

3. Memorandum of Agreement Regarding Rubber Glove Method to be Used on 15kV or below

Niagara Mohawk Power Corporation and Local Union 97, IBEW have agreed to utilize the rubber gloving method on voltages up to 15kV subject to the conditions set forth below.

- Current practices with regard to 5kV class rubber glove methods will continue.
- The Joint Committee formed to institute policies and work practices will initiate a training program to introduce rubber gloving on NMPC property. The training will be administered to all appropriate line department personnel including supervision, throughout the company. This is paramount to both the introduction and utilization of rubber gloving up to 15kV on Niagara Mohawk's property. The training will be included in all future progression schools.
- There will be no use of the rubber glove method on voltages above 5kV after sundown without proper illumination.
- If an issue arises in the field that requires a decision to rubber glove or to use other methods, the crew chief will have the authority to decide whether to glove or not. If it is decided that rubber gloving would not be appropriate, the Chief in the field will determine whether to hot stick the work or to de-energize.
- Work on energized conductors above 5kV will be performed from approved insulated aerial devices only.
- Upon request by the crew in the field, the necessary auto reclosers will be placed in "non-automatic".

- The Joint Committee will get assistance from appropriate company personnel who will assist with the development of design configuration that will be conducive to the rubber glove method.

The Company recognizes and will include in the Safety rules and procedures relating up to 15kV energized work that a crew has the right to refuse to perform any job at any time, if they believe that is a threat to their life or limbs. The Chief will be provided extra help at anytime, and will not be refused. Upon refusal to perform a job under this provision, no other crew will be assigned until the Company has reviewed the job with the crew to determine the facts relating to the refusal. Prior to any reassignment of this job, the union shall be notified. Any dispute regarding the implementation and/or administration of this Agreement will be referred to this Joint Committee.

During the term of this Agreement or any extension thereof, the Company will not make any changes to the above without first negotiating such changes with Local Union 97, IBEW.

GENERAL STATEMENT OF RULES AND TRAINING PROCEDURES FOR GLOVING VOLTAGES ABOVE 5kV UP TO AND INCLUDING THE 15kV CLASS

Protective Equipment:

- The word “shall” has been used many times herein and it is interpreted to mean that the practice is to be followed at all times.
- All protective equipment will be selected and used as specified in these rules. These rules are to be used as a supple-

ment to the Company Safety Manual and Accident Prevention Rules. The rules and procedures apply only to personnel when working with rubber gloves and sleeves on conductors and equipment energized at voltage above 5kV. These rules and procedures were developed for gloving above 5kV and are intended for use by line personnel performing line work only. The chief, supervisor and personnel actually doing the work “shall” be held responsible for the enforcement of these rules.

- Work shall be performed by three methods:
 1. Gloves from approved insulated aerial devices.
 2. Live line tools.
 3. De-energized and grounded.

It is understood that whenever the term “gloves” is used, it shall mean both gloves and sleeves.

Working Conditions and Rubber Gloving

- The minimum crew to perform three phase work with rubber gloves on electric lines carrying a nominal voltage of the 15kV class shall consist of two (2) qualified H.S. Line Mechanics, one of which must be a Working Chief Line Mechanic H.S. or a minimum of two (2) trained Hot Sticks, one (1) upgraded to Chief.
- The minimum crew to perform single phase work with rubber gloves on electric lines carrying a nominal voltage of the 15kV class shall consist of one (1) C Line Mechanic who has successfully completed 5kV - 15kV Rubber Glove training and completed a transition period of 12 months from completion of that training, and one (1) Chief Line Mechanic H.S. or one (1) Line Mechanic H.S. upgradeable to Chief Line Mechanic H.S.

- The transition period for C Line Mechanics shall consist of two years of hands on experience for 5kV - 15kV Rubber Gloving. Year 1 starts upon successful completion of C school which includes 5kV to 15kV Rubber Gloving training. Year 2 ends upon successful progression to Line Mechanic H.S. A C Line Mechanic will be qualified to work three phase 5kV - 15kV construction during this 2 year transition period with a crew complement of one (1) Line Mechanic H.S. and a Chief Line Mechanic H.S. or one (1) Line Mechanic H.S. upgradeable to Chief Line Mechanic H.S. In this crew complement one (1) Line Mechanic H.S. will work from an additional aerial device with the C Line Mechanic.
- It is recognized that current C Line Mechanics in progression will not have opportunity to achieve the transition experience opportunities provided new C Line Mechanics per this agreement. For those C Line Mechanics affected in this manner, the 2 year transition period will end upon progression to Line Mechanic H.S.
- Work on energized 5kV to 15kV conductors and equipment shall only be performed by employees wearing Class 2 rubber gloves and sleeves and working at all times only from an approved insulated aerial device.
- All energized conductors or equipment within reaching distance shall be covered with approved protective equipment or floated free from the pole except those parts which are actually being worked on.
- When work is performed on energized 5kV to 15kV class primary conductors, or other conductors, neutral grounds and potential grounds including the cross arms and pole head within reaching distance shall be covered with

approved protective equipment. Also all grounded members such as secondaries, neutral conductors, guy wires, telephone wires or cables within reaching distance of the employee shall be covered with approved protective equipment utilizing the insulate and isolate method.

- When work is being performed on energized conductors of the 5kV to 15kV class and more than one person is working on the same pole or structure, the work shall be confined to only one phase of a circuit at a time and to one work location unless it is a coordinated job involving more than one structure. Excluding transfer of conductors of spacer cable in the bundled configuration.
- The job shall be so coordinated that the workers are safeguarded from unexpected changes in clearances due to the moving of conductors or equipment. If clearance changes are to be made, the work shall stop until the changes are made and all personnel on the job are completely made aware of these changes.
- When working from an aerial device, accident prevention rules that are presently in place regarding safety harnesses, and snapping in procedures, will be followed. Line Mechanics SHALL attach their safety lanyard to the attachment provided for that purpose and shall keep their feet on the floor of the aerial device at all times.
- Pole top and bucket rescue training shall be provided once every six (6) months. When an existing live circuit is to be reconducted and the new conductor is to be pulled on the same arm only one conductor at a time shall be run in and temporarily deadened before the installation of the next conductor is started, excluding new spacer cable installations. Conductors should be installed under tension.

- Company-owned facilities may be floated clear of the pole when possible when work is being performed on or near energized conductors. A ground bond to the neutral conductor may be temporarily removed after a jumper has been placed between the neutral and the pole ground.

Testing and Equipment:

Rubber Gloves and Sleeves:

- Rubber gloves shall be tested after three (3) months of in-service use, numbered and assigned to the individual line mechanic. They will be returned to the Line Mechanic after each test. Gloves will be tested more often upon request. Gloves stored at the test lab may not be placed into service unless they have been electrically tested within the previous twelve (12) months. The test shall be a 20kV AC or 50kV DC test for three (3) minutes or shall comply with OSHA and ASTM standards. Each truck will be assigned a pair of rubber gloves as replacement spares.
- Rubber Sleeves shall be tested after six (6) months of in-service use, numbered and assigned to the individual Line Mechanic. They will be returned to the Line Mechanic after each test. Sleeves will be tested more often upon request. Sleeves stored at the test lab may not be placed into service unless they have been electrically tested within the previous twelve (12) months. The test shall be 20kV AC or 50kV DC for three (3) minutes or shall comply with OSHA and ASTM standards.

Class 0 Rubber Gloves:

- Class 0 rubber gloves that are issued to line department personnel will be tested on a three (3) month interval.

Rubber Blankets:

- The policy presently in place for testing rubber blankets will remain.

Jumpers:

- 15kV jumpers without load pickup heads can be used. All jumpers shall be considered uninsulated. If the jumper cable cannot be isolated so there is not a possibility of contact with personnel, other conductors, poles, cross arms, or hardware, the jumper cable must be covered with line hose or blankets in the same manner as other conductors would normally be covered.

Insulated Aerial Device

- An approved insulated aerial device for the purpose of this agreement is defined as meeting National Grid vehicle standards as well as meeting National Grid dielectric testing requirements. No gloving between 5kV and 15kV will be done without operator controls in the elevated position. Prior to initial use the crew will be trained in operation and rescue methodology will be reviewed.

Truck Booms:

- The procedure presently in place for periodic testing of booms on insulated aerial devices will remain. This includes both visual and dielectric. Booms shall be tested more often upon request.

Bucket Liners:

- Bucket liners shall be tested according to the procedure presently in place.

Live Line Tools:

- Live line tools used in the 15kV range shall be tested dielectrically according to the procedure presently in place.

Inclement Weather

Before a job in the 15kV range is started, weather conditions for that day shall be given prime consideration. If work in the 15kV range is in progress and inclement weather develops, and the job must be completed or made safe, the circuit shall be de-energized and grounded and the work then completed. The Chief in the field is the sole judge of inclement weather.

General Working Conditions For Energized 15kv Construction

- Transformers shall not be installed on a junction pole.
- Cutouts should not be installed on a junction pole unless required by system protection needs.
- No metal alley arm braces will be used on future 15kV construction.
- Wooden cross arm braces will be utilized on new construction that is or will be operating above 5kV.
- Existing metal braces may be replaced when work is to be done on the pole.
- The preferred construction design for installation of disconnect switches is distribution standards drawing 12-135. Double 10-foot crossarms will be installed at 16" from top of pole.

- 13.2kV voltages or above on steel towers shall be worked only de-energized and grounded or with approved live line tools.
- Prior to working on the top circuit, on a multi-circuit pole, circuit(s) below will be covered and/or made clear of the work area. If neither can be accomplished, the facilities will be de-energized.
- If a new circuit is being constructed above an existing energized circuit(s) the circuit below will be covered and/or made clear of the work area. If neither can be accomplished, the facilities will be de-energized.

Tools And Protective Equipment

Introduction:

The “Insulated Aerial Device” when properly used can eliminate or minimize many hazards that we have to cope with in our daily work. Like any other piece of equipment, however, it also has its inherent hazards. These hazards must be recognized and safe practices followed in order to accomplish our main goal, the prevention of accidents during the use of Insulated Aerial Device.

General:

- The manufacturer’s load limits for various angles of the boom shall not be exceeded. These limits will be posted on the truck.
- A visual check shall be made of all hydraulic lines, fittings and booms for leaks, cracks, etc., at the start of each work day.

- Only authorized attachments shall be installed on the bucket and boom assembly.
- Line, cables, conductors and rope shall not be secured to the bucket during actual gloving operation. It is permissible to attach a hand line to the bucket for raising and lowering protective equipment and hand tools only.
- Whenever repairs are made to the aerial devices system that involve the changing of hydraulic oil, hoses or anything that might jeopardize the integrity of its dielectric capability, a dielectric test will be accomplished before the unit is put back in service.
- Drivers of aerial devices shall be alert to the fact that the vehicle has exposed equipment above the elevation of the truck cab, and provide necessary clearance.
- Only authorized attachments and parts will be installed on the bucket boom and truck by a qualified factory-trained mechanic.
- Daily Aerial Bucket Inspections will be continued.
- The equipment will be exercised each morning before use. This will be the responsibility of the Chief Hot Stick.
- Through negotiations, and with clear understanding, it was agreed that Class 0 rubber gloves would be issued to Niagara Mohawk T&D personnel using the following guidelines:
- Class 0 rubber gloves will be utilized for overhead applications only.

- **EXCEPTION** - For URD applications Class 0 rubber gloves may be used in the secondary hand hole only.
- Class 0 rubber gloves may not be used on poles or structures that have primary equipment installed, i.e. transformers, capacitors, regulators.
- “Installed” is defined above to mean the way equipment would normally be connected to the primary or secondary system for service.
- Class 0 rubber gloves will be tested on a three (3) month interval.

The rubber gloving steering committee has agreed to monitor the use of the Class 0 rubber gloves within the T&D department. They will also continue to discuss, evaluate and pursue the enhancement of utilizing Class 0 rubber gloves within the T&D department.

Setting up Aerial Device for Operation:

- If the bucket is to be elevated, rubber gloves will first be removed from the aerial device in the event it should become energized.

Training:

- Trainees will be fully qualified C Line Mechanic, Hot Stick Line Mechanic or Chief Hot Stick.
- When a training program is to be started, the Local Union President shall be notified and rubber glove committee be involved.

15kv Work That Can be Performed with Rubber Gloves at the Chief's Discretion

The decision of each chief as to whether or not to rubber glove in any of these situations (junction pole, angle pole, vertical pole) will be accepted and the decision will not establish a precedent that can be applied to any other chief or situation.

1. Vertical construction (chief's discretion)
2. Junction poles (chief's discretion)
3. Angle poles (chief's discretion)
4. Broken poles, secure from inadvertent movement (chief's discretion)

15kv Work Not to be Performed with Rubber Gloves

1. Hendrix cable, in the Hendrix configuration excluding installation and maintenance of spacers, transferring in bundled configuration, and transformer connections.
2. Lashed cable
3. Nonstandard candlestick construction, until crew has established acceptable clearances
4. No aluminum capped I-7's
5. No changes in URD practices
6. No boards
7. No night work without proper illumination.
8. Not from pole
9. No inclement weather
10. No conductor under #2 will be gloved

For the term of the contract, the joint Rubber Glove Committee will meet when necessary.

If disputes arise, meetings of the Rubber Glove Committee will be held upon request.

In the event a person has not rubber gloved up to 7.6kV within a year, a refresher course will be given upon request.

Dated: April 15, 1996
Revised: August 13, 1999
Revised: October 1, 2004

Signed and Agreed:

LOCAL UNION 97, IBEW:

David S. Falletta

David S. Falletta

President, Business Manager
And Financial Secretary

NIAGARA MOHAWK POWER CORPORATION:

David J. Walsh

David J. Walsh

Vice President & Director
Human Resources Services - New York

4. Memorandum Regarding Scheduled One-person Street Light Service Mechanic C Crew

Niagara Mohawk and Local Union 97, IBEW, in an effort to provide a mutually beneficial opportunity to have a competitive workforce to perform street light work, have agreed to the implementation of a scheduled one-person Street Light Service Mechanic C crew at a pay group 19.

1. The duties of a one-person Street Light Service Mechanic C will include overhead and underground fed streetlights and PALs. The employees will perform the following functions from a bucket truck:

- a) Disconnect/connect street lights and PALs (no secondary connect/disconnect on a wooden pole with primary on the pole)
- b) Replace/install street light and PAL heads up to and including 250 watts
- c) Replace or clean globe
- d) Replace eye
- e) Replace bulb
- f) Grounding of street lights per NMPC standard
- g) Respond to street light trouble, make site safe, electrical system safe, clear debris
- h) Repair street light standard (example: repair or replace doors)
- i) Replace blown secondary fuse
- j) Repair conduit and street light circuit conductor (non-lead)
- k) Street light patrol

2. The initial staffing of the one-person Street Light Service Mechanic C crews (up to 10 in each division) will be accomplished through the post and bid procedure. Street Light

Service Mechanic B's and employees with equivalent knowledge and experience will be considered qualified bidders for the position.

3. As operational or safety needs require, one-person crews may act as an additional crew member as needed or be combined to perform as a two-person crew.

4. Employees in this classification are scheduled workers on a modified schedule. Hours of work may be as follows:

a) Monday - Saturday from 3:30 PM to Midnight during the non-construction season with a ½ hour unpaid meal period.

b) Monday - Saturday from 6:00 PM to 2:00 AM during the construction season with a 20 minute paid meal period.

5. Individuals awarded these positions will be trained in the techniques required to perform their duties as a one-person crew in accordance with all Accident Prevention Rules and OSHA standards. Should a question arise as to a need for additional help, it will be provided and will not be refused for that particular instance. After additional help is supplied, any questions regarding the validity of such request for assistance and all facts and circumstances will be gathered, and in cooperation with a member of the Safety Department, the Company and Local Union 97, IBEW will meet locally to clarify and determine the procedure in question. This will also apply for recognized high crime areas.

Dated: June 1, 2001
Signed and Agreed to:

LOCAL UNION 97, IBEW:

David S. Falletta

David S. Falletta

President, Business Manager

And Financial Secretary

NIAGARA MOHAWK POWER CORPORATION:

David J. Walsh

David J. Walsh

Vice President & Director

Human Resources Services - New York

5. Memorandum Regarding Two-Person Line Crews

Niagara Mohawk Power Corporation and Local Union 97, IBEW, have agreed as follows for implementation of Two-Person Line Crews under the concept of one person in the elevated position. Nothing in this agreement will conflict with the 15kV Rubber Gloving Agreement:

1. Regular two-person line crews will be established and consist of a Chief Line Mechanic A Hot Stick and one Line Mechanic C or higher. With this agreement, these line crews will perform the following:

- De-energized transmission work below 115 kV.
- Ground 115kV from a bucket.
- Grounding below 115kV from an elevated position.
- Distribution work from a bucket on 5kV or below.
- Distribution work on 5kV or below from an elevated position to be limited to the following functions:
 - a. Replace pins and insulators
 - b. Tie in floaters
 - c. Replace or cut and clear lightning arrestors
 - d. Install/remove animal guards
 - e. Install/remove primary leads into/from transformers and cutouts
- De-energized distribution work up to 15 kV.
- The following non-Hot Stick activities can be performed from a bucket or an elevated position:

- a. Switching
- b. Operating disconnects
- c. Removing and installing fuses
- d. Operating and replacing removable switch blades
- e. Connecting and disconnecting transformer taps
- f. Connecting and disconnecting single phase line taps up to 15kV
- g. Using testing devices
- h. Installation and removal of line guards

- Secondary work from an elevated position.
- Hang transformers with Material Handling Bucket Truck only.
- At the Chief's discretion in accordance with paragraph 5, set poles up to and including 45 feet with the use of acceptable equipment in energized three-phase area with voltages of 15kV and below and set broken poles provided they are clear of hazards and secure from inadvertent movement.

2. The number of two-person line crews can be established by work location.

a. When the Company combines two (2) two-person line crews, this will not constitute a violation of Article XVII, Paragraph 3.

b. Where two (2) two-person line crews are combined, there will be no upgrading to Supervisor T&D or Chief Line Mechanic B Hot Stick.

3. The parties recognize that due to absences or Line Mechanics in progression, an unqualified two-person line crew

consisting of a Chief Line Mechanic A Hot Stick (or upgraded to a Chief Line Mechanic A Hot Stick) and a Line Mechanic A or B may be fielded in a particular barn for the following specific assignments adhering to Accident Prevention Rules and Operating Procedures.

- Dead Construction and Maintenance
- Streetlight Installation, Replacement, and Maintenance
- De-energized URD Work
- Install and Remove Single-Phase Services
- Secondary Work (reference 2000 APR 2.10(i) and APR 2.37)
- Patrolling

4. Should a question arise as to a need for additional help, the crew Chief will be provided extra help and will not be refused for that particular instance. After additional help is supplied, any questions regarding the validity of such request for assistance and all facts and circumstances will be gathered, and in cooperation with a member of the Safety Department, the Company and Local Union 97, IBEW will meet locally to clarify and determine the procedure in question.

5. When assistance is requested for line work, a Line Mechanic(s) will be assigned. For certain jobs such as flagging, material delivery, etc., normally assigned Local Union 97 represented personnel will be utilized. However, if special situations or circumstances occur, discussions will take place with the President/Business Manager of Local Union 97 or designee.

6. With the implementation of this agreement, the call-out procedure and end-of-day work practices (except for broken poles and as covered in paragraph 1 above) will be as a two-person crew to always include a Chief or upgraded Chief on all call-outs.

7. The parties recognize that lack of qualified line personnel in certain barns occur from time to time and this restricts work assignments. Where these occasions arise and it is necessary to combine line crews consisting of more than four Line Mechanics, the Chief will be upgraded to Chief Line Mechanic B Hot Stick who will qualify the crew.

8. Nothing in this agreement will alter or prejudice the present operation and assignment of Trouble Crews.

9. The Service Crew concept will be administered as shown on Attachment 1.

10. When Niagara Mohawk line crews are requested to assist other utilities, these line crews will consist of a Chief or upgraded Chief and no less than a Line Mechanic C. These crews will be assigned as two-person line crews with a minimum of two Niagara Mohawk crews per utility. During storm conditions in Niagara Mohawk's service territory, line crews will be assigned consistent with normal working conditions and in accordance with this agreement as two-person crews.

11. It will be the responsibility of the Management of the Company to see that all Line Mechanics are thoroughly trained. If at any time the Local Union 97, IBEW feels that there is neglect on the Company's part in providing this training, the Local Union 97, IBEW will notify the company and the parties will discuss and take measures to ensure that adequate training is provided.

12. The parties recognize and acknowledge that the plan to introduce two-person line crews on Niagara Mohawk property will not be a cause for a reduction in Line Mechanics. The Company has the ability to increase the number of two-person crews from time to time. Any increase in the number of two-person line crews will not result in the relocation of filled line mechanic positions at any given location and will not result in an increase in the number of contractors hired to do distribution or transmission line work.

13. The parties recognize the importance for an agreed upon Rescue Procedure in regards to two-person line crews (bucket rescue). Should an issue arise it will be referred to the Joint System Safety Committee for expeditious review and reported to Local Union 97, IBEW. The parties have agreed on the ARDS Rescue System as a viable rescue procedure for two-person crews (one person on a pole).

Dated: June 21, 1991
Revised: February 29, 1996
Revised: June 1, 2001
Revised: October 1, 2004

Signed and Agreed:

LOCAL UNION 97, IBEW:

David S. Falletta

David S. Falletta

President, Business Manager

And Financial Secretary

NIAGARA MOHAWK POWER CORPORATION:

David J. Walsh

David J. Walsh

Vice President & Director

Human Resources Services - New York

Attachment 1
(Memorandum regarding two-person line crew)

As a result of this Agreement, the following commitments were made relative to service crews:

Oswego Area

Service crews presently exist as two-person crews in Volney and Pulaski. These crews will remain as presently administered.

Watertown Area

The present procedure of how service crews are filled by the senior chief line mechanic and line mechanic will continue. The work assignments will be in accordance with the two person crew agreement. It is recognized that use of a third person for training purposes can be beneficial and may be utilized at the Company's discretion.

Potsdam Area

The present procedure of how service crews are filled by the senior chief line mechanic and line mechanic will continue. The work assignments will be in accordance with the two person crew agreement. It is recognized that use of a third person for training purposes can be beneficial and may be utilized at the Company's discretion.

Western Division
Southwest and Genesee Region

These crews are presently two-person crews and the procedure for filling vacancies and the type of work assigned will be continued and in accordance with the Two-Person Line Crew Agreement.

Frontier and Niagara Region

These crews are presently two-person crews and the procedure for filling vacancies and the type of work assigned will be continued and in accordance with the Two-Person Line Crew Agreement

6. Memorandum Regarding One-Person Line/Trouble Mechanic Positions

Niagara Mohawk Power Corporation (the "Company") and Local Union 97, IBEW, have agreed to the implementation of One-Person Line/Trouble Mechanic positions with the following understandings:

1. One-Person Line/Trouble Mechanic assignments will be established utilizing the post and bid procedure utilizing either a Chief Line Mechanic HS, a Line Mechanic HS, a Trouble Mechanic D, a Trouble Mechanic C, a Trouble Mechanic B, or a Trouble Mechanic A. These positions will be considered qualified bidders for the positions.
2. One-Person Line/Trouble Mechanic assignments will have divisional responsibilities and will perform work schedules Monday through Saturday as a Scheduled Worker as provided under the Labor Agreement. In the event of problems filling crews through the call out process on Sundays, the Company will hold discussions through the steering committee to resolve the problem. If the issue can not be resolved, the Company reserves the right to expand the schedule to include Sunday coverage.
3. One-Person Line/Trouble Mechanic positions may be fielded by the Company as is determined by its operational needs. The Company may separate two-person crews to work as One-

Person Line/Trouble Mechanics on a daily basis. Employees assigned such work will continue to work as Day Workers for the duration of the assignment. The Company may assign Chief Line Mechanic HS and Line Mechanic HS who are Day Workers to One Person Line/Trouble Mechanic assignments as follows. One, One Person Line/Trouble Mechanic can be fielded daily in crew locations with a normal staffing level of less than ten (10) two-person crews. Two, One Person Line/Trouble Mechanics can be fielded daily in crew locations with a normal staffing level of ten or more two-person crews. These assignments will be communicated at the start of the employees' workday.

4. Existing employees classified as Day Workers and holding Chief Line Mechanic HS and Line Mechanic HS positions may be canvassed by the Company to fill a temporary assignment as a scheduled One-Person Line/Trouble Mechanic. If an insufficient number of employees volunteer, the Company may assign the work to qualified Chief Line Mechanic HS or Line Mechanic HS in inverse order of their union seniority date by work location as necessary to complete the assignments. Prior to utilizing the Line Mechanic series to backfill, One Person Line/Trouble Mechanic coverage through scheduling changes or use of overtime will be attempted. If a One Person Line/Trouble Mechanic scheduled position is backfilled from the line mechanic series the duration would be for two week maximum. After two week assignment, if staffing a vacancy is still necessary, the process to fill a vacancy as described in this paragraph may be repeated.

5. When one or more One-Person Line/Trouble Mechanics are combined, or when assigned with personnel from the line series, the resulting crew complement will be required to perform all work contained in the applicable job specifications and agreements.

6. In the event of a temporary assignment of an employee into a One-Person Line/Trouble Mechanic position, opportunities to work out-of-town assignments will remain intact and unaffected.

7. Bucket Trucks and ladders up to and including 24' will be utilized to perform One Person Line/Trouble Mechanic duties.

8. A One-Person Line/Trouble Mechanic may perform any of the following duties:

a. Operate field transmission gang switches 115kV and below.

b. Switch subtransmission lines utilizing appropriate tools and testers at 46kV and below.

c. Emergency operation of breakers 46kV and below.

d. Place and make normal breaker in the nonreclose position at 15kV and below.

e. Switch and/or refuse distribution lines using appropriate tools and/or testers.

f. Place appropriate tags.

g. Locate and isolate trouble in single phase URD for crew repair. Move open (energized if necessary) to pick up customers, refuse riser to pick up customers Respond and assess trouble in three phase URD.

h. For overhead and URD transformers, single and three phase, reset, refuse, test, tap on/off, load check and voltage check.

- i. Operate regulators, obtain readings for field operations.
- j. Reset, operate and bypass reclosures and sectionalizers at 46kV and below.
- k. Work on and repair all overhead and underground services. Make CONP (if accompanied by another company employee) and TONP. Make permanent taps to replace temporary taps. For short side services, install, remove and replace overhead services up to and including 1/0 during daylight hours.
- l. Disconnect/connect repair underground service or secondary at secondary handhole, transformer or riser. Run emergency temporary service if necessary (in some situations additional personnel may be required to run a temporary service).
- m. Disconnect/connect/replace, globe, eye, bulb on streetlights or PAL's. Install and replace PAL's and street light heads up to and including 250W.
- n. Lift primary taps with appropriate tools.
- o. Respond to customer requests, investigate electric service problems and solve.
- p. Complete miscellaneous service requests including tree branch trimming, stenciling poles and repairing guys.
- q. Installing and removing up to two single-phase socket type meters.
- r. Patrolling of transmission and distribution, routine or trouble by vehicle, and limited foot patrols.
- s. Installing/removing fault indicators.

- t. Gloving at 600 volts or below.
- u. Take amp reading and voltage with proper equipment.
- v. When needed make safe downed wires.
- w. Act as guide for foreign crews when necessary.
- x. Complete CATV and third party make ready work. No pole transfers.
- y. Locating of Electric facilities.
- z. Apply and remove grounds on 15kV and below.
- aa. High crime areas will be covered with an additional qualified represented Line employee properly trained in bucket truck rescue.
- bb. If there is any island work to be investigated by boat, there should be a minimum of a Two Person Crew to cover the trouble.

This list is not to be considered all inclusive.

- 9. A Steering Committee will be developed and meet every six months initially and further as requested.
- 10. The decision to replace vacancies in the trouble department both current and future shall be at the discretion of management.
- 11. The appropriate area line mechanic call out list will be utilized for callout opportunity. In the event that only one qualified Chief Line Mechanic HS or Line Mechanic HS accepts,

the individual will work under this Memorandum of Agreement. Additional call lists will be utilized to acquire a second qualified individual to complete the crew. Until the second individual arrives at the work site, the first individual will work as a One Person Line/Trouble Mechanic.

12. The Company prior to commencing work with One Person Line/Trouble Mechanics will hold departmental informational meetings conducted by one representative from both management and Local Union 97, IBEW. The purpose of these meetings is to relate the intent of this Memorandum of Agreement and the sincere commitment under which it was reached. These meetings are intended to convey the cooperation, understanding of assignments, consideration of safety and assure amicable transition into this Memorandum of Agreement.

13. Any dispute regarding the implementation and/or administration of this Memorandum of Agreement will be referred to the steering committee for clarification and/or resolution prior to the filing of a grievance.

14. Before any energized overhead work is to be performed a communication link shall be established. If a communication link can not be established an additional Line Mechanic, Trouble Mechanic or One Person Line/Trouble Mechanic will be provided.

15. Labor Agreement inclement weather articles apply to this Memorandum of Agreement.

16. The job specification for the One Person Line/Trouble Mechanic position is attached hereto as Attachment A and shall also be included in the Non-Supervisory P&M Job Classification Manual.

17. Should a question arise as to a need for additional help, the One Person Line/Trouble Mechanic will be provided extra help and will not be refused for that particular instance. If after additional help is supplied, any questions regarding the validity of such request for assistance, that can not be resolved locally, will be addressed by the steering committee (Company and Local Union 97, IBEW) to clarify and determine the procedure in question.

18. If a Line Mechanic expresses a legitimate fear of an assignment as a One Person Line/Trouble Mechanic, this will be honored until the appropriate parties meet to identify and discuss the concerns raised. While the discussions to resolve this issue take place, the filling of the position may be continued as described in paragraph 4 of this Memorandum of Agreement.

Dated: October 1, 2004

Signed and Agreed:

LOCAL UNION 97, IBEW:

David S. Falletta

David S. Falletta

President, Business Manager

And Financial Secretary

NIAGARA MOHAWK POWER CORPORATION:

David J. Walsh

David J. Walsh

Vice President & Director

Human Resources Services - New York

7. Memorandum regarding Mobile Gas Leak Crews and Scheduled Workers

The Company and Local Union 97, IBEW recognize that Gas Mechanic positions covered under this Memorandum of Agreement are scheduled workers. The purpose of these employees is primarily to conduct scheduled leak patrols, be available in the field to respond to gas emergency calls, and perform other tasks and activities as permitted by this Memorandum of Agreement.

Further, the parties agree that :

First: When the Company deems that vacancies are to be filled they will be subject to the Post and Bid Procedures. No more than 30% of the total population of Gas Mechanic positions in each Division will be Scheduled Workers unless mutually agreed upward or downward.

Second: Unless excepted in this Memorandum of Agreement, employees governed by this agreement are also subject to the Memorandum of Agreement regarding Gas Department Work practices.

Third: Schedules, staffing levels, and scheduling changes will be determined by the Company in accordance with the Labor Agreement. Work schedules may be varied as to hours of coverage (except between 11:00pm and 5:00am). Schedules will be of significant duration to allow employees to benefit from an improved quality of life. The employees covered under this Memorandum of Agreement will be primarily assigned duties on a regional basis.

Fourth: Employees holding the position of Chief Gas Mechanic A on October 1, 2004 and covered by this

Memorandum of Agreement will have a one time opportunity to elect to be “grandfathered”. Grandfathered Chief Gas Mechanic A’s on any schedule will not be required to perform new service construction, main construction, service renewals, or underground leak repairs requiring mechanized equipment for excavation.

Fifth: Immediately upon ratification of this Memorandum of Agreement the Company will initiate steps necessary to fill nine (9) Chief Gas Mechanic positions as outlined below. The Company will also initiate steps to fill other positions necessary to satisfy the staffing needs of the crews. The steps to be used by the Company are as follows:

- Qualified employees holding Gas Mechanic positions will be canvassed to identify those interested in accepting Chief - Gas Mechanic positions. Any remaining vacancies will be posted in accordance with the labor agreement.
- Employees currently holding Gas Mechanic C positions on existing leak crews will be assigned to the leak repair crews. Any remaining vacancies will be filled through the posting at the C level as a Scheduled Worker (up to nine positions).
- Other Gas Mechanics will be canvassed to identify other volunteers for the remaining vacancies. Any vacancies left unfilled following the canvass will be posted by the Company at the Helper level and in accordance with the labor agreement.

The initial staffing levels for leak repair crews are as follows:

- Glens Falls district: 1 Chief Gas Mechanic A
 1 Gas Mechanic B with at least 15 months in grade
 1 Gas Mechanic of any other grade
- Gloversville district: 1 Chief Gas Mechanic A
 1 Gas Mechanic B with at least 15 months in grade
 1 Gas Mechanic of any other grade
- Capital Region: 3 Chief Gas Mechanic A
 3 Gas Mechanic B with at least 15 months in grade
 3 Gas Mechanic of any other grade
- Mohawk Valley: 1 Chief Gas Mechanic A
 1 Gas Mechanic B with at least 15 months in grade
 1 Gas Mechanic of any other grade
- Syracuse: 3 Chief Gas Mechanic A
 3 Gas Mechanic B with at least 15 months in grade
 3 Gas Mechanic of any other grade

Where initial implementation vacancies cannot be filled through posting or volunteers within 60 days, the Company will discuss alternatives with Local 97 prior to utilizing alternate methods available to the Company for filling the positions. In the event employees are involuntarily selected to fill scheduled positions provided for under this agreement, the Company will first canvass, prior to posting, such employees at the work location, in order of their company seniority, should a day schedule become available at that location.

To assure proper implementation of this Memorandum of Agreement, the parties will meet as needed to review progress and discuss any issues which may arise.

The parties further agree that this Memorandum of Agreement supersedes and replaces the Memorandum of Agreement Regarding Mobile Gas Leak Crews dated May 29, 1978 and revised June 1, 1993 and the Memorandum of Agreement Regarding Mobile Gas Leak Crews dated October 29, 1985.

Dated: October 1, 2004

Signed and Agreed:

LOCAL UNION 97, IBEW:

David S. Falletta

David S. Falletta

President, Business Manager

And Financial Secretary

NIAGARA MOHAWK POWER CORPORATION:

David J. Walsh

David J. Walsh

Vice President & Director

Human Resources Services - New York

8. Memorandum regarding Gas Department Work Practices

Niagara Mohawk Power Corporation and Local Union 97, IBEW reached agreements on the definition of “live gas” as it relates to Gas Department work activities, pre-entry review, progression, and promotion evaluation process for improving productivity and efficiency through the qualification of incumbent Gas Department employees and prospective bidders. The Company and the Local Union 97, IBEW have also agreed in this Memorandum of Agreement as to the activities that will be performed by one and two person crew complements.

Live gas is defined as “escaping gas which cannot be controlled by valves, stoppers, etc. and is of sufficient volume to cause damage by fire, explosion or asphyxiation.”

A pre-entry review, progression, and promotion evaluation jointly developed for the purpose of improving productivity and efficiency through assuring that incumbents are qualified has been implemented. Employees who fail the pre-entry review will not be awarded the position. Incumbents will be required to satisfactorily complete the progression evaluation or be required to bid out of the series, consistent with the principles of automatic progression.

The Company develops economic, productive, and safe methods to provide gas service to our customers. The Company acknowledges that multiple factors influence the number of employees that may be assigned to a particular job. The Company will work towards maximizing the value of Gas Department resource allocation consistent with the appropriate principles of safety and efficiency, with consideration given to specific job conditions, equipment, changes in technology and materials, and manpower availability.

The parties agree that the activities listed below include those performed by one Gas Mechanic:

- Curb box inspections and minor repairs (i.e. cleaning valve boxes, painting covers, elevation changes not in pavement)
- Valve inspections and minor repairs (i.e. cleaning valve boxes, lubricating, painting covers, adding grease)
- Leak classification, leak surveillances, and rechecks.
- Set barricades
- Conduct leak inspection surveys (i.e. H-walks, business districts, pipeline patrols, public buildings, exposed piping)
- Perform customer meter and regulator inspections (i.e. large meters, regulators, monitor control sets, relief valves)
- Wrap steel mains and services and repair test station boxes and posts
- Squeeze off and repair direct burial ½” and 1” plastic services (i.e. rip-ups)
- Drip surveys and minor pumping of drip fluids (i.e. 5 gallons, not in excavations or confined spaces.)
- Above ground valve replacements, leak repairs, meter and fitting work less than 2” - no mechanical excavation
- Clamping riser leaks (non-classifiable)

- Minor top soil and seed (i.e., work that can be done with the use of a pick-up truck)
- Locate underground facilities as provided by the Gas Mechanic job specifications

The parties agree that the activities listed below include those performed by 2 Gas Mechanics:

- New service installations
- Retire and/or replace services
- Relocate meters to outside
- Main installation 2" and less, generally straight lengths or coils where manageable
- Below grade leak repairs (i.e. bell joints, leaking services which can be squeezed or controlled with a no-blo tee stopper or valve, etc., but such repairs shall not include live gas)
- Corrosion work and repairs
- Temporary road patch
- Clearing services
- Pumping drips (not covered by 1 person activities)
- Valve repairs (not covered by 1 person activities)
- Valve control

- Mobile leak survey
- Gas Regulator Station inspections (GRS)
- Mechanically drilling and bar-holing in pavement
- Regulators and gas meters - installation below 4"
- Pipeline integrity repairs

Two person crews will not be expected to operate "Hole Hogs" larger than the equivalent of an Allied 2100 (approximately 110 lbs.). The Company agrees to provide additional help when job conditions require more than occasional use of the Allied 2100 or equivalent on a daily basis.

The above described one person and two person activities will be implemented and assigned consistent with the following understandings:

1. When main installation, service installation, service renewals or below grade leak repairs are performed using two persons, the Chief will be upgraded to pay group 22 for that day. The other member of the crew will be at least a Gas Mechanic B with 15 months of experience in the Gas Mechanic B classification.
2. Should a question arise as to a need for additional help in performing one or two person activities, the crew chief's request will be controlling for that particular instance. After additional help is supplied any question regarding the validity of such request for assistance will be reviewed. All the facts and circumstances will be gathered, and in cooperation, the Company and the Local Union 97, IBEW, will meet locally to clarify and determine the procedure in question.

3. Two persons may work between road edges on minor local roads when performing mechanical excavations. Should a question arise as to a need for additional help, the crew chief's request will be controlling for that particular instance. After additional help is supplied any question regarding the validity of such request for additional help will be reviewed. All the facts and circumstances will be gathered, and in cooperation, the Company and the Local Union 97, IBEW, will meet locally to discuss and clarify the request in question.

Any dispute regarding the implementation and/or administration of this Memorandum of Agreement will be referred to the Joint Committee prior to the filing of a grievance. The members of the Joint Committee will be determined by the Local Union 97, IBEW and the Company. To assure proper implementation of this Memorandum of Agreement, the Joint Committee will meet six months following ratification to review progress and discuss open issues. After this meeting, follow-up meetings will take place as deemed necessary by either side.

This Memorandum of Agreement supersedes and replaces the Memorandum of Agreement Regarding Gas Department Work Practices, dated February 20, 1991 and revised March 1, 1996.

Dated: October 1, 2004

Signed and Agreed:

LOCAL UNION 97, IBEW:

David S. Falletta

David S. Falletta

President, Business Manager

And Financial Secretary

NIAGARA MOHAWK POWER CORPORATION:

David J. Walsh

David J. Walsh

Vice President & Director

Human Resources Services - New York

9. Memorandum of Agreement Regarding Metering Services

The reconfiguration of the Service Representative and other job series referenced herein was undertaken during the 2004 Labor Negotiations. The reconfiguration is based on the Company's decision to move to a Metering Services organization that combines the functions of Meter Readers, Collections Representatives and Service Representatives and consolidate the work presently performed in three different job series.

The Company and Local Union 97, IBEW agreed to the following:

I. Basic Principles

1. The job duties of Meter Readers, Collections Representatives and Service Representatives will be combined under the following titles:

- a) Service Representative Helper
- b) Service Representative A
- c) Service Representative B - Electric
- d) Service Representative B
- e) Service Representative C - Electric
- f) Service Representative C

2. New job descriptions have been developed to reflect the duties to be performed at each level and listed in Attachment A, attached hereto, and shall be included in the Non-Supervisory P&M Job Classification Manual.

3. Automatic progression in the series will occur between Service Representative B to Service Representative C.

4. The pay level for Service Representative B will increase

from Pay Group 16 to Pay Group 17 and the pay level for Service Representative C will increase from Pay Group 19 to Pay Group 20.

5. Employees occupying these new Service Representative titles, unless noted below, will be Scheduled Workers.

6. The current Memorandum of Agreement Regarding Future Meter Readers is terminated.

7. The requirement to maintain at least twenty-four (24) occupied Meter Reader-Rural positions in the system is terminated.

8. The Company will continue to utilize the Junior Clerk position as a rider in those geographic areas currently understood to be two (2)-person areas for Field Collections and on daytime schedules in the Frontier Region.

II. New Job Classifications for Electric Only Areas

Incumbent employees currently occupying Service Representative B and C positions in areas where only electric service is provided will have pay levels increased as noted in paragraph 4 of section I of this Memorandum of Agreement. However, for future vacancies, the Company will post positions as Service Representative B - Electric in those areas. This new classification will be pay level 16 and will progress to Service Representative C - Electric, which will be pay level 19.

III. Specific Understandings Regarding Employees Moving to New Job Titles

1. Incumbent regular employees occupying Meter Reader positions as of September 30, 2004 will be reclassified as a Service Representative Helper, Pay Group 10.

2. Incumbent regular employees occupying Collection Representative positions will be reclassified as a Service Representative A. These employees will be sustained at pay level 16 and

a) Within thirty (30) days of the effective date of the Labor Agreement, such employees will have a one time option of choosing to begin earning qualifications stated in the job specification of the Service Representative B as listed in attachment A of this Memorandum of Agreement. An employee who chooses to begin earning those qualifications will assume the duties specified as a Service Representative A and will become a Scheduled Worker.

b) Employees who do not choose option (a) of this section, will remain a modified Scheduled Worker (See Schedule A Index of Job Titles, Note 4) and will assume the duties specified as a Service Representative A with the exception of fitting work.

c) A Collection Representative, who does not elect to earn qualifications towards the Service Representative B classification may have their schedule altered by the Company to accommodate a second shift, not to go beyond 12 midnight, when assigned to read meters.

3. Incumbent employees occupying Meter Reader-Rural positions will be reclassified as a Service Representative A. These employees will be sustained at Pay Group 13 and

a) Within thirty (30) days of the effective date of the Labor Agreement, such employees will have a one time option of choosing to begin earning qualifications toward Service Representative B, as listed in Attachment A of

this Memorandum of Agreement. An employee who chooses to begin earning those qualifications will assume the duties specified as a Service Representative A and will become a Scheduled Worker.

b) Employees who do not choose option (a) of this section, will remain a modified Scheduled Worker (See Schedule A Index of Job Titles, Note 4) and will assume all duties specified as a Service Representative A.

c) A Meter Reader-Rural, who does not elect to earn qualifications towards the Service Representative B classification may have their schedule altered by the Company to accommodate a second shift, not to go beyond 12 midnight, when assigned to read meters.

4. Service Representatives A and B as of September 30, 2004 will be reclassified under the new Service Representative A and Service Representative B job specifications listed in Attachment A. However, they will be allowed to progress to Service Representative C under the terms and conditions described in the job specification of the Service Representative C that predates this Memorandum of Agreement.

5. It is understood that the new Service Representative A is non-progression. It is also understood that future candidates for Service Representative A and Service Representative B will need to be the senior qualified bidder to obtain these positions.

6. It is also the understanding of all parties that future candidates to this job series will need to meet all qualifications in the job specifications made a part of this Memorandum of Agreement in Attachment A.

IV. Elimination of Seasonal Positions in Field Collections

The parties agreed that all seasonal Collections Representative positions will be made regular positions as Service Representatives A in accordance with Section III, paragraph 2 above. Employees will begin working a full 12-month schedule immediately and will be subject to the specific understandings described above.

V. Physical Demands Test for Service Representatives

After the date hereof, candidates for the position of Service Representative B shall be required to pass a validated physical demands test before being awarded the position. The test will be developed and validated to verify the employee's ability to:

1. Load, unload and carry an extension ladder;
2. Climb and perform work from an extension ladder;
3. Use a wrench to assemble and disassemble pipe fittings up to 2".

VI. Additional Duties that Can be Assigned to Service Representatives

The following duties can be assigned to appropriate Service Representatives, with appropriate equipment and training, and will be added to the Service Representative job specification set forth in Attachment A; after discussion with the System Safety Subcommittee:

- a) Repair ½" and 1" plastic gas services (rip up)
- b) Clear all gas service freeze ups
- c) Gas valve inspections
- d) Leak inspection surveys

VII. The parties hereby agree that Section 13 of Appendix D to the Labor Agreement shall be deleted in its entirety.

Dated: October 1, 2004

Signed and Agreed:

LOCAL UNION 97, IBEW:

David S. Falletta

David S. Falletta

President, Business Manager

And Financial Secretary

NIAGARA MOHAWK POWER CORPORATION:

David J. Walsh

David J. Walsh

Vice President & Director

Human Resources Services - New York

ATTACHMENT A

Position: Service Representative Helper
Job Number: 7003
Pay Group: 10

DUTIES:

Under general supervision to read customers' meters as assigned and record using a variety of media; upload/download meter reading data in Itron; read and reset demand registers; report all inactive meters showing use and obtain name and previous address of user, if possible; report all defective meters and irregular conditions; report all suspected thefts and gas leaks upon discovery; list all skipped readings and retrace route to pick up skips.

Specific duties include, but may not be limited to, the following:

- Drive and operate Automated Meter Reading equipment and upload/download data
- Report unusual conditions
- Reset demand meters and install reset seals
- Install temporary meter seals
- Verify meter number and read
- Check multiplier and constant
- "Read meter only" type service orders, i.e. verify meter number, check estimate read
- Assist with gas fitting work
- AMR/ERT functional check (Read One)
- Guard down wires during storms following initial identification

May also be utilized as a rider for designated two-person areas;

assist with higher level metering services work and deployed for emergency work to stand by down wires.

QUALIFICATIONS:

- Must have valid driver's license.
- Should be intelligent, possess the ability to handle customer contacts satisfactorily, and be capable of moderately strenuous work with aptitude for some phase of operational activity.

Note: This is a Non-Progression job

Position: Service Representative A
Job Number: 7013
Pay Group: 13

DUTIES:

Under general supervision to perform metering services activities; including, but not limited to, the following:

- All Service Representative Helper duties
- Curb box inspections, public building surveys and visual regulator vent inspections
- Gas ERT changes
- Connect single-phase electric meters
- Disconnect gas/electric meters including three-phase
- Remove size 425 or smaller gas meters

Also, perform field collections activities including:

- Review and process account data
- Contact and interview customers or their representative

and initiate applicable procedures relative to the collection and service policies and in conformance with Company and regulatory standards

- Perform the necessary clerical functions
- Evaluate conditions encountered on customers' premises
- Make decisions and take actions in conformance with all applicable regulations, guides and practices
- Conduct health impairment inspections
- Replevin (socket meters only)

May also be deployed for emergency work to stand by down wires.

QUALIFICATIONS:

- Must have valid driver's license
- Must have one year's educational background in electrical, mechanical or gas theory or 18 months experience in a related mechanical series
- Must have satisfactorily completed Service Representative A school for all duties in this classification
- Working knowledge of company and regulatory requirements regarding collections policies and practices
- Must possess the ability to use hand tools and to handle customer contacts satisfactorily
- Applicant may be required to demonstrate this required level of knowledge

Note: This job is Non-Progression

Position: Service Representative B
Job Number: 7023
Pay Group: 17

DUTIES:

Under general supervision to install, remove or change gas and electric meters; turn off, turn on and light gas appliances; respond to electric and gas emergencies; satisfy all mandated inspections and programs; do piping work up to and including two inches to the point of delivery; perform metering services activities including, but not limited to, the following:

- All Service Representative Helper and A duties
- Connect/cut-in/change/set gas meters
- Investigate irregular metering type investigation
- Set/change 2-wire single phase up to 120/208 network meters
- Perform A-base conversions
- Replace/test secondary fuses
- Issue warning tags
- Respond to fire calls (electric and gas)
- Respond to arcing wires, identify down wires and broken poles
- Investigate no lights/partial lights
- Investigate stopped/noisy meter (electric and gas)
- Respond to carbon monoxide (make safe)
- Respond to no heat (light pilot only)
- Respond to, classify and repair gas leaks (inside and outside);
- Turn on/light up
- Investigate no gas, gas pressure
- Set/install primary and secondary regulators
- Remove mercury regulators
- Fixed factor inspections

- Fitting work up to 2”
- Program meters
- Leak surveys

QUALIFICATIONS:

- Must have valid driver's license
- Must pass the Physical Demands test for Service Representative B
- Must have two (2) years experience as Service Representative A
- Must have satisfactorily completed Service Representative B school for all duties in this classification
- Must possess the ability to handle customer contacts satisfactorily and communicate effectively

NOTE: Employees who demonstrate aptitude for the work and establish a satisfactory record during two (2) years of employment in this position will be promoted to Service Representative C. Satisfactory record must include successful completion of Service Representative C school.

Position: Service Representative C
Job Number: 7033
Pay Group: 20

DUTIES:

Under general supervision to perform the highest level of metering services activities and investigate customer complaints.

Specific duties include, but may not be limited to, the following:

- All Service Representative Helper, A and B duties
- Investigate shocks, suspected grounds and abnormal voltages

- Investigate dim/flickering lights
- Use of telepole
- Investigate, inspect and repair connections and repairs at the weatherhead and hand hole
- Shared metering, high bill and theft of service investigations
- Set/remove recording devices
- Change test blocks, make minor load inventories
- Inspect service wiring
- Set/change/connect/remove three (3) phase meters
- Change meter block and clips in single-phase and three-phase meter channels
- Inspect customer owned gas services
- Make minor adjustments to electric and gas appliances
- Respond to no heat (troubleshoot)
- Respond to carbon monoxide (locate source)
- Investigate elevated gas pressure
- Perform gas meter differential tests
- Install leak clamps on services
- Clear gas services (freeze ups) with outside meters
- Install temporary service - URD
- Install temporary service entrance

QUALIFICATIONS:

- Must have valid driver's license
- Must have two (2) years experience as Service Representative B
- Must have satisfactorily completed Service Representative C school for all duties in this classification
- Must possess a thorough knowledge of company service policy and practices
- Must possess the ability to handle customer contacts satisfactorily and communicate effectively

Position: Service Representative B - Electric
Job Number: 7023E
Pay Group: 16

DUTIES:

Under general supervision to install, remove or change electric meters; respond to electric emergencies; satisfy all mandated inspections and programs; Perform metering services activities including, but not limited to, the following:

- All Service Representative Helper and A duties
- Investigate irregular metering type investigation
- Set/change 2-wire single phase up to 120/208 network meters
- Perform A-base conversions
- Replace/test secondary fuses
- Issue warning tags
- Respond to fire calls (electric)
- Respond to arcing wires, identify down wires and broken poles
- Investigate no lights/partial lights
- Investigate stopped/noisy meter (electric)
- Respond to no heat
- Set/install primary and secondary regulators
- Program meters

QUALIFICATIONS:

- Must have valid driver's license
- Must pass the Physical Demands test for Service Representative B
- Must have two (2) years experience as Service Representative A
- Must have satisfactorily completed Service Representative B school for all duties in this classification

- Must possess the ability to handle customer contacts satisfactorily and communicate effectively

NOTE: Employees who demonstrate aptitude for the work and establish a satisfactory record during two (2) years of employment in this position will be promoted to Service Representative C. Satisfactory record must include successful completion of Service Representative C school.

Position: Service Representative C - Electric
Job Number: 7033E
Pay Group: 19

DUTIES:

Under general supervision to perform the highest level of metering services activities and investigate customer complaints.

Specific duties include, but may not be limited to, the following:

- All Service Representative Helper, A and B duties
- Investigate shocks, suspected grounds and abnormal voltages
- Investigate dim/flickering lights
- Use of telepole
- Investigate, inspect and repair connections and repairs at the weatherhead and hand hole
- Shared metering and high bill investigations
- Set/remove recording devices
- Change test blocks, make minor load inventories
- Inspect service wiring
- Set/change/connect three (3) phase meters
- Change meter block and clips in single-phase and three-phase meter channels
- Make minor adjustments to electric appliances
- Install temporary service - URD
- Install temporary service entrance

QUALIFICATIONS:

- Must have valid driver's license
- Must have two (2) years experience as Service Representative B
- Must have satisfactorily completed Service Representative C school for all duties in this classification
- Must possess a thorough knowledge of company service policy and practices
- Must possess the ability to handle customer contacts satisfactorily and communicate effectively

10. Memorandum regarding Customer Service Representative and Collection Services Associate

The purpose and intent of this Agreement is to set forth the following understandings reached regarding the Customer Service Representative and Collection Services Associate job classifications:

1. Employees occupying the Customer Service Representative or Collection Services Associate classification will be considered qualified to perform all duties of the job specifications of either job series upon progression to the pay group level ten (10). This broadening of duties for the affected job classifications will be defined as "universal duties" for the purpose of this memorandum.
2. The Company will determine the training needs and provide necessary cross training related to this change.
3. Employees occupying positions in the Syracuse and Buffalo call centers will be assigned to universal duties prior to assigning such duties to employees in the Account Processing department.

4. Employees occupying Collection Service Associate C positions will be upgraded to Pay Group 11, in accordance with Article XI, when assigned Customer Representative D work from Syracuse, New York.

Incumbent employees as of the date of this memorandum, occupying the Customer Representative B-C position in the Account Processing Department will not be assigned universal duties for a period of two years from the date of this memorandum. After this two year period, Customer Representative D employees will be utilized prior to assigning universal duties to the same incumbents.

Dated: October 1, 2004

Signed and Agreed:

LOCAL UNION 97, IBEW:

David S. Falletta

David S. Falletta

President, Business Manager

And Financial Secretary

NIAGARA MOHAWK POWER CORPORATION:

David J. Walsh

David J. Walsh

Vice President & Director

Human Resources Services - New York

11. Memorandum Regarding Flame-Retardant Clothing Agreement

The Company and Local Union 97, IBEW agree to the following:

1) Eligible employees in Field Operations will receive dollar credits from October 1, 2004 until March 31, 2008 on account with the vendor selected by the Company as follows:

\$450 for employees new to a covered position; or
\$300 annually, for employees continuing in a covered position.

In accordance with the foregoing, the credits will only be used towards the purchase of flame retardant clothing as identified by the Company. The credits may not be carried over from one year to the next, and may not be transferred to another employee.

2) The Company will identify and select a vendor to provide the appropriate flame-retardant clothing through catalogues made available to covered employees. Prices listed in the catalogue will reflect the complete costs of the clothing. Applicable sales tax and shipping charges will be added to that price. Surcharges for tall and/or large orders have been eliminated.

3) Clothing will be offered in three (3) color options; blue, tan or orange, and have the appropriate Niagara Mohawk logo affixed.

4) In the event the Company determines the continuation of catalogue sales is impractical, the Company will have the option to convert the dollar credits outlined in section one of this settlement to direct dollar payments to eligible employees.

5) This Agreement will be reopened for renegotiation in the event regulatory conditions change which substantially impact the type of protective flame retardant clothing that is required.

6) Employees purchasing flame-retardant clothing under these terms are required to wear the clothing while working in areas covered by the regulations.

7) This Agreement shall expire on March 31, 2008, unless extended by written mutual agreement of the parties.

8) This Agreement constitutes the entire understanding between the parties relative to the subject matter hereof and any previous agreement, understanding or settlement is superseded by this Agreement.

Dated: October 1, 2004

Signed and Agreed:

LOCAL UNION 97, IBEW:

David S. Falletta

David S. Falletta

President, Business Manager

And Financial Secretary

NIAGARA MOHAWK POWER CORPORATION:

David J. Walsh

David J. Walsh

Vice President & Director

Human Resources Services - New York

SCHEDULE OF GROUP LIFE INSURANCE
EFFECTIVE OCTOBER 1, 2004
REGULAR EMPLOYEES
PLAN A

Pay Group	Step	Hourly Rate	Weekly Rate	Basic Insurance
1	2			
	24	\$36.210	\$1,448.40	\$113,000
	ChLMAHS	34.920	1,396.80	109,000
24	23	34.675	1,387.00	109,000
ChLMAHS		33.460	1,338.40	105,000
23	22	33.245	1,329.80	104,000
	LMHS	31.895	1,275.80	100,000
22	21	31.795	1,271.80	100,000
LMHS		30.745	1,229.80	96,000
21	20	30.310	1,212.40	95,000
20	19	29.170	1,166.80	92,000
19	18	27.820	1,112.80	87,000
18	17	26.650	1,066.00	84,000
17	16	25.450	1,018.00	80,000
16	15	24.335	973.40	76,000
15	14	23.425	937.00	74,000
14	13	22.435	897.40	70,000
13	12	21.435	857.40	67,000
12	11	20.605	824.20	65,000
11	10	19.870	794.80	62,000
10	9	19.080	763.20	60,000
9	8	18.315	732.60	58,000
8	7	17.670	706.80	56,000
7	6	16.895	675.80	53,000
6	5	16.250	650.00	51,000
5	4	15.485	619.40	49,000
4	3	14.950	598.00	47,000
3	2	14.280	571.20	45,000
2	1	13.840	553.60	44,000
1		13.400	536.00	42,000

SCHEDULE OF REVISED GROUP LIFE INSURANCE
EFFECTIVE OCTOBER 1, 2004
REGULAR EMPLOYEES
PLAN B

(Optional effective October 1, 1984 for those employees hired prior to July 1, 1984;
effective for all employees hired on or after July 1, 1984.)

Pay 1	Group Step 2	Hourly Rate	Weekly Rate	Basic Insurance
	24	\$36.210	\$1,448.40	\$189,000
	ChLMAHS	34.920	1,396.80	182,000
24	23	34.675	1,387.00	182,000
ChLMAHS		33.460	1,338.40	175,000
23	22	33.245	1,329.80	174,000
	LMHS	31.895	1,275.80	167,000
22	21	31.795	1,271.80	167,000
LMHS		30.745	1,229.80	160,000
21	20	30.310	1,212.40	159,000
20	19	29.170	1,166.80	153,000
19	18	27.820	1,112.80	145,000
18	17	26.650	1,066.00	140,000
17	16	25.450	1,018.00	133,000
16	15	24.335	973.40	127,000
15	14	23.425	937.00	123,000
14	13	22.435	897.40	117,000
13	12	21.435	857.40	112,000
12	11	20.605	824.20	108,000
11	10	19.870	794.80	104,000
10	9	19.080	763.20	100,000
9	8	18.315	732.60	97,000
8	7	17.670	706.80	93,000
7	6	16.895	675.80	89,000
6	5	16.250	650.00	85,000
5	4	15.485	619.40	82,000
4	3	14.950	598.00	79,000
3	2	14.280	571.20	75,000
2	1	13.840	553.60	73,000
1		13.400	536.00	70,000

**SCHEDULE OF REVISED GROUP LIFE INSURANCE
EFFECTIVE OCTOBER 1, 2004 REGULAR EMPLOYEES
HIRED ON OR AFTER JUNE 1, 1982
PLAN B**

(Optional effective October 1, 1984 for those employees hired prior to July 1, 1984;
effective for all employees hired on or after July 1, 1984.)

Pay Group Step		Hourly	Weekly	Basic
1	2	Rate	Rate	Insurance
	24	\$35.210	\$1,408.40	\$184,000
	ChLMAHS	33.920	1,356.80	177,000
24	23	33.675	1,347.00	177,000
ChLMAHS		32.460	1,298.40	170,000
23	22	32.245	1,289.80	169,000
	LMHS	30.895	1,235.80	162,000
22	21	30.795	1,231.80	162,000
LMHS		29.745	1,189.80	159,000
21	20	29.310	1,172.40	153,000
20	19	28.170	1,126.80	147,000
19	18	26.820	1,072.80	140,000
18	17	25.650	1,026.00	135,000
17	16	24.450	978.00	128,000
16	15	23.335	933.40	122,000
15	14	22.425	897.00	117,000
14	13	21.435	857.40	112,000
13	12	20.435	817.40	107,000
12	11	19.605	784.20	103,000
11	10	18.870	754.80	99,000
10	9	18.080	723.20	95,000
9	8	17.315	692.60	92,000
8	7	16.670	666.80	88,000
7	6	15.895	635.80	84,000
6	5	15.250	610.00	80,000
5	4	14.485	579.40	77,000
4	3	13.950	558.00	74,000
3	2	13.280	531.20	70,000
2	1	12.840	513.60	68,000
1		12.400	496.00	65,000

SCHEDULE OF GROUP LIFE INSURANCE
EFFECTIVE JANUARY 1, 2006
REGULAR EMPLOYEES
PLAN A

Pay Group 1	Step 2	Hourly Rate	Weekly Rate	Basic Insurance
	24	\$37.390	\$1,495.60	\$117,000
	ChLMAHS	36.055	1,442.20	113,000
24	23	35.805	1,432.20	112,000
ChLMAHS		34.550	1,382.00	108,000
23	22	34.330	1,373.20	108,000
	LMHS	32.935	1,317.40	103,000
22	21	32.830	1,313.20	103,000
LMHS		31.745	1,269.80	100,000
21	20	31.300	1,252.00	98,000
20	19	30.120	1,204.80	94,000
19	18	28.725	1,149.00	90,000
18	17	27.520	1,100.80	86,000
17	16	26.280	1,051.20	82,000
16	15	25.130	1,005.20	79,000
15	14	24.190	967.60	76,000
14	13	23.165	926.60	73,000
13	12	22.135	885.40	70,000
12	11	21.275	851.00	67,000
11	10	20.520	820.80	65,000
10	9	19.705	788.20	62,000
9	8	18.915	756.60	60,000
8	7	18.245	729.80	57,000
7	6	17.445	697.80	55,000
6	5	16.780	671.20	53,000
5	4	15.990	639.60	50,000
4	3	15.440	617.60	49,000
3	2	14.745	589.80	47,000
2	1	14.290	571.60	45,000
1		13.840	553.60	44,000

SCHEDULE OF GROUP LIFE INSURANCE
EFFECTIVE JANUARY 1, 2006
REGULAR EMPLOYEES HIRED ON OR AFTER
JUNE 1, 1982
PLAN A

Pay Group Step		Hourly	Weekly	Basic
1	2	Rate	Rate	Insurance
	24	\$36.390	\$1,455.60	\$114,000
	ChLMAHS	35.055	1,402.20	110,000
24	23	34.805	1,392.20	109,000
ChLMechAHS		33.550	1,342.00	105,000
23	22	33.330	1,333.20	104,000
LMHS		31.935	1,277.40	100,000
22	21	31.830	1,273.20	100,000
LMHS		30.745	1,229.80	96,000
21	20	30.300	1,212.00	95,000
20	19	29.120	1,164.80	91,000
19	18	27.725	1,109.00	87,000
18	17	26.520	1,060.80	83,000
17	16	25.280	1,011.20	79,000
16	15	24.130	965.20	76,000
15	14	23.190	927.60	73,000
14	13	22.165	886.60	70,000
13	12	21.135	845.40	66,000
12	11	20.275	811.00	64,000
11	10	19.520	780.80	61,000
10	9	18.705	748.20	59,000
9	8	17.915	716.60	56,000
8	7	17.245	689.80	54,000
7	6	16.445	657.80	52,000
6	5	15.780	631.20	50,000
5	4	14.990	599.60	47,000
4	3	14.440	577.60	46,000
3	2	13.745	549.80	43,000
2	1	13.290	531.60	42,000
1		12.840	513.60	41,000

SCHEDULE OF REVISED GROUP LIFE INSURANCE
EFFECTIVE JANUARY 1, 2006
REGULAR EMPLOYEES
PLAN B

Optional effective October 1, 1984 for those employees hired prior to July 1, 1984;
effective for all employees hired on or after July 1, 1984.)

Pay Group Step		Hourly	Weekly	Basic
1	2	Rate	Rate	Insurance
	24	\$37.390	\$1,495.60	\$195,000
	ChLMAHS	36.055	1,442.20	188,000
24	23	35.805	1,432.20	187,000
ChLMAHS		34.550	1,382.00	180,000
23	22	34.330	1,373.20	180,000
	LMHS	32.935	1,317.40	172,000
22	21	32.830	1,313.20	172,000
LMHS		31.745	1,269.80	167,000
21	20	31.300	1,252.00	164,000
20	19	30.120	1,204.80	157,000
19	18	28.725	1,149.00	150,000
18	17	27.520	1,100.80	144,000
17	16	26.280	1,051.20	137,000
16	15	25.130	1,005.20	132,000
15	14	24.190	967.60	127,000
14	13	23.165	926.60	122,000
13	12	22.135	885.40	117,000
12	11	21.275	851.00	110,000
11	10	20.520	820.80	108,000
10	9	19.705	788.20	103,000
9	8	18.915	756.60	100,000
8	7	18.245	729.80	95,000
7	6	17.445	697.80	92,000
6	5	16.780	671.20	88,000
5	4	15.990	639.60	84,000
4	3	15.440	617.60	82,000
3	2	14.745	589.80	78,000
2	1	14.290	571.60	75,000
1		13.840	553.60	73,000

SCHEDULE OF REVISED GROUP LIFE INSURANCE
EFFECTIVE JANUARY 1, 2006
REGULAR EMPLOYEES HIRED ON OR AFTER
JUNE 1, 1982
PLAN B

(Optional effective October 1, 1984 for those employees hired prior to July 1, 1984;
effective for all employees hired on or after July 1, 1984.)

Pay Group	Step	Hourly	Weekly	Basic
1	2	Rate	Rate	Insurance
	24	\$36.390	\$1,455.60	\$190,000
ChLMAHS		35.055	1,402.20	183,000
24	23	34.805	1,392.20	182,000
ChLMAHS		33.550	1,342.00	175,000
23	22	33.330	1,333.20	174,000
	LMHS	31.935	1,277.40	167,000
22	21	31.830	1,273.20	167,000
LMHS		30.745	1,229.80	160,000
21	20	30.300	1,212.00	159,000
20	19	29.120	1,164.80	152,000
19	18	27.725	1,109.00	145,000
18	17	26.520	1,060.80	139,000
17	16	25.280	1,011.20	132,000
16	15	24.130	965.20	127,000
15	14	23.190	927.60	122,000
14	13	22.165	886.60	117,000
13	12	21.135	845.40	110,000
12	11	20.275	811.00	107,000
11	10	19.520	780.80	102,000
10	9	18.705	748.20	98,000
9	8	17.915	716.60	94,000
8	7	17.245	689.80	90,000
7	6	16.445	657.80	87,000
6	5	15.780	631.20	83,000
5	4	14.990	599.60	79,000
4	3	14.440	577.60	77,000
3	2	13.745	549.80	72,000
2	1	13.290	531.60	70,000
1		12.840	513.60	68,000

SCHEDULE OF GROUP LIFE INSURANCE
EFFECTIVE APRIL 1, 2007
REGULAR EMPLOYEES
PLAN A

Pay Group 1	Step 2	Hourly Rate	Weekly Rate	Basic Insurance
	24	\$38.515	\$1,540.60	\$121,000
	ChLMAHS	37.140	1,485.60	116,000
24	23	36.880	1,475.20	116,000
ChLMAHS		35.590	1,423.60	112,000
23	22	35.360	1,414.40	111,000
	LMHS	33.925	1,357.00	106,000
22	21	33.815	1,352.60	106,000
LMHS		32.700	1,308.00	103,000
21	20	32.240	1,289.60	101,000
20	19	31.025	1,241.00	97,000
19	18	29.590	1,183.60	93,000
18	17	28.350	1,134.00	89,000
17	16	27.070	1,082.80	85,000
16	15	25.885	1,035.40	81,000
15	14	24.920	996.80	78,000
14	13	23.860	954.40	75,000
13	12	22.800	912.00	72,000
12	11	21.915	876.60	69,000
11	10	21.140	845.60	66,000
10	9	20.300	812.00	64,000
9	8	19.485	779.40	61,000
8	7	18.795	751.80	59,000
7	6	17.970	718.80	57,000
6	5	17.285	691.40	54,000
5	4	16.470	658.80	52,000
4	3	15.905	636.20	50,000
3	2	15.190	607.60	48,000
2	1	14.720	588.80	46,000
1		14.260	570.40	45,000

SCHEDULE OF GROUP LIFE INSURANCE
EFFECTIVE APRIL 1, 2007
REGULAR EMPLOYEES HIRED ON OR AFTER
JUNE 1, 1982
PLAN A

Pay Group	Step	Hourly	Weekly	Basic
1	2	Rate	Rate	Insurance
	24	\$37.515	\$1,500.60	\$118,000
	ChLMAHS	36.140	1,445.60	113,000
24	23	35.880	1,435.20	112,000
ChLMAHS		34.590	1,383.60	108,000
23	22	34.360	1,374.40	108,000
	LMHS	32.925	1,317.00	103,000
22	21	32.815	1,312.60	103,000
LMHS		31.700	1,268.00	99,000
21	20	31.240	1,249.60	98,000
20	19	30.025	1,201.00	94,000
19	18	28.590	1,143.60	90,000
18	17	27.350	1,094.00	86,000
17	16	26.070	1,042.80	82,000
16	15	24.885	995.40	78,000
15	14	23.920	956.80	75,000
14	13	22.860	914.40	72,000
13	12	21.800	872.00	69,000
12	11	20.915	836.60	66,000
11	10	20.140	805.60	63,000
10	9	19.300	772.00	61,000
9	8	18.485	739.40	58,000
8	7	17.795	711.80	56,000
7	6	16.970	678.80	53,000
6	5	16.285	651.40	51,000
5	4	15.470	618.80	49,000
4	3	14.905	596.20	47,000
3	2	14.190	567.60	45,000
2	1	13.720	548.80	43,000
1		13.260	530.40	42,000

SCHEDULE OF REVISED GROUP LIFE INSURANCE
EFFECTIVE APRIL 1, 2007
REGULAR EMPLOYEES
PLAN B

Optional effective October 1, 1984 for those employees hired prior to July 1, 1984;
effective for all employees hired on or after July 1, 1984.)

Pay Group	Step	Hourly	Weekly	Basic
1	2	Rate	Rate	Insurance
	24	\$38.515	\$1,540.60	\$202,000
ChLMAHS		37.140	1,485.60	198,000
24	23	36.880	1,475.20	193,000
ChLMAHS		35.590	1,423.60	187,000
23	22	35.360	1,414.40	185,000
	LMHS	33.925	1,357.00	177,000
22	21	33.815	1,352.60	177,000
LMHS		32.700	1,308.00	172,000
21	20	32.240	1,289.60	169,000
20	19	31.025	1,241.00	162,000
19	18	29.590	1,183.60	155,000
18	17	28.350	1,134.00	148,000
17	16	27.070	1,082.80	142,000
16	15	25.885	1,035.40	135,000
15	14	24.920	996.80	130,000
14	13	23.860	954.40	125,000
13	12	22.800	912.00	120,000
12	11	21.915	876.60	115,000
11	10	21.140	845.60	110,000
10	9	20.300	812.00	107,000
9	8	19.485	779.40	102,000
8	7	18.795	751.80	99,000
7	6	17.970	718.80	95,000
6	5	17.285	691.40	90,000
5	4	16.470	658.80	87,000
4	3	15.905	636.20	84,000
3	2	15.190	607.60	80,000
2	1	14.720	588.80	77,000
1		14.260	570.40	75,000

SCHEDULE OF REVISED GROUP LIFE INSURANCE
EFFECTIVE APRIL 1, 2007
REGULAR EMPLOYEES HIRED ON OR AFTER
JUNE 1, 1982
PLAN B

(Optional effective October 1, 1984 for those employees hired prior to July 1, 1984;
effective for all employees hired on or after July 1, 1984.)

Pay Group	Step	Hourly	Weekly	Basic
1	2	Rate	Rate	Insurance
	24	\$37.515	\$1,500.60	\$197,000
ChLMAHS		36.140	1,445.60	189,000
24	23	35.880	1,435.20	187,000
ChLMAHS		34.590	1,383.60	180,000
23	22	34.360	1,374.40	180,000
	LMHS	32.925	1,317.00	172,000
22	21	32.815	1,312.60	172,000
LMHS		31.700	1,268.00	165,000
21	20	31.240	1,249.60	163,000
20	19	30.025	1,201.00	157,000
19	18	28.590	1,143.60	150,000
18	17	27.350	1,094.00	143,000
17	16	26.070	1,042.80	137,000
16	15	24.885	995.40	130,000
15	14	23.920	956.80	125,000
14	13	22.860	914.40	120,000
13	12	21.800	872.00	115,000
12	11	20.915	836.60	110,000
11	10	20.140	805.60	105,000
10	9	19.300	772.00	102,000
9	8	18.485	739.40	97,000
8	7	17.795	711.80	94,000
7	6	16.970	678.80	89,000
6	5	16.285	651.40	85,000
5	4	15.470	618.80	82,000
4	3	14.905	596.20	79,000
3	2	14.190	567.60	75,000
2	1	13.720	548.80	72,000
1		13.260	530.40	70,000

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MEMORANDUM OF AGREEMENT

Between

NIAGARA MOHAWK
POWER CORPORATION

and

LOCAL UNION 97, IBEW

REGARDING EXTENSION TO
LABOR AGREEMENT

Effective April 1, 2008
through March 31, 2011

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**MEMORANDUM OF AGREEMENT
BETWEEN NIAGARA MOHAWK
POWER CORPORATION
AND IBEW LOCAL UNION 97**

Niagara Mohawk Power Corporation (the "Company") and IBEW Local Union 97 ("Local 97" or the "Union") are parties to an agreement made October 1, 2004 ("Existing Agreement") and have agreed to extend the Existing Agreement and have also agreed on other matters as hereinafter set forth. The terms of the Existing Agreement shall remain in effect for the duration of the extension except as amended below.

I. DURATION OF CONTRACT

The Company and Union are entering into a three (3) year extension of the Existing Agreement from April 1, 2008 through March 31, 2011.

II. GENERAL WAGE INCREASES

The following base wage increases will take effect:

Effective April 1, 2008 ----- 3%

Effective April 1, 2009 ----- 3%

Effective April 1, 2010 ----- 3%

III. NATIONAL GRID GOALS PROGRAM

The waiver of the requirement for an Individual Performance Appraisal rating above "Improvement Needed" will be extended through the bonus period of Fiscal Year 2011.

IV. SCHEDULED WORKERS

Schedule A, Note 11 of the Existing Agreement, will be modified as follows:

Up to thirty percent (30%) of qualified Line Mechanics in the division will be classified as a Scheduled Worker. This includes One Person Line/Trouble Crews, Line Mechanics and Trouble Mechanics. As of January 1, 2008 all Line Mechanic positions below the C level will be reclassified to the Day Worker status. In addition, all Scheduled Worker positions of Chief Line Mechanic, Line Mechanic C or Line Mechanic Hotstick will remain classified as a Scheduled Worker. In those locations where the Company has determined that scheduled crews are required, any B Line Mechanic who progresses to the C Line Mechanic position will become a Scheduled Worker.

Once the management determined level of Line Mechanic C - Scheduled Workers have been obtained in a location, any additional Line Mechanic B who progresses to the C level will be reclassified as a Scheduled Worker and the senior Hotstick or C at that location will become a Day Worker.

Scheduled Chiefs will be posted as necessary at locations determined by management and will be included in the thirty percent calculation. If a Chief - Day Worker position is to be filled in a location where a scheduled Chief exists, the position will be posted as a Chief - Scheduled Worker and the senior scheduled Chief will move into the Day position.

The assignment of work to Line Mechanics on a scheduled status will consist of customer work and

DOT type work. However, these employees may be reassigned while working, to complete or continue to complete emergency work.

Scheduled Line Mechanics will be provided one week notice for a change in schedule. Less notice can be provided with mutual agreement. Forty- eight (48) hours notice can be provided when employees are required to attend training or Company meetings. Where sufficient numbers of qualified Line Mechanic - Scheduled Workers exist, the assignment of scheduled work will be on a seniority basis.

V. ENHANCING COMPETITIVE VALUE

Article I of the Existing Agreement includes a commitment for the parties to meet, negotiate and attempt to resolve issues that may arise during the term of the agreement in order to remain competitive and keep pace with changing business conditions. In consideration of this extension to the Existing Agreement, the parties reaffirm their commitment to this Article and to actively address and attempt to resolve issues that create inefficiency and prevent the Company's objectives of achieving standardization and consistency.

Further, the parties agree to commence meetings immediately in advance of completion of the merger to attempt to resolve operational issues, that in the opinion of either party, obstruct or impede maximizing the competitive value of the workforce.

VI. KEYSpan MERGER

Upon execution of this Memorandum of Agreement, the Union's Officers and Executive Board members will promptly and publicly affirm Local 97's unqualified and unconditional support for the Company's proposed merger with KeySpan, and neither the Union, its officers nor the Executive Board Members will take any actions or make any statements in opposition to the merger in any forum, in any way or by any means.

VII. RATE CASES AND LOCAL MATTERS

Upon execution of this Memorandum of Agreement, the Union's Officers and Executive Board members will take supportive positions relative to the Company's rate cases before the New York State Public Service Commission and neither the Union, its officers nor the Executive Board Members will take any actions or make any statements in opposition to rate cases in any forum, in any way or by any means. In addition, the Union agrees to support local matters pertaining to the Company's business that are of mutual interest.

VIII. CONTINGENT EVENT

The Agreement is contingent upon the anticipated successful closing of the merger between the Company and KeySpan. If such closing does not occur, this Agreement shall be without effect, and neither party will have any further obligations hereunder.

IX. UNION SUPPORT AND RATIFICATION

The members of Local Union 97, IBEW negotiation committee unanimously agree to and support the changes to the Existing Agreement described in this Memorandum of Understanding, and further agree that such changes are in the best interest of the Union members. Thus the members of the committee and the International Representative agree to use their best efforts in explaining and supporting the tentative agreement to the Union membership and recommending its ratification.

This Agreement is subject to ratification by members of Local Union 97, IBEW.

