CASE 22-M-0149 – Proceeding on Motion of the Commission Assessing Implementation of and Compliance with the Requirements and Targets of the Climate Leadership and Community Protection Act.

# NEW YORK STATE DEPARTMENT OF PUBLIC SERVICE
# THIRD INFORMATIONAL REPORT ON OVERALL IMPLEMENTATION OF THE CLIMATE LEADERSHIP AND COMMUNITY PROTECTION ACT

Dated: November 19, 2026

# TABLE OF CONTENTS

**I. INTRODUCTION** ..... **1**

**II. BACKGROUND** ..... **5**

**III. COMMISSION ACTIONS** ..... **10**

Clean Energy and Energy Storage ..... 10
Transmission and Distribution Investment and Development ..... 18
Energy Efficiency and Building Electrification ..... 24
Clean Transportation ..... 27

**IIII. DATA COLLECTION AND GENERAL COMPLIANCE** ..... **30**

Annual Emissions Inventory ..... 30
Progress Toward CLCPA's Disadvantaged Community Requirements ..... 32

**IV. SUMMARY OF COST RECOVERIES AND BENEFITS TO RATEPAYERS OF CLCPA INVESTMENTS** ..... **38**

**SUMMARY OF BENEFITS** ..... **38**

Summary of Cost Recoveries ..... 41
Summary of Ratepayer Impacts ..... 43

**V. CONCLUSION** ..... **46**

**APPENDIX A: GENERIC CASES RELATED TO THE COMMISSION'S IMPLEMENTATION OF THE CLCPA** ..... **1**

**APPENDIX B: ADDITIONAL DATA POINTS REGARDING NYSERDA'S CES NUMBERS** ..... **1**

**APPENDIX C: HISTORIC AND FORECASTED BILL TABLES [ATTACHED]** ..... **1**

**APPENDIX D – FORECASTING ASSUMPTIONS** ..... **1**

## I. Introduction

On May 12, 2022, the New York State Public Service Commission (Commission) issued the Order on Implementation of the Climate Leadership and Community Protection Act (CLCPA) (Initiating Order).[1] The Initiating Order directed the Department of Public Service (DPS or the Department) Staff (Staff) to present an annual informational report detailing the Commission's and Staff's efforts to align entities and activities within the scope of the Commission's jurisdiction with the emissions limits, power sector targets, deployment goals, and overall compliance with the CLCPA.[2] The First CLCPA Informational Report, filed July 20, 2023, provided extensive background on Commission-approved programs, as well as data and analysis up to December 31, 2022, regarding the CLCPA.[3] The Second Informational Report, filed in September 2025, focused on Commission actions from January 2023 through August 2025, and included the estimated costs and outcomes from 2023 through 2029.[4] This Third Informational Report (Report) focuses on Commission actions from September 2025 through October 2026 and presents updated forecasted costs and outcomes for 2026 through 2030.

This Report identifies how CLCPA and clean energy costs are reflected in current and future utility bills. It is especially important to note that the CLCPA and clean energy costs represent direct investments in the State's rapidly aging electric grid. These investments not only improve efficiency, but they also increase energy supply and improve reliability in ways that would be necessary even outside the requirements of the CLCPA.

This is in contrast to tax expenses the Utilities incur that are ultimately paid by customers via their utility bill but do not contribute to actual energy purchases or grid improvements.[5] New York Utilities and their customers pay an outsized amount of non-income taxes, including property taxes, compared to utilities across the country. Using data provided by the Utilities, DPS Staff found that in 2025 up to 22% of a New York ratepayer's electric delivery bill is made up of non-income taxes, nearly three times the national average of peer utilities (8%).[6]

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1 Case 22-M-0149, Order on Implementation of the Climate Leadership and Community Protection Act (issued May 12, 2022) (Initiating Order).

2 Id., p. 49; Climate Leadership and Community Protection Act (CLCPA), Chapter 106 of the Laws of 2019 (codified, in part, in Public Service Law (PSL) §66-p).

3 Case 22-M-0149, First Informational Report on Overall Implementation of the CLCPA (filed July 20, 2023).

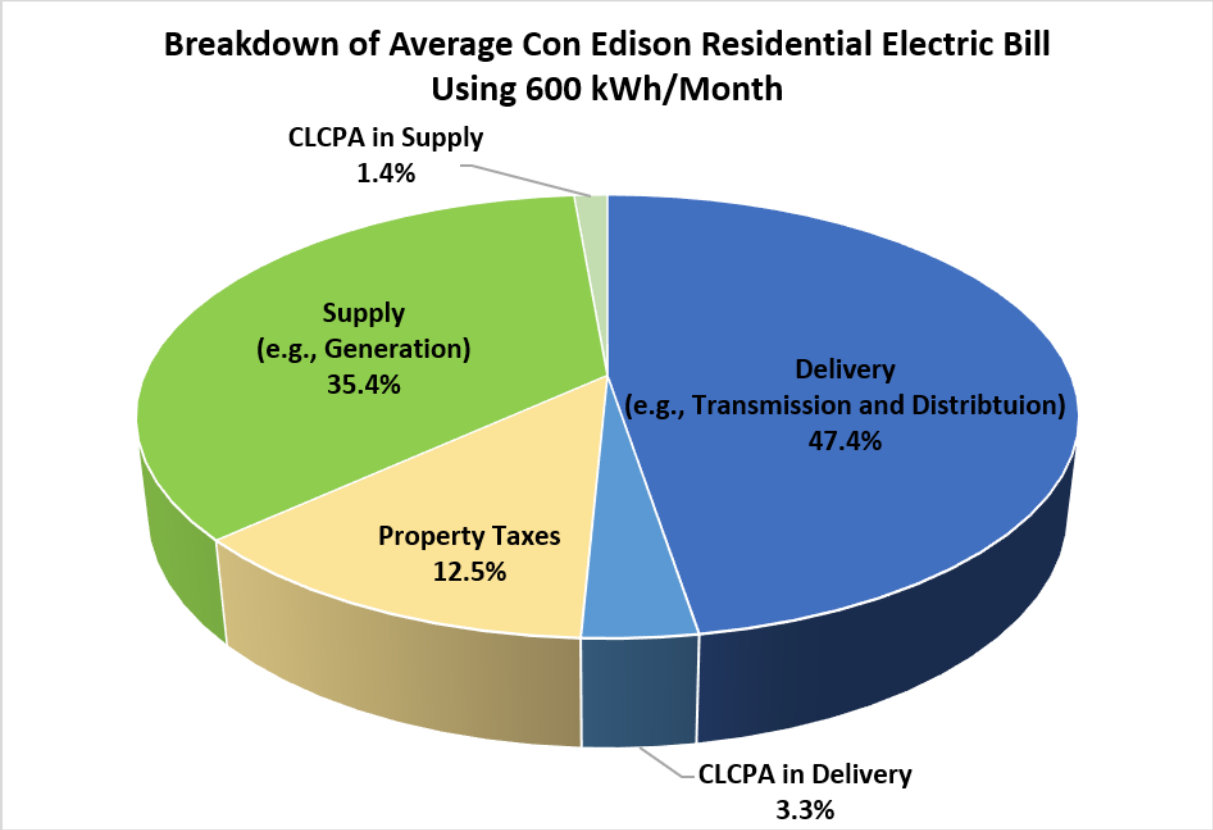
4 Case 22-M-0149, New York State DPS Second CLCPA Informational Report on Overall Implementation of the CLCPA (filed September 18, 2025).

5 The six major electric and gas utilities are Central Hudson Electric and Gas Corporation (Central Hudson), Consolidated Edison Company of New York, Inc. (Con Edison), New York State Electric and Gas (NYSEG), Niagara Mohawk Power Corporation d/b/a National Grid (National Grid), Orange & Rockland Utilities, Inc. (O&R), and Rochester Gas & Electric Corporation (RG&E) (collectively referred to as the Utilities).

6 It should be noted that these percentages are limited to property taxes and do not reflect other tax obligations such as federal and state income taxes or local taxes such as sales taxes and gross receipt taxes.

This tax burden, which is collected from utility ratepayers, often exceeds what those same customers pay as a result of the CLCPA and clean energy programs. In some cases, the tax obligation of certain utilities is more than three times higher than what ratepayers pay toward CLCPA and clean energy programs on an annual basis. For example, Con Edison's CLCPA program collections in 2025 represented 4.7% of an average residential electric customer's bill.

**Table 1: Breakdown of Average Con Edison Residential Electric Bill for a Customer Using 600 kWh/Month**




The CLCPA directs the Commission to take measures that steer the energy sector, the electric power sector in particular, toward compliance with statewide emission reduction goals. It also provides resource-specific deployment goals for solar, offshore wind, energy storage, and energy efficiency, as well as overall targets for the power sector, including goals for 70% of New York State's electricity being generated by renewables by 2030 and a zero-emission statewide

electrical demand system by 2040. The CLCPA does not, however, specify how to achieve these goals. Because of this, it is very difficult to distinguish programs and projects that are consistent with the goals of the CLCPA from those that have been initiated or expanded because of the CLCPA. Moreover, it is important to note that New York had established both emission reduction targets and clean energy goals prior to the passage of the CLCPA, and that the Commission's work on clean energy programs, including energy efficiency, goes back several decades to 1998 when the Commission approved the ratepayer-supported Systems Benefit Charge program and designated the New York State Energy Research and Development Authority (NYSERDA) as its program administrator.[7]

Several of the projects and programs referenced herein predate the CLCPA. The Commission has been a leader in moving New York closer to meeting its legally mandated targets, though in many, if not most cases, the Commission likely would have taken the same actions regardless to ensure the delivery of safe and reliable service consistent with the need to meet consumer energy demand as well as long-established state laws and programs. Accordingly, this Report includes programs and investments that support or are consistent with CLCPA objectives, such as those that serve reliability and other statutory purposes yet contribute to the achievement of clean energy goals, as well as those that predate the CLCPA objectives. The inclusion of these programs and investments in this Report should not be interpreted to mean that their associated expenditures are attributable solely to CLCPA implementation. Therefore, in this annual report we have included estimates of the portion of such expenditures that are attributable to CLCPA implementation and/or other clean energy goals.

To that effect, data in this Report updates the status of efforts of the Commission to achieve the goals and targets established in the CLCPA. This Report also covers related investments in electric transmission and distribution infrastructure, building electrification, and clean transportation. Further, this Report shows how the Commission is ensuring that Disadvantaged Communities receive a minimum of 40%, with a goal of 45%, of the benefits that flow from these measures and ratepayer-funded clean energy investments, in accordance with the CLCPA.[8] The cost recoveries, benefits, and other information presented here focus on the direct effects of CLCPA implementation. This Report also includes 2025 historic typical customer bills for four different customer profiles, disaggregated into various categories of CLCPA related funding authorized by the Commission to date for various clean energy programs and forecasts the same customer bill impacts for 2026 through 2030. While the disaggregated bills estimate

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[7] Case 94-E-0952, et al., Competitive Opportunities Regarding Electric Service, Opinion 98-3 (issued January 30, 1998).

[8] Environmental Conservation Law (ECL) §75-0117.

CLCPA related projects and program funding, they do not reflect estimates of potential offsetting savings or the impact of other potential benefits such as increased utility revenues that may reduce the need for future rate increases. For example, the disaggregated bills estimate the portion of customers' delivery bills associated with utility funded electric vehicle make ready programs, but do not include offsetting savings associated in increased distribution service revenues derived from those programs, which potentially reduce utility costs including a portion of those specific program costs.

This Report treats all CLCPA investments as costs, pairing dollar figures with the clean energy benefits they deliver for New Yorkers. While the CLCPA recognizes direct and indirect benefits such as job creation and economic development, improved public health outcomes, increased tax revenues, and the more equitable distribution of benefits, only the emissions reductions are quantified as a benefit in this Report. However, this Report does recognize there are several other types of benefits that accrue from the CLCPA and the projects and programs represented herein. First, the wide-scale deployment of renewable energy resources has the real effect of lowering supply costs by harnessing the energy potential of renewable generation, with the added benefit of displacing the least efficient and highest cost generation sources that emit greenhouse gas (GHG). Greater renewable energy reduces exposure to fuel-price volatility and helps insulate New Yorkers from fossil fuel price shocks. Second, as the Commission's energy efficiency programs have emphasized achievement of annual energy savings at the lowest cost,[9] energy efficiency measures in New York hold the potential to drive significant energy savings above federal standards, ranging from a 9-12% reduction in 2030, and an additional 3-5% in savings from building electrification programs.[10] For low-income customers, energy efficiency upgrades have resulted in reductions in energy burden, further supporting energy affordability for vulnerable households. Across the four portfolios of the Clean Energy Fund (CEF), through Q1, 2026, the total energy savings are approximately 51.6 TBtu (of which 36.3 TBtu has been acquired and 15.3 TBtu committed savings).[11] In addition, the CEF portfolio projects significant

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[9] Case 18-M-0084, In the Matter of a Comprehensive Energy Efficiency Initiative, Order Directing Energy Efficiency and Building Electrification Proposals (issued July 20, 2023) p. 8.

[10] Id., p. 20.

[11] NYSERDA, Clean Energy Fund Quarterly Performance Report through March 31, 2026, (published June 2026), https://www.nyserda.ny.gov/-/media/Project/Nyserda/Files/Publications/PPSER/NYSERDA/CEF-2026-Q1.pdf, p. 2, Table 3.

emission reductions as well as participant bill savings estimated at over $2 billion.[12] It is important to note that this Report does not reflect the counterfactual of what investments in New York's energy systems would have been required absent the CLCPA to keep the system safe and reliable.

This Report focuses on the direct effects of programs for which the Commission has oversight authority as well as Federal Energy Regulatory Commission (FERC) jurisdictional transmission projects associated with achieving CLCPA targets. FERC jurisdictional rate determinations include orders authorizing cost allocation and cost recovery of CLCPA enabling transmission upgrades.[13] The Report does not account for programs implemented by other state agencies that are funded from other sources (e.g., Regional Greenhouse Gas Initiative). Examples of effects not captured here include but are not limited to: property tax revenues to localities from newly developed renewable generation and transmission facilities; workforce development and job growth; and local air quality impacts, among others. In addition, many of the projects represented within this report provide reliability and other ancillary benefits to the electric grid. For many of those benefits that are not quantitatively included, this Report includes qualitative descriptions of the nature, extent, and incidence of the benefit.

## II. Background

The CLCPA, passed by the state legislature in 2019, is the current primary legal driver behind the Commission's programs, procurements, infrastructure investments, and policy actions described in this Report. The CLCPA followed several decades of work to advance energy efficiency, building electrification, clean transportation, renewable energy, and other clean energy programs. While the Commission has embraced its role in implementing the CLCPA, the only tool at its disposal to pay for the investments necessary to transform the State's energy systems is its utility rate-making power. As identified throughout this Report, the CLCPA did not allocate money or identify a funding stream to achieve its objectives. The effect of that

[12] Participant bill savings represents the estimated retail value of the avoided gross energy use or of the total gross clean generation produced by a renewable energy system for participants of a program. Note that while the reported participant bill savings accrue to only those in the program, the benefit to all ratepayers is system-wide savings from the counterfactual cost of business as usual.

[13] This report includes the impacts of FERC jurisdictional upgrades including Champlain Hudson Power Express, Propel NY Energy Transmission Solution, Smart Path Connect /Transmission Project, and the Areas of Concern projects.

decision means the main source of funding is through utility rates. Notably, the source of funding also affects who bears the costs and risks of energy system investments. Utility rates recover Commission-approved costs from customers, while taxpayer-supported appropriations and other government funding distribute costs through public budgets, and private capital requires an opportunity for repayment or return. These sources are not interchangeable, and their availability cannot be assumed. Accordingly, coordination of available funding sources, consistent with applicable law, can mitigate unnecessary ratepayer impacts while preserving the Commission's review of prudence, cost allocation, and just and reasonable rates.

It is critical that we work across all branches of government to find the most cost-effective solutions and funding mechanisms to meet the goals of the CLCPA, while continuing to maintain energy affordability and the reliability and resilience of our energy system. This is especially true now as New Yorkers face rising energy supply costs impacting their utility bills. The Report shows that CLCPA costs are indeed a component of utility rates but remain a small portion of a customer's total utility bill, as evidenced throughout this Report.

There are also significant, compounding factors beyond the CLCPA that are driving up utility rates. For instance, New York was one of the first states to develop utility infrastructure and therefore, a large amount of equipment is rapidly approaching, or is at the end of, its useful life. There are thousands of miles of aging utility poles, substations and other utility infrastructure where utilities are making investments to maintain reliability and increase resiliency. For example, National Grid, in its Report on the Condition of Physical Elements of Transmission and Distribution System, explains that the average age of its steel transmission structures is 65 years old.[14] Additionally, National Grid provides a histogram demonstrating that thousands of its steel transmission structures have outlived the 75-year average service life and many are over 100 years old.[15] Likewise, as the average age of its transmission conductors is 65 years old, numerous miles of transmission conductors have outlived the 75-year average service life and approximately 1,000 miles is over 100 years old.[16] Similarly, Central Hudson, in its Five-Year Capital Investment Plan (2027-2031) shows that nearly 14% of its transmission system is over 75 years old, with an additional 3.5% of "unknown vintage" which likely predates

[14] Case 24-E-0322, Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service, Report on the Condition of Physical Elements of Transmission and Distribution System (filed September 25, 2026).

[15] Id. pp 28-29, Figure 2A-6.

[16] Id. pp 35-36.

modern inventory tracking systems.[17] Nearly 36.7% of RG&E's customers rely on aging infrastructure, spanning 3,061 miles, with average ages ranging from 25 to over 100 years.[18] This necessitates significant investments in the Utilities' systems to maintain and operate efficiently and safely. The replacement of old infrastructure with newer infrastructure carries higher capital costs than those experienced in the past, reflecting inflation, increased labor and material costs, supply-chain constraints, and updated safety and reliability standards. The Draft 2026 CES Biennial Review included an analysis of the factors affecting progress towards development and deployment of renewables, a list of contracted and operational renewable and zero-emission resources, CES progress, and an assessment of reliability concerns.[19]

In addition, macroeconomic realities continue to place upward pressure on utility bills as greater exposure to global commodity markets is driving increased variability in energy supply costs and demand for the equipment that is necessary to build, maintain, and service the energy infrastructure in New York continues to grow. There are also increasing utility costs related to property taxes, salaries and healthcare benefits, and information technology systems for both system security and customer support and protection.

This confluence of challenges is occurring during a period of increased electric demand, after years of relatively flat demand growth, putting further pressure on the need to upgrade utility infrastructure. New York is experiencing greater energy demand due in part to rapid and significant load growth, driven by large loads such as data centers. As of September 2026, the New York Independent System Operator, Inc. (NYISO) interconnection queue consists of nearly 14 GW of load request, with over 80 percent of this load attributed to data centers.[20] Just in 2025 alone, 8.3 GW of load entered the queue.[21] Rising demand is also driven by economic

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[17] Case 24-E-0461, Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Central Hudson Gas & Electric Corporation for Electric Service, Five-Year Capital Investment Plan (2027-2031) (filed July 1 2026) p. 14.

[18] Case 25-E-0375, Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of New York State Electric & Gas Corporation for Electric Service, Public Electric Capital Expenditures Panel Exhibits (Part 1) (filed June 30, 2025).

[19] See, Case 15-E-0302, Proceeding on Motion of the Commission to Implement a Large-Scale Renewable Program and a Clean Energy Standard, Draft 2026 Clean Energy Standard Biennial Review (filed July 1, 2026).

[20] See, NYISO Interconnection Process, Interconnection Queue Sheet, https://www.nyiso.com/interconnections.

[21] Ibid.

development and electrification, which requires billions of dollars in investments to develop new, and maintain existing, generation resources. While the CLCPA necessitates programs to spur the development of renewable energy and zero-emission resources, investing in any form of new generation to meet increased demand will require significant investment, in turn impacting utility rates.

The transformation of the State's energy system is not a simple substitution of one resource or asset for another. Changes in one part of the system can require complementary investments or operational changes in others. Therefore, implementation must account for the timing and sequencing of investments, the useful lives of existing assets, development timelines, system reliability needs, and customer impacts while advancing the goals of the CLCPA.

Long-lived energy infrastructure decisions are also made under conditions of uncertainty. Changes in customer demand, fuel and commodity prices, technology costs, financing conditions, and public policy can alter the need for, timing of, or economics associated with a project after an investment decision has been made. This reinforces the importance of evaluating the timing and scale of proposed expenditures, considering reasonably available alternatives, and preserving flexibility where practicable to avoid unnecessary costs and implementation risks, while advancing the requirements of the CLCPA and ensuring safe and reliable service at just and reasonable rates.

While the increased costs associated with several rate components are having an impact on customers' bills, the Commission continues to advance policies and programs core to its mandate to provide safe and reliable service at just and reasonable rates. Since the First CLCPA Report, these objectives have been advanced through actions such as expanding affordability programs, redirecting program funds from programs that no longer require ratepayer support to low-income customers, deferring unnecessary large-scale investments to avoid near-term bill impacts, and approving utility rate plans that levelized increases and embed strong affordability provisions. The Commission has taken steps to moderate near-term bill impacts. These steps include enhancing the Energy Affordability Program (EAP) to ensure that as many as 1.6 million additional low-income households do not exceed a 6% energy burden by launching the Energy Affordability Guarantee; approving one-time bill credits that provided $200 million in direct relief to over eight million customers; and redirecting $360 million from surplus NY-Sun funds to offset costs in NYSERDA's energy efficiency and building electrification portfolios for 2026-2030, thereby reducing program costs by $340 million and expanding access to low-income

participants.[22] In January of 2026, the Commission expanded EAP eligibility to include New York households with incomes at or below 100% of the state median income, or below area median income in New York City and Westchester, Suffolk and Nassau Counties. The State estimates that approximately 2.5 million more households are eligible to enroll for monthly discounts – including many that are now eligible due to Governor Hochul's expansion of program eligibility. In September 2026, the Governor launched a statewide EAP Enrollment Drive where approximately 50,000 applications were submitted through the first four weeks of the drive, 221% higher than the month preceding the drive. Applications submitted for "Enhanced EAP" – the recently expanded eligibility tiers up to median income – were up nearly 600% from pre-drive rates.

The Commission has upheld these same principles when considering utility rate cases. Specifically, the Commission has approved multi-year rate plans that levelized increases and embedded affordability provisions, authorized targeted arrears reduction programs to address pandemic-related and ongoing customer debt, and reinforced consumer protections through stronger performance standards and enforcement authority. The subsequent enforcement actions provided ratepayer benefits of over $14 million in 2025 and approximately $72 million in 2026, thus far.[23]

The Commission is also a leader among State agencies in the implementation of §7 of the CLCPA.[24] CLCPA §7 adds to the Commission's core mandate of safe and reliable service and just and reasonable rates, and therefore the Commission considers a careful balance between its mandate and application of §7 in its decisions, as evidenced throughout this Report.[25] For example, in utility rate cases the Commission must find that the Joint Proposal/Recommended Decision as a whole is consistent with achieving the CLCPA §7(2)'s GHG emissions reduction

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[22] Case 23-M-0298 et al., In the Matter of Budget Appropriations to Enhance Energy Affordability Programs, Order Authorizing Energy Bill Credit (issued February 14, 2024); Case 21-E-0629, In the Matter of the Advancement of Distributed Solar, Order Approving NY-Sun Program Modifications (issued April 24, 2025).

[23] Case 25-M-0003, In the Matter of Utility Customer Service Performance for 2024, 2024 Customer Service Performance Report (issued June 12, 2025).

[24] CLCPA §7(2) requires State agencies to consider whether decisions interfere with the attainment of statewide GHG emissions limits; CLCPA §7(3) requires State agencies to not disproportionately burden Disadvantaged Communities when making decisions.

[25] The Commission has applied §7(2) and §7(3) in decisions on utility rate cases, generic policy proceedings, siting decisions, and through individual petitions.

requirements. If there are any inconsistencies based on the Commission's mandate to ensure safe and reliable service, the rate order must identify alternative GHG mitigation measures. Emissions could be mitigated, for example, by measures such as the utilities' energy efficiency and demand response programs, geothermal, electrification, and natural gas leak reduction programs, and methane emission reduction programs. In addition, a rate order must find that a Joint Proposal/Recommended Decision does not disproportionately burden Disadvantaged Communities, in contravention to §7(3) of the CLCPA.

Taken together, the measures described herein demonstrate how the Commission is implementing the CLCPA consistent to statutory direction, while ensuring safe and reliable service, supporting vulnerable customers, moderating ratepayer impacts, and facilitating an inclusive clean energy transition. The considerations described above do not diminish the Commission's obligation to implement the CLCPA. Instead, they inform the planning, sequencing, cost allocation, and oversight necessary to advance its requirement while maintaining safe and reliable service at just and reasonable rates. In furtherance of these priorities, the Department will continue to refine data collection, comparability, and accessibility in future CLCPA reports to improve transparency and accountability.

## III. Commission Actions

This section of the Report focuses on CLCPA-related actions in five topical areas: clean energy and energy storage, transmission, energy efficiency and building electrification (EE/BE), and clean transportation. The actions taken by the Commission and the Department described below are limited to actions taken since issuance of the Second CLCPA Informational Report in September 2025. For historical context on the Commission's CLCPA work, please refer to the Background section of the First Report and the Commission Actions section of the Second Report.

### Clean Energy and Energy Storage

The CLCPA requires the decarbonization of the electric power sector and directs the Commission to displace GHG emitting resources by supporting the development of renewable energy, zero emission technologies, and energy storage. The CLCPA set a target that six gigawatts (GW) of solar photovoltaic solar generation be operational by 2025, three GW of energy storage capacity be available by 2030, and at least nine GW of offshore wind generation be operational by 2035.

*Grid of the Future.* Staff convened a Technical Conference on June 25, 2026, to discuss the development of a comprehensive strategy for New York's electric grid.[26] This proceeding, launched by the Commission in April 2024, aims to integrate flexible resources to facilitate the State's electrification and climate goals. The conference discussed the framework for the Comprehensive Grid of the Future Plan. The plan is designed to define essential capabilities across electrical, commercial, digital, customer, and regulatory domains, and to establish roadmaps for their evolution.

*Innovation and Research Portfolio*. On October 17, 2025, the Commission approved a NYSERDA petition which authorized $412.3 million for the Innovation and Research Portfolio (I&R Portfolio) for the 2026-2030 period.[27] The Commission recognized the strong performance of the I&R Portfolio, noting that it has delivered valuable insights, advanced technologies, and produced innovative solutions to address the State's clean energy priorities. Additionally, the Commission emphasized the need for investments to support market solutions and directed NYSERDA to file an operating plan to provide further details on the programming and expected outcomes. On December 12, 2025, NYSERDA filed the required plan. On January 27, 2026, Department Staff found the plan generally compliant with the Commission's directives and identified areas where additional information was needed to support oversight and transparency.[28]

*Standardized Interconnection*. On September 12, 2025, DPS Staff filed a proposal to manage the queue of projects subject to the Commission's Standardized Interconnection Requirements (SIRs) to facilitate the use of available federal investment tax credits.[29] Following a series of stakeholder meetings, Staff submitted an updated proposal on November 18, 2025. On January 23, 2026, the Commission issued the Order on Interconnection Queue Management,

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[26] See Case 24-E-0165, Proceeding on Motion of the Commission Regarding Grid of the Future, 6-25-26 Grid of the Future Technical Conference – Recording and Slides (filed June 26, 2026).

[27] Case 25-M-0421, In the Matter of the 2026–2030 Innovation and Research Portfolio, Order Authorizing the 2026–2030, Innovation and Research Portfolio (issued October 17, 2025).

[28] Case 25-M-0421, supra, IR Op Plan Compliance Letter 1.27.26 (filed January 27, 2026).

[29] Case 24-E-0621, In the Matter of Modifications to the New York State Standardized Interconnection Requirements and Application Process for New Distributed Generators and/or Energy Storage Systems 5 MW or Less Connected in Parallel with Utility Distribution Systems, DPS Staff Proposal for Managing DER Project Construction (filed September 12, 2025).

which adopted Staff's proposal, with modifications.[30] This included a temporary framework for scheduling the construction and energization of tax-credit-eligible distributed energy resource (DER) projects. The order also directed utilities to provide additional information in their monthly SIR inventory reports beginning May 15, 2026, to file a proposal by December 1, 2026, for alternative approaches for interconnecting projects to meet federal investment tax credit deadlines, and, following additional stakeholder discussions, to file proposals on shortening projects' construction timeframes. On August 17, 2026, the Commission issued the Order on Interconnection Costs and Study Timelines, which addressed interconnection study cost estimates and completion times.[31] The Commission found that the Utilities completed their interconnection studies in a timely manner, so the Commission declined to establish metrics or earnings adjustments related to utilities' performance of their interconnection obligations. The Commission further declined to establish a fixed cap on developers' responsibility for their interconnection costs. The Commission adopted recommendations from Staff and interested parties for improving the interconnection process by directing utilities to file annual updates regarding the completion time of their interconnection studies, changes to their interconnection cost matrixes, and comparisons of their interconnection cost estimates relative to final interconnection costs. The Commission also directed the utilities to propose within 90 days of the effective date of the Order changes regarding the minimum amount of time necessary to ensure complete and accurate final interconnection cost reconciliations and to file a proposal by January 15, 2027, for a higher confidence level interconnection cost estimation process. Together, these actions seek to improve the predictability and administration of the interconnection process while facilitating the deployment of distributed generation and energy storage resources consistent with the State's clean energy objectives.

*New York Green Bank.* On January 23, 2026, the Commission issued an order modifying the New York Green Bank (NYGB), which reauthorized continued use of ratepayer funds and directed NYGB to increase its impact within Disadvantaged Communities and the low-to moderate-income market segment. The Order also required NYGB to submit an updated Metrics, Reporting, and Evaluation Plan and a supplement to its 2021 Annual Business Plan. This plan must identify sector strategies to comply with CLCPA goals and directives through

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[30] Case 24-E-0621, supra, Order on Interconnection Queue Management (issued January 23, 2026).

[31] Case 24-E-0621, In the Matter of Modifications to the New York State Standardized Interconnection Requirements and Application Process for New Distributed Generators and/or Energy Storage Systems 5 MW or Less Connected in Parallel with Utility Distribution Systems, Order on Interconnection Costs and Study Timelines (Issued and Effective August 17, 2026).

2025. The order also directed DPS Staff to update Clean Energy Guidance 12 (CE-12) to reflect investments providing direct financial or environmental benefits to specific customers or geographic areas. NYGB proposed a new Annual Business Plan on June 1, 2026, for fiscal year 2026-2027 for DPS Staff approval and will do so annually.[32] NYGB is also required to enhance information on planning and activities for public transparency and DPS Staff review. The Commission emphasized that NYGB must prioritize investments to support CLCPA objectives. Furthermore, an assessment of the Climate Development Fund was directed within 120 days, followed by a plan submitted within 180 days, to evaluate market need, barriers, stakeholder feedback, and impact on end-use customers, with a focus on increasing impact on low-to-moderate income (LMI) market segments.

*Energy Storage*. On April 16, 2026, the Commission issued an order which directed changes to the Dynamic Load Management (DLM) Program in response to several utility proposals.[33] The Utilities individually submitted annual reports detailing the performance of their respective DLM programs. The annual reports summarize the most recent achievements and propose program changes to improve the operations and cost-effectiveness of the DLM Programs, in accordance with the Commission's directives. The order approved Con Edison's proposal to expand its Direct Load Control Program to include a bring your own battery program. The order also approved National Grid's proposed modifications which included the transition to net load forecasting, reactivation of the Distribution Load Relief Program, and tariff revisions reflecting the retirement of certain NYISO demand response programs. The order directed the Utilities to report on Term- and Auto-DLM Program enrollments and operations to support a future decision on the long-term viability of such programs. The order also approved the petition filed by Con Edison, National Grid, and O&R to rescind monthly demand response reporting requirements. In response to stakeholders, the order clarified the use of the term "DLM Programs."

*Energy Storage Buyback Exemption*. On December 19, 2025, the Commission issued an order extending the buyback exemption through December 31, 2030. The order also extended the associated annual reporting and notification requirements. In addition to reevaluating whether the buyback exemption should be further extended in 2029, the Commission directed DPS Staff to include consideration of the necessity of the buyback exemption as part of its

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[32] Cases 13-M-0412 & 14-M-0094, New York Green Bank Annual Business Plan 2026 – 2027 (filed June 1, 2026).

[33] Case 18-E-0130, In the Matter of Energy Storage Deployment Program, Order Directing Dynamic Load Program Changes and Making Other Findings (issued April 16, 2026).

program review to consider the support and incentives available to energy storage facilities on a holistic basis.[34]

*Clean Energy Standard*. On January 22, 2026, the Commission issued the Zero-Emission Credit (ZEC) 2.0 Order extending, with modifications, the existing ZEC Program that compensates the State's operating nuclear facilities for the environmental attributes associated with their generation, through 2049. As part of the ZEC 2.0 Order, the Commission directed NYSERDA, in consultation with Staff, to file for Commission consideration an updated implementation plan setting forth the processes and mechanisms of the ZEC 2.0 Program as adopted by the Commission. On March 16, 2026, NYSERDA and Staff filed the ZEC 2.0 Implementation Plan and Load Serving Entity Master Agreement Proposal (Implementation Plan). The Implementation Plan provides details on the administration of the ZEC 2.0 Program, including but not limited to: (1) eligibility requirements; (2) the formula used to calculate the price for ZECs; (3) modifications to the ZEC 1.0 Program's Tranche structure; (4) updates to NYSERDA's existing methodology for allocating ZEC program costs to load-serving entities (LSEs) based on proportional share of statewide load; and (5) a proposed periodic review. The Implementation Plan also proposes authorization for NYSERDA to conduct sales of ZECs to the voluntary market. The Implementation Plan further proposes to consolidate various LSE agreements for individual CES programs (including the ZEC program) with a single LSE Obligation Master Agreement.[35]

*Nuclear Reliability Backbone.* Building upon the Commission's extension of the ZEC Program through 2049, which supports utilizing existing nuclear power to achieve the CLCPA goals, the Commission initiated a proceeding to implement a Nuclear Reliability Backbone.[36] This initiative aims to evaluate and facilitate a cost-effective pathway to 4 GW of new "advanced nuclear" energy, adding to the New York Power Authority's (NYPA) previously directed 1 GW goal for a combined 8.4 GW Nuclear Reliability Backbone, inclusive of the existing 3.4 GW nuclear fleet. Analysis from the Coordinated Grid Planning Process (CGPP) and the 2025 State

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[34] Case 15-E-0751 et al., In the Matter of Value of Distributed Energy, Order Extending Buyback Exemption for Standalone Energy Storage (issued December 19, 2025).

[35] Case 15-E-0302, Proceeding on Motion of the Commission to Implement a Large-Scale Renewable Program and a Clean Energy Standard, Order Approving Zero-Emissions Credit 2.0 Implementation Plan and Making Other Findings (issued June 12, 2026).

[36] Case 26-E-0335, Proceeding on Motion of the Commission to Implement a Nuclear Reliability Backbone, Order Establishing a Nuclear Reliability Backbone Process (issued June 11, 2026).

Energy Plan indicates that nuclear is a valuable and cost-effective resource for achieving CLCPA goals, complementing renewables and storage, and offering significant land-use and system cost benefits, with potential savings of tens of billions of dollars for ratepayers. The Commission explicitly directed DPS Staff to integrate consideration of Disadvantaged Communities, consistent with CLCPA §7(3). To advance this, DPS Staff held a technical conference on October 5, 2026, gathering stakeholder feedback on implementation considerations such as need, grid impacts, technology selection, project financing, and site selection for transmission and generation. Staff was also directed to prepare a white paper by November 13, 2026. The Advanced Nuclear Policy Options Paper, filed concurrently with the Nuclear Reliability Backbone Order, provides further evaluation of policy mechanisms, barriers to commercial viability, risk management, financial support, and procurement approaches, emphasizing that early planning is essential due to extended nuclear deployment timelines.[37]

*Offshore Wind OREC Implementation*. On February 13, 2026, the Commission issued the Order Approving Offshore Wind Implementation Plan, which approved NYSERDA's proposed Offshore Wind Implementation Plan. Among other things, the plan enabled NYSERDA to manage the sale of offshore wind renewable energy certificates (ORECs) in three distinct offerings to voluntary, third-party purchasers. These offerings include a long-term contracting option, a pre-sale option, and a re-sale option, that provide NYSERDA with OREC income which would be used to reduce ratepayer impacts of the offshore wind program. The plan also includes the implementation of a load ratio share basis for billing LSEs.[38]

*Continued Progress on Large-Scale Generation Permitting*. The Office of Renewable Energy Siting and Electric Transmission (ORES) continues to make progress on permitting of large-scale renewable energy generation projects and in implementing new regulations. Since September 2025, ORES has permitted 13 large-scale renewable energy facilities and since 2021, ORES has permitted a total of 38 large-scale renewable energy facilities.[39] These projects permitted by ORES not only provide increased power to the electric grid, but also substantial benefits to host communities. For example, on April 22, 2026, ORES issued final siting permits

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[37] Case 26-E-0335, supra, 2026 NY Advanced Nuclear Options Policy Paper (filed June 12, 2026).

[38] Case 15-E-0302, supra, Order Approving Offshore Wind Implementation Plan (issued February 13, 2026).

[39] New York State Department of Public Service, ORES. "ORES Permit Applications," accessed October 27, 2026. https://dps.ny.gov/ores-permit-applications.

for the Altona Wind and Clinton Wind repowering projects.[40] These two wind facilities, located in Clinton and Franklin Counties, will replace existing facilities that had reached the end of their useful lives. The projects will deliver a combined 218 megawatts (MW), an increase of 20 MW from their prior output. The Altona Wind project will contribute up to 107.5 MW and is expected to power approximately 19,300 homes, with commercial operation anticipated in 2029. The Clinton Wind project, contributing up to 110.5 MW, is expected to power approximately 20,650 homes and reach commercial operation in 2028. These projects will reduce greenhouse gas emissions, bolster local economies with over $80 million in local investments, and provide $2,180,000 in utility bill credits for residents over ten years through the Commission's host community benefit program.

*VDER Standby and Buyback Service Rate Amendments.* On July 23, 2026, the Commission issued an order approving tariff amendments related to Standby Service and Buyback Service rates for distributed energy resources (DERs) within the Value of Distributed Energy (VDER) proceeding.[41] These permanent amendments are critical for CLCPA implementation because they optimize the integration and compensation mechanisms for DERs and energy storage. Key provisions include allowing customers participating in Non-Wire Alternative projects to simultaneously participate in the Buyback Exemption, which can defer or avoid traditional infrastructure upgrades, thereby improving grid efficiency and reducing long-term system costs. The order also maintains the methodology for determining capacity payment rates for high capacity factor non-dispatchable resources, allowing them to voluntarily select compensation under the Value Stack Capacity Alternative. Significantly, it provides a 15-year Contract Demand charge exemption for stand-alone energy storage systems that meet certain interconnection criteria, directly incentivizing the growth of energy storage, a key CLCPA deployment goal of 6 GW by 2030. Additionally, utilities including Central Hudson, Con

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[40] Matter No. 23-03032, Notice of Intent to File an Application of VALCOUR CLINTON NEWCO, LLC for a Major Renewable Energy Facility Siting Permit Pursuant to Article VIII of the New York State Public Service Law to Repower and Operate the CLINTON WIND REPOWERING PROJECT, a 110.5-Megawatt (MW) Wind Generation Facility Located in the TOWN OF CLINTON, CLINTON COUNTY, NEW YORK, Siting Permit (issued April 22, 2026); Matter No. 23-03029, Notice of Intent to File an Application of VALCOUR ALTONA NEWCO, LLC for a Major Renewable Energy Facility Siting Permit Pursuant to Article VIII of the New York State Public Service Law to Repower and Operate a 107.5 megawatt (MW) Wind Energy Facility Located in the TOWN OF ALTONA, CLINTON COUNTY, Siting Permit (issued April 22, 2026).

[41] 15-E-0751, In the Matter of the Value of Distributed Energy Resources, Order Approving Tariff Amendments on a Permanent Basis (issued July 23, 2026).

Edison, NYSEG, RG&E, and O&R implemented Mass Market Customer Opt-In Delivery Rates and hourly supply rates for Standby customers, broadening access to more flexible rate structures and enhancing consumer choice.

*Host Community Benefit Program*. On September 18, 2026, the Commission issued an order approving the Host Community Benefit Program (HCBP) implementation plans[42] and their associated cost recovery mechanisms for the Utilities and the Village of Groton. Mandated by the Accelerated Renewable Energy and Community Benefit Act (Accelerated Renewables Act) to provide benefits to communities hosting major renewable energy facilities, the HCBP delivers annual electric bill credits to residential customers in host communities. This action formalizes the operational framework for distributing benefits from large-scale renewable projects and supports implementation of renewable energy projects associated with the State's clean energy targets. The order authorized the recovery of one-time implementation costs for the utilities and directed them to file tariff amendments to support communities impacted by the statewide transition to clean energy.

*Build-Ready Program.* On September 21, 2026, the Commission issued an order which closed out the ratepayer-funded portion of the Build-Ready Program.[43] This action followed a five-year review by NYSERDA, which found that the program, despite successfully permitting and transferring a 12 MW solar project and identifying numerous potential sites, had achieved limited overall success and its financial self-sustaining model was infeasible. NYSERDA subsequently reimbursed the CEF for all expended ratepayer funds. While the Commission's ratepayer funding concludes, NYSERDA will continue build-ready activities through 2030 utilizing non-ratepayer funds, leveraging economic development opportunities to develop clean energy generation and repurpose underutilized sites.

*Maintenance Tier Program.* On January 23, 2026, the Commission issued the Order Modifying Maintenance Tier Program, which approved Staff's proposal to set the maximum Maintenance Tier Award at 75% of current Value of Distributed Energy Resources (VDER) E-Value (Environmental Value), which will apply for the duration of any awarded contracts. The proposal revised the calculation of the award cap for Renewable Energy Standard (RES) Maintenance Tier awards and recommended shifting away from the average weighted

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[42] Case 20-E-0249, In the Matter of a Renewable Energy Facility Host Community Benefit Program, Order Approving Host Community Benefit Program Implementation Plans and Program Cost Recovery Mechanism (issued September 18, 2026).

[43] Case 15-E-0302, supra, Order Closing Out Build-Ready Program Funding (issued September 21, 2026).

Renewable Energy Certificate (REC) price of the latest Tier 1 solicitation to 75% of the current VDER E-Value. This value is consistent with what the Commission approved for the H-Value for hydroelectric facilities interested in becoming a community distributed generation (CDG) project.[44] Thereafter, on February 13, 2026, the Commission issued an order approving a ten-year Maintenance Tier contract with Ogdensburg to provide a payment of $7.22 per MWh for up to 7,591 RECs generated annually.[45] Additionally in 2026, the Commission issued orders approving ten-year Maintenance Tier contracts for Patriot Hydro Funding, LLC's 0.9 MW Hailesboro 3 Hydroelectric Facility, the Hailesboro 4 Hydroelectric Facility (a 1.7 MW hydroelectric facility)[46] , the Hailesboro 6 Hydroelectric Facility (a 0.9 MW hydroelectric facility),[47] the Victory Mills Hydroelectric Facility (a 1.5 MW hydroelectric facility) [48], and the Dexter Hydroelectric Facility (a 4.3 MW hydroelectric facility).[49]. The modifications to the CES Maintenance Tier Program aim to secure the continued operation of existing renewable energy resources which have demonstrated financial hardship by providing payment for their RECs. The support for this program is drawn from NYSERDA uncommitted funds, thereby avoiding incremental ratepayer collections and is conditioned on the successful completion of necessary capital projects at the facility.

### Transmission and Distribution Investment and Development

Transmission and distribution infrastructure remains essential to integrating the increasing volume of clean energy generation and electric load into the State's grid. In furtherance of the work mandated by the CLCPA, the Accelerated Renewables Act required the Commission to "revisit the traditional decision-making framework that the Commission and the

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[44] Case 17-E-0603, In the Matter of Maintenance Tier Applications, Ordering Approving Maintenance Tier Support (issued January 23, 2026).

[45] Case 17-E-0603, supra, Ordering Approving Maintenance Tier Support (issued February 13, 2026).

[46] Case 17-E-0603, supra, Ordering Approving Maintenance Tier Support (issued October 21, 2026).

[47] Case 17-E-0603, supra, Ordering Approving Maintenance Tier Support (issued October 21, 2026).

[48] Case 17-E-0603, supra, Ordering Approving Maintenance Tier Support (issued March 23, 2026).

[49] Case 17-E-0603, supra, Ordering Approving Maintenance Tier Support (issued March 23, 2026).

utilities have relied on up to now for investing in transmission and distribution infrastructure."[50] Building on this mandate, the Commission has undertaken several steps to implement forward-looking transmission planning as required by the CLCPA and the Accelerated Renewables Act. These actions, which span grid planning reforms, targeted infrastructure upgrades, deployment of resilience measures, and integration of advanced technologies, reflect a more proactive, data-driven and collaborative approach to system planning. Together, these actions aim to position New York's grid to handle the scale, speed, and diversity of future clean energy resources while ensuring system reliability, cost-effectiveness, and equitable access to clean energy benefits

*RAPID Act and Article VIII Regulations.* On February 12, 2026, the Commission approved the adoption of regulations to further implement Article VIII of the PSL.[51] On March 9, 2026, ORES formally adopted the new regulations.[52] These regulations implement the Renewable Action Through Project Interconnection and Deployment Act, enacted on April 20, 2024, to expedite the achievement of CLCPA goals. The regulations consolidate and expedite the environmental review and permitting processes for major renewable energy facilities and major electric transmission facilities. This streamlined approach is critical for deploying the necessary transmission infrastructure to meet CLCPA targets, including 70% renewable electricity by 2030 and a zero-emissions system by 2040. Public input received through the submission of comments and 21 in-person and two virtual public comment hearings, which generated over 2,000 public comments. The Commission explicitly found that approving these regulations was consistent with CLCPA §7(2) because they improve the process for connecting renewable energy resources to the grid in furtherance of the CLCPA targets.

*Energize NY.* In the State of the State address on January 13, 2026, Governor Kathy Hochul announced the Energize NY development initiative. Energize NY aims to assess and

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[50] Case 20-E-0197, Proceeding on Motion of the Commission to Implement Transmission Planning Pursuant to the Accelerated Renewable Energy Growth and Community Benefit Act, Order on Transmission Planning Pursuant to the Accelerated Renewable Energy Growth and Community Benefit Act (issued May 14, 2020), p. 4.

[51] Case 24-M-0433, In the Matter of the Rules and Regulations for the Environmental Review, Permitting, and Siting in this State of Major Renewable Energy Facilities and Major Electric Transmission Facilities Under the Renewable Action Through Project Interconnection and Deployment Act, Memorandum and Resolution Approving Adoption of PSL Article VIII Regulations (issued February 12, 2026).

[52] Case 24-M-0433, supra, Certificate of Adoption by the Executive Director (issued March 6, 2026).

modernize how large loads connect to the electric grid, while ensuring that projects driving significant system demand, such as data centers, pay their fair share of the associated costs. In response to Energize NY, the Commission issued an order initiating a proceeding to address interconnection reforms for large loads. The proceedings aims to: (1) modernize the interconnection process for all building loads; (2) improve transparency and predictability related to grid upgrades; (3) ensure that data centers and similar facilities bear the cost they impose on the electric system; (4) provide for the continued reliability of the electric system; (5) develop programs and policies for the interconnection of large loads that consider the objectives of the Climate Leadership and Community Protection Act; and (6) explore ways in which new large electric load could lead to downward pressure on rates for all customers.[53]

Separately, on July 14, 2026, Governor Hochul issued an Executive Order which launched the nation's first statewide moratorium on new hyperscale data centers.[54] This temporary pause on State environmental permits, lasting up to one year, was enacted to develop a regulatory framework that safeguards ratepayers, the environment, the energy grid, and communities from the massive energy and water consumption and potential utility bill increases associated with such facilities. During the moratorium, DPS Staff was directed to conduct an environmental review of the impacts of data centers and develop a Community Investment Framework to guide local benefit negotiations, with an outline available for public feedback. On September 17, 2026, the Commission formally issued a positive declaration finding potential environmental impacts associated with the development of hyperscale data centers. The positive declaration was accompanied by a draft scope for the General Environmental Impact Statement, which is available for public comment.

*Coordinated Grid Planning Process.* On November 13, 2025, the Commission issued an Order modifying the CGPP.[55] The Order adopted modifications to improve stakeholder engagement, transparency, modeling, and project development, including more detailed work schedules, a Cycle Map, territory-specific headroom cost assessments, additional Dispatchable Emission-Free Resource options, production cost modeling, and alignment with FERC Order No. 1920. The Commission also adopted an adjustment to Cycle 1 to prioritize proposals for review

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53 Case 26-E-0045, Proceeding on Motion of the Commission to Address Interconnection Reforms for Large Loads, Order Instituting Proceeding and Soliciting Comments (issued February 12, 2026).

54 Exec. Order No. 62 (July 14, 2026).

55 Case 20-E-0197, supra, Order Modifying Coordinated Grid Planning Process (issued November 13, 2025).

and retained the existing cycle duration while streamlining project development. On May 4, 2026, the Joint Utilities filed the CGPP Cycle 1 Report proposing seven local transmission projects for Commission consideration. These actions support coordinated transmission planning, system reliability, and the cost-effective integration of clean energy resources, consistent with CLCPA objectives. On June 24th, 2026, the Commission issued a notice soliciting comments. The comment period closed on September 10th, 2026. The Commission is currently considering the comments received and will use this information in the development of an order pertaining to the proposed projects in the CGPP Cycle 1 Report and the potential identification of any public policy requirements driving the need for transmission.

*Annual Headroom Calculation Updates*. On August 18, 2026, the Commission issued the Order on Headroom Calculations which adopted recommendations to improve assessments of the electric grid's capability to accommodate new renewable generation.[56] The order authorized the Utilities and the Long Island Power Authority to omit non-feasible points of interconnection, account for impacts on interface transfer capability, and incorporate local planning criteria in supplemental studies. The Commission also refined the assessment years and enhanced utility district granularity to align with NYSERDA's supply curve data. The Commission deferred determining the frequency of the long-term reporting. These modifications provide more accurate and actionable planning inputs to support renewable energy integration and CLCPA implementation.

*Electric Utility Climate Change Resilience Plans.* On February 12, 2026, the Commission issued the Order Regarding the Revised Electric Utility Climate Change Resilience Plans for NYSEG and RG&E.[57] These plans, mandated by Public Service Law §66(29), are crucial for evaluating and addressing electric system vulnerability to climate-driven risks, directly supporting CLCPA implementation by enhancing grid reliability and resilience against climate change. The Commission approved the revised plans with significant modifications, including directing NYSEG and RG&E to remove several programs from the plans. These programs were removed because the investments were not adequately supported as pertaining specifically to climate-change driven resiliency, but rather as general reliability or load growth projects. This action underscores the Commission's commitment to ensuring that ratepayer funds are appropriately allocated to climate resilience initiatives, as such investments directly impact

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[56] Case 20-E-0197, supra, Order on Headroom Calculations (issued August 18, 2026).

[57] Case 22-E-0222, Proceeding on Motion of the Commission Concerning Electric Utility Climate Vulnerability Studies and Plans, Order Regarding the Revised Electric Utility Climate Change Resilience Plans for NYSEG and RG&E (issued February 13, 2026).

affordability by preventing miscategorized spending and support CLCPA implementation. The next iteration of NYSEG's and RG&E's plans are due in November 2028.

*Proactive Planning for Upgraded Electric Grid Infrastructure.* On September 18, 2025, the Commission issued the Order Adopting Modified Proactive Planning Framework, which established a statewide process for the Utilities to plan for grid upgrades necessitated by building, transportation, and other electrification.[58] The framework establishes a four-stage proactive planning process that incorporates granular, location-specific load forecasting, coordination with the existing CGPP, and stakeholder and community engagement. As electric vehicle adoption and building electrification increase demand on the electric grid, the framework is intended to identify infrastructure needs in advance, improve cost-effectiveness, minimize ratepayer impacts, and support timely infrastructure development. This action supports CLCPA implementation by facilitating the electric system upgrades necessary to accommodate increased load from electrification while maintaining system reliability. On October 5th, 2026, the Utilities filed the first Proactive Planning Study Report that summarizes the work that has been conducted since late 2024 to implement the Modified Proactive Planning Framework and proposes 26 projects.

*Customer Bill of Rights and Reporting Requirements*. On March 20, 2026, the Commission issued an Order Adopting a Customer Bill of Rights and Reporting Requirements building upon the Moratorium Management Order. The Bill of Rights is to aid customers throughout New York in understanding their right to natural gas service if a natural gas moratorium is imposed. The order required gas utilities, including the Utilities, NFG, St. Lawrence Gas, Inc., and Corning Natural Gas Corporation, to provide data regarding LMI customers and customers in Disadvantaged Communities who would be impacted by a moratorium will aid these utilities in addressing a moratorium's impacts. The tariff revisions and enhanced reporting requirements regarding the needs-based criteria for a gas moratorium provide transparency into potentially constrained areas of the utilities' systems and enhance opportunities to pursue non-pipe alternatives that could address constraints.[59]

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[58] Case 24-E-0364, In the Matter of Proactive Planning for Upgraded Electric Grid Infrastructure, Order Adopting Modified Proactive Planning Framework (issued September 18, 2025).

