
PATRICIA CLUNE

PROFESSIONAL EXPERIENCE**NEW YORK STATE ELECTRIC & GAS CORPORATION (NYSEG)****2010-Present - Lead Analyst – Sales and Load Forecasting**

- Prepare revenue forecasts for business planning and regulatory purposes
- Perform monthly financial variance analyses and margin reporting
- Development of Revenue Decoupling Mechanism (RDM) and Temporary State Assessment Surcharge (TSAS) rates
- Rate design support
- Expert witness in major rate proceedings

2002-2012 – Lead Analyst – Pricing and Analysis

- Prepare revenue forecasts for business planning and regulatory purposes
- Perform monthly financial variance analyses and margin reporting
- Delivery rate design and tariff development for standby service
- Delivery rate design and tariff development for retail service classifications
- Expert witness in major rate proceedings

1996-2002 - Project/Senior Analyst – Rates and Regulatory Economics

- Monitor state and federal tariffs and agreements to ensure regulatory compliance
- Prepare revenue forecasts for business planning and regulatory purposes
- Electric service class rate design
- Perform monthly variance analyses and support margin reporting.

1991-1996 - Staff Analyst – Electric Load Research and Forecasting

- Oversee data collection, validation and storage of interval load data
- Provide support for load studies, load profiles and R&D projects
- Provide load data for billing interval data customers

1977-1991

- A variety of support positions in several departments.

EDUCATION

A.A.S, Accounting, Broome Community College, Binghamton, NY

MARGARET A GEORGE
PROFESSIONAL EXPERIENCE

NEWYORK STATE ELECTRIC & GAS CORPORATION (NYSEG) 1990-PRESENT**2012 – present Lead Analyst– Sales and Load Forecasting**

- Responsible for Natural Gas Sales and Load Forecasting for NYSEG and RG&E.
- Prepare forecasts for business planning and regulatory purposes
- Perform monthly variance analyses and support margin reporting.

2011-2012 Lead Analyst – Energy Buyer

- Evaluate system supply for NYSEG, RG&E and Maine to deliver a least cost and reliable natural gas supply.
- Achieve the cost incentive target between NYSEG and RG&E by off-system sales, capacity releases, local production savings and Canadian transportation optimization.
- Responsibility for hedging program execution.

2003-2010 Lead Analyst – Energy Supply

- Created a probabilistic model used to forecast commodity earnings distributions to identify and manage potential risks.
- Created a probabilistic model used develop the electric hedging strategy to manage price volatility.
- Performed rate calculations for NYSEG and RGE NBC and Commodity Rates and communicate rates to Senior Management and PSC Staff.
- Prepared annual and quarterly reports to PSC Staff relating to NYSEG and RGE's hedged portfolio and portfolio volatility.

1998 to 2002, Senior Management Specialist, Electric Supply Planning & Procurement

- Provided recommendations or suggestions to the Risk Management Oversight Committees on commodity and counter party credit risk limits.
- Performed evaluation of proposed bilateral deals or derivatives, including pricing of options.
- Developed, monitored and updated Supply Procurement Budget.

1997 to 1998 Market Analyst, Energy Trading

- Performed timely market research and price analysis that successfully supported NYSEG's forward and option energy trading book.

1993 – 1997 Technical Associate, Technical Services

- Created and implemented Quality Assurance Programs for Continuous Emissions Monitoring Systems (CEMs) required by the Clean Air Act Amendments (CAAA) of 1990.
- Verified compliance of CEM equipment installation, certification testing, and operation.

1991 - 1993 Quality Assurance Specialist, Quality Assurance

- Performed environmental and safety audits at NYSEG's generating stations and ash disposal sites.

1990 - 1991 Technical Aide, Plant Performance and Fuels Engineering

- Performed coal accounting and administration audits at NYSEG's generating stations.

ROBERT JWILKES INC. 1988-1990

- Administered Flexible Spending Accounts.

EDUCATION**MBA**, Binghamton University, Binghamton, NY, 2000**BS, Mathematics**, University of Scranton, Scranton, PA, 1987

PROFESSIONAL EXPERIENCE

NEW YORK STATE ELECTRIC & GAS CORPORATION (NYSEG) 1996–Present**2010 – Present Lead Analyst – Sales and Load Forecasting**

- Develop electric forecasts and maintain electric forecasting systems for NYSEG and RG&E.
- Prepare forecasts for business planning and regulatory purposes.
- Act as liaison to New York Independent System Operator (NYISO)
- Perform monthly variance analyses and support margin reporting.

2001-2010 Lead Analyst – Electric Supply

- Develop electric supply expense and revenue forecasts for NYSEG and RG&E.
- Coordinated electric supply forecasts with retail sales forecasts.
- Track monthly expenses and revenues.
- Prepare monthly variance reports and analyses.

1999-2001 Project Analyst – Budget Dept.

- Consolidated company wide revenue forecasts.
- Revenue projects as assigned.
- Developed detailed monthly reports of electric sales.

1996-1999 Senior Auditor – Audit Dept.

- Performed audits of all company functions.
- Recommendations to management to improve efficiency and internal controls.

SCHENECTADY COMMUNITY ACTION PROGRAM 1995–1996**1995–1996 Finance Director**

- Oversaw financial activities of not for profit community action program.
- Responsible for annual budget +\$10 million.

OFFICE OF GENERAL SERVICES (OGS), STATE OF NEW YORK 1986–1995**1994–1995 Supervising Auditor**

- Supervised internal audits of large state agency programs.

1986–1993 Investigative Auditor

- Performed internal audits of large state agency programs and participated in fraud and misconduct investigations.

GENERAL ELECTRIC COMPANY, REAL ESTATE & CONSTRUCTION 1979–1984**1979–1984 Senior Auditor/Auditor**

- On site auditor for major domestic and foreign construction projects.

EDUCATION

BS, Business Administration, Syracuse University, Syracuse, NY, 1977

PROFESSIONAL AFFILIATION

Current Member – NYISO Load Forecast Task Force

MICHAEL J. PURTELL

PROFESSIONAL EXPERIENCE**NEW YORK STATE ELECTRIC & GAS CORPORATION (NYSEG) 1991–Present****2010 – present Manager – Sales and Load Forecasting**

- Responsible for Electric Sales and Load Forecasting for NYSEG, Rochester Gas & Electric (RG&E) and Central Maine Power (CMP) and
- Responsible for Natural Gas Sales and Load Forecasting for NYSEG and RG&E.
- Prepare forecasts for business planning and regulatory purposes
- Expert witness in major rate proceedings
- Perform monthly variance analyses and support margin reporting.

2003-2010 Lead Analyst – Rates and Regulatory Economics

- Develop and maintain electric and natural gas forecasting systems for both NYSEG and RG&E.
- Act as liaison to New York Independent System Operator (NYISO).
- Prepare forecasts for business planning and regulatory purposes
- Expert witness in major rate proceedings
- Perform monthly variance analyses and support margin reporting.

2000-2003 Principal Analyst – Load Forecasting

- Develop and maintain electric and natural gas forecasting systems for NYSEG.
- Act as liaison to New York Independent System Operator (NYISO)
- Expert witness in major rate proceedings
- Prepare forecasts for business planning and regulatory purposes.

1991-2000 Customer Service

- A variety of customer service related functions.

EDUCATION

MS, Systems Science, Binghamton University, Binghamton, NY, 2003

- Award for Outstanding Academic Achievement in Graduate Studies in Systems Science

BS, Mathematics, Franciscan University, Steubenville, OH, 1989

PROFESSIONAL AFFILIATIONS

Current Member – NYISO Load Forecast Task Force

Former Member – ITRON Users Advisory Board

Former Member – Institute of Business Forecasters (IBF)

SHARI M. WELLS

PROFESSIONAL EXPERIENCE**NEW YORK STATE ELECTRIC & GAS CORPORATION (NYSEG) 1988–Present****2001 – present Lead Analyst – Sales and Load Forecasting**

- Coordinate calculation and reconciliation of monthly gas supply charge
- Develop and prepare monthly gas margin analysis reports
- Develop annual gas revenue forecasts and updates
- Calculate and prepare various monthly accruals

1996-2001 Gas Billing Analyst – Gas Transportation

- Responsible for billing and booking revenue for 650+ gas transportation accounts monthly
- Billed Off System Sales, Metretek Installations, Negotiated ISS accounts, Repackaged Gas accounts, Daily-Metered Marketer Cashout and Imbalance Trades.
- Assisted in development of GTBM/SmarTRAC system.
- Various reporting and analysis responsibilities
- Customer and Supplier contact in resolving billing, rate and program questions.

1992-1996 Gas Transportation Account Representative – Gas Transportation

- Responsible for issuing and approving gas transportation contracts
- Developed process for annual contract reviews
- Performed annual review for 600+ transportation customers
- Prepared various reports and performed data analysis

1991-1992 Gas Transportation Aide – Gas Transportation

- Prepared closing treasury estimates
- Verified and processed payment of system supply, transportation and spot gas supplier invoices
- Assisted in preparation of purchased gas advice reports
- A variety of customer service related functions.

1988-1991 Typist Clerk – Gas Operations

- Performed secretarial duties for Gas Operations & Supply Manager and Gas Transportation & Billing Department
- Prepared Red OD and Interruptible Gas Reports

COLUMBIA GAS TRANSMISSION CORPORATION, Binghamton, NY 1982–1988**Senior Office Clerk – Binghamton Division Office**

- Coordinated and processed purchase requisitions, purchase orders, material transfers and material receipts
- Resolved Area level materials problems
- Coordinated inventory control
- Developed and maintained vehicle/general tool fleet records, Division safety records and D.O.T driver records
- Responsible for cash working fund and associated financial statements

EDUCATION

AAS, Broome Community College, Binghamton, NY, 1982

NYSEG

Electric Billed Deliveries (MWh)

actuals		
	* Test Year *	* Rate Year *
	TME Dec-14**	TME Mar-17
Residential	6,776,950	6,853,369
Commercial	4,375,017	4,295,784
Industrial	3,002,909	3,108,868
Municipal	1,366,279	1,376,233
Street Light	73,969	75,651
Borderline	11,277	11,277
Interdepartmental	17,894	17,894
Total	15,624,294	15,739,077

NOTE: ** Weather-Normalized

NYSEG

Electric Customers

	* Test Year *	* Rate Year *
	TME Dec-14	TME Mar-17
Residential	763,590	767,337
Commercial	103,583	107,182
Industrial	2,102	1,980
Municipal	13,141	13,104
Street Light	1,143	1,155
Borderline	128	128
Interdepartmental		
Total	883,685	890,885

New York State Electric and Gas Corporation
Billed Deliveries (MWh)
2013 - Actual

	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Oct-13</u>	<u>Nov-13</u>	<u>Dec-13</u>	<u>Total</u>
Residential	676,832	628,372	595,032	555,801	500,098	508,186	565,870	573,636	540,888	445,630	525,177	636,098	6,751,619
Commercial	369,303	351,767	341,477	337,447	338,546	368,560	404,463	399,849	395,441	336,375	330,134	370,039	4,343,399
Industrial	246,038	231,250	232,383	240,477	260,680	262,434	219,573	278,577	282,039	242,307	212,100	279,383	2,987,239
Municipal	121,361	128,049	115,200	110,909	112,824	111,361	110,096	107,637	116,994	104,717	112,514	119,335	1,370,998
Street Light	5,888	8,050	6,510	5,503	5,237	4,667	4,181	5,880	5,945	7,001	7,373	7,280	73,514
Borderline	1,309	1,234	1,105	997	841	752	819	1,047	984	669	783	622	11,161
Interdepartmental	1,820	1,783	1,547	1,461	1,197	1,349	1,207	1,502	1,280	1,103	1,390	1,780	17,419
Total	1,422,551	1,350,504	1,293,254	1,252,594	1,219,423	1,257,309	1,306,209	1,368,128	1,343,570	1,137,801	1,189,471	1,414,536	15,555,349
Company Use	1,882	1,911	1,809	-	1,181	1,136	1,154	1,053	1,149	1,087	1,389	1,691	15,442

New York State Electric and Gas Corporation
Billed Deliveries (MWh)
2013 - Weather Normalized

	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Oct-13</u>	<u>Nov-13</u>	<u>Dec-13</u>	<u>Total</u>
Residential	681,447	631,186	597,114	547,948	505,000	509,640	543,630	603,649	536,474	450,933	523,591	624,560	6,755,173
Commercial	371,076	352,875	342,317	334,061	340,760	369,110	394,494	412,934	393,305	339,000	329,411	365,315	4,344,657
Industrial	246,038	231,250	232,383	240,477	260,680	262,434	219,573	278,577	282,039	242,307	212,100	279,383	2,987,239
Municipal	122,056	128,530	115,536	109,544	113,554	111,345	108,084	110,211	116,389	105,472	112,193	117,518	1,370,432
Street Light	5,888	8,050	6,510	5,503	5,237	4,667	4,181	5,880	5,945	7,001	7,373	7,280	73,514
Borderline	1,309	1,234	1,105	997	841	752	819	1,047	984	669	783	622	11,161
Interdepartmental	1,820	1,783	1,547	1,461	1,197	1,349	1,207	1,502	1,280	1,103	1,390	1,780	17,419
Total	1,429,633	1,354,908	1,296,513	1,239,989	1,227,268	1,259,298	1,271,988	1,413,799	1,336,415	1,146,484	1,186,841	1,396,457	15,559,594
Company Use	1,882	1,911	1,809	-	1,181	1,136	1,154	1,053	1,149	1,087	1,389	1,691	15,442

New York State Electric and Gas Corporation
Billed Deliveries (MWh)
Test Year - Actual

	<u>Jan-14</u>	<u>Feb-14</u>	<u>Mar-14</u>	<u>Apr-14</u>	<u>May-14</u>	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	<u>Oct-14</u>	<u>Nov-14</u>	<u>Dec-14*</u>	<u>Total</u>
Residential	721,832	705,358	656,703	561,859	503,441	486,997	534,483	514,264	497,487	456,726	504,387	621,290	6,764,828
Commercial	377,820	369,332	358,422	334,711	340,552	356,666	410,971	395,399	386,960	352,152	325,150	356,494	4,364,629
Industrial	250,927	240,126	223,532	200,998	296,501	229,167	291,452	235,934	280,110	243,778	258,682	251,702	3,002,909
Municipal	126,955	123,434	120,476	113,232	110,068	110,216	112,578	100,971	112,735	110,864	110,790	116,700	1,369,018
Street Light	8,302	6,502	6,434	4,601	5,095	5,065	4,392	5,132	6,325	7,024	7,315	7,782	73,969
Borderline	1,508	1,246	1,097	1,103	810	750	870	874	602	807	783	826	11,277
Interdepartmental	1,902	2,010	1,706	1,535	1,073	1,429	1,572	1,236	1,253	1,205	1,299	1,676	17,894
Total	1,489,246	1,448,007	1,368,370	1,218,039	1,257,541	1,190,290	1,356,317	1,253,809	1,285,472	1,172,555	1,208,407	1,356,470	15,604,523
Company Use	2,056	2,315	1,849	1,846	1,167	1,081	1,176	1,063	1,056	1,149	1,319	1,564	17,640

*Adjusted to include billed sales that would have been recorded in December 2014 if the G/L cut-off did not occur four business days earlier than normal.

New York State Electric and Gas Corporation
Billed Deliveries (MWh)
Test Year - Weather Normalized

	<u>Jan-14</u>	<u>Feb-14</u>	<u>Mar-14</u>	<u>Apr-14</u>	<u>May-14</u>	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	<u>Oct-14</u>	<u>Nov-14</u>	<u>Dec-14*</u>	<u>Total</u>
Residential	706,991	688,950	636,520	551,190	502,509	501,290	543,244	556,869	505,189	463,782	504,605	615,811	6,776,950
Commercial	372,354	363,286	350,668	330,198	340,056	363,091	415,037	414,756	390,482	355,525	325,281	354,281	4,375,017
Industrial	250,927	240,126	223,532	200,998	296,501	229,167	291,452	235,934	280,110	243,778	258,682	251,702	3,002,909
Municipal	124,763	121,023	117,365	111,378	109,837	111,885	113,463	104,600	113,473	111,785	110,869	115,836	1,366,279
Street Light	8,302	6,502	6,434	4,601	5,095	5,065	4,392	5,132	6,325	7,024	7,315	7,782	73,969
Borderline	1,508	1,246	1,097	1,103	810	750	870	874	602	807	783	826	11,277
Interdepartmental	1,902	2,010	1,706	1,535	1,073	1,429	1,572	1,236	1,253	1,205	1,299	1,676	17,894
Total	1,466,748	1,423,142	1,337,322	1,201,004	1,255,883	1,212,677	1,370,030	1,319,401	1,297,434	1,183,906	1,208,835	1,347,914	15,624,294
Company Use	2,056	2,315	1,849	1,846	1,167	1,081	1,176	1,063	1,056	1,149	1,319	1,564	17,640

*Adjusted to include billed sales that would have been recorded in December 2014 if the G/L cut-off did not occur four business days earlier than normal.

New York State Electric and Gas Corporation
Billed Deliveries (MWh)
2015 - Forecast

	<u>Jan-15</u>	<u>Feb-15</u>	<u>Mar-15</u>	<u>Apr-15</u>	<u>May-15</u>	<u>Jun-15</u>	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Dec-15</u>	<u>Total</u>
Residential	714,395	643,768	632,914	566,948	486,897	481,518	560,016	562,214	513,312	475,256	509,315	614,094	6,760,647
Commercial	374,630	345,314	342,631	334,211	322,526	347,317	408,503	404,394	379,288	346,648	326,899	355,189	4,287,552
Industrial	232,605	232,868	233,848	244,946	248,399	257,973	258,323	257,438	260,696	260,011	256,347	253,045	2,996,499
Municipal	125,942	117,770	116,949	112,449	108,353	108,124	114,017	105,984	113,093	111,858	112,667	119,162	1,366,366
Street Light	7,998	6,575	6,477	5,547	5,187	4,880	5,009	5,437	6,081	6,995	7,450	7,990	75,629
Borderline	1,508	1,246	1,097	1,103	810	750	870	874	602	807	783	826	11,277
Interdepartmental	1,902	2,010	1,706	1,535	1,073	1,429	1,572	1,236	1,253	1,205	1,299	1,676	17,894
Total	1,458,981	1,349,549	1,335,622	1,266,739	1,173,246	1,201,992	1,348,310	1,337,577	1,274,326	1,202,779	1,214,759	1,351,983	15,515,863
Company Use	2,056	2,315	1,849	1,846	1,167	1,081	1,176	1,063	1,056	1,149	1,319	1,564	17,640

New York State Electric and Gas Corporation
Billed Deliveries (MWh)
2016 - Forecast

	<u>Jan-16</u>	<u>Feb-16</u>	<u>Mar-16</u>	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Total</u>
Residential	720,764	655,256	644,137	572,317	488,912	506,339	553,476	568,059	542,119	456,790	508,694	614,651	6,831,513
Commercial	376,320	348,781	342,598	334,921	319,077	358,674	401,879	404,350	390,633	332,135	326,375	356,085	4,291,828
Industrial	238,074	239,333	241,112	252,134	255,446	271,977	264,895	266,798	274,172	263,294	263,213	259,833	3,090,282
Municipal	127,737	119,775	118,564	113,528	107,949	111,918	112,469	105,921	116,403	108,181	112,793	119,791	1,375,028
Street Light	7,943	6,829	6,483	5,552	5,203	4,846	5,014	5,492	6,039	6,995	7,473	8,030	75,901
Borderline	1,508	1,246	1,097	1,103	810	750	870	874	602	807	783	826	11,277
Interdepartmental	1,902	2,010	1,706	1,535	1,073	1,429	1,572	1,236	1,253	1,205	1,299	1,676	17,894
Total	1,474,248	1,373,230	1,355,697	1,281,091	1,178,471	1,255,934	1,340,175	1,352,729	1,331,221	1,169,405	1,220,630	1,360,893	15,693,722
Company Use	2,056	2,315	1,849	1,846	1,167	1,081	1,176	1,063	1,056	1,149	1,319	1,564	17,640

New York State Electric and Gas Corporation
Billed Deliveries (MWh)
Rate Year - Forecast

	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Total</u>
Residential	572,317	488,912	506,339	553,476	568,059	542,119	456,790	508,694	614,651	729,399	657,677	654,937	6,853,369
Commercial	334,921	319,077	358,674	401,879	404,350	390,633	332,135	326,375	356,085	379,237	348,416	344,003	4,295,784
Industrial	252,134	255,446	271,977	264,895	266,798	274,172	263,294	263,213	259,833	244,937	244,777	247,391	3,108,868
Municipal	113,528	107,949	111,918	112,469	105,921	116,403	108,181	112,793	119,791	128,398	119,757	119,127	1,376,233
Street Light	5,552	5,203	4,846	5,014	5,492	6,039	6,995	7,473	8,030	7,935	6,588	6,483	75,651
Borderline	1,103	810	750	870	874	602	807	783	826	1,508	1,246	1,097	11,277
Interdepartmental	1,535	1,073	1,429	1,572	1,236	1,253	1,205	1,299	1,676	1,902	2,010	1,706	17,894
Total	1,281,091	1,178,471	1,255,934	1,340,175	1,352,729	1,331,221	1,169,405	1,220,630	1,360,893	1,493,315	1,380,470	1,374,744	15,739,077
Company Use	1,846	1,167	1,081	1,176	1,063	1,056	1,149	1,319	1,564	2,056	2,315	1,849	17,640

New York State Electric and Gas Corporation
Electric Billed Deliveries (MWh) - Actual History
Jan 2013 - Mar 2017

	<u>2013</u>	<u>Test Year*</u>	<u>2015</u>	<u>2016</u>	<u>Rate Year</u>
Residential	6,751,619	6,764,828	6,760,647	6,831,513	6,853,369
Commercial	4,343,399	4,364,629	4,287,552	4,291,828	4,295,784
Industrial	2,987,239	3,002,909	2,996,499	3,090,282	3,108,868
Municipal	1,370,998	1,369,018	1,366,366	1,375,028	1,376,233
Street Light	73,514	73,969	75,629	75,901	75,651
Borderline	11,161	11,277	11,277	11,277	11,277
Interdepartmental	17,419	17,894	17,894	17,894	17,894
Total	15,555,349	15,604,523	15,515,863	15,693,722	15,739,077
Company Use	15,442	17,640	17,640	17,640	17,640

*Adjusted to include billed sales that would have been recorded in December 2014 if the G/L cut-off did not occur four business days earlier than normal.

New York State Electric and Gas Corporation
Electric Billed Deliveries (MWh) - Weather Normalized History
Jan 2013 - Mar 2017

	<u>2013</u>	<u>Test Year*</u>	<u>2015</u>	<u>2016</u>	<u>Rate Year</u>
Residential	6,755,173	6,776,950	6,760,647	6,831,513	6,853,369
Commercial	4,344,657	4,375,017	4,287,552	4,291,828	4,295,784
Industrial	2,987,239	3,002,909	2,996,499	3,090,282	3,108,868
Municipal	1,370,432	1,366,279	1,366,366	1,375,028	1,376,233
Street Light	73,514	73,969	75,629	75,901	75,651
Borderline	11,161	11,277	11,277	11,277	11,277
Interdepartmental	17,419	17,894	17,894	17,894	17,894
Total	15,559,594	15,624,294	15,515,863	15,693,722	15,739,077
Company Use	15,442	17,640	17,640	17,640	17,640

*Adjusted to include billed sales that would have been recorded in December 2014 if the G/L cut-off did not occur four business days earlier than normal.

New York State Electric and Gas Corporation
Electric Customers
2013 - Actual

	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Oct-13</u>	<u>Nov-13</u>	<u>Dec-13</u>	<u>Average</u>
Residential	759,978	759,900	760,139	760,137	761,773	763,244	762,730	764,430	762,638	761,250	762,024	761,716	761,663
Commercial	102,401	102,487	102,569	103,581	104,313	104,570	104,587	104,417	103,989	103,309	103,038	102,909	103,514
Industrial	2,179	2,175	2,172	2,169	2,159	2,155	2,151	2,144	2,139	2,137	2,147	2,138	2,155
Municipal	13,142	13,134	13,149	13,206	13,207	13,215	13,207	13,197	13,167	13,168	13,159	13,141	13,174
Street Light	1,156	1,155	1,155	1,156	1,156	1,156	1,156	1,157	1,143	1,143	1,143	1,144	1,152
Borderline	128	128	128	128	128	128	128	128	128	128	128	128	128
Total	878,984	878,979	879,312	880,377	882,736	884,468	883,959	885,473	883,204	881,135	881,639	881,176	881,787

New York State Electric and Gas Corporation
Electric Customers
Test Year - Actual

	<u>Jan-14</u>	<u>Feb-14</u>	<u>Mar-14</u>	<u>Apr-14</u>	<u>May-14</u>	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	<u>Oct-14</u>	<u>Nov-14</u>	<u>Dec-14</u>	<u>Average</u>
Residential	762,302	762,551	762,188	762,621	764,846	764,878	764,537	766,719	764,422	762,834	762,610	762,566	763,590
Commercial	102,431	102,351	102,213	102,983	103,906	104,246	104,425	104,537	104,166	104,040	103,898	103,797	103,583
Industrial	2,135	2,128	2,119	2,118	2,114	2,100	2,094	2,094	2,089	2,081	2,078	2,072	2,102
Municipal	13,137	13,129	13,176	13,142	13,134	13,153	13,145	13,137	13,127	13,151	13,120	13,137	13,141
Street Light	1,144	1,144	1,144	1,143	1,143	1,141	1,142	1,142	1,142	1,141	1,143	1,142	1,143
Borderline	128	128	128	128	128	128	128	128	128	128	128	128	128
Total	881,277	881,431	880,968	882,135	885,271	885,646	885,471	887,757	885,074	883,375	882,977	882,842	883,685

New York State Electric and Gas Corporation
Electric Customers
2015 - Forecast

	<u>Jan-15</u>	<u>Feb-15</u>	<u>Mar-15</u>	<u>Apr-15</u>	<u>May-15</u>	<u>Jun-15</u>	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Dec-15</u>	<u>Average</u>
Residential	762,173	762,178	762,440	763,309	764,897	766,439	767,122	767,723	767,439	766,857	765,653	764,598	765,069
Commercial	103,982	104,064	104,188	104,617	105,301	105,911	106,203	106,338	106,108	105,757	105,511	105,330	105,276
Industrial	2,069	2,065	2,060	2,056	2,051	2,047	2,043	2,038	2,034	2,030	2,025	2,021	2,045
Municipal	13,070	13,090	13,091	13,131	13,147	13,158	13,154	13,151	13,132	13,113	13,120	13,116	13,123
Street Light	1,144	1,144	1,145	1,145	1,146	1,146	1,147	1,148	1,148	1,149	1,149	1,150	1,147
Borderline	128	128	128	128	128	128	128	128	128	128	128	128	128
Total	882,564	882,670	883,051	884,386	886,671	888,830	889,797	890,526	889,988	889,033	887,587	886,342	886,787

New York State Electric and Gas Corporation
Electric Customers
2016 - Forecast

	<u>Jan-16</u>	<u>Feb-16</u>	<u>Mar-16</u>	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Average</u>
Residential	764,167	764,134	764,358	765,189	766,740	768,259	768,919	769,497	769,206	768,617	767,406	766,345	766,903
Commercial	105,507	105,589	105,713	106,142	106,826	107,436	107,728	107,863	107,633	107,282	107,036	106,855	106,801
Industrial	2,017	2,012	2,008	2,004	1,999	1,995	1,991	1,986	1,982	1,977	1,973	1,969	1,993
Municipal	13,055	13,076	13,076	13,116	13,132	13,144	13,139	13,137	13,117	13,098	13,106	13,101	13,108
Street Light	1,150	1,151	1,151	1,152	1,152	1,153	1,153	1,154	1,154	1,155	1,155	1,156	1,153
Borderline	128	128	128	128	128	128	128	128	128	128	128	128	128
Total	886,023	886,090	886,434	887,730	889,978	892,114	893,058	893,765	893,220	892,258	890,805	889,552	890,085

New York State Electric and Gas Corporation
Electric Customers
Rate Year - Forecast

	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Average</u>
Residential	765,189	766,740	768,259	768,919	769,497	769,206	768,617	767,406	766,345	765,906	765,867	766,085	767,337
Commercial	106,142	106,826	107,436	107,728	107,863	107,633	107,282	107,036	106,855	107,032	107,114	107,238	107,182
Industrial	2,004	1,999	1,995	1,991	1,986	1,982	1,977	1,973	1,969	1,964	1,960	1,956	1,980
Municipal	13,116	13,132	13,144	13,139	13,137	13,117	13,098	13,106	13,101	13,040	13,061	13,061	13,104
Street Light	1,152	1,152	1,153	1,153	1,154	1,154	1,155	1,155	1,156	1,156	1,157	1,157	1,155
Borderline	128	128	128	128	128	128	128	128	128	128	128	128	128
Total	887,730	889,978	892,114	893,058	893,765	893,220	892,258	890,805	889,552	889,226	889,287	889,624	890,885

New York State Electric and Gas Corporation**Electric Customers****Jan 2013 - Mar 2017**

	<u>2013</u>	<u>Test Year</u>	<u>2015</u>	<u>2016</u>	<u>Rate Year</u>
Residential	761,663	763,590	765,069	766,903	767,337
Commercial	103,514	103,583	105,276	106,801	107,182
Industrial	2,155	2,102	2,045	1,993	1,980
Municipal	13,174	13,141	13,123	13,108	13,104
Street Light	1,152	1,143	1,147	1,153	1,155
Borderline	128	128	128	128	128
Total	881,787	883,685	886,787	890,085	890,885

NYSEG Electric Forecasting Model Statistics

R-Squared (R^2) = Amount of variation, on average, explained by the model

MAPE = Average Absolute Value of the Error divided by the Actual Value

MODEL	FORECAST MODEL		2-YR Ex Post	4-YR Ex Post
	R²	MAPE	MAPE	MAPE
<u>CUSTOMERS</u>				
Residential	0.999	0.11%	0.12%	0.12%
Commercial	1.000	0.19%	0.21%	0.20%
Municipal	0.976	0.20%	0.17%	0.22%
Industrial	0.966	0.68%	0.15%	0.28%
Street Lighting	0.942	0.40%	0.46%	0.25%
<u>ln((MWH)</u>				
Residential	0.978	0.17%	0.24%	0.21%
Commercial	0.983	0.14%	0.20%	0.20%
Municipal	0.948	0.20%	0.22%	0.21%
Industrial	0.720	0.23%	0.24%	0.35%
Street Lighting	0.958	0.47%	0.77%	0.77%

Dependent Variable	Residential Electric Customers
Estimation Begin Date	1980:01
Estimation End Date	2014:12

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	254783.542	236717.853	1.076	28.24%
Calendar.Jan	-580.208	183.682	-3.159	0.17%
Calendar.Feb	-760.756	210.570	-3.613	0.04%
Calendar.Mar	-684.170	181.901	-3.761	0.02%
Calendar.May	1404.677	196.250	7.158	0.00%
Calendar.Jun	2777.745	256.956	10.810	0.00%
Calendar.Jul	3292.750	287.293	11.461	0.00%
Calendar.Aug	3725.970	296.723	12.557	0.00%
Calendar.Sep	3290.445	287.287	11.454	0.00%
Calendar.Oct	2558.120	256.947	9.956	0.00%
Calendar.Nov	1204.218	196.238	6.137	0.00%
UpstateNY.Population	89.147	37.667	2.367	1.84%
AR(1)	0.996	0.001	809.991	0.00%

Regression Statistics

Iterations	18
Adjusted Observations	419
Deg. of Freedom for Error	406
R-Squared	0.999
Adjusted R-Squared	0.999
AIC	14.276
BIC	14.402
F-Statistic	66731.750
Prob (F-Statistic)	0.0000
Log-Likelihood	-3,572.43
Model Sum of Squares	1,231,359,188,282.63
Sum of Squared Errors	624,305,307.56
Mean Squared Error	1,537,697.80
Std. Error of Regression	1,240.04
Mean Abs. Dev. (MAD)	817.13
Mean Abs. % Err. (MAPE)	0.11%
Durbin-Watson Statistic	1.579
Durbin-H Statistic	#NA
Ljung-Box Statistic	376.19
Prob (Ljung-Box)	0.0000
Skewness	-0.136
Kurtosis	11.869
Jarque-Bera	1374.469
Prob (Jarque-Bera)	0.0000

Dependent Variable	LN(Residential-Electric)
Estimation Begin Date	1980:01
Estimation End Date	2014:12

