

# Appendix 2-A

## Agency Consultation Meetings

**Moraine Solar Energy Center**  
Town of Burns  
Allegany County, New York

Matter No. 22-00024



## **Agency Consultation**

1. January 19, 2022: NYS Division of Homeland Security and Emergency Services
2. December 23, 2021: New York State Department of Agriculture and Markets (NYSAGM)
3. December 2021: 60-day Notice of Intent to File and Application Proofs of Service and Publication
4. November 9, 2021: ORES Occupied Habitat Discussion

1. January 19, 2022: NYS Division of Homeland Security and Emergency Services

# **Moraine Solar Energy Center**

## **Matter No. 22-00024**

### **Appendix 6-B Safety Response Plan**



**December 2021**



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## Commonly Used Acronyms and Abbreviations

Acronym/ Abbreviation	Definition/Denotation
DRP	Disaster Recovery Plan
EDF Renewables	EDF Renewables Development, Inc.
EMC	Emergency Measures Committee
ERT	Emergency Response Team
ESS	Emergency Escape System (Emergency Rescue Kit)
HSE	Health, Safety and Environment
LDSS	Lightning Decision Support System
NFPA	National Fire Protection Association
PV	Photovoltaic
OHS	Occupational Health and Safety
OSHA	Occupational Safety and Health Administration
OR	Owner Representative
QHSE	Quality, Health, Safety and Environment
SDS	Safety Data Sheet
SM	Site Manager / Project Manager
SRP	Safety Response Plan

## 1.0 INTRODUCTION

### 1.1 PROJECT DESCRIPTION

Moraine Solar Energy Center, LLC (the Applicant), a subsidiary of EDF Renewables Development, Inc. (EDF Renewables), proposes to construct and operate a major solar electric generating facility (the Facility) in the Town of Burns, Allegany County, New York. The Facility will generate up to 94 megawatts (MW). The Facility will safely generate enough clean, renewable electricity to power more than 20,000 New York households.

Proposed Facility components will include:

- Photovoltaic (PV) arrays and their rack/support systems;
- Access roads;
- Buried electrical collection system
- Expansion of existing POI switchyard
- Collection substation
- Fencing and gates around each array of panels;
- Temporary equipment laydown areas during construction;

Facility construction is expected to begin in late 2024 and is expected to take 12-18 months to complete. The in-service target for the Facility is winter 2025. The Applicant expects the Facility to operate for more than 35 years before being decommissioned.

### 1.2 PURPOSE

The Applicant has developed this Safety Response Plan (SRP) in accordance with Title 19 New York Codes, Rules, and Regulations (19 NYCRR) §900-2.7(c) to provide emergency response direction for the Facility and ensure the safety and security of the local community.

Disasters are the consequence of inappropriately managed risk. These risks are the product of a combination of both hazards and vulnerability. In order to prevent loss from a disaster, an SRP must be developed, implemented, and regularly tested.

The purpose of this SRP is to assist employees, sub-contractors, contractors, suppliers, management, and first responders in making quality decisions during times of crisis and focuses on impacts to the surrounding community.

Solar facilities are not known to pose any significant health dangers to the public at large, or to properties in the vicinity of facilities. This SRP contains guidance in determining the appropriate

actions to be undertaken to prevent injury and property loss, minimize hazards to human health and safety and to the environment from fire, electrical emergency, or criminal behavior. While construction and operation of the Facility will not release any gaseous, liquid, or solid wastes into the environment, this SRP also provides guidance in the unlikely event of a hazardous substance incident as required by 19 NYCRR §900-2.7(c)(6).

This SRP does not address contingencies unlikely to occur or impact the surrounding community. The Facility will not include the use of a Battery Energy Storage System, and therefore does not pose an explosion threat to the surrounding community.

This document acts as a guideline in the event of an emergency. Every possible version of every imaginable scenario can never be captured in a usable document. The steps described may not occur in the same order at every site, every time, but this SRP provides baseline directions on the most common steps necessary to address each situation listed.

As required by 19 NYCRR §900-2.7(d), the Applicant provided copies of this SRP and the Site Security Plan (SSP) for review and comment to the New York State Division of Homeland Security and Emergency Services.

### **1.3 SCOPE**

This SRP will serve as the baseline plan for employees and visitors in the event of an emergency. In situations where this plan runs in parallel with another entity's plan (for example a building manager, contractor, project manager, or customer) the plans shall be evaluated to determine if gaps exist, and management must coordinate to ensure effectiveness in the event of an emergency.

## **2.0 ROLES AND RESPONSIBILITIES**

While the Site Manager can develop and enforce appropriate procedures to follow in the event of an emergency, it is the responsibility of every employee to become acquainted with the SRP prior to an emergency and respond accordingly. A list of emergency contacts is provided in Appendix A of this SRP.

## 2.1 EMPLOYEES

Every employee shall take reasonable care to protect the health and safety of themselves and of other employees present and inform their manager of potential hazards present on site.

Where practicable, every employee shall serve in the capacity of emergency first responder. Each employee shall be trained on the measures to take in case of emergency.

## 2.2 SRP COORDINATOR

When an emergency occurs at the site, office and/or facility, the safety of employees and visitors will be coordinated by the SRP Coordinator or his representative. The SRP Coordinator shall be the Site Manager of the site, office and/or facility, and he/she shall name a person who will be able to be the Emergency Contact in case of his/her absence.

## 2.3 FACILITY SITE MANAGER

The Facility Site Manager (SM) shall ensure that:

- The employees under his/her care are present and safe in the event of an incident;
- All employees are present after a Roll Call;
- All employees are informed about the risks related to their job;
- All employees have read and understand the site SRP;
- All rescue equipment is available and in good condition;
- The SRP is complete, up to date and distributed to the proper parties;
- The SRP is used correctly and that emergency operations comply with current regulations (federal, New York State, corporate, and local);
- Material, financial and personnel resources are enough to enable the development and implementation of the SRP and the implementation of the training program; and
- Action plans are executed to correct any non-compliance and to implement the recommendations of post-incident reviews.



## 2.4 CONTRACTORS, SUB-CONTRACTORS AND VISITORS

The contractor or other entity makes available the skilled labor and equipment required during emergencies and collaborates with the SM or designee for a prompt and effective response. All contractors and sub-contractors must sign the Contractor Orientation acknowledgement before working on site, at least once a year or after a major update of the document.

## 3.0 POLICY

### 3.1 LEGAL REQUIREMENTS

This SRP will meet the applicable requirements of federal and State regulations, as well as local regulations regarding emergency preparedness and response planning.

Failure to comply with this SRP may result in disciplinary action up to and including termination. This SRP will be reviewed at least annually by EDF Renewables Health, Safety and Environment (HSE) Department and may be revised based on changes to federal, State, and local regulations and requirements.

The present SRP is aligned with:

- OSHA 1910.38 Emergency Action Plan Requirements
- NFPA 1, Fire Code:
- NFPA 10 – Portable Fire Extinguishers

### 3.2 SRP DISTRIBUTION

The Applicant will develop and maintain the SRP. During the construction phase, the SRP will be developed and maintained by the General Contractor. All SRP contact information and appendix pages for each facility/project must be updated annually. The updated contact page shall be sent to the Operations Control Center (OCC) and the Applicant. When a SRP is changed or information is updated, the SRP shall be updated and forwarded to the OCC and the Applicant within 72 hours.

Hard copies of the site SRP shall be kept in a prominent location near the facilities main entrance. SRP's shall be stored in a red binder that is not like other binders utilized at the site. This allows ready identification by any personnel on site. All site personnel shall be familiar with the SRP location.

### 3.3 TRAINING

Training is an important part of the SRP. Training should be continuous and on a regular basis for employees and first responders to maintain their ability to use the emergency equipment and act appropriately in an emergency.

To ensure the instructions contained within the SRP are properly followed during site/facility emergencies, a training program is to be developed and training provided to all employees, upon hire and after any changes in site/facility operations or layout.

The training must include exercises appropriate to the work site that simulate the potential emergencies identified in the SRP.

### 3.4 DRILLS AND EXERCISES

To ensure that the site SRP is adapted to meet current site conditions and that all involved individuals will respond properly, the SRP will be tested on a regular basis (but not less than once per calendar year) by the SM.

Practical exercises should be performed regularly in order to: train employees and test their skills, check the SRP and its components and verify the efficacy of the emergency communication and organizational structure. These exercises should be regularly reviewed to identify and correct deficiencies.

An evacuation drill of the site must be performed at least once a year. To aid in these drills during a real emergency, a map of the facilities shall be posted at the site showing the escape routes, rescue evacuation kits, shelters, fire extinguishers, exits to be used during an evacuation and the designated assembly areas.

The Applicant will conduct annual training drills with local emergency services (fire department, emergency room, police, etc.) as required under 19 NYCRR §900-2.7(c)(7). Additional informal coordination with local first responders and emergency services will be conducted as needed.

Upon site commissioning or when the Applicant accepts responsibility for the site, a full drill that includes local emergency services shall be held. These drills shall, as accurately as possible, mimic a real-time rescue event and include and exercise as many rescue organizations as possible. Though not required, at the site's request HSE may manage and coordinate the execution of these drills.

Specific areas to be evaluated during the full drills will include the following:

- Evacuation and accountability of personnel;
- Proper functioning of alarm system (if applicable), radios and/or phones;
- Special procedures for evacuation of personnel with special disabilities or impairments;
- Response time of emergency response personnel; and
- Adherence to SRP procedures.

### **3.5 FIRE PREVENTION**

Listed below are specific procedures that shall be addressed by the site to minimize the occurrence of, and impact from, a fire emergency. Special emphasis is placed on housekeeping and storage practices in all maintenance, shop, and general office areas where flammable and combustible materials are used and stored.

Fire prevention is the responsibility of all personnel. Employees shall follow safe practices to minimize fire hazards, and managers must ensure safe practices are followed daily. The Applicant is committed to preventing the occurrence of fires and situations that may promote a fire at the Facility.

#### **3.5.1 Inspection of Fire Protection Equipment**

All fire protection equipment will be inspected monthly by the SM or designee.

All areas at each site/facility will be inspected to check for unsafe conditions, such as blocked or locked fire exits, poor housekeeping, smoking in non-designated areas, flammable/combustible materials not stored properly and obstructed access to electrical rooms and panels, etc.

#### **3.5.2 Facility Emergency Alarm System**

Fire alarms and/or fire suppression systems shall be installed in accordance with permit conditions, site requirements and local laws.

As part of the annual drills, the fire alarm system (if equipped) shall be tested for functionality after alerting the alarm company (or fire department if directly monitored) of the drill.

If the Facility does not have a central facility alarm system, a method of communicating a fire hazard to all employees in a rapid and obvious manner shall be developed at the site. This method of notification may include radio or other means, provided that all potential occupants of the

facility can be notified from a singular location, meaning the notification process does not require an individual to move through the facility making notifications.

## 4.0 COMMUNICATIONS

### 4.1 EXTERNAL COMMUNICATION

In the event of any situation involving a medical, natural, or security emergency, Facility staff and/or subcontractors will call 911 and inform local first responders. First responders will evaluate the situation and help facilitate the correct courses of action.

An emergency contact number for the Applicant will be posted on signage at access road gates and the collection substation should local first responders, local or state personnel, or members of the public need to report an emergency at the Facility Site. Local emergency responders will also have keyed access to these areas.

An Emergency Contact List is also attached to this Plan as Attachment A.

#### 4.1.1 Community Notification Procedures

Site access will be restricted to ensure public safety. The Applicant will coordinate with local emergency responders during both the construction and operation of the Facility. In general, most contingencies covered by this plan will involve communication with local emergency responders via 911, and dissemination of information among local responding agencies would be managed by those agencies and 911 operators in accordance with their established protocols.

The proposed Facility does not create safety concerns of a magnitude that would necessitate a community evacuation. However, in the event that the community needs to be notified of an emergency situation that is specific to the Facility and/or has the potential to affect the public (e.g., fires, hazardous material spills or releases, and certain physical security threats), the Facility Site Manager will notify local officials and emergency responders, as appropriate.

### 4.2 INTERNAL COMMUNICATION

After contacting 911 and reporting the emergency(s), Facility staff and/or subcontractors will also contact their direct supervisors and the Facility Manager and apprise them of the situation. The Facility Manager will initiate a suitable response within the company.

Emergency response procedures for the Facility address the protocols for the various types of emergency situations that may be encountered. The emergency response procedures associated with this order and associated protocols are summarized by contingency in Section 5.

### 4.2.1 Morning Safety Briefings

Morning safety briefings will occur every day during construction and when operations personnel are on site. The safety briefings will cover forecasted weather conditions for the day, as well as updates on any potential safety concerns.

### 4.2.2 Transport to the Nearest Hospital

If the situation requires transport by local Emergency Medical Services (EMS), trained staff will provide first aid while waiting for responding units to arrive. If EMS transport is not required, injured personnel would be driven to either the Nicholas H. Noyes Memorial Hospital in Dansville, NY or the St. James Hospital in Hornell, NY. The addresses and phone numbers for these hospitals are listed below.

Nicholas H. Noyes Memorial Hospital  
111 Clara Barton St.  
Dansville, NY 1443  
Phone: [\(585\) 335-6001](tel:5853356001)

St. James Hospital  
7329 Seneca Rd N.  
Hornell, NY 14843  
Phone: [\(607\) 247-2200](tel:6072472200)

### 4.2.3 Media

EDF Renewables recognize that it is essential to present accurate information to the news media concerning an emergency involving any of our sites or facilities.

1. Facility employees are not permitted to give any information, good or bad, to the media.
2. The SM will contact the EDF Renewables communications team to speak with the media.
3. If a journalist or any other person that is not an authorized asks a Facility employee or contractor a question, the employee or contractor will politely and professionally answer: Please contact the Facility Site Manager. He/she will give the name and phone number of the person in charge of communications.

## 5.0 EMERGENCY PROCEDURES

The sections below provide further details on the emergency procedures that will be employed for each of the contingencies that would constitute a safety or security emergency outlined in Table 1. EDF Renewables-affiliated workers or the SM will call 911, as necessary (see Table 1); local emergency responders and other relevant individuals or groups in the community will be notified through this established system or as otherwise detailed in the sections below.

**Table 1: Contingencies that would Constitute a Safety or Security Emergency**

Contingency	Call 911	Notes
Fire		
<i>Grass, Brush, and Forest Fire</i>	✓	
<i>Fire at the Operations Facilities, Buildings, Offices</i>	✓	
<i>Fire in a Solar Power System, or Inverter</i>	✓	
<i>Electrical Fire in Substation</i>	✓	
Electrical Emergency		
<i>Fallen, Swaying, or Bouncing Power Lines</i>	✓	
<i>Electric Shock</i>	✓	
Criminal Behavior		
<i>Sabotage or Suspicious Activity</i>	✓	
<i>Situation with Employee, Contractor, or Visitor</i>		Call 911, if needed.
<i>Third Party Threats to Facilities</i>	✓	
<i>Active Shooter</i>	✓	
<i>Bomb Threat</i>	✓	
Spills	Notify NYSDEC or other appropriate regulatory agencies, if needed.	

## 5.1 FIRE

Employees and contractors shall notify the SM immediately upon discovery of a fire. Different types of fire will require different types of response.

### **Grass, Brush and Forest Fire**

1. Evaluate the situation to determine if the fire can be extinguished safely with an extinguisher (if you have been trained on the use of an extinguisher). Prohibit access to the affected area by other employees or contractors.
2. Call the SM. The SM will manage the incident and implement the site fire plan, if applicable.
3. The SM shall obtain details of the exact location and size of the fire from the person notifying the SM of the emergency (the Notifier).
4. The SM shall call 911 (and the Allegheny County 24-hour Office of Emergency Management phone number [585-268-7612], as appropriate, if not already contacted) and coordinate with the Notifier to lead first responders to the appropriate site access point.
5. The SM will contact any landowners in the area to communicate the location and size of the fire.
6. The first responders may be directed by the SM to visit any buildings / dwellings that may be in the anticipated path of the fire.
7. Only employees trained to fight fires may do so and only under instruction from applicable first responders. In all other events, employees and contractors shall at no time attempt to extinguish or "fight" a grass/brush fire. The employee/contractor role is to notify the SM and lead first responders to the scene. DO NOT attempt to fight a fire that has escalated beyond your training or your capabilities; you and only you can evaluate your capabilities, if you think the fire has escalated beyond your capabilities, leave!
8. Report to the nearest assembly area (if applicable) for roll call until "ALL CLEAR" is given or until directed to do otherwise. DO NOT run or create panic.
9. If the SM is present, he will perform a roll call to confirm all personnel are accounted for. If not, process the roll call on your own.
10. Complete the Accident / Incident Report and call the EDF Renewables HSE Manager as soon as all personnel are accounted.

**IF CAUGHT IN THE FIRE OR HEAVY SMOKE:**

- Take short breaths: breathe through your nose, then crouch under the smoke line to escape; and
- Place a shirt or a cloth covering over your nose and mouth, if possible.

If evacuation is necessary, use the emergency escape routes.

**COMMUNITY NOTIFICATION REQUIREMENT:** Any community members in direct proximity to a non-electrical fire will need to be notified and maintain safe setback distance. This notification will be completed through existing first responder procedures as described in Section 4.1.1 above.

**Fire at the Operations Facilities, Buildings, Offices**

1. In the event of a fire in the operations facilities, the employee discovering the fire shall immediately stop work.
2. Evaluate the situation to determine if the fire can be extinguished safely with an extinguisher. DO NOT attempt to fight a fire that has escalated beyond your capabilities; you and only you can evaluate your capabilities. If you think the fire has escalated beyond your capabilities, leave!
3. Activate the fire alarm and alert all employees in the building.
4. Prohibit access to the affected area to other employees.
5. The person discovering the fire shall immediately get the GPS coordinates or address of the facility.
6. Call the SM. The SM will take on the management of the incident and implement the site fire plan, if applicable.
7. Call 911 with GPS coordinates of site access point location, the exact location and the size of the fire.
8. The Notifier to remain in a safe place near the incident until help arrives and to direct the first responders toward the fire.
9. Calmly form evacuation lines. Be ready to merge with other people evacuating the building; close doors to offices and buildings as you leave.
10. If you are descending a stairwell, stay on the right side. Fire fighters use their right side when climbing stairs.
11. Keep talking to a minimum.
12. Listen for instructions and follow them.



13. Employees will assemble at the assembly point until "ALL CLEAR" is given by the SM or until directed to do otherwise; DO NOT return to any building for personal items; DO NOT run or create panic.
14. All employees, contractors and visitors shall remain clear of buildings and structures until an all clear notice is received from fire-fighting personnel.
15. If the SM present, he will perform a roll call to confirm all personnel are accounted for. If not, process the rollcall on your own.
16. Complete the Accident / Incident Report and place a phone call to the HSE Manager as soon as all personnel are accounted.

If evacuation is necessary, use the emergency escape routes.

**COMMUNITY NOTIFICATION REQUIREMENT:** Any community members in direct proximity to a non-electrical fire will need to be notified and maintain safe setback distance. This notification will be completed through existing first responder procedures as described in Section 4.1.1 above.

### **Fire in a Solar Power System, or Inverter**

1. In the event of a fire in a solar power system, the employee discovering the fire shall immediately stop work. DO NOT attempt to fight a fire in a solar power system.
2. Activate the fire alarm and alert all employees at the site or near the solar power system.
3. Prohibit access to the affected area to other employees and contractors.
4. The person discovering the fire shall immediately get the GPS coordinates and ask for the shutdown of the utilities, including the electrical utilities to remove the electrical shock hazard.
5. Isolate and shutdown as much of the system as possible
6. Isolate the photovoltaic system at the inverter using reliable methods if possible and not hazardous.
7. Call the SM. The SM will manage the incident and implement the site fire plan, if applicable.
8. The SM shall contact 911 (or the 24-hour Allegany County Office of Emergency Management phone number [85-268-7650], as appropriate, if not already contacted) with GPS coordinates of the solar power system, the exact location and the size of the fire AND inform the 911 operator that the emergency is a fire in a solar power system.