[59] Case 20-G-0131, Proceeding on Motion of the Commission in Regard to Gas Planning Procedures, Order Adopting a Customer Bill of Rights and Reporting Requirements, and Directing Tariff Amendments (issued March 20, 2026).

*Champlain Hudson Power Express*. On June 16, 2026, the 339-mile Champlain Hudson Power Express (CHPE) was completed. It is a 1,250 MW high voltage direct current transmission line that delivers reliable, clean energy from Canada directly to New York City.[60] This project is expected to meet up to 20% of New York City's energy needs and reduce carbon emissions by 37 million metric tons through 2040. Selected in September 2021 as part of the Tier 4 solicitation administered by NYSERDA, CHPE's completion advances the CLCPA's objective of a zero-emission statewide electrical demand system by 2040 and the broader goal of 70% renewable electricity by 2030. Additionally, CHPE's $40 million Green Economy Fund has awarded $2 million to organizations focused on Disadvantaged Communities, workforce development, and job retraining.

*National Grid Proactive Planning Surcharge*. To facilitate critical grid infrastructure upgrades required for electrification, on July 21, 2026, the Commission issued the Order Approving Tariff Amendments on a Permanent Basis for National Grid's Proactive Planning Surcharge. [61] This surcharge, which became permanently effective upon issuance, recovers revenue requirement impacts for local transmission and distribution projects. These projects, known as "Urgent Upgrades," were identified within the broader Proactive Planning Proceeding to address immediate load growth constraints stemming from building and transportation electrification. The recovered costs include incremental operating expenses, capital investment return, and depreciation, allocated based on base rate factors and subject to an annual true-up.

*Propel NY Energy Project*. On September 17, 2026, the Commission granted a Certificate of Environmental Compatibility and Public Need to the Propel NY Energy Project pursuant to Article VII of the PSL.[62] This action authorized the construction of approximately 90 miles of new underground transmission lines (138 and 345 kV), designed to increase bulk

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[60] Case 10-T-0139, Application of Champlain Hudson Power Express, Inc. for a Certificate of Environmental Compatibility and Public Need Pursuant to Article VII of the PSL for the Construction, Operation and Maintenance of a High Voltage Direct Current Circuit from the Canadian Border to New York City, Press Release – Governor Hochul Celebrates Completion of CHPE Project (filed June 16, 2026).

[61] Case 24-E-0364, supra, Order Approving Tariff Amendments on a Permanent Basis (issued July 21, 2026).

[62] 24-T-0446, Petition of New York Transco LLC and New York Power Authority for a Certificate of Environmental Compatibility and Public Need, Pursuant to Article VII of the New York Public Service Law, to Construct, Operate, and Maintain an Approximately 89.7-Mile Underground Transmission Line through Suffolk, Nassau, Queens, Bronx, and Westchester Counties, Order Adopting Terms of Joint Proposal (issues September 17, 2026).

transmission capability between Long Island and the rest of the State. The Commission determined the project is essential to maintain and enhance system reliability and to facilitate the public policy goals of the CLCPA, specifically finding that the CLCPA constitutes a Public Policy Transmission Need driving the project. The Commission further concluded that the approval is consistent with the attainment of statewide greenhouse gas emissions limits and does not disproportionately burden Disadvantaged Communities.

## Energy Efficiency and Building Electrification

According to the GHG emissions accounting methodology of the CLCPA, the buildings sector remains the largest source of GHG emissions in New York State. As of 2023, GHG emissions account for 99.08 MMT CO2e, or approximately 28% of statewide gross GHG emissions, and slightly exceeding transportation, which accounted for 98.32 MMT CO2e, approximately 28% when rounded. Thus, energy efficiency and electrification of building space and water heating have been a crucial area of focus for the Commission, as evidenced by the Commission's actions in these areas prior to the CLCPA codifying statewide energy efficiency goals. For example, in 2025, 16,898 heat pump projects were installed leveraging Commission-approved incentive programs across the major jurisdictional electric utilities (i.e., not including LIPA).

*LMI & Non-LMI Energy Efficiency and Building Electrification.* Regarding Non-low- to moderate-income (LMI) EE/BE, Program Administrators filed various Preliminary Implementation Plans setting forth the programmatic and implementation details for offerings to begin in 2026. On November 21, 2025, DPS Staff found these plans generally compliant with the Commission's directives and identified areas for deficiencies requiring additional information.[63] In January 2026, Program Administrators filed updated Implementation Plans. On March 24, 2026, DPS Staff found the updated Implementation Plans to be compliant with the Commission's directives.[64] Tiered incentives were introduced for the NYS Clean Heat program to encourage heat pump installations in homes meeting minimum weatherization standards. On June 16, 2026, DPS Staff hosted a technical conference which focused on strategies to overcome barriers to participation in weatherization programs in Disadvantaged Communities. In August 2026, the Commission authorized the upstate and downstate Regional Residential

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[63] Case 25-M-0248, In the Matter of the 2026-2030 Non-Low- to Moderate-Income EE/BE Portfolios, Preliminary Non-LMI EE/BE IP Compliance Letter (filed November 24, 2025).

[64] See, Case 25-M-0248, supra, Non-LMI Implementation Plan Approval Letters for each Program Administrator (filed March 24, 2026).

Weatherization Programs.[65] These programs represent the first such effort in New York State for utilities to collectively offer regional programs, thereby reducing administrative costs and streamlining offerings for contractors and customers. The programs will be launched on January 1, 2027. A series of upstate and downstate stakeholder roundtables were conducted to identify opportunities to better leverage NYSERDA technical assistance offerings and utility incentive-based programs for commercial, industrial, and institutional customers.

Regarding LMI EE/BE, Program Administrators filed Implementation Plans detailing the program offerings to begin in 2026. On December 22, 2025, DPS Staff found the plans generally compliant with the Commission's directives and identified areas for continued improvement as the programs get underway.[66] On February 9, 2026, DPS Staff hosted the first meeting in a series of quarterly performance management meetings with the Program Administrators and stakeholders to review how the LMI EE/BE programs are performing, communicate program updates, and discuss emerging issues related to the LMI EE/BE portfolio of programs. On October 5, 2026, DPS Staff approved the Program Administrator's Customer Referral Plan, filed on September 3, 2026.[67] The plan outlines a strategy for increasing participation of high energy burdened low-income customers in the EmPower+ program for weatherization services by improving outreach and communication on the program by electric and gas utilities.

*Utility Thermal Energy Networks*. On October 15, 2026, the Commission advanced two Utility Thermal Energy Network (UTEN) pilot projects, NFG's Buffalo pilot and O&R's West Loop pilot in the Village of Haverstraw.[68] These projects represent a $111.5 million investment in UTEN pilots to learn from and understand how such projects can meet the heating and cooling needs of New Yorkers. The pilots will utilize $93 million from the State's Sustainable Futures Program, lowering the cost borne by utility ratepayers. The Buffalo pilot will utilize a 4-pipe network configuration to supply heating and cooling within a Disadvantaged Community in downtown Buffalo to 12 affordable multifamily buildings and a municipal building. The West

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[65] Case 25-M-0248, supra, Order Authorizing Regional Residential Weatherization Programs (issued August 14, 2026).

[66] Case 25-M-0249, In the Matter of the 2026-2030 Low- to Moderate-Income EE/BE Portfolio, 25-M-0249 LMI IP Compliance Letter 12.22.25 (filed December 22, 2025).

[67] Case 25-M-0249, supra, Customer Referral Plan Compliance Letter (filed October 5, 2026).

[68] Case 22-M-0429, Proceeding on Motion of the Commission to Implement the Requirements of the Utility Thermal Energy Network and Jobs Act, Order Addressing Multiple Utility Thermal Energy Network Pilot Projects (issued October 16, 2026).

Loop pilot will connect multiple municipal, commercial and residential buildings within a Disadvantaged Community, through a single pipe ambient temperature loop covering a multiblock area of approximately 10 acres. The Commission approved both pilots, with modifications. The Commission directed both utilities to improve and strengthen their customer protection plans to safeguard the interests of pilot participants. Both utilities were also directed to enroll a requisite number of customers, obtain certain municipal approvals, further develop their workforce plans, and make certain that data associated with the pilots is made available publicly to allow for continued knowledge transfer to interested stakeholders. In addition to advancing these two UTEN pilots, the Commission directed the Utilities and NFG to work with DPS Staff and NYSERDA to ensure the lessons learned through project development are fully incorporated into the TENs Roadmap, as called for in the 2025 State Energy Plan. DPS Staff was also directed to convene interested stakeholders to identify elements of a regulatory framework that would be most impactful to support the further development of TENs, including the exploration of waste heat policy mechanisms.

*Gas Demand Response Hybrid Heating Pilot.* In July 2025, the Commission authorized National Grid to recover $906,772 in costs for a five-year Gas Demand Response Hybrid Heating Pilot in Brooklyn, Queens, and Staten Island. In January of 2026, the Commission approved tariff amendments for the pilot.[69] The $1.9 million program, co-funded by a $950,188 U.S. Department of Energy grant, installs controllable window-unit heat pumps in multifamily homes and smart controls on existing air-source heat pumps in single-family homes to reduce gas use on the coldest winter days. The pilot targets LMI households, aiming to cut emissions, improve comfort, and advance New York's clean energy goals. There will be no new surcharge for customers, as the costs will be recovered through National Grid's existing Demand Response Operations and Maintenance surcharge. National Grid will track energy savings, emissions reductions, and lessons learned to inform future clean heating programs.

*Excelsior Power Program.* On August 13, 2026, the Commission initiated a proceeding to implement the Excelsior Power Program, a statewide platform designed to centralize the enrollment of residential electric and gas devices in Direct Load Control programs.[70] This

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[69] Case 23-G-0271, Petition of The Brooklyn Union Gas Company d/b/a National Grid NY for Authority to Defer Costs Associated with the Gas Demand Response Pilot, Order Approving Tariff Amendment on a Permanent Basis (issued January 23, 2026).

[70] Case 26-M-0525, Proceeding on Motion of the Commission to Initiate the Excelsior Power Program, Order Initiating Proceeding, Directing Proposal, and Soliciting Comments (issued August 13, 2026).

program, initially proposed by Governor Hochul, aims to reduce peak energy demand by enabling the remote operation of voluntarily enrolled smart thermostats and residential energy storage units. The Commission anticipates this initiative will enhance grid flexibility, support reliability by utilizing existing infrastructure, and reduce consumers' energy bills. The program could potentially offset the need for new generation, transmission, and distribution infrastructure. Customers enrolled through the program will receive a $25 monthly bill credit for the first year of participation, and those using residential energy storage devices may earn additional incentives. Critically, legislative amendments ensure customers can override utility control of smart thermostats without penalty and de-enroll from the program easily. The 2026-2027 Enacted Budget allocated $33 million to the program, with $30 million for enhanced incentives and $3 million for marketing and outreach. Major electric and gas utilities were directed to file a phased Implementation Plan for how they will implement the program.

### Clean Transportation

New York's zero-emission vehicle targets were established through the Advanced Clean Cars II and the Advanced Clean Truck rules. Advanced Clean Cars II, adopted by NYSDEC in late 2022, requires sales of all new passenger cars and trucks to be zero-emission by 2035. The Advanced Clean Truck rule, adopted by NYSDEC in December 2021, requires all medium and heavy-duty vehicles for sale in the State to be zero-emission by 2045, with interim goals beginning in 2025. However, the Advanced Clean Trucks Rule and the Advanced Clean Cars II rule face federal uncertainty. The State Attorney General is currently challenging the federal government's attempt to revoke preemption waivers underlying NYSDEC's vehicle rules.[71] While the State's zero-emission vehicle goals remain, the Current Policies scenario in the State Energy Plan now estimates an 8-year delay in achievement of the ACC II 100% ZEV LDV sales share target (hitting the target in 2043), and a 5-year delay in achievement of the ACT 100% ZEV MHDV sales share target (hitting the target in 2050).

New York has also established a requirement that school districts transition to zero-emission school bus fleets, mandating they only purchase or lease zero-emission school buses

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[71] See, Compl., California v. United States, No. 3:25CV04966, 2025 WL 1666352, (N.D. Cal. June 12, 2025). New York relies on three Clean Air Act waivers from the U.S. Environmental Protection Agency (EPA) to enforce its clean vehicle programs. These EPA waivers were previously granted to California and then New York adopted the same standards under federal law, which allows states to follow California's more protective emission rules.

when purchasing or leasing new buses by 2032, and operate exclusively zero-emission buses by 2040.[72] These coordinated policies represent a comprehensive approach to reducing emissions from the transportation sector while improving air quality, with particular benefits for Disadvantaged Communities that are disproportionately affected by vehicle-related pollution. To advance these targets and clean transportation goals, the Commission has instituted several proceedings to incentivize the development of electric vehicle (EV) charging infrastructure.

Since July 2023, these proceedings have continued to drive targeted investments in fast-charging corridors, transit fleet electrification, and community-based charging access which ensures that the benefits of clean transportation reach all regions of the State. The Commission's actions have contributed to the successes achieved in the clean transportation sector including an increase in the number of EVs registered in New York State by more than 2,000% since 2015, from about 13,000 vehicles to more than 329,000 vehicles as of October 2026. Additionally, as of June 2025, more than 17,000 public charging ports are located throughout New York State – including more than 2,300 direct current fast charging ports (DCFCs), and more than 15,000 Level 2 chargers – at approximately 4,900 locations.[73]

*EV Application Queue Management*. On September 19, 2025, the Commission issued an order which established the EV Application Queue Management Manual.[74] This manual standardizes utility practices for managing EV charging project application queues which improves transparency, reduces backlog, and streamlines interconnection processes to support efficient infrastructure development and grid reliability to meet CLCPA goals.

*Clean Transportation Prize Program.* To incentivize a range of electrification projects, on December 22, 2025, the Commission issued an order modifying the Make-Ready Program in response to NYSERDA's Clean Transportation Prize Program.[75] This order granted extensions for most projects that received prizes through NYSERDA's program. The projects include diverse initiatives like electric truck training and hydrogen fueling stations, many of which are explicitly directed towards Disadvantaged Communities. The Commission denied additional

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[72] New York State Education Law, Title 5, Article 73, §3638.

[73] New York State Energy Plan, Transportation Chapter, (July 2025), available at: https://energyplan.ny.gov/Plans/Draft-2025-Energy-Plan.

[74] Case 18-E-0138, Proceeding on Motion of the Commission Regarding Electric Vehicle Supply Equipment and Infrastructure, Order Adopting Proposal for Queue Management with Modifications (issued September 19, 2025).

[75] Case 18-E-0138, supra, Order Modifying Make-Ready Program (issued December 22, 2025)

budget requests but mandated "go/no go" controls for stalled projects and enhanced reporting, emphasizing prudent use of ratepayer funds.

*Medium- and Heavy-Duty Fleet Make-Ready Pilot Program*. Recognizing the specific needs of commercial fleets, on January 23, 2026, the Commission issued the Order Modifying Medium- and Heavy-Duty Fleet Make-Ready Pilot Program.[76] This order expanded eligibility for shared charging hubs and customer-side cost coverage within the Medium- and Heavy-Duty Pilot, removing the prior requirement for a vehicle voucher incentive. It also adopted a tiered, radius-based incentive mechanism to broaden geographic eligibility while maintaining prioritization for Disadvantaged Communities, thereby increasing participation in Medium- and Heavy-Duty electrification which is vital for reducing emissions and improving air quality, especially in overburdened areas.

*Light-Duty EV Make-Ready Program*. On March 23, 2026, the Commission issued an order denying a petition of the Utilities. The Utilities petitioned the Commission for authorization to continue the EV Make-Ready Program, with modifications, after assigned plug targets were met, as the program was set to terminate upon meeting plug goals or depleting budgets. The Commission denied the petition, finding that Level 2 plug targets were largely met and that there was insufficient data on existing charger usage, uptime, and market demand to justify further ratepayer expenditures. This action reinforced the Commission's commitment to prudent use of ratepayer funds for climate goals and ensuring program effectiveness. The order directed the Utilities to discontinue accepting new applications for the Level 2 component and to temporarily halt the DCFC portion. The DCFC portion cannot reopen until the Utilities provide data related to utilization and up/downtime. On August 28th, 2026, the Director of the Office of Markets and Innovation issued a letter finding that the Utilities had met the data requirements and directing them to reopen the DCFC program, pending the other necessary steps, including submitting revised Data Compliance Plans, Implementation Plans, and Participant Guides. These directives aim to ensure future investments in EV infrastructure are data-driven and efficiently align with the State's decarbonization and climate objectives.[77]

*EV Make-Ready Program Data Clarification.* On June 12, 2026, the Commission issued the Order Providing Clarification on Make-Ready Program. In this order, the Commission clarified various data requirements necessitated by the March 2026 Order, including, among

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[76] Case 18-E-0138, supra, Order Modifying Medium- and Heavy-Duty Fleet Make-Ready Pilot Program (issued January 23, 2026).

[77] Case 18-E-0138, supra, Order Denying Petition and Making Other Findings (issued March 23, 2026).

other things: (1) data collection requirements specified in the Commission's Midpoint Review Order; (2) the use of uptime data as a proxy for outage data; (3) the methodology for satisfying the March 2026 Order's requirement for the Joint Utilities to report at least 90% of monthly EV infrastructure data related to utilization and up/downtime; (4) the applicability of the 90% reporting threshold to all Make-Ready Program charging stations regardless of installation date; (5) that the 90% threshold is calculated as an aggregate of charging stations and not per individual charging station, and reported separately by level 2 and DCFC plugs; (6) that written confirmation is acceptable for verifying charging data completeness when no charging sessions or outages have occurred; and (7) various deadlines discussed in the March 2026 Order.[78] On September 17, 2026, the Commission ordered that the J3400 charging connector be considered non-proprietary and clarified the requirements for accessibility for the public tier of incentives.

## IIII. Data Collection and General Compliance

### Annual Emissions Inventory

In the Initiating Order, the Commission noted that GHG emission reporting in rate cases resulted in inconsistencies in the frequency and content of the emission reports. To ensure clear and consistent statewide guidelines for GHG emission reporting requirements, the Commission directed the Joint Utilities, National Fuel Gas Distribution Corp., St. Lawrence Gas, Inc., and Corning Natural Gas Corporation (Utilities) to work with Staff to develop a proposal regarding the content of a GHG Emissions Inventory Report that includes an inventory of total gas system-wide emissions. Specifically, the Commission required the Utilities to "assess the current direct and indirect GHG emissions, including upstream emissions from imported fossil fuels, local distribution emissions, and end-use (customer meter) emissions and file a report on an annual basis."[79] The Utilities subsequently worked with Staff to develop a proposal, which included detailed requirements and a methodology to calculate emissions for this annual GHG Emissions Inventory Report (JU GHGI Proposal).[80] The JU GHGI Proposal built upon the U.S. Environmental Protection Agency's (EPA) Mandatory Greenhouse Gas Reporting Program

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78 Case 18-E-0138, supra, Order Providing Clarification on Make-Ready Program (issued June 12, 2026).

79 Case 22-M-0149, Initiating Order, p. 15.

80 Case 22-M-0149, JU Proposal for an Annual Greenhouse Gas Emissions Inventory Report (filed December 1, 2022) (JU GHGI Proposal).

(GHGRP),[81] the United Nation's Greenhouse Gas Inventory,[82] and current industry standards such as the Natural Gas Sustainability Initiative[83] and ONE Future.[84] The JU GHGI Proposal addressed upstream emissions resulting from the import of natural gas into New York State, distribution system emissions including customer meters, and avoided emissions where utility actions may cause measurable emissions reductions.

After further consultation with Staff, the Utilities provided a supplement to its JU GHGI Proposal (JU GHGI Proposal Supplement)[85] which provided the Commission and interested stakeholders with more information regarding current emissions factors as part of the EPA GHGRP, the CLCPA's method for a statewide inventory as calculated by NYSDEC,[86] and the JU's proposed Natural Gas Sustainability Initiative methodology.

On September 18, 2026, the Commission issued an order in this proceeding which established a framework for a standardized annual GHG emission report specific to the gas distribution system by the Utilities. The standardized report shall include two parts. Under Part 1, the Utilities are required to submit to the Commission the same data they submit to NYSDEC as part of the annual Statewide GHG Emissions Report. Under Part 2, the Utilities shall submit to the Commission supplemental data not covered in Part 1. The methodology does not include upstream emissions, due to amendments to the CLCPA that were enacted as part of the 2026-

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81 Protection of Environment, Mandatory Greenhouse Gas Reporting, Petroleum and Natural Gas Systems, 40 C.F.R. §98, subpart W (2010); United States Environmental Protection Agency, Inventory of U.S. Greenhouse Gas Emissions and Sinks (last accessed June 28, 2023) https://www.epa.gov/ghgemissions/inventory-us-greenhousegas-emissions-and-sinks (A national estimate of GHG emissions prepared annually by the EPA and submitted to the UN Framework Convention on Climate Change).

82 United Nations Data, Greenhouse Gas Emissions without Land Use, Land-Use Change and Forestry, in kiloton CO2 equivalent https://data.un.org/Data.aspx?d=GHG&f=seriesID%3AGHG.

83 Edison Electric Institute, Issues & Policy: Natural Gas Sustainability Initiative https://www.eei.org/issues-and-policy/NGSI.

84 Our Nation's Energy Future, https://onefuture.us/.

85 Case 22-M-0149, JU Supplement to Proposal for an Annual Greenhouse Gas Emissions Inventory Report (filed May 31, 2023) (JU GHGI Proposal Supplement).

86 6 NYCRR Part 496.

2027 New York State fiscal year budget.[87] The Commission further determined that the Utilities shall use US EPA and National Gas Sustainability Initiative emissions factors in rate cases until NYSDEC issues final guidance on emissions factors or if NYSDEC does not include a particular source in its guidance. The GHGI Order does not, by itself, direct a change to the avoided emissions estimates presented for the programs in this Report.

### Progress Toward CLCPA's Disadvantaged Community Requirements

The CLCPA sets forth ambitious goals for New York State to transition to a clean energy economy while ensuring that all communities, particularly those communities experiencing cumulative environmental burdens; that are vulnerable to the impacts of climate change; or have public health and/or socioeconomic indicators such as low-income, high unemployment, low housing ownership, or concentrations of people that have historically experienced discrimination on the basis of race or ethnicity can participate in and benefit from this transition. The Commission and Department continue to advance initiatives to increase the ability of the Department to meet the goals that the CLCPA has with respect to Disadvantaged Communities, which are discussed below.

*Accounting of Disadvantaged Communities Investments and Benefits.* The CLCPA requires State agencies, to the extent practicable, to invest or direct programmatic resources in a manner in which Disadvantaged Communities receive a minimum of 40%, with a goal of 45%, of the benefits associated with spending on clean energy and energy efficiency programs, projects, and investments in several areas including housing, workforce development, pollution reduction, low-income energy assistance, transportation, and economic development. [88] In addition, in the development of the Disadvantaged Communities criteria, the Climate Justice Working Group included low-income households residing outside of Disadvantaged

[87] ECL §75-0101(13).

[88] See, ECL § 75-0117; the FY 2026-2027 New York State Budget Law included a provision to increase the minimum Disadvantaged Community benefit requirement from 35% to 40%, and the goal from 40% to 45%.

Communities for the purpose of accounting for the 40% goal.[89] On September 27, 2023, in anticipation of a statewide effort to track and report on investments and benefits to Disadvantaged Communities, the Department issued Clean Energy Guidance 12: CLCPA Disadvantaged Communities Investment and Benefits Reporting Guidance (CE-12)[90] to facilitate the tracking and reporting of ratepayer funded clean energy and energy efficiency program investments by program administrators. [91, 92] Through CE-12, program administrators were directed to report on place-based investments for the time period of 2020 through 2022 and then begin to report annually on these investments. To date, program administrators have reported on programmatic investments through 2025.[93]

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[89] The criteria to identify Disadvantaged Communities by the Climate Justice Working Group (CJWG) includes a ranking of census tracts based on the cumulative burden of 45 population and environmental indicators. In addition, the CJWG included low-income households, defined as households with annual income at or below 60% of the State Median Income, that reside outside of Disadvantaged Communities as part of the Disadvantaged Communities' criteria for the purposes of accounting of investments and benefits. See, https://climate.ny.gov/Resources/Disadvantaged-Communities-Criteria. To identify low-income households, the CJWG adopted 60% of the State Median Income as the income threshold to be considered low-income, which aligns with New York State's primary low-income energy programs, such as EmPower+, the Energy Affordability Program, the Home Energy Assistance Program, and Weatherization Assistance Program.

[90] See, https://dps.ny.gov/system/files/documents/2023/10/disadvantaged-communities-guidance.pdf.

[91] The program administrators include NYSERDA, Con Edison, Central Hudson, NFG, KeySpan Gas East Corporation d/b/a National Grid (KEDLI), The Brooklyn Union Gas Company d/b/a National Grid (KEDNY), National Grid, NYSEG, O&R, and RG&E.

[92] Place based investments are those investments that can be reasonably directed to and within communities, compared to investments in infrastructure or statewide investments. For the purposes of tracking progress towards the goal for Disadvantaged Communities to receive 45% of benefits associated with clean energy and energy efficiency investments, placed-based investments will be used as the primary metric of accounting, as outlined in the Draft Disadvantaged Communities Reporting Guidance.

[93] Matter No. 23-02017, In the Matter of Reporting Investments and Benefits to Disadvantaged Communities.

An accounting of place-based clean energy and energy efficiency investments by program administrators between 2020 and 2025 reveals that $7.8 billion in ratepayer funds have been invested in place-based projects, as outlined in Table 2. During this timeframe, $3.1 billion, or 40% of overall place-based investments have supported projects and residents within Disadvantaged Communities.[94]

[94] Since the last reporting period, which covered calendar years 2020-2023, investment totals have been updated to reflect the expenditure of previously committed funds and updated geocoding of previously unmapped investments. DPS Staff have reviewed the reported expenditures and certified compliance with DPS directives and Staff guidance for the reporting of Disadvantaged Community investments.

**Table 2: Place-Based Clean Energy and Energy Efficiency Investments by Program Administrator with Investments within a Disadvantaged Community ($million)**

| | | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | Total |
|---|---|---|---|---|---|---|---|---|
| Central Hudson | Total $ | $20.96 | $36.76 | $34.84 | $28.24 | $27.11 | $32.76 | $180.67 |
| | DAC $ | $12.61 | $18.57 | $19.32 | $17.03 | $16.94 | $20.96 | $105.43 |
| | | 60% | 51% | 55% | 60% | 62% | 64% | 58% |
| Con Edison | Total $ | $235.08 | $321.63 | $706.27 | $593.82 | $778.54 | $596.16 | $3,231.51 |
| | DAC $ | $53.74 | $77.38 | $178.54 | $272.20 | $428.77 | $322.89 | $1,333.53 |
| | DAC % | 23% | 24% | 25% | 46% | 55% | 54% | 41% |
| KEDLI | Total $ | $12.04 | $14.96 | $32.36 | $67.25 | $20.81 | $29.89 | $177.30 |
| | DAC $ | $2.98 | $3.69 | $5.40 | $11.79 | $5.67 | $8.52 | $38.05 |
| | DAC % | 25% | 25% | 17% | 18% | 27% | | 21% |
| KEDNY | Total $ | $43.10 | $46.75 | $63.44 | $104.04 | $56.27 | $73.85 | $387.45 |
| | DAC $ | $15.58 | $16.69 | $20.65 | $29.36 | $22.35 | $28.99 | $133.62 |
| | DAC % | 36% | 36% | 33% | 28% | 40% | 39% | 34% |
| National Fuel Gas | Total $ | $25.69 | $24.95 | $28.50 | $22.15 | $21.65 | $29.19 | $152.12 |
| | DAC $ | $3.00 | $2.69 | $4.82 | $3.31 | $10.74 | $13.24 | $37.79 |
| | DAC % | 12% | 11% | 17% | 15% | 50% | 45% | 25% |
| NiMo | Total $ | $110.40 | $100.35 | $114.16 | $125.45 | $155.25 | $188.61 | $794.22 |
| | DAC $ | $43.09 | $37.87 | $41.40 | $47.09 | $66.05 | $81.90 | $317.39 |
| | DAC % | 39% | 38% | 36% | 38% | 43% | 43% | 40% |
| NYSEG | Total $ | $36.69 | $47.72 | $54.42 | $62.52 | $75.03 | $106.20 | $382.58 |
| | DAC $ | $12.05 | $14.72 | $15.96 | $18.01 | $22.35 | $34.37 | $117.46 |
| | DAC % | 33% | 31% | 29% | 29% | 30% | 32% | 31% |
| NYSERDA | Total $ | $379.51 | $328.27 | $333.38 | $286.28 | $425.28 | $390.05 | $2,142.77 |
| | DAC $ | $133.58 | $75.23 | $137.26 | $124.77 | $226.19 | $183.36 | $880.40 |
| | DAC % | 35% | 23% | 41% | 44% | 53% | 47% | 41% |
| O&R | Total $ | $16.33 | $21.12 | $26.95 | $35.31 | $45.19 | $39.76 | $184.65 |
| | DAC $ | $5.88 | $8.26 | $9.26 | $12.54 | $18.44 | $14.36 | $68.73 |
| | DAC % | 36% | 39% | 34% | 36% | 41% | 36% | 37% |
| RG&E | Total $ | $26.80 | $29.46 | $33.67 | $34.01 | $32.90 | $47.69 | $204.52 |
| | DAC $ | $14.18 | $16.79 | $18.17 | $17.86 | $15.13 | $27.58 | $109.70 |
| | DAC % | 53% | 57% | 54% | 53% | 46% | 58% | 54% |
| | **Total $** | $906.60 | $971.96 | $1,427.98 | $1,359.06 | $1,638.03 | $1,534.16 | $7,837.79 |
| | **DAC $** | $296.69 | $271.89 | $450.77 | $553.97 | $832.62 | $736.16 | $3,142.10 |
| | **DAC %** | 33% | 28% | 32% | 41% | 51% | 48% | 40% |

During this time span, the program administrators collectively invested $1.7 billion in programs directed to low-income households residing outside of Disadvantaged Communities bringing the total place-based investments to geographic Disadvantaged Communities and low-income households outside of Disadvantaged Communities to $4.8 billion, or 61% of place-based spending.[95]

*Disadvantaged Communities Considerations in Commission Actions.* The Commission advanced programs and policies to address the needs of Disadvantaged Communities through several proceedings, as discussed above in the Commissions Actions section of the Second CLCPA Informational Report and Section III of this report. As part of their review of utility rate case proposals, Staff assess proposed plans for capital investments and associated projects for compliance with the CLCPA §7(3) requirement to not disproportionately burden Disadvantaged Communities.[96] In addition, the Commission advanced provisions for Con Edison, KEDNY, and KEDLI to develop and file an annual Disadvantaged Communities reports within their respective

[95] $916 million of the $1.1 billion in programmatic investments directed towards low-income households residing outside of Disadvantaged Communities is attributed to the EAP, which provides monthly bill discounts to low-income households to reduce their energy burden. Removing EAP expenditures from the accounting results in $199 million directed towards low-income households residing outside of Disadvantaged Communities, which would result in 43% of place-based spending to geographic Disadvantaged Communities and low-income households outside of Disadvantaged Communities.

[96] CLCPA §7(3).

rate cases.[97] These annual reports include details associated with energy efficiency spending, demand response programs, main replacement and leak repair, customer operations data, and clean energy jobs. Con Edison, KEDNY, and KEDLI filed its annual reports for 2025 this year.[98] Stakeholder meetings were also held to review the contents of the reports and answer questions.

[97] Case 22-E-0064, Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Consolidated Edison Company of New York, Inc. for Electric Service, Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plans with Additional Requirements (issued July 20, 2023); Case 22-G-0065, Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Consolidated Edison Company of New York, Inc. for Gas Service, Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plans with Additional Requirements (issued July 20, 2023); Case 23-G-0225, Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of The Brooklyn Union Gas Company d/b/a National Grid NY for Gas Service, Order Approving Terms of Joint Proposal And Establishing Gas Rate Plans, with Minor Modification And Corrections (issued August 15, 2024); Case 23-G-0226, Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of KeySpan Gas East Corporation d/b/a National Grid for Gas Service, Order Approving Terms of Joint Proposal And Establishing Gas Rate Plans, with Minor Modification And Corrections (issued August 15, 2024).

[98] Case 22-E-0064, Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of Con Edison for Electric Service, 2025 CECONY Disadvantaged Communities Report (filed May 29, 2026); 22-G-0065, Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of Con Edison for Gas Service, 2025 CECONY Disadvantaged Communities Report (filed May 29, 2026); Case 23-G-0225, Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of The Brooklyn Union Gas Company d/b/a National Grid NY for Gas Service, 2025 KEDNY-KEDLI CLCPA DAC Report (filed July 29, 2026).

## IV. Summary of Cost Recoveries and Benefits to Ratepayers of CLCPA Investments

### Summary of Benefits

As detailed throughout this Report, the CLCPA established a set of ambitious objectives to combat climate change and improve public health and welfare. On May 26, 2026, as part of the 2026-2027 New York State fiscal year budget, the legislature passed and the Governor signed amendments to Article 75 of the ECL into law. These amendments included changes to the interim CLCPA GHG emissions target from a 40% reduction from 1990 levels by 2030 to a 60% reduction by 2030.[99] With respect to the electric sector, many of the scenarios within the pathways analysis of the 2025 New York State Energy Plan foresee achieving the 70% renewable energy by 2030 target in 2033, which is consistent with the CES Biennial Review. While the State has taken actions to reduce GHG emissions in the power generation, transportation, and building sectors, the pathways analysis notes that achievement of these targets will require significant additional policy actions and technology innovations beyond current policies.[100] Pursuing these objectives will require careful consideration of funding, including using utility rates, to ensure the equitable distribution of costs and benefits. It is challenging to characterize the nature of benefits, whether for the purpose of simply quantifying them or to compare them to program costs over a relevant timeframe. In addition, as mentioned in the Background, the Report does not attempt to compare all the possible benefits to program costs.

To provide an additional quantitative estimation of the benefits for Report, DPS Staff issued information requests to all Major electric and gas Utilities, including Con Edison, KEDLI, KEDNY, National Grid, NYSEG, O&R, RG&E, Central Hudson, and NFG, and coordinated with NYSERDA for data on the annual amounts for 2025, and cumulative total amounts for the years 2020 through 2025, of reductions in energy usage and emissions associated with CLCPA-related programs, including CES, CEF, VDER, EV Make Ready, energy storage, utility energy efficiency, and building electrification.

NYSERDA provided the MWh energy generation associated with the statewide CES program's Tier 1 RECs, Tier 2 RECs, Tier 3 ZECs, Tier 4 NYC RECs, and ORECs and the energy reductions or generation associated with the statewide CEF programs (Market Development, Innovation & Research, NY-Sun, and NY Green Bank). NYSERDA's CES

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99 ECL §75-0107(1)(a).

100 New York State Energy Plan, Pathways Analysis, (July 2025), available at: https://energyplan.ny.gov/Plans/Draft-2025-Energy-Plan

statewide numbers came with several caveats (see Appendix B). The Major Utilities provided the emissions reductions in CO2e for utility-administered energy efficiency and CLCPA-related programs. All emissions reductions presented in Table 3 below were calculated using the emissions factors as stated in CE - 10: Data Dictionary and Scorecard Guidance.[101]

The annual emissions reductions in 2025, as a result of energy savings or energy generation, as well as the cumulative emissions reductions from 2020 through 2025, associated with the electric and gas programs described above are detailed in Table 3 below. On a statewide basis, the incremental emissions reductions for 2025, for measures installed in 2025, are 20.19 million metric tons of carbon dioxide equivalent (MMT CO2e) and the cumulative emissions reductions for 2020-2025 are 112.11 MMT CO2e.

In Table 3 below, the 'Incremental 2025' column represents the emissions reductions stemming from projects, programs or measures installed in 2025, to align with the spending on those projects, programs, or measures. The 'Cumulative 2025' column represents all emissions reductions through 2025 stemming from projects, programs, or measures installed in 2020 through 2025. There can be incremental emissions in 2025 for projects, programs, or measures installed before 2025, and whose spending occurred before 2025, but those are only captured in the 'Cumulative 2025' column and not in the 'Incremental 2025' column. Thus, the 'Incremental 2025' column cannot be calculated by subtracting the 'Cumulative 2024' from the 'Cumulative 2025' columns for some of the projects, programs, and measures.

The Order Modifying Clean Energy Standard Tier 1 Obligations directed changes to the CES Tier 1 to become effective in Compliance Year 2025.[102] The order transitioned the LSE obligation from a percentage obligation to a load share obligation based on the actual Tier 1 RECs available from both NYSERDA's centrally purchased RECs and the utility VDER RECs on an annual rather than a quarterly basis and removed the Alternative Compliance Payment component.[103] Thus, the accounting changed slightly and the CES Tier 1 RECs and VDER incremental and cumulative numbers from 2024 to 2025 are not an exact comparison. However, DPS Staff have attempted to provide the best possible comparison using the most closely comparable numbers to keep Table 3 as close as possible to previous years' reporting. Because

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[101] Case 14-M-0094, supra, CE-10: Data Dictionary and Scorecard Guidance (issued December 16, 2021), Appendix C.

[102] Case 15-E-0302, supra, Order Modifying Clean Energy Standard Tier 1 Obligations (issued April 20, 2023).

[103] Id., p.1-2, 5-7, 14-15.

VDER RECs are now subject to NYSERDA's accounting, the 2025 incremental VDER number is inclusive of all VDER RECs produced in 2025, regardless of when a project went into service (i.e., this number is no longer inclusive of post-2020 projects as it has been in past reports). NYSERDA also informed DPS Staff that some of the previous years' CEF numbers had been updated to reflect lagged reporting as well as recently completed evaluation, measurement, and verification studies.

Similar to NYSERDA, all major electric and gas utilities (Con Edison, KEDLI, KEDNY, National Grid, NYSEG, O&R, RG&E, Central Hudson, and National Fuel Gas) are continuously evaluating their reported numbers and in certain cases their previous years' numbers may have changed from earlier reports. This report corrects some of the cumulative emission reduction numbers that were reported incorrectly last year.

**Table 3: Overall Emissions Reductions in Metric Tons (MT) of CO2e**

| | Cumulative | | | | | | Incremental |
|---|---|---|---|---|---|---|---|
| **Programs** | **2020** | **2021** | **2022** | **2023** | **2024** | **2025** | **2025** |
| CES Tier 1 RECs | 171,128 | 425,354 | 815,583 | 1,659,048 | 2,973,183 | 4,576,710 | 1,603,527 |
| CES Tier 2 RECs | 0 | 9,344 | 16,388 | 22,709 | 22,709 | 25,597 | 2,888 |
| CES Tier 3 ZECs | 13,259,309 | 27,389,160 | 40,801,690 | 54,570,622 | 68,104,356 | 82,317,005 | 14,212,648 |
| CES Tier 4 NYC RECs | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ORECs | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CEF | 573,356 | 1,837,030 | 2,717,606 | 3,587,056 | 4,519,569 | 5,623,193 | 1,112,481 |
| VDER | 141,771 | 383,439 | 815,672 | 1,354,735 | 2,232,888 | 4,267,464 | 2,034,576 |
| EV Make Ready | 39,311 | 150,304 | 333,891 | 695,969 | 1,230,992 | 1,898,513 | 199,006 |
| Energy Storage | -337 | -779 | -1,275 | -1,743 | -2,729 | -4,482 | -1,415 |
| Electric Energy Efficiency | 972,915 | 2,100,798 | 3,959,776 | 5,874,209 | 7,945,635 | 10,322,552 | 651,854 |
| Gas Energy Efficiency | 155,341 | 356,864 | 642,541 | 1,061,853 | 1,621,371 | 2,575,682 | 338,539 |
| Heat Pumps | 13,054 | 51,260 | 137,251 | 249,395 | 379,320 | 514,397 | 40,014 |
| **Total MT CO2e** | 15,325,848 | 32,702,774 | 50,239,123 | 69,073,853 | 89,027,294 | 112,113,743 | 20,191,229 |

Summary of Cost Recoveries

For purposes of estimating the cost recoveries of CLCPA related initiatives in 2025, Staff issued information requests to all major electric and gas utilities.[104] Specifically, Staff requested that the Major Utilities provide 2025 cost recoveries for: CES (electric only), CEF (both electric and gas), VDER (electric only), EV Make Ready Program (electric only), Utility Heat Pump Programs (electric only), Integrated Energy Data Resource (electric only), and Utility Energy Efficiency Programs (both electric and gas). Staff also requested that the Major Utilities provide the forecasted bill impacts of VDER, EV Make Ready, energy storage, utility EE programs, and utility clean heat programs and any other initiatives with CLCPA benefits. Staff also requested the utilities estimate the annual revenue requirement associated with their respective CLCPA related transmission projects. Staff also requested the Major Utilities provide the total costs recovered from all customers, both electric and gas, for each year, 2020 through 2025, for all programs listed above.

The costs recovered in 2025 by the Major Utilities associated with these gas and electric programs described above are detailed in Tables 4 and 5 below.

**Table 4: 2025 Gas CLCPA Recoveries**

| Utility | Recoveries |
|---|---|
| Central Hudson | $1,832,500 |
| Con Edison | $34,673,180 |
| KEDLI | $30,316,401 |
| KEDNY | $34,719,314 |
| NFG | $11,073,130 |
| NMPC | $26,066,704 |
| NYSEG | $10,030,667 |
| ORU | $1,065,598 |
| RG&E | $2,821,054 |
| Total | $152,598,548 |

CLCPA recoveries shown above only include energy efficiency related programs.

[104] The Major Utilities are Con Edison, KEDLI, KEDNY, National Grid, NYSEG, O&R, RG&E, Central Hudson, NFG, and the Long Island Power Authority (LIPA).

**Table 5: 2025 Electric CLCPA Recoveries (in millions)**

| | Central Hudson | Con Edison | NYSEG | NMPC | O&R | RG&E | LIPA | Total |
|---|---|---|---|---|---|---|---|---|
| Clean Energy Standard | $11.5 | $687.7 | $40.4 | $114.1 | $10.3 | $15.1 | $183.5 | $1,062.5 |
| Clean Energy Fund/SBC | $24.6 | $248.5 | $83.3 | $161.8 | $24.6 | $41.3 | $0.0 | $584.2 |
| Value of Distributed Energy Resources | $2.8 | $47.7 | $23.4 | $26.4 | $4.8 | $12.9 | $5.3 | $123.3 |
| Electric Vehicle Make Ready Program | $1.8 | $20.2 | $1.7 | $5.3 | $4.9 | $0.5 | $16.7 | $51.1 |
| Utility Dispatch Storage | $0.0 | $0.3 | $0.0 | $0.0 | $0.0 | $0.0 | $0.0 | $0.3 |
| Integrated Energy Data Resource | $0.3 | $7.9 | $2.8 | $5.4 | $0.0 | $1.3 | $2.2 | $19.8 |
| Utility Energy Efficiency and Clean Heat | $23.1 | $169.0 | $55.4 | $123.1 | $23.0 | $16.7 | $85.7 | $496.1 |
| Total | $64.2 | $1,181.4 | $206.9 | $436.0 | $67.7 | $87.7 | $293.4 | $2,337.3 |

CES recoveries include: Tier 1 and 2 RECs, VDER Market Environmental Recoveries, and Tier 3 ZEC recoveries. LIPA CES excludes Tier 1 RECs which are not available. The environmental attributes included in bundled purchases associated with LIPA's feed-in tariffs cannot be disaggregated.

VDER includes recoveries of out of market capacity, out of market environmental, market transition credit, and community credit payments for the 6 Investor Owned Utilities. For LIPA VDER Includes community credit payments only.

Table 6 below contains annual billings for Clean Energy Standard programs administered by NYSERDA.

**Table 6: NYSERDA CES Program Billings and Cumulative Emissions**

| | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2020 - 2025 Total | Cumulative Emission Reductions 2020 -2025 |
|---|---|---|---|---|---|---|---|---|
| Tier 1 RECS | $23,293,562 | $72,019,393 | $41,975,054 | $92,486,996 | $232,198,369 | $237,443,378 | $699,416,753 | 6,611,285 |
| Tier 2 RECs | $0 | $1,158,752 | -$121,007 | $91,257 | $0 | $0 | $1,129,002 | 22,709 |
| Tier 3 ZECs | $437,500,695 | $617,910,450 | $578,147,711 | $518,327,550 | $514,598,964 | $440,936,874 | $3,107,422,244 | 82,317,005 |
| Tier 4 NYC Res | $0 | $0 | $0 | $0 | $0 | $0 | $0 | - |
| ORECs | $0 | $0 | $0 | $0 | $0 | $0 | $0 | - |
| Total | $460,794,257 | $691,088,596 | $620,001,757 | $610,905,803 | $746,797,333 | $678,380,253 | $3,807,967,999 | 88,950,999 |

Notes:
The information above is only for NYSERDA's CES programs for calendar years 2020 - 2025 and does not reflect billing for these programs under the CES that occurred prior to 2020. Cumulative emission reductions are shown in MT of CO2e.

Billings of CES Programs in Table 5 includes NYSERDA billing to all load serving entities in New York. Table 4 shows recoveries (as compared to billings) of the seven load serving entities identified in those tables. The retail energy load of the seven load serving entities included in Table 4 is approximately 50 percent of the state load. Additionally, recoveries differ from billings due to lag and the inclusion of prior period reconciliations.

Beginning in 2025 Tier1 RECs include costs associated with the NYSERDA VDER Program Evalue and associated emissions reductions.

## Summary of Ratepayer Impacts

Staff issued information requests to the Major Utilities to help estimate the bill impacts associated with the CLCPA related cost recoveries. Staff requested that the Major Utilities provide typical electric delivery and supply bills for 2025, with disaggregated cost components, to determine CLCPA related recoveries of clean energy initiatives in customer bills for the following customer types:

A. Residential customers (600 kWh per month),
B. Non-residential customers (50 kW & 12,600 kWh per month),
C. Non-residential customers (2,000 kW & 720,000 kWh per month), and
D. Non-residential high load factor customers (2,000 kW & 1,296,000 kWh per month).

Table 7 below contains a summary of the historical bills. It should be noted the Tier 1 and VDER E-Value elements of the clean energy standard are allocated to all load serving entities (including utilities) across the state, however timing differences between billing and collections can lead to significant variation between the utilities reported annual numbers. For instance, National Grid's 2025 collections associated with Tier 1 and VDER E-Value were

significantly higher than the five other investor owned utilities due to timing of NYSERDA billings. However, National Grid recently received a large credit from NYSERDA's VDER E-Value cost recovery mechanism which will be passed on to customers when it is reflected in National Grid's Clean Energy Standard statement effective April 1, 2027.

**Table 7: 2025 Typical Monthly Electric Bills with CLCPA Related Costs Disaggregated**

| | Central Hudson | Con Edison | NYSEG | NMPC | O&R | RG&E | LIPA |
|---|---|---|---|---|---|---|---|
| **Residential - 600 kWh/month** | | | | | | | |
| **Total Bill** | $170.37 | $210.80 | $147.24 | $126.57 | $155.61 | $138.93 | $153.32 |
| **CLCPA/Clean Energy Initiatives** | $10.09 | $9.90 | $10.09 | $12.58 | $11.29 | $10.59 | $13.12 |
| **Percent** | 5.9% | 4.7% | 6.9% | 9.9% | 7.3% | 7.6% | 8.6% |
| **Commercial - 12,600 kWh and 50 kW/month** | | | | | | | |
| **Total Bill** | $2,235.23 | $3,945.04 | $2,402.12 | $2,145.11 | $2,660.80 | $2,776.24 | $3,051.67 |
| **CLCPA/Clean Energy Initiatives** | $154.35 | $231.75 | $199.82 | $273.30 | $170.81 | $266.09 | $247.54 |
| **Percent** | 6.9% | 5.9% | 8.3% | 12.7% | 6.4% | 9.6% | 8.1% |
| **Industrial - 720,000 kWh and 2,000 kW/month** | | | | | | | |
| **Total Bill** | $106,346.77 | $169,367.86 | $106,194.88 | $88,308.73 | $109,280.08 | $115,531.41 | $138,387.68 |
| **CLCPA/Clean Energy Initiatives** | $8,164.87 | $12,433.39 | $10,794.32 | $13,277.93 | $9,231.25 | $12,224.20 | $14,136.28 |
| **Percent** | 7.7% | 7.3% | 10.2% | 15.0% | 8.4% | 10.6% | 10.2% |
| **Industrial HLF - 1,296,000 kWh and 2,000 kW/month** | | | | | | | |
| **Total Bill** | $166,261.87 | $229,311.78 | $163,306.61 | $133,275.12 | $168,999.65 | $170,278.02 | $222,117.64 |
| **CLCPA/Clean Energy Initiatives** | $13,582.90 | $18,046.39 | $17,529.13 | $22,036.83 | $16,430.91 | $19,046.84 | $25,445.28 |
| **Percent** | 8.2% | 7.9% | 10.7% | 16.5% | 9.7% | 11.2% | 11.5% |

Additional tables summarizing the responses with the forecasted 2026-2030 costs are included in Appendix C.

Similarly, Staff requested that the gas utilities, including St. Lawrence Gas, Inc., and Corning Natural Gas Corporation, provide typical gas delivery and supply bills, with disaggregated cost components for 2025 for the following customer types:

A. Residential heating customers (83 therms per month),
B. Small commercial customers (2,500 therms per month),
C. Commercial customers (10,000 therms per month), and
D. Industrial customers (100,000 therms per month).

**Table 8: 2025 Typical Monthly Gas Bills with CLCPA Related Costs Disaggregated**

| | Central Hudson | Con Edison | NYSEG | NMPC | O&R | RG&E | KEDLI | KEDNY | NFG |
|---|---|---|---|---|---|---|---|---|---|
| **Residential - 83 Th/Month** | | | | | | | | | |
| **Total Bill** | $205.92 | $236.17 | $107.25 | $95.39 | $159.30 | $88.33 | $177.47 | $185.49 | $78.92 |
| **CLCPA/Clean Energy Initiatives** | $0.93 | $1.68 | $1.81 | $1.90 | $0.49 | $0.42 | $2.32 | $1.79 | $1.34 |
| **Percent** | 0.4% | 0.7% | 1.7% | 2.0% | 0.3% | 0.5% | 1.3% | 1.0% | 1.7% |
| **Small Commercial - 2,500 Th/Month** | | | | | | | | | |
| **Total Bill** | $3,298.24 | $3,469.15 | $2,024.26 | $1,781.80 | $3,271.31 | $1,691.74 | $3,497.77 | $3,984.38 | $1,605.61 |
| **CLCPA/Clean Energy Initiatives** | $15.80 | $50.72 | $53.24 | $55.15 | $5.29 | $12.60 | $66.22 | $47.18 | $13.76 |
| **Percent** | 0.5% | 1.5% | 2.6% | 3.1% | 0.2% | 0.7% | 1.9% | 1.2% | 0.9% |
| **Commercial - 10,000 Th/Month** | | | | | | | | | |
| **Total Bill** | $12,940.49 | $12,597.72 | $9,398.66 | $6,571.97 | $12,806.19 | $7,242.50 | $12,719.63 | $14,015.27 | $6,085.40 |
| **CLCPA/Clean Energy Initiatives** | $62.07 | $202.88 | $223.06 | $225.43 | $20.49 | $49.51 | $264.87 | $188.73 | $55.03 |
| **Percent** | 0.5% | 1.6% | 2.4% | 3.4% | 0.2% | 0.7% | 2.1% | 1.3% | 0.9% |
| **Industrial - 100,000 Th/Month** | | | | | | | | | |
| **Total Bill** | $127,871.14 | $154,851.98 | $58,828.13 | $52,082.92 | $126,171.31 | $50,794.77 | $123,425.66 | $134,026.89 | $51,965.57 |
| **CLCPA/Clean Energy Initiatives** | $610.36 | $2,028.77 | $1,933.24 | $2,687.64 | $198.69 | $495.09 | $2,648.75 | $1,887.29 | $550.32 |
| **Percent** | 0.5% | 1.3% | 3.3% | 5.2% | 0.2% | 1.0% | 2.1% | 1.4% | 1.1% |

Additional tables summarizing the responses are also included in Appendix C.

To provide the most up to date information, this Report also includes estimated recoveries in customers' bills forecasted for the 2026-2030 period in support of various programs and projects to implement the CLCPA. The 2026-2030 information is based on estimated bills provided by the major electric and gas utilities, including Con Edison, KEDLI, KEDNY, National Grid, NYSEG, O&R, RG&E, Central Hudson, and NFG**,** for the same customers' profiles that are used for 2025, as well as estimated program data from NYSERDA. While the estimated recoveries in customer's bills for 2026-2030 were developed using current information regarding utility bills and program costs, given the complexities for forecasting each element, these estimates are for informational purposes only and should be considered high-level estimates.