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	-4.249	2.058	-2.065	3.96%
Calendar.Jan	0.154	0.036	4.250	0.00%
Calendar.Feb	0.185	0.040	4.592	0.00%
Calendar.Mar	0.144	0.040	3.566	0.04%
Calendar.Apr	-0.022	0.040	-0.536	59.25%
Calendar.May	-0.123	0.040	-3.050	0.25%
Calendar.Jun	-0.221	0.040	-5.522	0.00%
Calendar.Jul	-0.084	0.047	-1.793	7.37%
Calendar.Aug	-0.048	0.048	-0.983	32.63%
Calendar.Sep	-0.098	0.047	-2.075	3.87%
Calendar.Oct	-0.192	0.047	-4.062	0.01%
Calendar.Nov	-0.112	0.039	-2.910	0.38%
MiscVariables.In_ConsumptionDays	0.887	0.057	15.661	0.00%
WeatherVars.cwCDDDelta_2YrTrend	0.000	0.000	10.442	0.00%
CycleWeather10Yr.cwHDDdelta10Normal	0.000	0.000	10.917	0.00%
CustomerVars.InFCSTResidentialCusts	0.926	0.194	4.783	0.00%
ResVariables.Inma6_RealResPrices	-0.116	0.027	-4.370	0.00%
ResVariables.LN_lag6_RealDPI	0.269	0.099	2.718	0.69%
SAR(1)	0.897	0.029	30.808	0.00%
MA(1)	0.370	0.047	7.818	0.00%
SMA(1)	-0.346	0.062	-5.615	0.00%

Regression Statistics	
Iterations	43
Adjusted Observations	408
Deg. of Freedom for Error	387
R-Squared	0.978
Adjusted R-Squared	0.977
AIC	-7.034
BIC	-6.827
F-Statistic	876.909
Prob (F-Statistic)	0.0000
Log-Likelihood	876.96
Model Sum of Squares	14.71
Sum of Squared Errors	0.32
Mean Squared Error	0.00
Std. Error of Regression	0.03
Mean Abs. Dev. (MAD)	0.02
Mean Abs. % Err. (MAPE)	0.17%
Durbin-Watson Statistic	1.806
Durbin-H Statistic	#NA
Ljung-Box Statistic	64.66
Prob (Ljung-Box)	0.0000
Skewness	0.093
Kurtosis	3.081
Jarque-Bera	0.698
Prob (Jarque-Bera)	0.7053

Dependent Variable	LN(Commercial-Electric)
Estimation Begin Date	1980:01
Estimation End Date	2014:12

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	-7.497	4.600	-1.630	10.40%
Calendar.Jan	0.054	0.008	6.873	0.00%
Calendar.Feb	0.067	0.009	7.249	0.00%
Calendar.Mar	0.027	0.010	2.673	0.78%
Calendar.Apr	-0.035	0.010	-3.451	0.06%
Calendar.May	-0.064	0.011	-5.986	0.00%
Calendar.Jun	0.003	0.011	0.252	80.15%
Calendar.Jul	0.113	0.010	10.759	0.00%
Calendar.Aug	0.138	0.011	12.984	0.00%
Calendar.Sep	0.071	0.010	7.323	0.00%
Calendar.Oct	-0.025	0.009	-2.615	0.93%
Calendar.Nov	-0.047	0.008	-5.715	0.00%
MiscVariables.Mar_2006	-0.316	0.021	-14.827	0.00%
MiscVariables.Apr_2006	0.130	0.022	5.998	0.00%
MiscVariables.In_ConsumptionDays	0.633	0.051	12.421	0.00%
CycleWeather10Yr.cwCDDdelta10Normal	0.001	0.000	11.744	0.00%
CycleWeather10Yr.cwHDDdelta10Normal	0.000	0.000	8.107	0.00%
CommercialVars.ln_MA_RComPrice	-0.074	0.025	-2.981	0.31%
CommercialVars.ma2_lnGDPNonMfg00	0.658	0.030	21.933	0.00%
CommercialVars.lnUpstatePop	1.126	0.556	2.026	4.35%
AR(1)	0.425	0.051	8.314	0.00%
AR(2)	0.154	0.050	3.102	0.21%
SAR(1)	0.391	0.047	8.265	0.00%

Regression Statistics	
Iterations	19
Adjusted Observations	406
Deg. of Freedom for Error	383
R-Squared	0.983
Adjusted R-Squared	0.982
AIC	-7.394
BIC	-7.167
F-Statistic	985.519
Prob (F-Statistic)	0.0000
Log-Likelihood	947.81
Model Sum of Squares	12.62
Sum of Squared Errors	0.22
Mean Squared Error	0.00
Std. Error of Regression	0.02
Mean Abs. Dev. (MAD)	0.02
Mean Abs. % Err. (MAPE)	0.14%
Durbin-Watson Statistic	2.035
Durbin-H Statistic	#NA
Ljung-Box Statistic	63.57
Prob (Ljung-Box)	0.0000
Skewness	0.353
Kurtosis	3.486
Jarque-Bera	12.425
Prob (Jarque-Bera)	0.0020

Dependent Variable	LN(Industrial-Electric)
Estimation Begin Date	1980:01
Estimation End Date	2014:12

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	-2.705	1.292	-2.095	3.68%
Calendar.Feb	0.064	0.011	5.688	0.00%
Calendar.Mar	0.045	0.012	3.867	0.01%
Calendar.Apr	0.040	0.011	3.543	0.05%
Calendar.May	0.063	0.012	5.181	0.00%
Calendar.Jun	0.077	0.011	6.894	0.00%
Calendar.Jul	0.062	0.011	5.631	0.00%
Calendar.Aug	0.079	0.013	6.285	0.00%
Calendar.Sep	0.091	0.011	8.312	0.00%
Calendar.Oct	0.085	0.013	6.727	0.00%
Calendar.Nov	0.072	0.011	6.403	0.00%
Calendar.Dec	0.009	0.010	0.916	36.04%
MiscVariables.Mar_2006	-0.280	0.046	-6.126	0.00%
MiscVariables.Apr_2006	0.133	0.046	2.859	0.45%
MiscVariables.In_ConsumptionDays	0.352	0.101	3.471	0.06%
IndustVariables.In_RIndustrialPrice	-0.077	0.022	-3.542	0.05%
IndustVariables.lag1_In_Emp_Mfg	0.564	0.064	8.861	0.00%
IndustVariables.lag1ln_GDP00	0.842	0.072	11.746	0.00%
AR(1)	0.832	0.064	13.094	0.00%
MA(1)	-0.615	0.090	-6.818	0.00%

Regression Statistics

Iterations	57
Adjusted Observations	419
Deg. of Freedom for Error	399
R-Squared	0.720
Adjusted R-Squared	0.707
AIC	-6.111
BIC	-5.919
F-Statistic	53.961
Prob (F-Statistic)	0.0000
Log-Likelihood	705.82
Model Sum of Squares	2.17
Sum of Squared Errors	0.84
Mean Squared Error	0.00
Std. Error of Regression	0.05
Mean Abs. Dev. (MAD)	0.03
Mean Abs. % Err. (MAPE)	0.23%
Durbin-Watson Statistic	1.851
Durbin-H Statistic	#NA
Ljung-Box Statistic	61.17
Prob (Ljung-Box)	0.0000
Skewness	1.740
Kurtosis	17.804
Jarque-Bera	4037.464
Prob (Jarque-Bera)	0.0000

Dependent Variable	LN(Municipal-Electric)
Estimation Begin Date	1980:01
Estimation End Date	2014:12

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	-8.180	2.193	-3.731	0.02%
Calendar.Jan	0.193	0.020	9.536	0.00%
Calendar.Feb	0.228	0.019	11.845	0.00%
Calendar.Mar	0.192	0.020	9.671	0.00%
Calendar.Apr	0.097	0.018	5.259	0.00%
Calendar.May	0.055	0.019	2.876	0.43%
Calendar.Jun	0.019	0.015	1.265	20.66%
Calendar.Jul	0.030	0.019	1.646	10.06%
Calendar.Sep	0.058	0.019	3.147	0.18%
Calendar.Oct	0.051	0.015	3.324	0.10%
Calendar.Nov	0.103	0.019	5.347	0.00%
Calendar.Dec	0.147	0.019	7.814	0.00%
MiscVariables.Mar_2006	-0.464	0.027	-16.891	0.00%
MiscVariables.Apr_2006	0.231	0.028	8.324	0.00%
MiscVariables.Apr_2007	0.397	0.030	13.419	0.00%
MiscVariables.May_2007	-0.486	0.028	-17.484	0.00%
CycleWeather10Yr.cwHDDdelta10Normal	0.000	0.000	7.568	0.00%
MiscVariables.ln_ConsumptionDays	0.626	0.067	9.368	0.00%
OPAVariables.ma2LNRealOPAPrice	-0.073	0.022	-3.387	0.08%
CycleWeather10Yr.cwCDDdelta10Normal	0.000	0.000	7.646	0.00%
CustomerVars.lnFCSTResidentialCusts	1.299	0.162	8.038	0.00%
OPAVariables.LrgCustFactorPre2010	0.112	0.016	6.958	0.00%
AR(1)	0.146	0.048	3.053	0.24%
AR(2)	0.449	0.049	9.151	0.00%
SAR(1)	0.364	0.050	7.319	0.00%
SAR(2)	0.210	0.048	4.340	0.00%

Constant term

Regression Statistics	
Iterations	23
Adjusted Observations	394
Deg. of Freedom for Error	368
R-Squared	0.948
Adjusted R-Squared	0.945
AIC	-6.765
BIC	-6.503
F-Statistic	269.250
Prob (F-Statistic)	0.0000
Log-Likelihood	799.66
Model Sum of Squares	7.28
Sum of Squared Errors	0.40
Mean Squared Error	0.00
Std. Error of Regression	0.03
Mean Abs. Dev. (MAD)	0.02
Mean Abs. % Err. (MAPE)	0.20%
Durbin-Watson Statistic	2.051
Durbin-H Statistic	#NA
Ljung-Box Statistic	60.77
Prob (Ljung-Box)	0.0000
Skewness	0.119
Kurtosis	9.625
Jarque-Bera	721.372
Prob (Jarque-Bera)	0.0000

Dependent Variable	LN(Street Light-Electric)
Estimation Begin Date	2000:01
Estimation End Date	2014:12

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	7.792	0.031	249.111	0.00%
Calendar.StLiteHours	0.003	0.000	30.658	0.00%
MiscVariables.Aug_2005	-1.473	0.057	-25.818	0.00%
MiscVariables.Oct_2003	-0.896	0.058	-15.444	0.00%
MiscVariables.Oct_2004	-1.230	0.058	-21.222	0.00%
MiscVariables.Feb_2006	-1.032	0.057	-18.096	0.00%
MiscVariables.Sept_2006	-0.631	0.057	-11.050	0.00%
MiscVariables.Nov_2003	0.474	0.058	8.163	0.00%
MiscVariables.Nov_2004	0.549	0.058	9.455	0.00%
MiscVariables.Mar_2006	0.430	0.057	7.547	0.00%
MiscVariables.Oct_2006	0.302	0.057	5.290	0.00%
MiscVariables.Apr2012	-0.128	0.057	-2.242	2.65%
MiscVariables.Jun_2012	-0.189	0.057	-3.306	0.12%
MiscVariables.Jan2013	-0.298	0.057	-5.201	0.00%
MiscVariables.Feb2013	0.204	0.057	3.585	0.05%
MiscVariables.Apr2014	-0.186	0.058	-3.210	0.16%
MiscVariables.Jul_2013	-0.167	0.058	-2.855	0.49%
MiscVariables.Jul2014	-0.130	0.059	-2.187	3.03%
SAR(1)	0.173	0.069	2.517	1.29%

Regression Statistics

Iterations	13
Adjusted Observations	168
Deg. of Freedom for Error	149
R-Squared	0.958
Adjusted R-Squared	0.953
AIC	-5.521
BIC	-5.167
F-Statistic	189.544
Prob (F-Statistic)	0.0000
Log-Likelihood	244.36
Model Sum of Squares	12.28
Sum of Squared Errors	0.54
Mean Squared Error	0.00
Std. Error of Regression	0.06
Mean Abs. Dev. (MAD)	0.04
Mean Abs. % Err. (MAPE)	0.47%
Durbin-Watson Statistic	1.921
Durbin-H Statistic	#NA
Ljung-Box Statistic	25.64
Prob (Ljung-Box)	0.3714
Skewness	0.060
Kurtosis	4.389
Jarque-Bera	13.597
Prob (Jarque-Bera)	0.0011

NEW YORK STATE ELECTRIC & GAS CORPORATION
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	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
RESIDENTIAL													
Base Delivery Charges	\$ 32,286	\$ 30,686	\$ 29,068	\$ 27,216	\$ 25,816	\$ 27,140	\$ 30,010	\$ 30,323	\$ 29,872	\$ 27,003	\$ 28,957	\$ 30,979	\$ 349,356
RDM Charge	(941)	(875)	(788)	(729)	(662)	(764)	(908)	(940)	(872)	(714)	(651)	(584)	(9,428)
Merchant Function Charge - Delivery	1,792	1,645	1,482	1,327	1,188	1,269	1,491	1,515	1,600	1,456	1,715	1,989	18,468
SBC Surcharge	334	633	576	510	461	504	596	608	580	479	542	611	6,435
EEPS Surcharge	891	661	603	534	483	527	623	637	607	502	567	641	7,276
RPS Surcharge	1,092	1,012	923	817	739	807	954	975	929	878	1,116	1,258	11,500
TSAS Surcharge	1,538	1,427	1,301	1,157	1,048	1,151	1,059	803	766	632	713	802	12,396
RSS Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
GRT Surcharge	661	606	601	593	571	579	630	638	613	552	609	658	7,312
TOTAL RESIDENTIAL	\$ 37,654	\$ 35,794	\$ 33,766	\$ 31,424	\$ 29,643	\$ 31,213	\$ 34,456	\$ 34,559	\$ 34,093	\$ 30,788	\$ 33,569	\$ 36,355	\$ 403,315
COMMERCIAL													
Base Delivery Charges	\$ 10,314	\$ 10,036	\$ 10,501	\$ 10,312	\$ 10,488	\$ 10,716	\$ 11,799	\$ 11,950	\$ 11,656	\$ 10,821	\$ 10,453	\$ 10,455	\$ 129,501
RDM Charge	82	71	78	80	85	115	111	96	101	82	122	158	1,182
Merchant Function Charge - Delivery	324	308	306	318	282	314	367	368	372	324	341	338	3,961
SBC Surcharge	185	330	343	343	328	375	419	412	396	328	332	340	4,131
EEPS Surcharge	475	367	361	361	344	398	438	431	415	343	347	356	4,636
RPS Surcharge	586	551	552	552	526	607	672	660	635	600	679	699	7,320
TSAS Surcharge	668	629	627	616	590	670	568	432	404	334	341	350	6,231
RSS Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
GRT Surcharge	14	14	14	15	15	17	16	18	16	16	15	16	187
TOTAL COMMERCIAL	\$ 12,648	\$ 12,306	\$ 12,784	\$ 12,598	\$ 12,658	\$ 13,212	\$ 14,391	\$ 14,365	\$ 13,995	\$ 12,847	\$ 12,632	\$ 12,713	\$ 157,150
INDUSTRIAL													
Base Delivery Charges	\$ 2,450	\$ 2,436	\$ 2,702	\$ 2,656	\$ 2,664	\$ 2,722	\$ 2,677	\$ 2,955	\$ 2,890	\$ 2,808	\$ 2,789	\$ 2,638	\$ 32,387
RDM Charge	152	151	150	157	156	167	166	165	148	128	147	139	1,826
Merchant Function Charge - Delivery	62	58	62	68	64	66	66	66	46	49	53	51	710
SBC Surcharge	111	186	188	191	191	198	191	228	199	173	174	164	2,195
EEPS Surcharge	234	191	200	201	199	207	200	239	208	181	182	171	2,414
RPS Surcharge	299	297	303	307	305	318	307	366	319	327	358	336	3,841
TSAS Surcharge	299	305	324	313	289	326	228	205	187	178	172	168	2,994
RSS Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
GRT Surcharge	2	2	3	3	2	2	2	2	1	1	1	1	24
TOTAL INDUSTRIAL	\$ 3,609	\$ 3,625	\$ 3,931	\$ 3,895	\$ 3,871	\$ 4,007	\$ 3,837	\$ 4,226	\$ 3,999	\$ 3,846	\$ 3,876	\$ 3,669	\$ 46,390
MUNICIPAL													
Base Delivery Charges	\$ 2,967	\$ 2,902	\$ 2,918	\$ 2,836	\$ 2,911	\$ 2,993	\$ 2,872	\$ 2,698	\$ 2,933	\$ 3,169	\$ 2,604	\$ 2,862	\$ 34,664
RDM Charge	37	33	31	32	30	31	33	32	37	37	29	24	386
Merchant Function Charge - Delivery	82	73	81	73	75	83	87	87	98	97	77	85	997
SBC Surcharge	72	121	121	115	111	115	117	113	118	113	117	122	1,355
EEPS Surcharge	166	127	127	120	116	120	122	118	124	118	122	128	1,508
RPS Surcharge	208	194	195	184	178	184	187	181	190	210	239	250	2,400
TSAS Surcharge	235	209	204	194	182	185	140	102	105	100	110	113	1,878
RSS Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
GRT Surcharge	2	2	2	3	3	3	3	3	3	2	2	2	30
TOTAL MUNICIPAL	\$ 3,770	\$ 3,661	\$ 3,679	\$ 3,556	\$ 3,606	\$ 3,713	\$ 3,561	\$ 3,333	\$ 3,607	\$ 3,846	\$ 3,300	\$ 3,587	\$ 43,218
STREET LIGHTING													
Base Delivery Charges	\$ 875	\$ 857	\$ 835	\$ 805	\$ 862	\$ 777	\$ 819	\$ 821	\$ 817	\$ 892	\$ 880	\$ 895	\$ 10,137
RDM Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Merchant Function Charge - Delivery	5	4	4	3	3	3	3	3	4	5	6	6	49
SBC Surcharge	8	7	7	5	6	4	5	6	6	8	8	8	77
EEPS Surcharge	8	7	7	5	6	5	5	6	6	8	8	8	80
RPS Surcharge	13	11	11	8	9	7	8	9	9	15	16	17	133
TSAS Surcharge	30	26	25	19	21	17	12	13	13	18	18	19	232
RSS Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
GRT Surcharge	0	0	0	0	0	0	0	0	0	0	0	0	4
TOTAL STREET LIGHTING	\$ 939	\$ 914	\$ 889	\$ 847	\$ 907	\$ 813	\$ 852	\$ 859	\$ 855	\$ 946	\$ 935	\$ 953	\$ 10,710

INTERDEPTMENTAL	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Base Delivery Charges	\$ 40	\$ 39	\$ 39	\$ 36	\$ 34	\$ 32	\$ 30	\$ 31	\$ 31	\$ 31	\$ 34	\$ 36	412
RDM Charge	-	-	-	-	-	-	-	-	-	-	-	(0)	(0)
Merchant Function Charge - Delivery	6	6	5	4	4	4	4	4	4	4	5	5	55
SBC Surcharge	1	2	2	1	1	1	1	1	1	1	1	2	17
EEPS Surcharge	2	2	2	2	1	1	1	2	1	1	1	2	19
RPS Surcharge	3	3	3	2	2	2	2	2	2	2	3	3	30
TSAS Surcharge	4	3	3	3	2	2	2	2	1	1	1	1	26
RSS Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
GRT Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL INTERDEPTMENTAL	\$ 55	\$ 55	\$ 53	\$ 48	\$ 44	\$ 43	\$ 41	\$ 42	\$ 41	\$ 40	\$ 46	\$ 49	558
BORDERLINE	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Base Delivery Charges	\$ 48	\$ 27	\$ 29	\$ 17	\$ 32	\$ 33	\$ 27	\$ 31	\$ 32	\$ 30	\$ 43	\$ 22	370
RDM Charge	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
Merchant Function Charge - Delivery	4	3	3	2	3	3	3	3	3	3	4	3	35
SBC Surcharge	0	1	1	1	1	1	1	1	1	1	1	1	11
EEPS Surcharge	2	1	1	1	1	1	1	1	1	1	1	1	14
RPS Surcharge	2	1	1	1	2	2	2	2	2	2	2	2	20
TSAS Surcharge	4	2	2	1	3	3	2	2	2	2	2	1	25
RSS Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
GRT Surcharge	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL BORDERLINE	\$ 61	\$ 34	\$ 37	\$ 22	\$ 41	\$ 42	\$ 35	\$ 39	\$ 40	\$ 38	\$ 55	\$ 29	473
TOTAL REVENUES	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Gross Base Delivery Charges	\$ 49,055	\$ 47,027	\$ 45,893	\$ 43,920	\$ 42,847	\$ 44,983	\$ 48,281	\$ 48,852	\$ 48,265	\$ 44,789	\$ 45,791	\$ 47,910	557,612
less: Economic Development Discounts	(76)	(45)	199	(42)	(39)	(570)	(46)	(43)	(34)	(37)	(30)	(22)	(786)
Net Base Delivery Charges	48,979	46,982	46,092	43,877	42,808	44,412	48,235	48,809	48,230	44,753	45,761	47,888	556,826
RDM Charge	(670)	(620)	(529)	(460)	(392)	(451)	(598)	(647)	(586)	(467)	(353)	(263)	(6,035)
Merchant Function Charge - Delivery	2,274	2,095	1,942	1,794	1,618	1,742	2,021	2,046	2,127	1,938	2,200	2,477	24,274
SBC Surcharge	711	1,280	1,238	1,166	1,098	1,199	1,330	1,369	1,301	1,103	1,176	1,247	14,220
EEPS Surcharge	1,779	1,356	1,301	1,224	1,151	1,260	1,391	1,433	1,361	1,154	1,229	1,308	15,947
RPS Surcharge	2,204	2,070	1,988	1,872	1,761	1,927	2,131	2,194	2,085	2,034	2,414	2,565	25,245
TSAS Surcharge	2,779	2,601	2,486	2,303	2,135	2,353	2,011	1,559	1,477	1,264	1,357	1,455	23,782
RSS Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
GRT Surcharge	680	625	621	614	591	601	652	660	633	572	628	679	7,556
TOTAL DELIVERY REVENUES	\$ 58,736	\$ 56,389	\$ 55,139	\$ 52,390	\$ 50,770	\$ 53,044	\$ 57,173	\$ 57,424	\$ 56,630	\$ 52,351	\$ 54,413	\$ 57,356	661,815
Bill Issuance & Payment Processing (BIPP) Char	\$ 539	\$ 538	\$ 587	\$ 541	\$ 538	\$ 538	\$ 546	\$ 606	\$ 549	\$ 548	\$ 546	\$ 540	6,615
POR Charge	228	218	220	173	216	202	239	265	262	247	244	261	2,776
Late Payment Charge	279	315	271	269	271	235	267	321	300	232	155	210	3,124
Miscellaneous Revenue	7,030	5,753	5,162	7,016	9,276	7,122	6,592	4,366	4,304	3,873	4,294	3,725	68,512
Total Other Revenue	8,076	6,824	6,240	7,999	10,300	8,098	7,643	5,559	5,415	4,900	5,239	4,735	81,028
TOTAL DELIVERY REVENUES	\$ 66,812	\$ 63,213	\$ 61,380	\$ 60,388	\$ 61,070	\$ 61,141	\$ 64,816	\$ 62,983	\$ 62,044	\$ 57,251	\$ 59,652	\$ 62,091	742,842

NEW YORK STATE ELECTRIC & GAS CORPORATION
Billed Electric Delivery Revenues (\$000's)
Calendar Year 2013

		Jan-13		Feb-13		Mar-13		Apr-13		May-13		Jun-13		Jul-13		Aug-13		Sep-13		Oct-13		Nov-13		Dec-13		TOTAL
RESIDENTIAL																										
Base Delivery Charges	\$	33,170	\$	31,905	\$	30,830	\$	29,780	\$	28,134	\$	28,420	\$	30,331	\$	30,572	\$	29,555	\$	26,280	\$	28,863	\$	32,377	\$	360,216
RDM Charge		(587)		(538)		(489)		(517)		(517)		(606)		(689)		(720)		(641)		(510)		(727)		(1,062)		(7,601)
Merchant Function Charge - Delivery		2,282		2,081		1,969		1,871		1,687		1,673		1,910		1,979		1,751		1,346		1,519		1,699		21,765
SBC Surcharge		720		688		652		609		548		556		620		628		592		488		575		696		7,371
EEPS Surcharge		1,158		1,428		1,351		1,261		1,134		1,152		1,283		1,301		1,227		1,010		1,191		1,444		14,940
RPS Surcharge		1,432		1,329		1,258		1,176		1,058		1,075		1,197		1,213		1,144		995		1,233		1,494		14,604
TSAS Surcharge		1,014		846		800		749		676		690		777		796		749		616		725		876		9,313
RSS Surcharge		-		2		587		1,050		941		954		1,063		1,076		1,016		836		987		1,197		9,708
GRT Surcharge		735		699		663		602		480		530		670		672		637		563		607		686		7,544
TOTAL RESIDENTIAL	\$	39,923	\$	38,439	\$	37,622	\$	36,581	\$	34,141	\$	34,443	\$	37,161	\$	37,517	\$	36,031	\$	31,624	\$	34,974	\$	39,405	\$	437,861
COMMERCIAL																										
Base Delivery Charges	\$	10,774	\$	10,520	\$	10,334	\$	10,594	\$	10,925	\$	11,606	\$	12,194	\$	12,176	\$	11,925	\$	11,097	\$	10,449	\$	10,684	\$	133,280
RDM Charge		179		167		163		171		184		195		218		209		211		185		276		365		2,522
Merchant Function Charge - Delivery		369		359		345		345		336		360		420		418		383		303		296		318		4,253
SBC Surcharge		377		370		357		354		355		387		426		421		416		353		356		374		4,547
EEPS Surcharge		606		753		740		735		734		802		884		873		862		731		738		780		9,239
RPS Surcharge		750		716		690		685		685		748		823		815		804		721		762		806		9,005
TSAS Surcharge		307		359		349		345		343		371		415		420		415		350		349		388		4,411
RSS Surcharge		-		0		331		608		668		708		757		751		739		683		627		651		6,523
GRT Surcharge		16		18		16		18		15		18		20		22		20		19		17		19		218
TOTAL COMMERCIAL	\$	13,379	\$	13,262	\$	13,325	\$	13,854	\$	14,245	\$	15,197	\$	16,157	\$	16,106	\$	15,773	\$	14,443	\$	13,871	\$	14,386	\$	173,998
INDUSTRIAL																										
Base Delivery Charges	\$	2,602	\$	2,517	\$	2,501	\$	2,629	\$	2,812	\$	2,862	\$	2,781	\$	2,852	\$	2,983	\$	2,840	\$	2,678	\$	2,657	\$	32,713
RDM Charge		138		133		129		121		135		151		147		144		139		139		210		250		1,844
Merchant Function Charge - Delivery		49		48		50		48		53		57		46		52		55		43		48		41		589
SBC Surcharge		170		162		168		163		177		184		177		187		185		170		172		175		2,090
EEPS Surcharge		298		336		348		339		367		380		366		387		383		352		355		362		4,273
RPS Surcharge		336		314		325		316		343		355		341		361		357		351		368		374		4,139
TSAS Surcharge		169		162		162		166		181		182		165		209		211		182		163		207		2,158
RSS Surcharge		-		0		281		440		472		480		431		495		498		466		413		471		4,448
GRT Surcharge		2		1		1		2		1		2		2		2		4		2		2		2		24
TOTAL INDUSTRIAL	\$	3,763	\$	3,672	\$	3,965	\$	4,223	\$	4,542	\$	4,652	\$	4,455	\$	4,689	\$	4,824	\$	4,545	\$	4,409	\$	4,538	\$	52,278
MUNICIPAL																										
Base Delivery Charges	\$	3,004	\$	3,017	\$	2,916	\$	2,867	\$	2,902	\$	2,943	\$	2,824	\$	2,690	\$	2,995	\$	2,826	\$	2,845	\$	2,789	\$	34,618
RDM Charge		22		29		23		21		23		23		21		17		24		20		63		104		391
Merchant Function Charge - Delivery		90		92		85		87		98		103		97		100		103		88		71		71		1,084
SBC Surcharge		130		140		126		121		124		122		121		118		128		115		123		131		1,497
EEPS Surcharge		216		282		261		252		256		253		250		244		265		238		255		271		3,042
RPS Surcharge		257		269		244		235		239		236		233		228		247		236		264		280		2,967
TSAS Surcharge		108		124		114		108		105		102		104		104		111		100		114		121		1,314
RSS Surcharge		-		0		127		216		230		237		224		215		243		232		228		223		2,176
GRT Surcharge		3		3		3		3		2		3		3		3		3		3		3		3		35
TOTAL MUNICIPAL	\$	3,830	\$	3,955	\$	3,899	\$	3,910	\$	3,978	\$	4,020	\$	3,877	\$	3,719	\$	4,120	\$	3,859	\$	3,965	\$	3,992	\$	47,124
STREET LIGHTING																										
Base Delivery Charges	\$	797	\$	931	\$	825	\$	820	\$	798	\$	831	\$	774	\$	853	\$	837	\$	860	\$	883	\$	840	\$	10,048
RDM Charge		-		-		-		-		-		-		-		-		-		-		-		-		-
Merchant Function Charge - Delivery		6		5		5		4		4		3		4		4		4		4		4		4		51
SBC Surcharge		7		9		7		6		6		5		5		6		7		8		8		8		80
EEPS Surcharge		15		16		15		12		12		11		9		13		13		16		17		17		166
RPS Surcharge		13		17		14		12		11		10		9		12		13		16		17		17		161
TSAS Surcharge		(6)		20		16		14		13		11		10		14		14		17		17		17		158
RSS Surcharge		-		-		11		8		9		8		7		10		10		12		13		12		100
GRT Surcharge		0		0		0		0		0		0		0		0		0		0		0		0		4
TOTAL STREET LIGHTING	\$	833	\$	997	\$	893	\$	877	\$	852	\$	879	\$	818	\$	913	\$	898	\$	933	\$	959	\$	915	\$	10,769

INTERDEPTMENTAL		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
Base Delivery Charges	\$	38	\$ 39	\$ 36	\$ 36	\$ 33	\$ 34	\$ 29	\$ 32	\$ 31	\$ 30	\$ 33	\$ 38	410
RDM Charge		(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(1)	1	2	(2)
Merchant Function Charge - Delivery		7	6	6	5	4	5	4	5	5	4	5	6	61
SBC Surcharge		2	2	2	2	1	1	1	2	1	1	2	2	19
EEPS Surcharge		3	4	4	3	3	3	3	3	3	3	3	4	39
RPS Surcharge		4	4	3	3	3	3	3	3	3	2	3	4	38
TSAS Surcharge		2	2	1	1	1	1	1	1	1	1	1	2	15
RSS Surcharge		-	-	2	3	3	3	2	3	3	2	3	3	26
GRT Surcharge		0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERDEPTMENTAL	\$	55	\$ 57	\$ 53	\$ 53	\$ 47	\$ 50	\$ 43	\$ 49	\$ 45	\$ 43	\$ 50	\$ 61	607
BORDERLINE		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
Base Delivery Charges	\$	40	\$ 28	\$ 34	\$ 29	\$ 27	\$ 24	\$ 25	\$ 25	\$ 30	\$ 32	\$ 21	\$ 17	331
RDM Charge		(0)	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	(2)
Merchant Function Charge - Delivery		5	5	5	4	4	3	3	3	4	4	3	2	46
SBC Surcharge		1	1	1	1	1	1	1	1	1	1	1	1	12
EEPS Surcharge		2	2	2	2	2	2	2	2	2	2	2	1	23
RPS Surcharge		3	2	2	2	2	2	2	2	2	2	1	1	24
TSAS Surcharge		2	2	2	1	1	1	1	1	1	2	1	1	16
RSS Surcharge		-	-	0	1	2	1	2	2	2	2	1	1	14
GRT Surcharge		0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL BORDERLINE	\$	52	\$ 40	\$ 46	\$ 41	\$ 38	\$ 34	\$ 35	\$ 35	\$ 43	\$ 44	\$ 29	\$ 24	464
TOTAL REVENUES		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
Gross Base Delivery Charges	\$	50,444	\$ 48,979	\$ 47,495	\$ 46,772	\$ 45,650	\$ 46,735	\$ 48,974	\$ 49,213	\$ 48,365	\$ 43,970	\$ 45,776	\$ 49,405	571,776
less: Economic Development Discounts		(20)	(23)	(19)	(16)	(18)	(15)	(15)	(11)	(10)	(4)	(4)	(4)	(159)
Net Base Delivery Charges		50,424	48,956	47,476	46,756	45,632	46,719	48,959	49,201	48,355	43,965	45,772	49,402	571,617
RDM Charge		(248)	(210)	(175)	(204)	(175)	(238)	(304)	(351)	(257)	(167)	(178)	(341)	(2,848)
Merchant Function Charge - Delivery		2,808	2,596	2,463	2,364	2,186	2,203	2,484	2,562	2,304	1,793	1,946	2,141	27,850
SBC Surcharge		1,407	1,372	1,313	1,256	1,211	1,256	1,350	1,363	1,331	1,135	1,236	1,386	15,616
EEPS Surcharge		2,298	2,821	2,721	2,605	2,508	2,603	2,797	2,824	2,756	2,351	2,561	2,878	31,723
RPS Surcharge		2,795	2,650	2,536	2,427	2,339	2,428	2,607	2,634	2,570	2,325	2,649	2,977	30,937
TSAS Surcharge		1,595	1,513	1,444	1,385	1,320	1,359	1,473	1,544	1,503	1,268	1,370	1,612	17,386
RSS Surcharge		-	2	1,340	2,326	2,324	2,391	2,486	2,552	2,510	2,233	2,272	2,558	22,995
GRT Surcharge		756	721	685	625	500	553	696	699	664	588	630	710	7,825
TOTAL DELIVERY REVENUES	\$	61,836	\$ 60,422	\$ 59,803	\$ 59,539	\$ 57,843	\$ 59,275	\$ 62,548	\$ 63,029	\$ 61,735	\$ 55,491	\$ 58,258	\$ 63,321	723,100
Bill Issuance & Payment Processing (BIPP) Char	\$	533	\$ 539	\$ 538	\$ 541	\$ 543	\$ 539	\$ 547	\$ 551	\$ 551	\$ 546	\$ 547	\$ 543	6,517
POR Charge		379	226	338	279	269	215	448	371	245	236	318	298	3,620
Late Payment Charge		243	350	330	289	307	275	301	320	324	314	293	282	3,628
Miscellaneous Revenue		9,723	5,327	4,959	7,091	8,715	7,555	6,934	5,527	4,433	3,954	3,474	7,042	74,735
Total Other Revenue		10,878	6,442	6,165	8,200	9,834	8,584	8,230	6,769	5,551	5,050	4,631	8,165	88,499
TOTAL DELIVERY REVENUES	\$	72,713	\$ 66,864	\$ 65,968	\$ 67,740	\$ 67,677	\$ 67,859	\$ 70,778	\$ 69,797	\$ 67,287	\$ 60,541	\$ 62,889	\$ 71,487	811,599