9. Inform emergency personnel about the system photovoltaic system as a photovoltaic system includes electric shock hazard.
10. The Notifier shall remain in a safe place near the incident until help arrives to direct the first responders toward the fire.
11. Employees will assemble at the assembly point until "ALL CLEAR" is given by the SM or until directed to do otherwise.
12. Remain at the assembly area until directed to leave; all employees, contractors and visitors shall remain clear of the solar power system until an all clear notice is received from fire-fighting personnel.
13. Complete the Accident / Incident Report and place a phone call to the EDR Renewables HSE Manager as soon as all personnel are accounted for.

If evacuation is necessary, use the emergency escape routes.

**COMMUNITY NOTIFICATION REQUIREMENT:** Any community members in direct proximity to a non-electrical fire will need to be notified and maintain safe setback distance. This notification will be completed through existing first responder procedures as described in Section 4.1.1 above.

### **Electrical Fire in Substation**

1. In the event of an electrical fire inside the substation, the employee discovering the fire shall immediately stop work. DO NOT attempt to fight an electrical fire.
2. Activate the fire alarm and alert all employees at effected location.
3. Prohibit access to the affected area to other employees and contractors.
4. The person discovering the fire shall immediately get the GPS coordinates of the substation.
5. Call the SM. The SM will take on management of the incident and implement the site fire plan, if applicable.
6. The SM shall contact 911 (and the Allegheny County 24-hour Office of Emergency Management phone number[585-268-7612], as appropriate, if not already contacted) and coordinate with the Notifier to lead first responders to the site access point.
7. Employees, contractors, and first responders shall at no time attempt to extinguish or fight an electrical fire. The employee or contractor role is to notify the SM and lead first responders to the scene.
8. Remote isolation of the substation should be requested, completed, and confirmed.

9. Transformers and capacitors contain flammable/combustible material and all personnel must remain in safe areas away from these potentially explosive sources.
10. IF CAUGHT IN THE FIRE OR HEAVY SMOKE
  - a) In case of heavy smoke, crouch below the smoke line to get to the lowest point then crawl to escape.
  - b) Take short breaths; breathe through your nose.
  - c) Place a shirt or a wet rag over your nose and mouth, if possible.
11. Employees will assemble at the assembly point until "ALL CLEAR" is given or until directed to do otherwise.
12. Listen for instructions and follow them; DO NOT return to the substation for personal items; DO NOT run or create panic.
13. If the SM present, he will perform a roll call to confirm all personnel are accounted for. If not, process the rollcall on your own.
14. Complete the Accident / Incident Report and place a phone call to the EDF Renewables HSE Manager as soon as all personnel are accounted.

If evacuation is necessary, use the emergency escape routes.

**COMMUNITY NOTIFICATION REQUIREMENT:** Any community members in direct proximity to a non-electrical fire will need to be notified and maintain safe setback distance. This notification will be completed through existing first responder procedures as described in Section 4.1.1 above.

## 5.2 ELECTRICAL EMERGENCY

### Fallen, Swaying, or Bouncing Power Lines

1. If an overhead power line has fallen to the ground, it may still be live. Keep well away – the current can travel along the ground, through objects such as fences or metal objects and through water or other liquid. You do not need to touch the power line to be killed or injured by it.
2. If you see a fallen power line stay well clear – ideally distance yourself by at least 10 meters / 33 Feet.
3. Call 911 or the local power provider.
4. Call the SM

5. If power lines fall on your vehicle, it is safest to remain inside the vehicle. Do not touch the windows, doors, or anything metal such as the radio. Wait for trained professionals to rescue you. Warn anyone who starts walking towards the vehicle to stay far away.
6. Use your horn to alert others.
7. If you are in a vehicle when a line falls, if it is safe to do so, remain in the vehicle until emergency services or local electricity provider says it is safe to get out. If you must get out of the vehicle because of fire, you must get out of the vehicle without touching metal and the ground at the same time.
  - a) Gently open the door all the way, being careful not to touch anything metal, and look for the flattest spot on the ground.
  - b) Position your body so that you are facing toward the ground.
  - c) When you jump, you will be more stable if you tuck in your elbows and keep your hands clasped.
  - d) Jump out of the vehicle and land on both feet at the same time with your arms folded across your chest. Do not contact the vehicle and the ground at the same time with any part of your body or clothing.
  - e) Shuffle (or bunny hop - do not step) your feet across the ground until you reach a safe distance away from the vehicle. A safe distance is considered at least 10 feet (3 meters). Keep your feet no further than 6 inches apart.
8. Your vehicle may be pushed in the rear bumper by another vehicle to attempt to remove the power lines and clear your vehicle from the power line if emergency circumstances dictate an immediate evacuation. Do not attempt this if there is not an immediate threat.
9. In the event the vehicle catches fire, DO NOT attempt to fight the fire. Only employees or contractors trained to fight fires may do so and only under instruction from the applicable first responders. In all other events, employees, contractors, and first responders shall at no time attempt to extinguish or "fight" a fire in the presence of fallen electrical power lines. The employee or contractor role is to notify the SM and lead first responders to the scene.
10. Complete the Accident / Incident Report and place a phone call to the EDF Renewables HSE Manager as soon as all personnel are accounted for.

**COMMUNITY NOTIFICATION REQUIREMENT:** None, unless public is in direct vicinity of downed or swinging lines.

## Electric Shock

1. If an employee or contractor receives an electrical shock, work at the location shall be stopped immediately.
2. DO NOT attempt to rescue the injured employee unless you know and verify no risks remain.
3. Electrical contact can cause muscle contraction, preventing the victim from releasing their grip on an electrical source.
4. Rescuing a shock victim at elevation or in the presence of high voltages is likely to require specialized training and tools to do safely. Don't attempt any rescue if you are not confident you can do so safely. DO NOT touch the injured employee.
5. Remote isolation of the equipment should be requested, completed, and confirmed.
6. If de-energization is impossible, you may need to remove the victim from a live conductor. While this is never desirable, hazards can be controlled by utilizing tooling that won't conduct electricity (such as a wooden broom handle) to move the victim and donning insulating gloves and overshoes before attempting rescue if they are available.
7. If the only source of power to the victim's locale is a power cord or extension cord to portable equipment, simply disconnecting it at the power source may be enough. However, a trip to the breaker box to open the circuit may be necessary.
8. Call the SM. The SM will manage the incident.
9. The SM shall contact 911 (and the Allegheny County 24-hour Office of Emergency Management phone number(585-268-7612), as appropriate, if not already contacted) and coordinate with the Notifier to lead first responders to the site access point.
10. Rescues are safest when the power is off, and you are standing on insulating material. Do not touch a shock victim unless you know the source of electricity that incapacitated them is powered down. If there is a risk of a neck injury or similar contingency, do not move the victim at all. Make sure the victim's airways are clear of obstruction, check for breathing and a pulse and provide CPR if necessary (provided you have been CPR trained).
11. Complete the Accident / Incident Report and place a phone call to the EDF Renewables HSE Manager as soon as all personnel are accounted for.

If evacuation was necessary, use the emergency escape routes.

**COMMUNITY NOTIFICATION REQUIREMENT:** None

## 5.3 CRIMINAL BEHAVIOR

It is the responsibility of all employees, contractors and visitors to immediately notify the SM of sabotage, potential sabotage or suspicious activity.

### **Sabotage or Suspicious Activity**

1. In case of sabotage or suspicious activity, call the SM.
2. The SM will call 911.
3. If sabotage occurs at generating units, transmission facilities, electric collection systems, the operational telecommunication, or control devices associated with generating units, transmission facilities, or electric collection systems the SM shall report the occurrence to OCC and EDF Renewables HSE.
4. Do not confront or attempt to detain trespassers or attempt to intervene with suspicious activities. If an immediate threat exists, contact 911 (if not already done).
5. Investigation into suspicious individuals may require conversation with the individual to ascertain that person's connection with the site. At no time should any confrontation be allowed. If suspicious individuals seem hostile or violent, employees and contractors shall leave the area and inform the SM.
6. Complete the Accident / Incident Report

**COMMUNITY NOTIFICATION REQUIREMENT:** None

### **Third Party Threats to Facilities**

1. In the event there is a threat to employees, contractors, or the site, immediately STOP WORK, alert all others present, and if time permits, place equipment in a safe condition.
2. Call the SM to initiate the evacuation procedure
3. Call 911 for assistance.
4. Once all employees and contractors have been accounted for, the SM will report the site evacuated to authorities.
5. Upon "ALL CLEAR" notification from law enforcement, employees and contractors may return to site facilities.
6. Complete the Accident / Incident Report and place a phone call to the EDF Renewables HSE Manager.

**COMMUNITY NOTIFICATION REQUIREMENT:** None, unless emergency responders deem necessary.

## Active Shooter

1. In the event of an active shooter, affected employees and contractors shall immediately stop working.
2. Call 911 – (from an area of safety or concealment) and provide as much of the following information as possible:
  - a) Description of suspect(s) and possible location.
  - b) Number and the types of weapons.
  - c) Suspect's direction of travel.
  - d) Location and condition of any victims.
3. Evacuate – If there is an accessible escape path, attempt to evacuate the premises. Be sure to:
  - a) Have an escape route and plan in mind.
  - b) Evacuate regardless of whether others agree to follow.
  - c) Leave your belongings behind.
  - d) Help others escape, if possible.
  - e) Prevent individuals from entering the active shooter area.
  - f) Keep your hands visible.
  - g) Follow the instructions of any police officers.
  - h) DO NOT attempt to move wounded people.
  - i) Call 911 when you are safe.
4. Hide – If evacuation is not possible, hide. Your hiding place should:
  - a) Be out of the shooter's view.
  - b) Provide protection from gunshots, such as behind a heavy desk.
  - c) Not trap you or restrict your options for movement (broom closet).
    - I. Lock the door.
    - II. Block the door.
    - III. Silence cell phones.
    - IV. Remain Quiet.
5. FIGHT – If no other options exist, and there is imminent/immediate danger to yourself, take direct action against the shooter:

- a) Remain calm.
  - b) If you have not already done so, call 911 and leave the line open.
  - c) Commit to your actions.
  - d) Act as aggressively as possible against the shooter.
  - e) Move with speed and force. Improvise weapons if time permits.
  - f) Continue to fight until the shooter is physically incapacitated.
6. Once shooter is incapacitated leave the area immediately, taking as many people as possible with you.
    - a) Keep hands visible.
    - b) Do not group together once outside the building, in the event of a second shooter.
    - c) Follow all commands of law enforcement officials.
  7. Regroup – When possible and safe to do so, account for all personnel and report this information through one person to law enforcement. Conduct a roll call.
  8. Report – As soon as possible and practical, report the incident through the EDRF reporting chain.

**COMMUNITY NOTIFICATION REQUIREMENT:** Any community members in direct proximity to an active shooter will need to be notified. This notification will be completed through existing first responder procedures as described in Section 4.1.1 above.

## **Bomb Threat**

1. A bomb threat should never be taken lightly; though experience shows that most bomb threats are false alarms. EDRF will consider all bomb threats to be valid.
2. Under no circumstances are employees or contractors allowed to engage in any physical search activities.
3. Under no circumstances are employees or contractors allowed to enter the building site, until condition is deemed safe by authorities.
4. The use of electrical equipment, radio communication devices, pager or cell phones should be avoided because they produce waves that could trigger the detonation of the bomb. Keep cell phones and pagers closed.
5. When initial threat is received / discovered, gather as much information as possible from the caller using the protocols outlined in the Bomb Threat Information List (Appendix C).
6. Stop Work! Notify all employees and contractors



7. Follow building / Site evacuation procedures and reconvene at defined assembly point.
8. Call 911 to report the threat and follow instructions given by authorities and cooperate with local officials.
9. Call EDF Renewables HSE Manager as soon as possible to report the event.
10. Employees and contractors must not make statements to the press regarding bomb threat incidents. Refer to 12.9 Media Instructions.
11. All employees and contractors must remain at assembly areas until "ALL CLEAR" is given by the SM or until directed to do otherwise.
12. Complete the Accident / Incident Report and place a phone call to the EDF Renewables HSE Manager.

**COMMUNITY NOTIFICATION REQUIREMENT:** None, unless emergency responders deem necessary.

## 5.4 SPILLS – HAZARDOUS OR NON-HAZARDOUS MATERIAL

For purposes of the SRP, a spill is defined as the unintentional release of any chemical in excess of 15 gallons, regardless of location, hazard rating or surrounding circumstances.

If a spill occurs, immediately Stop Work, alert all others present, and if time permits, make safe any equipment being worked on.

- Confine the spill, prevent chemical from spreading and entering the drainage system. Stop the spill from becoming worse by shutting down pumps, closing valves or clamping broken hoses.
- Try to contain the spill from spreading further through diking or other means.
- Add neutralizing agents and/or absorbents.
- Inform the SM.
- Be prepared to show the SDS.

DO NOT attempt to handle any spilled material that you cannot identify (assume it is hazardous) Complete the Spill Report and place a phone call to the EDF Renewables HSE Manager.

**COMMUNITY NOTIFICATION REQUIREMENT:** Any community members in direct proximity to a chemical spill will need to be notified and maintain safe setback distance. This notification will be completed through existing first responder procedures as described in Section 4.1.1 above.

## 6.0 EVACUATION PROCEDURES

The Facility will be properly sited, designed, constructed, and operated to avoid public health and safety impacts to the local community that would necessitate an evacuation. A Fire, electrical emergency, criminal behavior, or a hazardous spill may require site evacuation of construction crews and operation employees. Appendix D shows the emergency routes for the Facility.

- Evacuation will occur upon direction by the SRP Coordinator/SM. Notification will be made via two-way radio or cell phone;
- Be aware of all site exit points and muster locations;
- When instructed to evacuate, do so quickly to the nearest muster location;
- If it is safe, remain in this location until roll call has been taken. Do not leave premises until accounted for and given permission to do so. Valuable time could be wasted searching for personnel who have not followed correct procedures;
- Keep entrances and egresses clear for emergency crews and equipment;
- During emergency situations, only authorized personnel will be allowed in the Facility Site to perform such responsibilities as shutting down power, potentially hazardous equipment, heat sources, gases, machines and other electrical equipment; and
- Should you become trapped in any location, DO NOT PANIC:
  - Stay calm and use cell phone to call the SM; and
  - Stand by and wait for help.

## 7.0 EMERGENCY EQUIPMENT

A list of emergency equipment is included in Appendix B of this SRP.

## 8.0 REFERENCES

### EXTERNAL

- OSHA 1910.38 Emergency Action Plan Requirements
- NFPA 1, Fire Code:
- NFPA 10 – Portable Fire Extinguishers

## Appendix A: Emergency Contact List

Contact	Number	Notes
<b>General Emergency Contacts</b>		
General Emergency	911	
Canaseraga Fire Department	(607) 545-6221	Office Dispatch Center (24/7)
Allegany County Office of Emergency Management	(585) 268-7650	
New York State Police, Troop A; Zone 1, Geneseo Station	(585) 658-9480	
Allegany County Sheriff	(585) 268-9204	
<b>Hospitals and Other Medical</b>		
Noyes Health Services (Urgent Care)	(585) 243-9595	In Geneseo, NY
Noyes Memorial Hospital	(585) 335-6001	In Dansville, NY
UR Medicine Urgent Care – St. James Hospital	(607) 385-3800	In Hornell, NY
Poison Center	(800) 222-1222	
<b>Spill/Release Reporting; General Environmental:</b> NOTE: All spill reports and other environment-related outreach will be made by the EDF Renewables HSE Manager or their designee		
Safety-Kleen Emergency Response	(888) 375-5336	Safety-Kleen environmental emergency response
National Response Center	(800) 424-8802	Federally reportable spills/releases
New York State Spill Hotline	(800) 457-7362	State-reportable spills/releases
U.S. EPA Region 2	(877) 251-4575	Non-spill-related environmental emergencies
NYS Department of Environmental Conservation Region 9	(716) 851-7200	Non-spill-related environmental emergencies
<b>General Municipal Outreach:</b> NOTE: All outreach to the towns regarding emergency incidents will be made by the Director of Communications or their designee		

Contact	Number	Notes
Town Burns Code Enforcement Officer, Steve Kilmer	(607) 968-0085	Emergency incidents of general interest to community
Town of Burns Supervisor, Keith Karnes	(607) 661-9718	Emergency incidents of general interest to community
<b>Electric &amp; Natural Gas Pipeline Contacts</b>		
New York State Electric and Gas (NYSEG)	TBD	
<b>The Applicant/EDF Renewables Contacts</b>		
EDF Renewables Operation and Maintenance Manager	TBD	
EDF Renewables Control Room Operator	TBD	
EDF Renewables Project Manager	TBD	
EDF Renewables Safety Manager	TBD	

## Appendix B: Emergency Equipment

Emergency Equipment	Location	Contingency
First Aid Kit CPR Kit Automatic External Defibrillator (AED)	TBD	All
CPR Kit	TBD	All
Automatic External Defibrillator (AED)	TBD	All
Oil Spill Kit	TBD	Spill
Chemical Spill Kit	TBD	Spill
Fire Extinguishers	TBD	Fire
Fire suppression system	TBD	Fire
Portable loud speaker and/or audible signal alarm	TBD	All

## Appendix C: Bomb Threat Information List



Procedure  
Emergency Action Plan (EAP)

### APPENDIX B – BOMB THREAT INFORMATION LIST

#### WHEN BOMB THREAT IS RECEIVED

1. Listen
2. Be calm and courteous
3. Do not interrupt the caller
4. Obtain as much information as possible
5. Complete this form and give it to your supervisor

#### EXACT WORDING OF THREAT

--

#### TELEPHONE CALL INFORMATION

DATE	TIME	DURATION OF CALL
	<input type="checkbox"/> AM <input type="checkbox"/> PM	

#### QUESTIONS TO ASK

What time is the bomb expected to explode?	
Where is it?	
What does it look like?	
Where are you calling from?	
Why are you placing a bomb here?	
What is your name?	

#### IDENTIFYING CHARACTERISTICS

<b>Gender</b>	<input type="checkbox"/> Male	<input type="checkbox"/> Female	<input type="checkbox"/> Not Sure
<b>Estimated Age</b>	[    ] ENTER AGE	<input type="checkbox"/> Adult	<input type="checkbox"/> Young Adult <input type="checkbox"/> Teen
<b>Accent</b>	<input type="checkbox"/> English	<input type="checkbox"/> French	<input type="checkbox"/> Spanish <input type="checkbox"/> Other
<b>Voice</b>	<input type="checkbox"/> Loud	<input type="checkbox"/> Soft	<input type="checkbox"/> Other <input type="checkbox"/> Other
<b>Speech</b>	<input type="checkbox"/> Fast	<input type="checkbox"/> Slow	<input type="checkbox"/> Normal <input type="checkbox"/> Other
<b>Diction</b>	<input type="checkbox"/> Normal	<input type="checkbox"/> Nasal	<input type="checkbox"/> Lisp <input type="checkbox"/> Other
<b>Manner</b>	<input type="checkbox"/> Emotional	<input type="checkbox"/> Calm	<input type="checkbox"/> Vulgar <input type="checkbox"/> Other

#### OBSERVATIONS

<b>Background noises</b>	
<b>Voice was familiar (specify)</b>	
<b>Caller was familiar with area</b>	

#### THREAT RECIPIENT'S PARTICULARS

Name	Phone Number

## **Appendix D: Emergency Routes**



January 19, 2022

Critical Infrastructure Protection Unit  
NYS Division of Homeland Security and Emergency Services  
1220 Washington Avenue  
State Office Campus  
Building 7A Suite 710  
Albany, NY 12242

To Whom It May Concern,

Moraine Solar Energy Center, LLC (the Applicant), an indirect subsidiary of EDF Renewables, Inc., will be submitting an application for the Moraine Solar Energy Center (the Facility), a 94-megawatt alternating current photovoltaic solar energy generating project located within the Town of Burns, Allegany County, New York (Matter No. 22-00024) to the Office of Renewable Energy Siting (ORES) for review under Section 94-c of the New York State Executive Law. You are being provided with the Preliminary Site Security Plan and Preliminary Safety Response Plan for the proposed Facility pursuant to Title 19 New York Codes, Rules, and Regulations §900-2.7(d).

