

**ELECTRIC AND/OR GAS UTILITIES
CLASSES A AND B
ANNUAL REPORT**

OF

Orange and Rockland Utilities, Inc.

Exact legal name of reporting electric and/or gas utility
(If name was changed during year, show also the previous name and date of change)

4 Irving Place

New York, NY 10003

(Address of principal business office at end of year)

FOR THE

Year ended 12/31/2017

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

Name, title, address and telephone number (including area code), of
the person to contact concerning this report:

John P Murphy, Sr. Accountant

4 Irving Place, New York, NY 10003

Phone: 212-460-4942



Report of Independent Auditors

To the Board of Directors of Orange and Rockland Utilities, Inc.:

We have audited the accompanying financial statements of Orange and Rockland Utilities, Inc. (the "Company"), which comprise the balance sheets as of December 31, 2017 and 2016, and the related statements of income, of retained earnings, of cash flows and of accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 121, 122a and 122b of the accompanying Federal Energy Regulatory Commission Form 1.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note A. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on the financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Company as of December 31, 2017 and 2016, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note A.



Basis of Accounting

We draw attention to Note A of the financial statements, which describes the basis of accounting. As described in Note A to the financial statements, the financial statements are prepared by the Company on the basis of the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America, to meet the requirements of the Federal Energy Regulatory Commission. Our opinion is not modified with respect to this matter.

Restriction of Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties or for any other purpose.

PricewaterhouseCoopers LLP

April 13, 2018

GENERAL INSTRUCTIONS

1. The completed original of this report form, properly filled out, shall be filed with the Public Service Commission, Albany, NY, on or before the 31st of March next following the end of the year to which the report applies. At least one additional copy shall be retained in the files of the reporting utility.
2. All utility companies upon which this report form is served are required by statute to complete and to file the report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting utility shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the Uniform Systems of Accounts prescribed by this Commission. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
4. If the report is made for a period other than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete and the amounts reported should be supported by information set forth in, or as part of the books of account.
5. Every inquiry must be definitely answered. If "none" or "not applicable" states the fact, such an answer may be used. The annual report should be complete in itself. Reference to reports of previous years or to any paper or document should not be made in lieu of required entries except as specifically outlined.
6. Upon filing, the report may, if desired, be permanently bound. If it is so bound, the requirement for page by page identification of the reporting company set forth in paragraph 9 below, may be disregarded. Extra copies of any page will be furnished upon request.
7. If the utility conducts operations both within and without the State of New York, data should be reported so that there will be shown the quantities of commodities sold within this State, and (separately by accounts) the operating revenues from sources within this State, the operating revenue deductions applicable thereto and the plant investment as of the end of the year within this State.
8. All entries shall be made in black or dark blue except those of a contrary or opposite nature, which should be made in red or enclosed in parentheses. Inserts, if any, should be appropriately identified with the schedules to which they relate.
9. Insert the initials of the reporting utility and the year which the report covers in the space provided on each page.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

Name of Respondent	The report is	Date of Report	Year of Report
Orange and Rockland Utilities, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/27/2018	12/31/2017
LIST OF SCHEDULES			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
General Corporate Information and Financial Statements			
General Information	101	12-87	
Control over Respondent	102	12-96	
Corporations Controlled by Respondent	103	12-96	
Officers and Directors	104-105	NYPSC-95	
Security Holders and Voting Powers	106-107	12-96	
Important Changes During the Year	108-109	12-96	NYPSC Modified
Comparative Balance Sheet	110-113	12-15	
Statement of Income for the Year	114-117	12-15	
Statement of Retained Earnings for the Year	118-119	12-96	
Statement of Cash Flows	120-121	12-15	
Notes to the Financial Statements	122-123	12-96	
Statement of Accum Comp Income, Comp Income and Hedging Activities	122(a)(b)	12-15	
Balance Sheet Supporting Schedules (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provision for Depreciation, Amortization, and Depletion	200-201	12-89	
Nuclear Fuel Materials	202-203	12-89	
Electric Plant in Service	204-207	12-15	
Electric Plant Leased to Others	213	12-95	
Electric Plant Held for Future Use	214	12-89	
Construction Work in Progress	216	12-15	NYPSC Modified
Construction Overheads	217	12-89	NYPSC Modified
General Description of Construction Overheads Procedures	218	12-88	
Accumulated Provision for Depreciation of Electric Plant	219	12-15	
Non-Utility Property	221	12-95	
Investment in Subsidiary Companies	224-225	12-89	
Material & Supplies	227	12-15	
Allowances	228-229	12-15	
Extraordinary Property Losses	230	12-93	
Unrecovered Plant and Regulatory Study Costs	230	12-93	
Transmission Service and Generation Interconnection Study Costs	231	12-15	
Other Regulatory Assets	232	12-15	
Miscellaneous Deferred Debits	233	12-15	
Accumulated Deferred Income Taxes (Account 190)	234	12-88	
Balance Sheet Supporting Schedules (Liabilities and Other Credits)			
Capital Stock	250-251	12-91	NYPSC Modified
Other Paid In Capital	253	12-87	NYPSC Modified
Capital Stock Expense	254	12-15	
Long-Term Debt	256-257	12-96	NYPSC Modified

Name of Respondent	The report is (1) <input checked="" type="checkbox"/> An Original 0 (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
LIST OF SCHEDULES (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Balance Sheet Supporting Schedules (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
Taxes Accrued, Prepaid and Charged During the Year	262-263	12-96	NYPSC Modified
Accumulated Deferred Investment Tax Credits	266-267	12-89	NYPSC Modified
Other Deferred Credits	269	12-15	
Accumulated Deferred Income Taxes - Accelerated Amortization	272-273	12-96	
Accumulated Deferred Income Taxes - Other Property	274-275	12-96	
Accumulated Deferred Income Taxes - Other	276-277	12-96	
Other Regulatory Liabilities	278	12-15	
Income Account Supporting Schedules			
Electric Operating Revenues	300-301	12-15	NYPSC Modified
Regional Transmission Service Revenues	302	12-15	
Sales of Electricity by Rate Schedules	304	12-15	
Sales for Resale	310-311	12-88	NYPSC Modified
Electric Operation and Maintenance Expenses	320-323	12-15	
Number of Electric Department Employees	323	12-93	
Purchased Power	326-327	12-15	NYPSC Modified
Transmission of Electricity for Others	328-330	12-15	NYPSC Modified
Transmission of Electricity by ISO/RTOs	331	12-15	
Transmission of Electricity by Others	332	12-15	NYPSC Modified
Miscellaneous General Expenses	335	12-94	NYPSC Modified
Depreciation and Amortization of Electric Plant	336-337	12-15	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	12-87	NYPSC Modified
Common Section			
Regulatory Commission Expenses	350-351	12-96	NYPSC Modified
Research, Development, and Demonstration Activities	352-353	12-15	
Distribution of Salaries and Wages	354-355	12-15	
Common Utility Plant and Expenses	356	12-87	NYPSC Modified
Electric Plant Statistical Data			
Amounts included in ISO/RTO Settlement Statements	397	12-15	
Purchase and Sale of Ancillary Services	398	12-15	
Monthly Transmission System Peak Load	400	12-15	
Monthly ISO/RTO Transmission System Peak Load	400a	12-15	
Electric Energy Account	401	12-15	
Monthly Peaks and Output	401	12-90	
Steam - Electric Generating Plant Statistics (Large Plants)	402-403	12-15	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	12-15	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	12-15	
Generating Plant Statistics (Small Plants)	410-411	12-15	
Energy Storage Operations (Large Plants)	414-416	12-15	
Energy Storage Operations (Small Plants)	419-420	12-15	

Name of Respondent	The report is (1) [X] An Original 0 (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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LIST OF SCHEDULES (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Electric Plant Statistical Data (Continued)			
Transmission Line Statistics	422-423	12-87	
Transmission Lines Added During Year	424-425	12-15	
Substations	426-427	12-96	
Electric Distribution Meters and Line Transformers	429	12-88	
Transactions with Associated (Affiliated) Companies	430	12-15	
Footnote Data	450	12-87	
Stockholders' Reports Check appropriate box:			
Two copies will be submitted <input type="checkbox"/>			
No annual report to stockholders is submitted <input type="checkbox"/>			
PSC Supplemental Filing	Jan-94	12-15	

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
GENERAL INFORMATION			
<p>1. Provide the name and title of the officer having custody of the general corporate books of account and the address of the office where the general corporate books are kept, and the address of the officer where any other corporate books of account are kept, if different from that where the general corporate books are</p> <p>Robert Muccilo, Chief Financial Officer and Controller</p> <p>4 Irving Place</p> <p>New York, NY 10003</p>			
<p>2. Provide name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>New York, May 21, 1926 - Transportation Corporation Law</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of the receiver or trustee, (b) the date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) the date when possession by the receiver or</p> <p>Not Applicable</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electricity - New York</p> <p>Gas - New York</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) _____ Yes. Enter the date when such independent accountant was initially engaged: _____.</p> <p>(2) <input checked="" type="checkbox"/> No.</p>			

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Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by the respondent at any time during the year. If control ceased prior to the end of the year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the facts in a footnote and name the other interests.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Rockland Electric Company	Electric Utility	100%	
2	Clove Development Corporation	Real Estate	100%	
3	O&R Development Inc.	Economic Development	100%	
4	RECO Securitization, LLC	Energy Service	(a)	
5				
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18	(a) The Respondent through its subsidiary			
19	Rockland Electric Company			
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OFFICERS AND DIRECTORS (Including Compensation)

1. Furnish the indicated data with respect to each executive officer and director, whether or not they received any compensation from the respondent.
2. Executive officers include a company's president, secretary, treasurer and vice president in charge of a principal business unit, division or function (such as sales, administration, or finance), and any other person who performs similar policy making functions.
3. Indicate with an asterisk (*) in column (a) those directors who were members of the executive committee, if any, and by a double asterisk (**) the chairman, if any, of that committee, at the end of the year.

Line No.	Name of Person (a)	Title and Department Over Which Jurisdiction Is Exercised (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Rate at Year End (d)	Paid During Year (e)
1	Cawley, Timothy P	Former President and CEO	12/31/17	\$422,000	\$420,975
2	Sanchez, Robert	President & Chief Executive Officer		430,000	326,500
3	Muccilo, Robert	Chief Financial Officer and Controller(b)		305,400	304,850
4	Saegusa, Yukari	Treasurer (b)		272,600	271,767
5	Pevery, Francis	Vice President - Operations (a)		277,300	276,583
6	Ortiz, Edwin J	Former Vice-President - Customer Service (a)	06/30/17	261,900	170,634
7	Ho, Christina C	Vice-President - Customer Service (a)		210,000	175,000
8	Schuetz, Mary K	Director			35,000
9	McAvoy, John J	Chairman (b) **		1,260,000	1,257,083
10	Schieler, Jeanmarie	Former Corporate Secretary (b)	11/30/17	254,200	253,275
11	Weber, Michele M	Corporate Secretary (b)		205,000	42,708
12					
13	(a) Orange and Rockland Employee				
14	(b) Consolidated Edison Company of N.Y. Employee				
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25					

NOTES:

Please complete the information on this schedule for all copies (paper and electronic version) of the report.

- (1) The "Other" compensation (column (k)) represents amounts for the aggregate change in the actuarial present value of the accumulated pension benefit, personal use of Company provided vehicle, driver costs (where applicable), Financial Planning, Supplemental Health Insurance and Company matching contributions to the Qualified Savings Plan and Non-qualified Savings Plan (see 2017 Consolidated Edison, Inc. Proxy Statement). Certain officers' compensation is allocated to affiliate entities in accordance with PSC approved affiliate allocation rules. Certain compensation amounts may be deferred.
- (2) The "Other" compensation (column (k)) represents amounts for Supplemental Savings Plan, Supplemental Health Insurance, personal use of Company provided vehicle, Financial Planning and Company matching contributions to the Savings Plan. Certain officers' compensation is allocated to affiliate entities in accordance with PSC approved affiliate allocation rules. Certain compensation amounts may be deferred.
- (3) For the "Stock Options" (column (i)) see Note J - Stock-Based Compensation in this PSC Annual Report.
- (4) The total compensation paid during year for Robert Sanchez represents all of his 2017 earnings attributed to his time in CECONY and Orange & Rockland. Robert Sanchez worked for CECONY for 11 months (01/01 - 11/30) and then at Orange & Rockland for 1 month (12/01 - 12/31) as President and CEO.

OFFICERS AND DIRECTORS (Including Compensation - Continued)

4. If any person reported in this schedule received remuneration directly or indirectly other than salary shown in column (e) list the amount in column (f) through (k) with the footnotes necessary to explain the essentials of the plan, the basis of determining the ultimate benefits receivable and the payments or provisions made during the year to each person reported herein. If the word "none" correctly states the facts in regard to the entries for column (f) through (k), so state.

5. If any person reported hereunder received compensation from more than one affiliated company or was carried on the payroll of an affiliated company, details shall be given in a note.

Foot-note Ref.	Deferred Compensation (f)	Incentive Pay (Bonuses, etc.) (g)	Savings Plans (h)	Stock Options (i)	Life Insurance Premiums (j)	Other (Explain Below) (k)	Total (e thru k) (l)	Line No.
(2)		\$449,700		\$815,944		\$1,327,513	\$3,014,130	1
(2,4)		227,700		309,496		16,683	880,379	2
(2)		122,200		182,884		19,225	629,157	3
(2)		109,000		168,816		23,649	573,230	4
(2)		150,300		168,816		18,423	614,120	5
(2)		64,800		147,714		11,213	394,359	6
(2)		120,000		0		15,953	310,951	7
(2)		0		0		0	34,998	8
(1)		1,864,800		5,507,622		7,418,406	16,047,910	9
(2)		101,200		168,816		24,963	548,252	10
(2)		5,500		0		384	48,591	11
							0	12
							0	13
							0	14
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							0	25

NOTES:

- (1) The "Other" compensation (column (k)) represents amounts for the aggregate change in the actuarial present value of the accumulated pension benefit, personal use of Company provided vehicle, driver costs (where applicable), Financial Planning, Supplemental Health Insurance and Company matching contributions to the Qualified Savings Plan and Non-qualified Savings Plan (see 2017 Consolidated Edison, Inc. Proxy Statement). Certain officers' compensation is allocated to affiliate entities in accordance with PSC approved affiliate allocation rules. Certain compensation amounts may be deferred.
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- (3) For the "Stock Options" (column (i)) see Note J - Stock-Based Compensation in this PSC Annual Report.
- (4) The total compensation paid during year for Robert Sanchez represents all of his 2017 earnings attributed to his time in CECONY and Orange & Rockland. Robert Sanchez worked for CECONY for 11 months (01/01 - 11/30) and then at Orange & Rockland for 1 month (12/01 - 12/31) as President and CEO.

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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

2. If any security other than stock carries voting rights,

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy.
Total:
By proxy:

3. Give the date and place of such meeting:

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities				
5	TOTAL number of security holders				
6	TOTAL votes of security holders listed below				
7	Consolidated Edison, Inc.	1,000	1,000		
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information, which answers an inquiry, is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction. and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases,

development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe any materially important transactions of the respondent, not disclosed elsewhere in this report, in which an officer, director, security holder reported on page 6, voting trustee, associated company or known associate of such persons was a party or in which such person had a material interest.

11. (Reserved)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page (Paper Copy Only).

Page 108 Intentionally Left Blank
See Page 109 for Required Information

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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IMPORTANT CHANGES DURING THE YEAR (Continued)

01 - None

02 - None

03 - None

04 - None

05 - None

06 - None

07 - None

08 - None

09 - Reference is made to item 3 - Legal Proceedings, 2017 Annual Report

10 - See attached Notes to Financial Statements "Note O - Related Party Transactions"

11 - None

12 - None

13 - Effective December 1, 2017, Robert Sanchez replaced Timothy Cawley as President and CEO of Orange and Rockland Utilities, Inc.

Effective July 1, 2017, Christina Ho replaced Edwin J. Ortiz as Vice President - Customer Service of Orange and Rockland Utilities, Inc.

14 - None

Name of Respondent Orange and Rockland Utilities, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	\$2,211,704,138	\$2,342,423,388
3	Construction Work in Progress (107)	200-201	64,358,946	87,629,861
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,276,063,084	2,430,053,249
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	200-201	732,568,963	783,732,534
6	Net Utility Plant (Enter Total of line 4 less 5)	-	1,543,494,121	1,646,320,715
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	1,543,494,121	1,646,320,715
11	Utility Plant Adjustments (116)	-		
12	Gas Stored Underground - Noncurrent (117)	-		
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	30,725	30,726
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	46,218	34,534
16	Investments in Associated Companies (123)	-		
17	Investment in Subsidiary Companies (123.1)	224-225	280,410,090	293,856,590
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
19	Noncurrent Portion of Allowances	-		
20	Other Investments (124)	-		
21	Special Funds (125-128)	-		
22	Long-Term, Portion of Derivative Assets (175)		83,497	966,594
23	Long-Term, Portion of Derivative Assets - Hedges (176)			
24	TOTAL Other Property and Investments (Total of lines 14-17, 19-23)		280,478,094	294,819,376
25	CURRENT AND ACCRUED ASSETS			
26	Cash (131)	-	(7,432,419)	(6,002,367)
27	Special Deposits (132-134)	-		
28	Working Fund (135)	-	73,451	31,494
29	Temporary Cash Investments (136)	-	8,275,000	1,575,000
30	Notes Receivable (141)			
31	Customer Accounts Receivable (142)	-	51,445,019	61,697,749
32	Other Accounts Receivable (143)	-	5,083,183	6,362,368
33	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	4,576,474	4,421,740
34	Notes Receivable from Associated Companies (145)	-		
35	Accounts Receivable from Assoc. Companies (146)	-	12,363,657	12,467,714
36	Fuel Stock (151)	227		
37	Fuel Stock Expenses Undistributed (152)	227		
38	Residuals (Elec) and Extracted Products (153)	227		
39	Plant Materials and Operating Supplies (154)	227	14,985,986	16,570,058
40	Merchandise (155)	227		
41	Other Materials and Supplies (156)	227		
42	Nuclear Materials Held for Sale (157)	202-203/227		
43	Allowances (158.1 and 158.2)	228-229		
44	(Less) Noncurrent Portion of Allowances	228-229		
45	Stores Expense Undistributed (163)	-		
46	Gas Stored Underground - Current (164.1)	-	10,253,453	11,577,021
47	Liquefied Natural Gas Stored and Held for Processing(164.2-164.3)	-		
48	Prepayments (165)	-	25,791,356	25,749,048
49	Advances for Gas (166-167)	-		
50	Interest and Dividends Receivable (171)	-		
51	Rents Receivable (172)	-		
52	Accrued Utility Revenues (173)	-	38,968,654	36,953,394
53	Miscellaneous Current and Accrued Assets (174)		28,058,102	37,699,803
54	Derivative Instrument Assets (175)		333,401	3,837,178
55	(Less) Long-Term Portion of Derivative Instrument Assets (175)		83,496	966,594
56	Derivative Instrument Assets - Hedges (176)			
57	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
58	TOTAL Current and Accrued Assets (Enter Total of lines 26 thru 57)		\$183,538,873	\$203,130,126

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
59	DEFERRED DEBITS			
60	Unamortized Debt Expense (181)	-	\$4,981,153	\$4,693,558
61	Extraordinary Property Losses (182.1)	230		
62	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
63	Other Regulatory Assets (182.3)	232	511,258,631	387,512,293
64	Prelim. Survey and Investigation Charges (Electric) (183)	-		
65	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	-		
66	Clearing Accounts (184)	-		
67	Temporary Facilities (185)	-		
68	Miscellaneous Deferred Debits (186)	233	15,871,008	22,339,063
69	Def. Losses from Disposition of Utility Plt. (187)	-		
70	Research, Devel. and Demonstration Expend. (188)	352-353		
71	Unamortized Loss on Reacquired Debt (189)	-	2,134,190	1,958,775
72	Accumulated Deferred Income Taxes (190)	234	339,201,731	262,889,374
73	Unrecovered Purchased Gas Costs (191)	-		
74	TOTAL Deferred Debits (Enter Total of lines 60 thru 74)		873,446,713	679,393,063
75	TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 24, 58, and 74)		\$2,880,957,801	\$2,823,663,280

Name of Respondent Orange and Rockland Utilities, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	\$5,000	\$5,000
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	194,507,222	194,507,223
7	Other Paid-in Capital (208-211)	253	129,547,630	129,564,651
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	166,651	166,651
11	Retained Earnings (215, 215.1, 216)	118-119	37,133,905	43,513,391
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	305,019,088	318,465,587
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	(20,931,426)	(20,074,149)
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)	-	645,114,768	665,815,052
16	LONG-TERM DEBT			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257	660,000,000	660,000,000
21	Unamortized Premium on Long-Term Debt (225)	-		
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	877,015	836,587
23	TOTAL Long-Term Debt (Enter Total of Lines 17 thru 22)	-	659,122,985	659,163,413
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases - Noncurrent (227)	-		
26	Accumulated Provision for Property Insurance (228.1)	-		
27	Accumulated Provision for Injuries and Damages (228.2)	-	5,999,700	5,392,737
28	Accumulated Provision for Pensions and Benefits (228.3)	-	303,539,894	304,466,088
29	Accumulated Miscellaneous Operating Provisions (228.4)	-	2,000,568	1,735,693
30	Accumulated Provision for Rate Refunds (229)	-	258,636	250,636
31	Long-Term Portion of Derivative Instrument Liabilities		5,967,750	6,787,077
32	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
33	Asset Retirement Obligations (230)			
34	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 33)		317,766,548	318,632,231
35	CURRENT AND ACCRUED LIABILITIES			
36	Notes Payable (231)	-	69,971,422	95,973,323
37	Accounts Payable (232)	-	40,827,552	58,861,135
38	Notes Payable to Associated Companies (233)	-	20,350,000	20,350,000
39	Accounts Payable to Associated Companies (234)	-	37,894,880	44,093,763
40	Customer Deposits (235)	-	9,211,281	9,014,026
41	Taxes Accrued (236)	262-263	3,103,965	3,110,226
42	Interest Accrued (237)	-	8,079,649	8,189,394
43	Dividends Declared (238)	-		
44	Matured Long-Term Debt (239)	-		
45	Matured Interest (240)	-		
46	Tax Collections Payable (241)	-	96,343	50,190
47	Miscellaneous Current and Accrued Liabilities (242)	-	169,278,453	185,942,558
48	Obligations Under Capital Leases - Current (243)	-		
49	Derivative Instrument Liabilities (244)		9,995,402	9,505,045
50	(Less) Long-Term Portion of Derivative Instrument Liabilities		(5,967,751)	(6,787,077)
51	Derivative Instrument Liabilities - Hedges (245)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
53	TOTAL Current and Accrued Liabilities (Enter Total of lines 36 - 52)		\$362,841,196	\$428,302,583

Name of Respondent Please fill in the following: Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
54	DEFERRED CREDITS			
55	Customer Advances for Construction (252)		\$2,580,963	\$20,312,945
56	Accumulated Deferred Investment Tax Credits (255)	266-267	845,570	711,471
57	Deferred Gains from Disposition of Utility Plant (256)			
58	Other Deferred Credits (253)	269	2,889,036	3,614,306
59	Other Regulatory Liabilities (254)	278	116,542,656	229,299,170
60	Unamortized Gain on Reacquired Debt (257)	269		
61	Accumulated Deferred Income Taxes (281 - 283)	272-277	773,254,079	497,812,109
62	TOTAL Deferred Credits (Enter Total of lines 55 thru 61)		\$896,112,304	\$751,750,001
63				
64				
65				
66				
67				
68				
69				
70				
71				
72				
73				
74				
75				
76	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 23, 34, 53 and 62)		\$2,880,957,801	\$2,823,663,280

Note:

Please use the appropriate accounts under the heading "Other Noncurrent Liabilities" for accounts that the PSC classifies as "Operating Reserves".

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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STATEMENT OF INCOME FOR THE YEAR

- | | |
|--|--|
| <p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 through 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413.</p> <p>3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122-123 for important notes regarding the statement of income or any account thereof.</p> | <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amount of any refunds made or received during the year resulting</p> |
|--|--|

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	\$720,183,838	\$653,513,194
3	Operating Expenses			
4	Operation Expenses (401)	320-323	404,717,965	355,284,668
5	Maintenance Expenses (402)	320-323	43,251,915	44,708,550
6	Depreciation Expense (403)	336-337	54,905,119	51,406,995
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	0	0
8	Amort. & Depl. of Utility Plant (404-405)	336-337	7,931,831	6,678,966
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	0	0
10	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. of Conversion Expenses (407)		0	0
12	Regulatory Debits (407.3)		8,545,000	8,545,000
13	(Less) Regulatory Credits (407.4)		0	0
14	Taxes Other Than Income Taxes (408.1)	262-263	80,482,076	76,684,385
15	Income Taxes -- Federal (409.1)	262-263	12,698,033	20,020,720
16	-- Other (409.1)	262-263	3,774,615	4,717,318
17	Provision for Deferred Income Taxes (410.1)	234,272-277	332,033,297	290,296,746
18	(Less) Provision for Deferred Income Taxes -Cr. (411.1)	234,272-277	313,993,090	282,800,804
19	Investment Tax Credit Adj. -- Net (411.4)	266	(134,097)	(191,709)
20	(Less) Gains from Disp. of Utility Plant (411.6)		0	0
21	Losses from Disp. of Utility Plant (411.7)		0	0
22	(Less) Gain from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		634,212,664	575,350,835
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		\$85,971,174	\$78,162,359

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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STATEMENT OF INCOME FOR THE YEAR (Continued)

from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on page 122-123.

8. Enter on page 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122-123 or in a footnote.

Electric Utility		Gas Utility		Other Utility		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
\$487,985,143	\$468,989,029	\$232,198,695	\$184,524,165			2
						3
272,268,976	261,744,430	132,448,989	93,540,238			4
34,570,283	35,362,929	8,681,632	9,345,621			5
37,251,845	35,245,122	17,653,274	16,161,873			6
						7
5,983,297	4,901,172	1,948,534	1,777,794			8
						9
						10
						11
7,540,000	7,540,000	1,005,000	1,005,000			12
						13
51,104,096	49,621,145	29,377,980	27,063,240			14
5,717,835	18,732,514	6,980,198	1,288,206			15
1,920,040	3,632,207	1,854,575	1,085,111			16
232,123,060	198,866,357	99,910,237	91,430,389			17
217,177,972	199,295,108	96,815,118	83,505,696			18
(80,681)	(120,783)	(53,416)	(70,926)			19
						20
						21
						22
						23
						24
431,220,779	416,229,985	202,991,885	159,120,850	0	0	25
\$56,764,364	\$52,759,044	\$29,206,810	\$25,403,315	\$0	\$0	26

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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Other Utility		Other Utility		Other Utility	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	0	0	0	0	0	0
26	\$0	\$0	\$0	\$0	\$0	\$0

Name of Respondent Orange and Rockland Utilities, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)	--	\$85,971,174	\$78,162,359
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
33	Revenues From Nonutility Operations (417)			
34	(Less) Expenses of Nonutility Operations (417.1)			
35	Nonoperating Rental Income (418)			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	13,446,499	12,810,828
37	Interest and Dividend Income (419)		(15,126)	393,808
38	Allowance for Other Funds Used During Construction (419.1)		553,295	934,757
39	Miscellaneous Nonoperating Income (421)		55,126	605,123
40	Gain in Disposition of Property (421.1)			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		14,039,794	14,744,516
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)			130,001
44	Miscellaneous Amortization (425)	340		
45	Miscellaneous Income Deductions (426.1 - 426.5)	340	314,078	397,708
46	TOTAL Other Income Deductions (Total of lines 43 thru 45)		314,078	527,709
47	Taxes Applic. to Other Income and Deductions			
48	Taxes Other Than Income Taxes (408.2)	262-263	14,611	14,226
49	Income Taxes -- Federal (409.2)	262-263	130,687	742,004
50	Income Taxes -- Other (409.2)	262-263	(55,692)	(222,195)
51	Provision for Deferred Inc. Taxes (410.2)	234,272-277	160,774	287,635
52	(Less) Provision for Deferred Income Taxes -- Cr. (411.2)	234,272-277	331,107	3,432,204
53	Investment Tax Credit Adj. -- Net (411.5)			
54	(Less) Investment Tax Credits (420)			1,900
55	TOTAL Taxes on Other Income and Deduct. (Total of 48 thru 54)		(80,727)	(2,612,434)
56	Net Other Income and Deductions (Enter Total of lines 41, 46, 55)		13,806,443	16,829,241
57	INTEREST CHARGES			
58	Interest on Long-Term Debt (427)		34,716,000	35,009,042
59	Amort. of Debt Disc. and Expense (428)		513,047	544,047
60	Amortization of Loss on Reacquired Debt (428.1)			
61	(Less) Amort. of Premium on Debt-Credit (429)			
62	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			
63	Interest on Debt to Assoc. Companies (430)	340	244,511	186,292
64	Other Interest Expense (431)	340	1,329,108	686,164
65	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		851,034	650,963
66	Net Interest Charges (Enter Total of lines 58 thru 65)		35,951,632	35,774,582
67	Income Before Extraordinary Items (Total of lines 27, 56 and 66)		63,825,985	59,217,018
68	EXTRAORDINARY ITEMS			
69	Extraordinary Income (434)			
70	(Less) Extraordinary Deductions (435)			
71	Net Extraordinary Items (Enter Total of line 69 less line 70)		0	0
72	Income Taxes -- Federal and Other (409.3)	262-263		
73	Extraordinary Items After Taxes (Enter Total of line 71 less line 72)		0	0
74	Net Income (Enter Total of lines 67 and 73)		\$63,825,985	\$59,217,018

Name of Respondent Orange and Rockland Utilities, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
STATEMENT OF RETAINED EARNINGS FOR THE YEAR				
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p>		<p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p>		
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance -- Beginning of Year		\$37,133,905	
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Credit:			
5	Credit:			
6	Credit:			
7	Credit:			
8	Credit:			
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		0	
10	Debit:			
11	Debit:			
12	Debit:			
13	Debit:			
14	Debit:			
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		0	
16	Balance Transferred from Income (Account 433 less Account 418.1)		50,379,486	
17	Appropriations of Retained Earnings (Account 436)			
18				
19				
20				
21				
22	TOTAL Appropriations to Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		0	
23	Dividends Declared -- Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared -- Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		0	
30	Dividends Declared -- Common Stock (Account 438)			
31			(44,000,000)	
32				
33				
34				
35				
36	TOTAL Dividends Declared -- Common Stock (Acct. 438) (Total of lines 31 thru 35)		(44,000,000)	
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
38	Balance -- End of year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		43,513,391	

Name of Respondent Orange and Rockland Utilities, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	APPROPRIATED RETAINED EARNINGS (Account 215)			
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)	0		
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings -- Amortization Reserve, Federal(Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 and 46)	0		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	43,513,391		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)			
49	Balance -- Beginning of Year (Debit or Credit)	305,019,088		
50	Equity in Earnings for Year (Credit) (Account 418.1)	13,446,499		
51	(Less) Dividends Received (Debit)			
52	Other Changes (Explain)			
53	Balance -- End of Year (Total of Lines 49 thru 52)	318,465,587		

Name of Respondent Orange and Rockland Utilities, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
STATEMENT OF CASH FLOWS				
1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.		3. Operating Activities -- Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122-123 the amounts of interest paid (net of amounts capitalized) and income		
2. Under "Other" specify significant amounts and group others.				
Line No.	Description (See Instructions for Explanations of Codes) (a)	Amounts (b)		
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 74(c) on page 117)	\$63,825,985		
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	62,836,951		
5	Amortization of Debt Disc. And Expense	513,047		
6				
7				
8	Deferred Income Taxes (Net)	(199,129,613)		
9	Investment Tax Credit Adjustment (Net)	(134,099)		
10	Net (Increase) Decrease in Receivables	(9,775,446)		
11	Net (Increase) Decrease in Inventory	(2,907,639)		
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	42,197,486		
14	Net (Increase) Decrease in Other Regulatory Assets	123,746,338		
15	Net Increase (Decrease) in Other Regulatory Liabilities	112,756,514		
16	(Less) Allowance for Other Funds Used During Construction	553,295		
17	(Less) Undistributed Earnings from Subsidiary Companies	13,446,499		
18	Other:	18,091,744		
19	Net (Increase) Decrease in Prepaid Assets	(9,599,398)		
20	Net (Increase) Decrease in Derivative Instrument Asset ST-LT	(3,994,134)		
21				
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	184,427,942		
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including Land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(167,348,987)		
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction	553,295		
31	Other:			
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(166,795,692)		
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)	(4,946,056)		
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition and Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent Orange and Rockland Utilities, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
STATEMENT OF CASH FLOWS (Continued)				
4. Investing Activities Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of leases capitalized per USOA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.		5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc. 6. Enter on pages 122-123 clarifications and explanations.		
Line No.	Description (See Instruction No. 5 for Explanations of Codes) (a)	Amounts (b)		
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other (provide details in footnote):			
54				
55				
56	Net Cash Provided by (Used in) Investing Activities			
57	(Total of lines 34 thru 55)			(171,741,748)
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)			
62	Preferred Stock			
63	Common Stock			
64	Other (provide details in footnote):			
65				
66	Net Increase in Short-Term Debt (c)			26,001,901
67	Other (provide details in footnote):			
68				
69				
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)			26,001,901
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)			
74	Preferred Stock			
75	Common Stock			
76	Other (provide details in footnote):			
77				
78	Net Decrease in Short-Term Debt (c)			
79				
80	Dividends on Preferred Stock			
81	Dividends on Common Stock			(44,000,000)
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)			(17,998,099)
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22, 57 and 83)			(5,311,905)
87				
88	Cash and Cash Equivalents at Beginning of Year			916,032
89				
90	Cash and Cash Equivalents at End of Year			(\$4,395,873)

ORANGE & ROCKL AND UTILITIES STATEMENT
OF CASH FLOWS
December 31, 2017
Schedule Page 120 Line No:18 Breakdown

	<u>12/31/2017</u>
Accumulative Provision:	
Charged to Clearing	4,296,468
Transfers	348,492
Retirement of Original Cost	<u>546,537</u>
	5,191,497
Change in Unamortized Debt	(9,609)
Misc Deferred Debit	(6,468,052)
Research and Development	0
Accumulated Other Comprehensive Income (OCI)	874,297
Accum Prov for Injuries	(606,962)
Accum Prov for Pensions	926,194
Accum Misc Operating Provisions	(264,875)
Accum Prov for Rate Refunds	(8,000)
Customer Advances for Constr	17,731,982
Other Deferred Credits	725,271
Clearing Accounts	(0)
Derivate Instruments Liab.-LT - ST	0
Prelim. Survey and Investigation Charges	0
Extraordinary Property Losses	0
Total Other	<u>18,091,744</u>
Cash and Working Funds (Non-major Only) (1300)	
Cash (1310)	(6,002,367)
Working Fund (1350)	31,494
Temporary Cash Investments (1360)	<u>1,575,000</u>
Ending Cash	(4,395,873)

Name of Respondent Orange and Rockland Utilities, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/27/2018	Year of Report 12/31/2017
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date-basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(24,626,292)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Qtr/Yr to Date Changes in Fair Value		3,694,866		
4	Total (Lines 2 and 3)		3,694,866		
5	Balance of Account 219 at End of Preceding Quarter/Year		(20,931,426)		
6	Balance of Account 219 at Beginning of Current Year		(20,931,426)		
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Qtr/Yr to Date Changes in Fair Value		857,277		
9	Total (Lines 7 and 8)		857,277		
10	Balance of Account 219 at End of Current Quarter/Year		(20,074,149)		
11					
12					
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Name of Respondent Orange and Rockland Utilities, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/27/2018	Year of Report 12/31/2017		
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
<p>1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.</p> <p>2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.</p> <p>3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.</p> <p>4. Report data on a year-to-date-basis.</p>					
Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 74) (i)	Total Comprehensive Income (j)	Line No.
		(24,626,292)			1
				0	2
		3,694,866			3
		3,694,866	59,217,018	62,911,884	4
		(20,931,426)			5
		(20,931,426)			6
				0	7
		857,277			8
		857,277	63,825,985	64,683,262	9
		(20,074,149)			10
				0	11
				0	12
				0	13
				0	14
				0	15
				0	16
				0	17
				0	18
				0	19
				0	20
				0	21
				0	22
				0	23
				0	24
				0	25
				0	26
				0	27
				0	28
				0	29
				0	30
				0	31
				0	32
				0	33
				0	34
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				0	36
				0	37
				0	38
				0	39

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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NOTES TO FINANCIAL STATEMENTS

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|---|--|
| <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving reference to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> | <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> |
|---|--|

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2018	Year/Period of Report 2017/Q4
Orange and Rockland Utilities, Inc			
NOTES TO FINANCIAL STATEMENTS (Continued)			

General

These notes accompany and form an integral part of the financial statements of Orange and Rockland Utilities, Inc., a New York corporation, and its subsidiaries (the Company or O&R). The Company is a regulated utility, the equity of which is owned entirely by Consolidated Edison, Inc. (Con Edison). O&R provides electric and gas service in southeastern New York State.

The Company is subject to regulation by the Federal Energy Regulatory Commission (FERC) and the New York Public Service Commission (NYSPSC).

Note A – Summary of Significant Accounting Policies

Basis of Accounting

The financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts (USOA) and published accounting releases. This is a comprehensive basis for accounting other than accounting principles generally accepted in the United States (GAAP). Primary differences from GAAP include:

- a. the presentation of bank overdrafts as a negative current asset under the FERC USOA, while GAAP requires such amounts to be presented as a current liability;
- b. the absence of a requirement under the FERC USOA to present the current portion of long-term debt separately from the non-current portion of long-term debt, as required by GAAP;
- c. the accounting for investments in majority-owned subsidiary companies under the equity method in accordance with the FERC USOA, rather than under the consolidation method as is typically required by GAAP;
- d. the presentation of environmental costs as a current liability under the FERC USOA, while such amounts are considered a non-current liability under GAAP;
- e. the presentation of deferred tax assets and liabilities on a gross basis in accordance with the FERC USOA, while such amounts are netted by jurisdiction and classification under GAAP; and
- f. the presentation of amounts collected through customer rates for future costs of removal for property as a component of accumulated depreciation in accordance with the FERC USOA, as opposed to a regulatory liability or asset retirement obligation under GAAP.
- g. the liability for uncertain income taxes in accordance with ASC 740-10-25 is reported in the applicable accounts under the FERC USOA, while such amounts are separately disclosed in the financial statements prepared in compliance with GAAP.
- h. the absence of a requirement under FERC USOA to combine inventory purchases and sales transactions with the same counterpart for accounting purposes if they are entered into in contemplation of each other, as required by GAAP.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2018	Year/Period of Report 2017/Q4
Orange and Rockland Utilities, Inc			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- i. the presentation of income taxes for operating expenses and non-operating expense as part of operating income and other income and deductions, respectively while such amounts are considered separately under operating income and other income and deduction for GAAP.
- j. the presentation of unamortized debt issuance costs as deferred debits under the FERC USOA, while GAAP requires debt unamortized issuance costs presented as a reduction to the carrying value the long term debt.
- k. the presentation of short term deferred derivative losses as deferred debits under the FERC USOA, while such amounts are presented as current assets under GAAP.
- l. the presentation of refundable energy as deferred credits under the FERC USOA, while such amounts are presented as current liability under GAAP.
- m. the presentation of investment accounts for non-qualified supplemental retirement plan assets as current assets under the FERC USOA, while such amounts are presented as investments under GAAP.

Accounting Policies

The accounting policies of the Company conform to generally accepted accounting principles in the United States of America (GAAP). The Company is subject to the accounting rules for regulated operations and the accounting requirements of the FERC and the state regulators having jurisdiction.

The accounting rules for regulated operations specify the economic effects that result from the causal relationship of costs and revenues in the rate-regulated environment and how these effects are to be accounted for by a regulated enterprise. Revenues intended to cover some costs may be recorded either before or after the costs are incurred. If regulation provides assurance that incurred costs will be recovered in the future, these costs would be recorded as deferred charges or "regulatory assets" under the accounting rules for regulated operations. If revenues are recorded for costs that are expected to be incurred in the future, these revenues would be recorded as deferred credits or "regulatory liabilities" under the accounting rules for regulated operations.

The Company's principal regulatory assets and liabilities are detailed in Note B. The Company is generally receiving or being credited with a return on its regulatory assets for which a cash outflow has been made, and is paying or being charged with a return on its regulatory liabilities for which a cash inflow has been received. The Company's regulatory assets and liabilities will be recovered from customers, or applied for customer benefit, in accordance with rate provisions approved by the applicable state regulators.

Other significant accounting policies of the Company are referenced below in this Note A and in the notes that follow.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2018	Year/Period of Report 2017/Q4
Orange and Rockland Utilities, Inc			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Plant and Depreciation

Utility Plant

Utility plant is stated at original cost. The cost of repairs and maintenance is charged to expense and the cost of betterments is capitalized. The capitalized cost of additions to utility plant includes indirect costs such as engineering, supervision, payroll taxes, pensions, other benefits and an allowance for funds used during construction (AFUDC). The original cost of property is charged to expense over the estimated useful lives of the assets. Upon retirement, the original cost of property is charged to accumulated depreciation.

Rates used for AFUDC include the cost of borrowed funds and a reasonable rate of return on the Company's own funds when so used, determined in accordance with regulations of the FERC or the state public utility regulatory authority having jurisdiction. The rate is compounded semiannually, and the amounts applicable to borrowed funds are treated as a reduction of interest charges, while the amounts applicable to the Company's own funds are credited to other income (deductions). The AFUDC rates for the Company were 2.5 percent, 3.5 percent and 0.4 percent for 2017, 2016 and 2015, respectively.

The Company generally computes annual charges for depreciation using the straight-line method for financial statement purposes, with rates based on average service lives and net salvage factors. The average depreciation rates for the Company were 2.9 percent for 2017 and 2016 and 3.0 percent for 2015.

The estimated lives for utility plant for the Company range from 5 to 75 years for electric and gas and 5 to 50 years for general plant.

At December 31, 2017 and 2016, the capitalized cost of the Company's utility plant, net of accumulated depreciation, was as follows:

<i>(Millions of Dollars)</i>	2017	2016
Electric	\$1,320	\$1,263
Gas	758	710
General	255	229
Held for future use	9	10
Construction work in progress	88	64
Total Plant	\$2,430	\$2,276
Accumulated Depreciation	784	733
Net Plant	\$1,646	\$1,543

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Orange and Rockland Utilities, Inc	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/13/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Under O&R's rate plans, the aggregate annual depreciation allowance in effect for the period ended December 31, 2017 was \$69 million.

Long-Lived Assets

The Company evaluates the impairment of long-lived assets, based on projections of undiscounted future cash flows, whenever events or changes in circumstances indicate that the carrying amounts of such assets may not be recoverable. In the event an evaluation indicates that such cash flows cannot be expected to be sufficient to fully recover the assets, the assets are written down to their estimated fair value. In 2015, the Company recorded a \$5 million (\$3 million, net of taxes) impairment charge on the assets held for sale of Pike, a former O&R subsidiary that was sold in August 2016. No impairment charges on long-lived assets were recognized in 2017 or 2016.

Revenues

The Company recognizes revenues for energy service on a monthly billing cycle basis. The Company defers over a 12-month period net interruptible gas revenues, other than those authorized by the NYS PSC to be retained by the Company, for refund to firm gas sales and transportation customers. The Company accrues revenues at the end of each month for estimated energy service not yet billed to customers. Revenues as energy is delivered or services provided and billed to customers are recorded in accounts receivable – customers. O&R's accounts receivable – customers balance also reflects O&R's purchase of receivables from energy service companies to support retail choice programs. Accrued revenues not yet billed to customers are recorded as accrued unbilled revenues.

O&R's New York electric and gas rate plans each contain a revenue decoupling mechanism under which the Company's actual energy delivery revenues are compared with the authorized delivery revenues and the difference accrued, with interest, for refund to, or recovery from, customers, as applicable. See "Rate Plans" in Note B.

O&R is required to record gross receipts tax. The recovery of this tax is included in the revenue requirement within the approved rate plan. O&R recorded \$10.6 million and \$10.2 million of gross receipts tax in 2017 and 2016, respectively.

For information about changes to the accounting rules for revenue recognition, see Note P.

Name of Respondent Orange and Rockland Utilities, Inc	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Recoverable Energy Costs

O&R generally recovers all of its prudently incurred purchased power and gas costs, including hedging gains and losses, in accordance with rate provisions approved by the applicable state public utility commissions. If the actual energy supply costs for a given month are more or less than the amounts billed to customers for that month, the difference in most cases is recoverable from or refundable to customers.

For each billing cycle, O&R bills its energy costs to customers based upon its estimate of the cost to supply energy for that billing cycle. Differences between actual and billed electric supply costs are generally deferred for charge or refund to customers during the next billing cycle (normally within one or two months). For O&R's gas costs, differences between actual and billed gas costs during the 12-month period ending each August are charged or refunded to customers during a subsequent 12-month period.

New York Independent System Operator (NYISO)

O&R purchases electricity for all of its New York requirements and a portion of its New Jersey needs through the wholesale electricity market administered by the NYISO. The difference between purchased power and related costs initially billed to the Company by the NYISO and the actual cost of power subsequently calculated by the NYISO is refunded by the NYISO to the Company, or paid to the NYISO by the Company. Certain other payments to or receipts from the NYISO are also subject to reconciliation, with shortfalls or amounts in excess of specified rate allowances recoverable from or refundable to customers.

Temporary Cash Investments

Temporary cash investments are short-term, highly-liquid investments that generally have maturities of three months or less at the date of purchase. They are stated at cost, which approximates market. The Company considers temporary cash investments to be cash equivalents.

Investments

Investments are recorded at fair value and include the non-qualified supplemental retirement plan assets.

Pension and Other Postretirement Benefits

The accounting rules for retirement benefits require an employer to recognize an asset or liability for the overfunded or underfunded status of its pension and other postretirement benefit plans. For a pension plan, the asset or liability is the

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2018	Year/Period of Report 2017/Q4
Orange and Rockland Utilities, Inc			
NOTES TO FINANCIAL STATEMENTS (Continued)			

difference between the fair value of the plan's assets and the projected benefit obligation. For any other postretirement benefit plan, the asset or liability is the difference between the fair value of the plan's assets and the accumulated postretirement benefit obligation. The accounting rules generally require employers to recognize all unrecognized prior service costs and credits and unrecognized actuarial gains and losses in accumulated other comprehensive income (OCI), net of tax. Such amounts will be adjusted as they are subsequently recognized as components of total periodic benefit cost or income pursuant to the current recognition and amortization provisions.

For O&R pension and other postretirement benefits regulatory accounting treatment is applied in accordance with the accounting rules for regulated operations. For benefits subject to regulatory accounting treatment, unrecognized prior service costs or credits and unrecognized actuarial gains and losses are recorded to regulatory assets or liabilities, rather than OCI. See Notes E and F.

The total periodic benefit costs are recognized in accordance with the accounting rules for retirement benefits. Investment gains and losses are recognized in expense over a 15-year period and other actuarial gains and losses are recognized in expense over a 10-year period, subject to the deferral provisions in the rate plans.

In accordance with the Statement of Policy issued by the NYSPSC and its current electric and gas rate plans, O&R defers for payment to or recovery from customers the difference between such expenses for the Company's New York business and the amounts for such expenses reflected in O&R's rates.

The Company calculates the expected return on pension and other postretirement benefit plan assets by multiplying the expected rate of return on plan assets by the market-related value (MRV) of plan assets at the beginning of the year, taking into consideration anticipated contributions and benefit payments that are to be made during the year. The accounting rules allow the MRV of plan assets to be either fair value or a calculated value that recognizes changes in fair value in a systematic and rational manner over not more than five years. The Company uses a calculated value when determining the MRV of the plan assets that adjusts for 20 percent of the difference between fair value and expected MRV of plan assets. This calculated value has the effect of stabilizing variability in assets to which the Company applies the expected return.

Federal Income Tax

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In accordance with the accounting rules for income taxes, the Company has recorded an accumulated deferred federal income tax liability at current tax rates for temporary differences between the book and tax basis of assets and liabilities. In accordance with rate plans, O&R has recovered amounts from customers for a portion of the tax liability it will pay in the future as a result of the reversal or "turn-around" of these temporary differences. As to the remaining deferred tax liability, the Company has established regulatory assets for the net revenue requirements to be recovered from customers for the related future tax expense pursuant to the NYSPSC's 1993 Policy Statement approving accounting procedures consistent with accounting rules for income taxes and providing assurance that these future increases in taxes will be recoverable in rates. Upon enactment of the Tax Cuts and Jobs Act of 2017 on December 22, 2017 (the TCJA), O&R re-measured its deferred tax assets and liabilities based upon the 21 percent corporate income tax rate under the TCJA. As a result, O&R decreased its net deferred tax liabilities by \$216 million, decreased its regulatory asset for future income tax by \$51 million, decreased its regulatory asset for revenue taxes by \$4 million, and accrued a regulatory liability for future income tax of \$161 million. See Notes B and I.

Accumulated deferred investment tax credits are amortized ratably over the lives of the related properties and applied as a reduction to future federal income tax expense.

The Company, along with Con Edison and its other subsidiaries, files a consolidated federal income tax return. The consolidated federal income tax liability is allocated to each member of the consolidated group using the separate return method. Each member pays or receives an amount based on its own taxable income or loss in accordance with a consolidated tax allocation agreement. Tax loss and tax credit carryforwards are allocated among members in accordance with consolidated tax return regulations.

State Income Tax

The Company, along with Con Edison and its other subsidiaries, files a combined New York State Corporation Business Franchise Tax Return. Similar to a federal consolidated income tax return, the income of all entities in the combined group is subject to New York State taxation, after adjustments for differences between federal and New York law. Each member's share of the New York State tax is based on its own New York State taxable income or loss.

Reclassification

Certain prior year amounts have been reclassified to conform with the current year presentation.

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Estimates

The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Changes in Accumulated Other Comprehensive Income/(Loss) by Component

Changes to accumulated OCI are as follows:

(Millions of Dollars)

Accumulated OCI, net of taxes, at December 31, 2014 (a)	\$(33)
OCI before reclassifications, net of tax of \$(3)	4
Amounts reclassified from accumulated OCI related to pension plan liabilities, net of tax of \$(3) (a)(b)	5
Total OCI, net of taxes, at December 31, 2015	9
Accumulated OCI, net of taxes, at December 31, 2015 (a)	\$(24)
Amounts reclassified from accumulated OCI related to pension plan liabilities, net of tax of \$(3) (a)(b)	3
Total OCI, net of taxes, at December 31, 2016	3
Accumulated OCI, net of taxes, at December 31, 2016 (a)	\$(21)
OCI before reclassifications, net of tax of \$2	(3)
Amounts reclassified from accumulated OCI related to pension plan liabilities, net of tax of \$(2) (a)(b)	4
Total OCI, net of taxes, at December 31, 2017	1
Accumulated OCI, net of taxes, at December 31, 2017 (a)	\$(20)

(a) Tax reclassified from accumulated OCI is reported in the income tax expense line item of the consolidated income statement.

(b) Only RECO's portion of unrecognized pension and other postretirement benefit costs are recorded into, and amortized out of, OCI. All other such costs are recorded through regulatory assets. The net actuarial losses and prior service costs recognized during the period are included in the computation of total periodic pension and other postretirement benefit cost.

Note B – Regulatory Matters

Rate Plans

The Company provides service to New York customers according to the terms of tariffs approved by the NYSPSC. The tariffs include schedules of rates for service that limit the rates charged by the Company to amounts that recover from its customers costs approved by the regulator, including capital costs, of providing service to customers as defined by the tariff. The tariffs implement rate plans adopted by state utility regulators in rate orders issued at the conclusion of rate proceedings. Pursuant to the Company's rate plans, there generally can be no change to the charges to customers during the respective terms of the rate plans other than specified adjustments provided for in the rate plans. The Company's rate plans each cover specified periods, but rates determined pursuant to a plan generally continue in effect until a new rate plan is approved by the state utility regulator.

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Common provisions of the Company's New York rate plans include:

Recoverable energy costs that allows the Company to recover on a current basis the costs for the energy it supplies with no mark-up to their full-service customers.

Cost reconciliations that reconcile pension and other postretirement benefit costs, environmental remediation costs, property taxes, and certain other costs to amounts reflected in delivery rates for such costs. In addition, changes in the Company's costs not reflected in rates, in excess of certain amounts, resulting from changes in tax or other law, rule, regulation, order, or other requirement or interpretation are deferred as a regulatory asset or regulatory liability to be reflected in the Company's next rate plan or in a manner to be determined by the NYSPSC. See "Other Regulatory Matters," below. Also, the Company generally retains the right to petition for recovery or accounting deferral of extraordinary and material cost increases and provision is sometimes made for the utility to retain a share of cost reductions, for example, property tax refunds.

Revenue decoupling mechanisms that reconcile actual energy delivery revenues to the authorized delivery revenues approved by the NYSPSC. The difference is accrued with interest for refund to, or recovery from customers, as applicable.

Earnings sharing that requires the Company to defer for customer benefit a portion of earnings over specified rates of return on common equity. There is no symmetric mechanism for earnings below specified rates of return on common equity.

Negative revenue adjustments for failure to meet certain performance standards relating to service, reliability, safety and other matters.

Net utility plant reconciliations that require deferral as a regulatory liability of the revenue requirement impact of the amount, if any, by which actual average net utility plant balances are less than amounts reflected in rates. There is generally no symmetric mechanism if actual average net utility plant balances are more than amounts reflected in rates.

Rate base as reflected in rate plans, is, in general, the sum of the Company's net plant, working capital and certain regulatory assets less deferred taxes and certain regulatory liabilities. For each rate plan, the NYSPSC uses a forecast of the average rate base for each year that new rates would be in effect ("rate year").

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Weighted average cost of capital is determined based on the authorized common equity ratio, return on common equity, cost of long-term debt and customer deposits reflected in each rate plan. For each rate plan, the revenues designed to provide the utility a return on invested capital for each rate year is determined by multiplying its rate base by its pre-tax weighted average cost of capital. The Company's actual return on common equity will reflect its actual operations for each rate year, and may be more or less than the authorized return on equity reflected in its rate plan (and if more, may be subject to earnings sharing).