NEW YORK STATE ELECTRIC & GAS CORPORATION
Billed Electric Delivery Revenues (\$000's)
Historic Test Year: January - December 2014

		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14 *	TOTAL
RESIDENTIAL														
Base Delivery Charges	\$	35,057	\$ 34,490	\$ 32,859	\$ 29,989	\$ 28,241	\$ 27,779	\$ 29,360	\$ 28,655	\$ 28,151	\$ 26,722	\$ 28,195	\$ 31,784	\$ 361,281
RDM Charge		(1,110)	(1,104)	(988)	(912)	(843)	(899)	(991)	(972)	(904)	(831)	(964)	(1,314)	(11,832)
Merchant Function Charge - Delivery		1,942	1,859	1,713	1,524	1,390	1,379	1,644	1,663	1,496	1,223	1,339	1,691	18,864
SBC Surcharge		551	338	315	270	242	234	257	247	239	220	243	299	3,456
EEPS Surcharge		1,946	2,161	2,012	1,721	1,542	1,491	1,636	1,575	1,523	1,398	1,544	1,902	20,452
RPS Surcharge		1,695	1,656	1,542	1,319	1,182	1,143	1,255	1,208	1,168	1,176	1,411	1,737	16,493
TSAS Surcharge		992	969	901	773	694	674	805	832	805	739	816	1,005	10,004
RSS Surcharge		1,360	1,386	1,347	1,150	1,030	993	1,090	1,048	1,016	931	1,031	1,270	13,654
GRT Surcharge		732	686	640	448	352	452	614	678	672	643	661	729	7,308
TOTAL RESIDENTIAL	\$	43,165	\$ 42,441	\$ 40,342	\$ 36,283	\$ 33,832	\$ 33,247	\$ 35,670	\$ 34,933	\$ 34,165	\$ 32,221	\$ 34,277	\$ 39,105	\$ 439,681
COMMERCIAL														
Base Delivery Charges	\$	10,924	\$ 10,794	\$ 10,600	\$ 10,483	\$ 10,888	\$ 11,283	\$ 11,952	\$ 11,907	\$ 11,788	\$ 11,008	\$ 10,445	\$ 10,588	\$ 132,660
RDM Charge		393	379	366	355	382	402	451	434	434	388	374	360	4,719
Merchant Function Charge - Delivery		338	334	321	307	293	309	373	354	325	281	262	302	3,798
SBC Surcharge		277	177	164	153	156	163	189	181	178	161	148	163	2,112
EEPS Surcharge		975	1,074	1,048	977	994	1,043	1,209	1,159	1,135	1,029	946	1,039	12,628
RPS Surcharge		849	831	804	749	762	800	926	889	870	865	859	949	10,155
TSAS Surcharge		402	393	382	355	357	370	497	535	531	482	449	492	5,245
RSS Surcharge		657	697	727	727	761	797	853	844	842	776	731	741	9,153
GRT Surcharge		17	15	13	14	12	15	17	20	19	19	18	19	198
TOTAL COMMERCIAL	\$	14,833	\$ 14,695	\$ 14,425	\$ 14,120	\$ 14,605	\$ 15,182	\$ 16,467	\$ 16,323	\$ 16,122	\$ 15,011	\$ 14,233	\$ 14,652	\$ 180,667
INDUSTRIAL														
Base Delivery Charges	\$	2,657	\$ 2,561	\$ 2,542	\$ 2,366	\$ 3,052	\$ 2,797	\$ 2,960	\$ 2,785	\$ 3,059	\$ 2,643	\$ 2,914	\$ 2,668	\$ 33,005
RDM Charge		237	251	245	223	299	286	296	275	291	265	241	244	3,152
Merchant Function Charge - Delivery		40	39	38	40	41	42	57	43	46	32	41	37	497
SBC Surcharge		94	74	70	49	98	77	82	80	75	81	72	84	937
EEPS Surcharge		391	466	448	387	550	493	524	510	478	515	460	533	5,753
RPS Surcharge		327	357	344	289	428	378	402	391	367	440	419	486	4,628
TSAS Surcharge		187	181	169	152	220	174	238	221	247	214	234	223	2,459
RSS Surcharge		434	450	456	403	593	486	559	481	560	484	519	484	5,908
GRT Surcharge		3	2	1	2	1	2	2	2	4	2	2	2	26
TOTAL INDUSTRIAL	\$	4,370	\$ 4,381	\$ 4,314	\$ 3,913	\$ 5,282	\$ 4,734	\$ 5,120	\$ 4,787	\$ 5,126	\$ 4,677	\$ 4,902	\$ 4,761	\$ 56,365
MUNICIPAL														
Base Delivery Charges	\$	3,033	\$ 2,841	\$ 2,975	\$ 2,833	\$ 2,890	\$ 2,838	\$ 2,869	\$ 2,529	\$ 2,916	\$ 2,747	\$ 2,731	\$ 2,768	\$ 33,971
RDM Charge		109	108	110	105	105	107	106	91	106	102	113	122	1,283
Merchant Function Charge - Delivery		85	73	77	69	82	88	89	83	83	84	76	67	956
SBC Surcharge		94	60	59	54	53	53	54	49	54	53	53	56	692
EEPS Surcharge		346	377	368	347	337	337	345	309	346	339	339	357	4,148
RPS Surcharge		298	290	283	266	258	259	264	237	265	290	309	326	3,345
TSAS Surcharge		129	126	123	115	108	105	127	127	140	136	142	155	1,534
RSS Surcharge		240	240	263	252	263	261	262	232	273	257	255	254	3,052
GRT Surcharge		3	2	2	2	2	2	3	3	3	3	3	3	31
TOTAL MUNICIPAL	\$	4,337	\$ 4,117	\$ 4,260	\$ 4,043	\$ 4,098	\$ 4,050	\$ 4,119	\$ 3,659	\$ 4,185	\$ 4,013	\$ 4,021	\$ 4,110	\$ 49,012
STREET LIGHTING														
Base Delivery Charges	\$	912	\$ 861	\$ 855	\$ 811	\$ 804	\$ 838	\$ 799	\$ 822	\$ 839	\$ 895	\$ 869	\$ 882	\$ 10,187
RDM Charge		-	-	-	-	-	-	-	-	-	-	-	-	-
Merchant Function Charge - Delivery		4	4	4	3	3	3	4	4	4	4	5	5	48
SBC Surcharge		4	3	3	2	2	2	2	2	3	3	4	4	36
EEPS Surcharge		25	20	20	14	16	16	13	16	19	22	22	24	226
RPS Surcharge		19	15	15	11	12	12	10	12	15	20	20	22	184
TSAS Surcharge		20	15	15	11	12	12	11	13	16	18	19	20	184
RSS Surcharge		14	12	12	9	10	10	8	10	12	13	14	15	137
GRT Surcharge		0	0	0	0	0	0	0	0	0	0	0	0	5
TOTAL STREET LIGHTING	\$	999	\$ 931	\$ 925	\$ 862	\$ 859	\$ 893	\$ 849	\$ 880	\$ 909	\$ 976	\$ 953	\$ 971	\$ 11,007

INTERDEPARTMENTAL	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14 *	TOTAL
Base Delivery Charges	\$ 39	\$ 41	\$ 39	\$ 34	\$ 27	\$ 35	\$ 34	\$ 30	\$ 30	\$ 29	\$ 32	\$ 36	406
RDM Charge	2	2	2	2	1	2	2	1	1	1	2	2	21
Merchant Function Charge - Delivery	6	6	5	5	4	5	5	4	4	4	4	5	58
SBC Surcharge	1	1	1	1	1	1	1	1	1	1	1	1	9
EEPS Surcharge	5	6	5	5	3	4	5	4	4	4	4	5	54
RPS Surcharge	4	5	4	4	3	3	4	3	3	3	4	5	44
TSAS Surcharge	2	2	2	1	1	1	2	1	1	1	1	2	18
RSS Surcharge	3	4	4	3	2	3	4	3	3	3	3	3	38
GRT Surcharge	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERDEPARTMENTAL	\$ 63	\$ 67	\$ 62	\$ 54	\$ 41	\$ 55	\$ 56	\$ 47	\$ 48	\$ 46	\$ 51	\$ 60	649
BORDERLINE	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14 *	TOTAL
Base Delivery Charges	\$ 46	\$ 35	\$ 33	\$ 32	\$ 25	\$ 22	\$ 27	\$ 24	\$ 17	\$ 24	\$ 24	\$ 23	331
RDM Charge	0	0	0	0	0	0	0	0	0	0	0	0	3
Merchant Function Charge - Delivery	5	4	4	4	3	3	3	3	2	3	3	3	39
SBC Surcharge	2	1	1	1	0	0	0	0	0	0	0	0	6
EEPS Surcharge	4	4	3	3	2	2	3	3	2	2	2	3	33
RPS Surcharge	4	3	3	3	2	2	2	2	1	2	2	2	27
TSAS Surcharge	2	2	2	2	1	1	1	1	1	1	1	1	18
RSS Surcharge	3	2	2	2	2	1	2	2	1	2	2	2	22
GRT Surcharge	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL BORDERLINE	\$ 65	\$ 51	\$ 47	\$ 46	\$ 36	\$ 32	\$ 38	\$ 36	\$ 25	\$ 35	\$ 35	\$ 34	480
TOTAL REVENUES	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14 *	TOTAL
Gross Base Delivery Charges	\$ 52,672	\$ 51,625	\$ 49,907	\$ 46,552	\$ 45,931	\$ 45,596	\$ 48,004	\$ 46,754	\$ 46,802	\$ 44,071	\$ 45,212	\$ 48,750	571,876
less: Economic Development Discounts	(4)	(3)	(4)	(3)	(4)	(3)	(2)	(2)	(2)	(2)	(2)	(2)	(34)
Net Base Delivery Charges	52,668	51,622	49,903	46,549	45,927	45,593	48,002	46,751	46,800	44,069	45,210	48,748	571,843
RDM Charge	(368)	(363)	(264)	(226)	(55)	(103)	(136)	(171)	(72)	(74)	(234)	(586)	(2,653)
Merchant Function Charge - Delivery	2,421	2,319	2,163	1,953	1,816	1,829	2,174	2,154	1,960	1,632	1,730	2,110	24,260
SBC Surcharge	1,023	654	613	530	552	532	586	561	550	520	521	606	7,248
EEPS Surcharge	3,692	4,108	3,904	3,453	3,443	3,387	3,734	3,575	3,508	3,309	3,318	3,863	43,295
RPS Surcharge	3,197	3,158	2,993	2,640	2,647	2,597	2,863	2,742	2,689	2,796	3,024	3,528	34,874
TSAS Surcharge	1,733	1,687	1,594	1,409	1,393	1,338	1,680	1,731	1,741	1,592	1,662	1,900	19,462
RSS Surcharge	2,711	2,791	2,811	2,546	2,661	2,550	2,778	2,619	2,707	2,466	2,555	2,770	31,964
GRT Surcharge	755	705	657	467	368	471	636	703	698	669	685	755	7,568
TOTAL DELIVERY REVENUES	\$ 67,833	\$ 66,682	\$ 64,374	\$ 59,321	\$ 58,752	\$ 58,193	\$ 62,318	\$ 60,665	\$ 60,580	\$ 56,979	\$ 58,472	\$ 63,693	737,861
Bill Issuance & Payment Processing (BIPP) Charge	\$ 544	\$ 543	\$ 542	\$ 542	\$ 543	\$ 546	\$ 548	\$ 549	\$ 552	\$ 552	\$ 549	\$ 528	6,539
POR Charge	461	481	540	347	338	333	363	350	252	234	189	277	4,166
Late Payment Charge	356	418	400	450	434	404	395	362	369	344	324	312	4,568
Miscellaneous Revenue	8,181	5,748	4,773	7,376	8,913	7,710	6,944	5,545	4,424	4,029	4,531	7,712	75,885
Total Other Revenue	9,542	7,190	6,255	8,716	10,228	8,994	8,250	6,807	5,597	5,158	5,593	8,828	91,157
TOTAL DELIVERY REVENUES	\$ 77,374	\$ 73,872	\$ 70,629	\$ 68,037	\$ 68,980	\$ 67,186	\$ 70,568	\$ 67,472	\$ 66,177	\$ 62,137	\$ 64,065	\$ 72,521	829,018

* adjusted to include billed revenues that would have been recorded in December 2014 if the G/L cut-off did not occur four business days earlier than normal.

NEW YORK STATE ELECTRIC & GAS CORPORATION
Billed Electric Delivery Revenues (\$000's)
Rate Year: April 1, 2016 - March 31, 2017
at Current Rates

		Jan-17	Feb-17	Mar-17	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	TOTAL
RESIDENTIAL														
Base Delivery Charges	\$	35,425	\$ 33,077	\$ 33,013	\$ 30,337	\$ 27,702	\$ 28,338	\$ 29,908	\$ 30,370	\$ 29,515	\$ 26,718	\$ 28,363	\$ 31,745	\$ 364,511
RDM Charge		-	-	-	-	-	-	-	-	-	-	-	-	-
Merchant Function Charge - Delivery		1,873	1,711	1,692	1,475	1,273	1,308	1,434	1,456	1,394	1,190	1,319	1,569	17,694
SBC Surcharge		638	575	573	504	430	446	487	500	477	402	448	541	6,021
EEPS Surcharge		1,503	1,355	1,350	1,525	1,303	1,350	1,475	1,514	1,445	1,218	1,356	1,638	17,033
RPS Surcharge		1,385	1,249	1,244	1,098	938	971	1,062	1,090	1,040	868	966	1,168	13,078
TSAS Surcharge		484	436	434	520	444	460	367	377	359	303	337	408	4,930
RSS Surcharge		1,496	687	687	1,110	946	973	1,063	1,089	1,042	879	983	1,190	12,146
GRT Surcharge		821	749	748	704	637	652	689	700	679	609	651	735	8,374
TOTAL RESIDENTIAL	\$	43,626	\$ 39,841	\$ 39,741	\$ 37,273	\$ 33,674	\$ 34,497	\$ 36,485	\$ 37,096	\$ 35,952	\$ 32,185	\$ 34,423	\$ 38,995	\$ 443,787
COMMERCIAL														
Base Delivery Charges	\$	10,736	\$ 10,224	\$ 10,381	\$ 10,365	\$ 10,317	\$ 11,149	\$ 11,647	\$ 11,914	\$ 11,522	\$ 10,639	\$ 10,370	\$ 10,418	\$ 129,682
RDM Charge		-	-	-	-	-	-	-	-	-	-	-	-	-
Merchant Function Charge - Delivery		355	328	325	310	293	322	362	365	351	303	293	319	3,926
SBC Surcharge		332	305	301	295	281	316	354	356	344	292	287	313	3,776
EEPS Surcharge		782	718	709	893	850	956	1,071	1,078	1,041	885	870	949	10,802
RPS Surcharge		720	662	653	642	612	688	771	776	749	631	620	676	8,201
TSAS Surcharge		215	197	195	259	245	274	222	225	217	184	181	199	2,614
RSS Surcharge		732	696	701	707	708	776	822	840	814	737	713	715	8,961
GRT Surcharge		2	2	2	2	2	2	2	2	2	2	2	2	20
TOTAL COMMERCIAL	\$	13,872	\$ 13,131	\$ 13,267	\$ 13,474	\$ 13,308	\$ 14,482	\$ 15,252	\$ 15,556	\$ 15,041	\$ 13,673	\$ 13,336	\$ 13,592	\$ 167,983
INDUSTRIAL														
Base Delivery Charges	\$	2,733	\$ 2,662	\$ 2,834	\$ 2,875	\$ 3,013	\$ 3,187	\$ 3,135	\$ 2,957	\$ 3,171	\$ 3,181	\$ 2,982	\$ 2,873	\$ 35,601
RDM Charge		-	-	-	-	-	-	-	-	-	-	-	-	-
Merchant Function Charge - Delivery		56	57	56	56	58	61	61	62	65	63	61	59	715
SBC Surcharge		105	119	135	119	132	145	138	139	145	155	121	146	1,598
EEPS Surcharge		247	280	318	360	399	440	417	421	438	470	366	441	4,598
RPS Surcharge		227	258	293	259	287	317	300	303	315	335	261	314	3,470
TSAS Surcharge		90	90	91	127	129	137	98	98	101	96	96	95	1,246
RSS Surcharge		467	461	487	493	521	557	544	514	545	547	512	496	6,145
GRT Surcharge		1	1	1	1	1	1	1	1	1	1	1	1	10
TOTAL INDUSTRIAL	\$	3,926	\$ 3,927	\$ 4,215	\$ 4,289	\$ 4,539	\$ 4,846	\$ 4,694	\$ 4,495	\$ 4,781	\$ 4,848	\$ 4,400	\$ 4,425	\$ 53,385
MUNICIPAL														
Base Delivery Charges	\$	2,898	\$ 2,701	\$ 2,815	\$ 2,804	\$ 2,772	\$ 2,871	\$ 2,775	\$ 2,560	\$ 2,855	\$ 2,707	\$ 2,733	\$ 2,676	\$ 33,167
RDM Charge		-	-	-	-	-	-	-	-	-	-	-	-	-
Merchant Function Charge - Delivery		83	80	78	78	88	96	94	89	96	92	78	74	1,025
SBC Surcharge		112	105	104	100	95	99	99	93	102	95	99	105	1,209
EEPS Surcharge		265	247	245	302	288	298	300	282	310	288	301	319	3,445
RPS Surcharge		244	227	226	218	207	215	216	203	223	205	214	227	2,626
TSAS Surcharge		65	60	60	78	72	74	52	49	53	49	55	59	724
RSS Surcharge		265	246	255	246	243	253	246	226	262	245	252	249	2,988
GRT Surcharge		1	1	1	1	1	1	1	0	1	1	1	1	6
TOTAL MUNICIPAL	\$	3,932	\$ 3,666	\$ 3,785	\$ 3,827	\$ 3,765	\$ 3,906	\$ 3,781	\$ 3,502	\$ 3,902	\$ 3,683	\$ 3,731	\$ 3,710	\$ 45,189
STREET LIGHTING														
Base Delivery Charges	\$	915	\$ 882	\$ 875	\$ 871	\$ 870	\$ 878	\$ 872	\$ 854	\$ 858	\$ 890	\$ 900	\$ 969	\$ 10,635
RDM Charge		-	-	-	-	-	-	-	-	-	-	-	-	-
Merchant Function Charge - Delivery		5	4	4	4	3	3	3	3	4	4	5	5	48
SBC Surcharge		7	6	6	5	5	4	4	5	5	6	7	7	67
EEPS Surcharge		16	14	13	15	14	13	13	15	16	19	20	22	190
RPS Surcharge		15	13	12	11	10	9	10	11	12	13	14	15	145
TSAS Surcharge		9	7	7	8	8	7	5	6	7	8	8	9	88
RSS Surcharge		15	11	11	9	9	8	9	9	10	12	13	14	131
GRT Surcharge		-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL STREET LIGHTING	\$	982	\$ 937	\$ 928	\$ 923	\$ 919	\$ 923	\$ 917	\$ 903	\$ 912	\$ 953	\$ 966	\$ 1,040	\$ 11,305

INTERDEPTMENTAL		Jan-17		Feb-17		Mar-17		Apr-16		May-16		Jun-16		Jul-16		Aug-16		Sep-16		Oct-16		Nov-16		Dec-16		TOTAL
Base Delivery Charges	\$	32	\$	34	\$	32	\$	30	\$	25	\$	31	\$	31	\$	24	\$	26	\$	27	\$	27	\$	31	\$	352
RDM Charge		-		-		-		-		-		-		-		-		-		-		-		-		-
Merchant Function Charge - Delivery		7		7		6		5		4		5		5		4		4		4		4		6		62
SBC Surcharge		2		2		1		1		1		1		1		1		1		1		1		1		16
EEPS Surcharge		4		4		4		4		3		4		4		3		3		3		3		4		44
RPS Surcharge		4		4		3		3		2		3		3		2		2		2		2		3		34
TSAS Surcharge		1		1		1		1		1		1		1		1		1		1		1		1		9
RSS Surcharge		4		4		4		3		3		4		4		3		3		3		3		4		40
GRT Surcharge		-		-		-		-		-		-		-		-		-		-		-		-		-
TOTAL INTERDEPTMENTAL	\$	53	\$	56	\$	51	\$	49	\$	38	\$	48	\$	50	\$	38	\$	41	\$	42	\$	42	\$	50	\$	557
BORDERLINE		Jan-17		Feb-17		Mar-17		Apr-16		May-16		Jun-16		Jul-16		Aug-16		Sep-16		Oct-16		Nov-16		Dec-16		TOTAL
Base Delivery Charges	\$	42	\$	32	\$	31	\$	29	\$	23	\$	20	\$	24	\$	22	\$	16	\$	21	\$	22	\$	21	\$	303
RDM Charge		-		-		-		-		-		-		-		-		-		-		-		-		-
Merchant Function Charge - Delivery		5		4		4		4		3		3		3		3		2		3		3		3		39
SBC Surcharge		1		1		1		1		1		1		1		1		1		1		1		1		10
EEPS Surcharge		3		3		2		3		2		2		2		2		2		2		2		2		28
RPS Surcharge		3		2		2		2		2		1		2		2		1		2		1		2		22
TSAS Surcharge		1		1		1		1		1		1		1		1		0		1		1		1		9
RSS Surcharge		3		2		2		2		2		2		2		2		1		2		2		2		22
GRT Surcharge		-		-		-		-		-		-		-		-		-		-		-		-		-
TOTAL BORDERLINE	\$	59	\$	45	\$	43	\$	42	\$	32	\$	29	\$	34	\$	32	\$	23	\$	31	\$	31	\$	31	\$	432
TOTAL REVENUES		Jan-17		Feb-17		Mar-17		Apr-16		May-16		Jun-16		Jul-16		Aug-16		Sep-16		Oct-16		Nov-16		Dec-16		TOTAL
Gross Base Delivery Charges	\$	52,782	\$	49,611	\$	49,980	\$	47,313	\$	44,721	\$	46,474	\$	48,393	\$	48,701	\$	47,963	\$	44,183	\$	45,397	\$	48,733	\$	574,251
less: Economic Development Discounts		(1)		(1)		(1)		(1)		(1)		(1)		(1)		(1)		(1)		(1)		(1)		(1)		(12)
Net Base Delivery Charges		52,781		49,610		49,979		47,312		44,720		46,473		48,392		48,700		47,962		44,182		45,396		48,732		574,239
RDM Charge		-		-		-		-		-		-		-		-		-		-		-		-		-
Merchant Function Charge - Delivery		2,384		2,191		2,165		1,932		1,722		1,798		1,963		1,983		1,916		1,659		1,762		2,035		23,510
SBC Surcharge		1,196		1,112		1,121		1,025		944		1,012		1,084		1,095		1,075		953		964		1,115		12,696
EEPS Surcharge		2,820		2,621		2,642		3,103		2,859		3,063		3,283		3,316		3,255		2,885		2,918		3,376		36,140
RPS Surcharge		2,599		2,415		2,435		2,233		2,058		2,204		2,363		2,386		2,343		2,056		2,079		2,406		27,576
TSAS Surcharge		864		792		789		994		899		953		745		755		738		641		679		771		9,620
RSS Surcharge		2,982		2,107		2,148		2,572		2,432		2,572		2,689		2,683		2,678		2,424		2,478		2,669		30,433
GRT Surcharge		824		752		751		706		640		655		692		704		682		612		654		738		8,411
TOTAL DELIVERY REVENUES	\$	66,448	\$	61,601	\$	62,030	\$	59,876	\$	56,274	\$	58,730	\$	61,211	\$	61,621	\$	60,650	\$	55,413	\$	56,929	\$	61,842	\$	722,626
Bill Issuance & Payment Processing (BIPP) Char		551		551		551		550		551		553		553		554		553		553		552		551		6,624
POR Charge		337		326		310		265		255		251		289		275		272		243		241		247		3,312
Late Payment Charge		298		370		334		363		329		302		300		330		354		285		271		261		3,797
Miscellaneous Revenue		15,701		17,583		4,458		2,043		2,423		2,597		3,450		2,688		2,731		2,265		5,245		6,291		67,475
Total Other Revenue		16,887		18,830		5,653		3,221		3,559		3,703		4,592		3,846		3,910		3,346		6,310		7,350		81,207
TOTAL DELIVERY REVENUES	\$	83,335	\$	80,431	\$	67,683	\$	63,097	\$	59,833	\$	62,433	\$	65,804	\$	65,467	\$	64,560	\$	58,759	\$	63,239	\$	69,192	\$	803,833

NYSEG Electric
Billed Electric Delivery Revenues (\$000)
Summary at Current Rates

	<u>Test Year</u> <u>CY 2014*</u>	<u>Adjustments</u>	<u>Rate Year</u> <u>Ending</u> <u>03/31/2017</u>
Gross Base Delivery Charges	\$ 571,876	\$ 2,375	\$ 574,251
less: Economic Dev. Discounts	<u>(34)</u>	<u>22</u>	<u>(12)</u>
Net Base Delivery Charges	\$ 571,843	\$ 2,397	\$ 574,239
RDM Charge	(2,653)	2,653	-
Merchant Function Charge - Delivery	24,260	(750)	23,510
SBC Surcharge	7,248	5,449	12,696
EEPS Surcharge	43,295	(7,154)	36,140
RPS Surcharge	34,874	(7,298)	27,576
TSAS Surcharge	19,462	(9,842)	9,620
RSS Surcharge	31,964	(1,531)	30,433
GRT Surcharge	<u>7,568</u>	<u>843</u>	<u>8,411</u>
TOTAL RETAIL DELIVERY REVENUES	\$ 737,861	\$ (15,235)	\$ 722,626
Miscellaneous Revenues:			
Bill Issuance & Payment Processing (BIPP) Charge	\$ 6,539	\$ 84	\$ 6,624
POR Charge	4,166	\$ (854)	3,312
Late Payment Charge	4,568	\$ (771)	3,797
Miscellaneous Revenue	<u>75,885</u>	<u>\$ (8,409)</u>	<u>67,475</u>
Total Other Revenue	\$ 91,157	\$ (9,950)	\$ 81,207
TOTAL DELIVERY REVENUES	\$ 829,018	\$ (25,185)	\$ 803,833

* adjusted to include billed revenues that would have been recorded in December 2014 if the G/L cut-off did not occur four business days earlier than normal.