These plans will be submitted as Appendices to Exhibit 6 of the Section 94-c Application, which the Applicant anticipates filing with ORES in late February of 2022. We are requesting your review of the attached plans so that you may let us know if you have any questions or comments. We would appreciate submission of your comments by February 15, 2022. Please direct questions or comments to me, William Colucci, Associate Project Developer, at [William.Colucci@edf-re.com](mailto:William.Colucci@edf-re.com).

We appreciate your time and assistance with this project.

Sincerely,

William Colucci, Associate Project Developer

EDF Renewables Development, Inc.  
15445 Innovation Drive  
San Diego, California 92128  
Phone: 1-416-363-8380, Email: [William.Colucci@edf-re.com](mailto:William.Colucci@edf-re.com)



# **Moraine Solar Energy Center**

## **Matter No. 22-00024**

### **Appendix 6-A Site Security Plan**



**December 2021**

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## Commonly Used Acronyms and Abbreviations

Acronym/ Abbreviation	Definition/Denotation
CIP	Critical Infrastructure Protection
EDF Renewables	EDF Renewables Development, Inc.
HSE	Health, Safety, and Environment
MW	megawatts
NERC	North American Electric Reliability Corporation
PV	photovoltaic
POI	point of interconnection

## 1.0 Introduction

The Moraine Solar Energy Center, LLC (the Applicant) proposes to build, own, and operate a major renewable energy facility (Facility) located in the Town of Burns, Allegany County, New York. The Facility will generate up to 94 megawatts (MW). The Facility will safely generate enough clean, renewable electricity to power more than 20,000 New York households.

The Applicant developed this Site Security Plan (the Plan) in accordance with Title 19 New York Codes, Rules, and Regulations (19 NYCRR) § 900-2. 7(b) to identify the site-specific requirements to create and maintain a secure Facility Site<sup>1</sup> during operation. The purpose of this Plan is to support a safe work environment by implementing security measures and minimizing unauthorized access to the Facility during operation.

## 2.0 Responsibilities

### 2.1 FACILITY SITE MANAGEMENT

The Facility Site Manager is responsible for:

- Ensuring and verifying compliance with all aspects of this Plan, and all applicable federal, State, and local laws and regulations, as well as any standards, conditions, and requirements imposed by the Office of Renewable Energy Siting (ORES);
- Ensuring that Facility personnel receive the appropriate training required by this Plan;
- Confirming that Facility personnel, including employees and contractors, adhere to this Plan; and
- Completing audits of physical security (with support from the EDF Renewables Development, Inc. [EDF Renewables] Corporate Health, Safety, and Environment [HSE] Department).

<sup>1</sup> Facility Site is defined here to include the land owned, leased, or under easement by the Applicant upon which the Facility is located, and all Facility components, including access roads, collection lines, photovoltaic (PV) panel arrays, the collection substation, and the point of interconnection (POI) switchyard. It is anticipated that, upon completion, the POI switchyard will be owned and operated by New York State Electric and Gas and the Applicant will no longer be responsible for site security.

## **2.2 EMPLOYEES AND CONTRACTORS**

Employees and contractors are responsible for adhering to this Plan and reporting all security incidents immediately to their supervisor or the Facility Site Manager.

## **2.3 CORPORATE HEALTH, SAFETY AND ENVIRONMENT (HSE) DEPARTMENT**

The Applicant is a direct subsidiary of EDF Renewables. EDF Renewables corporate HSE Department is responsible for approving any changes to this Plan, completing incident investigations, and any other site-specific physical security requirements.

## **2.4 INFORMATION TECHNOLOGY DEPARTMENT**

EDF Renewables Information Technology Department is responsible for:

- Supporting the installation of site access controls, such as monitoring and security management systems; and
- Supporting upgrades and maintenance as deemed necessary and required by North American Electric Reliability Corporation (NERC) Critical Infrastructure Protection (CIP) policies and procedures.

## **2.5 LEGAL DEPARTMENT**

The EDF Renewables Legal Department is responsible for:

- Supporting ongoing compliance evaluations, incident investigations, and audits of physical security matters as they relate to the Facility;
- Monitoring the assignment of the NERC CIP Senior Manager and advising EDF Renewables senior leadership regarding re-assignment requirements, if necessary, as they relate to the Facility; and
- Monitoring and reviewing the ongoing implementation of the required activities for the Facility to meet CIP requirements.

## **2.6 QUALITY CONTROL DEPARTMENT**

The EDF Renewables Quality Control Department is responsible for supporting ongoing compliance evaluations.

## **2.7 REGIONAL VICE PRESIDENT**

The EDF Renewables Regional Director of Operations is responsible for overseeing implementation of this Plan.

## **3.0 Education and Training**

All Facility-affiliated workers will be trained on the Plan and will be responsible for implementing those aspects of the Plan that are applicable to their work. The Plan will be made available for site employees to review and use.

The Applicant will engage all site employees with ongoing cybersecurity awareness training and testing on an annual basis.

## **4.0 Physical Security**

### **4.1 COMMUNICATIONS**

Facility-affiliated workers will use cell phones and/or two-way radios during operations to communicate within the Facility Site. Two-way radios will be supplied to employees and contractors, and will be capable of:

- Providing immediate emergency instruction to personnel; and
- Notifying proper personnel of a security incident.

During Facility operation, requests for assistance may be made directly via cell phones (assuming that option is available) or transmitted via two-way radio to the Facility Site Manager.

### **4.2 OPERATIONAL SECURITY**

It is anticipated that the Applicant will own and operate the Facility, except for the POI switchyard, which will be owned and operated by New York State Electric and Gas (NYSEG). Therefore, the Applicant anticipates being responsible for all operational safety and security within the Facility Site, except for within the POI switchyard.

## **4.2.1 Access Controls**

### **4.2.1.1 Access Roads**

All access roads that are not public will be posted with "No Trespassing" signs to limit and deter public access to the Facility Site. The Applicant will install self-locking gates or a similar device at the entrances to access roads. Gates will be required to be kept locked when maintenance activities are not occurring. All contractors must inform the Facility Site Manager of the portion of the Facility Site they intend to visit and the approximate date and time. If unauthorized access and/or vandalism is found to be a reoccurring problem or gates are found to be damaged, security cameras shall be evaluated for installation where necessary.

### **4.2.1.2 PV Arrays**

The photovoltaic (PV) arrays will be fenced in accordance with all applicable regulations and standards. All access gates will be closed and locked except when they are in the direct control of Facility personnel. Signage will be posted surrounding the perimeter fencing stating it is a federal offence to damage property at a utility-power solar site and stating that no trespassing is allowed. In addition, signs will be posted in appropriate locations identifying the owner/operator of the Facility along with an emergency telephone number. Violations of this policy by subcontractors and visitors may result in them being banned from the Facility.

### **4.2.1.3 Collection Substation and POI Switchyard**

The collection substation, which will be owned and maintained by the Applicant, will be fenced in accordance with all applicable regulations and standards. The access gates to these facilities will be equipped with self-locking gates, and access will be granted only to authorized personnel. Warning signs will be placed at the base of all pad mount transformers and substations.

As previously noted, once constructed, the POI switchyard will be owned and operated by NYSEG, which will be responsible for implementing necessary site security measures.

## **4.2.2 Electronic Security and Surveillance Facilities**

Electronic security measures are not proposed at the Facility at this time. If unauthorized access and/or vandalism is found to be a problem, intrusion detection devices (e.g., security cameras) and/or additional gates will be installed, as necessary. Alarm systems and surveillance cameras will be installed at the collection substation; the cameras will be remotely monitored to detect unauthorized access. Emergency responders will be notified in the event of an unauthorized access emergency.

### 4.2.3 Lighting

This Plan details the anticipated lighting that will be implemented at the Facility to maintain adequate security. Additional information regarding security lighting of the proposed Facility can be found in the Lighting Plan (see Exhibit 8 [Visual Impacts], Appendix 8-B of the Section 94-c Application). The lighting was designed to avoid any redundant and ineffective lighting.

Permanent security lighting will be installed at the collector substation and the POI switchyard as needed and required by applicable state and local standards. This lighting will be installed to provide safe entry and exit as well as security. The lights installed will be automatic or manual as deemed necessary to minimize environmental and community impacts. Checking security lighting functionality shall be a component of all maintenance inspections and any security lighting that fails shall be promptly replaced.

Collection substation and POI switchyard<sup>2</sup> lights will be the lowest intensity required to accomplish their safety purpose. To reduce glare and visibility from a distance, lighting will be angled downward to minimize impacts. Exterior lighting and perimeter lighting at the collection substation and POI switchyard will be kept on during the evening hours for safety reasons; this lighting will have auto-on and auto-off control via a photocell. The remainder of the lighting at the Facility will be work lighting that will be turned off when not in use, either manually or by automatic means, as deemed necessary to minimize impacts.

### 4.2.4 Setback Considerations

Facility setbacks, in association with the access controls and security lighting discussed in this section, and periodic inspections of security measures, should ensure adequate safety and security during operation.

## 5.0 Cyber Security

The Applicant will partner with EDF Renewables to deliver cybersecurity monitoring for all network equipment and computer systems. Mechanisms will be put in place to detect and alert on any discovered anomalies or inconsistencies. The network architecture and controls implemented at the site will comply with current standards issued by regulatory agencies and industry recognized information technology standards setting bodies, such as the National Institute of Standards and Technology (NIST), the North American Electric Reliability Corporation (NERC), or the Center for Internet Security (CIS). The Applicant will use an independent auditor to periodically validate compliance to the applicable standards.

<sup>2</sup> To the extent that NSEG requirements for the POI substation differ from those described here, NYSEG's requirements will be used, and those changes reflected in the Final Lighting Plan.



The Facility will comply with NERC requirement for proof of compliance on specific standards, annually and audits every 6 years.

The Facility would be rated as a Low Impact NERC facility and would follow EDF Renewable's Corporate Policy Standard Operating Procedures and NERC Low Impact program that includes:

- IT 05-PR0168 Security Awareness and Training Procedure and Cyber Security Awareness distributed via corporate electronic newsfeed 'The Wire';
- IT 05-PR0169 Low Impact Physical Security Controls Procedure;
- IT 05-PR0170 Incident Response Procedure and IT 03-DC0001 Low Impact Electronic Access Controls Narrative; and
- IT 05-PR0057 Low Impact TCA/RM Procedure.

Tables 5-1 to 5-4 provide an excerpt of these procedures and their table of contents.

**Table 5-1: IT 05-PR0168 Security Awareness and Training Procedure Table of Contents**

Section	Description
1. Purpose	<p>This document describes the procedure for providing required Security Awareness and Training to employees with physical and electronic access to medium and low impact BES Cyber Systems, and to BES Cyber System Information (BCSI). Included in this document are an overview of the contents of the training and the intervals at which it will be delivered.</p> <p>EDF Renewables uses supporting documentation and guidance when developing its procedures, including:</p> <ul style="list-style-type: none"> <li>• NERC CIP-003; CIP-004 R1, R2</li> <li>• Guidance received for NERC and regional entities</li> <li>• EDF Renewables business practices</li> </ul>
2. Scope	<p>2.1 Personnel</p> <p>2.2 Assets</p> <p>3. Procedure</p> <p>3.1 Training Modules and Topics</p> <p>3.2 Cyber Security Training – Medium Impact</p> <p>3.3 Security Awareness Reinforcement – Medium and Low Impact</p> <p>4. Roles and Responsibilities</p> <p>5. Retention of Data</p> <p>6. Reference Information</p> <p>6.1 Internal References</p> <p>6.2 External References</p>

**Table 5-2: IT 05-PR0169 Low Impact Physical Security Controls Procedure Table of Contents**

Section	Description
1. Purpose	<p>This procedure describes the methods EDF Renewables has implemented to control physical access to:</p> <ul style="list-style-type: none"> <li>• The Facility or the locations of the low impact BES Cyber Systems within the Facility</li> <li>• The Cyber Asset(s) that provide electronic access control(s) to permit only necessary inbound and outbound electronic access as determined in the IT 05-PR0171 Low Impact Electronic Access Control Procedure</li> </ul> <p>EDF Renewables uses supporting documentation and guidance when developing its procedures, including:</p> <ul style="list-style-type: none"> <li>• NERC CIP-003</li> <li>• Guidance received from NERC and regional entities</li> <li>• EDF-R business practices</li> </ul>
2. Scope	<p>2.1 Personnel</p> <p>2.2 Assets</p> <p>3. Procedure</p> <p>3.1 Physical Security Diagrams</p> <p>3.2 Card Key, Key and Combination Management</p> <p>3.3 Access Revocation</p> <p>3.4 Physical Security Controls Inspection</p> <p>4. Roles and Responsibilities</p> <p>5. Retention of Data</p> <p>6. Reference Information</p> <p>6.1 Internal References</p> <p>6.2 External References</p>

**Table 5-3: IT 05-PR0170 Incident Response Procedure and IT 03-DC0001 Low Impact Electronic Access Controls Narrative Table of Contents**

Section	Description
1. Purpose	<p>This document describes the key elements of the Incident Response (IR) Procedure for both Medium and Low Impact sites. It includes definitions, general instructions for each element, and a comprehensive flow diagram.</p>
2. Scope	<p>Major Incident Response Site</p> <p>Definitions</p> <p>The Procedure</p> <p>Initial Discovery and Review</p>

---

Major IR Procedure  
 Cyber Security Incident (CSI) Procedure  
 Post-CSI Follow-up (CSI's and Priority 1 & 2 Incidents Only)  
 Final Step  
 Appendix A: IR Procedure Flow Diagram  
 Appendix B: Attempt to Compromise Flow Diagram

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**Table 5-4: IT 05-PR0057 Low Impact TCA/RM Procedure Table of Contents**

Section	Description
1. Purpose	<p>This procedure describes the steps for mitigating the risk of malicious code being introduced into BES Cyber Systems by Transient Cyber Assets and Removable Media (TCA &amp; RM) at EDF Renewables (EDFR) low impact sites. EDF Renewables uses supporting documentation and guidance when developing its procedures, including:</p> <ul style="list-style-type: none"> <li>• NERC CIP-003</li> <li>• Guidance received from NERC and regional entities</li> <li>• EDFR business practices</li> </ul>
2. Scope	<p>2.1 Personnel            2.2 Assets            3. Procedure            3.1 Key Definitions            3.2 Malicious Code Prevention Methods            3.3 Device Authorization            3.4 Device Use            4. Roles and Responsibilities            5. Retention of Data            6. Reference Information            6.1 Internal References            6.2 External References</p>

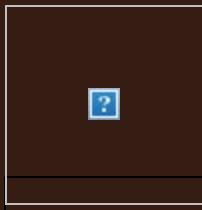
**From:** [Donna Cox](#)  
**To:** [Jeannine Manna](#); [Caitlin Graff](#)  
**Subject:** FW: UPS Delivery Notification, Tracking Number 1Z7AR0400391265251  
**Date:** Thursday, January 20, 2022 10:18:38 AM  
**Attachments:** ~WRD0001.jpg

This is confirmation of documents you asked me to send out last night.

**Donna Cox**  
 EDR Executive Assistant

**From:** UPS <pkginfo@ups.com>  
**Sent:** Thursday, January 20, 2022 10:18 AM  
**To:** Donna Cox <DCox@edrdpc.com>  
**Subject:** UPS Delivery Notification, Tracking Number 1Z7AR0400391265251

[EXTERNAL SENDER]



**Hello, your package has been delivered.**

**Delivery Date:** Thursday, 01/20/2022

**Delivery Time:** 10:11 AM

**Left At:** DOCK

**Signed by:** ARMOY

**EDR**

**Tracking Number:**

[1Z7AR0400391265251](#)

**Ship To:**

NYS DIV OF HOMELAND SEC & EMER  
 1220 WASHINGTON AVENUE  
 STATE OFFICE CAMPUS  
 BUILDING 7A SUITE 710  
 ALBANY, NY 122261800  
 US

**Number of Packages:**

1

**UPS Service:**

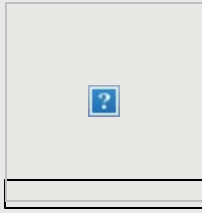
UPS Ground

**Package Weight:**

1.0 LBS

**Reference Number:**

18156 RESPONSE PLANS



[Download the UPS mobile app](#)

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2. December 23, 2021: New York State Department of Agriculture and Markets (NYSAGM)

**From:** [Jessica Klami](#)  
**To:** [Edick, Rudyard \(ORES\)](#)  
**Cc:** [Cusack, Michael \(ORES\)](#); [Saviola, Michael \(AGRICULTURE\)](#); [Mulford, Jason \(AGRICULTURE\)](#); [Michael.Latham;](#)  
[Tara.Wells;](#) [Flaum, Jeremy \(DPS\)](#); [Cassandra.Partyka;](#) [James Muscato;](#) [Kayleigh Robinson;](#) [Erin Shirkey;](#) [Kevin Campbell;](#) [William Colucci;](#) [Jeannine Manna](#)  
**Subject:** Moraine Pre-Application Meeting Materials  
**Date:** Thursday, December 23, 2021 12:04:05 PM  
**Attachments:** [2021-12-23 Moraine Facility Site Boundary \(1\).kmz](#)  
[2021-12-23 Moraine Solar NYSAGM.pdf](#)

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[EXTERNAL SENDER]

Good Afternoon Rudyard,

Moraine Solar Energy Center anticipates filing its 94-c Application in February 2022. In anticipation of the application filing and the potential need for a pre-application discussion, Moraine has prepared the attached memorandum and shapefiles related to potential agricultural impacts at the Facility. The information contained in these documents should be considered DRAFT (and they are marked as such) as the final design is still in development.

Moraine will reach out to ORES to schedule a pre-application discussion, if necessary, after the New Year.

Thank you,

Jessica Ansert Klami, Esq.

**Young / Sommer LLC**

ATTORNEYS AT LAW

office: 518.438.9907 Ext. 272

fax: 518.438.9914

[jklami@youngsommer.com](mailto:jklami@youngsommer.com)

Executive Woods, Five Palisades Drive, Albany, NY 12205

[www.youngsommer.com](http://www.youngsommer.com)

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# Moraine Solar Energy Center, LLC

The Moraine Solar Energy Center, LLC (the Applicant), a subsidiary of EDF Renewables Development, Inc., has prepared the following information to support a 94-c pre-Application consultation with the New York State Department of Agriculture and Markets ("NYSAGM") regarding the Moraine Solar Project ("the Project"). The information contained in this document should be considered preliminary as the final design is still in development. The Applicant looks forward to discussing the Project with NYSAGM and the Office of Renewable Energy Service (ORES).

