-1551-23-18										
CATV MAKE-READY	1-1551-01-17 x project name										
	1-1551-01-18 x project name										
CE MESH / PROTECTOR RELAYS	1-1551-15-17 x project name										
	1-1551-15-15 x project name										
CEM/WORST CIRCUIT RELIABILITY PRG	1-1551-18-18										
COPPER WIRE REPLACEMENT PRG	1-1551-11-18										
DA - ALT PROGRAM I7	1-1570-02-17										
DA - MAJOR PROGRAM	1-1551-19-18										
DASHVILLE/STURGEON POOL CIRCUIT EXI	1-1560-01-16										
DI (1551-0X) - OPERATING/INFRASTR	1-1551-03-18										
DI (1551-0X) - RELIABILITY	1-1551-10-18										
DI (1551-0X) - THERMAL/VOLTAGE	1-1551-02-18										
DI BLANKETS (15BL-01)	1-1511-01-08										
DI CONVERSIONS (1521-0X)	1-1521-00-18										
DI MINORS (1511-0X)	1-1511-00-18										
DIST POLE REPLACEMENT PROGRAM	1-1551-08-17										
DISTRIBUTION AUTOMATION - MAJOR PROG	1-1570-01-16										
	1-1551-02-17 x project name										
DISTR IMPR (1551-0X) - RELIABILITY	1-1551-02-14 x project name										

[illegible]

Appendix D
Schedule 3 of 3
Central Hudson Gas & Electric Corporation
Case 24-E-0461 and Case 24-G-0462

<u>Program/Project</u>				
DISTRIBUTION IMPROVEMENTS				
4800V CONVER/INFRASTRUCTURE PRG*	1-1551-12-18			
801/802/803/881/882 BEACON PH 4/4	1-1551-23-18			
CATV MAKE-READY	1-1551-01-17 X project name			
	1-1551-01-18 X project name			
CEMI/WORST CIRCUIT RELIABILITY PRG	1-1551-18-18			
COPPER WIRE REPLACEMENT PRG*	1-1551-11-18			
DA - MAJOR PROGRAM *	1-1551-19-18			
DI (1551-0X) - OPERATING/INFRASTR *	1-1551-03-18			
DI (1551-0X) - RELIABILITY	1-1551-10-18			
DI (1551-0X) - THERMAL/VOLTAGE	1-1551-02-18			
DI BLANKETS (15BL-01)	1-151L-01-08			
DI CONVERSIONS (1521-0X)	1-1521-00-18			
DI MINORS (1511-0X)	1-1511-00-18			
DIST POLE REPLACEMENT PROGRAM	1-1551-08-17			
DISTR IMPR (1551-0X) - OPER/ INFRA	1-1551-03-17			
DISTRIBUTED GENERATION INTERCONNECT	1-1551-23-17			
DISTRIBUTION IMPROVEMENT (1551-0X)	1-1551-01-16 x project name			
	1-1551-03-15 x project name			
DISTRIBUTION IMPROVEMENT CONVERSION	1-1521-00-16			
DISTRIBUTION POLE REPL PRG - 18	1-1551-08-18			
ELEC. DIST IMP. MINOR - CATSKILL	1-1511-01-06			
EMERGENT	1-1551-26-18			
MONTGOMERY SUBSTATION CIRCUIT EXITS	1-1551-21-18			
NETWORK CABLE AND EQUIPMENT	1-1551-15-18			
OVERHEAD SECONDARY REPL PROGRAM	1-1551-04-19			
RD/BRIDGE REBD/RELO PRJ 1531-0X	1-1531-00-18			
RELOCATION BLANKETS (15BL-02)	1-152L-02-08			
ROAD REBLD RELO PROJECTS (1531-0X)	1-1531-00-17			
SOLAR PROJECTS	1-1551-25-18			
URD REPLACEMENT	1-1551-16-18			
CAT 15 - SUB CIRCUIT EXITS	10181			
CAT 15 STORM HARDENING PROGRAM*	10403			
CAT 15 - 5KV AERIAL CABLE *	10440			
CAT 15 DA OTHER	10461			
CAT 15 SECONDARY NETWORK UPGRADE	10462			
STORM CAPITAL	10524			
ELECTRIC - DISTRIBUTION IMPROV. BLAN	1-1511-02-94 x project name			
	1-1540-01-02 x project name			
	<i>Distribution Improvements Subtotal</i>			
TRANSFORMERS				
CAPACITORS	1-1621-00-08			
DISTRIBUTION TRANSFORMERS	1-1611-00-08			
LINE REGULATORS	1-1631-00-08			
NETWORK PROTECTORS	1-1641-00-08			
	<i>Transformers Subtotal</i>			
METERS				
ELECTRIC METERS	1-1731-00-08			
METERING INSTRUMENT TRANSFORMERS	1-1721-00-08			
	1-1721-00-09			
SPECIAL ELECTRIC METER INSTALLATION	1-1711-00-08			
	<i>Meters Subtotal</i>			
STORM				
	1-191L-01-08			
	<i>Storm Subtotal</i>			
Total Electric				

Appendix D
Schedule 3 of 3
Central Hudson Gas & Electric Corporation
Case 24-E-0461 and Case 24-G-0462

<u>Program/Project</u>				
GAS				
TRANSMISSION				
MAJORS-GAS TRANSMISSION	2-2212-00-18			
MINORS - GAS TRANSMISSION	2-2211-00-18			
CAT 22 MEGA RULE	10463			
<i>Transmission Subtotal</i>				
REGULATOR STATIONS				
MAJORS - GAS REGULATOR STATIONS	2-2312-00-18			
MINORS - GAS REGULATOR STATIONS	2-2311-00-18			
<i>Regulator Stations Subtotal</i>				
NEW BUSINESS				
GAS MAINS NEW BUSINESS - SYSTEM	2-241L-00-06			
GAS NB - COMMERCIAL CONVERSIONS	2-2421-00-18			
GAS NB - SIMPLY BETTER - RES	2-2431-00-18			
GAS NB - TRADITIONAL NEW BUSINESS	2-2411-00-15			
	2-2411-00-18			
GAS NEW BUS LOCALS & SERV BLANKETS	2-241L-00-08			
GAS NEW BUS SPECIFICS MAINS - NEWBU	2-2411-08-14			
<i>New Business Subtotal</i>				
DISTRIBUTION IMPROVEMENTS				
DI-CAP LEAK REPAIR UNIDENT SPECIF	2-2551-04-18			
DI-CI UNDERMINE UNIDENT SPECIF	2-2551-03-18			
DI-HIGHWAY RELO UNIDENT SPECIF	2-2551-02-18			
DI-IDENTIF CI/STEEL MAIN REMOVAL	2-2580-00-18			
DI-IDENTIFIED RELO CI/STEEL REMOVAL	2-2581-00-18			
GAS DI-CATHODICS	2-2551-01-18			
GAS DI-DIST IMPROVEMENT-LOCALS	2-251L-00-08			
GAS DI-HIGHWAY RELO NON CI OR STL	2-2521-00-18			
GAS DI-IDENT PROJ NON CI OR STL	2-2511-00-18			
GAS DI-SERVICE REPS - BLANKETS	2-251L-01-08			
LEAK PRONE SERVICES	10640			
<i>Distribution Improvements Subtotal</i>				
METERS				
GAS METERS	2-2711-00-08			
GAS METERS - SPECIFIC WORK ORDERS	2-2712-00-18			
SPECIAL GAS METER INSTALLATIONS	2-2721-00-08			
<i>Meters Subtotal</i>				
Total Gas				

Appendix D
Schedule 3 of 3
Central Hudson Gas & Electric Corporation
Case 24-E-0461 and Case 24-G-0462

<u>Program/Project</u>				
COMMON				
LAND & BUILDINGS				
KINGSTON - TURNING LANE	4-4112-18-18			
LAND & BUILDINGS DAILY OPS	4-4112-02-18			
LAND & BUILDINGS SPECIFIC PROJECTS	4-4111-00-18			
LINEMEN AND GAS TRAINING CENTERS	4-4112-04-19			
MINORS - DAILY OPERATIONS ELECTRIC	4-4111-10-18			
ARCHITECTURAL/ENGINEERING DESIGN	10568			
DAILY OPERATIONS FLOORING	4-4111-11-18			
DAILY OPERATIONS HVAC	4-4111-12-18			
EV CHARGING INFRASTRUCTURE	10565			
EXTERIOR DOOR REPLACEMENTS	10566			
PAVING	4-4112-01-08			
SOLAR SYSTEM ON COMPANY FACILITIES	10567			
<i>Land & Buildings Subtotal</i>				
OFFICE EQUIPMENT				
MAJOR OFFICE EQUIPMENT	4-4212-00-18			
OFFICE EQUIPMENT MINOR (BLANKET 42-	4-421L-00-08			
HYBRID WORKSTATIONS	10570			
OFFICE CHAIR REPLACEMENT PROGRAM	10569			
<i>Office Equipment Subtotal</i>				
SOFTWARE				
CAT 4220 - APPLICATION SERVICES	10185			
CIS MODERNIZATION	4-4220-27-18			
IT - ENGINEERING INITIATIVES	4-4220-35-18			
CAT 4220 - CIS/CX PROJECT	10182			
CAT 4220 - ERP	10184			
CAT 4220 - EWAM	10183			
SOA IVR INTERFACES	4-4220-42-16			
4220 CYBER SOFTWARE	10303			
4220 IEDR IMPLEMENTATION PHASE I	10304			
<i>Software Subtotal</i>				
HARDWARE				
IT HARDWARE	4-4222-00-18			
<i>Hardware Subtotal</i>				
EMS HARDWARE				
MISCELLANEOUS HARDWARE AND SOFTWARE	4-4230-05-18			
DMS UPGRADE AND OMS IMPLEMENTATION	4-4230-02-18			
<i>EMS Hardware Subtotal</i>				
EMS SOFTWARE				
DMS - RETROFITS FOR EXISTING DA DEV	4-4235-02-18			
<i>EMS Software Subtotal</i>				
SECURITY				
SECURITY PROGRAMS	4-4240-00-18			
<i>Security Subtotal</i>				
TOOLS				
TOOLS AND WORK EQUIPMENT - (BLANKET	4-431L-00-07			
TOOLS AND WORK EQUIPMENT - (BLANKET	4-431L-00-08			
TOOLS AND WORK EQUIPMENT - SPEC. MI	4-4311-00-18			
<i>Tools Subtotal</i>				
COMMUNICATIONS				
NETWORK STRATEGY	4-4412-00-17			
	4-4412-00-18			
<i>Communications Subtotal</i>				
TRANSPORTATION				
MOBILE TOOLS - MAJORS	4-4522-00-18			
MOBILE TOOLS - MINORS	4-4521-00-18			
TRANSPORTATION - MINORS	4-4511-00-18			
<i>Transportation Subtotal</i>				
Total Common				
TOTAL				

*CLCPA Phase 1 Projects

**CCRP Project (shown as example for denotation)

Appendix E, Schedule A
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462

2025-2028 Construction Forecast (\$000's)
(with inflation and AFUDC)

						2025-2028 Total
		2025	2026	2027	2028	
ELECTRIC PROGRAM						
Production	11	6,020	5,358	3,775	5,962	21,115
Transmission	12	27,856	28,342	25,881	25,480	107,560
Substations	13	26,306	25,830	32,440	31,989	116,566
New Business	14	14,504	14,969	15,147	15,331	59,951
Dist. Improvements	15	59,057	61,156	56,737	57,304	234,255
Transformers	16	16,544	16,908	17,280	17,643	68,375
Meters	17	2,555	2,609	2,658	2,709	10,530
Storm	19	1,606	1,640	1,671	1,703	6,621
Total Electric Program		154,449	156,812	155,589	158,122	624,972
GAS PROGRAM						
Production	21	-	-	-	-	-
Transmission	22	5,368	6,147	5,211	3,890	20,615
Regulator Stations	23	3,398	4,161	4,681	5,039	17,280
New Business	24	12,395	4,465	3,939	3,862	24,661
Dist. Improvements	25	57,380	66,919	59,788	62,080	246,168
Meters	27	2,770	2,788	2,897	3,110	11,565
Total Gas Program		81,311	84,480	76,516	77,982	320,288
COMMON PROGRAM						
Land & Buildings	41	14,339	23,304	18,368	20,829	76,839
Office Equipment	4210	547	1,684	631	190	3,052
Operational Technology	4230/4235	3,482	5,276	4,346	828	13,932
Hardware & Software	4222/4220	39,707	31,363	26,144	19,982	117,197
Security	4240	873	690	487	600	2,651
Tools	43	1,568	1,705	2,059	1,770	7,102
Communication	44	8,830	11,310	12,429	5,935	38,504
Transportation	45	12,982	13,248	13,502	13,759	53,491
Total Common Program		82,329	88,581	77,967	63,893	312,769
CORPORATE TOTAL		318,089	329,873	310,071	299,997	1,258,030
REMOVALS		16,286	13,398	13,507	13,559	56,750
TOTAL CAPITAL		334,375	343,271	323,578	313,555	1,314,779

Appendix E, Schedule B
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
2025 through 2028 Electric Capital Expenditures
(\$000)

Electric Production (Category 11)	2025	2026	2027	2028
Dashville Major Overhaul #1	4,754	-	-	-
Dashville Major Overhaul #2	549	4,896	-	-
Dashville Staircase to Bottom Door	-	108	-	-
Dashville Walkway over Tailrace	-	167	-	-
Dashville Facility Camera System	524	-	-	-
Sturgeon Pool Remote Start	40	30	1,224	-
Dashville Remote Start	-	-	89	508
Sturgeon Pool Relay Protection / Breakers	-	-	1,058	794
Sturgeon Pool Replace Toe of Dam	-	-	-	1,243
Upgrade Excitation Systems at all Sites	-	-	-	336
Sturgeon Pool Retaining Wall Penstock	-	-	-	1,853
Hydro SCADA - New Com Link	-	-	-	-
Sturgeon Pool Tailrace Gates	-	-	-	-
Sturgeon Pool Southern Wall Foundation Reinforcement	-	-	1,186	-
Sturgeon Pool Coating System for inside penstocks	-	-	-	-
Sturgeon Pool Syphon Pit Redesign (TBD)	-	-	-	-
High Falls Facility Camera System	-	-	-	998
Miscellaneous Minor Hydro projects	153	156	218	230
Retirement of S. Cairo	-	-	-	-
Retirement of Coxsackie	-	-	-	-
Emergent Projects	-	-	-	-
Total	6,020	5,358	3,775	5,962
Electric Transmission (Category 12)	2025	2026	2027	2028
High Priority Replacements (Various)	4,617	4,790	4,840	5,011
FV Line Indian Lake Crossing - Eversource	-	-	-	-
115kV DW Line - West Balmville WN / 4012 Underbuild	67	1,785	-	-
Transmission Minor Projects	211	219	222	230
Electric Transmission Structure Coating Program	1,361	1,152	471	488
MG and GK Line 115kV Upgrade (Modena - Kerhonkson)	-	-	-	-
FK Line 115kV Upgrade (Kerhonkson - High Falls)	-	-	-	-
P Line 115kV Upgrade (High Falls - Sturgeon Pool)	-	-	-	-
ROW Repair Project (Deficiencies)	432	448	452	468
Honk Falls Substation Tie-in (Kerhonkson Autotransformers)	-	-	-	-
ACSR Conductor Replacement Program, FV - Part 102C	-	-	-	-
Knapps Corners Substation Tie-in (115kV KB & SK Lines)	-	-	-	-
Trap Rock Substation Tie-in and TR Line retirement	-	-	971	-
69kV KM Line Rebuild - Knapps to Myers - 102	-	-	-	-
SB Line: New 115kV Line - Hurley Ave. to Saugerties - Article VII: 11.11 miles	-	-	-	-
H Line: New 115kV Line - Saugerties to N.Catskill - Article VII: 12.25 miles	14,564	6,192	-	-
HG Line: New 69kV Line - Honk Falls to Neversink - Part 102C	5,463	11,319	11,433	9,553
Retirement of O & OB Line Section from Dashville Tap to Ohioville	-	-	-	-
Q Line: New 115kV Line - Pleasant Valley - Rhinebeck	647	647	671	9,496
Removal of SD / SJ and WM Tap Lines	-	-	-	-
69kV GM Line: Retirement of Clinton Avenue Tap Section	62	-	-	-
115kV SK Line Rebuild	-	112	226	234
115kV 5 Line Rebuild	432	1,679	6,594	-
115kV NC Line Rebuild - FERC AOC Project	-	-	-	-
115kV CN Line Rebuild	-	-	-	-
NW Line 345/115/69 Station Connection & 1.2 Mile NW Line 115kV Rebuild	-	-	-	-
Total	27,856	28,342	25,881	25,480
Electric Substation (Category 13)	2025	2026	2027	2028
Substation Minor Projects	560	561	576	604
Substation Battery Replacement	204	102	209	110
Coxsackie - DEC Peaker Regulation Project (Transformer Only) (1-1312-99-19)	1,032	-	-	-
Greenfield Rd. - Substation Upgrade (Reuse Kerhonkson & Modena Transformers) (1-1312-99-19)	1,032	-	-	-
Merritt Park PLC Replacement (1-1312-99-19)	722	-	-	-
New Baltimore Upgrade & DEC Peaker (12MVA XFMR, Relays, 15kV BKRS, D-VAR) (1-1312-99-19)	2,064	-	-	-
South Cairo - DEC Peaker Regulation Project (D-VAR & Transformer) (1-1312-99-19)	3,096	-	-	-
Westerlo - Close FW-1500-NW Breaker (Part of D-VAR Project)	103	-	-	-
Lincoln Park - Relay Upgrade & BRP (115 kV - LR-1219-HP, HP-1318) (1-1312-99-19)	301	-	-	-
Milan PLC Replacement (Strain Bus Replacements, EP 2023-003) (1-1312-99-19)	1,520	-	-	-
Mobile Switchgear (1-1312-99-19)	1,520	-	-	-
Neversink (15 kV - W-1128, CKT-391) (1-1312-99-19) BRP	204	-	-	-
P Line Moved to 115kV Bus (Sturgeon Pool) (1-1312-99-19)	76	-	-	-
Terminal Upgrade Work for 115kV Loop (High Falls) (1-1312-99-19)	76	-	-	-

Appendix E, Schedule B
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
2025 through 2028 Electric Capital Expenditures
(\$000)

Tinkertown - Replace 7022, 7025 Risers (EP 2023-02) (1-1312-99-19)	151	-	-	-
East Walden Relay Upgrade (1-1312-99-19) ESIPI	-	306	-	-
Fishkill Plains Relay Upgrade (1-1312-99-19) ESIPI	-	612	-	-
Grid Mod - Multiple Substations (1-1312-99-19)	835	443	722	-
Highland Relay Upgrade (1-1312-99-19) ESIPI	-	184	-	-
Maybrook Transformer Upgrades (1-1312-99-19)	4,026	7,139	-	-
Millerton Relay Upgrade (1-1312-99-19) ESIPI	-	163	-	-
North Chelsea PLC Replacement (1-1312-99-19)	-	1,531	-	-
Reynolds Hill Relay Upgrade (1-1312-99-19) ESIPI	-	367	-	-
Sand Dock - Add Breaker For Tilcon (1-1312-99-19)	-	816	-	-
Todd Hill Relay Upgrade (1-1312-99-19) ESIPI	-	265	-	-
Wiccopee Relay Upgrade (1-1312-99-19) ESIPI	1,205	-	-	-
Barnegat Relay Upgrade (1-1312-99-19) ESIPI	-	-	890	-
Converse Street Relay Upgrade, Switchgear, Transformer, RTU Replacements (1-1312-99-19)	-	309	2,937	-
Dashville Relay Upgrade (1-1312-99-19) ESIPI	-	-	157	-
East Kingston PLC Replacement (1-1312-99-19)	-	204	1,781	-
Neversink Relay Upgrade (1-1312-99-19) ESIPI	-	-	168	-
Pulvers T#1 69-13.8kV Replacement (EP 2022-013) (1-1312-99-19)	-	2,045	1,047	-
Sand Dock Relay Upgrade (1-1312-99-19) ESIPI	-	102	943	-
Staatsburg BM85 RTU Replacement (1-1312-99-19)	-	-	628	-
Myers Corners Switchgear Upgrade & 69kV Breaker TV-399-KM Repl (1-1312-99-19)	102	-	3,142	1,099
Ancram Replacement from EC Spare, Replace EC Spare (1 Phase 34.5/13.8kV) (1-1312-99-19)	-	-	524	4,394
Galeville PLC Replacement (1-1312-99-19)	-	-	105	989
Montgomery St. 14kV Switchgear Upgrade (1-1312-99-19)	51	102	2,095	824
Saugerties PLC Replacement (1-1312-99-19)	-	-	-	1,099
Smithfield Relay Modernization (1-1312-99-19)	-	102	1,912	879
Westerlo BM85 RTU Replacement (1-1312-99-19)	-	-	-	549
Sand Dock (15 kV - 10 Breakers) (1-1312-99-19) BRP	-	-	-	-
Spackenkill PLC Replacement (1-1312-99-19)	-	-	-	-
Tinkertown T#1 & T#2 Replacements (EP 2023-02) (1-1312-99-19)	-	1,534	-	-
Tioronda Switchgear Replacement (1-1312-99-19)	-	-	566	1,099
Balmville - Retire Substation (1-1312-99-19)	-	-	-	-
Clinton Ave. - Retire Substation (1-1312-99-19)	-	-	-	-
South Wall Street - Retire Substation (EP 2023-003) (1-1312-99-19)	-	-	-	-
Forgebrook Substation Rebuild (1-1312-99-19) ESIPI	-	511	2,095	2,197
Hibernia (69 kV - E-972) (1-1312-99-19) BRP	-	-	-	-
Hurley Avenue - 115-13.8 kV 13.4/17.9/22.4 MVA Transformer & Switchgear (1-1312-99-19)	-	-	-	2,713
Jansen Avenue Substation Upgrade, GE Harris RTU Replacement, BRP (15 kV - 9 Breakers) (1-1312-99-19)	-	-	105	3,092
Lawrenceville Relay Upgrade (1-1312-99-19) ESIPI	-	-	-	-
Reynolds Hill (15 kV - TD-6001, TD-6005) - Evaluate Switchgear Purchase (1-1312-99-19) BRP	-	-	-	-
Rock Tavern 115 kV Relay Upgrade (1-1312-99-19) ESIPI	-	-	-	220
Shenandoah Relay Upgrade, BRP (15 kV - 25 Breakers) (1-1312-99-19)	102	-	-	-
345kV Switch Replacement Program (1-1312-98-19)	509	510	524	549
115kV Switch Replacement Program (1-1312-98-19)	606	619	630	642
Kerhonkson 115/69kV Autotransformers Phase 1 (1 - 56MVA) (1-1312-98-19)	-	-	-	-
Pot Heads - East Chelsea (1-1312-98-19)	2,064	-	-	-
Pot Heads - West Danskammer (1-1312-98-19)	2,064	-	-	-
Kerhonkson 115/69kV Autotransformers Phase 2 (1 - 56MVA) (Remove 61850) (1-1312-98-19)	1,520	-	-	-
Hurley Ave. 345kV Relay Upgrade (1-1312-98-19) ESIPI	-	1,020	-	-
Rock Tavern 345kV 311 Line A2 Relay Upgrade (1-1312-98-19) ESIPI	-	245	-	-
Roseton 345kV 311 Line A2 Relay Upgrade (1-1312-98-19) ESIPI	-	245	-	-
Pleasant Valley 115kV Modernization (Package Sub & Relays) (1-1312-98-19)	-	-	524	4,394
Rock Tavern 345kV Relay Upgrade (1-1312-98-19) ESIPI	-	-	2,304	604
Roseton 345kV Relay Upgrade (1-1312-98-19) ESIPI	-	-	-	-
Woodstock - Switchgear Replacement (New Transformers) (1-1312-31-15)	100	4,079	3,142	3,296
Modena - Add 3rd Bkr to Complete 115kV Ring Bus (see P&MK memo) (1-1312-52-17)	402	1,204	1,571	-
Tilcon - Tap Station (1-1312-52-16)	60	510	3,142	2,637
Total	26,306	25,830	32,440	31,989
Electric New Business (Category 14)	2025	2026	2027	2028
New Business	4,865	3,432	3,758	3,140
Bellefield (2024-)	1,141	399	-	-
Cresco (2026)	-	915	-	-

Appendix E, Schedule B
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
2025 through 2028 Electric Capital Expenditures
(\$000)

Hudson Heritage (2026)	-	572	337	-
Coeymans Industrial Park (2025)	572	1,144	1,685	-
Unidentified warehouse, production	571	915	1,685	4,416
Elec. N.B. Overhead - Blanket	6,230	6,430	6,507	6,586
Elec. & Gas Comb. URD - Blanket	614	634	641	649
Elec. URD - Blanket	512	528	534	541
Total	14,504	14,969	15,147	15,331
Distribution Improvements (Category 15)	2025	2026	2027	2028
Distribution Improvement Blankets (15BL-01)	29,069	29,735	30,377	29,503
Relocation Blankets (15BL-02)	247	252	257	262
Distribution Improvement Minors (1511-0X)	71	72	74	75
Distribution Improvement Conversions (1521-0X)	382	390	397	405
Road/Bridge Rebuild Relocation Projects (1531-0X)	1,178	1,202	1,226	1,249
CATV Make-ready	4,475	4,568	736	750
Overhead Secondary Replacement Program	259	264	270	275
Distribution Pole Replacement Program	1,178	1,202	1,226	1,249
Distribution Automation - Other	589	601	613	625
Distribution Automation - Major Program	524	-	-	-
Distribution Improvement (1551-0X) - Thermal / Voltage	706	-	-	-
Distribution Improvement (1551-0X) - Reliability	1,501	1,293	1,318	1,499
CEMI/Worst Circuit Reliability Program	1,055	1,078	1,102	1,125
Resiliency Program	-	2,706	-	-
Distribution Improvement (1551-0X) - Operating/ Infrastructure Condition	1,390	1,478	3,588	5,245
5kV Aerial Cable Replacement Program	118	-	-	-
Copper Wire Replacement Program	-	1,052	1,257	999
4800 V Conversion/Infrastructure Program	3,038	3,111	2,746	2,623
Network Cable and Equipment	618	631	645	659
Secondary Network Upgrade Program (All Districts)	1,537	2,126	2,145	500
URD replacement	6,748	3,722	5,116	6,295
CAT 15 - Sub Circuit Exits	1,472	2,705	613	874
Storm Hardening	2,826	2,889	2,952	3,014
Pole wrap installations (CCRP)	78	78	78	78
Total	59,057	61,156	56,737	57,304
Transformers (Category 16)	2025	2026	2027	2028
Transformers - New Business				
Capacitors				
Regulators				
Total	16,544	16,908	17,280	17,643
Electric Meters (Category 17)	2025	2026	2027	2028
X041A - Special Meter Installations	199	203	207	211
X042A - Instrument Transformers	414	422	430	439
X043A - Electric Meters	1,943	1,983	2,021	2,060
AMI Pilot	-	-	-	-
Total	2,555	2,609	2,658	2,709
Storm (Category 19)	2025	2026	2027	2028
Storm	1,606	1,640	1,671	1,703
Total	1,606	1,640	1,671	1,703
Grand Total	154,449	156,812	155,589	158,122

Appendix E, Schedule C
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
2025 through 2028 Gas Capital Expenditures
(\$000)

Gas Transmission (Category 22)	2025	2026	2027	2028
Cathodic Test Stations	42	43	44	45
Transmission ROW Capital Improvements	106	108	111	113
AH Line Zinc Ribbon Installations (H&SB coordination)	-	-	-	-
Class Location Line Valves (AH9A,17A,20A)	687	700	-	-
Remote Operated Valves	213	218	668	455
AH Line Valve Replacements (AH2,3,4,5,6,7,9,15,16)	580	593	1,819	1,239
Gate Station PLC Replacements	425	434	444	454
TP Line Identified Segment Replacements (1,2,3,4,5,1.5,2,6,7,8,9)	3,066	3,448	1,051	1,583
TPC Line Relocation	-	-	-	-
Poughkeepsie Receival MP/TP Interconnect	248	602	1,074	-
Total	5,368	6,147	5,211	3,890
Regulator Stations (Category 23)	2025	2026	2027	2028
Station Retirements	-	-	-	-
Pressure Control Improvements	279	285	163	167
Pressure Recording Chart Replacements	206	211	217	222
Regulator Station SCADA Implementation	103	106	109	111
Regulator Station Coatings	258	264	272	278
Barclay Heights Regulator Station Rebuild	425	-	-	-
Athens Heater Installation	425	-	-	-
Saugerties Inlet Piping & Heater	351	-	-	-
Monument Square Regulator Station Rebuild	928	-	-	-
Clark St Regulator Station Rebuild	340	-	-	-
South Gate Estates Property Purchase	83	-	-	-
Mill St Heater Installation	-	422	-	-
Glasco Regulator Station Rebuild	-	349	-	-
Hopewell Heater Replacement	-	422	-	-
Catskill Heater Replacement	-	422	-	-
South Street Property Purchase	-	84	-	-
North Cornwall Regulator Station Rebuild	-	1,246	-	-
South Gate Estates Rebuild	-	349	-	-
Cochection Heater Installation	-	-	434	-
Riverside Road Heater Replacement	-	-	434	-
All Angels Hill Road Heater Replacement	-	-	434	-
John Street Regulator Station Rebuild	-	-	358	-
South Street Regulator Station Replacement	-	-	978	-
Violet Avenue Regulator Station Rebuild	-	-	1,282	-
Hughsonville Regulator Station Rebuild	-	-	-	999
Blue Point Heater Installation	-	-	-	444
Vails Gate Regulator Station Rebuild	-	-	-	999
Vassar Farms Regulator Station Rebuild	-	-	-	366
IBM East Fishkill Station Rebuild	-	-	-	999
Fleetwood Drive Regulator Station Rebuild	-	-	-	366
Middlehope Property Purchase	-	-	-	89
Total	3,398	4,161	4,681	5,039
Gas New Business (Category 24)	2025	2026	2027	2028
GAS NB - TRADITIONAL NEW BUSINESS	2,730	1,354	1,194	1,171
GAS MAINS NEW BUSINESS - SYSTEM	-	-	-	-
GAS NEW BUS LOCALS & SERV BLANKETS	5,965	2,883	2,543	2,494
GAS NB - COMMERCIAL CONVERSIONS	181	90	79	78
GAS NB - SIMPLY BETTER - RES	278	138	122	119
Greenhaven Correctional	3,241	0	0	0
Total	12,395	4,465	3,939	3,862
Gas Distribution (Category 25)	2025	2026	2027	2028
Corrosion Control	181	185	190	194
Highway Relocation non LPP	241	246	252	257
Service Replacement Blankets - Emergent	4,613	4,715	4,819	4,925
Isolated Service Replacement Blankets	-	-	-	-
Local Orders -Operational	398	407	416	425
Road Rebuild - Includes Paving Proj	5,611	5,735	5,861	5,990

Appendix E, Schedule C
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
2025 through 2028 Gas Capital Expenditures
(\$000)

Cast Iron Undermines	179	183	187	191
Unident Leaking - Includes Active Corrosion	1,087	1,111	1,135	1,160
Service Partial/Swing Identified DIPS	3,427	4,936	3,485	2,709
Svce Repl Blankets DIPS	7,913	9,614	5,085	3,601
South Wall Street Area	3,313	-	-	-
NLP- Newburgh Holder	1,225	-	-	-
Garden Smith Foxhall	2,795	-	-	-
Central West Poughkeepsie	2,637	-	-	-
Village of Fishkill - South	1,327	-	-	-
NLP-South St/ N of Fullerton	3,906	-	-	-
PN Line - 9D Wappingers North	3,720	-	-	-
Fairview Station Neighborhood	3,203	-	-	-
Northern Catskill	3,383	-	-	-
Sharon Drive and Route 9	1,354	-	-	-
Fairview and Quarry Street	-	2,561	-	-
NM - South St	-	1,892	-	-
E Poughkeepsie College to Hooker	-	4,385	-	-
NLP/ NM- S. Clark St Neighborhood	-	2,627	-	-
Parker Ave	-	2,237	-	-
Central Kingston	-	5,480	-	-
Uptown Kingston Neighborhood	-	2,603	-	-
Mansion Violet Hamilton	-	3,743	-	-
Wappinger's Falls	-	1,849	-	-
BN Line Replacement	-	3,409	-	-
Midtown Kingston	-	-	3,175	-
Village of Fishkill - North	-	-	1,487	-
Marine Drive to Cornwall 60 PSIG	-	-	3,150	-
MNG South	-	-	3,068	-
NLP- South St Neighborhood	-	-	2,254	-
ME Line- Hwy 17K	-	-	5,607	-
Wappinger's Falls Route 9D	-	-	2,329	-
ME Line- Hwy 32	-	-	3,221	-
PN Line - Wappingers Creek South	-	-	3,693	120
Broome Neighborhood Catskill	-	-	-	2,975
NLP-Carpenter Ave Phase 2	-	-	-	2,684
NM - Creek Run	-	-	-	3,518
North Highland	-	-	-	3,097
Old Mill Howard	-	-	-	2,574
Malden System	-	-	-	4,121
East Beacon	-	-	-	5,621
PN Line - Route 9D Dean Ave South	-	-	-	2,528
PN Line - Route 9D Alpine Drive South	-	-	-	-
Leak Prone Pipe Services - Rate Case Proposal	1,960	2,052	2,134	2,232
Transmission Service to Distribution - Rate Case Proposal	799	1,083	1,266	1,924
Compression Coupling Neighborhoods - Rate Case Proposal	1,569	2,520	3,555	3,783
River/Creek Crossing Reinforcements - Rate Case Proposal	1,105	1,882	1,923	3,145
Highland Falls Reliability Improvement Project	-	-	-	2,775
Reinforcements	1,433	1,465	1,495	1,530
Total	57,380	66,919	59,788	62,080
Gas Meters (Category 27)	2025	2026	2027	2028
X081A - Gas Meters	2,136	2,140	2,235	2,433
X084A - Special Meter Installation	634	648	662	677
2712-00-18 - Specific Work Orders	-	-	-	-
Total	2,770	2,788	2,897	3,110
Grand Total	81,311	84,480	76,516	77,982

Appendix E, Schedule D
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
2025 through 2028 Common Other Capital Expenditures
(\$000)

Land & Buildings (Category 41)	2025	2026	2027	2028
Daily Operations - Electric	101	103	105	107
Daily Operations - Flooring	101	103	105	107
Daily Operations - HVAC	101	103	105	107
Daily Operations - Unidentified	503	514	525	537
EV Charging Infrastructure	259	273	272	299
Exterior Door Replacements	78	82	82	85
Solar System on Company Facilities ^A	174	1,951	642	183
Architectural/Engineering Design	-	-	-	-
Paving	168	177	177	185
Training Academy, Academy	-	-	8,025	14,703
Training Academy, Annex	7,738	12,191	540	-
Newburgh - New Facility	-	-	458	1,676
Transportation Building - EC	-	453	3,455	-
Bulter Building Rebuild (~ 7500 sq ft)	454	3,437	-	-
Tannersville New Facility (~ 5000 sq ft)	2,000	880	-	-
Building 805/806 Rebuild	-	242	-	-
Ellenville Office Renovation (~ 3000 sq ft)	-	75	1,098	-
POK- Operations Pole barn drainage				
POK- Operations Pole barn concrete floor				
POK- Replace main building exterior lights with tunable LED				
POK- Record Retention Improvments				
KNG- Front lot drainage improvments				
POK- Auditorium Renovation				
POK- Lighting Upgrade - Storeroom				
POK- Upgrade Electric to 801 2nd floor				
POK- Bldg 807 2nd floor testing room HVAC replacement				
EC- Install ceiling and lighting in loading dock area				
POK- Building 801 roof replacement				
NBG- Partial Roof Replacement- Storeroom area				
GNV- Expand yard for storage and install Pole Racks				
POK- Bldg - 800 mens restroom renovation				
Expand Building Managment System controls				
FSH- Video wall building preparation Fishkill Dispatch				
POK- Call Center redesign- design				
POK- New water main and valve Phoenix st				
POK- Replace Training Room HVAC Unit hook up to new controls				
POK- Pave Pole & Equipment area				
KNG- Main level renovation, aud and conf. room				
POK- Bldg 805 Replace Roof				
POK- Record Retention study implementation				
POK- Outdoor picnic patio/Executive lot				
POK- Corp Com area re-configure				
EC- Pave parking by transformer/transportation shop, replace drainage				
POK- Building 805 Resurface and Restripe Garage Floors				
EC- Rehab EC electricians garage (roof, OHDs, wall)				
EC-Renovate Restrooms in Storeroom				
RFN- Replace siding & windows on lodge and office				

Appendix E, Schedule D
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
2025 through 2028 Common Other Capital Expenditures
(\$000)

KNG- Replace JCI system Kingston lower building
KNG- Replace Rezner heater in Metershop
POK- Exterior lighting upgrades
POK-Bldg 806 - Restroom Renovation
GNV- Expand parking lot
Expand Building Management System controls
POK- Purchase 1/3 of tanks for Sapphire fire protection system
CAT- Install New HVAC Unit (add zone)
POK- install gas boilers in 803 mechanical room, eliminate steam in 803
EC- Replace Storeroom roof
KNG- Front curb & sidewalk
POK- Renovate Sys Ops Restrooms
POK- Replace Window - Bldg 805/806
KNG- Replace JCI system Kingston upper building
POK- Call center redesign
KNG- Replace Carpet Tiles
POK- Bldg 807 - Upper Roof Replacement
KNG- Retaining wall replacement- phase 2 (front)
POK- Bldg 801 - Replace Windows Second Floor
POK- Bldg 810 - Replace 1 Leiberts unit in Computer Room
CAT-Renovate estimating and offices (not breakroom)
KNG- Replace Windows Front Bldg
KNG- Replace Drainage West of rear building
POK- Bldg 803 - Replace Carpet on S1 level
POK- Bldg 802 - Replace Windows
POK- Replace JCI Poughkeepsie building 810
KNG-Repave parking lot
POK- Repave roadway behind building 803, 806 and 810
POK- Install RTU or heat pump for bld. 800 to eliminate steam
EC- Rehab EC construction maint garage (roof, OHDs, wall)
CAT- Replace Generator
POK- Freight Elevator loading dock & Driveway
POK- MultiMedia Studio
POK- Bldg 803 - Replace HVAC Units S1 & S2 level
POK- Bldg. 805 Replace Gas Garage doors
POK- Renovate corp com mens room
POK- Replace damaged fence around facility
CAT- Upgrade garage lighting to LED
CAT- Replace security shed
FSH- Replace security shed
Expand Building Management System controls
EC- Coat Roof Building 848
POK- Renovate S3 Call Center
KNG- RTU replacement
KNG- Buildout front annex (gas training area)
POK- Bldg. 810 cooling tower upgrade

Appendix E, Schedule D
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
2025 through 2028 Common Other Capital Expenditures
(\$000)

POK- 810 heat pumps with RTU w/ MERV 13 filter and UV light				
POK- Replace JCI Poughkeepsie building 807/808				
KNG-Build Maintenance Shop				
EVL- Repave parking lot				
FSH- Renovate south end of building				
NBG- Rebuild Material Bins				
NBG- Replace Flooring				
NBG- Renovate Restrooms				
EC- Coat Roof Building 835				
NBG- Replace Generator				
POK- Building 803 roof replacement				
KNG- Paving				
CAT- Renovate breakroom				
POK- Bldg 803 - Replace Elevator				
POK- Renovate corp com womens room				
POK- Bldg 807 - Replace tile flooring basement level				
KNG-Controls System HVAC				
CAT-Replace HVAC Unit				
Expand Building Managment System controls				
Specific Projects	2,661	2,719	2,779	2,840
Total	14,339	23,304	18,368	20,829
Office Equipment (Category 4210)	2025	2026	2027	2028
Daily Operations - Misc Furniture	62	63	65	66
Office Chair Replacement Program	20	20	21	21
Hybrid Workforce Model	96	98	100	103
Primary Control Center (42)	-	-	-	-
Training Academy, Annex (15)	-	93	-	-
Training Academy, Annex (training equipment)	327	1,361	407	-
Tannersville- New Facility (7)	42	-	-	-
Transportation Building - EC (3)	-	19	-	-
Bulter Building Rebuild (5)	-	31	-	-
Ellenville Office Renovation (6)	-	-	38	-
Total	547	1,684	631	190
Tools (Category 43)	2025	2026	2027	2028
Tools	1,568	1,705	2,059	1,770
Total	1,568	1,705	2,059	1,770
Transportation (Category 45)	2025	2026	2027	2028
Transportaion	12,982	13,248	13,502	13,759
Total	12,982	13,248	13,502	13,759
Grand Total	29,436	39,941	34,559	36,548

^A The revenue requirement effect of this investment will be deferred for the return to customers as described in Section V.B.1.xxx.

Appendix E, Schedule E
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
2025 through 2028 Technology Capital Expenditures
(\$000)

Operational Technology (Category 4230 & 4235)	2025	2026	2027	2028
OT EMS Upgrade Hardware		-	271	-
OT Infrastructure Upgrades	208	211	217	218
OT Ccure Hardware Upgrade		-	217	-
OT DMS Upgrade Hardware		263	-	218
OT Tooling Upgrade 1	-	309	-	-
OT Misc Replacements (4230)	104	79	81	82
OT DMS Upgrade Software	-	719	2,773	
OT ADMS OMS Implementation	2,138	2,460	-	
OT EMS Upgrade Software		-	277	
GE EMS/DMS Historian Implementation and Upgrades		-	-	
OT Visibility & Tool Enhancements 1	-	-	-	-
OT Visibility & Tool Enhancements 2	-	-	-	309
OT Visibility & Tool Enhancements 3	-	332	332	-
OT Visibility & Tool Enhancements 4	-	420	-	-
Grid Mod - ADMS Modeling and Enhancements WOR	882	-		
OT Compliance Automation (CIP-010) & (CIP-005)	150	375	-	-
OT Case Mangement	-	-	179	-
OT Tooling Upgrade 2	-	108	-	-
Total	3,482	5,276	4,346	828
Hardware & Software (Category 4222 & 4220)	2025	2026	2027	2028
Asset Mgmt - End User Device HW Lifecycle	1,104	1,131	1,191	1,228
Infrastructure HW Lifecycle (Replacement & Storage Upgrades)	1,038	1,107	1,191	1,255
Network Enhancement Project 1	-	782	797	-
Palo Alto HW Lifecycle	-	-	541	546
Network Infrastructure Lifecycle Upgrades / Replacements	415	448	487	546
Luminex Vitual Tape Library Devices - Philadelphia	-	527	-	-
ISE - Major Release Update, Migration to PCC	-	-	-	109
Network sniffer/analyzer	-	101	-	-
Network Monitoring & Asset Mgmt Tool	400	-	-	-
ISE - Enhancements	49	-	-	-
WAN and Internet HW Lifecycle	-	263	271	273
Enhance Network Security Tools	-	-	357	-
Learning Annex		208	211	217
IDF Rebuilds 2024/25	156	-	-	-
Avigilon - West Shore Flow	-	211	-	-
Ville WAN HW Lifecycle	16	-	-	-
Cisco ISE VM Updates	115	-	-	422
Employee Communication Solution	-	105	-	-
IDF Rebuilds 2025	156	-	-	-
Mobile Site WAN Router Renewal	145	158	162	164
IDF Rebuilds 2027	-	-	162	-
IBM Mainframe Disk Storage	-	211	-	218
IDF Rebuilds 2026	-	158	-	-
IDF Rebuilds 2028	-	-	-	180
Auditorium Hardware Upgrade	208	105	-	-
Infrastructure Project Based Expansion	104	121	-	109
Small Switch Upgrades	156	105	108	109
Customer Benchmarking Efficiency	155	-	-	-

Appendix E, Schedule E
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
2025 through 2028 Technology Capital Expenditures
(\$000)

AMI Project Assessment	-	1,624	-	-
OnBase Upgrade and Enhancements	-	541	-	-
Cygnnet Gas Regulator Station Control & System Pressure Monitoring Implementation	-	-	1,007	1,059
IT Application Upgrades	555	602	629	663
Geotab Upgrade and Enhancements	78	-	-	84
Testing Center of Excellence Upgrades and Enhancements	518	541	552	557
SAP PIPO Upgrade and Enhancements	207	-	-	223
FCS Upgrade and Enhancements	-	758	-	-
MV90 Upgrade and Enhancements	-	135	-	-
StormCenter Upgrade and Enhancements	-	108	-	-
TPS (Cash Processing) Upgrade and Enhancements	-	325	-	-
Asset Mgmt - End User Device SW Lifecycle	275	349	395	439
2024 OSCC V11 Upgrade	-	-	276	-
Cygnnet Upgrade & Enhancements	124	-	-	134
Damage Prediction Model	-	271	-	-
Middleware Upgrade - SOA (Cloud migration)	207	217	221	223
Records Management Tool Enhancements (Gimnal/E5)	207	-	-	334
Chronus Mentoring Upgrade & Enhancements	-	-	-	28
Datastage Upgrade	-	244	-	-
DIS Replacement	-	363	-	-
Service Now Phase IV -Corporate Knowledge Base Repository (HR)	311	-	-	-
Website Platform Upgrade - Episerver UI Upgrade	155	271	-	-
Annual Bundled Upgrades & Releases of M365 continuous Improvements	104	119	138	145
EmpCenter Cloud Migration Assessment	129	-	-	-
MotioCI Upgrade	21	-	-	-
Case & Point Upgrade and Enhancements	-	-	110	-
RITM0048207 - OnBase (Keymark) Contracts Module: Workflow, Unity Form, Template & DocuSign Modifications Required	-	162	-	-
Mobile App Platform Upgrade	-	217	-	223
Jira Cloud Migration	155	-	-	-
Netmotion Mobility Upgrade	-	188	-	-
Workiva Enhancements and Software Upgrade	104	108	-	111
Microsoft Roadmap: Communication & Collaboration (PBX Replacement)	52	704	-	-
Redwood License Renewal (11/23 & 11/26)	-	650	-	-
RITM0033701 - Fleetwave Rationalization	-	108	-	-
M365: Safety Incident Apps & Analytics	-	271	-	-
ServiceNow SW Model Rationalization	-	-	207	-
Sharepoint orchestration Tool	10	-	-	-
RITM0037305 - Strategic review of Development tooling, DevOps and CI/CD platforms	-	108	-	-
RITM0051202 - Service Now Managed Service Hours	-	271	-	-
App Services Emergent	-	-	-	-
Microsoft Roadmap: Ops Evolution	-	271	-	-
Tagetik Enhancements	570	-	-	-

Appendix E, Schedule E
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
2025 through 2028 Technology Capital Expenditures
(\$000)

RITM0034235 - DIS Enhancement (for Records Management)	-	217	-	-
RITM0050396 GIS On-Hold Work Order tracking	-	217	-	-
SAP S/4 Hana System Licenses	8,710	-	-	-
Tagetik License Renewal	52	54	55	61
Residential Managed Charging Program Phase 2	311	-	-	-
IEDR Phase II	2,420	2,551	-	-
RITM0047585 - Audit Management Software	-	217	-	223
CX - Kubra Enhancements - (DCX)Payment Experience vendor.				
eBill, Bill Presentment and Bill Print	-	518	1,083	-
SAP Major System Upgrade & Enhancements	1,657	758	773	780
Cx - Mobile Upgrade and Enhancements	104	-	-	-
Spanish Customer Bill	518	-	-	-
Spanish Forms and Letters	311	-	-	-
CDG Developer Portal	-	-	307	-
Complex Billing and other Regulatory Requirements	259	271	276	279
Website and MyAccount Portal refresh	-	-	-	-
CIS/CX Emergent	-	-	-	-
Customer Bill Redesign	-	-	-	170
CX - ADA Assessment (Web/Mobile)	-	-	-	118
CX - Centralized Preferences Notifications	284	-	-	-
CX - Chatbot Enhancements (Quarterly Bundles)	-	-	-	-
CX - Mobile App Upgrades (CX) - Account Settings/Contact Info	-	-	-	-
CX - Mobile App Upgrades (CX) - DPA Application	-	-	-	-
CX - Mobile App Upgrades (CX) - Push & Email Notifications	-	-	-	-
CX - Web Upgrades (CX) - Digital Welcome Kit for new Customers	-	-	-	-
CX - Web Upgrades (CX) - Email form for updating account owner name	-	-	-	-
CX - Web Upgrades (CX) - Landlord, Business, Contractor, Developer Experience	-	-	-	-
IVR Modernization - Including Visual IVR, Voice Recognition and VoiceBots	-	-	2,071	975
J Log Auto Creation (Form)	52	54	-	-
J Log Portal	104	108	-	-
Muni Portal Upgrade & Enhancements	-	-	108	-
Cx - MyAccount Security Improvements	104	-	110	-
CX - Kubra Payment Posting & API Phase 2	-	-	-	217
More Online Energy calculators	-	-	-	-
Online High Bill Investigation Calculator	-	-	-	-
Redundancy 1st Party Call Center	129	-	-	-
Salesforce Retirement	-	-	-	-
Street lights out Reporting (GIS Map)	-	-	-	223
Perimeter Security Enhancements 1	125	-	-	-
Perimeter Security Enhancements 2	-	212	-	-
Bitbucket to Github	-	-	-	-
TPRM Enhancements	120	338	106	-
Network Enhancements	-	521	-	-
Security Operations Tooling Enhancements Phase 1	409	417	478	217

Appendix E, Schedule E
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
2025 through 2028 Technology Capital Expenditures
(\$000)

Acceleration of Security Capability Enhancement Project 1 & CoSourcing	2,500	300	300	300
Security Hardening Project 1	-	77	-	-
Security Enhancement Project 2	26	104	-	-
Security Tool Enhancement Project 1	306	-	-	-
Security Tool Enhancement Project 2	460	469	-	-
Device Management	-	-	-	-
Network Visibility & Segmentation Phase 2	-	-	237	-
Security Tooling Enhancements	204	52	-	54
IDAM System Upgrade & Enhancements	82	156	-	162
Cloud Access Security Broker (CASB)	51	156	-	-
Corporate Password Manager	-	209	212	217
Security Tool Enhancement Project 3	128	130	133	135
ServiceNow Phase V - GRC Tool - Policy & Compliance Mgmt - Vendor Management Module and Upgrades and enhancements	613	209	-	217
Attack Surface Management/Reduction	-	-	475	-
Identity & Access Management (IDAM) Phase 2 - SAP GRC & Servicenow	357	-	-	-
Vulnerability Management Enhancements	-	159	162	-
User Awareness Training	-	-	109	-
Cybersecurity Emergent	-	-	-	-
ISE Phase IV - Cisco Stealthwatch Implementation	102	104	-	-
ServiceNow Phase III - CMDB, Vulnerability Mgmt, Service Mapping	400	175	-	378
Security Capability Enhancement Project 2		275	275	300
Security Capability Enhancement Project 3		171	223	50
ERP Phase III - ERP Transformation	-	-	-	-
ERP Phase III - Finance Assessment & RFP	-	-	-	-
IEA Replacement	-	-	1,104	780
GTS Upgrade - Cloud - Upgrade and Enhancements	621	-	-	334
JDXpert Implementation	192	38	-	-
New Candidate Background Check Vendor			25	-
Electric Bid - to - Bill System (Develop Requirements Document)	-	-	-	-
IEA Replacement Assessment and RFP	52	-	-	-
EmpCenter Upgrades & Enhancement	645	-	-	-
Pseudo Knowledge Management System Implementation	-	-		311
Ceridian (Tax Vendor) Replacement	104	-	-	-
Training System Rationalization (Workday, HSI, QTS)		-	-	259
Gas Bid - to - Bill System (Develop Requirements Document)	-	-	-	-
ARCOS Storm Staffing and Enhancements and SSO	-	-	-	-
Workday 3/6 Month Appraisal Project		-	-	155
Workday Enhancements & HR Process Optimizations (Post & Bid)	-	-	-	-
Employee Recognition - Achievers	-	-	-	-
ERP Emergent	-	-	-	-
Incident Reporting Dashboard Enhancements - (Spill report and Dispatch Turnover log Feature)	-	-	-	-

Appendix E, Schedule E
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
2025 through 2028 Technology Capital Expenditures
(\$000)

Real Property Services Forms DB	-	-	-	-
Safety Recognition Program - Webforms	-	-	-	-
Total HR Data Archival & Process Removal to Retire	-	-	-	-
Knowledge Management System Assessment	-		104	-
Taleo Data Archival & SSO	-	108	-	-
Tesla Contract Expires 12/31/2023 - Renew contract #37696	-	65	-	-
TMS - Travel & Expense Replacement	-	541	-	-
Gas GIS Migration	-	-	1,104	-
PowerPlan Upgrades & Enhancement	311	2,057	751	-
Implement Software in Compliance with FERC 881	103	-	-	-
Fleetwave Upgrades and Enhancements	155	-	-	223
UN - Upgrade and enhance ArcGIS to ArcGIS PRO (for Phase 1 Electric, Phase 2 Gas; Phase3 Fiber)	1,916	1,354	276	-
Project & Portfolio Management Solution (CATV, Enterprise Wide) - PPM Implementation	155	-	-	-
Gas Transmission Integrity Upgrade & Enhancement	647	-	-	864
5 year term License Renewal - December 2026 (SBS - AUD Estimating Designer Software)	-	964	-	-
Used for International trucks, specifically body controllers, proprietary information - provides diagnostic help to mechanics	-	-	-	-
Office Space Management			52	-
Used for all light duty vehicles - provides diagnostics to help mechanics	104	-	-	-
Used for heavy duty vehicles, specific to Cummins engines - provides diagnostics to help mechanics	52	-	-	-
RITM0035780 - Cascade Enhancement to Support Existing Mainframe Functionality			104	-
Implement a Fire Monitoring Software	-	-	-	-
EWAM Emergent	-	-	-	-
License/Contract Renewal - AutoCAD and DWG Trueview				
Version Upgrade and License Renewals	-	487	-	-
Gas Engineering Assessment/Inspections Business Case			228	-
GIS Upgrades & Enhancements - ARCGis Portal Licences - Expires 02/2025	310	-	-	-
Light Duty Vehicle Diagnostic Equipment	-	-	-	-
M365 - Paperless Data Capture	-	-	207	-
Install Video Wall In Fishkill	-	-	-	-
Implement Facilities Ratings module - eliminate need for another software system	-	54	-	-
Install Video Wall in Newburgh (Projectors)	-	-	-	-
Mobile Workforce Management (MWM) Replacement	3,366	541	-	-
Distribution Transformers and Cut-outs Database	-	-	110	-
Notifi Upgrade & Enhancement	-	146	-	-
RITM0048877 - Esri Electric Distribution Utility Network Advantage Program (UNAP)	-	-	-	-
T/D System Operational Dashboard	-		54	-
Warehouse Barcoding (ERP?)	-	-	-	-
Ongoing Tesco Version Upgrade	-	-	-	-

Appendix E, Schedule E
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
2025 through 2028 Technology Capital Expenditures
(\$000)

UN - DNV Gas Softwares Upgrade; Inspection Manager (GL Essentials) and Synergi	-	541	-	-
UN - Digital Circuit Mapping - Licenses and Upgrade	518	-	552	-
UN - Underground Network Management GIS Implementation	-	-	552	557
UN - ArcGIS 10.6.1 to 10.8.1 Upgrade	155	-	-	-
CYME Upgrades and Enhancements	-	-	-	334
Emergency Mgmt System Implementation (WebEOC)	219	-	-	261
3 year term Licence Renewal - February 2025 (ArcGIS Portal)	517	-	-	557
UN - Estimating Design SBS AUD Upgrade & Enhancement	518	-	-	557
IT Engineering Inits Emergent	-	-	-	-
Customer MFA & OKTA Upgrade	155	-	-	-
CYME System Implementation / DEW Replacement	-	-	-	111
Distributed Energy Resource Management System Implementation (DERMS)	-	-	4,415	-
Historical Projects	-	-	-	-
Total	39,707	31,363	26,144	19,982
Security (Category 4240)	2025	2026	2027	2028
Avigilon - Pleasant Valley Substation (5) (4 or 5)	-	-	-	-
Avigilon - Rock Tavern (3)	-	-	-	-
Avigilon - Tuxedo Gate Station	104	-	-	-
Avigilon - East Fishkill Substation (4)	265	-	-	-
Avigilon - Monfort Road Flow Station	297	-	-	-
Avigilon - South Road SOC	-	242	-	-
Security Hardware Lifecycle/Replacements	208	448	487	600
Total	873	690	487	600
Communications (Category 44)	2025	2026	2027	2028
Net Strat - Router Replacement (4)	684	1,771	3,837	3,720
Net Strat - Grid Mod (6)	5,000	5,835	5,835	862
Net Strat - Backhaul (3)	1,052	1,074	1,453	-
SLA Improvement Projects	-	537	603	615
Net Strat - LMR / DMR (5)	526	537	167	369
Net Strat - Substation Upgrade (1)	1,052	1,288	164	369
Net Strat - Eltings Corner Fiber	200	-	-	-
Deep Packet Analysis Tool	-	-	265	-
Net Strat - District Offices	316	107	-	-
IPAM - Infoblox	-	54	-	-
Network Automation (IT)	-	107	-	-
Netflow Monitoring Tool	-	-	105	-
Total	8,830	11,310	12,429	5,935
Grand Total	52,893	48,640	43,407	27,345

Appendix F, Schedule 1

Central Hudson Gas & Electric Corporation Case 24-E-0461 & Case 24-G-0462

Listing of Deferrals As Identified in Section V.B¹

Deferral Item	Deferral Method ²	Carrying Charges ³
AMP Phase II	Under the terms of Cases 14-M-0565 / 20-M-0266 Order Authorizing Phase 2 Arrears Reduction Program: to effectuate the Phase 2 program, the utilities shall defer the amount of the arrears relief being provided, net of any economic development funds or additional deferrals, for recovery from customers. Central Hudson shall recover AMP Phase II program costs (and related carrying charges) over a 7-year period through a surcharge on customer bills effective April 1, 2023.	Pre-tax Authorized Rate of Return
Asbestos Litigation	Deferral of actual or accrued costs with rate allowance set @ zero. Carrying charges to be applied to actual costs over / under rate allowance only.	Pre-tax Authorized Rate of Return
Asset Retirement Obligation Depreciation and Accretion Expense	Deferral of depreciation and accretion expense incurred on ARO assets and liabilities.	Not applicable
Call Center Legislation	Deferral of incremental costs each rate year incurred to comply with Chapter 107 of the Laws of 2025, based on the following structure: (1) 100% deferral of incremental expenditures associated with hiring of internal or external resources, including but not limited to labor, training, equipment, and office space up to \$7.5 million; (2) 50% deferral of incremental expenditures between \$7.5 million and \$8.5 million; and (3) a limit on deferral of incremental expenditures set at \$8.5 million per rate year.	Pre-tax Authorized Rate of Return
Case 14-M-0101 and related Proceedings/Orders: Incremental costs not included in base rates	Deferral of the revenue requirement effect over / under the amount included in rates.	Pre-tax Authorized Rate of Return
CDG Consolidated Billing Deferral	As approved in the Order Regarding Consolidated Billing for Community Distributed Generation in Case 19-M-0463, deferral of incremental costs incurred for the implementation and operation of the net crediting billing model, with an offsetting deferral of amount billed to customers through the discount rate to cover these costs.	Other Customer Capital Rate
Clean Energy Fund	Deferral of actual costs over / under amount collected through Surcharge.	Not applicable to deferral balance as of March 1, 2016; Other Customer Capital Rate for deferral balances accumulated subsequent to March 1, 2016
Climate Change Resilience Plan	Deferral of incremental costs for necessary consultants retained to develop a second round Climate Change Resilience Plan as required by PSL §66(29)(f).	Pre-tax Authorized Rate of Return
Cloud Based or SaaS solutions implemented	<p>The Company is authorized to defer the revenue requirement effect of variations resulting from software solutions chosen that require a different accounting treatment under Financial Accounting Standards Board ("FASB") standards compared to amounts assumed in the establishment of revenue requirements.</p> <p>If a particular solution was projected to be expense, but ultimately the solution chosen does qualify as capital and the service costs are included in Plant in Service, the IT operating expense included in rates associated with the service costs (excluding maintenance) will be deferred for future return to customers. At the same time, the actual capitalized license costs would be excluded in the calculation of actual Net Plant and the associated revenue requirement effect (return on and return of) would be deferred as a reduction to this deferral.</p> <p>Conversely, if a solution is assumed to be capital, but does not ultimately qualify for such treatment, the Company is authorized to defer the IT operating expense. This deferral will be offset by the revenue requirement effect (i.e., return on and depreciation) of the actual project cost assumed in rates, which will be adjusted out of the established net plant targets.</p>	Pre-tax Authorized Rate of Return
Credit / Debit Card Fees and Walk-In Center Fees	Deferral of costs over / under rate allowance (including walk-in center transaction fees and Outreach) related to credit card program.	Pre-tax Authorized Rate of Return
Danskammer Gas Revenue	The Company will defer the amount of actual revenues above or below the \$1.0 million revenue imputation in base delivery rates.	Pre-tax Authorized Rate of Return
Deferred Temp Metro Transit Bus Tax Surcharge	Deferral of actual cost over / under the amount collected through Surcharge.	Not applicable
Deferred Unbilled Revenues	Deferral of \$5.1M of unbilled revenues to PSC Account 254.32 as required by Order Approving Accounting Change with Modification Effective July 20, 2016, Ordering Clause 2 (page 6).	Not applicable
Deferred Unrealized Losses/Gains on Derivatives	Deferral for mark to market changes for derivatives for the term of each as reflected with an offsetting receivable or payable on the balance sheet. Realized gain or loss is included in purchased electric or purchased natural gas upon settlement.	Not applicable
Deferred Vacation Pay Accrual	Deferral of vacation accrual recorded.	Not applicable
DEI - Proceeding to Review Utilities' Diversity, Equity, and Inclusion Practices (Case 22-M-0314)	Per the terms of the Order Initiating Proceeding in Case 22-M-0314 <i>Proceeding to Review Utilities' Diversity, Equity, and Inclusion Practices</i> , Issued and Effective June 16, 2022: While the consultant will work at the direction of Staff, the costs will be paid by the utilities this Order requires to develop DEI plans. Costs associated with the consultant can be deferred with recovery addressed in future rate cases.	Pre-tax Authorized Rate of Return
Earnings Adjustment Mechanisms - Electric	Authorization to defer and recover from customers incentives earned related to earnings adjustment mechanisms targets met.	Not applicable
Earnings Adjustment Mechanisms - Gas	Authorization to defer and recover from customers incentives earned related to earnings adjustment mechanisms targets met.	Not applicable