NYSEG Electric - RDM Deferral Calc

ELECTRIC RDM - RATE YEAR 1 Billed Delivery Revenues (\$\$)

Calculation of (Over) / Under Collection

RDM Targets	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	<u>Rate Year 1</u>	
SC1	\$19,337,160	\$19,240,011	\$20,928,799	\$22,557,671	\$21,249,697	\$21,067,928	\$20,320,360	\$19,180,701	\$18,993,178	\$20,343,014	\$20,719,874	\$223,938,392	
SC8	\$5,295,640	\$5,819,439	\$6,941,774	\$8,065,019	\$7,607,038	\$7,373,905	\$6,475,480	\$5,594,549	\$5,164,464	\$5,197,961	\$5,251,802	\$68,787,069	
SC12	\$559,940	\$633,552	\$625,520	\$887,597	\$751,247	\$863,546	\$653,568	\$673,969	\$561,680	\$663,528	\$559,484	\$7,433,632	
												\$300,159,093	
RDM Actuals	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	<u>Rate Year 1</u>	
SC1	\$19,630,489	\$19,634,662	\$21,742,501	\$23,339,267	\$22,084,046	\$21,377,352	\$20,441,548	\$19,616,099	\$20,744,413	\$22,522,947	\$22,275,300	\$233,408,625	
SC8	\$5,214,590	\$5,704,305	\$7,073,352	\$8,159,651	\$7,737,179	\$7,242,006	\$6,514,442	\$5,564,900	\$5,349,619	\$5,513,528	\$5,319,416	\$69,392,988	
SC12	\$530,491	\$589,649	\$585,367	\$818,146	\$680,020	\$820,824	\$565,872	\$643,991	\$487,651	\$658,652	\$516,494	\$6,897,156	
												\$309,698,769	
RDM Delta (Target - Actual)	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	<u>Rate Year 1</u>	<u>percent</u>
SC1	(\$293,330)	(\$394,651)	(\$813,703)	(\$781,596)	(\$834,350)	(\$309,424)	(\$121,188)	(\$435,398)	(\$1,751,235)	(\$2,179,934)	(\$1,555,425)	(\$9,470,233)	-4%
SC8	\$81,050	\$115,134	(\$131,578)	(\$94,632)	(\$130,141)	\$131,899	(\$38,962)	\$29,649	(\$185,155)	(\$315,568)	(\$67,614)	(\$605,918)	-1%
SC12	\$29,449	\$43,903	\$40,153	\$69,451	\$71,227	\$42,722	\$87,696	\$29,978	\$74,029	\$4,876	\$42,991	\$536,475	7%
Combined Residential	(\$182,830)	(\$235,614)	(\$905,127)	(\$806,777)	(\$893,264)	(\$134,803)	(\$72,454)	(\$375,771)	(\$1,862,361)	(\$2,490,626)	(\$1,580,049)	(\$9,539,676)	-3%
Total Residential													
Target	\$25,192,740	\$25,693,002	\$28,496,093	\$31,510,287	\$29,607,982	\$29,305,379	\$27,449,408	\$25,449,219	\$24,719,321	\$26,204,502	\$26,531,160	\$300,159,093	
Actual	<u>\$25,375,570</u>	<u>\$25,928,616</u>	<u>\$29,401,220</u>	<u>\$32,317,064</u>	<u>\$30,501,245</u>	<u>\$29,440,182</u>	<u>\$27,521,862</u>	<u>\$25,824,990</u>	<u>\$26,581,682</u>	<u>\$28,695,128</u>	<u>\$28,111,209</u>	<u>\$309,698,769</u>	
(Over) / Under Collection	(\$182,830)	(\$235,614)	(\$905,127)	(\$806,777)	(\$893,264)	(\$134,803)	(\$72,454)	(\$375,771)	(\$1,862,361)	(\$2,490,626)	(\$1,580,049)	(\$9,539,676)	-3%

NYSEG Electric - RDM Deferral Calc
ELECTRIC RDM - RATE YEAR 1 Billed Delivery Revenues (\$\$)
Calculation of (Over) / Under Collection

RDM Targets	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Rate Year 1	
SC2	\$7,659,647	\$7,111,906	\$7,246,411	\$7,771,966	\$7,220,545	\$7,961,839	\$7,807,751	\$7,532,175	\$8,098,334	\$8,194,378	\$8,226,117	\$84,831,070	
SC 2H	\$30,507	\$26,152	\$32,162	\$25,096	\$30,108	\$29,885	\$25,441	\$26,698	\$19,442	\$37,948	\$28,920	\$312,360	
SC2S	\$3,281	\$4,981	\$8,362	\$10,328	\$10,245	\$7,379	\$6,069	\$3,762	\$4,211	\$3,950	\$3,993	\$66,560	
SC 6	\$1,666,583	\$1,721,642	\$1,809,930	\$1,941,333	\$1,885,320	\$1,887,480	\$1,833,402	\$1,739,009	\$1,715,962	\$1,756,088	\$1,827,604	\$19,784,354	
SC9	\$78,813	\$85,826	\$100,729	\$115,937	\$113,032	\$111,152	\$96,316	\$81,762	\$80,752	\$84,530	\$86,459	\$1,035,310	
SC3P	\$198,456	\$210,297	\$203,463	\$202,431	\$195,734	\$209,912	\$213,830	\$202,166	\$214,929	\$206,482	\$214,788	\$2,272,488	
SC 3PH	\$1,764	\$2,016	\$1,731	\$1,813	\$1,705	\$1,663	\$1,849	\$1,631	\$1,494	\$1,616	\$1,613	\$18,896	
SC 7-1	\$2,804,622	\$2,600,899	\$2,681,839	\$2,795,676	\$2,622,836	\$2,747,034	\$2,891,105	\$2,788,356	\$2,832,351	\$3,043,600	\$2,953,572	\$30,761,890	
SC 7-2	\$1,346,837	\$1,282,743	\$1,365,154	\$1,348,247	\$1,329,573	\$1,344,964	\$1,300,842	\$1,356,742	\$1,444,350	\$1,387,037	\$1,368,913	\$14,875,400	
SC 7-3	\$308,391	\$285,906	\$322,913	\$355,434	\$301,901	\$305,195	\$319,856	\$294,025	\$294,877	\$324,783	\$307,600	\$3,420,881	
SC 7-1 H	\$204,401	\$214,463	\$199,841	\$168,412	\$180,094	\$258,832	\$215,478	\$212,186	\$238,325	\$217,828	\$193,232	\$2,303,091	
SC 7-2 H	\$885,390	\$773,912	\$692,568	\$675,513	\$751,584	\$756,386	\$771,666	\$824,795	\$817,161	\$810,977	\$828,890	\$8,588,841	
SC 7-3 H	\$237,522	\$256,592	\$238,227	\$242,633	\$246,798	\$234,853	\$257,979	\$252,592	\$242,111	\$261,879	\$278,094	\$2,749,278	
	\$15,466,665	\$14,617,818	\$14,943,843	\$15,695,362	\$14,930,051	\$15,897,177	\$15,782,219	\$15,356,563	\$16,044,995	\$16,371,822	\$16,360,550	\$171,020,420	
RDM Actuals	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Rate Year 1	
SC2	\$7,907,222	\$7,212,422	\$7,290,729	\$7,308,273	\$7,180,280	\$7,348,535	\$7,282,133	\$7,610,640	\$8,306,152	\$8,285,161	\$8,366,204	\$84,097,750	
SC 2H	\$32,682	\$31,445	\$33,327	\$31,729	\$31,878	\$31,038	\$27,778	\$23,460	\$25,526	\$26,212	\$28,886	\$323,960	
SC2S	\$0	\$0	\$30,641	\$30,686	\$32,912	\$35,874	\$28,661	\$25,685	\$24,831	\$23,072	\$22,785	\$255,147	
SC 6	\$1,697,745	\$1,662,599	\$1,778,717	\$1,927,035	\$1,894,629	\$1,917,513	\$1,813,646	\$1,716,869	\$1,807,632	\$1,782,586	\$1,803,208	\$19,802,179	
SC9	\$89,340	\$93,404	\$108,213	\$123,154	\$119,431	\$116,573	\$106,195	\$94,165	\$89,734	\$92,857	\$91,310	\$1,124,376	
SC3P	\$216,374	\$201,512	\$204,475	\$244,280	\$216,524	\$212,491	\$223,525	\$216,179	\$249,018	\$227,128	\$235,804	\$2,447,309	
SC 3PH	\$1,667	\$1,466	\$2,139	\$2,236	\$2,086	\$3,180	\$2,743	\$2,847	\$2,989	\$3,154	\$3,014	\$27,521	
SC 7-1	\$2,902,901	\$2,647,103	\$2,693,933	\$2,615,905	\$2,564,540	\$2,558,538	\$2,622,795	\$2,902,655	\$2,772,375	\$2,996,625	\$2,973,173	\$30,250,544	
SC 7-2	\$1,338,010	\$1,253,262	\$1,315,829	\$1,282,051	\$1,238,940	\$1,232,587	\$1,289,028	\$1,370,110	\$1,299,040	\$1,431,040	\$1,385,078	\$14,434,973	
SC 7-3	\$331,091	\$335,742	\$284,253	\$288,749	\$261,240	\$242,501	\$247,036	\$260,492	\$264,273	\$271,912	\$279,971	\$3,067,259	
SC 7-1 H	\$195,333	\$182,529	\$174,907	\$188,018	\$179,165	\$190,313	\$182,976	\$206,275	\$183,318	\$198,064	\$208,790	\$2,089,689	
SC 7-2 H	\$635,232	\$612,169	\$635,812	\$620,019	\$590,860	\$624,725	\$612,177	\$646,038	\$676,670	\$689,933	\$707,168	\$7,050,803	
SC 7-3 H	\$232,333	\$187,175	\$218,646	\$234,852	\$222,625	\$213,044	\$244,030	\$242,859	\$249,283	\$250,930	\$240,165	\$2,535,941	
	\$15,579,929	\$14,420,828	\$14,771,620	\$14,896,987	\$14,535,110	\$14,726,913	\$14,682,723	\$15,318,273	\$15,950,840	\$16,278,673	\$16,345,556	\$167,507,450	
RDM Delta (Target - Actual)	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	\$	percent
SC2	(\$247,576)	(\$100,516)	(\$44,317)	\$463,694	\$40,265	\$613,304	\$525,618	(\$78,465)	(\$207,818)	(\$90,783)	(\$140,086)	\$733,319	1%
SC 2H	(\$2,175)	(\$5,293)	(\$1,164)	(\$6,633)	(\$1,769)	(\$1,153)	(\$2,338)	\$3,238	(\$6,084)	\$11,737	\$34	(\$11,600)	-4%
SC2S	\$3,281	\$4,981	(\$22,279)	(\$20,358)	(\$22,667)	(\$28,496)	(\$22,591)	(\$21,923)	(\$20,620)	(\$19,121)	(\$18,792)	(\$188,587)	-283%
SC 6	(\$31,161)	\$59,043	\$31,213	\$14,298	(\$9,309)	(\$30,033)	\$19,756	\$22,140	(\$91,670)	(\$26,498)	\$24,396	(\$17,824)	0%
SC9	(\$10,527)	(\$7,578)	(\$7,484)	(\$7,217)	(\$6,398)	(\$5,421)	(\$9,878)	(\$12,402)	(\$8,982)	(\$8,327)	(\$4,851)	(\$89,066)	-9%
SC3P	(\$17,918)	\$8,785	(\$1,011)	(\$41,849)	(\$20,791)	(\$2,578)	(\$9,695)	(\$14,012)	(\$34,089)	(\$20,645)	(\$21,016)	(\$174,820)	-8%
SC 3PH	\$98	\$551	(\$408)	(\$423)	(\$381)	(\$1,518)	(\$894)	(\$1,215)	(\$1,494)	(\$1,538)	(\$1,401)	(\$8,624)	-46%
SC 7-1	(\$98,279)	(\$46,204)	(\$12,094)	\$179,771	\$58,296	\$188,495	\$268,310	(\$114,299)	\$59,976	\$46,975	(\$19,601)	\$511,346	2%
SC 7-2	\$8,827	\$29,481	\$49,325	\$66,197	\$90,633	\$112,377	\$11,814	(\$13,368)	\$145,311	(\$44,003)	(\$16,166)	\$440,427	3%
SC 7-3	(\$22,700)	(\$49,836)	\$38,660	\$66,684	\$40,661	\$62,695	\$72,820	\$33,532	\$30,604	\$52,871	\$27,629	\$353,622	10%
SC 7-1 H	\$9,067	\$31,934	\$24,934	(\$19,606)	\$929	\$68,518	\$32,502	\$5,911	\$55,007	\$19,764	(\$15,559)	\$213,402	9%
SC 7-2 H	\$250,158	\$161,743	\$56,755	\$55,494	\$160,724	\$131,661	\$159,489	\$178,757	\$140,491	\$121,045	\$121,722	\$1,538,038	18%
SC 7-3 H	\$5,189	\$69,417	\$19,581	\$7,780	\$24,174	\$21,808	\$19,949	\$9,733	(\$7,172)	\$10,950	\$37,929	\$213,337	8%
Total Non-Residential	(\$153,716)	\$156,507	\$131,711	\$757,831	\$354,366	\$1,129,661	\$1,058,862	(\$2,374)	\$53,460	\$52,424	(\$25,762)	\$3,512,970	2%
Total Non-Residential													
Target	\$15,426,213	\$14,577,335	\$14,903,330	\$15,654,818	\$14,889,476	\$15,856,574	\$15,741,585	\$15,315,899	\$16,004,300	\$16,331,097	\$16,319,794	\$171,020,420	
Actual	\$15,579,929	\$14,420,828	\$14,771,620	\$14,896,987	\$14,535,110	\$14,726,913	\$14,682,723	\$15,318,273	\$15,950,840	\$16,278,673	\$16,345,556	\$167,507,450	
(Over) / Under Collection	(\$153,716)	\$156,507	\$131,711	\$757,831	\$354,366	\$1,129,661	\$1,058,862	(\$2,374)	\$53,460	\$52,424	(\$25,762)	\$3,512,970	2%

NYSEG Electric - RDM Deferral Calc

ELECTRIC RDM - RATE YEAR 2 Billed Delivery Revenues (\$\$)

Calculation of (Over) / Under Collection

RDM Targets	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	RY2	
SC1	\$21,244,608	\$19,654,679	\$19,699,696	\$21,351,522	\$23,161,042	\$21,901,311	\$21,736,555	\$21,030,384	\$19,832,067	\$19,527,160	\$20,921,396	\$21,231,817	\$251,292,237	
SC8	\$5,442,519	\$5,373,533	\$5,959,204	\$7,081,832	\$8,290,128	\$7,858,371	\$7,624,796	\$6,708,349	\$5,782,596	\$5,299,140	\$5,330,716	\$5,366,139	\$76,117,323	
SC12	\$715,093	\$567,012	\$649,159	\$636,130	\$910,510	\$775,541	\$893,534	\$678,750	\$700,652	\$578,450	\$683,420	\$572,428	\$8,360,678	
													\$335,770,239	
RDM Actuals	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	RY2	
SC1	\$22,677,532	\$20,439,368	\$20,292,220	\$21,794,362	\$23,660,708	\$22,528,128	\$21,438,198	\$20,468,179	\$19,592,954	\$21,105,994	\$23,563,062	\$23,908,697	\$261,469,401	
SC8	\$5,573,415	\$5,377,759	\$5,887,664	\$6,631,378	\$7,754,928	\$7,435,551	\$6,770,956	\$6,028,259	\$5,383,900	\$5,305,933	\$5,575,519	\$5,602,485	\$73,327,746	
SC12	\$649,461	\$531,324	\$603,918	\$547,879	\$770,079	\$624,416	\$765,198	\$527,177	\$599,753	\$485,663	\$659,986	\$559,843	\$7,324,698	
													\$342,121,846	
RDM Delta (Target - Actual)	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	RY2	
SC1	(\$1,432,924)	(\$784,689)	(\$592,524)	(\$442,840)	(\$499,666)	(\$626,817)	\$298,357	\$562,205	\$239,113	(\$1,578,834)	(\$2,641,666)	(\$2,676,880)	(\$10,177,164)	-4%
SC8	(\$130,896)	(\$4,226)	\$71,540	\$450,454	\$535,200	\$422,820	\$853,840	\$680,090	\$398,696	(\$6,792)	(\$244,803)	(\$236,346)	\$2,789,577	4%
SC12	\$65,631	\$35,688	\$45,241	\$88,250	\$140,430	\$151,125	\$128,336	\$151,573	\$100,899	\$92,787	\$23,434	\$12,585	\$1,035,980	12%
Combined Residential	(\$1,498,189)	(\$753,227)	(\$475,743)	\$95,864	\$175,964	(\$52,871)	\$1,280,534	\$1,393,867	\$738,708	(\$1,492,840)	(\$2,863,034)	(\$2,900,641)	(\$6,351,607)	-2%
Total Residential														
Target	\$27,402,220	\$25,595,224	\$26,308,059	\$29,069,483	\$32,361,680	\$30,535,223	\$30,254,886	\$28,417,483	\$26,315,315	\$25,404,750	\$26,935,532	\$27,170,385	\$335,770,239	
Actual	<u>\$28,900,408</u>	<u>\$26,348,451</u>	<u>\$26,783,802</u>	<u>\$28,973,619</u>	<u>\$32,185,715</u>	<u>\$30,588,094</u>	<u>\$28,974,352</u>	<u>\$27,023,615</u>	<u>\$25,576,607</u>	<u>\$26,897,590</u>	<u>\$29,798,567</u>	<u>\$30,071,025</u>	<u>\$342,121,846</u>	
(Over) / Under Collection	(\$1,498,189)	(\$753,227)	(\$475,743)	\$95,864	\$175,964	(\$52,871)	\$1,280,534	\$1,393,867	\$738,708	(\$1,492,840)	(\$2,863,034)	(\$2,900,641)	(\$6,351,607)	-2%

NYSEG Electric - RDM Deferral Calc

ELECTRIC RDM - RATE YEAR 2 Billed Delivery Revenues (\$\$)

Calculation of (Over) / Under Collection

RDM Targets	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Rate Year 2	
SC2	\$8,540,388	\$7,939,966	\$7,367,949	\$7,511,606	\$8,067,405	\$7,505,036	\$8,264,517	\$8,098,323	\$7,813,508	\$8,404,159	\$8,510,870	\$8,534,653	\$96,558,379	
SC 2H	\$38,602	\$40,290	\$34,306	\$42,307	\$33,196	\$39,919	\$39,611	\$33,705	\$35,385	\$25,678	\$50,241	\$38,279	\$451,518	
SC2S	\$5,003	\$4,925	\$7,466	\$12,530	\$15,484	\$15,368	\$11,072	\$9,107	\$5,654	\$6,327	\$5,944	\$6,007	\$104,887	
SC 6	\$1,818,055	\$1,714,048	\$1,770,917	\$1,861,488	\$1,993,896	\$1,933,603	\$1,934,240	\$1,868,279	\$1,771,333	\$1,750,068	\$1,804,438	\$1,878,467	\$22,098,831	
SC9	\$92,244	\$81,109	\$88,375	\$103,642	\$119,533	\$116,826	\$114,867	\$97,127	\$82,408	\$81,699	\$86,258	\$88,429	\$1,152,518	
SC3P	\$225,661	\$206,754	\$217,980	\$210,809	\$210,146	\$203,531	\$217,766	\$221,265	\$209,642	\$222,838	\$214,113	\$222,751	\$2,583,255	
SC 3PH	\$2,364	\$2,186	\$2,486	\$2,125	\$2,228	\$2,093	\$2,038	\$2,271	\$2,001	\$1,830	\$1,984	\$1,979	\$25,585	
SC 7-1	\$2,990,174	\$2,907,026	\$2,679,209	\$2,761,185	\$2,888,680	\$2,715,181	\$2,841,777	\$2,982,284	\$2,883,844	\$2,927,735	\$3,146,648	\$3,005,537	\$34,729,280	
SC 7-2	\$1,434,084	\$1,362,682	\$1,277,073	\$1,359,085	\$1,340,713	\$1,322,011	\$1,284,669	\$1,241,180	\$1,298,552	\$1,444,305	\$1,330,175	\$1,300,070	\$15,994,599	
SC 7-3	\$305,697	\$296,311	\$273,325	\$305,713	\$335,576	\$286,084	\$280,673	\$295,116	\$271,130	\$273,343	\$308,011	\$287,578	\$3,518,556	
SC 7-1 H	\$245,914	\$241,256	\$253,697	\$237,035	\$203,670	\$214,840	\$313,284	\$257,545	\$253,806	\$286,152	\$260,899	\$232,305	\$3,000,404	
SC 7-2 H	\$855,543	\$997,438	\$869,932	\$781,980	\$779,956	\$865,948	\$871,223	\$875,955	\$942,181	\$936,782	\$925,216	\$669,562	\$10,371,716	
SC 7-3 H	\$289,629	\$274,924	\$296,089	\$275,038	\$284,616	\$288,145	\$240,637	\$270,566	\$259,757	\$252,839	\$305,574	\$242,203	\$3,280,018	
	\$16,884,145	\$16,109,731	\$15,179,651	\$15,505,419	\$16,316,008	\$15,549,525	\$16,457,342	\$16,293,723	\$15,870,232	\$16,654,817	\$16,991,460	\$16,548,942	\$193,869,545	
RDM Actuals	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Rate Year 2	
SC2	\$8,099,813	\$8,263,927	\$7,372,799	\$7,650,789	\$7,528,254	\$7,316,283	\$7,544,641	\$7,533,213	\$7,841,675	\$8,376,588	\$8,690,303	\$8,630,931	\$94,849,214	
SC 2H	\$37,817	\$36,220	\$32,127	\$23,728	\$35,223	\$34,407	\$30,770	\$26,259	\$32,238	\$31,563	\$32,519	\$37,806	\$390,675	
SC2S	\$19,138	\$23,696	\$25,437	\$28,950	\$28,597	\$27,754	\$27,880	\$26,848	\$27,460	\$22,943	\$21,660	\$22,363	\$302,726	
SC 6	\$1,867,104	\$1,693,534	\$1,750,791	\$1,829,855	\$2,003,638	\$1,976,255	\$1,919,151	\$1,839,438	\$1,731,126	\$1,781,241	\$1,871,586	\$1,941,634	\$22,205,352	
SC9	\$97,465	\$90,057	\$93,932	\$107,175	\$120,783	\$119,742	\$109,611	\$96,578	\$91,913	\$78,753	\$90,712	\$92,142	\$1,188,862	
SC3P	\$217,792	\$227,831	\$230,160	\$225,596	\$237,284	\$224,141	\$234,075	\$222,001	\$231,911	\$245,927	\$241,189	\$247,562	\$2,785,471	
SC 3PH	\$3,601	\$3,586	\$2,800	\$3,288	\$3,292	\$3,095	\$3,234	\$2,934	\$2,856	\$3,239	\$3,022	\$2,389	\$37,336	
SC 7-1	\$2,811,215	\$2,897,358	\$2,617,661	\$2,659,723	\$2,642,282	\$2,538,138	\$2,749,778	\$2,707,626	\$2,728,663	\$2,902,423	\$2,959,787	\$2,886,014	\$33,100,667	
SC 7-2	\$1,236,229	\$1,349,264	\$1,223,452	\$1,235,917	\$1,310,234	\$1,218,329	\$1,239,684	\$1,297,979	\$1,353,446	\$1,396,740	\$1,424,476	\$1,464,328	\$15,750,078	
SC 7-3	\$316,787	\$290,964	\$268,737	\$264,551	\$288,125	\$263,262	\$241,957	\$237,573	\$233,975	\$247,708	\$250,551	\$266,622	\$3,170,813	
SC 7-1 H	\$229,741	\$227,014	\$220,836	\$201,728	\$210,955	\$203,252	\$203,770	\$201,965	\$245,884	\$242,716	\$252,560	\$255,785	\$2,696,206	
SC 7-2 H	\$634,042	\$634,379	\$955,964	\$719,389	\$671,340	\$676,678	\$692,362	\$712,287	\$734,303	\$846,731	\$795,144	\$527,390	\$8,600,008	
SC 7-3 H	\$292,416	\$250,546	\$262,549	\$259,120	\$239,704	\$249,989	\$254,406	\$253,340	\$261,505	\$256,068	\$260,553	\$219,442	\$3,059,636	
	\$15,863,158	\$15,988,376	\$15,057,246	\$15,209,807	\$15,319,711	\$14,851,325	\$15,251,317	\$15,158,042	\$15,516,954	\$16,432,638	\$16,894,062	\$16,594,408	\$188,137,045	
RDM Delta (Target - Actual)	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Rate Year 2	percent
SC2	\$440,575	(\$323,961)	(\$4,850)	(\$139,182)	\$539,151	\$188,753	\$719,876	\$565,110	(\$28,166)	\$27,571	(\$179,433)	(\$96,278)	\$1,709,165	2%
SC 2H	\$785	\$4,071	\$2,179	\$18,579	(\$2,027)	\$5,512	\$8,841	\$7,446	\$3,146	(\$5,885)	\$17,722	\$473	\$60,843	13%
SC2S	(\$14,135)	(\$18,771)	(\$17,971)	(\$16,419)	(\$13,113)	(\$12,386)	(\$16,808)	(\$17,741)	(\$21,805)	(\$16,616)	(\$15,716)	(\$16,356)	(\$197,839)	-189%
SC 6	(\$49,049)	\$20,513	\$20,126	\$31,633	(\$9,742)	(\$42,652)	\$15,088	\$28,841	\$40,207	(\$31,173)	(\$67,148)	(\$63,167)	(\$106,522)	0%
SC9	(\$5,221)	(\$8,947)	(\$5,557)	(\$3,533)	(\$1,250)	(\$2,915)	\$5,256	\$549	(\$9,505)	\$2,947	(\$4,454)	(\$3,713)	(\$36,345)	-3%
SC3P	\$7,869	(\$21,078)	(\$12,180)	(\$14,787)	(\$27,138)	(\$20,611)	(\$16,309)	(\$736)	(\$22,269)	(\$23,089)	(\$27,077)	(\$24,811)	(\$202,216)	-8%
SC 3PH	(\$1,237)	(\$1,400)	(\$314)	(\$1,163)	(\$1,064)	(\$1,001)	(\$1,197)	(\$662)	(\$855)	(\$1,409)	(\$1,038)	(\$410)	(\$11,751)	-46%
SC 7-1	\$178,959	\$9,668	\$61,548	\$101,462	\$246,398	\$177,044	\$91,998	\$274,658	\$155,181	\$25,313	\$186,860	\$119,523	\$1,628,613	5%
SC 7-2	\$197,855	\$13,417	\$53,621	\$123,168	\$30,478	\$103,683	\$44,985	(\$56,799)	(\$54,894)	\$47,565	(\$94,301)	(\$164,258)	\$244,521	2%
SC 7-3	(\$11,089)	\$5,347	\$4,588	\$41,162	\$47,451	\$22,821	\$38,716	\$57,543	\$37,154	\$25,635	\$57,460	\$20,956	\$347,743	10%
SC 7-1 H	\$16,173	\$14,243	\$32,861	\$35,307	(\$7,285)	\$11,587	\$109,515	\$55,580	\$7,923	\$43,436	\$8,339	(\$23,480)	\$304,197	10%
SC 7-2 H	\$221,501	\$363,059	(\$86,032)	\$62,591	\$108,616	\$189,270	\$178,862	\$163,668	\$207,878	\$90,052	\$130,072	\$142,172	\$1,771,708	17%
SC 7-3 H	(\$2,786)	\$24,378	\$15,918	\$44,912	\$38,156	\$38,156	(\$13,768)	\$17,226	(\$1,748)	(\$3,228)	\$45,021	\$22,761	\$220,382	7%
Total Non-Residential	\$980,200	\$80,538	\$81,557	\$254,734	\$955,388	\$657,260	\$1,165,056	\$1,094,682	\$312,248	\$181,118	\$56,307	(\$86,588)	\$5,732,500	3%
Total Non-Residential Target	\$16,843,358	\$16,068,914	\$15,138,803	\$15,464,541	\$16,275,099	\$15,508,585	\$16,416,373	\$16,252,723	\$15,829,202	\$16,613,756	\$16,950,369	\$16,507,820	\$193,869,545	
Actual	\$15,863,158	\$15,988,376	\$15,057,246	\$15,209,807	\$15,319,711	\$14,851,325	\$15,251,317	\$15,158,042	\$15,516,954	\$16,432,638	\$16,894,062	\$16,594,408	\$188,137,045	
(Over) / Under Collection	\$980,200	\$80,538	\$81,557	\$254,734	\$955,388	\$657,260	\$1,165,056	\$1,094,682	\$312,248	\$181,118	\$56,307	(\$86,588)	\$5,732,500	3%

NYSEG Electric - RDM Deferral Calc

ELECTRIC RDM - RATE YEAR 3 Billed Delivery Revenues (\$\$)

Calculation of (Over) / Under Collection

RDM Targets	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	RY3	
SC1	\$21,907,079	\$20,201,921	\$20,348,991	\$22,016,473	\$24,008,064	\$22,754,506	\$22,591,706	\$21,887,683	\$20,603,707	\$20,210,779	\$21,682,043	\$21,948,545	\$260,161,496	
SC8	\$5,594,904	\$5,513,570	\$6,158,884	\$7,312,166	\$8,614,547	\$8,194,486	\$7,952,371	\$6,998,102	\$6,011,819	\$5,478,174	\$5,507,691	\$5,529,603	\$78,866,318	
SC12	\$737,424	\$582,587	\$672,486	\$655,610	\$944,850	\$808,319	\$932,859	\$709,843	\$732,905	\$601,206	\$710,499	\$591,959	\$8,680,547	
													\$347,708,362	
RDM Actuals	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	RY3	
SC1	\$23,596,434	\$20,817,767	\$21,879,021	\$23,173,193	\$24,756,544	\$23,420,207	\$22,605,984	\$22,170,170	\$21,407,483	\$22,153,087	\$23,847,535	\$24,115,830	\$273,943,253	
SC8	\$5,726,416	\$5,458,879	\$6,333,768	\$7,146,836	\$8,120,005	\$7,884,028	\$7,470,870	\$6,953,146	\$5,900,643	\$5,603,871	\$5,671,200	\$5,726,728	\$77,996,393	
SC12	\$675,159	\$497,637	\$594,871	\$589,971	\$792,620	\$633,553	\$767,571	\$561,798	\$639,678	\$495,065	\$674,265	\$551,208	\$7,473,395	
													\$359,413,041	
RDM Delta (Target - Actual)	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	RY3	
SC1	(\$1,689,355)	(\$615,846)	(\$1,530,030)	(\$1,156,720)	(\$748,480)	(\$665,701)	(\$14,278)	(\$282,487)	(\$803,776)	(\$1,942,308)	(\$2,165,492)	(\$2,167,284)	(\$13,781,757)	-5%
SC8	(\$131,511)	\$54,690	(\$174,884)	\$165,330	\$494,542	\$310,457	\$481,500	\$44,956	\$111,176	(\$125,697)	(\$163,509)	(\$197,125)	\$869,926	1%
SC12	\$62,265	\$84,950	\$77,615	\$65,639	\$152,230	\$174,766	\$165,288	\$148,046	\$93,227	\$106,141	\$36,234	\$40,751	\$1,207,152	14%
Combined Residential	(\$1,758,602)	(\$476,206)	(\$1,627,300)	(\$925,750)	(\$101,708)	(\$180,477)	\$632,511	(\$89,485)	(\$599,372)	(\$1,961,864)	(\$2,292,767)	(\$2,323,659)	(\$11,704,679)	-3%
Total Residential														
Target	\$28,239,407	\$26,298,078	\$27,180,361	\$29,984,249	\$33,567,460	\$31,757,311	\$31,476,935	\$29,595,629	\$27,348,431	\$26,290,160	\$27,900,233	\$28,070,107	\$347,708,362	
Actual	<u>\$29,998,009</u>	<u>\$26,774,283</u>	<u>\$28,807,661</u>	<u>\$30,910,000</u>	<u>\$33,669,169</u>	<u>\$31,937,788</u>	<u>\$30,844,424</u>	<u>\$29,685,114</u>	<u>\$27,947,803</u>	<u>\$28,252,023</u>	<u>\$30,193,000</u>	<u>\$30,393,766</u>	<u>\$359,413,041</u>	
(Over) / Under Collection	(\$1,758,602)	(\$476,206)	(\$1,627,300)	(\$925,750)	(\$101,708)	(\$180,477)	\$632,511	(\$89,485)	(\$599,372)	(\$1,961,864)	(\$2,292,767)	(\$2,323,659)	(\$11,704,679)	-3%

NYSEG Electric - RDM Deferral Calc
ELECTRIC RDM - RATE YEAR 3 Billed Delivery Revenues (\$\$)
Calculation of (Over) / Under Collection