- 1. General Project Description:** *This should Include but not be limited to: a) panel quantity and type; b) predicted construction methodology; c) permanent and non-permanent structures; d) estimated overall footprint (land occupied by panels and land subject to disturbance); and e) lease duration.*

The Moraine Solar Energy Center (the Facility) is a proposed 94 megawatt (MW) alternating current (AC) photovoltaic (PV) solar energy generating project located within the Town of Burns, Allegany County, New York. Key terms that will be used in the 94-c Application include the following:

- Project: Collectively refers to permitting, construction, and operation of the Facility, as well as proposed environmental protection measures and other efforts proposed by the Applicant.
- Facility Site: The parcels or portions of parcels proposed to host the Facility components and/or associated facilities, including roads, collector lines, and interconnection.
- Facility: Collectively refers to all proposed components, which include: PV arrays and their rack/support systems; direct current (DC) collection lines and communications cables connecting the arrays to inverters; the inverters with their support platforms, control electronics, and step-up transformers; buried AC medium voltage collection lines; security fencing and gates around each PV array; gravel access roads; temporary laydown areas; medium voltage to transmission voltage collection substation with associated equipment, and fenced areas; buried transmission voltage line to connect the collection substation to the point-of-interconnection (POI); a POI switchyard to be owned and operated by New York State Electric and Gas (NYSEG), which will be constructed as an addition to the existing NYSEG 115kv Moraine Road Substation (the POI); and any other improvements subject to ORES jurisdiction.

The Facility Site will be located on private lands that are primarily rural in nature and total approximately 1,612 acres, of which approximately 825 acres will be occupied by Facility infrastructure.

The Applicant has secured from the landowners of record all required real property rights for the Facility utilizing the following types of long-term agreement: (i) Solar Land Lease Agreements; (ii) the Transmission and Road Access Easement; and (iii) the Substation Lease Agreement. Solar Land Lease Agreements have been executed with 5 landowners of record. This agreement allows for the installation, access, and maintenance of photovoltaic panels and associated infrastructure. Solar Land Lease Agreements generally provide for a term of 40 years after the start of operations. Transmission and Road Access Easements have



been executed with 2 landowners of record. These easements provide for the installation, access, and maintenance of underground electrical and communications cables and associated access for the term of the project. (i.e., up to 40 years). The Substation Lease Agreement is specific to the parcel that hosts either the proposed collection substation and/or POI switchyard. The Substation Lease Agreement will have a commercial term of 40 years from the operations date.

### Major Project Equipment

Major components of the planned solar facility include the following: solar panels and racking systems, inverters and their support platforms, step-up transformers, underground collection lines, a collection substation and associated equipment, and an expansion to the existing 115kv POI substation owned and operated by NYSEG.

- Solar Module Type (*Anticipated*): **JA Solar 550W MBB Bifacial Mono PERC Half-cell Double Glass Module**
- Solar Module Quantity (*Approximate*): **300,000 modules**
- Racking System: **Self-powered single axis tracker, driven I-beam piles (or similar)**
- Project Substation: **Collection substation with a 115kV/34.5kV 130/173/217 MVA main power transformer**
- Collection System: **34.5 kV MV collection system with underground trenching and underground boring**
- PV Inverters (*Anticipated*): **Pad-mounted SMA Medium Voltage Power Station (MVPS)**
- PV Transformers (*Anticipated*): **Step up 34.5 kV transformers integrated into inverter skid**
- Fencing: **8-foot agricultural wire knot fence for the solar arrays and 7-foot chain-link triple strand barbed wire for the substation**
- Access Roads: **15-foot-wide compacted gravel**

### Construction Methodology Overview

The Facility will utilize a low-profile single-axis tracking racking system, which will be mounted on pile-driven I-beam posts (or similar), without the need for excavation, concrete, or other foundations. Based on the findings of the Geotechnical Engineering Report, bedrock is anticipated to be encountered at relatively shallow depths under many of the PV panel locations at the top of Moraine hill. At these discrete locations, predrilling will be employed to properly set and install the steel piles at a depth sufficient to resist overturning or uplift forces. Where soil disturbance is necessary in active agricultural lands as defined by the 94-c regulations (i.e., land in active agriculture production defined as active three (3) of the last five (5) years) within NYS Agricultural Land Classified Mineral Soil Groups [MSG] 1-4, topsoil will be stripped and stockpiled for restoration purposes. Following construction, any such disturbed active agricultural lands will be restored with topsoil, and a cover of native grass and/or other vegetation species as specified by the landowner/agricultural producer, will be established underneath and around the solar panels.

Underground collection lines will be installed at least 36 inches below depth (48 inches when located in

active agricultural areas as described above) via either direct burial trenching or trenchless boring methodology. An approximately 500-foot span of 115 kV buried transmission line will be constructed to interconnect the EDFR owned collection substation to the existing NYSEG owned switchyard and POI. It is not anticipated that blasting will be required for the construction of the Facility.

**2. Interconnection Summary:** *Methods of interconnection and predicted points of interconnection.*

Interconnection of the Facility to the electrical grid will be achieved using multiple systems. The PV arrays produce power at a low voltage, which is converted from DC to AC at the inverters. Co-located with the inverters are medium voltage transformers that increase the AC voltage output from approximately 600 volts (V) to 34.5 kilovolts (kV) (i.e., the collection system voltage). A medium voltage collection system comprised of underground cables transmits the power to a collection substation. The collection substation then increases the voltage from 34.5 kV to 115 kV with the use of one main power transformer, which allows the energy to be delivered to the POI switchyard. A short length (i.e., approximately 500-feet) of transmission voltage line will connect the Facility to the designated NYSEG Switchyard. The Applicant intends to install collection lines underground throughout the project. The POI switchyard will be constructed as an addition to the existing NYSEG 115kv Moraine Road Substation, which is located in the northern-central portion of the Facility Site and connects the Moraine Road to Meyer transmission line that runs north and the Moraine Road to Bennett transmission line that runs south. The collection substation and POI switchyard will be constructed consistent with applicable regulations and standards and will be visually similar to other electrical grid infrastructure in the area.

A System Reliability Impact Study (SRIS) for the Facility was performed by CF Power Ltd. on behalf of the New York Independent System Operator (NYISO). The SRIS will be included as a confidential Appendix to the Section 94-c Application, as required by Critical Energy Infrastructure Information (CEII) Regulations.

**3. Agricultural Land Disturbance:** *Any known agricultural lands requiring significant land leveling or significant land disturbance.*

The Project is located in a rural setting that is dominated by agriculture, residential and vacant land, with limited commercial development. As indicated above, the Facility Site will encompass approximately 1,612 acres, of which approximately 825 acres of land will be occupied by Facility infrastructure. Of these 825 acres, approximately 598 acres are agricultural land (410 acres are occupied by row crops and 188 acres are currently occupied by fallow cropland).

Figure 1 depicts the NYS Agricultural Land Classification MSG 1 through 10 within the Facility Site.

The acreages of MSG Groups 1-4 within the Facility Site (all parcels leased for the proposed Project), within the Project fence line, and within the limit of disturbance are listed below.

MSG Group	Acres within Facility Site	Acres within Project Fence Line	Acres within the Limit of Disturbance
1	0.0	0.0	0.0

2	539	247	330
3	0.0	0.0	0.0
4	54	22	34
TOTAL	<b>593</b>	<b>269</b>	<b>364</b>

The topography of the Facility Site is nearly level or gently sloping with 70% of the Facility Site between 0-15% slopes, 21% of the slopes between 15-25% and approximately 5% of the slopes within the Facility Site are between 25-35%. There are isolated locations (approximately 4% of the Facility Site) where slopes are in excess of 35%. Excavation activities will be primarily associated with grading and the construction of the collection substation, POI switchyard, access roads and inverter pads. Final grading plans for the 94-c application are being developed to minimize needed cut and fill areas.

All agricultural land that is not hosting Facility components is expected to remain in active agricultural use, unless otherwise decided upon by the landowner. Participating landowners indicated that they have notified their tenant farmers of the proposed project and are actively coordinating with tenants to relocate existing field crop and livestock operations onto alternative parcels to facilitate continued agricultural use. The Facility will support participating landowners in their continued land ownership as well as agricultural operations on-site or elsewhere because of lease payments issued for lands used for the Project.

**4. *Agricultural Co-Utilization:*** *A brief summary of any consideration regarding agricultural co-utilization that is planned for the project.*

The proposed Facility has been sited to avoid impacts to significant agricultural resources, to the maximum extent practicable. Specifically, with respect to agricultural soils, as shown in Figure 1, the western half of the Facility is located outside of MSG's 1-4. While there will be impacts to MSG's 1-4 on the eastern half of the Facility, the Applicant is limited to developing the Facility on lands identified by participating landowners and has designed the Facility to incorporate a low impact site design in relation to the location of sensitive resources, land availability, and feasibility of construction, while maintaining a design for a 94 MW capacity.

Various measures to protect and restore agricultural lands within the Facility Site will be undertaken during and after construction including restoration of temporarily disturbed agricultural land according to the Agricultural Plan prepared by the Applicant in accordance with New York State Department of Agriculture and Markets (NYSAGM) *Guidelines for Solar Energy Projects – Construction Mitigation for Agricultural Lands* (Revision 10/18/2019) and the Town of Burns Local Law No. 1-2019 *A local law to Provide for Solar Energy System Facility Regulation*. In addition, the Applicant will continue to consult with landowners and NYSAGM throughout the Section 94-c process and during construction and operation of the Facility to ensure impacts to active agricultural land and farming operations are avoided, minimized, and/or mitigated wherever practicable.

Based on the current Project design and the completion and implementation of an Agricultural Plan discussed above and agricultural impact remediation techniques proposed therein, as well as adherence to the 94-c Uniform Standards and Conditions, the Project is not anticipated to have significant impacts to agricultural resources.

Agricultural co-utilization (e.g., sheep grazing within fenced PV arrays, etc.) is not currently proposed for the Moraine Solar Energy Center.

**5. *Project Boundaries:*** *Project area boundaries in KMZ format.*

Please see the attached KMZ file for the complete Facility Site Boundary including all tax parcels hosting Facility components and associated facilities, encompassing approximately 1,612 acres. Facility components inside the Project fence line are expected to comprise approximately 585 acres of the total Facility Site.

**6. *Site Control:*** *KMZ file that identifies parcels in the project area that are currently under contract with a renewable energy facility.*

According to the existing and proposed solar projects data obtained from the New York State Department of Public Service (NYSDPS) and the ORES websites for utility-scale renewable energy projects for which a case number/matter number has been issued, there are no additional utility-scale renewable energy projects that have been proposed within the 5-Mile Study Area. However, review of NYS Department of Environmental Conservation website indicated that there is a proposed 4.8 MW solar project approximately 1-mile east of the Facility Site unrelated to the proposed Facility.

Please see the attached KMZ file and Figure 3 for the location of renewable energy projects that have been identified within 5-miles of the proposed Project.

**7. *Decommissioning:*** *Intended plan for decommissioning.*

Pursuant to the 94-c regulations, the Applicant will submit a site restoration and decommissioning plan for the Project as part of the 94-c Application. The Applicant plans to fully decommission the Facility at the end of the Facility's operating life. This includes removal of facilities and returning the site to pre-Facility conditions suitable for resumption of agricultural practices.

If restoration to agricultural use is proposed when the operation of the Facility is permanently decommissioned, all above ground structures (including panels, racking, signage, equipment pads, and security fencing) and underground utilities less than 48-inches deep in agricultural areas will be removed. All piers, footers, or other supports will be removed to a minimum depth of 48-inches below the soil surface in agricultural areas. Project components above a depth of 36-inches will be removed in non-agricultural areas.

Access roads in areas planned for agricultural production post-decommissioning will be removed, unless otherwise specified by the landowner. If access is to be removed, topsoil will be returned from recorded excess native topsoil stockpiles or disposal areas created during Facility construction, if present, or topsoil free of invasive species that is consistent with the quality of topsoil on the affected site will be imported. All areas intended for agricultural production will be restored in accordance with the requirements of Applicant's Agricultural Plan, recommendations of the current landowner or leasing agricultural producer, and as required by the Allegany County Soil and Water Conservation District and NYSAGM.

NYSAGM will be given notice before the Applicant undertakes decommissioning. The Exhibit 23 Decommissioning and Site Restoration Plan for the 94-c application is in development.

#### **LIST OF ATTACHMENTS**

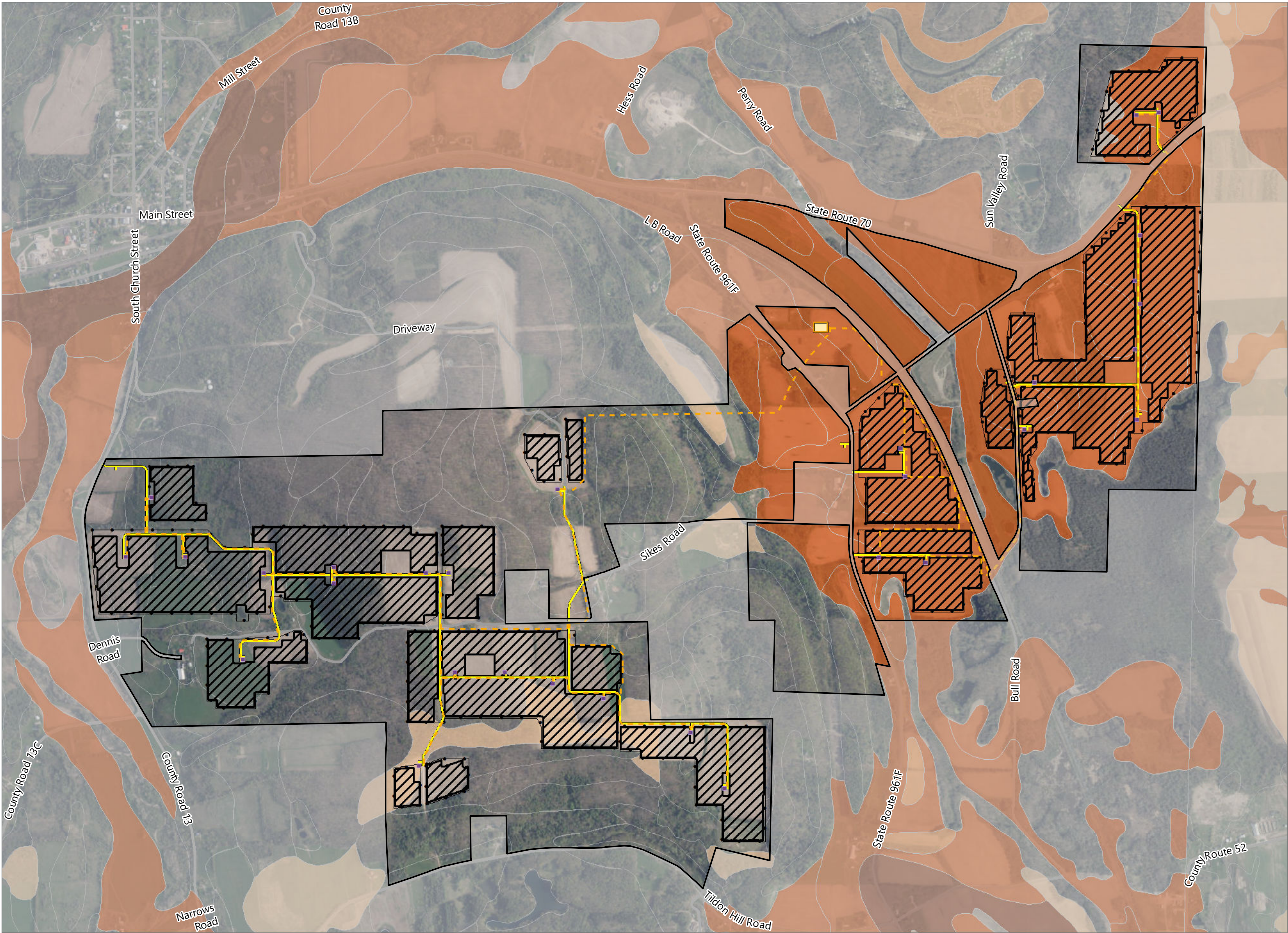
- KMZ File depicting: Facility Site Boundary
- Figure 1: Mineral Soil Groups
- Figure 2: Renewable Energy Land Uses in 5-Mile Study Area



Figure 1. Mineral Soil Groups

Moraine Solar Project

Town of Burns, Allegany County,  
New York

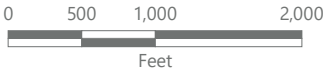


Mineral Soil Groups

- Group 1
- Group 2
- Group 3
- Group 4
- Groups 5-10

Facility Components

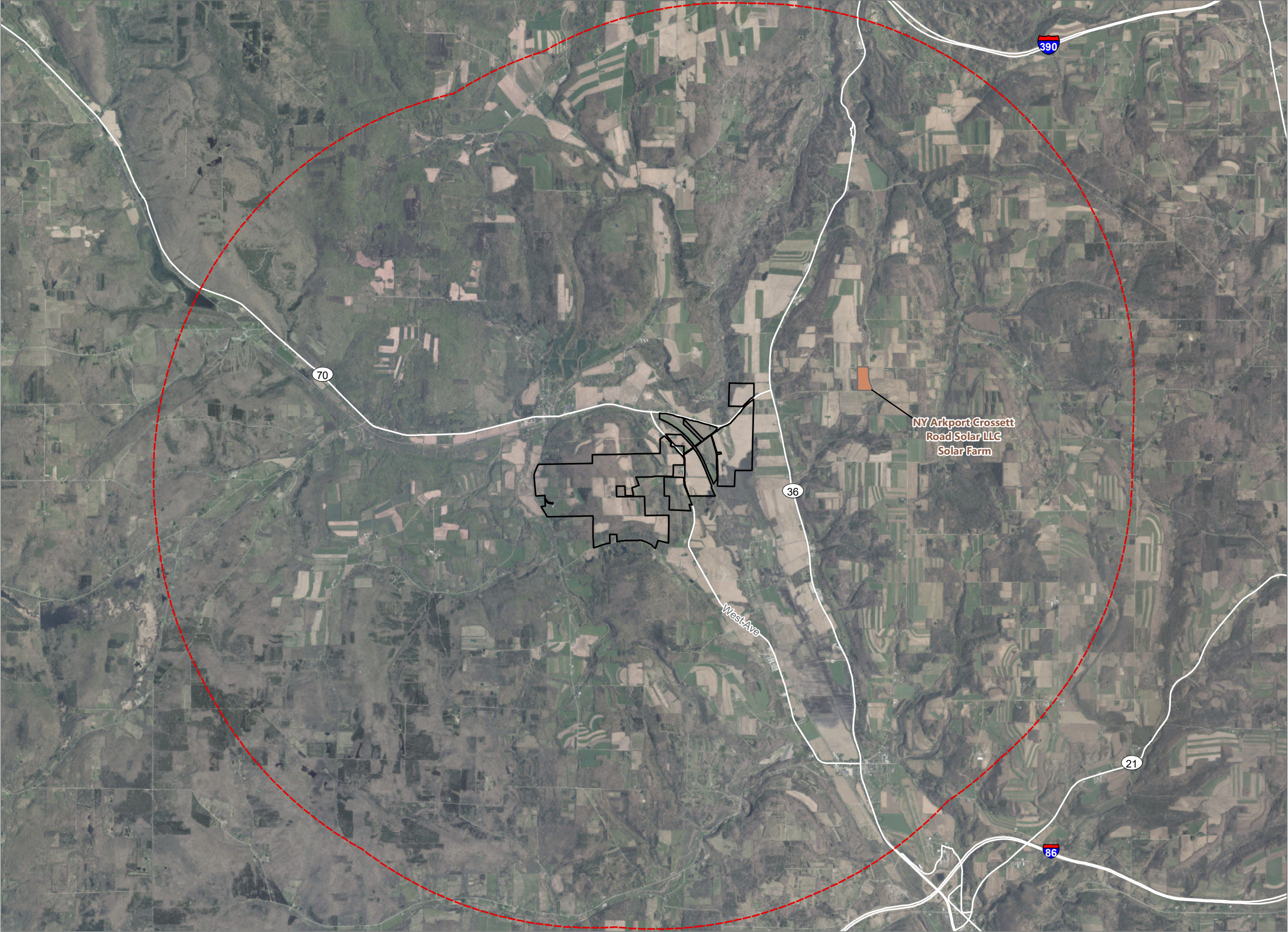
- Access Road
- Collection Line
- PV Array Area
- Fence Line
- Inverter
- Substation
- Facility Site



Prepared December 10, 2021  
Basemap: NYSDOP "2020" orthoimagery map service.