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The following tables contain a summary of the rate plans:

O&R New York – Electric

Effective period	July 2012 – October 2015	November 2015 - October 2017 (a)
Base rate changes	Yr. 1 – \$19.4 million Yr. 2 – \$8.8 million Yr. 3 – \$15.2 million	Yr. 1 – \$9.3 million Yr. 2 – \$8.8 million
Amortizations to income of net regulatory (assets) and liabilities	\$(32.2) million over three years	Yr. 1 – \$(8.5) million (b) Yr. 2 – \$(9.4) million (b)
Revenue decoupling mechanisms	In 2012, 2013 and 2014, the company deferred for the customer's benefit \$2.6 million, \$3.2 million and \$(3.4) million, respectively.	In 2015, 2016 and 2017, the company deferred for the customer's benefit an immaterial amount, \$6.3 million as regulatory liabilities and \$11.2 million as regulatory assets, respectively.
Recoverable energy costs	Current rate recovery of purchased power and fuel costs.	Continuation of current rate recovery of purchased power costs.
Negative revenue adjustments	Potential penalties (up to \$3 million annually) if certain customer service and system reliability performance targets are not met. In 2012, 2013 and 2014, the company did not record any negative revenue adjustments.	Potential penalties (up to \$4 million annually) if certain performance targets are not met. In 2015 the company recorded \$1.25 million in negative revenue adjustments. In 2016 and 2017, the company did not record any negative revenue adjustments.
Cost reconciliations	In 2012, 2013 and 2014, the company deferred \$7.8 million, \$4.1 million and \$(0.2) million as a net increase/(decrease) to regulatory assets, respectively.	In 2015, 2016 and 2017, the company deferred \$0.3 million, \$7.4 million and \$3.2 million as net decreases to regulatory assets, respectively.
Net utility plant reconciliations	Target levels reflected in rates were: Yr. 1 – \$678 million; Yr. 2 – \$704 million; Yr. 3 – \$753 million The company increased its regulatory liability by \$4.2 million in 2012. The company reduced its regulatory liability by \$1.1 million and \$2.3 million in 2013 and 2014, respectively.	Target levels reflected in rates are: Yr. 1 – \$928 million (c) Yr. 2 – \$970 million (c) The company increased/(reduced) its regulatory asset by \$2.2 million, \$(1.9) million and \$(1.9) million in 2015, 2016 and 2017, respectively.
Average rate base	Yr. 1 – \$671 million Yr. 2 – \$708 million Yr. 3 – \$759 million	Yr. 1 – \$763 million Yr. 2 – \$805 million
Weighted average cost of capital (after-tax)	Yr. 1 – 7.61 percent Yr. 2 – 7.65 percent Yr. 3 – 7.48 percent	Yr. 1 – 7.10 percent Yr. 2 – 7.06 percent
Authorized return on common equity	Yr. 1 – 9.4 percent Yr. 2 – 9.5 percent Yr. 3 – 9.6 percent	9.0 percent
Actual return on common equity	Yr. 1 – 12.9 percent Yr. 2 – 8.7 percent Yr. 3 – 9.4 percent	Yr. 1 – 10.8 percent Yr. 2 – 9.7 percent
Earnings sharing	The company recorded a regulatory liability of \$1 million for earnings above the sharing threshold under the rate plan as of December 31, 2014.e	Most earnings above an annual earnings threshold of 9.6 percent are to be applied to reduce regulatory assets. In 2015, earnings did not exceed the earnings threshold. Actual earnings were \$6.1 million and \$0.3 million above the threshold for 2016 and 2017, respectively.
Cost of long-term debt	Yr. 1 – 6.07 percent Yr. 2 – 6.07 percent Yr. 3 – 5.64 percent	Yr. 1 – 5.42 percent Yr. 2 – 5.35 percent
Common equity ratio	48 percent	48 percent

(a) Rates determined pursuant to this rate plan continue in effect until a new rate plan is approved by the NYSPSC.

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- (b) \$59.3 million of the regulatory asset for deferred storm costs is to be recovered from customers over a five year period, including \$11.85 million in each of years 1 and 2, \$1 million of the regulatory asset for such costs will not be recovered from customers, and all outstanding issues related to Superstorm Sandy and other past major storms prior to November 2014 are resolved. Approximately \$4 million of regulatory assets for property tax and interest rate reconciliations will not be recovered from customers. Amounts that will not be recovered from customers were charged-off in June 2015.
- (c) Excludes electric AMI as to which the company will be required to defer as a regulatory liability the revenue requirement impact of the amount, if any, by which actual average net utility plant balances are less than amounts reflected in rates: \$1 million in year 1 and \$9 million in year 2.

In January 2018, O&R filed a request with the NYSPSC for an increase in the rates it charges for electric service rendered in New York, effective January 1, 2019, of \$20.3 million. The filing reflects a return on common equity of 9.75 percent and a common equity ratio of 48 percent. The filing proposes continuation of the provisions with respect to recovery from customers of the cost of purchased power, and the reconciliation of actual expenses allocable to the electric business to the amounts for such costs reflected in electric rates for storm costs, pension and other postretirement benefit costs, environmental remediation and property taxes.

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O&R New York – Gas

Effective period	November 2009 – October 2015	November 2015 – October 2018
Base rate changes	Yr. 1 – \$9 million Yr. 2 – \$9 million Yr. 3 – \$4.6 million Yr. 3 – \$4.3 million collected through a surcharge Yr. 4 – None Yr. 5 – None	Yr. 1 – \$16.4 million Yr. 2 – \$16.4 million Yr. 3 – \$5.8 million Yr. 3 – \$10.6 million collected through a surcharge
Amortization to income of net regulatory (assets) and liabilities	\$(2) million over three years	Yr. 1 – \$(1.7) million (a) Yr. 2 – \$(2.1) million (a) Yr. 3 – \$(2.5) million (a)
Revenue decoupling mechanisms	In 2012, 2013 and 2014, the company deferred \$4.7 million, \$0.7 million and \$(0.1) million of regulatory liabilities, respectively.	In 2015 and 2016, the company deferred \$0.8 million regulatory assets and \$6.2 million of regulatory liabilities, respectively. In 2017, the company deferred \$1.7 million in regulatory liabilities.
Recoverable energy costs	Current rate recovery of purchased gas costs.	Current rate recovery of purchased gas costs.
Negative revenue adjustments	Potential penalties (up to \$1.4 million annually) if certain operations and customer service requirements are not met. In 2012, 2013 and 2014, the company did not record any negative revenue adjustments.	Potential penalties (up to \$3.7 million in Yr. 1, \$4.7 million in Yr. 2 and \$4.9 million in Yr. 3) if certain performance targets are not met. In 2015, 2016 and 2017, the company did not record any negative revenue adjustments.
Cost reconciliations	In 2012, 2013 and 2014, the company deferred \$0.7 million, \$8.3 million and \$8.3 million as net regulatory assets, respectively.	In 2015 and 2016, the company deferred \$4.5 million and \$6.6 million as net regulatory liabilities and assets, respectively. In 2017, the company deferred \$3.5 million as net regulatory liabilities.
Net utility plant reconciliations	The company deferred \$0.7 million in 2012 as a regulatory asset and no deferrals were recorded for 2013 or 2014.	Target levels reflected in rates are: Yr. 1 – \$492 million (b) Yr. 2 – \$518 million (b) Yr. 3 – \$546 million (b) No deferral was recorded for 2015 and immaterial amounts were recorded as regulatory liabilities in 2016 and 2017.
Average rate base	Yr. 1 – \$280 million Yr. 2 – \$296 million Yr. 3 – \$309 million	Yr. 1 – \$366 million Yr. 2 – \$391 million Yr. 3 – \$417 million
Weighted average cost of capital (after-tax)	8.49 percent	Yr. 1 – 7.10 percent Yr. 2 – 7.06 percent Yr. 3 – 7.06 percent
Authorized return on common equity	10.4 percent	9.0 percent
Actual return on common equity	Yr. 1 – 10.2 percent Yr. 2 – 9.6 percent Yr. 3 – 12.6 percent Yr. 4 – 10.2 percent Yr. 5 – 6.1 percent	Yr. 1 – 11.2 percent Yr. 2 – 9.7 percent
Earnings sharing	Earnings above an annual earnings threshold of 11.4 percent are to be applied to reduce regulatory assets. In 2012, 2013 and 2014, earnings did not exceed the earnings threshold.	Most earnings above an annual earnings threshold of 9.6 percent are to be applied to reduce regulatory assets. In 2015, earnings did not exceed the earnings threshold. Actual earnings were \$4 million and \$0.2 million above the threshold for 2016 and 2017, respectively.
Cost of long-term debt	6.81 percent	Yr. 1 – 5.42 percent Yr. 2 – 5.35 percent Yr. 3 – 5.35 percent

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Common equity ratio	48 percent	48 percent
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- (a) Reflects that the company will not recover from customers a total of approximately \$14 million of regulatory assets for property tax and interest rate reconciliations. Amounts that will not be recovered from customers were charged-off in June 2015.
- (b) Excludes gas AMI as to which the company will be required to defer as a regulatory liability the revenue requirement impact of the amount, if any, by which actual average net utility plant balances are less than amounts reflected in rates: \$0.5 million in year 1, \$4.2 million in year 2 and \$7.2 million in year 3.

In January 2018, O&R filed a request with the NYSPSC for an increase in the rates it charges for gas service rendered in New York, effective January 1, 2019, of \$4.5 million. The filing reflects a return on common equity of 9.75 percent and a common equity ratio of 48 percent. The filing proposes continuation of the provisions with respect to recovery from customers of the cost of purchased gas, and the reconciliation of actual expenses allocable to the gas business to the amounts for such costs reflected in gas rates for pension and other postretirement benefit costs, environmental remediation and property taxes.

Other Regulatory Matters

In December 2017, the NYSPSC issued an order initiating a proceeding to study the potential effects of the TCJA on the tax expenses and liabilities of New York State utilities and the regulatory treatment to preserve the resulting benefits for customers. Upon enactment of the TCJA, O&R re-measured their deferred tax assets and liabilities based upon the TCJA's 21 percent corporate federal income tax rate. As a result: O&R decreased its net deferred tax liabilities by \$216 million and decreased its regulatory asset for future income tax by \$51 million; O&R decreased its regulatory asset for revenue taxes by \$4 million; and O&R accrued a regulatory liability for future income tax of \$161 million. See Note I. In January 2018, the NYSPSC issued an order initiating a focused operations audit of the income tax accounting of certain utilities, including O&R.

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Regulatory Assets and Liabilities

Regulatory assets and liabilities at December 31, 2017 and 2016 were comprised of the following items:

(Millions of Dollars)	2017	2016
Regulatory assets		
Unrecognized pension and other postretirement costs	\$159	\$155
Environmental remediation costs	116	112
Future federal income tax	0	98
Storm Reserve	34	47
Pension and other postretirement benefits deferrals	13	19
Property tax deferred	26	38
Deferred derivative losses	9	11
Surcharge for New York State assessment	0	2
Deferred Losses on interest rate swap	0	0
Other	29	29
Total regulatory assets	\$388	\$511
Regulatory liabilities		
Future Deferred Federal Income Taxes	127	9
Carrying charges on deferred tax liability	13	15
Refundable Energy Costs	15	12
Pension and other postretirement benefit deferrals	22	19
Long-term debt interest reconciliation	3	7
Other	49	55
Total regulatory liabilities	\$229	\$117

Unrecognized pension and other postretirement costs represent the net regulatory asset associated with the accounting rules for retirement benefits. See Note A.

Deferred storm costs represent response and restoration costs, other than capital expenditures, in connection with Superstorm Sandy and other major storms that were deferred by the Company.

Note C – Capitalization

Common Stock

At December 31, 2017 and 2016, all of the outstanding common stock (\$5.00 par value) of the Company was owned by Con Edison. In accordance with NYSPSC requirements, the dividends that the Company generally may pay to Con Edison are limited to not more than 100 percent of its income available for dividends calculated on a two-year rolling average basis. Excluded from the calculation of “income available for dividends” are non-cash charges to income resulting from accounting changes or charges to income resulting from significant unanticipated events. The restriction also does not

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apply to dividends paid in order to transfer to Con Edison proceeds from major transactions, such as asset sales, or to dividends reducing the Company's equity ratio to a level appropriate to its business risk.

Long-Term Debt

Long-term debt maturing in the period 2018-2022 is as follows:

(Millions of Dollars)

2018	\$50
2019	60
2020	—
2021	—
2022	—

The carrying amounts and fair values of long-term debt at December 31, 2017 and 2016 are:

<i>(Millions of Dollars)</i>	2017		2016	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Long-Term Debt (including current portion) (a)	\$654	\$753	\$654	\$740

(a) Amounts shown are net of unamortized debt expense and unamortized debt discount of \$6 million as of December 31, 2017 and 2016.

Fair values of long-term debt have been estimated primarily using available market information.

Significant Debt Covenants

There are no significant debt covenants under the financing arrangements for the debentures of O&R, other than obligations to pay principal and interest when due and covenants not to consolidate with or merge into any other corporation unless certain conditions are met, and no cross default provisions. The Company was in compliance with its significant debt covenants at December 31, 2017.

The failure to comply with debt covenants would, except as otherwise provided, constitute an event of default for the debt to which such provisions applied. If an event of default were to occur, the principal and accrued interest on the debt to which such provisions applied might and, in certain circumstances would, become due and payable immediately.

Note D – Short-Term Borrowing

In December 2016, O&R, along with Con Edison and Consolidated Edison Company of New York, Inc. (CECONY), entered into a credit agreement (Credit Agreement), under which banks are committed to provide loans and letters of

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credit on a revolving credit basis. The Credit Agreement expires in December 2022. There is a maximum of \$200 million of credit available to O&R (subject to increase to \$250 million of credit if the necessary regulatory approvals are requested and obtained). The Credit Agreement supports the Company's commercial paper programs. The Company has not borrowed under the Credit Agreement. At December 31, 2017 and 2016, O&R had \$96 million and \$70 million of commercial paper outstanding, respectively. At December 31, 2017 and 2016, an immaterial amount of letters of credit were outstanding for O&R under the Credit Agreement.

The banks' commitments under the Credit Agreement are subject to certain conditions, including that there be no event of default. The commitments are not subject to maintenance of credit rating levels or the absence of a material adverse change. Upon a change of control of, or upon an event of default by the Company, the banks may terminate their commitments with respect to the Company, declare any amounts owed by the Company under the Credit Agreement immediately due and payable and require the Company to provide cash collateral relating to the letters of credit issued for it under the Credit Agreement. Events of default include the exceeding at any time of a ratio of consolidated debt to consolidated total capital of 0.65 to 1 (at December 31, 2017 this ratio was 0.53 to 1); having liens on its assets in an aggregate amount exceeding five percent of its consolidated total capital, subject to certain exceptions; and the failure, following any applicable notice period, to meet certain other customary covenants. Interest and fees charged for the revolving credit facilities and any loans made or letters of credit issued under the Credit Agreement reflect the Company's credit ratings. The Company was in compliance with its covenants at December 31, 2017.

See Note O for information about short-term borrowing between related parties.

Note E – Pension Benefits

Substantially all employees of O&R are covered by a tax-qualified, non-contributory pension plan maintained by Con Edison, which also covers substantially all employees of CECONY, Con Edison Transmission, Inc. and certain employees of Con Edison's Clean Energy Businesses, Inc. The plan is designed to comply with the Internal Revenue Code and the Employee Retirement Income Security Act of 1974. In addition, Con Edison maintains additional non-qualified supplemental pension plans.

Total Periodic Benefit Cost

The components of the Company's total periodic benefit costs for 2017 and 2016 were as follows:

<i>(Millions of Dollars)</i>	2017	2016
FERC FORM NO. 1 (ED. 12-88)		

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Service cost – including administrative expenses	\$18	\$17
Interest cost on projected benefit obligation	37	37
Expected return on plan assets	(50)	(48)
Recognition of net actuarial loss	31	31
Recognition of prior service costs	2	2
TOTAL PERIODIC BENEFIT COST	\$38	\$39
Cost capitalized	(12)	(12)
Reconciliation to rate level	6	(4)
Cost charged to operating expenses	\$32	\$23

Funded Status

The funded status at December 31, 2017 and 2016, as related to O&R, was as follows:

<i>(Millions of Dollars)</i>	2017	2016
CHANGE IN PROJECTED BENEFIT OBLIGATION		
Projected benefit obligation at beginning of year	\$885	\$888
Service cost – excluding administrative expenses	17	17
Interest cost on projected benefit obligation	37	37
Net actuarial (gain)/loss	60	(20)
Plan amendments	7	3
Benefits paid	(43)	(40)
PROJECTED BENEFIT OBLIGATION AT END OF YEAR	\$963	\$885
CHANGE IN PLAN ASSETS		
Fair value of plan assets at beginning of year	\$650	\$611
Actual return on plan assets	105	42
Employer contributions	38	39
Benefits paid	(43)	(40)
Administrative expenses	(2)	(2)
FAIR VALUE OF PLAN ASSETS AT END OF YEAR	\$748	\$650
FUNDED STATUS	\$(215)	\$(235)
Unrecognized net loss	\$136	\$160
Unrecognized prior service costs	19	14
Accumulated benefit obligation	919	843

The increase in the fair value of the pension plan's assets was the primary cause of the decreased pension liability at O&R of \$20 million compared with December 31, 2016. This decrease in pension liability corresponds with a decrease to regulatory assets of \$14 million for unrecognized net losses and unrecognized prior service costs associated with O&R's New York utility business consistent with the accounting rules for regulated operations, a credit to OCI of \$3 million (net of taxes) for the unrecognized net losses and an immaterial change to OCI (net of taxes) for the unrecognized prior service costs associated with RECO.

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A portion of the unrecognized net loss and prior service cost for the pension plan, equal to \$35 million and \$2 million, respectively, will be recognized from accumulated OCI and the regulatory asset into net periodic benefit cost over the next year for O&R.

At December 31, 2017 and 2016, the Company's investments included \$29 million and \$27 million, respectively, held in external trust accounts for benefit payments pursuant to the supplemental retirement plan. See Note M. The accumulated benefit obligations for the supplemental retirement plan for O&R were \$34 million and \$35 million as of December 31, 2017 and 2016, respectively.

Assumptions

The actuarial assumptions were as follows:

	2017	2016
Weighted-average assumptions used to determine benefit obligations at December 31:		
Discount rate	3.70%	4.25%
Rate of compensation increase	4.00%	4.00%
Weighted-average assumptions used to determine net periodic benefit cost for the years ended December 31:		
Discount rate	4.25%	4.25%
Expected return on plan assets	7.50%	7.80%
Rate of compensation increase	4.00%	4.00%

The expected return assumption reflects anticipated returns on the plan's current and future assets. The Company's expected return was based on an evaluation of the current environment, market and economic outlook, relationships between the economy and asset class performance patterns, and recent and long-term trends in asset class performance. The projections were based on the plan's target asset allocation.

Discount Rate Assumption

To determine the assumed discount rate, the Company uses a model that produces a yield curve based on yields on selected highly rated (Aa or higher by either Moody's Investor Service or S&P Global Ratings) corporate bonds. Bonds with insufficient liquidity, bonds with questionable pricing information and bonds that are not representative of the overall market are excluded from consideration. For example, the bonds used in the model cannot be callable (with the exception of "make-whole" callable bonds), and the amount of the bond issue outstanding must be in excess of \$50 million. The spot

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rates defined by the yield curve and the plan's projected benefit payments are used to develop a weighted average discount rate.

Expected Benefit Payments

Based on current assumptions, the Company expects to make the following benefit payments over the next ten years:

<i>(Millions of Dollars)</i>	2018	2019	2020	2021	2022	2023-2027
O&R	\$51	\$52	\$52	\$53	\$54	\$277

Expected Contributions

Based on estimates as of December 31, 2017, O&R expects to make contributions to the pension plan during 2018 of \$37 million. O&R's policy is to fund the total periodic benefit cost of the qualified plan to the extent tax deductible.

Plan Assets

The asset allocations for the pension plan at the end of 2017 and 2016, and the target allocation for 2018 are as follows:

Asset Category	Target Allocation Range	Plan Assets at December 31,	
	2018	2017	2016
Equity Securities	53% - 63%	58%	58%
Debt Securities	28% - 38%	33%	33%
Real Estate	7% - 11%	9%	9%
Total	100%	100%	100%

Con Edison has established a pension trust for the investment of assets to be used for the exclusive purpose of providing retirement benefits to participants and beneficiaries and payment of plan expenses.

Pursuant to resolutions adopted by Con Edison's Board of Directors, the Management Development and Compensation Committee of the Board of Directors (the Committee) has general oversight responsibility for Con Edison's pension and other employee benefit plans. The pension plan's named fiduciaries have been granted the authority to control and manage the operation and administration of the plans, including overall responsibility for the investment of assets in the trust and the power to appoint and terminate investment managers.

The investment objectives of the Con Edison pension plan are to maintain a level and form of assets adequate to meet

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benefit obligations to participants, to achieve the expected long-term total return on the trust assets within a prudent level of risk and maintain a level of volatility that is not expected to have a material impact on the Company's expected contribution and expense or the Company's ability to meet plan obligations. The assets of the plan have no significant concentration of risk in one country (other than the United States), industry or entity.

The strategic asset allocation is intended to meet the objectives of the pension plan by diversifying its funds across asset classes, investment styles and fund managers. An asset/liability study typically is conducted every few years to determine whether the current strategic asset allocation continues to represent the appropriate balance of expected risk and reward for the plan to meet expected liabilities. Each study considers the investment risk of the asset allocation and determines the optimal asset allocation for the plan. The target asset allocation for 2018 reflects the results of such a study conducted in 2016.

Individual fund managers operate under written guidelines provided by Con Edison, which cover such areas as investment objectives, performance measurement, permissible investments, investment restrictions, trading and execution, and communication and reporting requirements. Con Edison management regularly monitors, and the named fiduciaries review and report to the Committee regarding, asset class performance, total fund performance, and compliance with asset allocation guidelines. Management changes fund managers and rebalances the portfolio as appropriate. At the direction of the named fiduciaries, such changes are reported to the Committee.

The pension plan is one tax-qualified plan for Con Edison and its subsidiaries. O&R employee benefits are paid out of the assets detailed below which represent the assets of the entire plan.

The fair values of the pension plan assets at December 31, 2017 by asset category are as follows:

<i>(Millions of Dollars)</i>	Level 1	Level 2	Total
Investments within the fair value hierarchy			
U.S. Equity (a)	\$3,872	\$28	\$3,900
International Equity (b)	4,132	—	4,132
U.S. Government Issued Debt (c)	—	1,786	1,786
Corporate Bonds Debt (d)	—	2,450	2,450
Structured Assets Debt (e)	—	3	3
Other Fixed Income Debt (f)	—	125	125
Cash and Cash Equivalents (g)	124	352	476
Futures (h)	308	—	308
Total investments within the fair value hierarchy	\$8,436	\$4,744	\$13,180
Investments measured at NAV per share (n)			

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Private Equity (i)			336
Real Estate (j)			1,214
Hedge Funds (k)			251
Total investments valued using NAV per share			\$1,801
Funds for retiree health benefits (l)	(168)	(94)	(262)
Funds for retiree health benefits measured at NAV per share (l)(n)			(36)
Total funds for retiree health benefits			\$(298)
Investments (excluding funds for retiree health benefits)	\$8,268	\$4,650	\$14,683
Pending activities (m)			(409)
Total fair value of plan net assets			\$14,274

- (a) U.S. Equity includes both actively- and passively-managed assets with investments in domestic equity index funds and actively-managed small-capitalization equities.
- (b) International Equity includes international equity index funds and actively-managed international equities.
- (c) U.S. Government Issued Debt includes agency and treasury securities.
- (d) Corporate Bonds Debt consists of debt issued by various corporations.
- (e) Structured Assets Debt includes commercial-mortgage-backed securities and collateralized mortgage obligations.
- (f) Other Fixed Income Debt includes municipal bonds, sovereign debt and regional governments.
- (g) Cash and Cash Equivalents include short term investments, money markets, foreign currency and cash collateral.
- (h) Futures consist of exchange-traded financial contracts encompassing U.S. Equity, International Equity and U.S. Government indices.
- (i) Private Equity consists of global equity funds that are not exchange-traded.
- (j) Real Estate investments include real estate funds based on appraised values that are broadly diversified by geography and property type.
- (k) Hedge Funds are within a commingled structure which invests in various hedge fund managers who can invest in all financial instruments.
- (l) The Company sets aside funds for retiree health benefits through a separate account within the pension trust, as permitted under Section 401(h) of the Internal Revenue Code of 1986, as amended. In accordance with the Code, the plan's investments in the 401(h) account may not be used for, or diverted to, any purpose other than providing health benefits for retirees. The net assets held in the 401(h) account are calculated based on a pro-rata percentage allocation of the net assets in the pension plan. The related obligations for health benefits are not included in the pension plan's obligations and are included in the Companies' other postretirement benefit obligation. See Note F.
- (m) Pending activities include security purchases and sales that have not settled, interest and dividends that have not been received and reflects adjustments for available estimates at year end.
- (n) In accordance with ASU 2015-07, Fair Value Measurements (Topic 820): Disclosures for Investments in Certain Entities That Calculate Net Asset Value per Share (or its equivalent), certain investments that are measured at fair value using the net asset value per share (or its equivalent) practical expedient have not been classified in the fair value hierarchy.

The fair values of the pension plan assets at December 31, 2016 by asset category are as follows:

<i>(Millions of Dollars)</i>	Level 1	Level 2	Total
Investments within the fair value hierarchy			
U.S. Equity (a)	\$3,466	\$—	\$3,466
International Equity (b)	3,187	371	3,558
U.S. Government Issued Debt (c)	—	1,337	1,337
Corporate Bonds Debt (d)	—	2,140	2,140
Structured Assets Debt (e)	—	1	1
Other Fixed Income Debt (f)	—	200	200
Cash and Cash Equivalents (g)	147	389	536
Futures (h)	296	68	364
Total investments within the fair value hierarchy	\$7,096	\$4,506	\$11,602
Investments measured at NAV per share (n)			
Private Equity (i)			247

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Real Estate (j)			1,139
Hedge Funds (k)			229
Total investments valued using NAV per share			\$1,615
Funds for retiree health benefits (l)	(165)	(105)	(270)
Funds for retiree health benefits measured at NAV per share (l)(n)			(37)
Total funds for retiree health benefits			\$(307)
Investments (excluding funds for retiree health benefits)	\$6,931	\$4,401	\$12,910
Pending activities (m)			(438)
Total fair value of plan net assets			\$12,472

(a) - (n) Reference is made to footnotes (a) through (n) in the above table of pension plan assets at December 31, 2017 by asset category.

O&R also offers a defined contribution savings plan that covers substantially all employees and made contributions to the plan as follows:

<i>(Millions of Dollars)</i>	For the Years Ended December 31,	
	2017	2016
O&R	\$4	\$3

Note F – Other Postretirement Benefits

The Company currently has contributory comprehensive hospital, medical and prescription drug programs for eligible retirees, their dependents and surviving spouses. In addition, the Company has a non-contributory life insurance program for retirees.

Total Periodic Benefit Cost

The components of the Company's total periodic other postretirement benefit costs for 2017 and 2016 were as follows:

<i>(Millions of Dollars)</i>	2017	2016
Service cost – including administrative expenses	\$6	\$5
Interest cost on projected other postretirement benefit obligation	9	8
Expected return on plan assets	(9)	(10)
Recognition of net actuarial loss	6	2
Recognition of prior service costs	(6)	(6)
TOTAL PERIODIC OTHER POSTRETIREMENT BENEFIT COST	\$6	\$(1)
Cost capitalized	(2)	1
Reconciliation to rate level	(2)	—
Cost charged to operating expenses	\$2	\$—

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Funded Status

The funded status of the programs at December 31, 2017 and 2016 were as follows:

<i>(Millions of Dollars)</i>	2017	2016
CHANGE IN BENEFIT OBLIGATION		
Benefit obligation at beginning of year	\$191	\$193
Service cost	6	5
Interest cost on accumulated postretirement benefit obligation	9	8
Net actuarial loss/(gain)	37	(5)
Benefits paid and administrative expenses	(10)	(11)
Participant contributions	1	1
BENEFIT OBLIGATION AT END OF YEAR	\$234	\$191
CHANGE IN PLAN ASSETS		
Fair value of plan assets at beginning of year	\$122	\$123
Actual return on plan assets	20	8
EGWP payments	3	1
Employer contributions	8	—
Participant contributions	1	1
Benefits paid	(10)	(11)
FAIR VALUE OF PLAN ASSETS AT END OF YEAR	\$144	\$122
FUNDED STATUS	\$(90)	\$(69)
Unrecognized net loss	\$38	\$18
Unrecognized prior service costs	(7)	(13)

The increase in the other postretirement benefit plan obligation was the primary cause of the increased liability for other postretirement benefits at O&R of \$21 million compared with December 31, 2016. This increased liability corresponds with an increase to regulatory assets of \$21 million for unrecognized net losses and unrecognized prior service costs associated with O&R's New York utility business consistent with the accounting rules for regulated operations, a debit to OCI of \$2 million (net of taxes) for the unrecognized net losses and a debit to OCI of \$1 million (net of taxes) for the unrecognized prior service costs associated with RECO.

A portion of the unrecognized net losses and prior service costs for the other postretirement benefits, equal to \$7 million and \$(4) million, respectively, will be recognized from accumulated OCI and the regulatory asset into net periodic benefit cost over the next year for O&R.

Assumptions

The actuarial assumptions were as follows:

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	2017	2016
Weighted-average assumptions used to determine benefit obligations at December 31:		
Discount Rate	3.70%	4.20%
Weighted-average assumptions used to determine net periodic benefit cost for the years ended December 31:		
Discount Rate	4.20%	4.20%
Expected Return on Plan Assets	7.50%	7.00%

Refer to Note E for descriptions of the basis for determining the expected return on assets, investment policies and strategies and the assumed discount rate.

The health care cost trend rate used to determine net periodic benefit cost for the year ended December 31, 2017 was 5.80 percent, which is assumed to decrease gradually to 4.50 percent by 2024 and remain at that level thereafter. The health care cost trend rate used to determine benefit obligations as of December 31, 2017 was 5.60 percent, which is assumed to decrease gradually to 4.50 percent by 2024 and remain at that level thereafter.

A one percentage point change in the assumed health care cost trend rate would have the following effects in 2017:

<i>(Millions of Dollars)</i>	One Percentage Point	
	Increase	Decrease
Effect on accumulated other postretirement benefit obligation	\$32	\$(24)
Effect on service cost and interest cost components for 2017	3	(2)

Expected Benefit Payments

Based on current assumptions, O&R expects to make the following benefit payments over the next ten years, net of receipt of governmental subsidies:

<i>(Millions of Dollars)</i>	2018	2019	2020	2021	2022	2023-2027
O&R	\$10	\$10	\$11	\$11	\$11	\$59

Expected Contributions

Based on estimates as of December 31, 2017, O&R expects to make an immaterial contribution to the other postretirement benefit plans in 2018.

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Plan Assets

The asset allocations for O&R's other postretirement benefit plans at the end of 2017 and 2016, and the target allocation for 2018 are as follows:

Asset Category	Target Allocation Range	Plan Assets at December 31,	
	2018	2017	2016
Equity Securities	75% -85%	80%	60%
Debt Securities	15% - 25%	20%	40%
Total	100%	100%	100%

Con Edison has established postretirement health and life insurance benefit plan trusts for the investment of assets to be used for the exclusive purpose of providing other postretirement benefits to participants and beneficiaries.

Refer to Note E for a discussion of Con Edison's investment policy for the assets held by its benefit plans.

The fair values of the plan assets at December 31, 2017 by asset category as defined by the accounting rules for fair value measurements (see Note M) are as follows:

<i>(Millions of Dollars)</i>	Level 1	Level 2	Total
Equity (a)	\$—	\$113	\$113
Other Fixed Income Debt (b)	—	28	28
Cash and Cash Equivalents (c)	—	1	1
Total investments	\$—	\$142	\$142
Pending activities (d)			2
Total fair value of plan net assets			\$144

- (a) Equity includes a passively managed commingled index fund benchmarked to the MSCI All Country World Index.
(b) Other Fixed Income Debt includes a passively managed commingled index fund benchmarked to the Barclays Capital Aggregate Index.
(c) Cash and Cash Equivalents include short term investments and money markets.
(d) Pending activities include security purchases and sales that have not settled, interest and dividends that have not been received, and reflects adjustments for available estimates at year end.

The fair values of the plan assets at December 31, 2016 by asset category (see Note M) are as follows:

<i>(Millions of Dollars)</i>	Level 1	Level 2	Total
Equity (a)	\$—	\$73	\$73
Other Fixed Income Debt (b)	—	48	48
Cash and Cash Equivalents (c)	—	1	1
Total investments	\$—	\$122	\$122
Pending activities (d)			—
Total fair value of plan net assets			\$122

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(a) - (d) Reference is made to footnotes (a) through (d) in the above table of other postretirement benefit plan assets at December 31, 2017 by asset category.

Note G – Environmental Matters

Superfund Sites

Hazardous substances, such as asbestos, polychlorinated biphenyls (PCBs) and coal tar, have been used or generated in the course of operations of O&R and its predecessors and are present at sites and in facilities and equipment they currently or previously owned, including sites at which gas was manufactured or stored.

The Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 and similar state statutes (Superfund) impose joint and several liability, regardless of fault, upon generators of hazardous substances for investigation and remediation costs (which include costs of demolition, removal, disposal, storage, replacement, containment and monitoring) and natural resource damages. Liability under these laws can be material and may be imposed for contamination from past acts, even though such past acts may have been lawful at the time they occurred. The sites at which O&R has been asserted to have liability under these laws, including its manufactured gas plant sites and any neighboring areas to which contamination may have migrated, are referred to herein as “Superfund Sites.”

For Superfund Sites where there are other potentially responsible parties and O&R is not managing the site investigation and remediation, the accrued liability represents an estimate of the amount O&R will need to pay to investigate and, where determinable, discharge its related obligations. For Superfund Sites (including the manufactured gas plant sites) for which O&R is managing the investigation and remediation, the accrued liability represents an estimate of the Company’s share of the undiscounted cost to investigate and remediate the sites. Remediation costs are estimated in light of the information available, applicable remediation standards and experience with similar sites.

The accrued liabilities and regulatory assets related to Superfund Sites at December 31, 2017 and 2016 were as follows:

<i>(Millions of Dollars)</i>	2017	2016
Accrued Liabilities:		
Manufactured gas plant sites	\$99	\$97
Other Superfund Sites	1	1
Total	\$100	\$98
Regulatory assets	\$116	\$110

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The Superfund Sites have been investigated. However, for some of the sites, the extent and associated cost of the required remediation has not yet been determined. As information pertaining to the required remediation becomes available, the Company expects that additional liability may be accrued, the amount of which is not presently determinable but may be material. O&R estimates that in 2018, it will incur costs for remediation of approximately \$13 million. The Company is unable to estimate the time period over which the remaining accrued liability will be incurred because, among other things, the required remediation has not been determined for some of the sites.

Under its current electric and gas rate plans, the Company is permitted to recover or defer as regulatory assets (for subsequent recovery through rates) prudently incurred site investigation and remediation costs. The amount of site investigation and remediation costs to be recovered is reduced by, among other things, insurance recoveries. The June 2015 Joint Proposal for the electric and gas rate plans provides that the NYSPSC may consider and address the amount of any claims for site investigation and remediation costs under third-party liability policies denied by an insurer with which O&R was then engaged in litigation. The insurer has denied coverage of claims submitted by O&R for approximately \$15 million of site investigation and remediation costs (which costs have been deferred as regulatory assets). In September 2015, the New York State Court of Appeals denied O&R's motion for leave to appeal adverse coverage determinations by lower courts. In December 2015, at the NYSPSC's direction, O&R made a filing explaining why the site investigation and remediation costs that were the subject of the litigation over insurance coverage should be recovered through rates.

Environmental remediation costs incurred related to Superfund Sites for the years ended December 31, 2017 and 2016 were as follows:

<i>(Millions of Dollars)</i>	2017	2016
Remediation costs incurred	\$5	\$13

No insurance recoveries were received by the Company for the years ended December 31, 2017 and 2016.

In 2017, O&R estimated that for its manufactured gas plant sites, each of which has been investigated, the aggregate undiscounted potential liability for the remediation of coal tar and/or other environmental contaminants could range up to \$156 million. These estimates were based on assumptions regarding the extent of contamination and the type and extent

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of remediation that may be required. Actual experience may be materially different.

Asbestos Proceedings

Suits have been brought in New York State and federal courts against O&R and many other defendants, wherein a large number of plaintiffs sought large amounts of compensatory and punitive damages for deaths and injuries allegedly caused by exposure to asbestos at various O&R premises. The suits that have been resolved, which are many, have been resolved without any payment by O&R, or for amounts that were not, in the aggregate, material to the Company. The amounts specified in all the remaining suits total billions of dollars; however, the Company believes that these amounts are greatly exaggerated, based on the disposition of previous claims. At December 31, 2017 and 2016, the Company had accrued its estimated aggregate undiscounted potential liability for these suits and additional suits that may be brought over the next 15 years as shown in the following table. The estimates were based upon a combination of modeling, historical data analysis and risk factor assessment. Courts have begun, and unless otherwise determined on appeal may continue, to apply different standards for determining liability in asbestos suits than the standard that applied historically. As a result, the Company currently believes that there is a reasonable possibility of an exposure to loss in excess of the liability accrued for the suits. The Company is unable to estimate the amount or range of such loss. In addition, certain current and former employees have claimed or are claiming workers' compensation benefits based on alleged disability from exposure to asbestos. The Company defers as regulatory assets (for subsequent recovery through rates) liabilities incurred for asbestos claims by employees and third-party contractors relating to its divested generating plants.

The Company's accrued liability for asbestos suits and workers' compensation proceedings (including those related to asbestos exposure) and the amounts deferred as regulatory assets for the Company at December 31, 2017 and 2016 were as follows:

<i>(Millions of Dollars)</i>	2017	2016
Accrued liability – asbestos suits	\$0.4	\$0.4
Regulatory assets – asbestos suits	0.4	0.4
Accrued liability – workers' compensation	\$4.1	\$4.4

Note H - Leases

O&R's leases include rights of way for electric and gas distribution facilities, office buildings and automobiles. In accordance with the accounting rules for leases, these leases are classified as either capital or operating leases.

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Generally, it is expected that leases will be renewed or replaced in the normal course of business.

Capital leases: For ratemaking purposes capital leases are treated as operating leases; therefore, in accordance with the accounting rules for regulated operations, the amortization of the leased asset is based on the rental payments recovered from customers. The following asset under capital leases is included in O&R's balance sheet at December 31, 2017 and 2016:

<i>(Millions of Dollars)</i>	2017	2016
Utility Plant - General	\$0.7	\$0.9

The accumulated amortization of the capital lease was \$1.4 million and \$1.2 million at December 31, 2017 and 2016, respectively.

There is no future minimum lease commitment for the above asset.

Operating leases: The future minimum lease commitments under the Company's operating lease agreements that are not cancellable by the Company are as follows:

<i>(Millions of Dollars)</i>	
2018	\$0.9
2019	1.0
2020	0.9
2021	0.9
2022	0.5
All years thereafter	0.3
Total	\$4.5

For information about changes to the accounting rules for leases, see Note P.

Note I – Income Tax

The components of income tax for O&R are as follows:

<i>(Millions of Dollars)</i>	2017	2016
State		
Current	\$7	\$5
Deferred	(1)	—

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Federal		
Current	23	23
Deferred	13	8
Total income tax expense	\$42	\$36

The tax effects of temporary differences, which gave rise to deferred tax assets and liabilities, are as follows:

<i>(Millions of Dollars)</i>	2017	2016
Deferred tax liabilities:		
Property basis differences	\$385	\$558
Regulatory assets:		
Unrecognized pension and other postretirement costs	42	58
Future income tax	—	46
Environmental remediation costs	32	45
Deferred storm costs	11	22
Other regulatory assets	28	56
Total deferred tax liabilities	498	785
Deferred tax assets:		
Accrued pension and other postretirement costs	\$74	\$109
Regulatory liabilities		
Future income tax	40	—
Other regulatory liabilities	66	94
Superfund and other environmental costs	28	39
Other	3	8
Total deferred tax assets	211	250
Net deferred tax liabilities	\$287	\$535
Unamortized investment tax credits	1	1
Net deferred tax liabilities and unamortized investment tax credits	\$288	\$536

The TCJA includes significant changes affecting the taxation of regulated public utilities, such as O&R. Substantially all of the provisions of the TCJA are effective for taxable years beginning after December 31, 2017. The TCJA reduces the corporate federal income tax rate from 35 percent to 21 percent. The specific provisions related to regulated public utilities in the TCJA generally allow for the continued deductibility of interest expense, do not allow for full expensing for tax purposes of certain property acquired after September 27, 2017, and continue certain rate normalization requirements for accelerated depreciation benefits.

In accordance with the accounting rules for income taxes (see "Federal Income Tax" in Note A), the tax effects of changes in tax laws are to be recognized in the period in which the law is enacted and deferred tax assets and liabilities are to be re-measured at the enacted tax rate expected to apply when temporary differences are to be realized or settled. For O&R,

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in accordance with their New York and New Jersey rate plans, respectively, and the accounting rules for regulated operations, the change in deferred taxes was recorded as either an offset to a regulatory asset or a regulatory liability. See “Accounting Policies” in Note A and “Rate Plans” in Note B.

Upon enactment of the TCJA, O&R re-measured its deferred tax assets and liabilities based upon the TCJA's 21 percent corporate federal income tax rate. As a result, O&R, decreased its net deferred tax liabilities by \$216 million, decreased its regulatory asset for future income tax by \$51 million, decreased its regulatory asset for revenue taxes by \$4 million, and accrued a regulatory liability for future income tax of \$161 million. Since O&R is in a net regulatory liability position with respect to these income tax matters, O&R netted the regulatory asset for future income tax against the regulatory liability for future income tax. Under the rate normalization requirements continued by the TCJA, \$126 million of the net regulatory liability related to certain accelerated tax depreciation benefits is to be amortized over the remaining lives of the related assets. The remainder of the net regulatory liability is to be refunded (or credited) to customers as determined by the NYSpsc or NJBPU, as applicable. See “Other Regulatory Matters” in Note B. The re-measurement had no impact on O&R's net income or cash flows for 2017.

O&R made an accounting policy election to apply SEC Staff Accounting Bulletin 118 (SAB 118) when the TCJA was enacted. SAB 118 clarifies accounting for income taxes if information is not yet available or complete and provides for up to a one year period in which to complete the required analyses and accounting. SAB 118 describes three scenarios associated with a company's status of accounting for income tax reform: (1) a company is complete with its accounting for certain effects of tax reform, (2) a company is able to determine a reasonable estimate for certain effects of tax reform and records that estimate as a provisional amount, or (3) a company is not able to determine a reasonable estimate and therefore continues to apply the accounting rules for income taxes, based on the provisions of the tax laws that were in effect immediately prior to the TCJA being enacted. O&R has completed the required analysis and accounting for substantially all the effects of the TCJA's enactment and has made a reasonable estimate as to the other effects, and has reflected the measurement and accounting of the effects in its 2017 consolidated financial statements. The items reflected as provisional amounts include tax depreciation and amortization and other book/tax differences. O&R has accounted for these items based on its interpretation of the TCJA. Further interpretive guidance on the TCJA from the Internal Revenue Service (IRS), U.S. Treasury Department, or the Joint Committee on Taxation may require adjustments to O&R's accounting. In accordance with SAB 118, adjustments, if any, will be recorded in 2018. O&R did not identify any effects of the TCJA for which it was not able to either complete the required analysis or make a reasonable estimate.

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Reconciliation of the difference between income tax expense and the amount computed by applying the prevailing statutory income tax rate to income before income taxes is as follows:

<i>(% of Pre-tax income)</i>	2017	2016
STATUTORY TAX RATE		
Federal	35%	35%
Changes in computed taxes resulting from:		
State income tax	4	4
Cost of removal	2	2
Corporate-owned life insurance policy	—	(3)
Other	(1)	—
Effective tax rate	40%	38%

The Protecting Americans from Tax Hikes Act of 2015 extended bonus depreciation for property acquired and placed in service during 2015 through 2019. The bonus depreciation percentage is 50 percent for property placed in service during 2015, 2016 and 2017 and phases down to 40 percent in 2018, and 30 percent in 2019. As a result of the extension of bonus depreciation to 2015, Con Edison received a refund from the IRS in February 2016 of \$15 million in estimated federal tax payments for O&R. The TCJA does not allow bonus depreciation for property acquired and placed into service by regulated public utilities after September 27, 2017.

Uncertain Tax Positions

Under the accounting rules for income taxes, O&R is not permitted to recognize the tax benefit attributable to a tax position unless such position is more likely than not to be sustained upon examination by taxing authorities, including resolution of any related appeals and litigation processes, based solely on the technical merits of the position.

A reconciliation of the beginning and ending amounts of unrecognized tax benefits for O&R follows:

<i>(Millions of Dollars)</i>	2017	2016
Balance at January 1,	\$3	\$3
Additions based on tax positions of prior years	—	—
Reductions for tax positions of prior years	—	—
Balance at December 31,	\$3	\$3

O&R recognizes interest on liabilities for uncertain tax positions in interest expense and would recognize penalties, if any, in operating expenses in O&R's consolidated income statements. In 2017 and 2016, O&R recognized an immaterial amount of interest and no penalties for uncertain tax positions in its consolidated income statements. At December 31,

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2017 and 2016, O&R recognized an immaterial amount of accrued interest and no penalties in its consolidated balance sheets.

The Company does not expect the total amount of uncertain tax positions to significantly increase or decrease within the next twelve months. At December 31, 2017, the total amount of unrecognized tax benefits that, if recognized, would reduce O&R's effective tax rate is \$3 million.

Federal tax returns for 2012 through 2016 remain under examination, with tax refunds for tax years 2012 through 2015 waiting for approval by the Joint Committee on Taxation. State income tax returns remain open for examination in New York for tax years 2010 through 2016 and in New Jersey for tax years 2008 through 2016.

Note J - Stock-Based Compensation

O&R may compensate employees under Con Edison's stock-based compensation plans with, among other things, stock options, restricted stock units and contributions to the stock purchase plan. The Long Term Incentive Plan, which was approved by Con Edison's shareholders in 2003 (2003 LTIP), and the Long Term Incentive Plan, which was approved by Con Edison's shareholders in 2013 (2013 LTIP), are collectively referred to herein as the LTIP. The LTIP provides for, among other things, awards to employees of restricted stock units and stock options. Existing awards under the 2003 LTIP continue in effect, however no new awards may be issued under the 2003 LTIP. The 2013 LTIP provides for awards for up to five million shares of common stock.

Shares of Con Edison common stock used to satisfy O&R's obligations with respect to stock-based compensation may be new (authorized, but unissued) shares, treasury shares or shares purchased in the open market. The shares used during the year ended December 31, 2017 were new shares. Con Edison intends to use new shares to fulfill its stock-based compensation obligations for 2018.

The Company has recognized stock-based compensation expense using a fair value measurement method. The following table summarizes stock-based compensation expense recognized by the Company in the years ended December 31, 2017 and 2016:

<i>(Millions of Dollars)</i>	2017	2016
Performance-based restricted stock	\$4.9	\$4.6
Time-based restricted stock	0.1	0.1
Stock purchase plan	0.3	0.3

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Total	\$5.3	\$5.0
Income tax benefit	\$2.1	\$2.0

Stock Options

Stock options were last granted in 2006. The stock options generally vested over a three-year period and had a term of ten years. Options were granted at an exercise price equal to the fair market value of a common share when the option was granted. The Company generally recognized compensation expense (based on the fair value of stock option awards) over the vesting period. At December 31, 2017 and 2016, there were no outstanding options.

The aggregate intrinsic value of options exercised in 2016 was \$0.3 million. Aggregate intrinsic value represents the changes in the fair value of all outstanding options from their grant dates to December 31, 2016. Cash received by Con Edison for payment of the exercise price for options in 2016 was \$0.4 million. No options were exercised in 2017.

Restricted Stock Units

Restricted stock unit awards under the LTIP have been made as follows: (i) awards that provide for adjustment of the number of units (performance-restricted stock units or Performance RSUs) to certain officers and employees; and (ii) time-based awards to certain employees. Restricted stock units awarded represents the right to receive, upon vesting, shares of Con Edison common stock, or, the cash value of shares or a combination thereof.

The number of units in each annual Performance RSU award is subject to adjustment as follows: (i) 50 percent of the units awarded will be multiplied by a factor that may range from 0 to 200 percent, based on Con Edison's total shareholder return relative to a specified peer group during a specified performance period (the TSR portion); and (ii) 50 percent of the units awarded will be multiplied by factors that may range from 0 to 200 percent, based on determinations made in connection with O&R's annual incentive plans or, for certain executive officers, actual performance as compared to certain performance measures during a specified performance period (the non-TSR portion). Performance RSU awards generally vest upon completion of the performance period.

Performance against the established targets is recomputed each reporting period as of the earlier of the reporting date and the vesting date. The TSR portion applies a Monte Carlo simulation model, and the non-TSR portion is the product of the market price at the end of the period and the average non-TSR determination over the vesting period. Performance RSUs are "liability awards" because each Performance RSU represents the right to receive, upon vesting, one share of Con

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Edison common stock, the cash value of a share or a combination thereof. As such, changes in the fair value of the Performance RSUs are reflected in net income. The assumptions used to calculate the fair value of the awards were as follows:

	2017	2016
Risk-free interest rate (a)	1.76% - 1.89%	0.85% - 1.20%
Expected term (b)	3 years	3 years
Expected share price volatility (c)	11.01% - 14.70%	17.72% - 18.22%

- (a) The risk-free rate is based on the U.S. Treasury zero-coupon yield curve.
(b) The expected term of the Performance RSUs equals the vesting period. The Company does not expect significant forfeitures to occur.
(c) Based on historical experience.

A summary of changes in the status of the Performance RSUs' TSR and non-TSR portions during the year ended December 31, 2017 is as follows:

	Weighted Average Grant Date Fair Value (a)		
	Units	TSR Portion (b)	Non-TSR Portion (c)
Non-vested at December 31, 2016	109,811	\$54.84	\$62.68
Granted	32,102	73.39	74.39
Vested	(39,630)	25.41	53.65
Forfeited	(4,429)	75.08	71.39
Transferred (d)	(1,358)	63.12	52.41
Non-vested at December 31, 2017	96,496	\$72.05	\$70.03

- (a) The TSR and non-TSR Portions each account for 50 percent of the awards' value.
(b) Fair value is determined using the Monte Carlo simulation described above. Weighted average grant date fair value does not reflect any accrual or payment of dividends prior to vesting.
(c) Fair value is determined using the market price of one share of Con Edison common stock on the grant date. The market price has not been discounted to reflect that dividends do not accrue and are not payable on Performance RSUs until vesting.
(d) Represents allocation to another Con Edison subsidiary of a portion of the Performance RSUs that had been awarded to an O&R officer who transferred to the other subsidiary.

The total expense to be recognized by the Company in future periods for unvested Performance RSUs outstanding at December 31, 2017 is \$4 million and is expected to be recognized over a weighted average period of one year.

In accordance with the accounting rules for stock compensation, for time-based awards, the Company has accrued a liability based on the market value of a Con Edison common share on the grant date and is recognizing compensation expense over the vesting period. The vesting period for awards is three years and is based on the employee's continuous service to O&R. Prior to vesting, the awards are subject to forfeiture in whole or in part under certain circumstances. The

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awards are “liability awards” because each restricted stock unit represents the right to receive, upon vesting, one share of Con Edison common stock, the cash value of a share or a combination thereof. As such, prior to vesting, changes in the fair value of the units are reflected in net income. A summary of changes in the status of time-based awards during the year ended December 31, 2017 is as follows:

	Units	Weighted Average Grant Date Fair Value
Non-vested at December 31, 2016	3,400	\$64.36
Granted	1,200	77.66
Vested	(1,000)	53.65
Forfeited	(150)	66.21
Non-vested at December 31, 2017	3,450	\$72.01

The total expense to be recognized by the Company in future periods for unvested time-based awards outstanding at December 31, 2017 was immaterial and is expected to be recognized over a weighted average period of one year.

Stock Purchase Plan

Under the Con Edison Stock Purchase Plan, which was approved by shareholders in 2004 and 2014, the Company contributes up to \$1 for each \$9 invested by its officers or employees to purchase Con Edison common stock under the plan. Eligible participants may invest up to \$25,000 during any calendar year (subject to an additional limitation for officers and employees of not more than 20 percent of their pay). Dividends paid on shares held under the plan are reinvested in additional shares unless otherwise directed by the participant.

Participants in the plan immediately vest in shares purchased by them under the plan. The fair value of the shares of Con Edison common stock purchased under the plan was calculated using the average of the high and low composite sale prices at which shares were traded at the New York Stock Exchange on the trading day immediately preceding such purchase dates. During 2017 and 2016, 719,125 and 720,268 shares were purchased under the Stock Purchase Plan at a weighted average price of \$79.57 and \$72.67 per share, respectively.

Note K – Financial Information by Business Segment

The business segments of the Company, which are its operating segments, were determined based on management’s reporting and decision-making requirements in accordance with the accounting rules for segment reporting.

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The Company's principal business segments are its regulated electric and gas utility activities.

All revenues of these business segments are from customers located in the United States of America. Also, all assets of the business segments are located in the United States of America. The accounting policies of the segments are the same as those described in Note A.

Common services shared by the business segments are assigned directly or allocated based on various cost factors, depending on the nature of the service provided.

The financial data for the business segments are as follows:

As of and for the Year Ended December 31, 2017 (Millions of Dollars)	Operating revenues	Depreciation and amortization	Operating income	Interest charges	Income tax expense
Electric	\$488	\$43	\$57	\$24	\$22
Gas	232	20	29	12	12
Total	\$720	\$63	\$86	\$36	\$34

As of and for the Year Ended December 31, 2016	Operating revenues	Depreciation and amortization	Operating income	Interest charges	Income tax expense
Electric	\$469	\$40	\$53	\$24	\$20
Gas	185	18	26	12	9
Total	\$654	\$58	\$79	\$36	\$29

Note L – Derivative Instruments and Hedging Activities

The Company hedges market price fluctuations associated with physical purchases and sales of electricity, natural gas and, to a lesser extent, refined fuels by using derivative instruments including futures, forwards and options. Derivatives are recognized on the balance sheet at fair value (see Note M), unless an exception is available under the accounting rules for derivatives and hedging. Qualifying derivative contracts that have been designated as normal purchases or normal sales contracts are not reported at fair value under the accounting rules.

The fair values of the Company's commodity derivatives including the offsetting of assets and liabilities on the consolidated balance sheet at December 31, 2017 and December 31, 2016 were:

(Millions of Dollars)	2017		2016	
	Gross Amounts of	Net	Gross Amounts of	Net

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Balance Sheet Location	Recognized Assets/ (Liabilities)	Gross Amounts Offset	Amounts of Assets/ (Liabilities) (a)	Recognized Assets/ (Liabilities)	Gross Amounts Offset	Amounts of Assets/ (Liabilities) (a)
Fair value of derivative assets						
Current	\$5	\$(2)	\$3	\$8	\$(8)	\$—
Noncurrent	1	—	1	7	(7)	—
Total fair value of derivative assets	\$6	\$(2)	\$4	\$15	\$(15)	\$—
Fair value of derivative liabilities						
Current	\$(4)	\$1	\$(3)	\$(8)	\$4	\$(4)
Noncurrent	(7)	—	(7)	(13)	7	(6)
Total fair value of derivative liabilities	\$(11)	\$1	\$(10)	\$(21)	\$11	\$(10)
Net fair value derivative assets/(liabilities)	\$(5)	\$(1)	\$(6)	\$(6)	\$(4)	\$(10)

(a) Derivative instruments and collateral were offset on the consolidated balance sheet as applicable under the accounting rules. The Company enters into master agreements for its commodity derivatives. These agreements typically provide offset in the event of contract termination. In such case, generally the non-defaulting party's payable will be offset by the defaulting party's payable. The non-defaulting party will customarily notify the defaulting party within a specific time period and come to an agreement on the early termination amount.