RDM Targets	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Rate Year 3	
SC2	\$8,907,507	\$8,270,319	\$7,665,915	\$7,814,485	\$8,367,535	\$7,778,213	\$8,567,510	\$8,388,829	\$8,094,952	\$8,690,753	\$8,808,319	\$8,861,074	\$100,215,411	
SC 2H	\$48,473	\$50,801	\$43,042	\$53,585	\$41,907	\$50,273	\$49,767	\$42,415	\$44,507	\$32,305	\$62,976	\$48,046	\$568,098	
SC2S	\$4,557	\$4,482	\$6,786	\$11,378	\$14,061	\$13,941	\$10,043	\$8,256	\$5,131	\$5,733	\$5,387	\$5,445	\$95,200	
SC 6	\$1,877,405	\$1,768,954	\$1,826,374	\$1,925,535	\$2,061,920	\$1,999,378	\$1,999,893	\$1,931,004	\$1,831,136	\$1,808,776	\$1,864,239	\$1,940,256	\$22,834,871	
SC9	\$95,306	\$83,654	\$91,354	\$107,386	\$123,912	\$121,109	\$119,045	\$100,591	\$85,310	\$84,550	\$89,262	\$91,468	\$1,192,947	
SC3P	\$236,220	\$216,298	\$227,506	\$219,728	\$218,152	\$211,531	\$224,242	\$227,358	\$214,235	\$226,397	\$217,896	\$227,411	\$2,666,972	
SC 3PH	\$2,839	\$2,621	\$2,986	\$2,546	\$2,673	\$2,508	\$2,437	\$2,723	\$2,394	\$2,187	\$2,372	\$2,367	\$30,653	
SC 7-1	\$3,076,461	\$2,996,560	\$2,764,552	\$2,843,041	\$2,961,616	\$2,789,845	\$2,914,037	\$3,051,118	\$2,952,498	\$2,988,484	\$3,206,051	\$3,129,692	\$35,673,955	
SC 7-2	\$1,386,098	\$1,321,140	\$1,228,281	\$1,319,517	\$1,303,069	\$1,282,022	\$1,304,167	\$1,255,126	\$1,306,062	\$1,390,031	\$1,312,633	\$1,296,762	\$15,704,907	
SC 7-3	\$282,537	\$278,102	\$256,963	\$286,041	\$313,135	\$267,220	\$272,139	\$283,043	\$260,705	\$262,794	\$256,105	\$249,120	\$3,267,906	
SC 7-1 H	\$294,290	\$283,046	\$298,228	\$271,925	\$192,448	\$214,371	\$303,197	\$266,099	\$245,385	\$284,539	\$261,826	\$223,287	\$3,138,642	
SC 7-2 H	\$669,399	\$884,800	\$707,467	\$627,989	\$568,830	\$642,260	\$645,426	\$647,326	\$632,942	\$617,595	\$623,102	\$680,162	\$7,947,297	
SC 7-3 H	\$251,305	\$248,495	\$251,530	\$207,952	\$213,518	\$224,338	\$207,711	\$253,964	\$228,266	\$219,667	\$226,294	\$261,463	\$2,794,505	
	\$17,173,549	\$16,450,455	\$15,412,199	\$15,732,352	\$16,424,051	\$15,638,315	\$16,660,949	\$16,499,216	\$15,944,920	\$16,655,236	\$16,977,918	\$17,058,039	\$196,131,361	
RDM Actuals	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Rate Year 3	
SC2	\$8,738,770	\$8,075,979	\$7,799,228	\$7,647,014	\$7,929,890	\$7,585,195	\$7,608,430	\$7,870,867	\$8,041,355	\$8,694,689	\$8,913,031	\$8,834,078	\$97,738,527	
SC 2H	\$50,320	\$43,911	\$43,985	\$41,192	\$45,194	\$39,227	\$41,296	(\$10,569)	\$34,301	\$36,274	\$37,468	\$37,233	\$439,833	
SC2S	\$0	\$26,787	\$25,994	\$25,265	\$28,402	\$28,095	\$27,178	\$21,610	\$23,944	\$23,394	\$21,917	\$21,314	\$273,901	
SC 6	\$1,989,101	\$1,816,531	\$1,859,645	\$1,873,472	\$1,967,445	\$1,956,346	\$1,932,172	\$1,924,510	\$1,821,431	\$1,803,149	\$1,849,619	\$1,945,861	\$22,739,282	
SC9	\$96,145	\$89,231	\$99,389	\$106,970	\$120,160	\$115,230	\$114,543	\$106,468	\$97,391	\$91,258	\$91,905	\$94,841	\$1,223,531	
SC3P	\$239,638	\$237,772	\$244,376	\$222,120	\$233,706	\$254,895	\$226,800	\$251,174	\$234,182	\$265,846	\$243,085	\$255,763	\$2,909,357	
SC 3PH	\$6,100	\$3,980	\$2,424	\$5,129	\$4,708	\$3,898	\$3,868	\$2,780	\$3,002	\$3,173	\$3,291	\$3,152	\$45,504	
SC 7-1	\$2,895,122	\$2,983,202	\$2,327,517	\$2,541,974	\$2,656,764	\$2,596,410	\$2,491,396	\$2,552,589	\$2,786,473	\$2,776,956	\$2,990,293	\$2,776,617	\$32,375,313	
SC 7-2	\$1,321,571	\$1,247,613	\$1,185,219	\$1,273,111	\$1,217,620	\$1,277,179	\$1,182,100	\$1,150,755	\$1,202,507	\$1,236,979	\$1,267,961	\$1,317,732	\$14,880,346	
SC 7-3	\$275,921	\$258,675	\$295,769	\$294,958	\$266,100	\$318,211	\$245,575	\$268,741	\$265,641	\$269,880	\$277,855	\$292,611	\$3,329,937	
SC 7-1 H	\$278,841	\$271,080	\$275,865	\$234,410	\$220,820	\$209,796	\$209,222	\$203,619	\$226,271	\$228,148	\$243,879	\$243,035	\$2,844,985	
SC 7-2 H	\$635,015	\$532,386	\$559,837	\$505,308	\$438,136	\$429,463	\$422,270	\$398,064	\$437,375	\$487,665	\$486,788	\$469,777	\$5,802,083	
SC 7-3 H	\$249,733	\$256,903	\$185,105	\$203,136	\$183,943	\$180,309	\$179,700	\$188,042	\$201,257	\$200,488	\$194,957	\$204,674	\$2,428,248	
	\$16,776,278	\$15,844,047	\$14,904,354	\$14,974,058	\$15,312,887	\$14,994,256	\$14,684,550	\$14,928,650	\$15,375,130	\$16,117,898	\$16,622,051	\$16,496,687	\$187,030,845	
RDM Delta (Target - Actual)	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Rate Year 3	percent
SC2	\$168,736	\$194,340	(\$133,313)	\$167,470	\$437,645	\$193,018	\$959,081	\$517,962	\$53,597	(\$3,936)	(\$104,712)	\$26,996	\$2,476,884	2%
SC 2H	(\$1,847)	\$6,891	(\$943)	\$12,393	(\$3,287)	\$11,045	\$8,470	\$52,985	\$10,206	(\$3,969)	\$25,508	\$10,813	\$128,265	23%
SC2S	\$4,557	(\$22,305)	(\$19,208)	(\$13,887)	(\$14,341)	(\$14,154)	(\$17,134)	(\$13,354)	(\$18,813)	(\$17,661)	(\$16,531)	(\$15,869)	(\$178,701)	-188%
SC 6	(\$111,696)	(\$47,576)	(\$33,272)	\$52,064	\$94,474	\$43,031	\$67,722	\$6,494	\$9,705	\$5,627	\$14,620	(\$5,604)	\$95,589	0%
SC9	(\$839)	(\$5,577)	(\$8,035)	\$416	\$3,752	\$5,879	\$4,502	(\$5,878)	(\$12,081)	(\$6,708)	(\$2,643)	(\$3,373)	(\$30,584)	-3%
SC3P	(\$3,419)	(\$21,474)	(\$16,870)	(\$2,392)	(\$15,554)	(\$43,364)	(\$2,558)	(\$23,816)	(\$19,946)	(\$39,449)	(\$25,189)	(\$28,353)	(\$242,385)	-9%
SC 3PH	(\$3,261)	(\$1,359)	\$562	(\$2,583)	(\$2,034)	(\$1,390)	(\$1,431)	(\$57)	(\$608)	(\$986)	(\$919)	(\$784)	(\$14,851)	-48%
SC 7-1	\$181,340	\$13,358	\$437,035	\$301,067	\$304,852	\$193,436	\$422,641	\$498,529	\$166,025	\$211,528	\$215,757	\$353,075	\$3,298,642	9%
SC 7-2	\$64,526	\$73,527	\$43,062	\$46,407	\$85,449	\$4,843	\$122,066	\$104,371	\$103,555	\$153,052	\$44,672	(\$20,970)	\$824,560	5%
SC 7-3	\$6,616	\$19,428	(\$38,806)	(\$8,917)	\$47,035	(\$50,991)	\$26,564	\$14,302	(\$4,935)	(\$7,086)	(\$21,750)	(\$43,491)	(\$62,032)	-2%
SC 7-1 H	\$15,449	\$11,967	\$22,363	\$37,515	(\$28,371)	\$4,575	\$93,975	\$62,480	\$19,114	\$56,391	\$17,947	(\$19,748)	\$293,657	9%
SC 7-2 H	\$34,383	\$352,414	\$147,630	\$122,681	\$130,695	\$212,797	\$223,156	\$249,262	\$195,567	\$129,930	\$136,313	\$210,385	\$2,145,213	27%
SC 7-3 H	\$1,572	(\$8,407)	\$66,425	\$4,816	\$29,575	\$44,029	\$28,012	\$65,921	\$27,009	\$19,179	\$31,337	\$56,789	\$366,257	13%
Total Non-Residential	\$356,118	\$565,224	\$466,632	\$717,050	\$1,069,889	\$602,754	\$1,935,065	\$1,529,201	\$528,395	\$495,912	\$314,411	\$519,865	\$9,100,515	5%
Total Non-Residential														
Target	\$17,132,396	\$16,409,272	\$15,370,985	\$15,691,108	\$16,382,776	\$15,597,009	\$16,619,615	\$16,457,851	\$15,903,525	\$16,613,810	\$16,936,462	\$17,016,552	\$196,131,361	
Actual	\$16,776,278	\$15,844,047	\$14,904,354	\$14,974,058	\$15,312,887	\$14,994,256	\$14,684,550	\$14,928,650	\$15,375,130	\$16,117,898	\$16,622,051	\$16,496,687	\$187,030,845	
(Over) / Under Collection	\$356,118	\$565,224	\$466,632	\$717,050	\$1,069,889	\$602,754	\$1,935,065	\$1,529,201	\$528,395	\$495,912	\$314,411	\$519,865	\$9,100,515	5%

New York State Electric & Gas Corporation
Electric Business
Test Year
Revenue (\$000) and Usage (MWH) By Service Class (SC)

TEST YEAR REVENUE BY SC (\$000)

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14*	Total
Residential:													
SC1 Residential	\$ 25,593	\$ 25,112	\$ 23,923	\$ 22,287	\$ 21,408	\$ 21,645	\$ 23,122	\$ 22,598	\$ 22,036	\$ 20,782	\$ 21,442	\$ 23,788	\$ 273,736
SC8 Residential Day/Night	\$ 8,575	\$ 8,706	\$ 8,070	\$ 6,999	\$ 5,995	\$ 5,464	\$ 5,422	\$ 5,333	\$ 5,280	\$ 5,308	\$ 6,068	\$ 7,428	\$ 78,646
SC12 Residential TOU	\$ 863	\$ 647	\$ 836	\$ 567	\$ 642	\$ 469	\$ 648	\$ 518	\$ 635	\$ 465	\$ 577	\$ 533	\$ 7,399
Total Residential	\$ 35,030	\$ 34,465	\$ 32,830	\$ 29,853	\$ 28,046	\$ 27,578	\$ 29,191	\$ 28,449	\$ 27,951	\$ 26,554	\$ 28,086	\$ 31,748	\$ 359,782
Non-Residential:													
SC2 General Service w/Demand	\$ 8,143	\$ 7,819	\$ 7,955	\$ 7,846	\$ 8,278	\$ 8,553	\$ 8,982	\$ 8,757	\$ 8,919	\$ 8,311	\$ 7,836	\$ 7,805	\$ 99,205
SC2S General Service-Space Heating	\$ 29	\$ 40	\$ 18	\$ 26	\$ 25	\$ 22	\$ 19	\$ 21	\$ 20	\$ 19	\$ 22	\$ 26	\$ 286
SC6 General Service Regular	\$ 2,077	\$ 2,091	\$ 2,019	\$ 1,948	\$ 1,825	\$ 1,762	\$ 1,823	\$ 1,857	\$ 1,852	\$ 1,782	\$ 1,783	\$ 1,887	\$ 22,706
SC9 General Service Day/Night	\$ 126	\$ 129	\$ 122	\$ 112	\$ 99	\$ 92	\$ 94	\$ 95	\$ 94	\$ 92	\$ 97	\$ 116	\$ 1,269
SC2P Primary	\$ 256	\$ 238	\$ 246	\$ 240	\$ 252	\$ 258	\$ 262	\$ 263	\$ 273	\$ 259	\$ 232	\$ 253	\$ 3,032
SC3S Subtransmission	\$ 6	\$ 10	\$ 7	\$ 10	\$ 7	\$ 10	\$ 7	\$ 10	\$ 7	\$ 10	\$ 7	\$ 10	\$ 99
SC7-1 Secondary	\$ 2,901	\$ 2,880	\$ 2,771	\$ 2,697	\$ 3,024	\$ 3,053	\$ 3,175	\$ 3,068	\$ 3,152	\$ 2,918	\$ 2,826	\$ 2,791	\$ 35,256
SC7-2 Primary	\$ 2,047	\$ 2,049	\$ 2,057	\$ 1,925	\$ 2,207	\$ 2,200	\$ 2,369	\$ 2,185	\$ 2,395	\$ 1,979	\$ 2,312	\$ 2,098	\$ 25,824
SC7-3 Subtransmission	\$ 667	\$ 622	\$ 589	\$ 614	\$ 624	\$ 632	\$ 651	\$ 636	\$ 656	\$ 633	\$ 605	\$ 645	\$ 7,572
SC7-4 Transmission	\$ 210	\$ 171	\$ 176	\$ 106	\$ 310	\$ 150	\$ 227	\$ 154	\$ 211	\$ 200	\$ 180	\$ 185	\$ 2,280
SC11 Standby	\$ 36	\$ 40	\$ 38	\$ 33	\$ 54	\$ 50	\$ 49	\$ 46	\$ 49	\$ 49	\$ 46	\$ 61	\$ 551
SC5 Outdoor Lighting	\$ 214	\$ 202	\$ 200	\$ 194	\$ 193	\$ 188	\$ 189	\$ 188	\$ 197	\$ 198	\$ 198	\$ 211	\$ 2,372
PSC 12 Street Lighting	\$ 917	\$ 868	\$ 864	\$ 818	\$ 815	\$ 844	\$ 805	\$ 830	\$ 845	\$ 904	\$ 886	\$ 898	\$ 10,293
Total Non-Residential	\$ 17,630	\$ 17,158	\$ 17,062	\$ 16,569	\$ 17,713	\$ 17,813	\$ 18,654	\$ 18,109	\$ 18,670	\$ 17,354	\$ 17,029	\$ 16,987	\$ 210,747
REVENUE-TOTAL	\$ 52,660	\$ 51,623	\$ 49,892	\$ 46,422	\$ 45,758	\$ 45,391	\$ 47,845	\$ 46,558	\$ 46,621	\$ 43,909	\$ 45,115	\$ 48,735	\$ 570,529

TEST YEAR USAGE BY SC (MWH)

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
Residential:													
SC1 Residential	488,828	473,596	440,744	389,035	362,088	368,445	412,275	397,364	379,532	342,620	362,958	435,172	4,852,659
SC8 Residential Day/Night	211,094	215,279	194,754	158,180	124,524	106,409	105,147	102,292	100,364	101,642	127,203	173,229	1,720,116
SC12 Residential TOU	22,342	16,842	21,666	14,443	15,882	11,539	16,061	12,978	15,680	11,397	14,011	13,439	186,282
Total Residential	722,264	705,718	657,164	561,658	502,494	486,393	533,483	512,634	495,576	455,658	504,172	621,841	6,759,056
Non-Residential:													
SC2 General Service w/Demand	255,212	244,402	243,125	223,899	226,391	232,497	263,837	250,269	248,848	227,310	215,635	233,359	2,864,784
SC2S General Service-Space Heating	893	1,048	935	739	498	450	453	477	417	537	296	772	7,515
SC6 General Service Regular	28,602	29,112	27,444	24,967	21,121	18,754	20,650	21,549	21,233	19,204	19,617	22,899	275,151
SC9 General Service Day/Night	2,547	2,641	2,452	2,098	1,682	1,444	1,494	1,509	1,502	1,452	1,586	2,231	22,639
SC2P Primary	13,478	13,874	12,671	12,375	11,840	12,411	13,005	12,765	12,723	12,169	11,740	13,398	152,449
SC3S Subtransmission	270	489	313	464	316	444	312	478	317	433	314	442	4,592
SC7-1 Secondary	123,728	126,260	118,444	109,375	120,754	122,951	138,267	126,091	130,098	118,761	112,351	119,629	1,466,710
SC7-2 Primary	133,227	137,239	131,276	120,191	140,294	135,629	147,573	142,247	147,024	112,992	154,910	140,896	1,643,497
SC7-3 Subtransmission	114,956	111,157	97,236	105,257	101,814	106,381	113,241	109,497	109,068	106,919	99,727	108,646	1,283,900
SC7-4 Transmission	79,130	62,506	63,957	43,519	111,116	51,375	103,179	55,176	94,876	91,389	67,495	74,492	898,210
SC11 Standby	4,426	5,109	5,100	6,501	11,207	13,705	13,164	12,305	13,503	15,233	10,509	5,396	116,158
SC5 Outdoor Lighting	2,113	1,889	1,689	1,539	1,390	1,271	1,272	1,297	1,534	1,683	1,787	2,104	19,569
PSC 12 Street Lighting	8,348	6,540	6,472	4,637	5,129	5,095	4,424	5,168	6,365	7,073	7,367	7,837	74,456
Total Non-Residential	766,932	742,266	711,114	655,562	753,553	702,407	820,870	738,828	787,508	715,155	703,335	732,100	8,829,631
USAGE-TOTAL	1,489,196	1,447,984	1,368,278	1,217,220	1,256,047	1,188,800	1,354,353	1,251,463	1,283,084	1,170,814	1,207,507	1,353,941	15,588,687

TEST YEAR CUSTOMERS BY SC

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
Residential:													
SC1 Residential	616,103	616,717	616,432	617,026	618,914	619,129	618,919	620,837	619,213	618,436	618,305	618,375	618,201
SC8 Residential Day/Night	131,298	131,252	131,102	131,143	131,377	131,287	131,179	131,372	130,961	130,705	130,587	130,507	131,064
SC12 Residential TOU	3,942	3,940	3,935	3,931	3,931	3,930	3,926	3,923	3,916	3,910	3,909	3,905	3,925
Total Residential	751,343	751,909	751,469	752,100	754,222	754,346	754,024	756,132	754,090	753,051	752,801	752,787	753,190
Non-Residential:													
SC2 General Service w/Demand	42,270	42,278	42,425	42,812	43,089	43,300	43,294	43,357	43,254	42,850	42,822	42,797	42,879
SC2S General Service-Space Heating	272	272	271	270	270	266	260	260	260	260	260	259	265
SC6 General Service Regular	64,893	64,511	64,407	64,520	65,122	65,333	65,547	65,691	65,283	65,125	65,048	64,986	65,039
SC9 General Service Day/Night	2,260	2,242	2,247	2,252	2,280	2,294	2,303	2,316	2,298	2,277	2,280	2,279	2,277
SC2P Primary	280	280	280	283	286	286	289	290	290	289	287	286	286
SC3S Subtransmission	11	11	11	11	11	11	11	11	11	11	11	11	11
SC7-1 Secondary	3,111	3,108	3,099	3,151	3,161	3,148	3,142	3,135	3,114	3,065	3,047	3,044	3,110
SC7-2 Primary	379	379	380	380	379	378	378	376	377	374	374	376	378
SC7-3 Subtransmission	141	141	140	140	140	140	140	140	140	140	140	140	140
SC7-4 Transmission	17	17	17	17	17	17	17	17	17	17	17	18	17
SC11 Standby	35	35	35	35	35	35	35	35	35	35	36	36	35
SC5 Outdoor Lighting	8,091	8,083	8,075	8,066	8,064	8,059	8,053	8,032	8,018	8,028	8,019	8,016	8,050
PSC 12 Street Lighting	1,145	1,145	1,145	1,146	1,146	1,144	1,145	1,145	1,145	1,145	1,147	1,146	1,145
Total Non-Residential	122,905	122,502	122,532	123,083	124,000	124,411	124,614	124,805	124,242	123,616	123,488	123,394	123,633
AVERAGE CUSTOMERS	874,248	874,411	874,001	875,183	878,222	878,757	878,638	880,937	878,332	876,667	876,289	876,181	876,822

* December 2014 was adjusted to include the billed revenue and sales that were not captured in the recorded amounts due to an early closing of the general ledger.

New York State Electric & Gas Corporation
Electric Business
Rate Year RDM Targets
Revenue (\$000) and Usage (MWh) By Service Class (SC)

RATE YEAR REVENUE BY SERVICE CLASS (\$000)

		<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Total</u>
Residential:														
SC1 Residential	\$	28,025	\$ 26,215	\$ 27,525	\$ 29,333	\$ 29,836	\$ 28,796	\$ 25,881	\$ 26,833	\$ 29,465	\$ 32,096	\$ 29,947	\$ 29,869	\$ 343,821
SC8 Residential Day/Night	\$	8,707	\$ 7,242	\$ 6,870	\$ 6,806	\$ 6,956	\$ 6,821	\$ 6,536	\$ 7,503	\$ 9,071	\$ 10,580	\$ 10,120	\$ 9,882	\$ 97,094
SC12 Residential TOU	\$	686	\$ 713	\$ 580	\$ 760	\$ 671	\$ 777	\$ 556	\$ 662	\$ 630	\$ 987	\$ 721	\$ 949	\$ 8,694
Total Residential	\$	37,417	\$ 34,171	\$ 34,975	\$ 36,899	\$ 37,463	\$ 36,394	\$ 32,974	\$ 34,999	\$ 39,166	\$ 43,664	\$ 40,788	\$ 40,700	\$ 449,609
Non-Residential:														
SC2 General Service w/Demand	\$	9,195	\$ 9,270	\$ 10,171	\$ 10,284	\$ 10,412	\$ 10,299	\$ 9,676	\$ 9,337	\$ 8,992	\$ 9,451	\$ 8,790	\$ 9,247	\$ 115,124
SC2S General Service-Space Heating	\$	30	\$ 23	\$ 22	\$ 23	\$ 23	\$ 23	\$ 29	\$ 20	\$ 28	\$ 31	\$ 34	\$ 37	\$ 323
SC6 General Service Regular	\$	2,567	\$ 2,349	\$ 2,312	\$ 2,376	\$ 2,459	\$ 2,431	\$ 2,279	\$ 2,344	\$ 2,479	\$ 2,742	\$ 2,689	\$ 2,642	\$ 29,669
SC9 General Service Day/Night	\$	133	\$ 115	\$ 111	\$ 111	\$ 114	\$ 113	\$ 108	\$ 115	\$ 137	\$ 150	\$ 148	\$ 143	\$ 1,499
SC3P Primary	\$	309	\$ 312	\$ 339	\$ 324	\$ 340	\$ 348	\$ 328	\$ 288	\$ 317	\$ 315	\$ 290	\$ 305	\$ 3,816
SC3S Subtransmission	\$	10	\$ 9	\$ 11	\$ 9	\$ 12	\$ 9	\$ 10	\$ 9	\$ 10	\$ 8	\$ 9	\$ 8	\$ 114
SC7-1 Secondary	\$	3,482	\$ 3,608	\$ 3,814	\$ 3,949	\$ 3,731	\$ 3,853	\$ 3,550	\$ 3,442	\$ 3,421	\$ 3,405	\$ 3,335	\$ 3,351	\$ 42,940
SC7-2 Primary	\$	2,581	\$ 2,660	\$ 2,815	\$ 2,950	\$ 2,766	\$ 2,924	\$ 2,857	\$ 2,729	\$ 2,709	\$ 2,587	\$ 2,493	\$ 2,552	\$ 32,621
SC7-3 Subtransmission	\$	775	\$ 804	\$ 837	\$ 835	\$ 821	\$ 852	\$ 816	\$ 810	\$ 821	\$ 777	\$ 782	\$ 787	\$ 9,718
SC7-4 Transmission	\$	226	\$ 223	\$ 247	\$ 232	\$ 238	\$ 250	\$ 247	\$ 237	\$ 233	\$ 229	\$ 230	\$ 235	\$ 2,826
SC11 Standby	\$	162	\$ 173	\$ 179	\$ 177	\$ 173	\$ 178	\$ 175	\$ 178	\$ 177	\$ 154	\$ 142	\$ 161	\$ 2,027
SC5 Outdoor Lighting	\$	242	\$ 228	\$ 237	\$ 232	\$ 243	\$ 250	\$ 236	\$ 248	\$ 287	\$ 265	\$ 236	\$ 241	\$ 2,946
Street Lighting	\$	1,079	\$ 1,077	\$ 1,087	\$ 1,080	\$ 1,058	\$ 1,063	\$ 1,102	\$ 1,114	\$ 1,200	\$ 1,133	\$ 1,092	\$ 1,083	\$ 13,169
Total Non-Residential	\$	20,790	\$ 20,852	\$ 22,180	\$ 22,581	\$ 22,390	\$ 22,593	\$ 21,412	\$ 20,872	\$ 20,810	\$ 21,248	\$ 20,271	\$ 20,791	\$ 256,791
RDM REVENUE-TOTAL	\$	58,208	\$ 55,023	\$ 57,155	\$ 59,480	\$ 59,853	\$ 58,986	\$ 54,386	\$ 55,871	\$ 59,975	\$ 64,912	\$ 61,060	\$ 61,491	\$ 706,400

RATE YEAR USAGE BY SERVICE CLASS (MWH)

		<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Total</u>
Residential:														
SC1 Residential		397,137	352,306	383,655	427,487	439,475	414,138	343,146	366,780	431,366	495,712	443,208	441,151	4,935,562
SC8 Residential Day/Night		160,314	120,325	110,074	108,319	112,401	108,795	101,140	127,664	170,530	211,718	199,237	192,771	1,723,288
SC12 Residential TOU		14,637	15,345	11,936	16,543	14,259	16,993	11,342	14,062	13,232	22,409	15,588	21,444	187,791
Total Residential		572,089	487,976	505,665	552,349	566,136	539,926	455,629	508,506	615,128	729,839	658,032	655,366	6,846,641
Non-Residential:														
SC2 General Service w/Demand		224,983	214,627	237,097	256,394	258,819	252,008	218,738	217,788	233,507	255,286	230,804	235,572	2,835,622
SC2S General Service-Space Heating		740	471	453	444	490	422	511	312	777	901	991	903	7,415
SC6 General Service Regular		25,000	19,907	18,904	20,264	22,113	21,539	18,227	19,772	22,837	28,745	27,531	26,442	271,283
SC9 General Service Day/Night		2,102	1,583	1,455	1,467	1,552	1,525	1,379	1,593	2,217	2,562	2,492	2,364	22,290
SC3P Primary		12,480	11,390	12,603	12,813	13,167	12,990	11,915	11,712	13,444	13,701	13,121	12,465	151,800
SC3S Subtransmission		476	313	459	308	494	334	425	326	436	306	454	313	4,645
SC7-1 Secondary		116,058	112,472	126,495	135,975	129,754	133,288	115,539	115,981	122,229	124,923	119,188	115,808	1,467,711
SC7-2 Primary		132,111	132,068	140,687	148,056	143,011	146,592	135,211	141,451	143,771	138,477	131,859	132,648	1,665,944
SC7-3 Subtransmission		106,136	104,491	111,698	111,214	112,464	115,389	109,096	109,116	112,624	108,194	108,253	105,588	1,314,264
SC7-4 Transmission		74,440	73,950	78,992	79,383	82,465	83,310	78,729	77,281	78,034	75,801	74,206	73,917	930,507
SC11 Standby		6,501	11,207	13,705	13,164	12,790	13,638	13,624	6,559	5,355	5,109	5,109	5,100	111,158
SC5 Outdoor Lighting		1,550	1,326	1,292	1,264	1,352	1,576	1,620	1,807	2,089	2,119	1,783	1,642	19,419
Street Lighting		5,590	5,237	4,879	5,047	5,531	6,082	7,040	7,518	8,079	7,984	6,626	6,523	76,137
Total Non-Residential		708,167	689,044	748,719	785,792	784,002	788,692	712,035	711,217	745,400	763,425	722,416	719,286	8,878,196
RDM USAGE-TOTAL		1,280,256	1,177,020	1,254,385	1,338,141	1,350,137	1,328,619	1,167,664	1,219,723	1,360,528	1,493,265	1,380,448	1,374,652	15,724,837

RATE YEAR CUSTOMERS BY SERVICE CLASS

		<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Avg</u>
Residential:														
SC1 Residential		622,534	623,931	625,307	625,975	626,579	626,471	626,117	625,261	624,524	624,302	624,403	624,701	625,009
SC8 Residential Day/Night		129,699	129,881	130,053	130,082	130,095	129,960	129,777	129,486	129,225	129,067	128,975	128,935	129,603
SC12 Residential TOU		3,799	3,802	3,804	3,801	3,798	3,790	3,781	3,770	3,758	3,750	3,744	3,739	3,778
Total Residential		756,032	757,614	759,164	759,858	760,472	760,221	759,675	758,517	757,507	757,119	757,122	757,375	758,390
Non-Residential:														
SC2 General Service w/Demand		43,848	44,115	44,351	44,471	44,536	44,464	44,349	44,282	44,233	44,290	44,346	44,405	44,308
SC2S General Service-Space Heating		243	243	242	242	239	238	236	234	233	231	230	230	237
SC6 General Service Regular		66,083	66,467	66,813	66,969	67,031	66,890	66,681	66,540	66,436	66,467	66,504	66,569	66,621
SC9 General Service Day/Night		2,344	2,353	2,353	2,356	2,362	2,357	2,349	2,344	2,332	2,364	2,376	2,375	2,355
SC3P Primary		293	293	295	296	297	296	296	296	296	296	296	297	296
SC3S Subtransmission		11	11	11	11	11	11	11	11	11	11	11	11	11
SC7-1 Secondary		2,950	2,954	2,958	2,955	2,947	2,933	2,916	2,900	2,887	2,878	2,871	2,866	2,918
SC7-2 Primary		372	372	372	372	371	371	371	370	370	368	368	369	371
SC7-3 Subtransmission		138	138	138	138	138	138	138	137	136	136	136	136	137
SC7-4 Transmission		18	18	18	18	18	18	18	18	18	18	18	18	18
SC11 Standby		36	36	36	36	37	36	36	36	36	36	36	36	36
SC5 Outdoor Lighting		8,044	8,069	8,092	8,102	8,102	8,087	8,067	8,048	8,033	8,027	8,025	8,026	8,060
Street Lighting		1,155	1,156	1,156	1,156	1,157	1,157	1,157	1,159	1,160	1,160	1,160	1,161	1,158
Total Non-Residential		125,535	126,225	126,835	127,122	127,246	126,996	126,625	126,375	126,181	126,282	126,377	126,499	126,525
RDM AVERAGE CUSTOMERS		881,567	883,839	885,999	886,980	887,718	887,217	886,300	884,892	883,688	883,401	883,499	883,874	884,915

New York State Electric and Gas Corporation
Billed Deliveries (Dth)
2012 - Actual

	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>	<u>Total</u>
Residential	3,520,276	3,349,065	2,762,943	1,829,113	1,218,411	594,363	410,964	334,893	449,101	802,296	1,853,384	2,648,168	19,772,977
Sales	2,672,627	2,531,610	2,076,843	1,382,114	907,496	450,038	310,708	251,986	336,609	610,933	1,394,750	1,985,420	14,911,133
Transportation	847,650	817,455	686,101	446,998	310,915	144,326	100,255	82,906	112,492	191,363	458,634	662,748	4,861,843
Commercial	1,833,481	1,719,999	1,425,727	1,099,725	757,159	594,336	514,358	506,330	562,296	705,013	1,174,298	1,476,064	12,368,785
Sales	695,420	647,083	512,265	334,015	201,010	123,672	86,959	81,711	110,430	149,738	345,431	484,968	3,772,701
Transportation	1,138,060	1,072,916	913,462	765,710	556,149	470,664	427,399	424,619	451,867	555,275	828,867	991,096	8,596,084
Industrial	1,297,457	1,207,562	1,097,254	1,208,270	975,712	959,812	962,921	1,040,766	1,010,290	1,107,143	1,150,384	1,140,262	13,157,832
Sales	61,056	62,271	55,766	51,794	36,779	26,071	24,058	23,531	24,724	35,486	39,119	52,445	493,101
Transportation	1,236,401	1,145,291	1,041,488	1,156,475	938,934	933,740	938,863	1,017,235	985,566	1,071,657	1,111,265	1,087,816	12,664,731
Municipal	910,133	831,661	608,960	510,119	241,737	131,870	112,226	126,211	158,366	343,603	616,362	771,592	5,362,841
Sales	163,118	154,293	117,048	92,352	53,896	32,823	28,216	38,784	36,778	69,563	104,617	158,909	1,050,396
Transportation	747,015	677,369	491,912	417,767	187,841	99,047	84,010	87,427	121,588	274,041	511,744	612,683	4,312,444
Interdepartmental Sales	4,256	5,335	3,896	2,949	1,800	879	1,340	713	1,178	1,454	3,272	3,681	30,754
Total	7,565,604	7,113,623	5,898,780	4,650,175	3,194,819	2,281,259	2,001,808	2,008,913	2,181,231	2,959,510	4,797,699	6,039,766	50,693,188

New York State Electric and Gas Corporation
Billed Deliveries (Dth)
2012 - Weather Normalized

	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>	<u>Total</u>
Residential	3,757,365	3,885,210	3,497,772	2,313,271	1,219,797	669,778	410,964	334,893	426,484	733,695	1,793,733	2,836,673	21,879,635
Sales	2,852,627	2,936,890	2,629,197	1,747,954	908,529	507,140	310,708	251,986	319,658	558,695	1,349,860	2,126,749	16,499,991
Transportation	904,738	948,320	868,575	565,317	311,269	162,638	100,255	82,906	106,827	175,001	443,873	709,925	5,379,644
Commercial	1,934,207	1,940,357	1,711,108	1,300,225	757,580	627,943	514,358	506,330	546,871	673,910	1,147,546	1,556,074	13,216,509
Sales	733,625	729,984	614,803	394,912	201,122	130,665	86,959	81,711	107,400	143,132	337,561	511,256	4,073,129
Transportation	1,200,582	1,210,373	1,096,305	905,313	556,459	497,278	427,399	424,619	439,471	530,779	809,984	1,044,818	9,143,380
Industrial	1,326,603	1,271,175	1,171,733	1,264,047	975,912	967,782	962,921	1,040,766	1,004,659	1,083,852	1,142,768	1,155,083	13,367,302
Sales	62,427	65,552	59,551	54,185	36,786	26,288	24,058	23,531	24,586	34,740	38,860	53,127	503,691
Transportation	1,264,176	1,205,623	1,112,181	1,209,862	939,126	941,494	938,863	1,017,235	980,073	1,049,113	1,103,908	1,101,956	12,863,611
Municipal	970,838	962,627	763,669	645,305	241,957	139,546	112,226	126,211	146,743	307,753	596,331	825,642	5,838,848
Sales	173,998	178,590	146,785	116,827	53,945	34,733	28,216	38,784	34,078	62,305	101,217	170,040	1,139,518
Transportation	796,840	784,038	616,885	528,479	188,012	104,812	84,010	87,427	112,664	245,448	495,113	655,602	4,699,330
Interdepartmental Sales	4,519	6,159	4,857	3,676	1,802	908	1,340	713	1,064	1,349	3,173	3,920	33,480
Total	7,993,532	8,065,528	7,149,138	5,526,524	3,197,049	2,405,957	2,001,808	2,008,913	2,125,822	2,800,560	4,683,549	6,377,392	54,335,774

New York State Electric and Gas Corporation
Billed Deliveries (Dth)
2013 - Actual