Appendix F, Schedule 1

**Central Hudson Gas & Electric Corporation
Case 24-E-0461 & Case 24-G-0462**

Listing of Deferrals As Identified in Section V.B¹

Deferral Item	Deferral Method²	Carrying Charges³
Earnings Sharing Mechanism	The Company will defer earnings in accordance with the provisions established in Section VII of the JP for future disposition by the Company.	Pre-tax Authorized Rate of Return
Economic Development - Electric	Deferral of actual cost over / under the amount collected through rates.	Pre-tax Authorized Rate of Return
Energy Efficiency - Electric & Gas	In accordance with the January 16, 2020 Order in Case 18-M-0084, as amended by the June 23, 2023 Order Approving Funding for Clean Heat Program in Case 18-M-0084, the Company is authorized to defer over/under spending compared to the amended rate allowance. Additionally, the Company maintains the ability to defer overspending capped at the cumulative NENY budgets plus the amount authorized in the June 23, 2023 Order. Future Commission action(s) in the generic EE/BE Proceeding may affect authorized budgets for 2025 and beyond as well as the deferral cap. Provisions from any future Orders will be implemented into the Company's deferral assessment.	Pre-tax Authorized Rate of Return
Energy Efficiency and Heat Pump - Amortization of Regulatory Asset	Deferral of \$18.75 million amortized over 10-years as established in Case 23-E-0418.	Not Applicable
Energy Efficiency - Exemptions from Utility Programs	Deferral of differences between electric Energy Efficiency exemptions imputed in base rates and actual Energy Efficiency exemptions provided.	Pre-tax Authorized Rate of Return
Energy Storage Projects	Deferral of revenue requirement effect (depreciation and return on investment) of energy storage projects.	Pre-tax Authorized Rate of Return
Environmental Site Investigation and Remediation Costs	Deferral of actual or accrued costs over / under rate allowance. Carrying charges to be applied to actual costs over / under rate allowance only.	Pre-tax Authorized Rate of Return
EV - DCFC/LMTIP Funding	In accordance with Case 18-E-0138, and subsequently 22-E-0326, the company will continue its deferral of the \$4.4 million provided by NYSEDA, as well as the surcharge billed to customers during calendar year 2020 that did not contribute to the SBC. Per the referenced Orders, amounts spent in accordance with programs defined by these orders will be deferred as a reduction of this balance.	Pre-tax Authorized Rate of Return
EV - Time of Use ("TOU")	As prescribed in Case 18-E-0206, the Company is authorized to defer the revenue requirement associated with the incremental cost of TOU meters. If during the term of the Rate Plan, the deferred balance reaches \$50,000, it will be included in the Miscellaneous surcharge for recovery from SC1 and SC6 customers over a one-year period beginning the first billing batch of the subsequent February or August. If the balance is less than \$50,000 it will be reflected in the balance sheet offset process in the Company's next rate case.	Pre-tax Authorized Rate of Return
EV Make Ready Program Light Duty - Incremental New Business Capital Costs	To the extent that the Company exceeds its Net Plant Targets, the Company can defer the revenue requirement effect (return and depreciation) of New Business capital expenditures specific to this program for future collections.	Pre-tax Authorized Rate of Return
EV Make Ready Program Light Duty - Incremental O&M and Capital Costs Excluding New Business	In accordance with Case 18-E-0138, the Company will defer actual O&M costs specific to this program (e.g. incentives rebated for Customer Owned make ready work, implementation costs, allowable non-utility futureproofing) associated with the EV Make Ready Program. In addition, the Company is authorized to defer the revenue requirement effect (return and depreciation) of Company make ready capital expenditures, excluding New Business related capital expenditures. Costs will be recovered through a surcharge.	Pre-tax Authorized Rate of Return
EV Make Ready Program Medium/Heavy Duty - Incremental New Business Capital Costs	To the extent that the Company exceeds its Net Plant Targets, the Company can defer the revenue requirement effect (return and depreciation) of New Business capital expenditures specific to this program for future collections.	Pre-tax Authorized Rate of Return
EV Make Ready Program Medium/Heavy Duty - Incremental O&M and Capital Costs Excluding New Business	In accordance with Case 18-E-0138, the Company will defer actual O&M costs specific to this program (e.g. incentives rebated for Customer Owned make ready work, implementation costs, allowable non-utility futureproofing) associated with the EV Make Ready Program. In addition, the Company is authorized to defer the revenue requirement effect (return and depreciation) of Company make ready capital expenditures, excluding New Business related capital expenditures. Costs will be recovered through a surcharge.	Pre-tax Authorized Rate of Return
Executive Short Term Incentive Compensation	RY1: Deferral of costs for future collection based on Staff Review and approval of management audit recommendation 2.7. RY2 & RY3: Should management audit recommendation 2.7 not be completed by the end of the respective rate year, the Company will defer the rate allowance for future return to customers.	Pre-tax Authorized Rate of Return
External Rate Case Expenses	Deferral of external expenses amortized over 36 months.	Not applicable
FAS 109	Deferral of tax on basis differences not provided for elsewhere.	Not applicable

Appendix F, Schedule 1

Central Hudson Gas & Electric Corporation Case 24-E-0461 & Case 24-G-0462

Listing of Deferrals As Identified in Section V.B¹

Deferral Item	Deferral Method ²	Carrying Charges ³
FERC jurisdictional proceedings: Incremental costs and potential outcomes regarding Hydro facilities	Deferral of incremental O&M expenses and the revenue requirement effect on incremental capital spending incurred in a RY as a result of a FERC proceeding concerning hydroelectric facilities when the total impact is greater than 10BPs of return on common equity for the electric department. In addition, if the Company implements incremental capital related to any such proceeding, the balance will be reduced from actual electric net utility plant prior to comparison to the Net Plant target for calculating the net plant deferral.	Pre-tax Authorized Rate of Return
FERC Wholesale Delivery Service Revenues	Should the Company have customers that take service under the FERC Wholesale Distribution Service tariff associated with Case 22-E-0549 and aligned with FERC Order No. 2222 and No. 841, the Company proposes to defer the associated revenues for future pass-back to delivery service customers.	Pre-tax Authorized Rate of Return
Finance Charges and Reconnection Fee Revenue Deferral	Symmetrical deferral of actual finance charge and reconnection fee revenues above or below the levels included in the final revenue requirement in a Rate Year.	Pre-tax Authorized Rate of Return
Funded Status Adjustment of Pension/OPEB Plans	Deferral of the over/under funded status of the plan at each year-end with an offsetting asset or liability on the balance sheet.	Not applicable
Gas Planning Proceeding - Gas Long-Term Plan	In Rate Year 3, the Company is authorized to defer up to \$665,000 related to preparing its next Gas Long-Term Plan in Gas 20-G-0131.	Pre-tax Authorized Rate of Return
Gas Long-Term Plan Proceeding - PA Consulting	The Company's deferral of costs associated with PA Consulting's services regarding the Company's Gas System Long-Term Plan in Case 23-G-0676 shall not include the difference between the actual final billed professional fees of PA Consulting (not to exceed \$578,652) and the professional fees set in the original contract (\$470,000). The Company may defer PA Consulting's billed expenses, which are limited to \$35,250.	Pre-tax Authorized Rate of Return
Governmental, Legislative and Other Regulatory Actions	The Company is authorized to defer the revenue requirement effect of any governmental, legislative, accounting, regulatory, tax or applicable tax rates, fees, government-mandated action or other regulatory actions in a Rate Year whose impact in aggregate is greater than 10 basis points for either the electric department or the gas department.	Pre-tax Authorized Rate of Return
Heat Pump Program	In accordance with the January 16, 2020 Order in Case 18-M-0084, as amended by the June 23, 2023 Order Approving Funding for Clean Heat Program in Case 18-M-0084, the Company is authorized to defer over/under spending compared to the amended rate allowance. Additionally, the Company maintains the ability to defer overspending capped at the cumulative NENY budgets plus the amount authorized in the June 23, 2023 Order. Future Commission action(s) in the generic EE/BE Proceeding may affect authorized budgets for 2025 and beyond as well as the deferral cap. Provisions from any future Orders will be implemented into the Company's deferral assessment.	Pre-tax Authorized Rate of Return
IEDR Proceeding	Deferral of incremental costs, including expenses and the revenue requirement effect (depreciation and return on capital) of capital costs incurred under the Integrated Energy Data Resource Order (Case 20-M-0082). This deferral excludes IEDR Phase 1, as the capital investment is included in Rate Base beginning July 1, 2025. In conjunction with this deferral, to the extent the Company implements incremental capital related to this proceeding, the balance will be reduced from actual electric net utility plant prior to the comparison to the Net Plant targets for the purposes of calculating the net plant deferral since the revenue requirement effect is being deferred for future recovery separately.	Pre-tax Authorized Rate of Return
IPWG (Interconnection Policy Working Group)	Under the terms of Case 20-E-0543, Central Hudson is authorized to defer the revenue requirement effect associated with unsubscribed project costs until such time the costs are included in base rates.	Pre-tax Authorized Rate of Return
Legacy Hydro Revenue	The revenue requirement includes a level of \$4.4M revenue / benefit from legacy hydro generation. The Company will defer actual monthly revenue / benefit above or below 1/12th of the imputed Rate Year revenue / benefit. This amount will be refunded or collected on all deliveries through the Miscellaneous Charge Component of ECAM on a current month basis.	Not applicable - Continued treatment within ECAM, deferral of over/under into ECAM Regulatory Asset and included in ECAM working capital carrying charge calculation
Low Income Program - Bill Discount / Energy Affordability Program	Deferral of costs over/ under rate allowance, with any under-expenditures available for future use in the low income / energy affordability program.	Pre-tax Authorized Rate of Return
Low Income Program - Waiver of Reconnection Fee	Deferral of costs over/ under rate allowance, with any under-expenditures available for future use in the low income program.	Pre-tax Authorized Rate of Return
Make Whole Provision	Deferral of any revenue under/over collections resulting from an extension of the suspension period and Commission approval of new rates after July 1, 2025.	Pre-tax Authorized Rate of Return
Major Storm Reserve	Deferral of incremental major storm restoration or prestaging costs as described in Appendix G.	Pre-tax Authorized Rate of Return
Major Storm Amortization	Deferral of \$59.9 million amortized over 10-years as established in Case 23-E-0418.	Not Applicable
Net Lost Revenues - Merchant Function Charge	Deferral of actual lost revenues over / under amount forecasted in rates due to migration to Non-RDM classes.	Other Customer Capital Rate

Appendix F, Schedule 1

Central Hudson Gas & Electric Corporation Case 24-E-0461 & Case 24-G-0462

Listing of Deferrals As Identified in Section V.B¹

Deferral Item	Deferral Method ²	Carrying Charges ³
Net Plant Targets	The actual electric and gas net plant and depreciation expense, adjusted for investments that are subject to deferral and/or that are required to align actual GAAP results with ratemaking methodology (i.e. treatment of select cloud based license fees), will be reconciled to the combined electric and gas net plant and depreciation expense targets for Rate Year 1, Rate Year 2, and Rate Year 3. If at the end of Rate Year 3 the cumulative revenue requirement impact from net plant and depreciation expense differences is negative, the Company will defer the revenue requirement impact for the benefit of customers. If at the end of Rate Year 3 the cumulative revenue requirement impact is positive, no deferral will be made.	Pre-tax Authorized Rate of Return
Non-Major Storm Expense	The Company will reconcile actual non-major storm expense to the rate allowance at the end of each Rate Year on a cumulative basis. At the end of each Rate Year, if the Company has a net underspend, a deferral for return to customers will be recorded; if the Company has a net overspend, no deferral will be recorded. Any cumulative underspending at the end of Rate Year 3 will be deferred for future return to customers.	Pre-tax Authorized Rate of Return
Non-Pipes Alternative (NPA) Projects	Deferral of revenue requirement effect of costs and incentives incurred during the term of the Rate Year as specified in the Commission's June 14, 2018 Order in Case 17-G-0460.	Pre-tax Authorized Rate of Return
Non-Wires Alternative (NWA) Projects	Deferral of revenue requirement effect of costs and incentives as authorized in the Commission's June 14, 2018 Order in Case 17-E-0459.	Pre-tax Authorized Rate of Return
NYS Corporate Tax Change	Deferral of incremental tax expense resulting from legislative changes. The revenue requirement reflects the New York State budget bill enacted in April 2023. If legislation is extended or amended and the Company continues to be subject to a capital-based tax in 2027, the Company will defer this incremental tax expense for future collection from customers. Additionally, if the legislation is amended or extended with regards to the corporate income tax rate, the Company will defer for future return to or recovery from customers the revenue requirement effect of (1) the change in income tax rate on current tax expense, if any, as well as (2) the re-statement of deferred tax asset and liability balances. These balances will be subject to carrying charges at the PTROR beginning with the date the taxes are paid or balances are re-stated.	Pre-tax Authorized Rate of Return
OPEB	Deferral of expenses over / under rate allowance	Not applicable
Pension and OPEB reserve carrying charges	Deferral of carrying charges on the difference between actual Pension and OPEB reserve levels compared to the reserve levels included in the development of rate base used to establish delivery rates.	Pre-tax Authorized Rate of Return
Pension Plan	Deferral of expenses over / under rate allowance	Not applicable
PermaLock Tapping Tee Assemblies (Case 23-G-0083)	The Company is authorized to defer the revenue requirement effect of incremental costs, including O&M and return on and of capital investments, incurred to comply with any future directives in Case 23-G-0083 regarding the inspection and/or remediation of PermaLock Tapping Tee Assemblies that are not otherwise addressed within generic proceedings.	Pre-tax Authorized Rate of Return
Platform Service Revenues	The Company will defer 80% of the Company's share of the revenue earned from sales through the Community Distributed Generation Marketplace ("CDGM") platform for the benefit of customers.	Pre-tax Authorized Rate of Return
Pole Attachment Revenue & CATV/Broadband Make Ready	Deferral of the revenue requirement effect (depreciation and return on investment) for capital costs associated with CATV Fiber Make Ready above amounts reflected in rates as detailed in Case 23-E-0418 Commission Order, adjusted by pole attachment rent revenue over/under that assumed in rates.	Pre-tax Authorized Rate of Return
Property Taxes	For each Rate Year, the difference between the rate allowance for property tax expense (including school, county, city, town, village and special franchise) and actual property tax expense on a Rate Year basis will be deferred for future recovery, or returned to customers, with carrying charges at the PTROR. Differences will be shared 90/10 between customers and the Company, respectively; provided, however, that the Company's pre-tax loss or gain will be limited to five basis BPs per department (electric and gas) for each Rate Year.	Pre-tax Authorized Rate of Return
PSC initiated or Required Management or Operations Audit	Deferral of incremental costs incurred to conduct Commission mandated management or operations audits.	Pre-tax Authorized Rate of Return
Purchased Electric Costs	Deferral of actual costs over / under the amount collected.	Not applicable
Purchased Gas Costs	Deferral of actual costs over / under the amount collected.	Not applicable
Rate Adjustment Mechanism - Electric	Deferral details as described in Appendix H, which defines the thresholds and qualifying deferrals for inclusion.	Other Customer Capital Rate
Rate Adjustment Mechanism - Gas	Deferral details as described in Appendix H, which defines the thresholds and qualifying deferrals for inclusion.	Other Customer Capital Rate
Rate Moderator - Electric	Deferral of the net remaining regulatory liabilities available for future rate moderation.	Pre-tax Authorized Rate of Return
Rate Moderator - Gas	Deferral of the net remaining regulatory liabilities available for future rate moderation.	Pre-tax Authorized Rate of Return

Appendix F, Schedule 1

Central Hudson Gas & Electric Corporation Case 24-E-0461 & Case 24-G-0462

Listing of Deferrals As Identified in Section V.B¹

Deferral Item	Deferral Method ²	Carrying Charges ³
Renewable Energy Access and Community Help	As approved in Order 24-E-0084, deferral of incremental costs incurred for the implementation and operation of the REACH program, with an offsetting deferral of amount billed to customers through the discount rate to cover these costs.	Other Customer Capital Rate
Research and Development	Deferral of costs over / under rate allowance	Not applicable
REV Demonstration Projects	Deferral of the revenue requirement effect of REV demonstration projects up to 0.5% of delivery service revenue requirement, or the revenue requirement associated with capital expenditures of \$10 million, whichever is larger.	Pre-tax Authorized Rate of Return
Revenue Decoupling Mechanism - Electric	Deferral of actual revenues billed over / under targeted revenues.	Other Customer Capital Rate
Revenue Decoupling Mechanism - Gas	Deferral of actual revenues billed over / under targeted revenues.	Other Customer Capital Rate
Right of Way Maintenance - Distribution	Actual distribution ROW tree trimming expenditures will be compared to the sum of the Rate Year allowances over the three-year term of the Joint Proposal on a cumulative basis. Any cumulative underspending at the end of Rate Year 3 will be deferred for future return to customers.	Pre-tax Authorized Rate of Return
Sales Tax Refunds and Assessments	For any refunds received (net of fees) or assessments paid where the source amounts were charged to expense, the Company will defer this amount for future return to or recovery from customers. The Company will continue to file notice as required under 16 NYCRR 89.3 or include refunds in its PSC Annual Report.	Pre-tax Authorized Rate of Return
Solar on Company Facilities	Deferral of the revenue requirement effect of the capital investments associated with installing solar on company facilities included in the development of revenue requirements.	Pre-tax Authorized Rate of Return
Statewide Solar for All	As approved in Order 21-E-0629, deferral of incremental costs administrative costs associated with implementing the S-SFA program, with an offsetting deferral of amount billed to customers through the admin fee to cover these costs.	Other Customer Capital Rate
Stray Voltage Program	Deferral of actual costs over / under rate allowance	Pre-tax Authorized Rate of Return
Supplemental Gas AMI Study	Deferral of costs associated with a Supplemental Gas AMI Study up to \$100,000.	Pre-tax Authorized Rate of Return
TCJA Non-Asset Based EDFIT Balance Amortization	Deferral of non-asset based TCJA EDFIT balances amortized over 10-years as established in Case 23-E-0418 and 23-G-0419.	Not applicable
Theoretical Reserve Amortization	20 year amortization of the book to theoretical reserve adjustment as established in Cases 23-E-0418 and 23-G-0419.	Not applicable
Uncollectible Reserve Deferral	The Company is authorized to record a deferral to offset the uncollectible reserve on its balance sheet.	Not applicable
Uncollectible Write-offs and Collection Agency Fees	Symmetrical deferral of any differences between the actual 12 months of net write-offs and collection agency fees experienced as compared to the 12 months of billed uncollectibles and the established rate allowance for collection agency fees.	Pre-tax Authorized Rate of Return
Utility Thermal Energy Network pilot project costs as authorized by orders in Case 22-M-0429	Deferral for costs associated with Case 22-M-0429 Proceeding on Motion of the Commission to Implement the Requirements of the Utility Thermal Energy Network and Jobs Act.	Pre-tax Authorized Rate of Return

NOTES:

¹ While the listing of deferrals in Appendix F is intended to be comprehensive at the time of the JP, the Signatories recognize that other authorized deferral accounting mechanisms may have inadvertently been excluded from this listing.

² For purposes of the JP, unless otherwise expressly defined, revenue requirement effect includes revenue, expense, return on capital expenditures, depreciation, applicable property taxes and any other associated taxes and fees.

³ The pre-tax authorized rate of return for each Rate Year is included in Appendix L, Schedule 1. The Other Customer Capital Rate is provided annually in a letter filed by the Director of the Office of Accounting, Audits and Finance.

Appendix F, Schedule 2

Sheet 1 of 2

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

CASES 24-E-0461 and 24-G-0462

EXAMPLE OF DEFERRAL FOR CLOUD BASED SOFTWARE (CAPITAL) (ILLUSTRATIVE ONLY)

Assumptions:

100,000 IT - Cloud Based Software Expense included in O&M in rates - RY1
 150,000 IT - Cloud Based Software Expense included in O&M in rates - RY2
200,000 IT - Cloud Based Software Expense included in O&M in rates - RY3
 450,000 IT - Cloud Based Software Expense included in O&M in rates - Total
 12,500 Monthly expense*

* For simplicity of example for illustrative purposes, reflected as straight line over 12 months. Actual allocation monthly will be based on sales forecast in rates if deferral is applicable

Assumed accounting treatment requires capital rather than expense treatment

450,000 IT Investment - Cloud Based Software**
 12,500 Monthly amortization (3 years, 36 months)

** For simplicity of example for illustrative purposes, reflects purchase and in service July 2025. Actual month placed in service will be used if deferral is applicable

450,000 Adjustment to Net Plant Target

Adjustment to Net Plant Target											
AVERAGE NET UTILITY PLANT											
Month	Adjustment to Net Plant Target**	Reserve @ BOM	Book Depreciation	Reserve @ EOM	Average Reserve	Average Net Plant	Pre-Tax WACC	Return on Investment	Book Depreciation Expense	Deferred Revenue Requirement	Cumulative Deferred Revenue Requirement
1	450,000	0	12,500	12,500	6,250	443,750	0.72%	3,177	12,500	15,677	15,677
2			12,500	25,000	18,750	431,250	0.72%	3,087	12,500	15,587	31,264
3			12,500	37,500	31,250	418,750	0.72%	2,998	12,500	15,498	46,762
4			12,500	50,000	43,750	406,250	0.72%	2,908	12,500	15,408	62,170
5			12,500	62,500	56,250	393,750	0.72%	2,819	12,500	15,319	77,489
6			12,500	75,000	68,750	381,250	0.72%	2,729	12,500	15,229	92,718
7			12,500	87,500	81,250	368,750	0.72%	2,640	12,500	15,140	107,858
8			12,500	100,000	93,750	356,250	0.72%	2,550	12,500	15,050	122,908
9			12,500	112,500	106,250	343,750	0.72%	2,461	12,500	14,961	137,869
10			12,500	125,000	118,750	331,250	0.72%	2,371	12,500	14,871	152,740
11			12,500	137,500	131,250	318,750	0.72%	2,282	12,500	14,782	167,522
12			12,500	150,000	143,750	306,250	0.72%	2,192	12,500	14,692	182,214
13			12,500	162,500	156,250	293,750	0.73%	2,152	12,500	14,652	196,866
14			12,500	175,000	168,750	281,250	0.73%	2,060	12,500	14,560	211,426
15			12,500	187,500	181,250	268,750	0.73%	1,969	12,500	14,469	225,895
16			12,500	200,000	193,750	256,250	0.73%	1,877	12,500	14,377	240,272
17			12,500	212,500	206,250	243,750	0.73%	1,785	12,500	14,285	254,557
18			12,500	225,000	218,750	231,250	0.73%	1,694	12,500	14,194	268,751
19			12,500	237,500	231,250	218,750	0.73%	1,602	12,500	14,102	282,853
20			12,500	250,000	243,750	206,250	0.73%	1,511	12,500	14,011	296,864
21			12,500	262,500	256,250	193,750	0.73%	1,419	12,500	13,919	310,783
22			12,500	275,000	268,750	181,250	0.73%	1,328	12,500	13,828	324,611
23			12,500	287,500	281,250	168,750	0.73%	1,236	12,500	13,736	338,347
24			12,500	300,000	293,750	156,250	0.73%	1,145	12,500	13,645	351,992
25			12,500	312,500	306,250	143,750	0.73%	1,051	12,500	13,551	365,543
26			12,500	325,000	318,750	131,250	0.73%	959	12,500	13,459	379,002
27			12,500	337,500	331,250	118,750	0.73%	868	12,500	13,368	392,370
28			12,500	350,000	343,750	106,250	0.73%	777	12,500	13,277	405,647
29			12,500	362,500	356,250	93,750	0.73%	685	12,500	13,185	418,832
30			12,500	375,000	368,750	81,250	0.73%	594	12,500	13,094	431,926
31			12,500	387,500	381,250	68,750	0.73%	502	12,500	13,002	444,928
32			12,500	400,000	393,750	56,250	0.73%	411	12,500	12,911	457,839
33			12,500	412,500	406,250	43,750	0.73%	320	12,500	12,820	470,659
34			12,500	425,000	418,750	31,250	0.73%	228	12,500	12,728	483,387
35			12,500	437,500	431,250	18,750	0.73%	137	12,500	12,637	496,024
36			12,500	450,000	443,750	6,250	0.73%	46	12,500	12,546	508,570
			450,000							508,570	

Deferral and Related Carrying Charges											
Cumulative											
Amount in Rates Deferred*	Amount in Rates Deferred	Revenue Requirement	Net Deferred Balance	Net of Tax	Pre-Tax WACC	Deferred Carrying Charges					
8,333	8,333	(15,677)	(7,344)	(5,425)	0.72%	(19)					
8,333	16,666	(31,264)	(14,598)	(10,783)	0.72%	(58)					
8,333	24,999	(46,762)	(21,763)	(16,075)	0.72%	(96)					
8,333	33,332	(62,170)	(28,838)	(21,301)	0.72%	(134)					
8,333	41,665	(77,489)	(35,824)	(26,461)	0.72%	(171)					
8,333	49,998	(92,718)	(42,720)	(31,555)	0.72%	(208)					
8,333	58,331	(107,858)	(49,527)	(36,583)	0.72%	(244)					
8,333	66,664	(122,908)	(56,244)	(41,545)	0.72%	(280)					
8,333	74,997	(137,869)	(62,872)	(46,440)	0.72%	(315)					
8,333	83,330	(152,740)	(69,410)	(51,270)	0.72%	(350)					
8,333	91,663	(167,522)	(75,859)	(56,033)	0.72%	(384)					
8,329	99,992	(182,214)	(82,222)	(60,733)	0.72%	(418)					
12,500	112,492	(196,866)	(84,374)	(62,323)	0.73%	(451)					
12,500	124,992	(211,426)	(86,434)	(63,844)	0.73%	(462)					
12,500	137,492	(225,895)	(88,403)	(65,299)	0.73%	(473)					
12,500	149,992	(240,272)	(90,280)	(66,685)	0.73%	(483)					
12,500	162,492	(254,557)	(92,065)	(68,004)	0.73%	(493)					
12,500	174,992	(268,751)	(93,759)	(69,255)	0.73%	(503)					
12,500	187,492	(282,853)	(95,361)	(70,438)	0.73%	(512)					
12,500	199,992	(296,864)	(96,872)	(71,555)	0.73%	(520)					
12,500	212,492	(310,783)	(98,291)	(72,603)	0.73%	(528)					
12,500	224,992	(324,611)	(99,619)	(73,584)	0.73%	(535)					
12,500	237,492	(338,347)	(100,855)	(74,497)	0.73%	(542)					
12,505	249,997	(351,992)	(101,995)	(75,339)	0.73%	(549)					
16,667	266,664	(365,543)	(98,879)	(73,037)	0.73%	(542)					
16,667	283,331	(379,002)	(95,671)	(70,667)	0.73%	(525)					
16,667	299,998	(392,370)	(92,372)	(68,231)	0.73%	(508)					
16,667	316,665	(405,647)	(88,982)	(65,727)	0.73%	(490)					
16,667	333,332	(418,832)	(85,500)	(63,155)	0.73%	(471)					
16,667	349,999	(431,926)	(81,927)	(60,515)	0.73%	(452)					
16,667	366,666	(444,928)	(78,262)	(57,808)	0.73%	(432)					
16,667	383,333	(457,839)	(74,506)	(55,034)	0.73%	(412)					
16,667	400,000	(470,659)	(70,659)	(52,192)	0.73%	(392)					
16,667	416,667	(483,387)	(66,720)	(49,283)	0.73%	(371)					
16,667	433,334	(496,024)	(62,690)	(46,306)	0.73%	(349)					
16,666	450,000	(508,570)	(58,570)	(43,263)	0.73%	(327)					
			(58,570)			(13,999)					
						(72,569)	Net Owed to Customers				

Appendix F, Schedule 2
Sheet 2 of 2
CENTRAL HUDSON GAS & ELECTRIC CORPORATION
CASES 24-E-0461 and 24-G-0462

EXAMPLE OF DEFERRAL FOR CLOUD BASED SOFTWARE (EXPENSE) (ILLUSTRATIVE ONLY)

Assumptions:

1,000,000 IT Investment - Cloud Based Software
36 Assumed amortization period in rates (3 Years)
333,333 Annual Depreciation in Rates

Assumed accounting treatment requires expense rather than capital treatment

1,000,000 Actual Expense in Year Purchased - Deferred
1,000,000 Adjustment to Net Plant Target

Adjustment to Net Plant Target										
Month	Adjustment to Net Plant Target	AVERAGE NET UTILITY PLANT				Pre-Tax WACC	Pre-Tax Return on Investment	Book Depreciation Expense	Revenue Requirement	Cumulative Revenue Requirement
		Reserve @ BOM	Book Depreciation	Reserve @ EOM	Average Reserve					
1	1,000,000	0	27,778	27,778	13,889	0.72%	7,059	34,837	34,837	
2			27,778	55,556	41,667	0.72%	6,860	27,778	34,638	69,475
3			27,778	83,334	69,445	0.72%	6,661	27,778	34,439	103,914
4			27,778	111,112	97,223	0.72%	6,462	27,778	34,240	138,154
5			27,778	138,890	125,001	0.72%	6,264	27,778	34,042	172,196
6			27,778	166,668	152,779	0.72%	6,065	27,778	33,843	206,039
7			27,778	194,446	180,557	0.72%	5,866	27,778	33,644	239,683
8			27,778	222,224	208,335	0.72%	5,667	27,778	33,445	273,128
9			27,778	250,002	236,113	0.72%	5,468	27,778	33,246	306,374
10			27,778	277,780	263,891	0.72%	5,269	27,778	33,047	339,421
11			27,778	305,558	291,669	0.72%	5,070	27,778	32,848	372,269
12			27,778	333,336	319,447	0.72%	4,872	27,778	32,650	404,919
13			27,778	361,114	347,225	0.73%	4,782	27,778	32,560	437,479
14			27,778	388,892	375,003	0.73%	4,578	27,778	32,356	469,835
15			27,778	416,670	402,781	0.73%	4,375	27,778	32,153	501,988
16			27,778	444,448	430,559	0.73%	4,171	27,778	31,949	533,937
17			27,778	472,226	458,337	0.73%	3,968	27,778	31,746	565,683
18			27,778	500,004	486,115	0.73%	3,764	27,778	31,542	597,225
19			27,778	527,782	513,893	0.73%	3,561	27,778	31,339	628,564
20			27,778	555,560	541,671	0.73%	3,357	27,778	31,135	659,699
21			27,778	583,338	569,449	0.73%	3,154	27,778	30,932	690,631
22			27,778	611,116	597,227	0.73%	2,950	27,778	30,728	721,359
23			27,778	638,894	625,005	0.73%	2,747	27,778	30,525	751,884
24			27,778	666,672	652,783	0.73%	2,543	27,778	30,321	782,205
25			27,778	694,450	680,561	0.73%	2,335	27,778	30,113	812,318
26			27,778	722,228	708,339	0.73%	2,132	27,778	29,910	842,228
27			27,778	750,006	736,117	0.73%	1,929	27,778	29,707	871,935
28			27,778	777,784	763,895	0.73%	1,726	27,778	29,504	901,439
29			27,778	805,562	791,673	0.73%	1,523	27,778	29,301	930,740
30			27,778	833,340	819,451	0.73%	1,320	27,778	29,098	959,838
31			27,778	861,118	847,229	0.73%	1,117	27,778	28,895	988,733
32			27,778	888,896	875,007	0.73%	913	27,778	28,691	1,017,424
33			27,778	916,674	902,785	0.73%	710	27,778	28,488	1,045,912
34			27,778	944,452	930,563	0.73%	507	27,778	28,285	1,074,197
35			27,778	972,230	958,341	0.73%	304	27,778	28,082	1,102,279
36			27,778	1,000,000	986,115	0.73%	101	27,778	27,871	1,130,150
		1,000,000							1,130,150	

Deferral and Related Carrying Charges					
Deferred Expense	Amount in Rates	Net Deferred Expense Balance	Net of Tax	Pre-Tax WACC	Deferred Carrying Charges
1,000,000	(34,837)	965,163	712,918	0.72%	2,552
1,000,000	(69,475)	930,525	687,332	0.72%	5,012
1,000,000	(103,914)	896,086	661,894	0.72%	4,829
1,000,000	(138,154)	861,846	636,603	0.72%	4,648
1,000,000	(172,196)	827,804	611,457	0.72%	4,467
1,000,000	(206,039)	793,961	586,459	0.72%	4,288
1,000,000	(239,683)	760,317	561,608	0.72%	4,109
1,000,000	(273,128)	726,872	536,904	0.72%	3,932
1,000,000	(306,374)	693,626	512,347	0.72%	3,755
1,000,000	(339,421)	660,579	487,937	0.72%	3,580
1,000,000	(372,269)	627,731	463,674	0.72%	3,406
1,000,000	(404,919)	595,081	439,557	0.72%	3,233
1,000,000	(437,479)	562,521	415,506	0.73%	3,132
1,000,000	(469,835)	530,165	391,606	0.73%	2,956
1,000,000	(501,988)	498,012	367,857	0.73%	2,782
1,000,000	(533,937)	466,063	344,257	0.73%	2,608
1,000,000	(565,683)	434,317	320,808	0.73%	2,436
1,000,000	(597,225)	402,775	297,510	0.73%	2,265
1,000,000	(628,564)	371,436	274,361	0.73%	2,094
1,000,000	(659,699)	340,301	251,363	0.73%	1,925
1,000,000	(690,631)	309,369	228,515	0.73%	1,758
1,000,000	(721,359)	278,641	205,818	0.73%	1,591
1,000,000	(751,884)	248,116	183,271	0.73%	1,425
1,000,000	(782,205)	217,795	160,874	0.73%	1,260
1,000,000	(812,318)	187,682	138,631	0.73%	1,094
1,000,000	(842,228)	157,772	116,538	0.73%	932
1,000,000	(871,935)	128,065	94,595	0.73%	772
1,000,000	(901,439)	98,561	72,802	0.73%	612
1,000,000	(930,740)	69,260	51,159	0.73%	453
1,000,000	(959,838)	40,162	29,666	0.73%	295
1,000,000	(988,733)	11,267	8,322	0.73%	139
1,000,000	(1,017,424)	(17,424)	(12,870)	0.73%	(17)
1,000,000	(1,045,912)	(45,912)	(33,913)	0.73%	(171)
1,000,000	(1,074,197)	(74,197)	(54,806)	0.73%	(324)
1,000,000	(1,102,279)	(102,279)	(75,548)	0.73%	(476)
1,000,000	(1,130,150)	(130,150)	(96,135)	0.73%	(627)
		(130,150)			76,725

(53,425) Net Owed to Customers

Appendix F, Schedule 3

Central Hudson Gas & Electric Corporation

Case 24-E-0461 & Case 24-G-0462

**Example Calculation of Distribution ROW Maintenance Deferral (Illustrative Only)
(\$000)**

Example 1, Net Underspend:

	<u>Distribution</u>			<u>Cumulative Total</u>
	<u>RY1</u>	<u>RY2</u>	<u>RY3</u>	
Allowance (\$000) Per Appendix A	26,300	26,300	26,300	78,900
Actual Spend (For Illustrative Purposes Only)	25,000	27,000	25,300	77,300
CUMULATIVE OVER/(UNDER) SPEND				<u>(1,600)</u>
CUMULATIVE \$ TO RETURN TO CUSTOMER AT END OF RATE YEAR 3				<u>(1,600)</u>

Example 2, Net Overspend:

	<u>Distribution</u>			<u>Cumulative Total</u>
	<u>RY1</u>	<u>RY2</u>	<u>RY3</u>	
Allowance (\$000) Per Appendix A	26,300	26,300	26,300	78,900
Actual Spend (For Illustrative Purposes Only)	26,000	27,000	28,000	81,000
CUMULATIVE OVER/(UNDER) SPEND				<u>2,100</u>
CUMULATIVE \$ TO RETURN TO CUSTOMER AT END OF RATE YEAR 3				<u>-</u>

Appendix F, Schedule 4

Central Hudson Gas & Electric Corporation
Case 24-E-0461 & Case 24-G-0462
Example Calculation of Call Center Legislation Deferral (Illustrative Only)
(\$000)

	Electric			Gas		
	<u>RY1</u>	<u>RY2</u>	<u>RY3</u>	<u>RY1</u>	<u>RY2</u>	<u>RY3</u>
Allowance for Call Center Overflow (\$000)*	1,802	1,474	1,159	450	368	290
RY1 Rate Allowance	1,802			450		
Actual Spend (For Illustrative Purposes Only)	7,000	5,600		1,400		
Incremental Spending		<u>3,798</u>		<u>950</u>		
Tier 1 - Deferral Cap ¹	7,500	<u>6,000</u>		<u>1,500</u>		
Incremental Expense in excess of Tier 1 Cap		<u>-</u>		<u>-</u>		
Total Deferred (RY1)		<u>3,798</u>		<u>950</u>		
Incremental Expense paid by shareholders		<u>-</u>		<u>-</u>		
RY2 Rate Allowance		1,474		368		
Actual Spend (For Illustrative Purposes Only)	10,000	8,000		2,000		
Incremental Spending		<u>6,526</u>		<u>1,632</u>		
Tier 1 - Deferral Cap ¹	7,500	<u>6,000</u>		<u>1,500</u>		
Incremental Expense in excess of Tier 1 Cap		<u>526</u>		<u>132</u>		
Tier 2 - Deferral Cap ²	1,000	<u>800</u>		<u>200</u>		
@ 50% Sharing ²		<u>263</u>		<u>66</u>		
Incremental Expense in excess of Tier 2 Cap		<u>-</u>		<u>-</u>		
Total Deferred (RY2)		<u>6,263</u>		<u>1,566</u>		
Incremental Expense paid by shareholders		<u>263</u>		<u>66</u>		
RY3 Rate Allowance			1,159			290
Actual Spend (For Illustrative Purposes Only)	11,000		8,800			2,200
Incremental Spending			<u>7,641</u>			<u>1,910</u>
Tier 1 - Deferral Cap ¹	7,500		<u>6,000</u>			<u>1,500</u>
Incremental Expense in excess of Tier 1 Cap			<u>1,641</u>			<u>410</u>
Tier 2 - Deferral Cap ²	1,000		<u>800</u>			<u>200</u>
@ 50% Sharing ²			<u>400</u>			<u>100</u>
Total Deferred (RY3)			<u>6,400</u>			<u>1,600</u>
Incremental Expense paid by shareholders			<u>1,241</u>			<u>310</u>

*In Appendix A, this rate allowance is included within *Meter Reading, Collections & Call Volume Overflow*.

¹ The Company is authorized to defer 100% of incremental expenditures up to \$7.5M per Rate Year

² The Company is authorized to defer 50% of incremental expenditures between \$7.5M - \$8.5M per Rate Year

Appendix F, Schedule 5
Sheet 1 of 2
Central Hudson Gas & Electric Corporation
Case 24-E-0461 & Case 24-G-0462
Example Calculation of Non-Major Storm Deferral (Net Underspend) (Illustrative Only)
(\$000)

	<u>RY1</u>	<u>RY2</u>	<u>RY3</u>	<u>Cumulative Deferral</u>
Allowance (\$000) Per Appendix A	7,535	7,701	7,870	
RY1 Allowance	7,535			
Actual Spend (For Illustrative Purposes Only)	<u>6,200</u>			
(Under) / Over Spend	<u>(1,335)</u>			<u>(1,335)</u>
RY2 Allowance		7,701		
Actual Spend (For Illustrative Purposes Only)		<u>8,500</u>		
(Under) / Over Spend		<u>799</u>		<u>(536)</u>
RY3 Allowance			7,870	
Actual Spend (For Illustrative Purposes Only)			<u>7,000</u>	
(Under) / Over Spend			<u>(870)</u>	<u>(1,406)</u>
CUMULATIVE \$ TO RETURN TO CUSTOMER AT END OF RATE YEAR 3			<u>(1,406)</u>	

Appendix F, Schedule 5
Sheet 2 of 2
Central Hudson Gas & Electric Corporation
Case 24-E-0461 & Case 24-G-0462
Example Calculation of Non-Major Storm Deferral (Net Overspend) (Illustrative Only)
(\$000)

	<u>RY1</u>	<u>RY2</u>	<u>RY3</u>	<u>Cumulative Deferral</u>
Allowance (\$000) Per Appendix A	7,535	7,701	7,870	
RY1 Allowance	7,535			
Actual Spend (For Illustrative Purposes Only)	<u>8,000</u>			
(Under) / Over Spend	<u>465</u>			<u>-</u>
RY2 Allowance		7,701		
Actual Spend (For Illustrative Purposes Only)		<u>7,000</u>		
(Under) / Over Spend		<u>(701)</u>		<u>(236)</u>
RY3 Allowance			7,870	
Actual Spend (For Illustrative Purposes Only)			<u>10,000</u>	
(Under) / Over Spend			<u>2,130</u>	<u>-</u>
CUMULATIVE \$ TO BE ABSORBED BY COMPANY AT END OF RATE YEAR 3			<u>1,894</u>	

Appendix G
Sheet 1 of 4
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
Major Storm Reserve and Non-Major Storm Events

Major Storm Reserve

Major Storm Reserve Funding

To the extent that the Company incurs incremental major storm damage costs in excess of the amount accrued in the Major Storm Reserve over the term of the Rate Plan, the Company will defer expenses for the future recovery from customers, and the rate allowance for the Major Storm Reserve will be adjusted accordingly during the Company's next rate proceeding. To the extent that the Company incurs major storm damage expenses less than the amount accrued in the Major Storm Reserve over the Rate Year, the Company will defer the variation to serve as a credit toward future major storm events. The reserve balance, whether a debit balance or credit balance, will accrue carrying charges at the Company's pre-tax rate of return.

Costs Chargeable to the Major Storm Reserve

A major storm event is defined as a period of adverse weather during which service interruptions affect at least 10 percent of customers in an operating area and/or result in customers being without electric service for durations of at least 24 hours (16 NYCRR §97.1[c]). Except as otherwise provided herein, once an event meets the definition of a major storm event, incremental restoration costs incurred as a result of the event must reach a level of at least \$500,000, in order for expenses related to the adverse weather event to be chargeable to the major storm reserve.

Specifically, the following types of incremental restoration costs are authorized to be charged to the major storm reserve: incremental labor and the applicable payroll taxes and incremental accounts payable. Incremental labor is overtime paid to union and management employees in conjunction with the storm event. Incremental accounts payable includes, but is not limited to, tree trimming, mutual aid, other contractor/temp employees, communication (excluding communication costs for cell phone usage), dry ice, water, lodging, food, miscellaneous employee expenses, transportation expenses that do not originate from the Company, and materials and supplies costs that Central Hudson would not have incurred, except for the major storm event.

The Company can charge costs against the Major Storm Reserve for restoration activity for a period up to 10 days following the date on which the Company is able to serve all customers. If Central Hudson incurs incremental expenses more than 10 days following restoration of the ability to serve all customers, Central Hudson has the right to petition the Commission for authorization to charge these costs to the Major Storm Reserve, and the petition will not be subject to the Commission's traditional three-part deferral test.

Appendix G
Sheet 2 of 4
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
Major Storm Reserve and Non-Major Storm Events

Any proceeds or reimbursements from insurance, the Federal Emergency Management Agency, New York State or any other reimbursement or proceeds received to cover such costs will be deducted from expenses charged to the Major Storm Reserve.

In addition, the Company is authorized to charge the major storm reserve for payments made in the form of retainers to mutual aid crews in order to allow Central Hudson to more readily secure aid when storm events require such prudent action. Central Hudson shall submit such retainer contracts to the Secretary in Case 24-E-0461 within 30 days of any changes or new contracts, but not less than once per calendar year.

Pre-Staging & Mobilization Events

Central Hudson is authorized to charge the major storm reserve for pre-staging and mobilization costs incurred in reasonable anticipation that a storm will affect its electric operations to the degree of meeting the criteria of a major storm, but which ultimately does not do so. The following incremental costs can be charged: contractors and/or utility companies providing mutual assistance, employee labor, meals, lodging, and mutual aid travel to and from Central Hudson.

Incremental costs per pre-staging event will be charged as follows:

\$1 to \$100,000	Expense
\$100,000 to \$1.75M	Charged to Reserve
Over \$1.75M	85% to Reserve/15% to Expense

Central Hudson can file a petition requesting to defer the portion charged to expense (15%) of prestaging and mobilization costs in excess of \$1.75M per event, and it will be subject to the Commission's three-part test to determine if deferral accounting treatment should be granted. Any amounts not chargeable to the major storm reserve will be charged to a separate non-major storm expense (O&M expense) function number for tracking purposes. Any charges to this function number during the month will be supported with documentation from operations related to the event tracked which did not qualify as chargeable to the Major Storm Reserve.

Documentation and Review

Central Hudson will report the costs for each major storm on a separate work order. The Company will file data demonstrating that the adverse weather event qualified as a major storm and documentation of the storm costs for audit to the Office of Accounting, Audits and Finance within 120 days of the date on which the Company is able to serve all customers. The documentation will identify costs broken out into major expense categories and capital. Central Hudson shall also provide quantification of the number of full-time equivalents used in storm restoration and/or preparation, including

Appendix G
Sheet 3 of 4
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
Major Storm Reserve and Non-Major Storm Events

internal employees, external contractors and mutual assistance.

All costs charged to the Major Storm Reserve are subject to audit by Staff. Staff will review documented costs and communicate any concerns to the Company within a reasonable period of receipt of storm cost documentation from the Company. Such communication will not limit Staff's further review.

Consistent with current practice, Staff will continue to allow the inclusion of estimated costs in the Company's storm cost documentation that will be filed within 120 days of the date on which the Company is able to serve all customers. As such, to the extent that final invoices are not received within the 120-day initial filing notice, the Company will provide Staff final bills upon receipt, and costs charged to the Major Storm Reserve will be adjusted accordingly.

Non-Major Storm Events

Non-Major Storm Expense Definition – Costs incurred for restoration of outages caused by any adverse weather event that does not meet the criteria of a major storm.

Costs recorded as non-major storm expense include employee labor and applicable overheads; accounts payable, including but not limited to, tree trimming, other contractor expenses, and miscellaneous employee expenses; transportation expenses; and materials and supplies costs. Additionally, in accordance with the provisions of the major storm reserve, applicable pre-staging costs not eligible to be charged to the major storm reserve will be charged to non-major storm expense. Any capitalized costs are excluded, and proceeds from insurance, the Federal Emergency Management Agency, New York State or any other reimbursement or proceeds received to cover such costs will offset the costs incurred.

Costs recorded as non-major storm expense will be subject to audit by DPS Staff.

Non-Major Storm Reporting

Within 45 days after the end of each quarterly period, the Company shall file a report to the Secretary for the preceding quarter with all costs incurred in the Non-Major Storm Expense Account. These costs will be detailed based on one of three types of costs incurred: (1) Class 1 or greater weather events, (2) weather events less severe than a Class 1 event, and (3) the portion of pre-staging costs charged to non-major storm expense per the Pre-Staging and Mobilization provisions of the Major Storm Reserve.

Appendix G
Sheet 4 of 4
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
Major Storm Reserve and Non-Major Storm Events

For events that the Company is able to specifically track, which at a minimum includes Class 1 weather events or greater, the event and cost details will follow the event level template as provided in Appendix M, Schedule A. For all other non-major storm expenses, cost details will be provided by class of entry (i.e., labor, accounts payable, materials and supplies, etc.). The portion of pre-staging costs charged to non-major storm expense per the Pre-Staging and Mobilization provisions of the Major Storm Reserve will be provided by the Company by event date.

Additionally, for events that the Company is able to specifically track, the report will also segregate expenses into two categories (proactive and reactive). Storm expenses for proactive storm events will include circumstances where the Company forecasted the need for advanced preparation of crews and support personnel (i.e., contact center staffing) and captured data related to the adverse weather and restoration preparation efforts. Storm expenses for reactive storm events will include circumstances where the forecast did not warrant formal advanced preparation efforts, but interruptions nevertheless occurred, and restoration efforts were required due to adverse weather conditions. An example of this report format is provided in Appendix M, Schedule A.

Appendix H
Sheet 1 of 4
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
Rate Adjustment Mechanism

The Company will implement a Rate Adjustment Mechanism (“RAM”) to refund or recover the net balance of RAM Eligible Deferrals and Carrying Charges as identified in the following listing, subject to the dollar thresholds shown in the table below. All RAM revenues and deferrals are subject to reconciliation as explained in further detail in the body of this text.

RAM Eligible Deferrals and Costs include:

- (1) All Commission approved carrying charges;
- (2) Deferred revenues related to Finance Charges and Reconnection Fees;
- (3) PRAs and unencumbered NRAs earned or incurred and deferred for future recovery or pass-back for achieving/failing targets or objectives defined;
- (4) Uncollectible write-offs and collection agency fee deferral balances;
- (5) Major storm events charged to the Major Storm Reserve in excess of the rate allowance;

Recovery Mechanics

The Company shall measure the deferred regulatory asset and liability balances for the items specified as RAM Eligible Deferrals and Costs as of December 31 of each year beginning in 2025. The electric and gas RAM balances identified for recovery / return shall be subject to the minimum and maximum amounts shown in the table below and shall be identified in respective RAM Compliance Filings. The RAM for Electric and Gas shall be identified in respective RAM Compliance Filings submitted by March 31 of each year and shall be implemented in rates on July 1 of each year for collection over the 12 months from July 1 to June 30.

Appendix H
Sheet 2 of 4
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
Rate Adjustment Mechanism

	Electric (\$million)		Gas (\$million)	
	Dollar Threshold		Dollar Threshold	
	Minimum	Maximum*	Minimum	Maximum*
Rate Year 1	\$0.350	\$15.400	\$0.150	\$4.800
Rate Year 2	\$0.350	\$16.500	\$0.150	\$5.200
Rate Year 3	\$0.350	\$17.500	\$0.150	\$5.600

*Maximum threshold is calculated as 2.5% of total operating revenues, as provided in the Rate Year revenue requirement.

To the extent the service classification/sub-classification allocation of balances results in a zero factor for a service classification/sub-classification, such allocated balance will be considered an over/under-collection and treated accordingly.

The RAMs for Electric and Gas will be determined individually by netting the RAM Eligible Deferrals. Any net RAM Eligible Deferral value in excess of the specific Electric or Gas limit will remain deferred and accrue carrying charges in accordance with its source deferral authorization and will be included in the determination of RAM eligible balances in the subsequent year.

RAM Review Process

Upon request of a Signatory to this JP and within 60 days of the RAM filing, the Company will convene an informational meeting in person or via teleconference to review the Company's calculation of the RAM.

In the event that DPS Staff or any signatory to the JP objects to the calculation of the RAM, Staff or such signatory shall notify the Company and the parties in writing within 30 calendar days after the RAM Compliance Filing is submitted. The Company will, in turn, respond in writing within 30 calendar days addressing the objection. To the extent that Staff or the signatory believes its concerns were not fully addressed by the

Appendix H
Sheet 3 of 4
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
Rate Adjustment Mechanism

Company's response, Staff or such signatory may submit written comments to the Commission.

In the event of an unresolved dispute regarding the calculation of the annual RAM, the RAM will be implemented as described above and any disputed amounts subject to refund will be incorporated in a subsequent reconciliation. The Signatories will use their best efforts to resolve disputes within 150 calendar days of the Company's response. The Signatories agree to utilize the Commission's dispute resolution process to resolve any contested matters. To the extent the Signatories are unable to resolve any remaining differences, the Signatories agree to present such differences to the Commission for resolution.

The implementation of the RAM shall not limit Staff's right to audit the deferred costs included by the Company in the RAM.

Carrying Costs

During the period the RAM is in effect, for those deferrals being specifically collected or returned, carrying costs will be based on the Commission's authorized Other Customer Capital Rate.

Over/under-collections or refund of RAM amounts will be carried forward to subsequent periods and assumed to be the first dollars collected or refunded. Deferred amounts will be allocated to Electric and Gas in accordance with the nature of the underlying item.

**Appendix H
Sheet 4 of 4
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
Rate Adjustment Mechanism**

Electric Recovery / Refund

The Electric RAM annual recovery/return amounts shall be delivered through a component of the MISC. It will be allocated to service classes/sub-classes based on annual delivery service revenues. The rates will be developed on per-kWh basis for non-demand billed customers and per-kW basis for demand billed customers.

Gas Recovery / Refund

The Gas RAM annual recovery/return amounts shall be delivered through a component of the MISC. It will be allocated to service classes, excluding the interruptible service class, based on annual delivery service revenues. The rates will be developed on a per-Ccf basis.

Appendix H, Schedule A

Central Hudson Gas & Electric Corporation

Cases 24-E-0461 and 24-G-0462

Illustrative Example of RAM Recovery Dollar Limitations

	RY1	RY2	RY2
ELECTRIC:			
Total Operating Revenues ¹	617,027	660,724	700,602
% Limitation	2.5%	2.5%	2.5%
Dollar Limitation (+/-) ³	15,400	16,500	17,500
GAS:			
Total Operating Revenues ²	193,609	207,179	223,872
% Limitation	2.5%	2.5%	2.5%
Dollar Limitation (+/-) ³	4,800	5,200	5,600

¹ Appendix A, Schedule 1

² Appendix A, Schedule 2

³ Surcharge/Surcredit limitation

Appendix H, Schedule B

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
Illustrative Example of RAM Surcharge Assessment

Rate Adjustment Mechanism (RAM)

Eligible Deferrals & Costs

Balances as of 12/31/25

(\$ Thousands)

	Electric (\$000)	Gas (\$000)
1 RAM (Over)/Under Final True Up (7/1/2023 - 6/30/2024)	\$ -	\$ -
2 RAM (Over)/Under Estimated True Up (7/1/2024 - 6/30/2025)	-	-
3 Carrying Charges - Asset	7,000	500
4 Carrying Charges - Liability	(3,000)	(750)
5 Finance Charges & Reconnection Fees	(1,000)	(250)
6 Uncollectible Write-Offs & Collection Agency Fees	12,000	3,600
7 Positive Revenue Adjustments	-	-
8 Negative Revenue Adjustments	-	-
9 Major Storm Costs	6,000	-
10 Total RAM Eligible Deferrals	\$ 21,000	\$ 3,100
11 RAM Recovery / Return Minimum Threshold	\$ 350	\$ 150
12 Exceed Minimum Threshold - Yes/No	Yes	Yes
14 RAM Recovery / Return Maximum Threshold	\$ 15,400	\$ 4,800
15 Total to be Recovered/(Returned) via Ram (7/1/2026 - 6/30/2027)	\$ 15,400	\$ 3,100

Appendix H, Schedule C

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
Illustrative Example of RAM Impacts
Effective July 1, 2026 at Maximum Threshold - Surcharge

Electric					
Service Class	RY Delivery Service Revenue	RY Delivery Allocation %	RAM Eligible Deferrals	7/26-6/27 Est of Total Revenue¹	Bill Impact
			\$ 15,400,000		
1	\$ 395,853,993	69.07%	\$ 10,636,780	\$ 629,802,647	1.7%
2 - ND	\$ 37,721,131	6.58%	\$ 1,013,320	\$ 59,724,588	1.7%
2 - PD	\$ 7,856,022	1.37%	\$ 210,980	\$ 34,563,307	0.6%
2 - SD	\$ 96,881,557	16.90%	\$ 2,602,600	\$ 234,995,378	1.1%
3	\$ 12,092,060	2.11%	\$ 324,940	\$ 42,132,117	0.8%
5	\$ 2,962,490	0.52%	\$ 80,080	\$ 4,053,617	2.0%
6	\$ 1,417,977	0.25%	\$ 38,500	\$ 3,964,213	1.0%
8	\$ 6,208,907	1.08%	\$ 166,320	\$ 7,211,029	2.3%
9	\$ 222,752	0.04%	\$ 6,160	\$ 267,320	2.3%
13 - S	\$ 2,817,877	0.49%	\$ 75,460	\$ 13,611,519	0.6%
13 - T	\$ 9,085,306	1.59%	\$ 244,860	\$ 66,859,948	0.4%
	\$ 573,120,072	100.00%	\$ 15,400,000	\$ 1,097,185,683	1.4%
Gas					
Service Class	RY Delivery Service Revenue	RY Delivery Allocation %	RAM Eligible Deferrals	7/26-6/27 Est of Total Revenue¹	Bill Impact
			\$ 4,800,000		
1, 12 & 16	\$ 108,482,865	60.38%	\$ 2,898,240	\$ 145,272,947	2.0%
2, 6, 13 & 15	\$ 65,250,688	36.32%	\$ 1,743,360	\$ 115,045,000	1.5%
11 - T	\$ 1,589,068	0.88%	\$ 42,240	\$ 5,568,137	0.8%
11 - D	\$ 2,766,975	1.54%	\$ 73,920	\$ 5,416,374	1.4%
11 - D Large Mains	\$ 1,572,249	0.88%	\$ 42,240	\$ 4,781,535	0.9%
	\$ 179,661,844	100.00%	\$ 4,800,000	\$ 276,083,994	1.7%

¹ Estimated based on Calendar Year 2023 commodity and surcharge revenue, inclusive of estimate of ESCO supply and proposed RYE 6/2026 delivery revenues

Appendix H, Schedule C

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
Illustrative Example of RAM Impacts
Effective July 1, 2026 at Maximum Threshold - Surcharge

Electric					
Service Class	RY Delivery Service Revenue	RY Delivery Allocation %	RAM Eligible Deferrals	7/26-6/27 Est of Total Revenue¹	Bill Impact
			\$ (15,400,000)		
1	\$ 395,853,993	69.07%	\$ (10,636,780)	\$ 629,802,647	-1.7%
2 - ND	\$ 37,721,131	6.58%	\$ (1,013,320)	\$ 59,724,588	-1.7%
2 - PD	\$ 7,856,022	1.37%	\$ (210,980)	\$ 34,563,307	-0.6%
2 - SD	\$ 96,881,557	16.90%	\$ (2,602,600)	\$ 234,995,378	-1.1%
3	\$ 12,092,060	2.11%	\$ (324,940)	\$ 42,132,117	-0.8%
5	\$ 2,962,490	0.52%	\$ (80,080)	\$ 4,053,617	-2.0%
6	\$ 1,417,977	0.25%	\$ (38,500)	\$ 3,964,213	-1.0%
8	\$ 6,208,907	1.08%	\$ (166,320)	\$ 7,211,029	-2.3%
9	\$ 222,752	0.04%	\$ (6,160)	\$ 267,320	-2.3%
13 - S	\$ 2,817,877	0.49%	\$ (75,460)	\$ 13,611,519	-0.6%
13 - T	\$ 9,085,306	1.59%	\$ (244,860)	\$ 66,859,948	-0.4%
	\$ 573,120,072	100.00%	\$ (15,400,000)	\$ 1,097,185,683	-1.4%
Gas					
Service Class	RY Delivery Service Revenue	RY Delivery Allocation %	RAM Eligible Deferrals	7/26-6/27 Est of Total Revenue¹	Bill Impact
			\$ (4,800,000)		
1, 12 & 16	\$ 113,002,953	59.90%	\$ (2,875,200)	\$ 145,272,947	-2.0%
2, 6, 13 & 15	\$ 69,552,992	36.87%	\$ (1,769,760)	\$ 115,045,000	-1.5%
11 - T	\$ 1,641,107	0.87%	\$ (41,760)	\$ 5,568,137	-0.7%
11 - D	\$ 2,888,282	1.53%	\$ (73,440)	\$ 5,416,374	-1.4%
11 - D Large Mains	\$ 1,583,014	0.84%	\$ (40,320)	\$ 4,781,535	-0.8%
	\$ 188,668,349	100.01%	\$ (4,800,480)	\$ 276,083,994	-1.7%

¹ Estimated based on Calendar Year 2023 commodity and surcharge revenue, inclusive of estimate of ESCO supply and proposed RYE 6/2026 delivery revenues

Appendix I

Central Hudson Gas & Electric Corporation
Case Nos. 24-E-0461 & 24-G-0462
Net Deferred Accounts Available For Moderation

The following accounts are subject to offset at the time of the Commission's Order. The balances used for offset will be as of July 1, 2025, with the net deferred regulatory credit available for rate moderation:

<u>Description</u>	<u>Electric</u>	<u>Gas</u>
Carrying Charges - CDGM Consolidated Billing	X	N/A
Carrying Charges - Climate Change Resiliency Plan	X	N/A
Carrying Charges - Collect Costs for Asbestos Litigation	X	N/A
Carrying Charges - COVID Lost Revenue	X	N/A
Carrying Charges - DEI Order 22-M-0314	X	X
Carrying Charges - Economic Development	X	N/A
Carrying Charges - Electric Vehicles Time of Use	X	N/A
Carrying Charges - Energy Affordability Program	X	X
Carrying Charges - Energy Efficiency	X	X
Carrying Charges - Environmental SIR Costs & Recovery	X	X
Carrying Charges - Finance Charges	X	N/A
Carrying Charges - Gas Non Pipe Alternative	N/A	X
Carrying Charges - IEDR	X	X
Carrying Charges - Major Storm Reserve	X	N/A
Carrying Charges - OPEB (Over) / Under Collection	X	X
Carrying Charges - Payment by Credit Card Overcollection	X	X
Carrying Charges - Pension Plan (Over) / Under Collection	X	X
Carrying Charges - RAM	X	X
Carrying Charges - Rate Moderator Balance	X	X
Carrying Charges - REV Demonstration Projects	X	N/A
Carrying Charges - Sales Tax Refund	X	X
Carrying Charges - Stray Voltage Undercollection	X	N/A
Carrying Charges - TDM and DLM Programs	X	N/A
Carrying Charges - Uncollectible Write Offs	X	X
Carrying Charges - Variable Rate Interest	X	X
Climate Change Resiliency Plan	X	N/A
Collect Costs for Asbestos Litigation	X	N/A
COVID Lost Revenues	X	N/A
DEI Order 22-M-0314	X	X
Economic Development	X	N/A
Electric Vehicles Time of Use	X	N/A
Finance Charges	X	N/A
Gas Safety Final Ruling	N/A	X
IEDR Phase 1	X	X
Negative Revenue Adjustments	X	X
NPA Incentive	N/A	X
OPEB (Over) / Under Collection	X	X
Payment by Credit Card Overcollection	X	X
Pension Plan (Over) / Under Collection	X	X
Positive Revenue Adjustment	N/A	X
Rate Adjustment Mechanism	X	X
Rate Moderator Balance	X	X
Research & Development	X	X
REV Demonstration Projects	X	N/A
Sales Tax Refund	X	X
Stray Voltage	X	N/A
Uncollectible Write Offs	X	X
Variable Rate Interest Undercollection	X	X

This listing of accounts is presented without prejudice with respect to any error or omission and the Company or Staff reserves the right to revise this listing, which will be subject to Staff review and approval.