Figure 2. Renewable Energy Land Uses in 5-Mile Study Area



**Moraine Solar Project**

Town of Burns, Allegany County,  
New York

- Proposed Solar Facility
- Facility Site
- 5-Mile Study Area



Prepared December 22, 2021  
Basemap: NYSDOP "2020" orthoimagery map service.



3. December 2021: 60-day Notice of Intent to File and Application Proofs of Service and Publication



STATE OF NEW YORK  
OFFICE OF RENEWABLE ENERGY SITING

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Application of EDF Renewables Development, Inc. for a  
Permit Pursuant to Section 94-c of the New York Executive  
Law for Construction of the Moraine Solar Energy Center,  
a Solar Electric Generating Facility to be located in the Town  
of Burns, Allegany County, New York

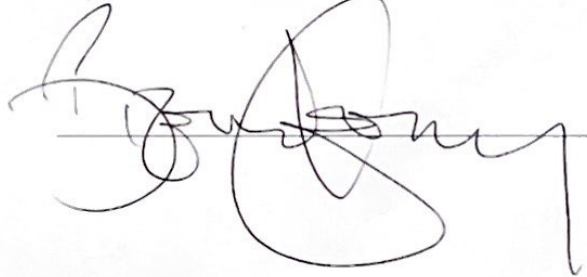
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**AFFIDAVIT OF SERVICE**

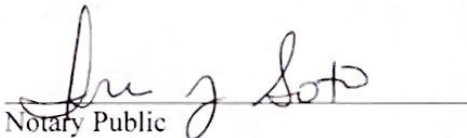
Matter No.

STATE OF NEW YORK                    )  
COUNTY OF RENSSELAER            ) ss.:

**Brendan Kennedy**, being duly sworn, deposes and says that on the 30th day of December, 2021, he submitted the attached 60-Day Notice of Intent to File an Application upon the Office of Renewable Energy Siting, all persons residing within one mile of the Facility, State Legislators for the Project Area, Town Supervisor in the Project Area, and the Town Board, via first-class mail. The detailed Service List is attached hereto.



Sworn to me before me this  
3rd day of January, 2022

  
Notary Public

IRIS JANET SOTO  
Notary Public, State of New York  
Qualified in Rensselaer County  
Reg. No. 01SO6287138  
Commission Expires August 5, 2025

# Moraine Solar Energy Center Allegany County, New York

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## NOTICE OF INTENT TO FILE AN APPLICATION

Moraine Solar Energy Center, LLC (“MSEC” or the “Applicant”), a wholly owned subsidiary of EDF Renewables Development, Inc. (“EDF”), is proposing to construct a major solar electric generating facility up to 94 megawatts (“MW”) in capacity in the Town of Burns, Allegany County, New York (the “Facility”). This notice announces that on or about February 28, 2022, MSEC will file an Application with the Office of Renewable Energy Siting (“ORES” or the “Office”), pursuant to Section 94-c of the New York State Executive Law (the “94-c Process”), seeking a Siting Permit from the Office authorizing the construction and operation of the Facility. The 94-c Process has been implemented by rules enacted by the Office and establishes a review process with uniform standards and conditions for all renewable energy projects. The uniform standards and conditions are available at 19 NYCRR 900.6 and [www.ores.ny.gov/regulations](http://www.ores.ny.gov/regulations).

The Facility is proposed to include the installation of arrays of photovoltaic panels, arranged in discrete subarrays dispersed throughout the Facility Site, as well as associated electrical collection lines, inverters, a collection substation, security fencing, and access roads. Power generated at the Facility will be stepped up to the interconnection voltage (115 kV) at the collection substation. The Facility will interconnect to the New York electrical grid via the existing Moraine Road substation (the point of interconnection). More information on the proposed Facility can be found on the project’s dedicated website (<https://www.edf-re.com/project/moraine-solar/>).

The Facility is a zero-emission solar energy facility that will assist the State in meeting the goals of the Climate Leadership and Protection Act and State Energy Plan, which includes obtaining 70% of energy generation from renewable sources by 2030 and significantly reducing greenhouse gas emissions. Other positive impacts of the Facility include diversification of energy supplies, new employment opportunities (both temporary construction employment and full-time jobs), and increased revenues to the Town of Burns, school districts, payments to participating landowners, the local hospitality industry, and purchase of local supplies and goods. In addition, MSEC has attempted to minimize impacts associated with the Project, for example, by limiting the disturbance to forested lands and wetlands to the maximum extent practicable. MSEC will submit an Application that includes extensive studies evaluating the potential impacts associated with the Facility and identified methods which have been agreed to be implemented to avoid, minimize and mitigate potential impacts. No sooner than three days before the Application is filed, an additional notice will be published announcing the anticipated filing of the Application. This notice is being provided in accordance with 19 NYCRR 900-1.3(d) and is being published at least 60 days prior to the filing of the Application.

Pursuant to 19 NYCRR 900-5, MSEC will submit with the Application \$1,000 dollars for each MW of capacity for local agencies and potential community intervenors, which for this project, totals \$94,000. Any local agency or potential community intervenor can submit a request to the Office for funding within thirty (30) days of the date of the application filing. By regulation, 75% of the local agency account funds shall be reserved for local agencies. Intervenor requests will be made to the Office of Renewable Energy Siting, Attention: Request for Local Agency Account Funding, 99 Washington Avenue, Albany, NY 12231-0001.

Further details regarding the Project and updates on the Application will be provided on <https://www.edf-re.com/project/moraine-solar/>. To learn more contact us at:

Moraine Solar Energy Center, LLC  
c/o EDF Renewables Development, Inc.  
15445 Innovation Dr.  
San Diego, California 92128

**Project Representative:**

William Colucci, Associate Project Developer  
1-833-333-7369  
[NewYork.Solar@edf-re.com](mailto:NewYork.Solar@edf-re.com)

December 28,2021

Nancy Osborn  
Dupli Envelope & Graphics  
6761 Thompson Road  
Syracuse, NY 13211

Jill Goyon  
Mower  
211 W Jefferson St, #1, Syracuse, NY 13202

Subject: J1847812 EDF Moraine drop

Qty- 630  
Mower PO- tbd  
Your Job # 99377  
Job Cost \$ 626  
Postage on cc \$ 288.43

Jill,

As discussed, the EDF MORaine SOLAR letter dropped

These mailed First Class postage was charged to your credit card  
List and postal paperwork are in this email

Thanks so much for your business and we look forward to working with you again soon.  
Please let me know if any questions.

Thank You,

Nancy Osborn  
nosborn@duplionline.com  
315-234-7214  
www.duplionline.com

Postage Summary										
Account Holder:	DUPLI ENVELOPE AND GRAPHICS, INC. 6761 THOMPSON RD SYRACUSE, NY 13211 -2119		Mailing Agent:		DUPLI ENVELOPE AND GRAPHICS, INC. 6761 THOMPSON RD SYRACUSE, NY 13211 -2119		Mail Owner:		Brendan Kennedy 30 S PEARL ST # 703 ALBANY, NY 12207 -3427	
	Contact: NANCY OSBORN (315) 234 - 7214 NOsborn@DupliOnline.Com									
Account Number:	1307299									
Permit:	Permit Imprint 1						Processing Category:		Letters (may include postcards)	
	CRID: 5464228				CRID: 5464228				CRID: 36405473	
Statement FS Fee Waiver %:	100%									
Post Office Of Mailing:	SYRACUSE NY 13220-9600		Mailer's Mailing Date:		12/30/2021					
Post Office of Permit:	SYRACUSE NY 13220-9600									
Mailer Declared Weight of Single Piece:	0.0250 lbs.		Mailer Declared Total Pieces:		630 pcs.		Mailer Declared Total Weight:		15.7500 lbs.	
USPS Determined Weight of Single Piece:	0.0250 lbs.		USPS Determined Total Pieces:		630 pcs.		USPS Determined Total Weight:		15.7500 lbs.	
							Total Postage:		\$ 288.43	
Sequencing Date:	12/27/2021		Address Matching Date - Automation:		12/27/2021		Address Matching Date - Carrier Route:		12/27/2021	
No of Containers:	1' MM Trays		2' MM Trays		2' EMM Trays		Flat Trays		Sacks	
	3		1						Pallets	
									Other	
Move Update Method:	NCOALink		NSA:		NO					
Political Mail:	NO				Official Election Mail:		NO			
Mailpieces contain Only contents that are not required to be mailed FCM: NO					Round Trip Only: 1 DVD/CD or other Disk: NO					
Incentive/Discount Claimed: NO		AB Testing Claimed: NO			Type of Fee: N/A					
Mail Arrival Date and Time: 12/30/2021 15:38			Payment Date and Time: 12/30/2021 15:38							
Comments:										
Container Grouping ID:										
Copal Mailing Type:										
SSF TID Number:										

Part A: Automation Prices									
Line Number	Title	Description	Price	Quantity	Subtotal Postage	Discount Total*	Fee Total	Postage	
A4	5-Digit	Letters	0.426	361pcs.	\$ 153.7860	\$ -1.0830	\$ 0.0000	\$ 152.7030	
A5	AADC	Letters	0.461	7pcs.	\$ 3.2270	\$ -0.0210	\$ 0.0000	\$ 3.2060	
A6	Mixed AADC	Letters	0.485	132pcs.	\$ 64.0200	\$ -0.3960	\$ 0.0000	\$ 63.6240	
Part A Total (Add lines A1-A10)								\$ 219.5330	
A13	DISPLAY ONLY Letters - Number of pieces that comply		Full Service Intelligent Mail Option	0.003	500pcs.	\$ 1.5000	\$ 0.0000	\$ 0.0000	\$ -1.5000
Part B: Nonautomation Prices									
Line Number	Title	Description	Price	Quantity	Subtotal Postage	Discount Total*	Fee Total	Postage	
B6	Nonpresorted/Single-Piece*	Machinable Letters	0.530	130pcs.	\$ 68.9000	\$ 0.0000	\$ 0.0000	\$ 68.9000	
Part B Total (Add lines B1-B20)								\$ 68.9000	
Total Postage From All Parts								\$ 288.43	
For Extra Services and Other Fees					Total From Attached Form 3540-S				N/A

						Total Postage		\$ 288.43	
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\* May contain both Full Service Intelligent Mail and other discount - see Instructions page for additional information.

USPS Use Only	
Perform Verification:	Verification data not available at this time.
One Pass/Two Pass Verification	
Received:	Error Percentage:
A/R/C:	Cost Avoidance:
Total Additional Postage:	Verifying Employee's Name:

This mailing has been inspected concerning:  
(1) eligibility for postage prices claimed;  
(2) proper preparation (and presort where required);  
(3) proper completion of postage statement; and  
(4) payment of annual fee (if required).

This postage statement was verified and accepted under the PostalOne! program. No postal signature or round stamp is required.

NAME	TITLE	ADDRESS 1	ADDRESS 2	MAIL_CITY	MAIL_STATE	MAIL_ZIP
George M. Borrello	NY Senate District 57	Legislative Office Building, Room 406		Albany	New York	12247
George M. Borrello	NY Senate District 57	2-6 East Second Street	Fenton Building, Suite 302	Jamestown	New York	14701
Joseph M. Giglio	N.Y. Assembly District 148	Legislative Office Building, Room 513	Room 525	Albany	New York	12247
Joseph M. Giglio	N.Y. Assembly District 148	700 West State Street		Olean	New York	14760
ATTN. ORES	Empire State Plaza	240 State Street	P-1 South, J Dock	Albany	New York	12242
Frank Keith Karnes	Burns Town Supervisor	P.O. Box 222	10 Main Street	Canaseraga	New York	14822
Larry Thompson	Burns Town Board Member	P.O. Box 222	10 Main Street	Canaseraga	New York	14822
Dianne Freiner	Burns Town Board Member	P.O. Box 222	10 Main Street	Canaseraga	New York	14822
Richard Butler	Burns Town Board Member	P.O. Box 222	10 Main Street	Canaseraga	New York	14822
David Ras	Burns Town Board Member	P.O. Box 222	10 Main Street	Canaseraga	New York	14822
Carissa M. Knapp	Allegany County Administrator	7 Court Street		Belmont	New York	14813

name	name2	title	address	address2	city	st	zip
			PO BOX 13		ARKPORT	NY	14807-0013
			PO BOX 56		ARKPORT	NY	14807-0056
			PO BOX 461		ARKPORT	NY	14807-0461
			PO BOX 467		ARKPORT	NY	14807-0467
			PO BOX 1011		ARKPORT	NY	14807-1011
			9394 OAK HILL RD		ARKPORT	NY	14807-9319
			9394 OAK HILL RD		ARKPORT	NY	14807-9319
			701 EVELAND RD		ARKPORT	NY	14807-9332
			817 EVELAND RD		ARKPORT	NY	14807-9332
			721 EVELAND RD		ARKPORT	NY	14807-9332
			721 EVELAND RD		ARKPORT	NY	14807-9332
			609 CROSSET RD		ARKPORT	NY	14807-9333
			623 CROSSET RD		ARKPORT	NY	14807-9333
			623 CROSSET RD		ARKPORT	NY	14807-9333
			700 CROSSET RD		ARKPORT	NY	14807-9334
			706 WILLEY RD		ARKPORT	NY	14807-9337
			741 WILLEY RD		ARKPORT	NY	14807-9337
			1091 COUNTY ROUTE 53		ARKPORT	NY	14807-9341
			8790 OAK HILL RD		ARKPORT	NY	14807-9342
			8790 OAK HILL RD		ARKPORT	NY	14807-9342
			2033 COUNTY ROUTE 50		ARKPORT	NY	14807-9415
			25 N RIDGE DR		ARKPORT	NY	14807-9534
			9489 LATTIMER HILL RD		ARKPORT	NY	14807-9601
			9653 LATTIMER HILL RD		ARKPORT	NY	14807-9605

9827 STATE ROUTE 961F	ARKPORT	NY	14807-9606
9850 STATE ROUTE 961F	ARKPORT	NY	14807-9606
9855 STATE ROUTE 961F	ARKPORT	NY	14807-9606
9544 LATTIMER HILL RD	ARKPORT	NY	14807-9607
436 STATE ROUTE 70	ARKPORT	NY	14807-9611
546 STATE ROUTE 70	ARKPORT	NY	14807-9611
450 STATE ROUTE 70	ARKPORT	NY	14807-9611
451 STATE ROUTE 70	ARKPORT	NY	14807-9611
10528 STATE ROUTE 961F	ARKPORT	NY	14807-9612
10559 STATE ROUTE 961F	ARKPORT	NY	14807-9612
10591 STATE ROUTE 961F	ARKPORT	NY	14807-9612
10222 STATE ROUTE 961F	ARKPORT	NY	14807-9615
10268 STATE ROUTE 961F	ARKPORT	NY	14807-9615
10278 STATE ROUTE 961F	ARKPORT	NY	14807-9615
10403 STATE ROUTE 961F	ARKPORT	NY	14807-9616
10067 STATE ROUTE 961F	ARKPORT	NY	14807-9617
10194 STATE ROUTE 961F	ARKPORT	NY	14807-9617

10099 STATE ROUTE 961F	ARKPORT	NY	14807-9617
158 STATE ROUTE 70	ARKPORT	NY	14807-9618
176 STATE ROUTE 70	ARKPORT	NY	14807-9618
818 TILDON HILL RD	ARKPORT	NY	14807-9619
690 TILDON HILL RD	ARKPORT	NY	14807-9619
9973 STATE ROUTE 961F	ARKPORT	NY	14807-9620
9992 STATE ROUTE 961F	ARKPORT	NY	14807-9620
9720 LATTIMER HILL RD	ARKPORT	NY	14807-9624
9823 N HILL RD	ARKPORT	NY	14807-9625
9885 N HILL RD	ARKPORT	NY	14807-9625
437 TILDON HILL RD	ARKPORT	NY	14807-9626
357 TILDON HILL RD	ARKPORT	NY	14807-9626
276 TILDON HILL RD	ARKPORT	NY	14807-9626
379 TILDON HILL RD	ARKPORT	NY	14807-9626
580 TILDON HILL RD	ARKPORT	NY	14807-9626
290 TILDON HILL RD	ARKPORT	NY	14807-9626
395 TILDON HILL RD	ARKPORT	NY	14807-9626
396 TILDON HILL RD	ARKPORT	NY	14807-9626
9773 N HILL RD	ARKPORT	NY	14807-9627
9778 N HILL RD	ARKPORT	NY	14807-9627
9785 N HILL RD	ARKPORT	NY	14807-9627
9909 N HILL RD	ARKPORT	NY	14807-9631
8849 EMERSON RD	ARKPORT	NY	14807-9639



896 N ALMOND VALLEY RD	ARKPORT	NY	14807-9643
1073 N ALMOND VALLEY RD	ARKPORT	NY	14807-9652
10740 POAGS HOLE RD	ARKPORT	NY	14807-9667
10740 POAGS HOLE RD	ARKPORT	NY	14807-9667
380 STATE ROUTE 70	ARKPORT	NY	14807-9668
10642 POAGS HOLE RD	ARKPORT	NY	14807-9669
10642 POAGS HOLE RD	ARKPORT	NY	14807-9669
425 L B RD	ARKPORT	NY	14807-9670
290 MORAIN RD	ARKPORT	NY	14807-9671
290 MORAIN RD	ARKPORT	NY	14807-9671
399 SIKES RD	ARKPORT	NY	14807-9672
559 CROSSET RD	ARKPORT	NY	14807-9678
10013 BULL RD	ARKPORT	NY	14807-9679
8376 STATE ROUTE 961F	ARKPORT	NY	14807-9682
8545 STATE ROUTE 961F	ARKPORT	NY	14807-9683
8923 COUNTY ROAD 52	ARKPORT	NY	14807-9709
8925 COUNTY ROAD 52	ARKPORT	NY	14807-9709
8937 COUNTY ROAD 52	ARKPORT	NY	14807-9709

8941 COUNTY ROAD 52	ARKPORT	NY	14807-9709
8985 COUNTY ROAD 52	ARKPORT	NY	14807-9709
8997 COUNTY ROAD 52	ARKPORT	NY	14807-9709
9032 COUNTY ROUTE 52	ARKPORT	NY	14807-9721
552 LATTIMER HILL RD	ARKPORT	NY	14807-9724
9055 STATE ROUTE 36	ARKPORT	NY	14807-9730
8604 WILKINS RD	ARKPORT	NY	14807-9732
8614 WILKINS RD	ARKPORT	NY	14807-9732
8938 COUNTY ROUTE 52	ARKPORT	NY	14807-9733
8982 COUNTY ROUTE 52	ARKPORT	NY	14807-9733
8940 STATE ROUTE 36	ARKPORT	NY	14807-9757
9092 STATE ROUTE 36	ARKPORT	NY	14807-9758
9208 STATE ROUTE 36	ARKPORT	NY	14807-9759
9227 STATE ROUTE 36	ARKPORT	NY	14807-9759
9228 STATE ROUTE 36	ARKPORT	NY	14807-9759
9350 STATE ROUTE 36	ARKPORT	NY	14807-9760
9352 STATE ROUTE 36	ARKPORT	NY	14807-9760
9506 STATE ROUTE 36	ARKPORT	NY	14807-9762