	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Oct-13</u>	<u>Nov-13</u>	<u>Dec-13</u>	<u>Total</u>
Residential	3,562,642	3,721,559	3,277,035	2,834,066	1,334,174	771,776	422,601	401,982	509,904	701,123	1,816,511	3,185,162	22,538,534
Sales	2,658,478	2,773,191	2,437,923	2,110,602	993,708	574,999	314,842	307,516	382,686	546,480	1,386,058	2,408,813	16,895,295
Transportation	904,164	948,368	839,112	723,464	340,467	196,777	107,758	94,466	127,218	154,643	430,454	776,349	5,643,238
Commercial	1,857,901	1,894,007	1,742,661	1,428,670	906,486	640,866	528,855	520,323	563,617	710,843	1,195,592	1,736,339	13,726,160
Sales	670,715	697,625	625,553	479,326	259,056	142,979	102,176	89,821	107,040	148,926	344,582	582,991	4,250,789
Transportation	1,187,186	1,196,381	1,117,108	949,345	647,430	497,887	426,679	430,502	456,577	561,917	851,010	1,153,348	9,475,371
Industrial	1,345,583	1,229,488	1,247,831	1,048,471	1,189,400	909,330	967,352	988,355	880,880	1,182,473	1,242,813	1,310,455	13,542,430
Sales	63,298	61,929	41,806	36,682	12,666	6,537	4,030	5,763	6,071	9,999	20,283	39,314	308,377
Transportation	1,282,285	1,167,559	1,206,025	1,011,789	1,176,734	902,793	963,322	982,592	874,809	1,172,474	1,222,530	1,271,141	13,234,054
Municipal	938,400	899,129	843,113	585,657	265,943	159,183	94,901	112,823	163,583	301,658	639,047	881,474	5,884,910
Sales	179,551	175,544	161,914	119,967	62,299	29,114	20,008	21,253	23,976	53,311	120,853	170,828	1,138,618
Transportation	758,849	723,585	681,199	465,689	203,644	130,068	74,893	91,570	139,607	248,347	518,194	710,646	4,746,292
Interdepartmental Sales	4,948	5,447	5,061	3,276	2,014	944	725	637	585	1,320	2,558	4,574	32,086
Total	7,709,473	7,749,629	7,115,701	5,900,139	3,698,017	2,482,098	2,014,433	2,024,118	2,118,568	2,897,418	4,896,522	7,118,003	55,724,119

New York State Electric and Gas Corporation
Billed Deliveries (Dth)
2013 - Weather Normalized

	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Oct-13</u>	<u>Nov-13</u>	<u>Dec-13</u>	<u>Total</u>
Residential	3,661,148	3,793,861	3,283,451	2,567,818	1,383,644	708,382	422,601	401,982	482,792	730,101	1,754,551	2,906,234	22,096,565
Sales	2,731,984	2,827,068	2,442,696	1,912,320	1,030,553	527,769	314,842	307,516	362,338	569,067	1,338,780	2,197,871	16,562,805
Transportation	929,164	966,793	840,755	655,497	353,091	180,614	107,758	94,466	120,453	161,034	415,771	708,363	5,533,760
Commercial	1,899,517	1,923,882	1,745,384	1,313,911	926,873	620,120	528,855	520,323	552,777	729,530	1,165,984	1,614,447	13,541,603
Sales	685,739	708,629	626,530	440,823	264,882	138,350	102,176	89,821	104,981	152,841	336,048	542,065	4,192,886
Transportation	1,213,778	1,215,253	1,118,854	873,088	661,991	481,770	426,679	430,502	447,796	576,689	829,936	1,072,383	9,348,717
Industrial	1,357,448	1,235,277	1,248,464	1,037,586	1,191,496	909,330	967,352	988,355	880,880	1,191,539	1,231,983	1,268,674	13,508,384
Sales	63,856	62,220	41,827	36,301	12,689	6,537	4,030	5,763	6,071	10,075	20,106	38,060	307,536
Transportation	1,293,593	1,173,056	1,206,637	1,001,285	1,178,807	902,793	963,322	982,592	874,809	1,181,464	1,211,877	1,230,614	13,200,848
Municipal	963,698	915,969	844,713	527,368	273,494	152,831	94,901	112,823	146,995	321,503	615,433	803,253	5,772,979
Sales	184,391	178,832	162,221	108,027	64,068	27,952	20,008	21,253	21,545	56,818	116,387	155,669	1,117,171
Transportation	779,307	737,137	682,491	419,340	209,426	124,878	74,893	91,570	125,451	264,685	499,045	647,583	4,655,807
Interdepartmental Sales	5,076	5,547	5,070	2,966	2,076	925	725	637	585	1,392	2,472	4,175	31,645
Total	7,886,887	7,874,535	7,127,082	5,449,648	3,777,584	2,391,588	2,014,433	2,024,118	2,064,028	2,974,065	4,770,423	6,596,784	54,951,175

New York State Electric and Gas Corporation
Billed Deliveries (Dth)
Test Year - Actual

	<u>Jan-14</u>	<u>Feb-14</u>	<u>Mar-14</u>	<u>Apr-14</u>	<u>May-14</u>	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	<u>Oct-14</u>	<u>Nov-14</u>	<u>Dec-14 *</u>	<u>Total</u>
Residential	4,096,203	4,572,348	3,996,924	2,908,911	1,546,915	751,867	455,107	403,852	500,047	780,331	1,766,501	3,042,079	24,821,085
Sales	3,102,658	3,473,346	3,041,922	2,229,202	1,182,790	580,919	351,186	317,534	379,559	618,353	1,379,336	2,366,887	19,023,691
Transportation	993,545	1,099,003	955,002	679,709	364,125	170,948	103,922	86,318	120,488	161,978	387,165	675,192	5,797,394
Commercial	2,239,767	2,192,714	2,098,670	1,525,445	969,878	624,096	543,913	549,647	607,001	737,211	1,203,831	1,720,848	15,013,020
Sales	770,082	844,139	755,104	547,707	279,593	156,219	101,141	93,653	111,268	158,093	344,750	594,964	4,756,710
Transportation	1,469,685	1,348,575	1,343,566	977,738	690,285	467,877	442,772	455,995	495,733	579,118	859,081	1,125,884	10,256,310
Industrial	1,484,597	1,371,441	1,417,573	1,175,910	1,075,871	972,782	1,146,963	931,581	1,049,625	1,082,772	1,045,191	1,236,532	13,990,838
Sales	54,767	67,421	68,965	35,740	18,821	10,939	9,496	9,540	11,930	12,481	21,448	40,136	361,683
Transportation	1,429,830	1,304,021	1,348,608	1,140,171	1,057,050	961,843	1,137,467	922,041	1,037,694	1,070,291	1,023,743	1,196,396	13,629,155
Municipal	1,054,010	1,012,014	990,685	628,628	296,824	143,593	96,336	110,731	161,286	322,760	608,381	829,154	6,254,404
Sales	193,469	204,194	211,081	144,189	69,158	33,158	14,428	19,362	32,075	64,523	110,238	160,123	1,255,997
Transportation	860,541	807,821	779,605	484,439	227,666	110,436	81,908	91,370	129,211	258,237	498,143	669,031	4,998,406
Interdepartmental Sales	6,117	6,506	6,857	3,369	1,956	823	326	526	554	1,295	2,143	4,839	35,309
Total	8,880,694	9,155,024	8,510,708	6,242,263	3,891,443	2,493,161	2,242,645	1,996,337	2,318,513	2,924,369	4,626,047	6,833,453	60,114,655

*December 2014 was adjusted to include the billed sales that were not captured in the recorded amounts due to an early closing of the general ledger.

New York State Electric and Gas Corporation
Billed Deliveries (Dth)
Test Year - Weather Normalized

	<u>Jan-14</u>	<u>Feb-14</u>	<u>Mar-14</u>	<u>Apr-14</u>	<u>May-14</u>	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	<u>Oct-14</u>	<u>Nov-14</u>	<u>Dec-14</u> *	<u>Total</u>
Residential	3,759,218	4,113,946	3,470,595	2,559,465	1,496,787	825,427	455,107	403,852	492,983	803,627	1,766,884	2,868,559	23,016,451
Sales	2,847,410	3,125,125	2,641,351	1,961,409	1,144,461	637,754	351,186	317,534	374,197	636,813	1,379,635	2,231,880	17,648,755
Transportation	911,809	988,822	829,244	598,056	352,325	187,673	103,922	86,318	118,786	166,814	387,249	636,679	5,367,696
Commercial	2,082,872	2,008,901	1,867,548	1,385,358	950,205	652,282	543,913	549,647	600,973	749,855	1,204,019	1,642,870	14,238,443
Sales	716,138	773,376	671,946	497,409	273,921	163,274	101,141	93,653	110,163	160,804	344,803	568,004	4,474,631
Transportation	1,366,734	1,235,526	1,195,603	887,949	676,283	489,008	442,772	455,995	490,810	589,051	859,215	1,074,866	9,763,812
Industrial	1,430,674	1,318,953	1,340,859	1,136,607	1,067,884	986,567	1,146,963	931,581	1,048,193	1,091,443	1,045,218	1,217,646	13,762,588
Sales	52,778	64,840	65,233	34,545	18,681	11,094	9,496	9,540	11,914	12,581	21,449	39,523	351,674
Transportation	1,377,896	1,254,113	1,275,626	1,102,062	1,049,204	975,473	1,137,467	922,041	1,036,279	1,078,862	1,023,769	1,178,123	13,410,915
Municipal	967,095	911,944	860,474	555,178	288,299	154,848	96,336	110,731	155,505	337,316	608,526	780,961	5,827,212
Sales	177,516	184,003	183,337	127,341	67,172	35,756	14,428	19,362	30,926	67,432	110,265	150,816	1,168,354
Transportation	789,580	727,941	677,137	427,836	221,127	119,091	81,908	91,370	124,580	269,883	498,261	630,145	4,658,859
Interdepartmental Sales	5,613	5,856	5,940	2,983	1,896	883	326	526	542	1,353	2,143	4,546	32,606
Total	8,245,472	8,359,601	7,545,416	5,639,591	3,805,071	2,620,007	2,242,645	1,996,337	2,298,197	2,983,594	4,626,789	6,514,582	56,877,301

*December 2014 was adjusted to include the billed sales that were not captured in the recorded amounts due to an early closing of the general ledger.

New York State Electric and Gas Corporation
Billed Deliveries (Dth)
2015 - Forecast *

	<u>Jan-15</u>	<u>Feb-15</u>	<u>Mar-15</u>	<u>Apr-15</u>	<u>May-15</u>	<u>Jun-15</u>	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Dec-15</u>	<u>Total</u>
Residential	3,769,127	4,001,061	3,489,585	2,564,607	1,324,251	672,856	452,016	350,938	406,179	786,690	1,696,853	2,894,278	22,408,441
Sales	2,878,656	3,073,304	2,675,519	1,971,893	1,013,938	520,329	348,336	274,805	306,095	617,829	1,309,694	2,220,965	17,211,361
Transportation	890,471	927,758	814,067	592,714	310,312	152,527	103,680	76,133	100,085	168,862	387,159	673,313	5,197,080
Commercial	2,036,940	2,051,087	1,862,733	1,459,414	922,206	644,596	589,081	555,654	583,498	749,135	1,133,612	1,625,123	14,213,080
Sales	700,779	790,212	671,022	524,687	266,279	161,654	109,841	94,983	107,356	161,360	326,265	565,048	4,479,486
Transportation	1,336,162	1,260,875	1,191,711	934,727	655,927	482,943	479,240	460,671	476,142	587,774	807,347	1,060,075	9,733,594
Industrial	1,275,505	1,259,973	1,211,384	1,065,923	932,085	893,633	959,478	904,871	926,182	959,143	978,573	1,048,020	12,414,770
Sales	48,595	63,680	60,906	33,404	16,933	10,441	8,245	9,547	10,906	11,546	20,750	35,024	329,977
Transportation	1,226,911	1,196,293	1,150,478	1,032,519	915,153	883,192	951,233	895,325	915,275	947,596	957,822	1,012,996	12,084,793
Municipal	939,185	894,135	828,092	594,567	337,405	176,802	111,611	135,351	158,557	313,035	564,609	751,838	5,805,186
Sales	172,392	180,409	176,438	136,376	78,613	40,826	16,716	23,667	31,532	62,596	102,403	145,436	1,167,405
Transportation	766,792	713,726	651,654	458,190	258,792	135,976	94,895	111,684	127,025	250,438	462,206	606,402	4,637,781
Interdepartmental Sales	5,613	5,856	5,940	2,983	1,896	883	326	526	542	1,353	2,143	4,546	32,606
Total	8,026,370	8,212,113	7,397,734	5,687,494	3,517,843	2,388,770	2,112,512	1,947,339	2,074,958	2,809,355	4,375,790	6,323,804	54,874,083

* Includes the following incremental sales associated with forecasted customer growth attributed to marketing initiates provided by the Electric Supply and Natural Gas Supply and Expansion Panel.

	<u>Jan-15</u>	<u>Feb-15</u>	<u>Mar-15</u>	<u>Apr-15</u>	<u>May-15</u>	<u>Jun-15</u>	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Dec-15</u>	<u>Total</u>
Residential Sales	1,122	1,771	2,386	1,972	1,333	757	512	545	842	1,671	4,633	8,767	26,310
Commercial Sales	660	969	1,263	1,074	603	405	370	370	485	905	2,276	4,861	14,241
Industrial Transportation	-	-	-	-	-	-	-	-	-	2,813	5,953	11,295	20,061
Municipal Sales	-	-	-	-	-	-	-	-	-	22	118	302	442
Total	1,782	2,740	3,649	3,046	1,935	1,162	881	915	1,327	5,411	12,981	25,224	61,054

New York State Electric and Gas Corporation
Billed Deliveries (Dth)
2016 - Forecast *

	<u>Jan-16</u>	<u>Feb-16</u>	<u>Mar-16</u>	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Total</u>
Residential	3,756,858	4,012,676	3,493,834	2,551,247	1,295,209	727,327	407,137	342,200	455,367	701,969	1,665,288	2,880,677	22,289,789
Sales	2,871,998	3,084,993	2,681,158	1,963,295	992,631	562,889	314,102	268,211	343,336	551,878	1,286,531	2,212,512	17,133,535
Transportation	884,859	927,682	812,677	587,952	302,578	164,438	93,035	73,989	112,031	150,091	378,756	668,165	5,156,254
Commercial	2,016,137	2,093,143	1,871,443	1,480,443	922,082	697,710	589,456	568,590	625,829	712,004	1,107,703	1,622,553	14,307,093
Sales	697,722	810,230	677,387	534,349	267,434	175,614	110,557	97,743	115,774	154,379	320,737	566,463	4,528,388
Transportation	1,318,414	1,282,913	1,194,057	946,094	654,648	522,096	478,899	470,847	510,055	557,625	786,966	1,056,090	9,778,705
Industrial	1,234,551	1,270,815	1,198,518	1,080,824	922,204	899,958	930,193	943,100	921,094	950,706	993,837	1,001,176	12,346,977
Sales	47,692	64,867	60,967	34,226	16,921	10,615	8,048	10,019	10,937	11,534	21,230	34,104	331,162
Transportation	1,186,860	1,205,948	1,137,551	1,046,598	905,283	889,344	922,145	933,080	910,156	939,172	972,607	967,072	12,015,815
Municipal	913,536	888,097	810,278	602,169	355,938	200,126	108,864	144,692	171,867	286,732	540,910	736,877	5,760,085
Sales	168,030	179,535	172,879	138,279	83,027	46,265	16,320	25,304	34,195	57,379	98,155	142,556	1,161,925
Transportation	745,506	708,562	637,399	463,890	272,911	153,861	92,544	119,388	137,671	229,353	442,754	594,321	4,598,160
Interdepartmental Sales	5,613	5,856	5,940	2,983	1,896	883	326	526	542	1,353	2,143	4,546	32,606
Total	7,926,694	8,270,587	7,380,014	5,717,666	3,497,329	2,526,004	2,035,976	1,999,108	2,174,699	2,652,763	4,309,881	6,245,829	54,736,550

* Includes the following incremental sales associated with forecasted customer growth attributed to marketing initiatives provided by the Electric Supply and Natural Gas Supply and Expansion Panel.

	<u>Jan-16</u>	<u>Feb-16</u>	<u>Mar-16</u>	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Total</u>
Residential Sales	12,276	13,257	12,323	9,123	5,249	2,740	1,999	1,692	1,675	4,304	10,045	17,677	92,361
Commercial Sales	6,902	7,192	6,309	4,368	2,276	1,292	1,164	1,040	1,292	2,154	4,927	8,382	47,298
Industrial Transportation	11,053	9,858	9,998	7,929	7,541	7,037	7,624	7,518	7,779	11,251	14,882	18,825	121,296
Municipal Sales	423	431	301	207	125	69	18	5	20	74	174	314	2,161
Total	30,654	30,739	28,931	21,627	15,191	11,138	10,806	10,255	10,766	17,783	30,028	45,198	263,116

New York State Electric and Gas Corporation
Billed Deliveries (Dth)
Rate Year - Forecast *

	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Total</u>
Residential	2,551,247	1,295,209	727,327	407,137	342,200	455,367	701,969	1,665,288	2,880,677	3,752,612	4,004,546	3,501,949	22,285,528
Sales	1,963,295	992,631	562,889	314,102	268,211	343,336	551,878	1,286,531	2,212,512	2,871,484	3,081,421	2,689,903	17,138,192
Transportation	587,952	302,578	164,438	93,035	73,989	112,031	150,091	378,756	668,165	881,128	923,126	812,046	5,147,335
Commercial	1,480,443	922,082	697,710	589,456	568,590	625,829	712,004	1,107,703	1,622,553	2,018,969	2,105,330	1,884,028	14,334,698
Sales	534,349	267,434	175,614	110,557	97,743	115,774	154,379	320,737	566,463	701,253	817,488	684,470	4,546,261
Transportation	946,094	654,648	522,096	478,899	470,847	510,055	557,625	786,966	1,056,090	1,317,716	1,287,842	1,199,558	9,788,438
Industrial	1,080,824	922,204	899,958	930,193	943,100	921,094	950,706	993,837	1,001,176	1,233,153	1,290,040	1,206,523	12,372,809
Sales	34,226	16,921	10,615	8,048	10,019	10,937	11,534	21,230	34,104	47,368	65,489	61,032	331,526
Transportation	1,046,598	905,283	889,344	922,145	933,080	910,156	939,172	972,607	967,072	1,185,785	1,224,551	1,145,491	12,041,283
Municipal	602,169	355,938	200,126	108,864	144,692	171,867	286,732	540,910	736,877	902,008	881,136	802,819	5,734,137
Sales	138,279	83,027	46,265	16,320	25,304	34,195	57,379	98,155	142,556	165,856	178,080	171,297	1,156,715
Transportation	463,890	272,911	153,861	92,544	119,388	137,671	229,353	442,754	594,321	736,152	703,056	631,522	4,577,422
Interdepartmental Sales	5,613	5,856	5,940	2,983	1,896	883	326	526	542	1,353	2,143	4,546	32,606
Total	5,720,296	3,501,289	2,531,062	2,038,633	2,000,478	2,175,040	2,651,736	4,308,263	6,241,825	7,908,095	8,283,196	7,399,865	54,759,778

* Includes the following incremental sales associated with forecasted customer growth attributed to marketing initiatives provided by the Electric Supply and Natural Gas Supply and Expansion Panel.

	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Total</u>
Residential Sales	9,123	5,249	2,740	1,999	1,692	1,675	4,304	10,045	17,677	23,499	24,314	22,873	125,192
Commercial Sales	4,368	2,276	1,292	1,164	1,040	1,292	2,154	4,927	8,382	10,799	11,365	10,301	59,359
Industrial Transportation	7,929	7,541	7,037	7,624	7,518	7,779	11,251	14,882	18,825	18,421	16,430	16,664	141,902
Municipal Sales	207	125	69	18	5	20	74	174	314	353	368	310	2,037
Total	21,627	15,191	11,138	10,806	10,255	10,766	17,783	30,028	45,198	53,071	52,477	50,148	328,489

New York State Electric and Gas Corporation
Billed Deliveries (Dth) - Weather Normalized History & Forecast
Jan 2012 - Mar 2017

	<u>2012</u>	<u>2013</u>	<u>Test Year</u>	<u>2015</u>	<u>2016</u>	<u>Rate Year</u>
Residential	21,879,635	22,096,565	23,016,451	22,408,441	22,289,789	22,285,528
Sales	16,499,991	16,562,805	17,648,755	17,211,361	17,133,535	17,138,192
Transportation	5,379,644	5,533,760	5,367,696	5,197,080	5,156,254	5,147,335
Commercial	13,216,509	13,541,603	14,238,443	14,213,080	14,307,093	14,334,698
Sales	4,073,129	4,192,886	4,474,631	4,479,486	4,528,388	4,546,261
Transportation	9,143,380	9,348,717	9,763,812	9,733,594	9,778,705	9,788,438
Industrial	13,367,302	13,508,384	13,762,588	12,414,770	12,346,977	12,372,809
Sales	503,691	307,536	351,674	329,977	331,162	331,526
Transportation	12,863,611	13,200,848	13,410,915	12,084,793	12,015,815	12,041,283
Municipal	5,838,848	5,772,979	5,827,212	5,805,186	5,760,085	5,734,137
Sales	1,139,518	1,117,171	1,168,354	1,167,405	1,161,925	1,156,715
Transportation	4,699,330	4,655,807	4,658,859	4,637,781	4,598,160	4,577,422
Interdepartmental Sales	33,480	31,645	32,606	32,606	32,606	32,606
Total	54,335,774	54,951,175	56,877,301	54,874,083	54,736,550	54,759,778

New York State Electric and Gas Corporation
Natural Gas Customers
2012 - Actual

	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>	<u>Average</u>
Residential	230,886	230,989	231,251	230,625	229,497	229,624	228,707	229,274	229,754	230,478	231,394	231,879	230,363
Sales	178,209	178,084	177,910	176,748	175,477	175,638	174,861	175,517	176,087	176,448	176,910	177,138	176,586
Transportation	52,677	52,905	53,341	53,877	54,020	53,986	53,846	53,757	53,667	54,030	54,484	54,741	53,778
Commercial	26,526	26,542	26,564	26,436	26,272	26,198	26,104	26,124	26,173	26,411	26,644	26,818	26,401
Sales	17,222	17,152	17,084	16,896	16,671	16,576	16,512	16,501	16,514	16,751	16,955	17,090	16,827
Transportation	9,304	9,390	9,480	9,540	9,601	9,622	9,592	9,623	9,659	9,660	9,689	9,728	9,574
Industrial	623	623	617	614	610	611	614	613	612	616	616	617	616
Sales	230	232	228	228	224	221	224	219	218	220	218	218	223
Transportation	393	391	389	386	386	390	390	394	394	396	398	399	392
Municipal	2,767	2,764	2,762	2,760	2,760	2,759	2,755	2,751	2,755	2,763	2,760	2,759	2,760
Sales	1,130	1,126	1,124	1,122	1,117	1,118	1,114	1,093	1,095	1,106	1,109	1,108	1,114
Transportation	1,637	1,638	1,638	1,638	1,643	1,641	1,641	1,658	1,660	1,657	1,651	1,651	1,646
Total	260,802	260,918	261,194	260,435	259,139	259,192	258,180	258,762	259,294	260,268	261,414	262,073	260,139

New York State Electric and Gas Corporation
Natural Gas Customers
2013 - Actual

	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Oct-13</u>	<u>Nov-13</u>	<u>Dec-13</u>	<u>Average</u>
Residential	231,914	231,943	231,922	231,427	230,370	229,938	229,489	230,361	230,397	231,050	232,366	232,472	231,137
Sales	176,859	176,506	176,281	175,984	175,274	175,810	175,771	177,116	177,387	178,315	179,727	179,733	177,064
Transportation	55,055	55,437	55,641	55,443	55,096	54,128	53,718	53,245	53,010	52,735	52,639	52,739	54,074
Commercial	26,963	27,157	27,222	27,220	27,089	26,905	26,836	26,825	26,894	27,085	27,343	27,415	27,080
Sales	17,198	17,347	17,331	17,294	17,104	16,902	16,825	16,825	16,850	17,038	17,303	17,341	17,113
Transportation	9,765	9,810	9,891	9,926	9,985	10,003	10,011	10,000	10,044	10,047	10,040	10,074	9,966
Industrial	617	618	619	618	619	616	615	613	613	612	631	630	618
Sales	211	211	214	212	213	210	210	210	209	207	214	211	211
Transportation	406	407	405	406	406	406	405	403	404	405	417	419	407
Municipal	2,762	2,766	2,772	2,772	2,774	2,775	2,773	2,770	2,770	2,767	2,769	2,768	2,770
Sales	1,106	1,109	1,111	1,112	1,105	1,102	1,097	1,092	1,092	1,091	1,094	1,098	1,101
Transportation	1,656	1,657	1,661	1,660	1,669	1,673	1,676	1,678	1,678	1,676	1,675	1,670	1,669
Total	262,256	262,484	262,535	262,037	260,852	260,234	259,713	260,569	260,674	261,514	263,109	263,285	261,605

New York State Electric and Gas Corporation
Natural Gas Customers
Test Year - Actual

	<u>Jan-14</u>	<u>Feb-14</u>	<u>Mar-14</u>	<u>Apr-14</u>	<u>May-14</u>	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	<u>Oct-14</u>	<u>Nov-14</u>	<u>Dec-14</u>	<u>Average</u>
Residential	232,856	233,033	232,874	232,613	231,965	231,002	230,567	231,315	231,250	231,921	232,730	233,146	232,106
Sales	180,282	180,906	181,414	181,874	181,705	181,032	181,062	182,182	182,521	183,593	184,585	185,256	182,201
Transportation	52,574	52,127	51,460	50,739	50,260	49,970	49,505	49,133	48,729	48,328	48,145	47,890	49,905
Commercial	27,347	27,331	27,297	27,218	27,043	26,886	26,777	26,789	26,868	27,292	27,493	27,572	27,159
Sales	17,293	17,307	17,329	17,272	17,103	17,003	16,939	16,983	17,142	17,510	17,700	17,775	17,280
Transportation	10,054	10,024	9,968	9,946	9,940	9,883	9,838	9,806	9,726	9,782	9,793	9,797	9,880
Industrial	632	632	629	628	626	621	620	620	619	621	621	621	624
Sales	213	212	210	209	214	210	209	206	205	207	207	207	209
Transportation	419	420	419	419	412	411	411	414	414	414	414	414	415
Municipal	2,769	2,771	2,769	2,771	2,772	2,773	2,773	2,771	2,774	2,770	2,773	2,774	2,772
Sales	1,096	1,098	1,102	1,101	1,100	1,102	1,104	1,128	1,128	1,131	1,131	1,129	1,113
Transportation	1,673	1,673	1,667	1,670	1,672	1,671	1,669	1,643	1,646	1,639	1,642	1,645	1,659
Total	263,604	263,767	263,569	263,230	262,406	261,282	260,737	261,495	261,511	262,604	263,617	264,113	262,661

**New York State Electric and Gas Corporation
Natural Gas Customers
2015 - Forecast ***

	<u>Jan-15</u>	<u>Feb-15</u>	<u>Mar-15</u>	<u>Apr-15</u>	<u>May-15</u>	<u>Jun-15</u>	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Dec-15</u>	<u>Average</u>
Residential	233,425	233,551	233,425	233,068	232,513	231,552	231,191	231,854	231,893	232,722	233,506	234,044	232,729
Sales	182,086	183,144	183,059	182,784	182,356	181,608	181,332	181,861	181,911	182,586	183,220	183,656	182,467
Transportation	51,339	50,406	50,366	50,284	50,157	49,944	49,860	49,993	49,982	50,136	50,286	50,388	50,262
Commercial	27,636	27,695	27,735	27,674	27,520	27,338	27,226	27,162	27,207	27,364	27,595	27,751	27,492
Sales	17,481	17,544	17,618	17,574	17,421	17,307	17,243	17,242	17,387	17,593	17,809	17,938	17,513
Transportation	10,156	10,150	10,117	10,099	10,100	10,032	9,983	9,919	9,819	9,771	9,786	9,813	9,979
Industrial	621	622	622	623	623	624	624	625	625	626	628	629	624
Sales	207	207	207	208	208	208	208	208	208	208	209	209	208
Transportation	414	415	415	415	416	416	416	416	417	418	419	420	416
Municipal	2,776	2,778	2,780	2,781	2,783	2,785	2,787	2,789	2,790	2,793	2,796	2,799	2,786
Sales	1,130	1,131	1,131	1,132	1,133	1,134	1,134	1,135	1,136	1,137	1,139	1,141	1,134
Transportation	1,646	1,647	1,648	1,649	1,651	1,652	1,653	1,654	1,655	1,656	1,657	1,658	1,652
Total	264,459	264,645	264,562	264,147	263,440	262,298	261,829	262,430	262,515	263,506	264,525	265,222	263,631

* Includes the following incremental customer additions associated with forecasted growth attributed to marketing initiatives provided by the Electric Supply and Natural Gas Supply and Expansion Panel.

	<u>Jan-15</u>	<u>Feb-15</u>	<u>Mar-15</u>	<u>Apr-15</u>	<u>May-15</u>	<u>Jun-15</u>	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Dec-15</u>	
Residential Sales	66	98	158	182	217	241	270	314	407	520	611	675	313
Commercial Sales	13	19	31	36	43	48	54	63	81	103	121	134	62
Industrial Transportation	-	-	-	-	-	-	-	-	-	1	2	3	1
Municipal Sales	-	-	-	-	-	-	-	-	-	1	2	3	1
Total	79	117	189	218	260	289	324	377	488	625	736	815	376

New York State Electric and Gas Corporation
Natural Gas Customers
2016 - Forecast *

	<u>Jan-16</u>	<u>Feb-16</u>	<u>Mar-16</u>	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Average</u>
Residential	234,302	234,425	234,342	233,943	233,492	232,550	232,264	232,851	232,916	233,800	234,498	235,096	233,707
Sales	182,919	183,976	183,924	183,617	183,271	182,538	182,320	182,790	182,861	183,580	184,148	184,631	183,381
Transportation	51,383	50,449	50,417	50,326	50,221	50,012	49,944	50,061	50,054	50,220	50,351	50,466	50,325
Commercial	27,807	27,866	27,904	27,842	27,687	27,504	27,390	27,325	27,368	27,523	27,752	27,906	27,656
Sales	17,637	17,701	17,773	17,728	17,573	17,458	17,393	17,392	17,535	17,738	17,952	18,079	17,663
Transportation	10,170	10,165	10,131	10,114	10,114	10,046	9,997	9,933	9,833	9,785	9,800	9,827	9,993
Industrial	630	630	630	631	631	631	632	632	632	634	635	635	632
Sales	209	209	209	209	209	209	210	210	210	210	210	210	209
Transportation	421	421	421	421	422	422	422	422	423	424	425	425	422
Municipal	2,800	2,802	2,804	2,806	2,807	2,809	2,811	2,812	2,814	2,816	2,817	2,819	2,810
Sales	1,142	1,142	1,143	1,144	1,144	1,145	1,146	1,146	1,147	1,148	1,148	1,149	1,145
Transportation	1,659	1,660	1,661	1,662	1,663	1,664	1,665	1,666	1,667	1,668	1,669	1,670	1,664
Total	265,539	265,723	265,680	265,221	264,617	263,494	263,097	263,621	263,730	264,772	265,703	266,456	264,804

* Includes the following incremental customer additions associated with forecasted growth attributed to marketing initiatives provided by the Electric Supply and Natural Gas Supply and Expansion Panel.