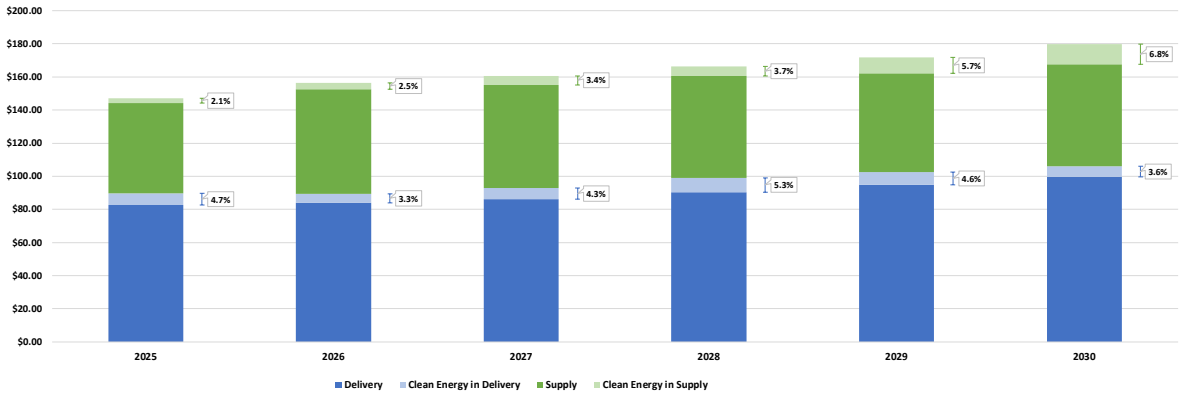
The estimates for the 2026-2030 calendar years and underlying assumptions are included in Appendix C and D. An example of one of the tables from Appendix is included below and illustrates the portion of both supply and delivery that can be attributable to CLCPA-related cost recoveries. It should be noted that the "Delivery" portion of the bill, as shown in the darker blue line, includes base delivery charges as well as charges for delivery rate adjustments (for example, the revenue decoupling mechanism, rate adjustment mechanism, etc.).

Additional tables summarizing the responses with the forecasted 2026-2030 costs are included in Appendix C.

**Table 9: NYSEG 2025 Historical and 2026-2030 Forecasted Electric Residential Bill with Clean Energy/CLCPA Program Costs Disaggregated**

**NYSEG**
**Disaggregated Monthly Electric Bill - Residential**
**Using 600 kWh/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $82.61 | 56.1% | | $84.07 | 53.7% | | $86.08 | 53.6% | | $90.36 | 54.3% | | $94.86 | 55.2% | | $99.59 | 55.4% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $3.48 | 2.4% | | $1.85 | 1.2% | | $2.17 | 1.4% | | $2.71 | 1.6% | | $1.75 | 1.0% | | $0.45 | 0.3% | |
| NYSERDA I&R | $0.00 | 0.0% | | $0.09 | 0.1% | | $0.11 | 0.1% | | $0.36 | 0.2% | | $0.46 | 0.3% | | $0.47 | 0.3% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $0.13 | 0.1% | | $0.33 | 0.2% | | $0.95 | 0.6% | | $0.66 | 0.4% | | $0.70 | 0.4% | |
| Utility EE/BE in Delivery | $2.41 | 1.6% | | $2.15 | 1.4% | | $2.86 | 1.8% | | $3.08 | 1.8% | | $3.34 | 1.9% | | $3.69 | 2.0% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $0.12 | 0.1% | | $0.06 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $0.80 | 0.5% | 4.7% | $0.43 | 0.3% | 3.3% | $0.41 | 0.3% | 4.3% | $0.41 | 0.2% | 5.3% | $0.41 | 0.2% | 4.6% | $0.41 | 0.2% | 3.6% |
| EV Make Ready in Delivery | $0.10 | 0.1% | | $0.08 | 0.1% | | $0.56 | 0.3% | | $0.60 | 0.4% | | $0.60 | 0.3% | | $0.60 | 0.3% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $0.05 | 0.0% | | $0.43 | 0.3% | | $0.53 | 0.3% | | $0.68 | 0.4% | | $0.61 | 0.4% | | $0.15 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $54.54 | 37.0% | | $63.27 | 40.4% | | $62.24 | 38.7% | | $61.29 | 36.8% | | $59.35 | 34.5% | | $61.62 | 34.3% | |
| Clean Energy Standard in Supply | $2.69 | 1.8% | | $2.93 | 1.9% | | $4.31 | 2.7% | | $4.71 | 2.8% | | $7.03 | 4.1% | | $7.29 | 4.1% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$0.15 | -0.1% | | -$0.44 | -0.3% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 2.1% | $0.00 | 0.0% | 2.5% | $0.00 | 0.0% | 3.4% | $0.00 | 0.0% | 3.7% | $0.07 | 0.0% | 5.7% | $0.21 | 0.1% | 6.8% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $0.44 | 0.3% | | $0.98 | 0.6% | | $1.23 | 0.8% | | $1.81 | 1.1% | | $2.76 | 1.6% | | $4.71 | 2.6% | |
| Total Bill | $147.24 | 100% | | $156.48 | 100% | | $160.68 | 100% | | $166.52 | 100% | | $171.89 | 100% | | $179.89 | 100% | |




## V. Conclusion

This document is the Third Report on the Commission and DPS's overall compliance with the CLCPA. It presents data from diverse programs, and that diversity is reflected in the inputs, outcomes, and performance metrics that inform its contents. This diversity of programs represents New York State's all-of-the-above approach to meet its energy needs while balancing costs, reducing fossil fuel dependence, and minimizing adverse impacts to communities and the environment. As the foregoing descriptions and data show, New York State has invested a great deal in its initial efforts to realize the clean energy growth and emissions reduction goals of the CLCPA. While the Report shows that CLCPA costs are a component of utility bills, these costs

are far from being the primary component of rates and remain a small portion of a customer's total utility bill. To make the data reported here – and thus CLCPA implementation – more transparent to the public, DPS will continue to explore different options for data definition, collection, comparability, and accessibility.

**Appendix A:** Generic Cases Related to the Commission's Implementation of the CLCPA

| Case Number | Topic |
|---|---|
| ***Technological-Specific Programs*** | |
| 14-M-0094 | **Clean Energy Fund (CEF):** The CEF encompasses four major portfolios:<br>• **Innovation and Research:** The CEF helps to spur innovations through research and technology development that will drive clean-tech business growth and job creation while providing more energy choices to residential and business customers.<br>• **Market Development:** The NYSERDA offers a variety of activities to stimulate consumer demand for clean energy alternatives and energy efficiency while building clean energy supply chains to meet growing customer demand. Information on Market Development can be found in DMM Case 14-M-0094 and in Matter 16-00681.<br>• **NY Green Bank:** The NY Green Bank accelerates the deployment of clean energy through a variety of financing tools targeted at alleviating financial market barriers and harnessing capital markets. The NY Green Bank leverages private sector investment to expand the availability of capital and increase confidence in lending for clean energy projects. More information on the NY Green Bank can be found in DMM Case 13-M-0412.<br>• **NY-Sun:** The NY-Sun Program is making solar energy more accessible to homes, businesses and communities throughout New York while on track to meet the Climate Leadership and Community Protection Act (CLCPA) target of 6 gigawatts (GW) by 2025. More information on NY-Sun can be found in DMM Case 19-E-0735 or on NYSERDA's Solar Projects webpage. |
| 18-M-0084 | **Energy Efficiency and Building Electrification Programs:** This proceeding deals with energy efficiency initiatives including the utility-based energy efficiency and heat pump programs. Specifically, this proceeding includes the Clean Heat Program, which all the major electric utilities administer with support from NYSERDA, promotes the electrification of space and water heating by offering contractor and customer incentives for the installation of air- and ground-source heat pumps. |
| 18-E-0130 | **Energy Storage:** This proceeding encourages energy storage deployment and addresses New York's energy storage target of 6 GW by 2030. New York's ambitious storage target is accompanied by Market reforms and cost-effective procurement mechanisms including incentives for private customers to install storage. It encompasses Utility Requests for Proposals, and NYSERDA's Retail and Wholesale Programs. |
| 18-E-0138 | **Electric Vehicles, Charging and Supply Equipment:** This proceeding addresses clean and reliable transportation in NYS to help meet the goal of 60% greenhouse gas (GHG) emissions reduction from 1990 levels by 2040 and 85% by 2050, as well as the goal to phase out new sales of fossil fuel-burning cars by 2035, with a 2045 target for trucks and buses. It encompasses the EV Infrastructure Make Ready and Managed Charging Programs |
| 22-M-0429 | **Thermal Energy Networks (UTENJA):** Proceeding to implement the Utility Thermal Energy Networks and Jobs Act, requiring utilities to propose thermal energy network pilot projects to decarbonize heating and cooling. |
| 25-M-0248 | **Non-LMI Energy Efficiency and Building Electrification Portfolio (2026–2030):** Proceeding approving, with modifications, the proposals of NYSERDA and the utilities for the non-low- to moderate-income (Non-LMI) energy efficiency and |

| | |
|---|---|
| | building electrification portfolios for 2026–2030. The Commission authorized budgets, activities, and cost recovery mechanisms through surcharges beginning January 2026, established portfolio administration roles, and directed adherence to the Energy Efficiency and Building Electrification Strategic Framework. The May 2025 Order require coordination across program administrators, integration with federal funding opportunities, and Staff oversight of implementation plans, filings, and performance reporting. |
| 25-M-0249 | **LMI Energy Efficiency and Building Electrification Portfolio (2026–2030):** Proceeding approving, with modifications, the proposals of NYSERDA and the utilities for the low- to moderate-income (LMI) energy efficiency and building electrification portfolios for 2026–2030. The Commission designated NYSERDA as lead administrator for statewide one- to four-family programs, affordable new construction, and Upstate multifamily programs, with joint administration by NYSERDA and the Downstate utilities for Downstate multifamily programs. The May 2025 Order established budget allocations, program design requirements, and cost recovery mechanisms beginning January 2026, and directed DPS Staff to enhance oversight, stakeholder engagement, and performance tracking to ensure affordability and expanded benefits to disadvantaged communities**.** |

| ***Clean Energy Procurement Programs*** | |
|---|---|
| 14-M-0224 | **Community Choice Aggregation:** This proceeding relates to Community Choice Aggregation (CCA) Programs, which are authorized by municipalities and includes the necessary design principles and standards that municipalities must apply in developing and implementing CCA programs for their constituents. |
| 15-E-0302 | **Large-Scale Renewables:** Commission proceeding to implement a large-scale renewable program and a Clean Energy Standard (CES). It encompasses large-scale renewable energy projects including Tier 1 for land-based solar photovoltaics and land-based wind; offshore wind; Tier 2 program for maintenance of the State's existing renewable energy resources; the Zero-Emission Credit program (Tier 3); and the Tier 4 transmission projects to deliver renewable energy into New York City. |
| 15-E-0082 | **Community Distributed Generation**: This proceeding relates to community distributed generation (CDG) and allows customers for whom rooftop solar is not a viable option to directly participate in and enjoy the benefits of renewable energy programs. |
| 16-E-0270 | **CES Framework:** Related proceeding associated with the CES, referenced alongside Case 15-E-0302. This case addressed nuclear facility cost recovery and the Zero-Emission Credit program within the CES framework. |
| 18-E-0071 | **Offshore Wind:** Proceeding related to the procurement and development of offshore wind projects to meet the State's renewable energy goals. |

| | |
|---|---|
| 19-M-0463 | **Community Distributed Generation (CDG) Billing and Crediting:** Proceeding concerning consolidated billing for CDG projects. Orders under this case adopt net crediting mechanisms, establish billing and crediting performance metrics, and impose associated negative revenue adjustments to improve utility administration of CDG programs. |
| 22-M-0149 | **Climate Leadership Community Protection Act Implementation:** Proceeding on the Commission's motion assessing implementation of and compliance with the Climate Leadership and Community Protection Act (CLCPA). This case includes the 2019 Order on Implementation, subsequent Commission directives, and annual Informational Reports filed by Department Staff. |
| 23-E-0413 | **Empire Offshore Wind CPCN:** Petition of Empire Offshore Wind LLC for an Original Certificate of Public Convenience and Necessity. The Commission granted the CPCN with conditions and lightened regulation to facilitate construction and operation of offshore wind generation facilities. |
| 24-E-0084 | **NYPA REACH Program:** Petition of the New York Power Authority to establish the Renewable Energy Access and Community Help (REACH) program, approved to expand renewable energy access for disadvantaged and low-income communities. |
| 24-E-0138 | **Bear Ridge Solar CPCN:** Petition of Bear Ridge Solar, LLC for a Certificate of Public Convenience and Necessity (CPCN) pursuant to Public Service Law §68. The Commission granted the CPCN and lightened regulation to support development of a utility-scale solar facility. |
| ***Customer-Sited Renewable Generation*** | |
| 15-E-0751 | **Value of Distributed Energy Resources:** This proceeding addresses the mechanism to compensate for the energy generated by distributed energy resources such as solar photovoltaic, energy storage, combined heat and power, anaerobic digesters, wind turbines and small hydro and fuel cells. It encompasses the value stack, rate design, community-distributed generation, standby rates, technology-neutral optional rate, net metering, and marginal cost of service (MCOS). |
| 14-M-0224 | **Community Choice Aggregation:** See above. |
| 15-E-0082 | **Community Distributed Generation:** See above. |
| ***System Planning*** | |
| 14-E-0423 | **Electric Dynamic Load Management (DLM or Demand Response) Programs:** The Electric Utilities' (e.g., Central Hudson, Con Edison, National Grid, NYSEG, O&R, and RG&E) DLM Programs Annual DLM Reports, and Tariff Filings are addressed annually by the Commission under this proceeding. |
| 20-G-0131 | **Gas System Planning:** This proceeding includes actions related to local gas distribution companies', or LDCs', long-term plans and alternative solutions to ensure that New York's residents continue to have safe, adequate, and reliable gas service as the state reduces greenhouse gas emissions and transitions to alternative energy sources. It also includes rules related to the process for initiating, operating, and lifting a natural gas moratorium, and covers issues including the metrics used to identify supply shortfall, communications, a Customer Bill of Rights, training |

| | |
|---|---|
| | materials and outreach, and information on low- and moderate-income customer and Disadvantaged Community impacts. |
| 20-E-0197 | **Transmission Planning:** This proceeding focuses on evaluating and developing the transmission and distribution infrastructure needed to meet the CLCPA goals. The case strategically plans and invests in transmission infrastructure to support the State's climate goals while ensuring the electric grid's reliability and efficiency during the transition to a clean energy future. |
| 22-E-0222 | **Utility Climate Vulnerability Studies**: Proceeding on the Commission's motion directing utilities to conduct climate vulnerability studies and submit related plans to inform resilience and adaptation efforts. |
| 22-E-0633 | **Proposed PPTN for Consideration for 2022:** This proceeding identifies a Public Policy Requirement driving the need for additional transmission facilities to deliver offshore wind generating resources to New York City interconnection points. |
| 22-T-0654 | **Lockport-Batavia Line 112 Rebuild:** Petition of Niagara Mohawk Power Corporation d/b/a National Grid for a Certificate of Environmental Compatibility and Public Need pursuant to Article VII for the rebuild of the Lockport-Batavia Line 112. The Commission adopted a Joint Proposal with conditions to authorize construction. |
| 23-G-0271 | **Gas Demand Response Pilot:** Petition of The Brooklyn Union Gas Company d/b/a National Grid NY for authority to defer costs associated with a gas demand response pilot. The proceeding evaluates demand response as a non-pipe alternative for peak gas demand. |
| 24-E-0364 | **Proactive Grid Planning:** Proceeding to advance proactive planning and investments for upgraded electric grid infrastructure in support of CLCPA implementation. |
| 24-E-0463 | **NYMPA Efficiency Funding:** Petition of the New York Municipal Power Agency to increase the funding mechanism for its energy efficiency program from one to two mils. The Commission approved the petition to support expanded municipal efficiency initiatives. |
| 24-E-0165 | **Grid of the Future:** This proceeding will engage with stakeholders to develop a comprehensive New York Grid of the Future plan to establish a clear set of needed grid capabilities, targets for deployment of those capabilities, and required investments. |
| 24-E-0414 | **Interconnection Financial Security:** Petition of the New York Solar Energy Industries Association (NYSEIA) seeking modifications to the Standardized Interconnection Requirements to allow the use of alternative forms of financial security for distribution system upgrades. The Commission granted the petition, with modifications, to provide developers with flexibility while maintaining adequate protections for ratepayers. |
| 24-E-0621 | **Standardized Interconnection Requirements (SIR) Updates:** Proceeding on the Commission's motion to modify the SIR for new distributed generation and energy storage systems 5 MW or less. The Commission adopted revisions to screening |

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| | criteria, application forms, and payment timelines to streamline the interconnection process and align practices with evolving technologies. |
| 24-E-0643 | **Northland Corridor Substation CPCN:** Petition of Buffalo Urban Development Corporation and NorDel II, LLC for a Declaratory Ruling or, in the alternative, approval of a Certificate of Public Convenience and Necessity. The Commission granted the CPCN and incidental regulation to authorize construction of the Northland Corridor Substation. |
| 22-G-0610 / 23-G-0676 / 23-G-0437 / 24-G-0630 | **Long-Term Gas System Plans:** Proceedings reviewing the long-term gas system plans of National Fuel Gas Distribution Corporation, Central Hudson Gas & Electric Corporation, New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation, and Liberty Utilities (St. Lawrence Gas). Each proceeding examines supply and demand forecasts, alternatives, and consistency with CLCPA requirements. |
| ***Consumer Protection*** | |
| 14-M-0565 | **Low Income Affordability:** Proceeding on the Commission's Energy Affordability Policy (or Low-Income Bill Discount) program that established provides income eligible consumers with a discount on their monthly electric and/or gas bills, as well as other benefits, depending on the characteristics of the particular utility's program. Specifically, in the Commission's Order issued on May 19, 2016, the Commission formally adopted "a policy that an energy burden at or below 6% of household income shall be the target level for all low-income customers." The Commission also adopted a policy to provide tiered discounts to customers qualifying as low-income. The tiered discount approach varies discounts based on level of need, with the level of need demonstrated by receipt of one or more Home Energy Assistance Program or HEAP "add-on" benefits. |
| 15-M-0180 | **DER Supplier Oversight:** This proceeding established a set of protections to ensure customers participating in DER programs and markets, particularly community distributed generation (CDG) projects, are not subject to fraud or abusive marketing. It also established a clear and consistent process for managing complaints and investigating and addressing violations to ensure that both customers and DER suppliers understand their rights and responsibilities. |
| 22-M-0314 | **Utility Diversity, Equity, and Inclusion:** Proceeding to evaluate utility diversity, equity, and inclusion (DEI) practices. Commission orders in this case establish reporting requirements and best practices to strengthen workforce and supplier diversity. |
| 23-M-0298 | **Energy Affordability Budget Appropriations:** Proceeding addressing use of State budget appropriations to expand and enhance the statewide Energy Affordability Program. Commission orders in this case increase eligibility, automatic enrollment, and program funding levels. |
| 25-M-0003 | **Utility Customer Service Performance:** Annual proceeding reviewing utility customer service performance for 2024. The Commission adopted the 2024 |

| | |
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| | Customer Service Performance Report and imposed negative revenue adjustments for failure to meet performance standards. |
| 22-E-0064 / 22-G-0065 | **Con Edison Rate Cases:** Electric and gas rate proceedings for Consolidated Edison Company of New York, Inc. The cases review rates, charges, rules, and investment programs for Con Edison's electric and gas operations. |
| 23-G-0225 / 23-G-0226 | **National Grid Rate Cases:** Gas rate proceedings for The Brooklyn Union Gas Company d/b/a National Grid NY (KEDNY) and KeySpan Gas East Corporation d/b/a National Grid (KEDLI). The cases address rate design, cost recovery, and infrastructure investments for National Grid's downstate gas service territories. |

**Appendix B:** Additional Data Points Regarding NYSERDA's CES Numbers

Tier 1 RECs (in New York Generation Attribute Tracking System (NYGATS)):

- Tier 1 RECS are from large-scale resources under contract with NYSERDA and do not include Tier 1-eligible resources that are not under contract with NYSERDA.
- Tier 1 RECs from generators under contract with NYSERDA but that will not be delivered to NYSERDA are included (e.g., 100% of the RECs would be included even if NYSERDA is only under contract to purchase 95% of a resource's Tier 1 REC output).
- As of 2025, the VDER Tier 1 REC program is administered by NYSERDA. Those emissions impacts can be found in the "VDER" line of Table 3.
- Exported Tier 1 RECs are excluded.
- 2025 vintage Tier 1 RECs can be minted in NYGATS up to 2026-06-14.

Tier 2 RECs (in NYGATS):

- The Tier 2 Competitive Program ended on December 31, 2023, but the Maintenance Tier remains.

Tier 3 ZECs (in NYGATS):

- ZECs are created only from the four upstate nuclear generators under contract with NYSERDA (Nine Mile 1, Nine Mile 2, Ginna, Fitzpatrick).
- The maximum number of ZECs to be produced in a compliance year is 27,618,000 per the August 2016 CES Framework Order in Cases 15-E-0302 and 16-E-0270.
- The ZEC compliance year is April 1 through March 31 – the number of ZECs provided in this Report is the number of ZECs produced during calendar year 2025.

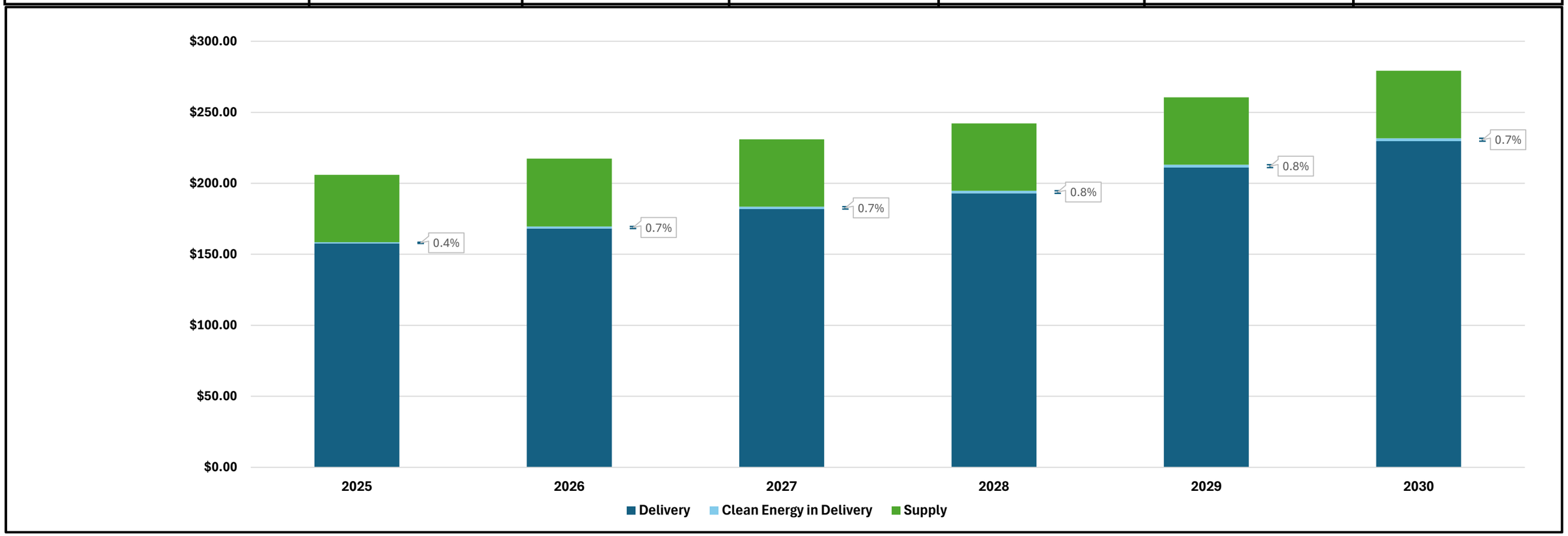
Tier 4 NYC RECs & ORECs:

- Tier 4 REC and OREC contracts did not reach commercial operation in 2025 and therefore did not deliver RECs to NYSERDA.
- NYSERDA has neither purchased nor resold Tier 4 RECs or ORECs in 2025.
- LSEs have not been billed by NYSERDA for the programmatic costs.
- Administrative costs incurred to date on Tier 4 REC and OREC programs have been funded by CES uncommitted funds per orders approving NYSERDA's administrative funding petitions in Cases 15-E-0302 and 18-E-0071.

**Appendix C:** Historic and Forecasted Bill Tables

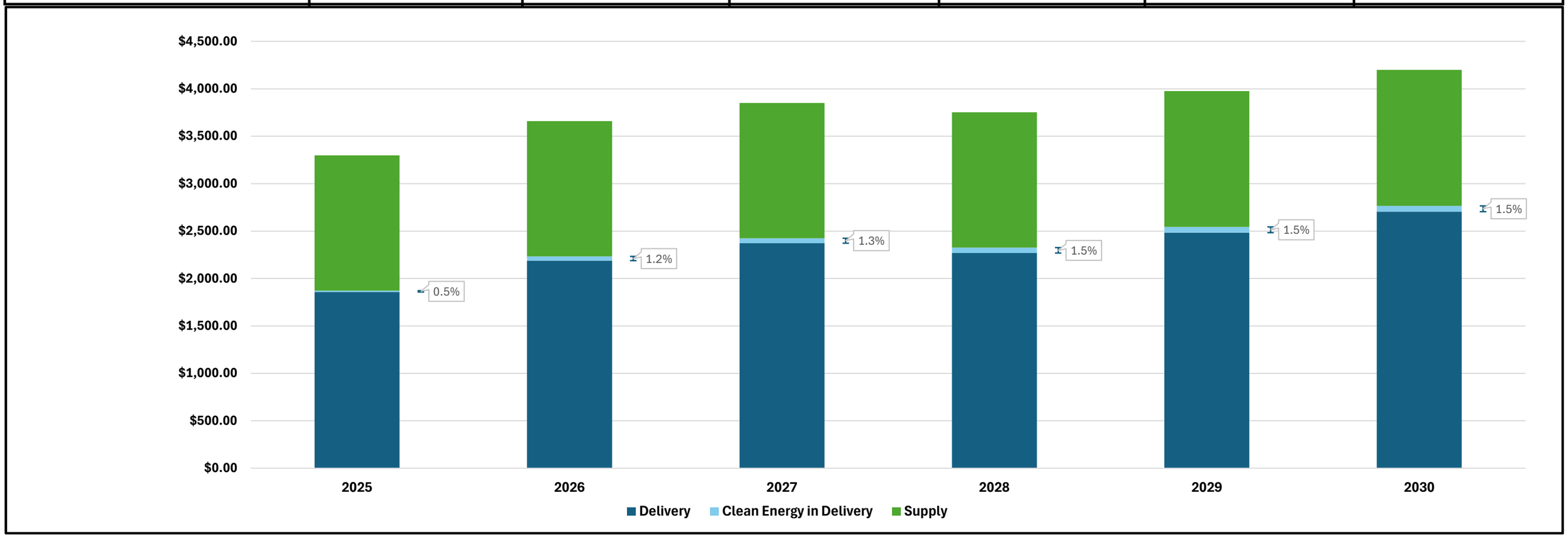
**Central Hudson**
**Disaggregated Monthly Gas Bill - Residential**
**Using 83 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $157.65 | 76.6% | | $168.13 | 77.3% | | $181.90 | 78.8% | | $192.91 | 79.6% | | $211.10 | 81.0% | | $229.67 | 82.3% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 0.4% | $0.68 | 0.3% | 0.7% | $0.88 | 0.4% | 0.7% | $1.07 | 0.4% | 0.8% | $1.21 | 0.5% | 0.8% | $1.22 | 0.4% | 0.7% |
| Utility EE/BE in Delivery | $0.93 | 0.4% | | $0.83 | 0.4% | | $0.83 | 0.4% | | $0.83 | 0.3% | | $0.83 | 0.3% | | $0.83 | 0.3% | |
| Supply | $47.34 | 23.0% | | $47.72 | 22.0% | | $47.35 | 20.5% | | $47.40 | 19.6% | | $47.40 | 18.2% | | $47.50 | 17.0% | |
| Total Bill | $205.92 | 100% | | $217.36 | 100% | | $230.96 | 100% | | $242.21 | 100% | | $260.53 | 100% | | $279.22 | 100% | |



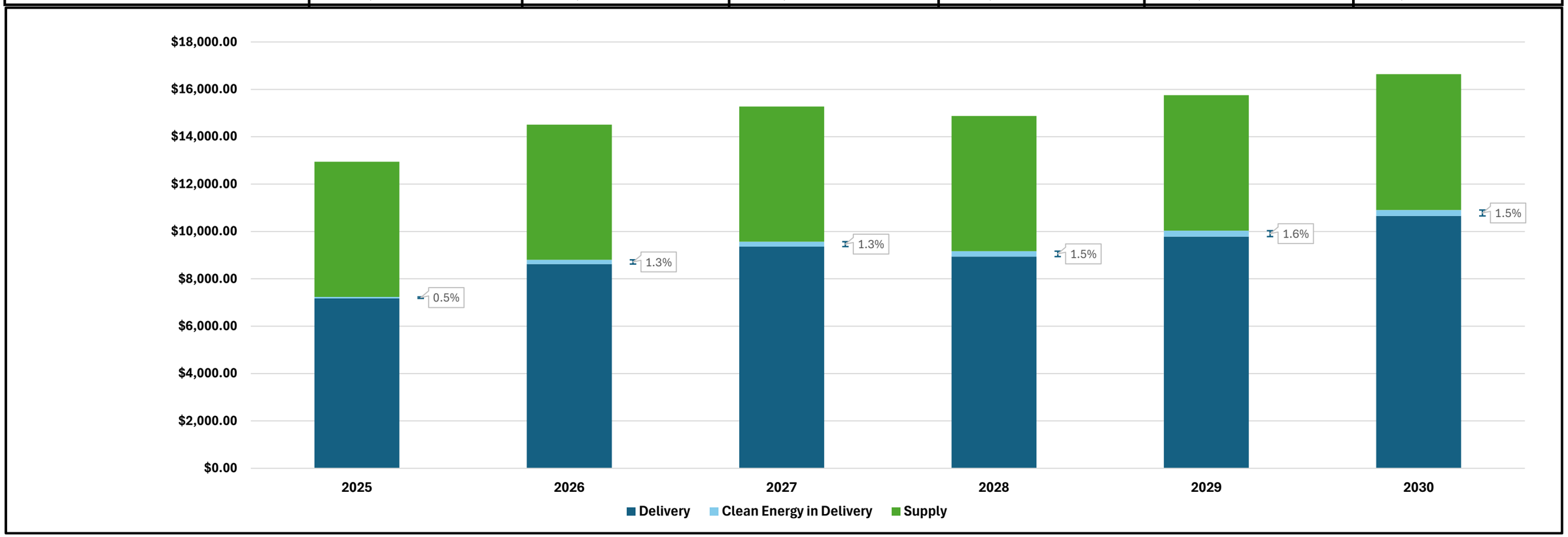
**Central Hudson**
**Disaggregated Monthly Gas Bill - Small Commercial**
**Using 2,500 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $1,856.62 | 56.3% | | $2,187.38 | 59.8% | | $2,373.29 | 61.6% | | $2,267.98 | 60.4% | | $2,483.30 | 62.5% | | $2,704.26 | 64.4% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 0.5% | $20.49 | 0.6% | 1.2% | $26.46 | 0.7% | 1.3% | $32.25 | 0.9% | 1.5% | $36.32 | 0.9% | 1.5% | $36.74 | 0.9% | 1.5% |
| Utility EE/BE in Delivery | $15.80 | 0.5% | | $25.00 | 0.7% | | $25.00 | 0.6% | | $25.00 | 0.7% | | $25.00 | 0.6% | | $25.00 | 0.6% | |
| Supply | $1,425.82 | 43.2% | | $1,426.20 | 39.0% | | $1,426.55 | 37.0% | | $1,428.08 | 38.0% | | $1,431.01 | 36.0% | | $1,434.21 | 34.1% | |
| Total Bill | $3,298.24 | 100% | | $3,659.06 | 100% | | $3,851.29 | 100% | | $3,753.31 | 100% | | $3,975.62 | 100% | | $4,200.20 | 100% | |



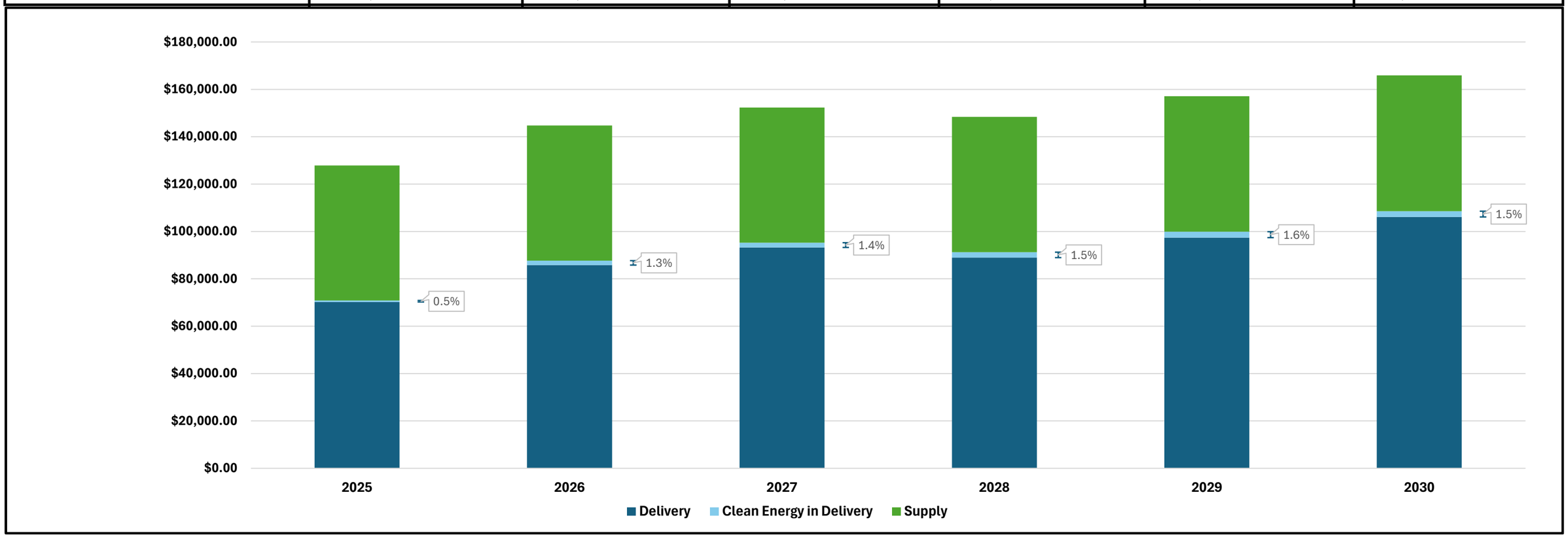
**Central Hudson**
**Disaggregated Monthly Gas Bill - Commercial**
**Using 10,000 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $7,175.15 | 55.4% | | $8,622.49 | 59.4% | | $9,361.67 | 61.3% | | $8,936.76 | 60.1% | | $9,786.16 | 62.1% | | $10,657.02 | 64.0% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 0.5% | $81.97 | 0.6% | 1.3% | $105.82 | 0.7% | 1.3% | $128.99 | 0.9% | 1.5% | $145.30 | 0.9% | 1.6% | $146.97 | 0.9% | 1.5% |
| Utility EE/BE in Delivery | $62.07 | 0.5% | | $99.99 | 0.7% | | $99.99 | 0.7% | | $99.99 | 0.7% | | $99.99 | 0.6% | | $99.99 | 0.6% | |
| Supply | $5,703.27 | 44.1% | | $5,704.79 | 39.3% | | $5,706.19 | 37.4% | | $5,712.34 | 38.4% | | $5,724.03 | 36.3% | | $5,736.82 | 34.5% | |
| Total Bill | $12,940.49 | 100% | | $14,509.24 | 100% | | $15,273.67 | 100% | | $14,878.08 | 100% | | $15,755.48 | 100% | | $16,640.80 | 100% | |



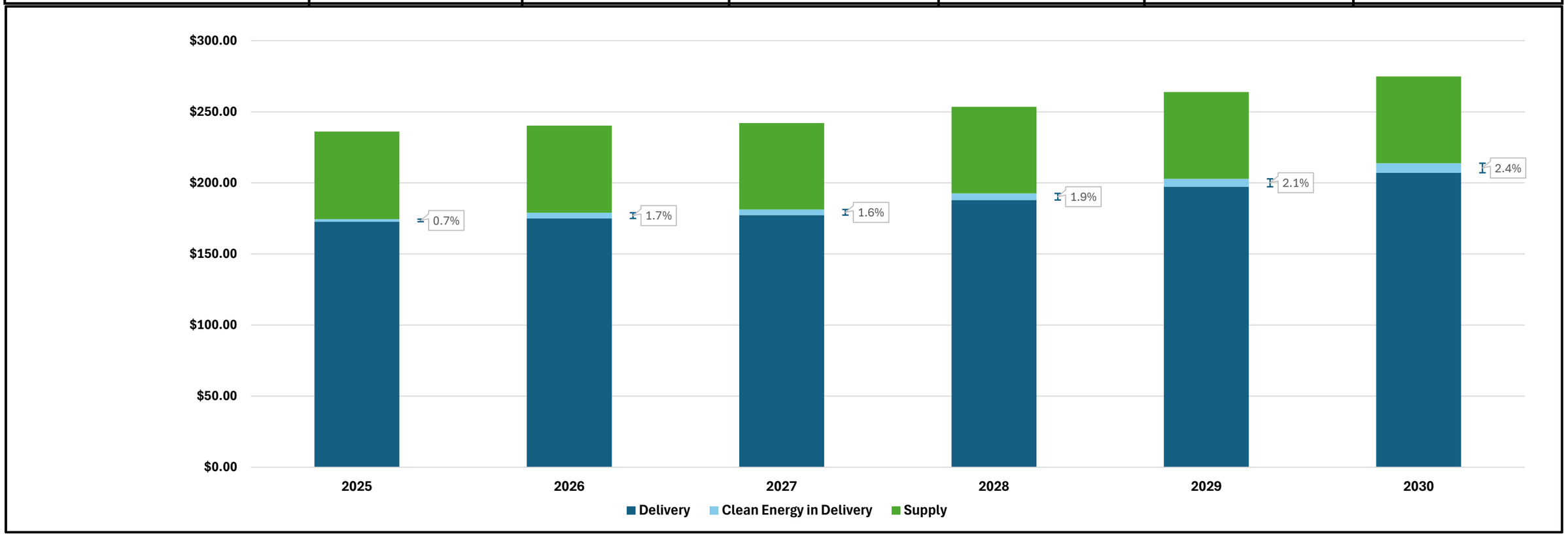
**Central Hudson**
**Disaggregated Monthly Gas Bill - Industrial**
**Using 100,000 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $70,228.06 | 54.9% | | $85,843.88 | 59.3% | | $93,222.27 | 61.2% | | $88,962.17 | 60.0% | | $97,420.55 | 62.0% | | $106,090.12 | 63.9% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 0.5% | $819.66 | 0.6% | 1.3% | $1,058.21 | 0.7% | 1.4% | $1,289.90 | 0.9% | 1.5% | $1,452.96 | 0.9% | 1.6% | $1,469.70 | 0.9% | 1.5% |
| Utility EE/BE in Delivery | $610.36 | 0.5% | | $999.88 | 0.7% | | $999.88 | 0.7% | | $999.88 | 0.7% | | $999.88 | 0.6% | | $999.88 | 0.6% | |
| Supply | $57,032.72 | 44.6% | | $57,047.89 | 39.4% | | $57,061.90 | 37.5% | | $57,123.39 | 38.5% | | $57,240.30 | 36.4% | | $57,368.25 | 34.6% | |
| Total Bill | $127,871.14 | 100% | | $144,711.31 | 100% | | $152,342.26 | 100% | | $148,375.35 | 100% | | $157,113.69 | 100% | | $165,927.95 | 100% | |



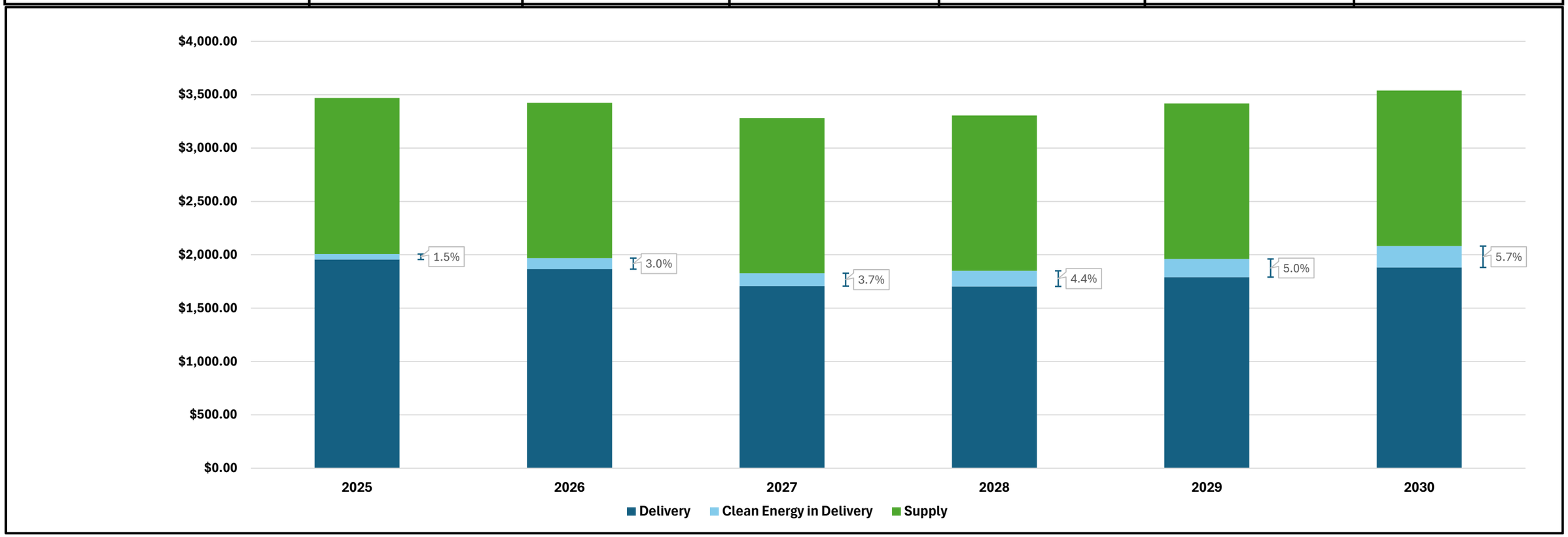
**Con Ed**
**Disaggregated Monthly Gas Bill - Residential**
**Using 83 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $172.75 | 73.1% | | $174.92 | 72.8% | | $177.37 | 73.3% | | $187.91 | 74.1% | | $197.29 | 74.8% | | $207.15 | 75.4% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 0.7% | $0.38 | 0.2% | 1.7% | $0.50 | 0.2% | 1.6% | $0.62 | 0.2% | 1.9% | $0.69 | 0.3% | 2.1% | $0.70 | 0.3% | 2.4% |
| Utility EE/BE in Delivery | $1.68 | 0.7% | | $3.74 | 1.6% | | $3.36 | 1.4% | | $4.11 | 1.6% | | $4.89 | 1.9% | | $5.98 | 2.2% | |
| Supply | $61.74 | 26.1% | | $61.21 | 25.5% | | $60.89 | 25.1% | | $60.93 | 24.0% | | $60.99 | 23.1% | | $61.06 | 22.2% | |
| Total Bill | $236.17 | 100% | | $240.24 | 100% | | $242.11 | 100% | | $253.56 | 100% | | $263.86 | 100% | | $274.89 | 100% | |



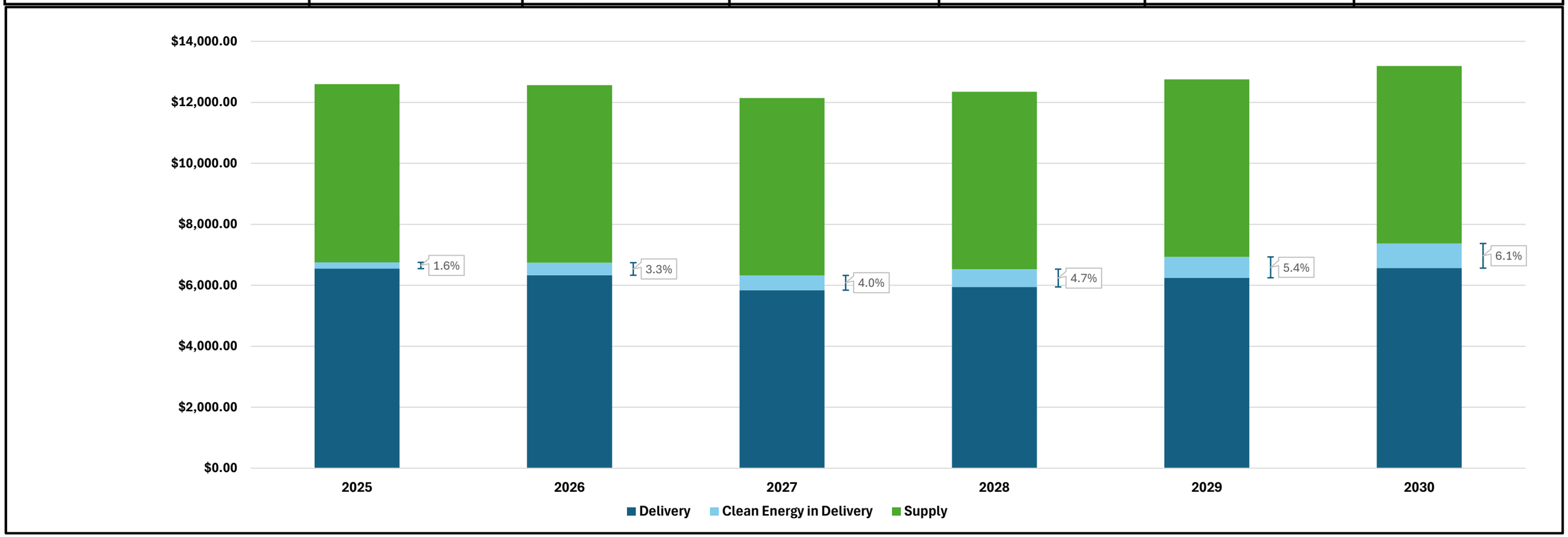
**Con Ed**
**Disaggregated Monthly Gas Bill - Small Commercial**
**Using 2,500 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $1,957.03 | 56.4% | | $1,865.98 | 54.5% | | $1,706.87 | 52.0% | | $1,703.74 | 51.5% | | $1,790.50 | 52.4% | | $1,881.61 | 53.2% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 1.5% | $11.37 | 0.3% | 3.0% | $15.04 | 0.5% | 3.7% | $18.57 | 0.6% | 4.4% | $20.92 | 0.6% | 5.0% | $21.16 | 0.6% | 5.7% |
| Utility EE/BE in Delivery | $50.72 | 1.5% | | $91.16 | 2.7% | | $105.62 | 3.2% | | $127.82 | 3.9% | | $150.34 | 4.4% | | $179.67 | 5.1% | |
| Supply | $1,461.40 | 42.1% | | $1,456.41 | 42.5% | | $1,454.15 | 44.3% | | $1,454.91 | 44.0% | | $1,455.86 | 42.6% | | $1,456.85 | 41.2% | |
| Total Bill | $3,469.15 | 100% | | $3,424.93 | 100% | | $3,281.68 | 100% | | $3,305.04 | 100% | | $3,417.62 | 100% | | $3,539.29 | 100% | |



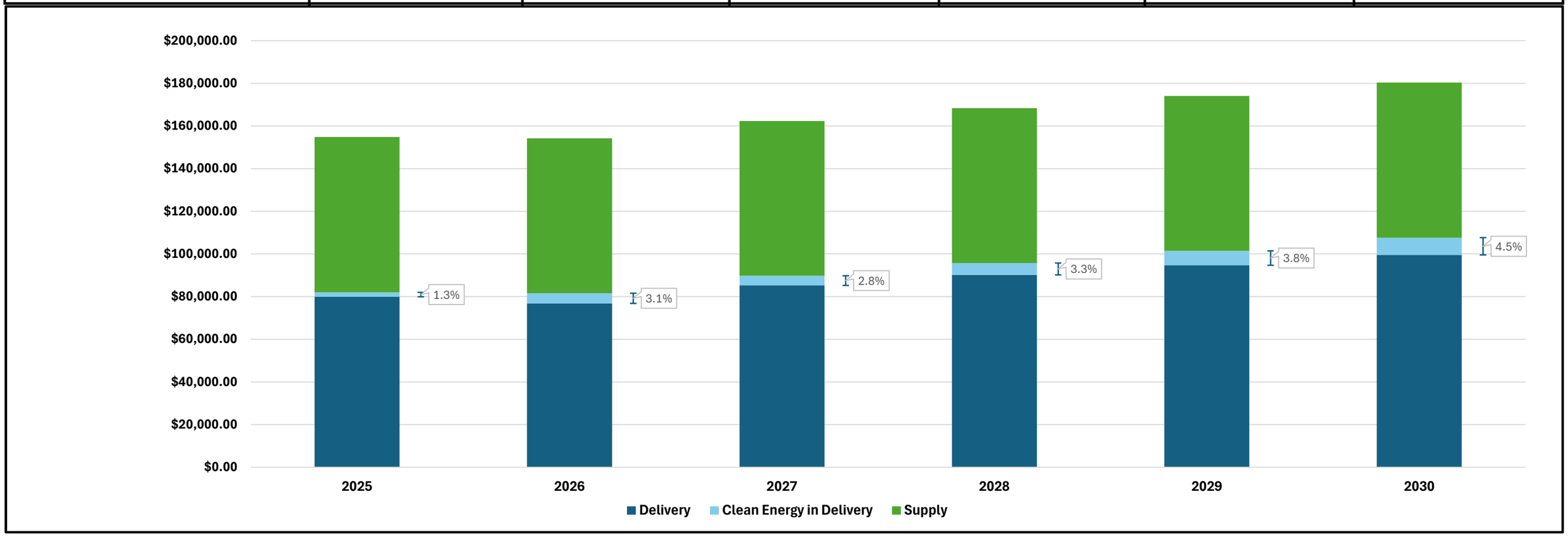
**Con Ed**
**Disaggregated Monthly Gas Bill - Commercial**
**Using 10,000 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $6,549.27 | 52.0% | | $6,331.50 | 50.4% | | $5,841.88 | 48.1% | | $5,943.34 | 48.1% | | $6,246.95 | 49.0% | | $6,565.74 | 49.8% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 1.6% | $45.47 | 0.4% | 3.3% | $60.17 | 0.5% | 4.0% | $74.30 | 0.6% | 4.7% | $83.69 | 0.7% | 5.4% | $84.65 | 0.6% | 6.1% |
| Utility EE/BE in Delivery | $202.88 | 1.6% | | $364.65 | 2.9% | | $422.48 | 3.5% | | $511.27 | 4.1% | | $601.37 | 4.7% | | $718.68 | 5.4% | |
| Supply | $5,845.58 | 46.4% | | $5,825.64 | 46.4% | | $5,816.58 | 47.9% | | $5,819.62 | 47.1% | | $5,823.41 | 45.7% | | $5,827.38 | 44.2% | |
| Total Bill | $12,597.72 | 100% | | $12,567.27 | 100% | | $12,141.10 | 100% | | $12,348.53 | 100% | | $12,755.41 | 100% | | $13,196.45 | 100% | |