The Company generally recovers its prudently incurred purchased power and gas costs, including hedging gains and losses, in accordance with rate provisions approved by the applicable state utility regulators. See "Recoverable Energy Costs" in Note A. In accordance with the accounting rules for regulated operations, the Company records a regulatory asset or liability to defer recognition of unrealized gains and losses on its electric and gas derivatives. As gains and losses are realized in future periods, they will be recognized as purchased power, gas and fuel costs in the Company's consolidated income statements.

O&R and Consolidated Edison Company of New York, Inc. (CECONY, and together with O&R, the Utilities) have combined their gas requirements, and contracts to meet those requirements, into a single portfolio. The combined portfolio is administered by, and related management services (including hedging market price fluctuations associated with the physical purchase of gas) are provided by, CECONY (for itself and as agent for O&R) and costs (net of the effect of the related hedging transactions) are allocated between the Utilities in accordance with provisions approved by the NYSPSC. See Note N.

The following table presents the realized and unrealized gains or losses on commodity derivatives that have been deferred for the years ended December 31, 2017 and 2016:

(Millions of Dollars)	Balance Sheet Location	2017	2016
Pre-tax gains/(losses) deferred in accordance with accounting rules for regulated operations:			
Current	Deferred derivative gains	\$ (1)	\$4

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Noncurrent	Deferred derivative gains	1	(1)
Total deferred gains/(losses)		\$ —	\$3
Current	Deferred derivative losses	\$2	\$5
Current	Recoverable energy costs	(10)	(17)
Noncurrent	Deferred derivative losses	(1)	(3)
Total deferred gains/(losses)		\$(9)	\$(15)
Net deferred gains/(losses)		\$(9)	\$(12)

The following table presents the hedged volume of the Company's derivative transactions at December 31, 2017:

Electric Energy (MWHs) (a)	Capacity (MW) (a)	Natural Gas (Dt) (a)
2,119,320	5,760	8,310,000
(a) Volumes are reported net of long and short positions.		

The Company is exposed to credit risk related to transactions entered into primarily for the various electric supply and hedging activities. Credit risk relates to the loss that may result from a counterparty's nonperformance. The Company uses credit policies to manage this risk, including an established credit approval process, monitoring of counterparty limits, netting provisions within agreements and collateral or prepayment arrangements. The Company measures credit risk exposure as the replacement cost for open energy commodity and derivative positions plus amounts owed from counterparties for settled transactions. The replacement cost of open positions represents unrealized gains, net of any unrealized losses where the Company has a legally enforceable right of offset.

At December 31, 2017, the Company had \$2 million of credit exposure in connection with energy supply and hedging activities, net of collateral, primarily related to investment-grade counterparties.

The collateral requirements associated with, and settlement of, derivative transactions are included in net cash flows from operating activities in the Company's consolidated statement of cash flows. Most derivative instrument contracts contain provisions that may require a party to provide collateral on its derivative instruments that are in a net liability position. The amount of collateral to be provided will depend on the fair value of the derivative instruments and the party's credit ratings.

The following table presents the aggregate fair value of the Company's derivative instruments with credit-risk-related contingent features that are in a net liability position, the collateral posted for such positions and the additional collateral that would have been required to be posted had the lowest applicable credit rating been reduced one level and to below

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investment grade at December 31, 2017:

<i>(Millions of Dollars)</i>	
Aggregate fair value – net liabilities(a)	\$ 7
Collateral posted	\$ 5
Additional collateral(b) (downgrade one level from current ratings)	\$ —
Additional collateral(b) (downgrade to below investment grade from current ratings)	\$ 4 (c)

- (a) Non-derivative transactions for the purchase and sale of electricity, gas and qualifying derivative instruments, which have been designated as normal purchases or normal sales, are excluded from the table. These transactions primarily include purchases of electricity from independent system operators. In the event the Company was no longer extended unsecured credit for such purchases, the Company would be required to post an immaterial amount of collateral at December 31, 2017. For certain other such non-derivative transactions, the Company could be required to post collateral under certain circumstances, including in the event counterparties had reasonable grounds for insecurity.
- (b) The additional collateral amounts shown above are based upon the estimated O&R allocation of the Utilities' collateral requirements. The Utilities measure the collateral requirements by taking into consideration the fair value amounts of derivative instruments that contain credit-risk-related contingent features that are in a net liabilities position plus amounts owed to counterparties for settled transactions and amounts required by counterparties for minimum financial security. The fair value amounts represent unrealized losses, net of any unrealized gains where the Company has a legally enforceable right of offset.
- (c) Derivative instruments that are net assets have been excluded from the table. At December 31, 2017, if the Company had been downgraded to below investment grade, it would not have been required to post additional collateral.

Note M – Fair Value Measurements

The accounting rules for fair value measurements and disclosures define fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated, or generally unobservable firm inputs. The Company often makes certain assumptions that market participants would use in pricing the asset or liability, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. The Company uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

The accounting rules for fair value measurements and disclosures established a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The rules require that assets and liabilities be classified in their entirety based on the level of input that is significant to the fair value measurement. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and their placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined by the accounting rules for fair value measurements and disclosures as follows:

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- Level 1 – Consists of assets or liabilities whose value is based on unadjusted quoted prices in active markets at the measurement date. An active market is one in which transactions for assets or liabilities occur with sufficient frequency and volume to provide pricing information on an ongoing basis. This category includes contracts traded on active exchange markets valued using unadjusted prices quoted directly from the exchange.
- Level 2 – Consists of assets or liabilities valued using industry standard models and based on prices, other than quoted prices within Level 1, that are either directly or indirectly observable as of the measurement date. The industry standard models consider observable assumptions including time value, volatility factors, and current market and contractual prices for the underlying commodities, in addition to other economic measures. This category includes contracts traded on active exchanges or in over-the-counter markets priced with industry standard models.
- Level 3 – Consists of assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost benefit constraints. This category includes contracts priced using models that are internally developed and contracts placed in illiquid markets. It also includes contracts that expire after the period of time for which quoted prices are available and internal models are used to determine a significant portion of the value.

Assets and liabilities measured at fair value on a recurring basis as of December 31, 2017 and December 31, 2016 are summarized below.

<i>(Millions of Dollars)</i>	2017					2016				
	Level 1	Level 2	Level 3	Netting Adjustment (e)	Total	Level 1	Level 2	Level 3	Netting Adjustment (e)	Total
Derivative assets:										
Commodity (a)(b)(c)	\$—	\$3	\$1	\$—	\$4	\$—	\$—	\$3	\$(3)	\$—
Other (a)(b)(d)	23	6	—	—	29	22	5	—	—	27
Total assets	\$23	\$9	\$1	\$—	\$33	\$22	\$5	\$3	\$(3)	\$27
Derivative liabilities:										
Commodity (a)(b)(c)	\$—	\$4	\$5	\$1	\$10	\$—	\$7	\$2	\$1	\$10

(a) The Company's policy is to review the fair value hierarchy and recognize transfers into and transfers out of the levels at the end of each reporting period. There were \$1M of commodity derivative liabilities transferred from level 3 to level 2 during the year ended December 31, 2017 because of availability of observable market data due to the decrease in the terms of certain contracts from beyond three years as of

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September 30, 2017 to less than three years as of December 31, 2017. There were no transfers between levels 1, 2 and 3 for the year ended December 31, 2016.

- (b) Level 2 assets and liabilities include investments held in the deferred compensation plan and/or non-qualified retirement plans, exchange-traded contracts where there is insufficient market liquidity to warrant inclusion in Level 1, and certain over-the-counter derivative instruments for electricity and natural gas. Derivative instruments classified as Level 2 are valued using industry standard models that incorporate corroborated observable inputs; such as pricing services or prices from similar instruments that trade in liquid markets, time value and volatility factors.
- (c) The accounting rules for fair value measurements and disclosures require consideration of the impact of nonperformance risk (including credit risk) from a market participant perspective in the measurement of the fair value of assets and liabilities. At December 31, 2017 and 2016, the Company determined that nonperformance risk would have no material impact on its financial position or results of operation.
- (d) Other assets are comprised of assets such as life insurance contracts within the non-qualified retirement plan.
- (e) Amounts represent the impact of legally-enforceable master netting agreements that allow the Company to net gain and loss positions and cash collateral held or placed with the same counterparties.

CECONY's risk management group develops and maintains the valuation policies and procedures for, and verifies pricing and fair value valuation of, commodity derivatives for the Utilities. Under CECONY's policies and procedures, multiple independent sources of information are obtained for forward price curves used to value commodity derivatives. Fair value and changes in fair value of commodity derivatives are reported on a monthly basis to the Utilities' risk committees, comprised of officers and employees of the Utilities that oversee energy hedging. The risk management group reports to CECONY's Vice President and Treasurer.

	Fair Value of Level 3 at December 31, 2017 (Millions of Dollars)	Valuation Techniques	Unobservable Inputs	Range
Commodity				
Electricity	\$(4)	Discounted Cash Flow	Forward capacity prices (a)	\$1.50-\$9.40 per kW-month

(a) Generally, increases/(decreases) in this input in isolation would result in a higher/(lower) fair value measurement.

The table listed below provides a reconciliation of the beginning and ending net balances for assets and liabilities measured at fair value for the years ended December 31, 2017 and 2016 and classified as Level 3 in the fair value hierarchy:

(Millions of Dollars)	2017	2016
Beginning balance as of January 1,	\$1	\$1
Included in earnings	4	—
Included in regulatory assets and liabilities	(6)	—
Purchases	—	—
Settlements	(4)	—
Transfer out of level 3	1	—
Ending balance as of December 31,	\$(4)	\$1

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Realized gains and losses on Level 3 commodity derivative assets and liabilities are reported as part of purchased power costs. The Company generally recovers these costs in accordance with rate provisions approved by the applicable state public utilities regulators. See Note A. Unrealized gains and losses for commodity derivatives are generally deferred on the consolidated balance sheet in accordance with the accounting rules for regulated operations.

Note O – Related Party Transactions

The Company provides and receives administrative and other services to and from Con Edison and its subsidiaries pursuant to cost allocation procedures developed in accordance with rules approved by the NYSPSC and/or other regulatory authorities, as applicable. The services received include substantial administrative support operations, such as corporate secretarial and associated managerial duties, accounting, treasury, investor relations, information resources, legal, human resources, fuel supply and energy management services. The costs of administrative and other services provided by the Company, and received from Con Edison and its other subsidiaries for the years ended December 31, 2017 and 2016 were as follows:

<i>(Millions of Dollars)</i>	2017	2016
Cost of services provided	\$17	\$17
Cost of services received	\$52	\$47

At December 31, 2017 and 2016, O&R's payable to Con Edison and its other subsidiaries associated with these services was \$6 million and \$4 million, respectively.

In addition, CECONY and O&R have joint gas supply arrangements, in connection with which O&R purchased from CECONY \$66 million and \$47 million of natural gas for the years ended December 31, 2017 and 2016, respectively. These amounts are net of the effect of related hedging transactions. At December 31, 2017 and 2016, O&R's net payable to CECONY associated with these gas purchases was \$10 million and \$11 million, respectively.

At December 31, 2017 and 2016, the Company's net payable to Con Edison for income taxes was \$20 million and \$2 million, respectively.

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FERC has authorized CECONY through 2019 to periodically lend funds to O&R, for periods of not more than 12 months, in amounts not to exceed \$250 million outstanding at any time, at prevailing market rates. At December 31, 2017 and 2016, there were no loans outstanding for O&R.

Note P – New Financial Accounting Standards

In January 2018, the Company adopted Accounting Standards Update (ASU) No. 2014-09, “Revenue from Contracts with Customers (Topic 606),” including the amendments thereto, (the New Standard) using the modified retrospective approach the New Standard permitted. The New Standard supersedes the revenue recognition requirements within Accounting Standards Codification Topic 605, “Revenue Recognition,” and most industry-specific guidance (the Superseded Standard).” The purpose of the New Standard is to create a consistent framework for revenue recognition. The New Standard clarifies how to measure and recognize revenue arising from customer contracts to depict the transfer of goods or services in an amount that reflects the consideration the entity expects to receive. The New Standard also clarifies key areas including principal/agent considerations, performance obligations, licensing, sales taxes, noncash consideration, and contracts.

The majority of the Company’s revenues are derived from the provision of electric and gas service to customers pursuant to the terms of tariffs approved by the NYSPSC or NJBPU. For such service, the Company expects that the revenue from contracts with customers for a period that will be recorded under the New Standard will be equivalent to the revenue for the period that would have been recorded under the Superseded Standard.

Under the modified retrospective method of adoption, prior year reported results are not restated and a cumulative-effect adjustment, if applicable, is recorded to retained earnings at January 1, 2018. As of January 1, 2018, the cumulative-effect adjustment was not material to the Company. The Company also plans to use certain practical expedients including applying this guidance to open contracts at the date of adoption and recognizing revenues for certain contracts under the invoice practical expedient. Such expedients allow revenue recognition to be consistent with invoiced amounts (including estimated billings) provided certain criteria are met, including consideration of whether the invoiced amounts reasonably represent the value provided to customers.

The adoption of the New Standard will not have a material impact on the Company’s financial statements, results of

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operations, and liquidity, including the presentation of revenues in its consolidated income statements. The adoption of the New Standard will not require a change in the Company's internal control over financial reporting that is reasonably likely to materially affect its internal control over financial reporting.

In February 2016, the FASB issued amendments on financial reporting of leasing transactions through ASU No. 2016-02, "Leases (Topic 842)." The amendments require lessees to recognize assets and liabilities on the balance sheet and disclose key information about leasing arrangements. Lessees will need to recognize a right-of-use asset and a lease liability for virtually all of their leases (other than leases that meet the definition of a short-term lease). Lessor accounting is similar to the current model, but updated to align with certain changes to the lessee model. For income statement purposes, the pattern of expense recognition will depend on whether transactions are designated as operating leases or finance leases. In January 2018, the FASB issued amendments on the lease standard's application to land easements through ASU No. 2018-01, "Leases (Topic 842): Land Easement Practical Expedient for Transition to Topic 842." The amendments allow an entity to not evaluate under Topic 842 land easements that exist or expired before the entity's adoption of Topic 842 and that were not previously accounted for as leases under the current lease standard. The amendments are effective for fiscal years beginning after December 15, 2019, and interim periods within fiscal years beginning after December 15, 2020. Early adoption is permitted. The amendments must be adopted using a modified retrospective transition and provide for certain practical expedients. Based on the existing portfolio of leases at implementation, for leases currently classified as operating leases, the Company expects to recognize on the statements of financial position right-of-use assets and lease liabilities. The Company is in the process of evaluating the potential impact of the new guidance on the Company's financial position, results of operations and liquidity.

In January 2017, the FASB issued amendments to the guidance for business combinations through ASU 2017-01, "Business Combinations (Topic 805): Clarifying the Definition of a Business." The amendments in this update clarify the definition of a business and provide guidance on evaluating whether transactions should be accounted for as acquisitions (or disposals) of assets or businesses. The amendments are effective for fiscal years beginning after December 15, 2018, and interim periods within fiscal years beginning after December 15, 2019. Early adoption is permitted. The application of this guidance is not expected to have a material impact on the Company's financial position, results of operations and liquidity.

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In January 2017, the FASB issued amendments to the guidance for the subsequent measurement of goodwill through ASU 2017-04, "Intangibles-Goodwill and Other (Topic 350): Simplifying the Test for Goodwill Impairment." The amendments in this update simplify goodwill impairment testing by eliminating Step 2 of the goodwill impairment test wherein an entity has to compute the implied fair value of goodwill by performing procedures to determine the fair value of its assets and liabilities. Under the new guidance, an entity should recognize an impairment charge for the amount by which the carrying amount exceeds the reporting unit's fair value up to the total amount of goodwill allocated to that reporting unit. The amendments are effective for fiscal years beginning after December 15, 2021. Early adoption is permitted. The application of this guidance is not expected to have a material impact on the Company's financial position, results of operations and liquidity.

In February 2017, the FASB issued amendments to the guidance for other income through ASU 2017-05, "Other Income-Gains and Losses from the Derecognition of Nonfinancial Assets (Subtopic 610-20): Clarifying the Scope of Asset Derecognition Guidance and Accounting for Partial Sales of Nonfinancial Assets." The amendments in this update clarify the scope of assets within Subtopic 610-20 and add guidance for partial sales of nonfinancial assets. The amendments are effective upon the adoption of ASU 2014-09, and therefore will be effective for annual periods beginning after December 15, 2018, and interim periods within annual reporting periods beginning after December 15, 2019. The application of this guidance is not expected to have a material impact on the Company's financial position, results of operations and liquidity.

In March 2017, the FASB issued amendments to the guidance for the retirement benefits through ASU 2017-07, "Compensation-Retirement Benefits (Topic 715): Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost." The amendments in this update modify the presentation of net benefit cost, where the service component must be disaggregated from the other components of net benefit cost and be presented in the same line item as current employee compensation costs. The remaining components of the net benefit cost should be presented outside of income from operations. Additionally, the update allows only the service cost component to be eligible for capitalization. The amendments are effective for annual periods beginning after December 15, 2018, and interim periods within annual periods beginning after December 15, 2019. Early adoption is permitted. The guidance allows a practical expedient that permits the use of amounts disclosed in prior-period financial statements as appropriate estimates when applying the presentation requirements retrospectively. The Company has elected to use the practical expedient under ASU 2017-07. The application of this guidance is not expected to have a material impact on the Company's financial

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position, results of operations and liquidity.

In March 2017, the FASB issued amendments to the guidance for debt securities through ASU 2017-08, "Receivables-Nonrefundable Fees and Other Costs (Subtopic 310-20): Premium Amortization on Purchased Callable Debt Securities." The amendments in this update shorten the amortization period for certain callable debt securities held at a premium. The amendments do not require an accounting change for securities held at a discount; the discount continues to be amortized to maturity. The amendments are effective for annual periods beginning after December 15, 2019, and interim periods within annual periods beginning after December 15, 2020. Early adoption is permitted. The application of this guidance is not expected to have a material impact on the Company's financial position, results of operations and liquidity.

In May 2017, the FASB issued amendments to the guidance for stock compensation through ASU 2017-09, "Compensation-Stock Compensation (Topic 718): Scope of Modification Accounting." The amendments in this update specify that changes to value, vesting conditions, or classification of an existing share-based payment award require application of modification accounting in Topic 718. The amendments are effective for annual periods beginning after December 15, 2017, and interim periods within those annual periods, beginning after December 15, 2017. The application of this guidance is not expected to have a material impact on the Company's financial position, results of operations and liquidity.

In August 2017, the FASB issued amendments to the guidance for derivatives and hedging through ASU 2017-12, "Derivatives and Hedging (Topic 815): Targeted Improvements to Accounting for Hedging Activities." The amendments in this update provide greater clarification on hedge accounting for risk components, presentation and disclosure of hedging instruments, and overall targeted improvements to simplify hedge accounting. The amendments are effective for annual periods beginning after December 15, 2019, and interim periods within annual periods beginning after December 15, 2020. Early adoption is permitted. The Company is in the process of evaluating the potential impact of the new guidance on the Company's financial position, results of operations and liquidity.

In February 2018, the FASB issued amendments to the guidance for reporting comprehensive income through ASU 2018-02, "Income Statement-Reporting Comprehensive Income (Topic 220): Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income." The amendments allow a reclassification from accumulated other

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comprehensive income to retained earnings for stranded tax effects resulting from the TCJA. The amendments are effective for annual periods beginning after December 15, 2018, and interim periods within those annual periods, beginning after December 15, 2018. Early adoption is permitted. The Company is in the process of evaluating the potential impact of the new guidance on the Company's financial position, results of operations and liquidity.

Note Q – Dispositions

Pike

In October 2015, O&R entered into an agreement to sell Pike to Corning Natural Gas Holding Corporation (Corning). In August 2016, the sale was completed. O&R received cash consideration of \$15 million for the sale. O&R has agreed to provide transition services to Corning for operations and customer support for a period of up to 18 months subsequent to the sale. In addition, O&R will continue to purchase and sell to Pike electric and gas commodity for three years. Pike has an option to extend the commodity procurement service for up to an additional three years. At September 30, 2015, O&R recorded an impairment charge of \$5 million (\$3 million, net of taxes), representing the difference between the carrying amount of Pike's assets and the estimated sales proceeds.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	\$2,333,420,330	\$1,320,435,160	
4	Property Under Capital Leases	0		
5	Plant Purchased or Sold	0		
6	Completed Construction not Classified	0		
7	Experimental Plant Unclassified	0		
8	TOTAL (Enter Total of lines 3 thru 7)	2,333,420,330	1,320,435,160	
9	Leased to Others	0		
10	Held for Future Use	9,003,058	9,003,058	
11	Construction Work in Progress	87,629,861	63,392,524	
12	Acquisition Adjustments	0		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	2,430,053,249	1,392,830,742	
14	Accum. Prov. for Depr., Amort., & Depl.	783,732,534	436,762,461	
15	Net Utility Plant (Enter Total of line 13 less 14)	\$1,646,320,715	\$956,068,281	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service			
18	Depreciation	\$701,486,659	\$435,430,174	
19	Amort. and Dep. of Producing Natural Gas Land and Land Rights	0		
20	Amort. of Underground Storage Land and Land Rights	0		
21	Amort. of Other Utility Plant	82,143,862	1,230,273	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	783,630,521	436,660,447	
23	Leased to Others			
24	Depreciation	0		
25	Amortization and Depletion	0		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0	
27	Held for Future Use			
28	Depreciation	102,013	102,013	
29	Amortization	0		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	102,013	102,013	
31	Abandonment of Leases (Natural Gas)	0		
32	Amort. of Plant Acquisition Adj.	0		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	\$783,732,534	\$436,762,460	

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SUMMARY OF UTILITY PLANT ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
\$757,516,036				\$255,469,134	3
					4
					5
					6
					7
757,516,036	0	0	0	255,469,134	8
					9
					10
9,248,900				14,988,437	11
					12
766,764,936	0	0	0	270,457,571	13
237,235,523	0	0	0	109,734,550	14
\$529,529,413	\$0	\$0	\$0	\$160,723,021	15
					16
					17
\$224,400,900				\$41,655,585	18
					19
					20
12,834,623				68,078,966	21
237,235,523	0	0	0	109,734,551	22
					23
					24
					25
0	0	0	0	0	26
					27
					28
					29
0	0	0	0	0	30
					31
					32
\$237,235,523	\$0	\$0	\$0	\$109,734,551	33

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For Revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c).
Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b).
Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the

Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	\$20,657	
4	(303) Miscellaneous Intangible Plant	23,472,478	7,898,671
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	23,493,135	7,898,671
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbo generator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	0	0
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbo generator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	0	0
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	0	0
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			\$0	(301)	2
			20,657	(302)	3
			31,371,149	(303)	4
0	0	0	31,391,806		5
					6
					7
			0	(310)	8
			0	(311)	9
			0	(312)	10
			0	(313)	11
			0	(314)	12
			0	(315)	13
			0	(316)	14
			0	(317)	15
0	0	0	0		16
					17
			0	(320)	18
			0	(321)	19
			0	(322)	20
			0	(323)	21
			0	(324)	22
			0	(325)	23
			0	(326)	24
0	0	0	0		25
					26
			0	(330)	27
			0	(331)	28
			0	(332)	29
			0	(333)	30
			0	(334)	31
			0	(335)	32
			0	(336)	33
			0	(337)	34
0	0	0	0		35
					36
			0	(340)	37
			0	(341)	38
			0	(342)	39
			0	(343)	40
			0	(344)	41
			0	(345)	42

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
43	(346) Misc. Power Plant Equipment			
44	(347) Asset Retirement costs for Other Production			
45	(348) Energy Storage Equipment - Production			
46	TOTAL Other Production Plant (Enter Total of lines 37 thru 45)	0	0	
47	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 46)	0	0	
48	3. TRANSMISSION PLANT			
49	(350) Land and Land Rights	9,070,238	0	
50	(351) Energy Storage Equipment - Transmission			
51	(352) Structures and Improvements	10,192,119	560,121	
52	(353) Station Equipment	94,075,243	4,428,845	
53	(354) Towers and Fixtures	9,325,813	4,039	
54	(355) Poles and Fixtures	73,464,533	(127,316)	
55	(356) Overhead Conductors and Devices	56,330,764	1,073,866	
56	(357) Underground Conduit	5,383,988	791	
57	(358) Underground Conductors and Devices	15,738,396	29,131	
58	(359) Roads and Trails	1,194,633		
59	(359.1) Asset Retirement Costs for Transmission Plant			
60	TOTAL Transmission Plant (Enter Total of lines 49 thru 59)	274,775,727	5,969,477	
61	4. DISTRIBUTION PLANT			
62	(360) Land and Land Rights	6,830,294	265,114	
63	(361) Structures and Improvements	14,331,046	508,772	
64	(362) Station Equipment	178,280,469	7,571,305	
65	(363) Storage Battery Equipment - Distribution			
66	(364) Poles, Towers, and Fixtures	158,722,459	9,166,316	
67	(365) Overhead Conductors and Devices	177,765,292	6,119,939	
68	(366) Underground Conduit	26,080,340	22,879	
69	(367) Underground Conductors and Devices	133,799,115	4,483,278	
70	(368) Line Transformers	122,197,687	5,059,715	
71	(369) Services	37,736,046	1,649,941	
72	(370) Meters	33,766,452	10,811,974	
73	(371) Installations on Customer Premises	518,730		
74	(372) Leased Property on Customer Premises			
75	(373) Street Lighting and Signal Systems	15,978,098	(277,233)	
76	(374) Asset Retirement Cost for Distribution Plant			
77	TOTAL Distribution Plant (Enter Total of lines 62 thru 76)	906,006,028	45,382,000	
78	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
79	(380) Land and Land Rights			
80	(381) Structures and Improvements			
81	(382) Computer Hardware			
82	(383) Computer Software			
83	(384) Communication Equipment			
84	(385) Miscellaneous Regional Transmission and Market Operation Plant			
85	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
86	TOTAL Transmission and Market Operation Plant (Total line 79 thru 86)	0	0	
87	6. GENERAL PLANT			
88	(389) Land and Land Rights	15,416		
89	(390) Structures and Improvements	7,468,232	67,802	
90	(391) Office Furniture and Equipment	11,713,550	1,418,417	
91	(392) Transportation Equipment	26,577,420	2,224,771	
92	(393) Stores Equipment	9,012		
93	(394) Tools, Shop and Garage Equipment	3,355,579	399,122	
94	(395) Laboratory Equipment	4,420,853	120,674	
95	(396) Power Operated Equipment	934,599		
96	(397) Communication Equipment	3,790,832	144,772	
97	(398) Miscellaneous Equipment	842,047	23,893	
98	SUBTOTAL (Enter Total of lines 71 thru 80)	59,127,540	4,399,451	
99	(399) Other Tangible Property			
100	(399.1) Asset Retirement Costs for General Plant			
101	TOTAL General Plant (Enter Total of lines 98, 99 and 100)	59,127,540	4,399,451	
102	TOTAL (Accounts 101 and 106) (lines 5,47,60,77,86,101)	1,263,402,430	63,649,599	
103	(102) Electric Plant Purchased (See Instr. 8)			
104	(Less) (102) Electric Plant Sold (See Instr. 8)			
105	(103) Experimental Plant Unclassified			
106	TOTAL Electric Plant in Service (Enter Total of lines 102 thru 105)	\$1,263,402,430	\$63,649,599	

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			0	(346)	43
			0	(347)	44
			0	(348)	45
0	0	0	0		46
0	0	0	0		47
					48
			9,070,238	(350)	49
			0	(351)	50
			10,752,240	(352)	51
123,924			98,380,164	(353)	52
			9,329,852	(354)	53
132			73,337,085	(355)	54
			57,404,630	(356)	55
			5,384,779	(357)	56
			15,767,527	(358)	57
			1,194,633	(359)	58
			0	(359.1)	59
124,056	0	0	280,621,148		60
					61
			7,095,408	(360)	62
10,678			14,829,140	(361)	63
480,895			185,370,879	(362)	64
			0	(363)	65
699,967			167,188,808	(364)	66
606,920			183,278,311	(365)	67
			26,103,219	(366)	68
27,910			138,254,483	(367)	69
972,737		(405,810)	125,878,855	(368)	70
29,223			39,356,764	(369)	71
531,668			44,046,758	(370)	72
			518,730	(371)	73
			0	(372)	74
1,460,288			14,240,577	(373)	75
			0	(374)	76
4,820,286	0	(405,810)	946,161,932		77
					78
				(380)	79
				(381)	80
				(382)	81
				(383)	82
				(384)	83
				(385)	84
				(386)	85
0	0	0	0		86
					87
			15,416	(389)	88
10,000			7,526,034	(390)	89
260,438			12,871,529	(391)	90
933,913			27,868,278	(392)	91
			9,012	(393)	92
4,871			3,749,830	(394)	93
17,046			4,524,481	(395)	94
			934,599	(396)	95
39,477			3,896,127	(397)	96
972			864,968	(398)	97
1,266,717	0	0	62,260,274		98
			0	(399)	99
			0	(399)	100
1,266,717	0	0	62,260,274		101
6,211,059	0	(405,810)	1,320,435,160		102
				(102)	103
					104
			0	(103)	105
\$6,211,059	\$0	(\$405,810)	\$1,320,435,160		106

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Name of Respondent Orange and Rockland Utilities, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/27/2018	Year of Report 12/31/2017
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Easement for Transmission line Middletown to Bullville su	1967	2025	92,701
4	Distrib.right of way from Cuddebackville Substation	1974	2024	61,856
5	8.93 acres for the future wesley hills substation	2006	2022	1,285,781
6	7.77 acres for the future Deerpark substation	2008	2018	593,530
8	26.34 acres for the future Pocatello substation	2008	2025	874,438
9	24.89 acres for the future West Warwick substation	2008	2025	1,938,324
10	4 acres for the future Decker (Fair Oaks) substation	2009	2025	719,632
11	4.87 acres for the future Burda Lane Substation	2009	2030	3,129,347
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	Line 841/842/ Rebuild- Harriman to Highlands Falls	1991	TBD	307,449
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			\$9,003,058

Name of Respondent Orange and Rockland Utilities,	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/27/2018	Year of Report 12/31/2017
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CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)

1. Report below descriptions and balances at end of the year for each projects in process, of construction (107). for Electric, Gas and Common, respectively.
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Each Project for Electric, Gas and Common, respectively (a)	Construction Work in Progress-Electric/Gas (Account 107) (b)
1	<u>Electric</u>	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18	From Insert Page	
19	Subtotal	\$63,392,524
20		
21	<u>Gas</u>	
22		
23		
24		
25		
26		
27		
28		
29		
30	From Insert Page	
31	Subtotal	\$9,248,900
32		
33	<u>Common</u>	
34		
35		
36		
37		
38		
39		
40		
41	From Insert Page	
42	Subtotal	\$14,988,437
43	TOTAL	\$87,629,861

If applicable, see insert page below

Orange and Rockland Utilities, Inc.

4/27/2018

12/31/2017

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)

Electric	L2.Deerpark Sub 69/34.5kV Bank	Deerpark Substatio	5,955,910
Electric	L2.Deerpark Sub 69/34.5kV Bank	Deerpark Substatio	4,430,789
Electric	LV2-E-D387BX-O&R-LITTLE TOR	Little Tor Substatio	4,102,584
Electric	L2.Deer Park -Circuit Exits	Deerpark Substatio	3,581,571
Electric	L2_Ramapo Bank 1300/2300 Repla	Ramapo - 345-138k	2,857,744
Electric	L2.Transmission Lines 55/56 and	TI 55/56 Common P	2,793,925
Electric	L2_2017 Transportation op	SVOC-001-Operati	2,202,676
Electric	L2.North Rockland 345kV Statio	NORTH ROCKLAN	2,152,048
Electric	L2_2016 Smart Grid Automation	Op, Ny - No Tax Dis	2,091,702
Electric	LV2-E-T530BX-O&R-Upgrade TL 7Ct. Ln. TD: 392400 N		2,076,148
Electric	LV2-E-D387BX-O&R-LITTLE TOR	Little Tor Substatio	2,048,002
Electric	LV2-E-D167BA-O&R-INSTALL 2 25 34.5-132&34.5-2.4k		2,047,981
Electric	L2_Little Tor Substation - UG	Little Tor Substatio	1,547,145
Electric	L2_2017 WOODBURY INTERCH	Op, Ny - Village Of	1,300,388
Electric	L2.Deer Park -Circuit Exits	Op, Ny - City Of Po	1,041,523
Electric	L2_2017 WOODBURY INTERCH	Op, Ny - Village Of	1,035,110
Electric	L2_2017 DER POTENTIAL	General Plant	950,953
Electric	L2.Deerpark Transmission Tap	Deerpark Substatio	876,774
Electric	L2_NYSERDA PON for PowerClerk	General Plant	840,155
Electric	L2_2017 OMS Enhancement	General Plant	800,424
Electric	LV2-E-T513BX-O&R-TOWER 147, TI 26 Rmpo(300)-S		799,936
Electric	L2_ADVANCED DISTRIBUTION M	General Plant	780,773
Electric	L2.Security Installs Electric	Control House TD:	748,419
Electric	L2.Transmission Lines 55/56 an	TI 55/56 Common P	602,219
Electric	L2.West Nyack 138kV Yard	West Nyack Sub 13	599,102
Electric	L2_Tipping Point Project Soft	General Plant	549,460
Electric	LV2-E-D387BC-O&R-LITTLE TOR	Little Tor Substatio	444,790
Electric	L2_FORESTBURGH - SWINGI	Op, Ny - Town Of F	439,319
Electric	L2_2017 LOSS OF EMS	SVOC-001-Operati	412,155
Electric	L2_2017 Jump Program - EMS Exp	General Plant	405,717
Electric	L2_Little Tor Substation - UG	Op, Ny - Town Of C	392,587
Electric	L2_Kings Highway Palisades Pa	Op, Ny - Town Of C	376,230
Electric	L2_2017 Transmission Structure	Op, Ny - Town Of C	344,546
Electric	L2_WEST POINT #2	West Point #2 - 34.	339,444
Electric	L2.Substation Security Equipme	Spring Valley Oper	326,098
Electric	L2_FORESTBURGH- CR 43	Op, Ny - Town Of F	314,000
Electric	L2_Line 55/56 Pole 28 & Line 5	TI 55/56 Common P	284,079
Electric	L2_2017 Transportation op	SVOC-001-Operati	231,019
Electric	L2_2017 PULASKI HIGHWAY 13.2	Op, Ny - Town Of G	226,066
Electric	L2_LOVETT 138KV LINE 53	Lovett-138kv-69kv	221,078
Electric	L2_2017 OMS Enhancement	General Plant	216,124
Electric	L2_AUTOMATE COMMUNITY NE	General Plant	197,154
Electric	L2.Deerpark Sub 69/34.5kV Bank	Op, Ny - City Of Po	182,955
Electric	L2.Tower leg Reinforcement	Op, Ny - No Tax Dis	182,833
Electric	L2_2017 SUGARLOAF BANK	Sugarloaf-138-34.5	169,772
Electric	L2_SVDC - SUBSTATION OFFICE	SVDC-002-Distribu	164,704
Electric	L2.2014 Line 98, Line111/14 an	TI 98 St Frst(67)- LI	163,229
Electric	LV2-E-T272BX-O&R-INSTALL FIBE	TI 562 Cngrs(22)-W	162,383
Electric	L2_LEE GARDENS THREE PHASE	Op, Ny - Village Of	160,275
Electric	L2_LEE GARDENS THREE PHASE	Op, Ny - Village Of	153,399
Electric	L2_Southgate at Middletown Pha	Op, Ny - Town Of V	148,002
Electric	L2.Tamar Property ROW Acquisit	TI 562 Cngrs(22)-W	146,618
Electric	L2_CR 43-CR 42 TO PLANK	Op, Ny - Town Of F	144,904

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)

Electric	L2_North Rockland 345kv Transm	Op, Ny - Town Of S	143,085
Electric	L2_2017 UG/N	Op, Ny - Town Of B	133,588
Electric	L2_GUINEA HILL ROAD	Op, Ny - Town Of V	130,784
Electric	LV2-E-D387BC-O&R-LITTLE TOR	Little Tor Substation	129,824
Electric	L2_LOVETT 138KV LINE 53	Op, Ny - Town Of S	129,058
Electric	L2_2017 UG/NY- HUMPHREY	Op, Ny - Village Of	122,594
Electric	L2_2016 UG/NY- Krolla Drive, K	Op, Ny - Town Of M	116,437
Electric	LV2-E-D301BX-O&R-MOBILE #1 R	Cuddebackville Sub	105,569
Electric	L2_2017 Building Improvements	Managers Resident	104,794
Electric	L2_2017 SUBSTATION INFO	General Plant	104,786
Electric	L2_WEST NYACK CAP BANK	West Nyack Sub 13	101,781
Electric	L2_2017 LOVETT 138K OIL	Lovett Substation #	101,653
Electric	L2.South Goshen Substation Upg	South Goshen 69-1	101,548
Electric	L2_WEST HAVERSTRAW BREAK	345-138 Trans Sub	100,530
	Electric Subtotal		57,388,969
	Minor projects unde		6,003,555
	Total Electric		63,392,524

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)

Gas	L2_2018- MR BS SMOLLEY	Op, Ny - Village Of	881,612
Gas	L2_2017 - MR - BS- Liberty St,	Op, Ny - Village Of	594,507
Gas	L2_2017 MR-11-LEAF CT, AIRMON	Op, Ny - Village Of	526,351
Gas	L2_2017 MR CI ORANGE ST	Op, Ny - City Of Po	512,943
Gas	L2_2018-MR BS Holland	Op, Ny - Village Of	510,072
Gas	L2_2017- MR- BS- SICKLE	Op, Ny - Town Of C	394,971
Gas	L2_2017- MR-CI- PORT	Op, Ny - City Of Po	295,795
Gas	L2_2017 - MR - BS- Liberty St,	Op, Ny - Village Of	248,821
Gas	L2_Gas Expansion/Reinforcement	Op, Ny - Town Of V	243,843
Gas	L2_2017 MR BS SPREEN DRIVE	atown TD: 392400 N	234,064
Gas	LV2-G-G139EX-O&R-REPLACE SC	Sta E110 S.Mt.Rd.-	229,828
Gas	L2_2016 MR BS - Route 9W Haver	Op, Ny - Village Of	224,789
Gas	L2_2017 Transportation op	SVOC-001-Operati	224,293
Gas	L2_2017 MR-11-LEAF CT, AIRMON	Op, Ny - Village Of	223,882
Gas	L2_2017 Gas Gate Station	Sta C400- Gate Sta	218,841
Gas	L2_2016 MR BS Route 9W Tomkin:	Op, Ny - Town Of S	209,251
Gas	L2_Middletown Main Replacement	Op, Ny - City Of Mid	198,792
Gas	L2_Greenwood Lake Remotely Ope	Sta C400- Gate Sta	183,053
Gas	L2_2017 Transportation op	SVOC-001-Operati	181,948
Gas	L2_2018- MR BS SMOLLEY	Op, Ny - Town Of R	175,648
Gas	L2_2017 MR-CI	Op, Ny - City Of Mid	175,472
Gas	L2_2017 - MR - BS-Jersey Ave -	Op, Ny - Village Of	166,208
Gas	L2_Middletown Main Replacement	Op, Ny - City Of Mid	159,698
Gas	L2_2016 MR BS Route 45 Spring	Op, Ny - Town Of R	156,345
Gas	L2_2016 MR BS Neversink Bridg	Op, Ny - Town Of D	148,799
Gas	L2_2016-MR BS ROUTE 284, PHA:	Op, Ny - Town Of M	145,491
Gas	L2_2017 MR BS SPREEN DRIVE	Op, Ny - Town Of C	137,519
Gas	L2_2017- MR- CI	Op, Ny - City Of Mid	135,880
Gas	L2_2017- MR- CI	Op, Ny - City Of Mid	124,342
Gas	L2_2017-MU-ROUTE 17,	Op, Ny - Village Of	121,868
Gas	L2_Sloatsburg/ Tuxedo Reinforc	Op, Ny - Village Of	114,555
Gas	L2_Southgate phase 2	Op, Ny - City Of Mid	107,353
	Gas Subtotal		8,206,832
	Minor projects unde		1,042,068
	Total Gas		9,248,900

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)

Common	L2_Middletown Fuel Station Upg	Middletown Fuel St	1,902,495
Common	L2.Corporate Website Redesign	SVOC-001-Operati	1,588,715
Common	L2_Enterprise Data Analytics P	General Plant	1,285,869
Common	L2_2017 Transportation op	SVOC-001-Operati	1,277,393
Common	L2_AMI PROGRAM- ORANGE	General Plant	982,837
Common	L2.Enterprise Security Platfor	General Plant	854,283
Common	L2.Corporate Website Redesign	General Plant	549,435
Common	L2_PeopleSoft Recruitment Impl	Operating Center B	530,060
Common	L2_AMI Program- Software	General Plant	504,762
Common	L2_Green Button Connect	General Plant	332,337
Common	L2_NY LOW INCOME PROG	General Plant	304,157
Common	L2_2017 Transportation op	SVOC-001-Operati	295,279
Common	L2_2017 Corporate PC Pu	SVOC-001-Operati	293,778
Common	L2_AMI Program- Software	General Plant	281,150
Common	L2.Microwave / Radio Shelter R	General Plant	270,171
Common	L2_O&R Landline Cost Allocatio	General Plant	234,522
Common	L2_2017 Transportation Equip	SVOC-001-Operati	193,754
Common	L2.Enterprise Security Platfor	General Plant	193,462
Common	L2_SPRING BALLEY TRAIN	Op, Ny - Village Of	190,722
Common	L2_2017 Security Syste	SVOC-001-Operati	172,846
Common	L2_Williw Brook Dam Enhanceme	Dam Structure TD:	169,722
Common	L2_NEW GENERATOR PROJECT	Wurtsboro Microwa	164,912
Common	L2_Replacement of Obsolete	SVOC-001-Operati	147,664
Common	L2_NY_2017 Telecommunications	SVOC-001-Operati	147,507
Common	L2.Storage Site Design and Con	Parking Lot & Stora	147,090
Common	L2.EXISTING SECURITY SITE LAN	HARRIMAN SS 69-	143,398
Common	LV2-C-P418ME-O&R-2012 Fiber Op	Op, Ny - No Tax Dis	116,718
Common	LV2-C-P418ME-O&R-2012 Fiber Op	115-34.5&69-34.5-	115,026
Common	L2_West Nyack Fuel St	West Nyack Servic	114,859
Common	L2_CORPORATE INTRANET	General Plant	104,920
		Common Subtotal	13,609,842
		Minor projects unde	1,378,595
		Total Common	14,988,437
		Grand Total All Ser	87,629,861

Name of Respondent Orange and Rockland Utilities, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/27/2018	Year of Report 12/31/2017
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CONSTRUCTION OVERHEADS ELECTRIC, GAS AND COMMON

- List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
- On page 218 furnish information concerning construction overheads, for electric, gas and common operations respectively.
- A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218, the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction, for electric, gas and common operations respectively.
- Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs for electric, gas and common operations respectively.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	<u>Electric</u>	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18	From Insert Pages	
19	Subtotal	\$0
20	<u>Gas</u>	
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	From Insert Pages	
32	Subtotal	\$0
33	<u>Common</u>	
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44	From Insert Pages	
45	Subtotal	\$0
46	TOTAL	\$0

Name of Respondent Orange and Rockland Utilities, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/27/2018	Year of Report 12/31/2017
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned (Paper Copy Only).

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U. S. of A., if applicable.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Description of Each Construction Overhead for Electric, Gas and Common, respectively

OVERHEAD CHARGES TO CONSTRUCTION IN 2017 INCLUDED THE FOLLOWING:

ENGINEERING AND ENGINEERING SUPERVISION

For costs incurred applicable to construction for engineering, drafting and engineering supervision, not directly identified with individual units of property, distributed on a percentage basis applied to direct construction costs.

ADMINISTRATIVE AND SUPERVISORY EXPENSES

For costs incurred applicable to construction by certain administrative departments (including Purchasing, Payroll, Accounts Payable, Property Record and Personnel Departments), injuries and damages and certain employees' welfare expenses, not identified with individual units of property and distributed on a percentage basis in accordance with the judgment of qualified officers.

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION

Consists of amounts charged to major construction projects calculated at a monthly rate equivalent to 6.00 percent compounded semi-annually on the monthly construction work in progress balances of such projects.

PAYROLL TAXES, PENSIONS, HEALTH INSURANCE AND GROUP TERM LIFE INSURANCE

For costs incurred applicable to construction consisting of the portion of payroll taxes, pensions, health insurance and group term life insurance costs related to company wages charged to construction.

CONSTRUCTION MANAGEMENT OPERATIONS

For costs incurred applicable to construction for contract administration and inspection work performed on various projects, not directly identified with individual projects, distributed on a percentage basis applied to direct construction costs.

FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	\$53,474,551		
2	Short-Term Interest			1.24%
3	Long-Term Debt	660,000,000	50.57%	4.84%
4	Preferred Stock		0.00%	
5	Common Equity	645,042,590	49.43%	9.00%
6	Total Capitalization	1,305,042,590	100.00%	
7	Average Construction Work in Progress Balance	\$68,760,331		

2. Gross Rate for Borrowed Funds => 1.506%

3. Rate for Other Funds 0.989%

4. Weighted Average Rate Actually Used for the Year:
a. Rate for Borrowed Funds - => 1.506%
b. Rate for Other Funds - => 0.989%

Name of Respondent Orange and Rockland Utilities, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/27/2018	Year of Report 12/31/2017	
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$408,111,598	\$408,012,369	\$99,229	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	31,868,629	31,868,629		
4	(403.1) Depreciation Expense for Asset Retirement Costs	0			
5	(413) Exp. of Elec. Plt. Leas. to Others	0			
6	Transportation Expenses-Clearing	2,535,552	2,535,552		
7	Other Clearing Accounts	0			
8	Other Accounts (Specify): Details in	0	0	0	
9	Footnote) Note (A)	2,915,613	2,912,829	2,784	
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	37,319,794	37,317,010	2,784	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	6,211,059	6,211,059		
13	Cost of Removal	4,867,897	4,867,897		
14	Salvage (Credit)	(842,943)	(842,943)		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	10,236,013	10,236,013	0	0
16	Other Dr. or Cr. Items (Describe): Note (B)	336,808	336,808		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Total of lines 1, 10,9,14, 15, 16 and 18)	\$435,532,187	\$435,430,174	\$102,013	\$0
Section B. Balances at End of Year According to Functional Classifications					
20	Steam Production	\$0			
21	Nuclear Production	0			
22	Hydraulic Production - Conventional	0			
23	Hydraulic Production - Pumped Storage	0			
24	Other Production	0			
25	Transmission	91,692,768	91,644,504	48,264	
26	Distribution	292,868,483	292,814,734	53,749	
27	Regional Transmission and Market Operations	0			
28	General	50,970,936	50,970,936		
29	TOTAL (Enter Total of lines 20 thru 28)	\$435,532,187	\$435,430,174	\$102,013	\$0

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

FOOTNOTES

(403.5) Amortization of Unallocated Reserve

Unallocated reserve-Elec Case 07-E-0949	\$	-
---	----	---

(404) Amortization of Limited Term Electric Plant

Amortization expense on Palisades Mall Metering	\$	-
---	----	---

(405) Amortization of Other Plant - Capitalized Software

Capitalized Software	2,912,829
----------------------	-----------

(421) Miscellaneous Non-Operating Income

Depreciation Expense on Plant-Held-for-Future-Use	2,785
---	-------

\$2,915,614

Net reserve related to transfers from affiliated companies and between categories of plant.	336,808
---	---------

Net reserve related to transfers from affiliated companies for Plant-Held-for-Future-Use	0
--	---

\$336,808

Name of Respondent Orange and Rockland Utilities, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/27/2018	Year of Report 12/31/2017
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Kakiat Farms, Inc	\$1,457		\$1,457
2	Roe and Tether	1,230		1,230
3	J. & H. Carter & First Natl. BNY	1,082		1,082
4	James V. Schraig	1,105		1,105
5	Co. #'s 336-451	8,808		8,808
6	Co. #'s 325-328	500		500
7	From Blooming Grove to Washingtonville Transmission Line			0
8	Co.# 437,440,441,443	4,740		4,740
9	From Warwick Substation to Brady Road			0
10	Co. #'s 383, 384	1,715		1,715
11	From Sugarloaf Interchange to Oxford Transmission Line			0
12	Henry Wood & Ken Johnston, Trustee; Co.# 427	2,371		2,371
13	From Sugarloaf to Chester			0
14	(6 parcels) ; Co. #'s 363,73,385,386,388,391	7,321		7,321
15	From Sugarloaf Interchange to Oxford T/L			0
16	Delaware Valley & Kingston Railway Co.	8		8
17	Shiells/McGarry House; located on Conference Center lot	388		388
18				0
19				0
20				0
21				0
22				0
23				0
24				0
25				0
26				0
27				0
28				0
29				0
30				0
31				0
32				0
33				0
34				0
35				0
36				0
37				0
38				0
39				0
40				0
41	Minor Item Previously Devoted to Public Service			0
42	Minor Items-Other Nonutility Property			0
43	TOTAL	\$30,725	\$0	\$30,725

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Rockland Electric Company			
2	Common Stock	12/15/1901		15,000
3		10/2/1903		3,000
4		4/28/1914		12,000
5		7/28/1914		70,000
6		3/21/1923		200,000
7		10/20/1929		400,000
8		10/30/1950		450,000
9		8/15/1954		1,050,000
10		8/19/1959		2,000,000
11		8/15/1966		2,000,000
12		11/21/1975		5,000,000
13	Equity Contribution			(37,994,000)
14	Equity in Prior Years Earnings			274,398,602
15	Equity in Current Years Earnings			12,012,391
16	Subtotal			259,616,993
17				
18	Clove Development Corporation			
19	Common Stock	1958		25,000
20	Adjustment to Equity			
21	Equity Contribution			463,251
22	Equity in Prior Years Earnings			19,753,806
23	Equity in Current Years Earnings			112,417
24	Subtotal			20,354,474
25				
26	O&R Energy Development Inc			
27	Common Stock	7/1/1977		
28	Equity Contribution			
29	Equity in Prior Years Earnings			
30	Equity in Current Years Earnings			
31	Subtotal			
32				
33	O&R Development Corporation			
34	Common Stock			100
35	Equity Contribution			4,999,900
36	Equity in Prior Years Earnings			(4,560,817)
37	Equity in Current Years Earnings			(560)
38	Subtotal			438,623
39				
40				
41				
42	TOTAL Cost of Account 123.1: \$		TOTAL	\$280,410,090

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		15,000		2
		3,000		3
		12,000		4
		70,000		5
		200,000		6
		400,000		7
		450,000		8
		1,050,000		9
		2,000,000		10
		2,000,000		11
		5,000,000		12
		(37,994,000)		13
		286,410,993		14
13,298,014		13,298,014		15
13,298,014		272,915,007		16
				17
		25,000		18
		463,251		19
		19,866,223		20
149,043		149,043		21
149,043		20,503,517		22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
		100		34
		4,999,900		35
		(4,561,377)		36
(557)		(557)		37
(557)		438,066		38
				39
				40
				41
\$13,446,500	\$0	\$293,856,590	\$0	42

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	\$0	\$0	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	11,549,701	12,526,965	Electric & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	0	0	Electric & Gas
8	Transmission Plant (Estimated)	23,977	84,507	Electric & Gas
9	Distribution Plant (Estimated)	1,690,419	2,062,972	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other	1,721,889	1,895,614	Electric & Gas
12	TOTAL Account 154 (Total of lines 5 thru 11)	\$14,985,986	\$16,570,058	
13	Merchandise (Account 155)			
14	Other Material and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20				
21	TOTAL Materials and Supplies (per Balance Sheet)	\$14,985,986	\$16,570,058	

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of current Year (e)	Debits (b)	Credits		Balance at End of Year (e)
				Account Charged (c)	Amount (d)	
1	GAC UNDERCOLLECTION CURRENT PERIOD DEFERRAL	\$0	\$0		\$0	\$0
2	HEDGE BROKER COMMISSION ELEC FINANCIAL	167	8,134		4,305	3,996
3	HEDGE REALIZED LOSS AND OPTION PREMIUM ELEC FIN	29,370	2,104,490		1,352,440	781,420
4	ST HEDGE UNREALIZED LOSS ELEC FINANCIAL	4,682,236	62,505,757		65,582,125	1,605,867
5	RENEWABLE ENERGY CREDITS AND ZERO EMISSION CRE	0	393,866		347,106	46,761
6	OPEBS	4,082,868	22,064,528		1,390,433	24,756,963
7	PENSIONS	140,041,347	15,713,179		30,153,162	125,601,364
8	SERP OPEB	0	-		-	-
9	SERP PENSION	0	-		-	-
10	SFAS 87 PENSION COST	16,628,948	335,906		4,902,259	12,062,595
11	MEDICARE PART D PRESCRIPTION DRUG DEFERRAL	2,489,334	-		1,358,000	1,131,334
12	FUTURE FEDERAL INCOME TAXES	97,960,956	273,472,919		371,433,877	(2)
13	ENVIRON COST	1,631,964	250		449,417	1,182,797
14	SUPERFUND MANUFACTURE GAS PLANT SITES	110,346,617	7,918,014		3,749,417	114,515,214
15	MTA GRT CURRENT YEAR	1,036,907	1,072,295		1,041,125	1,068,077
16	MTA SURCHARGE INCOME TAX CURRENT	1,138,077	2,772,144		3,068,238	841,983
17	MTA SIT PRIOR	(21,983)	1,195,698		1,092,115	81,600
18	MTA DEFERRED SIT ALL YEARS	12,486,501	16,310,154		19,719,090	9,077,566
19	MTA GRT PRIOR	300,912	987,800		881,282	407,430
20	PROPERTY TAX REDUCTION COST TO ACHIEVE	33,135	7,022		4,670	35,488
21	PROP TAX RECONCILE	37,795,092	17,947		11,759,908	26,053,131
22	RECOVER ENERGY COST LONG TERM UNBILLED NETTING	0	-		-	-
23	LT HEDGE UNREALIZED LOSS ELEC FINANCIAL	5,967,751	88,449,551		87,334,288	7,083,014
24	ADDITIONAL 18A ASSESSMENT	2,296,361	3,058,640		5,032,812	322,189
25	ADDITIONAL 18A ASSESSMENT WORKING CAPITAL	(10,263)	51,249		66,370	(25,384)
26	WKRS COMP ASBESTOS	425,000	-		-	425,000
27	CREDIT AND COLLECTION	0	857,770		806,148	51,622
28	DEFER OF REVENUE CHANGE	31,451	-		17,000	14,451
29	DSM PROG	37,940	-		18,000	19,940
30	EXPANSION PROG	\$37,011	-		20,000	17,011
31	RECOV ENERGY COST MSC1/BGS FP	0	879,290		879,290	-
32						-
33						-
34						-
35						-
36						-
37						-
38						-
39						-
40						-
41						-
42	See next page					-
43						-
44	TOTAL	\$439,447,699	\$500,176,603		\$612,462,874	\$327,161,428

Name of Respondent Orange and Rockland Utilities, Inc	Year of Report 12/31/2017
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OTHER REGULATORY ASSETS (Account 182.3)