9536 STATE ROUTE 36		ARKPORT	NY	14807-9762
9586 STATE ROUTE 36		ARKPORT	NY	14807-9762
9586 STATE ROUTE 36		ARKPORT	NY	14807-9762
103 W WILLIAM ST		BATH	NY	14810-1428
7 COURT ST RM 210		BELMONT	NY	14813-1039
7 COURT ST		BELMONT	NY	14813-1044
7 COURT ST		BELMONT	NY	14813-1044
	2420 COUNTY ROAD 15A			
PO BOX 4		CANASERAGA	NY	14822-0004
PO BOX 12		CANASERAGA	NY	14822-0012
PO BOX 24		CANASERAGA	NY	14822-0024
PO BOX 42		CANASERAGA	NY	14822-0042
PO BOX 42		CANASERAGA	NY	14822-0042
PO BOX 51		CANASERAGA	NY	14822-0051
PO BOX 60		CANASERAGA	NY	14822-0060
PO BOX 61		CANASERAGA	NY	14822-0061
	13 PRATT STREET			
PO BOX 77		CANASERAGA	NY	14822-0077
PO BOX 79		CANASERAGA	NY	14822-0079
PO BOX 82		CANASERAGA	NY	14822-0082
PO BOX 93		CANASERAGA	NY	14822-0093
PO BOX 99		CANASERAGA	NY	14822-0099
PO BOX 102		CANASERAGA	NY	14822-0102

PO BOX 111		CANASERAGA	NY	14822-0111
PO BOX 111		CANASERAGA	NY	14822-0111
PO BOX 115		CANASERAGA	NY	14822-0115
PO BOX 123		CANASERAGA	NY	14822-0123
PO BOX 131		CANASERAGA	NY	14822-0131
PO BOX 131		CANASERAGA	NY	14822-0131
PO BOX 132		CANASERAGA	NY	14822-0132
PO BOX 133		CANASERAGA	NY	14822-0133
PO BOX 140		CANASERAGA	NY	14822-0140
PO BOX 144		CANASERAGA	NY	14822-0144
PO BOX 145		CANASERAGA	NY	14822-0145
PO BOX 145		CANASERAGA	NY	14822-0145
PO BOX 145		CANASERAGA	NY	14822-0145
PO BOX 158		CANASERAGA	NY	14822-0158
PO BOX 173	18 NORTH STREET	CANASERAGA	NY	14822-0173
PO BOX 181		CANASERAGA	NY	14822-0181
PO BOX 187		CANASERAGA	NY	14822-0187
PO BOX 194		CANASERAGA	NY	14822-0194
PO BOX 197		CANASERAGA	NY	14822-0197
PO BOX 213	STATE ROUTE 70	CANASERAGA	NY	14822-0213
PO BOX 213		CANASERAGA	NY	14822-0213
PO BOX 222	10 MAIN STREET	CANASERAGA	NY	14822-0222
PO BOX 222	10 MAIN STREET	CANASERAGA	NY	14822-0222

PO BOX 222	10 MAIN STREET	CANASERAGA	NY	14822-0222
PO BOX 222	10 MAIN STREET	CANASERAGA	NY	14822-0222
PO BOX 222	10 MAIN STREET	CANASERAGA	NY	14822-0222
PO BOX 222		CANASERAGA	NY	14822-0222
PO BOX 222		CANASERAGA	NY	14822-0222
PO BOX 224		CANASERAGA	NY	14822-0224
PO BOX 224		CANASERAGA	NY	14822-0224
PO BOX 224		CANASERAGA	NY	14822-0224
PO BOX 225	10468 S CHURCH ST	CANASERAGA	NY	14822-0225
PO BOX 228		CANASERAGA	NY	14822-0228
PO BOX 228		CANASERAGA	NY	14822-0228
PO BOX 235		CANASERAGA	NY	14822-0235
PO BOX 307		CANASERAGA	NY	14822-0307
PO BOX 316		CANASERAGA	NY	14822-0316
PO BOX 321		CANASERAGA	NY	14822-0321
PO BOX 327		CANASERAGA	NY	14822-0327
PO BOX 331		CANASERAGA	NY	14822-0331
PO BOX 337		CANASERAGA	NY	14822-0337
PO BOX 337		CANASERAGA	NY	14822-0337
PO BOX 341		CANASERAGA	NY	14822-0341
PO BOX 354		CANASERAGA	NY	14822-0354
PO BOX 356	11 POTOMAC AVENUE	CANASERAGA	NY	14822-0356

PO BOX 361		CANASERAGA	NY	14822-0361
PO BOX 362		CANASERAGA	NY	14822-0362
PO BOX 403	BURNS ROAD	CANASERAGA	NY	14822-0403
PO BOX 410		CANASERAGA	NY	14822-0410
PO BOX 509		CANASERAGA	NY	14822-0509
PO BOX 509		CANASERAGA	NY	14822-0509
PO BOX 509		CANASERAGA	NY	14822-0509
PO BOX 516		CANASERAGA	NY	14822-0516
11581 WHITE RD		CANASERAGA	NY	14822-9607
10856 COUNTY ROAD 13A		CANASERAGA	NY	14822-9610
10892 COUNTY ROAD 13A		CANASERAGA	NY	14822-9610
2 CRAIG ST		CANASERAGA	NY	14822-9618
3789 SCOVILLE RD		CANASERAGA	NY	14822-9621
10 CLARK ST		CANASERAGA	NY	14822-9622
7 MILLER ST # 35		CANASERAGA	NY	14822-9706
7 MILLER ST		CANASERAGA	NY	14822-9706
10 MILLER ST		CANASERAGA	NY	14822-9706
14 MILLER ST		CANASERAGA	NY	14822-9706
6 MILL ST		CANASERAGA	NY	14822-9707
6 MILL ST		CANASERAGA	NY	14822-9707
7 MILL ST		CANASERAGA	NY	14822-9707
15 MILL ST		CANASERAGA	NY	14822-9707
17 MILL ST		CANASERAGA	NY	14822-9707
21 MILL ST		CANASERAGA	NY	14822-9707
23 MILL ST		CANASERAGA	NY	14822-9707

27 MILL ST	CANASERAGA	NY	14822-9707
29 MILL ST	CANASERAGA	NY	14822-9707
35 MILL ST	CANASERAGA	NY	14822-9707
610 STATE ROUTE 70	CANASERAGA	NY	14822-9708
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656 STATE ROUTE 70	CANASERAGA	NY	14822-9708
656 STATE ROUTE 70	CANASERAGA	NY	14822-9708
670 STATE ROUTE 70	CANASERAGA	NY	14822-9708
3 RIVER ST	CANASERAGA	NY	14822-9709
6 RIVER ST	CANASERAGA	NY	14822-9709
10 RIVER ST	CANASERAGA	NY	14822-9709
19 RIVER ST	CANASERAGA	NY	14822-9709
19 RIVER ST	CANASERAGA	NY	14822-9709
25 RIVER ST	CANASERAGA	NY	14822-9709
28 RIVER ST	CANASERAGA	NY	14822-9709
28 RIVER ST	CANASERAGA	NY	14822-9709
29 RIVER ST	CANASERAGA	NY	14822-9709
32 RIVER ST	CANASERAGA	NY	14822-9709
39 RIVER ST	CANASERAGA	NY	14822-9709
39 RIVER ST	CANASERAGA	NY	14822-9709
40 RIVER ST	CANASERAGA	NY	14822-9709
1320 STATE ROUTE 70	CANASERAGA	NY	14822-9710
1214 STATE ROUTE 70	CANASERAGA	NY	14822-9711

10262 COUNTY ROAD 13	CANASERAGA	NY	14822-9713
625 COUNTY ROAD 13B	CANASERAGA	NY	14822-9715
562 STATE ROUTE 70	CANASERAGA	NY	14822-9716
564 STATE ROUTE 70	CANASERAGA	NY	14822-9716
576 STATE ROUTE 70	CANASERAGA	NY	14822-9716
584 STATE ROUTE 70	CANASERAGA	NY	14822-9716
711 COUNTY ROAD 13B	CANASERAGA	NY	14822-9719
731 COUNTY ROAD 13B	CANASERAGA	NY	14822-9719
22 N CHURCH ST	CANASERAGA	NY	14822-9721
26 N CHURCH ST	CANASERAGA	NY	14822-9721
26 N CHURCH ST	CANASERAGA	NY	14822-9721
28 N CHURCH ST	CANASERAGA	NY	14822-9721
30 N CHURCH ST	CANASERAGA	NY	14822-9721
36 N CHURCH ST	CANASERAGA	NY	14822-9721
38 N CHURCH ST	CANASERAGA	NY	14822-9721
40 N CHURCH ST	CANASERAGA	NY	14822-9721
42 N CHURCH ST	CANASERAGA	NY	14822-9721
56 N CHURCH ST	CANASERAGA	NY	14822-9721
1172 COUNTY ROAD 13C	CANASERAGA	NY	14822-9723
31 MAIN ST	CANASERAGA	NY	14822-9724
33 MAIN ST	CANASERAGA	NY	14822-9724
33 MAIN ST	CANASERAGA	NY	14822-9724
11 N CHURCH ST	CANASERAGA	NY	14822-9726
17 N CHURCH ST	CANASERAGA	NY	14822-9726
21 N CHURCH ST	CANASERAGA	NY	14822-9726



23 N CHURCH ST	CANASERAGA	NY	14822-9726
33 N CHURCH ST	CANASERAGA	NY	14822-9726
37 N CHURCH ST	CANASERAGA	NY	14822-9726
45 N CHURCH ST # 38A	CANASERAGA	NY	14822-9726
45 N CHURCH ST	CANASERAGA	NY	14822-9726
51 N CHURCH ST	CANASERAGA	NY	14822-9726
53 N CHURCH ST	CANASERAGA	NY	14822-9726
53 N CHURCH ST	CANASERAGA	NY	14822-9726
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55 N CHURCH ST	CANASERAGA	NY	14822-9726
57 N CHURCH ST	CANASERAGA	NY	14822-9726
3 DEPOT ST	CANASERAGA	NY	14822-9727
4 DEPOT ST	CANASERAGA	NY	14822-9727
7 DEPOT ST	CANASERAGA	NY	14822-9727
8 DEPOT ST # 308	CANASERAGA	NY	14822-9727
8 DEPOT ST	CANASERAGA	NY	14822-9727
11 PRATT ST	CANASERAGA	NY	14822-9728
17 PRATT ST	CANASERAGA	NY	14822-9728
25 MEADOWBROOK DR	CANASERAGA	NY	14822-9729
25 MEADOWBROOK DR	CANASERAGA	NY	14822-9729
34 MAIN ST	CANASERAGA	NY	14822-9730
14 PRATT ST	CANASERAGA	NY	14822-9731
20 PRATT ST	CANASERAGA	NY	14822-9731
10 JACKSON ST	CANASERAGA	NY	14822-9732

10 JACKSON ST	CANASERAGA	NY	14822-9732
24 S CHURCH ST	CANASERAGA	NY	14822-9733
10458 COUNTY ROAD 13	CANASERAGA	NY	14822-9734
10468 COUNTY ROAD 13	CANASERAGA	NY	14822-9734
980 COUNTY ROAD 13C	CANASERAGA	NY	14822-9735
992 COUNTY ROAD 13C	CANASERAGA	NY	14822-9735
1044 COUNTY ROAD 13C	CANASERAGA	NY	14822-9736
1068 COUNTY ROAD 13C	CANASERAGA	NY	14822-9736
997 COUNTY ROAD 13C	CANASERAGA	NY	14822-9738
10136 COUNTY ROAD 13	CANASERAGA	NY	14822-9739
10072 COUNTY ROAD 13	CANASERAGA	NY	14822-9739
900 NARROWS RD	CANASERAGA	NY	14822-9740
1124 NARROWS RD	CANASERAGA	NY	14822-9740
1133 NARROWS RD	CANASERAGA	NY	14822-9740
936 NARROWS RD	CANASERAGA	NY	14822-9740
972 NARROWS RD	CANASERAGA	NY	14822-9740
972 NARROWS RD	CANASERAGA	NY	14822-9740
1185 NARROWS RD	CANASERAGA	NY	14822-9740
5 JACKSON ST	CANASERAGA	NY	14822-9742
7 JACKSON ST	CANASERAGA	NY	14822-9742

11 JACKSON ST	CANASERAGA	NY	14822-9742
8 MEADOWBROOK DR	CANASERAGA	NY	14822-9743
10 MEADOWBROOK DR	CANASERAGA	NY	14822-9743
10 MEADOWBROOK DR	CANASERAGA	NY	14822-9743
12 MEADOWBROOK DR	CANASERAGA	NY	14822-9743
16 MEADOWBROOK DR	CANASERAGA	NY	14822-9743
22 MEADOWBROOK DR	CANASERAGA	NY	14822-9743
6 NORTH ST	CANASERAGA	NY	14822-9746
8 NORTH ST	CANASERAGA	NY	14822-9746
12 NORTH ST	CANASERAGA	NY	14822-9746
9917 GAS SPRINGS RD	CANASERAGA	NY	14822-9748
49 MILL ST	CANASERAGA	NY	14822-9750
51 MILL ST	CANASERAGA	NY	14822-9750
53 MILL ST	CANASERAGA	NY	14822-9750
59 MILL ST	CANASERAGA	NY	14822-9750
59 MILL ST	CANASERAGA	NY	14822-9750
6 SPRING ST	CANASERAGA	NY	14822-9751
10 SPRING ST	CANASERAGA	NY	14822-9751
15 BENNETT ST	CANASERAGA	NY	14822-9752
19 BENNETT ST	CANASERAGA	NY	14822-9752
21 BENNETT ST	CANASERAGA	NY	14822-9752
21 BENNETT ST	CANASERAGA	NY	14822-9752
23 BENNETT ST	CANASERAGA	NY	14822-9752
16 BENNETT ST	CANASERAGA	NY	14822-9753

18 BENNETT ST	CANASERAGA	NY	14822-9753
20 BENNETT ST	CANASERAGA	NY	14822-9753
20 BENNETT ST	CANASERAGA	NY	14822-9753
10091 FREINER HILL RD	CANASERAGA	NY	14822-9754
10183 PETERS RD	CANASERAGA	NY	14822-9755
10370 FREINER HILL RD	CANASERAGA	NY	14822-9757
10379 FREINER HILL RD	CANASERAGA	NY	14822-9757
10379 FREINER HILL RD	CANASERAGA	NY	14822-9757
10387 FREINER HILL RD	CANASERAGA	NY	14822-9757
8 ABER ST	CANASERAGA	NY	14822-9759
8 ABER ST	CANASERAGA	NY	14822-9759
11 ABER ST	CANASERAGA	NY	14822-9759
71 MAIN ST	CANASERAGA	NY	14822-9763
71 MAIN ST	CANASERAGA	NY	14822-9763
73 MAIN ST	CANASERAGA	NY	14822-9763
75 MAIN ST	CANASERAGA	NY	14822-9763
77 MAIN ST	CANASERAGA	NY	14822-9763
25 S CHURCH ST	CANASERAGA	NY	14822-9772
35 S CHURCH ST	CANASERAGA	NY	14822-9772
70 MAIN ST	CANASERAGA	NY	14822-9773
76 MAIN ST	CANASERAGA	NY	14822-9773
78 MAIN ST	CANASERAGA	NY	14822-9773

1191 SMITH RD	CANASERAGA	NY	14822-9774
12 MAIN ST # 352	CANASERAGA	NY	14822-9775
12 MAIN ST	CANASERAGA	NY	14822-9775
12 MAIN ST	CANASERAGA	NY	14822-9775
16 MAIN ST	CANASERAGA	NY	14822-9775
24 MAIN ST	CANASERAGA	NY	14822-9775
57 S CHURCH ST # 65	CANASERAGA	NY	14822-9778
57 S CHURCH ST	CANASERAGA	NY	14822-9778
2420 COUNTY ROAD 15A	CANASERAGA	NY	14822-9781
2345 AMES NICHOLS RD	CANASERAGA	NY	14822-9783
3 NORTH ST	CANASERAGA	NY	14822-9786
19 NORTH ST	CANASERAGA	NY	14822-9786
23 NORTH ST	CANASERAGA	NY	14822-9786
1132 STATE ROUTE 70	CANASERAGA	NY	14822-9791
1828 STATE ROUTE 70	CANASERAGA	NY	14822-9797
1732 STATE ROUTE 70	CANASERAGA	NY	14822-9797
6226 LAINE RD	CANISTEO	NY	14823-9524
169 HORNE LL ST	HORNE LL	NY	14843-1235
103 1/2 SENECA ST	HORNE LL	NY	14843-1304
23 WASHINGTON ST	HORNE LL	NY	14843-1307
12 WILLOW PL	HORNE LL	NY	14843-1422
145 MAIN ST	HORNE LL	NY	14843-1524
230 MAIN ST	HORNE LL	NY	14843-1540
231 MAIN ST	HORNE LL	NY	14843-1542

16 PEARL ST		HORNELL	NY	14843-1623
1 STEUBEN SQ		HORNELL	NY	14843-1670
6500 ELLSWORTH EXT		HORNELL	NY	14843-1735
1755 COUNTY ROUTE 109		HORNELL	NY	14843-9418
7772 BISHOPVILLE RD		HORNELL	NY	14843-9503
577 WEBB RD		HORNELL	NY	14843-9619
630 STILSON RD		HUNT	NY	14846-9775
8403 FATHOM DR	MOWER	BALDWINSVILLE	NY	13027-8902
5860 MCKINLEY RD		BREWERTON	NY	13029-9691
207 THORNTON CIR S	MOWER	CAMILLUS	NY	13031-1401
3740 COUNTY ROUTE 57		OSWEGO	NY	13126-6412
211 W JEFFERSON ST	MOWER	SYRACUSE	NY	13202-2455
211 W JEFFERSON ST	MOWER	SYRACUSE	NY	13202-2455
101 INTREPID LN		SYRACUSE	NY	13205-2548
	136 GARDNER STREET			
PO BOX 29		HAMILTON	MA	01936-0029
PO BOX 296		HAMILTON	MA	01936-0296
5 PALM CT APT A		PROVIDENCE	RI	02909-1938
70 FARM VIEW DR		NEW GLOUCESTER	ME	04260-5101
35 BRAMBLE WAY		CHESHIRE	CT	06410-2963
140 WEST ST		NEW YORK	NY	10007-2141
11 BILLY AVE		WASHINGTONVILLE	NY	10992-1401

596 IRVING ST		WESTBURY	NY	11590-4417
30 S PEARL ST STE				
710	MOWER	ALBANY	NY	12207-3427
	P-1 SOUTH J			
240 STATE ST	DOCK	ALBANY	NY	12220-4201
LEGISLATIVE OFFICE				
BUILDING	ROOM 406	ALBANY	NY	12247-0001
LEGISLATIVE OFFICE				
BUILDING	ROOM 513	ALBANY	NY	12247-0001
5225 BROOKFIELD LN		CLARENCE	NY	14031-1453
4669 PINECREST TER		EDEN	NY	14057-9757
530 CHAIRFACTORY				
RD		ELMA	NY	14059-9313
46 TREEHAVEN RD		GAINESVILLE	NY	14066-9777
44 PARDEE AVE		LANCASTER	NY	14086-2657
5223 LEDGE LN		WILLIAMSVILLE	NY	14221-4137
2440 FOREST AVE		NIAGARA FALLS	NY	14301-1438
3511 SENECA AVE		NIAGARA FALLS	NY	14305-3414
2 E 2ND ST STE 302		JAMESTOWN	NY	14701-5206
8051 OLD STATE RD		ANGELICA	NY	14709-8723
3373 HAMILTON RD		ANGELICA	NY	14709-8778
7579 STATE ROUTE				
19		BELFAST	NY	14711-8754
5499 SPRING BROOK				
RD		FRIENDSHIP	NY	14739-8621
15 PENNSYLVANIA				
AVE		FRIENDSHIP	NY	14739-8770
229 N 6TH ST		OLEAN	NY	14760-2307

