

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			UTILITY BODY LIGHT DUTY	\$212.27	\$82.66	\$66.41
			VAN HEAVY DUTY	\$92.69	\$158.41	\$104.94
			VAN LIGHT DUTY	\$105.35	\$383.46	\$256.06
	AG0560	Structural/Roof Maintenance	PICKUP COMPACT 4X4	\$53.79	\$8.75	
			PICKUP HEAVY DUTY 4X4	\$148.09	\$273.65	\$521.04
			STAKE BODY LIGHT DUTY 4X4	\$112.59	\$427.40	\$61.18
			UTILITY BODY LIGHT DUTY	\$201.10	\$64.29	\$166.98
			VAN HEAVY DUTY	\$477.69	\$261.06	\$107.69
			VAN LIGHT DUTY	\$92.27	\$512.79	\$155.96
	AG0570	Roads & Pavement Maintenance	PICKUP HEAVY DUTY 4X4		\$4.29	\$110.58
			STAKE BODY LIGHT DUTY 4X4		\$10.40	
			UTILITY BODY LIGHT DUTY	\$10.67	\$18.49	\$10.42
			VAN HEAVY DUTY	\$55.27		\$1.28
			VAN LIGHT DUTY	\$1.58	\$29.22	\$18.47
			FLOORSWEEPER	\$15.46		
	AG0575	Grounds Maintenance	PICKUP COMPACT 4X4	\$7.32		
			PICKUP HEAVY DUTY 4X4	\$33.09	\$79.06	\$208.13
			STAKE BODY LIGHT DUTY 4X4	\$22.40	\$14.91	
			UTILITY BODY LIGHT DUTY		\$1.45	\$54.52
			UTILITY BODY LIGHT DUTY 4X4		\$4.41	
			VAN HEAVY DUTY	\$18.60	\$13.16	\$10.46
			VAN LIGHT DUTY	\$3.94	\$22.28	\$48.00
	AG0580	Snow Removal	PICKUP COMPACT 4X4	\$25.56		
			PICKUP HEAVY DUTY 4X4	\$169.83	\$28.75	\$128.98
			PICKUP LIGHT DUTY 4X4	\$2.23		
			STAKE BODY LIGHT DUTY 4X4	\$30.08	\$30.81	\$67.34
			UTILITY BODY LIGHT DUTY	\$37.84	\$14.50	\$107.89
			VAN HEAVY DUTY	\$152.77	\$34.76	\$91.53
			VAN LIGHT DUTY	\$44.96	\$27.20	\$101.61
	AG0640	Moves & Relocations	PICKUP COMPACT 4X4	\$8.70		
			PICKUP HEAVY DUTY 4X4	\$194.61	\$100.49	\$220.11
			PICKUP LIGHT DUTY 4X4	\$29.39		
			STAKE BODY LIGHT DUTY 4X4	\$37.61	\$31.36	\$39.74
			UTILITY BODY LIGHT DUTY	\$76.08	\$33.59	\$42.90
			VAN HEAVY DUTY	\$274.68	\$46.47	\$42.66
			VAN LIGHT DUTY	\$247.40	\$168.59	\$50.03
	AG0655	Other Tenant Services	PICKUP COMPACT 4X4	\$41.70	\$8.05	
			PICKUP HEAVY DUTY 4X4	\$196.14	\$302.15	\$45.35
			SEDAN	\$23.26	\$4.00	
			STAKE BODY LIGHT DUTY 4X4	\$25.78	\$89.22	\$16.88
			TRAILER UTILITY	\$1.21		
			UTILITY BODY LIGHT DUTY	\$39.49	\$113.54	\$67.16
			VAN HEAVY DUTY	\$22.72	\$68.30	\$74.33
	AG0675	Warehouse/Dock Activities	VAN LIGHT DUTY	\$26.59	\$229.64	\$88.00
			PICKUP HEAVY DUTY 4X4	\$86.90	\$1.48	\$167.54
			VAN HEAVY DUTY	\$72.16		\$4.01
	GM3006	Maintain Gas Pressure - Transm	VAN LIGHT DUTY			\$0.54
			DUMP 2-3 YARD		\$77.70	
			PICKUP HEAVY DUTY 4X4	\$104.02	\$114.15	\$209.17
			PICKUP LIGHT DUTY	\$92.71	\$23.30	\$57.18
			PICKUP LIGHT DUTY 4X4	\$295.21	\$39.68	
			SEDAN	\$18.07	\$8.64	
			STAKE BODY LIGHT DUTY 4X4	\$101.29		
			SUV COMPACT 4X4	\$9.71		
			TRAILER TAG-A-LONG	\$6.16		
			UTILITY BODY HD CRANE KNUCKLEB	\$316.99		
			UTILITY BODY LD PTO/COMPRESSOR	\$404.84	\$185.70	\$397.89
			UTILITY BODY LIGHT DUTY	\$111.83	\$195.33	\$329.30
			UTILITY TRACTOR	\$16.38		
			VAN COMPACT	\$11.34		
			VAN COMPACT AWD	\$66.79	\$80.83	\$278.25
			VAN HEAVY DUTY		\$64.32	
			VAN LIGHT DUTY	\$35.60	\$74.88	
			WALKIN VAN LIGHT DUTY	\$281.31	\$226.84	
			WALKIN VAN MEDIUM DUTY	\$87.97	\$22.92	
	GO0180	Inspect Station Valve	UTILITY BODY MEDIUM DUTY	\$88.70		
			DUMP 2-3 YARD 4X4	\$87.99		
			DUMP 5 YARD	\$180.38		
			PICKUP HEAVY DUTY 4X4	\$35.65	\$434.33	\$183.95
			PICKUP LIGHT DUTY	\$79.56	\$75.87	
			PICKUP LIGHT DUTY 4X4		\$126.81	

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			SEDAN		\$31.36	
			STAKE BODY HD CRANE KNUCKLEBOO	\$50.20		
			STAKE BODY LIGHT DUTY 4X4		\$118.62	
			TRAILER TAG-A-LONG	\$18.76		
			UTILITY BODY HD CRANE KNUCKLEB	\$181.12	\$285.65	
			UTILITY BODY LD 4X4 WELDER			\$45.12
			UTILITY BODY LD PTO/COMPRESSOR	\$108.79	\$1,017.92	\$210.14
			UTILITY BODY LD WELDER		\$21.44	
			UTILITY BODY LIGHT DUTY	\$910.60	\$1,141.24	
			VAN COMPACT AWD		\$26.85	
			VAN HEAVY DUTY		\$33.48	
			VAN LIGHT DUTY	\$87.11	\$90.34	
			WALKIN VAN LIGHT DUTY	\$118.24	\$89.90	\$25.56
			WALKIN VAN MD PTO/COMPRESSOR	\$16.37		
			WALKIN VAN MEDIUM DUTY	\$196.42	\$155.98	\$97.52
GO5060	Mandated Leak Survey Maintenanc	BACKHOE-4X4			\$19.08	
		DUMP 5 YARD			\$30.33	
		PICKUP HEAVY DUTY		\$1.84		
		PICKUP HEAVY DUTY 4X4		\$15.26	\$92.18	\$18.33
		TRAILER TAG-A-LONG			\$4.41	
		UTILITY BODY LD PTO/COMPRESSOR		\$13.25	\$157.71	
		VAN COMPACT		\$7.69		
		VAN COMPACT AWD		\$6.77	\$32.74	\$14.91
		VAN HEAVY DUTY		\$681.22	\$457.02	\$130.18
		VAN LIGHT DUTY		\$15.15	\$118.44	\$192.49
GO0220	Witness Testing - Gas	PICKUP HEAVY DUTY 4X4			\$385.20	\$561.99
		STAKE BODY LIGHT DUTY 4X4			\$468.06	
		UTILITY BODY LIGHT DUTY		\$65.76		\$27.42
		VAN COMPACT		\$95.15		
		VAN COMPACT AWD		\$1,170.28	\$1,289.87	\$1,121.37
		VAN HEAVY DUTY		\$799.24	\$1,227.20	\$350.05
		VAN LIGHT DUTY		\$2.82	\$105.76	\$499.89
		WALKIN VAN MD PTO/COMPRESSOR			\$8.70	
		WALKIN VAN MEDIUM DUTY			\$424.04	
GO9095	Perform Special Project/Study	AIR COMPRESSOR			\$16.65	
		BACKHOE-4X4			\$56.79	
		DUMP 5 YARD			\$57.10	
		PICKUP HEAVY DUTY 4X4			\$3.57	
		PICKUP LIGHT DUTY				\$14.28
		TRAILER UTILITY				\$10.00
		TRENCH RIDER				\$48.16
		UTILITY BODY LD PTO/COMPRESSOR				\$28.56
		UTILITY BODY LD WELDER				\$166.17
		UTILITY BODY LIGHT DUTY			\$59.63	
		VAN COMPACT AWD		\$9.62		\$12.20
		VAN HEAVY DUTY		\$31.44		
		WALKIN VAN MD PTO/COMPRESSOR			\$58.00	
		WALKIN VAN MEDIUM DUTY				\$164.54
GO0191	Test Gas Facilities Maintenan	BACKHOE-4X4		\$136.13		
		DUMP 5 YARD		\$299.72		
		PICKUP LIGHT DUTY 4X4		\$61.84		
		ROTARY CORING MEDIUM DUTY				\$137.20
		SUV COMPACT 4X4		\$561.17		
		TRAILER TAG-A-LONG		\$10.88		
		UTILITY BODY LD PTO/COMPRESSOR		\$84.72		
		UTILITY BODY LD WELDER		\$21.54		
		UTILITY BODY LIGHT DUTY		\$38.79		
		VACUUM EXCAVATOR MEDIUM DUTY				\$141.10
		VAN COMPACT AWD		\$11.98	\$28.60	
		VAN HEAVY DUTY			\$38.28	
		VAN LIGHT DUTY		\$90.77	\$44.87	
		WALKIN VAN MD PTO/COMPRESSOR		\$428.70		
AG0515	Real Estate Records (T&D)	SEDAN		\$145.65	\$131.10	\$190.33
GO9086	Conduct Performance Analysis &	SEDAN				\$6.18
		VAN HEAVY DUTY				\$24.75
		VAN LIGHT DUTY			\$7.06	\$22.12
AG0915	Network LAN/WAN	PICKUP HEAVY DUTY 4X4		\$37.49	\$25.21	
		SEDAN		\$102.93	\$99.15	\$55.53
		VAN HEAVY DUTY		\$85.07	\$73.03	
		VAN LIGHT DUTY		\$58.16	\$41.18	
GO9025	Perform Gas Safety Supervision	BACKHOE-4X4		\$120.86		

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			DUMP 5 YARD	\$206 41		
			PICKUP HEAVY DUTY	\$8 04		
			PICKUP HEAVY DUTY 4X4	\$108 58		
			PICKUP LIGHT DUTY	\$33 46	\$47 09	
			SEDAN		\$31 86	\$52 00
			TRAILER 1 REEL-CARGO	\$4 69		
			TRAILER 1 AG-A-LONG	\$23 14		
			UTILITY BODY LD PTO/COMPRESSOR	\$141 98		
			VAN COMPACT AWD	\$4 27	\$24 64	
			VAN LIGHT DUTY	\$62 92		
			WALKIN VAN LIGHT DUTY	\$6 26		
			UTILITY BODY HD PTO/COMPRESSOR	\$62 99		
AG0225	Gas Transportation Services		SEDAN	\$652 86	\$319 54	\$203 28
			SEDAN COMPACT		\$17 68	
			VAN COMPACT PASSENGER		\$63 92	
AG0270	Audit Operations		SEDAN	\$57 07	\$15 23	\$8 88
			SEDAN COMPACT			\$13 63
			VAN COMPACT PASSENGER	\$79 97	\$32 44	\$42 36
AG0100	Acquire/Maintain Environmental		PICKUP COMPACT 4X4	\$40 33		
			SEDAN		\$4 07	
			SEDAN COMPACT			\$4 49
			SUV COMPACT 4X4		\$20 85	
			UTILITY BODY LIGHT DUTY		\$30 19	
			SUV HEAVY DUTY 4X4	\$20 42		
AG0635	Office Furniture		STAKE BODY LIGHT DUTY 4X4			\$28 61
			UTILITY BODY LIGHT DUTY	\$61 78		
			VAN HEAVY DUTY	\$50 87		
			VAN LIGHT DUTY			\$41 45
AG0645	Signage		UTILITY BODY LIGHT DUTY			\$5 12
			VAN HEAVY DUTY		\$0 41	\$0 46
GO9065	Perform Reliability/Contingenc		AERIAL 52 MH NOC 4X4	\$147 36		
			BACKHOE-4X4	\$22 32	\$3 67	
			DUMP 5 YARD	\$31 90	\$3 42	
			PICKUP HEAVY DUTY 4X4	\$20 22		
			PICKUP LIGHT DUTY	\$8 78		
			TRAILER 1 AG-A-LONG	\$4 58	\$0 47	
			UTILITY BODY LD PTO/COMPRESSOR		\$5 17	
			VAN COMPACT	\$15 56		
			VAN COMPACT AWD	\$22 29	\$2 95	\$3 55
			VAN HEAVY DUTY	\$7 42		
			WALKIN VAN LIGHT DUTY		\$7 99	
			WALKIN VAN MD PTO/COMPRESSOR	\$19 80		
			UTILITY BODY HD PTO/COMPRESSOR	\$27 02		
GO9060	Perform Accident Investigation		VAN COMPACT AWD		\$6 04	\$22 20
			VAN HEAVY DUTY		\$65 19	\$23 95
			VAN LIGHT DUTY	\$47 04	\$28 15	
GM5010	Wall Check		AIR COMPRESSOR		\$1 71	
			BACKHOE-4X4		\$14 13	
			PICKUP HEAVY DUTY 4X4		\$9 44	
			UTILITY BODY LD PTO/COMPRESSOR	\$29 34	\$44 10	
			VAN COMPACT AWD	\$39 34		\$5 58
			VAN HEAVY DUTY	\$195 69	\$163 95	\$69 76
			VAN LIGHT DUTY		\$2 99	
			WALKIN VAN LIGHT DUTY	\$49 05		
GM5030	Adjust/Repair Large Gas Meters		PICKUP LIGHT DUTY 4X4		\$11 84	
			STAKE BODY HD CRANE KNUCKLEBOO		\$137 48	
			VAN COMPACT		\$5 26	
			VAN COMPACT AWD			\$7 03
			VAN HEAVY DUTY	\$4 09	\$5 02	
			VAN LIGHT DUTY	\$6 10		
			WALKIN VAN LIGHT DUTY		\$67 70	
GO9090	Dispatch Crews - Gas		BACKHOE-4X4		\$153 04	
			DUMP 5 YARD		\$72 54	
			SEDAN		\$47 92	
			TRAILER 1 AG-A-LONG		\$13 83	
			UTILITY BODY LD PTO/COMPRESSOR		\$69 52	
			UTILITY BODY LIGHT DUTY		\$33 30	
			VAN HEAVY DUTY	\$23 10	\$21 82	\$14 37
			VAN LIGHT DUTY		\$104 69	
			WALKIN VAN MD PTO/COMPRESSOR	\$109 92		
GO9026	Perform Gas Safety Supervision		VAN HEAVY DUTY		\$20 30	

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Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			VAN LIGHT DUTY			
	AG0650	MGP Relocations	PICKUP COMPACT 4X4	\$32.57		
			PICKUP HEAVY DUTY 4X4	\$5.81		
			SEDAN		\$11.78	
			SEDAN COMPACT		\$10.62	
			STAKE BODY LIGHT DUTY 4X4		\$22.12	
			VAN LIGHT DUTY		\$1.65	\$6.39
	GM0155	Perform System Control Equipme	DUMP 5 YARD	\$228.88	\$12.69	
			SUV COMPACT 4X4	\$101.36	\$9.94	
			TRENCHER RIDER		\$14.14	
			UTILITY BODY LD PTO/COMPRESSOR	\$18.02	\$62.50	
			VAN COMPACT AWD	\$4.50		
	AG0565	Other/Misc Maintenance	FORKLIFT CONVENTIONAL		\$16.51	
			PICKUP LIGHT DUTY 4X4		\$20.62	
			UTILITY BODY LD 4X4 WELDER		\$39.71	
	AG0130	Construction Management	PICKUP COMPACT 4X4	\$14.36	\$8.85	
			PICKUP LIGHT DUTY 4X4	\$34.75	\$6.73	
			SEDAN	\$212.61	\$20.51	
			VAN COMPACT AWD	\$1.22		
			SUV HEAVY DUTY 4X4	\$93.44		
	AG0665	Engineering Analysis/Project W	PICKUP HEAVY DUTY 4X4		\$10.70	
			SEDAN		\$50.52	
			SEDAN COMPACT		\$11.23	
	AG0825	Develop & Maintain Standards/P	PICKUP HEAVY DUTY 4X4		\$5.05	
	AG0920	Telephone PBX/Circuit Repair	PICKUP HEAVY DUTY 4X4	\$128.68	\$33.28	
			VAN HEAVY DUTY	\$176.75	\$125.98	
			VAN LIGHT DUTY	\$15.88	\$5.21	
	AG0950	STN Microwave & Fiber - Operat.	PICKUP HEAVY DUTY 4X4		\$4.68	
	AG0980	Wireless CAD	PICKUP HEAVY DUTY 4X4	\$48.86	\$22.63	
			SEDAN	\$103.01	\$90.48	
			VAN HEAVY DUTY	\$34.46	\$88.96	
			VAN LIGHT DUTY	\$35.66	\$10.93	
	AG0240	HR Legal Services	SEDAN	\$26.38	\$65.95	
			SEDAN COMPACT		\$4.90	
			VAN COMPACT PASSENGER	\$30.74		
	AG0505	Railroad Coordination (T&D)	SEDAN		\$4.42	
	AG0520	Real Estate Legal	SEDAN	\$1.35	\$1.84	
	AG0630	Facilities Support Center	PICKUP HEAVY DUTY 4X4	\$189.02		
			SEDAN		\$9.32	
			STAKE BODY LIGHT DUTY 4X4	\$96.91		
			UTILITY BODY LIGHT DUTY	\$18.11		
			VAN COMPACT PASSENGER		\$8.54	
	AG0830	Systems Analysis Design & Sco	SEDAN	\$199.63	\$116.64	
			VAN HEAVY DUTY	\$22.49		
	AG1001	Mailing - Customer Service	SEDAN	\$29.44	\$24.53	
			SEDAN COMPACT	\$18.85		
	AG0540	Elevator Maintenance	PICKUP COMPACT 4X4	\$6.03		
			STAKE BODY LIGHT DUTY 4X4		\$3.72	
	AG0960	Two Way Radio - Operations	SEDAN	\$7.52		
			VAN COMPACT	\$2.37	\$21.83	
			VAN HEAVY DUTY	\$13.90	\$133.30	
			VAN LIGHT DUTY	\$177.86	\$240.49	
			SUV HEAVY DUTY 4X4		\$25.15	
	AG0935	Non STN Fiber Optics - Mainten	VAN COMPACT		\$29.82	
			VAN HEAVY DUTY	\$18.09		
			VAN LIGHT DUTY	\$5.45		
	GM5025	Adj/Repair Residential Gas Mtr	VAN COMPACT AWD		\$29.65	
	GO9085	Conduct Performance Analysis &	VAN COMPACT AWD		\$2.61	
	AG0210	Economic Development Plan	PICKUP LIGHT DUTY 4X4	\$7.33		
			VAN COMPACT AWD		\$8.18	
	AG0865	Security	VAN HEAVY DUTY	\$35.87	\$38.26	
			VAN LIGHT DUTY	\$26.16	\$13.30	
	AG0970	Premise Data Cabling	VAN HEAVY DUTY		\$5.59	
			VAN LIGHT DUTY	\$13.92	\$13.47	
	AG0590	Admin & General (incl trainin	PICKUP COMPACT 4X4	\$1.76		
			VAN HEAVY DUTY	\$28.16	\$1.79	
			VAN LIGHT DUTY	\$4.72		
	AG0985	Wireless LANs	VAN HEAVY DUTY	\$12.61	\$5.47	
			VAN LIGHT DUTY	\$8.97		
	GM0107	Corrosion Ctrl Prog-NY East	VAN HEAVY DUTY		\$254.86	
			WALKIN VAN LIGHT DUTY	\$86.40	\$418.38	

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	AG0975	Premise Voice Cabling	VAN HEAVY DUTY	\$6.32		
			VAN LIGHT DUTY	\$16.09	\$4.01	
	GO5110	Test Residential Gas Meters	VAN LIGHT DUTY	\$1.92		
			WALKIN VAN LIGHT DUTY		\$50.32	
	AG0905	Nuclear Alert System-Telephone	PICKUP HEAVY DUTY 4X4	\$7.75		
	GO9135	Perform Engineering Surveys -	PICKUP HEAVY DUTY 4X4	\$476.96		
	AG0260	Property Legal Services	SEDAN	\$6.91		
	AG0500	Rights Enforcement	SEDAN	\$1.10		
	GO9120	Transmission Encroachment Revi	SEDAN	\$2.65		
	AG0075	Develop & Maintain Tariffs	SEDAN	\$6.82		
			SEDAN COMPACT	\$18.54		
	GM0102	MMT Materials Gas Mains Mnt	VAN LIGHT DUTY	\$71.84		
	GO9081	Perform Outage Planning and Ap	WALKIN VAN MD PTO/COMPRESSOR	\$33.84		
00036 Total				\$5,259,757.68	\$5,523,967.63	\$5,220,967.49
00099	AG0110	Environmental Site Assess & Re	SUV HEAVY DUTY 4X4	\$17.02		
	AG0493	Provide Administrative & Gener	WAGON	\$0.34		
	AG0847	IS Support A&G	SEDAN COMPACT	\$95.64		
			WAGON	\$810.47		
	AG0990	Credit & Collections	PICKUP COMPACT 4X4		\$5.54	
			SEDAN		\$22.37	
			SEDAN COMPACT		\$32.84	
			STAKE BODY LIGHT DUTY 4X4	\$168.76		
			TRAILER HI-FLATBED	\$5.07		\$56.67
			VAN COMPACT AWD			\$3.21
	GM9000	Repair Tools - Gas	TRAILER TAG-A-LONG		\$2.68	
	GO9000	Supervise and Administer - Gas	SUV COMPACT 4X4			\$750.00
	GO9001	Supervise and Administer - Gas	VAN COMPACT AWD		\$94.36	\$58.57
			SUV HEAVY DUTY 4X4	\$13.81		
	GO9035	Perform Locating/Dig Safe-Gas	PICKUP COMPACT 4X4		\$894.87	
			VAN COMPACT PASSENGER	\$21.24		
	AG0525	Janitorial	PICKUP HEAVY DUTY 4X4	\$1.05		
	AG1005	Retail Access Services	SEDAN		\$172.61	\$16.91
			SUV COMPACT 4X4		\$7.04	
	AG0470	HR Consulting/Knowledge-Based	SUV COMPACT 4X4			\$1,520.57
	AG0115	Policy Development & Administr	SUV COMPACT 4X4	\$44.36		
	GM0117	Fitting Work Gas Mtr Bar&Riser	PICKUP COMPACT 4X4			\$35.20
			SUV COMPACT 4X4	\$22.00		
			TRAILER TAG-A-LONG	\$5.52		
			VAN COMPACT AWD			\$5.35
	GO5021	Leak Investigation Maintenance	LOG SKIDDER		\$15.63	
			PICKUP COMPACT 4X4		\$27.22	\$10.60
			SUV COMPACT 4X4	\$5.50		
			TRACTOR HEAVY DUTY	\$158.32		
			VAN COMPACT AWD		\$17.04	\$5.92
			VAN COMPACT PASSENGER		\$20.64	
			VAN HEAVY DUTY		\$17.26	
			DRY FREIGHT VAN MEDIUM DUTY	\$5.86		
	GO5000	Connect/Disconnect Gas Meter	FORKLIFT CONVENTIONAL		\$156.24	
			LOG SKIDDER		\$15.63	
			PICKUP COMPACT 4X4			\$5.30
			PICKUP HEAVY DUTY 4X4	\$44.78	\$32.26	
			PULLER TENSIONER		\$27.08	
			STAKE BODY HD 6X4 CRANE KNUCKL	\$68.06		
			SUV COMPACT 4X4	\$56.03		\$6.04
			TRAILER HI-FLATBED	\$14.80		
			TRAILER TAG-A-LONG		\$6.25	
			TRANSFORMER TRAILER		\$6.26	
			VAN COMPACT AWD		\$36.44	\$12.30
			VAN HEAVY DUTY		\$11.20	\$6.30
			SUV HEAVY DUTY 4X4		\$6.90	
			DRY FREIGHT VAN MEDIUM DUTY	\$5.86		
			STAKE BODY HEAVY DUTY	\$54.13		
	GO5005	Read Gas Meter Only	PICKUP HEAVY DUTY 4X4	\$24.86	\$19.83	
			SUV COMPACT 4X4	\$11.02		
			TRAILER HI-FLATBED	\$7.40		
			TRAILER TAG-A-LONG			\$7.81
			TRANSFORMER TRAILER			\$20.84
			VAN COMPACT AWD		\$1.55	
			DRY FREIGHT VAN MEDIUM DUTY	\$5.86		
			STAKE BODY HEAVY DUTY	\$27.07		
GO5085	Can't Get In - Gas Meter	LOG SKIDDER			\$15.63	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			PICKUP COMPACT 4X4		\$5.32	
			PICKUP HEAVY DUTY 4X4	\$1.01	\$6.62	
			PULLER TENSIONER		\$27.08	
			SUV COMPACT 4X4	\$47.59		
			TRAILER HI-FLATBED	\$7.40		
			TRANSFORMER TRAILER		\$8.34	\$4.76
			TRENCHER RIDER	\$2.61		
			VAN COMPACT AWD	\$3.16	\$0.42	
			VAN HEAVY DUTY		\$4.32	\$6.30
			STAKE BODY HEAVY DUTY	\$27.07		
GO9015	Attend Gas Safety Training		SUV HEAVY DUTY 4X4	\$3.12		
GM0105	Repair/Install Corrosion Contr		TRAILER TAG-A-LONG	\$9.60	\$32.51	
GO0195	Attend Meetings Other Than Saf		FORKLIFT CONVENTIONAL		\$52.08	
GO0205	Attend Safety Meetings - Gas		TRAILER HI-FLATBED	\$7.40		
			TRAILER TAG-A-LONG		\$1.25	
			SUV HEAVY DUTY 4X4	\$3.12		
GO5055	Shared Meter Investigation-Gas		PICKUP HEAVY DUTY 4X4	\$17.91		
GO9005	Clean/Stock Vehicle - Gas		PICKUP COMPACT 4X4			\$10.60
			SUV COMPACT 4X4	\$1.38		
			TRAILER HI-FLATBED	\$7.40		
			TRENCHER RIDER	\$2.61		
			VAN COMPACT AWD		\$0.83	
			VAN COMPACT PASSENGER		\$3.07	
			VAN HEAVY DUTY			\$5.51
			SUV HEAVY DUTY 4X4	\$35.88		
			STAKE BODY HEAVY DUTY	\$54.13		
GM0110	Investigate Leak Maintenance o		TRAILER VAN			\$5.04
GO0210	Attend Training Other Than Saf		LOG SKIDDER			\$114.32
			TRAILER TAG-A-LONG		\$1.88	
GO9010	Wait for Vehicle Breakdown Ass		SUV COMPACT 4X4			\$7,821.75
GO9050	Perform Emergency Standby-Gas		SUV COMPACT 4X4	\$36.09		
			TRANSFORMER TRAILER		\$15.63	
			VAN HEAVY DUTY		\$11.20	\$5.51
GM0130	Repair Gas Regulator Station E		SUV HEAVY DUTY 4X4	\$219.96		
GM5005	Turn On Light Up		BULLDOZER		\$12.63	
			PICKUP HEAVY DUTY 4X4		\$6.61	
			STAKE BODY HD 6X4 CRANE KNUCKL	\$68.06		
			SUV COMPACT 4X4	\$4.79		
			VAN COMPACT AWD	\$3.16	\$1.61	
			VAN HEAVY DUTY		\$5.60	
GO0140	Update Maps not location relat		SUV COMPACT 4X4		\$8.52	
GM0111	Investigate Leak Maintenance o		SUV COMPACT 4X4	\$8.14		
			TRACTOR HEAVY DUTY	\$23.38		
			TRENCHER RIDER	\$5.21		
GM5000	Periodic Regulator Inspection		VAN COMPACT AWD		\$0.42	
			SUV HEAVY DUTY 4X4	\$18.72		
GO5015	Meter Service/Investigation		DRY FREIGHT VAN MEDIUM DUTY	\$2.93		
GO5091	Facility Maintenance - Gas Mai		PICKUP HEAVY DUTY 4X4		\$6.61	
			SUV COMPACT 4X4	\$8.93		
			VAN COMPACT AWD			\$4.06
AG0290	Provide Security Services		VAN COMPACT AWD		\$7.37	
GO5010	Special Read Conditions - Gas		PICKUP HEAVY DUTY 4X4	\$5.30		
			SUV COMPACT 4X4	\$6.18		
			VAN COMPACT AWD			\$4.06
			STAKE BODY HEAVY DUTY	\$27.07		
GO5100	Recheck Warning Tag		DRY FREIGHT VAN MEDIUM DUTY	\$5.86		
GO5075	Cut In/Cut Out - Gas		PICKUP COMPACT 4X4		\$6.10	
			TRENCHER RIDER	\$2.61		
			VAN COMPACT AWD	\$1.58		
AG0105	Support Environmental Complian		TRAILER HI-FLATBED			\$20.24
AG0993	Supervision Customer Accounts		SEDAN		\$12.10	
			SUV COMPACT 4X4	\$9.52		
GM5015	Revenue Protection - Gas		PICKUP HEAVY DUTY 4X4	\$4.02		
			VAN HEAVY DUTY		\$5.60	
GM5035	Failure of ERT on AMR Meter		SUV COMPACT 4X4	\$2.76		
			TRANSFORMER TRAILER		\$2.09	
			VAN COMPACT AWD			\$8.11
GO5030	Pressure Inspection		VAN COMPACT AWD			\$0.54
GO5036	Carbon Monoxide Investigation		TRAILER TAG-A-LONG		\$6.25	
			TRANSFORMER TRAILER		\$5.21	
			VAN COMPACT AWD		\$5.42	\$0.29

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
	GO5041	Leak on Customer Equipment Mai	PICKUP COMPACT 4X4		\$2 66	
			PICKUP HEAVY DUTY 4X4		\$6 61	
			SUV COMPACT 4X4	\$4 07		
			TRAILER TAG-A-LONG		\$18 75	
			VAN COMPACT AWD	\$4 74	\$16 27	\$2 14
			VAN COMPACT PASSENGER	\$14 12	\$26 78	
			VAN HEAVY DUTY		\$22 86	\$39 32
			DRY FREIGHT VAN MEDIUM DUTY	\$2 93		
	GO5050	Heat Related Service/Inspectio	SUV COMPACT 4X4	\$12 03		
			TRAILER TAG-A-LONG		\$12 50	
			TRENCHER RIDER	\$2 61		
			VAN COMPACT AWD		\$18 20	\$1 68
	GO5061	Mandated Leak Survey Maintenanc	VAN HEAVY DUTY		\$4 32	\$11 41
			STAKE BODY HEAVY DUTY	\$27 07		
	GO9096	Perform Special Project/Study	TRENCHER RIDER	\$5 21		
	AG0480	Employee Development	TRAILER TAG-A-LONG		\$114 36	
	AG0530	Waste Removal	PICKUP HEAVY DUTY 4X4	\$1 74		
	AG0545	Fire Protection/Life Safety	PICKUP HEAVY DUTY 4X4	\$1 05		
	AG0550	HVAC Maintenance	STAKE BODY HD 6X4 CRANE KNUCKL		\$38 54	
	AG0555	Plumbing Maintenance	PICKUP HEAVY DUTY 4X4	\$0 70		
	AG0555	Plumbing Maintenance	PICKUP HEAVY DUTY 4X4	\$1 05		
	AG0655	Other Tenant Services	STAKE BODY HD 6X4 CRANE KNUCKL		\$5 51	
	AG0760	Operations Executive Services	STAKE BODY HD 6X4 CRANE KNUCKL		\$44 04	
00099 Total				PICKUP COMPACT 4X4	\$99 07	
00010				\$2,467.79	\$2,358.53	\$10,587.23
	GO5021	Leak Investigation Maintenance	TRAILER 1 REEL-CARGO			\$0 78
			GENERATOR TRAILER		\$3 51	
	GO0210	Attend Training Other Than Saf	TRANSFORMER TRAILER	\$36 64		
	GM0111	Investigate Leak Maintenance o	GENERATOR TRAILER		\$4 29	
			TRANSFORMER TRAILER	\$100 00		
	AG0290	Provide Security Services	TRANSFORMER TRAILER	\$20 84		\$13 28
	GO5036	Carbon Monoxide Investigation	TRANSFORMER TRAILER	\$11 46		
	GO5041	Leak on Customer Equipment Mai	TRAILER 1 REEL-CARGO			\$0 78
	GO5061	Mandated Leak Survey Maintenanc	TRAILER 1 REEL-CARGO			\$3 12
	GO5095	Fire Call - Gas Meter	TRANSFORMER TRAILER	\$11 46		
00010 Total				\$180 40	\$7 80	\$17 96
00005	AG0485	Provide Safety & Health Servic	VAN COMPACT AWD	\$14 88		
			PICKUP COMPACT 4X4	\$0 86		
	AG0990	Credit & Collections	PICKUP COMPACT 4X4	\$55 11		
			POLE DOLLY		\$1 06	
			TRAILER 2 REEL-CARGO			\$0 46
			TRAILER 3 REEL-CARGO		\$3 54	
			TRAILER SELF LOADING REEL			\$3 44
			VAN COMPACT AWD		\$7 28	
			WALKIN VAN MEDIUM DUTY			\$12 74
			MOBILE SUB CABLE TRAILER		\$17 71	
			TANK BODY HEAVY DUTY		\$10 62	
			AERIAL 42 MH OC	\$65 86		
	GM3010	Maintain Telemetering Equipmen	PICKUP COMPACT 4X4	\$64 12		
	GO9000	Supervise and Administer - Gas	PICKUP HEAVY DUTY 4X4	\$55 92		
	GO9001	Supervise and Administer - Gas	PICKUP COMPACT 4X4	\$25 71		
	GO9035	Perform Locating/Dig Safe-Gas	PICKUP COMPACT 4X4	\$18 72		
	AG0525	Janitorial	TRAILER 1 REEL-CARGO	\$7 02		
			PICKUP COMPACT 4X4	\$8 36		
	GM0117	Fitting Work Gas Mtr Bar&Riser	AERIAL 40 TEL-ART			\$101 37
			AERIAL 45-47 MH OC			\$49 16
			DIGGER DERRICK LINE BODY	\$2,527 05		
			PICKUP COMPACT 4X4	\$644 67	\$38 58	
			TRAILER 1 REEL-CARGO	\$14 99		
			TRAILER POLE			\$67 04
			TRAILER SELF LOADING REEL	\$497 97	\$15 62	
			VAN COMPACT AWD			\$35 65
			WALKIN VAN LIGHT DUTY	\$328 93		
			WALKIN VAN MEDIUM DUTY		\$6 85	
	GO5021	Leak Investigation Maintenance	AERIAL 45-47 MH OC		\$24 68	
			PICKUP COMPACT 4X4	\$106 76	\$43 22	\$10 21
			PICKUP HEAVY DUTY 4X4		\$1 73	
			STAKE BODY LIGHT DUTY 4X4	\$7 64	\$31 11	
			TRAILER 2 REEL-CARGO		\$2 73	
			TRAILER POLE		\$6 25	
			TRAILER SELF LOADING REEL		\$15 16	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charges to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			UTILITY BODY LIGHT DUTY	\$17 87		
			VAN COMPACT AWD	\$16 90	\$56 57	\$14 38
			WALKIN VAN LIGHT DUTY	\$3 07	\$40 38	
			AERIAL 42 ML OC	\$10 15		
	GM0140	Maintain Miscellaneous Gas Fac	AERIAL 40 TEL-ART		\$33 87	\$3 69
			PICKUP COMPACT 4X4			\$15 40
			POLE DOLLY		\$2 21	
			WALKIN VAN LIGHT DUTY	\$180 33		
			WALKIN VAN MEDIUM DUTY		\$61 60	
			UG LINE TRK-CRANE-STRGHTBOOM	\$214 86		
	GO5000	Connect/Disconnect Gas Meter	AERIAL 45-47 MH OC		\$67 15	\$18 44
			PICKUP COMPACT 4X4	\$186 25	\$41 82	\$12 60
			PICKUP HEAVY DUTY 4X4		\$8 43	
			POLE DOLLY			\$0 63
			STAKE BODY LIGHT DUTY 4X4	\$24 86		
			TRAILER 1 REEL-CARGO		\$0 39	
			TRAILER POLE		\$12 50	
			TRAILER SELF LOADING REEL		\$19 53	\$11 72
			VAN COMPACT AWD	\$1 40	\$141 12	\$31 16
			VAN LIGHT DUTY	\$4 30		
			WALKIN VAN LIGHT DUTY		\$13 31	\$34 44
			WALKIN VAN MEDIUM DUTY		\$10 28	\$10 46
			AERIAL 42 ML OC	\$15 23		
			DIGGER DERRICK LINE BODY 4X4		\$451 20	
	GO5005	Read Gas Meter Only	AERIAL 45-47 MH OC			\$12 29
			PICKUP COMPACT 4X4	\$54 99	\$28 34	\$6 30
			STAKE BODY LIGHT DUTY 4X4	\$21 04		
			TRAILER POLE			\$6 25
			TRAILER SELF LOADING REEL		\$9 25	
			TRAILER TAG-A-LONG		\$1 56	
			VAN COMPACT AWD		\$15 43	\$16 60
			WALKIN VAN LIGHT DUTY	\$1 54	\$1 70	
			AERIAL 42 ML OC	\$5 08		
			AERIAL 42 MH OC	\$32 54		
	GO5085	Can't Get In - Gas Meter	AERIAL 45-47 MH OC		\$12 34	\$12 29
			PICKUP COMPACT 4X4	\$19 46	\$7 00	\$3 15
			PICKUP HEAVY DUTY 4X4		\$4 97	
			PULLER TENSIONER			\$13 41
			STAKE BODY LIGHT DUTY 4X4	\$17 22		
			TRAILER 2 REEL-CARGO		\$0 78	
			TRAILER POLE			\$6 25
			TRAILER SELF LOADING REEL		\$5 76	\$6 25
			VAN COMPACT AWD	\$9 11	\$16 55	\$29 04
			VAN LIGHT DUTY	\$4 30		
			WALKIN VAN LIGHT DUTY	\$27 95	\$4 11	
			WALKIN VAN MEDIUM DUTY		\$3 43	
	GO9015	Attend Gas Safety Training	AERIAL 45-47 MH OC			\$6 15
			PICKUP COMPACT 4X4	\$6 14	\$6 43	
			SUV COMPACT 4X4			\$4 62
			TRAILER 2 REEL-CARGO		\$0 78	
			TRAILER SELF LOADING REEL	\$3 47		
	GO0165	Inspect Critical Valve	PICKUP COMPACT 4X4			\$3 99
			DIGGER DERRICK LINE BODY 4X4	\$38 36		
			AERIAL 38 ML OC	\$25 22		
	GM0105	Repair/Install Corrosion Contr	AERIAL 55 MH OC		\$18 71	
			AERIAL 42 ML OC	\$40 23	\$20 94	
			AERIAL 42 MH OC	\$84 98		
	GO0195	Attend Meetings Other Than Saf	VAN COMPACT AWD	\$20 02		
	GO5055	Shared Meter Investigation-Gas	TRAILER 1 REEL-CARGO			\$0 63
			VAN COMPACT AWD			\$2 41
	GO9005	Clean/Stock Vehicle - Gas	AERIAL 45-47 MH OC		\$12 34	
			PICKUP COMPACT 4X4	\$4 95	\$6 43	
			PULLER TENSIONER			\$30 34
			TRAILER 2 REEL-CARGO		\$0 39	
			TRAILER SELF LOADING REEL	\$8 96		\$1 56
			UTILITY BODY LIGHT DUTY	\$5 96		
			VAN COMPACT AWD		\$2 72	
			VAN LIGHT DUTY	\$2 15		
			AERIAL 42 ML OC	\$20 30		
	GM0110	Investigate Leak Maintenance o	AERIAL 40 TEL-ART		\$82 44	
			PICKUP COMPACT 4X4			\$15 62

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			WALKIN VAN LIGHT DUTY			
			AERIAL 38 ML OC	\$62.71	\$26.04	
	GO0115	Survey Exposed Pipe	WALKIN VAN LIGHT DUTY		\$52.17	
	GM0120	Perform Leak Investigation & R	AERIAL 45-47 MH OC	\$118.12		
			AERIAL 55 MH OC		\$28.94	
			PICKUP COMPACT 4X4	\$8.48		
			AERIAL 42 ML OC	\$110.16		
			AERIAL 38 ML OC	\$117.67		
			AERIAL 42 MH OC	\$114.76		
	GO0150	Perform 3-year Main/ Lateral S	PICKUP COMPACT 4X4			\$3.99
	GO0210	Attend Training Other Than Saf	PICKUP COMPACT 4X4	\$11.36		
	GM0135	Repair Valve (Critical D P	TRAILER 3REEL-CARGO	\$18.75		
	GO9050	Perform Emergency Standby-Gas	AERIAL 45-47 MH OC		\$48.17	
			DIGGER DERRICK LINE BODY	\$42.49	\$31.50	
			PICKUP COMPACT 4X4			
			TRAILER 1REEL-CARGO		\$3.12	
			TRAILER SELF LOADING REEL		\$3.75	
			VAN COMPACT AWD	\$14.87	\$30.04	
			WALKIN VAN LIGHT DUTY	\$6.14		
	GM0130	Repair Gas Regulator Station E	PICKUP COMPACT 4X4	\$809.19		
	GM5020	Repair Large Gas Meter	AERIAL 45-47 MH OC		\$15.66	
			PICKUP COMPACT 4X4	\$157.73		
	GO0145	Patrol gas supply line	PICKUP COMPACT 4X4	\$4.24		
	GM0141	Maintain Miscellaneous Gas Fac	PICKUP HEAVY DUTY 4X4	\$27.96		
			POLE DOLLY		\$1.26	
	GM3000	Maintain Station Odorizer	PICKUP COMPACT 4X4	\$10.80		
	GM3015	Maintain Telemetering Equipmen	PICKUP COMPACT 4X4	\$66.92		
	GM5005	Turn On Light Up	PICKUP COMPACT 4X4	\$18.65	\$7.61	
			TRAILER 1REEL-CARGO			\$0.32
			TRAILER 2REEL-CARGO		\$0.39	
			TRAILER SELF LOADING REEL		\$7.81	
			VAN COMPACT AWD	\$1.75	\$8.36	\$11.52
			WALKIN VAN MEDIUM DUTY		\$10.28	\$1.67
			AERIAL 42 ML OC	\$5.08		
	GO0100	Perform Business District Surv	AERIAL 40 TEL-ART		\$58.24	
			PICKUP COMPACT 4X4			\$1.74
			POLE DOLLY		\$6.24	
	GO0110	Change Chart	TRAILER 3REEL-CARGO	\$18.75		
	GO0130	Perform Locating/Dig Safe - Ga	PICKUP COMPACT 4X4	\$32.04		
	GO0140	Update Maps not location relat	POLE DOLLY		\$1.58	
	GO5065	Curb Box Inspection	PICKUP COMPACT 4X4		\$7.55	\$1.58
	GM0111	Investigate Leak Maintenance o	PICKUP COMPACT 4X4	\$92.13		
			TRAILER 2REEL-CARGO	\$0.39		
			VAN COMPACT AWD	\$8.73	\$2.72	
			VAN LIGHT DUTY	\$2.15		
			WALKIN VAN MEDIUM DUTY			\$5.01
	GM5000	Periodic Regulator Inspection	PICKUP COMPACT 4X4	\$5.79	\$2.22	
			VAN COMPACT AWD	\$1.75	\$5.44	
			WALKIN VAN LIGHT DUTY	\$26.41		
	GO0160	Inspect Gas Regulator Station	PICKUP COMPACT 4X4	\$9.90		
	GO5015	Meter Service/Investigation	PICKUP COMPACT 4X4	\$5.79		
			VAN COMPACT AWD		\$5.43	
	GO5091	Facility Maintenance - Gas Mai	AERIAL 45-47 MH OC		\$24.68	
			PICKUP COMPACT 4X4	\$6.09	\$4.44	
			VAN COMPACT AWD		\$10.57	
	GO5105	Inspect Large Gas Meter	AERIAL 45-47 MH OC		\$23.49	
			PICKUP COMPACT 4X4	\$17.98		
			TRAILER 3REEL-CARGO	\$12.50		
	GO9036	Perform Locating/Dig Safe-Gas	PICKUP COMPACT 4X4	\$28.08		
	AG0290	Provide Security Services	DIGGER DERRICK LINE BODY			\$34.44
			PICKUP COMPACT 4X4	\$145.02		
			STAKE BODY LIGHT DUTY 4X4	\$22.78		
			TRAILER 2REEL-CARGO	\$16.56		
			UTILITY BODY LIGHT DUTY	\$47.64		
	GO5010	Special Read Conditions - Gas	TRAILER 1REEL-CARGO			\$0.32
			TRAILER SELF LOADING REEL			\$1.56
			VAN COMPACT AWD		\$3.03	
	GO5075	Cut In/Cut Out - Gas	PICKUP COMPACT 4X4	\$40.28		
			TRAILER 2REEL-CARGO	\$0.39		
			VAN COMPACT AWD		\$24.38	\$3.10
	GM5015	Revenue Protection - Gas	TRAILER SELF LOADING REEL			\$17.19

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			VAN COMPACT AWD		\$10.62	
			WALKIN VAN MEDIUM DUTY			\$3.34
	GM5035	Failure of ERT on AMR Meter	PICKUP COMPACT 4X4	\$3.74		
			VAN COMPACT AWD	\$4.06	\$16.60	
	GM6005	Tel Maintain GEMS Meter	PICKUP COMPACT 4X4	\$37.52		
			TRAILER SELF LOADING REEL	\$250.00		
	GO5030	Pressure Inspection	PICKUP COMPACT 4X4	\$200.63		
			VAN COMPACT AWD		\$3.03	\$18.57
	GO5036	Carbon Monoxide Investigation	PICKUP COMPACT 4X4	\$32.32		
			STAKE BODY LIGHT DUTY 4X4		\$10.37	
			SUV COMPACT 4X4			\$4.62
			TRAILER 1 REEL-CARGO			\$0.63
			UTILITY BODY LIGHT DUTY	\$5.96		
			VAN COMPACT AWD			\$5.33
			WALKIN VAN LIGHT DUTY		\$3.39	
	GO5041	Leak on Customer Equipment Mai	AERIAL 45-47 MH OC		\$24.68	
			DIGGER DERRICK LINE BODY		\$31.50	
			PICKUP COMPACT 4X4	\$56.07	\$10.10	
			PULLER TENSIONER			\$26.82
			SUV COMPACT 4X4			\$9.24
			TRAILER 1 REEL-CARGO		\$1.95	\$1.26
			TRAILER 2 REEL-CARGO	\$0.39		
			TRAILER SELF LOADING REEL		\$3.91	
			VAN COMPACT AWD	\$9.48	\$43.44	\$37.34
			VAN LIGHT DUTY	\$2.15		
			WALKIN VAN LIGHT DUTY		\$28.77	
			WALKIN VAN MEDIUM DUTY		\$27.40	
			AERIAL 42 ML OC	\$10.15		
			DIGGER DERRICK LINE BODY 4X4		\$451.20	
	GO5050	Heat Related Service/Inspectio	PICKUP COMPACT 4X4	\$132.51	\$3.31	\$10.10
			SUV COMPACT 4X4			\$4.62
			VAN COMPACT AWD	\$1.75	\$2.93	\$6.44
			WALKIN VAN MEDIUM DUTY		\$10.28	
	GO5061	Mandated Leak Survey Maintenanc	PICKUP COMPACT 4X4	\$0.59		
			TRAILER 2 REEL-CARGO	\$3.12		
			VAN COMPACT AWD			\$12.34
	GO5095	Fire Call - Gas Meter	PICKUP COMPACT 4X4	\$4.94		
			VAN COMPACT AWD			\$11.77
	GO5125	Genl Mtr Inv/Svc/Security-Gas	VAN COMPACT AWD		\$2.72	
	GO0180	Inspect Station Valve	PICKUP COMPACT 4X4	\$8.48		
	AG0915	Network LAN/WAN	PICKUP COMPACT 4X4	\$0.57		
	AG0980	Wireless CAD	PICKUP COMPACT 4X4	\$0.57		
00005 Total				\$8,607.74	\$2,590.21	\$845.00
00049	AG0990	Credit & Collections	PICKUP COMPACT 4X4		\$8.53	
			POLE DOLLY		\$1.59	
			TRAILER 3 REEL-CARGO			\$21.52
			WALKIN VAN MEDIUM DUTY			\$14.78
			DIGGER DERRICK LINE BODY 4X4		\$56.86	
	GM9000	Repair Tools - Gas	TRAILER TAG-A-LONG			\$0.80
	GO9001	Supervise and Administer - Gas	TRAILER 2 REEL-CARGO		\$2.48	
	GM0117	Fitting Work Gas Mtr Bar&Riser	PICKUP COMPACT 4X4	\$38.52		
			TRAILER 1 REEL-CARGO	\$1.98		
			TRAILER SELF LOADING REEL	\$138.58	\$29.24	
			WALKIN VAN LIGHT DUTY	\$64.26		
	GO5021	Leak Investigation Maintenance	PICKUP COMPACT 4X4	\$4.84		\$11.52
			TRAILER POLE		\$15.31	
			VAN COMPACT AWD	\$9.08	\$5.43	
			WALKIN VAN MEDIUM DUTY			\$17.42
	GO5000	Connect/Disconnect Gas Meter	AERIAL 45-47 MH OC	\$22.85		
			PICKUP COMPACT 4X4	\$7.42	\$19.92	\$5.76
			TRAILER POLE		\$27.67	
			VAN COMPACT AWD	\$9.18	\$32.43	
			WALKIN VAN MEDIUM DUTY			\$10.69
	GO5005	Read Gas Meter Only	AERIAL 45-47 MH OC	\$22.85		\$399.12
			PICKUP COMPACT 4X4		\$8.22	
			VAN COMPACT AWD		\$10.31	
	GO5085	Can't Get In - Gas Meter	PICKUP COMPACT 4X4	\$20.68		
			TRAILER 2 REEL-CARGO		\$1.95	
			VAN COMPACT AWD		\$46.64	
			WALKIN VAN MEDIUM DUTY			\$10.69
	GM0105	Repair/Install Corrosion Contr	AERIAL 40 TEL-ART	\$8.84		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. D ONLY

Sum of Charged to NM - Gas				Calendar Year			
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007	
			VAN COMPACT AWD	\$37.52			
	GO0195	Attend Meetings Other Than Saf	VAN COMPACT AWD	\$4.54			
	GO9005	Clean/Stock Vehicle - Gas	TRAILER 1 REEL-CARGO	\$0.66			
			TRAILER SELF LOADING REEL	\$7.81			
			WALKIN VAN LIGHT DUTY	\$31.04			
	GM0110	Investigate Leak Maintenance o	TRAILER POLE	\$25.77			
			WALKIN VAN MEDIUM DUTY			\$12.44	
	GM0120	Perform Leak Investigation & R	AERIAL 40 TEL-ART	\$4.51			
	GO0150	Perform 3-year Main/ Lateral S	PICKUP COMPACT 4X4	\$114.59			
	GO9010	Wait for Vehicle Breakdown Ass	TRAILER SELF LOADING REEL	\$4.44			
	GM0145	Retire Inactive Gas Service	AERIAL 55 MH OC		\$16.31		
	GO0155	Perform 5-year Main/ Lateral S	PICKUP COMPACT 4X4		\$31.40		
			TRAILER 2 REEL-CARGO			\$3.20	
	GO9050	Perform Emergency Standby-Gas	PICKUP COMPACT 4X4	\$15.00			
			TRAILER POLE			\$7.81	
	GM5005	Turn On Light Up	PICKUP COMPACT 4X4	\$31.16			
			VAN COMPACT AWD	\$4.59			
	GM0100	Inspect/Replace Curb Box	TRAILER TAG-A-LONG				\$5.60
	GM0111	Investigate Leak Maintenance o	PICKUP COMPACT 4X4	\$16.16			
			VAN COMPACT AWD		\$4.32		
			WALKIN VAN LIGHT DUTY	\$3.88			
	GM5000	Periodic Regulator Inspection	PICKUP COMPACT 4X4	\$4.29			
	GO5015	Meter Service/Investigation	AERIAL 45-47 MH OC	\$11.43			
	GO5091	Facility Maintenance - Gas Mai	PICKUP COMPACT 4X4	\$3.08			
			VAN COMPACT AWD		\$2.72		
			WALKIN VAN MEDIUM DUTY			\$6.73	
	AG0290	Provide Security Services	AERIAL 40 TEL-ART	\$94.52			
			PICKUP COMPACT 4X4			\$3.48	
	GO5010	Special Read Conditions - Gas	WALKIN VAN MEDIUM DUTY				\$5.35
	AG0993	Supervision Customer Accounts	WALKIN VAN MEDIUM DUTY		\$204.39		
	GM5015	Revenue Protection - Gas	VAN COMPACT AWD	\$4.59			
	GM5035	Failure of ERT on AMR Meter	PICKUP COMPACT 4X4	\$5.00			
			WALKIN VAN MEDIUM DUTY			\$10.69	
	GM6005	Tel Maintain GEMS Meter	VAN COMPACT AWD		\$35.52		
	GO5025	Fixed Factor Investigation	VAN COMPACT AWD		\$48.35		
	GO5030	Pressure Inspection	TRAILER POLE	\$7.50			\$7.81
			VAN COMPACT AWD	\$8.07			
	GO5036	Carbon Monoxide Investigation	VAN COMPACT AWD		\$5.43		
	GO5041	Leak on Customer Equipment Mai	AERIAL 40 TEL-ART	\$11.12			
			PICKUP COMPACT 4X4	\$21.00	\$3.90		\$11.52
			TRAILER 2 REEL-CARGO		\$0.78		
			VAN COMPACT AWD	\$9.13			
			WALKIN VAN LIGHT DUTY	\$15.52			
			WALKIN VAN MEDIUM DUTY				\$10.69
	GO5050	Heat Related Service/Inspectio	TRAILER POLE				\$15.62
			WALKIN VAN MEDIUM DUTY				\$5.05
	GO5095	Fire Call - Gas Meter	TRAILER POLE		\$5.63		
00049 Total				\$830.43	\$640.90	\$598.28	
00048	GO9001	Supervise and Administer - Gas	VAN HEAVY DUTY			\$30.90	
	GO5000	Connect/Disconnect Gas Meter	VAN HEAVY DUTY			\$12.22	
	GO5005	Read Gas Meter Only	VAN HEAVY DUTY			\$30.48	
	GO0210	Attend Training Other Than Saf	PICKUP COMPACT 4X4			\$20.08	
	AG0831	IS Integration	PICKUP COMPACT 4X4			\$172.73	
			SEDAN		\$213.36	\$190.70	
GO5036	Carbon Monoxide Investigation	VAN HEAVY DUTY			\$6.11		
00048 Total					\$213.36	\$463.22	
00041	AG0710	Manage Property Tax	PICKUP COMPACT 4X4	\$5.41			
	AG0990	Credit & Collections	PICKUP COMPACT 4X4		\$10.07		
	AG1010	Respond to Customer Calls/Inqu	PICKUP COMPACT 4X4		\$3.36		
	GO5000	Connect/Disconnect Gas Meter	VAN COMPACT AWD	\$24.60			
00041 Total				\$30.01	\$13.43		
00004	GM0140	Maintain Miscellaneous Gas Fac	AERIAL 38 ML OC	\$133.21			
00004 Total				\$133.21			
Grand Total				\$5,272,007.27	\$5,529,791.86	\$5,233,479.18	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. E ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
00036	AERIAL 40 TEL-ART	AG0965	Two Way Radio - Maintenance		\$3.18	\$4.72
		GM9000	Repair Tools - Gas		\$61.75	\$86.04
		GO9001	Supervise and Administer - Gas		\$56.10	
		GM0117	Fitting Work Gas Mtr Bar&Riser			\$66.56
		GO5021	Leak Investigation Maintenance			\$13.48
		GM0140	Maintain Miscellaneous Gas Fac	\$113.86		
		GM0105	Repair/Install Corrosion Contr	\$14.34		
		GM0110	Investigate Leak Maintenance o	\$5.91		
		GM0120	Perform Leak Investigation & R	\$4.06		
		GM0160	Tran Pipeln Integrity/Mandated	\$156.32		
	AERIAL 52 MH NOC	AG0215	Economic Development Activitie	\$16.59		
		GM9000	Repair Tools - Gas	\$15.08	\$10.29	
		GO9001	Supervise and Administer - Gas		\$163.46	
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$5,353.82	\$2,458.33	\$1,131.94
		GO5021	Leak Investigation Maintenance	\$18.52	\$16.02	\$24.54
		GM0140	Maintain Miscellaneous Gas Fac	\$586.43	\$529.39	\$48.39
		GO5000	Connect/Disconnect Gas Meter	\$6.42		
		GO5085	Can't Get In - Gas Meter	\$22.94	\$72.17	\$65.98
		GO9015	Attend Gas Safety Training	\$18.17	\$10.32	\$11.81
		GO0165	Inspect Critical Valve	\$647.28	\$8.61	\$17.94
		GM0105	Repair/Install Corrosion Contr	\$169.46	\$132.59	\$50.47
		GO0195	Attend Meetings Other Than Saf			\$18.41
		GO0205	Attend Safety Meetings - Gas	\$51.92	\$59.13	\$23.62
		GO5055	Shared Meter Investigation-Gas		\$59.68	\$22.38
		GO9005	Clean/Stock Vehicle - Gas	\$504.30	\$204.46	\$89.31
		GM0110	Investigate Leak Maintenance o	\$197.32	\$105.76	
		GM0120	Perform Leak Investigation & R	\$208.63		
		GM9005	Perform Yard Maintenance - Gas	\$13.83		
		GO0150	Perform 3-year Main/ Lateral S		\$5.02	
		GO9010	Wait for Vehicle Breakdown Ass		\$27.00	
		GM0145	Retire Inactive Gas Service	\$47.46		
		GO9050	Perform Emergency Standby-Gas		\$92.47	
		GM5005	Turn On Light Up	\$46.16		
		GM0111	Investigate Leak Maintenance o	\$8.08		
		GM5000	Periodic Regulator Inspection	\$6.76	\$7.04	
		GO5091	Facility Maintenance - Gas Mai	\$20.27		
		AG0290	Provide Security Services	\$18.71		
		GO5041	Leak on Customer Equipment Mai	\$6.76	\$17.05	
		GO5061	Mandated Leak Survey Maintenanc	\$6.76		
		GO5095	Fire Call - Gas Meter	\$91.29		
	AERIAL 52 MH NOC 4X4	GM0140	Maintain Miscellaneous Gas Fac	\$84.15		
		GM0105	Repair/Install Corrosion Contr	\$30.12		
		GM0110	Investigate Leak Maintenance o			\$92.16
		GM0120	Perform Leak Investigation & R	\$136.00		
	AERIAL 55 MH OC	GO9065	Perform Reliability/Contingenc	\$147.36		
		GM0140	Maintain Miscellaneous Gas Fac	\$271.59		
		GO0205	Attend Safety Meetings - Gas	\$15.71		
		GM0110	Investigate Leak Maintenance o	\$160.08		\$71.45
	AERIAL 55 MH OC	GM0120	Perform Leak Investigation & R	\$15.73		
		GM0141	Maintain Miscellaneous Gas Fac		\$150.32	
		GM0140	Maintain Miscellaneous Gas Fac		\$38.08	
		GM0105	Repair/Install Corrosion Contr	\$163.60	\$95.20	
		GO0205	Attend Safety Meetings - Gas		\$19.04	
		GM0110	Investigate Leak Maintenance o	\$109.52		
		GO0115	Survey Exposed Pipe			\$220.80
		GM0135	Repair Valve (Critical D P		\$165.34	
	AERIAL LIGHT DUTY	GM0130	Repair Gas Regulator Station E		\$107.93	
		GO0190	Test Gas Facilities Maintenanc		\$23.62	
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$132.00		\$67.50
		GO5021	Leak Investigation Maintenance		\$11.99	\$19.51
		GM0140	Maintain Miscellaneous Gas Fac		\$13.85	
		GO5000	Connect/Disconnect Gas Meter		\$3.00	
		GM0105	Repair/Install Corrosion Contr			\$3.05
		GM0110	Investigate Leak Maintenance o			\$14.90
		GM5005	Turn On Light Up		\$3.00	
		GO5091	Facility Maintenance - Gas Mai		\$3.00	
	AIR COMPRESSOR	GM5035	Failure of ERT on AMR Meter		\$3.00	
		GO5036	Carbon Monoxide Investigation		\$11.99	
		GO5041	Leak on Customer Equipment Mai		\$11.99	
		GM9000	Repair Tools - Gas	\$755.53	\$887.06	\$371.78
		GO9000	Supervise and Administer - Gas		\$3.73	\$9.16

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
		GO9001	Supervise and Administer - Gas	\$45.56	\$1.42	\$1.33
		GO9035	Perform Locating/Dig Safe-Gas	\$2.20		
		GM0140	Maintain Miscellaneous Gas Fac	\$3,982.75	\$6,772.90	\$1,522.35
		GO9015	Attend Gas Safety Training	\$30.91	\$49.55	\$44.38
		GO0165	Inspect Critical Valve	\$323.04	\$413.29	\$336.14
		GM0105	Repair/Install Corrosion Contr	\$941.37	\$690.64	\$596.91
		GO0195	Attend Meetings Other Than Saf	\$41.69	\$23.22	\$34.11
		GO0205	Attend Safety Meetings - Gas	\$658.54	\$559.34	\$341.98
		GO9005	Clean/Stock Vehicle - Gas	\$823.88	\$1,511.38	\$1,073.14
		GM0110	Investigate Leak Maintenance o	\$5,106.36	\$6,299.02	\$4,333.96
		GO0115	Survey Exposed Pipe		\$8.13	
		GM0120	Perform Leak Investigation & R	\$1,804.96	\$4,000.06	\$3,722.43
		GM9005	Perform Yard Maintenance - Gas	\$347.97	\$513.53	\$240.83
		GO0150	Perform 3-year Main/ Lateral S			\$13.86
		GO0210	Attend Training Other Than Saf	\$409.88	\$794.00	\$406.67
		GO9010	Wait for Vehicle Breakdown Ass	\$23,967.73	\$14,637.83	\$25,604.93
		GO9040	Perform Light Duty - Gas	\$2.09	\$1.53	\$5.25
		GM0135	Repair Valve (Critical D P	\$135.57	\$166.36	\$348.32
		GM0145	Retire Inactive Gas Service	\$213.31	\$36.68	\$67.01
		GO0120	Perform Differential Test			\$3.80
		GO0155	Perform 5-year Main/ Lateral S			\$18.83
		GO9045	Respond to Fire/Emergency Call			\$6.12
		GO9050	Perform Emergency Standby-Gas	\$9.51	\$160.57	\$54.50
		GM5020	Repair Large Gas Meter		\$125.04	
		GM0150	Perform Site Restoration - Gas	\$27.02		
		GM0141	Maintain Miscellaneous Gas Fac	\$390.72	\$233.14	
		GM3005	Maintain Gas Pressure-Distribu	\$28.45	\$93.83	
		GM5005	Turn On Light Up	\$120.08	\$48.08	
		GO0100	Perform Business District Surv	\$109.41	\$9.70	
		GO0215	Perform Inclement Weather-Gas	\$197.69	\$35.64	
		GO5065	Curb Box Inspection	\$20.47		
		GO5090	Facility Maintenance - Gas Mai	\$380.07	\$132.86	
		GO9055	Perform DOT Drug Testing - Gas	\$13.26	\$18.53	
		GM0100	Inspect/Replace Curb Box	\$51.56		
		GM0115	Repair Gas Leak Maintenance of	\$13.59		
		GM0116	Repair Gas Leak Maintenance of	\$4.80		
		GM0121	Perform Leak Investigation & R	\$98.62	\$54.12	
		GM0147	Retire Active Gas Service	\$62.33	\$18.38	
		GM5000	Periodic Regulator Inspection	\$4.98		
		GO0126	Recheck Leak and Surveillance		\$2.06	
		GO0170	Inspect Distribution Valve		\$24.23	
		GO0200	Perform Clerical - Gas	\$3.30		
		GO9030	Perform Police Protection-Flag	\$6.54	\$26.50	
		GO9036	Perform Locating/Dig Safe-Gas	\$33.80		
		GM0125	Maintain Gas Right of Way	\$116.22		
		GM0160	Tran Pipeln Integrity/Mandated		\$12.06	
		GO9096	Perform Special Project/Study		\$178.34	
		GO9095	Perform Special Project/Study		\$16.65	
		GM5010	Wall Check		\$1.71	
	ATV HEAVY DUTY	GM9000	Repair Tools - Gas			\$141.23
		GM0140	Maintain Miscellaneous Gas Fac	\$625.00	\$1,101.14	\$2,825.49
		GM9005	Perform Yard Maintenance - Gas		\$878.04	\$90.92
		GO9010	Wait for Vehicle Breakdown Ass	\$2,347.90	\$1,048.96	\$846.09
		GO5090	Facility Maintenance - Gas Mai		\$614.56	
	ATV LIGHT DUTY	GM0140	Maintain Miscellaneous Gas Fac	\$80.22		
		GM0105	Repair/Install Corrosion Contr	\$608.41	\$550.00	\$458.31
		GO0195	Attend Meetings Other Than Saf	\$29.47		\$37.84
		GO0205	Attend Safety Meetings - Gas			\$12.64
		GO9005	Clean/Stock Vehicle - Gas			\$10.42
		GM9005	Perform Yard Maintenance - Gas	\$4.91		
		GO9010	Wait for Vehicle Breakdown Ass	\$1,162.24	\$1,121.11	\$1,356.16
		GM0130	Repair Gas Regulator Station E			\$21.09
		GM5020	Repair Large Gas Meter			\$3.33
		GO0145	Patrol gas supply line	\$390.39		\$13.32
		GM6005	Tel Maintain GEMS Meter	\$91.75		
	ATV MEDIUM DUTY	GM0140	Maintain Miscellaneous Gas Fac			\$195.75
		GM0135	Repair Valve (Critical D P		\$550.00	
	BACKHOE	GM9000	Repair Tools - Gas	\$325.79	\$88.50	\$107.72
		GM0140	Maintain Miscellaneous Gas Fac	\$128.03	\$934.16	\$71.64
		GO9015	Attend Gas Safety Training			\$59.01
		GM0105	Repair/Install Corrosion Contr	\$210.81	\$869.30	\$76.40

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. E ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
		GO0205	Attend Safety Meetings - Gas	\$79.82	\$191.59	\$188.98
		GM0110	Investigate Leak Maintenance o	\$187.59	\$672.79	
		GM0120	Perform Leak Investigation & R	\$12.92	\$409.21	
		GM9005	Perform Yard Maintenance - Gas	\$283.54	\$583.96	\$54.75
		GO0210	Attend Training Other Than Saf	\$32.30		\$70.98
		GO9010	Wait for Vehicle Breakdown Ass	\$816.59	\$521.78	\$1,082.83
		GM0135	Repair Valve (Critical D P			\$49.44
		GM0145	Retire Inactive Gas Service		\$89.87	
		GM5020	Repair Large Gas Meter		\$135.20	
		GM0150	Perform Site Restoration - Gas			\$43.80
		GO0140	Update Maps not location relat	\$45.13	\$19.59	
	BACKHOE-4X4	GM9000	Repair Tools - Gas	\$11,584.99	\$17,855.12	\$17,933.23
		GO0135	Update Maps and Records locati	\$151.52	\$46.49	
		GO9000	Supervise and Administer - Gas	\$115.20	\$100.88	\$833.49
		GO9001	Supervise and Administer - Gas	\$478.00	\$619.02	\$101.10
		GO9035	Perform Locating/Dig Safe-Gas	\$1,959.21	\$697.97	\$90.84
		GM0117	Fitting Work Gas Mtr Bar&Riser			\$52.68
		GO5021	Leak Investigation Maintenance	\$81.60	\$417.15	\$310.93
		GM0140	Maintain Miscellaneous Gas Fac	\$42,032.85	\$87,146.27	\$51,377.88
		GO5000	Connect/Disconnect Gas Meter	\$14.82		
		GO5005	Read Gas Meter Only	\$275.63		\$43.14
		GO5085	Can't Get In - Gas Meter	\$25.70		
		GO9015	Attend Gas Safety Training	\$2,008.00	\$2,092.01	\$2,183.58
		GO0165	Inspect Critical Valve	\$3,019.64	\$5,386.96	\$7,639.39
		GM0105	Repair/Install Corrosion Contr	\$18,648.40	\$33,458.37	\$38,244.35
		GO0195	Attend Meetings Other Than Saf	\$1,268.72	\$2,187.85	\$2,038.19
		GO0205	Attend Safety Meetings - Gas	\$9,668.15	\$15,836.79	\$17,012.49
		GO9005	Clean/Stock Vehicle - Gas	\$9,680.79	\$13,434.37	\$14,208.48
		GM0110	Investigate Leak Maintenance o	\$90,903.99	\$124,979.89	\$165,857.99
		GO0115	Survey Exposed Pipe	\$10.80	\$136.08	\$132.60
		GM0120	Perform Leak Investigation & R	\$34,299.90	\$62,242.22	\$68,301.39
		GM9005	Perform Yard Maintenance - Gas	\$8,035.84	\$12,231.84	\$20,426.80
		GO0150	Perform 3-year Main/ Lateral S	\$274.33	\$1,064.95	\$242.04
		GO0210	Attend Training Other Than Saf	\$4,966.52	\$8,583.80	\$7,436.48
		GO9010	Wait for Vehicle Breakdown Ass	\$129,172.77	\$135,552.60	\$139,331.84
		GO9040	Perform Light Duty - Gas	\$9.50	\$127.66	
		GM0135	Repair Valve (Critical D P	\$3,920.26	\$2,676.72	\$6,692.02
		GM0145	Retire Inactive Gas Service	\$3,978.51	\$5,302.72	\$4,823.00
		GO0120	Perform Differential Test			\$14.47
		GO0155	Perform 5-year Main/ Lateral S		\$134.22	\$276.76
		GO9050	Perform Emergency Standby-Gas	\$262.74	\$717.45	\$422.10
		GM0130	Repair Gas Regulator Station E	\$453.55	\$180.38	\$583.87
		GM5020	Repair Large Gas Meter	\$52.23	\$134.02	\$926.71
		GO0145	Patrol gas supply line	\$377.19	\$667.63	\$56.16
		GM0150	Perform Site Restoration - Gas	\$2,167.55	\$419.41	\$225.47
		GM0141	Maintain Miscellaneous Gas Fac	\$8,019.62	\$6,677.47	\$4,088.63
		GM3000	Maintain Station Odorizer	\$42.00	\$44.56	\$29.54
		GM3005	Maintain Gas Pressure-Distribu	\$451.79	\$1,749.61	\$699.16
		GM3015	Maintain Telemetering Equipmen			\$122.32
		GM5005	Turn On Light Up	\$469.02	\$478.36	\$156.93
		GO0100	Perform Business District Surv	\$123.68	\$75.92	\$202.49
		GO0110	Change Chart	\$95.08		\$588.97
		GO0130	Perform Locating/Dig Safe - Ga	\$253.98	\$59.30	\$234.89
		GO0140	Update Maps not location relat	\$329.92	\$140.63	\$257.25
		GO0143	Perform Locating/Dig Safe Util	\$11.74	\$14.82	\$59.20
		GO0175	Inspect Pipeline Valve	\$81.25	\$17.55	\$237.45
		GO0190	Test Gas Facilities Maintenanc	\$111.10	\$56.13	\$252.40
		GO0215	Perform Inclement Weather-Gas	\$745.65	\$600.48	\$1,159.79
		GO5065	Curb Box Inspection	\$969.77	\$2,036.58	\$1,664.24
		GO5090	Facility Maintenance - Gas Mai	\$4,299.94	\$3,970.43	\$2,095.14
		GO9055	Perform DOT Drug Testing - Gas	\$338.14	\$583.37	\$595.18
		GM0106	Repair/Install Corrosion Contr	\$14.14	\$97.53	\$133.54
		GM0100	Inspect/Replace Curb Box	\$557.95	\$456.99	\$950.07
		GM0111	Investigate Leak Maintenance o	\$216.16	\$109.51	\$98.20
		GM0115	Repair Gas Leak Maintenance of	\$799.95	\$346.34	\$402.08
		GM0116	Repair Gas Leak Maintenance of	\$391.76	\$314.67	\$516.87
		GM0121	Perform Leak Investigation & R	\$400.10	\$434.50	\$61.47
		GM0147	Retire Active Gas Service	\$1,285.87	\$560.63	\$573.23
		GM5000	Periodic Regulator Inspection	\$28.38		\$8.54
		GO0125	Recheck Leak and Surveillance	\$217.63	\$482.75	\$240.80
		GO0126	Recheck Leak and Surveillance	\$48.77	\$178.36	\$109.67

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I.E ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
		GO0131	Perform Locating/Dig Safe - Ga	\$40.15		\$57.68
		GO0142	Perform Locating/Dig Safe Util	\$8.16	\$11.13	\$146.18
		GO0160	Inspect Gas Regulator Station	\$206.33	\$51.76	\$171.87
		GO0170	Inspect Distribution Valve	\$322.08	\$415.41	\$75.24
		GO0200	Perform Clerical - Gas	\$101.03	\$75.77	\$37.78
		GO5015	Meter Service/Investigation			\$42.08
		GO5020	Leak Investigation Maintenance	\$68.21	\$355.95	\$73.27
		GO5040	Leak on Customer Equipment Mai			\$9.56
		GO5091	Facility Maintenance - Gas Mai		\$64.13	\$11.20
		GO5105	Inspect Large Gas Meter		\$39.38	\$97.52
		GO9030	Perform Police Protection-Flag	\$157.02	\$82.22	\$12.43
		GO9036	Perform Locating/Dig Safe-Gas	\$362.52	\$127.13	\$189.68
		GM0125	Maintain Gas Right of Way	\$38.84	\$23.77	
		GM0160	Tran Pipeln Integrity/Mandated	\$18.12	\$172.90	
		GO5061	Mandated Leak Survey Maintenanc		\$10.20	
		GO9096	Perform Special Project/Study	\$104.50	\$2,641.40	
		GO5060	Mandated Leak Survey Maintenanc		\$19.08	
		GO9095	Perform Special Project/Study		\$56.79	
		GO0191	Test Gas Facilities Maintenance	\$136.13		
		GO9025	Perform Gas Safety Supervision	\$120.86		
		GO9065	Perform Reliability/Contingenc	\$22.32	\$3.67	
		GM5010	Wall Check		\$14.13	
		GO9090	Dispatch Crews - Gas		\$153.04	
	BULLDOZER	GM9000	Repair Tools - Gas		\$46.88	
		GM0140	Maintain Miscellaneous Gas Fac	\$2,359.40	\$15.63	\$227.41
		GO0205	Attend Safety Meetings - Gas		\$50.01	
		GM0110	Investigate Leak Maintenance o		\$240.66	
		GM9005	Perform Yard Maintenance - Gas	\$446.84		
		GO0210	Attend Training Other Than Saf			\$14.63
		GO9010	Wait for Vehicle Breakdown Ass	\$59.61	\$129.82	\$159.05
		GM0125	Maintain Gas Right of Way	\$431.23		
	CHIPPER	GO5021	Leak Investigation Maintenance		\$36.95	
		GM0140	Maintain Miscellaneous Gas Fac	\$41.64		
		GO5000	Connect/Disconnect Gas Meter		\$36.95	\$15.33
		GO5005	Read Gas Meter Only			\$5.11
		GO5085	Can't Get In - Gas Meter		\$18.48	
		GO0165	Inspect Critical Valve	\$11.36		
		GO0205	Attend Safety Meetings - Gas	\$7.57		
		GM9005	Perform Yard Maintenance - Gas		\$5.26	\$101.28
		GM5005	Turn On Light Up		\$18.48	
		GM5000	Periodic Regulator Inspection		\$32.89	
		GO5015	Meter Service/Investigation		\$32.89	
		GO5010	Special Read Conditions - Gas		\$18.48	
		GO5041	Leak on Customer Equipment Mai		\$32.89	
	CRANE- SELF-PROPELLED 20+ TONS	GO0205	Attend Safety Meetings - Gas	\$794.62		
		GO9010	Wait for Vehicle Breakdown Ass	\$1,773.04	\$2,644.29	\$3,514.78
	CUBE VAN LIGHT DUTY	GO9010	Wait for Vehicle Breakdown Ass			\$31.55
	DIGGER DERRICK FLATBED	GM0140	Maintain Miscellaneous Gas Fac		\$98.73	\$19.33
	DIGGER DERRICK FLATBED 4X4	GM0140	Maintain Miscellaneous Gas Fac	\$470.59		
		GM0105	Repair/Install Corrosion Contr			\$371.79
		GO0205	Attend Safety Meetings - Gas		\$40.04	\$21.10
		GO9005	Clean/Stock Vehicle - Gas	\$56.84		\$26.99
		GM0110	Investigate Leak Maintenance o	\$67.38	\$100.10	\$394.18
		GM0120	Perform Leak Investigation & R	\$468.46		\$458.83
		GO0210	Attend Training Other Than Saf			\$70.58
		GM0140	Maintain Miscellaneous Gas Fac	\$176.11		
	DIGGER DERRICK LINE BODY	GO0165	Inspect Critical Valve	\$48.03		
		GM0105	Repair/Install Corrosion Contr	\$168.90		
		GO0205	Attend Safety Meetings - Gas	\$74.38		
		GM0110	Investigate Leak Maintenance o	\$118.50		
		GM0120	Perform Leak Investigation & R	\$145.96		
		GM9005	Perform Yard Maintenance - Gas	\$17.16		
		GM9000	Repair Tools - Gas	\$6,200.32	\$7,114.32	\$5,791.51
		GO0135	Update Maps and Records locati	\$78.88	\$37.83	
	DUMP 2-3 YARD	GO9000	Supervise and Administer - Gas	\$123.75	\$5.89	\$4.95
		GO9001	Supervise and Administer - Gas		\$1,432.05	\$249.61
		GO9035	Perform Locating/Dig Safe-Gas	\$671.30	\$369.48	\$18.76
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$164.40		\$9.38
		GO5021	Leak Investigation Maintenance	\$39.37		
		GM0140	Maintain Miscellaneous Gas Fac	\$15,057.33	\$21,395.76	\$13,892.56
		GO5000	Connect/Disconnect Gas Meter			\$3.56

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Deser	2005	2006	2007
		GO5085	Can't Get In - Gas Meter	\$19.69		\$3.56
		GO9015	Attend Gas Safety Training	\$1,048.73	\$836.81	\$783.83
		GO0165	Inspect Critical Valve	\$619.50	\$1,466.76	\$1,350.26
		GM0105	Repair/Install Corrosion Contr	\$4,522.25	\$4,741.68	\$4,139.25
		GO0195	Attend Meetings Other Than Saf	\$48.88	\$185.54	\$50.39
		GO0205	Attend Safety Meetings - Gas	\$4,621.67	\$4,465.51	\$3,907.36
		GO5055	Shared Meter Investigation-Gas			\$2.37
		GO9005	Clean/Stock Vehicle - Gas	\$1,346.41	\$2,237.02	\$2,400.89
		GM0110	Investigate Leak Maintenance o	\$24,193.26	\$22,112.21	\$31,696.71
		GO0115	Survey Exposed Pipe		\$238.99	
		GM0120	Perform Leak Investigation & R	\$11,836.18	\$11,417.29	\$15,960.36
		GM9005	Perform Yard Maintenance - Gas	\$2,017.81	\$2,836.90	\$3,311.69
		GO0150	Perform 3-year Main/ Lateral S	\$155.27	\$210.67	\$354.55
		GO0210	Attend Training Other Than Saf	\$885.99	\$632.43	\$771.63
		GO9010	Wait for Vehicle Breakdown Ass	\$26,677.46	\$6,259.15	\$22,431.77
		GO9040	Perform Light Duty - Gas		\$31.11	
		GM0135	Repair Valve (Critical D P	\$456.42	\$333.47	\$999.60
		GM0145	Retire Inactive Gas Service	\$793.23	\$952.64	\$855.21
		GO9050	Perform Emergency Standby-Gas	\$97.02	\$617.03	\$171.39
		GM0130	Repair Gas Regulator Station E	\$447.76	\$369.78	
		GM5020	Repair Large Gas Meter		\$403.09	
		GM0150	Perform Site Restoration - Gas	\$214.56	\$16.98	\$46.98
		GM0141	Maintain Miscellaneous Gas Fac	\$1,323.83	\$457.72	\$72.07
		GM3000	Maintain Station Odorizer		\$194.52	
		GM3005	Maintain Gas Pressure-Distribu		\$494.21	
		GM3015	Maintain Telemetering Equipmen			\$111.84
		GM5005	Turn On Light Up	\$31.43	\$43.46	\$29.86
		GO0100	Perform Business District Surv			\$45.80
		GO0130	Perform Locating/Dig Safe - Ga	\$171.01		
		GO0140	Update Maps not location relat		\$45.45	
		GO0190	Test Gas Facilities Maintenanc		\$9.30	\$10.34
		GO0215	Perform Inclement Weather-Gas	\$43.02	\$74.31	
		GO5065	Curb Box Inspection	\$20.65		
		GO5090	Facility Maintenance - Gas Mai	\$190.70	\$1,150.86	\$12.23
		GO9055	Perform DOT Drug Testing - Gas	\$41.52	\$208.36	
		GM0100	Inspect/Replace Curb Box	\$19.77	\$88.92	\$227.53
		GM0116	Repair Gas Leak Maintenance of	\$46.81		\$33.45
		GM0121	Perform Leak Investigation & R	\$78.44	\$109.56	\$18.89
		GM0147	Retire Active Gas Service	\$91.13		
		GM5000	Periodic Regulator Inspection			\$2.37
		GO0142	Perform Locating/Dig Safe Util	\$25.04		\$83.34
		GO0160	Inspect Gas Regulator Station		\$122.56	
		GO0170	Inspect Distribution Valve	\$13.14		
		GO0200	Perform Clerical - Gas	\$4.13	\$35.28	
		GO9030	Perform Police Protection-Flag		\$75.46	\$3.46
		GO9036	Perform Locating/Dig Safe-Gas	\$195.40		
		GM0125	Maintain Gas Right of Way			\$12.42
		GO0105	Inspect/Test Volume Correctors			\$33.35
		GO5010	Special Read Conditions - Gas			\$2.37
		GO5100	Recheck Warning Tag			\$1.19
		GO5075	Cut In/Cut Out - Gas	\$39.37		
		GO5030	Pressure Inspection		\$109.44	
		GO5041	Leak on Customer Equipment Mai	\$39.37		
		GO9096	Perform Special Project/Study		\$229.95	
		GO9100	Perform Permitting Right of W		\$61.28	
		GM3006	Maintain Gas Pressure - Transm		\$77.70	
		GM9000	Repair Tools - Gas	\$159.22	\$29.02	\$433.16
		GO9035	Perform Locating/Dig Safe-Gas	\$21.95	\$146.55	
		GM0140	Maintain Miscellaneous Gas Fac	\$118.85	\$73.28	\$2,239.13
		GO5005	Read Gas Meter Only	\$23.24		
		GO9015	Attend Gas Safety Training			\$12.83
		GO0165	Inspect Critical Valve	\$253.43	\$176.83	\$424.78
		GM0105	Repair/Install Corrosion Contr		\$156.24	\$2,036.29
		GO0195	Attend Meetings Other Than Saf	\$37.64	\$132.24	\$19.52
		GO0205	Attend Safety Meetings - Gas	\$91.96	\$116.38	\$518.23
		GO9005	Clean/Stock Vehicle - Gas	\$119.22		\$120.96
GM0110	Investigate Leak Maintenance o	\$156.17	\$25.23	\$2,601.94		
GM0120	Perform Leak Investigation & R			\$1,062.17		
GM9005	Perform Yard Maintenance - Gas	\$2,318.60	\$590.68	\$1,190.68		
GO0150	Perform 3-year Main/ Lateral S			\$34.98		
GO0210	Attend Training Other Than Saf	\$153.76	\$87.93	\$191.19		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas Orig Business Unit	Vehicle Type	Activity	Activity Descr	Calendar Year		
				2005	2006	2007
		GO9010	Wait for Vehicle Breakdown Ass	\$44.85	\$739.29	\$10,079.05
		GO9040	Perform Light Duty - Gas		\$90.56	
		GM0135	Repair Valve (Critical D P	\$4,922.84	\$6,177.07	\$423.03
		GM0145	Retire Inactive Gas Service			\$150.98
		GM0130	Repair Gas Regulator Station E	\$1,656.89	\$453.60	\$1,202.00
		GM5020	Repair Large Gas Meter	\$578.66	\$97.57	\$84.57
		GO0145	Patrol gas supply line	\$297.41	\$1,519.22	\$325.25
		GM0141	Maintain Miscellaneous Gas Fac	\$84.74		\$263.82
		GM3005	Maintain Gas Pressure-Distribu	\$212.41	\$101.33	\$162.63
		GM5005	Turn On Light Up	\$73.61	\$130.19	
		GO0100	Perform Business District Surv			\$107.36
		GO0110	Change Chart	\$176.37	\$132.79	\$104.26
		GO0140	Update Maps not location relat			\$122.96
		GO0190	Test Gas Facilities Maintenanc		\$75.69	
		GO5090	Facility Maintenance - Gas Mai	\$384.03	\$156.24	
		GO0160	Inspect Gas Regulator Station	\$310.30		
		GO0170	Inspect Distribution Valve	\$13.62	\$293.94	
		GO0200	Perform Clerical - Gas			\$46.20
		GO5015	Meter Service/Investigation			\$169.13
		GO5105	Inspect Large Gas Meter	\$44.10		\$65.45
		GM0160	Tran Pipeln Integrity/Mandated	\$42.86		\$106.26
		GO5075	Cut In/Cut Out - Gas	\$33.06		\$13.01
		GO5095	Fire Call - Gas Meter		\$7.17	
		GO0180	Inspect Station Valve	\$87.99		
	DUMP 5 YARD	AG0110	Environmental Site Assess & Re		\$45.24	
		GM3010	Maintain Telemetering Equipmen		\$492.80	
		GM9000	Repair Tools - Gas	\$9,909.45	\$9,749.53	\$6,973.32
		GO0135	Update Maps and Records locati		\$71.37	
		GO9000	Supervise and Administer - Gas	\$44.34	\$103.60	\$574.80
		GO9001	Supervise and Administer - Gas	\$913.59	\$405.83	\$78.89
		GO9035	Perform Locating/Dig Safe-Gas	\$2,571.44	\$379.45	\$26.13
		GO5021	Leak Investigation Maintenance	\$143.48	\$302.70	\$317.37
		GM0140	Maintain Miscellaneous Gas Fac	\$40,248.69	\$73,641.95	\$33,971.78
		GO5000	Connect/Disconnect Gas Meter	\$25.71		
		GO5085	Can't Get In - Gas Meter	\$45.95		
		GO9015	Attend Gas Safety Training	\$2,012.60	\$1,565.21	\$509.29
		GO0165	Inspect Critical Valve	\$4,387.13	\$5,444.15	\$4,161.87
		GM0105	Repair/Install Corrosion Contr	\$20,102.52	\$26,448.38	\$24,774.25
		GO0195	Attend Meetings Other Than Saf	\$1,952.80	\$2,073.59	\$1,584.98
		GO0205	Attend Safety Meetings - Gas	\$8,704.71	\$8,440.83	\$8,472.10
		GO9005	Clean/Stock Vehicle - Gas	\$8,965.09	\$12,269.31	\$9,325.80
		GM0110	Investigate Leak Maintenance o	\$107,214.80	\$98,430.59	\$112,227.72
		GO0115	Survey Exposed Pipe	\$16.12	\$78.16	\$58.05
		GM0120	Perform Leak Investigation & R	\$24,087.01	\$33,343.22	\$31,663.94
		GM9005	Perform Yard Maintenance - Gas	\$13,835.28	\$8,674.70	\$11,593.32
		GO0150	Perform 3-year Main/ Lateral S	\$32.01	\$578.08	\$305.87
		GO0210	Attend Training Other Than Saf	\$6,586.53	\$9,129.21	\$5,834.57
		GO9010	Wait for Vehicle Breakdown Ass	\$160,339.79	\$149,940.72	\$139,392.74
		GO9040	Perform Light Duty - Gas	\$15.29	\$121.69	\$174.16
		GM0135	Repair Valve (Critical D P	\$7,976.14	\$4,185.23	\$7,636.66
		GM0145	Retire Inactive Gas Service	\$4,499.66	\$3,796.39	\$2,971.31
		GO0120	Perform Differential Test	\$9.71		
		GO0155	Perform 5-year Main/ Lateral S			\$173.44
		GO9045	Respond to Fire/Emergency Call		\$16.91	
		GO9050	Perform Emergency Standby-Gas	\$264.30	\$315.14	\$118.71
		GM0130	Repair Gas Regulator Station E	\$2,008.06	\$269.51	\$558.68
		GM5020	Repair Large Gas Meter	\$98.40	\$227.41	\$1,485.06
		GO0145	Patrol gas supply line	\$566.73	\$404.04	\$580.38
		GM0150	Perform Site Restoration - Gas	\$2,895.74	\$215.25	\$317.38
		GM0141	Maintain Miscellaneous Gas Fac	\$8,318.98	\$6,543.56	\$4,002.89
		GM3000	Maintain Station Odorizer	\$38.71	\$37.92	\$31.00
		GM3005	Maintain Gas Pressure-Distribu	\$850.55	\$1,716.38	\$496.35
		GM5005	Turn On Light Up	\$721.24	\$680.02	\$227.38
		GO0100	Perform Business District Surv	\$14.10	\$305.76	\$167.40
		GO0110	Change Chart	\$57.56	\$45.44	\$416.22
		GO0130	Perform Locating/Dig Safe - Ga	\$68.69	\$40.48	\$403.63
		GO0140	Update Maps not location relat	\$385.08	\$240.30	\$194.01
		GO0143	Perform Locating/Dig Safe Util	\$16.95	\$17.10	\$22.80
		GO0175	Inspect Pipeline Valve	\$121.36	\$18.03	\$67.06
		GO0190	Test Gas Facilities Maintenanc	\$42.75	\$52.03	\$123.43
		GO0215	Perform Inclement Weather-Gas	\$1,692.33	\$480.24	\$1,175.01

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. E ONLY

Sum of Charged to NM - Gas		Calendar Year		2005	2006	2007
Orig Business Unit	Vehicle Type	Activity	Activity Descr			
		GO5065	Curb Box Inspection	\$1,722.07	\$2,480.93	\$1,576.41
		GO5090	Facility Maintenance - Gas Mai	\$6,606.45	\$3,186.41	\$1,774.04
		GO9055	Perform DOT Drug Testing - Gas	\$426.24	\$547.35	\$571.32
		GM0106	Repair/Install Corrosion Contr	\$25.27	\$90.57	\$112.44
		GM0100	Inspect/Replace Curb Box	\$689.12	\$543.84	\$1,052.56
		GM0111	Investigate Leak Maintenance o	\$53.70	\$68.63	\$72.59
		GM0115	Repair Gas Leak Maintenance of	\$1,121.07	\$256.65	\$212.63
		GM0116	Repair Gas Leak Maintenance of	\$516.90	\$344.03	\$455.71
		GM0121	Perform Leak Investigation & R	\$76.38	\$23.41	\$106.15
		GM0147	Retire Active Gas Service	\$1,786.66	\$369.08	\$677.78
		GM5000	Periodic Regulator Inspection	\$89.05		\$9.39
		GO0125	Recheck Leak and Surveillance	\$221.79	\$565.95	\$244.94
		GO0126	Recheck Leak and Surveillance	\$68.45	\$247.77	
		GO0131	Perform Locating/Dig Safe - Ga	\$28.62		\$159.62
		GO0142	Perform Locating/Dig Safe Util			\$67.92
		GO0160	Inspect Gas Regulator Station	\$1,494.42		\$39.66
		GO0170	Inspect Distribution Valve	\$420.84	\$376.95	\$301.73
		GO0200	Perform Clerical - Gas	\$51.00	\$26.70	\$6.85
		GO5020	Leak Investigation Maintenance	\$108.29	\$288.97	\$86.03
		GO5040	Leak on Customer Equipment Mai			\$15.42
		GO5091	Facility Maintenance - Gas Mai		\$62.96	\$14.38
		GO5105	Inspect Large Gas Meter		\$26.27	\$22.04
		GO9030	Perform Police Protection-Flag	\$273.41		
		GO9036	Perform Locating/Dig Safe-Gas	\$667.19	\$182.01	\$63.95
		AG0290	Provide Security Services			\$16.11
		GM0125	Maintain Gas Right of Way	\$56.74	\$35.20	
		GM0160	Tran Pipeln Integrity/Mandated	\$1,903.93	\$199.50	
		GO5061	Mandated Leak Survey Maintenanc		\$17.20	
		GO9096	Perform Special Project/Study	\$175.42	\$86.32	
		GO0180	Inspect Station Valve	\$180.38		
		GO5060	Mandated Leak Survey Maintenanc		\$30.33	
		GO9095	Perform Special Project/Study		\$57.10	
		GO0191	Test Gas Facilities Maintenance	\$299.72		
		GO9025	Perform Gas Safety Supervision	\$206.41		
		GO9065	Perform Reliability/Contingenc	\$31.90	\$3.42	
		GO9090	Dispatch Crews - Gas		\$72.54	
		GM0155	Perform System Control Equipme	\$228.88	\$12.69	
		GM9000	Repair Tools - Gas	\$410.28	\$659.51	\$458.04
		GM0140	Maintain Miscellaneous Gas Fac	\$28.70	\$35.68	\$69.84
		GO9005	Clean/Stock Vehicle - Gas		\$22.73	
		GM0110	Investigate Leak Maintenance o	\$15.25	\$6.96	
		GO9010	Wait for Vehicle Breakdown Ass	\$6,486.39	\$6,260.00	\$4,042.50
		GM0135	Repair Valve (Critical) D P		\$38.10	
		GM0106	Repair/Install Corrosion Contr	\$23.90	\$11.60	
		GM0100	Inspect/Replace Curb Box		\$20.80	
		GM5000	Periodic Regulator Inspection		\$10.20	
		AG0565	Other/Misc Maintenance		\$16.51	
	FORKLIFT CONVENTIONAL	GM9000	Repair Tools - Gas		\$1,837.42	\$6,077.70
		GO9001	Supervise and Administer - Gas			\$30.80
		GO5000	Connect/Disconnect Gas Meter		\$7.58	
		GO5005	Read Gas Meter Only		\$5.06	
		GO5085	Can't Get In - Gas Meter		\$5.06	
		GO9015	Attend Gas Safety Training		\$35.18	
		GM9005	Perform Yard Maintenance - Gas		\$606.02	
		GO9010	Wait for Vehicle Breakdown Ass	\$6,458.00	\$3,760.00	
		GM3000	Maintain Station Odorizer		\$28.96	
		GO5041	Leak on Customer Equipment Mai		\$7.58	
		GO5050	Heat Related Service/Inspectio		\$7.58	
	FORKLIFT NARROW AISLE	GM0120	Perform Leak Investigation & R		\$67.90	
		GO9010	Wait for Vehicle Breakdown Ass	\$6,249.68	\$6,260.00	\$6,108.50
	FORKLIFT ROUGH TERRAIN	GM9000	Repair Tools - Gas			\$65.25
		GO0205	Attend Safety Meetings - Gas			\$43.50
		GO9010	Wait for Vehicle Breakdown Ass	\$8,266.36	\$5,538.00	
	FRONT END LOADER	GM0140	Maintain Miscellaneous Gas Fac		\$2.03	\$117.76
		GO0165	Inspect Critical Valve			\$82.50
	GENERATOR TRAILER	GO0205	Attend Safety Meetings - Gas		\$3.05	
		GO9005	Clean/Stock Vehicle - Gas		\$2.04	\$18.70
		GM0110	Investigate Leak Maintenance o		\$8.13	\$35.97
		GM0120	Perform Leak Investigation & R		\$39.60	\$224.85
		GM9005	Perform Yard Maintenance - Gas		\$14.22	\$55.84
		GM0135	Repair Valve (Critical) D P			\$67.59

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. E ONLY

Sum of Charged to NM - Gas		Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005 2006 2007
	PICKUP COMPACT 4X4	AG0110	Environmental Site Assess & Re	\$356.54 \$412.33 \$61.98
		AG0485	Provide Safety & Health Service	\$4,568.94 \$5,802.16 \$6,966.69
		AG0493	Provide Administrative & Gener	\$11.97
		AG0855	Maintenance & Support	\$47.06 \$135.27
		AG0990	Credit & Collections	\$5,087.49 \$44,067.75 \$43,649.05
		AG0994	Training - Customer Service	\$3.94
		GM3010	Maintain Telemetering Equipmen	\$12.00
		GM9000	Repair Tools - Gas	\$300.58 \$2,706.91
		GO9000	Supervise and Administer - Gas	\$1,366.26 \$7,243.14 \$3,785.63
		GO9001	Supervise and Administer - Gas	\$30,436.22 \$61,553.19 \$27,307.11
		GO9035	Perform Locating/Dig Safe-Gas	\$967.94 \$6,146.83 \$15,994.42
		AG0525	Janitorial	\$94.41 \$47.71
		AG0585	Security System Maintenance	\$88.54 \$0.78
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$13.44 \$1,982.78 \$11,012.83
		GO5021	Leak Investigation Maintenance	\$12.10 \$2,037.69 \$7,290.07
		GM0140	Maintain Miscellaneous Gas Fac	\$1,300.50 \$5,024.58 \$18,544.04
		GO5000	Connect/Disconnect Gas Meter	\$31.48 \$4,017.93 \$18,266.44
		GO5005	Read Gas Meter Only	\$633.52 \$14,316.60 \$21,198.94
		GO5085	Can't Get In - Gas Meter	\$32.00 \$1,252.62 \$4,799.66
		GO9015	Attend Gas Safety Training	\$42.08 \$212.47
		GO0165	Inspect Critical Valve	\$107.36 \$844.74 \$7,636.10
		GM0105	Repair/Install Corrosion Contr	\$138.15 \$2,000.76 \$1,129.27
		GO0195	Attend Meetings Other Than Saf	\$2,086.85 \$1,696.01 \$410.24
		GO0205	Attend Safety Meetings - Gas	\$1,045.89 \$1,046.22 \$248.28
		GO5055	Shared Meter Investigation-Gas	\$12.69 \$75.20
		GO9005	Clean/Stock Vehicle - Gas	\$420.66 \$2,491.45
		GM0110	Investigate Leak Maintenance o	\$1,048.44 \$7,129.39 \$26,961.86
		GM0120	Perform Leak Investigation & R	\$291.50 \$127.43
		GM9005	Perform Yard Maintenance - Gas	\$17.04 \$134.55
		GO0150	Perform 3-year Main/ Lateral S	\$205.20 \$1,168.98 \$10,969.43
		GO0210	Attend Training Other Than Saf	\$1,024.36 \$1,601.97 \$1,366.80
		GO9010	Wait for Vehicle Breakdown Ass	\$47,387.46 \$89,288.93 \$85,920.88
		GO9040	Perform Light Duty - Gas	\$96.64
		GM0135	Repair Valve (Critical D P	\$133.82 \$1,523.14
		GM0145	Retire Inactive Gas Service	\$222.52 \$38.77
		GO0155	Perform 5-year Main/ Lateral S	\$98.32
		GO9050	Perform Emergency Standby-Gas	\$188.36 \$1,591.27
		GM0130	Repair Gas Regulator Station E	\$1,035.70 \$6,996.49
		GM5020	Repair Large Gas Meter	\$263.98 \$1,503.77
		GO0145	Patrol gas supply line	\$170.84 \$1,209.42
		GM0141	Maintain Miscellaneous Gas Fac	\$949.53 \$4,625.19 \$2,247.12
		GM3000	Maintain Station Odorizer	\$53.70 \$277.87
		GM3005	Maintain Gas Pressure-Distribu	\$8.26 \$70.41
		GM3015	Maintain Telemetering Equipmen	\$47.27
		GM5005	Turn On Light Up	\$632.82 \$3,445.44
		GO0100	Perform Business District Surv	\$1,156.68 \$9,117.90
		GO0110	Change Chart	\$528.43 \$3,359.69
		GO0130	Perform Locating/Dig Safe - Ga	\$11.08 \$34.28
		GO0140	Update Maps not location relat	\$174.81 \$1,905.75 \$3,036.27
		GO5065	Curb Box Inspection	\$158.07 \$1,454.53
		GO5090	Facility Maintenance - Gas Mai	\$849.30 \$2,253.06 \$8.72
		GO9055	Perform DOT Drug Testing - Gas	\$6.68 \$6.59
		GM0100	Inspect/Replace Curb Box	\$61.75 \$335.76
		GM0111	Investigate Leak Maintenance o	\$117.50 \$1,266.51
		GM0116	Repair Gas Leak Maintenance of	\$80.13
		GM0147	Retire Active Gas Service	\$241.36 \$75.56
		GM5000	Periodic Regulator Inspection	\$75.23 \$339.56
		GO0142	Perform Locating/Dig Safe Util	\$19.98
		GO0160	Inspect Gas Regulator Station	\$327.26 \$1,710.97
		GO0170	Inspect Distribution Valve	\$40.88
		GO5015	Meter Service/Investigation	\$112.77 \$777.89
		GO5020	Leak Investigation Maintenance	\$18.96
		GO5091	Facility Maintenance - Gas Mai	\$246.87 \$1,202.90
		GO9030	Perform Police Protection-Flag	\$5.54
		GO9036	Perform Locating/Dig Safe-Gas	\$928.29
		AG0290	Provide Security Services	\$20.67 \$337.98 \$1,315.43
		GO0105	Inspect/Test Volume Correctors	\$75.66
		GO5010	Special Read Conditions - Gas	\$93.82 \$810.42
		GO5100	Recheck Warning Tag	\$3.22 \$60.35 \$339.79
		GO5075	Cut In/Cut Out - Gas	\$156.20 \$977.08
		AG0105	Support Environmental Complian	\$1,637.20 \$1,345.86 \$1,322.98

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. E ONLY

Sum of Charged to NM - Gas		Calendar Year		2005	2006	2007
Orig Business Unit	Vehicle Type	Activity	Activity Deser			
		AG0831	IS Integration		\$10,147.95	\$4,076.43
		AG0993	Supervision Customer Accounts	\$5,152.46	\$17,862.35	\$16,590.96
		GM5015	Revenue Protection - Gas	\$29.16	\$216.83	\$541.92
		GM5035	Failure of ERT on AMR Meter	\$6.43	\$216.97	\$525.92
		GM6000	Tel Maintain GEMS non-Mtr			\$15.72
		GM6005	Tel Maintain GEMS Meter			\$171.29
		GO5025	Fixed Factor Investigation		\$667.94	\$365.80
		GO5030	Pressure Inspection		\$167.33	\$1,860.05
		GO5035	Carbon Monoxide Investigation			\$3.04
		GO5036	Carbon Monoxide Investigation	\$6.43	\$522.33	\$1,804.40
		GO5041	Leak on Customer Equipment Mai	\$42.10	\$2,573.61	\$10,615.97
		GO5046	Health Impairment Inspection M		\$5.02	\$45.24
		GO5050	Heat Related Service/Inspectio	\$29.55	\$488.22	\$3,046.25
		GO5061	Mandated Leak Survey Maintenanc		\$16.40	\$891.74
		GO5070	High Bill Investigation - Gas			\$68.77
		GO5086	AMR-Can't Complete/Install-Gas	\$453.51	\$13.82	\$93.91
		GO5095	Fire Call - Gas Meter		\$16.08	\$216.26
		GO5125	Genl Mtr Inv/Svc/Security-Gas		\$7.50	\$113.54
		GO9096	Perform Special Project/Study	\$1,644.28	\$5,851.12	\$6,606.18
		GO9100	Perform Permitting Right of W			\$1,108.02
		AG0480	Employee Development	\$8.14		
		AG0530	Waste Removal	\$59.53		
		AG0535	Electrical Maintenance	\$206.11	\$1.55	
		AG0545	Fire Protection/Life Safety	\$14.14	\$1.41	
		AG0550	HIVAC Maintenance	\$58.00		
		AG0555	Plumbing Maintenance	\$27.79	\$7.06	
		AG0560	Structural/Roof Maintenance	\$53.79	\$8.75	
		AG0575	Grounds Maintenance	\$7.32		
		AG0580	Snow Removal	\$25.56		
		AG0640	Moves & Relocations	\$8.70		
		AG0655	Other Tenant Services	\$41.70	\$8.05	
		AG0100	Acquire/Maintain Environmental	\$40.33		
		AG0650	MGP Relocations	\$32.57		
		AG0130	Construction Management	\$14.36	\$8.85	
		AG0540	Elevator Maintenance	\$6.03		
		AG0590	Admin & General (incl. trainin	\$1.76		
	PICKUP HEAVY DUTY	AG0990	Credit & Collections		\$1,292.21	\$679.22
		AG0994	Training - Customer Service	\$57.70		
		GM9000	Repair Tools - Gas	\$8,548.63	\$9,079.73	\$7,581.11
		GO0135	Update Maps and Records locati		\$39.95	
		GO9000	Supervise and Administer - Gas		\$20.25	\$18.00
		GO9001	Supervise and Administer - Gas	\$13,005.35	\$8,683.55	\$12,243.00
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$1,416.35	\$3,064.59	\$5,495.20
		GO5021	Leak Investigation Maintenance	\$2,717.90	\$1,858.93	\$3,037.08
		GM0140	Maintain Miscellaneous Gas Fac	\$1,858.25	\$2,234.96	
		GO5000	Connect/Disconnect Gas Meter	\$9,609.74	\$8,050.86	\$5,490.90
		GO5005	Read Gas Meter Only	\$1,374.05	\$1,312.89	\$1,408.45
		GO5085	Can't Get In - Gas Meter	\$5,380.94	\$3,214.82	\$2,361.05
		GO9015	Attend Gas Safety Training	\$281.59	\$179.48	\$69.59
		GO0165	Inspect Critical Valve	\$354.16	\$228.20	
		GM0105	Repair/Install Corrosion Contr	\$8,399.73	\$10,057.57	\$761.13
		GO0195	Attend Meetings Other Than Saf	\$111.45	\$63.82	\$33.45
		GO0205	Attend Safety Meetings - Gas	\$133.47	\$262.32	\$138.58
		GO5055	Shared Meter Investigation-Gas	\$12.54	\$2.86	\$61.14
		GO9005	Clean/Stock Vehicle - Gas	\$2,753.02	\$2,459.27	\$1,007.61
		GM0110	Investigate Leak Maintenance o	\$410.46	\$525.91	
		GO0115	Survey Exposed Pipe		\$3.58	
		GM0120	Perform Leak Investigation & R	\$320.18	\$1,026.31	
		GM9005	Perform Yard Maintenance - Gas	\$173.61	\$1,399.98	
		GO0150	Perform 3-year Main/ Lateral S		\$1,496.83	
		GO0210	Attend Training Other Than Saf	\$203.73	\$1,031.07	\$1,107.04
		GO9010	Wait for Vehicle Breakdown Ass	\$39,395.98	\$25,999.08	\$5,404.15
		GM0145	Retire Inactive Gas Service	\$17.38	\$68.59	
		GO9050	Perform Emergency Standby-Gas	\$1,218.33	\$319.46	\$547.15
		GO0145	Patrol gas supply line		\$1,346.75	
		GM0141	Maintain Miscellaneous Gas Fac	\$140.96	\$250.74	
		GM3000	Maintain Station Odorizer		\$44.66	
		GM5005	Turn On Light Up	\$2,496.91	\$2,209.51	\$1,520.20
		GO0100	Perform Business District Surv	\$39.81		
		GO0110	Change Chart		\$25.42	
		GO0140	Update Maps not location relat		\$76.76	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I.E ONLY

Sum of Charged to NM - Gas	Vehicle Type	Activity	Activity Descr	Calendar Year		
Orig Business Unit				2005	2006	2007
		GO0175	Inspect Pipeline Valve	\$20.83		
		GO0190	Test Gas Facilities Maintenanc		\$2.37	
		GO5065	Curb Box Inspection	\$19.83		
		GO5090	Facility Maintenance - Gas Mai	\$29.90		
		GO9055	Perform DOT Drug Testing - Gas	\$14.60	\$15.61	
		GM0100	Inspect/Replace Curb Box		\$42.88	
		GM0111	Investigate Leak Maintenance o	\$3,147.05	\$1,327.22	\$1,206.99
		GM0147	Retire Active Gas Service		\$14.04	
		GM5000	Periodic Regulator Inspection	\$742.28	\$696.86	\$497.27
		GO0125	Recheck Leak and Surveillance		\$54.74	
		GO0126	Recheck Leak and Surveillance		\$62.48	
		GO0170	Inspect Distribution Valve	\$17.85	\$57.83	
		GO5015	Meter Service/Investigation	\$278.99	\$199.67	\$122.79
		GO5091	Facility Maintenance - Gas Mai	\$1,235.71	\$677.20	\$740.28
		AG0290	Provide Security Services	\$141.44	\$35.94	\$57.29
		GO5010	Special Read Conditions - Gas	\$492.41	\$290.94	\$250.60
		GO5100	Recheck Warning Tag	\$275.44	\$217.34	\$81.87
		GO5075	Cut In/Cut Out - Gas	\$790.88	\$374.89	\$339.49
		GM5015	Revenue Protection - Gas	\$221.93	\$202.09	\$145.53
		GM5035	Failure of ERT on AMR Meter	\$227.91	\$212.02	\$248.04
		GO5025	Fixed Factor Investigation	\$78.55	\$120.40	\$423.59
		GO5030	Pressure Inspection	\$510.60	\$241.63	\$356.05
		GO5035	Carbon Monoxide Investigation	\$6.91	\$13.16	\$2.72
		GO5036	Carbon Monoxide Investigation	\$859.52	\$442.72	\$301.44
		GO5041	Leak on Customer Equipment Mai	\$4,733.76	\$3,647.37	\$3,651.93
		GO5046	Health Impairment Inspection M	\$91.06	\$46.67	\$18.45
		GO5050	Heat Related Service/Inspectio	\$1,984.67	\$985.32	\$944.09
		GO5061	Mandated Leak Survey Maintenanc	\$265.04	\$320.79	\$376.51
		GO5070	High Bill Investigation - Gas	\$26.07	\$20.38	\$36.44
		GO5086	AMR-Can't Complete/Install-Gas	\$246.19		\$11.06
		GO5095	Fire Call - Gas Meter	\$224.61	\$72.92	\$98.81
		GO5125	Genl Mtr Inv/Svc/Security-Gas	\$41.29		\$26.40
		GO5080	Non Payment Collection			\$3.27
		GO5060	Mandated Leak Survey Maintenanc	\$1.84		
		GO9025	Perform Gas Safety Supervision	\$8.04		
	PICKUP HEAVY DUTY 4X4	AG0110	Environmental Site Assess & Re	\$214.96	\$306.17	\$71.78
		AG0493	Provide Administrative & Gener	\$79.29		
		AG0495	Manage Real Estate (T&D)		\$7.59	
		AG0965	Two Way Radio - Maintenance	\$3,685.10	\$1,614.22	
		AG0990	Credit & Collections	\$41.02	\$91.52	\$11.08
		GM3010	Maintain Telemetering Equipmen	\$23.00	\$91.16	\$333.33
		GM9000	Repair Tools - Gas	\$12,593.04	\$16,253.51	\$18,699.90
		GO0135	Update Maps and Records locati	\$48.67	\$87.53	
		GO9000	Supervise and Administer - Gas	\$225.44	\$3,746.64	\$5,709.99
		GO9001	Supervise and Administer - Gas	\$4,892.18	\$12,845.57	\$11,187.19
		GO9035	Perform Locating/Dig Safe-Gas	\$1,651.56	\$1,535.33	\$620.72
		AG0844	IS Development A&G	\$9.12	\$10.10	
		AG0925	Tel Automatic Vehicle Locator	\$55.66	\$6.47	
		AG0525	Janitorial	\$176.08	\$113.69	\$98.93
		AG0585	Security System Maintenance	\$15.10	\$7.76	\$16.67
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$3,079.31	\$2,957.19	\$10,487.05
		GO5021	Leak Investigation Maintenance	\$3,735.97	\$2,632.95	\$3,533.38
		GM0140	Maintain Miscellaneous Gas Fac	\$14,082.71	\$28,045.80	\$22,204.32
		GO5000	Connect/Disconnect Gas Meter	\$9,342.92	\$6,312.80	\$11,882.81
		GO5005	Read Gas Meter Only	\$1,074.01	\$642.14	\$4,967.69
		GO5085	Can't Get In - Gas Meter	\$3,685.81	\$3,673.51	\$5,395.15
		GO9015	Attend Gas Safety Training	\$831.60	\$560.17	\$1,104.37
		GO0165	Inspect Critical Valve	\$2,055.77	\$1,411.27	\$4,767.81
		GM0105	Repair/Install Corrosion Contr	\$3,871.08	\$22,949.63	\$38,514.16
		GO0195	Attend Meetings Other Than Saf	\$365.94	\$522.31	\$859.89
		GO0205	Attend Safety Meetings - Gas	\$2,522.29	\$2,825.20	\$3,081.61
		GO5055	Shared Meter Investigation-Gas	\$1,106.16	\$134.99	\$118.90
		GO9005	Clean/Stock Vehicle - Gas	\$5,070.13	\$5,324.04	\$6,630.49
		GM0110	Investigate Leak Maintenance o	\$9,348.07	\$10,677.58	\$14,585.55
		GO0115	Survey Exposed Pipe	\$183.22	\$320.69	\$852.99
		GM0120	Perform Leak Investigation & R	\$1,621.06	\$4,376.74	\$4,543.33
		GM9005	Perform Yard Maintenance - Gas	\$4,146.86	\$4,631.25	\$11,161.19
		GO0150	Perform 3-year Main/ Lateral S	\$1,711.95	\$1,013.74	\$9,483.97
		GO0210	Attend Training Other Than Saf	\$3,197.99	\$3,231.44	\$5,352.96
		GO9010	Wait for Vehicle Breakdown Ass	\$51,614.12	\$58,840.13	\$65,512.03
		GO9040	Perform Light Duty - Gas		\$2,300.14	\$925.34

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Deser	2005	2006	2007
		GM0135	Repair Valve (Critical D P	\$4,075.35	\$1,658.68	\$2,937.32
		GM0145	Retire Inactive Gas Service	\$1,002.30	\$1,235.05	\$697.15
		GO0120	Perform Differential Test			\$96.16
		GO0155	Perform 5-year Main/ Lateral S		\$49.44	\$1,950.82
		GO9045	Respond to Fire/Emergency Call	\$25.38	\$13.86	
		GO9050	Perform Emergency Standby-Gas	\$1,886.49	\$540.93	\$1,964.22
		GM0130	Repair Gas Regulator Station E	\$3,124.85	\$3,073.45	\$5,696.30
		GM5020	Repair Large Gas Meter	\$905.73	\$978.65	\$2,307.81
		GO0145	Patrol gas supply line	\$2,957.69	\$2,861.46	\$4,688.56
		GM0150	Perform Site Restoration - Gas	\$309.28	\$97.72	\$88.36
		GM0141	Maintain MiscellHaneous Gas Fac	\$5,507.84	\$2,303.69	\$2,420.02
		GM3000	Maintain Station Odorizer	\$97.10	\$1,412.23	\$2,726.99
		GM3005	Maintain Gas Pressure-Distribu	\$913.47	\$1,725.24	\$2,077.13
		GM3015	Maintain Telemetering Equipmen	\$14.68		\$134.45
		GM5005	Turn On Light Up	\$2,200.80	\$2,217.09	\$3,316.42
		GO0100	Perform Business District Surv	\$706.21	\$372.64	\$3,024.49
		GO0110	Change Chart	\$2,918.68	\$2,787.47	\$5,408.13
		GO0130	Perform Locating/Dig Safe - Ga	\$336.03		\$187.23
		GO0140	Update Maps not location relat	\$298.24	\$134.15	\$438.92
		GO0143	Perform Locating/Dig Safe Util	\$6.23		\$15.12
		GO0175	Inspect Pipeline Valve	\$235.46	\$648.93	\$973.31
		GO0190	Test Gas Facilities Maintenanc	\$61.98	\$69.89	\$36.78
		GO0215	Perform Inclement Weather-Gas	\$218.34	\$385.23	\$509.82
		GO5065	Curb Box Inspection	\$244.63	\$390.79	\$636.65
		GO5090	Facility Maintenance - Gas Mai	\$1,156.01	\$937.76	\$656.09
		GO9055	Perform DOT Drug Testing - Gas	\$147.76	\$164.75	\$348.11
		GM0106	Repair/Install Corrosion Contr	\$19.22	\$88.96	\$150.01
		GM0100	Inspect/Replace Curb Box	\$202.31	\$165.17	\$466.51
		GM0111	Investigate Leak Maintenance o	\$1,225.12	\$635.39	\$2,875.66
		GM0115	Repair Gas Leak Maintenance of	\$636.13	\$174.14	\$192.89
		GM0116	Repair Gas Leak Maintenance of	\$254.89	\$196.71	\$336.17
		GM0121	Perform Leak Investigation & R	\$127.84	\$98.36	\$59.12
		GM0147	Retire Active Gas Service	\$151.03	\$78.48	\$109.99
		GM5000	Periodic Regulator Inspection	\$580.42	\$374.44	\$844.72
		GO0125	Recheck Leak and Surveillance	\$144.54	\$189.72	\$132.19
		GO0126	Recheck Leak and Surveillance	\$56.85	\$135.58	\$107.80
		GO0131	Perform Locating/Dig Safe - Ga			\$14.10
		GO0142	Perform Locating/Dig Safe Util		\$72.59	\$100.90
		GO0160	Inspect Gas Regulator Station	\$1,559.81	\$2,378.42	\$1,822.97
		GO0170	Inspect Distribution Valve	\$430.52	\$426.84	\$103.25
		GO0200	Perform Clerical - Gas	\$24.01	\$18.76	\$66.12
		GO5015	Meter Service/Investigation	\$186.52	\$213.40	\$402.24
		GO5020	Leak Investigation Maintenance	\$47.06	\$151.76	\$94.62
		GO5040	Leak on Customer Equipment Mai		\$4.11	
		GO5091	Facility Maintenance - Gas Mai	\$1,580.49	\$1,100.03	\$1,328.15
		GO5105	Inspect Large Gas Meter	\$504.24	\$1,448.74	\$2,687.94
		GO9030	Perform Police Protection-Flag	\$159.28		
		GO9036	Perform Locating/Dig Safe-Gas	\$519.81	\$13.22	\$104.04
		AG0290	Provide Security Services	\$143.83		\$49.37
		GM0125	Maintain Gas Right of Way	\$130.78	\$38.83	\$27.52
		GO0105	Inspect/Test Volume Correctors	\$7.49	\$1,223.58	\$1,427.85
		GO5010	Special Read Conditions - Gas	\$753.10	\$247.85	\$386.19
		GO5100	Recheck Warning Tag	\$278.45	\$193.29	\$416.28
		GM0160	Tran Pipeln Integrity/Mandated	\$852.86	\$188.81	\$564.85
		GO5075	Cut In/Cut Out - Gas	\$548.13	\$515.53	\$955.01
		GM5015	Revenue Protection - Gas	\$1,627.77	\$507.42	\$79.64
		GM5035	Failure of ERT on AMR Meter	\$240.07	\$233.96	\$431.66
		GM6000	Tel Maintain GEMS non-Mtr	\$52.43	\$2,035.22	\$4,053.88
		GM6005	Tel Maintain GEMS Meter		\$76.66	\$202.69
		GO5025	Fixed Factor Investigation	\$149.29	\$564.44	\$100.94
		GO5030	Pressure Inspection	\$735.59	\$336.85	\$1,144.58
		GO5035	Carbon Monoxide Investigation	\$7.39	\$13.68	\$54.57
		GO5036	Carbon Monoxide Investigation	\$663.04	\$525.87	\$1,173.33
		GO5041	Leak on Customer Equipment Mai	\$4,076.87	\$3,588.82	\$5,858.55
		GO5046	Health Impairment Inspection M	\$59.20	\$15.41	\$16.49
		GO5050	Heat Related Service/Inspectio	\$1,775.87	\$1,027.15	\$2,042.32
		GO5061	Mandated Leak Survey Maintenanc	\$233.99	\$281.99	\$306.76
		GO5070	High Bill Investigation - Gas	\$21.90	\$6.51	\$10.63
		GO5086	AMR-Can't Complete/Install-Gas	\$120.71	\$18.01	\$36.85
		GO5095	Fire Call - Gas Meter	\$176.58	\$141.28	\$254.00
		GO5125	Genl Mtr Inv/Svc/Security-Gas	\$112.24		\$32.40

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas		Calendar Year		2005	2006	2007
Orig Business Unit	Vehicle Type	Activity	Activity Descr			
		GO9096	Perform Special Project/Study	\$127.52		\$84.66
		GO9100	Perform Permitting - Right of W	\$26.29	\$13.03	\$108.66
		GO5080	Non Payment Collection	\$4.52		
		AG0480	Employee Development	\$176.66	\$181.05	\$36.69
		AG0530	Waste Removal	\$3.80		\$0.87
		AG0535	Electrical Maintenance	\$350.86	\$180.17	\$405.41
		AG0545	Fire Protection/Life Safety	\$138.74	\$210.55	\$426.62
		AG0550	HVAC Maintenance	\$228.48	\$173.27	\$206.83
		AG0555	Plumbing Maintenance	\$182.46	\$61.67	\$165.36
		AG0560	Structural/Roof Maintenance	\$148.09	\$273.65	\$521.04
		AG0570	Roads & Pavement Maintenance		\$4.29	\$110.58
		AG0575	Grounds Maintenance	\$33.09	\$79.06	\$208.13
		AG0580	Snow Removal	\$169.83	\$28.75	\$128.98
		AG0640	Moves & Relocations	\$194.61	\$100.49	\$220.11
		AG0655	Other Tenant Services	\$196.14	\$302.15	\$45.35
		AG0675	Warehouse/Dock Activities	\$86.90	\$1.48	\$167.54
		GM3006	Maintain Gas Pressure - Transm	\$104.02	\$114.15	\$209.17
		GO0180	Inspect Station Valve	\$35.65	\$434.33	\$183.95
		GO5060	Mandated Leak Survey Maintenan	\$15.26	\$92.18	\$18.33
		GO0220	Witness Testing - Gas		\$385.20	\$561.99
		GO9095	Perform Special Project/Study		\$3.57	
		AG0915	Network LAN/WAN	\$37.49	\$25.21	
		GO9025	Perform Gas Safety Supervision	\$108.58		
		GO9065	Perform Reliability/Contingenc	\$20.22		
		GM5010	Wall Check		\$9.44	
		AG0650	MGP Relocations	\$5.81		
		AG0665	Engineering Analysis/Project W		\$10.70	
		AG0825	Develop & Maintain Standards/P		\$5.05	
		AG0920	Telephone PBX/Circuit Repair	\$128.68	\$33.28	
		AG0950	STN Microwave & Fiber - Operat		\$4.68	
		AG0980	Wireless CAD	\$48.86	\$22.63	
		AG0630	Facilities Support Center	\$189.02		
		AG0905	Nuclear Alert System-Telephone	\$7.75		
		GO9135	Perform Engineering Surveys -	\$476.96		
		AG0990	Credit & Collections	\$1,233.59	\$1,270.39	\$580.30
		GM3010	Maintain Telemetering Equipmen		\$17.67	\$16.30
		GM9000	Repair Tools - Gas	\$5,761.23	\$4,272.50	\$3,904.41
		GO0135	Update Maps and Records locati			\$11.18
		GO9000	Supervise and Administer - Gas	\$259.60	\$42.40	
		GO9001	Supervise and Administer - Gas	\$3,639.88	\$7,611.11	\$704.33
		GO9035	Perform Locating/Dig Safe-Gas	\$161.30	\$293.93	\$14.96
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$923.71	\$306.47	
		GO5021	Leak Investigation Maintenance	\$62.16	\$11.87	\$18.69
		GM0140	Maintain Miscellaneous Gas Fac	\$2,833.62	\$3,076.81	\$2,356.15
		GO5000	Connect/Disconnect Gas Meter	\$138.81	\$42.22	
		GO5005	Read Gas Meter Only	\$13.82	\$10.60	\$16.38
		GO5085	Can't Get In - Gas Meter	\$63.71	\$11.88	
		GO9015	Attend Gas Safety Training	\$97.93	\$66.86	\$295.65
		GO0165	Inspect Critical Valve	\$1,218.47	\$813.73	\$1,078.32
		GM0105	Repair/Install Corrosion Contr	\$587.39	\$1,178.24	\$936.88
		GO0195	Attend Meetings Other Than Saf	\$249.75	\$237.58	\$182.36
		GO0205	Attend Safety Meetings - Gas	\$878.85	\$780.55	\$457.61
		GO9005	Clean/Stock Vehicle - Gas	\$921.64	\$696.35	\$44.46
		GM0110	Investigate Leak Maintenance o	\$3,515.72	\$5,953.83	\$5,007.65
		GM0120	Perform Leak Investigation & R	\$477.27	\$353.24	\$279.19
		GM9005	Perform Yard Maintenance - Gas	\$1,177.82	\$914.50	\$921.91
		GO0150	Perform 3-year Main/ Lateral S	\$2,199.87	\$947.44	\$738.85
		GO0210	Attend Training Other Than Saf	\$491.38	\$550.54	\$267.65
		GO9010	Wait for Vehicle Breakdown Ass	\$33,634.34	\$15,280.96	\$15,005.04
		GO9040	Perform Light Duty - Gas		\$2,641.49	
		GM0135	Repair Valve (Critical D P	\$1,049.97	\$695.93	\$358.15
		GM0145	Retire Inactive Gas Service	\$158.94	\$49.56	\$15.09
		GO0155	Perform 5-year Main/ Lateral S		\$365.12	\$25.92
		GO9050	Perform Emergency Standby-Gas	\$11.14		
		GM0130	Repair Gas Regulator Station E	\$1,332.46	\$826.60	\$1,061.47
		GM5020	Repair Large Gas Meter	\$540.51	\$534.44	\$447.94
		GO0145	Patrol gas supply line	\$2,224.92	\$2,144.14	\$1,048.44
		GM0141	Maintain Miscellaneous Gas Fac	\$500.70	\$550.99	\$310.86
		GM3000	Maintain Station Odorizer	\$62.52		
		GM3005	Maintain Gas Pressure-Distribu	\$370.32	\$321.38	\$419.75
		GM3015	Maintain Telemetering Equipmen	\$40.25		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. E ONLY