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of current Year (e)	Debits (b)	Credits		Balance at End of Year (e)
				Account Charged (c)	Amount (d)	
1	INTEREST EXP TRUE UP	0	-		-	0
2	MFC COMMODITY PROC	89,166	624,004		713,169	0
3	MFC CREDIT COLLECT	34,828	238,478		273,307	0
4	MTA MOBILITY TAX	0	-		-	0
5	DEFER RATE CASE COST	182,757	5,720,286		4,571,303	1,331,740
6	RET RENEW PORTF STAND REV ACCR	0	528,683		294,080	234,603
7	SALE OF PROPERTY	3,100	2,919,179		2,231,858	690,421
8	STORAGE CARRY CHG	276,149	499,615		547,689	228,075
9	STORM RESERVE EXCESS	45,436,500	14,780,368		26,633,368	33,583,500
10	SBC CHARGE UNDER COLLECTION DEFERRAL	1,301,213	1,272,544		1,349,784	1,223,973
11	INTEREST FOR STORM RESERVE	1,576,244	2,952		846,896	732,300
12	SMART GRID MAINTENANCE DEFERRED COSTS	31,543	-		18,000	13,543
13	REACTIVE POWER	0	2,786,338		2,786,338	0
14	INTEREST ON RPC AND RDM	0	-		-	0
15	LOW INCOME AGGREGATION PROG ASSET	1,067,402	2,774,735		3,373,737	468,400
16	UNCATEGORIZED REGULATORY ASSET	187,816	439,925		534,810	92,930
17	PLANT RECONCILE	964,441	-		221,000	743,441
18	REV DEMONSTRATION PROJECTS	1,366,735	961,785		293,314	2,035,207
19	POMONA DRP	(184,127)	737,605		393,281	160,196
20	DSM PROGRAM RECOVERY THRU MAC	29,771	783,462		777,324	35,910
21	MANAGEMENT AUDIT EXPENDITURE	108,777	-		-	108,777
22	BGS ECA INTEREST	123,468	1,301,385		1,424,853	0
23	GAC UNDERCOLLECTION PRIOR PERIOD DEFERRAL	2,904,804	1,915,363		4,820,167	0
24	GAC UNDERCOLLECTION DEFERRAL	4,589,892	8,246,516		4,891,662	7,944,745
25	PENSION PHASE IN	11,052,333	-		2,371,917	8,680,417
26	LOAD FOLLOWING CHARGES UNDER COLLECTION DEFER	668,120	1,368,982		1,407,707	629,395
27	R AND D RECONCILE	0	1,413,293		-	1,413,293
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	511,258,631	549,492,102		673,238,440	387,512,293

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Bal. Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	CLEARING COST POOL COLLECTED	\$0	\$0		\$0	\$0
2	CASH OVERAGE SHORTAGES CUST SERV C	323	4,636		37,721	(32,763)
3	DEPOSIT REC FROM ISO	341,780	4,196		46,717	299,259
4	MISC DEFER DR VACATION PAY	8,780,124	501,825		0	9,281,949
5	OTHER REC UNBILL PROJECT INVOICE	17,762	28,285,010		28,299,475	3,297
6	RATE CASE INCENTIVES	945,275	309,519		0	1,254,794
7	rounding	1	1			2
8						0
9						0
10						0
11						0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20						0
21						0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30						0
31						0
32						0
33						0
34						0
35						0
36						0
37						0
38						0
39						0
40						0
41						0
42						0
43						0
44						0
45						0
46	From Insert Page A Below	0	0		0	0
47	Misc. Work in Progress	5,785,743				11,532,525
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					0
49	TOTAL	\$15,871,008	\$0		\$0	\$22,339,063

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below, concerning the respondent's accounting for deferred income taxes.				
2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)	
1	Electric			
2	Deferred Income Taxes Electric	\$241,306,079	\$177,642,446	
3				
4				
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)	\$241,306,079	\$177,642,446	
9	Gas			
10	Deferred Income Taxes Gas	\$97,895,652	\$85,246,928	
11				
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)	\$97,895,652	\$85,246,928	
17	Other (Specify)			
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	\$339,201,731	\$262,889,374	
NOTES				

ACCUMULATED DEFERRED INCOME TAXES (Account 190)			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)
	ORU - Electric - 190		
	Accrued Health Benefit - Common (242)	197,254	160,967
	Accrued Management Bonus - Common (242)	1,156,744	861,850
	Accrued Vacation Pay - Common (242)	1,999,764	1,308,576
	Accumulated Deferred ITC - Common (255)	671,192	367,953
	Alt Fuel Refueling Property Credit Amortization-Fed	(26,576)	0
	Alt Fuel Refueling Property Credit Amortization-State	46	0
	Auction Rate Debt Deferral (254)	417,093	126,319
	Bad Debts - Common (144)	2,001,462	1,060,473
	CAIDI Saifi Deferral (254)	490,313	326,688
	CIAC Refundable - Common (252)	74,883	54,468
	CIAC Refundable (252)	321,875	251,920
	CIAC-PT Reversal-CWIP-Common	19,743	0
	Credit & Collection Deferral (182)	60,668	65,763
	Customer Portfolio Shared Earnings (254)	2,406,454	1,539,955
	Defer Opeb Rate (254)	3,425,481	794,921
	Deferred Fuel (253)	2,944,562	1,829,887
	Environmental Cost (254)	534,263	141,935
	Executive Incentive Plan - Common (242)	180,469	114,456
	Fed Charitable Contributions	8,118	0
	Injuries & Damages Reserve - Common (228)	2,195,905	1,059,136
	Injuries & Damages Reserve - Manual	(3,571)	0
	Injuries & Damages Reserve (228)	178,582	97,900
	Interest Income on BGS Undercollection (182)	0	164,881
	Interest on Net Plant (254)	527,869	1,091,431
	Interest on Rate Case Deferral (254)	0	232
	Inventory Natural Gas Storage - Common (164)	748,897	373,690
	Low Income / Customer Outreach (254)	419,531	205,858
	LT Derivative Liab Hedge Elec Financial (228)	2,340,850	1,758,000
	LT Derivative Liab Non Utility Generator (228)	0	68,250
	LT Hedge Unrealize Gain Elec Financial (254)	32,751	216,918
	Medicare Rx Legislation Savings (254)	0	6,142
	Merchant Function Charge (182)	0	68,588
	MTA Current Tax Amortization 14708	249,163	411,253
	MTA Def Tax on Non Property	1,801,737	1,146,757
	MTA Def Tax on Property	324,547	0
	MTA Grt Prior (182)	0	9,255
	MTA RA - Norm	0	7,879
	MTA SIT Prior Year (182)	12,040	8,022
	MTA Tax - Norm	0	153,441
	Non-Officer MGMT Variable Pay (254)	0	64,125
	NYS Rate Change	299,740	0
	NYS Rate Change Property Contra	344,608	0
	NYS Rate Change Property Contra	4	0
	NYSearch RMLD LLC Partnership (124)	999	1,224
	OCI OPEB	27,341	18,217
	OCI-31017 Adjustment	(56,712)	0
	OCI-31019 Adjustment	(2,921)	0
	OPEB Cost Retiree - Funding v. Expense - Common (228)	15,630,238	13,583,771
	Other Current Liability (242)	57,447	38,276

ACCUMULATED DEFERRED INCOME TAXES (Account 190)			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)
	ORU - Electric - 190 (cont'd)		
	Other UDG Non Refundable Deposits - Common (254)	319,865	213,107
	Other UDG Non Refundable Deposits (254)	(25,949)	121,547
	Pension - Common (228)	72,010,009	45,527,651
	Pomona Drp (182)	72,224	0
	Property Tax Refund (254)	0	33,523
	R&D Reconciliation (254)	320,265	202,558
	Reactive Power Liability (254)	1,307	871
	Repair Allowance Interest (254)	32,730	9,785
	Revenue Decoupling Mechanism (254)	2,048,474	0
	Sale of Property - Common (254)	49,278	15,849
	Sales and Use Tax Reserve - Common (236)	18,316	12,204
	Section 481 Adjustment Management Bonus (242)	0	201,843
	SIT Payable (236)	0	73,107
	ST Der Liab Non Utility Generator (245)	69,204	129,464
	ST Derivative Liab Hedge Elec Financial (245)	1,396,459	290,229
	ST Derv Asset Option Premium Adj - Common (176)	89,657	68,453
	ST Hedge Unrealized Gain Elec Financial (254)	1,705,213	615,751
	State Charitable Contribution	22,900	0
	Stock Compensation - Common (242)	1,080,936	1,214,544
	Stray Voltage Savings Deferral (254)	335,610	101,561
	Superfund Liability - Common (242)	26,990,513	18,547,840
	Supplemental Pension - Common (228)	7,489,116	5,068,050
	Supplemental Pension (182)	71,245,997	47,393,243
	Supplemental Pension (254)	3,497,850	4,097,157
	System Benefit Charges (242)	4,111,971	1,960,445
	System Benefit Charges (254)	251,949	244,288
	Tax Credit	9,391	0
	Tree Trimming Deferral (254)	563,911	515,899
	Other	5,586,030	2,015,049
	FAS 109 Regulatory Liability	0	19,409,052
	Total	241,306,079	177,642,446
	ORU - Gas - 190		
	Alt Fuel Refueling Property Credit Amortization-Fed	(10,987)	0
	Alt Fuel Refueling Property Credit Amortization-State	19	0
	CIAC-PT Reversal-CWIP-Common	8,162	0
	Fed Charitable Contributions	61,394	0
	Injuries & Damages Reserve - Manual	(5,409)	0
	Low Income / Customer Outreach (254)	(375,622)	0
	Other Current Liability (242)	(57,447)	0
	System Benefit Charges (242)	(410,508)	0
	Tax Credit	3,882	0
	State Charitable Contribution	9,467	0
	Credit & Collection Deferral (182)	1,083	0
	NYS Rate Change Property Contra	190,587	0
	R&D Reconciliation (254)	(233,337)	0
	Miscellaneous Temporary Adjustment	71,998	0
	NYSearch RMLD LLC Partnership (124)	413	282
	MTA SIT Prior Year (182)	1,823	1,215

ACCUMULATED DEFERRED INCOME TAXES (Account 190)			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)
	ORU - Gas - 190 (cont'd)		
	Inventory Natural Gas Storage - Common (164)	81,316	2,382
	System Benefit Charges (254)	4,323	4,302
	Sales and Use Tax Reserve - Common (236)	7,572	5,045
	Revenue Decoupling Mechanism Interest (254)	0	6,466
	Sale of Property - Common (254)	20,373	6,552
	OCI OPEB	11,304	7,531
	GAC GCR Interest Overcollection (254)	(16,364)	12,821
	LT Der Asset Option Premium Adj - Common (176)	0	15,061
	Other Regulatory Liabilities (254)	0	18,861
	CIAC Refundable - Common (252)	30,959	22,518
	Interest on Net Plant (254)	10,311	23,342
	ST Derv Asset Option Premium Adj - Common (176)	37,067	28,300
	CIAC Refundable (252)	42,670	28,430
	SIT Payable (236)	0	28,436
	Executive Incentive Plan - Common (242)	74,611	47,319
	Property Tax Refund (254)	0	49,004
	Environmental Cost (254)	158,260	52,790
	MTA Current Tax Amortization 14708	20,249	53,580
	Revenue Subject to Refund (229)	101,450	65,504
	Accrued Health Benefit - Common (242)	81,550	66,548
	Merchant Function Charge (254)	(48,637)	80,870
	Section 481 Adjustment Management Bonus (242)	0	83,448
	Other UDG Non Refundable Deposits - Common (254)	132,241	88,104
	Other UDG Non Refundable Deposits (254)	179,860	138,162
	NYS Rate Change	390,929	146,444
	Accumulated Deferred ITC - Common (255)	277,489	152,122
	Reactive Power (182)	0	156,974
	Repair Allowance Interest (254)	464,308	190,186
	Defer Opeb Rate (254)	1,439,965	344,484
	Accrued Management Bonus - Common (242)	601,580	415,113
	Injuries & Damages Reserve - Common (228)	907,848	437,876
	Bad Debts - Common (144)	827,460	438,429
	Stock Compensation - Common (242)	446,886	502,109
	Accrued Vacation Pay - Common (242)	826,758	541,001
	MTA Def Tax on Non Property		544,228
	Auction Rate Debt Deferral (254)	2,218,501	671,887
	Surcharge R&D Project (254)	1,285,775	946,916
	Customer Portfolio Shared Earnings (254)	1,568,608	1,074,843
	Supplemental Pension (254)	1,435,897	1,687,074
	Deferred Fuel (253)	1,170,615	1,850,865
	Supplemental Pension - Common (228)	3,096,207	2,095,277
	Revenue Decoupling Mechanism (254)	2,051,664	2,207,574
	OPEB Cost Retiree - Funding v. Expense - Common (228)	6,461,983	5,615,927
	Superfund Liability - Common (242)	11,158,622	7,668,188
	Pension - Common (228)	30,917,797	18,822,065
	Supplemental Pension (182)	29,455,059	19,593,673
	Other	707,067	1,332,976
	FAS 109 Regulatory Liability	0	16,873,819
	Total	97,895,652	85,246,928

Name of Respondent Orange and Rockland Utilities, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/27/2018	Year of Report 12/31/2017
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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	<u>Common - Account 201</u>			
2	Total Common Stock	1,000	\$5.00	
3				
4				
5	*Note : All of the outstanding shares for Orange			
6	& Rockland, except for 1,000 shares, was			
7	purchased by Con Edison, due to merger			
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Total	1,000		
21				
22	<u>Preferred - Account 204</u>			
23				
24				
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26				
27				
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38				
39				
40				
41	Total	0		
42				

Name of Respondent Orange and Rockland Utilities, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/27/2018	Year of Report 12/31/2017
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CAPITAL STOCK (Accounts 201 and 204) (Continued)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
1,000	\$5,000					1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
1,000	\$5,000	0	\$0	0	\$0	20
						21
						22
						23
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						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
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						38
						39
						40
0	\$0	0	\$0	0	\$0	41
						42

Name of Respondent Orange and Rockland Utilities, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/27/2018	Year of Report 12/31/2017
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	<u>Donations Received from Stockholders (Account 208)</u>			
2				
3				
4				
5				
6				
7				
8	Subtotal	\$0		
9				
10	<u>Reduction in Par or Stated Value of Common Stock (Account 209)</u>			
11				
12				
13				
14				
15				
16				
17	Subtotal	\$0		
18				
19	<u>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</u>			
20				
21				
22				
23				
24				
25				
26	Subtotal	\$0		
27				
28	<u>Miscellaneous Paid-In Capital (Account 211)</u>			
29		\$129,564,651		
30				
31				
32				
33				
34				
35	Subtotal	\$129,564,651		
36				
37				
38				
39				
40	TOTAL	\$129,564,651		

Name of Respondent Orange and Rockland Utilities, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/27/2018	Year of Report 12/31/2017
CAPITAL STOCK EXPENSE (Account 214)				
<p>1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1	Capital Stock Common Expense	\$166,651		
2				
3				
4				
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7				
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44				
45	TOTAL	\$166,651		

Name of Respondent Orange and Rockland Utilities, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/27/2018	Year of Report 12/31/2017
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	<u>Bonds (Account 221)</u>		
2			
3			
4			
5	Series 2008 Bond	50,000,000	627,101
6	Series F Bond 6.50%	80,000,000	510,320
7	Series 2009A Bond	60,000,000	480,529
8	Series 2009B Bond	60,000,000	616,117
9	Series 2010B Bond	115,000,000	1,375,372
10	Series 2015A Bond	120,000,000	2,167,715
11	Series 2015B Bond	100,000,000	1,126,771
12	Series 2016A Bond	75,000,000	593,412
13			
14			
15			
16			
17			
18			
19			
20	Subtotal	\$660,000,000	\$7,497,337
21			
22	<u>Reacquired Bonds (Account 222)</u>		
23			
24			
25			
26			
27			
28	Subtotal	\$0	\$0
29			
30	<u>From Insert Page</u>		
31	Advances from Associated Companies (Account 223)	0	0
32	Other Long Term Debt (Account 224)	0	0
33	TOTAL	\$660,000,000	\$7,497,337

Name of Respondent Orange and Rockland Utilities, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/27/2018	Year of Report 12/31/2017
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net charges during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
9/20/2008	9/1/2018	9/20/2008	9/1/2018	50,000,000	3,075,000	5
12/18/1997	12/1/2027	12/18/1997	12/1/2027	80,000,000	5,200,000	6
12/8/2009	12/1/2019	12/8/2009	12/1/2019	60,000,000	2,976,000	7
12/8/2009	12/1/2039	12/8/2009	12/1/2039	60,000,000	3,600,000	8
8/15/2010	8/15/2040	8/15/2010	8/15/2040	115,000,000	6,325,000	9
6/15/2015	7/1/2045	6/15/2015	7/1/2045	120,000,000	5,940,000	10
12/7/2015	12/1/2045	12/7/2015	12/1/2045	100,000,000	4,690,000	11
12/1/2016	12/1/2046	12/1/2016	12/1/2046	75,000,000	2,910,000	12
						13
						14
						15
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						19
				\$660,000,000	\$34,716,000	20
						21
						22
						23
						24
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						26
						27
				\$0	\$0	28
						29
				0	0	30
				0	0	31
				0	0	32
				\$660,000,000	\$34,716,000	33

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Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/27/2018	Year of Report 12/31/2017
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	\$63,825,985
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		5,273,881
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		94,758,169
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		27,135,334
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		97,369,281
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	\$39,353,420
28	Show Computation of Tax:	
29		
30	Federal Tax Before Adjustment @ 35%	13,773,697
31	Tax Credits	(663,273)
32	Prior Period Adjustments	(281,704)
33	Federal Income Tax	12,828,720
34		
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44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	
Particulars (Details) (a)	Amount (b)
Orange and Rockland Utilities, Inc. Reconciliation Of Book Income To Taxable Income For The Year Ended December 31, 2017	
Net Income For The Year Per Page 117	63,825,985
ADD: TAXABLE INCOME NOT REPORTED ON BOOKS:	
Cap Interest-Incurred-CWIP	2,894,241
CIAC-Incurred-CWIP	2,211,568
CIAC Refundable	168,071
Fed Taxable Income Adj	2
ADD: DEDUCTIONS PER BOOKS NOT DEDUCTED FOR RETURN:	
Accrued Management Bonus	159,759
Accrued Health Benefit	367,722
Additional 18A Assessment	1,989,293
Credit & Collection Deferral	200,007
Deferred Fuel	1,652,452
DSM Program	28,862
Federal Income Tax	30,372,191
Federal NOL	205,200
GAC GCR Interest Overcollection	90,777
Gas in Storage Reconciliation	48,074
Interest Income on BGS Undercollection	754,351
Interest on Net Plant	2,893,410
Interest on Rate Case Deferral	657
Load Following Charge	38,725
Low Income Aggregation Prog Asset	1,067,402
Meals & Entertainment	66,626
Merchant Function Charge	587,516
NJ Stray Voltage Assessment and Inspection	187,816
OPEB Cost Retiree - Funding v. Expense	17,098,923
Other	36,957
Other Regulatory Liabilities	72,167
Other UDG Non Refundable Deposits	601,265
Pension	933,944
Pension Phase In	2,371,917
Property Tax Adjustment (Lien Date)	383,831
Property Tax Reduction Cost To Achieve	11,196,756
Property Tax Refund	315,771
Reactive Power	640,972
Revenue Decoupling Mechanism Interest	21,716
Smart Grid Maintenance Costs	18,000
State Income Tax	376,432
Stock Compensation	2,490,176
Storm Reserve	11,588,125
Storm Reserve Interest	843,944
Supplemental Pension	3,999,450
Surcharge R&D Project	345,225
Tree Trimming Deferral	536,345
Unamortized Loss on Reacquired Debt	175,416

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	
Particulars (Details) (a)	Amount (b)
DEDUCT: INCOME PER BOOKS NOT INCLUDED ON RETURN:	
AFUDC Debt-Incurred-CWIP	(851,034)
AFUDC Equity Incurred BTL	(553,295)
Customer Portfolio Shared Earnings	(129,035)
Equity Earnings in Subs	(13,446,499)
Hedging	(428,880)
Increase in Rabbi Trust-Serp Perm	(963,428)
Revenue Decoupling Mechanism	(10,763,162)
DEDUCT: EXPENSE PER RETURN NOT CHARGED TO BOOKS:	
Auction Rate Debt Deferral	(3,665,000)
Bad Debts	(154,734)
Defer Opeb Rate	(8,044,250)
Defer Tax Liability True Up	(1,744,961)
Environmental Cost	(1,020,441)
Excess Tax Depreciation Over Book Depreciation	(47,736,990)
Executive Incentive Plan	(31,300)
Fed Charitable Contributions	(599,701)
GAC System Performance Adj Mechanism	(109,676)
Hedging Realized and Deferred Loss	(755,879)
Injuries & Damages Reserve	(630,019)
Low Income / Customer Outreach	(825,482)
Medicare Rx Legislative Savings	(28,000)
MTA Business Tax Surcharge	(31,170)
MTA Grt Prior	(106,518)
Non-Officer MGMT Variable Pay	(90,390)
OPEB	(20,262,993)
Plant Reconcile	(743,441)
Pomona Drp	(344,324)
POR Credit And Collections Liability	(157,428)
R&D Reconciliation	(859,864)
Rate Case Cost	(1,148,983)
Rate Case Incentives	(309,519)
Reactive Power Liability	(674,819)
Renewable Energy Credits and Zero Emission Credits Deferral	(46,761)
Repair Allowance Interest	(502,000)
Rev Demonstration Projects	(668,471)
Revenue Subject to Refund	(8,000)
Sale of Property	(716,022)
SBU/GHP Realized & Deferred Gain	(5,330)
Stray Voltage Savings Deferral	(467,000)
Superfund Liability	(1,081,847)
System Benefit Charges	(3,797,969)
Taxable Income/(Loss)	39,353,420
Federal Tax Before Adjustments @ 35%	13,773,697
Credits & Adjustments:	
Tax Credits	(663,273)
Prior Period Adjustments	(281,704)
Federal Income Tax	12,828,720

Name of Respondent Orange and Rockland Utilities, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) 4/27/2018	Year of Report 12/31/2017
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Federal Income Taxes cur			\$13,110,425	\$13,110,425	
3	Federal Income Taxes pr	167,553		(302,412)	(569,738)	
4	FICA & FED Withholding					18
5	Other					
6	Total	167,553	0	12,808,013	12,540,687	18
7	State:					
8	State Income Taxes (Current Year)			3,422,739	3,514,988	(329,015)
9	State Income Taxes (Prior Current Year)	324,934		211,270	78,780	
10	Sales Tax	133,578		5,100,920	5,196,000	(14,120)
11	Gross Income Tax	(6,809)		7,398,399	7,100,000	(291,812)
12	Unemployment					
13	Mobility Taxes					
14	Vehicle Registration Tax					
15	MTA Surcharge					2
16	Accrued Pay Capital Tax	1,000				
17	Accrued Corp Business Tax	547				
18	Capital Stock		63,087			
19	Prepaid SIT		2,373			
20	Other					
21	Total	453,250	65,460	16,133,328	15,889,768	(634,945)
22	Local:					
23	Gross Income Tax	231,037		2,487,196	2,468,277	1,128
24	Property		21,420,431	62,927,116	62,543,285	
25	Property Other	2,245,464		110,254		
26	1% Relief					
27	Non-Tax Prepays		4,305,465	31,308,370	31,649,893	
28	Exercise Tax	6,661				
29	Other					
30	Total	2,483,162	25,725,896	96,832,936	96,661,455	1,128
31	Other (list):					
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	TOTAL	\$3,103,965	\$25,791,356	\$125,774,277	\$125,091,910	(\$633,799)

Name of Respondent Orange and Rockland Utilities, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) 4/27/2018	Year of Report 12/31/2017		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (q) how the taxes were distributed.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Gas (Account 408.1,409.1) (j)	Other Utility Depts. (Account 408.1,409.1) (k)	Other Utility Operating Income (Account 408.1,409.1) (l)	Line No.
434,879 18		\$5,798,912 (81,077)				1 2 3 4
434,897	0	5,717,835	0	0	0	5
(421,263) 457,425 24,378 (222)		818,078 245,203				6 7 8
1,000 547	63,087 2,373					9 10 11 12 13 14 15 16 17
61,865	65,460	1,063,281	0	0	0	18
251,086 2,355,718 6,660	21,036,600 4,646,988	1,536,627 39,494,215 110,254			950,569 23,432,901	19 20 21 22 23 24 25
2,613,464	25,683,588	41,141,096	0	0	24,383,470	26
						27 28 29 30 31 32 33 34 35 36 37 38 39
\$3,110,226	\$25,749,048	\$47,922,212	\$0	\$0	\$24,383,470	40

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Name of Respondent Orange and Rockland Utilities, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/27/2018		Year of Report 12/31/2017	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%				420		
5	10%	286,821			420	60,864	
6	Other	80,163			420	19,748	
7							
8							
9							
10							
11							
12	SUBTOTAL	\$366,984		\$0		\$80,612	\$0
13	Gas Utility						
14	3%						
15	4%	3,092			420	1,643	
16	7%						
17	10%	307,790			420	28,288	
18	Other	167,704			420	23,556	
19							
20							
21							
22							
23							
24	SUBTOTAL	\$478,586		\$0		\$53,487	\$0
25	Common Utility						
26	3%						
27	4%						
28	7%						
29	3%						
30							
31							
32							
33							
34							
35							
36	SUBTOTAL	\$0		\$0		\$0	\$0
37	Nonutility						
38	3%						
39	4%						
40	7%						
41	10%						
42							
43							
44							
45							
46							
47	SUBTOTAL	\$0		\$0		\$0	\$0
48	TOTAL	\$845,570		\$0		\$134,099	\$0

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively (Continued)

Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
\$0			2
0			3
0			4
225,957			5
60,415			6
0			7
0			8
0			9
0			10
0			11
\$286,372			12
			13
0			14
1,449			15
0			16
279,502			17
144,148			18
0			19
0			20
0			21
0			22
0			23
\$425,099			24
			25
0			26
0			27
0			28
0			29
0			30
0			31
0			32
0			33
0			34
0			35
\$0			36
			37
\$0			38
0			39
0			40
0			41
0			42
0			43
0			44
0			45
0			46
\$0			47
\$711,471			48

Name of Respondent Orange and Rockland Utilities, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance of End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	GROSS RECEIPT TAX REFUND	\$0			\$1	\$1
2	NEIGHBOR FUND	1,640		18,499	18,347	1,488
3	NYISO WORKING CAPITAL FUND OWED TO CUSTOMER	714,841		46,717	4,196	672,320
4	UNPOST CASH RECEIPT	(3,598)		56,002	54,608	(4,992)
5	OTHER UDG NON REFUNDABLE DEPOSITS	1,542,986		1,057,905	1,659,170	2,144,251
6	UDG CONTRIBUTION SUBDIVISION	1,006,228		0	168,071	1,174,299
7	DEPOSIT REC FROM ISO	(373,061)				(373,061)
8	SALE OF WARWICK SUBSTATION	0				0
9	ROUNDING	0				0
10						0
11						0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20						0
21						0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30						0
31						0
32						0
33						0
34						0
35						0
36						0
37						0
38						0
39						0
40						0
41						0
42						0
43						0
44						0
45						0
46	From Insert Page A	0		0	0	0
47	TOTAL	\$2,889,036		\$1,179,123	\$1,904,393	\$3,614,306

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Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric	\$256,573,581	\$36,897,989	\$25,673,263
3	Gas	161,362,050	16,693,901	8,749,566
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	417,935,631	53,591,890	34,422,829
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$417,935,631	\$53,591,890	\$34,422,829
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		Various	\$111,617,455	Various	\$14,689,582	\$170,870,434	2
		Various	66,991,904	Various	5,257,068	107,571,549	3
						0	4
0	0		178,609,359		19,946,650	278,441,983	5
						0	6
						0	7
						0	8
\$0	\$0		\$178,609,359		\$19,946,650	\$278,441,983	9
							10
						\$0	11
						0	12
						\$0	13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

Orange and Rockland Utilities, Inc.
2820 Electric Note
(Debit) Credit

	Balance at the		Adjustment	Balance at the
	Beginning of	Net 410/411	Amount	End of the
	the Period	DR/CR	DR/CR	Period
Electric:				
Accelerated Tax Depr-Federal-FT	(876,711)	-	318,415	(558,296)
Accelerated Tax Depr-Federal-FT-Common	316,081	-	(135,998)	180,083
Accelerated Tax Depr-Federal-Norm	99,369,569	5,787,545	(41,955,152)	63,201,962
Accelerated Tax Depr-Federal-Norm-BH	(98,250)	(9,284)	43,022	(64,512)
Accelerated Tax Depr-Federal-Norm-Common	14,635,283	3,856,284	(7,392,947)	11,098,620
Accelerated Tax Depr-New York-Norm	2,166,726	878,254	655,842	3,700,822
Accelerated Tax Depr-New York-Norm-BH	(9,088)	(1,575)	(2,297)	(12,959)
Accelerated Tax Depr-New York-Norm-Common	1,085,560	349,824	309,159	1,744,544
Accrued Bonus-Federal-Norm	199,253	(5,427)	(77,530)	116,296
Accrued Bonus-New York-Norm	24,053	(655)	5,039	28,437
AFUDC Debt-Federal	-	100,324	(40,130)	60,194
AFUDC Debt-Federal-Common	-	32,547	(13,019)	19,528
AFUDC Debt-Federal-FT	484,105	-	(202,481)	281,623
AFUDC Debt-Federal-FT-Common	55,212	-	(24,119)	31,093
AFUDC Debt-Incurred-CWIP	195,116	125,050	-	320,166
AFUDC Debt-Incurred-CWIP-FT	43,743	-	(14,598)	29,146
AFUDC Debt-New York-Norm	63,108	5,663	14,812	83,583
AFUDC Debt-New York-Norm-Common	7,644	2,540	2,194	12,378
AFUDC Debt-PT Reversal-CWIP	-	(77,710)	-	(77,710)
AFUDC Debt-PT Reversal-CWIP-Common	-	(25,652)	-	(25,652)
AFUDC Debt-PT Reversal-CWIP-Common-FT	(32,027)	-	10,688	(21,339)
AFUDC Debt-PT Reversal-CWIP-FT	808,636	-	(269,854)	538,781
AFUDC Equity Incurred ATL	279,773	-	29,659	309,432
AFUDC Equity-Federal-FT	3,468,817	-	(1,409,728)	2,059,089
AFUDC Equity-Federal-FT-BH	163	-	(78)	85
AFUDC Equity-Federal-FT-Common	428,015	-	(179,715)	248,301
AFUDC Equity-New York-Norm	418,736	(14,527)	99,287	503,496
AFUDC Equity-New York-Norm-BH	20	(3)	4	21
AFUDC Equity-New York-Norm-Common	51,668	(4,584)	13,632	60,715
AFUDC Equity-PT Reversal-CWIP	(82,343)	-	(37,765)	(120,107)
AFUDC Equity-PT Reversal-CWIP-Common	(45,857)	-	(3,648)	(49,505)
Cap Interest-Incurred-CWIP	-	(629,432)	-	(629,432)
Cap Interest-Incurred-CWIP-FT	(1,663,874)	21,247	665,444	(977,183)
Cap Interest-PT Reversal-CWIP	-	67,768	-	67,768
Cap Interest-PT Reversal-CWIP-Common	-	90,522	-	90,522
Cap Interest-PT Reversal-CWIP-FT	1,317,809	23,482	(318,000)	1,023,291
Capitalized Software-Federal-Norm-Common	1,887,880	(359,449)	(611,373)	917,059
Capitalized Software-New York-Norm	318,472	-	68,594	387,066
Capitalized Software-New York-Norm-Common	(84,521)	(40,700)	(26,971)	(152,191)
CIAC-Federal-Norm	(3,693,858)	(351,023)	1,617,952	(2,426,928)
CIAC-Federal-Norm-Common	18,382	(6,062)	(4,928)	7,392
CIAC-Incurred-CWIP	(2,323,249)	299,564	-	(2,023,685)
CIAC-New York-Norm	(468,612)	(44,183)	(110,448)	(623,244)
CIAC-New York-Norm-Common	2,219	(732)	320	1,808
CIAC-PT Reversal-CWIP	1,602,242	52,489	(1,602,242)	52,489
CIAC-PT Reversal-CWIP-Common	-	6,589	-	6,589
Cost of Removal-Federal-FT	44,136,424	-	(17,940,251)	26,196,172
Cost of Removal-Federal-FT-Common	267,637	-	(114,532)	153,105
Cost of Removal-New York-Norm	5,327,897	(57,476)	1,135,167	6,405,588

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

Cost of Removal-New York-Norm-Com	32,308	(1,504)	6,635	37,438
Credits and Incentives-Federal-Norm-(13,742	(381)	(5,345)	8,017
Credits and Incentives-New York-Norn	139	-	30	169
Credits and Incentives-New York-Norn	(8)	(4)	(3)	(14)
Expensed Software-Federal-Norm-Cor	1,941,598	(182,020)	(703,831)	1,055,747
Expensed Software-New York-Norm	279,334	-	60,164	339,498
Expensed Software-New York-Norm-C	(41,949)	(20,607)	(13,474)	(76,029)
Federal Rate Change - Unprotected Pr	-	-	(318,809)	(318,809)
Management Benefits-Federal	7,539,508	(2,143,693)	(2,158,326)	3,237,489
Management Benefits-Incurred-CWIP	8,439,734	(2,816,472)	-	5,623,262
Management Benefits-New York-Norn	910,126	(258,774)	140,291	791,643
Management Benefits-PT Reversal-CV	(8,811,022)	4,412,396	8,811,022	4,412,396
Materials and Supplies-Federal-Norm	3,729,377	1,114,070	(1,937,379)	2,906,068
Materials and Supplies-New York-Norr	450,189	134,484	125,930	710,603
Misc Other-Federal-FT	(3,367,986)	-	1,313,241	(2,054,745)
Misc Other-Federal-FT-BH	(100)	-	48	(52)
Misc Other-Federal-FT-Common	(314,201)	-	133,779	(180,422)
Misc Other-Federal-Norm	23,884,408	(1,698,999)	(8,874,186)	13,311,223
Misc Other-New York-Norm	2,277,585	(205,981)	446,192	2,517,797
Misc Other-New York-Norm-BH	(12)	2	(2)	(13)
Misc Other-New York-Norm-Common	(752,918)	47,373	(151,963)	(857,508)
MSC-Federal-Norm	2,141,402	228,342	(947,898)	1,421,846
MSC-New York-Norm	258,498	27,564	61,613	347,675
NYS Rate Change Property Contra	-	-	-	-
OPEB-Federal-Norm	107,864	(3,064)	(41,920)	62,880
OPEB-New York-Norm	13,021	(370)	2,725	15,376
Property-Topside- NY Tax Gain on Sale	(37,665)	37,665	-	-
Property-Topside-ADIT	(166,168)	166,168	-	-
Property-Topside-Cost of Removal Fec	-	-	12,798	12,798
Property-Topside-Cost of Removal NY	-	-	3,129	3,129
Property-Topside-Other Federal	87,042	(267,408)	180,366	-
Property-Topside-Other-State	6,452	27,155	(6,427)	27,179
Property-Topside-Reg-Asset	-	2,128,655	(2,128,655)	-
Property-Topside-Tax Gain on Sale	(359,400)	359,400	-	-
Repair Allowance-Federal-Norm	7,566,464	(212,695)	(2,941,503)	4,412,265
Repair Allowance-New York-Norm	928,042	(26,989)	194,073	1,095,126
Tax Capitalized Interest-Federal-FT	-	-	-	-
Tax Capitalized Interest-Federal-Norm	-	(89,033)	35,613	(53,420)
Tax Capitalized Interest-Federal-Norm	-	(99,848)	39,939	(59,909)
Tax Capitalized Interest-New York-Nor	-	-	-	-
Tax Repair Expense-Federal-Norm	35,887,388	444,505	(14,533,206)	21,798,688
Tax Repair Expense-New York-Norm	4,332,120	53,568	944,610	5,330,298
Other	-	-	(7,179,915)	(7,179,915)
Total Electric	256,576,762	11,224,726	(96,929,214)	170,872,274
Accelerated Tax Depr-Federal-FT	(3,205)	-	1,336	(1,869)
Accelerated Tax Depr-New York-Norm	24	-	5	29
NYS Rate Change Property Contra	-	-	-	-
Total Electric Non Op	(3,182)	-	1,341	(1,840)
	-	-	-	-
	-	-	-	-
	-	-	-	-
Grand Toal Electric	256,573,581	11,224,726	(96,927,872)	170,870,434

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

Orange and Rockland Utilities, Inc.

2820 Gas Note

(Debit) Credit

	Balance at the Beginning of the Period	Net 410/411 DR/CR	Net Adjustment Amount DR/CR	Balance at the End of the Period
Gas:				
Accelerated Tax Depr-Federal-FT	832,509	-	(411,476)	421,033
Accelerated Tax Depr-Federal-FT-Common	130,676	-	(56,225)	74,451
Accelerated Tax Depr-Federal-Norm	99,570,058	6,558,158	(42,414,668)	63,713,549
Accelerated Tax Depr-Federal-Norm-BH	(40,619)	(3,838)	17,787	(26,671)
Accelerated Tax Depr-Federal-Norm-Common	6,050,629	1,594,294	(3,056,448)	4,588,475
Accelerated Tax Depr-New York-Norm	5,077,956	667,529	1,237,489	6,982,974
Accelerated Tax Depr-New York-Norm-BH	(3,757)	(651)	(949)	(5,358)
Accelerated Tax Depr-New York-Norm-Common	448,800	144,627	127,815	721,242
Accrued Bonus-Federal-Norm	142,372	(2,743)	(55,851)	83,777
Accrued Bonus-New York-Norm	17,186	(331)	3,630	20,485
AFUDC Debt-Federal	-	51,448	(20,579)	30,869
AFUDC Debt-Federal-Common	-	13,456	(5,382)	8,074
AFUDC Debt-Federal-FT	14,973	-	(6,145)	8,828
AFUDC Debt-Federal-FT-Common	22,826	-	(9,971)	12,855
AFUDC Debt-Incurred-CWIP	60,224	12,157	-	72,381
AFUDC Debt-Incurred-CWIP-FT	8,022	-	(2,677)	5,345
AFUDC Debt-New York-Norm	3,681	4,306	1,720	9,707
AFUDC Debt-New York-Norm-Common	3,160	1,050	907	5,117
AFUDC Debt-PT Reversal-CWIP	-	(45,099)	-	(45,099)
AFUDC Debt-PT Reversal-CWIP-Common	-	(10,605)	-	(10,605)
AFUDC Debt-PT Reversal-CWIP-Common-FT	(13,241)	-	4,419	(8,822)
AFUDC Debt-PT Reversal-CWIP-FT	334,312	-	(111,565)	222,747
AFUDC Equity Incurred ATL	85,172	-	(6,843)	78,329
AFUDC Equity-Federal-FT	1,223,518	-	(477,680)	745,839
AFUDC Equity-Federal-FT-BH	67	-	(32)	35
AFUDC Equity-Federal-FT-Common	176,953	-	(74,299)	102,654
AFUDC Equity-New York-Norm	147,696	(3,056)	37,735	182,375
AFUDC Equity-New York-Norm-BH	8	(1)	2	9
AFUDC Equity-New York-Norm-Common	21,361	(1,895)	5,636	25,101
AFUDC Equity-PT Reversal-CWIP	(32,449)	-	(31,289)	(63,737)
AFUDC Equity-PT Reversal-CWIP-Common	(18,959)	-	(1,508)	(20,467)
Cap Interest-Incurred-CWIP	-	(126,978)	-	(126,978)
Cap Interest-Incurred-CWIP-FT	(642,940)	2,417	227,093	(413,431)
Cap Interest-PT Reversal-CWIP	-	68,264	-	68,264
Cap Interest-PT Reversal-CWIP-Common	-	18,541	-	18,541
Cap Interest-PT Reversal-CWIP-FT	458,420	10,004	(101,101)	367,324
Capitalized Software-Federal-Norm-Common	602,988	(117,102)	(194,355)	291,532
Capitalized Software-New York-Norm	101,676	-	21,899	123,575
Capitalized Software-New York-Norm-Common	(34,943)	(16,826)	(11,150)	(62,920)
CIAC-Federal-Norm	(614,465)	(30,978)	258,177	(387,266)
CIAC-Federal-Norm-Common	7,600	(2,506)	(2,037)	3,056
CIAC-Incurred-CWIP	(336,000)	9,876	-	(326,124)
CIAC-New York-Norm	(80,344)	(3,965)	(18,159)	(102,468)
CIAC-New York-Norm-Common	917	(303)	132	747
CIAC-PT Reversal-CWIP	245,259	1,468	(245,259)	1,468
CIAC-PT Reversal-CWIP-Common	-	2,724	-	2,724
Cost of Removal-Federal-FT	11,565,177	-	(5,336,891)	6,228,286
Cost of Removal-Federal-FT-Common	110,648	-	(47,351)	63,298
Cost of Removal-New York-Norm	1,396,082	(143,010)	269,892	1,522,964

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

Cost of Removal-New York-Norm-Com	13,357	(622)	2,743	15,478
Credits and Incentives-Federal-Norm-t	5,682	(157)	(2,210)	3,314
Credits and Incentives-New York-Norn	57	-	12	70
Credits and Incentives-New York-Norn	(3)	(2)	(1)	(6)
Expensed Software-Federal-Norm-Cor	620,007	(59,260)	(224,299)	336,448
Expensed Software-New York-Norm	89,181	-	19,208	108,389
Expensed Software-New York-Norm-C	(17,343)	(8,519)	(5,570)	(31,433)
Federal Rate Change - Unprotected Pr	-	-	(212,655)	(212,655)
Management Benefits-Federal	3,164,542	(881,915)	(913,051)	1,369,576
Management Benefits-Incurred-CWIP	3,489,218	(1,164,407)	-	2,324,811
Management Benefits-New York-Norn	382,005	(106,460)	59,348	334,894
Management Benefits-PT Reversal-CV	(3,643,078)	1,831,084	3,643,078	1,831,084
Materials and Supplies-Federal-Norm	1,548,896	473,721	(809,047)	1,213,570
Materials and Supplies-New York-Norr	186,974	57,185	52,588	296,747
Misc Other-Federal-FT	(971,985)	-	355,182	(616,802)
Misc Other-Federal-FT-BH	(41)	-	20	(21)
Misc Other-Federal-FT-Common	(129,899)	-	55,308	(74,591)
Misc Other-Federal-Norm	16,995,019	(722,034)	(6,509,263)	9,763,722
Misc Other-New York-Norm	1,788,617	(97,746)	364,188	2,055,059
Misc Other-New York-Norm-BH	(5)	1	(1)	(5)
Misc Other-New York-Norm-Common	(311,277)	19,585	(62,826)	(354,517)
MSC-Federal-Norm	1,229,416	216,648	(578,426)	867,639
MSC-New York-Norm	148,408	26,153	37,598	212,158
NYS Rate Change Property Contra	-	-	-	-
OPEB-Federal-Norm	48,604	(935)	(19,068)	28,602
OPEB-New York-Norm	5,867	(113)	1,239	6,994
Property-Topside-Cost of Removal Fec	-	-	2,005	2,005
Property-Topside-Cost of Removal NY	-	-	490	490
Property-Topside-Other Federal	-	-	-	-
Property-Topside-Other-State	(1,677)	11,003	2,009	11,335
Repair Allowance-Federal-Norm	5,385,754	(97,081)	(2,115,469)	3,173,204
Repair Allowance-New York-Norm	650,137	(11,719)	137,505	775,924
Tax Capitalized Interest-Federal-Norm	-	(84,923)	33,969	(50,954)
Tax Capitalized Interest-Federal-Norm	-	(41,280)	16,512	(24,768)
Tax Repair Expense-Federal-Norm	3,251,248	(57,286)	(1,278,084)	1,915,877
Tax Repair Expense-New York-Norm	392,471	(7,016)	83,021	468,477
Other	-	-	(3,385,887)	(3,385,887)
Total Gas	161,363,365	7,944,335	(61,735,390)	107,572,310
Accelerated Tax Depr-Federal-FT	(1,325)	-	552	(773)
Accelerated Tax Depr-New York-Norm	10	-	2	12
Total Gas Non Op	(1,315)	-	555	(761)
	-	-	-	-
	-	-	-	-
	-	-	-	-
Grand Total Gas	161,362,050	7,944,335	(61,734,835)	107,571,549

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2	Electric			
3		\$247,170,771	\$53,031,683	\$119,073,156
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 3 thru 8)	\$247,170,771	\$53,031,683	\$119,073,156
10	Gas			
11		\$108,147,677	\$24,977,751	\$55,373,692
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)	\$108,147,677	\$24,977,751	\$55,373,692
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of Lines 9,17 and 18)	\$355,318,448	\$78,009,434	\$174,446,848
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

NOTES

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for pages 276 and 277.
Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
		Various	\$82,405,124	Various	\$53,359,766	\$152,083,940	3
						0	4
						0	5
						0	6
						0	7
						0	8
\$0	\$0		\$82,405,124		\$53,359,766	\$152,083,940	9
							10
		Various	\$42,847,207	Various	\$32,381,657	\$67,286,186	11
						0	12
						0	13
						0	14
						0	15
						0	16
\$0	\$0		\$42,847,207		\$32,381,657	\$67,286,186	17
						0	18
\$0	\$0		\$125,252,331		\$85,741,423	\$219,370,126	19
							20
						\$0	21
						0	22
						\$0	23

NOTES (Continued)

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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OTHER REGULATORY LIABILITIES (Account 254)

- Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
- For regulatory liabilities being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$100,000, whichever is less) may be grouped by classes.
- Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
- Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	SFAS 109 FLOWTHRU DEPRECIATION PLANT	0		1,366,206	146,793,835	\$145,427,629
2	SFAS 109 FLOWTHRU NONDEPRECIATION	0		17,360,697	17,360,697	\$0
3	SFAS 109 FLOWTHRU NONDEPRECIATION 2	0		6,219,030	2,833,932	(\$3,385,098)
4	SFAS 109 NONPLANT	0		18,480,824	2,375,132	(\$16,105,692)
5	SFAS 109 INVESTMENT TAX CREDIT	7,537,529		10,278,741	2,741,212	(\$0)
6	SFAS 109 OTHER LIABILITIES	1,811,294		4,333,764	2,522,470	\$0
7	ST HEDGE UNREALIZED GAIN ELEC FINANCIAL	4,347,260		29,176,907	27,185,686	\$2,356,039
8	ST HEDGE REALIZE DEFER GAIN	5,330		4,715,330	4,710,000	\$0
9	LOAD FOLLOWING CHARGES	(0)		2,369,799	2,369,799	(\$0)
10	GAC OVER COLLECTION CURRENT PERIOD DEFERRAL	0		1,321,786	1,321,786	\$0
11	GAC OVER COLLECTION PRIOR PERIOD DEFERRAL	(0)		1,394,706	1,449,871	\$55,164
12	GAC SYSTEM PERFORMANCE ADJ MECHANISM	92,806		109,676	0	(\$16,871)
13	LT HEDGE UNREALIZE GAIN ELEC FINANCIAL	83,497		2,914,128	3,660,622	\$829,991
14	RDM INTERST ACCRUAL	(18,192)		44,173	65,889	\$3,524
15	RDM RECONCILIATION	10,452,870		26,395,789	24,389,729	\$8,446,810
16	COMPETITIVE UNBUNDLE CUSTOMER INFO	0		60,809	60,809	\$0
17	CUSTOMER OUTREACH PRGM CASE	109,795		60,000	0	\$49,795
18	DEFER BGS FP	2,325,244		6,712,559	8,098,801	\$3,711,486
19	DEFER MSC BGS OVERRECOVERY UNBILLED	5,181,607		10,131,320	8,870,780	\$3,921,067
20	DEFER PIPELINE REFUND PRIOR	0		468,199	468,199	\$0
21	DEFER PIPELINE RFD INTEREST PRIOR	0		5,802	6,135	\$333
22	ECA OVERRECOVERY BILLED	(1)		1	2	\$0
23	GAC GCR INTEREST OVERCOLLECTION	(19,596)		50,104	140,881	\$71,181
24	GAC GCR OVERRECOVERY UNBILLED	4,492,447		5,116,319	6,602,007	\$5,978,135
25	DEFER OPEB RATE	12,403,942		8,284,230	239,981	\$4,359,692
26	INTEREST ON PIPELINE REFUND	0				\$0
27	LOW INCOME AGGREGATION PROG	1,069,551		8,103,539	7,821,659	\$787,671
28	SFAS 109 CWIP	0		215,975	935,482	\$719,507
29	SYS BENEFIT CHGE LIAB DEF PRIOR YRS	0		2,030,389	7,528,784	\$5,498,395
30	OTHER REGULATORY LIABILITIES LT	0		29,956	102,123	\$72,167
31	(cont'd next page)					
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	\$116,542,656		\$201,301,737	\$314,058,251	\$229,299,170

Insert

If applicable, see insert page below:

OTHER REGULATORY LIABILITIES (Account 254)						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	MERCH FUNCT CHARGE COLLECT	38,492		227,711	305,739	116,520
2	MERCH FUNCT CHARGE PROCURE	69,856		501,140	886,633	455,349
3	NYSIT RATE CHANGE	1,487,168		8,262,848	7,038,805	263,125
4	OTHER DEFER INTERRUPT BENEFIT BILLED	25,980		66,667	1,210,891	1,170,205
5	PLANT RECONCILE	2,336,473		772,007	2,700,976	4,265,442
6	PROP TAX REFUND TOWN	542,852		227,081	0	315,771
7	R AND D RECON	221,615		1,127,530	1,680,960	775,044
8	SALE OF PROPERTY LIABILITY	280,285		2,069,568	2,040,867	251,584
9	SURCHARGE R AND D PROJECT	3,277,949		1,370	346,595	3,623,173
10	SYS BENEFIT CHGE TRUE UP ACCOUNT	(0)		195,313	195,313	(0)
11	SYS BENEFIT CHGE INTEREST ACCRUE	386,599		64,871	629,449	951,177
12	GAS IN STORAGE RECON	0		0	0	0
13	CARRYING CHARGE ON DEFERRED TAX LIABILITIES	14,555,459		6,249,000	4,504,039	12,810,498
14	CUSTOMER PORTFOLIO SHARED EARNGS	10,134,000		2,129,035	2,000,000	10,004,965
15	INT REPAIR ALLOW BONUS DEPR	1,267,146		502,000	0	765,146
16	DEFERRED SERP EXPENSE	18,555,455		461,773	4,038,442	22,132,125
17	TREE TRIMMING DEFERRAL	1,437,632		2,053,799	2,590,144	1,973,977
18	ENVIRON COST CARRYING CHARGE	1,765,513		1,020,453	11	745,071
19	REGULATORY LIAB OTHER EMPL BENEFITS	0				0
20	REACTIVE POWER LIABILITY	674,819		2,603,185	2,549,338	620,972
21	POR CREDIT AND COLLECTIONS LIABILITY	157,428		588,811	683,013	251,630
22	STRAY VOLTAGE SAVINGS DEFERRAL	855,602		467,000	0	388,602
23	MEDICARE PART D PRESCRIPTION DRUG	51,502		28,000	0	23,502
24	CAIDI SAIFI DEFERRAL	1,250,000		0	0	1,250,000
25	DEFER AUCTION RATE DEBT	6,719,167		3,665,000	0	3,054,167
26	RPS TRUE UP ACCOUNT	266,740		266,740	0	(0)
27	NON-OFFICER MGMT VARIABLE PAY	309,313		0	0	309,313
28	INTEREST ON RATE CASE DEFERRAL	229		77	734	886
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL	116,542,656		201,301,737	314,058,251	229,299,170

Name of Respondent Orange and Rockland Utilities, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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ELECTRIC OPERATING REVENUES (ACCOUNT 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f) and (g). Unbilled revenues and MWh related to unbilled revenues need not be reported separately as required in the annual version of these pages

2. Report below operating revenues and MWh for each prescribed account and/or category, and manufactured gas revenues in total.

3. Report number of customers for each prescribed account and/or category column (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except where separate meter readings

are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

4. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	Bundled		
3	(440) Residential Sales	\$279,016,392	\$268,500,645
4	(442) Commercial and Industrial Sales		
5	Small (or Commercial) (See Instr. 6)	\$150,022,329	\$146,419,681
6	Large (or Industrial) (See Instr. 6)	\$15,730,864	\$16,128,885
7	(444) Public Street and Highway Lighting	5,142,236	5,767,115
8	(445) Other Sales to Public Authorities	7,609,636	6,672,888
9	(446) Sales to Railroads and Railways		
10	(448) Interdepartmental Sales	0	
11	TOTAL Sales to Ultimate Consumers	457,521,457	443,488,214
12	(447) Sales for Resale	18,159,760	20,862,616
13	TOTAL Sales of Electricity	475,681,217	464,350,830
14	(Less) (449.1) Provision for Rate Refunds		
15	TOTAL Revenues Net of Provision for Refunds	475,681,217	464,350,830
16	Other Operating Revenues		
17	(450) Forfeited Discounts	0	
18	(451) Miscellaneous Service Revenues	1,570,364	1,212,176
19	(453) Sales of Water and Water Power		
20	(454) Rent from Electric Property	6,879,779	7,398,926
21	(455) Interdepartmental Rents		
22	(456) Other Electric Revenues	3,853,783	(3,972,903)
23	(456.1) Revenues from Transmission of Electricity of Others	0	
24	(456.2) Revenues from Distribution of Electricity of Others*		
25	Residential Sales	\$0	
26	Commercial and Industrial Sales		
27	Small (or Commercial) (See Instr. 6)	\$0	
28	Large (or Industrial) (See Instr. 6)	\$0	
29	Public Street and Highway Lighting	\$0	
30	Other Sales to Public Authorities	\$0	
31	Sales to Railroads and Railways		
32	Interdepartmental Sales		
33	Other		
34	TOTAL Sales to Ultimate Consumers	0	0
35	(457.1) Regional Control Services Revenues		
36	(457.2) Miscellaneous Revenues		
37			
38	TOTAL Other Operating Revenues	12,303,926	4,638,199
39	TOTAL Electric Operating Revenues	\$487,985,143	\$468,989,029

* Note: Account (456.2) Revenues from Distribution of Electricity of Others should be separately identified by subcategories on lines 25 - 33. Items recorded on Line 33 - Other should be footnoted with a description.

Name of Respondent Orange and Rockland Utilities, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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ELECTRIC OPERATING REVENUES (ACCOUNT 400) (Continued)

5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2

6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of basis of classification in a footnote).

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

8. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
				2
1,556,193	1,683,233	199,041	197,833	3
				4
1,811,741	1,880,901	31,318	30,992	5
386,531	401,768	133	130	6
21,751	22,302	571	576	7
96,320	99,315	2	2	8
0				9
0				10
3,872,536	4,087,519	231,065	229,533	11
184,305	234,057	3	3	12
4,056,841	4,321,576	231,068	229,536	13
				14
4,056,841	4,321,576	231,068	229,536	15
				16
				17
				18
				19
				20
				21
				22
				23
				24
0				25
				26
0				27
0				28
0				29
0				30
				31
				32
0				33
0	0	0	0	34
				35
				36
				37
				38
				39

Line 12, Column (b) includes \$(757,018) of unbilled revenues.

Line 12 Column (d) includes (\$58,620) MWH relating to unbilled revenues.