Appendix J

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
Revenue Matching Factors

<u>ELECTRIC:</u>	<u>Rate Year #1</u>	<u>Rate Year #2</u>	<u>Rate Year #3</u>
<u>Research & Development:</u>			
Rate Allowance (\$000)	\$4,292	\$4,386	\$4,482
SC 1, 2, 3, 5, 6, 8, 9 & 13 Sales (mWh)	5,185,417	5,273,299	5,390,727
Revenue Matching Factor - \$/kWh	<u>\$0.000828</u>	<u>\$0.000832</u>	<u>\$0.000831</u>
<u>Pension Plan:</u>			
Rate Allowance (\$000)	(\$20,351)	(\$19,328)	(\$18,192)
SC 1, 2, 3, 5, 6, 8, 9 & 13 Sales (mWh)	5,185,417	5,273,299	5,390,727
Revenue Matching Factor - \$/kWh	<u>(\$0.003925)</u>	<u>(\$0.003665)</u>	<u>(\$0.003375)</u>
<u>OPEB - Including Medicare Subsidy</u>			
Rate Allowance (\$000)	(\$7,625)	(\$7,403)	(\$6,912)
SC 1, 2, 3, 5, 6, 8, 9 & 13 Sales (mWh)	5,185,417	5,273,299	5,390,727
Revenue Matching Factor - \$/kWh	<u>(\$0.001470)</u>	<u>(\$0.001404)</u>	<u>(\$0.001282)</u>
<u>GAS:</u>	<u>Rate Year #1</u>	<u>Rate Year #2</u>	<u>Rate Year #3</u>
<u>Research & Development:</u>			
Rate Allowance (\$000)	\$911	\$931	\$951
SC 1, 2, 6, 12 & 13 Sales (Mcf)	13,415,407	13,307,521	13,218,440
Revenue Matching Factor - \$/Mcf	<u>\$0.067907</u>	<u>\$0.069960</u>	<u>\$0.071945</u>
<u>Pension Plan:</u>			
Rate Allowance (\$000)	(\$5,787)	(\$5,496)	(\$5,173)
SC 1, 2, 6, 12 & 13 Sales (Mcf)	13,415,407	13,307,521	13,218,440
Revenue Matching Factor - \$/Mcf	<u>(\$0.431370)</u>	<u>(\$0.413000)</u>	<u>(\$0.391347)</u>
<u>OPEB - Including Medicare Subsidy</u>			
Rate Allowance (\$000)	(\$2,168)	(\$2,105)	(\$1,965)
SC 1, 2, 6, 12 & 13 Sales (Mcf)	13,415,407	13,307,521	13,218,440
Revenue Matching Factor - \$/Mcf	<u>(\$0.161605)</u>	<u>(\$0.158181)</u>	<u>(\$0.148656)</u>

Appendix K Sheet 1 of 3

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
Depreciation Factors and Rates**

Effective as of 7/1/24

ELECTRIC

<u>Account</u>	<u>Account Description</u>	<u>ASL</u>	<u>Curve Type</u>	<u>Net Salv. %</u>	<u>Annual Rate</u>
HYDRO PRODUCTION					
331-00-1	STRUCTURES & IMPROVEMENTS	95	R2	-50	0.0158
332-00-1	RESERVOIRS, DAMS	95	R3	-60	0.0168
333-00-1	TURBINES & GENERATORS	85	R2	-60	0.0188
334-10-1	ACCESSORY ELEC. EQUIP.	55	R1	-25	0.0227
335-00-1	MISC. POWER PLANT EQUIP.	55	S1.5	-20	0.0218
OTHER PRODUCTION					
341-00-1	STRUCTURES AND IMPROVEMENTS	45	R2	-10	0.0244
342-00-1	FUEL HOLDERS, PRODUCERS & ACCESSORIES	45	S0.5	-20	0.0267
343-00-1	PRIME MOVERS	25	R4	-10	0.0440
344-00-1	GENERATORS	30	R4	-15	0.0383
345-00-1	ACCESSORY ELECTRIC EQUIPMENT	30	R1.5	-20	0.0400
346-00-1	MISCELLANEOUS POWER PLANT EQUIPMENT	30	S5	0	0.0333
TRANSMISSION					
350-11&15-1	LAND & LAND RIGHTS	85	R4	0	0.0118
350-13-1	LAND & LAND RIGHTS SUBSTATIONS	85	R4	0	0.0118
352-00-1	STRUCTURES & IMPROVEMENTS	80	R3	-30	0.0163
353-11	STATION EQUIPMENT	53	R1.5	-20	0.0226
353-12-1	SUPERVISORY EQUIPMENT- IN USE	33	L1.5	-20	0.0364
353-20-1	SUPERVISORY EQUIPMENT- HELD	45	S0.5	-20	0.0267
353-30-1	STATION EQUIP-ELECTRONIC	30	S2	-20	0.0400
354-00-1	TOWERS & FIXTURES	80	R3	-30	0.0163
355-00, 10 &15-1	POLES & FIXTURES	55	R2	-70	0.0309
356-10-1	OVERHEAD COND. & DEVICES	70	R2	-60	0.0229
356-15-1	OVERHEAD COND. & DEV. 345KV	70	R2	-60	0.0229
356-20&25-1	OVERHEAD LINES, CLEARING	75	R3	-60	0.0213
357-00-1	UNDERGROUND CONDUIT	41	R0.5	0	0.0244
358-00-1	UNERGGROUND COND. & DEVICES	60	R3	-15	0.0192
DISTRIBUTION					
360-11&22-1	LAND & LAND RIGHTS - OH	75	S4	0	0.0133
360-13 & 23-1	LAND & LAND RIGHTS - SUB & UND	75	S4	0	0.0133
361-00-1	STRUCTURES & IMPROVEMENTS	75	R3	-30	0.0173
362-11-1	STATION EQUIPMENT-IN USE	54	S0.5	-30	0.0241
362-12-1	SUPERVISORY EQUIPMENT	30	S0.5	-25	0.0417
362-20-1	STATION EQUIPMENT-HELD	45	S1.5	-30	0.0289
362-30-1	STATION EQUIP-ELECTRONICS	20	S2	-30	0.0650
364-00-1	POLES & FIXTURES	55	R0.5	-50	0.0273
365-10&20-1	OVHD. CONDUCTORS & DEVICES	65	R0.5	-50	0.0231
366-11&22-1	UNDERGROUND CONDUIT	80	R3	-55	0.0194
367-00-1	UNDERGROUND COND. & DEVICES	70	R3	-40	0.0200
368-00-1	TRANSFORMERS	42	R1	-20	0.0286
369-10-1	OVERHEAD SERVICES	65	R2	-100	0.0308
*369-21&22-1	UNDERGROUND SERVICES	65	R2	-40	0.0215
370-11&20-1	METERS & INSTALLATION	34	L0	0	0.0294
371-00-1	INSTALLATION ON CUST. PREMISES	25	R0.5	-30	0.0520
372-10-1	LEASED PROP. ON CUST. PREMISES	8	L2	0	0.1250
373-00-1	STREET LIGHTS & CONDUCTORS	30	O1	-15	0.0383
GENERAL PLANT					
390-00-1	STRUCTURES AND IMPROVEMENTS	45	R0.5	-30	0.0289

Appendix K Sheet 2 of 3

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
Depreciation Factors and Rates

Effective as of 7/1/24

GAS

<u>Account</u>	<u>Account Description</u>	<u>ASL</u>	<u>Curve Type</u>	<u>Net Salv. %</u>	<u>Annual Rate</u>
TRANSMISSION					
365-11&20-2	LAND & LAND RIGHTS	70	R4	0	0.0143
366-20-2	STRUCTURES & IMPROVEMENTS	55	S1	-25	0.0227
367-00-2	MAINS	80	R4	-50	0.0188
369-11-2	STATION EQUIPMENT	35	L1	-20	0.0343
369-12-2	SUPERVISORY EQUIPMENT	22	L2	-20	0.0545
369-30-2	SUPERVISORY EQUIPMENT - ELECTRONIC	25	S2	-20	0.0480
DISTRIBUTION					
374-11 & 13-2	LAND & LAND RIGHTS	75	R3	0	0.0133
375-00-2	STRUCTURES & IMPROVEMENTS	65	S1.5	-40	0.0215
376-00-&11, 12,13-2	MAINS	83	R2	-60	0.0193
378-11-2	STATION EQUIPMENT	37	L0.5	-40	0.0378
378-12-2	SUPERVISORY EQUIPMENT	35	S0	-40	0.0400
378-30-2	STATION EQUIP - ELECTRONIC	28	S2	-40	0.0500
380-00-2	SERVICES	75	R1.5	-100	0.0267
381-00-2	METERS	24	L1	0	0.0417
382-00-2	METER INSTALLATIONS	24	L1	0	0.0417
385-00-2	INDUSTRIAL-STATION EQUIPMENT	45	R2.5	-30	0.0289
385-10-2	INDUSTRIAL-STATION EQUIPMENT	45	R4	-30	0.0289

IROQUOIS TRANSMISSION

365-50-2 ASL	LAND & LAND RIGHTS	70	R4	0	0.0143
365-50-2 RL	LAND & LAND RIGHTS- original cost only fully amortized 12/31/2007			0	0.0000
366-50-2 ASL	STRUCTURES & IMPROVEMENTS	55	S1	-25	0.0227
366-50-2 RL	STRUCTURES & IMPROVEMENTS- original cost only fully amortized			-55	0.0110
367-50-2 ASL	MAINS	80	R3	-25	0.0156
367-50-2 RL	MAINS- original cost only fully amortized			-25	0.0031
369-51-2 ASL	STATION EQUIPMENT	35	L1	-20	0.0343
369-51-2 RL	STATION EQUIPMENT - original cost only fully amortized			-20	0.0063
369-52-2 ASL	SUPERVISORY EQUIPMENT	22	L1.5	-25	0.0000
369-52-2 RL	SUPERVISORY EQUIPMENT- original cost only fully amortized			-25	0.0000

Appendix K Sheet 3 of 3

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462
Depreciation Factors and Rates**

Effective as of 7/1/24

COMMON

<u>Account</u>	<u>Account Description</u>	<u>ASL</u>	<u>Curve Type</u>	<u>Net Salv. %</u>	<u>Annual Rate</u>
390-00-4	General Structures & Improvements	60	R1	-50	0.0250
390-05-4	STRUCTURES & IMPROV - MINOR EQUIP.	40	R2	-50	0.0375
390-07-4	STRUCTURES & IMPROV - MAJOR EQUIP.	40	R1.5	-50	0.0375
390-15-4	STRUCTURES & IMPROV - LANDSCAPING	40	R0.5	-50	0.0375
392-10-4	Transportation Equip- Electric	12	L2.5	+10	0.0750
392-20-4	Transportation Equip- Gas	12	L2.5	+10	0.0750
392-40-4	Transportation Equip- Common	12	L2.5	+10	0.0750
396-10-4	Power Operated Equip- Electric	13	L2.5	+10	0.0692
396-20-4	Power Operated Equip- Gas	13	L2.5	+15	0.0692
396-40-4	Power Operated Equip- Common	13	L2.5	+15	0.0692

COMMON VINTAGE

<u>Account</u>	<u>Account Description</u>	<u>ASL</u>	<u>Type</u>	<u>%</u>	<u>Rate</u>
391-11-4	EDP Equip- System and Main Frame	8	SQ	+0	0.1250
391-12-4	EDP- Systems Operations - SCADA	10	SQ	+0	0.0989
391-21-4	Data Handling Equipment	10	SQ	+0	0.1000
391-22-4	Office Furniture	15	SQ	+0	0.0667
393-00-4	Stores Equipment	25	SQ	+0	0.4000
393-20-4	Stores Equipment- Forklifts	25	SQ	+0	0.4000
394-10-4	Garage & Repair Equipment	25	SQ	+0	0.0355
394-20-4	Shop Equipment	25	SQ	+0	0.0180
394-30-4	Tools & Work Equipment	25	SQ	+0	0.0392
395-10-4	Laboratory Equipment	25	SQ	+0	0.4000
395-20-4	Laboratory Equipment- R&D	0	SQ	+0	0.0000
397-10-4	Communication Equipment - Radio	10	SQ	+0	0.1000
397-20-4	Communication Equipment - Telephone	10	SQ	+0	0.1000
398-00-4	Miscellaneous General Equipment	20	SQ	+0	0.0500

Appendix L, Schedule 1

Central Hudson Gas & Electric Corporation Cases 24-E-0461 & 24-G-0462 Capital Structure and Allowed Rate of Return (\$000)

<u>Rate Year 1:</u>	Amount	Ratio	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long-Term Debt	\$1,496,941	51.8%	4.65%	2.41%	2.41%
Customer Deposits	6,686	0.2%	3.00%	0.01%	0.01%
Common Equity	1,385,284	48.0%	9.50%	4.56%	6.17%
	<u>\$2,888,911</u>	<u>100.0%</u>		<u>6.97%</u>	<u>8.59%</u>

<u>Rate Year 2:</u>	Amount	Ratio	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long-Term Debt	\$1,619,651	51.8%	4.87%	2.52%	2.52%
Customer Deposits	6,686	0.2%	3.00%	0.01%	0.01%
Common Equity	1,501,580	48.0%	9.50%	4.56%	6.17%
	<u>\$3,127,917</u>	<u>100.0%</u>		<u>7.09%</u>	<u>8.70%</u>

<u>Rate Year 3:</u>	Amount	Ratio	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long-Term Debt	\$1,705,664	51.8%	5.01%	2.60%	2.60%
Customer Deposits	6,686	0.2%	3.00%	0.01%	0.01%
Common Equity	1,582,392	48.0%	9.50%	4.56%	6.17%
	<u>\$3,294,742</u>	<u>100.0%</u>		<u>7.16%</u>	<u>8.77%</u>

Appendix L, Schedule 2
Sheet 1 of 3
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462

**LONG TERM DEBT - AVERAGE CAPITALIZATION AND
COST FOR THE TWELVE MONTHS ENDING JUNE 30, 2026**

	Maturity Date (1)	Interest Rate % (2)	Principal Amount Outstanding 6/30/2024 (3)	Charges During Rate Year (4)	Months Outstanding (5)	Average Amount Outstanding During Rate Year (6)	Interest Expense During Rate Year (7)
Long Term Debt							
Outstanding Issues							
2005 Series E @ 5.84%	December 5, 2035	5.84	24,000	-	12	24,000	1,402
2006 Series E @ 5.76%	November 17, 2031	5.76	27,000	-	12	27,000	1,555
2007 Series F @ 5.80%	March 23, 2037	5.80	33,000	-	12	33,000	1,915
2009 Series F @ 5.80%	November 1, 2039	5.80	24,000	-	12	24,000	1,392
2010 Series G @ 5.716%	April 1, 2041	5.72	30,000	-	12	30,000	1,715
2011 Series G @ 4.707%	April 1, 2042	4.71	10,000	-	12	10,000	471
2012 Series G @ 4.776%	April 1, 2042	4.78	48,000	-	12	48,000	2,292
2012 Series G @ 4.065%	October 1, 2042	4.07	24,000	-	12	24,000	976
2010 Series B @ 5.64%	September 21, 2040	5.64	24,000	-	12	24,000	1,354
2013 Series D @ 4.09%	December 2, 2028	4.09	16,700	-	12	16,700	683
2016 Series H @ 2.56%	October 28, 2026	2.56	10,000	-	12	10,000	256
2016 Series I @ 3.63%	October 28, 2046	3.63	20,000	-	12	20,000	726
2017 Series J @ 4.05%	August 31, 2047	4.05	30,000	-	12	30,000	1,215
2017 Series K @ 4.2%	August 31, 2057	4.20	30,000	-	12	30,000	1,260
2018 Series L @ 4.27%	June 15, 2048	4.27	25,000	-	12	25,000	1,068
2018 Series M @ 3.99%	October 28, 2026	3.99	40,000	-	12	40,000	1,596
2018 Series N @ 4.20%	October 28, 2033	4.20	40,000	-	12	40,000	1,680
2019 Series O @ 3.89%	October 28, 2049	3.89	50,000	-	12	50,000	1,945
2019 Series P @ 3.99%	October 28, 2059	3.99	50,000	-	12	50,000	1,995
2020 Series Q @ 3.42%	May 14, 2050	3.42	30,000	-	12	30,000	1,026
2020 Series R @ 3.62%	July 14, 2060	3.62	30,000	-	12	30,000	1,086
2020 Series S @ 2.03%	September 28, 2030	2.03	40,000	-	12	40,000	812
2020 Series T @ 2.03%	November 17, 2030	2.03	30,000	-	12	30,000	609
2021 Series U @ 3.29%	March 16, 2051	3.29	75,000	-	12	75,000	2,468
2021 Series V @ 3.22%	October 29, 2051	3.22	55,000	-	12	55,000	1,771
2022 Series W @ 2.37%	January 27, 2027	2.37	50,000	-	12	50,000	1,185
2022 Series X @ 2.59%	January 27, 2029	2.59	60,000	-	12	60,000	1,554
2022 Series Y @ 5.07%	September 28, 2032	5.07	100,000	-	12	100,000	5,070
2022 Series Z @ 5.42%	September 28, 2052	5.42	10,000	-	12	10,000	542
2023 Series AA @ 5.68%	March 28, 2033	5.68	40,000	-	12	40,000	2,272
2023 Series BB @ 5.78%	March 28, 2035	5.78	15,000	-	12	15,000	867
2023 Series CC @ 5.88%	March 28, 2038	5.88	35,000	-	12	35,000	2,058
2023 Series DD @ 6.17%	November 7, 2028	6.17	60,000	-	12	60,000	3,702
2024 Series EE @ 5.59%	April 9, 2031	5.59	25,000	-	12	25,000	1,398
2024 Series FF @ 5.69%	April 9, 2034	5.69	35,000	-	12	35,000	1,992
2024 Series EE @ 4.88%	October 16, 2029	4.88	25,000	-	12	25,000	1,220
2024 Series GG @ 5.3%	October 16, 2034	5.30	44,000	-	12	44,000	2,332
2024 Series II @ 5.4%	October 16, 2036	5.40	35,000	-	12	35,000	1,890
2025 New Issuance	February 1, 2045	6.15	80,000	-	12	80,000	4,920
2025 New Issuance	August 1, 2045	6.15	-	60,000	11	55,000	3,383
2026 New Issuance	February 1, 2046	6.10	-	45,000	5	18,750	1,144
Average Unamortized Debt Issuance Cost						(6,509)	
Average Long Term Debt Outstanding			1,429,700	105,000		<u>\$ 1,496,941</u>	
Interest Charges for the Rate Year							<u>\$ 68,794</u>
Plus: Amortization of Debt Discount and Expense							952
Less: Amortization of Premium on Debt							-
Total Cost of Debt							
Amount							<u>\$ 69,746</u>
% of Average Long Term Debt Outstanding							<u>4.66%</u>
Settlement Adjustment							<u>-0.01%</u>
% of Average Long Term Debt Outstanding - SETTLEMENT							4.65%

Appendix L, Schedule 2
Sheet 2 of 3
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462

**LONG TERM DEBT - AVERAGE CAPITALIZATION AND
COST FOR THE TWELVE MONTHS ENDING JUNE 30, 2027**
(\$000)

	Maturity Date (1)	Interest Rate % (2)	Principal Amount Outstanding 6/30/2024 (3)	Charges During Rate Year (4)	Months Outstanding (5)	Average Amount Outstanding During Rate Year (6)	Interest Expense During Rate Year (7)
Long Term Debt							
Outstanding Issues							
2005 Series E @ 5.84%	December 5, 2035	5.84	24,000	-	12	24,000	1,402
2006 Series E @ 5.76%	November 17, 2031	5.76	27,000	-	12	27,000	1,555
2007 Series F @ 5.80%	March 23, 2037	5.80	33,000	-	12	33,000	1,915
2009 Series F @ 5.80%	November 1, 2039	5.80	24,000	-	12	24,000	1,392
2010 Series G @ 5.716%	April 1, 2041	5.72	30,000	-	12	30,000	1,715
2011 Series G @ 4.707%	April 1, 2042	4.71	10,000	-	12	10,000	471
2012 Series G @ 4.776%	April 1, 2042	4.78	48,000	-	12	48,000	2,292
2012 Series G @ 4.065%	October 1, 2042	4.07	24,000	-	12	24,000	976
2010 Series B @ 5.64%	September 21, 2040	5.64	24,000	-	12	24,000	1,354
2013 Series D @ 4.09%	December 2, 2028	4.09	16,700	-	12	16,700	683
2016 Series H @ 2.56%	October 28, 2026	2.56	10,000	(10,000)	4	3,333	85
2016 Series I @ 3.63%	October 28, 2046	3.63	20,000	-	12	20,000	726
2017 Series J @ 4.05%	August 31, 2047	4.05	30,000	-	12	30,000	1,215
2017 Series K @ 4.2%	August 31, 2057	4.20	30,000	-	12	30,000	1,260
2018 Series L @ 4.27%	June 15, 2048	4.27	25,000	-	12	25,000	1,068
2018 Series M @ 3.99%	October 28, 2026	3.99	40,000	(40,000)	4	13,333	532
2018 Series N @ 4.20%	October 28, 2033	4.20	40,000	-	12	40,000	1,680
2019 Series O @ 3.89%	October 28, 2049	3.89	50,000	-	12	50,000	1,945
2019 Series P @ 3.99%	October 28, 2059	3.99	50,000	-	12	50,000	1,995
2020 Series Q @ 3.42%	May 14, 2050	3.42	30,000	-	12	30,000	1,026
2020 Series R @ 3.62%	July 14, 2060	3.62	30,000	-	12	30,000	1,086
2020 Series S @ 2.03%	September 28, 2030	2.03	40,000	-	12	40,000	812
2020 Series T @ 2.03%	November 17, 2030	2.03	30,000	-	12	30,000	609
2021 Series U @ 3.29%	March 16, 2051	3.29	75,000	-	12	75,000	2,468
2021 Series V @ 3.22%	October 29, 2051	3.22	55,000	-	12	55,000	1,771
2022 Series W @ 2.37%	January 27, 2027	2.37	50,000	(50,000)	7	29,167	691
2022 Series X @ 2.59%	January 27, 2029	2.59	60,000	-	12	60,000	1,554
2022 Series Y @ 5.07%	September 28, 2032	5.07	100,000	-	12	100,000	5,070
2022 Series Z @ 5.42%	September 28, 2052	5.42	10,000	-	12	10,000	542
2023 Series AA @ 5.68%	March 28, 2033	5.68	40,000	-	12	40,000	2,272
2023 Series BB @ 5.78%	March 28, 2035	5.78	15,000	-	12	15,000	867
2023 Series CC @ 5.88%	March 28, 2038	5.88	35,000	-	12	35,000	2,058
2023 Series DD @ 6.17%	November 7, 2028	6.17	60,000	-	12	60,000	3,702
2024 Series EE @ 5.59%	April 9, 2031	5.59	25,000	-	12	25,000	1,398
2024 Series FF @ 5.69%	April 9, 2034	5.69	35,000	-	12	35,000	1,992
2024 Series GG @ 4.88%	October 16, 2029	4.88	25,000	-	12	25,000	1,220
2024 Series HH @ 5.3%	October 16, 2034	5.30	44,000	-	12	44,000	2,332
2024 Series II @ 5.4%	October 16, 2036	5.40	35,000	-	12	35,000	1,890
2025 New Issuance	February 1, 2045	6.15	80,000	-	12	80,000	4,920
2025 New Issuance	August 1, 2045	6.15	60,000	-	12	60,000	3,690
2026 New Issuance	February 1, 2046	6.10	45,000	-	12	45,000	2,745
2026 New Issuance	September 1, 2046	6.10	-	135,000	10	112,500	6,863
2027 New Issuance	February 1, 2047	6.10	-	80,000	5	33,333	2,033
Average Unamortized Debt Issuance Cost						(6,716)	
Average Long Term Debt Outstanding			1,534,700	115,000		<u>\$1,619,651</u>	
Interest Charges for the Rate Year							\$ 77,870
Plus: Amortization of Debt Discount and Expense							929
Less: Amortization of Premium on Debt							-
Total Cost of Debt Amount							<u>\$ 78,799</u>
% of Average Long Term Debt Outstanding							<u>4.87%</u>

Appendix L, Schedule 2
Sheet 3 of 3
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462

**LONG TERM DEBT - AVERAGE CAPITALIZATION AND
COST FOR THE TWELVE MONTHS ENDING JUNE 30, 2028**
(\$000)

	Maturity Date (1)	Interest Rate % (2)	Principal Amount Outstanding 6/30/2024 (3)	Charges During Rate Year (4)	Months Outstanding (5)	Average Amount Outstanding During Rate Year (6)	Interest Expense During Rate Year (7)
Long Term Debt							
Outstanding Issues							
2005 Series E @ 5.84%	December 5, 2035	5.84	24,000	-	12	24,000	1,402
2006 Series E @ 5.76%	November 17, 2031	5.76	27,000	-	12	27,000	1,555
2007 Series F @ 5.80%	March 23, 2037	5.80	33,000	-	12	33,000	1,915
2009 Series F @ 5.80%	November 1, 2039	5.80	24,000	-	12	24,000	1,392
2010 Series G @ 5.716%	April 1, 2041	5.72	30,000	-	12	30,000	1,715
2011 Series G @ 4.707%	April 1, 2042	4.71	10,000	-	12	10,000	471
2012 Series G @ 4.776%	April 1, 2042	4.78	48,000	-	12	48,000	2,292
2012 Series G @ 4.065%	October 1, 2042	4.07	24,000	-	12	24,000	976
2010 Series B @ 5.64%	September 21, 2040	5.64	24,000	-	12	24,000	1,354
2013 Series D @ 4.09%	December 2, 2028	4.09	16,700	-	12	16,700	683
2016 Series I @ 3.63%	October 28, 2046	3.63	20,000	-	12	20,000	726
2017 Series J @ 4.05%	August 31, 2047	4.05	30,000	-	12	30,000	1,215
2017 Series K @ 4.2%	August 31, 2057	4.20	30,000	-	12	30,000	1,260
2018 Series L @ 4.27%	June 15, 2048	4.27	25,000	-	12	25,000	1,068
2018 Series N @ 4.20%	October 28, 2033	4.20	40,000	-	12	40,000	1,680
2019 Series O @ 3.89%	October 28, 2049	3.89	50,000	-	12	50,000	1,945
2019 Series P @ 3.99%	October 28, 2059	3.99	50,000	-	12	50,000	1,995
2020 Series Q @ 3.42%	May 14, 2050	3.42	30,000	-	12	30,000	1,026
2020 Series R @ 3.62%	July 14, 2060	3.62	30,000	-	12	30,000	1,086
2020 Series S @ 2.03%	September 28, 2030	2.03	40,000	-	12	40,000	812
2020 Series T @ 2.03%	November 17, 2030	2.03	30,000	-	12	30,000	609
2021 Series U @ 3.29%	March 16, 2051	3.29	75,000	-	12	75,000	2,468
2021 Series V @ 3.22%	October 29, 2051	3.22	55,000	-	12	55,000	1,771
2022 Series X @ 2.59%	January 27, 2029	2.59	60,000	-	12	60,000	1,554
2022 Series Y @ 5.07%	September 28, 2032	5.07	100,000	-	12	100,000	5,070
2022 Series Z @ 5.42%	September 28, 2052	5.42	10,000	-	12	10,000	542
2023 Series AA @ 5.68%	March 28, 2033	5.68	40,000	-	12	40,000	2,272
2023 Series BB @ 5.78%	March 28, 2035	5.78	15,000	-	12	15,000	867
2023 Series CC @ 5.88%	March 28, 2038	5.88	35,000	-	12	35,000	2,058
2023 Series DD @ 6.17%	November 7, 2028	6.17	60,000	-	12	60,000	3,702
2024 Series EE @ 5.59%	April 9, 2031	5.59	25,000	-	12	25,000	1,398
2024 Series GG @ 4.88%	April 9, 2034	5.69	35,000	-	12	35,000	1,992
2024 Series HH @ 5.3%	October 16, 2029	4.88	25,000	-	12	25,000	1,220
2024 Series II @ 5.4%	October 16, 2034	5.30	44,000	-	12	44,000	2,332
2024 Series II @ 5.4%	October 16, 2036	5.40	35,000	-	12	35,000	1,890
2025 New Issuance	February 1, 2045	6.15	80,000	-	12	80,000	4,920
2025 New Issuance	August 1, 2045	6.15	60,000	-	12	60,000	3,690
2026 New Issuance	February 1, 2046	6.10	45,000	-	12	45,000	2,745
2026 New Issuance	September 1, 2046	6.10	135,000	-	12	135,000	8,235
2027 New Issuance	February 1, 2047	6.10	80,000	-	12	80,000	4,880
2027 New Issuance	July 1, 2047	6.10	-	60,000	12	60,000	3,660
2028 New Issuance	June 1, 2048	6.10	-	30,000	1	2,500	153
Average Unamortized Debt Issuance Cost						(6,536)	
Average Long Term Debt Outstanding			1,649,700	90,000		<u>\$1,705,664</u>	
Interest Charges for the Rate Year							\$ 84,593
Plus: Amortization of Debt Discount and Expense							904
Less: Amortization of Premium on Debt							-
Total Cost of Debt							
Amount							\$ 85,496
% of Average Long Term Debt Outstanding							<u>5.01%</u>

Appendix L, Schedule 3

Central Hudson Gas & Electric Corporation Cases 24-E-0461 & 24-G-0462 Electric and Gas Basis Point Values

Basis Point Values:

	Electric		
	<u>RY1</u>	<u>RY2</u>	<u>RY3</u>
Rate Base (\$000)	\$2,010,683	\$2,148,066	\$2,242,919
x Equity Ratio	48%	48%	48%
Equity component of Rate Base (\$000)	\$965,128	\$1,031,072	\$1,076,601
x 1 BP	0.01%	0.01%	0.01%
After-tax value of 1 BP - whole dollars	\$96,500	\$103,100	\$107,700
Pre-tax value of 1 BP - whole dollars	\$130,600	\$139,600	\$145,800

Basis Point Values:

	Gas		
	<u>RY1</u>	<u>RY2</u>	<u>RY3</u>
Rate Base (\$000)	\$801,154	\$859,581	\$908,861
x Equity Ratio	48%	48%	48%
Equity component of Rate Base (\$000)	\$384,554	\$412,599	\$436,253
x 1 BP	0.01%	0.01%	0.01%
After-tax value of 1 BP - whole dollars	\$38,500	\$41,300	\$43,600
Pre-tax value of 1 BP - whole dollars	\$52,100	\$55,900	\$59,000

Appendix L, Schedule 4

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Electric and Gas Basis Point Values on Calendar Year Basis

<u>Electric Pre-Tax Basis Point Values</u>		2025 ¹	2026 ²	2027 ³	2028 ⁴
Cases 23-E-0418 et al., Appendix 2	RY3	116,189	n/a	n/a	n/a
Cases 24-E-0461 et al., Appendix L Schedule 3	RY1	130,600	130,600	n/a	n/a
Cases 24-E-0461 et al., Appendix L Schedule 3	RY2	n/a	139,600	139,600	n/a
Cases 24-E-0461 et al., Appendix L Schedule 3	RY3	<u>n/a</u>	<u>n/a</u>	<u>145,800</u>	<u>145,800</u>
Pre-tax value of 1 BP - whole dollars		<u>123,395</u>	<u>135,100</u>	<u>142,700</u>	<u>145,800</u>

<u>Gas Pre-Tax Basis Point Values</u>		2025 ¹	2026 ²	2027 ³	2028 ⁴
Cases 23-G-0419 et al., Appendix 2	RY3	46,620	n/a	n/a	n/a
Cases 24-G-0462 et al., Appendix L Schedule 3	RY1	52,100	52,100	n/a	n/a
Cases 24-G-0462 et al., Appendix L Schedule 3	RY2	n/a	55,900	55,900	n/a
Cases 24-G-0462 et al., Appendix L Schedule 3	RY3	<u>n/a</u>	<u>n/a</u>	<u>59,000</u>	<u>59,000</u>
Pre-tax value of 1 BP - whole dollars		<u>49,360</u>	<u>54,000</u>	<u>57,450</u>	<u>59,000</u>

Notes:

¹ Average of Cases 23-E-0418 et al. RY3 and Cases 24-E-0461 et al. RY1

² Average of RY1 and RY2.

³ Average of RY2 and RY3.

⁴ Based on RY3 and will remain in effect for all Calendar Years forward until modified by a Commission Order.

Appendix L, Schedule 5

Central Hudson Gas & Electric Corporation Case 24-E-0461 & Case 24-G-0462 Illustrative Example of Earnings Sharing Partial Year Stub Period Starting July 1, 2028 (\$000)

Assumption: CHGE Delays Filing for 6 Months & Files for New Electric Rates Effective January 1, 2029

<u>Month / Year</u>	<u>Electric Regulatory Operating Income</u>
July-28	\$ 15,000
August-28	15,000
September-28	15,000
October-28	15,500
November-28	14,500
December-28	14,500
Total for Stub Period	<u>\$ 89,500</u>

	<u>Electric Rate Base</u>
Actual Average Rate Base @ December 31, 2028	\$ 2,300,000
x Ratio of book operating income for July 2027 - December 2027 to book operating income for the 12 months ended June 2028	<u>52.0%</u>
Rate Base Subject to Earnings Test	<u>\$ 1,196,000</u>

	<u>Earnings Sharing Calculation</u>
Regulatory Rate of Return	\$ 89,500 / \$ 1,196,000 <u>7.48%</u>
Regulatory Return on Equity (Below)	<u>10.15%</u>
Earnings Sharing Threshold	<u>10.00%</u>
Earnings Above / (Under) Threshold	<u>0.15%</u>
Basis Point ("BP") Equivalent	<u>15</u>
Pre-Tax Value of BP for TME June 30, 2028 (Appendix L, Schedule 3)	<u>\$ 145.8</u>
Pre-Tax Earnings Subject to Sharing	<u>\$ 2,187</u>
Sharing @ 50/50 - Amount Deferred for Customer Benefit	<u>\$ 1,094</u>

	<u>RATEMAKING CAPITALIZATION FOR ESM</u>		
	<u>Capital Structure %</u>	<u>Cost Rate</u>	<u>Weighted Average Cost of Capital</u>
Long Term Debt	51.80%	5.01%	2.60%
Customer Deposits	0.20%	3.00%	0.01%
Common Equity ¹	<u>48.00%</u>	10.15%	<u>4.87%</u>
Total	<u>100.00%</u>		<u>7.48%</u>

Note: the approach illustrated above would also apply to a delay in filing a gas case.

¹ - Reflects the lesser of an equity ratio equal to 50% or Central Hudson's actual average common equity ratio.

Appendix M

**Central Hudson Gas and Electric Corporation
Cases 24-E-0461 and 24-G-0462
New, Modified and Continuing* Reporting Requirements**

Topic	JP Section	Type	Frequency/Due Date
Capital Expenditures	V.A.5	Variance reporting	Quarterly - Due within 45 days of the end of each quarter. In lieu of a report for the fourth quarter, the Company will submit an annual report by March 1st of the next calendar year.
		Prior Calendar Year	Annually due March 1
		Five Year Capital Investment Plan	Annually due July 1
Minor Storm Reporting (Non-Major Storms)	VIII.A, Appendix G	Reporting on Non-Major Storm Restoration events and expenses incurred during the preceding quarter with details as described in the JP.	Quarterly - Due within 45 days of the end of each quarter.
Vegetation Management Reporting	VIII.B	Reporting on the Distribution Vegetation Management program expenses by activity and on the Hazard Tree Removal Program.	Quarterly - Due within 45 days of the end of each quarter.
Physical and Cyber Security Projects and Programs	V.A.5	Status report on project spending and schedules for each security project and program filed with the Commission secretary, highlighting and explaining significant changes to the projects/programs.	Twice yearly
		Report made to Staff regarding physical or cybersecurity projects that (1) reach significant milestones, merge with other projects, or are discontinued and (2) when significant changes are made to cybersecurity related FTEs.	Quarterly
Energy Affordability Program (EAP)	XI.D.	Monthly EAP self-enrollments will be recorded and reported within existing reporting in Case 14-M-0565.	Monthly
Cloud-based or SaaS IT solutions	V.B.1.i, Appendix F	Notice of deferral	As needed
Sales Tax Refunds and Assessments	V.B.1.vv, Appendix F	Continue to file notice or include refunds in its PSC reports as required under PSL Section 89.3	As needed
Property Tax Refunds and Assessments	V.B.1.jjj, Appendix F	Continue to file notice or include refunds in its PSC reports as required under PSL Section 89.3	As needed
Fortis Overhead Allocation Methodology	V.H.	Notice of change in methodology	As needed - Due within 60 days after effective date of revised cost allocation
Reporting and Calculation of Actual Regulatory Earnings	VII.B.	Computation of actual regulatory earnings for the preceding Rate Year and schedule of regulatory deferral balances recorded during the year.	Annually - Within 90 days following the end of each Rate Year
Retail Access Program Collaborative Process	XXIV.B.	Report summarizing the conclusions of the collaborative (to be initiated prior to end of Rate Year 1), including any resulting changes to the Company's Gas Transportation Operating Procedures Manual ("GTOP"), by the end of Rate Year 2.	As needed (at conclusion of collaborative by the end of Rate Year 2)
Economic Development	XIII.B.	Details economic activity for the prior calendar year	Annually due April 1
		Separate chapter for the Workforce Clean Energy Program reporting, including education/training programs funded, determination methodology for grant award amounts, intended results of awarded grants, number of participants in awarded programs, methodology for tracking participant outcomes, additional assistance applied for and received by applicants, and participant feedback.	
Rate Adjustment Mechanism	XV., Appendix H	Compliance filing	Annually due March 31
Electric Reliability Performance Mechanisms	XVI., Appendix S	Annual Reporting	Annually due March 31
Gas Safety Metric - Record Violations Over Annual Cap	XVII.D., Appendix U	Remediation Plan	As needed - Due within 90 days of Pipeline Safety Staff's audit letter
Gas Community Emergency Response Drills	XVII.G.1	Invitee and attendance reporting, schedule of activities, detailed event summary, cost of event	As needed - invitees and schedule provided prior to the event, summary, attendance, and costs provided within 30 days after the event
Gas Weather Normalization Adjustment	VIII.C.2	Annual statement and associated WNA workpapers when WNA factors are reset.	Annual (monthly requirements removed)
Differentiated Gas Purchases	XXIII.B	Details of purchases of differentiated gas, including the name of the certifier, the volume of differentiated gas purchased, and the methane intensity of differentiated gas and the cost per unit, along with the steps the Company undertakes when purchasing differentiated gas.	Monthly
Call Center Legislation Reporting	XVIII.B.	The Company will file quarterly reports, with a monthly breakdown, that details the following: (1) Call Center customer service representative ("CSR") staffing levels; (2) Status of hiring; (3) CSR training activity; (4) Overall spending broken out by category identified above (labor, training, equipment, office space); and (5) Additional expenses outside of the categories identified in item (4) will be accompanied by an explanation and justification of each.	Quarterly, with monthly breakdown
Credit/Debit Card Payment and Walk-in Payment Fees	2018 Joint Proposal - XVIII.B.1.	Reporting will include administrative processing fees; per transaction rates; and actual and expected levels of customer participation.	Annual with monthly breakdown
Customer Service Performance Indicators	XVIII.A.	Customer Performance Indicators as per Case 15-M-0566, including the following enhanced reporting: a. the number of calls answered by a representative within 30 seconds; b. the number of calls answered by a representative in more than 30 and at most 60 seconds; c. the number of calls answered by a representative in over one minute and at most five minutes; d. the number of calls answered by a representative in over five minutes and at most 60 minutes; and e. the number of calls answered by a representative in more than one hour. In addition, the Company will file an annual CSPI report detailing its CSPI performance for the previous calendar year, any NRAs incurred for missed metric targets, an explanation of any issues that affected performance, what was done well, and what improvements the Company will focus on the following year.	Monthly; Annual
Language Access	XVIII.C.	Following the implementation of the plan to code previously uncoded residential customer accounts as LEP when a customer self-identifies during the collections process, and provide a 15-day extension during which the Company will not pursue service termination at the end of Rate Year 2, the Company will track and report on this program on an annual basis and file such reports with the Secretary to the Commission in these rate proceedings.	Annual
Outreach and Education	XIX.	Annual Outreach and Education Reports	Annually due April 1
Earnings Adjustment Mechanisms	XXI.A.	Annual Reporting	Annually due June 1
Major Storm Reserve	Appendix G	Reporting of Eligible Costs, Mutual Aid Retainer Payments, and Pre-Staging Events	As Needed - Due Within 120 days of the date on which the Company is able to serve all customers

* For the purposes of this Appendix, continuing is defined as reporting requirements that continue from the 2020 Joint Proposal.

Appendix M, Schedule A

Central Hudson Gas and Electric Corp.
Case 24-E-0461 Joint Proposal
Minor Storm Expense Report
Rate Year Ending 06/30/20YY
Update for MM/DD/YYYY through MM/DD/YYYY

		July - September 20YY	October - December 20YY	January 20YY - March 20YY	April 20YY - June 20YY	Rate Year Ending June 30, 20YY	Total Rate Year 2 (July 20YY - June 20YY)	Total Rate Year 1 (July 20YY - June 20YY)	Total To-Date 3-Year Rate Plan Ending June 20YY
		Total	Total	Total	Total	Total			
Class 1 or Greater Storm Events									
Proactive	Internal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Base Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Overtime	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Employee Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Materials	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Transportation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Other Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	External	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Accounts Payable - Contract Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Sub-total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Reactive	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Internal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Base Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Overtime	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Employee Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Materials	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Transportation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Other Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	External	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Accounts Payable - Contract Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Sub-total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Severe Than Class 1 Events (A)									
	Internal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Base Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Overtime	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Employee Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Materials	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Transportation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Other Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	External	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Accounts Payable - Contract Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Sub-total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Pre-Staging & Mobilization Costs Outside of the Major Storm Reserve (B)								
	MM DD, YYYY Pre-Staging Event	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	MM DD, YYYY Pre-Staging Event	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	MM DD, YYYY Pre-Staging Event	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Sub-total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(A) Entries for Less Severe than Class 1 Storms are not tracked to reflect proactive/reactive costs. However, most costs here can be assumed to be reactive.

(B) Represents the portion of pre-staging costs charged to non-major storm expense per the Pre-Staging and Mobilization provisions of the Major Storm Reserve, which is recorded as a single Journal Voucher on the Company's records.

(Jul 1, 2023 through June 30, 2024)

[illegible]

Appendix M, Schedule B

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462**

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Notes
Trouble Orders														
Planned - Expenditures													-	
Actual- Expenditures													-	
On Road														
Planned Expenditures													-	
Actual Expenditures													-	
Planned Miles													-	
Actual Miles													-	
Contractor Name													-	
Off Road														
Planned Expenditures													-	
Actual Expenditures													-	
Planned Miles													-	
Actual Miles													-	
Contractor Name													-	
Danger Trees*														
Planned Expenditures													-	
Actual Expenditures													-	
Actual Trees Removed													-	
Hazard Trees**														
Planned Expenditures													-	
Actual Expenditures													-	
Planned Crewing (No.)													-	
Actual Crewing (No.)													-	
Actual Trees Removed													-	
Cost per tree													-	
Total Hazard Tree Inventory (includes backlog)													-	
Total Trees that can't be removed safely with 100' Bucket													-	
Total Trees Remaining in Backlog													-	
Total Trees in Inventory to be Made Safe/Removed													-	
Contractor Name													-	
Flagging														
Planned Expenditures													-	
Actual Expenditures													-	
Total - Distribution Line Clearance Program														
Planned Expenditures													-	
Actual Expenditures													-	
Planned Miles													-	
Actual Miles													-	
Actual Tree Removals													-	

*Danger Tree planned expenditures are based on historical averages and fluctuate monthly and yearly.

**Central Hudson Gas & Electric does not plan the number of Hazard Trees to be removed in a given month/year, it is based on funding to operate approved crewing on an annual basis.

Appendix M, Schedule B

Sample Template for Reports Regarding Calendar Year 2025
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462

On-Road Modified Enhanced Line Clearance												
	2020		2021		2022		2023		2024		2025	
	Miles	Expenditures	Miles	Expenditures	Miles	Expenditures	Miles	Expenditures	Miles	Expenditures	Miles	Expenditures
January												
February												
March												
April												
May												
June												
July												
August												
September												
October												
November												
December												
Total												

Flagging Costs Modified Enhanced Line Clearance						
	2020	2021	2022	2023	2024	2025
	Expenditures	Expenditures	Expenditures	Expenditures	Expenditures	Expenditures
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
Total						

Off-Road Modified Enhanced Line Clearance												
	2020		2021		2022		2023		2024		2025	
	Miles	Expenditures	Miles	Expenditures	Miles	Expenditures	Miles	Expenditures	Miles	Expenditures	Miles	Expenditures
January												
February												
March												
April												
May												
June												
July												
August												
September												
October												
November												
December												
Total												

Time Period		On- Road			Off-Road	
		Miles	Cost		Miles	Cost
			w/o Flagging	w/Flagging		
1/1/2020 - 12/31/2020	12					
1/1/2021 - 12/31/2021	12					
1/1/2022 - 12/31/2022	12					
1/1/2023 - 12/31/2023	12					
1/1/2024 - 12/31/2024	12					
Total:						

Appendix N Sheet 1 of 20
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Electric Sales (MWh) by Service Classification

		Twelve Months Ended <u>June 30, 2026</u>	Twelve Months Ended <u>June 30, 2027</u>	Twelve Months Ended <u>June 30, 2028</u>
Service Classification No. 1				
	Heating	471,125	541,874	626,215
	Nonheating	<u>1,856,371</u>	<u>1,855,555</u>	<u>1,870,142</u>
		2,327,496	2,397,429	2,496,357
Service Classification No. 2				
	Nondemand	211,668	218,579	226,930
	Primary	222,628	223,473	224,013
	Secondary	<u>1,332,903</u>	<u>1,342,660</u>	<u>1,351,771</u>
		1,767,199	1,784,711	1,802,714
Service Classification No. 3		321,512	322,559	323,176
Service Classification No. 5		11,540	11,400	11,280
Service Classification No. 6		19,830	19,830	19,830
Service Classification No. 8		10,910	10,900	10,900
Service Classification No. 9		720	720	720
Service Classification No. 13				
	Transmission	620,960	620,960	620,960
	Substation	<u>105,250</u>	<u>104,790</u>	<u>104,790</u>
		726,210	725,750	725,750
Interdepartmental		915	915	915
Total Own Territory		<u>5,186,332</u>	<u>5,274,214</u>	<u>5,391,642</u>

Appendix N Sheet 2 of 20
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Electric Base Delivery Revenues by Service Classification

	Twelve Months Ended <u>June 30, 2026</u>	Twelve Months Ended <u>June 30, 2027</u>	Twelve Months Ended <u>June 30, 2028</u>
Service Classification No. 1			
Heating	\$ 77,471,580	\$ 93,841,180	\$ 112,119,070
Nonheating	\$ 328,251,390	\$ 343,117,310	\$ 354,913,030
	<u>\$ 405,722,970</u>	<u>\$ 436,958,490</u>	<u>\$ 467,032,100</u>
Service Classification No. 2			
Nondemand	\$ 38,995,450	\$ 41,857,580	\$ 44,367,600
Primary	\$ 7,856,152	\$ 8,319,826	\$ 8,602,088
Secondary	\$ 97,280,222	\$ 103,041,618	\$ 107,129,952
	<u>\$ 144,131,824</u>	<u>\$ 153,219,024</u>	<u>\$ 160,099,640</u>
Service Classification No. 3	\$ 12,078,576	\$ 12,773,356	\$ 13,232,728
Service Classification No. 5	\$ 3,101,540	\$ 3,276,400	\$ 3,386,020
Service Classification No. 6	\$ 2,711,670	\$ 2,853,090	\$ 2,949,210
Service Classification No. 8	\$ 6,221,546	\$ 6,506,970	\$ 6,707,670
Service Classification No. 9	\$ 224,920	\$ 236,400	\$ 243,380
Service Classification No. 13			
Transmission	\$ 8,792,530	\$ 9,403,270	\$ 9,831,030
Substation	\$ 2,736,066	\$ 2,680,744	\$ 2,772,158
	<u>\$ 11,528,596</u>	<u>\$ 12,084,014</u>	<u>\$ 12,603,188</u>
Interdepartmental	\$ 96,330	\$ 96,330	\$ 96,330
Total Own Territory	<u>\$ 585,817,972</u>	<u>\$ 628,004,074</u>	<u>\$ 666,350,266</u>

Appendix N Sheet 3 of 20
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Electric Customers by Service Classification

	Twelve Months Ended <u>June 30, 2026</u>	Twelve Months Ended <u>June 30, 2027</u>	Twelve Months Ended <u>June 30, 2028</u>
Service Classification No. 1			
Heating	37,689	44,251	51,949
Nonheating	<u>233,656</u>	<u>227,134</u>	<u>219,494</u>
	271,345	271,384	271,443
Service Classification No. 2			
Nondemand	34,988	35,055	35,135
Primary	152	153	150
Secondary	<u>11,457</u>	<u>11,500</u>	<u>11,528</u>
	46,597	46,708	46,813
Service Classification No. 3	37	37	37
Service Classification No. 5	3,813	3,760	3,707
Service Classification No. 6	1,400	1,400	1,400
Service Classification No. 8	212	212	212
Service Classification No. 9	59	58	57
Service Classification No. 13			
Transmission	6	6	6
Substation	<u>5</u>	<u>4</u>	<u>4</u>
	11	10	10
Interdepartmental	1	1	1
Total Own Territory	<u><u>323,474</u></u>	<u><u>323,569</u></u>	<u><u>323,679</u></u>

Appendix N Sheet 4 of 20
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Electric Demand Determinants by Service Classification

	Twelve Months Ended <u>June 30, 2026</u>	Twelve Months Ended <u>June 30, 2027</u>	Twelve Months Ended <u>June 30, 2028</u>
Service Classification No. 2			
Primary kW	550,521	552,604	553,942
Secondary kW	<u>4,284,328</u>	<u>4,315,346</u>	<u>4,344,418</u>
	4,834,849	4,867,950	4,898,360
Service Classification No. 3 kW	724,280	726,674	728,089
Service Classification No. 13			
Transmission kW	1,030,597	1,042,597	1,054,597
Substation kW	<u>180,602</u>	<u>174,602</u>	<u>174,602</u>
	1,211,199	1,217,199	1,229,199
Total kW	6,770,328	6,811,823	6,855,648
Service Classification No. 2 RkVa			
Primary RkVa	68,605	68,845	68,999
Secondary RkVa	<u>131,821</u>	<u>132,753</u>	<u>133,622</u>
	200,426	201,598	202,621
Service Classification No. 3 RkVa	85,820	86,118	86,303
Service Classification No. 13 RkVa			
Transmission RkVa	53,030	53,030	53,030
Substation RkVa	<u>26,140</u>	<u>25,710</u>	<u>25,710</u>
	79,170	78,740	78,740
Total RkVa	365,416	366,456	367,664

Appendix N Sheet 5 of 20

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Electric Sales (MWh) by Service Classification
Rate Year 1 (Twelve Months Ended June 30, 2026)

	July 2025	August 2025	September 2025	October 2025	November 2025	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	June 2026	Total
Service Classification No. 1													
Heating	17,681	17,828	15,697	19,064	34,380	48,409	74,625	76,997	66,446	51,168	30,255	18,574	471,125
Nonheating	<u>194,705</u>	<u>192,790</u>	<u>171,821</u>	<u>140,047</u>	<u>135,034</u>	<u>143,277</u>	<u>171,704</u>	<u>162,012</u>	<u>145,175</u>	<u>131,514</u>	<u>129,080</u>	<u>139,210</u>	<u>1,856,371</u>
	212,386	210,618	187,518	159,112	169,414	191,686	246,330	239,009	211,620	182,682	159,336	157,784	2,327,496
Service Classification No. 2													
Nondemand	15,828	16,763	14,940	15,357	17,117	19,024	22,170	21,212	20,699	17,907	15,872	14,779	211,668
Primary	20,085	19,341	19,491	21,825	17,891	17,240	19,363	18,026	18,273	15,508	17,753	17,832	222,628
Secondary	<u>131,836</u>	<u>132,843</u>	<u>120,698</u>	<u>107,348</u>	<u>99,188</u>	<u>104,354</u>	<u>114,697</u>	<u>107,899</u>	<u>104,624</u>	<u>97,068</u>	<u>102,729</u>	<u>109,619</u>	<u>1,332,903</u>
	167,750	168,947	155,129	144,530	134,196	140,617	156,230	147,138	143,596	130,482	136,355	142,230	1,767,199
Service Classification No. 3	31,211	30,108	22,133	32,199	26,643	23,119	26,252	25,326	23,345	27,206	26,499	27,471	321,512
Service Classification No. 5	760	840	930	1,080	1,160	1,280	1,200	1,000	970	860	770	690	11,540
Service Classification No. 6													
Heating	1,040	970	860	960	760	1,120	1,310	900	930	810	900	860	11,420
Nonheating	<u>790</u>	<u>760</u>	<u>910</u>	<u>710</u>	<u>680</u>	<u>810</u>	<u>680</u>	<u>530</u>	<u>660</u>	<u>590</u>	<u>660</u>	<u>630</u>	<u>8,410</u>
	1,830	1,730	1,770	1,670	1,440	1,930	1,990	1,430	1,590	1,400	1,560	1,490	19,830
Service Classification No. 8	710	790	870	1,010	1,090	1,200	1,150	950	930	820	740	650	10,910
Service Classification No. 9	60	60	60	60	60	60	60	60	60	60	60	60	720
Service Classification No. 13													
Transmission	58,910	57,260	53,180	52,080	49,700	48,810	48,880	45,340	50,040	50,580	52,460	53,720	620,960
Substation	<u>9,530</u>	<u>9,570</u>	<u>8,800</u>	<u>8,860</u>	<u>8,480</u>	<u>8,260</u>	<u>9,120</u>	<u>7,630</u>	<u>8,840</u>	<u>8,530</u>	<u>8,720</u>	<u>8,910</u>	<u>105,250</u>
	68,440	66,830	61,980	60,940	58,180	57,070	58,000	52,970	58,880	59,110	61,180	62,630	726,210
Interdepartmental	<u>95</u>	<u>90</u>	<u>80</u>	<u>65</u>	<u>75</u>	<u>80</u>	<u>80</u>	<u>70</u>	<u>80</u>	<u>75</u>	<u>60</u>	<u>65</u>	<u>915</u>
Total	<u>483,242</u>	<u>480,013</u>	<u>430,470</u>	<u>400,666</u>	<u>392,259</u>	<u>417,042</u>	<u>491,291</u>	<u>467,953</u>	<u>441,071</u>	<u>402,695</u>	<u>386,560</u>	<u>393,070</u>	<u>5,186,332</u>

Appendix N Sheet 6 of 20

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Electric Base Delivery Revenues (Excluding Revenue Tax) by Service Classification
Rate Year 1 (Twelve Months Ended June 30, 2026)

	July <u>2025</u>	August <u>2025</u>	September <u>2025</u>	October <u>2025</u>	November <u>2025</u>	December <u>2025</u>	January <u>2026</u>	February <u>2026</u>	March <u>2026</u>	April <u>2026</u>	May <u>2026</u>	June <u>2026</u>	Total
Service Classification No. 1													
Heating	\$ 3,388,390	\$ 3,395,490	\$ 3,050,150	\$ 3,536,490	\$ 5,717,510	\$ 7,709,370	\$ 11,510,770	\$ 11,827,420	\$ 10,346,120	\$ 8,178,330	\$ 5,209,710	\$ 3,601,830	\$ 77,471,580
Nonheating	<u>\$ 33,247,480</u>	<u>\$ 32,733,090</u>	<u>\$ 29,963,750</u>	<u>\$ 25,422,670</u>	<u>\$ 24,632,160</u>	<u>\$ 25,556,060</u>	<u>\$ 29,903,910</u>	<u>\$ 28,282,400</u>	<u>\$ 25,941,540</u>	<u>\$ 23,963,080</u>	<u>\$ 23,660,660</u>	<u>\$ 24,944,590</u>	<u>\$ 328,251,390</u>
	\$ 36,635,870	\$ 36,128,580	\$ 33,013,900	\$ 28,959,160	\$ 30,349,670	\$ 33,265,430	\$ 41,414,680	\$ 40,109,820	\$ 36,287,660	\$ 32,141,410	\$ 28,870,370	\$ 28,546,420	\$ 405,722,970
Service Classification No. 2													
Nondemand	\$ 3,007,810	\$ 3,146,020	\$ 2,888,800	\$ 3,037,300	\$ 3,195,560	\$ 3,384,320	\$ 3,829,930	\$ 3,640,340	\$ 3,636,820	\$ 3,263,380	\$ 3,066,760	\$ 2,898,410	\$ 38,995,450
Primary	\$ 739,121	\$ 680,921	\$ 665,071	\$ 809,751	\$ 632,241	\$ 593,751	\$ 632,441	\$ 643,581	\$ 605,091	\$ 598,141	\$ 665,861	\$ 590,181	\$ 7,856,152
Secondary	<u>\$ 8,972,771</u>	<u>\$ 8,961,621</u>	<u>\$ 8,423,201</u>	<u>\$ 9,374,941</u>	<u>\$ 7,574,811</u>	<u>\$ 7,352,671</u>	<u>\$ 8,186,871</u>	<u>\$ 7,386,151</u>	<u>\$ 7,312,291</u>	<u>\$ 7,323,241</u>	<u>\$ 8,028,761</u>	<u>\$ 8,382,891</u>	<u>\$ 97,280,222</u>
	\$ 12,719,702	\$ 12,788,562	\$ 11,977,072	\$ 13,221,992	\$ 11,402,612	\$ 11,330,742	\$ 12,649,242	\$ 11,670,072	\$ 11,554,202	\$ 11,184,762	\$ 11,761,382	\$ 11,871,482	\$ 144,131,824
Service Classification No. 3	\$ 1,129,983	\$ 1,156,653	\$ 858,443	\$ 1,207,163	\$ 1,053,093	\$ 890,673	\$ 944,883	\$ 948,223	\$ 840,143	\$ 996,543	\$ 1,009,733	\$ 1,043,043	\$ 12,078,576
Service Classification No. 5	\$ 256,590	\$ 257,650	\$ 258,710	\$ 260,460	\$ 261,470	\$ 262,890	\$ 260,750	\$ 258,330	\$ 257,980	\$ 256,610	\$ 255,560	\$ 254,540	\$ 3,101,540
Service Classification No. 6	\$ 245,310	\$ 238,190	\$ 244,970	\$ 229,950	\$ 203,550	\$ 258,560	\$ 259,210	\$ 197,270	\$ 215,550	\$ 195,630	\$ 215,940	\$ 207,540	\$ 2,711,670
Service Classification No. 8	\$ 519,580	\$ 519,630	\$ 519,690	\$ 519,790	\$ 519,840	\$ 519,920	\$ 517,380	\$ 517,240	\$ 517,220	\$ 517,140	\$ 517,090	\$ 517,030	\$ 6,221,546
Service Classification No. 9	\$ 18,560	\$ 18,560	\$ 18,780	\$ 18,780	\$ 18,780	\$ 18,780	\$ 18,780	\$ 18,780	\$ 18,780	\$ 18,780	\$ 18,780	\$ 18,780	\$ 224,920
Service Classification No. 13													
Transmission	\$ 794,570	\$ 767,000	\$ 781,930	\$ 769,830	\$ 692,240	\$ 701,050	\$ 665,420	\$ 668,740	\$ 735,900	\$ 717,840	\$ 731,580	\$ 766,430	\$ 8,792,530
Substation	<u>\$ 251,263</u>	<u>\$ 250,593</u>	<u>\$ 316,733</u>	<u>\$ 216,283</u>	<u>\$ 231,483</u>	<u>\$ 230,313</u>	<u>\$ 202,753</u>	<u>\$ 202,763</u>	<u>\$ 202,633</u>	<u>\$ 207,343</u>	<u>\$ 207,643</u>	<u>\$ 216,263</u>	<u>\$ 2,736,066</u>
	\$ 1,045,833	\$ 1,017,593	\$ 1,098,663	\$ 986,113	\$ 923,723	\$ 931,363	\$ 868,173	\$ 871,503	\$ 938,533	\$ 925,183	\$ 939,223	\$ 982,693	\$ 11,528,596
Interdepartmental	<u>\$ 10,000</u>	<u>\$ 9,480</u>	<u>\$ 8,420</u>	<u>\$ 6,840</u>	<u>\$ 7,900</u>	<u>\$ 8,420</u>	<u>\$ 8,420</u>	<u>\$ 7,370</u>	<u>\$ 8,420</u>	<u>\$ 7,900</u>	<u>\$ 6,320</u>	<u>\$ 6,840</u>	<u>\$ 96,330</u>
Total Base Revenue	<u>\$ 52,581,428</u>	<u>\$ 52,134,898</u>	<u>\$ 47,998,648</u>	<u>\$ 45,410,248</u>	<u>\$ 44,740,638</u>	<u>\$ 47,486,778</u>	<u>\$ 56,941,518</u>	<u>\$ 54,598,608</u>	<u>\$ 50,638,488</u>	<u>\$ 46,243,958</u>	<u>\$ 43,594,398</u>	<u>\$ 43,448,368</u>	<u>\$ 585,817,972</u>

Appendix N Sheet 7 of 20

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Electric Customers by Service Classification
Rate Year 1 (Twelve Months Ended June 30, 2026)

	July 2025	August 2025	September 2025	October 2025	November 2025	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	June 2026	Average
Service Classification No. 1													
Heating	38,345	37,731	35,910	36,144	35,848	35,316	37,834	36,853	38,004	38,645	39,468	42,168	37,689
Nonheating	241,591	230,882	240,929	240,814	237,504	226,242	239,003	228,472	231,319	230,114	232,124	224,878	233,656
	279,936	268,613	276,839	276,958	273,352	261,558	276,837	265,325	269,323	268,759	271,592	267,046	271,345
Service Classification No. 2													
Nondemand	34,136	34,978	33,704	36,672	35,210	34,142	36,381	34,084	35,789	34,460	35,740	34,558	34,988
Primary	149	143	131	177	162	130	151	152	157	165	155	148	152
Secondary	11,945	11,555	11,107	12,261	11,153	11,057	11,720	11,035	11,636	11,392	11,506	11,122	11,457
	46,230	46,676	44,942	49,110	46,525	45,329	48,252	45,271	47,582	46,017	47,401	45,828	46,597
Service Classification No. 3	37	37	37	37	37	37	37	37	37	37	37	37	37
Service Classification No. 5	3,840	3,840	3,840	3,840	3,840	3,840	3,786	3,786	3,786	3,786	3,786	3,786	3,813
Service Classification No. 6													
Heating	340	340	340	340	340	340	340	340	340	340	340	340	340
Nonheating	1,060	1,060	1,060	1,060	1,060	1,060	1,060	1,060	1,060	1,060	1,060	1,060	1,060
Service Classification No. 6	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400
Service Classification No. 8	212	212	212	212	212	212	212	212	212	212	212	212	212
Service Classification No. 9	59	59	59	59	59	59	58	58	58	58	58	58	59
Service Classification No. 13													
Transmission	6	6	6	6	6	6	6	6	6	6	6	6	6
Substation	6	6	6	6	6	6	4	4	4	4	4	4	5
	12	12	12	12	12	12	10	10	10	10	10	10	11
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
Total Customers	331,727	320,850	327,342	331,629	325,438	312,448	330,593	316,100	322,409	320,280	324,497	318,378	323,474