Sum of Charged to NM - Gas		Calendar Year				
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
		GM5005	Turn On Light Up	\$37.60	\$67.65	
		GO0100	Perform Business District Surv			\$129.84
		GO0110	Change Chart	\$13,810.23	\$12,912.75	\$12,108.24
		GO0130	Perform Locating/Dig Safe - Ga	\$11.05		
		GO0140	Update Maps not location relat	\$21.98		
		GO0143	Perform Locating/Dig Safe Util	\$4.42	\$9.39	
		GO0175	Inspect Pipeline Valve	\$221.52	\$324.31	\$49.48
		GO0190	Test Gas Facilities Maintenanc	\$24.75	\$49.59	\$11.67
		GO0215	Perform Inclement Weather-Gas	\$313.68	\$135.67	\$70.56
		GO5065	Curb Box Inspection	\$83.87	\$243.10	\$212.92
		GO5090	Facility Maintenance - Gas Mai	\$279.04	\$392.32	\$112.56
		GO9055	Perform DOT Drug Testing - Gas	\$48.76	\$45.35	\$46.41
		GM0100	Inspect/Replace Curb Box	\$4.14	\$52.71	\$25.10
		GM0111	Investigate Leak Maintenance o	\$35.09	\$17.42	\$2.63
		GM0115	Repair Gas Leak Maintenance of	\$28.32	\$77.40	\$60.26
		GM0116	Repair Gas Leak Maintenance of	\$8.10	\$16.11	\$33.83
		GM0121	Perform Leak Investigation & R	\$14.86	\$8.69	
		GM0147	Retire Active Gas Service	\$33.12	\$27.00	
		GM5000	Periodic Regulator Inspection		\$9.51	
		GO0125	Recheck Leak and Surveillance	\$19.57	\$28.72	
		GO0126	Recheck Leak and Surveillance		\$9.06	
		GO0160	Inspect Gas Regulator Station	\$892.31	\$364.82	\$187.69
		GO0170	Inspect Distribution Valve	\$19.95	\$811.10	\$226.89
		GO5015	Meter Service/Investigation		\$14.87	\$44.72
		GO5020	Leak Investigation Maintenance	\$57.39	\$113.19	
		GO5091	Facility Maintenance - Gas Mai	\$9.79		
		GO5105	Inspect Large Gas Meter	\$842.85	\$441.40	\$129.96
		GO9036	Perform Locating/Dig Safe-Gas	\$6.52		\$24.55
		GM0125	Maintain Gas Right of Way	\$22.29		
		GO0105	Inspect/Test Volume Correctors	\$64.40	\$107.30	
		GO5010	Special Read Conditions - Gas		\$1.19	
		GO5100	Recheck Warning Tag	\$8.20		
		GM0160	Tran Pipeln Integrity/Mandated	\$761.32	\$191.18	\$694.56
		GO5075	Cut In/Cut Out - Gas	\$22.55	\$41.31	\$49.98
		GM5015	Revenue Protection - Gas	\$109.27		
		GM5035	Failure of ERT on AMR Meter	\$3.76		
		GO5030	Pressure Inspection	\$4.22		
		GO5036	Carbon Monoxide Investigation		\$1.19	
		GO5041	Leak on Customer Equipment Mai	\$22.13	\$14.23	
		GO5050	Heat Related Service/Inspectio	\$75.29		
		GO5086	AMR-Can't Complete/Install-Gas		\$1.19	
		GO9096	Perform Special Project/Study	\$51.12		
		AG0545	Fire Protection/Life Safety	\$11.26		
		AG0555	Plumbing Maintenance	\$2.50		
		GM3006	Maintain Gas Pressure - Transm	\$92.71	\$23.30	\$57.18
		GO0180	Inspect Station Valve	\$79.56	\$75.87	
		GO9095	Perform Special Project/Study			\$14.28
		GO9025	Perform Gas Safety Supervision	\$33.46	\$47.09	
		GO9065	Perform Reliability/Contingenc	\$8.78		
	PICKUP LIGHT DUTY 4X4	AG0140	Commercial & Industrial Custom	\$9.79	\$12.75	
		AG0485	Provide Safety & Health Servic	\$1,607.25		
		AG0495	Manage Real Estate (T&D)	\$47.37		
		AG0965	Two Way Radio - Maintenance	\$19.07		
		AG0990	Credit & Collections	\$2,068.43	\$2,734.88	\$3,995.86
		AG0992	Miscellaneous Customer Account	\$4.50		
		GM9000	Repair Tools - Gas	\$1,380.92	\$1,836.54	\$437.40
		GO0135	Update Maps and Records locati			\$60.88
		GO9000	Supervise and Administer - Gas	\$7.62	\$197.52	
		GO9001	Supervise and Administer - Gas	\$14,923.29	\$14,168.66	\$2,821.56
		GO9035	Perform Locating/Dig Safe-Gas	\$950.51	\$215.95	\$11.50
		AG0525	Janitorial	\$39.71		
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$1,166.95	\$1,835.22	\$80.77
		GO5021	Leak Investigation Maintenance	\$12.28	\$62.72	
		GM0140	Maintain Miscellaneous Gas Fac	\$2,847.41	\$4,203.75	\$3,452.91
		GO5000	Connect/Disconnect Gas Meter	\$71.77	\$53.54	\$157.42
		GO5005	Read Gas Meter Only	\$28,966.29	\$19,084.29	\$4,041.00
		GO5085	Can't Get In - Gas Meter	\$103.23	\$5.69	
		GO9015	Attend Gas Safety Training	\$128.27	\$756.53	\$72.29
		GO0165	Inspect Critical Valve	\$835.26	\$1,005.33	\$1,578.68
		GM0105	Repair/Install Corrosion Contr	\$12,164.61	\$12,162.08	\$12,278.13
		GO0195	Attend Meetings Other Than Saf	\$96.11	\$75.57	\$81.27

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. E ONLY

Sum of Charged to NM - Gas		Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005 2006 2007
		GO0205	Attend Safety Meetings - Gas	\$541.00 \$377.76 \$302.51
		GO9005	Clean/Stock Vehicle - Gas	\$1,421.12 \$488.66 \$66.51
		GM0110	Investigate Leak Maintenance o	\$5,093.63 \$3,382.58 \$4,000.83
		GO0115	Survey Exposed Pipe	\$70.20 \$175.58
		GM0120	Perform Leak Investigation & R	\$91.94 \$854.61 \$224.30
		GM9005	Perform Yard Maintenance - Gas	\$305.03 \$358.72 \$261.90
		GO0150	Perform 3-year Main/ Lateral S	\$196.01 \$134.20 \$481.53
		GO0210	Attend Training Other Than Saf	\$2,000.41 \$1,545.13 \$164.93
		GO9010	Wait for Vehicle Breakdown Ass	\$96,194.54 \$34,335.80 \$25,200.20
		GO9040	Perform Light Duty - Gas	\$266.40
		GM0135	Repair Valve (Critical D P	\$1,229.63 \$563.53 \$83.84
		GM0145	Retire Inactive Gas Service	\$43.37 \$40.28
		GO0155	Perform 5-year Main/ Lateral S	\$5.01 \$23.70
		GO9050	Perform Emergency Standby-Gas	\$17.19
		GM0130	Repair Gas Regulator Station E	\$6,558.90 \$11,798.71 \$10,119.08
		GM5020	Repair Large Gas Meter	\$117.03 \$313.29 \$761.60
		GO0145	Patrol gas supply line	\$468.00 \$83.75 \$87.58
		GM0150	Perform Site Restoration - Gas	\$99.92
		GM0141	Maintain Miscellaneous Gas Fac	\$421.34 \$309.92
		GM3000	Maintain Station Odorizer	\$71.30 \$45.08 \$95.28
		GM3005	Maintain Gas Pressure-Distribu	\$314.11 \$185.63 \$29.14
		GM5005	Turn On Light Up	\$79.55 \$16.22
		GO0100	Perform Business District Surv	\$166.55 \$67.06
		GO0110	Change Chart	\$3,555.34 \$1,006.90 \$229.53
		GO0130	Perform Locating/Dig Safe - Ga	\$24.16 \$161.01
		GO0140	Update Maps not location relat	\$67.73 \$71.92 \$371.98
		GO0175	Inspect Pipeline Valve	\$192.91
		GO0190	Test Gas Facilities Maintenanc	\$39.42
		GO0215	Perform Inclement Weather-Gas	\$83.41
		GO5065	Curb Box Inspection	\$115.26
		GO5090	Facility Maintenance - Gas Mai	\$242.71 \$123.71 \$250.62
		GO9055	Perform DOT Drug Testing - Gas	\$21.74 \$16.92 \$17.40
		GM0106	Repair/Install Corrosion Contr	\$18.70
		GM0100	Inspect/Replace Curb Box	\$84.13 \$49.43 \$93.74
		GM0111	Investigate Leak Maintenance o	\$19.78 \$30.20 \$21.10
		GM0115	Repair Gas Leak Maintenance of	\$113.59 \$93.20
		GM0116	Repair Gas Leak Maintenance of	\$75.59 \$51.04
		GM0147	Retire Active Gas Service	\$47.60 \$86.18
		GM5000	Periodic Regulator Inspection	\$31.67 \$137.42 \$26.64
		GO0125	Recheck Leak and Surveillance	\$108.57 \$122.32
		GO0126	Recheck Leak and Surveillance	\$9.40
		GO0160	Inspect Gas Regulator Station	\$130.66 \$710.11 \$2,551.28
		GO0170	Inspect Distribution Valve	\$165.96 \$258.76
		GO5015	Meter Service/Investigation	\$22.38 \$53.65
		GO5020	Leak Investigation Maintenance	\$14.10
		GO5040	Leak on Customer Equipment Mai	\$58.40
		GO5091	Facility Maintenance - Gas Mai	\$14.73 \$4.22
		GO5105	Inspect Large Gas Meter	\$468.21 \$822.14 \$1,222.95
		GO9036	Perform Locating/Dig Safe-Gas	\$57.82 \$18.48
		AG0290	Provide Security Services	\$30.63 \$220.83 \$74.79
		GM0125	Maintain Gas Right of Way	\$16.68 \$7.95
		GO5010	Special Read Conditions - Gas	\$78.29
		GO5075	Cut In/Cut Out - Gas	\$25.28
		AG0993	Supervision Customer Accounts	\$94.67
		GM5015	Revenue Protection - Gas	\$16.74
		GM5035	Failure of ERT on AMR Meter	\$18.75 \$8.54
		GM6000	Tel Maintain GEMS non-Mtr	\$1,016.18 \$238.41 \$46.21
		GM6005	Tel Maintain GEMS Meter	\$2,133.72 \$2,683.90 \$5,122.30
		GO5030	Pressure Inspection	\$55.44
		GO5035	Carbon Monoxide Investigation	\$16.44
		GO5041	Leak on Customer Equipment Mai	\$31.68
		GO5050	Heat Related Service/Inspectio	\$19.10
		GO5061	Mandated Leak Survey Maintenanc	\$88.00
		GO5086	AMR-Can't Complete/Install-Gas	\$288.49
		GO5095	Fire Call - Gas Meter	\$9.30
		GO9096	Perform Special Project/Study	\$56.16
		GO9100	Perform Permitting Right of W	\$7.28 \$201.54
		AG0530	Waste Removal	\$3.92
		AG0580	Snow Removal	\$2.23
		AG0640	Moves & Relocations	\$29.39
		GM3006	Maintain Gas Pressure - Transm	\$295.21 \$39.68

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. E ONLY

Sum of Charged to NM - Gas		Calendar Year			
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006
		GO0180	Inspect Station Valve		\$126.81
		GO0191	Test Gas Facilities Maintenance	\$61.84	
		GM5030	Adjust/Repair Large Gas Meters		\$11.84
		AG0565	Other/Misc Maintenance		\$20.62
		AG0130	Construction Management	\$34.75	\$6.73
		AG0210	Economic Development Plan	\$7.33	
	PRESSURE DIGGER 4X4	GO5021	Leak Investigation Maintenance		\$139.53
		GM0140	Maintain Miscellaneous Gas Fac		\$187.92
		GO5000	Connect/Disconnect Gas Meter		\$279.06
		GO5085	Can't Get In - Gas Meter		\$279.06
		GM0125	Maintain Gas Right of Way	\$387.41	
	PRESSURE DIGGER 6X6	GO9010	Wait for Vehicle Breakdown Ass		\$17.38
	PULLER TENSIONER	GM9000	Repair Tools - Gas		\$34.97
		GO9001	Supervise and Administer - Gas	\$158.27	
		GM0140	Maintain Miscellaneous Gas Fac		\$295.90
		GO9015	Attend Gas Safety Training		\$4.09
		GO0165	Inspect Critical Valve		\$70.70
		GM0105	Repair/Install Corrosion Contr		\$295.01
		GO0205	Attend Safety Meetings - Gas		\$10.23
		GO9005	Clean/Stock Vehicle - Gas		\$70.70
		GM0110	Investigate Leak Maintenance o		\$98.28
		GM0120	Perform Leak Investigation & R	\$130.34	\$25.57
		GM9005	Perform Yard Maintenance - Gas		\$133.36
		GO0210	Attend Training Other Than Saf		\$18.62
		GO9010	Wait for Vehicle Breakdown Ass	\$133.92	
		GM0135	Repair Valve (Critical D P		\$14.84
		GM0141	Maintain Miscellaneous Gas Fac		\$58.03
		GO0142	Perform Locating/Dig Safe Util		\$8.18
	ROCK DRILL 6X4	GO9010	Wait for Vehicle Breakdown Ass		\$925.99
	ROTARY CORING MEDIUM DUTY	GM9000	Repair Tools - Gas	\$1,119.15	\$466.67
		GO9001	Supervise and Administer - Gas		\$33.72
		GO9035	Perform Locating/Dig Safe-Gas		\$219.17
		GM0140	Maintain Miscellaneous Gas Fac	\$1,869.14	\$1,344.79
		GO0165	Inspect Critical Valve	\$53.24	
		GM0105	Repair/Install Corrosion Contr	\$3,707.28	\$6,734.99
		GO0195	Attend Meetings Other Than Saf		\$43.02
		GO0205	Attend Safety Meetings - Gas	\$244.55	\$536.06
		GO9005	Clean/Stock Vehicle - Gas	\$1,084.08	\$1,335.50
		GM0110	Investigate Leak Maintenance o	\$649.50	\$4,291.60
		GM0120	Perform Leak Investigation & R	\$79.85	\$703.49
		GM9005	Perform Yard Maintenance - Gas	\$146.15	\$873.70
		GO0210	Attend Training Other Than Saf	\$68.71	\$240.37
		GO9010	Wait for Vehicle Breakdown Ass	\$4,904.44	\$8,650.07
		GM0135	Repair Valve (Critical D P	\$70.92	
		GM0145	Retire Inactive Gas Service	\$457.84	\$297.02
		GO9050	Perform Emergency Standby-Gas		\$69.66
		GO0145	Patrol gas supply line	\$45.80	
		GM0141	Maintain Miscellaneous Gas Fac	\$27.48	\$42.15
		GO0190	Test Gas Facilities Maintenance	\$468.59	\$618.90
		GO0215	Perform Incident Weather-Gas		\$109.84
		GO5065	Curb Box Inspection	\$36.64	\$72.71
		GO5090	Facility Maintenance - Gas Mai		\$705.09
		GO9055	Perform DOT Drug Testing - Gas		\$43.66
		GM0100	Inspect/Replace Curb Box		\$75.08
		GM0147	Retire Active Gas Service		\$1,340.12
		GO0142	Perform Locating/Dig Safe Util	\$145.71	\$98.70
		GO9036	Perform Locating/Dig Safe-Gas		\$12.96
		GO0191	Test Gas Facilities Maintenance		\$137.20
	SEDAN	AG0110	Environmental Site Assess & Re	\$405.83	\$315.06
		AG0125	Program Administration	\$61.40	\$318.18
		AG0140	Commercial & Industrial Custom		\$20.17
		AG0215	Economic Development Activitie	\$534.62	\$233.39
		AG0485	Provide Safety & Health Servic	\$884.11	\$2,071.29
		AG0493	Provide Administrative & Gener		\$3.57
		AG0495	Manage Real Estate (T&D)	\$21.12	\$166.84
		AG0710	Manage Property Tax	\$284.06	\$89.91
		AG0730	Accounting Services	\$26.53	\$59.71
		AG0855	Maintenance & Support	\$43.44	\$75.94
		AG0890	Provide Internal Customer Supp	\$3.35	\$0.40
		AG0965	Two Way Radio - Maintenance	\$604.42	\$684.66
		AG0990	Credit & Collections	\$39,299.90	\$1,554.04
					\$445.37

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. E ONLY

Sum of Charged to NM - Gas	Orig Business Unit	Vehicle Type	Activity	Activity Descr	Calendar Year		
					2005	2006	2007
			AG0992	Miscellaneous Customer Account	\$172.68		
			AG0994	Training - Customer Service			\$233.54
			AG1000	Customer Billing			\$27.46
			AG1010	Respond to Customer Calls/Inqu			\$130.12
			GM3010	Maintain Telemetering Equipmen	\$11.91	\$6.50	
			GM9000	Repair Tools - Gas	\$48.48	\$424.76	\$2,035.73
			GO9000	Supervise and Administer - Gas	\$4,972.53	\$5,730.66	\$884.89
			GO9001	Supervise and Administer - Gas	\$54,508.08	\$47,913.60	\$10,279.94
			GO9035	Perform Locating/Dig Safe-Gas	\$27,504.87	\$3,277.33	\$4,370.96
			GO9106	Perform Engineering System Pla			\$123.04
			AG0090	Provide Energy Supply Services	\$6.82		
			AG0095	Provide Gas Supply Services	\$113.20	\$106.62	
			AG0785	Gas Distribution Financial Ser		\$65.84	
			AG1005	Retail Access Services		\$11.19	
			AG0115	Policy Development & Administr	\$193.47	\$210.61	\$159.54
			GM0117	Fitting Work Gas Mtr Bar&Riser	\$258.64	\$26.64	
			GO5021	Leak Investigation Maintenance	\$510.13		
			GM0140	Maintain Miscellaneous Gas Fac	\$2,216.92	\$2,426.84	\$5,239.69
			GO5000	Connect/Disconnect Gas Meter	\$104.59		
			GO5005	Read Gas Meter Only	\$3,724.74		
			GO5085	Can't Get In - Gas Meter	\$539.30		
			GO9015	Attend Gas Safety Training	\$100.43	\$252.05	\$163.29
			GO0165	Inspect Critical Valve	\$88.16	\$492.59	\$2,425.48
			GM0105	Repair/Install Corrosion Contr	\$2,143.99	\$1,887.57	\$596.43
			GO0195	Attend Meetings Other Than Saf	\$573.87	\$104.01	\$76.32
			GO0205	Attend Safety Meetings - Gas	\$425.98	\$204.64	\$74.60
			GO9005	Clean/Stock Vehicle - Gas	\$1,200.00		\$135.63
			GM0110	Investigate Leak Maintenance o	\$7,257.11	\$3,713.99	\$3,803.51
			GO0115	Survey Exposed Pipe	\$41.06	\$217.66	\$46.75
			GM0120	Perform Leak Investigation & R	\$211.57	\$408.12	\$226.07
			GM9005	Perform Yard Maintenance - Gas	\$182.60	\$81.34	\$719.66
			GO0150	Perform 3-year Main/ Lateral S	\$6.16	\$1,649.46	\$5,714.35
			GO0210	Attend Training Other Than Saf	\$4,199.32	\$1,163.14	\$768.12
			GO9010	Wait for Vehicle Breakdown Ass	\$107,042.34	\$49,952.30	\$39,912.68
			GO9040	Perform Light Duty - Gas		\$353.52	
			GM0135	Repair Valve (Critical D P	\$351.30	\$210.65	\$22.66
			GM0145	Retire Inactive Gas Service	\$659.33	\$462.91	\$19.78
			GO0120	Perform Differential Test	\$287.69		\$43.76
			GO0155	Perform 5-year Main/ Lateral S	\$144.82	\$49.04	\$694.61
			GO9045	Respond to Fire/Emergency Call		\$28.80	
			GO9050	Perform Emergency Standby-Gas		\$46.64	
			GM0130	Repair Gas Regulator Station E	\$423.31	\$914.60	\$352.54
			GM5020	Repair Large Gas Meter	\$177.28	\$546.25	\$83.46
			GO0145	Patrol gas supply line	\$293.48	\$73.76	\$163.52
			GM0150	Perform Site Restoration - Gas			\$24.12
			GM0141	Maintain Miscellaneous Gas Fac	\$3,968.09	\$1,308.89	\$1,473.33
			GM3000	Maintain Station Odorizer	\$199.58	\$43.20	\$9.27
			GM3005	Maintain Gas Pressure-Distribu	\$14.85	\$422.41	\$111.69
			GM5005	Turn On Light Up	\$28.29	\$14.16	
			GO0100	Perform Business District Surv	\$194.66	\$142.64	\$2,713.24
			GO0110	Change Chart		\$255.12	\$20.00
			GO0130	Perform Locating/Dig Safe - Ga	\$129.59	\$127.26	\$154.74
			GO0140	Update Maps not location refat	\$1,208.50	\$1,540.19	\$1,515.88
			GO0175	Inspect Pipeline Valve	\$123.04	\$119.36	
			GO5065	Curb Box Inspection		\$5.76	\$190.71
			GO5090	Facility Maintenance - Gas Mai	\$1,045.69	\$500.76	\$32.64
			GO9055	Perform DOT Drug Testing - Gas	\$11.75	\$123.44	
			GM0100	Inspect/Replace Curb Box	\$634.90	\$180.28	\$529.63
			GM0111	Investigate Leak Maintenance o	\$5.72	\$14.60	
			GM0115	Repair Gas Leak Maintenance of	\$340.79	\$131.68	
			GM0116	Repair Gas Leak Maintenance of	\$127.24	\$9.30	\$26.33
			GM0121	Perform Leak Investigation & R	\$14.80	\$21.12	\$4.20
			GM0147	Retire Active Gas Service	\$15.38	\$134.59	
			GO0125	Recheck Leak and Surveillance	\$10.04		
			GO0131	Perform Locating/Dig Safe - Ga	\$8.20		
			GO0142	Perform Locating/Dig Safe Util		\$42.00	\$12.82
			GO0160	Inspect Gas Regulator Station		\$218.23	
			GO0170	Inspect Distribution Valve			\$16.50
			GO0200	Perform Clerical - Gas		\$581.54	\$137.11
			GO5020	Leak Investigation Maintenance		\$4.65	\$26.59
			GO5105	Inspect Large Gas Meter		\$542.30	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas		Calendar Year				
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
		GO9036	Perform Locating/Dig Safe-Gas	\$234.93		\$32.41
		AG0290	Provide Security Services	\$86.53		
		GO0105	Inspect/Test Volume Correctors			\$200.46
		GO5010	Special Read Conditions - Gas	\$375.89		
		GM0160	Tran Pipeln Integrity/Mandated		\$293.38	\$112.32
		AG0105	Support Environmental Complian	\$232.82	\$57.06	\$67.71
		AG0831	IS Integration		\$930.57	
		AG0993	Supervision Customer Accounts	\$4,378.94	\$97.86	\$101.50
		GO5035	Carbon Monoxide Investigation	\$19.92		
		GO5041	Leak on Customer Equipment Mai	\$12.57		
		GO5061	Mandated Leak Survey Maintenanc	\$239.44		
		GO5086	AMR-Can't Complete/Install-Gas	\$8.06		
		GO5095	Fire Call - Gas Meter	\$8.61		
		GO9096	Perform Special Project/Study	\$3,963.21		
		GO9100	Perform Permitting Right of W	\$220.89	\$31.17	\$19.04
		GO5080	Non Payment Collection	\$103.00		
		AG0480	Employee Development			\$1.20
		AG0655	Other Tenant Services	\$23.26	\$4.00	
		GM3006	Maintain Gas Pressure - Transm	\$18.07	\$8.64	
		GO0180	Inspect Station Valve		\$31.36	
		AG0515	Real Estate Records (T&D)	\$145.65	\$131.10	\$190.33
		GO9086	Conduct Performance Analysis &			\$6.18
		AG0915	Network LAN/WAN	\$102.93	\$99.15	\$55.53
		GO9025	Perform Gas Safety Supervision		\$31.86	\$52.00
		AG0225	Gas Transportation Services	\$652.86	\$319.54	\$203.28
		AG0270	Audit Operations	\$57.07	\$15.23	\$8.88
		AG0100	Acquire/Maintain Environmental		\$4.07	
		GO9090	Dispatch Crews - Gas		\$47.92	
		AG0650	MGP Relocations		\$11.78	
		AG0130	Construction Management	\$212.61	\$20.51	
		AG0665	Engineering Analysis/Project W		\$50.52	
		AG0980	Wireless CAD	\$103.01	\$90.48	
		AG0240	HR Legal Services	\$26.38	\$65.95	
		AG0505	Railroad Coordination (T&D)		\$4.42	
		AG0520	Real Estate Legal	\$1.35	\$1.84	
		AG0630	Facilities Support Center		\$9.32	
		AG0830	Systems Analysis Design & Sco	\$199.63	\$116.64	
		AG1001	Mailing - Customer Service	\$29.44	\$24.53	
		AG0960	Two Way Radio - Operations	\$7.52		
		AG0260	Property Legal Services	\$6.91		
		AG0500	Rights Enforcement	\$1.10		
		GO9120	Transmission Encroachment Revi	\$2.65		
		AG0075	Develop & Maintain Tariffs	\$6.82		
	SEDAN COMPACT	AG0110	Environmental Site Assess & Re	\$53.76	\$77.43	\$140.04
		AG0140	Commercial & Industrial Custom		\$73.39	
		AG0215	Economic Development Activitie	\$75.42	\$33.48	\$27.68
		AG0493	Provide Administrative & Gener			\$111.44
		AG0710	Manage Property Tax	\$54.12	\$58.01	\$52.13
		AG0730	Accounting Services	\$30.52		
		AG0838	IS Support - Customer Service	\$15.10		
		AG0855	Maintenance & Support	\$24.52	\$24.94	\$8.49
		AG0990	Credit & Collections	\$1,094.81	\$117.29	
		AG0090	Provide Energy Supply Services	\$18.54		
		AG0095	Provide Gas Supply Services		\$242.36	
		AG0115	Policy Development & Administr	\$24.04	\$79.29	\$20.78
		GO9010	Wait for Vehicle Breakdown Ass	\$132.34		
		AG0105	Support Environmental Complian		\$23.30	\$39.63
		AG0993	Supervision Customer Accounts	\$16.44	\$24.52	\$11.05
		AG0225	Gas Transportation Services		\$17.68	
		AG0270	Audit Operations			\$13.63
		AG0100	Acquire/Maintain Environmental			\$4.49
		AG0650	MGP Relocations		\$10.62	
		AG0665	Engineering Analysis/Project W		\$11.23	
		AG0240	HR Legal Services		\$4.90	
		AG1001	Mailing - Customer Service	\$18.85		
		AG0075	Develop & Maintain Tariffs	\$18.54		
	SKID STEER	GO9010	Wait for Vehicle Breakdown Ass	\$60.69		\$7.51
		AG0535	Electrical Maintenance	\$12.75		
	STAKE BODY HD 6X4 CRANE KNUCKL	GM0140	Maintain Miscellaneous Gas Fac	\$240.39	\$474.74	\$631.80
		GO0205	Attend Safety Meetings - Gas	\$9.36		
		GO9005	Clean/Stock Vehicle - Gas	\$198.18		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas		Calendar Year		2005	2006	2007
Orig Business Unit	Vehicle Type	Activity	Activity Deser			
		GM0110	Investigate Leak Maintenance o	\$714.51	\$462.72	
		GM9005	Perform Yard Maintenance - Gas		\$209.45	
		GO9010	Wait for Vehicle Breakdown Ass	\$0.00		\$81.96
		GM5020	Repair Large Gas Meter			\$207.96
		GO9036	Perform Locating/Dig Safe-Gas	\$98.64		
		GM0105	Repair/Install Corrosion Contr			\$98.18
		GM9005	Perform Yard Maintenance - Gas			\$1,214.32
		GM0130	Repair Gas Regulator Station E			\$110.68
	STAKE BODY HD 6X4 CRANE STRAIG	GM9000	Repair Tools - Gas	\$5,614.66	\$1,522.62	\$1,607.83
		GO9035	Perform Locating/Dig Safe-Gas	\$1,389.65	\$778.62	
		GM0140	Maintain Miscellaneous Gas Fac	\$3,072.09	\$4,470.62	\$1,085.48
		GO5000	Connect/Disconnect Gas Meter		\$121.20	
	STAKE BODY HD CRANE KNUCKLEBOO	GO9015	Attend Gas Safety Training	\$158.15	\$17.46	
		GO0165	Inspect Critical Valve		\$524.16	\$699.40
		GM0105	Repair/Install Corrosion Contr	\$1,110.12	\$2,431.44	\$246.16
		GO0195	Attend Meetings Other Than Saf	\$105.58	\$207.96	
		GO0205	Attend Safety Meetings - Gas	\$102.20	\$495.25	\$1,042.68
		GO9005	Clean/Stock Vehicle - Gas	\$75.55	\$248.07	\$25.32
		GM0110	Investigate Leak Maintenance o	\$4,508.66	\$6,516.84	\$2,228.19
		GO0115	Survey Exposed Pipe	\$129.40	\$280.75	
		GM0120	Perform Leak Investigation & R	\$1,997.00	\$4,105.58	\$504.39
		GM9005	Perform Yard Maintenance - Gas	\$1,137.29		\$2,602.54
		GO0150	Perform 3-year Main/ Lateral S	\$128.25		
		GO0210	Attend Training Other Than Saf	\$85.14	\$619.73	\$25.32
		GO9010	Wait for Vehicle Breakdown Ass	\$84,425.53	\$78,235.99	\$124,508.42
		GM0135	Repair Valve (Critical D P	\$82.64	\$1,306.22	
		GM0145	Retire Inactive Gas Service	\$1,015.66		
		GO9050	Perform Emergency Standby-Gas	\$1,119.76	\$525.24	
		GM0130	Repair Gas Regulator Station E	\$3,224.42	\$3,993.47	\$2,331.36
		GM5020	Repair Large Gas Meter	\$1,772.56	\$3,380.96	\$523.04
		GO0145	Patrol gas supply line	\$683.35	\$868.47	\$672.67
		GM0141	Maintain Miscellaneous Gas Fac		\$114.22	
		GM3005	Maintain Gas Pressure-Distribu	\$1,344.43	\$2,551.70	\$246.16
		GO0110	Change Chart	\$109.50		
		GO0130	Perform Locating/Dig Safe - Ga			\$1,327.32
		GO0175	Inspect Pipeline Valve	\$379.30		
		GO0190	Test Gas Facilities Maintenanc	\$18.92		
		GO0215	Perform Inclement Weather-Gas		\$260.43	
		GO5090	Facility Maintenance - Gas Mai			\$729.19
		GM0115	Repair Gas Leak Maintenance of	\$89.82		
		GM0147	Retire Active Gas Service		\$118.65	
		GO0142	Perform Locating/Dig Safe Util	\$54.72		
		GO0160	Inspect Gas Regulator Station		\$1,659.74	
		GO0170	Inspect Distribution Valve	\$170.28		
		GO5105	Inspect Large Gas Meter	\$913.13	\$2,102.74	
		GO9030	Perform Police Protection-Flag		\$30.30	
		GO9036	Perform Locating/Dig Safe-Gas	\$31.58	\$59.33	
		GO0105	Inspect/Test Volume Correctors			\$2,020.84
		GO9096	Perform Special Project/Study		\$307.36	
		GO0180	Inspect Station Valve	\$50.20		
		GM5030	Adjust/Repair Large Gas Meters		\$137.48	
		GM0110	Investigate Leak Maintenance o	\$11.73		\$48.48
	STAKE BODY LIGHT DUTY	GM0145	Retire Inactive Gas Service	\$25.14		
		AG0110	Environmental Site Assess & Re		\$107.79	\$77.53
		GM3010	Maintain Telemetering Equipmen		\$18.52	
		GM9000	Repair Tools - Gas	\$192.00	\$29.90	
	STAKE BODY LIGHT DUTY 4X4	GO9000	Supervise and Administer - Gas			\$110.25
		GO9035	Perform Locating/Dig Safe-Gas	\$809.96	\$452.86	
		AG0525	Janitorial	\$20.97	\$24.68	\$4.69
		AG0585	Security System Maintenance	\$36.45	\$52.92	\$6.82
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$191.36	\$201.78	\$156.65
		GM0140	Maintain Miscellaneous Gas Fac	\$2,065.47	\$307.16	\$166.01
		GO5000	Connect/Disconnect Gas Meter		\$14.84	
		GO5005	Read Gas Meter Only		\$40.00	
		GO5085	Can't Get In - Gas Meter	\$2.84		
		GO9015	Attend Gas Safety Training		\$120.88	\$203.64
		GO0165	Inspect Critical Valve			\$292.16
		GM0105	Repair/Install Corrosion Contr	\$294.37	\$130.04	\$68.46
		GO0195	Attend Meetings Other Than Saf			\$49.90
		GO0205	Attend Safety Meetings - Gas	\$182.44	\$240.01	\$141.26
		GO9005	Clean/Stock Vehicle - Gas	\$141.52	\$7.42	\$6.77

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas		Calendar Year		2005	2006	2007
Orig Business Unit	Vehicle Type	Activity	Activity Deser			
		GM0110	Investigate Leak Maintenance o	\$74.48	\$88.64	\$188.07
		GO0115	Survey Exposed Pipe	\$147.44	\$255.37	\$184.84
		GM0120	Perform Leak Investigation & R		\$272.45	
		GM9005	Perform Yard Maintenance - Gas	\$307.58	\$115.69	\$232.92
		GO0210	Attend Training Other Than Saf	\$338.83	\$244.64	\$126.95
		GO9010	Wait for Vehicle Breakdown Ass	\$476.42	\$217.90	\$724.23
		GO9040	Perform Light Duty - Gas	\$3,092.97		
		GM0135	Repair Valve (Critical D P	\$443.48	\$163.19	
		GM0130	Repair Gas Regulator Station E	\$3,165.03	\$4,418.15	\$4,948.52
		GM5020	Repair Large Gas Meter	\$1,257.75	\$2,584.08	\$2,023.15
		GO0145	Patrol gas supply line	\$605.99	\$794.83	\$839.89
		GM3005	Maintain Gas Pressure-Distribu	\$373.25	\$807.28	\$644.33
		GM5005	Turn On Light Up	\$116.48		
		GO0100	Perform Business District Surv	\$23.49		
		GO0130	Perform Locating/Dig Safe - Ga	\$364.20	\$2,347.17	\$3,535.54
		GO0140	Update Maps not location relat	\$129.32		
		GO0175	Inspect Pipeline Valve	\$179.97	\$203.52	
		GO0190	Test Gas Facilities Maintenanc	\$94.76		
		GO5090	Facility Maintenance - Gas Mai	\$43.02	\$82.55	
		GO9055	Perform DOT Drug Testing - Gas		\$20.28	
		GM0111	Investigate Leak Maintenance o	\$2.84		
		GO0125	Recheck Leak and Surveillance	\$23.49		
		GO0131	Perform Locating/Dig Safe - Ga	\$115.85		
		GO0160	Inspect Gas Regulator Station	\$2,105.06	\$1,034.09	
		GO5020	Leak Investigation Maintenance	\$25.71		
		GO5091	Facility Maintenance - Gas Mai	\$11.36		
		GO5105	Inspect Large Gas Meter	\$256.83	\$279.52	
		GO9036	Perform Locating/Dig Safe-Gas	\$206.84		
		GO0105	Inspect/Test Volume Correctors		\$453.66	\$1,424.70
		GM0160	Tran Pipeln Integrity/Mandated	\$39.28	\$50.40	\$72.00
		GO5041	Leak on Customer Equipment Mai		\$14.84	
		GO5050	Heat Related Service/Inspectio		\$7.42	
		AG0480	Employee Development	\$29.70	\$24.63	\$1.95
		AG0535	Electrical Maintenance	\$235.48	\$359.62	\$16.58
		AG0545	Fire Protection/Life Safety	\$223.19	\$320.28	\$75.79
		AG0550	HVAC Maintenance	\$54.07	\$163.61	\$23.68
		AG0555	Plumbing Maintenance	\$87.32	\$335.29	\$32.37
		AG0560	Structural/Roof Maintenance	\$112.59	\$427.40	\$61.18
		AG0570	Roads & Pavement Maintenance		\$10.40	
		AG0575	Grounds Maintenance	\$22.40	\$14.91	
		AG0580	Snow Removal	\$30.08	\$30.81	\$67.34
		AG0640	Moves & Relocations	\$37.61	\$31.36	\$39.74
		AG0655	Other Tenant Services	\$25.78	\$89.22	\$16.88
		GM3006	Maintain Gas Pressure - Transm	\$101.29		
		GO0180	Inspect Station Valve		\$118.62	
		GO0220	Witness Testing - Gas		\$468.06	
		AG0635	Office Furniture			\$28.61
		AG0650	MGP Relocations		\$22.12	
		AG0630	Facilities Support Center	\$96.91		
		AG0540	Elevator Maintenance		\$3.72	
	STAKE BODY MD PTO/COMPRESSOR	GM9000	Repair Tools - Gas	\$11,523.87	\$6,464.64	
		GO0205	Attend Safety Meetings - Gas			\$52.43
		GO0210	Attend Training Other Than Saf			\$171.87
		GO9010	Wait for Vehicle Breakdown Ass	\$900.00	\$4,679.21	\$8,967.38
	SUV COMPACT 4X4	AG0110	Environmental Site Assess & Re	\$104.95	\$115.61	\$91.59
		AG0140	Commercial & Industrial Custom	\$673.28		
		AG0485	Provide Safety & Health Servic	\$664.24	\$695.55	
		AG0990	Credit & Collections	\$6,861.11	\$105.04	
		GM3010	Maintain Telemetering Equipmen	\$15.81	\$21.24	
		GM9000	Repair Tools - Gas	\$9.62		
		GO0135	Update Maps and Records locati		\$8.62	
		GO9000	Supervise and Administer - Gas	\$8,866.76	\$8,762.88	\$10.70
		GO9001	Supervise and Administer - Gas	\$25,170.55	\$11,203.88	\$712.99
		GO9035	Perform Locating/Dig Safe-Gas	\$3,467.03		
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$106.14	\$50.81	
		GO5021	Leak Investigation Maintenance		\$12.72	
		GM0140	Maintain Miscellaneous Gas Fac	\$1,116.57	\$819.12	\$839.28
		GO5000	Connect/Disconnect Gas Meter	\$457.45	\$605.10	
		GO5005	Read Gas Meter Only	\$3,478.61	\$3,858.84	\$27.52
		GO5085	Can't Get In - Gas Meter	\$20.97		
		GO9015	Attend Gas Safety Training	\$73.80	\$12.93	\$200.64

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. E ONLY

Sum of Charged to NM - Gas		Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	
				2005 2006 2007
		GO0165	Inspect Critical Valve	\$259.53 \$91.11 \$361.22
		GO0195	Attend Meetings Other Than Saf	\$652.75 \$90.78 \$103.82
		GO0205	Attend Safety Meetings - Gas	\$54.65 \$52.26 \$8.78
		GO9005	Clean/Stock Vehicle - Gas	\$23.00
		GM0110	Investigate Leak Maintenance o	\$3,287.79 \$3,222.54 \$1,726.13
		GM0120	Perform Leak Investigation & R	\$218.12 \$395.22
		GM9005	Perform Yard Maintenance - Gas	\$7.88
		GO0150	Perform 3-year Main/ Lateral S	\$2,095.56 \$637.94 \$2,908.81
		GO0210	Attend Training Other Than Saf	\$1,083.36 \$920.08
		GO9010	Wait for Vehicle Breakdown Ass	\$44,544.22 \$21,166.30 \$1,652.48
		GM0135	Repair Valve (Critical D P	\$356.05 \$6.81
		GM0145	Retire Inactive Gas Service	\$372.40 \$296.37 \$118.63
		GO0155	Perform 5-year Main/ Lateral S	\$742.65
		GO9050	Perform Emergency Standby-Gas	\$3.33 \$43.72
		GM0130	Repair Gas Regulator Station E	\$201.58 \$59.27 \$2.27
		GM5020	Repair Large Gas Meter	\$305.34 \$21.78 \$18.16
		GO0145	Patrol gas supply line	\$108.70 \$13.02
		GM0150	Perform Site Restoration - Gas	\$306.80 \$165.40
		GM0141	Maintain Miscellaneous Gas Fac	\$545.38 \$784.45 \$43.65
		GM3000	Maintain Station Odorizer	\$50.51 \$73.26
		GM3005	Maintain Gas Pressure-Distribu	\$93.76
		GM5005	Turn On Light Up	\$101.64
		GO0100	Perform Business District Surv	\$671.13 \$1,113.06 \$624.29
		GO0140	Update Maps not location relat	\$1,020.39 \$124.31 \$3,405.05
		GO0190	Test Gas Facilities Maintenanc	\$22.68 \$229.65 \$319.58
		GO5065	Curb Box Inspection	\$51.90
		GO5090	Facility Maintenance - Gas Mai	\$278.18 \$31.30
		GM0100	Inspect/Replace Curb Box	\$18.44 \$15.06 \$57.28
		GM0111	Investigate Leak Maintenance o	\$30.76 \$48.78
		GM0115	Repair Gas Leak Maintenance of	\$98.45 \$86.64
		GM0147	Retire Active Gas Service	\$328.22 \$180.44
		GM5000	Periodic Regulator Inspection	\$3.45
		GO0160	Inspect Gas Regulator Station	\$126.04
		GO0170	Inspect Distribution Valve	\$50.75
		GO0200	Perform Clerical - Gas	\$26.88
		GO5105	Inspect Large Gas Meter	\$56.59 \$198.85
		GO5010	Special Read Conditions - Gas	\$3.47
		GM0160	Tran Pipeln Integrity/Mandated	\$191.43 \$46.24 \$12.00
		AG0105	Support Environmental Complian	\$66.50 \$317.06 \$216.65
		AG0831	IS Integration	\$179.84
		GM5015	Revenue Protection - Gas	\$3.47
		GM5035	Failure of ERT on AMR Meter	\$3.18
		GO5025	Fixed Factor Investigation	\$172.04
		GO5041	Leak on Customer Equipment Mai	\$34.71 \$175.83
		GO9096	Perform Special Project/Study	\$19.24
		GO9100	Perform Permitting Right of W	\$7.13 \$37.90
		GM3006	Maintain Gas Pressure - Transm	\$9.71
		GO0191	Test Gas Facilities Maintenanc	\$561.17
		AG0100	Acquire/Maintain Environmental	\$20.85
		GM0155	Perform System Control Equipme	\$101.36 \$9.94
	TRACTOR HD CRANE KNUCKLEBOOM	GM0140	Maintain Miscellaneous Gas Fac	\$1,022.09 \$426.42 \$1,158.13
		GM0110	Investigate Leak Maintenance o	\$269.05
		GM0120	Perform Leak Investigation & R	\$234.47
		GM9005	Perform Yard Maintenance - Gas	\$299.89 \$897.71
		GO9010	Wait for Vehicle Breakdown Ass	\$2,306.03 \$341.45 \$1,019.89
		GO5090	Facility Maintenance - Gas Mai	\$162.27
	TRACTOR HD CRANE STRAIGHTBOOM	GO9001	Supervise and Administer - Gas	\$289.68
		GM0140	Maintain Miscellaneous Gas Fac	\$191.70 \$670.23 \$1,724.49
		GO9015	Attend Gas Safety Training	\$127.80
		GO0205	Attend Safety Meetings - Gas	\$123.48
		GO9005	Clean/Stock Vehicle - Gas	\$276.84
		GM9005	Perform Yard Maintenance - Gas	\$455.59
		GO0140	Update Maps not location relat	\$77.66
		GO5090	Facility Maintenance - Gas Mai	\$189.30
		GM0125	Maintain Gas Right of Way	\$307.60
		GM0160	Tran Pipeln Integrity/Mandated	\$773.37
		GO9096	Perform Special Project/Study	\$1,315.76
	TRACTOR HEAVY DUTY	GO9001	Supervise and Administer - Gas	\$157.92
		GM9005	Perform Yard Maintenance - Gas	\$301.54 \$381.04
		GO9010	Wait for Vehicle Breakdown Ass	\$255.32 \$1,008.64 \$751.18
		GM0160	Tran Pipeln Integrity/Mandated	\$885.64

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas		Calendar Year		2005	2006	2007
Orig Business Unit	Vehicle Type	Activity	Activity Descr			
	TRAILER 1 REEL-CARGO	GM9000	Repair Tools - Gas		\$9.38	
		GO9035	Perform Locating/Dig Safe-Gas		\$23.43	
		GM0105	Repair/Install Corrosion Contr	\$154.95		
		GO0195	Attend Meetings Other Than Saf		\$5.36	
		GO0205	Attend Safety Meetings - Gas		\$2.68	\$9.38
		GO9005	Clean/Stock Vehicle - Gas			\$7.04
		GM0110	Investigate Leak Maintenance o	\$82.47	\$27.45	
		GM0120	Perform Leak Investigation & R			\$40.63
		GO0210	Attend Training Other Than Saf		\$15.62	
		GM0111	Investigate Leak Maintenance o		\$6.70	
	TRAILER 3 REEL-CARGO	GO9025	Perform Gas Safety Supervision	\$4.69		
		GM9000	Repair Tools - Gas			\$2.98
		GM0140	Maintain Miscellaneous Gas Fac		\$23.09	\$31.05
		GM0105	Repair/Install Corrosion Contr			\$90.40
		GO0205	Attend Safety Meetings - Gas		\$4.63	\$38.97
		GO9005	Clean/Stock Vehicle - Gas			\$10.42
	TRAILER BOAT	GM0110	Investigate Leak Maintenance o			\$62.48
		GO0210	Attend Training Other Than Saf			\$10.42
		GM0140	Maintain Miscellaneous Gas Fac	\$1.03		
	TRAILER HI-FLATBED	GM0105	Repair/Install Corrosion Contr			\$5.44
		GO9010	Wait for Vehicle Breakdown Ass	\$96.10	\$136.32	\$132.42
		GO5015	Meter Service/Investigation			\$2.72
	TRAILER LOWBED	GM9000	Repair Tools - Gas			\$17.52
		GM0140	Maintain Miscellaneous Gas Fac		\$33.56	\$348.14
		GO5000	Connect/Disconnect Gas Meter	\$129.12		
		GO5085	Can't Get In - Gas Meter	\$77.48		
		GO0205	Attend Safety Meetings - Gas	\$46.95		
		GO9005	Clean/Stock Vehicle - Gas	\$97.56		\$11.68
		GM9005	Perform Yard Maintenance - Gas		\$149.36	\$244.62
		GO9010	Wait for Vehicle Breakdown Ass	\$887.60	\$491.44	\$998.87
		GO5041	Leak on Customer Equipmnet Mai	\$51.65		
		GO9001	Supervise and Administer - Gas	\$226.42		
	TRAILER PIPE	GM0140	Maintain Miscellaneous Gas Fac	\$533.32	\$3.62	\$58.53
		GM9005	Perform Yard Maintenance - Gas	\$110.00		\$139.49
		GO9010	Wait for Vehicle Breakdown Ass	\$158.46		\$221.75
		GM0141	Maintain Miscellaneous Gas Fac			\$112.12
		GM0160	Tran Pipeln Integrity/Mandated	\$110.00		
		GM9000	Repair Tools - Gas		\$72.86	\$58.29
		GM0140	Maintain Miscellaneous Gas Fac	\$37.25	\$267.50	\$37.96
		GO5000	Connect/Disconnect Gas Meter		\$10.95	
		GO9015	Attend Gas Safety Training		\$1.91	\$1.18
		GO0165	Inspect Critical Valve		\$15.63	\$32.50
	TRAILER POLE	GM0105	Repair/Install Corrosion Contr		\$33.28	\$77.37
		GO0195	Attend Meetings Other Than Saf	\$62.50	\$7.93	\$3.01
		GO0205	Attend Safety Meetings - Gas	\$38.97	\$85.85	\$65.75
		GO9005	Clean/Stock Vehicle - Gas	\$22.50	\$41.89	\$56.93
		GM0110	Investigate Leak Maintenance o	\$32.06	\$108.09	\$47.47
		GO0115	Survey Exposed Pipe		\$18.68	
		GM0120	Perform Leak Investigation & R		\$8.94	\$52.23
		GM9005	Perform Yard Maintenance - Gas	\$26.75	\$18.59	\$8.93
		GO0150	Perform 3-year Main/ Lateral S		\$13.74	
		GO0210	Attend Training Other Than Saf		\$62.98	\$12.23
		GO9010	Wait for Vehicle Breakdown Ass	\$34,449.98	\$28,552.58	\$26,570.40
		GM0135	Repair Valve (Critical D P		\$16.68	\$39.12
		GM0145	Retire Inactive Gas Service		\$0.86	
		GO9050	Perform Emergency Standby-Gas		\$5.73	
		GM0130	Repair Gas Regulator Station E		\$37.36	
		GM5020	Repair Large Gas Meter		\$18.68	
		GM0150	Perform Site Restoration - Gas		\$1.31	
		GM0141	Maintain Miscellaneous Gas Fac		\$25.00	
		GO0215	Perform Inclement Weather-Gas			\$3.95
		GO9055	Perform DOT Drug Testing - Gas			\$6.06
		GO0200	Perform Clerical - Gas		\$1.04	
		GO5091	Facility Maintenance - Gas Mai		\$1.30	
		GO5105	Inspect Large Gas Meter		\$22.92	
		GO9030	Perform Police Protection-Flag	\$12.50		
		GM5015	Revenue Protection - Gas		\$1.30	
		GO5030	Pressure Inspection		\$22.92	
		GO9096	Perform Special Project/Study		\$2.73	
		GM0140	Maintain Miscellaneous Gas Fac	\$22.36	\$17.18	\$18.45
		GO0205	Attend Safety Meetings - Gas			\$7.19

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Deser	2005	2006	2007
		GO9005	Clean/Stock Vehicle - Gas		\$8.62	
		GM0110	Investigate Leak Maintenance o	\$150.00		\$52.63
		GM0120	Perform Leak Investigation & R	\$44.90		
		GM9005	Perform Yard Maintenance - Gas		\$37.22	\$5.12
		GO9010	Wait for Vehicle Breakdown Ass	\$4,846.45	\$3,914.97	\$3,267.71
		GM0130	Repair Gas Regulator Station E			\$13.06
		GM3005	Maintain Gas Pressure-Distribu		\$4.34	
		GO0215	Perform Inclement Weather-Gas			\$11.72
		GO9055	Perform DOT Drug Testing - Gas		\$20.64	
		GM0140	Maintain Miscellaneous Gas Fac		\$11.46	
	TRAILER SELF LOADING REEL	GM0105	Repair/Install Corrosion Contr			\$45.57
		GM0110	Investigate Leak Maintenance o			\$47.13
		GO0210	Attend Training Other Than Saf			\$14.50
		AG0110	Environmental Site Assess & Re		\$10.63	
	TRAILER TAG-A-LONG	AG0485	Provide Safety & Health Servic	\$26.34		
		GM9000	Repair Tools - Gas	\$899.72	\$831.53	\$660.14
		GO9000	Supervise and Administer - Gas	\$2.20		\$45.78
		GO9001	Supervise and Administer - Gas	\$69.34	\$65.42	\$7.15
		GO9035	Perform Locating/Dig Safe-Gas	\$277.07	\$26.30	\$2.93
		GO5021	Leak Investigation Maintenance	\$24.39	\$55.39	\$42.57
		GM0140	Maintain Miscellaneous Gas Fac	\$2,748.82	\$5,243.93	\$1,969.25
		GO5005	Read Gas Meter Only	\$7.77		\$38.12
		GO9015	Attend Gas Safety Training	\$188.70	\$64.54	\$36.79
		GO0165	Inspect Critical Valve	\$726.53	\$414.37	\$275.09
		GM0105	Repair/Install Corrosion Contr	\$1,650.72	\$2,137.54	\$2,477.10
		GO0195	Attend Meetings Other Than Saf	\$317.02	\$258.45	\$156.55
		GO0205	Attend Safety Meetings - Gas	\$823.41	\$685.57	\$544.70
		GO9005	Clean/Stock Vehicle - Gas	\$749.42	\$924.95	\$370.99
		GM0110	Investigate Leak Maintenance o	\$6,803.52	\$7,025.57	\$7,771.52
		GO0115	Survey Exposed Pipe	\$2.26		\$13.26
		GM0120	Perform Leak Investigation & R	\$307.87	\$937.87	\$392.04
		GM9005	Perform Yard Maintenance - Gas	\$522.24	\$309.37	\$888.59
		GO0210	Attend Training Other Than Saf	\$794.55	\$898.52	\$550.55
		GO9010	Wait for Vehicle Breakdown Ass	\$45,347.05	\$35,191.67	\$29,002.82
		GO9040	Perform Light Duty - Gas		\$6.15	\$11.28
		GM0135	Repair Valve (Critical D P	\$1,528.64	\$1,177.48	\$956.60
		GM0145	Retire Inactive Gas Service	\$260.63	\$374.64	\$273.48
		GO0120	Perform Differential Test	\$1.06		
		GO9050	Perform Emergency Standby-Gas	\$6.06	\$0.43	\$2.73
		GM0130	Repair Gas Regulator Station E	\$165.53	\$54.16	\$261.66
		GM5020	Repair Large Gas Meter	\$23.84	\$44.91	\$58.42
		GO0145	Patrol gas supply line	\$210.75	\$90.88	\$51.62
		GM0150	Perform Site Restoration - Gas		\$11.21	\$30.44
		GM0141	Maintain Miscellaneous Gas Fac	\$688.32	\$447.90	\$436.70
		GM3000	Maintain Station Odorizer		\$9.12	
		GM3005	Maintain Gas Pressure-Distribu	\$3.00	\$41.40	\$24.34
		GM5005	Turn On Light Up	\$44.11	\$106.34	\$30.62
		GO0100	Perform Business District Surv	\$2.03	\$22.52	\$3.98
		GO0110	Change Chart			\$6.12
		GO0130	Perform Locating/Dig Safe - Ga	\$10.40	\$4.80	\$31.88
		GO0140	Update Maps not location relat	\$48.45	\$25.23	\$33.67
		GO0143	Perform Locating/Dig Safe Util	\$3.24	\$2.10	\$3.38
		GO0175	Inspect Pipeline Valve	\$46.90	\$2.40	\$6.02
		GO0190	Test Gas Facilities Maintenanc	\$6.80	\$28.38	\$18.50
		GO0215	Perform Inclement Weather-Gas	\$130.69	\$81.55	\$141.97
		GO5065	Curb Box Inspection	\$179.99	\$348.87	\$214.56
		GO5090	Facility Maintenance - Gas Mai	\$839.40	\$476.06	\$297.86
		GO9055	Perform DOT Drug Testing - Gas	\$38.96	\$26.23	\$72.68
		GM0106	Repair/Install Corrosion Contr	\$3.43	\$11.84	\$16.81
		GM0100	Inspect/Replace Curb Box	\$46.96	\$113.23	\$55.72
		GM0111	Investigate Leak Maintenance o	\$7.44	\$8.76	\$9.21
		GM0115	Repair Gas Leak Maintenance of	\$131.01	\$38.85	\$23.42
		GM0116	Repair Gas Leak Maintenance of	\$44.21	\$42.50	\$51.34
		GM0121	Perform Leak Investigation & R	\$4.52		\$8.84
		GM0147	Retire Active Gas Service	\$88.20	\$16.24	\$72.75
		GM5000	Periodic Regulator Inspection			\$1.17
		GO0125	Recheck Leak and Surveillance	\$26.10	\$54.42	\$31.65
		GO0126	Recheck Leak and Surveillance	\$4.95	\$24.80	
		GO0131	Perform Locating/Dig Safe - Ga	\$3.96		\$9.13
		GO0142	Perform Locating/Dig Safe Util			\$5.95
		GO0160	Inspect Gas Regulator Station	\$304.41	\$9.45	\$7.77

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas				Calendar Year			
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007	
		GO0170	Inspect Distribution Valve	\$61.76	\$102.45	\$35.80	
		GO0200	Perform Clerical - Gas		\$2.59	\$4.13	
		GO5015	Meter Service/Investigation			\$6.40	
		GO5020	Leak Investigation Maintenance	\$14.98	\$54.55	\$10.25	
		GO5040	Leak on Customer Equipment Mai			\$1.44	
		GO5091	Facility Maintenance - Gas Mai		\$8.98	\$1.92	
		GO5105	Inspect Large Gas Meter	\$1.57	\$2.67	\$28.92	
		GO9030	Perform Police Protection-Flag	\$7.77			
		GO9036	Perform Locating/Dig Safe-Gas	\$29.04	\$18.63	\$22.05	
		GM0125	Maintain Gas Right of Way	\$9.06	\$4.41		
		GM0160	Tran Pipeln Integrity/Mandated	\$219.83	\$18.90		
		GO5041	Leak on Customer Equipment Mai		\$1.74		
		GO5061	Mandated Leak Survey Maintenanc		\$2.36		
		GO5095	Fire Call - Gas Meter		\$0.85		
		GO9096	Perform Special Project/Study	\$98.43	\$13.52		
		GM3006	Maintain Gas Pressure - Transm	\$6.16			
		GO0180	Inspect Station Valve	\$18.76			
		GO5060	Mandated Leak Survey Maintenanc		\$4.41		
		GO0191	Test Gas Facilities Maintenanc	\$10.88			
		GO9025	Perform Gas Safety Supervision	\$23.14			
		GO9065	Perform Reliability/Contingenc	\$4.58	\$0.47		
		GO9090	Dispatch Crews - Gas		\$13.83		
		TRAILER UTILITY	GM9000	Repair Tools - Gas	\$15.08	\$45.50	\$25.86
			GO9035	Perform Locating/Dig Safe-Gas	\$21.10	\$3.02	\$5.56
			AG0525	Janitorial	\$0.81		
			GM0140	Maintain Miscellaneous Gas Fac	\$97.24	\$345.39	\$143.87
			GO9015	Attend Gas Safety Training	\$11.44	\$1.75	\$12.41
			GO0165	Inspect Critical Valve		\$32.11	\$19.42
			GM0105	Repair/Install Corrosion Contr	\$135.67	\$157.21	\$238.09
			GO0195	Attend Meetings Other Than Saf	\$6.91	\$12.24	\$11.49
			GO0205	Attend Safety Meetings - Gas	\$73.42	\$117.60	\$38.44
			GO9005	Clean/Stock Vehicle - Gas	\$16.35	\$104.92	\$71.19
			GM0110	Investigate Leak Maintenance o	\$133.22	\$300.00	\$193.53
	GM0120		Perform Leak Investigation & R	\$2.99	\$97.52	\$96.77	
	GM9005		Perform Yard Maintenance - Gas	\$24.01	\$81.04	\$65.22	
	GO0150		Perform 3-year Main/ Lateral S	\$20.02		\$6.72	
	GO0210		Attend Training Other Than Saf	\$8.41	\$51.08	\$13.03	
	GO9010		Wait for Vehicle Breakdown Ass	\$23,207.07	\$15,405.74	\$13,386.47	
	GM0135		Repair Valve (Critical D P	\$18.32	\$7.56	\$44.75	
	GM0145		Retire Inactive Gas Service			\$19.39	
	GO0155		Perform 5-year Main/ Lateral S			\$15.60	
	GO9050		Perform Emergency Standby-Gas		\$4.31		
	GM0130		Repair Gas Regulator Station E	\$22.88		\$22.34	
	GM5020		Repair Large Gas Meter			\$0.42	
	GO0145		Patrol gas supply line	\$84.75		\$4.08	
	GM0150		Perform Site Restoration - Gas	\$19.74	\$7.40		
	GM0141		Maintain Miscellaneous Gas Fac		\$14.78	\$17.52	
	GM3000		Maintain Station Odorizer		\$3.50		
	GM3005		Maintain Gas Pressure-Distribu		\$23.75	\$11.12	
	GM5005		Turn On Light Up	\$2.86	\$7.84		
	GO0110		Change Chart		\$1.32	\$4.85	
	GO0130		Perform Locating/Dig Safe - Ga			\$10.59	
	GO0140		Update Maps not location relat		\$3.75		
	GO0190		Test Gas Facilities Maintenanc			\$0.74	
	GO0215		Perform Inclement Weather-Gas		\$3.12		
	GO5065		Curb Box Inspection		\$4.16		
	GO5090		Facility Maintenance - Gas Mai	\$5.72	\$5.36		
	GM0100		Inspect/Replace Curb Box			-\$10.07	
	GO0142		Perform Locating/Dig Safe Util			\$20.80	
	GO0170		Inspect Distribution Valve		\$3.36		
	GO0200		Perform Clerical - Gas		\$3.90		
	GO9036		Perform Locating/Dig Safe-Gas	\$9.11	\$0.78		
	AG0535		Electrical Maintenance	\$9.12			
	AG0550		HVAC Maintenance	\$1.21			
	AG0555		Plumbing Maintenance	\$0.40			
	AG0655		Other Tenant Services	\$1.21			
	TRAILER VAN	GO9095	Perform Special Project/Study			\$10.00	
GM9000		Repair Tools - Gas	\$12.92	\$5.25	\$58.18		
GM0140		Maintain Miscellaneous Gas Fac		\$376.16	\$477.10		
GM0105		Repair/Install Corrosion Contr		\$32.43			
GO0195		Attend Meetings Other Than Saf	\$2.43	\$0.41			

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas	Vehicle Type	Activity	Activity Deser	2005	2006	2007
Orig Business Unit		GO0205	Attend Safety Meetings - Gas	\$2.97	\$45.58	\$14.88
		GO9005	Clean/Stock Vehicle - Gas	\$1.62	\$97.39	\$24.30
		GM0110	Investigate Leak Maintenance o		\$303.38	\$341.78
		GM0120	Perform Leak Investigation & R	\$54.85	\$303.95	\$20.02
		GM9005	Perform Yard Maintenance - Gas		\$11.06	
		GO0210	Attend Training Other Than Saf		\$7.99	
		GO9010	Wait for Vehicle Breakdown Ass	\$29,652.52	\$25,948.95	\$24,362.49
		GO9050	Perform Emergency Standby-Gas		\$48.71	
		GM0130	Repair Gas Regulator Station E			\$8.16
		GM5020	Repair Large Gas Meter	\$0.81		\$91.84
		GM3005	Maintain Gas Pressure-Distribu		\$20.84	
		GM5005	Turn On Light Up		\$9.38	
		GO9055	Perform DOT Drug Testing - Gas			\$3.96
		GO0160	Inspect Gas Regulator Station	\$66.26		
		GO5105	Inspect Large Gas Meter		\$1.23	
		GM0160	Tran Pipeln Integrity/Mandated	\$145.91		
	TRENCHER RIDER	GM9000	Repair Tools - Gas	\$378.85	\$1,170.10	\$679.49
		GO9035	Perform Locating/Dig Safe-Gas		\$17.42	\$14.70
		GM0140	Maintain Miscellaneous Gas Fac	\$931.67	\$3,060.45	\$1,787.50
		GO9015	Attend Gas Safety Training	\$148.96	\$120.95	\$48.12
		GO0165	Inspect Critical Valve		\$60.93	
		GM0105	Repair/Install Corrosion Contr	\$931.32	\$860.72	\$1,625.94
		GO0195	Attend Meetings Other Than Saf		\$119.84	\$120.20
		GO0205	Attend Safety Meetings - Gas	\$765.33	\$1,427.44	\$792.88
		GO9005	Clean/Stock Vehicle - Gas	\$59.15	\$600.61	\$834.59
		GM0110	Investigate Leak Maintenance o	\$1,091.34	\$2,138.34	\$1,265.20
		GM0120	Perform Leak Investigation & R	\$805.86	\$131.40	\$531.27
		GM9005	Perform Yard Maintenance - Gas	\$524.65	\$1,008.44	\$999.61
		GO0150	Perform 3-year Main/ Lateral S	\$260.68		\$96.08
		GO0210	Attend Training Other Than Saf	\$132.76	\$293.65	\$227.19
		GO9010	Wait for Vehicle Breakdown Ass	\$160,078.40	\$100,704.71	\$92,403.12
		GM0135	Repair Valve (Critical D P			\$121.86
		GM0145	Retire Inactive Gas Service		\$40.62	\$178.90
		GO0155	Perform 5-year Main/ Lateral S			\$22.86
		GM5020	Repair Large Gas Meter		\$253.80	
		GM0150	Perform Site Restoration - Gas	\$255.65		
		GM0141	Maintain Miscellaneous Gas Fac	\$521.50	\$308.58	\$166.34
		GM3005	Maintain Gas Pressure-Distribu		\$20.01	
		GM5005	Turn On Light Up		\$81.60	
		GO0110	Change Chart			\$58.88
		GO0130	Perform Locating/Dig Safe - Ga	\$332.80		\$131.25
		GO0140	Update Maps not location relat		\$40.62	
		GO0190	Test Gas Facilities Maintenanc			\$13.54
		GO0215	Perform Inclement Weather-Gas		\$55.85	
		GO5090	Facility Maintenance - Gas Mai	\$74.76	\$29.79	
		GM0100	Inspect/Replace Curb Box			\$70.80
		GO0142	Perform Locating/Dig Safe Util			\$90.66
		GO9036	Perform Locating/Dig Safe-Gas		\$8.13	
		GO9095	Perform Special Project/Study			\$48.16
		GM0155	Perform System Control Equipme		\$14.14	
	TRENCHER WALKBEHIND	GM9000	Repair Tools - Gas		\$20.83	
		GM0140	Maintain Miscellaneous Gas Fac	\$23.96	\$352.35	
		GO9015	Attend Gas Safety Training	\$145.84		
		GO0165	Inspect Critical Valve		\$110.00	
		GO0205	Attend Safety Meetings - Gas	\$62.50	\$163.09	
		GO9005	Clean/Stock Vehicle - Gas	\$192.30	\$259.89	
		GM0110	Investigate Leak Maintenance o	\$35.94		
		GM0120	Perform Leak Investigation & R		\$56.16	
		GM9005	Perform Yard Maintenance - Gas	\$155.21	\$22.22	
		GO9010	Wait for Vehicle Breakdown Ass	\$16,770.93	\$10,700.35	\$9,606.96
		GM0150	Perform Site Restoration - Gas	\$41.25		
		GM3000	Maintain Station Odorizer		\$22.22	
		GM5005	Turn On Light Up		\$45.14	
	TRENCHER WALKBESIDE	GM9000	Repair Tools - Gas		\$62.49	
		GM0140	Maintain Miscellaneous Gas Fac	\$120.00	\$353.08	\$210.76
		GO0165	Inspect Critical Valve		\$339.17	
		GO0195	Attend Meetings Other Than Saf		\$15.44	\$19.51
		GO0205	Attend Safety Meetings - Gas	\$46.88	\$99.69	\$47.92
		GO9005	Clean/Stock Vehicle - Gas	\$38.33	\$198.07	\$8.34
		GM0110	Investigate Leak Maintenance o		\$327.10	\$256.49
		GM0120	Perform Leak Investigation & R	\$164.97		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. E ONLY

Sum of Charged to NM - Gas		Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005 2006 2007
		GM9005	Perform Yard Maintenance - Gas	\$34.38 \$40.73
		GO0210	Attend Training Other Than Saf	\$72.91 \$16.67
		GO9010	Wait for Vehicle Breakdown Ass	\$28,395.45 \$21,908.10 \$15,496.83
		GM0145	Retire Inactive Gas Service	\$150.00
		GO9050	Perform Emergency Standby-Gas	\$7.72
		GM0141	Maintain Miscellaneous Gas Fac	\$90.00 \$59.43
		GO5065	Curb Box Inspection	\$33.34
		GM3010	Maintain Telemetering Equipmen	\$27.59
		GM9000	Repair Tools - Gas	\$560.91 \$41.33 \$716.16
		GO0135	Update Maps and Records locati	\$213.28
UTILITY BODY HD CRANE KNUCKLEB		GO9035	Perform Locating/Dig Safe-Gas	\$639.93 \$913.47
		GM0140	Maintain Miscellaneous Gas Fac	\$320.16 \$392.82
		GO5000	Connect/Disconnect Gas Meter	\$8.94
		GO5085	Can't Get In - Gas Meter	\$8.94
		GO0165	Inspect Critical Valve	\$1,670.74 \$1,370.92 \$601.92
		GM0105	Repair/Install Corrosion Contr	\$63.16
		GO0195	Attend Meetings Other Than Saf	\$331.07 \$121.78
		GO0205	Attend Safety Meetings - Gas	\$283.03 \$275.85
		GM0110	Investigate Leak Maintenance o	\$1,202.09 \$348.91 \$533.20
		GM0120	Perform Leak Investigation & R	\$63.89
		GM9005	Perform Yard Maintenance - Gas	\$2,569.08 \$1,022.89
		GO0210	Attend Training Other Than Saf	\$509.62 \$15.53
		GO9010	Wait for Vehiele Breakdown Ass	\$66.59 \$231.96 \$2,144.74
		GM0135	Repair Valve (Critical D P	\$1,128.72 \$802.82 \$150.48
		GM0145	Retire Inactive Gas Service	\$71.87
		GM0130	Repair Gas Regulator Station E	\$1,571.65 \$2,527.95 \$564.30
		GM5020	Repair Large Gas Meter	\$1,385.85 \$606.74
		GO0145	Patrol gas supply line	\$2,678.26 \$1,922.28
		GM0141	Maintain Miscellaneous Gas Fac	\$464.88 \$18.43
		GM3005	Maintain Gas Pressure-Distribu	\$1,980.27 \$915.19 \$808.47
		GM5005	Turn On Light Up	\$26.48 \$97.98
		GO0110	Change Chart	\$119.20 \$109.09
		GO0140	Update Maps not location relat	\$50.40
		GO0175	Inspect Pipeline Valve	\$478.80 \$935.23 \$790.96
		GO0190	Test Gas Facilities Maintenanc	\$39.28 \$45.80 \$29.84
		GO0215	Perform Inclement Weather-Gas	\$46.10
		GO5090	Facility Maintenance - Gas Mai	\$47.91 \$56.73
		GO9055	Perform DOT Drug Testing - Gas	\$31.52
		GM0100	Inspect/Replace Curb Box	\$11.69
		GM0147	Retire Active Gas Service	\$45.99
		GO0160	Inspect Gas Regulator Station	\$1,306.80 \$871.52
		GO0170	Inspect Distribution Valve	\$2,519.84
		GO5015	Meter Service/Investigation	\$152.91 \$418.64
		GO5105	Inspect Large Gas Meter	\$336.88 \$403.42 \$194.60
		GO0105	Inspect/Test Volume Correctors	\$94.55
		GM0160	Tran Pipeln Integrity/Mandated	\$1,155.49
		GO5075	Cut In/Cut Out - Gas	\$37.82
		GO5050	Heat Related Service/Inspectio	\$17.87
		GM3006	Maintain Gas Pressure - Transm	\$316.99
		GO0180	Inspect Station Valve	\$181.12 \$285.65
UTILITY BODY HD CRANE STRAIGHT		GO9035	Perform Locating/Dig Safe-Gas	\$91.96
		GM0105	Repair/Install Corrosion Contr	\$38.64
		GO0205	Attend Safety Meetings - Gas	\$70.98
		GO0210	Attend Training Other Than Saf	\$73.26
		GO9010	Wait for Vehicle Breakdown Ass	\$1,062.63 \$28.86
		GM0135	Repair Valve (Critical D P	\$73.64
		GM0130	Repair Gas Regulator Station E	\$117.05
		GM5020	Repair Large Gas Meter	\$326.12 \$380.38
		GO0145	Patrol gas supply line	\$43.89
		GO0105	Inspect/Test Volume Correctors	\$87.79
UTILITY BODY LD 4X4 WELDER		GM9000	Repair Tools - Gas	\$17,084.39 \$14,449.04 \$8,414.54
		GO9035	Perform Locating/Dig Safe-Gas	\$96.80 \$87.89
		GO5021	Leak Investigation Maintenance	\$73.20
		GM0140	Maintain Miscellaneous Gas Fac	\$2,480.82 \$4,806.59 \$7,056.39
		GO9015	Attend Gas Safety Training	\$508.30
		GO0165	Inspect Critical Valve	\$244.54
		GM0105	Repair/Install Corrosion Contr	\$64.95 \$25.44
		GO0195	Attend Meetings Other Than Saf	\$80.60 \$65.81
		GO0205	Attend Safety Meetings - Gas	\$87.34 \$282.02
		GO9005	Clean/Stock Vehicle - Gas	\$99.76 \$48.89
		GM0110	Investigate Leak Maintenance o	\$642.59 \$863.08 \$2,781.84

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas		Calendar Year				
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
		GO0115	Survey Exposed Pipe		\$62.65	\$119.34
		GM0120	Perform Leak Investigation & R			\$90.57
		GM9005	Perform Yard Maintenance - Gas		\$156.35	\$1,074.60
		GO0210	Attend Training Other Than Saf	\$562.36	\$427.10	\$3,939.70
		GO9010	Wait for Vehicle Breakdown Ass	\$0.00	\$6,481.24	\$6,512.35
		GO9040	Perform Light Duty - Gas			\$3.62
		GM0135	Repair Valve (Critical D P	\$271.57		\$33.15
		GM0145	Retire Inactive Gas Service			\$98.17
		GO0120	Perform Differential Test	\$102.84		
		GM0130	Repair Gas Regulator Station E	\$471.74	\$765.00	\$2,567.59
		GM5020	Repair Large Gas Meter	\$1,766.86	\$3,505.96	\$5,904.32
		GO0145	Patrol gas supply line		\$178.14	\$234.35
		GM0141	Maintain Miscellaneous Gas Fac	\$168.36	\$74.92	\$100.43
		GM3000	Maintain Station Odorizer			\$86.52
		GM3005	Maintain Gas Pressure-Distribu		\$167.55	\$789.45
		GM5005	Turn On Light Up		\$30.98	
		GO0100	Perform Business District Surv	\$149.67	\$44.25	\$40.72
		GO0130	Perform Locating/Dig Safe - Ga	\$54.07	\$103.77	\$288.45
		GO0190	Test Gas Facilities Maintenanc	\$42.85	\$209.29	
		GO5090	Facility Maintenance - Gas Mai	\$78.28	\$355.29	\$0.00
		GO9055	Perform DOT Drug Testing - Gas		\$21.03	\$46.17
		GM0100	Inspect/Replace Curb Box	\$31.22	\$48.72	\$10.18
		GM0115	Repair Gas Leak Maintenance of		\$25.59	
		GM0116	Repair Gas Leak Maintenance of	\$47.25		
		GM0147	Retire Active Gas Service	\$96.82	\$85.32	\$71.69
		GM5000	Periodic Regulator Inspection	\$117.93	\$29.75	\$65.36
		GO0125	Recheck Leak and Surveillance			\$115.44
		GO0126	Recheck Leak and Surveillance			\$115.44
		GO0131	Perform Locating/Dig Safe - Ga	\$15.84		
		GO0142	Perform Locating/Dig Safe Util			\$43.10
		GO0160	Inspect Gas Regulator Station	\$95.32	\$92.93	
		GO5091	Facility Maintenance - Gas Mai			\$15.80
		GO5105	Inspect Large Gas Meter		\$98.24	\$25.92
		GO0105	Inspect/Test Volume Correctors		\$249.74	\$784.62
		GM0160	Tran Pipeln Integrity/Mandated	\$25.02		\$47.60
		GO5075	Cut In/Cut Out - Gas		\$7.42	
		GO5036	Carbon Monoxide Investigation		\$77.50	
		GO5041	Leak on Customer Equipment Mai			\$19.78
		GO0180	Inspect Station Valve			\$45.12
		AG0565	Other/Misc Maintenance		\$39.71	
		AG0485	Provide Safety & Health Servic		\$78.46	
		AG0990	Credit & Collections		\$16.77	\$12.40
		GM3010	Maintain Telemetering Equipmen	\$99.48	\$17.24	\$8.41
		GM9000	Repair Tools - Gas	\$12,759.00	\$12,184.24	\$10,060.50
		GO0135	Update Maps and Records locati	\$169.14	\$134.25	
		GO9000	Supervise and Administer - Gas	\$21.20	\$78.88	\$458.63
		GO9001	Supervise and Administer - Gas	\$754.61	\$1,107.69	\$419.04
		GO9035	Perform Locating/Dig Safe-Gas	\$4,667.69	\$1,882.99	\$1,026.54
		GM0117	Fitting Work Gas Mtr Bar&Risor	\$321.57	\$348.94	\$276.12
		GO5021	Leak Investigation Maintenance	\$132.19	\$612.22	\$312.94
		GM0140	Maintain Miscellaneous Gas Fac	\$44,011.13	\$89,867.07	\$35,598.87
		GO5000	Connect/Disconnect Gas Meter	\$61.18	\$70.10	\$44.32
		GO5005	Read Gas Meter Only	\$216.83	\$23.91	\$34.41
		GO5085	Can't Get In - Gas Meter	\$73.53		
		GO9015	Attend Gas Safety Training	\$2,306.64	\$953.04	\$646.78
		GO0165	Inspect Critical Valve	\$11,972.58	\$11,804.66	\$12,921.46
		GM0105	Repair/Install Corrosion Contr	\$18,487.32	\$25,130.64	\$21,647.84
		GO0195	Attend Meetings Other Than Saf	\$1,865.51	\$2,228.82	\$2,231.91
		GO0205	Attend Safety Meetings - Gas	\$9,531.02	\$9,341.10	\$6,788.77
		GO9005	Clean/Stock Vehicle - Gas	\$6,435.94	\$7,243.21	\$4,027.56
		GM0110	Investigate Leak Maintenance o	\$71,542.54	\$83,040.62	\$75,944.74
		GO0115	Survey Exposed Pipe	\$765.08	\$607.77	\$639.69
		GM0120	Perform Leak Investigation & R	\$9,776.98	\$10,921.95	\$5,947.45
		GM9005	Perform Yard Maintenance - Gas	\$7,550.87	\$12,605.71	\$14,402.27
		GO0150	Perform 3-year Main/ Lateral S	\$5,927.24	\$806.03	\$752.99
		GO0210	Attend Training Other Than Saf	\$6,359.00	\$6,884.55	\$4,609.55
		GO9010	Wait for Vehicle Breakdown Ass	\$63,524.04	\$169,733.02	\$96,723.60
		GO9040	Perform Light Duty - Gas		\$968.92	\$284.64
		GM0135	Repair Valve (Critical D P	\$14,466.70	\$10,156.16	\$9,873.46
		GM0145	Retire Inactive Gas Service	\$2,974.99	\$3,489.27	\$2,835.74
		GO0120	Perform Differential Test			\$117.76

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1, E ONLY

Sum of Charged to NM - Gas		Calendar Year				
Orig Business Unit	Vehicle Type	Activity	Activity Deser	2005	2006	2007
		GO0155	Perform 5-year Main/ Lateral S	\$280.02	\$429.24	\$822.89
		GO9045	Respond to Fire/Emergency Call			\$53.44
		GO9050	Perform Emergency Standby-Gas	\$97.05	\$364.04	\$199.37
		GM0130	Repair Gas Regulator Station E	\$10,916.41	\$6,285.84	\$8,890.37
		GM5020	Repair Large Gas Meter	\$2,229.28	\$1,910.51	\$4,124.64
		GO0145	Patrol gas supply line	\$2,812.50	\$4,353.51	\$5,452.04
		GM0150	Perform Site Restoration - Gas	\$138.02	\$50.11	\$400.44
		GM0141	Maintain Miscellaneous Gas Fac	\$10,345.06	\$6,262.13	\$3,992.95
		GM3000	Maintain Station Odorizer	\$41.82	\$178.74	\$101.36
		GM3005	Maintain Gas Pressure-Distribu	\$2,592.61	\$2,020.42	\$2,996.11
		GM3015	Maintain Telemetering Equipmen			\$52.80
		GM5005	Turn On Light Up	\$691.45	\$718.83	\$340.49
		GO0100	Perform Business District Surv	\$841.92	\$429.05	\$647.69
		GO0110	Change Chart	\$4,298.24	\$2,994.26	\$2,340.57
		GO0130	Perform Locating/Dig Safe - Ga	\$1,718.67	\$78.40	\$416.58
		GO0140	Update Maps not location relat	\$658.97	\$314.77	\$682.21
		GO0143	Perform Locating/Dig Safe Util	\$26.38		\$39.55
		GO0175	Inspect Pipeline Valve	\$2,102.26	\$1,205.28	\$1,711.44
		GO0190	Test Gas Facilities Maintenanc	\$79.50	\$419.32	\$214.81
		GO0215	Perform Inclement Weather-Gas	\$1,769.91	\$1,290.05	\$1,313.65
		GO5065	Curb Box Inspection	\$1,216.22	\$3,087.77	\$1,939.49
		GO5090	Facility Maintenance - Gas Mai	\$4,703.14	\$4,011.60	\$1,672.91
		GO9055	Perform DOT Drug Testing - Gas	\$458.89	\$381.04	\$747.03
		GM0106	Repair/Install Corrosion Contr		\$109.01	\$148.67
		GM0100	Inspect/Replace Curb Box	\$997.53	\$695.00	\$893.60
		GM0111	Investigate Leak Maintenance o	\$327.60	\$168.12	\$54.10
		GM0115	Repair Gas Leak Maintenance of	\$1,590.01	\$478.43	\$289.87
		GM0116	Repair Gas Leak Maintenance of	\$445.97	\$541.37	\$556.47
		GM0121	Perform Leak Investigation & R	\$34.76	\$79.72	\$84.27
		GM0147	Retire Active Gas Service	\$906.10	\$369.38	\$410.11
		GM5000	Periodic Regulator Inspection	\$20.12	\$263.02	\$51.57
		GO0125	Recheck Leak and Surveillance	\$333.56	\$820.46	\$263.03
		GO0126	Recheck Leak and Surveillance		\$329.60	\$178.32
		GO0131	Perform Locating/Dig Safe - Ga	\$64.31		\$62.66
		GO0142	Perform Locating/Dig Safe Util			\$86.30
		GO0160	Inspect Gas Regulator Station	\$1,930.71	\$1,456.45	\$555.45
		GO0170	Inspect Distribution Valve	\$857.27	\$2,649.90	\$1,652.64
		GO0200	Perform Clerical - Gas	\$103.22	\$36.78	\$196.02
		GO5015	Meter Service/Investigation	\$13.25	\$127.33	\$172.40
		GO5020	Leak Investigation Maintenance	\$75.32	\$650.53	\$206.75
		GO5040	Leak on Customer Equipment Mai		\$58.44	\$12.98
		GO5091	Facility Maintenance - Gas Mai		\$181.32	\$56.29
		GO5105	Inspect Large Gas Meter	\$1,589.09	\$2,613.01	\$2,198.37
		GO9030	Perform Police Protection-Flag	\$79.87	\$150.23	
		GO9036	Perform Locating/Dig Safe-Gas	\$564.25	\$321.67	\$172.95
		GM0125	Maintain Gas Right of Way	\$422.27	\$284.32	\$69.64
		GO5010	Special Read Conditions - Gas	\$157.37		
		GM0160	Tran Pipeln Integrity/Mandated	\$58.15	\$432.13	\$418.67
		GO5075	Cut In/Cut Out - Gas	\$157.66	\$164.66	\$487.43
		AG0993	Supervision Customer Accounts		\$16.63	
		GM5015	Revenue Protection - Gas	\$92.84	\$68.52	
		GO5025	Fixed Factor Investigation	\$274.08		
		GO5030	Pressure Inspection	\$126.40	\$8.14	
		GO5041	Leak on Customer Equipment Mai	\$23.58		\$6.95
		GO5061	Mandated Leak Survey Maintenanc		\$27.06	
		GO5095	Fire Call - Gas Meter		\$18.18	
		GO9096	Perform Special Project/Study	\$111.42	\$112.56	
		GO9100	Perform Permitting, Right of W	\$132.98	\$410.03	\$344.80
		GM3006	Maintain Gas Pressure - Transm	\$404.84	\$185.70	\$397.89
		GO0180	Inspect Station Valve	\$108.79	\$1,017.92	\$210.14
		GO5060	Mandated Leak Survey Maintenanc	\$13.25	\$157.71	
		GO9095	Perform Special Project/Study			\$28.56
		GO0191	Test Gas Facilities Maintenanc	\$84.72		
		GO9025	Perform Gas Safety Supervision	\$141.98		
		GO9065	Perform Reliability/Contingenc		\$5.17	
		GM5010	Wall Check	\$29.34	\$44.10	
		GO9090	Dispatch Crews - Gas		\$69.52	
		GM0155	Perform System Control Equipme	\$18.02	\$62.50	
	UTILITY BODY LD WELDER	GM9000	Repair Tools - Gas	\$24,597.28	\$21,553.16	\$13,652.29
		GO9000	Supervise and Administer - Gas	\$180.93	\$7.64	\$232.54
		GO9001	Supervise and Administer - Gas	\$48.80	\$1,882.32	\$194.83

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas		Calendar Year		2005	2006	2007
Orig Business Unit	Vehicle Type	Activity	Activity Deser			
		GO9035	Perform Locating/Dig Safe-Gas	\$127.54	\$67.21	
		GM0140	Maintain Miscellaneous Gas Fac	\$7,794.77	\$4,921.05	\$8,435.23
		GO9015	Attend Gas Safety Training	\$212.15	\$90.02	\$86.87
		GO0165	Inspect Critical Valve		\$69.86	\$62.94
		GM0105	Repair/Install Corrosion Contr	\$403.62	\$983.29	\$501.41
		GO0195	Attend Meetings Other Than Saf	\$397.30	\$115.06	\$216.51
		GO0205	Attend Safety Meetings - Gas	\$445.97	\$836.52	\$801.51
		GO9005	Clean/Stock Vehicle - Gas	\$105.69	\$127.70	\$324.35
		GM0110	Investigate Leak Maintenance o	\$2,465.82	\$2,828.91	\$3,335.34
		GO0115	Survey Exposed Pipe		\$124.11	\$65.51
		GM0120	Perform Leak Investigation & R	\$115.68	\$809.64	\$433.88
		GM9005	Perform Yard Maintenance - Gas	\$2,005.09	\$1,046.97	\$1,465.36
		GO0150	Perform 3-year Main/ Lateral S	\$569.31	\$101.76	
		GO0210	Attend Training Other Than Saf	\$630.31	\$1,085.72	\$608.40
		GO9010	Wait for Vehicle Breakdown Ass	\$35,690.62	\$22,322.68	\$2,053.24
		GM0135	Repair Valve (Critical D P	\$553.53	\$180.01	\$261.09
		GM0145	Retire Inactive Gas Service	\$855.27	\$66.27	\$8.41
		GO0120	Perform Differential Test		\$28.56	
		GO0155	Perform 5-year Main/ Lateral S		\$33.50	\$208.08
		GM0130	Repair Gas Regulator Station E	\$2,615.91	\$3,313.13	\$978.75
		GM5020	Repair Large Gas Meter	\$1,252.29	\$3,781.98	\$7,568.53
		GO0145	Patrol gas supply line		\$109.03	\$16.20
		GM0150	Perform Site Restoration - Gas	\$245.14	\$9.01	
		GM0141	Maintain Miscellaneous Gas Fac	\$2,269.20	\$3,419.38	\$1,396.28
		GM3000	Maintain Station Odorizer	\$93.84		
		GM3005	Maintain Gas Pressure-Distribu	\$338.28	\$1,476.70	\$39.04
		GM5005	Turn On Light Up	\$307.52	\$41.28	
		GO0100	Perform Business District Surv	\$23.12	\$698.06	
		GO0130	Perform Locating/Dig Safe - Ga	\$591.67	\$274.90	
		GO0140	Update Maps not location relat	\$131.23	\$49.90	
		GO0175	Inspect Pipeline Valve		\$126.31	
		GO0190	Test Gas Facilities Maintenanc		\$44.22	\$92.24
		GO0215	Perform Inclement Weather-Gas	\$6.32		
		GO5090	Facility Maintenance - Gas Mai	\$163.63	\$76.24	\$11.11
		GO9055	Perform DOT Drug Testing - Gas	\$45.64	\$7.01	\$59.79
		GM0106	Repair/Install Corrosion Contr	\$187.68	\$24.75	
		GM0100	Inspect/Replace Curb Box	\$118.32	\$2,021.10	\$546.68
		GM0111	Investigate Leak Maintenance o		\$21.45	
		GM0115	Repair Gas Leak Maintenance of	\$43.29		\$50.44
		GM0116	Repair Gas Leak Maintenance of	\$130.58		
		GM0147	Retire Active Gas Service	\$25.10		
		GM5000	Periodic Regulator Inspection	\$153.76	\$281.66	\$258.76
		GO0125	Recheck Leak and Surveillance	\$225.72		
		GO0126	Recheck Leak and Surveillance			\$20.31
		GO0131	Perform Locating/Dig Safe - Ga	\$60.24		
		GO0160	Inspect Gas Regulator Station		\$424.10	
		GO0200	Perform Clerical - Gas		\$202.14	
		GO5091	Facility Maintenance - Gas Mai	\$34.95		\$315.12
		GO5105	Inspect Large Gas Meter	\$16.07	\$1,028.95	
		GM0125	Maintain Gas Right of Way		\$93.28	
		GM0160	Tran Pipeln Integrity/Mandated		\$87.56	
		GO5030	Pressure Inspection	\$25.00		
		GO9096	Perform Special Project/Study	\$972.69		
		GO0180	Inspect Station Valve		\$21.44	
		GO9095	Perform Special Project/Study			\$166.17
		GO0191	Test Gas Facilities Maintenanc	\$21.54		
		AG0493	Provide Administrative & Gener	\$139.15		
		AG0885	Data Center Services	\$65.11		
		AG0990	Credit & Collections			\$39.24
		GM3010	Maintain Telemetering Equipmen		\$266.68	
		GM9000	Repair Tools - Gas	\$2,980.55	\$3,723.82	\$2,920.13
		GO9000	Supervise and Administer - Gas	\$8.73	\$12.68	\$35.09
		GO9001	Supervise and Administer - Gas	\$2.95	\$2,801.38	\$342.93
		GO9035	Perform Locating/Dig Safe-Gas	\$131.55	\$350.62	\$82.08
		AG0525	Janitorial	\$76.58	\$50.79	\$41.12
		AG0585	Security System Maintenance	\$3.22	\$8.24	\$29.63
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$84,143.01	\$80,225.47	\$144,888.98
		GO5021	Leak Investigation Maintenance	\$526.77	\$356.71	\$1,210.30
		GM0140	Maintain Miscellaneous Gas Fac	\$18,102.54	\$39,918.26	\$13,242.36
		GO5000	Connect/Disconnect Gas Meter	\$409.96	\$554.76	\$555.13
		GO5005	Read Gas Meter Only	\$112.45	\$225.04	\$80.97
	UTILITY BODY LIGHT DUTY					

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 29 PSC-98 GRI-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
		GO5085	Can't Get In - Gas Meter	\$531.42	\$524.14	\$710.86
		GO9015	Attend Gas Safety Training	\$1,057.14	\$696.36	\$2,168.66
		GO0165	Inspect Critical Valve	\$2,962.87	\$2,653.72	\$2,628.76
		GM0105	Repair/Install Corrosion Contr	\$2,453.33	\$3,210.23	\$1,900.30
		GO0195	Attend Meetings Other Than Saf	\$585.96	\$430.60	\$497.19
		GO0205	Attend Safety Meetings - Gas	\$1,727.61	\$2,620.78	\$3,199.40
		GO9005	Clean/Stock Vehicle - Gas	\$10,054.54	\$10,093.31	\$10,205.66
		GM0110	Investigate Leak Maintenance o	\$16,713.05	\$19,621.02	\$21,162.32
		GO0115	Survey Exposed Pipe	\$86.88	\$20.65	
		GM0120	Perform Leak Investigation & R	\$10,989.63	\$12,902.13	\$13,235.57
		GM9005	Perform Yard Maintenance - Gas	\$4,515.75	\$2,732.59	\$4,591.21
		GO0150	Perform 3-year Main/ Lateral S	\$672.68	\$187.71	\$409.52
		GO0210	Attend Training Other Than Saf	\$2,330.69	\$3,436.65	\$2,698.69
		GO9010	Wait for Vehicle Breakdown Ass	\$128,197.06	\$116,042.22	\$81,002.74
		GO9040	Perform Light Duty - Gas	\$7.72	\$211.18	\$1,052.30
		GM0135	Repair Valve (Critical D P	\$591.45	\$1,518.21	\$1,178.86
		GM0145	Retire Inactive Gas Service	\$440.14	\$315.38	\$212.01
		GO0120	Perform Differential Test			\$15.09
		GO0155	Perform 5-year Main/ Lateral S	\$117.68	\$36.18	\$61.32
		GO9045	Respond to Fire/Emergency Call			\$40.25
		GO9050	Perform Emergency Standby-Gas	\$473.96	\$625.90	\$245.69
		GM0130	Repair Gas Regulator Station E	\$4,230.67	\$2,760.25	\$3,488.41
		GM5020	Repair Large Gas Meter	\$1,873.28	\$1,530.20	\$805.85
		GO0145	Patrol gas supply line	\$2,718.67	\$2,948.53	\$1,313.77
		GM0150	Perform Site Restoration - Gas	\$325.06	\$54.45	
		GM0141	Maintain Miscellaneous Gas Fac	\$2,212.90	\$1,584.97	\$559.12
		GM3000	Maintain Station Odorizer	\$251.39	\$153.29	\$170.48
		GM3005	Maintain Gas Pressure-Distribu	\$1,378.51	\$1,589.61	\$1,181.31
		GM3015	Maintain Telemetering Equipmen	\$47.92		
		GM5005	Turn On Light Up	\$687.91	\$615.54	\$712.31
		GO0100	Perform Business District Surv	\$466.73	\$298.46	\$230.35
		GO0110	Change Chart	\$91.68	\$221.52	\$276.00
		GO0130	Perform Locating/Dig Safe - Ga	\$467.90		
		GO0140	Update Maps not location relat	\$86.36	\$442.80	
		GO0175	Inspect Pipeline Valve	\$778.76	\$597.53	
		GO0190	Test Gas Facilities Maintenanc	\$105.86	\$656.04	\$18.94
		GO0215	Perform Inclement Weather-Gas		\$9.65	
		GO5065	Curb Box Inspection	\$58.48	\$28.27	\$94.48
		GO5090	Facility Maintenance - Gas Mai	\$939.94	\$470.95	\$660.63
		GO9055	Perform DOT Drug Testing - Gas	\$157.07	\$107.03	\$54.26
		GM0100	Inspect/Replace Curb Box	\$385.86		\$118.09
		GM0111	Investigate Leak Maintenance o	\$456.63	\$430.93	\$947.53
		GM0115	Repair Gas Leak Maintenance of	\$66.88		
		GM0116	Repair Gas Leak Maintenance of	\$41.56	\$39.27	
		GM0121	Perform Leak Investigation & R	\$397.11	\$181.93	\$45.30
		GM0147	Retire Active Gas Service	\$155.37	\$99.31	
		GM5000	Periodic Regulator Inspection	\$235.84	\$219.46	\$206.74
		GO0125	Recheck Leak and Surveillance	\$4.55	\$7.07	
		GO0126	Recheck Leak and Surveillance		\$6.23	
		GO0131	Perform Locating/Dig Safe - Ga	\$2.39		
		GO0142	Perform Locating/Dig Safe Util	\$29.89	\$33.80	
		GO0160	Inspect Gas Regulator Station	\$3,421.45	\$2,498.41	\$415.27
		GO0170	Inspect Distribution Valve	\$218.17	\$837.49	
		GO0200	Perform Clerical - Gas	\$33.99		
		GO5015	Meter Service/Investigation	\$49.67	\$12.97	\$247.07
		GO5020	Leak Investigation Maintenance	\$11.93		\$22.08
		GO5040	Leak on Customer Equipment Mai	\$20.06		
		GO5091	Facility Maintenance - Gas Mai	\$1,157.87	\$720.05	\$1,049.59
		GO5105	Inspect Large Gas Meter	\$2,243.56	\$2,006.01	\$1,399.00
		GO9030	Perform Police Protection-Flag	\$45.94		
		AG0290	Provide Security Services	\$311.41	\$106.93	\$191.49
		GM0125	Maintain Gas Right of Way		\$56.97	
		GO0105	Inspect/Test Volume Correctors		\$222.82	\$72.75
		GO5010	Special Read Conditions - Gas	\$43.26	\$127.02	
		GO5100	Recheck Warning Tag	\$79.93	\$42.11	\$21.33
		GM0160	Tran Pipeln Integrity/Mandated	\$386.16	\$168.59	\$139.24
		GO5075	Cut In/Cut Out - Gas	\$392.71	\$318.36	\$103.20
		GM5015	Revenue Protection - Gas	\$3.71	\$81.21	
		GM5035	Failure of ERT on AMR Meter	\$22.82	\$35.94	\$7.34
		GO5025	Fixed Factor Investigation	\$62.59	\$159.07	\$734.93
		GO5030	Pressure Inspection	\$1,616.94	\$249.20	\$455.62

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. E ONLY

Sum of Charged to NM - Gas		Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005 2006 2007
		GO5035	Carbon Monoxide Investigation	\$3.45
		GO5036	Carbon Monoxide Investigation	\$70.41
		GO5041	Leak on Customer Equipment Mai	\$741.04 \$413.55 \$518.29
		GO5050	Heat Related Service/Inspectio	\$123.11 \$73.61 \$156.17
		GO5061	Mandated Leak Survey Maintenanc	\$102.52 \$61.70
		GO5086	AMR-Can't Complete/Install-Gas	\$57.57
		GO5095	Fire Call - Gas Meter	\$48.73 \$33.69 \$112.84
		GO5125	Genl Mtr Inv/Svc/Security-Gas	\$65.21 \$17.60 \$47.83
		GO9096	Perform Special Project/Study	\$994.71
		AG0480	Employee Development	\$32.01 \$40.46 \$50.09
		AG0535	Electrical Maintenance	\$1,171.34 \$1,559.53 \$1,056.39
		AG0545	Fire Protection/Life Safety	\$95.13 \$323.18 \$244.91
		AG0550	HVAC Maintenance	\$109.76 \$103.85 \$70.33
		AG0555	Plumbing Maintenance	\$212.27 \$82.66 \$66.41
		AG0560	Structural/Roof Maintenance	\$201.10 \$64.29 \$166.98
		AG0570	Roads & Pavement Maintenance	\$10.67 \$18.49 \$10.42
		AG0575	Grounds Maintenance	\$1.45 \$54.52
		AG0580	Snow Removal	\$37.84 \$14.50 \$107.89
		AG0640	Moves & Relocations	\$76.08 \$33.59 \$42.90
		AG0655	Other Tenant Services	\$39.49 \$113.54 \$67.16
		GM3006	Maintain Gas Pressure - Transm	\$111.83 \$195.33 \$329.30
		GO0180	Inspect Station Valve	\$910.60 \$1,141.24
		GO0220	Witness Testing - Gas	\$65.76 \$27.42
		GO9095	Perform Special Project/Study	\$59.63
		GO0191	Test Gas Facilities Maintenance	\$38.79
		AG0100	Acquire/Maintain Environmental	\$30.19
		AG0635	Office Furniture	\$61.78
		AG0645	Signage	\$5.12
		GO9090	Dispatch Crews - Gas	\$33.30
		AG0630	Facilities Support Center	\$18.11
	UTILITY BODY LIGHT DUTY 4X4	GM0117	Fitting Work Gas Mtr Bar&Riser	\$24.32 \$78.25 \$17.00
		GO5021	Leak Investigation Maintenance	\$4.00 \$16.16
		GO5085	Can't Get In - Gas Meter	\$18.48
		GM0105	Repair/Install Corrosion Contr	\$1,118.06 \$231.26
		GO9005	Clean/Stock Vehicle - Gas	\$13.99 \$5.44
		GM0120	Perform Leak Investigation & R	\$221.00
		GO9010	Wait for Vehicle Breakdown Ass	\$382.28 \$2,356.18 \$1,018.12
		GO9050	Perform Emergency Standby-Gas	\$27.72
		GM5005	Turn On Light Up	\$11.45
		GM0111	Investigate Leak Maintenance o	\$9.24
		GO5091	Facility Maintenance - Gas Mai	\$9.24 \$0.12
		AG0290	Provide Security Services	\$20.14
		GO5041	Leak on Customer Equipment Mai	\$9.24 \$129.04
		AG0575	Grounds Maintenance	\$4.41
	UTILITY TRACTOR	GM9000	Repair Tools - Gas	\$63.83 \$7.14
		GO0135	Update Maps and Records locati	\$14.00
		GM0140	Maintain Miscellaneous Gas Fac	\$55.04
		GO5005	Read Gas Meter Only	\$7.02
		GO0165	Inspect Critical Valve	\$112.38 \$91.25 \$46.40
		GM0105	Repair/Install Corrosion Contr	\$114.24
		GO0195	Attend Meetings Other Than Saf	\$6.98 \$2.01 \$8.70
		GO0205	Attend Safety Meetings - Gas	\$31.84 \$44.76 \$11.14
		GO9005	Clean/Stock Vehicle - Gas	\$80.92
		GM0110	Investigate Leak Maintenance o	\$60.36
		GM9005	Perform Yard Maintenance - Gas	\$680.41 \$53.72 \$309.56
		GO0210	Attend Training Other Than Saf	\$4.68
		GO9010	Wait for Vehicle Breakdown Ass	\$647.76 \$534.83 \$1,632.58
		GM0135	Repair Valve (Critical D P	\$2,529.72 \$2,418.47 \$1,922.77
		GM0145	Retire Inactive Gas Service	\$124.98
		GM0130	Repair Gas Regulator Station E	\$305.18 \$119.64 \$560.34
		GM5020	Repair Large Gas Meter	\$47.67 \$42.62 \$78.30
		GO0145	Patrol gas supply line	\$6.22 \$131.24 \$137.60
		GM3005	Maintain Gas Pressure-Distribu	\$6.98 \$18.72
		GM5005	Turn On Light Up	\$152.30 \$14.50
		GO0190	Test Gas Facilities Maintenance	\$75.63
		GO5090	Facility Maintenance - Gas Mai	\$501.88 \$81.36
		GO0160	Inspect Gas Regulator Station	\$81.84
		GO0170	Inspect Distribution Valve	\$8.24 \$31.23
		GO5105	Inspect Large Gas Meter	\$6.25 \$66.93
		GM0160	Tran Pipeln Integrity/Mandated	\$1.56
		GO5095	Fire Call - Gas Meter	\$2.34

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas		Calendar Year		2005	2006	2007
Orig Business Unit	Vehicle Type	Activity	Activity Descr			
	VACUUM EXCAVATION TRAILER	GM3006	Maintain Gas Pressure - Transm	\$16.38		
		GM9000	Repair Tools - Gas		\$47.60	
		GO9035	Perform Locating/Dig Safe-Gas	\$19.60		
		GM0140	Maintain Miscellaneous Gas Fac		\$216.78	
		GO0165	Inspect Critical Valve		\$127.61	
		GM0105	Repair/Install Corrosion Contr		\$48.12	
		GO0205	Attend Safety Meetings - Gas		\$44.34	\$6.53
		GO9005	Clean/Stock Vehicle - Gas		\$32.08	\$195.16
		GM0110	Investigate Leak Maintenance o		\$10.20	
		GM9005	Perform Yard Maintenance - Gas		\$9.12	
		GO0210	Attend Training Other Than Saf		\$6.80	\$58.73
		GO9010	Wait for Vehicle Breakdown Ass	\$4,569.97	\$6,253.83	\$7,821.10
		GM0135	Repair Valve (Critical D P		\$176.80	
	VACUUM EXCAVATOR MEDIUM DUTY	GM9000	Repair Tools - Gas		\$1,362.79	\$485.20
		GO9001	Supervise and Administer - Gas			\$39.68
		GO9035	Perform Locating/Dig Safe-Gas		\$422.93	\$201.17
		GM0140	Maintain Miscellaneous Gas Fac		\$2,469.34	\$1,649.18
		GO0165	Inspect Critical Valve		\$65.16	
		GM0105	Repair/Install Corrosion Contr		\$4,259.37	\$7,650.38
		GO0195	Attend Meetings Other Than Saf			\$37.32
		GO0205	Attend Safety Meetings - Gas		\$323.02	\$564.94
		GO9005	Clean/Stock Vehicle - Gas		\$1,210.46	\$1,500.66
		GM0110	Investigate Leak Maintenance o		\$1,204.10	\$4,713.57
		GM0120	Perform Leak Investigation & R		\$196.28	\$877.50
		GM9005	Perform Yard Maintenance - Gas		\$61.61	\$991.39
		GO0210	Attend Training Other Than Saf		\$176.86	\$257.83
		GO9010	Wait for Vehicle Breakdown Ass		\$6,984.63	\$7,974.41
		GM0135	Repair Valve (Critical D P		\$77.84	
		GM0145	Retire Inactive Gas Service		\$609.07	\$325.39
		GO9050	Perform Emergency Standby-Gas			\$51.84
		GO0145	Patrol gas supply line		\$80.30	
		GM0141	Maintain Miscellaneous Gas Fac		\$30.59	\$49.60
		GO0190	Test Gas Facilities Maintenanc		\$370.64	\$699.30
		GO0215	Perform Inclement Weather-Gas			\$120.08
		GO5065	Curb Box Inspection		\$81.16	\$84.42
		GO5090	Facility Maintenance - Gas Mai			\$791.50
		GO9055	Perform DOT Drug Testing - Gas			\$47.35
		GM0100	Inspect/Replace Curb Box			\$75.93
		GM0147	Retire Active Gas Service			\$1,452.73
		GO0142	Perform Locating/Dig Safe Util		\$527.26	\$116.70
		GO9036	Perform Locating/Dig Safe-Gas			\$14.91
		GO0191	Test Gas Facilities Maintenanc			\$141.10
	VAN COMPACT	AG0485	Provide Safety & Health Servic		\$4.80	
		AG0990	Credit & Collections	\$107.06	\$14.48	
		GM3010	Maintain Telemetering Equipmen	\$116.10		
		GM9000	Repair Tools - Gas	\$276.86		
		GO9000	Supervise and Administer - Gas	\$6.58		
		GO9001	Supervise and Administer - Gas	\$5,818.85		
		GO9035	Perform Locating/Dig Safe-Gas	\$1,913.46		
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$2,333.15	\$275.13	
		GO5021	Leak Investigation Maintenance	\$3,332.29	\$812.86	
		GM0140	Maintain Miscellaneous Gas Fac	\$7.83		
		GO5000	Connect/Disconnect Gas Meter	\$10,060.54	\$1,819.48	
		GO5005	Read Gas Meter Only	\$1,020.54	\$204.52	
		GO5085	Can't Get In - Gas Meter	\$2,961.55	\$614.40	
		GO9015	Attend Gas Safety Training	\$33.99	\$82.33	
		GM0105	Repair/Install Corrosion Contr	\$15,322.81	\$8,342.03	
		GO0195	Attend Meetings Other Than Saf	\$145.89	\$23.20	
		GO0205	Attend Safety Meetings - Gas	\$174.84	\$76.78	
		GO5055	Shared Meter Investigation-Gas	\$21.35	\$5.75	
		GO9005	Clean/Stock Vehicle - Gas	\$1,418.20	\$481.13	
		GM9005	Perform Yard Maintenance - Gas	\$40.50		
		GO0150	Perform 3-year Main/ Lateral S	\$734.44	\$2,775.81	
		GO0210	Attend Training Other Than Saf	\$717.68	\$109.16	
		GO9010	Wait for Vehicle Breakdown Ass	\$17,683.70	\$5,271.77	\$95.06
		GO0155	Perform 5-year Main/ Lateral S	\$430.99	\$2,066.59	
		GO9050	Perform Emergency Standby-Gas	\$751.56	\$274.89	
		GM0130	Repair Gas Regulator Station F	\$659.42		
		GM5020	Repair Large Gas Meter	\$25.56		
		GM3000	Maintain Station Odorizer	\$344.38		
		GM3005	Maintain Gas Pressure-Distribu	\$23.27		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas		Calendar Year				
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
		GM5005	Turn On Light Up	\$1,488.90	\$369.34	
		GO0110	Change Chart	\$9.16		
		GO0190	Test Gas Facilities Maintenan	\$1.15		
		GO5065	Curb Box Inspection	\$13.16		
		GO5090	Facility Maintenance - Gas Mai	\$8.22		
		GO9055	Perform DOT Drug Testing - Gas	\$29.50		
		GM0100	Inspect/Replace Curb Box		\$1.06	
		GM0111	Investigate Leak Maintenance o	\$885.12	\$287.52	
		GM5000	Periodic Regulator Inspection	\$253.64	\$136.07	
		GO0160	Inspect Gas Regulator Station	\$461.06		
		GO5015	Meter Service/Investigation	\$272.21	\$88.97	
		GO5091	Facility Maintenance - Gas Mai	\$931.42	\$252.96	
		GO5105	Inspect Large Gas Meter	\$446.00		
		GO9036	Perform Locating/Dig Safe-Gas	\$827.02		
		AG0290	Provide Security Services	\$178.07	\$35.96	
		GO0105	Inspect/Test Volume Correctors	\$22.68		
		GO5010	Special Read Conditions - Gas	\$385.19	\$28.89	
		GO5100	Recheck Warning Tag	\$273.87	\$65.91	
		GO5075	Cut In/Cut Out - Gas	\$604.81	\$106.19	
		AG0993	Supervision Customer Accounts	\$16.25		
		GM5015	Revenue Protection - Gas	\$290.74	\$44.13	
		GM5035	Failure of ERT on AMR Meter	\$246.54	\$92.22	
		GM6000	Tel Maintain GEMS non-Mtr	\$3,510.77	\$2,628.05	
		GO5025	Fixed Factor Investigation	\$19.05	\$74.42	
		GO5030	Pressure Inspection	\$470.31	\$175.71	
		GO5035	Carbon Monoxide Investigation	\$6.46	\$4.07	
		GO5036	Carbon Monoxide Investigation	\$704.86	\$293.78	
		GO5041	Leak on Customer Equipment Mai	\$4,533.82	\$1,469.34	
		GO5046	Health Impairment Inspection M	\$48.50	\$39.20	
		GO5050	Heat Related Service/Inspectio	\$1,288.61	\$254.87	
		GO5061	Mandated Leak Survey Maintenan	\$126.23	\$66.76	
		GO5070	High Bill Investigation - Gas	\$28.10		
		GO5086	AMR-Can't Complete/Install-Gas	\$349.86		
		GO5095	Fire Call - Gas Meter	\$240.91	\$57.79	
		GO5125	Genl Mtr Inv/Svc/Security-Gas	\$64.17	\$1.44	
		GO5080	Non Payment Collection	\$15.88		
		GM3006	Maintain Gas Pressure - Transm	\$11.34		
		GO5060	Mandated Leak Survey Maintenan	\$7.69		
		GO0220	Witness Testing - Gas	\$95.15		
		GO9065	Perform Reliability/Contingenc	\$15.56		
		GM5030	Adjust/Repair Large Gas Meters		\$5.26	
		AG0960	Two Way Radio - Operations	\$2.37	\$21.83	
		AG0935	Non STN Fiber Optics - Mainten		\$29.82	
	VAN COMPACT AWD	AG0990	Credit & Collections	\$264.80	\$13,031.68	\$10,307.10
		AG0994	Training - Customer Service	\$39.52		
		GM3010	Maintain Telemetering Equipmen	\$847.18	\$1,257.59	\$1,401.47
		GM9000	Repair Tools - Gas	\$1,674.08	\$2,786.26	\$2,456.13
		GO9000	Supervise and Administer - Gas	\$205.45	\$197.95	\$20.56
		GO9001	Supervise and Administer - Gas	\$15,255.02	\$27,070.80	\$27,368.11
		GO9035	Perform Locating/Dig Safe-Gas	\$20,494.65	\$35.86	\$18.60
		GO9070	Perform System Control/ Dispat		\$39.95	\$80.58
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$28,709.01	\$33,069.73	\$52,162.32
		GO5021	Leak Investigation Maintenance	\$29,471.24	\$46,127.67	\$50,756.82
		GM0140	Maintain Miscellaneous Gas Fac	\$879.69	\$2,064.07	\$2,097.55
		GO5000	Connect/Disconnect Gas Meter	\$63,638.60	\$115,879.62	\$115,152.03
		GO5005	Read Gas Meter Only	\$8,948.11	\$14,506.33	\$15,934.09
		GO5085	Can't Get In - Gas Meter	\$25,158.24	\$41,782.54	\$37,507.86
		GO9015	Attend Gas Safety Training	\$502.08	\$1,088.00	\$701.04
		GO0165	Inspect Critical Valve	\$58.90	\$236.99	\$256.84
		GM0105	Repair/Install Corrosion Contr	\$851.06	\$9,927.22	\$16,384.81
		GO0195	Attend Meetings Other Than Saf	\$605.77	\$882.74	\$814.05
		GO0205	Attend Safety Meetings - Gas	\$658.72	\$1,054.42	\$1,432.45
		GO5055	Shared Meter Investigation-Gas	\$687.05	\$900.37	\$540.59
		GO9005	Clean/Stock Vehicle - Gas	\$7,543.75	\$11,765.76	\$16,814.31
		GM0110	Investigate Leak Maintenance o	\$624.99	\$1,051.38	\$1,337.33
		GO0115	Survey Exposed Pipe	\$20.23		\$38.92
		GM0120	Perform Leak Investigation & R	\$738.02	\$3,003.37	\$200.83
		GM9005	Perform Yard Maintenance - Gas	\$345.21	\$1,351.81	\$1,123.12
		GO0150	Perform 3-year Main/ Lateral S	\$59.04	\$2,415.24	\$125.41
		GO0210	Attend Training Other Than Saf	\$3,461.31	\$7,726.50	\$6,846.03
		GO9010	Wait for Vehicle Breakdown Ass	\$92,555.07	\$103,606.47	\$81,097.77

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. E ONLY

Sum of Charged to NM - Gas		Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005 2006 2007
		GO9040	Perform Light Duty - Gas	\$190.18 \$96.93
		GM0135	Repair Valve (Critical D P	\$16.84 \$23.58 \$10.22
		GM0145	Retire Inactive Gas Service	\$13.65 \$44.81 \$187.69
		GO0120	Perform Differential Test	\$33.40
		GO0155	Perform 5-year Main/ Lateral S	\$2,305.89
		GO9045	Respond to Fire/Emergency Call	\$36.61
		GO9050	Perform Emergency Standby-Gas	\$12,477.82 \$18,895.42 \$15,331.53
		GM0130	Repair Gas Regulator Station E	\$5,268.34 \$8,311.62 \$7,407.98
		GM5020	Repair Large Gas Meter	\$1,458.22 \$2,347.16 \$2,991.12
		GO0145	Patrol gas supply line	\$104.92 \$97.96 \$62.99
		GM0141	Maintain Miscellaneous Gas Fac	\$599.69 \$47.20 \$67.54
		GM3000	Maintain Station Odorizer	\$7,491.66 \$7,446.07 \$8,675.87
		GM3005	Maintain Gas Pressure-Distribu	\$194.00 \$145.43 \$119.34
		GM3015	Maintain Telemetering Equipmen	\$1,472.07 \$1,803.95 \$1,693.77
		GM5005	Turn On Light Up	\$14,054.12 \$23,450.16 \$21,733.51
		GO0100	Perform Business District Surv	\$20.61 \$420.18 \$116.79
		GO0110	Change Chart	\$8,992.82 \$7,969.75 \$9,869.69
		GO0130	Perform Locating/Dig Safe - Ga	\$461.21 \$59.14 \$67.09
		GO0190	Test Gas Facilities Maintenanc	\$118.67 \$243.18 \$379.65
		GO0215	Perform Inclement Weather-Gas	\$15.74 \$27.22 \$23.70
		GO5065	Curb Box Inspection	\$2.79 \$16.69
		GO5090	Facility Maintenance - Gas Mai	\$173.37 \$354.00 \$96.63
		GO9055	Perform DOT Drug Testing - Gas	\$29.86 \$29.43 \$149.97
		GM0100	Inspect/Replace Curb Box	\$77.21 \$59.44 \$145.86
		GM0111	Investigate Leak Maintenance o	\$9,576.81 \$12,739.11 \$16,320.07
		GM0115	Repair Gas Leak Maintenance of	\$3.53
		GM0121	Perform Leak Investigation & R	\$3.13
		GM5000	Periodic Regulator Inspection	\$3,652.52 \$4,674.45 \$3,752.37
		GO0125	Recheck Leak and Surveillance	\$13.44
		GO0131	Perform Locating/Dig Safe - Ga	\$133.83
		GO0160	Inspect Gas Regulator Station	\$1,354.93 \$418.06 \$882.88
		GO0170	Inspect Distribution Valve	\$27.17 \$22.47
		GO5015	Meter Service/Investigation	\$2,679.49 \$4,120.48 \$3,851.68
		GO5020	Leak Investigation Maintenance	\$21.00 \$24.84
		GO5040	Leak on Customer Equipment Mai	\$17.70
		GO5091	Facility Maintenance - Gas Mai	\$9,183.65 \$13,399.80 \$11,543.50
		GO5105	Inspect Large Gas Meter	\$1,504.55 \$1,029.37 \$628.94
		GO9030	Perform Police Protection-Flag	\$27.37
		GO9036	Perform Locating/Dig Safe-Gas	\$9,068.19
		AG0290	Provide Security Services	\$1,838.52 \$1,331.14 \$3,025.23
		GO0105	Inspect/Test Volume Correctors	\$2,579.74 \$2,866.35 \$3,907.69
		GO5010	Special Road Conditions - Gas	\$3,702.40 \$5,162.91 \$4,943.82
		GO5100	Recheck Warning Tag	\$1,890.26 \$2,479.10 \$2,328.89
		GM0160	Tran Pipeln Integrity/Mandated	\$70.71
		GO5075	Cut In/Cut Out - Gas	\$3,886.65 \$5,567.82 \$5,431.27
		AG0993	Supervision Customer Accounts	\$10.62 \$4.11
		GM5015	Revenue Protection - Gas	\$5,951.55 \$5,352.54 \$3,159.95
		GM5035	Failure of ERT on AMR Meter	\$2,197.01 \$3,625.47 \$2,557.87
		GM6000	Tel Maintain GEMS non-Mtr	\$825.20
		GM6005	Tel Maintain GEMS Meter	\$30.24 \$39.30
		GO5025	Fixed Factor Investigation	\$1,987.14 \$2,834.52 \$2,819.21
		GO5030	Pressure Inspection	\$4,335.71 \$5,591.04 \$8,348.68
		GO5035	Carbon Monoxide Investigation	\$73.47 \$109.59 \$54.13
		GO5036	Carbon Monoxide Investigation	\$7,191.03 \$10,247.84 \$10,837.09
		GO5041	Leak on Customer Equipment Mai	\$41,622.45 \$66,598.80 \$63,849.12
		GO5046	Health Impairment Inspection M	\$340.57 \$728.49 \$341.10
		GO5050	Heat Related Service/Inspectio	\$10,184.84 \$13,800.57 \$16,920.90
		GO5061	Mandated Leak Survey Maintenanc	\$2,363.15 \$3,754.20 \$6,334.59
		GO5070	High Bill Investigation - Gas	\$200.31 \$293.47 \$336.43
		GO5086	AMR-Can't Complete/Install-Gas	\$955.83 \$161.63 \$372.25
		GO5095	Fire Call - Gas Meter	\$1,919.31 \$2,557.80 \$2,337.45
		GO5125	Genl Mtr Inv/Svc/Security-Gas	\$610.20 \$696.33 \$655.96
		GO9096	Perform Special Project/Study	\$23.38
		GO9100	Perform Permitting Right of W	\$3.35
		GO5080	Non Payment Collection	\$2.57 \$8.90
		GM3006	Maintain Gas Pressure - Transm	\$66.79 \$80.83 \$278.25
		GO0180	Inspect Station Valve	\$26.85
		GO5060	Mandated Leak Survey Maintenanc	\$6.77 \$32.74 \$14.91
		GO0220	Witness Testing - Gas	\$1,170.28 \$1,289.87 \$1,121.37
		GO9095	Perform Special Project/Study	\$9.62 \$12.20
		GO0191	Test Gas Facilities Maintenanc	\$11.98 \$28.60

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. E ONLY

Sum of Charged to NM - Gas		Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Deser	
		GO9025	Perform Gas Safety Supervision	2005 2006 2007
		GO9065	Perform Reliability/Contingenc	\$4.27 \$24.64
		GO9060	Perform Accident Investigation	\$22.29 \$2.95 \$3.55
		GM5010	Wall Check	\$6.04 \$22.20
		GM5030	Adjust/Repair Large Gas Meters	\$39.34 \$5.58
		GM0155	Perform System Control Equipme	\$7.03
		AG0130	Construction Management	\$4.50
		GM5025	Adj/Repair Residential Gas Mtr	\$1.22
		GO9085	Conduct Performance Analysis &	\$29.65
		AG0210	Economic Development Plan	\$2.61
		AG0110	Environmental Site Assess & Re	\$8.18
		AG0485	Provide Safety & Health Servic	\$574.01 \$225.56 \$88.13
		AG0710	Manage Property Tax	\$1,254.74 \$1,079.26 \$882.44
		AG0855	Maintenance & Support	\$25.76
		GO9001	Supervise and Administer - Gas	\$43.82 \$39.82
		GO9106	Perform Engineering System Pla	\$2.88 \$11.36
		AG0095	Provide Gas Supply Services	\$571.20
		AG1005	Retail Access Services	\$63.92
		AG0115	Policy Development & Administr	\$25.27
		GO5021	Leak Investigation Maintenance	\$128.59 \$64.34 \$10.27
		GO5000	Connect/Disconnect Gas Meter	\$26.80
		GO5005	Read Gas Meter Only	\$46.84
		GO5085	Can't Get In - Gas Meter	\$23.42
		GO0205	Attend Safety Meetings - Gas	\$23.42
		GO9005	Clean/Stock Vehicle - Gas	\$9.98 \$70.87
		GM9005	Perform Yard Maintenance - Gas	\$33.06
		GO0150	Perform 3-year Main/ Lateral S	\$154.69
		GO0210	Attend Training Other Than Saf	\$2,192.59
		GO9010	Wait for Vehicle Breakdown Ass	\$61.92 \$17.92
		GO0155	Perform 5-year Main/ Lateral S	\$1,273.84 \$4.79 \$182.21
		GO0100	Perform Business District Surv	\$327.82
		GO0110	Change Chart	\$159.68
		GO0140	Update Maps not location relat	\$1,233.37
		GO0215	Perform Inclement Weather-Gas	\$190.02
		AG0105	Support Environmental Complian	\$61.92
		AG0993	Supervision Customer Accounts	\$18.71 \$13.80
		GO5041	Leak on Customer Equipment Mai	\$24.96
		AG0480	Employee Development	\$46.84
		AG0225	Gas Transportation Services	\$558.00 \$385.54 \$569.16
		AG0270	Audit Operations	\$63.92
		AG0240	HR Legal Services	\$79.97 \$32.44 \$42.36
		AG0630	Facilities Support Center	\$30.74
		AG0493	Provide Administrative & Gener	\$8.54
		AG0690	Printing & Duplicating	\$125.30
		AG0855	Maintenance & Support	\$6.46
		AG0885	Data Center Services	\$8.90 \$37.51
		AG0965	Two Way Radio - Maintenance	\$13.85
		AG0990	Credit & Collections	\$2,612.10 \$1,687.84
		GM3010	Maintain Telemetering Equipmen	\$73.25 \$299.78 \$5.77
		GM9000	Repair Tools - Gas	\$176.72 \$571.85 \$545.69
		GO0135	Update Maps and Records locati	\$358.16 \$508.85 \$536.37
		GO9000	Supervise and Administer - Gas	\$1,237.99 \$459.86 \$678.98
		GO9001	Supervise and Administer - Gas	\$12.33 \$41.62 \$8.64
		GO9035	Perform Locating/Dig Safe-Gas	\$7,062.33 \$483.13 \$592.68
		GO9070	Perform System Control/ Dispat	\$6,973.13 \$191.26 \$222.94
		AG0844	IS Development A&G	\$11.56
		AG0925	Tel Automatic Vehicle Locator	\$123.61 \$41.49
		AG0525	Janitorial	\$20.27 \$47.00
		AG0490	Manage Labor Relations	\$1,552.36 \$416.21 \$10.05
		AG0585	Security System Maintenance	\$3.71
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$24.18 \$146.16 \$157.02
		GO5021	Leak Investigation Maintenance	\$932.37 \$2,496.14 \$4,313.49
		GM0140	Maintain Miscellaneous Gas Fac	\$3,121.99 \$4,457.34 \$5,439.87
		GO5000	Connect/Disconnect Gas Meter	\$6,696.34 \$20,762.69 \$21,358.18
		GO5005	Read Gas Meter Only	\$4,853.63 \$7,269.47 \$7,423.08
		GO5085	Can't Get In - Gas Meter	\$1,262.19 \$1,540.03 \$1,518.61
		GO9015	Attend Gas Safety Training	\$2,497.80 \$3,779.27 \$4,190.94
		GO0165	Inspect Critical Valve	\$191.17 \$365.55 \$168.61
		GM0105	Repair/Install Corrosion Contr	\$77.61 \$2,078.07 \$287.89
		GO0195	Attend Meetings Other Than Saf	\$56,257.34 \$73,330.16 \$66,744.75
		GO0205	Attend Safety Meetings - Gas	\$150.40 \$252.27 \$392.40
				\$894.89 \$1,041.70 \$969.40