700 W STATE ST	OLEAN	NY	14760-2346
51 SPRING ST	BROCKPORT	NY	14420-2045
3 WOODSTOCK LN	BROCKPORT	NY	14420-9459
4294 CALEDONIA AVON RD	CALEDONIA	NY	14423-9786
4018 COUNTY ROAD 4	CANANDAIGUA	NY	14424-9556
5818 W LAKE RD	CONESUS	NY	14435-9317
PO BOX 601	DANVILLE	NY	14437-0601
11059 CANASERAGA RD	DANVILLE	NY	14437-9010
11059 CANASERAGA RD	DANVILLE	NY	14437-9010
6389 SAHRLES RD	DANVILLE	NY	14437-9025
6389 SAHRLES RD	DANVILLE	NY	14437-9025
4859 STONER HILL RD	DANVILLE	NY	14437-9162
10770 PERRY RD	DANVILLE	NY	14437-9301
10773 PERRY RD	DANVILLE	NY	14437-9301
10785 PERRY RD	DANVILLE	NY	14437-9301
10899 PERRY RD	DANVILLE	NY	14437-9301
10685 PERRY RD	DANVILLE	NY	14437-9303
10498 COUNTY ROUTE 46	DANVILLE	NY	14437-9403
10045 STATE ROUTE 36	DANVILLE	NY	14437-9428
10046 STATE ROUTE 36	DANVILLE	NY	14437-9428



10911 LEMON SPUR RD	DANSVILLE	NY	14437-9450
121 STATE ROUTE 70	DANSVILLE	NY	14437-9459
13 PERRYS WAY	DANSVILLE	NY	14437-9466
9604 STATE ROUTE 36	DANSVILLE	NY	14437-9477
9670 STATE ROUTE 36	DANSVILLE	NY	14437-9477
9680 STATE ROUTE 36	DANSVILLE	NY	14437-9477
9777 STATE ROUTE 36	DANSVILLE	NY	14437-9478
9777 STATE ROUTE 36	DANSVILLE	NY	14437-9478
9781 STATE ROUTE 36	DANSVILLE	NY	14437-9478
9781 STATE ROUTE 36	DANSVILLE	NY	14437-9478
9840 STATE ROUTE 36	DANSVILLE	NY	14437-9479
9840 STATE ROUTE 36	DANSVILLE	NY	14437-9479
9942 STATE ROUTE 36	DANSVILLE	NY	14437-9480
9944 STATE ROUTE 36	DANSVILLE	NY	14437-9480
11564 CANASERAGA RD	DANSVILLE	NY	14437-9526
11564 CANASERAGA RD	DANSVILLE	NY	14437-9526
3472 REED RD	DANSVILLE	NY	14437-9530
10511 HOTALING RD	DANSVILLE	NY	14437-9565
10511 HOTALING RD	DANSVILLE	NY	14437-9565

10961 MCCURDY RD	DANVILLE	NY	14437-9590
7696 STATE ROUTE 256	DANVILLE	NY	14437-9715
53 MOREY AVE	DANVILLE	NY	14437-9736
29 DRAKE RD	HAMLIN	NY	14464-9528
11 HORSESHOE LN S	HENRIETTA	NY	14467-9706
594 PARMA CENTER RD	HILTON	NY	14468-9312
310 NORTH AVE	HILTON	NY	14468-9501
1872 WALKER LAKE ONTARIO RD	HILTON	NY	14468-9735
36 SOUTH AVE	BLOOMFIELD	NY	14469-9372
2103 COUNTY LINE RD	HOLLEY	NY	14470-9217
16909 CREEK RD	HOLLEY	NY	14470-9307
PO BOX 623	HONEOYE	NY	14471-0623
9476 WARSAW RD	LE ROY	NY	14482-8941
2989 PLANK RD	LIMA	NY	14485-9556
PO BOX 91	LIVONIA CENTER	NY	14488-0091
1826 WARREN RD	MIDDLESEX	NY	14507-9715
1 GLEN MORRIS AVE	MOUNT MORRIS	NY	14510-1303
6672 SEMAN RD	NAPLES	NY	14512-9211
PO BOX 135	NUNDA	NY	14517-0135
PO BOX 229	NUNDA	NY	14517-0229
44 N STATE ST	NUNDA	NY	14517-9655
3598 ATLANTIC AVE	PENFIELD	NY	14526-1800

5 MILEWOOD RD		SCOTTSVILLE	NY	14546-9613
2368 MANITOU RD		SPENCERPORT	NY	14559-2052
5 CASS ST		WAYLAND	NY	14572-1101
216 S MAIN ST		WAYLAND	NY	14572-1406
1651 STATE ROUTE 63		WAYLAND	NY	14572-9615
1024 PONDBROOK PT		WEBSTER	NY	14580-7256
476 PINEVILLE LN	MOWER	WEBSTER	NY	14580-9429
12 BLAYDON LOOP		WEST HENRIETTA	NY	14586-9804
PO BOX 277		YORK	NY	14592-0277
2005 LYELL AVE		ROCHESTER	NY	14606-2323
956 SPENCERPORT RD		ROCHESTER	NY	14606-3604
956 SPENCERPORT RD		ROCHESTER	NY	14606-3604
305 WALDORF AVE		ROCHESTER	NY	14606-3737
68 WOOD RUN CIR		ROCHESTER	NY	14612-2271
398 WOODSONG LN		ROCHESTER	NY	14612-4154
762 BROOKS AVE		ROCHESTER	NY	14619-2234
762 BROOKS AVE		ROCHESTER	NY	14619-2234
747 CABOT RD		ROCHESTER	NY	14626-1805
2434 COUNTY ROUTE 102		ADDISON	NY	14801-9459
1258 STATE ROUTE 244		ALFRED STATION	NY	14803-9758
5 BARNEY ST		ANDOVER	NY	14806-9684

11801 HARRINGTON DR	CORNING	NY	14830-3642
2798 JOHNSON HILL RD	SWAIN	NY	14884-9706
12 LONGMEADOW DR	ELMIRA	NY	14905-1366
1 ARMSTRONG PL	BUTLER	PA	16001-1951
750 SUSQUEHANNA TRAIL RD	MUNCY	PA	17756-8366
2202 MILL RD	UPPER CHICHESTER	PA	19061-2515
23256 MADDENS TAVERN RD	STEVENSBURG	VA	22741-2025
3 COMMERCIAL PL # 209	NORFOLK	VA	23510-2108
110 FRANKLIN RD	ROANOKE	VA	24042-0001
110 FRANKLIN RD. 45 MCKINNON AVE NE	ROANOKE	VA	24042-0001
43322 SNIDER RD	CONCORD	NC	28025-3303
500 BRYNN MARR RD	NEW LONDON	NC	28127-8600
509 HAMILTON ST	JACKSONVILLE	NC	28546-7718
302 TANAGER RD	BEAUFORT	SC	29902-4774
	ST AUGUSTINE	FL	32086-6220
339 HILLSIDE AVE	DAYTONA BEACH	FL	32118-4885
3420 SW 128TH AVE	MIAMI	FL	33175-2716
7257 BEE RIDGE RD	SARASOTA	FL	34241-5969
4433 MITCHELL BND	METAMORA	MI	48455-9127
PO BOX 2749	ADDISON	TX	75001-2749
1184 VALLEY OAKS DR	LEWISVILLE	TX	75067-2011

4500 PARK GRANADA # SVB314	CALABASAS	CA	91302-1663
1914 RIVIERA DR	BLYTHE	CA	92225-4149
50 ELGAS ST	BUFFALO	NY	14207
7579 ROUTE 19	BELFAST	NY	14711
8475 PRINCETON ST	HONEOYE	NY	14471
RED JACKET	DANSVILLE	NY	14437
10498 CO RD 46	DANSVILLE	NY	14437
38 PARKWAY	VICTOR	NY	14564
10215 NEWVILLE ROAD	NUNDA	NY	14517
41 STATE ST.	NUNDA	NY	14517
10215 NEWVILLE RD	NUNDA	NY	14517
PO BOX 509	NUNDA	NY	14517
POAG'S HOLE RD.	ARKPORT	NY	14807
RD # 1 BOX 146	ARKPORT	NY	14807
RD#1 BOX 136	ARKPORT	NY	14807
TILDON HILL RD.	ARKPORT	NY	14807
10003 CANASERAGA RD.	ARKPORT	NY	14807
10067 CANAS- ARKPORT	ARKPORT	NY	14807
10103 CANASERAGA RD.	ARKPORT	NY	14807
10194 COUNTY ROAD 961	ARKPORT	NY	14807
10229 STATE ROUTE 70	ARKPORT	NY	14807
10625 OLD ERIE	ARKPORT	NY	14807
8696 CANASERAGA ROAD	ARKPORT	NY	14807

8922 WILKINS RD		ARKPORT	NY	14807
8923 BURNS RD.		ARKPORT	NY	14807
8926 WILKINS RD		ARKPORT	NY	14807
8935 BURNS ROAD,	CR 52	ARKPORT	NY	14807
8937 WILKINS RD.		ARKPORT	NY	14807
8988 WILKINS RD		ARKPORT	NY	14807
9885 NIORTH HILL ROAD		ARKPORT	NY	14807
9973 CANASERAGA ROAD		ARKPORT	NY	14807
OAK HILL		ARKPORT	NY	14807
RD1		ARKPORT	NY	14807
10625 OLD ERIE RD		ARKPORT	NY	14807
10103 CANASERAGA RD		ARKPORT	NY	14807
8935 BURNS RD		ARKPORT	NY	14807
932 COUNTY ROUTE 52		ARKPORT	NY	14807
8989 BURNS RD		ARKPORT	NY	14807
9973 CANASERAGA RD		ARKPORT	NY	14807
8923 BURNS RD		ARKPORT	NY	14807
8696 STATE ROUTE 961 F		ARKPORT	NY	14807
8937 WILKINS RD		ARKPORT	NY	14807
TILDON HILL RD		ARKPORT	NY	14807
8545 CANASERAGA RD		ARKPORT	NY	14807
1297 SHARP HILL RD		ARKPORT	NY	14807
N CHURCH ST.		CANASERAGA	NY	14822

RD#1 BOX 1	CANASERAGA	NY	14822
RD#1 BOX 1B	CANASERAGA	NY	14822
RD1 BOX 70	CANASERAGA	NY	14822
ROUTE 15B	CANASERAGA	NY	14822
W MAIN ST.	CANASERAGA	NY	14822
WEST MAIN	CANASERAGA	NY	14822
10773 PERRY ROAD	CANASERAGA	NY	14822
1238 SLATER CREEK	CANASERAGA	NY	14822
2 MILL STREET	CANASERAGA	NY	14822
35 CHURCH ST.	CANASERAGA	NY	14822
395 TILDON HILL RD.	CANASERAGA	NY	14822
4068 COUNTY ROAD 13C	CANASERAGA	NY	14822
425 LB ROAD	CANASERAGA	NY	14822
436 STATE ROUTE 70	CANASERAGA	NY	14822
51 S CHURCH ST.	CANASERAGA	NY	14822
52 S CHURCH ST.	CANASERAGA	NY	14822
936 NARROWS RAOD	CANASERAGA	NY	14822
9909 NORTH HILL RD.	CANASERAGA	NY	14822
24 BENNETT ST.	CANASERAGA	NY	14822
32 NORTH ST	CANASERAGA	NY	14822
14 S CHURCH ST	CANASERAGA	NY	14822
RR FRIENERRD	CANASERAGA	NY	14822
606 HESS RD	CANASERAGA	NY	14822
1068 CO RD 13C	CANASERAGA	NY	14822
E MAIN ST	CANASERAGA	NY	14822

10136 CO RD 13	CANASERAGA	NY	14822
10262 CO RD 13	CANASERAGA	NY	14822
RD FRIENER RD	CANASERAGA	NY	14822
992 CO RD 13C	CANASERAGA	NY	14822
980 CO RD 13C	CANASERAGA	NY	14822
BURNS RD	CANASERAGA	NY	14822
ST RT 70 BOX 33	CANASERAGA	NY	14822
WEST MAIN ST	CANASERAGA	NY	14822
35 E CHURCH ST	CANASERAGA	NY	14822
2 MILL ST	CANASERAGA	NY	14822
24 BENNETT ST	CANASERAGA	NY	14822
10 MAIN ST	CANASERAGA	NY	14822
10 MAIN ST	CANASERAGA	NY	14822
10 MAIN ST	CANASERAGA	NY	14822
10 NORTH ST	CANASERAGA	NY	14822
10 PRATT ST	CANASERAGA	NY	14822
11 MILL ST # 218	CANASERAGA	NY	14822
11 NORTH ST	CANASERAGA	NY	14822
13 CLARK ST	CANASERAGA	NY	14822
13 PRATT ST	CANASERAGA	NY	14822
1370 STATE ROUTE 70	CANASERAGA	NY	14822
14 N CHURCH ST	CANASERAGA	NY	14822
14 MAIN ST # 369	CANASERAGA	NY	14822
17 MAIN ST	BOX 210 CANASERAGA	NY	14822
19 MILL ST	CANASERAGA	NY	14822
20 MEADOWBROOK DR	CANASERAGA	NY	14822



20 N CHURCH ST	CANASERAGA	NY	14822
22 RIVER ST	CANASERAGA	NY	14822
23 S CHURCH ST	CANASERAGA	NY	14822
24 N CHURCH ST	CANASERAGA	NY	14822
28 MEADOWBROOK DR	CANASERAGA	NY	14822
39 MAIN ST	CANASERAGA	NY	14822
39 S CHURCH ST	CANASERAGA	NY	14822
4 MILLER ST	CANASERAGA	NY	14822
41 MILL ST	CANASERAGA	NY	14822
41 MILL ST	CANASERAGA	NY	14822
43 MILL ST	CANASERAGA	NY	14822
47 MILL ST	CANASERAGA	NY	14822
50 MAIN ST	CANASERAGA	NY	14822
54 MAIN ST	CANASERAGA	NY	14822
55 MAIN ST # 305	CANASERAGA	NY	14822
58 N CHURCH ST	CANASERAGA	NY	14822
59 N CHURCH ST	CANASERAGA	NY	14822
6 ABER ST	CANASERAGA	NY	14822
606 STATE ROUTE 70	CANASERAGA	NY	14822
72 MAIN ST	CANASERAGA	NY	14822
9 MILL ST	CANASERAGA	NY	14822
9 POTOMAC ST	CANASERAGA	NY	14822
9 RIVER ST	CANASERAGA	NY	14822
94 MAIN ST # 214	CANASERAGA	NY	14822
2 MILLER ST	CANASERAGA	NY	14822
11 POTOMAC ST	CANASERAGA	NY	14822

622 STATE ROUTE 70		CANASERAGA	NY	14822
8 RIVER ST		CANASERAGA	NY	14822
29 N CHURCH ST		CANASERAGA	NY	14822
43 MAIN ST		CANASERAGA	NY	14822
36 MAIN ST		CANASERAGA	NY	14822
2075 FOX ROAD		DALTON	NY	14836
2075 FOX RD		DALTON	NY	14836
1736 MAIN ST		DALTON	NY	14836
MAIN STREET	SWAIN	ALLEGANY	NY	14884

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# MORaine SOLAR ENERGY CENTER ALLEGANY COUNTY, NEW YORK

## NOTICE OF INTENT TO FILE AN APPLICATION

Moraine Solar Energy Center, LLC ("MSEC" or the "Applicant"), a wholly owned subsidiary of EDF Renewables Development, Inc. ("EDF"), is proposing to construct a major solar electric generating facility up to 94 megawatts ("MW") in capacity in the Town of Burns, Allegany County, New York (the "Facility"). This notice announces that on or about February 28, 2022, MSEC will file an Application with the Office of Renewable Energy Siting ("ORES" or the "Office"), pursuant to Section 94-c of the New York State Executive Law (the "94-c Process"), seeking a Siting Permit from the Office authorizing the construction and operation of the Facility. The 94-c Process has been implemented by rules enacted by the Office and establishes a review process with uniform standards and conditions for all renewable energy projects. The uniform standards and conditions are available at 19 NYCRR 900.6 and [www.ores.ny.gov/regulations](http://www.ores.ny.gov/regulations).

The Facility is proposed to include the installation of arrays of photovoltaic panels, arranged in discrete subarrays dispersed throughout the Facility Site, as well as associated electrical collection lines, inverters, a collection substation, security fencing, and access roads. Power generated at the Facility will be stepped up to the interconnection voltage (115 kV) at the collection substation. The Facility will interconnect to the New York electrical grid via the existing Moraine Road substation (the point of interconnection). More information on the proposed Facility can be found on the project's dedicated website (<https://www.edf-re.com/project/moraine-solar/>).

The Facility is a zero-emission solar energy facility that will assist the State in meeting the goals of the Climate Leadership and Protection Act and State Energy Plan, which includes obtaining 70% of energy generation from renewable sources by 2030 and significantly reducing greenhouse gas emissions. Other positive impacts of the Facility include diversification of energy supplies, new employment opportunities (both temporary construction employment and full-time jobs), and increased revenues to the Town of Burns, school districts, payments to participating landowners, the local hospitality industry, and purchase of local supplies and goods. In addition, MSEC has attempted to minimize impacts associated with the Project, for example, by limiting the disturbance to forested lands and wetlands to the maximum extent practicable. MSEC will submit an Application that includes extensive studies evaluating the potential impacts associated with the Facility and identified methods which have been agreed to be implemented to avoid, minimize and mitigate potential impacts. No sooner than three days before the Application is filed, an additional notice will be published announcing the anticipated filing of the Application. This notice is being provided in accordance with 19 NYCRR 900-1.3(d) and is being published at least 60 days prior to the filing of the Application.

Pursuant to 19 NYCRR 900-5, MSEC will submit with the Application \$1,000 dollars for each MW of capacity for local agencies and potential community intervenors, which for this project, totals \$94,000. Any local agency or potential community intervenor can submit a request to the Office for funding within thirty (30) days of the date of the application filing. By regulation, 75% of the local agency account funds shall be reserved for local agencies. Intervenor requests will be made to the Office of Renewable Energy Siting, Attention: Request for Local Agency Account Funding, 99 Washington Avenue, Albany, NY 12231-0001.

Further details regarding the Project and updates on the Application will be provided on <https://www.edf-re.com/project/moraine-solar/>. To learn more contact us at:

Moraine Solar Energy Center, LLC  
c/o EDF Renewables Development, Inc.  
15445 Innovation Dr.  
San Diego, California 92128

Project Representative:  
William Colucci, Associate Project Developer  
1-833-333-7369  
NewYork.Solar@edf-re.com



Study links dental and mental health

REDACTED - Matter No. 22-00024

Gum disease could also be tied to other illnesses

Alison Cutler  
The Charlotte Observer  
TRIBUNE NEWS SERVICE

Your dental and mental health could be linked, along with a host of other conditions, a new study from the United Kingdom found, calling the connection between gum disease and chronic illnesses a "substantial public health burden."