Appendix N Sheet 8 of 20

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Electric Demand Determinants by Service Classification
Rate Year 1 (Twelve Months Ended June 30, 2026)

	July <u>2025</u>	August <u>2025</u>	September <u>2025</u>	October <u>2025</u>	November <u>2025</u>	December <u>2025</u>	January <u>2026</u>	February <u>2026</u>	March <u>2026</u>	April <u>2026</u>	May <u>2026</u>	June <u>2026</u>	Total
Service Classification No. 2													
Primary kW	52,848	48,363	47,539	57,434	43,626	42,052	44,005	45,068	41,529	40,811	46,719	40,527	550,521
Secondary kW	399,519	402,549	377,169	429,369	330,638	316,231	358,434	317,353	307,711	313,119	354,237	377,999	4,284,328
	<u>452,367</u>	<u>450,912</u>	<u>424,708</u>	<u>486,803</u>	<u>374,264</u>	<u>358,283</u>	<u>402,439</u>	<u>362,421</u>	<u>349,240</u>	<u>353,930</u>	<u>400,956</u>	<u>418,526</u>	<u>4,834,849</u>
Service Classification No. 3 kW	68,580	70,352	50,334	73,743	63,447	52,625	56,460	56,604	49,223	59,679	60,487	62,746	724,280
Service Classification No. 13													
Transmission kW	93,952	90,350	92,291	90,541	80,569	81,737	77,281	77,708	86,108	83,988	85,776	90,296	1,030,597
Substation kW	16,136	16,082	21,488	13,284	14,554	14,431	13,809	13,816	13,801	14,156	14,173	14,872	180,602
	<u>110,088</u>	<u>106,432</u>	<u>113,779</u>	<u>103,825</u>	<u>95,123</u>	<u>96,168</u>	<u>91,090</u>	<u>91,524</u>	<u>99,909</u>	<u>98,144</u>	<u>99,949</u>	<u>105,168</u>	<u>1,211,199</u>
Total kW	<u>631,035</u>	<u>627,696</u>	<u>588,821</u>	<u>664,371</u>	<u>532,834</u>	<u>507,076</u>	<u>549,989</u>	<u>510,549</u>	<u>498,372</u>	<u>511,753</u>	<u>561,392</u>	<u>586,440</u>	<u>6,770,328</u>
Service Classification No. 2 RkVa													
Primary RkVa	52,848	48,363	47,539	57,434	43,626	42,052	4,401	4,507	4,154	5,306	6,540	7,295	324,065
Secondary RkVa	17,363	14,304	14,110	12,385	9,091	6,488	7,755	8,200	7,732	10,013	11,837	12,543	131,821
	<u>70,211</u>	<u>62,667</u>	<u>61,649</u>	<u>69,819</u>	<u>52,717</u>	<u>48,540</u>	<u>12,156</u>	<u>12,707</u>	<u>11,886</u>	<u>15,319</u>	<u>18,377</u>	<u>19,838</u>	<u>455,886</u>
Service Classification No. 3 RkVa	9,088	9,511	7,648	9,868	8,073	5,579	2,408	3,874	5,452	7,215	8,667	8,437	85,820
Service Classification No. 13													
Transmission RkVa	4,180	4,330	4,350	5,970	4,900	4,690	3,050	3,090	6,190	4,070	4,050	4,160	53,030
Substation RkVa	2,470	2,470	2,310	2,450	2,010	2,400	1,770	1,700	1,750	2,180	2,290	2,340	26,140
	<u>6,650</u>	<u>6,800</u>	<u>6,660</u>	<u>8,420</u>	<u>6,910</u>	<u>7,090</u>	<u>4,820</u>	<u>4,790</u>	<u>7,940</u>	<u>6,250</u>	<u>6,340</u>	<u>6,500</u>	<u>79,170</u>
Total RkVa	<u>85,949</u>	<u>78,978</u>	<u>75,957</u>	<u>88,107</u>	<u>67,700</u>	<u>61,209</u>	<u>19,384</u>	<u>21,371</u>	<u>25,278</u>	<u>28,784</u>	<u>33,384</u>	<u>34,775</u>	<u>620,876</u>

Appendix N Sheet 9 of 20

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Electric Sales (MWh) by Service Classification
Rate Year 2 (Twelve Months Ended June 30, 2027)

	July <u>2026</u>	August <u>2026</u>	September <u>2026</u>	October <u>2026</u>	November <u>2026</u>	December <u>2026</u>	January <u>2027</u>	February <u>2027</u>	March <u>2027</u>	April <u>2027</u>	May <u>2027</u>	June <u>2027</u>	Total
Service Classification No. 1													
Heating	15,547	16,459	15,806	21,088	40,525	57,692	88,426	91,604	78,852	60,696	35,111	20,068	541,874
Nonheating	<u>183,024</u>	<u>194,679</u>	<u>173,004</u>	<u>141,330</u>	<u>135,504</u>	<u>144,242</u>	<u>173,286</u>	<u>162,910</u>	<u>146,097</u>	<u>132,329</u>	<u>129,482</u>	<u>139,667</u>	<u>1,855,555</u>
	198,570	211,138	188,810	162,419	176,029	201,934	261,712	254,515	224,949	193,025	164,593	159,735	2,397,429
Service Classification No. 2													
Nondemand	16,062	16,585	14,917	15,717	17,879	19,911	23,439	22,349	21,708	18,629	16,369	15,013	218,579
Primary	20,183	19,545	19,547	21,840	17,951	17,403	19,509	18,066	18,334	15,566	17,729	17,800	223,473
Secondary	<u>132,730</u>	<u>134,057</u>	<u>121,512</u>	<u>108,070</u>	<u>99,867</u>	<u>105,413</u>	<u>115,970</u>	<u>108,719</u>	<u>105,396</u>	<u>97,746</u>	<u>103,061</u>	<u>110,119</u>	<u>1,342,660</u>
	168,975	170,187	155,976	145,627	135,698	142,727	158,918	149,134	145,439	131,940	137,158	142,933	1,784,711
Service Classification No. 3	31,339	30,340	22,202	32,262	26,723	23,286	26,421	25,384	23,409	27,269	26,471	27,451	322,559
Service Classification No. 5	750	830	920	1,060	1,150	1,260	1,190	990	960	850	760	680	11,400
Service Classification No. 6													
Heating	1,040	970	860	960	760	1,120	1,310	900	930	810	900	860	11,420
Nonheating	<u>790</u>	<u>760</u>	<u>910</u>	<u>710</u>	<u>680</u>	<u>810</u>	<u>680</u>	<u>530</u>	<u>660</u>	<u>590</u>	<u>660</u>	<u>630</u>	<u>8,410</u>
	1,830	1,730	1,770	1,670	1,440	1,930	1,990	1,430	1,590	1,400	1,560	1,490	19,830
Service Classification No. 8	710	790	870	1,010	1,090	1,200	1,140	950	930	820	740	650	10,900
Service Classification No. 9	60	60	60	60	60	60	60	60	60	60	60	60	720
Service Classification No. 13													
Transmission	58,910	57,260	53,180	52,080	49,700	48,810	48,880	45,340	50,040	50,580	52,460	53,720	620,960
Substation	<u>9,460</u>	<u>9,500</u>	<u>8,730</u>	<u>8,800</u>	<u>8,410</u>	<u>8,140</u>	<u>9,120</u>	<u>7,630</u>	<u>8,840</u>	<u>8,530</u>	<u>8,720</u>	<u>8,910</u>	<u>104,790</u>
	68,370	66,760	61,910	60,880	58,110	56,950	58,000	52,970	58,880	59,110	61,180	62,630	725,750
Interdepartmental	<u>95</u>	<u>90</u>	<u>80</u>	<u>65</u>	<u>75</u>	<u>80</u>	<u>80</u>	<u>70</u>	<u>80</u>	<u>75</u>	<u>60</u>	<u>65</u>	<u>915</u>
Total	<u>470,699</u>	<u>481,925</u>	<u>432,599</u>	<u>405,053</u>	<u>400,375</u>	<u>429,427</u>	<u>509,511</u>	<u>485,503</u>	<u>456,297</u>	<u>414,549</u>	<u>392,582</u>	<u>395,694</u>	<u>5,274,214</u>

Appendix N Sheet 10 of 20

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Electric Base Delivery Revenues (Excluding Revenue Tax) by Service Classification
Rate Year 2 (Twelve Months Ended June 30, 2027)

	July <u>2026</u>	August <u>2026</u>	September <u>2026</u>	October <u>2026</u>	November <u>2026</u>	December <u>2026</u>	January <u>2027</u>	February <u>2027</u>	March <u>2027</u>	April <u>2027</u>	May <u>2027</u>	June <u>2027</u>	Total
Service Classification No. 1													
Heating	\$ 3,389,420	\$ 3,514,970	\$ 3,375,240	\$ 4,175,160	\$ 7,079,910	\$ 9,638,860	\$ 14,301,530	\$ 14,755,880	\$ 12,877,190	\$ 10,176,760	\$ 6,370,400	\$ 4,185,860	\$ 93,841,180
Nonheating	\$ 33,054,750	\$ 34,527,370	\$ 31,530,730	\$ 26,788,550	\$ 25,818,390	\$ 26,865,030	\$ 31,511,780	\$ 29,694,520	\$ 27,254,220	\$ 25,167,020	\$ 24,782,970	\$ 26,121,980	\$ 343,117,310
	\$ 36,444,170	\$ 38,042,340	\$ 34,905,970	\$ 30,963,710	\$ 32,898,300	\$ 36,503,890	\$ 45,813,310	\$ 44,450,400	\$ 40,131,410	\$ 35,343,780	\$ 31,153,370	\$ 30,307,840	\$ 436,958,490
Service Classification No. 2													
Nondemand	\$ 3,208,300	\$ 3,268,050	\$ 3,023,350	\$ 3,240,680	\$ 3,457,320	\$ 3,670,050	\$ 4,189,110	\$ 3,964,760	\$ 3,951,700	\$ 3,515,760	\$ 3,290,510	\$ 3,077,990	\$ 41,857,580
Primary	\$ 784,118	\$ 729,308	\$ 711,868	\$ 853,858	\$ 669,488	\$ 636,768	\$ 668,928	\$ 678,968	\$ 635,868	\$ 631,928	\$ 700,338	\$ 618,388	\$ 8,319,826
Secondary	\$ 9,488,854	\$ 9,490,244	\$ 8,908,694	\$ 9,916,974	\$ 8,028,794	\$ 7,814,074	\$ 8,698,264	\$ 7,833,224	\$ 7,761,834	\$ 7,769,374	\$ 8,480,904	\$ 8,850,384	\$ 103,041,618
	\$ 13,481,272	\$ 13,487,602	\$ 12,643,912	\$ 14,011,512	\$ 12,155,602	\$ 12,120,892	\$ 13,556,302	\$ 12,476,952	\$ 12,349,402	\$ 11,917,062	\$ 12,471,752	\$ 12,546,762	\$ 153,219,024
Service Classification No. 3	\$ 1,195,683	\$ 1,227,883	\$ 907,873	\$ 1,274,703	\$ 1,113,383	\$ 945,533	\$ 1,002,353	\$ 1,002,123	\$ 888,373	\$ 1,052,963	\$ 1,063,553	\$ 1,098,933	\$ 12,773,356
Service Classification No. 5	\$ 270,860	\$ 271,920	\$ 272,980	\$ 274,730	\$ 275,740	\$ 277,160	\$ 275,620	\$ 273,210	\$ 272,850	\$ 271,490	\$ 270,430	\$ 269,410	\$ 3,276,400
Service Classification No. 6	\$ 258,090	\$ 250,640	\$ 257,790	\$ 241,960	\$ 214,200	\$ 272,020	\$ 272,630	\$ 207,560	\$ 226,750	\$ 205,840	\$ 227,220	\$ 218,390	\$ 2,853,090
Service Classification No. 8	\$ 542,651	\$ 542,701	\$ 542,761	\$ 542,861	\$ 542,911	\$ 542,991	\$ 541,871	\$ 541,741	\$ 541,721	\$ 541,641	\$ 541,591	\$ 541,531	\$ 6,506,970
Service Classification No. 9	\$ 19,700	\$ 19,700	\$ 19,700	\$ 19,700	\$ 19,700	\$ 19,700	\$ 19,700	\$ 19,700	\$ 19,700	\$ 19,700	\$ 19,700	\$ 19,700	\$ 236,400
Service Classification No. 13													
Transmission	\$ 848,280	\$ 819,450	\$ 835,060	\$ 822,350	\$ 741,280	\$ 750,490	\$ 713,310	\$ 716,780	\$ 786,880	\$ 768,080	\$ 782,430	\$ 818,880	\$ 9,403,270
Substation	\$ 231,057	\$ 230,347	\$ 299,107	\$ 194,737	\$ 210,527	\$ 209,357	\$ 213,637	\$ 213,667	\$ 213,517	\$ 218,407	\$ 218,717	\$ 227,667	\$ 2,680,744
	\$ 1,079,337	\$ 1,049,797	\$ 1,134,167	\$ 1,017,087	\$ 951,807	\$ 959,847	\$ 926,947	\$ 930,447	\$ 1,000,397	\$ 986,487	\$ 1,001,147	\$ 1,046,547	\$ 12,084,014
Interdepartmental	\$ 10,000	\$ 9,480	\$ 8,420	\$ 6,840	\$ 7,900	\$ 8,420	\$ 8,420	\$ 7,370	\$ 8,420	\$ 7,900	\$ 6,320	\$ 6,840	\$ 96,330
Total Base Revenue	\$ 53,301,763	\$ 54,902,063	\$ 50,693,573	\$ 48,353,103	\$ 48,179,543	\$ 51,650,453	\$ 62,417,153	\$ 59,909,503	\$ 55,439,023	\$ 50,346,863	\$ 46,755,083	\$ 46,055,953	\$ 628,004,074

Appendix N Sheet 11 of 20

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Electric Customers by Service Classification
Rate Year 2 (Twelve Months Ended June 30, 2027)

	July <u>2026</u>	August <u>2026</u>	September <u>2026</u>	October <u>2026</u>	November <u>2026</u>	December <u>2026</u>	January <u>2027</u>	February <u>2027</u>	March <u>2027</u>	April <u>2027</u>	May <u>2027</u>	June <u>2027</u>	Average
Service Classification No. 1													
Heating	44,281	43,820	42,073	42,459	42,288	41,854	44,489	43,600	44,840	45,545	46,485	49,273	44,251
Nonheating	<u>235,977</u>	<u>224,653</u>	<u>234,953</u>	<u>234,876</u>	<u>230,785</u>	<u>219,908</u>	<u>232,408</u>	<u>221,388</u>	<u>224,551</u>	<u>223,440</u>	<u>225,196</u>	<u>217,469</u>	<u>227,134</u>
	280,258	268,473	277,026	277,335	273,073	261,762	276,897	264,988	269,391	268,985	271,681	266,742	271,384
Service Classification No. 2													
Nondemand	34,694	34,549	33,473	36,842	35,367	34,239	36,553	34,012	35,914	34,376	35,956	34,690	35,055
Primary	151	151	146	176	163	139	147	150	150	163	153	143	153
Secondary	<u>11,990</u>	<u>11,597</u>	<u>11,148</u>	<u>12,309</u>	<u>11,200</u>	<u>11,095</u>	<u>11,766</u>	<u>11,079</u>	<u>11,677</u>	<u>11,429</u>	<u>11,543</u>	<u>11,162</u>	<u>11,500</u>
	46,835	46,297	44,767	49,327	46,730	45,473	48,466	45,241	47,741	45,968	47,652	45,995	46,708
Service Classification No. 3	37	37	37	37	37	37	37	37	37	37	37	37	37
Service Classification No. 5	3,786	3,786	3,786	3,786	3,786	3,786	3,733	3,733	3,733	3,733	3,733	3,733	3,760
Service Classification No. 6													
Heating	340	340	340	340	340	340	340	340	340	340	340	340	340
Nonheating	<u>1,060</u>	<u>1,060</u>	<u>1,060</u>	<u>1,060</u>	<u>1,060</u>	<u>1,060</u>	<u>1,060</u>	<u>1,060</u>	<u>1,060</u>	<u>1,060</u>	<u>1,060</u>	<u>1,060</u>	<u>1,060</u>
	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400
Service Classification No. 8	212	212	212	212	212	212	212	212	212	212	212	212	212
Service Classification No. 9	58	58	58	58	58	58	57	57	57	57	57	57	58
Service Classification No. 13													
Transmission	6	6	6	6	6	6	6	6	6	6	6	6	6
Substation	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>
	10	10	10	10	10	10	10	10	10	10	10	10	10
Interdepartmental	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
Total Customers	<u>332,597</u>	<u>320,274</u>	<u>327,297</u>	<u>332,166</u>	<u>325,307</u>	<u>312,739</u>	<u>330,813</u>	<u>315,679</u>	<u>322,582</u>	<u>320,403</u>	<u>324,783</u>	<u>318,187</u>	<u>323,569</u>

Appendix N Sheet 12 of 20

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Electric Demand Determinants by Service Classification
Rate Year 2 (Twelve Months Ended June 30, 2027)

	July <u>2026</u>	August <u>2026</u>	September <u>2026</u>	October <u>2026</u>	November <u>2026</u>	December <u>2026</u>	January <u>2027</u>	February <u>2027</u>	March <u>2027</u>	April <u>2027</u>	May <u>2027</u>	June <u>2027</u>	Total
Service Classification No. 2													
Primary kW	53,113	48,863	47,676	57,474	43,782	42,449	44,338	45,168	41,671	40,960	46,655	40,455	552,604
Secondary kW	<u>402,208</u>	<u>406,232</u>	<u>379,730</u>	<u>432,279</u>	<u>332,895</u>	<u>319,427</u>	<u>362,410</u>	<u>319,765</u>	<u>309,982</u>	<u>315,310</u>	<u>355,384</u>	<u>379,724</u>	<u>4,315,346</u>
	455,321	455,095	427,406	489,753	376,677	361,876	362,410	319,765	309,982	315,310	355,384	379,724	4,867,950
Service Classification No. 3 kW	68,864	70,905	50,494	73,889	63,641	53,014	56,829	56,737	49,361	59,820	60,420	62,700	726,674
Service Classification No. 13													
Transmission kW	94,952	91,350	93,291	91,541	81,569	82,737	78,281	78,708	87,108	84,988	86,776	91,296	1,042,597
Substation kW	<u>15,136</u>	<u>15,082</u>	<u>20,488</u>	<u>12,284</u>	<u>13,554</u>	<u>13,431</u>	<u>13,809</u>	<u>13,816</u>	<u>13,801</u>	<u>14,156</u>	<u>14,173</u>	<u>14,872</u>	<u>174,602</u>
	110,088	106,432	113,779	103,825	95,123	96,168	92,090	92,524	100,909	99,144	100,949	106,168	1,217,199
Total kW	<u>634,273</u>	<u>632,432</u>	<u>591,679</u>	<u>667,467</u>	<u>535,441</u>	<u>511,058</u>	<u>511,329</u>	<u>469,026</u>	<u>460,252</u>	<u>474,274</u>	<u>516,753</u>	<u>548,592</u>	<u>6,811,823</u>
Service Classification No. 2 RkVa													
Primary RkVa	8,497	6,840	7,152	6,323	4,379	3,396	4,434	4,518	4,168	5,324	6,532	7,282	68,845
Secondary RkVa	<u>17,480</u>	<u>14,435</u>	<u>14,207</u>	<u>12,469</u>	<u>9,154</u>	<u>6,554</u>	<u>7,841</u>	<u>8,263</u>	<u>7,789</u>	<u>10,083</u>	<u>11,876</u>	<u>12,602</u>	<u>132,753</u>
	25,977	21,275	21,359	18,792	13,533	9,950	12,275	12,781	11,957	15,407	18,408	19,884	201,598
Service Classification No. 3 RkVa	9,130	9,594	7,676	9,890	8,101	5,626	2,426	3,884	5,470	7,235	8,656	8,430	86,118
Service Classification No. 13													
Transmission RkVa	4,180	4,330	4,350	5,970	4,900	4,690	3,050	3,090	6,190	4,070	4,050	4,160	53,030
Substation RkVa	<u>2,380</u>	<u>2,360</u>	<u>2,230</u>	<u>2,390</u>	<u>1,920</u>	<u>2,400</u>	<u>1,770</u>	<u>1,700</u>	<u>1,750</u>	<u>2,180</u>	<u>2,290</u>	<u>2,340</u>	<u>25,710</u>
	6,560	6,690	6,580	8,360	6,820	7,090	4,820	4,790	7,940	6,250	6,340	6,500	78,740
Total RkVa	<u>41,667</u>	<u>37,559</u>	<u>35,615</u>	<u>37,042</u>	<u>28,454</u>	<u>22,666</u>	<u>19,521</u>	<u>21,455</u>	<u>25,367</u>	<u>28,892</u>	<u>33,404</u>	<u>34,814</u>	<u>366,456</u>

Appendix N Sheet 13 of 20

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Electric Sales (MWh) by Service Classification
Rate Year 3 (Twelve Months Ended June 30, 2028)

	July <u>2027</u>	August <u>2027</u>	September <u>2027</u>	October <u>2027</u>	November <u>2027</u>	December <u>2027</u>	January <u>2028</u>	February <u>2028</u>	March <u>2028</u>	April <u>2028</u>	May <u>2028</u>	June <u>2028</u>	Total
Service Classification No. 1													
Heating	14,985	15,645	16,147	23,386	47,691	68,784	104,606	108,535	93,131	71,385	40,398	21,521	626,215
Nonheating	<u>183,611</u>	<u>195,451</u>	<u>173,782</u>	<u>142,373</u>	<u>136,805</u>	<u>145,397</u>	<u>174,777</u>	<u>164,871</u>	<u>147,595</u>	<u>133,719</u>	<u>131,094</u>	<u>140,666</u>	<u>1,870,142</u>
	198,596	211,096	189,930	165,759	184,496	214,181	279,384	273,405	240,726	205,104	171,492	162,187	2,496,357
Service Classification No. 2													
Nondemand	16,080	16,765	15,105	16,037	18,532	20,961	24,880	23,862	22,990	19,600	16,887	15,230	226,930
Primary	20,209	19,635	19,602	21,843	17,994	17,481	19,536	18,135	18,395	15,619	17,778	17,784	224,013
Secondary	<u>133,298</u>	<u>134,919</u>	<u>122,296</u>	<u>108,636</u>	<u>100,498</u>	<u>106,222</u>	<u>116,665</u>	<u>109,754</u>	<u>106,309</u>	<u>98,594</u>	<u>103,919</u>	<u>110,660</u>	<u>1,351,771</u>
	169,588	171,320	157,004	146,516	137,024	144,665	161,082	151,751	147,695	133,814	138,583	143,674	1,802,714
Service Classification No. 3	31,372	30,445	22,252	32,281	26,768	23,367	26,447	25,469	23,473	27,335	26,532	27,434	323,176
Service Classification No. 5	740	820	910	1,050	1,130	1,250	1,180	980	950	840	760	670	11,280
Service Classification No. 6													
Heating	1,040	970	860	960	760	1,120	1,310	900	930	810	900	860	11,420
Nonheating	<u>790</u>	<u>760</u>	<u>910</u>	<u>710</u>	<u>680</u>	<u>810</u>	<u>680</u>	<u>530</u>	<u>660</u>	<u>590</u>	<u>660</u>	<u>630</u>	<u>8,410</u>
	1,830	1,730	1,770	1,670	1,440	1,930	1,990	1,430	1,590	1,400	1,560	1,490	19,830
Service Classification No. 8	710	790	870	1,010	1,090	1,200	1,140	950	930	820	740	650	10,900
Service Classification No. 9	60	60	60	60	60	60	60	60	60	60	60	60	720
Service Classification No. 13													
Transmission	58,910	57,260	53,180	52,080	49,700	48,810	48,880	45,340	50,040	50,580	52,460	53,720	620,960
Substation	<u>9,460</u>	<u>9,500</u>	<u>8,730</u>	<u>8,800</u>	<u>8,410</u>	<u>8,140</u>	<u>9,120</u>	<u>7,630</u>	<u>8,840</u>	<u>8,530</u>	<u>8,720</u>	<u>8,910</u>	<u>104,790</u>
	68,370	66,760	61,910	60,880	58,110	56,950	58,000	52,970	58,880	59,110	61,180	62,630	725,750
Interdepartmental	<u>95</u>	<u>90</u>	<u>80</u>	<u>65</u>	<u>75</u>	<u>80</u>	<u>80</u>	<u>70</u>	<u>80</u>	<u>75</u>	<u>60</u>	<u>65</u>	<u>915</u>
Total	<u>471,362</u>	<u>483,111</u>	<u>434,785</u>	<u>409,291</u>	<u>410,193</u>	<u>443,682</u>	<u>529,362</u>	<u>507,086</u>	<u>474,385</u>	<u>428,558</u>	<u>400,967</u>	<u>398,860</u>	<u>5,391,642</u>

Appendix N Sheet 14 of 20

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Electric Base Delivery Revenues (Excluding Revenue Tax) by Service Classification
Rate Year 3 (Twelve Months Ended June 30, 2028)

	July 2027	August 2027	September 2027	October 2027	November 2027	December 2027	January 2028	February 2028	March 2028	April 2028	May 2028	June 2028	Total
Service Classification No. 1													
Heating	\$ 3,633,340	\$ 3,724,760	\$ 3,759,320	\$ 4,879,720	\$ 8,600,160	\$ 11,822,510	\$ 17,379,230	\$ 17,960,130	\$ 15,636,450	\$ 12,325,690	\$ 7,606,680	\$ 4,791,080	\$ 112,119,070
Nonheating	\$ 34,072,790	\$ 35,587,820	\$ 32,528,330	\$ 27,718,060	\$ 26,767,100	\$ 27,783,090	\$ 32,611,920	\$ 30,812,750	\$ 28,235,240	\$ 26,081,620	\$ 25,733,160	\$ 26,981,150	\$ 354,913,030
Unbilled													
	\$ 37,706,130	\$ 39,312,580	\$ 36,287,650	\$ 32,597,780	\$ 35,367,260	\$ 39,605,600	\$ 49,991,150	\$ 48,772,880	\$ 43,871,690	\$ 38,407,310	\$ 33,339,840	\$ 31,772,230	\$ 467,032,100
Service Classification No. 2													
Nondemand	\$ 3,318,590	\$ 3,413,620	\$ 3,160,240	\$ 3,397,680	\$ 3,660,100	\$ 3,926,270	\$ 4,508,170	\$ 4,288,030	\$ 4,245,210	\$ 3,761,560	\$ 3,472,150	\$ 3,215,980	\$ 44,367,600
Primary	\$ 810,615	\$ 752,395	\$ 728,515	\$ 883,505	\$ 693,405	\$ 655,775	\$ 692,518	\$ 704,418	\$ 659,528	\$ 655,908	\$ 726,538	\$ 638,968	\$ 8,602,088
Secondary	\$ 9,834,383	\$ 9,845,853	\$ 9,247,283	\$ 10,283,313	\$ 8,352,613	\$ 8,141,133	\$ 9,039,594	\$ 8,170,024	\$ 8,102,354	\$ 8,107,374	\$ 8,829,974	\$ 9,176,054	\$ 107,129,952
	\$ 13,963,588	\$ 14,011,868	\$ 13,136,038	\$ 14,564,498	\$ 12,706,118	\$ 12,723,178	\$ 14,240,282	\$ 13,162,472	\$ 13,007,092	\$ 12,524,842	\$ 13,028,662	\$ 13,031,002	\$ 160,099,640
Service Classification No. 3	\$ 1,236,880	\$ 1,272,850	\$ 941,710	\$ 1,317,590	\$ 1,152,840	\$ 981,580	\$ 1,038,003	\$ 1,039,953	\$ 922,033	\$ 1,091,433	\$ 1,102,183	\$ 1,135,673	\$ 13,232,728
Service Classification No. 5	\$ 279,550	\$ 280,600	\$ 281,650	\$ 283,370	\$ 284,380	\$ 285,770	\$ 285,200	\$ 282,810	\$ 282,460	\$ 281,110	\$ 280,060	\$ 279,060	\$ 3,386,020
Service Classification No. 6	\$ 266,610	\$ 258,980	\$ 266,330	\$ 250,080	\$ 221,610	\$ 280,940	\$ 281,530	\$ 214,780	\$ 234,470	\$ 213,010	\$ 234,960	\$ 225,910	\$ 2,949,210
Service Classification No. 8	\$ 559,031	\$ 559,081	\$ 559,141	\$ 559,241	\$ 559,291	\$ 559,371	\$ 558,941	\$ 558,811	\$ 558,791	\$ 558,711	\$ 558,661	\$ 558,601	\$ 6,707,670
Service Classification No. 9	\$ 20,340	\$ 20,340	\$ 20,340	\$ 20,340	\$ 20,340	\$ 20,140	\$ 20,090	\$ 20,290	\$ 20,290	\$ 20,290	\$ 20,290	\$ 20,290	\$ 243,380
Service Classification No. 13													
Transmission	\$ 884,760	\$ 855,530	\$ 871,360	\$ 858,440	\$ 776,270	\$ 785,630	\$ 748,070	\$ 751,580	\$ 822,610	\$ 803,580	\$ 818,130	\$ 855,070	\$ 9,831,030
Substation	\$ 238,661	\$ 237,961	\$ 307,431	\$ 201,981	\$ 217,931	\$ 216,761	\$ 221,237	\$ 221,267	\$ 221,127	\$ 226,047	\$ 226,357	\$ 235,397	\$ 2,772,158
	\$ 1,123,421	\$ 1,093,491	\$ 1,178,791	\$ 1,060,421	\$ 994,201	\$ 1,002,391	\$ 969,307	\$ 972,847	\$ 1,043,737	\$ 1,029,627	\$ 1,044,487	\$ 1,090,467	\$ 12,603,188
Interdepartmental	\$ 10,000	\$ 9,480	\$ 8,420	\$ 6,840	\$ 7,900	\$ 8,420	\$ 8,420	\$ 7,370	\$ 8,420	\$ 7,900	\$ 6,320	\$ 6,840	\$ 96,330
Total Base Revenue	\$ 55,165,550	\$ 56,819,270	\$ 52,680,070	\$ 50,660,160	\$ 51,313,940	\$ 55,467,390	\$ 67,392,923	\$ 65,032,213	\$ 59,948,983	\$ 54,134,233	\$ 49,615,463	\$ 48,120,073	\$ 666,350,266

Appendix N Sheet 15 of 20

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Electric Customers by Service Classification
Rate Year 3 (Twelve Months Ended June 30, 2028)

	July 2027	August 2027	September 2027	October 2027	November 2027	December 2027	January 2028	February 2028	March 2028	April 2028	May 2028	June 2028	Average
Service Classification No. 1													
Heating	51,475	51,103	49,471	49,919	49,836	49,517	52,219	51,423	52,784	53,556	54,589	57,497	51,949
Nonheating	228,881	217,407	227,378	227,391	223,616	212,082	224,734	213,888	216,523	215,429	217,493	209,102	219,494
	280,356	268,510	276,849	277,310	273,452	261,599	276,953	265,311	269,307	268,985	272,082	266,599	271,443
Service Classification No. 2													
Nondemand	34,595	34,818	33,658	36,885	35,430	34,300	36,598	34,136	35,968	34,508	35,984	34,736	35,135
Primary	150	144	132	177	162	131	147	150	150	163	154	143	150
Secondary	12,021	11,638	11,189	12,339	11,225	11,131	11,790	11,106	11,699	11,458	11,563	11,179	11,528
	46,766	46,600	44,979	49,401	46,817	45,562	48,535	45,392	47,817	46,129	47,701	46,058	46,813
Service Classification No. 3	37	37	37	37	37	37	37	37	37	37	37	37	37
Service Classification No. 5	3,733	3,733	3,733	3,733	3,733	3,733	3,681	3,681	3,681	3,681	3,681	3,681	3,707
Service Classification No. 6													
Heating	340	340	340	340	340	340	340	340	340	340	340	340	340
Nonheating	1,060	1,060	1,060	1,060	1,060	1,060	1,060	1,060	1,060	1,060	1,060	1,060	1,060
	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400
Service Classification No. 8	212	212	212	212	212	212	212	212	212	212	212	212	212
Service Classification No. 9	57	57	57	57	57	57	56	56	56	56	56	56	57
Service Classification No. 13													
Transmission	6	6	6	6	6	6	6	6	6	6	6	6	6
Substation	4	4	4	4	4	4	4	4	4	4	4	4	4
	10	10	10	10	10	10	10	10	10	10	10	10	10
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
Total Customers	332,572	320,560	327,278	332,161	325,719	312,611	330,885	316,100	322,521	320,511	325,180	318,054	323,679

Appendix N Sheet 16 of 20

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Electric Demand Determinants by Service Classification
Rate Year 3 (Twelve Months Ended June 30, 2028)

	July <u>2027</u>	August <u>2027</u>	September <u>2027</u>	October <u>2027</u>	November <u>2027</u>	December <u>2027</u>	January <u>2028</u>	February <u>2028</u>	March <u>2028</u>	April <u>2028</u>	May <u>2028</u>	June <u>2028</u>	Total
Service Classification No. 2													
Primary kW	53,184	49,091	47,810	57,484	43,888	42,637	44,402	45,339	41,807	41,102	46,782	40,416	553,942
Secondary kW	<u>403,934</u>	<u>408,846</u>	<u>382,175</u>	<u>434,549</u>	<u>334,993</u>	<u>321,882</u>	<u>364,582</u>	<u>322,804</u>	<u>312,677</u>	<u>318,043</u>	<u>358,342</u>	<u>381,591</u>	<u>4,344,418</u>
	457,118	457,937	429,985	492,033	378,881	364,519	408,984	368,143	354,484	359,145	405,124	422,007	4,898,360
Service Classification No. 3 kW	68,939	71,156	50,609	73,931	63,752	53,202	56,884	56,930	49,496	59,966	60,562	62,662	728,089
Service Classification No. 13													
Transmission kW	95,952	92,350	94,291	92,541	82,569	83,737	79,281	79,708	88,108	85,988	87,776	92,296	1,054,597
Substation kW	<u>15,136</u>	<u>15,082</u>	<u>20,488</u>	<u>12,284</u>	<u>13,554</u>	<u>13,431</u>	<u>13,809</u>	<u>13,816</u>	<u>13,801</u>	<u>14,156</u>	<u>14,173</u>	<u>14,872</u>	<u>174,602</u>
	111,088	107,432	114,779	104,825	96,123	97,168	93,090	93,524	101,909	100,144	101,949	107,168	1,229,199
Total kW	<u>637,145</u>	<u>636,525</u>	<u>595,373</u>	<u>670,789</u>	<u>538,756</u>	<u>514,889</u>	<u>558,958</u>	<u>518,597</u>	<u>505,889</u>	<u>519,255</u>	<u>567,635</u>	<u>591,837</u>	<u>6,855,648</u>
Service Classification No. 2 RkVa													
Primary RkVa	8,510	6,872	7,171	6,323	4,390	3,411	4,440	4,534	4,181	5,343	6,549	7,275	68,999
Secondary RkVa	<u>17,555</u>	<u>14,527</u>	<u>14,298</u>	<u>12,534</u>	<u>9,211</u>	<u>6,603</u>	<u>7,889</u>	<u>8,342</u>	<u>7,856</u>	<u>10,170</u>	<u>11,974</u>	<u>12,663</u>	<u>133,622</u>
	26,065	21,399	21,469	18,857	13,601	10,014	7,889	12,876	12,037	15,513	18,523	19,938	202,621
Service Classification No. 3 RkVa	9,141	9,632	7,696	9,896	8,116	5,649	2,429	3,899	5,487	7,255	8,679	8,424	86,303
Service Classification No. 13													
Transmission RkVa	4,180	4,330	4,350	5,970	4,900	4,690	3,050	3,090	6,190	4,070	4,050	4,160	53,030
Substation RkVa	<u>2,380</u>	<u>2,360</u>	<u>2,230</u>	<u>2,390</u>	<u>1,920</u>	<u>2,400</u>	<u>1,770</u>	<u>1,700</u>	<u>1,750</u>	<u>2,180</u>	<u>2,290</u>	<u>2,340</u>	<u>25,710</u>
	6,560	6,690	6,580	8,360	6,820	7,090	4,820	4,790	7,940	6,250	6,340	6,500	78,740
Total RkVa	<u>41,766</u>	<u>37,721</u>	<u>35,745</u>	<u>37,113</u>	<u>28,537</u>	<u>22,753</u>	<u>15,138</u>	<u>21,565</u>	<u>25,464</u>	<u>29,018</u>	<u>33,542</u>	<u>34,862</u>	<u>367,664</u>

Appendix N Sheet 17 of 20

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462**

**Summary of Gas Sales, Base Revenues and Customers By Service Classification
12 Months Ended June 30, 2026, June 30, 2027 & June 30, 2028**

	12 Months Ending Jun-26 <u>Rate Year 1</u>	12 Months Ending Jun-27 <u>Rate Year 2</u>	12 Months Ending Jun-28 <u>Rate Year 3</u>
<u>Sales & Transport (Mcf)</u>			
Service Classification Nos. 1 & 12			
Heat	5,399,248	5,372,613	5,344,954
Nonheating	168,919	172,574	176,965
	<u>5,568,167</u>	<u>5,545,187</u>	<u>5,521,919</u>
Service Classification Nos. 2, 6 & 13			
Heat	6,966,479	6,879,002	6,810,297
Nonheating	880,761	883,332	886,224
	<u>7,847,240</u>	<u>7,762,334</u>	<u>7,696,521</u>
Service Classification No. 8	167,062	167,062	167,062
Service Classification No. 9	3,927,468	3,927,468	3,927,468
Service Classification No. 11	2,267,132	2,267,132	2,267,132
Service Classification No. 14	-	-	-
Sales for Resale	-	-	-
Interdepartmental	22,680	22,680	22,680
	<u>19,799,748</u>	<u>19,691,862</u>	<u>19,602,781</u>
Total Sales & Transport	<u>19,799,748</u>	<u>19,691,862</u>	<u>19,602,781</u>
<u>Base Revenue (\$)</u>			
Service Classification Nos. 1 & 12			
Heat	\$ 104,374,550	\$ 111,737,730	\$ 120,583,440
Nonheating	\$ 5,091,620	\$ 5,810,690	\$ 6,748,280
	<u>\$ 109,466,170</u>	<u>\$ 117,548,420</u>	<u>\$ 127,331,720</u>
Service Classification Nos. 2, 6 & 13			
Heat	\$ 59,227,300	\$ 62,899,030	\$ 67,644,930
Nonheating	\$ 7,404,510	\$ 8,034,230	\$ 8,811,680
	<u>\$ 66,631,810</u>	<u>\$ 70,933,260</u>	<u>\$ 76,456,610</u>
Service Classification No. 8	\$ 451,790	\$ 277,580	\$ 277,580
Service Classification No. 9	\$ 2,347,230	\$ 2,522,540	\$ 2,522,540
Service Classification No. 11	\$ 6,370,790	\$ 6,370,790	\$ 6,370,790
Service Classification No. 14	\$ -	\$ -	\$ -
Sales for Resale	\$ -	\$ -	\$ -
Interdepartmental	\$ 174,795	\$ 188,661	\$ 206,025
	<u>\$ 185,442,585</u>	<u>\$ 197,841,252</u>	<u>\$ 213,165,265</u>
Total Own Territory	<u>\$ 185,442,585</u>	<u>\$ 197,841,252</u>	<u>\$ 213,165,265</u>
<u>Customers</u>			
Service Classification Nos. 1 & 12			
Heat	68,430	67,632	66,629
Nonheating	8,323	9,309	10,472
	<u>76,753</u>	<u>76,941</u>	<u>77,101</u>
Service Classification Nos. 2, 6 & 13			
Heat	11,153	11,005	10,874
Nonheating	1,245	1,329	1,424
	<u>12,398</u>	<u>12,334</u>	<u>12,298</u>
Service Classification No. 8	8	8	8
Service Classification No. 9	25	25	25
Service Classification No. 11	9	9	9
Interdepartmental	1	1	1
Total Sales & Transport Customers	<u>89,194</u>	<u>89,319</u>	<u>89,441</u>

Appendix N Sheet 18 of 20

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Gas Customers & Sales by Service Classification
Rate Year 1 (Twelve Months Ended June 30, 2026)**

Sales & Transport (Mcf)	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>Total</u>
Service Classification Nos. 1 & 12													
Heat	53,520	41,062	74,487	209,588	473,400	740,455	923,123	957,701	831,118	630,016	330,350	134,428	5,399,248
Nonheating	<u>6,548</u>	<u>6,315</u>	<u>6,956</u>	<u>9,462</u>	<u>14,564</u>	<u>19,512</u>	<u>23,027</u>	<u>23,544</u>	<u>21,299</u>	<u>17,375</u>	<u>11,994</u>	<u>8,323</u>	<u>168,919</u>
	60,068	47,377	81,443	219,050	487,964	759,967	946,150	981,245	852,417	647,391	342,344	142,751	5,568,167
Service Classification Nos. 2, 6 & 13													
Heat	185,827	169,165	210,046	338,560	611,505	871,293	1,064,443	1,080,177	970,240	734,392	464,088	266,743	6,966,479
Nonheating	<u>46,935</u>	<u>44,127</u>	<u>47,096</u>	<u>61,954</u>	<u>72,648</u>	<u>93,541</u>	<u>107,892</u>	<u>113,356</u>	<u>89,684</u>	<u>88,966</u>	<u>63,938</u>	<u>50,624</u>	<u>880,761</u>
	232,762	213,292	257,142	400,514	684,153	964,834	1,172,335	1,193,533	1,059,924	823,358	528,026	317,367	7,847,240
Service Classification No. 8	5,690	4,020	4,680	9,790	18,310	21,242	25,500	23,040	23,760	14,500	9,280	7,250	167,062
Service Classification No. 9	403,870	408,530	367,440	444,710	369,380	353,488	189,420	135,840	121,550	281,640	424,520	427,080	3,927,468
Service Classification No. 11	136,342	79,538	114,658	155,626	239,115	267,448	310,609	276,732	256,871	188,175	147,462	94,556	2,267,132
Service Classification No. 14	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales for Resale	-	-	-	-	-	-	-	-	-	-	-	-	-
Interdepartmental	<u>240</u>	<u>150</u>	<u>170</u>	<u>440</u>	<u>1,290</u>	<u>2,470</u>	<u>4,120</u>	<u>5,420</u>	<u>4,290</u>	<u>2,580</u>	<u>1,200</u>	<u>310</u>	<u>22,680</u>
Total Sales & Transport	<u>838,972</u>	<u>752,907</u>	<u>825,533</u>	<u>1,230,130</u>	<u>1,800,212</u>	<u>2,369,448</u>	<u>2,648,134</u>	<u>2,615,810</u>	<u>2,318,812</u>	<u>1,957,644</u>	<u>1,452,832</u>	<u>989,314</u>	<u>19,799,748</u>
Base Revenue (\$)													
Service Classification Nos. 1 & 12													
Heat	\$ 2,519,720	\$ 2,327,660	\$ 2,833,960	\$ 4,935,640	\$ 9,061,590	\$ 13,234,780	\$ 16,091,450	\$ 16,629,230	\$ 14,655,770	\$ 11,523,760	\$ 6,810,340	\$ 3,750,650	\$ 104,374,550
Nonheating	<u>\$ 298,290</u>	<u>\$ 295,260</u>	<u>\$ 307,100</u>	<u>\$ 347,190</u>	<u>\$ 429,010</u>	<u>\$ 507,790</u>	<u>\$ 563,600</u>	<u>\$ 574,090</u>	<u>\$ 541,390</u>	<u>\$ 482,180</u>	<u>\$ 400,650</u>	<u>\$ 345,070</u>	<u>\$ 5,091,620</u>
	\$ 2,818,010	\$ 2,622,920	\$ 3,141,060	\$ 5,282,830	\$ 9,490,600	\$ 13,742,570	\$ 16,655,050	\$ 17,203,320	\$ 15,197,160	\$ 12,005,940	\$ 7,210,990	\$ 4,095,720	\$ 109,466,170
Service Classification Nos. 2, 6 & 13													
Heat	\$ 1,908,400	\$ 1,767,350	\$ 2,085,160	\$ 3,068,910	\$ 5,178,640	\$ 7,178,920	\$ 8,674,130	\$ 8,788,660	\$ 7,930,760	\$ 6,077,940	\$ 4,048,260	\$ 2,520,170	\$ 59,227,300
Nonheating	<u>\$ 413,520</u>	<u>\$ 387,650</u>	<u>\$ 415,140</u>	<u>\$ 530,890</u>	<u>\$ 611,850</u>	<u>\$ 772,480</u>	<u>\$ 883,730</u>	<u>\$ 922,840</u>	<u>\$ 743,540</u>	<u>\$ 736,290</u>	<u>\$ 545,220</u>	<u>\$ 441,360</u>	<u>\$ 7,404,510</u>
	\$ 2,321,920	\$ 2,155,000	\$ 2,500,300	\$ 3,599,800	\$ 5,790,490	\$ 7,951,400	\$ 9,557,860	\$ 9,711,500	\$ 8,674,300	\$ 6,814,230	\$ 4,593,480	\$ 2,961,530	\$ 66,631,810
Service Classification No. 8	\$ 15,170	\$ 11,620	\$ 13,370	\$ 27,130	\$ 48,690	\$ 57,730	\$ 68,860	\$ 62,300	\$ 63,690	\$ 39,320	\$ 24,930	\$ 18,980	\$ 451,790
Service Classification No. 9	\$ 208,680	\$ 214,430	\$ 189,460	\$ 243,760	\$ 204,740	\$ 170,180	\$ 179,270	\$ 149,700	\$ 148,040	\$ 176,730	\$ 237,000	\$ 225,240	\$ 2,347,230
Service Classification No. 11	\$ 508,108	\$ 495,258	\$ 504,858	\$ 519,568	\$ 547,828	\$ 558,508	\$ 573,628	\$ 561,808	\$ 556,298	\$ 529,588	\$ 515,758	\$ 499,588	\$ 6,370,790
Service Classification No. 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sales for Resale	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interdepartmental	<u>\$ 1,850</u>	<u>\$ 1,156</u>	<u>\$ 1,310</u>	<u>\$ 3,391</u>	<u>\$ 9,942</u>	<u>\$ 19,036</u>	<u>\$ 31,753</u>	<u>\$ 41,772</u>	<u>\$ 33,063</u>	<u>\$ 19,884</u>	<u>\$ 9,248</u>	<u>\$ 2,389</u>	<u>\$ 174,795</u>
Total Own Territory	<u>\$ 5,873,737</u>	<u>\$ 5,500,384</u>	<u>\$ 6,350,358</u>	<u>\$ 9,676,479</u>	<u>\$ 16,092,290</u>	<u>\$ 22,499,424</u>	<u>\$ 27,066,420</u>	<u>\$ 27,730,399</u>	<u>\$ 24,672,551</u>	<u>\$ 19,585,692</u>	<u>\$ 12,591,406</u>	<u>\$ 7,803,447</u>	<u>\$ 185,442,585</u>
Customers													
Service Classification Nos. 1 & 12													
Heat	68,635	68,448	68,575	68,461	68,508	68,340	68,303	68,216	68,521	69,202	67,971	67,977	68,430
Nonheating	<u>7,956</u>	<u>8,006</u>	<u>8,090</u>	<u>8,156</u>	<u>8,234</u>	<u>8,281</u>	<u>8,310</u>	<u>8,391</u>	<u>8,481</u>	<u>8,571</u>	<u>8,659</u>	<u>8,742</u>	<u>8,323</u>
	76,591	76,454	76,665	76,617	76,742	76,621	76,613	76,607	77,001	77,773	76,630	76,719	76,753
Service Classification Nos. 2, 6 & 13													
Heat	11,470	11,188	11,352	11,101	11,259	11,193	11,367	11,214	10,977	10,112	11,383	11,220	11,153
Nonheating	<u>1,250</u>	<u>1,161</u>	<u>1,263</u>	<u>1,307</u>	<u>1,245</u>	<u>1,238</u>	<u>1,253</u>	<u>1,218</u>	<u>1,260</u>	<u>1,262</u>	<u>1,258</u>	<u>1,231</u>	<u>1,245</u>
	12,720	12,349	12,615	12,408	12,504	12,431	12,619	12,432	12,236	11,374	12,640	12,451	12,398
Service Classification No. 8	8	8	8	8	8	8	8	8	8	8	8	8	8
Service Classification No. 9	25	25	25	25	25	25	25	25	25	25	25	25	25
Service Classification No. 11	9	9	9	9	9	9	9	9	9	9	9	9	9
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
Total Sales & Transport Customers	<u>89,354</u>	<u>88,846</u>	<u>89,323</u>	<u>89,068</u>	<u>89,289</u>	<u>89,095</u>	<u>89,275</u>	<u>89,082</u>	<u>89,280</u>	<u>89,190</u>	<u>89,313</u>	<u>89,213</u>	<u>89,194</u>

Appendix N Sheet 19 of 20

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Gas Customers & Sales by Service Classification
Rate Year 2 (Twelve Months Ended June 30, 2027)**

<u>Sales & Transport (Mcf)</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>Total</u>
Service Classification Nos. 1 & 12													
Heat	50,563	38,213	71,572	207,305	471,392	739,338	921,647	956,466	829,187	627,732	327,617	131,581	5,372,613
Nonheating	6,767	6,548	7,183	9,719	14,846	19,846	23,407	23,952	21,678	17,730	12,298	8,600	172,574
	57,330	44,761	78,755	217,024	486,238	759,184	945,054	980,418	850,865	645,462	339,915	140,181	5,545,187
Service Classification Nos. 2, 6 & 13													
Heat	185,336	170,904	203,142	333,992	600,678	865,212	1,050,339	1,073,084	957,820	726,438	453,815	258,242	6,879,002
Nonheating	46,617	44,471	47,503	61,216	72,852	94,043	107,576	114,368	90,046	88,833	64,307	51,500	883,332
	231,953	215,375	250,645	395,208	673,530	959,255	1,157,915	1,187,452	1,047,866	815,271	518,122	309,742	7,762,334
Service Classification No. 8	5,690	4,020	4,680	9,790	18,310	21,242	25,500	23,040	23,760	14,500	9,280	7,250	167,062
Service Classification No. 9	403,870	408,530	367,440	444,710	369,380	353,488	189,420	135,840	121,550	281,640	424,520	427,080	3,927,468
Service Classification No. 11	136,342	79,538	114,658	155,626	239,115	267,448	310,609	276,732	256,871	188,175	147,462	94,556	2,267,132
Service Classification No. 14	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales for Resale	-	-	-	-	-	-	-	-	-	-	-	-	-
Interdepartmental	240	150	170	440	1,290	2,470	4,120	5,420	4,290	2,580	1,200	310	22,680
Total Sales & Transport	835,425	752,374	816,348	1,222,798	1,787,863	2,363,086	2,632,618	2,608,902	2,305,202	1,947,628	1,440,499	979,119	19,691,862
<u>Base Revenue (\$)</u>													
Service Classification Nos. 1 & 12													
Heat	\$ 2,610,320	\$ 2,409,230	\$ 2,949,140	\$ 5,237,800	\$ 9,709,090	\$ 14,245,100	\$ 17,331,350	\$ 17,918,310	\$ 15,767,370	\$ 12,367,720	\$ 7,254,260	\$ 3,938,040	\$ 111,737,730
Nonheating	\$ 343,880	\$ 341,440	\$ 354,370	\$ 398,820	\$ 488,170	\$ 575,100	\$ 636,870	\$ 649,070	\$ 613,470	\$ 549,280	\$ 460,260	\$ 399,960	\$ 5,810,690
	\$ 2,954,200	\$ 2,750,670	\$ 3,303,510	\$ 5,636,620	\$ 10,197,260	\$ 14,820,200	\$ 17,968,220	\$ 18,567,380	\$ 16,380,840	\$ 12,917,000	\$ 7,714,520	\$ 4,338,000	\$ 117,548,420
Service Classification Nos. 2, 6 & 13													
Heat	\$ 2,027,300	\$ 1,902,540	\$ 2,164,070	\$ 3,252,290	\$ 5,471,220	\$ 7,675,020	\$ 9,217,320	\$ 9,404,150	\$ 8,430,510	\$ 6,472,360	\$ 4,256,970	\$ 2,625,280	\$ 62,899,030
Nonheating	\$ 444,710	\$ 423,310	\$ 453,470	\$ 567,580	\$ 663,670	\$ 839,770	\$ 952,640	\$ 1,006,640	\$ 807,360	\$ 795,120	\$ 593,640	\$ 486,320	\$ 8,034,230
	\$ 2,472,010	\$ 2,325,850	\$ 2,617,540	\$ 3,819,870	\$ 6,134,890	\$ 8,514,790	\$ 10,169,960	\$ 10,410,790	\$ 9,237,870	\$ 7,267,480	\$ 4,850,610	\$ 3,111,600	\$ 70,933,260
Service Classification No. 8	\$ 9,360	\$ 6,970	\$ 8,050	\$ 16,490	\$ 30,260	\$ 35,590	\$ 42,260	\$ 38,220	\$ 39,180	\$ 24,100	\$ 15,330	\$ 11,770	\$ 277,580
Service Classification No. 9	\$ 219,680	\$ 225,950	\$ 199,910	\$ 260,050	\$ 220,760	\$ 182,810	\$ 199,320	\$ 167,860	\$ 165,920	\$ 190,740	\$ 252,020	\$ 237,520	\$ 2,522,540
Service Classification No. 11	\$ 508,108	\$ 495,258	\$ 504,858	\$ 519,568	\$ 547,828	\$ 558,508	\$ 573,628	\$ 561,808	\$ 556,298	\$ 529,588	\$ 515,758	\$ 499,588	\$ 6,370,790
Service Classification No. 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sales for Resale	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interdepartmental	\$ 1,996	\$ 1,248	\$ 1,414	\$ 3,660	\$ 10,731	\$ 20,546	\$ 34,272	\$ 45,086	\$ 35,686	\$ 21,461	\$ 9,982	\$ 2,579	\$ 188,661
Total Own Territory	\$ 6,165,354	\$ 5,805,945	\$ 6,635,282	\$ 10,256,258	\$ 17,141,728	\$ 24,132,444	\$ 28,987,659	\$ 29,791,143	\$ 26,415,793	\$ 20,950,369	\$ 13,358,220	\$ 8,201,056	\$ 197,841,252
<u>Customers</u>													
Service Classification Nos. 1 & 12													
Heat	67,940	67,894	67,830	67,788	67,732	67,578	67,460	67,382	67,638	68,296	67,022	67,027	67,632
Nonheating	8,837	8,918	9,011	9,103	9,193	9,265	9,312	9,410	9,511	9,618	9,717	9,817	9,309
	76,777	76,812	76,840	76,891	76,925	76,843	76,772	76,792	77,149	77,914	76,739	76,843	76,941
Service Classification Nos. 2, 6 & 13													
Heat	11,258	11,172	11,113	11,018	11,046	11,100	11,170	11,114	10,797	9,999	11,195	11,082	11,005
Nonheating	1,318	1,249	1,354	1,369	1,326	1,324	1,328	1,311	1,346	1,342	1,348	1,336	1,329
	12,575	12,421	12,466	12,387	12,371	12,424	12,498	12,425	12,143	11,341	12,543	12,417	12,334
Service Classification No. 8	8	8	8	8	8	8	8	8	8	8	8	8	8
Service Classification No. 9	25	25	25	25	25	25	25	25	25	25	25	25	25
Service Classification No. 11	9	9	9	9	9	9	9	9	9	9	9	9	9
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
Total Sales & Transport Customers	89,395	89,276	89,349	89,321	89,339	89,310	89,313	89,260	89,335	89,298	89,325	89,303	89,319

Appendix N Sheet 20 of 20

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Gas Customers & Sales by Service Classification
Rate Year 3 (Twelve Months Ended June 30, 2028)**

<u>Sales & Transport (Mcf)</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>Total</u>
Service Classification Nos. 1 & 12													
Heat	47,497	35,130	68,591	204,663	469,017	737,585	920,074	954,806	827,462	625,923	325,286	128,920	5,344,954
Nonheating	7,026	6,811	7,455	10,024	15,209	20,271	23,875	24,439	22,140	18,150	12,653	8,912	176,965
	54,523	41,941	76,046	214,687	484,226	757,856	943,949	979,245	849,602	644,073	337,939	137,832	5,521,919
Service Classification Nos. 2, 6 & 13													
Heat	175,813	161,973	196,874	328,446	593,850	859,653	1,043,217	1,068,123	952,465	723,072	450,674	256,137	6,810,297
Nonheating	46,370	44,878	47,796	60,869	73,223	94,380	107,486	115,201	90,230	88,936	64,709	52,146	886,224
	222,183	206,851	244,670	389,315	667,073	954,033	1,150,703	1,183,324	1,042,695	812,008	515,383	308,283	7,696,521
Service Classification No. 8	5,690	4,020	4,680	9,790	18,310	21,242	25,500	23,040	23,760	14,500	9,280	7,250	167,062
Service Classification No. 9	403,870	408,530	367,440	444,710	369,380	353,488	189,420	135,840	121,550	281,640	424,520	427,080	3,927,468
Service Classification No. 11	136,342	79,538	114,658	155,626	239,115	267,448	310,609	276,732	256,871	188,175	147,462	94,556	2,267,132
Service Classification No. 14	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales for Resale	-	-	-	-	-	-	-	-	-	-	-	-	-
Interdepartmental	240	150	170	440	1,290	2,470	4,120	5,420	4,290	2,580	1,200	310	22,680
Total Sales & Transport	822,848	741,030	807,664	1,214,568	1,779,394	2,356,536	2,624,301	2,603,601	2,298,768	1,942,976	1,435,784	975,311	19,602,781
<u>Base Revenue (\$)</u>													
Service Classification Nos. 1 & 12													
Heat	\$ 2,714,910	\$ 2,492,510	\$ 3,085,830	\$ 5,596,150	\$ 10,483,560	\$ 15,447,510	\$ 18,819,440	\$ 19,458,340	\$ 17,109,390	\$ 13,396,550	\$ 7,804,760	\$ 4,174,490	\$ 120,583,440
Nonheating	\$ 407,030	\$ 405,110	\$ 419,160	\$ 467,370	\$ 565,170	\$ 661,060	\$ 729,630	\$ 743,910	\$ 704,940	\$ 634,840	\$ 537,410	\$ 472,650	\$ 6,748,280
	\$ 3,121,940	\$ 2,897,620	\$ 3,504,990	\$ 6,063,520	\$ 11,048,730	\$ 16,108,570	\$ 19,549,070	\$ 20,202,250	\$ 17,814,330	\$ 14,031,390	\$ 8,342,170	\$ 4,647,140	\$ 127,331,720
Service Classification Nos. 2, 6 & 13													
Heat	\$ 2,088,830	\$ 1,960,730	\$ 2,270,290	\$ 3,466,960	\$ 5,877,150	\$ 8,296,590	\$ 9,965,460	\$ 10,190,290	\$ 9,123,690	\$ 7,006,150	\$ 4,585,240	\$ 2,813,550	\$ 67,644,930
Nonheating	\$ 483,660	\$ 467,280	\$ 498,730	\$ 616,880	\$ 729,130	\$ 921,130	\$ 1,040,300	\$ 1,108,260	\$ 884,310	\$ 870,200	\$ 653,250	\$ 538,550	\$ 8,811,680
	\$ 2,572,490	\$ 2,428,010	\$ 2,769,020	\$ 4,083,840	\$ 6,606,280	\$ 9,217,720	\$ 11,005,760	\$ 11,298,550	\$ 10,008,000	\$ 7,876,350	\$ 5,238,490	\$ 3,352,100	\$ 76,456,610
Service Classification No. 8	\$ 9,360	\$ 6,970	\$ 8,050	\$ 16,490	\$ 30,260	\$ 35,590	\$ 42,260	\$ 38,220	\$ 39,180	\$ 24,100	\$ 15,330	\$ 11,770	\$ 277,580
Service Classification No. 9	\$ 219,680	\$ 225,950	\$ 199,910	\$ 260,050	\$ 220,760	\$ 182,810	\$ 199,320	\$ 167,860	\$ 165,920	\$ 190,740	\$ 252,020	\$ 237,520	\$ 2,522,540
Service Classification No. 11	\$ 508,108	\$ 495,258	\$ 504,858	\$ 519,568	\$ 547,828	\$ 558,508	\$ 573,628	\$ 561,808	\$ 556,298	\$ 529,588	\$ 515,758	\$ 499,588	\$ 6,370,790
Service Classification No. 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sales for Resale	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interdepartmental	\$ 2,180	\$ 1,363	\$ 1,544	\$ 3,997	\$ 11,718	\$ 22,437	\$ 37,426	\$ 49,235	\$ 38,970	\$ 23,437	\$ 10,901	\$ 2,816	\$ 206,025
Total Own Territory	\$ 6,433,758	\$ 6,055,170	\$ 6,988,372	\$ 10,947,464	\$ 18,465,576	\$ 26,125,635	\$ 31,407,464	\$ 32,317,923	\$ 28,622,698	\$ 22,675,604	\$ 14,374,668	\$ 8,750,934	\$ 213,165,265
<u>Customers</u>													
Service Classification Nos. 1 & 12													
Heat	66,964	66,897	66,845	66,796	66,722	66,591	66,457	66,367	66,623	67,284	65,995	66,003	66,629
Nonheating	9,922	10,018	10,124	10,230	10,334	10,419	10,481	10,594	10,709	10,830	10,944	11,059	10,472
	76,886	76,915	76,969	77,026	77,056	77,010	76,938	76,961	77,332	78,114	76,939	77,061	77,101
Service Classification Nos. 2, 6 & 13													
Heat	11,060	11,019	10,954	10,899	10,903	10,988	11,038	11,006	10,674	9,894	11,077	10,978	10,874
Nonheating	1,396	1,348	1,448	1,449	1,421	1,419	1,417	1,414	1,441	1,437	1,449	1,445	1,424
	12,456	12,367	12,402	12,348	12,324	12,407	12,455	12,420	12,115	11,331	12,526	12,423	12,298
Service Classification No. 8	8	8	8	8	8	8	8	8	8	8	8	8	8
Service Classification No. 9	25	25	25	25	25	25	25	25	25	25	25	25	25
Service Classification No. 11	9	9	9	9	9	9	9	9	9	9	9	9	9
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
Total Sales & Transport Customers	89,385	89,325	89,414	89,417	89,423	89,460	89,436	89,424	89,490	89,488	89,508	89,527	89,441