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas		Calendar Year		2005	2006	2007
Orig Business Unit	Vehicle Type	Activity	Activity Descr			
		GO5055	Shared Meter Investigation-Gas	\$15.21	\$54.22	\$41.61
		GO9005	Clean/Stock Vehicle - Gas	\$938.17	\$1,698.87	\$3,277.33
		GM0110	Investigate Leak Maintenance o	\$2,881.97	\$14,357.19	\$34,703.25
		GO0115	Survey Exposed Pipe	\$648.70	\$1,534.44	\$1,511.84
		GM0120	Perform Leak Investigation & R	\$149.75	\$663.31	\$299.91
		GM9005	Perform Yard Maintenance - Gas	\$256.88	\$450.85	\$1,630.26
		GO0150	Perform 3-year Main/ Lateral S	\$6,024.46	\$11,478.61	\$11,212.26
		GO0210	Attend Training Other Than Saf	\$1,294.82	\$4,943.77	\$3,895.99
		GO9010	Wait for Vehicle Breakdown Ass	\$60,064.80	\$31,216.56	\$49,997.56
		GO9040	Perform Light Duty - Gas		\$81.30	
		GM0135	Repair Valve (Critical D P		\$928.87	\$46.79
		GM0145	Retire Inactive Gas Service	\$35.26	\$50.09	\$95.01
		GO0120	Perform Differential Test		\$4.18	
		GO0155	Perform 5-year Main/ Lateral S	\$1,133.83	\$1,357.67	\$1,842.27
		GO9045	Respond to Fire/Emergency Call	\$39.44	\$11.20	
		GO9050	Perform Emergency Standby-Gas	\$721.84	\$682.58	\$1,011.59
		GM0130	Repair Gas Regulator Station E	\$388.90	\$451.63	\$308.48
		GM5020	Repair Large Gas Meter	\$2,601.53	\$2,379.40	\$354.59
		GO0145	Patrol gas supply line	\$169.12	\$317.59	\$519.46
		GM0150	Perform Site Restoration - Gas	\$47.41		\$48.81
		GM0141	Maintain Miscellaneous Gas Fac	\$4,194.07	\$2,872.17	\$1,564.76
		GM3000	Maintain Station Odorizer	\$893.90	\$776.86	\$135.79
		GM3005	Maintain Gas Pressure-Distribu	\$39.69	\$162.43	
		GM3015	Maintain Telemetering Equipmen	\$59.66	\$31.45	
		GM5095	Turn On Light Up	\$1,103.97	\$2,005.70	\$2,191.10
		GO0100	Perform Business District Surv	\$944.54	\$5,043.64	\$3,345.62
		GO0110	Change Chart	\$44.44	\$141.72	\$665.87
		GO0130	Perform Locating/Dig Safe - Ga	\$436.36	\$71.17	\$18.66
		GO0140	Update Maps not location relat	\$824.51	\$950.12	\$3,246.25
		GO0143	Perform Locating/Dig Safe Util			\$58.48
		GO0175	Inspect Pipeline Valve		\$229.27	
		GO0190	Test Gas Facilities Maintenanc	\$40.08	\$18.45	
		GO0215	Perform Inclement Weather-Gas		\$172.74	\$246.43
		GO5065	Curb Box Inspection	\$96.89	\$1,559.53	\$938.50
		GO5090	Facility Maintenance - Gas Mai	\$230.84	\$158.12	
		GO9055	Perform DOT Drug Testing - Gas	\$54.78	\$50.62	\$9.54
		GM0106	Repair/Install Corrosion Contr	\$36.64		
		GM0100	Inspect/Replace Curb Box	\$44.34	\$180.17	\$285.30
		GM0111	Investigate Leak Maintenance o	\$2,296.41	\$2,316.20	\$3,718.14
		GM0115	Repair Gas Leak Maintenance of	\$71.23		\$13.16
		GM0116	Repair Gas Leak Maintenance of	\$221.24	\$224.36	\$156.99
		GM0121	Perform Leak Investigation & R		\$18.43	
		GM5000	Periodic Regulator Inspection	\$97.20	\$376.15	\$296.86
		GO0125	Recheck Leak and Surveillance	\$1,121.54	\$1,147.16	\$344.38
		GO0126	Recheck Leak and Surveillance	\$737.63	\$852.13	\$397.97
		GO0131	Perform Locating/Dig Safe - Ga	\$252.56		
		GO0160	Inspect Gas Regulator Station	\$1,239.30	\$159.19	\$29.36
		GO0170	Inspect Distribution Valve			\$42.15
		GO0200	Perform Clerical - Gas	\$274.73	\$150.85	\$216.73
		GO5015	Meter Service/Investigation	\$120.47	\$330.48	\$330.31
		GO5020	Leak Investigation Maintenance	\$297.99	\$186.43	
		GO5091	Facility Maintenance - Gas Mai	\$686.65	\$1,370.03	\$1,692.30
		GO9030	Perform Police Protection-Flag			\$557.48
		GO9036	Perform Locating/Dig Safe-Gas	\$87.11		
		AG0290	Provide Security Services	\$28.08	\$83.57	\$49.41
		GM0125	Maintain Gas Right of Way		\$16.62	\$149.68
		GO0105	Inspect/Test Volume Correctors	\$1,641.51	\$2,979.16	\$269.72
		GO5010	Special Read Conditions - Gas	\$149.21	\$160.28	\$192.68
		GO5100	Recheck Warning Tag	\$130.98	\$239.79	\$149.79
		GM0160	Tran Pipeln Integrity/Mandated	\$203.91	\$149.06	\$48.93
		GO5075	Cut In/Cut Out - Gas	\$538.74	\$486.41	\$354.93
		AG0993	Supervision Customer Accounts	\$116.38		
		GM5015	Revenue Protection - Gas	\$63.07	\$171.36	\$132.82
		GM5035	Failure of ERT on AMR Meter	\$101.09	\$204.64	\$118.62
		GM6000	Tel Maintain GEMS non-Mtr	\$2,709.09	\$3,372.88	\$851.37
		GM6005	Tel Maintain GEMS Meter	\$16.32	\$3,966.68	\$6,878.23
		GO5025	Fixed Factor Investigation	\$86.78	\$464.47	\$70.63
		GO5030	Pressure Inspection	\$366.49	\$503.92	\$950.87
		GO5035	Carbon Monoxide Investigation	\$8.65		\$31.80
		GO5036	Carbon Monoxide Investigation	\$846.18	\$907.73	\$1,089.53
		GO5041	Leak on Customer Equipment Mai	\$4,249.59	\$7,355.77	\$8,736.45

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1, E ONLY

Sum of Charged to NM - Gas		Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Deser	
				2005 2006 2007
		GO5046	Health Impairment Inspection M	\$24.26 \$58.99 \$37.52
		GO5050	Heat Related Service/Inspectio	\$1,095.53 \$1,572.25 \$2,241.04
		GO5061	Mandated Leak Survey Mainten	\$242.60 \$169.58 \$414.89
		GO5070	High Bill Investigation - Gas	\$10.03 \$3.11 \$44.13
		GO5086	AMR-Can't Complete/Install-Gas	\$3.25 \$10.06 \$53.68
		GO5095	Fire Call - Gas Meter	\$205.67 \$168.24 \$217.99
		GO5125	Genl Mtr Inv/Svc/Security-Gas	\$32.42 \$45.81 \$81.27
		GO9096	Perform Special Project/Study	\$6,988.88 \$12,707.15 \$3,012.88
		AG0480	Employee Development	\$68.23 \$29.65 \$32.79
		AG0530	Waste Removal	\$324.80
		AG0535	Electrical Maintenance	\$826.67 \$1,157.95 \$671.30
		AG0545	Fire Protection/Life Safety	\$330.67 \$424.37 \$360.81
		AG0550	HVAC Maintenance	\$335.14 \$147.96 \$88.23
		AG0555	Plumbing Maintenance	\$92.69 \$158.41 \$104.04
		AG0560	Structural/Roof Maintenance	\$477.69 \$261.06 \$107.69
		AG0570	Roads & Pavement Maintenance	\$55.27 \$1.28
		AG0575	Grounds Maintenance	\$18.60 \$13.16 \$10.46
		AG0580	Snow Removal	\$152.77 \$34.76 \$91.53
		AG0640	Moves & Relocations	\$274.68 \$46.47 \$42.66
		AG0655	Other Tenant Services	\$22.72 \$68.30 \$74.33
		AG0675	Warehouse/Dock Activities	\$72.16 \$4.01
		GM3006	Maintain Gas Pressure - Transm	\$64.32
		GO0180	Inspect Station Valve	\$33.48
		GO5060	Mandated Leak Survey Mainten	\$681.22 \$457.02 \$130.18
		GO0220	Witness Testing - Gas	\$799.24 \$1,227.20 \$350.05
		GO9095	Perform Special Project/Study	\$31.44
		GO0191	Test Gas Facilities Maintenanc	\$38.28
		GO9086	Conduct Performance Analysis &	\$24.75
		AG0915	Network LAN/WAN	\$85.07 \$73.03
		AG0635	Office Furniture	\$50.87
		AG0645	Signage	\$0.41 \$0.46
		GO9065	Perform Reliability/Contingenc	\$7.42
		GO9060	Perform Accident Investigation	\$65.19 \$23.95
		GM5010	Wall Check	\$195.69 \$163.95 \$69.76
		GM5030	Adjust/Repair Large Gas Meters	\$4.09 \$5.02
		GO9090	Dispatch Crews - Gas	\$23.10 \$21.82 \$14.37
		GO9026	Perform Gas Safety Supervision	\$20.30
		AG0920	Telephone PBX/Circuit Repair	\$176.75 \$125.98
		AG0980	Wireless CAD	\$34.46 \$88.96
		AG0830	Systems Analysis Design & Sco	\$22.49
		AG0960	Two Way Radio - Operations	\$13.90 \$133.30
		AG0935	Non STN Fiber Optics - Mainten	\$18.09
		AG0865	Security	\$35.87 \$38.26
		AG0970	Premise Data Cabling	\$5.59
		AG0590	Admin & General (incl trainin	\$28.16 \$1.79
		AG0985	Wireless LANs	\$12.61 \$5.47
		GM0107	Corrosion Ctrl Prog-NY East	\$254.86
		AG0975	Premise Voice Cabling	\$6.32
		AG0110	Environmental Site Assess & Re	\$12.74
		AG0493	Provide Administrative & Gener	\$24.75 \$5.77
		AG0855	Maintenance & Support	\$11.23 \$15.42
		AG0965	Two Way Radio - Maintenance	\$945.85 \$539.19
		AG0990	Credit & Collections	\$3,920.25 \$327.95 \$1.86
		AG0994	Training - Customer Service	\$84.16
		GM3010	Maintain Telemetering Equipmen	\$52.07 \$271.47
		GM9000	Repair Tools - Gas	\$2,785.26 \$2,530.52 \$581.28
		GO0135	Update Maps and Records locati	\$262.80 \$307.26
		GO9060	Supervise and Administer - Gas	\$241.88 \$2.59
		GO9001	Supervise and Administer - Gas	\$9,969.56 \$3,873.56 \$199.59
		GO9035	Perform Locating/Dig Safe-Gas	\$17,413.21 \$129.27 \$67.04
		GO9070	Perform System Control/ Dispat	\$63.22
		AG0844	IS Development A&G	\$87.43
		AG0925	Tel Automatic Vehicle Locator	\$25.73 \$9.63
		AG0465	HR Transactional Services	\$4.39
		AG0525	Janitorial	\$113.41 \$546.06 \$49.87
		AG0585	Security System Maintenance	\$50.57 \$94.80 \$60.51
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$13,079.97 \$6,154.39 \$4,405.22
		GO5021	Leak Investigation Maintenance	\$12,764.83 \$6,200.45 \$4,045.53
		GM0140	Maintain Miscellaneous Gas Fac	\$12,563.97 \$8,495.62 \$3,065.33
		GO5000	Connect/Disconnect Gas Meter	\$26,052.69 \$17,075.33 \$9,469.73
		GO5005	Read Gas Meter Only	\$4,412.14 \$4,681.75 \$5,362.83
	VAN LIGHT DUTY			

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas Orig Business Unit	Vehicle Type	Activity	Activity Deser	Calendar Year		
				2005	2006	2007
		GO5085	Can't Get In - Gas Meter	\$13,130.65	\$9,087.95	\$3,964.21
		GO9015	Attend Gas Safety Training	\$473.41	\$163.71	\$219.12
		GO0165	Inspect Critical Valve	\$1,823.07	\$3,338.68	\$1,115.76
		GM0105	Repair/Install Corrosion Contr	\$60,169.26	\$50,007.35	\$36,551.64
		GO0195	Attend Meetings Other Than Saf	\$458.35	\$259.71	\$104.10
		GO0205	Attend Safety Meetings - Gas	\$1,550.12	\$1,309.49	\$1,004.45
		GO5055	Shared Meter Investigation-Gas	\$124.69	\$93.19	\$24.01
		GO9005	Clean/Stock Vehicle - Gas	\$3,869.70	\$4,027.93	\$1,762.79
		GM0110	Investigate Leak Maintenance o	\$23,149.01	\$18,173.90	\$9,480.71
		GO0115	Survey Exposed Pipe	\$640.78	\$516.42	\$60.76
		GM0120	Perform Leak Investigation & R	\$190.00	\$855.03	\$1,493.81
		GM9005	Perform Yard Maintenance - Gas	\$1,261.38	\$1,001.27	\$3,010.14
		GO0150	Perform 3-year Main/ Lateral S	\$4,465.89	\$31,559.03	\$10,661.32
		GO0210	Attend Training Other Than Saf	\$2,359.56	\$2,749.44	\$2,752.38
		GO9010	Wait for Vehicle Breakdown Ass	\$138,682.74	\$92,853.41	\$58,205.67
		GO9040	Perform Light Duty - Gas	\$84.33	\$102.72	
		GM0135	Repair Valve (Critical D P	\$215.99	\$173.29	\$291.30
		GM0145	Retire Inactive Gas Service	\$273.54	\$21.35	\$60.90
		GO0120	Perform Differential Test			\$20.31
		GO0155	Perform 5-year Main/ Lateral S	\$275.51	\$4,511.53	\$2,878.19
		GO9045	Respond to Fire/Emergency Call	\$9.65		\$51.46
		GO9050	Perform Emergency Standby-Gas	\$6,814.41	\$1,679.80	\$1,757.65
		GM0130	Repair Gas Regulator Station E	\$339.38	\$320.78	\$607.37
		GM5020	Repair Large Gas Meter	\$786.30	\$633.99	\$1,041.67
		GO0145	Patrol gas supply line	\$757.68	\$1,066.81	\$477.96
		GM0150	Perform Site Restoration - Gas	\$58.99	\$101.11	
		GM0141	Maintain Miscellaneous Gas Fac	\$1,304.09	\$1,258.91	\$1,059.44
		GM3000	Maintain Station Odorizer	\$474.49	\$256.08	\$196.16
		GM3005	Maintain Gas Pressure-Distribu	\$294.02	\$301.73	\$423.69
		GM5005	Turn On Light Up	\$5,567.00	\$4,935.47	\$2,252.52
		GO0100	Perform Business District Surv	\$4,636.52	\$2,234.40	\$1,052.90
		GO0110	Change Chart	\$2,023.40	\$2,340.95	\$1,564.35
		GO0130	Perform Locating/Dig Safe - Ga	\$1,017.34		
		GO0140	Update Maps not location relat	\$96.38	\$419.46	\$625.38
		GO0175	Inspect Pipeline Valve		\$19.17	
		GO0190	Test Gas Facilities Maintenanc	\$53.92	\$29.10	
		GO0215	Perform Inclement Weather-Gas	\$136.95	\$104.59	\$32.40
		GO5065	Curb Box Inspection	\$2,001.24	\$200.52	
		GO5090	Facility Maintenance - Gas Mai	\$117.29	\$107.21	\$34.60
		GO9055	Perform DOT Drug Testing - Gas	\$17.83	\$39.66	\$37.48
		GM0106	Repair/Install Corrosion Contr	\$44.19		\$8.68
		GM0100	Inspect/Replace Curb Box	\$21.56	\$56.56	\$178.00
		GM0111	Investigate Leak Maintenance o	\$4,947.04	\$2,489.63	\$1,535.85
		GM0115	Repair Gas Leak Maintenance of			\$180.92
		GM0116	Repair Gas Leak Maintenance of	\$19.04		\$7.42
		GM0121	Perform Leak Investigation & R			\$23.87
		GM0147	Retire Active Gas Service		\$30.31	\$11.28
		GM5000	Periodic Regulator Inspection	\$586.88	\$328.69	\$109.48
		GO0125	Recheck Leak and Surveillance		\$154.08	\$402.51
		GO0126	Recheck Leak and Surveillance		\$127.68	\$909.81
		GO0131	Perform Locating/Dig Safe - Ga			\$44.80
		GO0142	Perform Locating/Dig Safe Util	\$58.56	\$12.13	\$53.03
		GO0160	Inspect Gas Regulator Station	\$3,128.49	\$2,348.10	
		GO0170	Inspect Distribution Valve	\$207.94	\$418.07	
		GO0200	Perform Clerical - Gas			\$200.42
		GO5015	Meter Service/Investigation	\$1,565.62	\$546.47	\$118.09
		GO5020	Leak Investigation Maintenance	\$13.41		
		GO5040	Leak on Customer Equipment Mai	\$12.15	\$5.88	
		GO5091	Facility Maintenance - Gas Mai	\$1,984.67	\$1,048.20	\$365.74
		GO5105	Inspect Large Gas Meter	\$2,094.68	\$1,000.56	\$604.77
		GO9030	Perform Police Protection-Flag	\$2.40		\$7.01
		GO9036	Perform Locating/Dig Safe-Gas	\$6,708.12		
		AG0290	Provide Security Services	\$2,299.27	\$459.15	\$1,200.22
		GM0125	Maintain Gas Right of Way	\$38.13		\$77.92
		GO0105	Inspect/Test Volume Correctors	\$720.92	\$1,851.76	\$5,652.82
		GO5010	Special Read Conditions - Gas	\$843.53	\$457.65	\$188.02
		GO5100	Recheck Warning Tag	\$805.82	\$314.94	\$178.25
		GM0160	Tran Pipeln Integrity/Mandated	\$2,762.29	\$968.11	
		GO5075	Cut In/Cut Out - Gas	\$1,720.27	\$918.31	\$783.99
		GM5015	Revenue Protection - Gas	\$1,368.92	\$1,022.30	\$230.68
		GM5035	Failure of ERT on AMR Meter	\$1,406.44	\$771.55	\$265.37

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas Orig Business Unit	Vehicle Type	Activity	Activity Descr	Calendar Year		
				2005	2006	2007
		GM6000	Tel Maintain GEMS non-Mtr	\$4,558.74	\$5,418.75	\$7,540.31
		GM6005	Tel Maintain GEMS Meter	\$7,748.36	\$3,976.47	\$30.32
		GO5025	Fixed Factor Investigation	\$1,770.28	\$722.86	\$568.44
		GO5030	Pressure Inspection	\$1,741.82	\$630.57	\$565.19
		GO5035	Carbon Monoxide Investigation	\$79.87	\$11.18	\$11.84
		GO5036	Carbon Monoxide Investigation	\$2,970.74	\$1,097.51	\$571.81
		GO5041	Leak on Customer Equipment Mai	\$17,350.73	\$7,330.03	\$4,457.57
		GO5046	Health Impairment Inspection M	\$145.46	\$113.74	\$50.07
		GO5050	Heat Related Service/Inspectio	\$4,992.82	\$1,499.94	\$1,369.11
		GO5061	Mandated Leak Survey Maintenanc	\$1,626.02	\$1,219.81	\$475.88
		GO5070	High Bill Investigation - Gas	\$104.00	\$68.23	\$21.41
		GO5086	AMR-Can't Complete/Install-Gas	\$1,771.14	\$17.13	\$41.61
		GO5095	Fire Call - Gas Meter	\$897.35	\$201.15	\$156.44
		GO5125	Genl Mtr Inv/Svc/Security-Gas	\$523.07	\$80.11	\$16.82
		GO9096	Perform Special Project/Study	\$18,891.51	\$14,389.97	\$5,517.43
		AG0480	Employee Development	\$14.80	\$57.71	\$36.49
		AG0530	Waste Removal	\$34.33	\$73.39	
		AG0535	Electrical Maintenance	\$427.79	\$825.62	\$404.16
		AG0545	Fire Protection/Life Safety	\$74.58	\$322.65	\$225.09
		AG0550	HVAC Maintenance	\$143.43	\$264.49	\$104.20
		AG0555	Plumbing Maintenance	\$105.35	\$383.46	\$256.06
		AG0560	Structural/Roof Maintenance	\$92.27	\$512.79	\$155.96
		AG0570	Roads & Pavement Maintenance	\$1.58	\$29.22	\$18.47
		AG0575	Grounds Maintenance	\$3.94	\$22.28	\$48.00
		AG0580	Snow Removal	\$44.96	\$27.20	\$101.61
		AG0640	Moves & Relocations	\$247.40	\$168.59	\$50.03
		AG0655	Other Tenant Services	\$26.59	\$229.64	\$88.00
		AG0675	Warehouse/Dock Activities			\$0.54
		GM3006	Maintain Gas Pressure - Transm	\$35.60	\$74.88	
		GO0180	Inspect Station Valve	\$87.11	\$90.34	
		GO5060	Mandated Leak Survey Maintenanc	\$15.15	\$118.44	\$192.49
		GO0220	Witness Testing - Gas	\$2.82	\$105.76	\$499.89
		GO0191	Test Gas Facilities Maintenance	\$90.77	\$44.87	
		GO9086	Conduct Performance Analysis &		\$7.06	\$22.12
		AG0915	Network LAN/WAN	\$58.16	\$41.18	
		GO9025	Perform Gas Safety Supervision	\$62.92		
		AG0635	Office Furniture			\$41.45
		GO9060	Perform Accident Investigation	\$47.04	\$28.15	
		GM5010	Wall Check		\$2.99	
		GM5030	Adjust/Repair Large Gas Meters	\$6.10		
		GO9090	Dispatch Crews - Gas		\$104.69	
		GO9026	Perform Gas Safety Supervision		\$39.90	\$13.92
		AG0650	MGP Relocations		\$1.65	\$6.39
		AG0920	Telephone PBX/Circuit Repair	\$15.88	\$5.21	
		AG0980	Wireless CAD	\$35.66	\$10.93	
		AG0960	Two Way Radio - Operations	\$177.86	\$240.49	
		AG0935	Non STN Fiber Optics - Mainten	\$5.45		
		AG0865	Security	\$26.16	\$13.30	
		AG0970	Premise Data Cabling	\$13.92	\$13.47	
		AG0590	Admin & General (incl. trainin	\$4.72		
		AG0985	Wireless LANs	\$8.97		
		AG0975	Premise Voice Cabling	\$16.09	\$4.01	
		GO5110	Test Residential Gas Meters	\$1.92		
		GM0102	MMT Materials Gas Mains Mnt	\$71.84		
	WALKIN VAN LIGHT DUTY	AG0990	Credit & Collections			\$3.50
		GM3010	Maintain Telemetering Equipmen	\$42.88		
		GM9000	Repair Tools - Gas		\$74.74	\$320.34
		GO0135	Update Maps and Records locati		\$21.08	
		GO9000	Supervise and Administer - Gas		\$24.48	
		GO9035	Perform Locating/Dig Safe-Gas	\$2,351.19	\$2,215.81	\$190.44
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$15.61	\$30.80	\$72.73
		GM0140	Maintain Miscellaneous Gas Fac	\$674.39	\$957.71	\$626.34
		GO5000	Connect/Disconnect Gas Meter	\$123.26	\$136.56	
		GO5005	Read Gas Meter Only	\$60.37	\$48.52	\$69.71
		GO5085	Can't Get In - Gas Meter			\$13.64
		GO9015	Attend Gas Safety Training	\$3.63	\$50.56	\$168.19
		GO0165	Inspect Critical Valve	\$116.94	\$86.20	\$79.00
		GM0105	Repair/Install Corrosion Contr	\$158.64	\$1,039.70	\$185.19
		GO0195	Attend Meetings Other Than Saf	\$47.72	\$13.96	\$9.09
		GO0205	Attend Safety Meetings - Gas	\$443.84	\$133.52	\$104.03
		GO9005	Clean/Stock Vehicle - Gas		\$151.20	\$87.64

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I.E ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
		GM0110	Investigate Leak Maintenance o	\$876.42	\$1,154.21	\$733.30
		GO0115	Survey Exposed Pipe	\$682.39	\$674.15	\$334.30
		GM0120	Perform Leak Investigation & R		\$788.69	\$62.00
		GM9005	Perform Yard Maintenance - Gas	\$29.14	\$16.74	\$13.11
		GO0150	Perform 3-year Main/ Lateral S		\$1,408.47	
		GO0210	Attend Training Other Than Saf	\$282.29	\$478.67	\$166.94
		GO9010	Wait for Vehicle Breakdown Ass	\$33,787.75	\$38,041.75	\$28,291.51
		GM0135	Repair Valve (Critical D P	\$831.66	\$1,356.90	\$69.62
		GM0145	Retire Inactive Gas Service	\$23.28		
		GO0155	Perform 5-year Main/ Lateral S			\$50.48
		GO9050	Perform Emergency Standby-Gas	\$194.91	\$232.28	
		GM0130	Repair Gas Regulator Station E	\$9,686.87	\$10,052.83	\$7,905.92
		GM5020	Repair Large Gas Meter	\$2,975.28	\$2,239.05	\$1,775.00
		GO0145	Patrol gas supply line	\$1,186.30	\$1,198.67	\$1,522.73
		GM0150	Perform Site Restoration - Gas		\$39.95	
		GM0141	Maintain Miscellaneous Gas Fac	\$76.88	\$449.15	\$604.46
		GM3000	Maintain Station Odorizer	\$329.47	\$508.33	
		GM3005	Maintain Gas Pressure-Distribu	\$1,687.80	\$1,565.24	\$854.37
		GM5005	Turn On Light Up	\$410.25	\$161.68	\$184.72
		GO0110	Change Chart	\$138.92	\$80.50	
		GO0130	Perform Locating/Dig Safe - Ga	\$43.17	\$371.39	\$2,105.01
		GO0143	Perform Locating/Dig Safe Util			\$24.16
		GO0175	Inspect Pipeline Valve	\$502.88	\$862.85	\$729.39
		GO0190	Test Gas Facilities Maintenanc		\$28.99	
		GO5065	Curb Box Inspection			\$19.83
		GO5090	Facility Maintenance - Gas Mai	\$197.46	\$696.87	\$456.91
		GO9055	Perform DOT Drug Testing - Gas	\$42.07	\$10.56	
		GM0106	Repair/Install Corrosion Contr		\$12.12	
		GM0100	Inspect/Replace Curb Box		\$223.49	\$78.84
		GM0111	Investigate Leak Maintenance o	\$4.85	\$17.82	
		GM0116	Repair Gas Leak Maintenance of		\$80.19	
		GM0147	Retire Active Gas Service		\$120.37	
		GM5000	Periodic Regulator Inspection	\$123.79	\$122.83	\$69.66
		GO0125	Recheck Leak and Surveillance		\$70.24	
		GO0142	Perform Locating/Dig Safe Util	\$18.21		
		GO0160	Inspect Gas Regulator Station	\$2,416.34	\$3,179.13	\$403.04
		GO0170	Inspect Distribution Valve	\$46.24		\$49.53
		GO5015	Meter Service/Investigation	\$17.34	\$12.12	
		GO5020	Leak Investigation Maintenance		\$24.80	
		GO5105	Inspect Large Gas Meter	\$1,650.27	\$1,235.39	\$884.40
		GO9036	Perform Locating/Dig Safe-Gas		\$28.64	
		GM0125	Maintain Gas Right of Way	\$245.36	\$30.60	\$24.20
		GO0105	Inspect/Test Volume Correctors			\$2,250.65
		GM0160	Tran Pipeln Integrity/Mandated	\$503.84	\$43.36	\$44.66
		GM5015	Revenue Protection - Gas		\$45.45	
		GM6005	Tel Maintain GEMS Meter		\$25.28	
		GO5025	Fixed Factor Investigation	\$1,766.98	\$1,054.86	
		GO5030	Pressure Inspection	\$1,643.33	\$1,421.78	\$414.24
		GO5041	Leak on Customer Equipment Mai		\$55.52	
		GO9100	Perform Permitting Right of W	\$28.80	\$51.44	
		GM3006	Maintain Gas Pressure - Transm	\$281.31	\$226.84	
		GO0180	Inspect Station Valve	\$118.24	\$89.90	\$25.56
		GO9025	Perform Gas Safety Supervision	\$6.26		
		GO9065	Perform Reliability/Contingenc		\$7.99	
		GM5010	Wall Check	\$49.05		
		GM5030	Adjust/Repair Large Gas Meters		\$67.70	
		GM0107	Corrosion Ctrl Prog-NY East	\$86.40	\$418.38	
		GO5110	Test Residential Gas Meters		\$50.32	
	WAI KIN VAN MD PTO/COMPRESSOR	GM9000	Repair Tools - Gas	\$10,210.05	\$14,340.65	\$14,870.15
		GO0135	Update Maps and Records locati	\$99.08		
		GO9000	Supervise and Administer - Gas	\$9.90	\$652.96	\$613.84
		GO9001	Supervise and Administer - Gas	\$211.26	\$176.60	\$126.84
		GO9035	Perform Locating/Dig Safe-Gas	\$435.35	\$172.00	\$71.66
		GM0117	Fitting Work Gas Mtr Bar&Riser			\$10.17
		GO5021	Leak Investigation Maintenance	\$30.42		
		GM0140	Maintain Miscellaneous Gas Fac	\$38,759.68	\$63,898.37	\$56,328.45
		GO9015	Attend Gas Safety Training	\$1,702.76	\$1,938.38	\$2,816.59
		GO0165	Inspect Critical Valve	\$1,966.83	\$5,950.21	\$9,326.60
		GM0105	Repair/Install Corrosion Contr	\$7,519.11	\$13,808.21	\$18,718.25
		GO0195	Attend Meetings Other Than Saf	\$237.23	\$493.80	\$731.24
		GO0205	Attend Safety Meetings - Gas	\$6,506.35	\$9,404.93	\$11,392.87

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas		Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005 2006 2007
		GO9005	Clean/Stock Vehicle - Gas	\$4,452.46 \$9,530.16 \$13,125.49
		GM0110	Investigate Leak Maintenance o	\$43,637.43 \$50,296.66 \$96,371.05
		GO0115	Survey Exposed Pipe	\$66.28 \$30.68
		GM0120	Perform Leak Investigation & R	\$25,992.62 \$29,314.03 \$53,407.15
		GM9005	Perform Yard Maintenance - Gas	\$7,386.59 \$10,160.63 \$15,987.24
		GO0150	Perform 3-year Main/ Lateral S	\$4,370.32 \$6,155.39 \$4,584.55
		GO0210	Attend Training Other Than Saf	\$1,583.40 \$4,250.05 \$5,955.81
		GO9010	Wait for Vehicle Breakdown Ass	\$20,589.64 \$36,991.39 \$62,668.77
		GO9040	Perform Light Duty - Gas	\$190.42 \$103.34 \$371.16
		GM0135	Repair Valve (Critical D P	\$1,354.68 \$3,039.51 \$6,222.58
		GM0145	Retire Inactive Gas Service	\$1,873.18 \$2,753.51 \$2,657.63
		GO0120	Perform Differential Test	\$9.63 \$89.20
		GO0155	Perform 5-year Main/ Lateral S	\$291.32 \$541.34 \$455.80
		GO9045	Respond to Fire/Emergency Call	\$4.50 \$29.92
		GO9050	Perform Emergency Standby-Gas	\$707.10 \$1,299.15 \$1,577.29
		GM0130	Repair Gas Regulator Station E	\$242.17 \$130.32 \$183.36
		GM5020	Repair Large Gas Meter	\$23.64
		GO0145	Patrol gas supply line	\$91.70
		GM0150	Perform Site Restoration - Gas	\$2,269.37 \$509.89 \$57.50
		GM0141	Maintain Miscellaneous Gas Fac	\$6,198.52 \$3,481.41 \$1,702.61
		GM3000	Maintain Station Odorizer	\$44.92 \$82.52 \$38.31
		GM3005	Maintain Gas Pressure-Distribu	\$565.68 \$1,347.72 \$746.78
		GM3015	Maintain Telemetering Equipmen	\$147.36
		GM5005	Turn On Light Up	\$382.47 \$189.67 \$90.88
		GO0100	Perform Business District Surv	\$731.46 \$1,090.69 \$3,135.99
		GO0110	Change Chart	\$232.24 \$178.56 \$1,037.03
		GO0130	Perform Locating/Dig Safe - Ga	\$470.03 \$643.88
		GO0140	Update Maps not location relat	\$405.55 \$432.25 \$247.68
		GO0143	Perform Locating/Dig Safe Util	\$14.43 \$16.26 \$30.16
		GO0175	Inspect Pipeline Valve	\$112.98
		GO0190	Test Gas Facilities Maintenanc	\$35.89 \$22.78
		GO0215	Perform Inclement Weather-Gas	\$1,253.80 \$259.14 \$71.52
		GO5065	Curb Box Inspection	\$294.52 \$226.93
		GO5090	Facility Maintenance - Gas Mai	\$984.03 \$482.12 \$22.10
		GO9055	Perform DOT Drug Testing - Gas	\$183.95 \$695.54 \$187.56
		GM0100	Inspect/Replace Curb Box	\$111.14 \$60.09 \$2,067.60
		GM0115	Repair Gas Leak Maintenance of	\$59.60
		GM0116	Repair Gas Leak Maintenance of	\$116.17 \$51.26 \$65.35
		GM0147	Retire Active Gas Service	\$665.63 \$169.95
		GM5000	Periodic Regulator Inspection	\$6.90
		GO0125	Recheck Leak and Surveillance	\$91.00
		GO0126	Recheck Leak and Surveillance	\$24.64
		GO0142	Perform Locating/Dig Safe Util	\$152.12 \$28.67 \$36.19
		GO0160	Inspect Gas Regulator Station	\$395.07 \$17.40
		GO0170	Inspect Distribution Valve	\$361.30 \$153.98 \$54.40
		GO0200	Perform Clerical - Gas	\$101.34 \$363.98
		GO5020	Leak Investigation Maintenance	\$56.95 \$115.28
		GO5091	Facility Maintenance - Gas Mai	\$46.82
		GO5105	Inspect Large Gas Meter	\$62.12
		GO9030	Perform Police Protection-Flag	\$157.67 \$157.12 \$5.22
		GO9036	Perform Locating/Dig Safe-Gas	\$305.99 \$109.23
		GM0125	Maintain Gas Right of Way	\$15.26
		GO0105	Inspect/Test Volume Correctors	\$30.44
		GM0160	Tran Pipeln Integrity/Mandated	\$24.64 \$250.60 \$22.30
		GO5095	Fire Call - Gas Meter	\$44.68
		GO9096	Perform Special Project/Study	\$31.62 \$71.88
		GO9100	Perform Permitting Right of W	\$47.20
		GO0180	Inspect Station Valve	\$16.37
		GO0220	Witness Testing - Gas	\$8.70
		GO9095	Perform Special Project/Study	\$58.00
		GO0191	Test Gas Facilities Maintenanc	\$428.70
		GO9065	Perform Reliability/Contingenc	\$19.80
		GO9090	Dispatch Crews - Gas	\$109.92
		GO9081	Perform Outage Planning and Ap	\$33.84
	WALKIN VAN MEDIUM DUTY	GM3010	Maintain Telemetering Equipmen	\$66.24 \$27.44
		GM9000	Repair Tools - Gas	\$171.99 \$1,192.40 \$158.26
		GO9000	Supervise and Administer - Gas	\$398.98 \$74.67
		GO9001	Supervise and Administer - Gas	\$143.00 \$6.56
		GO9035	Perform Locating/Dig Safe-Gas	\$548.37 \$362.67
		GO5021	Leak Investigation Maintenance	\$3.49
		GM0140	Maintain Miscellaneous Gas Fac	\$1,341.81 \$4,560.97 \$731.81

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas		Calendar Year		2005	2006	2007
Orig Business Unit	Vehicle Type	Activity	Activity Deser			
		GO5000	Connect/Disconnect Gas Meter		\$7.48	
		GO5005	Read Gas Meter Only		\$10.20	\$25.98
		GO5085	Can't Get In - Gas Meter		\$7.48	
		GO9015	Attend Gas Safety Training	\$78.26	\$164.90	\$225.50
		GO0165	Inspect Critical Valve	\$104.94		\$789.37
		GM0105	Repair/Install Corrosion Contr	\$360.87	\$1,185.62	\$166.09
		GO0195	Attend Meetings Other Than Saf	\$16.20	\$53.94	\$12.87
		GO0205	Attend Safety Meetings - Gas	\$299.41	\$1,259.31	\$286.85
		GO9005	Clean/Stock Vehicle - Gas	\$100.04	\$1,645.56	
		GM0110	Investigate Leak Maintenance o	\$2,102.34	\$2,444.92	\$57.04
		GO0115	Survey Exposed Pipe	\$506.74	\$614.75	\$1,501.17
		GM0120	Perform Leak Investigation & R	\$383.77	\$3,105.50	\$169.94
		GM9005	Perform Yard Maintenance - Gas	\$180.45	\$972.70	\$1,204.62
		GO0150	Perform 3-year Main/ Lateral S	\$35.09		
		GO0210	Attend Training Other Than Saf	\$476.50	\$1,255.46	\$456.16
		GO9010	Wait for Vehicle Breakdown Ass	\$44.43	\$19,895.36	\$440.09
		GM0135	Repair Valve (Critical D P	\$344.65	\$234.86	\$315.23
		GM0145	Retire Inactive Gas Service	\$321.20	\$143.28	\$116.77
		GO0120	Perform Differential Test		\$109.03	
		GO9050	Perform Emergency Standby-Gas	\$8.20		
		GM0130	Repair Gas Regulator Station E	\$10,830.98	\$10,533.57	\$19,224.12
		GM5020	Repair Large Gas Meter	\$3,453.08	\$5,779.56	\$7,127.34
		GO0145	Patrol gas supply line	\$781.66	\$1,242.93	\$1,914.18
		GM0150	Perform Site Restoration - Gas		\$21.69	
		GM0141	Maintain Miscellaneous Gas Fac	\$55.40	\$116.28	
		GM3000	Maintain Station Odorizer		\$12.92	\$88.11
		GM3005	Maintain Gas Pressure-Distribu	\$1,517.36	\$1,464.16	\$3,221.59
		GM5005	Turn On Light Up	\$112.98	\$216.43	\$200.15
		GO0100	Perform Business District Surv		\$191.75	
		GO0110	Change Chart			\$965.90
		GO0130	Perform Locating/Dig Safe - Ga	\$306.72	\$5,285.69	\$6,621.02
		GO0140	Update Maps not location relat	\$96.84		
		GO0175	Inspect Pipeline Valve	\$380.79	\$591.49	
		GO0190	Test Gas Facilities Maintenanc	\$172.17		
		GO0215	Perform Inclement Weather-Gas	\$467.78	\$16.44	
		GO5090	Facility Maintenance - Gas Mai		\$60.12	\$52.59
		GO9055	Perform DOT Drug Testing - Gas	\$19.44	\$218.08	\$23.02
		GM0106	Repair/Install Corrosion Contr			\$25.98
		GM0100	Inspect/Replace Curb Box			\$66.00
		GM0115	Repair Gas Leak Maintenance of	\$62.17		
		GM0116	Repair Gas Leak Maintenance of		\$47.28	
		GM0147	Retire Active Gas Service	\$51.90		
		GO0142	Perform Locating/Dig Safe Util	\$123.21	\$77.52	
		GO0160	Inspect Gas Regulator Station	\$2,863.30	\$2,274.09	
		GO0200	Perform Clerical - Gas		\$94.73	
		GO5020	Leak Investigation Maintenance	\$45.33	\$30.56	
		GO5105	Inspect Large Gas Meter	\$3,198.44	\$1,720.78	\$46.84
		GO9036	Perform Locating/Dig Safe-Gas	\$317.43	\$14.75	
		GM0125	Maintain Gas Right of Way		\$99.64	
		GO0105	Inspect/Test Volume Correctors		\$870.67	\$5,390.91
		GM0160	Tran Pipeln Integrity/Mandated	\$35.35	\$150.46	
		GM6005	Tel Maintain GEMS Meter	\$54.00		
		GO5036	Carbon Monoxide Investigation			\$3.49
		GO5041	Leak on Customer Equipment Mai		\$11.22	\$38.57
		GO5050	Heat Related Service/Inspectio			\$8.71
		GM3006	Maintain Gas Pressure - Transm	\$87.97	\$22.92	
		GO0180	Inspect Station Valve	\$196.42	\$155.98	\$97.52
		GO0220	Witness Testing - Gas		\$424.04	
		GO9095	Perform Special Project/Study			\$164.54
	BACKYARD DIGGER DERRICK	GO5085	Can't Get In - Gas Meter		\$14.00	
		GO9005	Clean/Stock Vehicle - Gas		\$14.00	
		GO5041	Leak on Customer Equipment Mai		\$42.00	
	DIGGER DERRICK LINE BODY 4X4	GM0140	Maintain Miscellaneous Gas Fac		\$326.72	
	SUV HEAVY DUTY 4X4	AG0110	Environmental Site Assess & Re	\$282.85		
		AG0485	Provide Safety & Health Servic	\$1,562.98		
		AG0990	Credit & Collections	\$1,463.41		
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$103.76		
		GO5000	Connect/Disconnect Gas Meter	\$31.48		
		GO5005	Read Gas Meter Only	\$2,451.47		
		GM0105	Repair/Install Corrosion Contr	\$316.48		
		GO0150	Perform 3-year Main/ Lateral S	\$3,342.28		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas		Calendar Year		2005	2006	2007
Orig Business Unit	Vehicle Type	Activity	Activity Descr			
		GO9010	Wait for Vehicle Breakdown Ass	\$8,649.01	\$1,019.20	
		AG0105	Support Environmental Complian	\$446.53		
		AG0100	Acquire/Maintain Environmental	\$20.42		
		AG0130	Construction Management	\$93.44		
		AG0960	Two Way Radio - Operations		\$25.15	
TRAILER HOTSTICK		GO5000	Connect/Disconnect Gas Meter		\$0.63	
		GO5005	Read Gas Meter Only		\$0.16	
		GO5085	Can't Get In - Gas Meter		\$0.16	
		GO9005	Clean/Stock Vehicle - Gas		\$0.16	
		GM5005	Turn On Light Up		\$0.63	
		GM0111	Investigate Leak Maintenance o		\$0.32	
		GO5091	Facility Maintenance - Gas Mai		\$0.16	
		GO5075	Cut In/Cut Out - Gas		\$0.32	
		GO5061	Mandated Leak Survey Maintenanc		\$0.16	
		GM9000	Repair Tools - Gas	\$1,330.60	\$2,654.79	
UTILITY BODY HD PTO/COMPRESSOR		GO9001	Supervise and Administer - Gas	\$645.84		
		GO9035	Perform Locating/Dig Safe-Gas	\$252.73		
		GO5021	Leak Investigation Maintenance	\$42.60	\$75.16	
		GM0140	Maintain Miscellaneous Gas Fac	\$9,121.42	\$5,973.92	
		GO5005	Read Gas Meter Only	\$53.37		
		GO9015	Attend Gas Safety Training	\$292.85		
		GO0165	Inspect Critical Valve	\$1,196.43		
		GM0105	Repair/Install Corrosion Contr	\$7,159.53	\$3,246.71	
		GO0195	Attend Meetings Other Than Saf	\$1,497.45	\$994.62	
		GO0205	Attend Safety Meetings - Gas	\$3,621.13	\$519.09	
		GO9005	Clean/Stock Vehicle - Gas	\$3,915.04	\$3,295.61	
		GM0110	Investigate Leak Maintenance o	\$44,311.05	\$12,800.10	
		GM0120	Perform Leak Investigation & R	\$601.63	\$466.56	
		GM9005	Perform Yard Maintenance - Gas	\$610.45	\$358.62	
		GO0210	Attend Training Other Than Saf	\$3,360.37	\$4,192.92	
		GO9010	Wait for Vehicle Breakdown Ass	\$16,596.79	\$3,266.10	
		GM0135	Repair Valve (Critical D P	\$1,685.52	\$487.40	
		GM0145	Retire Inactive Gas Service	\$893.48	\$100.04	
		GO0120	Perform Differential Test	\$15.55		
		GO0145	Patrol gas supply line	\$24.00		
		GM0150	Perform Site Restoration - Gas	\$110.28		
		GM0141	Maintain Miscellaneous Gas Fac	\$1,859.87	\$392.06	
		GM3005	Maintain Gas Pressure-Distribu		\$4.50	
		GO0140	Update Maps not location relat	\$213.55		
		GO0190	Test Gas Facilities Maintenanc	\$30.62		
		GO0215	Perform Inclement Weather-Gas	\$850.39	\$35.94	
		GO5065	Curb Box Inspection	\$690.36	\$201.49	
		GO5090	Facility Maintenance - Gas Mai	\$3,340.85	\$1,062.30	
		GO9055	Perform DOT Drug Testing - Gas	\$73.22	\$17.97	
		GM0106	Repair/Install Corrosion Contr	\$37.56		
		GM0100	Inspect/Replace Curb Box	\$73.36		
		GM0115	Repair Gas Leak Maintenance of	\$115.69		
		GM0116	Repair Gas Leak Maintenance of	\$152.83		
		GM0147	Retire Active Gas Service	\$240.12		
		GO0125	Recheck Leak and Surveillance	\$58.98		
		GO0126	Recheck Leak and Surveillance	\$176.88	\$37.58	
		GO0170	Inspect Distribution Valve	\$340.42		
		GO5020	Leak Investigation Maintenance	\$71.28	\$46.47	
		GO9096	Perform Special Project/Study	\$188.48		
		GO9025	Perform Gas Safety Supervision	\$62.99		
		GO9065	Perform Reliability/Contingenc	\$27.02		
UTILITY BODY HEAVY DUTY		GM0140	Maintain Miscellaneous Gas Fac	\$262.68		
		GO0145	Patrol gas supply line		\$112.12	
UTILITY BODY MEDIUM DUTY		GM0140	Maintain Miscellaneous Gas Fac	\$243.94	\$139.30	
		GO0165	Inspect Critical Valve	\$554.72		
		GO0205	Attend Safety Meetings - Gas	\$88.70		
		GO9010	Wait for Vehicle Breakdown Ass	\$9,598.13	\$3,542.00	
		GM0130	Repair Gas Regulator Station E	\$554.63		
		GM3005	Maintain Gas Pressure-Distribu	\$110.88		
		GO0160	Inspect Gas Regulator Station	\$133.05		
		GM3006	Maintain Gas Pressure - Transm	\$88.70		
		GO5000	Connect/Disconnect Gas Meter	\$27.94		
		GO5085	Can't Get In - Gas Meter	\$13.97		
CABLE PULLER TRUCK HD 6X4		GM5005	Turn On Light Up	\$27.94		
		GO5036	Carbon Monoxide Investigation	\$27.94		
		GO5041	Leak on Customer Equipment Mai	\$27.94		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 29 PSC-98 GRI-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
	FLOORSWEEPER	GO5050	Heat Related Service/Inspectio	\$27.94		
		AG0525	Janitorial	\$123.63		
		AG0570	Roads & Pavement Maintenance	\$15.46		
	STAKE BODY HD CRANE STRAIGHTBO	GM0140	Maintain Miscellaneous Gas Fac	\$2,052.16		
		GO9015	Attend Gas Safety Training	\$66.07		
		GM0141	Maintain Miscellaneous Gas Fac	\$528.56		
		GO0100	Perform Business District Surv	\$843.36		
	TRAILER OIL FILTRATION	GM9000	Repair Tools - Gas	\$12.89		
		GM0105	Repair/Install Corrosion Contr	\$51.55		
		GO9005	Clean/Stock Vehicle - Gas	\$47.30		
		GM0110	Investigate Leak Maintenance o	\$50.77		
	TRAILER TANK	GO9010	Wait for Vehicle Breakdown Ass	\$10.88		
	WELDER TRAILER	GM0110	Investigate Leak Maintenance o	\$6.00		
00036 Total				\$5,259,757.68	\$5,523,967.63	\$5,220,967.49
00099	BULLDOZER	GM5005	Turn On Light Up		\$12.63	
		GO5000	Connect/Disconnect Gas Meter		\$156.24	
		GO0195	Attend Meetings Other Than Saf		\$52.08	
	LOG SKIDDER	GO5021	Leak Investigation Maintenance		\$15.63	
		GO5000	Connect/Disconnect Gas Meter		\$15.63	
		GO5085	Can't Get In - Gas Meter		\$15.63	
		GO0210	Attend Training Other Than Saf			\$114.32
	PICKUP COMPACT 4X4	AG0990	Credit & Collections		\$5.54	
		GO9035	Perform Locating/Dig Safe-Gas		\$894.87	
		GM0117	Fitting Work Gas Mtr Bar&Riser			\$35.20
		GO5021	Leak Investigation Maintenance		\$27.22	\$10.60
		GO5000	Connect/Disconnect Gas Meter			\$5.30
		GO5085	Can't Get In - Gas Meter		\$5.32	
		GO9005	Clean/Stock Vehicle - Gas			\$10.60
		GO5075	Cut In/Cut Out - Gas		\$6.10	
		GO5041	Leak on Customer Equipment Mai		\$2.66	
		AG0760	Operations Executive Services		\$99.07	
	PICKUP HEAVY DUTY 4X4	AG0525	Janitorial	\$1.05		
		GO5000	Connect/Disconnect Gas Meter	\$44.78	\$32.26	
		GO5005	Read Gas Meter Only	\$24.86	\$19.83	
		GO5085	Can't Get In - Gas Meter	\$1.01	\$6.62	
		GO5055	Shared Meter Investigation-Gas	\$17.91		
		GM5005	Turn On Light Up		\$6.61	
		GO5091	Facility Maintenance - Gas Mai		\$6.61	
		GO5010	Special Read Conditions - Gas	\$5.30		
		GM5015	Revenue Protection - Gas	\$4.02		
		GO5041	Leak on Customer Equipment Mai		\$6.61	
		AG0480	Employee Development	\$1.74		
		AG0530	Waste Removal	\$1.05		
		AG0550	HVAC Maintenance	\$0.70		
		AG0555	Plumbing Maintenance	\$1.05		
	PULLER TENSIONER	GO5000	Connect/Disconnect Gas Meter		\$27.08	
		GO5085	Can't Get In - Gas Meter		\$27.08	
	SEDAN	AG0990	Credit & Collections		\$22.37	
		AG1005	Retail Access Services		\$172.61	\$16.91
		AG0993	Supervision Customer Accounts		\$12.10	
	SEDAN COMPACT	AG0847	IS Support A&G	\$95.64		
		AG0990	Credit & Collections		\$32.84	
	STAKE BODY HD 6X4 CRANE KNUCKL	GO5000	Connect/Disconnect Gas Meter	\$68.06		
		GM5005	Turn On Light Up	\$68.06		
		AG0545	Fire Protection/Life Safety		\$38.54	
		AG0555	Plumbing Maintenance		\$5.51	
		AG0655	Other Tenant Services		\$44.04	
	STAKE BODY LIGHT DUTY 4X4	AG0990	Credit & Collections	\$168.76		
	SUV COMPACT 4X4	GO9000	Supervise and Administer - Gas			\$750.00
		AG1005	Retail Access Services		\$7.04	
		AG0470	HR Consulting/Knowledge-Based			\$1,520.57
		AG0115	Policy Development & Administr	\$44.36		
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$22.00		
		GO5021	Leak Investigation Maintenance	\$5.50		
		GO5000	Connect/Disconnect Gas Meter	\$56.03		\$6.04
		GO5005	Read Gas Meter Only	\$11.02		
		GO5085	Can't Get In - Gas Meter	\$47.59		
		GO9005	Clean/Stock Vehicle - Gas	\$1.38		
		GO9010	Wait for Vehicle Breakdown Ass			\$7,821.75
		GO9050	Perform Emergency Standby-Gas	\$36.09		
		GM5005	Turn On Light Up	\$4.79		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas		Calendar Year		2005	2006	2007
Orig Business Unit	Vehicle Type	Activity	Activity Deser			
		GO0140	Update Maps not location relat		\$8.52	
		GM0111	Investigate Leak Maintenance o	\$8.14		
		GO5091	Facility Maintenance - Gas Mai	\$8.93		
		GO5010	Special Read Conditions - Gas	\$6.18		
		AG0993	Supervision Customer Accounts	\$9.52		
		GM5035	Failure of ERT on AMR Meter	\$2.76		
		GO5041	Leak on Customer Equipment Mai	\$4.07		
		GO5050	Heat Related Service/Inspectio	\$12.03		
	TRACTOR HEAVY DUTY	GO5021	Leak Investigation Maintenance	\$158.32		
		GM0111	Investigate Leak Maintenance o	\$23.38		
	TRAILER HI-FLATBED	AG0990	Credit & Collections	\$5.07		\$56.67
		GO5000	Connect/Disconnect Gas Meter	\$14.80		
		GO5005	Read Gas Meter Only	\$7.40		
		GO5085	Can't Get In - Gas Meter	\$7.40		
		GO0205	Attend Safety Meetings - Gas	\$7.40		
		GO9005	Clean/Stock Vehicle - Gas	\$7.40		
		AG0105	Support Environmental Complian			\$20.24
	TRAILER TAG-A-LONG	GM9000	Repair Tools - Gas		\$2.68	
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$5.52		
		GO5000	Connect/Disconnect Gas Meter		\$6.25	
		GO5005	Read Gas Meter Only			\$7.81
		GM0105	Repair/Install Corrosion Contr	\$9.60	\$32.51	
		GO0205	Attend Safety Meetings - Gas		\$1.25	
		GO0210	Attend Training Other Than Saf		\$1.88	
		GO5036	Carbon Monoxide Investigation		\$6.25	
		GO5041	Leak on Customer Equipment Mai		\$18.75	
		GO5050	Heat Related Service/Inspectio		\$12.50	
		GO9096	Perform Special Project/Study		\$114.36	
	TRAILER VAN	GM0110	Investigate Leak Maintenance o			\$5.04
	TRANSFORMER TRAILER	GO5000	Connect/Disconnect Gas Meter		\$6.26	
		GO5005	Read Gas Meter Only			\$20.84
		GO5085	Can't Get In - Gas Meter		\$8.34	\$4.76
		GO9050	Perform Emergency Standby-Gas		\$15.63	
		GM5035	Failure of ERT on AMR Meter		\$2.09	
		GO5036	Carbon Monoxide Investigation		\$5.21	
	TRENCHER RIDER	GO5085	Can't Get In - Gas Meter	\$2.61		
		GO9005	Clean/Stock Vehicle - Gas	\$2.61		
		GM0111	Investigate Leak Maintenance o	\$5.21		
		GO5075	Cut In/Cut Out - Gas	\$2.61		
		GO5050	Heat Related Service/Inspectio	\$2.61		
		GO5061	Mandated Leak Survey Maintenanc	\$5.21		
	VAN COMPACT AWD	AG0990	Credit & Collections			\$3.21
		GO9001	Supervise and Administer - Gas		\$94.36	\$58.57
		GM0117	Fitting Work Gas Mtr Bar&Riser			\$5.35
		GO5021	Leak Investigation Maintenance		\$17.04	\$5.92
		GO5000	Connect/Disconnect Gas Meter		\$36.44	\$12.30
		GO5005	Read Gas Meter Only		\$1.55	
		GO5085	Can't Get In - Gas Meter	\$3.16	\$0.42	
		GO9005	Clean/Stock Vehicle - Gas		\$0.83	
		GM5005	Turn On Light Up	\$3.16	\$1.61	
		GM5000	Periodic Regulator Inspection		\$0.42	
		GO5091	Facility Maintenance - Gas Mai			\$4.06
		AG0290	Provide Security Services		\$7.37	
		GO5010	Special Read Conditions - Gas			\$4.06
		GO5075	Cut In/Cut Out - Gas	\$1.58		
		GM5035	Failure of ERT on AMR Meter			\$8.11
		GO5030	Pressure Inspection			\$0.54
		GO5036	Carbon Monoxide Investigation		\$5.42	\$0.29
		GO5041	Leak on Customer Equipment Mai	\$4.74	\$16.27	\$2.14
		GO5050	Heat Related Service/Inspectio		\$18.20	\$1.68
	VAN COMPACT PASSENGER	GO9035	Perform Locating/Dig Safe-Gas	\$21.24		
		GO5021	Leak Investigation Maintenance		\$20.64	
		GO9005	Clean/Stock Vehicle - Gas		\$3.07	
		GO5041	Leak on Customer Equipment Mai	\$14.12	\$26.78	
	VAN HEAVY DUTY	GO5021	Leak Investigation Maintenance		\$17.26	
		GO5000	Connect/Disconnect Gas Meter		\$11.20	\$6.30
		GO5085	Can't Get In - Gas Meter		\$4.32	\$6.30
		GO9005	Clean/Stock Vehicle - Gas			\$5.51
		GO9050	Perform Emergency Standby-Gas		\$11.20	\$5.51
		GM5005	Turn On Light Up		\$5.60	
		GM5015	Revenue Protection - Gas		\$5.60	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 29 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. E ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
		GO5041	Leak on Customer Equipment Mai		\$22.86	\$39.32
		GO5050	Heat Related Service/Inspectio		\$4.32	\$11.41
	SUV HEAVY DUTY 4X4	AG0110	Environmental Site Assess & Re	\$17.02		
		GO9001	Supervise and Administer - Gas	\$13.81		
		GO5000	Connect/Disconnect Gas Meter		\$6.90	
		GO9015	Attend Gas Safety Training	\$3.12		
		GO0205	Attend Safety Meetings - Gas	\$3.12		
		GO9005	Clean/Stock Vehicle - Gas	\$35.88		
		GM0130	Repair Gas Regulator Station E	\$219.96		
		GM5000	Periodic Regulator Inspection	\$18.72		
	DRY FREIGHT VAN MEDIUM DUTY	GO5021	Leak Investigation Maintenance	\$5.86		
		GO5000	Connect/Disconnect Gas Meter	\$5.86		
		GO5005	Read Gas Meter Only	\$5.86		
		GO5015	Meter Service/Investigation	\$2.93		
		GO5100	Recheck Warning Tag	\$5.86		
		GO5041	Leak on Customer Equipment Mai	\$2.93		
	STAKE BODY HEAVY DUTY	GO5000	Connect/Disconnect Gas Meter	\$54.13		
		GO5005	Read Gas Meter Only	\$27.07		
		GO5085	Can't Get In - Gas Meter	\$27.07		
		GO9005	Clean/Stock Vehicle - Gas	\$54.13		
		GO5010	Special Read Conditions - Gas	\$27.07		
		GO5050	Heat Related Service/Inspectio	\$27.07		
	WAGON	AG0493	Provide Administrative & Gener	\$0.34		
		AG0847	IS Support A&G	\$810.47		
00099 Total				\$2,467.79	\$2,358.53	\$10,587.23
00010	GENERATOR TRAILER	GO5000	Connect/Disconnect Gas Meter		\$3.51	
		GM0111	Investigate Leak Maintenance o		\$4.29	
	TRAILER TIREL-CARGO	GO5021	Leak Investigation Maintenance			\$0.78
		GO5041	Leak on Customer Equipment Mai			\$0.78
		GO5061	Mandated Leak Survey Maintenanc			\$3.12
	TRANSFORMER TRAILER	GO0210	Attend Training Other Than Saf	\$36.64		
		GM0111	Investigate Leak Maintenance o	\$100.00		
		AG0290	Provide Security Services	\$20.84		\$13.28
		GO5036	Carbon Monoxide Investigation	\$11.46		
		GO5095	Fire Call - Gas Meter	\$11.46		
00010 Total				\$180.40	\$7.80	\$17.96
00005	AERIAL 40 TEL-ART	GM0117	Fitting Work Gas Mtr Bar&Riser			\$101.37
		GM0140	Maintain Miscellaneous Gas Fac		\$33.87	\$3.69
		GM0110	Investigate Leak Maintenance o		\$82.44	
		GO0100	Perform Business District Surv		\$58.24	
	AERIAL 45-47 MH OC	GM0117	Fitting Work Gas Mtr Bar&Riser			\$49.16
		GO5021	Leak Investigation Maintenance		\$24.68	
		GO5000	Connect/Disconnect Gas Meter		\$67.15	\$18.44
		GO5005	Read Gas Meter Only			\$12.29
		GO5085	Can't Get In - Gas Meter		\$12.34	\$12.29
		GO9015	Attend Gas Safety Training			\$6.15
		GO9005	Clean/Stock Vehicle - Gas		\$12.34	
		GM0120	Perform Leak Investigation & R	\$118.12		
		GO9050	Perform Emergency Standby-Gas		\$48.17	
		GM5020	Repair Large Gas Meter		\$15.66	
		GO5091	Facility Maintenance - Gas Mai		\$24.68	
		GO5105	Inspect Large Gas Meter		\$23.49	
	AERIAL 55 MH OC	GO5041	Leak on Customer Equipment Mai		\$24.68	
		GM0105	Repair/Install Corrosion Contr		\$18.71	
		GM0120	Perform Leak Investigation & R		\$28.94	
	DIGGER DERRICK LINE BODY	GM0117	Fitting Work Gas Mtr Bar&Riser	\$2,527.05		
		GO9050	Perform Emergency Standby-Gas		\$31.50	
		AG0290	Provide Security Services			\$34.44
	PICKUP COMPACT 4X4	GO5041	Leak on Customer Equipment Mai		\$31.50	
		AG0965	Two Way Radio - Maintenance	\$0.86		
		AG0990	Credit & Collections	\$55.11		
		GM3010	Maintain Telemetering Equipmen	\$64.12		
		GO9001	Supervise and Administer - Gas	\$25.71		
		GO9035	Perform Locating/Dig Safe-Gas	\$18.72		
		AG0525	Janitorial	\$8.36		
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$644.67	\$38.58	
		GO5021	Leak Investigation Maintenance	\$106.76	\$43.22	\$10.21
		GM0140	Maintain Miscellaneous Gas Fac			\$15.40
		GO5000	Connect/Disconnect Gas Meter	\$186.25	\$41.82	\$12.60
		GO5005	Read Gas Meter Only	\$54.99	\$28.34	\$6.30
		GO5085	Can't Get In - Gas Meter	\$19.46	\$7.00	\$3.15

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. E ONLY

Sum of Charged to NM - Gas		Calendar Year				
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
		GO9015	Attend Gas Safety Training	\$6.14	\$6.43	
		GO0165	Inspect Critical Valve			\$3.99
		GO9005	Clean/Stock Vehicle - Gas	\$4.95	\$6.43	
		GM0110	Investigate Leak Maintenance o			\$15.62
		GM0120	Perform Leak Investigation & R	\$8.48		
		GO0150	Perform 3-year Main/ Lateral S			\$3.99
		GO0210	Attend Training Other Than Saf	\$11.36		
		GO9050	Perform Emergency Standby-Gas	\$42.49		
		GM0130	Repair Gas Regulator Station E	\$809.19		
		GM5020	Repair Large Gas Meter	\$157.73		
		GO0145	Patrol gas supply line	\$4.24		
		GM3000	Maintain Station Odorizer	\$10.80		
		GM3015	Maintain Telemetering Equipmen	\$66.92		
		GM5005	Turn On Light Up	\$18.65	\$7.61	
		GO0100	Perform Business District Surv			\$1.74
		GO0130	Perform Locating/Dig Safe - Ga	\$32.04		
		GO5065	Curb Box Inspection		\$7.55	\$1.58
		GM0111	Investigate Leak Maintenance o	\$92.13		
		GM5000	Periodic Regulator Inspection	\$5.79	\$2.22	
		GO0160	Inspect Gas Regulator Station	\$9.90		
		GO5015	Meter Service/Investigation	\$5.79		
		GO5091	Facility Maintenance - Gas Mai	\$6.09	\$4.44	
		GO5105	Inspect Large Gas Meter	\$17.98		
		GO9036	Perform Locating/Dig Safe-Gas	\$28.08		
		AG0290	Provide Security Services	\$145.02		
		GO5075	Cut In/Cut Out - Gas	\$40.28		
		GM5035	Failure of ERT on AMR Meter	\$3.74		
		GM6005	Tel Maintain GEMS Meter	\$37.52		
		GO5030	Pressure Inspection	\$200.63		
		GO5036	Carbon Monoxide Investigation	\$32.32		
		GO5041	Leak on Customer Equipment Mai	\$56.07	\$10.10	
		GO5050	Heat Related Service/Inspectio	\$132.51	\$3.31	\$10.10
		GO5061	Mandated Leak Survey Maintenanc	\$0.59		
		GO5095	Fire Call - Gas Meter	\$4.94		
		GO0180	Inspect Station Valve	\$8.48		
		AG0915	Network LAN/WAN	\$0.57		
		AG0980	Wireless CAD	\$0.57		
	PICKUP HEAVY DUTY 4X4	GO9000	Supervise and Administer - Gas	\$55.92		
		GO5021	Leak Investigation Maintenance		\$1.73	
		GO5000	Connect/Disconnect Gas Meter		\$8.43	
		GO5085	Can't Get In - Gas Meter		\$4.97	
	POLE DOLLY	GM0141	Maintain Miscellaneous Gas Fac	\$27.96		
		AG0990	Credit & Collections		\$1.06	
		GM0140	Maintain Miscellaneous Gas Fac		\$2.21	
		GO5000	Connect/Disconnect Gas Meter			\$0.63
		GM0141	Maintain Miscellaneous Gas Fac		\$1.26	
		GO0100	Perform Business District Surv		\$6.24	
	PULLER TENSIONER	GO0140	Update Maps not location relat		\$1.58	
		GO5085	Can't Get In - Gas Meter			\$13.41
		GO9005	Clean/Stock Vehicle - Gas			\$30.34
	STAKE BODY LIGHT DUTY 4X4	GO5041	Leak on Customer Equipment Mai			\$26.82
		GO5021	Leak Investigation Maintenance	\$7.64	\$31.11	
		GO5000	Connect/Disconnect Gas Meter	\$24.86		
		GO5005	Read Gas Meter Only	\$21.04		
		GO5085	Can't Get In - Gas Meter	\$17.22		
		AG0290	Provide Security Services	\$22.78		
		GO5036	Carbon Monoxide Investigation		\$10.37	
	SUV COMPACT 4X4	GO9015	Attend Gas Safety Training			\$4.62
		GO5036	Carbon Monoxide Investigation			\$4.62
		GO5041	Leak on Customer Equipment Mai			\$9.24
		GO5050	Heat Related Service/Inspectio			\$4.62
	TRAILER 1REEL-CARGO	GO9035	Perform Locating/Dig Safe-Gas	\$7.02		
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$14.99		
		GO5000	Connect/Disconnect Gas Meter		\$0.39	
		GO5055	Shared Meter Investigation-Gas			\$0.63
		GO9050	Perform Emergency Standby-Gas		\$3.12	
		GM5005	Turn On Light Up			\$0.32
		GO5010	Special Read Conditions - Gas			\$0.32
		GO5036	Carbon Monoxide Investigation			\$0.63
		GO5041	Leak on Customer Equipment Mai		\$1.95	\$1.26
		AG0990	Credit & Collections			\$0.46

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. E ONLY

Sum of Charged to NM - Gas		Calendar Year				
Orig Business Unit	Vehicle Type	Activity	Activity Deser	2005	2006	2007
		GO5021	Leak Investigation Maintenance		\$2.73	
		GO5085	Can't Get In - Gas Meter		\$0.78	
		GO9015	Attend Gas Safety Training		\$0.78	
		GO9005	Clean/Stock Vehicle - Gas		\$0.39	
		GM5005	Turn On Light Up		\$0.39	
		GM0111	Investigate Leak Maintenance o	\$0.39		
		AG0290	Provide Security Services	\$16.56		
		GO5075	Cut In/Cut Out - Gas	\$0.39		
		GO5041	Leak on Customer Equipment Mai	\$0.39		
		GO5061	Mandated Leak Survey Maintenanc	\$3.12		
	TRAILER 3REEL-CARGO	AG0990	Credit & Collections		\$3.54	
		GM0135	Repair Valve (Critical D P	\$18.75		
		GO0110	Change Chart	\$18.75		
		GO5105	Inspect Large Gas Meter	\$12.50		
	TRAILER POLE	GM0117	Fitting Work Gas Mtr Bar&Riser			\$67.04
		GO5021	Leak Investigation Maintenance		\$6.25	
		GO5000	Connect/Disconnect Gas Meter		\$12.50	
		GO5005	Read Gas Meter Only			\$6.25
		GO5085	Can't Get In - Gas Meter			\$6.25
	TRAILER SELF LOADING REEL	AG0990	Credit & Collections			\$3.44
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$497.97	\$15.62	
		GO5021	Leak Investigation Maintenance		\$15.16	
		GO5000	Connect/Disconnect Gas Meter		\$19.53	\$11.72
		GO5005	Read Gas Meter Only		\$9.25	
		GO5085	Can't Get In - Gas Meter		\$5.76	\$6.25
		GO9015	Attend Gas Safety Training	\$3.47		
		GO9005	Clean/Stock Vehicle - Gas	\$8.96		\$1.56
		GO9050	Perform Emergency Standby-Gas		\$3.75	
		GM5005	Turn On Light Up		\$7.81	
		GO5010	Special Read Conditions - Gas			\$1.56
		GM5015	Revenue Protection - Gas			\$17.19
		GM6005	Tel Maintain GEMS Meter	\$250.00		
		GO5041	Leak on Customer Equipment Mai		\$3.91	
		GO5005	Read Gas Meter Only		\$1.56	
	TRAILER TAG-A-LONG	GO5021	Leak Investigation Maintenance	\$17.87		
	UTILITY BODY LIGHT DUTY	GO9005	Clean/Stock Vehicle - Gas	\$5.96		
		AG0290	Provide Security Services	\$47.64		
		GO5036	Carbon Monoxide Investigation	\$5.96		
		AG0485	Provide Safety & Health Servic	\$14.88		
	VAN COMPACT AWD	AG0990	Credit & Collections		\$7.28	
		GM0117	Fitting Work Gas Mtr Bar&Riser			\$35.65
		GO5021	Leak Investigation Maintenance	\$16.90	\$56.57	\$14.38
		GO5000	Connect/Disconnect Gas Meter	\$1.40	\$141.12	\$31.16
		GO5005	Read Gas Meter Only		\$15.43	\$16.60
		GO5085	Can't Get In - Gas Meter	\$9.11	\$16.55	\$29.04
		GO0195	Attend Meetings Other Than Saf	\$20.02		
		GO5055	Shared Meter Investigation-Gas			\$2.41
		GO9005	Clean/Stock Vehicle - Gas		\$2.72	
		GO9050	Perform Emergency Standby-Gas	\$14.87	\$30.04	
		GM5005	Turn On Light Up	\$1.75	\$8.36	\$11.52
		GM0111	Investigate Leak Maintenance o	\$8.73	\$2.72	
		GM5000	Periodic Regulator Inspection	\$1.75	\$5.44	
		GO5015	Meter Service/Investigation		\$5.43	
		GO5091	Facility Maintenance - Gas Mai		\$10.57	
		GO5010	Special Read Conditions - Gas		\$3.03	
		GO5075	Cut In/Cut Out - Gas		\$24.38	\$3.10
		GM5015	Revenue Protection - Gas		\$10.62	
		GM5035	Failure of ERT on AMR Meter	\$4.06	\$16.60	
		GO5030	Pressure Inspection		\$3.03	\$18.57
		GO5036	Carbon Monoxide Investigation			\$5.33
		GO5041	Leak on Customer Equipment Mai	\$9.48	\$41.44	\$37.34
		GO5050	Heat Related Service/Inspectio	\$1.75	\$2.93	\$6.44
		GO5061	Mandated Leak Survey Maintenanc			\$12.34
		GO5095	Fire Call - Gas Meter			\$11.77
		GO5125	Genl Mtr Inv/Svc/Security-Gas		\$2.72	
	VAN LIGHT DUTY	GO5000	Connect/Disconnect Gas Meter	\$4.30		
		GO5085	Can't Get In - Gas Meter	\$4.30		
		GO9005	Clean/Stock Vehicle - Gas	\$2.15		
		GM0111	Investigate Leak Maintenance o	\$2.15		
	WALKIN VAN LIGHT DUTY	GO5041	Leak on Customer Equipment Mai	\$2.15		
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$328.93		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
00005 Total	WALKIN VAN MEDIUM DUTY	GO5021	Leak Investigation Maintenance	\$3.07	\$40.38	
		GM0140	Maintain Miscellaneous Gas Fac	\$180.33		
		GO5000	Connect/Disconnect Gas Meter		\$13.31	\$34.44
		GO5005	Read Gas Meter Only	\$1.54	\$1.70	
		GO5085	Can't Get In - Gas Meter	\$27.95	\$4.11	
		GM0110	Investigate Leak Maintenance o		\$26.04	
		GO0115	Survey Exposed Pipe		\$52.17	
		GO9050	Perform Emergency Standby-Gas	\$6.14		
		GM5000	Periodic Regulator Inspection	\$26.41		
		GO5036	Carbon Monoxide Investigation		\$3.39	
	AERIAL 42 ML OC	GO5041	Leak on Customer Equipment Mai		\$28.77	
		AG0990	Credit & Collections			\$12.74
		GM0117	Fitting Work Gas Mtr Bar&Riser		\$6.85	
		GM0140	Maintain Miscellaneous Gas Fac		\$61.60	
		GO5000	Connect/Disconnect Gas Meter		\$10.28	\$10.46
		GO5085	Can't Get In - Gas Meter		\$3.43	
		GM5005	Turn On Light Up		\$10.28	\$1.67
		GM0111	Investigate Leak Maintenance o			\$5.01
		GM5015	Revenue Protection - Gas			\$3.34
		GO5041	Leak on Customer Equipment Mai		\$27.40	
	DIGGER DERRICK LINE BODY 4X4	GO5050	Heat Related Service/Inspectio		\$10.28	
		GO5021	Leak Investigation Maintenance	\$10.15		
		GO5000	Connect/Disconnect Gas Meter	\$15.23		
		GO5005	Read Gas Meter Only	\$5.08		
		GM0105	Repair/Install Corrosion Contr	\$40.23	\$20.94	
		GO9005	Clean/Stock Vehicle - Gas	\$20.30		
		GM0120	Perform Leak Investigation & R	\$110.16		
		GM5005	Turn On Light Up	\$5.08		
		GO5041	Leak on Customer Equipment Mai	\$10.15		
		GO5000	Connect/Disconnect Gas Meter		\$451.20	
	MOBILE SUB CABLE TRAILER	GO0165	Inspect Critical Valve	\$38.36		
		GO5041	Leak on Customer Equipment Mai		\$451.20	
		AG0990	Credit & Collections		\$17.71	
		AG0990	Credit & Collections		\$10.62	
		GO0165	Inspect Critical Valve	\$25.22		
		GM0110	Investigate Leak Maintenance o	\$62.71		
		GM0120	Perform Leak Investigation & R	\$117.67		
		AG0990	Credit & Collections	\$65.86		
		GO5005	Read Gas Meter Only	\$32.54		
		GM0105	Repair/Install Corrosion Contr	\$84.98		
	TANK BODY HEAVY DUTY	GM0120	Perform Leak Investigation & R	\$114.76		
		GM0140	Maintain Miscellaneous Gas Fac	\$214.86		
		GO5000	Connect/Disconnect Gas Meter		\$451.20	
		GO0165	Inspect Critical Valve	\$25.22		
		GM0110	Investigate Leak Maintenance o	\$62.71		
		GM0120	Perform Leak Investigation & R	\$117.67		
		AG0990	Credit & Collections	\$65.86		
		GO5005	Read Gas Meter Only	\$32.54		
		GM0105	Repair/Install Corrosion Contr	\$84.98		
		GM0120	Perform Leak Investigation & R	\$114.76		
	AERIAL 38 ML OC	GO5041	Leak on Customer Equipment Mai	\$10.15		
		GO5000	Connect/Disconnect Gas Meter	\$15.23		
		GO5005	Read Gas Meter Only	\$5.08		
		GM0105	Repair/Install Corrosion Contr	\$40.23	\$20.94	
		GO9005	Clean/Stock Vehicle - Gas	\$20.30		
		GM0120	Perform Leak Investigation & R	\$110.16		
		GM5005	Turn On Light Up	\$5.08		
		GO5041	Leak on Customer Equipment Mai	\$10.15		
		GO5000	Connect/Disconnect Gas Meter		\$451.20	
		GO0165	Inspect Critical Valve	\$38.36		
	AERIAL 42 MH OC	GO5041	Leak on Customer Equipment Mai		\$451.20	
		AG0990	Credit & Collections		\$17.71	
		AG0990	Credit & Collections		\$10.62	
		GO0165	Inspect Critical Valve	\$25.22		
		GM0110	Investigate Leak Maintenance o	\$62.71		
		GM0120	Perform Leak Investigation & R	\$117.67		
		AG0990	Credit & Collections	\$65.86		
		GO5005	Read Gas Meter Only	\$32.54		
		GM0105	Repair/Install Corrosion Contr	\$84.98		
		GM0120	Perform Leak Investigation & R	\$114.76		
	UG LINE TRK-CRANE-STRGHTBOOM	GO5041	Leak on Customer Equipment Mai	\$10.15		
		GO5000	Connect/Disconnect Gas Meter		\$451.20	
		GO0165	Inspect Critical Valve	\$38.36		
		GO5041	Leak on Customer Equipment Mai		\$451.20	
		AG0990	Credit & Collections		\$17.71	
		AG0990	Credit & Collections		\$10.62	
		GO0165	Inspect Critical Valve	\$25.22		
		GM0110	Investigate Leak Maintenance o	\$62.71		
		GM0120	Perform Leak Investigation & R	\$117.67		
		AG0990	Credit & Collections	\$65.86		
	AERIAL 40 TEL-ART	GO5005	Read Gas Meter Only	\$22.85		
		GO5015	Meter Service/Investigation	\$11.43		
		GM0145	Retire Inactive Gas Service		\$16.31	
		AG0990	Credit & Collections		\$8.53	
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$38.52		
		GO5021	Leak Investigation Maintenance	\$4.84		\$11.52
		GO5000	Connect/Disconnect Gas Meter	\$7.42	\$19.92	\$5.76
		GO5005	Read Gas Meter Only		\$8.22	
		GO5085	Can't Get In - Gas Meter	\$20.68		
		GO0150	Perform 3-year Main/ Lateral S	\$114.59		
	AERIAL 45-47 MH OC	GO0155	Perform 5-year Main/ Lateral S		\$31.40	
		GO9050	Perform Emergency Standby-Gas	\$15.00		
		GM5005	Turn On Light Up	\$31.16		
		GM0111	Investigate Leak Maintenance o	\$16.16		
		GM5000	Periodic Regulator Inspection	\$4.29		
		GO5091	Facility Maintenance - Gas Mai	\$3.08		
		AG0290	Provide Security Services			\$3.48
		GM5035	Failure of ERT on AMR Meter	\$5.00		
		GO5041	Leak on Customer Equipment Mai	\$21.00	\$3.90	\$11.52
		AG0990	Credit & Collections		\$1.59	
	PICKUP COMPACT 4X4	GM0117	Fitting Work Gas Mtr Bar&Riser	\$1.98		
		GO9005	Clean/Stock Vehicle - Gas	\$0.66		
		GO9001	Supervise and Administer - Gas		\$2.48	
		GO5041	Leak on Customer Equipment Mai	\$21.00	\$3.90	\$11.52
		AG0990	Credit & Collections		\$1.59	
		GM5035	Failure of ERT on AMR Meter	\$5.00		
		GO5041	Leak on Customer Equipment Mai	\$21.00	\$3.90	\$11.52
		AG0990	Credit & Collections		\$1.59	
		GM5035	Failure of ERT on AMR Meter	\$5.00		
		GO5041	Leak on Customer Equipment Mai	\$21.00	\$3.90	\$11.52
	POLE DOLLY	AG0990	Credit & Collections		\$1.59	
		GM5035	Failure of ERT on AMR Meter	\$5.00		
		GO5041	Leak on Customer Equipment Mai	\$21.00	\$3.90	\$11.52
		AG0990	Credit & Collections		\$1.59	
		GM5035	Failure of ERT on AMR Meter	\$5.00		
		GO5041	Leak on Customer Equipment Mai	\$21.00	\$3.90	\$11.52
		AG0990	Credit & Collections		\$1.59	
		GM5035	Failure of ERT on AMR Meter	\$5.00		
		GO5041	Leak on Customer Equipment Mai	\$21.00	\$3.90	\$11.52
		AG0990	Credit & Collections		\$1.59	
	TRAILER 1 REEL-CARGO	GM0117	Fitting Work Gas Mtr Bar&Riser	\$1.98		
		GO9005	Clean/Stock Vehicle - Gas	\$0.66		
		GO9001	Supervise and Administer - Gas		\$2.48	
		GO5041	Leak on Customer Equipment Mai	\$21.00	\$3.90	\$11.52
		AG0990	Credit & Collections		\$1.59	
		GM5035	Failure of ERT on AMR Meter	\$5.00		
		GO5041	Leak on Customer Equipment Mai	\$21.00	\$3.90	\$11.52
		AG0990	Credit & Collections		\$1.59	
		GM5035	Failure of ERT on AMR Meter	\$5.00		
		GO5041	Leak on Customer Equipment Mai	\$21.00	\$3.90	\$11.52
	TRAILER 2 REEL-CARGO	AG0990	Credit & Collections		\$1.59	
		GM5035	Failure of ERT on AMR Meter	\$5.00		
		GO5041	Leak on Customer Equipment Mai	\$21.00	\$3.90	\$11.52
		AG0990	Credit & Collections		\$1.59	
		GM5035	Failure of ERT on AMR Meter	\$5.00		
		GO5041	Leak on Customer Equipment Mai	\$21.00	\$3.90	\$11.52
		AG0990	Credit & Collections		\$1.59	
		GM5035	Failure of ERT on AMR Meter	\$5.00		
		GO5041	Leak on Customer Equipment Mai	\$21.00	\$3.90	\$11.52
		AG0990	Credit & Collections		\$1.59	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. E ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
		GO5085	Can't Get In - Gas Meter		\$1.95	
		GO0155	Perform 5-year Main/ Lateral S			\$3.20
		GO5041	Leak on Customer Equipment Mai		\$0.78	
	TRAILER 3REEL-CARGO	AG0990	Credit & Collections			\$21.52
	TRAILER POLE	GO5021	Leak Investigation Maintenance		\$15.31	
		GO5000	Connect/Disconnect Gas Meter		\$27.67	
		GM0110	Investigate Leak Maintenance o	\$25.77		
		GO9050	Perform Emergency Standby-Gas			\$7.81
		GO5030	Pressure Inspection		\$7.50	\$7.81
		GO5050	Heat Related Service/Inspectio			\$15.62
		GO5095	Fire Call - Gas Meter		\$5.63	
	TRAILER SELF LOADING REEL	GM0117	Fitting Work Gas Mtr Bar&Riser	\$138.58	\$29.24	
		GO9005	Clean/Stock Vehicle - Gas		\$7.81	
		GO9010	Wait for Vehicle Breakdown Ass	\$4.44		
	TRAILER TAG-A-LONG	GM9000	Repair Tools - Gas			\$0.80
		GM0100	Inspect/Replace Curb Box			\$5.60
	VAN COMPACT AWD	GO5021	Leak Investigation Maintenance	\$9.08	\$5.43	
		GO5000	Connect/Disconnect Gas Meter	\$9.18	\$32.43	
		GO5005	Read Gas Meter Only		\$10.31	
		GO5085	Can't Get In - Gas Meter		\$46.64	
		GM0105	Repair/Install Corrosion Contr	\$37.52		
		GO0195	Attend Meetings Other Than Saf	\$4.54		
		GM5005	Turn On Light Up	\$4.59		
		GM0111	Investigate Leak Maintenance o		\$4.32	
		GO5091	Facility Maintenance - Gas Mai		\$2.72	
		GM5015	Revenue Protection - Gas	\$4.59		
		GM6005	Tel Maintain GEMS Meter		\$35.52	
		GO5025	Fixed Factor Investigation		\$48.35	
		GO5030	Pressure Inspection		\$8.07	
		GO5036	Carbon Monoxide Investigation		\$5.43	
		GO5041	Leak on Customer Equipment Mai	\$9.13		
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$64.26		
		GO9005	Clean/Stock Vehicle - Gas	\$31.04		
	WALKIN VAN LIGHT DUTY	GM0111	Investigate Leak Maintenance o	\$3.88		
		GO5041	Leak on Customer Equipment Mai	\$15.52		
	WALKIN VAN MEDIUM DUTY	AG0990	Credit & Collections			\$14.78
		GO5021	Leak Investigation Maintenance			\$17.42
		GO5000	Connect/Disconnect Gas Meter			\$10.69
		GO5085	Can't Get In - Gas Meter			\$10.69
		GM0110	Investigate Leak Maintenance o			\$12.44
		GO5091	Facility Maintenance - Gas Mai			\$6.73
		GO5010	Special Read Conditions - Gas			\$5.35
		AG0993	Supervision Customer Accounts	\$204.39		
		GM5035	Failure of FRT on AMR Meter			\$10.69
		GO5041	Leak on Customer Equipment Mai			\$10.69
		GO5050	Heat Related Service/Inspectio			\$5.05
	DIGGER DERRICK LINE BODY 4X4	AG0990	Credit & Collections		\$56.86	
00049 Total				\$830.43	\$640.90	\$598.28
00048	PICKUP COMPACT 4X4	GO0210	Attend Training Other Than Saf			\$20.08
		AG0831	IS Integration			\$172.73
	SEDAN	AG0831	IS Integration		\$213.36	\$190.70
	VAN HEAVY DUTY	GO9001	Supervise and Administer - Gas			\$30.90
		GO5000	Connect/Disconnect Gas Meter			\$12.22
		GO5005	Read Gas Meter Only			\$30.48
		GO5036	Carbon Monoxide Investigation			\$6.11
00048 Total					\$213.36	\$463.22
00041	PICKUP COMPACT 4X4	AG0710	Manage Property Tax	\$5.41		
		AG0990	Credit & Collections		\$10.07	
		AG1010	Respond to Customer Calls/Inqu		\$3.36	
	VAN COMPACT AWD	GO5000	Connect/Disconnect Gas Meter	\$24.60		
00041 Total				\$30.01	\$13.43	
00004	AERIAL 38 ML OC	GM0140	Maintain Miscellaneous Gas Fac	\$133.21		
00004 Total				\$133.21		
Grand Total				\$5,272,007.27	\$5,529,791.86	\$5,233,479.18

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. F ONLY

Sum of Charged to NM - Gas			Calendar Year	
Orig Business Unit	Activity	Activity Deser	2005	2006
00036	AG0140	Commercial & Industrial Custom		
	AG0245	Corporate Matters/Contracts	\$16.91	
	AG0289	Claims Group-Dept Operations	\$212.84	\$115.18
	AG0485	Provide Safety & Health Servc	\$47.70	\$7.53
	AG0493	Provide Administrative & Gener	\$89.15	\$17.07
	AG0847	IS Support A&G	\$696.36	\$737.63
	AG0855	Maintenance & Support	\$155.19	\$142.53
	AG0885	Data Center Services		\$8.55
	AG0890	Provide Internal Customer Supp	\$1.49	\$4.19
	AG0965	Two Way Radio - Maintenance	\$1.65	
	AG0990	Credit & Collections	\$0.00	\$0.00
	AG0992	Miscellaneous Customer Account		\$0.00
	DO9000	Misc Ops Supv and Admin	\$0.00	\$0.00
	DO9090	Perform Reliability/Contingenc		
	AG0760	Operations Executive Services	\$0.00	\$0.00
	DO9110	Conduct Perform Analysis & Rep		
	DO2150	Standards Development-Dist UG		
	DM1000	Supv&Admin OII	\$0.00	\$0.00
	TO9000	Supv&Adm Trans Misc Ops	\$0.00	\$0.00
	TO9130	Conduct Performance Analysis &		
	AG0435	Meter Data Services Operations		
	AG0844	IS Development A&G	\$670.64	\$655.09
	AG0270	Audit Operations	\$160.23	\$56.77
	AG0795	Corporate Financial Services		\$43.71
	AG0993	Supervision Customer Accounts		\$0.00
	DO1185	Standards Development-Dist OH		
	DO1155	Supervision & Administration D	\$0.00	\$0.00
	AG0295	Sourcing	\$61.74	\$51.21
	AG0831	IS Integration		\$317.06
	AG0875	Systems Planning Strategy & E		\$40.91
	AG0800	Corporate Financial Planning	\$77.82	
	AG0860	IT Executive Management & Over	\$4.23	
	AG0865	Security	\$4.23	
	AG0085	Provide Regulatory Support		\$0.00
	DO1190	Work Methods-Distribution OH		\$0.00
	DO9025	Attend Training Other Than Saf	\$0.00	\$0.00
	DO9045	Attend Other Employee Meetings		
	DO2125	Perform Locating/Dig Safe - Di		
	TO9060	Attend Other Employee Meetings		
	AG1006	Transmission Commercial Srves	\$0.00	\$0.00
	TO1215	Supervision & Administration -	\$0.00	\$0.00
	TO9100	Supv&Adm Transm Ops		\$0.00
	AG0935	Non STN Fiber Optics - Mainten		
	AG0895	Research Develop & Demonstrat	\$166.45	\$74.72
	DM1220	Perform Hazardous Tree Removal	\$0.00	
	AG0870	Architecture	\$4.36	
00036 Total			\$2,371.00	\$2,272.17
00099	AG0110	Environmental Site Assess & Rc	\$0.00	\$0.00
	AG0140	Commercial & Industrial Custom	\$0.00	
	AG0289	Claims Group-Dept Operations	\$23.80	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. F ONLY

Sum of Charged to NM - Gas		Calendar Year	
Orig Business Unit	Activity	Activity Descr	2005 2006
	AG0485	Provide Safety & Health Service	\$324.27 \$488.57
	AG0493	Provide Administrative & Gener	\$10,852.72 \$11,513.25
	AG0730	Accounting Services	
	AG0847	IS Support A&G	-\$0.43
	AG0880	Telecom & Network (Voice/Data)	\$0.00 \$0.00
	AG0885	Data Center Services	\$3.86
	AG0890	Provide Internal Customer Supp	\$0.00
	AG0965	Two Way Radio - Maintenance	\$5.27 \$0.00
	AG0990	Credit & Collections	
	AG0994	Training - Customer Service	\$0.00 \$0.00
	AG1000	Customer Billing	\$0.00 \$0.00
	AG1010	Respond to Customer Calls/Inqu	\$0.00
	AG1015	Web c-business	\$0.00
	DO3000	Supervision & Administration D	\$0.00 \$0.00
	DO9000	Misc Ops Supv and Admin	\$0.00 \$0.00
	AG0760	Operations Executive Services	\$0.00 \$0.00
	DO2150	Standards Development-Dist UG	\$0.00 \$0.00
	DO1100	Perform Distribution Overhead	\$0.00 \$0.00
	AG0780	Electric Distribution Financia	\$0.00
	AG0480	Employee Development	\$0.00 \$5.24
	TO3000	Supervise & Administer Transmi	
	TO9000	Supv&Adm Trans Misc Ops	\$0.00 \$0.00
	TO9030	Attend Training Other Than Saf	\$0.00
	TO9130	Conduct Performance Analysis &	\$0.00
	AG0930	Non STN Fiber Optics - Operati	\$5.17 \$0.00
	AG0435	Meter Data Services Operations	\$0.00
	AG0105	Support Environmental Complian	\$15.86
	AG0745	Financial Executive Services	\$0.00
	AG0844	IS Development A&G	\$233.38 \$76.47
	AG0270	Audit Operations	\$56.61 \$9.55
	AG0795	Corporate Financial Services	\$12.18
	AG0993	Supervision Customer Accounts	\$0.00 \$0.00
	AG1005	Retail Access Services	\$0.00 \$0.00
	AG0324	Lab Admin & Genl Services	\$0.00 \$0.00
	DO2140	Supv&Adm Dist Ops UG	\$0.00 \$0.00
	DO6000	Supervision & Administration D	\$0.00 \$0.00
	DO1185	Standards Development-Dist OH	\$0.00
	DO1155	Supervision & Administration D	\$0.00
	AG0410	Miscellaneous Field Investigat	\$0.00 \$0.00
	AG0490	Manage Labor Relations	
	AG0295	Sourcing	\$12.67 \$24.08
	AG0831	IS Integration	\$210.02
	AG0875	Systems Planning Strategy & E	\$0.00
	AG0853	IS Support - Distribution Ops	\$0.00
	AG0781	Provide Energy Supply Srves NE	\$0.00
	TO9260	NPCC/ISO Studies & Support-Tra	\$0.00 \$0.00
	DO5005	Read Electric Meter Only	\$0.00
	AG0085	Provide Regulatory Support	\$0.00
	AG0040	Employee Communications	\$12.85
	DO1190	Work Methods-Distribution OH	\$0.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. F ONLY

Sum of Charged to NM - Gas			Calendar Year	
Orig Business Unit	Activity	Activity Descr	2005	2006
	DO9025	Attend Training Other Than Saf	\$0.00	\$0.00
	DO9045	Attend Other Employee Meetings		\$0.00
	DO2125	Perform Locating/Dig Safe - Di		\$0.00
	AG0525	Janitorial		
	TM1291	Perform Vegetation Management	\$0.00	\$0.00
	TO9060	Attend Other Employee Meetings		\$0.00
	TO9100	Supv&Adm Transm Ops	\$0.00	\$0.00
	AG0100	Acquire/Maintain Environmental	\$0.00	\$0.00
	AG0935	Non STN Fiber Optics - Mainten	\$42.79	\$0.00
	AG0960	Two Way Radio - Operations	\$3.91	\$0.00
	AG0235	General Legal Claims		
	AG0255	Regulatory Legal Services	\$11.62	\$4.51
	AG0405	Test Boom Trucks	\$0.00	\$0.00
	AG0400	Test Live Line Tools	\$0.00	\$0.00
	DO9195	PLC/HMI support - Distribution		
	DO6030	Distribution Telecom Service/V		
	AG0380	Ship Receive & Process Meters	\$0.00	\$0.00
	AG0415	Failure Analysis/Special Testi		
	DO9100	Perform System Control Equipme		
	AG0950	STN Microwave & Fiber - Operat	\$0.00	\$0.00
	AG0955	STN Microwave & Fiber - Mainte	\$0.00	\$0.00
	AG0975	Premise Voice Cabling		
	AG0750	HR Executive Services		
	DO9030	Attend Distribution Safety Tra		\$0.00
	DO9040	Attend Distribution Safety Mee		\$0.00
	TM2170	Maintain Spare Cable Reels/ Eq		\$0.00
	AG0640	Moves & Relocations		\$0.00
	AG0925	Tel Automatic Vehicle Locator	\$0.55	\$0.00
	AG0486	Safety-Rent-Elim		\$0.00
	AG0385	Test Rubber Gloves	\$0.00	\$0.00
	DO5045	Perform Complex Metering Inspe	\$0.00	
	DO5050	Special Read Conditions - Elec	\$0.00	
	DO9190	Engineer / Develop PLC/HMI -	\$0.00	
	DO3035	Perform Thermovision-Distribut	\$0.00	
	AG0985	Wireless LANs	\$0.00	
	AG0915	Network LAN/WAN	\$0.00	
	AG0390	Test Rubber Sleeves	\$0.00	
00099 Total			\$11,592.48	\$12,356.29
00010	AG0493	Provide Administrative & Gener		
	AG0760	Operations Executive Services		
	AG0480	Employee Development		
	AG0955	STN Microwave & Fiber - Mainte	\$0.00	\$0.00
00010 Total			\$0.00	\$0.00
00048	AG0485	Provide Safety & Health Servic		\$204.44
	AG0493	Provide Administrative & Gener		\$7.47
	AG0290	Provide Security Services		\$0.00
	AG0295	Sourcing		\$7.46
	AG0831	IS Integration		\$41.38
	AG0085	Provide Regulatory Support		\$0.00
00048 Total				\$260.74

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. F ONLY

Sum of Charged to NM - Gas			Calendar Year	
Orig Business Unit	Activity	Activity Descr	2005	2006
00005	AG0485	Provide Safety & Health Servic	\$0.00	\$4.85
	AG0493	Provide Administrative & Gener	\$0.00	\$0.00
	AG0730	Accounting Services	\$0.00	
	AG0855	Maintenance & Support		\$9.22
	AG0880	Telecom & Network (Voice/Data)		
	AG0890	Provide Internal Customer Supp	\$0.00	
	AG0965	Two Way Radio - Maintenance	\$0.00	
	AG0994	Training - Customer Service		
	DO9000	Misc Ops Supv and Admin	\$0.00	
	AG0760	Operations Executive Services		
	DO1100	Perform Distribution Overhead		
	DM1000	Supv&Admin OH		
	AG0480	Employee Development		
	AG0930	Non STN Fiber Optics - Operati	\$1.10	
	AG0105	Support Environmental Complian	\$0.00	\$0.00
	AG0844	IS Development A&G	\$63.61	
	AG0740	Develop Business Strategy & Pl	\$39.75	
	AG0324	Lab Admin & Genl Services	\$0.00	
	DO2140	Supv&Adm Dist Ops UG	\$0.00	
	DO1185	Standards Development-Dist OH	\$0.00	
	DO1155	Supervision & Administration D	\$0.00	
	AG0410	Miscellaneous Field Investigat		\$0.00
	AG0831	IS Integration		\$4.64
	DO9140	Eng/Devl Mtring Schemes-Dist		
	DO1190	Work Methods-Distribution OH	\$0.00	\$0.00
	DO9025	Attend Training Other Than Saf		\$0.00
	DO9045	Attend Other Employee Meetings		
	DO2110	Investigate Service/Voltage Co		
	AG0100	Acquire/Maintain Environmental	\$0.00	
	AG0950	STN Microwave & Fiber - Operat		\$0.00
	AG0955	STN Microwave & Fiber - Mainte	\$0.00	\$0.00
	DO9030	Attend Distribution Safety Tra		\$0.00
	AG0640	Moves & Relocations		\$0.00
	DO5045	Perform Complex Metering Inspe	\$0.00	
	AG0830	Systems Analysis Design & Sco	\$130.22	
00005 Total			\$234.68	\$18.71
00041	AG0493	Provide Administrative & Gener		\$1.46
	AG0992	Miscellaneous Customer Account		
	DO9000	Misc Ops Supv and Admin	\$0.00	\$0.00
	AG0760	Operations Executive Services		
	DO9110	Conduct Perform Analysis & Rep		
	DO2150	Standards Development-Dist UG		
	AG0480	Employee Development		
	AG0270	Audit Operations	\$27.94	
	AG0705	Manage Corporate Taxes	\$11.21	
	DO9045	Attend Other Employee Meetings		\$0.00
	AG0955	STN Microwave & Fiber - Mainte	\$0.00	\$0.00
00041 Total			\$39.14	\$1.46
00049	AG0485	Provide Safety & Health Servic	\$494.32	\$103.46
	AG0493	Provide Administrative & Gener		\$0.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)**Indirect Charges to Co 36 - Gas (AP Detail)****Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)****PART 1. F ONLY**

Sum of Charged to NM - Gas		Calendar Year	
Orig Business Unit	Activity	Activity Descr	
	DO3000	Supervision & Administration D	2005 2006
	DO9000	Misc Ops Supv and Admin	\$0.00
	AG0760	Operations Executive Services	
	DO1100	Perform Distribution Overhead	\$0.00
	DO9130	Perform Engineering System Pla	\$0.00
	DM1000	Supv&Admin OH	
	AG0480	Employee Development	\$1.97 \$0.00
	AG0844	IS Development A&G	\$188.44
	TO9100	Supv&Adm Transm Ops	
	AG0100	Acquire/Maintain Environmental	\$0.00
	AG0955	STN Microwave & Fiber - Mainte	\$0.00
00049 Total			\$684.73 \$103.46
Grand Total			\$14,922.03 \$15,012.83

2007
\$0.00
\$53.51
\$436.71
\$52.11
\$598.64
\$12.24
\$45.60
\$0.00
\$0.00
\$0.00
\$400.40
\$0.00
\$0.00
\$0.00
\$0.00
\$4.35
\$750.89
\$64.81
\$153.12
\$0.00
\$0.00
\$0.00
\$28.70
\$215.87
\$13.41
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$50.88
\$2,881.22
\$0.00
\$0.00
\$4.34

2007
\$778.54
\$5,463.76
\$259.02
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$5.23
\$0.00
\$0.00
\$0.00
\$0.00
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\$42.58
\$0.00
\$0.00
\$0.00
\$0.00
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\$5.38
\$2,167.69
\$0.00
\$0.00
\$0.00

2007
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
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\$26.74
\$14.56
\$0.00
\$43.10
\$85.46
\$0.00
\$2.08
\$20.72
\$0.00
\$108.25

2007
\$0.00
\$0.00
\$0.00
\$0.00
\$955.10
\$0.00
\$0.00
\$1.93
\$0.00
\$111.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$1,068.04
\$30.71
\$0.00
\$10.51
\$0.00
\$0.00
\$10.03
\$0.00
\$51.25
\$42.45
\$0.00

2007
\$0.00
\$6.23
\$0.00
\$0.00
\$0.00
\$0.00
\$48.68
\$13,398.99

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1, G ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
00036	AG0140	Commercial & Industrial Custom	PICKUP COMPACT 4X4			\$0.00
	AG0245	Corporate Matters/Contracts	SEDAN	\$16.91		
	AG0289	Claims Group-Dept Operations	SEDAN	\$159.64	\$96.78	\$47.30
			SEDAN COMPACT	\$53.20	\$18.40	\$6.20
	AG0485	Provide Safety & Health Service	PICKUP COMPACT 4X4			\$418.97
			SEDAN	\$47.70	\$7.53	
			VAN COMPACT PASSENGER			\$17.74
			PICKUP LIGHT DUTY	\$0.00		
	AG0493	Provide Administrative & Gener	SEDAN	\$37.66	\$4.34	\$52.11
			SEDAN COMPACT	\$11.53		
			VAN COMPACT PASSENGER	\$39.96	\$12.73	
			TRAILER HI-FLATBED	\$0.00		
	AG0847	IS Support A&G	SEDAN	\$655.90	\$737.63	\$598.64
			SEDAN COMPACT	\$14.18		
			VAN COMPACT PASSENGER	\$26.28		
	AG0855	Maintenance & Support	PICKUP COMPACT 4X4		\$15.35	
			SEDAN	\$19.96	\$92.31	\$12.24
			SEDAN COMPACT	\$21.53	\$29.50	
			VAN COMPACT PASSENGER	\$113.70	\$5.37	
	AG0885	Data Center Services	PICKUP HEAVY DUTY 4X4			\$41.05
			UTILITY BODY LIGHT DUTY		\$8.55	
			VAN LIGHT DUTY			\$4.55
	AG0890	Provide Internal Customer Supp	SEDAN	\$1.49	\$4.19	
	AG0965	Two Way Radio - Maintenance	VAN LIGHT DUTY	\$1.65		
	AG0990	Credit & Collections	SEDAN	\$0.00	\$0.00	\$0.00
	AG0992	Miscellaneous Customer Account	SEDAN		\$0.00	
	DO9000	Misc Ops Supv and Admin	PICKUP COMPACT 4X4		\$0.00	\$0.00
			SEDAN			\$0.00
			SUV COMPACT 4X4			\$0.00
			TRAILER HI-FLATBED	\$0.00		
	DO9090	Perform Reliability/Contingenc	SEDAN			\$0.00
	AG0760	Operations Executive Services	AERIAL 55 MH OC			\$0.00
			PICKUP COMPACT 4X4	\$0.00	\$0.00	
			SEDAN	\$0.00	\$0.00	
			SUV COMPACT 4X4			\$400.40
	DO9110	Conduct Perform Analysis & Rep	SEDAN			\$0.00
	DO2150	Standards Development-Dist UG	VAN COMPACT PASSENGER			\$0.00
	DM1000	Supv&Admin OH	PICKUP COMPACT 4X4	\$0.00	\$0.00	\$0.00
			SUV COMPACT 4X4	\$0.00	\$0.00	
	TO9000	Supv&Adm Trans Misc Ops	SEDAN	\$0.00	\$0.00	
			VAN COMPACT PASSENGER		\$0.00	
	TO9130	Conduct Performance Analysis &	SEDAN			\$0.00
			VAN COMPACT PASSENGER			\$0.00
	AG0435	Meter Data Services Operations	SEDAN			\$4.35
	AG0844	IS Development A&G	PICKUP COMPACT 4X4	\$13.18		
			SEDAN	\$34.07		
			SEDAN COMPACT	\$4.85		
			SUV COMPACT 4X4	\$44.37		
			VAN COMPACT AWD		\$290.32	\$750.89
			VAN COMPACT PASSENGER	\$11.24		
			VAN COMPACT	\$562.93	\$364.77	
	AG0270	Audit Operations	SEDAN		\$37.40	\$41.36
			SEDAN COMPACT		\$9.67	\$23.45
			VAN COMPACT PASSENGER	\$160.23	\$9.70	
	AG0795	Corporate Financial Services	SEDAN			\$86.46
			VAN COMPACT PASSENGER		\$43.71	\$66.66
	AG0993	Supervision Customer Accounts	SEDAN		\$0.00	\$0.00
			SEDAN COMPACT		\$0.00	\$0.00
			VAN COMPACT PASSENGER		\$0.00	\$0.00
	DO1185	Standards Development-Dist OH	SEDAN			\$0.00
	DO1155	Supervision & Administration D	SEDAN	\$0.00	\$0.00	
			SEDAN COMPACT			\$0.00
			VAN COMPACT PASSENGER	\$0.00	\$0.00	\$0.00
	AG0295	Sourcing	SEDAN	\$5.07	\$31.57	\$28.70
			SEDAN COMPACT	\$44.93	\$19.63	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I, G ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Deser	Vehicle Type	2005	2006	2007
			VAN COMPACT PASSENGER	\$11.75		
	AG0831	IS Integration	SEDAN		\$251.99	\$122.24
			SEDAN COMPACT			\$9.52
			SUV COMPACT 4X4		\$65.07	\$82.68
			TRAILER UTILITY			\$1.44
	AG0875	Systems Planning Strategy & E	SEDAN		\$40.91	\$13.41
	AG0800	Corporate Financial Planning	SEDAN	\$77.82		
	AG0860	IT Executive Management & Over	VAN COMPACT PASSENGER	\$4.23		
	AG0865	Security	VAN COMPACT PASSENGER	\$4.23		
	AG0085	Provide Regulatory Support	SEDAN		\$0.00	\$0.00
			SEDAN COMPACT			\$0.00
	DO1190	Work Methods-Distribution OH	VAN COMPACT AWD		\$0.00	
	DO9025	Attend Training Other Than Saf	PICKUP COMPACT 4X4		\$0.00	\$0.00
			UTILITY BODY HD PTO/COMPRESSOR	\$0.00		
	DO9045	Attend Other Employee Meetings	SUV COMPACT 4X4			\$0.00
	DO2125	Perform Locating/Dig Safe - Di	PICKUP COMPACT 4X4			\$0.00
	TO9060	Attend Other Employee Meetings	VAN COMPACT PASSENGER			\$0.00
	AG1006	Transmission Commercial Svcs	SEDAN	\$0.00	\$0.00	
			VAN COMPACT PASSENGER			\$0.00
	TO1215	Supervision & Administration -	SEDAN	\$0.00	\$0.00	
			SEDAN COMPACT			\$0.00
			VAN COMPACT PASSENGER	\$0.00	\$0.00	
	TO9100	Supv&Adm Transm Ops	SEDAN		\$0.00	
			SEDAN COMPACT		\$0.00	
	AG0935	Non STN Fiber Optics - Mainten	VAN COMPACT AWD			\$0.00
	AG0895	Research Develop & Demonstrat	SEDAN	\$67.04	\$54.95	\$19.80
			SEDAN COMPACT	\$10.48	\$19.78	
			VAN COMPACT PASSENGER	\$88.94		\$31.08
	DM1220	Perform Hazardous Tree Removal	SUV COMPACT 4X4	\$0.00		
	AG0870	Architecture	VAN COMPACT PASSENGER	\$4.36		
00036 Total				\$2,371.00	\$2,272.17	\$2,881.22
00099	AG0110	Environmental Site Assess & Re	PICKUP COMPACT 4X4		\$0.00	
			SEDAN	\$0.00	\$0.00	\$0.00
			SUV COMPACT 4X4	\$0.00		
			WAGON	\$0.00		
	AG0140	Commercial & Industrial Custom	SEDAN			\$0.00
			SUV COMPACT 4X4	\$0.00		
			WAGON	\$0.00		
	AG0289	Claims Group-Dept Operations	SEDAN	\$8.18		\$4.34
			SEDAN COMPACT	\$15.62		
			VAN COMPACT PASSENGER	\$0.00		\$0.00
	AG0485	Provide Safety & Health Servic	PICKUP COMPACT 4X4	\$0.00	\$0.00	\$7.68
			PICKUP HEAVY DUTY 4X4	\$275.28	\$11.03	
			SEDAN		\$166.73	\$520.27
			SUV COMPACT			\$0.00
			SUV COMPACT 4X4	\$0.00	\$310.81	\$217.93
			SUV HEAVY DUTY 4X4	\$0.00	\$0.00	\$0.00
			VAN COMPACT AWD	\$0.00	\$0.00	\$0.00
			VAN COMPACT PASSENGER	\$48.99		\$32.66
			VAN HEAVY DUTY	\$0.00		\$0.00
			VAN LIGHT DUTY			\$0.00
			VAN LIGHT DUTY ALL WHEEL DRIVE			\$0.00
			WAGON		\$0.00	\$0.00
	AG0493	Provide Administrative & Gener	CUBE VAN LIGHT DUTY	\$0.00	\$0.00	\$0.00
			PICKUP COMPACT 4X4	\$146.58	\$0.00	\$126.00
			PICKUP HEAVY DUTY 4X4	\$0.00	\$0.00	\$0.00
			PICKUP LIGHT DUTY 4X4	\$0.00		\$0.00
			SEDAN	\$8.46	\$0.00	\$0.00
			SUV COMPACT 4X4	\$9,939.37	\$11,513.25	\$5,337.06
			SUV HEAVY DUTY 4X4	\$0.00	\$0.00	\$0.71
			TRAILER REEL-CARGO	\$0.00	\$0.00	\$0.00
			TRAILER POLE	\$0.00	\$0.00	\$0.00
			TRAILER VAN		\$0.00	\$0.00
			UTILITY BODY LIGHT DUTY			\$0.00
			VAN COMPACT AWD	\$0.00	\$0.00	\$0.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. G ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			VAN COMPACT PASSENGER	\$0 00	\$0 00	\$0 00
			VAN HEAVY DUTY	\$0 00	\$0 00	\$0 00
			VAN LIGHT DUTY	\$0 00	\$0 00	\$0 00
			VAN LIGHT DUTY ALL WHEEL DRIVE	\$0 00	\$0 00	
			WAGON	\$0 00		\$0 00
			DRY FREIGHT VAN MEDIUM DUTY	\$0 00	\$0 00	
			GROUND HEATER TRAILER	\$0 00		
			SUV LIGHT DUTY 4X4	\$758.30		
	AG0730	Accounting Services	SUV COMPACT 4X4			\$259.02
	AG0847	IS Support A&G	SEDAN		-\$0.43	
	AG0880	Telecom & Network (Voice/Data)	PICKUP COMPACT 4X4	\$0 00	\$0 00	
			SUV COMPACT 4X4	\$0 00	\$0 00	\$0 00
			SUV HEAVY DUTY 4X4	\$0 00	\$0 00	\$0 00
			VAN COMPACT AWD	\$0 00	\$0 00	\$0 00
			VAN LIGHT DUTY			\$0 00
	AG0885	Data Center Services	WAGON	\$3.86		
	AG0890	Provide Internal Customer Supp	VAN COMPACT PASSENGER		\$0 00	
	AG0965	Two Way Radio - Maintenance	PICKUP COMPACT 4X4		\$0 00	
			PICKUP LIGHT DUTY 4X4	\$5.27		
			SUV COMPACT			\$0 00
			SUV COMPACT 4X4	\$0 00	\$0 00	\$0 00
			SUV HEAVY DUTY 4X4	\$0 00	\$0 00	\$0 00
			VAN COMPACT AWD	\$0 00	\$0 00	\$0 00
			VAN HEAVY DUTY	\$0 00		
			VAN LIGHT DUTY			\$0 00
			WAGON	\$0 00		
	AG0990	Credit & Collections	WAGON			\$0 00
	AG0994	Training - Customer Service	SEDAN		\$0 00	
			SUV COMPACT 4X4	\$0 00	\$0 00	
			WAGON	\$0 00	\$0 00	
	AG1000	Customer Billing	SEDAN		\$0 00	
			WAGON	\$0 00		
	AG1010	Respond to Customer Calls/Inqu	SUV COMPACT 4X4	\$0 00		
	AG1015	Web e-business	SUV COMPACT 4X4	\$0 00		
	DO3000	Supervision & Administration D	SEDAN	\$0 00	\$0 00	\$0 00
			SUV COMPACT 4X4	\$0 00		
			WAGON	\$0 00		
	DO9000	Misc Ops Supv and Admin	PICKUP COMPACT 4X4	\$0 00	\$0 00	\$0 00
			PICKUP HEAVY DUTY 4X4		\$0 00	
			SEDAN	\$0 00	\$0 00	\$0 00
			SUV COMPACT 4X4		\$0 00	
			SUV HEAVY DUTY 4X4	\$0 00	\$0 00	\$0 00
	AG0760	Operations Executive Services	PICKUP COMPACT 4X4	\$0 00	\$0 00	\$0 00
			PICKUP HEAVY DUTY 4X4	\$0 00	\$0 00	\$0 00
			PICKUP LIGHT DUTY 4X4	\$0 00		\$0 00
			SEDAN		\$0 00	
			SUV COMPACT 4X4			\$0 00
	DO2150	Standards Development-Dist UG	SEDAN	\$0 00	\$0 00	\$0 00
			SEDAN COMPACT		\$0 00	\$0 00
			SUV COMPACT 4X4		\$0 00	\$0 00
			WAGON		\$0 00	\$0 00
	DO1100	Perform Distribution Overhead	PICKUP COMPACT 4X4		\$0 00	
			SEDAN		\$0 00	\$0 00
			VAN COMPACT AWD		\$0 00	
			VAN COMPACT PASSENGER	\$0 00	\$0 00	\$0 00
	AG0780	Electric Distribution Financia	SEDAN		\$0 00	
	AG0480	Employee Development	PICKUP COMPACT 4X4		\$0 00	
			PICKUP HEAVY DUTY 4X4		\$0 00	
			SEDAN	\$0 00	\$5.24	\$5.23
			SEDAN COMPACT	\$0 00	\$0 00	
			VAN COMPACT AWD	\$0 00		
			WAGON	\$0 00		
			BACKHOE-4X4	\$0 00		
	TO3000	Supervise & Administer Transmi	GAS TRANSFER TRAILER			\$0 00
	TO9000	Supv&Adm Trans Misc Ops	PICKUP COMPACT 4X4		\$0 00	\$0 00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. G ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
			SEDAN		\$0.00	\$0.00
			SEDAN COMPACT	\$0.00		\$0.00
			VAN COMPACT PASSENGER	\$0.00		
			WAGON	\$0.00	\$0.00	
	TO9030	Attend Training Other Than Saf	SEDAN			\$0.00
			SEDAN COMPACT			\$0.00
			VAN COMPACT AWD	\$0.00		
	TO9130	Conduct Performance Analysis &	SUV COMPACT 4X4	\$0.00		
	AG0930	Non STN Fiber Optics - Operati	PICKUP LIGHT DUTY 4X4	\$3.91		
			SUV COMPACT 4X4	\$0.00		\$0.00
			SUV HEAVY DUTY 4X4	\$0.00		\$0.00
			VAN COMPACT AWD		\$0.00	\$0.00
			WAGON	\$1.27		
	AG0435	Meter Data Services Operations	VAN COMPACT AWD	\$0.00		
	AG0105	Support Environmental Complian	VAN COMPACT PASSENGER	\$9.99		
			WAGON	\$5.87		
	AG0745	Financial Executive Services	SEDAN		\$0.00	
	AG0844	IS Development A&G	PICKUP COMPACT 4X4	\$10.44		
			PICKUP LIGHT DUTY 4X4	\$36.85		
			SEDAN		\$40.93	
			SUV HEAVY DUTY 4X4	\$4.08		
			VAN COMPACT AWD	\$80.60		\$53.56
			VAN HEAVY DUTY	\$4.83		
			WAGON	\$96.58	\$35.54	
	AG0270	Audit Operations	SEDAN			\$12.50
			SUV COMPACT 4X4	\$42.32		\$2.50
			VAN COMPACT PASSENGER		\$9.55	\$8.19
			WAGON	\$14.29		
	AG0795	Corporate Financial Services	SEDAN		\$12.18	\$25.98
			SEDAN COMPACT			\$7.92
			VAN COMPACT PASSENGER			\$4.78
			WAGON			\$3.89
	AG0993	Supervision Customer Accounts	SEDAN		\$0.00	\$0.00
			SUV COMPACT 4X4	\$0.00		
			WAGON			\$0.00
	AG1005	Retail Access Services	SEDAN	\$0.00	\$0.00	\$0.00
			SUV COMPACT 4X4		\$0.00	
	AG0324	Lab Admin & Genl Services	PICKUP COMPACT 4X4			\$0.00
			SUV HEAVY DUTY 4X4	\$0.00	\$0.00	\$0.00
			VAN COMPACT AWD		\$0.00	\$0.00
			VAN COMPACT PASSENGER	\$0.00	\$0.00	\$0.00
			VAN HEAVY DUTY	\$0.00		\$0.00
	DO2140	Supv&Adm Dist Ops UG	PICKUP COMPACT 4X4	\$0.00	\$0.00	
			SUV COMPACT 4X4	\$0.00		
			WAGON	\$0.00		
	DO6000	Supervision & Administration D	PICKUP COMPACT 4X4	\$0.00		
			SEDAN		\$0.00	
			WAGON	\$0.00	\$0.00	
	DO1185	Standards Development-Dist OH	SEDAN		\$0.00	
	DO1155	Supervision & Administration D	SUV COMPACT 4X4	\$0.00		
			WAGON	\$0.00		
	AG0410	Miscellaneous Field Investigat	SUV HEAVY DUTY 4X4	\$0.00	\$0.00	\$0.00
			VAN COMPACT AWD		\$0.00	\$0.00
			VAN COMPACT PASSENGER	\$0.00	\$0.00	\$0.00
			VAN HEAVY DUTY		\$0.00	\$0.00
	AG0490	Manage Labor Relations	SEDAN			\$0.47
	AG0295	Sourcing	SEDAN	\$4.77	\$18.22	\$3.20
			SUV COMPACT 4X4	\$7.91	\$5.86	
			VAN COMPACT PASSENGER			\$2.18
	AG0831	IS Integration	SEDAN		\$62.79	\$104.26
			SEDAN COMPACT		\$11.02	\$11.20
			SUV COMPACT 4X4		\$136.21	\$2,015.30
			SUV HEAVY DUTY 4X4			\$20.70
			VAN COMPACT AWD			\$3.23
			WAGON			\$13.01