IBEW LOCAL UNION 97

BY: David S. Falletta Date: April 2, 2007

David S. Falletta
President, Business Manager
And Financial Secretary

NIAGARA MOHAWK POWER CORPORATION

BY: David J. Walsh Date: April 2, 2007

David J. Walsh
Vice President & Director
Human Resources Services - NY

WAGE SCHEDULE - J EFFECTIVE APRIL 1, 2008 BASIC WEEKLY WAGE RATES ON 40 HOUR WORK WEEK BASIS AND STRAIGHT TIME HOURLY EQUIVALENTS

Pay Group	First Step		Second Step	
	Hourly	Weekly	Hourly	Weekly
24	\$37.990	\$1,519.60	\$39.675	\$1,587.00
Ch L. Mech. A H.S.	36.660	1,466.40	38.255	1,530.20
23	36.425	1,457.00	37.990	1,519.60
22	34.830	1,393.20	36.425	1,457.00
Design Reps	34.380	1,375.20	35.630	1,425.20
Line Mech. H.S.	33.685	1,347.40	34.945	1,397.80
21	33.210	1,328.40	34.830	1,393.20
20	31.960	1,278.40	33.210	1,328.40
19	30.480	1,219.20	31.960	1,278.40
18	29.205	1,168.20	30.480	1,219.20
17	27.885	1,115.40	29.205	1,168.20
16	26.665	1,066.60	27.885	1,115.40
15	25.670	1,026.80	26.665	1,066.60
14	24.580	983.20	25.670	1,026.80
13	23.485	939.40	24.580	983.20
12	22.575	903.00	23.485	939.40
11	21.775	871.00	22.575	903.00
10	20.910	836.40	21.775	871.00
9	20.070	802.80	20.910	836.40
8	19.360	774.40	20.070	802.80
7	18.510	740.40	19.360	774.40
6	17.805	712.20	18.510	740.40
5	16.965	678.60	17.805	712.20
4	16.385	655.40	16.965	678.60
3	15.650	626.00	16.385	655.40
2	15.165	606.60	15.650	626.00
1	14.690	587.60	15.165	606.60

WAGE SCHEDULE - K
EFFECTIVE APRIL 1, 2008
BASIC WEEKLY WAGE RATES
ON 40 HOUR WORK WEEK BASIS AND
STRAIGHT TIME HOURLY EQUIVALENTS
ALL EMPLOYEES HIRED ON OR AFTER JUNE 1, 1982

Pay Group	First Step		Second Step	
	Hourly	Weekly	Hourly	Weekly
24	\$36.990	\$1,479.60	\$38.675	\$1,547.00
Ch L. Mech. A H.S.	35.660	1,426.40	37.255	1,490.20
23	35.425	1,417.00	36.990	1,479.60
22	33.830	1,353.20	35.425	1,417.00
Design Reps	33.380	1,335.20	34.630	1,385.20
Line Mech. H.S.	32.685	1,307.40	33.945	1,357.80
21	32.210	1,288.40	33.830	1,353.20
20	30.960	1,238.40	32.210	1,288.40
19	29.480	1,179.20	30.960	1,238.40
18	28.205	1,128.20	29.480	1,179.20
17	26.885	1,075.40	28.205	1,128.20
16	25.665	1,026.60	26.885	1,075.40
15	24.670	986.80	25.665	1,026.60
14	23.580	943.20	24.670	986.80
13	22.485	899.40	23.580	943.20
12	21.575	863.00	22.485	899.40
11	20.775	831.00	21.575	863.00
10	19.910	796.40	20.775	831.00
9	19.070	762.80	19.910	796.40
8	18.360	734.40	19.070	762.80
7	17.510	700.40	18.360	734.40
6	16.805	672.20	17.510	700.40
5	15.965	638.60	16.805	672.20
4	15.385	615.40	15.965	638.60
3	14.650	586.00	15.385	615.40
2	14.165	566.60	14.650	586.00
1	13.690	547.60	14.165	566.60

This Wage Schedule B is applicable to all Employees hired on or after June 1, 1982 and will remain in effect until such Employee completes one (1) year of continuous service and has attained Probationary or Regular status at which time such Employee will be placed in the appropriate Pay Group and Step of Wage Schedule A.

WAGE SCHEDULE - L
EFFECTIVE APRIL 1, 2008
BASIC WEEKLY WAGE RATES
ON 40 HOUR WORK WEEK BASIS AND
STRAIGHT TIME HOURLY EQUIVALENTS
STUDENT PAY RATES - SUMMER EMPLOYMENT

Pay Group	Hourly	Weekly
10	\$16.925	\$677.00
9	16.210	648.40
8	15.610	624.40
7	14.885	595.40
6	14.285	571.40
5	13.575	543.00
4	13.080	523.20
3	12.455	498.20
2	12.045	481.80
1	11.640	465.60

WAGE SCHEDULE - M
EFFECTIVE APRIL 1, 2009
BASIC WEEKLY WAGE RATES
ON 40 HOUR WORK WEEK BASIS AND
STRAIGHT TIME HOURLY EQUIVALENTS

Pay Group	First Step		Second Step	
	Hourly	Weekly	Hourly	Weekly
24	\$39.130	\$1,565.20	\$40.870	\$1,634.80
Ch L. Mech. A H.S.	37.760	1,510.40	39.405	1,576.20
23	37.520	1,500.80	39.130	1,565.20
22	35.875	1,435.00	37.520	1,500.80
Design Reps	35.415	1,416.60	36.700	1,468.00
Line Mech. H.S.	34.700	1,388.00	35.995	1,439.80
21	34.210	1,368.40	35.875	1,435.00
20	32.920	1,316.80	34.210	1,368.40
19	31.395	1,255.80	32.920	1,316.80
18	30.085	1,203.40	31.395	1,255.80
17	28.725	1,149.00	30.085	1,203.40
16	27.465	1,098.60	28.725	1,149.00
15	26.445	1,057.80	27.465	1,098.60
14	25.320	1,012.80	26.445	1,057.80
13	24.190	967.60	25.320	1,012.80
12	23.255	930.20	24.190	967.60
11	22.430	897.20	23.255	930.20
10	21.540	861.60	22.430	897.20
9	20.675	827.00	21.540	861.60
8	19.945	797.80	20.675	827.00
7	19.070	762.80	19.945	797.80
6	18.340	733.60	19.070	762.80
5	17.475	699.00	18.340	733.60
4	16.880	675.20	17.475	699.00
3	16.120	644.80	16.880	675.20
2	15.620	624.80	16.120	644.80
1	15.135	605.40	15.620	624.80

WAGE SCHEDULE - N
EFFECTIVE APRIL 1, 2009
BASIC WEEKLY WAGE RATES
ON 40 HOUR WORK WEEK BASIS AND
STRAIGHT TIME HOURLY EQUIVALENTS
ALL EMPLOYEES HIRED ON OR AFTER JUNE 1, 1982

Pay Group	First Step		Second Step	
	Hourly	Weekly	Hourly	Weekly
24	\$38.130	\$1,525.20	\$39.870	\$1,594.80
Ch L. Mech. A H.S.	36.760	1,470.40	38.405	1,536.20
23	36.520	1,460.80	38.130	1,525.20
22	34.875	1,395.00	36.520	1,460.80
Design Reps	34.415	1,376.60	35.700	1,428.00
Line Mech. H.S.	33.700	1,348.00	34.995	1,399.80
21	33.210	1,328.40	34.875	1,395.00
20	31.920	1,276.80	33.210	1,328.40
19	30.395	1,215.80	31.920	1,276.80
18	29.085	1,163.40	30.395	1,215.80
17	27.725	1,109.00	29.085	1,163.40
16	26.465	1,058.60	27.725	1,109.00
15	25.445	1,017.80	26.465	1,058.60
14	24.320	972.80	25.445	1,017.80
13	23.190	927.60	24.320	972.80
12	22.255	890.20	23.190	927.60
11	21.430	857.20	22.255	890.20
10	20.540	821.60	21.430	857.20
9	19.675	787.00	20.540	821.60
8	18.945	757.80	19.675	787.00
7	18.070	722.80	18.945	757.80
6	17.340	693.60	18.070	722.80
5	16.475	659.00	17.340	693.60
4	15.880	635.20	16.475	659.00
3	15.120	604.80	15.880	635.20
2	14.620	584.80	15.120	604.80
1	14.135	565.40	14.620	584.80

This Wage Schedule E is applicable to all Employees hired on or after June 1, 1982 and will remain in effect until such Employee completes one (1) year of continuous service and has attained Probationary or Regular status at which time such Employee will be placed in the appropriate Pay Group and Step of Wage Schedule D.

WAGE SCHEDULE - O
EFFECTIVE APRIL 1, 2009
BASIC WEEKLY WAGE RATES
ON 40 HOUR WORK WEEK BASIS AND
STRAIGHT TIME HOURLY EQUIVALENTS
STUDENT PAY RATES - SUMMER EMPLOYMENT

Pay Group	Hourly	Weekly
10	\$17.460	\$698.40
9	16.725	669.00
8	16.105	644.20
7	15.360	614.40
6	14.740	589.60
5	14.005	560.20
4	13.500	540.00
3	12.855	514.20
2	12.430	497.20
1	12.015	480.60

WAGE SCHEDULE - P
EFFECTIVE APRIL 1, 2010
BASIC WEEKLY WAGE RATES
ON 40 HOUR WORK WEEK BASIS AND
STRAIGHT TIME HOURLY EQUIVALENTS

Pay Group	First Step		Second Step	
	Hourly	Weekly	Hourly	Weekly
24	\$40.305	\$1,612.20	\$42.100	\$1,684.00
Ch L. Mech. A H.S.	38.895	1,555.80	40.590	1,623.60
23	38.650	1,546.00	40.305	1,612.20
22	36.955	1,478.20	38.650	1,546.00
Design Reps	36.480	1,459.20	37.805	1,512.20
Line Mech. H.S.	35.745	1,429.80	37.075	1,483.00
21	35.240	1,409.60	36.955	1,478.20
20	33.910	1,356.40	35.240	1,409.60
19	32.340	1,293.60	33.910	1,356.40
18	30.990	1,239.60	32.340	1,293.60
17	29.590	1,183.60	30.990	1,239.60
16	28.290	1,131.60	29.590	1,183.60
15	27.240	1,089.60	28.290	1,131.60
14	26.080	1,043.20	27.240	1,089.60
13	24.920	996.80	26.080	1,043.20
12	23.955	958.20	24.920	996.80
11	23.105	924.20	23.955	958.20
10	22.190	887.60	23.105	924.20
9	21.300	852.00	22.190	887.60
8	20.545	821.80	21.300	852.00
7	19.645	785.80	20.545	821.80
6	18.895	755.80	19.645	785.80
5	18.000	720.00	18.895	755.80
4	17.390	695.60	18.000	720.00
3	16.605	664.20	17.390	695.60
2	16.090	643.60	16.605	664.20
1	15.590	623.60	16.090	643.60

WAGE SCHEDULE - Q
EFFECTIVE APRIL 1, 2010
BASIC WEEKLY WAGE RATES
ON 40 HOUR WORK WEEK BASIS AND
STRAIGHT TIME HOURLY EQUIVALENTS
ALL EMPLOYEES HIRED ON OR AFTER JUNE 1, 1982

Pay Group	First Step		Second Step	
	Hourly	Weekly	Hourly	Weekly
24	\$39.305	\$1,572.20	\$41.100	\$1,644.00
Ch L. Mech. A H.S.	37.895	1,515.80	39.590	1,583.60
23	37.650	1,506.00	39.305	1,572.20
22	35.955	1,438.20	37.650	1,506.00
Design Reps	35.480	1,419.20	36.805	1,472.20
Line Mech. H.S.	34.745	1,389.80	36.075	1,443.00
21	34.240	1,369.60	35.955	1,438.20
20	32.910	1,316.40	34.240	1,369.60
19	31.340	1,253.60	32.910	1,316.40
18	29.990	1,199.60	31.340	1,253.60
17	28.590	1,143.60	29.990	1,199.60
16	27.290	1,091.60	28.590	1,143.60
15	26.240	1,049.60	27.290	1,091.60
14	25.080	1,003.20	26.240	1,049.60
13	23.920	956.80	25.080	1,003.20
12	22.955	918.20	23.920	956.80
11	22.105	884.20	22.955	918.20
10	21.190	847.60	22.105	884.20
9	20.300	812.00	21.190	847.60
8	19.545	781.80	20.300	812.00
7	18.645	745.80	19.545	781.80
6	17.895	715.80	18.645	745.80
5	17.000	680.00	17.895	715.80
4	16.390	655.60	17.000	680.00
3	15.605	624.20	16.390	655.60
2	15.090	603.60	15.605	624.20
1	14.590	583.60	15.090	603.60

This Wage Schedule H is applicable to all Employees hired on or after June 1, 1982 and will remain in effect until such Employee completes one (1) year of continuous service and has attained Probationary or Regular status at which time such Employee will be placed in the appropriate Pay Group and Step of Wage Schedule G.

WAGE SCHEDULE - R
EFFECTIVE APRIL 1, 2010
BASIC WEEKLY WAGE RATES
ON 40 HOUR WORK WEEK BASIS AND
STRAIGHT TIME HOURLY EQUIVALENTS
STUDENT PAY RATES - SUMMER EMPLOYMENT

Pay Group	Hourly	Weekly
10	\$18.015	720.60
9	17.255	690.20
8	16.615	664.60
7	15.850	634.00
6	15.215	608.60
5	14.450	578.00
4	13.935	557.40
3	13.265	530.60
2	12.830	513.20
1	12.405	496.20

SCHEDULE OF GROUP LIFE INSURANCE
EFFECTIVE April 1, 2008
REGULAR EMPLOYEES
PLAN A

Pav 1	Group Step 2	Hourly Rate	Weekly Rate	Basic Insurance
	24	\$39.675	\$1,587.00	\$124,000
	ChLMAHS	38.255	1,530.20	120,000
24	23	37.990	1,519.60	119,000
ChLMAHS		36.660	1,466.40	115,000
23	22	36.425	1,457.00	114,000
	Design Reps	35.630	1,425.20	112,000
	LMHS	34.945	1,397.80	110,000
22	21	34.830	1,393.20	109,000
Design Reps		34.380	1,375.20	108,000
LMHS		33.685	1,347.40	106,000
21	20	33.210	1,328.40	104,000
20	19	31.960	1,278.40	100,000
19	18	30.480	1,219.20	96,000
18	17	29.205	1,168.20	92,000
17	16	27.885	1,115.40	88,000
16	15	26.665	1,066.60	84,000
15	14	25.670	1,026.80	81,000
14	13	24.580	983.20	77,000
13	12	23.485	939.40	74,000
12	11	22.575	903.00	71,000
11	10	21.775	871.00	68,000
10	9	20.910	836.40	66,000
9	8	20.070	802.80	63,000
8	7	19.360	774.40	61,000
7	6	18.510	740.40	58,000
6	5	17.805	712.20	56,000
5	4	16.965	678.60	53,000
4	3	16.385	655.40	52,000
3	2	15.650	626.00	49,000
2	1	15.165	606.60	48,000
1		14.690	587.60	46,000

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SCHEDULE OF GROUP LIFE INSURANCE
EFFECTIVE April 1, 2008
REGULAR EMPLOYEES
HIRED ON OR AFTER JUNE 1, 1982
PLAN A

Pav 1	Group Step 2	Hourly Rate	Weekly Rate	Basic Insurance
	24	\$38.675	\$1,547.00	\$121,000
	ChLMAHS	37.255	1,490.20	117,000
24	23	36.990	1,479.60	116,000
ChLMAHS		35.660	1,426.40	112,000
23	22	35.425	1,417.00	111,000
	Design Reps	34.630	1,385.20	109,000
	LMHS	33.945	1,357.80	106,000
22	21	33.830	1,353.20	106,000
Design Reps		33.380	1,335.20	105,000
LMHS		32.685	1,307.40	102,000
21	20	32.210	1,288.40	101,000
20	19	30.960	1,238.40	97,000
19	18	29.480	1,179.20	92,000
18	17	28.205	1,128.20	88,000
17	16	26.885	1,075.40	84,000
16	15	25.665	1,026.60	81,000
15	14	24.670	986.80	77,000
14	13	23.580	943.20	74,000
13	12	22.485	899.40	71,000
12	11	21.575	863.00	68,000
11	10	20.775	831.00	65,000
10	9	19.910	796.40	63,000
9	8	19.070	762.80	60,000
8	7	18.360	734.40	58,000
7	6	17.510	700.40	55,000
6	5	16.805	672.20	53,000
5	4	15.965	638.60	50,000
4	3	15.385	615.40	49,000
3	2	14.650	586.00	46,000
2	1	14.165	566.60	45,000
1		13.690	547.60	43,000

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SCHEDULE OF REVISED GROUP LIFE INSURANCE
EFFECTIVE April 1, 2008
REGULAR EMPLOYEES
PLAN B

(Optional effective October 1, 1984 for those employees hired prior to July 1, 1984;
effective for all employees hired on or after July 1, 1984.)

Pay 1	Group Step 2	Hourly Rate	Weekly Rate	Basic Insurance
	24	\$39.675	\$1,587.00	\$207,000
	ChLMAHS	38.255	1,530.20	200,000
24	23	37.990	1,519.60	199,000
ChLMAHS		36.660	1,466.40	192,000
23	22	36.425	1,457.00	190,000
	Design Reprs	35.630	1,425.20	187,000
	LMHS	34.945	1,397.80	183,000
22	21	34.830	1,393.20	182,000
Design Reprs		34.380	1,375.20	180,000
LMHS		33.685	1,347.40	177,000
21	20	33.210	1,328.40	174,000
20	19	31.960	1,278.40	167,000
19	18	30.480	1,219.20	160,000
18	17	29.205	1,168.20	153,000
17	16	27.885	1,115.40	147,000
16	15	26.665	1,066.60	140,000
15	14	25.670	1,026.80	135,000
14	13	24.580	983.20	129,000
13	12	23.485	939.40	123,000
12	11	22.575	903.00	118,000
11	10	21.775	871.00	114,000
10	9	20.910	836.40	110,000
9	8	20.070	802.80	105,000
8	7	19.360	774.40	102,000
7	6	18.510	740.40	97,000
6	5	17.805	712.20	94,000
5	4	16.965	678.60	89,000
4	3	16.385	655.40	87,000
3	2	15.650	626.00	82,000
2	1	15.165	606.60	80,000
1		14.690	587.60	77,000

SCHEDULE OF REVISED GROUP LIFE INSURANCE
EFFECTIVE April 1, 2008
REGULAR EMPLOYEES
HIRED ON OR AFTER JUNE 1, 1982
PLAN B

(Optional effective October 1, 1984 for those employees hired prior to July 1, 1984;
effective for all employees hired on or after July 1, 1984.)

Pay 1	Group Step 2	Hourly Rate	Weekly Rate	Basic Insurance
	24	\$38.675	\$1,547.00	\$202,000
	ChLMAHS	37.255	1,490.20	195,000
24	23	36.990	1,479.60	193,000
ChLMAHS		35.660	1,426.40	187,000
23	22	35.425	1,417.00	185,000
	Design Reprs	34.630	1,385.20	182,000
	LMHS	33.945	1,357.80	177,000
22	21	33.830	1,353.20	177,000
Design Reprs		33.380	1,335.20	175,000
LMHS		32.685	1,307.40	170,000
21	20	32.210	1,288.40	168,000
20	19	30.960	1,238.40	162,000
19	18	29.480	1,179.20	154,000
18	17	28.205	1,128.20	147,000
17	16	26.885	1,075.40	140,000
16	15	25.665	1,026.60	135,000
15	14	24.670	986.80	129,000
14	13	23.580	943.20	124,000
13	12	22.485	899.40	118,000
12	11	21.575	863.00	113,000
11	10	20.775	831.00	109,000
10	9	19.910	796.40	105,000
9	8	19.070	762.80	100,000
8	7	18.360	734.40	97,000
7	6	17.510	700.40	92,000
6	5	16.805	672.20	88,000
5	4	15.965	638.60	84,000
4	3	15.385	615.40	82,000
3	2	14.650	586.00	77,000
2	1	14.165	566.60	75,000
1		13.690	547.60	72,000

SCHEDULE OF GROUP LIFE INSURANCE
EFFECTIVE April 1, 2009
REGULAR EMPLOYEES
PLAN A

Pay 1	Group 2	Step	Hourly Rate	Weekly Rate	Basic Insurance
		24	\$40.870	\$1,634.80	\$128,000
	ChLMAHS		39.405	1,576.20	123,000
24		23	39.130	1,565.20	123,000
ChLMAHS			37.760	1,510.40	118,000
23		22	37.520	1,500.80	118,000
	Design Reprs		36.700	1,468.00	115,000
	LMHS		35.995	1,439.80	113,000
22		21	35.875	1,435.00	112,000
Design Reprs			35.415	1,416.60	111,000
LMHS			34.700	1,388.00	109,000
21		20	34.210	1,368.40	107,000
20		19	32.920	1,316.80	103,000
19		18	31.395	1,255.80	98,000
18		17	30.085	1,203.40	94,000
17		16	28.725	1,149.00	90,000
16		15	27.465	1,098.60	86,000
15		14	26.445	1,057.80	83,000
14		13	25.320	1,012.80	79,000
13		12	24.190	967.60	76,000
12		11	23.255	930.20	73,000
11		10	22.430	897.20	70,000
10		9	21.540	861.60	68,000
9		8	20.675	827.00	65,000
8		7	19.945	797.80	63,000
7		6	19.070	762.80	60,000
6		5	18.340	733.60	58,000
5		4	17.475	699.00	55,000
4		3	16.880	675.20	53,000
3		2	16.120	644.80	51,000
2		1	15.620	624.80	49,000
1			15.135	603.40	48,000

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SCHEDULE OF GROUP LIFE INSURANCE
EFFECTIVE April 1, 2009
REGULAR EMPLOYEES
HIRED ON OR AFTER JUNE 1, 1982
PLAN A

Pay 1	Group 2	Step	Hourly Rate	Weekly Rate	Basic Insurance
		24	\$39.870	\$1,594.80	\$125,000
	ChLMAHS		38.405	1,536.20	120,000
24		23	38.130	1,525.20	119,000
ChLMAHS			36.760	1,470.40	115,000
23		22	36.520	1,460.80	114,000
	Design Reprs		35.700	1,428.00	112,000
	LMHS		34.995	1,399.80	110,000
22		21	34.875	1,395.00	109,000
Design Reprs			34.415	1,376.60	108,000
LMHS			33.700	1,348.00	106,000
21		20	33.210	1,328.40	104,000
20		19	31.920	1,276.80	100,000
19		18	30.395	1,215.80	95,000
18		17	29.085	1,163.40	91,000
17		16	27.725	1,109.00	87,000
16		15	26.465	1,058.60	83,000
15		14	25.445	1,017.80	80,000
14		13	24.320	972.80	76,000
13		12	23.190	927.60	73,000
12		11	22.255	890.20	70,000
11		10	21.430	857.20	67,000
10		9	20.540	841.60	66,000
9		8	19.675	787.00	62,000
8		7	18.945	757.80	60,000
7		6	18.070	722.80	57,000
6		5	17.340	693.60	55,000
5		4	16.475	659.00	52,000
4		3	15.880	635.20	50,000
3		2	15.120	604.80	48,000
2		1	14.620	584.80	46,000
1			14.135	565.40	45,000

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SCHEDULE OF REVISED GROUP LIFE INSURANCE
EFFECTIVE April 1, 2009
REGULAR EMPLOYEES
PLAN B

(Optional effective October 1, 1984 for those employees hired prior to July 1, 1984;
effective for all employees hired on or after July 1, 1984.)

Pay 1	Group 2	Step	Hourly Rate	Weekly Rate	Basic Insurance
		24	\$40.870	\$1,634.80	\$214,000
	ChLMAHS				
		23	39.405	1,576.20	205,000
24			39.130	1,565.20	205,000
ChLMAHS			37.760	1,510.40	197,000
		22	37.520	1,500.80	197,000
23	Design Reps		36.700	1,468.00	192,000
	LMHS		35.995	1,439.80	188,000
		21	35.875	1,435.00	187,000
22	Design Reps		35.415	1,416.60	185,000
LMHS			34.700	1,388.00	182,000
		20	34.210	1,368.40	179,000
21		19	32.920	1,316.80	172,000
20		18	31.595	1,255.80	164,000
19		17	30.085	1,203.40	157,000
18		16	28.725	1,149.00	150,000
17		15	27.465	1,098.60	144,000
16		14	26.445	1,057.80	139,000
15		13	25.320	1,012.80	132,000
14		12	24.190	967.60	127,000
13		11	23.255	930.20	122,000
12		10	22.430	897.20	117,000
11		9	21.540	861.60	113,000
10		8	20.675	827.00	109,000
9		7	19.945	797.80	105,000
8		6	19.070	762.80	100,000
7		5	18.340	733.60	97,000
6		4	17.475	699.00	92,000
5		3	16.880	675.20	89,000
4		2	16.120	644.80	85,000
3		1	15.620	624.80	82,000
2			15.135	605.40	80,000

SCHEDULE OF REVISED GROUP LIFE INSURANCE
EFFECTIVE April 1, 2009
REGULAR EMPLOYEES
HIRED ON OR AFTER JUNE 1, 1982
PLAN B

(Optional effective October 1, 1984 for those employees hired prior to July 1, 1984;
effective for all employees hired on or after July 1, 1984.)

Pay 1	Group 2	Step	Hourly Rate	Weekly Rate	Basic Insurance
		24	\$39.870	\$1,594.80	\$208,000
	ChLMAHS				
		23	38.405	1,536.20	200,000
24			38.130	1,525.20	199,000
ChLMAHS			36.760	1,470.40	192,000
		22	36.520	1,460.80	190,000
23	Design Reps		35.700	1,428.00	187,000
	LMHS		34.995	1,399.80	183,000
		21	34.875	1,395.00	182,000
22	Design Reps		34.415	1,376.60	180,000
LMHS			33.700	1,348.00	177,000
		20	33.210	1,328.40	174,000
21		19	31.920	1,276.80	167,000
20		18	30.395	1,215.80	159,000
19		17	29.085	1,163.40	152,000
18		16	27.725	1,109.00	145,000
17		15	26.465	1,058.60	139,000
16		14	25.445	1,017.80	133,000
15		13	24.320	972.80	127,000
14		12	23.190	927.60	122,000
13		11	22.255	890.20	117,000
12		10	21.430	857.20	112,000
11		9	20.540	841.60	110,000
10		8	19.675	787.00	103,000
9		7	18.945	757.80	100,000
8		6	18.070	722.80	95,000
7		5	17.340	693.60	92,000
6		4	16.475	659.00	87,000
5		3	15.880	635.20	84,000
4		2	15.120	604.80	80,000
3		1	14.620	584.80	77,000
2			14.135	565.40	75,000

SCHEDULE OF GROUP LIFE INSURANCE
EFFECTIVE April 1, 2010
REGULAR EMPLOYEES
PLAN A

Pay 1	Group 2	Step	Hourly Rate	Weekly Rate	Basic Insurance
		24	\$42.100	\$1,684.00	\$132,000
	ChLMAHS		40.590	1,623.60	127,000
24		23	40.305	1,612.20	126,000
ChLMAHS			38.895	1,535.80	122,000
23		22	38.650	1,546.00	121,000
	Design Reps		37.805	1,512.20	118,000
	LMHS		37.075	1,483.00	116,000
22		21	36.955	1,478.20	116,000
Design Reps			36.480	1,459.20	114,000
LMHS			35.745	1,429.80	112,000
21		20	35.240	1,409.60	110,000
20		19	33.910	1,356.40	106,000
19		18	32.340	1,293.60	101,000
18		17	30.990	1,239.60	97,000
17		16	29.590	1,183.60	93,000
16		15	28.290	1,131.60	89,000
15		14	27.240	1,089.60	85,000
14		13	26.080	1,043.20	82,000
13		12	24.920	996.80	78,000
12		11	23.955	958.20	75,000
11		10	23.105	924.20	73,000
10		9	22.190	887.60	70,000
9		8	21.300	852.00	67,000
8		7	20.545	821.80	65,000
7		6	19.645	785.80	62,000
6		5	18.895	755.80	59,000
5		4	18.000	720.00	57,000
4		3	17.390	695.60	55,000
3		2	16.605	664.20	52,000
2		1	16.090	643.60	51,000
1			15.590	623.60	49,000

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SCHEDULE OF GROUP LIFE INSURANCE
EFFECTIVE April 1, 2010
REGULAR EMPLOYEES
HIRED ON OR AFTER JUNE 1, 1982
PLAN A

Pay 1	Group 2	Step	Hourly Rate	Weekly Rate	Basic Insurance
		24	\$41.100	\$1,644.00	\$129,000
	ChLMAHS		39.590	1,583.60	124,000
24		23	39.305	1,572.20	123,000
ChLMAHS			37.895	1,515.80	119,000
23		22	37.650	1,506.00	118,000
	Design Reps		36.805	1,472.20	115,000
	LMHS		36.075	1,443.00	113,000
22		21	35.955	1,438.20	113,000
Design Reps			35.480	1,419.20	111,000
LMHS			34.745	1,389.80	109,000
21		20	34.240	1,369.60	107,000
20		19	32.910	1,316.40	103,000
19		18	31.340	1,253.60	98,000
18		17	29.990	1,199.60	94,000
17		16	28.590	1,143.60	90,000
16		15	27.290	1,091.60	86,000
15		14	26.240	1,049.60	82,000
14		13	25.080	1,003.20	79,000
13		12	23.920	956.80	75,000
12		11	22.955	918.20	72,000
11		10	22.105	884.20	69,000
10		9	21.190	847.60	67,000
9		8	20.300	812.00	64,000
8		7	19.545	781.80	61,000
7		6	18.645	745.80	59,000
6		5	17.895	715.80	56,000
5		4	17.000	680.00	54,000
4		3	16.390	655.60	52,000
3		2	15.605	624.20	49,000
2		1	15.090	603.60	48,000
1			14.590	583.60	46,000

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SCHEDULE OF REVISED GROUP LIFE INSURANCE
EFFECTIVE April 1, 2010
REGULAR EMPLOYEES
PLAN B

(Optional effective October 1, 1984 for those employees hired prior to July 1, 1984;
effective for all employees hired on or after July 1, 1984.)

Pay 1	Group 2	Step	Hourly Rate	Weekly Rate	Basic Insurance
		24	\$42.100	\$1,684.00	\$220,000
	ChLMAHS				
		23	40.590	1,623.60	212,000
24			40.305	1,612.20	210,000
ChLMAHS			38.895	1,555.80	203,000
		22	38.650	1,546.00	202,000
23	Design Repts		37.805	1,512.20	197,000
	LMHS		37.075	1,483.00	194,000
		21	36.955	1,478.20	193,000
22	Design Repts		36.480	1,459.20	190,000
LMHS			35.745	1,429.80	187,000
		20	35.240	1,409.60	184,000
21			33.910	1,356.40	177,000
20		19	33.910	1,356.40	177,000
19		18	32.340	1,293.60	169,000
18		17	30.990	1,239.60	162,000
17		16	29.590	1,183.60	155,000
16		15	28.290	1,131.60	148,000
15		14	27.240	1,089.60	145,000
14		13	26.080	1,043.20	137,000
13		12	24.920	996.80	130,000
12		11	23.955	958.20	125,000
11		10	23.105	924.20	122,000
10		9	22.190	887.60	117,000
9		8	21.300	852.00	112,000
8		7	20.545	821.80	108,000
7		6	19.645	785.80	103,000
6		5	18.895	755.80	99,000
5		4	18.000	720.00	95,000
4		3	17.390	695.60	92,000
3		2	16.605	664.20	87,000
2		1	16.090	643.60	85,000
1			15.590	623.60	82,000

SCHEDULE OF REVISED GROUP LIFE INSURANCE
EFFECTIVE April 1, 2010
REGULAR EMPLOYEES
HIRED ON OR AFTER JUNE 1, 1982
PLAN B

(Optional effective October 1, 1984 for those employees hired prior to July 1, 1984;
effective for all employees hired on or after July 1, 1984.)

Pay 1	Group 2	Step	Hourly Rate	Weekly Rate	Basic Insurance
		24	\$41.100	\$1,644.00	\$215,000
	ChLMAHS				
		23	39.590	1,583.60	207,000
24			39.305	1,572.20	205,000
ChLMAHS			37.895	1,515.80	198,000
		22	37.650	1,506.00	197,000
23	Design Repts		36.805	1,472.20	192,000
	LMHS		36.075	1,443.00	189,000
		21	35.955	1,438.20	188,000
22	Design Repts		35.480	1,419.20	185,000
LMHS			34.745	1,389.80	182,000
		20	34.240	1,369.60	179,000
21			32.910	1,316.40	172,000
20		19	32.910	1,316.40	172,000
19		18	31.340	1,253.60	164,000
18		17	29.990	1,199.60	157,000
17		16	28.590	1,143.60	150,000
16		15	27.290	1,091.60	143,000
15		14	26.240	1,049.60	137,000
14		13	25.080	1,003.20	132,000
13		12	23.920	956.80	125,000
12		11	22.955	918.20	120,000
11		10	22.105	884.20	115,000
10		9	21.190	847.60	112,000
9		8	20.300	812.00	107,000
8		7	19.545	781.80	102,000
7		6	18.645	745.80	98,000
6		5	17.895	715.80	94,000
5		4	17.000	680.00	90,000
4		3	16.390	653.60	87,000
3		2	15.605	624.20	82,000
2		1	15.090	603.60	80,000
1			14.590	583.60	77,000

Date of Request 5/30/08

Request No. RAV-8

NMPC Req. No. NM 8 DPS-8 RAV-8

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid

Case 08-G-0609 Gas Rate Case

Request for Information

FROM: Robert Visalli

Request:

A 5/14/07 settlement between the Company and the DPS called for stockholders to bear the costs of 4 consumer advocates and their related overheads. Regarding this settlement, please provide the following information:

- A. Indicate when each of the 4 consumer advocates was hired, along with their salaries.
- B. During 2007 and 2008 to date, show how the pension and OPEB deferrals reflect elimination of the pension and OPEB costs associated with these 4 consumer advocates. If adjustments are required, please provide the amounts with supporting workpapers, calculations and explanation as to how the amounts were derived.
- C. Same as B. for the pension and OPEB internal reserve calculations.
- D. For the rate year, show how the 4 consumer advocates salaries, all their overheads (*i.e.*, not just pension and OPEBs) and their payroll taxes were removed for revenue requirement purposes. If adjustments are required, please provide the amounts with supporting workpapers, calculations and explanation as to how the amounts were derived.

Response:

- A. The hire dates and salaries for the 4 consumer advocates are:

<u>Name</u>	<u>Hire Date</u>	<u>Salary</u>
Consumer Advocate 1	08/15/2007	\$62,000
Consumer Advocate 2	09/04/2007	\$68,000
Consumer Advocate 3	09/04/2007	\$60,000
Consumer Advocate 4	09/04/2007	\$60,000

In addition, Consumer Advocate 3 charges electric only.

- B. The pension and OPEB deferrals from September 2007 to May 2008, did not reflect the elimination of the pension and OPEB costs associated with these 4 consumer advocates. This adjustment was missed and will be corrected in June's deferral calculations. Attached are the workpapers calculating the adjustment (pension costs are 4% of their annual salaries escalated annually by 3%, OPEB per a Hewitt forecast). The pension adjustment to date is

\$7,500 (gas's allocation - \$1,275) . The OPEB forecast from Hewitt is not currently available. The impact is believed to be of a similar magnitude as the pension impact. The Company will provide the OPEB impact as soon as possible. The Company anticipates receiving this forecast in the next few days and hopefully no later than June 13.

- C. The pension and OPEB internal reserves from September 2007 to May 2008, did not reflect the elimination of the pension and OPEB costs associated with these 4 consumer advocates. This adjustment was missed and will be corrected once the issues surrounding the internal reserve audit are finalized. The adjustment (calculation provided in B. above) would also be used in the internal reserve calculations.
- D. The 4 consumer advocates positions were not included in the calculations of payroll and payroll taxes for the rate year. Headcount data for the rate year was taken as of June 30, 2007. This is stated in the Testimony of the Expense Panel and Exhibit EP-1, Schedule 29. Since the 4 positions were not included in the forecast, their corresponding payroll taxes and fringes (except pension and OPEB) were also not included. The forecast for pension and OPEB expense is based on a March 2008 forecast by our actuary, Hewitt & Associates. The pension and OPEB costs for these 4 consumer advocates were included in this forecast. However, since actual pension and OPEB costs are deferred, an adjustment to the forecasted pension and OPEB regulatory asset balance and the corresponding amortization is required for this small reduction up to March 31 ,2009. Pension and OPEB expense during the rate year wouldn't change because the forecasted level of expense exceeds the proposed thresholds. (See lines 7 on Sheet 4 of 6 of Exhibit EP-1, Schedules 17 and 22, for quantification of excess). Due to the fact that the forecast will change as time goes on, this excess was not rolled into the deferrals.

Name of Respondent:
Timothy Lillis

Date of Reply:
6/09/08

Niagara Mohawk
Nonunion Retiree Welfare Plan
Estimated FAS 106 Expense for 4 New Hires

06/09/2008

	2008	2009	2010	2011
Reconciliation of Funded Status, 1/1				
Accumulated Postret. Ben. Obligation	\$ (3,500)	\$ (9,900)	\$ (17,500)	\$ (26,300)
Fair Value of Assets	0	0	0	0
Funded Status	\$ (3,500)	\$ (9,900)	\$ (17,500)	\$ (26,300)
Unrecognized:				
• Net Transition Obligation or (Asset)	\$ 0	\$ 0	\$ 0	\$ 0
• Prior Service Cost	0	0	0	0
• Net (Gain) or Loss	0	0	0	0
(Accrued) / Prepaid Cost	\$ (3,500)	\$ (9,900)	\$ (17,500)	\$ (26,300)
Net Periodic Cost				
Service Cost	\$ 6,200	\$ 7,000	\$ 7,700	\$ 8,400
Interest Cost	230	640	1,140	1,710
Expected Return on Assets	0	0	0	0
Amortization of:				
• Net Transition Obligation or (Asset)	0	0	0	0
• Prior Service Cost	0	0	0	0
• Net (Gain) or Loss	0	0	0	0
FAS 106 Expense	\$ 6,430	\$ 7,640	\$ 8,840	\$ 10,110
	Total	Gas		
September 2007 -December 2007	\$ 2,143			
January 2008 - May 2008	\$ 2,679			
	\$ 4,822	820		

Expected Benefit Payments	\$ 0	\$ 0	\$ 0	\$ 0
Expected Contributions	\$ 0	\$ 0	\$ 0	\$ 0

Assumptions:

Discount Rate	6.50%	6.50%	6.50%	6.50%
Initial Trend - Post 65	10.00%	9.25%	8.50%	7.75%
Initial Trend - Pre 65	9.00%	8.25%	7.50%	6.75%
Ultimate Trend	5.00%	5.00%	5.00%	5.00%
Mortality Table	RP2000CH_15	RP2000CH_15	RP2000CH_15	RP2000CH_15
# of new hires	4	0	0	0
Average Age	39.5	40.5	41.5	42.5
Average Pay	62,500	64,550	67,100	69,800

Hewitt Associates

RAV-8
Questions B and C

Pension Costs for 4 Consumer Advocates

		Annual Salary at Start Date	4%	Adjustment 100%	Gas 17%	
Consumer Advocate 1	08/15/2007	\$62,000				
Consumer Advocate 2	09/04/2007	\$68,000				
Consumer Advocate 3	09/04/2007	\$60,000				
Consumer Advocate 4	09/04/2007	\$60,000				
Total		<u>\$250,000</u>	\$10,000 00	\$3,333 33	\$566 67	2007 4 months
			\$10,000 00	<u>\$4,166.67</u>	<u>\$708.33</u>	2008 5 months
				<u>\$7,500.00</u>	\$1,275 00	

Pension Costs for 4 Consumer Advocates

	Annual Salary at Start Date	4%	Adjustment 100%	Gas 17%	
Consumer Advocate 1	08/15/2007	\$62,000			
Consumer Advocate 2	09/04/2007	\$68,000			
Consumer Advocate 3	09/04/2007	\$60,000			
Consumer Advocate 4	09/04/2007	\$60,000			
Total		\$250,000	\$10,000.00	\$3,333.33	\$566.67 2007 4 months
		\$10,000.00	\$5,000.00	\$850.00	2008 6 months 1/1/08 - 6/30/08
Salary change July		<u>x 1.03</u>			
		\$10,300.00	\$5,150.00	\$875.50	2008 6 months 7/1/08-12/31/08
			<u>\$2,575.00</u>	<u>\$437.75</u>	2009 3 months 1/1/09-3/31/09
Prior to Rate Year			<u>\$8,333.33</u>	<u>\$1,416.67</u>	
Rate year		\$10,300.00	\$2,575.00	\$437.75	3 months 4/1/09-6/30/09
		<u>x 1.03</u>			
		\$10,609.00	\$7,956.75	\$1,352.65	9 months 7/1/09-3/31/10
			<u>\$10,531.75</u>	<u>\$1,790.40</u>	

Date of Request 7/17/08

Request No. RAV-38
NMPC Req. No. NM 195 DPS-188 RAV-38

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
Case 08-G-0609 Gas Rate Case
Request for Information

FROM: Robert Visalli

Request:

On page 18 of the Expense Panel's pre-filed direct testimony, it is stated that the Company based the rate year employee headcount on June 30, 2007 levels rather than December 2007 levels for two reasons: (1) to prevent a double-count of savings associated with VERO employees who left prior to December 31, 2007, and (2) positions that became vacant due to internal reorganizations but are being held open and are expected to be filled before the rate year.

Regarding this testimony, please separately provide:

- A. The rate year expense impact of the additional employees related to item (1) above.
- B. The rate year expense impact of the additional employees related to item (2) above.

Include explanations as to how the impacts were quantified, supporting calculations and show the impacts by component (e.g., labor expense, payroll taxes, etc).

Response:

Parts A & B: Please see attached.

Name of Respondent:

Timothy Lillis

Date of Reply:

August 1, 2008

Response to RAV-38

**SUMMARY - Amount Charged to Gas Operating Expense
In Actual Dollars**

Allocation of VERO Labor From Company 36 to Gas Operating Labor Charged to Company 36			Total Labor Expense and		Reduction in Productivity Adjustment (1 8% of Total Labor Expense and Payroll Taxes)*
	Labor Expense	Payroll Taxes	Payroll Taxes		Payroll Taxes*
Total Full-Time Management	\$ 103,573	\$ 7,095	\$ 110,667	\$	(1,992)
Total Part-Time Management	-	-	-	-	-
Total Management	\$ 103,573	\$ 7,095	\$ 110,667	\$	(1,992)
Total Full-Time Represented	\$ -	\$ -	\$ -	\$	-
Total Part-Time Represented	-	-	-	-	-
Total Represented	\$ -	\$ -	\$ -	\$	-
Total VERO	\$ 103,573	\$ 7,095	\$ 110,667	\$	(1,992)

Allocation of Vacant Position Labor From Company 36 to Gas Operating Labor Charged to Company 36					Productivity Adjustment
	Labor Expense	Payroll Taxes	Payroll Taxes		
Total Full-Time Management	\$ 161,827	\$ 12,319	\$ 174,146	\$	(3,135)
Total Part-Time Management	3,830	309	4,139		(75)
Total Management	\$ 165,657	\$ 12,628	\$ 178,285	\$	(3,209)
Total Full-Time Represented	\$ 763,401	\$ 58,625	\$ 822,026	\$	(14,796)
Total Part-Time Represented	250,978	19,932	270,910		(4,876)
Total Represented	\$ 1,014,379	\$ 78,557	\$ 1,092,936	\$	(19,673)
Total Vacant Position	\$ 1,180,036	\$ 91,185	\$ 1,271,221	\$	(22,882)

Notes:

- a Productivity Adjustment factor of 1 8% found in Expense Panel Testimony, page 26, line 12

**Response to RAV-38
Management VERO
In Actual Dollars**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	EP-1 Sch. 29 Sh. 21	EP-1 Sch. 29 Sh. 21	(b)/(a)	EP-1 Sch. 29 Sh. 21	(e)/(d)	(e)*(5.1%) ^a	(e)*(4.4%) ^b	(e)/(f)+(g)	(h)/(i)*(10.6%) ^c
Full-Time Management:									
	12 Mo. Ending 2010								
	Est. Salary (using								
	Headcount at	Employee Count at	Average per	Number of VERO	Total Rate Year Base	Estimated Overtime	Estimated Total Bonus &	RY Impact of VERO	Allocation of VERO
	6/30/2007	6/30/2007	Employee	Employees by Salary	Salary - VERO	Associated with VERO	Misc. Pay Associated	Employees - From	Labor From Company 36
				Band	Employee ONLY	Employee ONLY	with VERO Employees	Company 36	to Gas Operating Labor
							ONLY		Charged to Company 36
Total Executive	32	\$ 4,416,816	\$ 138,016.12	3	\$ 414,048	\$ 21,116	\$ 18,044	\$ 453,209	\$ 48,261
Non-Executive									
A	24	\$ 1,220,750	\$ 50,864.58	1	\$ 50,865	\$ 2,594	\$ 2,217	\$ 55,675	\$ 5,929
B	7	\$ 386,287	\$ 55,183.80	-	-	-	-	-	-
C	47	\$ 3,133,770	\$ 66,675.96	-	-	-	-	-	-
D	400	\$ 33,894,344	\$ 84,735.86	5	\$ 423,679.30	\$ 21,608	\$ 18,464	\$ 463,751	\$ 49,383
E	187	\$ 17,637,300	\$ 94,317.11	-	-	-	-	-	-
F	31	\$ 3,477,829	\$ 112,188.03	-	-	-	-	-	-
Total Non-Executive	696	\$ 59,750,279		6	\$ 474,544	\$ 24,202	\$ 20,680	\$ 519,426	\$ 55,412
Total Full-Time Management	728	\$ 64,166,795		9	\$ 888,592	\$ 45,318	\$ 38,724	\$ 972,635	\$ 103,573

Part-Time Management:									
	12 Mo. Ending 2010								
	Est. Salary (using								
	Headcount at	Employee Count at	Average per	Number of VERO	verage Total Rate	Estimated Overtime	Estimated Total Bonus &	RY Impact of VERO	Allocation of VERO
	6/30/2007	6/30/2007	Employee	Employees by Salary	Year Salary - VERO	Associated with VERO	Misc. Pay Associated	Employees - From	Labor From Company 36
				Band	Employee ONLY	Employee ONLY	with VERO Employees	Company 36	to Gas Operating Labor
							ONLY		Charged to Company 36
Total Executive	3	\$ 98,585	\$ 32,861.59	-	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Executive									
A	1	\$ 21,932	\$ 21,932.35	-	-	-	-	-	-
B	-	-	-	-	-	-	-	-	-
C	-	-	-	-	-	-	-	-	-
D	5	\$ 264,446	\$ 52,889.23	-	-	-	-	-	-
E	-	-	-	-	-	-	-	-	-
F	-	-	-	-	-	-	-	-	-
Total Non-Executive	9	\$ 384,963		-	\$ -	\$ -	\$ -	\$ -	\$ -
Total Part-Time Management	9	\$ 384,963		-	\$ -	\$ -	\$ -	\$ -	\$ -

Summary:									
	12 Mo. Ending 2010								
	Est. Salary (using								
	Headcount at	Employee Count at	Average per	Number of VERO	verage Total Rate	Average Overtime Pay	Estimated Total Bonus &	RY Impact of VERO	Allocation of VERO
	6/30/2007	6/30/2007	Employee	Employees by Salary	Year Salary - VERO	(Management Rate of	Misc. Pay Associated	Employees - From	Labor From Company 36
				Band	Employee ONLY	5.1% found on EP-1,	with VERO Employees	Company 36	to Gas Operating Labor
						Schedule 29, Sheet 14)	ONLY		Charged to Company 36
Total Full-Time Management	728	\$ 64,166,795		9	\$ 888,592	\$ 45,318	\$ 38,724	\$ 972,635	\$ 103,573
Total Part-Time Management	9	\$ 384,963		-	\$ -	\$ -	\$ -	\$ -	\$ -
Total Management	737	\$ 64,551,759		9	\$ 888,592	\$ 45,318	\$ 38,724	\$ 972,635	\$ 103,573

- Notes:
- Management Overtime Rate of 5.1% found on EP-1 Schedule 29 Sheet 14
 - Rate Year Total Bonus & Misc. Pay Rate:

	Source	Amount	Percentage of Total	Allocation of RY Total Bonus & Misc. Pay	Allocation of RY Total Bonus & Misc. Pay to Amount
RY Regular Management Pay	EP-1 Schedule 29 Sheet 16	\$ 64,551.8	22.1%	\$ 2,813.1	4.4%
RY Regular Represented Pay	EP-1 Schedule 29 Sheet 16	\$ 227,452.5	77.9%	\$ 9,912.3	4.4%
RY Total before Total Bonus & Misc. Pay		\$ 292,004.3			
RY Total Bonus & Misc. Pay	EP-1 Schedule 29, Sheet 16			\$ 12,725.4	
c					
Gas Labor Operating Labor Expense	Source	Amount	Percentage of Total		
Total Labor Charges	EP-1 Schedule 29 Sheet 19	\$ 46,341.0	10.6%		
	EP-1 Schedule 29 Sheet 19	\$ 435,189.7			

Response to RAV-38
Management Vacant Positions
In Actual Dollars

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
		EP-1, Sch. 29, Sh. 21	EP-1, Sch. 29, Sh. 21	(b)/(a)	EP-1, Sch. 29, Sh. 21	(c)*(d)	(c)*(5.1%) ^a	(c)*(4.4%) ^b	(c)*(f)+(g)	(h)*(10.6%) ^c
Full-Time Management:										
Group	Salary Band	Headcount at 6/30/2007	12 Mo. Ending 2010 Est. Salary (using Employee Count at 6/30/2007)	Average per Employee	Number of Vacant Positions by Salary Band	Total Rate Year Base Salary - Vacant Positions ONLY	Estimated Overtime Associated with Vacant Positions ONLY	Estimated Total Bonus & Misc. Pay Associated with Vacant Positions ONLY	RY Impact of Vacant Positions - From Company 36	Allocation of Vacant Position Labor From Company 36 to Gas Operating Labor Charged to Company 36
Total Executive		32	\$ 4,416,516	\$ 138,016.12		\$ -	\$ -	\$ -	\$ -	\$ -
Non-Executive	A	24	\$ 1,220,750	\$ 50,864.58	8	\$ 406,917	\$ 20,753	\$ 17,733	\$ 445,403	\$ 47,430
	B	7	\$ 386,287	\$ 55,183.80	1	\$ 55,183.80	\$ 2,814	\$ 2,405	\$ 60,403	\$ 6,432
	C	47	\$ 3,133,770	\$ 66,675.96	(7)	\$ (466,731.72)	\$ (23,803)	\$ (20,340)	\$ (510,875)	\$ (54,401)
	D	400	\$ 33,894,344	\$ 84,735.86	6	\$ 508,415.15	\$ 25,929	\$ 22,156	\$ 556,501	\$ 59,260
	E	187	\$ 17,637,300	\$ 94,317.11	7	\$ 660,219.80	\$ 33,671	\$ 28,772	\$ 722,663	\$ 76,954
	F	31	\$ 3,477,829	\$ 112,188.03	2	\$ 224,376.05	\$ 11,443	\$ 9,778	\$ 245,597	\$ 26,153
Total Non-Executive		696	\$ 59,750,279		17	\$ 1,388,380	\$ 70,807	\$ 60,505	\$ 1,519,692	\$ 161,827
Total Full-Time Management		728	\$ 64,166,795		17	\$ 1,388,380	\$ 70,807	\$ 60,505	\$ 1,519,692	\$ 161,827

Part-Time Management:

Group	Salary Band	12 Mo. Ending 2010 Headcount at 6/30/2007	Est. Salary (using Employee Count at 6/30/2007)	Average per Employee	Number of Vacant Positions by Salary Band	verage Total Rate Year Salary - Vacant Positions ONLY	Estimated Overtime Associated with Vacant Positions ONLY	Estimated Total Bonus & Misc. Pay Associated with Vacant Positions ONLY	RY Impact of Vacant Positions - From Company 36	Allocation of Vacant Position Labor From Company 36 to Gas Operating Labor Charged to Company 36
Total Executive										
Non-Executive	A	3	\$ 98,585	\$ 32,861.59	1	\$ 32,861.59	\$ 1,676	\$ 1,432	\$ 35,970	\$ 3,830
	B	1	\$ 21,932	\$ 21,932.35						
	C									
	D	5	\$ 264,446	\$ 52,889.23						
	E									
	F									
Total Non-Executive		9	\$ 384,963		1	\$ 32,862	\$ 1,676	\$ 1,432	\$ 35,970	\$ 3,830
Total Part-Time Management		9	\$ 384,963		1	\$ 32,862	\$ 1,676	\$ 1,432	\$ 35,970	\$ 3,830

Summary:

	12 Mo. Ending 2010 Headcount at 6/30/2007	Est. Salary (using Employee Count at 6/30/2007)	Average per Employee	Number of Vacant Positions by Salary Band	verage Total Rate Year Salary - Vacant Positions ONLY	Average Overtime Pay (Management Rate of 5.1% found on EP-1, Schedule 29, Sheet 14)	Estimated Total Bonus & Misc. Pay Associated with Vacant Positions ONLY	RY Impact of Vacant Positions - From Company 36	Allocation of Vacant Position Labor From Company 36 to Gas Operating Labor Charged to Company 36
Total Full-Time Management	728	\$ 64,166,795		17	\$ 1,388,380	\$ 70,807	\$ 60,505	\$ 1,519,692	\$ 161,827
Total Part-Time Management	9	\$ 384,963		1	\$ 32,862	\$ 1,676	\$ 1,432	\$ 35,970	\$ 3,830
Total Management	737	\$ 64,551,759		18	\$ 1,421,241	\$ 72,483	\$ 61,937	\$ 1,555,662	\$ 165,657

Notes:

a Management Overtime Rate of 5.1% found on EP-1, Schedule 29, Sheet 14

b Rate Year Total Bonus & Misc. Pay Rate:

Source	Amount	Percentage of Total	Allocation of RY Total Bonus & Misc. Pay to	Allocation of RY Total Bonus & Misc. Pay to
RY Regular Management Pay	\$ 64,551.8	22.1%	\$ 2,813.1	4.4%
RY Regular Represented Pay	\$ 227,452.5	77.9%	\$ 9,912.3	4.4%
RY Total before Total Bonus & Misc. Pay	\$ 292,004.3			
RY Total Bonus & Misc. Pay			\$ 12,725.4	

c

Source	Amount	Percentage of Total
Gas Labor Operating Labor Expense	\$ 46,341.0	10.6%
Total Labor Charges	\$ 435,180.7	

Response to RAV-38
Represented VERO
In Actual Dollars

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
		EP-1, Sch. 29 Sh. 25&26	EP-1, Sch. 29 Sh. 25&26	(b)/(a)	EP-1, Sch. 29, Sh. 25&26	(c)/(d)	(c)/(d) * (22.2%) ^a	(c)/(d) * (4.4%) ^b	(c)/(d) * (f) + (g)	(h)/(i) * (10.6%) ^f
Full-Time Represented:										
Group	Salary Band	Headcount at 6/30/2007	12 Mo. Ending 2010 Est. Salary (using Employee Count at 6/30/2007)	Average per Employee	Number of VERO Employees by Salary Band	Total Rate Year Base Salary - VERO Employees ONLY	Estimated Overtime Associated with VERO Employees ONLY	Estimated Total Bonus & Misc. Pay Associated with VERO Employees ONLY	RY Impact of VERO Employees - From Company 36	Allocation of VERO Labor From Company 36 to Gas Operating Labor Charged to Company 36
IBEW	01	1	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
	02	2	66,027	33,013.45	-	-	-	-	-	-
	03	6	234,245	39,040.87	-	-	-	-	-	-
	05	20	978,871	48,943.55	-	-	-	-	-	-
	06	30	787,144	26,238.12	-	-	-	-	-	-
	07	3	131,717	43,905.80	-	-	-	-	-	-
	08	7	295,327	42,189.55	-	-	-	-	-	-
	09	6	289,821	48,303.48	-	-	-	-	-	-
	10	106	5,030,159	47,454.33	-	-	-	-	-	-
	11	47	2,349,136	49,981.61	-	-	-	-	-	-
	12	5	255,675	51,134.97	-	-	-	-	-	-
	13	158	8,849,891	56,011.97	-	-	-	-	-	-
	14	225	12,983,177	57,703.01	-	-	-	-	-	-
	15	85	5,032,099	59,201.17	-	-	-	-	-	-
	16	168	10,260,611	61,075.07	-	-	-	-	-	-
	17	93	6,041,122	64,958.30	-	-	-	-	-	-
	18	166	11,118,995	66,981.90	-	-	-	-	-	-
	19	530	36,905,935	69,633.84	-	-	-	-	-	-
	20	391	28,843,066	73,767.43	-	-	-	-	-	-
	21	489	33,505,925	76,323.29	-	-	-	-	-	-
	22	521	42,461,380	81,499.77	-	-	-	-	-	-
	23	12	984,012	82,000.97	-	-	-	-	-	-
	24	141	12,167,166	86,291.96	-	-	-	-	-	-
Total Full-Time Represented		3,162	\$ 219,571,502			\$ -	\$ -	\$ -	\$ -	\$ -

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
		EP-1, Sch. 29 Sh. 25&26	EP-1, Sch. 29 Sh. 25&26	(b)/(a)	EP-1, Sch. 29, Sh. 25&26	(c)/(d)	(c)/(d) * (22.2%) ^a	(c)/(d) * (4.4%) ^b	(c)/(d) * (f) + (g)	(h)/(i) * (10.6%) ^f
Part-Time Represented:										
Group	Salary Band	Headcount at 6/30/2007	12 Mo. Ending 2010 Est. Salary (using Employee Count at 6/30/2007)	Average per Employee	Number of VERO Employees by Salary Band	verage Total Rate Year Salary - VERO Employees ONLY	Estimated Overtime Associated with VERO Employees ONLY	Estimated Total Bonus & Misc. Pay Associated with VERO Employees ONLY	RY Impact of VERO Employees - From Company 36	Allocation of VERO Labor From Company 36 to Gas Operating Labor Charged to Company 36
IBEW	01	5	115,331	23,066.16	-	-	-	-	-	-
	03	5	113,392	22,678.36	-	-	-	-	-	-
	05	9	204,661	22,740.13	-	-	-	-	-	-
	06	-	-	-	-	-	-	-	-	-
	07	3	85,643	28,547.55	-	-	-	-	-	-
	08	3	90,330	30,109.85	-	-	-	-	-	-
	09	-	-	-	-	-	-	-	-	-
	10	9	299,501	33,277.91	-	-	-	-	-	-
	11	5	165,942	33,188.39	-	-	-	-	-	-
	12	-	-	-	-	-	-	-	-	-
	13	48	1,933,810	40,287.71	-	-	-	-	-	-
	14	4	140,470	35,117.44	-	-	-	-	-	-
	15	3	129,943	43,314.46	-	-	-	-	-	-
	16	-	-	-	-	-	-	-	-	-
	17	-	-	-	-	-	-	-	-	-
	18	1	41,328	41,328.49	-	-	-	-	-	-
	19	1	43,136	43,136.16	-	-	-	-	-	-
	20	-	-	-	-	-	-	-	-	-
	21	-	-	-	-	-	-	-	-	-
	22	-	-	-	-	-	-	-	-	-
	23	-	-	-	-	-	-	-	-	-
	24	-	-	-	-	-	-	-	-	-
Total Part-Time Represented		96	\$ 3,365,487			\$ -	\$ -	\$ -	\$ -	\$ -

Response to RAV-38
Represented VERO
In Actual Dollars

Summary:

	12 Mo. Ending 2010								
	Headcount at 6/30/2007	Est. Salary (using Employee Count at 6/30/2007)	Average per Employee	Number of VERO Employees by Salary Band	Average Total Rate Year Salary - VERO Employees ONLY	Average Overtime Pay (Management Rate of 5.1% found on EP-1, Schedule 29, Sheet 1-I)	Estimated Total Bonus & Misc. Pay Associated with VERO Employees ONLY	RY Impact of VERO Employees - From Company 36	Allocation of VERO Labor From Company 36 to Gas Operating Labor Charged to Company 36
Total Full-Time Represented	3,162	\$ 219,571,502		-	\$ -	\$ -	\$ -	\$ -	\$ -
Total Part-Time Represented	96	3,363,487		-	\$ -	\$ -	\$ -	\$ -	\$ -
Total Represented	3,258	\$ 222,934,989		-	\$ -	\$ -	\$ -	\$ -	\$ -

Notes:

a. Represented Overtime Rate of 22.2% found on EP-1, Schedule 29, Sheet 15

b. Rate Year Total Bonus & Misc. Pay Rate:

Source	Amount	Percentage of Total	Allocation of RY Total Bonus & Misc. Pay	Allocation of RY Total Bonus & Misc. Pay to
RY Regular Management Pay	EP-1, Schedule 29, Sheet 16	\$ 64,551.8	22.1%	\$ 2,813.1
RY Regular Represented Pay	EP-1, Schedule 29, Sheet 16	\$ 227,452.5	77.9%	\$ 9,912.3
RY Total before Total Bonus & Misc. Pay		<u>\$ 292,004.3</u>		4.4%
RY Total Bonus & Misc. Pay	EP-1, Schedule 29, Sheet 16		<u>\$ 12,725.4</u>	

c.

Source	Amount	Percentage of Total
Gas Labor Operating Labor Expense	EP-1, Schedule 29, Sheet 19	\$ 46,341.0
Total Labor Charges	EP-1, Schedule 29, Sheet 19	\$ 435,180.7

Response to RAV-38
Represented Vacant Positions
In Actual Dollars

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
		EP-1 Sch. 29 Sh. 25&26	EP-1 Sch. 29 Sh. 25&26	(b) / (a)	EP-1 Sch. 29 Sh. 25&26	(c) * (d)	(e) * (22.2%) ^f	(e) * (6.4%) ^h	(e) + (f) + (g)	(h) * (10.6%) ^f
Full-Time Represented			12 Mo. Ending 2010 Est. Salary (using Employee Count at 6/30/2007)							
Group	Salary Band	Headcount at 6/30/2007	Average per Employee	Number of Vacant Positions by Salary Band	Total Rate Year Base Salary - Vacant Positions ONLY	Estimated Overtime Associated with Vacant Positions ONLY	Estimated Total Bonus & Misc. Pay Associated with Vacant Positions ONLY	RY Impact of Vacant Positions - From Company 36	Allocation of Vacant Positions Labor From Company 36 to Gas Operating Labor Charged to Company 36	
IBEW	01	2	\$ 66,027	(3)	\$ 33,013.45	\$ 7,329	\$ 1,439	\$ -	\$ -	
	03	6	234,245	2	78,081.75	17,334	3,403	98,819	6,449	
	05	20	978,871	1	48,943.55	10,865	2,133	61,942	10,523	
	06	30	787,144	20	524,762.50	116,497	22,869	664,129	6,596	
	07	3	131,717	-	-	-	-	-	70,721	
	08	7	295,327	-	-	-	-	-	-	
	09	6	289,821	-	-	-	-	-	-	
	10	106	5,030,159	(15)	(711,815.02)	(158,023)	(31,021)	(900,858)	-	
	11	47	2,349,136	-	-	-	-	-	(95,930)	
	12	5	255,675	-	-	-	-	-	-	
	13	153	8,849,891	(43)	(2,408,514.65)	(534,690)	(104,962)	(3,048,167)	-	
	14	225	12,983,177	4	230,812.04	51,240	10,059	292,111	(324,590)	
	15	85	5,032,099	1	59,201.17	13,143	2,580	74,924	31,106	
	16	168	10,260,611	(5)	(105,375.34)	(67,793)	(13,308)	(386,477)	7,918	
	17	93	6,041,122	1	64,958.30	14,421	2,831	82,210	(41,155)	
	18	166	11,118,995	6	401,891.40	89,220	17,514	508,626	8,754	
	19	530	36,905,935	11	765,972.23	170,046	33,381	969,399	54,162	
20	391	28,343,066	6	442,604.59	98,258	19,288	560,151	103,228		
21	439	33,505,925	46	3,510,871.41	779,413	153,002	4,443,287	59,649		
22	521	42,461,380	19	1,548,495.64	343,766	67,483	1,959,744	473,151		
23	12	984,012	-	-	-	-	-	208,687		
24	141	12,167,166	-	-	-	-	-	-		
Total Full-Time Represented		3,162	\$ 219,571,502	68	\$ 5,664,574	\$ 1,257,536	\$ 246,859	\$ 7,168,969	\$ 763,401	

Part-Time Represented:

		12 Mo. Ending 2010 Est. Salary (using Employee Count at 6/30/2007)		Average per Employee		Number of Vacant Positions by Salary Band		verage Total Rate Year Salary - Vacant Positions ONLY		Estimated Overtime Associated with Vacant Positions ONLY		Estimated Total Bonus & Misc. Pay Associated with Vacant Positions ONLY		RY Impact of Vacant Positions - From Company 36		Allocation of Vacant Positions Labor From Company 36 to Gas Operating Labor Charged to Company 36	
Group	Salary Band	Headcount at 6/30/2007															
	0	-	\$ -	\$ -		(1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IBEW	01	5	113,331	23,066.16	(2)	(46,132.33)	(10,241)	(2,010)	(58,384)	(6,217)							
	03	5	113,392	22,678.36													
	05	9	204,661	22,740.13	1	22,740.13	5,048	991	28,779	3,065							
	06	-	-	-	(9)	-	-	-	-	-							
	07	3	85,643	28,547.55													
	08	3	90,330	30,109.85	(1)	(30,109.85)	(6,684)	(1,312)	(38,106)	(4,058)							
	09	-	-	-													
	10	9	299,501	33,277.91	3	99,833.73	22,163	4,351	126,348	13,454							
	11	5	165,942	33,188.39													
	12	-	-	-													
	13	48	1,933,810	40,287.71	44	1,772,659.21	393,530	77,252	2,243,441	238,897							
	14	4	140,470	35,117.44													
	15	3	129,943	43,314.46	1	43,314.46	9,616	1,888	54,818	5,837							
	16	-	-	-													
	17	-	-	-													
	18	1	41,328	41,328.49													
	19	1	43,136	43,136.16													
	20	-	-	-													
	21	-	-	-													
	22	-	-	-													
	23	-	-	-													
	24	-	-	-													
Total Part-Time Represented		96	\$ 3,363,487		36	\$ 1,862,305	\$ 413,432	\$ 81,158	\$ 2,356,895	\$ 250,978							

Response to RAV-38
Represented Vacant Positions
In Actual Dollars

Summary:

	12 Mo. Ending 2010 Headcount at 6/30/2007	Est. Salary (using Employee Count at 6/30/2007)	Average per Employee	Number of Vacant Positions by Salary Band	Average Total Rate Year Salary - Vacant Positions ONLY	Average Overtime Pay (Management Rate of 5.1% found on EP-1, Schedule 29, Sheet 14)	Estimated Total Bonus & Misc. Pay Associated with Vacant Positions ONLY	RY Impact of Vacant Positions - From Company 36	Allocation of Vacant Positions Labor From Company 36 to Gas Operating Labor Charged to Company 36
Total Full-Time Represented	3,162	\$ 219,571,502		68	\$ 5,664,574	\$ 1,257,536	\$ 246,859	\$ 7,168,969	\$ 763,401
Total Part-Time Represented	96	3,363,487		36	1,862,305	413,432	81,158	2,356,895	250,978
Total Represented	3,258	\$ 222,934,989		104	\$ 7,526,880	\$ 1,670,967	\$ 328,018	\$ 9,525,865	\$ 1,014,379

Notes:

a. Represented Overtime Rate of 22.2% found on EP-1, Schedule 29, Sheet 15

b. Rate Year Total Bonus & Misc. Pay Rate:

Source	Amount	Percentage of Total	Allocation of RY Total Bonus & Misc. Pay	Allocation of RY Total Bonus & Misc. Pay to Amount
RY Regular Management Pay	EP-1, Schedule 29, Sheet 16 \$ 64,551.8	22.1%	\$ 2,813.1	4.4%
RY Regular Represented Pay	EP-1, Schedule 29, Sheet 16 \$ 227,452.5	77.9%	\$ 9,912.3	4.4%
RY Total before Total Bonus & Misc. Pay	\$ 292,004.3			
RY Total Bonus & Misc. Pay	EP-1, Schedule 29, Sheet 16 \$ 12,725.4			

c.

Source	Amount	Percentage of Total
Gas Labor Operating Labor Expense	EP-1, Schedule 29, Sheet 19 \$ 46,341.0	10.6%
Total Labor Charges	EP-1, Schedule 29, Sheet 19 \$ 435,180.7	

Response to RAV-39

Payroll Taxes - Management VERO Employees
In Actual Dollars

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
		from Management VERO Worksheet (Col. d)	from Management VERO Worksheet (Col. h)	(b) / (a)	(c) * Tax Rate ^a	(e) * Tax Rate ^a	(f) * Tax Rate ^a	(g) * Tax Rate ^a	(d)+(e)+(f)+(g)	(h) * (a)	(i) * (10.6%) ^b
Full-Time Management:		12 Months Ending March 2010 Estimated Payroll Taxes per Employee									
Group	Salary Band	Number of VERO Employees by Salary Band	RY Impact of VERO Employees - From Company 36	Average RY Impact of VERO Employees - From Company 36 (per VERO Employee)	Social Security Tax	Medicare Tax	Federal Unemployment Tax	State Unemployment Tax	Total	12 Months Ending March 2010 Estimated Payroll Taxes - Management VERO Employees	Allocation of VERO Labor From Company 36 to Gas Operating Labor Charged to Company 36
Total Executive		3	\$ 453,209	\$ 151,069.62	\$ 6,324.00	\$ 2,190.51	\$ 56.00	\$ 93.50	\$ 8,664.01	\$ 25,992	\$ 2,708
Non-Executive	A	1	\$ 55,675	\$ 55,675.33	\$ 3,451.87	\$ 807.29	\$ 56.00	\$ 93.50	\$ 4,408.66	\$ 4,409	\$ 469
	B	-	-	-	-	-	-	-	-	-	-
	C	-	-	-	-	-	-	-	-	-	-
	D	5	\$ 463,751	\$ 92,750.13	\$ 5,750.51	\$ 1,344.88	\$ 56.00	\$ 93.50	\$ 7,244.89	\$ 36,224	\$ 3,857
	E	-	-	-	-	-	-	-	-	-	-
	F	-	-	-	-	-	-	-	-	-	-
Total Non-Executive		6	\$ 519,426		\$ 9,202.38	\$ 2,152.17	\$ 112.00	\$ 187.00	\$ 11,653.55	\$ 40,633	\$ 4,327
Total Full-Time Management		9	\$ 972,635		\$ 15,526.38	\$ 4,342.68	\$ 168.00	\$ 280.50	\$ 20,317.56	\$ 66,625	\$ 7,095

Part-Time Management:

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
		from Management VERO Worksheet (Col. d)	from Management VERO Worksheet (Col. h)	(b) / (a)	(c) * Tax Rate ^a	(e) * Tax Rate ^a	(f) * Tax Rate ^a	(g) * Tax Rate ^a	(d)+(e)+(f)+(g)	(h) * (a)	(i) * (10.6%) ^b
Part-Time Management:		12 Months Ending March 2010 Estimated Payroll Taxes per Employee									
Group	Salary Band	Number of VERO Employees by Salary Band	RY Impact of VERO Employees - From Company 36	Average RY Impact of VERO Employees - From Company 36 (per VERO Employee)	Social Security Tax	Medicare Tax	Federal Unemployment Tax	State Unemployment Tax	Total	12 Months Ending March 2010 Estimated Payroll Taxes - Management VERO Employees	Allocation of VERO Labor From Company 36 to Gas Operating Labor Charged to Company 36
Total Executive		3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Executive	A	1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	B	-	-	-	-	-	-	-	-	-	-
	C	-	-	-	-	-	-	-	-	-	-
	D	5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	E	-	-	-	-	-	-	-	-	-	-
	F	-	-	-	-	-	-	-	-	-	-
Total Non-Executive		6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Part-Time Management		9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Summary:

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
		from Management VERO Worksheet (Col. d)	from Management VERO Worksheet (Col. h)	(b) / (a)	(c) * Tax Rate ^a	(e) * Tax Rate ^a	(f) * Tax Rate ^a	(g) * Tax Rate ^a	(d)+(e)+(f)+(g)	(h) * (a)	(i) * (10.6%) ^b
Summary:		12 Months Ending March 2010 Estimated Payroll Taxes per Employee									
Group	Salary Band	Number of VERO Employees by Salary Band	RY Impact of VERO Employees - From Company 36	Average RY Impact of VERO Employees - From Company 36 (per VERO Employee)	Social Security Tax	Medicare Tax	Federal Unemployment Tax	State Unemployment Tax	Total	12 Months Ending March 2010 Estimated Payroll Taxes - Management VERO Employees	Allocation of VERO Labor From Company 36 to Gas Operating Labor Charged to Company 36
Total Full-Time Management		9	\$ 972,635		\$ 15,526	\$ 4,343	\$ 168	\$ 281	\$ 20,318	\$ 66,625	\$ 7,095
Total Part-Time Management		9	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Management		18	\$ 972,635		\$ 15,526	\$ 4,343	\$ 168	\$ 281	\$ 20,318	\$ 66,625	\$ 7,095

Notes:

a. Payroll Tax Rates:			
Tax	Rate	Limits	
Social Security Tax	6.20%	Limited to First	\$ 102,000
Medicare Tax	1.45%	No Limit on Wages	
Federal Unemployment Tax	0.80%	Limited to First	\$ 7,000
State Unemployment Tax	1.10%	Limited to First	\$ 8,500

b.		Source	Amount	Percentage of Total
Gas Labor Operating Labor Expense	FP-1 Schedule 29 Sheet 19	\$	46,341.0	10.6%
Total Labor Charges	FP-1 Schedule 29 Sheet 19	\$	435,180.7	

Response to RAV-38
Payroll Taxes - Management Vacant Positions
In Actual Dollars

		(a) From Management Vacant Positions Worksheet (Col. d)	(b) From Management Vacant Positions Worksheet (Col. h)	(c) (b) / (a)	(d) (c) * Tax Rate ^a	(e) (c) * Tax Rate ^a	(f) (c) * Tax Rate ^a	(g) (c) * Tax Rate ^a	(h) (d)+(e)+(f)+(g)	(i) (h) * (a)	(j) (i) * (10.6%) ^b
Full-Time Management:											
		Number of Vacant Positions by Salary Band	RY Impact of Vacant Positions - From Company 36	Average RY Impact of Vacant Positions - From Company 36 (per Position)	12 Months Ending March 2010 Estimated Payroll Taxes per Employee					12 Months Ending March 2010 Estimated Payroll Taxes - Management VERO Employees	Allocation of Vacant Positions Labor From Company 36 to Gas Operating Labor Charged to Company 36
Group	Salary Band				Social Security Tax	Medicare Tax	Federal Unemployment Tax	State Unemployment Tax	Total		
Total Executive		-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Executive	A	8	\$ 445,403	55,675.33	\$ 3,451.87	\$ 807.29	\$ 56.00	\$ 93.50	\$ 4,408.66	\$ 35,269	\$ 3,756
	B	1	\$ 60,403	60,403.06	\$ 3,744.99	\$ 875.84	\$ 56.00	\$ 93.50	\$ 4,770.33	\$ 4,770	\$ 508
	C	(7)	\$ (510,875)	72,982.14	\$ 4,524.89	\$ 1,058.24	\$ 56.00	\$ 93.50	\$ 5,732.63	\$ (40,128)	\$ (4,273)
	D	6	\$ 556,501	92,750.13	\$ 5,750.51	\$ 1,344.83	\$ 56.00	\$ 93.50	\$ 7,244.89	\$ 43,469	\$ 4,629
	E	7	\$ 722,663	103,237.58	\$ 6,324.00	\$ 1,496.94	\$ 56.00	\$ 93.50	\$ 7,970.44	\$ 55,793	\$ 5,941
	F	2	\$ 245,597	122,798.71	\$ 6,324.00	\$ 1,780.58	\$ 56.00	\$ 93.50	\$ 8,254.08	\$ 16,508	\$ 1,758
Total Non-Executive		17	\$ 1,519,692		\$ 30,120.26	\$ 7,363.78	\$ 336.00	\$ 561.00	\$ 38,381.04	\$ 115,682	\$ 12,319
Total Full-Time Management		17	\$ 1,519,692		\$ 30,120.26	\$ 7,363.78	\$ 336.00	\$ 561.00	\$ 38,381.04	\$ 115,682	\$ 12,319

Part-Time Management:											
		Number of Vacant Positions by Salary Band	RY Impact of Vacant Positions - From Company 36	Average RY Impact of Vacant Positions - From Company 36 (per Position)	12 Months Ending March 2010 Estimated Payroll Taxes per Employee					12 Months Ending March 2010 Estimated Payroll Taxes - Management VERO Employees	Allocation of Vacant Positions Labor From Company 36 to Gas Operating Labor Charged to Company 36
Group	Salary Band				Social Security Tax	Medicare Tax	Federal Unemployment Tax	State Unemployment Tax	Total		
Total Executive		-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Executive	A	1	\$ 35,970	35,969.62	\$ 2,230.12	\$ 521.56	\$ 56.00	\$ 93.50	\$ 2,901.18	\$ 2,901	\$ 309
	B	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	C	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	D	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	E	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	F	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Non-Executive		1	\$ 35,970		\$ 2,230.12	\$ 521.56	\$ 56.00	\$ 93.50	\$ 2,901.18	\$ 2,901	\$ 309
Total Part-Time Management		1	\$ 35,970		\$ 2,230.12	\$ 521.56	\$ 56.00	\$ 93.50	\$ 2,901.18	\$ 2,901	\$ 309

Summary:											
		Number of Vacant Positions by Salary Band	RY Impact of Vacant Positions - From Company 36	Average RY Impact of Vacant Positions - From Company 36 (per Position)	12 Months Ending March 2010 Estimated Payroll Taxes per Employee					12 Months Ending March 2010 Estimated Payroll Taxes - Management VERO Employees	Allocation of Vacant Positions Labor From Company 36 to Gas Operating Labor Charged to Company 36
Group	Salary Band				Social Security Tax	Medicare Tax	Federal Unemployment Tax	State Unemployment Tax	Total		
Total Full-Time Management		17	\$ 1,519,692		\$ 30,120.26	\$ 7,363.78	\$ 336.00	\$ 561.00	\$ 38,381.04	\$ 115,682	\$ 12,319
Total Part-Time Management		1	\$ 35,970		\$ 2,230.12	\$ 521.56	\$ 56.00	\$ 93.50	\$ 2,901.18	\$ 2,901	\$ 309
Total Management		18	\$ 1,555,662		\$ 32,350.38	\$ 7,885.34	\$ 392.00	\$ 654.50	\$ 41,282.22	\$ 118,583	\$ 12,628

Notes:

a. Payroll Tax Rates:

Tax	Rate	Limits		
Social Security Tax	6.20%	Limited to First	\$	102,000
Medicare Tax	1.45%	No Limit on Wages		
Federal Unemployment Tax	0.80%	Limited to First	\$	7,000
State Unemployment Tax	1.10%	Limited to First	\$	8,500

b.

