



**Ben Wiles**

**From:** Krayeske, Mary - Regulatory [KRAYESKEM@coned.com]  
**Sent:** Monday, July 09, 2007 3:53 PM  
**To:** Ben Wiles; Richter, Marc - Regulatory; jeffrey\_stockholm@dps.state.ny.us; Weinberger, Alyssa; Fisher, Andrew; Andrew Gansberg (Energetix); Gupta, Ashok; Brown, Ruben; Catherine L. Nesser (KeySpan); Luthin, Catherine; Craig L. Wilson (NYCEDC); Rosenblum, Dan; Darryl Streed (IDT Energy); Bomke, David F.; Hepinstall, David; David Van Ort (DPS); Douglas W. Elfner (CPB); Edwin G. Kichline (KeySpan); Emilio Petroccione; Pullaro, Esq. Francis E.; Frank Radigan (Westchester); Fred Zalcman (Pace); Gary R. DeWilde (RG&E); Diamatopoulos, George; Gerald A. Norlander; James P. Melia (Texas Eastern Trans.); Jay L. Kooper (Hess); Jeffrey Hogan (DPS); John J. Dowling (Luthin Associates); John M. Walters (CPB); Katherine M. Guerry (Hess); Linda Dent (RG&E); Luis G. Martinez (NRDC); Cyran, Lukasz; Marcia G. Collier (National Grid); Michael Cordaro (Energetix); D'Angelo, Michael; Delaney, Michael; Michael Salony (DPS); Moshe H. Bonder (NYC); Nicole Joss (PSC); Noelle Kinsch (RG&E); Pearson, Arthur W.; Keane, Peter; Richard J. Kruse (Texas Eastern Trans.); Robert H. Hoaglund II (National Grid); Hobday, Bob; Robert M. Loughney (NYC); Robert Riga (Texas Eastern Trans.); Ronald Lukas (KeySpan); Seth Lamont (Direct Energy); Glass, Stewart M.; Fogel, Usher; Milonovich, Valerie S.; Wayne Stoughton (IDT Energy)  
**Cc:** Miller, Richard B. - Regulatory  
**Subject:** RE: Case 06-G-1332 Con Edison Reply Statement in Support  
**Attachments:** Response to PULP Ques on Low Income.doc

**Attached are the Company's responses to PULP's questions.**

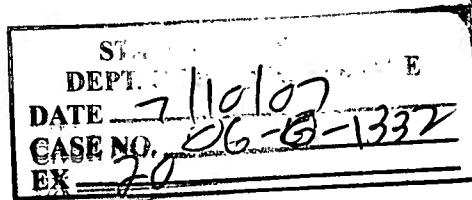
---

**From:** Ben Wiles [mailto:bwiles@pulp.tc]  
**Sent:** Monday, July 02, 2007 2:51 PM  
**To:** Richter, Marc - Regulatory; jeffrey\_stockholm@dps.state.ny.us; Weinberger, Alyssa; Fisher, Andrew; Andrew Gansberg (Energetix); Gupta, Ashok; Brown, Ruben; Catherine L. Nesser (KeySpan); Luthin, Catherine; Craig L. Wilson (NYCEDC); Rosenblum, Dan; Darryl Streed (IDT Energy); Bomke, David F.; Hepinstall, David; David Van Ort (DPS); Douglas W. Elfner (CPB); Edwin G. Kichline (KeySpan); Emilio Petroccione; Pullaro, Esq. Francis E.; Frank Radigan (Westchester); Fred Zalcman (Pace); Gary R. DeWilde (RG&E); Diamatopoulos, George; Gerald A. Norlander; James P. Melia (Texas Eastern Trans.); Jay L. Kooper (Hess); Jeffrey Hogan (DPS); John J. Dowling (Luthin Associates); John M. Walters (CPB); Katherine M. Guerry (Hess); Linda Dent (RG&E); Luis G. Martinez (NRDC); Cyran, Lukasz; Marcia G. Collier (National Grid); Michael Cordaro (Energetix); D'Angelo, Michael; Delaney, Michael; Michael Salony (DPS); Moshe H. Bonder (NYC); Nicole Joss (PSC); Noelle Kinsch (RG&E); Pearson, Arthur W.; Keane, Peter; Richard J. Kruse (Texas Eastern Trans.); Robert H. Hoaglund II (National Grid); Hobday, Bob; Robert M. Loughney (NYC); Robert Riga (Texas Eastern Trans.); Ronald Lukas (KeySpan); Seth Lamont (Direct Energy); Glass, Stewart M.; Fogel, Usher; Milonovich, Valerie S.; Wayne Stoughton (IDT Energy)  
**Cc:** Krayeske, Mary - Regulatory; Miller, Richard B. - Regulatory  
**Subject:** RE: Case 06-G-1332 Con Edison Reply Statement in Support

Mark R./Mary K. -

Attached are the information requests I circulated in draft this morning.

Ben Wiles  
 Public Utility Law Project  
 194 Washington Avenue - Suite 420  
 Albany, NY 12210  
 518-449-3375, ext. 114  
 bwiles@pulp.tc



This email and any attached files are confidential and intended solely for the intended recipient(s). If you are not the named recipient you should not read, distribute, copy or alter this email. Any views or opinions expressed in this email are those of the author and do not represent those of the company. Warning: Although precautions have been taken to make sure no viruses are present in this email, the company cannot accept responsibility for any loss or damage that arise from the use of this email or attachments.