Appendix O Sheet 1 of 12

Central Hudson Gas & Electric Corporation Cases 24-E-0461 & 24-G-0462 Electric Billing Determinants (Excludes S.C. Nos. 5 & 8, Unbilled & Interdepartmental)

		12 Months Ending Jun-26 <u>Rate Year 1</u>	12 Months Ending Jun-27 <u>Rate Year 2</u>	12 Months Ending Jun-28 <u>Rate Year 3</u>
S.C. No. 1	Customer Months	3,256,138	3,256,611	3,257,313
	kWh	2,327,495,585	2,397,429,341	2,496,356,763
S.C. No. 2 - Non-Demand	Customer Months	419,854	420,665	421,616
	kWh	211,668,053	218,578,796	226,930,488
S.C. No. 2 - Secondary	Customer Months	137,489	137,995	138,338
	kWh	1,332,903,225	1,342,659,624	1,351,770,804
	kW	4,284,328	4,315,346	4,344,418
	Rkva	131,821	132,753	133,622
S.C. No. 2 - Primary	Customer Months	1,820	1,832	1,803
	kWh	222,628,098	223,472,623	224,012,907
	kW	550,521	552,604	553,942
	Rkva	68,605	68,845	68,999
S.C. No. 3	Customer Months	468	468	468
	kWh	321,512,000	322,558,548	323,175,706
	kW	724,280	726,674	728,089
	Rkva	85,820	86,118	86,303
S.C. No. 6	Customer Months	8,640	8,640	8,640
	On-Peak kWh	4,144,000	4,144,000	4,144,000
	Off-Peak kWh	7,696,000	7,696,000	7,696,000
S.C. No. 6 Alt TOU	Customer Months	8,160	8,160	8,160
	On-Peak kWh	1,198,500	1,198,500	1,198,500
	Off-Peak kWh	6,791,500	6,791,500	6,791,500
S.C. No. 9 - Traffic Signals	Signal Face Months	42,348	42,432	42,187
	kWh	720,000	720,000	720,000
S.C. No. 13 - Substation	Customer Months	60	48	48
	kWh	105,250,000	104,790,000	104,790,000
	kW	180,602	174,602	174,602
	Rkva	26,140	25,710	25,710
S.C. No. 13 - Transmission	Customer Months	72	72	72
	kWh	620,960,000	620,960,000	620,960,000
	kW	1,030,597	1,042,597	1,054,597
	Rkva	53,030	53,030	53,030

Appendix O Sheet 2 of 12

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Proposed Monthly Electric Base Delivery Rates
(Excludes S.C. Nos. 5 & 8, Unbilled & Interdepartmental)**

		12 Months Ending Jun-26 <u>Current Rates</u>		12 Months Ending Jun-27 <u>Rate Year 1</u>		12 Months Ending Jun-28 <u>Rate Year 2</u>		12 Months Ending Jun-28 <u>Rate Year</u>	
S.C. No. 1									
	Customer Charge	\$	21.50	\$	22.50	\$	24.00	\$	26.00
	kWh Delivery	\$	0.12777	\$	0.13860	\$	0.14554	\$	0.14920
S.C. No. 2 - Non-Demand									
	Customer Charge	\$	32.50	\$	33.50	\$	35.00	\$	37.00
	kWh Delivery	\$	0.10135	\$	0.11176	\$	0.11831	\$	0.12116
S.C. No. 2 - Secondary									
	Customer Charge	\$	140.00	\$	160.00	\$	180.00	\$	200.00
	HPP Customer Charge	\$	170.00	\$	193.00	\$	213.00	\$	233.00
	kWh Delivery	\$	0.00467	\$	0.00467	\$	0.00467	\$	0.00467
	kW Delivery	\$	14.78	\$	16.00	\$	16.55	\$	16.72
	Rkva*	\$	0.83	\$	0.83	\$	0.83	\$	0.83
S.C. No. 2 - Primary									
	Customer Charge	\$	530.00	\$	570.00	\$	610.00	\$	650.00
	HPP Customer Charge	\$	560.00	\$	603.00	\$	643.00	\$	683.00
	kWh Delivery	\$	0.00144	\$	0.00144	\$	0.00144	\$	0.00144
	kW Delivery	\$	10.71	\$	11.70	\$	12.35	\$	12.73
	Rkva*	\$	0.83	\$	0.83	\$	0.83	\$	0.83
S.C. No. 3									
	Customer Charge	\$	2,600.00	\$	2,750.00	\$	2,950.00	\$	3,200.00
	kWh Delivery	\$	-	\$	-	\$	-	\$	-
	kW Delivery	\$	13.56	\$	14.82	\$	15.60	\$	16.04
	Rkva	\$	0.83	\$	0.83	\$	0.83	\$	0.83
S.C. No. 6									
	Customer Charge	\$	24.50	\$	25.50	\$	27.00	\$	29.00
	kWh Delivery On Pk	\$	0.16291	\$	0.17851	\$	0.18757	\$	0.19252
	kWh Delivery Off Pk	\$	0.05430	\$	0.05950	\$	0.06252	\$	0.06417
S.C. No. 6 (5 Hour On-Peak)									
	Customer Charge	\$	24.50	\$	25.50	\$	27.00	\$	29.00
	kWh Delivery On Pk	\$	0.13508	\$	0.14732	\$	0.15516	\$	0.15929
	kWh Delivery Off Pk	\$	0.11681	\$	0.12739	\$	0.13417	\$	0.13775
S.C. No. 9									
	Signal Faces	\$	4.97	\$	5.26	\$	5.52	\$	5.70
S.C. No. 13 - Substation									
	Customer Charge	\$	8,500.00	\$	9,700.00	\$	11,050.00	\$	12,500.00
	kWh Delivery	\$	-	\$	-	\$	-	\$	-
	kW Delivery	\$	10.96	\$	12.26	\$	12.74	\$	12.87
	Rkva	\$	0.83	\$	0.83	\$	0.83	\$	0.83
S.C. No. 13 - Transmission									
	Customer Charge	\$	13,500.00	\$	15,500.00	\$	18,000.00	\$	21,000.00
	kWh Delivery	\$	-	\$	-	\$	-	\$	-
	kW Delivery	\$	6.57	\$	7.69	\$	8.04	\$	8.15
	Rkva	\$	0.83	\$	0.83	\$	0.83	\$	0.83
Energy Efficiency Exemption Credit Rate per kW:									
	S.C. No. 2 - Secondary		\$	0.67	\$	0.75	\$	0.76	
	S.C. No. 2 - Primary		\$	0.85	\$	0.94	\$	0.96	
	S.C. No. 3		\$	0.93	\$	1.03	\$	1.05	
	S.C. No. 13 - Substation		\$	1.14	\$	1.33	\$	1.36	
	S.C. No. 13 - Transmission		\$	1.22	\$	1.33	\$	1.34	

*As applicable

Appendix O Sheet 3 of 12

Central Hudson Gas & Electric Corporation Cases 24-E-0461 & 24-G-0462 Summary of Proposed Electric Merchant Function Charges

	<u>Current Rates</u>	<u>12 Months Ending Jun-26 Rate Year 1</u>	<u>12 Months Ending Jun-27 Rate Year 2</u>	<u>12 Months Ending Jun-28 Rate Year</u>
<u>MFC Administration Charge per kWh</u>				
S.C. No. 1 - Residential	\$ 0.00087	\$ 0.00098	\$ 0.00096	\$ 0.00092
S.C. No. 2 - Non Demand	\$ 0.00127	\$ 0.00140	\$ 0.00135	\$ 0.00130
S.C. No. 2 - Primary Demand	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
S.C. No. 2 - Secondary Demand	\$ 0.00006	\$ 0.00007	\$ 0.00007	\$ 0.00007
S.C. No. 3 - Large Power Primary	\$ -	\$ -	\$ -	\$ -
S.C. No. 5 - Area Lighting	\$ 0.00226	\$ 0.00279	\$ 0.00283	\$ 0.00286
S.C. No. 6 - Residential Time-of-Use	\$ 0.00066	\$ 0.00051	\$ 0.00051	\$ 0.00051
S.C. No. 8 - Street Lighting	\$ 0.00015	\$ 0.00016	\$ 0.00016	\$ 0.00016
S.C. No. 9 - Traffic Signals	\$ 0.00062	\$ 0.00069	\$ 0.00069	\$ 0.00069
S.C. No. 13 - Substation	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Transmission	\$ -	\$ -	\$ -	\$ -
<u>MFC Supply Charge per kWh</u>				
S.C. No. 1 - Residential	\$ 0.00206	\$ 0.00326	\$ 0.00316	\$ 0.00304
S.C. No. 2 - Non Demand	\$ 0.00302	\$ 0.00462	\$ 0.00448	\$ 0.00431
S.C. No. 2 - Primary Demand	\$ 0.00001	\$ 0.00002	\$ 0.00002	\$ 0.00002
S.C. No. 2 - Secondary Demand	\$ 0.00015	\$ 0.00024	\$ 0.00024	\$ 0.00024
S.C. No. 3 - Large Power Primary	\$ -	\$ -	\$ -	\$ -
S.C. No. 5 - Area Lighting	\$ 0.00536	\$ 0.00924	\$ 0.00936	\$ 0.00946
S.C. No. 6 - Residential Time-of-Use	\$ 0.00155	\$ 0.00170	\$ 0.00170	\$ 0.00170
S.C. No. 8 - Street Lighting	\$ 0.00035	\$ 0.00054	\$ 0.00054	\$ 0.00054
S.C. No. 9 - Traffic Signals	\$ 0.00148	\$ 0.00227	\$ 0.00227	\$ 0.00227
S.C. No. 13 - Substation	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Transmission	\$ -	\$ -	\$ -	\$ -

Appendix O Sheet 4 of 12

Central Hudson Gas & Electric Corporation Cases 24-E-0461 & 24-G-0462 Summary of Proposed Electric Bill Credit

		12 Months Ending Jun-26 <u>Rate Year 1</u>	12 Months Ending Jun-27 <u>Rate Year 2</u>	12 Months Ending Jun-28 <u>Rate Year 3</u>
S.C. No. 1 - Residential	per kWh	\$ (0.00487)	\$ (0.00438)	\$ (0.00079)
S.C. No. 2 - Non Demand	per kWh	\$ (0.00514)	\$ (0.00458)	\$ (0.00082)
S.C. No. 2 - Primary Demand	per kWh	\$ (0.00097)	\$ (0.00119)	\$ (0.00024)
S.C. No. 2 - Secondary Demand	per kWh	\$ (0.00219)	\$ (0.00207)	\$ (0.00039)
S.C. No. 3 - Large Power Primary	per kW	\$ (0.45)	\$ (0.55)	\$ (0.11)
S.C. No. 5 - Area Lighting	per kWh	\$ (0.00901)	\$ (0.00667)	\$ (0.00124)
S.C. No. 6 - Residential Time-of-Use	per kWh	\$ (0.00346)	\$ (0.00321)	\$ (0.00059)
S.C. No. 8 - Street Lighting	per kWh	\$ (0.01182)	\$ (0.01349)	\$ (0.00239)
S.C. No. 9 - Traffic Signals	per kWh	\$ (0.00694)	\$ (0.00694)	\$ (0.00139)
S.C. No. 13 - Substation	per kW	\$ (0.55)	\$ (0.56)	\$ (0.11)
S.C. No. 13 - Transmission	per kW	\$ (0.37)	\$ (0.42)	\$ (0.09)

Appendix O Sheet 5 of 12

Central Hudson Gas & Electric Corporation
Electric Energy Efficiency Base Rate Design
Cases 24-E-0461 & 24-G-0462
Twelve Months Ending June 30, 2026

Energy Efficiency Allocation	Demand = 12.70%				Energy = 87.30%				Total Allocator
	Summer CP kW	RNY kW	Summer CP %	Allocation	RY MWh	RNY MWh	MWh %	Allocation	
SC 1 Residential	921,968		68.22%	8.66%	2,335,486		47.03%	41.05%	49.72%
SC 2 Non Demand	27,412		2.03%	0.26%	211,668		4.26%	3.72%	3.98%
SC 2 Secondary	278,953	2,088	20.49%	2.60%	1,332,903	13,237	26.57%	23.20%	25.80%
SC 2 Primary	28,260	716	2.04%	0.26%	222,628	2,248	4.44%	3.87%	4.13%
SC 3 Primary	42,416	1,212	3.05%	0.39%	321,512	6,191	6.35%	5.54%	5.93%
SC 5 Area Lighting	-		0.00%	0.00%	11,540		0.23%	0.20%	0.20%
SC 6 Residential TOU	3,432		0.25%	0.03%	11,840		0.24%	0.21%	0.24%
SC 8 Street Lighting	-		0.00%	0.00%	10,910		0.22%	0.19%	0.19%
SC 9 Traffic Signals	-		0.00%	0.00%	720		0.01%	0.01%	0.01%
SC 13 Substation	12,759	5,980	0.50%	0.06%	105,250	45,200	1.21%	1.06%	1.12%
SC 13 Transmission	66,181	20,000	3.42%	0.43%	620,960	152,143	9.44%	8.24%	8.68%
Total	1,381,381	29,996	100.00%	12.70%	5,185,417	219,020	100.00%	87.30%	100.00%

	Total Allocator	\$ Allocation	All kW	RNY kW	Non-RNY kW	Not Collected	Non-RNY \$/kW	Base Rates \$/kW	Total \$/kW	Recovery			Base Rate	Change From 23-E-0418
										All kW	RNY Credit	Total		
SC 1 Residential	49.72%	\$ 5,527,166										\$ 5,527,166	\$ 5,527,166	\$ (1,088,888)
SC 2 Non Demand	3.98%	\$ 442,266										\$ 442,266	\$ 442,266	\$ (138,919)
SC 2 Secondary	25.80%	\$ 2,868,098	4,284,328	25,056	4,259,272	\$ 16,773	\$ 0.004	\$ 0.669	\$ 0.673	\$ 2,883,353	\$ (16,863)	\$ 2,866,490	\$ 2,883,353	\$ 356,803
SC 2 Primary	4.13%	\$ 459,391	550,521	8,592	541,929	\$ 7,170	\$ 0.013	\$ 0.834	\$ 0.847	\$ 466,291	\$ (7,277)	\$ 459,014	\$ 466,291	\$ 148,044
SC 3 Primary	5.93%	\$ 659,227	724,280	14,544	709,736	\$ 13,238	\$ 0.019	\$ 0.910	\$ 0.929	\$ 672,856	\$ (13,511)	\$ 659,345	\$ 672,856	\$ 256,082
SC 5 Area Lighting	0.20%	\$ 22,516										\$ 22,516	\$ 22,516	\$ (24,665)
SC 6 Residential TOU	0.24%	\$ 26,684										\$ 26,684	\$ 26,684	\$ (2,318)
SC 8 Street Lighting	0.19%	\$ 21,351										\$ 21,351	\$ 21,351	\$ (32,070)
SC 9 Traffic Signals	0.01%	\$ 1,359										\$ 1,359	\$ 1,359	\$ (944)
SC 13 Substation	1.12%	\$ 124,423	180,602	71,760	108,842	\$ 49,438	\$ 0.454	\$ 0.689	\$ 1.143	\$ 206,428	\$ (82,022)	\$ 124,406	\$ 206,428	\$ 92,908
SC 13 Transmission	8.68%	\$ 964,409	1,030,597	240,000	790,597	\$ 224,586	\$ 0.284	\$ 0.936	\$ 1.220	\$ 1,257,328	\$ (292,800)	\$ 964,528	\$ 1,257,328	\$ 635,458
Total	100.00%	\$ 11,116,890									\$ (412,473)	\$ 11,115,125	\$ 11,527,598	\$ 201,491

Appendix O Sheet 6 of 12

Central Hudson Gas & Electric Corporation Electric Energy Efficiency Base Rate Design Cases 24-E-0461 & 24-G-0462 Twelve Months Ending June 30, 2027

Energy Efficiency Allocation	Demand = 12.70%				Energy = 87.30%				Total Allocator
	Summer CP kW	RNY kW	Summer CP %	Allocation	RY2 MWh	RNY MWh	MWh %	Allocation	
SC 1 Residential	921,968		68.22%	8.66%	2,405,419		47.59%	41.55%	50.21%
SC 2 Non Demand	27,412		2.03%	0.26%	218,579		4.33%	3.78%	4.03%
SC 2 Secondary	278,953	2,088	20.49%	2.60%	1,342,660	13,237	26.30%	22.96%	25.56%
SC 2 Primary	28,260	716	2.04%	0.26%	223,473	2,248	4.38%	3.82%	4.08%
SC 3 Primary	42,416	1,212	3.05%	0.39%	322,559	6,191	6.26%	5.46%	5.85%
SC 5 Area Lighting	-		0.00%	0.00%	11,400		0.23%	0.20%	0.20%
SC 6 Residential TOU	3,432		0.25%	0.03%	11,840		0.23%	0.20%	0.24%
SC 8 Street Lighting	-		0.00%	0.00%	10,900		0.22%	0.19%	0.19%
SC 9 Traffic Signals	-		0.00%	0.00%	720		0.01%	0.01%	0.01%
SC 13 Substation	12,759	5,980	0.50%	0.06%	104,790	45,200	1.18%	1.03%	1.09%
SC 13 Transmission	66,181	20,000	3.42%	0.43%	620,960	152,143	9.28%	8.10%	8.53%
Total	1,381,381	29,996	100.00%	12.70%	5,273,299	219,020	100.00%	87.30%	100.00%

	Total Allocator	\$ Allocation	All kW	RNY kW	Non-RNY kW	Not Collected	Non-RNY \$/kW	Base Rates \$/kW	Total \$/kW	Recovery			Base Rate	Change From RY1
										All kW	RNY Credit	Total		
SC 1 Residential	50.21%	\$ 6,284,065										\$ 6,284,065	\$ 6,284,065	\$ (176,573)
SC 2 Non Demand	4.03%	\$ 504,765										\$ 504,765	\$ 504,765	\$ (26,288)
SC 2 Secondary	25.56%	\$ 3,199,381	4,315,346	25,056	4,290,290	\$ 18,576	\$ 0.004	\$ 0.741	\$ 0.745	\$ 3,214,933	\$ (18,667)	\$ 3,196,266	\$ 3,214,933	\$ 85,640
SC 2 Primary	4.08%	\$ 510,605	552,604	8,592	544,012	\$ 7,939	\$ 0.015	\$ 0.924	\$ 0.939	\$ 518,895	\$ (8,068)	\$ 510,827	\$ 518,895	\$ 29,164
SC 3 Primary	5.85%	\$ 732,294	726,674	14,544	712,130	\$ 14,656	\$ 0.021	\$ 1.008	\$ 1.029	\$ 747,748	\$ (14,966)	\$ 732,782	\$ 747,748	\$ 39,277
SC 5 Area Lighting	0.20%	\$ 24,692										\$ 24,692	\$ 24,692	\$ (4,583)
SC 6 Residential TOU	0.24%	\$ 29,603										\$ 29,603	\$ 29,603	\$ (442)
SC 8 Street Lighting	0.19%	\$ 23,599										\$ 23,599	\$ 23,599	\$ (10,820)
SC 9 Traffic Signals	0.01%	\$ 1,530										\$ 1,530	\$ 1,530	\$ (314)
SC 13 Substation	1.09%	\$ 136,792	174,602	71,760	102,842	\$ 56,220	\$ 0.547	\$ 0.783	\$ 1.330	\$ 232,221	\$ (95,441)	\$ 136,780	\$ 232,221	\$ 17,135
SC 13 Transmission	8.53%	\$ 1,067,768	1,042,597	240,000	802,597	\$ 245,794	\$ 0.306	\$ 1.024	\$ 1.330	\$ 1,386,654	\$ (319,200)	\$ 1,067,454	\$ 1,386,654	\$ 90,911
Total	100.00%	\$ 12,515,094									\$ (456,342)	\$ 12,512,363	\$ 12,968,705	\$ 43,107

Appendix O Sheet 7 of 12

Central Hudson Gas & Electric Corporation Electric Energy Efficiency Base Rate Design Cases 24-E-0461 & 24-G-0462 Twelve Months Ending June 30, 2028

Energy Efficiency Allocation	Demand = 12.70%				Energy = 87.30%				Total Allocator
	Summer CP		Summer CP		RY3 MWh	RNY MWh	MWh %	Allocation	
	kW	RNY kW	%	Allocation					
SC 1 Residential	921,968		68.22%	8.66%	2,504,347		48.42%	42.27%	50.94%
SC 2 Non Demand	27,412		2.03%	0.26%	226,930		4.39%	3.83%	4.09%
SC 2 Secondary	278,953	2,088	20.49%	2.60%	1,351,771	13,237	25.88%	22.59%	25.20%
SC 2 Primary	28,260	716	2.04%	0.26%	224,013	2,248	4.29%	3.74%	4.00%
SC 3 Primary	42,416	1,212	3.05%	0.39%	323,176	6,191	6.13%	5.35%	5.74%
SC 5 Area Lighting	-		0.00%	0.00%	11,280		0.22%	0.19%	0.19%
SC 6 Residential TOU	3,432		0.25%	0.03%	11,840		0.23%	0.20%	0.23%
SC 8 Street Lighting	-		0.00%	0.00%	10,900		0.21%	0.18%	0.18%
SC 9 Traffic Signals	-		0.00%	0.00%	720		0.01%	0.01%	0.01%
SC 13 Substation	12,759	5,980	0.50%	0.06%	104,790	45,200	1.15%	1.01%	1.07%
SC 13 Transmission	66,181	20,000	3.42%	0.43%	620,960	152,143	9.07%	7.91%	8.35%
Total	1,381,381	29,996	100.00%	12.70%	5,390,727	219,020	100.00%	87.30%	100.00%

	Total Allocator	\$ 13,037,000 Allocation	All kW	RNY kW	Non-RNY kW	Not Collected	Non-RNY \$/kW	Base Rates \$/kW	Total \$/kW
SC 1 Residential	50.94%	\$ 6,640,865							
SC 2 Non Demand	4.09%	\$ 532,989							
SC 2 Secondary	25.20%	\$ 3,284,911	4,344,418	25,056	4,319,362	\$ 18,945	\$ 0.004	\$ 0.756	\$ 0.760
SC 2 Primary	4.00%	\$ 521,773	553,942	8,592	545,350	\$ 8,093	\$ 0.015	\$ 0.942	\$ 0.957
SC 3 Primary	5.74%	\$ 748,042	728,089	14,544	713,545	\$ 14,943	\$ 0.021	\$ 1.027	\$ 1.048
SC 5 Area Lighting	0.19%	\$ 24,811							
SC 6 Residential TOU	0.23%	\$ 30,269							
SC 8 Street Lighting	0.18%	\$ 24,015							
SC 9 Traffic Signals	0.01%	\$ 1,593							
SC 13 Substation	1.07%	\$ 139,424	174,602	71,760	102,842	\$ 57,302	\$ 0.557	\$ 0.799	\$ 1.356
SC 13 Transmission	8.35%	\$ 1,088,290	1,054,597	240,000	814,597	\$ 247,668	\$ 0.304	\$ 1.032	\$ 1.336
Total	100.00%	\$ 13,036,982							

Recovery			Change From RY2	
All kW	RNY Credit	Total	Base Rate	
		\$ 6,640,865	\$ 6,640,865	\$ 993
		\$ 532,989	\$ 532,989	\$ (5,796)
\$ 3,301,758	\$ (19,043)	\$ 3,282,715	\$ 3,301,758	\$ (4,547)
\$ 530,122	\$ (8,223)	\$ 521,899	\$ 530,122	\$ 4,498
\$ 763,037	\$ (15,242)	\$ 747,795	\$ 763,037	\$ 5,064
		\$ 24,811	\$ 24,811	\$ (3,130)
		\$ 30,269	\$ 30,269	\$ (627)
		\$ 24,015	\$ 24,015	\$ (3,609)
		\$ 1,593	\$ 1,593	\$ (85)
\$ 236,760	\$ (97,307)	\$ 139,453	\$ 236,760	\$ 1,449
\$ 1,408,942	\$ (320,640)	\$ 1,088,302	\$ 1,408,942	\$ 10,248
	\$ (460,455)	\$ 13,034,706	\$ 13,495,161	\$ 4,456

Appendix O Sheet 8 of 12
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Standby Rates

Time Periods:
On-Peak Monday - Friday: 7am - 11pm, excluding holidays
Super-Peak Monday - Friday: June - September 2pm - 7pm, excluding holidays

			12 Months Ending 26-Jun Rate Year 1	12 Months Ending 27-Jun Rate Year 2	12 Months Ending 28-Jun Rate Year 3
<u>Parent Service Classification</u>	<u>Current Rates</u>				
S.C. No. 1					
Customer Charge	\$ 21.50	\$ 22.50	\$ 24.00	\$ 26.00	
Contract Demand per kW	\$ 4.69	\$ 4.93	\$ 5.32	\$ 5.64	
Daily As-Used Demand On-Peak per kW	\$ 0.51714	\$ 0.55433	\$ 0.59722	\$ 0.63781	
Daily As-Used Demand Super-Peak	\$ 0.20011	\$ 0.21469	\$ 0.23249	\$ 0.24978	
S.C. No. 2 - Non Demand					
Customer Charge	\$ 32.50	\$ 33.50	\$ 35.00	\$ 37.00	
Contract Demand per kW	\$ 7.58	\$ 8.43	\$ 9.27	\$ 9.86	
Daily As-Used Demand On-Peak per kW	\$ 0.44750	\$ 0.50446	\$ 0.54221	\$ 0.57480	
Daily As-Used Demand Super-Peak per kW	\$ 0.20084	\$ 0.22640	\$ 0.24334	\$ 0.25797	
S.C. No. 2 - Secondary Demand					
Customer Charge	\$ 140.00	\$ 160.00	\$ 180.00	\$ 200.00	
Contract Demand per kW	\$ 1.43	\$ 1.44	\$ 1.36	\$ 1.22	
Daily As-Used Demand On-Peak per kW	\$ 0.64351	\$ 0.71147	\$ 0.75183	\$ 0.78041	
Daily As-Used Demand Super-Peak per kW	\$ 0.21770	\$ 0.24069	\$ 0.25434	\$ 0.26401	
S.C. No. 2 - Primary Demand					
Customer Charge	\$ 530.00	\$ 570.00	\$ 610.00	\$ 650.00	
Contract Demand per kW	\$ 3.03	\$ 3.37	\$ 3.53	\$ 3.66	
Daily As-Used Demand On-Peak per kW	\$ 0.42012	\$ 0.44708	\$ 0.47072	\$ 0.49461	
Daily As-Used Demand Super-Peak per kW	\$ 0.13268	\$ 0.14120	\$ 0.14866	\$ 0.15621	
S.C. No. 3					
Customer Charge	\$ 2,600.00	\$ 2,750.00	\$ 2,950.00	\$ 3,200.00	
Contract Demand per kW	\$ 4.21	\$ 4.63	\$ 4.87	\$ 4.96	
Daily As-Used Demand On-Peak per kW	\$ 0.48852	\$ 0.59914	\$ 0.63436	\$ 0.65732	
Daily As-Used Demand Super-Peak per kW	\$ 0.15034	\$ 0.18439	\$ 0.19523	\$ 0.20229	
S.C. No. 6					
Customer Charge	\$ 24.50	\$ 25.50	\$ 27.00	\$ 29.00	
Contract Demand per kW	\$ 4.12	\$ 2.83	\$ 2.97	\$ 3.03	
Daily As-Used Demand On-Peak per kW	\$ 0.51928	\$ 0.39954	\$ 0.42077	\$ 0.43528	
Daily As-Used Demand Super-Peak	\$ 0.20161	\$ 0.15375	\$ 0.16192	\$ 0.16751	
S.C. No. 13 - Substation					
Customer Charge	\$ 8,500.00	\$ 9,700.00	\$ 11,050.00	\$ 12,500.00	
Contract Demand per kW	\$ 3.09	\$ 3.67	\$ 3.87	\$ 3.54	
Daily As-Used Demand On-Peak per kW	\$ 0.37424	\$ 0.41450	\$ 0.40914	\$ 0.42331	
Daily As-Used Demand Super-Peak per kW	\$ 0.11882	\$ 0.13160	\$ 0.12990	\$ 0.13440	
S.C. No. 13 - Transmission					
Customer Charge	\$ 13,500.00	\$ 15,500.00	\$ 18,000.00	\$ 21,000.00	
Contract Demand per kW	\$ 2.18	\$ 2.65	\$ 2.73	\$ 2.70	
Daily As-Used Demand On-Peak per kW	\$ 0.21296	\$ 0.23858	\$ 0.25615	\$ 0.26780	
Daily As-Used Demand Super-Peak per kW	\$ 0.07092	\$ 0.07945	\$ 0.08530	\$ 0.08918	

Appendix O Sheet 9 of 12

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Gas Billing Determinants**

		12 Months Ending Jun-26 <u>Rate Year 1</u>	12 Months Ending Jun-27 <u>Rate Year 2</u>	12 Months Ending Jun-28 <u>Rate Year 3</u>
S.C. No. 1 & 12 Res. Heat	Block 1 - Customer Months	821,157	811,586	799,543
	Block 1 - Mcf - Included in Customer Charge	159,411	157,210	156,278
	Block 2 - Mcf	2,237,009	2,200,227	2,137,847
	Block 3 - Mcf	3,002,828	3,015,177	3,050,833
S.C. No. 1 & 12 Res. Non-Heat		-	-	-
	Block 1 - Customer Months	99,877	111,711	125,665
	Block 1 - Mcf - Included in Customer Charge	17,619	19,393	21,242
	Block 2 - Mcf	101,157	105,479	110,574
S.C. No. 2, 6 & 13 Heat	Block 3 - Mcf	50,143	47,702	45,152
	Block 1 - Customer Months	133,836	132,062	130,490
	Block 1 - Mcf - Included in Customer Charge	28,988	28,630	28,635
	Block 2 - Mcf	850,572	840,307	833,455
S.C. No. 2, 6 & 13 Non-Heat	Block 3 - Mcf	3,947,435	3,900,200	3,866,498
	Block 4 - Mcf	1,097,950	1,083,295	1,069,819
	Block 1 - Customer Months	14,943	15,949	17,084
	Block 1 - Mcf - Included in Customer Charge	3,461	3,427	3,243
S.C. No. 6 High Volume	Block 2 - Mcf	109,539	109,682	107,743
	Block 3 - Mcf	486,000	487,023	488,197
	Block 4 - Mcf	145,349	145,773	148,926
		1,177,946	1,163,994	1,150,005
S.C. No. 11 Transmission	Block 1 - Customer Months	24	24	24
	Block 1 - Mcf - Included in Customer Charge	2,400	2,400	2,400
	Block 2 - Mcf	838,884	838,884	838,884
	MDQ	102,576	102,576	102,576
S.C. No. 11 Distribution	Block 1 - Customer Months	60	60	60
	Block 1 - Mcf - Included in Customer Charge	4,800	4,800	4,800
	Block 2 - Mcf	754,865	754,865	754,865
	MDQ	73,968	73,968	73,968
S.C. No. 11 - DLM	Block 1 - Customer Months	12	12	12
	Block 1 - Mcf - Included in Customer Charge	1,200	1,200	1,200
	Block 2 - Mcf	664,983	664,983	664,983
	MDQ	58,800	58,800	58,800
Interdepartmental (S.C. No. 2)	Block 4 - Mcf	22,680	22,680	22,680

Appendix O Sheet 10 of 12

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Proposed Monthly Gas Base Delivery Rates**

				12 Months Ending Jun-26	12 Months Ending Jun-27	12 Months Ending Jun-28				
				Current Rates	Rate Year 1	Rate Year 2	Rate Year 3			
S.C. No. 1 & 12	Billing Block 1	First 2 Ccf	\$	26.25	\$	27.25	\$	30.75		
	Billing Block 2 per Ccf	Next 48 Ccf	\$	1.4915	\$	1.5467	\$	1.8318		
	Billing Block 3 per Ccf	Additional	\$	1.2654	\$	1.5467	\$	1.8318		
S.C. No. 2, 6 & 13	Billing Block 1	First 2 Ccf	\$	41.00	\$	43.00	\$	46.25		
	Billing Block 2 per Ccf	Next 98 Ccf	\$	0.6957	\$	0.7531	\$	0.8904		
	Billing Block 3 per Ccf	Next 4900 Ccf	\$	0.6840	\$	0.7531	\$	0.8904		
	Billing Block 4 per Ccf	Additional	\$	0.6452	\$	0.7531	\$	0.8904		
S.C. No. 6 High Volume	Billing Block per Ccf	Additional	\$	0.5834	\$	0.7531	\$	0.8140	\$	0.8904
S.C. No. 11 Transmission	Customer Charge	First 1,000 Ccf	\$	4,000.00	\$	2,700.00	\$	2,700.00	\$	2,700.00
	Volumetric Charge per Ccf	Additional	\$	0.0231	\$	0.0280	\$	0.0315	\$	0.0265
	MDQ	Per Mcf of MDQ per Month	\$	11.06	\$	12.57	\$	13.33	\$	15.16
S.C. No. 11 Distribution	Customer Charge	First 1,000 Ccf	\$	2,400.00	\$	2,200.00	\$	2,200.00	\$	2,200.00
	Volumetric Charge per Ccf	Additional	\$	0.0500	\$	0.0600	\$	0.0650	\$	0.0600
	MDQ	Per Mcf of MDQ per Month	\$	26.01	\$	29.50	\$	31.70	\$	35.67
S.C. No. 11 DLM	Customer Charge	First 1,000 Ccf	\$	7,100.00	\$	5,600.00	\$	5,600.00	\$	5,600.00
	Volumetric Charge per Ccf	Additional	\$	0.0347	\$	0.0440	\$	0.0470	\$	0.0450
	MDQ	Per Mcf of MDQ per Month	\$	18.09	\$	20.62	\$	22.14	\$	24.83
S.C. No. 11 EG	Customer Charge		\$	3,000.00	\$	2,700.00	\$	2,700.00	\$	2,700.00
	MDQ	Per Mcf of MDQ per Month	\$	18.09	\$	20.38	\$	21.99	\$	23.94

Appendix O Sheet 11 of 12

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Gas Commodity Related Merchant Function Charges

				12 Months Ending Jun-26	12 Months Ending Jun-27	12 Months Ending Jun-28
		<u>Current Rates</u>		<u>Rate Year 1</u>	<u>Rate Year 2</u>	<u>Rate Year 3</u>
<u>MFC Administration Charge per Ccf</u>						
MFC-1	1 & 12	\$	0.00467	\$ 0.00518	\$ 0.00520	\$ 0.00522
MFC-2	2, 6 & 13	\$	0.00465	\$ 0.00516	\$ 0.00523	\$ 0.00528
<u>MFC Supply Charge per Ccf</u>						
MFC-1	1 & 12	\$	0.01239	\$ 0.01248	\$ 0.01253	\$ 0.01258
MFC-2	2, 6 & 13	\$	0.01234	\$ 0.01244	\$ 0.01261	\$ 0.01272

Appendix O Sheet 12 of 12

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Summary of Proposed Monthly Gas Bill Credit Rates**

Applicable to S.C. No.	\$/Ccf		\$/Ccf		\$/Ccf	
	12 Months Ending Jun-26 <u>Rate Year 1</u>		12 Months Ending Jun-27 <u>Rate Year 2</u>		12 Months Ending Jun-28 <u>Rate Year 3</u>	
1 & 12	\$/Ccf	\$ (0.04889)	\$ (0.02716)	\$ (0.02078)		
2, 6 & 13	\$/Ccf	\$ (0.02092)	\$ (0.01175)	\$ (0.00897)		
SC 11 Transmission	\$/Ccf	\$ (0.00369)	\$ (0.00262)	\$ (0.00196)		
SC 11 Distribution	\$/Ccf	\$ (0.00889)	\$ (0.00504)	\$ (0.00383)		
SC 11 - DLM	\$/Ccf	\$ (0.00574)	\$ (0.00326)	\$ (0.00248)		

Gas bill credit rates reflect rate moderation as described in Section IV.D

Appendix P Sheet 1 of 6

Central Hudson Gas & Electric Corporation Cases 24-E-0461 & 24-G-0462

Electric Base Delivery Revenue Allocation- Rate Year 1

	Revenue <u>Increase</u>	Increase <u>Percent</u>
SC 1 Residential	\$ 29,557,014	8.02%
SC 2 Non Demand	\$ 2,762,846	7.87%
SC 2 Secondary	\$ 7,616,565	8.57%
SC 2 Primary	\$ 469,633	6.49%
SC 3 Primary	\$ 723,616	6.52%
SC 5 Area Lighting	\$ 255,475	9.35%
SC 6 Residential TOU	\$ 115,680	8.87%
SC 8 Street Lighting	\$ 380,213	6.49%
SC 9 Traffic Signals	\$ 13,246	6.29%
SC 13 Substation	\$ 214,232	8.69%
SC 13 Transmission	\$ 664,001	8.69%
Total	\$ 42,772,520	8.05%

*Results of revenue allocation presenting revenue increase/(decrease) utilized in base delivery rate design. Change in MFCs addressed separately through revised MFC rates and moderation addressed separately through bill credits.

Appendix P Sheet 2 of 6

Central Hudson Gas & Electric Corporation Cases 24-E-0461 & 24-G-0462

Electric Base Delivery Revenue Allocation- Rate Year 2

	Revenue	Increase
	<u>Increase</u>	<u>Percent</u>
SC 1 Residential	\$ 21,701,291	5.33%
SC 2 Non Demand	\$ 2,088,738	5.42%
SC 2 Secondary	\$ 5,031,473	5.16%
SC 2 Primary	\$ 405,348	5.14%
SC 3 Primary	\$ 622,549	5.14%
SC 5 Area Lighting	\$ 157,973	5.32%
SC 6 Residential TOU	\$ 74,239	5.24%
SC 8 Street Lighting	\$ 318,642	5.15%
SC 9 Traffic Signals	\$ 11,294	5.06%
SC 13 Substation	\$ 130,825	5.14%
SC 13 Transmission	\$ 456,584	<u>5.14%</u>
Total	\$ 30,998,956	5.30%

*Results of revenue allocation presenting revenue increase/(decrease) utilized in base delivery rate design. Change in MFCs addressed separately through revised MFC rates and moderation addressed separately through bill credits.

Appendix P Sheet 3 of 6

Central Hudson Gas & Electric Corporation Cases 24-E-0461 & 24-G-0462

Electric Base Delivery Revenue Allocation- Rate Year 3

	Revenue <u>Increase</u>	Increase <u>Percent</u>
SC 1 Residential	\$ 15,650,377	3.53%
SC 2 Non Demand	\$ 1,496,094	3.60%
SC 2 Secondary	\$ 3,491,074	3.38%
SC 2 Primary	\$ 280,267	3.37%
SC 3 Primary	\$ 431,066	3.37%
SC 5 Area Lighting	\$ 108,713	3.47%
SC 6 Residential TOU	\$ 51,161	3.43%
SC 8 Street Lighting	\$ 218,830	3.37%
SC 9 Traffic Signals	\$ 7,670	3.28%
SC 13 Substation	\$ 90,311	3.37%
SC 13 Transmission	\$ 320,036	3.37%
Total	\$ 22,145,600	3.50%

*Results of revenue allocation presenting revenue increase/(decrease) utilized in base delivery rate design. Change in MFCs addressed separately through revised MFC rates and moderation addressed separately through bill credits.

Appendix P Sheet 4 of 6

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462

Gas Base Delivery Revenue Allocation - Rate Year 1

Base Revenue Allocation (Excluding Incremental MFC)	Base Rev Increase	Interruptible Revenues	Danskammer Revenues	Delivery Revenues	Increase as % of System	Delivery Increase Percent
SC 1 & 12	\$ 13,691,871	\$ (1,690,536)	\$ (603,763)	\$ 109,997,234	60.20%	11.52%
SC 2, 6 & 13	\$ 8,256,991	\$ (1,019,491)	\$ (364,104)	\$ 66,310,819	36.20%	11.48%
SC 11 Transmission	\$ 156,567	\$ (24,412)	\$ (8,718)	\$ 1,547,718	0.69%	8.67%
SC 11 Distribution	\$ 339,471	\$ (41,914)	\$ (14,969)	\$ 2,728,054	1.50%	11.56%
SC 11 - DLM	\$ 191,517	\$ (23,647)	\$ (8,445)	\$ 1,539,067	0.85%	11.56%
SC 11 - EG (Excl Danskammer)	\$ 129,584	\$ -	\$ -	\$ 1,250,984	0.57%	11.56%
Total	\$ 22,766,000	\$ (2,800,000)	\$ (1,000,000)	\$ 183,373,876	100.00%	11.48%

Energy Efficiency Allocation						
	EE Allocation	Adj Base Rev Increase Incl EE	Interruptible & Danskammer Revenues	Adjusted Delivery Revenues	Increase as % of System	Delivery Increase Percent
SC 1 & 12	\$ (565,942)	\$ 13,092,511	\$ (2,294,299)	\$ 109,431,292	57.71%	10.95%
SC 2, 6 & 13	\$ 447,845	\$ 8,660,804	\$ (1,383,595)	\$ 66,758,664	38.17%	12.23%
SC 11 Transmission	\$ 41,556	\$ 198,123	\$ (33,130)	\$ 1,589,273	0.87%	11.58%
SC 11 Distribution	\$ 39,025	\$ 378,496	\$ (56,884)	\$ 2,767,080	1.67%	13.15%
SC 11 - DLM	\$ 33,232	\$ 224,749	\$ (32,092)	\$ 1,572,299	0.99%	13.96%
SC 11 - EG (Excl Danskammer)	\$ 4,284	\$ 133,868	\$ -	\$ 1,255,268	0.59%	11.94%
Total		\$ 22,688,551	\$ (3,800,000)	\$ 183,373,876	100.00%	11.48%

* Results of revenue allocation presenting revenue increase/(decrease) utilized in base delivery rate design. Change in MFCs addressed separately through revised MFC rates and moderation addressed separately through bill credits.

Appendix P Sheet 5 of 6

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462**

Gas Base Delivery Revenue Allocation - Rate Year 2

Base Revenue Allocation (Excluding Incremental MFC)	<u>Base Rev Increase</u>	<u>Interruptible Revenues</u>	<u>Danskammer Revenues</u>	<u>Delivery Revenues</u>	<u>Increase as % of System</u>	<u>Delivery Increase Percent</u>
SC 1 & 12	\$ 10,596,940	\$ (1,686,789)	\$ (602,425)	\$ 117,478,845	59.94%	7.61%
SC 2, 6 & 13	\$ 6,418,118	\$ (1,021,617)	\$ (364,863)	\$ 71,143,751	36.26%	7.59%
SC 11 Transmission	\$ 154,242	\$ (24,552)	\$ (8,769)	\$ 1,710,002	0.87%	7.61%
SC 11 Distribution	\$ 268,575	\$ (42,751)	\$ (15,268)	\$ 2,977,552	1.52%	7.61%
SC 11 - DLM	\$ 152,609	\$ (24,292)	\$ (8,676)	\$ 1,691,898	0.87%	7.61%
SC 11 - EG (Excl Danskammer)	\$ 95,515	\$ -	\$ -	\$ 1,350,715	0.54%	7.61%
Total	\$ 17,686,000	\$ (2,800,000)	\$ (1,000,000)	\$ 196,352,763	100.00%	7.60%

Energy Efficiency Allocation						
	<u>EE Allocation</u>	<u>Adj Base Rev Increase Incl EE</u>	<u>Interruptible & Danskammer Revenues</u>	<u>Adjusted Delivery Revenues</u>	<u>Increase as % of System</u>	<u>Delivery Increase Percent</u>
SC 1 & 12	\$ 69,804	\$ 10,662,863	\$ (2,289,213)	\$ 117,548,649	60.34%	7.67%
SC 2, 6 & 13	\$ (36,939)	\$ 6,370,617	\$ (1,386,480)	\$ 71,106,812	36.05%	7.54%
SC 11 Transmission	\$ (13,825)	\$ 140,417	\$ (33,320)	\$ 1,696,177	0.79%	6.74%
SC 11 Distribution	\$ (9,914)	\$ 258,661	\$ (58,019)	\$ 2,967,638	1.46%	7.25%
SC 11 - DLM	\$ (10,342)	\$ 142,267	\$ (32,968)	\$ 1,681,555	0.81%	6.95%
SC 11 - EG (Excl Danskammer)	\$ 1,217	\$ 96,732	\$ -	\$ 1,351,932	0.55%	7.71%
Total		\$ 17,671,556	\$ (3,800,000)	\$ 196,352,763	100.00%	7.60%

* Results of revenue allocation presenting revenue increase/(decrease) utilized in base delivery rate design. Change in MFCs addressed separately through revised MFC rates and moderation addressed separately through bill credits.

Appendix P Sheet 6 of 6

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462**

Gas Base Delivery Revenue Allocation - Rate Year 3

Base Revenue Allocation (Excluding Incremental MFC)	<u>Base Rev Increase</u>	<u>Interruptible Revenues</u>	<u>Danskammer Revenues</u>	<u>Delivery Revenues</u>	<u>Increase as % of System</u>	<u>Delivery Increase Percent</u>
SC 1 & 12	\$ 12,428,584	\$ (1,690,627)	\$ (603,795)	\$ 127,323,879	60.04%	8.64%
SC 2, 6 & 13	\$ 7,482,579	\$ (1,017,835)	\$ (363,512)	\$ 76,653,038	36.14%	8.64%
SC 11 Transmission	\$ 179,904	\$ (24,472)	\$ (8,740)	\$ 1,843,070	0.87%	8.65%
SC 11 Distribution	\$ 314,704	\$ (42,808)	\$ (15,289)	\$ 3,224,062	1.52%	8.65%
SC 11 - DLM	\$ 178,335	\$ (24,258)	\$ (8,664)	\$ 1,826,995	0.87%	8.65%
SC 11 - EG (Excl Danskammer)	\$ 116,895	\$ -	\$ -	\$ 1,468,695	0.56%	8.65%
Total	\$ 20,701,000	\$ (2,800,000)	\$ (1,000,000)	\$ 212,339,739	<u>100.00%</u>	8.64%

Energy Efficiency Allocation						
	<u>EE Allocation</u>	<u>Adj Base Rev Increase Incl EE</u>	<u>Interruptible & Danskammer Revenues</u>	<u>Adjusted Delivery Revenues</u>	<u>Increase as % of System</u>	<u>Delivery Increase Percent</u>
SC 1 & 12	\$ 6,588	\$ 12,431,279	\$ (2,294,422)	\$ 127,330,467	60.07%	8.65%
SC 2, 6 & 13	\$ (4,539)	\$ 7,473,904	\$ (1,381,347)	\$ 76,648,498	36.12%	8.64%
SC 11 Transmission	\$ (924)	\$ 178,980	\$ (33,212)	\$ 1,842,146	0.86%	8.59%
SC 11 Distribution	\$ (592)	\$ 314,112	\$ (58,097)	\$ 3,223,470	1.52%	8.63%
SC 11 - DLM	\$ (675)	\$ 177,660	\$ (32,922)	\$ 1,826,320	0.86%	8.61%
SC 11 - EG (Excl Danskammer)	\$ 142	\$ 117,037	\$ -	\$ 1,468,837	0.57%	8.66%
Total		\$ 20,692,972	\$ (3,800,000)	\$ 212,339,739	<u>100.00%</u>	8.64%

* Results of revenue allocation presenting revenue increase/(decrease) utilized in base delivery rate design. Change in MFCs addressed separately through revised MFC rates and moderation addressed separately through bill credits.

Appendix Q Sheet 1 of 23
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Electric Residential Typical Monthly Bill
Rate Year 1

ECAM (Energy Cost Adjustment Mechanism) rates based on a 12 month average

Avg kWh	<u>Current</u> <u>Rates</u> 630	<u>Proposed</u> <u>Rates</u> 630	<u>Current</u> <u>Rates</u> 540	<u>Proposed</u> <u>Rates</u> 540
LOW INCOME				
CHG&E Rates				
Basic Service Charge \$	21.50	\$ 22.50	\$ 21.50	\$ 22.50
Energy Delivery \$/kWh				
Delivery Chrg	\$0.12777	\$0.13860	\$0.12777	\$0.13860
System Benefits Chrg	\$0.00866	\$0.00866	\$0.00866	\$0.00866
MFC Admin Chrg	\$0.00087	\$0.00098	\$0.00087	\$0.00098
Transition Adj Chrg	\$0.00036	\$0.00036	\$0.00036	\$0.00036
Electric Bill Credit	\$0.00000	(\$0.00487)	\$0.00000	(\$0.00487)
Miscellaneous II	\$0.00840	\$0.00840	\$0.00840	\$0.00840
Purchased Power Adjustment	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Miscellaneous Charges	\$0.00529	\$0.00529	\$0.00529	\$0.00529
MFC Supply Chrg	\$0.00249	\$0.00326	\$0.00249	\$0.00326
MPC	\$0.08579	\$0.08579	\$0.08579	\$0.08579
MPA	(\$0.00222)	(\$0.00222)	(\$0.00222)	(\$0.00222)
Rev Tax Factor:				
Weighted Rev Tax- Commodity	0.208%	0.208%	0.208%	0.208%
Weighted Rev Tax- Delivery	2.258%	2.258%	2.258%	2.258%
CHG&E Bill				
Basic Service Charge	\$22.00	\$23.02	\$22.00	\$23.02
Energy Delivery				
Delivery	\$82.35	\$89.34	\$70.59	\$76.57
MFC Admin Chrg	\$0.56	\$0.63	\$0.48	\$0.54
Transition Adj Chrg	\$0.23	\$0.23	\$0.20	\$0.20
EBC	\$0.00	(\$3.14)	\$0.00	(\$2.69)
SBC	\$5.58	\$5.58	\$4.78	\$4.78
Delivery Subtotal w/ Revenue Tax	\$110.73	\$115.66	\$98.05	\$102.43
Energy Supply				
PPA	\$0.00	\$0.00	\$0.00	\$0.00
MISC	\$8.75	\$8.75	\$7.50	\$7.50
MPC	\$54.16	\$54.16	\$46.42	\$46.42
MPA	(\$1.40)	(\$1.40)	(\$1.20)	(\$1.20)
MFC Supply Chrg	\$1.60	\$2.10	\$1.38	\$1.80
Energy Subtotal w/ Revenue Tax	\$63.12	\$63.61	\$54.10	\$54.52
Low Income Bill Discount	\$0.00	\$0.00	\$ (60.46)	\$ (69.11) (Tier 1 Discount)
Total Bill	<u>\$173.84</u>	<u>\$179.27</u>	<u>\$91.69</u>	<u>\$87.84</u>

\$ Total Delivery Increase	\$5.43	(\$3.85)
% Total Delivery Increase	5.09%	-11.26%

\$ Total Bill Increase	\$5.43	(\$3.85)
% Total Bill Increase	3.12%	-4.20%

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, Bill Credit (moderation), and Low Income Bill Discount, if applicable.

Appendix Q Sheet 2 of 23
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Rate Year 1

Delivery Only				
Monthly kWh	Bill at Current Rates	Bill at Proposed Rates	Over Current	
			Amount	%
3	\$ 22.40	\$ 23.44	\$ 1.04	4.7%
10	\$ 23.34	\$ 24.44	\$ 1.09	4.7%
20	\$ 24.69	\$ 25.85	\$ 1.16	4.7%
30	\$ 26.03	\$ 27.27	\$ 1.23	4.7%
40	\$ 27.38	\$ 28.68	\$ 1.30	4.8%
50	\$ 28.72	\$ 30.10	\$ 1.37	4.8%
80	\$ 32.76	\$ 34.34	\$ 1.58	4.8%
90	\$ 34.10	\$ 35.76	\$ 1.65	4.8%
100	\$ 35.45	\$ 37.17	\$ 1.72	4.9%
125	\$ 38.81	\$ 40.71	\$ 1.90	4.9%
150	\$ 42.18	\$ 44.25	\$ 2.07	4.9%
175	\$ 45.54	\$ 47.79	\$ 2.25	4.9%
200	\$ 48.90	\$ 51.32	\$ 2.42	5.0%
250	\$ 55.63	\$ 58.40	\$ 2.77	5.0%
300	\$ 62.35	\$ 65.48	\$ 3.12	5.0%
350	\$ 69.08	\$ 72.55	\$ 3.47	5.0%
400	\$ 75.81	\$ 79.63	\$ 3.82	5.0%
630	\$ 106.75	\$ 112.18	\$ 5.43	5.1%
750	\$ 122.89	\$ 129.16	\$ 6.27	5.1%
1,000	\$ 156.52	\$ 164.55	\$ 8.02	5.1%
1,500	\$ 223.79	\$ 235.31	\$ 11.52	5.1%
2,000	\$ 291.05	\$ 306.07	\$ 15.02	5.2%
3,000	\$ 425.58	\$ 447.60	\$ 22.02	5.2%
5,000	\$ 694.63	\$ 730.65	\$ 36.01	5.2%
10,000	\$ 1,367.27	\$ 1,438.28	\$ 71.00	5.2%

Total Bill				
Monthly kWh	Bill at Current Rates	Bill at Proposed Rates	Over Current	
			Amount	%
3	\$ 22.72	\$ 23.76	\$ 1.04	4.6%
10	\$ 24.41	\$ 25.50	\$ 1.09	4.5%
20	\$ 26.82	\$ 27.98	\$ 1.16	4.3%
30	\$ 29.23	\$ 30.46	\$ 1.23	4.2%
40	\$ 31.64	\$ 32.94	\$ 1.30	4.1%
50	\$ 34.05	\$ 35.42	\$ 1.37	4.0%
80	\$ 41.28	\$ 42.86	\$ 1.58	3.8%
90	\$ 43.69	\$ 45.34	\$ 1.65	3.8%
100	\$ 46.10	\$ 47.82	\$ 1.72	3.7%
125	\$ 52.12	\$ 54.02	\$ 1.90	3.6%
150	\$ 58.15	\$ 60.22	\$ 2.07	3.6%
175	\$ 64.18	\$ 66.42	\$ 2.25	3.5%
200	\$ 70.20	\$ 72.62	\$ 2.42	3.5%
250	\$ 82.25	\$ 85.03	\$ 2.77	3.4%
300	\$ 94.30	\$ 97.43	\$ 3.12	3.3%
350	\$ 106.36	\$ 109.83	\$ 3.47	3.3%
400	\$ 118.41	\$ 122.23	\$ 3.82	3.2%
630	\$ 173.84	\$ 179.27	\$ 5.43	3.1%
750	\$ 202.77	\$ 209.04	\$ 6.27	3.1%
1,000	\$ 263.02	\$ 271.04	\$ 8.02	3.0%
1,500	\$ 383.53	\$ 395.05	\$ 11.52	3.0%
2,000	\$ 504.05	\$ 519.06	\$ 15.02	3.0%
3,000	\$ 745.07	\$ 767.09	\$ 22.02	3.0%
5,000	\$ 1,227.12	\$ 1,263.13	\$ 36.01	2.9%
10,000	\$ 2,432.24	\$ 2,503.24	\$ 71.00	2.9%

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, Bill Credit (moderation), and Low Income Bill Discount, if applicable.

Appendix Q Sheet 3 of 23
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Electric Residential Typical Monthly Bill
Rate Year 2

ECAM rates based on a 12 month average

Avg kWh	<u>Current</u>	<u>Proposed</u>	<u>Current</u>	<u>Proposed</u>
	<u>Rates</u> 630	<u>Rates</u> 630	<u>Rates</u> 540	<u>Rates</u> 540
LOW INCOME				
CHG&E Rates				
Basic Service Charge \$	22.50	\$ 24.00	\$ 22.50	\$ 24.00
Energy Delivery \$/kWh				
Delivery Chrg	\$0.13860	\$0.14554	\$0.13860	\$0.14554
System Benefits Chrg	\$0.00866	\$0.00866	\$0.00866	\$0.00866
MFC Admin Chrg	\$0.00098	\$0.00096	\$0.00098	\$0.00096
Transition Adj Chrg	\$0.00036	\$0.00036	\$0.00036	\$0.00036
Electric Bill Credit	(\$0.00487)	(\$0.00438)	(\$0.00487)	(\$0.00438)
Miscellaneous II	\$0.00840	\$0.00840	\$0.00840	\$0.00840
Purchased Power Adjustment	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Miscellaneous Charges	\$0.00529	\$0.00529	\$0.00529	\$0.00529
MFC Supply Chrg	\$0.00326	\$0.00316	\$0.00326	\$0.00316
MPC	\$0.08579	\$0.08579	\$0.08579	\$0.08579
MPA	(\$0.00222)	(\$0.00222)	(\$0.00222)	(\$0.00222)
Rev Tax Factor:				
Weighted Rev Tax- Commodity	0.208%	0.208%	0.208%	0.208%
Weighted Rev Tax- Delivery	2.258%	2.258%	2.258%	2.258%
CHG&E Bill				
Basic Service Charge	\$23.02	\$24.55	\$23.02	\$24.55
Energy Delivery				
Delivery	\$89.34	\$93.81	\$76.57	\$80.41
MFC Admin Chrg	\$0.63	\$0.62	\$0.54	\$0.53
Transition Adj Chrg	\$0.23	\$0.23	\$0.20	\$0.20
EBC	(\$3.14)	(\$2.82)	(\$2.69)	(\$2.42)
SBC	\$5.58	\$5.58	\$4.78	\$4.78
Delivery Subtotal w/ Revenue Tax	\$115.66	\$121.97	\$102.43	\$108.06
Energy Supply				
PPA	\$0.00	\$0.00	\$0.00	\$0.00
MISC	\$8.75	\$8.75	\$7.50	\$7.50
MPC	\$54.16	\$54.16	\$46.42	\$46.42
MPA	(\$1.40)	(\$1.40)	(\$1.20)	(\$1.20)
MFC Supply Chrg	\$2.10	\$2.04	\$1.80	\$1.75
Energy Subtotal w/ Revenue Tax	\$63.61	\$63.55	\$54.52	\$54.47
Low Income Bill Discount	\$0.00	\$0.00	\$ (69.11)	\$ (69.11) (Tier 1 Discount)
Total Bill	<u>\$179.27</u>	<u>\$185.52</u>	<u>\$87.84</u>	<u>\$93.42</u>

\$ Total Delivery Increase	\$6.25	\$5.57
% Total Delivery Increase	5.57%	18.37%
\$ Total Bill Increase	\$6.25	\$5.57
% Total Bill Increase	3.48%	6.34%

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, Bill Credit (moderation), and Low Income Bill Discount, if applicable.

Appendix Q Sheet 4 of 23
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Electric Residential Typical Monthly Bill
Rate Year 2

Delivery Only				
Monthly	Bill at Current	Bill at Proposed	Over Current	
kWh	Rates	Rates	Amount	%
3	\$ 23.44	\$ 25.00	\$ 1.56	6.6%
10	\$ 24.44	\$ 26.04	\$ 1.61	6.6%
20	\$ 25.85	\$ 27.53	\$ 1.68	6.5%
30	\$ 27.27	\$ 29.02	\$ 1.76	6.5%
40	\$ 28.68	\$ 30.51	\$ 1.83	6.4%
50	\$ 30.10	\$ 32.00	\$ 1.91	6.3%
80	\$ 34.34	\$ 36.47	\$ 2.13	6.2%
90	\$ 35.76	\$ 37.96	\$ 2.21	6.2%
100	\$ 37.17	\$ 39.45	\$ 2.28	6.1%
125	\$ 40.71	\$ 43.18	\$ 2.47	6.1%
150	\$ 44.25	\$ 46.91	\$ 2.66	6.0%
175	\$ 47.79	\$ 50.63	\$ 2.84	6.0%
200	\$ 51.32	\$ 54.36	\$ 3.03	5.9%
250	\$ 58.40	\$ 61.81	\$ 3.40	5.8%
300	\$ 65.48	\$ 69.26	\$ 3.78	5.8%
350	\$ 72.55	\$ 76.71	\$ 4.15	5.7%
400	\$ 79.63	\$ 84.16	\$ 4.53	5.7%
630	\$ 112.18	\$ 118.43	\$ 6.25	5.6%
750	\$ 129.16	\$ 136.31	\$ 7.14	5.5%
1,000	\$ 164.55	\$ 173.56	\$ 9.01	5.5%
1,500	\$ 235.31	\$ 248.06	\$ 12.75	5.4%
2,000	\$ 306.07	\$ 322.56	\$ 16.49	5.4%
3,000	\$ 447.60	\$ 471.57	\$ 23.97	5.4%
5,000	\$ 730.65	\$ 769.58	\$ 38.93	5.3%
10,000	\$ 1,438.28	\$ 1,514.60	\$ 76.32	5.3%

Total Bill				
Monthly	Bill at Current	Bill at Proposed	Over Current	
kWh	Rates	Rates	Amount	%
3	\$ 23.76	\$ 25.32	\$ 1.56	6.6%
10	\$ 25.50	\$ 27.11	\$ 1.61	6.3%
20	\$ 27.98	\$ 29.66	\$ 1.68	6.0%
30	\$ 30.46	\$ 32.22	\$ 1.76	5.8%
40	\$ 32.94	\$ 34.77	\$ 1.83	5.6%
50	\$ 35.42	\$ 37.33	\$ 1.91	5.4%
80	\$ 42.86	\$ 44.99	\$ 2.13	5.0%
90	\$ 45.34	\$ 47.55	\$ 2.21	4.9%
100	\$ 47.82	\$ 50.10	\$ 2.28	4.8%
125	\$ 54.02	\$ 56.49	\$ 2.47	4.6%
150	\$ 60.22	\$ 62.88	\$ 2.66	4.4%
175	\$ 66.42	\$ 69.27	\$ 2.84	4.3%
200	\$ 72.62	\$ 75.65	\$ 3.03	4.2%
250	\$ 85.03	\$ 88.43	\$ 3.40	4.0%
300	\$ 97.43	\$ 101.20	\$ 3.78	3.9%
350	\$ 109.83	\$ 113.98	\$ 4.15	3.8%
400	\$ 122.23	\$ 126.75	\$ 4.53	3.7%
630	\$ 179.27	\$ 185.52	\$ 6.25	3.5%
750	\$ 209.04	\$ 216.18	\$ 7.14	3.4%
1,000	\$ 271.04	\$ 280.06	\$ 9.01	3.3%
1,500	\$ 395.05	\$ 407.81	\$ 12.75	3.2%
2,000	\$ 519.06	\$ 535.56	\$ 16.49	3.2%
3,000	\$ 767.09	\$ 791.06	\$ 23.97	3.1%
5,000	\$ 1,263.13	\$ 1,302.06	\$ 38.93	3.1%
10,000	\$ 2,503.24	\$ 2,579.57	\$ 76.32	3.0%

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, Bill Credit (moderation), and Low Income Bill Discount, if applicable.