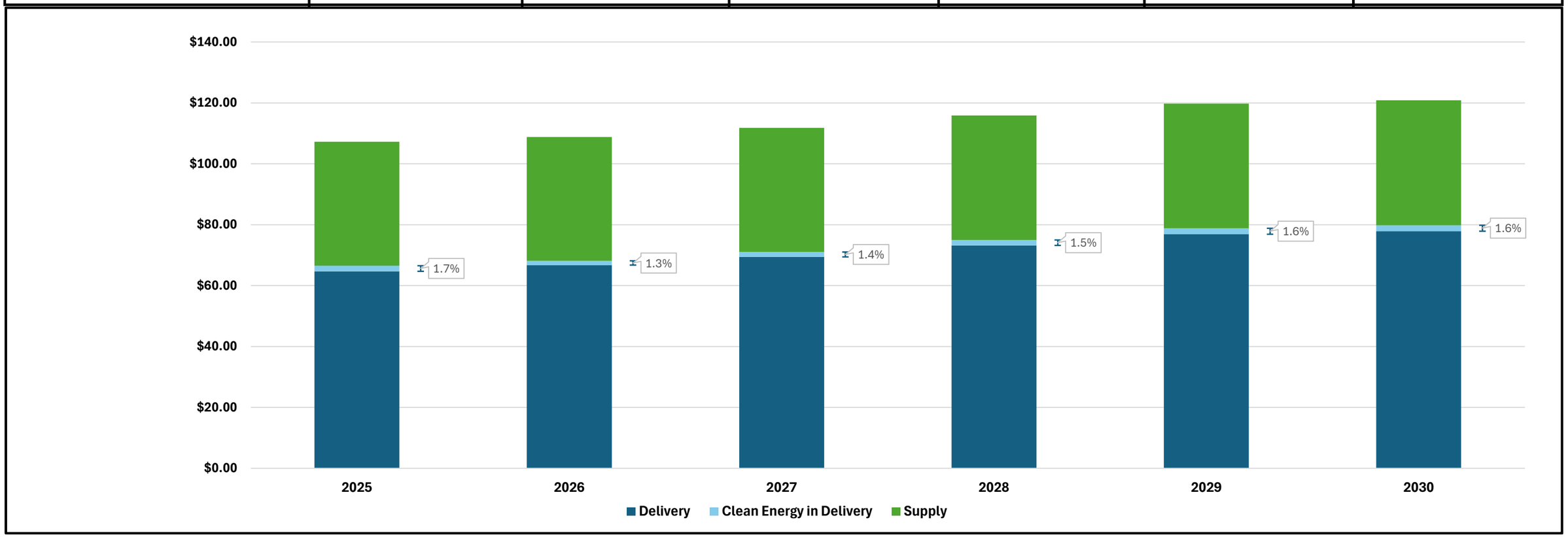
**Con Ed**
**Disaggregated Monthly Gas Bill - Industrial**
**Using 100,000 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $79,957.15 | 51.6% | | $76,827.54 | 49.8% | | $85,280.10 | 52.5% | | $90,183.84 | 53.6% | | $94,752.22 | 54.4% | | $99,549.02 | 55.2% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 1.3% | $454.73 | 0.3% | 3.1% | $601.70 | 0.4% | 2.8% | $742.97 | 0.4% | 3.3% | $836.89 | 0.5% | 3.8% | $846.54 | 0.5% | 4.5% |
| Utility EE/BE in Delivery | $2,028.77 | 1.3% | | $4,301.67 | 2.8% | | $3,870.90 | 2.4% | | $4,811.57 | 2.9% | | $5,841.90 | 3.4% | | $7,280.13 | 4.0% | |
| Supply | $72,866.06 | 47.1% | | $72,674.58 | 47.1% | | $72,574.87 | 44.7% | | $72,605.27 | 43.1% | | $72,643.13 | 41.7% | | $72,682.88 | 40.3% | |
| Total Bill | $154,851.98 | 100% | | $154,258.51 | 100% | | $162,327.56 | 100% | | $168,343.65 | 100% | | $174,074.14 | 100% | | $180,358.56 | 100% | |



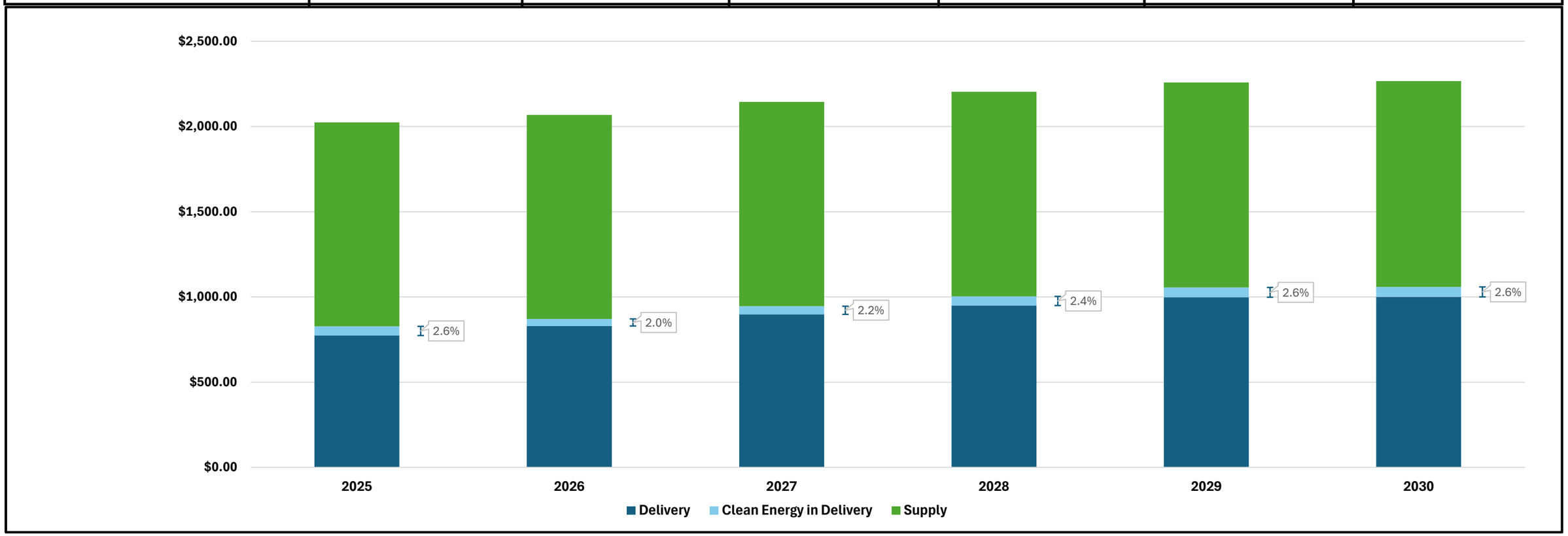
**NYSEG**
**Disaggregated Monthly Gas Bill - Residential**
**Using 83 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $64.71 | 60.3% | | $66.73 | 61.3% | | $69.43 | 62.1% | | $73.19 | 63.2% | | $76.89 | 64.2% | | $77.88 | 64.4% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 1.7% | $0.70 | 0.6% | 1.3% | $0.89 | 0.8% | 1.4% | $1.10 | 0.9% | 1.5% | $1.23 | 1.0% | 1.6% | $1.25 | 1.0% | 1.6% |
| Utility EE/BE in Delivery | $1.81 | 1.7% | | $0.70 | 0.6% | | $0.70 | 0.6% | | $0.70 | 0.6% | | $0.70 | 0.6% | | $0.70 | 0.6% | |
| Supply | $40.74 | 38.0% | | $40.67 | 37.4% | | $40.76 | 36.5% | | $40.85 | 35.3% | | $40.95 | 34.2% | | $41.06 | 34.0% | |
| Total Bill | $107.25 | 100% | | $108.80 | 100% | | $111.77 | 100% | | $115.83 | 100% | | $119.77 | 100% | | $120.89 | 100% | |



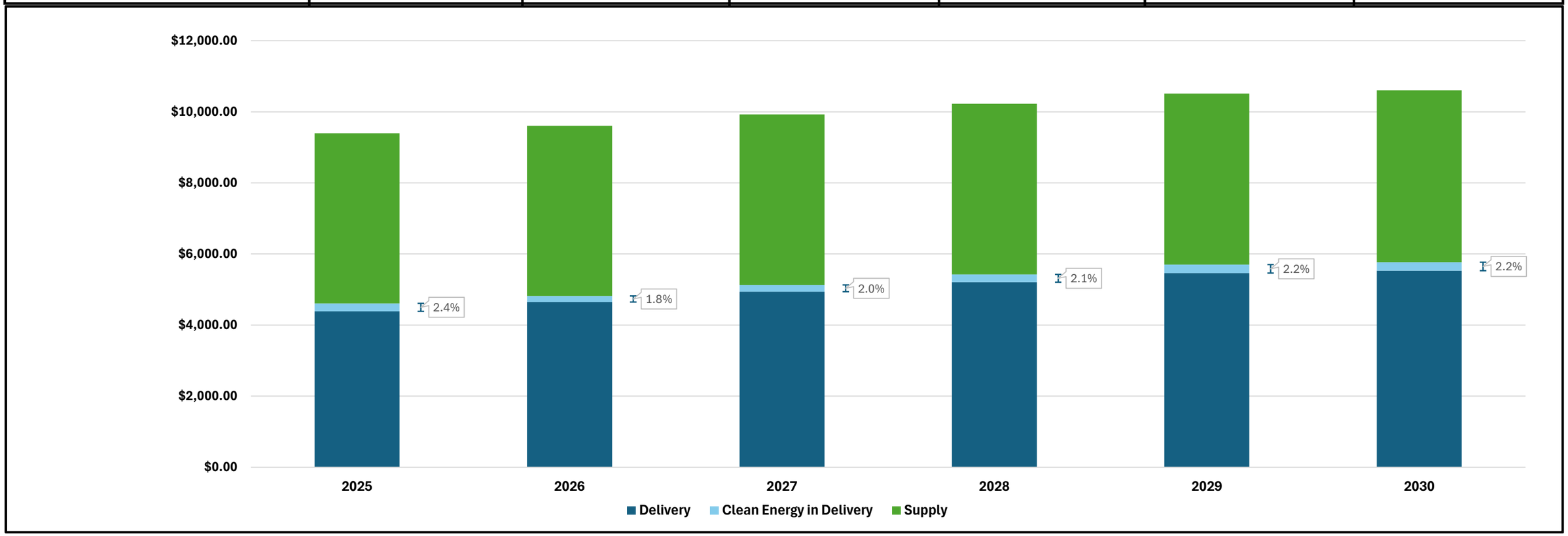
**NYSEG**
**Disaggregated Monthly Gas Bill - Small Commercial**
**Using 2,500 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $774.00 | 38.2% | | $829.22 | 40.1% | | $898.32 | 41.9% | | $949.62 | 43.1% | | $998.34 | 44.2% | | $1,000.40 | 44.1% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 2.6% | $20.98 | 1.0% | 2.0% | $26.86 | 1.3% | 2.2% | $33.02 | 1.5% | 2.4% | $37.19 | 1.6% | 2.6% | $37.62 | 1.7% | 2.6% |
| Utility EE/BE in Delivery | $53.24 | 2.6% | | $20.59 | 1.0% | | $20.59 | 1.0% | | $20.59 | 0.9% | | $20.59 | 0.9% | | $20.59 | 0.9% | |
| Supply | $1,197.02 | 59.1% | | $1,197.45 | 57.9% | | $1,198.60 | 55.9% | | $1,200.38 | 54.5% | | $1,202.26 | 53.2% | | $1,207.73 | 53.3% | |
| Total Bill | $2,024.26 | 100% | | $2,068.24 | 100% | | $2,144.38 | 100% | | $2,203.61 | 100% | | $2,258.38 | 100% | | $2,266.34 | 100% | |



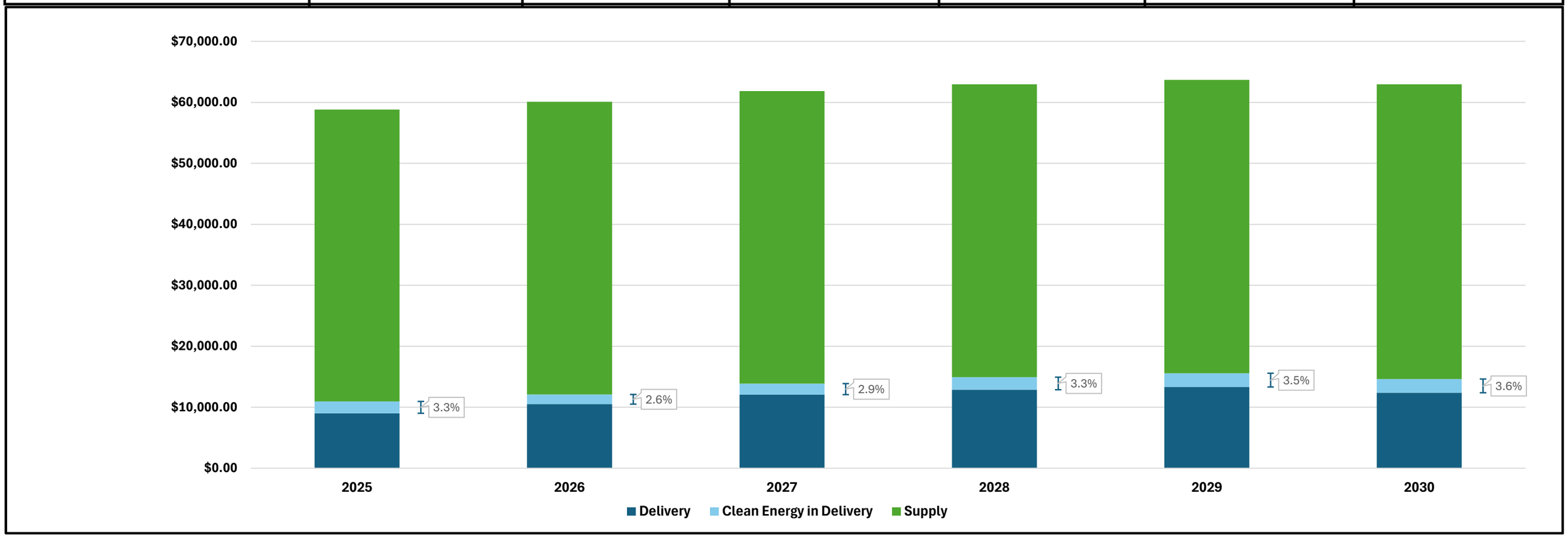
**NYSEG**
**Disaggregated Monthly Gas Bill - Commercial**
**Using 10,000 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $4,387.53 | 46.7% | | $4,647.90 | 48.4% | | $4,937.64 | 49.7% | | $5,204.95 | 50.9% | | $5,464.54 | 52.0% | | $5,531.27 | 52.2% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 2.4% | $83.93 | 0.9% | 1.8% | $107.45 | 1.1% | 2.0% | $132.08 | 1.3% | 2.1% | $148.77 | 1.4% | 2.2% | $150.49 | 1.4% | 2.2% |
| Utility EE/BE in Delivery | $223.06 | 2.4% | | $86.26 | 0.9% | | $86.26 | 0.9% | | $86.26 | 0.8% | | $86.26 | 0.8% | | $86.26 | 0.8% | |
| Supply | $4,788.07 | 50.9% | | $4,789.34 | 49.9% | | $4,796.61 | 48.3% | | $4,804.34 | 47.0% | | $4,812.48 | 45.8% | | $4,834.47 | 45.6% | |
| Total Bill | $9,398.66 | 100% | | $9,607.42 | 100% | | $9,927.96 | 100% | | $10,227.64 | 100% | | $10,512.05 | 100% | | $10,602.49 | 100% | |



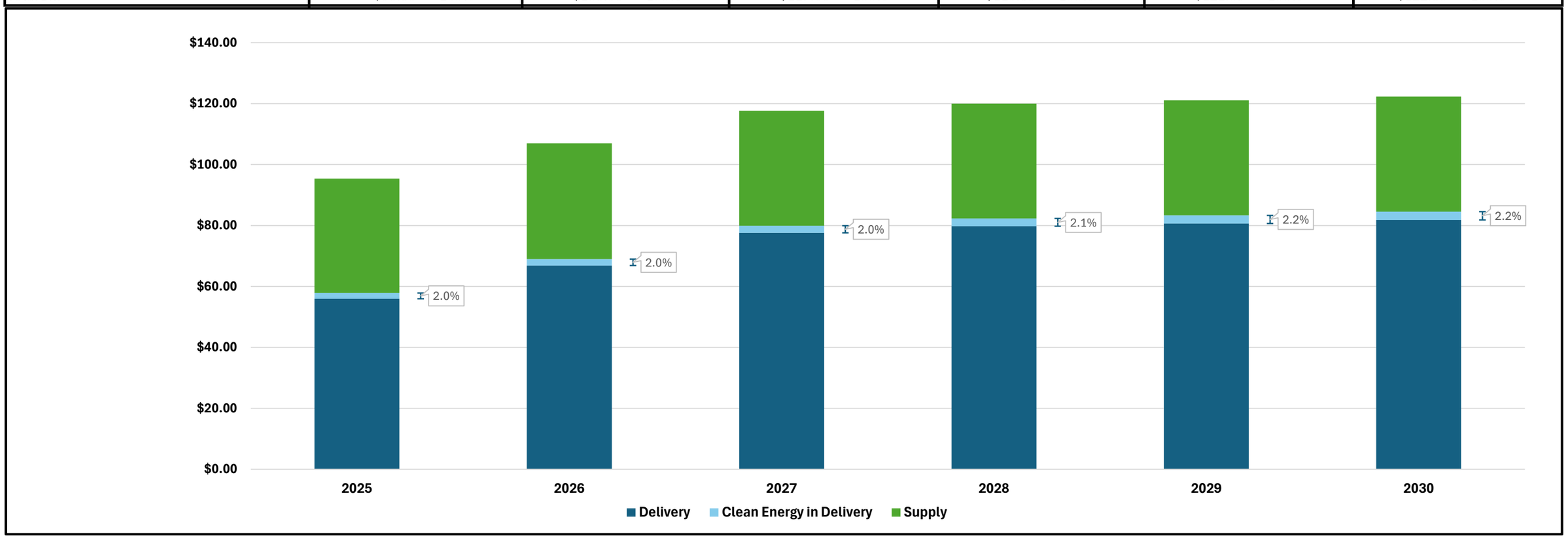
**NYSEG**
**Disaggregated Monthly Gas Bill - Industrial**
**Using 100,000 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $9,014.19 | 15.3% | | $10,505.78 | 17.5% | | $12,054.64 | 19.5% | | $12,861.68 | 20.4% | | $13,323.40 | 20.9% | | $12,368.44 | 19.6% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 3.3% | $839.26 | 1.4% | 2.6% | $1,074.50 | 1.7% | 2.9% | $1,320.75 | 2.1% | 3.3% | $1,487.71 | 2.3% | 3.5% | $1,504.85 | 2.4% | 3.6% |
| Utility EE/BE in Delivery | $1,933.24 | 3.3% | | $747.65 | 1.2% | | $747.65 | 1.2% | | $747.65 | 1.2% | | $747.65 | 1.2% | | $747.65 | 1.2% | |
| Supply | $47,880.71 | 81.4% | | $48,018.93 | 79.9% | | $47,966.05 | 77.6% | | $48,043.43 | 76.3% | | $48,124.78 | 75.6% | | $48,344.66 | 76.8% | |
| Total Bill | $58,828.13 | 100% | | $60,111.62 | 100% | | $61,842.83 | 100% | | $62,973.51 | 100% | | $63,683.54 | 100% | | $62,965.60 | 100% | |



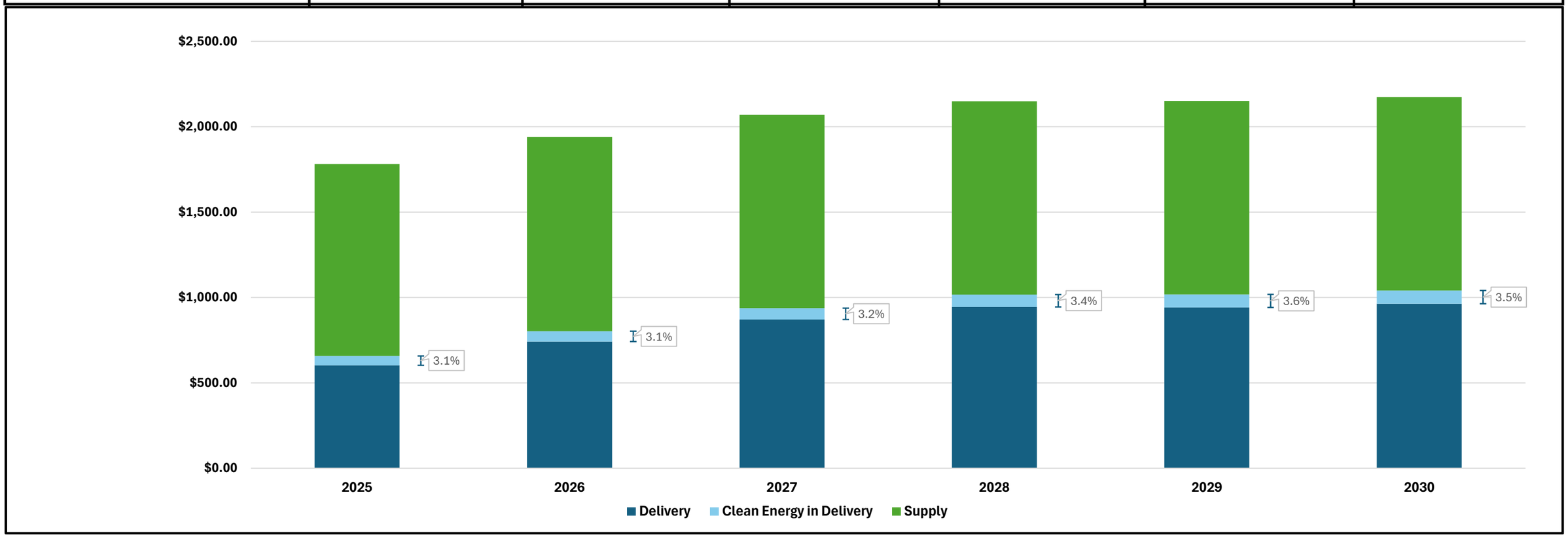
**NMPC**
**Disaggregated Monthly Gas Bill - Residential**
**Using 83 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $55.94 | 58.6% | | $66.83 | 62.5% | | $77.59 | 65.9% | | $79.74 | 66.5% | | $80.64 | 66.6% | | $81.84 | 66.9% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 2.0% | $0.63 | 0.6% | 2.0% | $0.82 | 0.7% | 2.0% | $1.03 | 0.9% | 2.1% | $1.16 | 1.0% | 2.2% | $1.17 | 1.0% | 2.2% |
| Utility EE/BE in Delivery | $1.90 | 2.0% | | $1.54 | 1.4% | | $1.55 | 1.3% | | $1.53 | 1.3% | | $1.54 | 1.3% | | $1.53 | 1.3% | |
| Supply | $37.55 | 39.4% | | $37.98 | 35.5% | | $37.71 | 32.0% | | $37.70 | 31.4% | | $37.75 | 31.2% | | $37.75 | 30.9% | |
| Total Bill | $95.39 | 100% | | $106.98 | 100% | | $117.66 | 100% | | $119.99 | 100% | | $121.09 | 100% | | $122.30 | 100% | |



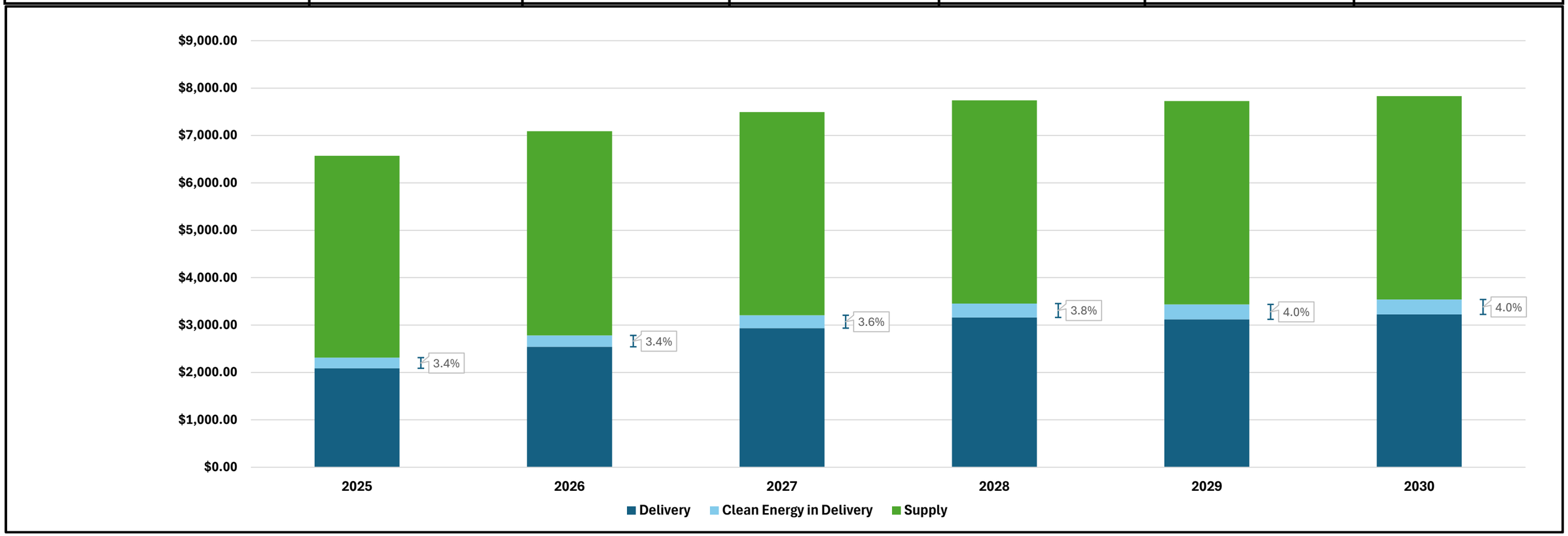
**NMPC**
**Disaggregated Monthly Gas Bill - Small Commercial**
**Using 2,500 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $602.73 | 33.8% | | $741.93 | 38.2% | | $871.49 | 42.1% | | $944.84 | 44.0% | | $941.87 | 43.8% | | $963.87 | 44.3% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 3.1% | $18.83 | 1.0% | 3.1% | $24.74 | 1.2% | 3.2% | $30.95 | 1.4% | 3.4% | $34.87 | 1.6% | 3.6% | $35.27 | 1.6% | 3.5% |
| Utility EE/BE in Delivery | $55.15 | 3.1% | | $41.95 | 2.2% | | $41.83 | 2.0% | | $41.50 | 1.9% | | $41.63 | 1.9% | | $41.55 | 1.9% | |
| Supply | $1,123.92 | 63.1% | | $1,138.37 | 58.6% | | $1,132.36 | 54.7% | | $1,132.12 | 52.7% | | $1,133.14 | 52.7% | | $1,133.46 | 52.1% | |
| Total Bill | $1,781.80 | 100% | | $1,941.08 | 100% | | $2,070.42 | 100% | | $2,149.41 | 100% | | $2,151.50 | 100% | | $2,174.15 | 100% | |



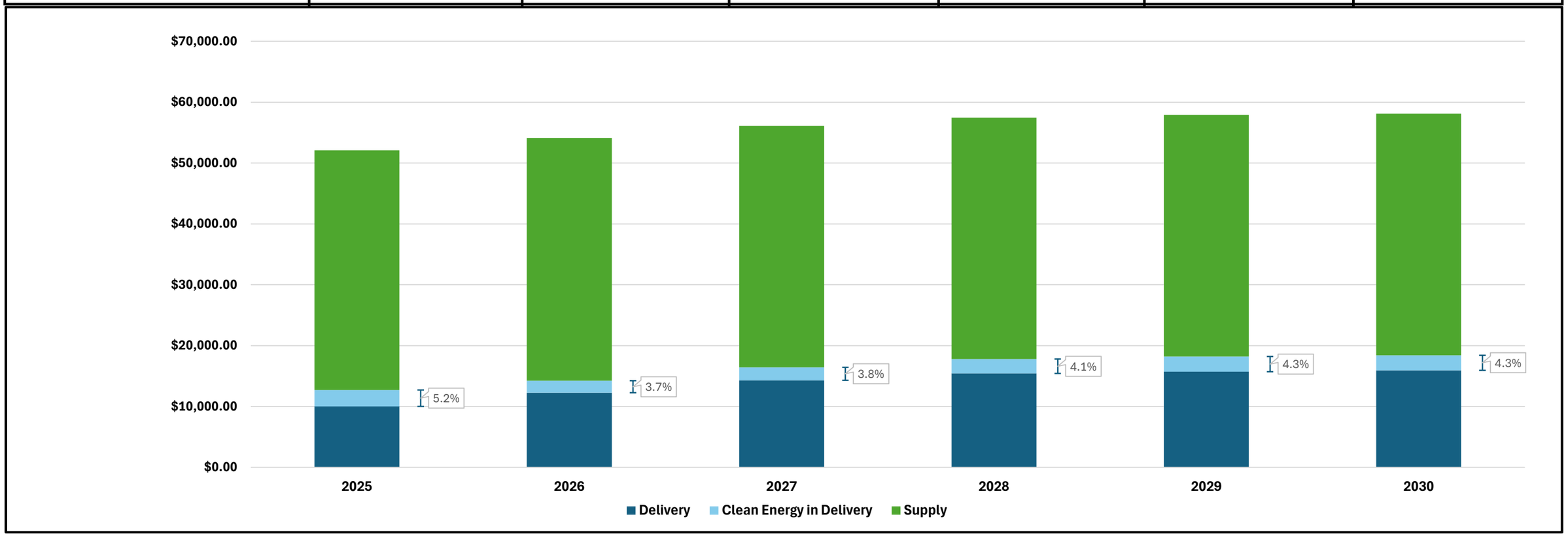
**NMPC**
**Disaggregated Monthly Gas Bill - Commercial**
**Using 10,000 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $2,087.27 | 31.8% | | $2,540.56 | 35.8% | | $2,933.91 | 39.2% | | $3,159.05 | 40.8% | | $3,123.01 | 40.4% | | $3,226.64 | 41.2% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 3.4% | $75.31 | 1.1% | 3.4% | $98.97 | 1.3% | 3.6% | $123.82 | 1.6% | 3.8% | $139.47 | 1.8% | 4.0% | $141.07 | 1.8% | 4.0% |
| Utility EE/BE in Delivery | $225.43 | 3.4% | | $165.20 | 2.3% | | $172.70 | 2.3% | | $171.30 | 2.2% | | $171.80 | 2.2% | | $171.50 | 2.2% | |
| Supply | $4,259.28 | 64.8% | | $4,309.68 | 60.8% | | $4,287.55 | 57.2% | | $4,287.44 | 55.4% | | $4,291.64 | 55.5% | | $4,292.12 | 54.8% | |
| Total Bill | $6,571.97 | 100% | | $7,090.75 | 100% | | $7,493.12 | 100% | | $7,741.60 | 100% | | $7,725.92 | 100% | | $7,831.33 | 100% | |



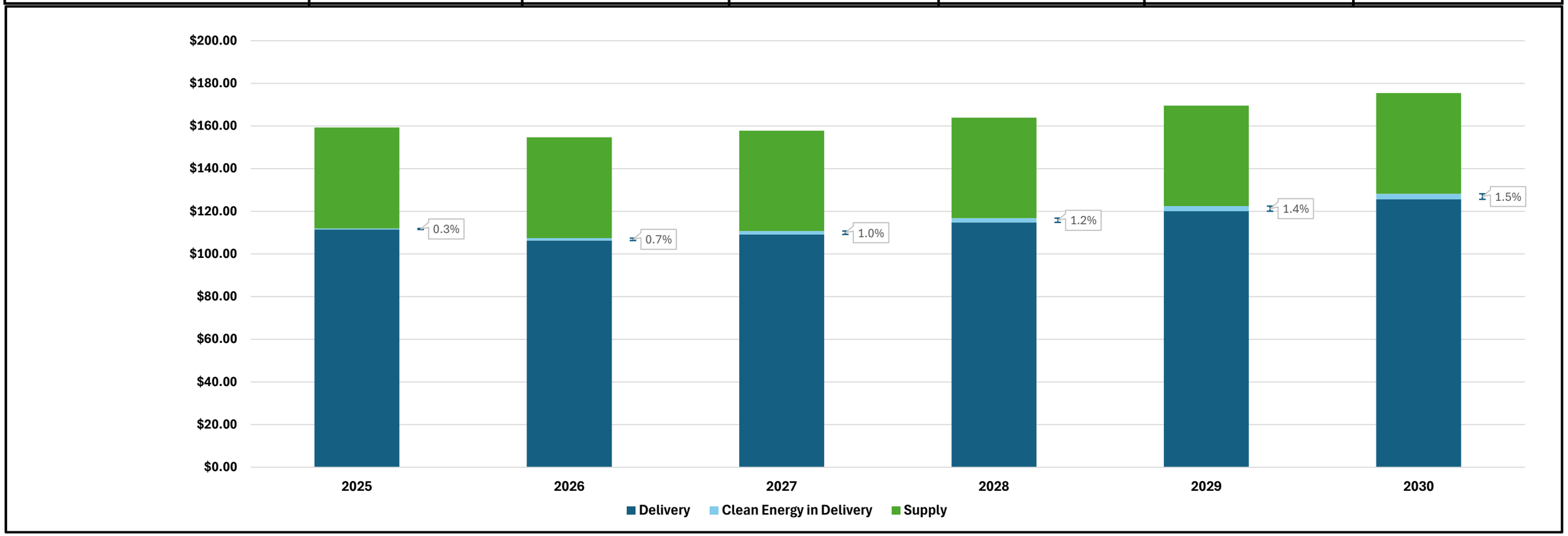
**NMPC**
**Disaggregated Monthly Gas Bill - Industrial**
**Using 100,000 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $10,021.08 | 19.2% | | $12,251.71 | 22.6% | | $14,304.54 | 25.5% | | $15,423.23 | 26.8% | | $15,710.08 | 27.1% | | $15,937.53 | 27.4% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 5.2% | $753.06 | 1.4% | 3.7% | $989.65 | 1.8% | 3.8% | $1,238.16 | 2.2% | 4.1% | $1,394.68 | 2.4% | 4.3% | $1,410.75 | 2.4% | 4.3% |
| Utility EE/BE in Delivery | $2,687.64 | 5.2% | | $1,223.00 | 2.3% | | $1,147.00 | 2.0% | | $1,135.00 | 2.0% | | $1,099.00 | 1.9% | | $1,066.00 | 1.8% | |
| Supply | $39,374.20 | 75.6% | | $39,901.49 | 73.7% | | $39,656.20 | 70.7% | | $39,664.18 | 69.0% | | $39,710.42 | 68.6% | | $39,713.56 | 68.3% | |
| Total Bill | $52,082.92 | 100% | | $54,129.26 | 100% | | $56,097.39 | 100% | | $57,460.57 | 100% | | $57,914.17 | 100% | | $58,127.84 | 100% | |



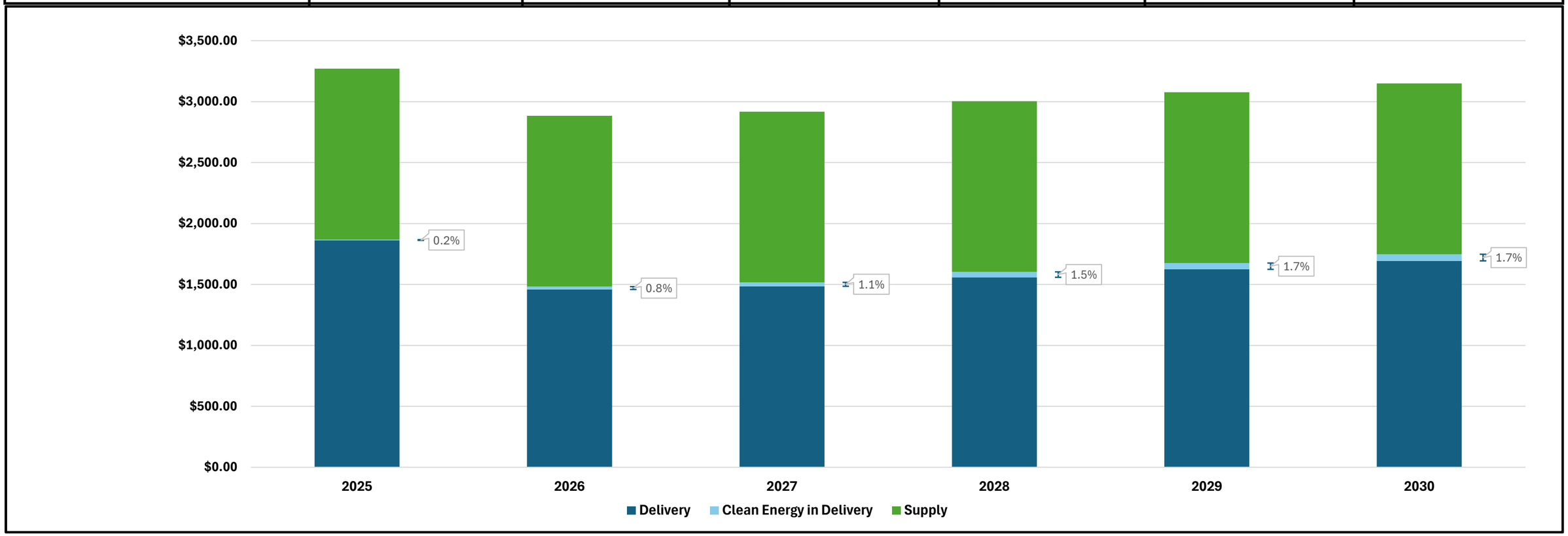
**O&R**
**Disaggregated Monthly Gas Bill - Residential**
**Using 83 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $111.48 | 70.0% | | $106.34 | 68.7% | | $109.18 | 69.2% | | $114.79 | 70.0% | | $120.08 | 70.8% | | $125.64 | 71.6% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 0.3% | $0.67 | 0.4% | 0.7% | $0.85 | 0.5% | 1.0% | $1.06 | 0.6% | 1.2% | $1.20 | 0.7% | 1.4% | $1.21 | 0.7% | 1.5% |
| Utility EE/BE in Delivery | $0.49 | 0.3% | | $0.41 | 0.3% | | $0.70 | 0.4% | | $0.94 | 0.6% | | $1.15 | 0.7% | | $1.36 | 0.8% | |
| Supply | $47.33 | 29.7% | | $47.28 | 30.6% | | $47.04 | 29.8% | | $47.10 | 28.7% | | $47.15 | 27.8% | | $47.21 | 26.9% | |
| Total Bill | $159.30 | 100% | | $154.70 | 100% | | $157.77 | 100% | | $163.89 | 100% | | $169.58 | 100% | | $175.42 | 100% | |



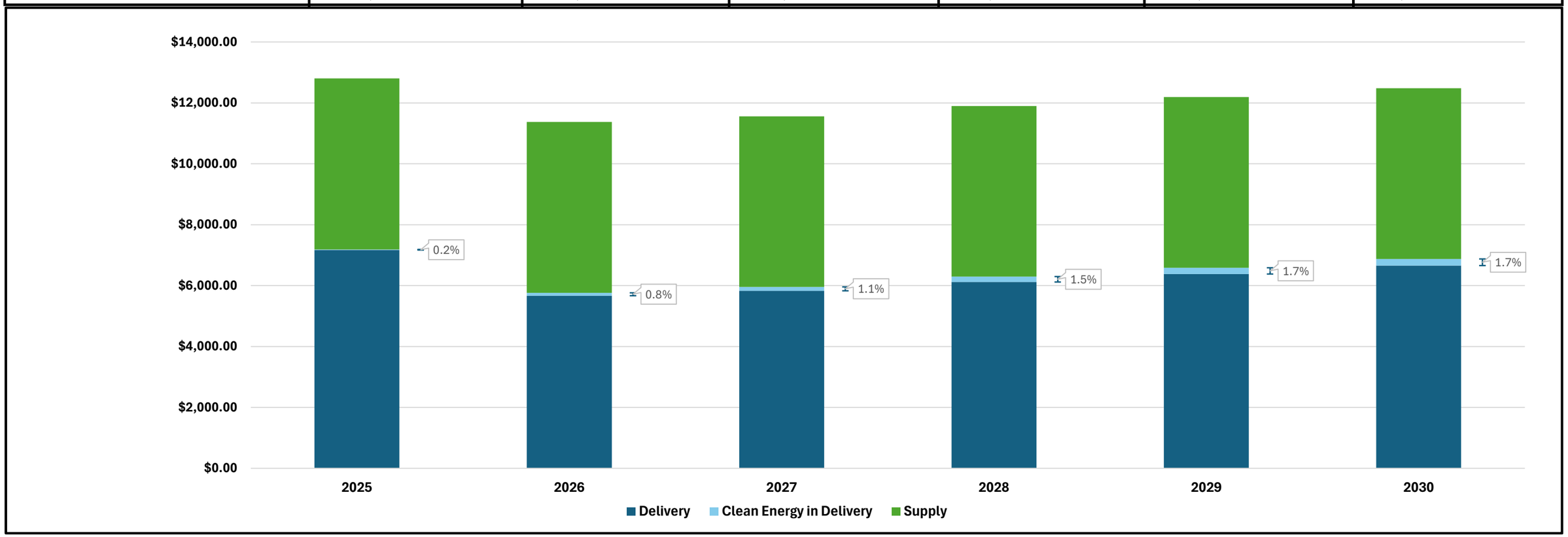
**O&R**
**Disaggregated Monthly Gas Bill - Small Commercial**
**Using 2,500 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $1,861.60 | 56.9% | | $1,458.26 | 50.6% | | $1,485.25 | 50.9% | | $1,558.91 | 51.9% | | $1,624.34 | 52.8% | | $1,693.03 | 53.8% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 0.2% | $20.32 | 0.7% | 0.8% | $25.60 | 0.9% | 1.1% | $31.97 | 1.1% | 1.5% | $36.01 | 1.2% | 1.7% | $36.43 | 1.2% | 1.7% |
| Utility EE/BE in Delivery | $5.29 | 0.2% | | $3.52 | 0.1% | | $6.51 | 0.2% | | $12.10 | 0.4% | | $15.00 | 0.5% | | $18.00 | 0.6% | |
| Supply | $1,404.42 | 42.9% | | $1,402.41 | 48.6% | | $1,399.97 | 48.0% | | $1,400.67 | 46.6% | | $1,401.41 | 45.5% | | $1,402.18 | 44.5% | |
| Total Bill | $3,271.31 | 100% | | $2,884.51 | 100% | | $2,917.33 | 100% | | $3,003.65 | 100% | | $3,076.76 | 100% | | $3,149.64 | 100% | |



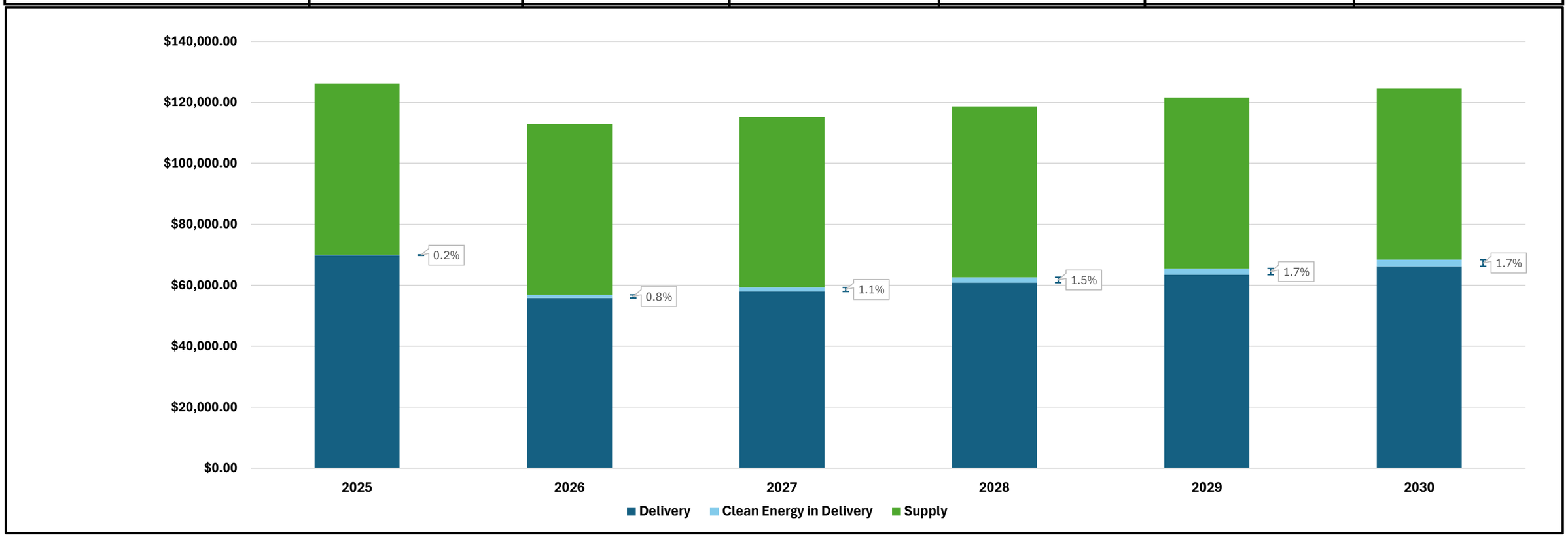
**O&R**
**Disaggregated Monthly Gas Bill - Commercial**
**Using 10,000 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $7,168.04 | 56.0% | | $5,669.70 | 49.8% | | $5,831.12 | 50.4% | | $6,120.67 | 51.4% | | $6,382.12 | 52.3% | | $6,656.65 | 53.3% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 0.2% | $81.26 | 0.7% | 0.8% | $102.40 | 0.9% | 1.1% | $127.88 | 1.1% | 1.5% | $144.05 | 1.2% | 1.7% | $145.71 | 1.2% | 1.7% |
| Utility EE/BE in Delivery | $20.49 | 0.2% | | $13.72 | 0.1% | | $26.09 | 0.2% | | $48.40 | 0.4% | | $60.00 | 0.5% | | $72.00 | 0.6% | |
| Supply | $5,617.66 | 43.9% | | $5,609.62 | 49.3% | | $5,599.84 | 48.4% | | $5,602.66 | 47.1% | | $5,605.61 | 46.0% | | $5,608.71 | 44.9% | |
| Total Bill | $12,806.19 | 100% | | $11,374.30 | 100% | | $11,559.45 | 100% | | $11,899.61 | 100% | | $12,191.78 | 100% | | $12,483.07 | 100% | |



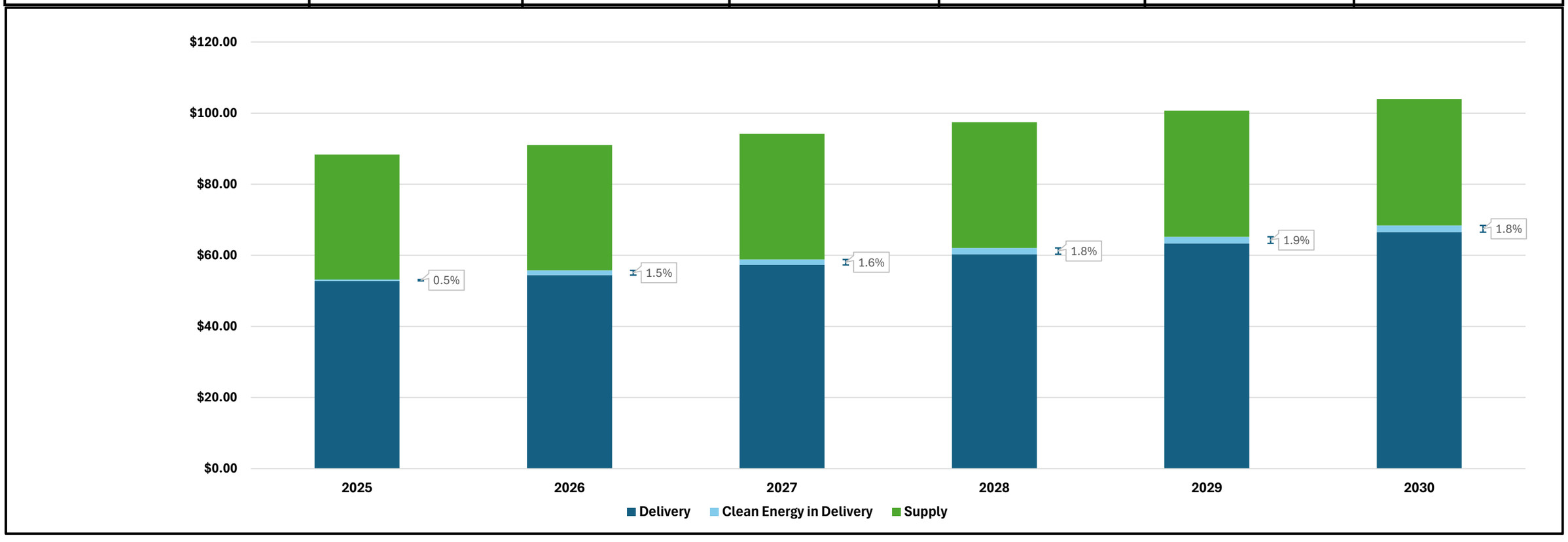
**O&R**
**Disaggregated Monthly Gas Bill - Industrial**
**Using 100,000 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $69,796.03 | 55.3% | | $55,869.45 | 49.5% | | $57,981.62 | 50.3% | | $60,861.64 | 51.3% | | $63,475.48 | 52.2% | | $66,220.01 | 53.2% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 0.2% | $812.62 | 0.7% | 0.8% | $1,024.05 | 0.9% | 1.1% | $1,278.83 | 1.1% | 1.5% | $1,440.49 | 1.2% | 1.7% | $1,457.09 | 1.2% | 1.7% |
| Utility EE/BE in Delivery | $198.69 | 0.2% | | $133.72 | 0.1% | | $260.99 | 0.2% | | $484.00 | 0.4% | | $600.00 | 0.5% | | $720.00 | 0.6% | |
| Supply | $56,176.59 | 44.5% | | $56,096.17 | 49.7% | | $55,998.42 | 48.6% | | $56,026.57 | 47.2% | | $56,056.13 | 46.1% | | $56,087.16 | 45.1% | |
| Total Bill | $126,171.31 | 100% | | $112,911.96 | 100% | | $115,265.08 | 100% | | $118,651.04 | 100% | | $121,572.10 | 100% | | $124,484.26 | 100% | |



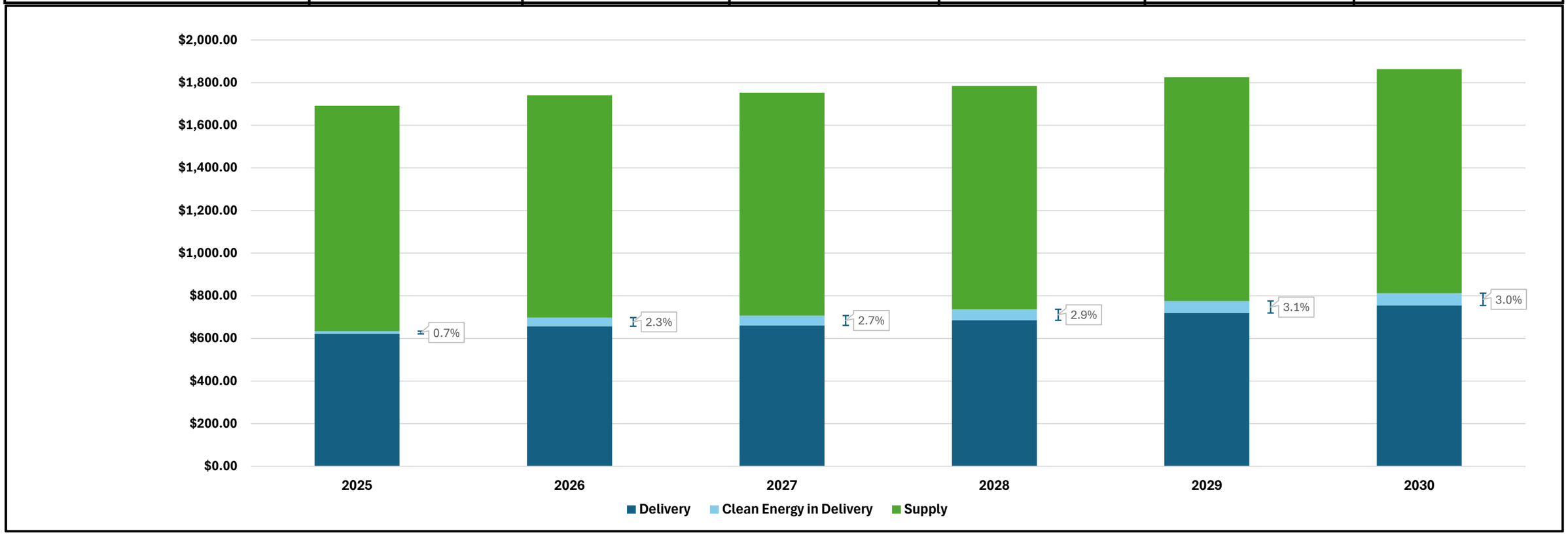
**RG&E**
**Disaggregated Monthly Gas Bill - Residential**
**Using 83 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $52.80 | 59.8% | | $54.45 | 59.8% | | $57.30 | 60.9% | | $60.33 | 61.9% | | $63.35 | 62.9% | | $66.52 | 64.0% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 0.5% | $0.69 | 0.8% | 1.5% | $0.90 | 1.0% | 1.6% | $1.08 | 1.1% | 1.8% | $1.22 | 1.2% | 1.9% | $1.23 | 1.2% | 1.8% |
| Utility EE/BE in Delivery | $0.42 | 0.5% | | $0.65 | 0.7% | | $0.65 | 0.7% | | $0.65 | 0.7% | | $0.65 | 0.6% | | $0.65 | 0.6% | |
| Supply | $35.11 | 39.8% | | $35.21 | 38.7% | | $35.30 | 37.5% | | $35.39 | 36.3% | | $35.49 | 35.2% | | $35.60 | 34.2% | |
| Total Bill | $88.33 | 100% | | $91.00 | 100% | | $94.15 | 100% | | $97.46 | 100% | | $100.71 | 100% | | $104.00 | 100% | |