In the study, published on Dec. 19 in the BMJ Open journal, researchers assessed medical health data from January 1995 to January 2019 to try to identify an association between periodontal diseases, such as gingivitis or periodontitis, and chronic diseases, including mental illness and cardiovascular and autoimmune diseases.

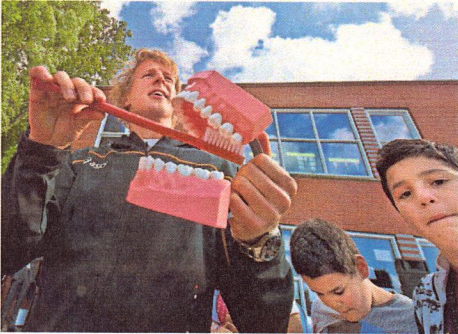
The study indicated there was a link between the two.

"In this cohort, periodontal diseases appeared to be associated with an increased risk of developing cardiovascular, cardiometabolic, autoimmune diseases and mental ill health," researchers concluded in the study. "Periodontal diseases are very common; therefore, an increased risk of other chronic diseases represent a substantial public health burden."

Periodontal diseases are the result of infection or inflammation of the gum and bone that support the teeth, according to the Centers for Disease Control and Prevention. Gingivitis is the less severe stage of disease, while periodontitis can result in bone or teeth loss. Gum disease and tooth decay are the two most prominent threats to dental health, the CDC says.

And yet, it is all too common. Almost half of adults 30 years or older in the United States have some form of periodontal disease, and over 70% of adults older than age 65 develop it, according to the CDC. The universal challenge of maintaining dental hygiene was not dismissed by the researchers.

"Poor oral health is extremely common, both here in the UK and globally. When oral ill-health progresses, it can



Dutch Olympic gold medalist gymnastics Epke Zonderland shows children how to brush their teeth on Sept. 19, 2012, in The Hague. Almost half of adults 30 years or older in the United States have some form of periodontal disease, according to the CDC. ED OUDENAARDEEN/AFP/UTNS

lead to a substantially reduced quality of life," co-first author Dr. Joht Singh Chandra said in a news release about the study. "However, until now, not much has been known about the association of poor oral health and many chronic diseases, particularly mental ill-health."

The study compared 64,379 adults with a recorded diagnosis of periodontal disease to a group of 251,161 adults who were not diagnosed with periodontal disease. The groups were paired by age, sex, deprivation levels, which include "information on unemployment, household overcrowding and car/homeownership," and registration rate.

Researchers then used logistic regression models to assess the odds of having chronic diseases between both groups. The results showed that for people with periodontal disease had a higher likelihood of having a diagnosis of cardiovascular disease, cardiometabolic disease, autoimmune disease and mental illness, such as depression and anxiety, the study reported.

Based on the data, 9.9% of those di-

"Our study demonstrates a significantly increased risk of all mental health illnesses in patients with a periodontal disease."

United Kingdom study

agnosed with periodontal disease were identified to have cardiovascular disease, compared with the group without periodontal disease (7.4%). Of the group with periodontal disease, 29.7% were reported to have mental illness, compared with 19.5% of the group without dental disease.

"Our study demonstrates a significantly increased risk of all mental health illnesses in patients with a periodontal disease," the study stated. "Furthermore, within the same periodontitis cohort there was a significantly higher risk of developing depression. This provides further evidence for the potential

psychosocial impact of periodontal diseases and an issue that is under-reported in the literature."

The study noted that its limitations for research were that all of the diagnoses and medical information were contingent on whether they were accurate in the database. It also noted that while it took eligible patients diagnosed with periodontitis by general practitioners, they are not typically the ones responsible for identifying gum disease.

Other studies have offered insight about how dental health can affect other parts of the body and immunity. In a study earlier this year of about 34,000 adults, researchers found those with more tooth loss faced a 48% higher risk of cognitive impairment and 28% higher risk of dementia, McClatchy News reported.

Dental health may also impact COVID-19 cases.

One study published last year in the U.S. National Library of Medicine suggested that there may be a link between poor oral hygiene and severe COVID-19 cases, considering high amounts of bacteria in the mouth when dental hygiene is not practiced.

Since the lungs and mouth are constantly circulating bacteria between them, poor oral hygiene could play a part in respiratory infections or post-viral bacteria complications, the study reported, and maintaining proper hygiene is critical to prevent airway infections.

"Meanwhile, we recommend that oral hygiene be maintained, if not improved, during a SARS-CoV-2 infection in order to reduce the bacterial load in the mouth and the potential risk of a bacterial superinfection," the study said. "Bacteria present in patients with severe COVID-19 are associated with the oral cavity and improved oral hygiene may play a part in reducing the risk of complications."

More people stopped going to the dentist at the start of the COVID-19 pandemic, too. A study from September 2020 reported that dental services fell by 75% within March 2020 and 79% in April, from February to March 2020, tooth decay and cavities rose from fifth to the fourth most common dental diagnosis in urgent care centers.

# MORAINESOLAR ENERGY CENTER ALLEGANY COUNTY, NEW YORK

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The Facility is proposed to include the installation of arrays of photovoltaic panels, arranged in discrete subarrays dispersed throughout the Facility Site, as well as associated electrical collection lines, inverters, a collection substation, security fencing, and access roads. Power generated at the Facility will be stepped up to the interconnection voltage (115 kV) at the collection substation. The Facility will interconnect to the New York electrical grid via the existing Moraine Road substation (the point of interconnection). More information on the proposed Facility can be found on the project's dedicated website (<https://www.edf-re.com/project/moraine-solar/>).

The Facility is a zero-emission solar energy facility that will assist the State in meeting the goals of the Climate Leadership and Protection Act and State Energy Plan, which includes obtaining 70% of energy generation from renewable sources by 2030 and significantly reducing greenhouse gas emissions. Other positive impacts of the Facility include diversification of energy supplies, new employment opportunities (both temporary construction employment and full-time jobs), and increased revenues to the Town of Burns, school districts, payments to participating landowners, the local hospitality industry, and purchase of local supplies and goods. In addition, MSEC has attempted to minimize impacts associated with the Project, for example, by limiting the disturbance to forested lands and wetlands to the maximum extent practicable.

MSEC will submit an Application that includes extensive studies evaluating the potential impacts associated with the Facility and identified methods which have been agreed to be implemented to avoid, minimize and mitigate potential impacts. No sooner than three days before the Application is filed, an additional notice will be published announcing the anticipated filing of the Application. This notice is being provided in accordance with 19 NYCRR 900-1.3(d) and is being published at least 60 days prior to the filing of the Application.

Pursuant to 19 NYCRR 900-5, MSEC will submit with the Application \$1,000 dollars for each MW of capacity for local agencies and potential community intervenors, which for this project, totals \$94,000. Any local agency or potential community intervenor can submit a request to the Office for funding within thirty (30) days of the date of the application filing. By regulation, 75% of the local agency account funds shall be reserved for local agencies. Intervenor requests will be made to the Office of Renewable Energy Siting, Attention: Request for Local Agency Account Funding, 99 Washington Avenue, Albany, NY 12231-0001.

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Moraine Solar Energy Center, LLC  
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1-833-333-7369  
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# Man’s weight gain a turn-off for his wife



Dear Abby  
Jeanne Phillips

**Dear Abby:** I’m in my late 30s and have been married for seven years. My husband and I have two young children, a beautiful home, good jobs, etc. However, over the last few years, I have lost my attraction to him.

I’m not superficial, but he has gained more than 40 pounds since we met, and he refuses to eat healthy or exercise. He watched me spend countless hours working out to lose all my baby weight. We are rarely intimate anymore, and when we are I do it out of obligation.

I know these things happen, but he seems to be happy. I think if I told him I wanted to leave, he would be floored. Divorced friends of mine who have young children have advised me against it, and say my children’s happiness should come before mine. Others say if I’m not happy, the kids won’t be happy. I can manage living this life for them, but I feel like I’m too young to cheat myself out of some of my best years.

Am I being selfish or smart?  
– *Weighty Subject in New York*

**Dear Weighty Subject:** Before your marriage deteriorates further, have a frank discussion with your husband. He seems to be happy because he doesn’t know what’s going on in your head. For reasons that go beyond animal attraction – including the welfare of his children – he needs to make some lifestyle changes and get a handle on his health. I am hoping that when you convey the message to him, he will be receptive. If not, please try marriage counseling before you consult a lawyer.

**Dear Abby:** I’m in my early 40s. A few months ago, I was diagnosed with stage 4 breast cancer. I keep reading the five-year survival rate is only 28%, and I’m concerned that despite receiving treatment (hormone therapy injections), I don’t have many years left. The cancer has been found in my spine and pelvis as well. I am a person of faith, so I’m not afraid of death. I’m just worried about leaving my daughter behind, along with friends and family.

My question is, should I make a will? I live in an apartment and don’t have many assets except for some savings. I plan to start a trust, so my daughter will receive that money at the appropriate time. I have never

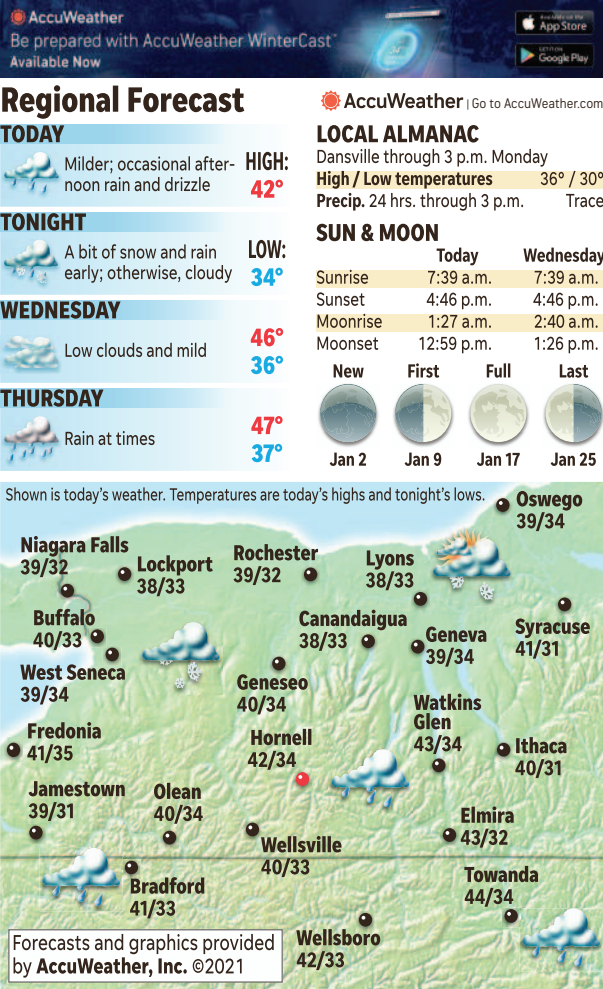
had a reason in the past for a will. I don’t know what sorts of things go into a will. I also have a 2-year-old cat, and now I’m worried he will outlive me. I don’t want him to have to go back to the Humane Society if I pass on. He’s like a child to me, and I only want the best for him.

– *Making Plans for the Future*

**Dear Making Plans:** Because you have financial assets, a daughter and a beloved pet you want to provide for in the event of your death, it’s important that you consult an attorney NOW about ANY end-of-life documents you need to have in place. You may decide you need more directives than just a will, which will give you peace of mind and guarantee your wishes are carried out.

*Dear Abby is written by Abigail Van Buren, also known as Jeanne Phillips, and was founded by her mother, Pauline Phillips. Contact Dear Abby at DearAbby.com or P.O. Box 69440, Los Angeles, CA 90069.*

*What teens need to know about sex, drugs, AIDS and getting along with peers and parents is in “What Every Teen Should Know.” Send your name and mailing address, plus check or money order for \$8 (U.S. funds) to: Dear Abby, Teen Booklet, P.O. Box 447, Mount Morris, IL 61054-0447. (Shipping and handling are included.)*



## Farmers asked about changes they want to see

**Vicky Klukkert**  
The Daily Star

New York farmers are invited to participate in a statewide Vision 2050 plan survey.

The statewide farmer survey asks what farmers want to see for the future of New York state’s food system by 2050. It was launched by the Center for Agricultural Development and Entrepreneurship, the Dyson School of Applied Economics and Management at Cornell University, the Cornell Small Farms Program, and faculty from Columbia University, Hartwick College and SUNY Cobleskill.

“Farmers are a central pillar to our food system, and their voices are critical for the future of how we feed our communities,” CADE Executive Director Phoebe Schreiner said. “The vision will ultimately be shared with political leaders, thus farmer voices are needed to ensure that future agendas, policies, and resources can be allocated in the ways they need.”

The survey represents the second phase of CADE’s data collection process, built on the results of 17 focus groups that were conducted between March and October in partnership with Cornell University, SUNY Cobleskill and other researchers, a media release said. Structured as roundtable discussions, the focus groups brought together 90 stakeholders from all sectors of the food system. This project follows a similar course char-

tered by Food Solutions New England, which released a 2060 Food Vision document produced by six partner states in 2014.

Members of the focus groups represented all aspects of the agricultural industry, and about 10% of participants were farmers, Schreiner said. There were aquaculture, dairy and produce farmers, agriculture researchers, advocacy groups representatives, buyers, environmentalists, distributors, investors, political leaders and more on the different panels. The goal of the focus groups is to “create Vision 2050, a document that will be used as an advocacy tool to set agendas for our state political leaders,” she said.

The farmer survey will help “identify barriers to be overcome and areas of opportunity and growth, so that we can encourage the adoption of a New York state strategic plan to strengthen agricultural development and our food system for the long term, inform policy, resources, and state programs and services.”

One of the themes that emerged during the roundtables from a sample of farmers who participated was the need to bolster farm profitability, the release said.

Schreiner said CADE has shared the survey widely with farmer associations across the state, through Cornell Cooperative Extension offices, NY Farm Bureau, National Young Farmer Coalition, American Farmland Trust, and other agencies with outreach to the farming community.

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<b>Moraine Solar Energy Center, LLC</b> <b>c/o EDF Renewables Development, Inc.</b> <b>15445 Innovation Dr.</b> <b>San Diego, California 92128</b>	<b>Project Representative:</b> <b>William Colucci, Associate Project Developer</b> <b>1-833-333-7369</b> <b>NewYork.Solar@edf-re.com</b>
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#### 4. November 9, 2021: ORES Occupied Habitat Discussion

# Occupied Habitat Discussion

November 9, 2021



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## Agenda

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History of Agency Consultation

2

Summary of Field Surveys

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Applicant Occupied Habitat Analysis

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Proposed Avoidance and Minimization Measures

2



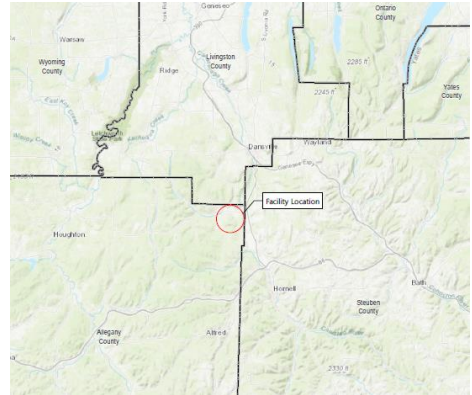
# Project Overview and Consultations To-Date

## Project Overview

- EDF Renewables Development, Inc., Moraine Solar Energy Center, LLC
- Moraine Solar Energy Center
- 93.55-megawatt (MW) solar energy generation facility
- Town of Burns, Allegany County
- 94-c Application Submission Date: Late February 2022

## Agency Submissions

- February 10, 2020- Breeding Bird Survey Report and WRS Habitat Assessment to DEC
- February 21, 2020 – PSS filed under Article 10
- November 3, 2020- Winter Raptor Survey Work Plan to DEC
- December 18, 2020- Winter Raptor Work Plan Comment Responses to DEC/ORES
- January 22, 2021 – Project transitioned to Section 94-c.
- April 27, 2021- Wildlife Site Characterization/T&E Summary to DEC/ORES
- May 20, 2021- Winter Raptor Survey Report to ORES/DEC
- May 27, 2021- Breeding Bird Survey Work Plan to ORES/DEC
- August 10, 2021- Breeding Bird Survey Report to ORES/DEC
- September 24, 2021- Occupied Habitat Memo to ORES/DEC
- October 5, 2021 - Estimated Occupied Habitat Memorandum to ORES/DEC
- October 27, 2021 - Occupied Habitat Analysis Table to ORES/DEC



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## Field Survey Summary



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### 2019 Breeding Bird Survey

- No state-listed endangered or threatened species were observed.

### 2020-2021 Winter Raptor Survey

- Two state-listed threatened or endangered species were observed on-site: northern harrier and bald eagle.
- Bald eagle nest identified.

### April 2021 Bald Eagle Nest Site Visit

- One adult bald eagle observed occupying the nest while another was flying to and from the nest.

### 2021 Breeding Bird Survey

- Individual adult bald eagles (state-listed threatened) were incidentally observed on three different occasions near the Facility Site between May and June.
- One northern harrier (state-listed threatened) was incidentally observed at the Facility Site, prior to the start of the breeding bird season.

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## Applicant Occupied Habitat Analysis

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- **Grassland Birds:** Occupied habitat for state-listed threatened or endangered grassland bird species does not appear to be present within or overlapping the Facility Site.
  - Only one northern harrier observation during Winter Raptor Surveys and no potential or confirmed roost locations were identified.
  - One other incidental northern harrier observation during the spring migration period.
  - No short-eared owls or other state-listed threatened or endangered grassland bird species were observed during on-site breeding bird surveys or winter raptor surveys.
  - No recent occurrences of these species per publicly available data
- **Bald Eagle:** Occupied breeding habitat for bald eagle does appear to be present at the Facility Site within 0.25 mile of the nest location.

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## Applicant Occupied Habitat Analysis

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- Figure Review:
  - Field by Field Analysis
  - Estimated Occupied Habitat

EDR

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## Applicant Proposed Avoidance and Minimization Measures



- Compliance with applicable Section 94-c Siting Permit Uniform Standards and Conditions
- Removal and/or relocation of Facility components to maintain a 660-foot distance buffer from the bald eagle nest in areas where a visual buffer exists and a 0.25-mile distance buffer where no visual buffer exists
- Tree removal prohibition within 660 feet of the confirmed bald eagle nest during the breeding season (January 1 to September 30)
- Removal of overstory trees prohibited within 330 feet of the confirmed bald eagle nest at any time
- Avoid siting Facility components in interior forests and wetlands
- No blasting in all buffer zones- 660 ft, 0.25 mile, and 1 mile
- Hire independent, third-party environmental monitor
- Implement monitoring and appropriate agency notification procedures and protection measures during construction and maintenance

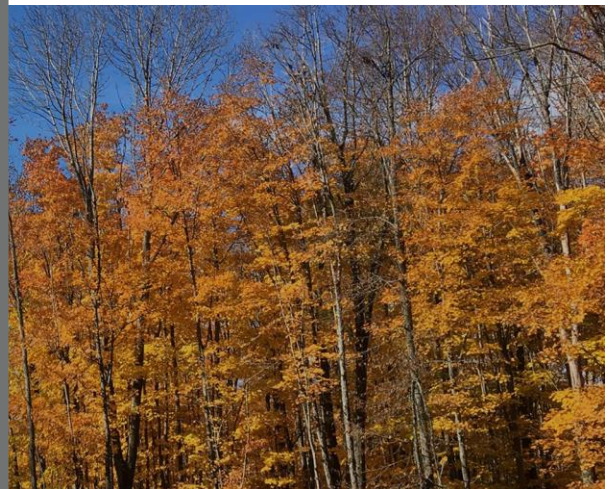
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## Next Steps:

- Obtain ORES/DEC Occupied Habitat Determination

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a better environment



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