Source	Amount	Percentage of
Gas Labor Operating Labor Expense	\$ 46,341.0	10.6%
Total Labor Charges	\$ 435,180.7	

Response to RAV-38
Payroll Taxes - Represented VERO Employees
In Actual Dollars

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		from Represented VERO Worksheet (Col. d)	from Represented VERO Worksheet (Col. h)	(b)/(a)	(c) * Tax Rate* (c) * Tax Rate* (c) * Tax Rate* (c) * Tax Rate* (d)+(e)+(f)+(g)					(h) * (a)	(i) * (10.6%) ^B	
Full-Time Represented:		12 Months Ending March 2010 Estimated Payroll Taxes per Employee									12 Months Ending March 2010 Estimated Payroll Taxes - Represented VERO	Allocation of VERO Labor From Company 36 to Gas Operating Labor Charged to Company 36
Group	Salary Band	Number of VERO Employees by Salary Band	RY Impact of VERO Employees - From Company 36	Average RY Impact of VERO Employees - From Company 36 (per VERO Employee)	Social Security Tax	Medicare Tax	Federal Unemployment Tax	State Unemployment Tax	Total	Employees		
IBEW	0	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	01	-	-	-	-	-	-	-	-	-	-	
	03	-	-	-	-	-	-	-	-	-	-	
	05	-	-	-	-	-	-	-	-	-	-	
	06	-	-	-	-	-	-	-	-	-	-	
	07	-	-	-	-	-	-	-	-	-	-	
	08	-	-	-	-	-	-	-	-	-	-	
	09	-	-	-	-	-	-	-	-	-	-	
	10	-	-	-	-	-	-	-	-	-	-	
	11	-	-	-	-	-	-	-	-	-	-	
	12	-	-	-	-	-	-	-	-	-	-	
	13	-	-	-	-	-	-	-	-	-	-	
	14	-	-	-	-	-	-	-	-	-	-	
	15	-	-	-	-	-	-	-	-	-	-	
	16	-	-	-	-	-	-	-	-	-	-	
	17	-	-	-	-	-	-	-	-	-	-	
	18	-	-	-	-	-	-	-	-	-	-	
	19	-	-	-	-	-	-	-	-	-	-	
	20	-	-	-	-	-	-	-	-	-	-	
	21	-	-	-	-	-	-	-	-	-	-	
	22	-	-	-	-	-	-	-	-	-	-	
	23	-	-	-	-	-	-	-	-	-	-	
	24	-	-	-	-	-	-	-	-	-	-	
Total Full-Time Represents		-	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Part-Time Represented				12 Months Ending March 2010 Estimated Payroll Taxes per Employee								12 Months Ending March 2010 Estimated Payroll Taxes - Represented VERO Employees		Allocation of VERO Labor From Company 36 to Gas Operating Labor Charged to Company 36
Group	Salary Band	Number of VERO Employees by Salary Band	RY Impact of VERO Employees - From Company 36	Average RY Impact of VERO Employees - From Company 36 (per VERO Employee)	Social Security Tax	Medicare Tax	Federal Unemployment Tax	State Unemployment Tax	Total					
IBEW	0	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
	01	-	-	-	-	-	-	-	-	-	-	-		
	03	-	-	-	-	-	-	-	-	-	-	-		
	05	-	-	-	-	-	-	-	-	-	-	-		
	06	-	-	-	-	-	-	-	-	-	-	-		
	07	-	-	-	-	-	-	-	-	-	-	-		
	08	-	-	-	-	-	-	-	-	-	-	-		
	09	-	-	-	-	-	-	-	-	-	-	-		
	10	-	-	-	-	-	-	-	-	-	-	-		
	11	-	-	-	-	-	-	-	-	-	-	-		
	12	-	-	-	-	-	-	-	-	-	-	-		
	13	-	-	-	-	-	-	-	-	-	-	-		
	14	-	-	-	-	-	-	-	-	-	-	-		
	15	-	-	-	-	-	-	-	-	-	-	-		
	16	-	-	-	-	-	-	-	-	-	-	-		
	17	-	-	-	-	-	-	-	-	-	-	-		
	18	-	-	-	-	-	-	-	-	-	-	-		
	19	-	-	-	-	-	-	-	-	-	-	-		
	20	-	-	-	-	-	-	-	-	-	-	-		
	21	-	-	-	-	-	-	-	-	-	-	-		
	22	-	-	-	-	-	-	-	-	-	-	-		
	23	-	-	-	-	-	-	-	-	-	-	-		
	24	-	-	-	-	-	-	-	-	-	-	-		
	Total Part-Time Represented		-	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Response to RAV-38
Payroll Taxes - Represented VERO Employees
In Actual Dollars

Summary:

	Number of VERO Employees by Salary Band	RY Impact of VERO Employees - From Company 36	Average RY Impact of VERO Employees - From Company 36 (per VERO Employee)	12 Months Ending March 2010 Estimated Payroll Taxes per Employee					12 Months Ending March 2010 Estimated Payroll Taxes - Represented VERO Employees	Allocation of VERO Labor From Company 36 to Gas Operating Labor Charged to Company 36
				Social Security Tax	Medicare Tax	Federal Unemployment Tax	State Unemployment Tax	Total		
Total Full-Time Represented	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Part-Time Represented	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Represented	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes:

a. Payroll Tax Rates:

Tax	Rate	Limits		
Social Security Tax	6.20%	Limited to First	\$	102,000
Medicare Tax	1.45%	No Limit on Wages		
Federal Unemployment Tax	0.80%	Limited to First	\$	7,000
State Unemployment Tax	1.10%	Limited to First	\$	8,500

b.

	Source	Amount	Percentage of Total
Gas Labor Operating Labor Expense	EP-1 Schedule 29 Sheet 19	\$ 46,341.0	10.6%
Total Labor Charges	EP-1 Schedule 29 Sheet 19	\$ 435,180.7	

Response to RAV-38
Payroll Taxes - Represented Vacant Positions Employees
In Actual Dollars

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		from Represented Vacant Positions Worksheet (Col. d)	from Represented Vacant Positions Worksheet (Col. h)	(b) / (a)	(c) * Tax Rate* (c) * Tax Rate* (c) * Tax Rate* (c) * Tax Rate* (d)+(e)+(f)+(g)					(h) * (a)	(i) * (10.6%) ^b	
Full-Time Represented:		12 Months Ending March 2010 Estimated Payroll Taxes per Employee									Allocation of Vacant Positions Labor From Company 36 to Gas Operating Labor Charged to Company 36	
		Average RY Impact of Vacant Positions Employees - From Company 36 (per Vacant Positions Employee)							12 Months Ending March 2010 Estimated Payroll Taxes - Represented Vacant Positions Employees			
Group	Salary Band	Number of Vacant Positions Employees by Salary Band	RY Impact of Vacant Positions Employees - From Company 36	Social Security Tax	Medicare Tax	Federal Unemployment Tax	State Unemployment Tax	Total				
IBFW	0	(3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	01	1	41 781	2 590.43	605.83	56.00	93.50	3 345.76		3 346		356
	03	2	98 819	3 063.38	716.44	56.00	93.50	3 929.31		7 859		837
	05	1	61 942	3 840.40	598.16	56.00	93.50	4 888.06		4 888		521
	06	20	664 129	33 206.43	2 058.80	481.49	56.00	93.50	2 689.79	53 736		5 729
	07	-	-	-	-	-	-	-	-	-		-
	08	-	-	-	-	-	-	-	-	-		-
	09	-	-	-	-	-	-	-	-	-		-
	10	(15)	(900,858)	60,057.23	3 723.55	870.83	56.00	93.50	4 743.88	(71 158)		(7 577)
	11	-	-	-	-	-	-	-	-	-		-
	12	-	-	-	-	-	-	-	-	-		-
	13	(43)	(3,048 167)	70,887.60	4 395.03	1 027.87	56.00	93.50	5 572.40	(239 613)		(25 516)
	14	4	292 111	73,027.75	4,527.72	1,058.90	56.00	93.50	5 736.12	22 944		2 443
	15	1	74 924	74,923.78	4,645.27	1,086.39	56.00	93.50	5,881.17	5 881		626
	16	(5)	(386,477)	77 295.35	4,792.31	1 120.78	56.00	93.50	6,062.59	(30,313)		(3,228)
	17	1	82 210	82 209.89	5,097.01	1,192.04	56.00	93.50	6,438.56	6 439		686
	18	6	508 626	84 770.92	5 255.80	1 229.18	56.00	93.50	6,634.48	39 807		4 239
	19	11	969 399	98 127.16	5,463.38	1 277.84	56.00	93.50	6,891.23	73 804		8 072
	20	6	560 151	93 558.55	5,788.23	1 353.70	56.00	93.50	7 291.43	43 749		4 659
	21	46	4,443 287	96,593.19	5,988.78	1,400.60	56.00	93.50	7,538.88	346 788		36 928
	22	19	1,959,744	103 144.44	6 324.00	1 495.59	56.00	93.50	7 969.09	151,413		16,123
	23	-	-	-	-	-	-	-	-	-		-
	24	16	1,747,339	109,209.34	6 324.00	1,581.54	56.00	93.50	8,057.04	128,913		13,727
Total Full-Time Represented		68	\$ 7,168,969		\$ 73,878.60	\$ 17,399.19	\$ 896.00	\$ 1,496.00	\$ 93,669.79	\$ 550,540.83		\$ 58,625.33

Part-Time Represented:		Average RY Impact of Vacant Positions Employees- From Company 36 (per Vacant Positions Employee)				12 Months Ending March 2010 Estimated Payroll Taxes per Employee					12 Months Ending March 2010 Estimated Payroll Taxes Represented Vacant Positions Employees		Allocation of Vacant Positions Labor From Company 36 to Gas Operating Labor Charged to Company 36	
Group	Salary Band	Number of Vacant Positions Employees by Salary Band	RY Impact of Vacant Positions Employees- From Company 36			Social Security Tax	Medicare Tax	Federal Unemployment Tax	State Unemployment Tax	Total				
IBFW	0	(1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	01	(2)	(58,384)	29,192.06	1,809.91	423.28	56.00	93.50	2,382.69		(4,765)		(507)	
	05	1	28,779	28,779.44	1,784.33	417.30	56.00	93.50	2,351.13		2,351		250	
	06	(9)	-	-	-	-	-	-	-	-	-	-	-	-
	07	-	-	-	-	-	-	-	-	-	-	-	-	-
	08	(1)	(38,106)	38,106.40	2,362.60	552.34	56.00	93.50	3,064.44		(3,065)		(326)	
	09	-	-	-	-	-	-	-	-	-	-	-	-	-
	10	3	126,348	42,115.84	2,611.18	610.68	56.00	93.50	3,371.36		10,114		1,077	
	11	-	-	-	-	-	-	-	-	-	-	-	-	-
	12	-	-	-	-	-	-	-	-	-	-	-	-	-
	13	44	2,243,441	50,987.30	3,161.21	739.32	56.00	93.50	4,050.03		178,201		18,976	
	14	-	-	-	-	-	-	-	-	-	-	-	-	-
	15	1	54,818	54,817.89	3,398.71	794.86	56.00	93.50	4,343.07		4,343		462	
	16	-	-	-	-	-	-	-	-	-	-	-	-	-
	17	-	-	-	-	-	-	-	-	-	-	-	-	-
	18	-	-	-	-	-	-	-	-	-	-	-	-	-
	19	-	-	-	-	-	-	-	-	-	-	-	-	-
	20	-	-	-	-	-	-	-	-	-	-	-	-	-
	21	-	-	-	-	-	-	-	-	-	-	-	-	-
	22	-	-	-	-	-	-	-	-	-	-	-	-	-
	23	-	-	-	-	-	-	-	-	-	-	-	-	-
	24	-	-	-	-	-	-	-	-	-	-	-	-	-

Response to RAV-38
Payroll Taxes - Represented Vacant Positions Employees
In Actual Dollars

Total Part-Time Represented	36	\$ 2,356,895	\$ 15,127.93	\$ 3,537.98	\$ 336.00	\$ 561.00	\$ 19,562.92	\$ 187,179.50	\$ 19,932.15
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Summary:

	Number of Vacant Positions Employees by Salary Band	RY Impact of Vacant Positions Employees - From Company 36	Average RY Impact of Vacant Positions Employees - From Company 36 (per Vacant Position Employee)	12 Months Ending March 2010 Estimated Payroll Taxes per Employee					12 Months Ending March 2010 Estimated Payroll Taxes Represented Vacant Positions Employees	Allocation of Vacant Positions Labor From Company 36 to Gas Operating Labor Charges
				Social Security Tax	Medicare Tax	Federal Unemployment Tax	State Unemployment Tax	Total		
Total Full-Time Represented	68	\$ 7,168,969		\$ 73,879	\$ 17,199	\$ 896	\$ 1,496	\$ 93,670	\$ 550,541	\$ 58,625
Total Part-Time Represented	36	\$ 2,356,895		\$ 15,128	\$ 3,538	\$ 336	\$ 561	\$ 19,563	\$ 187,180	\$ 19,932
Total Represented	104	\$ 9,525,865		\$ 89,007	\$ 20,937	\$ 1,232	\$ 2,057	\$ 113,233	\$ 737,720	\$ 78,557

Notes:

a. **Payroll Tax Rates:**

Tax	Rate	Limits		
Social Security Tax	6.20%	Limited to First	\$	102,000
Medicare Tax	1.45%	No Limit on Wages		
Federal Unemployment Tax	0.80%	Limited to First	\$	7,000
State Unemployment Tax	1.10%	Limited to First	\$	8,500

b.

	Source	Amount	Percentage of Total
Gas Labor Operating Labor Expense	EP-1 Schedule 29, Sheet 19	\$ 46,341.0	10.6%
Total Labor Charges	EP-1 Schedule 29, Sheet 19	\$ 435,180.7	

Date of Request: 7-3-08

Request No.: DAG-17

NMPC Req. No.: NM 153 DPS-149 DAG-17

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
Case 08-G-0609 Gas Rate Case
Request for Information

FROM: Denise Gerbsch

Request: Capital, Expense, Total Labor for CYE 12/07

1. Using the methodology as documented in the company's supplemental response to I/R #PSC-276 in C. 01-M-0075 dated 4/2/07, and in a format similar to that provided in Attachment 3 of this supplemental response, please provide the updated information as it would apply to CYE 12/07. Provide source information for the amounts provided.

Response:

Please see attachment.

Name of Respondent:
Timothy Lillis

Date of Reply:
July 21, 2008

NIAGARA MOHAWK POWER CORPORATION
NON-PRODUCTIVE TIME, FRINGE BENEFITS and OPEB RATES CALC
RATES FOR CY 2007

(Based on FYTD 12 2007 Actual)

		<u>NG Method</u>	<u>PSC 276 Method</u>
1 Total Payroll		\$308,927,314	\$278,325,906
2 3rd Party			
3 Cost of Removal			
4 Other			
5 Associated			
6 Payroll Accrual			
7 Incremental Overtime		(\$16,970,450)	
8 Less Transportation Clearing Labor charged to O&M			
9 Less Stores Clearing Labor charged to O&M			
10 Less: Non- Productive Time		(\$49,034,330)	
11 NET PRODUCTIVE LABOR		\$242,922,534	\$278,325,906
Fringe Benefits:			
12 Thrift Plan (Expense Type B07)	\$6,774,183	2.79%	2.43%
13 FAS 112 (Expense Type B02)	\$3,638,572	1.50%	1.31%
14 Group Insurance (Expense Type B04)	\$2,512,276	1.03%	0.90%
15 Medical Care & Prescription Plans (Expense Type B03)	\$28,955,159	11.92%	10.40%
16 Pension (Expense Type B06)	\$59,125,405	24.34%	21.24%
17 OPEB (Expense Type B01)	\$126,337,471	52.01%	45.39%
18 TOTAL FRINGE BENEFITS	\$227,343,066	93.59%	81.68%
19 Workers Compensation (Expense Type B08)	\$3,367,675	1.39%	1.21%
20 Payroll Taxes (Expense Type B09)	\$23,993,371	9.88%	8.62%
21 Total percentage to be applied to productive Company labor for Payroll Taxes, Fringe Benefits and OPEBs:	\$254,704,112	104.85%	91.51%
22 CWIP		\$62,523,137	\$67,029,009
23 Time Not Worked			\$12,645,954
24 Cost of Removal		\$7,993,101	
25 3rd Party			
26 Associated Company			
27 Incremental Overtime			
28 Capital, Associated Company and Billable Projects		\$70,516,238	\$79,674,962
29 OPEB/Pension Rates		76.35%	66.64%
30 OPEB/Pension Capitalized		\$53,836,686	\$53,091,528
31 Other Benefits Rates		28.50%	24.88%
32 Other Benefits Capitalized		\$20,099,541	\$19,821,342
33 Capital percent		29.03%	28.63%

			<u>Adjustment</u>	<u>Total for</u>
			<u>DR (CR) to capital</u>	<u>Pension/OPEB</u>
Pension Capitalized	\$17,163,089	\$16,925,533	(\$237,556)	
OPEB Capitalized	\$36,673,597	\$36,165,995	(\$507,602)	(\$745,158)
Thrift Plan Capitalized - Recalculated	\$1,966,429	\$1,939,211	(\$27,218)	
FAS 112 Capitalized	\$1,056,215	\$1,041,596	(\$14,619)	
Group Insurance Capitalized	\$729,271	\$719,177	(\$10,094)	
Medical Care & Prescription Plans Capitalized	\$8,405,185	\$8,288,848	(\$116,337)	
Workers Compensation Capitalized	\$977,578	\$964,047	(\$13,531)	
Payroll Taxes Capitalized	\$6,964,863	\$6,868,462	(\$96,401)	
Total Capitalized - YTD 03/07	\$73,936,227	\$72,912,869	(\$1,023,358)	

2007 Payroll Data - YE 12/07

	P10	P15	P20	P25	Subtotal	P21	P26	Total	TNW
CWIP	42,931,276.99	11,732,867.95	7,514,668.28	344,323.43	62,523,136.65	4,333,376.69	172,495.40	67,029,008.74	12,645,953.66
COR	6,376,523.59	221,890.81	1,385,467.69	9,218.96	7,993,101.05	794,253.30	4,609.51	8,791,963.86	1,657,360.35
TNW	39,031,326.89	8,170,464.66	1,832,232.82	305.45	49,034,329.82	-	-	49,034,329.82	(49,034,329.82)
Associated	2,021,144.49	1,615,499.82	214,869.72	30,723.70	3,882,237.73	152,574.50	13,861.84	4,048,674.07	764,935.55
3rd Party	661,856.14	213,932.21	361,157.91	18,979.98	1,255,926.24	255,965.77	8,839.94	1,520,731.95	289,302.55
O&M	104,731,516.28	34,243,384.28	15,700,227.02	1,660,700.48	156,335,828.06	9,983,510.79	802,530.59	167,121,869.44	31,529,074.07
Stores	3,435,658.33	520,196.21	263,465.46	372.75	4,219,692.75	136,300.97	186.39	4,356,180.11	823,776.74
Trans	6,377,871.14	1,028,391.22	581,600.15	6,223.74	7,994,086.25	306,578.72	3,111.78	8,303,776.75	1,569,098.55
Other	(1,065,039.69)	(220,974.25)	6,837.75	(2,299.03)	(1,281,475.22)	3,403.56	(1,149.52)	(1,279,221.18)	(245,171.65)
Total	204,502,134.16	57,525,652.91	27,860,526.80	2,068,549.46	291,956,863.33	15,965,964.30	1,004,485.93	308,927,313.56	(0.00)

(15,965,964.30)	67,029,008.74
(1,004,485.93)	12,645,953.66
	167,121,869.44
	31,529,074.07
(16,970,450.23)	278,325,905.91

NIMO Total Payroll charged to C apital and O&M 01/07 - 12/07

Orig Business U	Business Unit	Segment	Expense Type	Regulatory Acct	GL Act \$	
00036	00036	DIST	P10	107000	\$29,999,076	
00036	00036	GAS	P10	107000	\$7,809,031	
00036	00036	TRAN	P10	107000	\$5,081,450	\$42,889,557
00036	00036	DIST	P10	108001	\$4,731,266	
00036	00036	GAS	P10	108001	\$680,501	
00036	00036	TRAN	P10	108001	\$964,756	\$6,376,524
00036	00036	DIST	P10	163010	\$3,434,655	
00036	00036	DIST	P10	163100	\$1,003	\$3,435,658
00036	00036	DIST	P10	174000	\$372,997	
00036	00036	GAS	P10	174000	\$123,555	
00036	00036	TRAN	P10	174000	\$165,304	\$661,856
00036	00036	DIST	P10	182329	\$77,367	
00036	00036	GAS	P10	182329	\$693	
00036	00036	TRAN	P10	182329	\$16,810	
00036	00036	DIST	P10	182545	(\$1,096,483)	
00036	00036	TRAN	P10	182545	(\$62,692)	(\$1,064,305)
00036	00036	DIST	P10	183000	\$17,973	
00036	00036	TRAN	P10	183000	\$23,746	\$41,720
00036	00036	DIST	P10	184020	\$6,377,690	
00036	00036	GAS	P10	184020	\$24	
00036	00036	TRAN	P10	184020	\$157	
00036	00036	DIST	P10	184030	0	
00036	00036	TRAN	P10	184030	0	\$6,377,871
00036	00036	DIST	P10	184101	\$18,282,348	
00036	00036	DIST	P10	184102	\$9,214,345	
00036	00036	DIST	P10	184103	\$7,001,664	
00036	00036	DIST	P10	184104	\$446,094	
00036	00036	DIST	P10	184106	\$46,772	
00036	00036	DIST	P10	184107	\$67,974	
00036	00036	DIST	P10	184110	\$1,673,901	
00036	00036	DIST	P10	184111	\$357,171	
00036	00036	DIST	P10	184112	\$1,941,058	\$39,031,327
00036	00036	DIST	P10	242200	(\$734)	(\$734)
00036	00036	DIST	P10	426400	\$28,726	
00036	00036	GAS	P10	426400	\$6,690	
00036	00036	TRAN	P10	426400	\$3,935	
00036	00036	DIST	P10	432000	\$255	
00036	00036	TRAN	P10	560000	\$15,802	
00036	00036	TRAN	P10	561000	\$605,922	
00036	00036	TRAN	P10	561200	\$362,584	

Orig Business U	Business Unit	Segment	Expense Type	Regulatory Acct	GL Act \$
00036	00036	TRAN	P10	562000	\$1,147,081
00036	00036	TRAN	P10	563000	\$490,650
00036	00036	TRAN	P10	564000	\$18,774
00036	00036	TRAN	P10	566000	\$593,468
00036	00036	TRAN	P10	568000	\$1,159,111
00036	00036	TRAN	P10	569000	\$57,551
00036	00036	TRAN	P10	569300	\$19,121
00036	00036	TRAN	P10	570000	\$1,536,799
00036	00036	TRAN	P10	570010	\$815,279
00036	00036	TRAN	P10	571000	\$595,402
00036	00036	TRAN	P10	571010	\$21,462
00036	00036	TRAN	P10	571020	\$9,609
00036	00036	TRAN	P10	572000	\$42,036
00036	00036	DIST	P10	580000	\$2,201,212
00036	00036	DIST	P10	581000	\$3,388,567
00036	00036	DIST	P10	582000	\$1,861,644
00036	00036	DIST	P10	583000	\$3,111,042
00036	00036	DIST	P10	584000	\$653,296
00036	00036	DIST	P10	585000	\$313,871
00036	00036	DIST	P10	586000	\$4,829,479
00036	00036	DIST	P10	587000	\$2,210,903
00036	00036	DIST	P10	588000	\$14,503,336
00036	00036	DIST	P10	589000	\$1,425
00036	00036	DIST	P10	590000	\$29,879
00036	00036	DIST	P10	591000	\$602,337
00036	00036	DIST	P10	592000	\$2,393,845
00036	00036	DIST	P10	592010	\$758,789
00036	00036	DIST	P10	593000	\$9,153,564
00036	00036	DIST	P10	593010	\$265,314
00036	00036	DIST	P10	593020	\$1,981,647
00036	00036	DIST	P10	594000	\$1,550,944
00036	00036	DIST	P10	595000	\$586,170
00036	00036	DIST	P10	596000	\$1,797,930
00036	00036	DIST	P10	597000	\$193,099
00036	00036	DIST	P10	598000	\$30,931
00036	00036	GAS	P10	840000	\$566
00036	00036	GAS	P10	860000	\$186
00036	00036	GAS	P10	870000	\$48,030
00036	00036	GAS	P10	871000	\$585,902
00036	00036	GAS	P10	874000	\$1,556,513
00036	00036	GAS	P10	875000	\$330,153
00036	00036	GAS	P10	876000	\$277,446
00036	00036	DIST	P10	878000	\$703
00036	00036	GAS	P10	878000	\$984,993

Orig Business U	Business Unit	Segment	Expense Type	Regulatory Acct	GL Act \$
00036	00036	GAS	P10	879000	\$109,575
00036	00036	GAS	P10	880000	\$681,311
00036	00036	GAS	P10	885000	\$432,569
00036	00036	GAS	P10	886000	\$87,087
00036	00036	GAS	P10	887000	\$5,962,746
00036	00036	GAS	P10	889000	\$26,517
00036	00036	GAS	P10	890000	\$168,109
00036	00036	GAS	P10	892000	\$2,341,799
00036	00036	GAS	P10	893000	\$829,494
00036	00036	GAS	P10	894000	0
00036	00036	DIST	P10	901000	\$6,220
00036	00036	GAS	P10	901000	\$1,274
00036	00036	DIST	P10	902000	\$3,230,946
00036	00036	GAS	P10	902000	\$547,181
00036	00036	DIST	P10	903000	\$11,731,015
00036	00036	GAS	P10	903000	\$2,369,153
00036	00036	DIST	P10	905000	\$69,104
00036	00036	GAS	P10	905000	\$9,089
00036	00036	DIST	P10	908000	\$1,897,179
00036	00036	GAS	P10	908000	\$163,467
00036	00036	DIST	P10	910000	\$439,133
00036	00036	GAS	P10	910000	\$91,822
00036	00036	DIST	P10	920000	\$6,423,754
00036	00036	GAS	P10	920000	\$916,764
00036	00036	TRAN	P10	920000	\$484,118
00036	00036	DIST	P10	921000	\$122
00036	00036	GAS	P10	921000	\$16
00036	00036	TRAN	P10	921000	\$9
00036	00036	DIST	P10	925000	\$115,397
00036	00036	GAS	P10	925000	\$16,547
00036	00036	TRAN	P10	925000	\$10,230
00036	00036	DIST	P10	926000	\$587,875
00036	00036	GAS	P10	926000	\$10,686
00036	00036	TRAN	P10	926000	\$12,026
00036	00036	DIST	P10	928000	\$17,792
00036	00036	TRAN	P10	928000	\$2,426
00036	00036	DIST	P10	930200	\$72,835
00036	00036	GAS	P10	930200	\$6,560
00036	00036	TRAN	P10	930200	\$426
00036	00036	DIST	P10	930210	\$678
00036	00036	DIST	P10	931000	\$1,984
00036	00036	GAS	P10	931000	\$462
00036	00036	TRAN	P10	931000	\$272
00036	00036	DIST	P10	935000	\$1,102,451

Orig Business U	Business Unit	Segment	Expense Type	Regulatory Acct	GL Act \$	
00036	00036	GAS	P10	935000	\$174	
00036	00036	TRAN	P10	935000	\$19,152	
00036	00036	DIST	P15	101000	(\$60)	\$104,731,516
00036	00036	TRAN	P15	101000	\$228	
00036	00036	DIST	P15	107000	\$7,943,443	
00036	00036	GAS	P15	107000	\$2,246,530	
00036	00036	TRAN	P15	107000	\$1,355,082	\$11,545,223
00036	00036	DIST	P15	108001	\$182,415	
00036	00036	GAS	P15	108001	\$11,163	
00036	00036	TRAN	P15	108001	\$28,312	\$221,891
00036	00036	DIST	P15	163010	\$520,196	\$520,196
00036	00036	DIST	P15	174000	\$57,976	
00036	00036	GAS	P15	174000	\$940	
00036	00036	TRAN	P15	174000	\$155,016	\$213,932
00036	00036	DIST	P15	182329	\$22,966	
00036	00036	GAS	P15	182329	\$616	
00036	00036	DIST	P15	182545	(\$260,507)	
00036	00036	TRAN	P15	182545	(\$91,074)	(\$327,999)
00036	00036	DIST	P15	183000	\$104,191	
00036	00036	TRAN	P15	183000	\$83,454	\$187,645
00036	00036	DIST	P15	184020	\$1,028,391	\$1,028,391
00036	00036	DIST	P15	184030	0	
00036	00036	DIST	P15	184101	\$5,458,313	
00036	00036	DIST	P15	184102	\$2,011,727	
00036	00036	DIST	P15	184103	\$578,125	
00036	00036	DIST	P15	184104	\$10,511	
00036	00036	DIST	P15	184106	\$6,302	
00036	00036	DIST	P15	184107	\$11,992	
00036	00036	DIST	P15	184111	\$54,750	
00036	00036	DIST	P15	184112	\$38,744	\$8,170,465
00036	00036	DIST	P15	242211	\$107,025	\$107,025
00036	00036	DIST	P15	426400	\$288,922	
00036	00036	GAS	P15	426400	\$67,283	
00036	00036	TRAN	P15	426400	\$39,578	
00036	00036	TRAN	P15	560000	\$345,262	
00036	00036	TRAN	P15	561000	\$532,075	
00036	00036	TRAN	P15	561200	\$873,518	
00036	00036	TRAN	P15	561500	0	
00036	00036	TRAN	P15	562000	\$279,819	
00036	00036	TRAN	P15	563000	\$165,495	
00036	00036	TRAN	P15	564000	\$1,249	
00036	00036	TRAN	P15	566000	\$957,682	
00036	00036	TRAN	P15	568000	\$118,883	
00036	00036	TRAN	P15	569300	\$148	

Orig Business Unit	Business Unit	Segment	Expense Type	Regulatory Acct	GL Act \$
00036	00036	TRAN	P15	570000	\$316,760
00036	00036	TRAN	P15	570010	\$46,619
00036	00036	TRAN	P15	571000	\$32,328
00036	00036	TRAN	P15	571010	\$719
00036	00036	TRAN	P15	571020	\$1,285
00036	00036	TRAN	P15	572000	\$8,188
00036	00036	DIST	P15	580000	\$234,443
00036	00036	DIST	P15	581000	\$1,896,036
00036	00036	DIST	P15	582000	\$146,795
00036	00036	DIST	P15	583000	\$754,846
00036	00036	DIST	P15	584000	\$103,429
00036	00036	DIST	P15	585000	\$176,007
00036	00036	DIST	P15	586000	\$256,305
00036	00036	DIST	P15	587000	\$383,067
00036	00036	DIST	P15	588000	\$3,967,695
00036	00036	DIST	P15	590000	\$44,927
00036	00036	DIST	P15	592000	\$641,343
00036	00036	DIST	P15	592010	\$43,136
00036	00036	DIST	P15	593000	\$1,921,861
00036	00036	DIST	P15	593020	\$2,156
00036	00036	DIST	P15	594000	\$122,789
00036	00036	DIST	P15	595000	\$4,275
00036	00036	DIST	P15	596000	\$75,365
00036	00036	DIST	P15	597000	\$94,724
00036	00036	DIST	P15	598000	\$179
00036	00036	GAS	P15	870000	\$44,666
00036	00036	GAS	P15	871000	\$337,498
00036	00036	GAS	P15	874000	\$219,901
00036	00036	GAS	P15	875000	\$51,741
00036	00036	GAS	P15	876000	\$7,645
00036	00036	GAS	P15	880000	\$294,842
00036	00036	GAS	P15	885000	\$1,158,734
00036	00036	GAS	P15	887000	\$459,869
00036	00036	GAS	P15	889000	\$34
00036	00036	GAS	P15	890000	\$12,660
00036	00036	GAS	P15	892000	\$218,294
00036	00036	GAS	P15	893000	\$48,763
00036	00036	DIST	P15	901000	\$1,356,569
00036	00036	GAS	P15	901000	\$199,133
00036	00036	DIST	P15	902000	\$140,490
00036	00036	GAS	P15	902000	\$15,304
00036	00036	DIST	P15	903000	\$3,276,910
00036	00036	GAS	P15	903000	\$686,123
00036	00036	TRAN	P15	903000	\$30

Orig Business Unit	Business Unit	Segment	Expense Type	Regulatory Acct	GL Act \$	
00036	00036	DIST	P15	905000	\$162,654	
00036	00036	GAS	P15	905000	\$53,010	
00036	00036	DIST	P15	907000	\$64,561	
00036	00036	DIST	P15	908000	\$2,018,696	
00036	00036	GAS	P15	908000	\$295,397	
00036	00036	DIST	P15	920000	\$3,032,275	
00036	00036	GAS	P15	920000	\$955,503	
00036	00036	TRAN	P15	920000	\$202,510	
00036	00036	DIST	P15	921000	\$249	
00036	00036	GAS	P15	921000	\$54	
00036	00036	TRAN	P15	921000	\$484	
00036	00036	DIST	P15	925000	\$1,100,166	
00036	00036	GAS	P15	925000	\$143,868	
00036	00036	TRAN	P15	925000	\$89,854	
00036	00036	DIST	P15	926000	\$985,383	
00036	00036	GAS	P15	926000	\$23,171	
00036	00036	TRAN	P15	926000	\$14,151	
00036	00036	DIST	P15	928000	\$128,778	
00036	00036	GAS	P15	928000	\$26,346	
00036	00036	DIST	P15	930200	\$1,076,249	
00036	00036	GAS	P15	930200	\$191,023	
00036	00036	TRAN	P15	930200	\$74,634	
00036	00036	DIST	P15	930210	\$14,138	
00036	00036	DIST	P15	935000	\$97,847	
00036	00036	GAS	P15	935000	\$11,324	
00036	00036	TRAN	P15	935000	\$6,661	\$34,243,384
00036	00036	DIST	P20	107000	\$4,797,880	
00036	00036	GAS	P20	107000	\$1,774,297	
00036	00036	TRAN	P20	107000	\$935,691	\$7,507,868
00036	00036	DIST	P20	108001	\$976,221	
00036	00036	GAS	P20	108001	\$194,576	
00036	00036	TRAN	P20	108001	\$214,670	\$1,385,468
00036	00036	DIST	P20	163000	\$77	
00036	00036	DIST	P20	163010	\$263,296	
00036	00036	TRAN	P20	163010	\$92	\$263,465
00036	00036	DIST	P20	174000	\$258,147	
00036	00036	GAS	P20	174000	\$61,557	
00036	00036	TRAN	P20	174000	\$41,454	\$361,158
00036	00036	DIST	P20	182329	\$8,306	
00036	00036	GAS	P20	182329	\$120	
00036	00036	TRAN	P20	182329	\$1,000	
00036	00036	DIST	P20	182545	(\$2,588)	\$6,838
00036	00036	DIST	P20	183000	0	
00036	00036	TRAN	P20	183000	\$6,800	\$6,800

Orig Business U	Business Unit	Segment	Expense Type	Regulatory Acct	GL Act \$
00036	00036	DIST	P20	184020	\$581,600
00036	00036	DIST	P20	184030	0
00036	00036	TRAN	P20	184030	0
00036	00036	DIST	P20	184108	\$1,832,233
00036	00036	GNSC	P20	547000	\$33
00036	00036	TRAN	P20	560000	\$2,206
00036	00036	TRAN	P20	561000	\$136,729
00036	00036	TRAN	P20	561200	\$65,890
00036	00036	TRAN	P20	562000	\$209,770
00036	00036	TRAN	P20	563000	\$70,981
00036	00036	TRAN	P20	564000	\$5,487
00036	00036	TRAN	P20	566000	\$39,396
00036	00036	TRAN	P20	568000	\$102,559
00036	00036	TRAN	P20	569000	\$1,212
00036	00036	TRAN	P20	569300	\$6,054
00036	00036	TRAN	P20	570000	\$153,723
00036	00036	TRAN	P20	570010	\$184,565
00036	00036	TRAN	P20	571000	\$311,265
00036	00036	TRAN	P20	571010	\$8,535
00036	00036	TRAN	P20	571020	\$252
00036	00036	TRAN	P20	572000	\$37,875
00036	00036	DIST	P20	580000	\$43,042
00036	00036	DIST	P20	581000	\$713,100
00036	00036	DIST	P20	582000	\$198,493
00036	00036	DIST	P20	583000	\$365,468
00036	00036	DIST	P20	584000	\$148,829
00036	00036	DIST	P20	585000	\$61,040
00036	00036	DIST	P20	586000	\$286,256
00036	00036	DIST	P20	587000	\$680,560
00036	00036	DIST	P20	588000	\$1,671,083
00036	00036	DIST	P20	590000	\$4,765
00036	00036	DIST	P20	591000	\$26,116
00036	00036	DIST	P20	592000	\$193,062
00036	00036	DIST	P20	592010	\$168,649
00036	00036	DIST	P20	593000	\$5,002,327
00036	00036	DIST	P20	593010	\$47,881
00036	00036	DIST	P20	593020	\$260,013
00036	00036	DIST	P20	594000	\$385,292
00036	00036	DIST	P20	595000	\$270,434
00036	00036	DIST	P20	596000	\$198,021
00036	00036	DIST	P20	597000	\$34,219
00036	00036	DIST	P20	598000	\$33
00036	00036	GAS	P20	870000	\$9,497
00036	00036	GAS	P20	871000	\$81,052

\$581,600

\$1,832,233

Orig Business U	Business Unit	Segment	Expense Type	Regulatory Acct	GL Act \$
00036	00036	GAS	P20	874000	\$36,957
00036	00036	GAS	P20	875000	\$14,273
00036	00036	GAS	P20	876000	\$35,672
00036	00036	GAS	P20	878000	\$40,555
00036	00036	GAS	P20	879000	\$34,865
00036	00036	GAS	P20	880000	\$2,162
00036	00036	GAS	P20	885000	\$126,145
00036	00036	GAS	P20	886000	\$2,056
00036	00036	GAS	P20	887000	\$955,704
00036	00036	GAS	P20	889000	\$463
00036	00036	GAS	P20	890000	\$29,535
00036	00036	GAS	P20	892000	\$423,431
00036	00036	GAS	P20	893000	\$93,681
00036	00036	DIST	P20	902000	\$173,937
00036	00036	GAS	P20	902000	\$20,088
00036	00036	DIST	P20	903000	\$827,350
00036	00036	GAS	P20	903000	\$122,789
00036	00036	TRAN	P20	903000	\$7
00036	00036	DIST	P20	904000	0
00036	00036	DIST	P20	905000	\$66
00036	00036	DIST	P20	908000	\$5,278
00036	00036	GAS	P20	908000	\$175
00036	00036	TRAN	P20	908000	\$9
00036	00036	DIST	P20	910000	\$19,011
00036	00036	GAS	P20	910000	\$2,465
00036	00036	DIST	P20	920000	\$390,281
00036	00036	GAS	P20	920000	\$42,360
00036	00036	TRAN	P20	920000	\$21,484
00036	00036	DIST	P20	926000	\$33,316
00036	00036	GAS	P20	926000	\$138
00036	00036	TRAN	P20	926000	\$1,362
00036	00036	DIST	P20	930200	\$3,763
00036	00036	GAS	P20	930200	\$700
00036	00036	TRAN	P20	930200	\$412
00036	00036	DIST	P20	935000	\$51,210
00036	00036	TRAN	P20	935000	\$2,765
00036	00036	DIST	P21	107000	\$2,894,736
00036	00036	GAS	P21	107000	\$921,563
00036	00036	TRAN	P21	107000	\$513,675
00036	00036	DIST	P21	108001	\$575,482
00036	00036	GAS	P21	108001	\$101,426
00036	00036	TRAN	P21	108001	\$117,345
00036	00036	DIST	P21	163000	\$39
00036	00036	DIST	P21	163010	\$136,216

\$15,700,227

\$4,329,974

\$794,253

Orig Business U	Business Unit	Segment	Expense Type	Regulatory Acct	GL Act \$	
00036	00036	TRAN	P21	163010	\$46	
00036	00036	DIST	P21	174000	\$196,111	\$136,301
00036	00036	GAS	P21	174000	\$36,728	
00036	00036	TRAN	P21	174000	\$23,127	\$255,966
00036	00036	DIST	P21	182329	\$4,153	
00036	00036	GAS	P21	182329	\$60	
00036	00036	TRAN	P21	182329	\$509	
00036	00036	DIST	P21	182545	(\$1,319)	\$3,404
00036	00036	DIST	P21	183000	0	
00036	00036	TRAN	P21	183000	\$3,403	\$3,403
00036	00036	DIST	P21	184020	\$306,579	\$306,579
00036	00036	DIST	P21	184030	0	
00036	00036	TRAN	P21	184030	0	
00036	00036	GNSC	P21	547000	\$17	
00036	00036	TRAN	P21	560000	\$1,492	
00036	00036	TRAN	P21	561000	\$85,859	
00036	00036	TRAN	P21	561200	\$43,157	
00036	00036	TRAN	P21	562000	\$120,414	
00036	00036	TRAN	P21	563000	\$47,401	
00036	00036	TRAN	P21	564000	\$3,244	
00036	00036	TRAN	P21	566000	\$24,523	
00036	00036	TRAN	P21	568000	\$62,353	
00036	00036	TRAN	P21	569000	\$608	
00036	00036	TRAN	P21	569300	\$3,217	
00036	00036	TRAN	P21	570000	\$83,074	
00036	00036	TRAN	P21	570010	\$110,464	
00036	00036	TRAN	P21	571000	\$211,340	
00036	00036	TRAN	P21	571010	\$5,258	
00036	00036	TRAN	P21	571020	\$126	
00036	00036	TRAN	P21	572000	\$24,899	
00036	00036	DIST	P21	580000	\$23,471	
00036	00036	DIST	P21	581000	\$434,314	
00036	00036	DIST	P21	582000	\$116,208	
00036	00036	DIST	P21	583000	\$227,202	
00036	00036	DIST	P21	584000	\$95,238	
00036	00036	DIST	P21	585000	\$33,261	
00036	00036	DIST	P21	586000	\$159,411	
00036	00036	DIST	P21	587000	\$462,239	
00036	00036	DIST	P21	588000	\$1,075,151	
00036	00036	DIST	P21	590000	\$2,537	
00036	00036	DIST	P21	591000	\$15,402	
00036	00036	DIST	P21	592000	\$101,642	
00036	00036	DIST	P21	592010	\$103,889	
00036	00036	DIST	P21	593000	\$3,532,221	

Orig Business U	Business Unit	Segment	Expense Type	Regulatory Acct	GL Act \$
00036	00036	DIST	P21	593010	\$33,358
00036	00036	DIST	P21	593020	\$169,928
00036	00036	DIST	P21	594000	\$243,975
00036	00036	DIST	P21	595000	\$182,531
00036	00036	DIST	P21	596000	\$107,880
00036	00036	DIST	P21	597000	\$21,659
00036	00036	DIST	P21	598000	\$16
00036	00036	GAS	P21	870000	\$5,417
00036	00036	GAS	P21	871000	\$44,201
00036	00036	GAS	P21	874000	\$19,932
00036	00036	GAS	P21	875000	\$8,515
00036	00036	GAS	P21	876000	\$20,645
00036	00036	GAS	P21	878000	\$21,752
00036	00036	GAS	P21	879000	\$24,096
00036	00036	GAS	P21	880000	\$1,081
00036	00036	GAS	P21	885000	\$64,936
00036	00036	GAS	P21	886000	\$1,226
00036	00036	GAS	P21	887000	\$546,947
00036	00036	GAS	P21	889000	\$284
00036	00036	GAS	P21	890000	\$16,555
00036	00036	GAS	P21	892000	\$261,552
00036	00036	GAS	P21	893000	\$52,961
00036	00036	DIST	P21	902000	\$88,190
00036	00036	GAS	P21	902000	\$10,869
00036	00036	DIST	P21	903000	\$445,945
00036	00036	GAS	P21	903000	\$67,487
00036	00036	TRAN	P21	903000	\$4
00036	00036	DIST	P21	904000	0
00036	00036	DIST	P21	905000	\$33
00036	00036	DIST	P21	908000	\$2,860
00036	00036	GAS	P21	908000	\$87
00036	00036	TRAN	P21	908000	\$5
00036	00036	DIST	P21	910000	\$12,830
00036	00036	GAS	P21	910000	\$1,722
00036	00036	DIST	P21	920000	\$218,140
00036	00036	GAS	P21	920000	\$22,952
00036	00036	TRAN	P21	920000	\$11,551
00036	00036	DIST	P21	926000	\$20,030
00036	00036	GAS	P21	926000	\$70
00036	00036	TRAN	P21	926000	\$693
00036	00036	DIST	P21	930200	\$1,881
00036	00036	GAS	P21	930200	\$350
00036	00036	TRAN	P21	930200	\$206
00036	00036	DIST	P21	935000	\$27,099

Orig Business U	Business Unit	Segment	Expense Type	Regulatory Acct	GL Act \$	
00036	00036	TRAN	P21	935000	\$1,431	
00036	00036	DIST	P25	107000	\$214,605	\$9,983,511
00036	00036	GAS	P25	107000	\$103,497	
00036	00036	TRAN	P25	107000	\$26,221	\$344,323
00036	00036	DIST	P25	108001	\$6,948	
00036	00036	GAS	P25	108001	\$1,492	
00036	00036	TRAN	P25	108001	\$778	\$9,219
00036	00036	DIST	P25	163010	\$373	\$373
00036	00036	DIST	P25	174000	\$13,815	
00036	00036	GAS	P25	174000	\$4,818	
00036	00036	TRAN	P25	174000	\$347	\$18,980
00036	00036	DIST	P25	182545	(\$2,299)	(\$2,299)
00036	00036	DIST	P25	184020	\$6,224	\$6,224
00036	00036	DIST	P25	184108	\$305	\$305
00036	00036	TRAN	P25	560000	\$221	
00036	00036	TRAN	P25	561000	\$40,905	
00036	00036	TRAN	P25	561200	\$44,149	
00036	00036	TRAN	P25	561300	\$174	
00036	00036	TRAN	P25	562000	\$3,953	
00036	00036	TRAN	P25	563000	\$6,083	
00036	00036	TRAN	P25	566000	\$23,693	
00036	00036	TRAN	P25	568000	\$2,857	
00036	00036	TRAN	P25	569300	\$87	
00036	00036	TRAN	P25	570000	\$2,903	
00036	00036	TRAN	P25	570010	\$8,592	
00036	00036	TRAN	P25	571000	\$72,767	
00036	00036	TRAN	P25	571010	\$852	
00036	00036	TRAN	P25	572000	\$4,794	
00036	00036	DIST	P25	580000	\$553	
00036	00036	DIST	P25	581000	\$165,527	
00036	00036	DIST	P25	582000	\$4,959	
00036	00036	DIST	P25	583000	\$24,777	
00036	00036	DIST	P25	584000	\$5,384	
00036	00036	DIST	P25	585000	\$799	
00036	00036	DIST	P25	586000	\$4,444	
00036	00036	DIST	P25	587000	\$4,985	
00036	00036	DIST	P25	588000	\$230,241	
00036	00036	DIST	P25	591000	\$268	
00036	00036	DIST	P25	592000	\$11,856	
00036	00036	DIST	P25	592010	\$10,813	
00036	00036	DIST	P25	593000	\$761,579	
00036	00036	DIST	P25	593020	\$2,840	
00036	00036	DIST	P25	594000	\$31,964	
00036	00036	DIST	P25	595000	\$4,215	

Orig Business Unit	Business Unit	Segment	Expense Type	Regulatory Acct	GL Act \$
00036	00036	DIST	P25	596000	\$4,796
00036	00036	DIST	P25	598000	\$384
00036	00036	GAS	P25	870000	\$4,233
00036	00036	GAS	P25	871000	\$3,675
00036	00036	GAS	P25	874000	\$9,839
00036	00036	GAS	P25	875000	\$558
00036	00036	GAS	P25	880000	\$1,911
00036	00036	GAS	P25	885000	\$23,849
00036	00036	GAS	P25	887000	\$90,710
00036	00036	GAS	P25	889000	\$551
00036	00036	GAS	P25	890000	\$1,201
00036	00036	GAS	P25	892000	\$11,508
00036	00036	GAS	P25	893000	\$1,458
00036	00036	DIST	P25	901000	\$15,325
00036	00036	GAS	P25	901000	\$1,588
00036	00036	DIST	P25	902000	\$1,331
00036	00036	DIST	P25	903000	\$176
00036	00036	GAS	P25	903000	0
00036	00036	DIST	P25	908000	0
00036	00036	GAS	P25	908000	0
00036	00036	DIST	P25	920000	\$5,432
00036	00036	GAS	P25	920000	\$470
00036	00036	DIST	P25	925000	\$859
00036	00036	GAS	P25	925000	0
00036	00036	TRAN	P25	925000	0
00036	00036	DIST	P25	926000	\$3,100
00036	00036	TRAN	P25	926000	\$511
00036	00036	DIST	P26	107000	\$107,706
00036	00036	GAS	P26	107000	\$51,748
00036	00036	TRAN	P26	107000	\$13,041
00036	00036	DIST	P26	108001	\$3,474
00036	00036	GAS	P26	108001	\$746
00036	00036	TRAN	P26	108001	\$389
00036	00036	DIST	P26	163010	\$186
00036	00036	DIST	P26	174000	\$6,257
00036	00036	GAS	P26	174000	\$2,409
00036	00036	TRAN	P26	174000	\$174
00036	00036	DIST	P26	182545	(\$1,150)
00036	00036	DIST	P26	184020	\$3,112
00036	00036	TRAN	P26	560000	\$110
00036	00036	TRAN	P26	561000	\$20,553
00036	00036	TRAN	P26	561200	\$22,074
00036	00036	TRAN	P26	561300	\$87
00036	00036	TRAN	P26	562000	\$1,976

\$1,660,700

\$172,495

\$4,610

\$186

\$8,840

(\$1,150)

\$3,112

Orig Business U	Business Unit	Segment	Expense Type	Regulatory Acct	GL Act \$
00036	00036	TRAN	P26	563000	\$3,083
00036	00036	TRAN	P26	566000	\$11,847
00036	00036	TRAN	P26	568000	\$1,429
00036	00036	TRAN	P26	569300	\$43
00036	00036	TRAN	P26	570000	\$1,252
00036	00036	TRAN	P26	570010	\$4,201
00036	00036	TRAN	P26	571000	\$35,300
00036	00036	TRAN	P26	571010	\$426
00036	00036	TRAN	P26	572000	\$2,397
00036	00036	DIST	P26	580000	\$176
00036	00036	DIST	P26	581000	\$81,636
00036	00036	DIST	P26	582000	\$2,297
00036	00036	DIST	P26	583000	\$12,758
00036	00036	DIST	P26	584000	\$2,692
00036	00036	DIST	P26	585000	\$400
00036	00036	DIST	P26	586000	\$2,222
00036	00036	DIST	P26	587000	\$2,443
00036	00036	DIST	P26	588000	\$114,875
00036	00036	DIST	P26	591000	\$134
00036	00036	DIST	P26	592000	\$5,928
00036	00036	DIST	P26	592010	\$5,228
00036	00036	DIST	P26	593000	\$358,992
00036	00036	DIST	P26	593020	\$1,194
00036	00036	DIST	P26	594000	\$16,080
00036	00036	DIST	P26	595000	\$2,108
00036	00036	DIST	P26	596000	\$2,398
00036	00036	DIST	P26	598000	\$192
00036	00036	GAS	P26	870000	\$2,025
00036	00036	GAS	P26	871000	\$1,604
00036	00036	GAS	P26	874000	\$4,369
00036	00036	GAS	P26	875000	\$279
00036	00036	GAS	P26	880000	\$956
00036	00036	GAS	P26	885000	\$11,788
00036	00036	GAS	P26	887000	\$45,356
00036	00036	GAS	P26	889000	\$276
00036	00036	GAS	P26	890000	\$601
00036	00036	GAS	P26	892000	\$5,754
00036	00036	GAS	P26	893000	\$729
00036	00036	DIST	P26	901000	\$6,783
00036	00036	GAS	P26	901000	\$794
00036	00036	DIST	P26	902000	\$665
00036	00036	DIST	P26	903000	\$88
00036	00036	GAS	P26	903000	0
00036	00036	DIST	P26	908000	0

Orig Business U	Business Unit	Segment	Expense Type	Regulatory Acct	GL Act \$
00036	00036	GAS	P26	908000	0
00036	00036	DIST	P26	920000	\$1,718
00036	00036	GAS	P26	920000	\$133
00036	00036	DIST	P26	925000	\$430
00036	00036	GAS	P26	925000	0
00036	00036	TRAN	P26	925000	0
00036	00036	DIST	P26	926000	\$1,400
00036	00036	TRAN	P26	926000	\$255
00036	00004	DIST	P10	107000	\$1,576
00036	00004	DIST	P10	108001	\$501
00036	00004	DIST	P10	583000	\$72
00036	00004	DIST	P10	593000	\$36
00036	00004	DIST	P10	594000	\$108
00036	00005	DIST	P10	107000	\$61,034
00036	00005	TRAN	P10	107000	\$726
00036	00005	DIST	P10	108001	\$64,860
00036	00005	TRAN	P10	108001	\$441
00036	00005	DIST	P10	163010	\$340
00036	00005	TRAN	P10	562000	\$31
00036	00005	TRAN	P10	566000	\$226
00036	00005	TRAN	P10	568000	\$271
00036	00005	DIST	P10	580000	\$1,521
00036	00005	DIST	P10	582000	\$285
00036	00005	DIST	P10	583000	\$5
00036	00005	DIST	P10	585000	\$671
00036	00005	DIST	P10	586000	\$90
00036	00005	DIST	P10	587000	\$142
00036	00005	DIST	P10	588000	\$2,293
00036	00005	DIST	P10	592000	\$387
00036	00005	DIST	P10	592010	\$106
00036	00005	DIST	P10	593000	\$10,252
00036	00005	DIST	P10	594000	\$1
00036	00005	DIST	P10	595000	\$60
00036	00005	DIST	P10	596000	\$1,421
00036	00005	DIST	P10	920000	\$186
00036	00005	DIST	P10	935000	\$262
00036	00006	INTE	P10	570000	\$443
00036	00010	TRAN	P10	107000	\$1,409
00036	00010	TRAN	P10	566000	\$48
00036	00010	TRAN	P10	568000	\$288
00036	00010	TRAN	P10	570000	\$280
00036	00010	TRAN	P10	570010	\$124
00036	00041	DIST	P10	107000	\$1,875
00036	00041	DIST	P10	108001	\$57

\$802,531

Orig Business U	Business Unit	Segment	Expense Type	Regulatory Acct	GL Act \$
00036	00041	DIST	P10	580000	\$161
00036	00041	DIST	P10	585000	\$52
00036	00049	DIST	P10	107000	\$14,833
00036	00049	TRAN	P10	107000	\$24
00036	00049	DIST	P10	108001	\$10,441
00036	00049	TRAN	P10	568000	\$769
00036	00049	DIST	P10	580000	\$736
00036	00049	DIST	P10	582000	\$170
00036	00049	DIST	P10	585000	\$175
00036	00049	DIST	P10	593000	\$58
00036	00049	DIST	P10	593020	\$59
00036	00049	DIST	P10	596000	\$563
00036	00099	OTH	P10	163010	\$1,433
00036	00099	OTH	P10	174000	\$264,049
00036	00099	OTH	P10	588000	\$1,290
00036	00099	OTH	P10	905000	\$7,618
00036	00099	OTH	P10	910000	\$55,477
00036	00099	OTH	P10	920000	\$1,450,595
00036	00099	OTH	P10	925000	\$60,213
00036	00001	OTH	P15	253006	\$1,817
00036	00001	OTH	P15	920000	\$4,794
00036	00001	OTH	P15	930200	\$2,071
00036	00005	DIST	P15	107000	\$6,282
00036	00005	DIST	P15	253006	\$4,250
00036	00005	DIST	P15	588000	\$1,348
00036	00005	DIST	P15	593000	\$289
00036	00010	TRAN	P15	107000	\$19,252
00036	00010	TRAN	P15	566000	\$41
00036	00035	OTH	P15	905000	\$99
00036	00041	DIST	P15	920000	\$669
00036	00048	GAS	P15	901000	\$18,561
00036	00048	GAS	P15	907000	\$3,588
00036	00048	GAS	P15	920000	\$33,734
00036	00049	DIST	P15	107000	\$1,136
00036	00049	TRAN	P15	107000	\$2,176
00036	00099	OTH	P15	174000	\$317,025
00036	00099	OTH	P15	184101	0
00036	00099	OTH	P15	560000	\$144
00036	00099	OTH	P15	561000	\$1,436
00036	00099	OTH	P15	566000	\$13,290
00036	00099	OTH	P15	580000	\$1,020
00036	00099	OTH	P15	581000	\$2,387
00036	00099	OTH	P15	583000	\$445

\$2,021,144

Orig Business U	Business Unit	Segment	Expense Type	Regulatory Acct	GL Act \$
00036	00099	OTH	P15	588000	\$33,817
00036	00099	OTH	P15	593000	\$2,104
00036	00099	OTH	P15	901000	\$54,461
00036	00099	OTH	P15	903000	\$21,405
00036	00099	OTH	P15	905000	\$225,857
00036	00099	OTH	P15	920000	\$752,705
00036	00099	OTH	P15	925000	\$89,297
00036	00005	DIST	P20	107000	\$362
00036	00005	DIST	P20	108001	\$29,952
00036	00005	DIST	P20	163010	\$386
00036	00005	DIST	P20	582000	\$260
00036	00005	DIST	P20	587000	\$213
00036	00005	DIST	P20	588000	\$506
00036	00005	DIST	P20	592010	\$297
00036	00005	DIST	P20	593000	\$97,908
00036	00005	DIST	P20	593020	\$744
00036	00005	DIST	P20	596000	\$154
00036	00010	TRAN	P20	107000	\$154
00036	00010	TRAN	P20	570010	\$109
00036	00049	DIST	P20	107000	\$477
00036	00049	DIST	P20	108001	\$3,513
00036	00049	DIST	P20	580000	\$17
00036	00049	DIST	P20	585000	\$177
00036	00099	OTH	P20	163010	\$1,296
00036	00099	OTH	P20	174000	\$31,840
00036	00099	OTH	P20	584000	\$217
00036	00099	OTH	P20	588000	\$322
00036	00099	OTH	P20	905000	\$4,139
00036	00099	OTH	P20	910000	\$10,546
00036	00099	OTH	P20	920000	\$29,769
00036	00099	OTH	P20	925000	\$1,242
00036	00099	OTH	P20	926000	\$271
00036	00005	DIST	P21	107000	\$387
00036	00005	DIST	P21	108001	\$15,007
00036	00005	DIST	P21	163010	\$195

\$1,615,500

\$214,870

Orig Business U	Business Unit	Segment	Expense Type	Regulatory Acct	GL Act \$
00036	00005	DIST	P21	582000	\$149
00036	00005	DIST	P21	587000	\$107
00036	00005	DIST	P21	588000	\$255
00036	00005	DIST	P21	592010	\$149
00036	00005	DIST	P21	593000	\$88,502
00036	00005	DIST	P21	593020	\$490
00036	00005	DIST	P21	596000	\$79
00036	00010	TRAN	P21	107000	\$77
00036	00010	TRAN	P21	570010	\$54
00036	00049	DIST	P21	107000	\$238
00036	00049	DIST	P21	108001	\$1,762
00036	00049	DIST	P21	580000	\$9
00036	00049	DIST	P21	585000	\$88
00036	00099	OTH	P21	163010	\$651
00036	00099	OTH	P21	174000	\$17,544
00036	00099	OTH	P21	584000	\$162
00036	00099	OTH	P21	588000	\$161
00036	00099	OTH	P21	905000	\$2,205
00036	00099	OTH	P21	910000	\$6,207
00036	00099	OTH	P21	920000	\$17,340
00036	00099	OTH	P21	925000	\$621
00036	00099	OTH	P21	926000	\$135
00036	00005	DIST	P25	583000	\$465
00036	00005	DIST	P25	588000	\$2,074
00036	00005	DIST	P25	593000	\$24,598
00036	00005	DIST	P25	593020	\$684
00036	00005	DIST	P25	925000	\$628
00036	00005	TRAN	P25	925000	\$70
00036	00049	DIST	P25	580000	\$430
00036	00099	OTH	P25	588000	\$1,774
00036	00005	DIST	P26	583000	\$132
00036	00005	DIST	P26	588000	\$937
00036	00005	DIST	P26	593000	\$10,999
00036	00005	DIST	P26	593020	\$342
00036	00005	DIST	P26	925000	\$314
00036	00005	TRAN	P26	925000	\$35
00036	00049	DIST	P26	580000	\$215
00036	00099	OTH	P26	588000	\$887

\$152,575

\$30,724

\$13,862

\$308,927,314

\$308,927,314

Date of Request 6/10/08

Request No. RMD-3
NMPC Req. No. NM 50 DPS-50 RMD-3

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
Case 08-G-0609 Gas Rate Case
Request for Information

FROM: Richard Davi

Request:

Please provide a breakdown of total labor charged to NMPC for the 12 month periods ending December 31, 2005, December 31, 2006, December 31, 2007 and the rate year ending March 31, 2010 in the same format and detail as shown on Exhibit (EP-1) Schedule 29 Sheet 6 of 27.

Note: Please provide the information, including Exhibit (EP-1) Schedule 29 Sheet 6 of 27, in an excel spreadsheet, not a pdf file.

Response:

Please see attached file. Total Bonus Pay for CY2005 and CY2006 displayed only in total (actual breakdown of non-executive and represented will take further, more timely analysis). Executive bonus pay not included in this amount for CY2005 and CY2006.

NOTE: Although it was not requested, the attached file contains a breakdown of total labor for the ADJUSTED HISTORIC YEAR ENDED DECEMBER 31, 2007. Historic Year December 31, 2007 labor total and headcount were low during the later part of 2007 due to reasons outlined in the Testimony of The Expense Panel (pages 17 - 18). RAV-17 further addresses the headcount issue and provides detailed information on headcount. The Company believes any headcount and total labor analysis for Rate Year March 31, 2010 that uses historic year December 31, 2007 instead of Adjusted Historic Year Ended December 31, 2007 would yield an incorrect result.

Name of Respondent:

Timothy Lillis

Date of Reply:

June 25, 2008 (AMENDED)

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

**Total Labor
Summary
(\$000's)**

		Provider Company Labor Charged To Niagara Mohawk Power Corp. (Co. 36) Historic Year Ended December 31, 2005			
Expense Type		Total	Niagara Mohawk Power Corp.	National Grid USA Service Co.	All Other Companies
Management:					
Regular Pay	P15 & P50*	\$ 108,340.7	\$ 65,208.1	\$ 43,096.9	\$ 35.7
Overtime Pay:					
Base Pay	P25	\$ 1,280.4	\$ 1,102.4	\$ 173.5	\$ 4.5
Incremental Pay	P26	\$ 1,338.3	\$ 1,257.2	\$ 79.5	\$ 1.6
Total Overtime		\$ 2,618.7	\$ 2,359.6	\$ 253.0	\$ 6.1
Total Management		\$ 110,959.4	\$ 67,567.7	\$ 43,349.9	\$ 41.8
Represented:					
Regular Pay:					
Non-Union Regular Pay		\$ 1,732.9	\$ 1,176.3	\$ 556.1	\$ 0.4
Union Regular Pay		\$ 209,937.8	\$ 207,453.4	\$ 2,403.0	\$ 81.4
Upgrades for Union		\$ 1,243.7	\$ 1,243.7	\$ -	\$ -
Shift Premiums for Union		\$ 869.4	\$ 869.1	\$ -	\$ 0.3
Double Time Schedule Change Scheduled Rest 9th Consecutive Day Union		\$ 892.4	\$ 892.4	\$ -	\$ -
Total Regular Pay	P10 & P50*	\$ 214,676.2	\$ 211,635.1	\$ 2,959.0	\$ 82.1
Overtime Pay:					
Base Pay	P20	\$ 22,534.5	\$ 22,410.7	\$ 80.9	\$ 42.9
Incremental Pay	P21	\$ 17,611.7	\$ 17,545.7	\$ 42.3	\$ 23.6
Total Overtime		\$ 40,146.1	\$ 39,956.4	\$ 123.2	\$ 66.6
Total Represented		\$ 254,822.3	\$ 251,591.5	\$ 3,082.2	\$ 148.6
Bonus & Misc. Pay:					
Bonus Pay:					
Management - Executive		\$ -	\$ -	\$ -	\$ -
Management - Non-Executive		\$ -	\$ -	\$ -	\$ -
Represented		\$ -	\$ -	\$ -	\$ -
Total Bonus Pay		\$ 7,752.1	\$ 6,304.7	\$ 1,442.3	\$ 5.1
Misc. Pay		\$ 18,120.0	\$ 8,369.3	\$ 9,748.4	\$ 2.3
Total Bonus & Misc. Pay	P30	\$ 25,872.1	\$ 14,674.0	\$ 11,190.7	\$ 7.4
Total Payroll		\$ 391,653.9	\$ 333,833.2	\$ 57,622.8	\$ 197.8

* Expense Type P50 Allocated Between P10 and P15

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

**Total Labor
Summary
(\$000's)**

Provider Company 1 also Changed
To
Niagara Mohawk Power Corp. (Co. 36)
Historic Year Ended December 31, 2006

Audited Financial Statement December 31, 2016					
	Expense Type	Total	Niagara Mohawk Power Corp.	National Grid USA Service Co.	All Other Companies
<u>Management:</u>					
Regular Pay	P15 & P50*	\$ 114,093.3	\$ 63,589.6	\$ 50,239.2	\$ 264.5
<u>Overtime Pay:</u>					
Base Pay	P25	\$ 3,588.7	\$ 2,511.6	\$ 705.6	\$ 371.5
Incremental Pay	P26	\$ 2,512.7	\$ 2,049.4	\$ 314.9	\$ 148.4
Total Overtime		\$ 6,101.3	\$ 4,561.0	\$ 1,020.5	\$ 520.0
Total Management		\$ 120,194.7	\$ 68,150.6	\$ 51,259.7	\$ 784.5
<u>Represented:</u>					
<u>Regular Pay:</u>					
Non-Union Regular Pay		\$ 1,522.4	\$ 987.1	\$ 534.9	\$ 0.3
Union Regular Pay		\$ 206,782.9	\$ 203,452.7	\$ 2,453.4	\$ 876.8
Upgrades for Union		\$ 1,347.1	\$ 1,347.1	-	-
Shift Premiums for Union		\$ 862.8	\$ 862.7	-	\$ 0.1
Double Time, Schedule Change Scheduled Rest		\$ 2,085.5	\$ 2,085.5	-	-
9th Consecutive Day Union					
Total Regular Pay	P10 & P50*	\$ 212,600.7	\$ 208,735.1	\$ 2,988.3	\$ 877.3
<u>Overtime Pay:</u>					
Base Pay	P20	\$ 24,853.7	\$ 23,019.8	\$ 396.8	\$ 1,437.1
Incremental Pay	P21	\$ 27,345.1	\$ 26,183.4	\$ 234.8	\$ 926.9
Total Overtime		\$ 52,198.9	\$ 49,203.2	\$ 631.6	\$ 2,364.0
Total Represented		\$ 264,799.6	\$ 257,938.3	\$ 3,619.9	\$ 3,241.3
<u>Bonus & Misc. Pay:</u>					
<u>Bonus Pay:</u>					
Management - Executive		\$ -	\$ -	\$ -	\$ -
Management - Non-Executive		\$ -	\$ -	\$ -	\$ -
Represented		\$ -	\$ -	\$ -	\$ -
Total Bonus Pay		\$ 10,520.0	\$ 8,767.4	\$ 1,602.2	\$ 150.4
Misc. Pay		\$ 15,449.4	\$ 7,072.6	\$ 8,376.8	\$ -
Total Bonus & Misc. Pay	P30	\$ 25,969.4	\$ 15,840.0	\$ 9,979.0	\$ 150.4
Total Payroll		\$ 410,963.7	\$ 341,928.9	\$ 64,858.6	\$ 4,176.2
• Expense Type P50 Allocated Between P10 and P15.					

* Expense Type P50 Allocated Between P10 and P15.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Total Labor
Summary
(\$000's)

Provider Company Labor Charged
To
Niagara Mohawk Power Corp. (Co. 36)
Historic Year Ended December 31, 2007

Expense Type	Total	Niagara Mohawk Power Corp.	National Grid USA Service Co.	All Other Companies
Management:				
Regular Pay P15 & P50*	\$ 114,059.9	\$ 59,052.1	\$ 54,817.9	\$ 189.9
Overtime Pay:				
Base Pay P25	\$ 2,444.3	\$ 2,037.8	\$ 362.2	\$ 44.3
Incremental Pay P26	\$ 1,174.3	\$ 990.6	\$ 167.3	\$ 16.5
Total Overtime	\$ 3,618.7	\$ 3,028.4	\$ 529.5	\$ 60.7
Total Management	\$ 117,678.5	\$ 62,080.5	\$ 55,347.4	\$ 250.6
Represented:				
Regular Pay				
Non-Union Regular Pay	\$ 1,320.1	\$ 895.4	\$ 420.8	\$ 3.9
Union Regular Pay	\$ 196,394.8	\$ 194,629.3	\$ 2,198.3	\$ (432.8)
Upgrades for Union	\$ 1,290.8	\$ 1,290.8	\$ -	\$ -
Shift Premiums for Union	\$ 899.8	\$ 899.7	\$ -	\$ 0.1
Double Time - Schedule Change, Scheduled Rest, 9th Consecutive Day, Union	\$ 958.8	\$ 958.8	\$ -	\$ -
Total Regular Pay P10 & P50*	\$ 200,864.3	\$ 198,674.0	\$ 2,619.1	\$ (428.8)
Overtime Pay:				
Base Pay P20	\$ 27,903.9	\$ 27,645.7	\$ 137.6	\$ 120.6
Incremental Pay P21	\$ 15,988.3	\$ 15,813.4	\$ 71.8	\$ 103.1
Total Overtime	\$ 43,892.2	\$ 43,459.1	\$ 209.4	\$ 223.7
Total Represented	\$ 244,756.5	\$ 242,133.1	\$ 2,828.5	\$ (205.1)
Bonus & Misc. Pay:				
Bonus Pay:				
Management - Executive	\$ 5,436.5	\$ 4,084.8	\$ 1,334.2	\$ 17.4
Management - Non-Executive	\$ 3,476.8	\$ 3,476.8	\$ -	\$ -
Represented	\$ 8,913.3	\$ 7,561.6	\$ 1,334.2	\$ 17.4
Total Bonus Pay	\$ 12,616.3	\$ 3,657.3	\$ 8,589.6	\$ 369.3
Misc. Pay	\$ 21,529.5	\$ 11,218.9	\$ 9,923.9	\$ 386.8
Total Bonus & Misc. Pay P30	\$ 21,529.5	\$ 11,218.9	\$ 9,923.9	\$ 386.8
Total Payroll	\$ 383,964.5	\$ 315,432.5	\$ 68,099.8	\$ 432.3

* Expense Type P50 Allocated Between P10 and P15.

Witness: Expense Panel

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Total Labor - Adjusted Historic

Summary
(\$000's)

		Provider Company Labor Charged to Niagara Mohawk Power Corp. (Co. 36) Adjusted Historic Year Ended December 31, 2007			
Expense Type		Total	Niagara Mohawk Power Corp.	National Grid USA Service Co.	All Other Companies
Management:					
Regular Pay	P15 & P50*	\$ 117,545.9	\$ 59,358.5	\$ 57,986.6	\$ 200.7
Overtime Pay:					
Base Pay	P25	\$ 2,478.3	\$ 2,048.3	\$ 383.2	\$ 46.8
Incremental Pay	P26	\$ 1,190.2	\$ 995.8	\$ 176.9	\$ 17.4
Total Overtime		\$ 3,668.4	\$ 3,044.1	\$ 560.1	\$ 64.2
Total Management		\$ 121,214.3	\$ 62,402.7	\$ 58,546.7	\$ 264.9
Represented:					
Regular Pay					
Non-Union Regular Pay					
Union Regular Pay					
Upgrades for Union					
Shift Premiums for Union					
Double Time - Schedule Change Scheduled Rest.					
9th Consecutive Day Union					
Total Regular Pay	P10 & P50*	\$ 215,157.9	\$ 212,840.7	\$ 2,770.5	\$ (453.3)
Overtime Pay:					
Base Pay	P20	\$ 29,887.2	\$ 29,614.1	\$ 145.6	\$ 127.5
Incremental Pay	P21	\$ 17,124.3	\$ 16,939.3	\$ 75.9	\$ 109.0
Total Overtime		\$ 47,011.4	\$ 46,553.5	\$ 221.5	\$ 236.5
Total Represented		\$ 262,169.3	\$ 259,394.2	\$ 2,992.0	\$ (216.8)
Bonus & Misc. Pay:					
Bonus Pay:					
Management - Executive		\$ -	\$ -	\$ -	\$ -
Management - Non-Executive		\$ 5,750.7	\$ 4,320.9	\$ 1,411.4	\$ 18.4
Represented		\$ 3,677.1	\$ 3,677.7	\$ -	\$ -
Total Bonus Pay		\$ 9,427.8	\$ 7,998.7	\$ 1,411.4	\$ 18.4
Misc. Pay		\$ 13,345.3	\$ 3,868.7	\$ 9,086.2	\$ 390.5
Total Bonus & Misc. Pay	P30	\$ 22,773.7	\$ 11,867.3	\$ 10,497.5	\$ 408.9
Total Payroll		\$ 406,157.4	\$ 333,664.2	\$ 72,036.2	\$ 457.0

* Expense Type P50 Allocated Between P10 and P15

Witness: Expense Panel

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Total Labor - Adjusted Historic
Summary
(\$000's)

		Provider Company Labor Changed To Niagara Mohawk Power Corp. (Co. 36) Rate Year Ending March 31, 2010			
Expense Type		Total	Niagara Mohawk Power Corp.	National Grid USA Service Co.	All Other Companies
Management:					
Regular Pay	P15 & P50*	\$ 126,671.0	\$ 64,551.8	\$ 61,905.5	\$ 213.8
Overtime Pay:					
Base Pay	P25	\$ 2,686.4	\$ 2,227.5	\$ 409.1	\$ 19.8
Incremental Pay	P26	\$ 1,290.4	\$ 1,083.0	\$ 188.2	\$ 18.5
Total Overtime		\$ 3,976.8	\$ 3,310.4	\$ 598.0	\$ 68.4
Total Management		\$ 130,647.8	\$ 67,862.2	\$ 62,503.5	\$ 282.1
Represented:					
Regular Pay:					
Non-Union Regular Pay					
Union Regular Pay					
Upgrades for Union					
Shift Premiums for Union					
Double Time, Schedule Change, Scheduled Rest					
9th Consecutive Day Union					
Total Regular Pay	P10 & P50*	\$ 229,927.5	\$ 227,452.5	\$ 2,957.7	\$ (482.8)
Overtime Pay:					
Base Pay	P20	\$ 31,938.4	\$ 31,647.2	\$ 155.4	\$ 135.8
Incremental Pay	P21	\$ 18,299.4	\$ 18,102.2	\$ 81.0	\$ 116.1
Total Overtime		\$ 50,237.8	\$ 49,749.4	\$ 236.4	\$ 251.9
Total Represented		\$ 280,165.2	\$ 277,202.0	\$ 3,194.2	\$ (230.9)
Bonus & Misc. Pay:					
Bonus Pay:					
Management - Executive		\$ 6,159.7	\$ 4,633.3	\$ 1,506.7	\$ 19.6
Management - Non-Executive		\$ 3,943.7	\$ 3,943.7	\$ -	\$ -
Represented		\$ 10,103.4	\$ 8,577.0	\$ 1,506.7	\$ 19.6
Total Bonus Pay		\$ 14,264.5	\$ 14,184.4	\$ 9,700.2	\$ 415.8
Misc. Pay		\$ 24,367.8	\$ 12,725.4	\$ 11,207.0	\$ 435.5
Total Bonus & Misc. Pay	P30	\$ 24,367.8	\$ 12,725.4	\$ 11,207.0	\$ 435.5
Total Payroll		\$ 435,180.9	\$ 357,789.6	\$ 76,904.6	\$ 486.7

* Expense Type P50 Allocated Between P10 and P15

Date of Request 6/13/08

Request No. RMD-8

NMPC Req. No. NM 77 DPS-77 RMD-8

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid

Case 08-G-0609 Gas Rate Case

Request for Information

FROM: Richard Davi

Request:

On page 20 of the Expense Panel's testimony the company states that "Overtime rates were calculated based on actual overtime salary charged in the Historical Year, as shown on Sheet 7 of Schedule 29. These overtime rates were applied to the adjusted management and represented salary, respectively."

Regarding the above, please provide the following information:

- A. Identify the overtime rate for the historic year as explained on page 20 of the Expense Panel's testimony.
- B. Please provide the actual overtime rates for the two previous 12 month periods (December 31, 2005 and 2006). This information should be consistent with A.
- C. For each month, January 2006 through May 2008, please provide a breakdown of actual overtime charges broken down between management and represented employees. These amounts should be consistent with A. and B.
- D. For each month, January 2006 through May 2008, please provide a breakdown of actual total company (originating from NMPC) regular pay broken down between management and represented employees. This information should be consistent with Exhibit (EP-1) Schedule 29 Sheet 7.
- E. Identify the overtime rate used by the company to forecast overtime charges from the Service Company to NMPC for the Rate Year?
- F. Please provide a full explanation on the difference between base pay overtime and incremental pay overtime for both management and represented employees as shown on Exhibit (EP-1) Schedule 29 Sheet 7.

Note: Please provide the information to C. and D. in an excel spreadsheet, not a pdf file. Also, for all questions show all calculations and include supporting workpapers.

Response:

- Part A. Historic year overtime rates for management employees are presented on Sheet 7 of Schedule 29 of EP-1. Historic year overtime rates for represented employees are presented on Sheet 8 of Schedule 29 of EP-1.
- Part B. Please see attached. CY2007 data included as well.
- Part C. Please see attached.
- Part D. Please see attached.
- Part E. As stated in the Testimony of the Expense Panel, page 17, lines 1-8, "...The forecast of total labor costs charged by the Service Company and All Other Companies to Niagara Mohawk was calculated by starting with the Historical Year labor expense allocations to Niagara Mohawk from the Service Company and All Other Companies. This base is forecast into the Rate Year using the same percentage adjustment used to forecast Niagara Mohawk's labor costs for the Rate Year as explained above. This assumes that the Service Company and All Other Companies' increases in labor follow the Niagara Mohawk increases in labor". Therefore, no study was done on the Service Company to determine what their overtime rates were.
- Part F. For both management and represented employees, base pay overtime is the straight-time portion of overtime. Incremental pay overtime is any overtime pay above the base pay.