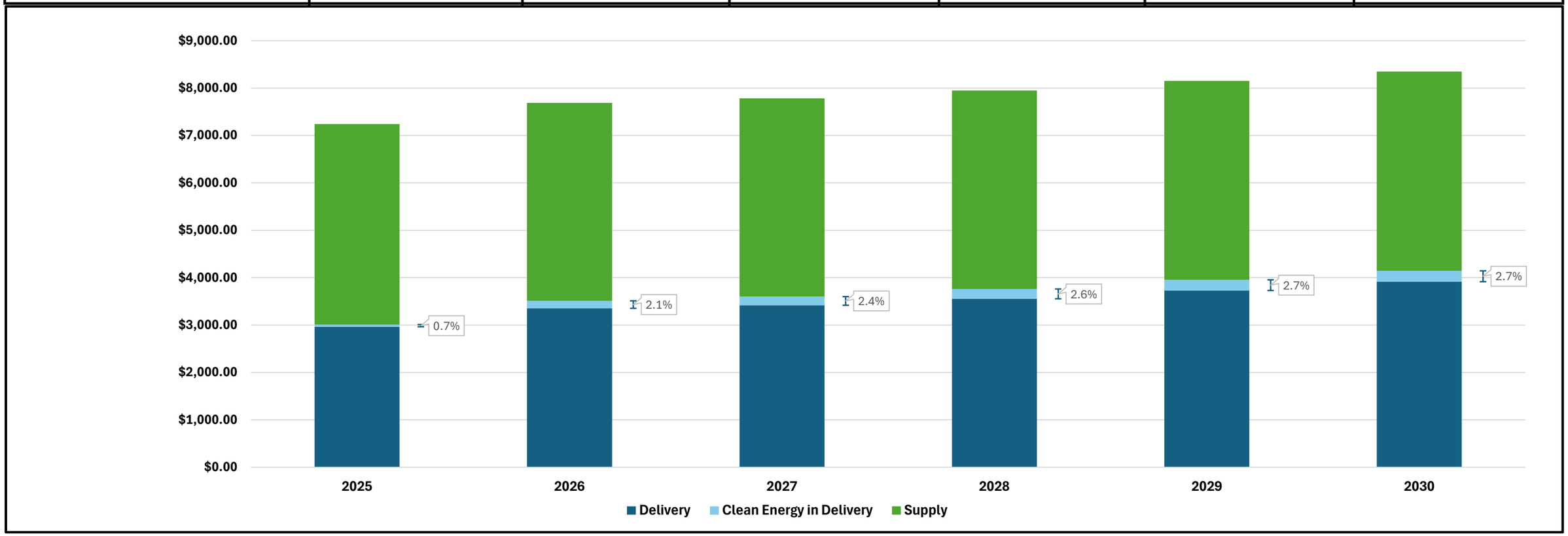
**RG&E**
**Disaggregated Monthly Gas Bill - Small Commercial**
**Using 2,500 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $621.52 | 36.7% | | $657.13 | 37.7% | | $660.90 | 37.7% | | $684.74 | 38.4% | | $718.98 | 39.4% | | $754.93 | 40.5% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 0.7% | $20.73 | 1.2% | 2.3% | $26.98 | 1.5% | 2.7% | $32.62 | 1.8% | 2.9% | $36.75 | 2.0% | 3.1% | $37.17 | 2.0% | 3.0% |
| Utility EE/BE in Delivery | $12.60 | 0.7% | | $19.56 | 1.1% | | $19.56 | 1.1% | | $19.56 | 1.1% | | $19.56 | 1.1% | | $19.56 | 1.0% | |
| Supply | $1,057.63 | 62.5% | | $1,043.76 | 59.9% | | $1,045.65 | 59.6% | | $1,047.63 | 58.7% | | $1,049.70 | 57.5% | | $1,051.88 | 56.4% | |
| Total Bill | $1,691.74 | 100% | | $1,741.18 | 100% | | $1,753.08 | 100% | | $1,784.55 | 100% | | $1,824.99 | 100% | | $1,863.54 | 100% | |



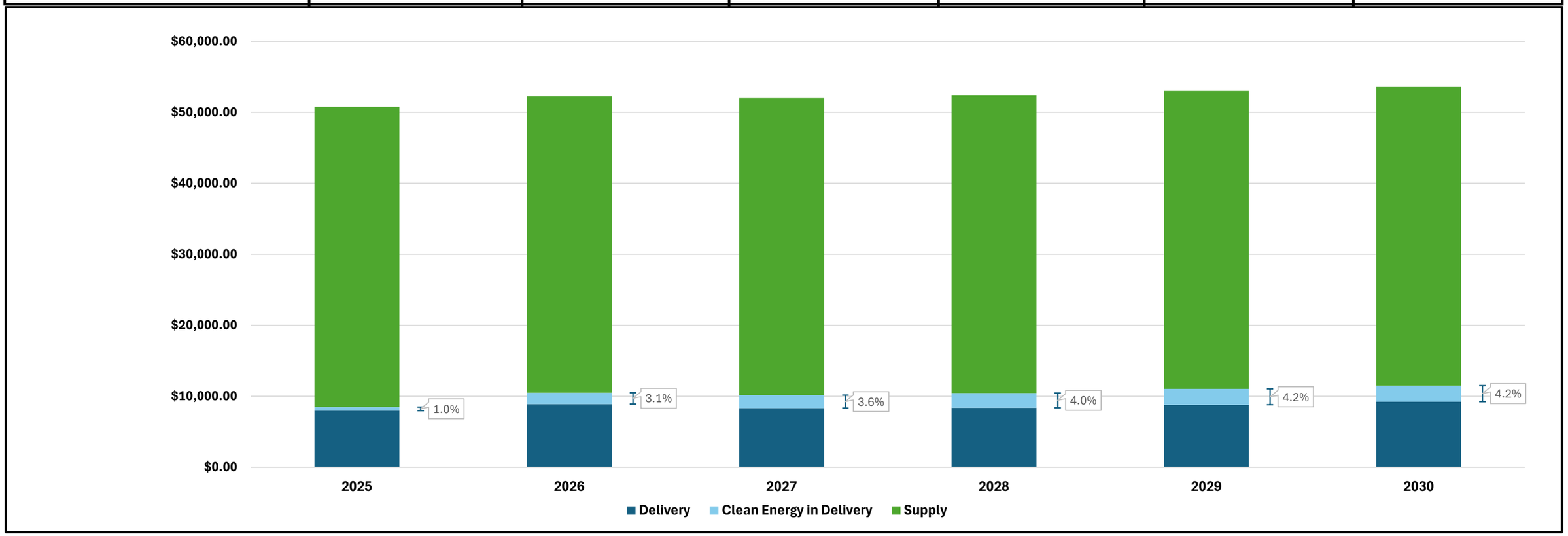
**RG&E**
**Disaggregated Monthly Gas Bill - Commercial**
**Using 10,000 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $2,962.50 | 40.9% | | $3,352.71 | 43.6% | | $3,416.96 | 43.9% | | $3,552.66 | 44.7% | | $3,730.29 | 45.8% | | $3,916.81 | 46.9% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 0.7% | $82.92 | 1.1% | 2.1% | $107.91 | 1.4% | 2.4% | $130.49 | 1.6% | 2.6% | $146.98 | 1.8% | 2.7% | $148.67 | 1.8% | 2.7% |
| Utility EE/BE in Delivery | $49.51 | 0.7% | | $76.88 | 1.0% | | $76.88 | 1.0% | | $76.88 | 1.0% | | $76.88 | 0.9% | | $76.88 | 0.9% | |
| Supply | $4,230.49 | 58.4% | | $4,175.05 | 54.3% | | $4,182.58 | 53.7% | | $4,190.50 | 52.7% | | $4,198.80 | 51.5% | | $4,207.53 | 50.4% | |
| Total Bill | $7,242.50 | 100% | | $7,687.56 | 100% | | $7,784.33 | 100% | | $7,950.52 | 100% | | $8,152.96 | 100% | | $8,349.89 | 100% | |



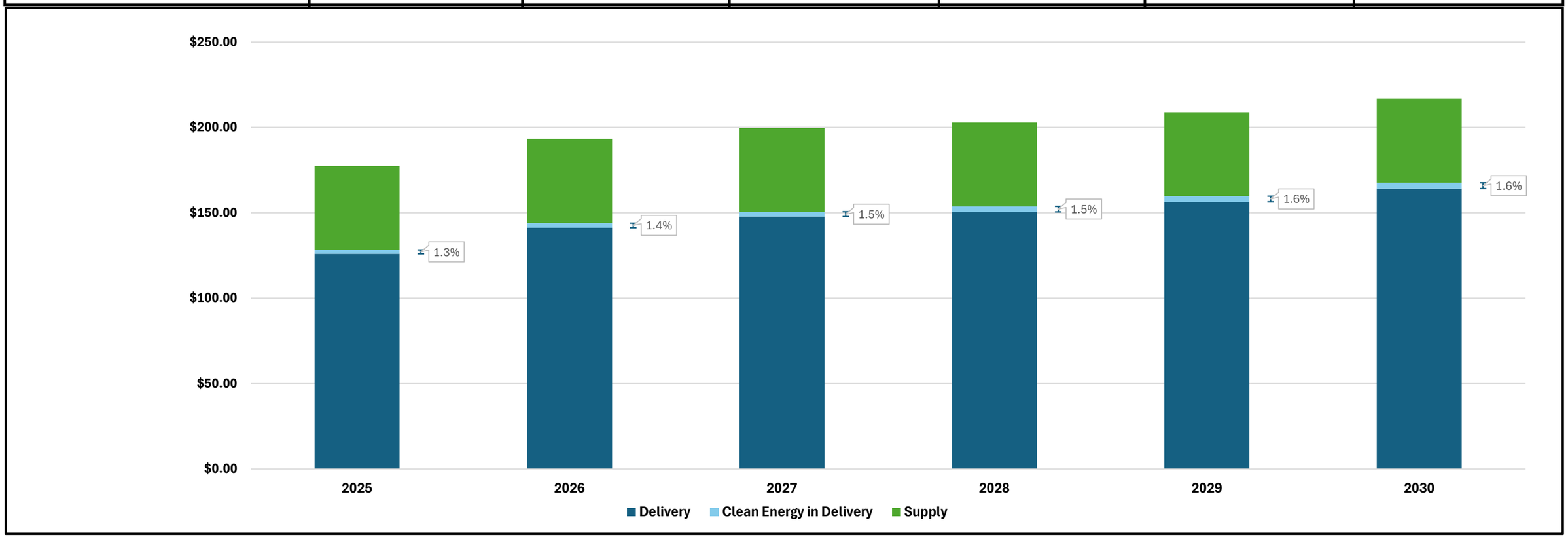
**RG&E**
**Disaggregated Monthly Gas Bill - Industrial**
**Using 100,000 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $7,994.74 | 15.7% | | $8,919.32 | 17.1% | | $8,331.47 | 16.0% | | $8,396.56 | 16.0% | | $8,816.38 | 16.6% | | $9,257.20 | 17.3% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 1.0% | $829.16 | 1.6% | 3.1% | $1,079.08 | 2.1% | 3.6% | $1,304.86 | 2.5% | 4.0% | $1,469.81 | 2.8% | 4.2% | $1,486.75 | 2.8% | 4.2% |
| Utility EE/BE in Delivery | $495.09 | 1.0% | | $768.82 | 1.5% | | $768.82 | 1.5% | | $768.82 | 1.5% | | $768.82 | 1.4% | | $768.82 | 1.4% | |
| Supply | $42,304.93 | 83.3% | | $41,750.48 | 79.9% | | $41,825.83 | 80.4% | | $41,904.95 | 80.0% | | $41,988.03 | 79.2% | | $42,075.26 | 78.5% | |
| Total Bill | $50,794.77 | 100% | | $52,267.78 | 100% | | $52,005.20 | 100% | | $52,375.19 | 100% | | $53,043.04 | 100% | | $53,588.03 | 100% | |



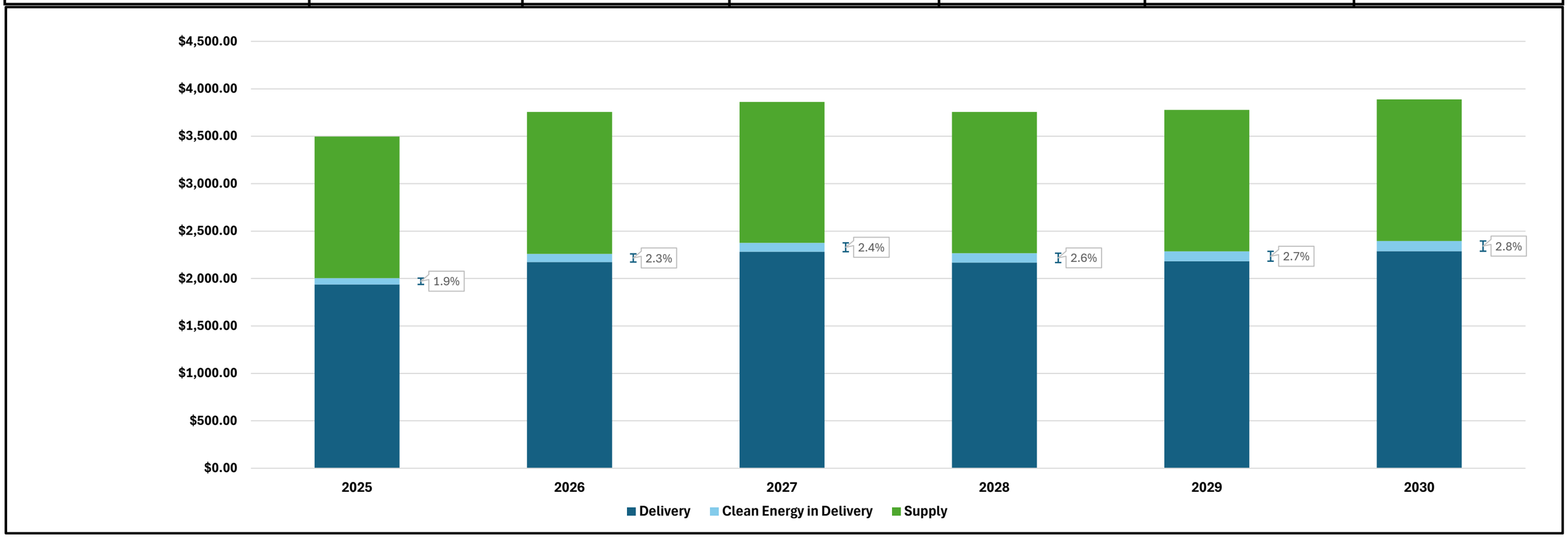
**KEDLI**
**Disaggregated Monthly Gas Bill - Residential**
**Using 83 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $125.95 | 71.0% | | $141.28 | 73.1% | | $147.75 | 74.0% | | $150.61 | 74.3% | | $156.47 | 74.9% | | $164.20 | 75.7% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 1.3% | $0.34 | 0.2% | 1.4% | $0.46 | 0.2% | 1.5% | $0.55 | 0.3% | 1.5% | $0.62 | 0.3% | 1.6% | $0.63 | 0.3% | 1.6% |
| Utility EE/BE in Delivery | $2.32 | 1.3% | | $2.33 | 1.2% | | $2.47 | 1.2% | | $2.54 | 1.3% | | $2.66 | 1.3% | | $2.76 | 1.3% | |
| Supply | $49.21 | 27.7% | | $49.32 | 25.5% | | $49.02 | 24.5% | | $49.12 | 24.2% | | $49.15 | 23.5% | | $49.20 | 22.7% | |
| Total Bill | $177.48 | 100% | | $193.28 | 100% | | $199.69 | 100% | | $202.83 | 100% | | $208.89 | 100% | | $216.80 | 100% | |



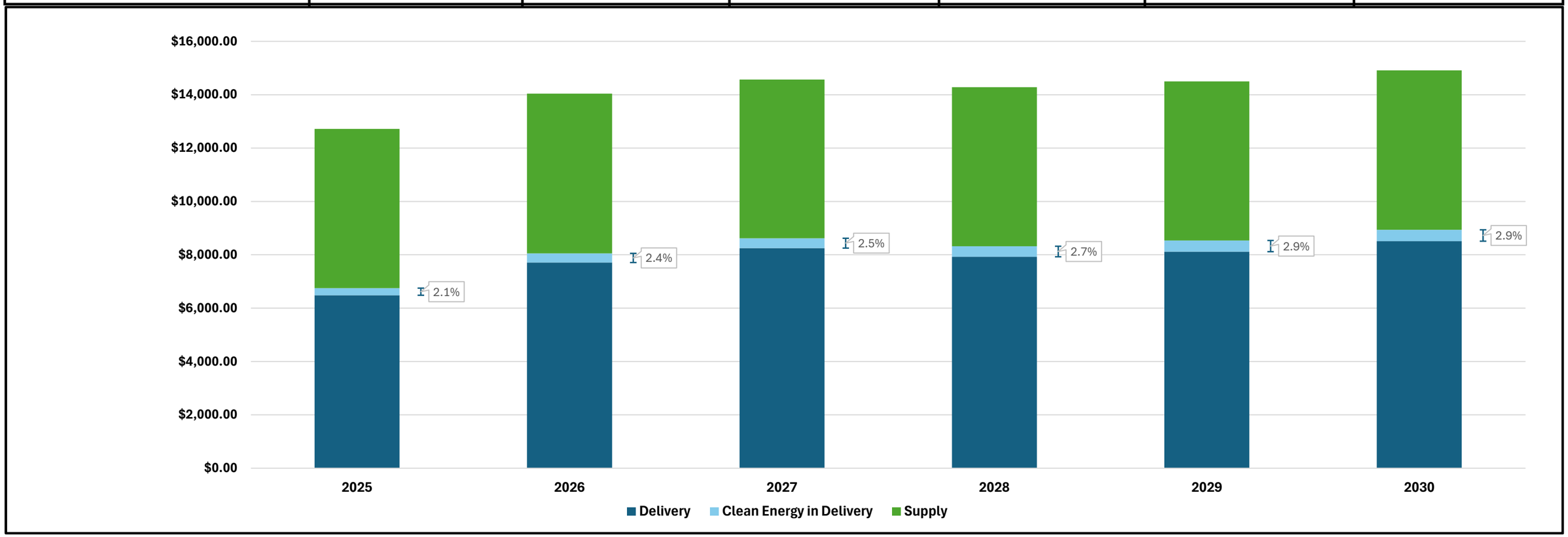
**KEDLI**
**Disaggregated Monthly Gas Bill - Small Commercial**
**Using 2,500 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $1,938.61 | 55.4% | | $2,173.88 | 57.9% | | $2,283.36 | 59.1% | | $2,168.64 | 57.7% | | $2,182.71 | 57.8% | | $2,287.85 | 58.8% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 1.9% | $10.37 | 0.3% | 2.3% | $13.82 | 0.4% | 2.4% | $16.70 | 0.4% | 2.6% | $18.81 | 0.5% | 2.7% | $19.03 | 0.5% | 2.8% |
| Utility EE/BE in Delivery | $66.22 | 1.9% | | $74.80 | 2.0% | | $78.13 | 2.0% | | $81.25 | 2.2% | | $84.93 | 2.2% | | $88.23 | 2.3% | |
| Supply | $1,492.94 | 42.7% | | $1,496.90 | 39.9% | | $1,487.25 | 38.5% | | $1,490.22 | 39.7% | | $1,490.97 | 39.5% | | $1,492.65 | 38.4% | |
| Total Bill | $3,497.77 | 100% | | $3,755.95 | 100% | | $3,862.55 | 100% | | $3,756.81 | 100% | | $3,777.41 | 100% | | $3,887.76 | 100% | |



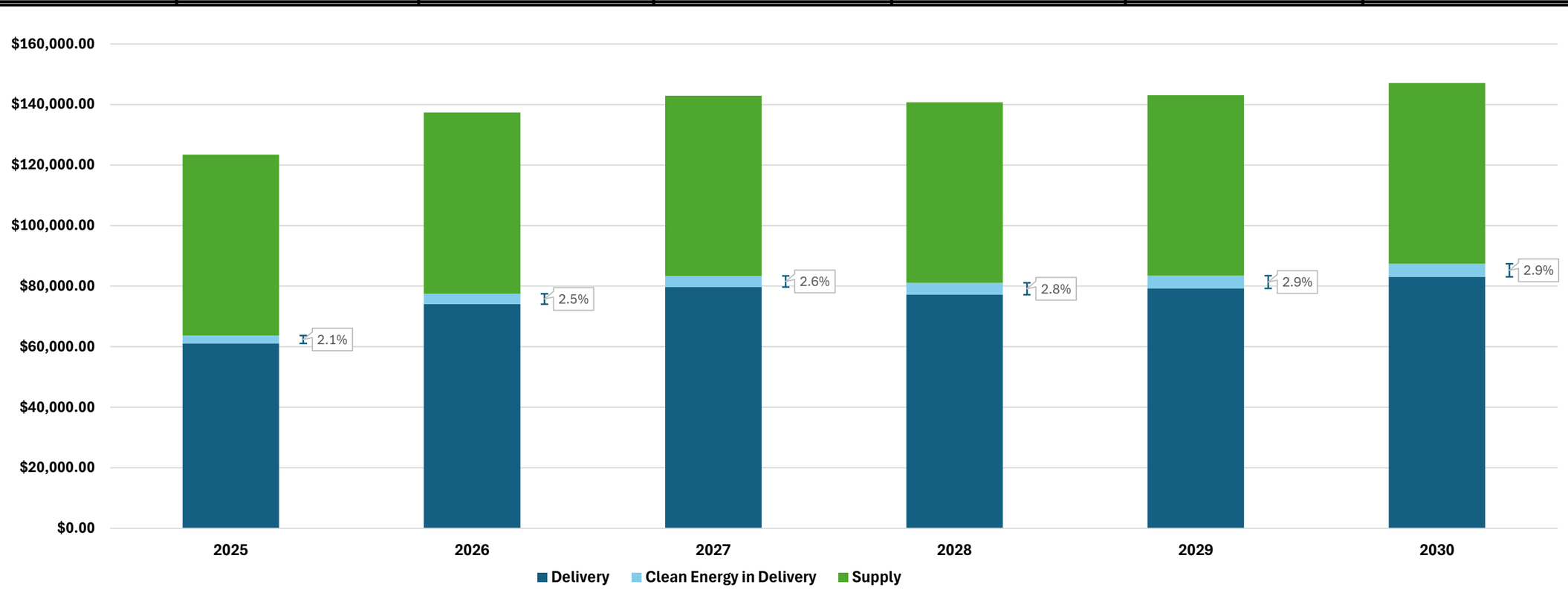
**KEDLI**
**Disaggregated Monthly Gas Bill - Commercial**
**Using 10,000 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $6,482.98 | 51.0% | | $7,712.54 | 54.9% | | $8,253.78 | 56.6% | | $7,928.65 | 55.5% | | $8,120.57 | 56.0% | | $8,510.64 | 57.1% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 2.1% | $41.47 | 0.3% | 2.4% | $55.27 | 0.4% | 2.5% | $66.81 | 0.5% | 2.7% | $75.26 | 0.5% | 2.9% | $76.12 | 0.5% | 2.9% |
| Utility EE/BE in Delivery | $264.87 | 2.1% | | $299.20 | 2.1% | | $312.50 | 2.1% | | $325.00 | 2.3% | | $339.70 | 2.3% | | $352.90 | 2.4% | |
| Supply | $5,971.78 | 46.9% | | $5,987.61 | 42.6% | | $5,949.01 | 40.8% | | $5,960.88 | 41.7% | | $5,963.88 | 41.1% | | $5,970.59 | 40.0% | |
| Total Bill | $12,719.63 | 100% | | $14,040.81 | 100% | | $14,570.55 | 100% | | $14,281.34 | 100% | | $14,499.40 | 100% | | $14,910.26 | 100% | |



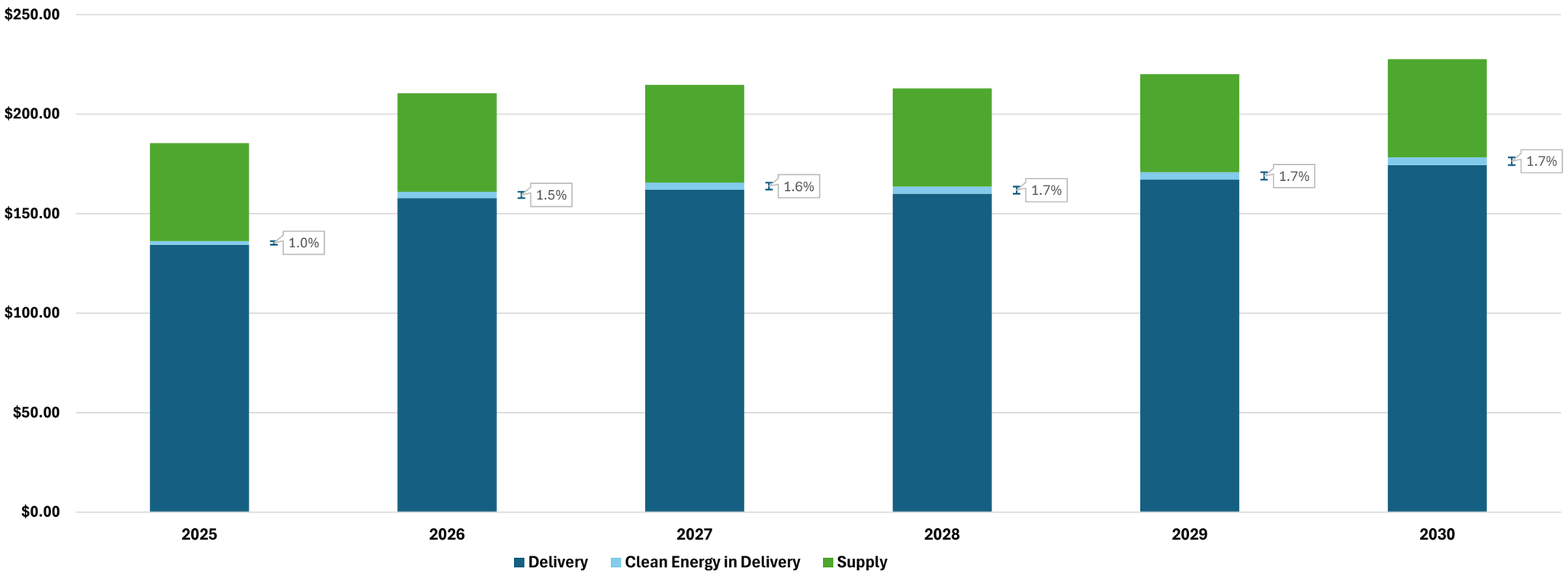
**KEDLI**
**Disaggregated Monthly Gas Bill - Industrial**
**Using 100,000 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $61,059.15 | 49.5% | | $74,067.13 | 53.9% | | $79,732.11 | 55.8% | | $77,187.94 | 54.9% | | $79,285.92 | 55.4% | | $83,090.67 | 56.5% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 2.1% | $414.66 | 0.3% | 2.5% | $552.65 | 0.4% | 2.6% | $668.10 | 0.5% | 2.8% | $752.56 | 0.5% | 2.9% | $761.23 | 0.5% | 2.9% |
| Utility EE/BE in Delivery | $2,648.75 | 2.1% | | $2,992.00 | 2.2% | | $3,125.00 | 2.2% | | $3,250.00 | 2.3% | | $3,397.00 | 2.4% | | $3,529.00 | 2.4% | |
| Supply | $59,717.76 | 48.4% | | $59,876.08 | 43.6% | | $59,490.06 | 41.6% | | $59,608.82 | 42.4% | | $59,638.77 | 41.7% | | $59,705.88 | 40.6% | |
| Total Bill | $123,425.66 | 100% | | $137,349.87 | 100% | | $142,899.82 | 100% | | $140,714.86 | 100% | | $143,074.26 | 100% | | $147,086.78 | 100% | |



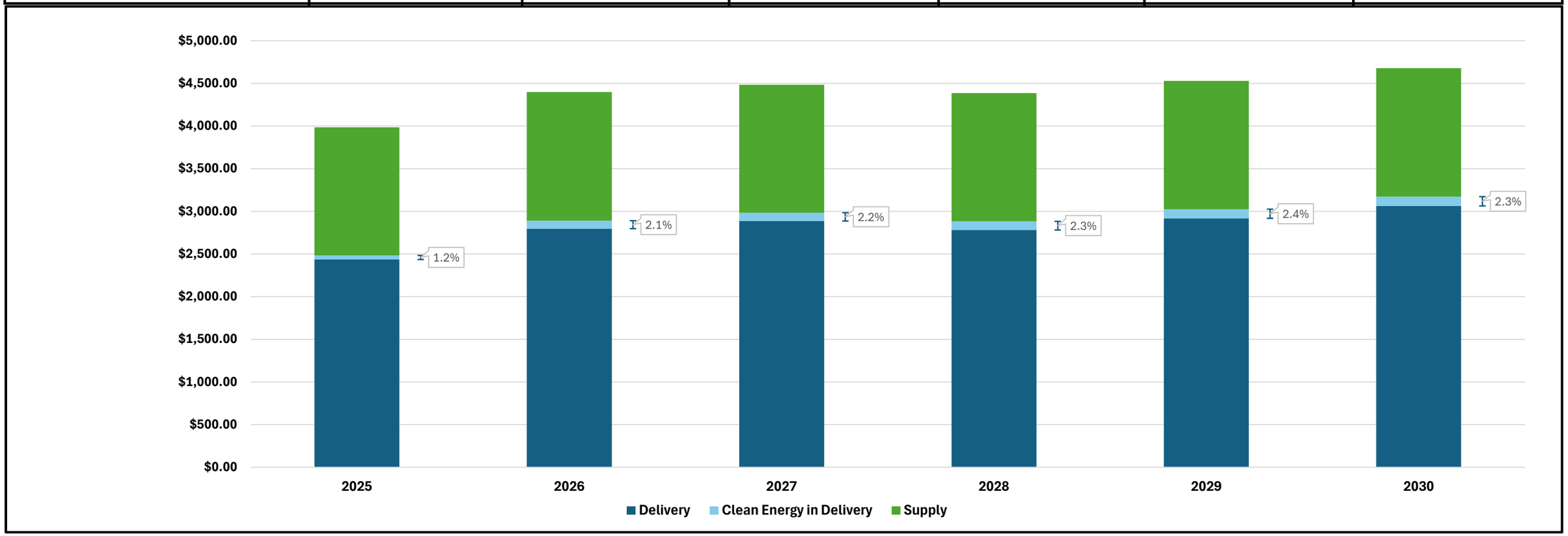
**KEDNY**
**Disaggregated Monthly Gas Bill - Residential**
**Using 83 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $134.43 | 72.5% | | $157.83 | 75.0% | | $162.08 | 75.5% | | $159.97 | 75.1% | | $167.02 | 75.9% | | $174.43 | 76.6% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 1.0% | $0.36 | 0.2% | 1.5% | $0.48 | 0.2% | 1.6% | $0.62 | 0.3% | 1.7% | $0.70 | 0.3% | 1.7% | $0.71 | 0.3% | 1.7% |
| Utility EE/BE in Delivery | $1.79 | 1.0% | | $2.80 | 1.3% | | $3.01 | 1.4% | | $3.04 | 1.4% | | $3.09 | 1.4% | | $3.14 | 1.4% | |
| Supply | $49.27 | 26.6% | | $49.45 | 23.5% | | $49.17 | 22.9% | | $49.30 | 23.2% | | $49.34 | 22.4% | | $49.42 | 21.7% | |
| Total Bill | $185.49 | 100% | | $210.44 | 100% | | $214.74 | 100% | | $212.92 | 100% | | $220.15 | 100% | | $227.69 | 100% | |



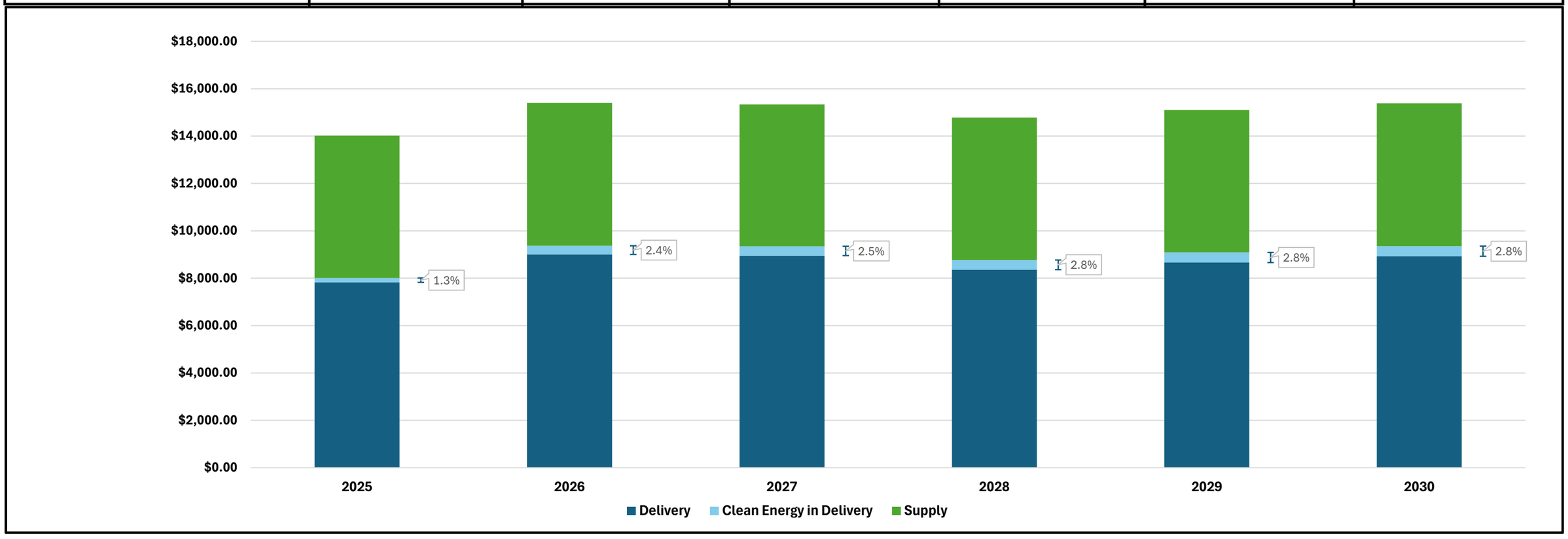
**KEDNY**
**Disaggregated Monthly Gas Bill - Small Commercial**
**Using 2,500 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $2,435.69 | 61.1% | | $2,797.87 | 63.6% | | $2,886.64 | 64.4% | | $2,780.90 | 63.4% | | $2,918.74 | 64.4% | | $3,063.87 | 65.5% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 1.2% | $10.78 | 0.2% | 2.1% | $14.58 | 0.3% | 2.2% | $18.66 | 0.4% | 2.3% | $21.02 | 0.5% | 2.4% | $21.26 | 0.5% | 2.3% |
| Utility EE/BE in Delivery | $47.18 | 1.2% | | $80.95 | 1.8% | | $83.00 | 1.9% | | $83.73 | 1.9% | | $85.48 | 1.9% | | $86.68 | 1.9% | |
| Supply | $1,501.51 | 37.7% | | $1,507.77 | 34.3% | | $1,498.49 | 33.4% | | $1,502.35 | 34.3% | | $1,503.51 | 33.2% | | $1,505.89 | 32.2% | |
| Total Bill | $3,984.38 | 100% | | $4,397.37 | 100% | | $4,482.71 | 100% | | $4,385.64 | 100% | | $4,528.75 | 100% | | $4,677.70 | 100% | |



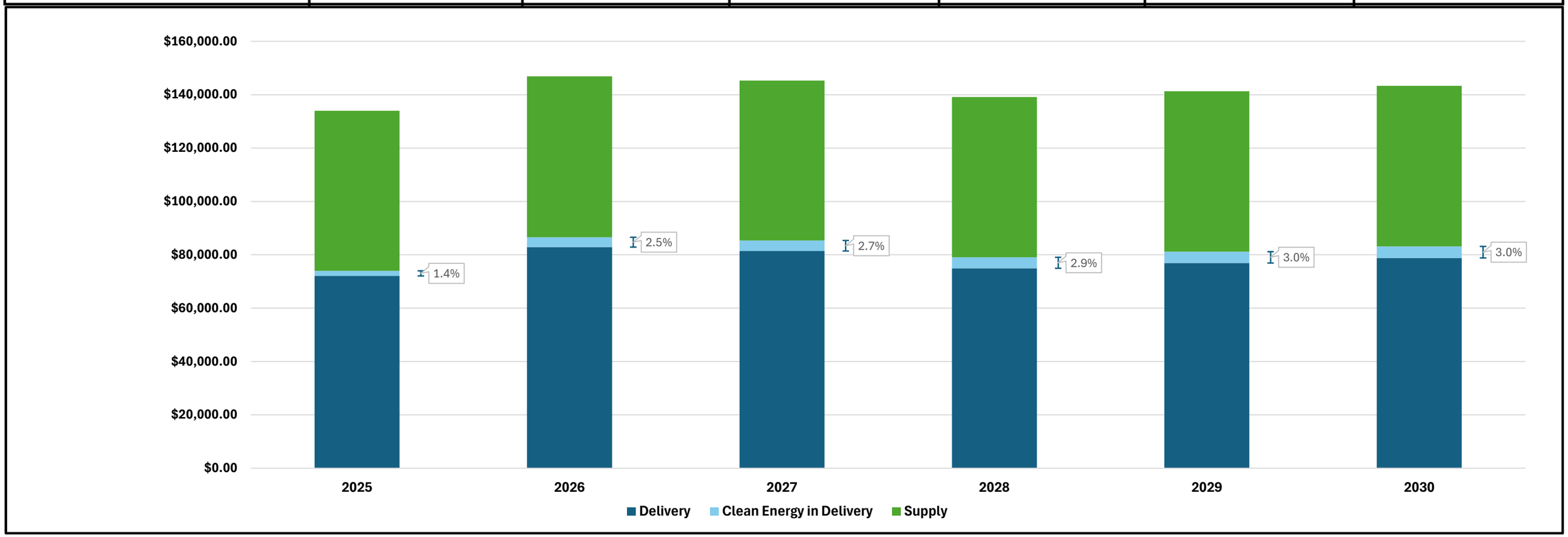
**KEDNY**
**Disaggregated Monthly Gas Bill - Commercial**
**Using 10,000 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $7,820.49 | 55.8% | | $9,003.27 | 58.5% | | $8,954.58 | 58.4% | | $8,360.93 | 56.6% | | $8,662.23 | 57.4% | | $8,924.07 | 58.0% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 1.3% | $43.12 | 0.3% | 2.4% | $58.33 | 0.4% | 2.5% | $74.65 | 0.5% | 2.8% | $84.09 | 0.6% | 2.8% | $85.06 | 0.6% | 2.8% |
| Utility EE/BE in Delivery | $188.73 | 1.3% | | $323.80 | 2.1% | | $332.00 | 2.2% | | $334.90 | 2.3% | | $341.90 | 2.3% | | $346.70 | 2.3% | |
| Supply | $6,006.05 | 42.9% | | $6,031.10 | 39.2% | | $5,993.95 | 39.1% | | $6,009.41 | 40.7% | | $6,014.04 | 39.8% | | $6,023.57 | 39.2% | |
| Total Bill | $14,015.27 | 100% | | $15,401.28 | 100% | | $15,338.86 | 100% | | $14,779.90 | 100% | | $15,102.26 | 100% | | $15,379.40 | 100% | |



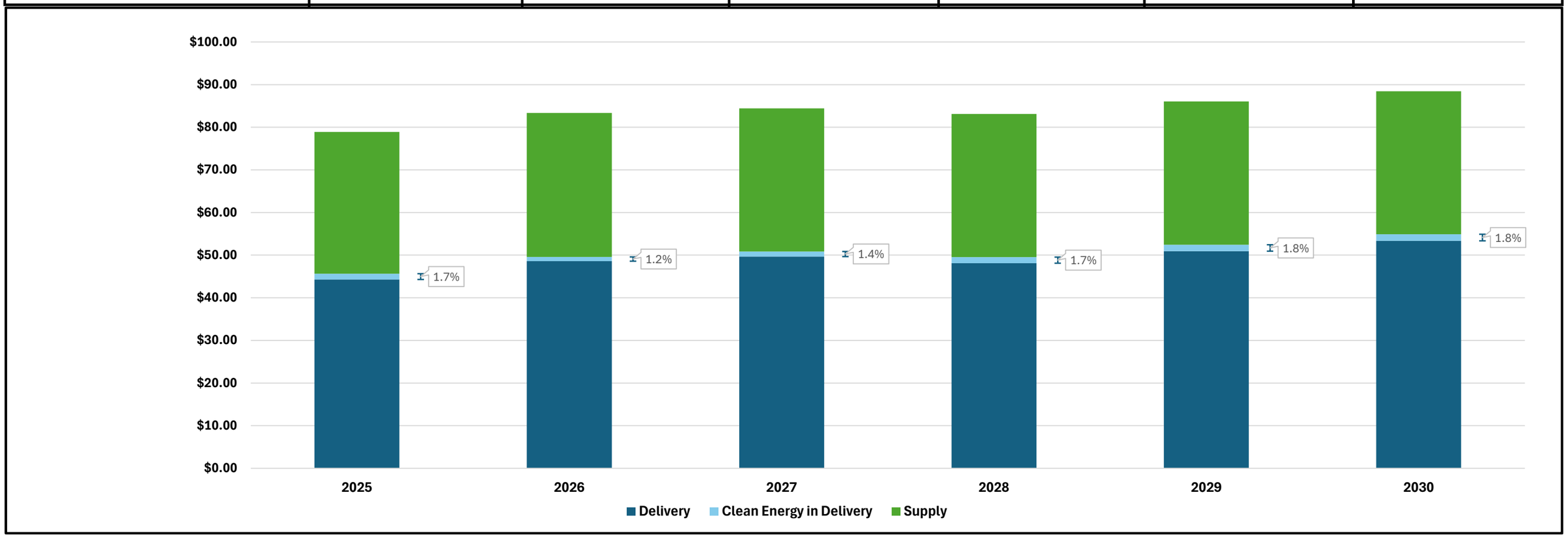
**KEDNY**
**Disaggregated Monthly Gas Bill - Industrial**
**Using 100,000 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $72,079.08 | 53.8% | | $82,900.31 | 56.4% | | $81,456.71 | 56.1% | | $74,967.19 | 53.9% | | $76,937.63 | 54.4% | | $78,816.81 | 55.0% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 1.4% | $431.16 | 0.3% | 2.5% | $583.29 | 0.4% | 2.7% | $746.53 | 0.5% | 2.9% | $840.90 | 0.6% | 3.0% | $850.59 | 0.6% | 3.0% |
| Utility EE/BE in Delivery | $1,887.29 | 1.4% | | $3,238.00 | 2.2% | | $3,320.00 | 2.3% | | $3,349.00 | 2.4% | | $3,419.00 | 2.4% | | $3,467.00 | 2.4% | |
| Supply | $60,060.52 | 44.8% | | $60,310.98 | 41.1% | | $59,939.53 | 41.3% | | $60,094.12 | 43.2% | | $60,140.38 | 42.6% | | $60,235.67 | 42.0% | |
| Total Bill | $134,026.89 | 100% | | $146,880.46 | 100% | | $145,299.53 | 100% | | $139,156.85 | 100% | | $141,337.91 | 100% | | $143,370.07 | 100% | |



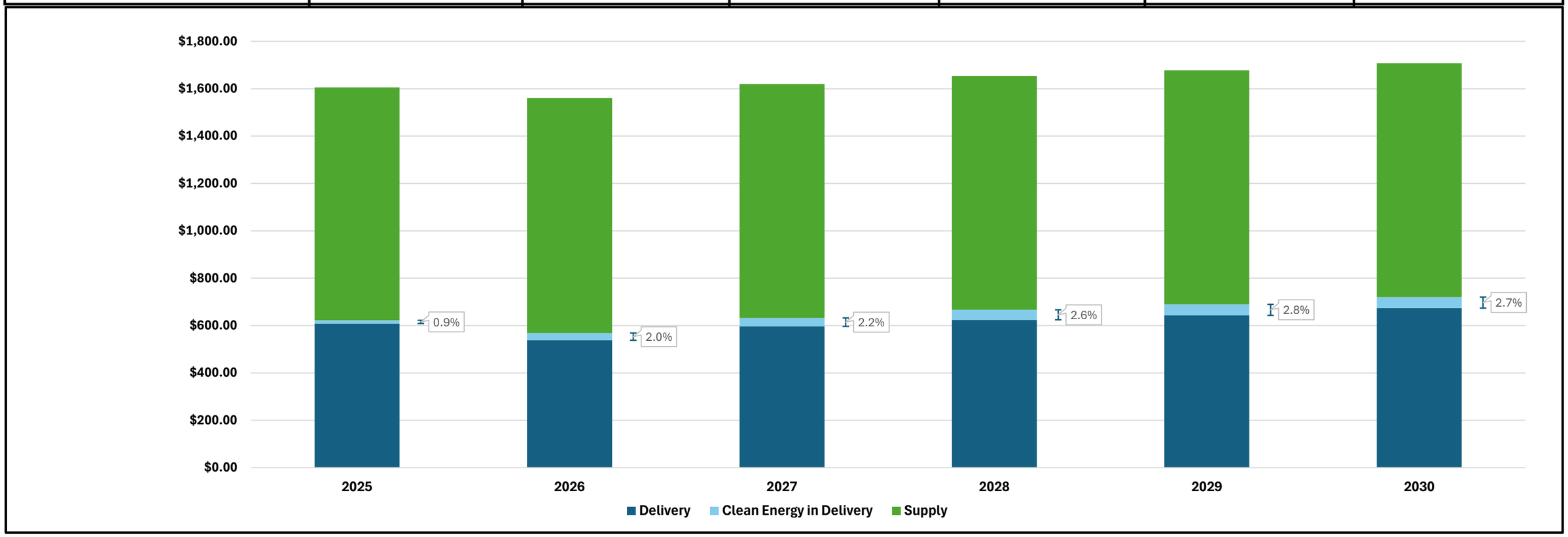
**NFG**
**Disaggregated Monthly Gas Bill - Residential**
**Using 83 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $44.31 | 56.1% | | $48.57 | 58.3% | | $49.68 | 58.8% | | $48.13 | 57.9% | | $50.92 | 59.2% | | $53.35 | 60.3% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 1.7% | $0.66 | 0.8% | 1.2% | $0.83 | 1.0% | 1.4% | $1.04 | 1.3% | 1.7% | $1.17 | 1.4% | 1.8% | $1.19 | 1.3% | 1.8% |
| Utility EE/BE in Delivery | $1.34 | 1.7% | | $0.36 | 0.4% | | $0.36 | 0.4% | | $0.36 | 0.4% | | $0.36 | 0.4% | | $0.36 | 0.4% | |
| Supply | $33.27 | 42.2% | | $33.77 | 40.5% | | $33.56 | 39.7% | | $33.58 | 40.4% | | $33.58 | 39.0% | | $33.54 | 37.9% | |
| Total Bill | $78.92 | 100% | | $83.37 | 100% | | $84.43 | 100% | | $83.12 | 100% | | $86.04 | 100% | | $88.44 | 100% | |



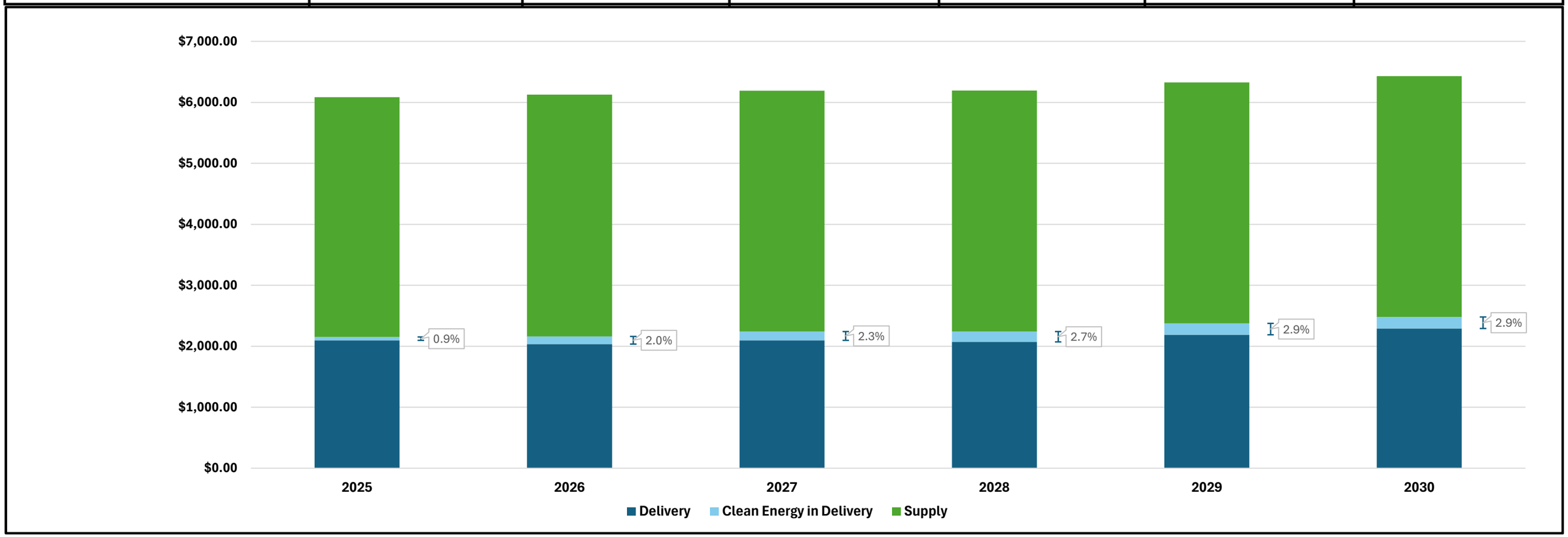
**NFG**
**Disaggregated Monthly Gas Bill - Small Commercial**
**Using 2,500 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $608.35 | 37.9% | | $537.77 | 34.5% | | $596.38 | 36.8% | | $624.04 | 37.7% | | $643.17 | 38.3% | | $673.69 | 39.4% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 0.9% | $19.95 | 1.3% | 2.0% | $24.97 | 1.5% | 2.2% | $31.40 | 1.9% | 2.6% | $35.37 | 2.1% | 2.8% | $35.78 | 2.1% | 2.7% |
| Utility EE/BE in Delivery | $13.76 | 0.9% | | $10.93 | 0.7% | | $10.93 | 0.7% | | $10.93 | 0.7% | | $10.93 | 0.7% | | $10.93 | 0.6% | |
| Supply | $983.50 | 61.3% | | $991.57 | 63.6% | | $987.86 | 61.0% | | $987.97 | 59.7% | | $987.97 | 58.9% | | $987.71 | 57.8% | |
| Total Bill | $1,605.61 | 100% | | $1,560.22 | 100% | | $1,620.14 | 100% | | $1,654.34 | 100% | | $1,677.44 | 100% | | $1,708.11 | 100% | |