Appendix Q Sheet 5 of 23
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Electric Residential Typical Monthly Bill
Rate Year 3

ECAM rates based on a 12 month average

Avg kWh	<u>Current</u> <u>Rates</u> 630	<u>Proposed</u> <u>Rates</u> 630	<u>Current</u> <u>Rates</u> 540	<u>Proposed</u> <u>Rates</u> 540
LOW INCOME				
<u>CHG&E Rates</u>				
Basic Service Charge \$	24.00	\$ 26.00	\$ 24.00	\$ 26.00
Energy Delivery \$/kWh				
Delivery Chrg	\$0.14554	\$0.14920	\$0.14554	\$0.14920
System Benefits Chrg	\$0.00866	\$0.00866	\$0.00866	\$0.00866
MFC Admin Chrg	\$0.00096	\$0.00092	\$0.00096	\$0.00092
Transition Adj Chrg	\$0.00036	\$0.00036	\$0.00036	\$0.00036
Electric Bill Credit	(\$0.00438)	(\$0.00079)	(\$0.00438)	(\$0.00079)
Miscellaneous II	\$0.00840	\$0.00840	\$0.00840	\$0.00840
Purchased Power Adjustment	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Miscellaneous Charges	\$0.00529	\$0.00529	\$0.00529	\$0.00529
MFC Supply Chrg	\$0.00316	\$0.00304	\$0.00316	\$0.00304
MPC	\$0.08579	\$0.08579	\$0.08579	\$0.08579
MPA	(\$0.00222)	(\$0.00222)	(\$0.00222)	(\$0.00222)
Rev Tax Factor:				
Weighted Rev Tax- Commodity	0.208%	0.208%	0.208%	0.208%
Weighted Rev Tax- Delivery	2.258%	2.258%	2.258%	2.258%
<u>CHG&E Bill</u>				
Basic Service Charge	\$24.55	\$26.60	\$24.55	\$26.60
Energy Delivery				
Delivery	\$93.81	\$96.17	\$80.41	\$82.43
MFC Admin Chrg	\$0.62	\$0.59	\$0.53	\$0.51
Transition Adj Chrg	\$0.23	\$0.23	\$0.20	\$0.20
EBC	(\$2.82)	(\$0.51)	(\$2.42)	(\$0.44)
SBC	\$5.58	\$5.58	\$4.78	\$4.78
Delivery Subtotal w/ Revenue Tax	\$121.97	\$128.67	\$108.06	\$114.09
Energy Supply				
PPA	\$0.00	\$0.00	\$0.00	\$0.00
MISC	\$8.75	\$8.75	\$7.50	\$7.50
MPC	\$54.16	\$54.16	\$46.42	\$46.42
MPA	(\$1.40)	(\$1.40)	(\$1.20)	(\$1.20)
MFC Supply Chrg	\$2.04	\$1.96	\$1.75	\$1.68
Energy Subtotal w/ Revenue Tax	\$63.55	\$63.47	\$54.47	\$54.40
Low Income Bill Discount	\$0.00	\$0.00	\$ (69.11)	\$ (69.11) (Tier 1 Discount)
Total Bill	<u>\$185.52</u>	<u>\$192.14</u>	<u>\$93.42</u>	<u>\$99.38</u>

\$ Total Delivery Increase	\$6.62	\$5.96
% Total Delivery Increase	5.59%	16.61%
\$ Total Bill Increase	\$6.62	\$5.96
% Total Bill Increase	3.57%	6.38%

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, Bill Credit (moderation), and Low Income Bill Discount, if applicable.

Appendix Q Sheet 6 of 23
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Electric Residential Typical Monthly Bill
Rate Year 3

Delivery Only				
Monthly kWh	Bill at Current Rates		Over Current	
	Bill at Current Rates	Bill at Proposed Rates	Amount	%
3	\$ 25.00	\$ 27.07	\$ 2.07	8.3%
10	\$ 26.04	\$ 28.16	\$ 2.12	8.1%
20	\$ 27.53	\$ 29.73	\$ 2.19	8.0%
30	\$ 29.02	\$ 31.29	\$ 2.26	7.8%
40	\$ 30.51	\$ 32.85	\$ 2.34	7.7%
50	\$ 32.00	\$ 34.41	\$ 2.41	7.5%
80	\$ 36.47	\$ 39.10	\$ 2.63	7.2%
90	\$ 37.96	\$ 40.66	\$ 2.70	7.1%
100	\$ 39.45	\$ 42.23	\$ 2.77	7.0%
125	\$ 43.18	\$ 46.13	\$ 2.95	6.8%
150	\$ 46.91	\$ 50.04	\$ 3.13	6.7%
175	\$ 50.63	\$ 53.95	\$ 3.32	6.5%
200	\$ 54.36	\$ 57.85	\$ 3.50	6.4%
250	\$ 61.81	\$ 65.67	\$ 3.86	6.2%
300	\$ 69.26	\$ 73.48	\$ 4.22	6.1%
350	\$ 76.71	\$ 81.29	\$ 4.59	6.0%
400	\$ 84.16	\$ 89.10	\$ 4.95	5.9%
630	\$ 118.43	\$ 125.04	\$ 6.62	5.6%
750	\$ 136.31	\$ 143.79	\$ 7.49	5.5%
1,000	\$ 173.56	\$ 182.86	\$ 9.30	5.4%
1,500	\$ 248.06	\$ 260.99	\$ 12.93	5.2%
2,000	\$ 322.56	\$ 339.12	\$ 16.55	5.1%
3,000	\$ 471.57	\$ 495.38	\$ 23.81	5.0%
5,000	\$ 769.58	\$ 807.89	\$ 38.32	5.0%
10,000	\$ 1,514.60	\$ 1,589.18	\$ 74.58	4.9%

Total Bill				
Monthly kWh	Bill at Current Rates		Over Current	
	Bill at Current Rates	Bill at Proposed Rates	Amount	%
3	\$ 25.32	\$ 27.39	\$ 2.07	8.2%
10	\$ 27.11	\$ 29.23	\$ 2.12	7.8%
20	\$ 29.66	\$ 31.86	\$ 2.19	7.4%
30	\$ 32.22	\$ 34.48	\$ 2.26	7.0%
40	\$ 34.77	\$ 37.11	\$ 2.34	6.7%
50	\$ 37.33	\$ 39.74	\$ 2.41	6.5%
80	\$ 44.99	\$ 47.62	\$ 2.63	5.8%
90	\$ 47.55	\$ 50.25	\$ 2.70	5.7%
100	\$ 50.10	\$ 52.88	\$ 2.77	5.5%
125	\$ 56.49	\$ 59.45	\$ 2.95	5.2%
150	\$ 62.88	\$ 66.01	\$ 3.13	5.0%
175	\$ 69.27	\$ 72.58	\$ 3.32	4.8%
200	\$ 75.65	\$ 79.15	\$ 3.50	4.6%
250	\$ 88.43	\$ 92.29	\$ 3.86	4.4%
300	\$ 101.20	\$ 105.43	\$ 4.22	4.2%
350	\$ 113.98	\$ 118.56	\$ 4.59	4.0%
400	\$ 126.75	\$ 131.70	\$ 4.95	3.9%
630	\$ 185.52	\$ 192.14	\$ 6.62	3.6%
750	\$ 216.18	\$ 223.67	\$ 7.49	3.5%
1,000	\$ 280.06	\$ 289.36	\$ 9.30	3.3%
1,500	\$ 407.81	\$ 420.73	\$ 12.93	3.2%
2,000	\$ 535.56	\$ 552.11	\$ 16.55	3.1%
3,000	\$ 791.06	\$ 814.87	\$ 23.81	3.0%
5,000	\$ 1,302.06	\$ 1,340.38	\$ 38.32	2.9%
10,000	\$ 2,579.57	\$ 2,654.15	\$ 74.58	2.9%

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, Bill Credit (moderation), and Low Income Bill Discount, if applicable.

Appendix Q Sheet 7 of 23

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Electric Bill Impacts**

S.C. No. 2 - Non Demand

Rate Year 1

	20% Below Average	15% Below Average	10% Below Average	5% Below Average	Average	5% Above Average	10% Above Average	15% Above Average	20% Above Average
kWh	390	420	440	470	490	510	540	560	590
Present Bill	\$ 118.58	\$ 125.20	\$ 129.61	\$ 136.23	\$ 140.64	\$ 145.05	\$ 151.67	\$ 156.08	\$ 162.69
Proposed Bill	\$ 121.75	\$ 128.53	\$ 133.06	\$ 139.84	\$ 144.36	\$ 148.88	\$ 155.67	\$ 160.19	\$ 166.97
\$ Increase	\$ 3.17	\$ 3.33	\$ 3.44	\$ 3.61	\$ 3.72	\$ 3.83	\$ 4.00	\$ 4.11	\$ 4.28
% Increase	2.67%	2.66%	2.66%	2.65%	2.65%	2.64%	2.64%	2.63%	2.63%

Rate Year 2

	20% Below Average	15% Below Average	10% Below Average	5% Below Average	Average	5% Above Average	10% Above Average	15% Above Average	20% Above Average
kWh	390	420	440	470	490	510	540	560	590
Present Bill	\$ 121.75	\$ 128.53	\$ 133.06	\$ 139.84	\$ 144.36	\$ 148.88	\$ 155.67	\$ 160.19	\$ 166.97
Proposed Bill	\$ 125.96	\$ 132.95	\$ 137.61	\$ 144.60	\$ 149.26	\$ 153.92	\$ 160.91	\$ 165.57	\$ 172.57
\$ Increase	\$ 4.21	\$ 4.42	\$ 4.55	\$ 4.76	\$ 4.90	\$ 5.04	\$ 5.25	\$ 5.39	\$ 5.59
% Increase	3.46%	3.44%	3.42%	3.41%	3.39%	3.38%	3.37%	3.36%	3.35%

Rate Year 3

	20% Below Average	15% Below Average	10% Below Average	5% Below Average	Average	5% Above Average	10% Above Average	15% Above Average	20% Above Average
kWh	390	420	440	470	490	510	540	560	590
Present Bill	\$ 125.96	\$ 132.95	\$ 137.61	\$ 144.60	\$ 149.26	\$ 153.92	\$ 160.91	\$ 165.57	\$ 172.57
Proposed Bill	\$ 130.46	\$ 137.64	\$ 142.43	\$ 149.62	\$ 154.40	\$ 159.19	\$ 166.38	\$ 171.16	\$ 178.35
\$ Increase	\$ 4.50	\$ 4.69	\$ 4.82	\$ 5.01	\$ 5.14	\$ 5.27	\$ 5.46	\$ 5.59	\$ 5.78
% Increase	3.57%	3.53%	3.50%	3.47%	3.44%	3.42%	3.39%	3.38%	3.35%

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, and Bill Credit (moderation), if applicable.

Appendix Q Sheet 8 of 23

Central Hudson Gas & Electric Corporation

Cases 24-E-0461 & 24-G-0462

Electric Bill Impacts

S.C. No. 2 - Secondary Demand

Rate Year 1

kW	kWh									
	500	750	1,000	2,000	2,500	5,000	7,500	10,000	15,000	20,000
5										
Present Bill	\$ 278.05	\$ 303.08	\$ 328.10	\$ 428.20	\$ 478.24					
Proposed Bill	\$ 303.07	\$ 327.53	\$ 351.99	\$ 449.82	\$ 498.74					
\$ Increase	\$ 25.02	\$ 24.46	\$ 23.89	\$ 21.62	\$ 20.49					
Total % Increase	9.00%	8.07%	7.28%	5.05%	4.28%					
10										
Present Bill	\$ 365.76	\$ 390.79	\$ 415.81	\$ 515.91	\$ 565.96					
Proposed Bill	\$ 396.90	\$ 421.36	\$ 445.81	\$ 543.65	\$ 592.56					
\$ Increase	\$ 31.13	\$ 30.57	\$ 30.00	\$ 27.74	\$ 26.61					
% Increase	8.51%	7.82%	7.22%	5.38%	4.70%					
15										
Present Bill			\$ 503.52	\$ 603.62	\$ 653.67	\$ 903.91	\$ 1,154.15			
Proposed Bill			\$ 539.64	\$ 637.47	\$ 686.39	\$ 930.96	\$ 1,175.54			
\$ Increase			\$ 36.12	\$ 33.85	\$ 32.72	\$ 27.06	\$ 21.39			
% Increase			7.17%	5.61%	5.01%	2.99%	1.85%			
20										
Present Bill				\$ 691.33	\$ 741.38	\$ 991.62	\$ 1,241.86	\$ 1,492.10		
Proposed Bill				\$ 731.30	\$ 780.21	\$ 1,024.79	\$ 1,269.37	\$ 1,513.94		
\$ Increase				\$ 39.96	\$ 38.83	\$ 33.17	\$ 27.51	\$ 21.85		
% Increase				5.78%	5.24%	3.34%	2.22%	1.46%		
30										
Present Bill					\$ 916.80	\$ 1,167.04	\$ 1,417.28	\$ 1,667.52	\$ 2,168.00	
Proposed Bill					\$ 967.86	\$ 1,212.44	\$ 1,457.02	\$ 1,701.59	\$ 2,190.75	
\$ Increase					\$ 51.06	\$ 45.39	\$ 39.73	\$ 34.07	\$ 22.75	
% Increase					5.57%	3.89%	2.80%	2.04%	1.05%	
50										
Present Bill						\$ 1,517.89	\$ 1,768.13	\$ 2,018.37	\$ 2,518.85	\$ 3,019.33
Proposed Bill						\$ 1,587.74	\$ 1,832.31	\$ 2,076.89	\$ 2,566.05	\$ 3,055.20
\$ Increase						\$ 69.85	\$ 64.18	\$ 58.52	\$ 47.20	\$ 35.87
% Increase						4.60%	3.63%	2.90%	1.87%	1.19%
100										
Present Bill						\$ 2,395.01	\$ 2,645.25	\$ 2,895.49	\$ 3,395.97	\$ 3,896.45
Proposed Bill						\$ 2,525.99	\$ 2,770.56	\$ 3,015.14	\$ 3,504.30	\$ 3,993.45
\$ Increase						\$ 130.97	\$ 125.31	\$ 119.65	\$ 108.33	\$ 97.00
% Increase						5.47%	4.74%	4.13%	3.19%	2.49%

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, and Bill Credit (moderation), if applicable.

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Electric Bill Impacts

S.C. No. 2 - Secondary Demand

Rate Year 2

kW	kWh									
	500	750	1,000	2,000	2,500	5,000	7,500	10,000	15,000	20,000
5										
Present Bill	\$ 303.07	\$ 327.53	\$ 351.99	\$ 449.82	\$ 498.74					
Proposed Bill	\$ 325.93	\$ 350.42	\$ 374.91	\$ 472.86	\$ 521.83					
\$ Increase	\$ 22.86	\$ 22.89	\$ 22.92	\$ 23.04	\$ 23.10					
Total % Increase	7.54%	6.99%	6.51%	5.12%	4.63%					
10										
Present Bill	\$ 396.90	\$ 421.36	\$ 445.81	\$ 543.65	\$ 592.56					
Proposed Bill	\$ 422.51	\$ 447.00	\$ 471.49	\$ 569.44	\$ 618.41					
\$ Increase	\$ 25.61	\$ 25.64	\$ 25.67	\$ 25.79	\$ 25.85					
% Increase	6.45%	6.09%	5.76%	4.74%	4.36%					
15										
Present Bill			\$ 539.64	\$ 637.47	\$ 686.39	\$ 930.96	\$ 1,175.54			
Proposed Bill			\$ 568.07	\$ 666.02	\$ 715.00	\$ 959.87	\$ 1,204.75			
\$ Increase			\$ 28.43	\$ 28.55	\$ 28.61	\$ 28.91	\$ 29.21			
% Increase			5.27%	4.48%	4.17%	3.11%	2.48%			
20										
Present Bill				\$ 731.30	\$ 780.21	\$ 1,024.79	\$ 1,269.37	\$ 1,513.94		
Proposed Bill				\$ 762.60	\$ 811.58	\$ 1,056.45	\$ 1,301.33	\$ 1,546.21		
\$ Increase				\$ 31.31	\$ 31.37	\$ 31.67	\$ 31.97	\$ 32.27		
% Increase				4.28%	4.02%	3.09%	2.52%	2.13%		
30										
Present Bill					\$ 967.86	\$ 1,212.44	\$ 1,457.02	\$ 1,701.59	\$ 2,190.75	
Proposed Bill					\$ 1,004.74	\$ 1,249.62	\$ 1,494.49	\$ 1,739.37	\$ 2,229.13	
\$ Increase					\$ 36.88	\$ 37.18	\$ 37.48	\$ 37.78	\$ 38.38	
% Increase					3.81%	3.07%	2.57%	2.22%	1.75%	
50										
Present Bill						\$ 1,587.74	\$ 1,832.31	\$ 2,076.89	\$ 2,566.05	\$ 3,055.20
Proposed Bill						\$ 1,635.94	\$ 1,880.82	\$ 2,125.69	\$ 2,615.45	\$ 3,105.21
\$ Increase						\$ 48.20	\$ 48.50	\$ 48.80	\$ 49.40	\$ 50.00
% Increase						3.04%	2.65%	2.35%	1.93%	1.64%
100										
Present Bill						\$ 2,525.99	\$ 2,770.56	\$ 3,015.14	\$ 3,504.30	\$ 3,993.45
Proposed Bill						\$ 2,601.74	\$ 2,846.62	\$ 3,091.50	\$ 3,581.26	\$ 4,071.01
\$ Increase						\$ 75.76	\$ 76.06	\$ 76.36	\$ 76.96	\$ 77.56
% Increase						3.00%	2.75%	2.53%	2.20%	1.94%

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, and Bill Credit (moderation), if applicable.

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Electric Bill Impacts

S.C. No. 2 - Secondary Demand

Rate Year 3

kW	kWh									
	500	750	1,000	2,000	2,500	5,000	7,500	10,000	15,000	20,000
5										
Present Bill	\$ 325.93	\$ 350.42	\$ 374.91	\$ 472.86	\$ 521.83					
Proposed Bill	\$ 347.67	\$ 372.58	\$ 397.48	\$ 497.12	\$ 546.94					
\$ Increase	\$ 21.74	\$ 22.16	\$ 22.58	\$ 24.26	\$ 25.10					
Total % Increase	6.67%	6.32%	6.02%	5.13%	4.81%					
10										
Present Bill	\$ 422.51	\$ 447.00	\$ 471.49	\$ 569.44	\$ 618.41					
Proposed Bill	\$ 445.10	\$ 470.01	\$ 494.92	\$ 594.55	\$ 644.37					
\$ Increase	\$ 22.59	\$ 23.01	\$ 23.43	\$ 25.11	\$ 25.95					
% Increase	5.35%	5.15%	4.97%	4.41%	4.20%					
15										
Present Bill			\$ 568.07	\$ 666.02	\$ 715.00	\$ 959.87	\$ 1,204.75			
Proposed Bill			\$ 592.35	\$ 691.98	\$ 741.80	\$ 990.89	\$ 1,239.97			
\$ Increase			\$ 24.28	\$ 25.96	\$ 26.81	\$ 31.01	\$ 35.22			
% Increase			4.27%	3.90%	3.75%	3.23%	2.92%			
20										
Present Bill				\$ 762.60	\$ 811.58	\$ 1,056.45	\$ 1,301.33	\$ 1,546.21		
Proposed Bill				\$ 789.42	\$ 839.23	\$ 1,088.32	\$ 1,337.41	\$ 1,586.49		
\$ Increase				\$ 26.82	\$ 27.66	\$ 31.87	\$ 36.08	\$ 40.28		
% Increase				3.52%	3.41%	3.02%	2.77%	2.61%		
30										
Present Bill					\$ 1,004.74	\$ 1,249.62	\$ 1,494.49	\$ 1,739.37	\$ 2,229.13	
Proposed Bill					\$ 1,034.10	\$ 1,283.19	\$ 1,532.27	\$ 1,781.36	\$ 2,279.53	
Delivery Rate Increase					\$ 29.36	\$ 33.57	\$ 37.78	\$ 41.99	\$ 50.40	
% Increase					2.92%	2.69%	2.53%	2.41%	2.26%	
50										
Present Bill						\$ 1,635.94	\$ 1,880.82	\$ 2,125.69	\$ 2,615.45	\$ 3,105.21
Proposed Bill						\$ 1,672.91	\$ 1,922.00	\$ 2,171.09	\$ 2,669.26	\$ 3,167.44
\$ Increase						\$ 36.98	\$ 41.19	\$ 45.39	\$ 53.81	\$ 62.23
% Increase						2.26%	2.19%	2.14%	2.06%	2.00%
100										
Present Bill						\$ 2,601.74	\$ 2,846.62	\$ 3,091.50	\$ 3,581.26	\$ 4,071.01
Proposed Bill						\$ 2,647.24	\$ 2,896.33	\$ 3,145.41	\$ 3,643.59	\$ 4,141.76
\$ Increase						\$ 45.49	\$ 49.70	\$ 53.91	\$ 62.33	\$ 70.75
% Increase						1.75%	1.75%	1.74%	1.74%	1.74%

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, and Bill Credit (moderation), if applicable.

Appendix Q Sheet 11 of 23

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Electric Bill Impacts

S.C. No. 2 - Primary Demand

Rate Year 1

kW	kWh									
	500	750	1,000	2,000	2,500	5,000	7,500	10,000	15,000	20,000
5										
Present Bill	\$ 640.36	\$ 665.00	\$ 689.64	\$ 788.19	\$ 837.47					
Proposed Bill	\$ 684.91	\$ 709.30	\$ 733.69	\$ 831.25	\$ 880.04					
\$ Increase	\$ 44.55	\$ 44.30	\$ 44.05	\$ 43.06	\$ 42.56					
Total % Increase	6.96%	6.66%	6.39%	5.46%	5.08%					
10										
Present Bill	\$ 700.33	\$ 724.97	\$ 749.61	\$ 848.17	\$ 897.45					
Proposed Bill	\$ 749.84	\$ 774.23	\$ 798.62	\$ 896.19	\$ 944.97					
\$ Increase	\$ 49.51	\$ 49.26	\$ 49.01	\$ 48.02	\$ 47.52					
Total % Increase	7.07%	6.79%	6.54%	5.66%	5.30%					
15										
Present Bill			\$ 809.59	\$ 908.14	\$ 957.42	\$ 1,203.81	\$ 1,450.21			
Proposed Bill			\$ 863.56	\$ 961.13	\$ 1,009.91	\$ 1,253.82	\$ 1,497.73			
\$ Increase			\$ 53.97	\$ 52.98	\$ 52.48	\$ 50.00	\$ 47.52			
Total % Increase			6.67%	5.83%	5.48%	4.15%	3.28%			
20										
Present Bill				\$ 968.12	\$ 1,017.40	\$ 1,263.79	\$ 1,510.18	\$ 1,756.57		
Proposed Bill				\$ 1,026.06	\$ 1,074.84	\$ 1,318.75	\$ 1,562.67	\$ 1,806.58		
\$ Increase				\$ 57.94	\$ 57.44	\$ 54.96	\$ 52.48	\$ 50.00		
Total % Increase				5.98%	5.65%	4.35%	3.48%	2.85%		
30										
Present Bill					\$ 1,137.35	\$ 1,383.74	\$ 1,630.13	\$ 1,876.53	\$ 2,369.31	
Proposed Bill					\$ 1,204.72	\$ 1,448.63	\$ 1,692.54	\$ 1,936.45	\$ 2,424.27	
\$ Increase					\$ 67.37	\$ 64.88	\$ 62.40	\$ 59.92	\$ 54.96	
Total % Increase					5.92%	4.69%	3.83%	3.19%	2.32%	
50										
Present Bill						\$ 1,623.64	\$ 1,870.04	\$ 2,116.43	\$ 2,609.21	\$ 3,101.99
Proposed Bill						\$ 1,708.37	\$ 1,952.28	\$ 2,196.19	\$ 2,684.02	\$ 3,171.84
\$ Increase						\$ 84.73	\$ 82.25	\$ 79.77	\$ 74.81	\$ 69.85
Total % Increase						5.22%	4.40%	3.77%	2.87%	2.25%
100										
Present Bill						\$ 2,223.40	\$ 2,469.79	\$ 2,716.18	\$ 3,208.97	\$ 3,701.75
Proposed Bill						\$ 2,357.73	\$ 2,601.64	\$ 2,845.55	\$ 3,333.38	\$ 3,821.20
\$ Increase						\$ 134.33	\$ 131.85	\$ 129.37	\$ 124.41	\$ 119.45
Total % Increase						6.04%	5.34%	4.76%	3.88%	3.23%

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, and Bill Credit (moderation), if applicable.

Appendix Q Sheet 12 of 23

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Electric Bill Impacts

S.C. No. 2 - Primary Demand

Rate Year 2

kW	kWh									
	500	750	1,000	2,000	2,500	5,000	7,500	10,000	15,000	20,000
5										
Present Bill	\$ 684.91	\$ 709.30	\$ 733.69	\$ 831.25	\$ 880.04					
Proposed Bill	\$ 728.14	\$ 752.47	\$ 776.81	\$ 874.15	\$ 922.82					
\$ Increase	\$ 43.23	\$ 43.17	\$ 43.12	\$ 42.90	\$ 42.79					
Total % Increase	6.31%	6.09%	5.88%	5.16%	4.86%					
10										
Present Bill	\$ 749.84	\$ 774.23	\$ 798.62	\$ 896.19	\$ 944.97					
Proposed Bill	\$ 796.33	\$ 820.67	\$ 845.00	\$ 942.35	\$ 991.02					
\$ Increase	\$ 46.49	\$ 46.43	\$ 46.38	\$ 46.16	\$ 46.05					
Total % Increase	6.20%	6.00%	5.81%	5.15%	4.87%					
15										
Present Bill			\$ 863.56	\$ 961.13	\$ 1,009.91	\$ 1,253.82	\$ 1,497.73			
Proposed Bill			\$ 913.19	\$ 1,010.54	\$ 1,059.21	\$ 1,302.57	\$ 1,545.93			
\$ Increase			\$ 49.63	\$ 49.41	\$ 49.30	\$ 48.75	\$ 48.20			
Total % Increase			5.75%	5.14%	4.88%	3.89%	3.22%			
20										
Present Bill				\$ 1,026.06	\$ 1,074.84	\$ 1,318.75	\$ 1,562.67	\$ 1,806.58		
Proposed Bill				\$ 1,078.73	\$ 1,127.40	\$ 1,370.76	\$ 1,614.12	\$ 1,857.48		
\$ Increase				\$ 52.67	\$ 52.56	\$ 52.01	\$ 51.46	\$ 50.91		
Total % Increase				5.13%	4.89%	3.94%	3.29%	2.82%		
30										
Present Bill					\$ 1,204.72	\$ 1,448.63	\$ 1,692.54	\$ 1,936.45	\$ 2,424.27	
Proposed Bill					\$ 1,263.79	\$ 1,507.15	\$ 1,750.51	\$ 1,993.87	\$ 2,480.59	
\$ Increase					\$ 59.07	\$ 58.52	\$ 57.97	\$ 57.42	\$ 56.32	
Total % Increase					4.90%	4.04%	3.43%	2.97%	2.32%	
50										
Present Bill						\$ 1,708.37	\$ 1,952.28	\$ 2,196.19	\$ 2,684.02	\$ 3,171.84
Proposed Bill						\$ 1,779.92	\$ 2,023.28	\$ 2,266.64	\$ 2,753.36	\$ 3,240.08
\$ Increase						\$ 71.55	\$ 71.00	\$ 70.45	\$ 69.34	\$ 68.24
Total % Increase						4.19%	3.64%	3.21%	2.58%	2.15%
100										
Present Bill						\$ 2,357.73	\$ 2,601.64	\$ 2,845.55	\$ 3,333.38	\$ 3,821.20
Proposed Bill						\$ 2,461.85	\$ 2,705.21	\$ 2,948.57	\$ 3,435.29	\$ 3,922.01
\$ Increase						\$ 104.12	\$ 103.57	\$ 103.01	\$ 101.91	\$ 100.81
Total % Increase						4.42%	3.98%	3.62%	3.06%	2.64%

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, and Bill Credit (moderation), if applicable.

Appendix Q Sheet 13 of 23

Central Hudson Gas & Electric Corporation

Cases 24-E-0461 & 24-G-0462

Electric Bill Impacts

S.C. No. 2 - Primary Demand

Rate Year 3

	kWh									
kW	500	750	1,000	2,000	2,500	5,000	7,500	10,000	15,000	20,000
5										
Present Bill	\$ 728.14	\$ 752.47	\$ 776.81	\$ 874.15	\$ 922.82					
Proposed Bill	\$ 770.60	\$ 795.17	\$ 819.75	\$ 918.04	\$ 967.19					
\$ Increase	\$ 42.46	\$ 42.70	\$ 42.94	\$ 43.89	\$ 44.37					
Total % Increase	5.83%	5.67%	5.53%	5.02%	4.81%					
10										
Present Bill	\$ 796.33	\$ 820.67	\$ 845.00	\$ 942.35	\$ 991.02					
Proposed Bill	\$ 840.70	\$ 865.27	\$ 889.84	\$ 988.14	\$ 1,037.29					
\$ Increase	\$ 44.37	\$ 44.61	\$ 44.84	\$ 45.80	\$ 46.27					
Total % Increase	5.57%	5.44%	5.31%	4.86%	4.67%					
15										
Present Bill			\$ 894.25	\$ 991.60	\$ 1,040.27	\$ 1,283.63	\$ 1,526.99			
Proposed Bill			\$ 941.00	\$ 1,039.30	\$ 1,088.44	\$ 1,334.18	\$ 1,579.92			
\$ Increase			\$ 46.75	\$ 47.70	\$ 48.18	\$ 50.56	\$ 52.94			
Total % Increase			5.23%	4.81%	4.63%	3.94%	3.47%			
20										
Present Bill				\$ 1,053.47	\$ 1,102.15	\$ 1,345.51	\$ 1,588.87	\$ 1,832.23		
Proposed Bill				\$ 1,103.08	\$ 1,152.23	\$ 1,397.97	\$ 1,643.71	\$ 1,889.45		
\$ Increase				\$ 49.60	\$ 50.08	\$ 52.46	\$ 54.84	\$ 57.22		
Total % Increase				4.71%	4.54%	3.90%	3.45%	3.12%		
30										
Present Bill					\$ 1,225.90	\$ 1,469.26	\$ 1,712.62	\$ 1,955.99	\$ 2,442.71	
Proposed Bill					\$ 1,279.79	\$ 1,525.53	\$ 1,771.27	\$ 2,017.01	\$ 2,508.49	
\$ Increase					\$ 53.89	\$ 56.27	\$ 58.65	\$ 61.03	\$ 65.79	
Total % Increase					4.40%	3.83%	3.42%	3.12%	2.69%	
50										
Present Bill						\$ 1,716.78	\$ 1,960.14	\$ 2,203.50	\$ 2,690.22	\$ 3,176.94
Proposed Bill						\$ 1,780.66	\$ 2,026.40	\$ 2,272.14	\$ 2,763.62	\$ 3,255.10
\$ Increase						\$ 63.88	\$ 66.26	\$ 68.64	\$ 73.40	\$ 78.16
Total % Increase						3.72%	3.38%	3.12%	2.73%	2.46%
100										
Present Bill						\$ 2,335.57	\$ 2,578.93	\$ 2,822.29	\$ 3,309.01	\$ 3,795.73
Proposed Bill						\$ 2,418.49	\$ 2,664.23	\$ 2,909.97	\$ 3,401.45	\$ 3,892.93
\$ Increase						\$ 82.92	\$ 85.30	\$ 87.68	\$ 92.44	\$ 97.20
Total % Increase						3.55%	3.31%	3.11%	2.79%	2.56%

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, and Bill Credit (moderation), if applicable.

Appendix Q Sheet 14 of 23

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Rates Utilized in Development of Typical Bills**

	<u>SC2ND</u>	<u>SC2SD</u>	<u>SC2PD</u>
Market Price Charge	\$ 0.08579	\$ 0.08579	\$ 0.08531
Market Price Adjustment	\$ (0.00222)	\$ (0.00222)	\$ 0.00037
Miscellaneous Charges*	\$ 0.01959	\$ 0.00252	\$ 0.00252
Miscellaneous Charges (kW)*	\$ -	\$ 2.72595	\$ 1.26018
Purchased Power Adjustment	\$ -	\$ -	\$ -
System Benefits Charge- Current	\$ 0.00866	\$ 0.00866	\$ 0.00866
MFC Admin Charge- Current	\$ 0.00127	\$ 0.00006	\$ 0.00001
MFC Supply Charge- Current	\$ 0.00448	\$ 0.00032	\$ 0.00004
MFC Transition Adjustment-Current	\$ 0.00118	\$ 0.00009	\$ 0.00001
Electric Bill Credit- Current	\$ -	\$ -	\$ -
Weighted Revenue Tax - Commodity	0.208%	0.208%	0.208%
Weighted Revenue Tax - Delivery	0.208%	0.208%	0.208%
MFC Admin Charge - Proposed RY1	\$ 0.00140	\$ 0.00007	\$ 0.00001
MFC Admin Charge - Proposed RY2	\$ 0.00135	\$ 0.00007	\$ 0.00001
MFC Admin Charge - Proposed RY3	\$ 0.00130	\$ 0.00007	\$ 0.00001
MFC Supply Charge - Proposed RY1	\$ 0.00462	\$ 0.00024	\$ 0.00002
MFC Supply Charge - Proposed RY2	\$ 0.00448	\$ 0.00024	\$ 0.00002
MFC Supply Charge - Proposed RY3	\$ 0.00431	\$ 0.00024	\$ 0.00002
Electric Bill Credit - Proposed RY1	\$ (0.00514)	\$ (0.00219)	\$ (0.00097)
Electric Bill Credit - Proposed RY2	\$ (0.00458)	\$ (0.00207)	\$ (0.00119)
Electric Bill Credit - Proposed RY3	\$ (0.00082)	\$ (0.00039)	\$ (0.00024)
Customer Charge - Current	\$ 32.50	\$ 140.00	\$ 530.00
Customer Charge - Proposed RY1	\$ 33.50	\$ 160.00	\$ 570.00
Customer Charge - Proposed RY2	\$ 35.00	\$ 180.00	\$ 610.00
Customer Charge - Proposed RY3	\$ 37.00	\$ 200.00	\$ 650.00
Delivery Charge- Current	\$ 0.10135	\$ 0.00467	\$ 0.00144
Delivery Charge- Proposed RY1	\$ 0.11176	\$ 0.00467	\$ 0.00144
Delivery Charge- Proposed RY2	\$ 0.11831	\$ 0.00467	\$ 0.00144
Delivery Charge- Proposed RY3	\$ 0.12116	\$ 0.00467	\$ 0.00144
Demand Rate - Current	N/A	\$ 14.78	\$ 10.71
Demand Rate - Proposed RY1	N/A	\$ 16.00	\$ 11.70
Demand Rate - Proposed RY2	N/A	\$ 16.55	\$ 12.35
Demand Rate - Proposed RY3	N/A	\$ 16.72	\$ 12.73

*Miscellaneous Charges include EAM, DLM and RAM.

Appendix Q Sheet 15 of 23

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Average Annual Residential Gas Heating Customer Bill Impact
Rate Year 1 (Twelve Months Ended June 30, 2026)

	<u>Current</u>	<u>Proposed</u>	<u>Current</u>	<u>Proposed</u>
	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>
Block 1 Ccf	24	24	24	24
Block 2 Ccf	417	417	398	398
Block 3 Ccf	329	329	327	327
Total Annual Ccf	770	770	749	749
<u>LOW INCOME</u>				
<u>CHG&E Rates</u>				
Basic Service Charge \$	26.25	\$ 27.25	\$26.25	\$27.25
Gas Delivery Charges \$/Ccf				
Next	\$1.4915	\$1.5467	\$1.4915	\$1.5467
Next	\$1.2654	\$1.5467	\$1.2654	\$1.5467
MISC	\$0.04272	\$0.04272	\$0.04272	\$0.04272
MFC Admin Charge	\$0.00467	\$0.00518	\$0.00467	\$0.00518
Transition Adj Charge	\$0.00372	\$0.00372	\$0.00372	\$0.00372
Gas Bill Credit	\$0.00000	(\$0.04889)	\$0.00000	(\$0.04889)
Gas Supply Charges \$Ccf	\$0.00000	\$0.00000	\$0.00000	\$0.00000
MFC Supply Charge	\$0.01239	\$0.01248	\$0.01239	\$0.01248
Gas Supply Charge	\$0.44852	\$0.44852	\$0.44852	\$0.44852
Rev Tax Factor				
Weighted Rev Tax - Commodity	0.00551	0.00551	0.00551	0.00551
Weighted Rev Tax - Delivery	0.02551	0.02551	0.02551	0.02551
<u>LOW INCOME</u>				
<u>CHG&E Bill</u>				
Gas Delivery Charges:				
Basic Service Charge	\$323.25	\$335.56	\$323.25	\$335.56
Next	\$638.24	\$661.86	\$609.16	\$631.70
Next	\$427.21	\$522.19	\$424.62	\$519.01
MISC	\$33.76	\$33.76	\$32.83	\$32.83
MFC Admin Charge	\$3.69	\$4.09	\$3.59	\$3.98
Transition Adj Charge	\$2.94	\$2.94	\$2.86	\$2.86
Gas Bill Credit	\$0.00	(\$38.63)	\$0.00	(\$37.58)
Subtotal Delivery	\$1,429.08	\$1,521.76	\$1,396.30	\$1,488.37
Gas Supply Charges:				
MFC Supply Charge	\$9.79	\$9.86	\$9.52	\$9.59
Gas Supply Charge	\$347.27	\$347.27	\$337.80	\$337.80
Subtotal Energy Supply	\$357.06	\$357.14	\$347.33	\$347.39
Low Income Bill Discount	\$0.00	\$0.00	(\$343.32)	(\$420.38) (Tier 1 Discount)
Total Bill	\$1,786.15	\$1,878.90	\$1,400.31	\$1,415.39
\$ Total Delivery Increase		\$92.75		\$15.08
% Total Delivery Increase		6.60%		1.46%
\$ Total Bill Increase		\$92.75		\$15.08
% Total Bill Increase		5.19%		1.08%

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, Bill Credit (moderation), and Low Income Bill Discount, if applicable.

Appendix Q Sheet 16 of 23

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Monthly Typical Bills
Residential**

Rate Year 1 (Twelve Months Ended June 30, 2026)

Delivery Only				
Monthly Ccf	Bill at	Bill at	Over Current	
	Current Rates	Proposed RY 1 Rates	Amount	%
2	\$ 26.98	\$ 27.91	\$ 0.93	3.4%
4	\$ 30.08	\$ 31.02	\$ 0.94	3.1%
6	\$ 33.19	\$ 34.14	\$ 0.96	2.9%
8	\$ 36.29	\$ 37.26	\$ 0.97	2.7%
10	\$ 39.39	\$ 40.38	\$ 0.98	2.5%
15	\$ 47.15	\$ 48.17	\$ 1.02	2.2%
20	\$ 54.91	\$ 55.97	\$ 1.05	1.9%
25	\$ 62.67	\$ 63.76	\$ 1.09	1.7%
30	\$ 70.43	\$ 71.56	\$ 1.13	1.6%
35	\$ 78.19	\$ 79.35	\$ 1.16	1.5%
40	\$ 85.95	\$ 87.15	\$ 1.20	1.4%
50	\$ 101.47	\$ 102.74	\$ 1.27	1.2%
60	\$ 114.67	\$ 118.33	\$ 3.66	3.2%
80	\$ 141.06	\$ 149.51	\$ 8.44	6.0%
100	\$ 167.46	\$ 180.68	\$ 13.22	7.9%
110	\$ 180.66	\$ 196.27	\$ 15.61	8.6%
130	\$ 207.06	\$ 227.45	\$ 20.40	9.9%
150	\$ 233.45	\$ 258.63	\$ 25.18	10.8%
170	\$ 259.85	\$ 289.81	\$ 29.96	11.5%
200	\$ 299.45	\$ 336.58	\$ 37.13	12.4%
300	\$ 431.43	\$ 492.48	\$ 61.04	14.1%
400	\$ 563.42	\$ 648.37	\$ 84.96	15.1%
500	\$ 695.40	\$ 804.27	\$ 108.87	15.7%
600	\$ 827.39	\$ 960.16	\$ 132.78	16.0%
800	\$ 1,091.36	\$ 1,271.96	\$ 180.60	16.5%
1,000	\$ 1,355.33	\$ 1,583.75	\$ 228.42	16.9%

Total Bill				
Monthly Ccf	Bill at	Bill at	Over Current	
	Current Rates	Proposed RY 1 Rates	Amount	%
2	\$ 27.97	\$ 28.90	\$ 0.93	3.3%
4	\$ 32.06	\$ 33.00	\$ 0.94	2.9%
6	\$ 36.16	\$ 37.11	\$ 0.96	2.6%
8	\$ 40.25	\$ 41.22	\$ 0.97	2.4%
10	\$ 44.34	\$ 45.33	\$ 0.98	2.2%
15	\$ 54.58	\$ 55.60	\$ 1.02	1.9%
20	\$ 64.81	\$ 65.87	\$ 1.05	1.6%
25	\$ 75.04	\$ 76.13	\$ 1.09	1.5%
30	\$ 85.28	\$ 86.40	\$ 1.13	1.3%
35	\$ 95.51	\$ 96.67	\$ 1.16	1.2%
40	\$ 105.74	\$ 106.94	\$ 1.20	1.1%
50	\$ 126.21	\$ 127.48	\$ 1.27	1.0%
60	\$ 144.36	\$ 148.02	\$ 3.66	2.5%
80	\$ 180.65	\$ 189.09	\$ 8.44	4.7%
100	\$ 216.95	\$ 230.17	\$ 13.22	6.1%
110	\$ 235.09	\$ 250.71	\$ 15.61	6.6%
130	\$ 271.39	\$ 291.78	\$ 20.40	7.5%
150	\$ 307.68	\$ 332.86	\$ 25.18	8.2%
170	\$ 343.97	\$ 373.94	\$ 29.96	8.7%
200	\$ 398.42	\$ 435.55	\$ 37.13	9.3%
300	\$ 579.88	\$ 640.93	\$ 61.04	10.5%
400	\$ 761.35	\$ 846.31	\$ 84.96	11.2%
500	\$ 942.82	\$ 1,051.69	\$ 108.87	11.5%
600	\$ 1,124.29	\$ 1,257.07	\$ 132.78	11.8%
800	\$ 1,487.23	\$ 1,667.83	\$ 180.60	12.1%
1,000	\$ 1,850.17	\$ 2,078.59	\$ 228.42	12.3%

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, Bill Credit (moderation), and Low Income Bill Discount, if applicable.

Appendix Q Sheet 17 of 23

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Commercial Gas Bills Impacts
Rate Year 1 (Twelve Months Ended June 30, 2026)**

**P.S.C. No. 12 - Gas
Service Classification Nos. 2, 6 & 13**

Monthly Usage Ccf	Present Monthly Bill	Proposed RY 1 Monthly Bill	Delivery \$ Increase	% Increase
2	42.24	44.21	1.97	4.66%
10	51.86	54.13	2.27	4.37%
30	75.93	78.95	3.01	3.97%
50	100.01	103.77	3.76	3.76%
100	160.18	165.81	5.63	3.51%
150	219.77	227.85	8.08	3.68%
200	279.36	289.90	10.53	3.77%
250	338.95	351.94	12.98	3.83%
300	398.54	413.98	15.44	3.87%
400	517.72	538.07	20.34	3.93%
500	636.90	662.15	25.25	3.96%
600	756.08	786.24	30.16	3.99%
800	994.44	1,034.41	39.97	4.02%
1000	1,232.80	1,282.58	49.78	4.04%
1500	1,828.70	1,903.01	74.31	4.06%
2000	2,424.60	2,523.44	98.84	4.08%
3000	3,616.39	3,764.30	147.90	4.09%
5000	5,999.99	6,246.01	246.02	4.10%
7500	8,881.94	9,348.15	466.21	5.25%
10000	11,763.90	12,450.29	686.40	5.83%
12000	14,069.46	14,932.01	862.55	6.13%
14000	16,375.02	17,413.72	1,038.70	6.34%
16000	18,680.59	19,895.44	1,214.85	6.50%
20000	23,291.72	24,858.87	1,567.15	6.73%
<u>Average Annual Heating Customer @ 6120 Ccf Per Year</u>				
6120	7,787.23	8,096.24	309.02	3.97%

Weighted Revenue Tax Factor:	Delivery	0.00551
	Commodity	0.00551

**Gas Supply Charge (per Ccf): \$ 0.44852

EAM (per Ccf):	\$ 0.00098
RAM (per Ccf):	\$ 0.01296
ARP (per Ccf):	\$ 0.00070
NPA (per Ccf):	\$ 0.00060

	Present	Proposed RY 1
*S.C. No. 2, 6 & 13 Base Delivery Rates		
Block 1	First 2 Ccf	41.00 \$ 43.00
Block 2 per Ccf	Next 98 Ccf	\$ 0.69570 \$ 0.75310
Block 3 per Ccf	Next 4900 Ccf	\$ 0.68400 \$ 0.75310
Block 4 per Ccf	Additional	\$ 0.64520 \$ 0.75310

*Merchant Function Charge (per Ccf):	MFC Admin	\$ 0.00465	\$ 0.00516
	MFC Supply	\$ 0.01234	\$ 0.01244
	Transition Adj.	\$ 0.02048	\$ 0.02048

*Delivery bill includes: Basic Service Charge, Delivery Ct \$ - \$ (0.02092)

In order to only show the impact of base rate increases, annual bills under proposed rates do not reflect changes to the ARP, EAM, RAM, NPA and GSC.

EAM, RAM, and ARP have been included at July 1, 2024 rates.

*Delivery Rates and MFC Charges in the present bill reflect rates effective August 1, 2024- June 30, 2025

** 12 month average

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, and Bill Credit (moderation), if applicable.

Appendix Q Sheet 18 of 23

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Average Annual Residential Gas Heating Customer Bill Impact
Rate Year 2 (Twelve Months Ended June 30, 2027)

	<u>Current RY1</u>	<u>Proposed RY2</u>	<u>Current RY1</u>	<u>Proposed RY2</u>
	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>
Block 1 Ccf	24	24	24	24
Block 2 Ccf	417	417	398	398
Block 3 Ccf	329	329	327	327
Total Annual Ccf	770	770	749	749
<u>LOW INCOME</u>				
CHG&E Rates				
Basic Service Charge \$	27.25	\$ 28.75	\$27.25	\$28.75
Gas Delivery Charges \$/Ccf				
Next	\$1.54670	\$1.67680	\$1.54670	\$1.67680
Next	\$1.54670	\$1.67680	\$1.54670	\$1.67680
MISC	\$0.04272	\$0.04272	\$0.04272	\$0.04272
MFC Admin Charge	\$0.00518	\$0.00520	\$0.00518	\$0.00520
Transition Adj Charge	\$0.00372	\$0.00372	\$0.00372	\$0.00372
Gas Bill Credit	(\$0.04889)	(\$0.02716)	(\$0.04889)	(\$0.02716)
Gas Supply Charges \$Ccf				
MFC Supply Charge	\$0.01248	\$0.01253	\$0.01248	\$0.01253
Gas Supply Charge	\$0.44852	\$0.44852	\$0.44852	\$0.44852
Rev Tax Factor				
Weighted Rev Tax - Commodity	0.00551	0.00551	0.00551	0.00551
Weighted Rev Tax - Delivery	0.02551	0.02551	0.02551	0.02551
<u>LOW INCOME</u>				
CHG&E Bill				
Gas Delivery Charges:				
Basic Service Charge	\$335.56	\$354.03	\$335.56	\$354.03
Next	\$661.86	\$717.53	\$631.70	\$684.84
Next	\$522.19	\$566.11	\$519.01	\$562.67
MISC	\$33.76	\$33.76	\$32.83	\$32.83
MFC Admin Charge	\$4.09	\$4.11	\$3.98	\$4.00
Transition Adj Charge	\$2.94	\$2.94	\$2.86	\$2.86
Gas Bill Credit	(\$38.63)	(\$21.46)	(\$37.58)	(\$20.88)
Subtotal Delivery	\$1,521.76	\$1,657.01	\$1,488.37	\$1,620.35
Gas Supply Charges:				
MFC Supply Charge	\$9.86	\$9.90	\$9.59	\$9.63
Gas Supply Charge	\$347.27	\$347.27	\$337.80	\$337.80
Subtotal Energy Supply	\$357.14	\$357.17	\$347.39	\$347.43
Low Income Bill Discount	\$0.00	\$0.00	(\$420.38)	(\$420.38) (Tier 1 Discount)
Total Bill	\$1,878.90	\$2,014.19	\$1,415.39	\$1,547.41
\$ Total Delivery Increase		\$135.29		\$132.02
% Total Delivery Increase		9.03%		12.64%
\$ Total Bill Increase		\$135.29		\$132.02
% Total Bill Increase		7.20%		9.33%

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, Bill Credit (moderation), and Low Income Bill Discount, if applicable.

Appendix Q Sheet 19 of 23

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Monthly Typical Bills

Residential

Rate Year 2 (Twelve Months Ended June 30, 2027)

Monthly Ccf	Delivery Only		Over Current	
	Bill at	Bill at		
	Current RY 1 Rates	Proposed RY 2 Rates	Amount	%
2	\$ 27.91	\$ 29.49	\$ 1.58	5.7%
4	\$ 31.02	\$ 32.92	\$ 1.90	6.1%
6	\$ 34.14	\$ 36.35	\$ 2.21	6.5%
8	\$ 37.26	\$ 39.78	\$ 2.52	6.8%
10	\$ 40.38	\$ 43.21	\$ 2.83	7.0%
15	\$ 48.17	\$ 51.78	\$ 3.61	7.5%
20	\$ 55.97	\$ 60.36	\$ 4.39	7.8%
25	\$ 63.76	\$ 68.93	\$ 5.17	8.1%
30	\$ 71.56	\$ 77.51	\$ 5.95	8.3%
35	\$ 79.35	\$ 86.08	\$ 6.73	8.5%
40	\$ 87.15	\$ 94.65	\$ 7.51	8.6%
50	\$ 102.74	\$ 111.80	\$ 9.07	8.8%
60	\$ 118.33	\$ 128.95	\$ 10.62	9.0%
80	\$ 149.51	\$ 163.25	\$ 13.74	9.2%
100	\$ 180.68	\$ 197.54	\$ 16.86	9.3%
110	\$ 196.27	\$ 214.69	\$ 18.42	9.4%
130	\$ 227.45	\$ 248.99	\$ 21.54	9.5%
150	\$ 258.63	\$ 283.29	\$ 24.65	9.5%
170	\$ 289.81	\$ 317.58	\$ 27.77	9.6%
200	\$ 336.58	\$ 369.03	\$ 32.45	9.6%
300	\$ 492.48	\$ 540.51	\$ 48.04	9.8%
400	\$ 648.37	\$ 712.00	\$ 63.62	9.8%
500	\$ 804.27	\$ 883.48	\$ 79.21	9.8%
600	\$ 960.16	\$ 1,054.96	\$ 94.80	9.9%
800	\$ 1,271.96	\$ 1,397.93	\$ 125.97	9.9%
1,000	\$ 1,583.75	\$ 1,740.90	\$ 157.15	9.9%

Monthly Ccf	Total Bill			
	Bill at	Bill at	Over Current	
	Current RY 1 Rates	Proposed RY 2 Rates		
2	\$ 28.90	\$ 30.48	\$ 1.58	5.5%
4	\$ 33.00	\$ 34.90	\$ 1.90	5.7%
6	\$ 37.11	\$ 39.32	\$ 2.21	5.9%
8	\$ 41.22	\$ 43.74	\$ 2.52	6.1%
10	\$ 45.33	\$ 48.16	\$ 2.83	6.2%
15	\$ 55.60	\$ 59.21	\$ 3.61	6.5%
20	\$ 65.87	\$ 70.25	\$ 4.39	6.7%
25	\$ 76.13	\$ 81.30	\$ 5.17	6.8%
30	\$ 86.40	\$ 92.35	\$ 5.95	6.9%
35	\$ 96.67	\$ 103.40	\$ 6.73	7.0%
40	\$ 106.94	\$ 114.45	\$ 7.51	7.0%
50	\$ 127.48	\$ 136.55	\$ 9.07	7.1%
60	\$ 148.02	\$ 158.64	\$ 10.62	7.2%
80	\$ 189.09	\$ 202.84	\$ 13.74	7.3%
100	\$ 230.17	\$ 247.03	\$ 16.86	7.3%
110	\$ 250.71	\$ 269.13	\$ 18.42	7.3%
130	\$ 291.78	\$ 313.32	\$ 21.54	7.4%
150	\$ 332.86	\$ 357.51	\$ 24.65	7.4%
170	\$ 373.94	\$ 401.71	\$ 27.77	7.4%
200	\$ 435.55	\$ 468.00	\$ 32.45	7.4%
300	\$ 640.93	\$ 688.96	\$ 48.04	7.5%
400	\$ 846.31	\$ 909.93	\$ 63.62	7.5%
500	\$ 1,051.69	\$ 1,130.90	\$ 79.21	7.5%
600	\$ 1,257.07	\$ 1,351.87	\$ 94.80	7.5%
800	\$ 1,667.83	\$ 1,793.80	\$ 125.97	7.6%
1,000	\$ 2,078.59	\$ 2,235.74	\$ 157.15	7.6%

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, Bill Credit (moderation), and Low Income Bill Discount, if applicable

Appendix Q Sheet 20 of 23

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Commercial Gas Bills Impacts
Rate Year 2 (Twelve Months Ended June 30, 2027)**

**P.S.C. No. 12 - Gas
Service Classification Nos. 2, 6 & 13**

Monthly Usage Ccf	Present RY 1 Monthly Bill	Proposed RY 2 Monthly Bill	Delivery \$ Increase	% Increase
2	44.17	45.95	1.78	4.03%
10	53.96	56.31	2.34	4.34%
30	78.44	82.20	3.76	4.79%
50	102.92	108.10	5.17	5.03%
100	164.12	172.83	8.71	5.31%
150	225.32	237.57	12.24	5.43%
200	286.52	302.30	15.78	5.51%
250	347.72	367.04	19.31	5.55%
300	408.92	431.77	22.85	5.59%
400	531.33	561.24	29.92	5.63%
500	653.73	690.71	36.99	5.66%
600	776.13	820.18	44.06	5.68%
800	1,020.93	1,079.12	58.20	5.70%
1000	1,265.73	1,338.06	72.34	5.72%
1500	1,877.73	1,985.42	107.69	5.73%
2000	2,489.73	2,632.77	143.04	5.75%
3000	3,713.74	3,927.47	213.74	5.76%
5000	6,161.75	6,516.88	355.13	5.76%
7500	9,221.76	9,753.64	531.88	5.77%
10000	12,281.77	12,990.40	708.63	5.77%
12000	14,729.77	15,579.81	850.03	5.77%
14000	17,177.78	18,169.21	991.43	5.77%
16000	19,625.79	20,758.62	1,132.83	5.77%
20000	24,521.81	25,937.44	1,415.63	5.77%
<u>Average Annual Heating Customer @ 6120 Ccf Per Year</u>				
6120	7,993.11	8,445.56	452.45	5.66%

Weighted Revenue Tax Factor:	Delivery	0.00551
	Commodity	0.00551

**Gas Supply Charge (per Ccf):	\$	0.44852
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EAM (per Ccf):	\$	0.00098
RAM (per Ccf):	\$	0.01296
ARP (per Ccf):	\$	0.00070
NPA (per Ccf):	\$	0.00060

	Present RY 1	Proposed RY 2
*S.C. No. 2, 6 & 13 Base Delivery Rates		
Block 1	First 2 Ccf	43.00 \$
Block 2 per Ccf	Next 98 Ccf	\$ 0.75310 \$
Block 3 per Ccf	Next 4900 Ccf	\$ 0.75310 \$
Block 4 per Ccf	Additional	\$ 0.75310 \$

*Merchant Function Charge (per Ccf):	MFC Admin	\$ 0.00516	\$ 0.00523
	MFC Supply	\$ 0.01244	\$ 0.01261
	Transition Adj.	\$ 0.00372	\$ 0.00372

*Delivery bill includes: Basic Service Charge, Delivery Ch	\$ (0.02092)	\$ (0.01175)
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In order to only show the impact of base rate increases, annual bills under proposed rates do not reflect changes to the ARP, EAM, RAM, NPA and GSC.
EAM, RAM, and ARP have been included at July 1, 2024 rates.

*Delivery Rates and MFC Charges in the present bill reflect rates effective August 1, 2024- June 30, 2025
** 12 month average

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, and Bill Credit (moderation), if applicable.

Appendix Q Sheet 21 of 23

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Average Annual Residential Gas Heating Customer Bill Impact
Rate Year 3 (Twelve Months Ended June 30, 2028)

	<u>Current RY2</u>		<u>Proposed RY3</u>		<u>Current RY2</u>		<u>Proposed RY3</u>	
	<u>Rates</u>		<u>Rates</u>		<u>Rates</u>		<u>Rates</u>	
Block 1 Ccf	24		24		24		24	
Block 2 Ccf	417		417		398		398	
Block 3 Ccf	329		329		327		327	
Total Annual Ccf	770		770		749		749	
<u>CHG&E Rates</u>								
Basic Service Charge	\$	28.75	\$	30.75	<u>LOW INCOME</u>			
					\$28.75		\$30.75	
<u>Gas Delivery Charges \$/Ccf</u>								
Next	\$1.67680		\$1.83180		\$1.67680		\$1.83180	
Next	\$1.67680		\$1.83180		\$1.67680		\$1.83180	
MISC	\$0.04272		\$0.04272		\$0.04272		\$0.04272	
MFC Admin Charge	\$0.00520		\$0.00522		\$0.00520		\$0.00522	
Transition Adj Charge	\$0.00372		\$0.00372		\$0.00372		\$0.00372	
Gas Bill Credit	(\$0.02716)		(\$0.02078)		(\$0.02716)		(\$0.02078)	
<u>Gas Supply Charges \$Ccf</u>								
MFC Supply Charge	\$0.01253		\$0.01258		\$0.01253		\$0.01258	
Gas Supply Charge	\$0.44852		\$0.44852		\$0.44852		\$0.44852	
<u>Rev Tax Factor</u>								
Weighted Rev Tax - Commodity	0.00551		0.00551		0.00551		0.00551	
Weighted Rev Tax - Delivery	0.02551		0.02551		0.02551		0.02551	
<u>CHG&E Bill</u>								
<u>LOW INCOME</u>								
<u>Gas Delivery Charges:</u>								
Basic Service Charge	\$354.03		\$378.66		\$354.03		\$378.66	
Next	\$717.53		\$783.86		\$684.84		\$748.14	
Next	\$566.11		\$618.44		\$562.67		\$614.68	
MISC	\$33.76		\$33.76		\$32.83		\$32.83	
MFC Admin Charge	\$4.11		\$4.12		\$4.00		\$4.01	
Transition Adj Charge	\$2.94		\$2.94		\$2.86		\$2.86	
Gas Bill Credit	(\$21.46)		(\$16.42)		(\$20.88)		(\$15.97)	
Subtotal Delivery	\$1,657.01		\$1,805.36		\$1,620.35		\$1,765.21	
<u>Gas Supply Charges:</u>								
MFC Supply Charge	\$9.90		\$9.94		\$9.63		\$9.67	
Gas Supply Charge	\$347.27		\$347.27		\$337.80		\$337.80	
Subtotal Energy Supply	\$357.17		\$357.21		\$347.43		\$347.47	
Low Income Bill Discount	\$0.00		\$0.00		(\$420.38)		(\$420.38)	(Tier 1 Discount)
Total Bill	\$2,014.19		\$2,162.57		\$1,547.41		\$1,692.31	
<u>\$ Total Delivery Increase</u>								
			\$148.38				\$144.90	
<u>% Total Delivery Increase</u>								
			9.09%				12.31%	
<u>\$ Total Bill Increase</u>								
			\$148.38				\$144.90	
<u>% Total Bill Increase</u>								
			7.37%				9.36%	

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, Bill Credit (moderation), and Low Income Bill Discount, if applicable.

Appendix Q Sheet 22 of 23

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Monthly Typical Bills**

Residential

Rate Year 3 (Twelve Months Ended June 30, 2028)

Delivery Only				
Monthly Ccf	Bill at Current RY 2 Rates	Bill at Proposed RY 3 Rates	Over Current	
			Amount	%
2	\$ 29.49	\$ 31.56	\$ 2.07	7.0%
4	\$ 32.92	\$ 35.32	\$ 2.40	7.3%
6	\$ 36.35	\$ 39.08	\$ 2.73	7.5%
8	\$ 39.78	\$ 42.84	\$ 3.06	7.7%
10	\$ 43.21	\$ 46.60	\$ 3.39	7.8%
15	\$ 51.78	\$ 56.00	\$ 4.22	8.1%
20	\$ 60.36	\$ 65.41	\$ 5.05	8.4%
25	\$ 68.93	\$ 74.81	\$ 5.88	8.5%
30	\$ 77.51	\$ 84.21	\$ 6.70	8.7%
35	\$ 86.08	\$ 93.61	\$ 7.53	8.8%
40	\$ 94.65	\$ 103.02	\$ 8.36	8.8%
50	\$ 111.80	\$ 121.82	\$ 10.02	9.0%
60	\$ 128.95	\$ 140.63	\$ 11.67	9.1%
80	\$ 163.25	\$ 178.24	\$ 14.99	9.2%
100	\$ 197.54	\$ 215.85	\$ 18.30	9.3%
110	\$ 214.69	\$ 234.65	\$ 19.96	9.3%
130	\$ 248.99	\$ 272.26	\$ 23.27	9.3%
150	\$ 283.29	\$ 309.87	\$ 26.59	9.4%
170	\$ 317.58	\$ 347.48	\$ 29.90	9.4%
200	\$ 369.03	\$ 403.90	\$ 34.87	9.4%
300	\$ 540.51	\$ 591.95	\$ 51.44	9.5%
400	\$ 712.00	\$ 780.00	\$ 68.00	9.6%
500	\$ 883.48	\$ 968.05	\$ 84.57	9.6%
600	\$ 1,054.96	\$ 1,156.10	\$ 101.14	9.6%
800	\$ 1,397.93	\$ 1,532.20	\$ 134.28	9.6%
1,000	\$ 1,740.90	\$ 1,908.31	\$ 167.41	9.6%

Total Bill				
Monthly Ccf	Bill at Current RY 2 Rates	Bill at Proposed RY 3 Rates	Over Current	
			Amount	%
2	\$ 30.48	\$ 32.55	\$ 2.07	6.8%
4	\$ 34.90	\$ 37.30	\$ 2.40	6.9%
6	\$ 39.32	\$ 42.05	\$ 2.73	6.9%
8	\$ 43.74	\$ 46.80	\$ 3.06	7.0%
10	\$ 48.16	\$ 51.55	\$ 3.39	7.0%
15	\$ 59.21	\$ 63.43	\$ 4.22	7.1%
20	\$ 70.25	\$ 75.30	\$ 5.05	7.2%
25	\$ 81.30	\$ 87.18	\$ 5.88	7.2%
30	\$ 92.35	\$ 99.06	\$ 6.70	7.3%
35	\$ 103.40	\$ 110.93	\$ 7.53	7.3%
40	\$ 114.45	\$ 122.81	\$ 8.36	7.3%
50	\$ 136.55	\$ 146.56	\$ 10.02	7.3%
60	\$ 158.64	\$ 170.32	\$ 11.67	7.4%
80	\$ 202.84	\$ 217.82	\$ 14.99	7.4%
100	\$ 247.03	\$ 265.33	\$ 18.30	7.4%
110	\$ 269.13	\$ 289.08	\$ 19.96	7.4%
130	\$ 313.32	\$ 336.59	\$ 23.27	7.4%
150	\$ 357.51	\$ 384.10	\$ 26.59	7.4%
170	\$ 401.71	\$ 431.61	\$ 29.90	7.4%
200	\$ 468.00	\$ 502.87	\$ 34.87	7.5%
300	\$ 688.96	\$ 740.40	\$ 51.44	7.5%
400	\$ 909.93	\$ 977.94	\$ 68.00	7.5%
500	\$ 1,130.90	\$ 1,215.47	\$ 84.57	7.5%
600	\$ 1,351.87	\$ 1,453.01	\$ 101.14	7.5%
800	\$ 1,793.80	\$ 1,928.08	\$ 134.28	7.5%
1,000	\$ 2,235.74	\$ 2,403.15	\$ 167.41	7.5%

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, Bill Credit (moderation), and Low Income Bill Discount, if applicable.