Orange & Rockland Utilities, Inc.
Year Ended December 31, 2017

Estimated ESCO Energy Revenues

Electric Estimated ESCO Energy Revenues	\$177,206,034
Gas Estimated ESCO Energy Revenues	38,513,095
Total Estimated ESCO Energy Revenues	<u><u>\$215,719,129</u></u>

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Orange and Rockland Utilities, Inc	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/27/2018	12/31/2017

SALES BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold and/or distribution of electricity sold to others, revenue, number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. For each rate schedule, provide the required information specified below.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification

(such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	<u>440 Residential</u>					
2	#1 Residential	915,677	192,886,896	128,280	7,138	0.2106
3	#12 Dusk to Dawn	771	334,940	519	1,486	0.4344
4	#9 Time of Day	30,839	6,005,982	1,858	16,598	0.1948
5	PowerPick	635,533	72,810,804	68,384	9,294	0.1146
6	Other		7,691,939			
7	Unbilled (Including Unbilled RDM)	(26,627)	(714,169)			
8	Total Residential	1,556,193	279,016,392	199,041	7,818	0.1793
9						
10	<u>442 Commercial and Industrial</u>					
11	Commercial					
12	<u>#2 Secondary</u>	281,537	48,687,004	14,997	18,773	0.1729
13	#3 Primary	138,459	11,182,177	125	1,107,672	0.0808
14	#12 Dusk to Dawn	7,805	2,946,178	1,615	4,833	0.3775
15	#9 Time of Day	71,526	5,873,721	116	616,603	0.0821
16	PowerPick	1,340,617	79,605,392	14,466	92,674	0.0594
17	Other		1,604,009			
18	Unbilled (Including Unbilled RDM)	(28,203)	123,848			
19	Total Commercial	1,811,741	150,022,329	31,319	57,848	0.0828
20						
21	Industrial					
22	<u>#2 Secondary</u>	1,036	153,994	2	518,000	0.1486
23	#3 Primary	3,056	399,619	5	611,200	0.1308
24	#9 Time of day	52,571	3,562,746	38	1,383,447	0.0678
25	PowerPick	333,658	11,781,202	88	3,791,568	0.0353
26	Unbilled	(3,790)	(166,697)			
27	Total Industrial	386,531	15,730,864	133	2,906,248	0.0407
28						
29	<u>444 Public Street and</u>					
30	Highway Lighting					
31	#5 Municipal	2,516	708,702	113	22,265	0.2817
32	Powerpick	19,235	4,433,534	458	41,998	0.2305
33	Total Public Street Lighting	21,751	5,142,236	571	38,093	0.2364
34						
35						
36	<u>445 Public Authorities</u>	96,320	7,609,636	2	48,160,000	0.0790
37						
38						
39						
40						
41	Total Billed	3,931,156	458,278,475	231,066	17,013	0.1166
42	Total Unbilled Rev. (See Instr. 6)	(58,620)	(757,018)			0.0129
43	TOTAL	3,872,536	\$457,521,457	231,066	16,759	0.1181

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service, "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Rockland electric cCompany	RQ	62			
2	Pke County Light Power	RQ	60			
3	NYISO					
4	Central Hudson					
5	New York State Gas Electric					
6						
7						
8						
9						
10						
11	Subtotal RQ					
12	Subtotal non RQ					
13						
14	Total					

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RG sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustment, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales for Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales for Resale on page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h + i + j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
170,470		\$17,877,521		\$17,877,521	1
				0	2
13,739		248,132		248,132	3
4		378		378	4
91		33,729		33,729	5
				0	6
				0	7
				0	8
				0	9
				0	10
				0	11
				0	12
				0	13
184,304	\$0	\$18,159,760	\$0	\$18,159,760	14

Name of Respondent Orange and Rockland Utilities, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering			
5	(501) Fuel			
6	(502) Steam Expenses			
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses			
10	(506) Miscellaneous Steam Power Expenses			
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	0		0
14	Maintenance			
15	(510) Maintenance Supervision and Engineering			
16	(511) Maintenance of Structures			
17	(512) Maintenance of Boiler Plant			
18	(513) Maintenance of Electric Plant			
19	(514) Maintenance of Miscellaneous Steam Plant			
20	TOTAL Maintenance (Enter Total of lines 15 thru 19)	0		0
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 and 20)	0		0
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0		0
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	0		0
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40)	0		0
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of lines 44 thru 49)	\$0		\$0

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.		Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541)	Maintenance Supervision and Engineering		
54	(542)	Maintenance of Structures		
55	(543)	Maintenance of Reservoirs, Dams, and Waterways		
56	(544)	Maintenance of Electric Plant		
57	(545)	Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter total of lines 53 thru 57)		0	0
59	TOTAL Power Production Expenses-Hydraulic Power (Enter total of lines 50 and 58)		0	0
60	D. Other Power Generation			
61	Operation			
62	(546)	Operation Supervision and Engineering		
63	(547)	Fuel		
64	(548)	Generation Expenses		
65	(548.1)	Operation of Energy Storage Equipment		
66	(549)	Miscellaneous Other Power Generation Expenses		
67	(550)	Rents		
68	TOTAL Operation (Enter total of lines 62 thru 67)		0	0
69	Maintenance			
70	(551)	Maintenance Supervision and Engineering		
71	(552)	Maintenance of Structures		
72	(553)	Maintenance of Generating and Electric Plant		
73	(553.1)	Maintenance of Energy Storage Equipment		
74	(554)	Maintenance of Miscellaneous Other Power Generation Plant		
75	TOTAL Maintenance (Enter Total of Lines 70 thru 75)		0	0
76	TOTAL Power Production Expenses--Other Power (Enter Total of Lines 70 and 75)		0	0
77	E. Other Power Supply Expenses			
78	(555)	Purchased Power	123,407,162	115,545,923
79	(555.1)	Power Purchased for Storage Operations		
80	(556)	System Control and Load Dispatching	307,021	351,684
81	(557)	Other Expenses		
82	TOTAL Other Power Supply Expenses (Enter Total of Lines 78 thru 81)		123,714,183	115,897,607
83	TOTAL Power Production Expenses (Enter total of lines 21, 41, 59, 76, and 82)		123,714,183	115,897,607
84	2. TRANSMISSION EXPENSES			
85	Operation			
86	(560)	Operation Supervision and Engineering	3,022,185	2,959,341
87	(561.1)	Load Dispatch - Reliability	456,565	435,199
88	(561.2)	Load Dispatch - Monitor and Operate Transmission System	986,415	914,946
89	(561.3)	Load Dispatch - Transmission Service and Scheduling	1,295,445	1,234,544
90	(561.4)	Scheduling, System Control and Dispatch Services	374,356	399,492
91	(561.5)	Reliability, Planning and Standards Development	571,589	548,792
92	(561.6)	Transmission Service Studies	0	0
93	(561.7)	Generation Interconnection Studies	0	0
94	(561.8)	Reliability, Planning and Standards Development Services	108,256	111,565
95	(562)	Station Expenses	3,209,706	2,403,467
96	(562.1)	Operation of Energy Storage Equipment		
97	(563)	Overhead Lines Expenses	286,879	225,034
98	(564)	Underground Lines Expenses	37,779	0
99	(565)	Transmission of Electricity by Others	0	0
100	(566)	Miscellaneous Transmission Expenses	2,858	212,817
101	(567)	Rents	1,834,894	1,661,635
102	TOTAL Operation (Enter total of lines 86 thru 101)		12,186,927	11,106,832
103	Maintenance			
104	(568)	Maintenance Supervision and Engineering	0	262
105	(569)	Maintenance of Structures	1,033	409
106	(569.1)	Maintenance of Computer Hardware	0	0
107	(569.2)	Maintenance of Computer Software	0	0
108	(569.3)	Maintenance of Communication Equipment	0	0
109	(569.4)	Maintenance of Miscellaneous Regional Transmission Plant	0	0
110	(570)	Maintenance of Station Equipment	145,447	194,140
111	(570.1)	Maintenance of Energy Storage Equipment		
112	(571)	Maintenance of Overhead Lines	3,325,606	3,495,201
113	(572)	Maintenance of Underground Lines	3,015	418,456
114	(573)	Maintenance of Miscellaneous Transmission Plant	5,303	0
115	TOTAL Maintenance (Enter total of lines 104 thru 115)		3,480,404	4,108,468
116	TOTAL Transmission Expenses (Enter total of lines 102 and 115)		15,667,331	15,215,300

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
117	3. REGIONAL MARKET EXPENSES			
118	Operation			
119	(575.1) Operation Supervision			
120	(575.2) Day Ahead and Real Time Market Facilitation			
121	(575.3) Transmission Rights Market Facilitation			
122	(575.4) Capacity Market Facilitation			
123	(575.5) Ancillary Services Market Facilitation			
124	(575.6) Market Monitoring and Compliance			
125	(575.7) Market Facilitation, Monitoring and Compliance Services	688,885	688,591	
126	(575.8) Rents			
127	TOTAL Operation (Enter total of lines 119 thru 126)	688,885	688,591	
128	Maintenance			
129	(576.1) Maintenance of Structures and Improvements			
130	(576.2) Maintenance of Computer Hardware			
131	(576.3) Maintenance of Computer Software			
132	(576.4) Maintenance of Communication Equipment			
133	(576.5) Maintenance of Miscellaneous Market Operation Plant			
134	TOTAL Maintenance (Lines 129 thru 133)	0	0	
135	TOTAL Regional Transmission and Market Op Expenses (Total 127 and 134)	688,885	688,591	
136	4. DISTRIBUTION EXPENSES			
137	Operation			
138	(580) Operation Supervision and Engineering	7,955,025	7,010,338	
139	(581) Load Dispatching			
140	(582) Station Expenses	1,868,823	1,406,337	
141	(583) Overhead Line Expenses	1,585,042	1,918,768	
142	(584) Underground Line Expenses	2,258,770	1,474,012	
143	(584.1) Operation of Energy Storage Equipment			
144	(585) Street Lighting and Signal System Expenses	0	0	
145	(586) Meter Expenses	3,295,353	3,129,056	
146	(587) Customer Installations Expenses	37,468	46,144	
147	(588) Miscellaneous Expenses	3,567,471	3,977,259	
148	(589) Rents	27,554	32,858	
149	TOTAL Operation (Enter Total of lines 138 thru 148)	20,595,506	18,994,772	
150	Maintenance			
151	(590) Maintenance Supervision and Engineering	0	0	
152	(591) Maintenance of Structures	0	0	
153	(592) Maintenance of Station Equipment	1,052,903	1,134,418	
154	(592.1) Maintenance of Structures and Equipment			
155	(592.2) Maintenance of Energy Storage Equipment			
156	(593) Maintenance of Overhead Lines	24,926,284	24,801,956	
157	(594) Maintenance of Underground Lines	2,874,943	2,960,715	
158	(595) Maintenance of Line Transformers	14,932	9,078	
159	(596) Maintenance of Street Lighting and Signal Systems	1,100,946	1,196,610	
160	(597) Maintenance of Meters	0	0	
161	(598) Maintenance of Miscellaneous Distribution Plant	0	0	
162	TOTAL Maintenance (Enter Total of lines 151 thru 162)	29,970,008	30,102,777	
163	TOTAL Distribution Expenses (Enter Total of lines 149 and 162)	50,565,514	49,097,549	
164	5. CUSTOMER ACCOUNTS EXPENSES			
165	Operation			
166	(901) Supervision			
167	(902) Meter Reading Expenses	3,081,722	3,219,366	
168	(903) Customer Records and Collection Expenses	12,869,402	12,364,821	
169	(904) Uncollectible Accounts	2,238,778	2,346,454	
170	(905) Miscellaneous Customer Accounts Expenses	58,166	79,245	
171	TOTAL Customer Accounts Expenses (Enter Total of lines 165 thru 170)	18,248,068	18,009,886	
172	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
173	Operation			
174	(907) Supervision	0	0	
175	(908) Customer Assistance Expenses	28,946,829	26,655,943	
176	(909) Information and Instructional Expenses	383,786	396,170	
177	(910) Miscellaneous Customer Service and Information Expenses	5,343,325	5,243,110	
178	TOTAL Cust. Service and Informational Expenses (Enter Total of Lines 174 thru 177)	34,673,940	32,295,223	
179	7. SALES EXPENSES			
180	Operation			
181	(911) Supervision	9,826	13,252	
182	(912) Demonstrating and Selling Expenses	5,092	5,613	
183	(913) Advertising Expenses			
184	(916) Miscellaneous Sales Expenses			
185	TOTAL Sales Expenses (Enter Total of lines 181 thru 184)	14,918	18,865	
186	8. ADMINISTRATIVE AND GENERAL EXPENSES			
187	Operation			
188	(920) Administrative and General Salaries	12,097,014	11,227,600	
189	(921) Office Supplies and Expenses	2,894,196	2,151,378	
190	(Less) (922) Administrative Expenses Transferred-Credit	(\$7,819,646)	(\$9,296,083)	

Name of Respondent Orange and Rockland Utilities, Inc.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
191	8. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
192	(923) Outside Services Employed	\$425,772	\$1,108,588	
193	(924) Property Insurance	235,292	245,349	
194	(925) Injuries and Damages	4,003,210	3,046,148	
195	(926) Employee Pensions and Benefits	28,170,566	28,707,534	
196	(927) Franchise Requirements	0	0	
197	(928) Regulatory Commission Expenses	5,214,055	7,309,858	
198	(929) (Less) Duplicate Charges-Cr.	(977,533)	(1,163,621)	
199	(930.1) General Advertising Expenses	0	0	
200	(930.2) Miscellaneous General Expenses	2,254,506	2,795,261	
201	(931) Rents	9,826	8,474	
202	TOTAL Operation (Enter Total of lines 188 thru 201)	62,146,550	64,732,652	
203	Maintenance			
204	(935) Maintenance of General Plant	1,119,870	1,151,686	
205	TOTAL Administrative and General Expenses (Enter total of lines 202 and 204)	63,266,420	65,884,338	
206	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 83, 116, 163, 171, 178, 185 and 205)	\$306,839,259	\$297,107,359	
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES				
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>				
1. Payroll Period Ended (Date)		12/31/2017		
2. Total Regular Full-Time Employees		435		
3. Total Part-Time and Temporary Employees				
4. Total Employees		435		

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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PURCHASED POWER (Account 555)
(INCLUDING POWER EXCHANGES)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.
EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
OS - for other service. Use this category only for those services which cannot be placed in the above-

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	RENEWABLE ENERGY CREDITS AN						
2							
3							
4	AMERESCO INC DBA APPLIED ENERGY GROUP						5,960
5	CENTRAL HUDSON GAS & ELECTRIC CORP						1,043
6	DAVIS POLK & WARDWELL						
7	NY INDEPENDENT SYSTEM OPERATOR						1,726,408
8	NYS ELECTRIC & GAS CORP AKA NYSEG						
9	PEARL RIVER CAMPUS LLC						
10	PFIZER INC DBA WYETH LLC						
11	Unspecified						46,220
12	US BANK NATIONAL ASSOCIATION						
13	From Insert Page						
14	Total						

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment. AD - for out-of-period adjustment. Use this code for any accounting adjustment or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
					\$5,168,496	\$5,168,496	1
						0	2
						0	3
				186,261		186,261	4
				10,866		10,866	5
				4,000		4,000	6
				61,620,829		61,620,829	7
				63,695		63,695	8
				1,160,039		1,160,039	9
				232,225		232,225	10
				158,923		158,923	11
				156,818		156,818	12
			45,948,610		9,867,897	55,816,507	13
0	0	0	\$45,948,610	\$63,593,656	\$15,036,393	\$124,578,659	14

PURCHASED POWER (Account 555)
(INCLUDING POWER EXCHANGES)

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	CAPACITY CHARGES						
2							
3	FINANCIAL CONTRACT FEES						
4							
5	RECEIVABLES, DEFFERALS AND NET REVERSALS						
6							
7	NYISO FERC ORDER 668						
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
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44							
45							
46							
47							
48							
49							
50	Total						

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
			\$45,948,610			\$45,948,610	1
						0	2
					13,551,727	13,551,727	3
						0	4
					(4,855,327)	(4,855,327)	5
						0	6
					1,171,497	1,171,497	7
						0	8
						0	9
						0	10
						0	11
						0	12
						0	13
						0	14
						0	15
						0	16
						0	17
						0	18
						0	19
						0	20
						0	21
						0	22
						0	23
						0	24
						0	25
						0	26
						0	27
						0	28
						0	29
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						0	34
						0	35
						0	36
						0	37
						0	38
						0	39
						0	40
						0	41
						0	42
						0	43
						0	44
						0	45
						0	46
						0	47
						0	48
						0	49
0	0	0	\$45,948,610	\$0	\$9,867,897	\$55,816,507	50

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Name of Respondent Orange and Rockland Utilities, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown).			
6	<u>Electric</u>			
7	MANAGE REGULATORY EXPENSES	265,562		
8	PAY BANK FEES	9,136		
9	PROVIDE ADMIN SUPPORT	456,901		
10	PROVIDE BOD EXPENSES	23,046		
11	PROVIDE CASH MANAGEMENT FEES MELLON	97,725		
12	PROVIDE CREDIT RATING FEES FOR TAXABLE BONDS	162,513		
13	PROVIDE EDISON ELECTRIC INSTITUTE MEMBERSHIP FEE	117,299		
14	PROVIDE EMPLOYEE WELLNESS REIMBURSEMENT	5,704		
15	PROVIDE EXTERNAL AUDITING SVCS	8,224		
16	PROVIDE GENERAL FACIL MTCE	15,038		
17	PROVIDE INDEX AGENT FEES	21,333		
18	PROVIDE LEGAL COSTS	317,643		
19	PROVIDE MISCELLANEOUS OPERATING COSTS	(17,559)		
20	PROVIDE OPERATIONAL AND ADMIN SUPPORT OTHER	197,554		
21	PROVIDE OTHER PROJECT SUPPORT	38,356		
22	PROVIDE RESEARCH AND DEVELOPMENT	351,636		
23	PROVIDE REVOLVING CREDIT FACILITY FEES	216,802		
24	PROVIDE SHARED SVCS EXPENSE	(804,797)		
25	PROVIDE STRIKE PREPARATION	9,313		
26	PROVIDE YOURBEST EMPLOYEE RECOGNITION PROGRAM	27,806		
27	OTHER	3,393		
28	MISCELLANEOUS	731,879		
29	Subtotal	2,254,507		
30	<u>Gas</u>			
31	MANAGE REGULATORY EXPENSES	(48,827)		
32	PROVIDE ADMIN SUPPORT	188,929		
33	PROVIDE AMERICAN GAS ASSOCIATION MEMBERSHIP FEE	145,097		
34	PROVIDE BOD EXPENSES	9,529		
35	PROVIDE CASH MANAGEMENT FEES MELLON	40,402		
36	PROVIDE CREDIT RATING FEES FOR COMMERCIAL PAPER	17,130		
37	PROVIDE GENERAL FACIL MTCE	6,219		
38	PROVIDE INDEX AGENT FEES	8,821		
39	PROVIDE LEGAL COSTS	131,332		
40	PROVIDE MISCELLANEOUS OPERATING COSTS	20,555		
41	PROVIDE OPERATIONAL AND ADMIN SUPPORT OTHER	81,689		
42	PROVIDE OTHER PROJECT SUPPORT	15,860		
43	PROVIDE RESEARCH AND DEVELOPMENT	11,223		
44	PROVIDE REVOLVING CREDIT FACILITY FEES	23,686		
45	PROVIDE SHARED SVCS EXPENSE	(332,783)		
46	PROVIDE YOURBEST EMPLOYEE RECOGNITION PROGRAM	11,498		
47	RECORD MILLENNIUM FUND GAS SURCHARGE	50,351		
48	UNASSIGNABLE	266,982		
49	MISCELLANEOUS	14,388		
50	Subtotal	662,081		
51	Total	\$2,916,588		

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.
If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited-Term Electric Plant (Acct. 404) (d)	Amortization of Other Electric Plant (Acct. 405) (e)	Total (f)
1	Intangible Plant				\$2,912,829	\$2,912,829
2	Steam Production Plant					0
3	Nuclear Production Plant					0
4	Hydraulic Production Plant-Conventional					0
5	Hydraulic Production Plant-Pumped Storage					0
6	Other Production Plant					0
7	Transmission Plant	6,432,987				6,432,987
8	Distribution Plant	23,944,250				23,944,250
9	Regional Transmission and Market Operation	1,491,392				1,491,392
10	General Plant	5,383,216	154,530		2,915,938	8,453,684
11	Common Plant-Electric					0
12	TOTAL	\$37,251,845	\$154,530	\$0	\$5,828,767	\$43,235,142

B. Basis for Amortization Charges

Account 403 - Distribution Plant - Cable cure injection cost - 5 Year Amortization.

Account 404 - Common Plant - Electric - Land & Land Rights Mombasha - Amortized at a rate of 2.00% a year.
- Common Plant - Electric - Leasehold Improvements Blue Hill - Amortized at remaining life method.

Account 405 - Intangible Plant - Electric - Distribution Management System - 5 Year Amortization.

Account 405 - Common Plant - Electric - Various Intangible Software - Amortized at a rate of 6.67% & 20.00% a year.

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	<u>303</u>	\$14,893.00	5	-	20.00	Amort	
13	Subtotal	14,893					
14							
15	350	8,046	65	-	1.54	h3.0	28
16	351	0	15	-	6.67	h4.0	0
17	<u>352</u>	10,474	60	-5.00	1.75	h2.5	43
18	353	94,807	45	-15.00	2.56	h1.75	33
19	354	9,328	75	-30.00	1.73	h2.0	56
20	355	73,489	53	-40.00	2.64	h3.0	38
21	356	55,122	65	-10.00	1.69	h1.5	56
22	356	1,344	65	-10.00	1.69	h1.5	37
23	357	5,384	35	-	2.86	h2.5	27
24	358	15,761	33	-	3.03	h3.5	25
25	<u>359</u>	1,195	70	-	1.43	h3.5	42
26	Subtotal	274,949					
27							
28							
29	360	1,166	65	-	1.54	h3.0	42
30	361	14,422	55	-15.00	2.09	h2.75	44
31	362	182,899	45	-5.00	2.33	h1.75	37
32	363	0	15	-	6.67	h4.0	0
33	<u>364</u>	163,536	60	-90.00	3.17	h1.5	49
34	365	176,336	75	-80.00	2.40	h1.5	64
35	365	4,121	35	-30.00	3.71	h0.75	29
36	366	25,999	75	-40.00	1.87	h3.0	59
37	367	125,966	65	-40.00	2.15	h3.0	51
38	368	124,106	50	-30.00	2.60	h0.75	43
39	369	16,012	70	-95.00	2.79	h1.0	55
40	369	22,555	65	-95.00	3.00	h2.0	52
41	370	9,485	25	-	4.00	h1.0	14
42	370	24,849	20	-	5.00	h1.0	16
43	<u>370</u>	2,105	20	-	5.00	h2.25	
44	371	228	50	-	2.00	h1.0	42
45	373	15,223	40	-50.00	3.75	h1.0	31
46	Subtotal	909,009					
47							
48							
49							
50							

Name of Respondent		This Report is:		Date of Report	Year of Report		
Orange and Rockland Utilities, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 4/27/2018	12/31/2017		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	<u>390</u>	7,472	45	-35.00	3.00	h1.75	36
13	391	360	20	-	5.00	-	17
14	391	39	15	-	6.67	-	13
15	391	9,343	13	-	7.69	-	10
16	393	9	20	-	5.00	-	17
17	<u>394</u>	3,505	20	-	5.00	-	18
18	395	4,428	20	-	5.00	-	17
19	397	3,846	15	-	6.67	-	13
20	398	849	20	-	5.00	-	18
21	Subtotal	29,851					
22							
23	303						
24	303	1,800	15	-	6.67	Amort	
25	<u>303</u>	9,183	15	-	6.67	Amort	
26	303	460	5	-	20.00	Amort	
27	303	1,065	15	-	6.67	Amort	
28	303	8,540	5	-	20.00	Amort	
29	303	6,227	20	-	5.00	Amort	
30	Subtotal	21,048					
31							
32							
33	<u>389</u>	11	50	-	2.00	h3.0	16
34	390	54,553	45	-20.00	2.67	h1.75	35
35	391	2,829	20	-	5.00	-	18
36	391	839	15	-	6.67	-	14
37	391	99	8	-	12.50	-	7
38	393	265	20	-	5.00	-	18
39	394	610	20	-	5.00	-	17
40	394	3,335	20	-	5.00	-	19
41	395	1,119	20	-	5.00	-	17
42	397	13,008	15	-	6.67	-	13
43	<u>397</u>	2,449	15	-	6.67	-	13
44	397	1,135	15	-	6.67	-	13
45	398	2,037	20	-	5.00	-	18
46	Subtotal	82,291					
47							
48	Total	1,332,041					
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Type of Plant Included in Subaccounts Used (Listed in the Order Presented in Col. (a), Above)						36
13							17
14	356	Electric Plant in Service - Transmission Plant - Overhead Conductors & Devices					13
15	356	Electric Plant in Service - Transmission Plant - Overhead Conductors & Devices - Clearing					10
16	365	Electric Plant in Service - Distribution Plant - O/H Conductors & Devices					17
17	365	Electric Plant in Service - Distribution Plant - O/H Conductors & Devices - Capacitors					18
18	369	Electric Plant in Service - Distribution Plant - Services - Overhead					17
19	369	Electric Plant in Service - Distribution Plant - Services - Underground					13
20							18
21	391	Electric Plant in Service - General Plant - Office Furn/Equip - Furniture					
22	391	Electric Plant in Service - General Plant - Office Furn/Equip - Office Machines					
23	391	Electric Plant in Service - General Plant - Office Furn/Equip - E.D.P.					
24	391	Electric Plant in Service - General Plant - Office Furn/Equip - Energy Control Center Computer					
25							
26							
27	303	Common Utility Plant - Intangible - Project One GL					
28	303	Common Utility Plant - Intangible - Peoplesoft HR/PR System					
29	303	Common Utility Plant - Intangible - CIMS System Software Upgrade					
30	303	Common Utility Plant - Intangible - NB Siebel System					
31	303	Common Utility Plant - Intangible - PowerPlan Software					
32	303	Common Utility Plant - Intangible - NUCON Enhancement					
33	303	Common Utility Plant - Intangible - Ropes					16
34	303	Common Utility Plant - Intangible - Storm Communicaton					35
35	303	Common Utility Plant - Intangible - 5 Yrs Software					18
36	303	Common Utility Plant - Intangible - Phone APP					14
37	303	Common Utility Plant - Intangible - Retail Access 2015					7
38	303	Common Utility Plant - Intangible - Route Smart					18
39	303	Common Utility Plant - Intangible - EPMS					17
40	303	Common Utility Plant - Intangible - AMI Software					19
41	303	Common Utility Plant - Intangible - Customer Outage Communication					17
42	303	Common Utility Plant - Intangible - PI 360					13
43	303	Common Utility Plant - Intangible - Primate Situational Awareness					13
44							13
45							18
46	389	Common Utility Plant - General Plant - Land -Easements					
47	390	Common Utility Plant - General Plant - Structures and Improvements					
48	391	Common Utility Plant - General Plant - Office Furn/Equip - Furniture					
49	391	Common Utility Plant - General Plant - Office Furn/Equip - Machines					
50	391	Common Utility Plant - General Plant - Office Furn/Equip - Cash equipment					
FERC	391	Common Utility Plant - General Plant - Office Furn/Equip - E.C.C					
	394	Common Utility Plant - General Plant - Tools, Shop and Work Equipment					
	394	Common Utility Plant - General Plant - Garage Equipment					

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Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	<u>Type of Plant Included in Subaccounts Used (Listed in the Order Presented in Col. (a), Above)</u>						
13	<u>ed (Listed in the Order Presented in Col. (a), Above)</u>						
	<u>Type of Plant Included in Subaccounts Used (Listed in the Order Presented in Col. (a), Above)</u>						
	<u>(Cont.)</u>						
397	Common Utility Plant - General Plant - Communication Equipment						
397	Common Utility Plant - General Plant - Communication Equipment - Tele sys computer						
397	Common Utility Plant - General Plant - Communication Equipment - Tele sys eqpt.						
	<u>Method Used to Compute the Depreciable Plant Base (Col. (b)):</u>						
	A 13-month average based on the book cost that the monthly provision for depreciation was computed. Average balances indicated for Common Utility Plant (Accounts 389-398, inclusive) are only the portion applicable to Electric Plant						
	<u>Provisions for Depreciation in Addition to Depreciation Provided by Application of Reported Rates:</u>						
	None						
	<u>Note(s):</u>						
	Average remaining life (Col. (g) shown above for Common Utility Plant (Accounts 389-398, inclusive) is the estimated remaining life of the total account.						

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other

Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Miscellaneous Amortization (Account 425)</u>	
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	\$0
11	<u>Donations (Account 426.1)</u>	
12		
13	Neighbor Fund	18,279
14	United Way Activities	81,115
15	Misc. Donations	253,996
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
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33		
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38		
39		
40		
41	Total	\$353,390

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Line No.	Item (a)	Amount (b)
1	<u>Life Insurance (Account 426.2)</u>	
2		
3	Life Insurance Cash Value	(127,214)
4		
5		
6		
7	Total	(\$127,214)
8	<u>Penalties (Account 426.3)</u>	
9		
10	Penalties	1,070
11		
12		
13		
14		
15	Total	\$1,070
16	<u>Expenditures for Certain Civic, Political, and Related Activities (Account 426.4)</u>	
17		
18	Manage Legislative and Political Activities	21,742
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
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49		
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51		
52	Total	\$21,742

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Line No.	Item (a)	Amount (b)
1	<u>Other Deductions (Account 426.5)</u>	
2		
3	Misc Deductions - Other	65,090
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	\$65,090
16	<u>Interest on Debt to Associated Companies (Account 430)</u>	
17		
18	Clove	244,511
19		
20		
21		
22		
23		
24		
25		
26	Total	\$244,511
27	<u>Other Interest Expense (Account 431)</u>	
28		
29	Interest on 2015 ECA under-collection based on RE filing	(29,316)
30	Short Term Debt	731,174
31	SBC Programs Interest (Electric & Gas)	610,012
32	Interest on GAC under collection	(26,515)
33	Interest On Customer's Deposits	28,899
34	NJ minimum tax interest for 2013-2016 tax years	(1,203)
35	Interest exp for OTC collateral	21,653
36	Other Interest Expense	(5,596)
37		
38	Total	\$1,329,108
39		
40		
41		
42		
43		
44		
45		
46		
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48		
49		
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51		
52		

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. Identify this expense as Electric, Gas or Common.

2. Report in columns (b) and (c) only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 Beginning of Year (e)
1	<u>NYS Public Service Commission Annual Assessment</u>	2,901,414		2,901,414	
2					
3					
4	Amortization of Rate Case Costs		(68,439)	(68,439)	
5					
6	18A Temporary State Assessment	4,483,570		4,483,570	1,637,146
7					659,215
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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39					
40					
41					
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44					
45					
46	TOTAL	\$7,384,984	(\$68,439)	\$7,316,545	\$2,296,361

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Expenses Incurred During Year			Amortized During Year				Line No.
Charged Currently to			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Electric	9280	1,955,320					1
Gas	9280	946,094					2
							3
Electric	9280	(68,439)					4
							5
Electric	9280	1,685,112	246,578		1,637,146	246,578	6
Gas	9280	464,415	75,611		659,215	75,611	7
							8
							9
							10
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							45
		\$4,982,502	\$322,189		\$2,296,361	\$322,189	46

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Electric and Gas)

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)
2. Indicate in column (a) the applicable classification, as shown below. Classifications:
- A. Electric and Gas R, D & D Performed Internally
 - (1) Generation
 - a. Hydroelectric
 - i. Recreation, fish, and wildlife
 - ii. Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
- (2) System Planning, Engineering and Operation
- (3) Transmission
 - a. Overhead
 - b. Underground
- (4) Distribution
- (5) Regional Transmission and Market Operation
- (6) Environment (other than equipment)
- (7) Other (Classify and include items in excess of \$50,000.)
- (8) Total Cost Incurred
- B. Electric and Gas R, D & D Performed Externally
Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	Elec R&D Performed Internally	R&D Administrated (Shared Services)
2		
3		Cost Deferred to Account 188
4		
5	Elec R&D Performed Externally	(NYSERDA) New York State Energy Research & Development Authority
6		
7		
8	Gas R&D Performed Internally	R&D Administrated (Shared Services)
9		
10		Cost Deferred to Account 188
11		
12		
13	Gas R&D Performed Externally	(NYSERDA) New York State Energy Research & Development Authority
14		
15		
16		
17		
18	Research and Development Cost Reconciliation	
19	Electric	
20	Gas	
21		
22	Transferred to FERC 2540 (24408)	
23		
24		
25		
26		
27		
28		
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36		
37		
38	Total	

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute
(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
291,358			291,358		1
			0		2
			0	586	3
			0		4
	302,200		302,200		5
			0		6
			0		7
10,725			10,725		8
			0		9
			0	(19,878)	10
			0		11
			0		12
	254,233		254,233		13
			0		14
			0		15
			0		16
			0		17
			0		18
			0	(775,630)	19
			0	1,433,171	20
			0		21
			0	775,044	22
			0		23
			0		24
			0		25
			0		26
			0		27
			0		28
			0		29
			0		30
			0		31
			0		32
			0		33
			0		34
			0		35
			0		36
			0		37
\$302,083	\$556,433		\$858,516	\$1,413,293	38

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	7,030,881		
5	Regional Market			
6	Distribution	16,236,971		
7	Customer Accounts	9,418,680		
8	Customer Service and Informational	2,361,008		
9	Sales			
10	Administrative and General	4,169,225		
11	TOTAL Operation (Enter Total of lines 3 thru 9)	39,216,765		
12	Maintenance			
13	Production			
14	Transmission	415,948		
15	Regional Market			
16	Distribution	13,608,041		
17	Administrative and General			
18	TOTAL Maint. (Total of lines 12 thru 15)	14,023,989		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 12)	0		
21	Transmission (Enter Total of lines 4 and 14)	7,446,829		
22	Regional Market (Enter Total of lines 5 and 15)	0		
23	Distribution (Enter Total of lines 6 and 16)	29,845,012		
24	Customer Accounts (Transcribe from line 7)	9,418,680		
25	Customer Service and Informational (Transcribe from line 8)	2,361,008		
26	Sales (Transcribe from line 9)	0		
27	Administrative and General (Enter Total of lines 10 and 17)	4,169,225		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	53,240,754		53,240,754
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production - Natural Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution	14,158,519		
37	Customer Accounts	3,957,018		
38	Customer Service and Informational	976,129		
39	Sales			
40	Administrative and General	1,722,396		
41	TOTAL Operation (Enter Total of lines 28 thru 37)	20,814,062		
42	Maintenance			
43	Production - Manufactured Gas			
44	Production - Nat. Gas			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution	4,740,995		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 40 thru 46)	4,740,995		

Name of Respondent Orange and Rockland Utilities, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
51	Total Operation and Maintenance			
52	Production - Manufactured Gas (Enter Total of lines 28 and 40)	0		
53	Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0		
54	Other Gas Supply (Enter Total of lines 30 and 42)	0		
55	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	0		
56	Transmission (Lines 32 and 44)	0		
57	Distribution (Lines 33 and 45)	18,899,514		
58	Customer Accounts (Line 34)	3,957,018		
59	Customer Service and Informational (Line 35)	976,129		
60	Sales (Line 36)	0		
61	Administrative and General (Lines 37 and 46)	1,722,396		
62	TOTAL Operation and Maint. (Total of lines 49 thru 58)	25,555,057		25,555,057
63	Other Utility Departments			0
64	Operation and Maintenance			0
65	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	78,795,811	0	78,795,811
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	17,386,043		17,386,043
69	Gas Plant	8,810,986		8,810,986
70	Other	2,461,698		2,461,698
71	TOTAL Construction (Total of lines 65 thru 67)	28,658,727	0	28,658,727
72	Plant Removal (By Utility Departments)			
73	Electric Plant	1,530,148		1,530,148
74	Gas Plant	314,526		314,526
75	Other	6,797		6,797
76	TOTAL Plant Removal (Total of lines 70 thru 72)	1,851,471	0	1,851,471
77	Other Accounts (Specify):			
78				0
79				0
80	Associated Companies		17,465,107	17,465,107
81	Billing Projects		8,581,436	8,581,436
82	ATIP		5,859,500	5,859,500
83	Shared Services Billing to CECONY		7,698,842	7,698,842
84	Regulatory Assets		1,790,302	1,790,302
85	Other		457,133	457,133
86				0
87				0
88				0
89				0
90				0
91				0
92				0
93				0
94				0
95				0
96				0
97				0
98	TOTAL Other Accounts	0	41,852,320	41,852,320
99	TOTAL SALARIES AND WAGES	109,306,009	41,852,320	151,158,329

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant

to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Acct. No.	Item	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
301	Organization	\$20,916				\$20,916
302	Franchises & Consents					0
303	Miscellaneous Intangible Plant	82,174,985	17,124,109			99,299,094
	Total Intangible Plant	82,195,901	17,124,109	0	0	99,320,010
	Other (Specify)					
	Total Other	0	0	0	0	0
389	Land & Land Rights	817,274	0	0		817,274
390	Structures & Improvements	77,022,141	6,366,707	(649,328)		82,739,520
391	Office Furniture & Equipment	25,004,840	77,566	(1,181,360)		23,901,046
392	Transportation Equipment	10,023,064	278,598	(458,828)		9,842,833
393	Stores Equipment	296,851	111,497	0		408,348
394	Tools, Shop & Garage Equipmt.	3,787,605	1,879,444	0		5,667,049
395	Laboratory Equip	1,398,044	240,152	0		1,638,196
396	Power Operated Equipment	2,709,253	14,480	(13,613)		2,710,120
397	Communication Equipment	22,632,684	3,599,098	(711,420)		25,520,362
398	Misc. Equipment	2,819,050	87,863	(2,536)		2,904,377
399	Other Tangible Property					
	Total General Plant	146,510,805	12,655,403	(3,017,085)	0	156,149,124
	Total Common Utility Plant	\$228,706,706	\$29,779,512	(\$3,017,085)	\$0	\$255,469,134

Departmental Allocation of Common Items

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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COMMON UTILITY PLANT AND EXPENSES (CONTINUED)

RESERVE FOR DEPRECIATION OF COMMON UTILITY PLANT

Balance January 1, 2017	100,184,327.00
Depreciation and Amortization Provisions for year charged to:	
Depreciation - Electric	5,383,215
Depreciation - Gas	2,225,569
Amortization - Electric	2,970,905
Amortization - Gas	961,807
Transportation - Clearing Account	<u>1,225,831</u>
Total Depreciation and Amortization Provisions	<u>12,767,327</u>
Net Charges for Plant Retired:	
Book Cost of Plant Retired	3,017,085
Cost of Removal	296,960
Salvage (Credit)	<u>(85,258)</u>
Net Charges for Plant Retired	<u>3,228,787</u>
Other Debit or Credit Items:	
Net increase in Retirement Work in Progress	11,683
Transfer of Provisions to Electric Department	
Accum. Amortization-Limited Term Property-Johnson Bldg.	<u> </u>
Balance December 31, 2017	<u><u>\$109,734,550</u></u>

Common Utility Expenses and Departmental Allocation

Name of Respondent Orange and Rockland Utilities, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/27/2018	Year of Report 12/31/2017
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Amounts Included in ISO/RTO Settlement Statements

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	15,410,269	13,261,698	15,264,198	15,641,351
3	Net Purchases (Account 555.1)				
4	Net Sales (Account 447)	(28,478)	(58,077)	(135,365)	(62,738)
5	Transmission Rights				
6	Ancillary Services	753,223	857,644	804,765	692,579
7	Other Items (list separately)	392,568	373,035	340,259	296,916
8	NYISO Capacity	4,580,746	13,090,875	16,307,280	9,145,905
9					
10					
11					
12					
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47	TOTAL	21,108,328	27,525,175	32,581,137	25,714,013

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Monthly Transmission System Peak Load

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Film Network Service for Self (e)	Film Network Service for Others (f)	Long-Term Film Point-to-point Reservation (g)	Other Long-Term Film Service (h)	Short-Term Film Point-to-point Reservation (i)	Other Services (j)
1	January	864	9	1900						
2	February	801	9	1900						
3	March	785	15	2000						
4	Total for Quarter 1	2450			0	0	0	0	0	
5	April	780	28	1700						
6	May	1222	18	1800						
7	June	1409	13	1700						
8	Total for Quarter 2	3411			0	0	0	0	0	
9	July	1393	20	1700						
10	August	1319	22	1700						
11	September	1216	25	1700						
12	Total for Quarter 3	3928			0	0	0	0	0	
13	October	907	9	2000						
14	November	786	14	1800						
15	December	898	28	1900						
16	Total for Quarter 4	2591			0	0	0	0	0	
17	Total Year to Date/Year	12380			0	0	0	0	0	

Name of Respondent Orange and Rockland Utilities, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/27/2018	Year/Period of Report 12/31/2017
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Monthly ISO/RTO Transmission System Peak Load

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-point Service Usage (i)	Total Usage (j)
1	January	864	9	1900						
2	February	801	9	1900						
3	March	785	15	2000						
4	Total for Quarter 1	2450			0	0	0	0	0	
5	April	780	28	1700						
6	May	1222	18	1800						
7	June	1409	13	1700						
8	Total for Quarter 2	3411			0	0	0	0	0	
9	July	1393	20	1700						
10	August	1319	22	1700						
11	September	1216	25	1700						
12	Total for Quarter 3	3928			0	0	0	0	0	
13	October	907	9	2000						
14	November	786	14	1800						
15	December	898	28	1900						
16	Total for Quarter 4	2591			0	0	0	0	0	
17	Total Year to Date/Year	12380			0	0	0	0	0	

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		22	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		23	Sales to Ultimate Consumers (Including Interdepartmental Sales)	3,872,536
3	Steam		24	Requirements Sales for Resale (See Instruction 4, page 311.)	170,470
4	Nuclear		25	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	13,835
5	Hydro - Conventional		26	Energy Furnished Without Charge	
6	Hydro - Pumped Storage		27	Energy Used by the Company (Electric Department Only, Excluding Station Use)	13,938
7	Other		28	Total Energy Losses	206,660
8	Less Energy for Pumping		29	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	0	30	TOTAL (Enter Total of Lines 22 Through 29)(MUST EQUAL LINE 21)	4,277,439
10	Purchases	1,779,631			
11	Purchases for Energy Storage				
12	Power Exchanges:				
13	Received	2,497,808			
14	Delivered				
15	Net Exchanges (Line 12 minus line 13)	2,497,808			
16	Transmission for Other (Wheeling)				
17	Received				
18	Delivered				
19	Net Transmission for Other (Line 16 minus line 17)	0			
20	Transmission by Other Losses				
21	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	4,277,439			

MONTHLY PEAKS AND OUTPUT

- | | |
|---|--|
| <p>1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.</p> <p>3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the</p> | <p>sales so that the total of line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.</p> <p>4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).</p> <p>5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).</p> |
|---|--|

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
31	January	366,431	445	864	9	1900
32	February	309,432	976	801	9	1900
33	March	343,152	332	785	15	2000
34	April	300,031	441	780	28	1700
35	May	323,394	797	1,222	18	1800
36	June	388,564	1,527	1,409	13	1700
37	July	443,576	(3)	1,393	20	1700
38	August	412,304	3,103	1,319	22	1700
39	September	359,186	2,935	1,216	25	1700
40	October	329,651	1,158	907	9	2000
41	November	329,298	1,506	786	14	1800
42	December	372,420	618	898	28	1900
43	TOTAL	4,277,439	13,835			

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Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 4/27/2018	Year of Report 12/31/2017
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	Designation		Voltage (KV) <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure (e)	Length (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits (h)
	From	To	Operating	Designed		On Structures of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)		(f)	(g)	
1	Bowline Point (L67	West Haverstraw	345	345	Underground	2		1
2	Structure							
3	Bowline Point (L68	West Haverstraw	345	345	Underground	2		1
4	Structure							
5	West Haverstraw	Ladentown	345	345	Steel Pole	5	5	2
6	Transition Structure							
7	West Haverstraw	Tap Line 67	345	345	Frame	0		1
8								
9	Ramapo 345 KV (L	NY/NJ Stateline	345	345	Steel Tower	3	3	2
10								
11	Ramapo 345kV (L	Sugarloaf 345kV	345	345	Steel Tower	15		1
12								
13	Ramapo 345 KV (L	Rock Tavern (CH	345	345	Steel Tower	25	25	1
14								
15	Ramapo 345 KV (L	Ladentown	345	345	Steel Pole		5	1
16								
17	Ladentown (Y88)	Buchanan (Con E	345	345	Steel Pole		9	1
18								
19	Ramapo 345 KV (L	Buchanan (Con E	345	345	Steel Pole	15		1
20								
21					345 KV TOTAL	66	48	
22	Ramapo 138 KV (L	Sterling Forest	138	115	Wood	1		1
23	Ramapo 138 KV (L	Sterling Forest	138	115	Steel Tower	1		1
24	Ramapo 138 KV (L	Sterling Forest	138	115	Steel Tower	8		1
25								
26	Sterling Forest (L2	Sugarloaf	138	115	Steel Tower	7		1
27								
28	Shoemaker 138 KV	Chester 138 KV	138	138	Steel Pole		1	1
29	Shoemaker 138 KV	Chester 138 KV	138	138	Wood	5		1
30	Shoemaker 138 KV	Chester 138 KV	138	115	Steel Tower	2		1
31								
32	Shoemaker 138 KV	Chester 138 KV	138	138	Wood	1		1
33	Chester 138KV (L2	Sugarloaf 138kV	138	138	Wood	2		1
34	Sugarloaf 345kV (L	Sugarloaf 138kV	138	138	Steel Tower	0		1
35	Middletown Tap (L	Shoemaker	138	138	Steel Pole	1		1
36								

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2000 kCM Cu.			\$0				\$0	1
			0				0	2
2000 kCM Cu.			0				0	3
			0				0	4
2-2493 kCM ACAR, bundled ea. ckt.			0				0	5
2-2493 kCM ACAR, bundled			0				0	6
2-1590 kCM ACSR, bundled ea. ckt.			0				0	7
2-1590 ACSR, bundled			0				0	8
2-1590 kCM ACSR, bundled			0				0	9
2-1590 ACSR, bundled			0				0	10
2-1590 kCM ACSR, bundled			0				0	11
2-1590 ACSR, bundled			0				0	12
2-1590 kCM ACSR, bundled			0				0	13
2-2493 kCM ACAR, bundled			0				0	14
2-2493 kCM ACAR, bundled			0				0	15
2-2493 kCM ACAR, bundled			0				0	16
2-2493 kCM ACAR, bundled			0				0	17
2-2493 kCM ACAR, bundled			0				0	18
2-2493 kCM ACAR, bundled			0				0	19
2-2493 kCM ACAR, bundled			0				0	20
2-2493 kCM ACAR, bundled			0				0	21
1272 kCM ACSR			0				0	22
1033.5 kCM ACSR			0				0	23
2-336.4 kCM ACSR, bundled			0				0	24
2-336.4 kCM ACSR, bundled			0				0	25
2-336.4 kCM ACSR, bundled			0				0	26
2-336.4 kCM ACSR, bundled			0				0	27
1033.5 kCM ACSR			0				0	28
795 kCM ACSR			0				0	29
2-336.4 kCM ACSR, bundled			0				0	30
2-336.4 kCM ACSR, bundled			0				0	31
794 kCM ACSR			0				0	32
795 kCM ACSR			0				0	33
1272 kCM ACSS			0				0	34
2-1033.5kCM ACSR,			0				0	35
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	36

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 4/27/2018	Year of Report 12/31/2017
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TRANSMISSION LINE STATISTICS (Continued)

Line No.	Designation		Voltage (KV) <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure	Length (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits
	From	To	Operating	Designed		On Structures of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)		(f)	(g)	
1	Ramapo 138 KV (L53)	NY/NJ Stateline	138	138	Wood	0		
2	Ramapo 138 KV (L53)	NY/NJ Stateline	138	138	Wood		1	1
3	Ramapo 138 KV (L53)	NY/NJ Stateline	138	138	Steel Tower		1	1
4	Ramapo 138 KV (L53)	NY/NJ Stateline	138	138	Steel Tower	1		1
5	Ramapo 138 KV (L53)	Hillburn	138	138	Wood & Steel	2		1
6	Lovett 138 KV (L53)	West Haverstraw	138	138	Underground	1		1
7	Lovett 138 KV (L53)	West Haverstraw	138	138	Steel Tower	3		1
8	West Haverstraw 138 KV (L53)	New Hempstead	138	138	Wood & Steel	4		1
9	New Hempstead 138 KV (L53)	New Square No. 1	138	138	Wood & Steel	1		1
10	New Square No. 1 138 KV (L53)	New Square So. 1	138	138	Underground	1		1
11	New Square So. 1 138 KV (L53)	Burns 138 KV	138	138	Steel Tower	2		1
12	Lovett 138 KV (L53)	Stony Point 138 KV	138	138	Underground	1		1
13	Lovett 138 KV (L53)	Stony Point 138 KV	138	138	Steel Tower		1	1
14	West Haverstraw 138 KV (L53)	New Square No. 1	138	138	Wood & Steel	5		1
15	New Square No. 1 138 KV (L53)	New Square So. 1	138	138	Underground	1		
16	New Square So. 1 138 KV (L53)	Burns 138 KV	138	138	Steel Tower	2		
17	Stony Point 138 KV (L53)	West Haverstraw	138	138	Steel Tower		2	1
18	Lovett 138 KV (L53)	Minisceongo Swit	138	138	Wood & Steel	0	3	1
19	Minisceongo Swit 138 KV (L53)	Bowline 138 KV	138	138	Underground	1		1
20	Bowline 138 KV (L53)	Minisceongo Swit	138	138	Underground	1		1
21	Minisceongo Swit 138 KV (L53)	Congers	138	138	Wood		6	1
22	Congers (L563)	West Nyack	138	138	Wood	2	2	1
23	Congers (L563)	Snake Hill	138	138	Steel		0	1
24	Snake Hill (562)	West Nyack	138	138	Steel		0	1
25	Snake Hill (562)	West Nyack	138	138	Wood & Steel	0		1
26	Snake Hill (652)	West Nyack	138	138	Wood & Steel	0		1
27	Ramapo 138 KV (L53)	Tallman 138 KV	138	138	Wood & Steel		2	1
28	Ramapo 138 KV (L53)	Tallman 138 KV	138	138	Wood & Steel	3		1
29	Tallman 138 KV (L53)	Monsey 138 KV	138	138	Wood & Steel	3		1
30	Monsey 138 KV (L53)	Burns 138 KV	138	138	Wood & Steel	3		1
31	West Haverstraw 138 KV (L53)	West Haverstraw	138	138	Underground	0		1
32	West Haverstraw 138 KV (L53)	West Haverstraw	138	138	Underground	0		1
33	Burns (L702)	Corporate Drive	138	138	Wood	0		1
34	Burns (L702)	Corporate Drive	138	138	Wood & Steel	4	1	1
35	Burns (L702)	Corporate Drive	138	138	Steel Pole	3		1
36	Burns (L702)	Corporate Drive	138	138	Underground	2		1
37	Corporate Drive	NY/NJ Stateline	138	138	Underground	2		1
38	Corporate Drive	NY/NJ Stateline	138	138	Steel Pole	1		1
39					138 KV TOTAL	78	21	
40	Swinging Bridge (L111)	Mongaup	69	69	Wood	3		1
41	Shoemaker 69 KV (L111)	Westtown	69	69	Wood & Steel	10		1
42	Westtown (L111)	Port Jervis 69 KV	35	69	Wood & Steel	12		1
43	Mongaup (L12)	Shoemaker	69	69	Steel Tower	21		1
44	Mongaup (L13)	Cuddebackville	69	69	Steel Tower		10	1
45	Cuddebackville (L13)	Mongaup	69	69	Steel Tower		11	1
46	Shoemaker 69 KV (L13)	Westtown	69	69	Wood & Steel		10	1
47	Westtown (L14)	Port Jervis 69 KV	0	69	Wood & Steel		12	1
48	Mongaup (L15)	Rio	69	69	Steel Tower	5		1
49	Hartley Road (L24)	Shoemaker	69	115	Steel Tower/Po	3		1
50	Sugarloaf (L241)	Hartley Road	69	115	Wood	2		1
51	Sugarloaf (L241)	Hartley Road	69	115	Steel Tower/Po	7		1
52	Sugarloaf (L 25)	Shoemaker	69	115	Steel Tower	10		1
53								

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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TRANSMISSION LINE STATISTICS (Continued)

Size of Conductor and Material (i)	EXPENSES, EXCEPT DEPRECIATION AND TAXES							Line No.	
	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)		Total Expenses (p)
	Land (j)	Construction and Other Costs (k)							
795 kCM ACSR			0				0	1	
1272 kCM ACSR			0				0	2	
1033.5 kCM ACSR			0				0	3	
1033.5 kCM ACSR			0				0	4	
1272 kCM ACSR			0				0	5	
2000 kCM Cu.			0				0	6	
795 kCM ACSR			0				0	7	
795 kCM ACSR			0				0	8	
795 kCM ACSR			0				0	9	
2500 kCM Cu			0				0	10	
795 kCM ACSR			0				0	11	
2000 kCM Cu.			0				0	12	
795 kCM ACSR			0				0	13	
795 kCM ACSR			0				0	14	
2500 kCM Cu			0				0	15	
795 kCM ACSR			0				0	16	
795 kCM ACSR			0				0	17	
795 kCM ACSR			0				0	18	
2000 kCM Cu.			0				0	19	
2000 kCM Cu.			0				0	20	
1272 kCM ACSR			0				0	21	
1272 kCM ACSR			0				0	22	
795 kCM ACSR			0				0	23	
1272 kCM ACSR			0				0	24	
1272 kCM ACSR			0				0	25	
795 kCM ACSR			0				0	26	
1272 kCM ACSS			0				0	27	
1272 kCM ACSS			0				0	28	
1272 kCM ACSS			0				0	29	
1272 kCM ACSS			0				0	30	
2000 kCM Cu.			0				0	31	
2000 kCM Cu.			0				0	32	
795 kCM ACSR			0				0	33	
556.5 kCM ACSR			0				0	34	
1590 kCM ACSR			0				0	35	
3500 KCM XLPE			0				0	36	
3500 KCM XLPE			0				0	37	
1590 kCM ACSR			0				0	38	
			0				0	39	
#2 Cu.			0				0	40	
336.4 kCM ACSS			0				0	41	
336.4 kCM ACSS			0				0	42	
4/0 Cu.			0				0	43	
4/0 Cu.			0				0	44	
4/0 Cu.			0				0	45	
336.4 kCM ACSS			0				0	46	
336.4 kCM ACSS			0				0	47	
4/0 Cu.			0				0	48	
336.4 kCM ACSR			0				0	49	
795 kCM ACSR			0				0	50	
336.4 kCM ACSR			0				0	51	
336.4 kCM ACSR			0				0	52	
	0	0	0	0	0	0	0	53	