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. G ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
	AG0875	Systems Planning, Strategy & E	VAN COMPACT PASSENGER	\$0.00		
	AG0853	IS Support - Distribution Ops	VAN COMPACT AWD WAGON	\$0.00		
	AG0781	Provide Energy Supply Svcs NE	SEDAN		\$0.00	\$0.00
	TO9260	NPCC/ISO Studies & Support-Tra	SEDAN WAGON		\$0.00	
	DO5005	Read Electric Meter Only	SEDAN	\$0.00		
	AG0085	Provide Regulatory Support	SUV COMPACT 4X4	\$0.00		
	AG0040	Employee Communications	SEDAN		\$12.85	
	DO1190	Work Methods-Distribution OH	PICKUP COMPACT 4X4 WAGON			\$0.00
	DO9025	Attend Training Other Than Saf	PICKUP COMPACT 4X4 PICKUP HEAVY DUTY 4X4 PICKUP LIGHT DUTY 4X4 VAN COMPACT AWD WAGON	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00
	DO9045	Attend Other Employee Meetings	VAN COMPACT PASSENGER		\$0.00	
	DO2125	Perform Locating/Dig Safe - Di	PICKUP COMPACT 4X4		\$0.00	\$0.00
	AG0525	Janitorial	DUMP 4 YARD			\$0.00
	TM1291	Perform Vegetation Management	PICKUP COMPACT 4X4 SEDAN COMPACT SUV COMPACT 4X4		\$0.00 \$0.00	\$0.00 \$0.00
	TO9060	Attend Other Employee Meetings	SEDAN		\$0.00	\$0.00
	TO9100	Supv&Adm Transm Ops	SEDAN SUV COMPACT 4X4 VAN COMPACT PASSENGER		\$0.00 \$0.00	\$0.00
	AG0100	Acquire/Maintain Environmental	PICKUP COMPACT 4X4 SEDAN SUV COMPACT 4X4 WAGON	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00
	AG0935	Non STN Fiber Optics - Mainten	PICKUP COMPACT 4X4 PICKUP LIGHT DUTY 4X4 SUV COMPACT 4X4 SUV HEAVY DUTY 4X4 VAN COMPACT AWD VAN LIGHT DUTY WAGON	\$0.00 \$42.79 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00
	AG0960	Two Way Radio - Operations	PICKUP LIGHT DUTY 4X4 SUV COMPACT 4X4 SUV HEAVY DUTY 4X4 VAN COMPACT AWD VAN COMPACT PASSENGER WAGON	\$3.91 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00
	AG0235	General Legal Claims	PICKUP COMPACT 4X4			\$0.00
	AG0255	Regulatory Legal Services	SEDAN SEDAN COMPACT VAN COMPACT PASSENGER		\$11.62 \$4.51	\$6.46 \$4.76
	AG0405	Test Boom Trucks	VAN HEAVY DUTY	\$0.00	\$0.00	\$0.00
	AG0400	Test Live Line Tools	VAN HEAVY DUTY	\$0.00	\$0.00	\$0.00
	DO9195	PLC/HMI support - Distribution	SEDAN			\$0.00
	DO6030	Distribution Telecom Service/V	PICKUP COMPACT 4X4 VAN COMPACT AWD VAN COMPACT PASSENGER			\$0.00 \$0.00 \$0.00
	AG0380	Ship Receive & Process Meters	SUV HEAVY DUTY 4X4 VAN HEAVY DUTY DRY FREIGHT VAN MEDIUM DUTY	\$0.00	\$0.00	\$0.00
	AG0415	Failure Analysis/Special Testi	VAN HEAVY DUTY			\$0.00
	DO9100	Perform System Control Equipmc	SEDAN			\$0.00
	AG0950	STN Microwave & Fiber - Operat	PICKUP COMPACT 4X4 PICKUP LIGHT DUTY 4X4 SUV COMPACT SUV COMPACT 4X4 SUV HEAVY DUTY 4X4 VAN COMPACT AWD WAGON	\$0.00 \$0.00		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. G ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Deser	Vehicle Type	2005	2006	2007
	AG0955	STN Microwave & Fiber - Mainte	PICKUP COMPACT 4X4	\$0 00	\$0 00	\$0 00
			PICKUP HEAVY DUTY 4X4		\$0 00	
			PICKUP LIGHT DUTY 4X4	\$0 00		
			SUV COMPACT			\$0 00
			SUV COMPACT 4X4	\$0 00	\$0 00	\$0 00
			SUV HEAVY DUTY 4X4	\$0 00	\$0 00	\$0 00
			VAN COMPACT AWD	\$0 00	\$0 00	\$0 00
			VAN HEAVY DUTY	\$0 00		
			VAN LIGHT DUTY			\$0 00
			WAGON		\$0 00	\$0 00
	AG0975	Premise Voice Cabling	VAN COMPACT AWD			\$0 00
	AG0750	HR Executive Services	SUV COMPACT 4X4			\$383.48
	DO9030	Attend Distribution Safety Tra	PICKUP COMPACT 4X4		\$0 00	
	DO9040	Attend Distribution Safety Mee	PICKUP COMPACT 4X4		\$0 00	
			PICKUP HEAVY DUTY 4X4		\$0 00	
	TM2170	Maintain Spare Cable Reels/ Eq	SEDAN		\$0 00	
	AG0640	Moves & Relocations	STAKE BODY HD CRANE KNUCKLEBOO		\$0 00	
	AG0925	Tel Automatic Vehicle Locator	SUV COMPACT 4X4		\$0 00	
			VAN COMPACT AWD	\$0 55	\$0 00	
	AG0486	Safety-Rent-Elim	SUV COMPACT 4X4		\$0 00	
	AG0385	Test Rubber Gloves	VAN COMPACT AWD	\$0 00		
			VAN COMPACT PASSENGER	\$0 00	\$0 00	
	DO5045	Perform Complex Metering Inspe	SUV HEAVY DUTY 4X4	\$0 00		
			VAN COMPACT PASSENGER	\$0 00		
	DO5050	Special Road Conditions - Elec	VAN COMPACT PASSENGER	\$0 00		
	DO9190	Engineer / Develop PLC/HMI -	WAGON	\$0 00		
	DO3035	Perform Thermovision-Distribut	VAN COMPACT PASSENGER	\$0 00		
	AG0985	Wireless LANs	VAN COMPACT AWD	\$0 00		
	AG0915	Network LAN/WAN	SUV COMPACT 4X4	\$0 00		
	AG0390	Test Rubber Sleeves	VAN COMPACT PASSENGER	\$0 00		
00099 Total				\$11,592.48	\$12,356.29	\$9,198.45
00010	AG0493	Provide Administrative & Gener	UTILITY BODY LIGHT DUTY 4X4			\$1 23
			WALKIN VAN LIGHT DUTY			\$0 57
	AG0760	Operations Executive Services	PICKUP HEAVY DUTY 4X4			\$4 67
			UTILITY BODY LIGHT DUTY 4X4			\$22 07
	AG0480	Employee Development	UTILITY BODY LIGHT DUTY 4X4			\$11 96
			WALKIN VAN LIGHT DUTY			\$2 59
	AG0955	STN Microwave & Fiber - Mainte	PICKUP COMPACT 4X4	\$0 00		
			PICKUP HEAVY DUTY 4X4	\$0 00	\$0 00	\$0 00
			UTILITY BODY LIGHT DUTY 4X4			\$0 00
			WALKIN VAN LIGHT DUTY		\$0 00	
00010 Total				\$0 00	\$0 00	\$43 10
00048	AG0485	Provide Safety & Health Servic	SEDAN COMPACT		\$204.44	\$85.46
	AG0493	Provide Administrative & Gener	SEDAN		\$3 02	\$0 00
			SEDAN COMPACT		\$4.44	
	AG0290	Provide Security Services	SEDAN		\$0 00	\$2 08
			UTILITY BODY MD PIO/COMPRESSOR		\$0 00	
	AG0295	Sourcing	SEDAN COMPACT		\$7.46	
	AG0831	IS Integration	SEDAN		\$41.38	\$20.72
	AG0085	Provide Regulatory Support	SEDAN COMPACT		\$0 00	\$0 00
00048 Total					\$260.74	\$108.25
00005	AG0485	Provide Safety & Health Servic	PICKUP COMPACT 4X4		\$4 85	
			VAN COMPACT AWD	\$0 00		
	AG0493	Provide Administrative & Gener	PICKUP COMPACT 4X4			\$0 00
			PICKUP LIGHT DUTY 4X4	\$0 00		
			TRAILER 2REEL-CARGO			\$0 00
			VAN HEAVY DUTY		\$0 00	
			VAN LIGHT DUTY ALL WHEEL DRIVE		\$0 00	\$0 00
	AG0730	Accounting Services	VAN COMPACT AWD	\$0 00		
	AG0855	Maintenance & Support	PICKUP COMPACT 4X4		\$9.22	
	AG0880	Telecom & Network (Voice/Data)	AERIAL 45-47 MH OC			\$0 00
			PICKUP COMPACT 4X4			\$0 00
	AG0890	Provide Internal Customer Supp	VAN COMPACT PASSENGER	\$0 00		
	AG0965	Two Way Radio - Maintenance	AERIAL 45-47 MH OC	\$0 00		
	AG0994	Training - Customer Service	WALKIN VAN LIGHT DUTY			\$0 00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. G ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Descr	Vehicle Type	2005	2006	2007
	DO9000	Misc Ops Supv and Admin	PICKUP COMPACT 4X4	\$0.00		\$0.00
	AG0760	Operations Executive Services	AERIAL 42 MH OC			\$5.91
			AERIAL 42 ML OC			\$31.68
			AERIAL 45 ML OC			\$22.73
			AERIAL 45-47 MH OC			\$49.41
			AERIAL 55 MH OC			\$15.49
			DIGGER DERRICK LINE BODY			\$8.64
			PICKUP COMPACT 4X4			\$729.38
			PICKUP HEAVY DUTY 4X4			\$24.45
			STAKE BODY HD 6X4 CRANE KNUCKL			\$10.66
			SUV COMPACT 4X4			\$3.99
			VAN COMPACT PASSENGER			\$4.33
			VAN HEAVY DUTY			\$10.41
			WALKIN VAN LIGHT DUTY			\$8.79
			WALKIN VAN MEDIUM DUTY			\$29.23
	DO1100	Perform Distribution Overhead	PICKUP COMPACT 4X4			\$0.00
			VAN COMPACT AWD			\$0.00
	DM1000	Supv&Admin OH	PICKUP COMPACT 4X4			\$0.00
	AG0480	Employee Development	PICKUP HEAVY DUTY 4X4			\$1.93
	AG0930	Non STN Fiber Optics - Operati	PICKUP COMPACT 4X4	\$1.10		
	AG0105	Support Environmental Complian	PICKUP COMPACT 4X4	\$0.00	\$0.00	\$0.00
	AG0844	IS Development A&G	VAN COMPACT AWD	\$63.61		
	AG0740	Develop Business Strategy & PI	VAN COMPACT PASSENGER	\$39.75		
	AG0324	Lab Admin & Genl Services	VAN COMPACT PASSENGER	\$0.00		
	DO2140	Supv&Adm Dist Ops UG	AERIAL 45-47 MH OC	\$0.00		
	DO1185	Standards Development-Dist OH	PICKUP COMPACT 4X4	\$0.00		
	DO1155	Supervision & Administration D	PICKUP COMPACT 4X4	\$0.00		
			PICKUP HEAVY DUTY 4X4	\$0.00		
	AG0410	Miscellaneous Field Investigat	VAN HEAVY DUTY		\$0.00	
			WALKIN VAN LIGHT DUTY		\$0.00	
	AG0831	IS Integration	PICKUP COMPACT 4X4		\$4.64	\$33.44
			SUV COMPACT 4X4			\$77.55
	DO9140	Eng/Devl Mtring Schemes-Dist	PICKUP COMPACT 4X4			\$0.00
	DO1190	Work Methods-Distribution OH	PICKUP COMPACT 4X4	\$0.00	\$0.00	
			VAN COMPACT PASSENGER		\$0.00	\$0.00
	DO9025	Attend Training Other Than Saf	PICKUP COMPACT 4X4		\$0.00	\$0.00
	DO9045	Attend Other Employee Meetings	PICKUP COMPACT 4X4			\$0.00
			SEDAN			\$0.00
	DO2110	Investigate Service/Voltage Co	SEDAN			\$0.00
	AG0100	Acquire/Maintain Environmental	PICKUP COMPACT 4X4	\$0.00		
	AG0950	STN Microwave & Fiber - Operat	PICKUP HEAVY DUTY 4X4		\$0.00	
			WALKIN VAN LIGHT DUTY		\$0.00	
	AG0955	STN Microwave & Fiber - Mainte	PICKUP COMPACT 4X4	\$0.00		
			PICKUP HEAVY DUTY 4X4	\$0.00		
			PICKUP LIGHT DUTY 4X4	\$0.00		
			UTILITY BODY LIGHT DUTY 4X4		\$0.00	
			VAN COMPACT AWD	\$0.00		
			VAN HEAVY DUTY	\$0.00		\$0.00
			WALKIN VAN LIGHT DUTY	\$0.00		
	DO9030	Attend Distribution Safety Tra	PICKUP COMPACT 4X4		\$0.00	
	AG0640	Moves & Relocations	AERIAL 40 TEL-ART		\$0.00	
	DO5045	Perform Complex Metering Inspe	VAN COMPACT PASSENGER	\$0.00		
	AG0830	Systems Analysis Design & Sco	PICKUP COMPACT 4X4	\$130.22		
00005 Total				\$234.68	\$18.71	\$1,068.04
00041	AG0493	Provide Administrative & Gener	AERIAL 40 TEL-ART			\$3.14
			AERIAL 45 ML OC			\$7.41
			AERIAL 55 MH OC			\$3.94
			DIGGER DERRICK LINE BODY			\$7.02
			DIGGER DERRICK LINE BODY 4X4			\$7.78
			PICKUP COMPACT 4X4		\$1.46	\$0.69
			SEDAN			\$0.72
	AG0992	Miscellaneous Customer Account	PICKUP COMPACT 4X4			\$0.00
	DO9000	Misc Ops Supv and Admin	PICKUP COMPACT 4X4	\$0.00	\$0.00	
	AG0760	Operations Executive Services	PICKUP COMPACT 4X4			\$10.51
	DO9110	Conduct Perform Analysis & Rep	PICKUP COMPACT 4X4			\$0.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. G ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Activity	Activity Deser	Vehicle Type	2005	2006	2007
	DO2150	Standards Development-Dist UG	PICKUP COMPACT 4X4			\$0.00
	AG0480	Employee Development	PICKUP COMPACT 4X4			\$10.03
	AG0270	Audit Operations	PICKUP COMPACT 4X4	\$27.94		
	AG0705	Manage Corporate Taxes	PICKUP COMPACT 4X4	\$11.21		
	DO9045	Attend Other Employee Meetings	PICKUP COMPACT 4X4		\$0.00	
	AG0955	STN Microwave & Fiber - Mainte	PICKUP COMPACT 4X4	\$0.00	\$0.00	\$0.00
00041 Total				\$39.14	\$1.46	\$51.25
00049	AG0485	Provide Safety & Health Servic	PICKUP COMPACT 4X4	\$494.32	\$103.46	\$42.45
	AG0493	Provide Administrative & Gener	AERIAL 40 TEL-ART		\$0.00	
			PICKUP COMPACT 4X4			\$0.00
	DO3000	Supervision & Administration D	PICKUP COMPACT 4X4		\$0.00	
	DO9000	Misc Ops Supv and Admin	PICKUP COMPACT 4X4			\$0.00
			PICKUP HEAVY DUTY 4X4			\$0.00
	AG0760	Operations Executive Services	PICKUP COMPACT 4X4			\$6.23
	DO1100	Perform Distribution Overhead	PICKUP COMPACT 4X4		\$0.00	\$0.00
	DO9130	Perform Engineering System Pla	SUV COMPACT 4X4	\$0.00		
	DM1000	Supv&Admin Oil	PICKUP COMPACT 4X4			\$0.00
	AG0480	Employee Development	PICKUP COMPACT 4X4	\$1.97	\$0.00	
	AG0844	IS Development A&G	PICKUP COMPACT 4X4	\$188.44		
	TO9100	Supv&Adm Transm Ops	PICKUP COMPACT 4X4			\$0.00
	AG0100	Acquire/Maintain Environmental	PICKUP COMPACT 4X4	\$0.00		\$0.00
	AG0955	STN Microwave & Fiber - Mainte	WAGON		\$0.00	
00049 Total				\$684.73	\$103.46	\$48.68
Grand Total				\$14,922.03	\$15,012.83	\$13,398.99

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. II ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
00036	AERIAL 55 MH OC	AG0760	Operations Executive Services			\$0.00
		AG0140	Commercial & Industrial Custom			\$0.00
	PICKUP COMPACT 4X4	AG0485	Provide Safety & Health Servic			\$418.97
		AG0855	Maintenance & Support		\$15.35	
		DO9000	Misc Ops Supv and Admin		\$0.00	\$0.00
		AG0760	Operations Executive Services	\$0.00	\$0.00	
		DM1000	Supv&Admin OH	\$0.00	\$0.00	\$0.00
		AG0844	IS Development A&G	\$13.18		
		DO9025	Attend Training Other Than Saf		\$0.00	\$0.00
		DO2125	Perform Locating/Dig Safe - Di			\$0.00
	PICKUP HEAVY DUTY 4X4	AG0885	Data Center Services			\$41.05
	SEDAN	AG0245	Corporate Matters/Contracts	\$16.91		
		AG0289	Claims Group-Dept Operations	\$159.64	\$96.78	\$47.30
		AG0485	Provide Safety & Health Servic	\$47.70	\$7.53	
		AG0493	Provide Administrative & Gener	\$37.66	\$4.34	\$52.11
		AG0847	IS Support A&G	\$655.90	\$737.63	\$598.64
		AG0855	Maintenance & Support	\$19.96	\$92.31	\$12.24
		AG0890	Provide Internal Customer Supp	\$1.49	\$4.19	
		AG0990	Credit & Collections	\$0.00	\$0.00	\$0.00
		AG0992	Miscellaneous Customer Account		\$0.00	
		DO9000	Misc Ops Supv and Admin			\$0.00
		DO9090	Perform Reliability/Contingenc			\$0.00
		AG0760	Operations Executive Services	\$0.00	\$0.00	
		DO9110	Conduct Perform Analysis & Rep			\$0.00
		TO9000	Supv&Adm Trans Misc Ops	\$0.00	\$0.00	
		TO9130	Conduct Performance Analysis &			\$0.00
		AG0435	Meter Data Services Operations			\$4.35
		AG0844	IS Development A&G	\$34.07		
		AG0270	Audit Operations		\$37.40	\$41.36
		AG0795	Corporate Financial Services			\$86.46
		AG0993	Supervision Customer Accounts		\$0.00	\$0.00
		DO1185	Standards Development-Dist OH			\$0.00
		DO1155	Supervision & Administration D	\$0.00	\$0.00	
		AG0295	Sourcing	\$5.07	\$31.57	\$28.70
		AG0831	IS Integration		\$251.99	\$122.24
		AG0875	Systems Planning Strategy & E		\$40.91	\$13.41
		AG0800	Corporate Financial Planning	\$77.82		
		AG0085	Provide Regulatory Support		\$0.00	\$0.00
		AG1006	Transmission Commercial Srves	\$0.00	\$0.00	
		TO1215	Supervision & Administration -	\$0.00	\$0.00	
		TO9100	Supv&Adm Transm Ops		\$0.00	
	SEDAN COMPACT	AG0895	Research Develop & Demonstrat	\$67.04	\$54.95	\$19.80
		AG0289	Claims Group-Dept Operations	\$53.20	\$18.40	\$6.20
		AG0493	Provide Administrative & Gener	\$11.53		
		AG0847	IS Support A&G	\$14.18		
		AG0855	Maintenance & Support	\$21.53	\$29.50	
		AG0844	IS Development A&G	\$4.85		
		AG0270	Audit Operations		\$9.67	\$23.45
		AG0993	Supervision Customer Accounts		\$0.00	\$0.00
		DO1155	Supervision & Administration D			\$0.00
		AG0295	Sourcing	\$44.93	\$19.63	
		AG0831	IS Integration			\$9.52
		AG0085	Provide Regulatory Support			\$0.00
		TO1215	Supervision & Administration -			\$0.00
		TO9100	Supv&Adm Transm Ops		\$0.00	
		AG0895	Research Develop & Demonstrat	\$10.48	\$19.78	
	SUV COMPACT 4X4	DO9000	Misc Ops Supv and Admin			\$0.00
		AG0760	Operations Executive Services			\$400.40
		DM1000	Supv&Admin OH	\$0.00	\$0.00	
		AG0844	IS Development A&G	\$44.37		
		AG0831	IS Integration		\$65.07	\$82.68
		DO9045	Attend Other Employee Meetings			\$0.00
	TRAILER UTILITY	DM1220	Perform Hazardous Tree Removal	\$0.00		
	UTILITY BODY LIGHT DUTY	AG0831	IS Integration			\$1.44
	VAN COMPACT AWD	AG0885	Data Center Services		\$8.55	
		AG0844	IS Development A&G		\$290.32	\$750.89
		DO1190	Work Methods-Distribution OH		\$0.00	
		AG0935	Non STN Fiber Optics - Mainten			\$0.00
	VAN COMPACT PASSENGER	AG0485	Provide Safety & Health Servic			\$17.74
		AG0493	Provide Administrative & Gener	\$39.96	\$12.73	
		AG0847	IS Support A&G	\$26.28		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. II ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Deser	2005	2006	2007
		AG0855	Maintenance & Support	\$113.70	\$5.37	
		DO2150	Standards Development-Dist UG			\$0.00
		TO9000	Supv&Adm Trans Misc Ops		\$0.00	
		TO9130	Conduct Performance Analysis &			\$0.00
		AG0844	IS Development A&G	\$11.24		
		AG0270	Audit Operations	\$160.23	\$9.70	
		AG0795	Corporate Financial Services		\$43.71	\$66.66
		AG0993	Supervision Customer Accounts		\$0.00	\$0.00
		DO1155	Supervision & Administration D	\$0.00	\$0.00	\$0.00
		AG0295	Sourcing	\$11.75		
		AG0860	IT Executive Management & Over	\$4.23		
		AG0865	Security	\$4.23		
		TO9060	Attend Other Employee Meetings			\$0.00
		AG1006	Transmission Commercial Svcs			\$0.00
		TO1215	Supervision & Administration -	\$0.00	\$0.00	
		AG0895	Research Develop & Demonstrat	\$88.94		\$31.08
		AG0870	Architecture	\$4.36		
	VAN LIGHT DUTY	AG0885	Data Center Services			\$4.55
	VAN COMPACT	AG0965	Two Way Radio - Maintenance	\$1.65		
		AG0844	IS Development A&G	\$562.93	\$364.77	
	TRAILER HI-FLATBED	AG0493	Provide Administrative & Gener	\$0.00		
	UTILITY BODY HD PTO/COMPRESSOR	DO9000	Misc Ops Supv and Admin	\$0.00		
		DO9025	Attend Training Other Than Saf	\$0.00		
	PICKUP LIGHT DUTY	AG0485	Provide Safety & Health Servic	\$0.00		
00036 Total				\$2,371.00	\$2,272.17	\$2,881.22
00099	CUBE VAN LIGHT DUTY	AG0493	Provide Administrative & Gener	\$0.00	\$0.00	\$0.00
	DUMP 4 YARD	AG0525	Janitorial			\$0.00
	GAS TRANSFER TRAILER	TO3000	Supervise & Administer Transm			\$0.00
	PICKUP COMPACT 4X4	AG0110	Environmental Site Assess & Re		\$0.00	
		AG0485	Provide Safety & Health Servic	\$0.00	\$0.00	\$7.68
		AG0493	Provide Administrative & Gener	\$146.58	\$0.00	\$126.00
		AG0880	Telecom & Network (Voice/Data)	\$0.00	\$0.00	
		AG0965	Two Way Radio - Maintenance		\$0.00	
		DO9000	Misc Ops Supv and Admin	\$0.00	\$0.00	\$0.00
		AG0760	Operations Executive Services	\$0.00	\$0.00	\$0.00
		DO1100	Perform Distribution Overhead		\$0.00	
		AG0480	Employee Development		\$0.00	
		TO9000	Supv&Adm Trans Misc Ops		\$0.00	\$0.00
		AG0844	IS Development A&G	\$10.44		
		AG0324	Lab Admin & Genl Services			\$0.00
		DO2140	Supv&Adm Dist Ops UG	\$0.00	\$0.00	
		DO6000	Supervision & Administration D	\$0.00		
		DO1190	Work Methods-Distribution Off			\$0.00
		DO9025	Attend Training Other Than Saf	\$0.00	\$0.00	\$0.00
		DO2125	Perform Locating/Dig Safe - Di		\$0.00	\$0.00
		TM1291	Perform Vegetation Management		\$0.00	\$0.00
		AG0100	Acquire/Maintain Environmental	\$0.00	\$0.00	\$0.00
		AG0935	Non STN Fiber Optics - Mainten	\$0.00		
		AG0235	General Legal Claims			\$0.00
		DO6030	Distribution Telecom Service/V			\$0.00
		AG0950	STN Microwave & Fiber - Operat	\$0.00		
		AG0955	STN Microwave & Fiber - Mainte	\$0.00	\$0.00	\$0.00
		DO9030	Attend Distribution Safety Tra		\$0.00	
		DO9040	Attend Distribution Safety Mee		\$0.00	
	PICKUP HEAVY DUTY 4X4	AG0485	Provide Safety & Health Servic	\$275.28	\$11.03	
		AG0493	Provide Administrative & Gener	\$0.00	\$0.00	\$0.00
		DO9000	Misc Ops Supv and Admin		\$0.00	
		AG0760	Operations Executive Services	\$0.00	\$0.00	\$0.00
		AG0480	Employee Development		\$0.00	
		DO9025	Attend Training Other Than Saf	\$0.00	\$0.00	
		AG0955	STN Microwave & Fiber - Mainte		\$0.00	
		DO9040	Attend Distribution Safety Mee		\$0.00	
		AG0493	Provide Administrative & Gener	\$0.00		\$0.00
		AG0965	Two Way Radio - Maintenance	\$5.27		
		AG0760	Operations Executive Services	\$0.00		\$0.00
	PICKUP LIGHT DUTY 4X4	AG0930	Non STN Fiber Optics - Operati	\$3.91		
		AG0844	IS Development A&G	\$36.85		
		DO9025	Attend Training Other Than Saf	\$0.00		
		AG0935	Non STN Fiber Optics - Mainten	\$42.79		
		AG0960	Two Way Radio - Operations	\$3.91		
		AG0950	STN Microwave & Fiber - Operat	\$0.00		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. H ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
	SEDAN	AG0955	STN Microwave & Fiber - Mainte	\$0.00		
		AG0110	Environmental Site Assess & Re	\$0.00	\$0.00	\$0.00
		AG0140	Commercial & Industrial Custom			\$0.00
		AG0289	Claims Group-Dept Operations	\$8.18		\$4.34
		AG0485	Provide Safety & Health Servic		\$166.73	\$520.27
		AG0493	Provide Administrative & Gener	\$8.46	\$0.00	\$0.00
		AG0847	IS Support A&G		-\$0.43	
		AG0994	Training - Customer Service		\$0.00	
		AG1000	Customer Billing		\$0.00	
		DO3000	Supervision & Administration D	\$0.00	\$0.00	\$0.00
		DO9000	Misc Ops Supv and Admin	\$0.00	\$0.00	\$0.00
		AG0760	Operations Executive Services		\$0.00	
		DO2150	Standards Development-Dist UG	\$0.00	\$0.00	\$0.00
		DO1100	Perform Distribution Overhead		\$0.00	\$0.00
		AG0780	Electric Distribution Financia		\$0.00	
		AG0480	Employee Development	\$0.00	\$5.24	\$5.23
		TO9000	Supv&Adm Trans Misc Ops		\$0.00	\$0.00
		TO9030	Attend Training Other Than Saf			\$0.00
		AG0745	Financial Executive Services		\$0.00	
		AG0844	IS Development A&G		\$40.93	
		AG0270	Audit Operations			\$12.50
		AG0795	Corporate Financial Services		\$12.18	\$25.98
		AG0993	Supervision Customer Accounts		\$0.00	\$0.00
		AG1005	Retail Access Services	\$0.00	\$0.00	\$0.00
		DO6000	Supervision & Administration D		\$0.00	
		DO1185	Standards Development-Dist OII		\$0.00	
		AG0490	Manage Labor Relations			\$0.47
		AG0295	Sourcing	\$4.77	\$18.22	\$3.20
		AG0831	IS Integration		\$62.79	\$104.26
		AG0781	Provide Energy Supply Svcs NE		\$0.00	\$0.00
		TO9260	NPCC/ISO Studies & Support-Tra		\$0.00	
		DO5005	Read Electric Meter Only	\$0.00		
		AG0040	Employee Communications		\$12.85	
		TO9060	Attend Other Employee Meetings		\$0.00	\$0.00
		TO9100	Supv&Adm Transm Ops		\$0.00	
		AG0100	Acquire/Maintain Environmental	\$0.00		\$0.00
		AG0255	Regulatory Legal Services			\$6.46
		DO9195	PLC/HMI support - Distribution			\$0.00
		DO9100	Perform System Control Equipme			\$0.00
		TM2170	Maintain Spare Cable Reels/ Eq		\$0.00	
	SEDAN COMPACT	AG0289	Claims Group-Dept Operations	\$15.62		
		DO2150	Standards Development-Dist UG		\$0.00	\$0.00
		AG0480	Employee Development	\$0.00	\$0.00	
		TO9000	Supv&Adm Trans Misc Ops	\$0.00		\$0.00
		TO9030	Attend Training Other Than Saf			\$0.00
		AG0795	Corporate Financial Services			\$7.92
		AG0831	IS Integration		\$11.02	\$11.20
		TM1291	Perform Vegetation Management			\$0.00
		AG0255	Regulatory Legal Services	\$11.62		\$4.76
		AG0485	Provide Safety & Health Servic			\$0.00
	SUV COMPACT	AG0965	Two Way Radio - Maintenance			\$0.00
		AG0950	STN Microwave & Fiber - Operat			\$0.00
		AG0955	STN Microwave & Fiber - Mainte			\$0.00
		AG0110	Environmental Site Assess & Re	\$0.00		
	SUV COMPACT 4X4	AG0140	Commercial & Industrial Custom	\$0.00		
		AG0485	Provide Safety & Health Servic	\$0.00	\$310.81	\$217.93
		AG0493	Provide Administrative & Gener	\$9,939.37	\$11,513.25	\$5,337.06
		AG0730	Accounting Services			\$259.02
		AG0880	Telecom & Network (Voice/Data)	\$0.00	\$0.00	\$0.00
		AG0965	Two Way Radio - Maintenance	\$0.00	\$0.00	\$0.00
		AG0994	Training - Customer Service	\$0.00	\$0.00	
		AG1010	Respond to Customer Calls/Inqu	\$0.00		
		AG1015	Web e-business	\$0.00		
		DO3000	Supervision & Administration D	\$0.00		
		DO9000	Misc Ops Supv and Admin		\$0.00	
		AG0760	Operations Executive Services			\$0.00
		DO2150	Standards Development-Dist UG		\$0.00	\$0.00
		TO9130	Conduct Performance Analysis &	\$0.00		
		AG0930	Non STN Fiber Optics - Operati	\$0.00		\$0.00
		AG0270	Audit Operations	\$42.32		\$2.50
		AG0993	Supervision Customer Accounts	\$0.00		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. H ONLY

Sum of Charged to NM - Gas		Calendar Year				
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
		AG1005	Retail Access Services		\$0.00	
		DO2140	Supv&Adm Dist Ops UG	\$0.00		
		DO1155	Supervision & Administration D	\$0.00		
		AG0295	Sourcing	\$7.91	\$5.86	
		AG0831	IS Integration		\$136.21	\$2,015.30
		AG0085	Provide Regulatory Support	\$0.00		
		TMI291	Perform Vegetation Management	\$0.00	\$0.00	
		TO9100	Supv&Adm Transm Ops		\$0.00	\$0.00
		AG0100	Acquire/Maintain Environmental		\$0.00	
		AG0935	Non STN Fiber Optics - Mainten		\$0.00	\$0.00
		AG0960	Two Way Radio - Operations	\$0.00		
		AG0950	STN Microwave & Fiber - Operat	\$0.00	\$0.00	\$0.00
		AG0955	STN Microwave & Fiber - Mainte	\$0.00	\$0.00	\$0.00
		AG0750	JHR Executive Services			\$383.48
		AG0925	Tel Automatic Vehicle Locator		\$0.00	
		AG0486	Safety-Rent-Elim		\$0.00	
		AG0915	Network LAN/WAN	\$0.00		
	SUV HEAVY DUTY 4X4	AG0485	Provide Safety & Health Serv	\$0.00	\$0.00	\$0.00
		AG0493	Provide Administrative & Gener	\$0.00	\$0.00	\$0.71
		AG0880	Telecom & Network (Voice/Data)	\$0.00	\$0.00	\$0.00
		AG0965	Two Way Radio - Maintenance	\$0.00	\$0.00	\$0.00
		DO9000	Misc Ops Supv and Admin	\$0.00	\$0.00	\$0.00
		AG0930	Non STN Fiber Optics - Operati	\$0.00		\$0.00
		AG0844	IS Development A&G	\$4.08		
		AG0324	Lab Admin & Genl Services	\$0.00	\$0.00	\$0.00
		AG0410	Miscellaneous Field Investigat	\$0.00	\$0.00	\$0.00
		AG0831	IS Integration			\$20.70
		AG0935	Non STN Fiber Optics - Mainten	\$0.00	\$0.00	\$0.00
		AG0960	Two Way Radio - Operations	\$0.00	\$0.00	\$0.00
		AG0380	Ship Receive & Process Meters			\$0.00
		AG0950	STN Microwave & Fiber - Operat	\$0.00	\$0.00	\$0.00
		AG0955	STN Microwave & Fiber - Mainte	\$0.00	\$0.00	\$0.00
		DO5045	Perform Complex Metering Inspe	\$0.00		
	TRAILER IREEL-CARGO	AG0493	Provide Administrative & Gener	\$0.00	\$0.00	\$0.00
	TRAILER POLE	AG0493	Provide Administrative & Gener	\$0.00	\$0.00	\$0.00
	TRAILER VAN	AG0493	Provide Administrative & Gener		\$0.00	\$0.00
	UTILITY BODY LIGHT DUTY	AG0493	Provide Administrative & Gener			\$0.00
	VAN COMPACT AWD	AG0485	Provide Safety & Health Serv	\$0.00	\$0.00	\$0.00
		AG0493	Provide Administrative & Gener	\$0.00	\$0.00	\$0.00
		AG0880	Telecom & Network (Voice/Data)	\$0.00	\$0.00	\$0.00
		AG0965	Two Way Radio - Maintenance	\$0.00	\$0.00	\$0.00
		DO1100	Perform Distribution Overhead		\$0.00	
		AG0480	Employee Development	\$0.00		
		TO9030	Attend Training Other Than Saf	\$0.00		
		AG0930	Non STN Fiber Optics - Operati		\$0.00	\$0.00
		AG0435	Meter Data Services Operations	\$0.00		
		AG0844	IS Development A&G	\$80.60		\$53.56
		AG0324	Lab Admin & Genl Services		\$0.00	\$0.00
		AG0410	Miscellaneous Field Investigat		\$0.00	\$0.00
		AG0831	IS Integration			\$3.23
		AG0853	IS Support - Distribution Ops	\$0.00		
		DO9025	Attend Training Other Than Saf	\$0.00		
		AG0935	Non STN Fiber Optics - Mainten	\$0.00	\$0.00	\$0.00
		AG0960	Two Way Radio - Operations	\$0.00		\$0.00
		DO6030	Distribution Telecom Service/V			\$0.00
		AG0950	STN Microwave & Fiber - Operat	\$0.00	\$0.00	\$0.00
		AG0955	STN Microwave & Fiber - Mainte	\$0.00	\$0.00	\$0.00
		AG0975	Premise Voice Cabling			\$0.00
		AG0925	Tel Automatic Vehicle Locator	\$0.55	\$0.00	
		AG0385	Test Rubber Gloves	\$0.00		
		AG0985	Wireless LANs	\$0.00		
	VAN COMPACT PASSENGER	AG0289	Claims Group-Dept Operations	\$0.00		\$0.00
		AG0485	Provide Safety & Health Serv	\$48.99		\$32.66
		AG0493	Provide Administrative & Gener	\$0.00	\$0.00	\$0.00
		AG0890	Provide Internal Customer Supp		\$0.00	
		DO1100	Perform Distribution Overhead	\$0.00	\$0.00	\$0.00
		TO9000	Supv&Adm Trans Misc Ops	\$0.00		
		AG0105	Support Environmental Complian	\$9.99		
		AG0270	Audit Operations		\$9.55	\$8.19
		AG0795	Corporate Financial Services			\$4.78
		AG0324	Lab Admin & Genl Services	\$0.00	\$0.00	\$0.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. H ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
		AG0410	Miscellaneous Field Investigat	\$0.00	\$0.00	\$0.00
		AG0295	Sourcing			\$2.18
		AG0875	Systems Planning, Strategy & E	\$0.00		
		DO9045	Attend Other Employee Meetings		\$0.00	
		TO9100	Supv&Adm Transm Ops	\$0.00		
		AG0960	Two Way Radio - Operations		\$0.00	
		AG0255	Regulatory Legal Services		\$4.51	
		DO6030	Distribution Telecom Service/V			\$0.00
		AG0385	Test Rubber Gloves	\$0.00	\$0.00	
		DO5045	Perform Complex Metering Inspe	\$0.00		
		DO5050	Special Read Conditions - Elec	\$0.00		
		DO3035	Perform Thermovision-Distribut	\$0.00		
		AG0390	Test Rubber Sleeves	\$0.00		
	VAN HEAVY DUTY	AG0485	Provide Safety & Health Servie	\$0.00		\$0.00
		AG0493	Provide Administrative & Gener	\$0.00	\$0.00	\$0.00
		AG0965	Two Way Radio - Maintenance	\$0.00		
		AG0844	IS Development A&G	\$4.83		
		AG0324	Lab Admin & Genl Services	\$0.00		\$0.00
		AG0410	Miscellaneous Field Investigat		\$0.00	\$0.00
		AG0405	Test Boom Trucks	\$0.00	\$0.00	\$0.00
		AG0400	Test Live Line Tools	\$0.00	\$0.00	\$0.00
		AG0380	Ship Receive & Process Meters	\$0.00		
		AG0415	Failure Analysis/Special Testi			\$0.00
	VAN LIGHT DUTY	AG0955	STN Microwave & Fiber - Mainte	\$0.00		
		AG0485	Provide Safety & Health Servie			\$0.00
		AG0493	Provide Administrative & Gener	\$0.00	\$0.00	\$0.00
		AG0880	Telecom & Network (Voice/Data)			\$0.00
		AG0965	Two Way Radio - Maintenance			\$0.00
	VAN LIGHT DUTY ALL WHEEL DRIVE	AG0935	Non STN Fiber Optics - Mainten			\$0.00
		AG0955	STN Microwave & Fiber - Mainte			\$0.00
		AG0485	Provide Safety & Health Servie			\$0.00
	WAGON	AG0493	Provide Administrative & Gener	\$0.00	\$0.00	
		AG0110	Environmental Site Assess & Re	\$0.00		
		AG0140	Commercial & Industrial Custom	\$0.00		
		AG0485	Provide Safety & Health Servie		\$0.00	\$0.00
		AG0493	Provide Administrative & Gener	\$0.00		\$0.00
		AG0885	Data Center Services	\$3.86		
		AG0965	Two Way Radio - Maintenance	\$0.00		
		AG0990	Credit & Collections			\$0.00
		AG0994	Training - Customer Service	\$0.00	\$0.00	
		AG1000	Customer Billing	\$0.00		
		DO3000	Supervision & Administration D	\$0.00		
		DO2150	Standards Development-Dist UG		\$0.00	\$0.00
		AG0480	Employee Development	\$0.00		
		TO9000	Supv&Adm Trans Misc Ops	\$0.00	\$0.00	
		AG0930	Non STN Fiber Optics - Operati	\$1.27		
		AG0105	Support Environmental Complian	\$5.87		
		AG0844	IS Development A&G	\$96.58	\$35.54	
		AG0270	Audit Operations	\$14.29		
		AG0795	Corporate Financial Services			\$3.89
		AG0993	Supervision Customer Accounts			\$0.00
		DO2140	Supv&Adm Dist Ops UG	\$0.00		
		DO6000	Supervision & Administration D	\$0.00	\$0.00	
		DO1155	Supervision & Administration D	\$0.00		
		AG0831	IS Integration			\$13.01
		AG0853	IS Support - Distribution Ops	\$0.00		
		TO9260	NPCC/ISO Studies & Support-Tra	\$0.00	\$0.00	\$0.00
		DO1190	Work Methods-Distribution OH	\$0.00		
		DO9025	Attend Training Other Than Saf		\$0.00	
		AG0100	Acquire/Maintain Environmental	\$0.00	\$0.00	
		AG0935	Non STN Fiber Optics - Mainten		\$0.00	\$0.00
		AG0960	Two Way Radio - Operations	\$0.00		
		AG0950	STN Microwave & Fiber - Operat	\$0.00	\$0.00	\$0.00
		AG0955	STN Microwave & Fiber - Mainte		\$0.00	\$0.00
		DO9190	Engineer / Develop PLC/HMI -	\$0.00		
	DRY FREIGHT VAN MEDIUM DUTY	AG0493	Provide Administrative & Gener	\$0.00	\$0.00	
		AG0380	Ship Receive & Process Meters	\$0.00	\$0.00	
	STAKE BODY HD CRANE KNUCKLEBOO	AG0640	Moves & Relocations		\$0.00	
	BACKHOE-4X4	AG0480	Employee Development	\$0.00		
	GROUND HEATER TRAILER	AG0493	Provide Administrative & Gener	\$0.00		
	SUV LIGHT DUTY 4X4	AG0493	Provide Administrative & Gener	\$758.30		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. H ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
00099 Total				\$11,592.48	\$12,356.29	\$9,198.45
00010	PICKUP COMPACT 4X4	AG0955	STN Microwave & Fiber - Mainte	\$0.00		
	PICKUP HEAVY DUTY 4X4	AG0760	Operations Executive Services			\$4.67
		AG0955	STN Microwave & Fiber - Mainte	\$0.00	\$0.00	\$0.00
	UTILITY BODY LIGHT DUTY 4X4	AG0493	Provide Administrative & Gener			\$1.23
		AG0760	Operations Executive Services			\$22.07
		AG0480	Employee Development			\$11.96
		AG0955	STN Microwave & Fiber - Mainte			\$0.00
	WALKIN VAN LIGHT DUTY	AG0493	Provide Administrative & Gener			\$0.57
		AG0480	Employee Development			\$2.59
		AG0955	STN Microwave & Fiber - Mainte		\$0.00	
00010 Total				\$0.00	\$0.00	\$43.10
00048	SEDAN	AG0493	Provide Administrative & Gener		\$3.02	\$0.00
		AG0290	Provide Security Services		\$0.00	\$2.08
		AG0831	IS Integration		\$41.38	\$20.72
	SEDAN COMPACT	AG0485	Provide Safety & Health Servic		\$204.44	\$85.46
		AG0493	Provide Administrative & Gener		\$4.44	
		AG0295	Sourcing		\$7.46	
		AG0085	Provide Regulatory Support		\$0.00	\$0.00
	UTILITY BODY MD PTO/COMPRESSOR	AG0290	Provide Security Services		\$0.00	
00048 Total					\$260.74	\$108.25
00005	AERIAL 40 TEL-ART	AG0640	Moves & Relocations		\$0.00	
	AERIAL 42 MH OC	AG0760	Operations Executive Services			\$5.91
	AERIAL 42 ML OC	AG0760	Operations Executive Services			\$31.68
	AERIAL 45 ML OC	AG0760	Operations Executive Services			\$22.73
	AERIAL 45-47 MH OC	AG0880	Telecom & Network (Voice/Data)			\$0.00
		AG0965	Two Way Radio - Maintenance	\$0.00		
		AG0760	Operations Executive Services			\$49.41
		DO2140	Supv&Adm Dist Ops UG	\$0.00		
	AERIAL 55 MH OC	AG0760	Operations Executive Services			\$15.49
	DIGGER DERRICK LINE BODY	AG0760	Operations Executive Services			\$8.64
	PICKUP COMPACT 4X4	AG0485	Provide Safety & Health Servic		\$4.85	
		AG0493	Provide Administrative & Gener			\$0.00
		AG0855	Maintenance & Support		\$9.22	
		AG0880	Telecom & Network (Voice/Data)			\$0.00
		DO9000	Misc Ops Supv and Admin	\$0.00		\$0.00
		AG0760	Operations Executive Services			\$729.38
		DO1100	Perform Distribution Overhead			\$0.00
		DM1000	Supv&Admin OH			\$0.00
		AG0930	Non STN Fiber Optics - Operati	\$1.10		
		AG0105	Support Environmental Complian	\$0.00	\$0.00	\$0.00
		DO1185	Standards Development-Dist OH	\$0.00		
		DO1155	Supervision & Administration D	\$0.00		
		AG0831	IS Integration		\$4.64	\$33.44
		DO9140	Eng/Devl Mtrng Schemes-Dist			\$0.00
		DO1190	Work Methods-Distribution OH	\$0.00	\$0.00	
		DO9025	Attend Training Other Than Saf		\$0.00	\$0.00
		DO9045	Attend Other Employee Meetings			\$0.00
		AG0100	Acquire/Maintain Environmental	\$0.00		
		AG0955	STN Microwave & Fiber - Mainte	\$0.00		
		DO9030	Attend Distribution Safety Tra		\$0.00	
		AG0830	Systems Analysis Design & Sco	\$130.22		
	PICKUP HEAVY DUTY 4X4	AG0760	Operations Executive Services			\$24.45
		AG0480	Employee Development			\$1.93
		DO1155	Supervision & Administration D	\$0.00		
		AG0950	STN Microwave & Fiber - Operat		\$0.00	
		AG0955	STN Microwave & Fiber - Mainte	\$0.00		
	PICKUP LIGHT DUTY 4X4	AG0493	Provide Administrative & Gener	\$0.00		
		AG0955	STN Microwave & Fiber - Mainte	\$0.00		
	SEDAN	DO9045	Attend Other Employee Meetings			\$0.00
		DO2110	Investigate Service/Voltage Co			\$0.00
	STAKE BODY HD 6X4 CRANE KNUCKL	AG0760	Operations Executive Services			\$10.66
	SUV COMPACT 4X4	AG0760	Operations Executive Services			\$3.99
		AG0831	IS Integration			\$77.55
	TRAILER 2REEL-CARGO	AG0493	Provide Administrative & Gener			\$0.00
	UTILITY BODY LIGHT DUTY 4X4	AG0955	STN Microwave & Fiber - Mainte		\$0.00	
	VAN COMPACT AWD	AG0485	Provide Safety & Health Servic	\$0.00		
		AG0730	Accounting Services	\$0.00		
		DO1100	Perform Distribution Overhead			\$0.00
		AG0844	IS Development A&G	\$63.61		
		AG0955	STN Microwave & Fiber - Mainte	\$0.00		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. H ONLY

Sum of Charged to NM - Gas				Calendar Year		
Orig Business Unit	Vehicle Type	Activity	Activity Descr	2005	2006	2007
	VAN COMPACT PASSENGER	AG0890	Provide Internal Customer Supp	\$0.00		
		AG0760	Operations Executive Services			\$4.33
		AG0740	Develop Business Strategy & Pl	\$39.75		
		AG0324	Lab Admin & Genl Services	\$0.00		
		DO1190	Work Methods-Distribution OH		\$0.00	\$0.00
	VAN HEAVY DUTY	DO5045	Perform Complex Metering Inspec	\$0.00		
		AG0493	Provide Administrative & Gener		\$0.00	
		AG0760	Operations Executive Services			\$10.41
		AG0410	Miscellaneous Field Investigat		\$0.00	
	VAN LIGHT DUTY ALL WHEEL DRIVE	AG0955	STN Microwave & Fiber - Mainte	\$0.00		\$0.00
		AG0493	Provide Administrative & Gener		\$0.00	\$0.00
	WALKIN VAN LIGHT DUTY	AG0994	Training - Customer Service			\$0.00
		AG0760	Operations Executive Services			\$8.79
		AG0410	Miscellaneous Field Investigat		\$0.00	
		AG0950	STN Microwave & Fiber - Operat		\$0.00	
00005 Total	WALKIN VAN MEDIUM DUTY	AG0955	STN Microwave & Fiber - Mainte	\$0.00		
		AG0760	Operations Executive Services			\$29.23
00005 Total				\$234.68	\$18.71	\$1,068.04
00041	AERIAL 40 TEL-ART	AG0493	Provide Administrative & Gener			\$3.14
	AERIAL 45 ML OC	AG0493	Provide Administrative & Gener			\$7.41
	AERIAL 55 MH OC	AG0493	Provide Administrative & Gener			\$3.94
	DIGGER DERRICK LINE BODY	AG0493	Provide Administrative & Gener			\$7.02
	DIGGER DERRICK LINE BODY 4X4	AG0493	Provide Administrative & Gener			\$7.78
	PICKUP COMPACT 4X4	AG0493	Provide Administrative & Gener		\$1.46	\$0.69
		AG0992	Miscellaneous Customer Account			\$0.00
		DO9000	Misc Ops Supv and Admin	\$0.00	\$0.00	
		AG0760	Operations Executive Services			\$10.51
		DO9110	Conduct Perform Analysis & Rep			\$0.00
		DO2150	Standards Development-Dist UG			\$0.00
		AG0480	Employee Development			\$10.03
		AG0270	Audit Operations	\$27.94		
		AG0705	Manage Corporate Taxes	\$11.21		
		DO9045	Attend Other Employee Meetings		\$0.00	
		AG0955	STN Microwave & Fiber - Mainte	\$0.00	\$0.00	\$0.00
	SEDAN	AG0493	Provide Administrative & Gener			\$0.72
00041 Total				\$39.14	\$1.46	\$51.25
00049	AERIAL 40 TEL-ART	AG0493	Provide Administrative & Gener		\$0.00	
	PICKUP COMPACT 4X4	AG0485	Provide Safety & Health Servic	\$494.32	\$103.46	\$42.45
		AG0493	Provide Administrative & Gener			\$0.00
		DO3000	Supervision & Administration D		\$0.00	
		DO9000	Misc Ops Supv and Admin			\$0.00
		AG0760	Operations Executive Services			\$6.23
		DO1100	Perform Distribution Overhead		\$0.00	\$0.00
		DMI000	Supv&Admin OH			\$0.00
		AG0480	Employee Development	\$1.97	\$0.00	
		AG0844	IS Development A&G	\$188.44		
		TO9100	Supv&Adm Transm Ops			\$0.00
		AG0100	Acquire/Maintain Environmental	\$0.00		\$0.00
	PICKUP HEAVY DUTY 4X4	DO9000	Misc Ops Supv and Admin			\$0.00
	SUV COMPACT 4X4	DO9130	Perform Engineering System Pla	\$0.00		
	WAGON	AG0955	STN Microwave & Fiber - Mainte		\$0.00	
00049 Total				\$684.73	\$103.46	\$48.68
Grand Total				\$14,922.03	\$15,012.83	\$13,398.99

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (SUMMARY)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1.1 ONLY

Calendar Year	2005
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Sum of Charged to NM - Gas					Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrnl Id	Period	On Line JE
00036	AG0110	Environmental Site Assess & Re	6032_TM_7	11	\$5.78
	AG0485	Provide Safety & Health Servic	6032_TM_7	11	\$609.82
	AG0495	Manage Real Estate (T&D)	6032_TM_7	11	\$15.43
	AG0710	Manage Property Tax	6032_TM_7	11	\$11.66
	AG0865	Security	6032_TM_7	11	\$1.24
	AG0965	Two Way Radio - Maintenance	6032_TM_7	11	\$409.12
			6268_LM	5	-\$2.94
				6	-\$0.33
	AG0990	Credit & Collections	6032_TM_7	11	\$583.88
	AG0992	Miscellaneous Customer Account	6032_SB_7A	12	-\$6,401.97
	GM9000	Repair Tools - Gas	6268_LM	3	-\$41.72
			6032_ME_1	11	-\$705.86
			6032_ME-4	10	-\$57.09
			8032_SB_3	12	-\$420.15
			8032_SB_3A	1	\$0.00
			8032_SB_3B	1	\$0.00
	GO9000	Supervise and Administer - Gas	6032_SB_4	10	-\$24.76
			8032_SB_3	12	-\$273.53
			8032_SB_3A	1	\$0.00
			8032_SB_3B	1	\$0.00
			8032_SB_4	12	-\$40.01
			8032_SB_4A	1	\$0.00
			8032_SB_4B	1	\$0.00
	GO9001	Supervise and Administer - Gas	6032_SB_5	4	-\$140.25
			6032_ME_1	2	-\$84.55
			6032_ME_4	3	-\$674.02
			6032_SB_7	12	-\$6,513.74
			8032_SB_3	12	-\$494.81
			8032_SB_3A	1	\$0.00
			8032_SB_3B	1	\$0.00
	GO9035	Perform Locating/Dig Safe-Gas	6032_SB_1	9	-\$38.93
			8032_SB_3	12	-\$14.08
			8032_SB_3A	1	\$0.00
	AG0925	Tel Automatic Vehicle Locator	6032_TM_7	11	\$3.99
	AG0525	Janitorial	6032_TM_7	11	\$208.29
	AG0585	Security System Maintenance	6032_TM_7	11	\$14.23
	GM0141	Maintain Miscellaneous Gas Fac	6032_SB_1	9	-\$41.14
			6032_ME_1	11	-\$102.54
			6032_ME_4	3	-\$37.50
			6032_ME-4	10	-\$100.17
			7032_SB_4	7	\$0.00
			8032_SB_3	12	-\$1,715.96
			8032_SB_3A	1	\$0.00
			8032_SB_3B	1	\$0.00
			PP00645008	12	-\$36.74
	GM0117	Fitting Work Gas Mtr Bar&Riser	6268_LM	12	-\$55,124.86
			6032_SB_7A	12	-\$96,317.04
			8032_SB_3	12	-\$9,978.24
			8032_SB_3A	1	\$0.00
	GO0140	Update Maps not location relat	PP00660227	4	\$0.00
			6032_SB_1	9	-\$190.02
			6032_ME-4	10	-\$55.55
			8032_SB_3	12	-\$46.02
			8032_SB_3B	1	\$0.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (SUMMARY)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1.1 ONLY

Calendar Year	2005
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Sum of Charged to NM - Gas				Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrnl Id	On Line JE
	GM0140	Maintain Miscellaneous Gas Fac	6032_SB_1	9
				-\$1,030.14
			6032_SB_4	10
				-\$401.57
			6032_ME_1	2
				-\$993.04
				10
				-\$115.34
				11
				-\$2,397.61
			6032_ME_4	3
				-\$166.46
			6032_ME-4	10
				-\$922.23
			6032_SB_4A	10
				-\$12.33
			7032_SB_4	8
				-\$1,056.30
			PP00645008	12
				-\$425.74
			PP00646560	12
				-\$31.22
			PP00647829	1
				-\$83.23
			PP00651355	1
				-\$14.85
			PP00663677	5
				\$0.00
	GM5020	Repair Large Gas Meter	8032_SB_3	12
				-\$137.64
			8032_SB_3A	1
				\$0.00
	GO0160	Inspect Gas Regulator Station	6032_SB_1	9
				-\$298.71
			6032_SB_5	8
				-\$2,394.49
			8032_SB_3	12
				-\$23.50
			8032_SB_3A	1
				\$0.00
	GO0165	Inspect Critical Valve	6032_ME_4	3
				-\$222.40
	GO5105	Inspect Large Gas Meter	6032_SB_1	9
				-\$3.88
	GM9005	Perform Yard Maintenance - Gas	6032_SB_1	9
				-\$189.84
			6032_ME_1	2
				-\$120.96
				11
				-\$764.70
			6032_ME-4	10
				-\$4.22
	GO9010	Wait for Vehicle Breakdown Ass	6032_SB_2	8
				\$14,383.45
			6032_SB_5	9
				-\$38,281.89
			6032_ME_1	11
				-\$117.64
			6032_ME_2	3
				\$10,790.10
			6032_ME_3	3
				\$15,243.90
			6032_SB_3	7
				\$26,328.56
			7032_ME_2	4
				\$5,589.44
			7032_ME_8	3
				\$17,836.73
			7032_SB_3	8
				\$8,343.26
			8032_SB_3	12
				-\$6.07
			8032_SB_3B	1
				\$0.00
	AG0993	Supervision Customer Accounts	6032_TM_7	11
				\$49.91
	GM0110	Investigate Leak Maintenance o	6032_SB_1	9
				-\$209.11
			6032_ME_1	2
				-\$516.40
				10
				-\$86.00
				11
				-\$2,271.14
			6032_ME_4	3
				-\$301.15
			6032_ME-4	10
				-\$257.65
			6032_SB_4A	10
				-\$1,800.00
			7032_SB_4	8
				-\$52.80
			8032_SB_3	12
				-\$7,507.94
			8032_SB_3A	1
				\$0.00
			8032_SB_3B	1
				\$0.00
			PP00641909	11
				-\$138.13
			PP00642563	11
				\$0.00
			PP00644863	12
				-\$159.55
			PP00645942	12
				-\$11.88
			PP00646294	12
				-\$11.72

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (SUMMARY)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. I ONLY

Calendar Year 2005

Sum of Charged to NM - Gas					Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrnl Id	Period	On Line JE
			PP00647829	1	-\$334.43
			PP00656808	3	-\$69.54
			PP00659532	4	-\$287.69
	AG0655	Other Tenant Services	6032_TM_7	11	\$15.30
	GO0100	Perform Business District Surv	8032_SB_3	12	-\$1,617.06
			8032_SB_3A	1	\$0.00
			8032_SB_3B	1	\$0.00
	GO0210	Attend Training Other Than Saf	6032_SB_1	9	-\$739.20
			6032_SB_5	4	\$0.00
			6032_ME_1	11	-\$74.96
			6032_ME_4	3	-\$330.92
			6032_ME-4	10	-\$650.78
			6032_SB_7	12	-\$124.57
	GO0205	Attend Safety Meetings - Gas	6032_SB_1	9	-\$69.02
			6032_ME_1	2	-\$72.92
				11	-\$238.97
			6032_ME_4	3	-\$39.48
			6032_ME-4	10	-\$1,975.45
			6032_SB_7	12	-\$31.88
	GO9005	Clean/Stock Vehicle - Gas	6032_SB_1	9	-\$322.49
			6032_ME_1	2	-\$91.32
			6032_ME_4	3	-\$111.46
			6032_ME-4	10	-\$218.77
			8032_SB_3	12	-\$286.82
			8032_SB_3A	1	\$0.00
			8032_SB_3B	1	\$0.00
			PP00660227	4	\$0.00
	GM3000	Maintain Station Odorizer	8032_SB_3	12	-\$8.12
			8032_SB_3B	1	\$0.00
	GM5005	Turn On Light Up	6032_SB_1	9	-\$2.86
			6032_ME-4	10	-\$17.86
			8032_SB_3	12	-\$122.89
			8032_SB_3A	1	\$0.00
			8032_SB_3B	1	\$0.00
	AG0550	HVAC Maintenance	6032_TM_7	11	\$76.89
	AG0535	Electrical Maintenance	6032_TM_7	11	\$82.77
	AG0545	Fire Protection/Life Safety	6032_TM_7	11	\$48.55
	AG0555	Plumbing Maintenance	6032_TM_7	11	\$24.83
	AG0560	Structural/Roof Maintenance	6032_TM_7	11	\$29.57
	AG0575	Grounds Maintenance	6032_TM_7	11	\$1.51
	AG0640	Moves & Relocations	6032_TM_7	11	\$28.60
	AG0915	Network LAN/WAN	6032_TM_7	11	\$22.70
	AG0100	Acquire/Maintain Environmental	PP00670287	7	-\$4.51
	AG0530	Waste Removal	6032_TM_7	11	\$76.18
	GM0120	Perform Leak Investigation & R	6032_SB_1	9	-\$829.37
			6032_ME_1	2	-\$65.23
				11	-\$137.95
			6032_ME_4	3	-\$437.50
			8032_SB_3	12	-\$1,841.38
			8032_SB_3A	1	\$0.00
			8032_SB_3B	1	\$0.00
			PP00641909	11	-\$55.92
			PP00642122	11	-\$57.12
			PP00642563	11	-\$87.60

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (SUMMARY)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1.1 ONLY

Calendar Year 2005

Sum of Charged to NM - Gas					Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrnl Id	Period	On Line JE
			PP00644400	12	-\$141.73
			PP00644541	12	-\$1,176.96
			PP00644863	12	-\$760.58
			PP00645008	12	-\$293.10
			PP00645189	12	-\$307.16
			PP00645480	12	-\$22.96
			PP00645737	12	-\$592.05
			PP00645942	12	-\$935.60
			PP00646401	12	-\$139.34
			PP00646560	12	-\$71.46
			PP00647829	1	-\$1,425.87
			PP00648039	1	-\$62.75
			PP00651355	1	-\$614.88
			PP00659378	4	-\$1,244.96
			PP00659532	4	-\$2,713.69
			PP00659701	4	-\$491.45
			PP00663355	5	-\$50.60
			PP00665772	6	-\$350.09
			PP00666630	6	-\$107.85
			PP00669898	7	-\$537.61
			PP00673387	8	-\$561.73
GM3005	Maintain Gas Pressure-Distribu		6032_ME_4	3	-\$36.20
			8032_SB_3	12	-\$930.09
			8032_SB_3A	1	\$0.00
GM0100	Inspect/Replace Curb Box		6032_SB_2	12	\$132,791.00
			6032_SB_5	4	-\$23.24
			6032_ME-4	10	-\$35.72
			8032_SB_13	12	\$101,409.09
			8032_SB_3	12	-\$993.06
			8032_SB_3A	1	\$0.00
			8032_SB_3B	1	\$0.00
GM0105	Repair/Install Corrosion Contr		6032_SB_1	9	-\$78.96
			6032_SB_4A	10	-\$9.40
			8032_SB_3	12	\$0.00
			PP00660227	4	\$0.00
GM0111	Investigate Leak Maintenance o		8032_SB_3	12	-\$255.66
			8032_SB_3A	1	\$0.00
			8032_SB_3B	1	\$0.00
GM0116	Repair Gas Leak Maintenance of		6032_ME_1	11	-\$50.59
			6032_ME_4	3	-\$25.00
			6032_ME-4	10	-\$36.66
			8032_SB_3	12	-\$687.29
			8032_SB_3A	1	\$0.00
			8032_SB_3B	1	\$0.00
			PP00644863	12	-\$35.68
			PP00647829	1	-\$127.80
			PP00659532	4	-\$17.84
GM0121	Perform Leak Investigation & R		8032_SB_3	12	-\$140.10
			8032_SB_3B	1	\$0.00
			PP00647829	1	-\$88.50
			PP00648169	1	-\$51.40
GM0130	Repair Gas Regulator Station E		6032_SB_5	8	-\$131.36
			6032_ME_1	11	-\$1,500.00
			6032_ME_4	3	-\$43.44

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (SUMMARY)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. I ONLY

Calendar Year	2005
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Sum of Charged to NM - Gas				Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrnl Id	On Line JE
			6032_SB_4A	10
			8032_SB_3	12
			8032_SB_3A	1
			8032_SB_3B	1
	GM0135	Repair Valve (Critical D P	6032_SB_1	9
			6032_ME-4	10
			8032_SB_3	12
			8032_SB_3A	1
	GM0145	Retire Inactive Gas Service	6032_ME-4	10
			8032_SB_3	12
			8032_SB_3A	1
			8032_SB_3B	1
	GM0147	Retire Active Gas Service	6032_SB_7	12
			8032_SB_3	12
			8032_SB_3A	1
			8032_SB_3B	1
	GM5000	Periodic Regulator Inspection	8032_SB_3	12
			8032_SB_3A	1
	GM5015	Revenue Protection - Gas	8032_SB_3	12
			8032_SB_3A	1
	GO0105	Inspect/Test Volume Correctors	PP00670287	7
	GO0120	Perform Differential Test	6032_SB_1	9
			6032_ME_4	3
			8032_SB_3	12
			8032_SB_3B	1
	GO0130	Perform Locating/Dig Safe - Ga	6032_SB_1	9
			6032_SB_5	8
			6032_ME_1	11
			8032_SB_3	12
			8032_SB_3A	1
	GO0145	Patrol gas supply line	6032_ME_4	3
			8032_SB_3	12
			8032_SB_3A	1
	GO0170	Inspect Distribution Valve	8032_SB_3	12
			8032_SB_3A	1
	GO0175	Inspect Pipeline Valve	6032_SB_1	9
	GO0195	Attend Meetings Other Than Saf	8032_SB_3	12
			8032_SB_3A	1
	GO0215	Perform Inclement Weather-Gas	8032_SB_3	12
			8032_SB_3B	1
	GO0220	Witness Testing - Gas	8032_SB_3	12
			8032_SB_3A	1
	GO5000	Connect/Disconnect Gas Meter	8032_SB_3	12
			8032_SB_3A	1
	GO5005	Read Gas Meter Only	8032_SB_3	12
			8032_SB_3A	1
	GO5015	Meter Service/Investigation	8032_SB_3	12
			8032_SB_3A	1
	GO5021	Leak Investigation Maintenance	8032_SB_3	12
			8032_SB_3A	1
	GO5041	Leak on Customer Equipment Mai	8032_SB_3	12
			8032_SB_3A	1
	GO5085	Can't Get In - Gas Meter	8032_SB_3	12
			8032_SB_3A	1

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (SUMMARY)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. I ONLY

Calendar Year 2005

Sum of Charged to NM - Gas					Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrnl Id	Period	On Line JE
	GO5086	AMR-Can't Complete/Install-Gas	8032_SB_3	12	-\$5,955.10
			8032_SB_3A	1	\$0.00
	GO5091	Facility Maintenance - Gas Mai	8032_SB_3	12	-\$22.08
			8032_SB_3A	1	\$0.00
	GO9015	Attend Gas Safety Training	6032_ME-4	10	-\$30.00
			8032_SB_3	12	-\$1.63
			8032_SB_3A	1	\$0.00
	GO9036	Perform Locating/Dig Safe-Gas	8032_SB_3	12	-\$72.04
			8032_SB_3B	1	\$0.00
	GO9045	Respond to Fire/Emergency Call	PP00644863	12	-\$50.40
	GO9055	Perform DOT Drug Testing - Gas	6032_ME-4	10	-\$45.65
	GO0180	Inspect Station Valve	6032_SB_1	9	-\$199.14
	GO0200	Perform Clerical - Gas	8032_SB_3	12	-\$40.08
			8032_SB_3A	1	\$0.00
	GM0150	Perform Site Restoration - Gas	6032_SB_1	9	-\$43.54
			6032_ME_4	3	-\$180.90
			6032_ME-4	10	-\$53.58
			8032_SB_3	12	-\$109.07
			8032_SB_3A	1	\$0.00
			8032_SB_3B	1	\$0.00
	GO0155	Perform 5-year Main/ Lateral S	6032_SB_1	9	-\$79.84
	GO9030	Perform Police Protection-Flag	8032_SB_3	12	-\$219.14
			8032_SB_3A	1	\$0.00
	AG0960	Two Way Radio - Operations	6268	4	-\$1.28
				7	-\$2.80
			6268_LL	9	-\$8.72
			6268_LM	3	-\$2.37
				5	-\$11.25
				6	-\$7.87
	AG0920	Telephone PBX/Circuit Repair	6032_TM_7	11	\$100.87
	AG0980	Wireless CAD	6032_TM_7	11	\$18.58
	AG0970	Premise Data Cabling	6032_TM_7	11	\$7.54
	AG0975	Premise Voice Cabling	6032_TM_7	11	\$1.74
	AG0985	Wireless LANs	6032_TM_7	11	\$6.22
	AG0830	Systems Analysis Design & Sco	6032_TM_7	11	-\$1.04
	GO9135	Perform Engineering Surveys -	6032_ME_1	3	-\$268.51
	AG0955	STN Microwave & Fiber - Mainte	6032_TM_7	11	\$0.72
00036 Total					\$37,903.75
00099	AG0844	IS Development A&G	0000039052	10	\$4.31
			0000042358	11	\$1.67
			0000051287	1	\$7.03
			0000053038	2	\$14.71
			0000056719	3	\$8.21
			0000060044	4	\$5.63
00099 Total					\$41.56
00005	GM0117	Fitting Work Gas Mtr Bar&Riser	PP00660227	4	\$0.00
00005 Total					\$0.00
Grand Total					\$37,945.31

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (SUMMARY)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I. I ONLY

Calendar Year	2006
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Sum of Charged to NM - Gas					Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrnl Id	Period	On Line JE
00036	AG0110	Environmental Site Assess & Re	6032_SB_1	12	\$0.00
	AG0493	Provide Administrative & Gener	01617	3	\$559.76
	AG0495	Manage Real Estate (T&D)	6032_RM_1	7	\$3.43
	AG0690	Printing & Duplicating	6268_LL	10	-\$1.10
	AG0965	Two Way Radio - Maintenance	6268_LL	11	-\$5.62
			7032_SB_1	12	\$364.81
			7032_SB_5	6	\$443.24
	GM9000	Repair Tools - Gas	6032_RM_1	5	-\$30.15
			6032_SB_4B	10	-\$19.62
	GO9000	Supervise and Administer - Gas	6032_SB_4B	10	-\$66.21
	GO9001	Supervise and Administer - Gas	6032_RM_2	5	\$1,933.00
			6032_SB_4B	10	-\$3,763.36
	GO9035	Perform Locating/Dig Safe-Gas	6032_SB_2	2	\$0.00
			6032_SB_5	11	-\$32.60
	AG0925	Tel Automatic Vehicle Locator	6268_LL	11	-\$5.93
	GM0141	Maintain Miscellaneous Gas Fac	6032_RM_1	5	-\$11.20
			6032_SB_4B	10	-\$395.69
			6032_SB_5	11	-\$46.75
			PP00614841	8	-\$23.14
	GM0117	Fitting Work Gas Mtr Bar&Riser	6032_SB_4B	10	-\$120.69
			6032_SB_5	11	-\$1,723.40
	GO0140	Update Maps not location relat	6032_SB_4B	10	-\$348.62
	GM0140	Maintain Miscellaneous Gas Fac	6032_RM_1	5	-\$1,983.21
			6032_RM_2	3	\$0.00
			6032_SB_10	12	-\$78.26
			6032_SB_4	1	\$0.00
			6032_SB_4B	10	-\$65.68
			8032_SB_2	2	-\$127.98
			PP99903661	5	-\$150.62
	GO0150	Perform 3-year Main/ Lateral S	6032_RM_1	5	-\$4.24
	GO0160	Inspect Gas Regulator Station	6032_SB_4B	10	-\$57.63
	GO0165	Inspect Critical Valve	6032_RM_1	5	-\$283.06
	GO5105	Inspect Large Gas Meter	6032_SB_4B	10	-\$98.93
	GM9005	Perform Yard Maintenance - Gas	6032_RM_1	5	-\$1,507.04
			6268_MJ_1	5	-\$60.20
	GO9010	Wait for Vehicle Breakdown Ass	6032_RM_1	5	-\$9.30
			6032_RM_3	5	-\$1,888.40
			6032_RM_2	5	-\$5,005.22
			6032_SB_10	12	-\$31,165.30
	GM0110	Investigate Leak Maintenance o	6032_RM_1	5	-\$458.32
			6032_RM_4	7	\$39.36
			6032_RM_2	3	-\$26.00
			6032_SB_10	12	-\$1,177.23
			6032_SB_4B	10	-\$1,246.03
			6032_SB_5	11	-\$118.32
	GO0100	Perform Business District Surv	6032_SB_4B	10	-\$174.97
	GO0210	Attend Training Other Than Saf	6032_RM_1	5	-\$71.63
			6032_SB_4B	10	\$187.07
	GO0205	Attend Safety Meetings - Gas	6032_RM_1	5	-\$55.92
			6032_SB_10	12	-\$63.32
	GO9005	Clean/Stock Vehicle - Gas	6032_RM_1	5	-\$253.48
			6032_RM_2	3	-\$2.89
			6032_SB_10	12	-\$126.93
			6032_SB_4B	10	-\$562.85

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (SUMMARY)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART 1. I ONLY

Calendar Year	2006
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Sum of Charged to NM - Gas					Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrnl Id	Period	On Line JE
			6032_SB_5	11	-\$14.40
	GM3000	Maintain Station Odorizer	6032_SB_4B	10	-\$323.42
	GM5005	Turn On Light Up	6032_RM_1	5	-\$25.78
			6032_SB_4B	10	-\$488.68
	AG0550	HVAC Maintenance	6268_LL	1	-\$2.81
				12	-\$2.51
	AG0535	Electrical Maintenance	6268_LL	2	-\$15.92
				7	-\$9.63
	AG0545	Fire Protection/Life Safety	6268_LL	7	-\$11.71
	AG0560	Structural/Roof Maintenance	6268_36_LL	9	-\$7.23
	AG0570	Roads & Pavement Maintenance	6268_36_LL	9	-\$10.40
	GM0120	Perform Leak Investigation & R	6032_SB_10	12	-\$63.32
			PP99997051	3	-\$92.02
	GM3005	Maintain Gas Pressure-Distribu	6032_RM_2	3	\$0.00
			6032_SB_4B	10	-\$272.72
	GM0100	Inspect/Replace Curb Box	6032_SB_4B	10	-\$158.22
	GM0105	Repair/Install Corrosion Contr	6032_RM_1	5	-\$15.68
			6032_SB_4B	10	-\$303.51
	GM0111	Investigate Leak Maintenance o	6032_RM_1	5	-\$6.72
			6032_SB_4B	10	-\$28.60
	GM0130	Repair Gas Regulator Station E	6032_SB_4B	10	-\$1,158.18
	GM0135	Repair Valve (Critical D P	6032_RM_1	5	-\$550.00
			6032_RM_2	3	-\$165.34
	GM0145	Retire Inactive Gas Service	6032_SB_4B	10	-\$16.84
	GM5000	Periodic Regulator Inspection	6032_SB_4B	10	-\$172.48
	GO0105	Inspect/Test Volume Correctors	6032_SB_16	12	-\$34.38
			PP00679887	10	\$0.00
	GO0130	Perform Locating/Dig Safe - Ga	6032_RM_2	8	-\$246.00
			6032_SB_4B	10	\$0.00
	GO0190	Test Gas Facilities Maintenanc	6032_RM_2	3	-\$23.62
	GO0195	Attend Meetings Other Than Saf	6032_SB_4B	10	-\$25.28
	GO0215	Perform Inclement Weather-Gas	6032_RM_1	5	-\$61.92
	GO5000	Connect/Disconnect Gas Meter	6032_SB_4B	10	-\$76.16
	GO5005	Read Gas Meter Only	6032_SB_4B	10	-\$46.90
	GO5010	Special Read Conditions - Gas	6032_SB_4B	10	-\$2.31
	GO5015	Meter Service/Investigation	6032_SB_4B	10	-\$40.91
	GO5021	Leak Investigation Maintenance	6032_SB_4B	10	-\$15.46
	GO5030	Pressure Inspection	6032_SB_4B	10	-\$1.71
	GO5041	Leak on Customer Equipment Mai	6032_SB_4B	10	-\$29.59
	GO5050	Heat Related Service/Inspectio	6032_SB_4B	10	-\$3.42
	GO5085	Can't Get In - Gas Meter	6032_SB_4B	10	-\$8.92
	GO5091	Facility Maintenance - Gas Mai	6032_SB_4B	10	-\$36.62
	GO9100	Perform Permitting Right of W	6032_SB_4B	10	-\$14.41
	GO9096	Perform Special Project/Study	6032_RM_5	7	\$550.00
	GO5040	Leak on Customer Equipment Mai	6032_SB_4B	10	-\$20.06
	AG0960	Two Way Radio - Operations	6268_LL	1	-\$0.83
				10	-\$41.83
				11	-\$164.15
	AG0665	Engineering Analysis/Project W	6268_LL	10	-\$1.77
			6268_MJ	4	-\$8.14
00036 Total					-\$54,156.88
00099	GO9001	Supervise and Administer - Gas	99617	5	\$340.16
00099 Total					\$340.16
Grand Total					-\$53,816.72

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Direct Charges to Co 36 - Gas (SUMMARY)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. I ONLY

Calendar Year	2007
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Sum of Charged to NM - Gas					Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrnl Id	Period	On Line JE
00036	AG0493	Provide Administrative & Gener	6032_RM_4	5	\$3.13
	GM9000	Repair Tools - Gas	6032_RM_4	3	\$0.00
				5	\$0.00
			6032_RM_3	2	\$0.00
			6032_RM_6	12	-\$64.40
	GO9000	Supervise and Administer - Gas	6032_RM_1	2	\$0.00
	GO9001	Supervise and Administer - Gas	6032_RM_3	2	\$0.00
			6032_SB_8	12	-\$6.19
			8032_SB_6	1	-\$53,494.31
				12	\$53,494.31
	AG0585	Security System Maintenance	PA6268	6	-\$2.80
	GM0141	Maintain Miscellaneous Gas Fac	6032_RM_5	4	-\$9.42
	GO0140	Update Maps not location relat	6032_RM_5	4	-\$66.28
				9	-\$2,496.09
			PP99929463	12	\$358.42
			PP99962475	9	\$2,496.09
	GM0140	Maintain Miscellaneous Gas Fac	6032_RM_4	3	\$0.00
			6032_RM_3	2	\$0.00
			6032_RM_6	12	-\$2,772.50
			6032_SB_8	12	-\$1.76
	GM5020	Repair Large Gas Meter	6032_RM_4	3	\$0.00
			6032_RM_3	2	\$0.00
			6032_RM_5	4	-\$609.70
	GO0150	Perform 3-year Main/ Lateral S	6032_RM_4	3	\$0.00
			6032_RM_3	2	\$0.00
			6032_RM_5	4	-\$117.40
			6032_SB_8	12	\$0.00
	GO0160	Inspect Gas Regulator Station	6032_RM_4	3	\$0.00
			6032_RM_3	2	\$0.00
	GO0165	Inspect Critical Valve	6032_RM_4	3	\$0.00
			6032_RM_3	2	\$0.00
			6032_SB_8	12	\$0.00
	GO5105	Inspect Large Gas Meter	6032_RM_4	3	\$0.00
			6032_RM_3	2	\$0.00
	GM9005	Perform Yard Maintenance - Gas	6032_RM_4	3	\$0.00
			6032_RM_6	12	-\$209.45
			6032_SB_8	12	-\$27.22
	GO9010	Wait for Vehicle Breakdown Ass	6032_RM_4	3	\$0.00
	AG0993	Supervision Customer Accounts	6032_RM_4	5	-\$3.13
	GM0110	Investigate Leak Maintenance o	6032_RM_4	5	-\$2,053.50
			6032_SB_8	12	\$0.00
	AG0655	Other Tenant Services	6032_RM_4	11	-\$16.10
	GO0100	Perform Business District Surv	6032_RM_5	4	-\$416.51
	GO0210	Attend Training Other Than Saf	6032_RM_5	4	\$117.40
			6032_SB_8	12	\$0.00
	GO0205	Attend Safety Meetings - Gas	6032_RM_6	12	-\$23.45
			6032_SB_8	12	-\$98.09
	GO5090	Facility Maintenance - Gas Mai	6032_RM_6	12	\$3,081.48
	GO9005	Clean/Stock Vehicle - Gas	6032_RM_6	12	-\$11.68
			6032_SB_8	12	\$98.88
	GM3000	Maintain Station Odorizer	6032_SB_8	12	-\$22.22
	GM5005	Turn On Light Up	6032_SB_8	12	-\$22.22
	AG0550	HVAC Maintenance	6268_LL	11	-\$20.49
	AG0635	Office Furniture	PA6268-3	1	-\$58.08

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)**Direct Charges to Co 36 - Gas (SUMMARY)****Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)****PART 1, I ONLY**

Calendar Year	2007
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Sum of Charged to NM - Gas					Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrnl Id	Period	On Line JE
	GM0120	Perform Leak Investigation & R	PP00636701	2	-\$9.02
			PP99936856	2	-\$424.74
			PP99955472	7	\$0.00
	GM3005	Maintain Gas Pressure-Distribu	PP99944050	4	-\$5.46
00036 Total					-\$3,412.50
Grand Total					-\$3,412.50

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (SUMMARY)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART 1. J ONLY

Calendar Year	2005
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Sum of Charged to NM - Gas					Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrnl Id	Period	On Line JE
00099	AG0493	Provide Administrative & Gener	99617	8	\$0.00
	AG0800	Corporate Financial Planning	99618	10	-\$663.34
	AG0844	IS Development A&G	99617	2	\$40.20
				5	\$0.00
				6	\$0.00
			99618	12	-\$0.99
			39033	10	\$0.05
			39049	10	\$6.47
			39051	10	\$0.98
			39052	10	\$13.20
			39055	10	\$0.18
			39058	10	\$2.23
			42312	11	\$0.87
			42351	11	\$2.51
			42352	11	\$0.02
			42355	11	\$0.38
			42358	11	\$5.13
			42364	11	\$0.07
			51263	1	\$0.10
			51277	1	\$10.43
			51283	1	\$1.43
			51287	1	\$21.29
			51289	1	\$0.26
			51293	1	\$3.54
			53021	2	\$0.20
			53032	2	\$21.84
			53036	2	\$2.98
			53038	2	\$44.57
			53040	2	\$0.55
			53043	2	\$7.42
			56714	3	\$0.11
			56716	3	\$12.18
			56718	3	\$1.66
			56719	3	\$24.86
			56725	3	\$0.31
			56726	3	\$4.14
			60040	4	\$0.08
			60041	4	\$8.36
			60042	4	\$1.14
			60044	4	\$17.07
			60051	4	\$0.21
			60053	4	\$2.84
	AG0880	Telecom & Network (Voice/Data)	99617	11	\$0.00
	AG0930	Non STN Fiber Optics - Operati	38615	10	\$0.00
	AG0960	Two Way Radio - Operations	49870	1	\$0.00
	AG0315	Manage Distribution	99617	4	-\$2,770.40
			52845	2	\$73.41
	AG0310	Manage Stores	52845	2	\$312.75
	AG0456	Vehicle Lease Expense	99617BLC	10	\$0.00
	AG0830	Systems Analysis Design & Sco	99617	12	-\$825.53
			99617BLC	10	\$51.91
00099 Total					-\$3,562.32
00010	AG0851	IS Development - Distribution	10617BLC	10	\$0.00
				11	\$0.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (SUMMARY)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I. J ONLY

Calendar Year	2005
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Sum of Charged to NM - Gas					Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrnl Id	Period	On Line JE
				12	\$0.00
	AG0620	Facility Leasing & Financing	10617BLC	10	\$0.00
				11	\$0.00
				12	\$0.00
00010 Total					\$0.00
00005	AG0315	Manage Distribution	52845	2	\$353.49
			56555	3	\$8.79
00005 Total					\$362.28
00049	AG0315	Manage Distribution	52845	2	\$0.00
00049 Total					\$0.00
Grand Total					-\$3,200.04

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (SUMMARY)

Response to Information Request: NM 99 PSC-98 GRI-11 (Case 08-G-0609)

PART I, J ONLY

Calendar Year	2007
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Sum of Charged to NM - Gas					Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrnl Id	Period	On Line JE
00099	AG0493	Provide Administrative & Gener	99617	12	\$0.00
			99619	11	\$0.00
	AG0760	Operations Executive Services	99617	8	\$0.00
				10	\$0.00
	AG0847	IS Support A&G	99618	8	-\$11.92
00099 Total					-\$11.92
Grand Total					-\$11.92

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (SUMMARY)

Response to Information Request: NM 99 PSC-98 GRL-11 (Case 08-G-0609)

PART I, J ONLY

Calendar Year	2006
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Sum of Charged to NM - Gas					Journal Entry Source	
Orig Business Unit	Activity	Activity Descr	Jrnl Id	Period	On Line JE	
00036	AG0493	Provide Administrative & Gener	6032_RM_2	3		\$0.00
	AG0760	Operations Executive Services	6032_RM_2	5		\$0.00
00036 Total						\$0.00
00099	AG0831	IS Integration	99618	9		\$0.00
	AG0844	IS Development A&G	99617	5		-\$250.73
00099 Total						-\$250.73
Grand Total						-\$250.73

INFORMAL DISCOVERY REQUEST

Date of Request: August 21, 2008

Your Name: Peter Luvera Title/Department: Manager/Gas Regulatory

Request No. (Do not fill in): 46 NMPC Req. No. (Do not fill in):
NMINF 46 DPSINF-46 GRLINF-1

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
Case 08-G-0609 Gas Rate Case
Informal Request for Information

Requestor:

Greg Luthringer

Request/Question:

Please provide backup to the accounting change in Exhibit EPI, Schedule 39.

Response Provided (Please include any documentation/files you provided):

Please see attached.

Date of Reply: August 21, 2008

COMPANY_ID	Utility Acct	ACTIVITY_QUANTITY	ACTIVITY_COST	WORK_ORDER_NUMBER	ASSET_ID	GL_POSTING_MO_YR	GL_ACCOUNT_ID
196	36 47612 GAS MAINS - PLASTIC	99 00	5282 58 0000380616		36115433	01/01/2006	101000
179	36 47612 GAS MAINS - PLASTIC	95 00	7830 41 0000330146		34927092	12/01/2005	101000
151	36 47612 GAS MAINS - PLASTIC	95 00	7457 46 0000279256		57430986	07/01/2007	101000
193	36 47612 GAS MAINS - PLASTIC	95 00	4710 97 0000372242		32289649	02/01/2006	101000
133	36 47612 GAS MAINS - PLASTIC	95 00	4523 57 0000231464		27382629	06/01/2005	101000
48	36 47612 GAS MAINS - PLASTIC	95 00	3364 72 0000013141		32270795	04/01/2006	101000
187	36 47612 GAS MAINS - PLASTIC	95 00	3169 32 0000339459		27386835	03/01/2006	101000
203	36 47612 GAS MAINS - PLASTIC	92 00	6819 80 0000432603		43642556	09/01/2006	101000
285	36 47612 GAS MAINS - PLASTIC	90 00	53023 15 0001463468		52894170	04/01/2007	101000
18	36 47611 GAS MAINS - STEEL	90 00	9039 05 0000361294		49322235	01/01/2007	101000
270	36 47612 GAS MAINS - PLASTIC	90 00	8799 20 0001186685		46583316	10/01/2006	101000
119	36 47612 GAS MAINS - PLASTIC	89 00	10810 38 0000176149		27391198	06/01/2005	101000
370	36 47612 GAS MAINS - PLASTIC	88 00	3290 29 9000024605		13501525	07/01/2004	101000
382	36 47612 GAS MAINS - PLASTIC	87 00	6253 58 9900000033		37954601	03/01/2006	101000
359	36 47612 GAS MAINS - PLASTIC	86 00	651 21 9000019069		27395590	06/01/2005	101000
260	36 47612 GAS MAINS - PLASTIC	85 00	12015 96 0000996586		40433759	01/01/2007	101000
265	36 47612 GAS MAINS - PLASTIC	85 00	7276 16 0001059610		52903352	04/01/2007	101000
129	36 47612 GAS MAINS - PLASTIC	85 00	3393 83 0000190071		27403069	06/01/2005	101000
210	36 47612 GAS MAINS - PLASTIC	85 00	1567 36 0000475140		41608408	06/01/2006	101000
152	36 47612 GAS MAINS - PLASTIC	84 00	27820 96 0000284150		38341110	08/01/2007	101000
169	36 47612 GAS MAINS - PLASTIC	84 00	10307 86 0000317441		34924847	12/01/2005	101000
53	36 47612 GAS MAINS - PLASTIC	83 00	2382 59 0000013903		60505807	10/01/2007	101000
262	36 47612 GAS MAINS - PLASTIC	83 00	1057 66 0001020339		46140583	11/01/2006	101000
229	36 47612 GAS MAINS - PLASTIC	82 00	7908 01 0000628314		43647203	11/01/2006	101000
243	36 47612 GAS MAINS - PLASTIC	80 00	5925 72 0000751421		45080229	09/01/2006	101000
175	36 47612 GAS MAINS - PLASTIC	80 00	5317 47 0000326548		27402719	03/01/2006	101000
278	36 47612 GAS MAINS - PLASTIC	80 00	4775 91 0001316993		50528884	02/01/2007	101000
184	36 47612 GAS MAINS - PLASTIC	80 00	4381 68 0000335416		36118138	01/01/2006	101000
206	36 47612 GAS MAINS - PLASTIC	80 00	4316 43 0000439633		40566408	05/01/2006	101000
330	36 47612 GAS MAINS - PLASTIC	80 00	4144 11 0003095192		63118281	12/01/2007	101000
258	36 47612 GAS MAINS - PLASTIC	80 00	3715 84 0000938900		40913728	11/01/2006	101000
202	36 47612 GAS MAINS - PLASTIC	80 00	3240 12 0000424317		36095041	03/01/2006	101000
327	36 47612 GAS MAINS - PLASTIC	80 00	2934 27 0002973228		59768108	11/01/2007	101000
316	36 47612 GAS MAINS - PLASTIC	80 00	2868 16 0002432835		59757158	09/01/2007	101000
13	36 47611 GAS MAINS - STEEL	80 00	2492 38 0000232761		40913689	05/01/2006	101000
156	36 47612 GAS MAINS - PLASTIC	80 00	2465 51 0000287413		31978166	10/01/2005	101000
89	36 47612 GAS MAINS - PLASTIC	80 00	1667 14 0000064076		27387174	06/01/2005	101000
98	36 47612 GAS MAINS - PLASTIC	80 00	1227 53 0000083298		27383437	06/01/2005	101000
84	36 47612 GAS MAINS - PLASTIC	80 00	180 25 0000059451		12834250	09/01/2004	101000

	COMPANY_ID	Utility Acct	ACTIVITY_QUANTITY	ACTIVITY_COST	WORK_ORDER_NUMBER	ASSET_ID	GL_POSTING_MO_YR	GL_ACCOUNT_ID
85	36	47612 GAS MAINS - PLASTIC	80 00	156 94	0000060641	17530593	09/01/2004	101000
79	36	47612 GAS MAINS - PLASTIC	80 00	144 71	0000057849	16636566	08/01/2004	101000
106	36	47612 GAS MAINS - PLASTIC	78 00	1831 75	0000119337	27431032	06/01/2005	101000
205	36	47612 GAS MAINS - PLASTIC	77 00	4918 38	0000435528	39406348	04/01/2006	101000
271	36	47612 GAS MAINS - PLASTIC	77 00	3140 42	0001199517	41604272	02/01/2007	101000
148	36	47612 GAS MAINS - PLASTIC	76 00	11595 54	0000266980	32289279	10/01/2005	101000
111	36	47612 GAS MAINS - PLASTIC	76 00	5578 05	0000145879	34930736	12/01/2005	101000
147	36	47612 GAS MAINS - PLASTIC	76 00	4045 54	0000264076	40433759	05/01/2006	101000
121	36	47612 GAS MAINS - PLASTIC	76 00	3501 71	0000178846	40913809	05/01/2006	101000
346	36	47612 GAS MAINS - PLASTIC	75 00	4649 58	9000013895	12833766	07/01/2004	101000
324	36	47612 GAS MAINS - PLASTIC	75 00	4300 03	0002795987	62337082	11/01/2007	101000
226	36	47612 GAS MAINS - PLASTIC	75 00	3651 82	0000599019	40913728	10/01/2006	101000
195	36	47612 GAS MAINS - PLASTIC	75 00	1736 08	0000379609	40556211	05/01/2006	101000
293	36	47612 GAS MAINS - PLASTIC	75 00	691 79	0001723019	58321020	08/01/2007	101000
110	36	47612 GAS MAINS - PLASTIC	74 00	2799 61	0000138384	34917467	12/01/2005	101000
101	36	47612 GAS MAINS - PLASTIC	74 00	1946 64	0000089000	43659323	08/01/2006	101000
286	36	47612 GAS MAINS - PLASTIC	72 00	6049 37	0001471114	52904703	04/01/2007	101000
315	36	47612 GAS MAINS - PLASTIC	71 00	8671 91	0002414083	55130913	11/01/2007	101000
115	36	47612 GAS MAINS - PLASTIC	71 00	1362 59	0000167114	27437477	06/01/2005	101000
254	36	47612 GAS MAINS - PLASTIC	70 00	8403 89	0000873975	48686035	12/01/2006	101000
311	36	47612 GAS MAINS - PLASTIC	70 00	4668 98	0002292243	59768108	10/01/2007	101000
238	36	47612 GAS MAINS - PLASTIC	70 00	3008 91	0000702667	40913728	09/01/2006	101000
69	36	47612 GAS MAINS - PLASTIC	70 00	2986 96	0000029947	31977777	10/01/2005	101000
190	36	47612 GAS MAINS - PLASTIC	70 00	1887 04	0000345691	38341855	06/01/2006	101000
208	36	47612 GAS MAINS - PLASTIC	70 00	823 69	0000451519	39419912	04/01/2006	101000
391	36	47612 GAS MAINS - PLASTIC	70 00	36 39	9900000075	44258905	08/01/2006	101000
368	36	47612 GAS MAINS - PLASTIC	69 00	1584 05	9000023501	16820060	08/01/2004	101000
282	36	47612 GAS MAINS - PLASTIC	69 00	1200 69	0001412750	52900333	04/01/2007	101000
366	36	47612 GAS MAINS - PLASTIC	67 00	13619 34	9000022967	28430048	07/01/2005	101000
94	36	47612 GAS MAINS - PLASTIC	67 00	2001 28	0000076185	33368164	11/01/2005	101000
221	36	47612 GAS MAINS - PLASTIC	66 00	30710 30	0000591816	39410128	09/01/2006	101000
93	36	47612 GAS MAINS - PLASTIC	65 00	7306 20	0000073462	27396699	06/01/2005	101000
264	36	47612 GAS MAINS - PLASTIC	64 00	1455 35	0001054354	63162667	12/01/2007	101000
269	36	47612 GAS MAINS - PLASTIC	63 00	19230 63	0001166312	39410128	12/01/2006	101000
143	36	47612 GAS MAINS - PLASTIC	63 00	3524 33	0000253197	40915924	12/01/2006	101000
290	36	47612 GAS MAINS - PLASTIC	62 00	15167 65	0001592203	43657533	03/01/2007	101000
224	36	47612 GAS MAINS - PLASTIC	62 00	6296 11	0000597660	41622316	06/01/2006	101000
181	36	47612 GAS MAINS - PLASTIC	62 00	485 36	0000333622	46166639	10/01/2006	101000
257	36	47612 GAS MAINS - PLASTIC	61 00	32948 02	0000938443	52894053	04/01/2007	101000
131	36	47612 GAS MAINS - PLASTIC	61 00	6603 50	0000196178	32292056	10/01/2005	101000

COMPANY_ID	Utility Acct	ACTIVITY_QUANTITY	ACTIVITY_COST	WORK_ORDER_NUMBER	ASSET_ID	GL_POSTING_MO_YR	GL_ACCOUNT_ID
197	36 47612 GAS MAINS - PLASTIC	61 00	4770.37	0000381157	27383801	01/01/2006	101000
335	36 47612 GAS MAINS - PLASTIC	60 00	17111.24	9000009156	16090426	07/01/2004	101000
404	36 47613 GAS MAINS - CAST IRON	60 00	17079.58	9000015912	16091475	07/01/2004	101000
99	36 47612 GAS MAINS - PLASTIC	60 00	9495.95	0000085214	27393150	06/01/2005	101000
259	36 47612 GAS MAINS - PLASTIC	60 00	9144.07	0000987013	42652777	11/01/2006	101000
160	36 47612 GAS MAINS - PLASTIC	60 00	6666.05	0000300935	40563156	05/01/2006	101000
183	36 47612 GAS MAINS - PLASTIC	60 00	4724.43	0000333913	39406718	04/01/2006	101000
218	36 47612 GAS MAINS - PLASTIC	60 00	4162.05	0000547681	52907979	04/01/2007	101000
86	36 47612 GAS MAINS - PLASTIC	60 00	2699.39	0000062268	27385903	06/01/2005	101000
320	36 47612 GAS MAINS - PLASTIC	60 00	2079.19	0002631847	52912302	09/01/2007	101000
157	36 47612 GAS MAINS - PLASTIC	60 00	2060.80	0000293771	32300628	10/01/2005	101000
73	36 47612 GAS MAINS - PLASTIC	60 00	1771.20	0000052591	27383534	06/01/2005	101000
70	36 47612 GAS MAINS - PLASTIC	60 00	401.52	0000041578	27386760	06/01/2005	101000
165	36 47612 GAS MAINS - PLASTIC	60 00	8.60	0000309561	40557519	09/01/2007	101000
295	36 47612 GAS MAINS - PLASTIC	59 00	6001.12	0001853452	53595788	05/01/2007	101000
135	36 47612 GAS MAINS - PLASTIC	57 00	13771.00	0000238391	39400504	04/01/2006	101000
337	36 47612 GAS MAINS - PLASTIC	57 00	9920.98	9000009673	27392405	06/01/2005	101000
326	36 47612 GAS MAINS - PLASTIC	56 00	966.09	0002892540	62367995	11/01/2007	101000
219	36 47612 GAS MAINS - PLASTIC	56 00	959.64	0000574263	40433768	05/01/2006	101000
261	36 47612 GAS MAINS - PLASTIC	56 00	827.88	0001000789	52921051	04/01/2007	101000
236	36 47612 GAS MAINS - PLASTIC	56 00	696.83	0000680909	52892816	04/01/2007	101000
253	36 47612 GAS MAINS - PLASTIC	55 00	39824.00	0000862930	40433759	11/01/2006	101000
249	36 47612 GAS MAINS - PLASTIC	55 00	16250.82	0000847770	39410128	12/01/2006	101000
317	36 47612 GAS MAINS - PLASTIC	55 00	9190.89	0002458310	63102414	12/01/2007	101000
251	36 47612 GAS MAINS - PLASTIC	55 00	2426.81	0000852814	41617423	11/01/2006	101000
139	36 47612 GAS MAINS - PLASTIC	55 00	2105.09	0000245154	27383801	06/01/2005	101000
158	36 47612 GAS MAINS - PLASTIC	55 00	285.91	0000296474	36118138	02/01/2006	101000
384	36 47612 GAS MAINS - PLASTIC	54 00	12524.39	9900000072	33149297	11/01/2005	101000
163	36 47612 GAS MAINS - PLASTIC	54 00	2205.81	0000304889	31153096	01/01/2006	101000
137	36 47612 GAS MAINS - PLASTIC	54 00	820.75	0000240810	34918863	12/01/2005	101000
155	36 47612 GAS MAINS - PLASTIC	53 00	16264.24	0000286710	55132369	05/01/2007	101000
267	36 47612 GAS MAINS - PLASTIC	53 00	1484.40	0001148660	48408301	12/01/2006	101000
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113	36 47612 GAS MAINS - PLASTIC	52 00	5766.17	0000157282	31977491	12/01/2005	101000
354	36 47612 GAS MAINS - PLASTIC	51 00	4367.54	9000017313	40477459	05/01/2006	101000
374	36 47612 GAS MAINS - PLASTIC	51 00	5.97	9900000025	33280349	11/01/2005	101000
164	36 47612 GAS MAINS - PLASTIC	50 00	35048.40	0000306164	40433547	05/01/2006	101000
252	36 47612 GAS MAINS - PLASTIC	50 00	15113.85	0000854464	45089096	10/01/2006	101000
223	36 47612 GAS MAINS - PLASTIC	50 00	12772.74	0000594811	48408301	01/01/2007	101000
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72	36 47612 GAS MAINS - PLASTIC	49 00	18692 26 0000046850		27386895	06/01/2005	101000
120	36 47612 GAS MAINS - PLASTIC	48 00	35296 62 0000176576		34919335	12/01/2005	101000
373	36 47612 GAS MAINS - PLASTIC	48 00	7214 04 9900000025		33280316	11/01/2005	101000
144	36 47612 GAS MAINS - PLASTIC	48 00	6514 09 0000260220		32292085	10/01/2005	101000
200	36 47612 GAS MAINS - PLASTIC	48 00	2054 27 0000411910		31153597	01/01/2006	101000
239	36 47612 GAS MAINS - PLASTIC	47 00	24397 62 0000727113		39410128	12/01/2006	101000
255	36 47612 GAS MAINS - PLASTIC	46 00	2882 98 0000903467		63122644	12/01/2007	101000
237	36 47612 GAS MAINS - PLASTIC	45 00	3921 50 0000702204		40433759	08/01/2006	101000
50	36 47612 GAS MAINS - PLASTIC	45 00	1395 21 0000013238		36099354	08/01/2007	101000
77	36 47612 GAS MAINS - PLASTIC	45 00	858 11 0000055566		13472018	09/01/2004	101000
372	36 47612 GAS MAINS - PLASTIC	45 00	86 66 9900000025		31153096	11/01/2005	101000
61	36 47612 GAS MAINS - PLASTIC	44 00	2171 70 0000014447		12834602	09/01/2005	101000
198	36 47612 GAS MAINS - PLASTIC	44 00	2146 33 0000388993		36128356	01/01/2006	101000
227	36 47612 GAS MAINS - PLASTIC	43 00	14228 76 0000606074		49467400	01/01/2007	101000
233	36 47612 GAS MAINS - PLASTIC	42 00	22146 61 0000643208		42647297	07/01/2006	101000
78	36 47612 GAS MAINS - PLASTIC	42 00	1481 74 0000057055		13472018	09/01/2004	101000
344	36 47612 GAS MAINS - PLASTIC	41 00	28856 78 9000013304		32271557	10/01/2005	101000
207	36 47612 GAS MAINS - PLASTIC	41 00	2536 26 0000447341		27384166	03/01/2006	101000
168	36 47612 GAS MAINS - PLASTIC	41 00	391 93 0000316802		36100024	01/01/2006	101000
299	36 47612 GAS MAINS - PLASTIC	40 00	50043 29 0002043237		58581659	08/01/2007	101000
116	36 47612 GAS MAINS - PLASTIC	40 00	8753 15 0000169052		30747195	10/01/2005	101000
245	36 47612 GAS MAINS - PLASTIC	40 00	6526 00 0000836329		52903313	04/01/2007	101000
149	36 47612 GAS MAINS - PLASTIC	40 00	2765 77 0000274219		57440646	07/01/2007	101000
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309	36 47612 GAS MAINS - PLASTIC	38 00	14669 53 0002285726		58306531	08/01/2007	101000
134	36 47612 GAS MAINS - PLASTIC	38 00	6431 79 0000236772		27399567	06/01/2005	101000
76	36 47612 GAS MAINS - PLASTIC	38 00	3464 35 0000055453		27386137	06/01/2005	101000
128	36 47612 GAS MAINS - PLASTIC	37 00	11729 94 0000187521		32289255	10/01/2005	101000
122	36 47612 GAS MAINS - PLASTIC	36 00	16463 95 0000180384		32300628	11/01/2005	101000
228	36 47612 GAS MAINS - PLASTIC	36 00	3471 87 0000628314		39410128	11/01/2006	101000
90	36 47612 GAS MAINS - PLASTIC	36 00	137 84 0000064119		27383580	06/01/2005	101000
150	36 47612 GAS MAINS - PLASTIC	35 00	37546 30 0000278594		32847627	11/01/2005	101000
274	36 47612 GAS MAINS - PLASTIC	35 00	23078 45 0001213003		55130913	05/01/2007	101000
296	36 47612 GAS MAINS - PLASTIC	35 00	18600 60 0001861115		52897139	04/01/2007	101000
108	36 47612 GAS MAINS - PLASTIC	35 00	13765 69 0000132126		39568099	05/01/2006	101000
321	36 47612 GAS MAINS - PLASTIC	35 00	4409 32 0002643606		52893594	11/01/2007	101000
281	36 47612 GAS MAINS - PLASTIC	35 00	3964 33 0001352019		50531187	02/01/2007	101000

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167	36 47612 GAS MAINS - PLASTIC	34 00	1796 56 0000315146		39396527	04/01/2006	101000
307	36 47612 GAS MAINS - PLASTIC	33 00	45750 65 0002273124		52904703	10/01/2007	101000
339	36 47612 GAS MAINS - PLASTIC	32 00	10246 79 9000010958		16092924	07/01/2004	101000
287	36 47612 GAS MAINS - PLASTIC	32 00	518 12 0001478624		52904987	04/01/2007	101000
204	36 47612 GAS MAINS - PLASTIC	31 00	178 17 0000435520		41650795	11/01/2006	101000
280	36 47612 GAS MAINS - PLASTIC	30 00	23347 43 0001324897		55130884	05/01/2007	101000
349	36 47612 GAS MAINS - PLASTIC	30 00	22315 72 9000015033		40477400	05/01/2006	101000
303	36 47612 GAS MAINS - PLASTIC	30 00	18206 04 0002121256		63264465	12/01/2007	101000
322	36 47612 GAS MAINS - PLASTIC	30 00	17900 11 0002716515		59768108	11/01/2007	101000
142	36 47612 GAS MAINS - PLASTIC	30 00	3707 46 0000251867		31977491	10/01/2005	101000
294	36 47612 GAS MAINS - PLASTIC	30 00	2783 83 0001740970		52912302	04/01/2007	101000
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377	36 47612 GAS MAINS - PLASTIC	30 00	73 02 9900000033		33061918	11/01/2005	101000
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97	36 47612 GAS MAINS - PLASTIC	29 00	13055 14 0000082710		27389307	06/01/2005	101000
314	36 47612 GAS MAINS - PLASTIC	29 00	12857 49 0002375408		52893594	09/01/2007	101000
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211	36 47612 GAS MAINS - PLASTIC	28 00	23037 86 0000496476		39410128	05/01/2006	101000
242	36 47612 GAS MAINS - PLASTIC	28 00	16433 44 0000751366		39410128	10/01/2006	101000
276	36 47612 GAS MAINS - PLASTIC	28 00	964 81 0001239152		50521664	02/01/2007	101000
182	36 47612 GAS MAINS - PLASTIC	27 00	9436 60 0000333737		39562264	05/01/2006	101000
308	36 47612 GAS MAINS - PLASTIC	26 00	23565 17 0002279006		52904703	08/01/2007	101000
109	36 47612 GAS MAINS - PLASTIC	26 00	2746 76 0000134250		27420532	06/01/2005	101000
154	36 47612 GAS MAINS - PLASTIC	26 00	567 78 0000286710		55132353	05/01/2007	101000
92	36 47612 GAS MAINS - PLASTIC	25 00	8145 24 0000069200		31153096	12/01/2005	101000
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47	36 47612 GAS MAINS - PLASTIC	25 00	974 73 0000013059		40914643	08/01/2007	101000
362	36 47612 GAS MAINS - PLASTIC	24 00	18443 62 9000020719		27386830	09/01/2007	101000
355	36 47612 GAS MAINS - PLASTIC	24 00	10325 64 9000018248		13501093	08/01/2004	101000
118	36 47612 GAS MAINS - PLASTIC	24 00	9292 59 0000175509		12831454	12/01/2005	101000
185	36 47612 GAS MAINS - PLASTIC	24 00	2666 20 0000335549		57441086	07/01/2007	101000
60	36 47612 GAS MAINS - PLASTIC	23 00	4097 08 0000014339		31985407	10/01/2005	101000
31	36 47611 GAS MAINS - STEEL	23 00	2549 28 0002357470		63101244	12/01/2007	101000
256	36 47612 GAS MAINS - PLASTIC	23 00	2448 29 0000927614		39410128	02/01/2007	101000
277	36 47612 GAS MAINS - PLASTIC	22 00	13246 34 0001280011		40433768	01/01/2007	101000
386	36 47612 GAS MAINS - PLASTIC	22 00	1255 54 9900000072		44120546	08/01/2006	101000
140	36 47612 GAS MAINS - PLASTIC	21 00	9647 93 0000246806		38341472	07/01/2006	101000

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292	36 47612 GAS MAINS - PLASTIC	21 00	193 69 0001723019		57420751	08/01/2007	101000
338	36 47612 GAS MAINS - PLASTIC	20 00	30146 38 9000009730		16090903	07/01/2004	101000
313	36 47612 GAS MAINS - PLASTIC	20 00	17148 20 0002331534		52904703	08/01/2007	101000
22	36 47611 GAS MAINS - STEEL	20 00	16845 80 0000697706		46147346	10/01/2006	101000
127	36 47612 GAS MAINS - PLASTIC	20 00	15161 47 0000185437		32849862	11/01/2005	101000
341	36 47612 GAS MAINS - PLASTIC	20 00	13005 93 9000012264		15456682	07/01/2004	101000
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176	36 47612 GAS MAINS - PLASTIC	20 00	8039 37 0000328556		34931758	02/01/2006	101000
268	36 47612 GAS MAINS - PLASTIC	20 00	7135 25 0001156383		52894053	07/01/2007	101000
96	36 47612 GAS MAINS - PLASTIC	20 00	6087 04 0000082004		40433621	08/01/2006	101000
365	36 47612 GAS MAINS - PLASTIC	20 00	3528 69 9000022589		15458542	06/01/2004	101000
213	36 47612 GAS MAINS - PLASTIC	20 00	3295 58 0000511688		39409635	04/01/2006	101000
51	36 47612 GAS MAINS - PLASTIC	20 00	2180 24 0000013529		58556027	08/01/2007	101000
275	36 47612 GAS MAINS - PLASTIC	20 00	1815 48 0001238040		39402542	11/01/2006	101000
32	36 47611 GAS MAINS - STEEL	20 00	1638 31 0002727194		59781249	09/01/2007	101000
42	36 47611 GAS MAINS - STEEL	20 00	1430 34 9000035459		37577947	02/01/2006	101000
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241	36 47612 GAS MAINS - PLASTIC	19 00	18375 73 0000742744		39410128	11/01/2006	101000
194	36 47612 GAS MAINS - PLASTIC	19 00	9558 90 0000375709		32284855	01/01/2006	101000
352	36 47612 GAS MAINS - PLASTIC	19 00	6351 30 9000017127		16820047	08/01/2004	101000
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379	36 47612 GAS MAINS - PLASTIC	18 00	2 93 9900000033		33062076	11/01/2005	101000
319	36 47612 GAS MAINS - PLASTIC	17 00	20071 33 0002571735		52893594	11/01/2007	101000
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141	36 47612 GAS MAINS - PLASTIC	17 00	4139 69 0000249524		39407773	04/01/2006	101000
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28	36 47611 GAS MAINS - STEEL	16 00	873 60 0001478553		57423295	07/01/2007	101000
333	36 47612 GAS MAINS - PLASTIC	15 00	14174 70 9000008966		16881518	08/01/2004	101000
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343	36 47612 GAS MAINS - PLASTIC	15 00	10951 51 9000013300		16316715	07/01/2004	101000
216	36 47612 GAS MAINS - PLASTIC	15 00	9326 43 0000531681		40433658	05/01/2006	101000

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266	36 47612 GAS MAINS - PLASTIC	15 00	626 36 0001141122		57416635	07/01/2007	101000
172	36 47612 GAS MAINS - PLASTIC	15 00	529 32 0000321490		52892528	04/01/2007	101000
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103	36 47612 GAS MAINS - PLASTIC	14 00	10120 44 0000115788		27383727	06/01/2005	101000
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173	36 47612 GAS MAINS - PLASTIC	14 00	8321 65 0000324262		31153096	01/01/2006	101000
100	36 47612 GAS MAINS - PLASTIC	13 00	46590 87 0000086270		12833966	11/01/2005	101000
174	36 47612 GAS MAINS - PLASTIC	13 00	11617 10 0000324341		57428490	07/01/2007	101000
329	36 47612 GAS MAINS - PLASTIC	13 00	8613 53 0003080229		63110266	12/01/2007	101000
192	36 47612 GAS MAINS - PLASTIC	13 00	6633 29 0000365556		40433453	05/01/2006	101000
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107	36 47612 GAS MAINS - PLASTIC	11 00	804 29 0000127877		27384309	06/01/2005	101000
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21	36 47611 GAS MAINS - STEEL	10 00	74721 23 0000599761		49383784	01/01/2007	101000
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347	36 47612 GAS MAINS - PLASTIC	10 00	12791 61 9000014165		15456778	06/01/2004	101000
189	36 47612 GAS MAINS - PLASTIC	10 00	12693 11 0000341286		40434659	07/01/2006	101000
348	36 47612 GAS MAINS - PLASTIC	10 00	12483 81 9000014657		23835460	03/01/2005	101000
340	36 47612 GAS MAINS - PLASTIC	10 00	11256 66 9000011496		16881613	08/01/2004	101000
38	36 47611 GAS MAINS - STEEL	10 00	9453 39 9000021448		16630899	08/01/2004	101000
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263	36 47612 GAS MAINS - PLASTIC	10 00	8317 78 0001053132		47528469	11/01/2006	101000

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334	36	47612 GAS MAINS - PLASTIC	10 00	937 71	9000009056	16101666	07/01/2004		101000
171	36	47612 GAS MAINS - PLASTIC	10 00	773 74	0000320099	27382629	12/01/2005		101000
332	36	47612 GAS MAINS - PLASTIC	10 00	540 28	9000008768	16102733	07/01/2004		101000
43	36	47611 GAS MAINS - STEEL	10 00	290 90	9900000081	44019288	08/01/2006		101000
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325	36	47612 GAS MAINS - PLASTIC	10 00	7 14	0002814522	59796158	09/01/2007		101000
146	36	47612 GAS MAINS - PLASTIC	9 00	17734 79	0000263378	32287953	10/01/2005		101000
102	36	47612 GAS MAINS - PLASTIC	9 00	4873 88	0000104685	40433750	05/01/2006		101000
331	36	47612 GAS MAINS - PLASTIC	9 00	704 09	0003317208	55130913	12/01/2007		101000
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367	36	47612 GAS MAINS - PLASTIC	8 00	14358 33	9000023500	27383379	06/01/2005		101000
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318	36	47612 GAS MAINS - PLASTIC	7 00	8990 35	0002467347	63105109	12/01/2007		101000
36	36	47611 GAS MAINS - STEEL	7 00	1301 41	9000017079	16881026	08/01/2004		101000
297	36	47612 GAS MAINS - PLASTIC	7 00	136 21	0001903572	52893594	04/01/2007		101000
397	36	47612 GAS MAINS - PLASTIC	7 00	36 92	9900000081	44019120	08/01/2006		101000
272	36	47612 GAS MAINS - PLASTIC	6 00	10240 58	0001208806	39410128	02/01/2007		101000
350	36	47612 GAS MAINS - PLASTIC	6 00	8806 44	9000016303	33280319	12/01/2005		101000
246	36	47612 GAS MAINS - PLASTIC	6 00	4053 01	0000836662	40433768	09/01/2006		101000
34	36	47611 GAS MAINS - STEEL	6 00	388 95	9000012921	18544001	10/01/2004		101000
83	36	47612 GAS MAINS - PLASTIC	6 00	357 54	0000058587	12833259	09/01/2004		101000
403	36	47613 GAS MAINS - CAST IRON	6 00	9 12	0000013163	12849163	04/01/2006		101000
381	36	47612 GAS MAINS - PLASTIC	6 00	4 33	9900000033	37954598	03/01/2006		101000
33	36	47611 GAS MAINS - STEEL	5 00	1975 55	9000011909	19401857	11/01/2004		101000
26	36	47611 GAS MAINS - STEEL	5 00	1096 48	0001014542	46147346	11/01/2006		101000
35	36	47611 GAS MAINS - STEEL	5 00	348 40	9000015914	59909146	09/01/2007		101000
385	36	47612 GAS MAINS - PLASTIC	5 00	285 38	9900000072	44120543	08/01/2006		101000
162	36	47612 GAS MAINS - PLASTIC	5 00	246 20	0000304433	32847627	01/01/2006		101000
45	36	47612 GAS MAINS - PLASTIC	5 00	138 51	0000012896	13472018	04/01/2005		101000
306	36	47612 GAS MAINS - PLASTIC	4 00	8972 04	0002266267	52897767	07/01/2007		101000
170	36	47612 GAS MAINS - PLASTIC	4 00	7544 39	0000319647	40433699	05/01/2006		101000
212	36	47612 GAS MAINS - PLASTIC	4 00	3050 79	0000498776	39410128	04/01/2006		101000
178	36	47612 GAS MAINS - PLASTIC	4 00	588 22	0000328982	39421614	04/01/2006		101000
124	36	47612 GAS MAINS - PLASTIC	4 00	7 88	0000184309	40567501	05/01/2006		101000
68	36	47612 GAS MAINS - PLASTIC	3 00	131 95	0000026252	27465002	06/01/2005		101000
75	36	47612 GAS MAINS - PLASTIC	3 00	65 15	0000053531	27386830	06/01/2005		101000

COMPANY_ID	Utility Acct	ACTIVITY_QUANTITY	ACTIVITY_COST	WORK_ORDER_NUMBER	ASSET_ID	GL_POSTING_MO_YR	GL_ACCOUNT_ID
114	36 47612 GAS MAINS - PLASTIC	3.00	57 58 0000167114		27437470	06/01/2005	101000
30	36 47611 GAS MAINS - STEEL	2.00	3100 52 0002014907		57423012	07/01/2007	101000
23	36 47611 GAS MAINS - STEEL	2.00	1305 42 0000819078		46142028	10/01/2006	101000
11	36 47611 GAS MAINS - STEEL	2.00	135 58 0000173959		33369759	11/01/2005	101000
279	36 47612 GAS MAINS - PLASTIC	2.00	15 86 0001319571		52893594	04/01/2007	101000
375	36 47612 GAS MAINS - PLASTIC	2.00	0 35 9900000033		33061864	11/01/2005	101000
49	36 47612 GAS MAINS - PLASTIC	1.00	9600 39 0000013202		27392129	06/01/2005	101000
360	36 47612 GAS MAINS - PLASTIC	1.00	9268 31 9000019194		40681069	05/01/2006	101000
361	36 47612 GAS MAINS - PLASTIC	1.00	8853 45 9000019802		40681069	05/01/2006	101000
388	36 47612 GAS MAINS - PLASTIC	1.00	7228 30 9900000073		40433768	08/01/2006	101000
240	36 47612 GAS MAINS - PLASTIC	1.00	5411 03 0000736123		40913669	12/01/2006	101000
3	36 47611 GAS MAINS - STEEL	1.00	5309 64 0000014200		38642851	03/01/2006	101000
65	36 47612 GAS MAINS - PLASTIC	1.00	2414 93 0000015092		27424062	06/01/2005	101000
363	36 47612 GAS MAINS - PLASTIC	1.00	2212 36 9000021864		40681515	05/01/2006	101000
9	36 47611 GAS MAINS - STEEL	1.00	1986 44 0000166417		36099357	01/01/2006	101000
63	36 47612 GAS MAINS - PLASTIC	1.00	1676 08 0000014678		27433610	06/01/2005	101000
180	36 47612 GAS MAINS - PLASTIC	1.00	1394 49 0000333622		46166634	10/01/2006	101000
41	36 47611 GAS MAINS - STEEL	1.00	1391 76 9000034158		36098600	01/01/2006	101000
356	36 47612 GAS MAINS - PLASTIC	1.00	968 56 9000018589		16091032	07/01/2004	101000
52	36 47612 GAS MAINS - PLASTIC	1.00	822 82 0000013717		27447860	06/01/2005	101000
82	36 47612 GAS MAINS - PLASTIC	1.00	518 57 0000058408		31153434	01/01/2006	101000
55	36 47612 GAS MAINS - PLASTIC	1.00	516 94 0000014053		27454157	06/01/2005	101000
383	36 47612 GAS MAINS - PLASTIC	1.00	452 47 9900000035		42643313	08/01/2006	101000
20	36 47611 GAS MAINS - STEEL	1.00	446 62 0000494849		46145972	10/01/2006	101000
273	36 47612 GAS MAINS - PLASTIC	1.00	437 99 0001212504		49361590	01/01/2007	101000
16	36 47611 GAS MAINS - STEEL	1.00	342 97 0000284318		40687123	05/01/2006	101000
15	36 47611 GAS MAINS - STEEL	1.00	271 97 0000253340		37575243	02/01/2006	101000
8	36 47611 GAS MAINS - STEEL	1.00	261 12 0000094417		41718278	06/01/2006	101000
123	36 47612 GAS MAINS - PLASTIC	1.00	228 68 0000183754		27460597	06/01/2005	101000
87	36 47612 GAS MAINS - PLASTIC	1.00	220 74 0000062371		40581440	05/01/2006	101000
380	36 47612 GAS MAINS - PLASTIC	1.00	209 76 9900000033		33062103	11/01/2005	101000
232	36 47612 GAS MAINS - PLASTIC	1.00	179 20 0000641891		47520498	01/01/2007	101000
27	36 47611 GAS MAINS - STEEL	1.00	148 72 0001263355		60917422	10/01/2007	101000
29	36 47611 GAS MAINS - STEEL	1.00	121 49 0001888830		62333491	11/01/2007	101000
17	36 47611 GAS MAINS - STEEL	1.00	92 11 0000309947		36107160	01/01/2006	101000
10	36 47611 GAS MAINS - STEEL	1.00	91 75 0000171921		58335001	08/01/2007	101000
2	36 47611 GAS MAINS - STEEL	1.00	88 68 0000014024		46149331	10/01/2006	101000
7	36 47611 GAS MAINS - STEEL	1.00	85 94 0000052841		36098282	01/01/2006	101000
4	36 47611 GAS MAINS - STEEL	1.00	63 48 0000014320		31979119	10/01/2005	101000
220	36 47612 GAS MAINS - PLASTIC	1.00	44 53 0000590934		55128392	05/01/2007	101000

COMPANY_ID	Utility Acct	ACTIVITY_QUANTITY	ACTIVITY_COST	WORK_ORDER_NUMBER	ASSET_ID	GL_POSTING_MO_YR	GL_ACCOUNT_ID
191	36 47612 GAS MAINS - PLASTIC	1 00	26 96	0000345691	40433558	06/01/2006	101000
71	36 47612 GAS MAINS - PLASTIC	1 00	25 48	0000042845	12833966	05/01/2005	101000
62	36 47612 GAS MAINS - PLASTIC	1 00	21 02	0000014604	40475880	05/01/2006	101000
234	36 47612 GAS MAINS - PLASTIC	1 00	20 07	0000647693	40565775	08/01/2006	101000
376	36 47612 GAS MAINS - PLASTIC	1 00	0 16	9900000033	33061867	11/01/2005	101000

Under 100'		2 680 591
	divide by 3 75yrs	
Per year average		7 14 824
Under 50'		1,957 699
	divide by 3 75yrs	
Per year average		522,053

Ynder 25'		1,081,325
	divide by 3 75yrs	
per year average		288 353
Average for Year	\$	144 177

ROR	8 17%	
Pretax ROR	10 36%	\$ 14 942
Depreciation	2 30%	\$ 3,316
Taxes	4 00%	\$ 5 767
Total CC		\$ 24 025

Date of Request: 6/2/08

Request No.: RAV-13

NMPC Req. No.: NM 13 DPS-13 RAV-13 SUPP

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid

Case 08-G-0609 Gas Rate Case

Request for Information

FROM: Robert Visalli

Request:

- A. Please provide a Company analysis which shows to what degree the synergy and efficiency gains forecasted in the NMPC / National Grid MJP have been achieved to date. Include supporting synergy savings and efficiency gain tracking reports.
- B. Same as A. for actual costs to achieve.
- C. Please provide a Company analysis which shows to what degree the synergy and efficiency gains forecasted in the NMPC / National Grid MJP for the year ending March 31, 2010 have been reflected in the rate year forecast. Include supporting workpapers and explain all assumptions.
- D. Same as C. for costs to achieve.

Response:

- B. Please see the attached which was inadvertently omitted from the original response.

Name of Respondent:

Timothy Lillis

Date of Reply:

August 14, 2008

**National Grid/ Niagara Mohawk Merger
Costs to Achieve**

	Niagara Mohawk				
	FYTD				
	Total	2006	2005	2004	2003
O&M	86,402,423	-	18,298,282	49,629,041	18,475,100
Capital (1)	65,659,735	-	882,386	10,641,451	1,564,898
Subtotal	152,062,158	-	19,180,668	60,270,492	20,039,998

(1) Comprised of the following costs:

- Separation costs totalling \$52,571,000 recorded in 2002 and being amortized as detailed in Attachment 16 of the Joint Proposal.
- \$13,088,735 attributable to ERP capital costs, spread over years 2003-2005, which were originally recorded on the books of the Service Company. NM's share of the costs is estimated to be 53.863% of the total costs. Costs were charged to various accounts.

Supporting detail:

- 2005 O&M data provided with original response dated 7/14/06
- 2004 See pages 2-22
- 2003 See pages 23-51

NIAGARA MOHAWK POWER CORPORATION
RATE YEAR INTEREST RATE ASSUMPTIONS

Forward 3 Month Libor Rates (%) - Source: Bloomberg 3/28/08

	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>
1st Quarter	2.70	2.39	2.43	3.67	4.26
2nd Quarter	2.70	2.45	3.21	3.84	4.23
3rd Quarter	2.55	2.44	3.37	3.99	4.34
4th Quarter	2.34	2.42	3.53	4.12	4.45

Forecasted Money Pool Rates (%)

	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>
1st Quarter	3.70	3.39	3.43	4.67	5.26
2nd Quarter	3.70	3.45	4.21	4.84	5.23
3rd Quarter	3.55	3.44	4.37	4.99	5.34
4th Quarter	3.34	3.42	4.53	5.12	5.45

Money pool rates equal 3 month Libor rates plus 100 basis points.

Forecasted Variable Debt Rates (%)

CP *	2.62				
Libor *	<u>2.70</u>				
Commercial Paper Spread to Libor =	-0.08				
 <u>Forecasted Tier-1 CP (%)</u>					
	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>
1st Quarter	2.62	2.31	2.35	3.59	4.18
2nd Quarter	2.62	2.37	3.13	3.76	4.15
3rd Quarter	2.47	2.36	3.29	3.91	4.26
4th Quarter	2.26	2.34	3.45	4.04	4.37

Note: Applicable Percentage is applied to the above rate to calc max. rate

*Source: Wall Street Journal 3/28/08

Variable Rates for NiMo Auction Rate Securities

Ambac	XL
Insured	Insured
<u>CP*200%</u>	<u>CP*250%</u>

Principal: \$ 459,360,000 \$ 115,705,000

<u>Calendar</u>	<u>Forecast</u>		
<u>Quarters</u>	<u>CP Rate</u>		
Q1 2008	2.62%	5.24%	6.55%
Q2 2008	2.62%	5.24%	6.55%
Q3 2008	2.47%	4.94%	6.18%
Q4 2008	2.26%	4.52%	5.65%
Q1 2009	2.31%	4.62%	5.78%
Q2 2009	2.37%	4.74%	5.93%
Q3 2009	2.36%	4.72%	5.90%
Q4 2009	2.34%	4.68%	5.85%
Q1 2010	2.35%	4.70%	5.88%
Q2 2010	3.13%	6.26%	7.83%
Q3 2010	3.29%	6.58%	8.23%
Q4 2010	3.45%	6.90%	8.63%
Q1 2011	3.59%	7.18%	8.98%
Q2 2011	3.76%	7.52%	9.40%
Q3 2011	3.91%	7.82%	9.78%
Q4 2011	4.04%	8.08%	10.10%
Q1 2012	4.18%	8.36%	10.45%
Q2 2012	4.15%	8.30%	10.38%
Q3 2012	4.26%	8.52%	10.65%
Q4 2012	4.37%	8.74%	10.93%

Rate Year Average:	4.71%	5.89%
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Assumed Rates for future LTD refinancing

	<u>10-year Treasury Yields (1)</u>	<u>Credit Spread (bps)</u>	<u>Coupon</u>
09/30/2008	4.28	180	6.08
09/30/2009	4.61	180	6.41
09/30/2010	4.90	180	6.70
09/30/2011	5.09	180	6.89
09/28/2012	5.22	180	7.02

(1) Source: Bloomberg 3/28/08

Date of Request 6/13/08

Request No. PP/KD-3

NMPC Req. No. NM 64 DPS-64 PP/KD-3

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid

Case 08-G-0609 Gas Rate Case

Request for Information

FROM: Patrick Piscitelli/ Kuah Duah

Request:

Please provide the audited financial statements used to derive Exhibit (AED-1).

Response:

Attached are the unaudited financial statements that were used in the preparation of Exhibit (AED-1). The Company does not audit its calendar year financial statements. Note that the December 31, 2007 balance shown for "Customer Deposits" on Exhibit (AED-1) is the sum of the balances shown for "Customer Deposits" and "Customer Advances for Construction" on the balance sheet.