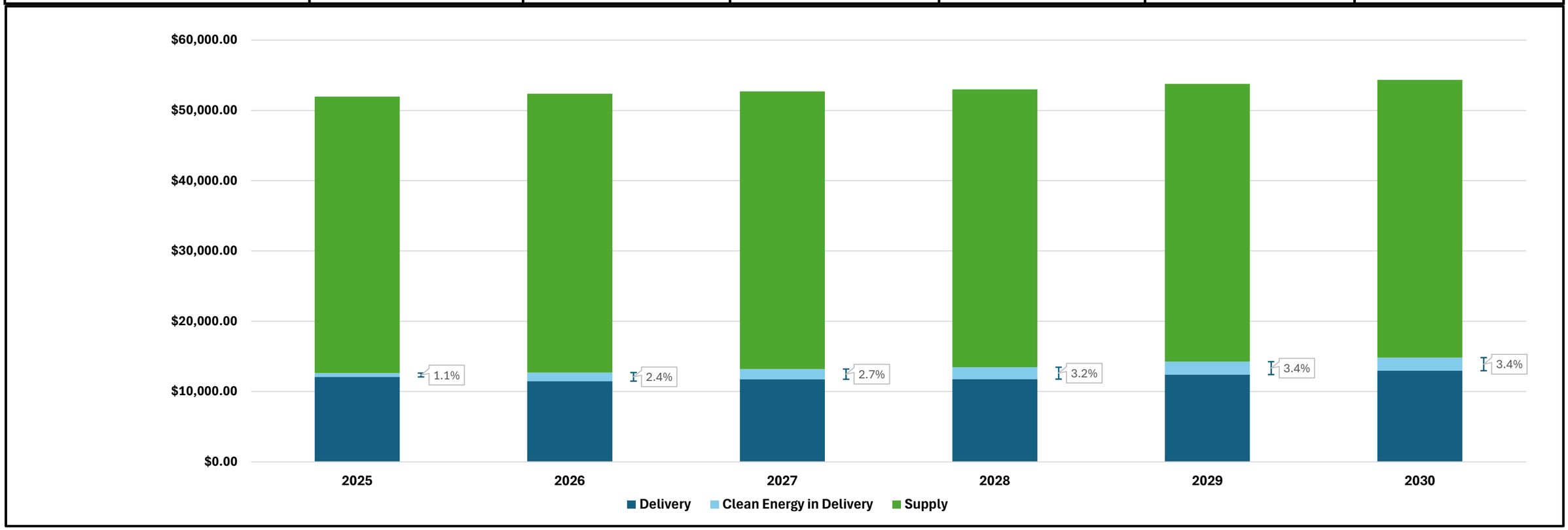
**NFG**
**Disaggregated Monthly Gas Bill - Commercial**
**Using 10,000 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $2,096.11 | 34.4% | | $2,036.18 | 33.2% | | $2,096.65 | 33.9% | | $2,072.01 | 33.5% | | $2,189.39 | 34.6% | | $2,292.77 | 35.7% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 0.9% | $79.82 | 1.3% | 2.0% | $99.89 | 1.6% | 2.3% | $125.61 | 2.0% | 2.7% | $141.49 | 2.2% | 2.9% | $143.12 | 2.2% | 2.9% |
| Utility EE/BE in Delivery | $55.03 | 0.9% | | $43.70 | 0.7% | | $43.70 | 0.7% | | $43.70 | 0.7% | | $43.70 | 0.7% | | $43.70 | 0.7% | |
| Supply | $3,934.26 | 64.7% | | $3,966.67 | 64.7% | | $3,951.70 | 63.8% | | $3,952.16 | 63.8% | | $3,952.15 | 62.5% | | $3,951.18 | 61.4% | |
| Total Bill | $6,085.40 | 100% | | $6,126.37 | 100% | | $6,191.94 | 100% | | $6,193.48 | 100% | | $6,326.73 | 100% | | $6,430.77 | 100% | |



**NFG**
**Disaggregated Monthly Gas Bill - Industrial**
**Using 100,000 Therms/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $12,073.13 | 23.2% | | $11,476.86 | 21.9% | | $11,758.99 | 22.3% | | $11,772.79 | 22.2% | | $12,407.61 | 23.1% | | $12,965.16 | 23.9% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | 1.1% | $798.19 | 1.5% | 2.4% | $998.92 | 1.9% | 2.7% | $1,256.12 | 2.4% | 3.2% | $1,414.91 | 2.6% | 3.4% | $1,431.21 | 2.6% | 3.4% |
| Utility EE/BE in Delivery | $550.32 | 1.1% | | $437.00 | 0.8% | | $437.00 | 0.8% | | $437.00 | 0.8% | | $437.00 | 0.8% | | $437.00 | 0.8% | |
| Supply | $39,342.12 | 75.7% | | $39,664.93 | 75.7% | | $39,516.51 | 75.0% | | $39,520.89 | 74.6% | | $39,521.03 | 73.5% | | $39,510.53 | 72.7% | |
| Total Bill | $51,965.57 | 100% | | $52,376.98 | 100% | | $52,711.42 | 100% | | $52,986.80 | 100% | | $53,780.55 | 100% | | $54,343.90 | 100% | |

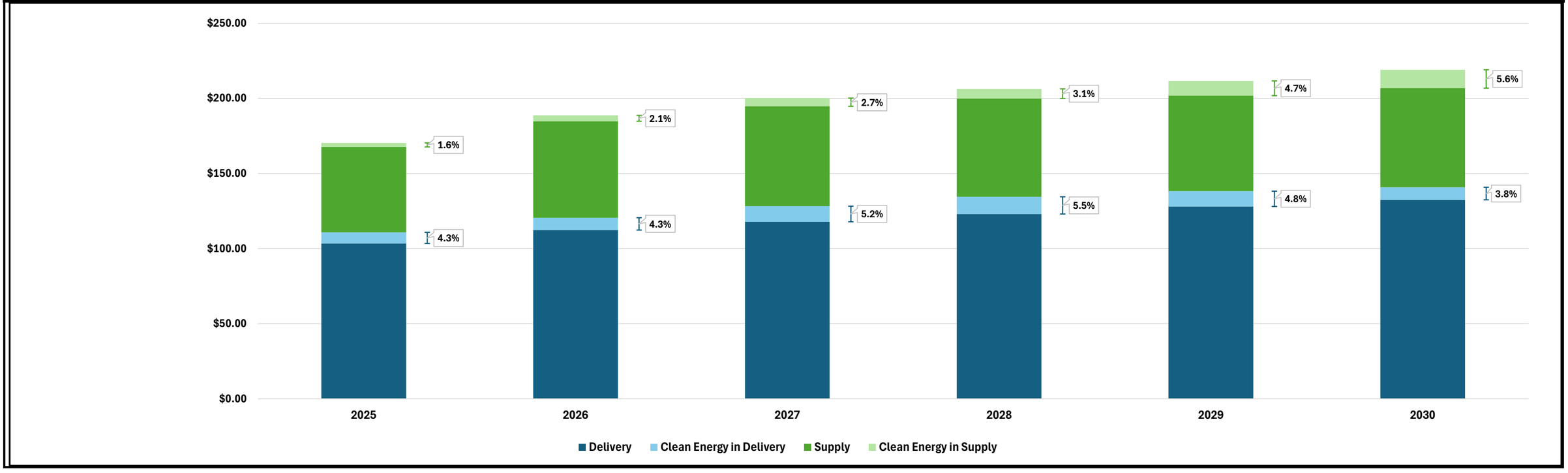


## Central Hudson

**Disaggregated Monthly Electric Bill - Residential**

**Using 600 kWh/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $103.41 | 60.7% | | $112.40 | 59.6% | | $117.86 | 58.9% | | $123.04 | 59.6% | | $128.09 | 60.5% | | $132.45 | 60.5% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $2.89 | 1.7% | | $1.85 | 1.0% | | $2.17 | 1.1% | | $2.71 | 1.3% | | $1.75 | 0.8% | | $0.45 | 0.2% | |
| NYSERDA I&R | $0.00 | 0.0% | | $0.08 | 0.0% | | $0.10 | 0.1% | | $0.32 | 0.2% | | $0.41 | 0.2% | | $0.42 | 0.2% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $0.52 | 0.3% | | $0.69 | 0.3% | | $0.84 | 0.4% | | $0.58 | 0.3% | | $0.63 | 0.3% | |
| Utility EE/BE in Delivery | $2.63 | 1.5% | | $2.98 | 1.6% | | $4.20 | 2.1% | | $4.05 | 2.0% | | $4.02 | 1.9% | | $3.95 | 1.8% | |
| Utility IEDR in Base Delivery | $0.03 | 0.0% | | $0.23 | 0.1% | | $0.36 | 0.2% | | $0.34 | 0.2% | | $0.32 | 0.2% | | $0.28 | 0.1% | |
| IEDR 1 and 2 | $0.11 | 0.1% | | $0.06 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $1.27 | 0.7% | 4.3% | $1.19 | 0.6% | 4.3% | $1.19 | 0.6% | 5.2% | $1.19 | 0.6% | 5.5% | $1.19 | 0.6% | 4.8% | $1.19 | 0.5% | 3.8% |
| EV Make Ready in Delivery | $0.39 | 0.2% | | $0.72 | 0.4% | | $0.45 | 0.2% | | $0.47 | 0.2% | | $0.47 | 0.2% | | $0.48 | 0.2% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.01 | 0.0% | | $0.01 | 0.0% | | $0.01 | 0.0% | | $0.01 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $0.05 | 0.0% | | $0.43 | 0.2% | | $0.53 | 0.3% | | $0.68 | 0.3% | | $0.61 | 0.3% | | $0.15 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.00 | 0.0% | | $0.06 | 0.0% | | $0.68 | 0.3% | | $0.84 | 0.4% | | $0.85 | 0.4% | | $0.86 | 0.4% | |
| Supply | $56.87 | 33.4% | | $64.27 | 34.1% | | $66.45 | 33.2% | | $65.48 | 31.7% | | $63.55 | 30.0% | | $66.00 | 30.1% | |
| Clean Energy Standard in Supply | $2.28 | 1.3% | | $2.93 | 1.6% | | $4.31 | 2.2% | | $4.71 | 2.3% | | $7.03 | 3.3% | | $7.29 | 3.3% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$0.04 | 0.0% | | -$0.12 | -0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 1.6% | $0.00 | 0.0% | 2.1% | $0.00 | 0.0% | 2.7% | $0.00 | 0.0% | 3.1% | $0.07 | 0.0% | 4.7% | $0.21 | 0.1% | 5.6% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $0.44 | 0.3% | | $0.98 | 0.5% | | $1.23 | 0.6% | | $1.81 | 0.9% | | $2.76 | 1.3% | | $4.71 | 2.2% | |
| Total Bill | $170.37 | 100% | | $188.73 | 100% | | $200.19 | 100% | | $206.36 | 100% | | $211.68 | 100% | | $219.07 | 100% | |

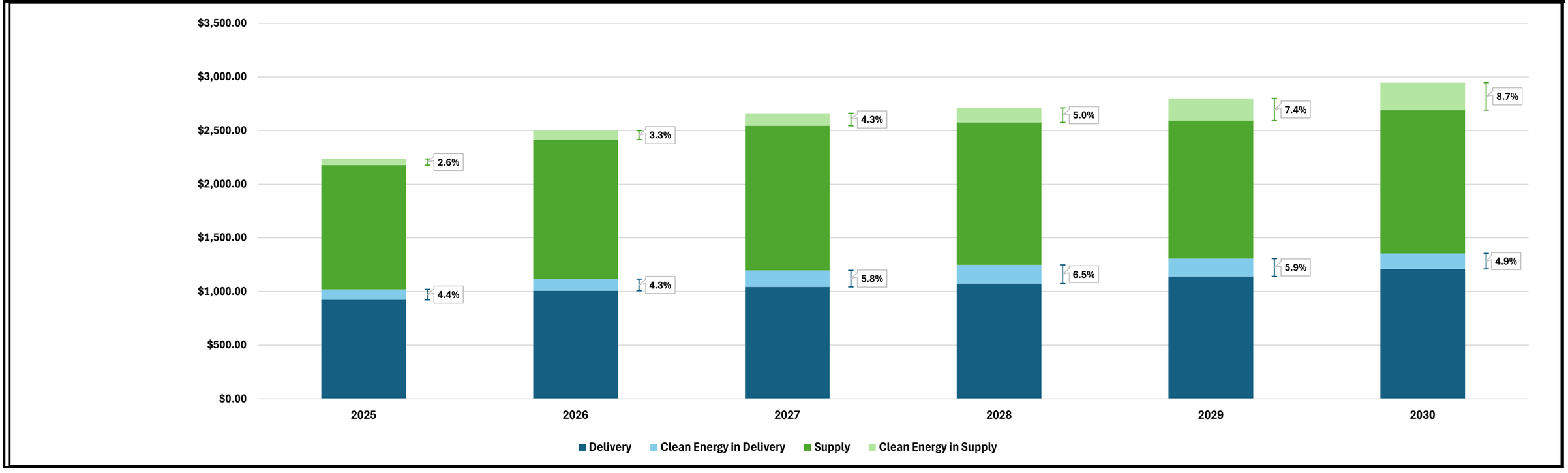


## Central Hudson

**Disaggregated Monthly Electric Bill - Commercial**

**Using 12,600 kWh/month & 50 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $922.18 | 41.3% | | $1,006.91 | 40.3% | | $1,042.91 | 39.2% | | $1,073.69 | 39.6% | | $1,141.01 | 40.7% | | $1,210.18 | 41.1% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $59.26 | 2.7% | | $38.84 | 1.6% | | $45.63 | 1.7% | | $56.82 | 2.1% | | $36.71 | 1.3% | | $9.46 | 0.3% | |
| NYSERDA I&R | $0.00 | 0.0% | | $1.63 | 0.1% | | $2.11 | 0.1% | | $6.73 | 0.2% | | $8.61 | 0.3% | | $8.73 | 0.3% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $10.86 | 0.4% | | $14.45 | 0.5% | | $17.71 | 0.7% | | $12.27 | 0.4% | | $13.15 | 0.4% | |
| Utility EE/BE in Delivery | $28.25 | 1.3% | | $37.71 | 1.5% | | $58.23 | 2.2% | | $53.75 | 2.0% | | $69.03 | 2.5% | | $84.04 | 2.9% | |
| Utility IEDR in Base Delivery | $0.25 | 0.0% | | $2.16 | 0.1% | | $3.31 | 0.1% | | $3.13 | 0.1% | | $2.91 | 0.1% | | $2.58 | 0.1% | |
| IEDR 1 and 2 | $2.27 | 0.1% | | $1.34 | 0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $4.04 | 0.2% | 4.4% | $1.54 | 0.1% | 4.3% | $1.54 | 0.1% | 5.8% | $1.54 | 0.1% | 6.5% | $1.54 | 0.1% | 5.9% | $1.54 | 0.1% | 4.9% |
| EV Make Ready in Delivery | $2.13 | 0.1% | | $3.84 | 0.2% | | $3.92 | 0.1% | | $4.07 | 0.2% | | $4.60 | 0.2% | | $4.62 | 0.2% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.04 | 0.0% | | $0.04 | 0.0% | | $0.04 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $1.01 | 0.0% | | $9.12 | 0.4% | | $11.06 | 0.4% | | $14.33 | 0.5% | | $12.73 | 0.5% | | $3.06 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.00 | 0.0% | | $1.26 | 0.1% | | $13.98 | 0.5% | | $17.22 | 0.6% | | $17.42 | 0.6% | | $17.65 | 0.6% | |
| Supply | $1,158.71 | 51.8% | | $1,301.48 | 52.1% | | $1,348.56 | 50.7% | | $1,328.32 | 49.0% | | $1,286.37 | 45.9% | | $1,336.10 | 45.3% | |
| Clean Energy Standard in Supply | $47.81 | 2.1% | | $61.59 | 2.5% | | $90.50 | 3.4% | | $98.95 | 3.6% | | $147.56 | 5.3% | | $153.10 | 5.2% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$0.85 | 0.0% | | -$2.54 | -0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 2.6% | $0.00 | 0.0% | 3.3% | $0.00 | 0.0% | 4.3% | $0.00 | 0.0% | 5.0% | $1.40 | 0.0% | 7.4% | $4.37 | 0.1% | 8.7% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $9.28 | 0.4% | | $20.66 | 0.8% | | $25.89 | 1.0% | | $37.91 | 1.4% | | $57.92 | 2.1% | | $99.00 | 3.4% | |
| Total Bill | $2,235.23 | 100% | | $2,498.99 | 100% | | $2,661.29 | 100% | | $2,711.64 | 100% | | $2,800.08 | 100% | | $2,947.57 | 100% | |

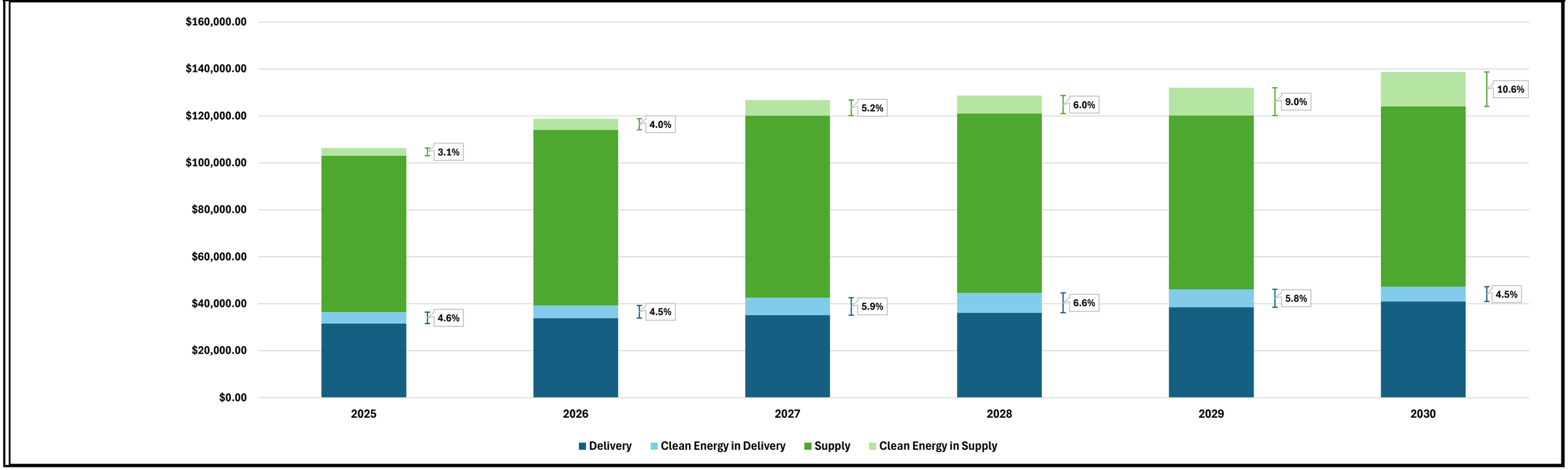


## Central Hudson

**Disaggregated Monthly Electric Bill - Industrial**

**Using 720,000 kWh/month & 2,000 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $31,553.73 | 29.7% | | $33,925.02 | 28.6% | | $35,151.81 | 27.7% | | $36,174.54 | 28.1% | | $38,563.38 | 29.2% | | $40,969.05 | 29.5% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $3,386.35 | 3.2% | | $2,219.55 | 1.9% | | $2,607.42 | 2.1% | | $3,246.68 | 2.5% | | $2,097.68 | 1.6% | | $540.30 | 0.4% | |
| NYSERDA I&R | $0.00 | 0.0% | | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.1% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $620.76 | 0.5% | | $825.69 | 0.7% | | $1,012.19 | 0.8% | | $701.29 | 0.5% | | $751.16 | 0.5% | |
| Utility EE/BE in Delivery | $1,070.64 | 1.0% | | $1,441.24 | 1.2% | | $2,146.62 | 1.7% | | $1,948.42 | 1.5% | | $2,657.08 | 2.0% | | $3,361.55 | 2.4% | |
| Utility IEDR in Base Delivery | $9.97 | 0.0% | | $86.48 | 0.1% | | $132.51 | 0.1% | | $125.35 | 0.1% | | $116.53 | 0.1% | | $103.14 | 0.1% | |
| IEDR 1 and 2 | $129.69 | 0.1% | | $76.81 | 0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $161.78 | 0.2% | 4.6% | $61.70 | 0.1% | 4.5% | $61.70 | 0.0% | 5.9% | $61.70 | 0.0% | 6.6% | $61.70 | 0.0% | 5.8% | $61.70 | 0.0% | 4.5% |
| EV Make Ready in Delivery | $85.06 | 0.1% | | $153.40 | 0.1% | | $156.94 | 0.1% | | $162.80 | 0.1% | | $183.99 | 0.1% | | $184.62 | 0.1% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $1.67 | 0.0% | | $1.67 | 0.0% | | $1.75 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $57.64 | 0.1% | | $521.32 | 0.4% | | $631.94 | 0.5% | | $818.62 | 0.6% | | $727.26 | 0.6% | | $174.59 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.00 | 0.0% | | $72.03 | 0.1% | | $798.91 | 0.6% | | $984.06 | 0.8% | | $995.48 | 0.8% | | $1,008.32 | 0.7% | |
| Supply | $66,628.17 | 62.7% | | $74,840.46 | 63.0% | | $77,548.77 | 61.2% | | $76,384.43 | 59.4% | | $73,971.67 | 56.0% | | $76,832.16 | 55.4% | |
| Clean Energy Standard in Supply | $2,732.20 | 2.6% | | $3,519.39 | 3.0% | | $5,171.47 | 4.1% | | $5,654.42 | 4.4% | | $8,432.28 | 6.4% | | $8,748.59 | 6.3% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$48.84 | 0.0% | | -$144.90 | -0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 3.1% | $0.00 | 0.0% | 4.0% | $0.00 | 0.0% | 5.2% | $0.00 | 0.0% | 6.0% | $79.74 | 0.1% | 9.0% | $249.78 | 0.2% | 10.6% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $529.87 | 0.5% | | $1,180.85 | 1.0% | | $1,479.27 | 1.2% | | $2,166.40 | 1.7% | | $3,309.48 | 2.5% | | $5,657.41 | 4.1% | |
| Total Bill | $106,346.77 | 100% | | $118,813.63 | 100% | | $126,758.90 | 100% | | $128,687.65 | 100% | | $131,990.51 | 100% | | $138,735.32 | 100% | |

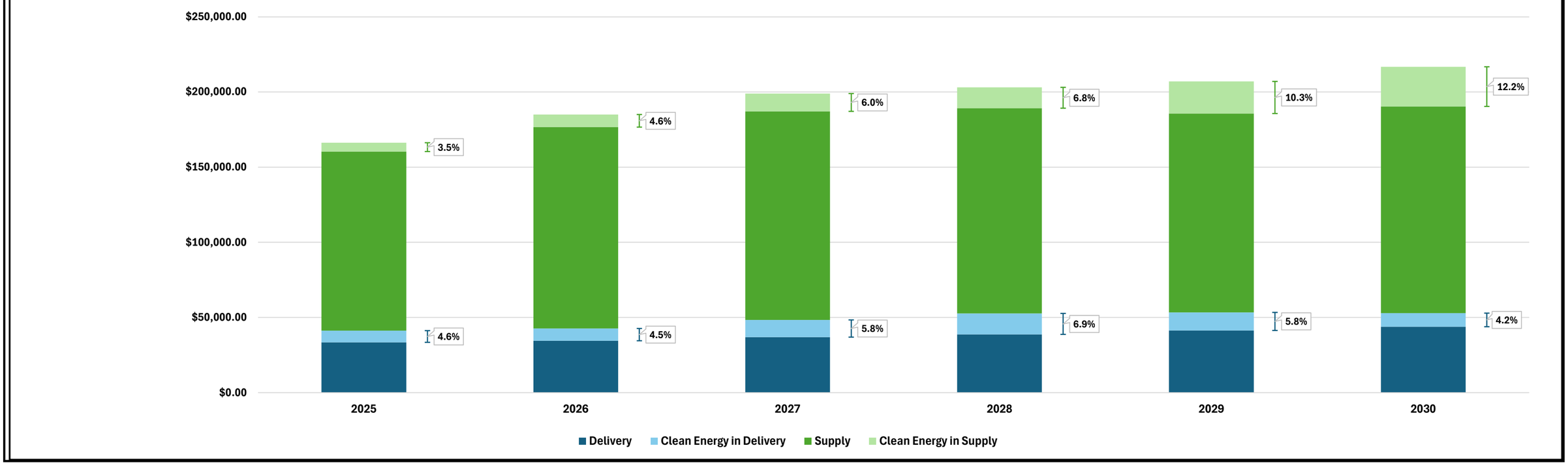


## Central Hudson

**Disaggregated Monthly Electric Bill - Industrial HLF**

**Using 1,296,000 kWh/month & 2,000 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $33,496.04 | 20.1% | | $34,488.94 | 18.6% | | $36,913.20 | 18.6% | | $38,743.02 | 19.1% | | $41,353.27 | 20.0% | | $43,869.99 | 20.2% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $6,095.43 | 3.7% | | $3,995.19 | 2.2% | | $4,693.35 | 2.4% | | $5,844.02 | 2.9% | | $3,775.82 | 1.8% | | $972.54 | 0.4% | |
| NYSERDA I&R | $0.00 | 0.0% | | $167.31 | 0.1% | | $217.43 | 0.1% | | $692.18 | 0.3% | | $885.94 | 0.4% | | $897.72 | 0.4% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $1,117.37 | 0.6% | | $1,486.24 | 0.7% | | $1,821.94 | 0.9% | | $1,262.33 | 0.6% | | $1,352.09 | 0.6% | |
| Utility EE/BE in Delivery | $1,020.09 | 0.6% | | $1,450.15 | 0.8% | | $2,160.77 | 1.1% | | $1,964.67 | 1.0% | | $2,664.40 | 1.3% | | $3,361.55 | 1.6% | |
| Utility IEDR in Base Delivery | $9.97 | 0.0% | | $86.48 | 0.0% | | $132.51 | 0.1% | | $125.35 | 0.1% | | $116.53 | 0.1% | | $103.14 | 0.0% | |
| IEDR 1 and 2 | $233.44 | 0.1% | | $138.26 | 0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $161.78 | 0.1% | 4.6% | $61.70 | 0.0% | 4.5% | $61.70 | 0.0% | 5.8% | $61.70 | 0.0% | 6.9% | $61.70 | 0.0% | 5.8% | $61.70 | 0.0% | 4.2% |
| EV Make Ready in Delivery | $85.06 | 0.1% | | $153.40 | 0.1% | | $156.94 | 0.1% | | $162.80 | 0.1% | | $183.99 | 0.1% | | $184.62 | 0.1% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $1.67 | 0.0% | | $1.67 | 0.0% | | $1.75 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $103.75 | 0.1% | | $938.38 | 0.5% | | $1,137.49 | 0.6% | | $1,473.51 | 0.7% | | $1,309.07 | 0.6% | | $314.26 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.00 | 0.0% | | $129.66 | 0.1% | | $1,438.05 | 0.7% | | $1,771.31 | 0.9% | | $1,791.86 | 0.9% | | $1,814.98 | 0.8% | |
| Supply | $119,182.93 | 71.7% | | $133,867.00 | 72.3% | | $138,709.86 | 69.7% | | $136,627.90 | 67.3% | | $132,313.60 | 63.9% | | $137,428.64 | 63.4% | |
| Clean Energy Standard in Supply | $4,917.96 | 3.0% | | $6,334.90 | 3.4% | | $9,308.64 | 4.7% | | $10,177.96 | 5.0% | | $15,178.11 | 7.3% | | $15,747.46 | 7.3% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$87.91 | 0.0% | | -$260.83 | -0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 3.5% | $0.00 | 0.0% | 4.6% | $0.00 | 0.0% | 6.0% | $0.00 | 0.0% | 6.8% | $143.53 | 0.1% | 10.3% | $449.60 | 0.2% | 12.2% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $953.75 | 0.6% | | $2,125.53 | 1.1% | | $2,662.69 | 1.3% | | $3,899.52 | 1.9% | | $5,957.06 | 2.9% | | $10,183.35 | 4.7% | |
| Total Bill | $166,261.87 | 100% | | $185,055.93 | 100% | | $198,992.71 | 100% | | $203,105.05 | 100% | | $206,997.21 | 100% | | $216,741.63 | 100% | |

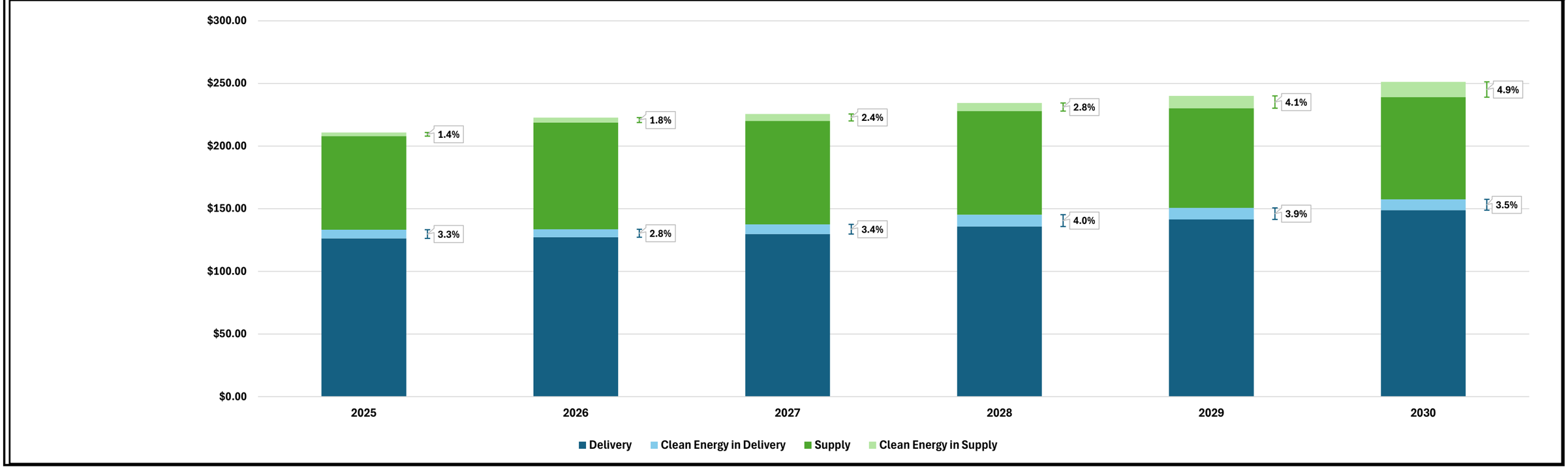


## Con Ed

**Disaggregated Monthly Electric Bill - Residential**

**Using 600 kWh/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $126.23 | 59.9% | | $127.22 | 57.1% | | $129.71 | 57.5% | | $135.76 | 57.9% | | $141.39 | 58.9% | | $148.76 | 59.2% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $3.39 | 1.6% | | $1.85 | 0.8% | | $2.17 | 1.0% | | $2.71 | 1.2% | | $1.75 | 0.7% | | $0.45 | 0.2% | |
| NYSERDA I&R | $0.00 | 0.0% | | $0.09 | 0.0% | | $0.12 | 0.1% | | $0.37 | 0.2% | | $0.48 | 0.2% | | $0.48 | 0.2% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $0.22 | 0.1% | | $0.37 | 0.2% | | $0.52 | 0.2% | | $0.38 | 0.2% | | $0.43 | 0.2% | |
| Utility EE/BE in Delivery | $2.30 | 1.1% | | $2.57 | 1.2% | | $2.97 | 1.3% | | $3.36 | 1.4% | | $3.75 | 1.6% | | $4.25 | 1.7% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $0.11 | 0.1% | | $0.06 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $0.36 | 0.2% | 3.3% | $0.24 | 0.1% | 2.8% | $0.24 | 0.1% | 3.4% | $0.24 | 0.1% | 4.0% | $0.24 | 0.1% | 3.9% | $0.24 | 0.1% | 3.5% |
| EV Make Ready in Delivery | $0.50 | 0.2% | | $1.17 | 0.5% | | $1.57 | 0.7% | | $1.99 | 0.9% | | $2.49 | 1.0% | | $3.05 | 1.2% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.30 | 0.1% | | -$0.30 | -0.1% | | -$0.19 | -0.1% | | -$0.40 | -0.2% | | -$0.38 | -0.2% | | -$0.37 | -0.1% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $0.05 | 0.0% | | $0.43 | 0.2% | | $0.53 | 0.2% | | $0.68 | 0.3% | | $0.61 | 0.3% | | $0.15 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.01 | 0.0% | | -$0.02 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $74.66 | 35.4% | | $85.23 | 38.3% | | $82.55 | 36.6% | | $82.62 | 35.3% | | $79.48 | 33.1% | | $81.57 | 32.5% | |
| Clean Energy Standard in Supply | $2.44 | 1.2% | | $2.93 | 1.3% | | $4.31 | 1.9% | | $4.71 | 2.0% | | $7.03 | 2.9% | | $7.29 | 2.9% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$0.02 | 0.0% | | -$0.05 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 1.4% | $0.00 | 0.0% | 1.8% | $0.00 | 0.0% | 2.4% | $0.00 | 0.0% | 2.8% | $0.07 | 0.0% | 4.1% | $0.21 | 0.1% | 4.9% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $0.44 | 0.2% | | $0.98 | 0.4% | | $1.23 | 0.5% | | $1.81 | 0.8% | | $2.76 | 1.1% | | $4.71 | 1.9% | |
| Total Bill | $210.80 | 100% | | $222.69 | 100% | | $225.56 | 100% | | $234.32 | 100% | | $240.01 | 100% | | $251.23 | 100% | |

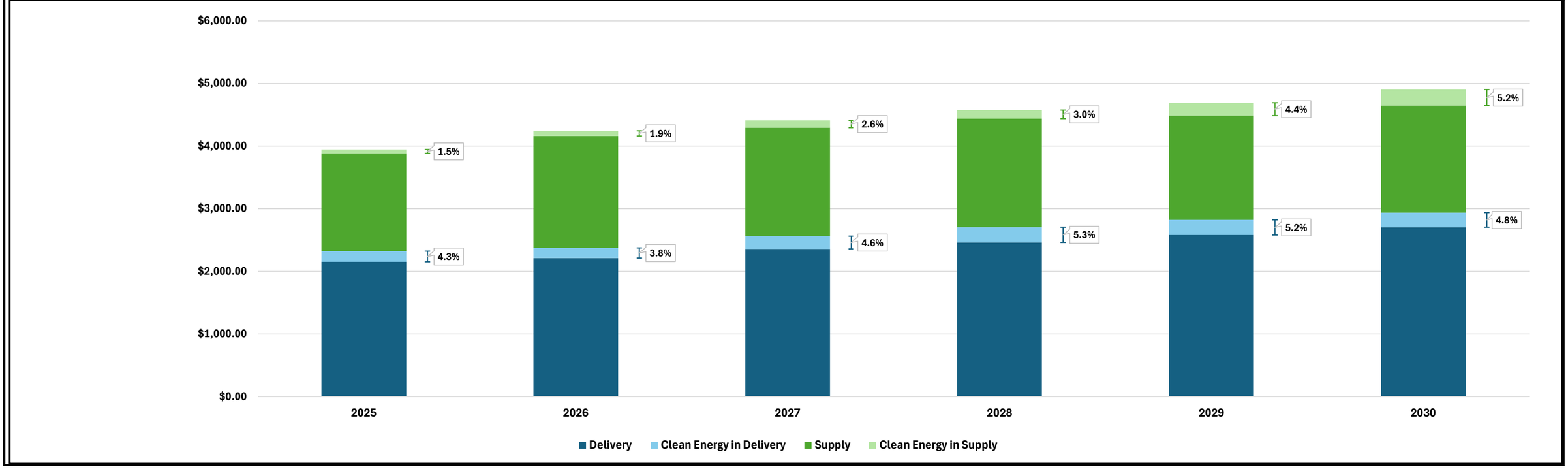


## Con Ed

**Disaggregated Monthly Electric Bill - Commercial**

**Using 12,600 kWh/month & 50 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $2,150.58 | 54.5% | | $2,212.09 | 52.1% | | $2,357.53 | 53.5% | | $2,461.58 | 53.8% | | $2,579.06 | 55.0% | | $2,702.46 | 55.1% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $71.19 | 1.8% | | $38.84 | 0.9% | | $45.63 | 1.0% | | $56.82 | 1.2% | | $36.71 | 0.8% | | $9.46 | 0.2% | |
| NYSERDA I&R | $0.00 | 0.0% | | $1.90 | 0.0% | | $2.47 | 0.1% | | $7.85 | 0.2% | | $10.04 | 0.2% | | $10.18 | 0.2% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $4.72 | 0.1% | | $7.84 | 0.2% | | $10.84 | 0.2% | | $7.94 | 0.2% | | $8.98 | 0.2% | |
| Utility EE/BE in Delivery | $63.50 | 1.6% | | $80.16 | 1.9% | | $93.23 | 2.1% | | $107.55 | 2.4% | | $120.87 | 2.6% | | $139.17 | 2.8% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $2.38 | 0.1% | | $1.34 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $19.21 | 0.5% | 4.3% | $14.50 | 0.3% | 3.8% | $14.50 | 0.3% | 4.6% | $14.50 | 0.3% | 5.3% | $14.50 | 0.3% | 5.2% | $14.50 | 0.3% | 4.8% |
| EV Make Ready in Delivery | $7.25 | 0.2% | | $16.17 | 0.4% | | $29.09 | 0.7% | | $34.43 | 0.8% | | $42.92 | 0.9% | | $52.54 | 1.1% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $6.50 | 0.2% | | -$4.87 | -0.1% | | -$1.52 | 0.0% | | -$4.47 | -0.1% | | -$3.89 | -0.1% | | -$3.35 | -0.1% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $0.96 | 0.0% | | $9.12 | 0.2% | | $11.06 | 0.3% | | $14.33 | 0.3% | | $12.73 | 0.3% | | $3.06 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.30 | 0.0% | | -$0.34 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $1,562.71 | 39.6% | | $1,787.96 | 42.1% | | $1,733.56 | 39.3% | | $1,733.89 | 37.9% | | $1,664.68 | 35.5% | | $1,707.64 | 34.8% | |
| Clean Energy Standard in Supply | $51.18 | 1.3% | | $61.59 | 1.5% | | $90.50 | 2.1% | | $98.95 | 2.2% | | $147.56 | 3.1% | | $153.10 | 3.1% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$0.36 | 0.0% | | -$1.07 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 1.5% | $0.00 | 0.0% | 1.9% | $0.00 | 0.0% | 2.6% | $0.00 | 0.0% | 3.0% | $1.40 | 0.0% | 4.4% | $4.37 | 0.1% | 5.2% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $9.28 | 0.2% | | $20.66 | 0.5% | | $25.89 | 0.6% | | $37.91 | 0.8% | | $57.92 | 1.2% | | $99.00 | 2.0% | |
| Total Bill | $3,945.04 | 100% | | $4,243.84 | 100% | | $4,409.41 | 100% | | $4,573.11 | 100% | | $4,692.43 | 100% | | $4,901.12 | 100% | |

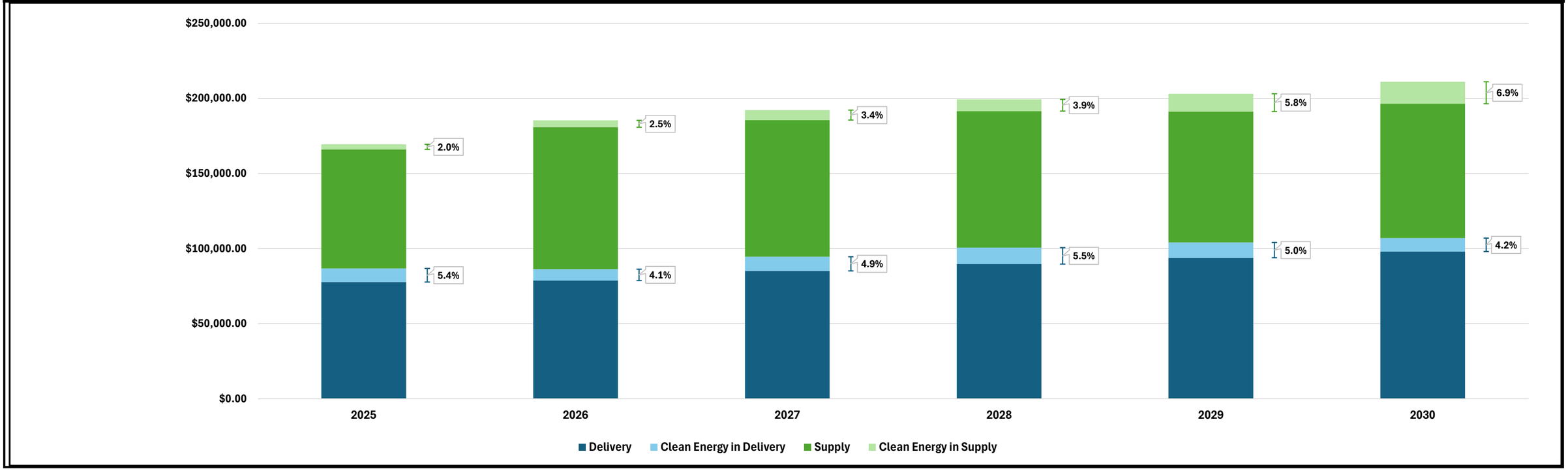


## Con Ed

**Disaggregated Monthly Electric Bill - Industrial**

**Using 720,000 kWh/month & 2,000 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $77,691.94 | 45.8% | | $78,649.60 | 42.4% | | $85,108.86 | 44.3% | | $89,655.48 | 45.0% | | $93,860.90 | 46.2% | | $97,980.72 | 46.4% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $4,068.00 | 2.4% | | $2,219.55 | 1.2% | | $2,607.42 | 1.4% | | $3,246.68 | 1.6% | | $2,097.68 | 1.0% | | $540.30 | 0.3% | |
| NYSERDA I&R | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.0% | | $92.95 | 0.0% | | $92.95 | 0.0% | | $92.95 | 0.0% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $269.72 | 0.1% | | $447.89 | 0.2% | | $619.67 | 0.3% | | $453.69 | 0.2% | | $513.21 | 0.2% | |
| Utility EE/BE in Delivery | $3,331.32 | 2.0% | | $3,430.72 | 1.9% | | $3,955.74 | 2.1% | | $4,517.12 | 2.3% | | $5,038.03 | 2.5% | | $5,758.28 | 2.7% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $136.08 | 0.1% | | $76.81 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $748.33 | 0.4% | 5.4% | $560.00 | 0.3% | 4.1% | $560.00 | 0.3% | 4.9% | $560.00 | 0.3% | 5.5% | $560.00 | 0.3% | 5.0% | $560.00 | 0.3% | 4.2% |
| EV Make Ready in Delivery | $276.67 | 0.2% | | $680.00 | 0.4% | | $1,090.21 | 0.6% | | $1,142.72 | 0.6% | | $1,199.85 | 0.6% | | $1,259.85 | 0.6% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $346.67 | 0.2% | | -$192.80 | -0.1% | | $81.87 | 0.0% | | -$21.07 | 0.0% | | $23.60 | 0.0% | | $66.90 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $54.72 | 0.0% | | $521.32 | 0.3% | | $631.94 | 0.3% | | $818.62 | 0.4% | | $727.26 | 0.4% | | $174.59 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $17.28 | 0.0% | | -$19.68 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $79,242.53 | 46.8% | | $94,454.31 | 50.9% | | $90,980.54 | 47.3% | | $90,957.10 | 45.6% | | $87,244.42 | 43.0% | | $89,472.60 | 42.4% | |
| Clean Energy Standard in Supply | $2,924.46 | 1.7% | | $3,519.39 | 1.9% | | $5,171.47 | 2.7% | | $5,654.42 | 2.8% | | $8,432.28 | 4.2% | | $8,748.59 | 4.1% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$20.65 | 0.0% | | -$61.26 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 2.0% | $0.00 | 0.0% | 2.5% | $0.00 | 0.0% | 3.4% | $0.00 | 0.0% | 3.9% | $79.74 | 0.0% | 5.8% | $249.78 | 0.1% | 6.9% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $529.87 | 0.3% | | $1,180.85 | 0.6% | | $1,479.27 | 0.8% | | $2,166.40 | 1.1% | | $3,309.48 | 1.6% | | $5,657.41 | 2.7% | |
| Total Bill | $169,460.80 | 100% | | $185,442.74 | 100% | | $192,187.50 | 100% | | $199,348.82 | 100% | | $203,119.88 | 100% | | $211,075.17 | 100% | |

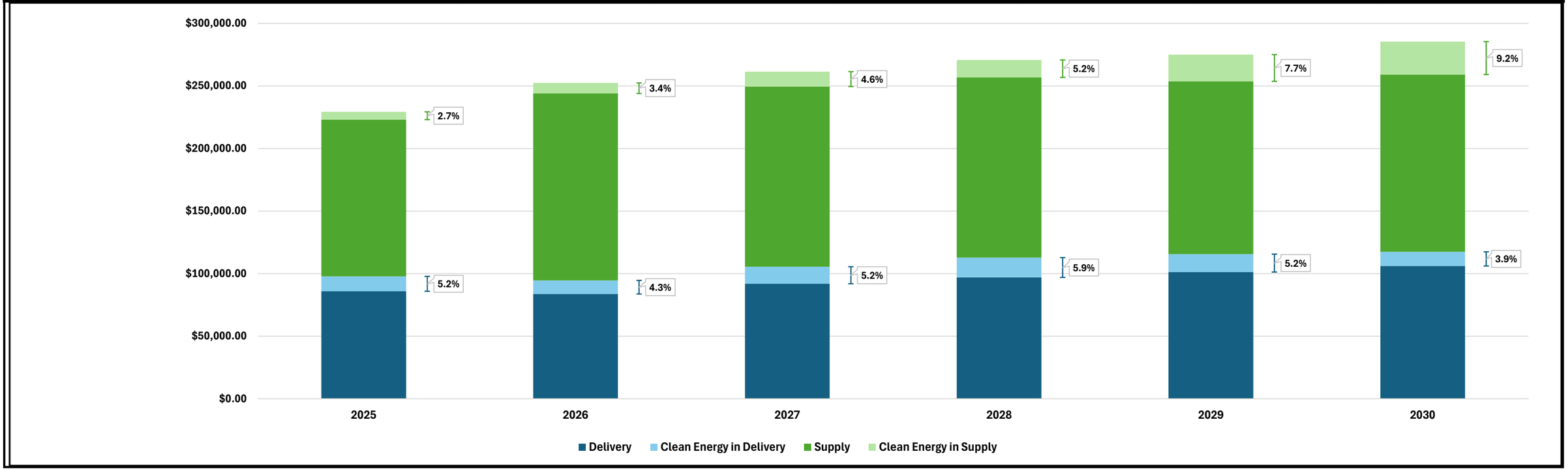


## Con Ed

**Disaggregated Monthly Electric Bill - Industrial HLF**

**Using 1,296,000 kWh/month & 2,000 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $85,914.16 | 37.5% | | $83,721.94 | 33.2% | | $91,929.48 | 35.2% | | $96,925.17 | 35.8% | | $101,284.02 | 36.8% | | $106,107.45 | 37.2% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $7,322.40 | 3.2% | | $3,995.19 | 1.6% | | $4,693.35 | 1.8% | | $5,844.02 | 2.2% | | $3,775.82 | 1.4% | | $972.54 | 0.3% | |
| NYSERDA I&R | $0.00 | 0.0% | | $195.11 | 0.1% | | $253.57 | 0.1% | | $807.22 | 0.3% | | $1,033.18 | 0.4% | | $1,046.92 | 0.4% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $485.50 | 0.2% | | $806.20 | 0.3% | | $1,115.40 | 0.4% | | $816.64 | 0.3% | | $923.78 | 0.3% | |
| Utility EE/BE in Delivery | $2,760.00 | 1.2% | | $4,028.63 | 1.6% | | $4,560.33 | 1.7% | | $4,560.33 | 1.7% | | $5,090.82 | 1.9% | | $5,580.45 | 2.0% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $244.94 | 0.1% | | $138.26 | 0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $748.33 | 0.3% | 5.2% | $560.00 | 0.2% | 4.3% | $560.00 | 0.2% | 5.2% | $560.00 | 0.2% | 5.9% | $560.00 | 0.2% | 5.2% | $560.00 | 0.2% | 3.9% |
| EV Make Ready in Delivery | $276.67 | 0.1% | | $646.67 | 0.3% | | $1,090.21 | 0.4% | | $1,142.72 | 0.4% | | $1,199.85 | 0.4% | | $1,259.85 | 0.4% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $346.67 | 0.2% | | -$187.04 | -0.1% | | $462.03 | 0.2% | | $399.41 | 0.1% | | $501.68 | 0.2% | | $602.58 | 0.2% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $98.50 | 0.0% | | $938.38 | 0.4% | | $1,137.49 | 0.4% | | $1,473.51 | 0.5% | | $1,309.07 | 0.5% | | $314.26 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $31.10 | 0.0% | | -$35.42 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $125,351.23 | 54.7% | | $149,479.50 | 59.2% | | $143,983.94 | 55.1% | | $143,962.87 | 53.2% | | $138,116.99 | 50.2% | | $141,653.02 | 49.6% | |
| Clean Energy Standard in Supply | $5,264.03 | 2.3% | | $6,334.90 | 2.5% | | $9,308.64 | 3.6% | | $10,177.96 | 3.8% | | $15,178.11 | 5.5% | | $15,747.46 | 5.5% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$37.17 | 0.0% | | -$110.27 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 2.7% | $0.00 | 0.0% | 3.4% | $0.00 | 0.0% | 4.6% | $0.00 | 0.0% | 5.2% | $143.53 | 0.1% | 7.7% | $449.60 | 0.2% | 9.2% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $953.75 | 0.4% | | $2,125.53 | 0.8% | | $2,662.69 | 1.0% | | $3,899.52 | 1.4% | | $5,957.06 | 2.2% | | $10,183.35 | 3.6% | |
| Total Bill | $229,311.78 | 100% | | $252,427.16 | 100% | | $261,410.77 | 100% | | $270,757.85 | 100% | | $274,966.77 | 100% | | $285,401.26 | 100% | |

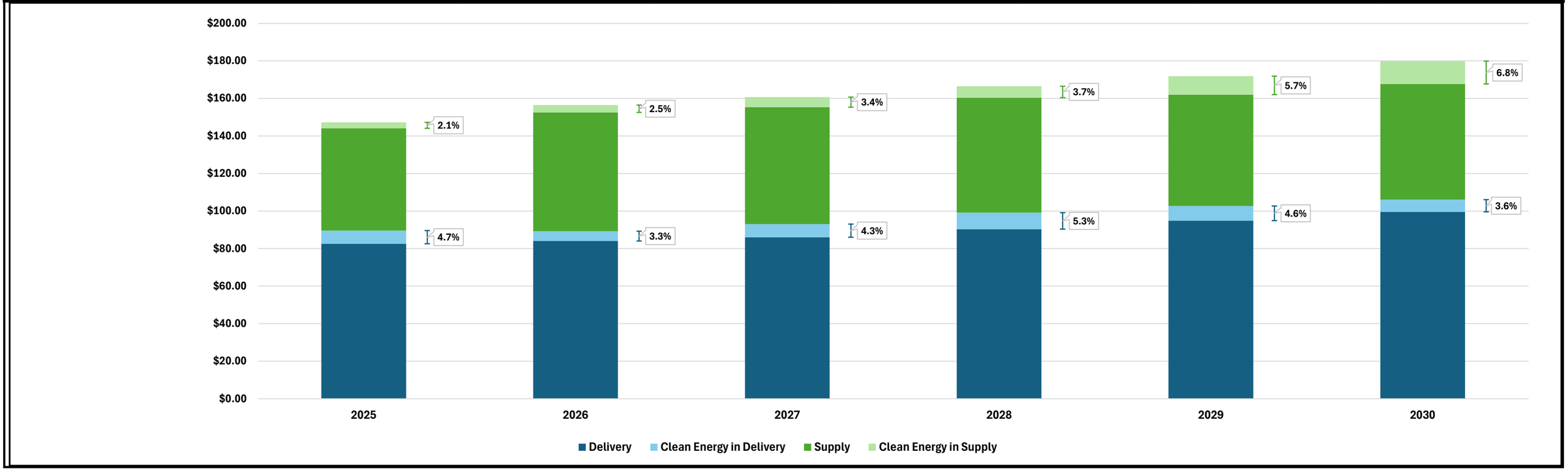


**NYSEG**

**Disaggregated Monthly Electric Bill - Residential**

**Using 600 kWh/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $82.61 | 56.1% | | $84.07 | 53.7% | | $86.08 | 53.6% | | $90.36 | 54.3% | | $94.86 | 55.2% | | $99.59 | 55.4% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $3.48 | 2.4% | | $1.85 | 1.2% | | $2.17 | 1.4% | | $2.71 | 1.6% | | $1.75 | 1.0% | | $0.45 | 0.3% | |
| NYSERDA I&R | $0.00 | 0.0% | | $0.09 | 0.1% | | $0.11 | 0.1% | | $0.36 | 0.2% | | $0.46 | 0.3% | | $0.47 | 0.3% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $0.13 | 0.1% | | $0.33 | 0.2% | | $0.95 | 0.6% | | $0.66 | 0.4% | | $0.70 | 0.4% | |
| Utility EE/BE in Delivery | $2.41 | 1.6% | | $2.15 | 1.4% | | $2.86 | 1.8% | | $3.08 | 1.8% | | $3.34 | 1.9% | | $3.69 | 2.0% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $0.12 | 0.1% | | $0.06 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $0.80 | 0.5% | 4.7% | $0.43 | 0.3% | 3.3% | $0.41 | 0.3% | 4.3% | $0.41 | 0.2% | 5.3% | $0.41 | 0.2% | 4.6% | $0.41 | 0.2% | 3.6% |
| EV Make Ready in Delivery | $0.10 | 0.1% | | $0.08 | 0.1% | | $0.56 | 0.3% | | $0.60 | 0.4% | | $0.60 | 0.3% | | $0.60 | 0.3% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $0.05 | 0.0% | | $0.43 | 0.3% | | $0.53 | 0.3% | | $0.68 | 0.4% | | $0.61 | 0.4% | | $0.15 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $54.54 | 37.0% | | $63.27 | 40.4% | | $62.24 | 38.7% | | $61.29 | 36.8% | | $59.35 | 34.5% | | $61.62 | 34.3% | |
| Clean Energy Standard in Supply | $2.69 | 1.8% | | $2.93 | 1.9% | | $4.31 | 2.7% | | $4.71 | 2.8% | | $7.03 | 4.1% | | $7.29 | 4.1% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$0.15 | -0.1% | | -$0.44 | -0.3% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 2.1% | $0.00 | 0.0% | 2.5% | $0.00 | 0.0% | 3.4% | $0.00 | 0.0% | 3.7% | $0.07 | 0.0% | 5.7% | $0.21 | 0.1% | 6.8% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $0.44 | 0.3% | | $0.98 | 0.6% | | $1.23 | 0.8% | | $1.81 | 1.1% | | $2.76 | 1.6% | | $4.71 | 2.6% | |
| Total Bill | $147.24 | 100% | | $156.48 | 100% | | $160.68 | 100% | | $166.52 | 100% | | $171.89 | 100% | | $179.89 | 100% | |