Name of Respondent:
Timothy Lillis

Date of Reply:
June 23, 2008

Niagara Mohawk Power Corp d/b/a National Grid
Overtime Percentages - Originating Company Labor Charged From Niagara Mohawk Power Corp. (Co 36)
for the 12 Month Ended December 31, 2005

		Operating Expenses			Capital Expenditures			Other			Niagara Mohawk Power Corp. Total				
Category	Expense Type Descr	Electric/Other		Gas	Electric/Other		Gas	Electric/Other		Gas					
Regular Pay:															
	Regular Pay Monthly	\$	38,392,156.68	\$	8,919,071.37	\$	13,226,343.52	\$	2,498,821.84	\$	2,553,412.31	\$	13,609.27	\$	65,603,414.99
	Regular Pay Weekly		112,172,075.54		25,641,339.27		43,305,156.55		11,870,938.76		14,299,139.06		945,980.84		208,234,630.01
	Adjustments to Weekly		1,780,848.61		302,752.02		333,895.58		96,358.22		483,815.99		7,478.94		3,005,149.36
	Total Regular Pay	\$	152,345,080.82	\$	34,863,162.66	\$	56,865,395.65	\$	14,466,118.82	\$	17,336,367.36	\$	967,069.05	\$	276,843,194.36
Overtime:															
	Base Monthly	\$	536,083.60	\$	134,728.72	\$	211,498.51	\$	68,565.46	\$	148,700.60	\$	2,781.48	\$	1,102,358.37
	Incremental Monthly		982,804.29		66,422.46		105,652.18		34,942.12		65,991.80		1,390.68		1,257,203.53
	Total Monthly	\$	1,518,887.89	\$	201,151.18	\$	317,150.69	\$	103,507.58	\$	214,692.40	\$	4,172.16	\$	2,359,561.90
	Base Weekly	\$	9,918,457.45	\$	1,448,873.07	\$	4,934,948.62	\$	1,399,621.21	\$	4,548,207.47	\$	160,570.14	\$	22,410,677.96
	Incremental Weekly		11,673,982.38		901,354.15		2,852,838.52		745,447.45		1,284,775.77		87,302.35		17,545,700.62
	Total Weekly	\$	21,592,439.83	\$	2,350,227.22	\$	7,787,787.14	\$	2,145,068.66	\$	5,832,983.24	\$	247,872.49	\$	39,956,378.58
Bonus & Misc. Pay		\$	10,215,418.02	\$	2,067,597.12	\$	734,426.28	\$	(5,668.87)	\$	1,647,247.66	\$	14,951.73	\$	14,673,971.94
TOTAL PAYROLL		\$	185,671,826.56	\$	39,482,138.18	\$	65,704,759.76	\$	16,709,026.19	\$	25,031,290.66	\$	1,234,065.43	\$	333,833,106.78
Overtime Percentages (percentage of Regular Pay)															
Monthly	Base Monthly		1.4%		1.5%		1.6%		2.7%		5.8%		20.4%		1.7%
	Incremental Monthly		2.6%		0.7%		0.8%		1.4%		2.6%		10.2%		1.9%
	Total Monthly		4.0%		2.3%		2.4%		4.1%		8.4%		30.7%		3.6%
Weekly	Base Weekly		8.8%		5.7%		11.4%		11.8%		31.8%		17.0%		10.8%
	Incremental Weekly		10.4%		3.5%		6.6%		6.3%		9.0%		9.2%		8.4%
	Total Weekly		19.2%		9.2%		18.0%		18.1%		40.8%		26.2%		19.2%

Niagara Mohawk Power Corp d/b/a National Grid
Overtime Percentages - Originating Company Labor Charged From Niagara Mohawk Power Corp. (Co. 36)
for the 12 Month Ended December 31, 2006

		Operating Expenses		Capital Expenditures		Other		Niagara Mohawk Power Corp. Total
Category	Expense Type Descr	Electric/Other	Gas	Electric/Other	Gas	Electric/Other	Gas	
Regular Pay:								
	Regular Pay Monthly	\$ 36,515,302.85	\$ 7,902,982.09	\$ 12,462,154.51	\$ 2,422,323.46	\$ 4,422,051.01	\$ 36,017.87	\$ 63,760,831.83
	Regular Pay Weekly	107,227,807.92	24,386,507.52	41,652,896.78	10,014,178.97	19,911,413.53	1,075,754.00	204,268,558.71
	Adjustments to Weekly	2,887,846.35	317,007.60	391,027.23	128,246.79	556,594.62	14,514.14	4,295,236.73
	Total Regular Pay	\$ 146,630,957.16	\$ 32,606,497.21	\$ 54,506,078.52	\$ 12,564,749.22	\$ 24,890,059.16	\$ 1,126,286.01	\$ 272,324,627.28
Overtime:								
	Base Monthly	\$ 2,004,141.43	\$ 161,928.53	\$ 199,953.77	\$ 40,569.42	\$ 98,757.38	\$ 6,232.04	\$ 2,511,582.57
	Incremental Monthly	1,804,891.61	78,008.52	99,991.71	19,908.75	43,524.79	3,115.88	2,049,441.26
	Total Monthly	\$ 3,809,033.04	\$ 239,937.05	\$ 299,945.48	\$ 60,478.17	\$ 142,282.17	\$ 9,347.92	\$ 4,561,023.83
	Base Weekly	\$ 11,510,022.21	\$ 1,621,046.00	\$ 4,685,859.94	\$ 989,682.57	\$ 4,030,757.70	\$ 182,420.37	\$ 23,019,788.80
	Incremental Weekly	20,376,758.84	936,046.20	2,766,485.71	516,245.33	1,490,086.69	97,741.09	26,183,363.85
	Total Weekly	\$ 31,886,781.05	\$ 2,557,092.20	\$ 7,452,345.65	\$ 1,505,927.90	\$ 5,520,844.39	\$ 280,161.46	\$ 49,203,152.65
Bonus & Misc. Pay		\$ 11,515,451.95	\$ 2,274,374.44	\$ 32,172.68	\$ 2,177.44	\$ 2,007,831.75	\$ 7,950.33	\$ 15,839,958.59
TOTAL PAYROLL		\$ 193,842,223.20	\$ 37,677,900.90	\$ 62,290,542.33	\$ 14,133,332.73	\$ 32,561,017.47	\$ 1,423,745.72	\$ 341,928,762.35
Overtime Percentages (percentage of Regular Pay):								
Monthly	Base Monthly	5.5%	2.0%	1.6%	1.7%	2.2%	17.3%	3.9%
	Incremental Monthly	4.9%	1.0%	0.8%	0.8%	1.0%	8.7%	3.2%
	Total Monthly	10.4%	3.0%	2.4%	2.5%	3.2%	26.0%	7.2%
Weekly	Base Weekly	10.7%	6.6%	11.2%	9.9%	20.2%	17.0%	11.3%
	Incremental Weekly	19.0%	3.8%	6.6%	5.2%	7.5%	9.1%	12.8%
	Total Weekly	29.7%	10.5%	17.9%	15.0%	27.7%	26.0%	24.1%

Niagara Mohawk Power Corp d/b/a National Grid
Overtime Percentages - Originating Company Labor Charged From Niagara Mohawk Power Corp. (Co 36)
for the 12 Month Ended December 31, 2007

		Operating Expenses		Capital Expenditures		Other		Niagara Mohawk Power Corp. Total
Category	Expense Type Descr	Electric/Other	Gas	Electric/Other	Gas	Electric/Other	Gas	
Regular Pay:								
	Regular Pay Monthly	\$ 34,668,777.06	\$ 6,634,379.07	\$ 11,399,381.68	\$ 2,710,239.14	\$ 3,066,419.90	\$ 552,879.22	\$ 59,052,076.06
	Regular Pay Weekly	103,931,864.25	22,295,914.81	42,809,882.47	9,539,377.21	14,451,303.90	2,496,454.93	195,524,797.58
	Adjustments to Weekly	1,869,925.58	313,362.94	348,250.64	160,993.14	438,520.80	18,195.06	3,149,248.16
	Total Regular Pay	\$ 140,470,566.89	\$ 29,243,656.82	\$ 54,557,514.79	\$ 12,410,609.49	\$ 17,976,244.61	\$ 3,067,529.20	\$ 257,726,121.80
Overtime:								
	Base Monthly	\$ 1,509,148.66	\$ 151,551.82	\$ 240,826.15	\$ 103,497.26	\$ 27,300.41	\$ 5,501.44	\$ 2,037,825.76
	Incremental Monthly	727,868.83	74,661.76	120,747.11	51,748.29	12,983.86	2,614.24	990,624.09
	Total Monthly	\$ 2,237,017.49	\$ 226,213.58	\$ 361,573.26	\$ 155,245.57	\$ 40,284.27	\$ 8,115.68	\$ 3,028,449.85
	Base Weekly	\$ 13,625,464.60	\$ 2,074,762.42	\$ 5,740,371.58	\$ 1,774,296.70	\$ 3,718,485.29	\$ 712,276.49	\$ 27,645,657.08
	Incremental Weekly	8,789,874.71	1,193,636.08	3,411,814.01	921,562.68	1,275,694.42	220,807.90	15,813,389.80
	Total Weekly	\$ 22,415,339.31	\$ 3,268,398.50	\$ 9,152,185.59	\$ 2,695,859.38	\$ 4,994,179.71	\$ 933,084.39	\$ 43,459,046.88
Bonus & Misc. Pay		\$ 7,009,292.02	\$ 1,360,424.18	\$ 5,183.22	\$ 622.01	\$ 2,358,838.63	\$ 484,356.45	\$ 11,218,916.51
TOTAL PAYROLL		\$ 172,132,215.71	\$ 34,098,693.08	\$ 64,076,456.86	\$ 15,262,536.45	\$ 25,369,547.22	\$ 4,493,085.72	\$ 315,432,535.04
Overtime Percentages (percentage of Regular Pay):								
Monthly	Base Monthly	4.4%	2.3%	2.1%	3.8%	0.9%	1.0%	3.5%
	Incremental Monthly	2.1%	1.1%	1.1%	1.9%	0.4%	0.5%	1.7%
	Total Monthly	6.5%	3.4%	3.2%	5.7%	1.3%	1.5%	5.1%
Weekly	Base Weekly	13.1%	9.3%	13.4%	18.6%	25.7%	28.5%	14.1%
	Incremental Weekly	8.5%	5.4%	8.0%	9.7%	8.8%	8.8%	8.1%
	Total Weekly	21.6%	14.7%	21.4%	28.3%	34.6%	37.4%	22.2%

Niagara Mohawk Power Corp db/a National Grid
Originating Business Unit 36 Payroll
Charged from Niagara Mohawk Power Corp. to Niagara Mohawk Power Corp.
For the 12 Month's Ended December 31, 2005

	2005												Total
	January	February	March	April	May	June	July	August	September	October	November	December	
Adjusted Regular Pay:													
Regular Pay Monthly	\$ 4,922,676.61	\$ 5,379,641.89	\$ 5,336,958.62	\$ 5,470,526.99	\$ 5,140,017.89	\$ 5,394,303.58	\$ 5,278,196.41	\$ 5,369,616.18	\$ 5,134,642.52	\$ 5,286,852.64	\$ 5,709,069.10	\$ 5,338,329.41	\$ 63,760,831.83
Regular Pay Weekly	17,196,951.99	17,307,941.47	18,102,404.22	16,045,127.87	17,700,652.77	17,730,927.61	16,196,558.97	18,061,074.40	15,979,189.05	15,719,168.66	17,503,094.05	16,725,469.65	204,268,558.71
Adjustments to Weekly	237,408.69	200,638.69	353,381.11	179,547.16	180,889.23	300,740.19	278,411.80	284,013.73	200,462.48	1,326,996.13	558,001.02	194,746.50	4,295,236.73
Time Not Worked	\$ 22,357,037.29	\$ 22,886,222.05	\$ 23,792,743.95	\$ 21,695,202.02	\$ 23,021,559.89	\$ 23,425,971.38	\$ 21,753,167.18	\$ 23,714,704.31	\$ 21,314,294.05	\$ 22,333,015.43	\$ 23,770,164.17	\$ 22,258,545.56	\$ 272,324,627.28
Overtime:													
Base Monthly	\$ 66,337.92	\$ 83,489.07	\$ 80,955.01	\$ 75,317.51	\$ 64,974.15	\$ 95,423.41	\$ 116,792.27	\$ 163,349.68	\$ 112,287.45	\$ 70,512.20	\$ 1,329,112.66	\$ 253,031.24	\$ 2,511,582.57
Incremental Monthly	31,957.25	94,314.86	637,451.75	36,302.74	32,440.24	119,764.86	142,389.62	140,514.30	51,078.67	44,998.53	586,644.16	131,584.28	2,049,441.26
Total Monthly	\$ 98,295.17	\$ 177,803.93	\$ 718,406.76	\$ 111,620.25	\$ 97,414.39	\$ 215,188.27	\$ 259,181.89	\$ 303,863.98	\$ 163,366.12	\$ 115,510.73	\$ 1,915,756.82	\$ 384,615.52	\$ 4,561,023.83
Base Weekly	\$ 1,597,845.99	\$ 1,272,441.75	\$ 1,466,197.19	\$ 1,120,579.15	\$ 1,356,334.18	\$ 2,138,514.70	\$ 2,166,706.17	\$ 2,487,498.05	\$ 1,571,273.35	\$ 1,682,800.14	\$ 3,725,161.39	\$ 2,434,436.74	\$ 23,019,788.80
Incremental Weekly	1,045,432.37	2,745,181.37	3,148,897.75	607,947.01	728,671.56	1,593,236.75	1,785,937.77	1,959,084.82	923,068.05	7,486,908.88	2,637,449.37	1,540,536.15	26,183,363.85
Total Weekly	\$ 2,643,278.36	\$ 4,018,623.12	\$ 4,615,094.94	\$ 1,728,526.16	\$ 2,085,005.74	\$ 3,731,751.45	\$ 3,952,643.94	\$ 4,446,582.87	\$ 2,494,341.40	\$ 9,149,709.02	\$ 6,362,610.76	\$ 3,974,972.89	\$ 49,203,152.65
Bonus & Misc. Pay	\$ 2,101,665.82	\$ 1,496,202.88	\$ 716,895.78	\$ 1,201,881.02	\$ 1,811,121.19	\$ 449,840.28	\$ 1,210,990.47	\$ 2,018,772.40	\$ (640,126.64)	\$ 1,583,731.03	\$ 2,386,532.55	\$ 1,502,451.81	\$ 15,839,958.59
TOTAL PAYROLL	\$ 27,200,276.64	\$ 28,580,851.98	\$ 29,843,141.43	\$ 24,737,229.45	\$ 27,015,101.21	\$ 27,822,751.38	\$ 27,175,983.48	\$ 30,483,933.56	\$ 23,331,874.93	\$ 33,181,966.21	\$ 34,435,064.30	\$ 28,126,587.78	\$ 341,928,762.35
Base Monthly	1.3%	1.6%	1.5%	1.4%	1.3%	1.8%	2.2%	3.0%	2.2%	1.3%	23.3%	4.7%	3.9%
Incremental Monthly	0.6%	1.8%	11.9%	0.7%	0.6%	2.2%	2.7%	2.6%	1.0%	0.9%	10.3%	2.5%	3.2%
Total Monthly	2.0%	3.3%	13.5%	2.0%	1.9%	4.0%	4.9%	5.7%	3.2%	2.2%	33.6%	7.2%	7.2%
Base Weekly	9.3%	7.4%	8.1%	7.0%	7.7%	12.1%	13.4%	13.8%	9.8%	10.7%	21.3%	14.6%	11.3%
Incremental Weekly	6.1%	15.9%	17.4%	3.8%	4.1%	9.0%	11.0%	10.8%	5.8%	47.5%	15.1%	9.2%	12.8%
Total Weekly	15.4%	23.2%	25.5%	10.8%	11.8%	21.0%	24.4%	24.6%	15.6%	58.2%	36.4%	23.8%	24.1%

Niagara Mohawk Power Corp db/a National Grid
 Originating Business Unit 36 Payroll
 Charged from Niagara Mohawk Power Corp. to Niagara Mohawk Power Corp.
 For the 12 Month's Ended December 31, 2007

	2007												Total
	January	February	March	April	May	June	July	August	September	October	November	December	
Adjusted Regular Pay:													
Regular Pay Monthly	\$ 4,144,877.68	\$ 5,049,755.71	\$ 4,934,057.22	\$ 4,899,462.41	\$ 5,073,605.23	\$ 4,819,385.52	\$ 5,036,446.72	\$ 5,036,390.59	\$ 4,848,844.88	\$ 5,151,785.11	\$ 5,126,865.63	\$ 4,930,598.35	\$ 59,052,076.06
Regular Pay Weekly	17,140,010.74	14,266,688.00	16,711,848.44	15,693,431.78	12,552,116.83	21,028,178.93	15,288,619.47	18,408,582.14	14,997,019.80	13,768,892.52	20,371,345.30	15,298,063.64	196,524,797.58
Adjustments to Weekly	480,542.27	179,123.90	222,083.84	426,924.34	196,577.12	223,397.31	293,326.48	239,219.84	221,403.61	204,601.45	248,797.12	213,250.88	3,149,248.16
Time Not Worked	\$ 21,765,430.69	\$ 19,495,567.61	\$ 21,867,989.50	\$ 21,019,818.53	\$ 17,822,299.18	\$ 26,070,961.76	\$ 20,618,392.67	\$ 23,684,192.57	\$ 20,067,268.29	\$ 19,125,280.08	\$ 25,747,008.05	\$ 20,441,912.87	\$ 257,726,121.80
Overtime:													
Base Monthly	\$ 82,631.74	\$ 250,894.44	\$ 133,431.42	\$ 110,172.98	\$ 278,492.16	\$ 155,115.16	\$ 240,990.08	\$ 142,787.76	\$ 206,770.57	\$ 138,772.84	\$ 160,316.07	\$ 137,450.54	\$ 2,037,825.76
Incremental Monthly	40,447.93	113,900.51	66,092.20	54,978.00	124,966.94	82,336.23	116,241.41	69,516.26	104,721.55	69,534.13	79,440.26	68,448.67	990,624.09
Total Monthly	\$ 123,079.67	\$ 364,794.95	\$ 199,523.62	\$ 165,150.98	\$ 403,459.10	\$ 237,451.39	\$ 357,231.49	\$ 212,304.02	\$ 311,492.12	\$ 208,306.97	\$ 239,756.33	\$ 205,899.21	\$ 3,028,449.85
Base Weekly	\$ 2,368,321.31	\$ 1,528,170.93	\$ 2,250,553.91	\$ 2,118,553.82	\$ 1,709,854.58	\$ 2,960,864.70	\$ 2,479,303.76	\$ 2,812,390.88	\$ 2,328,077.56	\$ 2,163,402.74	\$ 2,712,081.33	\$ 2,214,081.56	\$ 27,645,657.08
Incremental Weekly	1,493,452.58	853,168.82	1,258,807.25	1,327,180.98	926,298.36	1,645,255.52	1,399,458.96	1,564,240.14	1,381,653.49	1,203,631.81	1,530,162.82	1,230,079.07	15,813,389.80
Total Weekly	\$ 3,861,773.89	\$ 2,381,339.75	\$ 3,509,361.16	\$ 3,445,734.80	\$ 2,636,152.94	\$ 4,606,120.22	\$ 3,878,762.72	\$ 4,376,631.02	\$ 3,709,731.05	\$ 3,367,034.55	\$ 4,242,244.15	\$ 3,444,160.63	\$ 43,459,046.88
Bonus & Misc. Pay	\$ 1,488,124.08	\$ 1,046,529.62	\$ (95,981.02)	\$ 896,679.31	\$ 684,330.03	\$ 133,063.84	\$ 665,918.07	\$ 1,475,728.27	\$ 1,497,292.24	\$ 999,269.36	\$ 1,190,311.96	\$ 1,237,050.75	\$ 11,218,916.51
TOTAL PAYROLL	\$ 27,238,408.33	\$ 23,288,231.93	\$ 25,480,893.26	\$ 25,527,383.62	\$ 21,546,241.25	\$ 31,048,197.21	\$ 25,520,304.95	\$ 29,748,855.88	\$ 25,585,783.70	\$ 23,699,890.96	\$ 31,419,320.49	\$ 25,329,023.46	\$ 315,432,535.04
Base Monthly	2.0%	5.0%	2.7%	2.2%	5.5%	3.2%	4.6%	2.8%	4.3%	2.7%	3.1%	2.8%	3.5%
Incremental Monthly	1.0%	2.3%	1.3%	1.1%	2.5%	1.7%	2.3%	1.4%	2.2%	1.3%	1.5%	1.4%	1.7%
Total Monthly	3.0%	7.2%	4.0%	3.4%	8.0%	4.9%	7.1%	4.2%	6.4%	4.0%	4.7%	4.2%	5.1%
Base Weekly	13.8%	10.7%	13.5%	13.5%	13.6%	14.1%	16.2%	15.3%	15.5%	15.7%	13.3%	14.5%	14.1%
Incremental Weekly	8.7%	6.0%	7.5%	8.5%	7.4%	7.8%	9.2%	8.5%	9.2%	8.7%	7.5%	8.0%	8.1%
Total Weekly	22.5%	16.7%	21.0%	22.0%	21.0%	21.9%	25.4%	23.8%	24.7%	24.5%	20.8%	22.5%	22.2%

Niagara Mohawk Power Corp db/a National Grid
 Originating Business Unit 36 Payroll
 Charged from Niagara Mohawk Power Corp. to Niagara Mohawk Power Corp.
 For the 5 Month's Ended May 31, 2008

	2008												Total
	January	February	March	April	May	June	July	August	September	October	November	December	
Adjusted Regular Pay:													
Regular Pay Monthly	\$ 4,701,768.33	\$ 5,078,435.58	\$ 4,779,043.92	\$ 4,963,646.99	\$ 4,953,454.95								\$ 24,476,349.77
Regular Pay Weekly	17,981,411.31	15,224,053.48	15,584,189.48	15,228,959.49	17,495,591.04								81,515,844.80
Adjustments to Weekly	484,765.81	299,989.68	407,060.22	193,589.12	258,961.47								1,644,366.30
Time Not Worked	\$ 23,167,945.45	\$ 20,603,078.74	\$ 20,770,293.62	\$ 20,386,235.60	\$ 22,709,007.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 107,636,560.87
Overtime:													
Base Monthly	\$ 261,008.64	\$ 216,309.89	\$ 299,468.56	\$ 116,632.19	\$ 122,543.67								\$ 1,016,022.95
Incremental Monthly	127,356.73	107,319.09	138,367.05	53,570.98	61,861.38								488,475.23
Total Monthly	\$ 388,365.37	\$ 323,688.98	\$ 437,835.61	\$ 170,203.17	\$ 184,405.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,504,498.18
Base Weekly	\$ 3,128,497.63	\$ 2,627,133.20	\$ 2,719,897.84	\$ 1,948,055.45	\$ 2,480,769.30								\$ 12,914,353.42
Incremental Weekly	1,989,167.40	1,546,525.50	1,742,003.96	1,059,467.38	1,370,396.94								7,709,571.18
Total Weekly	\$ 5,117,665.03	\$ 4,173,668.70	\$ 4,461,901.80	\$ 3,007,522.83	\$ 3,851,166.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,623,924.60
Bonus & Misc Pay	\$ 525,141.12	\$ 499,199.05	\$ 1,132,118.68	\$ 942,065.61	\$ 1,335,668.36								\$ 4,434,212.82
TOTAL PAYROLL	\$ 29,199,116.97	\$ 25,601,635.47	\$ 26,802,149.71	\$ 24,505,047.21	\$ 28,090,247.11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 134,199,196.47
Base Monthly	5.6%	4.3%	6.3%	2.3%	2.5%								4.2%
Incremental Monthly	2.7%	2.1%	2.9%	1.1%	1.2%								2.0%
Total Monthly	8.3%	6.4%	9.2%	3.4%	3.7%								6.1%
Base Weekly	17.4%	17.3%	17.5%	12.8%	14.2%								15.8%
Incremental Weekly	11.1%	10.2%	11.2%	7.0%	7.8%								9.5%
Total Weekly	28.5%	27.4%	28.6%	19.7%	22.1%								25.3%

Date of Request 6/20/08

Request No. RMD-9
NMPC Req. No. NM 107 DPS-106 RMD-9

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
Case 08-G-0609 Gas Rate Case
Request for Information

FROM: Richard Davi

Request:

Exhibit (EP-1), Schedule 29 Sheet 4 identifies \$68.1 million as the amount of total labor charges (electric and gas) allocated from the Service Company to NMPC for the historic test year.

A. Fully explain how labor costs are allocated from the Service Company to NMPC and other companies.

B. For each 12 month period ended December 31, 2005; 2006 and 2007, please provide the allocation of the Service Company's total labor charges broken down by company. This information should support the amount of Service Company labor identified on Exhibit (EP-1) Schedule 29 Sheet 4.

Note: Please provide the information to B. in an excel spreadsheet, not a pdf file.

Response:

A. Please see Pages 6 and 7 of the Testimony of James M. Molloy as well as Exhibit ____ (JMM-2).

B. Please see the attached.

Name of Respondent:

James Molloy

Date of Reply:

June 30, 2008

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Service Company Payroll Expenditures by Expense Type - O&M less SRR
Total Charges for Calendar Year 2005

		P10	P15	P20	P21	P25	P26	P30	P50	Sum:
00001	National Grid USA									
	Other Segment	34,124.75	1,289,941.42	1,855.86	1,009.78			406,483.97	259,681.11	1,992,096.89
00004	Nantucket Electric Company	116,148.47	381,870.50	7,439.31	3,809.98	11,032.61	4,451.37	75,552.97	84,963.58	685,268.79
00004	Nantucket Electric Company		3,108.96					268.43	546.11	3,923.50
00004	Nantucket Electric Company		1,385.04	0.08	0.03			111.53	221.99	1,719.61
00005	Massachusetts Electric Company	6,193,607.47	28,056,560.29	511,985.42	280,423.96	543,238.88	165,202.90	3,926,650.20	5,905,720.42	45,583,389.54
00005	Massachusetts Electric Company		30,436.34					2,625.51	5,387.71	38,359.56
00005	Massachusetts Electric Company	33,532.75	129,348.25	6,690.77	3,655.33	3,116.03	983.09	15,836.48	30,006.79	223,169.49
00006	NE Hydro - Trans Electric Co	237,031.82	1,073,741.60	1,652.25	885.99	19,521.10	2,260.11	146,660.54	225,330.30	1,707,083.71
00008	New England Hydro - Trans Corp	8,517.44	233,992.83	1,151.63	602.21	602.49	286.43	29,507.81	41,577.93	316,238.77
00010	New England Power Company		129,644.20					11,441.15	22,778.86	164,188.06
00010	New England Power Company	1,796,656.68	10,655,859.71	196,562.71	109,121.34	637,912.68	210,448.82	1,716,395.37	2,196,072.65	17,519,029.96
00020	New England Electric Trans Co	23,294.14	250,172.24	1,401.06	704.03	1,645.40	154.32	24,442.60	46,807.08	348,620.87
00021	National Grid Trans Services	300.86	825.94	0.22	0.07			83.38	197.24	1,407.71
00035	Niagara Mohawk Holdings, Inc	3,366.89	2,099.14					532.37	1,018.37	7,016.77
00036	Niagara Mohawk Power Corp	1,751,676.36	22,593,464.77	53,530.71	28,058.02	56,442.92	22,985.26	3,869,151.70	4,745,901.77	33,121,211.51
00036	Niagara Mohawk Power Corp	348,858.61	4,491,026.36	13,567.84	6,054.02	3,574.28	1,780.12	712,784.48	948,406.33	6,524,052.04
00036	Niagara Mohawk Power Corp		607.32					55.08	97.17	759.57
00036	Niagara Mohawk Power Corp	284,876.00	5,998,459.45	11,418.28	5,947.84	7,726.45	3,197.79	784,506.90	1,145,984.83	8,242,417.54
00041	Granite State Electric Company	258,950.28	961,726.95	22,709.55	12,173.30	5,457.47	2,099.60	131,278.87	209,371.42	1,603,767.44
00041	Granite State Electric Company		5,116.06					434.11	856.82	6,406.99
00041	Granite State Electric Company	1,268.46	11,937.45	0.26	0.16			1,206.51	2,368.68	16,781.52
00049	Narragansett Electric Company	2,254,769.50	9,932,695.31	181,444.32	100,920.89	159,666.19	64,719.41	1,410,134.61	2,082,472.81	16,186,823.04
00049	Narragansett Electric Company		19,896.30					1,710.07	3,474.65	25,080.92
00049	Narragansett Electric Company	211,143.05	861,825.99	33,861.95	18,174.88	65,209.82	28,411.04	112,758.93	205,486.21	1,536,771.87
00070	Wayfinder Group Inc	1,331.03	3,043.62	33.80	13.02			319.85	445.69	5,177.01
00072	National Grid Billing Entity	641.42	761,535.15					297,710.49	86,592.08	1,146,479.54
00075	NEES Communications, Inc	3,579.78	92,402.78	819.55	409.78			6,036.33	14,789.49	117,937.71
00076	NGrid Communications Billing	101,885.27	1,167,486.84	5,069.82	2,645.00	0.94	0.42	182,408.17	212,380.01	1,671,896.47
00077	Grid Communications Inc	4,052.62	13,047.54	1,674.54	837.27	1,361.41	664.80	1,542.76	3,913.75	27,094.69
00078	Atlantic Western Consulting		1,594.83					82.07	284.40	1,961.30
00079	National Grid Wireless Cons	769.20	3,423.91	336.53	168.26			279.33	775.56	5,752.79
00082	GridAmerica Holdings		8,869.29	200.37	106.59			684.80	1,552.52	11,413.57
00083	GridAmerica LLC	9,676.69	378,019.98	662.59	361.79	4.47	1.31	76,630.48	65,780.39	531,137.60
00085	NEES Energy, Inc	120.62	3,100.22	0.91	0.48			254.00	581.75	4,057.98
00086	EVA Energy Investment	57.50	816.85	0.06	0.04			79.56	149.79	1,103.80
00095	Metrowest Realty LLC	90.82	370.05	0.06	0.02			31.52	83.02	575.49
		13,679,653.27	89,549,263.38	1,052,060.45	576,104.08	1,516,513.14	507,846.79	13,946,673.23	18,552,059.28	139,380,173.62

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Service Company Payroll Expenditures by Expense Type - SDR
Total Changes for Calendar Year 2005

			P10	P15	P20	P21	P25	P26	P30	P50	Sum:	
00036	Niagara Mohawk Power Corp	Distribution Segment			91,531.87					16,985.55	107,617.42	
00036	Niagara Mohawk Power Corp	Gas Segment			20,885.97					3,675.04	24,561.01	
00036	Niagara Mohawk Power Corp	Transmission Segment			12,286.19					2,161.97	14,448.16	
Sum:					124,704.03					21,922.56	146,626.59	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Service Company Payroll Expenditures by Expense Type - Non Operating O&M
Total Charges for Calendar Year 2005

			P10	P15	P20	P21	P25	P26	P30	P50	Sum:
00001	National Grid USA	Other Segment	6,786.36	21,037.96					1,434,613.67	4,903.52	1,467,341.51
00004	Nantucket Electric Company	Distribution Segment	46.12	301.44		0.20	0.10		51,810.02	60.19	52,218.07
00005	Massachusetts Electric Company	Distribution Segment	5,066.87	178,307.41		21.20	10.60		3,403,659.96	32,283.76	3,619,349.80
00005	Massachusetts Electric Company	Transmission Segment	86.18	264.94					30.76	62.05	443.93
00006	NE Hydro - Trans Electric Co	Interconnectors Segment							25,160.06		25,160.06
00008	New England Hydro - Trans Corp	Interconnectors Segment							20,914.96		20,914.96
00010	New England Power Company	Transmission Segment	9,349.76	33,584.69		2.90	1.40		848,753.06	7,625.28	899,317.09
00020	New England Electric Trans Co	Interconnectors Segment							2,857.28		2,857.28
00021	National Grid Trans Services	Transmission Segment							6.97		6.97
00036	Niagara Mohawk Power Corp	Distribution Segment	7,547.16	25,705.99	43.10	21.50			2,753,996.12	6,151.79	2,793,465.66
00036	Niagara Mohawk Power Corp	Gas Segment	1,757.57	5,986.40					604,048.39	1,366.86	613,159.22
00036	Niagara Mohawk Power Corp	Transmission Segment	3,357.48	10,646.18					356,147.29	2,467.28	372,618.23
00041	Granite State Electric Company	Distribution Segment	129.85	1,635.80		0.30	0.30		123,851.69	340.23	125,958.37
00049	Narragansett Electric Company	Distribution Segment	1,725.81	8,082.98		7.20	3.60		1,240,238.07	1,760.87	1,251,818.55
00049	Narragansett Electric Company	Transmission Segment	211.40	635.17					71.48	143.97	1,062.02
00070	Wayfinder Group Inc	Other Segment							29.62		29.62
00072	National Grid Billing Entity	Other Segment							(423,088.67)		(423,088.67)
00075	NEES Communications, Inc	Telecom Segment							15,000.00		15,000.00
00076	NGrid Communications Billing	Telecom Segment							355,878.28		355,878.28
00077	Grid Communications Inc	Telecom Segment							4,000.00		4,000.00
00083	GridAmerica LLC	Int Transmission Co Segment							289,319.94		289,319.94
00085	NEES Energy, Inc	Other Segment							17.95		17.95
			36,064.58	286,188.96		75.10	37.50		11,107,316.90	57,165.80	11,486,848.84

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Service Company Payroll Expenditures by Expense Type - Capital
Total Charges for Calendar Year 2005

			P10	P15	P20	P21	P25	P26	P30	P50	Sum:
00004	Nantucket Electric Company	Distribution Segment	92,155.82	379,804.96	51,501.94	27,559.94	68,582.00	21,208.00	52,225.65	102,510.87	795,849.18
00005	Massachusetts Electric Company	Distribution Segment	2,902,263.47	2,463,623.15	268,176.25	144,942.76	225,663.62	81,106.26	531,291.85	1,036,741.94	7,656,809.30
00005	Massachusetts Electric Company	Transmission Segment	241,946.99	141,949.11	44,687.38	21,321.07	19,466.97	7,204.00	41,236.53	79,910.34	597,712.39
00006	NE Hydro - Trans Electric Co	Interconnectors Segment	11,145.61	2,073.63	231.93	115.96			939.51	2,285.00	16,781.64
00010	New England Power Company	Transmission Segment	4,268,198.64	2,910,504.84	992,696.15	548,386.48	894,507.49	128,348.17	769,835.07	1,509,867.31	11,521,346.25
00036	Niagara Mohawk Power Corp	Distribution Segment		760,519.40			22,012.96	10,956.45	73,277.42	133,521.98	1,000,287.91
00036	Niagara Mohawk Power Corp	Gas Segment	96.79	344,433.16			27,862.31	13,930.15	32,760.07	64,116.38	483,198.86
00036	Niagara Mohawk Power Corp	Transmission Segment	3,868.11	509,705.06	2,029.82	1,014.91	36,224.88	18,112.85	55,795.96	96,975.00	723,726.79
00041	Granite State Electric Company	Distribution Segment	37,868.90	94,412.11	2,591.35	1,279.19	4,737.76	1,114.09	12,075.13	24,065.58	177,164.11
00049	Narragansett Electric Company	Distribution Segment	907,180.38	821,964.59	105,611.79	54,183.20	65,980.59	23,576.63	170,648.63	336,106.83	2,485,252.64
00049	Narragansett Electric Company	Transmission Segment	412,187.58	319,920.66	112,321.35	63,414.10	24,340.54	7,112.07	75,659.82	149,119.31	1,164,075.43
			8,877,212.49	8,747,910.37	1,579,847.96	862,217.51	888,381.12	315,668.87	1,815,745.64	3,535,220.54	26,622,204.50

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 46)
Service Company Payroll Expenditures by Expense Type - Other
Total Charges for Calendar Year 2005

			P10	P15	P20	P21	P25	P26	P30	P50	Sum:
00004	Nantucket Electric Company	Distribution Segment	8,672.66	7,241.35	846.68	429.91	47.33	23.67	1,347.66	2,960.32	21,568.98
00005	Massachusetts Electric Company	Distribution Segment	1,017,312.29	1,439,297.78	136,678.43	83,640.86	31,833.94	20,962.92	217,835.51	465,191.35	3,452,743.08
00005	Massachusetts Electric Company	Transmission Segment	193.08	23,959.41			72.29		2,200.44	4,322.66	30,747.88
00006	NE Hydro - Trans Electric Co	Interconnectors Segment		10,880.50					831.88	1,874.71	13,587.09
00008	New England Hydro - Trans Corp	Interconnectors Segment		239.47					11.18	41.91	292.56
00010	New England Power Company	Transmission Segment	220,130.44	496,901.20	30,602.58	15,620.32	18,503.99	8,964.51	65,853.31	133,515.97	990,093.92
00020	New England Electric Trans Co	Interconnectors Segment		3,318.41					266.11	627.91	4,212.43
00036	Niagara Mohawk Power Corp	Distribution Segment	57,241.37	978,135.18	1,545.01	828.56	18,937.20	7,867.95	1,914,349.09	182,473.51	3,161,377.87
00036	Niagara Mohawk Power Corp	Gas Segment	13,107.75	92,751.30	230.03	129.31			9,775.93	17,868.99	133,866.31
00036	Niagara Mohawk Power Corp	Transmission Segment	9,577.53	227,738.93	498.67	257.73	754.01	377.04	24,044.88	42,816.52	306,065.31
00041	Granite State Electric Company	Distribution Segment	24,729.52	24,056.57	2,712.52	1,372.30	127.57	63.79	4,128.12	8,995.13	66,185.52
00049	Narragansett Electric Company	Distribution Segment	338,489.10	531,419.85	33,662.96	16,992.46	2,412.48	865.45	74,675.29	159,241.76	1,157,789.35
00049	Narragansett Electric Company	Transmission Segment	801.90	122,975.27	120.56	60.27	703.37		11,187.04	21,708.66	157,557.07
00070	Wayfinder Group Inc	Other Segment	34,176.46		10,303.20	5,151.48			4,037.17	7,968.27	61,636.58
00072	National Grid Billing Entity	Other Segment		142,770.55					21,539.15	25,019.17	189,328.87
00075	NEES Communications, Inc	Telecom Segment		5,077.97					346.32	964.82	6,389.11
00076	NGrid Communications Billing	Telecom Segment							135,129.36		135,129.36
00077	Grid Communications Inc	Telecom Segment		1,844.35					86.13	322.76	2,253.24
			1,724,434.50	4,108,641.89	237,200.64	124,473.20	93,393.78	39,125.33	2,487,644.57	1,075,914.42	9,890,824.53

NIAGARA MOHAWK POWER CORPORATION.dbf6 NATIONAL GRID (COMPANY 36)
Service Company Payroll Expenditures by Expense Type - Total
Total Charges for Calendar Year 2005

			P10	P15	P20	P21	P25	P26	P30	P50	Sum:
00001	National Grid USA	Other Segment	39,911.11	1,310,979.38	1,855.86	1,009.78			1,841,097.64	264,584.63	3,459,438.40
00004	Nantucket Electric Company	Distribution Segment	217,322.47	769,218.25	59,788.13	31,799.93	79,661.94	25,683.04	189,936.30	190,494.96	1,554,905.02
00004	Nantucket Electric Company	Generation & Stranded Segment		3,108.96					268.13	546.11	3,923.50
00004	Nantucket Electric Company	Transmission Segment	0.94	1,385.04	0.08	0.03			111.53	221.99	1,719.61
00005	Massachusetts Electric Company	Distribution Segment	10,118,250.10	32,137,788.63	936,861.30	509,008.18	820,736.44	270,273.08	8,079,437.52	7,439,937.47	60,312,291.72
00005	Massachusetts Electric Company	Generation & Stranded Segment		30,346.34					2,625.51	5,387.71	38,359.56
00005	Massachusetts Electric Company	Transmission Segment	275,749.00	295,521.71	51,378.15	24,976.40	22,655.29	8,187.09	59,304.21	114,301.84	852,073.69
00006	NE Hydro - Trans Electric Co	Interconnectors Segment	248,167.43	1,086,695.73	1,881.18	1,001.95	19,521.10	2,260.11	173,591.99	229,490.01	1,762,612.50
00008	New England Hydro - Trans Corp	Interconnectors Segment	8,517.14	234,232.30	1,151.63	602.21	602.49	286.33	50,433.95	41,619.84	337,446.29
00010	New England Power Company	Generation & Stranded Segment		523.85	129,644.20				11,441.15	22,778.86	164,188.06
00010	New England Power Company	Transmission Segment	6,294,335.52	14,096,850.44	1,219,861.34	673,129.44	1,049,927.76	347,761.70	3,400,836.81	3,847,081.21	30,929,787.22
00020	New England Electric Trans Co	Interconnectors Segment	23,294.14	253,490.65	1,401.06	704.03	1,615.40	151.32	27,565.99	47,434.99	355,690.58
00021	National Grid Trans Services	Transmission Segment	400.86	825.94	0.22	0.07			90.35	197.24	1,414.68
00035	Niagara Mohawk Holdings, Inc	Other Segment	3,366.89	2,099.14					532.37	1,018.37	7,016.77
00036	Niagara Mohawk Power Corp	Distribution Segment	1,816,464.89	24,419,356.91	55,118.82	28,908.08	97,393.08	41,809.66	8,610,774.33	5,084,134.60	40,183,960.37
00036	Niagara Mohawk Power Corp	Gas Segment	463,820.72	4,955,086.19	11,797.87	6,183.33	31,136.59	15,710.27	1,359,368.87	1,035,433.60	7,778,837.44
00036	Niagara Mohawk Power Corp	Generation & Stranded Segment		607.32					55.08	97.17	759.57
00036	Niagara Mohawk Power Corp	Transmission Segment	301,679.32	6,758,835.81	13,946.77	7,220.48	44,703.34	21,987.68	1,220,495.03	1,290,405.60	9,659,276.03
00041	Granite State Electric Company	Distribution Segment	321,698.55	1,080,831.43	28,013.92	14,825.09	10,322.80	3,277.18	271,333.81	242,772.36	1,973,075.44
00041	Granite State Electric Company	Generation & Stranded Segment		5,116.06					434.11	856.82	6,406.99
00041	Granite State Electric Company	Transmission Segment	1,268.46	11,937.45	0.26	0.16			1,206.51	2,368.68	16,781.52
00049	Narragansett Electric Company	Distribution Segment	3,502,164.81	11,294,192.73	320,726.27	172,100.15	228,059.26	89,161.49	2,895,696.60	2,579,582.27	21,081,683.58
00049	Narragansett Electric Company	Generation & Stranded Segment		19,896.20					1,710.07	3,474.65	25,080.92
00049	Narragansett Electric Company	Transmission Segment	624,343.93	1,305,357.09	146,304.86	81,649.25	90,253.73	35,423.11	199,677.27	376,458.15	2,859,466.39
00070	Wayfinder Group Inc	Other Segment	35,507.49	3,043.62	10,327.00	5,164.50			4,386.64	8,413.96	66,843.21
00072	National Grid Billing Entity	Other Segment	641.42	904,305.70					(103,838.63)	111,611.25	912,719.74
00075	NEES Communications, Inc	Telecom Segment	3,579.78	97,380.75	819.55	409.78			21,382.65	15,754.31	139,326.82
00076	NGrid Communications Billing	Telecom Segment	101,885.27	1,167,486.84	5,069.82	2,665.00	0.94	0.42	673,415.81	212,380.01	2,162,994.11
00077	Grid Communications Inc	Telecom Segment	4,052.62	14,891.89	1,674.54	837.27	1,361.41	664.80	5,628.89	4,236.51	33,347.93
00078	Atlantic Western Consulting	Telecom Segment		1,594.83					82.07	284.40	1,961.30
00079	National Grid Wireless Cans	Telecom Segment	769.20	3,423.91	336.53	168.26			279.33	775.56	5,752.79
00082	GridAmerica Holdings	Ind Transmission Co Segment		8,869.29	200.37	006.59			684.80	1,552.52	11,413.57
00083	GridAmerica LLC	Ind Transmission Co Segment	9,676.69	378,619.98	662.59	961.79	4.47	1.31	365,950.32	65,780.39	826,457.54
00085	NEES Energy, Inc	Other Segment	120.62	3,100.22	0.91	0.48			271.95	581.75	4,075.93
00086	EUA Energy Investment	Other Segment	57.50	816.85	0.06	0.04			79.56	149.79	1,103.80
00095	Metrowest Realty LLC	Other Segment	90.82	370.03	0.06	0.02			31.52	83.02	575.49
			24,317,361.84	102,816,707.83	2,869,184.15	1,562,832.29	2,498,288.64	862,640.99	29,357,380.34	23,242,282.60	187,526,678.08

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Service Company Payroll Expenditures by Expense Type - O&M less SIR
Total Charges for Calendar Year 2006

			P10	P15	P20	P21	P25	P26	P30	P50	Sum:
00001	National Grid USA	Other Segment	27,258.51	1,071,450.07	5,670.41	2,951.85			1,877,489.02	177,788.09	3,162,613.98
00004	Nantucket Electric Company	Distribution Segment	127,666.70	396,967.54	7,969.12	1,231.95	1,668.48	494.94	44,736.84	88,230.34	671,965.91
00004	Nantucket Electric Company	Generation & Stranded Segment		2,222.59					192.56	357.52	2,772.67
00004	Nantucket Electric Company	Transmission Segment	1.01	12.25	0.06	0.06			1.06	2.20	16.64
00005	Massachusetts Electric Company	Distribution Segment	6,568,787.10	30,562,597.56	632,702.03	348,909.16	630,093.37	224,316.76	3,269,385.83	6,660,460.41	48,917,252.22
00005	Massachusetts Electric Company	Generation & Stranded Segment		32,120.77					2,601.79	5,260.43	40,182.99
00005	Massachusetts Electric Company	Transmission Segment	38,935.67	99,634.86	7,620.52	4,362.23	1,688.21	688.83	13,023.85	24,499.70	190,463.87
00006	NE Hydro - Trans Electric Co	Interconnectors Segment	275,187.35	1,144,319.74	2,402.04	1,398.07	18,811.26	2,305.63	119,796.00	237,802.30	1,802,322.39
00008	New England Hydro - Trans Corp	Interconnectors Segment	8,659.24	264,999.29	313.46	167.49	437.12	118.56	29,557.64	45,362.12	349,614.92
00010	New England Power Company	Generation & Stranded Segment		100,612.26					8,360.20	16,287.35	125,259.81
00010	New England Power Company	Transmission Segment	2,129,779.62	11,271,296.50	308,629.25	165,338.51	747,021.44	263,936.44	1,221,582.27	2,371,928.43	18,479,512.46
00020	New England Electric Trans Co	Interconnectors Segment	33,051.81	286,752.93	631.64	318.94	1,151.12	380.87	26,386.98	53,005.93	401,680.22
00021	National Grid Trans Services	Transmission Segment	596.89	2,524.10	0.14	0.02			243.56	500.72	3,865.43
00035	Niagara Mohawk Holdings, Inc	Other Segment	181.72	257.77					34.23	74.71	548.43
00036	Niagara Mohawk Power Corp	Distribution Segment	1,799,405.54	26,508,349.50	166,218.84	92,583.33	531,854.30	237,832.37	2,724,941.04	4,746,413.95	36,807,598.87
00036	Niagara Mohawk Power Corp	Gas Segment	363,032.98	5,439,332.28	8,926.39	4,633.36	11,184.73	5,835.51	543,865.54	965,073.21	7,341,384.00
00036	Niagara Mohawk Power Corp	Generation & Stranded Segment		1,079.29					87.95	179.71	1,346.95
00036	Niagara Mohawk Power Corp	Transmission Segment	352,726.92	6,904,850.13	214,225.02	133,844.77	102,562.77	44,622.41	698,365.09	1,243,578.00	9,694,775.11
00037	Opinac North America, Inc	Other Segment		532.98					43.17	90.61	666.76
00041	Granite State Electric Company	Distribution Segment	327,376.07	1,115,455.46	29,919.39	16,855.52	10,290.17	2,683.13	123,565.19	246,657.09	1,872,832.02
00041	Granite State Electric Company	Generation & Stranded Segment		19,532.90					1,528.17	3,238.65	24,299.72
00041	Granite State Electric Company	Transmission Segment	45,988.34	15,281.77	6,770.65	4,319.27			5,338.63	11,335.14	89,033.80
00048	Narragansett Gas Company	Gas Segment	89,168.83	1,275,003.41	2,172.22	1,095.63	1,023.75	348.84	142,032.96	231,843.76	1,742,690.40
00049	Narragansett Electric Company	Distribution Segment	2,365,750.01	12,120,157.58	257,491.18	146,618.03	218,773.56	96,856.48	1,290,947.76	2,564,005.41	19,060,600.01
00049	Narragansett Electric Company	Generation & Stranded Segment		18,995.81					1,568.29	3,128.09	23,692.22
00049	Narragansett Electric Company	Transmission Segment	173,291.34	905,736.11	32,156.32	18,004.58	73,636.70	33,583.54	101,548.57	194,689.88	1,532,869.24
00070	Wayfinder Group Inc	Other Segment	310.76	1,321.68	5.76	3.29	0.01		140.31	271.43	2,053.24
00071	Valley Appliance & Merchandise	Other Segment		406.62					24.10	52.13	382.85
00072	National Grid Billing Entity	Other Segment	432.44	1,210,855.30	677.11	364.49			346,008.92	198,783.78	1,757,121.94
00075	NEES Communications, Inc	Telecom Segment	-	304.88	-	-	-	-	-	-	304.88
00076	NGrid Communications Billing	Telecom Segment	81,838.64	1,300,293.53	2,397.91	1,207.20	0.42	0.21	188,987.40	225,428.69	1,800,154.00
00077	Grid Communications Inc	Telecom Segment		224.62					-	-	224.62
00078	Atlantic Western Consulting	Telecom Segment		160.33					-	-	160.33
00082	GridAmerica Holdings	Ind Transmission Co Segment		6,027.40					12,521.43	1,005.84	19,554.67
00083	GridAmerica LLC	Ind Transmission Co Segment		9,362.92					893.22	1,375.32	11,631.46
00085	NEES Energy, Inc	Other Segment	41.14	1,272.83	0.43	0.19			100.49	223.63	1,638.71
00086	EUA Energy Investment	Other Segment	16.42	871.09	0.03	0.01			79.41	121.59	1,088.55
00092	Prudence Corporation	Other Segment		136.27					10.71	23.17	170.15
00094	Newport America Corporation	Other Segment		136.27					10.71	23.17	170.15
00095	Metrowest Realty LLC	Other Segment	24.41	79.53	0.02				7.54	18.27	129.77
			14,809,809.66	102,891,638.75	1,687,129.97	947,213.85	2,370,218.41	913,506.52	12,796,008.43	20,319,120.77	155,934,646.36

NIAGARA MOHAWK POWER CORPORATION *aka* NATIONAL GRID (COMPANY 36)
Service Company Payroll Expenditures by Expense Type - SRR
Total Changes for Calendar Year 2006

			P10	P15	P20	P21	P25	P26	P30	P50	Sum:	
00005	Massachusetts Electric Company	Distribution Segment			989.02						158.24	1,147.26
00036	Niagara Mohawk Power Corp	Distribution Segment			114,603.77						18,985.97	133,589.74
00036	Niagara Mohawk Power Corp	Gas Segment			26,605.41						4,407.77	31,013.18
00036	Niagara Mohawk Power Corp	Transmission Segment			15,650.86						2,592.91	18,243.77
					157,849.06						26,144.89	183,993.95

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Service Company Payroll Expenditures by Expense Type - Non Operating O&M
Total Charges for Calendar Year 2006

			P10	P15	P20	P21	P25	P26	P30	P50	Sum:
00001	National Grid USA	Other Segment	6,794.26	37,145.70					1,312,616.88	6,948.57	1,363,455.41
00004	Nantucket Electric Company	Distribution Segment	53.20	379.98					61,707.72	54.90	62,095.80
00005	Massachusetts Electric Company	Distribution Segment	5,225.33	171,500.28					3,461,188.05	28,982.45	3,609,896.11
00005	Massachusetts Electric Company	Transmission Segment	77.80	406.34					38.72	79.84	602.70
00006	NE Hydro - Trans Electric Co	Interconnectors Segment							24,995.27		24,995.27
00008	New England Hydro - Trans Corp	Interconnectors Segment							8,916.75		8,916.75
00010	New England Power Company	Transmission Segment	9,329.61	48,654.89					988,124.99	9,563.59	1,055,733.08
00020	New England Electric Trans Co	Interconnectors Segment							8,438.62		8,438.62
00021	National Grid Trans Services	Transmission Segment							16.12		16.12
00036	Niagara Mohawk Power Corp	Distribution Segment	7,193.00	29,492.10					3,728,706.60	6,023.32	3,771,415.02
00036	Niagara Mohawk Power Corp	Gas Segment	1,675.08	6,357.25					868,288.16	1,315.91	877,636.40
00036	Niagara Mohawk Power Corp	Transmission Segment	3,305.31	15,975.01					511,916.79	3,180.14	534,377.25
00041	Granite State Electric Company	Distribution Segment	127.41	882.78					138,208.85	166.22	139,385.26
00048	Narragansett Gas Company	Gas Segment	478.16	754.42					93.95	208.03	1,534.56
00049	Narragansett Electric Company	Distribution Segment	1,811.50	7,723.22					1,499,704.00	1,566.77	1,510,805.49
00049	Narragansett Electric Company	Transmission Segment	241.44	1,270.62					120.50	249.86	1,882.42
00070	Wayfinder Group Inc	Other Segment							1,477.13		1,477.13
00072	National Grid Billing Entity	Other Segment							(115,552.06)		(115,552.06)
00076	NGrid Communications Billing	Telecom Segment							539,579.99		539,579.99
00079	National Grid Wireless Cons	Telecom Segment							(14,260.06)		(14,260.06)
00082	GridAmerica Holdings	Int Transmission Co Segment							62,718.25		62,718.25
00083	GridAmerica LLC	Int Transmission Co Segment							36,000.00		36,000.00
00085	NEES Energy, Inc	Other Segment							355.99		355.99
00095	Metrowest Realty LLC	Other Segment							4.54		4.54
			36,262.10	320,472.59					13,066,435.75	58,339.60	13,481,510.04

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Service Company Payroll Expenditures by Expense Type - Capital
Total Charges for Calendar Year 2006

			P10	P15	P20	P21	P25	P26	P30	P50	Sum:
00004	Nantucket Electric Company	Distribution Segment	47,776.36	177,535.86	18,215.43	9,070.05	17,438.15	7,072.41	24,220.40	40,891.72	341,220.48
00005	Massachusetts Electric Company	Distribution Segment	1,222,594.36	3,564,081.10	620,609.71	165,873.44	282,436.00	107,202.55	593,413.27	1,194,744.44	9,250,957.87
00005	Massachusetts Electric Company	Transmission Segment	35,499.34	89,161.06	12,383.47	7,065.12	2,092.01	270.63	11,536.98	22,401.57	180,912.18
00006	NE Hydro - Trans Electric Co	Interconnectors Segment	2,006.05	1,414.00	391.12	195.56			282.89	629.82	4,918.44
00010	New England Power Company	Transmission Segment	4,735,044.29	3,272,942.91	1,221,013.80	671,197.47	475,707.52	173,307.46	786,134.33	1,571,805.95	12,910,053.73
00036	Niagara Mohawk Power Corp	Distribution Segment		1,133,821.57			5,900.59	2,950.36	92,908.20	186,777.56	1,422,358.28
00036	Niagara Mohawk Power Corp	Gas Segment		423,418.92			23,611.89	11,806.15	36,457.12	73,069.98	568,364.06
00036	Niagara Mohawk Power Corp	Transmission Segment	12,566.91	862,434.44	6,872.00	3,439.75	21,498.25	10,272.19	73,271.35	148,434.88	1,138,789.77
00041	Granite State Electric Company	Distribution Segment	249,187.97	161,508.59	56,179.93	28,823.27	16,413.09	7,952.62	37,700.55	77,952.66	625,718.68
00048	Narragansett Gas Company	Gas Segment	9,775.43	33,222.76					3,278.40	7,239.78	53,516.37
00049	Narragansett Electric Company	Distribution Segment	652,504.88	1,045,847.15	54,340.02	29,191.64	66,374.03	28,063.50	146,910.73	298,111.54	2,321,343.49
00049	Narragansett Electric Company	Transmission Segment	191,588.42	362,925.80	46,985.42	25,445.88	14,109.83	2,173.13	49,503.31	101,464.32	794,196.11
			9,148,544.21	10,928,318.16	1,740,490.90	940,302.18	925,581.36	350,970.90	1,854,617.53	3,723,524.22	29,612,349.46

NIAGARA MOHAWK POWER CORPORATION aka NATIONAL GRID (COMPANY 36)
Service Company Payroll Expenditures by Expense Type - Other
Total Charges for Calendar Year 2006

			P10	P15	P20	P21	P25	P26	P30	P50	Sum:
00001	National Grid USA	Other Segment	42.07	9,128.71					701.14	1,559.04	11,430.96
00004	Nantucket Electric Company	Distribution Segment	14,623.72	11,957.53	1,263.15	634.68	100.87	11.17	2,074.62	4,752.76	35,420.50
00005	Massachusetts Electric Company	Distribution Segment	1,585,768.23	1,622,766.50	142,571.49	71,513.44	5,999.77	1,977.50	253,900.82	564,962.78	4,251,260.53
00005	Massachusetts Electric Company	Transmission Segment	12,124.56	14,213.47	1,968.60	984.65	161.68	80.86	3,989.50	8,148.66	61,671.98
00006	NE Hydro - Trans Electric Co	Interconnectors Segment	981.92	7,414.66					724.65	1,306.44	10,457.67
00010	New England Power Company	Transmission Segment	318,691.16	648,376.07	38,516.77	20,125.93	1,683.03	458.08	78,975.25	167,485.57	1,274,311.86
00020	New England Electric Trans Co	Interconnectors Segment		3,866.74					412.63	627.56	4,806.93
00036	Niagara Mohawk Power Corp	Distribution Segment	8,051.52	1,048,253.27	576.46	288.23	5,701.01	778.65	659,869.76	174,006.82	1,897,525.72
00036	Niagara Mohawk Power Corp	Gas Segment	1,641.04	137,280.12			1,268.32	604.20	11,552.46	22,935.39	175,191.53
00036	Niagara Mohawk Power Corp	Transmission Segment	8,697.75	346,261.12			2,094.30	670.96	28,753.18	58,499.34	444,978.65
00041	Granite State Electric Company	Distribution Segment	36,630.85	46,132.93	3,094.75	1,551.67	1,137.39	27.70	6,641.60	14,615.24	109,831.13
00048	Narragansett Gas Company	Gas Segment	54,737.82	64,500.89	1,925.27	2,477.18	155.50	77.76	282,431.95	21,430.01	430,736.38
00049	Narragansett Electric Company	Distribution Segment	518,138.48	558,156.13	45,123.33	22,624.17	3,901.14	482.16	85,464.61	189,672.27	1,423,862.80
00049	Narragansett Electric Company	Transmission Segment	5,942.76	153,035.33	1,315.90	657.95			12,877.55	26,176.19	200,005.68
00070	Wayfinder Group Inc	Other Segment	33,895.61	98.16	9,127.54	4,363.81			1,491.16	7,018.39	58,194.70
00072	National Grid Billing Entity	Other Segment		115,216.51					24,156.87	18,715.47	158,088.85
00095	Metrowest Realty LLC	Other Segment		99.57					7.35	16.93	123.85
			2,599,937.52	4,807,087.71	248,484.28	125,422.01	21,943.00	5,169.24	1,457,927.10	1,281,928.86	10,547,899.72

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Service Company Payroll Expenditures by Expense Type - Total
Total Charges for Calendar Year 2006

			P10	P15	P20	P21	P25	P26	P30	P50	Sum:
00001	National Grid USA	Other Segment	34,044.84	1,117,724.48	5,670.44	2,957.85			3,190,807.04	186,295.70	4,537,500.35
00004	Nantucket Electric Company	Distribution Segment	190,120.18	586,740.91	27,449.70	13,946.68	19,207.50	7,378.42	131,739.58	133,929.72	1,110,702.69
00004	Nantucket Electric Company	Generation & Stranded Segment		2,222.59					192.52	357.52	2,772.67
00004	Nantucket Electric Company	Transmission Segment	1.01	12.25	0.06	0.06			1.06	2.20	16.64
00005	Massachusetts Electric Company	Distribution Segment	11,382,375.02	35,731,937.46	1,095,883.23	586,296.01	938,329.14	333,496.81	7,522,887.97	8,449,308.32	66,030,513.99
00005	Massachusetts Electric Company	Generation & Stranded Segment		42,320.77					2,601.79	5,260.43	40,182.99
00005	Massachusetts Electric Company	Transmission Segment	86,647.37	223,427.73	22,473.59	12,412.00	3,941.98	1,040.32	28,589.05	55,129.77	433,650.73
00006	NE Hydro - Trans Electric Co	Interconnectors Segment	278,475.32	1,153,177.40	2,793.16	1,395.63	18,811.26	2,305.61	143,798.81	239,738.56	1,842,693.77
00008	New England Hydro - Trans Corp	Interconnectors Segment	8,659.24	261,999.29	314.46	167.39	137.12	118.56	38,474.39	45,362.12	358,531.67
00010	New England Power Company	Generation & Stranded Segment		100,612.26					8,360.20	16,287.35	125,259.81
00010	New England Power Company	Transmission Segment	7,192,844.68	15,241,300.37	1,571,139.82	826,661.91	1,224,411.99	437,601.98	3,074,846.84	4,120,783.54	33,719,611.13
00020	New England Electric Trans Co	Interconnectors Segment	33,051.81	290,619.67	631.64	318.94	1,154.12	380.87	35,138.23	53,633.49	414,925.77
00021	National Grid Trans Services	Transmission Segment	396.89	2,524.10	0.14	0.02			259.68	500.72	3,881.55
00035	Niagara Mohawk Holdings, Inc	Other Segment	181.72	257.77					34.23	74.71	548.43
00036	Niagara Mohawk Power Corp	Distribution Segment	1,814,630.06	28,834,520.21	166,795.30	92,871.56	543,455.90	241,561.38	7,206,425.60	5,132,207.62	44,032,487.63
00036	Niagara Mohawk Power Corp	Gas Segment	366,319.10	6,032,993.98	8,926.39	4,633.36	36,604.94	17,745.86	1,460,163.28	1,066,802.26	8,993,589.17
00036	Niagara Mohawk Power Corp	Generation & Stranded Segment		1,099.29					87.95	179.71	1,346.95
00036	Niagara Mohawk Power Corp	Transmission Segment	377,296.89	8,145,171.56	221,097.02	137,284.52	126,155.32	55,565.26	1,312,308.41	1,456,285.27	11,831,164.55
00037	Opinac North America, Inc	Other Segment		532.98					43.17	90.61	666.76
00041	Granite State Electric Company	Distribution Segment	603,322.30	1,323,979.76	89,223.07	47,230.46	27,840.65	10,663.45	306,116.19	339,391.21	2,747,767.09
00041	Granite State Electric Company	Generation & Stranded Segment		19,532.90					1,528.17	3,238.65	24,299.72
00041	Granite State Electric Company	Transmission Segment	45,988.34	15,281.77	6,770.63	4,319.27			5,338.63	11,335.14	89,093.80
00048	Narragansett Gas Company	Gas Segment	154,160.24	1,373,481.48	7,097.49	3,372.81	1,130.25	426.60	427,837.26	260,721.58	2,228,477.71
00049	Narragansett Electric Company	Distribution Segment	3,538,204.87	13,732,184.08	356,954.55	198,434.14	289,048.72	125,402.14	3,023,027.10	3,053,355.99	24,316,611.79
00049	Narragansett Electric Company	Generation & Stranded Segment		18,995.84					1,568.29	3,128.09	23,692.22
00049	Narragansett Electric Company	Transmission Segment	371,064.16	1,422,967.86	80,657.64	44,108.41	87,766.53	35,758.67	164,049.93	322,580.25	2,828,953.45
00070	Wayfinder Group Inc	Other Segment	34,206.40	1,419.84	9,133.30	4,567.10	0.01		5,108.60	7,289.82	61,725.07
00071	Valley Appliance & Merchandise	Other Segment		306.62					24.10	52.13	382.85
00072	National Grid Billing Entity	Other Segment	432.44	1,426,071.81	677.11	364.39			254,613.73	217,499.25	1,799,658.73
00075	NEES Communications, Inc	Telecom Segment	-	304.88		-			-	-	304.88
00076	NGrid Communications Billing	Telecom Segment	81,838.64	1,300,294.34	2,497.91	1,207.20	0.42	0.21	728,567.39	225,428.69	2,339,733.99
00077	Grid Communications Inc	Telecom Segment		224.62					-	-	224.62
00078	Atlantic Western Consulting	Telecom Segment		160.33					-	-	160.33
00079	National Grid Wireless Coms	Telecom Segment							(14,260.06)		(14,260.06)
00082	GridAmerica Holdings	Ind Transmission Co Segment		6,077.40					75,239.68	1,005.84	82,272.92
00083	GridAmerica LLC	Ind Transmission Co Segment		9,462.92					36,893.22	1,375.32	47,631.46
00085	NEES Energy, Inc	Other Segment	41.14	1,272.83	0.43	0.19			456.48	223.63	1,994.70
00086	EUA Energy Investment	Other Segment	16.42	871.09	0.03	0.01			79.41	121.59	1,088.55
00092	Prudence Corporation	Other Segment		136.27					10.71	23.17	170.15
00094	Newport America Corporation	Other Segment		136.27					10.71	23.17	170.15
00095	Metrowest Realty LLC	Other Segment	24.41	179.10	0.02				19.43	35.20	258.16
			26,594,553.49	118,305,366.27	3,676,105.15	2,012,938.04	3,317,742.77	1,269,646.66	29,174,988.81	25,409,058.34	209,760,399.53

NIAGARA MOHAWK POWER CORPORATION 49% NATIONAL GRID COMPANY 51%
Service Company Payroll Expenditures by Expense Type - (MCM less DR)
Total Charges for Calendar Year 2007

			P10	P15	P20	P21	P25	P26	P30	P50	Sum
00001	National Grid USA	Business Development		461,070.59					58,753.15	76,076.65	595,900.39
00001	National Grid USA	Other Segment	12,739.40	1,045,073.51	1,238.30	642.13			1,667,279.04	167,079.25	2,894,082.23
00004	Nantucket Electric Company	Distribution Segment	101,363.48	325,563.42	8,795.52	4,797.79	4,363.64	2,291.75	31,975.39	69,443.51	549,234.20
00004	Nantucket Electric Company	Transmission Segment	2,147.55	5.44	363.36	182.30			171.97	415.53	1,209.14
00005	Massachusetts Electric Company	Distribution Segment	6,316,538.67	31,144,730.14	561,789.52	319,096.41	676,150.43	222,727.63	3,065,466.75	6,293,518.26	49,339,857.87
00005	Massachusetts Electric Company	Generation & Stranded Segment		31,477.52					2,112.23	5,043.79	38,633.60
00005	Massachusetts Electric Company	Transmission Segment	64,572.06	108,227.21	11,801.79	1,862.74	4,227.24	1,641.62	13,764.02	30,181.97	240,478.85
00006	NE Hydro - Trans Electric Co	Interconnectors Segment	351,241.20	1,135,665.37	6,259.41	3,124.87	28,835.54	8,117.77	100,807.51	239,734.50	1,853,765.83
00008	New England Hydro - Trans Corp	Interconnectors Segment	10,158.99	249,858.49	431.18	225.48	2,92.28	146.15	20,408.88	41,614.95	323,136.40
00010	New England Power Company	Generation & Stranded Segment		236.64	85,006.37	100.91	50.45		5,434.77	13,486.82	104,303.96
00010	New England Power Company	Transmission Segment	2,380,041.46	11,893,134.64	287,288.39	161,133.32	304,852.81	283,137.80	1,094,053.20	2,435,396.76	19,259,130.38
00020	New England Electric Trans Co	Interconnectors Segment	25,742.96	207,646.90	284.29	179.60	281.78	140.88	15,022.95	37,139.40	286,438.66
00021	National Grid Trans Services	Transmission Segment	198.06	34,857.66	0.61	0.25			2,471.60	10,820.23	48,537.81
00036	Niagara Mohawk Power Corp	Distribution Segment	1,599,754.28	27,674,810.11	59,291.96	31,828.36	123,184.57	55,958.74	2,579,636.24	4,727,058.69	36,859,612.45
00036	Niagara Mohawk Power Corp	Gas Segment	314,951.99	5,434,854.58	9,150.81	4,951.71	12,724.00	6,258.41	463,741.33	924,848.19	7,171,481.02
00036	Niagara Mohawk Power Corp	Generation & Stranded Segment		2,280.75					151.01	369.51	2,811.27
00036	Niagara Mohawk Power Corp	Transmission Segment	312,681.61	8,015,690.29	62,086.20	31,771.75	75,648.58	34,468.93	652,466.46	1,358,015.24	10,543,729.04
00037	Opinac North America, Inc	Other Segment		1,967.28					138.30	324.61	2,430.19
00041	Granite State Electric Company	Distribution Segment	382,770.99	1,204,490.03	32,860.57	17,898.54	14,180.45	5,475.30	124,694.14	264,599.38	2,046,959.30
00041	Granite State Electric Company	Generation & Stranded Segment		23,151.69					1,618.50	3,536.79	29,186.98
00041	Granite State Electric Company	Transmission Segment	33,876.55	13,111.69	4,371.94	2,644.65	227.50	114.75	3,270.18	8,147.07	64,753.73
00048	Narragansett Gas Company	Gas Segment	444,760.11	4,599,833.24	28,548.98	15,758.32	4,565.54	1,502.58	478,870.00	409,507.44	5,884,326.51
00049	Narragansett Electric Company	Distribution Segment	2,584,930.62	11,750,506.72	201,395.18	115,701.98	220,417.99	99,375.06	1,142,172.92	2,717,859.44	18,832,269.91
00049	Narragansett Electric Company	Generation & Stranded Segment		17,689.53					1,159.98	2,807.75	21,648.26
00049	Narragansett Electric Company	Transmission Segment	256,189.25	1,010,671.65	32,863.20	18,365.29	83,059.08	37,496.34	99,012.33	221,110.97	1,756,649.41
00070	Wayfinder Group Inc	Other Segment	228.36	6,034.06	146.93	73.83			414.90	966.74	7,865.44
00071	Valley Appliance & Merchandise	Other Segment	18.18	1,710.33	0.61	0.33			134.77	264.03	2,128.77
00072	National Grid Billing Entity	Other Segment	9,879.79	1,406,630.97					455,731.49	225,898.98	2,098,195.23
00076	NGrid Communications Billing	Telecom Segment	52,542.50	836,684.50	745.43	174.40			215,784.47	134,745.31	1,244,477.01
00079	National Grid Wireless Cons	Telecom Segment		8,27.36					61.27	136.61	1,025.84
00082	GridAmerica Holdings	Int'l Transmission Co Segment		6,831.71					307.77	939.74	8,079.43
00082	GridAmerica Holdings	Other Segment		9,610.83					811.81	1,905.40	12,328.04
00085	NEES Energy, Inc.	Other Segment	68.74	371.02	0.41	0.31			29.77	76.19	566.34
00086	EUA Energy Investment	Other Segment	30.36	391.88					23.37	69.90	515.51
00092	Prudence Corporation	Other Segment		106.41					4.26	10.26	120.93
00093	Patience Corporation	Other Segment		106.41					4.26	10.26	120.93
00094	Newport America Corporation	Other Segment	247.92	70.94					20.27	47.74	386.87
00095	Metrowest Realty LLC	Other Segment	233.14	779.40	0.48	0.21			64.56	173.06	1,250.93
01401	Boston Gas Company Billing BU	Gas Segment	15.23	5,224.12	11.42	5.71			169.13	866.38	6,491.99
01401	Colonial Lowell Div Billing BU	Gas Segment	5.05	1,045.61	2.29	1.14			73.88	173.40	1,239.37
01404	Colonial Cape Cod Billing BU	Gas Segment		2,304.65							2,304.65
01406	EnergyNorth Nat Gas Billing BU	Gas Segment	1.66	570.47	1.25	0.62			40.26	94.59	708.75
01431	KeySpan Corp Serv Billing BU	Other Segment		423.32							423.32
01434	KeySpan Electric Serv Billing BU	Distribution Segment	419.05	2,691.10	13.47	6.74			219.59	515.41	3,865.36
01435	KeySpan Generation Billing BU	Generation Segment	7.52	442.28	5.64	2.82			32.02	75.15	565.43
01436	KeySpan Energy Dev Billing BU	Non-regulated Segment	0.13	5.10	0.10	0.05			0.38	0.88	6.64
01437	KS Gas East Corp KEDNY Bill BU	Gas Segment	10.15	3,400.43	7.61	3.81			245.97	577.20	4,325.13
01439	Bklyn Union Gas KEDNY Bill BU	Gas Segment	25.26	7,975.03	17.44	8.72			563.72	1,323.10	9,914.27
01442	KS Ravenswood Serv Billing BU	Generation Segment	6.04	355.35	4.53	2.27			25.73	60.58	454.30
01446	KS Glenwood Energy Billing BU	Generation Segment	0.24	14.33	0.18	0.09			1.04	2.44	18.32
01448	KS Port Jeff Energy Billing BU	Generation Segment	0.23	13.62	0.17	0.09			0.99	2.32	17.42
01458	KS Energy Supply Billing BU	Generation Segment	0.02	0.92	0.01	0.01			0.18	0.16	0.94
01459	KS Services Billing BU	Non-regulated Segment	0.32	12.37	0.24	0.13			0.91	2.14	16.10
01471	Seneca Upshur Billing BU	Non-regulated Segment	0.72	27.33	0.54	0.27			2.05	4.82	36.33
01563	KeySpan E&P - JV Billing BU	Non-regulated Segment	0.13	5.10	0.10	0.05			0.38	0.88	6.64
			15,658,761.61	108,967,121.40	1,309,685.97	735,617.85	2,003,491.73	757,832.71	12,295,852.48	20,422,610.07	162,151,203.72

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Service Company Payroll Expenditures by Expense Type - SIR
Total Charges for Calendar Year 2007

			P10	P15	P20	P21	P25	P26	P30	P50	Sum:
00036	Niagara Mohawk Power Corp	Distribution Segment			122,399.64					19,580.34	141,979.98
00036	Niagara Mohawk Power Corp	Gas Segment			28,204.78					4,510.41	32,715.19
00036	Niagara Mohawk Power Corp	Transmission Segment			16,591.35					2,653.35	19,244.70
					167,195.77					26,744.10	193,939.87

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Service Company Payroll Expenditures by Expense Type - Non Operating O&M
Total Charges for Calendar Year 2007

			P10	P15	P20	P21	P25	P26	P30	P50	Sum:
00001	National Grid USA	Other Segment	5,313.65	20,396.51					1,631,521.74	4,051.46	1,662,283.36
00004	Nantucket Electric Company	Distribution Segment	42.71	461.60					40,031.51	81.80	40,617.62
00005	Massachusetts Electric Company	Distribution Segment	4,762.21	222,336.81					2,886,720.99	36,648.46	3,150,668.47
00005	Massachusetts Electric Company	Transmission Segment	60.77	173.16					13.61	34.93	282.47
00006	NE Hydro - Trans Electric Co	Interconnectors Segment							24,920.97		24,920.97
00008	New England Hydro - Trans Corp	Interconnectors Segment							40,902.23		30,902.23
00010	New England Power Company	Transmission Segment	8,737.65	33,335.40					765,767.13	6,575.13	814,415.31
00020	New England Electric Trans Co	Interconnectors Segment							8,443.61		8,443.61
00021	National Grid Trans Services	Transmission Segment							6.34		6.34
00036	Niagara Mohawk Power Corp	Distribution Segment	6,540.01	58,815.71					3,207,877.10	10,605.08	3,283,837.90
00036	Niagara Mohawk Power Corp	Gas Segment	1,521.06	13,489.05					742,040.70	2,435.41	759,488.22
00036	Niagara Mohawk Power Corp	Transmission Segment	3,127.13	13,776.17					436,975.03	2,651.65	456,529.98
00037	Opinac North America, Inc	Other Segment							1,299.12		1,299.12
00041	Granite State Electric Company	Distribution Segment	124.87	2,701.54					150,545.60	440.75	153,812.76
00048	Narragansett Gas Company	Gas Segment	1,104.43	10,407.76					208,046.56	1,877.10	221,435.85
00049	Narragansett Electric Company	Distribution Segment	1,701.04	20,085.18					1,033,509.43	3,548.75	1,058,847.40
00049	Narragansett Electric Company	Transmission Segment	220.92	589.90					47.99	122.10	980.91
00070	Wayfinder Group Inc	Other Segment							272,583.17		272,583.17
00071	Valley Appliance & Merchandise	Other Segment							6.18		6.18
00072	National Grid Billing Entity	Other Segment							-		-
00076	NGrid Communications Billing	Telecom Segment							474,320.14		474,320.14
00082	GridAmerica Holdings	Ind Transmission Co Segment							12,000.00		12,000.00
00082	GridAmerica Holdings	Other Segment							1,386.41		1,386.41
00085	NEES Energy, Inc	Other Segment							243.18		243.18
00095	Metrowest Realty LLC	Other Segment							0.53		0.53
			34,261.45	396,768.79					11,929,209.27	69,072.62	12,429,312.13

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Service Company Payroll Expenditures by Expense Type - Capital
Total Charges for Calendar Year 2007