Name of Respondent:

Andrew Dinkel

Date of Reply:

6/23/08

13 Month Rolling
Regulatory Balance Sheet

nationalgrid

Niagara Mohawk Power Corp
As of: December 31, 2007
Run Date/Time: January 24, 2008 at 01:17

Reg Account	DECEMBER PER 6 FY 2007	JANUARY PER 10 FY 2007	FEBRUARY PER 11 FY 2007	MARCH PER 12 FY 2007	APRIL PER 1 FY 2008	MAY PER 2 FY 2008	JUNE PER 3 FY 2008	JULY PER 4 FY 2008	AUGUST PER 5 FY 2008	SEPTEMBER PER 6 FY 2008	OCTOBER PER 7 FY 2008	NOVEMBER PER 8 FY 2008	DECEMBER PER 9 FY 2008
ASSETS													
NET UTILITY PLANT													
PLANT ASSETS													
Utility Plant	7,614,316,284.12	7,634,139,913.60	7,647,166,840.36	7,635,261,336.31	7,646,060,204.70	7,635,457,555.27	7,704,487,835.57	7,716,240,467.86	7,749,351,154.33	7,772,079,628.02	7,785,496,465.77	7,621,944,224.39	7,636,702,156.36
Property under Capital Leases	4,165,543.00	4,165,540.00	4,165,540.00	4,165,540.00	4,165,540.00	4,165,540.00	4,165,540.00	4,165,540.00	4,165,540.00	4,165,540.00	4,165,540.00	4,165,540.00	4,165,540.00
Accum Prov for Depreciation	(2,675,037,509.11)	(2,689,155,592.08)	(2,702,733,249.71)	(2,689,039,923.59)	(2,684,175,037.78)	(2,686,332,741.79)	(2,710,852,167.35)	(2,716,032,965.21)	(2,734,551,500.81)	(2,746,254,024.45)	(2,759,338,910.97)	(2,773,334,133.59)	(2,769,248,534.03)
Sub Total Plant Assets	4,843,443,425.01	4,849,169,861.52	4,848,602,030.65	4,841,266,212.72	4,865,905,086.94	4,868,180,884.84	4,897,704,668.18	4,894,079,626.76	4,894,689,374.52	4,894,689,374.52	4,894,689,374.52	4,894,689,374.52	4,894,689,374.52
Contribution in Progress	107,430,139.66	112,776,717.87	114,765,331.60	119,816,363.11	124,267,643.94	109,131,100.28	111,102,921.62	112,070,585.82	110,691,364.56	116,240,876.39	125,075,489.83	130,095,024.73	141,286,416.28
TOTAL NET UTILITY PLANT	5,050,873,664.67	5,061,927,699.89	5,063,367,362.25	5,061,076,575.83	5,090,172,730.88	5,077,311,763.82	5,108,857,659.80	5,116,150,632.67	5,105,380,739.08	5,144,795,791.58	5,149,844,234.63	5,162,395,245.12	5,195,681,442.64
Goodwill, Net of Amortization	1,214,576,389.21	1,214,876,369.51	1,214,876,369.51	1,242,480,362.31	1,242,480,362.31	1,242,480,362.31	1,300,860,362.31	1,300,860,362.31	1,281,910,612.01	1,281,910,612.01	1,281,910,612.01	1,281,910,612.01	1,281,910,612.01
OTHER PROPERTY AND INVESTMENTS													
NET NONUTILITY PROPERTY													
Non Utility Property	10,580,056.72	10,670,133.25	10,656,038.42	10,656,038.42	10,656,038.42	10,656,038.42	10,656,038.42	10,656,038.42	10,656,038.42	10,656,038.42	10,656,038.42	10,656,038.42	10,656,038.42
Accum Prov for Depreciation-NU	(826,408.35)	(826,408.35)	(826,408.35)	(826,408.35)	(826,408.35)	(826,408.35)	(826,408.35)	(826,408.35)	(826,408.35)	(826,408.35)	(826,408.35)	(826,408.35)	(826,408.35)
Net NonUtility Property	10,153,648.37	9,843,724.90	9,829,630.07	9,829,630.07	9,829,630.07	9,829,630.07	9,829,630.07	9,829,630.07	9,829,630.07	9,829,630.07	9,829,630.07	9,829,630.07	9,829,630.07
Equity Investments	4,888,886.91	4,888,886.91	4,888,886.91	4,888,886.91	4,888,886.91	4,888,886.91	4,888,886.91	4,888,886.91	4,888,886.91	4,888,886.91	4,888,886.91	4,888,886.91	4,888,886.91
Other Investments	2,169,747.45	2,174,303.31	2,174,303.31	2,174,303.31	2,174,303.31	2,174,303.31	2,174,303.31	2,174,303.31	2,174,303.31	2,174,303.31	2,174,303.31	2,174,303.31	2,174,303.31
Derivative Instrument Asset-LT	33,805,514.56	31,851,841.56	31,851,841.56	31,851,841.56	31,851,841.56	31,851,841.56	31,851,841.56	31,851,841.56	31,851,841.56	31,851,841.56	31,851,841.56	31,851,841.56	31,851,841.56
TOTAL OTHER PROPERTY AND INVESTMENTS	47,800,590.29	48,638,310.11	48,680,695.26	47,808,521.33	48,148,762.28	48,612,214.84	48,378,286.51	48,221,201.63	49,616,772.83	50,844,159.55	50,874,782.55	49,326,616.55	48,900,782.55
CURRENT ASSETS													
Cash	17,836,389.51	11,925,975.11	18,176,284.61	15,718,381.00	32,143,180.44	15,396,722.24	14,781,658.01	23,023,183.23	12,907,699.29	14,794,387.48	10,082,636.66	8,883,877.97	23,145,574.60
Other Special Deposits	112,839,098.81	61,616,468.94	52,677,462.87	52,677,462.87	52,677,462.87	52,677,462.87	52,677,462.87	52,677,462.87	52,677,462.87	52,677,462.87	52,677,462.87	52,677,462.87	52,677,462.87
Working Funds	64,490.41	83,593.41	63,611.62	27,616.58	27,616.58	27,616.58	27,616.58	27,616.58	27,616.58	27,616.58	27,616.58	27,616.58	27,616.58
Temporary Cash Investments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Customer Accounts Receivable	470,091,940.02	474,383,669.12	589,846,431.95	580,887,346.29	579,576,604.83	592,592,282.23	593,580,886.17	527,667,810.71	484,626,116.51	453,561,597.07	457,289,881.12	437,438,413.50	603,924,362.21
Other Accounts Receivable	43,443,474.95	42,870,680.87	39,637,092.17	34,210,711.55	35,096,606.27	25,323,495.09	27,669,235.31	25,777,492.64	21,446,659.84	25,422,267.12	70,889,590.21	34,596,757.76	70,889,590.21
Customer Notes Receivable	74,976.12	74,976.12	74,976.12	74,976.12	74,976.12	74,976.12	74,976.12	74,976.12	74,976.12	74,976.12	74,976.12	74,976.12	74,976.12
Accum Prov for Unsol Acc-Cr	(117,088,502.00)	(120,382,602.00)	(121,400,400.00)	(128,616,700.00)	(131,479,602.00)	(135,058,002.00)	(134,426,802.00)	(136,035,700.00)	(136,390,800.00)	(134,611,900.00)	(133,017,900.00)	(133,017,900.00)	(133,017,900.00)
NR From Associated Companies	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Accounts Rec Assoc Companies	5,570,369.52	7,025,069.33	9,676,130.54	10,321,585.80	5,445,293.41	6,343,222.66	11,621,186.78	7,285,638.43	6,305,624.95	10,726,776.88	9,766,364.20	10,620,197.32	7,970,639.95
Fuel	89,655,008.54	59,687,437.12	18,417,020.71	4,217,252.26	15,194,193.69	30,744,231.16	55,362,232.37	75,881,581.40	62,186,673.60	103,646,024.67	117,635,609.65	109,843,016.12	85,210,416.12
Plant Materials & Supplies	23,961,556.74	25,741,061.63	27,743,581.98	27,743,581.98	28,437,688.68	26,818,687.98	26,818,687.98	26,818,687.98	26,818,687.98	26,818,687.98	26,818,687.98	26,818,687.98	26,818,687.98
Prepayments	11,776,659.16	55,215,768.13	59,762,647.34	53,692,150.81	49,446,143.83	41,450,054.77	33,620,227.61	28,740,707.52	26,761,768.99	25,866,852.42	25,392,639.03	26,389,809.20	27,581,022.80
Int & Div Rec-Asso Companies	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interest & Dividends Rec	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rents Receivable	1,674,674.81	3,662,820.81	4,337,346.85	1,895,655.58	1,736,386.38	1,443,508.81	1,463,036.97	3,833,040.68	4,327,666.67	2,562,226.40	6,417,116.55	3,207,803.23	2,135,023.24
Unbilled Revenue	145,474,000.01	151,438,000.01	166,772,000.00	169,789,000.00	142,536,000.00	150,376,000.00	132,056,000.00	142,816,000.00	165,476,000.00	155,026,000.00	157,537,000.00	143,831,000.00	159,268,000.00
Misc. Curr and Accrued Assets	5,512,104.73	3,257,457.37	3,367,024.15	1,622,353.81	1,408,411.13	1,408,411.13	1,408,411.13	1,408,411.13	1,408,411.13	1,408,411.13	1,408,411.13	1,408,411.13	1,408,411.13
Derivative Instrument Assets	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Assets Held for Sale	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL CURRENT ASSETS	811,870,300.27	775,562,570.55	828,270,610.65	819,599,078.24	804,493,666.64	741,566,682.61	783,851,408.25	820,760,573.75	844,188,504.83	816,832,773.12	747,170,366.33	770,682,661.63	824,992,693.58
REGULATORY ASSETS													
Misc Regulatory Assets	4,285,190,755.77	4,233,938,255.81	4,234,123,129.11	4,243,012,082.78	4,377,784,033.35	4,329,193,846.46	4,078,034,148.28	4,026,516,020.78	3,868,443,896.85	3,910,125,316.02	3,826,195,940.88	3,831,934,556.01	3,777,025,552.41
Yankee Ducomm Costs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Extraordinary Property Losses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAS 109	163,131,300.00	163,592,350.00	163,510,360.00	163,749,090.00	163,749,090.00	163,749,090.00	163,749,090.00	163,749,090.00	163,749,090.00	163,749,090.00	163,749,090.00	163,749,090.00	163,749,090.00
Loss on Reacquired Debt	53,881,628.02	53,232,837.95	52,024,048.84	51,575,255.83	51,346,484.50	50,741,673.57	50,039,832.83	49,490,091.79	49,831,300.79	48,232,600.00	47,872,716.67	46,844,927.63	46,316,136.59
TOTAL REGULATORY ASSETS	4,480,193,734.79	4,450,763,446.76	4,449,657,457.96	4,457,773,418.04	4,602,877,597.89	4,513,761,622.89	4,262,720,423.86	4,241,511,832.63	4,180,821,193.89	4,127,757,466.84	4,057,240,122.95	4,042,403,661.78	3,996,364,682.63
OTHER DEFERRED DEBITS													
Unamortized Debt Expense	28,590,255.76	28,306,463.31	28,036,710.90	27,784,835.48	27,493,166.12	27,231,393.75	26,989,178.03	26,744,661.31	26,481,749.59	26,205,530.87	25,955,315.15	25,702,039.43	25,446,947.71
Prelim Survey & Investigation	866,337.28	1,076,647.85	1,244,840.60	1,246,107.72	1,170,922.10	1,077,779.78	989,559.22	1,219,436.47	2,241,977.81	2,283,487.11	2,514,785.86	2,648,265.24	2,776,553.76
CLEARING ACCOUNTS													
COMMUNICATION EXPENSES													
Communication Exp-Debit	0.00	13,963.72	34,187.04	0.00	14,084.63	33,812.26	0.00	17,875.58	39,771.56	0.00	25,032.73	32,873.30	0.00
Communication Expense-Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUBTOTAL COMMUNICATION EXPENSES	0.00	13,963.72	34,187.04	0.00	14,084.63	33,812.26	0						

13 Month Rolling
Regulatory Balance Sheet

nationalgrid

Niagara Mohawk Power Corp
As of: December 31, 2007
Run Date/Time: January 24, 2008 at 01:17

Reg Account	DECEMBER PER 9 FY 2007	JANUARY PER 10 FY 2007	FEBRUARY PER 11 FY 2007	MARCH PER 12 FY 2007	APRIL PER 1 FY 2008	MAY PER 2 FY 2008	JUNE PER 3 FY 2008	JULY PER 4 FY 2008	AUGUST PER 5 FY 2008	SEPTEMBER PER 6 FY 2008	OCTOBER PER 7 FY 2008	NOVEMBER PER 8 FY 2008	DECEMBER PER 9 FY 2008
CAPITALIZATION & LIABILITIES													
CAPITALIZATION													
COMMON EQUITY													
Common Stock	187,364,863.00	187,364,863.00	187,364,863.00	187,364,863.00	187,364,863.00	187,364,863.00	187,364,863.00	187,364,863.00	187,364,863.00	187,364,863.00	187,364,863.00	187,364,863.00	187,364,863.00
Premium on Capital Stock	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Paid-in Capital	2,929,499,519.76	2,929,499,519.76	2,929,499,519.76	2,913,364,112.76	2,913,364,112.76	2,913,364,112.76	2,913,364,112.76	2,913,364,112.76	2,913,364,112.76	2,913,364,112.76	2,913,364,112.76	2,913,364,112.76	2,913,364,112.76
Appropriated Retained Earnings	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Approp Ret Earnings-Res Fed	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Unappropriated Retained Earnings	939,997,917.11	957,992,222.64	997,933,519.29	995,888,427.39	993,021,607.15	1,018,236,752.67	986,250,077.92	1,016,633,929.33	1,046,762,813.16	1,028,313,852.16	1,048,334,331.00	1,076,078,486.75	1,105,764,009.99
Unappropriated Retained Earnings	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OCI Unrelated Approp/Depr Inv	1,344,164.12	1,448,615.89	1,396,177.25	1,458,125.02	1,815,642.88	2,056,032.29	1,915,806.89	1,705,640.16	1,676,666.19	2,100,352.00	2,407,137.50	1,856,599.74	1,311,165.27
OCI Hedging - Gain/Loss	(19,416,597.20)	(6,650,573.20)	(6,650,380.40)	(2,458,194.28)	(2,209,554.00)	(2,209,554.00)	(6,812,970.00)	(6,822,334.00)	(16,535,734.00)	(13,022,172.00)	(13,022,172.00)	(9,949,235.00)	(6,332,792.00)
OCI-Pension/DBES	(1,195,167.00)	(1,195,167.00)	(1,195,167.00)	(1,268,870.00)	(1,268,870.00)	(1,268,870.00)	(1,256,439.00)	(1,256,439.00)	(1,186,281.00)	(1,186,281.00)	(1,186,281.00)	(1,195,426.00)	(1,195,426.00)
TOTAL COMMON EQUITY	4,034,860,695.79	4,055,945,486.64	4,107,938,818.61	4,091,674,843.81	4,090,628,696.53	4,121,076,205.72	4,094,145,451.65	4,106,857,432.21	4,153,403,443.84	4,116,943,225.84	4,146,594,620.85	4,167,927,814.78	4,205,822,155.40
Notes Payable to NUGSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Minority Interests	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Preferred Stock	41,171,500.00	41,171,500.00	41,171,500.00	41,171,500.00	41,171,500.00	41,171,500.00	41,171,500.00	41,171,500.00	41,171,500.00	41,170,300.00	41,170,300.00	41,170,300.00	29,683,000.00
LONG TERM DEBT													
Long Term Debt	2,480,085,000.00	2,480,085,000.00	2,480,085,000.00	2,480,085,000.00	2,480,085,000.00	2,480,085,000.00	2,480,085,000.00	2,480,085,000.00	2,480,085,000.00	2,480,085,000.00	2,480,085,000.00	1,850,085,000.00	1,850,085,000.00
Unamort Prem&Disc on LTD	(923,367.37)	(923,367.37)	(923,367.37)	(923,367.37)	(923,367.37)	(923,367.37)	(923,367.37)	(923,367.37)	(923,367.37)	(923,367.37)	(923,367.37)	(923,367.37)	(923,367.37)
TOTAL LONG TERM DEBT	2,479,161,632.63	2,479,161,632.63	2,479,161,632.63	2,479,161,632.63	2,479,161,632.63	2,479,161,632.63	2,479,161,632.63	2,479,161,632.63	2,479,161,632.63	2,479,161,632.63	2,479,161,632.63	1,849,717,632.63	1,849,717,632.63
TOTAL CAPITALIZATION	6,824,939,832.42	6,824,939,832.42	6,824,939,832.42	6,824,939,832.42	6,824,939,832.42	6,824,939,832.42	6,824,939,832.42	6,824,939,832.42	6,824,939,832.42	6,824,939,832.42	6,824,939,832.42	6,824,939,832.42	6,824,939,832.42
CURRENT LIABILITIES													
LTD Due in One Year	200,000,000.00	200,000,000.00	200,000,000.00	200,000,000.00	200,000,000.00	200,000,000.00	200,000,000.00	200,000,000.00	200,000,000.00	200,000,000.00	200,000,000.00	200,000,000.00	200,000,000.00
Commercial Paper	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Accounts Payable	266,343,113.74	304,243,660.93	267,868,513.64	266,760,337.93	280,825,849.82	193,041,336.22	210,615,753.72	230,684,710.33	237,847,732.99	265,843,233.92	197,453,736.25	237,871,033.26	374,398,111.82
N/P to Assoc Companies	689,300,000.00	689,300,000.00	689,300,000.00	689,300,000.00	689,300,000.00	689,300,000.00	689,300,000.00	689,300,000.00	689,300,000.00	689,300,000.00	689,300,000.00	689,300,000.00	689,300,000.00
AP to Associated Companies	30,181,804.49	30,538,739.52	27,759,585.32	37,767,016.65	21,693,863.55	21,647,356.57	21,647,356.57	21,647,356.57	21,647,356.57	21,647,356.57	21,647,356.57	21,647,356.57	21,647,356.57
Customer Deposits	35,019,583.92	35,134,763.11	35,461,684.92	37,819,496.08	37,827,027.06	38,081,530.79	37,827,027.06	38,081,530.79	37,827,027.06	38,081,530.79	37,827,027.06	38,081,530.79	37,827,027.06
TAXES ACCRUED-FIT & SIT	(73,604,466.13)	(100,201,527.13)	(50,254,124.13)	(39,872,529.63)	(6,892,304.63)	27,701,695.37	95,755,235.37	109,597,295.37	62,815,687.55	(77,411,055.58)	(56,840,055.58)	(27,873,055.58)	0.00
Taxes Accrued - Fed Inc	(10,563,324.55)	(11,049,324.55)	(6,189,583.00)	(6,189,583.00)	(6,189,583.00)	(6,189,583.00)	(6,189,583.00)	(6,189,583.00)	(6,189,583.00)	(6,189,583.00)	(6,189,583.00)	(6,189,583.00)	(6,189,583.00)
State Franchise Tax	(63,041,141.58)	(89,152,202.58)	(44,064,541.13)	(33,682,946.63)	(1,702,721.63)	34,581,278.37	101,944,818.37	115,786,878.37	58,905,270.55	(70,826,502.03)	(50,650,632.58)	(21,691,632.58)	0.00
SUBTOTAL TAXES ACCRUED-FIT & SIT	(136,645,607.71)	(191,353,851.71)	(96,443,725.13)	(76,864,512.63)	(12,881,884.63)	33,882,873.74	105,566,653.74	125,382,173.74	68,720,812.55	(134,237,687.58)	(117,039,635.58)	(49,564,688.16)	0.00
TAXES ACCRUED-OTHER	1,773,996.69	12,332,217.49	23,644,632.68	27,966,616.68	38,364,632.68	46,506,655.06	51,643,597.25	51,364,749.31	55,876,536.32	1,862,616.71	2,866,526.77	4,489,721.26	1,932,014.46
Municipal Taxes	1,773,996.69	12,332,217.49	23,644,632.68	27,966,616.68	38,364,632.68	46,506,655.06	51,643,597.25	51,364,749.31	55,876,536.32	1,862,616.71	2,866,526.77	4,489,721.26	1,932,014.46
State Unemployment Comp	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Accr Taxes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUBTOTAL TAXES ACCRUED-OTHER	1,773,996.69	12,332,217.49	23,644,632.68	27,966,616.68	38,364,632.68	46,506,655.06	51,643,597.25	51,364,749.31	55,876,536.32	1,862,616.71	2,866,526.77	4,489,721.26	1,932,014.46
Interest Accrued	33,485,716.10	37,182,037.38	46,507,439.76	56,625,016.00	43,170,127.58	37,773,448.73	405,442,992.00	405,442,992.00	405,442,992.00	405,442,992.00	405,442,992.00	405,442,992.00	405,442,992.00
Dividends Declared	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NUGSA Dividends Declared	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tax Collectors Payable	1,314,559.81	63,234.79	16,857.63	6,445,235.65	805,673.62	393,845.58	(6,921,437.65)	22,655.23	16,516.05	16,516.05	16,516.05	20,623.31	21,999.76
Misc Curr & Accr Liab	59,862,370.46	30,030,115.55	97,103,966.69	29,212,038.26	59,003,128.07	94,122,246.34	82,849,246.34	85,991,267.63	81,812,220.63	55,087,747.67	52,615,559.19	55,676,776.15	59,410,236.20
Exploit & Dev Prop Cap Lease	595,242.00	595,242.00	595,242.00	595,242.00	595,242.00	595,242.00	595,242.00	595,242.00	595,242.00	595,242.00	595,242.00	595,242.00	595,242.00
Derivative Instrument Liab	67,741,166.51	15,693,252.51	11,764,018.00	0.00	(2,851,276.00)	1,066,122.00	26,510,340.00	35,876,848.00	34,892,548.00	34,892,548.00	34,892,548.00	34,892,548.00	34,892,548.00
TOTAL CURRENT LIABILITIES	1,343,545,089.18	1,215,654,880.63	1,238,276,117.45	1,101,939,756.97	1,019,076,167.69	902,561,891.66	1,074,400,874.26	1,141,707,133.65	1,075,134,843.37	945,265,997.63	809,467,302.82	1,445,471,266.85	1,513,763,113.13
DEFERRED CREDITS													
ACCUMULATED DEFERRED INCOME TAX													
Other Property FIT	1,042,751,280.79	1,043,316,280.79	1,045,584,280.79	1,036,749,752.33	1,036,750,752.33	1,038,750,752.33	1,024,741,282.33	1,025,861,282.33	1,026,010,282.33	1,032,876,282.33	1,035,815,282.33	1,040,406,282.33	1,048,216,282.33
Other Property SIT	(11,932,381.00)	(10,942,381.00)	(10,816,381.00)	(11,116,326.55)	(11,116,326.55)	(11,749,326.55)	(13,622,326.55)	(13,622,326.55)	(13,252,326.55)	(12,252,326.55)	(11,760,326.55)	(10,925,326.55)	(10,032,326.55)
SUBTOTAL OTHER PROPERTY	1,030,818,899.79	1,032,373,899.79	1,034,767,899.79	1,025,633,425.78	1,025,634,425.78	1,027,001,425.78	1,011,118,955.78	1,012,238,955.78	1,012,757,955.78	1,020,623,955.78	1,024,054,955.78	1,029,480,955.78	1,038,183,955.78
Other ADIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other FIT	1,327,031,621.40	1,319,352,654.66	1,319,233,637.26	1,437,358,623.55	1,426,862,392.05	1,428,337,529.85	1,421,746,140.32	1,398,950,416.16	1,385,216,154.67	1,383,173,016.92	1,358,556,227.27	1,348,359,662.81	1,325,653,713.84
Other SIT	152,125,279.60	154,035,309.63	155,993,897.59	184,992,005.05	184,843,586.16	184,748,716.68	176,455,4						

NIAGARA MOHAWK POWER CORPORATION AND SUBSIDIARY COMPANIES

Condensed Consolidated Statements of Operations

(In thousands of dollars)

(UNAUDITED)

	Three Months Ended December 31,		Nine Months Ended December 31,	
	2007	2006	2007	2006
Operating revenues:				
Electric	\$ 832,510	\$ 797,838	\$ 2,497,329	\$ 2,419,052
Gas	203,744	205,631	489,493	479,466
Total operating revenues	1,036,254	1,003,469	2,986,822	2,898,518
Operating expenses:				
Purchased electricity	342,044	327,173	1,024,046	1,014,943
Purchased gas	131,627	132,665	299,367	290,883
Other operation and maintenance	194,415	238,355	604,792	581,651
Depreciation and amortization	54,650	52,775	162,774	157,455
Amortization of stranded costs and rate plan deferrals	120,733	98,729	362,198	296,188
Other taxes	43,288	41,826	153,071	155,881
Income taxes	37,067	19,726	83,803	89,461
Total operating expenses	923,824	911,249	2,690,051	2,586,462
Operating income	112,430	92,220	296,771	312,056
Other deductions, net	(2,003)	(929)	(4,222)	(4,751)
Operating and other income	110,427	91,291	292,549	307,305
Interest:				
Interest on long-term debt	20,798	24,731	64,046	76,780
Interest on debt to associated companies	19,384	22,183	58,324	65,201
Other interest	6,569	7,100	28,491	16,854
Total interest expense	46,751	54,014	150,861	158,835
Net income	63,676	37,277	141,688	148,470
Dividends on preferred stock	407	407	1,219	1,219
Income available to common shareholder	\$ 63,269	\$ 36,870	\$ 140,469	\$ 147,251

Condensed Consolidated Statements of Comprehensive Income

(In thousands of dollars)

(UNAUDITED)

	Three Months Ended December 31,		Nine Months Ended December 31,	
	2007	2006	2007	2006
Net income	\$ 63,676	\$ 37,277	\$ 141,688	\$ 148,470
Other comprehensive income (loss), net of taxes:				
Unrealized gains (losses) on securities	(1,009)	187	(521)	408
Hedging activity	(5,103)	(4,253)	(23,645)	(27,636)
Amortization of unrealized postretirement benefit costs	13	-	83	-
Reclassification adjustment for (gains) losses included in net income	12,773	12,204	18,695	13,772
Total other comprehensive income (loss)	6,674	8,138	(5,388)	(13,456)
Comprehensive income	\$ 70,350	\$ 45,415	\$ 136,300	\$ 135,014

Per share data is not relevant because Niagara Mohawk's common stock is wholly-owned by Niagara Mohawk Holdings, Inc.

The accompanying notes are an integral part of these financial statements

NIAGARA MOHAWK POWER CORPORATION AND SUBSIDIARY COMPANIES

Condensed Consolidated Statements of Retained Earnings

(In thousands of dollars)

(UNAUDITED)

	Three Months Ended December 31,		Nine Months Ended December 31,	
	2007	2006	2007	2006
Retained earnings at beginning of period	\$ 1,045,495	\$ 899,118	\$ 976,688	\$ 788,737
Adoption of new accounting standard FIN 48	-	-	(8,393)	-
Adjusted balance at beginning of period	1,045,495	899,118	968,295	788,737
Net income	63,676	37,277	141,688	148,470
Dividends on preferred stock	(407)	(407)	(1,219)	(1,219)
Retained earnings at end of period	\$ 1,108,764	\$ 935,988	\$ 1,108,764	\$ 935,988

The accompanying notes are an integral part of these financial statements

NIAGARA MOHAWK POWER CORPORATION AND SUBSIDIARY COMPANIES

Condensed Consolidated Balance Sheets (In thousands of dollars) (UNAUDITED)

	December 31, 2007	March 31, 2007
ASSETS		
Utility plant, at original cost:		
Electric plant	\$ 6,033,173	\$ 5,854,677
Gas plant	1,658,380	1,617,848
Common plant	292,764	288,837
Total utility plant	7,984,317	7,761,362
Less: Accumulated depreciation and amortization	2,420,702	2,318,967
Net utility plant	5,563,615	5,442,395
Goodwill	1,291,911	1,242,461
Other property and investments	48,901	47,506
Current assets:		
Cash and cash equivalents	23,169	15,746
Restricted cash	56,845	37,648
Accounts receivable (less reserves of \$132,140 and \$126,619, respectively, and including receivables from associated companies of \$7,571 and \$10,232, respectively)	575,425	670,548
Materials and supplies, at average cost:		
Gas storage	85,210	4,277
Other	27,581	27,926
Derivative instruments	1,359	7,945
Prepaid taxes	45,152	75,573
Current deferred income taxes	107,485	107,774
Regulatory asset – swap contracts	95,562	221,540
Other	11,081	14,595
Total current assets	1,028,869	1,183,572
Regulatory and other non-current assets:		
Regulatory assets:		
Merger rate plan stranded costs	1,990,887	2,220,179
Swap contracts regulatory asset	-	46,500
Regulatory tax asset	110,849	100,765
Deferred environmental remediation costs	427,708	397,407
Pension and postretirement benefit plans	993,038	1,028,129
Loss on reacquired debt	46,316	51,975
Other	269,831	379,257
Total regulatory assets	3,838,629	4,224,212
Other non-current assets	24,394	26,609
Total regulatory and other non-current assets	3,863,023	4,250,821
Total assets	\$ 11,796,319	\$ 12,166,755

The accompanying notes are an integral part of these financial statements.

NIAGARA MOHAWK POWER CORPORATION AND SUBSIDIARY COMPANIES

Condensed Consolidated Balance Sheets

(In thousands of dollars)

(UNAUDITED)

	December 31, 2007	March 31, 2007
CAPITALIZATION AND LIABILITIES		
Capitalization:		
Common stockholders' equity:		
Common stock (\$1 par value)		
Authorized - 250,000,000 shares		
Issued and outstanding - 187,364,863 shares	\$ 187,365	\$ 187,365
Additional paid-in capital	2,913,140	2,913,384
Accumulated other comprehensive income (loss)	(5,446)	(58)
Retained earnings	1,108,764	976,688
Total common stockholders' equity	4,203,823	4,077,379
Preferred equity:		
Cumulative preferred stock (\$100 par value, optionally redeemable)		
Authorized - 3,400,000 shares		
Issued and outstanding -- 289,630 and 411,715 shares, respectively	28,963	41,170
Long-term debt	649,352	1,249,194
Long-term debt to affiliates	1,200,000	1,200,000
Total capitalization	6,082,138	6,567,743
Current liabilities:		
Accounts payable (including payables to associated companies of \$75,235 and \$37,767, respectively)	349,644	330,976
Customers' deposits	34,129	37,819
Accrued interest	30,214	56,625
Accrued taxes	3,423	30,343
Short-term debt to affiliates	422,200	395,300
Current portion of liability for swap contracts	95,562	221,540
Current portion of long-term debt	600,000	200,000
Derivative instruments	15,967	-
Other	94,948	105,886
Total current liabilities	1,646,087	1,378,489
Other non-current liabilities:		
Accumulated deferred income taxes	1,583,747	1,694,047
Liability for swap contracts	-	46,500
Employee pension and other benefits	759,639	996,006
Liability for environmental remediation costs	427,708	397,407
Nuclear fuel disposal costs	163,767	158,196
Cost of removal regulatory liability	365,146	350,073
Deferred credits related to income taxes	164,143	-
Other	603,944	578,294
Total other non-current liabilities	4,068,094	4,220,523
Commitments and contingencies (Note C)	-	-
Total capitalization and liabilities	\$ 11,796,319	\$ 12,166,755

The accompanying notes are an integral part of these financial statements.

NIAGARA MOHAWK POWER CORPORATION AND SUBSIDIARY COMPANIES

Condensed Consolidated Statements of Cash Flows

(In thousands of dollars)

(UNAUDITED)

	Nine Months Ended December 31,	
	2007	2006
Operating activities:		
Net income	\$ 141,688	\$ 148,470
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	162,774	157,455
Amortization of stranded costs and rate plan deferrals	362,198	296,188
Provision for deferred income taxes	(75,935)	74,001
Changes in operating assets and liabilities:		
Net accounts receivable	95,123	104,213
Materials and supplies	(80,588)	(69,688)
Regulatory assets	(103,660)	(153,159)
Prepaid taxes	30,421	(70,347)
Accounts payable and accrued expenses	2,059	41,270
Accrued interest and taxes	(44,848)	(104,434)
Other, net	(7,060)	43,605
Net cash provided by operating activities	482,172	467,574
Investing activities:		
Construction additions	(267,935)	(263,956)
Change in restricted cash	(19,197)	(46,506)
Other investments	(1,381)	(10,500)
Other, net	534	26,906
Net cash used in investing activities	(287,979)	(294,056)
Financing activities:		
Dividends paid on preferred stock	(1,219)	(1,219)
Redemption of preferred stock	(12,451)	-
Reductions in long-term debt	(200,000)	(275,923)
Net change in short-term debt to affiliates	26,900	110,400
Net cash used in financing activities	(186,770)	(166,742)
Net increase in cash and cash equivalents	7,423	6,776
Cash and cash equivalents, beginning of period	15,746	10,847
Cash and cash equivalents, end of period	\$ 23,169	\$ 17,623
Supplemental disclosures of cash flow information:		
Interest paid	\$ 182,681	\$ 193,334
Income taxes paid	\$ 99,757	\$ 168,966

The accompanying notes are an integral part of these financial statements.

Date of Request 6/13/08

Request No. PP/KD-5

NMPC Req. No. NM 66 DPS-66 PP/KD-5 #3

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid

Case 08-G-0609 Gas Rate Case

Request for Information

FROM: Patrick Piscitelli/ Kuah Duah

Request:

On page 6 line 14 through page 7 line 13 you describe the Regulatory Asset Value methodology used to set rates in the UK. You also state that "It is estimated that this adjustment would increase National Grid's consolidated common equity ratio determined in accordance with US GAAP by about seven percentage points." Please provide:

1. The financial statements for National Grid plc for the twelve month period ending December 31, 2007 using the Regulatory Asset Value methodology
2. The projected National Grid plc financial statements for the rate year ending 3/31/2010.
3. All work papers and assumptions used to calculate the seven basis point increase.
4. A reconciliation of National Grid plc's financial statements in conformance with IFRS guidelines with the National Grid plc's financial statements compiled in conformance with US GAAP guidelines.

Response:

3. The work papers and assumptions used to calculate the seven percentage point increase are attached.

Name of Respondent:

Andrew Dinkel

Date of Reply:

6/19/08

National Grid plc Capital Structure as of March 31, 2007

(Amounts in millions)

	Amount in Great British Pounds	Percent of Total
Long Term Debt	£ 14,586	
Short Term Debt	£ 783	
Less Marketable Securities	-£ 2,098	
Less Cash and Cash Equivalents	-£ 1,606	
	£ 11,665	55.46%
Common stockholders' equity	£ 9,330	44.36%
Minority interest in subsidiaries	£ 11	0.05%
Cumulative preferred stock	£ 26	0.12%
Total	£ 21,032	100.00%
Debt from above	£ 11,665	
add KeySpan cost (incl. assumed debt)	£ 5,900	
	£ 17,565	
No new equity assumed	£ -	
	£ 26,932	
Common equity ratio (including KeySpan)		35%
strip out US GAAP book value of NGGas net assets	-£ 9,443	see Sheet2
strip out US GAAP book value of NGET net assets	-£ 3,299	see Sheet2
replaced with RAV numbers:		
Gas T&D	£ 9,313	From May 2008 Results presentation
Elec	£ 6,200	From May 2008 Results presentation
Metering Book Value	£ 674	From National Grid Gas accounts 2006/07 p50 (net assets)
Net Adjustments	£ 3,445	
Adjusted common stockholders' equity	£ 12,775	
Adjusted Total	£ 30,340	
Adjusted common equity ratio (including KeySpan)		42%

NGET	At 31-Mar 2007	
IFRS Equity	337	From NGET 2008 accounts
Add back		
Long-term borrowings	3491	From NGET 2008 accounts
Short-term borrowings	263	From NGET 2008 accounts
Intercompany creditors	386	From NGET 2008 accounts
Less		
Cash	-465	From NGET 2008 accounts
Investments	-377	From NGET 2008 accounts
Intercompany debtors	-354	From NGET 2008 accounts
IFRS equity excluding net debt and intercompany	<u>3281</u>	
US GAAP adjustments	18	2007 US GAAP working papers
US GAAP equity excluding net debt and intercompany	<u>3299</u>	
NG Gas	At 31-Mar 2007	
US GAAP equity	9639	NG plc 2007 accounts page 170
Add back		
Long-term borrowings	3214	NG plc 2007 accounts page 170
Short-term borrowings	346	NG plc 2007 accounts page 170
Intercompany creditors	2424	NG plc 2007 accounts page 170
Less		
Cash	-172	NG plc 2007 accounts page 170
Investments	-305	NG plc 2007 accounts page 170
Intercompany debtors	-5703	NG plc 2007 accounts page 170
US GAAP excluding net debt and intercompany	<u>9443</u>	

Date of Request 6/13/08

Request No. PP/KD-6

NMPC Req. No. NM 67 DPS-67 PP/KD-6

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid

Case 08-G-0609 Gas Rate Case

Request for Information

FROM: Patrick Piscitelli/ Kuah Duah

Request:

Please provide Exhibit (AED-1) as an Excel spreadsheet.

Response:

The requested Excel spreadsheet is attached.

Name of Respondent:

Andrew E. Dinkel

Date of Reply:

June 19, 2008

Exhibit (AED-1)

Witness: A. E. Dinkel III

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

Capitalization and Weighted Average Cost of Capital

For the Rate Year Ending March 31, 2010

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
WEIGHTED AVERAGE COST OF LONG-TERM DEBT

At December 31, 2007
(\$000)

<u>LONG-TERM DEBT</u>	<u>RATE</u> <u>%</u>	<u>PRINCIPAL</u> <u>AMOUNT</u>	<u>ANNUAL</u> <u>INTEREST</u> <u>& FEES</u>	<u>ANNUAL</u> <u>AMORTIZATION</u> <u>DEBT DISCOUNT</u> <u>AND EXPENSE</u>	<u>TOTAL</u> <u>INTEREST</u> <u>AND ANNUAL</u> <u>AMORTIZATION</u>	<u>EFFECTIVE</u> <u>RATE</u>
7.75% Series G Senior Notes	7.75%	600,000	46,500	1,352	47,852	7.98%
1991 Series A Pollution Control Revenue Bonds	4.35%	45,600	1,984	336	2,320	5.09%
1985 Series A Pollution Control Revenue Bonds	5.35%	100,000	5,350	300	5,650	5.65%
1988 Series A Pollution Control Revenue Bonds	4.90%	69,800	3,420	134	3,554	5.09%
5.15% Pollution Control Tax Exempt	5.15%	75,000	3,863	156	4,019	5.36%
1985 Series B Pollution Control Revenue Bonds	2.54%	37,500	951	90	1,041	2.78%
1985 Series C Pollution Control Revenue Bonds	4.30%	37,500	1,613	90	1,703	4.54%
1986 Series A Pollution Control Revenue Bonds	4.65%	50,000	2,325	80	2,405	4.81%
1987 Series A Pollution Control Revenue Bonds	4.30%	25,760	1,108	51	1,159	4.50%
1987 Series B-1 Pollution Control Revenue Bonds	4.85%	68,200	3,308	74	3,382	4.96%
1987 Series B-2 Pollution Control Revenue Bonds	4.95%	25,000	1,238	74	1,312	5.25%
2004 Series A Pollution Control Revenue Bonds	3.85%	115,705	4,455	301	4,756	4.11%
Note Payable to NMHI	5.80%	500,000	29,000	0	29,000	5.80%
Note Payable to NMHI	3.83%	350,000	13,405	0	13,405	3.83%
Note Payable to NMHI	3.72%	350,000	13,020	0	13,020	3.72%
Amortization of Reaquired Debt Call Premiums & DD&E				7,442	7,442	
		<u>\$2,450,065</u>	<u>\$131,537</u>	<u>\$10,480</u>	<u>\$142,017</u>	<u>5.80%</u>

Notes

The interest rates on the variable rate pollution control revenue bonds include 25 basis points for remarketing fees and 10 basis points for annual insurance premiums.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
WEIGHTED AVERAGE COST OF PREFERRED STOCK
At December 31, 2007
(\$000)

<u>PREFERRED STOCK</u>	<u>RATE</u> <u>%</u>	<u>NET</u> <u>PROCEEDS</u> <u>OUTSTANDING</u>	<u>ANNUAL</u> <u>DIVIDEND</u>	<u>ANNUAL</u> <u>AMORTIZATION</u> <u>ISSUANCE EXP.</u> <u>AND DISCOUNT</u> <u>OR PREMIUM</u>	<u>TOTAL</u> <u>DIVIDEND</u> <u>AND ANNUAL</u> <u>AMORTIZATION</u>	<u>EFFECTIVE</u> <u>RATE</u>
NMK 3.40%	3.41%	5,730	196	0	196	3.41%
NMK 3.60%	3.56%	13,858	494	0	494	3.56%
NMK 3.90%	3.83%	9,677	370	0	370	3.83%
		<u>\$29,265</u>	<u>\$1,060</u>	<u>\$0</u>	<u>\$1,060</u>	<u>3.62%</u>

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
ESTIMATED COST OF SENIOR SECURITIES
AND RATE OF RETURN
(\$000)

Estimated Cost of Long-Term Debt as of March 31, 2010	Principle Amount	Effective Rate	Total Interest and Annual Amortization
As of December 31, 2007 (Per Exhibit __ Schedule 1, Page 1)	2,450,065	5.80%	\$142,017
<u>Variable Rate Changes:</u>			
1991 Series A Pollution Control Revenue Bonds		0.71%	324
1985 Series A Pollution Control Revenue Bonds		-0.29%	(290)
1988 Series A Pollution Control Revenue Bonds		0.16%	112
1985 Series B Pollution Control Revenue Bonds		2.53%	947
1985 Series C Pollution Control Revenue Bonds		0.76%	285
1986 Series A Pollution Control Revenue Bonds		0.41%	205
1987 Series A Pollution Control Revenue Bonds		0.76%	196
1987 Series B-1 Pollution Control Revenue Bonds		0.21%	143
1987 Series B-2 Pollution Control Revenue Bonds		0.11%	28
2004 Series A Pollution Control Revenue Bonds		2.39%	2,765
<u>Refundings:</u>			
7.75% Series G Senior Notes Maturing on 10/1/08	(600,000)	7.98%	(47,852)
3.72% Note Payable To NMHI Maturing on 7/31/09	(233,014)	3.72%	(8,668)
<u>New Issuances:</u>			
6.08% 10 Year NMPC Note Issued on 10/01/08	750,000	6.28%	47,100
6.41% 10 Year NMPC Note Issued on 10/1/09	250,000	6.61%	16,525
Amortization of Reaquired Debt Call Premiums & DD&E			(866)
Total Long-Term Debt	<u>\$2,617,051</u>	5.85%	<u>\$152,970</u>

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
ESTIMATED COST OF SENIOR SECURITIES
AND RATE OF RETURN
(\$000)

	<u>Principle Amount</u>	<u>Effective Rate</u>	<u>Total Interest and Annual Amortization</u>
Estimated Cost of Preferred Stock as of March 31, 2010			
As of December 31, 2007 (Per Exhibit __ Schedule 1, Page 2)	29,265	3.62%	\$1,060
Sinking Funds	0		
Refundings	0		
New Issuances	0		
Total Preferred Stock	<u>\$29,265</u>	<u>3.62%</u>	<u>\$1,060</u>

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
ESTIMATED COST OF SENIOR SECURITIES
AND RATE OF RETURN
(\$000)

	Long-Term Debt	Short-Term Debt	Preferred Stock	Common Stock	Retained Earnings	Less Goodwill	Total Common Equity	Customer Deposits	Total Capitalization
Balance as of December 31, 2007	2,450,065	422,200	29,265	3,100,505	1,108,764	1,291,911	2,917,358	37,888	5,856,776
Changes to March 31, 2009	150,000	(210,683)	0	0	(14,887)	0	(14,887)	0	(75,570)
Balance as of March 31, 2009	2,600,065	211,517	29,265	3,100,505	1,093,877	1,291,911	2,902,471	37,888	5,781,206
April 2009	2,600,065	183,227	29,265	3,100,505	1,102,165	1,291,911	2,910,759	37,888	5,761,204
May 2009	2,600,065	116,290	29,265	3,100,505	1,119,288	1,291,911	2,927,882	37,888	5,711,390
June 2009	2,600,065	63,906	29,265	3,100,505	1,131,692	1,291,911	2,940,286	37,888	5,671,410
July 2009	2,600,065	124,972	29,265	3,100,505	1,144,899	1,291,911	2,953,493	37,888	5,745,683
August 2009	2,250,065	417,331	29,265	3,100,505	1,157,777	1,291,911	2,966,371	37,888	5,700,920
September 2009	2,250,065	484,240	29,265	3,100,505	1,169,597	1,291,911	2,978,191	37,888	5,779,649
October 2009	2,750,065	224,331	29,265	3,100,505	947,539	1,291,911	2,756,133	37,888	5,797,682
November 2009	2,750,065	163,377	29,265	3,100,505	969,228	1,291,911	2,777,822	37,888	5,758,417
December 2009	2,750,065	215,407	29,265	3,100,505	992,948	1,291,911	2,801,542	37,888	5,834,167
January 2010	2,750,065	193,219	29,265	3,100,505	1,026,009	1,291,911	2,834,603	37,888	5,845,040
February 2010	2,750,065	134,482	29,265	3,100,505	1,057,191	1,291,911	2,865,785	37,888	5,817,485
Eleven Months Total	28,650,715	2,320,782	321,915	34,105,555	11,818,333	14,211,021	31,712,867	416,768	63,423,047
March 2009	2,600,065	211,517	29,265	3,100,505	1,093,877	1,291,911	2,902,471	37,888	5,781,206
March 2010	2,750,065	89,807	29,265	3,100,505	1,061,231	1,291,911	2,869,825	37,888	5,776,850
Total March 2009 & 2010	5,350,130	301,324	58,530	6,201,010	2,155,108	2,583,822	5,772,296	75,776	11,558,056
March 2009 & 2010 Average	2,675,065	150,662	29,265	3,100,505	1,077,554	1,291,911	2,866,148	37,888	5,779,028
Twelve Months Total	31,325,780	2,471,444	351,180	37,206,060	12,895,887	15,502,932	34,599,015	454,656	69,202,075
Annual Average	2,610,482	205,954	29,265	3,100,505	1,074,657	1,291,911	2,883,251	37,888	5,766,840
Capitalization Ratios	45.3%	3.6%	0.5%				50.0%	0.7%	100.0%
Cost Rates	5.85%	3.44%	3.62%				11.00%	3.75%	
Return Components	2.65%	0.12%	0.02%				5.50%	0.02%	<u>8.31%</u>

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Sources and Use of Funds Statement
And Financial Statistics
(\$000)

<u>Sources of Funds</u>	<u>Rate Year</u> <u>Ending 3/31/10</u>
<u>Internal</u>	
Net Income	223,415
Depreciation & Amortization	904,989
Deferred Taxes	(197,153)
Changes in Working Capital/Other	(129,004)
Total Internal Sources	802,247
<u>External</u>	
Long-Term Debt	500,000
Money Pool Borrowings	0
Total External Sources	500,000
Total Sources of Funds	1,302,247
<u>Uses of Funds</u>	
Capital Expenditures	574,477
Dividend Payments	256,060
<u>Redemptions</u>	
Long-Term Debt	350,000
Money Pool Debt	121,710
Total Uses of Funds	1,302,247
Pre-Tax Interest Coverage Ratio	2.7
FFO Interest Coverage Ratio	5.4
FFO/Debt	27.1%

Notes

Assumes no change in current base rates.

Rome City School District (WO# 1178559)
Final Comparison of Estimate to Actual

	Original Estimate	Actual	Difference
Labor, Expenses and Fringes	12,907.80	8,826.03	(4,081.77)
Materials and Handling	11,139.29	14,981.70	3,842.41
Transportation	2,429.41	2,342.72	(86.69)
Overheads	12,057.09	8,202.49	(3,854.60)
SUB TOTAL	38,533.59	34,352.94	(4,180.65)
Sales Tax	0.00	0.00	0.00
TOTAL	38,533.59	34,352.94	(4,180.65)

Amount Paid to Date

\$ 38,533.59

Refund Due to the Customer

\$ 4,180.65

Reconciliation Workpapers
Rome City School District (WO# 1178559)
Reconciliation Tab

	Original Estimate	Adjusted Actuals	Inc/(Dec) over Estimate	Notes:
Labor and Fringes				
Labor	6,163.89	\$3,962.73	(2,201.16)	
Fringes	6,743.91	\$4,820.25	(1,923.66)	
Materials & Handling				
Direct Purchase	0.00	\$0.00	0.00	
Stores Material	8,282.00	\$12,726.92	4,444.92	
Handling	2,070.50	\$1,289.26	(781.24)	
Sales Tax	786.78	\$965.52	178.73	
Other Costs				
Transportation	2,429.41	\$2,342.72	(86.69)	
Contractors/Consultants	0.00	\$0.00	0.00	
Employee Expense	0.00	\$42.00	42.00	
Other	0.00	\$0.00	0.00	
Other- AFUDC	0.00	\$1.05	1.05	
Other - Prior Year Adj	0.00	\$0.00	0.00	
Other- Insurance & Claim	0.00	\$0.00	0.00	
CAD	5,771.88	\$3,510.18	(2,261.70)	
Salvage	0.00	\$0.00	0.00	
Subtotal	32,248.38	29,660.63	(2,587.75)	
A&G	6,285.21	4,692.31	(1,592.90)	
Sales Tax	0.00%	0.00	0.00	
Grand Total	\$38,533.59	\$34,352.94	(\$4,180.65)	

Amount the Customer Actually Paid \$38,533.59

Order Total Test
Summary Order total
Data order total

Order Totals as of 6/19/2008	Adjustment 1	Adjustment 2	Adjustment 3	Adjusted total
\$3,962.73				\$3,962.73
\$4,820.25				\$4,820.25
0.00				\$0.00
12,726.92				\$12,726.92
1,289.26				\$1,289.26
965.52				\$965.52
2,342.72				\$2,342.72
0.00				\$0.00
42.00				\$42.00
0.00				\$0.00
1.05				\$1.05
3,510.18				\$3,510.18
29,660.63	0.00	0.00	0.00	29,660.63
1,120.35				\$1,120.35
\$30,780.98	\$0.00	\$0.00	\$0.00	\$30,780.98

(38,533.59) Amount invoiced on order excluding sales tax (Total may or may not have been paid)
(0.00) An amt here typically is not included in the reconciliation as it is the AFUDC Offset. Pls Ck!
(\$7,752.61)
(\$7,752.61) These should all be the same
(\$7,752.61)

Here are a couple of tests for you to consider:

121.64% Overall Frnge rate (note that currently E charges on a C job don't attract fringes.
10.13% Overall Handling rate
7.59% Sales Tax rate on materials (note that sometime contractors or transformers may attract S.T. How appronate this is, for your job should be considered.
13.42% Overall CAD rate (note that CAD is not attracted to expense or retirement activities.
3.78% Here is the A&G rate from the original order

Explanation for Adj 1:	
Explanation for Adj 2:	
Explanation for Adj 3:	

Reconciliation Workpapers

Rome City School District (WO# 1178559)

Karen Adjustments Tab

Order Totals as of 6/19/2008

	Order Total	JE's that will be processed prior to billing	Anticipated WO total @ Billing	Amount Billed	Adjustments	Notes:
Labor and Fringes						
Labor	\$3,962.73	\$0.00	\$3,962.73	\$3,962.73	0.00	
Fringes	\$4,820.25	\$0.00	\$4,820.25	\$4,820.25	0.00	
Materials & Handling						
Direct Purchase	\$0.00	\$0.00	\$0.00	\$0.00	0.00	
Stores Material	\$12,726.92	\$0.00	\$12,726.92	\$12,726.92	0.00	
Handling	\$1,289.26	\$0.00	\$1,289.26	\$1,289.26	0.00	
Sales Tax	\$965.52	\$0.00	\$965.52	\$965.52	0.00	
Other Costs						
Transportation	\$2,342.72	\$0.00	\$2,342.72	\$2,342.72	0.00	
Contractors/Consultants	\$0.00	\$0.00	\$0.00	\$0.00	0.00	
Employee Expense	\$42.00	\$0.00	\$42.00	\$42.00	0.00	
Other	\$0.00	\$0.00	\$0.00	\$0.00	0.00	
Other- AFUDC	\$1.05	\$0.00	\$1.05	\$1.05	0.00	
Other - Prior Year Adj	\$0.00	\$0.00	\$0.00	\$0.00	0.00	
Other- Insurance & Claim	\$0.00	\$0.00	\$0.00	\$0.00	0.00	
CAD	\$3,510.18	\$0.00	\$3,510.18	\$3,510.18	0.00	
Salvage	\$0.00	\$0.00	\$0.00	\$0.00	0.00	
Subtotal	29,660.63	0.00	29,660.63	29,660.63	0.00	
A&G	\$1,120.35	\$0.00	\$1,120.35	\$4,692.31	3,571.96	Have Karen add or subtract this
Sales Tax					0.00	
Grand Total	\$30,780.98	\$0.00	\$30,780.98	\$34,352.94	\$3,571.96	

Charges to Hold Back

Labor	\$	-
Material	\$	-
Transportation	\$	-
Outside Service	\$	-
Total to Hold Back	\$	-

A&G Adjustment \$ **3,571.96** If neg, then the system overallocated A&G

\$ (3,571.96) Check

Reconciliation Workpapers

Rome City School District (WC# 1178559)

Summary Pivot Table

Order Totals as of 6/19/2008

WO (Alt)

Sum of amount		month_number												Grand Total
Estimating Category	Expense Type Description (Detail)	exp_type	200609	200610	200611	200612	200701	200702	200703	200704	200705	200706	200707	
01-Labor	A-Regular Pay Weekly	P10		194.64	97.32	195.89	2,392.92	750.39						3,621.16
	C-Base Overtime Pay Weekly	P20					191.80	35.36						227.16
	D-Incremental Overtime Pay Weekly	P21					96.73	17.68						114.41
				194.64	97.32	195.89	2,671.45	803.43						3,962.73
01-Labor Total														1,966.72
	A-FAS 106	B01		112.12	57.61	108.72	1,383.39	304.88						113.40
	B-FAS 112	B02		4.28	2.15	4.11	102.85							618.49
	C-Health Care	B03		28.03	14.69	27.42	329.13	219.22						51.23
	D-Group Life Insurance	B04		2.15	1.17	2.35	28.28	17.28						(482.67)
	E-Other Benefits	B05							(152.00)					1,004.43
	F-Pension	B06		60.93	31.43	57.79	737.98	116.30						158.19
	G-Thrift Plan	B07		6.62	3.32	6.46	79.71	62.08						101.90
	H-Workers Comp	B08		6.43	2.82	6.66	79.71	6.28						510.06
	I-Payroll Taxes	B09		24.53	12.16	24.09	318.84	130.44						0.11
	K-Bonus & Miscellaneous Pay	P30					0.11							788.39
	L-Time Not Worked	P50		40.87	20.44	42.12	527.81	157.15						4,820.25
02-Fringes Total				285.95	145.79	279.72	3,587.82	672.96	(152.00)					0.00
03-Materials	A-Direct Purchases	M10												0.00
	B-Materials from Inventory	M20					11.13							0.00
	C-Handling	M50					0.66			4,300.36	60.43	8,355.00	0.00	12,726.92
	D-Materials Sales Tax	A70								860.07	10.88	417.75	0.00	1,289.26
03-Materials Total							573.04			5,547.47	76.75	8,772.75	0.00	965.52
04-Other	A-Transportation	T10					2,173.49	169.23						14,981.70
	B-Contractors	110												2,342.72
	C-Consultants	100												0.00
	D-Employee Expenses	200												0.00
	E-Other						42.00							0.00
							(0.00)	(0.00)	0.00	(0.00)	0.00	0.00		(0.00)
	F-AFUDC	A10		1.05										0.00
	F-Construction Reimbursement	A40			(38,533.59)									0.00
04-Other Total				1.05	(38,533.59)		2,215.49	169.23	0.00	(0.00)	0.00	0.00		(38,533.59)
05-Overheads	A-Capital Overheads (CAD)	A50		57.09	27.70	55.46	1,036.18	277.42						(36,147.82)
	B-Supervision & Admin (A&G)	A60		72.94	37.04	72.45	937.92			1,081.76	14.58	959.99	0.00	3,510.18
05-Overheads Total				130.03	64.74	127.91	1,974.10	277.42		1,081.76	14.58	959.99	0.00	1,120.35
Grand Total				611.68	(38,225.74)	603.52	11,033.59	1,923.04	(152.00)	(0.00)	6,629.23	91.33	9,732.74	(7,752.61)

Reconciliation Workpapers

Rome City School District (WO# 1178559)
 Labor by Type Pivot Table
 Order Totals as of 6/19/2008

Earnings Code Description

REG	Regular Pay	000	To be Determined
UGR	Upgrade Pay	214	To be Determined
OTH	OT @ time & 1/2	210	To be Determined
PFA	Premium Flat Amount		
ACN	Authorized OT not paid		
OTD	Overtime @ 2x		
UGT	To be Determined		
OVM	Overtime Meal		

wo	(All)
Estimating Cat	01-Labor

Sum of amount										earnings code			
PowerPlant	CO	Expense Type Description	Employee name	org dept	Org Dept Name	chrg dept	Chrg Dept Name	exp type	activity	REG	OTH	UGR	Grand Total
Labor		A-Regular Pay Weekly	Collins, Christopher N	84630	Dist Design-Rome & Oneida	84630	Dist Design-Rome & Oneida	P10	DC1000	25.3			25.3
									DC2000	224.81			224.81
									DR1000	4.87			4.87
									DR2000	36.98			36.98
			Borell, Michele	88400	Field Engineering-NY	88400	Field Engineering-NY	P10	DC9000	46.33			46.33
			Walter, Timothy J	88400	Field Engineering-NY	88400	Field Engineering-NY	P10	DC9000	149.56			149.56
			Gleeson, David M	84240	T&D Underground-Mohawk Va	84240	T&D Underground-Mohawk Va	P10	DC1000	41.52			41.52
									DC2000	363.46			363.46
									DM1100	0.78			0.78
									DR1000	7.62			7.62
									DR2000	59.66			59.66
			Herb, David C	84240	T&D Underground-Mohawk Va	84240	T&D Underground-Mohawk Va	P10	DC1000	29.97		2.21	32.18
									DC2000	262.54		19.28	281.82
									DM1100	0.52		0.05	0.57
									DR1000	5.51		0.4	5.91
									DR2000	45.1		2.16	46.26
			Tarnelli, Domenic G	84240	T&D Underground-Mohawk Va	84240	T&D Underground-Mohawk Va	P10	DC1000	54.25			54.25
									DC2000	474.79			474.79
									DM1100	1.02			1.02
									DR1000	9.96			9.96
									DR2000	77.94			77.94
			Countrvman, Gerald E	84240	T&D Underground-Mohawk Va	84240	T&D Underground-Mohawk Va	P10	DC1000	39.13			39.13
									DC2000	342.96			342.96
									DM1100	0.68			0.68
									DR1000	7.21			7.21
									DR2000	56.3			56.3
			Barnes, Robert G	84460	Equip Ops. Haulers-Mohawk Va	84460	Equip Ops. Haulers-Mohawk Va	P10	DC2000	131.4		19.2	150.6
			Springer Jr, Thomas E	84460	Equip Ops. Haulers-Mohawk Va	84460	Equip Ops. Haulers-Mohawk Va	P10	DC2000	150.6		13.55	164.15
			Toukady, Mark S	84240	T&D Underground-Mohawk Va	84240	T&D Underground-Mohawk Va	P10	DC1000	13.78		0.67	14.45
									DC2000	120.19		5.88	126.07
									DM1100	0.31		0.02	0.33
									DR1000	2.5		0.12	2.62
									DR2000	19.72		0.96	20.68
			Taskey, Dennis J	84220	T&D Overhead-Rome	84220	T&D Overhead-Rome	P10	DC1000	13			13
									DC2000	114.39			114.39
									DR1000	2.23			2.23
									DR2000	18.94			18.94
			Laxton, Joseph M	84220	T&D Overhead-Rome	84220	T&D Overhead-Rome	P10	DC1000	8.72			8.72
									DC2000	76.75			76.75
									DR1000	1.5			1.5
									DR2000	12.71			12.71
			Coon Jr, Gerald H	84220	T&D Overhead-Rome	84220	T&D Overhead-Rome	P10	DC1000	13			13
									DC2000	114.39			114.39
									DR1000	2.22			2.22
									DR2000	18.94			18.94
			Blank, Richard A	84500	Met&Test Field Test-Mohawk V	84500	Met&Test Field Test-Mohawk V	P10	DC5050	176.8			176.8
			Barry, Thomas A	84500	Met&Test Field Test-Mohawk V	84500	Met&Test Field Test-Mohawk V	P10	DC5050	176.8			176.8
		C-Base Overtime Pay Weekly	Gleeson, David M	84240	T&D Underground-Mohawk Va	84240	T&D Underground-Mohawk Va	P20	DC1000		3.42		3.42
									DC2000		30.48		30.48
									DR1000		0.53		0.53
									DR2000		4.99		4.99
			Tarnelli, Domenic G	84240	T&D Underground-Mohawk Va	84240	T&D Underground-Mohawk Va	P20	DC1000		5.84		5.84
									DC2000		53.21		53.21
									DR1000		1.03		1.03
									DR2000		8.58		8.58
			Countrvman, Gerald E	84240	T&D Underground-Mohawk Va	84240	T&D Underground-Mohawk Va	P20	DC1000		5.84		5.84
									DC2000		53.21		53.21
									DR1000		1.03		1.03
									DR2000		8.58		8.58
			Springer Jr, Thomas E	84460	Equip Ops. Haulers-Mohawk Va	84460	Equip Ops. Haulers-Mohawk Va	P20	DC2000		15.06		15.06
			Blank, Richard A	84500	Met&Test Field Test-Mohawk V	84500	Met&Test Field Test-Mohawk V	P20	DC5050		17.68		17.68
			Barry, Thomas A	84500	Met&Test Field Test-Mohawk V	84500	Met&Test Field Test-Mohawk V	P20	DC5050		17.68		17.68
		D-Incremental Overtime Pay	Gleeson, David M	84240	T&D Underground-Mohawk Va	84240	T&D Underground-Mohawk Va	P21	DC1000		1.72		1.72
									DC2000		15.41		15.41
									DR1000		0.26		0.26
									DR2000		2.53		2.53
			Tarnelli, Domenic G	84240	T&D Underground-Mohawk Va	84240	T&D Underground-Mohawk Va	P21	DC1000		2.91		2.91
									DC2000		26.61		26.61
									DR1000		0.51		0.51
									DR2000		4.3		4.3
			Countrvman, Gerald E	84240	T&D Underground-Mohawk Va	84240	T&D Underground-Mohawk Va	P21	DC1000		2.91		2.91
									DC2000		26.61		26.61
									DR1000		0.51		0.51
									DR2000		4.3		4.3
			Springer Jr, Thomas E	84460	Equip Ops. Haulers-Mohawk Va	84460	Equip Ops. Haulers-Mohawk Va	P21	DC2000		8.15		8.15
			Blank, Richard A	84500	Met&Test Field Test-Mohawk V	84500	Met&Test Field Test-Mohawk V	P21	DC5050		8.84		8.84
			Barry, Thomas A	84500	Met&Test Field Test-Mohawk V	84500	Met&Test Field Test-Mohawk V	P21	DC5050		8.84		8.84
Labor Total										3553.66	341.57	65.5	3962.73
Grand Total										3553.66	341.57	65.5	3962.73

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Date of Request 6/13/08

Request No. PP/KD-7

NMPC Req. No. NM 68 DPS-68 PP/KD-7

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid

Case 08-G-0609 Gas Rate Case

Request for Information

FROM: Patrick Piscitelli/ Kuah Duah

Request:

Please provide the actual and/or projected financial statements for Niagara Mohawk for the following periods:

1. December 31, 2007 through December 31, 2008.
2. December 31, 2008 through March 31, 2009
3. Each month for the period April 2009 through March 2010.

Also provide all assumptions used in the preparation of the projected financial statements.

Response:

Attached are the projected financial statements for Niagara Mohawk for the time periods requested. Also attached are the assumptions used in the preparation of the projected financial statements.

Name of Respondent:

Andrew Dinkel

Date of Reply:

6/23/08

NIAGARA MOWHAWK POWER CORPORATION
FINANCIAL PLAN ASSUMPTIONS

- Base forecast year is the fiscal year ending March 31, 2008.
- Net electric sales growth averages 0.9% per year.
- Net gas sales growth averages (0.1%) per year.
- Gas revenues in fiscal year 2010 assume no new rate relief.
- Base year non-union labor expenses escalated at 3% per year for inflation in fiscal years 2009 and 2010.
- Base year union labor expenses increased in fiscal years 2009 and 2010 to reflect collective bargaining agreement wage increases.
- Base year non-labor related expenses escalated at 2.9% per year for inflation in fiscal years 2009 and 2010.
- Electric capital expenditures in fiscal years 2009 and 2010 reflect the Company's plans to spend a total of \$2.4 billion to rebuild the transmission and distribution infrastructure.
- Gas capital expenditures in fiscal year 2010 reflect the replacement of an additional 10 miles of gas mains over previous years' levels.
- NMPC institutes a common dividend payment policy to maintain a capital structure comprised of 50% common equity exclusive of goodwill in fiscal year 2009 and beyond.
- NMPC pays common dividends of \$300 million in fiscal year 2009 and \$255 million in fiscal year 2010.
- \$750 million of new 10 year long-term debt is issued by NMPC in October 2008 at a coupon rate of 6.08% and another \$500 million in October 2009 at a coupon rate of 6.41%.
- NMPC is charged and average interest rate of 3.50% on money borrowed from the regulated money pool in fiscal year 2009 and 3.44% in fiscal year 2010.

Interstate Natural Gas Pipeline
 Financial Plan

	FY2008 Jan	FY2008 Feb	FY2008 Mar	FY2008 Apr	FY2008 May	FY2008 Jun
Operating Revenue	450,142	447,044	424,680	380,805	339,155	315,513
Other Income	6,736	10,285	22,062	11,052	11,002	10,554
Total Income	456,878	457,329	446,742	391,858	350,157	326,066
Operation & Maintenance Expenses	60,114	55,300	84,765	74,994	70,433	70,737
Purchased Power - Electricity	116,290	118,442	116,698	115,275	119,391	119,431
Wheeling	30	30	30	33	33	33
Depreciation	17,488	17,546	17,621	18,044	18,114	18,209
Amortization	48,472	48,472	48,472	48,586	48,586	48,586
Purchased Gas	124,477	126,037	108,143	72,886	36,897	17,799
Property Taxes	16,221	16,017	15,763	16,091	15,782	15,567
Total Operating Expenses	383,091	381,843	391,492	345,909	309,236	290,362
Operating Income	73,787	75,486	55,250	45,949	40,921	35,704
Interest Expense	(14,287)	(13,863)	(13,633)	(14,281)	(14,134)	(13,959)
Profit Before Tax	59,500	61,624	41,617	31,668	26,787	21,745
Current Taxes	21,460	21,460	21,460	20,773	20,773	20,773
Deferred Taxes	184	184	184	(10,205)	(10,205)	(10,205)
Investment Tax Credit	(361)	(361)	(361)	(233)	(233)	(233)
Total Taxes	21,284	21,284	21,284	10,335	10,335	10,335
Profit After Taxes	38,216	40,339	20,333	21,333	16,453	11,410
Preferred Dividends	0	0	0	88	88	88
Profit Attributed to Shareholders	38,216	40,339	20,333	21,245	16,364	11,322
Common Dividends-NGUS P1	0	0	0	-	-	-
Retained Profit	38,216	40,339	20,333	21,245	16,364	11,322

Nisga'a Mohawk Power Corp.
Current Plan

	FY 2008 Jul	FY 2009 Aug	FY 2008 Sep	FY 2009 Oct	FY 2009 Nov	FY 2009 Dec
Operating Revenue	307,961	304,918	257,158	316,537	346,520	393,443
Other Income	9,969	9,976	9,877	10,029	10,238	10,397
Total Income	317,930	314,894	267,035	326,565	356,759	403,839
Operation & Maintenance Expenses	71,486	70,012	63,256	60,154	72,383	75,868
Purchased Power - Electricity	117,285	118,799	118,616	114,498	113,468	116,705
Wheeling	33	33	33	33	33	33
Depreciation	18,290	18,373	19,648	18,539	18,612	18,689
Amortization	48,586	48,586	48,586	48,586	48,586	48,586
Purchased Gas	11,694	9,207	(32,910)	18,667	42,791	82,692
Property Taxes	15,899	15,866	15,729	15,825	16,183	16,815
Total Operating Expenses	283,274	280,876	232,959	276,301	312,057	359,388
Operating Income	34,656	34,018	34,076	50,264	44,702	44,451
Interest Expense	(13,814)	(13,841)	(13,880)	(13,901)	(14,059)	(14,030)
Profit Before Tax	20,843	20,176	20,197	36,363	30,644	30,421
Current Taxes	20,773	20,773	20,773	20,773	20,773	20,773
Deferred Taxes	(10,205)	(10,205)	(10,205)	(10,205)	(10,205)	(10,205)
Investment Tax Credit	(233)	(233)	(233)	(233)	(233)	(233)
Total Taxes	10,335	10,335	10,335	10,335	10,335	10,335
Profit After Taxes	10,508	9,842	9,862	26,028	20,309	20,086
Preferred Dividends	88	88	88	88	88	88
Profit Attributed to Shareholders	10,419	9,753	9,773	25,940	20,220	19,998
Common Dividends-NGUS P1	-	-	-	300,000	-	-
Retained Profit	10,419	9,753	9,773	(274,060)	20,220	19,998

Niagara Mohawk Power Corp.
Current Plan

	FY2009 Jan	FY2009 Feb	FY2009 Mar	FY2009 Year Total	FY2010 Jan	FY2010 Mar
Operating Revenue	436,478	436,545	369,260	4,204,293	385,898	344,012
Other Income	11,411	11,722	11,544	127,772	10,762	10,705
Total Income	447,890	448,266	380,804	4,332,064	396,660	354,717
Operation & Maintenance Expenses	74,764	73,492	98,283	875,862	86,734	68,234
Purchased Power - Electricity	105,126	107,278	105,532	1,371,400	112,253	116,369
Wheeling	33	33	33	400	33	33
Depreciation	18,757	18,825	19,644	223,742	18,524	18,603
Amortization	58,705	58,705	58,573	613,260	57,667	57,588
Purchased Gas	119,652	120,856	62,214	562,446	70,230	34,347
Property Taxes	17,244	16,984	16,787	194,773	17,000	16,628
Total Operating Expenses	394,282	396,172	361,067	3,841,883	362,442	311,801
Operating Income	53,608	52,094	19,738	490,181	34,218	42,916
Interest Expense	(14,118)	(13,998)	(13,832)	(167,847)	(13,815)	(13,678)
Profit Before Tax	39,490	38,096	5,906	322,334	20,403	29,238
Current Taxes	20,773	20,773	20,773	249,276	28,456	28,456
Deferred Taxes	(10,205)	(10,205)	(10,205)	(122,458)	(16,196)	(16,196)
Investment Tax Credit	(233)	(233)	(233)	(2,800)	(233)	(233)
Total Taxes	10,335	10,335	10,335	124,018	12,027	12,027
Profit After Taxes	29,155	27,761	(4,429)	198,316	8,376	17,211
Preferred Dividends	88	88	88	1,060	88	88
Profit Attributed to Shareholders	29,067	27,672	(4,517)	197,256	8,288	17,123
Common Dividends-NGUS P1	-	-	-	300,000	-	-
Retained Profit	29,067	27,672	(4,517)	(102,744)	8,288	17,123

Niagara Mohawk Power Corp.
Current Plan

	FY2010 Jul	FY2010 Jul	FY2010 Aug	FY2010 Sep	FY2010 Oct	FY2010 Nov
Operating Revenue	320,250	314,955	311,686	312,492	323,909	350,629
Other Income	10,239	9,699	9,704	9,612	9,760	9,961
Total Income	330,489	324,654	321,390	322,104	333,669	360,591
Operation & Maintenance Expenses	67,859	67,667	66,198	66,808	50,114	67,977
Purchased Power - Electricity	116,409	114,263	115,777	115,594	111,476	110,446
Wheeling	33	33	33	33	33	33
Depreciation	18,681	18,760	18,839	18,917	18,996	19,074
Amortization	57,588	57,588	57,588	57,588	57,588	57,588
Purchased Gas	15,500	11,032	8,601	9,441	18,182	39,595
Property Taxes	16,391	16,479	16,431	16,343	16,406	16,714
Total Operating Expenses	292,462	285,823	283,467	284,724	272,795	311,428
Operating Income	38,028	38,831	37,923	37,380	60,874	49,163
Interest Expense	(13,507)	(13,509)	(12,930)	(13,444)	(15,817)	(15,358)
Profit Before Tax	24,520	25,322	24,993	23,935	45,057	33,805
Current Taxes	28,456	28,456	28,456	28,456	28,456	28,456
Deferred Taxes	(16,196)	(16,196)	(16,196)	(16,196)	(16,196)	(16,196)
Investment Tax Credit	(233)	(233)	(233)	(233)	(233)	(233)
Total Taxes	12,027	12,027	12,027	12,027	12,027	12,027
Profit After Taxes	12,493	13,295	12,966	11,908	33,030	21,778
Preferred Dividends	88	88	88	88	88	88
Profit Attributed to Shareholders	12,405	13,207	12,878	11,820	32,941	21,690
Common Dividends-NGUS P1	-	-	-	-	255,000	-
Retained Profit	12,405	13,207	12,878	11,820	(222,059)	21,690

Niagara Mohawk Power Corp.
Current Plan

	FY2010 Dec	FY2010 Mar	FY2010 Jun	FY2010 Sep	FY2010 Year Total
Operating Revenue	398,196	430,723	430,897	343,186	4,266,833
Other Income	10,036	10,519	10,839	10,638	122,475
Total Income	408,232	441,242	441,735	353,825	4,389,308
Operation & Maintenance Expenses	69,533	69,621	68,810	86,417	835,972
Purchased Power - Electricity	113,683	109,311	111,463	109,756	1,356,800
Wheeling	33	33	33	33	400
Depreciation	19,153	19,231	19,310	28,733	236,821
Amortization	57,588	49,944	49,926	49,926	668,168
Purchased Gas	79,704	114,702	116,021	31,244	548,597
Property Taxes	17,357	17,826	17,593	16,425	201,593
Total Operating Expenses	357,052	380,667	383,156	322,534	3,848,351
Operating Income	51,180	60,575	58,580	31,290	540,958
Interest Expense	(15,345)	(15,399)	(15,283)	(15,135)	(173,219)
Profit Before Tax	35,835	45,176	43,297	16,156	367,739
Current Taxes	28,456	28,456	28,456	28,456	341,477
Deferred Taxes	(16,196)	(16,196)	(16,196)	(16,196)	(194,353)
Investment Tax Credit	(233)	(233)	(233)	(233)	(2,800)
Total Taxes	12,027	12,027	12,027	12,027	144,324
Profit After Taxes	23,808	33,149	31,270	4,129	223,415
Preferred Dividends	88	88	88	88	1,060
Profit Attributed to Shareholders	23,720	33,061	31,182	4,040	222,355
Common Dividends-NGUS P1	-	-	-	-	255,000
Retained Profit	23,720	33,061	31,182	4,040	(32,645)

Nadene-Mohai Power Corp
Current Plan

	FY 2006	FY 2007	FY 2008	FY 2009	FY 2009	FY 2009	FY 2009	FY 2009	FY 2009
	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
ASSETS_IN_CONST	135,512	136,811	138,110	138,860	139,652	140,504	141,175	141,745	142,537
Land & Buildings	469,716	469,716	469,716	469,716	469,716	469,716	469,716	469,716	469,716
Portable & Freestanding	10,751	10,751	10,751	10,751	10,751	10,751	10,751	10,751	10,751
Plant & Machinery	7,405,828	7,433,104	7,467,894	7,500,050	7,534,223	7,577,898	7,614,661	7,650,958	7,691,198
AIC_ACCUM_DEPR	0	0	0	0	0	0	0	0	0
Land & Buildings Accum Depr	69,726	69,726	69,726	69,726	69,726	69,726	69,726	69,726	69,726
Portable & Free Accum Depr	11,143	11,143	11,143	11,143	11,143	11,143	11,143	11,143	11,143
Plant & Machinery Accum Depr	2,363,794	2,379,360	2,394,999	2,410,858	2,426,786	2,442,809	2,458,913	2,475,100	2,492,562
Tangible Fixed Assets	5,577,144	5,590,153	5,610,603	5,627,650	5,646,687	5,675,192	5,696,521	5,717,201	5,740,770
GOODWILL	1,291,911	1,291,911	1,291,911	1,291,911	1,291,911	1,291,911	1,291,911	1,291,911	1,291,911
Goodwill Accum Amortization	0	0	0	0	0	0	0	0	0
Other Intangibles	6,360	6,360	6,360	6,360	6,360	6,360	6,360	6,360	6,360
Other Intangibles Accum Amort	1,276	1,276	1,276	1,276	1,276	1,276	1,276	1,276	1,276
Software Intangibles	0	0	0	0	0	0	0	0	0
Software Intang Accum Amort	0	0	0	0	0	0	0	0	0
Intangible Assets	1,296,995	1,296,995	1,296,995	1,296,995	1,296,995	1,296,995	1,296,995	1,296,995	1,296,995
Equity Investments	6,105	6,105	6,105	6,105	6,105	6,105	6,105	6,105	6,105
Shares in Group Companies	0	0	0	0	0	0	0	0	0
Other Fixed Asset Investments	33,365	33,365	33,365	33,365	33,365	33,365	33,365	33,365	33,365
Fixed Asset Investments	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470
FIXED_ASSETS	6,913,609	6,926,618	6,947,068	6,964,116	6,983,152	7,011,657	7,032,987	7,053,666	7,077,236
Total Stocks	77,966	52,464	29,726	38,739	63,490	89,924	113,608	137,591	157,369
Customer AR	427,438	427,438	427,438	418,971	378,564	353,463	353,512	337,633	341,079
Customer AR GT1	0	0	0	0	0	0	0	0	0
Other AR	77,023	77,023	77,023	77,023	77,023	77,023	77,023	77,023	77,023
AR_FROM_ASSOC	10,520	10,520	10,520	10,520	10,520	10,520	10,520	10,520	10,520
Debtors Ledger	514,982	514,982	514,982	506,514	466,107	441,006	441,056	425,176	428,622
Accum Prov for Uncoll Accts-CR	133,030	133,030	133,030	133,030	133,030	133,030	133,030	133,030	133,030
Accum Prov for Uncoll Acct GT1	0	0	0	0	0	0	0	0	0
Unbilled Revenue	143,832	143,832	143,832	143,832	143,832	143,832	143,832	143,832	143,832
Unbilled Revenue GT1	0	0	0	0	0	0	0	0	0
Misc Curr & Accrued Assets	5,540	5,540	5,540	5,540	5,540	5,540	5,540	5,540	5,540
Accrued Debtors	16,343	16,343	16,343	16,343	16,343	16,343	16,343	16,343	16,343
PREPAYMENTS	17,029	17,029	17,029	17,029	17,029	17,029	17,029	17,029	17,029
PREPAYMENTS_GT1	0	0	0	0	0	0	0	0	0
AR_NGHL	0	0	0	0	0	0	0	0	0
Int & Div Rec	0	0	0	0	0	0	0	0	0
Interest Receivable MA Hydro	0	0	0	0	0	0	0	0	0
Interest Receivable NH Hydro	0	0	0	0	0	0	0	0	0
Interest Receivable NMPC	0	0	0	0	0	0	0	0	0
Int & Div Receivable - Ext	0	0	0	0	0	0	0	0	0
Interest Receivable NGG	0	0	0	0	0	0	0	0	0
Int & Div Receivable NGHI	0	0	0	0	0	0	0	0	0
Int & Div Receivable NGUSA	0	0	0	0	0	0	0	0	0
Dividend Receivable NGUSA	0	0	0	0	0	0	0	0	0
Int & Div Receivable-Pension	0	0	0	0	0	0	0	0	0
INT_DIV_REC	0	0	0	0	0	0	0	0	0
Notes Receivable-External	73	73	73	73	73	73	73	73	73
Notes Receivable-Intercompany	0	0	0	0	0	0	0	0	0
NOTES_REC_ASSOC	0	0	0	0	0	0	0	0	0
NOTES_REC	73	73	73	73	73	73	73	73	73
Misc Debtors - Current	443,180	443,180	443,180	443,180	443,180	443,180	443,180	443,180	443,180
Misc Debtors Non-Current	2,584,112	2,532,364	2,468,727	2,415,506	2,363,292	2,314,495	2,274,925	2,249,092	2,210,915
Asset Held for Resale	0	0	0	0	0	0	0	0	0
Unamortized Debt Exp	24,702	24,202	23,702	23,402	23,102	22,802	22,502	22,202	21,902
Miscellaneous Debtors	3,051,995	2,999,746	2,935,609	2,882,088	2,829,574	2,780,477	2,740,607	2,714,475	2,675,997
Total Debtors	3,600,421	3,548,173	3,484,036	3,422,048	3,329,126	3,254,928	3,215,107	3,173,096	3,138,064
Cash and Cash Equivalents	8,703	8,703	8,703	8,703	8,703	8,703	8,703	8,703	8,703
Financial Investments	68,013	68,013	68,013	68,013	68,013	68,013	68,013	68,013	68,013
TOT_CASH	76,716	76,716	76,716	76,716	76,716	76,716	76,716	76,716	76,716
Accts Payable	236,207	236,207	236,207	236,207	236,207	236,207	236,207	236,207	236,207
Accounts Payable NGG	0	0	0	0	0	0	0	0	0

Nuclear Energy Power Corp
Current Plan

	FY 2003	FY 2003	FY 2003	FY 2003	FY 2003	FY 2003	FY 2003	FY 2003	FY 2003
	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
AP NGG Int'l HR	-	-	-	-	-	-	-	-	-
AP_TO_ASSOC	36,814	36,814	36,814	36,814	36,814	36,814	36,814	36,814	36,814
Trade Creditors	273,020	273,020	273,020	273,020	273,020	273,020	273,020	273,020	273,020
Total Interest Accrued	37,795	41,568	45,535	25,975	13,594	10,913	8,603	12,828	17,063
Notes Payable to Hydro Finance	0	0	0	0	0	0	0	0	0
Notes Payable to NM Holdings	1,215,000	1,215,000	1,215,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000
Notes Payable yo NGTLUX2D	0	0	0	0	0	0	0	0	0
Notes Payable to NGG	0	0	0	0	0	0	0	0	0
Notes Payable to NGONE	0	0	0	0	0	0	0	0	0
Notes Payable to NGUS6LLC	0	0	0	0	0	0	0	0	0
Notes Payable to NG12	0	0	0	0	0	0	0	0	0
Notes Payable to NGHL	0	0	0	0	0	0	0	0	0
Notes Payable to NGGACQ	0	0	0	0	0	0	0	0	0
Notes Payable to NGH1	0	0	0	0	0	0	0	0	0
NOTES_PAYABLE_ASSOC	367,481	275,303	267,085	238,492	166,291	118,563	168,144	137,731	194,539
Notes Payable <1Yr	0	0	0	0	0	0	0	0	0
Notes Payable_	0	0	0	0	0	0	0	0	0
Notes Payable to NGUSLLC	0	0	0	0	0	0	0	0	0
Notes Payable to NGUSA	0	0	0	0	0	0	0	0	0
Notes Payable to NGEIGHTNEW	0	0	0	0	0	0	0	0	0
Notes Payable to NGEIGHTOLD	0	0	0	0	0	0	0	0	0
Notes Payable to NGELEVEN	0	0	0	0	0	0	0	0	0
NOTES_PAYABLE	1,582,481	1,490,303	1,482,085	1,438,492	1,366,291	1,318,563	1,368,144	1,337,731	1,394,539
LTD_LT1	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000
COMM_PAPER	0	0	0	0	0	0	0	0	0
Borrowings	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000
Current Tax Liabilities	(27,501)	(6,041)	(48,961)	(28,188)	(7,415)	13,358	(28,188)	(7,415)	(48,961)
Other Tax	(19,345)	(26,689)	(33,970)	(24,442)	(10,653)	3,877	8,403	22,192	16,715
Group Taxes Relief	0	0	0	0	0	0	0	0	0
Other Taxes <1Yr	(46,846)	(32,730)	(82,931)	(52,630)	(18,068)	17,235	(19,785)	14,777	(32,246)
Misc Other Creditors	160,962	160,962	160,962	160,962	160,962	160,962	160,962	160,962	160,962
CUST_DEPOSITS	34,547	34,547	34,547	37,888	37,888	37,888	37,888	37,888	37,888
DIVS_DECL	0	0	0	0	0	0	0	0	0
DIVS_DECL_GT1	0	0	0	0	0	0	0	0	0
DIVS_DECL_NEES	0	0	0	0	0	0	0	0	0
DIVS_DECL_PREF	406	406	406	406	406	406	406	406	406
Misc Payroll	44,278	44,278	44,278	44,278	44,278	44,278	44,278	44,278	44,278
	79,232	79,232	79,232	82,573	82,573	82,573	82,573	82,573	82,573
Total Creditors	2,686,644	2,612,355	2,557,903	2,528,392	2,478,371	2,463,266	2,473,517	2,481,891	2,495,911
Net Current Assets	1,068,459	1,064,997	1,032,574	1,009,110	990,961	958,301	931,914	905,511	876,238
LTD	650,065	650,065	650,065	650,065	650,065	650,065	650,065	650,065	650,065
DEBENTURES_GT1	0	0	0	0	0	0	0	0	0
UNAMORT_DISC_DEBT	(730)	(730)	(730)	(730)	(730)	(730)	(730)	(730)	(730)
BORROW_LONG_TERM	649,335	649,335	649,335	649,335	649,335	649,335	649,335	649,335	649,335
DEFERRED_ITC	32,866	32,505	32,145	31,911	31,678	31,445	31,211	30,978	30,745
Other Non Current Liabilities	338,857	322,313	304,255	304,255	304,255	304,255	304,255	304,255	304,255
Capitalized leases	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125
OTHER_DEFERRED_CR	0	0	0	0	0	0	0	0	0
Other Credit (LTD)	341,982	325,438	307,380	307,380	307,380	307,380	307,380	307,380	307,380
Deferred Revenue <1Yr	2,028	2,028	2,028	2,028	2,028	2,028	2,028	2,028	2,028
Deferred Revenue	0	0	0	0	0	0	0	0	0
Deferred Taxes Prov	1,367,916	1,368,101	1,368,285	1,358,080	1,347,875	1,337,671	1,327,466	1,317,261	1,307,056
Hazardous Waste Prov	417,738	415,712	413,687	411,187	408,687	406,187	403,687	401,187	398,687
ARO Provisions	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128
Post Employment Benefit Prov	35,635	35,867	36,100	36,100	36,100	36,100	36,100	36,100	36,100
Pension Prov	40,930	20,948	966	(10,546)	(22,058)	(33,570)	(45,082)	(56,594)	(68,106)
Postretirement Health Prov	813,944	821,647	829,349	838,323	847,296	856,270	865,243	874,217	883,190
Severance Prov	0	0	0	0	0	0	0	0	0
Vermont Yankee Prov	0	0	0	0	0	0	0	0	0
Yankee Nuclear Cost Prov	0	0	0	0	0	0	0	0	0
PROVISIONS	2,687,291	2,673,403	2,659,515	2,644,272	2,629,028	2,613,785	2,598,542	2,583,298	2,568,055

	FY 2008 Jan	FY 2008 Feb	FY 2008 Mar	FY 2008 Apr	FY 2008 May	FY 2008 Jun	FY 2008 Jul	FY 2008 Aug	FY 2008 Sep
CREDITORS	(3,713,500)	(3,682,708)	(3,650,403)	(3,634,926)	(3,619,449)	(3,603,972)	(3,588,496)	(3,573,019)	(3,557,542)
NET_ASSETS	4,268,568	4,308,907	4,329,240	4,338,300	4,354,664	4,365,986	4,376,405	4,386,158	4,395,932
Common Stock	187,365	187,365	187,365	187,365	187,365	187,365	187,365	187,365	187,365
Hedging Gain/Loss	(9,945)	(9,945)	(9,945)	(9,945)	(9,945)	(9,945)	(9,945)	(9,945)	(9,945)
Minimum Pension Liability	-	-	-	-	-	-	-	-	-
OCI FAS 158 - Pension	(1,190)	(1,190)	(1,190)	(1,190)	(1,190)	(1,190)	(1,190)	(1,190)	(1,190)
Other Paid-in Capital	2,913,385	2,913,385	2,913,385	2,913,385	2,913,385	2,913,385	2,913,385	2,913,385	2,913,385
Unapp Undist Sub Earnings	1,135,948	1,176,288	1,196,621	1,217,865	1,234,229	1,245,551	1,255,970	1,265,724	1,275,497
Unrealized Appreciation on Inv	1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,836
Equity Shareholders Funds	4,227,398	4,267,737	4,288,070	4,309,315	4,325,679	4,337,000	4,347,420	4,357,173	4,366,946
Minority Interest Equity	0	0	0	0	0	0	0	0	0
Preferred Stock	41,170	41,170	41,170	28,985	28,985	28,985	28,985	28,985	28,985
Total Capitalization	4,268,568	4,308,907	4,329,240	4,338,300	4,354,664	4,365,986	4,376,405	4,386,158	4,395,932

Interim Financials
Current Plan

	FY 2008 Q4	FY 2008 May	FY 2008 Q4	FY 2008 Q4	FY 2008 Q4	FY 2008 Q4	FY 2008 Q4	FY 2008 Q4	FY 2008 Q4
ASSETS_IN_CONST	143,582	144,642	145,568	146,397	147,250	148,024	148,813	149,602	150,391
Land & Buildings	469,716	469,716	469,716	469,716	469,716	469,716	469,716	469,716	469,716
Portable & Freestanding	10,751	10,751	10,751	10,751	10,751	10,751	10,751	10,751	10,751
Plant & Machinery	7,731,327	7,769,673	7,807,831	7,841,913	7,875,935	7,911,912	7,956,107	8,000,303	8,044,499
AIC_ACCUM_DEPR	0	0	0	0	0	0	0	0	0
Land & Buildings Accum Depr	69,726	69,726	69,726	69,726	69,726	69,726	69,726	69,726	69,726
Portable & Free Accum Depr	11,143	11,143	11,143	11,143	11,143	11,143	11,143	11,143	11,143
Plant & Machinery Accum Depr	2,508,915	2,525,342	2,541,845	2,558,416	2,575,055	2,592,513	2,608,209	2,623,983	2,639,835
Tangible Fixed Assets	5,765,591	5,788,571	5,811,152	5,829,492	5,847,727	5,867,021	5,896,310	5,925,520	5,954,652
GOODWILL	1,291,911	1,291,911	1,291,911	1,291,911	1,291,911	1,291,911	1,291,911	1,291,911	1,291,911
Goodwill Accum Amortization	0	0	0	0	0	0	0	0	0
Other Intangibles	6,360	6,360	6,360	6,360	6,360	6,360	6,360	6,360	6,360
Other Intangibles Accum Amort	1,276	1,276	1,276	1,276	1,276	1,276	1,276	1,276	1,276
Software Intangibles	0	0	0	0	0	0	0	0	0
Software Intang Accum Amort	0	0	0	0	0	0	0	0	0
Intangible Assets	1,296,995	1,296,995	1,296,995	1,296,995	1,296,995	1,296,995	1,296,995	1,296,995	1,296,995
Equity Investments	6,105	6,105	6,105	6,105	6,105	6,105	6,105	6,105	6,105
Shares in Group Companies	0	0	0	0	0	0	0	0	0
Other Fixed Asset Investments	33,365	33,365	33,365	33,365	33,365	33,365	33,365	33,365	33,365
Fixed Asset Investments	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470
FIXED_ASSETS	7,102,056	7,125,037	7,147,618	7,165,957	7,184,192	7,203,486	7,232,775	7,261,985	7,291,117
Total Stocks	165,170	159,203	132,347	87,587	56,256	29,400	37,954	61,390	86,429
Customer AR	313,002	320,016	378,598	438,252	469,913	428,039	419,711	379,349	354,304
Customer AR GT1	0	0	0	0	0	0	0	0	0
Other AR	77,023	77,023	77,023	77,023	77,023	77,023	77,023	77,023	77,023
AR_FROM_ASSOC	10,520	10,520	10,520	10,520	10,520	10,520	10,520	10,520	10,520
Debtors Ledger	400,545	407,559	466,142	525,795	557,456	515,582	507,254	466,893	441,847
Accum Prov for Uncoll Accts-CR	133,030	133,030	133,030	133,030	133,030	133,030	133,030	133,030	133,030
Accum Prov for Uncoll Acct GT1	0	0	0	0	0	0	0	0	0
Unbilled Revenue	143,832	143,832	143,832	143,832	143,832	143,832	143,832	143,832	143,832
Unbilled Revenue GT1	0	0	0	0	0	0	0	0	0
Misc Curr & Accrued Assets	5,540	5,540	5,540	5,540	5,540	5,540	5,540	5,540	5,540
Accrued Debtors	16,343	16,343	16,343	16,343	16,343	16,343	16,343	16,343	16,343
PREPAYMENTS	17,029	17,029	17,029	17,029	17,029	17,029	17,029	17,029	17,029
PREPAYMENTS_GT1	0	0	0	0	0	0	0	0	0
AR_NGHL	0	0	0	0	0	0	0	0	0
Int & Div Rec	0	0	0	0	0	0	0	0	0
Interest Receivable MA Hydro	0	0	0	0	0	0	0	0	0
Interest Receivable NH Hydro	0	0	0	0	0	0	0	0	0
Interest Receivable NMPC	0	0	0	0	0	0	0	0	0
Int & Div Receivable - Ext	0	0	0	0	0	0	0	0	0
Interest Receivable NGG	0	0	0	0	0	0	0	0	0
Int & Div Receivable NGHL	0	0	0	0	0	0	0	0	0
Int & Div Receivable NGUSA	0	0	0	0	0	0	0	0	0
Dividend Receivable NGUSA	0	0	0	0	0	0	0	0	0
Int & Div Receivable-Pension	0	0	0	0	0	0	0	0	0
INT_DIV_REC	0	0	0	0	0	0	0	0	0
Notes Receivable-External	73	73	73	73	73	73	73	73	73
Notes Receivable-Intercompany	0	0	0	0	0	0	0	0	0
NOTES_REC_ASSOC	0	0	0	0	0	0	0	0	0
NOTES_REC	73	73	73	73	73	73	73	73	73
Misc Debtors - Current	443,180	443,180	443,180	443,180	443,180	443,180	443,180	443,180	443,180
Misc Debtors Non-Current	2,168,505	2,126,026	2,085,140	2,033,653	1,984,599	1,938,044	1,888,947	1,839,990	1,792,560
Asset Held for Resale	0	0	0	0	0	0	0	0	0
Unamortized Debt Exp	21,602	21,302	21,002	20,702	20,402	20,102	19,802	19,502	19,202
Miscellaneous Debtors	2,633,287	2,590,509	2,549,323	2,497,535	2,448,181	2,401,327	2,351,930	2,302,672	2,254,942
Total Debtors	3,067,277	3,031,512	3,048,909	3,056,775	3,039,082	2,950,354	2,892,629	2,803,009	2,730,234
Cash and Cash Equivalents	8,703	8,703	8,703	8,703	8,703	8,703	8,703	8,703	8,703
Financial Investments	68,013	68,013	68,013	68,013	68,013	68,013	68,013	68,013	68,013
TOT_CASH	76,716	76,716	76,716	76,716	76,716	76,716	76,716	76,716	76,716
Accts Payable	236,207	236,207	236,207	236,207	236,207	236,207	236,207	236,207	236,207
Accounts Payable NGG	0	0	0	0	0	0	0	0	0

Nagatahara Power Corp
Current Assets

	FY2009 Oct	FY2009 Nov	FY2009 Dec	FY2010 Jan	FY2010 Feb	FY2010 Mar	FY2010 Apr	FY2010 May	FY2010 Jun
AP NGG Int'l HR	-	-	-	-	-	-	-	-	-
AP_TO_ASSOC	36,814	36,814	36,814	36,814	36,814	36,814	36,814	36,814	36,814
Trade Creditors	273,020	273,020	273,020	273,020	273,020	273,020	273,020	273,020	273,020
Total Interest Accrued	(1,758)	(13,910)	(16,816)	(19,492)	(15,812)	(12,178)	(31,305)	(42,142)	(45,215)
Notes Payable to Hydro Finance	0	0	0	0	0	0	0	0	0
Notes Payable to NM Holdings	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000
Notes Payable yo NGTLUX2D	0	0	0	0	0	0	0	0	0
Notes Payable to NGG	0	0	0	0	0	0	0	0	0
Notes Payable to NGONE	0	0	0	0	0	0	0	0	0
Notes Payable to NGUS6LLC	0	0	0	0	0	0	0	0	0
Notes Payable to NG12	0	0	0	0	0	0	0	0	0
Notes Payable to NGHL	0	0	0	0	0	0	0	0	0
Notes Payable to NGGACQ	0	0	0	0	0	0	0	0	0
Notes Payable to NGHI	0	0	0	0	0	0	0	0	0
NOTES_PAYABLE_ASSOC	348,712	302,807	346,332	325,836	264,060	211,517	183,227	116,290	63,906
Notes Payable <1Yr	0	0	0	0	0	0	0	0	0
Notes Payable_	0	0	0	0	0	0	0	0	0
Notes Payable to NGUSLLC	0	0	0	0	0	0	0	0	0
Notes Payable to NGUSA	0	0	0	0	0	0	0	0	0
Notes Payable to NGEIGHTNEW	0	0	0	0	0	0	0	0	0
Notes Payable to NGEIGHTOLD	0	0	0	0	0	0	0	0	0
Notes Payable to NGELEVEN	0	0	0	0	0	0	0	0	0
NOTES_PAYABLE	1,548,712	1,502,807	1,546,332	1,525,836	1,464,060	1,411,517	1,383,227	1,316,290	1,263,906
LTD_LT1	-	-	-	-	-	-	-	-	-
COMM_PAPER	0	0	0	0	0	0	0	0	0
Borrowings	-	-	-	-	-	-	-	-	-
Current Tax Liabilities	(28,188)	(7,415)	(48,961)	(28,188)	(7,415)	(48,961)	(20,505)	7,951	36,408
Other Tax	(38,039)	(24,250)	(14,722)	(44,467)	(50,129)	(35,970)	(26,054)	(11,707)	3,411
Group Taxes Relief	0	0	0	0	0	0	0	0	0
Other Taxes <1Yr	(66,227)	(31,665)	(63,683)	(72,655)	(57,544)	(84,931)	(46,559)	(3,756)	39,818
Misc Other Creditors	160,962	160,962	160,962	160,962	160,962	160,962	160,962	160,962	160,962
CUST_DEPOSITS	37,888	37,888	37,888	37,888	37,888	37,888	37,888	37,888	37,888
DIVS_DECL	0	0	0	0	0	0	0	0	0
DIVS_DECL_GT1	0	0	0	0	0	0	0	0	0
DIVS_DECL_NEEs	0	0	0	0	0	0	0	0	0
DIVS_DECL_PREF	406	406	406	406	406	406	406	406	406
Misc Payroll	44,278	44,278	44,278	44,278	44,278	44,278	44,278	44,278	44,278
	82,573	82,573	82,573	82,573	82,573	82,573	82,573	82,573	82,573
Total Creditors	1,997,282	1,973,787	1,982,388	1,950,244	1,907,258	1,830,963	1,821,918	1,786,948	1,775,064
Net Current Assets	1,311,881	1,293,644	1,275,584	1,270,835	1,264,795	1,225,507	1,185,381	1,154,167	1,118,314
LTD	1,400,065	1,400,065	1,400,065	1,400,065	1,400,065	1,400,065	1,400,065	1,400,065	1,400,065
DEBENTURES_GT1	0	0	0	0	0	0	0	0	0
UNAMORT_DISC_DEBT	(730)	(730)	(730)	(730)	(730)	(730)	(730)	(730)	(730)
BORROW_LONG_TERM	1,399,335	1,399,335	1,399,335	1,399,335	1,399,335	1,399,335	1,399,335	1,399,335	1,399,335
DEFERRED_ITC	30,511	30,278	30,045	29,811	29,578	29,345	29,111	28,878	28,645
Other Non Current Liabilities	304,255	304,255	304,255	304,255	304,255	304,255	304,255	304,255	304,255
Capitalized leases	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125
OTHER_DEFERRED_CR	0	0	0	0	0	0	0	0	0
Other Credit (LTD)	307,380	307,380	307,380	307,380	307,380	307,380	307,380	307,380	307,380
Deferred Revenue <1Yr	2,028	2,028	2,028	2,028	2,028	2,028	2,028	2,028	2,028
Deferred Revenue	0	0	0	0	0	0	0	0	0
Deferred Taxes Prov	1,296,851	1,286,647	1,276,442	1,266,237	1,256,032	1,245,827	1,229,631	1,213,435	1,197,239
Hazardous Waste Prov	396,187	393,687	391,187	388,687	386,187	383,687	381,187	378,687	376,187
ARO Provisions	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128
Post Employment Benefit Prov	36,100	36,100	36,100	36,100	36,100	36,100	36,100	36,100	36,100
Pension Prov	(79,618)	(91,130)	(102,642)	(114,155)	(125,667)	(137,179)	(146,211)	(155,244)	(164,276)
Postretirement Health Prov	892,164	901,137	910,111	919,084	928,058	937,031	945,867	954,703	963,539
Severance Prov	0	0	0	0	0	0	0	0	0
Vermont Yankee Prov	0	0	0	0	0	0	0	0	0
Yankee Nuclear Cost Prov	0	0	0	0	0	0	0	0	0
PROVISIONS	2,552,812	2,537,568	2,522,325	2,507,081	2,491,838	2,476,595	2,457,702	2,438,809	2,419,917

Niagara Mohawk Power Corp.
Balance Sheet

	FY 2008 Oct	FY 2008 Nov	FY 2009 Dec	FY 2009 Jan	FY 2009 Feb	FY 2009 Mar	FY 2010 Apr	FY 2010 May	FY 2010 Jun
CREDITORS	(4,292,066)	(4,276,589)	(4,261,112)	(4,245,635)	(4,230,159)	(4,214,682)	(4,195,556)	(4,176,430)	(4,157,304)
NET_ASSETS	4,121,872	4,142,092	4,162,089	4,191,156	4,218,829	4,214,311	4,222,599	4,239,722	4,252,127
Common Stock	187,365	187,365	187,365	187,365	187,365	187,365	187,365	187,365	187,365
Hedging Gain/Loss	(9,945)	(9,945)	(9,945)	(9,945)	(9,945)	(9,945)	(9,945)	(9,945)	(9,945)
Minimum Pension Liability	-	-	-	-	-	-	-	-	-
OCI FAS 158 - Pension	(1,190)	(1,190)	(1,190)	(1,190)	(1,190)	(1,190)	(1,190)	(1,190)	(1,190)
Other Paid-in Capital	2,913,385	2,913,385	2,913,385	2,913,385	2,913,385	2,913,385	2,913,385	2,913,385	2,913,385
Unapp Undist Sub Earnings	1,001,437	1,021,657	1,041,655	1,070,722	1,098,394	1,093,877	1,102,165	1,119,288	1,131,692
Unrealized Appreciation on Inv	1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,836
Equity Shareholders Funds	4,092,886	4,113,107	4,133,104	4,162,171	4,189,843	4,185,326	4,193,614	4,210,737	4,223,142
Minority Interest Equity	0	0	0	0	0	0	0	0	0
Preferred Stock	28,985	28,985	28,985	28,985	28,985	28,985	28,985	28,985	28,985
Total Capitalization	4,121,872	4,142,092	4,162,089	4,191,156	4,218,829	4,214,311	4,222,599	4,239,722	4,252,127

Niagara Mohawk Power Corp.
Current Plan

	FY 2010 Jul	FY 2010 Aug	FY 2010 Sep	FY 2010 Oct	FY 2010 Nov	FY 2010 Dec	FY 2010 Jan	FY 2010 Feb	FY 2010 Mar
ASSETS_IN_CONST	151,180	151,969	152,758	153,546	154,335	155,124	155,913	156,702	157,491
Land & Buildings	469,716	469,716	469,716	469,716	469,716	469,716	469,716	469,716	469,716
Portable & Freestanding	10,751	10,751	10,751	10,751	10,751	10,751	10,751	10,751	10,751
Plant & Machinery	8,088,844	8,133,190	8,177,535	8,221,761	8,265,987	8,310,212	8,354,468	8,398,723	8,442,980
AIC_ACCUM_DEPR	0	0	0	0	0	0	0	0	0
Land & Buildings Accum Depr	69,726	69,726	69,726	69,726	69,726	69,726	69,726	69,726	69,726
Portable & Free Accum Depr	11,143	11,143	11,143	11,143	11,143	11,143	11,143	11,143	11,143
Plant & Machinery Accum Depr	2,655,767	2,671,777	2,687,866	2,704,033	2,720,279	2,736,603	2,753,005	2,769,486	2,795,392
Tangible Fixed Assets	5,983,855	6,012,979	6,042,025	6,070,872	6,099,641	6,128,331	6,156,973	6,185,537	6,204,677
GOODWILL	1,291,911	1,291,911	1,291,911	1,291,911	1,291,911	1,291,911	1,291,911	1,291,911	1,291,911
Goodwill Accum Amortization	0	0	0	0	0	0	0	0	0
Other Intangibles	6,360	6,360	6,360	6,360	6,360	6,360	6,360	6,360	6,360
Other Intangibles Accum Amort	1,276	1,276	1,276	1,276	1,276	1,276	1,276	1,276	1,276
Software Intangibles	0	0	0	0	0	0	0	0	0
Software Intang Accum Amort	0	0	0	0	0	0	0	0	0
Intangible Assets	1,296,995	1,296,995	1,296,995	1,296,995	1,296,995	1,296,995	1,296,995	1,296,995	1,296,995
Equity Investments	6,105	6,105	6,105	6,105	6,105	6,105	6,105	6,105	6,105
Shares in Group Companies	0	0	0	0	0	0	0	0	0
Other Fixed Asset Investments	33,365	33,365	33,365	33,365	33,365	33,365	33,365	33,365	33,365
Fixed Asset Investments	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470
FIXED_ASSETS	7,320,320	7,349,445	7,378,490	7,407,338	7,436,106	7,464,797	7,493,439	7,522,002	7,541,142
Total Stocks	108,864	131,591	150,361	157,772	152,109	126,626	84,155	54,425	28,942
Customer AR	354,468	338,659	342,233	314,166	321,316	380,268	440,355	472,352	430,450
Customer AR GT1	0	0	0	0	0	0	0	0	0
Other AR	77,023	77,023	77,023	77,023	77,023	77,023	77,023	77,023	77,023
AR_FROM_ASSOC	10,520	10,520	10,520	10,520	10,520	10,520	10,520	10,520	10,520
Debtors Ledger	442,011	426,203	429,776	401,709	408,859	467,811	527,899	559,896	517,994
Accum Prov for Uncoll Accts-CR	133,030	133,030	133,030	133,030	133,030	133,030	133,030	133,030	133,030
Accum Prov for Uncoll Acct GT1	0	0	0	0	0	0	0	0	0
Unbilled Revenue	143,832	143,832	143,832	143,832	143,832	143,832	143,832	143,832	143,832
Unbilled Revenue GT1	0	0	0	0	0	0	0	0	0
Misc Curr & Accrued Assets	5,540	5,540	5,540	5,540	5,540	5,540	5,540	5,540	5,540
Accrued Debtors	16,343	16,343	16,343	16,343	16,343	16,343	16,343	16,343	16,343
PREPAYMENTS	17,029	17,029	17,029	17,029	17,029	17,029	17,029	17,029	17,029
PREPAYMENTS_GT1	0	0	0	0	0	0	0	0	0
AR_NGHL	0	0	0	0	0	0	0	0	0
Int & Div Rec	0	0	0	0	0	0	0	0	0
Interest Receivable MA Hydro	0	0	0	0	0	0	0	0	0
Interest Receivable NH Hydro	0	0	0	0	0	0	0	0	0
Interest Receivable NMPC	0	0	0	0	0	0	0	0	0
Int & Div Receivable - Ext	0	0	0	0	0	0	0	0	0
Interest Receivable NGG	0	0	0	0	0	0	0	0	0
Int & Div Receivable NGHI	0	0	0	0	0	0	0	0	0
Int & Div Receivable NGUSA	0	0	0	0	0	0	0	0	0
Dividend Receivable NGUSA	0	0	0	0	0	0	0	0	0
Int & Div Receivable-Pension	0	0	0	0	0	0	0	0	0
INT_DIV_REC	0	0	0	0	0	0	0	0	0
Notes Receivable-External	73	73	73	73	73	73	73	73	73
Notes Receivable-Intercompany	0	0	0	0	0	0	0	0	0
NOTES_REC_ASSOC	0	0	0	0	0	0	0	0	0
NOTES_REC	73	73	73	73	73	73	73	73	73
Misc Debtors - Current	443,180	443,180	443,180	443,180	443,180	443,180	443,180	443,180	443,180
Misc Debtors Non-Current	1,741,308	1,688,785	1,639,011	1,584,940	1,530,909	1,478,431	1,428,263	1,379,980	1,332,907
Asset Held for Resale	0	0	0	0	0	0	0	0	0
Unamortized Debt Exp	18,902	18,602	18,302	18,002	17,702	17,402	17,102	16,802	16,502
Miscellaneous Debtors	2,203,390	2,150,567	2,100,494	2,046,122	1,991,792	1,939,014	1,888,546	1,839,963	1,792,590
Total Debtors	2,678,846	2,610,214	2,563,715	2,481,277	2,434,095	2,440,270	2,449,889	2,433,303	2,344,028
Cash and Cash Equivalents	8,703	8,703	8,703	8,703	8,703	8,703	8,703	8,703	8,703
Financial Investments	68,013	68,013	68,013	68,013	68,013	68,013	68,013	68,013	68,013
TOT_CASH	76,716	76,716	76,716	76,716	76,716	76,716	76,716	76,716	76,716
Accts Payable	236,207	236,207	236,207	236,207	236,207	236,207	236,207	236,207	236,207
Accounts Payable NGG	0	0	0	0	0	0	0	0	0

Norfolk Electric Power Corp
Current Sheet

	FY 2015 Jan	FY 2015 Apr	FY 2015 Jul	FY 2015 Oct	FY 2015 Nov	FY 2015 Dec	FY 2015 Jan	FY 2015 Apr	FY 2015 May
AP NGG Int'l HR	-	-	-	-	-	-	-	-	-
AP_TO_ASSOC	36,814	36,814	36,814	36,814	36,814	36,814	36,814	36,814	36,814
Trade Creditors	273,020	273,020	273,020	273,020	273,020	273,020	273,020	273,020	273,020
Total Interest Accrued	(47,913)	(43,607)	(39,292)	(55,898)	(64,386)	(64,631)	(58,117)	(51,762)	(45,439)
Notes Payable to Hydro Finance	0	0	0	0	0	0	0	0	0
Notes Payable to NM Holdings	1,200,000	850,000	850,000	850,000	850,000	850,000	850,000	850,000	850,000
Notes Payable to NGTLUX2D	0	0	0	0	0	0	0	0	0
Notes Payable to NGG	0	0	0	0	0	0	0	0	0
Notes Payable to NGONE	0	0	0	0	0	0	0	0	0
Notes Payable to NGUS6LLC	0	0	0	0	0	0	0	0	0
Notes Payable to NG12	0	0	0	0	0	0	0	0	0
Notes Payable to NGH1	0	0	0	0	0	0	0	0	0
Notes Payable to NGHL	0	0	0	0	0	0	0	0	0
Notes Payable to NGGACQ	0	0	0	0	0	0	0	0	0
Notes Payable to NGHI	0	0	0	0	0	0	0	0	0
NOTES_PAYABLE_ASSOC	124,972	417,331	484,240	224,331	163,377	215,407	193,219	134,482	89,807
Notes Payable <1Yr	0	0	0	0	0	0	0	0	0
Notes Payable	0	0	0	0	0	0	0	0	0
Notes Payable to NGUSLLC	0	0	0	0	0	0	0	0	0
Notes Payable to NGUSA	0	0	0	0	0	0	0	0	0
Notes Payable to NGEIGHTNEW	0	0	0	0	0	0	0	0	0
Notes Payable to NGEIGHTOLD	0	0	0	0	0	0	0	0	0
Notes Payable to NGELEVEN	0	0	0	0	0	0	0	0	0
NOTES_PAYABLE	1,324,972	1,267,331	1,334,240	1,074,331	1,013,377	1,065,407	1,043,219	984,482	939,807
LTD_LT1	-	-	-	-	-	-	-	-	-
COMM_PAPER	0	0	0	0	0	0	0	0	0
Borrowings	-	-	-	-	-	-	-	-	-
Current Tax Liabilities	(20,505)	7,951	(48,961)	(20,505)	7,951	(48,961)	(20,505)	7,951	(48,961)
Other Tax	8,125	22,472	16,782	(40,155)	(25,808)	(15,892)	(46,820)	(52,702)	(37,970)
Group Taxes Relief	0	0	0	0	0	0	0	0	0
Other Taxes <1Yr	(12,380)	30,423	(32,179)	(60,660)	(17,856)	(64,853)	(67,325)	(44,751)	(86,931)
Misc Other Creditors	160,962	160,962	160,962	160,962	160,962	160,962	160,962	160,962	160,962
CUST_DEPOSITS	37,888	37,888	37,888	37,888	37,888	37,888	37,888	37,888	37,888
DIVS_DECL	0	0	0	0	0	0	0	0	0
DIVS_DECL_GT1	0	0	0	0	0	0	0	0	0
DIVS_DECL_NEEES	0	0	0	0	0	0	0	0	0
DIVS_DECL_PREF	406	406	406	406	406	406	406	406	406
Misc Payroll	44,278	44,278	44,278	44,278	44,278	44,278	44,278	44,278	44,278
	82,573	82,573	82,573	82,573	82,573	82,573	82,573	82,573	82,573
Total Creditors	1,781,234	1,770,702	1,779,324	1,474,328	1,447,689	1,452,478	1,434,332	1,404,524	1,323,992
Net Current Assets	1,083,192	1,047,819	1,011,468	1,241,436	1,215,231	1,191,134	1,176,427	1,159,920	1,125,694
LTD	1,400,065	1,400,065	1,400,065	1,900,065	1,900,065	1,900,065	1,900,065	1,900,065	1,900,065
DEBENTURES_GT1	0	0	0	0	0	0	0	0	0
UNAMORT_DISC_DEBT	(730)	(730)	(730)	(730)	(730)	(730)	(730)	(730)	(730)
BORROW_LONG_TERM	1,399,335	1,399,335	1,399,335	1,899,335	1,899,335	1,899,335	1,899,335	1,899,335	1,899,335
DEFERRED_ITC	28,411	28,178	27,945	27,711	27,478	27,245	27,011	26,778	26,545
Other Non Current Liabilities	304,255	304,255	304,255	304,255	304,255	304,255	304,255	304,255	304,255
Capitalized leases	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125
OTHER_DEFERRED_CR	0	0	0	0	0	0	0	0	0
Other Credit (LTD)	307,380	307,380	307,380	307,380	307,380	307,380	307,380	307,380	307,380
Deferred Revenue <1Yr	2,028	2,028	2,028	2,028	2,028	2,028	2,028	2,028	2,028
Deferred Revenue	0	0	0	0	0	0	0	0	0
Deferred Taxes Prov	1,181,043	1,164,847	1,148,651	1,132,455	1,116,259	1,100,063	1,083,867	1,067,671	1,051,475
Hazardous Waste Prov	373,687	371,187	368,687	366,187	363,687	361,187	358,687	356,187	353,687
ARO Provisions	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128
Post Employment Benefit Prov	36,100	36,100	36,100	36,100	36,100	36,100	36,100	36,100	36,100
Pension Prov	(173,309)	(182,342)	(191,374)	(200,407)	(209,439)	(218,472)	(227,504)	(236,537)	(245,570)
Postretirement Health Prov	972,375	981,211	990,047	998,883	1,007,719	1,016,555	1,025,391	1,034,227	1,043,063
Severance Prov	0	0	0	0	0	0	0	0	0
Vermont Yankee Prov	0	0	0	0	0	0	0	0	0
Yankee Nuclear Cost Prov	0	0	0	0	0	0	0	0	0
PROVISIONS	2,401,024	2,382,132	2,363,239	2,344,346	2,325,454	2,306,561	2,287,668	2,268,776	2,249,883

Nilegale Worenu Power Corporation
Financial Plan

	FY 2010 Jul	FY 2010 Aug	FY 2010 Sep	FY 2010 Oct	FY 2010 Nov	FY 2010 Dec	FY 2010 Jan	FY 2010 Feb	FY 2010 Mar
CREDITORS	(4,138,178)	(4,119,052)	(4,099,926)	(4,580,800)	(4,561,674)	(4,542,548)	(4,523,422)	(4,504,296)	(4,485,171)
NET_ASSETS	4,265,334	4,278,212	4,290,032	4,067,973	4,089,663	4,113,382	4,146,444	4,177,625	4,181,666
Common Stock	187,365	187,365	187,365	187,365	187,365	187,365	187,365	187,365	187,365
Hedging Gain/Loss	(9,945)	(9,945)	(9,945)	(9,945)	(9,945)	(9,945)	(9,945)	(9,945)	(9,945)
Minimum Pension Liability	-	-	-	-	-	-	-	-	-
OCI FAS 158 - Pension	(1,190)	(1,190)	(1,190)	(1,190)	(1,190)	(1,190)	(1,190)	(1,190)	(1,190)
Other Paid-in Capital	2,913,385	2,913,385	2,913,385	2,913,385	2,913,385	2,913,385	2,913,385	2,913,385	2,913,385
Unapp Undist Sub Earnings	1,144,899	1,157,777	1,169,597	947,539	969,228	992,948	1,026,009	1,057,191	1,061,231
Unrealized Appreciation on Inv	1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,836
Equity Shareholders Funds	4,236,349	4,249,227	4,261,047	4,038,988	4,060,678	4,084,397	4,117,458	4,148,640	4,152,681
Minority Interest Equity	0	0	0	0	0	0	0	0	0
Preferred Stock	28,985	28,985	28,985	28,985	28,985	28,985	28,985	28,985	28,985
Total Capitalization	4,265,334	4,278,212	4,290,032	4,067,973	4,089,663	4,113,382	4,146,444	4,177,625	4,181,666



	2007	2008	2009	2010	2011
Operating Profit	73,787	75,486	55,250	45,949	40,921
Equity in Subsidiaries	0	0	0	0	0
Operating Profit of Group Undertakings before Exceptionals	73,787	75,486	55,250	45,949	40,921
Depreciation and Amortization	65,216	65,274	65,349	65,887	65,957
Decrease/(increase) in stocks	30,325	25,503	22,738	(9,013)	(24,751)
Decrease/(increase) in debtors	3,157	4,020	15,909	13,845	44,778
Increase/(decrease) in creditors	(25,393)	(23,888)	(25,338)	12,869	13,789
Increase/(decrease) in provisions	(2,025)	(2,025)	(2,025)	(2,500)	(2,500)
Pensions	(12,047)	(12,047)	(12,047)	(2,539)	(2,539)
Net Cash From Operating Activities	133,020	132,324	119,836	124,498	135,655
Interest Received (Internal)	-	-	-	-	-
Interest Received (External)	-	-	-	-	-
Interest Paid (Internal)	(6,665)	(6,516)	(6,092)	(5,862)	(5,355)
Interest Paid (External)	(3,574)	(3,574)	(3,574)	(27,979)	(21,160)
Divs Received	-	-	-	-	-
Divs Paid to Minorities	-	-	-	(88)	(88)
Returns on investment and servicing of finance	(10,239)	(10,090)	(9,666)	(33,929)	(26,603)
Divs Paid	-	-	-	-	-
Corporate Income taxes paid	-	-	(64,381)	-	-
Net Capex	(30,556)	(30,555)	(38,071)	(35,091)	(37,150)
Total Movement in Net Debt	92,225	91,679	7,718	55,477	71,901

Niagara Mohawk Power Corp.
Current Plan

	FY2009 Jun	FY2009 Jul	FY2009 Aug	FY2009 Sep	FY2009 Oct
Operating Profit	35,704	34,656	34,018	34,076	50,264
Equity in Subsidiaries	0	0	0	0	0
Operating Profit of Group Undertakings before Exceptionals	35,704	34,656	34,018	34,076	50,264
Depreciation and Amortization	66,052	66,133	66,216	67,491	66,382
Decrease/(increase) in stocks	(26,433)	(23,685)	(23,982)	(19,779)	(7,801)
Decrease/(increase) in debtors	26,055	(8,322)	(6,132)	(13,112)	22,644
Increase/(decrease) in creditors	14,530	4,526	13,789	(5,477)	(54,754)
Increase/(decrease) in provisions	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)
Pensions	(2,539)	(2,539)	(2,539)	(2,539)	(2,539)
Net Cash From Operating Activities	110,869	68,269	78,870	58,162	71,697
Interest Received (Internal)	-	-	-	-	-
Interest Received (External)	-	-	-	-	-
Interest Paid (Internal)	(5,208)	(5,033)	(5,036)	(5,064)	(5,102)
Interest Paid (External)	(11,432)	(11,091)	(4,581)	(4,581)	(27,620)
Divs Received	-	-	-	-	-
Divs Paid to Minorities	(88)	(88)	(88)	(88)	(88)
Returns on investment and servicing of finance	(16,728)	(16,212)	(9,705)	(9,733)	(32,810)
Divs Paid	-	-	-	-	(300,000)
Corporate Income taxes paid	-	(62,319)	-	(62,319)	(0)
Net Capex	(46,714)	(39,619)	(39,052)	(43,218)	(43,359)
Total Movement in Net Debt	47,428	(49,881)	30,113	(57,108)	(304,473)

Niagara Mohawk Power Corp.
Current Plan

	FY2009 Nov	FY2009 Dec	FY2009 Jan	FY2009 Feb	FY2009 Mar
Operating Profit	44,702	44,451	53,608	52,094	19,738
Equity in Subsidiaries	0	0	0	0	0
Operating Profit of Group Undertakings before Exceptionals	44,702	44,451	53,608	52,094	19,738
Depreciation and Amortization	66,455	66,532	76,719	76,786	77,606
Decrease/(increase) in stocks	5,968	26,856	44,759	31,332	26,856
Decrease/(increase) in debtors	(12,379)	(65,540)	(66,128)	(40,568)	30,466
Increase/(decrease) in creditors	13,789	9,528	(29,745)	(5,662)	14,159
Increase/(decrease) in provisions	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)
Pensions	(2,539)	(2,539)	(2,539)	(2,539)	(2,539)
Net Cash From Operating Activities	113,497	76,788	74,175	108,943	163,786
Interest Received (Internal)	-	-	-	-	-
Interest Received (External)	-	-	-	-	-
Interest Paid (Internal)	(5,410)	(5,567)	(5,564)	(5,597)	(5,477)
Interest Paid (External)	(20,801)	(11,369)	(11,231)	(4,721)	(4,721)
Divs Received	-	-	-	-	-
Divs Paid to Minorities	(88)	(88)	(88)	(88)	(88)
Returns on investment and servicing of finance	(26,299)	(17,025)	(16,883)	(10,406)	(10,286)
Divs Paid	-	-	-	-	-
Corporate Income taxes paid	-	(62,319)	-	-	(62,319)
Net Capex	(41,592)	(41,270)	(37,097)	(37,060)	(38,938)
Total Movement in Net Debt	45,606	(43,825)	20,196	61,476	52,243

Niagara Mohawk Power Corp.
Current Plan

		FY2010	FY2010	FY2010	FY2010
	2009 Tot	Apr	May	Jun	Jul
Operating Profit	490,181	34,218	42,916	38,028	38,831
Equity in Subsidiaries	-	0	0	0	0
Operating Profit of Group Undertakings before Exceptionals	490,181	34,218	42,916	38,028	38,831
Depreciation and Amortization	828,215	76,051	76,129	76,207	76,286
Decrease/(increase) in stocks	326	(8,554)	(23,436)	(25,039)	(22,436)
Decrease/(increase) in debtors	(74,390)	(101)	31,793	14,949	(6,439)
Increase/(decrease) in creditors	1,341	9,916	14,347	15,118	4,714
Increase/(decrease) in provisions	(30,000)	(2,500)	(2,500)	(2,500)	(2,500)
Pensions	(30,463)	(197)	(197)	(197)	(197)
Net Cash From Operating Activities	1,185,209	108,833	139,053	116,566	88,261
Interest Received (Internal)	-	-	-	-	-
Interest Received (External)	-	-	-	-	-
Interest Paid (Internal)	(64,275)	(5,311)	(5,184)	(5,048)	(4,877)
Interest Paid (External)	(161,285)	(27,631)	(19,331)	(11,533)	(11,330)
Divs Received	-	-	-	-	-
Divs Paid to Minorities	(1,060)	(88)	(88)	(88)	(88)
Returns on investment and servicing of finance	(226,620)	(33,030)	(24,603)	(16,669)	(16,295)
Divs Paid	(300,000)	-	-	-	-
Corporate Income taxes paid	(249,276)	-	-	-	(85,369)
Net Capex	(480,160)	(47,813)	(47,813)	(47,813)	(47,963)
Total Movement in Net Debt	(70,847)	27,990	66,637	52,084	(61,366)

Niagara Mohawk Power Corp.
Current Plan

	FY2010 Aug	FY2010 Sep	FY2010 Oct	FY2010 Nov	FY2010 Dec
Operating Profit	37,923	37,380	60,874	49,163	51,180
Equity in Subsidiaries	0	0	0	0	0
Operating Profit of Group Undertakings before Exceptionals	37,923	37,380	60,874	49,163	51,180
Depreciation and Amortization	76,365	76,444	76,522	76,601	76,679
Decrease/(increase) in stocks	(22,727)	(18,770)	(7,411)	5,663	25,483
Decrease/(increase) in debtors	10,805	(11,327)	24,612	(10,645)	(64,001)
Increase/(decrease) in creditors	14,347	(5,690)	(56,937)	14,347	9,916
Increase/(decrease) in provisions	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)
Pensions	(197)	(197)	(197)	(197)	(197)
Net Cash From Operating Activities	114,017	75,341	94,964	132,431	96,560
Interest Received (Internal)	-	-	-	-	-
Interest Received (External)	-	-	-	-	-
Interest Paid (Internal)	(3,804)	(4,310)	(4,825)	(4,548)	(4,089)
Interest Paid (External)	(4,820)	(4,820)	(27,598)	(19,298)	(11,501)
Divs Received	-	-	-	-	-
Divs Paid to Minorities	(88)	(88)	(88)	(88)	(88)
Returns on investment and servicing of finance	(8,712)	(9,218)	(32,511)	(23,935)	(15,678)
Divs Paid	-	-	(255,000)	-	-
Corporate Income taxes paid	-	(85,369)	(0)	-	(85,369)
Net Capex	(47,963)	(47,963)	(47,843)	(47,843)	(47,843)
Total Movement in Net Debt	57,341	(67,210)	(240,390)	60,654	(52,330)

Niagara Mohawk Power Corp.
Debt Movement Plan

	FY2010 Jan	FY2010 Feb	FY2010 Mar	2010 Tot
Operating Profit	60,575	58,580	31,290	540,958
Equity in Subsidiaries	0	0	0	-
Operating Profit of Group Undertakings before Exceptionals	60,575	58,580	31,290	540,958
Depreciation and Amortization	69,154	69,233	78,656	904,327
Decrease/(increase) in stocks	42,471	29,730	25,483	458
Decrease/(increase) in debtors	(59,842)	(33,637)	39,052	(64,780)
Increase/(decrease) in creditors	(30,928)	(5,882)	14,732	(2,000)
Increase/(decrease) in provisions	(2,500)	(2,500)	(2,500)	(30,000)
Pensions	(197)	(197)	(197)	(2,359)
Net Cash From Operating Activities	78,734	115,326	186,517	1,346,603
Interest Received (Internal)	-	-	-	-
Interest Received (External)	-	-	-	-
Interest Paid (Internal)	(4,076)	(4,119)	(4,003)	(54,193)
Interest Paid (External)	(4,809)	(4,809)	(4,809)	(152,287)
Divs Received	-	-	-	-
Divs Paid to Minorities	(88)	(88)	(88)	(1,060)
Returns on investment and servicing of finance	(8,973)	(9,016)	(8,900)	(207,540)
Divs Paid	-	-	-	(255,000)
Corporate Income taxes paid	0	0	(85,369)	(341,477)
Net Capex	(47,873)	(47,873)	(47,873)	(574,477)
Total Movement in Net Debt	21,887	58,437	44,375	(31,890)

Date of Request June 16, 2008

Request No. GRW-5

NMPC Req. No. NM 85 DPS-85 GRW-5

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
Case 08-G-0609 Gas Rate Case
Request for Information

FROM: Gerald R Wojcinski

Request:

Please refer to the PSC Annual Report of Niagara Mohawk Power Corporation for 2007, page 69, OTHER GAS REVENUES.