Appendix Q Sheet 23 of 23

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Commercial Gas Bills Impacts
Rate Year 3 (Twelve Months Ended June 30, 2028)**

**P.S.C. No. 12 - Gas
Service Classification Nos. 2, 6 & 13**

Monthly Usage Ccf	Present RY 2 Monthly Bill	Proposed RY 3 Monthly Bill	Delivery \$ Increase	% Increase
2	44.19	45.96	1.77	4.00%
10	54.55	56.95	2.40	4.41%
30	80.44	84.44	4.00	4.97%
50	106.34	111.93	5.60	5.26%
100	171.07	180.66	9.58	5.60%
150	235.81	249.38	13.57	5.76%
200	300.54	318.10	17.56	5.84%
250	365.28	386.83	21.55	5.90%
300	430.01	455.55	25.54	5.94%
400	559.48	593.00	33.52	5.99%
500	688.95	730.45	41.50	6.02%
600	818.42	867.90	49.47	6.05%
800	1,077.36	1,142.79	65.43	6.07%
1000	1,336.31	1,417.69	81.39	6.09%
1500	1,983.66	2,104.93	121.28	6.11%
2000	2,631.01	2,792.17	161.17	6.13%
3000	3,925.71	4,166.66	240.94	6.14%
5000	6,515.12	6,915.62	400.50	6.15%
7500	9,751.88	10,351.83	599.95	6.15%
10000	12,988.64	13,788.04	799.40	6.15%
12000	15,578.05	16,537.01	958.96	6.16%
14000	18,167.45	19,285.97	1,118.52	6.16%
16000	20,756.86	22,034.94	1,278.08	6.16%
20000	25,935.68	27,532.88	1,597.20	6.16%
<u>Average Annual Heating Customer @ 6120 Ccf Per Year</u>				
6120	8,424.44	8,932.12	507.68	6.03%

Weighted Revenue Tax Factor:	Delivery	0.00551
	Commodity	0.00551

**Gas Supply Charge (per Ccf): \$ 0.44852

EAM (per Ccf):	\$	0.00098
RAM (per Ccf):	\$	0.01296
ARP (per Ccf):	\$	0.00070
NPA (per Ccf):	\$	0.00060

		Present RY 2	Proposed RY 3
*S.C. No. 2, 6 & 13 Base Delivery Rates			
Block 1	First 2 Ccf	43.00	\$ 44.75
Block 2 per Ccf	Next 98 Ccf	\$ 0.81400	\$ 0.89040
Block 3 per Ccf	Next 4900 Ccf	\$ 0.81400	\$ 0.89040
Block 4 per Ccf	Additional	\$ 0.81400	\$ 0.89040

*Merchant Function Charge (per Ccf):	MFC Admin	\$ 0.00523	\$ 0.00528
	MFC Supply	\$ 0.01261	\$ 0.01272
	Transition Adj.	\$ 0.00372	\$ 0.00372

*Delivery bill includes: Basic Service Charge, Delivery Ch \$ (0.01175) \$ (0.00897)

In order to only show the impact of base rate increases, annual bills under proposed rates do not reflect changes to the ARP, EAM, RAM, NPA and GSC.

EAM, RAM, and ARP have been included at July 1, 2024 rates.

*Delivery Rates and MFC Charges in the present bill reflect rates effective August 1, 2024- June 30, 2025

** 12 month average

*Delivery bill includes: Basic Service Charge, Delivery Charge, MFC Admin Charge, MFC Supply Charge, Transition Adjustment, and Bill Credit (moderation), if applicable.

Appendix R Sheet 1 of 17

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Electric RDM Targets**

		12 Months Ending Jun-26 <u>Rate Year 1</u>	12 Months Ending Jun-27 <u>Rate Year 2</u>	12 Months Ending Jun-28 <u>Rate Year 3</u>
S.C. No. 1	Customer Months kWh	3,256,138 2,327,495,585	3,256,611 2,397,429,341	3,257,313 2,496,356,763
S.C. No. 2 - Non-Demand	Revenue	\$ 394,388,063	\$ 426,457,746	\$ 465,059,980
	Customer Months kWh	419,854 211,668,053	420,665 218,578,796	421,616 226,930,488
S.C. No. 2 - Secondary	Revenue	\$ 37,907,474	\$ 40,856,488	\$ 44,181,517
	Customer Months kWh	137,489 1,332,903,225	137,995 1,342,659,624	138,338 1,351,770,804
	kW	4,284,328	4,315,346	4,344,418
S.C. No. 2 - Primary	Revenue	\$ 94,361,164	\$ 100,262,313	\$ 106,602,762
	Customer Months kWh	1,820 222,628,098	1,832 223,472,623	1,803 224,012,907
	kW	550,521	552,604	553,942
S.C. No. 3	Revenue	\$ 7,640,202	\$ 8,053,893	\$ 8,548,324
	Customer Months kWh	444 321,512,000	444 322,558,548	444 323,175,706
	kW	724,280	726,674	728,089
	Revenue	\$ 11,752,651	\$ 12,373,684	\$ 13,152,639
S.C. No. 5	Customer Months kWh	45,756 11,540,000	45,114 11,400,000	45,114 11,400,000
	Revenue	\$ 2,997,563	\$ 3,200,362	\$ 3,372,033
S.C. No. 6	Customer Months kWh	16,800 19,830,000	16,800 19,830,000	16,800 19,830,000
	Revenue	\$ 2,643,059	\$ 2,789,436	\$ 2,937,510
S.C. No. 8	Customer Months kWh	2,544 10,910,000	2,544 10,900,000	2,544 10,900,000
	Revenue	\$ 6,092,590	\$ 6,359,927	\$ 6,681,617
S.C. No. 13 -Substation	Customer Months kWh	60 105,250,000	48 104,790,000	48 104,790,000
	kW	180,602	174,602	174,602
	Revenue	\$ 2,718,538	\$ 2,678,404	\$ 2,798,876
S.C. No. 13- Transmission	Customer Months kWh	72 620,960,000	72 620,960,000	72 620,960,000
	kW	1,030,597	1,042,597	1,054,597
	Revenue	\$ 8,704,007	\$ 9,284,580	\$ 9,882,515
RDM Revenue Target		\$ 569,205,311	\$ 612,316,833	\$ 663,217,773

Note: Revenues are derived from customer charges, base rate energy delivery charges, base rate demand delivery charges and Merchant Function Charges

Appendix R Sheet 2 of 17													
Central Hudson Gas & Electric Corporation													
Cases 24-E-0461 & 24-G-0462													
Electric RDM Targets													
Rate Year 1 (Twelve Months Ended June 30, 2026)													
	July 2025	August 2025	September 2025	October 2025	November 2025	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	June 2026	Total
Service Classification No. 1													
Customer Months	279,936	268,613	276,839	276,958	273,352	261,558	276,837	265,325	269,323	268,759	271,592	267,046	3,256,138
MWh	212,386	210,618	187,518	159,112	169,414	191,686	246,330	239,009	211,620	182,682	159,336	157,784	2,327,496
Revenue	\$ 35,601,547	\$ 35,102,868	\$ 32,100,689	\$ 28,184,285	\$ 29,524,622	\$ 32,331,918	\$ 40,215,053	\$ 38,945,848	\$ 35,257,069	\$ 31,251,749	\$ 28,094,404	\$ 27,778,011	\$ 394,388,063
Service Classification No. 2													
Nondemand													
Customer Months	34,136	34,978	33,704	36,672	35,210	34,142	36,381	34,084	35,789	34,460	35,740	34,558	419,854
MWh	15,828	16,763	14,940	15,357	17,117	19,024	22,170	21,212	20,699	17,907	15,872	14,779	211,668
Revenue	\$ 2,926,452	\$ 3,059,860	\$ 2,812,007	\$ 2,958,365	\$ 3,107,578	\$ 3,286,537	\$ 3,715,977	\$ 3,531,308	\$ 3,530,428	\$ 3,171,340	\$ 2,985,177	\$ 2,822,445	\$ 37,907,474
Primary													
Customer Months	149	143	131	177	162	130	151	152	157	165	155	148	1,820
MWh	20,085	19,341	19,491	21,825	17,891	17,240	19,363	18,026	18,273	15,508	17,753	17,832	222,628
kW	52,848	48,363	47,539	57,434	43,626	42,052	44,005	45,068	41,529	40,811	46,719	40,527	550,521
Revenue	\$ 719,639	\$ 662,160	\$ 646,165	\$ 788,581	\$ 614,886	\$ 577,028	\$ 613,659	\$ 626,095	\$ 587,366	\$ 583,098	\$ 648,641	\$ 572,884	\$ 7,640,202
Secondary													
Customer Months	11,945	11,555	11,107	12,261	11,153	11,057	11,720	11,035	11,636	11,392	11,506	11,122	137,489
MWh	131,836	132,843	120,698	107,348	99,188	104,354	114,697	107,899	104,624	97,068	102,729	109,619	1,332,903
kW	399,519	402,549	377,169	429,369	330,638	316,231	358,434	317,353	307,711	313,119	354,237	377,999	4,284,328
Revenue	\$ 8,684,049	\$ 8,670,694	\$ 8,158,873	\$ 9,139,849	\$ 7,357,590	\$ 7,124,137	\$ 7,935,684	\$ 7,149,851	\$ 7,083,165	\$ 7,110,662	\$ 7,803,784	\$ 8,142,826	\$ 94,361,164
Service Classification No. 3													
Customer Months	37	37	37	37	37	37	37	37	37	37	37	37	444
MWh	31,211	30,108	22,133	32,199	26,643	23,119	26,252	25,326	23,345	27,206	26,499	27,471	321,512
kW	68,580	70,352	50,334	73,743	63,447	52,625	56,460	56,604	49,223	59,679	60,487	62,746	724,280
Revenue	\$ 1,099,122	\$ 1,124,995	\$ 835,793	\$ 1,173,979	\$ 1,024,542	\$ 866,992	\$ 919,476	\$ 922,751	\$ 817,993	\$ 969,687	\$ 982,514	\$ 1,014,807	\$ 11,752,651
Service Classification No. 5													
Customer Months	3,840	3,840	3,840	3,840	3,840	3,840	3,786	3,786	3,786	3,786	3,786	3,786	45,756
MWh	760	840	930	1,080	1,160	1,280	1,200	1,000	970	860	770	690	11,540
Revenue	\$ 249,742	\$ 250,082	\$ 250,331	\$ 250,729	\$ 251,018	\$ 251,357	\$ 249,938	\$ 249,320	\$ 249,240	\$ 248,861	\$ 248,622	\$ 248,323	\$ 2,997,563
Service Classification No. 6													
Customer Months	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	16,800
MWh	1,830	1,730	1,770	1,670	1,440	1,930	1,990	1,430	1,590	1,400	1,560	1,490	19,830
Revenue	\$ 238,978	\$ 232,204	\$ 238,846	\$ 224,172	\$ 198,568	\$ 251,882	\$ 252,325	\$ 192,322	\$ 210,049	\$ 190,786	\$ 210,542	\$ 202,385	\$ 2,643,059
Service Classification No. 8													
Customer Months	212	212	212	212	212	212	212	212	212	212	212	212	2,544
MWh	710	790	870	1,010	1,090	1,200	1,150	950	930	820	740	650	10,910
Revenue	\$ 511,188	\$ 510,292	\$ 509,407	\$ 507,852	\$ 506,956	\$ 505,736	\$ 503,787	\$ 506,011	\$ 506,227	\$ 507,448	\$ 508,343	\$ 509,347	\$ 6,092,590
Service Classification No. 13													
Substation													
Customer Months	6	6	6	6	6	6	4	4	4	4	4	4	60
MWh	9,530	9,570	8,800	8,860	8,480	8,260	9,120	7,630	8,840	8,530	8,720	8,910	105,250
kW	16,136	16,082	21,488	13,284	14,554	14,431	13,809	13,816	13,801	14,156	14,173	14,872	180,602
Revenue	\$ 249,205	\$ 248,565	\$ 311,732	\$ 215,794	\$ 230,295	\$ 229,193	\$ 201,975	\$ 201,981	\$ 201,859	\$ 206,374	\$ 206,665	\$ 214,900	\$ 2,718,538
Service Classification No. 13													
Transmission													
Customer Months	6	6	6	6	6	6	6	6	6	6	6	6	72
MWh	58,910	57,260	53,180	52,080	49,700	48,810	48,880	45,340	50,040	50,580	52,460	53,720	620,960
kW	93,952	90,350	92,291	90,541	80,569	81,737	77,281	77,708	86,108	83,988	85,776	90,296	1,030,597
Revenue	\$ 784,208	\$ 757,970	\$ 772,182	\$ 760,730	\$ 686,829	\$ 695,207	\$ 661,226	\$ 664,388	\$ 728,440	\$ 711,164	\$ 724,243	\$ 757,420	\$ 8,704,007
Total RDM Revenue Target	\$ 51,064,130	\$ 50,619,690	\$ 46,636,025	\$ 44,204,336	\$ 43,502,884	\$ 46,119,987	\$ 55,269,100	\$ 52,989,875	\$ 49,171,836	\$ 44,951,169	\$ 42,412,935	\$ 42,263,348	\$ 569,205,311

Appendix R Sheet 3 of 17

Central Hudson Gas & Electric Corporation

Cases 24-E-0461 & 24-G-0462

Electric RDM Targets

Rate Year 2 (Twelve Months Ended June 30, 2027)

	July 2026	August 2026	September 2026	October 2026	November 2026	December 2026	January 2027	February 2027	March 2027	April 2027	May 2027	June 2027	Total
Service Classification No. 1													
Customer Months	280,258	268,473	277,026	277,335	273,073	261,762	276,897	264,988	269,391	268,985	271,681	266,742	3,256,611
MWh	198,570	211,138	188,810	162,419	176,029	201,934	261,712	254,515	224,949	193,025	164,593	159,735	2,397,429
Revenue	\$ 35,574,432	\$ 37,117,555	\$ 34,078,980	\$ 30,252,316	\$ 32,127,292	\$ 35,619,418	\$ 44,667,011	\$ 43,335,627	\$ 39,146,133	\$ 34,498,330	\$ 30,432,451	\$ 29,608,201	\$ 426,457,746
Service Classification No. 2													
Nondemand													
Customer Months	34,694	34,549	33,473	36,842	35,367	34,239	36,553	34,012	35,914	34,376	35,956	34,690	420,665
MWh	16,062	16,585	14,917	15,717	17,879	19,911	23,439	22,349	21,708	18,629	16,369	15,013	218,579
Revenue	\$ 3,134,734	\$ 3,192,089	\$ 2,955,031	\$ 3,168,695	\$ 3,375,433	\$ 3,578,857	\$ 4,081,759	\$ 3,862,403	\$ 3,852,278	\$ 3,430,440	\$ 3,215,541	\$ 3,009,228	\$ 40,856,488
Primary													
Customer Months	151	151	146	176	163	139	147	150	150	163	153	143	1,832
MWh	20,183	19,545	19,547	21,840	17,951	17,403	19,509	18,066	18,334	15,566	17,729	17,800	223,473
kW	53,113	48,863	47,676	57,474	43,782	42,449	44,338	45,168	41,671	40,960	46,655	40,455	552,604
Revenue	\$ 760,100	\$ 706,050	\$ 688,607	\$ 827,869	\$ 648,126	\$ 616,058	\$ 645,713	\$ 657,469	\$ 614,050	\$ 613,405	\$ 679,240	\$ 597,206	\$ 8,053,893
Secondary													
Customer Months	11,990	11,597	11,148	12,309	11,200	11,095	11,766	11,079	11,677	11,429	11,543	11,162	137,995
MWh	132,730	134,057	121,512	108,070	99,867	105,413	115,970	108,719	105,396	97,746	103,061	110,119	1,342,660
kW	402,208	406,232	379,730	432,279	332,895	319,427	362,410	319,765	309,982	315,310	355,384	379,724	4,315,346
Revenue	\$ 9,214,103	\$ 9,212,746	\$ 8,657,164	\$ 9,693,270	\$ 7,822,068	\$ 7,595,870	\$ 8,458,206	\$ 7,608,175	\$ 7,543,664	\$ 7,567,041	\$ 8,267,569	\$ 8,622,437	\$ 100,262,313
Service Classification No. 3													
Customer Months	37	37	37	37	37	37	37	37	37	37	37	37	444
MWh	31,339	30,340	22,202	32,262	26,723	23,286	26,421	25,384	23,409	27,269	26,471	27,451	322,559
kW	68,864	70,905	50,494	73,889	63,641	53,014	56,829	56,737	49,361	59,820	60,420	62,700	726,674
Revenue	\$ 1,157,808	\$ 1,188,885	\$ 880,101	\$ 1,234,064	\$ 1,078,380	\$ 916,375	\$ 971,097	\$ 970,918	\$ 861,224	\$ 1,020,062	\$ 1,030,322	\$ 1,064,448	\$ 12,373,684
Service Classification No. 5													
Customer Months	3,786	3,786	3,786	3,786	3,786	3,786	3,733	3,733	3,733	3,733	3,733	3,733	45,114
MWh	750	830	920	1,060	1,150	1,260	1,190	990	960	850	760	680	11,400
Revenue	\$ 265,857	\$ 266,384	\$ 266,844	\$ 267,660	\$ 268,069	\$ 268,756	\$ 267,683	\$ 266,607	\$ 266,447	\$ 265,820	\$ 265,361	\$ 264,874	\$ 3,200,362
Service Classification No. 6													
Customer Months	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	16,800
MWh	1,830	1,730	1,770	1,670	1,440	1,930	1,990	1,430	1,590	1,400	1,560	1,490	19,830
Revenue	\$ 252,216	\$ 245,087	\$ 252,108	\$ 236,599	\$ 209,578	\$ 265,825	\$ 266,242	\$ 202,970	\$ 221,646	\$ 201,346	\$ 222,212	\$ 213,607	\$ 2,789,436
Service Classification No. 8													
Customer Months	212	212	212	212	212	212	212	212	212	212	212	212	2,544
MWh	710	790	870	1,010	1,090	1,200	1,140	950	930	820	740	650	10,900
Revenue	\$ 533,073	\$ 532,044	\$ 531,025	\$ 529,236	\$ 528,207	\$ 526,803	\$ 526,492	\$ 528,925	\$ 529,175	\$ 530,579	\$ 531,608	\$ 532,762	\$ 6,359,927
Service Classification No. 13													
Substation													
Customer Months	4	4	4	4	4	4	4	4	4	4	4	4	48
MWh	9,460	9,500	8,730	8,800	8,410	8,140	9,120	7,630	8,840	8,530	8,720	8,910	104,790
kW	15,136	15,082	20,488	12,284	13,554	13,431	13,809	13,816	13,801	14,156	14,173	14,872	174,602
Revenue	\$ 230,534	\$ 229,854	\$ 295,587	\$ 195,811	\$ 210,890	\$ 209,789	\$ 213,857	\$ 213,883	\$ 213,741	\$ 218,433	\$ 218,733	\$ 227,292	\$ 2,678,404
Service Classification No. 13													
Transmission													
Customer Months	6	6	6	6	6	6	6	6	6	6	6	6	72
MWh	58,910	57,260	53,180	52,080	49,700	48,810	48,880	45,340	50,040	50,580	52,460	53,720	620,960
kW	94,952	91,350	93,291	91,541	81,569	82,737	78,281	78,708	87,108	84,988	86,776	91,296	1,042,597
Revenue	\$ 835,000	\$ 807,683	\$ 822,478	\$ 810,503	\$ 733,621	\$ 742,340	\$ 707,032	\$ 710,323	\$ 776,895	\$ 758,985	\$ 772,584	\$ 807,136	\$ 9,284,580
Total RDM Revenue Target	\$ 51,957,857	\$ 53,498,377	\$ 49,427,925	\$ 47,216,023	\$ 47,001,664	\$ 50,340,091	\$ 60,805,092	\$ 58,357,300	\$ 54,025,253	\$ 49,104,441	\$ 45,635,621	\$ 44,947,191	\$ 612,316,833

Appendix R Sheet 4 of 17

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462

Electric RDM Targets
Rate Year 3 (Twelve Months Ended June 30, 2028)

	July 2027	August 2027	September 2027	October 2027	November 2027	December 2027	January 2028	February 2028	March 2028	April 2028	May 2028	June 2028	Total
Service Classification No. 1													
Customer Months	280,356	268,510	276,849	277,310	273,452	261,599	276,953	265,311	269,307	268,985	272,082	266,599	3,257,313
MWh	198,596	211,096	189,930	165,759	184,496	214,181	279,384	273,405	240,726	205,104	171,492	162,187	2,496,357
Revenue	\$ 37,549,239	\$ 39,145,814	\$ 36,137,606	\$ 32,466,830	\$ 35,221,508	\$ 39,436,397	\$ 49,770,437	\$ 48,556,890	\$ 43,681,516	\$ 38,245,278	\$ 33,204,362	\$ 31,644,103	\$ 465,059,980
Service Classification No. 2													
Nondemand													
Customer Months	34,595	34,818	33,658	36,885	35,430	34,300	36,598	34,136	35,968	34,508	35,984	34,736	421,616
MWh	16,080	16,765	15,105	16,037	18,532	20,961	24,880	23,862	22,990	19,600	16,887	15,230	226,930
Revenue	\$ 3,305,404	\$ 3,399,873	\$ 3,147,853	\$ 3,384,530	\$ 3,644,904	\$ 3,909,082	\$ 4,487,768	\$ 4,268,463	\$ 4,226,358	\$ 3,745,488	\$ 3,458,303	\$ 3,203,491	\$ 44,181,517
Primary													
Customer Months	150	144	132	177	162	131	147	150	150	163	154	143	1,803
MWh	20,209	19,635	19,602	21,843	17,994	17,481	19,536	18,135	18,395	15,619	17,778	17,784	224,013
kW	53,184	49,091	47,810	57,484	43,888	42,637	44,402	45,339	41,807	41,102	46,782	40,416	553,942
Revenue	\$ 805,765	\$ 747,682	\$ 723,811	\$ 878,263	\$ 689,086	\$ 651,579	\$ 687,829	\$ 700,066	\$ 655,113	\$ 652,159	\$ 722,271	\$ 634,700	\$ 8,548,324
Secondary													
Customer Months	12,021	11,638	11,189	12,339	11,225	11,131	11,790	11,106	11,699	11,458	11,563	11,179	138,338
MWh	133,298	134,919	122,296	108,636	100,498	106,222	116,665	109,754	106,309	98,594	103,919	110,660	1,351,771
kW	403,934	408,846	382,175	434,549	334,993	321,882	364,582	322,804	312,677	318,043	358,342	381,591	4,344,418
Revenue	\$ 9,782,397	\$ 9,793,235	\$ 9,199,587	\$ 10,240,945	\$ 8,313,419	\$ 8,099,706	\$ 8,994,095	\$ 8,127,220	\$ 8,060,893	\$ 8,068,922	\$ 8,789,446	\$ 9,132,897	\$ 106,602,762
Service Classification No. 3													
Customer Months	37	37	37	37	37	37	37	37	37	37	37	37	444
MWh	31,372	30,445	22,252	32,281	26,768	23,367	26,447	25,469	23,473	27,335	26,532	27,434	323,176
kW	68,939	71,156	50,609	73,931	63,752	53,202	56,884	56,930	49,496	59,966	60,562	62,662	728,089
Revenue	\$ 1,229,297	\$ 1,265,023	\$ 936,143	\$ 1,309,458	\$ 1,145,827	\$ 975,728	\$ 1,031,746	\$ 1,033,691	\$ 916,588	\$ 1,084,837	\$ 1,095,521	\$ 1,128,780	\$ 13,152,639
Service Classification No. 5													
Customer Months	3,733	3,733	3,733	3,733	3,733	3,733	3,681	3,681	3,681	3,681	3,681	3,681	44,484
MWh	740	820	910	1,050	1,130	1,250	1,180	980	950	840	760	670	11,280
Revenue	\$ 278,632	\$ 279,583	\$ 280,522	\$ 282,068	\$ 282,979	\$ 284,220	\$ 283,737	\$ 281,595	\$ 281,282	\$ 280,068	\$ 279,118	\$ 278,229	\$ 3,372,033
Service Classification No. 6													
Customer Months	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	16,800
MWh	1,830	1,730	1,770	1,670	1,440	1,930	1,990	1,430	1,590	1,400	1,560	1,490	19,830
Revenue	\$ 265,530	\$ 257,959	\$ 265,286	\$ 249,095	\$ 220,760	\$ 279,801	\$ 280,356	\$ 213,936	\$ 233,532	\$ 212,184	\$ 234,040	\$ 225,031	\$ 2,937,510
Service Classification No. 8													
Customer Months	212	212	212	212	212	212	212	212	212	212	212	212	2,544
MWh	710	790	870	1,010	1,090	1,200	1,140	950	930	820	740	650	10,900
Revenue	\$ 557,334	\$ 557,193	\$ 557,062	\$ 556,827	\$ 556,686	\$ 556,503	\$ 556,216	\$ 556,540	\$ 556,568	\$ 556,751	\$ 556,892	\$ 557,047	\$ 6,681,617
Service Classification No. 13													
Substation													
Customer Months	4	4	4	4	4	4	4	4	4	4	4	4	48
MWh	9,460	9,500	8,730	8,800	8,410	8,140	9,120	7,630	8,840	8,530	8,720	8,910	104,790
kW	15,136	15,082	20,488	12,284	13,554	13,431	13,809	13,816	13,801	14,156	14,173	14,872	174,602
Revenue	\$ 240,823	\$ 240,129	\$ 309,004	\$ 204,457	\$ 220,267	\$ 219,111	\$ 223,545	\$ 223,574	\$ 223,436	\$ 228,317	\$ 228,625	\$ 237,588	\$ 2,798,876
Service Classification No. 13													
Transmission													
Customer Months	6	6	6	6	6	6	6	6	6	6	6	6	72
MWh	58,910	57,260	53,180	52,080	49,700	48,810	48,880	45,340	50,040	50,580	52,460	53,720	620,960
kW	95,952	92,350	94,291	92,541	82,569	83,737	79,281	79,708	88,108	85,988	87,776	92,296	1,054,597
Revenue	\$ 888,324	\$ 859,418	\$ 875,074	\$ 862,311	\$ 781,039	\$ 790,294	\$ 753,135	\$ 756,606	\$ 826,880	\$ 808,041	\$ 822,430	\$ 858,963	\$ 9,882,515
Total RDM Revenue Target	\$ 54,902,745	\$ 56,545,909	\$ 52,431,948	\$ 50,434,784	\$ 51,076,475	\$ 55,202,421	\$ 67,068,864	\$ 64,718,581	\$ 59,662,166	\$ 53,882,045	\$ 49,391,008	\$ 47,900,829	\$ 663,217,773

Appendix R Sheet 5 of 17
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Electric RDM Targets
Rate Year 4 (Twelve Months Ended June 30, 2029)

	July 2028	August 2028	September 2028	October 2028	November 2028	December 2028	January 2029	February 2029	March 2029	April 2029	May 2029	June 2029	Total
Service Classification No. 1													
Customer Months	280,297	268,705	276,647	277,590	273,587	261,405	277,093	265,602	269,451	268,802	272,448	266,752	3,258,379
MWh	198,961	211,309	191,265	169,702	194,033	228,067	299,220	294,396	258,467	219,174	179,588	166,084	2,610,267
Revenue	\$ 37,760,730	\$ 39,351,370	\$ 36,485,260	\$ 33,208,920	\$ 36,831,340	\$ 41,729,180	\$ 53,032,520	\$ 51,993,870	\$ 46,593,340	\$ 40,557,730	\$ 34,589,570	\$ 32,371,730	\$ 484,505,560
Service Classification No. 2													
Nondemand													
Customer Months	34,725	34,813	33,677	36,959	35,505	34,345	36,672	34,178	36,039	34,549	36,067	34,806	422,335
MWh	16,192	16,781	15,253	16,382	19,323	22,059	26,421	25,558	24,452	20,761	17,605	15,606	236,395
Revenue	\$ 3,337,380	\$ 3,415,880	\$ 3,179,800	\$ 3,444,250	\$ 3,763,270	\$ 4,068,120	\$ 4,706,660	\$ 4,504,580	\$ 4,432,640	\$ 3,910,010	\$ 3,566,150	\$ 3,267,220	45,595,960
Primary													
Customer Months	150	144	132	177	163	131	149	151	150	163	154	144	1,808
MWh	20,226	19,658	19,606	21,807	17,992	17,496	19,534	18,113	18,388	15,675	17,795	17,822	224,112
kW	53,237	49,123	47,812	57,401	43,883	42,694	44,409	45,275	41,796	41,263	46,841	40,523	554,257
Revenue	\$ 811,335	\$ 752,845	\$ 728,535	\$ 882,375	\$ 693,985	\$ 656,515	\$ 693,918	\$ 704,208	\$ 659,378	\$ 658,048	\$ 727,308	\$ 641,038	8,609,488
Secondary													
Customer Months	12,040	11,656	11,200	12,353	11,238	11,144	11,804	11,114	11,713	11,469	11,574	11,189	138,494
MWh	133,969	135,535	122,837	109,064	101,028	106,787	117,285	110,270	106,914	99,614	104,670	111,553	1,359,526
kW	405,928	410,718	383,882	436,288	336,787	323,600	366,525	324,387	314,490	321,285	360,903	384,613	4,369,406
Revenue	\$ 9,875,293	\$ 9,883,713	\$ 9,280,803	\$ 10,317,593	\$ 8,388,543	\$ 8,175,323	\$ 9,078,204	\$ 8,201,004	\$ 8,138,374	\$ 8,169,264	\$ 8,878,764	\$ 9,232,834	107,619,712
Service Classification No. 3													
Customer Months	37	37	37	37	37	37	37	37	37	37	37	37	444
MWh	31,393	30,465	22,245	32,237	26,758	23,375	26,435	25,440	23,462	27,405	26,548	27,478	323,243
kW	69,000	71,190	50,604	73,837	63,731	53,232	56,847	56,842	49,490	60,132	60,582	62,767	728,254
Revenue	\$ 1,237,870	\$ 1,273,410	\$ 941,600	\$ 1,316,070	\$ 1,152,510	\$ 982,070	\$ 1,037,683	\$ 1,038,993	\$ 922,683	\$ 1,094,913	\$ 1,103,443	\$ 1,138,213	13,239,458
Service Classification No. 5													
Customer Months	3,681	3,681	3,681	3,681	3,681	3,681	3,629	3,629	3,629	3,629	3,629	3,629	43,860
MWh	730	810	900	1,040	1,120	1,230	1,170	970	940	830	750	670	11,160
Revenue	\$ 279,730	\$ 280,770	\$ 281,800	\$ 283,510	\$ 284,500	\$ 285,890	\$ 263,020	\$ 260,650	\$ 260,300	\$ 258,960	\$ 257,920	\$ 256,920	3,253,970
Service Classification No. 6													
Customer Months	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	16,800
MWh	1,830	1,730	1,770	1,670	1,440	1,930	1,990	1,430	1,590	1,400	1,560	1,490	19,830
Revenue	\$ 266,610	\$ 258,980	\$ 266,330	\$ 250,080	\$ 221,610	\$ 280,940	\$ 281,530	\$ 214,780	\$ 234,470	\$ 213,010	\$ 234,960	\$ 225,910	2,949,210
Service Classification No. 8													
Customer Months	212	212	212	212	212	212	212	212	212	212	212	212	2,544
MWh	710	790	870	1,010	1,090	1,200	1,140	950	930	820	740	650	10,900
Revenue	\$ 558,641	\$ 558,691	\$ 558,751	\$ 558,851	\$ 558,901	\$ 558,981	\$ 557,132	\$ 557,002	\$ 556,982	\$ 556,902	\$ 556,852	\$ 556,792	6,694,477
Service Classification No. 13													
Substation													
Customer Months	4	4	4	4	4	4	4	4	4	4	4	4	48
MWh	9,460	9,500	8,730	8,800	8,410	8,140	9,120	7,630	8,840	8,530	8,720	8,910	104,790
kW	15,136	15,082	20,488	12,284	13,554	13,431	13,809	13,816	13,801	14,156	14,173	14,872	174,602
Revenue	\$ 246,770	\$ 246,070	\$ 315,540	\$ 210,090	\$ 226,040	\$ 224,870	\$ 229,190	\$ 229,220	\$ 229,080	\$ 234,000	\$ 234,310	\$ 243,350	2,868,530
Service Classification No. 13													
Transmission													
Customer Months	6	6	6	6	6	6	6	6	6	6	6	6	72
MWh	58,910	57,260	53,180	52,080	49,700	48,810	48,880	45,340	50,040	50,580	52,460	53,720	620,960
kW	96,952	93,350	95,291	93,541	83,569	84,737	80,281	80,708	89,108	86,988	88,776	93,296	1,066,597
Revenue	\$ 919,630	\$ 890,400	\$ 906,230	\$ 893,310	\$ 811,140	\$ 820,500	\$ 782,820	\$ 786,330	\$ 857,360	\$ 838,330	\$ 852,880	\$ 889,820	10,248,750
Total RDM Revenue Target	\$ 55,293,989	\$ 56,912,129	\$ 52,944,649	\$ 51,365,049	\$ 52,931,839	\$ 57,782,389	\$ 70,662,677	\$ 68,490,637	\$ 62,884,607	\$ 56,491,167	\$ 51,002,157	\$ 48,823,827	\$ 685,585,115

Appendix R Sheet 6 of 17
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Electric SC 13 RDM Example

	Example Customer 1	Example Customer 2	Example Customer 3	Example Customer 4	Example Month 1 Total	Example Month 2	Example Month 3	Example Month 4	Example Month 5	Example Month 6	Total 6 Months
Cust Chg	\$ 15,500	\$ 15,500	\$ 9,700	\$ 9,700							
\$/kW	\$ 7.69	\$ 7.69	\$ 12.26	\$ 12.26							
Target											
kW	25,562	500	901	-							
Revenue	\$ 212,072	\$ 19,345	\$ 20,746	\$ -	\$ 252,163						
Actual											
kW	23,457	-	500	750							
Revenue	\$ 195,884	\$ -	\$ 15,830	\$ 18,895	\$ 230,609						
SC 13 Lost/Gained Customer Excluded from Reconciliation:	N	Y	N	Y							
Exclusion from Target	\$ -	\$ 19,345	\$ -	\$ -							
Exclusion from Actual	\$ -	\$ -	\$ -	\$ 18,895							
SC 13 Change in Billed Demand of >= 40%	N	N	Y	N							
Exclusion from Target	\$ -	\$ -	\$ 20,746	\$ -							
Exclusion from Actual	\$ -	\$ -	\$ 15,830	\$ -							
SC 13 Adjusted Target (A - C - D)	\$ 212,072	\$ -	\$ -	\$ -	\$ 212,072	\$ 650,000	\$ 670,000	\$ 625,000	\$ 635,000	\$ 665,000	
SC 13 Adjusted Actual (B - C - D)	\$ 195,884	\$ -	\$ -	\$ -	\$ 195,884	\$ 615,000	\$ 665,000	\$ 690,000	\$ 680,000	\$ 675,000	
5% Deadband Applied to Adjusted SC 13 Target (E*1.05; E*0.95)				Upper	\$ 222,675	\$ 682,500	\$ 703,500	\$ 656,250	\$ 666,750	\$ 698,250	
				Lower	\$ 201,468	\$ 617,500	\$ 636,500	\$ 593,750	\$ 603,250	\$ 631,750	
SC 13 Over/(Under) Outside 5% Deadband (F - G)					\$ (5,584)	\$ (2,500)	\$ -	\$ 33,750	\$ 13,250	\$ -	\$ 38,916
SC 13 Monthly Over/(Under) as % of Adjusted Target					-2.6%	-0.4%	0.0%	5.4%	2.1%	0.0%	
SC 13 Constrained to 2.5% Monthly Over/(Under)					\$ (5,302)	\$ (2,500)	\$ -	\$ 15,625	\$ 13,250	\$ -	\$ 21,073
Carryover of Prior Month Over/(Under) Outside 2.5% Constraint					\$ -	\$ (282)	\$ -	\$ -	\$ 2,625	\$ 15,500	\$ 17,843
Current + Prior Month Over/(Under)					\$ (5,302)	\$ (2,782)	\$ -	\$ 15,625	\$ 15,875	\$ 15,500	\$ 38,916
					-2.5%	-0.4%	0.0%	2.5%	2.5%	2.3%	

Appendix R Sheet 7 of 17

Central Hudson Gas & Electric Corporation Cases 24-E-0461 & 24-G-0462 Gas RDM Targets

S.C. Nos. 1 & 12

	12 Months Ending Jun-26 <u>Rate Year 1</u>	12 Months Ending Jun-27 <u>Rate Year 2</u>	12 Months Ending Jun-28 <u>Rate Year 3</u>
Revenue Forecast*	\$ 105,760,533	\$ 115,059,137	\$ 125,201,365
Customer Forecast	76,753	76,941	77,101
Mcf	5,568,167	5,545,187	5,521,919

S.C. Nos. 2, 6, 11 & 13

	<u>Rate Year 1</u>	<u>Rate Year 2</u>	<u>Rate Year 3</u>
Revenue Forecast*	\$ 69,396,373	\$ 74,899,775	\$ 81,205,530
Customer Forecast	12,406	12,342	12,306
Mcf	10,114,372	10,029,466	9,963,653

*Base revenue excluding MFC revenue

**Please refer to sum of monthly values shown on Appendix R Sheet 7-9.

Appendix R Sheet 8 of 17

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Rate Year 1 (Twelve Months Ended June 30, 2026) RDM Targets**

S.C. Nos. 1 & 12

	<u>Jul-25</u>	<u>Aug-25</u>	<u>Sep-25</u>	<u>Oct-25</u>	<u>Nov-25</u>	<u>Dec-25</u>	<u>Jan-26</u>	<u>Feb-26</u>	<u>Mar-26</u>	<u>Apr-26</u>	<u>May-26</u>	<u>Jun-26</u>	<u>Total</u>
Revenue Forecast*	\$ 2,778,033	\$ 2,591,387	\$ 3,086,853	\$ 5,137,046	\$ 9,165,864	\$ 13,236,802	\$ 16,025,387	\$ 16,550,299	\$ 14,629,883	\$ 11,575,101	\$ 6,983,158	\$ 4,000,719	\$ 105,760,533
Customer Forecast	76,591	76,454	76,665	76,617	76,742	76,621	76,613	76,607	77,001	77,773	76,630	76,719	76,753
Mcf	60,068	47,377	81,443	219,050	487,964	759,967	946,150	981,245	852,417	647,391	342,344	142,751	5,568,167

S.C. Nos. 2, 6, & 13

Revenue Forecast*	\$ 2,232,276	\$ 2,072,839	\$ 2,401,246	\$ 3,445,542	\$ 5,526,955	\$ 7,579,737	\$ 9,106,288	\$ 9,251,743	\$ 8,266,024	\$ 6,497,064	\$ 4,390,067	\$ 2,839,287	\$ 63,609,067
Customer Forecast	12,720	12,349	12,615	12,408	12,504	12,431	12,619	12,432	12,236	11,374	12,640	12,451	12,398
Mcf	232,762	213,292	257,142	400,514	684,153	964,834	1,172,335	1,193,533	1,059,924	823,358	528,026	317,367	7,847,240

S.C. No. 11 (Excl S.C. No. 11 EG)

Revenue Forecast	\$ 454,247	\$ 444,903	\$ 455,063	\$ 470,676	\$ 500,529	\$ 511,945	\$ 527,916	\$ 515,377	\$ 509,399	\$ 481,299	\$ 466,507	\$ 449,445	\$ 5,787,306
Customer Forecast	8	8	8	8	8	8	8	8	8	8	8	8	8
Mcf	136,342	79,538	114,658	155,626	239,115	267,448	310,609	276,732	256,871	188,175	147,462	94,556	2,267,132

*Base revenue excluding MFC revenue

Appendix R Sheet 9 of 17

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Rate Year 2 (Twelve Months Ended June 30, 2027) RDM Targets**

S.C. Nos. 1 & 12

	<u>Jul-26</u>	<u>Aug-26</u>	<u>Sep-26</u>	<u>Oct-26</u>	<u>Nov-26</u>	<u>Dec-26</u>	<u>Jan-27</u>	<u>Feb-27</u>	<u>Mar-27</u>	<u>Apr-27</u>	<u>May-27</u>	<u>Jun-27</u>	<u>Total</u>
Revenue Forecast*	\$ 2,928,459	\$ 2,730,573	\$ 3,268,160	\$ 5,539,186	\$ 9,978,988	\$ 14,479,396	\$ 17,543,983	\$ 18,127,258	\$ 15,998,875	\$ 12,627,263	\$ 7,561,929	\$ 4,275,067	\$ 115,059,137
Customer Forecast	76,777	76,812	76,840	76,891	76,925	76,843	76,772	76,792	77,149	77,914	76,739	76,843	76,941
Mcf	57,330	44,761	78,755	217,024	486,238	759,184	945,054	980,418	850,865	645,462	339,915	140,181	5,545,187

S.C. Nos. 2, 6, & 13

Revenue Forecast*	\$ 2,403,376	\$ 2,262,133	\$ 2,543,369	\$ 3,702,923	\$ 5,935,600	\$ 8,230,948	\$ 9,827,325	\$ 10,059,424	\$ 8,927,826	\$ 7,026,256	\$ 4,697,291	\$ 3,019,935	\$ 68,636,406
Customer Forecast	12,575	12,421	12,466	12,387	12,371	12,424	12,498	12,425	12,143	11,341	12,543	12,417	12,334
Mcf	231,953	215,375	250,645	395,208	673,530	959,255	1,157,915	1,187,452	1,047,866	815,271	518,122	309,742	7,762,334

S.C. No. 11 (Excl S.C. No. 11 EG)

Revenue Forecast	\$ 493,984	\$ 477,900	\$ 489,821	\$ 507,993	\$ 542,830	\$ 556,065	\$ 574,679	\$ 560,077	\$ 553,130	\$ 520,402	\$ 503,244	\$ 483,245	\$ 6,263,369
Customer Forecast	8	8	8	8	8	8	8	8	8	8	8	8	8
Mcf	136,342	79,538	114,658	155,626	239,115	267,448	310,609	276,732	256,871	188,175	147,462	94,556	2,267,132

*Base revenue excluding MFC revenue

Appendix R Sheet 10 of 17

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Rate Year 3 (Twelve Months Ended June 30, 2028) RDM Targets**

S.C. Nos. 1 & 12

	<u>Jul-27</u>	<u>Aug-27</u>	<u>Sep-27</u>	<u>Oct-27</u>	<u>Nov-27</u>	<u>Dec-27</u>	<u>Jan-28</u>	<u>Feb-28</u>	<u>Mar-28</u>	<u>Apr-28</u>	<u>May-28</u>	<u>Jun-28</u>	<u>Total</u>
Revenue Forecast*	\$ 3,100,900	\$ 2,881,435	\$ 3,475,648	\$ 5,980,698	\$ 10,861,928	\$ 15,816,188	\$ 19,184,887	\$ 19,824,463	\$ 17,486,553	\$ 13,782,912	\$ 8,211,796	\$ 4,593,959	\$ 125,201,365
Customer Forecast	76,886	76,915	76,969	77,026	77,056	77,010	76,938	76,961	77,332	78,114	76,939	77,061	77,101
Mcf	54,523	41,941	76,046	214,687	484,226	757,856	943,949	979,245	849,602	644,073	337,939	137,832	5,521,919

S.C. Nos. 2, 6, & 13

Revenue Forecast*	\$ 2,512,560	\$ 2,372,235	\$ 2,703,033	\$ 3,978,838	\$ 6,426,364	\$ 8,960,423	\$ 10,695,412	\$ 10,979,406	\$ 9,726,780	\$ 7,657,363	\$ 5,099,490	\$ 3,268,957	\$ 74,380,862
Customer Forecast	12,456	12,367	12,402	12,348	12,324	12,407	12,455	12,420	12,115	11,331	12,526	12,423	12,298
Mcf	222,183	206,851	244,670	389,315	667,073	954,033	1,150,703	1,183,324	1,042,695	812,008	515,383	308,283	7,696,521

S.C. No. 11 (Excl S.C. No. 11 EG)

Revenue Forecast	\$ 542,305	\$ 528,671	\$ 539,307	\$ 556,287	\$ 588,439	\$ 601,005	\$ 616,877	\$ 603,480	\$ 597,231	\$ 566,870	\$ 551,073	\$ 533,124	\$ 6,824,668
Customer Forecast	8	8	8	8	8	8	8	8	8	8	8	8	8
Mcf	136,342	79,538	114,658	155,626	239,115	267,448	310,609	276,732	256,871	188,175	147,462	94,556	2,267,132

*Base revenue excluding MFC revenue

Appendix R Sheet 11 of 17

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Rate Year 4 (Twelve Months Ended June 30, 2029) RDM Targets**

S.C. Nos. 1 & 12

	<u>Jul-28</u>	<u>Aug-28</u>	<u>Sep-28</u>	<u>Oct-28</u>	<u>Nov-28</u>	<u>Dec-28</u>	<u>Jan-29</u>	<u>Feb-29</u>	<u>Mar-29</u>	<u>Apr-29</u>	<u>May-29</u>	<u>Jun-29</u>	<u>Total</u>
Revenue Forecast*	\$ 3,082,440	\$ 2,864,850	\$ 3,460,300	\$ 5,997,940	\$ 10,948,840	\$ 15,972,530	\$ 19,390,770	\$ 20,036,320	\$ 17,663,870	\$ 13,912,130	\$ 8,261,110	\$ 4,593,430	\$ 126,184,530
Customer Forecast	77,039	77,150	77,204	77,260	77,307	77,263	77,208	77,231	77,602	78,401	77,226	77,348	77,353
Mcf	51,841	39,235	73,481	212,700	483,066	757,389	944,067	979,289	849,221	643,369	336,285	135,548	5,505,491

S.C. Nos. 2, 6, & 13

Revenue Forecast*	\$ 2,507,950	\$ 2,376,690	\$ 2,707,680	\$ 3,994,880	\$ 6,470,560	\$ 9,031,650	\$ 10,779,250	\$ 11,078,990	\$ 9,805,550	\$ 7,723,920	\$ 5,137,160	\$ 3,288,660	\$ 74,902,940
Customer Forecast	12,437	12,375	12,397	12,343	12,324	12,411	12,451	12,430	12,115	11,337	12,533	12,438	12,299
Mcf	220,215	205,768	243,332	387,808	665,775	952,750	1,148,960	1,182,766	1,041,570	811,539	515,155	308,337	7,683,975

S.C. No. 11 (Excl S.C. No. 11 EG)

Revenue Forecast	\$ 545,805	\$ 531,075	\$ 542,485	\$ 560,585	\$ 594,925	\$ 608,285	\$ 626,705	\$ 612,235	\$ 605,425	\$ 572,695	\$ 555,575	\$ 536,205	\$ 6,891,995
Customer Forecast	8	8	8	8	8	8	8	8	8	8	8	8	8
Mcf	136,342	79,538	114,658	155,626	239,115	267,448	310,609	276,732	256,871	188,175	147,462	94,556	2,267,132

*Base revenue excluding MFC revenue

Appendix R Sheet 12 of 17
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Gas SC 11 RDM Example

	Example Customer 1	Example Customer 2	Example Customer 3	Example Customer 4	Example Month 1 Total	Example Month 2	Example Month 3	Example Month 4	Example Month 5	Example Month 6	Total 6 Months
A Target											
MDQ	7,500	350	5,000	-							
Ccf	1,050,000	75,000	900,000	-							
Revenue	\$ 84,955	\$ 11,156	\$ 98,440	\$ -	\$ 194,551						
B Actual											
MDQ	8,000	-	2,900	750							
Ccf	1,400,000	-	750,000	145,000							
Revenue	\$ 95,140	\$ -	\$ 65,074	\$ 21,610	\$ 181,824						
C SC 11 Lost/Gained Customer Excluded from Reconciliation:	N	Y	N	Y							
Exclusion from Target	\$ -	\$ 11,156	\$ -	\$ -							
Exclusion from Actual	\$ -	\$ -	\$ -	\$ 21,610							
**SC 11 Change in Billed MDQ of >= 40%	N	N	Y	N							
Exclusion from Target	\$ -	\$ -	\$ 98,440	\$ -							
Exclusion from Actual	\$ -	\$ -	\$ 65,074	\$ -							
E SC 11 Adjusted Target (A - C - D)	\$ 84,955	\$ -	\$ -	\$ -	\$ 84,955	\$ 100,000	\$ 95,000	\$ 88,000	\$ 80,000	\$ 67,000	
F SC 11 Adjusted Actual (B - C - D)	\$ 95,140	\$ -	\$ -	\$ -	\$ 95,140	\$ 93,000	\$ 90,000	\$ 79,000	\$ 74,000	\$ 70,000	
G 5% Deadband Applied to Adjusted SC 11 Target (E*1.05; E*0.95)				Upper Lower	\$ 89,203 \$ 80,707	\$ 105,000 \$ 95,000	\$ 99,750 \$ 90,250	\$ 92,400 \$ 83,600	\$ 84,000 \$ 76,000	\$ 70,350 \$ 63,650	
H SC 11 Over/(Under) Outside 5% Deadband (F - G)					\$ 5,937	\$ (2,000)	\$ (250)	\$ (4,600)	\$ (2,000)	\$ -	\$ (2,913)
I SC 11 Monthly Over/(Under) as % of Adjusted Target					7.0%	-2.0%	-0.3%	-5.2%	-2.5%	0.0%	
J											
SC 11 Constrained to 2.5% Monthly Over/(Under)					\$ 2,124	\$ (2,000)	\$ (250)	\$ (2,200)	\$ (2,000)	\$ -	\$ (4,326)
Carryover of Prior Month Over/(Under) Outside 2.5% Constraint					\$ -	\$ 3,813	\$ -	\$ -	\$ -	\$ (1,675)	\$ 2,138
Current + Prior Month Over/(Under)					\$ 2,124	\$ 1,813	\$ (250)	\$ (2,200)	\$ (2,000)	\$ (1,675)	\$ (2,188)
					2.5%	1.8%	-0.3%	-2.5%	-2.5%	-2.5%	

Appendix R Sheet 13 of 17

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Gas MFC Targets**

MFC-1 (S.C. Nos. 1, 12 & 16)

	12 Months Ending Jun-26 <u>Rate Year 1</u>	12 Months Ending Jun-27 <u>Rate Year 2</u>	12 Months Ending Jun-28 <u>Rate Year 3</u>
Revenue Target	\$ 983,360	\$ 983,210	\$ 982,900

MFC-2 (S.C. Nos. 2, 6, 13 & 15)

	<u>Rate Year 1</u>	<u>Rate Year 2</u>	<u>Rate Year 3</u>
Revenue Target	\$ 1,381,100	\$ 1,384,780	\$ 1,385,370

Appendix R Sheet 14 of 17

**Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Rate Year 1 (Twelve Months Ended June 30, 2026) MFC Targets**

MFC-1 (S.C. Nos. 1, 12)

	<u>Jul-25</u>	<u>Aug-25</u>	<u>Sep-25</u>	<u>Oct-25</u>	<u>Nov-25</u>	<u>Dec-25</u>	<u>Jan-26</u>	<u>Feb-26</u>	<u>Mar-26</u>	<u>Apr-26</u>	<u>May-26</u>	<u>Jun-26</u>	<u>Total</u>
Revenue Target	\$ 10,610	\$ 8,370	\$ 14,390	\$ 38,690	\$ 86,170	\$ 134,220	\$ 167,090	\$ 173,290	\$ 150,530	\$ 114,330	\$ 60,460	\$ 25,210	\$ 983,360

MFC-2 (S.C. Nos. 2, 6, 13)

Revenue Target	\$ 40,950	\$ 37,540	\$ 45,260	\$ 70,470	\$ 120,410	\$ 169,820	\$ 206,320	\$ 210,070	\$ 186,540	\$ 144,920	\$ 92,950	\$ 55,850	\$ 1,381,100
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Appendix R Sheet 15 of 17

Central Hudson Gas & Electric Corporation

Cases 24-E-0461 & 24-G-0462

Rate Year 2 (Twelve Months Ended June 30, 2027) MFC Targets

MFC-1 (S.C. Nos. 1, 12)

	<u>Jul-26</u>	<u>Aug-26</u>	<u>Sep-26</u>	<u>Oct-26</u>	<u>Nov-26</u>	<u>Dec-26</u>	<u>Jan-27</u>	<u>Feb-27</u>	<u>Mar-27</u>	<u>Apr-27</u>	<u>May-27</u>	<u>Jun-27</u>	<u>Total</u>
Revenue Target	\$ 10,170	\$ 7,940	\$ 13,960	\$ 38,490	\$ 86,210	\$ 134,610	\$ 167,560	\$ 173,840	\$ 150,870	\$ 114,430	\$ 60,270	\$ 24,860	\$ 983,210

MFC-2 (S.C. Nos. 2, 6, 13)

Revenue Target	\$ 41,380	\$ 38,410	\$ 44,720	\$ 70,510	\$ 120,150	\$ 171,130	\$ 206,580	\$ 211,840	\$ 186,920	\$ 145,430	\$ 92,440	\$ 55,270	\$ 1,384,780
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Appendix R Sheet 16 of 17

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Rate Year 3 (Twelve Months Ended June 30, 2028) MFC Targets

MFC-1 (S.C. Nos. 1, 12)

	<u>Jul-27</u>	<u>Aug-27</u>	<u>Sep-27</u>	<u>Oct-27</u>	<u>Nov-27</u>	<u>Dec-27</u>	<u>Jan-28</u>	<u>Feb-28</u>	<u>Mar-28</u>	<u>Apr-28</u>	<u>May-28</u>	<u>Jun-28</u>	<u>Total</u>
Revenue Target	\$ 9,710	\$ 7,470	\$ 13,540	\$ 38,210	\$ 86,180	\$ 134,900	\$ 168,030	\$ 174,300	\$ 151,230	\$ 114,640	\$ 60,150	\$ 24,540	\$ 982,900

MFC-2 (S.C. Nos. 2, 6, 13)

Revenue Target	\$ 40,000	\$ 37,220	\$ 44,040	\$ 70,080	\$ 120,080	\$ 171,720	\$ 207,130	\$ 213,000	\$ 187,690	\$ 146,150	\$ 92,770	\$ 55,490	\$ 1,385,370
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Appendix R Sheet 17 of 17

Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Rate Year 4 (Twelve Months Ended June 30, 2029) MFC Targets

MFC-1 (S.C. Nos. 1, 12)

	<u>Jul-28</u>	<u>Aug-28</u>	<u>Sep-28</u>	<u>Oct-28</u>	<u>Nov-28</u>	<u>Dec-28</u>	<u>Jan-29</u>	<u>Feb-29</u>	<u>Mar-29</u>	<u>Apr-29</u>	<u>May-29</u>	<u>Jun-29</u>	<u>Total</u>
Revenue Target	\$ 9,220	\$ 6,980	\$ 13,080	\$ 37,850	\$ 85,990	\$ 134,810	\$ 168,040	\$ 174,300	\$ 151,160	\$ 114,510	\$ 59,850	\$ 24,120	\$ 979,910

MFC-2 (S.C. Nos. 2, 6, 13)

Revenue Target	\$ 39,630	\$ 37,040	\$ 43,800	\$ 69,810	\$ 119,840	\$ 171,500	\$ 206,810	\$ 212,890	\$ 187,470	\$ 146,070	\$ 92,730	\$ 55,500	\$ 1,383,090
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Appendix S
Sheet 1 of 3
Central Hudson Gas and Electric Corporation
Cases 24-E-0461 and 24-G-0462
Electric Reliability Performance Mechanism

Electric Reliability

Operation of Mechanism

The calendar year performance metrics adopted herein are described below and will remain in effect until reset by the Commission. The measurement periods for the reliability mechanism metrics will be on a calendar year basis.

The reliability mechanism establishes the following calendar year performance metrics:

- (a) threshold standards, consisting of system-wide performance targets for frequency and duration of electric service interruption defined as:
1. CAIDI - Customer Average Interruption Duration Index. The average interruption duration time (customers-hours interrupted) for those customers that experience an interruption during the year.¹
 2. SAIFI - System Average Interruption Frequency Index. The average number of times that a customer is interrupted per the total number of customers served during the year.²

The electric service annual metric for SAIFI shall be a 30 basis point (electric, pre-tax) potential negative revenue adjustment for failure to achieve an annual SAIFI target of 1.30 for each calendar year. The electric service annual metric for CAIDI shall be a 30 basis point (electric, pre-tax) potential negative revenue adjustment for failure to achieve an annual CAIDI of 2.50 hours for each calendar year.

- (b) The Quarterly Meeting process will continue.

All revenue adjustments related to this reliability mechanism will come from shareholder funds and will be deferred and credited for the benefit of ratepayers through the Rate Adjustment Mechanism or as ordered in a subsequent rate case.

¹ CAIDI shall be calculated using the methodology set forth in Case 02-E-1240, Proceeding on the Motion of the Commission to Examine Electric Service Standards and Methodologies, Order Adopting Changes to Standards on Reliability of Electric Service (issued October 12, 2004), Attachment 1, pp. 2-3.

² SAIFI shall be calculated using the methodology set forth in Case 02-E-1240, Proceeding on the Motion of the Commission to Examine Electric Service Standards and Methodologies, Order Adopting Changes to Standards on Reliability of Electric Service (issued October 12, 2004), Attachment 1, p. 2.

Appendix S
Sheet 2 of 3
Central Hudson Gas and Electric Corporation
Cases 24-E-0461 and 24-G-0462
Electric Reliability Performance Mechanism

Exclusions

The following exclusions will be applicable to operating performance under this reliability performance mechanism:

- (a) Any outages resulting from a major storm, as defined in 16 NYCRR Part 97(1)(c) (i.e., at least 10% of the customers interrupted within an operating area or customers out of service for at least 24 hours), except as otherwise noted.
- (b) Any incident resulting from a catastrophic event beyond the control of the Company, including but not limited to plane crash, water main break, or natural disasters (e. g., hurricanes, floods, earthquakes, tornadoes, microbursts).
- (c) Any incident where problems beyond the Company's control involving generation or the bulk transmission system is the key factor in the outage, including, but not limited to, NYISO mandated load shedding. This criterion is not intended to exclude incidents that occur as a result of unsatisfactory performance by the Company.

The Company shall use the following process for potential exclusions, other than major storms:

1. The Company will provide preliminary notice and supporting documentation for potential annual report exclusions to the Secretary and the Director of the Office of Resilience and Emergency Preparedness for review within 45 days of the event. The Company will continue to submit supporting documentation for all exclusions in its annual reliability report.
2. The Company may petition the Commission for exemption from the requirements and/or revenue adjustment associated with the RPM metrics, on a case-by-case basis. Such petition must be filed in Case 24-E-0461 after the close of the year to which it refers and no later than the date the Company files its annual reliability report.

Appendix S
Sheet 3 of 3
Central Hudson Gas and Electric Corporation
Cases 24-E-0461 and 24-G-0462
Electric Reliability Performance Mechanism

Reporting

The Company will prepare its annual report on its calendar year performance under this reliability mechanism. The annual reports will be filed by March 31st of each year to the Secretary in the annual case created by the Department for consideration of all the electric utilities' annual reliability reports.

The reports will state the:

- (a) Company's annual system-wide performance under the reliability performance mechanism and identify whether a revenue adjustment is applicable and, if so, the amount of the revenue adjustment;
- (b) Whether any exclusions should apply, the basis for requesting each exclusion, and adequate support for all requested exclusions.

Appendix T
Central Hudson Gas and Electric Corporation
Cases 24-E-0461 and 24-G-0462

Gas Safety Metrics

<u>Leak Prone Pipe (LPP)</u>				
Calendar Year	2025	2026	2027	2028
LPP Removal (Miles)	15	15	15	Remaining
NRA (BPs)	15	15	15	2 BPs per mile remaining

<u>Leak Management Targets</u>					
Year End Total Leak Backlog (Types 1, 2, 2A, &3)	Targets	NRA(BPs)	PRA (BPs)	Annual Maximum NRA (BPs)	Annual Maximum PRA (BPs)
	≥ 56	15	-	15	6
	≥ 50 - ≤ 55	6	-		
	≥ 30 - ≤ 49	0	-		
	≥ 15 - ≤ 29	-	2*		
	≥ 6 - ≤ 14	-	4*		
	≤ 5	-	6*		

* For Central Hudson to earn PRA, the year end backlog of repairable leaks (Type 1, 2 & 2A) must be no more than six leaks.