			P10	P15	P20	P21	P25	P26	P30	P50	Sum:
00004	Nantucket Electric Company	Distribution Segment	6,683.09	51,634.94	728.34	361.24			3,869.17	9,374.64	72,651.92
00005	Massachusetts Electric Company	Distribution Segment	2,921,781.53	4,012,435.05	283,541.92	154,679.67	293,044.46	126,699.72	300,245.18	1,200,923.80	9,493,354.33
00005	Massachusetts Electric Company	Transmission Segment	113,989.75	166,743.76	89,916.57	23,181.59	18,509.23	8,840.87	22,376.68	53,348.99	440,910.44
00006	NE Hydro - Trans Electric Co	Interconnectors Segment	15,268.37	8,850.58	622.94	310.66	3,541.88	1,770.94	1,754.40	4,208.82	34,328.59
00010	New England Power Company	Transmission Segment	4,836,921.59	2,802,523.46	1,030,017.62	565,916.00	270,997.30	120,948.35	586,515.69	1,425,979.76	11,659,821.77
00020	New England Electric Trans Co	Interconnectors Segment		1,163.17					54.02	139.92	1,357.11
00036	Niagara Mohawk Power Corp	Distribution Segment		1,944,676.19			57,916.19	27,698.95	141,366.77	321,279.75	2,492,937.85
00036	Niagara Mohawk Power Corp	Gas Segment		486,045.67			28,244.12	14,122.24	33,938.59	82,340.37	644,690.99
00036	Niagara Mohawk Power Corp	Transmission Segment	8,068.69	1,616,609.53	5,155.56	2,697.38	53,355.64	25,971.27	110,536.64	269,347.48	2,891,742.19
00041	Granite State Electric Company	Distribution Segment	116,676.08	195,828.17	15,333.40	7,396.93	7,783.60	3,581.40	21,351.25	52,764.16	419,917.99
00048	Narragansett Gas Company	Gas Segment	34,780.55	126,001.32	19.13	9.57			10,555.01	(26,321.86)	145,043.72
00049	Narragansett Electric Company	Distribution Segment	742,337.09	1,163,730.54	21,994.80	11,226.31	63,729.72	30,196.18	130,704.91	548,292.98	2,712,212.53
00049	Narragansett Electric Company	Transmission Segment	929,402.99	687,331.25	230,387.95	134,361.38	49,843.69	23,390.94	129,748.89	307,165.08	2,511,632.17
			9,743,914.73	13,256,773.63	1,647,718.73	909,143.73	846,965.83	383,223.86	1,693,017.20	4,248,843.89	32,720,601.60

NIAGARA MOHAWK POWER CORPORATION db/a NATIONAL GRID (COMPANY 36)
Service Company Payroll Expenditures by Expense Type - Other
Total Charges for Calendar Year 2007

			P10	P15	P20	P21	P25	P26	P30	P50	Sum:
00001	National Grid USA	Other Segment		1,936.64					136.10	319.45	2,391.59
00004	Nantucket Electric Company	Distribution Segment	12,818.09	11,137.54	1,354.83	712.72	134.58	3.38	1,562.11	4,199.66	31,922.91
00005	Massachusetts Electric Company	Distribution Segment	1,614,412.95	1,667,240.65	177,698.89	93,093.37	3,710.20	1,214.98	275,302.01	571,195.19	4,403,914.81
00005	Massachusetts Electric Company	Transmission Segment	(1,268.74)	26,574.05	164.13	81.15	(122.80)	(61.42)	1,611.37	4,016.41	30,994.35
00006	NE Hydro - Trans Electric Co	Interconnectors Segment	766.64	3,338.70	62.52	31.26			279.54	675.15	5,153.81
00008	New England Hydro - Trans Corp	Interconnectors Segment		86.93					4.84	14.34	106.11
00010	New England Power Company	Transmission Segment	293,293.49	960,232.50	26,737.67	13,929.97	4,741.67	364.49	82,487.16	208,961.77	1,590,748.72
00020	New England Electric Trans Co	Interconnectors Segment		11,201.53					694.68	1,746.45	13,642.66
00036	Niagara Mohawk Power Corp	Distribution Segment	6,322.03	1,229,742.89	1,018.88	509.44	3,889.39	2,633.33	1,520,883.94	199,571.59	2,969,571.69
00036	Niagara Mohawk Power Corp	Gas Segment	1,061.53	128,964.43			1,935.45	967.74	8,656.86	21,112.72	162,698.73
00036	Niagara Mohawk Power Corp	Transmission Segment	624.47	386,873.11			540.59	108.18	25,606.40	62,140.38	475,693.13
00041	Granite State Electric Company	Distribution Segment	39,717.23	31,775.81	4,438.12	2,330.34	16.04	8.03	4,725.66	12,610.15	95,621.38
00048	Narragansett Gas Company	Gas Segment	320,591.60	524,256.39	56,104.95	19,077.68	115.58	57.80	340,116.46	113,710.33	1,354,030.39
00049	Narragansett Electric Company	Distribution Segment	512,221.30	525,338.50	56,081.24	29,519.56	716.60	173.30	67,333.37	180,855.51	1,372,259.38
00049	Narragansett Electric Company	Transmission Segment	(437.67)	108,568.84	444.73	226.80			5,804.52	16,772.51	131,379.73
00070	Wayfinder Group Inc	Other Segment	21,601.50		14,963.08	7,481.51			2,385.03	5,719.54	52,150.66
00072	National Grid Billing Entity	Other Segment		108,093.86					69,517.71	17,214.47	194,856.04
00076	NGrid Communications Billing	Telecom Segment							582,101.36		582,101.36
			2,821,743.82	5,525,381.37	319,869.04	166,994.00	20,477.30	5,496.98	3,189,239.32	1,420,835.62	13,469,237.45

NIAGARA MOHAWK POWER CORPORATION 4th NATIONAL GRID COMPANY 16
Service Company Payroll Expenditures by Expense Type - Total
Total Charges for Calendar Year 2007

			F10	F15	F20	F21	F25	F26	F30	F50	Sum:
00001	National Grid USA	Business Development		461,078.59					58,753.15	76,076.65	595,908.39
00001	National Grid USA	Other Segment	19,053.05	1,067,006.06	1,334.90	642.13			3,298,336.88	171,470.16	4,558,757.18
00004	Nantucket Electric Company	Distribution Segment	120,807.17	328,797.20	11,079.19	5,871.75	4,398.22	3,295.15	77,438.18	83,159.61	694,426.65
00004	Nantucket Electric Company	Transmission Segment	2,147.55	5.44	565.76	182.90			171.92	415.57	2,289.14
00005	Massachusetts Electric Company	Distribution Segment	11,357,518.36	37,337,182.05	1,023,030.33	566,829.71	922,905.09	350,669.30	6,727,374.93	8,102,285.71	66,387,795.48
00005	Massachusetts Electric Company	Generation & Stranded Segment		31,477.52					2,112.29	5,043.79	28,633.60
00005	Massachusetts Electric Company	Transmission Segment	177,353.84	2,95,718.18	51,882.49	30,128.68	22,613.67	10,421.07	36,765.88	87,782.30	712,666.11
00006	NE Hydro - Trans Electric Co	Interconnectors Segment	345,276.24	1,147,854.55	6,924.87	3,466.75	32,377.42	3,888.71	127,762.22	244,618.47	1,918,169.20
00008	New England Hydro - Trans Corp	Interconnectors Segment	10,158.33	249,345.42	451.18	235.48	292.28		146.15	51,315.95	41,629.29
00010	New England Power Company	Generation & Stranded Segment	230.64	85,000.37	100.91	90.45					104,303.96
00010	New England Power Company	Transmission Segment	7,459,636.19	15,699,276.00	1,344,043.68	740,984.29	1,090,591.78	404,450.64	2,578,825.18	4,070,912.42	33,324,116.18
00020	New England Electric Trans Co	Interconnectors Segment	25,742.96	220,011.60	284.29	179.60	281.18		140.88	24,215.26	309,562.14
00021	National Grid Trans Services	Transmission Segment	398.06	34,887.86	0.61	0.25			2,477.34	10,820.23	35,841.15
00036	Niagara Mohawk Power Corp	Distribution Segment	1,612,616.32	31,030,453.54	60,810.34	62,338.30	189,990.15	85,371.22	7,449,764.05	5,778,093.45	45,738,939.87
00036	Niagara Mohawk Power Corp	Gas Segment	317,536.38	6,091,558.51	9,130.84	4,351.71	42,303.57	21,348.39	1,248,377.48	1,035,247.10	8,771,074.15
00036	Niagara Mohawk Power Corp	Generation & Stranded Segment		2,290.75					151.01	369.51	2,811.27
00036	Niagara Mohawk Power Corp	Transmission Segment	324,501.90	10,009,540.45	68,141.76	34,469.11	129,344.81	60,548.38	1,225,584.53	1,694,808.10	13,586,939.04
00037	Opimex North America, Inc	Other Segment		1,967.28					1,437.42	324.61	3,729.31
00041	Granite State Electric Company	Distribution Segment	539,289.17	1,433,995.55	52,632.09	27,615.81	21,980.09	9,067.73	301,316.65	336,414.34	2,716,311.43
00041	Granite State Electric Company	Generation & Stranded Segment		23,711.69					1,618.50	3,836.79	29,186.98
00041	Granite State Electric Company	Transmission Segment	33,876.55	13,113.60	3,373.94	2,011.05	227.50	113.75	3,299.18	8,147.07	64,753.33
00048	Narragansett Gas Company	Gas Segment	801,236.69	4,970,498.91	64,673.06	34,825.57	4,681.42	1,560.38	1,237,588.03	489,773.01	7,604,816.47
00049	Narragansett Electric Company	Distribution Segment	1,841,193.05	13,459,680.94	279,381.22	156,447.85	284,364.31	129,744.54	2,373,720.63	3,450,556.68	23,975,589.22
00049	Narragansett Electric Company	Generation & Stranded Segment		17,689.53					1,150.98	2,807.75	21,648.26
00049	Narragansett Electric Company	Transmission Segment	1,185,375.49	1,807,161.64	283,695.88	152,954.17	132,882.77	60,787.28	232,614.33	545,170.66	4,400,642.22
00070	Wayfinder Group Inc	Other Segment	21,830.46	6,034.06	15,110.01	7,555.36			275,383.10	6,686.28	332,509.27
00071	Valley Appliances & Merchandise	Other Segment	18.18	1,710.88	0.61	0.33			140.95	264.00	2,134.95
00072	National Grid Billing Entity	Other Segment	9,875.79	1,514,794.83					525,279.20	243,113.45	2,293,051.27
00076	NGrid Communications Billing	Telecom Segment	52,542.90	836,684.50	745.43	374.40			1,271,805.97	138,743.31	2,300,808.51
00079	National Grid Wireless Cons	Telecom Segment		827.76					61.79	156.61	1,025.84
00082	GridAmerica Holdings	Ind Transmission Co Segment		6,831.79					12,307.77	939.23	20,079.43
00082	GridAmerica Holdings	Other Segment		9,610.83					2,198.22	1,905.40	13,714.45
00085	NEES Energy Inc	Other Segment	68.74	591.02	0.41	0.21			272.95	76.19	809.52
00086	EUA Energy Investment	Other Segment	59.16	331.88					35.35	69.90	515.51
00092	Prudence Corporation	Other Segment		106.41					4.26	10.25	120.93
00093	Palouse Corporation	Other Segment		106.41					4.26	10.25	120.93
00094	Newport America Corporation	Other Segment	247.32	70.91					4.76	10.26	329.93
00095	Metrowest Realty LLC	Other Segment	233.14	779.46	0.48	0.21			29.73	47.74	366.87
01401	Boston Gas Company Billing BU	Gas Segment	15.23	5,724.12	11.42	5.71			569.13	826.38	6,491.99
01403	Colonial Lowell Div Billing BU	Gas Segment	3.05	1,045.61	2.29	1.14			73.88	175.40	1,299.37
01404	Colonial Cape Cod Billing BU	Gas Segment		2,304.65							2,304.65
01406	EnergyNorth Nat Gas Billing BU	Gas Segment	1.66	570.37	1.25	0.62			40.26	34.59	708.75
01431	KrySpan Corp Serv Billing BU	Other Segment		423.32							423.32
01434	KrySpan Electric Srv Billing BU	Distribution Segment	419.05	2,691.10	13.47	6.74			219.59	515.41	3,865.36
01435	KrySpan Generation Billing BU	Generation Segment	7.52	442.28	5.64	2.82			32.02	75.15	565.43
01436	KrySpan Energy Dev Billing BU	Non-regulated Segment	0.13	5.10	0.10	0.05			0.38	0.86	6.64
01437	KS Gas East Corp KEDS Billing BU	Gas Segment	10.15	3,480.43	7.61	3.81			245.93	577.20	4,325.13
01438	Brklyn Union Gas KEDSV Billing BU	Gas Segment	23.26	7,978.83	17.44	8.72			565.72	1,323.10	9,914.27
01442	KS Ravenswood Svcs Billing BU	Generation Segment	6.04	355.35	4.53	2.27			25.73	60.38	451.30
01446	KS Glenwood Energy Billing BU	Generation Segment	0.24	14.33	0.18	0.09			1.04	2.44	18.32
01448	KS Port Jeff Energy Billing BU	Generation Segment	0.23	13.62	0.17	0.09			0.99	2.32	17.42
01458	KS Energy Supply Billing BU	Generation Segment	0.02	0.92	0.01	0.01			0.18	0.16	0.94
01459	KS Services Billing BU	Non-regulated Segment	0.52	12.37	0.24	0.12			0.71	2.14	16.10
01471	Sveco Upstate Billing BU	Non-regulated Segment	0.72	27.93	0.54	0.27			2.85	4.82	36.35
01563	KrySpan E&P JV Billing BU	Non-regulated Segment	0.13	5.10	0.10	0.05			0.38	0.86	6.64
			28,258,681.61	128,313,240.86	5,276,673.74	1,802,758.58	2,870,934.86	1,146,553.55	29,107,318.27	26,188,136.30	220,964,294.77

Date of Request: 7/23/08

Request No.: RMD-18

NMPC Req. No.: NM 213 DPS-206 RMD-18 SUPP

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid

Case 08-G-0609 Gas Rate Case

Request for Information

FROM: Richard Davi

Request:

In response to Staff Interrogatory DPS -51 (RMD-4) the company reported that the actual salary increase for management employees effective July 2008 was 3.80%. Please provide an internally generated source document to verify this pay increase (i.e. letter from NMPC's Human Resources Department).

Note: Please provide the information to B. in an excel spreadsheet, not a pdf file. Also, include an excel spreadsheet for Exhibit (EP-1) Schedule 21 Sheet 4 for the HY.

Response:

After discussions with Staff Auditor, the Company is supplying additional information – see attached.

(NOTE SECTION ABOVE REFERS TO ANOTHER IR, THEREFORE, NO RESPONSE NEEDED.)

Name of Respondent:

Timothy Lillis

Date of Reply:

August 12, 2008

MEMORANDUM

TO: All US Officers, Directors and Managers
FROM: Compensation Department
DATE: April 29, 2008
SUBJECT: 2008 Management/Non-Union Compensation Guidelines/July Merit Review for Legacy National Grid Company Employees

An additional communication regarding merit increases for legacy KeySpan employees will be sent during the second week of May.

A merit increase has been approved and will be effective July 1, 2008. Based on a review of the marketplace, each department will be allocated a 3.8% budget which will include merit increases, promotions, market adjustments, etc. This budget will be based on the salaries of your management population as of April 1, 2008. The increases will be effective July 1, 2008 and will be reflected in the paycheck dated July 21, 2008. Employees previously on a June 1 increase date will now move to July 1, and their merit increase will be adjusted to reflect 13/12.

Attached in this e-mail, please find the 2008 Management/Non-Union Compensation Guidelines. Please refer to the guidelines when preparing your salary increase recommendations for all regular full time and part time management employees. The guidelines will also be placed on the HR Infonet website shortly.

All increases are based on the Performance Evaluation/Appraisal rating for the April 1, 2007 through March 31, 2008 performance period. Consistent with our pay for performance culture, we strongly encourage you to differentiate salary increases and reward your higher performers.

Please note that all Lines of Business are required to adhere to their budget. Sr. Leadership will not accept requests for exceptions.

Your Business Partner is your primary contact for any questions you may have regarding the salary increase process. All Business Partners are well versed on the guidelines and are ready to help you during this process.

Please keep in mind that final salary and bonus submittal to Compensation/HR is **Wednesday, May 21, 2008.**

Highlights/Important Notes for 2008

- **Please note that the web-based salary planning application used to determine salary increases and bonuses for legacy National Grid employees is open as of April 28, 2008.**
- The Salary Planning Application data reflects the legacy National Grid bands/grades. Refer to the Mapping Chart which is attached to this e-mail to see new bands/grades.
- All increases will be processed during the July salary planning review. There will be no other salary review during the year.
- During the second week of May, all Managers/Directors who have legacy KeySpan employees reporting to them will be e-mailed salary increase spreadsheets listing all legacy KeySpan management employees in their department. These spreadsheets will be used to grant merit and band adjustment increases. These spreadsheets will be due back to the HR Partners by May 30, 2008.
- All Managers/Directors who have legacy KeySpan employees reporting to them should have completed Performance Appraisals/Evaluations for the legacy KeySpan management employees who report to them. The legacy KeySpan performance appraisal form can be found on the HR Infonet.
- An e-mail was sent to all Managers/Directors of legacy National Grid employees regarding training for the Salary Planning Application tool used to grant merit and bonuses to legacy National Grid employees. If you missed these sessions and need instruction, please contact your HR business partner.
- Employees who are on an approved sick leave or FMLA as of the date incentive awards are distributed are eligible for payment. Employees who are on a personal leave of absence are not eligible for an incentive award until they return to work.

- Annual incentive targets for management employees will remain the same as 2007 for the close out of the legacy National Grid bonus plan which ends 3/31/08, and are as follows:

<u>Salary Level</u>	<u>Target</u>
A	4%
B	4.5%
C	5.0%
D	5.5%
E	6.5%
F	7.5%

- The new grade/band structure and targets are effective 4/1/08, for bonus payout in June, 2009.
- Employees who are on leave during the merit cycle will be eligible for a merit increase when they return to work. Please keep this in mind when budgeting for your group.
- Employees are not eligible to receive base salary increases but may receive a lump sum payment if their salary is at or above the band maximum
- Employees with a performance evaluation rating of “5” (Unsatisfactory) are not eligible for any salary increase or an annual bonus.

Salary Administration Guidelines for 2008

- The compensation year begins on April 1st and ends on March 31st.
- Employees will be paid on a weekly or monthly basis.
- Salary increases (merit and/or banding adjustments) can be granted in the form of a base pay increase and/or as a lump sum payment, according to the guidelines for each type of increase. A lump sum payment represents a one-time cash payment that can be awarded to an employee and does not get added to the employee's base salary.
- The annual compensation process will include all regular full time and regular part-time employees. As a result, performance appraisals/evaluations must be conducted for all regular full time and regular part-time management employees, as these employees are included in the merit increase, salary banding adjustment and bonus programs. **Completed forms must be submitted to Employee Services in New England by June 30, 2008.**

- Promotional increases due to job postings will be processed as they occur and are not chargeable to your merit/band adjustment budget.
- The total dollars spent on salary increases, (promotions, within band adjustments, etc.) will be reported to Senior Leadership. Each Line of Business will be held in total to their budget.
- The budget is calculated as follows:

Total Salary Increase Budget: 3.8% of payroll as of 04/01/08.

The merit/band adjustment budget includes all management employees. The salary budget may be used for all increases including merit, market/equity and career path promotions.

Increases awarded in base pay as well as lump sum amounts count towards the budget. Budget expenses are reported as an annualized amount and are not impacted by the date of the increase.

- Employees are not eligible to receive base salary increases but may receive lump sum payments if their salary is at or above the band maximum.
- In the event a job title is to be established or re-evaluated, the area, with the Officer's written approval, must submit a job description, an organization chart and if applicable, a listing of where the activities or functions were previously performed, to your Business Partner. The Compensation Department will then conduct a market analysis to determine the value of the position relevant to the marketplace, and determine the appropriate market reference point within the band structure. Job re-evaluation requests can be submitted during the salary planning process in July.
- The Compensation Department will place a summary detailing the compensation philosophy, banding structure and the Annual Bonus Plan on the Infonet to help communicate the Management Compensation Philosophy to all management employees.
- If an employee is promoted from union to management prior to April 1, 2008, a performance appraisal/evaluation should be completed, and a merit increase should be given during the July merit cycle. If an employee is promoted from union to management after April 1, 2008, they will be eligible for an increase at the next merit cycle (July, 2009).

Date of Request: 8/4/08

Request No.: RMD-20

NMPC Req. No.: NM 247 DPS-239 RMD-20

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid

Case 08-G-0609 Gas Rate Case

Request for Information

FROM: Richard Davi

Request:

Regarding the company's Miscellaneous Pay and as a follow up to the company's response to RMD-7 please provide the following:

- A. A description of the following items for the HY:
- | | |
|--------------------------------|-------------|
| Miscellaneous Payout | \$1,220,760 |
| SAR Exercise | 3,404,302 |
| Exp from Nonutility Operations | 4,093,247 |
| IS Integration | 255,557 |
| IS Support A&G | 236,725 |
| NGT Share Awards | 2,196,000 |
| Operations Executive Services | 204,397 |
- B. Insert three additional columns to the company's response to RMD-7 for pages 1 – 4 for the HY and for each line item include the following:
Column 1 - indicate the account number used to record the miscellaneous pay
Column 2 - indicate whether the labor chargers are "above the line" or "below the line"
Column 3 - identify any bonus or variable pay included in total

Note: Please provide the information to B. in an excel spreadsheet, not a .pdf file.

Response:

A. Miscellaneous Payouts are below the line payments made to primarily one retiring executive. \$863,448 was reclassified to the Parent Company in HY 2007; refer to line "A/P – Unpaid Invoice Accrual" in the From All Other Journals section of Exhibit A.

SAR Exercises are payments against the SAR liability (so therefore not expense). SAR is stock appreciation rights paid to certain executives. The SAR expense related to change in market valuation is booked below the line.

Exp from Nonutility Operations is primarily the SAR expense (JE 6148) and ICP accruals (JE 99730 or 01730). These are also booked below the line.

IS Integration is associated with the KeySpan integration and has been removed for the Revenue Requirement.

IS Support A&G is normal Service Company bonus accruals which are following the payroll to that activity.

NGT Share Awards are below the line stock compensation for executives (JE 99730 or 01730).

Operations Executive Services are normal Service Company bonus accruals which are following the payroll to that activity.

B. Please see attached at Exhibits A & B.

Name of Respondent:
Tim Lillis/Melissa Little

Date of Reply:
August 15, 2008

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid

Case 08-G-0609 Gas Rate Case

Request for Information

Information Request No RMD-20, Response B, Exhibit B

Expense Type P30 - Bonus & Misc Pay
For the 12 Month's Ended December 31, 2007

Business Unit	36
Segment	(All)

Category	Description	Provider Company						
		Niagara Mohawk Power Corp	National Grid USA Service Co.	All Other Companies	Total	Regulatory Account	Above or Below the line	Bonus/ Variable pay
Bonus Pay:	Bonus Accruals	\$ 7,561,620.61	\$ 1,334,235.48	\$ 17,424.06	\$ 8,913,280.15	101000 \$ 11.25	Bal Sht	11.25
	Total Bonus Pay	\$ 7,561,620.61	\$ 1,334,235.48	\$ 17,424.06	\$ 8,913,280.15	107000 267,690.72	Bal Sht	267,690.72
						108001 8,800.94	Bal Sht	8,800.94
						163000 2.49	Bal Sht	2.49
						163010 135,470.32	Bal Sht	135,470.32
						163100 33.30	Bal Sht	33.30
						174000 63,429.03	Excludod	63,429.03
						183000 25,188.12	Bal Sht	25,188.12
						184020 282,859.81	Bal Sht	282,859.81
						184030 2,921.54	Bal Sht	2,921.54
						242200 (24.38)	Bal Sht	(24.38)
						242211 2,739.83	Bal Sht	2,739.83
						426400 13,862.51	Below	13,862.51
						547000 1.10	Above	1.10
						560000 24,360.65	Above	24,360.65
						561000 77,948.00	Above	77,948.00
						561200 44,726.72	Above	44,726.72
						561300 5.79	Above	5.79
						561500 17,874.48	Above	17,874.48
						561600 24.37	Above	24.37
						561700 347.48	Above	347.48
						562000 49,998.70	Above	49,998.70
						563000 25,523.77	Above	25,523.77
						564000 809.97	Above	809.97
						565000 107,247.62	Above	107,247.62
						568000 43,393.80	Above	43,393.80
						569000 1,784.59	Above	1,784.59
						569300 813.38	Above	813.38
						570000 84,304.04	Above	84,304.04
						570010 33,856.84	Above	33,856.84
						571000 51,855.27	Above	51,855.27
						571010 2,433.16	Above	2,433.16
						571020 346.33	Above	346.33
						572000 3,002.90	Above	3,002.90
						580000 118,843.21	Above	118,843.21
						581000 219,561.64	Above	219,561.64
						582000 70,291.13	Above	70,291.13
						583000 126,460.40	Above	126,460.40
						584000 57,275.80	Above	57,275.80
						585000 20,917.92	Above	20,917.92
						586000 178,268.03	Above	178,268.03
						587000 105,421.91	Above	105,421.91
						588000 673,658.41	Above	673,658.41
						589000 46.08	Above	46.08
						590000 2,542.15	Above	2,542.15
						591000 19,636.02	Above	19,636.02
						592000 115,715.25	Above	115,715.25
						592010 31,158.92	Above	31,158.92
						593000 581,464.78	Above	581,464.78
						593010 11,100.74	Above	11,100.74
						593020 71,856.47	Above	71,856.47
						594000 66,507.57	Above	66,507.57
						595000 27,627.04	Above	27,627.04
						596000 65,686.19	Above	65,686.19
						597000 10,347.75	Above	10,347.75
						598000 958.74	Above	958.74
						840000 18.78	Above	18.78
						860000 6.17	Above	6.17
						870000 3,354.89	Above	3,354.89
						871000 31,952.85	Above	31,952.85
						874000 57,787.24	Above	57,787.24
						875000 12,446.40	Above	12,446.40
						876000 9,815.01	Above	9,815.01
						878000 32,784.31	Above	32,784.31
						879000 4,368.07	Above	4,368.07
						880000 34,060.88	Above	34,060.88
						885000 66,861.67	Above	66,861.67
						886000 2,825.53	Above	2,825.53
						887000 245,289.79	Above	245,289.79
						889000 886.60	Above	886.60
						890000 6,661.21	Above	6,661.21
						892000 95,567.16	Above	95,567.16
						893000 31,080.11	Above	31,080.11
						901000 62,463.02	Above	62,463.02
						902000 139,564.72	Above	139,564.72
						903000 623,539.17	Above	623,539.17
						904000 0.79	Above	0.79
						905000 10,722.04	Above	10,722.04
						907000 2,041.79	Above	2,041.79
						908000 100,038.30	Above	100,038.30
						910000 87,534.41	Above	87,534.41
						920000 2,937,537.18	Above	2,937,537.18
						921000 31.05	Above	31.05
						925000 50,279.06	Above	50,279.06
						926000 59,309.69	Above	59,309.69
						928000 38,363.78	Above	38,363.78
						930200 118,415.86	Above	118,415.86
						930210 474.66	Above	474.66
						931000 86.55	Above	86.55
						8,913,280.15		8,913,280.15

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
Case 08-G-0609 Gas Rate Case
Request for Information
Information Request No. RMD-20, Response B Exhibit A

Expense Type P30 - Bonus & Misc Pay
For the 12 Month's Ended December 31, 2007

Business Unit	30
Segment	(All)

		Provider Company							
Category	Description	Niagara Mohawk Power Corp.	National Grid USA Service Co.	All Other Companies	Total	Regulatory Account	Above or Below the line*	Bonus/ Variable pay	
Bonus Pay	Bonus Accruals	\$ 7,561,620.61	\$ 1,334,235.48	\$ 17,424.06	\$ 8,913,280.15	See Exhibit B	Above	\$ 8,913,280.15	
	Total Bonus Pay	\$ 7,561,620.61	\$ 1,334,235.48	\$ 17,424.06	\$ 8,913,280.15				
Misc. Pay	From Payroll Journals -	Assignment Allowance	\$ 8,432.72	\$ -	\$ 8,432.72	870000	\$ 4,216.68	Above	
		Bonus Miscellaneous	29,500.00	41,075.00	70,575.00	870000	4,216.04	Above	
						107000	9,000.00	Bal Shd	
						560000	30,000.00	Above	
						568000	825.00	Above	
						567000	1,250.00	Above	
						585000	18,500.00	Above	
						920000	5,000.00	Above	
						925000	6,000.00	Above	
		Company Car Reimbursement	213,697.11	-	213,697.11	184020	213,697.11	Bal Shd	
		DEDUCTIONS	(142,615.86)	-	(142,615.86)	184020	(134,359.89)	Bal Shd	
		Division Award	45,515.00	-	45,515.00	925000	(8,256.00)	Above	
		Executive Separation Agreement	184,776.68	-	184,776.68	930000	184,776.68	Above	
		Lump Sum Mnt	63,050.00	20,937.72	83,967.72	107000	4,834.62	Bal Shd	
						561000	1,320.00	Above	
						581000	880.00	Above	
						583000	1,000.00	Above	
						584000	1,500.00	Above	
						587000	4,420.00	Above	
						588000	3,729.00	Above	
						593000	5,155.38	Above	
						901000	4,041.00	Above	
						905000	25,002.00	Above	
						910000	1,417.60	Above	
						939000	16,582.12	Above	
						929000	910.00	Above	
						926000	5,119.00	Above	
						928000	7,486.00	Above	
		Meal Allowance	42.00	-	42.00	184020	42.00	Bal Shd	
		Miscellaneous Payout	1,171,840.79	49,119.71	1,220,960.50	184020	42.00	Bal Shd	
						232111	130,014.36	Bal Shd	
						232438	863,448.00	Bal Shd	
						253003	65,626.54	Bal Shd	
						566000	6,500.00	Above	
						579000	6,500.00	Above	
						580000	17,851.88	Above	
						596000	5,000.00	Above	
						903000	11,553.96	Above	
						900000	37,565.75	Above	
						926000	10,000.00	Above	
		Moving Expenses Taxed	236,314.26	74,495.51	312,809.77	732104	65,833.35	Bal Shd	
						941000	38,367.78	Above	
						580000	916.65	Above	
						581000	4,774.82	Above	
						583000	45,861.55	Above	
						588000	73,933.59	Above	
						590000	1,566.65	Above	
						901000	374.75	Above	
						903000	9,722.41	Above	
						920000	70,176.34	Above	
						925000	9,761.88	Above	
		Perq Allow & Hrs Dem	1,000.00	-	1,000.00	905000	1,000.00	Above	
		SAR Expense	1,965,517.74	1,438,784.13	3,404,301.87	242211	3,365,594.71	Bal Shd	
						253003	28,307.16	Bal Shd	
		Severance Pay	56,060.29	-	56,060.29	905000	56,060.29	Bal Shd	
		Shift Addict Management	109,200.00	-	109,200.00	920000	109,200.00	Above	
			\$ 3,944,139.79	\$ 1,624,412.07	\$ -	\$ 5,568,551.86			
Total From Payroll Journals									
From All Other Journals -		ASG Salaries	\$ -	\$ -	\$ 21,322.69	\$ -	21,322.69	Above	
		ASG-Office Supplies	-	-	816.45	-	816.45	Above	
		AMP Exceptional Payments-NGG	(17,635.86)	-	(17,635.86)	232111	(17,635.86)	Bal Shd	
		AMP-Audited Vouch Payroll	17,635.86	-	17,635.86	232111	17,635.86	Bal Shd	
		AMP-Unpaid Invoice Accrual	(863,448.00)	-	(863,448.00)	232438	(863,448.00)	Bal Shd	
		Accounting Services	(799,274.75)	176,551.70	(623,623.05)	900000	(623,623.05)	Above	
		Airplane Operators & Maint	-	15,411.11	15,411.11	920000	15,411.11	Above	
		Analysis & Control Inventory	(122.86)	31,425.72	31,302.86	163070	31,302.86	Bal Shd	
		Architecture	-	7,746.13	7,746.13	900000	7,746.13	Above	
		Attend Distribution Safety Mee	-	21.70	21.70	588000	21.70	Above	
		Attend Distribution Safety Tra	0.77	3.18	3.95	588000	3.95	Above	
		Attend Other Employee Meetings	(1.12)	5,603.05	5,601.93	588000	3,668.87	Above	
		Attend Training Other Than Saf	(0.77)	3,641.53	3,640.76	588000	2,974.06	Above	
		Attend Transmission Safety Mee	-	31.64	31.64	566000	31.64	Above	
		Attend Transmission Safety Tra	-	60.09	60.09	566000	60.09	Above	
		Audit Operations	-	48,185.62	48,185.62	900000	48,185.62	Above	
		Cash Management	-	3,262.56	3,262.56	900000	3,262.56	Above	
		Claims Group/Dept Operations	-	12,647.35	12,647.35	925000	12,647.35	Above	
		Commodity Risk Management	-	841.27	841.27	925000	841.27	Above	
		Compensation & Personnel/Benefit	-	34,867.60	34,867.60	920000	34,867.60	Above	
		Conduct Aviation Operations	-	4,181.35	4,181.35	920000	4,181.35	Above	
		Conduct Luggage Services	-	593.61	593.61	428400	593.61	Above	
		Conduct Performance Analysis & Rpt	-	23,152.29	23,152.29	581000	23,152.29	Above	
		Conduct Performance Analysis & Rpt	-	13,739.99	13,739.99	561000	13,739.99	Above	
		Conduct Prelim Engineering Wor	(1,047.21)	17.27	(1,029.94)	183000	(1,029.94)	Bal Shd	
		Conduct Preliminary Transmissi	910.03	(648.34)	261.69	174000	(73.56)	Excluded	
						183000	285.25	Bal Shd	
		Current/Discontinued Electric Me	(7.61)	-	(7.61)	588000	(7.61)	Above	
		Construction Management	(89.59)	-	(89.59)	900000	(89.59)	Above	
		Contract Administration	(11.10)	-	(11.10)	900000	(11.10)	Above	
		Conversion	667.79	-	(130,463.22)	(129,795.43)	106001	(124,194.16)	Bal Shd
						186001	(5,097.11)	Bal Shd	
						183000	296.84	Bal Shd	
		Corporate Finance	-	5,665.24	5,665.24	900000	5,665.24	Above	
		Corporate Financial Planning	-	16,582.06	16,582.06	900000	16,582.06	Above	
		Corporate Financial Services	-	30,227.79	30,227.79	900000	30,227.79	Above	
		Corporate Matters/Contracts	-	22,736.56	22,736.56	900000	22,736.56	Above	
		Credit & Collections	0.79	5.48	6.27	900000	6.27	Above	
		Customer Communications - Non	(16.29)	963.68	947.39	960000	947.48	Above	
		Customer Communications-Mandit	-	953.91	953.91	900000	953.91	Above	
		Data Center Services	(1,200.00)	156,096.90	154,896.90	900000	154,896.90	Above	
		Display Systems & Train	-	14.66	14.66	900000	14.66	Above	
		Develop & Maintain Standards/P	-	4,288.97	4,288.97	900000	4,288.97	Above	
		Develop & Maintain Tariffs	-	1,974.63	1,974.63	500000	1,974.63	Above	
		Develop Business Strategy & PI	-	1,296.33	1,296.33	900000	1,296.33	Above	
		Distribution Relay - Maintain	(20.74)	-	(20.74)	500000	(20.74)	Above	
		Distribution Relay Maintenance	(20.74)	-	(20.74)	500000	(20.74)	Above	
		Electric Distribution Finance	-	5,536.24	5,536.24	588000	5,536.24	Above	
		Electrical Maintenance	(185.18)	1,578.50	1,393.32	900000	1,393.32	Above	
		Elevator Maintenance	-	44.73	44.73	900000	44.73	Above	
		Employee Communications	-	4,918.45	4,918.45	900000	4,918.45	Above	
		Employee Development	(4.49)	7,421.34	7,416.85	900000	7,416.85	Above	
		Eng/Develop Mktg Schemes- Tran	-	2,154.10	2,154.10	560000	2,154.10	Above	
		Eng/Develop/Conduct Schem	4.35	18.45	22.70	560000	22.70	Above	

Business Unit	36
Segment	(A)

Provide Company

Category	Description	Nugara Mohawk Power	National Grid USA Services Co	All Other Companies	Total	Regulatory Account	Above or Below	Round Variable pay
		(6.47)	34.70		28.23	560000	21.96	
					560000	560000	4.27	
					4.66	560000	4.66	
		(36.17)			(36.17)	520000	(36.17)	
		(23.53)	575.84		575.84	575.84	575.84	
			(23.53)		(23.53)	570000	(23.53)	
		869,345.89	2,617,652.58	476,089.31	4,093,247.78	417,100	4,063,247.78	4,063,247.78
			791.92		791.92	920000	791.92	
			3,686.80		3,686.80	520000	3,686.80	
			86.94		86.94	520000	86.94	
		2.65			2.65	520000	2.65	
		(2.65)			(2.65)	570000	(2.65)	
			6,521.92		6,521.92	920000	6,521.92	
		(56.97)	0.30		(56.67)	920000	(56.67)	
		(4.63)			(4.63)	567000	(4.63)	
		(12.24)	9,082.72		9,082.72	520000	9,082.72	
			7,642.54		7,642.54	920000	7,642.54	
			3,060.35		3,060.35	920000	3,060.35	
			86,263.52		86,263.52	920000	86,263.52	
		(657.96)	793.56		135.61	920000	135.61	
			129.56		129.56	580000	129.56	
			49.56		49.56	560000	49.56	
		(14.42)			(14.42)	580000	(14.42)	
		1,482.97	(9.11)		1,473.86	571000	1,473.86	
			(11.97)		(11.97)	107000	(11.97)	
			1,199.17		1,199.17	107000	1,199.17	
		308.78	326.64		634.92	107000	634.92	
		1,597.86			1,597.86	107000	1,597.86	
		252.05	83.68		335.73	107000	335.73	
		(92.15)	52.66	(0.92)	(0.41)	107000	(0.41)	
		(487.96)	142.30		(345.66)	107000	(345.66)	
					174000	174000	23.53	
		23.53			23.53	107000	176.82	
		3.93			3.93	107000	(172.89)	
		(23.03)			(23.03)	587000	(73.03)	
			7,192.74		7,192.74	163010	7,192.74	
			2,388.04		2,388.04	920000	2,388.04	
			49,144.09		49,144.09	520000	49,144.09	
			5,985.96		5,985.96	920000	5,985.96	
			255,557.75		255,557.75	920000	255,557.75	
			236,724.83		236,724.83	920000	236,724.83	
		(9.42)			(9.42)	910000	(9.42)	
			530.16		530.16	580000	530.16	
		11,042.24			11,042.24	580000	11,042.24	
			14,586.65		14,586.65	920000	14,586.65	
			7,810.21		7,810.21	920000	7,810.21	
			3.42		3.42	920000	3.42	
		(0.22)			(0.22)	101000	(0.22)	
		(6.45)			(6.45)	101000	(6.45)	
		(7,159.19)			(7,159.19)	567200	(7,159.19)	
			2,849.55		2,849.55	920000	2,849.55	
		(13.81)			(13.81)	590000	(13.81)	
		(0.46)			(0.46)	507000	(0.46)	
		(9.61)			(9.61)	174000	8.11	
		6,430.67			6,430.67	520000	(17.22)	
					174000	174000	(790.64)	
					580000	580000	6,581.31	
		(10.46)			(10.46)	571000	(10.46)	
		(5.23)		(0.14)	(5.37)	174000	(21.34)	
					571000	571000	16.57	
		(625.79)			(625.79)	590000	(625.79)	
		(41.15)			(41.15)	590000	(41.15)	
		(71.25)			(71.25)	174000	(7.85)	
					590000	590000	(63.40)	
		(29.80)			(29.80)	571000	(29.80)	
			215.89		215.89	570000	215.89	
		(28.10)	(21.47)		(49.57)	571000	(49.57)	
		(4.96)			(4.96)	571000	(4.96)	
			50,547.78		50,547.78	920000	50,547.78	
			12,327.08		12,327.08	920000	12,327.08	
		(2,702.69)	6.23	0.06	(2,702.69)	163010	(2,702.69)	
			1,228.88		1,228.88	426400	1,228.88	
			2,739.18		2,739.18	920000	2,739.18	
			172.04		172.04	920000	172.04	
			4,651.69		4,651.69	426400	4,651.69	
		(1,857.42)	7,360.00		5,502.58	163010	5,502.58	
			11,587.26		11,587.26	920000	11,587.26	
			0.49		0.49	920000	(51.84)	
		80,829.63	56,829.61		136,889.24	174000	136,889.24	
			20,939.03		20,939.03	920000	20,939.03	
		(178.89)			(178.89)	905000	(178.89)	
		342.58			342.58	590000	342.58	
		141.36	81.66		223.02	920000	603.02	
		433,500.00	1,762,500.00		2,196,000.00	2,196,000.00	2,196,000.00	2,196,000.00
		3,743.54			3,743.54	18729	3,743.54	
			121.10		121.10	935000	121.10	
			2,157.96		2,157.96	560000	2,157.96	
		(234.15)	84.72		(149.43)	920000	(149.43)	
		(17.07)	6.51		(10.56)	560000	(10.56)	
			204,396.96		204,396.96	920000	204,396.96	
			1,607.96	1,607.96	1,607.96	1,607.96	1,607.96	
		(117.18)			(117.18)	920000	(117.18)	
			826.65		826.65	920000	826.65	
		(1.05)			(1.05)	174000	(1.15)	
		(9,033.08)	9.44	(6.45)	(9,030.09)	580000	9.10	
					174000	174000	(9,055.91)	
		(1,120.72)			(1,120.72)	174000	(24.18)	
					174000	174000	9.16	
					580000	580000	(9.16)	
		12.74			12.74	580000	(1,320.72)	
			4,042.50		4,042.50	580000	15.54	
					580000	580000	4,026.96	
		(20.45)			(20.45)	174000	(20.45)	
			14.01		14.01	580000	14.01	
		(24.69)	28.29		3.60	580000	3.60	
			9,222.53		9,222.53	580000	9,222.53	
			18.06		18.06	580000	18.06	
		(19,361.93)			(19,361.93)	174000	(19,377.93)	
					580000	580000	16.00	
			13.50		13.50	564000	13.50	
			1,817.21		1,817.21	560000	257.77	
					580000	580000	1,884.44	
		(22.71)			(22.71)	174000	(22.71)	
		(5.54)			(5.54)	580000	(5.54)	
		(49.36)			(49.36)	581000	(49.36)	
			1,261.73		1,261.73	560000	735.03	
					174000	174000	526.70	
		(359.33)	(1,215.13)		(1,574.46)	107000	(1,442.29)	
					174000	174000	(132.17)	
		(115.49)			(115.49)	174000	(24.70)	
					593070	593070	(90.79)	
		(3.08)			(3.08)	560000	(3.08)	
			2,704.62		2,704.62	570000	2,704.62	
			6.07		6.07	560000	6.07	
		(171.75)	733.57		561.82	920000	561.82	

Business Unit	30
Segment	(All)

Category	Description	Nagana Mohawk Power				Total	Regulatory Account	Above or Below the line*	Percent Variable pay
		Corp	National Grid USA Services Co.	All Other Companies					
	Printing & Duplicating	-	1,684.67	-	-	1,684.67	920000	1,684.67	Above
	Process Payments	-	16,321.34	-	-	16,321.34	920000	16,321.34	Above
	Process Payments Default	-	1,838.86	-	-	1,838.86	920000	1,838.86	Above
	Property Legal Services	-	2.26	-	-	2.26	920000	2.26	Above
	Provide Administrative & Genl	(1,265.63)	247,673.76	-	-	246,408.13	920000	246,408.13	Above
	Provide Internal Customer Supp	-	142,098.23	-	-	142,098.23	920000	142,098.23	Above
	Provide Local Research & Analy	-	2,714.11	-	-	2,714.11	920000	2,714.11	Above
	Provide Regulatory Support	-	34,320.80	-	-	34,320.80	920000	34,320.80	Above
	Provide Safety & Health Serv	(5,811.27)	25,630.01	-	-	19,818.74	174000	(23.19)	Excluded
	Provide Security Services	-	-	-	-	925000	925000	19,841.92	Above
	Road Electric Meter Only	(10.81)	2,419.94	-	-	2,419.13	920000	2,419.13	Above
	Research Maintenance Instruments	(0.96)	-	-	-	(0.96)	900000	(0.96)	Above
	Refuse Line Catout - Disposal	(1,622.06)	-	-	-	(1,622.06)	571000	(1,622.06)	Above
	Regulatory Legal Services	(103.69)	-	-	-	(103.69)	550000	(103.69)	Above
	Relay Data Communications Mtr	-	11,749.08	-	-	11,749.08	920000	11,749.08	Above
	Reliab. Plan & Standards Dev	406.70	-	-	-	406.70	102000	406.70	Est SH
	Remove Common Facilities	-	4,768.47	-	-	4,768.47	174000	45.17	Excluded
	Remove Distribution Substation	-	11.97	-	-	11.97	561500	4,723.30	Above
	Remove Overhead Distribution F	74.33	11.26	6.45	-	92.04	106001	11.26	Est SH
	Remove Overhead Transmission F	(52.54)	6.52	(0.26)	-	(46.28)	106001	86.11	Est SH
	Remove Transmission Substation	-	-	-	-	174000	174000	(5.33)	Excluded
	Repair Cable Jacket - Transformers	-	(11.76)	-	-	(11.76)	106001	(3.54)	Est SH
	Research Develop & Demonst	-	74.25	-	-	74.25	572000	(42.68)	Excluded
	Respond to Customer Callings	(12,503.89)	11,165.06	-	-	(1,338.83)	920000	(11.26)	Est SH
	Respond to Fault/Emergency Call	(363.44)	-	-	-	(363.44)	920000	74.25	Above
	Road & Placement Maintenance	(823.01)	2.96	-	-	(820.05)	920000	11,165.06	Above
	Routine Operations	(654.79)	-	1.26	-	(653.53)	562000	(12,503.89)	Above
	Society	-	8,423.98	-	-	8,423.98	562000	(363.44)	Excluded
	Security System Maintenance	(354.58)	5.02	-	-	(349.56)	920000	(77.71)	Excluded
	Set Monthly Rates	(66,956.65)	68,728.06	-	-	(18,228.57)	920000	(285.73)	Above
	Signage	-	87.25	-	-	87.25	920000	11.97	Est SH
	Snow Removal	(6.36)	0.60	-	-	(5.76)	920000	87.25	Above
	Sourcing	-	75,104.28	-	-	75,104.28	920000	87.25	Above
	Standards Development Trans UK	-	7.16	-	-	7.16	564000	7.16	Above
	Structural Steel Maintenance	(615.58)	4.39	-	-	(611.19)	920000	(611.19)	Above
	Substation Switching for Other	(117.08)	-	-	-	(117.08)	920000	(117.08)	Above
	Substation Switching Other Dep	-	(13.91)	-	-	(13.91)	562000	(13.91)	Above
	Substation Trouble Maintenance	1.88	-	-	-	1.88	570000	1.88	Above
	Supervise & Adminstr - Under	-	353.43	-	-	353.43	564000	387.13	Above
	Supervise & Adminstr - Transm	-	1,235.06	-	-	1,235.06	572000	6.30	Above
	Supervise and Adminstr - Gas	813.42	-	-	-	813.42	885000	1,735.06	Above
	Supervise & Administration	(20.92)	3,556.07	-	-	3,535.15	562000	813.42	Above
	Supervise & Administration D	(1.68)	966.21	-	-	964.53	980000	3,485.15	Above
	Supervise & Administration I	(1.92)	3,530.26	-	-	3,528.34	562000	964.53	Above
	Supervise Customer Accounts	-	-	-	-	562000	562000	(1.68)	Above
	Support Environmental Complian	(95.01)	-	-	-	(95.01)	901000	3,530.26	Above
	Supv&Adm Trans Misc Ops	-	21,497.81	-	-	21,497.81	592000	(1.92)	Above
	Supv&Adm Trans Ops	(19.78)	31,836.13	-	-	31,816.35	562000	21,497.81	Above
	Supv&Adm Trans Ops	-	7,479.66	-	-	7,479.66	564000	31,836.13	Above
	Supv&Adm OH	(566.82)	-	-	-	(566.82)	503000	7,479.66	Above
	System Analysis, Design & Sta	-	29.78	-	-	29.78	920000	(566.82)	Above
	System Planning Strategy & E	-	38,629.96	-	-	38,629.96	920000	29.78	Above
	Telecom & Network (Voice/Data)	-	47,825.07	-	-	47,825.07	920000	38,629.96	Above
	Test Miscellaneous Diagnostics	-	67.70	-	-	67.70	568000	47,825.07	Above
	Test Rubber Gloves	-	1,714.25	-	-	1,714.25	568000	67.70	Above
	Test Rubber Shoes	-	58.84	-	-	58.84	568000	1,714.25	Above
	Transmission Commercial Sites	-	2,231.45	-	-	2,231.45	566000	58.84	Above
	Transmission Electrical Service	-	12,457.45	-	-	12,457.45	560000	2,231.45	Above
	Transmission Telecom Substation	(5.75)	-	-	-	(5.75)	570000	12,457.45	Above
	Transp Admin & Genl Svcs	(38.91)	3,821.50	-	-	3,782.59	561000	(5.75)	Above
	Two Way Radio - Maintenance	(108.61)	-	-	-	(108.61)	935000	3,821.50	Est SH
	Two Way Radio - Operations	(7.04)	6.33.25	-	-	6.26.21	935000	(108.61)	Above
	Unexcavated Test Data	(8.41)	-	-	-	(8.41)	904000	6.26.21	Above
	Update Maps not location relat	-	-	-	-	-	904000	(8.41)	Above
	Update Maps/Records Distribut	4,638.18	5.23	-	-	4,643.41	568000	4,638.18	Above
	Wait for Vehicle Breakdown Ass	(17.78)	-	-	-	(17.78)	580000	4,643.41	Above
	Waste Removal	(38.28)	12.66	-	-	(25.62)	920000	(17.78)	Above
	Web e-business	-	11,946.90	-	-	11,946.90	920000	(25.62)	Above
	Work Methods - Transmission OH	-	824.10	-	-	824.10	563000	11,946.90	Above
Total From All Other Journals									
Total Misc Pay		\$ (286,843.89)	\$ 6,585,763.47	\$ 369,333.25		\$ 6,668,252.83			
		\$ 3,857,285.98	\$ 8,589,575.54	\$ 369,333.25		\$ 12,816,204.77			

*Excluded - account 174000 is excluded from rate base

Date of Request 8/4/08

Request No. RMD-21
NMPC Req. No. NM 248 DPS-240 RMD-21

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
Case 08-G-0609 Gas Rate Case
Request for Information

FROM: Richard Davi

Request:

Regarding the company's Bonus or Variable Pay please provide the following:

- A. Allocate the \$7,752,100 of Bonus Pay for 2005 between management and represented employees.
- B. Allocate the \$10,520,000 of Bonus Pay for 2006 between management and represented employees.
- C. Identify the amount of Bonus Pay for each period 2005, 2006, HY and RY that is included in Gas Operating Labor Expense (e.g. \$46,341,000 for the RY).
- D. On page 5 of the Human Resources Panel's testimony the company states that NMPC's bonus or variable pay is paid only if and to the extent that established company goals and individual goals are met or exceeded.

Specifically, what are the company's goals that must be met or exceeded for the RY in order for the company to pay bonuses?
- E. For each period 2005, 2006 and the HY, identify the maximum amount of bonuses for management and represented employees that would have been paid if all of the company and individual goals were met or exceeded. Include supporting work papers and calculations. These amounts should be in a comparable basis to the amounts on A. and B. (total labor charged to NMPC).

Response:

Parts A-B: See attachment RMD-21 (Parts A&B) revised.xls

Although it was not asked, the Company included the adjusted historic test year amount. The rate year is based on the adjusted historic test year, which normalized the historic test year (the adjusted historic test year includes the adjusted head counts and associated labor dollars).

- Part C See attachment RMD-21 (Part C).xls for Bonus Pay found in Gas Operating Labor.
- Part D. The specific goals relating to the rate year have not been developed.
- Part E. See attachment E. Gas Rate RMD-21.xls

Name of Respondent:

Date of Reply:

Timothy Lillis/Timothy Barrett/Jessica Vongsa

August 22, 2008

- E. For each period 2005, 2006 and the HY, identify the maximum amount of bonuses for management and represented employees that would have been paid if all of the company and individual goals were met or exceeded. Include supporting work papers and calculations. These amounts should be in a comparable basis to the amounts on A. and B. (total labor charged to NMPC).

Response

Historical - 2007	Payroll - 000's	Max Payout%	Maximum Payout - 000's
Represented Payroll	\$242,133.1	4.5%	\$10,896.0
Management Payroll	\$62,080.5	14.3%	\$8,884.5
2006	Payroll	Max Payout%	Maximum Payout - 000's
Represented Payroll	\$257,938.3	4.5%	\$11,607.2
Management Payroll	\$68,150.6	14.3%	\$9,753.3
2005	Payroll	Max Payout%	Maximum Payout - 000's
Represented Payroll	\$251,591.5	4.5%	\$11,321.6
Management Payroll	\$67,567.7	14.3%	\$9,669.8

Assumptions:

- 1) Assumed achievement of high earnings level for all three years
- 2) Assumed all operated goals were achieved
- 3) Assumed all management employees were rated Exceptional for individual performance
- 4) Assumed that unlimited dollars could be spent

Source:

Payroll Dollars for 2007, 2006, and 2005 from Tim Lillis work papers and exhibits

2007 PLANNING Data

Grade	Headcount	Wgt Average by Headcount	Max Bonus %	
A	135	4%	9.6%	0.4%
B	90	3%	10.8%	0.3%
C	393	12%	12.0%	1.5%
D	1430	45%	13.2%	5.9%
E	827	26%	15.6%	4.0%
F	175	5%	18.0%	1.0%
6	137	4%	27.0%	1.2%
	3187	100%		14.3%

Earnings Achivement				Multiplier	
Grade	Corp	1.3	Individual	3.5	Max %
A	2	2.6	2	7	9.6
B	2.25	2.925	2.25	7.875	10.8
C	2.5	3.25	2.5	8.75	12
D	2.75	3.575	2.75	9.625	13.2
E	3.25	4.225	3.25	11.375	15.6
F	3.75	4.875	3.75	13.125	18
6 - ICP III	15	1.5	22.5	4.5	27

Niagara Mohawk Company (00036)
Information Request RMD-21

Part C.

Identify the amount of Bonus Pay for each period 2005, 2006, HY, and RY that is included in Gas Operating Labor Expenses (e.g. 46,341.000 for the RY).

Business Unit: 00036

Segment: Gas

Sum of 2005 Posted Jnl \$	CAT Orig BU			
Expense Type	NIMO	Oth Cos	Svco	Grand Total
P10	21,053	4	349	21,405
P15	7,131	0	4,491	11,623
P20	1,449	1	12	1,462
P21	901	1	6	908
P25	135	-	4	138
P26	66	-	2	68
P30	1,633	0	713	2,346
P50	6,526	2	948	7,476
Grand Total	38,894	8	6,524	45,426

Sum of 2006 Posted Jnl \$	CAT Orig BU			
Expense Type	NIMO	Oth Cos	Svco	Grand Total
P10	20,278	1	363	20,642
P15	6,386	8	5,439	11,833
P20	1,620	0	9	1,629
P21	935	0	5	940
P25	162	-	11	173
P26	78	-	5	83
P30	1,392	0	544	1,936
P50	5,801	2	965	6,768
Grand Total	36,652	11	7,341	44,004

Sum of 2007 Posted Jnl \$	CAT Orig BU			
Expense Type	NIMO	Oth Cos	Svco	Grand Total
P10	18,556	0	315	18,871
P15	5,392	11	5,435	10,838
P20	2,074	-	9	2,083
P21	1,193	-	5	1,198
P25	152	0	13	164
P26	75	0	6	81
P30	1,111	0	464	1,575
P50	5,134	2	925	6,060
Page 3-Normalizing adjustments	1,933	1	414	2,348
Grand Total	35,619	14	7,586	43,219

RMD-21 C
Workpapers

Rate Year

Originating Co. 36 Bonus Information:

		Amount	Percent
Gas Segment	EP-1, Sch. 29, Sh. 16	\$ 1,406.7	
Total Bonus	EP-1, Sch. 29, Sh. 16	\$ 8,677.0	
Percent Gas			<u>16.21%</u>

Operating Labor:

Gas Operating Labor	EP-1, Sch. 29, Sh. 19	\$ 38,227.6	
Total Gas Labor	EP-1, Sch. 29, Sh. 19	\$ 38,666.0	
Percent			<u>98.87%</u>

Originating Co. 36 Bonus in Operating:

EP-1, Sch. 29, Sh. 16	\$ 1,406.7
Percent Operating Labor	98.87%
	<u>\$ 1,390.8</u>

Total Labor Charges - BU36

\$ 435,180.7

Total Labor Charges - NMPC

\$ 357,789.4

121.63%

Total Bonus in BU36:

EP-1, Sch. 29, Sh. 16	\$ 8,677.0
Percent BU36 over NMPC	121.63%
	<u>\$ 10,553.9</u>

Percent Bonus in Operating BU36:

Total Bonus in BU36	\$ 10,553.9
Bonus Percentage Gas	16.21%
	<u>\$ 1,711.0</u>

**Niagara Mohawk Power Corp.
Allocation of Bonus Pay
for Calendar Year 2005
Response to IR: RMD-21 A, B**

Provider Company Labor Charged To Niagara Mohawk Power Corp. (Co. 36) Calendar Year Ended December 31, 2005				
	Total	Niagara Mohawk Power Corp.	National Grid USA Service Co.	All Other Companies
<u>Bonus Pay:</u>				
Bonus Pay:				
Management - Executive	\$ -	\$ -	\$ -	\$ -
Management - Non-Executive	3,229.8	1,949.9	1,278.2	1.8
Represented	4,522.3	4,354.8	164.2	3.3
Total Bonus Pay	<u>\$ 7,752.1</u>	<u>\$ 6,304.7</u>	<u>\$ 1,442.3</u>	<u>\$ 5.1</u>
<u>Allocation to Electric and Gas:</u>				
<u>Electric:</u>				
Operating Expenses	\$ 5,938.2	\$ 4,840.6	\$ 1,095.7	\$ 1.9
Capital Expenditures	123.4	0.8	120.0	2.5
Other	410.2	340.5	69.4	0.2
Electric Total	<u>\$ 6,471.8</u>	<u>\$ 5,182.0</u>	<u>\$ 1,285.1</u>	<u>\$ 4.6</u>
<u>Gas:</u>				
Operating Expenses	\$ 1,240.7	\$ 1,116.2	\$ 124.3	\$ 0.2
Capital Expenditures	33.0	-	32.8	0.3
Other	6.6	6.4	0.2	0.0
Gas Total	<u>\$ 1,280.4</u>	<u>\$ 1,122.7</u>	<u>\$ 157.2</u>	<u>\$ 0.5</u>
Grand Total	<u>\$ 7,752.1</u>	<u>\$ 6,304.7</u>	<u>\$ 1,442.3</u>	<u>\$ 5.1</u>

Niagara Mohawk Power Corp.
Allocation of Bonus Pay
for Calendar Year 2006
Response to IR: RMD-21 A, B

Provider Company Labor Charged to Niagara Mohawk Power Corp (Co. 36) Calendar Year Ended December 31, 2006				
	Total	Niagara Mohawk Power Corp.	National Gnd USA Service Co.	All Other Companies
<u>Bonus Pay:</u>				
Bonus Pay:				
Management - Executive	\$ -	\$ -	\$ -	\$ -
Management - Non-Executive	3,993.9	2,529.2	1,411.9	52.9
Represented	6,526.0	6,238.2	190.3	97.5
Total Bonus Pay	<u>\$ 10,519.9</u>	<u>\$ 8,767.4</u>	<u>\$ 1,602.1</u>	<u>\$ 150.4</u>
<u>Allocation to Electric and Gas:</u>				
<u>Electric:</u>				
Operating Expenses	\$ 8,185.5	\$ 6,847.7	\$ 1,194.2	\$ 143.6
Capital Expenditures	178.0	2.6	169.3	6.1
Other	545.4	487.0	58.1	0.3
Electric Total	<u>\$ 8,908.9</u>	<u>\$ 7,337.3</u>	<u>\$ 1,421.6</u>	<u>\$ 150.0</u>
<u>Gas:</u>				
Operating Expenses	\$ 1,565.6	\$ 1,421.7	\$ 143.7	\$ 0.2
Capital Expenditures	36.7	-	36.5	0.2
Other	8.7	8.4	0.3	-
Gas Total	<u>\$ 1,611.0</u>	<u>\$ 1,430.1</u>	<u>\$ 180.5</u>	<u>\$ 0.4</u>
Grand Total	<u>\$ 10,519.9</u>	<u>\$ 8,767.4</u>	<u>\$ 1,602.1</u>	<u>\$ 150.4</u>

Niagara Mohawk Power Corp.
Allocation of Bonus Pay
for Calendar Year 2007 (HTY)
Response to IR: RMD-21 A, B

Provider Company Labor Charged To Niagara Mohawk Power Corp. (Co. 36) Historic Year Ended December 31, 2007				
	Total	Niagara Mohawk Power Corp.	National Grid USA Service Co.	All Other Companies
<u>Bonus Pay:</u>				
Bonus Pay:				
Management - Executive	\$ -	\$ -	\$ -	\$ -
Management - Non-Executive	3,597.2	2,447.7	1,144.5	5.0
Represented	5,316.0	5,113.9	189.7	12.4
Total Bonus Pay	<u>\$ 8,913.3</u>	<u>\$ 7,561.6</u>	<u>\$ 1,334.2</u>	<u>\$ 17.4</u>
<u>Allocation to Electric and Gas:</u>				
<u>Electric:</u>				
Operating Expenses	\$ 6,774.1	\$ 5,875.9	\$ 881.2	\$ 16.9
Capital Expenditures	258.9	7.9	250.8	0.2
Other	489.7	431.3	58.4	-
Electric Total	<u>\$ 7,522.7</u>	<u>\$ 6,315.1</u>	<u>\$ 1,190.4</u>	<u>\$ 17.1</u>
<u>Gas:</u>				
Operating Expenses	\$ 1,350.2	\$ 1,240.2	\$ 109.7	\$ 0.3
Capital Expenditures	33.9	-	33.9	-
Other	6.5	6.3	0.2	-
Gas Total	<u>\$ 1,390.6</u>	<u>\$ 1,246.5</u>	<u>\$ 143.8</u>	<u>\$ 0.3</u>
Grand Total	<u>\$ 8,913.3</u>	<u>\$ 7,561.6</u>	<u>\$ 1,334.2</u>	<u>\$ 17.4</u>

Date of Request: 6-20-08

Request No.: GRL-11

NMPC Req. No.: NM 99 DPS-98 GRL-11

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
Case 08-G-0609 Gas Rate Case
Request for Information

FROM: Gregory R. Luthringer

Request: O&M Expenses – queries for Expense Type T10 - Transportation

1. For expense type T10, Transportation, please provide the following queries for the historic test year, i.e. TME 12/31/2007-

(a) For direct charges to Co 36 – GAS; By originating business unit, then billing pool. The grand total of the query should be \$5,230,066 as per workpaper #219 in Volume C of the Workpapers (lines 2 and 4).

(b) For indirect charges to Co 36 – GAS; By originating business unit, then billing pool. The grand total of the query should be \$13,387 as per workpaper #219 in Volume C of the Workpapers (lines 1 and 3).

(c) For Direct Charges to Co 36 – GAS; By originating business unit, then by activity and activity description. The grand total of the query should be \$5,233,479 as per workpaper #219 in Volume C of the Workpapers (line 2).

(d) For Direct Charges to Co 36 – GAS; By originating business unit, then by activity and activity description, then by vendor. The grand total of the query should be \$5,233,479 as per workpaper #219 in Volume C of the Workpapers (line 2).

(e) For Direct Charges to Co 36 – GAS; By originating business unit, then by vendor, then by activity and activity description. The grand total of the query should be \$5,233,479 as per workpaper #219 in Volume C of the Workpapers (line 2).

(f) For Indirect Charges to Co 36 from Co 99 (and any other additional business units if applicable) – GAS; By originating business unit, then by activity and activity description. The grand total of the query should be \$13,398 as per workpaper #219 in Volume C of the Workpapers (line 1).

(g) For Indirect Charges to Co 36 from Co 99 (and any other additional business units if applicable) – GAS; By originating business unit, then by activity and activity description, then by vendor. The grand total of the query should be \$13,398 as per workpaper #219 in Volume C of the Workpapers (line 1).

(h) For Indirect Charges to Co 36 from Co 99 (and any other additional business units if applicable) – GAS; By originating business unit, then by vendor, then by activity and activity description. The grand total of the query should be \$13,398 as per workpaper #219 in Volume C of the Workpapers (line 1).

(i) For On-line journal entries charged to Nimo, Allocated to Gas - Rerun query shown on page 235 of the workpapers by activity and activity description, then by journal id, making sure to identify the specific monthly period associated with each journal id.

The grand total of the query should be \$(3,413) as per workpapers #219 and 235 in Volume C of the Workpapers.

(j) For On-line journal entries charged to Service Co, Allocated to Nimo Gas - Rerun query shown on page 237 of the workpapers by activity and activity description, then by journal id, making sure to identify the specific monthly period associated with each journal id. The grand total of the query should be \$(12) as per workpapers #219 and 237 in Volume C of the Workpapers.

2. Provide the information requested in 1. (a) - (j) for calendar years 2005 and 2006.

Response:

Please see attached.

Parts D, E, G and H: Transportation does not use Vendor information in their accounting system. Transportation classifies and records information by Vehicle Type, as shown in Volume C of the Workpapers (pages 223-237). Therefore, Vehicle Type was used instead of Vendor.

Name of Respondent:
Timothy Lillis

Date of Reply:
June 30, 2008

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)**Direct Charges to Co 36 - Gas (SUMMARY)****Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)****PART I. A ONLY**

Calendar Year	2005
---------------	------

Sum of Charged to NM - Gas		Journal Entry Source		
Orig Business Unit	Billing Pool	AP	On Line JE	Grand Total
00036		\$5,146,393.77	\$41,888.40	\$5,188,282.17
	00100	\$38,942.82	\$1,821.08	\$40,763.90
	00102	\$74,421.09	-\$5,768.18	\$68,652.92
	90100		-\$37.55	-\$37.55
00036 Total		\$5,259,757.68	\$37,903.75	\$5,297,661.43
00099		\$2,217.49		\$2,217.49
	00100	\$22.59		\$22.59
	00102	\$227.71		\$227.71
	90236		\$41.56	\$41.56
00099 Total		\$2,467.79	\$41.56	\$2,509.35
00010		\$180.40		\$180.40
00010 Total		\$180.40		\$180.40
00005		\$8,430.69	\$0.00	\$8,430.69
	00100	\$25.23		\$25.23
	00102	\$151.82		\$151.82
00005 Total		\$8,607.74	\$0.00	\$8,607.74
00049		\$830.43		\$830.43
00049 Total		\$830.43		\$830.43
00041		\$24.60		\$24.60
	00100	\$5.41		\$5.41
00041 Total		\$30.01		\$30.01
00004		\$133.21		\$133.21
00004 Total		\$133.21		\$133.21
Grand Total		\$5,272,007.27	\$37,945.31	\$5,309,952.58

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)**Direct Charges to Co 36 - Gas (SUMMARY)****Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)****PART I. A ONLY**

Calendar Year	2006
---------------	------

Sum of Charged to NM - Gas		Journal Entry Source		
Orig Business Unit	Billing Pool	AP	On Line JE	Grand Total
00036		\$5,410,751.41	-\$54,665.79	\$5,356,085.62
	00100	\$32,986.46	\$0.00	\$32,986.46
	00102	\$80,229.76	\$559.76	\$80,789.52
	90100		-\$50.85	-\$50.85
00036 Total		\$5,523,967.63	-\$54,156.88	\$5,469,810.75
00099		\$1,800.99	\$340.16	\$2,141.15
	00100	\$88.09		\$88.09
	00102	\$469.45		\$469.45
00099 Total		\$2,358.53	\$340.16	\$2,698.69
00010		\$7.80		\$7.80
00010 Total		\$7.80		\$7.80
00005		\$2,550.00		\$2,550.00
	00102	\$40.21		\$40.21
00005 Total		\$2,590.21		\$2,590.21
00049		\$369.53		\$369.53
	00102	\$271.37		\$271.37
00049 Total		\$640.90		\$640.90
00048		\$213.36		\$213.36
00048 Total		\$213.36		\$213.36
00041	00102	\$13.43		\$13.43
00041 Total		\$13.43		\$13.43
Grand Total		\$5,529,791.86	-\$53,816.72	\$5,475,975.14

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)**Direct Charges to Co 36 - Gas (SUMMARY)****Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)****PART I. A ONLY**

Calendar Year	2007
---------------	------

Sum of Charged to NM - Gas		Journal Entry Source		
Orig Business Unit	Billing Pool	AP	On Line JE	Grand Total
00036		\$5,123,018.11	-\$3,396.40	\$5,119,621.71
	00100	\$23,377.86	-\$16.10	\$23,361.76
	00102	\$74,571.52		\$74,571.52
00036 Total		\$5,220,967.49	-\$3,412.50	\$5,217,554.99
00099		\$8,972.84		\$8,972.84
	00100	\$1,540.81		\$1,540.81
	00102	\$73.58		\$73.58
00099 Total		\$10,587.23		\$10,587.23
00010		\$4.68		\$4.68
	00102	\$13.28		\$13.28
00010 Total		\$17.96		\$17.96
00005		\$793.92		\$793.92
	00102	\$51.08		\$51.08
00005 Total		\$845.00		\$845.00
00049		\$561.99		\$561.99
	00102	\$36.29		\$36.29
00049 Total		\$598.28		\$598.28
00048		\$463.22		\$463.22
00048 Total		\$463.22		\$463.22
Grand Total		\$5,233,479.18	-\$3,412.50	\$5,230,066.68

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (SUMMARY)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. B ONLY

Calendar Year	2005
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Sum of Charged to NM - Gas		Journal Entry Source		
Orig Business Unit	Billing Pool	AP	On Line JE	Grand Total
00036	00232	\$0.00		\$0.00
	00233	\$0.00		\$0.00
	00235	\$0.00		\$0.00
	00236	\$1,214.73		\$1,214.73
	00247	\$0.00		\$0.00
	00253	\$0.00		\$0.00
	00256	\$0.00		\$0.00
	00353	\$47.70		\$47.70
	00375	\$61.74		\$61.74
	00380	\$1,027.99		\$1,027.99
00036 Total		\$2,352.16		\$2,352.16
00099	00232	\$0.00		\$0.00
	00233	\$0.00		\$0.00
	00235	\$0.00	\$0.00	\$0.00
	00236	\$402.45	-\$2,898.98	-\$2,496.53
	00247	\$0.00		\$0.00
	00253	\$0.00	\$0.00	\$0.00
	00256	\$0.00	\$0.00	\$0.00
	00272	\$146.58		\$146.58
	00297	\$0.00	\$0.00	\$0.00
	00353	\$11,021.95		\$11,021.95
	00358	\$0.00		\$0.00
	00375	\$12.67		\$12.67
	00380	\$23.80	-\$663.34	-\$639.54
	00605	\$3.86		\$3.86
	00628	\$0.00		\$0.00
	00999		\$0.00	\$0.00
00099 Total		\$11,611.32	-\$3,562.32	\$8,049.00
00010	00253		\$0.00	\$0.00
	00297	\$0.00		\$0.00
00010 Total		\$0.00	\$0.00	\$0.00
00005	00232	\$0.00		\$0.00
	00235	\$0.00	\$0.00	\$0.00
	00236	\$234.68	\$362.28	\$596.96
	00253	\$0.00		\$0.00
	00256	\$0.00		\$0.00
	00297	\$0.00		\$0.00
00005 Total		\$234.68	\$362.28	\$596.96
00049	00232	\$0.00		\$0.00
	00235	\$0.00	\$0.00	\$0.00
	00236	\$188.44		\$188.44
	00352	\$1.97		\$1.97
	00353	\$494.32		\$494.32
	00628	\$0.00		\$0.00
00049 Total		\$684.73	\$0.00	\$684.73
00041	00232	\$0.00		\$0.00
	00236	\$27.94		\$27.94
	00297	\$0.00		\$0.00
	00380	\$11.21		\$11.21
00041 Total		\$39.14		\$39.14
Grand Total		\$14,922.03	-\$3,200.04	\$11,721.99

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (SUMMARY)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. B ONLY

Calendar Year	2006
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Sum of Charged to NM - Gas		Journal Entry Source		
Orig Business Unit	Billing Pool	AP	On Line JE	Grand Total
00036	00232	\$0.00	\$0.00	\$0.00
	00380	\$1,169.74		\$1,169.74
	00247	\$0.00		\$0.00
	00236	\$1,036.14		\$1,036.14
	00235	\$0.00	\$0.00	\$0.00
	00601	\$8.55		\$8.55
	00233	\$0.00		\$0.00
	00231	\$0.00		\$0.00
	00253	\$0.00		\$0.00
	00353	\$6.53		\$6.53
	00375	\$51.21		\$51.21
00036 Total		\$2,272.17	\$0.00	\$2,272.17
00099	00232	\$0.00		\$0.00
	00380	\$209.59	\$0.00	\$209.59
	00247	\$0.00		\$0.00
	00236	\$115.57	-\$250.73	-\$135.16
	00235	\$0.00		\$0.00
	00233	\$0.00		\$0.00
	00253	\$0.00		\$0.00
	00353	\$12,007.05		\$12,007.05
	00256	\$0.00		\$0.00
	00375	\$24.08		\$24.08
	00297	\$0.00		\$0.00
	00358	\$0.00		\$0.00
00099 Total		\$12,356.29	-\$250.73	\$12,105.57
00010	00297	\$0.00		\$0.00
00010 Total		\$0.00		\$0.00
00048	00232	\$0.00		\$0.00
	00380	\$41.38		\$41.38
	00236	\$7.47		\$7.47
	00235	\$0.00		\$0.00
	00353	\$204.44		\$204.44
	00375	\$7.46		\$7.46
00048 Total		\$260.74		\$260.74
00005	00232	\$0.00		\$0.00
	00380	\$4.64		\$4.64
	00236	\$9.22		\$9.22
	00235	\$0.00		\$0.00
	00253	\$0.00		\$0.00
	00353	\$4.85		\$4.85
	00256	\$0.00		\$0.00
	00297	\$0.00		\$0.00
00005 Total		\$18.71		\$18.71
00049	00232	\$0.00		\$0.00
	00353	\$103.46		\$103.46
	00297	\$0.00		\$0.00
00049 Total		\$103.46		\$103.46
00041	00232	\$0.00		\$0.00
	00236	\$1.46		\$1.46
	00231	\$0.00		\$0.00
	00297	\$0.00		\$0.00
00041 Total		\$1.46		\$1.46
Grand Total		\$15,012.83	-\$250.73	\$14,762.10

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (SUMMARY)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. B ONLY

Calendar Year 2007

Sum of Charged to NM - Gas		Journal Entry Source		
Orig Business Unit	Billing Pool	AP	On Line JE	Grand Total
00036	00232		\$0.00	\$0.00
	00380		\$884.34	\$884.34
	00247		\$0.00	\$0.00
	00236		\$1,493.54	\$1,493.54
	00605		\$10.24	\$10.24
	00235		\$0.00	\$0.00
	00601		\$35.35	\$35.35
	00233		\$0.00	\$0.00
	00231		\$0.00	\$0.00
	00253		\$0.00	\$0.00
	00353		\$436.71	\$436.71
	00375		\$8.80	\$8.80
	00229		\$12.24	\$12.24
	00297		\$0.00	\$0.00
00036 Total			\$2,881.22	\$2,881.22
00099	00232		\$0.00	\$0.00
	00380		\$2,434.40	\$2,434.40
	00247		\$0.00	\$0.00
	00236		\$749.73	\$737.82
	00235		\$0.00	\$0.00
	00233		\$0.00	\$0.00
	00237		\$0.00	\$0.00
	00238		\$0.00	\$0.00
	00231		\$0.00	\$0.00
	00253		\$0.00	\$0.00
	00353		\$5,882.47	\$5,882.47
	00352		\$0.47	\$0.47
	00256		\$0.00	\$0.00
	00375		\$5.38	\$5.38
	00272		\$126.00	\$126.00
	00230		\$0.00	\$0.00
	00297		\$0.00	\$0.00
00099 Total			\$9,198.45	\$9,186.54
00010			\$0.00	\$0.00
	00380		\$1.80	\$1.80
	00236		\$26.74	\$26.74
	00353		\$14.56	\$14.56
	00297		\$0.00	\$0.00
00010 Total			\$43.10	\$43.10
00048	00232		\$0.00	\$0.00
	00380		\$20.72	\$20.72
	00236		\$2.08	\$2.08
	00235		\$0.00	\$0.00
	00353		\$85.46	\$85.46
	00256		\$0.00	\$0.00
00048 Total			\$108.25	\$108.25
00005	00232		\$0.00	\$0.00
	00380		\$111.00	\$111.00
	00236		\$955.10	\$955.10
	00235		\$0.00	\$0.00
	00231		\$0.00	\$0.00
	00253		\$0.00	\$0.00
	00353		\$1.93	\$1.93
	00297		\$0.00	\$0.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)**Indirect Charges to Co 36 - Gas (SUMMARY)****Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)****PART I. B ONLY**

Calendar Year	2007
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Sum of Charged to NM - Gas		Journal Entry Source		
Orig Business Unit	Billing Pool	AP	On Line JE	Grand Total
00005 Total		\$1,068.04		\$1,068.04
00049	00232	\$0.00		\$0.00
	00236	\$6.23		\$6.23
	00235	\$0.00		\$0.00
	00233	\$0.00		\$0.00
	00353	\$42.45		\$42.45
00049 Total		\$48.68		\$48.68
00041	00380	\$30.71		\$30.71
	00247	\$0.00		\$0.00
	00236	\$10.51		\$10.51
	00231	\$0.00		\$0.00
	00253	\$0.00		\$0.00
	00353	\$10.03		\$10.03
	00297	\$0.00		\$0.00
00041 Total		\$51.25		\$51.25
Grand Total		\$13,398.99	-\$11.92	\$13,387.07