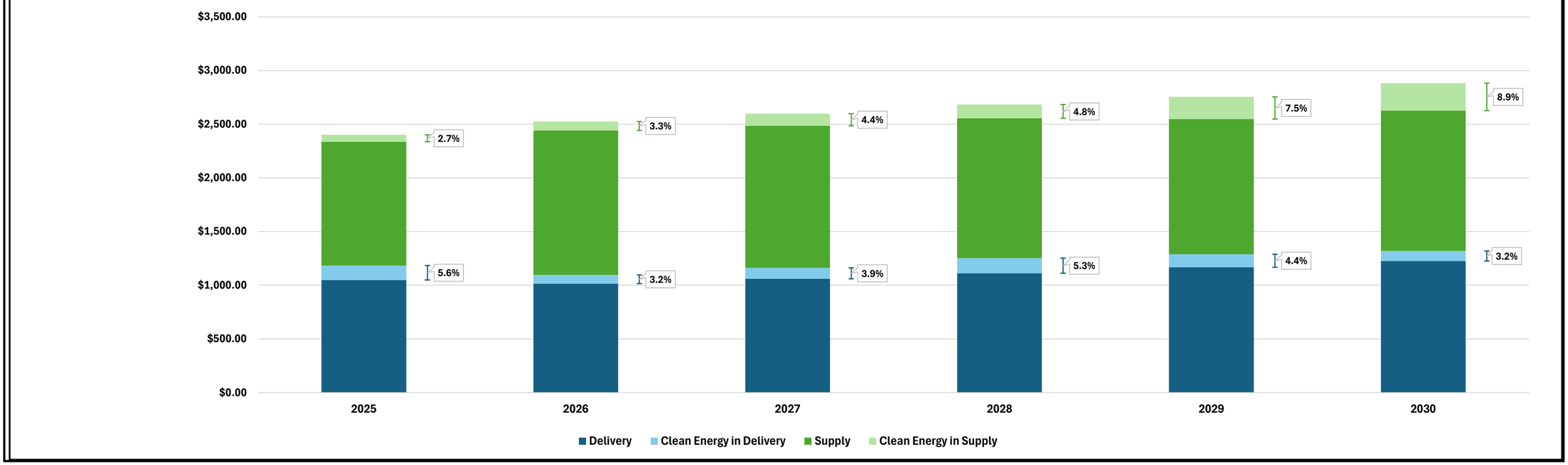


**NYSEG**

**Disaggregated Monthly Electric Bill - Commercial**

**Using 12,600 kWh/month & 50 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $1,049.21 | 43.7% | | $1,015.04 | 40.2% | | $1,059.47 | 40.8% | | $1,112.12 | 41.5% | | $1,167.40 | 42.4% | | $1,225.44 | 42.5% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $73.13 | 3.0% | | $38.84 | 1.5% | | $45.63 | 1.8% | | $56.82 | 2.1% | | $36.71 | 1.3% | | $9.46 | 0.3% | |
| NYSERDA I&R | $0.00 | 0.0% | | $1.83 | 0.1% | | $2.38 | 0.1% | | $7.58 | 0.3% | | $9.70 | 0.4% | | $9.83 | 0.3% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $2.67 | 0.1% | | $6.85 | 0.3% | | $19.95 | 0.7% | | $13.82 | 0.5% | | $14.80 | 0.5% | |
| Utility EE/BE in Delivery | $44.50 | 1.9% | | $18.42 | 0.7% | | $21.39 | 0.8% | | $26.42 | 1.0% | | $32.57 | 1.2% | | $40.64 | 1.4% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $2.55 | 0.1% | | $1.34 | 0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $11.48 | 0.5% | 5.6% | $8.01 | 0.3% | 3.2% | $8.01 | 0.3% | 3.9% | $8.01 | 0.3% | 5.3% | $8.01 | 0.3% | 4.4% | $8.01 | 0.3% | 3.2% |
| EV Make Ready in Delivery | $1.41 | 0.1% | | $1.08 | 0.0% | | $7.31 | 0.3% | | $7.88 | 0.3% | | $7.88 | 0.3% | | $7.88 | 0.3% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $0.95 | 0.0% | | $9.12 | 0.4% | | $11.06 | 0.4% | | $14.33 | 0.5% | | $12.73 | 0.5% | | $3.06 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $1,153.08 | 48.0% | | $1,346.27 | 53.3% | | $1,323.32 | 50.9% | | $1,301.87 | 48.5% | | $1,259.28 | 45.7% | | $1,307.30 | 45.3% | |
| Clean Energy Standard in Supply | $56.54 | 2.4% | | $61.59 | 2.4% | | $90.50 | 3.5% | | $98.95 | 3.7% | | $147.56 | 5.4% | | $153.10 | 5.3% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$3.10 | -0.1% | | -$9.18 | -0.3% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 2.7% | $0.00 | 0.0% | 3.3% | $0.00 | 0.0% | 4.4% | $0.00 | 0.0% | 4.8% | $1.40 | 0.1% | 7.5% | $4.37 | 0.2% | 8.9% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $9.27 | 0.4% | | $20.66 | 0.8% | | $25.89 | 1.0% | | $37.91 | 1.4% | | $57.92 | 2.1% | | $99.00 | 3.4% | |
| Total Bill | $2,402.12 | 100% | | $2,524.88 | 100% | | $2,598.73 | 100% | | $2,682.65 | 100% | | $2,754.97 | 100% | | $2,882.90 | 100% | |

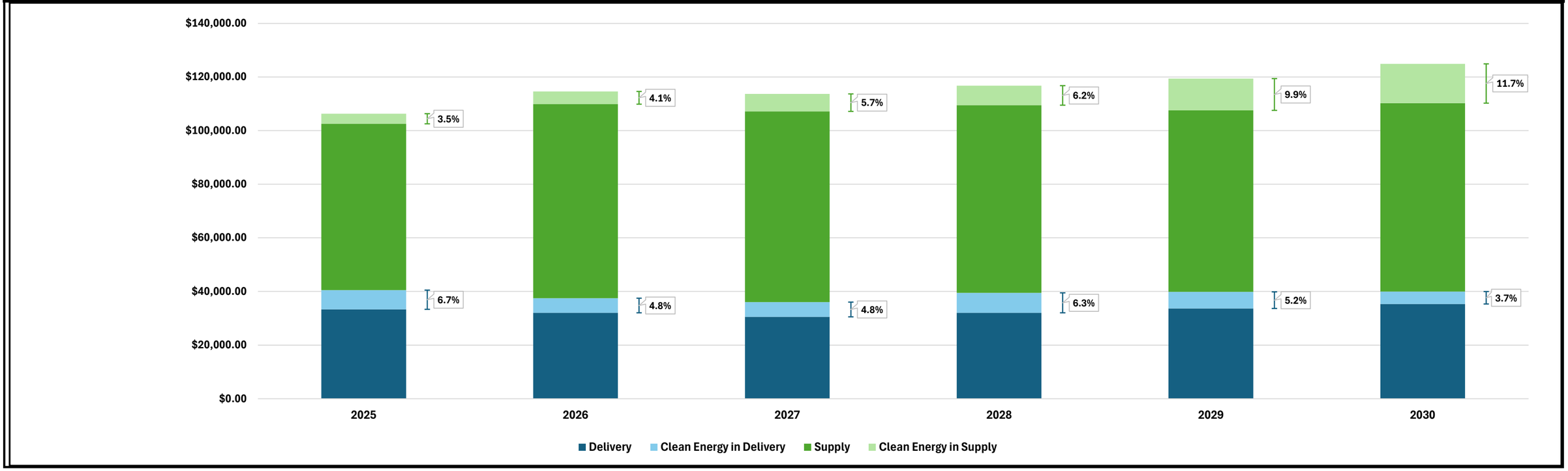


**NYSEG**

**Disaggregated Monthly Electric Bill - Industrial**

**Using 720,000 kWh/month & 2,000 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $33,364.47 | 31.4% | | $32,021.22 | 27.9% | | $30,556.13 | 26.9% | | $32,064.06 | 27.5% | | $33,647.39 | 28.2% | | $35,309.88 | 28.3% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $4,178.88 | 3.9% | | $2,219.55 | 1.9% | | $2,607.42 | 2.3% | | $3,246.68 | 2.8% | | $2,097.68 | 1.8% | | $540.30 | 0.4% | |
| NYSERDA I&R | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.1% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $152.35 | 0.1% | | $391.69 | 0.3% | | $1,139.85 | 1.0% | | $789.74 | 0.7% | | $845.90 | 0.7% | |
| Utility EE/BE in Delivery | $2,333.33 | 2.2% | | $2,226.03 | 1.9% | | $1,351.60 | 1.2% | | $1,669.09 | 1.4% | | $2,057.36 | 1.7% | | $2,567.57 | 2.1% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $145.44 | 0.1% | | $76.81 | 0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $279.33 | 0.3% | 6.7% | $169.82 | 0.1% | 4.8% | $176.57 | 0.2% | 4.8% | $176.57 | 0.2% | 6.3% | $176.57 | 0.1% | 5.2% | $176.57 | 0.1% | 3.7% |
| EV Make Ready in Delivery | $42.47 | 0.0% | | $34.12 | 0.0% | | $240.95 | 0.2% | | $259.85 | 0.2% | | $259.85 | 0.2% | | $259.85 | 0.2% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $54.00 | 0.1% | | $521.32 | 0.5% | | $631.94 | 0.6% | | $818.62 | 0.7% | | $727.26 | 0.6% | | $174.59 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $62,036.09 | 58.4% | | $72,368.62 | 63.2% | | $71,138.75 | 62.6% | | $69,989.25 | 59.9% | | $67,704.56 | 56.7% | | $70,287.40 | 56.3% | |
| Clean Energy Standard in Supply | $3,231.00 | 3.0% | | $3,519.39 | 3.1% | | $5,171.47 | 4.5% | | $5,654.42 | 4.8% | | $8,432.28 | 7.1% | | $8,748.59 | 7.0% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$176.88 | -0.2% | | -$524.79 | -0.4% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 3.5% | $0.00 | 0.0% | 4.1% | $0.00 | 0.0% | 5.7% | $0.00 | 0.0% | 6.2% | $79.74 | 0.1% | 9.9% | $249.78 | 0.2% | 11.7% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $529.86 | 0.5% | | $1,180.85 | 1.0% | | $1,479.27 | 1.3% | | $2,166.40 | 1.9% | | $3,309.48 | 2.8% | | $5,657.41 | 4.5% | |
| Total Bill | $106,287.83 | 100% | | $114,583.03 | 100% | | $113,661.85 | 100% | | $116,752.93 | 100% | | $119,374.85 | 100% | | $124,910.78 | 100% | |

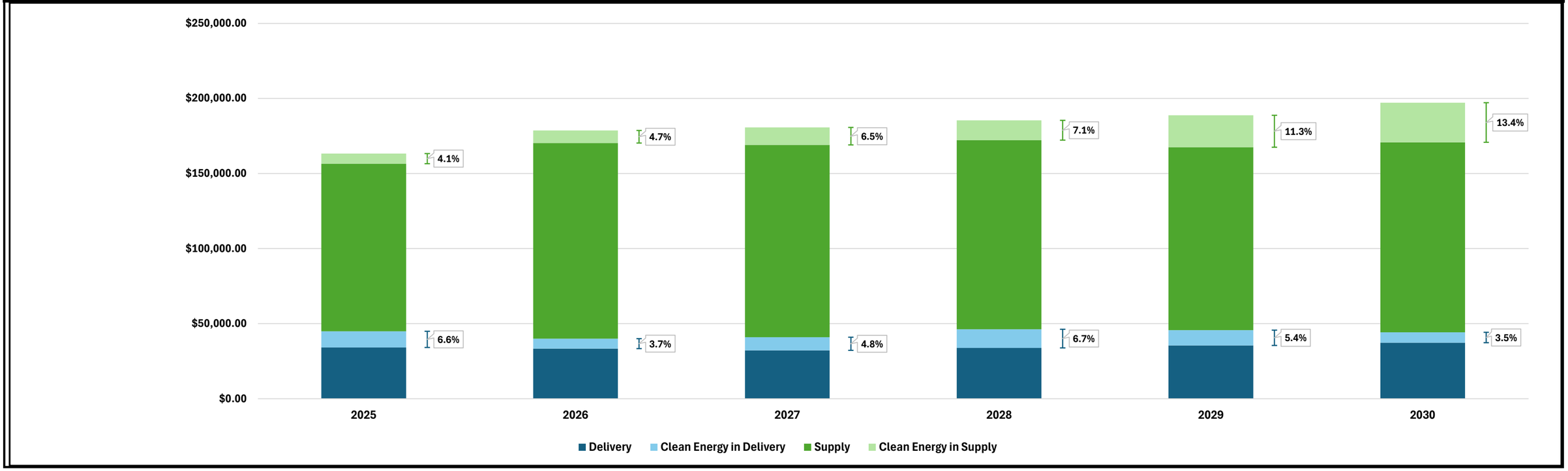


**NYSEG**

**Disaggregated Monthly Electric Bill - Industrial HLF**

**Using 1,296,000 kWh/month & 2,000 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $34,112.50 | 20.9% | | $33,361.12 | 18.7% | | $32,253.67 | 17.9% | | $33,846.48 | 18.3% | | $35,518.93 | 18.8% | | $37,275.00 | 18.9% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $7,521.98 | 4.6% | | $3,995.19 | 2.2% | | $4,693.35 | 2.6% | | $5,844.02 | 3.2% | | $3,775.82 | 2.0% | | $972.54 | 0.5% | |
| NYSERDA I&R | $0.00 | 0.0% | | $188.41 | 0.1% | | $244.86 | 0.1% | | $779.48 | 0.4% | | $997.68 | 0.5% | | $1,010.94 | 0.5% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $274.22 | 0.2% | | $705.04 | 0.4% | | $2,051.73 | 1.1% | | $1,421.54 | 0.8% | | $1,522.62 | 0.8% | |
| Utility EE/BE in Delivery | $2,333.33 | 1.4% | | $744.36 | 0.4% | | $1,351.60 | 0.7% | | $1,669.09 | 0.9% | | $2,057.36 | 1.1% | | $2,567.57 | 1.3% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $261.79 | 0.2% | | $138.26 | 0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $502.80 | 0.3% | 6.6% | $305.68 | 0.2% | 3.7% | $317.82 | 0.2% | 4.8% | $317.82 | 0.2% | 6.7% | $317.82 | 0.2% | 5.4% | $317.82 | 0.2% | 3.5% |
| EV Make Ready in Delivery | $42.47 | 0.0% | | $34.12 | 0.0% | | $240.95 | 0.1% | | $259.85 | 0.1% | | $259.85 | 0.1% | | $259.85 | 0.1% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $97.20 | 0.1% | | $938.38 | 0.5% | | $1,137.49 | 0.6% | | $1,473.51 | 0.8% | | $1,309.07 | 0.7% | | $314.26 | 0.2% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $111,664.97 | 68.4% | | $130,263.52 | 72.9% | | $128,049.75 | 70.9% | | $125,980.65 | 68.0% | | $121,868.22 | 64.5% | | $126,517.33 | 64.2% | |
| Clean Energy Standard in Supply | $5,815.80 | 3.6% | | $6,334.90 | 3.5% | | $9,308.64 | 5.2% | | $10,177.96 | 5.5% | | $15,178.11 | 8.0% | | $15,747.46 | 8.0% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$318.39 | -0.2% | | -$944.62 | -0.5% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 4.1% | $0.00 | 0.0% | 4.7% | $0.00 | 0.0% | 6.5% | $0.00 | 0.0% | 7.1% | $143.53 | 0.1% | 11.3% | $449.60 | 0.2% | 13.4% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $953.75 | 0.6% | | $2,125.53 | 1.2% | | $2,662.69 | 1.5% | | $3,899.52 | 2.1% | | $5,957.06 | 3.2% | | $10,183.35 | 5.2% | |
| Total Bill | $163,306.61 | 100% | | $178,703.70 | 100% | | $180,647.48 | 100% | | $185,355.48 | 100% | | $188,804.98 | 100% | | $197,138.33 | 100% | |

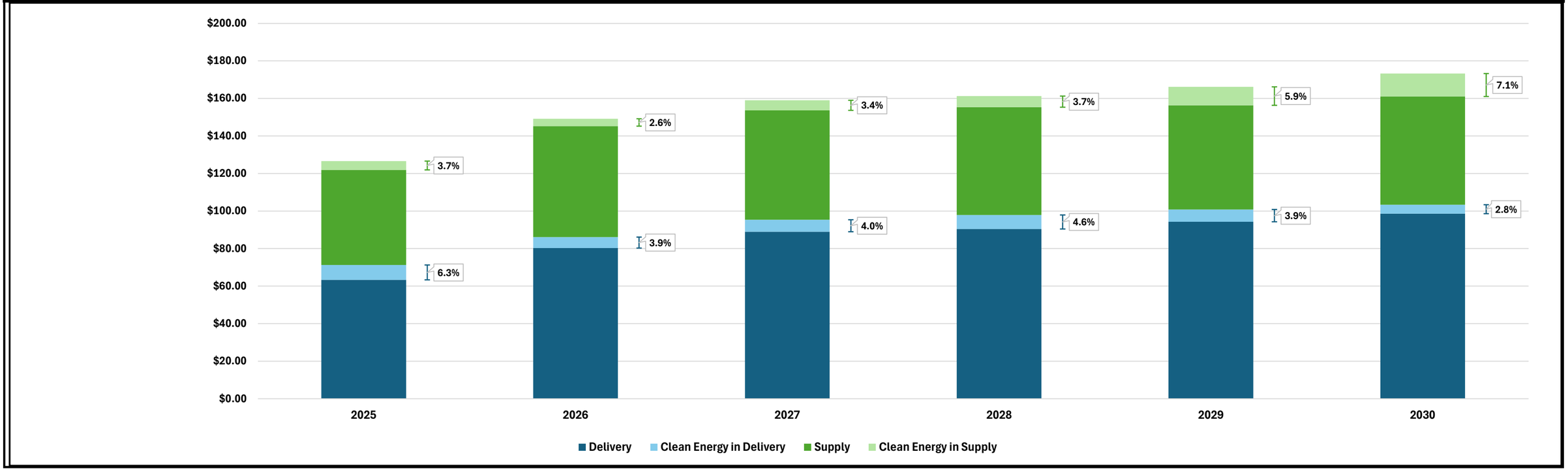


**NMPC**

**Disaggregated Monthly Electric Bill - Residential**

**Using 600 kWh/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $63.31 | 50.0% | | $80.26 | 53.8% | | $88.98 | 56.0% | | $90.46 | 56.1% | | $94.24 | 56.7% | | $98.56 | 56.9% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $4.34 | 3.4% | | $1.85 | 1.2% | | $2.17 | 1.4% | | $2.71 | 1.7% | | $1.75 | 1.1% | | $0.45 | 0.3% | |
| NYSERDA I&R | $0.00 | 0.0% | | $0.08 | 0.1% | | $0.11 | 0.1% | | $0.34 | 0.2% | | $0.43 | 0.3% | | $0.44 | 0.3% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $0.17 | 0.1% | | $0.36 | 0.2% | | $0.52 | 0.3% | | $0.62 | 0.4% | | $0.66 | 0.4% | |
| Utility EE/BE in Delivery | $2.71 | 2.1% | | $1.99 | 1.3% | | $1.96 | 1.2% | | $1.94 | 1.2% | | $1.91 | 1.1% | | $1.88 | 1.1% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $0.00 | 0.0% | | $0.06 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $0.53 | 0.4% | 6.3% | $0.35 | 0.2% | 3.9% | $0.35 | 0.2% | 4.0% | $0.35 | 0.2% | 4.6% | $0.35 | 0.2% | 3.9% | $0.35 | 0.2% | 2.8% |
| EV Make Ready in Delivery | $0.21 | 0.2% | | $0.88 | 0.6% | | $0.88 | 0.6% | | $0.88 | 0.5% | | $0.88 | 0.5% | | $0.88 | 0.5% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $0.04 | 0.0% | | $0.43 | 0.3% | | $0.53 | 0.3% | | $0.68 | 0.4% | | $0.61 | 0.4% | | $0.15 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.11 | 0.1% | | -$0.01 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $50.69 | 40.0% | | $59.17 | 39.7% | | $58.33 | 36.7% | | $57.42 | 35.6% | | $55.54 | 33.4% | | $57.66 | 33.3% | |
| Clean Energy Standard in Supply | $4.19 | 3.3% | | $2.93 | 2.0% | | $4.31 | 2.7% | | $4.71 | 2.9% | | $7.03 | 4.2% | | $7.29 | 4.2% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$0.19 | -0.1% | | -$0.57 | -0.4% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 3.7% | $0.00 | 0.0% | 2.6% | $0.00 | 0.0% | 3.4% | $0.00 | 0.0% | 3.7% | $0.07 | 0.0% | 5.9% | $0.21 | 0.1% | 7.1% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $0.44 | 0.3% | | $0.98 | 0.7% | | $1.23 | 0.8% | | $1.81 | 1.1% | | $2.76 | 1.7% | | $4.71 | 2.7% | |
| Total Bill | $126.57 | 100% | | $149.17 | 100% | | $159.01 | 100% | | $161.24 | 100% | | $166.18 | 100% | | $173.24 | 100% | |

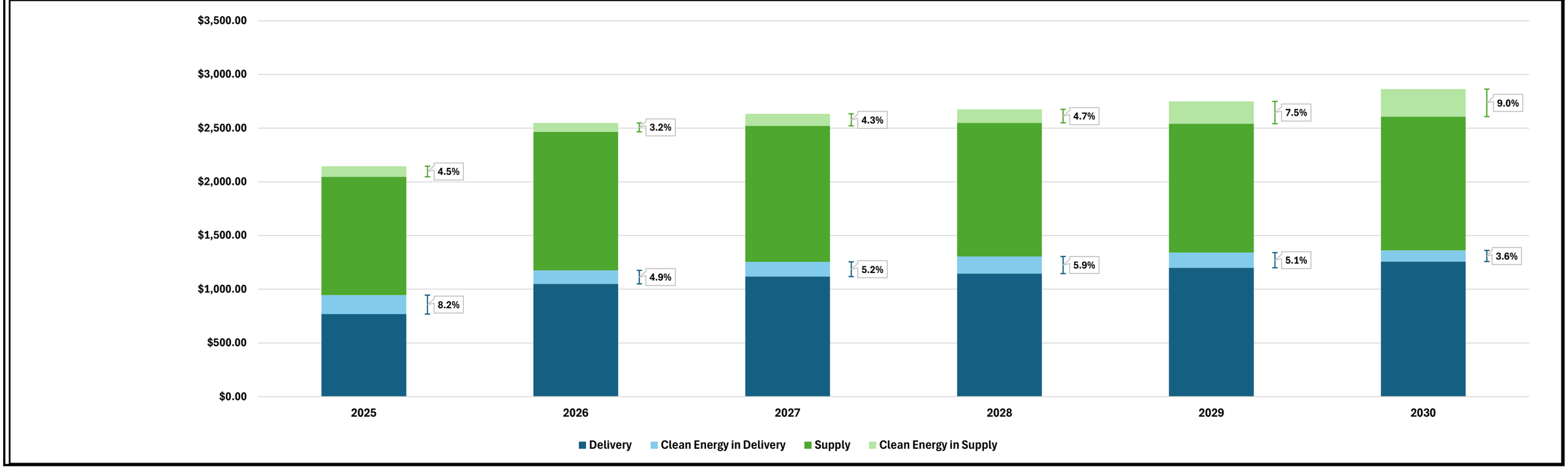


**NMPC**

**Disaggregated Monthly Electric Bill - Commercial**

**Using 12,600 kWh/month & 50 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $768.87 | 35.8% | | $1,050.37 | 41.2% | | $1,117.61 | 42.4% | | $1,146.55 | 42.9% | | $1,200.55 | 43.7% | | $1,257.41 | 43.9% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $91.19 | 4.3% | | $38.84 | 1.5% | | $45.63 | 1.7% | | $56.82 | 2.1% | | $36.71 | 1.3% | | $9.46 | 0.3% | |
| NYSERDA I&R | $0.00 | 0.0% | | $1.72 | 0.1% | | $2.23 | 0.1% | | $7.11 | 0.3% | | $9.10 | 0.3% | | $9.22 | 0.3% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $3.56 | 0.1% | | $7.47 | 0.3% | | $11.00 | 0.4% | | $12.96 | 0.5% | | $13.88 | 0.5% | |
| Utility EE/BE in Delivery | $59.40 | 2.8% | | $45.34 | 1.8% | | $45.22 | 1.7% | | $44.12 | 1.6% | | $43.08 | 1.6% | | $42.48 | 1.5% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | -$0.03 | 0.0% | | $1.34 | 0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $20.85 | 1.0% | 8.2% | $16.21 | 0.6% | 4.9% | $16.21 | 0.6% | 5.2% | $16.21 | 0.6% | 5.9% | $16.21 | 0.6% | 5.1% | $16.21 | 0.6% | 3.6% |
| EV Make Ready in Delivery | $1.46 | 0.1% | | $9.50 | 0.4% | | $9.50 | 0.4% | | $9.50 | 0.4% | | $9.50 | 0.3% | | $9.50 | 0.3% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $0.88 | 0.0% | | $9.12 | 0.4% | | $11.06 | 0.4% | | $14.33 | 0.5% | | $12.73 | 0.5% | | $3.06 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $2.27 | 0.1% | | -$0.13 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $1,102.93 | 51.4% | | $1,290.28 | 50.6% | | $1,266.15 | 48.1% | | $1,243.91 | 46.5% | | $1,200.82 | 43.7% | | $1,246.20 | 43.5% | |
| Clean Energy Standard in Supply | $88.02 | 4.1% | | $61.59 | 2.4% | | $90.50 | 3.4% | | $98.95 | 3.7% | | $147.56 | 5.4% | | $153.10 | 5.3% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$4.07 | -0.2% | | -$12.07 | -0.5% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 4.5% | $0.00 | 0.0% | 3.2% | $0.00 | 0.0% | 4.3% | $0.00 | 0.0% | 4.7% | $1.40 | 0.1% | 7.5% | $4.37 | 0.2% | 9.0% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $9.27 | 0.4% | | $20.66 | 0.8% | | $25.89 | 1.0% | | $37.91 | 1.4% | | $57.92 | 2.1% | | $99.00 | 3.5% | |
| Total Bill | $2,145.11 | 100% | | $2,548.40 | 100% | | $2,633.41 | 100% | | $2,674.34 | 100% | | $2,748.53 | 100% | | $2,863.89 | 100% | |

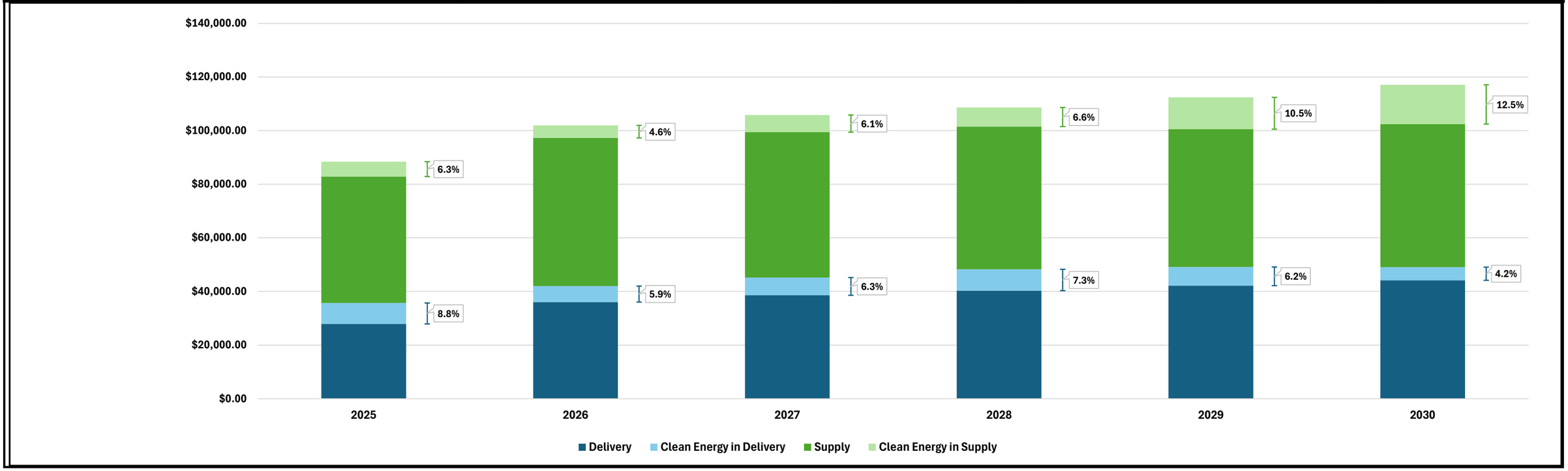


**NMPC**

**Disaggregated Monthly Electric Bill - Industrial**

**Using 720,000 kWh/month & 2,000 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $27,919.52 | 31.6% | | $36,050.57 | 35.4% | | $38,587.74 | 36.5% | | $40,295.78 | 37.1% | | $42,199.53 | 37.6% | | $44,181.05 | 37.7% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $5,210.64 | 5.9% | | $2,219.55 | 2.2% | | $2,607.42 | 2.5% | | $3,246.68 | 3.0% | | $2,097.68 | 1.9% | | $540.30 | 0.5% | |
| NYSERDA I&R | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.1% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $203.19 | 0.2% | | $426.68 | 0.4% | | $628.53 | 0.6% | | $740.54 | 0.7% | | $793.20 | 0.7% | |
| Utility EE/BE in Delivery | $2,140.00 | 2.4% | | $2,419.33 | 2.4% | | $2,404.96 | 2.3% | | $2,714.74 | 2.5% | | $2,843.62 | 2.5% | | $2,843.90 | 2.4% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | -$1.44 | 0.0% | | $76.81 | 0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $150.98 | 0.2% | 8.8% | $112.69 | 0.1% | 5.9% | $112.69 | 0.1% | 6.3% | $112.69 | 0.1% | 7.3% | $112.69 | 0.1% | 6.2% | $112.69 | 0.1% | 4.2% |
| EV Make Ready in Delivery | $38.33 | 0.0% | | $340.00 | 0.3% | | $340.00 | 0.3% | | $340.00 | 0.3% | | $340.00 | 0.3% | | $340.00 | 0.3% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $50.40 | 0.1% | | $521.32 | 0.5% | | $631.94 | 0.6% | | $818.62 | 0.8% | | $727.26 | 0.6% | | $174.59 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $129.60 | 0.1% | | -$7.20 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $47,111.28 | 53.3% | | $55,196.47 | 54.2% | | $54,190.28 | 51.2% | | $53,240.06 | 49.0% | | $51,394.32 | 45.7% | | $53,324.90 | 45.6% | |
| Clean Energy Standard in Supply | $5,029.56 | 5.7% | | $3,519.39 | 3.5% | | $5,171.47 | 4.9% | | $5,654.42 | 5.2% | | $8,432.28 | 7.5% | | $8,748.59 | 7.5% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$232.38 | -0.2% | | -$689.46 | -0.6% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 6.3% | $0.00 | 0.0% | 4.6% | $0.00 | 0.0% | 6.1% | $0.00 | 0.0% | 6.6% | $79.74 | 0.1% | 10.5% | $249.78 | 0.2% | 12.5% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $529.86 | 0.6% | | $1,180.85 | 1.2% | | $1,479.27 | 1.4% | | $2,166.40 | 2.0% | | $3,309.48 | 2.9% | | $5,657.41 | 4.8% | |
| Total Bill | $88,401.67 | 100% | | $101,925.93 | 100% | | $105,813.01 | 100% | | $108,621.40 | 100% | | $112,370.09 | 100% | | $117,059.34 | 100% | |

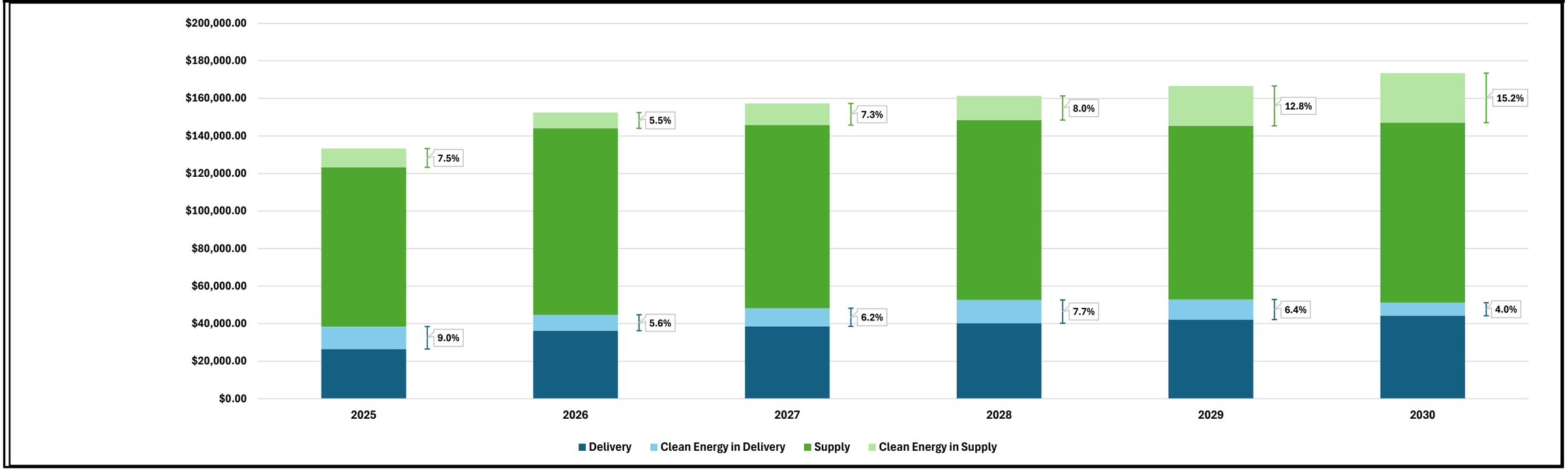


**NMPC**

**Disaggregated Monthly Electric Bill - Industrial HLF**

**Using 1,296,000 kWh/month & 2,000 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $26,438.00 | 19.8% | | $36,222.19 | 23.8% | | $38,553.94 | 24.5% | | $40,272.83 | 25.0% | | $42,198.84 | 25.3% | | $44,178.48 | 25.5% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $9,379.15 | 7.0% | | $3,995.19 | 2.6% | | $4,693.35 | 3.0% | | $5,844.02 | 3.6% | | $3,775.82 | 2.3% | | $972.54 | 0.6% | |
| NYSERDA I&R | $0.00 | 0.0% | | $176.67 | 0.1% | | $229.60 | 0.1% | | $730.92 | 0.5% | | $935.52 | 0.6% | | $947.97 | 0.5% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $365.75 | 0.2% | | $768.03 | 0.5% | | $1,131.36 | 0.7% | | $1,332.98 | 0.8% | | $1,427.77 | 0.8% | |
| Utility EE/BE in Delivery | $2,140.00 | 1.6% | | $2,419.33 | 1.6% | | $2,404.96 | 1.5% | | $2,714.74 | 1.7% | | $2,843.62 | 1.7% | | $2,843.90 | 1.6% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | -$2.59 | 0.0% | | $138.26 | 0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $150.98 | 0.1% | 9.0% | $112.69 | 0.1% | 5.6% | $112.69 | 0.1% | 6.2% | $112.69 | 0.1% | 7.7% | $112.69 | 0.1% | 6.4% | $112.69 | 0.1% | 4.0% |
| EV Make Ready in Delivery | $38.33 | 0.0% | | $340.00 | 0.2% | | $340.00 | 0.2% | | $340.00 | 0.2% | | $340.00 | 0.2% | | $340.00 | 0.2% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $90.72 | 0.1% | | $938.38 | 0.6% | | $1,137.49 | 0.7% | | $1,473.51 | 0.9% | | $1,309.07 | 0.8% | | $314.26 | 0.2% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $233.28 | 0.2% | | -$12.96 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $84,800.30 | 63.6% | | $99,353.64 | 65.1% | | $97,542.50 | 62.0% | | $95,832.10 | 59.4% | | $92,509.78 | 55.5% | | $95,984.81 | 55.3% | |
| Clean Energy Standard in Supply | $9,053.21 | 6.8% | | $6,334.90 | 4.2% | | $9,308.64 | 5.9% | | $10,177.96 | 6.3% | | $15,178.11 | 9.1% | | $15,747.46 | 9.1% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$418.29 | -0.3% | | -$1,241.03 | -0.8% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 7.5% | $0.00 | 0.0% | 5.5% | $0.00 | 0.0% | 7.3% | $0.00 | 0.0% | 8.0% | $143.53 | 0.1% | 12.8% | $449.60 | 0.3% | 15.2% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $953.75 | 0.7% | | $2,125.53 | 1.4% | | $2,662.69 | 1.7% | | $3,899.52 | 2.4% | | $5,957.06 | 3.6% | | $10,183.35 | 5.9% | |
| Total Bill | $133,275.12 | 100% | | $152,509.57 | 100% | | $157,335.60 | 100% | | $161,288.63 | 100% | | $166,637.03 | 100% | | $173,502.81 | 100% | |

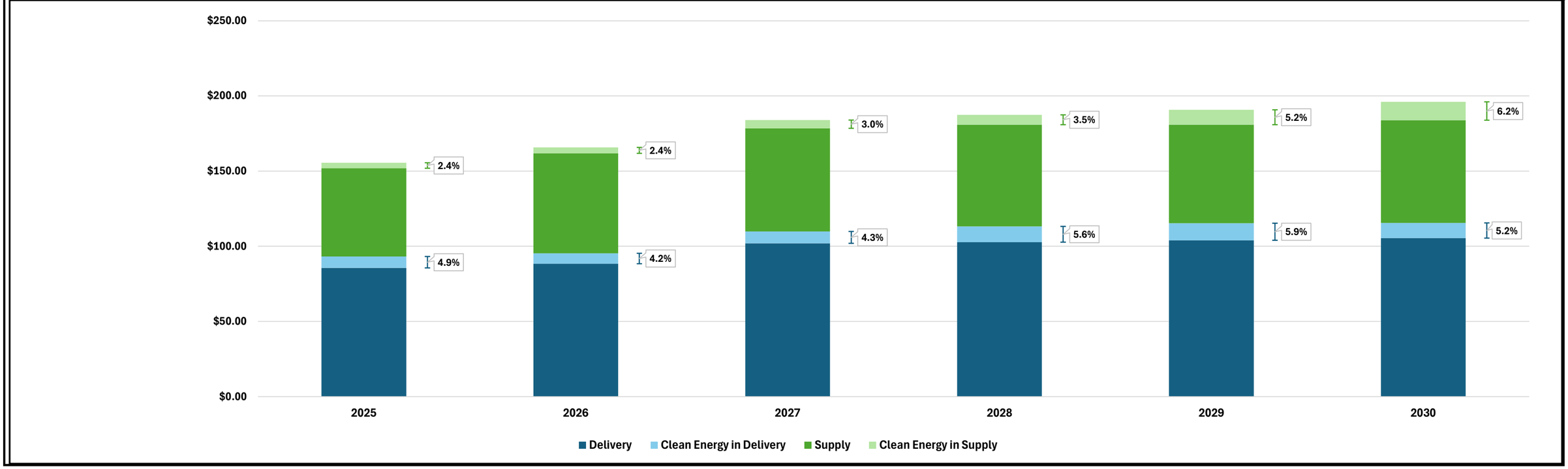


**O&R**

**Disaggregated Monthly Electric Bill - Residential**

**Using 600 kWh/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $85.57 | 55.0% | | $88.41 | 53.3% | | $101.93 | 55.4% | | $102.72 | 54.8% | | $104.03 | 54.5% | | $105.42 | 53.8% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $3.63 | 2.3% | | $1.85 | 1.1% | | $2.17 | 1.2% | | $2.71 | 1.4% | | $1.75 | 0.9% | | $0.45 | 0.2% | |
| NYSERDA I&R | $0.00 | 0.0% | | $0.09 | 0.1% | | $0.11 | 0.1% | | $0.36 | 0.2% | | $0.46 | 0.2% | | $0.47 | 0.2% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $0.29 | 0.2% | | $0.49 | 0.3% | | $0.94 | 0.5% | | $0.65 | 0.3% | | $0.70 | 0.4% | |
| Utility EE/BE in Delivery | $0.81 | 0.5% | | $1.25 | 0.8% | | $1.63 | 0.9% | | $3.01 | 1.6% | | $3.59 | 1.9% | | $4.15 | 2.1% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $0.00 | 0.0% | | $0.06 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $1.53 | 1.0% | 4.9% | $1.38 | 0.8% | 4.2% | $1.38 | 0.8% | 4.3% | $1.38 | 0.7% | 5.6% | $1.38 | 0.7% | 5.9% | $1.38 | 0.7% | 5.2% |
| EV Make Ready in Delivery | $1.47 | 0.9% | | $1.43 | 0.9% | | $1.63 | 0.9% | | $1.45 | 0.8% | | $2.51 | 1.3% | | $2.14 | 1.1% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.01 | 0.0% | | $0.01 | 0.0% | | $0.02 | 0.0% | | $0.02 | 0.0% | | $0.38 | 0.2% | | $0.73 | 0.4% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $0.00 | 0.0% | | $0.43 | 0.3% | | $0.53 | 0.3% | | $0.68 | 0.4% | | $0.61 | 0.3% | | $0.15 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.16 | 0.1% | | $0.11 | 0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $58.75 | 37.8% | | $66.53 | 40.1% | | $68.54 | 37.3% | | $67.61 | 36.1% | | $65.55 | 34.4% | | $68.24 | 34.8% | |
| Clean Energy Standard in Supply | $3.23 | 2.1% | | $2.93 | 1.8% | | $4.31 | 2.3% | | $4.71 | 2.5% | | $7.03 | 3.7% | | $7.29 | 3.7% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 2.4% | $0.00 | 0.0% | 2.4% | $0.00 | 0.0% | 3.0% | $0.00 | 0.0% | 3.5% | $0.07 | 0.0% | 5.2% | $0.21 | 0.1% | 6.2% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $0.44 | 0.3% | | $0.98 | 0.6% | | $1.23 | 0.7% | | $1.81 | 1.0% | | $2.76 | 1.4% | | $4.71 | 2.4% | |
| Total Bill | $155.61 | 100% | | $165.76 | 100% | | $183.98 | 100% | | $187.39 | 100% | | $190.76 | 100% | | $196.03 | 100% | |

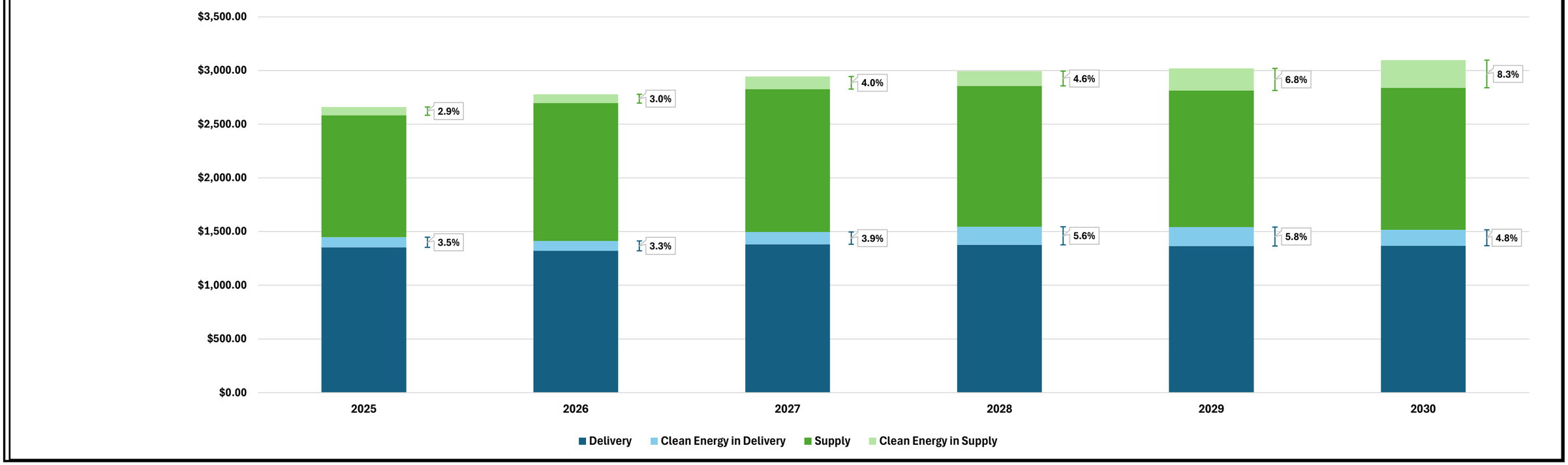


**O&R**

**Disaggregated Monthly Electric Bill - Commercial**

**Using 12,600 kWh/month & 50 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $1,353.70 | 50.9% | | $1,321.43 | 47.6% | | $1,381.32 | 46.9% | | $1,376.14 | 46.0% | | $1,366.02 | 45.2% | | $1,367.63 | 44.2% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $76.10 | 2.9% | | $38.84 | 1.4% | | $45.63 | 1.5% | | $56.82 | 1.9% | | $36.71 | 1.2% | | $9.46 | 0.3% | |
| NYSERDA I&R | $0.00 | 0.0% | | $1.82 | 0.1% | | $2.37 | 0.1% | | $7.54 | 0.3% | | $9.65 | 0.3% | | $9.77 | 0.3% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $6.14 | 0.2% | | $10.25 | 0.3% | | $19.84 | 0.7% | | $13.74 | 0.5% | | $14.72 | 0.5% | |
| Utility EE/BE in Delivery | $3.11 | 0.1% | | $4.72 | 0.2% | | $17.47 | 0.6% | | $45.00 | 1.5% | | $53.50 | 1.8% | | $62.00 | 2.0% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $0.00 | 0.0% | | $1.34 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $1.00 | 0.0% | 3.5% | $0.00 | 0.0% | 3.3% | $0.00 | 0.0% | 3.9% | $0.00 | 0.0% | 5.6% | $0.00 | 0.0% | 5.8% | $0.00 | 0.0% | 4.8% |
| EV Make Ready in Delivery | $10.17 | 0.4% | | $27.00 | 1.0% | | $28.00 | 1.0% | | $25.00 | 0.8% | | $43.00 | 1.4% | | $36.50 | 1.2% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.00 | 0.0% | | $0.50 | 0.0% | | $0.50 | 0.0% | | $0.50 | 0.0% | | $7.00 | 0.2% | | $13.50 | 0.4% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $0.00 | 0.0% | | $9.12 | 0.3% | | $11.06 | 0.4% | | $14.33 | 0.5% | | $12.73 | 0.4% | | $3.06 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $3.40 | 0.1% | | $2.27 | 0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $1,136.28 | 42.7% | | $1,283.35 | 46.2% | | $1,331.06 | 45.2% | | $1,312.12 | 43.8% | | $1,271.28 | 42.1% | | $1,323.08 | 42.7% | |
| Clean Energy Standard in Supply | $67.75 | 2.5% | | $61.59 | 2.2% | | $90.50 | 3.1% | | $98.95 | 3.3% | | $147.56 | 4.9% | | $153.10 | 4.9% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$0.03 | 0.0% | | -$0.08 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 2.9% | $0.00 | 0.0% | 3.0% | $0.00 | 0.0% | 4.0% | $0.00 | 0.0% | 4.6% | $1.40 | 0.0% | 6.8% | $4.37 | 0.1% | 8.3% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $9.28 | 0.3% | | $20.66 | 0.7% | | $25.89 | 0.9% | | $37.91 | 1.3% | | $57.92 | 1.9% | | $99.00 | 3.2% | |
| Total Bill | $2,660.80 | 100% | | $2,778.80 | 100% | | $2,944.02 | 100% | | $2,994.07 | 100% | | $3,020.50 | 100% | | $3,096.19 | 100% | |

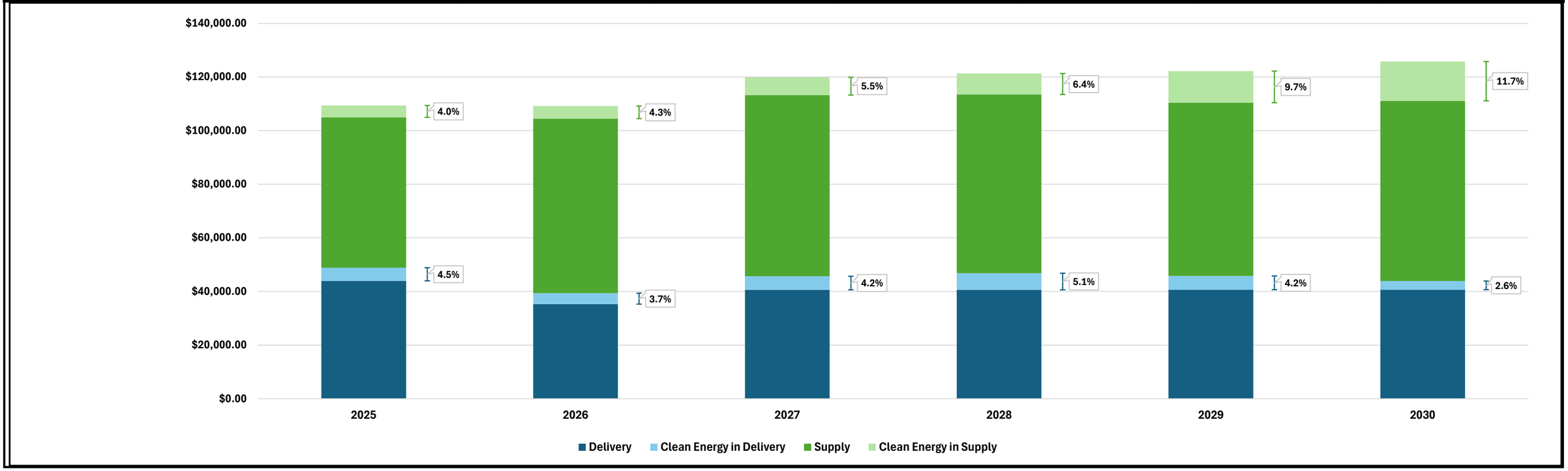


**O&R**

**Disaggregated Monthly Electric Bill - Industrial**

**Using 720,000 kWh/month & 2,000 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $43,951.76 | 40.2% | | $35,273.32 | 32.3% | | $40,600.76 | 33.9% | | $40,621.82 | 33.5% | | $40,648.18 | 33.3% | | $40,675.85 | 32.3% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $4,348.80 | 4.0% | | $2,219.55 | 2.0% | | $2,607.42 | 2.2% | | $3,246.68 | 2.7% | | $2,097.68 | 1.7% | | $540.30 | 0.4% | |
| NYSERDA I&R | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.1% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $350.95 | 0.3% | | $585.84 | 0.5% | | $1,133.56 | 0.9% | | $785.39 | 0.6% | | $841.23 | 0.7% | |
| Utility EE/BE in Delivery | $74.72 | 0.1% | | $493.33 | 0.5% | | $773.33 | 0.6% | | $580.00 | 0.5% | | $700.00 | 0.6% | | $800.00 | 0.6% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $0.00 | 0.0% | | $76.81 | 0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $73.33 | 0.1% | 4.5% | $0.00 | 0.0% | 3.7% | $0.00 | 0.0% | 4.2% | $0.00 | 0.0% | 5.1% | $0.00 | 0.0% | 4.2% | $0.00 | 0.0% | 2.6% |
| EV Make Ready in Delivery | $138.33 | 0.1% | | $195.00 | 0.2% | | $380.00 | 0.3% | | $340.00 | 0.3% | | $600.00 | 0.5% | | $500.00 | 0.4% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $160.00 | 0.1% | | $300.00 | 0.2% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $0.00 | 0.0% | | $521.32 | 0.5% | | $631.94 | 0.5% | | $818.62 | 0.7% | | $727.26 | 0.6% | | $174.59 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $194.40 | 0.2% | | $129.60 | 0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $56,097.07 | 51.3% | | $65,104.40 | 59.6% | | $67,573.24 | 56.4% | | $66,620.82 | 54.9% | | $64,559.72 | 52.8% | | $67,191.90 | 53.4% | |
| Clean Energy Standard in Supply | $3,871.80 | 3.5% | | $3,519.39 | 3.2% | | $5,171.47 | 4.3% | | $5,654.42 | 4.7% | | $8,432.28 | 6.9% | | $8,748.59 | 7.0% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$1.46 | 0.0% | | -$4.33 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 4.0% | $0.00 | 0.0% | 4.3% | $0.00 | 0.0% | 5.5% | $0.00 | 0.0% | 6.4% | $79.74 | 0.1% | 9.7% | $249.78 | 0.2% | 11.7% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $529.87 | 0.5% | | $1,180.85 | 1.1% | | $1,479.27 | 1.2% | | $2,166.40 | 1.8% | | $3,309.48 | 2.7% | | $5,657.41 | 4.5% | |
| Total Bill | $109,373.03 | 100% | | $109,157.47 | 100% | | $119,894.75 | 100% | | $121,270.94 | 100% | | $122,192.67 | 100% | | $125,772.59 | 100% | |