Q.1 State for each year in the three year rate plan (RY-1, RY-2 and RY-3), and for each service class which will receive a discount rate under the proposed Low Income Rate Discount:

1. The therm block in which the discount rate will be applied;

For all three rate years the discount will be applied to the second rate blocks for both SC 1 and SC 3 (i.e., >3 therms for SC 1 and 4-90 therms for SC 3). In addition, the minimum charge for SC 3 low income customers will be the same as the minimum charge for SC 1 customers.

2. The undiscounted rate per therm for that therm block;

For Rate Year 1:

Second Rate Blocks for SC1 – \$.5702; and SC 3 - \$.5584

For Rate Year 2:

Second Rate Blocks for SC1 – \$.5808; and SC 3 - \$.5835

For Rate Year 3:

Second Rate Blocks for SC1 – \$.6934; and SC 3 - \$.6157

The minimum charge for SC 3 customers for all three rate years will be \$15.38.

3. The discount rate which will be applied to usage in that therm block under the Low Income Rate Discount;

The discount for the minimum charge in SC3 would be \$1.48, \$0.74 and \$0.15 for RY1, RY2 and RY3 respectively. The discount rate for the second rate blocks of SC1 and SC3 will be \$0.2029 for each of the three rate years. The discounted rates are as follows:

For Rate Year 1

Second Rate Block for SC1 – \$.3673

First Rate Block for SC3 – \$13.90

Second Rate Block for SC3 – \$.3555

For Rate Year 2

Second Rate Block for SC1 – \$.3779

First Rate Block for SC3 – \$14.64

Second Rate Block for SC3 – \$.3806

For Rate Year 3

Second Rate Block for SC1 – \$.4905

First Rate Block for SC3 – \$15.23

Second Rate Block for SC3 – \$.4128

4. The total number of therms on which it is anticipated the Low Income Discount Rate will be applied;

	SC1 Therms	SC3 Therms	Total
RY1	3,665,698	4,427,821	8,093,519
RY2	3,645,524	4,486,573	8,132,097
RY3	3,625,349	4,545,267	8,170,616

5. The estimated total discount which will be supplied to qualifying low income customers in that service class in that rate year.

	SC1 Dollars	SC3 Dollars	Total
RY1	\$ 743,770.00	\$ 967,867.00	\$ 1,711,637.00
RY2	\$ 739,676.00	\$ 920,881.00	\$ 1,660,557.00
RY3	\$ 735,583.00	\$ 884,609.00	\$ 1,620,192.00

Q.2 State for each year in the current three year rate plan (RY-First, RY-Second and RY-Third), and for each service class which received a discount rate under the existing Low Income Rate Discount:

1. The therm block in which the discount rate was applied;

For all three Rate Years:

Second Rate Block for SC1

Second Rate Block for SC3

Where the second rate block for SC1 is the >3 therms block and the second rate block for SC3 is the 4-90 therm block.

2. The undiscounted rate per therm for that therm block;

For all three Rate Years:

Second Rate Blocks for SC1 and SC 3 – \$.5438 per therm

3. The discount rate which was applied to usage in that therm block under the Low Income Rate Discount;

The discount rate for the second rate blocks of SC1 and SC3 was \$0.1359 for the first two rate years and is \$0.1631 for the third rate year. The discounted rates are as follows:

For the first two Rate Years:

Second Rate Block for SC1 and SC 3 – \$.4079

For the third Rate Year:

Second Rate Block for SC1 and SC 3 – \$.3807

4. The total number of therms on which the Low Income Discount Rate was applied;

	SC1 Discounted Therms	SC3 Discounted Therms	Total
RY1	3,853,669	4,105,379	7,959,048
RY2	3,535,814	4,254,750	7,790,564
RY3	3,426,266	4,315,119	7,741,385

Note: Therm usage is the actual therm usage for RY1 and RY2, and expected usage for RY3

5. The estimated total discount which was supplied to qualifying low income customers in that service class in that rate year.

	SC1 Discounted Dollars	SC3 Discounted Dollars	Total
RY1	519,089.00	562,775.00	1,081,864.00
RY2	476,326.00	583,208.00	1,059,534.00
RY3	559,244.00	704,325.00	1,263,569.00

Note: Therm usage is the actual therm usage for RY1 and RY2, and expected usage for RY3

Q.3. State for each year in the current three year rate plan (RY-First, RY-Second and RY-Third), and for each service class which received a discount rate under the existing Low Income Rate Discount, the total revenue requirement associated with the provision of the discount to qualifying customers in that service class.

See the Order Adopting Terms of a Joint Proposal in Case 03-G-1671, issued and effective September 27, 2004, Appendix C to the Joint Proposal.

Q.4. State for each month in period from January 2006 through May 2007 and for each service class for which the Low Income Rate Discount was applicable, the number of customers which received the discount.

Month	SC1	SC3
Jan-06	90,999	6,258
Feb-06	91,961	6,700
Mar-06	91,000	6,794
Apr-06	90,047	6,823
May-06	89,131	7,019
Jun-06	88,297	7,103
Jul-06	87,471	7,049
Aug-06	86,578	6,994
Sep-06	85,703	6,936
Oct-06	85,092	6,918
Nov-06	84,641	6,917
Dec-06	83,268	6,823
Jan-07	82,701	6,796
Feb-07	81,808	6,738
Mar-07	80,810	6,757