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. C ONLY

Sum of Charged to NM - Gas			Calendar Year		
Orig Business Unit	Activity	Activity Deser	2005	2006	2007
00036	AG0110	Environmental Site Assess & Re	\$1,992.91	\$1,615.81	\$861.96
	AG0125	Program Administration	\$61.40		
	AG0140	Commercial & Industrial Custom	\$683.07	\$106.31	
	AG0215	Economic Development Activitie	\$626.63	\$266.87	\$140.34
	AG0485	Provide Safety & Health Servic	\$10,568.60	\$9,731.53	\$9,812.32
	AG0493	Provide Administrative & Gener	\$368.49	\$3.57	\$148.95
	AG0495	Manage Real Estate (T&D)	\$68.49	\$174.44	\$257.77
	AG0690	Printing & Duplicating		\$6.46	
	AG0710	Manage Property Tax	\$338.18	\$147.92	\$253.24
	AG0730	Accounting Services	\$57.05	\$59.71	
	AG0838	IS Support - Customer Service	\$15.10		
	AG0855	Maintenance & Support	\$135.15	\$332.91	\$76.13
	AG0885	Data Center Services	\$78.96		
	AG0890	Provide Internal Customer Supp	\$3.35	\$0.40	
	AG0965	Two Way Radio - Maintenance	\$7,866.54	\$4,529.09	\$852.02
	AG0990	Credit & Collections	\$61,515.12	\$64,923.79	\$59,730.73
	AG0992	Miscellaneous Customer Account	\$177.18		
	AG0994	Training - Customer Service	\$185.32		\$233.54
	AG1000	Customer Billing			\$27.46
	AG1010	Respond to Customer Calls/Inqu			\$130.12
	GM3010	Maintain Telemetering Equipmen	\$1,426.91	\$2,840.76	\$2,588.67
	GM9000	Repair Tools - Gas	\$151,205.53	\$159,318.60	\$132,587.72
	GO0135	Update Maps and Records locati	\$1,799.28	\$1,169.78	\$1,271.58
	GO9000	Supervise and Administer - Gas	\$16,670.70	\$27,372.78	\$13,434.20
	GO9001	Supervise and Administer - Gas	\$188,671.16	\$204,294.53	\$95,042.42
	GO9035	Perform Locating/Dig Safe-Gas	\$98,584.25	\$21,196.45	\$23,271.12
	GO9070	Perform System Control/ Dispat	\$63.22	\$51.51	\$80.58
	GO9106	Perform Engineering System Pla	\$571.20		\$123.04
	AG0090	Provide Energy Supply Services	\$25.36		
	AG0095	Provide Gas Supply Services	\$113.20	\$412.90	
	AG0844	IS Development A&G	\$220.15	\$51.60	
	AG0785	Gas Distribution Financial Ser		\$65.84	
	AG0925	Tel Automatic Vehicle Locator	\$101.67	\$63.10	
	AG0465	HR Transactional Services		\$4.39	
	AG0525	Janitorial	\$2,197.96	\$1,199.15	\$204.67
	AG1005	Retail Access Services		\$36.46	
	AG0490	Manage Labor Relations	\$3.71		
	AG0115	Policy Development & Administr	\$546.11	\$354.24	\$190.59
	AG0585	Security System Maintenance	\$218.07	\$310.64	\$270.64
	GM0117	Fitting Work Gas Mtr Bar&Riser	\$142,468.89	\$135,562.66	\$234,706.59
	GO5021	Leak Investigation Maintenance	\$56,811.03	\$66,312.22	\$76,392.73
	GM0140	Maintain Miscellaneous Gas Fac	\$288,667.34	\$506,178.66	\$321,082.52
	GO5000	Connect/Disconnect Gas Meter	\$125,247.91	\$162,369.46	\$168,460.75
	GO5005	Read Gas Meter Only	\$58,139.59	\$60,510.88	\$54,772.95
	GO5085	Can't Get In - Gas Meter	\$54,438.56	\$64,343.23	\$59,012.91
	GO9015	Attend Gas Safety Training	\$14,333.07	\$12,379.52	\$13,738.92
	GO0165	Inspect Critical Valve	\$37,572.66	\$47,206.51	\$61,611.24
	GM0105	Repair/Install Corrosion Contr	\$246,711.84	\$322,747.25	\$307,677.14
	GO0195	Attend Meetings Other Than Saf	\$14,356.19	\$13,973.26	\$11,055.66
	GO0205	Attend Safety Meetings - Gas	\$58,793.06	\$67,457.40	\$65,164.58
	GO5055	Shared Meter Investigation-Gas	\$1,967.00	\$1,263.75	\$886.20
	GO9005	Clean/Stock Vehicle - Gas	\$73,763.56	\$94,068.54	\$91,854.45

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. C ONLY

Sum of Charged to NM - Gas			Calendar Year		
Orig Business Unit	Activity	Activity Descr	2005	2006	2007
	GM0110	Investigate Leak Maintenance o	\$482,301.71	\$513,729.99	\$641,728.10
	GO0115	Survey Exposed Pipe	\$3,951.30	\$5,954.89	\$5,811.50
	GM0120	Perform Leak Investigation & R	\$128,795.83	\$188,375.79	\$205,379.31
	GM9005	Perform Yard Maintenance - Gas	\$64,045.72	\$69,377.72	\$104,622.01
	GO0150	Perform 3-year Main/ Lateral S	\$35,678.65	\$65,809.10	\$59,097.09
	GO0210	Attend Training Other Than Saf	\$50,527.81	\$69,499.55	\$57,497.46
	GO9010	Wait for Vehicle Breakdown Ass	\$1,859,893.40	\$1,628,295.90	\$1,441,583.48
	GO9040	Perform Light Duty - Gas	\$3,402.32	\$7,331.49	\$3,287.72
	GM0135	Repair Valve (Critical D P	\$50,537.64	\$41,945.31	\$42,701.30
	GM0145	Retire Inactive Gas Service	\$20,969.81	\$21,148.68	\$17,163.72
	GO0120	Perform Differential Test	\$416.85	\$151.40	\$433.95
	GO0155	Perform 5-year Main/ Lateral S	\$3,105.32	\$11,903.46	\$10,240.52
	GO9045	Respond to Fire/Emergency Call	\$115.58	\$100.69	\$151.27
	GO9050	Perform Emergency Standby-Gas	\$27,170.44	\$27,687.97	\$25,116.69
	GM0130	Repair Gas Regulator Station E	\$70,867.47	\$73,165.23	\$87,093.61
	GM5020	Repair Large Gas Meter	\$25,685.34	\$35,170.08	\$42,678.98
	GO0145	Patrol gas supply line	\$20,600.38	\$24,843.70	\$21,436.06
	GM0150	Perform Site Restoration - Gas	\$9,431.86	\$1,820.81	\$1,283.30
	GM0141	Maintain Miscellaneous Gas Fac	\$61,749.03	\$45,201.07	\$26,852.44
	GM3000	Maintain Station Odorizer	\$10,527.59	\$11,427.74	\$12,662.55
	GM3005	Maintain Gas Pressure-Distribu	\$15,699.74	\$21,467.00	\$16,172.36
	GM3015	Maintain Telemetering Equipmen	\$1,634.58	\$1,835.40	\$2,309.81
	GM5005	Turn On Light Up	\$31,340.58	\$39,896.97	\$36,447.03
	GO0100	Perform Business District Surv	\$10,868.68	\$13,716.46	\$24,706.85
	GO0110	Change Chart	\$37,906.23	\$31,731.99	\$39,024.30
	GO0130	Perform Locating/Dig Safe - Ga	\$7,244.89	\$8,858.71	\$16,373.05
	GO0140	Update Maps not location relat	\$6,483.36	\$6,977.95	\$14,255.17
	GO0143	Perform Locating/Dig Safe Util	\$83.39	\$59.67	\$252.85
	GO0175	Inspect Pipeline Valve	\$5,766.10	\$6,094.14	\$4,565.11
	GO0190	Test Gas Facilities Maintenanc	\$1,107.26	\$3,241.79	\$2,863.44
	GO0215	Perform Inclement Weather-Gas	\$7,971.80	\$4,090.21	\$4,990.44
	GO5065	Curb Box Inspection	\$7,684.05	\$11,241.96	\$9,116.14
	GO5090	Facility Maintenance - Gas Mai	\$28,191.76	\$22,368.51	\$10,473.16
	GO9055	Perform DOT Drug Testing - Gas	\$2,246.50	\$3,375.48	\$3,073.54
	GM0106	Repair/Install Corrosion Contr	\$410.73	\$446.38	\$596.13
	GM0100	Inspect/Replace Curb Box	\$4,181.51	\$5,136.69	\$8,395.79
	GM0111	Investigate Leak Maintenance o	\$23,255.44	\$20,855.81	\$28,128.58
	GM0115	Repair Gas Leak Maintenance of	\$5,385.12	\$1,708.92	\$1,425.67
	GM0116	Repair Gas Leak Maintenance of	\$2,644.94	\$1,958.09	\$2,320.06
	GM0121	Perform Leak Investigation & R	\$1,247.43	\$1,032.97	\$412.11
	GM0147	Retire Active Gas Service	\$6,271.94	\$2,438.16	\$4,881.42
	GM5000	Periodic Regulator Inspection	\$6,735.57	\$7,775.67	\$6,540.46
	GO0125	Recheck Leak and Surveillance	\$2,516.08	\$3,788.63	\$1,788.38
	GO0126	Recheck Leak and Surveillance	\$1,093.53	\$2,047.37	\$1,839.32
	GO0131	Perform Locating/Dig Safe - Ga	\$725.95		\$347.99
	GO0142	Perform Locating/Dig Safe Util	\$469.91	\$950.81	\$990.75
	GO0160	Inspect Gas Regulator Station	\$26,023.26	\$20,615.82	\$8,778.21
	GO0170	Inspect Distribution Valve	\$3,794.38	\$9,403.85	\$2,558.13
	GO0200	Perform Clerical - Gas	\$723.63	\$1,594.06	\$911.36
	GO5015	Meter Service/Investigation	\$5,358.85	\$5,866.07	\$6,706.16
	GO5020	Leak Investigation Maintenance	\$893.85	\$2,077.20	\$544.43
	GO5040	Leak on Customer Equipment Mai	\$90.61	\$86.13	\$39.40

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. C ONLY

Sum of Charged to NM - Gas			Calendar Year		
Orig Business Unit	Activity	Activity Deser	2005	2006	2007
	GO5091	Facility Maintenance - Gas Mai	\$16,860.80	\$19,183.81	\$18,341.51
	GO5105	Inspect Large Gas Meter	\$16,235.43	\$17,063.89	\$10,304.55
	GO9030	Perform Police Protection-Flag	\$902.40	\$554.74	\$585.60
	GO9036	Perform Locating/Dig Safe-Gas	\$21,259.60	\$902.00	\$637.50
	AG0290	Provide Security Services	\$5,097.17	\$2,611.49	\$5,999.49
	GM0125	Maintain Gas Right of Way	\$2,222.61	\$691.59	\$376.64
	GO0105	Inspect/Test Volume Correctors	\$5,067.18	\$10,919.59	\$23,599.81
	GO5010	Special Read Conditions - Gas	\$6,984.12	\$6,589.03	\$6,774.10
	GO5100	Recheck Warning Tag	\$3,746.17	\$3,612.83	\$3,517.39
	GM0160	Tran Pipeln Integrity/Mandated	\$11,257.28	\$3,423.24	\$2,354.10
	GO5075	Cut In/Cut Out - Gas	\$8,760.11	\$8,695.24	\$9,495.39
	AG0105	Support Environmental Complian	\$2,401.75	\$1,743.28	\$1,660.77
	AG0831	IS Integration		\$11,258.36	\$4,076.43
	AG0993	Supervision Customer Accounts	\$9,785.75	\$18,030.42	\$16,703.51
	GM5015	Revenue Protection - Gas	\$9,779.17	\$7,713.15	\$4,290.54
	GM5035	Failure of ERT on AMR Meter	\$4,470.82	\$5,407.49	\$4,154.82
	GM6000	Tel Maintain GEMS non-Mtr	\$11,847.21	\$14,518.51	\$12,507.49
	GM6005	Tel Maintain GEMS Meter	\$10,074.39	\$10,728.99	\$12,444.13
	GO5025	Fixed Factor Investigation	\$6,194.74	\$6,835.02	\$5,083.54
	GO5030	Pressure Inspection	\$11,631.85	\$9,458.53	\$14,095.28
	GO5035	Carbon Monoxide Investigation	\$219.11	\$151.68	\$161.55
	GO5036	Carbon Monoxide Investigation	\$13,269.74	\$14,194.92	\$15,851.50
	GO5041	Leak on Customer Equipment Mai	\$77,656.83	\$93,491.22	\$97,753.18
	GO5046	Health Impairment Inspection M	\$709.05	\$1,007.52	\$508.87
	GO5050	Heat Related Service/Inspectio	\$21,615.20	\$19,716.93	\$26,728.59
	GO5061	Mandated Leak Survey Maintenanc	\$5,205.75	\$5,886.51	\$8,950.07
	GO5070	High Bill Investigation - Gas	\$390.41	\$391.70	\$517.81
	GO5086	AMR-Can't Complete/Install-Gas	\$4,197.04	\$221.84	\$666.93
	GO5095	Fire Call - Gas Meter	\$3,857.74	\$3,277.49	\$3,403.09
	GO5125	Genl Mtr Inv/Svc/Security-Gas	\$1,448.60	\$848.79	\$974.22
	GO9096	Perform Special Project/Study	\$34,732.00	\$37,546.75	\$15,293.03
	GO9100	Perform Permitting Right of W	\$470.57	\$806.39	\$1,583.87
	GO5080	Non Payment Collection	\$125.97		\$12.17
	AG0480	Employee Development	\$887.55	\$719.05	\$728.36
	AG0530	Waste Removal	\$426.39	\$73.39	\$0.87
	AG0535	Electrical Maintenance	\$3,240.12	\$4,084.44	\$2,553.84
	AG0545	Fire Protection/Life Safety	\$887.70	\$1,602.44	\$1,333.22
	AG0550	HVAC Maintenance	\$930.10	\$853.18	\$493.28
	AG0555	Plumbing Maintenance	\$710.79	\$1,028.54	\$625.14
	AG0560	Structural/Roof Maintenance	\$1,085.53	\$1,547.94	\$1,012.85
	AG0570	Roads & Pavement Maintenance	\$82.98	\$62.40	\$140.75
	AG0575	Grounds Maintenance	\$85.35	\$135.26	\$321.10
	AG0580	Snow Removal	\$463.27	\$136.03	\$497.36
	AG0640	Moves & Relocations	\$868.47	\$380.50	\$395.44
	AG0655	Other Tenant Services	\$376.88	\$814.89	\$291.71
	AG0675	Warehouse/Dock Activities	\$159.06	\$1.48	\$172.09
	GM3006	Maintain Gas Pressure - Transm	\$2,048.92	\$1,114.29	\$1,271.79
	GO0180	Inspect Station Valve	\$2,071.19	\$3,649.79	\$562.29
	GO5060	Mandated Leak Survey Maintenanc	\$741.18	\$911.91	\$355.91
	GO0220	Witness Testing - Gas	\$2,133.25	\$3,908.83	\$2,560.72
	GO9095	Perform Special Project/Study	\$41.06	\$251.74	\$443.91
	GO0191	Test Gas Facilities Maintenanc	\$1,746.24	\$111.75	\$278.30

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. C ONLY

Sum of Charged to NM - Gas			Calendar Year		
Orig Business Unit	Activity	Activity Deser	2005	2006	2007
	AG0515	Real Estate Records (T&D)	\$145.65	\$131.10	\$190.33
	GO9086	Conduct Performance Analysis &		\$7.06	\$53.05
	AG0915	Network LAN/WAN	\$283.66	\$238.58	\$55.53
	GO9025	Perform Gas Safety Supervision	\$783.60	\$103.59	\$52.00
	AG0225	Gas Transportation Services	\$652.86	\$401.14	\$203.28
	AG0270	Audit Operations	\$137.03	\$47.67	\$64.87
	AG0100	Acquire/Maintain Environmental	\$60.75	\$55.11	\$4.49
	AG0635	Office Furniture	\$112.66		\$70.07
	AG0645	Signage		\$0.41	\$5.58
	GO9065	Perform Reliability/Contingenc	\$327.25	\$23.67	\$3.55
	GO9060	Perform Accident Investigation	\$47.04	\$99.38	\$46.15
	GM5010	Wall Check	\$313.42	\$236.32	\$75.34
	GM5030	Adjust/Repair Large Gas Meters	\$10.19	\$227.30	\$7.03
	GO9090	Dispatch Crews - Gas	\$133.02	\$516.66	\$14.37
	GO9026	Perform Gas Safety Supervision		\$60.20	\$13.92
	AG0650	MGP Relocations	\$38.37	\$46.17	\$6.39
	GM0155	Perform System Control Equipmc	\$352.76	\$99.27	
	AG0565	Other/Misc Maintenance		\$76.83	
	AG0130	Construction Management	\$356.38	\$36.09	
	AG0665	Engineering Analysis/Project W		\$72.45	
	AG0825	Develop & Maintain Standards/P		\$5.05	
	AG0920	Telephone PBX/Circuit Repair	\$321.31	\$164.47	
	AG0950	STN Microwave & Fiber - Operat		\$4.68	
	AG0980	Wireless CAD	\$221.98	\$213.00	
	AG0240	HIR Legal Services	\$57.11	\$70.85	
	AG0505	Railroad Coordination (T&D)		\$4.42	
	AG0520	Real Estate Legal	\$1.35	\$1.84	
	AG0630	Facilities Support Center	\$304.03	\$17.86	
	AG0830	Systems Analysis Design & Sco	\$222.12	\$116.64	
	AG1001	Mailing - Customer Service	\$48.29	\$24.53	
	AG0540	Elevator Maintenance	\$6.03	\$3.72	
	AG0960	Two Way Radio - Operations	\$201.64	\$420.77	
	AG0935	Non STN Fiber Optics - Mainten	\$23.54	\$29.82	
	GM5025	Adj/Repair Residential Gas Mtr		\$29.65	
	GO9085	Conduct Performance Analysis &		\$2.61	
	AG0210	Economic Development Plan	\$7.33	\$8.18	
	AG0865	Security	\$62.03	\$51.56	
	AG0970	Premise Data Cabling	\$13.92	\$19.06	
	AG0590	Admin & Gencral (incl. trainin	\$34.64	\$1.79	
	AG0985	Wireless LANs	\$21.58	\$5.47	
	GM0107	Corrosion Ctrl Prog-NY East	\$86.40	\$673.24	
	AG0975	Premise Voice Cabling	\$22.41	\$4.01	
	GO5110	Test Residential Gas Meters	\$1.92	\$50.32	
	AG0905	Nuclear Alert System-Telephone	\$7.75		
	GO9135	Perform Engineering Surveys -	\$476.96		
	AG0260	Property Legal Services	\$6.91		
	AG0500	Rights Enforcement	\$1.10		
	GO9120	Transmission Encroachment Revi	\$2.65		
	AG0075	Develop & Maintain Tariffs	\$25.36		
	GM0102	MMT Materials Gas Mains Mnt	\$71.84		
	GO9081	Perform Outage Planning and Ap	\$33.84		
00036 Total			\$5,259,757.68	\$5,523,967.63	\$5,220,967.49

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. C ONLY

Sum of Charged to NM - Gas			Calendar Year		
Orig Business Unit	Activity	Activity Descr	2005	2006	2007
00099	AG0110	Environmental Site Assess & Re	\$17.02		
	AG0493	Provide Administrative & Gener	\$0.34		
	AG0847	IS Support A&G	\$906.11		
	AG0990	Credit & Collections	\$173.83	\$60.75	\$59.88
	GM9000	Repair Tools - Gas		\$2.68	
	GO9000	Supervise and Administer - Gas			\$750.00
	GO9001	Supervise and Administer - Gas	\$13.81	\$94.36	\$58.57
	GO9035	Perform Locating/Dig Safe-Gas	\$21.24	\$894.87	
	AG0525	Janitorial	\$1.05		
	AG1005	Retail Access Services		\$179.65	\$16.91
	AG0470	HR Consulting/Knowledge-Based			\$1,520.57
	AG0115	Policy Development & Administr	\$44.36		
	GM0117	Fitting Work Gas Mtr Bar&Riser	\$27.52		\$40.55
	GO5021	Leak Investigation Maintenance	\$169.68	\$97.79	\$16.52
	GO5000	Connect/Disconnect Gas Meter	\$243.66	\$298.26	\$29.94
	GO5005	Read Gas Meter Only	\$76.21	\$21.38	\$28.65
	GO5085	Can't Get In - Gas Meter	\$88.84	\$67.73	\$11.06
	GO9015	Attend Gas Safety Training	\$3.12		
	GM0105	Repair/Install Corrosion Contr	\$9.60	\$32.51	
	GO0195	Attend Meetings Other Than Saf		\$52.08	
	GO0205	Attend Safety Meetings - Gas	\$10.52	\$1.25	
	GO5055	Shared Meter Investigation-Gas	\$17.91		
	GO9005	Clean/Stock Vehicle - Gas	\$101.40	\$3.90	\$16.11
	GM0110	Investigate Leak Maintenance o			\$5.04
	GO0210	Attend Training Other Than Saf		\$1.88	\$114.32
	GO9010	Wait for Vehicle Breakdown Ass			\$7,821.75
	GO9050	Perform Emergency Standby-Gas	\$36.09	\$26.83	\$5.51
	GM0130	Repair Gas Regulator Station E	\$219.96		
	GM5005	Turn On Light Up	\$76.01	\$26.45	
	GO0140	Update Maps not location relat		\$8.52	
	GM0111	Investigate Leak Maintenance o	\$36.73		
	GM5000	Periodic Regulator Inspection	\$18.72	\$0.42	
	GO5015	Meter Service/Investigation	\$2.93		
	GO5091	Facility Maintenance - Gas Mai	\$8.93	\$6.61	\$4.06
	AG0290	Provide Security Services		\$7.37	
	GO5010	Special Read Conditions - Gas	\$38.55		\$4.06
	GO5100	Recheck Warning Tag	\$5.86		
	GO5075	Cut In/Cut Out - Gas	\$4.19	\$6.10	
	AG0105	Support Environmental Complian			\$20.24
	AG0993	Supervision Customer Accounts	\$9.52	\$12.10	
	GM5015	Revenue Protection - Gas	\$4.02	\$5.60	
	GM5035	Failure of ERT on AMR Meter	\$2.76	\$2.09	\$8.11
	GO5030	Pressure Inspection			\$0.54
	GO5036	Carbon Monoxide Investigation		\$16.88	\$0.29
	GO5041	Leak on Customer Equipment Mai	\$25.86	\$93.93	\$41.46
	GO5050	Heat Related Service/Inspectio	\$41.71	\$35.02	\$13.09
	GO5061	Mandated Leak Survey Maintenan	\$5.21		
	GO9096	Perform Special Project/Study		\$114.36	
	AG0480	Employee Development	\$1.74		
	AG0530	Waste Removal	\$1.05		
	AG0545	Fire Protection/Life Safety		\$38.54	
	AG0550	HVAC Maintenance	\$0.70		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. C ONLY

Sum of Charged to NM - Gas			Calendar Year		
Orig Business Unit	Activity	Activity Descr	2005	2006	2007
	AG0555	Plumbing Maintenance	\$1.05	\$5.51	
	AG0655	Other Tenant Services		\$44.04	
	AG0760	Operations Executive Services		\$99.07	
00099 Total			\$2,467.79	\$2,358.53	\$10,587.23
00010	GO5021	Leak Investigation Maintenance			\$0.78
	GO5000	Connect/Disconnect Gas Meter		\$3.51	
	GO0210	Attend Training Other Than Saf	\$36.64		
	GM0111	Investigate Leak Maintenance o	\$100.00	\$4.29	
	AG0290	Provide Security Services	\$20.84		\$13.28
	GO5036	Carbon Monoxide Investigation	\$11.46		
	GO5041	Leak on Customer Equipment Mai			\$0.78
	GO5061	Mandated Leak Survey Maintenan			\$3.12
00010 Total			\$180.40	\$7.80	\$17.96
00005	AG0485	Provide Safety & Health Servic	\$14.88		
	AG0965	Two Way Radio - Maintenance	\$0.86		
	AG0990	Credit & Collections	\$120.98	\$40.21	\$16.64
	GM3010	Maintain Telemetering Equipmen	\$64.12		
	GO9000	Supervise and Administer - Gas	\$55.92		
	GO9001	Supervise and Administer - Gas	\$25.71		
	GO9035	Perform Locating/Dig Safe-Gas	\$25.74		
	AG0525	Janitorial	\$8.36		
	GM0117	Fitting Work Gas Mtr Bar&Riscr	\$4,013.61	\$61.05	\$253.22
	GO5021	Leak Investigation Maintenance	\$162.39	\$221.83	\$24.59
	GM0140	Maintain Miscellaneous Gas Fac	\$395.19	\$97.68	\$19.09
	GO5000	Connect/Disconnect Gas Meter	\$232.04	\$765.73	\$119.45
	GO5005	Read Gas Meter Only	\$115.19	\$56.28	\$41.44
	GO5085	Can't Get In - Gas Meter	\$78.04	\$54.94	\$70.39
	GO9015	Attend Gas Safety Training	\$9.61	\$7.21	\$10.77
	GO0165	Inspect Critical Valve	\$63.58		\$3.99
	GM0105	Repair/Install Corrosion Contr	\$125.21	\$39.65	
	GO0195	Attend Meetings Other Than Saf	\$20.02		
	GO5055	Shared Meter Investigation-Gas			\$3.04
	GO9005	Clean/Stock Vehicle - Gas	\$42.32	\$21.88	\$31.90
	GM0110	Investigate Leak Maintenance o	\$62.71	\$108.48	\$15.62
	GO0115	Survey Exposed Pipe		\$52.17	
	GM0120	Perform Leak Investigation & R	\$469.19	\$28.94	
	GO0150	Perform 3-year Main/ Lateral S			\$3.99
	GO0210	Attend Training Other Than Saf	\$11.36		
	GM0135	Repair Valve (Critical D P	\$18.75		
	GO9050	Perform Emergency Standby-Gas	\$63.50	\$116.58	
	GM0130	Repair Gas Regulator Station E	\$809.19		
	GM5020	Repair Large Gas Meter	\$157.73	\$15.66	
	GO0145	Patrol gas supply line	\$4.24		
	GM0141	Maintain Miscellaneous Gas Fac	\$27.96	\$1.26	
	GM3000	Maintain Station Odorizer	\$10.80		
	GM3015	Maintain Telemetering Equipmen	\$66.92		
	GM5005	Turn On Light Up	\$25.48	\$34.45	\$13.51
	GO0100	Perform Business District Surv		\$64.48	\$1.74
	GO0110	Change Chart	\$18.75		
	GO0130	Perform Locating/Dig Safe - Ga	\$32.04		
	GO0140	Update Maps not location relat		\$1.58	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. C ONLY

Sum of Charged to NM - Gas			Calendar Year		
Orig Business Unit	Activity	Activity Descr	2005	2006	2007
	GO5065	Curb Box Inspection		\$7.55	\$1.58
	GM0111	Investigate Leak Maintenance o	\$103.40	\$2.72	\$5.01
	GM5000	Periodic Regulator Inspection	\$33.95	\$7.66	
	GO0160	Inspect Gas Regulator Station	\$9.90		
	GO5015	Meter Service/Investigation	\$5.79	\$5.43	
	GO5091	Facility Maintenance - Gas Mai	\$6.09	\$39.69	
	GO5105	Inspect Large Gas Meter	\$30.48	\$23.49	
	GO9036	Perform Locating/Dig Safe-Gas	\$28.08		
	AG0290	Provide Security Services	\$232.00		\$34.44
	GO5010	Special Read Conditions - Gas		\$3.03	\$1.88
	GO5075	Cut In/Cut Out - Gas	\$40.67	\$24.38	\$3.10
	GM5015	Revenue Protection - Gas		\$10.62	\$20.53
	GM5035	Failure of ERT on AMR Meter	\$7.80	\$16.60	
	GM6005	Tel Maintain GEMS Meter	\$287.52		
	GO5030	Pressure Inspection	\$200.63	\$3.03	\$18.57
	GO5036	Carbon Monoxide Investigation	\$38.28	\$13.76	\$10.58
	GO5041	Leak on Customer Equipment Mai	\$78.24	\$622.95	\$74.66
	GO5050	Heat Related Service/Inspectio	\$134.26	\$16.52	\$21.16
	GO5061	Mandated Leak Survey Maintenanc	\$3.71		\$12.34
	GO5095	Fire Call - Gas Meter	\$4.94		\$11.77
	GO5125	Genl Mtr Inv/Svc/Security-Gas		\$2.72	
	GO0180	Inspect Station Valve	\$8.48		
	AG0915	Network LAN/WAN	\$0.57		
	AG0980	Wireless CAD	\$0.57		
00005 Total			\$8,607.74	\$2,590.21	\$845.00
00049	AG0990	Credit & Collections		\$66.98	\$36.29
	GM9000	Repair Tools - Gas			\$0.80
	GO9001	Supervise and Administer - Gas		\$2.48	
	GM0117	Fitting Work Gas Mtr Bar&Riser	\$243.34	\$29.24	
	GO5021	Leak Investigation Maintenance	\$13.92	\$20.74	\$28.94
	GO5000	Connect/Disconnect Gas Meter	\$39.45	\$80.02	\$16.45
	GO5005	Read Gas Meter Only	\$22.85	\$18.53	\$399.12
	GO5085	Can't Get In - Gas Meter	\$20.68	\$48.59	\$10.69
	GM0105	Repair/Install Corrosion Contr	\$46.36		
	GO0195	Attend Meetings Other Than Saf	\$4.54		
	GO9005	Clean/Stock Vehicle - Gas	\$39.51		
	GM0110	Investigate Leak Maintenance o	\$25.77		\$12.44
	GM0120	Perform Leak Investigation & R	\$4.51		
	GO0150	Perform 3-year Main/ Lateral S	\$114.59		
	GO9010	Wait for Vehicle Breakdown Ass	\$4.44		
	GM0145	Retire Inactive Gas Service		\$16.31	
	GO0155	Perform 5-year Main/ Lateral S		\$31.40	\$3.20
	GO9050	Perform Emergency Standby-Gas	\$15.00		\$7.81
	GM5005	Turn On Light Up	\$35.75		
	GM0100	Inspect/Replace Curb Box			\$5.60
	GM0111	Investigate Leak Maintenance o	\$20.04	\$4.32	
	GM5000	Periodic Regulator Inspection	\$4.29		
	GO5015	Meter Service/Investigation	\$11.43		
	GO5091	Facility Maintenance - Gas Mai	\$3.08	\$2.72	\$6.73
	AG0290	Provide Security Services	\$94.52		\$3.48
	GO5010	Special Read Conditions - Gas			\$5.35
	AG0993	Supervision Customer Accounts		\$204.39	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. C ONLY

Sum of Charged to NM - Gas			Calendar Year		
Orig Business Unit	Activity	Activity Descr	2005	2006	2007
	GM5015	Revenue Protection - Gas	\$4.59		
	GM5035	Failure of ERT on AMR Meter	\$5.00		\$10.69
	GM6005	Tel Maintain GEMS Meter		\$35.52	
	GO5025	Fixed Factor Investigation		\$48.35	
	GO5030	Pressure Inspection		\$15.57	\$7.81
	GO5036	Carbon Monoxide Investigation		\$5.43	
	GO5041	Leak on Customer Equipment Mai	\$56.77	\$4.68	\$22.21
	GO5050	Heat Related Service/Inspectio			\$20.67
	GO5095	Fire Call - Gas Meter		\$5.63	
00049 Total			\$830.43	\$640.90	\$598.28
00048	GO9001	Supervise and Administer - Gas			\$30.90
	GO5000	Connect/Disconnect Gas Meter			\$12.22
	GO5005	Read Gas Meter Only			\$30.48
	GO0210	Attend Training Other Than Saf			\$20.08
	AG0831	IS Integration		\$213.36	\$363.43
	GO5036	Carbon Monoxide Investigation			\$6.11
00048 Total				\$213.36	\$463.22
00041	AG0710	Manage Property Tax	\$5.41		
	AG0990	Credit & Collections		\$10.07	
	AG1010	Respond to Customer Calls/Inqu		\$3.36	
	GO5000	Connect/Disconnect Gas Meter	\$24.60		
00041 Total			\$30.01	\$13.43	
00004	GM0140	Maintain Miscellaneous Gas Fac	\$133.21		
00004 Total			\$133.21		
Grand Total			\$5,272,007.27	\$5,529,791.86	\$5,233,479.18

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Deser	Vehicle Type	2005	2006	2007
00036	AG0110	Environmental Site Assess & Re	DUMP 5 YARD		\$45 24	
			PICKUP COMPACT 4X4	\$356 54	\$412 33	\$61 98
			PICKUP HEAVY DUTY 4X4	\$214 96	\$306 17	\$71 78
			SEDAN	\$405 83	\$315 06	\$318 18
			SEDAN COMPACT	\$53 76	\$77 43	\$140 04
			STAKE BODY LIGHT DUTY 4X4		\$107 79	\$77 53
			SUV COMPACT 4X4	\$104 95	\$115 61	\$91 59
			TRAILER TAG-A-LONG		\$10 63	
			VAN COMPACT PASSENGER	\$574 01	\$225 56	\$88 13
			VAN LIGHT DUTY			\$12 74
			SUV HEAVY DUTY 4X4	\$282.85		
	AG0125	Program Administration	SEDAN	\$61.40		
	AG0140	Commercial & Industrial Custom	PICKUP LIGHT DUTY 4X4	\$9 79	\$12 75	
			SEDAN		\$20 17	
			SEDAN COMPACT		\$73 39	
	AG0215	Economic Development Activitie	SUV COMPACT 4X4	\$673.28		
			AERIAL 52 MH NOC	\$16 59		
			SEDAN	\$534 62	\$233 39	\$112 66
	AG0485	Provide Safety & Health Servic	SEDAN COMPACT	\$75 42	\$33 48	\$27.68
			PICKUP COMPACT 4X4	\$4,568 94	\$5,802 16	\$6,966 69
			PICKUP LIGHT DUTY 4X4	\$1,607 25		
			SEDAN	\$884 11	\$2,071 29	\$1,963 19
			SUV COMPACT 4X4	\$664 24	\$695 55	
			TRAILER TAG-A-LONG	\$26 34		
			UTILITY BODY LD PTO/COMPRESSOR		\$78 46	
			VAN COMPACT		\$4 80	
			VAN COMPACT PASSENGER	\$1,254 74	\$1,079 26	\$882 44
			SUV HEAVY DUTY 4X4	\$1,562.98		
	AG0493	Provide Administrative & Gener	PICKUP COMPACT 4X4			\$11 97
			PICKUP HEAVY DUTY 4X4	\$79 29		
			SEDAN		\$3 57	\$19 77
			SEDAN COMPACT			\$111 44
			UTILITY BODY LIGHT DUTY	\$139 15		
			VAN HEAVY DUTY	\$125 30		
	AG0495	Manage Real Estate (T&D)	VAN LIGHT DUTY	\$24.75		\$5 77
			PICKUP HEAVY DUTY 4X4		\$7 59	
			PICKUP LIGHT DUTY 4X4	\$47 37		
	AG0690	Printing & Duplicating	SEDAN	\$21.12	\$166.84	\$257.77
			VAN HEAVY DUTY		\$6 46	
	AG0710	Manage Property Tax	SEDAN	\$284 06	\$89 91	\$175 35
			SEDAN COMPACT	\$54 12	\$58 01	\$52 13
			VAN COMPACT PASSENGER			\$25 76
	AG0730	Accounting Services	SEDAN	\$26 53	\$59 71	
			SEDAN COMPACT	\$30 52		
	AG0838	IS Support - Customer Service	SEDAN COMPACT	\$15.10		
	AG0855	Maintenance & Support	PICKUP COMPACT 4X4	\$47 06	\$135 27	
			SEDAN	\$43 44	\$75 94	\$27 83
			SEDAN COMPACT	\$24 52	\$24 94	\$8 49
			VAN COMPACT PASSENGER		\$43 82	\$39 82
			VAN HEAVY DUTY	\$8 90	\$37 51	
			VAN LIGHT DUTY	\$11 23	\$15 42	
	AG0885	Data Center Services	UTILITY BODY LIGHT DUTY	\$65 11		
			VAN HEAVY DUTY	\$13 85		
	AG0890	Provide Internal Customer Supp	SEDAN	\$3.35	\$0.40	
	AG0965	Two Way Radio - Maintenance	AERIAL 40 TEL-ART		\$3 18	\$4 72
			PICKUP HEAVY DUTY 4X4	\$3,685 10	\$1,614 22	
			PICKUP LIGHT DUTY 4X4	\$19 07		
			SEDAN	\$604 42	\$684 66	\$847 30
			VAN HEAVY DUTY	\$2,612 10	\$1,687 84	
			VAN LIGHT DUTY	\$945 85	\$539 19	
	AG0990	Credit & Collections	PICKUP COMPACT 4X4	\$5,087 49	\$44,067 75	\$43,649 05
			PICKUP HEAVY DUTY		\$1,292 21	\$679 22
			PICKUP HEAVY DUTY 4X4	\$41 02	\$91 52	\$11 08
			PICKUP LIGHT DUTY	\$1,233 59	\$1,270 39	\$580 30
			PICKUP LIGHT DUTY 4X4	\$2,068 43	\$2,734 88	\$3,995 86
			SEDAN	\$39,299 90	\$1,554 04	\$445 37
			SEDAN COMPACT	\$1,094 81	\$117 29	
			SUV COMPACT 4X4	\$6,861 11	\$105 04	
			UTILITY BODY LD PTO/COMPRESSOR		\$16 77	\$12 40
			UTILITY BODY LIGHT DUTY			\$39 24
			VAN COMPACT	\$107 06	\$14 48	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			VAN COMPACT AWD	\$264 80	\$13,031 68	\$10,307 10
			VAN HEAVY DUTY	\$73 25	\$299 78	\$5 77
			VAN LIGHT DUTY	\$3,920 25	\$327 95	\$1 86
			WALKIN VAN LIGHT DUTY			\$3 50
			SUV HEAVY DUTY 4X4	\$1,463.41		
	AG0992	Miscellaneous Customer Account	PICKUP LIGHT DUTY 4X4	\$4 50		
			SEDAN	\$172.68		
	AG0994	Training - Customer Service	PICKUP COMPACT 4X4	\$3 94		
			PICKUP HEAVY DUTY	\$57 70		
			SEDAN			\$233 54
			VAN COMPACT AWD	\$39 52		
			VAN LIGHT DUTY	\$84.16		
	AG1000	Customer Billing	SEDAN			\$27.46
	AG1010	Respond to Customer Calls/Inqu	SEDAN			\$130.12
	GM3010	Maintain Telemetering Equipmen	DUMP 5 YARD		\$492 80	
			PICKUP COMPACT 4X4			\$12 00
			PICKUP HEAVY DUTY 4X4	\$23 00	\$91 16	\$333 33
			PICKUP LIGHT DUTY		\$17 67	\$16 30
			SEDAN	\$11 91	\$6 50	
			STAKE BODY LIGHT DUTY 4X4		\$18 52	
			SUV COMPACT 4X4	\$15 81	\$21 24	
			UTILITY BODY HD CRANE KNUCKLEB	\$27 59		
			UTILITY BODY LD PTO/COMPRESSOR	\$99 48	\$17 24	\$8 41
			UTILITY BODY LIGHT DUTY		\$266 68	
			VAN COMPACT	\$116 10		
			VAN COMPACT AWD	\$847 18	\$1,257 59	\$1,401 47
			VAN HEAVY DUTY	\$176 72	\$571 85	\$545 69
			VAN LIGHT DUTY		\$52 07	\$271 47
			WALKIN VAN LIGHT DUTY	\$42 88		
			WALKIN VAN MEDIUM DUTY	\$66 24	\$27.44	
	GM9000	Repair Tools - Gas	AERIAL 40 TEL-ART		\$61 75	\$86 04
			AERIAL 52 MH NOC	\$15 08	\$10 29	
			AIR COMPRESSOR	\$755 53	\$887 06	\$371 78
			ATV HEAVY DUTY			\$141 23
			BACKHOE	\$325 79	\$88 50	\$107 72
			BACKHOE-4X4	\$11,584 99	\$17,855 12	\$17,933 23
			BULLDOZER		\$46 88	
			DUMP 2-3 YARD	\$6,200 32	\$7,114 32	\$5,791 51
			DUMP 2-3 YARD 4X4	\$159 22	\$29 02	\$433 16
			DUMP 5 YARD	\$9,909 45	\$9,749 53	\$6,973 32
			FORKLIFT CONVENTIONAL	\$410 28	\$659 51	\$458 04
			FORKLIFT NARROW AISLE		\$1,837 42	\$6,077 70
			FRONT END LOADER			\$65 25
			PICKUP COMPACT 4X4		\$300 58	\$2,706 91
			PICKUP HEAVY DUTY	\$8,548 63	\$9,079 73	\$7,581 11
			PICKUP HEAVY DUTY 4X4	\$12,593 04	\$16,253 51	\$18,699 90
			PICKUP LIGHT DUTY	\$5,761 23	\$4,272 50	\$3,904 41
			PICKUP LIGHT DUTY 4X4	\$1,380 92	\$1,836 54	\$437 40
			PULLER TENSIONER			\$34 97
			ROTARY CORING MEDIUM DUTY		\$1,119 15	\$466 67
			SEDAN	\$48 48	\$424 76	\$2,035 73
			STAKE BODY HD CRANE KNUCKLEBOO	\$5,614 66	\$1,522 62	\$1,607 83
			STAKE BODY LIGHT DUTY 4X4	\$192 00	\$29 90	
			STAKE BODY MD PTO/COMPRESSOR	\$11,523 87	\$6,464 64	
			SUV COMPACT 4X4	\$9 62		
			TRAILER REEL-CARGO		\$9 38	
			TRAILER 3REEL-CARGO			\$2 98
			TRAILER HI-FLATBED			\$17 52
			TRAILER PIPE		\$72 86	\$58 29
			TRAILER TAG-A-LONG	\$899 72	\$831 53	\$660 14
			TRAILER UTILITY	\$15 08	\$45 50	\$25 86
			TRAILER VAN	\$12 92	\$5 25	\$58 18
			TRENCHER RIDER	\$378 85	\$1,170 10	\$679 49
			TRENCHER WALKBEHIND		\$20 83	
			TRENCHER WALKBESIDE		\$62 49	
			UTILITY BODY HD CRANE KNUCKLEB	\$560 91	\$41 33	\$716 16
			UTILITY BODY LD 4X4 WELDER	\$17,084 39	\$14,449 04	\$8,414 54
			UTILITY BODY LD PTO/COMPRESSOR	\$12,759 00	\$12,184 24	\$10,060 50
			UTILITY BODY LD WELDER	\$24,597 28	\$21,553 16	\$13,652 29
			UTILITY BODY LIGHT DUTY	\$2,980 55	\$3,723 82	\$2,920 13
			UTILITY TRACTOR	\$63 83	\$7 14	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			VACUUM EXCAVATION TRAILER		\$47 60	
			VACUUM EXCAVATOR MEDIUM DUTY		\$1,362 79	\$485 20
			VAN COMPACT	\$276 86		
			VAN COMPACT AWD	\$1,674 08	\$2,786 26	\$2,456 13
			VAN HEAVY DUTY	\$358 16	\$508 85	\$536 37
			VAN LIGHT DUTY	\$2,785 26	\$2,530 52	\$581 28
			WALKIN VAN LIGHT DUTY		\$74 74	\$320 34
			WALKIN VAN MD PTO/COMPRESSOR	\$10,210 05	\$14,340 65	\$14,870 15
			WALKIN VAN MEDIUM DUTY	\$171 99	\$1,192 40	\$158 26
			UTILITY BODY HD PTO/COMPRESSOR	\$1,330 60	\$2,654 79	
			TRAILER OIL FILTRATION	\$12 89		
	GO0135	Update Maps and Records locati	BACKHOE-4X4	\$151 52	\$46 49	
			DUMP 2-3 YARD	\$78 88	\$37 83	
			DUMP 5 YARD		\$71 37	
			PICKUP HEAVY DUTY		\$39 95	
			PICKUP HEAVY DUTY 4X4	\$48 67	\$87 53	
			PICKUP LIGHT DUTY			\$11 18
			PICKUP LIGHT DUTY 4X4			\$60 88
			SUV COMPACT 4X4		\$8 62	
			UTILITY BODY HD CRANE KNUCKLEB			\$213 28
			UTILITY BODY LD PTO/COMPRESSOR	\$169 14	\$134 25	
			UTILITY TRACTOR	\$14 00		
			VAN HEAVY DUTY	\$1,237 99	\$459 86	\$678 98
			VAN LIGHT DUTY		\$262 80	\$307 26
			WALKIN VAN LIGHT DUTY		\$21 08	
			WALKIN VAN MD PTO/COMPRESSOR	\$99 08		
	GO9000	Supervise and Administer - Gas	AIR COMPRESSOR		\$3 73	\$9 16
			BACKHOE-4X4	\$115 20	\$100 88	\$833 49
			DUMP 2-3 YARD	\$123 75	\$5 89	\$4 95
			DUMP 5 YARD	\$44 34	\$103 60	\$574 80
			PICKUP COMPACT 4X4	\$1,366 26	\$7,243 14	\$3,785 63
			PICKUP HEAVY DUTY		\$20 25	\$18 00
			PICKUP HEAVY DUTY 4X4	\$225 44	\$3,746 64	\$5,709 99
			PICKUP LIGHT DUTY	\$259 60	\$42 40	
			PICKUP LIGHT DUTY 4X4	\$7 62	\$197 52	
			SEDAN	\$4,972 53	\$5,730 66	\$884 89
			STAKE BODY LIGHT DUTY 4X4			\$110 25
			SUV COMPACT 4X4	\$8,866 76	\$8,762 88	\$10 70
			TRAILER TAG-A-LONG	\$2 20		\$45 78
			UTILITY BODY LD PTO/COMPRESSOR	\$21 20	\$78 88	\$458 63
			UTILITY BODY LD WELDER	\$180 93	\$7 64	\$232 54
			UTILITY BODY LIGHT DUTY	\$8 73	\$12 68	\$35 09
			VAN COMPACT	\$6 58		
			VAN COMPACT AWD	\$205 45	\$197 95	\$20 56
			VAN HEAVY DUTY	\$12 33	\$41 62	\$8 64
			VAN LIGHT DUTY	\$241 88		\$2 59
			WALKIN VAN LIGHT DUTY		\$24 48	
			WALKIN VAN MD PTO/COMPRESSOR	\$9 90	\$652 96	\$613 84
			WALKIN VAN MEDIUM DUTY		\$398 98	\$74 67
	GO9001	Supervise and Administer - Gas	AERIAL 40 TEL-ART		\$56 10	
			AERIAL 52 MH NOC		\$163 46	
			AIR COMPRESSOR	\$45 56	\$1 42	\$1 33
			BACKHOE-4X4	\$478 00	\$619 02	\$101 10
			DUMP 2-3 YARD		\$1,432 05	\$249 61
			DUMP 5 YARD	\$913 59	\$405 83	\$78 89
			FORKLIFT NARROW AISLE			\$30 80
			PICKUP COMPACT 4X4	\$30,436 22	\$61,553 19	\$27,307 11
			PICKUP HEAVY DUTY	\$13,005 35	\$8,683 55	\$12,243 00
			PICKUP HEAVY DUTY 4X4	\$4,892 18	\$12,845 57	\$11,187 19
			PICKUP LIGHT DUTY	\$3,639 88	\$7,611 11	\$704 33
			PICKUP LIGHT DUTY 4X4	\$14,923 29	\$14,168 66	\$2,821 56
			PULLER TENSIONER		\$158 27	
			ROTARY CORING MEDIUM DUTY			\$33 72
			SEDAN	\$54,508 08	\$47,913 60	\$10,279 94
			SUV COMPACT 4X4	\$25,170 55	\$11,203 88	\$712 99
			TRACTOR HD CRANE STRAIGHTBOOM	\$289 68		
			TRACTOR HEAVY DUTY	\$157 92		
			TRAILER LOWBED	\$226 42		
			TRAILER TAG-A-LONG	\$69 34	\$65 42	\$7 15
			UTILITY BODY LD PTO/COMPRESSOR	\$754 61	\$1,107 69	\$419 04
			UTILITY BODY LD WELDER	\$48 80	\$1,882 32	\$194 83

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			UTILITY BODY LIGHT DUTY	\$2.95	\$2,801.38	\$342.93
			VACUUM EXCAVATOR MEDIUM DUTY			\$39.68
			VAN COMPACT	\$5,818.85		
			VAN COMPACT AWD	\$15,255.02	\$27,070.80	\$27,368.11
			VAN COMPACT PASSENGER	\$2.88	\$11.36	
			VAN HEAVY DUTY	\$7,062.33	\$483.13	\$592.68
			VAN LIGHT DUTY	\$9,969.56	\$3,873.56	\$199.59
			WALKIN VAN MD PTO/COMPRESSOR	\$211.26	\$176.60	\$126.84
			WALKIN VAN MEDIUM DUTY	\$143.00	\$6.56	
			UTILITY BODY HD PTO/COMPRESSOR	\$645.84		
	GO9035	Perform Locating/Dig Safe-Gas	AIR COMPRESSOR	\$2.20		
			BACKHOE-4X4	\$1,959.21	\$697.97	\$90.84
			DUMP 2-3 YARD	\$671.30	\$369.48	\$18.76
			DUMP 2-3 YARD 4X4	\$21.95	\$146.55	
			DUMP 5 YARD	\$2,571.44	\$379.45	\$26.13
			PICKUP COMPACT 4X4	\$967.94	\$6,146.83	\$15,994.42
			PICKUP HEAVY DUTY 4X4	\$1,651.56	\$1,535.33	\$620.72
			PICKUP LIGHT DUTY	\$161.30	\$293.93	\$14.96
			PICKUP LIGHT DUTY 4X4	\$950.51	\$215.95	\$11.50
			ROTARY CORING MEDIUM DUTY			\$219.17
			SEDAN	\$27,504.87	\$3,277.33	\$4,370.96
			STAKE BODY HD CRANE KNUCKLEBOO	\$1,389.65	\$778.62	
			STAKE BODY LIGHT DUTY 4X4	\$809.96	\$452.86	
			SUV COMPACT 4X4	\$3,467.03		
			TRAILER REEL-CARGO		\$23.43	
			TRAILER TAG-A-LONG	\$277.07	\$26.30	\$2.93
			TRAILER UTILITY	\$21.10	\$3.02	\$5.56
			TRENCHER RIDER		\$17.42	\$14.70
			UTILITY BODY HD CRANE KNUCKLEB	\$639.93	\$913.47	
			UTILITY BODY HD CRANE STRAIGHT	\$91.96		
			UTILITY BODY LD 4X4 WELDER	\$96.80	\$87.89	
			UTILITY BODY LD PTO/COMPRESSOR	\$4,667.69	\$1,882.99	\$1,026.54
			UTILITY BODY LD WELDER	\$127.54	\$67.21	
			UTILITY BODY LIGHT DUTY	\$131.55	\$350.62	\$82.08
			VACUUM EXCAVATION TRAILER	\$19.60		
			VACUUM EXCAVATOR MEDIUM DUTY		\$422.93	\$201.17
			VAN COMPACT	\$1,913.46		
			VAN COMPACT AWD	\$20,494.65	\$35.86	\$18.60
			VAN HEAVY DUTY	\$6,973.13	\$191.26	\$222.94
			VAN LIGHT DUTY	\$17,413.21	\$129.27	\$67.04
			WALKIN VAN LIGHT DUTY	\$2,351.19	\$2,215.81	\$190.44
			WALKIN VAN MD PTO/COMPRESSOR	\$435.35	\$172.00	\$71.66
			WALKIN VAN MEDIUM DUTY	\$548.37	\$362.67	
			UTILITY BODY HD PTO/COMPRESSOR	\$252.73		
	GO9070	Perform System Control/ Dispat	VAN COMPACT AWD		\$39.95	\$80.58
			VAN HEAVY DUTY		\$11.56	
			VAN LIGHT DUTY	\$63.22		
	GO9106	Perform Engineering System Pla	SEDAN			\$123.04
			VAN COMPACT PASSENGER	\$571.20		
	AG0090	Provide Energy Supply Services	SEDAN	\$6.82		
			SEDAN COMPACT	\$18.54		
	AG0095	Provide Gas Supply Services	SEDAN	\$113.20	\$106.62	
			SEDAN COMPACT		\$242.36	
			VAN COMPACT PASSENGER		\$63.92	
	AG0844	IS Development A&G	PICKUP HEAVY DUTY 4X4	\$9.12	\$10.10	
			VAN HEAVY DUTY	\$123.61	\$41.49	
			VAN LIGHT DUTY	\$87.43		
	AG0785	Gas Distribution Financial Ser	SEDAN		\$65.84	
	AG0925	Tel Automatic Vehicle Locator	PICKUP HEAVY DUTY 4X4	\$55.66	\$6.47	
			VAN HEAVY DUTY	\$20.27	\$47.00	
			VAN LIGHT DUTY	\$25.73	\$9.63	
	AG0465	HR Transactional Services	VAN LIGHT DUTY		\$4.39	
	AG0525	Janitorial	PICKUP COMPACT 4X4	\$94.41	\$47.71	
			PICKUP HEAVY DUTY 4X4	\$176.08	\$113.69	\$98.93
			PICKUP LIGHT DUTY 4X4	\$39.71		
			STAKE BODY LIGHT DUTY 4X4	\$20.97	\$24.68	\$4.69
			TRAILER UTILITY	\$0.81		
			UTILITY BODY LIGHT DUTY	\$76.58	\$50.79	\$41.12
			VAN HEAVY DUTY	\$1,552.36	\$416.21	\$10.05
			VAN LIGHT DUTY	\$113.41	\$546.06	\$49.87
			FLOORSWEEPER	\$123.63		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
	AG1005	Retail Access Services	SEDAN		\$11 19	
			VAN COMPACT PASSENGER		\$25 27	
	AG0490	Manage Labor Relations	VAN HEAVY DUTY	\$3 71		
	AG0115	Policy Development & Administr	SEDAN	\$193 47	\$210 61	\$159 54
			SEDAN COMPACT	\$24 04	\$79 29	\$20 78
			VAN COMPACT PASSENGER	\$328 59	\$64 34	\$10 27
	AG0585	Security System Maintenance	PICKUP COMPACT 4X4	\$88 54	\$0 78	
			PICKUP HEAVY DUTY 4X4	\$15 10	\$7 76	\$16 67
			STAKE BODY LIGHT DUTY 4X4	\$36 45	\$52 92	\$6 82
			UTILITY BODY LIGHT DUTY	\$3 22	\$8 24	\$29 63
			VAN HEAVY DUTY	\$24 18	\$146 16	\$157 02
			VAN LIGHT DUTY	\$50 57	\$94 80	\$60 51
	GM0117	Fitting Work Gas Mtr Bar&Riser	AERIAL 40 TEL-ART			\$66 56
			AERIAL 52 MH NOC	\$5,353 82	\$2,458 33	\$1,131 94
			AERIAL LIGHT DUTY	\$132 00		\$67 50
			BACKHOE-4X4			\$52 68
			DUMP 2-3 YARD	\$164 40		\$9 38
			PICKUP COMPACT 4X4	\$13 44	\$1,982 78	\$11,012 83
			PICKUP HEAVY DUTY	\$1,416 35	\$3,064 59	\$5,495 20
			PICKUP HEAVY DUTY 4X4	\$3,079 31	\$2,957 19	\$10,487 05
			PICKUP LIGHT DUTY	\$923 71	\$306 47	
			PICKUP LIGHT DUTY 4X4	\$1,166 95	\$1,835 22	\$80 77
			SEDAN	\$258 64	\$26 64	
			STAKE BODY LIGHT DUTY 4X4	\$191 36	\$201 78	\$156 65
			SUV COMPACT 4X4	\$106 14	\$50 81	
			UTILITY BODY I.D PTO/COMPRESSOR	\$321 57	\$348 94	\$276 12
			UTILITY BODY LIGHT DUTY	\$84,143 01	\$80,225 47	\$144,888 98
			UTILITY BODY LIGHT DUTY 4X4	\$24 32	\$78 25	\$17 00
			VAN COMPACT	\$2,333 15	\$275 13	
			VAN COMPACT AWD	\$28,709 01	\$33,069 73	\$52,162 32
			VAN HEAVY DUTY	\$932 37	\$2,496 14	\$4,313 49
			VAN LIGHT DUTY	\$13,079 97	\$6,154 39	\$4,405 22
			WALKIN VAN LIGHT DUTY	\$15 61	\$30 80	\$72 73
			WALKIN VAN MD PTO/COMPRESSOR			\$10 17
			SUV HEAVY DUTY 4X4	\$103 76		
	GO5021	Leak Investigation Maintenance	AERIAL 40 TEL-ART			\$13 48
			AERIAL 52 MH NOC	\$18 52	\$16 02	\$24 54
			AERIAL LIGHT DUTY	\$11 99	\$11 99	\$19 51
			BACKHOE-4X4	\$81 60	\$417 15	\$310 93
			CHIPPER		\$36 95	
			DUMP 2-3 YARD	\$39 37		
			DUMP 5 YARD	\$143 48	\$302 70	\$317 37
			PICKUP COMPACT 4X4	\$12 10	\$2,037 69	\$7,290 07
			PICKUP HEAVY DUTY	\$2,717 90	\$1,858 93	\$3,037 08
			PICKUP HEAVY DUTY 4X4	\$3,735 97	\$2,632 95	\$3,533 38
			PICKUP LIGHT DUTY	\$62 16	\$11 87	\$18 69
			PICKUP LIGHT DUTY 4X4	\$12 28	\$62 72	
			PRESSURE DIGGER 4X4		\$139 53	
			SEDAN	\$510 13		
			SUV COMPACT 4X4		\$12 72	
			TRAILER TAG-A-LONG	\$24 39	\$55 39	\$42 57
			UTILITY BODY I.D 4X4 WELDER		\$73 20	
			UTILITY BODY I.D PTO/COMPRESSOR	\$132 19	\$612 22	\$312 94
			UTILITY BODY LIGHT DUTY	\$526 77	\$356 71	\$1,210 30
			UTILITY BODY LIGHT DUTY 4X4	\$4 00		\$16 16
			VAN COMPACT	\$3,332 29	\$812 86	
			VAN COMPACT AWD	\$29,471 24	\$46,127 67	\$50,756 82
			VAN COMPACT PASSENGER	\$26 80		
			VAN HEAVY DUTY	\$3,121 99	\$4,457 34	\$5,439 87
			VAN LIGHT DUTY	\$12,764 83	\$6,200 45	\$4,045 53
			WALKIN VAN MD PTO/COMPRESSOR	\$30 42		
			WALKIN VAN MEDIUM DUTY			\$3 49
			UTILITY BODY I.D PTO/COMPRESSOR	\$42 60	\$75 16	
	GM0140	Maintain Miscellaneous Gas Fac	AERIAL 40 TEL-ART	\$113 86		
			AERIAL 52 MH NOC	\$586 43	\$529 39	\$48 39
			AERIAL 52 MH NOC 4X4	\$84 15		
			AERIAL 55 MH OC	\$271 59		
			AERIAL 55 ML OC		\$38 08	
			AERIAL LIGHT DUTY		\$13 85	
			AIR COMPRESSOR	\$3,982 75	\$6,772 90	\$1,522 35
			ATV HEAVY DUTY	\$625 00	\$1,101 14	\$2,825 49

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			ATV LIGHT DUTY	\$80 22		
			ATV MEDIUM DUTY			\$195 75
			BACKHOE	\$128 03	\$934 16	\$71 64
			BACKHOE-4X4	\$42,032 85	\$87,146 27	\$51,377 88
			BULLDOZER	\$2,359 40	\$15 63	\$227 41
			CHIPPER	\$41 64		
			DIGGER DERRICK FLATBED		\$98 73	\$19 33
			DIGGER DERRICK FLATBED 4X4		\$470 59	
			DIGGER DERRICK LINE BODY	\$176 11		
			DUMP 2-3 YARD	\$15,057 33	\$21,395 76	\$13,892 56
			DUMP 2-3 YARD 4X4	\$118 85	\$73 28	\$2,239 13
			DUMP 5 YARD	\$40,248 69	\$73,641 95	\$33,971 78
			FORKLIFT CONVENTIONAL	\$28 70	\$35 68	\$69 84
			GENERATOR TRAILER		\$2 03	\$117 76
			PICKUP COMPACT 4X4	\$1,300 50	\$5,024 58	\$18,544 04
			PICKUP HEAVY DUTY	\$1,858 25	\$2,234 96	
			PICKUP HEAVY DUTY 4X4	\$14,082 71	\$28,045 80	\$22,204 32
			PICKUP LIGHT DUTY	\$2,833 62	\$3,076 81	\$2,356 15
			PICKUP LIGHT DUTY 4X4	\$2,847 41	\$4,203 75	\$3,452 91
			PRESSURE DIGGER 4X4			\$187 92
			PULLER TENSIONER			\$295 90
			ROTARY CORING MEDIUM DUTY		\$1,869 14	\$1,344 79
			SEDAN	\$2,216 92	\$2,426 84	\$5,239 69
			STAKE BODY HD 6X4 CRANE KNUCKL	\$240 39	\$474 74	\$631 80
			STAKE BODY HD CRANE KNUCKLEBOO	\$3,072 09	\$4,470 62	\$1,085 48
			STAKE BODY LIGHT DUTY 4X4	\$2,065 47	\$307 16	\$166 01
			SUV COMPACT 4X4	\$1,116 57	\$819 12	\$839 28
			TRACTOR HD CRANE KNUCKLEBOOM	\$1,022 09	\$426 42	\$1,158 13
			TRACTOR HD CRANE STRAIGHTBOOM	\$191 70	\$670 23	\$1,724 49
			TRAILER 3REEL-CARGO		\$23 09	\$31 05
			TRAILER BOAT	\$1 03		
			TRAILER HI-FLATBED		\$33 56	\$348 14
			TRAILER LOWBED	\$533 32	\$3 62	\$58 53
			TRAILER PIPE	\$37 25	\$267 50	\$37 96
			TRAILER POLE	\$22 36	\$17 18	\$18 45
			TRAILER SELF LOADING REEL		\$11 46	
			TRAILER TAG-A-LONG	\$2,748 82	\$5,243 93	\$1,969 25
			TRAILER UTILITY	\$97 24	\$345 39	\$143 87
			TRAILER VAN		\$376 16	\$477 10
			TRENCHER RIDER	\$931 67	\$3,060 45	\$1,787 50
			TRENCHER WALKBEHIND	\$23 96	\$352 35	
			TRENCHER WALKBESIDE	\$120 00	\$353 08	\$210 76
			UTILITY BODY HD CRANE KNUCKLEB	\$320 16	\$392 82	
			UTILITY BODY LD 4X4 WELDER	\$2,480 82	\$4,806 59	\$7,056 39
			UTILITY BODY LD PTO/COMPRESSOR	\$44,011 13	\$89,867 07	\$35,598 87
			UTILITY BODY LD WELDER	\$7,794 77	\$4,921 05	\$8,435 23
			UTILITY BODY LIGHT DUTY	\$18,102 54	\$39,918 26	\$13,242 36
			UTILITY TRACTOR	\$55 04		
			VACUUM EXCAVATION TRAILER		\$216 78	
			VACUUM EXCAVATOR MEDIUM DUTY		\$2,469 34	\$1,649 18
			VAN COMPACT	\$7 83		
			VAN COMPACT AWD	\$879 69	\$2,064 07	\$2,097 55
			VAN HEAVY DUTY	\$6,696 34	\$20,762 69	\$21,358 18
			VAN LIGHT DUTY	\$12,563 97	\$8,495 62	\$3,065 33
			WALKIN VAN LIGHT DUTY	\$674 39	\$957 71	\$626 34
			WALKIN VAN MD PTO/COMPRESSOR	\$38,759 68	\$63,898 37	\$56,328 45
			WALKIN VAN MEDIUM DUTY	\$1,341 81	\$4,560 97	\$731 81
			DIGGER DERRICK LINE BODY 4X4		\$326 72	
			UTILITY BODY HD PTO/COMPRESSOR	\$9,121 42	\$5,973 92	
			UTILITY BODY HEAVY DUTY	\$262 68		
			UTILITY BODY MEDIUM DUTY	\$243 94	\$139 30	
			STAKE BODY HD CRANE STRAIGHTBO	\$2,052 16		
	GO5000	Connect/Disconnect Gas Meter	AERIAL 52 MH NOC	\$6 42		
			AERIAL LIGHT DUTY		\$3 00	
			BACKHOE-4X4	\$14 82		
			CHIPPER		\$36 95	\$15 33
			DUMP 2-3 YARD			\$3 56
			DUMP 5 YARD	\$25 71		
			FORKLIFT NARROW AISLE		\$7 58	
			PICKUP COMPACT 4X4	\$31 48	\$4,017 93	\$18,266 44
			PICKUP HEAVY DUTY	\$9,609 74	\$8,050 86	\$5,490 90

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			PICKUP HEAVY DUTY 4X4	\$9,342.92	\$6,312.80	\$11,882.81
			PICKUP LIGHT DUTY	\$138.81	\$42.22	
			PICKUP LIGHT DUTY 4X4	\$71.77	\$53.54	\$157.42
			PRESSURE DIGGER 4X4		\$279.06	
			SEDAN	\$104.59		
			STAKE BODY HD CRANE KNUCKLEBOO		\$121.20	
			STAKE BODY LIGHT DUTY 4X4		\$14.84	
			SUV COMPACT 4X4	\$457.45	\$605.10	
			TRAILER HI-FLATBED	\$129.12		
			TRAILER PIPE		\$10.95	
			UTILITY BODY HD CRANE KNUCKLEB	\$8.94		
			UTILITY BODY LD PTO/COMPRESSOR	\$61.18	\$70.10	\$44.32
			UTILITY BODY LIGHT DUTY	\$409.96	\$554.76	\$555.13
			VAN COMPACT	\$10,060.54	\$1,819.48	
			VAN COMPACT AWD	\$63,638.60	\$115,879.62	\$115,152.03
			VAN COMPACT PASSENGER	\$46.84		
			VAN HEAVY DUTY	\$4,853.65	\$7,269.47	\$7,423.08
			VAN LIGHT DUTY	\$26,052.69	\$17,075.33	\$9,469.73
			WALKIN VAN LIGHT DUTY	\$123.26	\$136.56	
			WALKIN VAN MEDIUM DUTY		\$7.48	
			SUV HEAVY DUTY 4X4	\$31.48		
			TRAILER HOTSTICK		\$0.63	
			CABLE PULLER TRUCK HD 6X4	\$27.94		
	GO5005	Read Gas Meter Only	BACKHOE-4X4	\$275.63		\$43.14
			CHIPPER			\$5.11
			DUMP 2-3 YARD 4X4	\$23.24		
			FORKLIFT NARROW AISLE		\$5.06	
			PICKUP COMPACT 4X4	\$633.52	\$14,316.60	\$21,198.94
			PICKUP HEAVY DUTY	\$1,374.05	\$1,312.89	\$1,408.45
			PICKUP HEAVY DUTY 4X4	\$1,074.01	\$642.14	\$4,967.69
			PICKUP LIGHT DUTY	\$13.82	\$10.60	\$16.38
			PICKUP LIGHT DUTY 4X4	\$28,966.29	\$19,084.29	\$4,041.00
			SEDAN	\$3,724.74		
			STAKE BODY LIGHT DUTY 4X4		\$40.00	
			SUV COMPACT 4X4	\$3,478.61	\$3,858.84	\$27.52
			TRAILER TAG-A-LONG	\$7.77		\$38.12
			UTILITY BODY LD PTO/COMPRESSOR	\$216.83	\$23.91	\$34.41
			UTILITY BODY LIGHT DUTY	\$112.45	\$225.04	\$80.97
			UTILITY TRACTOR	\$7.02		
			VAN COMPACT	\$1,020.54	\$204.52	
			VAN COMPACT AWD	\$8,948.11	\$14,506.33	\$15,934.09
			VAN COMPACT PASSENGER	\$23.42		
			VAN HEAVY DUTY	\$1,262.19	\$1,540.03	\$1,518.61
			VAN LIGHT DUTY	\$4,412.14	\$4,681.75	\$5,362.83
			WALKIN VAN LIGHT DUTY	\$60.37	\$48.52	\$69.71
			WALKIN VAN MEDIUM DUTY		\$10.20	\$25.98
	GO5085	Can't Get In - Gas Meter	SUV HEAVY DUTY 4X4	\$2,451.47		
			TRAILER HOTSTICK		\$0.16	
			UTILITY BODY HD PTO/COMPRESSOR	\$53.37		
			AERIAL 52 MH NOC	\$22.94	\$72.17	\$65.98
			BACKHOE-4X4	\$25.70		
			CHIPPER		\$18.48	
			DUMP 2-3 YARD	\$19.69		\$3.56
			DUMP 5 YARD	\$45.95		
			FORKLIFT NARROW AISLE		\$5.06	
			PICKUP COMPACT 4X4	\$32.00	\$1,252.62	\$4,799.66
			PICKUP HEAVY DUTY	\$5,380.94	\$3,214.82	\$2,361.05
			PICKUP HEAVY DUTY 4X4	\$3,685.81	\$3,673.51	\$5,395.15
			PICKUP LIGHT DUTY	\$63.71	\$11.88	
			PICKUP LIGHT DUTY 4X4	\$103.23	\$5.69	
			PRESSURE DIGGER 4X4		\$279.06	
			SEDAN	\$539.30		
			STAKE BODY LIGHT DUTY 4X4	\$2.84		
			SUV COMPACT 4X4	\$20.97		
			TRAILER HI-FLATBED	\$77.48		
			UTILITY BODY HD CRANE KNUCKLEB	\$8.94		
			UTILITY BODY LD PTO/COMPRESSOR	\$73.53		
			UTILITY BODY LIGHT DUTY	\$531.42	\$524.14	\$710.86
			UTILITY BODY LIGHT DUTY 4X4	\$18.48		
			VAN COMPACT	\$2,961.55	\$614.40	
			VAN COMPACT AWD	\$25,158.24	\$41,782.54	\$37,507.86

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			VAN COMPACT PASSENGER	\$23 42		
			VAN HEAVY DUTY	\$2,497 80	\$3,779 27	\$4,190 94
			VAN LIGHT DUTY	\$13,130 65	\$9,087 95	\$3,964 21
			WALKIN VAN LIGHT DUTY			\$13 64
			WALKIN VAN MEDIUM DUTY		\$7 48	
			BACKYARD DIGGER DERRICK		\$14 00	
			TRAILER HO1 S1ICK		\$0 16	
			CABLE PULLER TRUCK HD 6X4	\$13 97		
	GO9015	Attend Gas Safety Training	AERIAL 52 MH NOC	\$18 17	\$10 32	\$11 81
			AIR COMPRESSOR	\$30 91	\$49 55	\$44 38
			BACKHOE			\$59 01
			BACKHOE-4X4	\$2,008 00	\$2,092 01	\$2,183 58
			DUMP 2-3 YARD	\$1,048 73	\$836 81	\$783 83
			DUMP 2-3 YARD 4X4			\$12 83
			DUMP 5 YARD	\$2,012 60	\$1,565 21	\$509 29
			FORKLIFT NARROW AISLE		\$35 18	
			PICKUP COMPACT 4X4		\$42 08	\$212 47
			PICKUP HEAVY DUTY	\$281 59	\$179 48	\$69 59
			PICKUP HEAVY DUTY 4X4	\$831 60	\$560 17	\$1,104 37
			PICKUP LIGHT DUTY	\$97 93	\$66 86	\$295 65
			PICKUP LIGHT DUTY 4X4	\$128 27	\$756 53	\$72 29
			PULLER TENSIONER			\$4 09
			SEDAN	\$100 43	\$252 05	\$163 29
			STAKE BODY HD CRANE KNUCKLEBOO	\$158 15	\$17 46	
			STAKE BODY LIGHT DUTY 4X4		\$120 88	\$203 64
			SUV COMPACT 4X4	\$73 80	\$12 93	\$200 64
			TRACTOR HD CRANE STRAIGHTBOOM	\$127 80		
			TRAILER PIPE		\$1 91	\$1 18
			TRAILER TAG-A-LONG	\$188 70	\$64 54	\$36 79
			TRAILER UTILITY	\$11 44	\$1 75	\$12 41
			TRENCHER RIDER	\$148 96	\$120 95	\$48 12
			TRENCHER WALKBEHIND	\$145 84		
			UTILITY BODY LD 4X4 WELDER			\$508 30
			UTILITY BODY LD PTO/COMPRESSOR	\$2,306 64	\$953 04	\$646 78
			UTILITY BODY LD WELDER	\$212 15	\$90 02	\$86 87
			UTILITY BODY LIGHT DUTY	\$1,057 14	\$696 36	\$2,168 66
			VAN COMPACT	\$33 99	\$82 33	
			VAN COMPACT AWD	\$502 08	\$1,088 00	\$701 04
			VAN HEAVY DUTY	\$191 17	\$365 55	\$168 61
			VAN LIGHT DUTY	\$473 41	\$163 71	\$219 12
			WALKIN VAN LIGHT DUTY	\$3 63	\$50 56	\$168 19
			WALKIN VAN MD PTO/COMPRESSOR	\$1,702 76	\$1,938 38	\$2,816 59
			WALKIN VAN MEDIUM DUTY	\$78 26	\$164 90	\$225 50
			UTILITY BODY HD PTO/COMPRESSOR	\$292 85		
			STAKE BODY HD CRANE STRAIGHTBO	\$66 07		
	GO0165	Inspect Critical Valve	AERIAL 52 MH NOC	\$647 28	\$8 61	\$17 94
			AIR COMPRESSOR	\$323 04	\$413 29	\$336 14
			BACKHOE-4X4	\$3,019 64	\$5,386 96	\$7,639 39
			CHIPPER	\$11 36		
			DIGGER DERRICK LINE BODY	\$48 03		
			DUMP 2-3 YARD	\$619 50	\$1,466 76	\$1,350 26
			DUMP 2-3 YARD 4X4	\$253 43	\$176 83	\$424 78
			DUMP 5 YARD	\$4,387 13	\$5,444 15	\$4,161 87
			GENERATOR TRAILER			\$82 50
			PICKUP COMPACT 4X4	\$107 36	\$844 74	\$7,636 10
			PICKUP HEAVY DUTY	\$354 16	\$228 20	
			PICKUP HEAVY DUTY 4X4	\$2,055 77	\$1,411 27	\$4,767 81
			PICKUP LIGHT DUTY	\$1,218 47	\$813 73	\$1,078 32
			PICKUP LIGHT DUTY 4X4	\$835 26	\$1,005 33	\$1,578 68
			PULLER TENSIONER			\$70 70
			ROTARY CORING MEDIUM DUTY		\$53 24	
			SEDAN	\$88 16	\$492 59	\$2,425 48
			STAKE BODY HD CRANE KNUCKLEBOO		\$524 16	\$699 40
			STAKE BODY LIGHT DUTY 4X4			\$292 16
			SUV COMPACT 4X4	\$259 53	\$91 11	\$361 22
			TRAILER PIPE		\$15 63	\$32 50
			TRAILER TAG-A-LONG	\$726 53	\$414 37	\$275 09
			TRAILER UTILITY		\$32 11	\$19 42
			TRENCHER RIDER		\$60 93	
			TRENCHER WALKBEHIND		\$110 00	
			TRENCHER WALKBESIDE		\$339 17	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Deser	Vehicle Type	2005	2006	2007
			UTILITY BODY HD CRANE KNUCKLEB	\$1,670.74	\$1,370.92	\$601.92
			UTILITY BODY LD 4X4 WELDER			\$244.54
			UTILITY BODY LD PTO/COMPRESSOR	\$11,972.58	\$11,804.66	\$12,921.46
			UTILITY BODY LD WELDER		\$69.86	\$62.94
			UTILITY BODY LIGHT DUTY	\$2,962.87	\$2,653.72	\$2,628.76
			UTILITY TRACTOR	\$112.38	\$91.25	\$46.40
			VACUUM EXCAVATION TRAILER		\$127.61	
			VACUUM EXCAVATOR MEDIUM DUTY		\$65.16	
			VAN COMPACT AWD	\$58.90	\$236.99	\$256.84
			VAN HEAVY DUTY	\$77.61	\$2,078.07	\$287.89
			VAN LIGHT DUTY	\$1,823.07	\$3,338.68	\$1,115.76
			WALKIN VAN LIGHT DUTY	\$116.94	\$86.20	\$79.00
			WALKIN VAN MD PTO/COMPRESSOR	\$1,966.83	\$5,950.21	\$9,326.60
			WALKIN VAN MEDIUM DUTY	\$104.94		\$789.37
			UTILITY BODY HD PTO/COMPRESSOR	\$1,196.43		
			UTILITY BODY MEDIUM DUTY	\$554.72		
	GM0105	Repair/Install Corrosion Contr	AERIAL 40 TEL-ART	\$14.34		
			AERIAL 52 MH NOC	\$169.46	\$132.59	\$50.47
			AERIAL 52 MH NOC 4X4	\$30.12		
			AERIAL 55 ML OC	\$163.60	\$95.20	
			AERIAL LIGHT DUTY			\$3.05
			AIR COMPRESSOR	\$941.37	\$690.64	\$596.91
			ATV LIGHT DUTY	\$608.41	\$550.00	\$458.31
			BACKHOE	\$210.81	\$869.30	\$76.40
			BACKHOE-4X4	\$18,648.40	\$33,458.37	\$38,244.35
			DIGGER DERRICK FLATBED 4X4			\$371.79
			DIGGER DERRICK LINE BODY	\$168.90		
			DUMP 2-3 YARD	\$4,522.25	\$4,741.68	\$4,139.25
			DUMP 2-3 YARD 4X4		\$156.24	\$2,036.29
			DUMP 5 YARD	\$20,102.52	\$26,448.38	\$24,774.25
			PICKUP COMPACT 4X4	\$138.15	\$2,000.76	\$1,129.27
			PICKUP HEAVY DUTY	\$8,399.73	\$10,057.57	\$761.13
			PICKUP HEAVY DUTY 4X4	\$3,871.08	\$22,949.63	\$38,514.16
			PICKUP LIGHT DUTY	\$587.39	\$1,178.24	\$936.88
			PICKUP LIGHT DUTY 4X4	\$12,164.61	\$12,162.08	\$12,278.13
			PULLER TENSIONER			\$295.01
			ROTARY CORING MEDIUM DUTY		\$3,707.28	\$6,734.99
			SEDAN	\$2,143.99	\$1,887.57	\$596.43
			STAKE BODY HD 6X4 CRANE STRAIG			\$98.18
			STAKE BODY HD CRANE KNUCKLEBOO	\$1,110.12	\$2,431.44	\$246.16
			STAKE BODY LIGHT DUTY 4X4	\$294.37	\$130.04	\$68.46
			TRAILER 1 REEL-CARGO	\$154.95		\$90.40
			TRAILER 3 REEL-CARGO			\$5.44
			TRAILER BOAT			\$77.37
			TRAILER PIPE		\$33.28	\$45.57
			TRAILER SELF LOADING REEL			\$2,477.10
			TRAILER TAG-A-LONG	\$1,650.72	\$2,137.54	\$2,238.09
			TRAILER UTILITY	\$135.67	\$157.21	
			TRAILER VAN		\$32.43	
			TRENCHER RIDER	\$931.32	\$860.72	\$1,625.94
			UTILITY BODY HD CRANE KNUCKLEB		\$63.16	
			UTILITY BODY HD CRANE STRAIGHT	\$38.64		
			UTILITY BODY LD 4X4 WELDER		\$64.95	\$25.44
			UTILITY BODY LD PTO/COMPRESSOR	\$18,487.32	\$25,130.64	\$21,647.84
			UTILITY BODY LD WELDER	\$403.62	\$983.29	\$501.41
			UTILITY BODY LIGHT DUTY	\$2,453.33	\$3,210.23	\$1,900.30
			UTILITY BODY LIGHT DUTY 4X4		\$1,118.06	\$231.26
			UTILITY TRACTOR		\$114.24	
			VACUUM EXCAVATION TRAILER		\$48.12	
			VACUUM EXCAVATOR MEDIUM DUTY		\$4,259.37	\$7,650.38
			VAN COMPACT	\$15,322.81	\$8,342.03	
			VAN COMPACT AWD	\$851.06	\$9,927.22	\$16,384.81
			VAN HEAVY DUTY	\$56,257.34	\$73,330.16	\$66,744.75
			VAN LIGHT DUTY	\$60,169.26	\$50,007.35	\$36,551.64
			WALKIN VAN LIGHT DUTY	\$158.64	\$1,039.70	\$185.19
			WALKIN VAN MD PTO/COMPRESSOR	\$7,519.11	\$13,808.21	\$18,718.25
			WALKIN VAN MEDIUM DUTY	\$360.87	\$1,185.62	\$166.09
			SUV HEAVY DUTY 4X4	\$316.48		
			UTILITY BODY HD PTO/COMPRESSOR	\$7,159.53	\$3,246.71	
			TRAILER OIL FILTRATION	\$51.55		
GO0195	Attend Meetings Other Than Saf	AERIAL 52 MH NOC				\$18.41