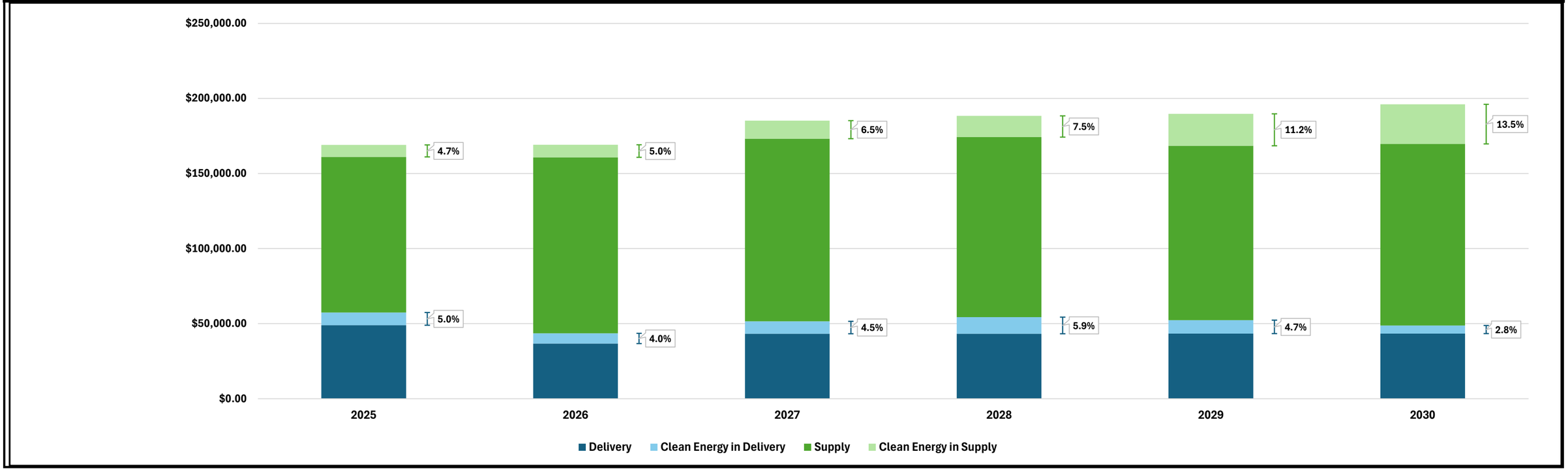


**O&R**

**Disaggregated Monthly Electric Bill - Industrial HLF**

**Using 1,296,000 kWh/month & 2,000 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $48,938.28 | 29.0% | | $36,713.70 | 21.7% | | $43,283.38 | 23.4% | | $43,304.44 | 23.0% | | $43,330.80 | 22.8% | | $43,358.47 | 22.1% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $7,827.84 | 4.6% | | $3,995.19 | 2.4% | | $4,693.35 | 2.5% | | $5,844.02 | 3.1% | | $3,775.82 | 2.0% | | $972.54 | 0.5% | |
| NYSERDA I&R | $0.00 | 0.0% | | $187.37 | 0.1% | | $243.50 | 0.1% | | $775.18 | 0.4% | | $992.17 | 0.5% | | $1,005.37 | 0.5% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $631.70 | 0.4% | | $1,054.52 | 0.6% | | $2,040.41 | 1.1% | | $1,413.69 | 0.7% | | $1,514.22 | 0.8% | |
| Utility EE/BE in Delivery | $118.50 | 0.1% | | $493.33 | 0.3% | | $773.33 | 0.4% | | $580.00 | 0.3% | | $700.00 | 0.4% | | $800.00 | 0.4% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $0.00 | 0.0% | | $138.26 | 0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $73.33 | 0.0% | 5.0% | $0.00 | 0.0% | 4.0% | $0.00 | 0.0% | 4.5% | $0.00 | 0.0% | 5.9% | $0.00 | 0.0% | 4.7% | $0.00 | 0.0% | 2.8% |
| EV Make Ready in Delivery | $138.33 | 0.1% | | $195.00 | 0.1% | | $380.00 | 0.2% | | $340.00 | 0.2% | | $600.00 | 0.3% | | $500.00 | 0.3% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $160.00 | 0.1% | | $300.00 | 0.2% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $0.00 | 0.0% | | $938.38 | 0.6% | | $1,137.49 | 0.6% | | $1,473.51 | 0.8% | | $1,309.07 | 0.7% | | $314.26 | 0.2% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $349.92 | 0.2% | | $233.28 | 0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $103,630.46 | 61.3% | | $117,187.94 | 69.3% | | $121,631.84 | 65.7% | | $119,917.49 | 63.7% | | $116,207.52 | 61.2% | | $120,945.42 | 61.7% | |
| Clean Energy Standard in Supply | $6,969.24 | 4.1% | | $6,334.90 | 3.7% | | $9,308.64 | 5.0% | | $10,177.96 | 5.4% | | $15,178.11 | 8.0% | | $15,747.46 | 8.0% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$2.63 | 0.0% | | -$7.79 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 4.7% | $0.00 | 0.0% | 5.0% | $0.00 | 0.0% | 6.5% | $0.00 | 0.0% | 7.5% | $143.53 | 0.1% | 11.2% | $449.60 | 0.2% | 13.5% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $953.75 | 0.6% | | $2,125.53 | 1.3% | | $2,662.69 | 1.4% | | $3,899.52 | 2.1% | | $5,957.06 | 3.1% | | $10,183.35 | 5.2% | |
| Total Bill | $168,999.65 | 100% | | $169,174.59 | 100% | | $185,166.12 | 100% | | $188,344.74 | 100% | | $189,767.78 | 100% | | $196,090.68 | 100% | |

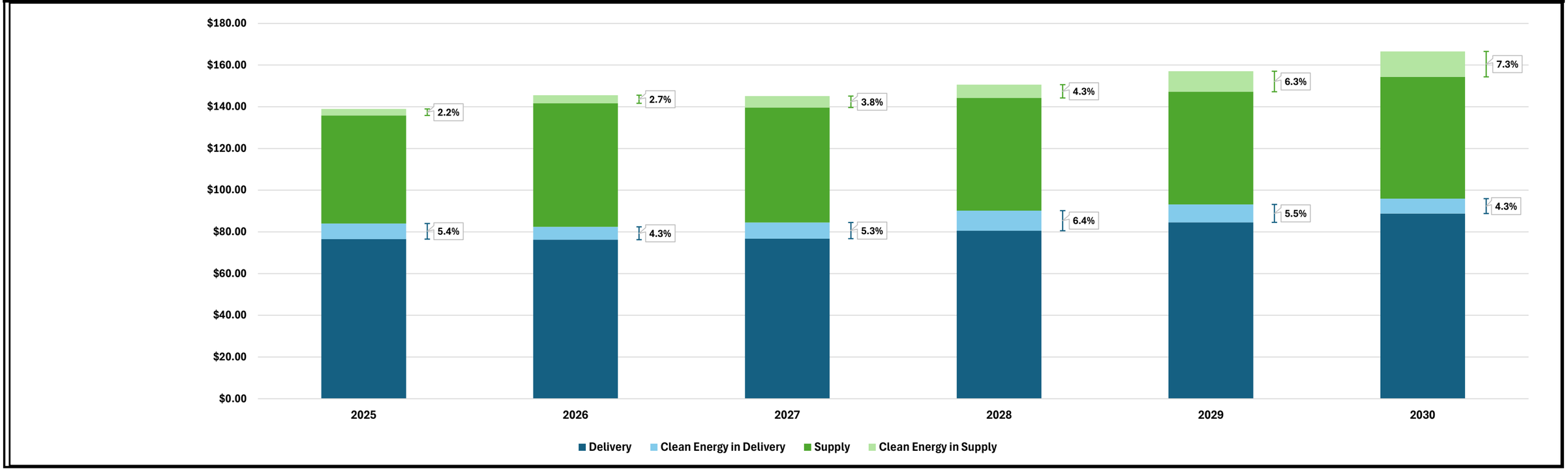


**RG&E**

**Disaggregated Monthly Electric Bill - Residential**

**Using 600 kWh/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $76.57 | 55.1% | | $76.22 | 52.4% | | $76.74 | 52.9% | | $80.56 | 53.5% | | $84.58 | 53.9% | | $88.80 | 53.3% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $3.59 | 2.6% | | $1.85 | 1.3% | | $2.17 | 1.5% | | $2.71 | 1.8% | | $1.75 | 1.1% | | $0.45 | 0.3% | |
| NYSERDA I&R | $0.00 | 0.0% | | $0.09 | 0.1% | | $0.12 | 0.1% | | $0.37 | 0.2% | | $0.48 | 0.3% | | $0.48 | 0.3% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $0.09 | 0.1% | | $0.30 | 0.2% | | $0.98 | 0.7% | | $0.68 | 0.4% | | $0.73 | 0.4% | |
| Utility EE/BE in Delivery | $2.95 | 2.1% | | $3.15 | 2.2% | | $2.84 | 2.0% | | $2.99 | 2.0% | | $3.17 | 2.0% | | $3.43 | 2.1% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $0.11 | 0.1% | | $0.06 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $0.68 | 0.5% | 5.4% | $0.47 | 0.3% | 4.3% | $0.62 | 0.4% | 5.3% | $0.62 | 0.4% | 6.4% | $0.62 | 0.4% | 5.5% | $0.62 | 0.4% | 4.3% |
| EV Make Ready in Delivery | $0.09 | 0.1% | | $0.06 | 0.0% | | $1.18 | 0.8% | | $1.28 | 0.9% | | $1.28 | 0.8% | | $1.28 | 0.8% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $0.04 | 0.0% | | $0.43 | 0.3% | | $0.53 | 0.4% | | $0.68 | 0.5% | | $0.61 | 0.4% | | $0.15 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $51.77 | 37.3% | | $59.21 | 40.7% | | $55.16 | 38.0% | | $54.00 | 35.9% | | $54.05 | 34.4% | | $58.41 | 35.1% | |
| Clean Energy Standard in Supply | $2.68 | 1.9% | | $2.93 | 2.0% | | $4.31 | 3.0% | | $4.71 | 3.1% | | $7.03 | 4.5% | | $7.29 | 4.4% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$0.04 | 0.0% | | -$0.11 | -0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 2.2% | $0.00 | 0.0% | 2.7% | $0.00 | 0.0% | 3.8% | $0.00 | 0.0% | 4.3% | $0.07 | 0.0% | 6.3% | $0.21 | 0.1% | 7.3% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $0.44 | 0.3% | | $0.98 | 0.7% | | $1.23 | 0.8% | | $1.81 | 1.2% | | $2.76 | 1.8% | | $4.71 | 2.8% | |
| Total Bill | $138.93 | 100% | | $145.56 | 100% | | $145.14 | 100% | | $150.60 | 100% | | $157.07 | 100% | | $166.56 | 100% | |

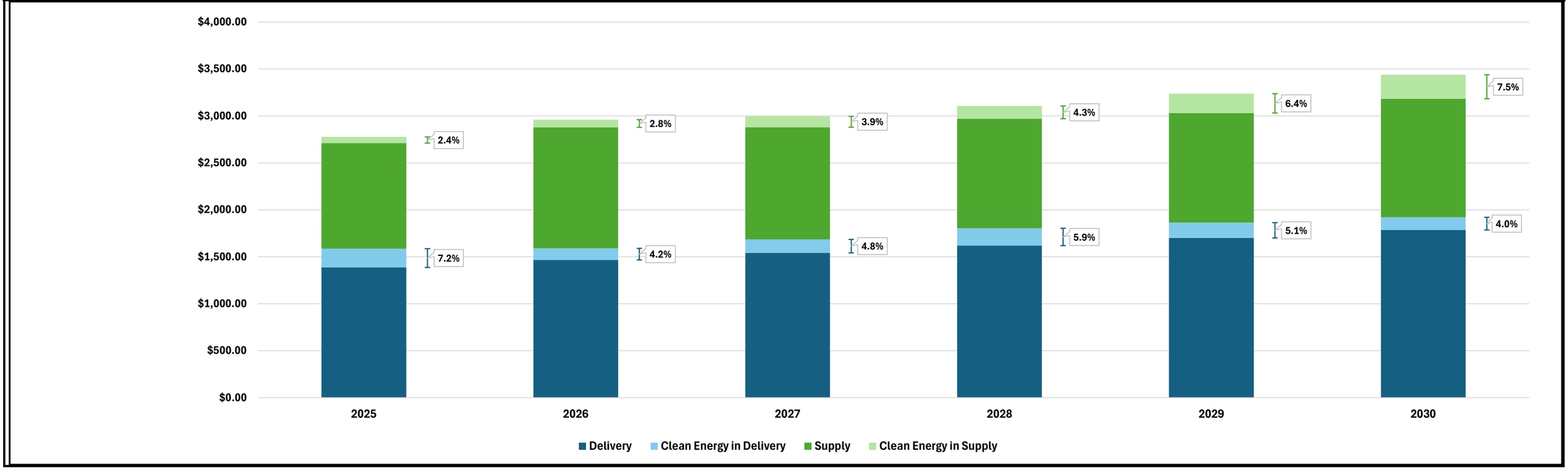


**RG&E**

**Disaggregated Monthly Electric Bill - Commercial**

**Using 12,600 kWh/month & 50 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $1,386.63 | 49.9% | | $1,466.61 | 49.5% | | $1,542.45 | 51.5% | | $1,619.32 | 52.1% | | $1,700.03 | 52.5% | | $1,784.77 | 51.9% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $75.41 | 2.7% | | $38.84 | 1.3% | | $45.63 | 1.5% | | $56.82 | 1.8% | | $36.71 | 1.1% | | $9.46 | 0.3% | |
| NYSERDA I&R | $0.00 | 0.0% | | $1.89 | 0.1% | | $2.46 | 0.1% | | $7.84 | 0.3% | | $10.03 | 0.3% | | $10.16 | 0.3% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $1.88 | 0.1% | | $6.22 | 0.2% | | $20.62 | 0.7% | | $14.29 | 0.4% | | $15.31 | 0.4% | |
| Utility EE/BE in Delivery | $94.53 | 3.4% | | $51.60 | 1.7% | | $36.61 | 1.2% | | $41.39 | 1.3% | | $46.90 | 1.4% | | $54.77 | 1.6% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $2.36 | 0.1% | | $1.34 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $25.24 | 0.9% | 7.2% | $17.84 | 0.6% | 4.2% | $13.29 | 0.4% | 4.8% | $13.29 | 0.4% | 5.9% | $13.29 | 0.4% | 5.1% | $13.29 | 0.4% | 4.0% |
| EV Make Ready in Delivery | $2.09 | 0.1% | | $1.49 | 0.1% | | $27.86 | 0.9% | | $30.26 | 1.0% | | $30.26 | 0.9% | | $30.26 | 0.9% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $0.89 | 0.0% | | $9.12 | 0.3% | | $11.06 | 0.4% | | $14.33 | 0.5% | | $12.73 | 0.4% | | $3.06 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $1,123.52 | 40.5% | | $1,287.39 | 43.5% | | $1,195.09 | 39.9% | | $1,167.28 | 37.6% | | $1,166.54 | 36.0% | | $1,261.86 | 36.7% | |
| Clean Energy Standard in Supply | $56.29 | 2.0% | | $61.59 | 2.1% | | $90.50 | 3.0% | | $98.95 | 3.2% | | $147.56 | 4.6% | | $153.10 | 4.5% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$0.77 | 0.0% | | -$2.28 | -0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 2.4% | $0.00 | 0.0% | 2.8% | $0.00 | 0.0% | 3.9% | $0.00 | 0.0% | 4.3% | $1.40 | 0.0% | 6.4% | $4.37 | 0.1% | 7.5% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $9.27 | 0.3% | | $20.66 | 0.7% | | $25.89 | 0.9% | | $37.91 | 1.2% | | $57.92 | 1.8% | | $99.00 | 2.9% | |
| Total Bill | $2,776.24 | 100% | | $2,960.27 | 100% | | $2,996.30 | 100% | | $3,105.74 | 100% | | $3,237.65 | 100% | | $3,439.42 | 100% | |

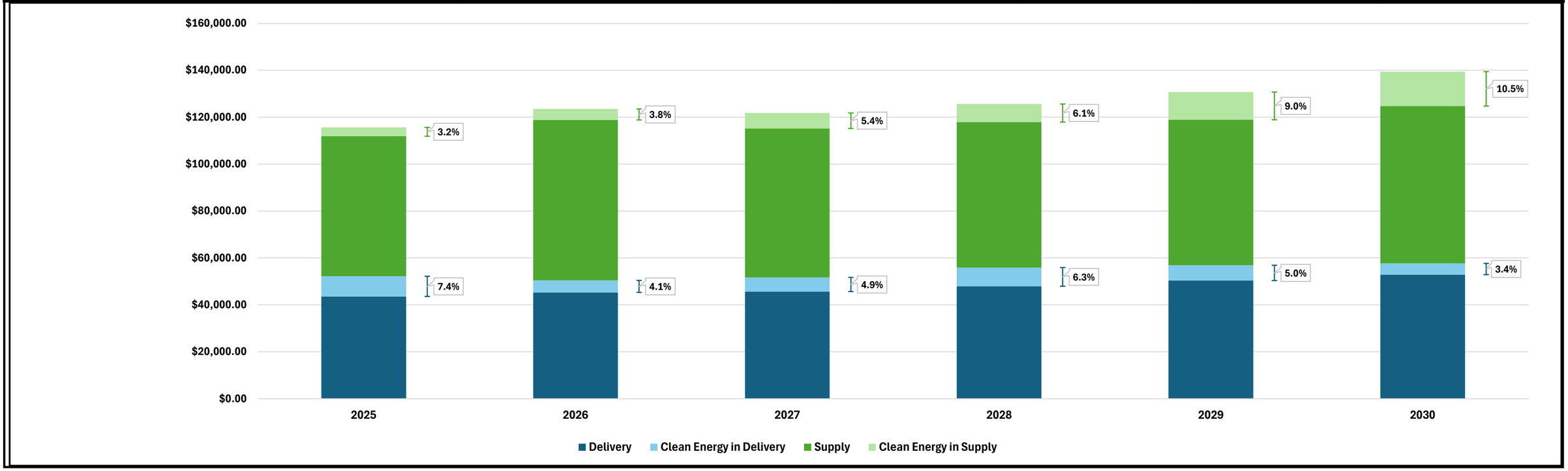


**RG&E**

**Disaggregated Monthly Electric Bill - Industrial**

**Using 720,000 kWh/month & 2,000 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $43,606.00 | 37.7% | | $45,311.81 | 36.7% | | $45,694.14 | 37.5% | | $47,970.41 | 38.2% | | $50,360.49 | 38.5% | | $52,870.07 | 37.9% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $4,309.20 | 3.7% | | $2,219.55 | 1.8% | | $2,607.42 | 2.1% | | $3,246.68 | 2.6% | | $2,097.68 | 1.6% | | $540.30 | 0.4% | |
| NYSERDA I&R | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.1% | | $92.95 | 0.1% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $107.35 | 0.1% | | $355.60 | 0.3% | | $1,178.48 | 0.9% | | $816.51 | 0.6% | | $874.57 | 0.6% | |
| Utility EE/BE in Delivery | $3,637.85 | 3.1% | | $1,827.01 | 1.5% | | $1,323.47 | 1.1% | | $1,520.22 | 1.2% | | $1,746.98 | 1.3% | | $2,070.80 | 1.5% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $134.64 | 0.1% | | $76.81 | 0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $286.87 | 0.2% | 7.4% | $203.76 | 0.2% | 4.1% | $202.63 | 0.2% | 4.9% | $202.63 | 0.2% | 6.3% | $202.63 | 0.2% | 5.0% | $202.63 | 0.1% | 3.4% |
| EV Make Ready in Delivery | $58.06 | 0.1% | | $41.89 | 0.0% | | $782.52 | 0.6% | | $850.01 | 0.7% | | $850.01 | 0.7% | | $850.01 | 0.6% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $51.12 | 0.0% | | $521.32 | 0.4% | | $631.94 | 0.5% | | $818.62 | 0.7% | | $727.26 | 0.6% | | $174.59 | 0.1% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $59,701.22 | 51.6% | | $68,420.09 | 55.4% | | $63,526.40 | 52.1% | | $62,055.32 | 49.4% | | $62,021.02 | 47.4% | | $67,085.74 | 48.1% | |
| Clean Energy Standard in Supply | $3,216.60 | 2.8% | | $3,519.39 | 2.8% | | $5,171.47 | 4.2% | | $5,654.42 | 4.5% | | $8,432.28 | 6.4% | | $8,748.59 | 6.3% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$43.87 | 0.0% | | -$130.16 | -0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 3.2% | $0.00 | 0.0% | 3.8% | $0.00 | 0.0% | 5.4% | $0.00 | 0.0% | 6.1% | $79.74 | 0.1% | 9.0% | $249.78 | 0.2% | 10.5% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $529.86 | 0.5% | | $1,180.85 | 1.0% | | $1,479.27 | 1.2% | | $2,166.40 | 1.7% | | $3,309.48 | 2.5% | | $5,657.41 | 4.1% | |
| Total Bill | $115,624.36 | 100% | | $123,522.78 | 100% | | $121,823.93 | 100% | | $125,625.97 | 100% | | $130,737.03 | 100% | | $139,417.44 | 100% | |

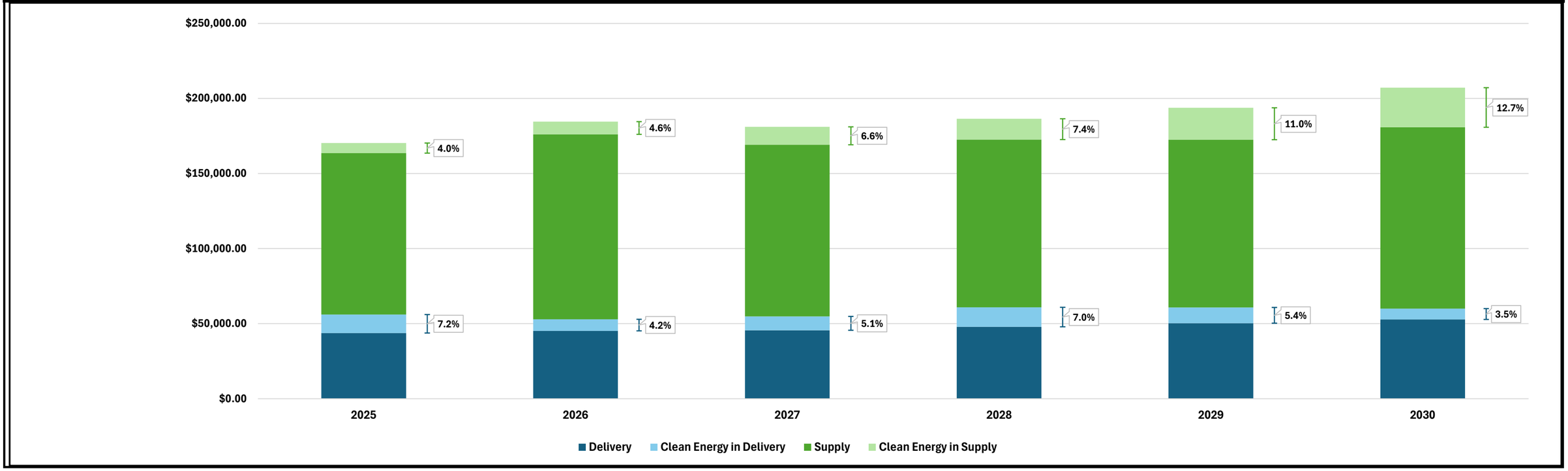


**RG&E**

**Disaggregated Monthly Electric Bill - Industrial HLF**

**Using 1,296,000 kWh/month & 2,000 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $43,769.00 | 25.7% | | $45,238.78 | 24.5% | | $45,621.27 | 25.2% | | $47,893.89 | 25.7% | | $50,280.15 | 26.0% | | $52,785.71 | 25.5% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $7,756.56 | 4.6% | | $3,995.19 | 2.2% | | $4,693.35 | 2.6% | | $5,844.02 | 3.1% | | $3,775.82 | 1.9% | | $972.54 | 0.5% | |
| NYSERDA I&R | $0.00 | 0.0% | | $194.79 | 0.1% | | $253.15 | 0.1% | | $805.90 | 0.4% | | $1,031.49 | 0.5% | | $1,045.21 | 0.5% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $193.24 | 0.1% | | $640.07 | 0.4% | | $2,121.26 | 1.1% | | $1,469.71 | 0.8% | | $1,574.23 | 0.8% | |
| Utility EE/BE in Delivery | $3,637.85 | 2.1% | | $1,827.01 | 1.0% | | $1,323.47 | 0.7% | | $1,520.22 | 0.8% | | $1,746.98 | 0.9% | | $2,070.80 | 1.0% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $242.35 | 0.1% | | $138.26 | 0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $516.37 | 0.3% | 7.2% | $366.77 | 0.2% | 4.2% | $364.73 | 0.2% | 5.1% | $364.73 | 0.2% | 7.0% | $364.73 | 0.2% | 5.4% | $364.73 | 0.2% | 3.5% |
| EV Make Ready in Delivery | $58.06 | 0.0% | | $41.89 | 0.0% | | $782.52 | 0.4% | | $850.01 | 0.5% | | $850.01 | 0.4% | | $850.01 | 0.4% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $92.02 | 0.1% | | $938.38 | 0.5% | | $1,137.49 | 0.6% | | $1,473.51 | 0.8% | | $1,309.07 | 0.7% | | $314.26 | 0.2% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $107,462.18 | 63.1% | | $123,156.16 | 66.7% | | $114,347.51 | 63.2% | | $111,699.57 | 59.9% | | $111,637.84 | 57.6% | | $120,754.32 | 58.3% | |
| Clean Energy Standard in Supply | $5,789.88 | 3.4% | | $6,334.90 | 3.4% | | $9,308.64 | 5.1% | | $10,177.96 | 5.5% | | $15,178.11 | 7.8% | | $15,747.46 | 7.6% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | -$78.97 | 0.0% | | -$234.29 | -0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.00 | 0.0% | 4.0% | $0.00 | 0.0% | 4.6% | $0.00 | 0.0% | 6.6% | $0.00 | 0.0% | 7.4% | $143.53 | 0.1% | 11.0% | $449.60 | 0.2% | 12.7% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $953.75 | 0.6% | | $2,125.53 | 1.2% | | $2,662.69 | 1.5% | | $3,899.52 | 2.1% | | $5,957.06 | 3.1% | | $10,183.35 | 4.9% | |
| Total Bill | $170,278.02 | 100% | | $184,550.90 | 100% | | $181,055.94 | 100% | | $186,416.31 | 100% | | $193,744.51 | 100% | | $207,112.22 | 100% | |

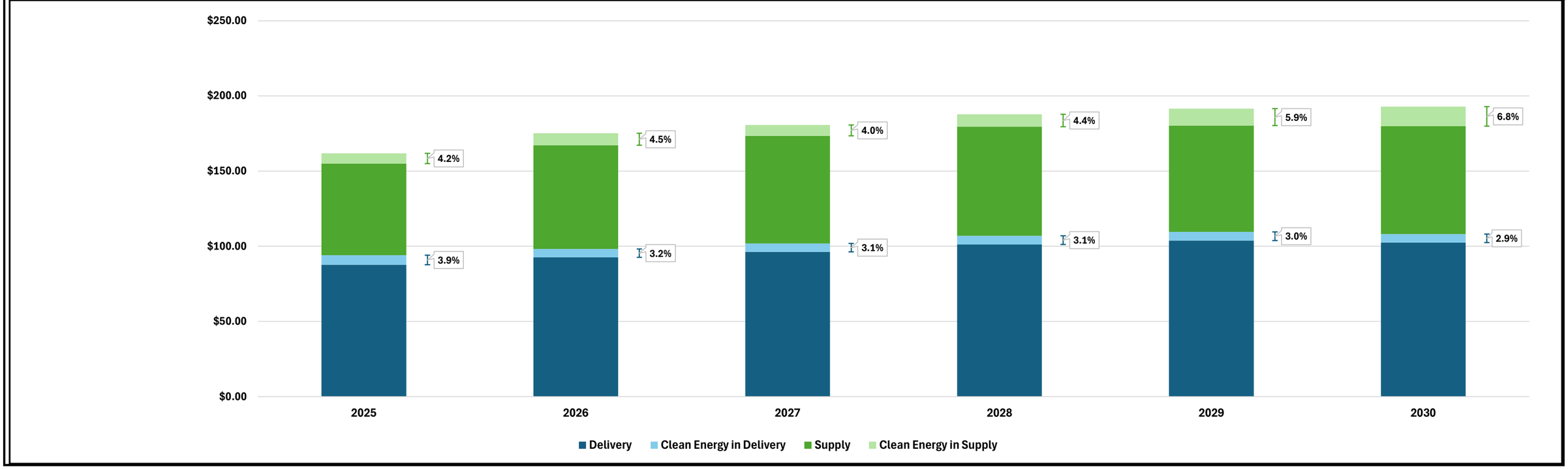


**LIPA**

**Disaggregated Monthly Electric Bill - Residential**

**Using 600 kWh/month**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $87.76 | 54.2% | | $92.59 | 52.9% | | $96.29 | 53.3% | | $101.22 | 53.9% | | $103.82 | 54.2% | | $102.46 | 53.1% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA I&R | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility EE/BE in Delivery | $4.96 | 3.1% | | $4.63 | 2.6% | | $4.76 | 2.6% | | $4.94 | 2.6% | | $4.97 | 2.6% | | $4.84 | 2.5% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $0.07 | 0.0% | | $0.06 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $0.70 | 0.4% | 3.9% | $0.48 | 0.3% | 3.2% | $0.50 | 0.3% | 3.1% | $0.50 | 0.3% | 3.1% | $0.49 | 0.3% | 3.0% | $0.50 | 0.3% | 2.9% |
| EV Make Ready in Delivery | $0.57 | 0.4% | | $0.42 | 0.2% | | $0.30 | 0.2% | | $0.30 | 0.2% | | $0.29 | 0.2% | | $0.28 | 0.1% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.01 | 0.0% | | $0.01 | 0.0% | | $0.01 | 0.0% | | $0.01 | 0.0% | | $0.01 | 0.0% | | $0.01 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $60.92 | 37.7% | | $69.01 | 39.4% | | $71.58 | 39.6% | | $72.54 | 38.6% | | $70.67 | 36.9% | | $71.78 | 37.2% | |
| Clean Energy Standard in Supply | $6.27 | 3.9% | | $6.80 | 3.9% | | $5.84 | 3.2% | | $6.13 | 3.3% | | $7.83 | 4.1% | | $7.62 | 4.0% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $0.10 | 0.1% | 4.2% | $0.17 | 0.1% | 4.5% | $0.17 | 0.1% | 4.0% | $0.39 | 0.2% | 4.4% | $0.65 | 0.3% | 5.9% | $0.70 | 0.4% | 6.8% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $0.44 | 0.3% | | $0.98 | 0.6% | | $1.23 | 0.7% | | $1.81 | 1.0% | | $2.76 | 1.4% | | $4.71 | 2.4% | |
| Total Bill | $161.80 | 100% | | $175.16 | 100% | | $180.68 | 100% | | $187.83 | 100% | | $191.51 | 100% | | $192.91 | 100% | |

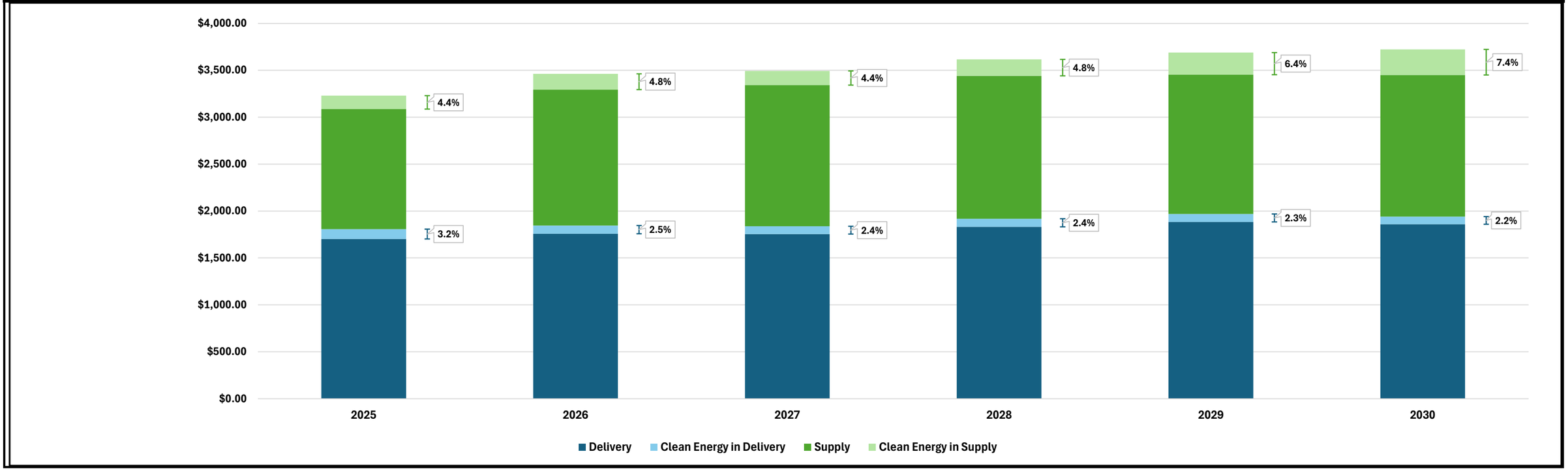


**LIPA**

**Disaggregated Monthly Electric Bill - Commercial**

**Using 12,600 kWh/month & 50 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $1,702.90 | 52.7% | | $1,758.32 | 50.8% | | $1,754.67 | 50.2% | | $1,832.30 | 50.7% | | $1,883.55 | 51.1% | | $1,858.68 | 49.9% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA I&R | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility EE/BE in Delivery | $76.03 | 2.4% | | $66.93 | 1.9% | | $66.71 | 1.9% | | $68.62 | 1.9% | | $68.59 | 1.9% | | $66.27 | 1.8% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $1.56 | 0.0% | | $1.34 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $14.75 | 0.5% | 3.2% | $10.15 | 0.3% | 2.5% | $10.49 | 0.3% | 2.4% | $10.54 | 0.3% | 2.4% | $10.38 | 0.3% | 2.3% | $10.44 | 0.3% | 2.2% |
| EV Make Ready in Delivery | $11.99 | 0.4% | | $8.74 | 0.3% | | $6.30 | 0.2% | | $6.22 | 0.2% | | $6.14 | 0.2% | | $5.98 | 0.2% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.14 | 0.0% | | $0.18 | 0.0% | | $0.21 | 0.0% | | $0.23 | 0.0% | | $0.24 | 0.0% | | $0.25 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $1,279.30 | 39.6% | | $1,449.28 | 41.9% | | $1,503.20 | 43.0% | | $1,523.36 | 42.1% | | $1,484.04 | 40.2% | | $1,507.43 | 40.5% | |
| Clean Energy Standard in Supply | $131.72 | 4.1% | | $142.84 | 4.1% | | $122.59 | 3.5% | | $128.65 | 3.6% | | $164.46 | 4.5% | | $160.11 | 4.3% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $2.06 | 0.1% | 4.4% | $3.55 | 0.1% | 4.8% | $3.54 | 0.1% | 4.4% | $8.18 | 0.2% | 4.8% | $13.75 | 0.4% | 6.4% | $14.64 | 0.4% | 7.4% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $9.28 | 0.3% | | $20.66 | 0.6% | | $25.89 | 0.7% | | $37.91 | 1.0% | | $57.92 | 1.6% | | $99.00 | 2.7% | |
| Total Bill | $3,229.74 | 100% | | $3,462.00 | 100% | | $3,493.60 | 100% | | $3,616.00 | 100% | | $3,689.07 | 100% | | $3,722.80 | 100% | |

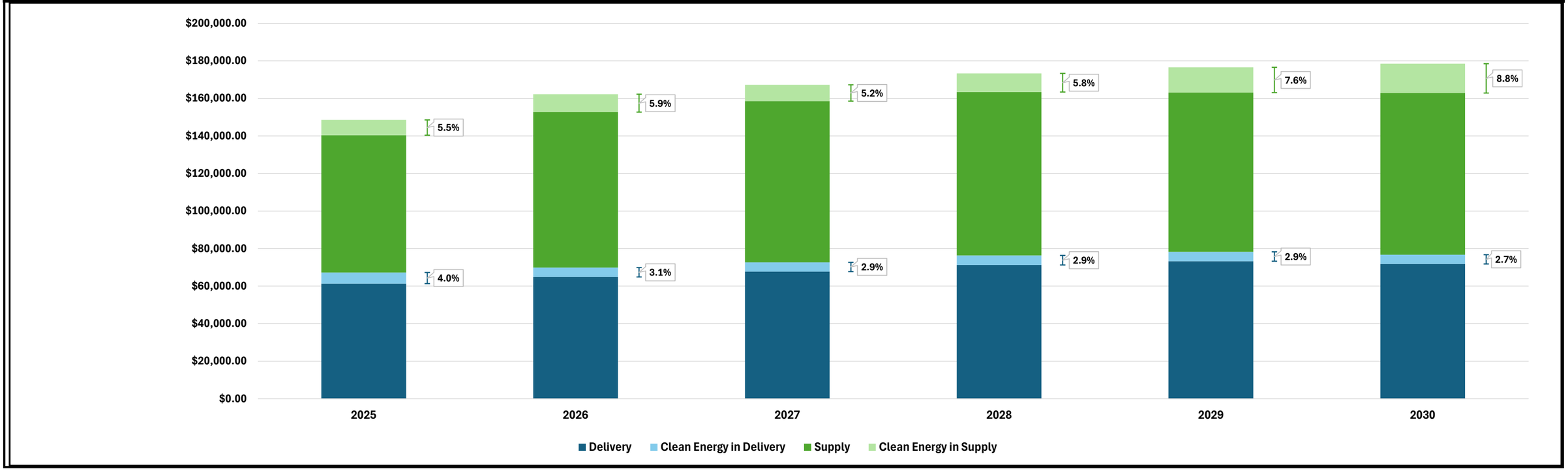


**LIPA**

**Disaggregated Monthly Electric Bill - Industrial**

**Using 720,000 kWh/month & 2,000 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $61,324.06 | 41.3% | | $64,837.56 | 40.0% | | $67,753.30 | 40.5% | | $71,263.51 | 41.1% | | $73,232.17 | 41.5% | | $71,834.20 | 40.2% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA I&R | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility EE/BE in Delivery | $4,344.65 | 2.9% | | $3,864.43 | 2.4% | | $3,957.75 | 2.4% | | $4,096.41 | 2.4% | | $4,099.83 | 2.3% | | $3,943.03 | 2.2% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $89.15 | 0.1% | | $76.81 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $843.11 | 0.6% | 4.0% | $579.91 | 0.4% | 3.1% | $599.22 | 0.4% | 2.9% | $602.04 | 0.3% | 2.9% | $593.42 | 0.3% | 2.9% | $596.47 | 0.3% | 2.7% |
| EV Make Ready in Delivery | $685.14 | 0.5% | | $499.48 | 0.3% | | $359.96 | 0.2% | | $355.24 | 0.2% | | $351.05 | 0.2% | | $341.57 | 0.2% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $73,102.90 | 49.2% | | $82,816.00 | 51.1% | | $85,897.20 | 51.4% | | $87,049.03 | 50.2% | | $84,802.37 | 48.0% | | $86,138.88 | 48.3% | |
| Clean Energy Standard in Supply | $7,526.73 | 5.1% | | $8,162.44 | 5.0% | | $7,005.36 | 4.2% | | $7,351.30 | 4.2% | | $9,397.70 | 5.3% | | $9,148.98 | 5.1% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $117.62 | 0.1% | 5.5% | $203.02 | 0.1% | 5.9% | $202.45 | 0.1% | 5.2% | $467.70 | 0.3% | 5.8% | $785.68 | 0.4% | 7.6% | $836.57 | 0.5% | 8.8% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $529.87 | 0.4% | | $1,180.85 | 0.7% | | $1,479.27 | 0.9% | | $2,166.40 | 1.2% | | $3,309.48 | 1.9% | | $5,657.41 | 3.2% | |
| Total Bill | $148,563.23 | 100% | | $162,220.51 | 100% | | $167,254.53 | 100% | | $173,351.63 | 100% | | $176,571.69 | 100% | | $178,497.12 | 100% | |

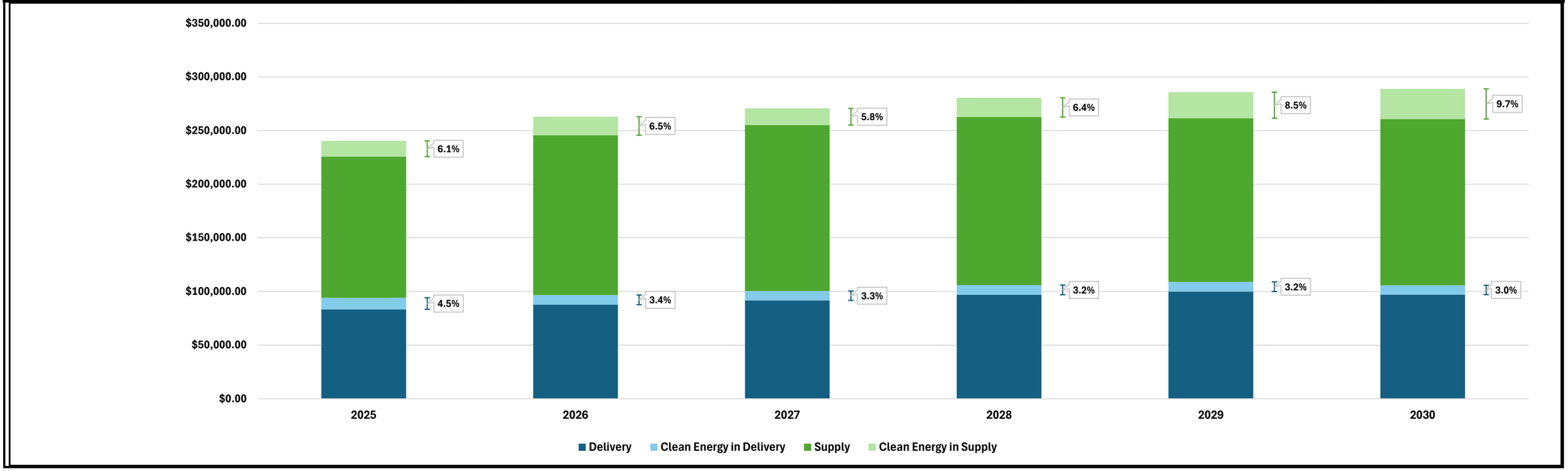


**LIPA**

**Disaggregated Monthly Electric Bill - Industrial HLF**

**Using 1,296,000 kWh/month & 2,000 kW**

| | 2025 | | | 2026 | | | 2027 | | | 2028 | | | 2029 | | | 2030 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | | $ | % of Total Bill | |
| Delivery | $83,403.13 | 34.7% | | $87,670.70 | 33.3% | | $91,684.00 | 33.9% | | $96,890.81 | 34.5% | | $99,903.40 | 34.9% | | $97,050.37 | 33.6% | |
| NYSERDA NYSun, Market Development, Innovation & Research, Green Bank | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA I&R | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA EE/BE in Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility EE/BE in Delivery | $7,820.37 | 3.3% | | $6,904.76 | 2.6% | | $7,076.95 | 2.6% | | $7,333.72 | 2.6% | | $7,340.33 | 2.6% | | $7,021.42 | 2.4% | |
| Utility IEDR in Base Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| IEDR 1 and 2 | $160.47 | 0.1% | | $138.26 | 0.1% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Out of Market VDER in Delivery | $1,517.60 | 0.6% | 4.5% | $1,043.83 | 0.4% | 3.4% | $1,078.60 | 0.4% | 3.3% | $1,083.68 | 0.4% | 3.2% | $1,068.16 | 0.4% | 3.2% | $1,073.64 | 0.4% | 3.0% |
| EV Make Ready in Delivery | $1,233.26 | 0.5% | | $899.07 | 0.3% | | $647.93 | 0.2% | | $639.44 | 0.2% | | $631.88 | 0.2% | | $614.83 | 0.2% | |
| Utility Thermal Energy Networks (UTEN) | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Utility Energy Storage Programs | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Residential and Retail Energy Storage in Delivery | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Cost Sharing 2.0 | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Clean Energy Standard (CES) Delivery Surcharge | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Supply | $131,585.21 | 54.7% | | $149,068.81 | 56.7% | | $154,614.97 | 57.1% | | $156,688.26 | 55.8% | | $152,644.27 | 53.4% | | $155,049.98 | 53.7% | |
| Clean Energy Standard in Supply | $13,548.12 | 5.6% | | $14,692.40 | 5.6% | | $12,609.65 | 4.7% | | $13,232.34 | 4.7% | | $16,915.86 | 5.9% | | $16,468.17 | 5.7% | |
| Prior Compliance Year Reconciliation | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| NYSERDA Bulk Energy Storage in Supply | $211.72 | 0.1% | 6.1% | $365.44 | 0.1% | 6.5% | $364.40 | 0.1% | 5.8% | $841.86 | 0.3% | 6.4% | $1,414.22 | 0.5% | 8.5% | $1,505.83 | 0.5% | 9.7% |
| Hvalue in Supply | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | | $0.00 | 0.0% | |
| Transmission Upgrades in Supply | $953.75 | 0.4% | | $2,125.53 | 0.8% | | $2,662.69 | 1.0% | | $3,899.52 | 1.4% | | $5,957.06 | 2.1% | | $10,183.35 | 3.5% | |
| Total Bill | $240,433.63 | 100% | | $262,908.80 | 100% | | $270,739.19 | 100% | | $280,609.62 | 100% | | $285,875.18 | 100% | | $288,967.59 | 100% | |



## Appendix D – Forecasting Assumptions

### Electric Forecasting Assumptions

Base Delivery Rates/Revenue Decoupling Mechanism (RDM) and Merchant Function Charges

- Base delivery charges were forecasted using current rate plans for the major electric utilities. A 5% escalation factor was applied (exclusive of energy efficiency and heat pump budgets) after current rate plans expire, not including stay out periods.
- Merchant Function Charges were forecasted using current rate plans. After rate plan expiration, a 5% escalation factor was applied.

Other Delivery Surcharges

- Forecasted by the utilities by the Major Electric Utilities.

Electric Vehicle Make Ready

- Assumes budgets authorized in Commission Order Approving Midpoint Review Whitepaper's Recommendations with Modification issued in Case 18-E-0138 (issued November 16, 2023) are fully spent at each utility.

Clean Energy Fund (CEF)

- CEF elements have been disaggregated into 3 categories: Integrated Energy data Resource (IEDR), NYSERDA Energy Efficiency and Beneficial Electrification Programs, and the remaining CEF elements of NY-Sun, Market Development, Innovation & Research, and Green Bank.
    1) Integrated Energy data Resource (IEDR) - assumes recovery of $13M in 2026.
    2) NYSERDA Energy Efficiency and Building Electrification Programs - assumes recoveries, on a utility specific basis, using the Commission authorized collections schedule for NYSERDA LMI and non-LMI energy Efficiency and Building Electrification programs contained in the Orders issued in Cases 14-M-0094, 18-M-0084, 25-M-0248, and 25-M-0249 on May 15, 2025. The authorized collections were divided by utility-specific energy forecasts to calculate the corresponding rates.
    3) Remaining CEF – NY-Sun, Market Development, Innovation & Research, and Green Bank - Forecasted assuming NYSERDA billings of $319M in 2026, $378M in 2027, $473M in 2028, $308M in 2029, and $80M in 2030. Does not include billings for Innovation & Research portfolio for 2026 through 2030 as authorized by the Commission in Cases 25-M-0421 and 14-M-0094, in December of 2025.

Utility Electric Energy Efficiency and Clean Heat (Heat Pump) Programs

- 2026 through 2030 were forecasted using budgets contained in the Commission's Orders issued in Cases 14-M-0094, 18-M-0084, 25-M-0248, and 25-M-0249 on May 15, 2025.

Value of Distributed Energy Resources

- Charges for Community Credit and Market Transition components were held constant at recent levels.
- Assumed no future out of market VDER capacity or environmental costs.

Residential and Retail Storage

- Estimated annual commitments are provided for the NYSERDA Residential and Retail programs authorized by the June 20, 2024 PSC Order. NYSERDA estimated commitments for the Residential and Retail Energy Storage programs based on the likely rate of annual project applications, considering historic program activity, project economics, and the current policy landscape. Retail Storage project installations will occur several years after NYSERDA funds are committed, but Residential Storage project installations are assumed to occur the same year funds are committed.

Supply Costs

- Forecasted by zone using ratios of the Intercontinental Exchange futures contracts and commercially provided forecasts to historical energy and capacity costs.

Clean Energy Standard

- Tier 1 REC – For the six major electric utilities, REC costs were forecasted by NYSERDA using contracted REC quantities and prices. Quantities reflect current expected commercial operation dates and base case attrition for projects not yet in service. For LIPA the Tier 1 REC line contains a forecast of the above market portion of LIPA's feed-in tariffs and purchased power agreement associated with South Fork, as forecasted by LIPA.
- VDER RECs - VDER REC forecasted by NYSERDA based on current project pipeline and historic development rate.
- Tier 3 RECs/ZECs – January 2026 through March 2027 were forecasted by NYSERDA using DPS-established Tranche 4 and 5 ZEC prices and annual MWh cap. April 2027 through December 2030 were forecasted using Societal Cost of Carbon, Regional Greenhouse Gas Initiative price, conversion factor, and ZEC formula defined in the Commission's order in Case 15-E-0302 issued on August 1, 2026.

- Tier 4 - Forecasted by NYSERDA using contracted REC quantities and prices and wholesale energy and capacity price forecasts. Quantities reflect current expected COD and Clean Path NY cancellation. The forecasted cost consider NYC voluntary purchase.
- ORECs - Statewide program cost forecasted by NYSERDA using Sunrise and Empire 1 contracted OREC quantities and prices and wholesale energy and capacity price forecasts. Projects assumed to enter commercial operation in mid-2027.

Transmission Projects

- Includes impact associated with forecasted revenue requirement for Smart Path, Propel, and Phase 2/Areas of Concern (AOC).
- Staff calculated a high-level estimate revenue requirement forecast for Propel due to the stage of development of the project.
- Utilities forecasted their respective annual revenue requirements for Phase 2/AOC projects and for the NMPC portion of Smart Path.
- Staff estimated the revenue requirement for NYPA portion of Smart Path using the 2026 annual update available on the NYISO website.

**Gas Forecasting Assumptions**

Base Delivery Rates/Revenue Decoupling Mechanism (RDM) and Merchant Function Charges

- Base delivery charges were forecasted using current rate plans for all gas utilities, including the Joint Utilities, National Fuel Gas Distribution Corp., St. Lawrence Gas, Inc., Central Hudson Gas & Electric Corporation, New York State Electric & Gas Corporation, Rochester Gas and Electric Corporation, and Corning Natural Gas Corporation. A 5% escalation factor was applied (exclusive of energy efficiency and heat pump budgets) after current rate plans expire, not including stay out periods.
- Merchant Function Charges were forecasted using current rate plans. After rate plan expiration, a 5% escalation factor was applied.

Other Delivery Surcharges

- Forecasted by the major gas utilities.

Clean Energy Fund (CEF)

- NYSERDA Energy Efficiency and Building Electrification Programs - assumes recoveries, on a utility specific basis, using the Commission authorized collection schedules for NYSERDA LMI Energy Efficiency and Building Electrification programs contained in the Orders issued in Cases 14-M-0094, 18-M-0084, and 25-M-0249 on May 15, 2025. The authorized collections were divided by utility-specific energy forecasts to calculate the corresponding rates to be applied to the appropriate billing determinant.

Gas Energy Efficiency Programs

- 2026 - 2030 bills related to utility energy efficiency programs were forecasted using budgets contained in the Commission's orders issued in Cases 14-M-0094, 18-M-0084, 25-M-0248, and 25-M-0249 on May 15, 2025.

Supply Costs

- Held constant at 2025 levels.