1. Page 69 shows a description of various other revenues and amounts that total \$82,381,665. For each amount on this page please provide a further description of each amount and where it is shown in the Historic Revenue Exhibit, Exhibit (RP-2), Sheet 2, or any where else in the company's filing.
2. If any historic amount from page 69 of the PSC Annual Report is not shown on Exhibit (RP-2), Sheet 2 or any where else in the company's filing, please explain why it was not included.
3. On Exhibit (PAL-3), Schedule 1, you show the following historic amounts: Bal Service Cost \$1,184,689 (\$385,958 + \$798,731), Misc Gas Revenues \$80,257,938 (\$3,201,212 + \$77,056,726), Research and Development \$(294,413), Supervision & Admin Allocated to Gas 664,197. Provide the historic reference (account, etc) for the amounts referenced.
4. Exhibit__ (RP-2), sheet 2, shows historic numbers. Please reconcile each item to the books and records of the company (account for each item).
5. Exhibit__ (RP-1), sheet 2 shows other gas revenues for the rate year, twelve months ended March 31, 2010. Please provide corresponding historic numbers for the twelve months ended December 31, 2007 for each item on that sheet. Show Exhibit where these numbers came from.
6. Starting with the historic number for other revenues (Exhibit RP-2, Sheet 2) show corresponding rate year amounts and provide calculations, assumptions etc used to arrive at the numbers for the rate year. If any historic numbers are excluded from the rate year projection, explain why.

Response:

1. The worksheet level labeled “Reconciliation” of the attached Excel spreadsheet GRW-5_Q1_Q5.xls reconciles each item set forth on Exhibit RP-2 Sheet 2 of 2 with Page 69 of the Annual Report to the PSC.
 - a. It should be noted that Late Payment Charges and Re-Establishment Charges are not on Page 69 as they are not Account 495 Revenues.
 - b. Further, the Reconciliation shows the Company’s Historic 2007 Books reflected on Exhibit RP-2 Schedule 2 to be \$569 Thousand off from the Annual Report Page 69. This amount relates to a correction put through in February 2007 to dollars applicable to the gas segment originally booked to an Electric Activity number in 2006. As the Company’s 2006 Annual Report Page 69 did not reflect this amount it is included on Page 69. The Company’s books reported by segment are correct and exclude this amount.
- **Off-System Sale for Resale** – This item is the sum of 1) the shareholder portion of margin on off-system sales and 2) the commodity cost of gas for sales of gas off of our system. This item is shown as “Off System Sales” on Exhibit RP-2 Sheet 2 of 2.
- **Return on Pension & Opeb Funding under MOA** – This is the return on pension and open funding under the Memorandum of Agreement (MOA) between Staff and Niagara Mohawk. See Expense Panel testimony page 34 for a full description. This item is shown as “Pension OPEB Return” on Exhibit RP-2 Sheet 2 of 2.
- **Bonus Depreciation Adjustment** – This is the recognition of the liability owed to customers pursuant to the NM Merger Joint Proposal for a tax benefit the Company realized related to a change in tax law under which tax depreciation was accelerated in the first year. See Expense Panel testimony pages 41 and 42 for a full description. This item is shown as “Reserve for Bonus Depreciation” on Exhibit RP-2 Sheet 2 of 2.
- **Transportation of Gas** – This item on Page 69 consists of the sales of gas to Marketers on behalf of customers participating in the Company’s Monthly Balancing program related to the release of storage service, Credits related to the Company’s American Gas Meter Replacement Program, the revenue received by the Company as a result of the Company’s Balancing Services Cost Recovery Rate. These items are shown as “Bal Service Cost Recovery & DTR Revenue, Gas Inventory Sales - Marketers” and “American Gas Meter Credit” on Exhibit RP-2 Sheet 2 of 2. Note that the sum of these three rows also includes Over-delivery Penalties which are shown separately on Page 69 of the Annual Report.
- **Medicare Act Tax Benefit** – Please see Expense Panel testimony pages 37 and 38 for a full description. This item is shown as “Medicare Act Tax Benefit” on Exhibit RP-2 Sheet 2 of 2.

- **Net Synergy Savings Deferral** – This is Niagara Mohawk gas portion of net synergy savings as a result of the acquisition of the Rhode Island New England Gas Company. See Expense Panel testimony pages 28 and 29 for a full description. This item is shown as “New England Gas Net Synergy Savings” on Exhibit RP-2 Sheet 2 of 2.
- **Imbalance Cashouts** – This item represents the revenue received when delivery only customers under-deliver gas into our system. The customers are cashed out and the item represents the revenue received as a result of that sale. This item is shown as “Cash-Out Under-deliveries” on Exhibit RP-2 Sheet 2 of 2.
- **Overdelivery Penalties** – This item represents penalties imposed on marketers as a result of daily imbalances of Daily Balancing customers in excess of 50% and Operational Flow Order (OFO) under/over-delivery imbalances in excess of allowed limits. This item is shown as a component of “Balancing Service Cost Recovery & DTR Revenues” on Exhibit RP-2 Sheet 2 of 2.
- **Net Revenue Sharing** – This is the net of 1) The Company’s Revenue Sharing Accrual added to revenue pursuant to Rule 26 of the Company’s Tariff less 2) the amount of dollars actually collected during the period pursuant to Rule 26. This item is shown as two items on Exhibit RP-2 Sheet 2 of 2. The first is Revenue Sharing Accrual and the Second Revenue Sharing Collections.
- **E-36** – This is the funding of the pre-tax return, depreciation, incremental O&M, property taxes allowed by Section 1.6.5 of the Merger Joint Proposal in Case 01-M-0075. This item is shown as “Rev Req Pipeline E36” on Exhibit RP-2 Sheet 2 of 2.
- **R&D Revenues** – This is the back-out of the calendar Year 2007 collections of Millenium Fund Revenue collected from Customers pursuant to Rule 30 of the Company’s tariff and deferred to Activity 254553 in the amount of \$343,693 offset by other R&D transactions of \$49280. This item is shown as “Research and Development” on Exhibit RP-2 Sheet 2 of 2.
- **GAC Gain on Loss Factor** – This is the shareholder impact related to the incentive mechanism for the gas cost impact of the difference between actual and allowed losses for the period. This item is shown as “Loss Factor Incentive” on Exhibit RP-2 Sheet 2 of 2.
- **Merchant Transition Costs** – This is funding of un-avoided Merchant Function costs resulting from the migration of Customers to alternate providers as allowed in the Company’s settlement – Case 99-G-0336 Page 71. This funding mechanism was further modified by the Company’s 12/19/2005 Joint Proposal in 05-M-0333(Page 20) related to the Implementation of the Company’s POR without recourse program. This item is shown as “Merchant Function Unavoided” on Exhibit RP-2 Sheet 2 of 2.
- **Contingency Reserve Suburban Gas Rate Revenue** – This is the incremental rate increase revenue required to be credited to the Contingency Reserve by Section 1.6.7.5 of the Merger Joint Proposal in Case 01-M-0075.

This item is shown as "NMSuburban Rate Increase Revenue" on Exhibit RP-2 Sheet 2 of 2.

- **Miscellaneous**- This category largely consists of revenues related to jobbing orders.
2. All cost components shown On Page 69 of the Annual Report to the PSC are included on the Company's Historic Revenue Exhibit__ (RP-2). Additionally, the Company's historic exhibit includes Late Payment Charge Revenue and Re-Establishment Charge Revenue which are not booked to Account 495.
 3. The Delivery Revenue and Commodity Revenue Amounts shown on Exhibit__ (PAL-3) are identical to those shown on Exhibit__ (RP-2) Sheet 2 of 2, just in less detail. All items not specifically itemized on this schedule are included in the Row "Misc Gas Revenue" on this schedule. The Accounts included are Ferc Account 495, 488 and 487.
 4. Exhibit__ (RP-2), matches to the books and records of the Company for Twelve Months ended December 2007
 5. A comparison of the Rate Year Other Gas Revenue Items reflected on Exhibit__ (RP-1) Sheet to those reflected on the Company's Historic Exhibit__ (RP-2) for Twelve Months Ending December is attached in GRW-5_Q1_Q5.xls under the tab labeled "Rate Year Less Historic Year"
 6. – Part 1
 - a. **Late Payment Charge Revenue Forecasted Amount of \$3,676,858-** The Late Payment Charge Revenue included in the Company's Forecast is based on percentages of revenue applied to the forecasted revenue for each service classification, plus applicable GRT. The Percentages are developed based on historical percentage of revenue for each service classification. The percentages used to develop the LPC Revenue and the development of those percentages are attached.
 - b. **The Balancing Service Cost Recovery Amount of \$345,968 -**This amount is based on the Company's settlement in Case 99-G-0336- Page 69. This provision allowed the Company to impose a surcharge to recover \$345,000 of incremental annual O&M costs attributable to providing the new balancing services. The development of the Company's forecast of the \$345,000 by month is attached.
 - c. **Misc Gas Revenue of (\$99,950) –** This amount is based on historical experience. The development of the (\$99,950) is attached
 - d. **Reestablishment Charge Revenues of \$64,493–** This revenue represents the forecast of revenue received from customers for reconnection of service after shut off for non payment. These revenues are pursuant to Rule 20 of the Company's tariff. The development of this amount is attached in GRW-5_Q6_LPC and Re-establ.xls

- e. **Research and Development (\$451,198)** - This amount represents the removal from revenue of the amount included in the individual service classification of R&D Millenium Fund Revenue. The development of the monthly surcharge to delivery rates included in revenue (and then backed out in other gas revenue) is based on past actual collections and expenditures. The development of these numbers by month is attached.
- f. **Supervision and Admin Allocated to Gas** – This revenue item reflects the administrative and general (A&G) expense portion of billings to individual customers for special non-capital work. Under tariff rules, the A&G “bill-adder” is allowed for certain types of special work performed for a customer, to avoid unfairly forcing other ratepayers to bear costs that might benefit one or a limited number of customers. The development of this item was based on actual data for the period Twelve Months ended July 2007. The development of this number is attached.

6. – Part 2 - Explanation for the exclusion of items that were not included in the Exhibit__(RP-1) Forecast of Other Gas Revenue Items, that were on the Company’s books as set forth in Exhibit__(RP-2) sheet 2 of 2. The table below summarizes the explanation of items not included in the Company’s Rate Year Forecast of Other Gas Revenue.

Other Revenue Item	Reason Not included in RY Forecast RP-1, Sheet 2
1 Reserve for Bonus Depreciation	The RY impact is presented in EP-2, Sheet 12.
2 Pension & OPEB Return	The RY impact is presented in EP-2, Sheet 6.
3 Medicare Act Tax Benefit	The RY impact is presented in EP-2, Sheet 7.
4 Rev Req Pipeline E-36	The RY impact is presented in EP-2, Sheet 9.
5 New England & KeySpan Synergy Savings	The RY impacts are presented in EP-2, Sheet 9 and Sheet 13 respectively.
6 Revenue Sharing items	This reflects an amount over or under a revenue target set in Base Rates. The RY Revenue Forecast sets the new targets, therefore sharing is not applicable to the RY Forecast of Other Revenue.
7 Merchant Function (Unavoided)	This reflects the difference between actual avoided costs and the unbundled MFC rate. The RY Revenue Forecast sets / equals the MFC rate, therefore there is no difference to include in RY Forecast of Other Revenue.
8 Off System Sales	The delivery revenue associated with these sales represents the agreed upon shareholder portion / incentive (15%). No delivery revenue amount is put into the RY Other Rev Forecast since that would eliminate the intended incentive. The commodity cost of gas related to off-system sales is not specifically forecasted
9 NM Suburban Rate increase	The RY forecast revenue price-out has this included.
10Loss Factor Incentive	This item represents the gain or loss relative to the Company's Allowed loss factor. Given that the Allowed loss factor is reset in the rate case, the incentive is not forecasted.
11Cash-out Under-deliveries	This item consists of gas costs only and Cash-out Under-deliveries and Cash-out Over-deliveries are assumed to net to zero.

12Gas	Inventory Sales - Marketers	This item consists of gas costs sold to marketers as a result of the release of storage to Marketers of Customers participating in the Company's Monthly Balancing Program and contains no Delivery revenue component.
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Name of Respondent:

Date of Reply:

Marcia Collier/Ken Brann

06/23/08

Reconciliation of Page 69 of the Annual Report to the PSC to Exhibit__RP-2 Sheet 2 of 2

Line No	Item Description	Exhibit__RP-2 Sheet 2 of 2	Page 69 Annual Report	Difference	Explanation
1	Late Payment Charges	\$3,329,602		n/a	Not Acct 495 - Included in Account 487
2	American Gas Meter Credit	\$3,329,602		\$3,329,602	Included in Miscellaneous
3	Dal Service Cost Recovery & DTR Revenues	\$1,184,689	\$ 40,907	\$1,143,782	Dollars in excess of Overdelivery Penalties Included in Transportation of Gas of Others
4	New England Gas Net Synergy Savings	\$121,441	\$ 121,441	\$0	
5	Supervision & Admin Allocated Costs	\$664,197		\$664,197	
6	Loss Factor Incentive	\$331,615	(\$309,951)	\$0	
7	Merchant Function Unavoid	\$1,356,620	\$ 1,356,620	\$0	
8	Misc Gas Revenue	\$331,615		\$331,615	Included In Miscellaneous
9	Reestablishment Charge Revenue	\$55,938		n/a	Not Acct 495 - Included in Account 488
10	Reserve for Bonus Depreciation	\$425,014	(\$425,014)	\$0	
11	Revenue Sharing Accrual	\$6,406,306	\$ 6,406,306	\$0	
12	Revenue Sharing Collections	\$6,336,972	(\$6,336,972)	\$0	
13	Rev Req Pipeline E36	\$2,389,002	\$ 2,389,002	\$0	These two items not to \$69,334 shown on Page 69
14	Pension OPEB Return	\$2,311,970	\$ 2,311,970	\$0	
15	NMSuburban Gas Rate Increase Revenue	\$322,310	(\$322,310)	\$0	
16	Research & Development	\$289,565	(\$289,565)	(\$4,446)	
17	Medicare Act Tax Benefit	\$2,639,495	(\$2,639,495)	\$0	
18	Off System Sales	\$68,671,590	\$ 68,671,590	\$412,445	Adjustment's not report in Annual Report - See Tab in this worksheet- Off_System_Adj
19	Cashout Underdeliveries	\$6,710,216	\$ 6,710,216	\$0	
20	Gas Inventory Sales -Marketers	\$2,523,874		\$2,523,874	Included in Transportation of Gas of Others
	Miscellaneous	\$	\$ 1,401,692	(\$ 1,401,692)	
	Transportation of Gas of Others	\$	\$ 3,495,076	(\$ 3,495,076)	
		\$85,197,952	\$ 82,381,665	(\$2,816,287)	
	Less Late Payment Charges booked to 487	\$ 3,329,602.00			
	Less Re-Establishment Charges booked to 488	\$ 55,938.00			
	Total	\$81,812,412	\$ 82,381,665	(\$569,253)	

Note 1: Reconciliation of items 2 and 3 and 20

American Gas Meter Credit	\$3,329,602	
Gas Inventory Sales Marketers	\$ 2,523,874	
DTR Plus Balance Service		
Cost Recovery	\$ 1,184,689	
Total Marketer Related Items	\$ 3,535,067	
Less: Imbalance Penalties	\$ 40,907	
Adjusted Marketer Items	\$ 3,494,160	
Page 69 Transportation of Gas of Others	\$ 3,495,076	
Difference	(\$916)	-916

Note 2: Reconciliation of items 5 and 6

Supervision & Admin Allocated	\$664,197	
Misc	\$ 331,615	
Off system Sale Revenue		
Included In Misc on Page 69	(\$157,610)	
	\$ 838,202	
Total Miscellaneous per Page 69	\$ 1,401,692	
Less Natural Gas Vehicle Revenue	\$ 792	
Adjusted Page 69 Misc Rev	\$ 1,400,900	
Difference	(\$62,698)	(\$62,698)

Natural Gas Vehicle Revenue		
Included on Page 69		-792
Research & Development	\$	(4,846)
Total Difference		(\$5,638)

Other Gas Revenue 04/01/2009-03/01/2010				
	Total Delivery Rev	Total Commodi- ty Rev	Total GRT Rev	Total Revenue
Late Payment Charge	\$3,624,612	\$0	\$52,246	\$3,676,858
Bal Service Cost	\$345,968	\$0	\$0	\$345,968
Misc Gas Revenue	\$0	\$0	\$0	\$0
Reestablishment Charge	\$64,493	\$0	\$0	\$64,493
Research & Development	\$0	\$0	\$0	\$0
Supervision & Admin Allocated to	\$501,548	\$0	\$0	\$501,548
Other Gas Revenue subtotal	\$4,385,473	\$0	\$52,246	\$4,437,719

Other Gas Revenue 01/01/2007- 12/31/2007				
	Total Delivery Rev	Total Commodi- ty Rev	Total GRT Rev	Total Revenue
Late Payment Charge	\$3,261,718	\$0	\$37,884	\$3,329,602
Bal Service Cost	\$385,958	\$0	\$0	\$385,958
Misc Gas Revenue	\$4,502	\$0	\$0	\$4,502
Reestablishment Charge	\$55,938	\$0	\$0	\$55,938
Research & Development	\$0	\$0	\$0	\$0
Supervision & Admin Allocated to	\$664,197	\$0	\$0	\$664,197
Other Gas Revenue subtotal	\$4,068,621	\$0	\$37,884	\$4,096,505

Other Gas Revenue Rate Year Less Test Year				
	Total Delivery Rev	Total Commodi- ty Rev	Total GRT Rev	Total Revenue
Late Payment Charge	\$332,894	\$0	\$14,361	\$347,256
Bal Service Cost	\$0	\$0	\$0	\$0
Misc Gas Revenue	\$0	\$0	\$0	\$0
Reestablishment Charge	\$8,555	\$0	\$0	\$8,555
Research & Development	\$0	\$0	\$0	\$0
Supervision & Admin Allocated to	\$237,351	\$0	\$0	\$237,351
Other Gas Revenue subtotal	\$326,852	\$0	\$14,361	\$341,214

04/01/2009-03/01/2010

Summary Class

	# Customer Months	Throughput (Therms)	Customer Margin	Misc Rev: Not Merchant Function	Misc Rev: Merchant Function	Total Misc Rev	Total Delivery Rev	Total Commodity Rev	Total GRT Rev	Total Revenue
SC1 Res Non Heat	382 115	11 505 987	\$7 891 730	\$5 277	\$255 663	\$260 940	\$8 152 670	\$11 687 728	\$275 733	\$20 116 131
SC1 Res Heat	4 837 153	402 780 261	\$137 204 279	\$184 777	\$8 949 777	\$9 134 555	\$146 336 834	\$410 790 636	\$6 020 274	\$563 149 744
SC2 Res Non Heat	981	110 746	\$43 549	\$51	\$2 461	\$2 512	\$46 060	\$112 777	\$918	\$159 755
SC2 Res Heat	6 898	1 440 968	\$430 510	\$661	\$32 018	\$32 679	\$463 189	\$1 470 754	\$11 170	\$1 045 122
SC2 Comm Non Heat	22 408	3 051 977	\$1 056 997	\$2 487	\$67 815	\$65 487	\$1 122 485	\$3 088 028	\$24 396	\$4 244 907
SC2 Comm Heat	350 801	116 196 632	\$27 677 783	\$3 824	\$2 581 889	\$2 587 905	\$30 385 688	\$118 758 364	\$682 053	\$150 006 105
SC2 Industrial	1 609	2 283 702	\$332 635	\$3 535	\$50 741	\$37 448	\$370 084	\$2 330 106	\$15 607	\$2 715 797
SC3 Comm Non Heat	36	729 787	\$54 823	\$13 631	\$0	\$13 631	\$68 454	\$728 955	\$4 609	\$802 019
SC3 Comm Heat	444	3 013 508	\$414 547	\$23 671	\$0	\$23 671	\$438 218	\$3 020 239	\$19 990	\$3 478 446
SC3 Industrial	84	1 186 534	\$103 234	\$59 086	\$0	\$59 086	\$162 320	\$1 185 913	\$7 793	\$1 356 026
SC4 Com Heat	24	6 041 503	\$295 742	\$0	\$0	\$0	\$295 742	\$5 096 087	\$34 633	\$6 026 462
SC6 Interruptible	264	81 905 869	\$3 881 048	\$0	\$0	\$0	\$3 881 048	\$0	\$0	\$3 881 048
SC5 Firm	2 004	71 496 733	\$4 425 041	\$14 495	\$0	\$14 495	\$4 410 856	\$0	\$0	\$4 410 856
SC7 Firm	7 680	59 204 273	\$7 070 735	\$13 635	\$0	\$13 635	\$7 084 369	\$0	\$0	\$7 084 369
SC9 Special Contracts	132	307 681 363	\$12 064 275	\$0	\$0	\$0	\$12 064 275	\$0	\$134 177	\$12 198 452
NYSEG Transp	12	2 833 980	\$231 608	\$0	\$0	\$0	\$231 608	\$0	\$0	\$231 608
SC8 Firm and Standby	648	120 721 145	\$6 323 099	\$11 879	\$0	\$11 879	\$6 334 979	\$25 520 624	\$0	\$31 855 003
SC10 NGV	12	120	\$66	\$0	\$0	\$0	\$66	\$110	\$1	\$177
SC1 MB RES Non Heat	50 028	2 146 524	\$1 142 788	\$985	\$0	\$985	\$1 143 753	\$0	\$23 320	\$1 167 073
SC1 MB RES Heat	1 077 790	101 298 781	\$31 971 347	\$46 474	\$0	\$46 474	\$32 017 821	\$0	\$652 471	\$32 670 292
SC2 MB RES Non Heat	156	10 337	\$5 313	\$5	\$0	\$5	\$5 318	\$0	\$0	\$5 318
SC2 MB RES Heat	2 764	1 070 664	\$267 302	\$491	\$0	\$491	\$267 793	\$0	\$0	\$267 793
SC2 MB COM Non Heat	7 600	3 575 860	\$819 272	\$835	\$0	\$835	\$820 107	\$0	\$0	\$820 107
SC2 MB COM Heat	156 582	87 122 027	\$18 514 975	\$1 970	\$0	\$1 970	\$18 488 612	\$0	\$0	\$18 488 612
SC2 MB Industrial	564	1 248 918	\$179 714	\$1 027	\$0	\$1 027	\$174 190	\$0	\$0	\$174 190
SC12 DG < 250K	12	246 120	\$12 546	\$113	\$5 469	\$5 582	\$18 127	\$235 358	\$1 465	\$254 950
Summary Class subtotal:	6,908,788	1,388,904,319	\$262 614,838	\$225,892	\$11,946,836	\$12,171,728	\$274,786,666	\$684,636,677	\$8,088,617	\$867 610,960

Other Gas Revenue

	# Customer Months	Throughput (Therms)	Customer Margin	Misc Rev: Not Merchant Function	Misc Rev: Merchant Function	Total Misc Rev	Total Delivery Rev	Total Commodity Rev	Total GRT Rev	Total Revenue
Late Payment Charge	0	0	\$3 624 612	\$0	\$0	\$0	\$3 624 612	\$0	\$52 246	\$3 676 858
Bal Service Cost	0	0	\$345 968	\$0	\$0	\$0	\$345 968	\$0	\$0	\$345 968
Misc Gas Revenue	0	0	\$18 790	\$0	\$0	\$0	\$18 790	\$0	\$0	\$18 790
Reestablishment Charge	0	0	\$64 493	\$0	\$0	\$0	\$64 493	\$0	\$0	\$64 493
Research & Development	0	0	\$403 151	\$0	\$0	\$0	\$403 151	\$0	\$0	\$403 151
Supervision & Admin Allocate	0	0	\$901 548	\$0	\$0	\$0	\$901 548	\$0	\$0	\$901 548
Other Gas Revenue subtotal:	0	0	\$4 385,473	\$0	\$0	\$0	\$4,385,473	\$0	\$52,246	\$4,437,719
Grand Total All Revenue:	6,908,788	1,388,904,319	\$267,000,411	\$225,892	\$11,946,836	\$12,171,728	\$279,172 139	\$684,636 677	\$8,140,863	\$871 948,679

**RESEARCH & DEVELOPMENT
THERMS****FY09 Budget**

	Jul-2007	Aug-2007	Sep-2007	Oct-2007	Nov-2007	Dec-2007
SC1 Res Non Heat	434023	311710	362290	549576	918568	1565536
SC1 Res Heat	8139013	6016038	6578058	12575721	29515514	52663966
SC2 Res Non Heat	3909	3011	4096	5036	8125	13662
SC2 Res Heat	31512	23791	34964	49811	102321	192408
SC2 Comm Non Heat	163579	157153	171160	129983	239271	354196
SC2 Comm Heat	2356449	1996103	2137604	3712807	7281762	13889490
SC2 Industrial	57171	38801	24807	80193	181989	312805
SC3 Comm Non Heat	37286	36347	38448	47481	61790	76859
SC3 Comm Heat	104230	104230	104230	170952	257693	347635
SC3 Industrial	45976	46830	95718	100079	129073	129542
SC5 Firm	4103728	4556395	4625690	6033984	6619286	7742254
SC7 Firm	1737366	1640614	1701770	3997338	6171461	8705943
SC8 Firm & Standby	7173979	7620226	7584070	10181624	10669536	11839337
SC1MB Res Non Heat	53439	46903	53320	71987	142786	231268
SC1MB Res Heat	1640639	1272577	1606252	2632471	6180293	10761255
SC2MB Res Non Heat	207	181	239	489	885	1302
SC2MB Res Heat	23930	18629	20955	34210	66449	121300
SC2MB Comm Non Heat	202390	202666	203188	245248	301061	359885
SC2MB Comm Heat	884627	1242283	1100861	2495987	6645304	11105894
SC2MB Industrial	45637	38305	44697	44697	99828	133903
SC12 DG < 250 K	20510	20510	20510	20510	20510	20510

R&D Total Therms

27,259,600 25,393,303 26,512,927 43,180,184 75,613,505 120,568,950

Annual Therms

Therms * Rate/Therm \$ (9,677.16) \$ (9,014.62) \$ (9,412.09) \$ (15,328.97) \$ (26,842.79) \$ (42,801.98)

Annual Dollars

Annual Time Peri	Total Expenses	Rate per Therm	
Expenses 2005	\$ 734,739.87	\$ 0.00039200	actual
Expenses 2006	\$ 434,599.03	\$ 0.00039800	actual
Expenses 2007	\$ 437,436.25	\$ 0.00035500	actual
Expenses 2008	\$ 450,000.00	\$ 0.00045610	
Expenses 2009	\$ 450,000.00	\$ 0.00045757	
Expenses 2010	\$ 450,000.00	\$ 0.00045985	
Expenses 2011	\$ 450,000.00	\$ 0.00046132	
Expenses 2012	\$ 450,000.00	\$ 0.00046156	
Expenses 2013	\$ 450,000.00	\$ 0.00046430	

Source: Jay Bayanker's Forecast Therms (Forecast06222007.xls)

Rate per Therm cells C34 C39 to be input into the

Delivery/Misc Revenue Data/R&D Surcharge as a Rate noting appropriate classes

R&D Monthly Dollars in row 27 to be input into the

Delivery/Other Revenue Data/Research & Development

RESEARCH & DEVELOPMENT

THERMS	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008	Jul-2008
SC1 Res Non Heat	1914742	1935475	1788692	1260908	830460	610726	432368
SC1 Res Heat	76871211	75031506	65329865	48420996	26728210	12890878	7707725
SC2 Res Non Heat	18396	17265	16178	11774	8397	4901	3523
SC2 Res Heat	261080	254639	235476	166486	92828	38194	28433
SC2 Comm Non Heat	458113	450169	389893	284579	164553	179108	147468
SC2 Comm Heat	20776056	21016454	18728578	12462971	6004196	2974524	2173838
SC2 Industrial	427729	392053	329263	236629	121361	90439	60067
SC3 Comm Non Heat	92241	91258	83388	69615	53920	43501	37554
SC3 Comm Heat	439446	433574	386601	304399	211152	153858	104230
SC3 Industrial	137508	137508	137459	113029	64589	52675	45976
SC5 Firm	8515296	7747230	7286184	5546062	4786028	4333247	4078989
SC7 Firm	10204104	8800659	7557188	4935169	2373117	1652412	1723157
SC8 Firm & Standby	14254754	12759357	13135885	9812399	8494125	7668166	7173979
SC1MB Res Non Heat	324204	322550	293589	220279	130244	83677	59390
SC1MB Res Heat	15965221	15977500	13788979	10028652	5467966	2920944	1763172
SC2MB Res Non Heat	1728	1701	1483	1102	667	379	215
SC2MB Res Heat	165388	180048	151913	116007	59601	36425	25162
SC2MB Comm Non Heat	419505	415931	385244	331545	270443	240681	203467
SC2MB Comm Heat	15684166	15454475	13194810	9121004	4465530	2303050	946718
SC2MB Industrial	187671	212487	188940	130801	74119	51465	45637
SC12 DG < 250 K	20510	20510	20510	20510	20510	20510	20510
R&D Total Therms	167,139,069	161,652,349	143,430,118	103,594,916	60,422,016	36,349,760	26,781,578
Annual Therms							
Therms * Rate/Therm	\$ (76,232.04)	\$ (73,729.55)	\$ (65,418.40)	\$ (47,249.58)	\$ (27,558.45)	\$ (16,579.11)	\$ (12,215.06)
Annual Dollars							

**RESEARCH & DEVELOPMENT
THERMS**

	Aug-2008	Sep-2008	Oct-2008	Nov-2008	Dec-2008	Jan-2009	Feb-2009	Mar-2009
SC1 Res Non Heat	306888	353273	531639	882718	1539233	1878181	1903933	1768291
SC1 Res Heat	5677284	6300339	12046406	27692028	51314527	75010765	73339288	64351125
SC2 Res Non Heat	2488	3633	4469	7596	13800	18748	17616	16629
SC2 Res Heat	20631	31231	45285	94639	189700	256037	250756	234582
SC2 Comm Non Heat	141542	155691	112639	218089	339276	441226	434946	377143
SC2 Comm Heat	1825420	1964782	3440522	6832574	13529752	20356531	20675553	18548379
SC2 Industrial	39344	24083	76754	173663	314434	427186	393501	334331
SC3 Comm Non Heat	36391	38359	47168	61030	76993	92197	91392	83835
SC3 Comm Heat	104230	104230	170952	253156	348436	439179	434375	389270
SC3 Industrial	46830	95718	100079	129073	129542	137508	137508	137459
SC5 Firm	4536604	4610846	6024089	6614338	7742254	8515296	7630739	7286184
SC7 Firm	1616334	1674215	3959713	6106777	8716137	10200706	8810853	7591168
SC8 Firm & Standby	7620226	7584070	10181624	10669536	11839337	14254754	12638156	13135885
SC1MB Res Non Heat	50573	57004	76821	149865	249274	344269	342592	312596
SC1MB Res Heat	1318289	1654425	2767159	6538507	11840724	17470081	17473237	15174041
SC2MB Res Non Heat	182	237	481	864	1306	1727	1704	1495
SC2MB Res Heat	19072	21998	35434	69400	128924	175515	189923	161146
SC2MB Comm Non Heat	203336	203745	244147	298315	360890	420047	416897	387550
SC2MB Comm Heat	1292551	1153265	2495271	6598853	11477598	16149156	15957914	13724204
SC2MB Industrial	38305	44697	44697	99828	133903	187671	212487	188940
SC12 DG < 250 K	20510	20510	20510	20510	20510	20510	20510	20510
R&D Total Therms	24,917,030	26,096,351	42,425,859	73,511,359	120,306,550	166,797,290	161,373,880	144,224,763
Annual Therms					986,626,955			
Therms * Rate/Therm	\$ (11,364.64)	\$ (11,902.53)	\$ (19,350.41)	\$ (33,528.49)	\$ (54,871.75)	\$ (76,321.14)	\$ (73,839.56)	\$ (65,992.67)
Annual Dollars					\$ (450,000.00)			

RESEARCH & DEVELOPMENT

THERMS	Apr-2009	May-2009	Jun-2009	Jul-2009	Aug-2009	Sep-2009	Oct-2009	Nov-2009
SC1 Res Non Heat	1250212	801670	579621	421454	301211	351354	542505	856911
SC1 Res Heat	47927674	25466667	11620828	7555736	5501176	6087405	12167733	26213682
SC2 Res Non Heat	11950	7813	4110	2892	1887	3084	4248	7037
SC2 Res Heat	166644	87932	32502	27174	20188	31941	49777	91017
SC2 Comm Non Heat	272433	145044	164360	132856	126961	141135	103867	198559
SC2 Comm Heat	12354276	5650288	2255993	2030817	1690440	1829722	3463379	6557711
SC2 Industrial	241516	114483	80484	58076	38801	25350	85080	167147
SC3 Comm Non Heat	70062	53294	42607	37375	36347	38493	47928	60449
SC3 Comm Heat	307068	211152	153858	104230	104230	104230	170952	249686
SC3 Industrial	113029	64589	52675	45976	46830	95718	100079	129073
SC5 Firm	5546062	4786028	4333247	4078989	4536604	4610846	6024089	6614338
SC7 Firm	4970860	2323119	1580867	1706175	1609395	1680980	4017700	6066025
SC8 Firm & Standby	9812399	8494125	7668166	7173979	7620226	7584070	10181624	10669536
SC1MB Res Non Heat	233633	134752	84855	61941	52568	59906	83293	152220
SC1MB Res Heat	11083684	5796301	2906197	1865171	1409065	1795457	3178969	6835616
SC2MB Res Non Heat	1114	650	354	210	181	241	502	848
SC2MB Res Heat	122502	61604	36253	25745	19633	22924	37875	70473
SC2MB Comm Non Heat	333610	267936	240654	203463	203318	203671	247036	296180
SC2MB Comm Heat	9505638	4389800	2319154	978294	1316120	1176984	2764092	6511366
SC2MB Industrial	130801	74119	51465	45637	38305	44697	44697	99828
SC12 DG < 250 K	20510	20510	20510	20510	20510	20510	20510	20510
R&D Total Therms	104,475,677	58,951,876	34,228,760	26,576,700	24,693,996	25,908,718	43,335,935	71,868,212
Annual Therms								
Therms * Rate/Therm	\$ (47,804.75)	\$ (26,974.50)	\$ (15,661.99)	\$ (12,160.65)	\$ (11,299.19)	\$ (11,855.01)	\$ (19,829.15)	\$ (32,884.61)
Annual Dollars								

RESEARCH & DEVELOPMENT

THERMS	Dec-2009	Jan-2010	Feb-2010	Mar-2010	Apr-2010	May-2010	Jun-2010	Jul-2010
SC1 Res Non Heat	1531251	1854373	1879856	1759885	1221082	777105	569513	416389
SC1 Res Heat	50653305	73412454	71628530	63717801	46291907	24312385	11242638	7392909
SC2 Res Non Heat	14040	19106	17794	17017	11609	7207	3471	2265
SC2 Res Heat	192677	255166	251204	237779	163827	84290	31964	27324
SC2 Comm Non Heat	327367	424796	418626	365578	252975	125876	149940	118717
SC2 Comm Heat	13527281	20185897	20511935	18607035	12032891	5357111	2053570	1908394
SC2 Industrial	319683	426643	392958	340123	235181	107605	79217	58076
SC3 Comm Non Heat	77485	92152	91347	84371	69481	52668	42473	37375
SC3 Comm Heat	351372	438912	434108	392473	303598	211152	153858	104230
SC3 Industrial	129542	137508	137508	137459	113029	64589	52675	45976
SC5 Firm	7742254	8515296	7630739	7286184	5546062	4786028	4333247	4078989
SC7 Firm	8761147	10207201	8815173	7637822	4926617	2275473	1570658	1706175
SC8 Firm & Standby	11839337	14254754	12638156	13135885	9812399	8494125	7668166	7173979
SC1MB Res Non Heat	259034	353352	351804	323684	237319	136035	87191	64075
SC1MB Res Heat	12857474	18722325	18668446	16393252	11680522	6015559	3048580	1981849
SC2MB Res Non Heat	1320	1726	1703	1510	1098	633	351	210
SC2MB Res Heat	133757	180920	194658	166573	124397	62052	36537	26196
SC2MB Comm Non Heat	363051	420277	417117	389948	331435	265366	240580	203260
SC2MB Comm Heat	11788355	16370372	16171977	14083263	9449427	4249449	2327067	988311
SC2MB Industrial	133903	187671	212487	188940	130801	74119	51465	45637
SC12 DG < 250 K	20510	20510	20510	20510	20510	20510	20510	20510
R&D Total Therms	121,024,145	166,481,411	160,886,636	145,287,092	102,956,167	57,479,337	33,763,671	26,400,846
Annual Therms	983,459,952							
Therms * Rate/Therm	\$ (55,376.80)	\$ (76,556.35)	\$ (73,983.60)	\$ (66,810.16)	\$ (47,344.32)	\$ (26,431.83)	\$ (15,526.20)	\$ (12,140.41)
Annual Dollars	\$ (450,000.00)							

RESEARCH & DEVELOPMENT

THERMS	Aug-2010	Sep-2010	Oct-2010	Nov-2010	Dec-2010	Jan-2011	Feb-2011	Mar-2011
SC1 Res Non Heat	298599	352359	537039	856013	1504215	1779441	1845154	1740487
SC1 Res Heat	5329228	5881467	11971445	25841931	49000826	68991389	69480248	62614925
SC2 Res Non Heat	1204	2453	3697	6741	13840	18434	17792	17153
SC2 Res Heat	20696	33413	50398	94273	192448	245044	250449	241086
SC2 Comm Non Heat	112870	127038	90237	187428	310242	393371	400037	351741
SC2 Comm Heat	1572009	1711130	3360871	6557997	13354798	19391030	20303976	18599884
SC2 Industrial	39344	27884	85623	171491	315701	402751	387528	341209
SC3 Comm Non Heat	36391	38717	47973	60851	77127	89961	90855	84461
SC3 Comm Heat	104230	104230	170952	252088	349237	425835	431172	393007
SC3 Industrial	46830	95718	100079	129073	129542	137508	137508	137459
SC5 Firm	4536604	4610846	6024089	6614338	7742254	8515296	7630739	7286184
SC7 Firm	1612798	1697996	4021104	6096655	8733921	10040440	8777737	7644628
SC8 Firm & Standby	7620226	7584070	10181624	10669536	11839337	14254754	12638156	13135885
SC1MB Res Non Heat	54287	62665	86223	158313	265143	352882	359006	332900
SC1MB Res Heat	1499365	1933239	3371106	7316523	13437697	19003098	19464831	17267921
SC2MB Res Non Heat	182	247	503	859	1310	1665	1690	1513
SC2MB Res Heat	19973	23876	38688	72395	134999	179294	196527	168957
SC2MB Comm Non Heat	203108	203478	246914	297518	361477	411783	415301	390145
SC2MB Comm Heat	1322323	1183272	2794935	6669341	11757073	15811714	16133812	14209874
SC2MB Industrial	38305	44697	44697	99828	133903	187671	212487	188940
SC12 DG < 250 K	20510	20510	20510	20510	20510	20510	20510	20510
R&D Total Therms	24,489,082	25,739,305	43,248,707	72,173,702	119,675,600	160,653,871	159,195,515	145,168,869
Annual Therms					978,581,556			
Therms * Rate/Therm	\$ (11,261.29)	\$ (11,836.20)	\$ (19,887.89)	\$ (33,189.02)	\$ (55,032.74)	\$ (74,112.22)	\$ (73,439.46)	\$ (66,968.74)
Annual Dollars					\$ (450,000.00)			

RESEARCH & DEVELOPMENT

THERMS	Apr-2011	May-2011	Jun-2011	Jul-2011	Aug-2011	Sep-2011	Oct-2011	Nov-2011
SC1 Res Non Heat	1219810	799134	569910	412364	293881	343868	524236	872647
SC1 Res Heat	46272806	25685748	11390235	7247645	5198570	5786871	11661560	26321118
SC2 Res Non Heat	11738	7364	2937	1869	859	1963	2970	6774
SC2 Res Heat	169016	93381	34374	28088	20683	32775	49507	103065
SC2 Comm Non Heat	243112	122043	135982	104858	99022	113167	74361	181996
SC2 Comm Heat	12163682	5631565	2144731	1793909	1459402	1598253	3200414	6754937
SC2 Industrial	241516	122447	82656	58619	38801	25893	82727	184342
SC3 Comm Non Heat	70062	54009	42786	37420	36347	38538	47705	62014
SC3 Comm Heat	307068	211152	153858	104230	104230	104230	170952	259027
SC3 Industrial	113029	64589	52675	45976	46830	95718	100079	129073
SC5 Firm	5546062	4786028	4333247	4078989	4536604	4610846	6024089	6614338
SC7 Firm	4970860	2377572	1594480	1709578	1609395	1684383	4000684	6185140
SC8 Firm & Standby	9812399	8494125	7668166	7173979	7620226	7584070	10181624	10669536
SC1MB Res Non Heat	246060	145985	91502	66410	55612	63658	87745	167953
SC1MB Res Heat	12485717	6783600	3291954	2083242	1550840	1962093	3438555	7957415
SC2MB Res Non Heat	1114	670	359	211	181	242	495	891
SC2MB Res Heat	126988	65341	37424	26449	20095	23817	38522	74990
SC2MB Comm Non Heat	333503	270351	240302	202965	202809	203188	245546	301941
SC2MB Comm Heat	9687674	4677377	2344023	989228	1321402	1182617	2721345	7040034
SC2MB Industrial	130801	74119	51465	45637	38305	44697	44697	99828
SC12 DG < 250 K	20510	20510	20510	20510	20510	20510	20510	20510
R&D Total Therms	104,173,527	60,487,110	34,283,576	26,232,176	24,274,604	25,521,397	42,718,323	74,007,569
Annual Therms								
Therms * Rate/Therm	\$ (48,056.93)	\$ (27,903.68)	\$ (15,815.57)	\$ (12,101.33)	\$ (11,198.27)	\$ (11,773.43)	\$ (19,706.65)	\$ (34,140.89)
Annual Dollars								

RESEARCH & DEVELOPMENT

THERMS	Dec-2011	Jan-2012	Feb-2012	Mar-2012	Apr-2012	May-2012	Jun-2012	Jul-2012
SC1 Res Non Heat	1481627	1763300	1830347	1745818	1205791	788962	564475	404595
SC1 Res Heat	47759499	68204087	68715505	63178514	45673858	25420452	11286925	7167706
SC2 Res Non Heat	13641	18576	17991	17611	11405	6783	2879	1973
SC2 Res Heat	193821	249040	256088	250882	171382	94442	35273	27693
SC2 Comm Non Heat	294353	380195	387339	345270	228761	107763	121977	90999
SC2 Comm Heat	13265458	19455820	20406403	18991741	12117338	5532785	2067914	1680822
SC2 Industrial	313891	404561	390605	352974	241516	121904	83199	57171
SC3 Comm Non Heat	76949	90140	91124	85534	70062	53965	42831	37286
SC3 Comm Heat	348169	426902	432774	399412	307068	211152	153858	104230
SC3 Industrial	129542	137508	137508	137459	113029	64589	52675	45976
SC5 Firm	7742254	8515296	7747230	7286184	5546062	4786028	4333247	4078989
SC7 Firm	8720308	10054053	8798157	7726307	4970860	2374168	1597884	1699369
SC8 Firm & Standby	11839337	14254754	12759357	13135885	9812399	8494125	7668166	7173979
SC1MB Res Non Heat	271977	362693	369563	346642	252269	149876	94651	67929
SC1MB Res Heat	13899201	19815577	20286379	18294513	12959315	7035955	3417591	2122043
SC2MB Res Non Heat	1305	1670	1697	1542	1114	669	361	207
SC2MB Res Heat	136037	181401	198496	172727	128232	65666	37674	26392
SC2MB Comm Non Heat	360758	412342	416441	394403	333538	270000	240224	202815
SC2MB Comm Heat	11750800	15940414	16293986	14613319	9730520	4678835	2346443	987474
SC2MB Industrial	133903	187671	212487	188940	130801	74119	51465	45637
SC12 DG < 250 K	20510	20510	20510	20510	20510	20510	20510	20510
R&D Total Therms	118,753,340	160,876,510	159,769,987	147,686,187	104,025,830	60,352,748	34,220,222	26,043,795
Annual Therms	975,469,877							
Therms * Rate/Therm	\$ (54,782.83)	\$ (74,253.64)	\$ (73,742.91)	\$ (68,165.56)	\$ (48,013.82)	\$ (27,856.22)	\$ (15,794.57)	\$ (12,020.69)
Annual Dollars	\$ (450,000.00)							

RESEARCH & DEVELOPMENT

THERMS	Aug-2012	Sep-2012	Oct-2012	Nov-2012	Dec-2012	Jan-2013	Feb-2013	Mar-2013
SC1 Res Non Heat	291521	342999	523438	840925	1462581	1791853	1812336	1657147
SC1 Res Heat	5069370	5646770	11638193	24762936	46798987	70339987	67945414	57950749
SC2 Res Non Heat	908	2065	2688	5845	13350	19584	18011	16235
SC2 Res Heat	21288	34009	51551	98354	195994	265231	260509	235871
SC2 Comm Non Heat	85149	99260	62225	160797	278976	380868	373244	308251
SC2 Comm Heat	1347665	1486116	3147890	6461777	13205150	20190820	20454641	17871768
SC2 Industrial	39344	27522	85080	174025	312805	427729	392053	320575
SC3 Comm Non Heat	36391	38672	47928	61075	76859	92241	91258	82583
SC3 Comm Heat	104230	104230	170952	253422	347635	439446	433574	381797
SC3 Industrial	46830	95718	100079	129073	129542	137508	137508	137459
SC5 Firm	4536604	4610846	6024089	6614338	7742254	8515296	7630739	7286184
SC7 Firm	1612798	1694593	4017700	6113671	8713502	10214007	8808367	7501691
SC8 Firm & Standby	7620226	7584070	10181624	10669536	11839337	14254754	12638156	13135885
SC1MB Res Non Heat	57341	66060	91491	168072	279183	381548	379548	341708
SC1MB Res Heat	1603587	2039167	3603160	7842647	14227694	21119170	20840683	17637238
SC2MB Res Non Heat	182	245	502	865	1302	1728	1701	1461
SC2MB Res Heat	20296	24273	39236	73957	136983	187282	200656	168497
SC2MB Comm Non Heat	202696	203116	246281	298342	361014	421583	417901	383471
SC2MB Comm Heat	1318407	1180084	2792985	6776748	11770830	16666106	16412391	13761029
SC2MB Industrial	38305	44697	44697	99828	133903	187671	212487	188940
SC12 DG < 250 K	20510	20510	20510	20510	20510	20510	20510	20510
R&D Total Therms	24,073,648	25,345,022	42,892,299	71,626,743	118,048,391	166,054,922	159,481,687	139,389,049
Annual Therms					974,961,382			
Therms * Rate/Therm	\$ (11,111.35)	\$ (11,698.17)	\$ (19,797.23)	\$ (33,059.81)	\$ (54,486.03)	\$ (77,099.54)	\$ (74,047.58)	\$ (64,718.54)
Annual Dollars					\$ (450,000.00)			

RESEARCH & DEVELOPMENT

THERMS	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013
SC1 Res Non Heat	1180404	784978	551875	398929	289146	340037	518421	826018
SC1 Res Heat	44593156	25561773	10882092	7091388	4958014	5545142	11562093	23998332
SC2 Res Non Heat	10883	6331	2811	2074	956	2168	2717	5006
SC2 Res Heat	170972	96983	34294	27872	21944	34783	52520	98207
SC2 Comm Non Heat	210666	95539	108046	77211	71393	85447	48882	145029
SC2 Comm Heat	11898221	5506783	1789921	1566742	1234864	1372853	3055155	6331905
SC2 Industrial	236267	124257	80303	56628	39706	27884	85623	171491
SC3 Comm Non Heat	69571	54188	42562	37241	36436	38717	47973	60851
SC3 Comm Heat	304132	211152	153858	104230	104230	104230	170952	252088
SC3 Industrial	113029	64589	52675	45976	46830	95718	100079	129073
SC5 Firm	5546062	4786028	4333247	4078989	4536604	4610846	6024089	6614338
SC7 Firm	4935057	2388846	1573854	1692540	1612652	1694575	4021312	6100106
SC8 Firm & Standby	9812399	8494125	7668166	7173979	7620226	7584070	10181624	10669536
SC1MB Res Non Heat	256154	155021	96328	69840	59079	68068	94436	171384
SC1MB Res Heat	13112709	7302869	3401754	2157136	1639144	2078142	3682014	7868392
SC2MB Res Non Heat	1101	675	353	206	184	247	503	859
SC2MB Res Heat	128280	66860	37398	26515	20504	24563	39714	74292
SC2MB Comm Non Heat	331950	270832	240211	202694	202547	203016	246221	297558
SC2MB Comm Heat	9619778	4761323	2332108	984739	1314443	1176575	2810173	6727332
SC2MB Industrial	130801	74119	51465	45637	38305	44697	44697	99828
SC12 DG < 250 K	20510	20510	20510	20510	20510	20510	20510	20510
R&D Total Therms	102,682,102	60,827,781	33,453,831	25,861,076	23,867,717	25,152,288	42,809,708	70,662,135
Annual Therms								
Therms * Rate/Therm	\$ (47,675.45)	\$ (28,242.43)	\$ (15,532.66)	\$ (12,007.33)	\$ (11,081.82)	\$ (11,678.24)	\$ (19,876.61)	\$ (32,808.53)
Annual Dollars								

RESEARCH & DEVELOPMENT

THERMS	Dec-2013
SC1 Res Non Heat	1463022
SC1 Res Heat	47124291
SC2 Res Non Heat	13409
SC2 Res Heat	203409
SC2 Comm Non Heat	270052
SC2 Comm Heat	13404576
SC2 Industrial	321312
SC3 Comm Non Heat	77619
SC3 Comm Heat	352172
SC3 Industrial	129542
SC5 Firm	7260061
SC7 Firm	8778988
SC8 Firm & Standby	11839337
SC1MB Res Non Heat	290437
SC1MB Res Heat	14715119
SC2MB Res Non Heat	1323
SC2MB Res Heat	139808
SC2MB Comm Non Heat	364560
SC2MB Comm Heat	12052182
SC2MB Industrial	133903
SC12 DG < 250 K	20510
R&D Total Therms	118,955,632
Annual Therms	969,197,928
Therms * Rate/Therm	\$ (55,231.27)
Annual Dollars	\$ (450,000.00)

Recovery and Expenses to date

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Millennium Fund
R&D Surcharge
JE 6124

Regulatory Acct
254553

	Surcharge Revenues	Expenses	Net Revenues & Expenses (INPUT)	12 ME \$	Running Balance Check
Jan 2001	\$ (31,958 45)		\$ (31,958 45)		
Feb	\$ (51,585 63)		\$ (51,585 63)		
Mar	\$ (53,108 07)	\$ 18,000 00	\$ (35,108 07)		
Apr	\$ (39,371 57)	\$ 19,329 20	\$ (20,042 37)		
May	\$ (19,143 82)		\$ (19,143 82)		
Jun	\$ (12,795 62)		\$ (12,795 62)		
Jul	\$ (9,976 98)		\$ (9,976 98)		
Aug	\$ (8,316 10)		\$ (8,316 10)		
Sep	\$ (10,968 76)	\$ 76,803 00	\$ 65,834 24		
Oct	\$ (14,479 16)		\$ (14,479 16)		
Nov	\$ (24,910 94)		\$ (24,910 94)		
Dec	\$ (29,998 45)	\$ 138,238 10	\$ 108,239 65		
Jan 2002	\$ (56,670 34)		\$ (56,670 34)		
Feb	\$ (48,314 03)		\$ (48,314 03)		
Mar	\$ (45,154 62)		\$ (45,154 62)		
Apr	\$ (39,404 88)		\$ (39,404 88)		
May	\$ (25,114 73)		\$ (25,114 73)		
Jun	\$ (16,330 69)	\$ 18,000 00	\$ 1,669 31		
Jul	\$ (9,969 47)		\$ (9,969 47)		
Aug	\$ (10,126 84)		\$ (10,126 84)		
Sep	\$ (10,014 27)		\$ (10,014 27)		
Oct	\$ (14,385 07)		\$ (14,385 07)		
Nov	\$ (31,623 83)	\$ 116,262 30	\$ 84,638 47		
Dec	\$ (50,827 05)		\$ (50,827 05)		
Jan 2003	\$ (72,230 42)	\$ 43,735 00	\$ (28,495 42)		
Feb	\$ (88,125 37)		\$ (88,125 37)		
Mar	\$ (79,288 71)		\$ (79,288 71)		
Apr	\$ (52,107 86)		\$ (52,107 86)		
May	\$ (32,062 41)		\$ (32,062 41)		
Jun	\$ (19,178 19)		\$ (19,178 19)		
Jul	\$ (12,712 30)		\$ (12,712 30)		
Aug	\$ (12,828 19)		\$ (12,828 19)		
Sep	\$ (13,374 67)		\$ (13,374 67)		
Oct	\$ (21,647 59)		\$ (21,647 59)		
Nov	\$ (38,673 59)		\$ (38,673 59)		
Dec	\$ (64,291 79)	\$ 359,415 00	\$ 295,123 21		
Jan 2004	\$ (71,576 10)		\$ (71,576 10)		
Feb	\$ (64,652 23)		\$ (64,652 23)		
Mar	\$ (49,553 82)		\$ (49,553 82)		
Apr	\$ (32,379 31)		\$ (32,379 31)		
May	\$ (19,161 88)		\$ (19,161 88)		
Jun	\$ (11,130 52)		\$ (11,130 52)		\$ 629,741 72
Jul	\$ (9,553 05)		\$ (9,553 05)		\$ 639,294 77
Aug	\$ (9,069 53)		\$ (9,069 53)		\$ 648,364 30
Sep	\$ (9,622 04)		\$ (9,622 04)		\$ 657,986 34
Oct	\$ (13,842 06)		\$ (13,842 06)		\$ 671,828 40
Nov	\$ (25,590 27)	\$ 225,795 95	\$ 200,205 68		\$ 471,622 72
Dec	\$ (42,644 62)		\$ (42,644 62)	\$ (132,979 48)	\$ 514,267 34
Jan 2005	\$ (62,256 46)	\$ 299,076 00	\$ 236,819 54		\$ 277,447 80
Feb	\$ (66,769 94)		\$ (66,769 94)		\$ 344,217 74
Mar	\$ (60,262 22)	\$ 10,335 00	\$ (49,927 22)		\$ 394,144 96
Apr	\$ (40,568 25)	\$ 12,720 00	\$ (27,848 25)		\$ 421,993 21
May	\$ (22,650 73)		\$ (22,650 73)		\$ 444,643 94
Jun	\$ (14,789 45)		\$ (14,789 45)		\$ 459,433 39 matches to Deferral Acct 254553 for June Balance
Jul	\$ (9,757 48)	\$ 85,597 85	\$ 75,840 37		\$ 383,593 02
Aug	\$ (10,386 56)	\$ -	\$ (10,386 56)		\$ 393,979 58
Sep	\$ (10,530 56)	\$ -	\$ (10,530 56)		\$ 404,510 14
Oct	\$ (14,063 75)	\$ -	\$ (14,063 75)		\$ 418,573 89
Nov	\$ (26,361 69)	\$ 120,853 02	\$ 94,491 33		\$ 324,082 56
Dec	\$ (50,390 12)	\$ 206,158 00	\$ 155,767 88	\$ 345,952 66	\$ 168,314 68
Jan 2006	\$ (58,437 87)	\$ -	\$ (58,437 87)		\$ 226,752 55
Feb	\$ (51,038 57)	\$ -	\$ (51,038 57)		\$ 277,791 12
Mar	\$ (58,091 80)	\$ 16,799 90	\$ (41,291 90)		\$ 319,083 02
Apr	\$ (36,843 41)	\$ 67,813 63	\$ 30,970 22		\$ 288,112 80
May	\$ (19,947 64)		\$ (19,947 64)		\$ 308,060 44
Jun	\$ (14,573 72)	\$ 6,579 10	\$ (7,994 62)		\$ 316,055 06

Recovery and Expenses to date

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Millennium Fund
R&D Surcharge
JE 6124

Regulatory Acct
254553

	Surcharge Revenues	Expenses	Net Revenues & Expenses (INPUT)	12 ME \$	Running Balance Check	
Jul	\$ (11,050.26)		\$ (11,050.26)		\$ 327,105.32	matches to Deferral Acct 254553 for July Balance
Aug	\$ (10,503.09)		\$ (10,503.09)		\$ 337,608.41	
Sep	\$ (10,950.25)	\$ 85,422.00	\$ 74,471.75		\$ 263,136.66	
Oct	\$ (17,229.86)		\$ (17,229.86)		\$ 280,366.52	
Nov	\$ (30,609.94)	\$ 10,907.40	\$ (19,702.54)		\$ 300,069.06	
Dec	\$ (41,026.90)	\$ 247,077.00	\$ 206,050.10	\$ 74,295.72	\$ 94,018.96	\$ 94,018.96
Jan 2007	\$ (44,183.71)	\$ (2,620.00)	\$ (46,803.71)		\$ 140,822.67	
Feb	\$ (57,531.61)	\$ 19,100.00	\$ (38,431.61)		\$ 179,254.28	
Mar	\$ (58,579.43)		\$ (58,579.43)		\$ 237,833.71	
Apr	\$ (40,019.72)		\$ (40,019.72)		\$ 277,853.43	
May	\$ (21,739.86)	\$ 35,956.25	\$ 14,216.39		\$ 263,637.04	
Jun	\$ (12,114.66)		\$ (12,114.66)		\$ 275,751.70	matches to Deferral Acct 254553 for June Balance
Jul	\$ (9,677.16)		\$ (9,677.16)		\$ 285,428.86	Forecasted Balances
Aug	\$ (9,014.62)		\$ (9,014.62)		\$ 294,443.48	
Sep	\$ (9,412.09)		\$ (9,412.09)		\$ 303,855.57	
Oct	\$ (15,328.97)		\$ (15,328.97)		\$ 319,184.53	
Nov	\$ (26,842.79)		\$ (26,842.79)		\$ 346,027.33	
Dec	\$ (42,801.98)	\$ 385,000.00	\$ 342,198.02	\$ 90,189.65	\$ 3,829.31	\$ 3,829.31
Jan 2008	\$ (76,232.04)		\$ (76,232.04)		\$ 80,061.34	
Feb	\$ (73,729.55)		\$ (73,729.55)		\$ 153,790.89	
Mar	\$ (65,418.40)		\$ (65,418.40)		\$ 219,209.28	
Apr	\$ (47,249.58)		\$ (47,249.58)		\$ 266,458.87	
May	\$ (27,558.45)		\$ (27,558.45)		\$ 294,017.31	
Jun	\$ (16,579.11)		\$ (16,579.11)		\$ 310,596.42	
Jul	\$ (12,215.06)		\$ (12,215.06)		\$ 322,811.48	
Aug	\$ (11,364.64)		\$ (11,364.64)		\$ 334,176.13	
Sep	\$ (11,902.53)		\$ (11,902.53)		\$ 346,078.66	
Oct	\$ (19,350.41)		\$ (19,350.41)		\$ 365,429.07	
Nov	\$ (33,528.49)		\$ (33,528.49)		\$ 398,957.56	
Dec	\$ (54,871.75)	\$ 450,000.00	\$ 395,128.25	\$ -	\$ 3,829.31	\$ 3,829.31
Jan 2009	\$ (76,321.14)		\$ (76,321.14)		\$ 80,150.44	
Feb	\$ (73,839.56)		\$ (73,839.56)		\$ 153,990.00	
Mar	\$ (65,992.67)		\$ (65,992.67)		\$ 219,982.66	
Apr	\$ (47,804.75)		\$ (47,804.75)		\$ 267,787.41	
May	\$ (26,974.50)		\$ (26,974.50)		\$ 294,761.91	
Jun	\$ (15,661.99)		\$ (15,661.99)		\$ 310,423.91	
Jul	\$ (12,160.65)		\$ (12,160.65)		\$ 322,584.56	
Aug	\$ (11,299.19)		\$ (11,299.19)		\$ 333,883.75	
Sep	\$ (11,855.01)		\$ (11,855.01)		\$ 345,738.75	
Oct	\$ (19,829.15)		\$ (19,829.15)		\$ 365,567.90	
Nov	\$ (32,884.61)		\$ (32,884.61)		\$ 398,452.51	
Dec	\$ (55,376.80)	\$ 450,000.00	\$ 394,623.20	\$ -	\$ 3,829.31	\$ 3,829.31
Jan 2010	\$ (76,556.35)		\$ (76,556.35)		\$ 80,385.66	
Feb	\$ (73,983.60)		\$ (73,983.60)		\$ 154,369.26	
Mar	\$ (66,810.16)		\$ (66,810.16)		\$ 221,179.42	
Apr	\$ (47,344.32)		\$ (47,344.32)		\$ 268,523.74	
May	\$ (26,431.83)		\$ (26,431.83)		\$ 294,955.57	
Jun	\$ (15,526.20)		\$ (15,526.20)		\$ 310,481.77	
Jul	\$ (12,140.41)		\$ (12,140.41)		\$ 322,622.18	
Aug	\$ (11,261.29)		\$ (11,261.29)		\$ 333,883.46	
Sep	\$ (11,836.20)		\$ (11,836.20)		\$ 345,719.66	
Oct	\$ (19,887.89)		\$ (19,887.89)		\$ 365,607.55	
Nov	\$ (33,189.02)		\$ (33,189.02)		\$ 398,796.57	
Dec	\$ (55,032.74)	\$ 450,000.00	\$ 394,967.26	\$ -	\$ 3,829.31	\$ 3,829.31
Jan 2011	\$ (74,112.22)		\$ (74,112.22)		\$ 77,941.53	
Feb	\$ (73,439.46)		\$ (73,439.46)		\$ 151,380.99	
Mar	\$ (66,968.74)		\$ (66,968.74)		\$ 218,349.73	
Apr	\$ (48,056.93)		\$ (48,056.93)		\$ 266,406.66	
May	\$ (27,903.68)		\$ (27,903.68)		\$ 294,310.34	
Jun	\$ (15,815.57)		\$ (15,815.57)		\$ 310,125.91	
Jul	\$ (12,101.33)		\$ (12,101.33)		\$ 322,227.24	
Aug	\$ (11,198.27)		\$ (11,198.27)		\$ 333,425.50	
Sep	\$ (11,773.43)		\$ (11,773.43)		\$ 345,198.94	
Oct	\$ (19,706.65)		\$ (19,706.65)		\$ 364,905.59	
Nov	\$ (34,140.89)		\$ (34,140.89)		\$ 399,046.47	
Dec	\$ (54,782.83)	\$ 450,000.00	\$ 395,217.17	\$ -	\$ 3,829.31	\$ 3,829.31

Recovery and Expenses to date

14 of 14

Millennium Fund
R&D Surcharge
JE 6124

	Surcharge		Net Revenues		Regulatory Acct	
	Revenues	Expenses	& Expenses (INPUT)	12 ME \$	Running	254553
					Balance Check	
Jan 2012	\$ (74,253.64)		\$ (74,253.64)		\$ 78,082.94	
Feb	\$ (73,742.91)		\$ (73,742.91)		\$ 151,825.86	
Mar	\$ (68,165.56)		\$ (68,165.56)		\$ 219,991.41	
Apr	\$ (48,013.82)		\$ (48,013.82)		\$ 268,005.24	
May	\$ (27,856.22)		\$ (27,856.22)		\$ 295,861.46	
Jun	\$ (15,794.57)		\$ (15,794.57)		\$ 311,656.03	
Jul	\$ (12,020.69)		\$ (12,020.69)		\$ 323,676.72	
Aug	\$ (11,111.35)		\$ (11,111.35)		\$ 334,788.07	
Sep	\$ (11,698.17)		\$ (11,698.17)		\$ 346,486.24	
Oct	\$ (19,797.23)		\$ (19,797.23)		\$ 366,283.47	
Nov	\$ (33,059.81)		\$ (33,059.81)		\$ 399,343.28	
Dec	\$ (54,486.03)	\$ 450,000.00	\$ 395,513.97	\$ -	\$ 3,829.31	\$ 3,829.31
Jan 2013	\$ (77,099.54)		\$ (77,099.54)		\$ 80,928.85	
Feb	\$ (74,047.58)		\$ (74,047.58)		\$ 154,976.42	
Mar	\$ (64,718.54)		\$ (64,718.54)		\$ 219,694.96	
Apr	\$ (47,675.45)		\$ (47,675.45)		\$ 267,370.41	
May	\$ (28,242.43)		\$ (28,242.43)		\$ 295,612.84	
Jun	\$ (15,532.66)		\$ (15,532.66)		\$ 311,145.50	
Jul	\$ (12,007.33)		\$ (12,007.33)		\$ 323,152.83	
Aug	\$ (11,081.82)		\$ (11,081.82)		\$ 334,234.65	
Sep	\$ (11,678.24)		\$ (11,678.24)		\$ 345,912.89	
Oct	\$ (19,876.61)		\$ (19,876.61)		\$ 365,789.50	
Nov	\$ (32,808.53)		\$ (32,808.53)		\$ 398,598.03	
Dec	\$ (55,231.27)	\$ 450,000.00	\$ 394,768.73	\$ -	\$ 3,829.31	\$ 3,829.31

Source: Actuals from Mark Eddy in emails sent monthly

Expenditures per Tom Picciotti usually happen at the end of the calendar year

BALANCING SERVICES COST RECOVERY Rate

Input to the FY09 Gas Budget Forecast BSCR Stmt #6 \$ 0.00073 per Therm
of PSC No 219

Annual Incremental O&M \$ 345,000 for Balancing Services per Case 99-G-0336

Therms per Forecast	Sep-2007	Oct-2007	Nov-2007	Dec-2007	Jan-2008	Feb-2008	Mar-2008	Apr-2008
SC5 Firm	4625690	6033984	6619286	7742254	8515296	7747230	7286184	5546062
SC7 Firm	1701770	3997338	6171461	8705943	10204104	8800659	7557188	4935169
SC8 Firm & Standby	7584070	10181624	10669536	11839337	14254754	12759357	13135885	9812399
SC1MB Res Non Heat	53320	71987	142786	231268	324204	322550	293589	220279
SC1MB Res Heat	1606252	2632471	6180293	10761255	15965221	15977500	13788979	10028652
SC2MB Res Non Heat	239	489	885	1302	1728	1701	1483	1102
SC2MB Res Heat	20955	34210	66449	121300	165388	180048	151913	116007
SC2MB Comm Non Heat	203188	245248	301061	359885	419505	415931	385244	331545
SC2MB Comm Heat	1100861	2495987	6645304	11105894	15684166	15454475	13194810	9121004
SC2MB Industrial	44697	44697	99828	133903	187671	212487	188940	130801
TOTAL THERMS	16,941,042	25,738,035	36,896,889	51,002,341	65,722,037	61,871,938	55,984,215	40,243,020
12 Months Ended August Therms								
Ratio of Therms								

Balancing Services Cost \$ - ACTUAL	\$	12,367	\$	18,789	\$	26,935	\$	37,232	\$	47,977	\$	45,167	\$	40,868	\$	29,377
Balancing Services Cost \$ - FORECAST																
12 Months Ended \$																

Source S:\UGGASRATES\Common\Budget-FY09\Sales Forecast FY09\Forecast06222007.xls

Developed by ASW - 07/23/2007

Checked by MGC - 07/31/2007

BALANCING SERVICES COST RECOVER

Input to the FY09
Gas Budget Forecast

Therms per Forecast	May-2008	Jun-2008	Jul-2008	Aug-2008	Sep-2008	Oct-2008	Nov-2008	Dec-2008
SC5 Firm	4786028	4333247	4078989	4536604	4610846	6024089	6614338	7742254
SC7 Firm	2373117	1652412	1723157	1616334	1674215	3959713	6106777	8716137
SC8 Firm & Standby	8494125	7668166	7173979	7620226	7584070	10181624	10669536	11839337
SC1MB Res Non Heat	130244	83677	59390	50573	57004	76821	149865	249274
SC1MB Res Heat	5467966	2920944	1763172	1318289	1654425	2767159	6538507	11840724
SC2MB Res Non Heat	667	379	215	182	237	481	864	1306
SC2MB Res Heat	59601	36425	25162	19072	21998	35434	69400	128924
SC2MB Comm Non Heat	270443	240681	203467	203336	203745	244147	298315	360890
SC2MB Comm Heat	4465530	2303050	946718	1292551	1153265	2495271	6598853	11477598
SC2MB Industrial	74119	51465	45637	38305	44697	44697	99828	133903
TOTAL THERMS	26,121,840	19,290,446	16,019,886	16,695,472	17,004,502	25,829,436	37,146,283	52,490,347
12 Months Ended August Therms								
Ratio of Therms					3.8%	5.8%	8.4%	11.9%
Balancing Services Cost \$ - ACTUAL	\$ 19,069	\$ 14,082	\$ 11,695	\$ 12,188				
Balancing Services Cost \$ - FORECAST					\$ 13,271	\$ 20,158	\$ 28,990	\$ 40,965
12 Months Ended \$				\$ 315,745				

Source S:\UGGASRATES\Common\Budget-FY09\

Developed by ASW - 07/23/2007

Checked by MGC - 07/31/2007

BALANCING SERVICES COST RECOVER

Input to the FY09
Gas Budget Forecast

Therms per Forecast	Jan-2009	Feb-2009	Mar-2009	Apr-2009	May-2009	Jun-2009	Jul-2009	Aug-2009	Sep-2009
SC5 Firm	8515296	7630739	7286184	5546062	4786028	4333247	4078989	4536604	4610846
SC7 Firm	10200706	8810853	7591168	4970860	2323119	1580867	1706175	1609395	1680980
SC8 Firm & Standby	14254754	12638156	13135885	9812399	8494125	7668166	7173979	7620226	7584070
SC1MB Res Non Heat	344269	342592	312596	233633	134752	84855	61941	52568	59906
SC1MB Res Heat	17470081	17473237	15174041	11083684	5796301	2906197	1865171	1409065	1795457
SC2MB Res Non Heat	1727	1704	1495	1114	650	354	210	181	241
SC2MB Res Heat	175515	189923	161146	122502	61604	36253	25745	19633	22924
SC2MB Comm Non Heat	420047	416897	387550	333610	267936	240654	203463	203318	203671
SC2MB Comm Heat	16149156	15957914	13724204	9505638	4389800	2319154	978294	1316120	1176984
SC2MB Industrial	187671	212487	188940	130801	74119	51465	45637	38305	44697
TOTAL THERMS	67,719,222	63,674,502	57,963,209	41,740,303	26,328,434	19,221,212	16,139,604	16,805,415	17,179,776
12 Months Ended August Therms								442,062,469	
Ratio of Therms	15.3%	14.4%	13.1%	9.4%	6.0%	4.3%	3.7%	3.8%	3.8%
Balancing Services Cost \$ - ACTUAL								100.0%	
Balancing Services Cost \$ - FORECAST	\$ 52,850	\$ 49,694	\$ 45,236	\$ 32,575	\$ 20,548	\$ 15,001	\$ 12,596	\$ 13,115	\$ 13,171
12 Months Ended \$								\$ 345,000	

Source S:\UGGASRATES\Common\Budget-FY09\

Developed by ASW - 07/23/2007

Checked by MGC - 07/31/2007

BALANCING SERVICES COST RECOVER

Input to the FY09
Gas Budget Forecast

Therms per Forecast	Oct-2009	Nov-2009	Dec-2009	Jan-2010	Feb-2010	Mar-2010	Apr-2010	May-2010	Jun-2010
SC5 Firm	6024089	6614338	7742254	8515296	7630739	7286184	5546062	4786028	4333247
SC7 Firm	4017700	6066025	8761147	10207201	8815173	7637822	4926617	2275473	1570658
SC8 Firm & Standby	10181624	10669536	11839337	14254754	12638156	13135885	9812399	8494125	7668166
SC1MB Res Non Heat	83293	152220	259034	353352	351804	323684	237319	136035	87191
SC1MB Res Heat	3178969	6835616	12857474	18722325	18668446	16393252	11680522	6015559	3048580
SC2MB Res Non Heat	502	848	1320	1726	1703	1510	1098	633	351
SC2MB Res Heat	37875	70473	133757	180920	194658	166573	124397	62052	36537
SC2MB Comm Non Heat	247036	296180	363051	420277	417117	389948	331435	265366	240580
SC2MB Comm Heat	2764092	6511366	11788355	16370372	16171977	14083263	9449427	4249449	2327067
SC2MB Industrial	44697	99828	133903	187671	212487	188940	130801	74119	51465
TOTAL THERMS	26,579,877	37,316,430	53,879,632	69,213,894	65,102,260	59,607,061	42,240,077	26,358,839	19,363,842
12 Months Ended August Therms									
Ratio of Therms	5 9%	8 3%	12 0%	15 4%	14 5%	13 2%	9 4%	5 9%	4 3%

Balancing Services Cost \$ - ACTUAL

Balancing Services Cost \$ - FORECAST	\$ 20,377	\$ 28,608	\$ 41,306	\$ 53,062	\$ 49,910	\$ 45,697	\$ 32,383	\$ 20,208	\$ 14,845
12 Months Ended \$									

Source S:\UGGASRATES\Common\Budget-FY09\

Developed by ASW - 07/23/2007

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BALANCING SERVICES COST RECOVER

Input to the FY09
Gas Budget Forecast

Therms per Forecast	Jul-2010	Aug-2010	Sep-2010	Oct-2010	Nov-2010	Dec-2010	Jan-2011	Feb-2011	Mar-2011
SC5 Firm	4078989	4536604	4610846	6024089	6614338	7742254	8515296	7630739	7286184
SC7 Firm	1706175	1612798	1697996	4021104	6096655	8733921	10040440	8777737	7644628
SC8 Firm & Standby	7173979	7620226	7584070	10181624	10669536	11839337	14254754	12638156	13135885
SC1MB Res Non Heat	64075	54287	62665	86223	158313	265143	352882	359006	332900
SC1MB Res Heat	1981849	1499365	1933239	3371106	7316523	13437697	19003098	19464831	17267921
SC2MB Res Non Heat	210	182	247	503	859	1310	1665	1690	1513
SC2MB Res Heat	26196	19973	23876	38688	72395	134999	179294	196527	168957
SC2MB Comm Non Heat	203260	203108	203478	246914	297518	361477	411783	415301	390145
SC2MB Comm Heat	988311	1322323	1183272	2794935	6669341	11757073	15811714	16133812	14209874
SC2MB Industrial	45637	38305	44697	44697	99828	133903	187671	212487	188940
TOTAL THERMS	16,268,681	16,907,171	17,344,386	26,809,883	37,995,306	54,407,114	68,758,597	65,830,286	60,626,947
12 Months Ended August Therms		450,017,540							
Ratio of Therms	3.6%	3.8%	3.8%	5.9%	8.3%	11.9%	15.1%	14.4%	13.3%
		100.0%							
Balancing Services Cost \$ - ACTUAL									
Balancing Services Cost \$ - FORECAST	\$ 12,472	\$ 12,962	\$ 13,129	\$ 20,294	\$ 28,761	\$ 41,184	\$ 52,047	\$ 49,831	\$ 45,892
12 Months Ended \$		\$ 345,000							

Source S:\UGGASRATES\Common\Budget-FY09\

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BALANCING SERVICES COST RECOVER

Input to the FY09
Gas Budget Forecast

Therms per Forecast	Apr-2011	May-2011	Jun-2011	Jul-2011	Aug-2011	Sep-2011	Oct-2011	Nov-2011	Dec-2011
SC5 Firm	5546062	4786028	4333247	4078989	4536604	4610846	6024089	6614338	7742254
SC7 Firm	4970860	2377572	1594480	1709578	1609395	1684383	4000684	6185140	8720308
SC8 Firm & Standby	9812399	8494125	7668166	7173979	7620226	7584070	10181624	10669536	11839337
SC1MB Res Non Heat	246060	145985	91502	66410	55612	63658	87745	167953	271977
SC1MB Res Heat	12485717	6783600	3291954	2083242	1550840	1962093	3438555	7957415	13899201
SC2MB Res Non Heat	1114	670	359	211	181	242	495	891	1305
SC2MB Res Heat	126988	65341	37424	26449	20095	23817	38522	74990	136037
SC2MB Comm Non Heat	333503	270351	240302	202965	202809	203188	245546	301941	360758
SC2MB Comm Heat	9687674	4677377	2344023	989228	1321402	1182617	2721345	7040034	11750800
SC2MB Industrial	130801	74119	51465	45637	38305	44697	44697	99828	133903
TOTAL THERMS	43,341,178	27,675,168	19,652,922	16,376,688	16,955,469	17,359,611	26,783,302	39,112,066	54,855,880
12 Months Ended August Therms					455,773,944				
Ratio of Therms	9.5%	6.1%	4.3%	3.6%	3.7%	3.8%	5.8%	8.5%	11.9%
					100.0%				
Balancing Services Cost \$ - ACTUAL									
Balancing Services Cost \$ - FORECAST	\$ 32,807	\$ 20,949	\$ 14,876	\$ 12,396	\$ 12,835	\$ 12,961	\$ 19,997	\$ 29,202	\$ 40,957
12 Months Ended \$					\$ 345,000				

Source S:\UGGASRATES\Common\Budget-FY09\

Developed by ASW - 07/23/2007

Checked by MGC - 07/31/2007

BALANCING SERVICES COST RECOVER

Input to the FY09
Gas Budget Forecast

Therms per Forecast	Jan-2012	Feb-2012	Mar-2012	Apr-2012	May-2012	Jun-2012	Jul-2012	Aug-2012	Sep-2012
SC5 Firm	8515296	7747230	7286184	5546062	4786028	4333247	4078989	4536604	4610846
SC7 Firm	10054053	8798157	7726307	4970860	2374168	1597884	1699369	1612798	1694593
SC8 Firm & Standby	14254754	12759357	13135885	9812399	8494125	7668166	7173979	7620226	7584070
SC1MB Res Non Heat	362693	369563	346642	252269	149876	94651	67929	57341	66060
SC1MB Res Heat	19815577	20286379	18294513	12959315	7035955	3417591	2122043	1603587	2039167
SC2MB Res Non Heat	1670	1697	1542	1114	669	361	207	182	245
SC2MB Res Heat	181401	198496	172727	128232	65666	37674	26392	20296	24273
SC2MB Comm Non Heat	412342	416441	394403	333538	270000	240224	202815	202696	203116
SC2MB Comm Heat	15940414	16293986	14613319	9730520	4678835	2346443	987474	1318407	1180084
SC2MB Industrial	187671	212487	188940	130801	74119	51465	45637	38305	44697
TOTAL THERMS	69,725,871	67,083,793	62,160,462	43,865,110	27,929,441	19,787,706	16,404,834	17,010,442	17,447,151
12 Months Ended August Therms								462,078,518	
Ratio of Therms	15 1%	14 5%	13 5%	9 5%	6 0%	4 3%	3 6%	3 7%	3 8%
								100 0%	
Balancing Services Cost \$ - ACTUAL									
Balancing Services Cost \$ - FORECAST	\$ 52,059	\$ 50,087	\$ 46,411	\$ 32,751	\$ 20,853	\$ 14,774	\$ 12,248	\$ 12,700	\$ 12,983
12 Months Ended \$								\$ 345,000	

Source S:\UGGASRATES\Common\Budget-FY09\

Developed by ASW - 07/23/2007

Checked by MGC - 07/31/2007

BALANCING SERVICES COST RECOVER

Input to the FY09
Gas Budget Forecast

Therms per Forecast	Oct-2012	Nov-2012	Dec-2012	Jan-2013	Feb-2013	Mar-2013	Apr-2013	May-2013	Jun-2013
SC5 Firm	6024089	6614338	7742254	8515296	7630739	7286184	5546062	4786028	4333247
SC7 Firm	4017700	6113671	8713502	10214007	8808367	7501691	4935057	2388846	1573854
SC8 Firm & Standby	10181624	10669536	11839337	14254754	12638156	13135885	9812399	8494125	7668166
SC1MB Res Non Heat	91491	168072	279183	381548	379548	341708	256154	155021	96328
SC1MB Res Heat	3603160	7842647	14227694	21119170	20840683	17637238	13112709	7302869	3401754
SC2MB Res Non Heat	502	865	1302	1728	1701	1461	1101	675	353
SC2MB Res Heat	39236	73957	136983	187282	200656	168497	128280	66860	37398
SC2MB Comm Non Heat	246281	298342	361014	421583	417901	383471	331950	270832	240211
SC2MB Comm Heat	2792985	6776748	11770830	16666106	16412391	13761029	9619778	4761323	2332108
SC2MB Industrial	44697	99828	133903	187671	212487	188940	130801	74119	51465
TOTAL THERMS	27,041,765	38,658,004	55,206,002	71,949,145	67,542,629	60,406,104	43,874,291	28,300,698	19,734,884
12 Months Ended August Therms									
Ratio of Therms	5.8%	8.3%	11.9%	15.5%	14.6%	13.0%	9.5%	6.1%	4.3%
Balancing Services Cost \$ - ACTUAL									
Balancing Services Cost \$ - FORECAST	\$ 20,122	\$ 28,766	\$ 41,080	\$ 53,539	\$ 50,260	\$ 44,949	\$ 32,648	\$ 21,059	\$ 14,685
12 Months Ended \$									

Source S:\UGGASRATES\Common\Budget-FY09\

Developed by ASW - 07/23/2007

Checked by MGC - 07/31/2007

BALANCING SERVICES COST RECOVER

Input to the FY09
Gas Budget Forecast

Therms per Forecast	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013	Dec-2013
SC5 Firm	4078989	4536604	4610846	6024089	6614338	7260061
SC7 Firm	1692540	1612652	1694575	4021312	6100106	8778988
SC8 Firm & Standby	7173979	7620226	7584070	10181624	10669536	11839337
SC1MB Res Non Heat	69840	59079	68068	94436	171384	290437
SC1MB Res Heat	2157136	1639144	2078142	3682014	7868392	14715119
SC2MB Res Non Heat	206	184	247	503	859	1323
SC2MB Res Heat	26515	20504	24563	39714	74292	139808
SC2MB Comm Non Heat	202694	202547	203016	246221	297558	364560
SC2MB Comm Heat	984739	1314443	1176575	2810173	6727332	12052182
SC2MB Industrial	45637	38305	44697	44697	99828	133903
TOTAL THERMS	16,432,275	17,043,688	17,484,799	27,144,783	38,623,625	55,575,718
12 Months Ended August Therms		463,636,636				
Ratio of Therms	3.5%	3.7%				
		100.0%				
Balancing Services Cost \$ - ACTUAL						
Balancing Services Cost \$ - FORECAST	\$ 12,228	\$ 12,683	\$ 12,983	\$ 20,122	\$ 28,766	\$ 41,080
12 Months Ended \$		\$ 345,000				

Source S:\UGGASRATES\Common\Budget-FY09\

Developed by ASW - 07/23/2007

Checked by MGC - 07/31/2007

Twelve Months June 2006 to May 2007

(Historic Data)		Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-08	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total
Service Reestablishment Charge Revenues	1.0000	\$ 3,526	\$ 2,296	\$ 1,599	\$ 1,804	\$ 9,471	\$ 8,528	\$ 7,503	\$ 8,323	\$ 9,553	\$ 4,592	\$ 3,239	\$ 4,059	\$64,493

2008

Service Reestablishment Charge Revenues	INFLATION FACTORS	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Inflation factor	1.0000	\$3,526	\$2,296	\$1,599	\$1,804	\$9,471	\$8,528	\$7,503	\$8,323	\$9,553	\$4,592	\$3,239	\$4,059	\$64,493

2009

Service Reestablishment Charge Revenues		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Inflation factor	1.0000	\$3,526	\$2,296	\$1,599	\$1,804	\$9,471	\$8,528	\$7,503	\$8,323	\$9,553	\$4,592	\$3,239	\$4,059	\$64,493

2010

Service Reestablishment Charge Revenues		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Inflation factor	1.0000	\$3,526	\$2,296	\$1,599	\$1,804	\$9,471	\$8,528	\$7,503	\$8,323	\$9,553	\$4,592	\$3,239	\$4,059	\$64,493

2011

Service Reestablishment Charge Revenues		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Inflation factor	1.0000	\$3,526	\$2,296	\$1,599	\$1,804	\$9,471	\$8,528	\$7,503	\$8,323	\$9,553	\$4,592	\$3,239	\$4,059	\$64,493

2012

Service Reestablishment Charge Revenues		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Inflation factor	1.0000	\$3,526	\$2,296	\$1,599	\$1,804	\$9,471	\$8,528	\$7,503	\$8,323	\$9,553	\$4,592	\$3,239	\$4,059	\$64,493

2013

Service Reestablishment Charge Revenues		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Inflation factor	1.0000	\$3,526	\$2,296	\$1,599	\$1,804	\$9,471	\$8,528	\$7,503	\$8,323	\$9,553	\$4,592	\$3,239	\$4,059	\$64,493

LATE PAYMENT CHARGE

	LPCS SC1 610	REVS SC1 610	LPCS SC1 611	REVS SC1 611	LPCS SC1MB 612	REVS SC1MB 612	LPCS SC1MB 613	REVS SC1MB 613	LPCS SC2 620	REVS SC2 620	LPCS SC2 621	REVS SC2 621	LPCS SC2MB 622	REVS SC2MB 622	LPCS SC2MB 623	REVS SC2MB 623
TME 507																
Jun-06	\$237,467	\$24,596,966	\$1,686	\$136,617	\$19,883	\$1,437,746	\$179	\$11,537	\$59,046	\$5,341,124	\$1,211	\$121,860	\$10,750	\$102,648	\$131	\$25,931
Jul-06	\$119,779	\$17,111,454	\$314	\$85,306	\$11,281	\$1,216,258	\$195	\$9,585	\$39,843	\$3,969,124	\$1,161	\$80,569	\$6,325	\$68,754	\$118	\$14,789
Aug-06	\$113,452	\$14,666,430	\$617	\$69,126	\$11,343	\$1,135,516	\$140	\$9,768	\$40,036	\$3,654,745	\$680	\$49,344	\$10,269	\$53,397	\$129	\$15,543
Sep-06	\$87,835	\$16,237,714	\$570	\$87,392	\$9,615	\$1,233,669	\$69	\$10,462	\$26,160	\$3,205,084	\$661	\$65,680	\$6,472	\$57,029	\$124	\$16,161
Oct-06	\$84,171	\$22,417,609	\$502	\$155,262	\$10,063	\$1,556,295	\$84	\$14,567	\$29,122	\$4,654,086	\$789	\$114,545	\$8,050	\$74,616	\$69	\$26,361
Nov-06	\$112,275	\$43,793,937	\$593	\$278,072	\$14,605	\$2,593,819	\$95	\$17,330	\$29,177	\$9,330,777	\$744	\$305,838	\$5,760	\$1,399,159	\$129	\$47,263
Dec-06	\$135,242	\$60,130,606	\$696	\$371,069	\$18,073	\$3,371,335	\$105	\$19,337	\$37,868	\$15,959,412	\$1,231	\$501,745	\$10,313	\$1,898,617	\$277	\$35,971
Jan-07	\$193,793	\$71,115,300	\$731	\$441,115	\$25,229	\$2,710,890	\$311	\$21,440	\$39,833	\$19,490,077	\$1,509	\$374,239	\$16,486	\$2,423,064	\$495	\$27,037
Feb-07	\$249,583	\$66,195,610	\$1,398	\$440,279	\$39,412	\$2,777,234	\$343	\$21,159	\$74,232	\$24,989,360	\$2,255	\$417,178	\$24,267	\$2,540,427	\$843	\$25,896
Mar-07	\$301,606	\$71,696,841	\$1,762	\$494,898	\$45,330	\$2,814,781	\$413	\$21,154	\$95,187	\$26,610,040	\$3,523	\$501,144	\$26,652	\$2,442,431	\$548	\$37,580
Apr-07	\$261,566	\$65,403,477	\$1,841	\$387,683	\$44,345	\$2,844,764	\$384	\$19,476	\$90,637	\$19,266,265	\$2,357	\$526,655	\$25,463	\$1,985,511	\$760	\$54,754
May-07	\$293,492	\$1,314,206	\$1,582	\$165,312	\$48,056	\$2,265,134	\$323	\$15,868	\$95,359	\$6,681,700	\$1,445	\$305,756	\$28,330	\$1,334,700	\$316	\$26,753
	\$2,184,408	\$65,598,107	\$12,974	\$3,247,777	\$298,599	\$24,353,312	\$2,501	\$191,548	\$687,369	\$148,217,595	\$16,966	\$4,159,350	\$187,125	\$17,394,532	\$4,552	\$543,270
% LPC		0.3880%		0.3995%		1.2259%		1.3997%		0.4639%		0.4084%		1.0758%		0.8378%

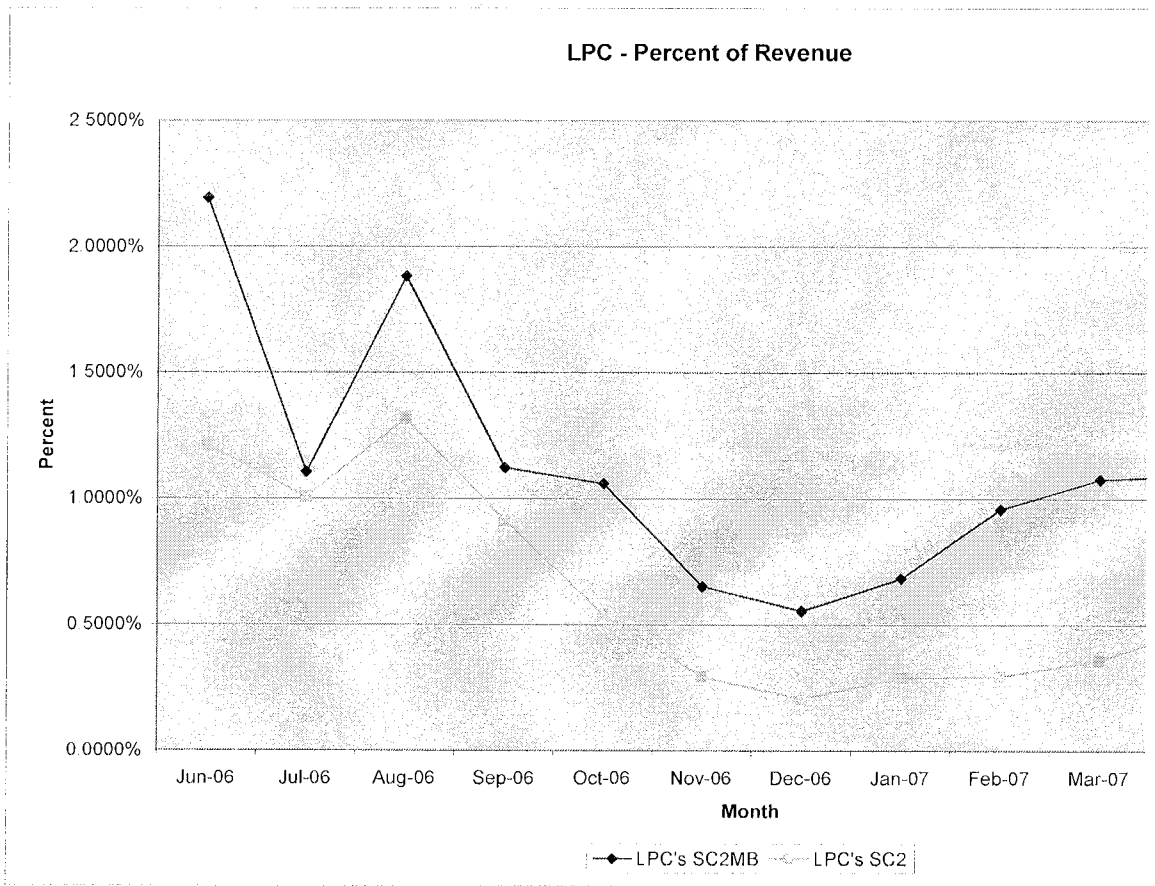
Note: Per Conversation with Ray Ponge - LPC's for MII classes include LPC's on Esso Commodity
This LPC Revenue is however recorded on the Company's income statement and kept by the Company
Therefore it makes sense these numbers are higher than the regular classes and can therefore be applied to delivery revenue in the forecast

	LPCS SC3 630	REVS SC3 630	LPCS SC4 640	REVS SC4 640	LPCS SC5F 650	REVS SC5F 650	LPCS SC5F 651	REVS SC5F 651	LPCS SC6 660	REVS SC6 660	LPCS SC6 661	REVS SC6 661	LPCS SC7 670	REVS SC7 670	LPCS SC8 680	REVS SC8 680	LPCS SC9 690	REVS SC9 690
TME 507																		
Jun-06	\$979	\$142,257			\$915	\$261,066	\$105	\$0	\$730	\$236,398			\$3,131	\$331,633	(\$155)	\$476,612	\$3,402	\$979,179
Jul-06	\$1,337	\$311,710			\$1,361	\$269,069	\$105	\$0	\$0	\$292,458			\$921	\$250,925	\$0	\$469,347	\$0	\$1,137,244
Aug-06	\$2,349	\$214,436			\$578	\$284,582	\$0	\$0	\$219	\$374,183			\$1,593	\$270,044	\$1,418	\$424,327	\$1,703	\$1,060,245
Sep-06	\$1,989	\$186,763			\$1,113	\$285,510	\$0	\$5,225	\$0	\$317,787			\$1,016	\$277,315	\$621	\$471,834		\$1,342,931
Oct-06	\$2,345	\$256,338			\$205	\$376,762	\$55	\$6,353	\$1,359	\$265,293			\$550	\$477,368	\$297	\$597,937	\$0	\$935,961
Nov-06	\$1,577	\$266,046			\$346	\$370,557	\$111	\$7,818	\$189	\$369,071			\$5,229	\$645,642	\$150	\$616,451	\$1,374	\$1,038,596
Dec-06	\$2,264	\$459,075			\$297	\$424,734	\$0	\$7,752	\$2	\$374,152			\$334	\$865,032	\$0	\$655,950	\$122,767	\$1,101,591
Jan-07	\$4,040	\$585,265			\$447	\$474,934	\$68	\$9,737	\$2	\$235,047			\$3,060	\$1,062,385	\$346	\$752,606	\$0	\$1,302,102
Feb-07	\$5,567	\$690,593			\$43	\$455,447	\$60	\$9,437	\$176	\$237,141			\$3,319	\$863,561	\$482	\$677,181	\$0	\$1,240,076
Mar-07	\$6,505	\$734,776			\$1,543	\$534,034	\$154	\$8,369	\$172	\$183,074			\$9,841	\$1,175,596	\$280	\$706,108	\$311	\$1,006,412
Apr-07	\$7,445	\$691,063			\$443	\$445,963	\$0	\$7,120	\$0	\$295,317			\$3,092	\$961,171	\$0	\$558,641	\$0	\$94,542,059
May-07	\$2,985	\$444,164			\$1,217	\$319,548	\$135	\$6,178	\$563	\$287,364			\$9,808	\$311,049	\$218	\$471,367	\$0	\$56,758,156
	\$38,791	\$5,062,823	\$0	\$0	\$7,270	\$4,396,316	\$687	\$69,122	\$1,856	\$3,447,498	\$0	\$0	\$37,605	\$841,663	\$2,066	\$6,880,540	(\$1,727)	\$8,364,657
% LPC		0.7662%		#DIV/0!		0.1658%		0.9939%		0.0538%		#DIV/0!		0.5506%		0.0425%		-0.2000%

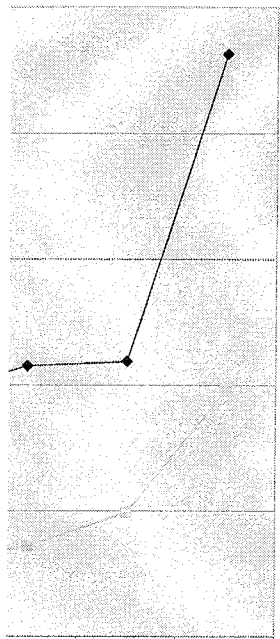
Notes:

Source: late payment charges analysis 2007.xls

NMSub class totals are added into NM Gas total to develop ratios (no NMSub classes after 9/1/05)



Note: Per Conversation with Ray Penge - LPC's for MB classes include LPC's or which is recorded on the Company's income statement and kept by the Compan Therefore it makes sense these numbers are higher than the regular classes



1ar-07 Apr-07 May-07

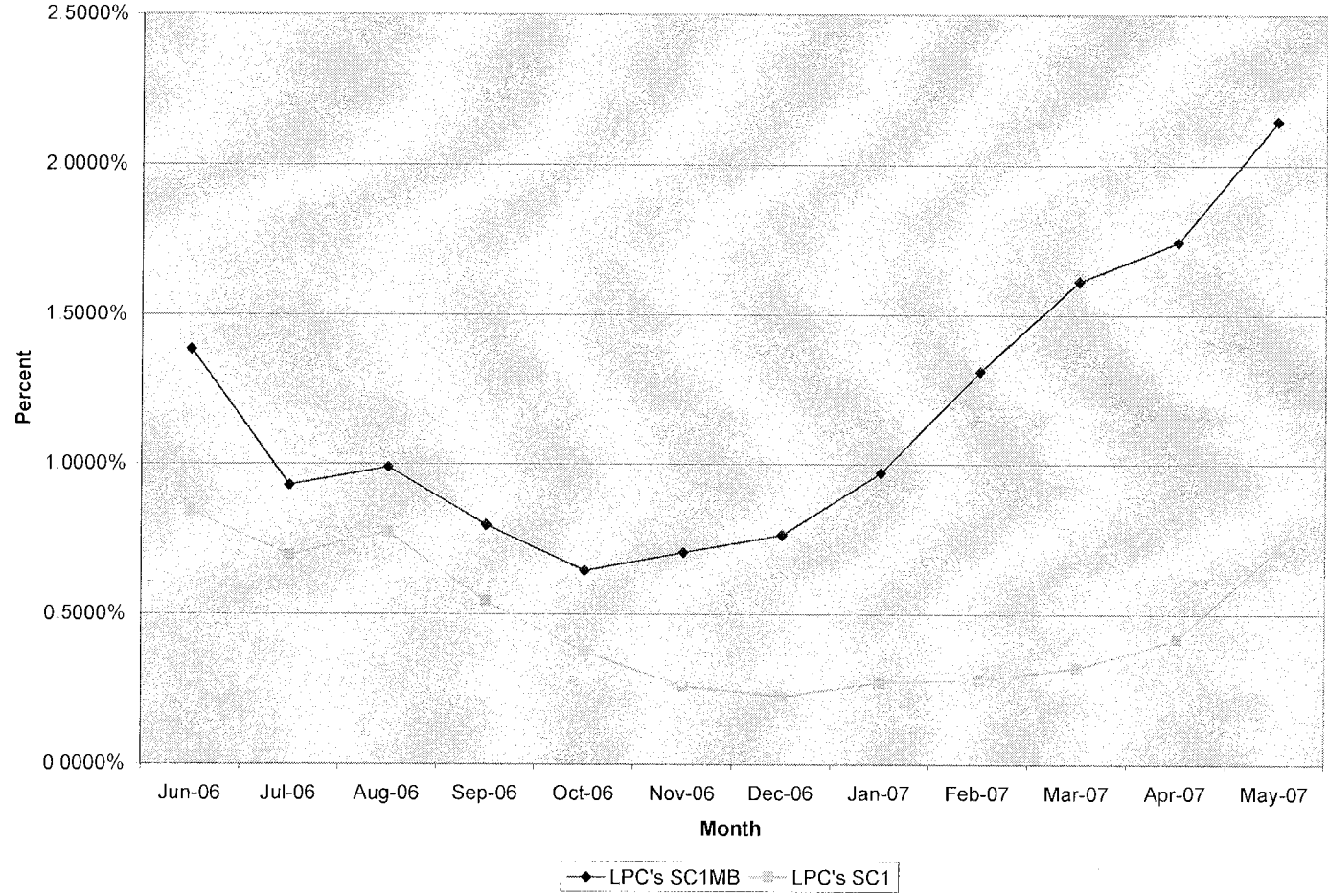
11.35 AM 06/27/2008

LPC_Chart_SC2

GRW_5_Q6_LPC and Re-establ.xls

n Esco Commodity
iy

LPC - Percent of Revenue



UPDATED FOR 12ME MAY 2007
LATE PAYMENT CHARGE

	LPCS % SC1	LPCS % SC1MB	LPCS % SC2	REVS SC2MB
TME 5/07	610	612	620	622
Jun-06	0.8434%	1.3843%	1.2128%	2.1937%
Jul-06	0.6954%	0.9300%	1.0069%	1.1042%
Aug-06	0.7733%	0.9897%	1.3173%	1.8826%
Sep-06	0.5419%	0.7966%	0.9130%	1.1234%
Oct-06	0.3751%	0.6451%	0.5429%	1.0605%
Nov-06	0.2590%	0.7058%	0.2951%	0.6536%
Dec-06	0.2252%	0.7642%	0.2079%	0.5563%
Jan-07	0.2717%	0.9706%	0.2892%	0.6848%
Feb-07	0.2798%	1.3106%	0.2967%	0.9583%
Mar-07	0.3221%	1.6133%	0.3582%	1.0767%
Apr-07	0.4149%	1.7447%	0.4940%	1.0942%
May-07	0.7111%	2.1459%	0.9791%	2.3147%
% LPC	0.3880%	1.2259%	0.4639%	1.0758%

	LPCS % SC3	LPCS % SC4	LPCS % SC5F	LPCS % SC6	LPCS % SC7	LPCS % SC8	LPCS % SC9
TME 5/07	630	640	650	660	670	680	690
Jun-06	0.6883%		0.3908%	0.2463%	0.9449%	0.0000%	0.2453%
Jul-06	0.4182%		0.3908%	0.0000%	0.2078%	0.0000%	0.0000%
Aug-06	0.9556%		0.2030%	0.0585%	0.5898%	0.2930%	0.1577%
Sep-06	0.9623%		0.2030%	0.0000%	0.5898%	0.2930%	0.1577%
Oct-06	1.1360%		0.0835%	0.0000%	0.1990%	0.0497%	0.0000%
Nov-06	0.5175%		0.2489%	0.0543%	0.5016%	0.0307%	0.1274%
Dec-06	0.4536%		0.0687%	0.0008%	0.1080%	0.0000%	0.1274%
Jan-07	0.6902%		0.1063%	0.0010%	0.3053%	0.1123%	0.1274%
Feb-07	0.7771%		0.0233%	0.0743%	0.3374%	0.0712%	0.1274%
Mar-07	0.8505%		0.3015%	0.1056%	1.2037%	0.0423%	0.0560%
Apr-07	1.0775%		0.1722%	0.0000%	0.5230%	0.0000%	0.0560%
May-07	0.6721%		0.4149%	0.2180%	2.9622%	0.0459%	0.0560%
% LPC	0.7662%	0.0000%	0.1658%	0.0538%	0.5505%	0.0425%	-0.2000%

Notes:

Source: late payment charges analysis 2007.xls

NMSub class totals are added into NMGas total to develop ratios (no NMSub classes to exist after 9/1/05)

Note: LPC's for MB classes include LPC's on Esco Commodity

which is recorded on the Company's income statement and kept by the Company

Therefore it makes sense these numbers are higher than the regular classes

Checked by MGC - 08/10/07

Negative values or outlier data has been modified to equal prior month value - Per MGC 7/11/05

Summary Class	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
SC1 MB RES Heat	2008	0.009706	0.013106	0.016133	0.017447	0.021459	0.013843	0.0093	0.009897	0.007966	0.006451	0.007058	0.007642
SC1 MB RES Heat	2009	0.009706	0.013106	0.016133	0.017447	0.021459	0.013843	0.0093	0.009897	0.007966	0.006451	0.007058	0.007642
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SC1 MB RES Heat	2013	0.009706	0.013106	0.016133	0.017447	0.021459	0.013843	0.0093	0.009897	0.007966	0.006451	0.007058	0.007642
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SC1 MB RES Non Heat	2010	0.009706	0.013106	0.016133	0.017447	0.021459	0.013843	0.0093	0.009897	0.007966	0.006451	0.007058	0.007642
SC1 MB RES Non Heat	2011	0.009706	0.013106	0.016133	0.017447	0.021459	0.013843	0.0093	0.009897	0.007966	0.006451	0.007058	0.007642
SC1 MB RES Non Heat	2012	0.009706	0.013106	0.016133	0.017447	0.021459	0.013843	0.0093	0.009897	0.007966	0.006451	0.007058	0.007642
SC1 MB RES Non Heat	2013	0.009706	0.013106	0.016133	0.017447	0.021459	0.013843	0.0093	0.009897	0.007966	0.006451	0.007058	0.007642
SC1 Res Heat	2008	0.002717	0.002798	0.003221	0.004149	0.007111	0.008434	0.006954	0.007733	0.005419	0.003751	0.00259	0.002252
SC1 Res Heat	2009	0.002717	0.002798	0.003221	0.004149	0.007111	0.008434	0.006954	0.007733	0.005419	0.003751	0.00259	0.002252
SC1 Res Heat	2010	0.002717	0.002798	0.003221	0.004149	0.007111	0.008434	0.006954	0.007733	0.005419	0.003751	0.00259	0.002252
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SC1 Res Non Heat	2011	0.002717	0.002798	0.003221	0.004149	0.007111	0.008434	0.006954	0.007733	0.005419	0.003751	0.00259	0.002252
SC1 Res Non Heat	2012	0.002717	0.002798	0.003221	0.004149	0.007111	0.008434	0.006954	0.007733	0.005419	0.003751	0.00259	0.002252
SC1 Res Non Heat	2013	0.002717	0.002798	0.003221	0.004149	0.007111	0.008434	0.006954	0.007733	0.005419	0.003751	0.00259	0.002252
SC2 Comm Heat	2008	0.002892	0.002967	0.003582	0.00494	0.009791	0.012128	0.010069	0.013173	0.00913	0.005429	0.002951	0.002079
SC2 Comm Heat	2009	0.002892	0.002967	0.003582	0.00494	0.009791	0.012128	0.010069	0.013173	0.00913	0.005429	0.002951	0.002079
SC2 Comm Heat	2010	0.002892	0.002967	0.003582	0.00494	0.009791	0.012128	0.010069	0.013173	0.00913	0.005429	0.002951	0.002079
SC2 Comm Heat	2011	0.002892	0.002967	0.003582	0.00494	0.009791	0.012128	0.010069	0.013173	0.00913	0.005429	0.002951	0.002079
SC2 Comm Heat	2012	0.002892	0.002967	0.003582	0.00494	0.009791	0.012128	0.010069	0.013173	0.00913	0.005429	0.002951	0.002079
SC2 Comm Heat	2013	0.002892	0.002967	0.003582	0.00494	0.009791	0.012128	0.010069	0.013173	0.00913	0.005429	0.002951	0.002079
SC2 Comm Non Heat	2008	0.002892	0.002967	0.003582	0.00494	0.009791	0.012128	0.010069	0.013173	0.00913	0.005429	0.002951	0.002079
SC2 Comm Non Heat	2009	0.002892	0.002967	0.003582	0.00494	0.009791	0.012128	0.010069	0.013173	0.00913	0.005429	0.002951	0.002079
SC2 Comm Non Heat	2010	0.002892	0.002967	0.003582	0.00494	0.009791	0.012128	0.010069	0.013173	0.00913	0.005429	0.002951	0.002079
SC2 Comm Non Heat	2011	0.002892	0.002967	0.003582	0.00494	0.009791	0.012128	0.010069	0.013173	0.00913	0.005429	0.002951	0.002079
SC2 Comm Non Heat	2012	0.002892	0.002967	0.003582	0.00494	0.009791	0.012128	0.010069	0.013173	0.00913	0.005429	0.002951	0.002079
SC2 Comm Non Heat	2013	0.002892	0.002967	0.003582	0.00494	0.009791	0.012128	0.010069	0.013173	0.00913	0.005429	0.002951	0.002079
SC2 Industrial	2008	0.002892	0.002967	0.003582	0.00494	0.009791	0.012128	0.010069	0.013173	0.00913	0.005429	0.002951	0.002079
SC2 Industrial	2009	0.002892	0.002967	0.003582	0.00494	0.009791	0.012128	0.010069	0.013173	0.00913	0.005429	0.002951	0.002079
SC2 Industrial	2010	0.002892	0.002967	0.003582	0.00494	0.009791	0.012128	0.010069	0.013173	0.00913	0.005429	0.002951	0.002079
SC2 Industrial	2011	0.002892	0.002967	0.003582	0.00494	0.009791	0.012128	0.010069	0.013173	0.00913	0.005429	0.002951	0.002079
SC2 Industrial	2012	0.002892	0.002967	0.003582	0.00494	0.009791	0.012128	0.010069	0.013173	0.00913	0.005429	0.002951	0.002079
SC2 Industrial	2013	0.002892	0.002967	0.003582	0.00494	0.009791	0.012128	0.010069	0.013173	0.00913	0.005429	0.002951	0.002079
SC2 MB COM Heat	2008	0.006848	0.009583	0.010767	0.01942	0.023147	0.021937	0.011042	0.018826	0.011234	0.010605	0.006536	0.005563
SC2 MB COM Heat	2009	0.006848	0.009583	0.010767	0.01942	0.023147	0.021937	0.011042	0.018826	0.011234	0.010605	0.006536	0.005563
SC2 MB COM Heat	2010	0.006848	0.009583	0.010767	0.01942	0.023147	0.021937	0.011042	0.018826	0.011234	0.010605	0.006536	0.005563
SC2 MB COM Heat	2011	0.006848	0.009583	0.010767	0.01942	0.023147	0.021937	0.011042	0.018826	0.011234	0.010605	0.006536	0.005563
SC2 MB COM Heat	2012	0.006848	0.009583	0.010767	0.01942	0.023147	0.021937	0.011042	0.018826	0.011234	0.010605	0.006536	0.005563
SC2 MB COM Heat	2013	0.006848	0.009583	0.010767	0.01942	0.023147	0.021937	0.011042	0.018826	0.011234	0.010605	0.006536	0.005563
SC2 MB COM Non Heat	2008	0.006848	0.009583	0.010767	0.01942	0.023147	0.021937	0.011042	0.018826	0.011234	0.010605	0.006536	0.005563
SC2 MB COM Non Heat	2009	0.006848	0.009583	0.010767	0.01942	0.023147	0.021937	0.011042	0.018826	0.011234	0.010605	0.006536	0.005563
SC2 MB COM Non Heat	2010	0.006848	0.009583	0.010767	0.01942	0.023147	0.021937	0.011042	0.018826	0.011234	0.010605	0.006536	0.005563
SC2 MB COM Non Heat	2011	0.006848	0.009583	0.010767	0.01942	0.023147	0.021937	0.011042	0.018826	0.011234	0.010605	0.006536	0.005563
SC2 MB COM Non Heat	2012	0.006848	0.009583	0.010767	0.01942	0.023147	0.021937	0.011042	0.018826	0.011234	0.010605	0.006536	0.005563
SC2 MB COM Non Heat	2013	0.006848	0.009583	0.010767	0.01942	0.023147	0.021937	0.011042	0.018826	0.011234	0.010605	0.006536	0.005563

[illegible]

SC3 Industrial	2011	0.006902	0.007771	0.008505	0.010775	0.006721	0.006883	0.004182	0.009556	0.009623	0.01136	0.005175	0.004536
SC3 Industrial	2012	0.006902	0.007771	0.008505	0.010775	0.006721	0.006883	0.004182	0.009556	0.009623	0.01136	0.005175	0.004536
SC3 Industrial	2013	0.006902	0.007771	0.008505	0.010775	0.006721	0.006883	0.004182	0.009556	0.009623	0.01136	0.005175	0.004536
SC5 Firm	2008	0.001063	0.000233	0.003015	0.001722	0.004149	0.003908	0.003908	0.00203	0.00203	0.000835	0.002489	0.000687
SC5 Firm	2009	0.001063	0.000233	0.003015	0.001722	0.004149	0.003908	0.003908	0.00203	0.00203	0.000835	0.002489	0.000687
SC5 Firm	2010	0.001063	0.000233	0.003015	0.001722	0.004149	0.003908	0.003908	0.00203	0.00203	0.000835	0.002489	0.000687
SC5 Firm	2011	0.001063	0.000233	0.003015	0.001722	0.004149	0.003908	0.003908	0.00203	0.00203	0.000835	0.002489	0.000687
SC5 Firm	2012	0.001063	0.000233	0.003015	0.001722	0.004149	0.003908	0.003908	0.00203	0.00203	0.000835	0.002489	0.000687
SC5 Firm	2013	0.001063	0.000233	0.003015	0.001722	0.004149	0.003908	0.003908	0.00203	0.00203	0.000835	0.002489	0.000687
SC6 Interruptible	2008	0.00001	0.000743	0.001056	0	0.00218	0.002463	0	0.000585	0	0	0.000543	0.000008
SC6 Interruptible	2009	0.00001	0.000743	0.001056	0	0.00218	0.002463	0	0.000585	0	0	0.000543	0.000008
SC6 Interruptible	2010	0.00001	0.000743	0.001056	0	0.00218	0.002463	0	0.000585	0	0	0.000543	0.000008
SC6 Interruptible	2011	0.00001	0.000743	0.001056	0	0.00218	0.002463	0	0.000585	0	0	0.000543	0.000008
SC6 Interruptible	2012	0.00001	0.000743	0.001056	0	0.00218	0.002463	0	0.000585	0	0	0.000543	0.000008
SC6 Interruptible	2013	0.00001	0.000743	0.001056	0	0.00218	0.002463	0	0.000585	0	0	0.000543	0.000008
SC7 Firm	2008	0.003053	0.003374	0.012037	0.00523	0.029622	0.009449	0.002078	0.005898	0.005898	0.00199	0.005016	0.00108
SC7 Firm	2009	0.003053	0.003374	0.012037	0.00523	0.029622	0.009449	0.002078	0.005898	0.005898	0.00199	0.005016	0.00108
SC7 Firm	2010	0.003053	0.003374	0.012037	0.00523	0.029622	0.009449	0.002078	0.005898	0.005898	0.00199	0.005016	0.00108
SC7 Firm	2011	0.003053	0.003374	0.012037	0.00523	0.029622	0.009449	0.002078	0.005898	0.005898	0.00199	0.005016	0.00108
SC7 Firm	2012	0.003053	0.003374	0.012037	0.00523	0.029622	0.009449	0.002078	0.005898	0.005898	0.00199	0.005016	0.00108
SC7 Firm	2013	0.003053	0.003374	0.012037	0.00523	0.029622	0.009449	0.002078	0.005898	0.005898	0.00199	0.005016	0.00108
SC8 Firm and Standby	2008	0.001123	0.000712	0.000423	0	0.000459	0	0	0.00293	0.00293	0.000497	0.000307	0
SC8 Firm and Standby	2009	0.001123	0.000712	0.000423	0	0.000459	0	0	0.00293	0.00293	0.000497	0.000307	0
SC8 Firm and Standby	2010	0.001123	0.000712	0.000423	0	0.000459	0	0	0.00293	0.00293	0.000497	0.000307	0
SC8 Firm and Standby	2011	0.001123	0.000712	0.000423	0	0.000459	0	0	0.00293	0.00293	0.000497	0.000307	0
SC8 Firm and Standby	2012	0.001123	0.000712	0.000423	0	0.000459	0	0	0.00293	0.00293	0.000497	0.000307	0
SC8 Firm and Standby	2013	0.001123	0.000712	0.000423	0	0.000459	0	0	0.00293	0.00293	0.000497	0.000307	0
SC9 Special Contracts	2008	0.001274	0.001274	0.00056	0.00056	0.00056	0.002453	0	0.001577	0.001577	0	0.001274	0.001274
SC9 Special Contracts	2009	0.001274	0.001274	0.00056	0.00056	0.00056	0.002453	0	0.001577	0.001577	0	0.001274	0.001274
SC9 Special Contracts	2010	0.001274	0.001274	0.00056	0.00056	0.00056	0.002453	0	0.001577	0.001577	0	0.001274	0.001274
SC9 Special Contracts	2011	0.001274	0.001274	0.00056	0.00056	0.00056	0.002453	0	0.001577	0.001577	0	0.001274	0.001274
SC9 Special Contracts	2012	0.001274	0.001274	0.00056	0.00056	0.00056	0.002453	0	0.001577	0.001577	0	0.001274	0.001274
SC9 Special Contracts	2013	0.001274	0.001274	0.00056	0.00056	0.00056	0.002453	0	0.001577	0.001577	0	0.001274	0.001274

Forecast of Misc Gas Revenue
FY09 Budget

	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	TOTAL
Misc Gas Rev	\$ 112,109	\$ 8,696	\$ (6,776)	\$ 18,316	\$ 320,433	\$ (32,756)	\$ (18,686)	\$ (9,929)	\$ 226,033	\$ 18,449	\$ 7,850	\$ (46,400)	\$ 596,041
Misc Gas Rev - normalized	\$ (6,400)	\$ 8,696	\$ (8,776)	\$ 18,316	\$ (3,575)	\$ (32,756)	\$ (18,686)	\$ (9,929)	\$ (23,741)	\$ 18,449	\$ 7,850	\$ (46,400)	\$ (99,951)

Source:

S:\UGGASRATES\Common\Margin 2007\MARGIN07.xls
S:\UGGASRATES\Common\Margin 2008\MARGIN08.xls

Enter normalized in model under Delivery/Other Revenue Data/Misc Gas Revenue 8/10/07 per Marcia.