Name of Respondent			This Report is:		Date of Report	Year of Report		
Orange and Rockland Utilities, Inc.			(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2018	12/31/2017		
TRANSMISSION LINE STATISTICS (Continued)								
Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From	To	Operating	Designed		On Structures of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)		(f)	(g)	
1	Sugarloaf (L 25)	Shoemaker	69.00	115.00	Wood	2.34		1
2	Hillburn (L31)	Sloatsburg	69	69	Wood	2		1
3	Hillburn (L31)	Sloatsburg	69	69	Wood & Steel	1		1
4	Sloatsburg (L311)	Harriman	69	69	Wood	3	0	1
5	Sloatsburg (L311)	Harriman	69	69	Wood & Steel	9		1
6	Harriman (L312)	Monroe	69	69	Wood & Steel	3		1
7	Monroe (L313)	Sugarloaf	69	69	Wood	4		1
8	NJ/NY Stateline (L	Blue Hill	69	69	Underground	1		1
9	NJ/NY Stateline (L	Blue Hill	69	69	Underground	1		1
10	NJ/NY Stateline (L	NY/NJ Stateline	69	69	Wood	0		1
11	Burns (L49)	Nanuet	69	69	Wood & Steel	3		1
12	Nanuet (L491)	NY/NJ Stateline	69	69	Wood & Steel	3		1
13	Tap (L491)	Pearl River	69	69	Wood & Steel	0		1
14	Lovett 69KV (L55)	Cedar Switch	69	69	Wood & Steel	2		1
15	Cedar Switch (L55)	West Nyack	69	69	Wood	10		1
16	Cedar Switch (L55)	West Nyack	69	69	Wood & Steel	1		1
17	Hillburn (L65)	NY/NJ Stateline	69	69	Wood	0		1
18	Hillburn (L65)	NY/NJ Stateline	69	69	Steel Tower		1	1
19	West Nyack (L701)	NY/NJ Stateline	69	69	Steel Pole		5	1
20	Cedar Switch (L71)	Grassy Point	69	69	Wood	0		1
21	Aluf (L748)	Orangeburg	69	69	Wood	0		1
22	Orangeburg (L749)	Rockland County	69	69	Wood	1		1
23	West Nyack (L75)	Aluf	69	69	Wood & Steel	3		1
24	Rockland Co. Sew	Sparkill	69	69	Wood	1		1
25	Sparkill (L751)	NY/NJ Stateline	69	69	Wood & Steel	1		1
26	Hillburn (L89)	NY/NJ Stateline	69	69	Wood & Steel		1	1
27	Hillburn (L89)	NY/NJ Stateline	69	69	Wood & Steel	1		1
28	Hillburn (L89)	NY/NJ Stateline	69	69	Wood	4		1
29	Monroe (L96)	Blooming Grove	69	69	Wood	3		1
30	Monroe (L96)	Blooming Grove	69.00	69.00	Wood	1.42		1
31	Sterling Forest (L9	Lake Road	69.00	69.00	Wood	1.34		1
32	Sterling Forest (L9	Lake Road	69.00	69.00	Wood	3.19		1
33	Lake Road (L981)	Blue Lake	69.00	69.00	Wood	0.37		1
34	Lake Road (L981)	Blue Lake	69.00	69.00	Wood	0.16		1
35	Blue Lake (L982)	Watchtower Tran	69.00	69.00	Underground	0.51		1
36	Watchtower Trans	NY/NJ Stateline	69.00	69.00	Wood	0.18		1
37	Sterling Forest (L9	Hunt	69.00	69.00	Wood	3.18	0.73	1
38	Hunt (L991)	Wisner	69.00	69.00	Wood	3.52		1
39	Wisner (L993)	Sugarloaf	69.00	69.00	Wood	4.50		1
40	Shoemaker (L119)	East Walkill	69.00	69.00	Wood	2.40		1
41	Shoemaker (L119)	East Walkill	69.00	69.00	Wood & Steel	1.80		1
42	Shoemaker (L120)	Silver Lake	69.00	69.00	Wood	3.14		1
43	East Walkill (L121)	Silver Lake	69.00	69.00	Wood & Steel		1.80	1
44	East Walkill (L121)	Silver Lake	69.00	69.00	Wood	0.74		1
45	Silver lake (L122)	Washington Heig	69.00	69.00	Wood	1.38		1
46	Blooming Grove (V	Maybrook (CHG8	69.00	69.00	Wood	2.43		1
47					69 KV TOTAL	145.11	52.98	
48	NJ/NY Stateline (L	Pearl River	34.50	34.50	Wood & Steel	1.28		1
49	Burns (L50)	Pearl River	34.50	34.50	Wood & Steel		1.80	1
50	Burns (L50)	Pearl River	34.50	34.50	Wood & Steel		0.82	1
51	Burns (L50)	Pearl River	34.50	34.50	Wood & Steel		1.65	1
52	Harriman (L841)	Long Pond (Dear	34.50	34.50	Wood	0.90		1
53								

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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TRANSMISSION LINE STATISTICS (Continued)

Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 kCM ACSR			0				0	1
795 kCM ACSR			0				0	2
795 kCM ACSR			0				0	3
795 kCM ACSR			0				0	4
795 kCM ACSR			0				0	5
795 kCM ACSR			0				0	6
795 kCM ACSR & 1272 kCM ACSS at ends			0				0	7
750 kCM Al.			0				0	8
750 kCM Al.			0				0	9
795 kCM ACSR			0				0	10
795 kCM ACSR			0				0	11
795 kCM ACSR			0				0	12
4/0 Cu.			0				0	13
556.5 kCM ACSR			0				0	14
795 kCM ACSR			0				0	15
795 kCM ACSR			0				0	16
1033.5 kCM ACSR			0				0	17
1033.5 kCM ACSR			0				0	18
1590 kCM ACSR			0				0	19
336.4 kCM ACSR			0				0	20
795 kCM ACSR			0				0	21
556.5 kCM ACSR			0				0	22
795 kCM ACSR			0				0	23
556.5 kCM ACSR			0				0	24
336.4 kCM ACSR			0				0	25
795 kCM ACSR			0				0	26
795 kCM ACSR			0				0	27
795 kCM ACSR			0				0	28
2/0 Cu.			0				0	29
1/0 Cu.			0				0	30
795 kCM ACSR			0				0	31
4/0 ACSR			0				0	32
795 kCM ACSR			0				0	33
336.4 kCM ACSR			0				0	34
2000kCM Cu			0				0	35
795 kCM ACSR			0				0	36
795 kCM ACSR			0				0	37
795 kCM ACSR			0				0	38
795 kCM ACSR			0				0	39
795 kCM ACSR			0				0	40
795 kCM ACSR			0				0	41
795 kCM ACSR			0				0	42
795 kCM ACSR			0				0	43
795 kCM ACSR			0				0	44
795 kCM ACSR			0				0	45
1/0 Cu.			0				0	46
			0				0	47
795 kCM ACSR			0				0	48
4/0 Cu.			0				0	49
795 kCM ACSR			0				0	50
4/0 Cu.			0				0	51
2/0 Cu.			0				0	52
	0	0	0	0	0	0	0	53

TRANSMISSION LINE STATISTICS (Continued)

Line No.	Designation		Voltage (KV)		Type of Supporting Structure	Length (Pole Miles)		Number of Circuits	
			<i>(Indicate where other than 60 cycle, 3 phase)</i>			<i>(In the case of underground lines, report circuit miles)</i>			
	From	To	Operating	Designed		On Structures of Line Designated	On Structures of Another Line		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
1	Harriman (L841)	Long Pond (Dear	34.50	69.00	Wood	0.45	0.45	1	
2	Harriman (L841)	Long Pond (Dear	34.50	34.50	Wood & Steel	0.75	0.75	1	
3	Harriman (L841)	Long Pond (Dear	34.50	34.50	Wood & Steel	2.89	2.89	1	
4	Harriman (L841)	Long Pond (Dear	34.50	69.00	Wood	0.34	0.34	1	
5	Harriman (L841)	Long Pond (Dear	34.50	34.50	Wood	0.63		1	
6	Harriman (L841)	Long Pond (Dear	34.50	69.00	Wood	0.68	0.68	1	
7	Long Pond (Deant	Highland Falls	34.50	34.50	Wood	3.33		1	
8	Long Pond (Deant	Highland Falls	34.50	34.50	Wood	1.33		1	
9	Long Pond (Deant	Highland Falls	34.50	34.50	Wood & Steel	0.11	0.11	1	
10	Harriman (L851)	Long Pond (Dear	34.50	34.50	Wood	0.01		1	
11	Harriman (L851)	Long Pond (Dear	34.50	34.50	Wood	0.01		1	
12	Harriman (L851)	Long Pond (Dear	34.50	34.50	Wood	0.88		1	
13	Harriman (L851)	Long Pond (Dear	34.50	34.50	Wood	0.45	0.45	1	
14	Harriman (L851)	Long Pond (Dear	34.50	34.50	Wood & Steel	3.64	3.64	1	
15	Harriman (L851)	Long Pond (Dear	34.50	69.00	Wood	0.34	0.34	1	
16	Harriman (L851)	Long Pond (Dear	34.50	69.00	Wood	0.63	0.63	1	
17	Harriman (L851)	Long Pond (Dear	34.50	69.00	Wood	0.68	0.68	1	
18	Long Pond (Deant	West Point #2 (D	34.50	69.00	Wood	3.94		1	
19	Long Pond (Deant	West Point #2 (D	35	69	Wood	1	1	1	
20	Long Pond (Deant	West Point #2 (D	35	35	Wood	0	0	1	
21	Long Pond (Deant	West Point #2 (D	35	69	Wood	1	1	1	
22	West Pt #2 (Delaf	Highland Falls	35	69	Wood	1	1	1	
23	West Pt #2 (Delaf	Highland Falls	35	35	Wood	0	0	1	
24	West Pt #2 (Delaf	Highland Falls	35	69	Wood	1	1	1	
25	West Pt #2 (Delaf	Highland Falls	35	35	Wood & Steel	0	0	1	
26	Long Pond (Deant	Dear	35	69	Wood	0		1	
27	Highland Falls (L9	West Point #1 (W	35	35	Wood	1		1	
28	34.5 KV TRANSMISSION TOTAL						28	19	
29	Cuddebackville (L3	Wurtsboro	34.5(DX)	35	Wood	10		1	
30	Cuddebackville (L3	Wurtsboro	34.5(DX)	35	Wood	1		1	
31	Wurtsboro (L3) (D	Summitville	34.5(DX)	35	Wood	4		1	
32	Wurtsboro (L3) (D	Summitville	34.5(DX)	35	Wood	0		1	
33	Cuddebackville (L4	Otisville	34.5(DX)	35	Wood	4		1	
34	Otisville (L4) (DX	Poccatello	34.5(DX)	35	Wood	4		1	
35	Otisville (L4) (DX	Poccatello	34.5(DX)	35	Wood	2		1	
36	Poccatello (L4) (DX	Shoemaker	34.5(DX)	35	Wood	0		1	
37	Poccatello (L4) (DX	Shoemaker	34.5(DX)	35	Steel Tower	1		1	
38	Poccatello (L4) (DX	Shoemaker	34.5(DX)	35	Steel Tower	1		1	
39	Wurtsboro (L6) (D	Bloomingsburg	34.5(DX)	35	Wood	3		1	
40	Wurtsboro (L6) (D	Bloomingsburg	34.5(DX)	35	Wood	0		1	
41	Bloomingsburg (L6)	Poccatello	34.5(DX)	35	Wood	5		1	
42	Bloomingsburg (L6)	Poccatello	34.5(DX)	35	Wood	2		1	
43	Poccatello (L6) (DX	Shoemaker	34.5(DX)	35	Wood		2	1	
44	Poccatello (L6) (DX	Shoemaker	34.5(DX)	35	Wood		0	1	
45	Poccatello (L6) (DX	Shoemaker	34.5(DX)	35	Steel Tower		1	1	
46	Poccatello (L6) (DX	Shoemaker	34.5(DX)	35	Wood & Steel		1	1	
47	Port Jervis (L7) (D	NY/PA Stateline	34.5(DX)	35	Wood	0		1	
48	Port Jervis (L7) (D	NY/PA Stateline	34.5(DX)	35	Wood	0		1	
49	Rio (L18) (DX)	Port Jervis	34.5(DX)	35	Steel Tower	2		1	
50	Rio (L18) (DX)	Port Jervis	34.5(DX)	35	Wood	4		1	
51	Rio (L18) (DX)	Port Jervis	34.5(DX)	35	Wood	1		1	
52	Rio (L18) (DX)	Port Jervis	34.5(DX)	35	Steel	1		1	
53	Vic. of West Haver	N.Y. Trap Rock (34.5(DX)	35	Wood	1		1	

TRANSMISSION LINE STATISTICS (Continued)

Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336.4 kCM ACSR			0				0	1
2/0 Cu.			0				0	2
4/0 ACSR			0				0	3
336.4 kCM ACSS			0				0	4
4/0 ACSR			0				0	5
477 AAC			0				0	6
2/0 Cu.			0				0	7
4/0 ACSR			0				0	8
4/0 ACSR			0				0	9
795 kCM ACSR			0				0	10
556 kCM ACSR			0				0	11
2/0 Cu.			0				0	12
336.4 kCM ACSR			0				0	13
2/0 Cu.			0				0	14
336.4 kCM ACSS			0				0	15
4/0 ACSR			0				0	16
477 AAC			0				0	17
4/0 ACSR			0				0	18
556.5 kCM ACSR			0				0	19
477 AAC			0				0	20
556.5 kCM ACSR			0				0	21
795 kCM ACSR			0				0	22
477 AAC			0				0	23
795 kCM ACSR			0				0	24
2/0 Cu.			0				0	25
477 AAC			0				0	26
#2 Cu.			0				0	27
			0				0	28
#1 Cu. Solid			0				0	29
2/0 Cu.			0				0	30
1/0 Cu.			0				0	31
2/0 Cu.			0				0	32
336.4 kCM ACSR			0				0	33
336.4 kCM ACSR			0				0	34
2/0 Cu.			0				0	35
2/0 Cu.			0				0	36
4/0 Cu.			0				0	37
2/0 Cu.			0				0	38
1/0 Cu. Solid			0				0	39
2/0 Cu.			0				0	40
1/0 Cu. Solid			0				0	41
2/0 Cu.			0				0	42
2/0 Cu.			0				0	43
4/0 Cu.			0				0	44
2/0 Cu.			0				0	45
2/0 Cu.			0				0	46
134.6 kCM ACSR			0				0	47
4/0 Cu.			0				0	48
2/0 Cu.			0				0	49
336.4 kCM ACSR			0				0	50
336.4 kCM ACSS			0				0	51
795 kCM ACSR			0				0	52
	0	0	0	0	0	0	0	53

TRANSMISSION LINE STATISTICS (Continued)

Line No.	Designation		Voltage (KV) <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure	Length (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits	
			Operating	Designed		On Structures of Line Designated (f)	On Structures of Another Line (g)		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	Vic. of West Haven	N.Y. Trap Rock	34.5(DX)	34.50	Steel Tower	0.76		1	
2	(DX27-2-13/34.5)								
3	Vic. of West Haven	N.Y. Trap Rock	34.5(DX)	35	Wood	3		1	
4	(DX27-2-13/34.5)								
5	Decker Switch Tap	Bullville	34.5(DX)	35	Wood	4		1	
6	Pocatello (L101) (D	Middletown State	34.5(DX)	35	Wood	1		1	
7			34.5 KV DISTRIBUTION TOTAL			54	4		
8									
9									
10									
11									
12									
13									
14									
15									
16									
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47									
48									
49									
50									
51									
52									
53	TOTAL						371	145	

TRANSMISSION LINE STATISTICS (Continued)

Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 kCM ACSR			0				0	1
2/0 Cu.			0				0	2
			0				0	3
2/0 Cu.			0				0	4
			0				0	5
#2 Cu.			0				0	6
#2 Cu.			0				0	7
			0				0	8
			0				0	9
			0				0	10
			0				0	11
			0				0	12
			0				0	13
			0				0	14
			0				0	15
			0				0	16
			0				0	17
			0				0	18
			0				0	19
			0				0	20
			0				0	21
			0				0	22
			0				0	23
			0				0	24
			0				0	25
			0				0	26
			0				0	27
			0				0	28
			0				0	29
			0				0	30
			0				0	31
			0				0	32
			0				0	33
			0				0	34
			0				0	35
			0				0	36
			0				0	37
			0				0	38
			0				0	39
			0				0	40
			0				0	41
			0				0	42
			0				0	43
			0				0	44
			0				0	45
			0				0	46
			0				0	47
			0				0	48
			0				0	49
			0				0	50
			0				0	51
			0				0	52
	0	0	0	0	0	0	0	53

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) and (g), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Ramapo 138 KV	Sugarloaf	14.64	Steel Tower			
2	Ramapo (L28)	Sugarloaf 138kV	14.60	Steel Tower			
3	Hillburn (L31)	Sloatsburg	3.00	Wood & Steel			
4	Sloatsburg (L311)	Harriman	8.95	Wood & Steel			
5	Cedar Switch (L58)	West Nyack	9.74	Wood			
6	Cedar Switch (L71)	Grassy Point	0.47	Wood			
7	West Nyack (L75)	Aluf	3.48	Wood & Steel			
8	Harriman (L841)	Long Pond Tap	4.26	Wood & Steel			
9	Long Pond Tap (L841)	West Point #2 (U.	3.38	Wood			
10	Hillburn (L89)	NY/NJ Stateline	4.36	Wood			
11	Monroe (L96)	Blooming Grove	2.86	Wood			
12	Shoemaker 138 KV	Chester 138 KV	5.32	Wood			
13	Sparkill (L751)	NY/NJ Stateline	1.43	Wood & Steel			
14	Hillburn (L65)	NY/NJ Stateline	0.12	Wood			
15	Rio (L18)	Port Jervis	3.83	Wood			
16	Shoemaker 69 KV	Westtown	10.00	Wood & Steel			
17	Lovett 138KV (L58)	Minisceongo Swit	0.32	Wood & Steel			
18	Sugarloaf (L241)	Hartley Road	7.05	Steel Tower/Pole			
19	Monroe (L313)	Sugarloaf	4.49	Wood			
20	Burns (L702)	Corporte Drive	1.86	Wood & Steel			
21	Snake Hill (652)	West Nyack	0.10	Steel			
22	Swinging Bridge (652)	Mongaup	3.20	Wood			
23	Decker Switch Ta	Bullville	3.95	Wood			
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
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42							
43							
44	Total		111			0	0

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Conductors			Voltage KV (Operating) (k)	Line Cost					
Size (h)	Specifications (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Device (n)	Asset Retire Costs (o)	Total (p)	Line No.
2-336.4 kCM ACSR, bundled			138		4,040	-	4,040	\$4,040	1
2-1590 ACSR, bundled			138		51,820	109,985	161,806	161,806	2
795 kCM ACSR			69		9,519	66,034	75,552	75,552	3
795 kCM ACSR			69		(84,256)	-	(84,256)	(84,256)	4
795 kCM ACSR			69		(103,998)	-	(103,998)	(103,998)	5
336.4 kCM ACSR			69		25,259	-	25,259	25,259	6
795 kCM ACSR			69		(738)	(33,727)	(34,465)	(34,465)	7
4/0 ACSR			34.5		(91,231)	(94,877)	(186,109)	(186,109)	8
4/0 ACSR			34.5		(109,634)	(94,877)	(204,511)	(204,511)	9
795 kCM ACSR			69		65,549	-	65,549	65,549	10
2/0 Cu.			69		2,538	-	2,538	2,538	11
795 kCM ACSR			138		(62,086)	-	(62,086)	(62,086)	12
336.4 kCM ACSR			69		24,361	(31,554)	(7,193)	(7,193)	13
1033.5 kCM ACSR			69		1,331	-	1,331	1,331	14
2/0 Cu.			34.5		122	-	122	122	15
336.4 kCM ACSS			69		26,513	-	26,513	26,513	16
795 kCM ACSR			138		40,032	-	40,032	40,032	17
336.4 kCM ACSR			69		(4,504)	15,305	10,801	10,801	18
795 kCM ACSR & 1272 kCM ACSS at ends			69		7,712	-	7,712	7,712	19
556.5 kCM ACSR			138		35,409	1,167,500	1,202,909	1,202,909	20
1272 kCM ACSR			138		(9,710)	-	(9,710)	(9,710)	21
#2 Cu.			69		(132)	-	(132)	(132)	22
#2 Cu.			34.5		48,675	-	48,675	48,675	23
								0	24
								0	25
								0	26
								0	27
								0	28
								0	29
								0	30
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								0	32
								0	33
								0	34
								0	35
								0	36
								0	37
								0	38
								0	39
								0	40
								0	41
								0	42
								0	43
					\$0	(\$123,409)	\$1,103,788	\$980,379	44

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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SUBSTATIONS

- | | |
|--|--|
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of less than 10 MVA, except those serving customers with energy for resale, may</p> | <p>be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> |
|--|--|

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Blooming Grove, Blooming Grove	Distrib. Unattended	69.00	13.20	
2	Bloomingburg, Wallkill	Distrib. Unattended	34.50	13.20	
3	Blue Hill, Orangetown	Distrib. Unattended	69.00	13.20	
4	Bowline, Haverstraw	Transm. Unattended	345.00	138.00	
5	Bowline, Haverstraw-Genon	Transm. Unattended (out of service)	20.00	345.00	
6	Bullville, Bullville	Distrib. Unattended	34.50	13.20	
7	Burns, Clarkstown	Transm. Unattended	69.00	34.50	
8	Burns, Clarkstown	Transm. Unattended	138.00	69.00	13.20
9	Burns, Clarkstown	Distrib. Unattended	138.00	13.20	
10	Chester 138, Chester	Distrib. Unattended	138.00	13.20	
11	Chester 138, Chester	Distrib. Unattended	138.00	34.50	13.20
12	Congers, Clarkstown	Distrib. Unattended	138.00	13.20	
13	Corporate Drive	Distrib. Unattended	138.00	13.20	
14	Cuddebackville, Cuddebackville	Distrib. Unattended	69.00	34.50	
15	Dean, Highland Falls	Distrib. Unattended	34.50	13.20	
16	East Wallkill, Wallkill	Distrib. Unattended	69.00	13.20	
17	Harriman, Central Valley	Distrib. Unattended	69.00	34.50	
18	Harriman, Central Valley	Distrib. Unattended	69.00	13.20	
19	Hartley, Goshen	Distrib. Unattended	69.00	13.20	
20	Highland Falls, Highland Falls	Distrib. Unattended	34.50	13.20	
21	Hillburn, Hillburn	Transm. Unattended	138.00	69.00	13.20
22	Hillburn-Alliance Energy	Transm. Unattended	13.80	69.00	
23	Hillburn, Hillburn	Distrib. Unattended	69.00	13.20	
24	Hunt, Greenwood Lake	Distrib. Unattended	69.00	13.20	
25	Lake Road, Warwick	Distrib. Unattended	69.00	13.20	
26	Lovett, Stony Point	Transm. Unattended	138.00	69.00	
27	Middletown Tap, Waywayanda	Transm. Unattended	345.00	138.00	
28	Mongaup Prop. Of Eagle Creek	Transm. Unattended	2.40	69.00	
29	Mongaup, Forestburgh	Distrib. Unattended	69.00	13.20	
30	Monroe, Monroe	Distrib. Unattended	69.00	13.20	
31	Monsey, Ramapo	Distrib. Unattended	138.00	13.20	
32	Nanuet, Nanuet	Distrib. Unattended	69.00	13.20	
33	New Hempstead, Ramapo	Distrib. Unattended	138.00	13.20	
34	Orangeburg, Orangetown	Distrib. Unattended	69.00	13.20	
35					
36					
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Name of Respondent		This Report is:	Date of Report	Year of Report	
Orange and Rockland Utilities, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/27/2018	12/31/2017	
SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Otisville, Otisville	Distrib. Unattended	34.50	13.20	
2	Pearl River, Orangetown	Transm. Unattended	69.00	34.50	
3	Pine Island, Warwick	Distrib. Unattended	34.50	4.80	
4	Port Jervis, Port Jervis	Distrib. Unattended	34.50	13.20	
5	Ramapo, Ramapo	Transm. Unattended	345.00	138.00	
6	Rio, Prop. Of Eagle Creek	Transm. Unattended	4.00	69.00	
7	Rio, Lumberland	Distrib. Unattended	69.00	34.50	
8	Shoemaker, Walkkill	Distrib. Unattended	138.00	34.50	
9	Shoemaker, Walkkill	Transm. Unattended	138.00	69.00	
10	Shoemaker, Prop. Of Alliance Energy	Transm. Unattended	13.80	69.00	
11	Shoemaker, Walkkill	Distrib. Unattended	69.00	13.20	
12	Silver Lake, Middletown	Distrib. Unattended	69.00	13.20	
13	Sloatsburg, Sloatsburg	Distrib. Unattended	69.00	13.20	
14	Snake Hill, West Nyack	Distrib. Unattended	138.00	13.20	
15	South Goshen, Goshen	Distrib. Unattended	69.00	13.20	
16	South Goshen, Goshen	Distrib. Unattended	69.00	34.50	
17	Sparkill, Orangeburg	Distrib. Unattended	69.00	13.20	
18	Sterling Forest, Tuxedo	Distrib. Unattended	69.00	13.20	
19	Stony Point, Stony Point	Distrib. Unattended	138.00	13.20	
20	Sugarloaf, Chester	Transm. Unattended	138.00	69.00	13.20
21	Sugarloaf, Chester	Transm. Unattended	138.00	69.00	13.20
22	Summitville, Summitville	Distrib. Unattended	34.50	13.20	
23	Swinging Br. Prop. Of Eagle Creek	Transm. Unattended	4.16	69.00	
24	Swinging Bridge, Lumberland	Distrib. Unattended	69.00	13.20	
25	Tallman, Airmont	Distrib. Unattended	138.00	13.20	
26	West Haverstraw, West Haverstraw	Transm. Unattended	345.00	138.00	
27	West Haverstraw, West Haverstraw	Distrib. Unattended	138.00	13.20	
28	West Haverstraw, West Haverstraw	Distrib. Unattended	13.20	34.50	
29	West Nyack, West Nyack	Transm. Unattended	138.00	69.00	13.20
30	West Nyack, West Nyack	Distrib. Unattended	69.00	13.20	
31	West Nyack, West Nyack	Distrib. Unattended	69.00	4.16	
32	Westtown, Minisink	Distrib. Unattended	69.00	13.20	
33	Westtown, Minisink	Distrib. Unattended	69.00	34.50	
34	Wisner, Wisner	Distrib. Unattended	69.00	13.20	
35	Wurtsboro, Wurtsboro	Distrib. Unattended	34.50	4.80	
37	Washington Heights, Middletown	Distrib. Unattended	69.00	13.20	
38	Washington Heights, Middletown	Distrib. Unattended	69.00	34.50	
39	Blue Lake, Warwick	Distrib. Unattended	69.00	13.20	
40	Sterling Forest, Tuxedo	Transm. Unattended	138.00	69.00	13.20
41	Sugarloaf, Chester	Transm. Unattended	345.00	138.00	
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Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVa) (f)	Number of Trans-formers in Service (g)	Number of Spare Trans-formers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVa) (k)	
25.00	1	0				1
20.00	1	0				2
40.00	2	0				3
400.00	1	0				4
1,344.00	2	0				5
25.00	1	0				6
67.00	2	0				7
175.00	1	0				8
70.00	2	0				9
70.00	2	0				10
25.00	1	0				11
70.00	2	0				12
105.00	3	0				13
35.00	1	0				14
28.00	1	0				15
70.00	2	0				16
40.00	2	0				17
70.00	2	0				18
100.00	2	0				19
11.00	2	0				20
175.00	1	0				21
50.00	1	0				22
25.00	1	0				23
25.00	1	0				24
40.00	2	0				25
85.00	1	0				26
400.00	1	0				27
5.00	1	0				28
8.00	1	0				29
100.00	2	0				30
50.00	2	0				31
50.00	2	0				32
100.00	2	0				33
70.00	2	0				34
						35
						36
						37
						38
						39
	108	0		0	0	40

Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
25.00	1	0				1
25.00	1	0				2
3.00	1	0				3
20.00	1	0				4
806.00	6	0				5
12.00	1	0				6
18.00	1	0				7
35.00	1	0				8
350.00	2	0				9
50.00	1	0				10
35.00	1	0				11
60.00	2	0				12
25.00	1	0				13
120.00	3	0				14
20.00	1	0				15
35.00	1	0				16
35.00	1	0				17
20.00	1	0				18
70.00	2	0				19
196.00	1	0				20
196.00	1	0				21
5.00	1	0				22
8.00	1	0				23
3.00	1	0				24
100.00	2	0				25
400.00	1	0				26
70.00	2	0				27
8.00	1	0				28
175.00	1	0				29
60.00	2	0				30
13.00	2	0				31
35.00	1	0				32
35.00	1	0				33
50.00	2	0				34
5.00	1	0				35
25.00	1	0				37
35.00	1	0				38
35.00	1	0				39
175.00	1	0				40
448.00	1	0				41
						42
						43
						44
						45
						46
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Name of Respondent Orange and Rockland Utilities, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2018	Year of Report 12/31/2017
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

- | | |
|--|--|
| <p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held</p> | <p>under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p> |
|--|--|

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	316,026	111,119	5,937
2	Additions During Year			
3	Purchases		1,749	108
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of Lines 3 and 4)	0	1,749	108
6	Reductions During Year			
7	Retirements		683	27
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	556	683	27
10	Number at End of Year (Lines 1 + 5 - 9)	315,470	112,185	6,018
11	In Stock	3,614	27,364	1,739
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	311,856	84,821	4,279
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	315,470	112,185	6,018

Name of Respondent Orange and Rockland Utilities, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) 4/27/2018	Year of Report 12/31/2017
TRANSACTIONS WITH ASSOCIATED (AFFILIATED COMPANIES)					
1. Report Below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.					
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or services must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".					
3. Where amounts billed to or received from the associated (affiliated) company are based on a n allocations process, explain in a footnote.					
Line No.	Description of the Non-Power Good or Services (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Administration Services	CECONY		\$36,318,912	
3	Administration Services	CEI		2,967,385	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Non-power Goods or Services Provided for Affiliate				
22	Administration Services	CECONY		14,561,450	
23					
24					
25					
26					
27					
28					
29					
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42					

**LIST OF SCHEDULES
SUPPLEMENTAL FILING FOR ELECTRIC AND GAS COMPANIES**

Title of Schedules (a)	Page No. (b)	Title of Schedules (a)	Page No. (b)
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Special Funds and Special Deposits.....	10		
Notes and Accounts Receivable.....	11	<u>Verification</u>	
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Operating Reserves.....	19		
Miscellaneous Tax Refunds.....	20		
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Analysis of Pension Costs.....	26-27		
Analysis of Pension Settlements, Curtailments and Terminations.....	28-29		
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Distribution System.....	44-45		
<u>Gas Section</u>			
Gas Plant in Service.....	60-62		
Accum. Provision for Depr. of Gas Plant in Service.....	63		
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Sales of Natural Gas by Communities.....	65-66		
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Revenue from Transportation of Gas of Others.....	68		
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**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S
ANNUAL REPORT**

Attach herein (following this page) the respondent's latest annual report to stockholders. If such a report is not prepared, but if audited annual financial statements on which a certified public accountant expresses an opinion are regularly prepared and distributed to bondholders, banking institutions or security analysts, submit that.

If the respondent's annual report to stockholders or audited annual financial statements are prepared on a calendar year basis, the major financial statements contained therein, i.e., Balance Sheet, Income and Retained Earnings Statement and Statement of Cash Flows, shall be reconciled with the corresponding PSC and FERC statements. The reconciliation shall contain an explanation of all differences in reporting.

If the respondent's annual report to stockholders or audited annual financial statements are prepared on a fiscal year basis, then a statement shall be included stating that, except as noted, the major financial statements are prepared on the same basis as in this annual report to the Commission and are in conformity with this Commission's applicable Uniform System of Accounts.

If reports to stockholders or audited annual financial statements are not prepared, so state below:

**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S
ANNUAL REPORT (Continued)
(millions of dollars)**

Note: A reconciliation between the PSC and FERC is only necessary if the net income difference is greater than .05%.

Line No.	Description	PSC USOA	Adjustments	FERC USOA	Adjustments	Footnote Ref	SEC Basis	Subsidiaries	Consolidations Eliminations	Footnote Ref	Stockholder's Report
1	Balance Sheet										
2	<u>Assets</u>										
3	Total Net Utility Plant	\$1,646	\$0	\$1,646	\$121	(A)	\$1,768	\$300		(J)	\$2,068
4											
5											
6											
7	Other Property & Investments	294	0	294	29	(B)	323		(294)	(K)	29
8											
9											
10											
11	Current Assets	203	0	203	(23)	(C)	180	98	(29)	(M)	249
12											
13											
14											
15	Deferred Debits	625	0	625	(215)	(D)	408	19		(N)	427
16											
17											
18											
19											
20	Total	\$2,768	\$0	\$2,768	(\$88)		\$2,679	\$417	(\$323)		\$2,773
21	<u>Liabilities & Capital</u>										
22	Proprietary Capital	\$666	\$0	\$666	\$0	(E)	\$666	\$294	(\$294)	(O)	\$666
23											
24											
25											
26	Long Term Debt	659		659	(54)	(F)	605	2		(P)	607
27											
28											
29											
30	Other Noncurrent Liabilities	319	0	319	105	(G)	424	3		(Q)	427
31											
32											
33											
34	Current & Accrued Liabilities	428	0	428	(27)	(H)	401	40	(29)	(R)	412
35											
36											
37											
38	Deferred Credits	752	0	752	(169)	(I)	583	78		(S)	661
39											
40											
41											
42											
43	Total	\$2,824	\$0	\$2,824	(\$145)		\$2,679	\$417	(\$323)		\$2,773

**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S
ANNUAL REPORT (Continued)
FOOTNOTES
(millions of dollars)**

(A)	GAAP requires that amounts collected through customer rates as a component of depreciation expense for future costs of removal for property be classified as a regulatory liability on the balance sheet. Such amounts are included in accumulated depreciation under FERC USOA	122
		<u>122</u>
(B)	COLI related Life Insurance and Pension Assets are mapped to Current Asset in FERC, but Investment in SEC	28
		<u>28</u>
(C)	COLI related Life Insurance and Pension Assets are mapped to Current Asset in FERC, but Investment in SEC	-28
	Cash - Disbursement Accounts- Cash Overdraft	8
	Deferred Derivative Assets reports as Current Asset in SEC, but Other Debits in FERC	3
	FERC Topside related to balancing Customer AR to subsidiaries	-5
	Rounding	-1
		<u>-23</u>
(D)	Deferred Derivative Assets reports as Current Asset in SEC, but Other Debits in FERC	-3
	Accumulated Deferred Income Taxes (1900 & 2830) are netted for SEC reporting	-207
	SFAS 109 mapped to Regulatory Asset under SEC, but Regulatory Liability under FERC	-58
	FERC Topside related to adjust Accumulated Deferred Taxes	-58
	FERC Topside to reclassify deferred tax balances	-58
	Unamortized Debt expense reclassified to long term debt for SEC reporting purposes	-5
	Rounding	1
		<u>-272</u>

RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S ANNUAL REPORT (Continued) FOOTNOTES (millions of dollars)	
(E) No Difference	
(F) Unamortized Debt expense reclassified to long term debt for SEC reporting purposes	-5
Long Term debt due within 1 year is classified as a current liability for SEC	-50
Rounding	1
	<u>-54</u>
(G) Superfund and Other Environmental Costs reported as Non-Current Liabilities in SEC, but Current Liabilities in FERC	100
Stock Based Compensation reported as Non-Current Liabilities in SEC, but Current Liabilities in FERC	5
	<u>105</u>
(H) Superfund and Other Environmental Costs reported as Non-Current Liabilities in SEC, but Current Liabilities in FERC	-100
Stock Based Compensation reported as Non-Current Liabilities in SEC, but Current Liabilities in FERC	-5
Cash - Disbursement Accounts- Cash Overdraft	8
FERC Topside related to balancing Customer AR to subsidiaries	-5
Refundable Energy Costs - Current reported as Current Liabilities under SEC, but Deferred Credits under FERC	26
Long Term debt due within 1 year is classified as a current liability for SEC	50
Rounding	-1
	<u>-26</u>
(I) GAAP requires that amounts collected through customer rates as a component of depreciation expense for future costs of removal for property be classified as a regulatory liability on the balance sheet. Such amounts are included in accumulated depreciation under FERC USOA	122
Refundable Energy Costs - Current reported as Current Liabilities under SEC, but Deferred Credits under FERC	-26
Accumulated Deferred Income Taxes (1900 & 2830) are netted for SEC reporting	-207
FERC Topside related to Accumulated Deferred Taxes	-58
Rounding	-
	<u>-169</u>
(K) Investments in subsidiaries eliminated in consolidation	-294
(M) Receivables from Associated Companies eliminated in consolidation	-29
(O) Investments in subsidiaries eliminated in consolidation	-294
(R) Payables from associated companies eliminated in consolidations	-29

**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S
ANNUAL REPORT (Continued)
(millions of dollars)**

Note: A reconciliation between the PSC and FERC is only necessary if the net income difference is greater than .05%.

Line No.	Description	PSC USOA	Adjustments	FERC USOA	Adjustments	Footnote Ref	SEC Basis	Subsidiaries	Consolidations Eliminations	Footnote Ref	Stockholder's Report
1	Income Statement										
2	<u>Operating Revenues</u>	\$720	\$0	\$720	\$0	(A)	\$720	\$178	(\$24)	(F)	\$874
3											
4											
5											
6	<u>Operating Expenses</u>	634	0	634	-35	(B)	599	158	-24	(G)	733
7											
8											
9											
10	<u>Other Income and Deductions</u>	14	0	14	0	(C)	14	1	-14	(H)	1
11											
12											
13											
14	<u>Interest Charges</u>	36	0	36	0	(D)	36	0	0	(I)	36
15											
16											
17											
18	<u>Extraordinary Items</u>	0	0	0	35	(E)	35	7	0	(J)	42
19											
20											
21											
22											
23											
24											
25	Net Income	\$64	\$0	\$64	\$0		\$64	\$14	(\$14)		\$64

**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S
ANNUAL REPORT (Continued)
FOOTNOTES
(millions of dollars)**

(A) No Difference	-
(B) Federal/States income tax are part of Operating expenses per FERC and Income taxes in SEC	(35)
(C) No Difference	-
(D) No Difference	-
(E) Federal/States income tax are part of Operating expenses per FERC and Income taxes in SEC	35
(F) Intercompany sales of electric and gas eliminated in consolidation	-
(G) Intercompany sales of electric and gas eliminated in consolidation	-
(H) Elimination of equity in earnings of Subsidiaries	-
(I) No Difference	-
(J) No Difference	-

**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S
ANNUAL REPORT (Continued)
(millions of dollars)**

Note: A reconciliation between the PSC and FERC is only necessary if the net income difference is greater than .05%.

Line No.	Description	PSC USOA	Adjustments	FERC USOA	Adjustments	Footnote Ref	SEC Basis	Subsidiaries	Consolidations Eliminations	Footnote Ref	Stockholder's Report
1	Statement of Cash Flows										
2	<u>Operating Activities</u>	\$184	\$0	\$184	(\$5)	(A)	\$179	\$37		(F)	\$216
3											
4											
5											
6											
7											
8	<u>Investing Activities</u>	-171	0	-171	0	(B)	-171	-24		(G)	-195
9											
10											
11											
12											
13											
14	<u>Financing Activities</u>	-18	0	-18	0	(C)	-18	-4		(H)	-22
15											
16											
17											
18	Net increase (decrease) in cash and cash equivalents	(5)	0	(5)	(5)		(10)	9			(1)
19											
20											
21											
22	Cash and cash equivalents, Beginning of Year	1	0	1	13	(E)	14	33			47
23											
24	Cash and cash equivalents, End of Year	(\$4)	\$0	(\$4)	\$8	(F)	\$4	\$42			\$46
25											
26											

FOOTNOTES

(A)	Cash - Disbursement Accounts- Cash Overdraft	-5
(B)	No Differences	
(C)	No Differences	0
(D)	Cash - Disbursement Accounts- Cash Overdraft	-5
(E)	Cash - Disbursement Accounts- Cash Overdraft	13
(F)	Cash - Disbursement Accounts- Cash Overdraft	8

NEW YORK INTRASTATE REVENUES

Show for each department the amount of gross operating revenues derived from New York intrastate utility operations during the year. If these amounts differ from the corresponding revenue figures in the Income Statement, each such difference should be explained in sufficient detail to identify the amounts by detail revenue accounts. It is intended that the amounts shown hereunder shall represent the revenues subject to assessment under Section 18a of the Public Service Law.

Line No.	Description Account (a)	Revenues	
		Intrastate (b)	Interstate (c)
1	Electric Utility	\$460,708,555	\$27,027,270
2	Gas Utility	230,794,432	1,404,263
3			
4			
5			
6			
7			
8			
9			
10	TOTALS	\$691,502,987	\$28,431,533

Details of Interstate Revenue

Electric

Sales for Resale Reco and Pike Electric	20,982,907.00
Joint Operating Rent Reco and Pike	5,501,568.00
Pike (Corning) Transitional Service Agreement	542,796.00
Total - Electric	27,027,270.00

Gas

Sales for Resale Pike	866,098.00
Joint Operating Rent Pike	409,284.00
Pike (Corning) Transitional Service Agreement	128,881.00
Total - Gas	1,404,263.00

**INSTRUCTIONS FOR THE RATE OF RETURN AND RETURN ON
COMMON EQUITY CALCULATION**

COMPUTATIONS:**RETURN ON COMMON EQUITY**

Net Operating Income

Page 114-115, Line 24, Column (e)
Page 114-115, Line 24, Column (g)
Page 114-115, Line 24, Column (i)

Interest Charges

Page 117, Line 64, Column (c)
Allocate to electric, gas and other based on Net Utility Plant.

Preferred Stock Dividends

Page 118, Line 29, Column (c)
Allocate to electric, gas and other based on Net Utility Plant.

Net Income Available for Common

Subtract Lines 2 and 3 from Line 1.

Adjusted Common Equity

Line 13 of this schedule
Allocate to electric, gas and other based on Net Utility Plant.

Return on Common Equity

Divide Line 4 by Line 5.

TOTAL COMMON EQUITY

Common Stock

Page 112, Line 2: Columns (c) and (d).

Premium on Capital Stock

Page 112, Lines 4 through 8: Columns (c) and (d).

Capital Stock Expense

Page 112, Lines 9, 10: Columns (c) and (d).

Retained Earnings

Page 118, Lines 1 and 38: Column (c).
Page 112, Line 12: Columns (c) and (d).

Total

Sum Lines 7 through 10.

Investment in Subsidiary Companies

Page 110, Lines 16 and 17: Columns (c) and (d).

Adjusted Common Equity

Subtract Line 12 from Line 11.

NET PLANT INVESTMENT

Net Plant - Electric

Page 200-201, Line 15: Column (c).

Net Plant - Gas

Page 200-201, Line 15: Column (d).

Net Plant - Other

Page 200-201, Line 15: Columns (e) through (g).
Page 110, Line 14 minus Line 15: Columns (c) and (d).

RATE OF RETURN AND RETURN ON COMMON EQUITY CALCULATION					
Line No.	Item	Total (a)	Electric (b)	Gas (c)	Other (d)
1	Net Operating Income	\$85,971,174	\$56,764,364	\$29,206,810	
	<u>Less:</u>				
2	Interest Charges (1)	35,951,632	24,074,684	11,876,948	
3	Preferred Stock Dividends (1)	0			
4	Net Income Available for Common	\$50,019,542	\$32,689,680	\$17,329,862	\$0
5	Adjusted Common Equity (1)	\$388,834,358	\$253,250,719	\$135,583,638	\$0
6	Return on Common Equity	12.86%	12.91%	12.78%	
Calculation of Common Equity					
		Beginning of Year	End of Year		Average for Year
7	Common Stock	\$5,000	\$5,000		\$5,000
8	Premium on Capital Stock	324,054,853	324,071,874		324,063,364
9	Capital Stock Expense (Input as negative)	(166,651)	(166,651)		(166,651)
10	Retained Earnings	342,152,992	361,978,978		352,065,985
11	Total	666,046,194	685,889,201		675,967,698
12	Less: Investment in Subsidiary Companies	280,410,090	293,856,590		287,133,340
13	Adjusted Common Equity	\$385,636,104	\$392,032,611		\$388,834,358
Allocation of Net Plant between Electric, Gas and Other					
		Beginning of Year	End of Year	Average for Year	Percentages
14	Net Plant - Electric	\$1,007,770,395	\$1,069,779,818	\$1,038,775,107	65.13%
15	Net Plant - Gas	535,723,726	576,540,897	556,132,311	34.87%
16	Net Plant - Other			0	0.00%
17	Total	\$1,543,494,121	\$1,646,320,715	\$1,594,907,418	100.00%
<p>(1) It is acceptable to use the allocation method used in the company's last rate case proceeding. If this allocation method is used, please note "YES" here=====></p>					
<p>It should be noted that these calculated common equity returns are not intended as an evaluation of the reasonableness of the earnings of any utility under the jurisdiction of the Public Service Commission. Also, the earned rates of return reported here are not necessarily the same that would be computed in a formal rate proceeding. Differences may occur because the data in formal proceedings are analyzed in detail and adjustments are usually made to booked amounts.</p>					

Investments (Account 123 and 124)

1. Report below investments greater than or equal to \$250,000 in Accounts 123, Investment in Associated Companies and 124, Other Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investment in Securities - List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of the pledgee and purpose of the pledge.
6. If commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost Beginning Of Year (d)	Principal Amount or No. Of Shares End of Year (e)	Book Costs * End Of Year (f)	Revenues For Year (g)	Gain or Loss From Investment Disposed of (h)
1	See pages 224-225 in the FERC report							
2								
3								
4								
5								
6								
7								
8	Totals (Account 123)			\$0		\$0	\$0	\$0
9								
10								
11								
12								
13								
14								
15								
16	Totals (Account 124)			\$0		\$0	\$0	\$0

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

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NOTES AND ACCOUNTS RECEIVABLE (Accounts 141, 142, 143)

Summary for Balance Sheet

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143). Disclose separately by footnote any capital stock subscriptions received included in Account 143, Other Accounts Receivable.

LINE NO.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)		
2	Customer Accounts Receivable (Account 142):		
3	Gas		
4	Electric		
5	Merchandising, Jobbing and Contract Work		
6	Other (Total Customer AR)	51,445,019	61,697,749
7	Other Accounts Receivable (Account 143)	5,083,183	6,362,368
8	Total (Accounts 142 and 143)	56,528,202	68,060,117
9	Less: Accumulated Provision for Uncollectible Accounts - Cr. (Account 144)	4,576,474	4,421,740
10	Total, Less Accumulated Provision for Uncollectible Accounts	\$51,951,728	\$63,638,377
11			
12			
13			
14			
15			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

LINE NO.	Item (a)	Utility Customers (b)	Merchandising, Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
21	Balance Beginning of Year	\$3,180,423	\$1,396,051			\$4,576,474
22	Prov. for Uncollectibles for Year	2,339,829	272,240			2,612,069
23	Accounts Written Off	3,668,993	887,518			4,556,511
24	Collection of Accounts Written Off	1,329,164	89,111			1,418,275
25	Adjustments (Explain)	579,375	(207,942)			371,433
26						0
27	Balance End of Year	\$3,759,798	\$661,942	\$0	\$0	\$4,421,740

4. Summarize the collection and write-off practices applied to overdue customers' accounts.

Adjustment Explanation:

True-up of uncollectibles reserves

RECEIVABLES FROM ASSOCIATED COMPANIES (Account 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on notes held any time during the year during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)			Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Clove Development Corporation	\$23,064	\$304,170	\$90,991	\$236,243	
2	Consolidated Edison Company of New York, Inc.	2,710,189	1,017,439,931	1,017,500,583	2,649,537	
3	Con Edison Clean Energy Businesses, Inc.	0	1,154,571	1,130,830	23,741	
4					0	
5	Consolidated Edison, Inc. (Holding)	0	110,245,120	109,480,677	764,443	
6	Orange And Rockland Development, Inc.	0	16,334	663	15,671	
7					0	
8	Rockland Electric Company	9,596,428	254,962,493	255,860,919	8,698,002	
9	Rockland Electric Company Transition Funding LL	9,646	270,172	239,722	40,096	
10	Consolidated Edison Transmission, LLC	12,165	79,810	70,999	20,976	
11	Con Edison Gas Pipeline and Storage, LLC	12,165	73,252	66,412	19,005	
12					0	
13					0	
14					0	
15					0	
16					0	
17					0	
18					0	
19					0	
20					0	
21					0	
22					0	
23					0	
24					0	
25					0	
26					0	
27					0	
28					0	
29					0	
30					0	
31					0	
32					0	
33					0	
34					0	
35					0	
36					0	
37					0	
38					0	
39					0	
40					0	
41					0	
42					0	
43					0	
44					0	
45					0	
46					0	
47					0	
48	Totals (Account 146)	\$12,363,657	\$1,384,545,853	\$1,384,441,796	\$12,467,714	\$0

GAS STORED (ACCOUNTS 117, 164.1 AND 164.2)

1. Report below the information called for concerning inventory of gas stored.
2. The Uniform System of Accounts provides that inventory cost records be maintained on a consolidated basis for all storage projects with separate records showing the Dth of inputs and withdrawals and balance for each project, unless the storage projects are widely separated and the cost of gas therein varies significantly. If the respondent's inventory cost records are not maintained on a consolidated basis for all storage projects, furnish an explanation of the accounting followed and the reason for the deviation. Separate schedules on this schedule form should be furnished for each group of storage projects for which separate inventory cost records are maintained.
3. If during the year adjustment was made of the stored gas inventory, such as to correct for cumulative inaccuracies of gas measurements, furnish an explanation of the reason for the adjustment, the Dth and dollar amount of adjustment and account charged or credited.
4. Give a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
5. If the respondent uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
6. If respondent has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project furnish a statement showing: (a) date of Commission authorization of such accumulated provision (b) explanation of circumstances requiring such provision (c) basis of provision and factors of calculation (d) estimated ultimate accumulated provision accumulation (e) a summary showing balance of accumulated provision and entries during the year.

LINE NO.	DESCRIPTION (a)	NONCURRENT (b)	CURRENT (c)	LNG (d)	TOTAL (e)
1	BALANCE, BEGINNING OF YEAR		\$10,022,462	\$230,991	\$10,253,453
2					
3	GAS DELIVERED TO STORAGE				
4	(CONTRA ACCT. 809)		15,994,518	168,574	16,163,092
5	GAS WITHDRAWN FROM STORAGE				
6	(CONTRA ACCT.808)		14,692,257	147,265	14,839,523
7	OTHER DEBITS OR CREDITS (Explain)				0
8					
9					
10					
11	BALANCE, END OF YEAR	\$0	\$11,324,723	\$252,300	\$11,577,023
12	Dth		4,879,250	128,379	5,007,629
13	AMOUNT PER Dth		2.32	1.97	2.31
14	State basis of segregation of inventory between current and noncurrent portions.				
15					
16	GAS DELIVERED TO STORAGE:				
17	Dth				6,792,880
18	AMOUNT PER Dth				2.38
19	Cost of gas delivered to storage:				
20	Specify: Own production (give production area, see Uniform System of Accounts);				Average
21	average system purchases; specific purchases (state which purchases)				System
22	Does cost of gas delivered to storage include any expenses for use of respondent's				Purchases
23	transmission, storage, or other facilities? If so, give particulars and				
24	date of commission approval of the accounting.				None
25					
26					
27	GAS WITHDRAWN FROM STORAGE:				
28	Dth - INCLUDES VOLUME OF Dth RELATED TO COST REPORTED ON LINE 6.				7,335,197
29	AMOUNT PER Dth				2.02
30	COST BASIS OF WITHDRAWALS:				
31	Specify: average cost, LIFO, FIFO, (Explain any change in inventory basis				
32	during year and give date of Commission approval of the change or approval				
33	of an inventory basis different from that referred to in the Uniform				
34	System of Accounts).				
35					
36					

PREPAYMENTS (ACCOUNT 165)

1. Give below the particulars called for concerning each prepayment.
2. Report all payments for undelivered gas on line 5 and complete schedule 34 showing particulars for gas prepayments.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Nature of Prepayment (a)	End of Year Balance (b)
1	Prepaid SIT	
2	Prepaid village taxes	1,071,619
3	Prepaid school taxes	19,964,981
4	Prepaid Computer Software Support Contract	2,402,737
5	Prepaid Insurance Prop	185,737
6	Prepaid Funding Commitments Psc Assessment	727,545
7	Prepaid Insurance Health	4,182
8	Prepayments-Boiler Machinery Insurance	447,227
9	Prepaid Capital Stock Tax	63,087
10	Prepaid Other	881,933
11		
12		
13		
14	TOTAL (Account 165)	\$25,749,048

OTHER CURRENT AND ACCRUED ASSETS (Accounts 172, 173, and 174)

1. Give a description and the amount of the principal items carried at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	End Of Year Balance (b)
15	Rents Receivable (Account 172)	
16		
17		
18		
19		
20		
21	TOTAL (Account 172)	0
22	Accrued Utility Revenues (Account 173)	
23	Electric Accrued Utility Revenues	14,143,473
24	Gas Accrued Utility Revenues	22,809,921
25		
26		
27	TOTAL (Account 173)	36,953,394
28	Miscellaneous Current and Accrued Assets (Account 174)	
29	Misc. Acc Assets-Life Ins-Cash Value & Policy Loan Net	44,262
30	Misc. Acc Assets-Life Ins-Supp Pension Investment-Coli	28,898,440
31	Misc. Acc Assets-Gas RDM	8,757,101
32		
33		
34		
35	TOTAL (Account 174)	\$37,699,803

Energy Conservation and Renewables Projects

A. Show in column (a) the programs initiated, continued or concluded during the year, separately for electric operations and gas operations, for the following types of programs:
 T&MD - Technology and Market Development (formerly SBC)
 EEPS - Energy Efficiency Portfolio Standard
 RPS - Renewable Portfolio Standard
 Other Internal Company Programs

B. Show in column (b) all revenue collected during the current year and the account number the revenue was recorded to.
 C. Show in column (c) all expense charged during the current year and the account number the expense was recorded to.
 D. Show in column (d) any amounts transferred out to third parties and the account number recorded to, and identify the third party.
 E. Show on line 42 the amount of any incentives earned by the Company and approved by the Commission during the year related to energy conservation or renewables projects. Provide a description of the incentive.