<u>Damage Prevention</u>		
Total Damage per 1,000 One-Call Tickets	NRA (BPs)	PRA (BPs)
≥ 1.70	20	-
≥ 1.55 - < 1.70	10	-
≥ 1.45 - < 1.55	5	-
≥ 1.05 - < 1.45	0	0
≥ 1.00 - < 1.05	0	2
≥ 0.95 - < 1.00	0	4
< 0.95	0	6

<u>Emergency Response</u>					
Response Time	Targets (%)	NRA (BPs)	Max NRA BPs/Year	PRA BPs	Max PRA BPs/Year
30 Minutes	< 75	12	25	-	6
	≥ 75 - < 88	-		-	
	≥ 88 - < 92	-		2	
	≥ 92 - < 95	-		4	
	≥ 95	-		6	
45 Minutes	< 90	8		-	
60 Minutes	< 95	5		-	

Non Compliance with Pipeline Safety Regulations					
Category	Occurrences	NRA BPs	Max NRA BPs/Year	PRA BPs	Max PRA BPs/Year
High Risk					
Records	0-5	0	75	NA	NA
Records	6-10	1/2		NA	NA
Records	11+	1		NA	NA
Field	0 - 5	1/2		NA	NA
	6 +	1		NA	NA
Other Risk				NA	NA
Records	0-10	0	NA	NA	
Records	11+	1/4	NA	NA	
Field	All	1/4	NA	NA	

<u>Gas Safety Enhancement Programs</u>			
Safety Program	Target (LPS)	PRA BPs/event	Max PRA BPs/Year
Utilizing re-compression method to capture methane from escaping to the atmosphere during transmission and/or valves replacement projects	-	-	-
Municipalities Gas Emergency Drills	2	4	8
Leak Prone Services Replacement Program	≥ 211	4	4

Appendix U
Page 1 of 11
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Gas Safety Violations Performance Measure

Gas Safety Violations Performance Measure:
Procedure and List of High and Other Regulatory Provisions

Applicability

The compliance measure applies to instances of non-compliance (occurrences or violations) of certain gas pipeline safety-related regulations set forth below that are identified and included in Staff's record and field audit letters. The categorization of instances of non-compliance as High Risk or Other Risk is for administrative purposes only.

The compliance measure covers the calendar years associated with the term of the rate plan set forth in the Joint Proposal, i.e., 2026, 2027, and 2028, and shall remain in effect thereafter until changed by the Commission in a subsequent Central Hudson rate case.

Targets

Central Hudson Gas & Electric Corporation, herein referred to as "the operator," will incur negative revenue adjustments for each High Risk and Other Risk instance of non-compliance, as set forth in the following tables:

2026 through 2028 Field Audits		
Associated Risk	Target (Number of Instances of Non-Compliance)	Negative Revenue Adjustment (Basis Points per Instance of Non-Compliance)
High Risk	0 to 5	0.5
	6 +	1
Other Risk	All	0.25

For field audits, only actions performed or failures to take actions required to be performed by the operator in the calendar year the audit is conducted may constitute an instance of non-compliance under this measure.

2026 through 2028 Record Audits		
Associated Risk	Target (Number of Instances of Non-Compliance)	Negative Revenue Adjustment (Basis Points per Instance of Non-Compliance)
High Risk	0 to 5	0
High Risk	6 to 10	0.50
High Risk	11 +	1.00
Other Risk	11 +	0.25

For record audits, only documentation that the operator is required, but fails, to generate during the calendar year prior to the calendar year in which the record audit is

Appendix U
Page 2 of 11
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Gas Safety Violations Performance Measure

conducted may constitute an instance of non-compliance under this measure. Unless it is a continuing violation from prior years, in which case it may also constitute an instance of non-compliance under this measure.

Field and Record Audits

On a calendar year basis, Staff conducts field and record audits to determine the operator's compliance with the pipeline safety regulations contained in 16 NYCRR Parts 10, 232, 255, 257, 258, 259, 261, 262, 293, 420, 733, and 753, Title 49 of United States Code of Federal Regulations (49 CFR) Part 193, and the relevant statutory provisions in General Business Law and Public Service Law. At the conclusion of each audit, Staff will present its findings at a compliance meeting to the operator.

The operator shall have ten business days from the date of the compliance meeting to cure any identified document deficiency. Only official operator records, as defined in the operator's operating and maintenance procedures, shall be considered as a cure to a document deficiency. Staff shall provide the operator with the field and record audit letters. Only instances of non-compliance identified and included in Staff's field and record audit letters shall be considered for the compliance measure.

The field and record audit letters require, if applicable, that the operator respond within thirty days of the audit letter detailing what actions have and/or will be taken by the operator to remediate the instances of non-compliance and to address Staff's concerns, and to prevent future reoccurrences. The operator's response may also include any disputes related to the instance of non-compliance, including but not limited to, sufficient arguments regarding the appropriateness of applying a negative revenue adjustment. The operator shall provide its response to an audit letter to the Chief of Pipeline Safety.

In addition, the operator should address instances of non-compliance of a single regulation in excess of ten per record audit per calendar year through a remediation plan, the operator shall provide to the Chief of Pipeline Safety the remediation plan within ninety days of Staff's field or record audit letters. The remediation plan shall include, at a minimum, an analysis for the instances of non-compliance, and an explanation of how the instances of non-compliance will be resolved, including the dates by which the instances of non-compliance will be brought into compliance or, where appropriate, when remedial actions will be taken to prevent future recurrence.

Staff then will review and consider each instance of non-compliance for applicability with the compliance measure on a case-by-case basis. Instances of non-compliance subject to a separate penalty proceeding under Public Service Law §25 or §25-a, and instances of non-compliance for which sufficient arguments have been raised regarding the appropriateness of a negative revenue adjustment, will be excluded from consideration. Once reviewed and the circumstances considered, Staff shall file the negative revenue adjustment letter in Case 24-G-0462. Copies of the staff

Appendix U
Page 3 of 11
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Gas Safety Violations Performance Measure

audit letters, any operator responses, and any remediation plans will be submitted in Case 24-G-0462 when the negative revenue adjustment letter is submitted.

Negative Revenue Adjustments

The operator will incur negative revenue adjustments for each High Risk and Other Risk instance of non-compliance up to a combined maximum of seventy-five basis points per calendar year, as per the above targets.

The number of instances of non-compliance, for any applicable regulation, may be capped at ten per record audit per calendar year provided a remediation plan as described above is filed with the Chief of Pipeline Safety. If the operator files a remediation plan, it shall include, at a minimum, an analysis for the instances of non-compliance, and an explanation of how the non-compliance with the applicable regulation will be resolved, including the dates by which the instance of non-compliance will be brought into compliance or, where appropriate, when remedial actions will be taken to prevent future recurrence.

Remediation plans shall be filed with the Chief of Pipeline Safety within ninety days of Staff's field or record audit letters. If the operator fails to file a remediation plan or fails to comply with the provisions of its remediation plan, those instances of non-compliance in excess of ten shall be incorporated with the remainder of the instances of non-compliance being considered under this measure.

If the operator elects to dispute any instances of non-compliance or negative revenue adjustments, or to seek exclusions of certain non-compliances based on extenuating circumstances, the operator shall file a petition within sixty days of Staff's negative revenue adjustment letter in Case 24-G-0462. For those disputed items or exclusions, the operator will not incur a negative revenue adjustment until the Commission has issued a determination.

The operator does not waive its right to seek judicial appeal of any Commission determination under applicable law. Should the operator elect to seek judicial appeal of any Commission determination under applicable law, the operator will not incur a negative revenue adjustment until such time that the judicial review is complete, and a determination rendered.

If an instance of non-compliance is the subject of a separate penalty proceeding under Public Service Law §25 or §25-a, the instance of non-compliance shall not be considered for the compliance measure.

If an instance of non-compliance has a corresponding procedural instance of non-compliance under 16 NYCRR §255.603(d), non-compliance with both provisions shall be considered as a single instance of non-compliance for the compliance measure.

Appendix U
Page 4 of 11
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 & 24-G-0462
Gas Safety Violations Performance Measure

Risk Rankings

The pipeline safety regulations are contained in 16 NYCRR Parts 10, 232, 255, 257, 258, 259, 261, 262, 293, 420, 733, and 753, 49 CFR Part 193, and the relevant statutory provisions contained in General Business Law and Public Service Law. Set forth below are the high risk and other risk pipeline safety regulations being considered for the compliance measure.

Title	Chapter	Subchapter	Part	Section	Subdivision	Description	Risk
16	III	C	255	5	(g)	Class Locations	High
16	III	C	255	14	(a)	Conversion to Service Subject to this Part	High
16	III	C	255	14	(b)	Conversion to Service Subject to this Part	Other
16	III	C	255	17	All	Preservation of Records	Other
16	III	C	255	18	(a), (c)	Notifications and Reports	High
16	III	C	255	53	All	Materials - General	High
16	III	C	255	65	All	Materials - Transportation of Pipe	High
16	III	C	255	67	(a), (b)	Records - Material Properties	High
16	III	C	255	103	All	Pipe Design - General	High
16	III	C	255	127	(a), (b)	Records - Pipe Design	High
16	III	C	255	143	All	Design of Pipeline Components - General Requirements	High
17	III	C	255	153	(e)	Components fabricated by welding	High
16	III	C	255	159	All	Design of Pipeline Components - Flexibility	High
16	III	C	255	161	All	Design of Pipeline Components - Supports and Anchors	High
16	III	C	255	163	All	Compressor Stations - Design and Construction	Other
16	III	C	255	165	All	Compressor Stations - Liquid Removal	Other
16	III	C	255	167	All	Compressor Stations - Emergency Shutdown	High
16	III	C	255	169	All	Compressor Stations - Pressure Limiting Devices	High
16	III	C	255	171	All	Compressor Stations - Additional Safety Equipment	Other
16	III	C	255	173	All	Compressor Stations - Ventilation	High
16	III	C	255	179	All	Valves on Pipelines to Operate at 125 PSIG (862 kPa) or More	High
16	III	C	255	181	All	Distribution Line Valves	High
16	III	C	255	183	All	Vaults - Structural Design Requirements	High
16	III	C	255	185	All	Vaults - Accessibility	Other
16	III	C	255	187	All	Vaults - Sealing, Venting, and Ventilation	Other
16	III	C	255	189	All	Vaults - Drainage and Waterproofing	High
16	III	C	255	190	All	Calorimeter or Calorimixer Structures	Other
16	III	C	255	191	All	Design Pressure of Plastic Fittings	Other
16	III	C	255	193	All	Valve Installation in Plastic Pipe	Other
16	III	C	255	195	All	Protection Against Accidental Overpressuring	High
16	III	C	255	197	All	Control of the Pressure of Gas Delivered from High Pressure Distribution Systems	High
16	III	C	255	199	All	Requirements for Design of Pressure Relief and Limiting Devices	High
16	III	C	255	201	All	Required Capacity of Pressure Relieving and Limiting Stations	High
16	III	C	255	203	All	Instrument, Control, and Sampling Piping and Components	Other
16	III	C	255	205	(a), (b)	Records - Pipeline Components	High
16	III	C	255	225	All	Qualification of Welding Procedures	High
16	III	C	255	227	All	Qualification of Welders	High
16	III	C	255	229	All	Limitations On Welders	Other
16	III	C	255	230	All	Quality Assurance Program	Other
16	III	C	255	231	All	Welding - Protection from Weather	High
16	III	C	255	233	All	Welding - Miter Joints	High
16	III	C	255	235	All	Preparation for Welding	High
16	III	C	255	237	All	Welding - Preheating	Other
16	III	C	255	239	All	Welding - Stress Relieving	Other
16	III	C	255	241	(a), (b)	Inspection and Test of Welds	High
16	III	C	255	241	(c)	Inspection and Test of Welds	Other
16	III	C	255	243	(a), (b), (c), (d), (e)	Nondestructive Testing - Pipeline to Operate at 125 PSIG (862 kPa) or More	High
16	III	C	255	243	(f)	Nondestructive Testing - Pipeline to Operate at 125 PSIG (862 kPa) or More	Other

Title	Chapter	Subchapter	Part	Section	Subdivision	Description	Risk
16	III	C	255	244	All	Welding Inspector	High
16	III	C	255	245	All	Welding - Repair or Removal of Defects	High
16	III	C	255	273	All	Joining of Materials other than by Welding - General	High
16	III	C	255	279	All	Joining of Materials other than by Welding - Copper Pipe	High
16	III	C	255	281	All	Joining of Materials other than by Welding - Plastic Pipe	High
16	III	C	255	283	All	Plastic Pipe - Qualifying Joining Procedures	Other
16	III	C	255	285	(a), (b), (d)	Plastic Pipe - Qualifying Persons to make Joints	High
16	III	C	255	285	(c), (e), (f)	Plastic Pipe - Qualifying Persons to make Joints	Other
16	III	C	255	287	All	Plastic Pipe - Inspection of Joints	Other
16	III	C	255	302	All	Notification Requirements	High
16	III	C	255	303	All	Compliance with Construction Standards	High
16	III	C	255	305	All	Inspection - General	High
16	III	C	255	307	All	Inspection of Materials	High
16	III	C	255	309	All	Repair of Steel Pipe	High
16	III	C	255	311	All	Repair of Plastic Pipe	High
16	III	C	255	313	(a), (b), (c)	Bends and Elbows	High
16	III	C	255	313	(d)	Bends and Elbows	Other
16	III	C	255	315	All	Wrinkle Bends in Steel Pipe	High
16	III	C	255	317	All	Protection from Hazards	Other
16	III	C	255	319	All	Installation of Pipe in a Ditch	Other
16	III	C	255	321	All	Installation of Plastic Pipe	High
16	III	C	255	323	All	Casing	Other
16	III	C	255	325	All	Underground Clearance	High
16	III	C	255	327	All	Cover	Other
16	III	C	255	353	All	Customer Meters and Regulators - Location	Other
16	III	C	255	355	All	Customer Meters and Regulators - Protection from Damage	Other
16	III	C	255	357	(a), (b), (c)	Customer Meters and Service Regulators - Installation	Other
16	III	C	255	357	(d)	Customer Meters and Service Regulators - Installation	High
16	III	C	255	359	All	Customer Meter Installations - Operating Pressure	Other
16	III	C	255	361	(a), (b), (c), (d)	Service Lines - Installation	Other
16	III	C	255	361	(e), (f), (g), (h), (i)	Service Lines - Installation	High
16	III	C	255	363	All	Service Lines - Valve Requirements	Other
16	III	C	255	365	(a), (c)	Service Lines - Location of Valves	Other
16	III	C	255	365	(b)	Service Lines - Location of Valves	High
16	III	C	255	367	All	Service Lines - General Requirements for Connections	Other
16	III	C	255	369	All	Service Lines - Connections to Cast Iron or Ductile Iron Mains	Other
16	III	C	255	371	All	Service Lines - Steel	Other
16	III	C	255	373	All	Service Lines - Cast Iron and Ductile Iron	Other
16	III	C	255	375	All	Service Lines - Plastic	Other
16	III	C	255	377	All	Service Lines - Copper	Other
16	III	C	255	379	All	New Service Lines not in Use	Other
16	III	C	255	381	All	Service Lines - Excess Flow Valve Performance Standards	Other
16	III	C	255	455	(a)	External Corrosion Control - Buried or Submerged Pipelines Installed after July 31, 1971	Other
16	III	C	255	455	(d), (e)	External Corrosion Control - Buried or Submerged Pipelines Installed after July 31, 1971	High
16	III	C	255	457	All	External Corrosion Control - Buried or Submerged Pipelines Installed before July 31, 1971	High
16	III	C	255	459	All	External Corrosion Control - Examination of Buried Pipeline when Exposed	Other
16	III	C	255	461	(a), (b), (d), (e), (f), (g)	External Corrosion Control - Protective Coating	Other

Title	Chapter	Subchapter	Part	Section	Subdivision	Description	Risk
16	III	C	255	461	(c)	External Corrosion Control - Protective Coating	High
16	III	C	255	463	All	External Corrosion Control - Cathodic Protection	High
16	III	C	255	465	(a), (e)	External Corrosion Control - Monitoring	High
16	III	C	255	465	(b), (c), (d), (f)	External Corrosion Control - Monitoring	Other
16	III	C	255	467	All	External Corrosion Control - Electrical Isolation	Other
16	III	C	255	469	All	External Corrosion Control - Test Stations	Other
16	III	C	255	471	All	External Corrosion Control - Test Leads	Other
16	III	C	255	473	All	External Corrosion Control - Interference Currents	Other
16	III	C	255	475	All	Internal Corrosion Control - General	Other
16	III	C	255	476	(a), (c)	Internal Corrosion Control - Design and Construction of Transmission Line	High
16	III	C	255	476	(d)	Internal Corrosion Control - Design and Construction of Transmission Line	Other
16	III	C	255	479	All	Atmospheric Corrosion Control - General	Other
16	III	C	255	481	All	Atmospheric Corrosion Control - Monitoring	Other
16	III	C	255	483	All	Remedial Measures - General	High
16	III	C	255	485	(a), (b)	Remedial Measures - Transmission Lines	High
16	III	C	255	485	(c)	Remedial Measures - Transmission Lines	Other
16	III	C	255	487	All	Remedial Measures - Distribution Lines other than Cast Iron or Ductile Iron Lines	Other
16	III	C	255	489	All	Remedial Measures - Cast Iron and Ductile Iron Pipelines	Other
16	III	C	255	490	All	Direct Assessment	Other
16	III	C	255	491	All	Corrosion Control Records	Other
16	III	C	255	493	All	In-Line Insepction of Pipelines	High
16	III	C	255	503	All	Test Requirements - General	Other
16	III	C	255	505	(a), (b), (c), (d)	Strength Test Requirements for Steel Pipelines to Operate at 125 PSIG (862 kPa) or More	High
16	III	C	255	505	(e), (h), (i)	Strength Test Requirements for Steel Pipelines to Operate at 125 PSIG (862 kPa) or More	Other
16	III	C	255	506	All	Transmission Lines - Spike Hydrostatic Pressure Test	High
16	III	C	255	507	All	Test Requirements for Pipelines to Operate at less than 125 PSIG (862 kPa)	Other
16	III	C	255	511	All	Test Requirements for Service Lines	Other
16	III	C	255	515	All	Environmental Protection and Safety Requirements	Other
16	III	C	255	517	All	Test Requirements - Records	Other
16	III	C	255	552	All	Upgrading / Conversion - Notification Requirements	Other
16	III	C	255	553	(a), (b), (c), (f)	Upgrading / Conversion - General Requirements	High
16	III	C	255	553	(d), (e)	Upgrading / Conversion - General Requirements	Other
16	III	C	255	555	All	Upgrading to a Pressure of 125 PSIG (862 kPa) or More in Steel Pipelines	High
16	III	C	255	557	All	Upgrading to a Pressure Less than 125 PSIG (862 kPa)	High
16	III	C	255	603	All	Operations - General Provisions	High
16	III	C	255	604	All	Operator Qualification	High
16	III	C	255	605	All	Essentials of Operating and Maintenance Plan	High
16	III	C	255	607	All	Verification of Pipeline Materials and Attributes - Onshore Steel Transmission Pipelines	High
16	III	C	255	609	All	Change in Class Location - Required Study	High
16	III	C	255	611	(a), (d)	Change in Class Location - Confirmation or Revision of Maximum Allowable Operating Pressure	Other
16	III	C	255	613	All	Continuing Surveillance	Other
16	III	C	255	614	All	Damage Prevention Program	High

Title	Chapter	Subchapter	Part	Section	Subdivision	Description	Risk
16	III	C	255	615	All	Emergency Plans	High
16	III	C	255	616	All	Customer Education and Information Program	High
16	III	C	255	619	All	Maximum Allowable Operating Pressure - Steel or Plastic Pipelines	High
16	III	C	255	621	All	Maximum Allowable Operating Pressure - High Pressure Distribution Systems	High
16	III	C	255	623	All	Maximum and Minimum Allowable Operating Pressure - Low Pressure Distribution Systems	High
16	III	C	255	624	All	Maximum Allowable Operating Pressure Reconfirmation - Onshore Steel Transmission Pipelines	High
16	III	C	255	625	(a), (b)	Odorization of Gas	High
16	III	C	255	625	(e), (f)	Odorization of Gas	Other
16	III	C	255	627	All	Tapping Pipelines Under Pressure	High
16	III	C	255	629	All	Purging of Pipelines	High
16	III	C	255	631	All	Control Room Management	High
16	III	C	255	632	All	Engineering Critical Assessment for Maximum Allowable Operating Pressure Reconfirmation - Onshore Steel Transmission Pipelines	High
16	III	C	255	705	All	Transmission Lines - Patrolling	High
16	III	C	255	706	All	Transmission Lines - Leakage Surveys	High
16	III	C	255	707	(a), (c), (d), (e)	Line Markers for Mains and Transmission Lines	Other
16	III	C	255	709	All	Transmission Lines - Record Keeping	Other
16	III	C	255	710	(b), (c), (d), (e), (f), (g)	Transmission Lines - Assessments Outside of High Consequence Areas	High
16	III	C	255	711	All	Transmission Lines - General Requirements for Repair Procedures	High
16	III	C	255	712	(a), (b), (d), (e), (f), (g)	Analysis of Predicated Failure Pressure	High
16	III	C	255	713	All	Transmission Lines - Permanent Field Repair of Imperfections and Damages	High
16	III	C	255	715	All	Transmission Lines - Permanent Field Repair of Welds	High
16	III	C	255	717	All	Transmission Lines - Permanent Field Repairs of Leaks	High
16	III	C	255	719	All	Transmission Lines - Testing of Repairs	High
16	III	C	255	721	(b)	Distribution Systems - Patrolling	Other
16	III	C	255	723	All	Distribution Systems -Leakage Surveys and Procedures	High
16	III	C	255	725	All	Test Requirements for Reinstating Service Lines	Other
16	III	C	255	726	All	Inactive Service Lines	Other
16	III	C	255	727	(b), (c), (d), (e), (f), (g)	Abandonment or Inactivation of Facilities	Other
16	III	C	255	729	All	Compressor Stations - Procedures for Gas Compressor Units	High
16	III	C	255	731	All	Compressor Stations - Inspection and Testing of Relief Devices	High
16	III	C	255	732	All	Compressor Stations - Additional Inspections	High
16	III	C	255	735	All	Compressor Stations - Storage of Combustible Materials	Other
16	III	C	255	736	All	Compressor Stations - Gas Detection	High
16	III	C	255	739	(a), (b)	Pressure Limiting and Regulating Stations - Inspection and Testing	High
16	III	C	255	739	(c), (d), (e), (f)	Pressure Limiting and Regulating Stations - Inspection and Testing	Other
16	III	C	255	740	(b)	Pressure regulating, limiting, and overpressure protection - Individual service lines directly connected to gathering or transmission pipelines	High
16	III	C	255	741	All	Pressure Limiting and Regulating Stations - Telemetry or Recording Gauges	Other

Title	Chapter	Subchapter	Part	Section	Subdivision	Description	Risk
16	III	C	255	743	(a), (b)	Pressure and Limiting and Regulating Stations - Testing of Relief Devices	High
16	III	C	255	743	(c)	Regulator Station MAOP	Other
16	III	C	255	744	All	Service Regulators and Vents - Inspection	Other
16	III	C	255	745	All	Transmission Line Valves	High
16	III	C	255	747	All	Valve Maintenance - Distribution Systems	Other
16	III	C	255	748	All	Valve Maintenance - Service Line Valves	Other
16	III	C	255	749	All	Vault Maintenance	Other
16	III	C	255	750	All	Launcher and Receiver Safety	High
16	III	C	255	751	All	Prevention of Accidental Ignition	High
16	III	C	255	753	All	Caulked Bell and Spigot Joints	Other
16	III	C	255	755	All	Protecting Cast Iron Pipelines	High
16	III	C	255	756	All	Replacement of Exposed or Undermined Cast Iron Piping	High
16	III	C	255	757	All	Replacement of Cast Iron Mains Paralleling Excavations	High
16	III	C	255	801	All	Reports of accidents	Other
16	III	C	255	803	All	Emergency Lists of Operator Personnel	Other
16	III	C	255	805	(a), (b), (e), (g), (h)	Leaks - General	Other
16	III	C	255	807	(a), (b), (c)	Leaks - Records	Other
16	III	C	255	807	(d)	Leaks - Records	High
16	III	C	255	809	All	Leaks - Instrument Sensitivity Verification	High
16	III	C	255	811	(b), (c), (d), (e)	Leaks - Type 1 Classification	High
16	III	C	255	813	(b), (c), (d)	Leaks - Type 2A Classification	High
16	III	C	255	815	(b), (c), (d)	Leaks - Type 2 Classification	High
16	III	C	255	817	All	Leaks - Type 3 Classification	Other
16	III	C	255	819	(a)	Leaks - Follow-Up Inspection	High
16	III	C	255	821	All	Leaks - Nonreportable Reading	High
16	III	C	255	823	(a), (b)	Interruptions of Service	Other
16	III	C	255	825	All	Logging and Analysis of Gas Emergency Reports	Other
16	III	C	255	829	All	Annual Report	Other
16	III	C	255	831	All	Reporting Safety-Related Conditions	Other
16	III	C	255	905	All	High Consequence Areas	High
16	III	C	255	907	All	General (IMP)	Other
16	III	C	255	909	All	Changes to an Integrity Management Program (IMP)	Other
16	III	C	255	911	All	Required Elements (IMP)	High
16	III	C	255	915	All	Knowledge and Training (IMP)	High
16	III	C	255	917	All	Identification of Potential Threats to Pipeline Integrity and Use of the Threat Identification in an Integrity Program (IMP)	High
16	III	C	255	919	All	Baseline Assessment Plan (IMP)	High
16	III	C	255	921	All	Conducting a Baseline Assessment (IMP)	High
16	III	C	255	923	All	Direct Assessment (IMP)	High
16	III	C	255	925	All	External Corrosion Direct Assessment (ECDA) (IMP)	High
16	III	C	255	927	All	Internal Corrosion Direct Assessment (ICDA) (IMP)	High
16	III	C	255	931	All	Confirmatory Direct Assessment (CDA) (IMP)	High
16	III	C	255	933	All	Addressing Integrity Issues (IMP)	High
16	III	C	255	935	All	Preventive and Mitigative Measures to Protect the High Consequence Areas (IMP)	High
16	III	C	255	937	All	Continual Process of Evaluation and Assessment (IMP)	High
16	III	C	255	939	All	Reassessment Intervals (IMP)	High
16	III	C	255	941	All	Low Stress Reassessment (IMP)	Other
16	III	C	255	945	All	Measuring Program Effectiveness (IMP)	Other
16	III	C	255	947	All	Records (IMP)	Other

Title	Chapter	Subchapter	Part	Section	Subdivision	Description	Risk
16	III	C	255	1003	All	General Requirements of a GDPIM Plan	High
16	III	C	255	1005	All	Implementation Requirements of a GDPIM Plan	High
16	III	C	255	1007	All	Required Elements of a GDPIM Plan	High
16	III	C	255	1009	All	Required Report when Compression Couplings Fail	High
16	III	C	255	1011	All	Records an Operator Must Keep (GDPIM)	Other
16	III	C	255	1015	All	GDPIM Plan Requirements for a Master Meter or a Small Liquefied Petroleum Gas (LPG) Operator	High
16	III	C	261	15	All	Operation and Maintenance Plan	High
16	III	C	261	17	(a), (c)	Leakage Survey	High
16	III	C	261	19	All	High Pressure Piping	Other
16	III	C	261	21	All	Carbon Monoxide Prevention	High
16	III	C	261	51	All	Warning Tag Procedures	High
16	III	C	261	53	All	HEFFA Liaison	High
16	III	C	261	55	All	Warning Tag Inspection	High
16	III	C	261	57	All	Warning Tag - Class A condition	High
16	III	C	261	59	All	Warning Tag - Class B condition	High
16	III	C	261	61	All	Warning Tag - Class C Condition	Other
16	III	C	261	63	All	Warning Tag - Action and Follow-Up	Other
16	III	C	261	65	All	Warning Tag Records	Other
49	I	D	193	2011	All	Reporting	Other
49	I	D	193	2017	All	Plans and Procedures	High
49	I	D	193	2019	All	Mobile and Temporary LNG Facilities	High
49	I	D	193	2057	All	Thermal Radiation Protection	High
49	I	D	193	2059	All	Flammable Vapor-Gas Dispersion Protection	High
49	I	D	193	2067	All	Wind Forces	High
49	I	D	193	2101	All	Design - Scope	High
49	I	D	193	2119	All	Design - Records	High
49	I	D	193	2155	All	Structural Requirements	High
49	I	D	193	2161	All	Design - Dikes	High
49	I	D	193	2167	All	Covered Systems	High
49	I	D	193	2173	All	Water Removal	High
49	I	D	193	2181	All	Impoundment Design and Capacity	High
49	I	D	193	2187	All	Nonmetallic Membrane Liner	High
49	I	D	193	2301	All	Construction - Scope	High
49	I	D	193	2303	All	Construction Acceptance	High
49	I	D	193	2304	All	Corrosion Control Overview	High
49	I	D	193	2321	All	Nondestructive Tests	High
49	I	D	193	2401	All	Equipment - Scope	High
49	I	D	193	2441	All	Equipment - Control Center	High
49	I	D	193	2445	All	Sources of Power	High
49	I	D	193	2501	All	Operations - Scope	High
49	I	D	193	2503	All	Operating Procedures	High
49	I	D	193	2505	All	Operations - Cooldown	High
49	I	D	193	2507	All	Monitoring Operations	High
49	I	D	193	2509	All	Emergency Procedures	High
49	I	D	193	2511	All	Personnel Safety	High
49	I	D	193	2513	All	Transfer Procedures	High
49	I	D	193	2515	All	Investigations of Failures	High
49	I	D	193	2517	All	Purging	High
49	I	D	193	2519	All	Communication Systems	High

Title	Chapter	Subchapter	Part	Section	Subdivision	Description	Risk
49	I	D	193	2521	All	Operating Records	Other
49	I	D	193	2603	All	Maintenance - General	High
49	I	D	193	2605	All	Maintenance Procedures	High
49	I	D	193	2607	All	Foreign Material	Other
49	I	D	193	2609	All	Support Systems	High
49	I	D	193	2611	All	Fire Protection	High
49	I	D	193	2613	All	Auxiliary Power Sources	High
49	I	D	193	2615	All	Isolating and Purging	High
49	I	D	193	2617	All	Maintenance - Repairs	High
49	I	D	193	2619	All	Control Systems	High
49	I	D	193	2621	All	Testing Transfer Hoses	High
49	I	D	193	2623	All	Inspecting LNG Storage Tanks	High
49	I	D	193	2625	All	Corrosion Protection	High
49	I	D	193	2627	All	Atmospheric Corrosion Control	Other
49	I	D	193	2629	All	External Corrosion Control - Buried or Submerged Components	Other
49	I	D	193	2631	All	Internal Corrosion Control	Other
49	I	D	193	2633	All	Interference Currents	Other
49	I	D	193	2635	All	Monitoring Corrosion Control	High
49	I	D	193	2637	All	Remedial Measures	High
49	I	D	193	2639	All	Maintenance Records	Other
49	I	D	193	2703	All	Design and Fabrication	Other
49	I	D	193	2705	All	Construction, Installation, Inspection, and Testing	High
49	I	D	193	2707	All	Operations and Maintenance	High
49	I	D	193	2709	All	Security	High
49	I	D	193	2711	All	Personnel Health	Other
49	I	D	193	2713	All	Training - Operations and Maintenance	High
49	I	D	193	2715	All	Training - Security	High
49	I	D	193	2717	All	Training - Fire Protection	High
49	I	D	193	2719	All	Training - Records	Other
49	I	D	193	2801	All	Fire Protection	High
49	I	D	193	2903	All	Security Procedures	High
49	I	D	193	2905	All	Protective Enclosures	High
49	I	D	193	2907	All	Protective Enclosure Construction	High
49	I	D	193	2909	All	Security Communications	High
49	I	D	193	2911	All	Security Lighting	High
49	I	D	193	2913	All	Security Monitoring	High
49	I	D	193	2915	All	Alternative Power Sources	High
49	I	D	193	2917	All	Warning Signs	Other

Appendix V
Central Hudson Gas and Electric Corporation
Cases 24-E-0461 and 24-G-0462

Customer Service Performance Indicators - Central Hudson

Calendar Year 2026	
PSC Complaint Rate	NRA
≤ 1.0	0 Basis Points
> 1.0	5 Basis Points
≥ 1.1	10 Basis Points
≥ 1.2	15 Basis Points
Customer Satisfaction Survey	NRA
≥ 89.0%	0 Basis Points
< 89.0%	5 Basis Points
≤ 87.1%	10 Basis Points
≤ 85.3%	15 Basis Points
Call Answer Rate	NRA
≥ 67.0%	0 Basis Points
< 67.0%	4 Basis Points
≤ 61.4%	8 Basis Points
≤ 55.8%	12 Basis Points

Total At Risk: 42 Basis Points

Calendar Year 2027	
PSC Complaint Rate	NRA
≤ 1.0	0 Basis Points
> 1.0	5 Basis Points
≥ 1.1	10 Basis Points
≥ 1.2	15 Basis Points
Customer Satisfaction Survey	NRA
≥ 89.0%	0 Basis Points
< 89.0%	5 Basis Points
≤ 87.1%	10 Basis Points
≤ 85.3%	15 Basis Points
Call Answer Rate	NRA
≥ 67.0%	0 Basis Points
< 67.0%	5 Basis Points
≤ 61.4%	10 Basis Points
≤ 55.8%	13 Basis Points

Total At Risk: 43 Basis Points

Calendar Year 2028	
PSC Complaint Rate	NRA
≤ 1.0	0 Basis Points
> 1.0	5 Basis Points
≥ 1.1	10 Basis Points
≥ 1.2	15 Basis Points
Customer Satisfaction Survey	NRA
≥ 89.0%	0 Basis Points
< 89.0%	5 Basis Points
≤ 87.1%	10 Basis Points
≤ 85.3%	15 Basis Points
Call Answer Rate	NRA
≥ 67.0%	0 Basis Points
< 67.0%	5 Basis Points
≤ 61.4%	10 Basis Points
≤ 55.8%	15 Basis Points

Total At Risk: 45 Basis Points

Appendix W
Central Hudson Gas and Electric Corporation
Cases 24-E-0461 and 24-G-0462

OUTREACH AND EDUCATION PLAN
2025

Executive Summary

Section 1: Utility Information

- Utility Outreach & Education And Company Officials
- Service Profiles
- Infrastructure Investments and Developments Planning

Section 2: Mandated Outreach and Education

- Outreach & Education Required By Commission Order (Part I)
- Outreach & Education Required By Commission Order (Part II)

Section 3: Global Outreach and Education Methods and Tools

- Customer Assistance Telephone Lines/Call Center
- Mass/Blast Notifications (E-Mail, Text, Robo-calls)
- Outreach Materials
- Utility Outreach Events
- Website, Social Media & Mobile Applications

Section 4: Outreach and Education Topics

- Billing Services and Payment Alternatives
- Customer Rights & Responsibilities
- Energy Efficiency Programs
- Energy Service Affordability
- Extreme Weather
- Infrastructure & Security
- Metering
- Natural Gas/Electric Safety
- Natural Gas Planning
- Price Volatility
- Service Interruptions
- Special Needs and LEP Customers
- Summer Demand Response/Load Reduction
- Winter Heating Season
- Other

Section 5: Employee Outreach and Education

- Customer Service Training

Appendix A: Budget Information

Appendix B: Outreach and Education Events Tracking

Appendix C: Evaluation of 2024 Outreach and Education Programs

Appendix D: Outreach Materials Samples

Appendix X
Sheet 1 of 17
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462

Earnings Adjustment Mechanisms

The following table lists the Earnings Adjustment Mechanisms (“EAM”) award opportunity in dollars for each EAM during calendar years 2026-2028.

Annual Dollar Award (1) (2)	Achievement Level	2026	2027	2028
System Efficiency EAMs and Scorecard Metrics				
DER Utilization – Photovoltaic (PV)	Min	\$270,200	\$285,400	\$291,600
	Mid	\$540,400	\$570,800	\$583,200
	Max	\$1,080,800	\$1,141,600	\$1,166,400
DER Utilization – Battery Energy Storage Systems (BESS)	Min	\$270,200	\$285,400	\$291,600
	Mid	\$540,400	\$570,800	\$583,200
	Max	\$1,080,800	\$1,141,600	\$1,166,400
Electric Load Management	Min	\$303,975	\$321,075	\$328,050
	Mid	\$439,075	\$463,775	\$473,850
	Max	\$675,500	\$713,500	\$729,000
Residential Managed Charging	Min	\$270,200	\$285,400	\$291,600
	Mid	\$405,300	\$428,100	\$437,400
	Max	\$675,500	\$713,500	\$729,000
Load Factor	N/A	N/A	N/A	N/A
Residential Energy Intensity	N/A	N/A	N/A	N/A
Commercial Energy Intensity	N/A	N/A	N/A	N/A
Gas Peak Reduction	N/A	N/A	N/A	N/A
Beneficial Electrification EAMs				
EV Adoption EAM	Min	\$337,750	\$356,750	\$364,500
	Mid	\$540,400	\$570,800	\$583,200
	Max	\$1,080,800	\$1,141,600	\$1,166,400
Total Max Electric	Min	\$1,452,325	\$1,534,025	\$1,567,350
	Mid	\$2,465,575	\$2,604,275	\$2,660,850
	Max	\$4,593,400	\$4,851,800	\$4,957,200
Total Gas	N/A	N/A	N/A	N/A

(1) Electric basis point values are \$130,600, \$139,600, and \$145,600 in RY1, RY2, and RY3 respectively.

(2) Electric basis point values are \$135,100, \$142,700, and \$145,800 in calendar years 2026, 2027, and 2028 respectively.

These EAMs will be in effect during calendar years 2026 through 2028 unless terminated by the Commission in a generic proceeding. The EAMs provided for in this Proposal shall not continue after 2028 without Commission action. This does not preclude parties from proposing to new or continued EAMs in subsequent rate proceedings. For each EAM with an earnings component, performance between minimum and midpoint targets, or midpoint and maximum targets, will result in the Company earning a linearly prorated share of the EAM.

Appendix X
Sheet 2 of 17
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462

1. DER PV Utilization

a. Description

The Distributed Energy Resource (“DER”) Photovoltaic (“PV”) Utilization EAM metric incentivizes Central Hudson to work with third parties to expand the use of DER PV resources in the Company’s service territory.

b. Metric

This metric will measure the sum of the megawatts (“MW”) Alternating Current (“AC”) nameplate of all incremental solar interconnections less than or equal to 5 MW AC in Central Hudson’s service territory, including projects participating in the Statewide Solar-For-All or Renewable Energy Access and Community Help (“REACH”) programs.

c. Measurement

The DER PV Utilization metric will be based on the total MW (AC) from PV installed during the calendar year, excluding any Company owned PV systems.

d. Achievement

To determine achievement, Annual DER PV Utilization will be compared against the target levels as follows:

	Target Level	2026	2027	2028
DER PV Utilization EAM Targets (MW)	Minimum	31.71	34.88	38.37
	Midpoint	36.03	39.63	43.60
	Maximum	43.24	47.56	52.32

2. DER BESS Utilization

a. Description

The DER Battery Energy Storage Systems (“BESS”) Utilization EAM metric incentivizes Central Hudson to work with third parties to expand the use of DER BESS resources in the Company’s service territory.

b. Metric

This metric will measure the sum of the MW AC nameplate of all incremental BESS interconnections less than or equal to 5 MW AC in Central Hudson’s service territory, including projects participating in the Statewide Solar-For-All or REACH programs.

c. Measurement

In the February 14, 2025 Order Approving Implementation Plan with Modifications, issued in Case 18-E-0130, the Commission established a requirement that residential

Appendix X
Sheet 3 of 17
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462

energy storage projects that receive an incentive must participate in the dynamic load management program for the project's location if one exists. While no program currently exists in Central Hudson's territory, the Commission is considering proposals from the utilities for the inclusion of energy storage in their direct load control programs in Case 14-E-0423.

It is anticipated that these systems will be a very small part of the overall Energy Storage portfolio, and a very small part of the total Dynamic Load Management ("DLM") Program portfolio, and given the scale of the Energy Storage and DLM Program portfolios that residential storage will be part of, the potential impact of Energy Storage getting counted toward both metrics would be de minimus. However, to ensure double counting does not occur, the Company is not allowed to count a single Residential Storage project for more than one EAM. The Company shall track which projects are being counted for each EAM.

The DER BESS Utilization metric will be based on the total MW (AC) of battery storage installed during the calendar year, excluding any Company owned battery storage systems.

d. Achievement

To determine achievement, Annual DER BESS Utilization will be compared against the target levels as follows:

The target reflects baselines that include all interconnected BESS in 2024:

BESS Target Year End, Incremental	Target Level	2026	2027	2028
	Minimum	4.70	5.97	7.58
	Midpoint	5.34	6.78	8.61
	Maximum	6.41	8.14	10.33

Targets are calculated as follows:

Appendix X
Sheet 4 of 17
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462

Growth Rate Calculation:

Step	Description	Quantity	Item	Calculation	Source
1	New York State 2030 storage goal (MW)	6,000.00	A		
	Central Hudson share of storage goal (MW)	200.82	B	$A * B.3$	
	2019 Central Hudson Peak Load (MW) [3]	1,083.00	B.1		[3] 2019 NYCA coincident peak weather normalized from NYISO, slide 7
	2019 NYCA Peak Load (MW) [3]	32,357.00	B.2		[3] 2019 NYCA coincident peak weather normalized from NYISO, slide 7
	Central Hudson % share of Total NYCA Peak Load	3.3%	B.3	$B.3 / B.2$	
	Central Hudson SIR portion (MW)	52.29	C	$B * C.4$	
	Commercial Retail Projects (MW) [4]	320.00	C.1		[4] NYSERDA Third Annual State of Storage report, p. 3
	NYSERDA Bridge incentive (MW) [4]	879.00	C.2		[4] NYSERDA Third Annual State of Storage report, p. 3
	2018 Storage Order Utility Bulk Projects [5]	350.00	C.3		[5] 18-E-0130 Order Establishing Energy Storage Goal and Deployment Policy (issued December 13, 2018), p. 55
	% share of 2018 Storage Order allocated to projects 5 MW or less	0.26	C.4	$C.1 / (C.2 + C.3)$	-
2					
	SIR storage installed in Central Hudson territory through 2024 (actual)	11.98	D		Central Hudson Interconnection data
	7 yr Cumulative Exponential Growth Factor to reach SIR share in 2030	0.21	E.1	$\ln(C / E) / 7$	7 year exponential growth rate based on Exponential growth formula, e.g. $X1 = X0 * e^{(r * y)}$, where r = exponential growth factor y = years (e.g. 7 years from 2023 to 2030) X0 = BESS in year 0 (e.g. 2023) X1 = BESS in future year (e.g. 2030)

Appendix X
Sheet 5 of 17
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462

Baseline Calculation:

Cumulative Annual Baseline = $(X_0) * e^{(r * (y - 2024))}$ – Calculate for y=2025, 2026, 2027, 2028

Annual Incremental Baseline = Current year's cumulative annual baseline – Prior year's cumulative annual baseline

Targets:

Min = Annual Incremental Baseline x 1.1

Mid = Annual Incremental Baseline x 1.25

Max = Annual Incremental Baseline x 1.5

3. Electric Load Management EAM

a. Description

The Electric Load Management (“ELM”) EAM encourages the Company to achieve greater growth in its load management programs by increasing the total MW of load reduction participating in the programs. This EAM promotes grid flexibility by developing a larger and more reliable portfolio of load management resources that can be called on to reduce peak demand and during system contingencies. The metric will measure the Operationally Available MWs achieved through all of the Company's load management programs¹ such as the Commercial System Relief Program (“CSR”) and the Term- and Auto-Dynamic Load Management (“DLM”) programs, as well as the NYISO Special Case Resource (“SCR”) program within the Company's service territory.² Operationally Available MWs will be calculated using the enrolled MWs for the Company's load management programs multiplied by performance factor not to exceed 100% for measures where performance factor is applicable. NYISO SCR MWs will be calculated using obligated Installed Capacity MW multiplied by the percent response of obligated MW not to exceed 100%.

b. Metric

The ELM EAM is the sum total operationally available MW from the Company's load management programs and the portion of the NYISO SCR program within the Company's service territory in any given calendar year:

CY_x MW Reduction

¹ Excludes Non-Wires Alternatives

² The NYISO SCR Program data in the Company's service territory remains pending determination of the relevant NYISO data. Until such time NYISO SCR Program data in the Company's service territory is available, the ELM EAM will consist of the Operationally Available MWs achieved through all of the Company's load management programs.

Appendix X
Sheet 6 of 17
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462

Where,

X 1, 2 and 3 for Calendar year 1, Calendar year 2,
or Calendar year 3, respectively.

CY_x MW The total operationally available MW in calendar
Reduction year x from the total of the Company's load
management programs, calculated using the
methodology that the Company has employed
when reporting 2016 – 2024 load management
program data in its Annual Report and the NYISO
SCR program.

c. Measurement

The Company will use data calculated using the methodology that the Company has employed when reporting 2016 – 2024 load management program data in the Company's Annual Load Management Program report to measure operationally available MW from Company load management programs and the NYISO SCR data provided in the NYISO Annual Report on Demand Response Programs.

d. Targets

Targets for each calendar year for the Company's load management programs are determined based on exceeding the highest-achieved, historic program capacity from the years 2016 through 2024, and are updated each calendar year based on the prior year's actual performance. Targets will be set at improvements of 10%, 30% and 50% above the baseline for the minimum, midpoint, and maximum targets, respectively. The following table outlines the Load Management EAM targets for CY 1, 2 and 3 respectively, expressed in annual incremental MW above the baseline.

	Performance Level	CY1 (2026)	CY2 (2027)	CY3 (2028)
Incremental Program Capacity (MW)	Baseline	9.402	Determined formulaically based on prior years actual performance	
	Min (+10%)	10.342		
	Mid (+30%)	12.222		
	Max (+50%)	14.103		

Note: The baseline for the year 2026 (CY1) of 9.402 MW is for illustration purposes only. The value was derived from the portfolio's highest capacity performance in year 2019 of 8.547 MW with an increase of 10%. The 2026 baseline will consider 2024 and 2025 operationally available MW for highest capacity achieved.

³ ChargeSmart is a passive managed charging program that incentivizes drivers to avoid on-peak EV charging and increase off-peak charging.

Appendix X
Sheet 8 of 17
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462

participants' EV charging demand coincident with system peak hours. The RMC EAM measures enrollment, and the peak coincident demand of all customers enrolled in ChargeSmart. The RMC EAM measures enrollment through the end of the calendar year. The RMC EAM measures peak coincident demand of all customers enrolled in ChargeSmart during the summer period defined as Pactual (see Section b), and then scales Pactual up to the full year to align the timing of the variables. The mechanism for scaling up Pactual is described in section c.

b. Metric

The RMC metric measures avoided peak charging in kilowatts (kW) per EV on the road in the Company's service territory.

For CY1, Avoided Peak Charging per EV (kW) = (CY1 Pmaxderated – CY1 Pactual) / CY1 EVs on the road YE

Where,

Pmaxderated	Pmaxderated is the sum of the maximum possible demand of electric vehicles enrolled in ChargeSmart through the end of CY1, based on manufacturer specifications for the maximum charging rate of the vehicles, multiplied by 5.5%, the ratio of a typical 2023 Level 2 charger capacity (9.3 kW) to the 2023 average Pmax per vehicle enrolled (170 kW). The rationale for derating Pmax is described below in this section.
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PactualYE	PactualYE is Pactual scaled to a year-end value so that appropriate time alignment with year-end enrollment occurs. The scaling uses a ratio of Pmax during the month of Pactual in the summer to Pmax at year-end, calculated as follows:
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$$\text{PactualYE} = \text{Pactual} \times (\text{PmaxderatedYE} / \text{Pmaxderated})$$

Pactual	The highest aggregate observed coincident charging demand (kW) of enrolled EVs in the program during the system peak period (2pm-7pm) between June and September.
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Pmax	Pmax is the sum of the maximum possible demand of electric vehicles enrolled in ChargeSmart at the end of the month in which Pactual occurs, based on manufacturer specifications for the maximum charging rate of the vehicles. Pmaxderated is Pmax multiplied by 5.5%.
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EVs on the roadYE	Total number of light-duty EVs in the Company's service territory at the end of CY1.
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Appendix X
Sheet 9 of 17
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462

For CY2 and CY3, Avoided Peak Charging per EV (kW) = $(CYxP_{maxderated} - CYxP_{actual}) / CYxEVs \text{ on the road}$

Where,

x Is equal to 2 and 3 for CY2 and CY3 respectively.

$P_{maxderated}$ P_{max} is the sum of the maximum possible demand of electric vehicles enrolled in ChargeSmart at the end of the month in which Pactual occurs, based on manufacturer specifications for the maximum charging rate of the vehicles. $P_{maxderated}$ is P_{max} multiplied by 5.5%.

Pactual The highest aggregate observed coincident charging demand (kW) of enrolled EVs in the program during the system peak period (2pm-7pm) between June and September.

EVs on the road Total number of light-duty EVs in the Company's service territory at the end of CYx at the end of the month in which Pactual occurs.

c. Rationale for Derating P_{max}

P_{max} is derated so that the metric is sensitive to both P_{max} , which is representative of total enrollment, and Pactual, which is representative of the performance of enrolled customers. Since the ChargeSmart program's inception in November of 2023, Central Hudson has offered incentives to drivers to charge their vehicles overnight rather than during peak hours. The program has been successful in encouraging participants to avoid charging during peak hours, and as a result, the baseline data for Pactual is very low compared to P_{max} . This makes the metric relatively insensitive to Pactual: a 5.5% change in Pactual yields approximately a 0.01% change in the value of the metric, while a 5.5% change in enrollment yields a 5.5% change in the metric. The EAM is intended to encourage the Company to maintain this low Pactual for existing participants and influence new participants' behavior to similarly low levels. By derating P_{max} , Pactual and P_{max} are more closely aligned in value to one another, which increases the sensitivity of the metric to changes in Pactual. After derating P_{max} , a 5.5% change in Pactual yields approximately a 0.5% change in the metric while the sensitivity to enrollment remains the same. Keeping Pactual low – i.e., consistent with historical levels – is one of the goals of the EAM.

Appendix X
Sheet 10 of 17
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462

The derating of Pmax is based on the average capacity of an EV compared to the typical capacity of a level 2 charger. The Company believes this ratio is appropriate during the 2026-2028 rate period given current market conditions in Central Hudson's service territory regarding EVs and available charging capacity. The derating factor will be revisited in the future and adjusted based on future market conditions (particularly the relative penetration of fast chargers and level 2 chargers).

While this metric could have been expressed without dividing by the total number of EVs on the road, that element is included to encourage the Company to keep pace with market growth during the rate plan. That is, the Company will need to increase its efforts to maintain the low ratio between the derated Pmax and Pactual as more EVs are purchased and operated within its service territory.

d. Measurement

The Company will measure Pactual, the maximum aggregate coincident vehicle charging demand during the system peak window, through data from the ChargeSmart program aggregated by its software partner.⁴ Pactual will be based on the single data measurement interval during the summer period (June through September) during system peak hours (2pm-7pm) when charging load aggregated across all program participants is highest. The Company will use vehicle specifications to determine Pmax.

The Company tracks the number of electric vehicles on the road in its service territory using Atlas' EValuateNY, a NYSERDA funded tool that uses vehicle registration data from the New York State Department of Motor Vehicles.⁵

e. Targets

Targets ("CYx RMC Target") for performance will be set as a percent improvement in the value of the RMC EAM metric relative to the historical baseline. The percent improvements for the minimum, midpoint, and maximum in each Rate Year are shown in Table 1 below.

Table 1.

	Level	CY1 (2026)	CY2 (2027)	CY3 (2028)
RMC Targets (Percent Improvement in Avoided Peak Charging per EV on the road)	Min	5%	5%	5%
	Mid	10%	10%	10%
	Max	17%	17%	17%

⁴ ChargeSmart's software partner is Virtual Peaker.

⁵ Atlas EValuateNY: <https://atlaspolicy.com/evaluateny/>

Appendix X
Sheet 11 of 17
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462

The baseline is calculated as follows:

Baseline Avoided Peak Charging per EV (kW)

$$= \text{CYxBaseline Pmaxderated} - \text{CYxBaseline Pactual} \\ \text{CYxBaseline EVs on the road}$$

Where,

x Is equal to 1, 2 and 3 for CY1, CY2, and CY3, respectively.

Baseline Pmaxderated The product of EVs on the road, enrollment percent, average maximum charging capacity per vehicle, and 5.5% for derating, calculated as follows:

$$\begin{aligned} &\text{CYxBaseline EVs on the road} \\ &\quad \times \text{Baseline Enrollment \%} \\ &\quad \times \text{Baseline Average Vehicle Pmax} \\ &\quad \times 5.5\% \end{aligned}$$

Baseline Enrollment % For Calendar Year 1, the baseline will be developed using the prior year's enrollment rate plus the average historical increase in enrollment percent year over year.

Baseline Average Vehicle Pmax Set to the average Pmax per vehicle forecasted based on 2023-2025 historical growth data.

Baseline Pactual The product of Baseline Pmaxderated and the 2023-2025 historical average ratio of Pactual to Pmax, is calculated as follows:

$$\text{Baseline Pmaxderated} \times \text{Historical Average ratio of Pactual to Pmax}$$

Baseline EVs on the road Total number of light-duty EVs forecasted to be in the Company's service territory from the Company Distributed System Implementation Plan.⁶ For CY1, the baseline is the forecast year-end value. For CY2 and CY3, the baseline is the forecast value at the end of the month in which Pactual occurs.

The Baseline Enrollment % methodology described above will encourage the Company to continue to grow enrollment faster than the growth of the underlying EV market; a constant enrollment % would keep pace with the market, so a growing

⁶ Case 16-M-0411: Central Hudson Distributed System Implementation Plan (filed June 30, 2023)

Appendix X
Sheet 12 of 17
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462

enrollment rate outpaces the market. If the Company were to underperform and fall behind, the Company would need to grow enrollment at an even faster rate in the next year than if it were to meet targets.

f. Achievement

The Company will report achievement using the following steps:

Step 1: RMC EAM achievement in a given rate year (CYx Percent Improvement in Avoided Peak Charging Per EV (kW)), will be calculated as described in Section 2 above.

Step 2: The Company will calculate the earned reward in a given rate year corresponding to its CYx Percent Improvement in the value of the RMC EAM metric described in section 5 above.

g. Reporting

The reporting for the Managed Charging collaborative will be completed in the same period as the remaining Company EAMs.

5. Load Factor Scorecard Metric

a. Description

This metric tracks the deployment of energy storage and other DERs. The Company will track changes to load factor over time and monitor the potential impacts to load factor that results from the utilization of DER's throughout the system. This metric is a tracking-only scorecard metric.

b. Metric

The Company will track and report the absolute load factor (non-weather normalized) at the substation level. The data can be weather normalized later if required by DPS Staff.

c. Measurement

The Company will set up an annual process to prepare substation operation data for the analysis. The Company will address the effect of incremental DERs by also calculating a "counterfactual" load factor, including the development of 8,760 load shapes, by backing out incremental additions of solar, demand response, heat pumps, EVs, and energy storage. This approach is detailed further in the table below.

Appendix X
Sheet 13 of 17
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462

Inputs	<ul style="list-style-type: none"> • Historical hourly loads • Historical monthly load modifier additions (heat pumps, solar, batteries) • Load shape assumptions for load modifiers
Calculation	<ul style="list-style-type: none"> • Load Factor= Average load/max load • Done for two different datasets (no weather normalization) <ul style="list-style-type: none"> ○ Actual loads ○ Counterfactual loads: actual load plus <u>incremental</u> load modifiers * shapes
Outputs	<ul style="list-style-type: none"> • Annual load factor for each substation (not normalized) • Change in load factor from previous year (Actual LF__[y]- Actual LF__[y-1]) • Portion of change in load factor attributable to load modifiers (Actual LF__[y]- Counterfactual LF__[y])

d. Achievement

This is tracking-only metric with no specific targets. The Company will report Load Factor data in its annual EAM Report.

6. Residential Energy Intensity Scorecard Metric

a. Description

This metric tracks residential customers' total usage on a per customer basis.

b. Metric

This metric is measured as the annual residential MWh sales (Service Classes 1 and 6) divided by the 12-month average number of residential customers.

c. Measurement

This metric will be measured as the annual residential MWh sales divided by the 12-month average number of residential customers. Within this calculation the annual residential MWh sales will be: 1) normalized to correct for the weather-related impacts on electricity sales, 2) reduced by the aggregate MWhs produced by Community Distributed Generation resources and allocated to residential customers through the value stack tariff, and 3) adjusted to exclude the impacts of beneficial electrification such as new load from heat pumps and electric vehicles.

The Residential Electric Energy Intensity metric will be calculated as:

Appendix X
Sheet 14 of 17
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462

$$\frac{(\text{weather normalized MWh sales}) - (\text{MWh CDG allocations}) - (\text{MWh sales associated with EVs or Heat Pumps})}{12 \text{ month average residential customers}}$$

d. Achievement

This metric is tracking-only with no specific targets. The Company will report Residential Energy Intensity data in its annual EAM Report.

7. Commercial Energy Intensity Scorecard Metric

a. Description

This metric tracks commercial customers' total usage on a per customer basis.

b. Metric

This metric is measured as the annual commercial MWh sales divided by the 12-month average number of commercial customers.

c. Measurement

The Commercial Electric Energy Intensity metric measures the reduction of commercial (Service Class 2 non demand) customers' total usage on a per customer basis. This metric will be measured as the annual commercial MWh sales divided by the 12-month average number of commercial customers. Within this calculation the annual commercial MWh sales will be: 1) normalized to correct for the weather related impacts on electricity sales, 2) reduced by the aggregate MWhs produced by Community Distributed Generation resources and allocated to commercial customers through the value stack tariff, and 3) adjusted to exclude the impacts of beneficial electrification such as new load from heat pumps and electric vehicles. The Commercial Electric Energy Intensity metric will be calculated as:

$$\frac{(\text{weather normalized MWh sales}) - (\text{MWh CDG allocations}) - (\text{MWh sales associated with EVs or Heat Pumps})}{12 \text{ month average commercial customers}}$$

d. Achievement

This metric is tracking-only with no specific targets. The Company will report Commercial Energy Intensity data in its annual EAM Report.

8. Gas Peak Reduction Scorecard Metric

a. Description

Appendix X
Sheet 15 of 17
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462

This metric measures the gas system peak reductions that provide additional system benefits and lower supply costs to customers. To the extent that there is a decline in the actual weather adjusted gas system peak below the prior rate year baseline level established for the Gas Peak Reduction (“GPR”) metric. (NOTE: Weather adjusted refers to the extrapolation of realized historic data up to the design day temperature in order to take into account the level to which the Company plans the necessary capacity, supply, and demand response system resources to meet firm customer demand during extreme winter peaks.)

For this metric, the Company will use a five-year historic window of gas peak days, taking the five highest points of firm heating send-out each year and removing summer base load, to develop a trend line. These peaks are extrapolated, or weather adjusted, to the design day temperature since this is the level to which gas companies would plan for each year.

As a matter of practice, gas utilities forecast short-term daily throughput volumes, for a combination of sales and transportation customers, to ensure reliability. This covers both the current day as well as going out for up to an additional week. The gas utilities compare these forecasts with actual historical data to help identify patterns of load changes, taking into account variables such as weather, days of the week, time of year and holidays. By using this methodology, these factors are being included.

b. Metric

The “heat factor” for the five highest peak day send-outs is first calculated for each of the five years prior. The peak day winter send-out will be calculated as measured, then adjusted to remove the effects of: (i) interruptible customer or non-firm usage; and (ii) baseline non-heating firm gas usage. Interruptible or non-firm customer usage shall not be included as part of peak day usage. Baseline non-heating usage will be determined as an average of the five highest send-outs during the preceding summer, less interruptible and daily-metered customer usage (all non-firm, on those summer peak days). For each of the prior five years, the peak day send-outs for the five highest peak days will be divided by the corresponding peak day HDDs to determine a heat factor. Those heat factors are then used to extrapolate each of the peak day send-outs to the design day temperature (-8 degrees F). This is done by multiplying the heat factor by the difference between the design day’s 73 HDDs and a particular peak day’s HDDs and adding that result to that particular peak day’s send-out. A simple linear regression is run on the 25 data points derived from the five highest peak day send-outs for the five years prior, extrapolated to the design day temperature, to determine a trendline and standard deviation.

c. Measurement

The current year’s weather adjusted peak day send-out will be determined as detailed above and measured against the target reduction levels to determine achievement. The current year’s five highest weather adjusted peak day send-outs will then be included in a new regression model to determine next year’s target levels as explained above. The standard error of the regression will always use the most recent five years of historical

Appendix X
Sheet 16 of 17
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462

data. For example, the 2025 metric (Winter 2024/2025) will use the five-year historical period from Winter 2019/2020 through Winter 2023/2024.

d. Achievement

This metric is tracking-only with no specific earning targets. The Company will report Gas Peak Reduction data in its annual EAM Report.

9. EV Adoption EAM

a. Description

The EV Adoption EAM incentivizes the Company to reduce greenhouse gas (“GHG”) emissions by facilitating greater penetration of EVs. EVs reduce GHGs relative to traditional internal combustion engine vehicle technologies that rely on emissions-intensive fuel sources like gasoline and diesel.

b. Metric

The EV Adoption metric is an outcome-based metric and will be measured as the incremental lifetime metric tonnes (“tonnes”) of avoided CO₂ from incremental EVs registered in Central Hudson’s service territory. EVs are defined as battery electric vehicles (“BEVs”) and plug-in hybrid electric vehicles (“PHEVs”). BEVs and PHEVs have lifetime avoided emissions factors due to their distinct fueling profiles, where BEVs displace a greater number of gasoline miles annually than do PHEVs.

c. Measurement

Incremental lifetime tonnes of CO₂ will be calculated as the number of incremental vehicles of each type multiplied by that type’s assumed avoided tonnes of CO₂ multiplied by the average vehicle lifetime. Performance will be based on publicly available vehicle registration data as published on the Atlas Public Policy – EvaluateNY website.

Battery electric vehicles (BEVs): BEV registrations * 4.1 tonnes CO₂ * 10 years

Plug-in hybrid electric vehicles (PHEVs): PHEV registrations * 3.1 tonnes CO₂ * 10 years

Appendix X
Sheet 17 of 17
Central Hudson Gas & Electric Corporation
Cases 24-E-0461 and 24-G-0462

d. Achievement

To determine achievement, lifetime tonnes of CO₂ savings from BEVs and PHEVs in the Company's service territory will be added together and measured against the target levels identified below.

EV Adoption EAM Targets (Lifetime CO₂ Tons)	Target	2026	2027	2028
	Minimum	302,860	393,880	489,907
	Midpoint	435,417	671,173	1,001,217
	Maximum	567,974	948,466	1,512,527

Reporting

The Company will submit its Annual EAM report by June 1st of each year for the prior calendar year. Annual reports should describe any EM&V activities applicable to EAM performance.