	<u>Jan-16</u>	<u>Feb-16</u>	<u>Mar-16</u>	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	
Residential Sales	743	776	838	863	899	923	953	998	1,094	1,210	1,304	1,369	998
Commercial Sales	145	151	161	165	171	175	180	188	204	223	239	250	188
Industrial Transportation	3	3	3	3	3	3	3	3	3	4	5	5	3
Municipal Sales	3	3	3	3	3	3	3	3	3	3	3	3	3
Total	894	933	1,005	1,034	1,076	1,104	1,139	1,192	1,304	1,440	1,551	1,627	1,192

New York State Electric and Gas Corporation
Natural Gas Customers
Rate Year - Forecast *

	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Average</u>
Residential	233,943	233,492	232,550	232,264	232,851	232,916	233,800	234,498	235,096	235,350	235,481	235,444	233,974
Sales	183,617	183,271	182,538	182,320	182,790	182,861	183,580	184,148	184,631	183,891	184,957	184,942	183,629
Transportation	50,326	50,221	50,012	49,944	50,061	50,054	50,220	50,351	50,466	51,459	50,525	50,502	50,345
Commercial	27,842	27,687	27,504	27,390	27,325	27,368	27,523	27,752	27,906	27,962	28,020	28,058	27,695
Sales	17,728	17,573	17,458	17,393	17,392	17,535	17,738	17,952	18,079	17,778	17,841	17,913	17,698
Transportation	10,114	10,114	10,046	9,997	9,933	9,833	9,785	9,800	9,827	10,184	10,179	10,145	9,996
Industrial	631	631	631	632	632	632	634	635	635	636	636	636	633
Sales	209	209	209	210	210	210	210	210	210	210	210	210	210
Transportation	421	422	422	422	422	423	424	425	425	425	426	426	424
Municipal	2,806	2,807	2,809	2,811	2,812	2,814	2,816	2,817	2,819	2,821	2,822	2,824	2,815
Sales	1,144	1,144	1,145	1,146	1,146	1,147	1,148	1,148	1,149	1,150	1,150	1,151	1,147
Transportation	1,662	1,663	1,664	1,665	1,666	1,667	1,668	1,669	1,670	1,671	1,672	1,673	1,667
Interdepartmental Sales													
Total	265,221	264,617	263,494	263,097	263,621	263,730	264,772	265,703	266,456	266,768	266,959	266,962	265,117

* Includes the following incremental customer additions associated with forecasted growth attributed to marketing initiatives provided by the Electric Supply and Natural Gas Supply and Expansion Panel.

	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>
Residential Sales	863	899	923	953	998	1,094	1,210	1,304	1,369	1,444	1,481	1,550
Commercial Sales	165	171	175	180	188	204	223	239	250	261	266	276
Industrial Transportation	3	3	3	3	3	3	4	5	5	5	5	5
Municipal Sales	3	3	3	3	3	3	3	3	3	3	3	3
Total	1,034	1,076	1,104	1,139	1,192	1,304	1,440	1,551	1,627	1,713	1,755	1,834

New York State Electric and Gas Corporation
Natural Gas Customers
Jan 2012 - Mar 2017

	<u>2012</u>	<u>2013</u>	<u>Test Year</u>	<u>2015</u>	<u>2016</u>	<u>Rate Year</u>
Residential	230,363	231,137	232,106	232,729	233,707	233,974
Sales	176,586	177,064	182,201	182,467	183,381	183,629
Transportation	53,778	54,074	49,905	50,262	50,325	50,345
Commercial	26,401	27,080	27,159	27,492	27,656	27,695
Sales	16,827	17,113	17,280	17,513	17,663	17,698
Transportation	9,574	9,966	9,880	9,979	9,993	9,996
Industrial	616	618	624	624	632	633
Sales	223	211	209	208	209	210
Transportation	392	407	415	416	422	424
Municipal	2,760	2,770	2,772	2,786	2,810	2,815
Sales	1,114	1,101	1,113	1,134	1,145	1,147
Transportation	1,646	1,669	1,659	1,652	1,664	1,667
Total	260,139	261,605	262,661	263,631	264,804	265,117

NYSEG Natural Gas Forecasting Model Statistics

R-Squared (R^2) = Amount of variation, on average, explained by the model

Winter MAPE = Average Absolute Value of the Error divided by the Actual Value

MODEL	FORECAST MODEL		2-YR Ex Post	4-YR Ex Post
	R^2	Winter MAPE	Winter MAPE	Winter MAPE
<u>Customers</u>				
Residential	0.998	0.11%	0.11%	0.09%
Commercial	0.963	0.31%	0.29%	0.25%
Industrial	0.984	0.82%	0.46%	0.54%
Municipal	0.997	0.51%	0.07%	0.14%
<u>Dth</u>				
Residential Normal Use/Customer	0.989	4.23%	2.64%	3.30%
Commercial Normal Dth	0.986	4.16%	4.14%	3.85%
Industrial Normal Dth	0.829	5.41%	5.40%	5.10%
Municipal Normal Dth	0.968	6.12%	3.87%	4.48%

Dependent Variable	Residential Customers
Estimation Begin Date	1993:01
Estimation End Date	2014:12

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	-1351.71	13780.988	-0.098	92.19%
Res_Cust.LagDep(12)	0.849	0.026	32.933	0.00%
CalendarVars.Summer	-143.72	64.977	-2.212	2.79%
CalendarVars.Winter	113.703	62.637	1.815	7.07%
UpstateNewYork.HHOLDS	15.043	7.745	1.942	5.32%
AR(1)	0.888	0.037	23.978	0.00%
MA(1)	-0.206	0.074	-2.784	0.58%

Regression Statistics	
Iterations	23
Adjusted Observations	252
Deg. of Freedom for Error	245
R-Squared	0.998
Adjusted R-Squared	0.998
AIC	11.958
BIC	12.056
F-Statistic	21732.396
Prob (F-Statistic)	0
Log-Likelihood	-1,857.30
Model Sum of Squares	19,803,425,132
Sum of Squared Errors	37,208,961
Mean Squared Error	151,873.31
Std. Error of Regression	389.71
Mean Abs. Dev. (MAD)	292.18
Mean Abs. % Err. (MAPE)	0.13%
Durbin-Watson Statistic	1.975
Durbin-H Statistic	#NA
Ljung-Box Statistic	106.74
Prob (Ljung-Box)	0
Skewness	0.219
Kurtosis	4.142
Jarque-Bera	15.704
Prob (Jarque-Bera)	0.0004

Dependent Variable	LN(Residential Normal Use Per Customer)
Estimation Begin Date	1993:01
Estimation End Date	2014:12

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	5.93	1.75	3.39	0.08%
Calendar.Jan	3.474	0.393	8.847	0.00%
Calendar.Feb	5.448	0.419	13	0.00%
Calendar.Mar	3.031	0.41	7.392	0.00%
Calendar.Apr	-1.326	0.446	-2.976	0.32%
Calendar.May	-6.387	0.435	-14.671	0.00%
Calendar.Jun	-8.974	0.411	-21.83	0.00%
Calendar.Jul	-10.18	0.426	-23.913	0.00%
Calendar.Aug	-10.255	0.441	-23.234	0.00%
Calendar.Sep	-10.181	0.423	-24.047	0.00%
Calendar.Oct	-8.673	0.421	-20.602	0.00%
Calendar.Nov	-4.901	0.402	-12.192	0.00%
Calendar.ConsumptionDays	0.185	0.048	3.832	0.02%
Rates.LnRealResRate	-0.792	0.317	-2.494	1.33%
Calendar.TrendVar	-0.006	0.001	-4.625	0.00%
SAR(1)	0.788	0.046	17.11	0.00%
SMA(1)	-0.596	0.079	-7.531	0.00%

Regression Statistics

Iterations	16
Adjusted Observations	252
Deg. of Freedom for Error	235
R-Squared	0.989
Adjusted R-Squared	0.989
AIC	-0.816
BIC	-0.578
F-Statistic	1374.756
Prob (F-Statistic)	0
Log-Likelihood	-237.72
Model Sum of Squares	9,111
Sum of Squared Errors	97
Mean Squared Error	0.41
Std. Error of Regression	0.64
Mean Abs. Dev. (MAD)	0.41
Mean Abs. % Err. (MAPE)	5.70%
Durbin-Watson Statistic	1.728
Durbin-H Statistic	#NA
Ljung-Box Statistic	60.13
Prob (Ljung-Box)	0.0001
Skewness	-0.713
Kurtosis	8.713
Jarque-Bera	364.092
Prob (Jarque-Bera)	0

Dependent Variable	Commercial Normal Dth
Estimation Begin Date	1993:01
Estimation End Date	2014:12

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	-3539977.252	1124292.22	-3.149	0.19%
Calendar.Jan	366302.765	28578.894	12.817	0.00%
Calendar.Feb	552283.777	32856.221	16.809	0.00%
Calendar.Mar	293205.632	34040.547	8.613	0.00%
Calendar.Apr	-124139.829	33427.892	-3.714	0.03%
Calendar.May	-639525.97	34347.834	-18.619	0.00%
Calendar.Jun	-906663.362	33514.304	-27.053	0.00%
Calendar.Jul	-1004612.057	33580.264	-29.917	0.00%
Calendar.Aug	-1005186.72	35103.33	-28.635	0.00%
Calendar.Sep	-999256.29	33110.308	-30.18	0.00%
Calendar.Oct	-841399.08	34208.415	-24.596	0.00%
Calendar.Nov	-478524.045	29114.458	-16.436	0.00%
Rates.RealComRate	-614310.345	348866.517	-1.761	7.96%
UpsateNY.RealGDP_Non_Mfg	351046.336	89327.706	3.93	0.01%
Calendar.ConsumptionDays	24809.532	5142.317	4.825	0.00%
AR(1)	0.266	0.062	4.273	0.00%
SAR(1)	0.329	0.062	5.324	0.00%

Regression Statistics

Iterations	11
Adjusted Observations	251
Deg. of Freedom for Error	234
R-Squared	0.986
Adjusted R-Squared	0.985
AIC	22.394
BIC	22.632
F-Statistic	1033.799
Prob (F-Statistic)	0
Log-Likelihood	-3,149.55
Model Sum of Squares	82,338,239,984,323
Sum of Squared Errors	1,164,827,005,946
Mean Squared Error	4,977,893,187.80
Std. Error of Regression	70554.19
Mean Abs. Dev. (MAD)	50582.72
Mean Abs. % Err. (MAPE)	5.22%
Durbin-Watson Statistic	2.077
Durbin-H Statistic	#NA
Ljung-Box Statistic	46.5
Prob (Ljung-Box)	0.0038
Skewness	-0.212
Kurtosis	4.679
Jarque-Bera	31.382
Prob (Jarque-Bera)	0

Dependent Variable	Industrial Normal Dth
Estimation Begin Date	1993:01
Estimation End Date	2014:12

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	447373.831	114416.309	3.91	0.01%
Calendar.Jan	251339.63	42749.718	5.879	0.00%
Calendar.Feb	319958.626	44323.319	7.219	0.00%
Calendar.Mar	234844.278	44902.112	5.23	0.00%
Calendar.Apr	128248.751	44941.574	2.854	0.47%
Calendar.May	-42740.517	44811.957	-0.954	34.12%
Calendar.Jun	-105875.091	44110.691	-2.4	1.71%
Calendar.Jul	-74485.029	40607.766	-1.834	6.79%
Calendar.Sep	-66854.071	41353.213	-1.617	10.73%
Calendar.Oct	-35268.12	43471.45	-0.811	41.80%
Calendar.Nov	31235.44	40525.539	0.771	44.16%
UpstateNY.Emp_Mfg	1701.586	211.525	8.044	0.00%
Rates.lnRrealIndustRate	-43523.18	27206.484	-1.6	11.10%
AR(1)	0.254	0.067	3.825	0.02%
SAR(1)	0.459	0.051	9.032	0.00%

Regression Statistics

Iterations	18
Adjusted Observations	251
Deg. of Freedom for Error	236
R-Squared	0.829
Adjusted R-Squared	0.819
AIC	22.884
BIC	23.095
F-Statistic	81.918
Prob (F-Statistic)	0
Log-Likelihood	-3,213.11
Model Sum of Squares	9,392,815,714,222
Sum of Squared Errors	1,932,854,232,520
Mean Squared Error	8,190,060,307.29
Std. Error of Regression	90498.95
Mean Abs. Dev. (MAD)	68816.62
Mean Abs. % Err. (MAPE)	5.79%
Durbin-Watson Statistic	2.165
Durbin-H Statistic	#NA
Ljung-Box Statistic	60.3
Prob (Ljung-Box)	0.0001
Skewness	0.411
Kurtosis	3.291
Jarque-Bera	7.95
Prob (Jarque-Bera)	0.0188

Dependent Variable	Municipal Normal Dth
Estimation Begin Date	1993:01
Estimation End Date	2014:12

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	-1409535.192	771525.892	-1.827	6.90%
Calendar.Jan	160809.324	25291.925	6.358	0.00%
Calendar.Feb	186180.312	29293.792	6.356	0.00%
Calendar.Mar	99450.259	30532.501	3.257	0.13%
Calendar.Apr	-106124.597	30240.084	-3.509	0.06%
Calendar.May	-338839.864	31070.229	-10.906	0.00%
Calendar.Jun	-505949.842	30834.964	-16.408	0.00%
Calendar.Jul	-568065.585	31204.697	-18.204	0.00%
Calendar.Sep	-553494.828	30734.915	-18.009	0.00%
Calendar.Aug	-567459.078	31972.307	-17.748	0.00%
Calendar.Oct	-432496.296	30456.614	-14.2	0.00%
Calendar.Nov	-192586.803	25556.355	-7.536	0.00%
Rates.RealMuniRate	-767114.561	198304.201	-3.868	0.02%
Calendar.ConsumptionDays	8207.108	3910.385	2.099	3.69%
Res_Cust.Filled	9.487	3.772	2.515	1.26%
Calendar.TrendVar	-855.353	423.516	-2.02	4.46%
AR(1)	0.314	0.064	4.889	0.00%
SAR(1)	0.414	0.061	6.795	0.00%

Constant term

Regression Statistics

Iterations	16
Adjusted Observations	251
Deg. of Freedom for Error	233
R-Squared	0.968
Adjusted R-Squared	0.965
AIC	21.913
BIC	22.166
F-Statistic	412.12
Prob (F-Statistic)	0
Log-Likelihood	-3,088.24
Model Sum of Squares	21,489,453,123,188
Sum of Squared Errors	714,674,815,840
Mean Squared Error	3,067,273,887.72
Std. Error of Regression	55,382.97
Mean Abs. Dev. (MAD)	39,846.60
Mean Abs. % Err. (MAPE)	11.39%
Durbin-Watson Statistic	2.102
Durbin-H Statistic	#NA
Ljung-Box Statistic	89.83
Prob (Ljung-Box)	0
Skewness	0.095
Kurtosis	3.953
Jarque-Bera	9.868
Prob (Jarque-Bera)	0.0072

New York State Electric & Gas Corporation
Gas Billed Delivery Revenue (\$000)
Calendar Year 2012

	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>	<u>Total</u>
<u>Residential</u>													
Base Delivery Charge	\$ 11,651	\$ 11,676	\$ 11,161	\$ 9,611	\$ 7,731	\$ 6,378	\$ 5,196	\$ 4,840	\$ 5,479	\$ 6,991	\$ 9,530	\$ 11,069	\$ 101,315
Merchant Function Charge	561	525	411	255	161	79	56	46	74	157	447	723	3,493
RDM Charge	(126)	(120)	(99)	(65)	(43)	(21)	(15)	(12)	(16)	(29)	(9)	42	(513)
TSAS Surcharge	996	948	782	518	345	168	92	53	76	137	320	457	4,892
EEPS Surcharge	275	91	77	50	34	16	11	9	12	22	51	74	723
Transition Surcharge - Delivery	389	366	302	200	133	65	45	37	49	88	206	293	2,172
R&D	50	49	40	27	18	9	6	5	7	12	27	39	288
GRT Surcharge	321	315	296	245	191	152	120	110	127	167	241	288	2,573
Total Residential	14,117	13,849	12,970	10,841	8,568	6,845	5,511	5,088	5,809	7,546	10,814	12,985	114,943
<u>Commercial</u>													
Base Delivery Charge	4,546	4,528	4,120	3,095	2,017	1,734	1,355	1,332	1,528	1,908	2,969	3,963	33,095
Merchant Function Charge	91	84	66	42	25	15	11	10	16	25	79	133	598
RDM Charge	(240)	(226)	(183)	(130)	(79)	(55)	(41)	(39)	(48)	(67)	(102)	(98)	(1,308)
TSAS Surcharge	486	456	376	284	191	146	78	64	74	95	165	211	2,626
EEPS Surcharge	115	46	38	30	20	16	13	13	15	18	31	39	394
Transition Surcharge - Delivery	174	162	130	95	60	43	33	33	38	53	103	136	1,061
R&D	23	22	17	13	8	6	4	4	5	7	14	18	141
GRT Surcharge	16	16	15	11	7	6	4	4	4	5	9	13	110
Total Commercial	5,210	5,089	4,579	3,440	2,247	1,910	1,458	1,421	1,633	2,045	3,268	4,416	36,718
<u>Industrial</u>													
Base Delivery Charge	1,047	1,001	918	1,084	397	680	661	715	702	809	915	947	9,876
Merchant Function Charge	6	6	5	3	2	1	1	1	1	2	5	9	42
RDM Charge	(43)	(41)	(32)	(43)	(5)	(21)	(21)	(22)	(22)	(25)	(49)	(49)	(373)
TSAS Surcharge	279	260	235	400	22	203	112	120	117	128	135	134	2,144
EEPS Surcharge	37	29	26	99	(53)	22	22	24	24	26	27	27	310
Transition Surcharge - Delivery	78	72	60	150	(47)	46	47	51	50	55	65	67	694
R&D	10	9	8	14	(1)	6	6	6	6	7	8	8	87
GRT Surcharge	1	1	1	0	0	0	0	0	0	0	0	1	5
Total Industrial	1,414	1,337	1,220	1,707	314	936	828	895	878	1,002	1,107	1,145	12,784
<u>Municipal</u>													
Base Delivery Charge	1,477	1,443	1,256	878	517	320	276	283	327	612	1,011	1,361	9,762
Merchant Function Charge	15	14	11	8	4	2	2	4	2	5	16	29	111
RDM Charge	(79)	(74)	(54)	(41)	(21)	(10)	(7)	(10)	(10)	(23)	(44)	(50)	(423)
TSAS Surcharge	219	201	148	122	59	31	16	17	20	44	80	102	1,059
EEPS Surcharge	35	19	14	12	5	3	2	3	3	7	14	18	135
Transition Surcharge - Delivery	80	73	53	43	21	11	9	11	12	27	53	67	458
R&D	11	10	7	6	3	1	1	1	2	4	7	9	61
GRT Surcharge	2	2	2	2	1	1	0	1	1	1	1	2	16
Total Municipal	1,759	1,689	1,437	1,028	589	360	299	309	356	676	1,138	1,538	11,179
<u>Interdepartmental</u>													
Base Delivery Charge	9	11	9	7	5	3	3	2	3	4	8	9	72
Merchant Function Charge	1	1	0	0	0	0	0	0	0	0	1	1	5
RDM Charge	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(1)
TSAS Surcharge	0	1	1	0	0	0	0	(0)	(0)	(0)	0	0	3
EEPS Surcharge	0	0	0	0	0	0	0	0	0	0	0	0	1
Transition Surcharge - Delivery	0	1	0	0	0	0	0	0	0	0	0	0	3
R&D	0	0	0	0	0	0	0	0	0	0	0	0	1
GRT Surcharge	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Interdepartmental	10	14	10	8	5	3	4	2	3	4	9	11	84
<u>TOTAL</u>													
Gross Base Delivery Charge	18,774	18,704	17,502	14,938	10,477	9,147	7,525	7,206	8,069	10,358	14,462	17,381	154,543
less: Economic Dev. Discounts	(44)	(44)	(37)	(262)	189	(33)	(33)	(34)	(30)	(35)	(29)	(32)	(423)
Net Base Delivery Charge	18,730	18,660	17,465	14,676	10,666	9,114	7,492	7,172	8,039	10,323	14,433	17,349	154,120
Merchant Function Charge	673	630	493	308	192	98	69	61	94	189	548	896	4,250
RDM Charge	(489)	(461)	(368)	(279)	(148)	(107)	(84)	(83)	(95)	(143)	(204)	(155)	(2,618)
TSAS Surcharge	1,981	1,866	1,541	1,323	616	548	298	254	287	404	701	906	10,725
EEPS Surcharge	461	185	155	191	6	57	49	49	54	73	124	158	1,562
Transition Surcharge - Delivery	721	673	546	489	166	165	134	131	149	224	427	563	4,389
R&D	93	89	72	59	28	22	18	17	20	29	56	74	577
GRT Surcharge	340	334	313	258	199	158	125	115	132	173	253	304	2,704
Total Delivery Revenue	\$ 22,510	\$ 21,977	\$ 20,217	\$ 17,025	\$ 11,724	\$ 10,055	\$ 8,101	\$ 7,716	\$ 8,679	\$ 11,273	\$ 16,337	\$ 20,095	\$ 175,709
Bill Issuance & Pmt Proc Charge	117	116	125	116	115	114	115	204	115	115	117	116	1,485
POR Charge	56	50	47	28	29	14	11	10	11	15	28	42	341
Late Payment Charge	101	143	170	118	96	104	50	47	47	59	38	79	1,052
Miscellaneous Revenue	130	43	61	66	31	85	62	(27)	118	98	110	77	854
Total Other Revenue	404	352	403	328	271	316	238	234	291	287	294	314	3,732
TOTAL DELIVERY & OTHER REVENUES	\$ 22,914	\$ 22,329	\$ 20,620	\$ 17,353	\$ 11,996	\$ 10,371	\$ 8,338	\$ 7,950	\$ 8,970	\$ 11,560	\$ 16,631	\$ 20,409	\$ 179,441

New York State Electric & Gas Corporation
Gas Billed Delivery Revenue (\$000)
Calendar Year 2013

	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Oct-13</u>	<u>Nov-13</u>	<u>Dec-13</u>	<u>Total</u>
<u>Residential</u>													
Base Delivery Charge	\$ 12,345	\$ 12,352	\$ 11,619	\$ 10,638	\$ 8,690	\$ 6,788	\$ 5,454	\$ 5,343	\$ 5,859	\$ 7,102	\$ 9,397	\$ 11,196	\$ 106,782
Merchant Function Charge	959	988	870	769	374	217	117	111	109	132	227	251	5,124
RDM Charge	55	59	52	45	21	12	6	6	8	11	(22)	(106)	147
TSAS Surcharge	616	644	567	490	231	133	71	66	85	116	301	529	3,848
EEPS Surcharge	179	260	229	198	93	54	30	28	36	49	127	222	1,505
Transition Surcharge - Delivery	146	76	359	320	150	87	48	45	57	79	204	358	1,929
R&D	52	55	49	42	20	11	6	6	8	10	27	47	333
GRT Surcharge	325	327	312	283	218	165	128	125	139	173	241	297	2,733
Total Residential	14,677	14,760	14,057	12,785	9,797	7,467	5,860	5,731	6,300	7,671	10,502	12,796	122,403
<u>Commercial</u>													
Base Delivery Charge	4,826	4,817	4,372	3,547	2,559	1,820	1,527	1,502	1,619	2,106	2,971	4,122	35,789
Merchant Function Charge	184	191	171	132	71	39	28	24	23	25	31	15	935
RDM Charge	(128)	(132)	(119)	(97)	(177)	(182)	(132)	(133)	(63)	(38)	(158)	(303)	(1,663)
TSAS Surcharge	269	276	252	207	127	87	62	59	65	83	145	215	1,849
EEPS Surcharge	100	128	118	97	61	42	35	34	36	46	80	117	893
Transition Surcharge - Delivery	45	54	163	137	79	51	37	38	42	56	109	167	978
R&D	24	25	22	18	10	7	5	5	6	7	14	22	165
GRT Surcharge	17	16	16	13	9	6	5	5	5	7	10	13	121
Total Commercial	5,336	5,373	4,995	4,054	2,740	1,870	1,567	1,533	1,733	2,293	3,202	4,370	39,067
<u>Industrial</u>													
Base Delivery Charge	1,112	1,033	984	841	762	644	674	726	741	837	870	951	10,175
Merchant Function Charge	12	12	11	10	3	2	1	2	1	1	1	1	56
RDM Charge	(59)	(56)	(54)	(43)	(184)	(164)	(172)	(183)	(39)	(40)	(112)	(135)	(1,240)
TSAS Surcharge	159	147	147	124	117	105	98	100	100	109	126	135	1,467
EEPS Surcharge	79	75	76	62	60	54	57	58	59	62	75	80	796
Transition Surcharge - Delivery	(9)	51	75	60	55	46	48	51	52	56	63	73	620
R&D	10	10	9	7	7	5	6	6	6	7	8	9	91
GRT Surcharge	1	1	1	0	0	0	0	0	0	0	0	1	4
Total Industrial	1,305	1,271	1,248	1,061	821	693	712	760	920	1,033	1,033	1,115	11,971
<u>Municipal</u>													
Base Delivery Charge	1,613	1,503	1,375	985	584	373	291	293	347	610	980	1,367	10,322
Merchant Function Charge	35	34	32	26	12	6	3	4	2	4	6	4	169
RDM Charge	(60)	(57)	(54)	(38)	(68)	(53)	(28)	(34)	(13)	(16)	(89)	(142)	(652)
TSAS Surcharge	126	121	113	79	36	22	10	13	18	34	74	104	748
EEPS Surcharge	49	52	49	34	16	10	5	6	9	16	35	51	331
Transition Surcharge - Delivery	2	42	74	53	24	15	8	10	13	24	54	78	398
R&D	11	11	10	7	3	2	1	1	2	3	7	10	68
GRT Surcharge	3	2	2	2	1	1	0	0	0	1	2	2	17
Total Municipal	1,778	1,708	1,602	1,149	608	375	291	293	379	677	1,068	1,474	11,402
<u>Interdepartmental</u>													
Base Delivery Charge	11	12	11	8	5	3	2	2	2	4	6	10	78
Merchant Function Charge	1	1	1	1	1	0	0	0	0	0	0	0	7
RDM Charge	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(5)
TSAS Surcharge	1	1	1	1	0	0	0	0	0	0	0	1	5
EEPS Surcharge	0	0	0	0	0	0	0	0	0	0	0	0	2
Transition Surcharge - Delivery	0	0	1	0	0	0	0	0	0	0	0	1	3
R&D	0	0	0	0	0	0	0	0	0	0	0	0	1
GRT Surcharge	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Interdepartmental	13	15	14	10	6	3	3	2	2	4	7	11	91
<u>TOTAL</u>													
Gross Base Delivery Charge	19,943	19,752	18,396	16,048	12,628	9,653	7,973	7,892	8,594	10,684	14,245	17,673	163,481
less: Economic Dev. Discounts	(36)	(35)	(35)	(28)	(28)	(25)	(25)	(26)	(26)	(24)	(21)	(26)	(335)
Net Base Delivery Charge	19,907	19,717	18,361	16,020	12,600	9,628	7,948	7,866	8,568	10,660	14,224	17,647	163,146
Merchant Function Charge	1,192	1,226	1,085	938	461	264	150	141	135	163	265	272	6,291
RDM Charge	(193)	(188)	(176)	(133)	(408)	(387)	(326)	(345)	(108)	(82)	(381)	(686)	(3,412)
TSAS Surcharge	1,171	1,187	1,079	900	511	348	242	238	268	343	648	983	7,918
EEPS Surcharge	407	515	471	391	229	160	126	126	139	173	317	470	3,527
Transition Surcharge - Delivery	184	222	672	570	309	199	141	144	165	215	430	677	3,929
R&D	98	100	90	74	40	26	18	18	21	28	56	89	658
GRT Surcharge	345	347	331	298	229	172	133	130	145	181	253	314	2,876
Total Delivery Revenue	\$ 23,110	\$ 23,127	\$ 21,915	\$ 19,059	\$ 13,972	\$ 10,408	\$ 8,432	\$ 8,319	\$ 9,333	\$ 11,680	\$ 15,812	\$ 19,766	\$ 184,934
Bill Issuance & Pmt Proc Charge	117	116	117	118	117	115	118	115	116	115	118	117	1,398
POR Charge	59	57	58	49	29	20	15	12	16	22	33	61	431
Late Payment Charge	92	114	68	177	113	94	69	52	60	51	58	89	1,035
Miscellaneous Revenue	160	64	223	(54)	(17)	70	94	56	74	77	84	124	956
Total Other Revenue	428	351	467	290	242	299	296	235	265	264	292	390	3,821
TOTAL DELIVERY & OTHER REVENUES	\$ 23,538	\$ 23,478	\$ 22,382	\$ 19,349	\$ 14,214	\$ 10,707	\$ 8,729	\$ 8,554	\$ 9,598	\$ 11,944	\$ 16,105	\$ 20,156	\$ 188,755

New York State Electric & Gas Corporation
Gas Billed Delivery Revenue (\$000)
Historic Test Year

	<u>Jan-14</u>	<u>Feb-14</u>	<u>Mar-14</u>	<u>Apr-14</u>	<u>May-14</u>	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	<u>Oct-14</u>	<u>Nov-14</u>	<u>* Dec-14</u>	<u>Total</u>
<u>Residential</u>													
Base Delivery Charge	\$ 12,381	\$ 12,824	\$ 11,838	\$ 10,669	\$ 8,815	\$ 6,874	\$ 5,579	\$ 5,346	\$ 5,780	\$ 7,083	\$ 9,450	\$ 11,205	\$ 107,843
Merchant Function Charge	339	398	373	281	146	68	39	32	33	49	180	403	2,341
RDM Charge	(135)	(152)	(134)	(98)	(52)	(25)	(15)	(14)	(17)	(26)	(98)	(218)	(983)
TSAS Surcharge	680	759	663	483	257	125	72	61	76	118	268	462	4,023
EEPS Surcharge	406	557	487	354	188	92	55	49	61	95	215	370	2,928
Transition Surcharge - Delivery	0	(0)	(0)	(0)	0	(0)	(0)	0	(0)	(0)	(0)	17	17
R&D	60	66	58	42	22	11	7	6	7	11	26	44	360
GRT Surcharge	339	357	326	285	224	167	131	125	136	172	241	296	2,798
Total Residential	14,069	14,809	13,611	12,016	9,600	7,311	5,867	5,605	6,077	7,502	10,282	12,578	119,328
<u>Commercial</u>													
Base Delivery Charge	5,108	5,135	4,623	3,704	2,584	1,852	1,544	1,527	1,653	2,032	3,067	4,276	37,106
Merchant Function Charge	21	24	21	16	8	4	3	2	2	3	21	58	184
RDM Charge	(391)	(605)	(671)	(478)	(278)	(158)	(128)	(128)	(104)	(104)	(114)	(112)	(3,272)
TSAS Surcharge	279	278	263	190	118	73	54	52	59	73	126	186	1,751
EEPS Surcharge	220	269	249	181	113	71	63	63	70	85	141	203	1,728
Transition Surcharge - Delivery	213	225	204	145	85	48	39	39	45	58	100	134	1,336
R&D	28	30	27	19	11	6	5	5	6	8	14	22	181
GRT Surcharge	17	18	15	13	8	6	5	5	5	6	10	14	123
Total Commercial	5,495	5,373	4,731	3,790	2,650	1,904	1,585	1,566	1,737	2,161	3,366	4,781	39,137
<u>Industrial</u>													
Base Delivery Charge	1,116	1,029	998	835	777	580	697	657	859	557	851	1,078	10,034
Merchant Function Charge	1	1	1	1	0	0	0	0	0	0	1	4	11
RDM Charge	(157)	(248)	(257)	(192)	(163)	(141)	(151)	(152)	(94)	(96)	(43)	(47)	(1,739)
TSAS Surcharge	154	143	147	120	109	98	93	72	84	87	85	103	1,293
EEPS Surcharge	155	145	149	122	112	100	120	94	108	113	108	113	1,439
Transition Surcharge - Delivery	85	78	78	58	49	43	46	46	49	51	52	53	688
R&D	11	10	10	7	6	5	6	6	6	6	8	9	90
GRT Surcharge	1	1	1	0	1	(0)	0	0	0	0	0	1	5
Total Industrial	1,365	1,159	1,127	953	891	685	811	723	1,013	719	1,063	1,313	11,821
<u>Municipal</u>													
Base Delivery Charge	1,586	1,515	1,363	1,001	588	364	301	248	365	556	968	1,369	10,225
Merchant Function Charge	4	5	5	3	2	1	0	0	0	1	5	11	36
RDM Charge	(174)	(269)	(284)	(180)	(85)	(43)	(27)	(31)	(24)	(46)	(42)	(49)	(1,254)
TSAS Surcharge	125	120	117	74	35	17	9	10	15	30	58	81	692
EEPS Surcharge	100	104	99	63	30	15	10	11	14	29	59	83	617
Transition Surcharge - Delivery	94	91	86	55	26	13	8	9	12	25	46	56	522
R&D	12	12	11	7	3	2	1	1	2	3	7	9	71
GRT Surcharge	2	2	2	2	1	1	0	0	1	1	1	2	16
Total Municipal	1,750	1,579	1,400	1,025	600	370	303	250	384	599	1,101	1,564	10,925
<u>Interdepartmental</u>													
Base Delivery Charge	13	14	15	8	5	3	2	2	2	4	6	12	85
Merchant Function Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
RDM Charge	(1)	(2)	(2)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(9)
TSAS Surcharge	1	1	1	0	0	0	0	0	0	0	0	1	5
EEPS Surcharge	1	1	1	0	0	0	0	0	0	0	0	1	4
Transition Surcharge - Delivery	1	1	1	0	0	0	0	0	0	0	0	0	4
R&D	0	0	0	0	0	0	0	0	0	0	0	0	1
GRT Surcharge	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Interdepartmental	15	15	15	8	5	3	2	2	2	4	6	14	90
<u>TOTAL</u>													
Gross Base Delivery Charge	20,232	20,546	18,865	16,240	12,789	9,690	8,141	7,795	8,676	10,250	14,352	17,945	165,520
less: Economic Dev. Discounts	(29)	(29)	(28)	(23)	(19)	(16)	(17)	(15)	(17)	(18)	(11)	(6)	(228)
Net Base Delivery Charge	20,204	20,517	18,837	16,218	12,769	9,673	8,123	7,780	8,659	10,232	14,341	17,939	165,292
Merchant Function Charge	365	428	400	301	156	74	42	35	36	52	207	476	2,572
RDM Charge	(858)	(1,276)	(1,348)	(949)	(578)	(368)	(322)	(324)	(238)	(272)	(297)	(427)	(7,257)
TSAS Surcharge	1,238	1,301	1,191	868	519	313	227	196	234	308	538	833	7,764
EEPS Surcharge	882	1,075	984	721	444	278	248	217	253	322	523	769	6,718
Transition Surcharge - Delivery	393	394	369	259	160	104	93	94	106	135	198	261	2,567
R&D	111	118	106	76	43	24	18	18	21	29	54	85	703
GRT Surcharge	359	378	345	300	234	173	136	130	142	179	254	313	2,942
Total Delivery Revenue	\$ 22,694	\$ 22,936	\$ 20,885	\$ 17,793	\$ 13,747	\$ 10,271	\$ 8,567	\$ 8,146	\$ 9,212	\$ 10,985	\$ 15,818	\$ 20,249	\$ 181,302
Bill Issuance & Pmt Proc Charge	119	118	119	118	118	116	116	116	117	116	118	112	1,403
POR Charge	91	89	102	66	42	24	19	16	16	19	28	-	513
Late Payment Charge	107	138	162	162	147	127	87	67	80	52	64	92	1,284
Miscellaneous Revenue	87	70	85	101	108	36	105	77	125	37	48	97	975
Total Other Revenue	404	415	468	447	415	304	328	276	338	224	257	301	4,175
TOTAL DELIVERY & OTHER REVENUES	\$ 23,098	\$ 23,350	\$ 21,352	\$ 18,240	\$ 14,162	\$ 10,575	\$ 8,894	\$ 8,422	\$ 9,550	\$ 11,209	\$ 16,075	\$ 20,549	\$ 185,477

* December 2014 was adjusted to include the billed sales (revenue) that was not captured in the recorded amounts due to an early closing of the general ledger.