Line No.	(a) Project Title	(b) Revenue Collected In Current Year		(c) Expense Charged In Current Year		(d) Funds Transferred Out To Third Parties		(e) Cumulative Unencumbered Collections	
		Acct No.	Amount	Acct No.	Amount	Acct No.	Amount	Acct No.	Amount
1	NYSERDA Administration (Electric)			186000340 & 10102424	\$0				
2	NYSERDA Administration (Gas)			186000270 & 10102539	\$820,026				
3	Electric Low Income Program			186000345	2,367,880				
4	Gas Low Income Program			186000355	1,882,998				
5	NY Res Efficiency Products Program			20338894 & 21789612 & 22391867	690,206				
6	NY C&I Existing Buildings Program			20215856 & 21789610 & 22391862	2,943,030				
7	NY Small C&I Direct Install			20215855 & 21789608 & 22391852	1,388,508				
8									
9	DSM Total				10,092,648				
10									
11									
12	NY Residential Gas HVAC			20215854 & 21789616 & 22391868	353,437				
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
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28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40	GRAND TOTAL				10,446,085				
41									
42	Incentives Earned by Company/								
43	Approved by the Commission								
44									

NOTES PAYABLE (Account 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in Column (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	PAYEE AND INTEREST RATE (a)	DATE OF NOTE (b)	DATE OF MATURITY (c)	Outstanding at End of Year (d)	INTEREST DURING YEAR	
					ACCRUED (e)	PAID (f)
1	BNYM Capital Markets (1.56%)	12/11/17	01/02/18	\$7,999,653	\$745,837	\$743,935
2	BNYM Capital Markets (1.56%)	12/11/17	01/03/18	6,999,393		
3	BNYM Capital Markets (1.86%)	12/20/17	01/08/18	9,994,383		
4	BNYM Capital Markets (1.86%)	12/20/17	01/09/18	9,993,162		
5	Citigroup (1.62%)	12/14/17	01/02/18	5,999,730		
6	Citigroup (1.62%)	12/14/17	01/03/18	5,999,460		
7	Mizuho Securities (1.58%)	12/12/17	01/04/18	9,998,683		
8	Wells Fargo (1.95%)	12/21/17	01/02/18	9,999,458		
9	Wells Fargo (1.95%)	12/21/17	01/03/18	4,999,458		
10	Wells Fargo (1.95%)	12/21/17	01/04/18	7,998,700		
11	Wells Fargo (1.76%)	12/15/17	01/10/18	10,995,160		
12	Wells Fargo (1.88%)	12/21/17	01/16/18	4,996,083		
13						
14						
15						
16						
17						
18						
19						
20	TOTALS			\$95,973,323	\$745,837	\$743,935

PAYABLES TO ASSOCIATED COMPANIES (ACCOUNT 233)

1. Report particulars of notes and accounts payable to associated companies to end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies.
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in Column (f) the amount of any interest expense during the year on notes that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note, describe such collateral.

Line No.	PARTICULARS (a)	BALANCE BEGINNING OF YEAR (b)	TOTAL FOR YEAR		BALANCE END OF YEAR (e)	INTEREST FOR YEAR (f)
			DEBITS (c)	CREDITS (d)		
1	Clove	\$20,350,000	\$0	\$0	\$20,350,000	
2						
3	TOTALS (ACCOUNT 233)	\$20,350,000	\$0	\$0	\$20,350,000	
4						
5	Consolidated Edison, Inc. (Holding)	\$3,680,000	\$167,430,599	\$185,473,068	\$21,722,469	
6	Consolidated Edison Company of New York	\$17,068,452	\$1,109,680,466	\$1,110,163,634	\$17,551,620	
7	Rockland Electric Company	\$17,534,757	\$35,138,071	\$22,677,599	\$5,074,285	
8	Clove Development Corporation	(\$410,801)	\$87,626	\$205,337	(\$293,089)	
9	Orange And Rockland Development, Inc.	\$22,472	\$302	\$16,309	\$38,479	
10					0	
11					0	
12					0	
13					0	
14					0	
15	TOTALS (ACCOUNT 234)	\$37,894,880	\$1,312,337,064	\$1,318,535,947	\$44,093,763	\$0

OPERATING RESERVES (ACCOUNTS 228.1, 228.2, 228.3, 228.4)

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 228.1, Accumulated Provision for Property Insurance and 228.2, Accumulated Provision for Injuries and Damages, explain the nature of the risks covered by the reserves.
4. For Account 228.4, Accumulated Miscellaneous Operating Provisions, report separately each reserve comprising the account and explain briefly its purpose.

LINE NO.	ITEM (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS		CREDITS		BALANCE END OF YEAR (g)
			CONTRA ACCOUNT (c)	AMOUNT (d)	CONTRA ACCOUNT (e)	AMOUNT (f)	
1							\$0
2							0
3							0
4							0
5							0
6							0
7	TOTAL ACCOUNT 228.1	0		0		0	0
8	Injury and Damage Reserve	1,283,825		2,325,553		1,716,315	674,587
9	Workman's Compensation	4,365,975		1,890,035		1,587,121	4,063,061
10	Workman's Compensation Rate Case	349,900		0		305,189	655,089
11	Storm Damage	0		2,888,250		2,888,250	0
12							0
13							0
14	TOTAL ACCOUNT 228.2	5,999,700		7,103,838		6,496,875	5,392,737
15	Supplemental Pensions (SFAS 87)	33,691,796		3,369,997		2,494,094	32,815,893
16	Non-Officer SERP (SFAS 87)	1,119,479		25,986		546,003	1,639,496
17	Employee Pensions (SFAS 87)	200,255,458		39,344,419		18,971,910	179,882,949
18	Other Post Retirement Benefits (SFAS 106)	68,473,161		14,783,799		36,438,388	90,127,750
19	Medicare Reimbursement	0					0
20							0
21	TOTAL ACCOUNT 228.3	303,539,894		57,524,201		58,450,395	304,466,088
22	Storm Damage	2,000,568		3,434,646		3,169,771	1,735,693
23							0
24							0
25							0
26							0
27							0
28							0
29	TOTAL ACCOUNT 228.4	\$2,000,568		\$3,434,646		\$3,169,771	\$1,735,693

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Excess/Deficient Deferred Federal Income Tax Balances*

1. Report below the specified excess/deficient accumulated deferred Federal income taxes as of December 31 of the reporting year.
2. Protected amounts are accumulated deferred taxes that are depreciation related and are protected from rapid write-back by Section 203 (e) of the Tax Reform Act of 1986.
3. Unprotected amounts are those accumulated deferred taxes that are not subject to Section 203 (e) of the Tax Reform Act of 1986.
4. Excess/deficient deferred taxes result when there is a reduction/increase in the statutory income tax rate (e.g.. TRA-86 & Revenue Reconciliation Act of 1993) & the deferred tax balances provided are greater/less than the enacted tax rate, all calculated on a vintage year basis.

Line No.	Item (a)	Debits	Credits			Total (f)
		Account 190 (b)	Account 281 (c)	Account 282 (d)	Account 283 (e)	
	<u>Excess Deferred Taxes</u>					
1	Protected Excess Deferred Taxes	\$0		\$104,297,108		\$104,297,108
2	Unprotected Excess Deferred Taxes			\$37,279,203		\$37,279,203
3	Total Excess Deferred Taxes	\$0	\$0	\$141,576,310	\$0	\$141,576,310
	<u>Deficient Deferred Taxes</u>					
4	Deficient Deferred FIT Balance Related to:					
5	1986 & Prior Vintage Yr. Assets/Liab.					
6	1987 to Current Vintage Yr. Assets/Liabs.	\$14,141,003				
7	Average Remaining Amortization Period for:					
8	Protected Excess Deferred FIT Balance					
	Unprotected Excess Deferred FIT Balance					
	Deficient Deferred FIT Balance					

*NOTE: Do not include deferred Federal income taxes recorded purely from the implementation of FAS-109, Accounting for Income Taxes

Note: The Company netted the excess/deficient accumulated deferred Federal income taxes for non-plant items as a net deficient amount of \$14,141,003.

TEMPORARY INCOME TAX DIFFERENCES - SFAS 109

1. Report below the accumulated deferred Federal income tax assets/liabilities, as of December 31 of the reporting year, that result purely from the implementation of SFAS - 109, "Accounting for Income Taxes", and in accordance with the Commission's associated Policy Statement (issued January 15, 1993) in Case 92-M-1005.

Line No.	Item (a)	Debits		Credits		Total (f)
		Account 190 (b)	Account 281 (c)	Account 282 (d)	Account 283 (e)	
	<u>AFUDC</u>					
1	AFUDC - Net of Tax - Plant					\$0
2	AFUDC - Equity Component - Plant					0
3	Other Net of Tax Items (specify)					0
4	Plant in Service			(107,951,582)		(107,951,582)
	<u>Prior Flow-Through Items</u>					
5	Depreciation					0
6	Asset Base Difference (non - ITC)					0
7	Other (CWIP)			388,232		388,232
8						0
	<u>ITC</u>					
9	Section 46(f)(1) ITC					0
10	Section 46(f)(2) ITC	368,238			182,295	182,295
11						0
	<u>Other Items</u>					
12	Other Non-Plant	(9,890,783)			4,303,800	4,303,800
13						0
14						0
15						0
16	Total	(\$9,522,545)	\$0	(\$107,563,350)	\$4,486,095	(\$103,077,255)
17	Gross-up of above amounts for income tax effects; etc.	32,913,593			(188,043)	(188,043)

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.
 - (a) Name of person or organization rendering services in alphabetical order,
 - (b) description of services received during year and project or case to which services relate,
 - (c) total charges for the year.

2. Designate with an asterisk associated companies.

Line No.	Person or Organization	Description of Services	Total Charges
1	SCOTTMADDEN INC	Energy and Business Consulting Expenses	1,699,479
2	CHA CONSULTING INC	Engineering and Civil Design Expenses	355,062
3	CH2M HILL INC	Environmental Consulting Expenses	348,982
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Employee Protective Plans

Report a summary of each employee program in effect at any time during the year. This schedule is intended to cover pension, profit sharing, group life insurance, accident and sickness, medical, hospital, prescription drugs, guaranteed annual wage, severance pay, and any other plan maintained for employees (or retirees), but it is not intended to cover such a plan required by law, (e.g. social security).

For each plan report:

1. the identity thereof, and the employee group covered (e.g. management, non-management, executive officers, etc.)
2. whether the benefits are provided through an insurance carrier or directly by the company.
3. the total cost for the year.

Note: If any important change is made with respect to any such plan during the year, give brief particulars.

Pension

- 1 The Company maintains a tax qualified non-contributory retirement plan covering substantially all employees. The details are as follows:

The Plan: The Employees Retirement Plan of Orange and Rockland Utilities, Inc. was merged into the Consolidated Edison Retirement Plan. Costs relating to the Company's employees are allocated to the Co.

- 2 Benefits: Provided by the Company through a trust.

- 3 In addition to the plan above, the Company incurred certain pension related costs in the form of a direct payment during 2000 in connection with predecessor policies, which were unfunded. Expenses were also recorded in connection with the officer's supplemental retirement plan (unfunded), which were approved by the N.Y.P.S.C. in Case nos. 28278 and 28279, dated May 31, 1983.

The Company's total pension cost for 2017 was \$37,665,238. Of this amount, \$27,082,453 was charged to operating expense pursuant to the Company's most recent rate agreements.

Other Postretirement Benefits (OPEB)

- 1 The Company currently has contributory comprehensive hospital, medical, and prescription drug programs for all retirees, their dependents and surviving spouses. In addition, the Company has a non-contributory life insurance program for retirees

- 2 Benefits are provided by the Company through the following providers:

Medical and hospitalization benefits are provided by CIGNA. Prescription benefits are provided by Caremark, and Silverscript provides prescription benefits for Medicare-eligible prescriptions. Dental benefits are provided by MetLife, and vision benefits are provided by Comprehensive Professional Systems. MetLife also provides life insurance

- 3 The Company's total OPEB cost for 2017 was \$5,882,046, of which \$1,110,525 was charged to operating expense pursuant to the Company's most recent rate agreements.

ANALYSIS OF PENSION COST

1. On lines 1-21 report the terms of the Pension Plan for the holding company or parent company; on lines 22-32 report details for the reporting company. If the reporting company has more than one pension plan, report each using separate forms.
2. Report on line 1 the actuarial present value of benefits determined as of a specific date during the calendar year according to the terms of a pension plan and based on employees' compensation and service to that date (salary progression is not considered in making this computation).
3. Report on line 2 the actuarial present value of all benefits attributed to employee service up to a specific date, based on the terms of the plan including salary progression factor for final pay and career average pay plans.
4. Report on line 3 the amount the pension plan could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on line 8 the discount rate which was used to calculate the obligations reported on Lines 1 and 2.
6. Report on Line 9 the expected long-term return on plan assets.
7. Report on line 14 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on line 17.
8. Report on lines 19 through 21 and lines 29 through 32 the number of persons covered by the plan at the beginning of the policy year.
9. Report on line lines 21 and 32 the numbers of persons having vested pension rights but who are no longer employed by the company and not yet drawing a pension allowance.
10. On line 22, the term "Minimum Required Contribution" shall mean the payment by the employer to its employees' pension fund necessary to meet the requirement set forth in the Employee Retirement Income Security Act of 1974.
11. On line 24, the term "Maximum Amount Deductible" shall mean the amount of pension expense that is allowable under Section 415 of the Internal Revenue Code.
12. Report on line 26 the dollar amount applicable to the reporting company which has been included in the amount on line 18.
13. Report on line 27 the dollar amount included on line 26 which has been capitalized.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each such revision on each of the amounts reported on Page **. Use a separate insert sheet if more space is required.

Changes from 2016 to 2017	(\$ in Millions)
Liability Experience	\$(1.5)
End of previous amortization component	0.0
Amendments	0.5
Asset Experience	(1.3)
Assumption Changes	1.2
Net Change from 2016 to 2017	\$(1.1)

ANALYSIS OF PENSION COST (Continued)		
Line No.	Item (a)	Current Year (b)
<u>PLAN</u>		
1	Accumulated Benefit Obligation	\$ 919,147,583
2	Projected Benefit Obligation	\$ 962,645,823
3	Fair Value of Plan Assets	\$ 748,307,485
4	Unrecognized Transition Amount	\$ 0
5	Unrecognized Prior Service Costs	\$ 18,591,441
6	Unrecognized Gains or (Losses)	\$ (135,596,337)
7	Date of Valuation Reported on Lines 1 through 6	43100
8	Discount Rate	3.70%
9	Expected Long-Term Rate of Return on Assets	7.50%
10	Salary Progression Rate (if applicable)	4.00%
<u>Net Periodic Pension Cost:</u>		
11	Service Cost	\$ 17,513,824
12	Interest Cost	36,935,445
13	Actual Return on Plan Assets [(Gain) or Loss]	(105,569,013)
14	Deferral of Asset Gain or (Loss)	55,641,071
15	Amortization of Transition Amount	0
16	Amortization of Unrecognized Prior Service Cost	1,854,026
17	Amortization of Gains or Losses	31,289,885
18	Total Pension Cost	\$ 37,665,238
19	Number of Active Employees Covered by Plan	1,026
20	Number of Retired Employees Covered by Plan	1,432
21	Number of Previous Employees Vested but Not Retired	371
<u>REPORTING COMPANY</u>		
22	Minimum Required Contribution	\$ 0
23	Actual Contribution*	\$ 37,988,035
24	Maximum Amount Deductible*	\$ 7,384,420,437
25	Benefit Payments	\$ 43,310,456
26	Total Pension Cost	\$ 37,665,238
27	Pension Cost Capitalized	\$ 12,860,868
28	Accumulated Pension Asset/(Liability) at Close of Year	\$ (214,338,338)
29	Total Number of Company Employees at Beginning of Policy Year	1,145
30	Number of Active Employees Covered by Plan	1,026
31	Number of Retired Employees Covered by Plan	1,432
32	Number of Previous Employees Vested but Not Retired	371
<p>* Specify in the space below the reason(s) for any difference between the amounts reported on lines 23(b) and 24(b).</p> <p>The reporting Company's policy is to fund the total periodic benefit cost of the qualified plan to the extent tax deductible.</p> <p>Note: It is acceptable to provide a specific reference to the information already contained in the notes to the financial statements.</p>		

ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS

1. Report the amount of gains or losses arising from employee termination benefits or settlements, partial settlements, curtailments or suspensions of pensions or pension obligations during the year. If none have occurred, state "none" on line 5. If they qualified as "small settlements" under SFAS-88 and the company elected not to recognize the gain or loss, state "none" on line 5 and complete the applicable sections on the bottom of the form. Use separate forms to report the effect of each event and, if the event affected more than one plan, use separate forms for each plan. These events include:
 - a. purchases of annuity contracts.
 - b. lump-sum cash payments to plan participants.
 - c. other irrevocable actions that relieved the company or the plan of primary responsibility for a pension obligation and eliminates significant risks related to the obligation and assets.
 - d. an event that significantly reduces the expected of years future service for present employees who are entitled to receive benefits from that plan or that eliminates the accrual of benefits for some or all of the future services of a significant number of those employees.

If this is the first year the company is subject to the reporting requirements of this schedule, complete separate forms for each reportable event having occurred since the company's adoption of SFAS-87 and include those forms in the current Annual Report.

2. On lines 1-15 report activities for the holding company or parent company; on line 16-18 report details for the reporting company.
3. Report on line 1 the amount of overfunding remaining (excess of plan assets, adjusted for accrued or prepaid pension costs, over the Pension Benefit Obligation), if any, from when the company first complied with SFAS-87. The amount should be adjusted by the year-to-date amortization.
4. Report on line 2 the actuarial gains and losses that occurred in prior fiscal years following compliance with SFAS-87 but have not yet been amortized. The amount should be adjusted by the year-to-date amortization.
5. Report on line 3 the actual return on plan assets (the sum of investment income and appreciation).
6. Report on line 4 the expected return on plan assets (a component of the current-year expense calculation, which should be prorated for the elapsed portion of the current year).
7. Report on line 6 the Pension Benefit Obligation (PBO) updated from the previous year-end figure to the settlement date. This amount should reflect the addition of a pro rata portion of the service cost and interest cost and the subtraction of benefit payments. It should also reflect any plan changes made during the year.
8. Convert the basis points and percentages reported on line 7 and 8 to their decimal equivalents before entering them in the formula on line 9.
9. Report on line 17 the applicable Federal income tax rate. Although no tax is currently payable on the gain and loss, it should be reflected because it represents a reduction of future pretax pension expense.

State separately below for each reportable event having occurred since the company's initial compliance with SFAS-87, and for which amortization of deferred gains or losses was not completed by December 31 of last year, the (1) type of event, e.g. settlement or curtailment, (2) date of occurrence, (3) amount of gain or loss originally deferred, (4) period of amortization specified by beginning and ending dates, and (5) amount of the current year's amortization.

NA for 2017

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ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS

1. Report on pages ** through **, the requested data concerning Postretirement Benefits Other than Pensions (OPEB). For these schedules, the measurement date, calculation of the data requested, and separate reporting for different types of OPEB plans shall be consistent with the disclosure requirements specified in SFAS-106 (Paragraphs 72-89). If the reporting company's OPEB benefits are provided through a joint plan with its parent company or holding company, report under the columnar heading "Total Company" the data applicable to the total plan (i.e., that of the parent or holding company). The columnar heading "New York State Jurisdiction" refers to the New York State jurisdictional operations of the reporting company, exclusive of amounts applicable to subsidiary companies which are subject to the Commission's jurisdiction but are separately reported.
2. The quantification of amounts reported on Lines 1 - 12 shall be as of the date reported on Line 13.
3. Report on Lines 1 - 3 the actuarial present value of benefits attributed employees' service rendered to the date reported on Line 13.
4. Report on Line 4 the amount the OPEB plan(s) could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on Lines 5 and 6, the amounts applicable to OPEB that are recorded in internal reserves, net of their related deferred income tax effect. For New York State Jurisdictional Operations, creation of an internal reserve was required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and OPEB" (issued September 7, 1993).
6. Report on Line 10 the amount of unrecognized net gain or loss (including plan asset gains and losses not yet reflected in the market-related value of the plan assets).
7. Report on Line 11 the amount of unrecognized net asset gain or loss not yet reflected in the market-related value of plan assets.
8. In certain instances, a portion of the New York State Jurisdiction OPEB internal reserve may not be subject to the accrual of interest (e.g. in the company's last rate case a portion of the reserve may have been used to reduce rate base). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
9. Report on Line 14 the discount rate which was used to calculate the obligations reported on Lines 1-3.
10. Report on Line 15 the expected long-term return on plan assets reported on Line 4.
11. Report on Line 21 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on Line 24.
12. The amount reported on Line 24 is to include the amortization of gains and losses arising from changes in assumptions.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each revision on each of the amounts reported on Page **. Use a separate insert sheet if more space is necessary.

Changes from 2016 to 2017:	(\$ Millions)
Liability Experience	\$ 2.0
Amendments	(0.0)
End of previous amortization component	1.0
Asset Experience	0.1
Assumption Changes	3.4
Net Change from 2016 to 2017	\$ 6.5

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)		
Line No.	Item (a)	Total Company (b)
<u>ANALYSIS OF OPEB COSTS</u>		
	Accumulated Benefit Obligation Attributable to:	
1	Retirees Covered by the Plan	\$ 125,608,726
2	Other Fully Eligible Plan Participants	\$ 28,156,251
3	Other Active Plan Participants	\$ 79,819,366
4	Fair Value of Plan Assets Held in an Exterior Fund or Trust	\$ 143,456,593
	Plan Assets Held in an Internal Reserve (net of tax):	
5	New York State Jurisdiction	\$ (2,990,756)
6	Other	\$ 0
7	Other Plan Assets (Specify)	\$ 0
8	Unrecognized Transition Obligation	\$ 0
9	Unrecognized Prior Service Costs	\$ (7,167,948)
10	Unrecognized Gains or (Losses)	\$ 37,559,506
11	Gains or (Losses) Unrecognized in Market Related Value of Assets	\$ 0
12	NYS Jurisdiction Internal Reserve Balance Subject to Accrual of Interest (net of tax)	\$ 0
13	Date of Valuation for Amounts Reported on Lines 1 - 12.	12/31/17
14	Discount Rate	3.70%
15	Expected Long-Term Rate of Return on Assets (Exterior Fund)	7.50%
16	Interest Rate Applied to NYS Jurisdiction Internal Reserve Balance	N/A
17	Salary Progression Rate (if applicable)	4.25%
<u>NET PERIODIC OPEB COST</u>		
18	Service Cost	\$ 6,232,002
19	Interest Cost	8,719,121
20	Actual Return on Plan Assets [(Gain) or Loss]	(19,484,377)
21	Deferral of Asset Gain or (Loss)	10,863,226
22	Amortization of Transition Amount	0
23	Amortization of Unrecognized Prior Service Cost	(5,761,777)
24	Amortization of (Gains) or Losses from Earlier Periods	5,313,851
25	(Gain) or Loss Due to a Temporary Deviation From a Substantive Plan	0
26	Net Periodic OPEB Cost	\$ 5,882,046
<p>Note: It is acceptable to provide a specific reference to the information already contained in the notes to the financial statements.</p>		

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)

1. Report on Line 3 items such as transfers of excess pension funds from the company's pension trust fund to an account set up under Section 401(h) of the Internal Revenue Code.
2. Report on Line 5 items of income (e.g., dividends and interest).
3. The amount reported on Line 9 should be the same amount as that reported on Line 4 on Page 31.

Line No.	Item (a)	Total Company (b)
EXTERNALLY HELD OPEB DEDICATED FUNDS OR TRUSTS		
1	Fair Value of Plan Assets at Beginning of Period	\$122,300,304
Contributions to the Fund:		
2	Deposits of Company Funds	8,412,000
3	Transfers from Pension Related Funds	0
4	Other *	655,235
5	Income or (Loss) Earned on Fund Assets	3,090,930
6	Capital Appreciation or (Depreciation) of Fund Assets	16,641,475
7	Cost Benefits Paid from the Fund To or For Plan Participants	7,395,323
8	Other Expenses Paid By the Fund **	248,027
9	Fair Value of Plan Assets at End of the Period	\$143,456,594

* Specify the source of any amount reported on Line 4.

Includes: Plan Participant Contributions 655,235

Total Other: 655,235

** Specify the type and amount of any expenses reported on Line 8.

Investment Manager Fees (72,508)

Trustee Fees (27,055)

Actuarial Fees (56,091)

UBIT Tax Refund (Expense) 55,907

PricewaterhouseCoopers Fees (90,905)

Transitional Reinsurance Fees (7,209)

Tax Services (23,375)

Consulting Fees (26,791)

Total (248,027)

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)

1. The data requested on Lines 1 through 12 are for the internal reserve, the establishment of which is required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and Postretirement Benefits Other Than Pensions" (Case 91-M-0890, issued and effective September 7, 1993). The amounts reported below are to be consistent with the definitions and intent contained in that Statement.
2. The "rate allowance" to be reported on Line 2 is the amount which was projected to be charged to expense accounts (i.e., not charged to construction, depreciation, nor the rate base allowance related to capitalized OPEB costs) in the company's latest rate proceeding, adjusted to actual applicable sales as per the above Policy Statement.
3. The amount reported on Line 9 less the amount on Line 10 should total the amount reported on Line 5 of Page 33.
4. In certain instances, a portion of the OPEB internal reserve may not be subject to the accrual of interest (e.g., in the company's last rate case, a portion of the reserve may have been used as a rate base reduction). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
5. The Commission's September 7, 1993 Policy Statement on pensions and OPEB stated that, except under certain circumstances, the difference between 1) the rate allowance for OPEB expense, plus any pension related or other funds or credits the company is directed to use for OPEB purposes, and 2) OPEB expense determined as required therein, are to be deferred for future recovery. Report on Lines 13 through 17 the amounts relating to this requirement.

Line No.	Item (a)	New York State Jurisdiction (b)
OPEB RELATED ASSETS RECORDED IN AN INTERNAL RESERVE		
1	Balance in Internal Reserve at Beginning of the Period - [(Debit) / Credit]	\$0
2	Amount of the Company's Latest Rate Allowance for OPEB Expense	1,110,525
3	Amount of OPEB costs actually charged to Construction	1,611,012
4	Pension Related or Other Funds or Credits this Commission Directed the Company to Use for OPEB Purposes	0
5	Interest Accrued on Fund Balance	0
6	Cost Benefits Paid to or for Plan Participants	0
7	Amount Transferred to an External OPEB Dedicated Fund	(6,852,415)
8	Other Debits or Credits to the Internal Reserve *	
9	Balance in Internal Reserve at End of the Period	(4,130,879)
10	Balance of Deferred Income Tax Applicable to the Internal Reserve	(1,140,123)
11	Interest Rate Applied to Internal Reserve Balances	
12	Internal Reserve Balance Subject to Accrual of Interest (net of tax)	
ACCUMULATED DEFERRED OPEB EXPENSE		
13	Accumulated Deferred Balance Beginning of Period - [Debit / (Credit)]	(12,403,942)
14	Deferral Applicable to Current Year Variation	1,970,250
15	Amortization of Previous Deferrals	6,074,000
16	Accumulated Deferred Balance at End of Period	(4,359,692)
17	Balance of Deferred Income Tax Applicable to Deferred OPEB Expense at the End of Period	(1,203,275)

* Briefly explain any amounts reported on Line 8.

SALES OF ELECTRICITY BY COMMUNITIES

1. Report below the information called for concerning sales of electricity in each community with a population of 50,000 or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. If reporting is not by communities, the territory embraced within the reported area shall be indicated. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs.

LINE NO.	COMMUNITY (a)	RESIDENTIAL SALES (Account 440)			COMMERCIAL AND INDUSTRIAL SALES (Account 442)		
		OPERATING REVENUES (b)	KILOWATT - HOURS SOLD (c)	AVG. NO. OF CUST. PER MO. (d)	OPERATING REVENUES (e)	KILOWATT - HOURS SOLD (f)	AVG. NO. OF CUST. PER MO. (g)
1	Orange County						
2							
3							
4	Blooming Grove	5,460,884	30,300,328	3,268	952,229	9,280,005	351
5	Chester Town	4,869,710	27,468,932	3,115	2,472,354	37,431,188	425
6	Chester Village	1,538,390	7,706,325	1,351	1,804,617	29,337,461	314
7	Crawford	3,737,494	20,866,223	2,181	380,489	3,098,614	222
8	Deerpark	4,606,709	25,770,063	3,245	1,231,620	16,122,456	345
9	Florida	1,439,951	7,716,826	1,108	742,041	8,522,767	205
10	Goshen Town	4,561,768	25,402,399	2,713	3,574,296	47,517,791	650
11	Goshen Village	2,553,897	12,953,801	2,002	1,945,682	23,643,060	471
12	Greenville	2,590,456	14,659,572	1,531	204,608	1,909,070	143
13	Greenwood Lake	1,874,776	9,895,123	1,494	412,873	3,847,088	198
14	Harriman	1,184,556	5,686,212	1,144	1,569,573	22,744,708	230
15	Highland Falls	1,987,143	10,023,816	1,684	1,090,667	11,488,275	270
16	Highlands	1,356,420	7,241,034	892	1,104,219	10,361,430	156
17	Kiryas Joel	6,990,191	49,753,458	5,183	1,657,174	20,811,501	650
18	Middletown	161,936	739,205	123	43,781	260,667	20
19	Middletown - SD	0	0	0	0	0	0
20	Middletown-Mdtn SD	11,034,686	57,640,404	10,023	6,031,805	86,810,147	1,609
21	Minisink	2,159,660	12,197,872	1,326	250,039	2,090,751	126
22	Mninsink	0	0	0	0	0	0
23	Monroe Town	6,086,877	34,594,810	3,830	1,688,490	23,188,073	443
24	Monroe Village	3,589,291	19,369,735	2,655	1,570,097	17,809,371	528
25	Mount Hope	2,379,937	13,784,463	1,511	668,838	11,832,689	129
26	Otisville	583,854	3,017,918	447	200,147	2,276,939	62
27	Port Jervis	127,008	608,523	133	150,543	1,601,417	41
28	Port Jervis - SD	3,762,215	19,589,533	3,462	2,199,680	30,464,226	581
29	South Blooming Grove	1,475,106	7,583,900	1,081	209,379	2,256,116	75
30	Tuxedo Park	1,039,560	6,004,274	373	149,115	1,561,812	44
31	Tuxedo Town	2,133,330	12,229,814	1,248	928,155	9,636,865	352
32	Unionville	292,235	1,589,902	239	76,722	807,892	34
33	Wallkill	9,391,613	50,822,291	7,033	5,940,198	99,221,513	919
34	Wallkill - SD	0	0	0	0	0	0
35	Wallkill-Mdtn SD	4,923,972	25,975,728	4,238	10,619,551	196,161,444	1,027
36	Warwick Town	12,652,347	71,722,708	7,945	4,792,716	102,289,366	1,065
37	Warwick Village	2,854,973	14,947,662	2,411	1,395,180	18,029,486	457
38	Washingtonville	3,328,840	18,055,176	2,214	924,528	10,923,275	321
39	Wawayanda	3,867,181	22,128,313	2,453	1,528,380	19,337,239	329
40	Wawayanda-Mdtn SD	294,961	1,483,309	235	352,322	3,371,891	47
41	West Point	0	0	0	6,598,455	90,938,016	6
42	Woodbury	6,214,475	34,116,640	3,782	4,386,774	44,983,821	883
43	Total Orange County	123,106,402	683,646,292	87,673	69,847,337	1,021,968,430	13,728
44							
45	Total from Page 40-1 and 41-1	155,909,990	872,546,708	109,085	95,905,856	1,176,303,570	15,774
46	TOTALS	\$279,016,392	1,556,193,000	196,758	165,753,193	2,198,272,000	29,502

SALES OF ELECTRICITY BY COMMUNITIES (Continued)

2. The information to be shown below should be on the same basis as provided in Schedule entitled "Electric Operating Revenues", pages 300-301.
3. The totals for Accounts 440, 442, 444, and 445 should agree with the amounts for those accounts shown in Schedule entitled "Electric Operating Revenues".

PUBLIC STREET AND HIGHWAY LIGHTING (Account 444)			OTHER SALES TO PUBLIC AUTHORITIES (Account 445)			TOTAL			LINE NO.
OPERATING REVENUES (h)	KILOWATT - HOURS SOLD (i)	AVG. NO. OF CUST. PER MO. (j)	OPERATING REVENUES (k)	KILOWATT - HOURS SOLD (l)	AVG. NO. OF CUST. PER MO. (m)	OPERATING REVENUES (n)	KILOWATT - HOURS SOLD (o)	AVG. NO. OF CUST. PER MO. (p)	
									1
									2
									3
7,984	39,747	5				6,421,097	39,620,080	3,624	4
8,858	28,357	2				7,350,922	64,928,477	3,542	5
59,663	255,689	3				3,402,670	37,299,475	1,668	6
5,874	29,018	2				4,123,857	23,993,855	2,405	7
34,514	141,239	6				5,872,843	42,033,758	3,596	8
49,348	183,326	3				2,231,340	16,422,919	1,316	9
8,728	60,710	6				8,144,792	72,980,900	3,369	10
81,406	353,808	5				4,580,985	36,950,669	2,478	11
0	0	0				2,795,064	16,568,642	1,674	12
47,689	186,878	2				2,335,338	13,929,089	1,694	13
26,179	102,165	3				2,780,308	28,533,085	1,377	14
68,924	277,539	2				3,146,734	21,789,630	1,956	15
36,934	178,448	3				2,497,573	17,780,912	1,051	16
87,136	317,405	1				8,734,501	70,882,364	5,834	17
0	0	0				205,717	999,872	143	18
0	0	0				0	0	0	19
311,315	1,457,040	28				17,377,806	145,907,591	11,660	20
0	0	0				2,409,699	14,288,623	1,452	21
0	0	0				0	0	0	22
65,728	257,833	5				7,841,095	58,040,716	4,278	23
108,912	452,575	5				5,268,300	37,631,681	3,188	24
132	1,437	1				3,048,907	25,618,589	1,641	25
29,918	88,484	1				813,919	5,383,341	510	26
131,129	410,918	7				408,680	2,620,858	181	27
621	6,243	4				5,962,516	50,060,002	4,047	28
2,709	8,386	1				1,687,194	9,848,402	1,157	29
7,985	23,510	1				1,196,660	7,589,596	418	30
60,313	232,813	6				3,121,798	22,099,492	1,606	31
14,503	45,247	1				383,460	2,443,041	274	32
22,353	228,252	18				15,354,164	150,272,056	7,970	33
0	0	0				0	0	0	34
154,893	570,697	6				15,698,416	222,707,869	5,271	35
45,246	166,885	6				17,490,309	174,178,959	9,016	36
87,646	338,656	3				4,337,799	33,315,804	2,871	37
78,149	306,927	4				4,331,517	29,285,378	2,539	38
7,963	47,355	8				5,403,524	41,512,907	2,790	39
0	0	0				647,283	4,855,200	282	40
0	0	0	7,609,636	96,320,000		14,208,091	187,258,016	6	41
137,599	485,671	7				10,738,848	79,586,132	4,672	42
1,790,351	7,283,258	155	7,609,636	96,320,000		202,353,726	1,809,217,980	101,556	43
								0	44
3,351,885	14,467,742	287				255,167,731	2,063,318,020	125,146	45
\$5,142,236	21,751,000	442	7,609,636	96,320,000	0	457,521,457	3,872,536,000	226,702	46

SALES OF ELECTRICITY BY COMMUNITIES

1. Report below the information called for concerning sales of electricity in each community with a population of 50,000 or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. If reporting is not by communities, the territory embraced within the reported area shall be indicated. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs.

LINE NO.	COMMUNITY (a)	RESIDENTIAL SALES (Account 440)			COMMERCIAL AND INDUSTRIAL SALES (Account 442)		
		OPERATING REVENUES (b)	KILOWATT - HOURS SOLD (c)	AVG. NO. OF CUST. PER MO. (d)	OPERATING REVENUES (e)	KILOWATT - HOURS SOLD (f)	AVG. NO. OF CUST. PER MO. (g)
1	Sullivan County						
2	Bloomington	448,012	2,262,554	315	170,108	1,746,463	64
3	Forestburg	755,110	4,063,953	556	151,022	1,083,231	62
4	Lumberland	1,804,548	9,462,348	1,469	526,586	3,788,307	210
5	Mamakating	6,968,430	37,220,320	5,023	1,007,154	10,424,541	400
6	Wurtsboro	715,225	3,672,626	557	368,438	3,814,075	110
7	Total Sullivan County	10,691,325	56,681,801	7,920	2,223,308	20,856,617	846
8							
9	Rockland County						
10	Airmont	4,423,212	25,396,114	2,729	2,227,632	29,958,256	583
11	Chestnut Ridge	4,053,110	23,480,096	2,587	1,672,176	27,119,631	309
12	Clarkstown	42,283,358	236,636,007	28,026	23,969,691	310,177,241	4,548
13	Grandview	356,106	2,039,528	188	74,901	557,336	19
14	Haverstraw Town	6,093,131	32,994,693	4,787	2,687,898	50,701,547	527
15	Haverstraw Village	3,507,329	18,595,562	3,182	1,735,037	19,745,449	551
16	Hillburn	369,542	1,975,295	312	736,268	12,409,786	89
17	Kaser	982,861	8,378,441	527	92,722	1,065,940	40
18	Montebello	3,007,039	17,234,226	1,520	1,677,754	26,543,199	187
19	New Hempstead	2,133,213	13,762,822	1,253	409,477	5,020,260	66
20	New Square	1,955,181	13,753,361	1,265	590,298	5,285,647	102
21	Nyack	3,193,373	15,884,251	3,095	2,676,011	34,585,519	697
22	Orangetown	18,681,582	104,252,959	12,617	18,578,442	403,375,347	1,868
23	Piermont	1,522,368	7,818,003	1,215	477,358	4,422,614	165
24	Pomona-Ramapo	269,191	1,545,956	1,345	267,306	3,701,891	106
25	Pomona-Havestr	2,447,007	13,908,142	135	567,648	7,775,790	40
26	Ramapo	17,588,134	119,805,617	10,402	5,705,518	77,634,974	1,552
27	Sloatsburg	1,495,446	8,265,024	1,091	557,783	7,101,462	128
28	South Nyack	1,310,095	6,856,350	1,109	401,410	4,296,611	101
29	Spring Valley	9,058,225	51,922,571	8,157	4,559,648	49,475,497	1,334
30	Stony Point	7,908,249	44,681,378	5,360	2,039,379	24,537,261	619
31	Suffern	5,288,460	27,050,421	4,764	3,894,682	52,758,106	757
32	Upper Nyack	1,256,616	7,200,164	778	359,186	3,834,729	64
33	Wesley Hills	2,987,729	19,348,540	1,327	228,162	2,581,179	95
34	West Haverstraw	3,762,277	19,707,342	3,394	1,641,449	22,773,337	381
35	Total Rockland County	145,932,834	842,492,863	101,165	77,827,836	1,187,438,609	14,928
36							
37	Unbilled	(714,169)	(26,627,956)		15,854,712	(31,991,656)	
38							
39							
40							
41							
42							
43							
44							
45							
46	TOTALS	\$155,909,990	872,546,708	109,085	95,905,856	1,176,303,570	15,774

SALES OF ELECTRICITY BY COMMUNITIES (Continued)

- 2. The information to be shown below should be on the same basis as provided in Schedule entitled "Electric Operating Revenues", pages 300-301.
- 3. The totals for Accounts 440, 442, 444, and 445 should agree with the amounts for those accounts shown in Schedule entitled "Electric Operating Revenues".

PUBLIC STREET AND HIGHWAY LIGHTING (Account 444)			OTHER SALES TO PUBLIC AUTHORITIES (Account 445)			TOTAL			LINE NO.
OPERATING REVENUES (h)	KILOWATT - HOURS SOLD (i)	AVG. NO. OF CUST. PER MO. (j)	OPERATING REVENUES (k)	KILOWATT - HOURS SOLD (l)	AVG. NO. OF CUST. PER MO. (m)	OPERATING REVENUES (n)	KILOWATT - HOURS SOLD (o)	AVG. NO. OF CUST. PER MO. (p)	
									1
8,216	33,504	2				626,336	4,042,521	381	2
9,696	35,438	1				915,828	5,182,622	619	3
7,218	28,241	1				2,338,352	13,278,896	1,680	4
25,655	104,844	4				8,001,239	47,749,705	5,427	5
27,260	92,538	1				1,110,923	7,579,239	668	6
78,045	294,565	9				12,992,678	77,832,983	8,775	7
						0	0	0	8
						0	0	0	1
112,790	411,552	3				6,763,634	55,765,922	3,315	2
116,324	434,533	1				5,841,610	51,034,260	2,897	3
630,036	3,927,885	92				66,883,085	550,741,133	32,666	4
7,018	19,291	1				438,025	2,616,155	208	5
136,041	532,317	5				8,917,070	84,228,557	5,319	6
118,658	538,172	10				5,361,024	38,879,183	3,743	7
28,704	130,861	2				1,134,514	14,515,942	403	8
21,105	63,058	1				1,096,688	9,507,439	568	9
28,698	96,795	3				4,713,491	43,874,220	1,710	10
77,034	271,165	3				2,619,724	19,054,247	1,322	11
38,457	102,492	1				2,583,936	19,141,500	1,368	12
104,253	492,509	13				5,973,637	50,962,279	3,805	13
495,477	1,925,538	40				37,755,501	509,553,844	14,525	14
47,295	183,283	8				2,047,021	12,423,900	1,388	15
0	0	3				536,497	5,247,847	1,454	16
6,099	30,324	0				3,020,754	21,714,256	175	17
396,684	1,581,403	38				23,690,336	199,021,994	11,992	18
53,044	207,350	4				2,106,273	15,573,836	1,223	19
40,853	183,686	7				1,752,358	11,336,647	1,217	20
252,700	908,401	20				13,870,573	102,306,469	9,511	21
260,526	956,545	7				10,208,154	70,175,184	5,986	22
145,227	585,595	7				9,328,369	80,394,122	5,528	23
2,777	19,670	3				1,618,579	11,054,563	845	24
52,431	166,244	1				3,268,322	22,095,963	1,423	25
101,609	404,748	5				5,505,335	42,885,427	3,780	26
3,273,840	14,173,417	278				227,034,510	2,044,104,889	116,371	35
0	(240)		0	0		0	0		36
						15,140,543	(58,619,852)		37
							0		38
							0		39
							0		40
							0		41
							0		42
							0		43
							0		44
							0		45
\$3,351,885	14,467,742	287				\$255,167,731	2,063,318,020	125,146	46

DATA BY TERRITORIAL SUBDIVISIONS-ELECTRIC

Report the indicated breakdown of operating revenue deductions and plant investment applicable respectively to accounting divisions and cost areas. Accounts, or groups of accounts, which may be kept on a company-wide basis on order of the Commission should be shown as separate single items. If the boundaries of a "cost area" are not apparent from entries in column (f), or are not otherwise a matter of record with the Commission, a reasonably complete description should be furnished. No breakdown by primary accounts is required for columns (g) and (h).

Accounting Divisions					
Line No.		Operations and Maintenance (Acct. 401 - 402.1) (b)	Depreciation Expense (Acct. 403) (c)	Other Amortization (Acct. 404 - 407) (d)	Taxes Other Than Income Taxes (Acct. 408) (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21		Totals	\$0	\$0	\$0
Cost Areas					
Line No.		Types of Segregated Plant (g)			Book Cost (h)
22	Intangible Plant				\$31,391,806
23	Production Plant				0
24	Transmission Plant				280,621,148
25	Distribution Plant				946,161,932
26	General Plant				62,260,274
27	Other				
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43				Total	\$1,320,435,160

DISTRIBUTION SYSTEM

1. Report the indicated particulars of the electric distribution system as of the end of the year, including street and highway lighting system.
2. For the purposes of this schedule the interpretation of the term "distribution area" shall be at the discretion of, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that, from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivision.
3. Entries in column (b) may be based on estimates and those in column (c) should exclude switching and voltage regulator stations. Entries in columns (d) and (e) should not include services.

Line No.	Distribution Area (a)	Maximum Coincident Demand - kW. (b)	Power Units (See instructions) (c)
1	INTERCONNECTED SYSTEM	1,389,183	52
2			
3			
4			
5			
6			
7			
8			
9			
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11			
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40			
41			
42			
43			
44			
45			
46			
47			
48			
49			
50			
51			
52			
53			
54	TOTALS	1,389,183	52

DISTRIBUTION SYSTEM (Continued)

4. Show hereunder a brief general statement in description of the distribution system. Indicate particularly the range of operating voltages and the sizes of wire generally used for different purposes (primaries, secondaries, services, etc.) and under differing circumstances. Show also the approximate percentages of network system, of rural lines, of direct current facilities, and of alternating current service rendered at other than a 60-cycle frequency. Identify exceptions to customary practices (i.e. the last two items in the preceding sentence) with applicable distribution areas.

Miles of Conductor		Miles of Duct (f)	Number of Services		Number of Connected Meters (i)	Street and Highway Lighting			Line No.
Overhead (d)	Underground (e)		Overhead (g)	Underground (h)		Miles of Conductor		Number of Lights (l)	
						Overhead (j)	Underground (k)		
12,285	2,004	179	122,573	66,579		N/A	59.00	47,142	1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
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12,285	2,004	179	122,573	66,579	0	0	59	47,142	54

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- 1 Report below the original cost of gas plant in service according to the prescribed accounts.
- 2 In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified--Gas.
- 3 Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- 4 Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- 5 Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
- 6 Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
- 7 For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8 For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)	TRANSFERS (f)	BALANCE END OF YEAR (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						\$0
3	(302) Franchises and Consents	20,826					20,826
4	(303) Miscellaneous Intangible Plant	14,877,317	512,799				15,390,116
5	TOTAL Intangible Plant	14,898,143	512,799	0	0	0	15,410,942
6	2. PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	(325.1) Producing Lands						0
9	(325.2) Producing Leaseholds						0
10	(325.3) Gas Rights						0
11	(325.4) Rights-of-Way						0
12	(325.5) Other Land and Land Rights						0
13	(326) Gas Well Structures						0
14	(327) Field Compressor Station Structures						0
15	(328) Field Meas. and Reg. Station Structures						0
16	(329) Other Structures						0
17	(330) Producing Gas Wells - Well Construction						0
18	(331) Producing Gas Wells - Well Equipment						0
19	(332) Field Lines						0
20	(333) Field Compressor Station Equipment						0
21	(334) Field Meas. and Reg. Station Equipment						0
22	(335) Drilling and Cleaning Equipment						0
23	(336) Purification Equipment						0
24	(337) Other Equipment						0
25	(338) Unsuccessful Explor. & Develop. Costs						0
26	(339) Asset Retirement Costs for Natural Gas Production and Gathering Plant						0
27	TOTAL Production and Gathering Plant	0	0	0	0	0	0
28	Products Extraction Plant						
29	(340) Land and Land Rights						0
30	(341) Structures and Improvements						0
31	(342) Extraction and Refining Equipment						0
32	(343) Pipe Lines						0
33	(344) Extracted Products Storage Equipment						0
34	(345) Compressor Equipment						0
35	(346) Gas Meas. and Reg. Equipment						0
36	(347) Other Equipment						0
37	(348) Asset Retirement Costs for Products Extraction Plant						0
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	0	0	0	0	0	0
39	TOTAL Nat. Gas Production Plant (Enter Total of lines 27 and 38)	0	0		0		0
40	Mfd. Gas Prod. Plant (Submit Suppl. Statement)						0
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	\$0	\$0		\$0		\$0

GAS PLANT IN SERVICE (Continued)							
LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)	TRANSFERS (f)	BALANCE END OF YEAR (g)
42	3. NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground Storage Plant						
44	(350.1) Land						0
45	(350.2) Rights-of-Way						0
46	(351) Structures and Improvements						0
47	(352) Wells						0
48	(352.1) Storage Leaseholds and Rights						0
49	(352.2) Reservoirs						0
50	(352.3) Non-recoverable Natural Gas						0
51	(353) Lines						0
52	(354) Compressor Station Equipment						0
53	(355) Measuring and Reg. Equipment						0
54	(356) Purification Equipment						0
55	(357) Other Equipment						0
56	(358) Asset Retirement Costs for Underground Storage Plant						0
57	TOTAL Underground Storage Plant	0	0	0	0	0	0
58	Other Storage Plant						
59	(360) Land and Land Rights						0
60	(361) Structures and Improvements						0
61	(362) Gas Holders						0
62	(363) Purification Equipment						0
63	(363.1) Liquefaction Equipment						0
64	(363.2) Vaporizing Equipment						0
65	(363.3) Compressor Equipment						0
66	(363.4) Measuring and Reg. Equipment						0
67	(363.5) Other Equipment						0
68	(363.6) Asset Retirement Costs for Other Storage Plant						0
69	TOTAL Other Storage Plant	0	0	0	0	0	0
70	Base Load Liquefied Natural Gas Terminating and Processing Plant						
71	(364.1) Land and Land Rights						0
72	(364.2) Structures and Improvements						0
73	(364.3) LNG Processing Terminal Equipment						0
74	(364.4) LNG Transportation Equipment						0
75	(364.5) Measuring and Regulating Equipment						0
76	(364.6) Compressor Station Equipment						0
77	(364.7) Communications Equipment						0
78	(364.8) Other Equipment						0
79	(364.9) Asset Retirement Costs for Base Load Liquefied Natural Gas Terminating and Processing Plant						0
80	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0	0	0	0	0	0
81	TOTAL Nat. Gas Storage and Proc. Plant	0	0	0	0	0	0
82	TOTAL Nat. Gas Storage and Proc. Plant	0	0	0	0	0	0
83	4. TRANSMISSION PLANT						
84	(365.1) Land and Land Rights						0
85	(365.2) Rights-of-Way						0
86	(366) Structures and Improvements						0
87	(367) Mains	53,604,019	183,548				53,787,567
88	(368) Compressor Station Equipment						0
89	(369) Measuring and Reg. Station Equipment						0
90	(370) Communication Equipment						0
91	(371) Other Equipment						0
92	(372) Asset Retirement Costs for Transmission Plant						0
93	TOTAL Transmission Plant	\$53,604,019	\$183,548	\$0	\$0	\$0	\$53,787,567

GAS PLANT IN SERVICE (Continued)							
LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)	TRANSFERS (f)	BALANCE END OF YEAR (g)
95	5. DISTRIBUTION PLANT						
96	(374) Land and Land Rights	\$2,047,054					\$2,047,054
97	(375) Structures and Improvements	7,484,315	449,095	22,439			7,910,971
98	(376) Mains	303,247,495	25,308,286	1,434,625			327,121,156
99	(377) Compressor Station Equipment	0		0			0
100	(378) Meas. and Reg. Sta. Equip. - General	22,709,096	56,740	32,603			22,733,233
101	(379) Meas. and Reg. Sta. Equip. - City Gate	0		0			0
102	(380) Services	221,419,878	13,456,671	99,753			234,776,796
103	(381) Meters	15,408,058	5,185,822	75,948			20,517,932
104	(382) Meter Installations	38,690,575	2,112,193	100,322			40,702,446
105	(383) House Regulators	3,522,310	51,422				3,573,732
106	(384) House Reg. Installations	6,954,659	312,428				7,267,087
107	(385) Industrial Meas. and Reg. Sta. Equipment	6,333,560	279,166				6,612,726
108	(386) Other Prop. on Customers' Premises	232,937					232,937
109	(387) Other Equipment						0
110	(388) Asset Retirement Costs for Distribution Plant						0
111	TOTAL Distribution Plant	628,049,937	47,211,823	1,765,690	0	0	673,496,070
112	6. GENERAL PLANT						
113	(389) Land and Land Rights	2,737					2,737
114	(390) Structures and Improvements	295,549					295,549
115	(391) Office Furniture and Equipment	520,151	6,244	17,068			509,327
116	(392) Transportation Equipment	6,814,189	923,708	358,175			7,379,722
117	(393) Stores Equipment	12,335					12,335
118	(394) Tools, Shop and Garage Equipment	2,742,418	289,349				3,031,767
119	(395) Laboratory Equipment	1,873,643	81,491	3,207			1,951,927
120	(396) Power Operated Equipment	1,205,749					1,205,749
121	(397) Communication Equipment	264,409					264,409
122	(398) Miscellaneous Equipment	167,935					167,935
123	Subtotal	13,899,115	1,300,792	378,450			14,821,457
124	(399) Other Tangible Property*						0
125	(399.1) Asset Retirement Costs for General Plant						0
126	TOTAL General Plant	13,899,115	1,300,792	378,450	0	0	14,821,457
127	TOTAL (Accounts 101 and 106)	710,451,214	49,208,962	2,144,140	0	0	757,516,036
128	Gas Plant Purchased**						0
129	(Less) Gas Plant Sold**						0
130	Experimental Gas Plant Unclassified						0
131	TOTAL Gas Plant in Service	\$710,451,214	\$49,208,962	\$2,144,140	\$0	\$0	\$757,516,036

ACCUMULATED PROVISIONS FOR DEPRECIATION OF GAS PLANT IN SERVICE (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 14, column (c) and that reported for gas plant in service, pages 60-62, column (d) exclusive of retirements of nondepreciable property.
3. The provisions of account 108 of the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

LINE NO.	A. BALANCES AND CHANGES DURING YEAR ITEM (a)	TOTAL (c+d+e) (b)	GAS PLANT IN SERVICE (ACCOUNT 108) (c)	GAS PLANT HELD FOR FUTURE USE (d)	GAS PLANT LEASED TO OTHERS (e)
1	Balance beginning of year	\$223,042,765	\$223,042,765		
2	Depreciation provisions for year, charged to:				
3	(403) Depreciation expense	15,427,704	15,427,704		
4	(403.1) Depreciation expense for Asset Retirement Costs	0			
5	(413) Exp. of Gas Plt. Leas. to Others	0			
6	Transportation expenses - clearing	673,028	673,028		
7	Other clearing accounts	0	0		
8	Other accounts (specify):	0	0		
9	Intangible Plant	945,564	945,564		
10					
11					
12					
13	Total depreciation provisions for year	17,046,296	17,046,296	0	0
14	Net charges for plant retired:				
15	Book cost of plant retired	2,144,139	2,144,139		
16	Cost of Removal	708,205	708,205		
17	Salvage (credit)	1,194	1,194		
18	Net charges for plant retired	2,853,538	2,853,538	0	0
19	Other debit or credit items (describe):				
20	Book Cost of Asset Retirement Costs	0			
21					
22					
23					
24					
25	Balance end of year	\$237,235,523	\$237,235,523	\$0	\$0
B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
25	Production - Manufactured Gas	\$0			
26	Production and Gathering - Natural Gas	0			
27	Products Extraction - Natural Gas	0			
28	Underground Gas Storage	0			
29	Other Gas Storage	0			
30	Intangible	12,834,623	12,834,623		
31	Transmission	12,345,444	12,345,444		
32	Distribution	204,495,295	204,495,295		
33	General	7,560,161	7,560,161		
34	Total	\$237,235,523	\$237,235,523	\$0	\$0

GAS OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (e), (g), (h) and (i). Unbilled revenues and Dth related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below gas operating revenues for the year for each account.
3. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
4. Number of customers, columns (h) and (i), should be reported on the basis of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters so added. The average number of customers means the average of twelve figures at the close of each month. If customer count in the residential and commercial classifications includes customers counted more than once because of special services, such as space heating, etc., indicate in a footnote the number of such duplicate customers included in each of the two service classifications.
5. If increase or decrease from preceding year columns (e), (g) and (i) are not derived from previously reported figures, explain any inconsistencies in a footnote.
6. Quantities of natural gas sold should be reported in Dth. If billings are on a therm basis, the B.t.u. content of the gas sold should be given, and the sales converted to Dth. for the purpose of this report.
7. Disclose amounts of \$250,000 or greater in a footnote for accounts 488 and 495.
8. Commercial and Industrial Sales, Account 481, should be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent.
9. For lines 3, 4, 5 and 6, see pages 70 and 71 for amounts relating to unbilled revenue by accounts.
10. Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Account Title (a)	Total Operating Revenues (b)	From Manufactured Gas (c)	Revenues from Natural Gas		Dth. of Natural Gas		Average Number of Natural Gas Customers Per Month	
				Amount for Year (d)	Amount for Previous Year (e)	Amount for Year (f)	Amount for Previous Year (g)	Number for Year (h)	Number for Previous Year (i)
1	SALES OF GAS								
2	Bundled								
3	(480) Residential Sales	162,433,017		\$162,433,017	\$129,819,309	13,560,706	13,422,401	123,022	121,914
4	(481) Commercial and Industrial Sales								
5	Small (or Commercial) (See Instr. 8)	22,467,385		22,467,385	14,636,400	1,988,942	1,782,887	6,635	6,288
6	Large (or Industrial) (See Instr. 8)	45,284,292		45,284,292	40,209,940	8,573,822	8,658,867	5,420	5,687
7	(482) Other Sales-Public Authorities	0							
8	(484) Interdepartmental Sales	0							
9	TOTAL Sales to Ultimate Consumers	230,184,694	0	230,184,694	184,665,649	24,123,470	23,864,155	135,077	133,889
10	(483) Sales for Resale	1,012,776		1,012,776	953,358	895,484	976,686	-	-
11	Total Sales of Gas	231,197,470	0	231,197,470	185,619,007	25,018,954	24,840,841	135,077	133,889
12	Less (496) Provision for Rate Refunds	0							
13	TOTAL Revenues Net of Provision for Refunds	231,197,470	0	231,197,470	185,619,007	25,018,954	24,840,841	135,077	133,889
14	OTHER OPERATING REVENUES								
15	(487) Forfeited Discounts	0							
16	(488) Misc. Service Revenues	789,221		789,221	666,577				
17	(490) Sales of Prod. Ext. from Nat. Gas	0							
18	(491) Rev. from Nat. Gas Proc. by Others	0							
19	(492) Incidental Gas & Oil Sales	0							
20	(493) Rent from Gas Property	409,385		409,385	464,104				
21	(494) Interdepartmental Rents	0							
22	(495) Other Gas Revenues	(197,381)		(197,381)	(2,225,523)				
23	Transportation of Gas of Others								
24	(489.1) Gathering Facilities	0							
25	(489.2) Transmission Facilities	0							
26	(489.3) Distribution Facilities*								
27	Residential Sales	0							
28	Commercial and Industrial Sales								
29	Small (or Commercial) (See Instr. 8)	0							
30	Large (or Industrial) (See Instr. 8)	0							
31	Other Sales to Public Authorities	0							
32	Sales to Railroads and Railways	0							
33	Interdepartmental Sales	0							
34	Other	0							
35	(489.4) Storing Gas of Others	0							
36	Total Other Operating Revenues	1,001,225	0	1,001,225	(1,094,842)	0	0	0	0
37	Total Gas Operating Revenues	232,198,695	0	232,198,695	184,524,165	25,018,954	24,840,841	135,077	133,889

* Note: Account (489.3) Distribution Facilities should be separately identified by subcategories on lines 27 - 34. Items recorded on Line 34 - Other should be footnoted with a description

BILLING ROUTINE - GAS

Report the following information in days for Accounts 480 and 481:

1. The period for which bills are rendered.
2. The period between the date meters are read and the date customers are billed.
3. The period between the billing date and the date on which discounts are forfeited.