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			AIR COMPRESSOR	\$41 69	\$23 22	\$34 11
			ATV LIGHT DUTY	\$29 47		\$37 84
			BACKHOE-4X4	\$1,268 72	\$2,187 85	\$2,038 19
			DUMP 2-3 YARD	\$48 88	\$185 54	\$50 39
			DUMP 2-3 YARD 4X4	\$37 64	\$132 24	\$19 52
			DUMP 5 YARD	\$1,952 80	\$2,073 59	\$1,584 98
			PICKUP COMPACT 4X4	\$2,086 85	\$1,696 01	\$410 24
			PICKUP HEAVY DUTY	\$111 45	\$63 82	\$33 45
			PICKUP HEAVY DUTY 4X4	\$365 94	\$522 31	\$859 89
			PICKUP LIGHT DUTY	\$249 75	\$237 58	\$182 36
			PICKUP LIGHT DUTY 4X4	\$96 11	\$75 57	\$81 27
			ROTARY CORING MEDIUM DUTY			\$43 02
			SEDAN	\$573 87	\$104 01	\$76 32
			STAKE BODY HD CRANE KNUCKLEBOO	\$105 58	\$207 96	
			STAKE BODY LIGHT DUTY 4X4			\$49 90
			SUV COMPACT 4X4	\$652 75	\$90 78	\$103 82
			TRAILER IREEL-CARGO		\$5 36	
			TRAILER PIPE	\$62 50	\$7 93	\$3 01
			TRAILER 1AG-A-LONG	\$317 02	\$258 45	\$156 55
			TRAILER UTILITY	\$6 91	\$12 24	\$11 49
			TRAILER VAN	\$2 43	\$0 41	
			TRENCHER RIDER		\$119 84	\$120 20
			TRENCHER WALKBESIDE		\$15 44	\$19 51
			UTILITY BODY HD CRANE KNUCKLEB	\$331 07	\$121 78	
			UTILITY BODY LD 4X4 WELDER		\$80 60	\$65 81
			UTILITY BODY LD PTO/COMPRESSOR	\$1,865 51	\$2,228 82	\$2,231 91
			UTILITY BODY LD WELDER	\$397 30	\$115 06	\$216 51
			UTILITY BODY LIGHT DUTY	\$585 96	\$430 60	\$497 19
			UTILITY TRACTOR	\$6 98	\$2 01	\$8 70
			VACUUM EXCAVATOR MEDIUM DUTY			\$37 32
			VAN COMPACT	\$145 89	\$23 20	
			VAN COMPACT AWD	\$605 77	\$882 74	\$814 05
			VAN HEAVY DUTY	\$150 40	\$252 27	\$392 40
			VAN LIGHT DUTY	\$458 35	\$259 71	\$104 10
			WALKIN VAN LIGHT DUTY	\$47 72	\$13 96	\$9 09
			WALKIN VAN MD PTO/COMPRESSOR	\$237 23	\$493 80	\$73 124
			WALKIN VAN MEDIUM DUTY	\$16 20	\$53 94	\$12 87
			UTILITY BODY HD PTO/COMPRESSOR	\$1,497 45	\$994 62	
	GO0205	Attend Safety Meetings - Gas	AERIAL 52 MH NOC	\$51 92	\$59 13	\$23 62
			AERIAL 55 MH OC	\$15 71		
			AERIAL 55 ML OC		\$19 04	
			AIR COMPRESSOR	\$658 54	\$559 34	\$341 98
			ATV LIGHT DUTY			\$12 64
			BACKHOE	\$79 82	\$191 59	\$188 98
			BACKHOE-4X4	\$9,668 15	\$15,836 79	\$17,012 49
			BULLDOZER		\$50 01	
			CHIPPER	\$7 57		
			CRANE- SELF-PROPELLED 20+ TONS	\$794 62		
			DIGGER DERRICK FLATBED 4X4		\$40 04	\$21 10
			DIGGER DERRICK LINE BODY	\$74 38		
			DUMP 2-3 YARD	\$4,621 67	\$4,465 51	\$3,907 36
			DUMP 2-3 YARD 4X4	\$91 96	\$116 38	\$518 23
			DUMP 5 YARD	\$8,704 71	\$8,440 83	\$8,472 10
			FRONT END LOADER			\$43 50
			GENERATOR TRAILER		\$3 05	
			PICKUP COMPACT 4X4	\$1,045 89	\$1,046 22	\$248 28
			PICKUP HEAVY DUTY	\$133 47	\$262 32	\$138 58
			PICKUP HEAVY DUTY 4X4	\$2,522 29	\$2,825 20	\$3,081 61
			PICKUP LIGHT DUTY	\$878 85	\$780 55	\$457 61
			PICKUP LIGHT DUTY 4X4	\$541 00	\$377 76	\$302 51
			PULLER TENSIONER			\$10 23
			ROTARY CORING MEDIUM DUTY		\$244 55	\$536 06
			SEDAN	\$425 98	\$204 64	\$74 60
			STAKE BODY HD 6X4 CRANE KNUCKL	\$9 36		
			STAKE BODY HD CRANE KNUCKLEBOO	\$102 20	\$495 25	\$1,042 68
			STAKE BODY LIGHT DUTY 4X4	\$182 44	\$240 01	\$141 26
			STAKE BODY MD PTO/COMPRESSOR			\$52 43
			SUV COMPACT 4X4	\$54 65	\$52 26	\$8 78
			TRACTOR HD CRANE STRAIGHTBOOM			\$123 48
			TRAILER IREEL-CARGO		\$2 68	\$9 38
			TRAILER 3REEL-CARGO		\$4 63	\$38 97

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Deser	Vehicle Type	2005	2006	2007
			TRAILER HI-FLATBED	\$46 95		
			TRAILER PIPE	\$38 97	\$85 85	\$65 75
			TRAILER POLE			\$7 19
			TRAILER TAG-A-LONG	\$823 41	\$685 57	\$544 70
			TRAILER UTILITY	\$73 42	\$117 60	\$38 44
			TRAILER VAN	\$2 97	\$45 58	\$14 88
			TRENCHER RIDER	\$765 33	\$1,427 44	\$792 88
			TRENCHER WALKBEHIND	\$62 50	\$163 09	
			TRENCHER WALKBESIDE	\$46 88	\$99 69	\$47 92
			UTILITY BODY HD CRANE KNUCKLEB	\$283 03	\$275 85	
			UTILITY BODY HD CRANE STRAIGHT		\$70 98	
			UTILITY BODY LD 4X4 WELDER		\$87 34	\$282 02
			UTILITY BODY LD PTO/COMPRESSOR	\$9,531 02	\$9,341 10	\$6,788 77
			UTILITY BODY LD WELDER	\$445 97	\$836 52	\$801 51
			UTILITY BODY LIGHT DUTY	\$1,727 61	\$2,620 78	\$3,199 40
			UTILITY TRACTOR	\$31 84	\$44 76	\$11 14
			VACUUM EXCAVATION TRAILER		\$44 34	\$6 53
			VACUUM EXCAVATOR MEDIUM DUTY		\$323 02	\$564 94
			VAN COMPACT	\$174 84	\$76 78	
			VAN COMPACT AWD	\$658 72	\$1,054 42	\$1,432 45
			VAN COMPACT PASSENGER	\$9 98	\$70 87	
			VAN HEAVY DUTY	\$894 89	\$1,041 70	\$969 40
			VAN LIGHT DUTY	\$1,550 12	\$1,309 49	\$1,004 45
			WALKIN VAN LIGHT DUTY	\$443 84	\$133 52	\$104 03
			WALKIN VAN MD PTO/COMPRESSOR	\$6,506 35	\$9,404 93	\$11,392 87
			WALKIN VAN MEDIUM DUTY	\$299 41	\$1,259 31	\$286 85
			UTILITY BODY HD PTO/COMPRESSOR	\$3,621 13	\$519 09	
			UTILITY BODY MEDIUM DUTY	\$88 70		
	GO5055	Shared Meter Investigation-Gas	AERIAL 52 MH NOC		\$59 68	\$22 38
			DUMP 2-3 YARD			\$2 37
			PICKUP COMPACT 4X4		\$12 69	\$75 20
			PICKUP HEAVY DUTY	\$12 54	\$2 86	\$61 14
			PICKUP HEAVY DUTY 4X4	\$1,106 16	\$134 99	\$118 90
			VAN COMPACT	\$21 35	\$5 75	
			VAN COMPACT AWD	\$687 05	\$900 37	\$540 59
			VAN HEAVY DUTY	\$15 21	\$54 22	\$41 61
			VAN LIGHT DUTY	\$124 69	\$93 19	\$24 01
	GO9005	Clean/Stock Vehicle - Gas	AERIAL 52 MH NOC	\$504 30	\$204 46	\$89 31
			AIR COMPRESSOR	\$823 88	\$1,511 38	\$1,073 14
			ATV LIGHT DUTY			\$10 42
			BACKHOE-4X4	\$9,680 79	\$13,434 37	\$14,208 48
			DIGGER DERRICK FLATBED 4X4	\$56 84		\$26 99
			DUMP 2-3 YARD	\$1,346 41	\$2,237 02	\$2,400 89
			DUMP 2-3 YARD 4X4	\$119 22		\$120 96
			DUMP 5 YARD	\$8,965 09	\$12,269 31	\$9,325 80
			FORKLIFT CONVENTIONAL		\$22 73	
			GENERATOR TRAILER		\$2 04	\$18 70
			PICKUP COMPACT 4X4		\$420 66	\$2,491 45
			PICKUP HEAVY DUTY	\$2,753 02	\$2,459 27	\$1,007 61
			PICKUP HEAVY DUTY 4X4	\$5,070 13	\$5,324 04	\$6,630 49
			PICKUP LIGHT DUTY	\$921 64	\$696 35	\$44 46
			PICKUP LIGHT DUTY 4X4	\$1,421 12	\$488 66	\$66 51
			PULLER TENSIONER			\$70 70
			ROTARY CORING MEDIUM DUTY		\$1,084 08	\$1,335 50
			SEDAN	\$1,200 00		\$135 63
			STAKE BODY HD 6X4 CRANE KNUCKL	\$198 18		
			STAKE BODY HD CRANE KNUCKLEBOO	\$75 55	\$248 07	\$25 32
			STAKE BODY LIGHT DUTY 4X4	\$141 52	\$7 42	\$6 77
			SUV COMPACT 4X4	\$23 00		
			TRACTOR HD CRANE STRAIGHTBOOM	\$276 84		
			TRAILER REEL-CARGO			\$7 04
			TRAILER 3REEL-CARGO			\$10 42
			TRAILER HI-FLATBED	\$97 56		\$11 68
			TRAILER PIPE	\$22 50	\$41 89	\$56 93
			TRAILER POLE		\$8 62	
			TRAILER TAG-A-LONG	\$749 42	\$924 95	\$370 99
			TRAILER UTILITY	\$16 35	\$104 92	\$71 19
			TRAILER VAN	\$1 62	\$97 39	\$24 30
			TRENCHER RIDER	\$59 15	\$600 61	\$834 59
			TRENCHER WALKBEHIND	\$192 30	\$259 89	
			TRENCHER WALKBESIDE	\$38 33	\$198 07	\$8 34

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Deser	Vehicle Type	2005	2006	2007
			UTILITY BODY LD 4X4 WELDER		\$99 76	\$48 89
			UTILITY BODY LD PTO/COMPRESSOR	\$6,435 94	\$7,243 21	\$4,027 56
			UTILITY BODY LD WELDER	\$105 69	\$127 70	\$324 35
			UTILITY BODY LIGHT DUTY	\$10,054 54	\$10,093 31	\$10,205 66
			UTILITY BODY LIGHT DUTY 4X4	\$13 99	\$5 44	
			UTILITY TRACTOR	\$80 92		
			VACUUM EXCAVATION TRAILER		\$32 08	\$195 16
			VACUUM EXCAVATOR MEDIUM DUTY		\$1,210 46	\$1,500 66
			VAN COMPACT	\$1,418 20	\$481 13	
			VAN COMPACT AWD	\$7,543 75	\$11,765 76	\$16,814 31
			VAN COMPACT PASSENGER	\$33 06		
			VAN HEAVY DUTY	\$938 17	\$1,698 87	\$3,277 33
			VAN LIGHT DUTY	\$3,869 70	\$4,027 93	\$1,762 79
			WALKIN VAN LIGHT DUTY		\$151 20	\$87 64
			WALKIN VAN MD PTO/COMPRESSOR	\$4,452 46	\$9,530 16	\$13,125 49
			WALKIN VAN MEDIUM DUTY	\$100 04	\$1,645 56	
			BACKYARD DIGGER DERRICK		\$14 00	
			TRAILER HOTSTICK		\$0 16	
			UTILITY BODY HD PTO/COMPRESSOR	\$3,915 04	\$3,295 61	
			TRAILER OIL FILTRATION	\$47 30		
	GM0110	Investigate Leak Maintenance o	AERIAL 40 TEL-ART	\$5 91		
			AERIAL 52 MH NOC	\$197 32	\$105 76	
			AERIAL 52 MH NOC 4X4			\$92 16
			AERIAL 55 MH OC	\$160 08		\$71 45
			AERIAL 55 ML OC	\$109 52		
			AERIAL LIGHT DUTY			\$14 90
			AIR COMPRESSOR	\$5,106 36	\$6,299 02	\$4,333 96
			BACKHOE	\$187 59	\$672 79	
			BACKHOE-4X4	\$90,903 99	\$124,979 89	\$165,857 99
			BULLDOZER		\$240 66	
			DIGGER DERRICK FLATBED 4X4	\$67 38	\$100 10	\$394 18
			DIGGER DERRICK LINE BODY	\$118 50		
			DUMP 2-3 YARD	\$24,193 26	\$22,112 21	\$31,696 71
			DUMP 2-3 YARD 4X4	\$156 17	\$25 23	\$2,601 94
			DUMP 5 YARD	\$107,214 80	\$98,430 59	\$112,227 72
			FORKLIFT CONVENTIONAL	\$15 25	\$6 96	
			GENERATOR TRAILER		\$8 13	\$35 97
			PICKUP COMPACT 4X4	\$1,048 44	\$7,129 39	\$26,961 86
			PICKUP HEAVY DUTY	\$410 46	\$525 91	
			PICKUP HEAVY DUTY 4X4	\$9,348 07	\$10,677 58	\$14,585 55
			PICKUP LIGHT DUTY	\$3,515 72	\$5,953 83	\$5,007 65
			PICKUP LIGHT DUTY 4X4	\$5,093 63	\$3,382 58	\$4,000 83
			PULLER TENSIONER			\$98 28
			ROTARY CORING MEDIUM DUTY		\$649 50	\$4,291 60
			SEDAN	\$7,257 11	\$3,713 99	\$3,803 51
			STAKE BODY HD 6X4 CRANE KNUCKL	\$714 51	\$462 72	
			STAKE BODY HD CRANE KNUCKLEBOO	\$4,508 66	\$6,516 84	\$2,228 19
			STAKE BODY LIGHT DUTY	\$11 73		\$48 48
			STAKE BODY LIGHT DUTY 4X4	\$74 48	\$88 64	\$188 07
			SUV COMPACT 4X4	\$3,287 79	\$3,222 54	\$1,726 13
			TRACTOR HD CRANE KNUCKLEBOOM			\$269 05
			TRAILER 1 REEL-CARGO	\$82 47	\$27 45	
			TRAILER 3 REEL-CARGO			\$62 48
			TRAILER PIPE	\$32 06	\$108 09	\$47 47
			TRAILER POLE	\$150 00		\$52 63
			TRAILER SELF LOADING REEL			\$47 13
			TRAILER TAG-A-LONG	\$6,803 52	\$7,025 57	\$7,771 52
			TRAILER UTILITY	\$133 22	\$300 00	\$193 53
			TRAILER VAN		\$303 38	\$341 78
			TRENCHER RIDER	\$1,091 34	\$2,138 34	\$1,265 20
			TRENCHER WALKBEHIND	\$35 94		
			TRENCHER WALKBESIDE		\$327 10	\$256 49
			UTILITY BODY HD CRANE KNUCKLEB	\$1,202 09	\$348 91	\$533 20
			UTILITY BODY LD 4X4 WELDER	\$642 59	\$863 08	\$2,781 84
			UTILITY BODY LD PTO/COMPRESSOR	\$71,542 54	\$83,040 62	\$75,944 74
			UTILITY BODY LD WELDER	\$2,465 82	\$2,828 91	\$3,335 34
			UTILITY BODY LIGHT DUTY	\$16,713 05	\$19,621 02	\$21,162 32
			UTILITY TRACTOR	\$60 36		
			VACUUM EXCAVATION TRAILER		\$10 20	
			VACUUM EXCAVATOR MEDIUM DUTY		\$1,204 10	\$4,713 57
			VAN COMPACT AWD	\$624 99	\$1,051 38	\$1,337 33

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			VAN HEAVY DUTY	\$2,881.97	\$14,357.19	\$34,703.25
			VAN LIGHT DUTY	\$23,149.01	\$18,173.90	\$9,480.71
			WALKIN VAN LIGHT DUTY	\$876.42	\$1,154.21	\$733.30
			WALKIN VAN MD PTO/COMPRESSOR	\$43,637.43	\$50,296.66	\$96,371.05
			WALKIN VAN MEDIUM DUTY	\$2,102.34	\$2,444.92	\$57.04
			UTILITY BODY HD PTO/COMPRESSOR	\$44,311.05	\$12,800.10	
			TRAILER OIL FILTRATION	\$50.77		
			WELDER TRAILER	\$6.00		
	GO0115	Survey Exposed Pipe	AERIAL 55 ML OC			\$220.80
			AIR COMPRESSOR		\$8.13	
			BACKHOE-4X4	\$10.80	\$136.08	\$132.60
			DUMP 2-3 YARD		\$238.99	
			DUMP 5 YARD	\$16.12	\$78.16	\$58.05
			PICKUP HEAVY DUTY		\$3.58	
			PICKUP HEAVY DUTY 4X4	\$183.22	\$320.69	\$852.99
			PICKUP LIGHT DUTY 4X4	\$70.20	\$175.58	
			SEDAN	\$41.06	\$217.66	\$46.75
			STAKE BODY HD CRANE KNUCKLEBOO	\$129.40	\$280.75	
			STAKE BODY LIGHT DUTY 4X4	\$147.44	\$255.37	\$184.84
			TRAILER PIPE		\$18.68	
			TRAILER TAG-A-LONG	\$2.26		\$13.26
			UTILITY BODY LD 4X4 WELDER		\$62.65	\$119.34
			UTILITY BODY LD PTO/COMPRESSOR	\$765.08	\$607.77	\$639.69
			UTILITY BODY LD WELDER		\$124.11	\$65.51
			UTILITY BODY LIGHT DUTY	\$86.88	\$20.65	
			VAN COMPACT AWD	\$20.23		\$38.92
			VAN HEAVY DUTY	\$648.70	\$1,534.44	\$1,511.84
			VAN LIGHT DUTY	\$640.78	\$516.42	\$60.76
			WALKIN VAN LIGHT DUTY	\$682.39	\$674.15	\$334.30
			WALKIN VAN MD PTO/COMPRESSOR		\$66.28	\$30.68
			WALKIN VAN MEDIUM DUTY	\$506.74	\$614.75	\$1,501.17
	GM0120	Perform Leak Investigation & R	AERIAL 40 TEL-ART	\$4.06		
			AERIAL 52 MH NOC	\$208.63		
			AERIAL 52 MH NOC 4X4	\$136.00		
			AERIAL 55 MH OC	\$15.73		
			AIR COMPRESSOR	\$1,804.96	\$4,000.06	\$3,722.43
			BACKHOE	\$12.92	\$409.21	
			BACKHOE-4X4	\$34,299.90	\$62,242.22	\$68,301.39
			DIGGER DERRICK FLATBED 4X4	\$468.46		\$458.83
			DIGGER DERRICK LINE BODY	\$145.96		
			DUMP 2-3 YARD	\$11,836.18	\$11,417.29	\$15,960.36
			DUMP 2-3 YARD 4X4			\$1,062.17
			DUMP 5 YARD	\$24,087.01	\$33,343.22	\$31,663.94
			FORKLIFT ROUGH TERRAIN		\$67.90	
			GENERATOR TRAILER		\$39.60	\$224.85
			PICKUP COMPACT 4X4		\$291.50	\$127.43
			PICKUP HEAVY DUTY	\$320.18	\$1,026.31	
			PICKUP HEAVY DUTY 4X4	\$1,621.06	\$4,376.74	\$4,543.33
			PICKUP LIGHT DUTY	\$477.27	\$353.24	\$279.19
			PICKUP LIGHT DUTY 4X4	\$91.94	\$854.61	\$224.30
			PULLER TENSIONER		\$130.34	\$25.57
			ROTARY CORING MEDIUM DUTY		\$79.85	\$703.49
			SEDAN	\$211.57	\$408.12	\$226.07
			STAKE BODY HD CRANE KNUCKLEBOO	\$1,997.00	\$4,105.58	\$504.39
			STAKE BODY LIGHT DUTY 4X4		\$272.45	
			SUV COMPACT 4X4	\$218.12	\$395.22	
			TRACTOR HD CRANE KNUCKLEBOOM	\$234.47		
			TRAILER REEL-CARGO			\$40.63
			TRAILER PIPE		\$8.94	\$52.23
			TRAILER POLE	\$44.90		
			TRAILER TAG-A-LONG	\$307.87	\$937.87	\$392.04
			TRAILER UTILITY	\$2.99	\$97.52	\$96.77
			TRAILER VAN	\$54.85	\$303.95	\$20.02
			TRENCHER RIDER	\$805.86	\$131.40	\$531.27
			TRENCHER WALKBEHIND		\$56.16	
			TRENCHER WALKBESIDE	\$164.97		
			UTILITY BODY HD CRANE KNUCKLEB	\$63.89		
			UTILITY BODY LD 4X4 WELDER			\$90.57
			UTILITY BODY LD PTO/COMPRESSOR	\$9,776.98	\$10,921.95	\$5,947.45
			UTILITY BODY LD WELDER	\$115.68	\$809.64	\$433.88
			UTILITY BODY LIGHT DUTY	\$10,989.63	\$12,902.13	\$13,235.57

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Deser	Vehicle Type	2005	2006	2007
			UTILITY BODY LIGHT DUTY 4X4	\$221 00		
			VACUUM EXCAVATOR MEDIUM DUTY		\$196 28	\$877 50
			VAN COMPACT AWD	\$738 02	\$3,003 37	\$200 83
			VAN HEAVY DUTY	\$149 75	\$663 31	\$299 91
			VAN LIGHT DUTY	\$190 00	\$855 03	\$1,493 81
			WALKIN VAN LIGHT DUTY		\$788 69	\$62 00
			WALKIN VAN MD PTO/COMPRESSOR	\$25,992 62	\$29,314 03	\$53,407 15
			WALKIN VAN MEDIUM DUTY	\$383 77	\$3,105 50	\$169 94
			UTILITY BODY HD PTO/COMPRESSOR	\$601.63	\$466.56	
				\$13 83		
GM9005	Perform Yard Maintenance - Gas		AERIAL 52 MH NOC	\$347 97	\$513 53	\$240 83
			AIR COMPRESSOR		\$878 04	\$90 92
			ATV HEAVY DUTY			
			ATV LIGHT DUTY	\$4 91		
			BACKHOE	\$283 54	\$583 96	\$54 75
			BACKHOE-4X4	\$8,035 84	\$12,231 84	\$20,426 80
			BULLDOZER	\$446 84		
			CHIPPER		\$5 26	\$101 28
			DIGGER DERRICK LINE BODY	\$17 16		
			DUMP 2-3 YARD	\$2,017 81	\$2,836 90	\$3,311 69
			DUMP 2-3 YARD 4X4	\$2,318 60	\$590 68	\$1,190 68
			DUMP 5 YARD	\$13,835 28	\$8,674 70	\$11,593 32
			FORKLIFT NARROW AISLE		\$606 02	
			GENERATOR TRAILER		\$14 22	\$55 84
			PICKUP COMPACT 4X4		\$17 04	\$134 55
			PICKUP HEAVY DUTY	\$173 61	\$1,399 98	
			PICKUP HEAVY DUTY 4X4	\$4,146 86	\$4,631 25	\$11,161 19
			PICKUP LIGHT DUTY	\$1,177 82	\$914 50	\$921 91
			PICKUP LIGHT DUTY 4X4	\$305 03	\$358 72	\$261 90
			PULLER TENSIONER		\$133 36	
			ROTARY CORING MEDIUM DUTY		\$146 15	\$873 70
			SEDAN	\$182 60	\$81 34	\$719 66
			STAKE BODY HD 6X4 CRANE KNUCKL		\$209 45	
			STAKE BODY HD 6X4 CRANE STRAIG			\$1,214 32
			STAKE BODY HD CRANE KNUCKLEBOO	\$1,137 29		\$2,602 54
			STAKE BODY LIGHT DUTY 4X4	\$307 58	\$115 69	\$232 92
			SUV COMPACT 4X4	\$7 88		
			TRACTOR HD CRANE KNUCKLEBOOM		\$299 89	\$897 71
			TRACTOR HD CRANE STRAIGHTBOOM		\$455 59	
			TRACTOR HEAVY DUTY	\$301 54		\$381 04
			TRAILER HI-FLATBED		\$149 36	\$244 62
			TRAILER LOWBED	\$110 00		\$139 49
			TRAILER PIPE	\$26 75	\$18 59	\$8 93
			TRAILER POLE		\$37 22	\$5 12
			TRAILER TAG-A-LONG	\$522 24	\$309 37	\$888 59
			TRAILER UTILITY	\$24 01	\$81 04	\$65 22
			TRAILER VAN		\$11 06	
			TRENCHER RIDER	\$524 65	\$1,008 44	\$999 61
			TRENCHER WALKBEHIND	\$155 21	\$22 22	
			TRENCHER WALKBESIDE	\$34 38	\$40 73	
			UTILITY BODY HD CRANE KNUCKLEB	\$2,569 08	\$1,022 89	
			UTILITY BODY LD 4X4 WELDER		\$156 35	\$1,074 60
			UTILITY BODY LD PTO/COMPRESSOR	\$7,550 87	\$12,605 71	\$14,402 27
			UTILITY BODY LD WELDER	\$2,005 09	\$1,046 97	\$1,465 36
			UTILITY BODY LIGHT DUTY	\$4,515 75	\$2,732 59	\$4,591 21
			UTILITY TRACTOR	\$680 41	\$53 72	\$309 56
			VACUUM EXCAVATION TRAILER		\$9 12	
			VACUUM EXCAVATOR MEDIUM DUTY		\$61 61	\$991 39
			VAN COMPACT	\$40 50		
			VAN COMPACT AWD	\$345 21	\$1,351 81	\$1,123 12
			VAN COMPACT PASSENGER	\$154 69		
			VAN HEAVY DUTY	\$256 88	\$450 85	\$1,630 26
			VAN LIGHT DUTY	\$1,261 38	\$1,001 27	\$3,010 14
			WALKIN VAN LIGHT DUTY	\$29 14	\$16 74	\$13 11
			WALKIN VAN MD PTO/COMPRESSOR	\$7,386 59	\$10,160 63	\$15,987 24
			WALKIN VAN MEDIUM DUTY	\$180 45	\$972 70	\$1,204 62
			UTILITY BODY HD PTO/COMPRESSOR	\$610.45	\$358.62	
GO0150	Perform 3-year Main/ Lateral S		AERIAL 52 MH NOC		\$5 02	
			AIR COMPRESSOR			\$13 86
			BACKHOE-4X4	\$274 33	\$1,064 95	\$242 04
			DUMP 2-3 YARD	\$155 27	\$210 67	\$354 55
			DUMP 2-3 YARD 4X4			\$34 98

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			DUMP 5 YARD	\$32 01	\$578 08	\$305 87
			PICKUP COMPACT 4X4	\$205 20	\$1,168 98	\$10,969 43
			PICKUP HEAVY DUTY		\$1,496 83	
			PICKUP HEAVY DUTY 4X4	\$1,711 95	\$1,013 74	\$9,483 97
			PICKUP LIGHT DUTY	\$2,199 87	\$947 44	\$738 85
			PICKUP LIGHT DUTY 4X4	\$196 01	\$134 20	\$481 53
			SEDAN	\$6 16	\$1,649 46	\$5,714 35
			STAKE BODY HD CRANE KNUCKLEBOO	\$128 25		
			SUV COMPACT 4X4	\$2,095 56	\$637 94	\$2,908 81
			TRAILER PIPE		\$13 74	
			TRAILER UTILITY	\$20 02		\$6 72
			TRENCHER RIDER	\$260 68		\$96 08
			UTILITY BODY LD PTO/COMPRESSOR	\$5,927 24	\$806 03	\$752 99
			UTILITY BODY LD WELDER	\$569 31	\$101 76	
			UTILITY BODY LIGHT DUTY	\$672 68	\$187 71	\$409 52
			VAN COMPACT	\$734 44	\$2,775 81	
			VAN COMPACT AWD	\$59 04	\$2,415 24	\$125 41
			VAN COMPACT PASSENGER	\$2,192 59		
			VAN HEAVY DUTY	\$6,024 46	\$11,478 61	\$11,212 26
			VAN LIGHT DUTY	\$4,465 89	\$31,559 03	\$10,661 32
			WALKIN VAN LIGHT DUTY		\$1,408 47	
			WALKIN VAN MD PTO/COMPRESSOR	\$4,370 32	\$6,155 39	\$4,584 55
			WALKIN VAN MEDIUM DUTY	\$35 09		
			SUV HEAVY DUTY 4X4	\$3,342 28		
	GO0210	Attend Training Other Than Saf	AIR COMPRESSOR	\$409 88	\$794 00	\$406 67
			BACKHOE	\$32 30		\$70 98
			BACKHOE-4X4	\$4,966 52	\$8,583 80	\$7,436 48
			BULLDOZER			\$14 63
			DIGGER DERRICK FLATBED 4X4			\$70 58
			DUMP 2-3 YARD	\$885 99	\$632 43	\$771 63
			DUMP 2-3 YARD 4X4	\$153 76	\$87 93	\$191 19
			DUMP 5 YARD	\$6,586 53	\$9,129 21	\$5,834 57
			PICKUP COMPACT 4X4	\$1,024 36	\$1,601 97	\$1,366 80
			PICKUP HEAVY DUTY	\$203 73	\$1,031 07	\$1,107 04
			PICKUP HEAVY DUTY 4X4	\$3,197 99	\$3,231 44	\$5,352 96
			PICKUP LIGHT DUTY	\$491 38	\$550 54	\$267 65
			PICKUP LIGHT DUTY 4X4	\$2,000 41	\$1,545 13	\$164 93
			PULLER TENSIONER		\$18 62	
			ROTARY CORING MEDIUM DUTY		\$68 71	\$240 37
			SEDAN	\$4,199 32	\$1,163 14	\$768 12
			STAKE BODY HD CRANE KNUCKLEBOO	\$85 14	\$619 73	\$25 32
			STAKE BODY LIGHT DUTY 4X4	\$338 83	\$244 64	\$126 95
			STAKE BODY MD PTO/COMPRESSOR			\$171 87
			SUV COMPACT 4X4	\$1,083 36	\$920 08	
			TRAILER 1 REEL -CARGO		\$15 62	
			TRAILER 3 REEL -CARGO			\$10 42
			TRAILER PIPE		\$62 98	\$12 23
			TRAILER SELF LOADING REEL			\$14 50
			TRAILER TAG-A-LONG	\$794 55	\$898 52	\$550 55
			TRAILER UTILITY	\$8 41	\$51 08	\$13 03
			TRAILER VAN		\$7 99	
			TRENCHER RIDER	\$132 76	\$293 65	\$227 19
			TRENCHER WALKBESIDE		\$72 91	\$16 67
			UTILITY BODY HD CRANE KNUCKLEB	\$509 62	\$15 53	
			UTILITY BODY HD CRANE STRAIGHT		\$73 26	
			UTILITY BODY LD 4X4 WELDER	\$562 36	\$427 10	\$3,939 70
			UTILITY BODY LD PTO/COMPRESSOR	\$6,359 00	\$6,884 55	\$4,609 55
			UTILITY BODY LD WELDER	\$630 31	\$1,085 72	\$608 40
			UTILITY BODY LIGHT DUTY	\$2,330 69	\$3,436 65	\$2,698 69
			UTILITY TRACTOR	\$4 68		
			VACUUM EXCAVATION TRAILER		\$6 80	\$58 73
			VACUUM EXCAVATOR MEDIUM DUTY		\$176 86	\$257 83
			VAN COMPACT	\$717 68	\$109 16	
			VAN COMPACT AWD	\$3,461 31	\$7,726 50	\$6,846 03
			VAN COMPACT PASSENGER		\$61 92	\$17 92
			VAN HEAVY DUTY	\$1,294 82	\$4,943 77	\$3,895 99
			VAN LIGHT DUTY	\$2,359 56	\$2,749 44	\$2,752 38
			WALKIN VAN LIGHT DUTY	\$282 29	\$478 67	\$166 94
			WALKIN VAN MD PTO/COMPRESSOR	\$1,583 40	\$4,250 05	\$5,955 81
			WALKIN VAN MEDIUM DUTY	\$476 50	\$1,255 46	\$456 16
			UTILITY BODY HD PTO/COMPRESSOR	\$3,360 37	\$4,192 92	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
	GO9010	Wait for Vehicle Breakdown Ass	AERIAL 52 MH NOC		\$27 00	
			AIR COMPRESSOR	\$23,967 73	\$14,637 83	\$25,604 93
			A1V HEAVY DUTY	\$2,347 90	\$1,048 96	\$846 09
			A1V LIGHT DUTY	\$1,162 24	\$1,121 11	\$1,356 16
			BACKHOE	\$816 59	\$521 78	\$1,082 83
			BACKHOE-4X4	\$129,172 77	\$135,552 60	\$139,331 84
			BULLDOZER	\$59 61	\$129 82	\$159 05
			CRANE- SELF-PROPELLED 20+ TONS	\$1,773 04	\$2,644 29	\$3,514 78
			CUBE VAN LIGHT DUTY			\$31 55
			DUMP 2-3 YARD	\$26,677 46	\$6,259 15	\$22,431 77
			DUMP 2-3 YARD 4X4	\$44 85	\$739 29	\$10,079 05
			DUMP 5 YARD	\$160,339 79	\$149,940 72	\$139,392 74
			FORKLIFT CONVENTIONAL	\$6,486 39	\$6,260 00	\$4,042 50
			FORKLIFT NARROW AISLE	\$6,458 00	\$3,760 00	
			FORKLIFT ROUGH TERRAIN	\$6,249 68	\$6,260 00	\$6,108 50
			FRONT END LOADER	\$8,266 36	\$5,538 00	
			PICKUP COMPACT 4X4	\$47,387 46	\$89,288 93	\$85,920 88
			PICKUP HEAVY DUTY	\$39,395 98	\$25,999 08	\$5,404 15
			PICKUP HEAVY DUTY 4X4	\$51,614 12	\$58,840 13	\$65,512 03
			PICKUP LIGHT DUTY	\$33,634 34	\$15,280 96	\$15,005 04
			PICKUP LIGHT DUTY 4X4	\$96,194 54	\$34,335 80	\$25,200 20
			PRESSURE DIGGER 6X6			\$17 38
			PULLER TENSIONER	\$133 92		
			ROCK DRILL 6X4			\$925 99
			ROTARY CORING MEDIUM DUTY		\$4,904 44	\$8,650 07
			SEDAN	\$107,042 34	\$49,952 30	\$39,912 68
			SEDAN COMPACT	\$132 34		
			SKID STEER	\$60 69		\$7 51
			STAKE BODY HD 6X4 CRANE KNUCKL	\$0 00		\$81 96
			STAKE BODY HD CRANE KNUCKLEBOO	\$84,425 53	\$78,235 99	\$124,508 42
			STAKE BODY LIGHT DUTY 4X4	\$476 42	\$217 90	\$724 23
			STAKE BODY MD PTO/COMPRESSOR	\$900 00	\$4,679 21	\$8,967 38
			SUV COMPACT 4X4	\$44,544 22	\$21,166 30	\$1,652 48
			TRACTOR HD CRANE KNUCKLEBOOM	\$2,306 03	\$341 45	\$1,019 89
			TRACTOR HEAVY DUTY	\$255 32	\$1,008 64	\$751 18
			TRAILER BOAT	\$96 10	\$136 32	\$132 42
			TRAILER HI-FLATBED	\$887 60	\$491 44	\$998 87
			TRAILER LOWBED	\$158 46		\$221 75
			TRAILER PIPE	\$34,449 98	\$28,552 58	\$26,570 40
			TRAILER POLE	\$4,846 45	\$3,914 97	\$3,267 71
			TRAILER TAG-A-LONG	\$45,347 05	\$35,191 67	\$29,002 82
			TRAILER UTILITY	\$23,207 07	\$15,405 74	\$13,386 47
			TRAILER VAN	\$29,652 52	\$25,948 95	\$24,362 49
			TRENCHER RIDER	\$160,078 40	\$100,704 71	\$92,403 12
			TRENCHER WALKBEHIND	\$16,770 93	\$10,700 35	\$9,606 96
			TRENCHER WALKBESIDE	\$28,395 45	\$21,908 10	\$15,496 83
			UTILITY BODY HD CRANE KNUCKLEB	\$66 59	\$231 96	\$2,144 74
			UTILITY BODY HD CRANE STRAIGHT	\$1,062 63		\$28 86
			UTILITY BODY LD 4X4 WELDER	\$0 00	\$6,481 24	\$6,512 35
			UTILITY BODY LD PTO/COMPRESSOR	\$63,524 04	\$169,733 02	\$96,723 60
			UTILITY BODY LD WELDER	\$35,690 62	\$22,322 68	\$2,053 24
			UTILITY BODY LIGHT DUTY	\$128,197 06	\$116,042 22	\$81,002 74
			UTILITY BODY LIGHT DUTY 4X4	\$382 28	\$2,356 18	\$1,018 12
			UTILITY TRACTOR	\$647 76	\$534 83	\$1,632 58
			VACUUM EXCAVATION TRAILER	\$4,569 97	\$6,253 83	\$7,821 10
			VACUUM EXCAVATOR MEDIUM DUTY		\$6,984 63	\$7,974 41
			VAN COMPACT	\$17,683 70	\$5,271 77	\$95 06
			VAN COMPACT AWD	\$92,555 07	\$103,606 47	\$81,097 77
			VAN COMPACT PASSENGER	\$1,273 84	\$4 79	\$182 21
			VAN HEAVY DUTY	\$60,064 80	\$31,216 56	\$49,997 56
			VAN LIGHT DUTY	\$138,682 74	\$92,853 41	\$58,205 67
			WALKIN VAN LIGHT DUTY	\$33,787 75	\$38,041 75	\$28,291 51
			WALKIN VAN MD PTO/COMPRESSOR	\$20,589 64	\$36,991 39	\$62,668 77
			WALKIN VAN MEDIUM DUTY	\$44 43	\$19,895 36	\$440 09
			SUV HEAVY DUTY 4X4	\$8,649 01	\$1,019 20	
			UTILITY BODY HD PTO/COMPRESSOR	\$16,596 79	\$3,266 10	
			UTILITY BODY MEDIUM DUTY	\$9,598 13	\$3,542 00	
			TRAILER TANK	\$10 88		
	GO9040	Perform Light Duty - Gas	AIR COMPRESSOR	\$2 09	\$1 53	\$5 25
			BACKHOE-4X4	\$9 50	\$127 66	
			DUMP 2-3 YARD		\$31 11	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			DUMP 2-3 YARD 4X4		\$90 56	
			DUMP 5 YARD	\$15 29	\$121 69	\$174 16
			PICKUP COMPACT 4X4			\$96 64
			PICKUP HEAVY DUTY 4X4		\$2,300 14	\$925 34
			PICKUP LIGHT DUTY		\$2,641 49	
			PICKUP LIGHT DUTY 4X4			\$266 40
			SEDAN		\$353 52	
			STAKE BODY LIGHT DUTY 4X4	\$3,092 97		
			TRAILER TAG-A-LONG		\$6 15	\$11 28
			UTILITY BODY LD 4X4 WELDER			\$3 62
			UTILITY BODY LD PTO/COMPRESSOR		\$968 92	\$284 64
			UTILITY BODY LIGHT DUTY	\$7 72	\$211 18	\$1,052 30
			VAN COMPACT AWD		\$190 18	\$96 93
			VAN HEAVY DUTY		\$81 30	
			VAN LIGHT DUTY	\$84 33	\$102 72	
			WALKIN VAN MD PTO/COMPRESSOR	\$190 42	\$103 34	\$371 16
	GM0135	Repair Valve (Critical D P	AERIAL 55 ML OC		\$165 34	
			AIR COMPRESSOR	\$135 57	\$166 36	\$348 32
			ATV MEDIUM DUTY		\$550 00	
			BACKHOE			\$49 44
			BACKHOE-4X4	\$3,920 26	\$2,676 72	\$6,692 02
			DUMP 2-3 YARD	\$456 42	\$333 47	\$999 60
			DUMP 2-3 YARD 4X4	\$4,922 84	\$6,177 07	\$423 03
			DUMP 5 YARD	\$7,976 14	\$4,185 23	\$7,636 66
			FORKLIFT CONVENTIONAL		\$38 10	
			GENERATOR TRAILER			\$67 59
			PICKUP COMPACT 4X4		\$133 82	\$1,523 14
			PICKUP HEAVY DUTY 4X4	\$4,075 35	\$1,658 68	\$2,937 32
			PICKUP LIGHT DUTY	\$1,049 97	\$695 93	\$358 15
			PICKUP LIGHT DUTY 4X4	\$1,229 63	\$563 53	\$83 84
			PULLER TENSIONER			\$14 84
			ROTARY CORING MEDIUM DUTY		\$70 92	
			SEDAN	\$351 30	\$210 65	\$22 66
			STAKE BODY HD CRANE KNUCKLEBOO	\$82 64	\$1,306 22	
			STAKE BODY LIGHT DUTY 4X4	\$443 48	\$163 19	
			SUV COMPACT 4X4	\$356 05		\$6 81
			TRAILER PIPE		\$16 68	\$39 12
			TRAILER TAG-A-LONG	\$1,528 64	\$1,177 48	\$956 60
			TRAILER UTILITY	\$18 32	\$7 56	\$44 75
			TRENCH RIDER			\$121 86
			UTILITY BODY HD CRANE KNUCKLEB	\$1,128 72	\$802 82	\$150 48
			UTILITY BODY HD CRANE STRAIGHT		\$73 64	
			UTILITY BODY LD 4X4 WELDER	\$271 57		\$33 15
			UTILITY BODY LD PTO/COMPRESSOR	\$14,466 70	\$10,156 16	\$9,873 46
			UTILITY BODY LD WELDER	\$553 53	\$180 01	\$261 09
			UTILITY BODY LIGHT DUTY	\$591 45	\$1,518 21	\$1,178 86
			UTILITY TRACTOR	\$2,529 72	\$2,418 47	\$1,922 77
			VACUUM EXCAVATION TRAILER		\$176 80	
			VACUUM EXCAVATOR MEDIUM DUTY		\$77 84	
			VAN COMPACT AWD	\$16 84	\$23 58	\$10 22
			VAN HEAVY DUTY		\$928 87	\$46 79
			VAN LIGHT DUTY	\$215 99	\$173 29	\$291 30
			WALKIN VAN LIGHT DUTY	\$831 66	\$1,356 90	\$69 62
			WALKIN VAN MD PTO/COMPRESSOR	\$1,354 68	\$3,039 51	\$6,222 58
			WALKIN VAN MEDIUM DUTY	\$344 65	\$234 86	\$315 23
			UTILITY BODY HD PTO/COMPRESSOR	\$1,685 52	\$487 40	
	GM0145	Retire Inactive Gas Service	AERIAL 52 MH NOC	\$47 46		
			AIR COMPRESSOR	\$213 31	\$36 68	\$67 01
			BACKHOE		\$89 87	
			BACKHOE-4X4	\$3,978 51	\$5,302 72	\$4,823 00
			DUMP 2-3 YARD	\$793 23	\$952 64	\$855 21
			DUMP 2-3 YARD 4X4			\$150 98
			DUMP 5 YARD	\$4,499 66	\$3,796 39	\$2,971 31
			PICKUP COMPACT 4X4		\$222 52	\$38 77
			PICKUP HEAVY DUTY	\$17 38	\$68 59	
			PICKUP HEAVY DUTY 4X4	\$1,002 30	\$1,235 05	\$697 15
			PICKUP LIGHT DUTY	\$158 94	\$49 56	\$15 09
			PICKUP LIGHT DUTY 4X4		\$43 37	\$40 28
			ROTARY CORING MEDIUM DUTY		\$457 84	\$297 02
			SEDAN	\$659 33	\$462 91	\$19 78
			STAKE BODY HD CRANE KNUCKLEBOO	\$1,015 66		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			STAKE BODY LIGHT DUTY	\$25 14		
			SUV COMPACT 4X4	\$372 40	\$296 37	\$118 63
			TRAILER PIPE		\$0 86	
			TRAILER TAG-A-LONG	\$260 63	\$374 64	\$273 48
			TRAILER UTILITY			\$19 39
			TRENCHER RIDER		\$40 62	\$178 90
			TRENCHER WALKBESIDE	\$150 00		
			UTILITY BODY HD CRANE KNUCKLEB	\$71 87		
			UTILITY BODY LD 4X4 WELDER			\$98 17
			UTILITY BODY LD PTO/COMPRESSOR	\$2,974 99	\$3,489 27	\$2,835 74
			UTILITY BODY LD WELDER	\$855 27	\$66 27	\$8 41
			UTILITY BODY LIGHT DUTY	\$440 14	\$315 38	\$212 01
			UTILITY TRACTOR		\$124 98	
			VACUUM EXCAVATOR MEDIUM DUTY		\$609 07	\$325 39
			VAN COMPACT AWD	\$13 65	\$44 81	\$187 69
			VAN HEAVY DUTY	\$35 26	\$50 09	\$95 01
			VAN LIGHT DUTY	\$273 54	\$21 35	\$60 90
			WALKIN VAN LIGHT DUTY	\$23 28		
			WALKIN VAN MD PTO/COMPRESSOR	\$1,873 18	\$2,753 51	\$2,657 63
			WALKIN VAN MEDIUM DUTY	\$321 20	\$143 28	\$116 77
			UTILITY BODY HD PTO/COMPRESSOR	\$893 48	\$100 04	
	GO0120	Perform Differential Test	AIR COMPRESSOR			\$3 80
			BACKHOE-4X4			\$14 47
			DUMP 5 YARD	\$9 71		
			PICKUP HEAVY DUTY 4X4			\$96 16
			SEDAN	\$287 69		\$43 76
			TRAILER TAG-A-LONG	\$1 06		
			UTILITY BODY LD 4X4 WELDER	\$102 84		
			UTILITY BODY LD PTO/COMPRESSOR			\$117 76
			UTILITY BODY LD WELDER		\$28 56	
			UTILITY BODY LIGHT DUTY			\$15 09
			VAN COMPACT AWD			\$33 40
			VAN HEAVY DUTY		\$4 18	
			VAN LIGHT DUTY			\$20 31
			WALKIN VAN MD PTO/COMPRESSOR		\$9 63	\$89 20
			WALKIN VAN MEDIUM DUTY		\$109 03	
			UTILITY BODY HD PTO/COMPRESSOR	\$15 55		
	GO0155	Perform 5-year Main/ Lateral S	AIR COMPRESSOR			\$18 83
			BACKHOE-4X4		\$134 22	\$276 76
			DUMP 5 YARD			\$173 44
			PICKUP COMPACT 4X4	\$98 32		
			PICKUP HEAVY DUTY 4X4		\$49 44	\$1,950 82
			PICKUP LIGHT DUTY		\$365 12	\$25 92
			PICKUP LIGHT DUTY 4X4	\$5 01	\$23 70	
			SEDAN	\$144 82	\$49 04	\$694 61
			SUV COMPACT 4X4			\$742 65
			TRAILER UTILITY			\$15 60
			TRENCHER RIDER			\$22 86
			UTILITY BODY LD PTO/COMPRESSOR	\$280 02	\$429 24	\$822 89
			UTILITY BODY LD WELDER		\$33 50	\$208 08
			UTILITY BODY LIGHT DUTY	\$117 68	\$36 18	\$61 32
			VAN COMPACT	\$430 99	\$2,066 59	
			VAN COMPACT AWD		\$2,305 89	
			VAN COMPACT PASSENGER	\$327 82		
			VAN HEAVY DUTY	\$1,133 83	\$1,357 67	\$1,842 27
			VAN LIGHT DUTY	\$275 51	\$4,511 53	\$2,878 19
			WALKIN VAN LIGHT DUTY			\$50 48
			WALKIN VAN MD PTO/COMPRESSOR	\$291 32	\$541 34	\$455 80
	GO9045	Respond to Fire/Emergency Call	AIR COMPRESSOR			\$6 12
			DUMP 5 YARD		\$16 91	
			PICKUP HEAVY DUTY 4X4	\$25 38	\$13 86	
			SEDAN		\$28 80	
			UTILITY BODY LD PTO/COMPRESSOR			\$53 44
			UTILITY BODY LIGHT DUTY			\$40 25
			VAN COMPACT AWD	\$36 61		
			VAN HEAVY DUTY	\$39 44	\$11 20	
			VAN LIGHT DUTY	\$9 65		\$51 46
			WALKIN VAN MD PTO/COMPRESSOR	\$4 50	\$29 92	
	GO9050	Perform Emergency Standby-Gas	AERIAL 52 MH NOC		\$92 47	
			AIR COMPRESSOR	\$9 51	\$160 57	\$54 50
			BACKHOE-4X4	\$262 74	\$717 45	\$422 10

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			DUMP 2-3 YARD	\$97 02	\$617 03	\$171 39
			DUMP 5 YARD	\$264 30	\$315 14	\$118 71
			PICKUP COMPACT 4X4		\$188 36	\$1,591 27
			PICKUP HEAVY DUTY	\$1,218 33	\$319 46	\$547 15
			PICKUP HEAVY DUTY 4X4	\$1,886 49	\$540 93	\$1,964 22
			PICKUP LIGHT DUTY	\$11 14		
			PICKUP LIGHT DUTY 4X4	\$17 19		
			ROTARY CORING MEDIUM DUTY			\$69 66
			SEDAN		\$46 64	
			STAKE BODY HD CRANE KNUCKLEBOO	\$1,119 76	\$525 24	
			SUV COMPACT 4X4	\$3 33	\$43 72	
			TRAILER PIPE		\$5 73	
			TRAILER TAG-A-LONG	\$6 06	\$0 43	\$2 73
			TRAILER UTILITY		\$4 31	
			TRAILER VAN		\$48 71	
			TRENCHER WALKBESIDE		\$7 72	
			UTILITY BODY LD PTO/COMPRESSOR	\$97 05	\$364 04	\$199 37
			UTILITY BODY LIGHT DUTY	\$473 96	\$625 90	\$245 69
			UTILITY BODY LIGHT DUTY 4X4	\$27 72		
			VACUUM EXCAVATOR MEDIUM DUTY			\$51 84
			VAN COMPACT	\$751 56	\$274 89	
			VAN COMPACT AWD	\$12,477 82	\$18,895 42	\$15,331 53
			VAN HEAVY DUTY	\$721 84	\$682 58	\$1,011 59
			VAN LIGHT DUTY	\$6,814 41	\$1,679 80	\$1,757 65
			WALKIN VAN LIGHT DUTY	\$194 91	\$232 28	
			WALKIN VAN MD PTO/COMPRESSOR	\$707 10	\$1,299 15	\$1,577 29
			WALKIN VAN MEDIUM DUTY	\$8 20		
	GM0130	Repair Gas Regulator Station E	AERIAL 55 ML OC		\$107 93	
			ATV LIGHT DUTY			\$21 09
			BACKHOE-4X4	\$453 55	\$180 38	\$583 87
			DUMP 2-3 YARD	\$447 76	\$369 78	
			DUMP 2-3 YARD 4X4	\$1,656 89	\$453 60	\$1,202 00
			DUMP 5 YARD	\$2,008 06	\$269 51	\$558 68
			PICKUP COMPACT 4X4		\$1,035 70	\$6,996 49
			PICKUP HEAVY DUTY 4X4	\$3,124 85	\$3,073 45	\$5,696 30
			PICKUP LIGHT DUTY	\$1,332 46	\$826 60	\$1,061 47
			PICKUP LIGHT DUTY 4X4	\$6,558 90	\$11,798 71	\$10,119 08
			SEDAN	\$423 31	\$914 60	\$352 54
			STAKE BODY HD 6X4 CRANE STRAIG			\$110 68
			STAKE BODY HD CRANE KNUCKLEBOO	\$3,224 42	\$3,993 47	\$2,331 36
			STAKE BODY LIGHT DUTY 4X4	\$3,165 03	\$4,418 15	\$4,948 52
			SUV COMPACT 4X4	\$201 58	\$59 27	\$2 27
			TRAILER PIPE		\$37 36	
			TRAILER POLE			\$13 06
			TRAILER TAG-A-LONG	\$165 53	\$54 16	\$261 66
			TRAILER UTILITY	\$22 88		\$22 34
			TRAILER VAN			\$8 16
			UTILITY BODY HD CRANE KNUCKLEB	\$1,571 65	\$2,527 95	\$564 30
			UTILITY BODY HD CRANE STRAIGHT			\$117 05
			UTILITY BODY LD 4X4 WELDER	\$471 74	\$765 00	\$2,567 59
			UTILITY BODY LD PTO/COMPRESSOR	\$10,916 41	\$6,285 84	\$8,890 37
			UTILITY BODY LD WELDER	\$2,615 91	\$3,313 13	\$978 75
			UTILITY BODY LIGHT DUTY	\$4,230 67	\$2,760 25	\$3,488 41
			UTILITY TRACTOR	\$305 18	\$119 64	\$560 34
			VAN COMPACT	\$659 42		
			VAN COMPACT AWD	\$5,268 34	\$8,311 62	\$7,407 98
			VAN HEAVY DUTY	\$388 90	\$451 63	\$308 48
			VAN LIGHT DUTY	\$339 38	\$320 78	\$607 37
			WALKIN VAN LIGHT DUTY	\$9,686 87	\$10,052 83	\$7,905 92
			WALKIN VAN MD PTO/COMPRESSOR	\$242 17	\$130 32	\$183 36
			WALKIN VAN MEDIUM DUTY	\$10,830 98	\$10,533 57	\$19,224 12
			UTILITY BODY MEDIUM DUTY	\$554 63		
	GM5020	Repair Large Gas Meter	AIR COMPRESSOR		\$125 04	
			ATV LIGHT DUTY			\$3 33
			BACKHOE		\$135 20	
			BACKHOE-4X4	\$52 23	\$134 02	\$926 71
			DUMP 2-3 YARD		\$403 09	
			DUMP 2-3 YARD 4X4	\$578 66	\$97 57	\$84 57
			DUMP 5 YARD	\$98 40	\$227 41	\$1,485 06
			PICKUP COMPACT 4X4		\$263 98	\$1,503 77
			PICKUP HEAVY DUTY 4X4	\$905 73	\$978 65	\$2,307 81

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Deser	Vehicle Type	2005	2006	2007
			PICKUP LIGHT DUTY	\$540 51	\$534 44	\$447 94
			PICKUP LIGHT DUTY 4X4	\$117 03	\$313 29	\$761 60
			SEDAN	\$177 28	\$546 25	\$83 46
			STAKE BODY HD 6X4 CRANE KNUCKL			\$207 96
			STAKE BODY HD CRANE KNUCKLEBOO	\$1,772 56	\$3,380 96	\$523 04
			STAKE BODY LIGHT DUTY 4X4	\$1,257 75	\$2,584 08	\$2,023 15
			SUV COMPACT 4X4	\$305 34	\$21 78	\$18 16
			TRAILER PIPE		\$18 68	
			TRAILER TAG-A-LONG	\$23 84	\$44 91	\$58 42
			TRAILER UTILITY			\$0 42
			TRAILER VAN	\$0 81		\$91 84
			TRENCHER RIDER		\$253 80	
			UTILITY BODY HD CRANE KNUCKLEB	\$1,385 85	\$606 74	
			UTILITY BODY HD CRANE STRAIGHT		\$326 12	\$380 38
			UTILITY BODY LD 4X4 WELDER	\$1,766 86	\$3,505 96	\$5,904 32
			UTILITY BODY LD PTO/COMPRESSOR	\$2,229 28	\$1,910 51	\$4,124 64
			UTILITY BODY LD WELDER	\$1,252 29	\$3,781 98	\$7,568 53
			UTILITY BODY LIGHT DUTY	\$1,873 28	\$1,530 20	\$805 85
			UTILITY TRACTOR	\$47 67	\$42 62	\$78 30
			VAN COMPACT	\$25 56		
			VAN COMPACT AWD	\$1,458 22	\$2,347 16	\$2,991 12
			VAN HEAVY DUTY	\$2,601 53	\$2,379 40	\$354 59
			VAN LIGHT DUTY	\$786 30	\$633 99	\$1,041 67
			WALKIN VAN LIGHT DUTY	\$2,975 28	\$2,239 05	\$1,775 00
			WALKIN VAN MD PTO/COMPRESSOR		\$23 64	
			WALKIN VAN MEDIUM DUTY	\$3,453 08	\$5,779 56	\$7,127 34
	GO0145	Patrol gas supply line	ATV LIGHT DUTY	\$390 39		\$13 32
			BACKHOE-4X4	\$377 19	\$667 63	\$56 16
			DUMP 2-3 YARD 4X4	\$297 41	\$1,519 22	\$325 25
			DUMP 5 YARD	\$566 73	\$404 04	\$580 38
			PICKUP COMPACT 4X4		\$170 84	\$1,209 42
			PICKUP HEAVY DUTY		\$1,346 75	
			PICKUP HEAVY DUTY 4X4	\$2,957 69	\$2,861 46	\$4,688 56
			PICKUP LIGHT DUTY	\$2,224 92	\$2,144 14	\$1,048 44
			PICKUP LIGHT DUTY 4X4	\$468 00	\$83 75	\$87 58
			ROTARY CORING MEDIUM DUTY		\$45 80	
			SEDAN	\$293 48	\$73 76	\$163 52
			STAKE BODY HD CRANE KNUCKLEBOO	\$683 35	\$868 47	\$672 67
			STAKE BODY LIGHT DUTY 4X4	\$605 99	\$794 83	\$839 89
			SUV COMPACT 4X4	\$108 70	\$13 02	
			TRAILER TAG-A-LONG	\$210 75	\$90 88	\$51 62
			TRAILER UTILITY	\$84 75		\$4 08
			UTILITY BODY HD CRANE KNUCKLEB	\$2,678 26	\$1,922 28	
			UTILITY BODY HD CRANE STRAIGHT			\$43 89
			UTILITY BODY LD 4X4 WELDER		\$178 14	\$234 35
			UTILITY BODY LD PTO/COMPRESSOR	\$2,812 50	\$4,353 51	\$5,452 04
			UTILITY BODY LD WELDER		\$109 03	\$16 20
			UTILITY BODY LIGHT DUTY	\$2,718 67	\$2,948 53	\$1,313 77
			UTILITY TRACTOR	\$6 22	\$131 24	\$137 60
			VACUUM EXCAVATOR MEDIUM DUTY		\$80 30	
			VAN COMPACT AWD	\$104 92	\$97 96	\$62 99
			VAN HEAVY DUTY	\$169 12	\$317 59	\$519 46
			VAN LIGHT DUTY	\$757 68	\$1,066 81	\$477 96
			WALKIN VAN LIGHT DUTY	\$1,186 30	\$1,198 67	\$1,522 73
			WALKIN VAN MD PTO/COMPRESSOR	\$91 70		
			WALKIN VAN MEDIUM DUTY	\$781 66	\$1,242 93	\$1,914 18
			UTILITY BODY HD PTO/COMPRESSOR	\$24 00		
			UTILITY BODY HEAVY DUTY		\$112 12	
	GM0150	Perform Site Restoration - Gas	AIR COMPRESSOR	\$27 02		
			BACKHOE			\$43 80
			BACKHOE-4X4	\$2,167 55	\$419 41	\$223 47
			DUMP 2-3 YARD	\$214 56	\$16 98	\$46 98
			DUMP 5 YARD	\$2,895 74	\$215 25	\$317 38
			PICKUP HEAVY DUTY 4X4	\$309 28	\$97 72	\$88 36
			PICKUP LIGHT DUTY 4X4		\$99 92	
			SEDAN			\$24 12
			SUV COMPACT 4X4	\$306 80	\$165 40	
			TRAILER PIPE		\$1 31	
			TRAILER TAG-A-LONG		\$11 21	\$30 44
			TRAILER UTILITY	\$19 74	\$7 40	
			TRENCHER RIDER	\$255 65		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			TRENCHER WALKBEHIND	\$41 25		
			UTILITY BODY LD PTO/COMPRESSOR	\$138 02	\$50 11	\$400 44
			UTILITY BODY LD WELDER	\$245 14	\$9 01	
			UTILITY BODY LIGHT DUTY	\$325 06	\$54 45	
			VAN HEAVY DUTY	\$47 41		\$48 81
			VAN LIGHT DUTY	\$58 99	\$101 11	
			WALKIN VAN LIGHT DUTY		\$39 95	
			WALKIN VAN MD PTO/COMPRESSOR	\$2,269 37	\$509 89	\$57 50
			WALKIN VAN MEDIUM DUTY		\$21 69	
			UTILITY BODY HD PTO/COMPRESSOR	\$110 28		
	GM0141	Maintain Miscellaneous Gas Fac	AERIAL 55 MH OC		\$150 32	
			AIR COMPRESSOR	\$390 72	\$233 14	
			BACKHOE-4X4	\$8,019 62	\$6,677 47	\$4,088 63
			DUMP 2-3 YARD	\$1,323 83	\$457 72	\$72 07
			DUMP 2-3 YARD 4X4	\$84 74		\$263 82
			DUMP 5 YARD	\$8,318 98	\$6,543 56	\$4,002 89
			PICKUP COMPACT 4X4	\$949 53	\$4,625 19	\$2,247 12
			PICKUP HEAVY DUTY	\$140 96	\$250 74	
			PICKUP HEAVY DUTY 4X4	\$5,507 84	\$2,303 69	\$2,420 02
			PICKUP LIGHT DUTY	\$500 70	\$550 99	\$310 86
			PICKUP LIGHT DUTY 4X4	\$421 34	\$309 92	
			PULLER TENSIONER			\$58 03
			ROTARY CORING MEDIUM DUTY		\$27 48	\$42 15
			SEDAN	\$3,968 09	\$1,308 89	\$1,473 33
			STAKE BODY HD CRANE KNUCKLEBOO		\$114 22	
			SUV COMPACT 4X4	\$545 38	\$784 45	\$43 65
			TRAILER LOWBED			\$112 12
			TRAILER PIPE		\$25 00	
			TRAILER TAG-A-LONG	\$688 32	\$447 90	\$436 70
			TRAILER UTILITY		\$14 78	\$17 52
			TRENCHER RIDER	\$521 50	\$308 58	\$166 34
			TRENCHER WALKBESIDE	\$90 00	\$59 43	
			UTILITY BODY HD CRANE KNUCKLEB	\$464 88	\$18 43	
			UTILITY BODY LD 4X4 WELDER	\$168 36	\$74 92	\$100 43
			UTILITY BODY LD PTO/COMPRESSOR	\$10,345 06	\$6,262 13	\$3,992 95
			UTILITY BODY LD WELDER	\$2,269 20	\$3,419 38	\$1,396 28
			UTILITY BODY LIGHT DUTY	\$2,212 90	\$1,584 97	\$559 12
			VACUUM EXCAVATOR MEDIUM DUTY		\$30 59	\$49 60
			VAN COMPACT AWD	\$599 69	\$47 20	\$67 54
			VAN HEAVY DUTY	\$4,194 07	\$2,872 17	\$1,564 76
			VAN LIGHT DUTY	\$1,304 09	\$1,258 91	\$1,059 44
			WALKIN VAN LIGHT DUTY	\$76 88	\$449 15	\$604 46
			WALKIN VAN MD PTO/COMPRESSOR	\$6,198 52	\$3,481 41	\$1,702 61
			WALKIN VAN MEDIUM DUTY	\$55 40	\$116 28	
			UTILITY BODY HD PTO/COMPRESSOR	\$1,859 87	\$392 06	
			STAKE BODY HD CRANE STRAIGHTBO	\$528 56		
	GM3000	Maintain Station Odorizer	BACKHOE-4X4	\$42 00	\$44 56	\$29 54
			DUMP 2-3 YARD		\$194 52	
			DUMP 5 YARD	\$38 71	\$37 92	\$31 00
			FORKLIFT NARROW AISLE		\$28 96	
			PICKUP COMPACT 4X4		\$53 70	\$277 87
			PICKUP HEAVY DUTY		\$44 66	
			PICKUP HEAVY DUTY 4X4	\$97 10	\$1,412 23	\$2,726 99
			PICKUP LIGHT DUTY	\$62 52		
			PICKUP LIGHT DUTY 4X4	\$71 30	\$45 08	\$95 28
			SEDAN	\$199 58	\$43 20	\$9 27
			SUV COMPACT 4X4	\$50 51	\$73 26	
			TRAILER TAG-A-LONG		\$9 12	
			TRAILER UTILITY		\$3 50	
			TRENCHER WALKBEHIND		\$22 22	
			UTILITY BODY LD 4X4 WELDER			\$86 52
			UTILITY BODY LD PTO/COMPRESSOR	\$41 82	\$178 74	\$101 36
			UTILITY BODY LD WELDER	\$93 84		
			UTILITY BODY LIGHT DUTY	\$251 39	\$153 29	\$170 48
			VAN COMPACT	\$344 38		
			VAN COMPACT AWD	\$7,491 66	\$7,446 07	\$8,675 87
			VAN HEAVY DUTY	\$893 90	\$776 86	\$135 79
			VAN LIGHT DUTY	\$474 49	\$256 08	\$196 16
			WALKIN VAN LIGHT DUTY	\$329 47	\$508 33	
			WALKIN VAN MD PTO/COMPRESSOR	\$44 92	\$82 52	\$38 31
			WALKIN VAN MEDIUM DUTY		\$12 92	\$88 11

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
	GM3005	Maintain Gas Pressure-Distribu	AIR COMPRESSOR	\$28 45	\$93 83	
			BACKHOE-4X4	\$451 79	\$1,749 61	\$699 16
			DUMP 2-3 YARD		\$494 21	
			DUMP 2-3 YARD 4X4	\$212 41	\$101 33	\$162 63
			DUMP 5 YARD	\$850 55	\$1,716 38	\$496 35
			PICKUP COMPACT 4X4		\$8 26	\$70 41
			PICKUP HEAVY DUTY 4X4	\$913 47	\$1,725 24	\$2,077 13
			PICKUP LIGHT DUTY	\$370 32	\$321 38	\$419 75
			PICKUP LIGHT DUTY 4X4	\$314 11	\$185 63	\$29 14
			SEDAN	\$14 85	\$422 41	\$111 69
			STAKE BODY HD CRANE KNUCKLEBOO	\$1,344 43	\$2,551 70	\$246 16
			STAKE BODY LIGHT DUTY 4X4	\$373 25	\$807 28	\$644 33
			SUV COMPACT 4X4	\$93 76		
			TRAILER POLE		\$4 34	
			TRAILER TAG-A-LONG	\$3 00	\$41 40	\$24 34
			TRAILER UTILITY		\$23 75	\$11 12
			TRAILER VAN		\$20 84	
			TRENCH RIDER		\$20 01	
			UTILITY BODY HD CRANE KNUCKLEB	\$1,980 27	\$915 19	\$808 47
			UTILITY BODY LD 4X4 WELDER		\$167 55	\$789 45
			UTILITY BODY LD PTO/COMPRESSOR	\$2,592 61	\$2,020 42	\$2,996 11
			UTILITY BODY LD WELDER	\$338 28	\$1,476 70	\$39 04
			UTILITY BODY LIGHT DUTY	\$1,378 51	\$1,589 61	\$1,181 31
			UTILITY TRACTOR	\$6 98	\$18 72	
			VAN COMPACT	\$23 27		
			VAN COMPACT AWD	\$194 00	\$145 43	\$119 34
			VAN HEAVY DUTY	\$39 69	\$162 43	
			VAN LIGHT DUTY	\$294 02	\$301 73	\$423 69
			WALKIN VAN LIGHT DUTY	\$1,687 80	\$1,565 24	\$854 37
			WALKIN VAN MD PTO/COMPRESSOR	\$565 68	\$1,347 72	\$746 78
			WALKIN VAN MEDIUM DUTY	\$1,517 36	\$1,464 16	\$3,221 59
			UTILITY BODY HD PTO/COMPRESSOR		\$4 50	
			UTILITY BODY MEDIUM DUTY	\$110 88		
	GM3015	Maintain Telemetering Equipmen	BACKHOE-4X4			\$122 32
			DUMP 2-3 YARD			\$111 84
			PICKUP COMPACT 4X4			\$47 27
			PICKUP HEAVY DUTY 4X4	\$14 68		\$134 45
			PICKUP LIGHT DUTY	\$40 25		
			UTILITY BODY LD PTO/COMPRESSOR			\$52 80
			UTILITY BODY LIGHT DUTY	\$47 92		
			VAN COMPACT AWD	\$1,472 07	\$1,803 95	\$1,693 77
	GM5005	Turn On Light Up	VAN HEAVY DUTY	\$59 66	\$31 45	
			WALKIN VAN MD PTO/COMPRESSOR			\$147 36
	GM5005	Turn On Light Up	AERIAL 52 MH NOC	\$46 16		
			AERIAL LIGHT DUTY		\$3 00	
			AIR COMPRESSOR	\$120 08	\$48 08	
			BACKHOE-4X4	\$469 02	\$478 36	\$156 93
			CHIPPER		\$18 48	
			DUMP 2-3 YARD	\$31 43	\$43 46	\$29 86
			DUMP 2-3 YARD 4X4	\$73 61	\$130 19	
			DUMP 5 YARD	\$721 24	\$680 02	\$227 38
			PICKUP COMPACT 4X4		\$632 82	\$3,445 44
			PICKUP HEAVY DUTY	\$2,496 91	\$2,209 51	\$1,520 20
			PICKUP HEAVY DUTY 4X4	\$2,200 80	\$2,217 09	\$3,316 42
			PICKUP LIGHT DUTY	\$37 60	\$67 65	
			PICKUP LIGHT DUTY 4X4	\$79 55	\$16 22	
			SEDAN	\$28 29	\$14 16	
			STAKE BODY LIGHT DUTY 4X4	\$116 48		
			SUV COMPACT 4X4		\$101 64	
			TRAILER TAG-A-LONG	\$44 11	\$106 34	\$30 62
			TRAILER UTILITY	\$2 86	\$7 84	
			TRAILER VAN		\$9 38	
			TRENCH RIDER		\$81 60	
			TRENCHER WALKBEHIND		\$45 14	
			UTILITY BODY HD CRANE KNUCKLEB	\$26 48	\$97 98	
			UTILITY BODY LD 4X4 WELDER		\$30 98	
			UTILITY BODY LD PTO/COMPRESSOR	\$691 45	\$718 83	\$340 49
			UTILITY BODY LD WELDER	\$307 52	\$41 28	
			UTILITY BODY LIGHT DUTY	\$687 91	\$615 54	\$712 31
			UTILITY BODY LIGHT DUTY 4X4	\$11 45		
			UTILITY TRACTOR		\$152 30	\$14 50

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			VAN COMPACT	\$1,488 90	\$369 34	
			VAN COMPACT AWD	\$14,054 12	\$23,450 16	\$21,733 51
			VAN HEAVY DUTY	\$1,103 97	\$2,005 70	\$2,191 10
			VAN LIGHT DUTY	\$5,567 00	\$4,935 47	\$2,252 52
			WALKIN VAN LIGHT DUTY	\$410 25	\$161 68	\$184 72
			WALKIN VAN MD PTO/COMPRESSOR	\$382 47	\$189 67	\$90 88
			WALKIN VAN MEDIUM DUTY	\$112 98	\$216 43	\$200 15
			TRAILER HOTSTICK		\$0 63	
			CABLE PULLER TRUCK HD 6X4	\$27.94		
	GO0100	Perform Business District Surv	AIR COMPRESSOR	\$109 41	\$9 70	
			BACKHOE-4X4	\$123 68	\$75 92	\$202 49
			DUMP 2-3 YARD			\$45 80
			DUMP 2-3 YARD 4X4			\$107 36
			DUMP 5 YARD	\$14 10	\$305 76	\$167 40
			PICKUP COMPACT 4X4		\$1,156 68	\$9,117 90
			PICKUP HEAVY DUTY	\$39 81		
			PICKUP HEAVY DUTY 4X4	\$706 21	\$372 64	\$3,024 49
			PICKUP LIGHT DUTY			\$129 84
			PICKUP LIGHT DUTY 4X4	\$166 55	\$67 06	
			SEDAN	\$194 66	\$142 64	\$2,713 24
			STAKE BODY LIGHT DUTY 4X4	\$23 49		
			SUV COMPACT 4X4	\$671 13	\$1,113 06	\$624 29
			TRAILER TAG-A-LONG	\$2 03	\$22 52	\$3 98
			UTILITY BODY LD 4X4 WELDER	\$149 67	\$44 25	\$40 72
			UTILITY BODY LD PTO/COMPRESSOR	\$841 92	\$429 05	\$647 69
			UTILITY BODY LD WELDER	\$23 12	\$698 06	
			UTILITY BODY LIGHT DUTY	\$466 73	\$298 46	\$230 35
			VAN COMPACT AWD	\$20 61	\$420 18	\$116 79
			VAN COMPACT PASSENGER	\$159 68		
			VAN HEAVY DUTY	\$944 54	\$5,043 64	\$3,345 62
			VAN LIGHT DUTY	\$4,636 52	\$2,234 40	\$1,052 90
			WALKIN VAN MD PTO/COMPRESSOR	\$731 46	\$1,090 69	\$3,135 99
			WALKIN VAN MEDIUM DUTY		\$191 75	
			STAKE BODY HD CRANE STRAIGHTBO	\$843.36		
	GO0110	Change Chart	BACKHOE-4X4	\$95 08		\$588 97
			DUMP 2-3 YARD 4X4	\$176 37	\$132 79	\$104 26
			DUMP 5 YARD	\$57 56	\$45 44	\$416 22
			PICKUP COMPACT 4X4		\$528 43	\$3,359 69
			PICKUP HEAVY DUTY		\$25 42	
			PICKUP HEAVY DUTY 4X4	\$2,918 68	\$2,787 47	\$5,408 13
			PICKUP LIGHT DUTY	\$13,810 23	\$12,912 75	\$12,108 24
			PICKUP LIGHT DUTY 4X4	\$3,555 34	\$1,006 90	\$229 53
			SEDAN		\$255 12	\$20 00
			STAKE BODY HD CRANE KNUCKLEBOO	\$109 50		
			TRAILER TAG-A-LONG			\$6 12
			TRAILER UTILITY		\$1 32	\$4 85
			TRENCHER RIDER			\$58 88
			UTILITY BODY HD CRANE KNUCKLEB	\$119 20	\$109 09	
			UTILITY BODY LD PTO/COMPRESSOR	\$4,298 24	\$2,994 26	\$2,340 57
			UTILITY BODY LIGHT DUTY	\$91 68	\$221 52	\$276 00
			VAN COMPACT	\$9 16		
			VAN COMPACT AWD	\$8,992 82	\$7,969 75	\$9,869 69
			VAN COMPACT PASSENGER	\$1,233 37		
			VAN HEAVY DUTY	\$44 44	\$141 72	\$665 87
			VAN LIGHT DUTY	\$2,023 40	\$2,340 95	\$1,564 35
			WALKIN VAN LIGHT DUTY	\$138 92	\$80 50	
			WALKIN VAN MD PTO/COMPRESSOR	\$232 24	\$178 56	\$1,037 03
			WALKIN VAN MEDIUM DUTY			\$965 90
	GO0130	Perform Locating/Dig Safe - Ga	BACKHOE-4X4	\$253 98	\$59 30	\$234 89
			DUMP 2-3 YARD	\$171 01		
			DUMP 5 YARD	\$68 69	\$40 48	\$403 63
			PICKUP COMPACT 4X4		\$11 08	\$34 28
			PICKUP HEAVY DUTY 4X4	\$336 03		\$187 23
			PICKUP LIGHT DUTY	\$11 05		
			PICKUP LIGHT DUTY 4X4		\$24 16	\$161 01
			SEDAN	\$129 59	\$127 26	\$154 74
			STAKE BODY HD CRANE KNUCKLEBOO			\$1,327 32
			STAKE BODY LIGHT DUTY 4X4	\$364 20	\$2,347 17	\$3,535 54
			TRAILER TAG-A-LONG	\$10 40	\$4 80	\$31 88
			TRAILER UTILITY			\$10 59
			TRENCHER RIDER	\$332 80		\$131 25