ASW 08/09/2007
Checked MGC 08/10/07

	04/01/2005	05/01/2005	06/01/2005	07/01/2005	08/01/2005	09/01/2005	10/01/2005
Supervision & Admin Allocated to Gas	\$34,240	\$ 20,990	\$23,816	\$26,027	\$21,839	\$37,395	\$26,321
	04/01/2006	05/01/2006	06/01/2006	07/01/2006	08/01/2006	09/01/2006	10/01/2006
	\$22,112	\$ 78,415	\$114,212	\$100,927	\$142,480	\$110,395	\$0
	04/01/2007	05/01/2007	06/01/2007	07/01/2007			
	(\$16,487)	\$55,195	\$81,807	\$100,349			

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11/01/2005	12/01/2005	01/01/2006	02/01/2006	03/01/2006	Total	Total Divided by 12
\$34,423	\$19,884	\$37,355	\$18,519	\$24,590	\$325,400	27116.66083
11/01/2006	12/01/2006	01/01/2007	02/01/2007	03/01/2007		
\$117,020	\$203,149	\$33,812	\$34,475	\$39,354	\$996,350	83029.145

\$901,549 **\$75,129** Average TME

11/01/2008	12/01/2008	01/01/2009	02/01/2009	03/01/2009
\$75,129	\$75,129	\$75,129	\$75,129	\$75,129

July 2007

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
HISTORIC YEAR ENDING DECEMBER 31, 2007

Step 1

Step I. Functionalization									
Functional Allocator	Total	Competitive Supply	Competitive Storage	Transmission	Distribution	Bill_PP	Commodity Pass Through	Collections	Processing
None	EXT	0	0	0	0	0	0	0	0
None%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TBD	EXT	1	1	0	1	0	0	0	0
TBD%	3	33.33%	33.33%	0.00%	33.33%	0.00%	0.00%	0.00%	0.00%
SUPP	EXT	1	0	0	0	0	0	0	0
SUPP%	1	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STOR	EXT	0	1	0	0	0	0	0	0
STOR%	1	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GAS INV	EXT	-	559,395,312	-	4,716,840	-	-	-	-
GAS INV%	564,112,152	0.00%	99.16%	0.00%	0.84%	0.00%	0.00%	0.00%	0.00%
TRANS	EXT	-	-	1	-	-	-	-	-
TRANS%	1	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIST	EXT	-	-	-	1	-	-	-	-
DIST%	1	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
BILL_PP	EXT	-	-	-	-	1	-	-	-
BILL_PP%	1	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
Comm_Pass	EXT	-	-	-	-	-	1	-	-
Comm_Pass%	1	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%
CWIP	EXT	-	-	-	3,429,000	-	-	-	-
CWIP%	3,429,000	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
LABOR-DELBILLCC	EXT	0	0	33,685	38,886,007	0	0	0	0
LABOR-DELBILLCC%	38,919,693	0.00%	0.00%	0.09%	99.91%	0.00%	0.00%	0.00%	0.00%
LABOR-DELIVERY	INT	0	0	33,685	38,886,007	604,048	0	0	0
LABOR-DELIVERY%	39,523,741	0.00%	0.00%	0.09%	98.39%	1.53%	0.00%	0.00%	0.00%
LABOR	INT	459,382	0	33,685	38,886,007	604,048	0	996,018	
LABOR%	40,979,141	1.12%	0.00%	0.08%	94.89%	1.47%	0.00%	2.43%	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
HISTORIC YEAR ENDING DECEMBER 31, 2007

Step 1

Step I. Functionalization								
Functional Allocator	Total	Competitive Supply	Competitive Storage	Transmission	Distribution	Bill PP	Commodity Pass Through/C	Collections Processing
DIR-385	EXT	-	-	-	-	-	-	-
DIR-385%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-108.5	EXT	0	0	-	0	0	0	0
DIR-108.5%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COLL-REV	EXT	1,078,227	5,576,763	12,866,313	251,381,033	3,129,099	-	607,541,489
COLL-REV%	881,572,924	0.12%	0.63%	1.46%	28.52%	0.35%	0.00%	68.92%
REVENUE	EXT	1,078,227	5,576,763	12,866,313	251,381,033	3,129,099	607,541,489	2,920,076
REVENUE%	884,493,000	0.12%	0.63%	1.45%	28.42%	0.35%	68.69%	0.33%
DIR-923	EXT	-	-	0	0	0	0	0
DIR-923%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-928	EXT	11,578	0	0	0	0	0	0
DIR-928%	11,578	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-903	EXT	49,285	0	-	3,246,678	1,822,703	-	1,695,184
DIR-903%	6,813,849	0.72%	0.00%	0.00%	47.65%	26.75%	0.00%	24.88%
DIR-376	EXT	-	-	56,618	-	-	-	-
DIR-376%	56,618	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
DIR-901	EXT	273	0	0	10,409	470	0	1,129
DIR-901%	12,281	2.22%	0.00%	0.00%	84.75%	3.83%	0.00%	9.19%
DIR-902	EXT	1,252	0	0	37,778	276	0	2,945
DIR-902%	42,252	2.96%	0.00%	0.00%	89.41%	0.65%	0.00%	6.97%
DIR-905	EXT	1,302	0	0	29,908	2,084	0	34,443
DIR-905%	67,737	1.92%	0.00%	0.00%	44.15%	3.08%	0.00%	50.85%
DIR-907	EXT	0	0	0	1,462	324	0	120
DIR-907%	1,905	0.00%	0.00%	0.00%	76.71%	17.00%	0.00%	6.29%
DIR-908	EXT	60,121	0	0	90	46	0	7
DIR-908%	60,264	99.76%	0.00%	0.00%	0.15%	0.08%	0.00%	0.01%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
HISTORIC YEAR ENDING DECEMBER 31, 2007

Step 1

Step I. Functionalization								
Functional Allocator	Total	Competitive Supply	Competitive Storage	Transmission	Distribution	Bill PP	Commodity Pass Through/C	Collections Processing
DIR-920	EXT	127	0	0	6,431	256,562	0	536
DIR-920%	263,656	0.05%	0.00%	0.00%	2.44%	97.31%	0.00%	0.20%
DIR-921	EXT	6	0	0	8,648	26,231	0	12,502
DIR-921%	47,387	0.01%	0.00%	0.00%	18.25%	55.36%	0.00%	26.38%
DIR-910	EXT	0	0	0	72,129	16,671	0	0
DIR-910%	88,800	0.00%	0.00%	0.00%	81.23%	18.77%	0.00%	0.00%
DIR-925	EXT	0	0	0	0	0	0	0
DIR-925%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-926	EXT	0	0	0	0	0	0	0
DIR-926%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-931	EXT	0	0	0	0	0	0	0
DIR-931%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-932	EXT	0	0	0	0	0	0	0
DIR-932%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-874	EXT	0	0	0	0	0	0	0
DIR-874%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-878	EXT	0	0	0	0	0	0	0
DIR-878%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-879	EXT	0	0	0	0	0	0	0
DIR-879%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-880	EXT	0	0	0	0	0	0	0
DIR-880%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-887	EXT	0	0	0	0	0	0	0
DIR-887%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-892	EXT	0	0	0	0	0	0	0
DIR-892%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
HISTORIC YEAR ENDING DECEMBER 31, 2007

Step 1

Step I. Functionalization								
Functional Allocator	Total	Competitive Supply	Competitive Storage	Transmission	Distribution	Bill PP	Commodity Pass Through	Collections Processing
DIR-893	EXT	0	0	0	0	0	0	0
DIR-893%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-927	EXT	0	0	0	0	0	0	0
DIR-927%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-930	EXT	55,870	0	0	0	0	0	0
DIR-930%	55,870	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-302	EXT	241,870	0	0	7,203,220	56,436	0	560,816
DIR-302%	8,062,342	3.00%	0.00%	0.00%	89.34%	0.70%	0.00%	6.96%
DIR-390	EXT	0	0	0	0	0	0	0
DIR-390%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-391	EXT	0	0	0	0	0	0	0
DIR-391%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-397	EXT	0	0	0	0	0	0	0
DIR-397%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-108.1	EXT	215,668	0	0	6,422,872	50,322	0	500,061
DIR-108.1%	7,188,923	3.00%	0.00%	0.00%	89.34%	0.70%	0.00%	6.96%
DIR-108.6	EXT	0	0	0	0	0	0	0
DIR-108.6%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-403.1	EXT	0	0	0	800,389	5,845	0	0
DIR-403.1%	806,234	0.00%	0.00%	0.00%	99.28%	0.72%	0.00%	0.00%
PSTDGP	INT	1,072,639	-	124,955,855	1,557,038,095	1,148,827	-	2,362,064
PSTDGP%	1,686,577,480	0.06%	0.00%	7.41%	92.32%	0.07%	0.00%	0.14%
DIR-403.6	EXT	0	0	0	0	0	0	0
DIR-403.6%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRETAX	INT	59,609	5,355,879	6,514,876	75,997,864	101,422	118,000	133,324
PRETAX%	88,280,974	0.07%	6.07%	7.38%	86.09%	0.11%	0.13%	0.15%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
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Step 1

Step I. Functionalization								
Functional Allocator	Total	Competitive Supply	Competitive Storage	Transmission	Distribution	Bill PP	Commodity Pass Through	Collections Processing
PSTDP	INT	-	-	124,872,280	1,452,020,567	-	-	-
PSTDP%	1,576,892,847	0.00%	0.00%	7.92%	92.08%	0.00%	0.00%	0.00%
TPISXL	INT	241,870	0	117,147,414	1,458,134,324	56,436	0	560,816
TPISXL%	1,576,140,860	0.02%	0.00%	7.43%	92.51%	0.00%	0.00%	0.04%
DISTXOTHER	INT	0	0	0	41,115,559	0	0	0
DISTXOTHER%	41,115,559	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
MAIN-SERVICE	INT	0	0	0	1,277,886,232	0	0	0
MAIN-SERVICE%	1,277,886,232	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
DIST-MAINS	INT	0	0	0	744,475,745	0	0	0
DIST-MAINS%	744,475,745	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
PSTD/LP	INT	560,703	0	203,833	32,090,099	748,020	0	543,698
PSTD/LP%	34,146,352	1.64%	0.00%	0.60%	93.98%	2.19%	0.00%	1.59%
SUPPPT	INT	0	0	0	0	0	0	0
SUPPPT%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORPT	INT	0	0	0	0	0	0	0
STORPT%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPT	INT	0	0	124,872,280	0	0	0	0
TRANSPT%	124,872,280	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
DISTPT	INT	0	0	0	1,452,020,567	0	0	0
DISTPT%	1,452,020,567	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
GENPT	INT	830,769	0	83,575	96,478,387	1,092,391	0	1,801,248
GENPT%	100,286,370	0.83%	0.00%	0.08%	96.20%	1.09%	0.00%	1.80%
TRANSPXL	INT	0	0	117,147,414	0	0	0	0
TRANSPXL%	117,147,414	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
DISTPXL	INT	0	0	0	1,449,595,183	0	0	0
DISTPXL%	1,449,595,183	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
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Step 1

Step I. Functionalization								
Functional Allocator	Total	Competitive Supply	Competitive Storage	Transmission	Distribution	Bill PP	Commodity Pass Through	C Collections Processing
GENPTXL	INT	821,755	0	82,914	95,715,320	1,080,537	0	1,781,703
GENPTXL%	99,482,229	0.83%	0.00%	0.08%	96.21%	1.09%	0.00%	1.79%
GASDEMCOST	INT	0	0	0	0	0	39,231,180	0
GASDEMCOST%	39,231,180	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
RATEBASE	INT	597,222	63,661,364	78,717,321	893,876,124	788,647	0	1,296,332
RATEBASE%	1,038,937,009	0.06%	6.13%	7.58%	86.04%	0.08%	0.00%	0.12%
REVREQ-DEL+904	INT	1,078,566	5,578,515	12,870,355	251,459,988	3,130,081	13,517,275	2,920,993
REVREQ-DEL+904%	290,555,773	0.37%	1.92%	4.43%	86.54%	1.08%	4.65%	1.01%
REVREQ-DEL	INT	1,078,566	5,578,515	12,870,355	251,459,988	3,130,081	0	2,920,993
REVREQ-DEL%	277,038,498	0.39%	2.01%	4.65%	90.77%	1.13%	0.00%	1.05%
REVREQ	INT	1,078,566	5,578,515	12,870,355	251,459,988	3,130,081	607,905,259	2,920,993
REVREQ%	884,943,757	0.12%	0.63%	1.45%	28.42%	0.35%	68.69%	0.33%
GASCOST	INT	0	0	0	0	0	591,285,582	0
GASCOST%	591,285,582	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
O&MXGAS	INT	862,784	124,078	808,008	95,109,893	2,793,290	13,517,275	2,437,921
O&MXGAS%	115,653,250	0.75%	0.11%	0.70%	82.24%	2.42%	11.69%	2.11%
RETAX	INT	519,515	0	124,892,639	1,362,736,715	421,515	0	1,162,797
RETAX%	1,489,733,180	0.03%	0.00%	8.38%	91.48%	0.03%	0.00%	0.08%
DEPTAX	INT	57,939	0	2,412,254	38,552,158	82,029	0	125,621
DEPTAX%	41,230,000	0.14%	0.00%	5.85%	93.51%	0.20%	0.00%	0.30%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
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Step II. Classification					
Classification Allocator	Total	Demand	Commodity	Customer	
None	EXT	0	0	0	
None%	0	0.00%	0.00%	0.00%	
Comm_Pass_804	EXT	39,231,180	552,054,402	0	
Comm_Pass_804%	591,285,582	6.63%	93.37%	0.00%	
TBD	EXT	1	1	1	
TBD%	3	33.33%	33.33%	33.33%	
DEMAND	EXT	1		0	
DEMAND%	1	100.00%	0.00%	0.00%	
CUST	EXT	0	0	1	
CUST%	1	0.00%	0.00%	100.00%	
COMMODITY	EXT		1	-	
COMMODITY%	1	0.00%	100.00%	0.00%	
ZEROINT	EXT	56.8	0.0	43.2	
ZEROINT%	100	56.80%	0.00%	43.20%	
SERVICES	EXT	0	0	1	
SERVICES%	1	0.00%	0.00%	100.00%	
SUPPLABOR	INT	11	458,211	1,161	
SUPPLABOR%	459,382	0.00%	99.75%	0.25%	
STORLABOR	INT	0	0	0	
STORLABOR%	0	0.00%	0.00%	0.00%	
TRANLABOR	INT	26,831	0	0	
TRANLABOR%	26,831	100.00%	0.00%	0.00%	
DISTLABOR	INT	8,793,091	1,426,860	28,666,056	
DISTLABOR%	38,886,007	22.61%	3.67%	73.72%	
BILL_PPLABOR	INT	0	0	604,048	
BILL_PPLABOR%	604,048	0.00%	0.00%	100.00%	
C_COLLPLABOR	INT	0	0	996,018	
C_COLLPLABOR%	996,018	0.00%	0.00%	100.00%	
MAIN&SERVICE	INT	422,862,223	-	855,024,009	
MAIN&SERVICE%	1,277,886,232	33.09%	0.00%	66.91%	
SUPPL/P	INT	20,961	538,646	1,095	
SUPPL/P%	560,703	3.74%	96.07%	0.20%	
STORL/P	INT	-	-	-	
STORL/P%	0	0.00%	0.00%	0.00%	
TRANL/P	INT	203,833	-	-	
TRANL/P%	203,833	100.00%	0.00%	0.00%	
DISTL/P	INT	7,471,544	1,095,627	23,522,928	
DISTL/P%	32,090,099	23.28%	3.41%	73.30%	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
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Step II. Classification				
Classification Allocator	Total	Demand	Commodity	Customer
Comm_PassL/P Comm_PassL/P%	INT 0	- 0.00%	- 0.00%	- 0.00%
TRANPXL TRANPXL%	INT 117,147,414	117,147,414 100.00%	- 0.00%	- 0.00%
DISTPXL DISTPXL%	INT 1,449,595,183	470,347,132 32.45%	- 0.00%	979,248,051 67.55%
DISTPT_xMSM DISTPT_xMSM%	INT 4,243,058	1,368,674 32.26%	0 0.00%	2,874,384 67.74%
SUPP_PreTax SUPP_PreTax%	INT 59,609	263 0.44%	57,582 96.60%	1,764 2.96%
STOR_PreTax STOR_PreTax%	INT 5,355,879	0 0.00%	5,355,879 100.00%	- 0.00%
TRAN_PreTax TRAN_PreTax%	INT 6,514,876	6,514,876 100.00%	0 0.00%	- 0.00%
DIST_PreTax DIST_PreTax%	INT 75,997,864	24,623,177 32.40%	149,097 0.20%	51,225,590 67.40%
BILL_PP_PreTax BILL_PP_PreTax%	INT 101,422	0 0.00%	0 0.00%	101,422 100.00%
Comm_Pass_PreTax Comm_Pass_PreTax%	INT 118,000	7,807 6.62%	110,193 93.38%	0 0.00%
SUPPTOTPT SUPPTOTPT%	INT 1,072,639	19 0.00%	828,651 77.25%	243,969 22.74%
STORTOTPT STORTOTPT%	INT 0	0 0.00%	0 0.00%	0 0.00%
SUPPPT SUPPPT%	INT 241,870	0 0.00%	0 0.00%	241,870 100.00%
STORPT STORPT%	INT 0	0 0.00%	0 0.00%	0 0.00%
TRANPT TRANPT%	INT 124,872,280	124,872,280 100.00%	- 0.00%	- 0.00%
DISTPT DISTPT%	INT 1,460,559,708	471,129,483 32.26%	0 0.00%	989,430,225 67.74%
BILL_PPPT BILL_PPPT%	INT 56,436	0 0.00%	0 0.00%	56,436 100.00%
SUPPO&M SUPPO&M%	INT 862,784	25,217 2.92%	721,304 83.60%	116,262 13.48%
STORO&M STORO&M%	INT 124,078	0 0.00%	124,078 100.00%	0 0.00%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
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Step II. Classification				
Classification Allocator	Total	Demand	Commodity	Customer
TRANO&M	INT	808,008	0	0
TRANO&M%	808,008	100.00%	0.00%	0.00%
DISTO&M	INT	26,727,326	2,985,326	65,397,242
DISTO&M%	95,109,893	28.10%	3.14%	68.76%
BILL_PPO&M	INT	0	0	2,793,290
BILL_PPO&M%	2,793,290	0.00%	0.00%	100.00%
Comm_PassO&M	INT	896,857	12,620,419	0
Comm_PassO&M%	13,517,275	6.63%	93.37%	0.00%
Coll_ProcessO&M	INT	0	0	2,437,921
Coll_ProcessO&M%	2,437,921	0.00%	0.00%	100.00%
Coll_ProcessGP	INT	0	0	1,801,248
Coll_ProcessGP%	1,801,248	0.00%	0.00%	100.00%
SUPPGENPTXL	INT	19	819,659	2,076
SUPPGENPTXL%	821,755	0.00%	99.75%	0.25%
STORGENPTXL	INT	0	0	0
STORGENPTXL%	0	0.00%	0.00%	0.00%
TRANGENPTXL	INT	82,914	0	0
TRANGENPTXL%	82,914	100.00%	0.00%	0.00%
DISTGENPTXL	INT	24,166,076	2,552,404	68,996,840
DISTGENPTXL%	95,715,320	25.25%	2.67%	72.09%
BILL_PPGENPTXL	INT	0	0	1,080,537
BILL_PPGENPTXL%	1,080,537	0.00%	0.00%	100.00%
Comm_PassGENPTXL	INT	0	0	0
Comm_PassGENPTXL%	0	0.00%	0.00%	0.00%
COLLPGENPTXL	INT	0	0	1,781,703
COLLPGENPTXL%	1,781,703	0.00%	0.00%	100.00%
SUPPOPERREV	INT	23,477	841,041	111,549
SUPPOPERREV%	976,067	2.41%	86.17%	11.43%
SUPPREVREQ	INT	25,942	929,361	123,263
SUPPREVREQ%	1,078,566	2.41%	86.17%	11.43%
STORREVREQ	INT	0	5,578,515	0
STORREVREQ%	5,578,515	0.00%	100.00%	0.00%
TRANREVREQ	INT	12,870,355	0	0
TRANREVREQ%	12,870,355	100.00%	0.00%	0.00%
DISTREVREQ	INT	75,601,001	3,586,204	172,272,783
DISTREVREQ%	251,459,988	30.06%	1.43%	68.51%
BILL_PPREVREQ	INT	0	0	3,130,081
BILL_PPREVREQ%	3,130,081	0.00%	0.00%	100.00%

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Step II. Classification				
Classification Allocator	Total	Demand	Commodity	Customer
Comm_PassRevReq	INT	40,333,856	567,571,403	0
Comm_PassRevReq%	607,905,259	6.63%	93.37%	0.00%
Comm_PassRevReqXGAS	INT	1,102,676	15,517,001	0
Comm_PassRevReqXGAS%	16,619,677	6.63%	93.37%	0.00%
COLLP_REVREQ	INT	0	0	2,920,993
COLLP_REVREQ%	2,920,993	0.00%	0.00%	100.00%
SUPPBASE	INT	74	594,754	2,393
SUPPBASE%	597,222	0.01%	99.59%	0.40%
STORBASE	INT	0	63,661,364	0
STORBASE%	63,661,364	0.00%	100.00%	0.00%
TRANBASE	INT	78,717,321	0	0
TRANBASE%	78,717,321	100.00%	0.00%	0.00%
DISTBASE	INT	294,096,925	1,853,702	597,925,497
DISTBASE%	893,876,124	32.90%	0.21%	66.89%
BILL_PPBASE	INT	0	0	788,647
BILL_PPBASE%	788,647	0.00%	0.00%	100.00%
SUPPGAS	INT	0	0	0
SUPPGAS%	0	0.00%	0.00%	0.00%
STORGAS	INT	0	0	0
STORGAS%	0	0.00%	0.00%	0.00%
TRANGAS	INT	0	0	0
TRANGAS%	0	0.00%	0.00%	0.00%
DISTGAS	INT	0	0	0
DISTGAS%	0	0.00%	0.00%	0.00%
Comm_PassGAS	INT	39,231,180	552,054,402	0
Comm_PassGAS%	591,285,582	6.63%	93.37%	0.00%
STORCUSTACCT	INT	0	124,078	0
STORCUSTACCT%	124,078	0.00%	100.00%	0.00%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
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Step III. Allocation									
Allocation Allocator	Total	SC 1 - Res Non Heating 1-NH	SC 1 - Res Heating 1 HT	SC 2 - Res & Commercial 2-RC	SC - 2 Industrial 2 - Ind	SC 1-RES Transportation Res NonHeat	SC 1-RES Transportation Res Heat	SC 2 Transportation Res & Comm	SC2 Transportation Industrial
None	EXT	0	0	0	0	0	0	0	0
None%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Temp	EXT	0	1	0	0	0	0	0	0
Temp%	1	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Beginning of External Factors									
Commodity_Rev	EXT	12,106,926	377,092,668	107,723,659	1,961,251	1,373	64,939	8,558	0
Commodity_Rev%	593,857,855	2.04%	63.50%	18.14%	0.33%	0.00%	0.01%	0.00%	0.00%
GASDEMAND-DIRECT	EXT	-	0	0	0	0	0	0	0
GASDEMAND-DIRECT%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GASCOMM-DIRECT	EXT	-	0	0	0	0	0	0	0
GASCOMM-DIRECT%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GAS INV SC3	EXT	-	-	-	-	-	-	-	-
GAS INV SC3%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PDAY	EXT	11,893	406,088	116,162	2,105	1,585	73,517	72,181	676
PDAY%	888,652	1.34%	45.70%	13.07%	0.24%	0.18%	8.27%	8.12%	0.08%
PDAY-SUPPLY	EXT	11,893	406,088	116,162	2,105	-	-	-	-
PDAY-SUPPLY%	539,890	2.20%	75.22%	21.52%	0.39%	0.00%	0.00%	0.00%	0.00%
PDAY-T	EXT	11,893	406,088	116,162	2,105	1,585	73,517	72,181	676
PDAY-T%	845,928	1.41%	48.01%	13.73%	0.25%	0.19%	8.69%	8.53%	0.08%
PDAY-IND	EXT	-	-	-	2,105	-	-	-	676
PDAY-IND%	204,225	0.00%	0.00%	0.00%	1.03%	0.00%	0.00%	0.00%	0.33%
PDAY-DELIVERY	EXT	11,893	406,088	116,162	2,105	1,585	73,517	72,181	676
PDAY-DELIVERY%	848,928	1.40%	47.84%	13.68%	0.25%	0.19%	8.66%	8.50%	0.08%
Sale for Resale-Gas	EXT	-	0	0	0	0	0	0	0
Sale for Resale-Gas %	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSR	EXT	-	0	0	0	0	0	0	0
GSR%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COM1	EXT	13,554,922	419,126,554	119,831,195	2,165,801	1,828,339	76,519,110	80,181,949	662,361

Allocation Allocator	SC 3 Large Com'l & Ind SC 3	NYSEG TRANS	Interruptible SC 4	FIRM SC 5	Interruptible 61	Small Firm SC 7	Large Firm SC 8	Other SC 9, NGV & SC 14	SC 12 NonRes DG Commodity SC 12	SC 12 NonRes DG Delivery SC 12
None	0	0	0	0	0	0	0	0	0	0
None%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Temp	0	0	0	0	0	0	0	0	0	0
Temp%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Beginning of External Factors										
Commodity_Rev	4,112,246	0	5,911,512	1,059	6,056	5,827	6,833,480	77,831,164	197,136	0
Commodity_Rev%	0.69%	0.00%	1.00%	0.00%	0.00%	0.00%	1.15%	13.11%	0.03%	0.00%
GASDEMAND-DIRECT	0	0	0	0	0	0	0	0	0	0
GASDEMAND-DIRECT%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GASCOMM-DIRECT	0	0	0	0	0	0	0	0	0	0
GASCOMM-DIRECT%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GAS INV SC3	1	-	-	-	-	-	-	-	-	-
GAS INV SC3%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PDAY	3,572	3,000	6,239	34,895	33,485	53,421	69,681	1	70	81
PDAY%	0.40%	0.34%	0.70%	3.93%	3.77%	6.01%	7.84%	0.00%	0.01%	0.01%
PDAY-SUPPLY	3,572	-	-	-	-	-	-	-	70	-
PDAY-SUPPLY%	0.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%
PDAY-T	3,572	-	-	34,895	-	53,421	69,681	1	70	81
PDAY-T%	0.42%	0.00%	0.00%	4.13%	0.00%	6.32%	8.24%	0.00%	0.01%	0.01%
PDAY-IND	3,572	-	6,239	34,895	33,485	53,421	69,681	-	70	81
PDAY-IND%	1.75%	0.00%	3.05%	17.09%	16.40%	26.16%	34.12%	0.00%	0.03%	0.04%
PDAY-DELIVERY	3,572	3,000	-	34,895	-	53,421	69,681	1	70	81
PDAY-DELIVERY%	0.42%	0.35%	0.00%	4.11%	0.00%	6.29%	8.21%	0.00%	0.01%	0.01%
Sale for Resale-Gas	0	0	0	0	0	0	0	0	0	0
Sale for Resale-Gas %	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSR	0	0	0	0	0	0	0	0	0	0
GSR%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COM1	4,716,840	2,790,719	7,201,872	71,060,544	86,409,768	55,734,813	121,965,742	340,209,828	245,224	163,125

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
HISTORIC YEAR ENDING DECEMBER 31, 2007

Step III. Allocation									
Allocation Allocator	Total	SC 1 - Res Non Heating 1-NH	SC 1 - Res Heating 1 HT	SC 2 - Res & Commercial 2-RC	SC - 2 Industrial 2 - Ind	SC 1-RES Transportation Res NonHeat	SC 1-RES Transportation Res Heat	SC 2 Transportation Res & Comm	SC2 Transportation Industrial
COM1%	1,404,368,706	0.97%	29.84%	8.53%	0.15%	0.13%	5.45%	5.71%	0.05%
SEASON-5	EXT	8,730,487	289,521,221	83,642,605	1,560,908	-	-	-	-
SEASON-5%	386,401,420	2.26%	74.93%	21.65%	0.40%	0.00%	0.00%	0.00%	0.00%
SEASON-5A	EXT	8,730,487	289,521,221	83,642,605	1,560,908	-	-	-	-
SEASON-5A%	386,401,420	2.26%	74.93%	21.65%	0.40%	0.00%	0.00%	0.00%	0.00%
COM1XT	EXT	13,554,922	419,126,554	119,831,195	2,165,801	-	-	-	-
COM1XT%	559,640,536	2.42%	74.89%	21.41%	0.39%	0.00%	0.00%	0.00%	0.00%
COM1A	EXT	13,554,922	419,126,554	119,831,195	2,165,801	1,828,339	76,519,110	80,181,949	662,361
COM1A%	1,397,166,834	0.97%	30.00%	8.58%	0.16%	0.13%	5.48%	5.74%	0.05%
METERINVEST	EXT	4,465,296	54,309,684	6,222,348	97,284	578,688	10,401,336	2,657,952	42,009
METERINVEST%	89,615,076	4.98%	60.60%	6.94%	0.11%	0.65%	11.61%	2.97%	0.05%
SERVICEINVEST	EXT	96,161,065	1,407,624,285	98,039,222	507,751	15,549,123	292,916,412	45,072,786	225,834
SERVICEINVEST%	1,963,728,045	4.90%	71.68%	4.99%	0.03%	0.79%	14.92%	2.30%	0.01%
METERREAD	EXT	427,056	5,081,376	388,392	1,560	43,128	843,420	147,672	588
METERREAD%	6,944,616	6.15%	73.17%	5.59%	0.02%	0.62%	12.14%	2.13%	0.01%
CUST-DELIVERY	EXT	33,828	411,437	31,426	132	4,384	78,798	13,424	57
CUST-DELIVERY%	574,428	5.89%	71.63%	5.47%	0.02%	0.76%	13.72%	2.34%	0.01%
CUST-DELx469NYSEG	EXT	33,828	411,437	31,426	132	4,384	78,798	13,424	57
CUST-DELx469NYSEG%	574,391	5.89%	71.63%	5.47%	0.02%	0.76%	13.72%	2.34%	0.01%
CUST-IND	EXT	-	0	0	132	0	0	0	57
CUST-IND%	443	0.00%	0.00%	0.00%	29.80%	0.00%	0.00%	0.00%	12.87%
SMALLCUSTxTrans	EXT	33,828	411,437	31,426	-	-	-	-	-
SMALLCUSTxTrans%	476,691	7.10%	86.31%	6.59%	0.00%	0.00%	0.00%	0.00%	0.00%
SMALL CUST	EXT	33,828	411,437	31,426	-	-	78,798	13,424	-
SMALL CUST%	568,913	5.95%	72.32%	5.52%	0.00%	0.00%	13.85%	2.36%	0.00%
CUST-879	EXT	33,828	411,437	31,426	-	-	78,798	13,424	-
CUST-879%	568,913	5.95%	72.32%	5.52%	0.00%	0.00%	13.85%	2.36%	0.00%

Allocation Allocator	SC 3 Large Com'l & Ind SC 3	NYSEG TRANS	Interruptible SC 4	FIRM SC 5	Interruptible 6I	Small Firm SC 7	Large Firm SC 8	Other SC 9, NGV & SC 14	SC 12 NonRes DG Commodity SC 12	SC 12 NonRes DG Delivery SC 12
COM1%	0.34%	0.20%	0.51%	5.06%	6.15%	3.97%	8.68%	24.23%	0.02%	0.01%
SEASON-5	2,844,562	-	-	-	-	-	-	-	101,637	-
SEASON-5%	0.74%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.03%	0.00%
SEASON-5A	2,844,562	-	-	-	-	-	-	-	101,637	-
SEASON-5A%	0.74%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.03%	0.00%
COM1XT	4,716,840	-	-	-	-	-	-	-	245,224	-
COM1XT%	0.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.00%
COM1A	4,716,840	2,790,719	-	71,060,544	86,409,768	55,734,813	121,965,742	340,209,828	245,224	163,125
COM1A%	0.34%	0.20%	0.00%	5.09%	6.18%	3.99%	8.73%	24.35%	0.02%	0.01%
METERINVEST	108,867	-	111,972	4,058,136	741,909	2,174,041	1,907,766	1,731,190	3,299	3,299
METERINVEST%	0.12%	0.00%	0.12%	4.53%	0.83%	2.43%	2.13%	1.93%	0.00%	0.00%
SERVICEINVEST	206,877	13,947	27,894	2,021,689	292,887	4,131,271	753,138	171,326	6,269	6,269
SERVICEINVEST%	0.01%	0.00%	0.00%	0.10%	0.01%	0.21%	0.04%	0.01%	0.00%	0.00%
METERREAD	504	12	24	1,980	252	7,824	648	156	12	12
METERREAD%	0.01%	0.00%	0.00%	0.03%	0.00%	0.11%	0.01%	0.00%	0.00%	0.00%
CUST-DELIVERY	33	1	2	157	21	659	54	13	1	1
CUST-DELIVERY%	0.01%	0.00%	0.00%	0.03%	0.00%	0.11%	0.01%	0.00%	0.00%	0.00%
CUST-DELx469NYSEG	33	-	-	157	-	659	54	-	1	1
CUST-DELx469NYSEG%	0.01%	0.00%	0.00%	0.03%	0.00%	0.11%	0.01%	0.00%	0.00%	0.00%
CUST-IND	7	0	2	157	21	0	54	13	0	0
CUST-IND%	1.58%	0.00%	0.45%	35.44%	4.74%	0.00%	12.19%	2.93%	0.00%	0.00%
SMALLCUSTxTrans	-	-	-	-	-	-	-	-	-	-
SMALLCUSTxTrans%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SMALL CUST	-	-	-	-	-	-	-	-	-	-
SMALL CUST%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUST-879	-	-	-	-	-	-	-	-	-	-
CUST-879%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
HISTORIC YEAR ENDING DECEMBER 31, 2007

Step III. Allocation									
Allocation Allocator	Total	SC 1 - Res Non Heating 1-NH	SC 1 - Res Heating 1 HT	SC 2 - Res & Commercial 2-RC	SC - 2 Industrial 2 - Ind	SC 1-RES Transportation Res NonHeat	SC 1-RES Transportation Res Heat	SC 2 Transportation Res & Comm	SC2 Transportation Industrial
CUST-903	EXT	427,056	5,081,376	388,392	1,560	43,128	843,420	147,672	588
CUST-903%	6,944,616	6.15%	73.17%	5.59%	0.02%	0.62%	12.14%	2.13%	0.01%
CUST-SALES	EXT	33,828	411,437	31,426	132	4,384	78,798	13,424	57
CUST-SALES%	574,427	5.89%	71.63%	5.47%	0.02%	0.76%	13.72%	2.34%	0.01%
BILLDMND-Supply	EXT	142,716	4,873,056	1,393,944	25,260	-	-	-	-
BILLDMND-Supply%	6,478,680	2.20%	75.22%	21.52%	0.39%	0.00%	0.00%	0.00%	0.00%
BILLDMND-DELIVER	EXT	142,716	4,873,056	1,393,944	25,260	19,020	882,204	866,172	8,112
BILLDMND-DELIVER%	10,187,135	1.40%	47.84%	13.68%	0.25%	0.19%	8.66%	8.50%	0.08%
DIR-376	EXT	-	-	-	-	-	-	-	-
DIR-376%	56,618	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-879	EXT	-	-	-	-	-	-	-	-
DIR-879%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METER-DIRECT	EXT	-	-	-	-	-	-	-	-
METER-DIRECT%	550,823	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-COGEN	EXT	-	-	-	-	-	-	-	-
DIR-COGEN%	36,641,958	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-920 TRANSPORT	EXT	-	-	-	-	10,198	183,301	31,227	133
DIR-920 TRANSPORT%	269,567	0.00%	0.00%	0.00%	0.00%	3.78%	68.00%	11.58%	0.05%
OFF SYS SALES	EXT	-	-	-	-	-	-	-	-
OFF SYS SALES%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILLCOM-THRUPUT	EXT	13,554,922	419,126,554	119,831,195	2,165,801	1,828,339	76,519,110	80,181,949	662,361
BILLCOM-THRUPUT%	1,404,368,706	0.97%	29.84%	8.53%	0.15%	0.13%	5.45%	5.71%	0.05%
DIR-MAINS	EXT	-	0	0	0	0	0	0	0
DIR-MAINS%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MERCHANT SALES	EXT	13,554,922	419,126,554	119,831,195	2,165,801	-	-	-	-
MERCHANT SALES%	559,395,312	2.42%	74.92%	21.42%	0.39%	0.00%	0.00%	0.00%	0.00%

Allocation Allocator	SC 3 Large Com'l & Ind SC 3	NYSEG TRANS	Interruptible SC 4	FIRM SC 5	Interruptible 6I	Small Firm SC 7	Large Firm SC 8	Other SC 9, NGV & SC 14	SC 12 NonRes DG Commodity SC 12	SC 12 NonRes DG Delivery SC 12
CUST-903	504	12	24	1,980	252	7,824	648	156	12	12
CUST-903%	0.01%	0.00%	0.00%	0.03%	0.00%	0.11%	0.01%	0.00%	0.00%	0.00%
CUST-SALES	33	-	2	157	21	659	54	13	1	1
CUST-SALES%	0.01%	0.00%	0.00%	0.03%	0.00%	0.11%	0.01%	0.00%	0.00%	0.00%
BILLDMND-Supply	42,864	-	-	-	-	-	-	-	840	-
BILLDMND-Supply%	0.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%
BILLDMND-DELIVER	42,864	36,000	-	418,740	-	641,052	836,172	12	840	970
BILLDMND-DELIVER%	0.42%	0.35%	0.00%	4.11%	0.00%	6.29%	8.21%	0.00%	0.01%	0.01%
DIR-376	-	56,618	-	-	-	-	-	-	-	-
DIR-376%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIR-879	-	-	-	-	-	-	-	-	-	-
DIR-879%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METER-DIRECT	-	4,844	14,075	-	223,469	-	-	308,435	-	-
METER-DIRECT%	0.00%	0.88%	2.56%	0.00%	40.57%	0.00%	0.00%	56.00%	0.00%	0.00%
DIR-COGEN	-	-	-	-	-	-	-	36,641,958	-	-
DIR-COGEN%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%
DIR-920 TRANSPORT	-	-	-	365	49	1,533	126	42,633	-	2
DIR-920 TRANSPORT%	0.00%	0.00%	0.00%	0.14%	0.02%	0.57%	0.05%	15.82%	0.00%	0.00%
OFF SYS SALES	-	-	-	-	-	-	-	-	-	-
OFF SYS SALES%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILLCOM-THRUPUT	4,716,840	2,790,719	7,201,872	71,060,544	86,409,768	55,734,813	121,965,742	340,209,828	245,224	163,125
BILLCOM-THRUPUT%	0.34%	0.20%	0.51%	5.06%	6.15%	3.97%	8.68%	24.23%	0.02%	0.01%
DIR-MAINS	0	0	0	0	0	0	0	0	0	0
DIR-MAINS%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MERCHANT SALES	4,716,840	-	-	-	-	-	-	-	-	-
MERCHANT SALES%	0.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
HISTORIC YEAR ENDING DECEMBER 31, 2007

Step III. Allocation									
Allocation Allocator	Total	SC 1 - Res Non Heating 1-NH	SC 1 - Res Heating 1 HT	SC 2 - Res & Commercial 2-RC	SC - 2 Industrial 2 - Ind	SC 1-RES Transportation Res NonHeat	SC 1-RES Transportation Res Heat	SC 2 Transportation Res & Comm	SC2 Transportation Industrial
REVENUE	EXT	21,526,352	536,296,003	141,039,398	2,345,953	1,003,663	25,800,083	17,917,189	118,973
REVENUE%	799,294,287	2.69%	67.10%	17.65%	0.29%	0.13%	3.23%	2.24%	0.01%
MARGIN_MS	EXT	8,906,950	145,135,057	29,318,879	313,825	-	-	-	-
MARGIN_MS%	184,790,978	4.82%	78.54%	15.87%	0.17%	0.00%	0.00%	0.00%	0.00%
MARGIN	EXT	8,906,950	145,135,057	29,318,879	313,825	986,788	25,068,173	17,197,516	112,871
MARGIN%	263,160,266	3.38%	55.15%	11.14%	0.12%	0.37%	9.53%	6.53%	0.04%
UNCOLL-MS-COLL	EXT	566,327	10,115,491	625,773	-	-	-	-	-
UNCOLL-MS-COLL%	11,307,591	5.01%	89.46%	5.53%	0.00%	0.00%	0.00%	0.00%	0.00%
UNCOLL-MS	EXT	566,327	10,115,491	625,773	-	113	4,043	34	-
UNCOLL-MS%	11,311,821	5.01%	89.42%	5.53%	0.00%	0.00%	0.04%	0.00%	0.00%
UNCOLL-DEL SM	EXT	424,374	4,084,262	187,601	-	-	-	-	-
UNCOLL-DEL SM%	4,696,237	9.04%	86.97%	3.99%	0.00%	0.00%	0.00%	0.00%	0.00%
UNCOLL-DEL	EXT	424,374	4,084,262	187,601	-	79,384	1,528,873	70,569	81
UNCOLL-DEL%	6,428,850	6.60%	63.53%	2.92%	0.00%	1.23%	23.78%	1.10%	0.00%
REV-488	EXT	25,072	624,630	194,882	3,242	-	332,251	188,493	1,252
REV-488%	1,427,076	1.76%	43.77%	13.66%	0.23%	0.00%	23.28%	13.21%	0.09%
REV-488_MS	EXT	55,471	1,381,972	431,171	7,172	-	-	-	-
REV-488_MS%	1,893,213	2.93%	73.00%	22.77%	0.38%	0.00%	0.00%	0.00%	0.00%
REVSPECIAL	EXT	9,214,415	154,642,070	31,981,528	361,949	986,788	25,068,173	17,197,516	112,871
REVSPECIAL%	257,920,147	3.57%	59.96%	12.40%	0.14%	0.38%	9.72%	6.67%	0.04%
REGINVEST	EXT	4,465,296	54,309,684	6,222,348	-	578,688	10,401,336	2,657,952	-
REGINVEST%	78,635,304	5.68%	69.07%	7.91%	0.00%	0.74%	13.23%	3.38%	0.00%
BILLCUST	EXT	427,056	5,081,376	388,392	1,560	43,128	843,420	147,672	588
BILLCUST%	6,944,616	6.15%	73.17%	5.59%	0.02%	0.62%	12.14%	2.13%	0.01%
LOADFACTOR	INT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LOADFACTOR%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LOADFACTOR	EXT	0.34	0.978314972	8.779619036	7.570752026	0.423559382	1.19	13.26017656	15.71852693

NIAGARA MOHAWK POW
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
HISTORIC YEAR ENDING DECEMBER 31, 2007

Allocation Allocator	SC 3 Large Com'l & Ind SC 3	NYSEG TRANS	Interruptible SC 4	FIRM SC 5	Interruptible 6I	Small Firm SC 7	Large Firm SC 8	Other SC 9, NGV & SC 14	SC 12 NonRes DG Commodity SC 12	SC 12 NonRes DG Delivery SC 12
REVENUE	4,786,115	237,011	6,417,510	4,359,688	4,114,757	6,785,027	13,164,188	13,159,434	215,201	7,743
REVENUE%	0.60%	0.03%	0.80%	0.55%	0.51%	0.85%	1.65%	1.65%	0.03%	0.00%
MARGIN_MS	624,424	-	473,105	-	-	-	-	-	18,738	-
MARGIN_MS%	0.34%	0.00%	0.26%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%
MARGIN	624,424	237,011	473,105	4,358,629	4,108,700	6,779,200	6,328,714	13,183,942	18,738	7,743
MARGIN%	0.24%	0.09%	0.18%	1.66%	1.56%	2.58%	2.40%	5.01%	0.01%	0.00%
UNCOLL-MS-COLL	-	-	-	-	-	-	-	-	-	-
UNCOLL-MS-COLL%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
UNCOLL-MS	-	-	-	2	-	39	-	-	-	-
UNCOLL-MS%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
UNCOLL-DEL SM	-	-	-	-	-	-	-	-	-	-
UNCOLL-DEL SM%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
UNCOLL-DEL	-	-	-	8,530	-	45,175	-	-	-	-
UNCOLL-DEL%	0.00%	0.00%	0.00%	0.13%	0.00%	0.70%	0.00%	0.00%	0.00%	0.00%
REV-488	7,877	-	-	1,040	-	40,786	4,123	3,429	-	-
REV-488%	0.55%	0.00%	0.00%	0.07%	0.00%	2.86%	0.29%	0.24%	0.00%	0.00%
REV-488_MS	17,427	-	-	-	-	-	-	-	-	-
REV-488_MS%	0.92%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
REVSPECIAL	624,424	237,011	-	4,358,629	-	6,779,200	6,328,714	377	18,738	7,743
REVSPECIAL%	0.24%	0.09%	0.00%	1.69%	0.00%	2.63%	2.45%	0.00%	0.01%	0.00%
REGINVEST	-	-	-	-	-	-	-	-	-	-
REGINVEST%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILLCUST	504	12	24	1,980	252	7,824	648	156	12	12
BILLCUST%	0.01%	0.00%	0.00%	0.03%	0.00%	0.11%	0.01%	0.00%	0.00%	0.00%
LOADFACTOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00
LOADFACTOR%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LOADFACTOR	326.1573629	2765.325786	3119.733098	211.4870128	1594.503589	81.93461557	1290.382504	13086.85641	70.01263222	80.81663345

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
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Step III. Allocation									
Allocation Allocator	Total	SC 1 - Res Non Heating 1-NH	SC 1 - Res Heating 1 HT	SC 2 - Res & Commercial 2-RC	SC - 2 Industrial 2 - Ind	SC 1-RES Transportation Res NonHeat	SC 1-RES Transportation Res Heat	SC 2 Transportation Res & Comm	SC2 Transportation Industrial
LOADFACTOR%	22,675	0.00%	0.00%	0.04%	0.03%	0.00%	0.01%	0.06%	0.07%
START OF INT FACTORS									
SUPPL/P-C	INT	74	894	68	0	3	48	8	0
SUPPL/P-C%	1,095	6.71%	81.64%	6.24%	0.01%	0.24%	4.37%	0.74%	0.00%
STORL/P-C	INT	0	0	0	0	0	0	0	0
STORL/P-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANL/P-C	INT	0	0	0	0	0	0	0	0
TRANL/P-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTL/P-C	INT	1,144,760	15,482,082	1,534,371	14,500	159,101	3,613,615	905,268	6,044
DISTL/P-C%	23,522,928	4.87%	65.82%	6.52%	0.06%	0.68%	15.36%	3.85%	0.03%
BILL_PPL/P-C	INT	45,994	547,298	41,832	168	4,648	90,875	15,910	63
BILL_PPL/P-C%	748,020	6.15%	73.17%	5.59%	0.02%	0.62%	12.15%	2.13%	0.01%
Comm_PassL/P-D	INT	-	-	-	-	-	-	-	-
Comm_PassL/P-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Comm_PassL/P-E	INT	-	-	-	-	-	-	-	-
Comm_PassL/P-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMCOLL/P-C	INT	15,930	396,878	123,825	2,060	0	0	0	0
COMMCOLL/P-C%	543,698	2.93%	73.00%	22.77%	0.38%	0.00%	0.00%	0.00%	0.00%
FUNC8L/P-C	INT	-	-	-	-	-	-	-	-
FUNC8L/P-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MAINSPT-C	INT	18,939,784	230,357,334	17,594,941	73,905	2,454,535	44,117,805	7,515,894	31,913
MAINSPT-C%	321,613,522	5.89%	71.63%	5.47%	0.02%	0.76%	13.72%	2.34%	0.01%
DISTMAIN-SERVICE-C	INT	45,060,163	612,712,496	44,225,486	211,826	6,678,167	123,683,143	19,759,085	93,257
DISTMAIN-SERVICE-C%	855,024,009	5.27%	71.66%	5.17%	0.02%	0.78%	14.47%	2.31%	0.01%
DISTMETER-REG-C	INT	5,989,533	72,848,391	8,346,358	124,775	776,224	13,951,851	3,565,249	53,880
DISTMETER-REG-C%	121,325,199	4.94%	60.04%	6.88%	0.10%	0.64%	11.50%	2.94%	0.04%
RATEBASESALES	INT	38,203,836	641,446,172	95,835,339	1,385,183	-	-	-	-
RATEBASESALES%	779,902,544	4.90%	82.25%	12.29%	0.18%	0.00%	0.00%	0.00%	0.00%

Allocation Allocator	SC 3 Large Com'l & Ind SC 3	NYSEG TRANS	Interruptible SC 4	FIRM SC 5	Interruptible 61	Small Firm SC 7	Large Firm SC 8	Other SC 9, NGV & SC 14	SC 12 NonRes DG Commodity SC 12	SC 12 NonRes DG Delivery SC 12
LOADFACTOR%	1.44%	12.20%	13.76%	0.93%	7.03%	0.36%	5.69%	57.71%	0.31%	0.36%
START OF INT FACTORS										
SUPPL/P-C	0	0	0	0	0	0	0	0	0	0
SUPPL/P-C%	0.00%	0.00%	0.00%	0.01%	0.00%	0.04%	0.00%	0.00%	0.00%	0.00%
STORL/P-C	0	0	0	0	0	0	0	0	0	0
STORL/P-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANL/P-C	0	0	0	0	0	0	0	0	0	0
TRANL/P-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTL/P-C	21,943	690	5,645	165,945	50,123	195,786	86,723	135,997	167	168
DISTL/P-C%	0.09%	0.00%	0.02%	0.71%	0.21%	0.83%	0.37%	0.58%	0.00%	0.00%
BILL_PPL/P-C	54	1	3	213	27	843	70	17	1	1
BILL_PPL/P-C%	0.01%	0.00%	0.00%	0.03%	0.00%	0.11%	0.01%	0.00%	0.00%	0.00%
Comm_PassL/P-D	-	-	-	-	-	-	-	-	-	-
Comm_PassL/P-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Comm_PassL/P-E	-	-	-	-	-	-	-	-	-	-
Comm_PassL/P-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMCOLL/P-C	5,005	0	0	0	0	0	0	0	0	0
COMMCOLL/P-C%	0.92%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FUNC8L/P-C	-	-	-	-	-	-	-	-	-	-
FUNC8L/P-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MAINSPT-C	18,476	560	1,120	87,902	11,758	368,964	30,234	7,279	560	560
MAINSPT-C%	0.01%	0.00%	0.00%	0.03%	0.00%	0.11%	0.01%	0.00%	0.00%	0.00%
DISTMAIN-SERVICE-C	74,671	4,348	8,697	637,056	91,315	1,491,148	234,810	53,816	2,263	2,263
DISTMAIN-SERVICE-C%	0.01%	0.00%	0.00%	0.07%	0.01%	0.17%	0.03%	0.01%	0.00%	0.00%
DISTMETER-REG-C	139,631	15,523	188,717	5,204,886	1,667,681	2,788,383	2,446,863	3,208,793	4,231	4,231
DISTMETER-REG-C%	0.12%	0.01%	0.16%	4.29%	1.37%	2.30%	2.02%	2.64%	0.00%	0.00%
RATEBASESALES	2,804,284	-	227,730	-	-	-	-	-	-	-
RATEBASESALES%	0.36%	0.00%	0.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
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Step III. Allocation									
Allocation Allocator	Total	SC 1 - Res Non Heating 1-NH	SC 1 - Res Heating 1 HT	SC 2 - Res & Commercial 2-RC	SC - 2 Industrial 2 - Ind	SC 1-RES Transportation Res NonHeat	SC 1-RES Transportation Res Heat	SC 2 Transportation Res & Comm	SC2 Transportation Industrial
RATEBASE RATEBASE%	INT 1,051,035,000	38,203,836 3.63%	641,446,172 61.03%	95,835,339 9.12%	1,385,183 0.13%	5,222,177 0.50%	115,999,608 11.04%	45,044,446 4.29%	386,648 0.04%
SUPPPT-DEM SUPPPT-DEM%	INT 19	0 2.42%	14 74.92%	4 21.42%	0 0.39%	- 0.00%	- 0.00%	- 0.00%	- 0.00%
STORPT-DEM STORPT-DEM%	INT 0	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%
TRANPTXL-DEM TRANPTXL-DEM%	INT 117,147,414	1,131,836 0.97%	38,646,674 32.99%	11,054,931 9.44%	200,329 0.17%	150,842 0.13%	6,996,482 5.97%	6,869,338 5.86%	64,334 0.05%
DISTPTXL-CUST DISTPTXL-CUST%	INT 979,248,051	51,200,147 5.23%	687,579,488 70.22%	52,726,634 5.38%	337,589 0.03%	7,476,337 0.76%	138,040,088 14.10%	23,392,986 2.39%	147,569 0.02%
DISTPTXL-DEM DISTPTXL-DEM%	INT 470,347,132	6,516,685 1.39%	222,513,028 47.31%	63,650,141 13.53%	1,206,511 0.26%	868,489 0.18%	40,283,117 8.56%	39,551,065 8.41%	387,459 0.08%
DIST-MtrHReg-DEM DIST-MtrHReg-DEM%	INT 0	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%
DISTPT-DEM_xMSM DISTPT-DEM_xMSM%	INT 1,368,674	18,963 1.39%	647,496 47.31%	185,217 13.53%	3,511 0.26%	2,527 0.18%	117,221 8.56%	115,091 8.41%	1,127 0.08%
DIST-MtrHReg-C DIST-MtrHReg-C%	INT 121,325,199	5,989,533 4.94%	72,848,391 60.04%	8,346,358 6.88%	124,775 0.10%	776,224 0.64%	13,951,851 11.50%	3,565,249 2.94%	53,880 0.04%
DISTPT-C_xMSM DISTPT-C_xMSM%	INT 2,874,384	150,452 5.23%	2,018,601 70.23%	154,790 5.39%	988 0.03%	21,945 0.76%	405,095 14.09%	68,652 2.39%	432 0.02%
SUPPL/P-D SUPPL/P-D%	INT 20,961	508 2.42%	15,705 74.92%	4,490 21.42%	81 0.39%	- 0.00%	- 0.00%	- 0.00%	- 0.00%
STORL/P-D STORL/P-D%	INT 0	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%
TRANL/P-D TRANL/P-D%	INT 203,833	2,153 1.06%	70,453 34.56%	19,748 9.69%	356 0.17%	288 0.14%	12,754 6.26%	12,204 5.99%	114 0.06%
DISTL/P-D	INT	105,172	3,546,023	1,009,550	18,373	16,418	686,198	634,006	5,930

Allocation Allocator	SC 3 Large Com'l & Ind SC 3	NYSEG TRANS	Interruptible SC 4	FIRM SC 5	Interruptible 6I	Small Firm SC 7	Large Firm SC 8	Other SC 9, NGV & SC 14	SC 12 NonRes DG Commodity SC 12	SC 12 NonRes DG Delivery SC 12
RATEBASE	2,804,284	1,107,616	227,730	18,896,255	1,764,944	25,778,103	31,659,502	25,199,256	35,017	38,886
RATEBASE%	0.27%	0.11%	0.02%	1.80%	0.17%	2.45%	3.01%	2.40%	0.00%	0.00%
SUPPPT-DEM	0	-	-	-	-	-	-	-	-	-
SUPPPT-DEM%	0.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORPT-DEM	-	-	-	-	-	-	-	-	-	-
STORPT-DEM%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANPTXL-DEM	339,941	-	-	3,320,895	-	5,083,982	6,631,417	36,642,053	6,665	7,694
TRANPTXL-DEM%	0.29%	0.00%	0.00%	2.83%	0.00%	4.34%	5.66%	31.28%	0.01%	0.01%
DISTPTXL-CUST	214,928	44,460	197,990	5,858,998	1,764,130	4,292,048	2,689,502	3,272,132	6,513	6,513
DISTPTXL-CUST%	0.02%	0.00%	0.02%	0.60%	0.18%	0.44%	0.27%	0.33%	0.00%	0.00%
DISTPTXL-DEM	2,047,344	1,676,082	157,358	20,000,576	844,546	30,619,021	39,938,676	548	40,141	46,345
DISTPTXL-DEM%	0.44%	0.36%	0.03%	4.25%	0.18%	6.51%	8.49%	0.00%	0.01%	0.01%
DIST-MtrHReg-DEM	-	-	-	-	-	-	-	-	-	-
DIST-MtrHReg-DEM%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPT-DEM_xMSM	5,958	4,877	458	58,200	2,458	89,099	116,218	2	117	135
DISTPT-DEM_xMSM%	0.44%	0.36%	0.03%	4.25%	0.18%	6.51%	8.49%	0.00%	0.01%	0.01%
DIST-MtrHReg-C	139,631	15,523	188,717	5,204,886	1,667,681	2,788,383	2,446,863	3,208,793	4,231	4,231
DIST-MtrHReg-C%	0.12%	0.01%	0.16%	4.29%	1.37%	2.30%	2.02%	2.64%	0.00%	0.00%
DISTPT-C_xMSM	627	129	576	17,056	5,134	12,518	7,829	9,522	19	19
DISTPT-C_xMSM%	0.02%	0.00%	0.02%	0.59%	0.18%	0.44%	0.27%	0.33%	0.00%	0.00%
SUPPL/P-D	177	-	-	-	-	-	-	-	-	-
SUPPL/P-D%	0.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORL/P-D	-	-	-	-	-	-	-	-	-	-
STORL/P-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANL/P-D	607	5	1	5,887	8	8,998	11,727	58,504	12	14
TRANL/P-D%	0.30%	0.00%	0.00%	2.89%	0.00%	4.41%	5.75%	28.70%	0.01%	0.01%
DISTL/P-D	31,188	26,088	292	304,601	1,590	466,565	607,931	10,303	611	706

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Step III. Allocation									
Allocation Allocator	Total	SC 1 - Res Non Heating 1-NH	SC 1 - Res Heating 1 HT	SC 2 - Res & Commercial 2-RC	SC - 2 Industrial 2 - Ind	SC 1-RES Transportation Res NonHeat	SC 1-RES Transportation Res Heat	SC 2 Transportation Res & Comm	SC2 Transportation Industrial
DISTL/P-D%	7,471,544	1.41%	47.46%	13.51%	0.25%	0.22%	9.18%	8.49%	0.08%
BILL_PPL/P-D	INT	-	-	-	-	-	-	-	-
BILL_PPL/P-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MAINSPT-D	INT	5,924,061	202,277,811	57,861,831	1,048,528	789,509	36,619,791	35,954,312	336,725
MAINSPT-D%	422,862,223	1.40%	47.84%	13.68%	0.25%	0.19%	8.66%	8.50%	0.08%
DISTMAIN-SERVICE-D	INT	5,924,061	202,277,811	57,861,831	1,048,528	789,509	36,619,791	35,954,312	336,725
DISTMAIN-SERVICE-D%	422,862,223	1.40%	47.84%	13.68%	0.25%	0.19%	8.66%	8.50%	0.08%
BILL_PPMAIN-SERVICE-D	INT	-	-	-	-	-	-	-	-
BILL_PPMAIN-SERVICE-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTMETER-REG-D	INT	-	-	-	-	-	-	-	-
DISTMETER-REG-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPMETER-REG-D	INT	-	-	-	-	-	-	-	-
BILL_PPMETER-REG-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPPPT-COM	INT	20,099	620,924	177,437	3,207	-	-	-	-
SUPPPT-COM%	828,651	2.43%	74.93%	21.41%	0.39%	0.00%	0.00%	0.00%	0.00%
STORPT-COM	INT	-	-	-	-	-	-	-	-
STORPT-COM%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPPL/P-E	INT	13,052	403,580	115,386	2,085	-	-	-	-
SUPPL/P-E%	538,646	2.42%	74.92%	21.42%	0.39%	0.00%	0.00%	0.00%	0.00%
STORL/P-E	INT	-	-	-	-	-	-	-	-
STORL/P-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANL/P-E	INT	-	-	-	-	-	-	-	-
TRANL/P-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTL/P-E	INT	10,631	327,638	93,499	1,689	1,434	59,814	62,525	517
DISTL/P-E%	1,095,627	0.97%	29.90%	8.53%	0.15%	0.13%	5.46%	5.71%	0.05%
BILL_PPL/P-E	INT	-	-	-	-	-	-	-	-
BILL_PPL/P-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTMAIN-SERVICE-E	INT	-	-	-	-	-	-	-	-

Allocation Allocator	SC 3 Large Com'l & Ind SC 3	NYSEG TRANS	Interruptible SC 4	FIRM SC 5	Interruptible 6I	Small Firm SC 7	Large Firm SC 8	Other SC 9, NGV & SC 14	SC 12 NonRes DG Commodity SC 12	SC 12 NonRes DG Delivery SC 12
DISTL/P-D%	0.42%	0.35%	0.00%	4.08%	0.02%	6.24%	8.14%	0.14%	0.01%	0.01%
BILL_PPL/P-D	-	-	-	-	-	-	-	-	-	-
BILL_PPL/P-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MAINSPT-D	1,779,261	1,494,340	-	17,381,662	-	26,609,708	34,709,029	498	34,886	40,273
MAINSPT-D%	0.42%	0.35%	0.00%	4.11%	0.00%	6.29%	8.21%	0.00%	0.01%	0.01%
DISTMAIN-SERVICE-D	1,779,261	1,494,340	-	17,381,662	-	26,609,708	34,709,029	498	34,886	40,273
DISTMAIN-SERVICE-D%	0.42%	0.35%	0.00%	4.11%	0.00%	6.29%	8.21%	0.00%	0.01%	0.01%
BILL_PPMAIN-SERVICE-D	-	-	-	-	-	-	-	-	-	-
BILL_PPMAIN-SERVICE-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTMETER-REG-D	-	-	-	-	-	-	-	-	-	-
DISTMETER-REG-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPMETER-REG-D	-	-	-	-	-	-	-	-	-	-
BILL_PPMETER-REG-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPPPT-COM	6,983	-	0	-	-	-	-	-	-	-
SUPPPT-COM%	0.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORPT-COM	-	-	-	-	-	-	-	-	-	-
STORPT-COM%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPPL/P-E	4,542	-	0	-	-	-	-	-	-	-
SUPPL/P-E%	0.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORL/P-E	-	-	-	-	-	-	-	-	-	-
STORL/P-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANL/P-E	-	-	-	-	-	-	-	-	-	-
TRANL/P-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTL/P-E	3,678	2,175	5,608	55,370	67,288	43,450	95,033	264,959	191	127
DISTL/P-E%	0.34%	0.20%	0.51%	5.05%	6.14%	3.97%	8.67%	24.18%	0.02%	0.01%
BILL_PPL/P-E	-	-	-	-	-	-	-	-	-	-
BILL_PPL/P-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTMAIN-SERVICE-E	-	-	-	-	-	-	-	-	-	-

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Step III. Allocation									
Allocation Allocator	Total	SC 1 - Res Non Heating 1-NH	SC 1 - Res Heating 1 HT	SC 2 - Res & Commercial 2-RC	SC - 2 Industrial 2 - Ind	SC 1-RES Transportation Res NonHeat	SC 1-RES Transportation Res Heat	SC 2 Transportation Res & Comm	SC2 Transportation Industrial
DISTMAIN-SERVICE-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPPGENPTXL-D	INT	0	14	4	0	0	0	0	0
SUPPGENPTXL-D%	19	2.42%	74.92%	21.42%	0.39%	0.00%	0.00%	0.00%	0.00%
SUPPGENPTXL-E	INT	19,881	614,187	175,512	3,172	0	0	0	0
SUPPGENPTXL-E%	819,659	2.43%	74.93%	21.41%	0.39%	0.00%	0.00%	0.00%	0.00%
SUPPGENPTXL-C	INT	147	1,792	137	0	0	1	0	0
SUPPGENPTXL-C%	2,076	7.09%	86.28%	6.59%	0.00%	0.00%	0.03%	0.00%	0.00%
STORGENPTXL-D	INT	0	0	0	0	0	0	0	0
STORGENPTXL-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORGENPTXL-E	INT	0	0	0	0	0	0	0	0
STORGENPTXL-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORGENPTXL-C	INT	0	0	0	0	0	0	0	0
STORGENPTXL-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANGENPTXL-D	INT	1,122	31,190	7,979	141	151	5,645	4,802	45
TRANGENPTXL-D%	82,914	1.35%	37.62%	9.62%	0.17%	0.18%	6.81%	5.79%	0.05%
TRANGENPTXL-E	INT	0	0	0	0	0	0	0	0
TRANGENPTXL-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANGENPTXL-C	INT	0	0	0	0	0	0	0	0
TRANGENPTXL-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTGENPTXL-D	INT	340,661	11,525,952	3,285,745	60,489	45,713	2,094,748	2,041,097	19,425
DISTGENPTXL-D%	24,166,076	1.41%	47.69%	13.60%	0.25%	0.19%	8.67%	8.45%	0.08%
DISTGENPTXL-E	INT	24,766	763,275	217,819	3,935	3,341	139,344	145,659	1,203
DISTGENPTXL-E%	2,552,404	0.97%	29.90%	8.53%	0.15%	0.13%	5.46%	5.71%	0.05%
DISTGENPTXL-C	INT	3,432,225	46,338,845	4,369,387	38,952	464,733	10,177,732	2,412,936	16,107
DISTGENPTXL-C%	68,996,840	4.97%	67.16%	6.33%	0.06%	0.67%	14.75%	3.50%	0.02%
BILL_PPGENPTXL-D	INT	0	0	0	0	0	0	0	0
BILL_PPGENPTXL-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPGENPTXL-E	INT	0	0	0	0	0	0	0	0

Allocation Allocator	SC 3 Large Com'l & Ind SC 3	NYSEG TRANS	Interruptible SC 4	FIRM SC 5	Interruptible 6I	Small Firm SC 7	Large Firm SC 8	Other SC 9, NGV & SC 14	SC 12 NonRes DG Commodity SC 12	SC 12 NonRes DG Delivery SC 12
DISTMAIN-SERVICE-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPPGENPTXL-D	0	0	0	0	0	0	0	0	0	0
SUPPGENPTXL-D%	0.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPPGENPTXL-E	6.908	0	0	0	0	0	0	0	0	0
SUPPGENPTXL-E%	0.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPPGENPTXL-C	0	0	0	0	0	0	0	0	0	0
SUPPGENPTXL-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORGENPTXL-D	0	0	0	0	0	0	0	0	0	0
STORGENPTXL-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORGENPTXL-E	0	0	0	0	0	0	0	0	0	0
STORGENPTXL-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORGENPTXL-C	0	0	0	0	0	0	0	0	0	0
STORGENPTXL-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANGENPTXL-D	244	12	2	2,290	19	3,472	4,508	21,282	5	5
TRANGENPTXL-D%	0.29%	0.01%	0.00%	2.76%	0.02%	4.19%	5.44%	25.67%	0.01%	0.01%
TRANGENPTXL-E	0	0	0	0	0	0	0	0	0	0
TRANGENPTXL-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANGENPTXL-C	0	0	0	0	0	0	0	0	0	0
TRANGENPTXL-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTGENPTXL-D	102,668	85,355	2,943	1,002,599	15,822	1,534,962	2,001,630	1,932	2,012	2,323
DISTGENPTXL-D%	0.42%	0.35%	0.01%	4.15%	0.07%	6.35%	8.28%	0.01%	0.01%	0.01%
DISTGENPTXL-E	8,569	5,068	13,065	128,991	156,755	101,223	221,393	617,256	445	296
DISTGENPTXL-E%	0.34%	0.20%	0.51%	5.05%	6.14%	3.97%	8.67%	24.18%	0.02%	0.01%
DISTGENPTXL-C	54,667	2,261	16,107	473,488	143,035	519,275	242,210	293,909	485	486
DISTGENPTXL-C%	0.08%	0.00%	0.02%	0.69%	0.21%	0.75%	0.35%	0.43%	0.00%	0.00%
BILL_PPGENPTXL-D	0	0	0	0	0	0	0	0	0	0
BILL_PPGENPTXL-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPGENPTXL-E	0	0	0	0	0	0	0	0	0	0

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Step III. Allocation									
Allocation Allocator	Total	SC 1 - Res Non Heating 1-NH	SC 1 - Res Heating 1 HT	SC 2 - Res & Commercial 2-RC	SC - 2 Industrial 2 - Ind	SC 1-RES Transportation Res NonHeat	SC 1-RES Transportation Res Heat	SC 2 Transportation Res & Comm	SC2 Transportation Industrial
BILL_PPGENPTXL-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPGENPTXL-C	INT	66,446	790,625	60,431	243	6,711	131,235	22,977	91
BILL_PPGENPTXL-C%	1,080,537	6.15%	73.17%	5.59%	0.02%	0.62%	12.15%	2.13%	0.01%
COMMPTGENPTXL-D	INT	0	0	0	0	0	0	0	0
COMMPTGENPTXL-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMPTGENPTXL-E	INT	0	0	0	0	0	0	0	0
COMMPTGENPTXL-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMCOLLGENPTXL-C	INT	52,204	1,300,575	405,775	6,749	0	0	0	0
COMMCOLLGENPTXL-C%	1,781,703	2.93%	73.00%	22.77%	0.38%	0.00%	0.00%	0.00%	0.00%
SUPPLABOR-D	INT	577	17,840	5,101	92	0	0	0	0
SUPPLABOR-D%	23,810	2.42%	74.92%	21.42%	0.39%	0.00%	0.00%	0.00%	0.00%
SUPPLABOR-E	INT	8,298	256,349	73,255	1,324	0	0	0	0
SUPPLABOR-E%	342,110	2.43%	74.93%	21.41%	0.39%	0.00%	0.00%	0.00%	0.00%
SUPPLABOR-C	INT	2,112	25,687	1,962	0	0	8	1	0
SUPPLABOR-C%	29,771	7.09%	86.28%	6.59%	0.00%	0.00%	0.03%	0.00%	0.00%
STORLABOR-D	INT	0	0	0	0	0	0	0	0
STORLABOR-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORLABOR-E	INT	0	0	0	0	0	0	0	0
STORLABOR-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORLABOR-C	INT	0	0	0	0	0	0	0	0
STORLABOR-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANLABOR-D	INT	648	16,961	4,171	73	87	3,070	2,479	23
TRANLABOR-D%	43,481	1.49%	39.01%	9.59%	0.17%	0.20%	7.06%	5.70%	0.05%
TRANLABOR-E	INT	0	0	0	0	0	0	0	0
TRANLABOR-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANLABOR-C	INT	0	0	0	0	0	0	0	0
TRANLABOR-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-D	INT	150,468	5,066,516	1,441,706	26,122	20,263	922,689	895,443	8,389

Allocation Allocator	SC 3 Large Com'l & Ind SC 3	NYSEG TRANS	Interruptible SC 4	FIRM SC 5	Interruptible 6I	Small Firm SC 7	Large Firm SC 8	Other SC 9, NGV & SC 14	SC 12 NonRes DG Commodity SC 12	SC 12 NonRes DG Delivery SC 12
BILL_PPGENPTXL-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPGENPTXL-C	78	2	4	308	39	1,217	101	24	2	2
BILL_PPGENPTXL-C%	0.01%	0.00%	0.00%	0.03%	0.00%	0.11%	0.01%	0.00%	0.00%	0.00%
COMMPTGENPTXL-D	0	0	0	0	0	0	0	0	0	0
COMMPTGENPTXL-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMPTGENPTXL-E	0	0	0	0	0	0	0	0	0	0
COMMPTGENPTXL-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMCOLLGENPTXL-C	16,401	0	0	0	0	0	0	0	0	0
COMMCOLLGENPTXL-C%	0.92%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPPLABOR-D	201	0	0	0	0	0	0	0	0	0
SUPPLABOR-D%	0.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPPLABOR-E	2,883	0	0	0	0	0	0	0	0	0
SUPPLABOR-E%	0.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPPLABOR-C	0	0	0	0	0	0	0	0	0	0
SUPPLABOR-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORLABOR-D	0	0	0	0	0	0	0	0	0	0
STORLABOR-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORLABOR-E	0	0	0	0	0	0	0	0	0	0
STORLABOR-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORLABOR-C	0	0	0	0	0	0	0	0	0	0
STORLABOR-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANLABOR-D	127	9	2	1,176	14	1,776	2,301	10,559	2	3
TRANLABOR-D%	0.29%	0.02%	0.00%	2.70%	0.03%	4.08%	5.29%	24.29%	0.01%	0.01%
TRANLABOR-E	0	0	0	0	0	0	0	0	0	0
TRANLABOR-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANLABOR-C	0	0	0	0	0	0	0	0	0	0
TRANLABOR-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-D	44,343	37,179	81	432,937	453	662,838	864,229	1,292	869	1,003

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Step III. Allocation									
Allocation Allocator	Total	SC 1 - Res Non Heating 1-NH	SC 1 - Res Heating 1 HT	SC 2 - Res & Commercial 2-RC	SC - 2 Industrial 2 - Ind	SC 1-RES Transportation Res NonHeat	SC 1-RES Transportation Res Heat	SC 2 Transportation Res & Comm	SC2 Transportation Industrial
DISTLABOR-D%	10,576,820	1.42%	47.90%	13.63%	0.25%	0.19%	8.72%	8.47%	0.08%
DISTLABOR-E	INT	16,661	513,470	146,531	2,647	2,247	93,740	97,988	809
DISTLABOR-E%	1,717,053	0.97%	29.90%	8.53%	0.15%	0.13%	5.46%	5.71%	0.05%
DISTLABOR-C	INT	1,245,078	16,848,736	1,697,625	16,334	163,766	3,817,855	989,053	6,683
DISTLABOR-C%	25,489,271	4.88%	66.10%	6.66%	0.06%	0.64%	14.98%	3.88%	0.03%
BILL_PPLABOR-D	INT	0	0	0	0	0	0	0	0
BILL_PPLABOR-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPLABOR-E	INT	0	0	0	0	0	0	0	0
BILL_PPLABOR-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPLABOR-C	INT	72,669	864,666	66,090	265	7,339	143,525	25,129	100
BILL_PPLABOR-C%	1,181,729	6.15%	73.17%	5.59%	0.02%	0.62%	12.15%	2.13%	0.01%
COMMPTLABOR-D	INT	0	0	0	0	0	0	0	0
COMMPTLABOR-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMPTLABOR-E	INT	0	0	0	0	0	0	0	0
COMMPTLABOR-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMCOLLABOR-C	INT	29,177	726,906	226,792	3,772	0	0	0	0
COMMCOLLABOR-C%	995,815	2.93%	73.00%	22.77%	0.38%	0.00%	0.00%	0.00%	0.00%
FUNC8LABOR-C	INT	0	0	0	0	0	0	0	0
FUNC8LABOR-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPP_PreTax-D	INT	206	(4,639)	(2,280)	(61)	82	2,207	1,626	11
SUPP_PreTax-D%	263	78.30%	-1762.88%	-866.55%	-23.16%	31.29%	838.80%	617.97%	4.07%
SUPP_PreTax-E	INT	8,258	(130,957)	(70,302)	(1,972)	2,950	79,071	58,254	384
SUPP_PreTax-E%	57,582	14.34%	-227.43%	-122.09%	-3.42%	5.12%	137.32%	101.17%	0.67%
SUPP_PreTax-C	INT	(4,485)	(35,110)	6,569	163	401	10,707	7,683	51
SUPP_PreTax-C%	1,764	-254.33%	-1990.78%	372.49%	9.25%	22.74%	607.08%	435.62%	2.87%
STOR_PreTax-D	INT	0	0	0	0	0	0	0	0
STOR_PreTax-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STOR_PreTax-E	INT	172,715	2,972,991	644,864	7,413	17,705	474,624	349,670	2,303

Allocation Allocator	SC 3 Large Com'l & Ind SC 3	NYSEG TRANS	Interruptible SC 4	FIRM SC 5	Interruptible 6I	Small Firm SC 7	Large Firm SC 8	Other SC 9, NGV & SC 14	SC 12 NonRes DG Commodity SC 12	SC 12 NonRes DG Delivery SC 12
DISTLABOR-D%	0.42%	0.35%	0.00%	4.09%	0.00%	6.27%	8.17%	0.01%	0.01%	0.01%
DISTLABOR-E	5,765	3,409	8,789	86,775	105,452	68,094	148,935	415,241	299	199
DISTLABOR-E%	0.34%	0.20%	0.51%	5.05%	6.14%	3.97%	8.67%	24.18%	0.02%	0.01%
DISTLABOR-C	25.253	727	6,241	183,098	55,367	219,762	96,409	116,918	183	183
DISTLABOR-C%	0.10%	0.00%	0.02%	0.72%	0.22%	0.86%	0.38%	0.46%	0.00%	0.00%
BILL_PPLABOR-D	0	0	0	0	0	0	0	0	0	0
BILL_PPLABOR-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPLABOR-E	0	0	0	0	0	0	0	0	0	0
BILL_PPLABOR-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPLABOR-C	86	2	4	337	43	1,331	110	27	2	2
BILL_PPLABOR-C%	0.01%	0.00%	0.00%	0.03%	0.00%	0.11%	0.01%	0.00%	0.00%	0.00%
COMMPTLABOR-D	0	0	0	0	0	0	0	0	0	0
COMMPTLABOR-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMPTLABOR-E	0	0	0	0	0	0	0	0	0	0
COMMPTLABOR-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMCOLLABOR-C	9,167	0	0	0	0	0	0	0	0	0
COMMCOLLABOR-C%	0.92%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FUNC8LABOR-C	0	0	0	0	0	0	0	0	0	0
FUNC8LABOR-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPP_PreTax-D	(138)	22	42	403	371	632	587	1,190	2	1
SUPP_PreTax-D%	-52.53%	8.34%	15.87%	153.10%	140.89%	240.26%	222.94%	452.36%	0.66%	0.27%
SUPP_PreTax-E	(4,489)	786	1,492	14,433	13,281	22,648	21,016	42,642	62	26
SUPP_PreTax-E%	-7.80%	1.36%	2.59%	25.06%	23.06%	39.33%	36.50%	74.06%	0.11%	0.04%
SUPP_PreTax-C	330	104	198	1,917	1,761	3,020	2,787	5,656	8	3
SUPP_PreTax-C%	18.74%	5.91%	11.25%	108.70%	99.88%	171.21%	158.03%	320.69%	0.47%	0.19%
STOR_PreTax-D	0	0	0	0	0	0	0	0	0	0
STOR_PreTax-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STOR_PreTax-E	14,962	4,717	8,977	86,632	79,719	135,947	126,150	255,962	373	154

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Step III. Allocation									
Allocation Allocator	Total	SC 1 - Res Non Heating 1-NH	SC 1 - Res Heating 1 HT	SC 2 - Res & Commercial 2-RC	SC - 2 Industrial 2 - Ind	SC 1-RES Transportation Res NonHeat	SC 1-RES Transportation Res Heat	SC 2 Transportation Res & Comm	SC2 Transportation Industrial
STOR_PreTax-E%	5,355,879	3.22%	55.51%	12.04%	0.14%	0.33%	8.86%	6.53%	0.04%
STOR_PreTax-C	INT	0	0	0	0	0	0	0	0
STOR_PreTax-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRAN_PreTax-D	INT	334,510	4,832,323	928,834	7,058	32,292	728,132	462,855	2,101
TRAN_PreTax-D%	6,514,876	5.13%	74.17%	14.26%	0.11%	0.50%	11.18%	7.10%	0.03%
TRAN_PreTax-E	INT	0	0	0	0	0	0	0	0
TRAN_PreTax-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRAN_PreTax-C	INT	0	0	0	0	0	0	0	0
TRAN_PreTax-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIST_PreTax-D	INT	1,654,890	17,414,661	2,263,420	(19,475)	145,434	2,233,015	716,309	(7,305)
DIST_PreTax-D%	24,623,177	6.72%	70.72%	9.19%	-0.08%	0.59%	9.07%	2.91%	-0.03%
DIST_PreTax-E	INT	76,587	897,178	132,909	(292)	6,729	120,090	38,134	(63)
DIST_PreTax-E%	149,097	51.37%	601.74%	89.14%	-0.20%	4.51%	80.54%	25.58%	-0.04%
DIST_PreTax-C	INT	(368,353)	14,481,463	12,897,086	169,600	(249,101)	(2,130,872)	7,042,490	46,652
DIST_PreTax-C%	51,225,590	-0.72%	28.27%	25.18%	0.33%	-0.49%	-4.16%	13.75%	0.09%
BILL_PP_PreTax-D	INT	0	0	0	0	0	0	0	0
BILL_PP_PreTax-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PP_PreTax-E	INT	0	0	0	0	0	0	0	0
BILL_PP_PreTax-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PP_PreTax-C	INT	(81,559)	(455,967)	199,478	3,507	(8,151)	(86,925)	134,375	1,046
BILL_PP_PreTax-C%	101,422	-80.42%	-449.57%	196.68%	3.46%	-8.04%	-85.71%	132.49%	1.03%
Comp_Pass_PreTax-D	INT	(28,369)	(248,640)	113,927	3,027	(71)	(1,846)	13	0
Comp_Pass_PreTax-D%	7,807	-363.36%	-3184.65%	1459.21%	38.77%	-0.91%	-23.65%	0.16%	0.00%
Comp_Pass_PreTax-E	INT	(399,196)	(3,498,613)	1,603,220	42,594	(1,001)	(25,983)	181	0
Comp_Pass_PreTax-E%	110,193	-362.27%	-3175.00%	1454.93%	38.65%	-0.91%	-23.58%	0.16%	0.00%
COLL-PROC_PreTax-C	INT	52,834	238,086	(140,539)	(4,812)	(211)	(5,354)	(0)	(0)
COLL-PROC_PreTax-C%	133,324	39.63%	178.58%	-105.41%	-3.61%	-0.16%	-4.02%	0.00%	0.00%
COMMCOLL_PreTax-C	INT	52,834	238,086	(140,539)	(4,812)	(211)	(5,354)	(0)	(0)

Allocation Allocator	SC 3 Large Com'l & Ind SC 3	NYSEG TRANS	Interruptible SC 4	FIRM SC 5	Interruptible 6I	Small Firm SC 7	Large Firm SC 8	Other SC 9, NGV & SC 14	SC 12 NonRes DG Commodity SC 12	SC 12 NonRes DG Delivery SC 12
STOR_PreTax-E%	0.28%	0.09%	0.17%	1.62%	1.49%	2.54%	2.36%	4.78%	0.01%	0.00%
STOR_PreTax-C	0	0	0	0	0	0	0	0	0	0
STOR_PreTax-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRAN_PreTax-D	17,366	10,620	20,657	34,311	183,504	60,937	(38,117)	(1,103,010)	529	(27)
TRAN_PreTax-D%	0.27%	0.16%	0.32%	0.53%	2.82%	0.94%	-0.59%	-16.93%	0.01%	0.00%
TRAN_PreTax-E	0	0	0	0	0	0	0	0	0	0
TRAN_PreTax-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRAN_PreTax-C	0	0	0	0	0	0	0	0	0	0
TRAN_PreTax-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIST_PreTax-D	(1,060)	(103,208)	113,042	(811,672)	1,033,742	(1,196,039)	(2,251,248)	3,440,112	1,071	(2,513)
DIST_PreTax-D%	0.00%	-0.42%	0.46%	-3.30%	4.20%	-4.86%	-9.14%	13.97%	0.00%	-0.01%
DIST_PreTax-E	(1,376)	(3,421)	(10,633)	(107,743)	(145,485)	(41,827)	(199,344)	(611,749)	(321)	(276)
DIST_PreTax-E%	-0.92%	-2.29%	-7.13%	-72.26%	-97.58%	-28.05%	-133.70%	-410.30%	-0.22%	-0.19%
DIST_PreTax-C	383,324	140,391	254,046	1,964,170	2,256,145	3,415,974	3,495,614	7,412,282	10,728	3,953
DIST_PreTax-C%	0.75%	0.27%	0.50%	3.83%	4.40%	6.67%	6.82%	14.47%	0.02%	0.01%
BILL_PP_PreTax-D	0	0	0	0	0	0	0	0	0	0
BILL_PP_PreTax-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PP_PreTax-E	0	0	0	0	0	0	0	0	0	0
BILL_PP_PreTax-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PP_PreTax-C	8,185	2,642	5,027	47,782	44,625	73,007	70,511	143,554	204	81
BILL_PP_PreTax-C%	8.07%	2.60%	4.96%	47.11%	44.00%	71.98%	69.52%	141.54%	0.20%	0.08%
Comp_Pass_PreTax-D	6,353	0	9,273	2	11	8	12,411	141,354	358	(2)
Comp_Pass_PreTax-D%	81.37%	0.00%	118.78%	0.02%	0.14%	0.10%	158.96%	1810.50%	4.59%	-0.02%
Comp_Pass_PreTax-E	89,401	0	130,496	25	155	106	174,645	1,989,150	5,038	(24)
Comp_Pass_PreTax-E%	81.13%	0.00%	118.43%	0.02%	0.14%	0.10%	158.49%	1805.16%	4.57%	-0.02%
COLL-PROC_PreTax-C	(13,870)	(0)	6,912	(0)	(0)	(0)	(0)	(0)	278	(0)
COLL-PROC_PreTax-C%	-10.40%	0.00%	5.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.21%	0.00%
COMMCOLL_PreTax-C	(13,870)	(0)	6,912	(0)	(0)	(0)	(0)	(0)	278	(0)

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Step III. Allocation									
Allocation Allocator	Total	SC 1 - Res Non Heating 1-NH	SC 1 - Res Heating 1 HT	SC 2 - Res & Commercial 2-RC	SC - 2 Industrial 2 - Ind	SC 1-RES Transportation Res NonHeat	SC 1-RES Transportation Res Heat	SC 2 Transportation Res & Comm	SC2 Transportation Industrial
COMMCOLL_PreTax-C%	133,324	39.63%	178.58%	-105.41%	-3.61%	-0.16%	-4.02%	0.00%	0.00%
FUNC8_PreTax-C	INT	0	0	0	0	0	0	0	0
FUNC8_PreTax-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPPPT-D	INT	0	0	0	0	0	0	0	0
SUPPPT-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPPPT-E	INT	0	0	0	0	0	0	0	0
SUPPPT-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPPPT-C	INT	14,245	173,252	13,233	56	1,846	33,181	5,653	24
SUPPPT-C%	241,870	5.89%	71.63%	5.47%	0.02%	0.76%	13.72%	2.34%	0.01%
STORPT-D	INT	0	0	0	0	0	0	0	0
STORPT-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORPT-E	INT	0	0	0	0	0	0	0	0
STORPT-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORPT-C	INT	0	0	0	0	0	0	0	0
STORPT-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANPT-D	INT	1,240,441	42,354,999	12,115,703	219,552	165,316	7,667,827	7,528,482	70,507
TRANPT-D%	124,872,280	0.99%	33.92%	9.70%	0.18%	0.13%	6.14%	6.03%	0.06%
TRANPT-E	INT	0	0	0	0	0	0	0	0
TRANPT-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANPT-C	INT	0	0	0	0	0	0	0	0
TRANPT-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPT-D	INT	6,527,524	222,883,145	63,756,013	1,208,518	869,934	40,350,122	39,616,852	388,104
DISTPT-D%	471,129,483	1.39%	47.31%	13.53%	0.26%	0.18%	8.56%	8.41%	0.08%
DISTPT-E	INT	0	0	0	0	0	0	0	0
DISTPT-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPT-C	INT	51,789,016	694,849,549	53,282,275	340,116	7,554,051	139,443,014	23,631,782	148,663
DISTPT-C%	989,430,225	5.23%	70.23%	5.39%	0.03%	0.76%	14.09%	2.39%	0.02%
BILL_PPPT-D	INT	0	0	0	0	0	0	0	0

Allocation Allocator	SC 3 Large Com'l & Ind SC 3	NYSEG TRANS	Interruptible SC 4	FIRM SC 5	Interruptible 6I	Small Firm SC 7	Large Firm SC 8	Other SC 9, NGV & SC 14	SC 12 NonRes DG Commodity SC 12	SC 12 NonRes DG Delivery SC 12
COMMCOLL_PreTax-C%	-10.40%	0.00%	5.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.21%	0.00%
FUNC8_PreTax-C	0	0	0	0	0	0	0	0	0	0
FUNC8_PreTax-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPPPT-D	0	0	0	0	0	0	0	0	0	0
SUPPPT-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPPPT-E	0	0	0	0	0	0	0	0	0	0
SUPPPT-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPPPT-C	14	0	0	66	0	277	23	0	0	0
SUPPPT-C%	0.01%	0.00%	0.00%	0.03%	0.00%	0.11%	0.01%	0.00%	0.00%	0.00%
STORPT-D	0	0	0	0	0	0	0	0	0	0
STORPT-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORPT-E	0	0	0	0	0	0	0	0	0	0
STORPT-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORPT-C	0	0	0	0	0	0	0	0	0	0
STORPT-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANPT-D	372,560	0	0	3,639,550	0	5,571,813	7,267,732	36,642,062	7,305	8,433
TRANPT-D%	0.30%	0.00%	0.00%	2.91%	0.00%	4.46%	5.82%	29.34%	0.01%	0.01%
TRANPT-E	0	0	0	0	0	0	0	0	0	0
TRANPT-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANPT-C	0	0	0	0	0	0	0	0	0	0
TRANPT-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPT-D	2,050,749	1,678,869	157,619	20,033,844	845,951	30,669,951	40,005,108	549	40,208	46,422
DISTPT-D%	0.44%	0.36%	0.03%	4.25%	0.18%	6.51%	8.49%	0.00%	0.01%	0.01%
DISTPT-E	0	0	0	0	0	0	0	0	0	0
DISTPT-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPT-C	215,777	44,549	198,349	5,871,082	1,767,377	4,309,000	2,694,779	3,277,768	6,539	6,539
DISTPT-C%	0.02%	0.00%	0.02%	0.59%	0.18%	0.44%	0.27%	0.33%	0.00%	0.00%
BILL_PPPT-D	0	0	0	0	0	0	0	0	0	0

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Step III. Allocation									
Allocation Allocator	Total	SC 1 - Res Non Heating 1-NH	SC 1 - Res Heating 1 HT	SC 2 - Res & Commercial 2-RC	SC - 2 Industrial 2 - Ind	SC 1-RES Transportation Res NonHeat	SC 1-RES Transportation Res Heat	SC 2 Transportation Res & Comm	SC2 Transportation Industrial
BILL_PPPT-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPPT-E	INT	0	0	0	0	0	0	0	0
BILL_PPPT-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPPT-C	INT	3,324	40,423	3,088	13	431	7,742	1,319	6
BILL_PPPT-C%	56,436	5.89%	71.63%	5.47%	0.02%	0.76%	13.72%	2.34%	0.01%
COMMCOLL_PT-C	INT	33,029	401,713	30,683	129	4,280	76,936	13,107	56
COMMCOLL_PT-C%	560,816	5.89%	71.63%	5.47%	0.02%	0.76%	13.72%	2.34%	0.01%
FUNC8PT-C	INT	0	0	0	0	0	0	0	0
FUNC8PT-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPCUSTACCT-C	INT	112,086	1,333,672	101,938	409	11,319	221,366	38,758	154
BILL_PPCUSTACCT-C%	1,822,703	6.15%	73.17%	5.59%	0.02%	0.62%	12.14%	2.13%	0.01%
COMMCOLL_CUSTACCT-C	INT	49,669	1,237,419	386,070	6,422	0	0	0	0
COMMCOLL_CUSTACCT-C%	1,695,184	2.93%	73.00%	22.77%	0.38%	0.00%	0.00%	0.00%	0.00%
SUPPO&M-D	INT	635	18,828	5,295	95	7	137	6	0
SUPPO&M-D%	25,217	2.52%	74.66%	21.00%	0.38%	0.03%	0.54%	0.03%	0.00%
SUPPO&M-E	INT	18,628	538,929	149,632	2,688	255	4,916	227	0
SUPPO&M-E%	721,304	2.58%	74.72%	20.74%	0.37%	0.04%	0.68%	0.03%	0.00%
SUPPO&M-C	INT	8,299	100,305	7,589	0	3	56	10	0
SUPPO&M-C%	116,262	7.14%	86.27%	6.53%	0.00%	0.00%	0.05%	0.01%	0.00%
STORO&M-D	INT	0	0	0	0	0	0	0	0
STORO&M-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORO&M-E	INT	8,191	78,827	3,621	0	1,532	29,508	1,362	2
STORO&M-E%	124,078	6.60%	63.53%	2.92%	0.00%	1.23%	23.78%	1.10%	0.00%
STORO&M-C	INT	0	0	0	0	0	0	0	0
STORO&M-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANO&M-D	INT	30,624	426,000	57,528	808	5,129	112,246	30,279	249
TRANO&M-D%	808,008	3.79%	52.72%	7.12%	0.10%	0.63%	13.89%	3.75%	0.03%
TRANO&M-E	INT	0	0	0	0	0	0	0	0

Allocation Allocator	SC 3 Large Com'l & Ind SC 3	NYSEG TRANS	Interruptible SC 4	FIRM SC 5	Interruptible 6I	Small Firm SC 7	Large Firm SC 8	Other SC 9, NGV & SC 14	SC 12 NonRes DG Commodity SC 12	SC 12 NonRes DG Delivery SC 12
BILL_PPPT-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPPT-E	0	0	0	0	0	0	0	0	0	0
BILL_PPPT-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPPT-C	3	0	0	15	2	65	5	1	0	0
BILL_PPPT-C%	0.01%	0.00%	0.00%	0.03%	0.00%	0.11%	0.01%	0.00%	0.00%	0.00%
COMMCOLL_PT-C	32	0	0	153	0	643	53	0	1	1
COMMCOLL_PT-C%	0.01%	0.00%	0.00%	0.03%	0.00%	0.11%	0.01%	0.00%	0.00%	0.00%
FUNC8PT-C	0	0	0	0	0	0	0	0	0	0
FUNC8PT-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPCUSTACCT-C	132	3	6	520	66	2,054	170	41	3	3
BILL_PPCUSTACCT-C%	0.01%	0.00%	0.00%	0.03%	0.00%	0.11%	0.01%	0.00%	0.00%	0.00%
COMMCOLL_CUSTACCT-C	15,604	0	0	0	0	0	0	0	0	0
COMMCOLL_CUSTACCT-C%	0.92%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPPO&M-D	208	0	0	1	0	4	0	0	0	0
SUPPO&M-D%	0.82%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%
SUPPO&M-E	5,852	0	3	27	0	145	0	0	0	0
SUPPO&M-E%	0.81%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%
SUPPO&M-C	0	0	0	0	0	0	0	0	0	0
SUPPO&M-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORO&M-D	0	0	0	0	0	0	0	0	0	0
STORO&M-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORO&M-E	0	0	0	165	0	872	0	0	0	0
STORO&M-E%	0.00%	0.00%	0.00%	0.13%	0.00%	0.70%	0.00%	0.00%	0.00%	0.00%
STORO&M-C	0	0	0	0	0	0	0	0	0	0
STORO&M-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANO&M-D	1,478	261	54	12,820	416	20,314	23,410	86,341	24	28
TRANO&M-D%	0.18%	0.03%	0.01%	1.59%	0.05%	2.51%	2.90%	10.69%	0.00%	0.00%
TRANO&M-E	0	0	0	0	0	0	0	0	0	0

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Step III. Allocation									
Allocation Allocator	Total	SC 1 - Res Non Heating 1-NH	SC 1 - Res Heating 1 HT	SC 2 - Res & Commercial 2-RC	SC - 2 Industrial 2 - Ind	SC 1-RES Transportation Res NonHeat	SC 1-RES Transportation Res Heat	SC 2 Transportation Res & Comm	SC2 Transportation Industrial
TRANO&M-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANO&M-C	INT	0	0	0	0	0	0	0	0
TRANO&M-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTO&M-D	INT	478,951	13,108,067	3,427,009	61,075	72,868	2,636,101	2,116,020	19,633
DISTO&M-D%	26,727,326	1.79%	49.04%	12.82%	0.23%	0.27%	9.86%	7.92%	0.07%
DISTO&M-E	INT	35,941	948,560	250,829	4,459	5,129	182,790	165,364	1,361
DISTO&M-E%	2,985,326	1.20%	31.77%	8.40%	0.15%	0.17%	6.12%	5.54%	0.05%
DISTO&M-C	INT	3,240,165	43,087,809	4,210,559	39,244	449,968	10,187,102	2,428,373	15,869
DISTO&M-C%	65,397,242	4.95%	65.89%	6.44%	0.06%	0.69%	15.58%	3.71%	0.02%
BILL_PPO&M-D	INT	0	0	0	0	0	0	0	0
BILL_PPO&M-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPO&M-E	INT	0	0	0	0	0	0	0	0
BILL_PPO&M-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPO&M-C	INT	172,032	2,036,815	154,333	612	17,804	347,675	58,725	232
BILL_PPO&M-C%	2,793,290	6.16%	72.92%	5.53%	0.02%	0.64%	12.45%	2.10%	0.01%
Comm_PassO&M-D	INT	844,704	25,713,338	7,166,008	129,563	100	4,611	568	0
Comm_PassO&M-D%	40,128,037	2.11%	64.08%	17.86%	0.32%	0.00%	0.01%	0.00%	0.00%
Comm_PassO&M-E	INT	11,886,525	361,833,666	100,838,829	1,823,193	1,402	64,879	7,993	0
Comm_PassO&M-E%	564,674,821	2.11%	64.08%	17.86%	0.32%	0.00%	0.01%	0.00%	0.00%
COLL-PROCO&M-C	INT	72,781	1,790,283	544,024	8,989	0	0	0	0
COLL-PROCO&M-C%	2,437,921	2.99%	73.43%	22.32%	0.37%	0.00%	0.00%	0.00%	0.00%
BILL_PPVRATE-C	INT	95,873	1,562,214	315,585	3,378	10,622	269,830	185,112	1,215
BILL_PPVRATE-C%	2,832,622	3.38%	55.15%	11.14%	0.12%	0.37%	9.53%	6.53%	0.04%
COMMCOLLREVRATE-C	INT	127,412	2,076,132	419,402	4,489	0	0	0	0
COMMCOLLREVRATE-C%	2,643,404	4.82%	78.54%	15.87%	0.17%	0.00%	0.00%	0.00%	0.00%
DISTBASE-C	INT	31,211,309	417,487,925	32,834,838	222,247	4,507,315	84,289,360	14,886,113	96,406
DISTBASE-C%	597,925,497	5.22%	69.82%	5.49%	0.04%	0.75%	14.10%	2.49%	0.02%
STORBASE-D	INT	0	0	0	0	0	0	0	0

Allocation Allocator	SC 3 Large Com'l & Ind SC 3	NYSEG TRANS	Interruptible SC 4	FIRM SC 5	Interruptible 6I	Small Firm SC 7	Large Firm SC 8	Other SC 9, NGV & SC 14	SC 12 NonRes DG Commodity SC 12	SC 12 NonRes DG Delivery SC 12
TRANO&M-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANO&M-C	0	0	0	0	0	0	0	0	0	0
TRANO&M-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTO&M-D	103,939	86,368	515	1,012,155	3,137	1,556,355	2,012,364	28,408	2,025	2,337
DISTO&M-D%	0.39%	0.32%	0.00%	3.79%	0.01%	5.82%	7.53%	0.11%	0.01%	0.01%
DISTO&M-E	9,691	5,682	14,416	143,911	172,878	114,379	246,750	682,363	493	330
DISTO&M-E%	0.32%	0.19%	0.48%	4.82%	5.79%	3.83%	8.27%	22.86%	0.02%	0.01%
DISTO&M-C	61,649	3,616	12,970	412,316	114,713	555,100	257,118	319,761	449	459
DISTO&M-C%	0.09%	0.01%	0.02%	0.63%	0.18%	0.85%	0.39%	0.49%	0.00%	0.00%
BILL_PPO&M-D	0	0	0	0	0	0	0	0	0	0
BILL_PPO&M-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPO&M-E	0	0	0	0	0	0	0	0	0	0
BILL_PPO&M-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPO&M-C	197	5	9	869	99	3,558	254	61	5	5
BILL_PPO&M-C%	0.01%	0.00%	0.00%	0.03%	0.00%	0.13%	0.01%	0.00%	0.00%	0.00%
Comm_PassO&M-D	271,661	0	390,524	70	400	388	451,430	5,141,649	13,023	0
Comm_PassO&M-D%	0.68%	0.00%	0.97%	0.00%	0.00%	0.00%	1.12%	12.81%	0.03%	0.00%
Comm_PassO&M-E	3,822,773	0	5,495,383	987	5,629	5,460	6,352,451	72,352,393	183,259	0
Comm_PassO&M-E%	0.68%	0.00%	0.97%	0.00%	0.00%	0.00%	1.12%	12.81%	0.03%	0.00%
COLL-PROCO&M-C	21,843	0	0	0	0	0	0	0	0	0
COLL-PROCO&M-C%	0.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPVRATE-C	6,721	2,551	5,092	46,916	44,225	72,970	68,121	141,910	202	83
BILL_PPVRATE-C%	0.24%	0.09%	0.18%	1.66%	1.56%	2.58%	2.40%	5.01%	0.01%	0.00%
COMMCOLLREVRATE-C	8,932	0	6,768	0	0	0	0	0	268	0
COMMCOLLREVRATE-C%	0.34%	0.00%	0.26%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%
DISTBASE-C	166,812	36,311	133,027	3,905,234	1,183,867	2,915,437	1,815,123	2,225,764	4,204	4,205
DISTBASE-C%	0.03%	0.01%	0.02%	0.65%	0.20%	0.49%	0.30%	0.37%	0.00%	0.00%
STORBASE-D	0	0	0	0	0	0	0	0	0	0

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Step III. Allocation									
Allocation Allocator	Total	SC 1 - Res Non Heating 1-NH	SC 1 - Res Heating 1 HT	SC 2 - Res & Commercial 2-RC	SC - 2 Industrial 2 - Ind	SC 1-RES Transportation Res NonHeat	SC 1-RES Transportation Res Heat	SC 2 Transportation Res & Comm	SC2 Transportation Industrial
STORBASE-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTBASE-D	INT	4,077,656	139,147,667	39,794,035	748,536	543,683	25,197,341	24,726,760	240,384
DISTBASE-D%	294,096,925	1.39%	47.31%	13.53%	0.25%	0.18%	8.57%	8.41%	0.08%
SUPPGAS-D	INT	0	0	0	0	0	0	0	0
SUPPGAS-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORGAS-D	INT	0	0	0	0	0	0	0	0
STORGAS-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANGAS-D	INT	0	0	0	0	0	0	0	0
TRANGAS-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTGAS-D	INT	0	0	0	0	0	0	0	0
DISTGAS-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPGAS-D	INT	0	0	0	0	0	0	0	0
BILL_PPGAS-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Comm_PassGAS-D	INT	866,463	29,496,905	8,446,138	153,521	0	0	0	0
Comm_PassGAS-D%	39,231,180	2.21%	75.19%	21.53%	0.39%	0.00%	0.00%	0.00%	0.00%
SUPPGAS-C	INT	0	0	0	0	0	0	0	0
SUPPGAS-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORGAS-C	INT	0	0	0	0	0	0	0	0
STORGAS-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANGAS-C	INT	0	0	0	0	0	0	0	0
TRANGAS-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTGAS-C	INT	0	0	0	0	0	0	0	0
DISTGAS-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPGAS-C	INT	0	0	0	0	0	0	0	0
BILL_PPGAS-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMCOLLGAS-C	INT	0	0	0	0	0	0	0	0
COMMCOLLGAS-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

<u>Allocation Allocator</u>	SC 3 Large Com'l & Ind SC 3	NYSEG TRANS	Interruptible SC 4	FIRM SC 5	Interruptible 6I	Small Firm SC 7	Large Firm SC 8	Other SC 9, NGV & SC 14	SC 12 NonRes DG Commodity SC 12	SC 12 NonRes DG Delivery SC 12
STORBASE-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTBASE-D	1,807,009	1,057,580	81,373	12,408,494	436,752	18,996,322	24,777,892	1,787	24,904	28,752
DISTBASE-D%	0.61%	0.36%	0.03%	4.22%	0.15%	6.46%	8.43%	0.00%	0.01%	0.01%
SUPPGAS-D	0	0	0	0	0	0	0	0	0	0
SUPPGAS-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORGAS-D	0	0	0	0	0	0	0	0	0	0
STORGAS-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANGAS-D	0	0	0	0	0	0	0	0	0	0
TRANGAS-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTGAS-D	0	0	0	0	0	0	0	0	0	0
DISTGAS-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPGAS-D	0	0	0	0	0	0	0	0	0	0
BILL_PPGAS-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Comm_PassGAS-D	262,533	0	0	0	0	0	0	0	5,621	0
Comm_PassGAS-D%	0.67%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%
SUPPGAS-C	0	0	0	0	0	0	0	0	0	0
SUPPGAS-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORGAS-C	0	0	0	0	0	0	0	0	0	0
STORGAS-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANGAS-C	0	0	0	0	0	0	0	0	0	0
TRANGAS-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTGAS-C	0	0	0	0	0	0	0	0	0	0
DISTGAS-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPGAS-C	0	0	0	0	0	0	0	0	0	0
BILL_PPGAS-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMCOLLGAS-C	0	0	0	0	0	0	0	0	0	0
COMMCOLLGAS-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

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Step III. Allocation										
Allocation Allocator	Total	SC 1 - Res Non Heating 1-NH	SC 1 - Res Heating 1 HT	SC 2 - Res & Commercial 2-RC	SC - 2 Industrial 2 - Ind	SC 1-RES Transportation Res NonHeat	SC 1-RES Transportation Res Heat	SC 2 Transportation Res & Comm	SC2 Transportation Industrial	
SUPPGAS-E SUPPGAS-E%	INT 0	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
STORGAS-E STORGAS-E%	INT 0	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DISTGAS-E DISTGAS-E%	INT 0	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
BILL_PPGAS-E BILL_PPGAS-E%	INT 0	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
Comm_PassGAS-E Comm_PassGAS-E%	INT 552,054,402	13,358,037 2.42%	413,448,006 74.89%	118,225,779 21.42%	2,137,813 0.39%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
GRT_T-F GRT_T-F%	INT 4	TRUE 25.00%	TRUE 25.00%	FALSE 0.00%	FALSE 0.00%	TRUE 25.00%	TRUE 25.00%	FALSE 0.00%	FALSE 0.00%	FALSE 0.00%
Rev_GRT Rev_GRT%	INT 3,458,692	171,425 4.96%	2,793,303 80.76%	0 0.00%	0 0.00%	18,708 0.54%	475,256 13.74%	0 0.00%	0 0.00%	0 0.00%
MuniTax_T-F MuniTax_T-F%	INT 7	TRUE 14.29%	TRUE 14.29%	TRUE 14.29%	TRUE 14.29%	FALSE 0.00%	FALSE 0.00%	FALSE 0.00%	FALSE 0.00%	FALSE 0.00%
Rev_MuniTax Rev_MuniTax%	INT 3,770,914	113,256 3.00%	2,837,456 75.25%	747,650 19.83%	12,462 0.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
SUPPREVREQ-D SUPPREVREQ-D%	INT 25,942	656 2.53%	19,450 74.98%	5,372 20.71%	97 0.37%	7 0.03%	138 0.53%	6 0.02%	0 0.00%	0 0.00%
SUPPREVREQ-E SUPPREVREQ-E%	INT 929,361	23,797 2.56%	697,670 75.07%	191,344 20.59%	3,442 0.37%	260 0.03%	4,948 0.53%	229 0.02%	0 0.00%	0 0.00%
SUPPREVREQ-C SUPPREVREQ-C%	INT 123,263	8,780 7.12%	106,063 86.05%	7,880 6.39%	1 0.00%	25 0.02%	434 0.35%	75 0.06%	0 0.00%	0 0.00%
STORREVREQ-D STORREVREQ-D%	INT 0	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
STORREVREQ-E STORREVREQ-E%	INT 5,578,515	141,037 2.53%	4,182,545 74.98%	1,155,123 20.71%	20,811 0.37%	1,562 0.03%	29,693 0.53%	1,374 0.02%	2 0.00%	2 0.00%

<u>Allocation Allocator</u>	SC 3 Large Com'l & Ind SC 3	NYSEG TRANS	Interruptible SC 4	FIRM SC 5	Interruptible 61	Small Firm SC 7	Large Firm SC 8	Other SC 9, NGV & SC 14	SC 12 NonRes DG Commodity SC 12	SC 12 NonRes DG Delivery SC 12
SUPPGAS-E	0	0	0	0	0	0	0	0	0	0
SUPPGAS-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORGAS-E	0	0	0	0	0	0	0	0	0	0
STORGAS-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTGAS-E	0	0	0	0	0	0	0	0	0	0
DISTGAS-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPGAS-E	0	0	0	0	0	0	0	0	0	0
BILL_PPGAS-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Comm_PassGAS-E	4,644.282	0	0	0	0	0	0	0	240,485	0
Comm_PassGAS-E%	0.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.00%
GRT_T-F	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE
GRT_T-F%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Rev_GRT	0	0	0	0	0	0	0	0	0	0
Rev_GRT%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MuniTax_T-F	TRUE	FALSE	TRUE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	TRUE
MuniTax_T-F%	14.29%	0.00%	14.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	14.29%
Rev_MuniTax	25,979	0	34,071	0	0	0	0	0	0	40
Rev_MuniTax%	0.69%	0.00%	0.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUPPREVREQ-D	211	0	0	1	0	4	0	0	0	0
SUPPREVREQ-D%	0.81%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%
SUPPREVREQ-E	7,493	0	3	28	0	147	0	0	0	0
SUPPREVREQ-E%	0.81%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%
SUPPREVREQ-C	0	0	0	1	0	4	0	0	0	0
SUPPREVREQ-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORREVREQ-D	0	0	0	0	0	0	0	0	0	0
STORREVREQ-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORREVREQ-E	45,324	0	0	166	0	880	0	0	0	0
STORREVREQ-E%	0.81%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
HISTORIC YEAR ENDING DECEMBER 31, 2007

Step III. Allocation									
Allocation Allocator	Total	SC 1 - Res Non Heating 1-NH	SC 1 - Res Heating 1 HT	SC 2 - Res & Commercial 2-RC	SC - 2 Industrial 2 - Ind	SC 1-RES Transportation Res NonHeat	SC 1-RES Transportation Res Heat	SC 2 Transportation Res & Comm	SC2 Transportation Industrial
STORREVREQ-C	INT	0	0	0	0	0	0	0	0
STORREVREQ-C%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANREVREQ-D	INT	152,788	4,581,161	1,223,773	21,938	21,392	862,603	750,918	6,998
TRANREVREQ-D%	12,870,355	1.19%	35.59%	9.51%	0.17%	0.17%	6.70%	5.83%	0.05%
DISTREVREQ-D	INT	1,168,546	36,559,130	9,949,374	184,310	164,635	6,865,066	6,136,437	58,901
DISTREVREQ-D%	75,601,001	1.55%	48.36%	13.16%	0.24%	0.22%	9.08%	8.12%	0.08%
DISTREVREQ-E	INT	42,405	1,143,550	301,035	5,365	5,996	217,980	197,868	1,630
DISTREVREQ-E%	3,586,204	1.18%	31.89%	8.39%	0.15%	0.17%	6.08%	5.52%	0.05%
DISTREVREQ-C	INT	8,814,217	117,914,809	9,975,988	78,755	1,249,930	25,347,909	5,069,581	32,754
DISTREVREQ-C%	172,272,783	5.12%	68.45%	5.79%	0.05%	0.73%	14.71%	2.94%	0.02%
BILL_PPREVREQ-D	INT	0	0	0	0	0	0	0	0
BILL_PPREVREQ-D%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPREVREQ-E	INT	0	0	0	0	0	0	0	0
BILL_PPREVREQ-E%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMCOLLREVREQ-C	INT	87,480	2,152,144	643,970	10,647	40	714	119	1
COMMCOLLREVREQ-C%	2,920,993	2.99%	73.68%	22.05%	0.36%	0.00%	0.02%	0.00%	0.00%
BILL_PPREVREQ-C	INT	193,269	2,287,453	170,332	676	19,897	388,175	64,511	255
BILL_PPREVREQ-C%	3,130,081	6.17%	73.08%	5.44%	0.02%	0.64%	12.40%	2.06%	0.01%

<u>Allocation Allocator</u>	<u>SC 3 Large Com'l & Ind SC 3</u>	<u>NYSEG TRANS</u>	<u>Interruptible SC 4</u>	<u>FIRM SC 5</u>	<u>Interruptible 61</u>	<u>Small Firm SC 7</u>	<u>Large Firm SC 8</u>	<u>Other SC 9, NGV & SC 14</u>	<u>SC 12 NonRes DG Commodity SC 12</u>	<u>SC 12 NonRes DG Delivery SC 12</u>
STORREVREQ-C	0	0	0	0	0	0	0	0	0	0
STORREVREQ-C%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANREVREQ-D	37,336	266	55	361,181	424	553,621	719,010	3,575,329	723	839
TRANREVREQ-D%	0.29%	0.00%	0.00%	2.81%	0.00%	4.30%	5.59%	27.78%	0.01%	0.01%
DISTREVREQ-D	358,391	256,725	15,538	3,039,094	83,340	4,659,489	6,059,739	29,124	6,093	7,070
DISTREVREQ-D%	0.47%	0.34%	0.02%	4.02%	0.11%	6.16%	8.02%	0.04%	0.01%	0.01%
DISTREVREQ-E	11,663	6,812	17,419	172,672	207,812	136,961	296,111	819,936	593	398
DISTREVREQ-E%	0.33%	0.19%	0.49%	4.81%	5.79%	3.82%	8.26%	22.86%	0.02%	0.01%
DISTREVREQ-C	93,777	8,364	34,649	1,047,885	306,150	1,058,951	554,805	681,952	1,146	1,162
DISTREVREQ-C%	0.05%	0.00%	0.02%	0.61%	0.18%	0.61%	0.32%	0.40%	0.00%	0.00%
BILL_PPREVREQ-D	0	0	0	0	0	0	0	0	0	0
BILL_PPREVREQ-D%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPREVREQ-E	0	0	0	0	0	0	0	0	0	0
BILL_PPREVREQ-E%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMCOLLREVREQ-C	25,870	0	0	1	0	6	0	0	0	0
COMMCOLLREVREQ-C%	0.89%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILL_PPREVREQ-C	218	5	10	946	109	3,867	279	67	5	5
BILL_PPREVREQ-C%	0.01%	0.00%	0.00%	0.03%	0.00%	0.12%	0.01%	0.00%	0.00%	0.00%

Date of Request: 6/6/2008

Request No. AJR-1

NMPC Req. No. NM 25 DPS-25 AJR-1

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
Case 08-G-0609 Gas Rate Case
Request for Information

FROM: Aric Rider

Request: Sales Forecast, Jay Bayanker

1. Please provide a copy of Mr. Bayanker's Forecast Models electronically, with calculations, workpapers, and input data in fully accessible formats, without restrictions.
2. Provide a copy of Mr. Bayanker's weather normalization adjustment or weather variable as described on page 8 of his filed testimony, including but not limited to:
 - a. the historic meter reading schedule,
 - b. the development of normal billing cycle heating degree days,
 - c. the actual billing heating degree days,
 - d. identify which classes are weather adjusted on a billing cycle basis,
 - e. identify which classes were adjusted on a calendar basis,
 - f. the forecast meter reading schedule for the linking period, and
 - g. the forecast meter reading schedule for the rate year.
3. Provide the 30-year monthly heating degree day history used to weather normalize the data in the historic test year.
4. Reference to 3 above, have there been any changes in the methodology used to weather normalize NMPC's sales data in this filing from the previous rate proceeding? If so describe each change and provide the reason(s) for the change.
5. Provide the information obtained from Moody's economy.com as cited on page 9 of Mr. Bayanker's filed testimony.
6. Identify the historical monthly use per customer by month (as cited on page 7 of Mr. Bayanker's filed testimony) for each forecast service classification (as listed on Exhibit JB-1) and subclass (heat, non-heat, and industrial where applicable).
7. Identify the forecast customer growth by month for each service classification (as listed on Exhibit JB-1) and subclass (heat, non-heat, and industrial where applicable) from the end of the test year to the end of the rate year.

8. Identify each independent variable used to model the forecast as cited on page 7 of Mr. Bayanker's filed testimony. Include all workpapers showing the source and derivation of each independent variable.
9. Is the company aware of any significant customer changes (either increases or decreases) that will occur in the linking period or the rate year? (For example, a large industrial customer plans to shut down, or an interruptible customer plans to switch to firm service.) If so, describe each instance, the nature of the change, the number of customers, and the applicable service class.
10. Provide the total monthly number of customers for each service classification (as listed on Exhibit JB-1) and subclass (heat, non-heat, and industrial where applicable) from January 2003 to most recent month available. Please identify where the data is not consistent (i.e., new billing system cycles or regrouped service classes).
11. Provide the monthly weather normalized volumes in each service classification (as listed on Exhibit JB-1) and subclass (heat, non-heat, and industrial where applicable) from January 2003 to most recent month available. Please identify where the data is not consistent (i.e., new billing system cycles or regrouped service classes).
12. Provide the monthly actual volumes in each service classification (as listed on Exhibit JB-1) and subclass (heat, non-heat, and industrial where applicable) from January 2003 to most recent month available. Please identify where the data is not consistent (i.e., new billing system cycles or regrouped service classes).
13. Define the term "customer" and explain how the company derives the monthly count.
14. The numbers of customers are stated as monthly counts. Do they represent the actual calendar end of month count or working day end of month?
15. Are the customer counts updated on a real time basis (Ex.: If a customer cancels service is the company's system automatically updated)?
16. Can a customer have more than one account? If so, would that customer pay more than one minimum charge?
17. Identify all known reasons why a monthly tally of bills rendered in a service classification will differ from the tally of customers in the same service classification.

18. Does NMPC provide any report(s) to the Commission that identifies the monthly number of customers by service classification (as listed on Exhibit JB-1) and subclass (heat, non-heat, and industrial where applicable)? If so, what is the source document for this information? (Are all customers accounted for - low income customers, economic development, etc.?)
19. Does NMPC develop any internal report(s) that identifies the monthly number of customers by service classification (as listed on Exhibit JB-1) and subclass (heat, non-heat, and industrial where applicable)? If so, please provide a copy of the summary page for the previous 12 months and identify the source of the information. (Are all customers accounted for - low income customers, economic development, etc.?)
20. Does NMPC collect billing data by block (both therms and revenue data)? If so, provide all the data by month and usage block for each of service classification (as listed on Exhibit JB-1) and subclass (heat, non-heat, and industrial where applicable) for the test year.
21. Do the reported customer counts include meters that are locked, or not flowing gas? If so, can the company exclude the customer counts that are not flowing gas, or have a closed meter?

Where applicable in responding to questions 1-21 above, provide the response in fully accessible formats without restrictions; i.e., not pdf files, but excel or whatever program was used to provide the response.

Response:

1. Please refer to the following attachments: excel workbooks, (1.) Actuals1992-2008.xls (containing historical data by rate and revenue class and selected independent variables. (2.) Heating Degree Days.xls (containing the historical and forecast heating degree days as used in the models) (3.) Model Details.xls (containing specification details of all models including construction of input variables) to be used in conjunction with workpapers.
2. The weather variables used are contained in the excel workbook Heating Degree Days.xls. (a.) excel workbook mtrrdschdl.xls. which contains the batch specific days between reads used in compiling the heating degree days. (b.) excel workbook DailyTNormalHistory.xls (c.) excel workbook Heating Degree Days.xls (d. & e.) excel workbook ModelDetails.xls (f. & g.) excel workbook mtrrdschdl.xls.
3. The data in the "historic test year" is not weather normalized.

4. NMPC's sales data in this filing has not been "weather normalized". The forecast models estimate the impact of weather on the dependent variables simultaneously along with the impact of the non weather related independent variables. The forecasts are conditional on weather variables that are nominally defined as "normal".
5. The excel workbook ModelDetails.xls contains the data used from Moody's economy.com. In addition attached also are selected Upstate NY MSA writeups in pdf files.
6. See attachment Actuals1992_2008.xls
7. The forecasted monthly data is presented in the following excel workbooks:
ForecastBeforeEfficiency&MarketingAdjustments.xls and
SalesForecastafterEfficiency&MarketingAdjustments.xls
8. Attached excel workbooks as follows: ModelDetails.xls, Actuals1992_2008.xls, Heating Degree Days.xls
9. The delivery forecasts presented in this filing do not consider individual cases of customer growth or decline. The only explicit adjustments made are as per the SC9 contracts that forecast migration to the SC6 Interruptible rate.
10. As per attached excel workbooks. Data inconsistencies are handled in the context of model estimation through the use of dummy variables identified in the excel workbook ModelDetails.xls
11. As per attached excel workbook WeatherNormal.xls
12. As per attached excel workbook Actuals1992_2008.
13. The term customer is defined in the Company's tariff PSC No. 219 Gas on Leaf 11 Rule 1.3. The term customer means an individual, firm, partnership, corporation, association, municipality, or governmental body lawfully receiving service from the Company. The Company has 20 bill groups which each have a scheduled read date. The Company's billing system counts the number of active accounts at a point in time when Bill Group 19 is being read.
14. The Customer count is based on the number of customers at the point in time Bill Group 19 is being read which is dependent on the Company's meter reading schedule.
15. Yes
16. Yes. Pursuant to Rule 12.1 of the Company's Gas Tariff PSC No. 219 Gas –

“Gas will be supplied to each building or premises through a single meter, except where, for reasons of Company economy, conditions on the Company’s distribution system, improvements of service conditions, or volume of the customer’s requirements, the Company elects to install more than one meter.” If the Company elects to install more than one meter due to the exceptions noted above, the Customer would pay only one minimum charge. Otherwise, the customer pays a minimum charge for each meter.

Additionally, Rule 2.2.4 of the Company’s tariff provides for “The applicant will be required to make separate applications for each point of delivery and metering point, or for each class of service at each separate residence, apartments, business, building or location for which service is desired. The customer would pay a separate minimum charge for each application for service.

17. 1) The number of customers is a count of active accounts at a point in time. The number of bills is simply the number of bills issued for the month; therefore, there is a slight timing difference between customers and bills.
2) Also, the number of bills can be impacted by cancellations/rebills. For example if a customer is issued a bill in month 1 which is later cancelled within the same month, but the rebill doesn’t happen until month 2, the number of bills for that customer will be zero, however, the customer count will be 1.
18. The Company issues a LDC gas data report to the PSC every month containing customers. An example of this report for April 2008 is attached.
19. The Company’s Gas Revenue Statistics file for twelve months ending April 2008 and for each month within that period is attached. This report matches to the Company’s books and records with the exception that the estimate of customers done for “calendar month billed accounts” for the closing of the Company’s books by Day 2 has been eliminated and replaced by actual counts. This information includes all customers.
20. The Company does not collect billing data by block. However, the Company does have bill frequency data for each class for each month which shows the number of bills using 0-3 therms, the number using 4-10 therms etc.
22. The counts would include meters that are not flowing gas for a short period of time. Once the account is scheduled to be physically shut off, the counts would exclude these customers.