New York State Electric & Gas Corporation
Gas Billed Delivery Revenue (\$000)
Projected Rate Year Ending March 2017

	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Total</u>
<u>Residential</u>													
Base Delivery Charge	\$ 10,414	\$ 8,657	\$ 6,810	\$ 5,530	\$ 5,311	\$ 5,681	\$ 6,609	\$ 9,097	\$ 11,552	\$ 12,610	\$ 12,988	\$ 12,329	\$ 107,589
Merchant Function Charge	138	70	40	22	19	24	39	91	156	203	217	190	1,209
RDM Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
TSAS Surcharge	211	106	59	24	20	26	41	100	175	228	244	212	1,446
EEPS Surcharge	309	157	88	49	42	55	85	202	349	327	349	305	2,319
Transition Surcharge - Delivery	418	212	119	67	56	75	115	274	473	616	657	574	3,656
R&D	34	17	9	5	4	6	9	22	38	50	54	47	296
GRT Surcharge	226	181	142	114	110	116	138	193	249	273	283	266	2,292
Total Residential	11,751	9,401	7,268	5,811	5,561	5,983	7,037	9,978	12,992	14,307	14,792	13,923	118,806
<u>Commercial</u>													
Base Delivery Charge	3,733	2,400	1,814	1,609	1,422	1,605	1,789	2,695	3,853	4,768	5,045	4,550	35,283
Merchant Function Charge	34	17	11	7	6	7	8	19	35	44	52	43	284
RDM Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
TSAS Surcharge	108	63	45	26	25	28	33	55	86	108	115	101	795
EEPS Surcharge	175	107	80	68	64	71	82	128	190	171	179	160	1,475
Transition Surcharge - Delivery	190	106	76	58	56	63	71	126	201	260	280	242	1,730
R&D	18	10	7	5	5	6	7	12	19	25	26	23	164
GRT Surcharge	10	6	5	4	3	3	4	6	10	12	14	12	91
Total Commercial	4,268	2,710	2,039	1,777	1,581	1,784	1,994	3,043	4,394	5,387	5,712	5,132	39,822
<u>Industrial</u>													
Base Delivery Charge	972	834	793	813	835	818	834	850	889	1,079	1,200	1,088	11,006
Merchant Function Charge	2	1	1	1	1	1	1	1	2	3	4	4	21
RDM Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
TSAS Surcharge	71	57	53	38	38	38	40	45	48	60	64	59	609
EEPS Surcharge	114	95	93	95	97	95	96	104	105	94	100	92	1,180
Transition Surcharge - Delivery	127	94	86	83	85	86	89	106	114	149	161	144	1,323
R&D	12	9	8	8	8	8	8	10	11	14	15	14	125
GRT Surcharge	1	0	0	0	0	0	0	0	1	1	1	1	7
Total Industrial	1,298	1,090	1,034	1,037	1,064	1,046	1,069	1,116	1,169	1,400	1,545	1,402	14,271
<u>Municipal</u>													
Base Delivery Charge	1,208	864	531	235	358	354	483	923	1,306	1,569	1,574	1,441	10,847
Merchant Function Charge	9	5	3	1	2	2	3	6	9	11	12	11	73
RDM Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
TSAS Surcharge	42	24	13	5	6	8	13	26	37	46	46	41	308
EEPS Surcharge	61	37	22	11	15	16	25	50	71	64	63	57	490
Transition Surcharge - Delivery	75	40	22	11	14	17	29	60	88	112	113	100	681
R&D	7	4	2	1	1	2	3	6	8	11	11	9	65
GRT Surcharge	3	2	1	1	1	1	1	2	3	3	3	3	24
Total Municipal	1,405	977	594	263	398	400	557	1,073	1,522	1,816	1,821	1,662	12,487
<u>Interdepartmental</u>													
Base Delivery Charge	10	8	4	2	3	3	7	8	15	17	17	18	112
Merchant Function Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
RDM Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
TSAS Surcharge	0	0	0	0	0	0	0	0	0	0	0	0	2
EEPS Surcharge	0	0	0	0	0	0	0	0	1	0	1	1	3
Transition Surcharge - Delivery	0	0	0	0	0	0	0	0	1	1	1	1	5
R&D	0	0	0	0	0	0	0	0	0	0	0	0	0
GRT Surcharge	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Interdepartmental	11	8	5	2	4	3	8	9	17	19	20	21	126
<u>TOTAL</u>													
Gross Base Delivery Charge	16,336	12,763	9,954	8,188	7,929	8,462	9,723	13,574	17,614	20,043	20,825	19,425	164,836
less: Economic Dev. Discounts	(6)	(5)	(4)	(4)	(4)	(4)	(4)	(3)	(1)	(7)	(7)	(7)	(57)
Net Base Delivery Charge	16,331	12,758	9,949	8,184	7,926	8,457	9,719	13,571	17,613	20,036	20,818	19,418	164,779
Merchant Function Charge	184	94	55	31	27	34	51	117	202	261	286	248	1,589
RDM Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
TSAS Surcharge	433	251	170	93	89	100	127	226	346	443	468	415	3,160
EEPS Surcharge	659	397	282	223	218	237	288	485	716	657	692	614	5,467
Transition Surcharge - Delivery	810	453	304	218	211	241	305	566	876	1,137	1,212	1,061	7,395
R&D	71	40	27	19	19	21	27	50	77	100	107	93	650
GRT Surcharge	240	190	148	118	114	121	144	202	263	289	301	283	2,414
Total Delivery Revenue	\$ 18,728	\$ 14,182	\$ 10,935	\$ 8,886	\$ 8,604	\$ 9,212	\$ 10,660	\$ 15,217	\$ 20,093	\$ 22,923	\$ 23,883	\$ 22,132	\$ 185,455
Bill Issuance & Pmt Proc Charge	124	123	123	123	123	123	123	124	124	124	124	124	1,483
POR Charge	59	33	16	10	9	12	16	36	52	87	95	84	508
Late Payment Charge	130	101	92	59	47	53	46	45	74	85	112	114	959
Miscellaneous Revenue	85	92	88	85	85	87	88	80	80	81	79	80	1,011
Total Other Revenue	397	349	319	277	265	275	274	285	330	378	411	402	3,961
TOTAL DELIVERY & OTHER REVENUES	\$ 19,125	\$ 14,530	\$ 11,254	\$ 9,163	\$ 8,868	\$ 9,487	\$ 10,934	\$ 15,502	\$ 20,423	\$ 23,300	\$ 24,294	\$ 22,535	\$ 189,415

Exhibit __ (NYSEGDRRDMP-9)

New York State Electric & Gas Corporation
Gas Billed Delivery Revenue (\$000)
Summary

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	Test Year Ended <u>12/31/2014*</u>	<u>Adjustments</u>	Rate Year Ending <u>03/31/2017</u>
<u>Delivery Revenue</u>			
Gross Base Delivery Charge	\$ 165,520	\$ (684)	\$ 164,836
less: Economic Dev. Discounts	(228)	171	(57)
Net Base Delivery Charge	165,292	(513)	164,779
Merchant Function Charge	2,572	(984)	1,589
RDM Charge	(7,257)	7,257	-
TSAS Surcharge	7,764	(4,604)	3,160
EEPS Surcharge	6,718	(1,250)	5,467
Transition Surcharge - Delivery	2,567	4,828	7,395
R&D Surcharge	703	(53)	650
GRT Surcharge	<u>2,942</u>	<u>(528)</u>	<u>2,414</u>
Total Delivery Revenue	\$ 181,302	\$ 4,153	\$ 185,455
Bill Issuance & Pmt. Proc. Charge	1,403	80	1,483
POR Charge	513	(5)	508
Late Payment Charges	1,284	(325)	959
Miscellaneous Revenue	<u>975</u>	<u>36</u>	<u>1,011</u>
Total Other Revenue	4,175	(214)	3,961
Total Delivery & Other Revenue	\$ 185,477	\$ 3,938	\$ 189,415

* December 2014 was adjusted to include the billed sales (revenue) that was not captured in the recorded amounts due to an early closing of the general ledger.

New York State Electric & Gas Corporation
Gas Business
RDM - Test Year
Revenue (\$000) and Usage (Therms) By Service Class

Test Year REVENUE BY SERVICE CLASS (\$000)

		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
Residential:														
SC 1S	Residential Sales	\$ 9,491	\$ 9,843	\$ 9,112	\$ 8,251	\$ 6,834	\$ 5,352	\$ 4,357	\$ 4,191	\$ 4,523	\$ 5,580	\$ 7,457	\$ 8,504	83,496
SC 13T	Residential Aggregation Transp	\$ 2,900	\$ 2,985	\$ 2,726	\$ 2,417	\$ 1,983	\$ 1,523	\$ 1,223	\$ 1,153	\$ 1,261	\$ 1,512	\$ 2,009	\$ 2,405	24,097
	Total Residential	\$ 12,391	\$ 12,828	\$ 11,838	\$ 10,668	\$ 8,817	\$ 6,875	\$ 5,580	\$ 5,345	\$ 5,784	\$ 7,092	\$ 9,466	\$ 10,909	107,593
Non-Residential:														
SC 2S	General Sales Service	\$ 2,799	\$ 2,938	\$ 2,610	\$ 2,086	\$ 1,362	\$ 977	\$ 741	\$ 737	\$ 801	\$ 1,011	\$ 1,610	\$ 2,262	19,935
SC 14T	Non-Residential Agg Transp	\$ 2,921	\$ 3,041	\$ 2,697	\$ 2,116	\$ 1,449	\$ 945	\$ 757	\$ 745	\$ 832	\$ 1,070	\$ 1,684	\$ 2,424	20,681
SC 1T	Firm Transportation	\$ 663	\$ 618	\$ 598	\$ 514	\$ 458	\$ 413	\$ 428	\$ 443	\$ 461	\$ 505	\$ 559	\$ 643	6,304
SC 5T	Small Firm Transportation	\$ 818	\$ 742	\$ 641	\$ 453	\$ 296	\$ 211	\$ 214	\$ 215	\$ 253	\$ 388	\$ 540	\$ 724	5,495
	Total Non-Residential	\$ 7,200	\$ 7,339	\$ 6,546	\$ 5,170	\$ 3,567	\$ 2,546	\$ 2,140	\$ 2,139	\$ 2,347	\$ 2,974	\$ 4,393	\$ 6,054	52,415
RDM REVENUE - TOTAL		\$ 19,591	\$ 20,167	\$ 18,384	\$ 15,838	\$ 12,384	\$ 9,421	\$ 7,720	\$ 7,484	\$ 8,131	\$ 10,067	\$ 13,859	\$ 16,963	160,008

Test Year USAGE BY SERVICE CLASS (Therms)

		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
Residential:														
SC 1S	Residential Sales	31,100,896	34,779,388	30,448,833	22,307,700	11,846,733	5,827,131	3,513,601	3,183,317	3,801,038	6,202,292	13,837,114	23,735,688	190,583,731
SC 13T	Residential Aggregation Transp	9,948,421	11,018,572	9,559,766	6,805,455	3,645,543	1,700,115	1,038,899	862,640	1,202,274	1,623,253	3,892,460	6,767,160	58,064,558
	Total Residential	41,049,317	45,797,960	40,008,599	29,113,155	15,492,276	7,527,246	4,552,500	4,045,957	5,003,312	7,825,545	17,729,574	30,502,848	248,648,289
Non-Residential:														
SC 2S	General Sales Service	9,592,294	10,510,738	9,586,029	6,813,994	3,414,828	1,854,139	1,109,228	1,092,403	1,316,209	1,938,800	4,238,261	7,367,243	58,834,166
SC 14T	Non-Residential Agg Transp	11,996,946	12,976,272	11,841,414	8,385,894	4,878,445	2,499,388	1,937,522	1,907,533	2,322,572	3,036,407	5,800,038	9,273,464	76,855,895
SC 1T	Firm Transportation	8,516,419	7,647,507	7,751,165	5,747,606	4,800,701	4,227,365	4,505,095	4,641,734	4,867,411	5,436,016	6,584,779	7,486,436	72,212,234
SC 5T	Small Firm Transportation	5,286,529	4,584,365	4,325,948	2,521,160	1,413,693	868,565	886,672	903,305	1,147,674	1,827,418	3,188,511	3,866,337	30,820,177
	Total Non-Residential	35,392,188	35,718,882	33,504,556	23,468,654	14,507,667	9,449,457	8,438,517	8,544,975	9,653,866	12,238,641	19,811,589	27,993,480	238,722,472
RDM USAGE - TOTAL		76,441,505	81,516,842	73,513,155	52,581,809	29,999,943	16,976,703	12,991,017	12,590,932	14,657,178	20,064,186	37,541,163	58,496,328	487,370,761

Test Year CUSTOMERS BY SERVICE CLASS

		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Average
Residential:														
SC 1S	Residential Sales	180,486	181,082	181,550	182,017	181,851	181,192	181,180	182,296	182,688	183,928	184,933	185,614	182,401
SC 13T	Residential Aggregation Transp	52,622	52,174	51,504	50,782	50,305	50,013	49,540	49,167	48,765	48,377	48,190	47,936	49,948
	Total Residential	233,108	233,256	233,054	232,799	232,156	231,205	230,720	231,463	231,453	232,305	233,123	233,550	232,349
Non-Residential:														
SC 2S	General Sales Service	18,467	18,501	18,580	18,515	18,320	18,230	18,207	18,270	18,379	18,560	18,753	18,829	18,468
SC 14T	Non-Residential Agg Transp	11,586	11,558	11,499	11,482	11,469	11,414	11,375	11,321	11,243	11,281	11,298	11,305	11,403
SC 1T	Firm Transportation	89	89	89	89	89	89	90	91	91	89	89	89	89
SC 5T	Small Firm Transportation	381	381	380	379	379	377	376	376	375	375	375	374	377
	Total Non-Residential	30,523	30,529	30,548	30,465	30,257	30,110	30,048	30,058	30,088	30,305	30,515	30,597	30,337
RDM CUSTOMERS		263,631	263,785	263,602	263,264	262,413	261,315	260,768	261,521	261,541	262,610	263,638	264,147	262,686

Test Year REVENUE PER CUSTOMER BY SERVICE CLASS

		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total Annual RPC Target*
Residential:														
SC 1S	Residential Sales	\$ 52.59	\$ 54.36	\$ 50.19	\$ 45.33	\$ 37.58	\$ 29.54	\$ 24.05	\$ 22.99	\$ 24.76	\$ 30.34	\$ 40.32	\$ 45.82	
SC 13T	Residential Aggregation Transp	\$ 55.11	\$ 57.21	\$ 52.92	\$ 47.59	\$ 39.42	\$ 30.46	\$ 24.69	\$ 23.46	\$ 25.86	\$ 31.25	\$ 41.69	\$ 50.17	
	Total Residential	\$ 53.16	\$ 55.00	\$ 50.79	\$ 45.82	\$ 37.98	\$ 29.74	\$ 24.19	\$ 23.09	\$ 24.99	\$ 30.53	\$ 40.61	\$ 46.71	
Non-Residential:														
SC 2S	General Sales Service	\$ 151.56	\$ 158.79	\$ 140.46	\$ 112.69	\$ 74.37	\$ 53.60	\$ 40.73	\$ 40.34	\$ 43.60	\$ 54.47	\$ 85.84	\$ 120.15	
SC 14T	Non-Residential Agg Transp	\$ 252.10	\$ 263.07	\$ 234.56	\$ 184.27	\$ 126.38	\$ 82.75	\$ 66.58	\$ 65.79	\$ 73.98	\$ 94.86	\$ 149.01	\$ 214.45	
SC 1T	Firm Transportation	\$ 7,444.97	\$ 6,946.42	\$ 6,722.59	\$ 5,780.16	\$ 5,150.12	\$ 4,638.46	\$ 4,755.16	\$ 4,867.56	\$ 5,062.06	\$ 5,674.70	\$ 6,284.51	\$ 7,228.89	
SC 5T	Small Firm Transportation	\$ 2,146.12	\$ 1,947.97	\$ 1,686.31	\$ 1,195.86	\$ 782.06	\$ 560.31	\$ 568.35	\$ 570.73	\$ 675.47	\$ 1,035.12	\$ 1,440.02	\$ 1,935.08	
	Total Non-Residential	\$ 235.89	\$ 240.39	\$ 214.29	\$ 169.70	\$ 117.88	\$ 84.55	\$ 71.24	\$ 71.17	\$ 78.01	\$ 98.15	\$ 143.95	\$ 197.86	
RDM REVENUE PER CUSTOMER														

* Total Annual RPC Target = sum of cumulative monthly revenues divided by average monthly customers for the Rate year.

RDM Rate Year is September - August in the test year. Annual RPC target was not calculated on the Test Year

** December 2014 was adjusted to include the billed revenue that was not captured in the recorded amounts due to an early closing of the general ledger.

New York State Electric & Gas Corporation
Gas Business
RDM Targets - Rate Year
Revenue (\$000) and Usage (Therms) By Service Class

RATE YEAR REVENUE BY SERVICE CLASS (\$000)

Residential:		Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Total
SC 1S	Residential Sales	\$ 9,794	\$ 8,359	\$ 6,666	\$ 5,421	\$ 5,238	\$ 5,530	\$ 6,519	\$ 8,754	\$ 10,866	\$ 11,629	\$ 11,999	\$ 11,465	\$ 102,240
SC 13T	Residential Aggregation Transp	\$ 2,838	\$ 2,433	\$ 1,875	\$ 1,526	\$ 1,438	\$ 1,609	\$ 1,777	\$ 2,494	\$ 3,168	\$ 3,464	\$ 3,494	\$ 3,352	\$ 29,468
Total Residential		\$ 12,632	\$ 10,792	\$ 8,541	\$ 6,948	\$ 6,676	\$ 7,139	\$ 8,297	\$ 11,248	\$ 14,034	\$ 15,093	\$ 15,493	\$ 14,817	\$ 131,709
Non-Residential:														
SC 2S	General Sales Service	\$ 2,569	\$ 1,670	\$ 1,237	\$ 932	\$ 902	\$ 966	\$ 1,102	\$ 1,714	\$ 2,586	\$ 3,059	\$ 3,496	\$ 3,113	\$ 23,346
SC 14T	Non-Residential Agg Transp	\$ 3,012	\$ 2,044	\$ 1,444	\$ 1,146	\$ 1,113	\$ 1,204	\$ 1,231	\$ 1,895	\$ 2,753	\$ 3,603	\$ 3,810	\$ 3,453	\$ 26,709
SC 1T	Firm Transportation	\$ 722	\$ 616	\$ 553	\$ 543	\$ 553	\$ 569	\$ 609	\$ 687	\$ 698	\$ 818	\$ 861	\$ 779	\$ 8,007
SC 5T	Small Firm Transportation	\$ 517	\$ 333	\$ 253	\$ 249	\$ 254	\$ 289	\$ 405	\$ 632	\$ 764	\$ 928	\$ 840	\$ 768	\$ 6,232
Total Non-Residential		\$ 6,819	\$ 4,663	\$ 3,487	\$ 2,870	\$ 2,822	\$ 3,028	\$ 3,347	\$ 4,928	\$ 6,801	\$ 8,408	\$ 9,007	\$ 8,114	\$ 64,295
RDM REVENUE - TOTAL		\$ 19,451	\$ 15,455	\$ 12,028	\$ 9,818	\$ 9,497	\$ 10,167	\$ 11,644	\$ 16,176	\$ 20,835	\$ 23,501	\$ 24,500	\$ 22,931	\$ 196,003

RATE YEAR USAGE BY SERVICE CLASS (Therms)

Residential:		Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Total
SC 1S	Residential Sales	19,669,434	9,953,301	5,653,142	3,141,849	2,692,269	3,444,348	5,546,474	12,922,074	22,204,202	28,797,770	30,882,369	26,945,483	171,852,716
SC 13T	Residential Aggregation Transp	5,885,924	3,031,638	1,640,193	934,970	743,515	1,122,945	1,504,906	3,794,514	6,687,098	8,821,095	9,241,313	8,128,959	51,537,069
Total Residential		25,555,358	12,984,939	7,293,335	4,076,819	3,435,784	4,567,293	7,051,380	16,716,588	28,891,300	37,618,866	40,123,682	35,074,442	223,389,786
Non-Residential:														
SC 2S	General Sales Service	6,486,223	3,376,564	2,155,030	1,188,761	1,168,159	1,333,758	1,707,652	3,660,163	6,569,018	8,245,634	9,730,296	8,310,095	53,931,352
SC 14T	Non-Residential Agg Transp	8,613,699	5,142,948	3,449,351	2,486,733	2,545,108	2,783,287	2,793,621	4,941,863	7,852,401	10,750,939	11,493,441	10,139,380	72,992,772
SC 1T	Firm Transportation	6,529,488	4,799,571	4,752,913	4,707,349	4,860,684	4,934,410	5,348,208	6,305,712	6,519,793	8,172,910	8,533,400	7,592,928	73,057,366
SC 5T	Small Firm Transportation	2,297,830	1,371,739	899,013	882,259	903,305	1,120,137	1,727,609	2,944,789	3,695,756	4,694,174	4,151,568	3,724,001	28,412,182
Total Non-Residential		23,927,239	14,690,822	11,256,306	9,265,103	9,477,256	10,171,592	11,577,090	17,852,527	24,636,968	31,863,657	33,908,705	29,766,405	228,393,671
RDM USAGE - TOTAL		49,482,597	27,675,761	18,549,642	13,341,921	12,913,040	14,738,886	18,628,470	34,569,115	53,528,269	69,482,523	74,032,387	64,840,847	451,783,457

RATE YEAR CUSTOMERS BY SERVICE CLASS

Residential:		Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Average
SC 1S	Residential Sales	183,709	183,426	182,724	182,497	183,000	183,111	183,872	184,487	184,975	183,992	185,038	185,012	183,820
SC 13T	Residential Aggregation Transp	50,353	50,253	50,040	49,972	50,089	50,083	50,254	50,385	50,499	51,484	50,553	50,527	50,374
Total Residential		234,062	233,679	232,764	232,469	233,089	233,194	234,126	234,872	235,474	235,476	235,591	235,539	234,195
Non-Residential:														
SC 2S	General Sales Service	18,977	18,761	18,613	18,559	18,527	18,631	18,792	18,960	19,083	19,025	19,108	19,193	18,852
SC 14T	Non-Residential Agg Transp	11,665	11,663	11,600	11,553	11,490	11,391	11,338	11,354	11,381	11,749	11,743	11,711	11,553
SC 1T	Firm Transportation	90	90	90	90	90	90	91	92	92	92	92	92	91
SC 5T	Small Firm Transportation	374	374	374	374	374	374	374	374	374	374	374	374	374
Total Non-Residential		31,106	30,888	30,677	30,576	30,481	30,486	30,595	30,780	30,930	31,240	31,317	31,370	30,871
RDM CUSTOMERS		265,168	264,567	263,441	263,045	263,570	263,680	264,721	265,652	266,404	266,716	266,908	266,909	265,065

RATE YEAR REVENUE PER CUSTOMER BY SERVICE CLASS

Residential:		Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Total Annual RPC Target*
SC 1S	Residential Sales	\$ 53.31	\$ 45.57	\$ 36.48	\$ 29.71	\$ 28.62	\$ 30.20	\$ 35.46	\$ 47.45	\$ 58.74	\$ 63.20	\$ 64.85	\$ 61.97	\$ 556.20
SC 13T	Residential Aggregation Transp	\$ 56.36	\$ 48.41	\$ 37.46	\$ 28.71	\$ 32.12	\$ 35.36	\$ 49.51	\$ 62.73	\$ 67.29	\$ 69.11	\$ 66.35	\$ 68.48	\$ 584.98
Total Residential		\$ 53.97	\$ 46.18	\$ 36.69	\$ 29.89	\$ 28.64	\$ 30.61	\$ 35.44	\$ 47.89	\$ 59.60	\$ 64.10	\$ 65.76	\$ 62.91	\$ 562.39
Non-Residential:														
SC 2S	General Sales Service	\$ 135.35	\$ 89.00	\$ 66.48	\$ 50.23	\$ 48.69	\$ 51.83	\$ 58.66	\$ 90.42	\$ 135.49	\$ 160.78	\$ 182.98	\$ 162.22	\$ 1,238.38
SC 14T	Non-Residential Agg Transp	\$ 258.18	\$ 175.28	\$ 124.47	\$ 99.17	\$ 96.91	\$ 105.72	\$ 108.58	\$ 166.86	\$ 241.94	\$ 306.66	\$ 324.49	\$ 294.89	\$ 2,311.84
SC 1T	Firm Transportation	\$ 8,017.51	\$ 6,849.92	\$ 6,144.46	\$ 6,032.05	\$ 6,139.65	\$ 6,319.18	\$ 6,688.75	\$ 7,465.62	\$ 7,589.16	\$ 8,896.41	\$ 9,357.85	\$ 8,464.63	\$ 88,070.79
SC 5T	Small Firm Transportation	\$ 1,382.77	\$ 889.52	\$ 676.47	\$ 665.84	\$ 678.11	\$ 773.59	\$ 1,083.39	\$ 1,689.59	\$ 2,043.31	\$ 2,481.55	\$ 2,244.74	\$ 2,054.13	\$ 16,663.01
Total Non-Residential		\$ 219.22	\$ 150.97	\$ 113.67	\$ 93.86	\$ 92.57	\$ 99.32	\$ 109.41	\$ 160.09	\$ 219.90	\$ 269.15	\$ 287.61	\$ 258.65	\$ 2,082.72
RDM REVENUE PER CUSTOMER														

* Total Annual RPC Target = sum of cumulative monthly revenues divided by average monthly customers for the Rate year.

INDEX OF WORKPAPERS SUPPORTING DIRECT TESTIMONY OF TILE DELIVERIES AND REVENUE AND RDM PANEL (NYSEG)						
Exhibit Reference	Description of Exhibit	No. of WP	Title of Workpaper (or WP) File	Content of Workpaper	WP Format	Trade Secret
NYSEGDRRDMP-2	Table showing historical Test Year sales by Account Determination ID (“AD ID”) as well as the Panel’s forecast for the Rate Year		Same as NYSEGDRRDMP-3			
NYSEGDRRDMP-3	Electric customer and delivery forecasts	2	- WORKPAPERS – NYSEG Electric Weather Normalization.xlsm - WORKPAPERS – NYSEG Electric Out-of-Model Adjustments	- File containing weather normalization methodology and sales data - File containing out-of-model adjustment details for NYSEG sponsored energy efficiency programs and “behind-the-meter” photovoltaic installations	.xlsm .xlsm	No No
NYSEGDRRDMP-4	Electric model specifications and results of validation tests of the models used to develop the forecasts of monthly electric deliveries and customers	5	- WORKPAPERS – NYSEG Variables TRADE SECRET.xlsm - WORKPAPERS – NYSEG Electric Variables.xlsm - Upstate-Q TRADE SECRET.xlsm - US-Q TRADE SECRET.xlsm - WORKPAPERS – Economy-Summaries TRADE SECRET.xlsm	- Moody’s Analytics dataset used in econometric models - Other variables used in econometric models; includes customers and billed history plus monthly forecasts to March 2021 - Original Moody’s Analytics delivery files from January 2015 - Original Moody’s Analytics delivery files from January 2015 - Original Moody’s Analytics delivery files from January 2015	.xlsm .xlsm .xlsm .xlsm	Yes No Yes Yes Yes

INDEX OF WORKPAPERS SUPPORTING DIRECT TESTIMONY OF TILE DELIVERIES AND REVENUE AND RDM PANEL (NYSEG)						
Exhibit Reference	Description of Exhibit	No. of WP	Title of Workpaper (or WP) File	Content of Workpaper	WP Format	Trade Secret
NYSEGDRRDMP-5	Historical electric delivery revenue for 2012, 2013 and Test Year 2014, and projected electric delivery revenue at present rates for the Rate Year	1	NYSEG Electric Revenue Model-RY.xlsx	Electric delivery revenue forecast model for the Rate Year using present rates	.xlsx	No
NYSEGDRRDMP-6	Historical base delivery revenue, sales and customers for the Test Year, and RDM Targets for the Rate Year at proposed rates	1	NYSEG Electric Revenue Model-RY RDM Targets	Electric RDM revenue forecast model for the Rate Year using proposed rates	.xlsx	No
NYSEGDRRDMP-7	Natural Gas customer and delivery forecasts	2	- WORKPAPERS – NYSEG Gas Weather Normalization.xlsm - WORKPAPERS – NYSEG Gas Out-of-Model Adjustments and Forecasts	- File containing weather normalization methodology and sales data - File containing out-of-model adjustment details for NYSEG sponsored energy efficiency programs, forecasted customer additions as provided by the Electric Supply and Natural Gas Supply Expansion Panel and large industrial customers joining/leaving system and resulting forecasts.	.xlsx .xlsx	No No

INDEX OF WORKPAPERS SUPPORTING DIRECT TESTIMONY OF TILE DELIVERIES AND REVENUE AND RDM PANEL (NYSEG)						
Exhibit Reference	Description of Exhibit	No. of WP	Title of Workpaper (or WP) File	Content of Workpaper	WP Format	Trade Secret
NYSEGDRRDMP-8	Natural Gas model specifications and results of validation tests of the models used to develop the forecasts of monthly gas deliveries and customers	5	WORKPAPERS – NYSEG Gas Variables.xlsm	Non- trade secret variables used in econometric models.	.xlsx	No
			See the 4 TRADE SECRET workpapers containing Moody's data listed under NYSEGDRRDMP-4	Moody's Analytics dataset used in econometric models and Original Moody's Analytics delivery files from January 2015.	.xlsm	Yes
NYSEGDRRDMP-9	Historical gas delivery, revenue data for 2012, 2013, the Test Year and projected gas delivery revenue data through March 2017 at current rates	1	Model – NYSEG Gas Revenue Rate Case RY1 Apr16-Mar17 – Work paper	Complete price out of billing components for rate year revenues	.xls	No
NYSEGDRRDMP-10	Historical base delivery revenue, sales, customers and revenue per customer for the Test Year, and RDM Targets for the Rate Year at proposed rates.	1	Model – NYSEG Gas Revenue Rate Case RY1 With Rate Increase - Workpaper	Gas RDM revenue forecast model for Rate Year using proposed rates.	.xlsx	No