SALES OF NATURAL GAS BY COMMUNITIES							
Line No.	Name of Community (a)	Population (b)	BTU Content per cubic foot (c)	Total Residential, Commercial and Industrial and Other Sales to Public Authorities			Residential
				Operating Revenues (d)	Dth. (e)	Average Number of Customers (f)	Operating Revenues (g)
1	Blooming Grove			632,347	61,468	296	335,825
2	Chester Town			2,312,003	246,630	1,391	1,391,468
3	Chester Village			1,988,090	207,264	1,198	1,060,614
4	Deerpark			1,388,629	217,363	514	528,062
5	Florida			1,621,798	142,870	1,077	1,221,634
6	Goshen Town			17,901	1,652	12	6,912
7	Goshen Village			3,486	427	2	1,302
8	Greenville			6,225	883	3	1,325
9	Greenwood Lake			1,584,298	132,001	1,270	1,325,867
10	Harriman			1,479,316	139,316	919	843,809
11	Highlands			1,788	157	3	1,788
12	Kiryas Joel			6,159,639	569,802	5,000	5,352,299
13	Middletown			197,389	16,570	123	86,802
14	Middletown - SD			-	-	-	-
15	Middletown-Mdtn SD			15,010,451	1,519,737	9,354	9,504,230
16	Minisink			534,199	44,681	389	478,866
17	Mninsink			-	-	-	-
18	Monroe Town			3,198,962	291,042	1,997	2,609,510
19	Monroe Village			3,828,387	351,383	2,460	2,841,533
20	Mount Hope			1,750	122	2	1,750
21	Port Jervis			227,814	54,024	61	30,639
22	Port Jervis - SD			4,722,519	488,476	3,181	3,415,793
23	South Blooming Grove			1,164,116	102,486	719	1,003,808
24	Tuxedo Park			7,924	837	2	-
25	Tuxedo Town			870,128	84,386	470	576,230
26	Unionville			271,183	22,620	213	223,086
27	Walkkill			7,571,065	1,389,288	2,872	3,036,261
28	Walkkill - SD			-	-	-	-
29	Walkkill-Mdtn SD			6,605,013	865,165	3,168	2,777,130
30	Warwick Town			3,267,111	302,000	2,250	2,476,246
31	Warwick Village			3,160,609	304,943	2,217	2,281,715
32	Washingtonville			1,209,816	123,538	906	802,442
33	Wawayanda			1,375,734	154,079	617	609,471
34	Wawayanda-Mdtn SD			270,878	24,574	203	143,652
35	West Point			-	-	-	-
36	Woodbury			24,055	3,607	9	8,317
37							
38	Total Orange County			70,714,623	7,863,391	42,898	44,978,386
39							
40	Sullivan County						
41							
42	Mamakating						
43	Total Sullivan County						
44							
45	Total from 65-1 and 66-1			\$159,470,070	\$16,260,079	\$91,426	\$117,454,631
46							
47	TOTAL SALES	0		\$230,184,693	\$24,123,470	\$134,324	\$162,433,017

SALES OF NATURAL GAS BY COMMUNITIES (CONTINUED)								
Line No.	Residential (Continued)		Commercial and Industrial Sales			Other Sales to Public Authorities		
	Dth. (h)	Average Number of Customers (i)	Operating Revenues (j)	Dth. (k)	Average Number of Customers (l)	Operating Revenues (m)	Dth. (n)	Average Number of Customers (o)
	26,887	257	296,522	34,581	39			
	107,327	1,265	920,535	139,303	126			
	79,809	1,048	927,476	127,455	150			
	40,616	478	860,567	176,747	36			
	97,252	969	400,164	45,618	108			
	521	6	10,989	1,131	6			
	91	1	2,184	336	1			
	80	2	4,900	803	1			
	103,392	1,168	258,431	28,609	102			
	62,347	809	635,507	76,969	110			
	157	3	-	-	-			
	472,698	4,866	807,340	97,104	134			
	5,027	119	110,587	11,543	4			
	-	-	-	-	-			
	750,908	8,494	5,506,221	768,829	860			
	38,674	369	55,333	6,007	20			
	-	-	-	-	-			
	216,385	1,858	589,452	74,657	139			
	228,119	2,159	986,854	123,264	301			
	122	2	-	-	-			
	1,948	42	197,175	52,076	19			
	275,186	2,838	1,306,726	213,290	343			
	78,446	695	160,308	24,040	24			
	-	-	7,924	837	2			
	46,616	418	293,898	37,770	52			
	17,409	196	48,097	5,211	17			
	244,127	2,529	4,534,804	1,145,161	343			
	-	-	-	-	-			
	214,583	2,624	3,827,883	650,582	544			
	195,300	2,086	790,865	106,700	164			
	177,943	1,969	878,894	127,000	248			
	59,965	775	407,374	63,573	131			
	48,268	497	766,263	105,811	120			
	10,106	173	127,226	14,468	30			
	-	-	-	-	-			
	695	6	15,738	2,912	3			
	3,601,004	38,721	25,736,237	4,262,387	4,177			
	9,959,702	83,603	42,015,440	6,300,377	7,823			
	13,560,706	122,324	67,751,677	10,562,764	12,000	\$0	0	0

SALES OF NATURAL GAS BY COMMUNITIES							
1. Report below the information called for concerning sales of gas in each community of 50,000 population or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs. Include in this schedule field and main line sales to commercial and industrial customers.							
Line No.	Name of Community (a)	Population (b)	BTU Content per cubic foot (c)	Total Residential, Commercial and Industrial and Other Sales to Public Authorities			Residential
				Operating Revenues (d)	Dth. (e)	Average Number of Customers (f)	Operating Revenues (g)
1	Rockland County						
2	Airmont			4,819,273	454,208	2,703	3,756,906
3	Chestnut Ridge			4,814,195	468,844	2,619	3,897,700
4	Clarkstown			46,257,606	4,435,569	27,458	35,147,271
5	Grandview			346,937	29,145	188	342,283
6	Haverstraw Town			5,422,653	553,583	3,285	3,831,750
7	Haverstraw Village			4,336,400	439,744	3,133	3,104,539
8	Hillburn			845,819	85,311	343	386,782
9	Kaser			769,114	82,088	487	679,199
10	Montebello			3,163,180	338,076	1,369	2,601,411
11	New Hempstead			-	-	-	-
12	New Hempstead			2,355,814	236,318	1,279	2,086,974
13	New Square			1,633,277	163,784	1,132	1,354,808
14	Nyack			4,423,483	462,753	2,621	2,382,355
15	Orangetown			23,985,351	2,660,557	12,567	15,731,636
16	Piermont			1,358,764	124,393	929	994,420
17	Pomona-Havestr			2,493,203	229,888	1,335	2,270,455
18	Pomona-Ramapo			252,705	22,981	141	213,060
19	Ramapo			17,404,474	1,889,414	9,388	13,969,903
20	Sloatsburg			1,474,699	128,527	1,026	1,258,296
21	South Nyack			1,607,597	162,497	944	1,188,634
22	Spring Valley			9,775,708	1,021,137	5,132	5,251,716
23	Stony Point			7,484,702	662,397	5,049	6,597,903
24	Suffern			5,910,393	765,657	3,244	3,510,165
25	Upper Nyack			1,430,869	129,335	778	1,267,721
26	Wesley Hills			2,725,217	254,164	1,309	2,588,861
27	West Haverstraw			4,381,890	460,212	2,967	3,040,012
28							
29	Total Rockland County			159,473,323	16,260,582	91,426	117,454,760
30							
31							
32	Unbilled			(3,253)	(503)	-	(129)
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47	TOTAL SALES	0		\$159,470,070	\$16,260,079	\$91,426	\$117,454,631

SALES OF NATURAL GAS BY COMMUNITIES (CONTINUED)								
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate, however, those communities in which mixed gas is sold. In a footnote state the components of mixed gas, i.e., whether natural and oil refinery gases, natural and coke oven gases, etc., and specify the approximate percentage of natural gas in the mixture. When gases having substantially different thermal characteristics are regularly distributed separate data should be reported with respect to each.								
Line No.	Residential (Continued)		Commercial and Industrial Sales			Other Sales to Public Authorities		
	Dth. (h)	Average Number of Customers (i)	Operating Revenues (j)	Dth. (k)	Average Number of Customers (l)	Operating Revenues (m)	Dth. (n)	Average Number of Customers (o)
1								
2	317,104	2,402	1,062,367	137,104	301			
3	327,364	2,453	916,495	141,480	166			
4	2,932,816	25,054	11,110,335	1,502,753	2,404			
5								
6	28,926	185	4,654	219	3			
7	317,889	3,087	1,590,903	235,694	198			
8	248,509	2,803	1,231,861	191,235	330			
9	31,614	299	459,037	53,697	44			
10	67,223	482	89,915	14,865	5			
11	225,977	1,301	561,769	112,099	68			
12								
13	188,604	1,241	268,840	47,714	38			
14	132,006	1,074	278,469	31,778	58			
15	183,661	2,147	2,041,128	279,092	474			
16	1,301,248	11,433	8,253,715	1,359,309	1,134			
17	76,178	849	364,344	48,215	80			
18	191,989	1,297	222,748	37,899	38			
19	17,710	132	39,645	5,271	9			
20	1,311,274	8,667	3,434,571	578,140	721			
21	101,743	968	216,403	26,784	58			
22	97,402	875	418,963	65,095	69			
23	445,809	4,457	4,523,992	575,328	675			
24	548,379	4,736	886,799	114,018	313			
25	280,947	2,937	2,400,228	484,710	307			
26	106,009	741	163,148	23,326	37			
27	236,036	1,280	136,356	18,128	29			
28	243,290	2,703	1,341,878	216,922	264			
29	9,959,707	83,603	42,018,563	6,300,875	7,823			
30								
31								
32	(5)		(3,123)	(498)	-			
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	9,959,702	83,603	42,015,440	6,300,377	7,823			

SALES FOR RESALE

Report the indicated particulars of sales for redistribution during the year. For other than straight natural gas, entries in column (d) should identify the process (or processes) used in production.

Line No.	Sold To (a)	Contract or Service Classification Number (b)	Point of Delivery (c)	Kind of Gas and Average BTU (d)	Measurement Pressure Base (e)	Dth. (f)	Revenues (g)	Average per Dth. (h)
1	New York State Electric and Gas Corporation	N.Y.P.S.C Contract # 22	Town of Goshen	Natural	14.73 - 60	895484	\$1,012,776	1.13098
2								
3								
4	Central Hudson	FERC CS -1	Penn Stateline	Natural	14.73 - 60	-	-	
5								
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49								
50								
51								
52	TOTAL					895,484	\$1,012,776	\$1.13

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)

1. Report below particulars concerning revenue from transportation or compression by respondent of natural gas of others. Report the indicated particulars of sales for redistribution during the year. For other than straight natural gas,
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate, however, if gas transported or compressed is other other natural gas.
3. In column (a) give names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered.
4. Points of receipt and delivery should be so designated that they can be identified on map of the respondent's pipeline system.

Line No.	Name of Company and Description of Service Performed (Designate associated companies) (a)	Distance Transported (b)	Dth. Received (c)	Dth. Delivered (d)	Revenue (e)	Avg. rev. per Dth. of gas delivered (f)
1	Firm Transportation Service - Large Volume (>5,000 Mcf annually)		797,728	797,728	\$3,994,836	5.007767171
2	Firm Transportation Service - Large Volume (>5,000 Mcf) Space Heating		69,304	69,304	376,585	5.433795126
3	Firm Transportation - Residential Domestic		44,984	44,984	539,658	11.99655432
4	Firm Transportation - Res. Space Heating		5,187,544	5,187,544	46,974,202	9.055191658
5	Firm Transportation - General Service - Commercial - Space Heating		1,174,577	1,174,577	6,966,224	5.930836615
6	Firm Transportation - Non-Residential		1,556,509	1,556,509	8,896,953	5.715964831
7	Firm Transportation - General Service - Industrial - Space Heating		6,357	6,357	35,471	5.579835134
8	Firm Transportation - Non-Res. Space Heating		149,136	149,136	1,453,600	9.746814554
9	Firm Transportation - General Service - Industrial (< 5,000 MCF)		17,985	17,985	98,256	5.463123449
10	Firm Transportation - General Service - Commercial (> 5,000 MCF)		210,432	210,432	1,075,322	5.110070695
11	Firm Transportation - Residential - Separately Metered Condominiums, Co-ops and		16,597	16,597	179,648	10.82392293
12	Firm Transportation - Residential - With Heat Pump and Gas Back-up		10,905	10,905	94,964	8.708567294
13	Firm Transportation - General Service - Master Metered Multi Dwelling		7,422	7,422	41,668	5.614185426
14	Firm Transportation - General Service - Commercial - Space Heating		209,218	209,218	1,100,633	5.260691106
15	Firm Transportation - General Service - Industrial - Space Heating		11,510	11,510	61,187	5.315830673
16	Firm Transportation - Residential - Space Heating for Separately Metered - Cond		194,165	194,165	1,975,939	10.17659214
17	Interruptible Transportation and Sales SC 108		1,158,604	1,158,604	2,956,662	2.551918938
18	Interruptible Transportation and Sales SC 113		606,286	606,286	1,638,714	2.702875475
19						
20						
21						
22						
23						
24						
25						
26						
27						
28	TOTAL		11,429,264	11,429,264	\$78,460,523	6.864879984

SALES BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the Dth of gas sold and/or distribution of gas sold to others, revenue, average number of customers, average Dth per customer and average revenue per Dth., excluding data for Sales for Resale which is reported on page 67.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule entitled "Gas Operating Revenues" page 64. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading. For each rate schedule, provide the required information specified below.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having an adjustment clause for purchased or other gas, state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	Dth. (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
1	<u>Residential Sales of Gas</u>					
2						
3	<u>SC 1 - Residential Domestic</u>	84,850	1,570,385	2,556	33.20	18.51
4	<u>SC 1 - Space Heating</u>	8,210,414	113,361,585	76,016	108.01	13.81
5						
6						
7						
8						
9						
10						
11						
12	Subtotal	8,295,264	\$114,931,969	78,572	105.58	\$13.86
13	<u>Residential Transportation</u>					
14						
15	<u>SC 6 - Domestic</u>	45,136	538,758	963	46.87	11.94
16	<u>SC 6 - Space Heating</u>	5,220,306	46,962,290	40,704	128.25	9.00
17	<u>Other Service Classes</u>	104,936	1,273,716	2,783	37.71	12.14
18						
19						
20						
21						
22						
23	Subtotal	5,370,378	\$48,774,764	44,450	120.82	\$9.08
24	TOTAL (ACCOUNT 480)	13,665,642	\$163,706,733	123,022	111.08	\$11.98
25	<u>Commercial and Industrial Sales of Gas</u>					
26						
27	SC 1 - Space Heating	707,717	9,051,139	4,152	170.45	12.79
28	SC 2 - General	943,530	10,042,801	2,131	442.76	10.64
29						
30	Large Commercial & Industrial - Firm					
31	SC 1 - Space Heating	2,215	26,692	5	442.90	12.05
32	SC 2 - General	193,125	1,710,941	21	9,196.45	8.86
33	SC 3 - Interruptible	0	0	0		
34	SC 5 - Dual Fuel	0	0	0		
35	SC 10 - Withdrawable	2,006,439	1,943,750	1	2,006,438.97	0.97
36						
37	Order 636	0	10,747,836			
38						
39						
40						
41						
42						
43	Subtotal	3,853,026	\$33,523,158	6,310	610.62	\$8.70

SALES BY RATE SCHEDULES (Continued)						
Line No.	Number and Title of Rate Schedule (a)	Dth. Sold (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
44	<u>Commercial and Industrial Transportation</u>					
45						
46	<u>SC 6 - Firm Transportation</u>	2,588,646	14,472,714	3,621	714.90	5.59
47	<u>SC 8 - interruptible Transportation</u>	1,764,889	4,595,377	93	18,977.30	2.60
48	<u>Other Service Classes</u>	2,251,267	13,886,711	2,031	1,108.45	6.17
49						
50						
51						
52						
53						
54						
55						
56						
57	Subtotal	6,604,802	\$32,954,802	5,745	1,149.66	\$4.99
58	TOTAL (ACCOUNT 481)	10,457,828	\$66,477,961	12,055	867.51	\$6.36
59	<u>Public Authority Sales of Gas</u>					
60						
61						
62						
63						
64						
65						
66						
67						
68						
69						
70						
71						
72						
73						
74						
75						
76						
77	Subtotal	0	\$0	0		
78	<u>Public Authority Transportation</u>					
79						
80						
81						
82						
83	Subtotal	0	\$0	0		
84	TOTAL (ACCOUNT 482)	0	\$0	0		
85	<u>Sales for Resale - Gas</u>	895,484	1,012,776			1
86						
87						
88	Subtotal	895,484	\$1,012,776	0		\$1.13
89	<u>Sales for Resale - Transportation</u>					
90						
91						
92	Subtotal	0	\$0	0		
93	TOTAL (ACCOUNT 483)	895,484	\$1,012,776	0		\$1.13
94	<u>Interdepartment Sales - Gas</u>					
95						
96						
97	Subtotal	0	\$0	0		
98	<u>Interdepartment Sales - Transportation</u>					
99						
100	Subtotal	0	0	0		
101	TOTAL (ACCOUNT 484)	0	\$0	0		
102						
103						
104	TOTALS (Other)	0	\$0	0		
105	Totals (Account 480 - 484)	25,018,954	\$231,197,470	135,077	185.22	\$9.24

GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)

Enter in the space provided the operation and maintenance expenses for the year and previous year.

LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	1. PRODUCTION EXPENSES		
2	A. MANUFACTURED GAS PRODUCTION		
3	A1. STEAM PRODUCTION (Submit Supplemental Statement)	\$0	\$0
4	A2. MANUFACTURED GAS PROD (Submit Supplemental Statement)		
5	GAS FUELS (Submit Supplemental Statement)		
6	GAS RAW MATERIALS (Submit Supplemental Statement)		
7	B. NATURAL GAS PRODUCTION		
8	B1. NATURAL GAS PRODUCTION AND GATHERING		
9	OPERATION		
10	(735) MISCELLANEOUS PRODUCTION EXPENSES		2,165
11	(751) PRODUCTION MAPS AND RECORDS		
12	(752) GAS WELLS EXPENSES		
13	(753) FIELD LINES EXPENSES		
14	(754) FIELD COMPRESSOR STATION EXPENSES		
15	(755) FIELD COMPRESSOR STATION FUEL AND POWER		
16	(756) FIELD MEASURING AND REGULATING STATION EXPENSES		
17	(757) PURIFICATION EXPENSES		
18	(758) GAS WELL ROYALTIES		
19	(759) OTHER EXPENSES		
20	(760) RENTS		
21	TOTAL OPERATION	0	2,165
22	MAINTENANCE		
23	(761) MAINTENANCE SUPERVISION AND ENGINEERING		
24	(762) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
25	(763) MAINTENANCE OF PRODUCING GAS WELLS		
26	(764) MAINTENANCE OF FIELD LINES		
27	(765) MAINTENANCE OF FIELD COMPRESSOR STATION EQUIPMENT		
28	(766) MAINTENANCE OF FIELD MEAS. AND REG. STA. EQUIPMENT		
29	(767) MAINTENANCE OF PURIFICATION EQUIPMENT		
30	(768) MAINTENANCE OF DRILLING AND CLEANING EQUIPMENT		
31	(769) MAINTENANCE OF OTHER EQUIPMENT		
32	TOTAL MAINTENANCE	0	0
33	TOTAL NATURAL GAS PRODUCTION AND GATHERING	0	2,165
34	B2. PRODUCTS EXTRACTION		
35	OPERATION		
36	(770) OPERATION SUPERVISION AND ENGINEERING		
37	(771) OPERATION LABOR		
38	(772) GAS SHRINKAGE		
39	(773) FUEL		
40	(774) POWER		
41	(775) MATERIALS		
42	(776) OPERATION SUPPLIES AND EXPENSES		
43	(777) GAS PROCESSED BY OTHERS		
44	(778) ROYALTIES ON PRODUCTS EXTRACTED		
45	(779) MARKETING EXPENSES		
46	(780) PRODUCTS PURCHASED FOR RESALE		
47	(781) VARIATION IN PRODUCTS INVENTORY		
48	(782) (LESS) EXTRACTED PRODUCTS USED BY THE UTILITY - (CREDIT)		
49	(783) RENTS		
50	TOTAL OPERATION	\$0	\$0

GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)			
(Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	B2. PRODUCTS EXTRACTION (Continued)		
2	MAINTENANCE		
3	(784) MAINTENANCE SUPERVISION AND ENGINEERING		
4	(785) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
5	(786) MAINTENANCE OF EXTRACTION AND REFINING EQUIPMENT		
6	(787) MAINTENANCE OF PIPE LINES		
7	(788) MAINTENANCE OF EXTRACTED PRODUCTS STORAGE EQUIP.		
8	(789) MAINTENANCE OF COMPRESSOR EQUIPMENT		
9	(790) MAINTENANCE OF GAS MEASURING AND REG. EQUIPMENT		
10	(791) MAINTENANCE OF OTHER EQUIPMENT		
11	TOTAL MAINTENANCE	0	0
12	TOTAL PRODUCTS EXTRACTION	0	0
13	C. EXPLORATION AND DEVELOPMENT		
14	OPERATION		
15	(795) DELAY RENTALS		
16	(796) NONPRODUCTIVE WELL DRILLING		
17	(797) ABANDONED LEASES		
18	(798) OTHER EXPLORATION		
19	TOTAL EXPLORATION AND DEVELOPMENT	0	0
20	D. OTHER GAS SUPPLY EXPENSES		
21	OPERATION		
22	(800) NATURAL GAS WELL HEAD PURCHASES		
23	(800.1) NAT. GAS WELL HEAD PURCH., INTRACOMPANY TRANSFERS		
24	(801) NATURAL GAS FIELD LINE PURCHASES		
25	(802) NATURAL GAS GASOLINE PLANT OUTLET PURCHASES		
26	(803) NATURAL GAS TRANSMISSION LINE PURCHASES		
27	(804) NATURAL GAS CITY GATE PURCHASES	68,948,342	49,844,020
28	(804.1) LIQUEFIED NATURAL GAS PURCHASES		
29	(805) OTHER GAS PURCHASES		
30	(805.1) (LESS) PURCHASED GAS COST ADJUSTMENTS		
31	TOTAL PURCHASED GAS	68,948,342	49,844,020
32	(806) EXCHANGE GAS		
33	PURCHASED GAS EXPENSES		
34	(807.1) WELL EXPENSES -- PURCHASED GAS		193
35	(807.2) OPERATION OF PURCHASED GAS MEASURING STATIONS		
36	(807.3) MAINTENANCE OF PURCHASED GAS MEASURING STATIONS		
37	(807.4) PURCHASED GAS CALCULATIONS EXPENSES		
38	(807.5) OTHER PURCHASED GAS EXPENSES		
39	TOTAL PURCHASED GAS EXPENSES	0	193
40	(808.1) GAS WITHDRAWN FROM STORAGE -- DEBIT	4,126,568	573,086
41	(808.2) (LESS) GAS DELIVERED TO STORAGE -- CREDIT		(4,806,887)
42	(809.1) WITHDRAWALS OF LIQ. NAT. GAS FOR PROCESSING -- DEBIT		
43	(809.2) (LESS) DELIVERIES OF NAT. GAS FOR PROCESSING -- CREDIT		
44	GAS USED IN UTILITY OPERATIONS -- CREDIT	4,126,568	(4,233,801)
45	(810) GAS USED FOR COMPRESSOR STATION FUEL -- CREDIT		
46	(811) GAS USED FOR PRODUCTS EXTRACTION -- CREDIT		
47	(812) GAS USED FOR OTHER UTILITY OPERATIONS -- CREDIT		
48	TOTAL GAS USED IN UTILITY OPERATIONS -- CREDIT	0	0
49	(813) OTHER GAS SUPPLY EXPENSES	(373,664)	1,733,400
50	TOTAL OTHER GAS SUPPLY EXPENSE	72,701,246	47,343,812
51	TOTAL PRODUCTION EXPENSES	\$72,701,246	\$47,345,977

GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)			
(Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	2. NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP.		
2	A. UNDERGROUND STORAGE EXPENSES		
3	OPERATION		
4	(814) OPERATION SUPERVISION AND ENGINEERING		
5	(815) MAPS AND RECORDS		
6	(816) WELLS EXPENSES		
7	(817) LINES EXPENSES		
8	(818) COMPRESSOR STATION EXPENSES		
9	(819) COMPRESSOR STATION FUEL AND POWER		
10	(820) MEASURING AND REGULATING STATION EXPENSES		
11	(821) PURIFICATION EXPENSES		
12	(822) EXPLORATION AND DEVELOPMENT		
13	(823) GAS LOSSES		
14	(824) OTHER EXPENSES		
15	(825) STORAGE WELL ROYALTIES		
16	(826) RENTS		
17	TOTAL OPERATION	0	0
18	MAINTENANCE		
19	(830) MAINTENANCE SUPERVISION AND ENGINEERING		
20	(831) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
21	(832) MAINTENANCE OF RESERVOIRS AND WELLS		
22	(833) MAINTENANCE OF LINES		
23	(834) MAINTENANCE COMPRESSOR STATION EQUIPMENT		
24	(835) MAINTENANCE OF MEASURING AND REG. STATION EQUIPMENT		
25	(836) MAINTENANCE OF PURIFICATION EQUIPMENT		
26	(837) MAINTENANCE OF OTHER EQUIPMENT		
27	TOTAL MAINTENANCE	0	0
28	TOTAL UNDERGROUND STORAGE EXPENSES	0	0
29	B. OTHER STORAGE EXPENSES		
30	OPERATION		
31	(840) OPERATION SUPERVISION AND ENGINEERING		
32	(841) OPERATION LABOR AND EXPENSES		
33	(842) RENTS		
34	(842.1) FUEL		
35	(842.2) POWER		
36	(842.3) GAS LOSSES		
37	TOTAL OPERATION	0	0
38	MAINTENANCE		
39	(843.1) MAINTENANCE SUPERVISION AND ENGINEERING		
40	(843.2) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
41	(843.3) MAINTENANCE OF GAS HOLDERS		
42	(843.4) MAINTENANCE OF PURIFICATION EQUIPMENT		
43	(843.5) MAINTENANCE OF LIQUEFACTION EQUIPMENT		
44	(843.6) MAINTENANCE OF VAPORIZING EQUIPMENT		
45	(843.7) MAINTENANCE OF COMPRESSOR EQUIPMENT		
46	(843.8) MAINTENANCE OF MEASURING AND REGULATING EQUIPMENT		
47	(843.9) MAINTENANCE OF OTHER EQUIPMENT		
48	TOTAL MAINTENANCE	0	0
49	TOTAL OTHER STORAGE EXPENSES	\$0	\$0

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)			
(Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	C. LIQUEFIED NAT. GAS TERMINALING AND PROCESSING EXP.		
2	OPERATION		
3	(844.1) OPERATION SUPERVISION AND ENGINEERING		
4	(844.2) LNG PROCESSING TERMINAL LABOR AND EXPENSES		
5	(844.3) LIQUEFACTION PROCESSING LABOR AND EXPENSES		
6	(844.4) LIQUEFACTION TRANSPORTATION LABOR AND EXPENSES		
7	(844.5) MEASURING AND REGULATING LABOR AND EXPENSES		
8	(844.6) COMPRESSOR STATION LABOR AND EXPENSES		
9	(844.7) COMMUNICATION SYSTEM EXPENSES		
10	(844.8) SYSTEM CONTROL AND LOAD DISPATCHING		
11	(845.1) FUEL		
12	(845.2) POWER		
13	(845.3) RENTS		
14	(845.4) DEMURRAGE CHARGES		
15	(845.5) (LESS) WHARFAGE RECEIPTS -- CREDIT		
16	(845.6) PROCESSING LIQUEFIED OR VAPORIZED GAS BY OTHERS		
17	(846.1) GAS LOSSES		
18	(846.2) OTHER EXPENSES		
19	TOTAL OPERATION	0	0
20	MAINTENANCE		
21	(847.1) MAINTENANCE SUPERVISION AND ENGINEERING		
22	(847.2) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
23	(847.3) MAINTENANCE OF LNG PROCESSING TERMINAL EQUIPMENT		
24	(847.4) MAINTENANCE OF LNG TRANSPORTATION EQUIPMENT		
25	(847.5) MAINTENANCE OF MEASURING AND REGULATING EQUIPMENT		
26	(847.6) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT		
27	(847.7) MAINTENANCE OF COMMUNICATION EQUIPMENT		
28	(847.8) MAINTENANCE OF OTHER EQUIPMENT		
29	TOTAL MAINTENANCE	0	0
30	TOTAL LIQ. NAT. GAS TERMINALING AND PROCESSING EXP.	0	0
31	TOTAL NATURAL GAS STORAGE	0	0
32	3. TRANSMISSION EXPENSES		
33	OPERATION		
34	(850) OPERATION SUPERVISION AND ENGINEERING		
35	(851) SYSTEM CONTROL AND LOAD DISPATCHING		
36	(852) COMMUNICATION SYSTEM EXPENSES		
37	(853) COMPRESSOR STATION LABOR AND EXPENSES		
38	(854) GAS FOR COMPRESSOR STATION FUEL		
39	(855) OTHER FUEL AND POWER FOR COMPRESSOR STATIONS		
40	(856) MAINS EXPENSES		
41	(857) MEASURING AND REGULATING STATION EXPENSES		
42	(858) TRANSMISSION AND COMPRESSION OF GAS BY OTHERS		
43	(859) OTHER EXPENSES		
44	(860) RENTS		
45	TOTAL OPERATION	\$0	\$0

GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)			
(Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	3. TRANSMISSION EXPENSES (Continued)		
2	MAINTENANCE		
3	(861) MAINTENANCE SUPERVISION AND ENGINEERING		
4	(862) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
5	(863) MAINTENANCE OF MAINS		
6	(864) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT		
7	(865) MAINTENANCE OF MEASURING AND REG. STATION EQUIP.		
8	(866) MAINTENANCE OF COMMUNICATION EQUIPMENT		
9	(867) MAINTENANCE OF OTHER EQUIPMENT		
10	TOTAL MAINTENANCE	0	0
11	TOTAL TRANSMISSION EXPENSES	0	0
12	4. DISTRIBUTION EXPENSES		
13	OPERATION		
14	(870) OPERATION SUPERVISION AND ENGINEERING	7,764,283	6,103,451
15	(871) DISTRIBUTION LOAD DISPATCHING	1,126,350	1,056,990
16	(872) COMPRESSOR STATION LABOR AND EXPENSES		
17	(873) COMPRESSOR STATION FUEL AND POWER		
18	(874) MAINS AND SERVICES EXPENSES	5,345,935	5,330,252
19	(875) MEASURING AND REGULATING STATION EXPENSES - GENERAL	252,472	209,762
20	(876) MEASURING AND REGULATING STATION EXPENSES - INDUST.	91,655	80,134
21	(877) MEAS. AND REG. STATION EXP. - CITY GATE CHECK STATION		
22	(878) METER AND HOUSE REGULATOR EXPENSES	1,549,178	1,230,881
23	(879) CUSTOMER INSTALLATIONS EXPENSES	2,549,046	2,341,750
24	(880) OTHER EXPENSES	832,766	953,782
25	(881) RENTS	25,515	31,120
26	TOTAL OPERATION	19,537,200	17,338,122
27	MAINTENANCE		
28	(885) MAINTENANCE SUPERVISION AND ENGINEERING	8,895	423
29	(886) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS	9,935	(1,930)
30	(887) MAINTENANCE OF MAINS	4,014,944	5,003,773
31	(888) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT		
32	(889) MAINTENANCE OF MEAS. AND REG. STA. EQUIP. - GENERAL	227,113	236,061
33	(890) MAINTENANCE OF MEAS. AND REG. STA. EQUIP. -INDUST.	1,120,514	1,089,666
34	(891) MAINT. OF MEAS. AND REG. STA. EQUIP. - CITY GATE CHECK STA.		
35	(892) MAINTENANCE OF SERVICES	2,462,026	2,266,941
36	(893) MAINTENANCE OF METERS AND HOUSE REGULATORS	228,166	270,892
37	(894) MAINTENANCE OF OTHER EQUIPMENT	146,973	3,704
38	TOTAL MAINTENANCE	8,218,566	8,869,530
39	TOTAL DISTRIBUTION EXPENSES	27,755,766	26,207,652
40	5. CUSTOMER ACCOUNTS EXPENSES		
41	OPERATION		
42	(901) SUPERVISION		
43	(902) METER READING EXPENSES	1,273,813	1,332,379
44	(903) CUSTOMER RECORDS AND COLLECTION EXPENSES	5,360,181	5,160,377
45	(904) UNCOLLECTIBLE ACCOUNTS	824,331	846,542
46	(905) MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSES	22,702	17,852
47	TOTAL CUSTOMER ACCOUNTS EXPENSES	7,481,027	7,357,150

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)
(Continued)

LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
2	OPERATION		
3	(907) SUPERVISION		
4	(908) CUSTOMER ASSISTANCE EXPENSES	1,683,368	1,824,553
5	(909) INFORMATIONAL AND INSTRUCTIONAL EXPENSES	144,003	183,612
6	(910) MISCELLANEOUS CUST. SVC. AND INFORMATIONAL EXPENSES	3,093,602	3,041,890
7	TOTAL CUSTOMER SERVICE AND INFORMATION EXPENSES	4,920,973	5,050,055
8	7. SALES EXPENSES		
9	OPERATION		
10	(911) SUPERVISION	479	467
11	(912) DEMONSTRATING AND SELLING EXPENSES	163	254
12	(913) ADVERTISING EXPENSES		
13	(916) MISCELLANEOUS SALES EXPENSES		
14	TOTAL SALES EXPENSES	642	721
15	8. ADMINISTRATIVE AND GENERAL EXPENSES		
16	OPERATION		
17	(920) ADMINISTRATIVE AND GENERAL SALARIES	4,985,456	4,573,159
18	(921) OFFICE SUPPLIES AND EXPENSES	1,106,680	872,177
19	(922) (LESS) ADMINISTRATIVE EXPENSES TRANSFERRED - (CREDIT)	3,231,914	3,842,859
20	(923) OUTSIDE SERVICES EMPLOYED	239,723	458,275
21	(924) PROPERTY INSURANCE	104,147	105,404
22	(925) INJURIES AND DAMAGES	1,960,299	1,499,110
23	(926) EMPLOYEE PENSIONS AND BENEFITS	13,788,344	2,510,153
24	(927) FRANCHISE REQUIREMENTS		
25	(928) REGULATORY COMMISSION EXPENSES	2,102,490	2,185,166
26	(929) (LESS) DUPLICATE CHARGES - (CREDIT)	(377,295)	(194,230)
27	(930.1) GENERAL ADVERTISING EXPENSES		
28	(930.2) MISCELLANEOUS GENERAL EXPENSES	662,081	592,636
29	(931) RENTS	4,063	3,503
30	TOTAL OPERATION	27,807,902	16,448,212
31	MAINTENANCE		
32	(932) MAINTENANCE OF GENERAL PLANT	463,066	476,092
33	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	28,270,968	16,924,304
34	TOTAL GAS OPERATION AND MAINTENANCE EXPENSES	\$141,130,622	\$102,885,859

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department

1.	Payroll Period ended (Date)	
2.	Total Regular Full-Time Employees	194
3.	Total Part-Time and Temporary Employees	
4.	Total Employees	<u>194</u>

PURCHASED GAS (Account 800 thru 805)

1. Report below particulars of purchases for redistribution during the year.
2. Minor purchases and borderline purchases, appropriately designated, may be grouped and entries in column (b) and (c) may be omitted.
3. For manufactured gas, entries in column (d) should reflect the specific process to the extent such information is available.

Line No.	Purchased From (a)	Contract or Service Cl. No. (b)	Point of Receipt (c)	Kind of gas and Average Btu (d)	Dth. (e)	Cost (f)	Average per Dth. (g)
1							
2							
3							
4							
5							
6							
7							
8							
9				Totals (Account 800)	0	0	
10							
11							
12							
13							
14							
15							
16							
17							
18				Totals (Account 800.1)	0	0	
19							
20							
21							
22							
23							
24							
25							
26							
27				Totals (Account 801)	0	0	
28							
29							
30							
31							
32							
33							
34							
35							
36				Totals (Account 802)	0	0	

PURCHASED GAS (Account 800 thru 805) Continued

1. Report below particulars of purchases for redistribution during the year.
2. Minor purchases and borderline purchases, appropriately designated, may be grouped and entries in column (b) and (c) may be omitted.
3. For manufactured gas, entries in column (d) should reflect the specific process to the extent such information is available.

Line No.	Purchased from (a)	Contract or Service Cl. No. (b)	Point of Receipt (c)	Kind of gas and Average Btu (d)	Dth. (e)	Cost (f)	Average per Dth. (g)
37							
38							
39							
40							
41							
42							
43							
44				Totals (Account 803)	0	0	
45							
46	Consolidated Edison Company of NY				13,987,024	77,391,475	5.53
47							
48							
49							
50							
51				Totals (Account 804)	13,987,024	77,391,475	5.53
52							
53							
54							
55							
56							
57							
58				Totals (Account 804.1)	0	0	
59							
60							
61							
62							
63							
64							
65				Totals (Account 805)	0	0	
66							
67							
68							
69							
70							
71							
72				Totals (Account 805.1)	0	0	

CONTRACTS FOR PURCHASE OF GAS

1. Show a brief summary of the terms of contract in effect during the year with the principal supplier (or suppliers if there were more than one, but in any case limited to the two largest) listed in the preceding schedule.
2. Show particularly the provision covering the determination of charges (including pressure base) the expiration date, delivery pressure and imminent charges.

Gas supplied at 14.73 psia and 60 F with heat content of 1,000 BTU/CF.		RATES IN EFFECT DECEMBER 31, 2017	
Supplier	MDQ/ MDWQ	Description	Tariff
			Fixed Cost Unit Rate (\$)
Contract #800403 FT-1 Current contract expiration: 10/31/2023		10,836 Reservation Charges 1-3	10.449
		ELA-1	2.152
		ETX-1	1.966
		WLA-1	2.603
		STX-1	6.583
		ACA	0.0013
Contract #800437 CDS Current contract expiration: 10/31/2023		384 Reservation Charges 1-3	10.672
		ELA-1	2.375
		ETX-1	2.189
		WLA-1	2.826
		STX-1	6.806
Contract #800438 CDS Current contract expiration: 10/31/2023		507 Reservation Charges 3-3	5.182
Contract #400216 SS-1 Current contract expiration: 4/30/2023		1,140 Reservation Charges 3-3	5.439
		8,330 Space	0.1293
Contract #400514 FSS-1 Current contract expiration: 4/30/2023		507 Reservation Charges 3-3	0.896
		2,535 Space	0.1293
Algonquin Gas Transmission Company	MDQ/ MDWQ	Description	Tariff
			Fixed Cost Unit Rate (\$)
Contract #86013 AFT-1Z Current contract expiration: 10/31/2019		1,014 Demand	6.5734
Contract #93010C AFT-11 Current contract expiration: 10/31/2019		5,470 Demand	6.5734
Contract #93406-R2 AFT-14 Current contract expiration: 10/31/2019		1,104 Demand	6.5734
Contract #931003 T-1 Current contract expiration: 8/1/2019		5,292 Demand	1.648
Columbia Gas Transmission	MDQ/ MDWQ	Description	Tariff
			Fixed Cost Unit Rate (\$)
Contract #100384 FTS Current contract expiration: 3/31/2019		63,734 Reservation	6.361
Contract #80105 SST Current contract expiration: 3/31/2019	20,000 winter 10,000 summer	Reservation	6.191
Contract #38128(80099) FSS Current contract expiration: 3/31/2019		1,432,365 Capacity charge 20,000 Reservation Injection/Withdrawal	0.0288 1.501 0.0153
Tennessee Gas Pipeline Co.,LLC	MDQ/ MDWQ	Description	Tariff
			Fixed Cost Unit Rate (\$)
Contract # 1974 FS Current contract expiration: 10/31/2023		5,415,599 Space 59,265 Storage Deliverability Injection/Withdrawal	0.0205 1.4938 0.0087
Contract # 329 FT-A Current contract expiration: 10/31/2023		9,318 Demand	5.6884
Contract # 330 FT-A Current contract expiration: 10/31/2023		25,000 Demand	5.564
Contract # 350 FT-A Current contract expiration: 10/31/2023		31,825 Demand	5.6884
Contract # 8402 FT-A Current contract expiration: 10/31/2023		12,440 Demand	5.2598

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DEPRECIATION AND AMORTIZATION OF GAS PLANT

(Account 403, 404.1, 404.2, 404.3, 405)

(Except Amortization of Acquisition Adjustments)

- Report in Section A for the year the amounts of depreciation expense, depletion and amortization for the accounts indicated, classified according to the plant functional groups shown.
- Report in Section B the bases and rates used by the respondent to determine charges for depletion and amortization of gas plant for the year for accounts 404.1, 404.2, 404.3 and 405 whether any changes have been made in the bases or rates from those used for the preceding year.
- Complete reporting of all available information called for in columns (a) through (g) of Section C shall be made for report year 1972, thereafter report only annual changes to columns (c) through (g). Complete reporting is again required for report year 1974 and every year thereafter with only annual changes to columns (c) through (g) to be shown in the intervals between complete reporting. List numerically in column (a) each plant subaccount or account as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any subaccounts used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of Section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For columns (c), (d) and (e) report available information for each plant subaccount or account listed in column (a). Identify those accrual periods shown in column (c) which are based upon the life of associated gas reserves or gas supply contract. If mortality studies are prepared to assist in estimating service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g) the weighted average age of surviving plant. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section C any revisions made to estimated gas reserves.
- If provision for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation, Depletion and Amortization Charges

Line No.	Functional classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited -term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total Depreciation Depletion and Amortization (h)
1	Intangible Plant						945,564	\$945,564
2	Production Plant, Manufactured Gas							0
3	Production and Gathering Plant, Natural Gas							0
4	Products Extraction Plant							0
5	Underground Gas Storage Plant							0
6	Other Gas Storage Plant							0
7	Base Load LNG Terminating and Processing Plant							0
8	Transmission Plant	976,662						976,662
9	Distribution Plant	14,018,753						14,018,753
10	General Plant	432,289						432,289
11	Common Plant - Gas	2,225,570		41,162		22,725	939,083	3,228,540
12	Total	\$17,653,274	\$0	\$41,162	\$0	\$22,725	\$1,884,647	\$19,601,808

B. Basis for Depletion and Amortization Charges

Account 404.3 - Common Plant - Gas - Leasehold Improvements Blue Hill - Amortized at remaining life method.

Account 405 - Common Plant - Gas - Various Intangible Software - Amortized at a rate of 6.67% & 20.00% a year.

The amortization rates have not changed from the prior year.

DEPRECIATION AND AMORTIZATION OF GAS PLANT (CONTINUED)

C. Factors Used in Estimating Depreciation charges (Continued)

Line No.	Account Number (a)	Depreciable Plant Base (thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Age Surviving Plant (g)
1	303	15,261	5	-	2000.00%	Amort	7
2	Subtotal	15,261					
3							
4	304	0					
5	305	0					
6	311	0					
7	Subtotal	0					
8							
9	367	52,470	70	-3000.00%	186.00%	h3.0	13
10	367	57	70	0.00%	143.00%	h3.0	1
11	Subtotal	52,528					
12							
13	374	888	60	-	167.00%	h3.0	29
14	375	7,563	70	-2000.00%	171.00%	h2.5	15
15	376	310,639	70	-3000.00%	186.00%	h3.0	14
16	377	0	35	0.00%	286.00%	h2.0	
17	378	20,646	30	-1000.00%	367.00%	h1.5	13
18	380	227,810	70	-7000.00%	243.00%	h3.0	15
19	381	15,399	38	-	263.00%	h3.0	19
20	381	1,177	20	0.00%	500.00%	h2.25	1
21	382	27,485	50	-2000.00%	240.00%	h3.75	17
22	382	103	20	0.00%	500.00%	h2.25	1
23	382	12,064	50	-1500.00%	230.00%	h3.75	8
24	383	3,543	38	-	263.00%	h3.0	21
25	384	7,120	55	-1500.00%	209.00%	h3.75	23
26	385	6,324	35	-500.00%	300.00%	h5.0	12
27	386	233	20	-	500.00%	h4.25	20
28	Subtotal	640,993					
29							
30	390	296	45	-4000.00%	311.00%	h1.75	19
31	391	66	20	-	500.00%	-	11
32	391	6	15	-	667.00%	-	8
33	393	12	20	-	500.00%	-	14
34	394	2,831	20	-	500.00%	-	12
35	395	1,886	20	-	500.00%	-	8
36	397	263	15	-	667.00%	-	10
37	397.2	2	15	-	667.00%	-	10
38	398	168	20	-	500.00%	-	11
39	Subtotal	5,529					
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							
52							
53	TOTAL	757,116					

DEPRECIATION AND AMORTIZATION OF GAS PLANT (CONTINUED)

C. Factors Used in Estimating Depreciation charges (Continued)

Line No.	Account Number (a)	Depreciable Plant Base (thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Age Surviving Plant (g)
1	303	580	15	-	667.00%	Amort	
2	303	2,958	15	-	667.00%	Amort	
3	303	148	5	-	2000.00%	Amort	
4	303	343	15	-	667.00%	Amort	
5	303	2,750	5	-	2000.00%	Amort	
6	303	2,006	20	-	500.00%	Amort	
7	Subtotal	8,784					
8							
9							
10							
11	389	5	50	-	200.00%	h3.0	43
12	390	22,554	45	-2000.00%	267.00%	h1.75	15
13	391	1,170	20	-	500.00%	-	5
14	391	347	15	-	667.00%	-	4
15	391	41	8	-	1250.00%	-	5
16	393	110	20	-	500.00%	-	7
17	394	252	20	-	500.00%	-	11
18	394	1,379	20	-	500.00%	-	5
19	395	463	20	-	500.00%	-	9
20	397	5,378	15	-	667.00%	-	5
21	397	1,012	15	-	667.00%	-	8
22	397	469	15	-	667.00%	-	6
23	398	842	20	-	500.00%	-	8
24	Subtotal	34,021					
25							
26	Total	757,116					
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							
52							
53	TOTAL	0					

DATA BY TERRITORIAL SUBDIVISIONS - GAS

Report the indicated breakdown of operating revenue deductions and plant investment applicable respectively to accounting divisions and cost areas. Accounts, or groups of accounts, which may be kept on a company-wide basis on order of the Commission should be shown as separate single items. If the boundaries of a "cost area" are not apparent from entries in column (f), or are not otherwise a matter of record with the commission, a reasonably complete description should be furnished. No breakdown by primary accounts is required for columns (g) and (h).

ACCOUNTING DIVISIONS

Line No.	Designation (a)	Operation and Maintenance (Acct. 401 -402.1) (b)	Depreciation Expense (Acct. 403) (c)	Other Amortization (Acct. 404-407) (d)	Operating Taxes (Acct. 408) (e)

COST AREAS

Designation (f)	Types of Segregated Plant (g)	Book Cost (h)
Intangible Plant		\$15,410,942
Production Plant		0
Transmission Plant		53,787,566
Distribution Plant		673,496,071
General Plant		14,821,457
Other		0
		\$757,516,036

Intentionally Left Blank

DISTRIBUTION SYSTEM

1. Report the indicated particulars of the gas distribution system at the end of the year. Entries in columns (b) to (f) should reflect the number of units installed, but if any substantial number of such units had no prospective use, particulars should be shown. Entries in columns (g) and (h) may be restricted to a summary of mains for the company as a whole. Leased facilities should be included and designated as such.
2. For the purposes of this schedule the interpretation of the term "distribution area" shall be optional with, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that, from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivisions.

Line No.	Distribution Area (a)	District Regulators or Stations (b)	Services		Meters (e)	House Regulators (f)	Summary of Mains - Entire Company	
			Less than 3" (c)	3" and Over (d)			Size (g)	Length, Feet (h)
1		45	158246	105			1	9495
2							1.25	39991
3							1.5	8996
4							2	6443243
5							3	128036
6							4	1816764
7							6	903891
8							8	343359
9							9	0
10							10	138834
11							12	216238
12							16	75121
13							24	80
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29	Subtotal	45	158246	105	0	0		10124048

DISTRIBUTION SYSTEM (CONTINUED)							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39	Totals	45	158246	105	0	0	10124048
40	3. If any mains included above were operated at pressures in excess of 125 p.s.i., show the total footage of such mains segregated on the basis of nominal diameter in inches.						
41							
42							
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54	4. Describe briefly (1) the method employed in odorizing natural gas and (2) the protection provided against explosion due to the escape of gas (natural or manufactured) at						
55	pressures in excess of a normal customer consumption pressure.						
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GAS ACCOUNT

1. Report the indicated summarization of gas transactions for the year, excluding gas which was reformed but not gas which was used for direct mixing; the former should be treated as fuel. If mixed gas is distributed, it should be shown as such in columns (d) to (f), but the constituent gases should be identified by production processes in columns (a) to (c) unless mixed gas was purchased. Exclude liquid petroleum in storage. Items representing quantities of gas should agree with the corresponding amounts shown elsewhere in this report.

Line No.	Gas Available (See Instructions) (a)	Btu per cf (b)	Quantity (c)	Disposition (Specify kind when possible) (d)	Btu per cf (e)	Quantity (f)	Line No.
1	In storage-beg. of year (specify kind):			Sold	1.027	7,335,197.00	1
2	Natural Gas	1.027	5,432,276				2
3	Liquified Natural Gas	1.027	117,670				3
4	Other (specify kind)	1.027	-				4
5				Delivered to storage	1.027		5
6	Natural Gas purchased:	1.027	6,792,880				6
7	Other gas purchased (specify kind):			Used by gas dept. (specify purpose and quantities in footnote)	1.027		7
8	Liquified Natural Gas						8
9	Other (specify kind)						9
10							10
11				Used by other depts...: Electric			11
12	Natural gas produced:		Not Available	Steam			12
13	Other gas produced (specify kind):			Common			13
14				Other disposition or credit adjustments (describe)			14
15							15
16							16
17				Lost and Unaccounted for:	1.027		17
18	Withdrawn from storage		Not Available	In storage			18
19	Other receipts or debit adjustments (describe)			Other (describe in foot note)			19
20							20
21				In storage-end of year:	1.027	128,379.00	21
22				Natural	1.027	4,879,250.00	22
23	Total		12,342,826	Other (specify kind)	1.027	-	23
24	Equivalent therms, line 23		123,428,260	Total		12,342,826.00	24

25 2. State briefly the extent, including quantities when available, to which any kind of gas was used directly in the production process (other than for reforming)
26 which is not included above.
27

28 3. To the extent not otherwise indicated in this report show the approximate p.s.i.a. pressures which apply to measurement of the principal quantities listed
29 above (for example, 14.7 for gas produced, 14.7 plus 6" for general consumption, etc.)

30 4. Con Ed and O&R gas portfolios merged - there is a 12.59% (rate changed in Nov 2017 from 13.18%) allocation reported as O/R share. 3187791
31 (A) Includes winter bundled sales which is related to O&R only. 1819838
32 **Please provide the factor to convert Dth to Mcf where Mcf is equal**
to 1. Please input the factor here-----> 1.03

VERIFICATION

The Public Service Law requires that "... it shall be the duty of every such person and corporation to file with the Commission an annual report, verified by oath of the president, vice-president, treasurer, secretary, general manager, or receiver, if any, thereof, or by the person required to file the same. The verification shall be made by said official holding office at the time of the filing of said report, and if not made upon the knowledge of the person verifying the same shall set forth the sources of his information and the grounds of his belief as to any matters not stated to be verified upon his knowledge."

State of New York

ss.:

County of New York

Robert Muccilo makes oath and

says: I am the Chief Financial Officer and Controller of Orange and Rockland Utilities, Inc.

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which consists of Modified FERC Form No. 1, General Section, Electric Section, and Gas Section.

is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge, the sources of my information and the grounds for my belief are as follows: The books and records of the Company.

Robert Muccilo
Signature

Subscribed and sworn to before me a

John L. Carley
JOHN L. CARLEY
Notary Public, State of New York
No. 4906281
Qualified in Rockland County
Commission Expires August 31, 2021

this 26th day of April 19 2018

[use an im-
L.S.
pression seal] (Signature of officer authorized to administer oaths)

(This space for use of the Public Service Commission)

Computed
Examined
Reviewed