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			UTILITY BODY LD 4X4 WELDER	\$54 07	\$103 77	\$288 45
			UTILITY BODY LD PTO/COMPRESSOR	\$1,718 67	\$78 40	\$416 58
			UTILITY BODY LD WELDER	\$591 67	\$274 90	
			UTILITY BODY LIGHT DUTY	\$467 90		
			VAN COMPACT AWD	\$461 21	\$59 14	\$67 09
			VAN HEAVY DUTY	\$436 36	\$71 17	\$18 66
			VAN LIGHT DUTY	\$1,017 34		
			WALKIN VAN LIGHT DUTY	\$43 17	\$371 39	\$2,105 01
			WALKIN VAN MD PTO/COMPRESSOR	\$470 03		\$643 88
			WALKIN VAN MEDIUM DUTY	\$306 72	\$5,285.69	\$6,621.02
	GO0140	Update Maps not location relat	BACKHOE	\$45 13	\$19 59	
			BACKHOE-4X4	\$329 92	\$140 63	\$257 25
			DUMP 2-3 YARD		\$45 45	
			DUMP 2-3 YARD 4X4			\$122 96
			DUMP 5 YARD	\$385 08	\$240 30	\$194 01
			PICKUP COMPACT 4X4	\$174 81	\$1,905 75	\$3,036 27
			PICKUP HEAVY DUTY		\$76 76	
			PICKUP HEAVY DUTY 4X4	\$298 24	\$134 15	\$438 92
			PICKUP LIGHT DUTY	\$21 98		
			PICKUP LIGHT DUTY 4X4	\$67 73	\$71 92	\$371 98
			SEDAN	\$1,208 50	\$1,540 19	\$1,515 88
			STAKE BODY LIGHT DUTY 4X4	\$129 32		
			SUV COMPACT 4X4	\$1,020 39	\$124 31	\$3,405 05
			TRACTOR HD CRANE STRAIGHTBOOM			\$77 66
			TRAILER 1AG-A-LONG	\$48 45	\$25 23	\$33 67
			TRAILER UTILITY		\$3 75	
			TRENCH RIDER		\$40 62	
			UTILITY BODY HD CRANE KNUCKLEB	\$50 40		
			UTILITY BODY LD PTO/COMPRESSOR	\$658 97	\$314 77	\$682 21
			UTILITY BODY LD WELDER	\$131 23	\$49 90	
			UTILITY BODY LIGHT DUTY	\$86 36	\$442 80	
			VAN COMPACT PASSENGER	\$190 02		
			VAN HEAVY DUTY	\$824 51	\$950 12	\$3,246 25
			VAN LIGHT DUTY	\$96 38	\$419 46	\$625 38
			WALKIN VAN MD PTO/COMPRESSOR	\$405 55	\$432 25	\$247 68
			WALKIN VAN MEDIUM DUTY	\$96 84		
			UTILITY BODY HD PTO/COMPRESSOR	\$213 55		
	GO0143	Perform Locating/Dig Safe Util	BACKHOE-4X4	\$11 74	\$14 82	\$59 20
			DUMP 5 YARD	\$16 95	\$17 10	\$22 80
			PICKUP HEAVY DUTY 4X4	\$6 23		\$15 12
			PICKUP LIGHT DUTY	\$4 42	\$9 39	
			TRAILER 1AG-A-LONG	\$3 24	\$2 10	\$3 38
			UTILITY BODY LD PTO/COMPRESSOR	\$26 38		\$39 55
			VAN HEAVY DUTY			\$58 48
			WALKIN VAN LIGHT DUTY			\$24 16
	GO0175	Inspect Pipeline Valve	WALKIN VAN MD PTO/COMPRESSOR	\$14 43	\$16 26	\$30 16
			BACKHOE-4X4	\$81 25	\$17 55	\$237 45
			DUMP 5 YARD	\$121 36	\$18 03	\$67 06
			PICKUP HEAVY DUTY	\$20 83		
			PICKUP HEAVY DUTY 4X4	\$235 46	\$648 93	\$973 31
			PICKUP LIGHT DUTY	\$221 52	\$324 31	\$49 48
			PICKUP LIGHT DUTY 4X4		\$192 91	
			SEDAN	\$123 04	\$119 36	
			STAKE BODY HD CRANE KNUCKLEBOO	\$379 30		
			STAKE BODY LIGHT DUTY 4X4	\$179 97	\$203 52	
			TRAILER 1AG-A-LONG	\$46 90	\$2 40	\$6 02
			UTILITY BODY HD CRANE KNUCKLEB	\$478 80	\$935 23	\$790 96
			UTILITY BODY LD PTO/COMPRESSOR	\$2,102 26	\$1,205 28	\$1,711 44
			UTILITY BODY LD WELDER		\$126 31	
			UTILITY BODY LIGHT DUTY	\$778 76	\$597 53	
			VAN HEAVY DUTY		\$229 27	
			VAN LIGHT DUTY		\$19 17	
	GO0190	Test Gas Facilities Maintenanac	WALKIN VAN LIGHT DUTY	\$502 88	\$862 85	\$729 39
			WALKIN VAN MD PTO/COMPRESSOR	\$112 98		
			WALKIN VAN MEDIUM DUTY	\$380 79	\$591 49	
			AERIAL 55 ML OC		\$23 62	
			BACKHOE-4X4	\$111 10	\$56 13	\$252 40
			DUMP 2-3 YARD		\$9 30	\$10 34
			DUMP 2-3 YARD 4X4		\$75 69	
			DUMP 5 YARD	\$42 75	\$52 03	\$123 43
			PICKUP HEAVY DUTY		\$2 37	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			PICKUP HEAVY DUTY 4X4	\$61.98	\$69.89	\$36.78
			PICKUP LIGHT DUTY	\$24.75	\$49.59	\$11.67
			PICKUP LIGHT DUTY 4X4	\$39.42		
			ROTARY CORING MEDIUM DUTY		\$468.59	\$618.90
			STAKE BODY HD CRANE KNUCKLEBOO	\$18.92		
			STAKE BODY LIGHT DUTY 4X4	\$94.76		
			SUV COMPACT 4X4	\$22.68	\$229.65	\$319.58
			TRAILER TAG-A-LONG	\$6.80	\$28.38	\$18.50
			TRAILER UTILITY			\$0.74
			TRENCH RIDER			\$13.54
			UTILITY BODY HD CRANE KNUCKLEB	\$39.28	\$45.80	\$29.84
			UTILITY BODY LD 4X4 WELDER	\$42.85	\$209.29	
			UTILITY BODY LD PTO/COMPRESSOR	\$79.50	\$419.32	\$214.81
			UTILITY BODY LD WELDER		\$44.22	\$92.24
			UTILITY BODY LIGHT DUTY	\$105.86	\$656.04	\$18.94
			UTILITY TRACTOR		\$75.63	
			VACUUM EXCAVATOR MEDIUM DUTY		\$370.64	\$699.30
			VAN COMPACT	\$1.15		
			VAN COMPACT AWD	\$118.67	\$243.18	\$379.65
			VAN HEAVY DUTY	\$40.08	\$18.45	
			VAN LIGHT DUTY	\$53.92	\$29.10	
			WALKIN VAN LIGHT DUTY		\$28.99	
			WALKIN VAN MD PTO/COMPRESSOR		\$35.89	\$22.78
			WALKIN VAN MEDIUM DUTY	\$172.17		
			UTILITY BODY HD PTO/COMPRESSOR	\$30.62		
	GO0215	Perform Inclement Weather-Gas	AIR COMPRESSOR	\$197.69	\$35.64	
			BACKHOE-4X4	\$745.65	\$600.48	\$1,159.79
			DUMP 2-3 YARD	\$43.02	\$74.31	
			DUMP 5 YARD	\$1,692.33	\$480.24	\$1,175.01
			PICKUP HEAVY DUTY 4X4	\$218.34	\$385.23	\$509.82
			PICKUP LIGHT DUTY	\$313.68	\$135.67	\$70.56
			PICKUP LIGHT DUTY 4X4	\$83.41		
			ROTARY CORING MEDIUM DUTY			\$109.84
			STAKE BODY HD CRANE KNUCKLEBOO		\$260.43	
			TRAILER PIPE			\$3.95
			TRAILER POLE			\$11.72
			TRAILER TAG-A-LONG	\$130.69	\$81.55	\$141.97
			TRAILER UTILITY		\$3.12	
			TRENCH RIDER		\$55.85	
			UTILITY BODY HD CRANE KNUCKLEB	\$46.10		
			UTILITY BODY LD PTO/COMPRESSOR	\$1,769.91	\$1,290.05	\$1,313.65
			UTILITY BODY LD WELDER	\$6.32		
			UTILITY BODY LIGHT DUTY		\$9.65	
			VACUUM EXCAVATOR MEDIUM DUTY			\$120.08
			VAN COMPACT AWD	\$15.74	\$27.22	\$23.70
			VAN COMPACT PASSENGER		\$61.92	
			VAN HEAVY DUTY		\$172.74	\$246.43
			VAN LIGHT DUTY	\$136.95	\$104.59	\$32.40
			WALKIN VAN MD PTO/COMPRESSOR	\$1,253.80	\$259.14	\$71.52
			WALKIN VAN MEDIUM DUTY	\$467.78	\$16.44	
			UTILITY BODY HD PTO/COMPRESSOR	\$850.39	\$35.94	
	GO5065	Curb Box Inspection	AIR COMPRESSOR	\$20.47		
			BACKHOE-4X4	\$969.77	\$2,036.58	\$1,664.24
			DUMP 2-3 YARD	\$20.65		
			DUMP 5 YARD	\$1,722.07	\$2,480.93	\$1,576.41
			PICKUP COMPACT 4X4		\$158.07	\$1,454.53
			PICKUP HEAVY DUTY	\$19.83		
			PICKUP HEAVY DUTY 4X4	\$244.63	\$390.79	\$636.65
			PICKUP LIGHT DUTY	\$83.87	\$243.10	\$212.92
			PICKUP LIGHT DUTY 4X4		\$115.26	
			ROTARY CORING MEDIUM DUTY		\$36.64	\$72.71
			SEDAN		\$5.76	\$190.71
			SUV COMPACT 4X4	\$51.90		
			TRAILER TAG-A-LONG	\$179.99	\$348.87	\$214.56
			TRAILER UTILITY		\$4.16	
			TRENCH WALKBESIDE		\$33.34	
			UTILITY BODY LD PTO/COMPRESSOR	\$1,216.22	\$3,087.77	\$1,939.49
			UTILITY BODY LIGHT DUTY	\$58.48	\$28.27	\$94.48
			VACUUM EXCAVATOR MEDIUM DUTY		\$81.16	\$84.42
			VAN COMPACT	\$13.16		
			VAN COMPACT AWD		\$2.79	\$16.69

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1.D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			VAN HEAVY DUTY	\$96 89	\$1,559 53	\$938 50
			VAN LIGHT DUTY	\$2,001 24	\$200 52	
			WALKIN VAN LIGHT DUTY			\$19 83
			WALKIN VAN MD PTO/COMPRESSOR	\$294 52	\$226 93	
			UTILITY BODY HD PTO/COMPRESSOR	\$690 36	\$201 49	
	GO5090	Facility Maintenance - Gas Mai	AIR COMPRESSOR	\$380 07	\$132 86	
			ATV HEAVY DUTY		\$614 56	
			BACKHOE-4X4	\$4,299 94	\$3,970 43	\$2,095 14
			DUMP 2-3 YARD	\$190 70	\$1,150 86	\$12 23
			DUMP 2-3 YARD 4X4	\$384 03	\$156 24	
			DUMP 5 YARD	\$6,606 45	\$3,186 41	\$1,774 04
			PICKUP COMPACT 4X4	\$849 30	\$2,253 06	\$8 72
			PICKUP HEAVY DUTY	\$29 90		
			PICKUP HEAVY DUTY 4X4	\$1,156 01	\$937 76	\$656 09
			PICKUP LIGHT DUTY	\$279 04	\$392 32	\$112 56
			PICKUP LIGHT DUTY 4X4	\$242 71	\$123 71	\$250 62
			ROTARY CORING MEDIUM DUTY			\$705 09
			SEDAN	\$1,045 69	\$500 76	\$32 64
			STAKE BODY HD CRANE KNUCKLEBOO			\$729 19
			STAKE BODY LIGHT DUTY 4X4	\$43 02	\$82 55	
			SUV COMPACT 4X4	\$278 18	\$31 30	
			TRACTOR HD CRANE KNUCKLEBOOM		\$162 27	
			TRACTOR HD CRANE STRAIGHT BOOM		\$189 30	
			TRAILER TAG-A-LONG	\$839 40	\$476 06	\$297 86
			TRAILER UTILITY	\$5 72	\$5 36	
			TRENCH RIDER	\$74 76	\$29 79	
			UTILITY BODY HD CRANE KNUCKLEB	\$47 91	\$56 73	
			UTILITY BODY LD 4X4 WELDER	\$78 28	\$355 29	\$0 00
			UTILITY BODY LD PTO/COMPRESSOR	\$4,703 14	\$4,011 60	\$1,672 91
			UTILITY BODY LD WELDER	\$163 63	\$76 24	\$11 11
			UTILITY BODY LIGHT DUTY	\$939 94	\$470 95	\$660 63
			UTILITY TRACTOR	\$501 88	\$81 36	
			VACUUM EXCAVATOR MEDIUM DUTY			\$791 50
			VAN COMPACT	\$8 22		
			VAN COMPACT AWD	\$173 37	\$354 00	\$96 63
			VAN HEAVY DUTY	\$230 84	\$158 12	
			VAN LIGHT DUTY	\$117 29	\$107 21	\$34 60
			WALKIN VAN LIGHT DUTY	\$197 46	\$696 87	\$456 91
			WALKIN VAN MD PTO/COMPRESSOR	\$984 03	\$482 12	\$22 10
			WALKIN VAN MEDIUM DUTY		\$60 12	\$52 59
			UTILITY BODY HD PTO/COMPRESSOR	\$3,340 85	\$1,062 30	
	GO9055	Perform DOT Drug Testing - Gas	AIR COMPRESSOR	\$13 26	\$18 53	
			BACKHOE-4X4	\$338 14	\$583 37	\$595 18
			DUMP 2-3 YARD	\$41 52	\$208 36	
			DUMP 5 YARD	\$426 24	\$547 35	\$571 32
			PICKUP COMPACT 4X4		\$6 68	\$6 59
			PICKUP HEAVY DUTY	\$14 60	\$15 61	
			PICKUP HEAVY DUTY 4X4	\$147 76	\$164 75	\$348 11
			PICKUP LIGHT DUTY	\$48 76	\$45 35	\$46 41
			PICKUP LIGHT DUTY 4X4	\$21 74	\$16 92	\$17 40
			ROTARY CORING MEDIUM DUTY			\$43 66
			SEDAN	\$11 75	\$123 44	
			STAKE BODY LIGHT DUTY 4X4		\$20 28	
			TRAILER PIPE			\$6 06
			TRAILER POLE		\$20 64	
			TRAILER TAG-A-LONG	\$38 96	\$26 23	\$72 68
			TRAILER VAN			\$3 96
			UTILITY BODY HD CRANE KNUCKLEB	\$31 52		
			UTILITY BODY LD 4X4 WELDER		\$21 03	\$46 17
			UTILITY BODY LD PTO/COMPRESSOR	\$458 89	\$381 04	\$747 03
			UTILITY BODY LD WELDER	\$45 64	\$7 01	\$59 79
			UTILITY BODY LIGHT DUTY	\$157 07	\$107 03	\$54 26
			VACUUM EXCAVATOR MEDIUM DUTY			\$47 35
			VAN COMPACT	\$29 50		
			VAN COMPACT AWD	\$29 86	\$29 43	\$149 97
			VAN HEAVY DUTY	\$54 78	\$50 62	\$9 54
			VAN LIGHT DUTY	\$17 83	\$39 66	\$37 48
			WALKIN VAN LIGHT DUTY	\$42 07	\$10 56	
			WALKIN VAN MD PTO/COMPRESSOR	\$183 95	\$695 54	\$187 56
			WALKIN VAN MEDIUM DUTY	\$19 44	\$218 08	\$23 02
			UTILITY BODY HD PTO/COMPRESSOR	\$73 22	\$17 97	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Deser	Vehicle Type	2005	2006	2007
	GM0106	Repair/Install Corrosion Contr	BACKHOE-4X4	\$14 14	\$97 53	\$133 54
			DUMP 5 YARD	\$25 27	\$90 57	\$112 44
			FORKLIFT CONVENTIONAL	\$23 90	\$11 60	
			PICKUP HEAVY DUTY 4X4	\$19 22	\$88 96	\$150 01
			PICKUP LIGHT DUTY 4X4	\$18 70		
			TRAILER TAG-A-LONG	\$3 43	\$11 84	\$16 81
			UTILITY BODY LD PTO/COMPRESSOR		\$109 01	\$148 67
			UTILITY BODY LD WELDER	\$187 68	\$24 75	
			VAN HEAVY DUTY	\$36 64		
			VAN LIGHT DUTY	\$44 19		\$8 68
			WALKIN VAN LIGHT DUTY		\$12 12	
			WALKIN VAN MEDIUM DUTY			\$25 98
			UTILITY BODY HD PTO/COMPRESSOR	\$37 56		
	GM0100	Inspect/Replace Curb Box	AIR COMPRESSOR	\$51 56		
			BACKHOE-4X4	\$557 95	\$456 99	\$950 07
			DUMP 2-3 YARD	\$19 77	\$88 92	\$227 53
			DUMP 5 YARD	\$689 12	\$543 84	\$1,052 56
			FORKLIFT CONVENTIONAL		\$20 80	
			PICKUP COMPACT 4X4		\$61 75	\$335 76
			PICKUP HEAVY DUTY		\$42 88	
			PICKUP HEAVY DUTY 4X4	\$202 31	\$165 17	\$466 51
			PICKUP LIGHT DUTY	\$4 14	\$52 71	\$25 10
			PICKUP LIGHT DUTY 4X4	\$84 13	\$49 43	\$93 74
			ROTARY CORING MEDIUM DUTY			\$75 08
			SEDAN	\$634 90	\$180 28	\$529 63
			SUV COMPACT 4X4	\$18 44	\$15 06	\$57 28
			TRAILER TAG-A-LONG	\$46 96	\$113 23	\$55 72
			TRAILER UTILITY			\$10 07
			TRENCH RIDER			\$70 80
			UTILITY BODY HD CRANE KNUCKLEB	\$11 69		
			UTILITY BODY LD 4X4 WELDER	\$31 22	\$48 72	\$10 18
			UTILITY BODY LD PTO/COMPRESSOR	\$997 53	\$695 00	\$893 60
			UTILITY BODY LD WELDER	\$118 32	\$2,021 10	\$546 68
			UTILITY BODY LIGHT DUTY	\$385 86		\$118 09
			VACUUM EXCAVATOR MEDIUM DUTY			\$75 93
			VAN COMPACT		\$1 06	
			VAN COMPACT AWD	\$77 21	\$59 44	\$145 86
			VAN HEAVY DUTY	\$44 34	\$180 17	\$285 30
			VAN LIGHT DUTY	\$21 56	\$56 56	\$178 00
			WALKIN VAN LIGHT DUTY		\$223 49	\$78 84
			WALKIN VAN MD PTO/COMPRESSOR	\$111 14	\$60 09	\$2,067 60
			WALKIN VAN MEDIUM DUTY			\$66 00
			UTILITY BODY HD PTO/COMPRESSOR	\$73 36		
	GM0111	Investigate Leak Maintenance o	AERIAL 52 MH NOC	\$8 08		
			BACKHOE-4X4	\$216 16	\$109 51	\$98 20
			DUMP 5 YARD	\$53 70	\$68 63	\$72 59
			PICKUP COMPACT 4X4		\$117 50	\$1,266 51
			PICKUP HEAVY DUTY	\$3,147 05	\$1,327 22	\$1,206 99
			PICKUP HEAVY DUTY 4X4	\$1,225 12	\$635 39	\$2,875 66
			PICKUP LIGHT DUTY	\$35 09	\$17 42	\$2 63
			PICKUP LIGHT DUTY 4X4	\$19 78	\$30 20	\$21 10
			SEDAN	\$5 72	\$14 60	
			STAKE BODY LIGHT DUTY 4X4	\$2 84		
			SUV COMPACT 4X4	\$30 76	\$48 78	
			TRAILER IREEL-CARGO		\$6 70	
			TRAILER TAG-A-LONG	\$7 44	\$8 76	\$9 21
			UTILITY BODY LD PTO/COMPRESSOR	\$327 60	\$168 12	\$54 10
			UTILITY BODY LD WELDER		\$21 45	
			UTILITY BODY LIGHT DUTY	\$456 63	\$430 93	\$947 53
			UTILITY BODY LIGHT DUTY 4X4	\$9 24		
			VAN COMPACT	\$885 12	\$287 52	
			VAN COMPACT AWD	\$9,576 81	\$12,739 11	\$16,320 07
			VAN HEAVY DUTY	\$2,296 41	\$2,316 20	\$3,718 14
			VAN LIGHT DUTY	\$4,947 04	\$2,489 63	\$1,535 85
			WALKIN VAN LIGHT DUTY	\$4 85	\$17 82	
			TRAILER HO1STICK		\$0 32	
	GM0115	Repair Gas Leak Maintenance of	AIR COMPRESSOR	\$13 59		
			BACKHOE-4X4	\$799 95	\$346 34	\$402 08
			DUMP 5 YARD	\$1,121 07	\$256 65	\$212 63
			PICKUP HEAVY DUTY 4X4	\$636 13	\$174 14	\$192 89
			PICKUP LIGHT DUTY	\$28 32	\$77 40	\$60 26

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			PICKUP LIGHT DUTY 4X4	\$113.59	\$93.20	
			SEDAN	\$340.79	\$131.68	
			STAKE BODY HD CRANE KNUCKLEBOO	\$89.82		
			SUV COMPACT 4X4	\$98.45	\$86.64	
			TRAILER TAG-A-LONG	\$131.01	\$38.85	\$23.42
			UTILITY BODY LD 4X4 WELDER		\$25.59	
			UTILITY BODY LD PTO/COMPRESSOR	\$1,590.01	\$478.43	\$289.87
			UTILITY BODY LD WELDER	\$43.29		\$50.44
			UTILITY BODY LIGHT DUTY	\$66.88		
			VAN COMPACT AWD	\$3.53		
			VAN HEAVY DUTY	\$71.23		\$13.16
			VAN LIGHT DUTY			\$180.92
			WALKIN VAN MD PTO/COMPRESSOR	\$59.60		
			WALKIN VAN MEDIUM DUTY	\$62.17		
			UTILITY BODY HD PTO/COMPRESSOR	\$115.69		
GM0116	Repair Gas Leak Maintenance of		AIR COMPRESSOR	\$4.80		
			BACKHOE-4X4	\$391.76	\$314.67	\$516.87
			DUMP 2-3 YARD	\$46.81		\$33.45
			DUMP 5 YARD	\$516.90	\$344.03	\$455.71
			PICKUP COMPACT 4X4			\$80.13
			PICKUP HEAVY DUTY 4X4	\$254.89	\$196.71	\$336.17
			PICKUP LIGHT DUTY	\$8.10	\$16.11	\$33.83
			PICKUP LIGHT DUTY 4X4	\$75.59	\$51.04	
			SEDAN	\$127.24	\$9.30	\$26.33
			TRAILER TAG-A-LONG	\$44.21	\$42.50	\$51.34
			UTILITY BODY LD 4X4 WELDER	\$47.25		
			UTILITY BODY LD PTO/COMPRESSOR	\$445.97	\$541.37	\$556.47
			UTILITY BODY LD WELDER	\$130.58		
			UTILITY BODY LIGHT DUTY	\$41.56	\$39.27	
			VAN HEAVY DUTY	\$221.24	\$224.36	\$156.99
			VAN LIGHT DUTY	\$19.04		\$7.42
			WALKIN VAN LIGHT DUTY		\$80.19	
			WALKIN VAN MD PTO/COMPRESSOR	\$116.17	\$51.26	\$65.35
			WALKIN VAN MEDIUM DUTY		\$47.28	
			UTILITY BODY HD PTO/COMPRESSOR	\$152.83		
GM0121	Perform Leak Investigation & R		AIR COMPRESSOR	\$98.62	\$54.12	
			BACKHOE-4X4	\$400.10	\$434.50	\$61.47
			DUMP 2-3 YARD	\$78.44	\$109.56	\$18.89
			DUMP 5 YARD	\$76.38	\$23.41	\$106.15
			PICKUP HEAVY DUTY 4X4	\$127.84	\$98.36	\$59.12
			PICKUP LIGHT DUTY	\$14.86	\$8.69	
			SEDAN	\$14.80	\$21.12	\$4.20
			TRAILER TAG-A-LONG	\$4.52		\$8.84
			UTILITY BODY LD PTO/COMPRESSOR	\$34.76	\$79.72	\$84.27
			UTILITY BODY LIGHT DUTY	\$397.11	\$181.93	\$45.30
			VAN COMPACT AWD		\$3.13	
			VAN HEAVY DUTY		\$18.43	
			VAN LIGHT DUTY			\$23.87
GM0147	Retire Active Gas Service		AIR COMPRESSOR	\$62.33	\$18.38	
			BACKHOE-4X4	\$1,285.87	\$560.63	\$573.23
			DUMP 2-3 YARD	\$91.13		
			DUMP 5 YARD	\$1,786.66	\$369.08	\$677.78
			PICKUP COMPACT 4X4	\$241.36		\$75.56
			PICKUP HEAVY DUTY		\$14.04	
			PICKUP HEAVY DUTY 4X4	\$151.03	\$78.48	\$109.99
			PICKUP LIGHT DUTY	\$33.12	\$27.00	
			PICKUP LIGHT DUTY 4X4	\$47.60		\$86.18
			ROTARY CORING MEDIUM DUTY			\$1,340.12
			SEDAN	\$15.38	\$134.59	
			STAKE BODY HD CRANE KNUCKLEBOO		\$118.65	
			SUV COMPACT 4X4	\$328.22	\$180.44	
			TRAILER TAG-A-LONG	\$88.20	\$16.24	\$72.75
			UTILITY BODY HD CRANE KNUCKLEB		\$45.99	
			UTILITY BODY LD 4X4 WELDER	\$96.82	\$85.32	\$71.69
			UTILITY BODY LD PTO/COMPRESSOR	\$906.10	\$369.38	\$410.11
			UTILITY BODY LD WELDER	\$25.10		
			UTILITY BODY LIGHT DUTY	\$155.37	\$99.31	
			VACUUM EXCAVATOR MEDIUM DUTY			\$1,452.73
			VAN LIGHT DUTY		\$30.31	\$11.28
			WALKIN VAN LIGHT DUTY		\$120.37	
			WALKIN VAN MD PTO/COMPRESSOR	\$665.63	\$169.95	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Deser	Vehicle Type	2005	2006	2007
	GM5000	Periodic Regulator Inspection	WALKIN VAN MEDIUM DUTY	\$51.90		
			UTILITY BODY HD PTO/COMPRESSOR	\$240.12		
			AERIAL 52 MH NOC	\$6.76	\$7.04	
			AIR COMPRESSOR	\$4.98		
			BACKHOE-4X4	\$28.38		\$8.54
			CHIPPER		\$32.89	
			DUMP 2-3 YARD			\$2.37
			DUMP 5 YARD	\$89.05		\$9.39
			FORKLIFT CONVENTIONAL		\$10.20	
			PICKUP COMPACT 4X4		\$75.23	\$339.56
			PICKUP HEAVY DUTY	\$742.28	\$696.86	\$497.27
			PICKUP HEAVY DUTY 4X4	\$580.42	\$374.44	\$844.72
			PICKUP LIGHT DUTY		\$9.51	
			PICKUP LIGHT DUTY 4X4	\$31.67	\$137.42	\$26.64
			SUV COMPACT 4X4	\$3.45		
			TRAILER TAG-A-LONG			\$1.17
			UTILITY BODY LD 4X4 WELDER	\$117.93	\$29.75	\$65.36
			UTILITY BODY LD PTO/COMPRESSOR	\$20.12	\$263.02	\$51.57
			UTILITY BODY LD WELDER	\$153.76	\$281.66	\$258.76
			UTILITY BODY LIGHT DUTY	\$235.84	\$219.46	\$206.74
			VAN COMPACT	\$253.64	\$136.07	
			VAN COMPACT AWD	\$3,652.52	\$4,674.45	\$3,752.37
			VAN HEAVY DUTY	\$97.20	\$376.15	\$296.86
			VAN LIGHT DUTY	\$586.88	\$328.69	\$109.48
			WALKIN VAN LIGHT DUTY	\$123.79	\$122.83	\$69.66
			WALKIN VAN MD PTO/COMPRESSOR	\$6.90		
	GO0125	Recheck Leak and Surveillance	BACKHOE-4X4	\$217.63	\$482.75	\$240.80
			DUMP 5 YARD	\$221.79	\$565.95	\$244.94
			PICKUP HEAVY DUTY		\$54.74	
			PICKUP HEAVY DUTY 4X4	\$144.54	\$189.72	\$132.19
			PICKUP LIGHT DUTY	\$19.57	\$28.72	
			PICKUP LIGHT DUTY 4X4	\$108.57	\$122.32	
			SEDAN	\$10.04		
			STAKE BODY LIGHT DUTY 4X4	\$23.49		
			TRAILER TAG-A-LONG	\$26.10	\$54.42	\$31.65
			UTILITY BODY LD 4X4 WELDER			\$115.44
			UTILITY BODY LD PTO/COMPRESSOR	\$333.56	\$820.46	\$263.03
			UTILITY BODY LD WELDER	\$225.72		
			UTILITY BODY LIGHT DUTY	\$4.55	\$7.07	
			VAN COMPACT AWD			\$13.44
			VAN HEAVY DUTY	\$1,121.54	\$1,147.16	\$344.38
			VAN LIGHT DUTY		\$154.08	\$402.51
			WALKIN VAN LIGHT DUTY		\$70.24	
			WALKIN VAN MD PTO/COMPRESSOR		\$91.00	
			UTILITY BODY HD PTO/COMPRESSOR	\$58.98		
	GO0126	Recheck Leak and Surveillance	AIR COMPRESSOR		\$2.06	
			BACKHOE-4X4	\$48.77	\$178.36	\$109.67
			DUMP 5 YARD	\$68.45	\$247.77	
			PICKUP HEAVY DUTY		\$62.48	
			PICKUP HEAVY DUTY 4X4	\$56.85	\$135.58	\$107.80
			PICKUP LIGHT DUTY		\$9.06	
			PICKUP LIGHT DUTY 4X4		\$9.40	
			TRAILER TAG-A-LONG	\$4.95	\$24.80	
			UTILITY BODY LD 4X4 WELDER			\$115.44
			UTILITY BODY LD PTO/COMPRESSOR		\$329.60	\$178.32
			UTILITY BODY LD WELDER			\$20.31
			UTILITY BODY LIGHT DUTY		\$6.23	
			VAN HEAVY DUTY	\$737.63	\$852.13	\$397.97
			VAN LIGHT DUTY		\$127.68	\$909.81
			WALKIN VAN MD PTO/COMPRESSOR		\$24.64	
			UTILITY BODY HD PTO/COMPRESSOR	\$176.88	\$37.58	
	GO0131	Perform Locating/Dig Safe - Ga	BACKHOE-4X4	\$40.15		\$57.68
			DUMP 5 YARD	\$28.62		\$159.62
			PICKUP HEAVY DUTY 4X4			\$14.10
			SEDAN	\$8.20		
			STAKE BODY LIGHT DUTY 4X4	\$115.85		
			TRAILER TAG-A-LONG	\$3.96		\$9.13
			UTILITY BODY LD 4X4 WELDER	\$15.84		
			UTILITY BODY LD PTO/COMPRESSOR	\$64.31		\$62.66
			UTILITY BODY LD WELDER	\$60.24		
			UTILITY BODY LIGHT DUTY	\$2.39		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			VAN COMPACT AWD	\$133.83		
			VAN HEAVY DUTY	\$252.56		
			VAN LIGHT DUTY			\$44.80
	GO0142	Perform Locating/Dig Safe Util	BACKHOE-4X4	\$8.16	\$11.13	\$146.18
			DUMP 2-3 YARD	\$25.04		\$83.34
			DUMP 5 YARD			\$67.92
			PICKUP COMPACT 4X4			\$19.98
			PICKUP HEAVY DUTY 4X4		\$72.59	\$100.90
			PULLER TENSIONER			\$8.18
			ROTARY CORING MEDIUM DUTY		\$145.71	\$98.70
			SEDAN		\$42.00	\$12.82
			STAKE BODY HD CRANE KNUCKLEBOO	\$54.72		
			TRAILER TAG-A-LONG			\$5.95
			TRAILER UTILITY			\$20.80
			TRENCHER RIDER			\$90.66
			UTILITY BODY LD 4X4 WELDER			\$43.10
			UTILITY BODY LD PTO/COMPRESSOR			\$86.30
			UTILITY BODY LIGHT DUTY	\$29.89	\$33.80	
			VACUUM EXCAVATOR MEDIUM DUTY		\$527.26	\$116.70
			VAN LIGHT DUTY	\$58.56	\$12.13	\$53.03
			WALKIN VAN LIGHT DUTY	\$18.21		
			WALKIN VAN MD PTO/COMPRESSOR	\$152.12	\$28.67	\$36.19
			WALKIN VAN MEDIUM DUTY	\$123.21	\$77.52	
	GO0160	Inspect Gas Regulator Station	BACKHOE-4X4	\$206.33	\$51.76	\$171.87
			DUMP 2-3 YARD		\$122.56	
			DUMP 2-3 YARD 4X4	\$310.30		
			DUMP 5 YARD	\$1,494.42		\$39.66
			PICKUP COMPACT 4X4		\$327.26	\$1,710.97
			PICKUP HEAVY DUTY 4X4	\$1,559.81	\$2,378.42	\$1,822.97
			PICKUP LIGHT DUTY	\$892.31	\$364.82	\$187.69
			PICKUP LIGHT DUTY 4X4	\$130.66	\$710.11	\$2,551.28
			SEDAN		\$218.23	
			STAKE BODY HD CRANE KNUCKLEBOO		\$1,659.74	
			STAKE BODY LIGHT DUTY 4X4	\$2,105.06	\$1,034.09	
			SUV COMPACT 4X4	\$126.04		
			TRAILER TAG-A-LONG	\$304.41	\$9.45	\$7.77
			TRAILER VAN	\$66.26		
			UTILITY BODY HD CRANE KNUCKLEBOO	\$1,306.80	\$871.52	
			UTILITY BODY LD 4X4 WELDER	\$95.32	\$92.93	
			UTILITY BODY LD PTO/COMPRESSOR	\$1,930.71	\$1,456.45	\$555.45
			UTILITY BODY LD WELDER		\$424.10	
			UTILITY BODY LIGHT DUTY	\$3,421.45	\$2,498.41	\$415.27
			UTILITY TRACTOR	\$81.84		
			VAN COMPACT	\$461.06		
			VAN COMPACT AWD	\$1,354.93	\$418.06	\$882.88
			VAN HEAVY DUTY	\$1,239.30	\$159.19	\$29.36
			VAN LIGHT DUTY	\$3,128.49	\$2,348.10	
			WALKIN VAN LIGHT DUTY	\$2,416.34	\$3,179.13	\$403.04
			WALKIN VAN MD PTO/COMPRESSOR	\$395.07	\$17.40	
			WALKIN VAN MEDIUM DUTY	\$2,863.30	\$2,274.09	
			UTILITY BODY MEDIUM DUTY	\$133.05		
	GO0170	Inspect Distribution Valve	AIR COMPRESSOR		\$24.23	
			BACKHOE-4X4	\$322.08	\$415.41	\$75.24
			DUMP 2-3 YARD	\$13.14		
			DUMP 2-3 YARD 4X4	\$13.62	\$293.94	
			DUMP 5 YARD	\$420.84	\$376.95	\$301.73
			PICKUP COMPACT 4X4	\$40.88		
			PICKUP HEAVY DUTY	\$17.85	\$57.83	
			PICKUP HEAVY DUTY 4X4	\$430.52	\$426.84	\$103.25
			PICKUP LIGHT DUTY	\$19.95	\$811.10	\$226.89
			PICKUP LIGHT DUTY 4X4	\$165.96	\$258.76	
			SEDAN			\$16.50
			STAKE BODY HD CRANE KNUCKLEBOO	\$170.28		
			SUV COMPACT 4X4	\$50.75		
			TRAILER TAG-A-LONG	\$61.76	\$102.45	\$35.80
			TRAILER UTILITY		\$3.36	
			UTILITY BODY HD CRANE KNUCKLEBOO		\$2,519.84	
			UTILITY BODY LD PTO/COMPRESSOR	\$857.27	\$2,649.90	\$1,652.64
			UTILITY BODY LIGHT DUTY	\$218.17	\$837.49	
			UTILITY TRACTOR	\$8.24	\$31.23	
			VAN COMPACT AWD	\$27.17	\$22.47	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			VAN HEAVY DUTY			\$42 15
			VAN LIGHT DUTY	\$207 94	\$418 07	
			WALKIN VAN LIGHT DUTY	\$46 24		\$49 53
			WALKIN VAN MD PTO/COMPRESSOR	\$361 30	\$153 98	\$54 40
			UTILITY BODY HD PTO/COMPRESSOR	\$340 42		
GO0200	Perform Clerical - Gas		AIR COMPRESSOR	\$3 30		
			BACKHOE-4X4	\$101 03	\$75 77	\$37 78
			DUMP 2-3 YARD	\$4 13	\$35 28	
			DUMP 2-3 YARD 4X4			\$46 20
			DUMP 5 YARD	\$51 00	\$26 70	\$6 85
			PICKUP HEAVY DUTY 4X4	\$24 01	\$18 76	\$66 12
			SEDAN		\$581 54	\$137 11
			SUV COMPACT 4X4	\$26 88		
			TRAILER PIPE		\$1 04	
			TRAILER TAG-A-LONG		\$2 59	\$4 13
			TRAILER UTILITY		\$3 90	
			UTILITY BODY LD PTO/COMPRESSOR	\$103 22	\$36 78	\$196 02
			UTILITY BODY LD WELDER		\$202 14	
			UTILITY BODY LIGHT DUTY	\$33 99		
			VAN HEAVY DUTY	\$274 73	\$150 85	\$216 73
			VAN LIGHT DUTY			\$200 42
			WALKIN VAN MD PTO/COMPRESSOR	\$101 34	\$363 98	
			WALKIN VAN MEDIUM DUTY		\$94 73	
GO5015	Meter Service/Investigation		BACKHOE-4X4			\$42 08
			CHIPPER		\$32 89	
			DUMP 2-3 YARD 4X4			\$169 13
			PICKUP COMPACT 4X4		\$112 77	\$777 89
			PICKUP HEAVY DUTY	\$278 99	\$199 67	\$122 79
			PICKUP HEAVY DUTY 4X4	\$186 52	\$213 40	\$402 24
			PICKUP LIGHT DUTY		\$14 87	\$44 72
			PICKUP LIGHT DUTY 4X4	\$22 38	\$53 65	
			TRAILER BOAT			\$2 72
			TRAILER TAG-A-LONG			\$6 40
			UTILITY BODY HD CRANE KNUCKLEB	\$152 91		\$418 64
			UTILITY BODY LD PTO/COMPRESSOR	\$13 25	\$127 33	\$172 40
			UTILITY BODY LIGHT DUTY	\$49 67	\$12 97	\$247 07
			VAN COMPACT	\$272 21	\$88 97	
			VAN COMPACT AWD	\$2,679 49	\$4,120 48	\$3,851 68
			VAN HEAVY DUTY	\$120 47	\$330 48	\$330 31
			VAN LIGHT DUTY	\$1,565 62	\$546 47	\$118 09
			WALKIN VAN LIGHT DUTY	\$17 34	\$12 12	
GO5020	Leak Investigation Maintenance		BACKHOE-4X4	\$68 21	\$355 95	\$73 27
			DUMP 5 YARD	\$108 29	\$288 97	\$86 03
			PICKUP COMPACT 4X4		\$18 96	
			PICKUP HEAVY DUTY 4X4	\$47 06	\$151 76	\$94 62
			PICKUP LIGHT DUTY	\$57 39	\$113 19	
			PICKUP LIGHT DUTY 4X4		\$14 10	
			SEDAN		\$4 65	\$26 59
			STAKE BODY LIGHT DUTY 4X4	\$25 71		
			TRAILER TAG-A-LONG	\$14 98	\$54 55	\$10 25
			UTILITY BODY LD PTO/COMPRESSOR	\$75 32	\$650 53	\$206 75
			UTILITY BODY LIGHT DUTY	\$11 93		\$22 08
			VAN COMPACT AWD		\$21 00	\$24 84
			VAN HEAVY DUTY	\$297 99	\$186 43	
			VAN LIGHT DUTY	\$13 41		
			WALKIN VAN LIGHT DUTY		\$24 80	
			WALKIN VAN MD PTO/COMPRESSOR	\$56 95	\$115 28	
			WALKIN VAN MEDIUM DUTY	\$45 33	\$30 56	
			UTILITY BODY HD PTO/COMPRESSOR	\$71 28	\$46 47	
GO5040	Leak on Customer Equipment Mai		BACKHOE-4X4			\$9 56
			DUMP 5 YARD			\$15 42
			PICKUP HEAVY DUTY 4X4		\$4 11	
			PICKUP LIGHT DUTY 4X4	\$58 40		
			TRAILER TAG-A-LONG			\$1 44
			UTILITY BODY LD PTO/COMPRESSOR		\$58 44	\$12 98
			UTILITY BODY LIGHT DUTY	\$20 06		
			VAN COMPACT AWD		\$17 70	
			VAN LIGHT DUTY	\$12 15	\$5 88	
GO5091	Facility Maintenance - Gas Mai		AERIAL 52 MH NOC	\$20 27		
			AERIAL LIGHT DUTY		\$3 00	
			BACKHOE-4X4		\$64 13	\$11 20

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			DUMP 5 YARD		\$62 96	\$14 38
			PICKUP COMPACT 4X4		\$246 87	\$1,202 90
			PICKUP HEAVY DUTY	\$1,235 71	\$677 20	\$740 28
			PICKUP HEAVY DUTY 4X4	\$1,580 49	\$1,100 03	\$1,328 15
			PICKUP LIGHT DUTY	\$9 79		
			PICKUP LIGHT DUTY 4X4	\$14 73		\$4 22
			STAKE BODY LIGHT DUTY 4X4	\$11 36		
			TRAILER PIPE		\$1 30	
			TRAILER TAG-A-LONG		\$8 98	\$1 92
			UTILITY BODY LD 4X4 WELDER			\$15 80
			UTILITY BODY LD PTO/COMPRESSOR		\$181 32	\$56 29
			UTILITY BODY LD WELDER	\$34 95		\$315 12
			UTILITY BODY LIGHT DUTY	\$1,157 87	\$720 05	\$1,049 59
			UTILITY BODY LIGHT DUTY 4X4	\$9 24		\$0 12
			VAN COMPACT	\$931 42	\$252 96	
			VAN COMPACT AWD	\$9,183 65	\$13,399 80	\$11,543 50
			VAN HEAVY DUTY	\$686 65	\$1,370 03	\$1,692 30
			VAN LIGHT DUTY	\$1,984 67	\$1,048 20	\$365 74
			WALKIN VAN MD PTO/COMPRESSOR		\$46 82	
			TRAILER HOTSTICK		\$0.16	
	GO5105	Inspect Large Gas Meter	BACKHOE-4X4		\$39 38	\$97 52
			DUMP 2-3 YARD 4X4	\$44 10		\$65 45
			DUMP 5 YARD		\$26 27	\$22 04
			PICKUP HEAVY DUTY 4X4	\$504 24	\$1,448 74	\$2,687 94
			PICKUP LIGHT DUTY	\$842 85	\$441 40	\$129 96
			PICKUP LIGHT DUTY 4X4	\$468 21	\$822 14	\$1,222 95
			SEDAN		\$542 30	
			STAKE BODY HD CRANE KNUCKLEBOO	\$913 13	\$2,102 74	
			STAKE BODY LIGHT DUTY 4X4	\$256 83	\$279 52	
			SUV COMPACT 4X4	\$56 59	\$198 85	
			TRAILER PIPE		\$22 92	
			TRAILER TAG-A-LONG	\$1 57	\$2 67	\$28 92
			TRAILER VAN		\$1 23	
			UTILITY BODY HD CRANE KNUCKLEB	\$336 88	\$403 42	\$194 60
			UTILITY BODY LD 4X4 WELDER		\$98 24	\$25 92
			UTILITY BODY LD PTO/COMPRESSOR	\$1,589 09	\$2,613 01	\$2,198 37
			UTILITY BODY LD WELDER	\$16 07	\$1,028 95	
			UTILITY BODY LIGHT DUTY	\$2,243 56	\$2,006 01	\$1,399 00
			UTILITY TRACTOR	\$6 25		\$66 93
			VAN COMPACT	\$446 00		
			VAN COMPACT AWD	\$1,504 55	\$1,029 37	\$628 94
			VAN LIGHT DUTY	\$2,094 68	\$1,000 56	\$604 77
			WALKIN VAN LIGHT DUTY	\$1,650 27	\$1,235 39	\$884 40
			WALKIN VAN MD PTO/COMPRESSOR	\$62 12		
			WALKIN VAN MEDIUM DUTY	\$3,198 44	\$1,720 78	\$46 84
	GO9030	Perform Police Protection-Flag	AIR COMPRESSOR	\$6 54	\$26 50	
			BACKHOE-4X4	\$157 02	\$82 22	\$12 43
			DUMP 2-3 YARD		\$75 46	\$3 46
			DUMP 5 YARD	\$273 41		
			PICKUP COMPACT 4X4		\$5 54	
			PICKUP HEAVY DUTY 4X4	\$159 28		
			STAKE BODY HD CRANE KNUCKLEBOO		\$30 30	
			TRAILER PIPE	\$12 50		
			TRAILER TAG-A-LONG	\$7 77		
			UTILITY BODY LD PTO/COMPRESSOR	\$79 87	\$150 23	
			UTILITY BODY LIGHT DUTY	\$45 94		
			VAN COMPACT AWD		\$27 37	
			VAN HEAVY DUTY			\$557 48
			VAN LIGHT DUTY	\$2 40		\$7 01
			WALKIN VAN MD PTO/COMPRESSOR	\$157 67	\$157 12	\$5 22
	GO9036	Perform Locating/Dig Safe-Gas	AIR COMPRESSOR	\$33 80		
			BACKHOE-4X4	\$362 52	\$127 13	\$189 68
			DUMP 2-3 YARD	\$195 40		
			DUMP 5 YARD	\$667 19	\$182 01	\$63 95
			PICKUP COMPACT 4X4	\$928 29		
			PICKUP HEAVY DUTY 4X4	\$519 81	\$13 22	\$104 04
			PICKUP LIGHT DUTY	\$6 52		\$24 55
			PICKUP LIGHT DUTY 4X4	\$57 82	\$18 48	
			ROTARY CORING MEDIUM DUTY			\$12 96
			SEDAN	\$234 93		\$32 41
			STAKE BODY HD 6X4 CRANE KNUCKL	\$98 64		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			STAKE BODY HD CRANE KNUCKLEBOO	\$31 58	\$59 33	
			STAKE BODY LIGHT DUTY 4X4	\$206 84		
			TRAILER TAG-A-LONG	\$29 04	\$18 63	\$22 05
			TRAILER UTILITY	\$9 11	\$0 78	
			TRENCH RIDER		\$8 13	
			UTILITY BODY LD PTO/COMPRESSOR	\$564 25	\$321 67	\$172 95
			VACUUM EXCAVATOR MEDIUM DUTY			\$14 91
			VAN COMPACT	\$827 02		
			VAN COMPACT AWD	\$9,068 19		
			VAN HEAVY DUTY	\$87 11		
			VAN LIGHT DUTY	\$6,708 12		
			WALKIN VAN LIGHT DUTY		\$28 64	
			WALKIN VAN MD PTO/COMPRESSOR	\$305 99	\$109 23	
			WALKIN VAN MEDIUM DUTY	\$317.43	\$14.75	
	AG0290	Provide Security Services	AERIAL 52 MH NOC	\$18 71		
			DUMP 5 YARD			\$16 11
			PICKUP COMPACT 4X4	\$20 67	\$337 98	\$1,315 43
			PICKUP HEAVY DUTY	\$141 44	\$35 94	\$57 29
			PICKUP HEAVY DUTY 4X4	\$143 83		\$49 37
			PICKUP LIGHT DUTY 4X4	\$30 63	\$220 83	\$74 79
			SEDAN	\$86 53		
			UTILITY BODY LIGHT DUTY	\$311 41	\$106 93	\$191 49
			UTILITY BODY LIGHT DUTY 4X4			\$20 14
			VAN COMPACT	\$178 07	\$35 96	
			VAN COMPACT AWD	\$1,838 52	\$1,331 14	\$3,025 23
			VAN HEAVY DUTY	\$28 08	\$83 57	\$49 41
			VAN LIGHT DUTY	\$2,299.27	\$459.15	\$1,200.22
	GM0125	Maintain Gas Right of Way	AIR COMPRESSOR	\$116 22		
			BACKHOE-4X4	\$38 84	\$23 77	
			BULLDOZER	\$431 23		
			DUMP 2-3 YARD			\$12 42
			DUMP 5 YARD	\$56 74	\$35 20	
			PICKUP HEAVY DUTY 4X4	\$130 78	\$38 83	\$27 52
			PICKUP LIGHT DUTY	\$22 29		
			PICKUP LIGHT DUTY 4X4	\$16 68	\$7 95	
			PRESSURE DIGGER 4X4	\$387 41		
			TRACTOR HD CRANE STRAIGHT BOOM	\$307 60		
			TRAILER TAG-A-LONG	\$9 06	\$4 41	
			UTILITY BODY LD PTO/COMPRESSOR	\$422 27	\$284 32	\$69 64
			UTILITY BODY LD WELDER		\$93 28	
			UTILITY BODY LIGHT DUTY		\$56 97	
			VAN HEAVY DUTY		\$16 62	\$149 68
			VAN LIGHT DUTY	\$38 13		\$77 92
			WALKIN VAN LIGHT DUTY	\$245 36	\$30 60	\$24 20
			WALKIN VAN MD PTO/COMPRESSOR			\$15 26
			WALKIN VAN MEDIUM DUTY		\$99.64	
	GO0105	Inspect/Test Volume Correctors	DUMP 2-3 YARD			\$33 35
			PICKUP COMPACT 4X4			\$75 66
			PICKUP HEAVY DUTY 4X4	\$7 49	\$1,223 58	\$1,427 85
			PICKUP LIGHT DUTY	\$64 40	\$107 30	
			SEDAN			\$200 46
			STAKE BODY HD CRANE KNUCKLEBOO			\$2,020 84
			STAKE BODY LIGHT DUTY 4X4		\$453 66	\$1,424 70
			UTILITY BODY HD CRANE KNUCKLEB		\$94 55	
			UTILITY BODY HD CRANE STRAIGHT			\$87 79
			UTILITY BODY LD 4X4 WELDER		\$249 74	\$784 62
			UTILITY BODY LIGHT DUTY		\$222 82	\$72 75
			VAN COMPACT	\$22 68		
			VAN COMPACT AWD	\$2,579.74	\$2,866 35	\$3,907 69
			VAN HEAVY DUTY	\$1,641 51	\$2,979 16	\$269 72
			VAN LIGHT DUTY	\$720 92	\$1,851 76	\$5,652 82
			WALKIN VAN LIGHT DUTY			\$2,250 65
			WALKIN VAN MD PTO/COMPRESSOR	\$30 44		
			WALKIN VAN MEDIUM DUTY		\$870.67	\$5,390.91
	GO5010	Special Read Conditions - Gas	CHIPPER		\$18 48	
			DUMP 2-3 YARD			\$2 37
			PICKUP COMPACT 4X4		\$93 82	\$810 42
			PICKUP HEAVY DUTY	\$492 41	\$290 94	\$250 60
			PICKUP HEAVY DUTY 4X4	\$753 10	\$247 85	\$386 19
			PICKUP LIGHT DUTY		\$1 19	
			PICKUP LIGHT DUTY 4X4	\$78 29		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			SEDAN	\$375.89		
			SUV COMPACT 4X4	\$3.47		
			UTILITY BODY LD PTO/COMPRESSOR	\$157.37		
			UTILITY BODY LIGHT DUTY	\$43.26	\$127.02	
			VAN COMPACT	\$385.19	\$28.89	
			VAN COMPACT AWD	\$3,702.40	\$5,162.91	\$4,943.82
			VAN HEAVY DUTY	\$149.21	\$160.28	\$192.68
			VAN LIGHT DUTY	\$843.53	\$457.65	\$188.02
	G05100	Recheck Warning Tag	DUMP 2-3 YARD			\$1.19
			PICKUP COMPACT 4X4	\$3.22	\$60.35	\$339.79
			PICKUP HEAVY DUTY	\$275.44	\$217.34	\$81.87
			PICKUP HEAVY DUTY 4X4	\$278.45	\$193.29	\$416.28
			PICKUP LIGHT DUTY	\$8.20		
			UTILITY BODY LIGHT DUTY	\$79.93	\$42.11	\$21.33
			VAN COMPACT	\$273.87	\$65.91	
			VAN COMPACT AWD	\$1,890.26	\$2,479.10	\$2,328.89
			VAN HEAVY DUTY	\$130.98	\$239.79	\$149.79
			VAN LIGHT DUTY	\$805.82	\$314.94	\$178.25
	GM0160	Tran Pipeln Integrity/Mandated	AERIAL 40 TEL-ART	\$156.32		
			AIR COMPRESSOR		\$12.06	
			BACKHOE-4X4	\$18.12	\$172.90	
			DUMP 2-3 YARD 4X4	\$42.86		\$106.26
			DUMP 5 YARD	\$1,903.93	\$199.50	
			PICKUP HEAVY DUTY 4X4	\$852.86	\$188.81	\$564.85
			PICKUP LIGHT DUTY	\$761.32	\$191.18	\$694.56
			SEDAN		\$293.38	\$112.32
			STAKE BODY LIGHT DUTY 4X4	\$39.28	\$50.40	\$72.00
			SUV COMPACT 4X4	\$191.43	\$46.24	\$12.00
			TRACTOR HD CRANE STRAIGHTBOOM	\$773.37		
			TRACTOR HEAVY DUTY	\$885.64		
			TRAILER LOWBED	\$110.00		
			TRAILER TAG-A-LONG	\$219.83	\$18.90	
			TRAILER VAN	\$145.91		
			UTILITY BODY HD CRANE KNUCKLEB	\$1,155.49		
			UTILITY BODY LD 4X4 WELDER	\$25.02		\$47.60
			UTILITY BODY LD PTO/COMPRESSOR	\$58.15	\$432.13	\$418.67
			UTILITY BODY LD WELDER		\$87.56	
			UTILITY BODY LIGHT DUTY	\$386.16	\$168.59	\$139.24
			UTILITY TRACTOR	\$1.56		
			VAN COMPACT AWD			\$70.71
			VAN HEAVY DUTY	\$203.91	\$149.06	\$48.93
			VAN LIGHT DUTY	\$2,762.29	\$968.11	
			WALKIN VAN LIGHT DUTY	\$503.84	\$43.36	\$44.66
			WALKIN VAN MD PTO/COMPRESSOR	\$24.64	\$250.60	\$22.30
			WALKIN VAN MEDIUM DUTY	\$35.35	\$150.46	
	G05075	Cut In/Cut Out - Gas	DUMP 2-3 YARD	\$39.37		
			DUMP 2-3 YARD 4X4	\$33.06		\$13.01
			PICKUP COMPACT 4X4		\$156.20	\$977.08
			PICKUP HEAVY DUTY	\$790.88	\$374.89	\$339.49
			PICKUP HEAVY DUTY 4X4	\$548.13	\$515.53	\$955.01
			PICKUP LIGHT DUTY	\$22.55	\$41.31	\$49.98
			PICKUP LIGHT DUTY 4X4	\$25.28		
			UTILITY BODY HD CRANE KNUCKLEB		\$37.82	
			UTILITY BODY LD 4X4 WELDER		\$7.42	
			UTILITY BODY LD PTO/COMPRESSOR	\$157.66	\$164.66	\$487.43
			UTILITY BODY LIGHT DUTY	\$392.71	\$318.36	\$103.20
			VAN COMPACT	\$604.81	\$106.19	
			VAN COMPACT AWD	\$3,886.65	\$5,567.82	\$5,431.27
			VAN HEAVY DUTY	\$538.74	\$486.41	\$354.93
			VAN LIGHT DUTY	\$1,720.27	\$918.31	\$783.99
	AG0105	Support Environmental Complian	TRAILER HOTSTICK	\$0.32		
			PICKUP COMPACT 4X4	\$1,637.20	\$1,345.86	\$1,322.98
			SEDAN	\$232.82	\$57.06	\$67.71
			SEDAN COMPACT		\$23.30	\$39.63
			SUV COMPACT 4X4	\$66.50	\$317.06	\$216.65
	AG0831	IS Integration	VAN COMPACT PASSENGER	\$18.71		\$13.80
			SUV HEAVY DUTY 4X4	\$446.53		
	AG0831		PICKUP COMPACT 4X4		\$10,147.95	\$4,076.43
			SEDAN		\$930.57	
			SUV COMPACT 4X4		\$179.84	
AG0993	Supervision Customer Accounts		PICKUP COMPACT 4X4	\$5,152.46	\$17,862.35	\$16,590.96

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Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			PICKUP LIGHT DUTY 4X4	\$94 67		
			SEDAN	\$4,378 94	\$97 86	\$101 50
			SEDAN COMPACT	\$16 44	\$24 52	\$11 05
			UTILITY BODY I.D PTO/COMPRESSOR		\$16 63	
			VAN COMPACT	\$16 25		
			VAN COMPACT AWD	\$10 62	\$4 11	
			VAN COMPACT PASSENGER		\$24 96	
			VAN HEAVY DUTY	\$116.38		
	GM5015	Revenue Protection - Gas	PICKUP COMPACT 4X4	\$29 16	\$216 83	\$541 92
			PICKUP HEAVY DUTY	\$221 93	\$202 09	\$145 53
			PICKUP HEAVY DUTY 4X4	\$1,627 77	\$507 42	\$79 64
			PICKUP LIGHT DUTY	\$109 27		
			PICKUP LIGHT DUTY 4X4	\$16 74		
			SUV COMPACT 4X4	\$3 47		
			TRAILER PIPE		\$1 30	
			UTILITY BODY I.D PTO/COMPRESSOR	\$92 84	\$68 52	
			UTILITY BODY LIGHT DUTY	\$3 71	\$81 21	
			VAN COMPACT	\$290 74	\$44 13	
			VAN COMPACT AWD	\$5,951 55	\$5,352 54	\$3,159 95
			VAN HEAVY DUTY	\$63 07	\$171 36	\$132 82
			VAN LIGHT DUTY	\$1,368 92	\$1,022 30	\$230 68
			WALKIN VAN LIGHT DUTY		\$45.45	
	GM5035	Failure of ERT on AMR Meter	AERIAL LIGHT DUTY		\$3 00	
			PICKUP COMPACT 4X4	\$6 43	\$216 97	\$525 92
			PICKUP HEAVY DUTY	\$227 91	\$212 02	\$248 04
			PICKUP HEAVY DUTY 4X4	\$240 07	\$233 96	\$431 66
			PICKUP LIGHT DUTY	\$3 76		
			PICKUP LIGHT DUTY 4X4	\$18 75	\$8 54	
			SUV COMPACT 4X4		\$3 18	
			UTILITY BODY LIGHT DUTY	\$22 82	\$35 94	\$7 34
			VAN COMPACT	\$246 54	\$92 22	
			VAN COMPACT AWD	\$2,197 01	\$3,625 47	\$2,557 87
			VAN HEAVY DUTY	\$101 09	\$204 64	\$118 62
			VAN LIGHT DUTY	\$1,406.44	\$771.55	\$265.37
	GM6000	Tel Maintain GEMS non-Mtr	PICKUP COMPACT 4X4		\$15 72	
			PICKUP HEAVY DUTY 4X4	\$52 43	\$2,035 22	\$4,053 88
			PICKUP LIGHT DUTY 4X4	\$1,016 18	\$238 41	\$46 21
			VAN COMPACT	\$3,510 77	\$2,628 05	
			VAN COMPACT AWD		\$825 20	
			VAN HEAVY DUTY	\$2,709 09	\$3,372 88	\$851 37
			VAN LIGHT DUTY	\$4,558.74	\$5,418.75	\$7,540.31
	GM6005	Tel Maintain GEMS Meter	ATV LIGHT DUTY	\$91 75		
			PICKUP COMPACT 4X4			\$171 29
			PICKUP HEAVY DUTY 4X4		\$76 66	\$202 69
			PICKUP LIGHT DUTY 4X4	\$2,133 72	\$2,683 90	\$5,122 30
			VAN COMPACT AWD	\$30 24		\$39 30
			VAN HEAVY DUTY	\$16 32	\$3,966 68	\$6,878 23
			VAN LIGHT DUTY	\$7,748 36	\$3,976 47	\$30 32
			WALKIN VAN LIGHT DUTY		\$25 28	
			WALKIN VAN MEDIUM DUTY	\$54.00		
	GO5025	Fixed Factor Investigation	PICKUP COMPACT 4X4		\$667 94	\$365 80
			PICKUP HEAVY DUTY	\$78 55	\$120 40	\$423 59
			PICKUP HEAVY DUTY 4X4	\$149 29	\$564 44	\$100 94
			SUV COMPACT 4X4		\$172 04	
			UTILITY BODY I.D PTO/COMPRESSOR	\$274 08		
			UTILITY BODY LIGHT DUTY	\$62 59	\$159 07	\$734 93
			VAN COMPACT	\$19 05	\$74 42	
			VAN COMPACT AWD	\$1,987 14	\$2,834 52	\$2,819 21
			VAN HEAVY DUTY	\$86 78	\$464 47	\$70 63
			VAN LIGHT DUTY	\$1,770 28	\$722 86	\$568 44
			WALKIN VAN LIGHT DUTY	\$1,766.98	\$1,054.86	
	GO5030	Pressure Inspection	DUMP 2-3 YARD		\$109 44	
			PICKUP COMPACT 4X4		\$167 33	\$1,860 05
			PICKUP HEAVY DUTY	\$510 60	\$241 63	\$356 05
			PICKUP HEAVY DUTY 4X4	\$735 59	\$336 85	\$1,144 58
			PICKUP LIGHT DUTY	\$4 22		
			PICKUP LIGHT DUTY 4X4	\$55 44		
			TRAILER PIPE		\$22 92	
			UTILITY BODY I.D PTO/COMPRESSOR	\$126 40	\$8 14	
			UTILITY BODY I.D WELDER	\$25 00		
			UTILITY BODY LIGHT DUTY	\$1,616 94	\$249 20	\$455 62

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			VAN COMPACT	\$470 31	\$175 71	
			VAN COMPACT AWD	\$4,335 71	\$5,591 04	\$8,348 68
			VAN HEAVY DUTY	\$366 49	\$503 92	\$950 87
			VAN LIGHT DUTY	\$1,741 82	\$630 57	\$565 19
			WALKIN VAN LIGHT DUTY	\$1,643.33	\$1,421.78	\$414.24
	GO5035	Carbon Monoxide Investigation	PICKUP COMPACT 4X4			\$3 04
			PICKUP HEAVY DUTY	\$6 91	\$13 16	\$2 72
			PICKUP HEAVY DUTY 4X4	\$7 39	\$13 68	\$54 57
			PICKUP LIGHT DUTY 4X4	\$16 44		
			SEDAN	\$19 92		
			UTILITY BODY LIGHT DUTY			\$3 45
			VAN COMPACT	\$6 46	\$4 07	
			VAN COMPACT AWD	\$73 47	\$109 59	\$54 13
			VAN HEAVY DUTY	\$8 65		\$31 80
			VAN LIGHT DUTY	\$79.87	\$11.18	\$11.84
	GO5036	Carbon Monoxide Investigation	AERIAL LIGHT DUTY		\$11 99	
			PICKUP COMPACT 4X4	\$6 43	\$522 33	\$1,804 40
			PICKUP HEAVY DUTY	\$859 52	\$442 72	\$301 44
			PICKUP HEAVY DUTY 4X4	\$663 04	\$525 87	\$1,173 33
			PICKUP LIGHT DUTY		\$1 19	
			UTILITY BODY LD 4X4 WELDER		\$77 50	
			UTILITY BODY LIGHT DUTY		\$66 46	\$70 41
			VAN COMPACT	\$704 86	\$293 78	
			VAN COMPACT AWD	\$7,191 03	\$10,247 84	\$10,837 09
			VAN HEAVY DUTY	\$846 18	\$907 73	\$1,089 53
			VAN LIGHT DUTY	\$2,970 74	\$1,097 51	\$571 81
			WALKIN VAN MEDIUM DUTY			\$3 49
			CABLE PULLER TRUCK HD 6X4	\$27.94		
	GO5041	Leak on Customer Equipment Mai	AERIAL 52 MH NOC	\$6 76	\$17 05	
			AERIAL LIGHT DUTY		\$11 99	
			CHIPPER		\$32 89	
			DUMP 2-3 YARD	\$39 37		
			FORKLIFT NARROW AISLE		\$7 58	
			PICKUP COMPACT 4X4	\$42 10	\$2,573 61	\$10,615 97
			PICKUP HEAVY DUTY	\$4,733 76	\$3,647 37	\$3,651 93
			PICKUP HEAVY DUTY 4X4	\$4,076 87	\$3,588 82	\$5,858 55
			PICKUP LIGHT DUTY	\$22 13	\$14 23	
			PICKUP LIGHT DUTY 4X4	\$31 68		
			SEDAN	\$12 57		
			STAKE BODY LIGHT DUTY 4X4		\$14 84	
			SUV COMPACT 4X4	\$34 71	\$175 83	
			TRAILER HI-FLATBED	\$51 65		
			TRAILER TAG-A-LONG		\$1 74	
			UTILITY BODY LD 4X4 WELDER			\$19 78
			UTILITY BODY LD PTO/COMPRESSOR	\$23 58		\$6 95
			UTILITY BODY LIGHT DUTY	\$741 04	\$413 55	\$518 29
			UTILITY BODY LIGHT DUTY 4X4	\$9 24	\$129 04	
			VAN COMPACT	\$4,533 82	\$1,469 34	
			VAN COMPACT AWD	\$41,622 45	\$66,598 80	\$63,849 12
			VAN COMPACT PASSENGER	\$46 84		
			VAN HEAVY DUTY	\$4,249 59	\$7,355 77	\$8,736 45
			VAN LIGHT DUTY	\$17,350 73	\$7,330 03	\$4,457 57
			WALKIN VAN LIGHT DUTY		\$55 52	
			WALKIN VAN MEDIUM DUTY		\$11 22	\$38 57
			BACKYARD DIGGER DERRICK		\$42 00	
			CABLE PULLER TRUCK HD 6X4	\$27.94		
	GO5046	Health Impairment Inspection M	PICKUP COMPACT 4X4		\$5 02	\$45 24
			PICKUP HEAVY DUTY	\$91 06	\$46 67	\$18 45
			PICKUP HEAVY DUTY 4X4	\$59 20	\$15 41	\$16 49
			VAN COMPACT	\$48 50	\$39 20	
			VAN COMPACT AWD	\$340 57	\$728 49	\$341 10
			VAN HEAVY DUTY	\$24 26	\$58 99	\$37 52
			VAN LIGHT DUTY	\$145 46	\$113 74	\$50.07
	GO5050	Heat Related Service/Inspectio	FORKLIFT NARROW AISLE		\$7 58	
			PICKUP COMPACT 4X4	\$29 55	\$488 22	\$3,046 25
			PICKUP HEAVY DUTY	\$1,984 67	\$985 32	\$944 09
			PICKUP HEAVY DUTY 4X4	\$1,775 87	\$1,027 15	\$2,042 32
			PICKUP LIGHT DUTY	\$75 29		
			PICKUP LIGHT DUTY 4X4	\$19 10		
			STAKE BODY LIGHT DUTY 4X4		\$7 42	
			UTILITY BODY HD CRANE KNUCKLEB	\$17 87		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			UTILITY BODY LIGHT DUTY	\$123.11	\$73.61	\$156.17
			VAN COMPACT	\$1,288.61	\$254.87	
			VAN COMPACT AWD	\$10,184.84	\$13,800.57	\$16,920.90
			VAN HEAVY DUTY	\$1,095.53	\$1,572.25	\$2,241.04
			VAN LIGHT DUTY	\$4,992.82	\$1,499.94	\$1,369.11
			WALKIN VAN MEDIUM DUTY			\$8.71
			CABLE PULLER TRUCK HD 6X4	\$27.94		
	GO5061	Mandated Leak Survey Maintenanc	AERIAL 52 MH NOC	\$6.76		
			BACKHOE-4X4		\$10.20	
			DUMP 5 YARD		\$17.20	
			PICKUP COMPACT 4X4		\$16.40	\$891.74
			PICKUP HEAVY DUTY	\$265.04	\$320.79	\$376.51
			PICKUP HEAVY DUTY 4X4	\$233.99	\$281.99	\$306.76
			PICKUP LIGHT DUTY 4X4			\$88.00
			SEDAN	\$239.44		
			TRAILER TAG-A-LONG		\$2.36	
			UTILITY BODY LD PTO/COMPRESSOR		\$27.06	
			UTILITY BODY LIGHT DUTY	\$102.52		\$61.70
			VAN COMPACT	\$126.23	\$66.76	
			VAN COMPACT AWD	\$2,363.15	\$3,754.20	\$6,334.59
			VAN HEAVY DUTY	\$242.60	\$169.58	\$414.89
			VAN LIGHT DUTY	\$1,626.02	\$1,219.81	\$475.88
			TRAILER HOTSTICK		\$0.16	
	GO5070	High Bill Investigation - Gas	PICKUP COMPACT 4X4			\$68.77
			PICKUP HEAVY DUTY	\$26.07	\$20.38	\$36.44
			PICKUP HEAVY DUTY 4X4	\$21.90	\$6.51	\$10.63
			VAN COMPACT	\$28.10		
			VAN COMPACT AWD	\$200.31	\$293.47	\$336.43
			VAN HEAVY DUTY	\$10.03	\$3.11	\$44.13
			VAN LIGHT DUTY	\$104.00	\$68.23	\$21.41
	GO5086	AMR-Can't Complete/Install-Gas	PICKUP COMPACT 4X4	\$453.51	\$13.82	\$93.91
			PICKUP HEAVY DUTY	\$246.19		\$11.06
			PICKUP HEAVY DUTY 4X4	\$120.71	\$18.01	\$36.85
			PICKUP LIGHT DUTY		\$1.19	
			PICKUP LIGHT DUTY 4X4	\$288.49		
			SEDAN	\$8.06		
			UTILITY BODY LIGHT DUTY			\$57.57
			VAN COMPACT	\$349.86		
			VAN COMPACT AWD	\$955.83	\$161.63	\$372.25
			VAN HEAVY DUTY	\$3.25	\$10.06	\$53.68
			VAN LIGHT DUTY	\$1,771.14	\$17.13	\$41.61
	GO5095	Fire Call - Gas Meter	AERIAL 52 MH NOC	\$91.29		
			DUMP 2-3 YARD 4X4		\$7.17	
			PICKUP COMPACT 4X4		\$16.08	\$216.26
			PICKUP HEAVY DUTY	\$224.61	\$72.92	\$98.81
			PICKUP HEAVY DUTY 4X4	\$176.58	\$141.28	\$254.00
			PICKUP LIGHT DUTY 4X4			\$9.30
			SEDAN	\$8.61		
			TRAILER TAG-A-LONG		\$0.85	
			UTILITY BODY LD PTO/COMPRESSOR		\$18.18	
			UTILITY BODY LIGHT DUTY	\$48.73	\$33.69	\$112.84
			UTILITY TRACTOR		\$2.34	
			VAN COMPACT	\$240.91	\$57.79	
			VAN COMPACT AWD	\$1,919.31	\$2,557.80	\$2,337.45
			VAN HEAVY DUTY	\$205.67	\$168.24	\$217.99
			VAN LIGHT DUTY	\$897.35	\$201.15	\$156.44
			WALKIN VAN MD PTO/COMPRESSOR	\$44.68		
	GO5125	Genl Mtr Inv/Svc/Security-Gas	PICKUP COMPACT 4X4		\$7.50	\$113.54
			PICKUP HEAVY DUTY	\$41.29		\$26.40
			PICKUP HEAVY DUTY 4X4	\$112.24		\$32.40
			UTILITY BODY LIGHT DUTY	\$65.21	\$17.60	\$47.83
			VAN COMPACT	\$64.17	\$1.44	
			VAN COMPACT AWD	\$610.20	\$696.33	\$655.96
			VAN HEAVY DUTY	\$32.42	\$45.81	\$81.27
			VAN LIGHT DUTY	\$523.07	\$80.11	\$16.82
	GO9096	Perform Special Project/Study	AIR COMPRESSOR		\$178.34	
			BACKHOE-4X4	\$104.50	\$2,641.40	
			DUMP 2-3 YARD		\$229.95	
			DUMP 5 YARD	\$175.42	\$86.32	
			PICKUP COMPACT 4X4	\$1,644.28	\$5,851.12	\$6,606.18
			PICKUP HEAVY DUTY 4X4	\$127.52		\$84.66

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			PICKUP LIGHT DUTY	\$51.12		
			PICKUP LIGHT DUTY 4X4	\$56.16		
			SEDAN	\$3,963.21		
			STAKE BODY HD CRANE KNUCKLEBOOM		\$307.36	
			SUV COMPACT 4X4	\$19.24		
			TRACTOR HD CRANE STRAIGHTBOOM	\$1,315.76		
			TRAILER PIPE		\$2.73	
			TRAILER 1AG-A-LONG	\$98.43	\$13.52	
			UTILITY BODY LD PTO/COMPRESSOR	\$111.42	\$112.56	
			UTILITY BODY LD WELDER	\$972.69		
			UTILITY BODY LIGHT DUTY		\$994.71	
			VAN COMPACT AWD	\$23.38		
			VAN HEAVY DUTY	\$6,988.88	\$12,707.15	\$3,012.88
			VAN LIGHT DUTY	\$18,891.51	\$14,389.97	\$5,517.43
			WALKIN VAN MD PTO/COMPRESSOR		\$31.62	\$71.88
			UTILITY BODY HD PTO/COMPRESSOR	\$188.48		
GO9100	Perform Permitting Right of W		DUMP 2-3 YARD		\$61.28	
			PICKUP COMPACT 4X4			\$1,108.02
			PICKUP HEAVY DUTY 4X4	\$26.29	\$13.03	\$108.66
			PICKUP LIGHT DUTY 4X4	\$7.28	\$201.54	
			SEDAN	\$220.89	\$31.17	\$19.04
			SUV COMPACT 4X4	\$7.13	\$37.90	
			UTILITY BODY LD PTO/COMPRESSOR	\$132.98	\$410.03	\$344.80
			VAN COMPACT AWD			\$3.35
			WALKIN VAN LIGHT DUTY	\$28.80	\$51.44	
			WALKIN VAN MD PTO/COMPRESSOR	\$47.20		
GO5080	Non Payment Collection		PICKUP HEAVY DUTY			\$3.27
			PICKUP HEAVY DUTY 4X4	\$4.52		
			SEDAN	\$103.00		
			VAN COMPACT	\$15.88		
			VAN COMPACT AWD	\$2.57		\$8.90
AG0480	Employee Development		PICKUP COMPACT 4X4	\$8.14		
			PICKUP HEAVY DUTY 4X4	\$176.66	\$181.05	\$36.69
			SEDAN			\$1.20
			STAKE BODY LIGHT DUTY 4X4	\$29.70	\$24.63	\$1.95
			UTILITY BODY LIGHT DUTY	\$32.01	\$40.46	\$50.09
			VAN COMPACT PASSENGER	\$558.00	\$385.54	\$569.16
			VAN HEAVY DUTY	\$68.23	\$29.65	\$32.79
			VAN LIGHT DUTY	\$14.80	\$57.71	\$36.49
AG0530	Waste Removal		PICKUP COMPACT 4X4	\$59.53		
			PICKUP HEAVY DUTY 4X4	\$3.80		\$0.87
			PICKUP LIGHT DUTY 4X4	\$3.92		
			VAN HEAVY DUTY	\$324.80		
			VAN LIGHT DUTY	\$34.33	\$73.39	
AG0535	Electrical Maintenance		PICKUP COMPACT 4X4	\$206.11	\$1.55	
			PICKUP HEAVY DUTY 4X4	\$350.86	\$180.17	\$405.41
			SKID STEER	\$12.75		
			STAKE BODY LIGHT DUTY 4X4	\$235.48	\$359.62	\$16.58
			TRAILER UTILITY	\$9.12		
			UTILITY BODY LIGHT DUTY	\$1,171.34	\$1,559.53	\$1,056.39
			VAN HEAVY DUTY	\$826.67	\$1,157.95	\$671.30
			VAN LIGHT DUTY	\$427.79	\$825.62	\$404.16
AG0545	Fire Protection/Life Safety		PICKUP COMPACT 4X4	\$14.14	\$1.41	
			PICKUP HEAVY DUTY 4X4	\$138.74	\$210.55	\$426.62
			PICKUP LIGHT DUTY	\$11.26		
			STAKE BODY LIGHT DUTY 4X4	\$223.19	\$320.28	\$75.79
			UTILITY BODY LIGHT DUTY	\$95.13	\$323.18	\$244.91
			VAN HEAVY DUTY	\$330.67	\$424.37	\$360.81
			VAN LIGHT DUTY	\$74.58	\$322.65	\$225.09
AG0550	HVAC Maintenance		PICKUP COMPACT 4X4	\$58.00		
			PICKUP HEAVY DUTY 4X4	\$228.48	\$173.27	\$206.83
			STAKE BODY LIGHT DUTY 4X4	\$54.07	\$163.61	\$23.68
			TRAILER UTILITY	\$1.21		
			UTILITY BODY LIGHT DUTY	\$109.76	\$103.85	\$70.33
			VAN HEAVY DUTY	\$335.14	\$147.96	\$88.23
			VAN LIGHT DUTY	\$143.43	\$264.49	\$104.20
AG0555	Plumbing Maintenance		PICKUP COMPACT 4X4	\$27.79	\$7.06	
			PICKUP HEAVY DUTY 4X4	\$182.46	\$61.67	\$165.36
			PICKUP LIGHT DUTY	\$2.50		
			STAKE BODY LIGHT DUTY 4X4	\$87.32	\$335.29	\$32.37
			TRAILER UTILITY	\$0.40		