Name of Respondent:

Jay Bayanker

Date of Reply:

6/16/08

	Jan-1992	Feb-1992	Mar-1992	Apr-1992	May-1992	Jun-1992	Jul-1992	Aug-1992	Sep-1992	Oct-1992	Nov-1992	Dec-1992	Jan-1993	Feb-1993	Mar-1993	Apr-1993
SC1 Res Non Heat	77489	77517	77437	77857	77578	77174	76929	76691	76765	76826	76996	77092	77379	77615	77112	76587
SC1 Res Heat	369023	369639	370121	369769	369604	369206	369230	369175	369849	371383	373233	374719	375846	376945	378021	378334
SC2 Res Non Heat	104	104	103	101	101	101	100	100	100	100	101	100	100	99	98	99
SC2 Res Heat	503	512	515	514	511	505	504	501	507	509	511	509	512	517	520	518
SC2 Comm Non Heat	7655	7635	7621	7610	7588	7557	7536	7522	7528	7553	7570	7597	7614	7629	7638	7629
SC2 Comm Heat	31760	31817	31806	31806	31739	31597	31492	31421	31400	31589	31826	31993	32101	32185	32225	32188
SC2 Industrial	227	223	222	221	220	217	218	215	212	209	211	213	214	214	214	212
SC3 Comm Non Heat	6	6	6	6	6	6	5	5	7	7	7	5	5	5	5	5
SC3 Comm Heat	26	24	24	24	24	24	25	24	23	23	23	23	24	26	26	24
SC3 Industrial	14	14	14	15	15	14	14	14	18	16	14	14	16	14	15	14
SC4 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	1	0	1	2
SC5 Firm	161	166	166	165	164	166	167	166	166	164	163	159	151	150	153	152
SC6 Interruptible	43	43	43	43	43	40	37	36	35	35	35	36	36	36	33	34
SC7 Firm	455	452	460	458	458	393	391	393	400	400	404	409	418	418	418	424
SC8 Trans includes STBY	47	49	48	49	49	50	50	52	53	54	54	54	56	56	56	57
SC1 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC10 Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
SC9 Special Contracts	7	7	7	7	8	8	9	9	9	9	9	9	9	9	9	9
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

[illegible]

Dec-1994	Jan-1995	Feb-1995	Mar-1995	Apr-1995	May-1995	Jun-1995	Jul-1995	Aug-1995	Sep-1995	Oct-1995	Nov-1995	Dec-1995	Jan-1996	Feb-1996	Mar-1996	Apr-1996	May-1996	Jun-1996
53362	53423	53446	53425	53363	53241	53021	52812	51658	45432	44991	42877	42885	42988	43097	43256	43428	43287	43070
415358	416925	418033	418400	418160	417756	417163	416889	417977	424843	426630	430381	432642	434127	435057	435664	435277	434685	433999
39	39	38	38	39	40	40	39	39	37	36	37	37	38	38	37	35	35	34
546	550	545	542	541	543	539	535	535	548	555	555	552	554	556	556	550	546	542
2801	2819	2820	2835	2826	2826	2845	2823	2890	2638	2614	2568	2571	2591	2599	2609	2619	2634	2633
37912	38168	38299	38320	38272	38128	38030	37921	37801	37984	38098	38320	38628	38828	38899	38939	38892	38935	38657
210	210	207	209	207	203	203	204	204	203	203	197	197	196	195	192	193	191	190
1	1	1	1	1	1	1	1	1	1	1	1	1	2	2	2	2	1	1
22	24	23	24	23	26	27	26	31	29	28	34	29	29	30	29	27	28	26
15	16	20	17	19	17	17	17	16	16	16	14	16	15	12	14	13	13	13
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Jul-1996	Aug-1996	Sep-1996	Oct-1996	Nov-1996	Dec-1996	Jan-1997	Feb-1997	Mar-1997	Apr-1997	May-1997	Jun-1997	Jul-1997	Aug-1997	Sep-1997	Oct-1997	Nov-1997	Dec-1997	Jan-1998
42987	42602	41239	40634	39609	39652	39653	40465	41049	40906	40845	40697	40494	40302	41840	40927	40947	41071	41156
433554	430091	424904	438060	441503	443717	445037	445098	444473	444119	443449	442644	441945	435154	441476	445336	445956	447725	448784
35	35	34	34	31	32	32	32	33	33	32	31	30	30	30	29	31	31	32
541	525	527	540	548	543	542	542	537	533	533	527	523	516	535	523	522	524	526
2627	2622	2538	2539	2503	2482	2502	2504	2508	2500	2485	2464	2454	2441	2495	2446	2434	2427	2423
38585	38217	37269	38627	38995	39060	39094	39106	39096	38898	38794	38475	38206	37645	37331	38133	38251	38433	38522
190	189	177	186	185	185	187	185	180	178	174	173	172	169	170	169	167	172	166
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454	453	455	466	484	501	521	527	535	546	557	554	556	559	584	604	609	607	601
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Feb-1998	Mar-1998	Apr-1998	May-1998	Jun-1998	Jul-1998	Aug-1998	Sep-1998	Oct-1998	Nov-1998	Dec-1998	Jan-1999	Feb-1999	Mar-1999	Apr-1999	May-1999	Jun-1999	Jul-1999	Aug-1999
41201	41228	41150	40680	38639	40724	40627	40617	40694	40719	40857	40996	40008	41060	41057	41374	41936	41057	41057
449413	449678	449426	440228	426394	446928	446250	446325	447971	450147	451743	453269	452527	452660	452555	452093	452571	452551	452515
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525	521	508	494	486	486	481	475	479	487	486	481	456	490	480	469	463	470	470
2413	2404	2398	2384	2254	2367	2365	2375	2362	2350	2333	2327	2210	2404	2306	2240	2263	2200	2200
38434	38349	38124	37243	35684	37292	37020	36911	37006	37117	36947	36897	35169	35509	35469	35135	35704	35539	35050
164	163	163	162	137	157	156	158	159	157	157	155	146	170	151	141	155	150	150
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627	637	635	636	638	639	647	652	653	655	675	681	687	756	713	817	709	715	712
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212	303	317	328	333	347	362	372	378	395	419	460	490	561	702	682	832	1016	1662
9	8	10	9	9	13	13	16	20	19	20	22	8	0	24	0	0	0	0
398	471	499	542	563	555	580	588	616	656	704	759	399	33	800	35	38	40	46
93	100	109	103	102	109	119	122	133	144	151	157	167	196	182	202	218	299	300
1128	1176	1255	1319	1282	1365	1444	1541	1681	1787	1995	2085	2453	3083	2790	3482	3790	4089	4239
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Sep-1999	Oct-1999	Nov-1999	Dec-1999	Jan-2000	Feb-2000	Mar-2000	Apr-2000	May-2000	Jun-2000	Jul-2000	Aug-2000	Sep-2000	Oct-2000	Nov-2000	Dec-2000	Jan-2001	Feb-2001	Mar-2001
41057	40756	40869	40875	41080	41140	41149	41085	40811	40646	40553	40619	40661	40597	40578	40492	40399	40381	40304
452515	450952	452571	453639	454931	455638	455705	455441	453502	451937	451523	451490	451051	449246	449557	448979	446387	446684	445659
32	34	34	34	38	39	39	43	44	47	48	46	105	47	49	47	49	49	51
470	478	482	490	492	494	501	507	502	512	515	512	514	522	521	530	535	536	540
2200	2154	2159	2162	2169	2169	2160	2159	2150	2133	2128	2145	2138	2121	2092	2080	2064	2054	2054
34990	34678	34591	34683	34850	34943	34909	34713	34416	34269	34211	34134	34301	34551	34839	34878	34861	34872	34890
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23	23	22	23	22	21	21	21	21	21	21	21	21	21	20	19	19	19	19
712	703	702	712	709	711	712	712	712	707	700	701	690	690	681	699	699	696	696
59	59	58	59	60	62	62	61	60	60	60	60	60	60	61	61	60	61	63
110	109	112	109	114	115	114	124	244	315	315	327	370	514	550	611	716	719	732
2358	3115	3128	3407	3386	3364	3323	3359	4441	5408	5553	5857	7142	10814	12190	14014	17171	17231	18335
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304	318	318	329	329	333	332	341	346	352	346	345	339	351	373	388	405	408	406
4319	4471	4766	4972	4987	4980	5006	5121	5204	5144	5091	5113	4983	5132	5170	5322	5429	5423	5413
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Apr-2001	May-2001	Jun-2001	Jul-2001	Aug-2001	Sep-2001	Oct-2001	Nov-2001	Dec-2001	Jan-2002	Feb-2002	Mar-2002	Apr-2002	May-2002	Jun-2002	Jul-2002	Aug-2002	Sep-2002	Oct-2002
40238	39961	39758	39666	39682	39652	39397	39398	39294	39204	39215	39168	39068	38815	38567	38260	38311	38363	38409
444883	442497	439230	437100	435644	433247	428884	424380	424451	423920	424369	424786	423317	420473	417813	414919	414285	415279	416670
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2072	2054	2039	2042	2025	2010	1989	1959	2007	1984	1982	1984	2005	1991	1991	1993	2001	1974	1986
34736	34379	34189	33947	33536	33310	33216	32825	33659	33404	33114	33045	32976	32773	32506	32301	32283	32311	32556
155	153	151	149	144	144	139	142	142	142	141	138	137	137	138	137	136	137	140
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192	194	181	180	179	180	182	180	178	177	177	177	177	175	175	176	175	175	174
19	19	18	18	16	15	17	17	17	17	17	17	17	17	17	17	17	17	17
703	707	716	715	656	660	664	663	560	586	610	618	618	611	604	608	612	616	615
63	57	59	59	59	59	58	58	59	59	59	60	59	58	58	56	55	55	54
744	783	873	927	981	1072	1317	1397	1414	1474	1466	1441	1432	1483	1557	1796	1817	1740	1760
18488	19379	21958	23724	25202	26211	34515	40646	41630	43045	43222	43045	43911	45989	47746	50242	51204	50846	51771
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399	404	409	408	426	439	454	489	435	452	465	471	468	474	479	473	475	494	493
5476	5499	5501	5606	5901	6108	6532	7193	6652	7038	7354	7419	7348	7368	7441	7491	7508	7521	7604
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Nov-2002	Dec-2002	Jan-2003	Feb-2003	Mar-2003	Apr-2003	May-2003	Jun-2003	Jul-2003	Aug-2003	Sep-2003	Oct-2003	Nov-2003	Dec-2003	Jan-2004	Feb-2004	Mar-2004	Apr-2004	May-2004
38395	38381	38348	38172	37919	37577	37225	37119	36868	36873	36924	37009	37031	37057	37087	37049	37002	36907	36693
417096	417349	416994	415105	412575	409289	406670	405899	404131	402700	403296	405751	406992	407415	407773	408196	408718	408345	407654
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541	540	547	551	554	558	559	555	554	554	549	559	560	562	563	569	571	568	563
1975	1983	1975	1979	1983	1984	2006	2005	1997	2008	1996	1999	2001	2015	2022	2027	2023	2002	2002
32772	32896	33042	33051	32951	32784	32598	32390	32188	32066	32054	32441	32511	32651	32766	32808	32792	32635	32414
143	139	138	136	135	138	138	137	133	131	131	132	134	133	130	133	132	132	132
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17	17	17	17	17	17	16	16	16	16	16	15	15	15	15	15	15	16	16
619	622	624	627	630	622	620	612	624	622	623	622	636	647	651	650	646	649	649
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1815	1875	1894	2071	2302	2502	2601	2603	2697	2808	2800	2768	2766	2761	2794	2783	2763	2755	2745
53551	54544	55625	58010	60548	63175	64397	64404	65522	67294	67485	67129	67159	68151	69051	68864	68367	67957	67440
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501	505	498	501	501	503	485	486	486	483	473	469	455	448	448	447	450	469	472
7691	7747	7704	7773	7848	7919	7879	7889	7975	8062	8040	8093	8240	8273	8312	8300	8302	8328	8340
45	48	47	48	47	44	41	41	42	44	44	45	44	45	47	46	45	43	42
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Jun-2004	Jul-2004	Aug-2004	Sep-2004	Oct-2004	Nov-2004	Dec-2004	Jan-2005	Feb-2005	Mar-2005	Apr-2005	May-2005	Jun-2005	Jul-2005	Aug-2005	Sep-2005	Oct-2005	Nov-2005	Dec-2005
36578	36503	36639	36562	36656	36713	36716	36747	36825	36836	36705	36537	36376	36294	36307	36301	36423	36456	36538
407428	407774	408431	408560	409956	411734	413347	414885	416571	418458	418539	417968	417371	417352	418232	418773	420523	422038	424003
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559	561	556	564	572	573	575	583	586	588	592	590	584	585	579	588	590	600	616
1993	1989	2005	1985	1974	1983	1993	1997	1996	2011	2013	2015	2003	2010	2011	1979	1968	1963	1968
32250	32082	32041	32021	32368	32694	32966	33121	33244	33292	33153	32966	32766	32697	32486	31982	32186	32541	32853
134	133	134	132	133	133	135	133	133	135	135	136	134	134	133	133	137	139	140
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54	54	53	53	53	53	53	53	53	52	52	52	53	53	53	53	53	52	52
2713	2677	2672	2686	2700	2698	2685	2621	2580	2528	2486	2451	2418	2390	2380	2391	2401	2396	2367
66659	65965	65414	65546	66018	65999	65945	65177	64181	62608	61741	61108	60557	60024	59681	59618	59536	59603	59651
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105	103	105	104	103	106	107	108	107	107	106	106	105	106	111	111	115	116	115
474	482	475	479	482	478	471	468	468	462	456	457	461	456	465	476	480	478	475
8318	8326	8307	8321	8305	8397	8431	8417	8364	8301	8223	8228	8182	8156	8335	8838	8952	8896	8854
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0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1
1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
20	20	20	20	20	20	19	20	20	20	19	19	19	17	16	16	16	16	16
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Jan-2006	Feb-2006	Mar-2006	Apr-2006	May-2006	Jun-2006	Jul-2006	Aug-2006	Sep-2006	Oct-2006	Nov-2006	Dec-2006	Jan-2007	Feb-2007	Mar-2007	Apr-2007	May-2007	Jun-2007	Jul-2007
36563	36597	36503	36417	36242	36063	35819	35768	35559	35473	35413	35397	35361	35348	35139	34938	34555	34399	34271
425794	427883	428395	427827	427145	426091	424457	422812	420873	421026	421197	421076	421049	420625	419629	417947	415183	414028	413085
66	68	66	68	66	68	64	65	65	65	67	67	68	68	69	69	69	65	64
627	632	637	638	636	630	618	595	593	607	609	616	616	616	612	613	599	599	589
1953	1959	1956	1962	1950	1949	1932	1916	1876	1846	1841	1826	1816	1808	1791	1788	1767	1759	1741
32937	33055	33141	32935	32712	32422	31913	31206	30780	30557	30582	30583	30566	30563	30405	30247	29815	29396	29144
138	139	141	139	139	136	137	134	132	132	132	135	135	137	134	130	131	129	129
2	2	2	2	2	2	2	2	3	3	3	3	3	3	3	3	3	3	3
39	39	37	37	36	35	32	32	30	30	29	31	34	35	37	36	36	33	27
9	9	8	8	7	7	7	7	7	7	8	8	8	8	7	7	7	7	7
3	3	3	3	3	3	2	2	2	2	2	2	2	2	2	2	2	2	2
167	167	166	165	166	168	167	167	168	168	167	168	167	167	167	168	168	169	170
18	18	18	18	19	20	21	21	21	21	21	21	21	21	21	21	21	21	20
630	629	626	626	628	624	627	630	629	631	632	635	637	637	639	643	646	646	663
52	54	53	53	54	53	54	54	54	54	54	54	54	54	54	54	55	55	55
2323	2276	2266	2257	2228	2203	2274	2406	2677	2898	2978	3097	3157	3226	3364	3510	3664	3666	3723
58628	57042	56548	56378	55794	55443	56095	57847	60425	62355	63703	65135	66281	67494	68565	69768	70948	71118	71518
9	0	8	8	8	8	12	12	12	13	13	13	14	14	13	13	13	13	14
113	109	110	105	108	107	115	136	144	147	148	153	163	166	170	170	170	173	178
476	467	466	464	462	460	479	501	523	554	563	575	577	582	590	593	603	609	632
8783	8680	8553	8534	8530	8627	8992	9663	10093	10636	10797	10990	11112	11191	11304	11318	11507	11717	11844
43	43	43	42	42	41	40	41	46	50	51	47	47	46	47	48	49	49	51
3	3	3	3	3	3	3	3	3	3	3	2	2	2	2	2	1	1	1
1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
15	15	15	15	15	14	12	12	12	12	12	12	12	12	12	12	12	12	12
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1

Aug-2007	Sep-2007	Oct-2007	Nov-2007	Dec-2007	Jan-2008	Feb-2008	Mar-2008
34188	34024	33982	34040	33828	33646	33515	33340
412000	410983	411881	413217	411437	410294	408796	407305
65	66	66	67	65	84	66	65
583	581	574	581	585	582	575	570
1749	1723	1707	1691	1687	1680	1672	1658
29016	28901	28961	29114	29089	29008	28931	28733
131	130	130	132	132	133	110	112
3	3	3	3	3	3	3	3
26	26	25	24	23	22	23	23
7	7	7	7	7	7	7	7
2	2	2	2	2	2	2	2
167	163	159	157	157	157	158	158
21	21	21	21	21	21	21	22
667	662	663	659	659	661	659	660
55	54	54	54	54	54	54	54
3862	4058	4124	4166	4384	4577	4754	4888
72743	74324	74820	75767	78798	81165	83391	84920
14	14	14	14	15	15	15	16
183	186	188	190	193	202	204	210
639	647	655	670	670	671	685	693
11930	12049	12211	12335	12546	12649	12801	12961
51	53	55	56	57	56	57	57
1	0	1	1	1	1	1	1
1	1	1	1	1	1	1	1
1	1	1	1	1	1	1	1
12	12	12	12	12	12	12	10
1	1	1	1	1	1	1	1

	Jan-1992	Feb-1992	Mar-1992	Apr-1992	May-1992	Jun-1992	Jul-1992
SC1 Res Non Heat	5204072	5533473	4753584	4069091	2490020	1569544	1229864
SC1 Res Heat	80085036	85470105	75348440	61077780	36421428	17903102	11194728
SC2 Res Non Heat	53567	47834	66791	32738	23597	20602	8832
SC2 Res Heat	245851	255392	260600	202403	115614	52632	43154
SC2 Comm Non Heat	5697673	5394822	5077013	3958947	2233359	1271435	1083765
SC2 Comm Heat	28824955	29951792	27115042	21615799	10390080	5297190	3749106
SC2 Industrial	965013	806396	788111	596500	273466	112578	136966
SC3 Comm Non Heat	144467	151512	129790	129077	65119	78717	30037
SC3 Comm Heat	837895	837185	745503	679168	355258	218724	169080
SC3 Industrial	372480	346598	349383	347766	261377	235470	282294
SC4 Comm Heat	0	0	0	0	0	0	0
SC5 Firm	8359991	7598270	8103061	6396569	4582426	4623990	4116436
SC6 Interruptible	22479422	26174394	27854156	22210884	20147124	18221784	14820687
SC7 Firm	5945123	5695512	5470911	3219557	1537720	976560	811861
SC8 Trans includes STBY	9252913	8153384	9007737	7698105	6758369	5325005	5411610
SC1 Res Non Heat MB	0	0	0	0	0	0	0
SC1 Res Heat MB	0	0	0	0	0	0	0
SC2 Res Non Heat MB	0	0	0	0	0	0	0
SC2 Res Heat MB	0	0	0	0	0	0	0
SC2 Comm Non Heat MB	0	0	0	0	0	0	0
SC2 Comm Heat MB	0	0	0	0	0	0	0
SC2 Industrial MB	0	0	0	0	0	0	0
SC10 Natural Gas Vehicles	0	0	0	0	0	0	0
SC12 DG < 250 K	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	409946	364502	328791	188678	83726	-1457572	45962
SC9 Special Contracts	17418871	16084747	14536266	20116089	18041194	17112115	19814843
SC12 DG < 250 K MB	0	0	0	0	0	0	0

Aug-1992	Sep-1992	Oct-1992	Nov-1992	Dec-1992	Jan-1993	Feb-1993	Mar-1993	Apr-1993
1089148	1055453	1568522	2813928	3944950	5047990	5469495	5168630	3887365
9182022	9431062	18869437	39606811	60339479	78835454	85457092	87373212	63643773
15708	12777	20008	34784	42100	46851	51159	59461	42290
38098	25104	83542	120685	205406	233183	324317	329381	208482
1093850	961085	1520296	2835441	4054047	4714033	5350183	5364892	3901803
3326986	3162218	6645465	14726724	21983527	28182564	30548164	33651967	17922358
71861	77274	177012	423155	687471	726917	760530	800981	551625
27412	24742	62681	65795	86290	91142	99000	76697	243421
145512	145545	300934	542394	600809	855360	724681	907285	595893
260170	232966	398892	343868	325866	512585	352242	484615	370193
0	0	0	0	0	0	0	722480	581070
4613292	4870403	5796691	5972935	6879786	7249498	7551458	7360565	5197571
13746280	14840080	11845617	13110521	14279201	15594120	18650149	18921484	15669086
856175	1199454	2698094	3974499	5477845	6203221	6341954	5660615	3325374
5569131	6413656	8505352	8880175	9943384	11296867	11270781	10828811	9182199
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0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
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0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
46258	66985	161694	240689	352552	382246	415644	323506	166775
23646896	23035643	24559054	18675713	26258645	24793783	22057274	25005171	24398765
0	0	0	0	0	0	0	0	0

May-1993	Jun-1993	Jul-1993	Aug-1993	Sep-1993	Oct-1993	Nov-1993	Dec-1993	Jan-1994
2128799	1665546	1105488	974851	1072685	1612110	2653634	3959074	5140855
31557329	17916564	11055430	8342293	9634087	20012235	38470821	59814763	93179533
23972	20575	13396	10769	12713	21160	31319	39673	51930
123916	60436	50740	35415	44400	88782	142417	205504	304626
1976601	1359869	1080752	924538	1014865	1612027	2694828	5125321	3465336
9564481	5342189	4095055	2873516	2686405	8106102	11109140	23561894	34648324
214029	124695	103373	17871	85300	212400	445991	607686	894082
221650	140259	167411	12734	0	24715	40299	40265	43596
401747	276351	206878	136330	169258	320287	464466	607667	673799
311980	298759	204815	396381	441306	433019	534949	489875	578935
665059	656325	835135	998788	1133623	1216174	1210641	542166	1269741
4218040	4225902	3550672	4034377	4314405	5627825	6075760	6814624	8596465
12231465	12248670	11660423	11331488	11845536	15838465	15996142	18100715	15552737
1456766	1161404	945180	1007114	1389235	3000114	4424855	5822126	6948551
6968742	7833264	6310067	7782607	8023581	8849665	9317201	10041798	12943246
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	741	2438	549	2992	64257
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72155	52316	41934	41875	65499	152636	250067	371936	540811
25662700	23850765	26578142	26906422	26286792	28152797	28771598	34142230	33489688
0	0	0	0	0	0	0	0	0

Feb-1994	Mar-1994	Apr-1994	May-1994	Jun-1994	Jul-1994	Aug-1994	Sep-1994	Oct-1994
4127030	3339365	2590348	1581632	1056636	761894	653921	657898	844701
1.05E+08	90363045	61650122	33765867	18402130	10670661	8724036	9754156	20545181
11272	26232	18541	12609	9706	8872	4492	2279	2626
398848	338267	240411	126048	68534	52410	37824	61415	65044
2836623	1426628	1173853	826457	693777	1093412	121767	530616	-606621
43200371	34430265	22763682	11550514	6305502	4019637	3407498	3870037	7304984
1196445	913074	529823	263087	124175	105914	80460	102640	172225
42166	36465	23250	24446	30130	23789	29873	35182	38160
930824	786550	535053	291275	229724	142537	145135	180891	287505
471403	420930	417193	311972	251735	293529	248367	312257	323696
1697980	1368430	1408949	1340710	1914850	2242418	2490172	2421405	2074499
6824520	6896213	5247694	4640204	4058942	3736140	4495048	4198260	5395440
13290634	16014407	14555643	12684127	7531261	8289247	8525338	9339996	10716100
5533682	5386308	3070465	1843738	1087949	900625	1051712	1255874	2631600
10219143	10863559	8831111	8934639	7200965	6585445	8320751	7752447	9198671
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
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0	0	0	0	0	0	0	0	0
82114	-128982	6680	0	4893	3771	2718	8936	7898
0	0	0	0	0	0	0	0	0
427297	319696	167817	91960	47906	42707	45937	60097	139833
37745848	40539987	41083987	36097055	44582555	44485537	46008845	38639016	48738947
0	0	0	0	0	0	0	0	0

Nov-1994	Dec-1994	Jan-1995	Feb-1995	Mar-1995	Apr-1995	May-1995	Jun-1995	Jul-1995
1316443	2007547	2419544	2794368	2586862	2055467	1400550	958766	694762
30822503	55255320	75088699	84756932	79375833	57795391	34178332	16351441	10269195
2884	3649	3596	4896	3987	3632	2970	2117	1522
139670	213757	293048	331570	289901	247437	96664	64120	52275
630612	832670	850367	985864	1425974	503052	870710	729442	465674
12647241	23169497	30503035	35182779	31426631	22109460	11951338	5780380	3768527
330538	557816	1117592	957462	794726	493321	232180	122221	86529
34827	34837	38629	42661	37475	34819	31640	27416	31292
405214	546503	617032	639601	654769	479709	325598	184218	158389
357956	372664	309178	1251354	418843	-444164	280237	189638	351335
2317869	3300672	3160244	3017847	2430743	1818429	887237	611826	425337
5842861	7125156	7733628	7877890	6698172	5804927	4660893	4208079	3732893
11129570	12252144	13510064	11225056	12893015	11982586	9825321	9656555	10439674
3480321	4877767	5171011	5434667	4205595	3319543	1591256	939245	871289
10073989	11147411	12887474	12719144	12957809	11671702	10726924	8940262	6345553
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8349	4177	171	4776	5528	8212	8771	8356	4934
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213155	343741	356741	401134	261944	196452	84145	46954	44470
47846736	60428506	52804840	1.34E+08	98281350	86221263	78534069	88507654	97949482
0	0	0	0	0	0	0	0	0

Aug-1995	Sep-1995	Oct-1995	Nov-1995	Dec-1995	Jan-1996	Feb-1996	Mar-1996	Apr-1996
452680	516356	635992	794107	1139539	1435941	1438648	1326372	1228734
7685280	9424426	15042181	37194377	72874869	98328123	94706082	85705665	67676236
1687	1814	1938	2977	3503	4252	3865	3728	3336
35143	45852	57458	140664	241180	321284	317042	281637	226686
485524	523592	537117	600748	795715	799023	842788	782967	721931
3318696	3891768	6277059	15593028	30087991	38755925	37663386	33580719	24722709
123435	139832	154159	332597	740075	915600	745459	709799	481394
32306	0	67290	0	72372	40581	39684	36053	24999
172485	186353	267388	429054	538651	119961	862430	820058	679116
193997	270218	251661	333599	317617	324079	313686	288348	270831
370023	427255	575633	1087385	1083580	1564283	1236710	1266957	876850
4269954	4419009	5217179	6468770	8247034	8209784	7482993	7485023	5676487
11013235	10111387	12130970	12744106	12423912	9705376	7760161	6091719	10933586
872665	1222383	2125067	4322206	5607909	5051507	4123501	3669172	2869881
7976778	6744173	11891076	11148575	12359435	11440577	9643672	9878296	9827935
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8674	11387	9612	11323	14205	14388	47948	26476	28483
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49109	60461	110792	281038	430729	478340	400071	350755	185822
94818110	88550987	79108786	87583092	1.05E+08	95433331	72166976	73049757	82922080
0	0	0	0	0	0	0	0	0

May-1996	Jun-1996	Jul-1996	Aug-1996	Sep-1996	Oct-1996	Nov-1996	Dec-1996	Jan-1997
882312	668364	515203	465958	453981	494398	664352	874710	1109106
40809572	20366401	11146844	8976302	9312157	17278218	35567032	65157206	84543254
2833	2609	2390	2477	2335	2698	1842	3577	4079
123111	67361	42851	25430	41477	51620	74538	192579	256520
529302	548665	1401048	-439988	449590	539268	536628	110446	739554
13923970	6897020	4193944	3749588	3921309	7105701	14636718	25886719	32394044
298042	136363	77563	70449	89787	144161	282280	519986	1126710
27545	26328	28815	28448	36629	40380	41981	82759	52336
436271	268621	211084	159724	166646	254789	396548	635331	755930
246239	227046	217543	178353	189601	200347	261686	257213	166588
437051	359824	345111	839904	431288	672177	1054827	1026880	841178
4313690	4079992	3832201	4095522	4472385	5719693	6891268	7195180	8416408
11667284	8704741	8585281	10097972	10060725	11360503	10608985	1610319	9393240
1979386	1244397	1033530	1069104	1465062	3265291	5572678	6257184	8329448
9119700	7548110	8797431	7607170	8821025	11925638	11231846	1611602	12569201
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0	0	0	0	0	0	0	0	3616
0	0	0	0	0	0	0	31005	33255
0	0	0	0	0	0	0	346764	683991
0	0	0	0	8835	23320	0	0	0
26500	22184	14975	148	39128	30974	26046	20701	24529
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102579	48798	44956	43960	58222	135408	286880	328251	467564
67173522	84419229	85563526	94311459	80898482	82727922	1.05E+08	1.19E+08	97679864
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Feb-1997	Mar-1997	Apr-1997	May-1997	Jun-1997	Jul-1997	Aug-1997	Sep-1997	Oct-1997
1173274	1045962	962306	758961	639046	488409	427053	478825	516710
91127121	77840244	65218240	42914884	23084312	11796478	9035863	10090078	17297457
3900	3291	2971	2615	2571	1778	2321	2067	2189
290497	241927	205028	142707	69947	42930	38606	40704	71360
719389	638133	653928	348793	463552	391420	380060	356051	288734
34481859	28822750	23140711	13835625	7212187	4036751	3376159	3238184	6031409
727013	696985	472819	236588	85073	38876	36439	40601	104359
43881	36197	34740	34696	41959	43440	43833	60746	57797
794205	676006	611242	287936	150095	125278	124228	119868	168180
331940	247157	175422	193339	199441	338557	164097	-243655	178853
1157713	1160581	857043	390046	221537	373741	267336	430035	0
7253450	7686325	6084245	5332799	4439963	4499059	4728896	4918468	6822192
10850879	12579060	11191213	9313047	8752716	7727547	8382038	8097686	8530153
6705601	6926509	4597454	2991696	1513959	1383657	1274557	1843431	3988917
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32875	36675	36606	45393	41050	44231	44074	56293	62333
2538118	1031356	967407	704654	553767	448158	449200	468276	705939
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21590	23625	21338	24039	18428	16858	18524	24215	25864
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346931	344519	192353	115465	51123	45314	45360	60269	158390
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Nov-1997	Dec-1997	Jan-1998	Feb-1998	Mar-1998	Apr-1998	May-1998	Jun-1998	Jul-1998
720584	1119877	1263789	1267809	1160425	995358	674098	571806	499735
38478044	69350616	80737540	80895188	72168466	53293187	28323280	15586740	11058041
2655	3374	3364	3115	2419	3315	2089	2239	2239
127844	249251	242211	241656	211052	145257	67473	40890	34501
255360	603622	571447	1369834	536246	484874	382857	345002	461845
13525408	25111134	28095344	27897898	23927963	16433652	7899764	4018684	3949694
298895	512328	562122	598850	521086	272723	128192	100586	41609
73670	90271	85155	80294	94693	69248	65193	83910	82446
305996	317673	470520	225633	252105	215392	149612	121925	148675
175483	266575	237489	248457	242672	189326	145850	107096	127385
1026611	1166667	1227836	1130892	1058572	714719	276528	336309	357659
7346435	8553133	7085391	8187049	8056058	6175335	5092174	4991499	4694186
10230685	12335119	12798084	4390045	8476662	6909498	6073749	5893848	6822081
6419165	7946566	8471679	6947209	6813189	4020437	1984959	1772757	1583330
9903561	11875153	12215840	11406065	11109664	8584425	7732293	7305740	7103205
130	0	254	51	293	45	148	38	105
18876	81186	67391	116441	260342	174329	151739	44534	9729
4372	8035	9349	10193	8209	6339	4423	4514	4371
250573	456152	518083	653976	672541	513552	348146	179771	147660
64182	102088	122616	122691	100427	113091	89505	87017	92446
1114688	1829184	1971977	2217143	2057322	1622457	1055956	821396	804257
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Aug-1998	Sep-1998	Oct-1998	Nov-1998	Dec-1998	Jan-1999	Feb-1999	Mar-1999	Apr-1999
394041	424657	485876	721516	1138612	1577895	1579277	1679478	1361017
8885432	9026953	14996297	32112751	54519318	87468471	90453088	91391932	62127617
2100	1973	2511	2651	3156	3920	3409	3904	3295
15744	30863	32467	91713	118088	197353	-362342	170448	128314
331907	319244	310141	483040	386750	648456	554311	592016	562451
2210491	2681570	4074537	9442348	16147655	28825954	26693871	36855859	9994516
64355	43183	74067	181935	361748	531635	560702	550547	403496
90946	348396	-266097	6437	8202	25673	71850	226374	184597
107300	107359	265987	220072	291144	189224	277490	279078	305184
91214	95790	140262	167495	205852	258206	216300	84150	50921
362241	407733	636252	814144	1097282	1178102	1001074	955906	776846
4839757	5533355	6682249	7554890	8679059	10341590	9027232	9350731	6462361
7021204	6380112	7054398	8037195	8532562	9484547	8319839	17376971	7474895
1548185	1642210	3908480	5923938	7531514	10310845	8546526	9330847	4835520
7616099	8019778	9836175	10804487	11246681	13116398	7107565	12906118	12187031
34	141	61	305	156	1086	1410	7568	1193
14490	14115	49617	152461	272751	463830	437193	451888	363759
3139	5070	8448	12819	14195	26817	5525	0	81980
121476	132588	252413	471925	735358	1068425	544144	30385	701795
85040	92652	90822	114158	129949	167421	163950	180007	151639
717798	777571	1005124	1604991	2311280	3771609	3861023	4962705	3004486
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3071	13166	18911	16053	15664	13185	10388	12164	8588
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42710	50115	130825	237925	333510	495556	364033	364033	340005
75457749	70172458	53074532	59027904	45106280	67641289	87043449	1.13E+08	73565349
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May-1999	Jun-1999	Jul-1999	Aug-1999	Sep-1999	Oct-1999	Nov-1999	Dec-1999	Jan-2000
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2308	2307	9475	-368	1929	2253	2193	3115	4762
59467	-175890	13083	24019	24010	39028	78524	137995	200274
212652	293488	181575	271566	323095	288467	338553	359411	469728
6653663	2040654	1533980	3354325	1766834	5708952	9473365	15075209	24212666
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24621	41660	43949	41216	68125	10108	53579	23584	20829
221945	111455	102008	79049	60180	86595	136848	167403	547386
94967	78241	190623	64374	68420	89999	121128	149986	192906
332971	297091	392356	501897	519264	701185	835841	1201485	1100209
5632953	5311248	5059015	5666289	5520354	7513085	7405679	9120907	10651613
5974825	4807480	8070202	6605478	5852884	10473800	7828532	8727650	8193437
1446806	1758651	3373551	-418835	1941331	4557255	5971202	11137197	8711613
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132523	31619	37262	24952	42930	115252	375514	690795	1019226
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2113496	-112946	1269851	1238209	1364260	2928013	2486664	4503277	8322722
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Feb-2000	Mar-2000	Apr-2000	May-2000	Jun-2000	Jul-2000	Aug-2000	Sep-2000	Oct-2000
1917616	1445383	1321956	894978	712982	676752	217131	367062	566827
99888182	74230929	55875293	36813572	18168491	11026710	9191482	10042270	18039959
27302	15996	10608	-2563	4941	5273	4313	37106	6617
230952	177894	140701	81730	45585	17110	27216	30787	50771
562096	501020	300152	350738	249320	284559	256094	257440	261367
30904215	21590863	13995841	9573265	4206418	1096584	1312720	3471312	4976087
636929	416599	310359	78274	79811	26068	27866	34	72392
41090	51901	27668	67926	28144	16203	29137	29245	30794
21114	218489	171056	170845	91611	90845	76301	88231	106044
177682	154308	148343	1651013	-1428552	90529	75947	62986	104157
1281673	997000	856911	332098	303219	378312	483833	553538	684372
10090317	8467307	7268194	6062074	5542556	5163457	5701496	5466722	7253463
10388301	8137370	8239420	6780620	6493789	6047542	6579492	6231773	6560925
9288959	7385352	5884314	2762278	3028369	358007	1689663	2138183	4328796
15258798	12985459	11536305	10019968	19063174	-672034	8922670	9734072	12425260
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1217766	931683	648899	426554	202057	145767	132782	155859	325228
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8301812	7505395	4939148	2565891	4044747	2929601	-1615811	1451656	2088329
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27850636	1.35E+08	1.34E+08	79858026	73498851	75056367	84620029	83234680	74741156
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Nov-2000	Dec-2000	Jan-2001	Feb-2001	Mar-2001	Apr-2001	May-2001	Jun-2001	Jul-2001
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7872	11505	17337	27356	37148	15190	8039	4563	3567
89196	196283	251611	213117	248883	178659	74268	33938	29010
329198	508041	694011	674652	569021	503463	316926	319024	303373
10233966	20692597	27827781	24342405	24254024	17523427	6390321	3274588	2292841
328079	442757	580641	510971	582196	573886	142744	55741	32221
40962	79117	77401	64617	67824	49483	26675	24141	25576
153259	329836	312830	290443	323505	199803	126053	96353	90279
119190	272955	46372	141282	153377	109988	56529	43914	37640
1001518	838334	377399	335611	1007730	571765	248847	247842	375945
8122700	10179735	9796218	7872226	7913843	6122122	5194774	4744001	4350690
6453430	5740698	3060177	2114672	3650955	5399374	5106158	7452276	7743762
6565526	10733740	9888880	8844311	8723459	4674224	2088810	1962043	1548826
10693672	14119105	12630484	10338185	14570357	10148354	9184467	7771813	7848761
21669	39077	70039	60013	61072	49477	24941	16695	13605
1150236	2507415	3612533	3791826	3576279	2913847	1214092	683663	496973
414	450	448	461	460	502	367	1652	477
43606	45828	55061	47448	46188	34835	28928	7816	10494
205776	268168	341916	404990	202266	274258	182815	210844	126825
3940978	6817261	9163102	7531053	8125695	5893841	2746167	1942119	1439995
39483	65975	115031	114918	102353	68706	22715	11521	8573
10266	37641	-13163	41547	-17350	9881	28519	-4069	3698
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268582	493683	459590	394174	363196	177135	73408	49606	46090
82678418	75466758	59814378	62927067	68718827	74335713	63801411	73716307	72934607
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Aug-2001	Sep-2001	Oct-2001	Nov-2001	Dec-2001	Jan-2002	Feb-2002	Mar-2002	Apr-2002
421967	447418	522392	849984	1119252	1678691	1555874	1484382	1302533
8259444	8558067	13521357	30747014	44312770	73013955	67456213	61589320	51252739
3530	6025	4749	6505	8122	14161	13630	10732	9291
27635	26983	42556	96276	150928	239900	241482	203386	157271
290778	341304	298686	349546	411196	637182	611852	527032	425907
2280677	2383455	3687419	7750120	12585232	24254063	21672452	18452599	14734620
94039	23384	75555	177069	247841	382801	322947	258125	228148
23637	26736	28808	38156	46084	68305	58428	58925	47300
68686	73380	128312	136786	136947	237876	188495	19491	78256
34671	35268	43651	63389	74754	96774	85543	80208	76194
362537	358962	623640	553457	700386	831134	1038569	1104002	761595
4944975	4711659	6678988	6499684	9217502	6724136	7399655	7660829	5763151
8627211	7041502	8016881	2181862	15923614	10340429	9410240	10164653	9452853
1461478	1870077	4122797	5401456	9436876	5565063	7624063	7578761	4920817
6009023	8024238	10131471	10360438	10809036	14172883	11581017	12458136	10198272
12976	14142	20715	49493	76790	118498	115454	109311	89601
474441	514789	936741	2650418	4736571	8045013	7664326	7206926	5942226
452	413	585	1221	1925	1783	805	1177	2025
9338	13421	14793	25935	40273	66315	64949	70080	97445
149456	151933	173109	219084	206688	247808	222985	280349	256203
1342016	1439789	2113608	4077028	5433732	7906440	7051445	8250117	7024163
6290	9306	19011	39585	68711	123577	121297	132018	82526
4879	11630	15236	12760	22320	4307	11636	11558	12729
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43514	55864	132023	206214	407265	313801	344389	321205	175363
87201830	75834396	82094811	54813637	66018804	69955159	52026061	43799425	36645791
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May-2002	Jun-2002	Jul-2002	Aug-2002	Sep-2002	Oct-2002	Nov-2002	Dec-2002	Jan-2003
957592	660859	473830	393585	409786	506766	1079616	1666100	1893106
33492626	17888546	9360874	7911296	8202814	11821353	39599367	64596399	82886278
7502	4255	3616	3463	3556	4047	8552	13135	14849
105588	55730	38642	27399	33654	44503	127708	221648	292835
360201	335992	262860	283703	272963	290050	425441	530553	633290
8781510	4714363	2477239	2572923	2327558	3562648	11111370	18898041	25961001
519968	187849	142744	111949	80986	127843	289183	385197	530783
27404	24670	20482	15911	11349	14699	38553	47586	60164
44839	41233	30740	21393	17441	23964	47386	69368	226231
59174	37474	31798	32220	31779	37505	15463	76736	37872
445543	329206	329321	339724	371065	747239	967351	1318885	1355489
5518470	4322045	4231949	4396805	4510138	6165541	7013377	7864727	9161534
8611798	7577710	8127788	8340538	8188795	9040823	8651640	5992028	5553912
3562506	1609279	1399978	1398300	1684146	4452747	6609162	9255160	10744698
8501635	6935218	6508094	6824406	6781103	8944311	10355013	11720908	12387184
62342	42127	24902	27004	26124	33445	82736	130795	173265
3965035	2233878	1130181	1024329	1094716	1581442	5481549	9226196	12149929
3668	2422	830	798	882	869	1544	2802	1472
69294	24859	14521	13014	14034	19065	46532	71842	104025
225369	193367	167895	163541	164882	173304	250364	335445	350056
4664575	2710558	1638438	1534404	1561553	2172239	5605115	9030715	12417187
46389	20772	8223	11437	10328	15751	78156	118381	213951
12944	11786	7450	6918	4769	5431	3535	3318	5367
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118542	52252	45742	45129	50275	171524	293794	453576	599740
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Feb-2003	Mar-2003	Apr-2003	May-2003	Jun-2003	Jul-2003	Aug-2003	Sep-2003	Oct-2003
2191896	2005147	1380562	948652	644498	461190	369698	408653	564380
92547847	80433443	52924555	30527360	15430447	9378347	7828354	8198349	14228926
15541	14259	10048	7059	5382	4602	3877	4468	5218
288034	295206	178298	113799	60670	43482	35647	39791	60352
605907	646007	434020	293482	324531	313245	291742	312315	243901
27921117	24724345	14853123	7695888	4016743	2137593	2232415	2871623	4342689
600116	661515	322059	208874	84870	127437	89536	48765	154545
58933	52629	36669	18017	13936	6751	5591	6386	8495
340071	295554	202443	150949	125989	130084	114610	136863	166261
40395	52853	284588	517179	100846	68568	61941	68949	55837
985430	794903	673242	393861	271808	343618	343965	429945	772231
7929190	7105794	5947984	4841590	3925077	3742398	4054969	4401315	5839435
4645851	3284171	5730790	4158258	2485062	2518217	5146929	5983295	5844895
9565843	7849816	5680226	2762410	1670939	1396386	1422842	1631845	4840966
10894158	10497410	9095434	7019990	6289810	5543402	6119704	6555408	9657452
182434	182121	131974	93182	62555	40555	38064	42131	56757
13520477	12341875	8400444	5127970	2688123	1522496	1334584	1478231	2574460
1514	3214	2174	2695	1457	442	-13	203	277
105101	95750	64440	42140	22129	14778	12520	13079	23579
363870	361211	286754	245667	210207	185687	182751	182970	185289
12926439	11857782	7570510	4685911	2721819	1625294	1563047	1795818	2477504
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4439	4528	3436	4394	3226	785	2997	1344	1350
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86112068	43258910	28849885	16180207	22256962	39618722	53099029	38323034	20949639
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Nov-2003	Dec-2003	Jan-2004	Feb-2004	Mar-2004	Apr-2004	May-2004	Jun-2004	Jul-2004
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32962812	59656446	80855622	92328339	67493363	50169734	24466057	11434223	9342429
7483	11986	15611	15631	12325	10063	6399	4772	4863
112736	227916	267627	324827	230339	208434	76471	45059	30887
417380	581071	675325	749933	612391	615960	300193	330661	267919
9071245	17910397	24665011	28473064	20038383	14652216	6127274	3123121	2644767
129762	428399	481731	536263	460407	302408	155475	157628	-37731
11006	15725	20761	22145	19354	15012	9509	8872	7769
190103	407492	234824	155002	327343	230505	173520	145190	86094
76895	119842	244336	288783	248258	137094	87911	44435	71081
931292	1129133	1111342	1233249	1090074	233475	317910	309837	326099
6270455	7418600	8978689	7833710	7279156	5656957	4463624	4255388	4047311
5820560	4254449	2744839	3951579	4513541	5190405	3451516	4121101	4210456
6066948	9020616	11265944	9923086	7575689	5053145	2389972	1690236	2252760
10188031	11845774	11877862	10995058	11612694	9180010	7387942	6583674	6239007
113636	179289	241213	279391	222310	160237	85870	42277	44153
6040923	10749336	14655546	16981319	12448529	9248735	4470045	2042355	1583636
519	1461	1425	2001	978	1589	2859	296	276
41720	73268	98693	114815	84158	71407	32949	19401	16398
232082	301443	351384	328820	290570	267983	189025	169482	171168
4948395	8979351	12262364	13577764	9949174	7464973	3802105	2000480	1721445
55566	109923	153147	202722	117058	84133	31614	12813	10978
0	2151	1588	1114	512	608	12915	-11861	721
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270469	453135	646528	479105	339483	196983	82905	56195	50231
19129274	25657612	50682019	17257108	56428977	13998256	44758104	24570086	22680565
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Aug-2004	Sep-2004	Oct-2004	Nov-2004	Dec-2004	Jan-2005	Feb-2005	Mar-2005	Apr-2005
358794	396117	520371	891942	1571055	2131667	2179525	1986426	1428629
7446847	7964579	12021418	30374027	55705909	79267661	83252641	73768653	49560359
3886	4679	4976	8506	12261	15954	16522	17703	11587
30310	37406	47535	93192	191702	278418	295897	279926	175712
256362	276356	268222	395608	417819	636438	565314	522464	453558
2213123	2375060	3438124	7982031	16416520	23408405	25252072	22735175	14506300
40230	34901	87479	183772	384991	481842	483930	420083	293110
26565	-11622	9193	17145	77844	120051	96514	99636	71376
116038	120532	124234	156671	246826	262503	318132	331535	253832
64763	68434	35537	39511	54655	828693	-376231	210502	153859
308771	410760	604804	806197	1209968	920346	1172118	1081362	826211
4545561	4907632	5884210	6769158	8182010	8991969	7738656	7983575	5231336
4773797	4381843	4945405	5728481	6049064	5743971	5352355	4880771	4745293
2970593	1930910	2134193	7809985	7608573	10805224	8607993	8231821	5439679
6451015	6982523	8545335	10095843	12090141	12860589	13207896	11650565	9293847
39419	40568	53066	106125	181845	244924	247569	216861	150213
1332701	1400665	2104187	5388593	9738661	13807636	14405514	12508099	8081539
237	285	286	557	1070	1135	1229	982	697
13588	13469	19502	42596	69659	100182	105154	98534	62634
147591	152505	155597	206030	276144	361332	326404	310028	285013
1519200	1630693	2201666	4828990	8322564	12095564	12203901	11198785	7309931
8769	14520	17928	48296	77164	138528	164162	161756	106515
667	533	514	464	507	870	394	697	437
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49461	57173	155043	282036	467553	582503	428093	404931	172553
22335135	28533461	17198459	18068049	23561206	50992635	31623020	41359480	45846457
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May-2005	Jun-2005	Jul-2005	Aug-2005	Sep-2005	Oct-2005	Nov-2005	Dec-2005	Jan-2006
854432	587634	410148	353274	384767	456519	901788	1725026	2009381
25702838	14481052	8422932	6773929	7641728	10279011	27462204	60303414	70443313
7268	5008	4372	3762	4431	4779	8031	15758	17934
91502	55122	38809	26510	39395	39748	92939	213134	250276
281435	254690	231094	206330	238328	227985	313649	469170	590008
6510030	3595379	2369626	2467493	2332207	2883851	7370056	17422871	21743626
113132	74399	-76537	17611	23505	33483	144454	363822	391910
58578	45576	41211	36916	28332	26151	49277	80442	61739
193105	145869	127661	113264	120308	121692	179027	398332	461905
98916	80670	78233	193826	162872	153264	197667	220430	145070
420467	285475	379029	465168	362416	741911	739709	1116673	1098894
4966616	3950028	3623751	4002386	3842921	5096062	5754687	7423919	7002377
4842162	5076773	5413937	6418411	4426320	4595289	4381158	4160615	5158975
2038971	345159	2563949	1531866	1434936	3844620	5928959	8992753	7624054
9010061	6115756	6408405	7039870	6751422	8771676	9724246	11937842	11390504
85834	55664	37008	29605	34380	40200	85678	168884	198612
4236335	2317942	1293313	1038306	1153508	1585196	4267444	9262818	10805408
633	487	85	70	78	111	282	714	1025
39343	22532	12286	10831	10129	18689	34990	85245	98218
198951	186530	107776	205646	162216	159701	221612	299007	339583
3961915	2490818	724226	2502842	1590477	1943101	4536892	9199472	11028543
69134	47366	45618	30650	46176	34579	74708	136304	180112
705	583	452	374	544	803	533	582	399
0	0	0	0	0	0	0	92289	-37740
118053	49942	46121	45623	50841	146809	263833	463710	413656
21270238	45754138	56397909	47879974	39630794	21487826	13896887	20878378	15195361
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Feb-2006	Mar-2006	Apr-2006	May-2006	Jun-2006	Jul-2006	Aug-2006	Sep-2006	Oct-2006
1756020	2008897	1359302	785815	579826	423198	367519	389704	545531
61550163	71265313	44476557	22088274	13640168	8525208	6858559	8027472	13615284
15207	17333	10763	7258	5433	3718	4210	4250	6070
228586	265519	167755	84388	49611	38362	31464	31264	47235
483312	551201	410349	274066	265726	222431	209217	207499	218352
18563152	21243701	13008701	5637320	3652623	2755322	2065364	2221577	3654715
326288	399858	236337	47595	154909	101683	48009	36231	52256
60870	60633	44355	28460	23347	26894	30638	28221	37621
480365	490359	308364	230210	150647	91253	109197	106911	132250
342436	266731	94992	-103773	-35982	215114	81730	60565	48829
1246983	1205174	606087	418444	354774	262558	260437	299037	594335
7084231	7194922	5080321	4423000	3944615	4009349	4461420	4313657	6100384
5716694	7309419	7495452	7101115	6784266	8572626	7331689	6715338	8183790
8084527	6935976	4200611	1336265	2799095	1245087	1418109	1557629	4039837
11288152	14266076	9630673	8494114	7526157	7173960	7620232	7584057	10181621
171175	187207	124480	69954	48552	33018	28592	33046	53079
9317283	10304051	6413801	3221106	1956106	1197375	970974	1151228	2133130
954	1155	545	490	125	109	271	308	488
104350	93525	67567	29025	21146	16433	14133	16984	25931
285494	315202	258576	106792	199831	211627	156489	156201	76321
9357447	10551213	6839739	3325878	2487457	1714388	1618385	1618788	2560548
165512	187602	125815	77465	61726	50392	50774	51642	26579
542	603	453	609	618	553	756	764	823
114232	20289	21558	19161	19280	20755	23735	21192	18351
421709	353577	174570	95374	55233	46067	46357	56751	164369
17142640	19652643	13222177	16148513	25451551	41427445	41516161	26599909	24941269
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Nov-2006	Dec-2006	Jan-2007	Feb-2007	Mar-2007	Apr-2007	May-2007	Jun-2007	Jul-2007
1025110	1356718	1706359	2307155	2335145	1605156	954902	533342	402972
31550327	43640631	56459725	79121655	78748883	52533447	27329119	11822840	7973984
7799	9851	11175	16723	17095	10567	5941	4451	2777
100413	158884	199426	297378	303612	202254	94646	46391	32402
301620	353751	415562	511984	535128	407193	257656	221885	182959
7990832	12233437	14880326	22431645	22873638	14736509	7315298	2859978	2190496
165041	256596	261465	445088	425044	296728	119112	34669	43719
59400	49343	69328	66429	109389	59160	48441	33439	32879
169236	243503	327840	460605	454368	440879	254998	173978	111108
64780	178356	184849	210029	197107	166995	102576	-31372	70765
652367	894004	877598	1045949	969995	359065	351557	257865	294459
6216988	6894845	8062917	8029050	7938066	8187991	3137039	4549624	4587523
7611315	5794230	5542554	3972240	6311716	6021814	5074550	5618633	7245742
5156814	6753347	9380843	9129834	8142720	5205183	2344192	1410187	1414819
10669515	11839355	14254754	12759365	13135889	10694082	7907550	7372401	6799925
113314	158030	203399	282208	295001	212197	130538	69938	54215
5185471	7302122	9584912	13583273	13983822	9527340	5148250	2256609	1493537
993	954	945	1709	1683	1386	2004	611	430
48133	70487	85549	101078	152006	94607	58624	28515	23137
328591	273467	304079	359404	379716	296764	242898	189639	170417
4947741	8199979	9266463	13422901	13888356	9379348	5014428	2446757	1782754
140631	119300	140296	175931	-6677	95315	65493	12463	6983
913	94	79	193	43	4013	-3972	10	10
19813	20424	18097	22706	20597	21789	19871	20133	20335
217118	344997	462307	506817	398090	236099	84890	51818	48263
23079649	11686796	19428522	36148493	34430533	13748379	9694970	16050690	29303095
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Aug-2007	Sep-2007	Oct-2007	Nov-2007	Dec-2007	Jan-2008	Feb-2008	Mar-2008
349937	354610	399494	825426	1780424	2083652	2027884	1989464
7116140	7350969	8608741	24145157	57915894	68158192	67189712	65354182
2678	3082	2814	4843	8230	9941	10119	10181
29383	28036	36178	91840	216139	315047	210932	293584
179428	200042	155873	275711	486976	563281	522806	511099
1769636	1937476	2268871	6015529	15066590	18557430	18445216	17782714
37105	55929	-11483	118760	326410	391140	371782	341489
38425	39717	30451	46738	59446	87495	71322	73010
76980	114244	87397	151767	228776	243683	244282	231724
48570	53267	47277	54671	95324	235060	194477	204534
325005	369406	494364	777144	998350	836160	1035064	957777
4572419	4226282	4957936	6707874	7851471	7822295	7399305	7652451
8392583	7309131	8306438	9232954	11914403	7991267	8415124	10213506
1492982	1720103	3074987	6006258	9445421	9019716	8750928	8297878
7509141	7338124	8910204	11455216	13185420	12994352	12463601	14997134
47767	50957	62335	131226	288558	358201	367033	371546
1311559	1713665	1381488	4860433	11674222	14379301	14699393	14769996
374	356	399	822	1589	973	2285	1694
14022	12716	15001	31746	65438	112087	106828	98307
161147	162161	166209	221611	334675	391258	366824	368022
1743005	1724636	2145163	4808972	10875699	13445766	13080787	12741240
9614	11727	13016	35364	102836	169745	138926	154043
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20857	22129	19200	18914	20596	23199	23565	22125
45510	53375	97312	295037	452024	465640	447773	384010
45541728	35780471	11267788	31106118	48114812	29045402	21845894	14890070
27171	25493	19520	22810	19658	21561	21331	18499

	Jan-1992	Feb-1992	Mar-1992	Apr-1992	May-1992	Jun-1992	Jul-1992	Aug-1992	Sep-1992	Oct-1992	Nov-1992	Dec-1992	Jan-1993	Feb-1993	Mar-1993	Apr-1993
SC1 Res Non Heat	67 15885	71 38399	61 38647	52 26365	32 09699	20 33773	15 987	14 20177	13 74914	20 41655	36 54642	51 17198	65 23721	70 46956	67 02757	50 7575
SC1 Res Heat	217 0191	231 2259	203 5779	165 1782	98 54176	48 49082	30 31912	24 87173	25 49976	50 80856	106 1182	161 0259	209 7547	226 7097	231 1332	168 2211
SC2 Res Non Heat	515 0673	459 9423	648 4563	324 1386	233 6337	203 9802	88 32	157 08	127 77	200 08	344 396	421	468 51	516 7576	606 7449	427 1717
SC2 Res Heat	488 7694	498 8125	506 0194	393 7802	228 2505	104 2218	85 62302	76 04391	49 51479	164 1297	236 1742	403 5481	455 4355	627 3056	633 425	402 4749
SC2 Comm Non Heat	744 3074	706 591	666 1872	520 2296	294 3278	168 246	143 8117	145 4201	127 668	201 2837	374 5629	533 6379	619 127	701 2955	702 3949	511 4436
SC2 Comm Heat	907 5867	941 377	852 5134	679 6139	327 36	167 6485	119 0495	105 8842	100 7076	210 3728	462 7262	687 1355	877 9341	949 1429	1044 281	556 8025
SC2 Industrial	4251 159	3616 126	3550 05	2699 095	1243 027	518 7926	628 2844	334 2372	364 5	846 9474	2005 474	3227 563	3396 808	3553 879	3742 902	2602 005
SC3 Comm Non Heat	24077 83	25252	21631 67	21512 83	10853 17	13119 5	6907 4	5482 4	3534 571	8954 429	9399 286	17258	18228 4	19800	15339 4	48684 2
SC3 Comm Heat	32226 73	34882 71	31062 63	28298 67	14802 42	9113 5	6763 2	6063	6328 043	13084 09	23582 35	21457 46	35640	27872 35	34895 58	24828 88
SC3 Industrial	26605 71	24757	24955 93	23184 4	17425 13	16819 29	20163 86	18583 57	12942 56	24930 75	24562	23276 14	32036 56	25160 14	32307 67	26442 36
SC4 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	722480	290535
SC5 Firm	51925 41	45772 71	48813 62	38767 08	27941 62	27855 36	24649 32	27790 92	29339 78	35345 68	36643 77	43269 09	48009 92	50343 05	48108 27	34194 55
SC6 Interruptible	522777 3	608706 8	647771 1	516532 2	468537 8	455544 6	400559 1	381841 1	424002 3	338446 2	374586 3	396644 5	433170	518059 7	573378 3	460855 5
SC7 Firm	13066 2	12600 69	11893 28	7029 6	3357 467	2484 885	2076 371	2178 562	2998 635	6745 235	9837 869	13393 26	14840 24	15172 14	13542 14	7842 863
SC8 Trans includes STBY	196870 5	166395 6	187661 2	157104 2	137925 9	106500 1	108232 2	107098 7	121012 4	157506 5	164447 7	184136 7	201729 8	201263 9	193371 6	161091 2
SC1 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC10 Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	409946	364502	328791	188678	83726	-1457572	45962	46258	66985	161694	240689	352552	382246	415644	323506	166775
SC9 Special Contracts	2488410	2297821	2076609	2873727	2255149	2139014	2201649	2627433	2559516	2728784	2075079	2917627	2754865	2450808	2778352	2710974
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

May-1993	Jun-1993	Jul-1993	Aug-1993	Sep-1993	Oct-1993	Nov-1993	Dec-1993	Jan-1994	Feb-1994	Mar-1994	Apr-1994	May-1994	Jun-1994	Jul-1994	Aug-1994	Sep-1994	Oct-1994	Nov-1994
27 87554	21 85383	14 54685	12 84609	14 11818	21 15602	34 6776	51 62371	70 36387	70 34191	56 87801	44 20993	27 09434	18 17837	13 14608	11 66466	12 42419	15 90145	24 74703
83 49207	47 43471	29 29941	22 1016	25 48235	52 73483	100 8626	156 1388	239 7802	261 1709	223 3061	152 4861	83 56068	45 57927	26 44696	21 51406	23 81339	49 95169	74 5811
239 72	207 8283	136 6939	111 0206	132 4271	220 4167	333 1809	417 6105	577	212 6792	504 4615	349 8302	237 9057	186 6538	173 9608	102 0909	56 975	65 65	73 94872
242 4971	118 9685	100 0789	69 71457	87 40157	175 1124	279 249	405 3333	591 5068	719 9422	609 4901	432 3939	226 298	123 2626	94 77396	68 77091	111 461	117 8333	253 0455
259 6009	179 2367	142 8432	122 0996	134 2414	212 6965	353 7448	670 5025	512 1691	800 1757	402 3204	332 6305	235 6593	198 6761	312 8504	38 47299	192 9513	220 1891	227 4115
297 4493	166 7506	128 4522	90 5301	84 70189	254 1416	348 2625	733 5127	1039 65	1179 867	937 9244	620 0104	314 951	172 5549	110 3144	92 84483	104 2069	195 5976	336 2018
1004 831	585 4225	496 9856	85 50718	408 134	1016 268	2123 767	2964 322	4277 904	5697 357	4327 365	2535 038	1252 795	591 3095	511 6618	394 4118	503 1373	840 122	1589 125
44330	28051 8	33482 2	6367	0	24715	20149 5	40265	43596	42166	36465	23250	24446	30130	23789	29873	35182	38160	34827
16739 46	11054 04	8275 12	5680 417	7052 417	13925 52	19352 75	25319 46	32085 67	38784 33	32772 92	19816 78	12664 13	9988	6478 955	6310 217	7537 125	11979 38	19295 9
23998 46	22981 46	13654 33	22021 17	24517	25471 71	31467 59	28816 18	34055	27729 59	26308 13	26074 56	20798 13	16782 33	19568 6	17740 5	20817 13	20231	23863 73
166264 8	218775	278378 3	332929 3	377874 3	405391 3	403547	180722	423247	565993 3	456143 3	352237 3	335177 5	478712 5	448483 6	415028 7	302675 6	259312 4	289733 6
27934 04	28747 63	24154 23	27444 74	29754 52	38025 84	41052 43	46044 76	58084 22	45496 8	45974 75	34984 63	31352 73	27992 7	25415 92	30578 56	28559 59	36703 67	38952 41
370650 5	360255	353346 2	343378 4	370173	494952	499879 4	565647 3	486023	428730 1	552220 9	469536 9	409165 4	251042	285836 1	304476 4	359230 6	412157 7	463732 1
3419 638	2726 3	2223 953	2380 884	3292 026	7026 028	10338 45	13571 39	16159 42	12989 86	12673 67	7328 079	4410 856	2647 078	2207 414	2590 424	3116 313	6730 435	8788 689
122258 6	135056 3	106950 3	134182 9	135992 9	149994 3	160641 4	173134 4	223159 4	173205 8	184128 1	147185 2	148910 7	122050 3	111617 7	141029 7	131397 4	153311 2	165147 4
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85 49806	75 2087	82 61562	55 15286	31 39767	22 03904	14 51979	11 88362	12 34442	18 31573	38 05037	51 0268	64 42794	87 47923	87 69352	60 45499	35 62718	19 07747	14 56218
184 3046	163 3407	182 2178	113 7643	57 73212	35 28139	21 34549	16 78521	19 05218	34 20945	81 40073	112 1075	144 6103	201 2518	203 9499	136 5574	72 56371	31 73049	20 88337
113 8889	106	144 375	68 125	61 25	15 625	9 083333	22 58333	25 66667	37 53846	76 38462	73 38462	67 5	122 0714	129 4615	106 6154	154 1538	47	30 71429
869 1858	957 3394	850 2273	643 4952	268 75	197 6262	142 8957	103 9191	117 9444	176 4014	325 223	460 6093	524 8405	608 9036	894 1529	556 5118	344 8471	164 8266	129 9831
713 4097	611 3362	676 3991	557 2759	231 1515	434 4152	441 81	312 3533	298 6635	137 7635	583 643	475 5948	527	617 5326	643 5864	500 4452	402 8159	311 3941	269 6472
1255 669	1078 047	1233 627	801 4693	389 9036	288 334	190 657	167 4827	160 3872	240 7435	458 2515	746 1309	833 915	1199 437	1228 623	828 7107	435 772	208 8211	150 5196
4188 651	3849 116	4362 837	2995 595	1844 405	1505 512	1259 8	1238 39	1122 652	531 58	2757 471	2538 298	2985 021	3824 587	-142 0638	1985 729	1336 592	254 3469	136 9216
133	180 6667	201	151	203	206	184 3333	252	254 6667	274 3333	304 3333	47	39 5	96 5	21 5	2006 5	-3972	10	10
-37740	114232	20289	21558	19161	19280	20755	23735	21192	18351	19813	20424	18097	22706	20597	21789	19871	20133	20335
413656	421709	353577	174570	95374	55233	46067	46357	56751	164369	217118	344997	462307	506817	398090	236099	84890	51818	48263
1013024	1142843	1310176	881478 5	1076568	1817968	3452287	3459680	2216659	2078439	1923304	973899 7	1619044	3012374	2869211	1145698	807914 2	1337558	2441925
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	18751	29722

Aug-2007	Sep-2007	Oct-2007	Nov-2007	Dec-2007	Jan-2008	Feb-2008	Mar-2008
10 23567	10 42235	11 75605	24 24871	52 63167	61 92867	60 50676	59 67199
17 27218	17 88631	20 90104	58 43215	140 7649	166 1204	164 36	160 4551
41 2	46 69697	42 63636	72 28358	126 6154	155 3281	153 3182	156 6308
50 39966	48 25473	63 02787	158 0723	369 4684	541 3179	366 8383	515 0596
102 5889	116 101	91 314	163 0461	288 6639	333 6973	312 683	308 2624
60 98828	67 03837	78 34229	206 6198	517 948	639 7349	637 5589	618 8951
283 2443	430 2231	-88 33077	899 697	2472 803	2940 902	3379 836	3049 009
12808 33	13239	10150 33	15579 33	19815 33	29165	23774	24336 67
2990 769	4394	3495 88	6323 625	9946 783	11076 5	10620 96	10074 96
6938 571	7609 671	6753 857	7810 143	13617 71	33580	27782 43	29219 14
162502 5	184703	247182	388572	499175	418080	517532	478888 5
27379 75	25928 11	31181 99	42725 31	50009 37	49823 54	46831 04	48433 23
399646 8	348053 9	395544 7	439664 5	567352 5	380536 5	400720 2	464250 3
2238 354	2598 343	4637 989	9114 2	14332 96	13645 56	13279 1	12572 54
136529 8	135891 2	165003 8	212133 6	244174 4	240636 1	230807 4	277724 7
12 36846	12 55717	15 11518	31 48928	65 82071	78 26109	77 20509	76 01187
18 03004	23 05668	18 46415	64 14974	148 1538	177 1614	176 2707	173 9284
26 71429	25 42857	28 5	58 71420	105 9333	64 86667	152 3333	105 875
76 62295	68 36559	79 79255	167 0842	339 057	554 8861	523 6667	468 1286
252 1862	250 6352	253 7542	330 7627	499 5149	583 0969	535 5095	531 0563
146 1027	143 1352	175 6746	389 864	866 8659	1062 99	1021 857	983 0445
188 5098	221 2642	236 6545	631 5	1804 14	3031 161	2437 208	2702 509
0	0	71	10	51	0	20	194
20857	22129	19200	18914	20596	23199	23565	22125
45510	53375	97312	295037	452024	465640	447773	384010
3795144	2981706	938982 3	2592177	4009568	2420450	1820491	1489007
27171	25493	19520	22810	19658	21561	21331	18499

1992 - 2008 Actuals
Monthly Bill Count

	Jan-1992	Feb-1992	Mar-1992	Apr-1992	May-1992	Jun-1992	Jul-1992	Aug-1992	Sep-1992	Oct-1992	Nov-1992	Dec-1992	Jan-1993	Feb-1993	Mar-1993	Apr-1993	May-1993
SC1 Res Non Heat	65 485	65 320	65 404	65 763	65 755	65 390	65 546	65 104	65 363	65 209	65 033	64 853	64 872	65 124	64 421	63 880	64 005
SC1 Res Heat	235 741	235 751	236 484	235 760	235 463	234 567	235 021	234 445	235 048	236 432	236 897	237 216	237 514	238 416	239 312	238 774	238 691
SC2 Res Non Heat	75	76	75	73	75	76	72	76	72	73	75	72	73	72	76	73	75
SC2 Res Heat	375	379	384	374	375	374	374	369	367	374	366	366	369	378	380	384	376
SC2 Comm Non Heat	6 327	6 263	6 266	6 242	6 225	6 191	6 198	6 176	6 173	6 194	6 176	6 210	6 235	6 222	6 230	6 187	6 150
SC2 Comm Heat	23 066	23 012	23 012	22 974	22 939	22 801	22 753	22 654	22 600	22 752	22 892	22 971	23 179	23 172	23 246	23 142	23 061
SC2 Industrial	218	216	216	211	210	210	206	214	203	203	200	203	201	206	207	205	202
SC3 Comm Non Heat	6	6	6	6	5	5	3	5	5	6	8	5	5	6	4	5	5
SC3 Comm Heat	27	26	24	24	24	24	24	25	22	22	24	30	24	24	26	25	25
SC3 Industrial	14	12	12	13	13	12	13	12	12	14	10	11	14	11	12	11	11
SC4 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2	3
SC5 Firm	161	166	166	165	164	166	167	166	166	164	163	159	151	150	153	152	151
SC6 Interruptible	43	43	43	43	43	40	37	36	35	35	35	36	36	36	33	34	33
SC7 Firm	455	452	460	458	458	393	391	393	400	400	404	409	418	418	418	424	426
SC8 Trans includes STBY	47	49	48	49	49	50	50	52	53	54	54	54	56	56	56	57	57
SC1 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC10 Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
SC9 Special Contracts	7	7	7	7	8	8	9	9	9	9	9	9	9	9	9	9	9
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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	Jun-1993	Jul-1993	Aug-1993	Sep-1993	Oct-1993	Nov-1993	Dec-1993	Jan-1994	Feb-1994	Mar-1994	Apr-1994	May-1994	Jun-1994	Jul-1994	Aug-1994	Sep-1994	Oct-1994
SC1 Res Non Heat	63,888	63,454	63,485	63,803	63,711	63,575	63,038	59,925	49,905	49,849	49,566	49,703	49,436	49,377	47,920	46,164	46,218
SC1 Res Heat	238,630	237,662	237,461	238,660	239,118	240,273	238,517	239,395	250,405	249,993	248,777	248,569	248,210	247,563	247,938	251,403	251,947
SC2 Res Non Heat	73	73	74	74	71	72	73	66	41	42	43	43	42	42	40	35	37
SC2 Res Heat	371	368	370	374	378	374	369	378	399	405	400	401	402	402	397	395	387
SC2 Comm Non Heat	6,115	6,126	6,093	6,139	6,134	6,150	6,122	5,380	2,925	2,929	2,904	2,877	2,829	2,864	2,606	2,333	2,324
SC2 Comm Heat	22,906	22,818	22,683	22,812	23,053	23,069	23,083	23,745	26,255	26,263	26,124	26,177	25,997	25,893	26,077	26,437	26,643
SC2 Industrial	203	197	199	201	198	198	194	196	202	200	197	202	196	200	193	191	197
SC3 Comm Non Heat	5	5	2	0	1	1	1	1	1	1	1	1	1	1	1	1	1
SC3 Comm Heat	24	24	23	23	23	23	25	21	22	25	25	23	28	21	24	25	25
SC3 Industrial	11	9	18	17	15	13	14	15	16	12	16	13	12	13	12	14	13
SC4 Comm Heat	3	3	3	3	3	3	3	3	3	3	3	4	4	4	5	6	8
SC5 Firm	147	147	147	145	148	148	148	148	150	150	150	148	145	147	147	147	147
SC6 Interruptible	34	33	33	32	32	32	32	32	31	29	31	31	30	29	28	26	26
SC7 Firm	426	425	423	422	427	428	429	430	426	425	419	418	411	408	406	403	391
SC8 Trans includes STBY	58	59	58	59	59	58	58	58	59	59	60	60	59	59	59	59	60
SC1 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC10 Natural Gas Vehicles	0	0	0	0	2	1	0	2	2	3	4	3	3	3	4	4	4
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
SC9 Special Contracts	9	10	10	11	12	12	11	13	13	13	13	13	15	15	17	17	17
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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	Nov-1994	Dec-1994	Jan-1995	Feb-1995	Mar-1995	Apr-1995	May-1995	Jun-1995	Jul-1995	Aug-1995	Sep-1995	Oct-1995	Nov-1995	Dec-1995	Jan-1996	Feb-1996	Mar-1996
SC1 Res Non Heat	46,109	45,844	46,028	45,920	45,912	45,472	46,225	45,679	45,333	44,486	40,320	39,522	37,325	37,185	37,345	37,141	37,364
SC1 Res Heat	253,055	252,665	253,795	253,976	254,126	252,661	254,568	251,320	251,002	252,388	258,330	258,913	260,769	262,406	262,712	262,355	262,247
SC2 Res Non Heat	34	34	34	34	32	34	34	33	34	33	34	32	34	34	34	35	33
SC2 Res Heat	392	387	386	392	387	387	379	376	374	366	384	387	390	384	386	391	388
SC2 Comm Non Heat	2,324	2,347	2,355	2,375	2,366	2,371	2,370	2,372	2,334	2,340	2,266	2,230	2,183	2,195	2,211	2,212	2,219
SC2 Comm Heat	26,817	26,937	27,083	27,185	27,328	27,172	27,208	26,926	26,692	26,622	26,830	27,002	27,114	27,302	27,389	27,376	27,382
SC2 Industrial	201	197	194	202	198	195	202	195	193	192	192	196	187	185	186	183	186
SC3 Comm Non Heat	1	1	1	1	1	1	1	1	1	1	0	1	0	2	1	1	1
SC3 Comm Heat	23	21	23	22	24	22	25	27	26	31	29	27	27	26	26	30	27
SC3 Industrial	14	13	12	18	15	16	15	13	17	12	15	15	13	12	12	10	12
SC4 Comm Heat	8	7	7	7	6	6	5	5	4	4	4	3	3	3	4	3	3
SC5 Firm	150	150	149	150	150	151	150	153	153	152	151	151	154	155	156	155	156
SC6 Interruptible	24	25	25	24	24	26	26	26	27	27	28	29	28	28	27	27	25
SC7 Firm	396	390	390	388	389	394	391	392	392	391	395	400	422	426	426	431	432
SC8 Trans includes STBY	61	61	61	61	62	61	63	63	63	64	59	61	61	61	62	62	62
SC1 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC10 Natural Gas Vehicles	4	4	5	4	4	4	5	5	4	4	5	5	5	4	5	6	7
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
SC9 Special Contracts	17	17	17	17	17	17	17	18	18	18	18	18	19	20	18	20	21
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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	Apr-1996	May-1996	Jun-1996	Jul-1996	Aug-1996	Sep-1996	Oct-1996	Nov-1996	Dec-1996	Jan-1997	Feb-1997	Mar-1997	Apr-1997	May-1997	Jun-1997	Jul-1997	Aug-1997
SC1 Res Non Heat	37 429	37 213	36 934	36 870	36 983	35 620	35 284	34 512	34 323	34 789	34 811	35 110	35 097	34 982	34 931	34 604	34,550
SC1 Res Heat	262 138	260 274	258 983	258 608	259 221	252 617	261 543	260 968	261 632	263 097	262 110	261 290	261,279	259 849	258 561	257 288	256,761
SC2 Res Non Heat	32	31	31	30	31	30	30	27	28	29	28	29	30	28	28	26	26
SC2 Res Heat	377	375	379	373	369	359	370	380	372	376	376	372	371	366	362	353	354
SC2 Comm Non Heat	2 222	2 209	2 213	2 218	2 205	2 137	2 148	2 102	2 090	2 111	2 086	2 074	2 076	2 053	2 012	1 995	1 979
SC2 Comm Heat	27 362	27 222	27 055	26 890	26 753	25 759	26 982	26 785	27 044	27 179	26 820	26 800	26 668	26 459	26 276	25 974	25 745
SC2 Industrial	182	182	178	179	176	170	177	176	176	181	176	173	168	163	165	161	158
SC3 Comm Non Heat	2	2	1	2	2	1	1	1	2	1	1	1	1	1	1	1	1
SC3 Comm Heat	25	27	26	23	25	25	24	24	24	26	23	25	24	23	20	17	16
SC3 Industrial	10	11	9	11	11	10	11	13	11	9	13	11	10	11	13	11	10
SC4 Comm Heat	3	3	3	3	6	5	3	3	3	6	3	3	3	3	3	3	3
SC5 Firm	155	154	157	158	157	157	157	165	169	171	170	169	168	169	170	170	172
SC6 Interruptible	24	24	24	24	24	24	24	23	23	23	23	23	23	23	23	23	24
SC7 Firm	438	445	452	454	453	455	466	484	501	521	527	535	546	557	554	556	559
SC8 Trans includes STBY	63	64	65	63	61	61	60	61	61	59	59	59	59	59	60	60	59
SC1 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat MB	0	0	0	0	0	0	0	0	2	4	9	10	12	12	13	14	40
SC2 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat MB	0	0	0	0	0	0	0	0	0	4	2	2	2	2	3	4	4
SC2 Comm Non Heat MB	0	0	0	0	0	0	0	0	15	18	19	22	27	31	45	54	54
SC2 Comm Heat MB	0	0	0	0	0	0	0	0	141	237	315	347	428	463	563	614	638
SC2 Industrial MB	0	0	0	0	0	7	8	0	0	0	0	0	0	1	3	4	6
SC10 Natural Gas Vehicles	7	7	5	6	1	7	6	5	6	7	7	7	7	7	7	7	7
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
SC9 Special Contracts	21	21	20	21	21	20	21	23	25	22	22	22	22	21	20	20	20
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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	Sep-1997	Oct-1997	Nov-1997	Dec-1997	Jan-1998	Feb-1998	Mar-1998	Apr-1998	May-1998	Jun-1998	Jul-1998	Aug-1998	Sep-1998	Oct-1998	Nov-1998	Dec-1998	Jan-1999
SC1 Res Non Heat	35 519	34 566	34 576	34 508	34 446	34 450	34 338	34 348	34 144	32 453	34 049	34 008	34 058	33 767	33 777	33 837	33 739
SC1 Res Heat	250 072	257 658	259 357	260 082	259 713	260 094	259 802	259 186	257 139	245 368	256 023	255 579	255 602	256 059	257 691	258 713	258 578
SC2 Res Non Heat	27	26	27	27	27	26	27	26	26	24	25	24	25	27	26	25	25
SC2 Res Heat	361	361	354	359	359	365	357	352	351	331	335	334	335	338	340	340	341
SC2 Comm Non Heat	2 006	1 998	1 974	1 966	1 959	1 929	1 925	1 920	1 897	1 789	1 886	1 883	1 903	1 901	1 889	1 858	1 848
SC2 Comm Heat	25 067	25 826	26 124	26 232	26 273	26 108	25 995	25 884	25 424	23 951	25 115	24 920	24 865	25 126	25 293	25 157	25 127
SC2 Industrial	165	161	160	158	152	155	153	155	156	128	148	144	147	148	149	149	145
SC3 Comm Non Heat	1	2	1	3	3	3	3	3	3	3	3	3	3	2	1	1	3
SC3 Comm Heat	18	16	20	17	18	15	15	16	14	14	15	17	16	16	15	15	15
SC3 Industrial	8	10	12	10	10	10	10	10	11	8	10	9	9	9	9	9	8
SC4 Comm Heat	3	0	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
SC5 Firm	176	179	179	179	179	182	182	184	184	184	182	182	185	187	190	190	190
SC6 Interruptible	24	24	25	24	24	22	22	22	22	22	23	23	22	22	22	22	22
SC7 Firm	584	604	609	607	601	627	637	635	636	638	639	647	652	653	655	675	681
SC8 Trans includes STBY	58	58	58	60	59	60	60	60	59	59	59	59	59	60	60	61	61
SC1 Res Non Heat MB	0	0	0	0	0	4	4	4	5	5	5	6	6	7	8	8	10
SC1 Res Heat MB	43	50	55	75	80	121	197	209	219	221	226	231	238	245	254	266	293
SC2 Res Non Heat MB	1	5	4	5	6	8	8	10	9	9	11	11	14	18	18	16	19
SC2 Res Heat MB	177	199	210	226	228	313	362	397	440	437	417	421	434	458	461	559	565
SC2 Comm Non Heat MB	67	67	69	76	81	88	91	96	96	92	98	100	104	112	123	124	131
SC2 Comm Heat MB	517	657	692	721	752	846	896	923	949	925	1 001	1,032	1,132	1,228	1 332	1 412	1 508
SC2 Industrial MB	6	6	8	8	10	11	13	13	14	13	15	15	15	15	17	17	19
SC10 Natural Gas Vehicles	7	7	8	8	0	8	7	7	7	6	6	7	7	7	7	7	7
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
SC9 Special Contracts	21	21	22	23	21	22	22	22	21	21	19	19	19	19	18	19	18
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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	Feb-1999	Mar-1999	Apr-1999	May-1999	Jun-1999	Jul-1999	Aug-1999	Sep-1999	Oct-1999	Nov-1999	Dec-1999	Jan-2000	Feb-2000	Mar-2000	Apr-2000	May-2000	Jun-2000
SC1 Res Non Heat	17,399	44,437	42,442	41,374	41,936	45,493	46,162	41,355	41,728	41,610	41,798	41,665	42,343	41,803	41,512	42,812	41,964
SC1 Res Heat	134,720	478,445	508,150	452,093	458,494	468,499	471,995	456,813	457,352	458,171	460,051	458,825	465,831	466,031	458,284	467,871	460,749
SC2 Res Non Heat	15	34	30	30	30	44	44	31	36	30	40	33	39	38	41	46	45
SC2 Res Heat	157	490	519	469	463	545	554	464	473	471	489	489	503	502	495	508	510
SC2 Comm Non Heat	846	2,404	2,306	2,240	2,263	2,700	2,719	2,247	2,196	2,171	2,167	2,135	2,194	2,196	2,091	2,211	2,112
SC2 Comm Heat	11,833	38,208	39,846	35,135	35,704	37,525	37,623	34,708	35,086	34,808	35,055	34,525	35,096	35,448	33,956	34,792	34,080
SC2 Industrial	69	170	151	141	155	168	169	137	139	139	146	141	150	147	141	136	148
SC3 Comm Non Heat	1	13	9	3	5	4	4	3	3	3	3	4	3	3	3	3	3
SC3 Comm Heat	4	14	15	19	13	43	42	12	11	12	11	12	14	11	10	12	10
SC3 Industrial	6	2	2	7	7	12	11	7	7	7	7	7	7	8	7	8	11
SC4 Comm Heat	0	3	3	3	3	3	3	3	3	3	3	3	4	3	3	3	3
SC5 Firm	190	215	195	196	193	199	196	191	192	193	193	194	199	196	197	197	194
SC6 Interruptible	22	22	21	23	23	43	23	21	23	22	22	22	27	21	21	21	21
SC7 Firm	687	756	713	817	709	715	712	695	696	700	704	711	718	710	711	713	705
SC8 Trans includes STBY	43	71	61	58	62	126	59	57	59	58	57	59	60	59	59	59	60
SC1 Res Non Heat MB	5	19	21	22	41	91	101	80	93	100	103	109	110	119	108	121	146
SC1 Res Heat MB	172	561	702	682	832	2,070	2,562	1,714	2,309	2,928	3,281	3,333	3,436	3,467	3,275	3,356	3,663
SC2 Res Non Heat MB	6	0	24	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat MB	288	33	800	35	38	40	46	36	47	47	45	44	46	44	47	39	51
SC2 Comm Non Heat MB	62	196	182	202	218	299	300	254	300	301	315	316	316	330	321	334	330
SC2 Comm Heat MB	750	3,093	2,790	3,482	3,790	4,389	4,439	4,104	4,394	4,421	4,551	4,708	4,804	4,071	4,815	4,972	5,172
SC2 Industrial MB	10	19	23	21	23	26	26	24	25	21	22	26	26	25	25	26	27
SC10 Natural Gas Vehicles	7	7	6	5	5	15	10	5	5	5	5	5	5	5	5	5	4
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
SC9 Special Contracts	1	31	25	20	25	53	22	18	16	18	19	21	22	20	25	20	18
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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	Jul-2000	Aug-2000	Sep-2000	Oct-2000	Nov-2000	Dec-2000	Jan-2001	Feb-2001	Mar-2001	Apr-2001	May-2001	Jun-2001	Jul-2001	Aug-2001	Sep-2001	Oct-2001	Nov-2001
SC1 Res Non Heat	41 700	42 044	41 801	41 637	41 305	41 366	41 531	41 203	41 271	41 227	41 302	41 111	40 988	40 882	40 491	40 770	40 316
SC1 Res Heat	458 369	460 084	459 369	458 603	457 615	458 126	461 904	455 456	456 661	453 270	452 040	448 086	449 067	443 944	441 754	442 296	438 490
SC2 Res Non Heat	46	48	48	48	47	49	47	51	50	51	52	49	49	51	49	53	53
SC2 Res Heat	517	517	529	519	515	526	539	535	555	547	541	551	546	539	549	546	552
SC2 Comm Non Heat	2 137	2 118	2 158	2 146	2 129	2 084	2 086	2 073	2 078	2 068	2 048	2 068	2 107	2 061	2 030	2 035	2 003
SC2 Comm Heat	34 308	34 203	34 386	34 542	34 669	35 108	35 252	35 290	35 301	35 097	34 632	34 410	34 029	33 853	33 788	33 791	33 460
SC2 Industrial	144	151	2	146	154	149	146	151	153	153	153	145	149	159	140	145	148
SC3 Comm Non Heat	3	3	3	3	3	3	2	3	3	3	3	3	3	3	3	3	3
SC3 Comm Heat	14	12	10	11	12	13	11	11	15	14	14	13	13	14	14	12	14
SC3 Industrial	9	7	7	8	8	9	10	9	9	11	8	6	6	6	6	6	7
SC4 Comm Heat	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
SC5 Firm	194	196	193	192	193	194	196	190	193	190	194	178	176	180	180	181	181
SC6 Interruptible	21	21	21	21	20	19	18	19	18	19	19	18	18	18	17	17	19
SC7 Firm	688	694	691	601	678	694	703	710	699	694	697	711	710	654	657	663	661
SC8 Trans includes STBY	62	62	60	60	60	60	59	62	62	62	57	56	59	59	58	58	59
SC1 Res Non Heat MB	309	312	318	321	486	540	574	703	722	732	732	750	862	921	958	1 019	1,280
SC1 Res Heat MB	5 314	5 502	5 690	6 059	10 303	11 947	13 085	17 188	16,986	18 380	18 381	18 792	21 506	23 418	24 713	26 852	32 923
SC2 Res Non Heat MB	1	1	1	1	2	2	2	2	2	2	3	4	4	4	4	4	4
SC2 Res Heat MB	50	53	52	51	56	57	58	61	59	58	55	61	63	60	68	67	74
SC2 Comm Non Heat MB	345	349	351	338	344	378	386	400	408	403	393	401	408	410	414	440	447
SC2 Comm Heat MB	5,062	5 065	5 067	4 940	5,021	5 122	5 267	5,367	5 454	5 392	5,417	5 449	5 459	5,531	5,778	6 032	6,363
SC2 Industrial MB	28	25	24	23	30	25	27	31	31	31	31	33	33	32	32	35	39
SC10 Natural Gas Vehicles	5	4	5	5	5	10	8	11	13	13	11	11	12	12	12	12	12
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
SC9 Special Contracts	21	27	21	21	28	22	30	24	19	22	23	22	22	21	20	21	23
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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	Dec-2001	Jan-2002	Feb-2002	Mar-2002	Apr-2002	May-2002	Jun-2002	Jul-2002	Aug-2002	Sep-2002	Oct-2002	Nov-2002	Dec-2002	Jan-2003	Feb-2003	Mar-2003	Apr-2003
SC1 Res Non Heat	40 413	40 331	39 170	39 013	39 866	38 835	38 922	38 675	38 618	38 469	38 283	38 825	38 612	38 043	37 677	37 775	36 838
SC1 Res Heat	433 565	434 171	424 454	424 734	428 815	421 236	417 648	416 449	407 397	406 082	405 895	419 222	422 711	417 863	416 466	417 055	407 577
SC2 Res Non Heat	51	52	52	54	54	51	52	52	54	48	54	52	58	53	54	61	56
SC2 Res Heat	544	558	532	536	523	542	514	526	506	503	507	534	549	554	539	539	545
SC2 Comm Non Heat	2 030	2 015	1 959	1 962	1 975	1 967	1 954	1 974	1 956	1 951	1 943	1 997	1 957	1 944	1 888	1 966	1 891
SC2 Comm Heat	33 942	34 169	33 692	32 799	33 240	32 503	32 423	32 239	31 555	31 417	31 537	32 584	32 344	32 837	32 413	33 139	32 416
SC2 Industrial	149	145	130	136	140	112	151	142	132	134	128	138	148	147	137	128	142
SC3 Comm Non Heat	3	3	3	3	3	4	3	3	3	3	4	3	2	2	2	2	2
SC3 Comm Heat	13	15	12	15	12	13	14	14	15	12	16	7	7	18	25	27	20
SC3 Industrial	10	6	6	6	6	6	2	11	3	5	5	1	6	3	3	4	10
SC4 Comm Heat	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
SC5 Firm	181	184	178	178	181	175	178	174	175	175	174	175	173	174	177	175	175
SC6 Interruptible	26	17	17	17	20	18	17	17	17	17	17	17	17	17	17	17	17
SC7 Firm	672	579	591	626	668	633	612	603	607	613	618	604	627	629	624	623	630
SC8 Trans includes STBY	61	59	58	59	62	59	58	58	55	54	55	55	55	54	54	54	54
SC1 Res Non Heat MB	1 388	1 399	1 455	1 455	1 437	1 393	1 451	1 528	1 767	1 753	1 790	1 730	1 808	1 828	1 818	2 006	2 175
SC1 Res Heat MB	40 225	41 496	42 338	43 127	42 858	41 889	44 792	46 665	48 670	49 706	49 591	51 765	52 909	53 947	54 747	57 459	58 940
SC2 Res Non Heat MB	4	4	4	5	127	5	6	6	6	6	6	5	5	5	4	6	4
SC2 Res Heat MB	88	86	88	93	247	159	94	97	95	94	96	98	93	107	98	99	97
SC2 Comm Non Heat MB	482	447	432	469	343	465	466	483	476	463	480	488	502	492	487	505	480
SC2 Comm Heat MB	6 968	6 769	6 783	7 375	6 024	7 367	7 239	7 393	7 380	7 315	7 311	7 460	7 533	7 763	7 551	7 846	7 630
SC2 Industrial MB	43	43	43	48	43	42	38	44	42	44	43	46	40	40	46	49	46
SC10 Natural Gas Vehicles	0	12	12	12	12	12	12	12	12	5	5	7	5	5	4	4	4
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
SC9 Special Contracts	24	23	21	21	21	23	21	21	21	21	21	21	20	20	20	19	20
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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	May-2003	Jun-2003	Jul-2003	Aug-2003	Sep-2003	Oct-2003	Nov-2003	Dec-2003	Jan-2004	Feb-2004	Mar-2004	Apr-2004	May-2004	Jun-2004	Jul-2004	Aug-2004	Sep-2004
SC1 Res Non Heat	37 192	37 311	37 259	36 887	35 739	36 930	36 952	37 034	36 803	36 751	37 022	36 370	36 521	36 848	36 039	36 060	37 045
SC1 Res Heat	406 551	401 027	398 986	390 373	380 425	396 081	405 116	408 593	409 251	407 687	409 491	406 923	404 505	404 275	401 377	403 480	409 065
SC2 Res Non Heat	55	55	58	53	59	56	58	59	58	56	55	61	60	63	58	57	61
SC2 Res Heat	550	544	554	515	525	543	554	559	556	566	558	553	560	548	540	544	553
SC2 Comm Non Heat	1 909	1 971	1 987	1 965	1 895	2 006	1 981	2 038	1 969	1 990	1 964	1 965	1 942	1 959	1 898	1 906	1 999
SC2 Comm Heat	32 166	31 602	32 183	31 017	30 019	31 510	32 095	32 729	32 618	32 419	32 678	32 289	31 815	31 386	31 425	30 851	31 479
SC2 Industrial	131	133	137	121	129	131	127	136	122	130	136	128	126	130	122	122	131
SC3 Comm Non Heat	2	2	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
SC3 Comm Heat	23	21	24	22	24	22	19	19	19	26	27	24	22	26	19	23	28
SC3 Industrial	18	9	8	7	8	6	10	7	10	6	7	6	7	6	6	6	6
SC4 Comm Heat	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
SC5 Firm	172	168	169	169	169	171	171	172	172	175	176	178	178	177	175	176	177
SC6 Interruptible	17	16	16	16	16	16	15	15	15	15	15	15	16	16	16	16	16
SC7 Firm	630	620	615	624	623	621	621	651	651	650	655	647	651	650	653	660	661
SC8 Trans includes STBY	54	55	54	54	54	54	55	55	55	55	56	55	55	54	54	53	53
SC1 Res Non Heat MB	2 427	2 564	2 496	2 569	2 697	2 734	2 748	2 727	2 719	2 735	2 730	2 690	2 673	2 696	2 627	2 560	2 628
SC1 Res Heat MB	61 485	62 561	61 886	61 642	63 262	65 631	66 480	66 364	67 234	68 370	68 371	67 536	66 771	66 156	64 831	64 230	64 476
SC2 Res Non Heat MB	5	4	5	3	5	5	5	6	6	5	6	6	6	7	7	7	7
SC2 Res Heat MB	95	104	100	91	99	93	98	101	104	97	102	105	101	108	112	98	100
SC2 Comm Non Heat MB	497	478	479	487	466	460	424	448	449	437	442	448	454	460	455	447	475
SC2 Comm Heat MB	7 796	7 765	7 726	7 779	7 716	7 938	7 828	8 251	8 179	8 180	8 235	8 135	8 119	8 152	8 087	7 966	8 121
SC2 Industrial MB	42	44	41	41	40	45	40	46	42	49	43	43	41	40	41	35	42
SC10 Natural Gas Vehicles	4	4	4	4	4	4	0	5	5	5	5	5	5	7	3	3	3
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
SC9 Special Contracts	21	20	20	20	20	20	17	23	19	21	21	20	20	20	16	23	21
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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	Oct-2004	Nov-2004	Dec-2004	Jan-2005	Feb-2005	Mar-2005	Apr-2005	May-2005	Jun-2005	Jul-2005	Aug-2005	Sep-2005	Oct-2005	Nov-2005	Dec-2005	Jan-2006	Feb-2006
SC1 Res Non Heat	37 477	37,119	37 515	37,432	37 464	37 325	37 571	37 661	37 614	37 420	35 165	39,489	37,147	37,457	37 199	37 254	37 311
SC1 Res Heat	413,265	413 963	419 581	418 877	420,850	421 433	424 039	425,298	426 455	424 484	404 800	444 997	425 486	427,947	429 175	429 389	430 980
SC2 Res Non Heat	61	58	62	58	61	61	64	61	64	63	58	72	66	65	67	67	63
SC2 Res Heat	567	570	572	583	583	587	591	592	606	588	551	627	580	601	620	629	624
SC2 Comm Non Heat	2 022	1 967	1 995	1 995	1 973	1 982	1 997	1 997	2 066	2 021	1 888	2 159	1 969	1 969	1 971	1 975	1 931
SC2 Comm Heat	32 238	31 967	33,288	33,440	33 214	33 270	33 645	33 030	35 086	32 738	31 268	34 138	32 097	32 341	32 707	33 393	32 778
SC2 Industrial	132	128	142	131	138	124	141	132	160	121	126	134	123	140	133	143	137
SC3 Comm Non Heat	1	1	2	4	3	3	3	3	3	3	2	2	2	2	2	2	2
SC3 Comm Heat	22	26	26	22	27	27	29	30	27	28	27	28	26	33	38	40	38
SC3 Industrial	5	5	5	12	7	9	8	8	9	10	10	10	10	10	8	8	9
SC4 Comm Heat	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
SC5 Firm	177	180	177	178	178	176	178	175	174	196	174	173	171	171	169	169	167
SC6 Interruptible	16	16	16	16	16	16	16	16	16	17	17	18	18	18	18	18	18
SC7 Firm	654	667	654	653	653	652	650	653	651	605	693	645	645	649	639	632	630
SC8 Trans includes STBY	53	53	53	53	53	54	52	52	52	53	53	53	53	53	52	52	53
SC1 Res Non Heat MB	2 645	2 672	2,714	2 668	2,656	2,580	2 534	2 499	2 461	2 420	2 247	2 495	2 367	2,399	2 385	2 368	2 328
SC1 Res Heat MB	65 007	65,441	66,047	65 944	65 544	64 519	62 727	61,778	61 190	60 549	57 206	62 070	59,727	59,506	59 331	59,802	58 871
SC2 Res Non Heat MB	8	8	8	8	8	8	8	8	8	7	6	8	9	10	9	9	9
SC2 Res Heat MB	107	98	107	106	110	107	105	106	104	104	103	105	110	115	115	117	115
SC2 Comm Non Heat MB	475	458	477	486	467	449	474	452	456	417	466	490	470	481	476	480	470
SC2 Comm Heat MB	8 206	8 057	8 429	8 525	8,356	8,290	8 385	8 071	8 166	7,613	8,208	8,438	8 718	8,928	8 845	8,974	8,641
SC2 Industrial MB	37	37	37	44	39	42	43	40	43	40	39	44	30	41	42	43	42
SC10 Natural Gas Vehicles	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5	2	6
SC9 NYSEG Mechanicsville	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
SC9 Special Contracts	20	19	19	22	20	20	19	20	19	18	17	16	16	16	16	16	15
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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	Mar-2006	Apr-2006	May-2006	Jun-2006	Jul-2006	Aug-2006	Sep-2006	Oct-2006	Nov-2006	Dec-2006	Jan-2007	Feb-2007	Mar-2007	Apr-2007	May-2007	Jun-2007	Jul-2007
SC1 Res Non Heat	37 235	37 178	37 391	37 193	36 807	36 890	37 094	36 638	36 392	35 589	36 839	35 630	36 446	35 193	36 226	35 567	35 881
SC1 Res Heat	433 534	433 918	432 714	435 612	431 787	432 219	433 696	429 264	428 822	422 149	432 833	422 844	429 726	417 738	429 039	422 836	425 540
SC2 Res Non Heat	69	66	66	67	65	69	65	66	69	61	71	66	76	62	66	69	69
SC2 Res Heat	645	630	637	639	632	634	602	603	608	606	619	618	657	610	615	590	623
SC2 Comm Non Heat	1 965	1 960	1 869	2 024	1 966	1 948	1 961	1 894	1 846	1 797	1 883	1 753	1 821	1 744	1 799	1 788	1 818
SC2 Comm Heat	33 267	33 079	32 433	32 792	32 382	32 334	31 403	31 302	30 763	30 556	31 088	30 543	31 027	30 182	30 575	29 830	29 744
SC2 Industrial	146	144	106	156	153	134	131	129	131	133	129	144	133	128	128	130	127
SC3 Comm Non Heat	2	2	2	2	2	2	5	3	3	3	3	1	5	3	3	3	3
SC3 Comm Heat	38	35	40	35	18	33	31	30	30	32	34	33	37	38	37	36	36
SC3 Industrial	11	7	9	8	20	9	7	6	6	9	9	8	7	7	7	5	9
SC4 Comm Heat	3	3	3	3	3	2	2	2	2	2	2	2	2	2	2	2	2
SC5 Firm	167	167	165	171	157	177	167	167	170	169	168	168	170	169	169	168	169
SC6 Interruptible	18	18	18	19	20	21	21	21	21	21	21	21	21	20	22	21	21
SC7 Firm	610	641	551	637	678	635	642	632	631	637	636	636	635	626	651	645	645
SC8 Trans includes STBY	53	53	53	53	53	54	54	54	54	54	54	54	54	54	54	55	55
SC1 Res Non Heat MB	2 245	2 256	2 265	2 236	2 176	2 262	2 354	2 636	2 855	2 902	3 120	3 082	3 249	3 280	3 542	3 560	3 699
SC1 Res Heat MB	57 058	56 448	56 306	55 889	55 019	55 639	57 094	59 921	61 839	62 549	65 642	65 071	67 734	66 958	70 063	70 448	71 726
SC2 Res Non Heat MB	9	8	8	8	8	11	12	12	13	13	12	13	14	13	13	13	13
SC2 Res Heat MB	108	102	84	114	112	113	127	147	144	152	158	123	200	165	168	165	179
SC2 Comm Non Heat MB	456	451	438	455	461	488	491	484	558	551	594	547	598	564	600	592	615
SC2 Comm Heat MB	8 651	8 471	8 246	8 511	8 535	8 635	9 502	9 856	10 512	10 686	11 019	10 906	11 277	11 043	11 227	11 368	11 647
SC2 Industrial MB	44	42	40	42	32	45	39	43	45	50	49	44	43	43	50	48	49
SC10 Natural Gas Vehicles	3	3	3	3	3	3	3	3	3	2	2	2	2	2	1	1	1
SC12 DG < 250 K	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
SC9 NYSEG Mechanicsville	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
SC9 Special Contracts	15	15	15	16	13	12	12	12	12	12	12	12	13	12	12	12	12
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1

1992 - 2008 Actuals
Monthly Bill Count

	Aug-2007	Sep-2007	Oct-2007	Nov-2007	Dec-2007	Jan-2008	Feb-2008	Mar-2008
SC1 Res Non Heat	35,428	35,141	34,540	35,303	34,864	34,468	34,652	34,170
SC1 Res Heat	422,588	418,729	415,577	424,548	419,380	418,010	419,422	414,372
SC2 Res Non Heat	65	69	63	71	65	65	65	66
SC2 Res Heat	589	586	589	584	577	595	587	574
SC2 Comm Non Heat	1,760	1,747	1,686	1,791	1,701	1,703	1,693	1,650
SC2 Comm Heat	29,248	28,948	28,945	29,605	29,294	29,305	29,450	28,916
SC2 Industrial	128	124	124	123	132	129	122	107
SC3 Comm Non Heat	3	3	2	4	2	4	3	3
SC3 Comm Heat	28	25	28	26	24	22	24	22
SC3 Industrial	7	7	7	6	6	9	7	7
SC4 Comm Heat	2	2	2	2	2	2	2	2
SC5 Firm	170	167	162	159	156	158	151	164
SC6 Interruptible	21	21	21	21	21	21	21	21
SC7 Firm	671	667	664	664	656	662	660	659
SC8 Trans includes STBY	55	55	55	54	54	54	54	54
SC1 Res Non Heat MB	3,624	3,774	3,993	4,088	4,120	4,340	4,575	4,687
SC1 Res Heat MB	70,929	71,528	73,287	75,152	74,885	77,967	80,808	82,872
SC2 Res Non Heat MB	13	11	14	14	14	14	16	15
SC2 Res Heat MB	170	182	179	192	161	212	201	201
SC2 Comm Non Heat MB	626	628	636	654	645	677	667	672
SC2 Comm Heat MB	11,680	11,717	11,913	12,255	12,120	12,458	12,612	12,641
SC2 Industrial MB	51	50	55	52	48	66	54	56
SC10 Natural Gas Vehicles	0	1	1	1	1	0	0	0
SC12 DG < 250 K	1	1	1	1	1	1	1	1
SC9 NYSEG Mechanicsville	1	1	1	1	1	1	1	1
SC9 Special Contracts	12	14	12	12	12	12	12	12
SC12 DG < 250 K MB	1	1	1	1	1	1	1	1

1992 - 2008 Actuals
Bimonthly Bill Count

	Jan-1992	Feb-1992	Mar-1992	Apr-1992	May-1992	Jun-1992	Jul-1992	Aug-1992	Sep-1992	Oct-1992	Nov-1992	Dec-1992	Jan-1993	Feb-1993
SC1 Res Non Heat	6 928	7 192	6 966	7 332	7 098	7 400	7 132	7 460	7 153	7 508	7 193	7 527	7 246	7 731
SC1 Res Heat	70 808	68 179	71 345	68 683	71 673	68 808	72 217	69 381	72 431	70 164	73 659	70 560	73 998	71 136
SC2 Res Non Heat	15	16	14	16	13	16	12	16	12	16	12	16	11	19
SC2 Res Heat	67	72	71	70	72	69	75	68	78	68	80	69	76	70
SC2 Comm Non Heat	714	722	714	714	708	711	709	721	710	718	724	737	724	754
SC2 Comm Heat	4 522	4 543	4 545	4 565	4 557	4 548	4 512	4 563	4 517	4 604	4 615	4 626	4 673	4 554
SC2 Industrial	10	2	10	2	10	2	10	2	10	3	8	2	10	2
SC3 Comm Non Heat	0	0	0	0	0	1	0	1	0	1	0	0	0	0
SC3 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Industrial	0	0	0	0	0	0	0	0	0	0	0	0	0	2
SC4 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC5 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC6 Interruptible	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC7 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC8 Trans includes STBY	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC10 Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 Special Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0

1992 - 2008 Actuals
Bimonthly Bill Count

	Mar-1993	Apr-1993	May-1993	Jun-1993	Jul-1993	Aug-1993	Sep-1993	Oct-1993	Nov-1993	Dec-1993	Jan-1994	Feb-1994	Mar-1994	Apr-1994
SC1 Res Non Heat	7 444	7 936	7 433	7 948	7 539	8 067	7 594	8 199	7 775	8 472	7 526	5 622	5 452	5 667
SC1 Res Heat	74 599	71 468	74 907	71 737	75 427	72 074	75 928	72 979	77 165	74 813	79 705	79 925	82 653	80 546
SC2 Res Non Heat	11	15	12	15	11	15	9	14	10	13	11	6	3	9
SC2 Res Heat	77	69	75	64	74	65	75	66	75	65	81	76	86	74
SC2 Comm Non Heat	763	773	758	776	753	774	766	803	775	811	728	340	344	349
SC2 Comm Heat	4 708	4 781	4 711	4 656	4 673	4 618	4 682	4 684	4 735	4 726	5 014	5 503	5 400	5 541
SC2 Industrial	9	2	9	2	9	2	0	2	9	3	8	3	8	3
SC3 Comm Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Comm Heat	0	0	0	1	0	1	0	1	0	0	0	0	0	2
SC3 Industrial	0	1	0	0	0	0	0	0	0	0	0	0	0	0
SC4 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC5 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC6 Interruptible	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC7 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC8 Trans includes STBY	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC10 Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 Special Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0

1992 - 2008 Actuals														
Bimonthly Bill Count														
	May-1994	Jun-1994	Jul-1994	Aug-1994	Sep-1994	Oct-1994	Nov-1994	Dec-1994	Jan-1995	Feb-1995	Mar-1995	Apr-1995	May-1995	Jun-1995
SC1 Res Non Heat	5 479	5 701	5 587	5 320	4 521	4 759	4 606	4 726	4 593	4 823	4 640	4 824	4 761	4 884
SC1 Res Heat	83,059	81 030	84,017	81 643	85 085	83 563	86 153	84 294	86,698	85 216	86,944	85 284	87,750	85 948
SC2 Res Non Heat	5	6	4	5	1	4	1	4	1	4	2	4	2	3
SC2 Res Heat	86	73	87	75	86	78	86	76	86	81	86	78	91	79
SC2 Comm Non Heat	345	346	343	293	228	235	238	231	265	237	245	242	257	254
SC2 Comm Heat	5 383	5 467	5 367	5 506	5 430	5 668	5 529	5 693	5,677	5,852	5,636	5 781	5 653	5 848
SC2 Industrial	8	3	8	3	8	2	9	2	11	2	8	2	8	2
SC3 Comm Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Comm Heat	0	0	0	0	0	0	0	0	1	0	0	0	0	0
SC3 Industrial	0	0	0	0	0	0	0	0	2	0	0	0	0	0
SC4 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC5 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC6 Interruptible	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC7 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC8 Trans includes STBY	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC10 Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 Special Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0

1992 - 2008 Actuals
Bimonthly Bill Count

	Jul-1995	Aug-1995	Sep-1995	Oct-1995	Nov-1995	Dec-1995	Jan-1996	Feb-1996	Mar-1996	Apr-1996	May-1996	Jun-1996	Jul-1996	Aug-1996
SC1 Res Non Heat	4 699	4 745	3 737	3 866	3 487	3 599	3 504	3 597	3 494	3 694	3 647	3 715	3 676	3 797
SC1 Res Heat	87 754	86 558	89 219	88 391	89 946	89 391	90 585	89 602	90 729	90 363	91 161	90 250	91 367	91 118
SC2 Res Non Heat	2	4	1	3	1	2	2	2	2	2	2	2	2	2
SC2 Res Heat	89	78	89	82	92	86	86	88	86	87	86	87	85	85
SC2 Comm Non Heat	255	247	206	214	202	198	203	197	210	215	212	218	216	227
SC2 Comm Heat	5 604	5 799	5 652	5 881	5 751	5 969	5 834	6 033	5 846	6 064	5 888	6 016	5 858	6 009
SC2 Industrial	7	4	8	3	8	2	7	2	7	2	8	2	8	1
SC3 Comm Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Comm Heat	0	0	0	0	0	0	0	0	0	1	1	0	1	0
SC3 Industrial	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC4 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC5 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC6 Interruptible	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC7 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC8 Trans includes STBY	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC10 Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 Special Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0

1992 - 2008 Actuals
Bimonthly Bill Count

	Sep-1996	Oct-1996	Nov-1996	Dec-1996	Jan-1997	Feb-1997	Mar-1997	Apr-1997	May-1997	Jun-1997	Jul-1997	Aug-1997	Sep-1997	Oct-1997
SC1 Res Non Heat	3 750	3 437	3 256	3 289	3 256	3 576	3 576	3 722	3 587	3 761	3 660	3 790	4 060	3 996
SC1 Res Heat	92 580	92 552	95 944	95 560	96 670	96 171	96 419	96 519	96 646	96 758	97 124	96 852	107 516	99 415
SC2 Res Non Heat	2	2	2	2	2	2	2	2	2	2	2	2	2	2
SC2 Res Heat	86	92	90	87	86	85	93	84	84	85	87	81	91	88
SC2 Comm Non Heat	217	211	216	212	217	230	223	237	227	237	233	247	269	235
SC2 Comm Heat	5 824	6 132	6 142	6 474	6 326	6 546	6 224	6 584	6 193	6 508	6 071	6 353	6 424	6 664
SC2 Industrial	8	2	8	2	7	2	8	2	6	2	7	2	7	2
SC3 Comm Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Comm Heat	1	0	1	0	1	1	1	1	1	1	1	2	1	1
SC3 Industrial	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC4 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC5 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC6 Interruptible	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC7 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC8 Trans includes STBY	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	1	0
SC1 Res Heat MB	0	0	0	0	1	0	2	0	2	0	2	0	29	26
SC2 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat MB	0	0	0	0	0	0	0	0	1	0	1	0	16	28
SC2 Comm Non Heat MB	0	0	0	0	0	1	1	1	1	1	1	3	1	5
SC2 Comm Heat MB	0	0	0	0	13	49	55	63	52	62	79	117	86	128
SC2 Industrial MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC10 Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 Special Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0

1992 - 2008 Actuals
Bimonthly Bill Count

	Nov-1997	Dec-1997	Jan-1998	Feb-1998	Mar-1998	Apr-1998	May-1998	Jun-1998	Jul-1998	Aug-1998	Sep-1998	Oct-1998	Nov-1998	Dec-1998
SC1 Res Non Heat	3 760	3,886	3 901	3 937	3,926	3,978	3,958	4,253	4,072	3 992	4 034	4 004	4,095	4,062
SC1 Res Heat	98 109	99 409	97,904	99,727	98,389	100,357	98,590	108 468	98 133	102,689	97 595	102 834	98,531	104 077
SC2 Res Non Heat	2	2	2	2	2	2	3	2	3	2	3	2	3	2
SC2 Res Heat	83	89	86	87	81	87	73	89	85	66	80	62	83	66
SC2 Comm Non Heat	262	230	254	236	261	242	261	247	264	229	255	222	263	219
SC2 Comm Heat	6 045	6 571	6 102	6,637	6 133	6,644	6 037	6,837	6,128	6 239	6 008	6,128	6,010	6 140
SC2 Industrial	7	2	9	2	7	2	7	2	7	2	7	1	7	1
SC3 Comm Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Comm Heat	1	0	2	1	2	1	2	1	2	0	0	0	0	0
SC3 Industrial	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC4 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC5 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC6 Interruptible	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC7 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC8 Trans includes STBY	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Non Heat MB	1	0	1	0	1	0	1	0	1	0	2	0	2	0
SC1 Res Heat MB	29	31	35	39	50	57	53	62	53	67	61	70	64	77
SC2 Res Non Heat MB	0	0	0	0	0	0	0	0	1	0	1	0	1	2
SC2 Res Heat MB	26	61	38	68	52	69	59	74	65	78	75	79	115	86
SC2 Comm Non Heat MB	0	5	1	4	2	5	3	6	6	6	13	6	14	7
SC2 Comm Heat MB	93	111	105	127	114	146	163	169	189	156	235	154	257	195
SC2 Industrial MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC10 Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 Special Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0

1992 - 2008 Actuals
Bimonthly Bill Count

	Jan-1999	Feb-1999	Mar-1999	Apr-1999	May-1999	Jun-1999	Jul-1999	Aug-1999	Sep-1999	Oct-1999	Nov-1999	Dec-1999	Jan-2000	Feb-2000	Mar-2000	Apr-2000
SC1 Res Non Heat	4,127	2,019	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat	98,422	54,808	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat	3	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat	80	23	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat	264	103	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat	6,003	2,791	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial	7	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Comm Non Heat	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Industrial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC4 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC5 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC6 Interruptible	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC7 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC8 Trans includes STBY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Non Heat MB	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat MB	74	39	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat MB	2	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat MB	121	51	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat MB	18	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat MB	318	103	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC10 Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 Special Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

1992 - 2008 Actuals
Bimonthly Bill Count

	May-2000	Jun-2000	Jul-2000	Aug-2000	Sep-2000	Oct-2000	Nov-2000	Dec-2000	Jan-2001	Feb-2001	Mar-2001	Apr-2001	May-2001	Jun-2001	Jul-2001	Aug-2001
SC1 Res Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Comm Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Industrial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC4 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC5 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC6 Interruptible	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC7 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC8 Trans includes STBY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC10 Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 Special Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

1992 - 2008 Actuals
Bimonthly Bill Count

	Sep-2001	Oct-2001	Nov-2001	Dec-2001	Jan-2002	Feb-2002	Mar-2002	Apr-2002	May-2002	Jun-2002	Jul-2002	Aug-2002	Sep-2002	Oct-2002	Nov-2002	Dec-2002
SC1 Res Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Comm Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Industrial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC4 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC5 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC6 Interruptible	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC7 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC8 Trans includes STBY*	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC10 Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 Special Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

1992 - 2008 Actuals
Bimonthly Bill Count

	Jan-2003	Feb-2003	Mar-2003	Apr-2003	May-2003	Jun-2003	Jul-2003	Aug-2003	Sep-2003	Oct-2003	Nov-2003	Dec-2003	Jan-2004	Feb-2004	Mar-2004	Apr-2004
SC1 Res Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Comm Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Industrial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC4 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC5 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC6 Interruptible	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC7 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC8 Trans includes STBY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC10 Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 Special Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

1992 - 2008 Actuals
Bimonthly Bill Count

	May-2004	Jun-2004	Jul-2004	Aug-2004	Sep-2004	Oct-2004	Nov-2004	Dec-2004	Jan-2005	Feb-2005	Mar-2005	Apr-2005	May-2005	Jun-2005	Jul-2005	Aug-2005
SC1 Res Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Comm Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Industrial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC4 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC5 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC6 Interruptible	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC7 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC8 Trans includes STBY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC10 Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 Special Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

1992 - 2008 Actuals
Bimonthly Bill Count

	Sep-2005	Oct-2005	Nov-2005	Dec-2005	Jan-2006	Feb-2006	Mar-2006	Apr-2006	May-2006	Jun-2006	Jul-2006	Aug-2006	Sep-2006	Oct-2006	Nov-2006	Dec-2006
SC1 Res Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Comm Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Industrial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC4 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC5 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC6 Interruptible	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC7 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC8 Trans includes STBY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC10 Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 Special Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

1992 - 2008 Actuals
Bimonthly Bill Count

	Jan-2007	Feb-2007	Mar-2007	Apr-2007	May-2007	Jun-2007	Jul-2007	Aug-2007	Sep-2007	Oct-2007	Nov-2007	Dec-2007	Jan-2008	Feb-2008	Mar-2008
SC1 Res Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Comm Non Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Industrial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC4 Comm Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC5 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC6 Interruptible	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC7 Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC8 Trans includes STBY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC1 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Res Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Non Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Industrial MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC10 Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 NYSEG Mechanicsville	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC9 Special Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC12 DG < 250 K MB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

1992 - 2008 Actuals - Selected Independent Variables

	TREND99	TREND	LTREND	FTREND	NYMEX Natural Gas Settlement	NYMEX 12 Month Moving Average	Consumer Price Index(CPI-U-NS)	Wholesale Price Index (WPI-NS)	FRNYMEX12	FCOMRNYMEX12
Jan-1976	0	1	0	1						
Feb-1976	0	1	0	1						
Mar-1976	0	1	0	1						
Apr-1976	0	1	0	1						
May-1976	0	1	0	1						
Jun-1976	0	1	0	1						
Jul-1976	0	1	0	1						
Aug-1976	0	1	0	1						
Sep-1976	0	1	0	1						
Oct-1976	0	1	0	1						
Nov-1976	0	1	0	1						
Dec-1976	0	1	0	1						
Jan-1977	0	2	0.693147	2						
Feb-1977	0	2	0.693147	2						
Mar-1977	0	2	0.693147	2						
Apr-1977	0	2	0.693147	2						
May-1977	0	2	0.693147	2						
Jun-1977	0	2	0.693147	2						
Jul-1977	0	2	0.693147	2						
Aug-1977	0	2	0.693147	2						
Sep-1977	0	2	0.693147	2						
Oct-1977	0	2	0.693147	2						
Nov-1977	0	2	0.693147	2						
Dec-1977	0	2	0.693147	2						
Jan-1978	0	3	1.098612	3						
Feb-1978	0	3	1.098612	3						
Mar-1978	0	3	1.098612	3						
Apr-1978	0	3	1.098612	3						
May-1978	0	3	1.098612	3						
Jun-1978	0	3	1.098612	3						
Jul-1978	0	3	1.098612	3						
Aug-1978	0	3	1.098612	3						
Sep-1978	0	3	1.098612	3						
Oct-1978	0	3	1.098612	3						
Nov-1978	0	3	1.098612	3						
Dec-1978	0	3	1.098612	3						
Jan-1979	0	4	1.386294	4						
Feb-1979	0	4	1.386294	4						
Mar-1979	0	4	1.386294	4						
Apr-1979	0	4	1.386294	4						
May-1979	0	4	1.386294	4						
Jun-1979	0	4	1.386294	4						
Jul-1979	0	4	1.386294	4						
Aug-1979	0	4	1.386294	4						
Sep-1979	0	4	1.386294	4						
Oct-1979	0	4	1.386294	4						
Nov-1979	0	4	1.386294	4						
Dec-1979	0	4	1.386294	4						
Jan-1980	0	5	1.609438	5						
Feb-1980	0	5	1.609438	5						
Mar-1980	0	5	1.609438	5						
Apr-1980	0	5	1.609438	5						
May-1980	0	5	1.609438	5						
Jun-1980	0	5	1.609438	5						
Jul-1980	0	5	1.609438	5						
Aug-1980	0	5	1.609438	5						
Sep-1980	0	5	1.609438	5						
Oct-1980	0	5	1.609438	5						
Nov-1980	0	5	1.609438	5						
Dec-1980	0	5	1.609438	5						
Jan-1981	0	6	1.791759	6						
Feb-1981	0	6	1.791759	6						
Mar-1981	0	6	1.791759	6						

1992 - 2008 Actuals - Selected Independent Variables

	TREND99	TREND	LTREND	FTREND	NYMEX Natural Gas Settlement	NYMEX12 Month Moving Average	Consumer Price Index(CPIU-NS)	Wholesale Price Index (WPI-NS)	FRNYMEX12	FCOMRNYMEX12
Apr-1981	0	6	1.791759	6						
May-1981	0	6	1.791759	6						
Jun-1981	0	6	1.791759	6						
Jul-1981	0	6	1.791759	6						
Aug-1981	0	6	1.791759	6						
Sep-1981	0	6	1.791759	6						
Oct-1981	0	6	1.791759	6						
Nov-1981	0	6	1.791759	6						
Dec-1981	0	6	1.791759	6						
Jan-1982	0	7	1.94591	7						
Feb-1982	0	7	1.94591	7						
Mar-1982	0	7	1.94591	7						
Apr-1982	0	7	1.94591	7						
May-1982	0	7	1.94591	7						
Jun-1982	0	7	1.94591	7						
Jul-1982	0	7	1.94591	7						
Aug-1982	0	7	1.94591	7						
Sep-1982	0	7	1.94591	7						
Oct-1982	0	7	1.94591	7						
Nov-1982	0	7	1.94591	7						
Dec-1982	0	7	1.94591	7						
Jan-1983	0	8	2.079442	8			97.8	100.2		
Feb-1983	0	8	2.079442	8			97.9	100.5		
Mar-1983	0	8	2.079442	8			97.9	100.4		
Apr-1983	0	8	2.079442	8			98.6	100.4		
May-1983	0	8	2.079442	8			99.2	100.8		
Jun-1983	0	8	2.079442	8			99.5	101		
Jul-1983	0	8	2.079442	8			99.9	101.3		
Aug-1983	0	8	2.079442	8			100.2	101.8		
Sep-1983	0	8	2.079442	8			100.7	102		
Oct-1983	0	8	2.079442	8			101	102.2		
Nov-1983	0	8	2.079442	8			101.2	102.1		
Dec-1983	0	8	2.079442	8			101.3	102.3		
Jan-1984	0	9	2.197225	9			101.9	102.9		
Feb-1984	0	9	2.197225	9			102.4	103.2		
Mar-1984	0	9	2.197225	9			102.6	103.9		
Apr-1984	0	9	2.197225	9			103.1	104		
May-1984	0	9	2.197225	9			103.4	104.1		
Jun-1984	0	9	2.197225	9			103.7	104		
Jul-1984	0	9	2.197225	9			104.1	104.2		
Aug-1984	0	9	2.197225	9			104.5	103.6		
Sep-1984	0	9	2.197225	9			105	103.4		
Oct-1984	0	9	2.197225	9			105.3	103.4		
Nov-1984	0	9	2.197225	9			105.3	103.7		
Dec-1984	0	9	2.197225	9			105.3	103.5		
Jan-1985	0	10	2.302585	10			105.5	103.4		
Feb-1985	0	10	2.302585	10			106	103.3		
Mar-1985	0	10	2.302585	10			106.4	103.1		
Apr-1985	0	10	2.302585	10			106.9	103.3		
May-1985	0	10	2.302585	10			107.3	103.5		
Jun-1985	0	10	2.302585	10			107.6	103.3		
Jul-1985	0	10	2.302585	10			107.8	103.2		
Aug-1985	0	10	2.302585	10			108	102.7		
Sep-1985	0	10	2.302585	10			108.3	102.1		
Oct-1985	0	10	2.302585	10			108.7	102.9		
Nov-1985	0	10	2.302585	10			109	103.4		
Dec-1985	0	10	2.302585	10			109.3	103.6		
Jan-1986	0	11	2.397895	11			109.6	103.2		
Feb-1986	0	11	2.397895	11			109.3	101.7		
Mar-1986	0	11	2.397895	11			108.8	100.3		
Apr-1986	0	11	2.397895	11			108.6	99.6		
May-1986	0	11	2.397895	11			108.9	100		
Jun-1986	0	11	2.397895	11			109.5	99.9		

1992 - 2008 Actuals - Selected Independent Variables

	TREND93	TREND	LTREND	FTREND	NYMEX Natural Gas Settlement	NYMEX12 Month Moving Average	Consumer Price Index(CPIU-NS)	Wholesale Price Index (WPI-NS)	FRNYMEX12	FCOMRNYMEX12
Jul-1986	0	11	2.397895	11			109.5	99.4		
Aug-1986	0	11	2.397895	11			109.7	99.3		
Sep-1986	0	11	2.397895	11			110.2	99.4		
Oct-1986	0	11	2.397895	11			110.3	99.7		
Nov-1986	0	11	2.397895	11			110.4	99.8		
Dec-1986	0	11	2.397895	11			110.5	99.7		
Jan-1987	0	12	2.484907	12			111.2	100.5		
Feb-1987	0	12	2.484907	12			111.6	101		
Mar-1987	0	12	2.484907	12			112.1	101.2		
Apr-1987	0	12	2.484907	12			112.7	101.9		
May-1987	0	12	2.484907	12			113.1	102.6		
Jun-1987	0	12	2.484907	12			113.5	103		
Jul-1987	0	12	2.484907	12			113.8	103.5		
Aug-1987	0	12	2.484907	12			114.4	103.8		
Sep-1987	0	12	2.484907	12			115	103.7		
Oct-1987	0	12	2.484907	12			115.3	104.1		
Nov-1987	0	12	2.484907	12			115.4	104.2		
Dec-1987	0	12	2.484907	12			115.4	104.2		
Jan-1988	0	13	2.564949	13			115.7	104.6		
Feb-1988	0	13	2.564949	13			116	104.8		
Mar-1988	0	13	2.564949	13			116.5	104.9		
Apr-1988	0	13	2.564949	13			117.1	105.8		
May-1988	0	13	2.564949	13			117.5	106.5		
Jun-1988	0	13	2.564949	13			118	107.2		
Jul-1988	0	13	2.564949	13			118.5	107.9		
Aug-1988	0	13	2.564949	13			119	109		
Sep-1988	0	13	2.564949	13			119.8	108.1		
Oct-1988	0	13	2.564949	13			120.2	108.2		
Nov-1988	0	13	2.564949	13			120.3	108.3		
Dec-1988	0	13	2.564949	13			120.5	109		
Jan-1989	0	14	2.639057	14			121.1	110.5		
Feb-1989	0	14	2.639057	14			121.6	110.8		
Mar-1989	0	14	2.639057	14			122.3	111.5		
Apr-1989	0	14	2.639057	14			123.1	112.3		
May-1989	0	14	2.639057	14			123.8	113.2		
Jun-1989	0	14	2.639057	14			124.1	112.9		
Jul-1989	0	14	2.639057	14			124.4	112.8		
Aug-1989	0	14	2.639057	14			124.6	112		
Sep-1989	0	14	2.639057	14			125	112.4		
Oct-1989	0	14	2.639057	14			125.6	112.8		
Nov-1989	0	14	2.639057	14			125.9	112.7		
Dec-1989	0	14	2.639057	14			126.1	113		
Jan-1990	0	15	2.70805	15			127.4	114.8		
Feb-1990	0	15	2.70805	15			128	114.4		
Mar-1990	0	15	2.70805	15			128.7	114.2		
Apr-1990	0	15	2.70805	15			128.9	114.1		
May-1990	0	15	2.70805	15			129.2	114.6		
Jun-1990	0	15	2.70805	15			129.9	114.3		
Jul-1990	0	15	2.70805	15			130.4	114.5		
Aug-1990	0	15	2.70805	15			131.6	116.5		
Sep-1990	0	15	2.70805	15			132.7	118.4		
Oct-1990	0	15	2.70805	15			133.5	120.8		
Nov-1990	0	15	2.70805	15			133.8	120.1		
Dec-1990	0	15	2.70805	15			133.8	118.7		
Jan-1991	0	16	2.772589	16	2		134.6	119		
Feb-1991	0	16	2.772589	16	1.52		134.8	117.2		
Mar-1991	0	16	2.772589	16	1.38		135	116.2		
Apr-1991	0	16	2.772589	16	1.4		135.2	116		
May-1991	0	16	2.772589	16	1.35		135.6	116.5		
Jun-1991	0	16	2.772589	16	1.32		136	116.4		
Jul-1991	0	16	2.772589	16	1.18		136.2	116.1		
Aug-1991	0	16	2.772589	16	1.19		136.6	116.2		
Sep-1991	0	16	2.772589	16	1.42		137.2	116.1		

1992 - 2008 Actuals - Selected Independent Variables

	TREND99	TREND	LTREND	FTREND	NYMEX Natural Gas Settlement	NYMEX 12 Month Moving Average	Consumer Price Index(CPIU-NS)	Wholesale Price Index (WPI-NS)	FRNYMEX12	FCOMRNYMEX12
Oct-1991	0	16	2.772589	16	1.8		137.4	110.4		
Nov-1991	0	16	2.772589	16	1.772		137.8	116.4		
Dec-1991	0	16	2.772589	16	1.987	1.526583333	137.9	115.9	1.107021997	1.317155594
Jan-1992	0	17	2.833213	17	1.634	1.496083333	138.1	115.6	1.083333333	1.294189735
Feb-1992	0	17	2.833213	17	1.046	1.456583333	138.6	116	1.030925926	1.255675267
Mar-1992	0	17	2.833213	17	1.249	1.445666667	139.3	116.1	1.037808088	1.245190827
Apr-1992	0	17	2.833213	17	1.418	1.447166667	139.5	116.3	1.03739546	1.244339352
May-1992	0	17	2.833213	17	1.596	1.467666667	139.7	117.2	1.050584586	1.252275313
Jun-1992	0	17	2.833213	17	1.685	1.498083333	140.2	118	1.060533048	1.269562147
Jul-1992	0	17	2.833213	17	1.517	1.528166667	140.5	117.9	1.08623862	1.294458581
Aug-1992	0	17	2.833213	17	1.939	1.580683333	140.9	117.7	1.127454459	1.349680474
Sep-1992	0	17	2.833213	17	1.987	1.635833333	141.3	116	1.157702288	1.386299435
Oct-1992	0	17	2.833213	17	2.743	1.714416667	141.8	118.1	1.209030552	1.451665255
Nov-1992	0	17	2.833213	17	2.499	1.775	142	117.8	1.25	1.506791171
Dec-1992	0	17	2.833213	17	2.332	1.80375	141.9	117.6	1.271141649	1.53380102
Jan-1993	0	18	2.890372	18	2.003	1.8345	142.6	118	1.266465638	1.554661017
Feb-1993	0	18	2.890372	18	1.634	1.8635	143.1	118.4	1.316212438	1.590793919
Mar-1993	0	18	2.890372	18	1.87	1.9325	143.6	118.7	1.347667131	1.630370682
Apr-1993	0	18	2.890372	18	2.23	2.002916667	144	119.3	1.390914352	1.679890752
May-1993	0	18	2.890372	18	2.758	2.0975	144.2	119.7	1.456137309	1.754177109
Jun-1993	0	18	2.890372	18	2.119	2.135916667	144.4	119.5	1.479160667	1.787377064
Jul-1993	0	18	2.890372	18	1.918	2.169333333	144.4	119.2	1.502308403	1.818910515
Aug-1993	0	18	2.890372	18	2.12	2.184416667	144.8	118.7	1.508576546	1.840203628
Sep-1993	0	18	2.890372	18	2.4	2.218833333	145.1	118.7	1.529175201	1.869278293
Oct-1993	0	18	2.890372	18	2.045	2.160666667	145.7	119.1	1.482958445	1.814101769
Nov-1993	0	18	2.890372	18	2.155	2.132	145.8	119	1.462277092	1.791596639
Dec-1993	0	18	2.890372	18	2.385	2.136416667	145.8	118.6	1.465366356	1.801363125
Jan-1994	0	19	2.944439	19	2.022	2.138	146.2	119.1	1.462380301	1.795130143
Feb-1994	0	19	2.944439	19	2.47	2.207666667	146.7	119.3	1.504885253	1.850516504
Mar-1994	0	19	2.944439	19	2.416	2.253333333	147.2	119.7	1.53879701	1.882468886
Apr-1994	0	19	2.944439	19	1.961	2.232583333	147.4	119.7	1.514642696	1.865148984
May-1994	0	19	2.944439	19	2.076	2.17575	147.5	119.9	1.475084746	1.814637198
Jun-1994	0	19	2.944439	19	1.851	2.153416667	148	120.5	1.465011261	1.787067773
Jul-1994	0	19	2.944439	19	1.906	2.157416667	148.4	120.7	1.453784816	1.787420602
Aug-1994	0	19	2.944439	19	1.789	2.129833333	149	121.2	1.429418345	1.737288229
Sep-1994	0	19	2.944439	19	1.454	2.0535	149.4	121	1.374487992	1.687107438
Oct-1994	0	19	2.944439	19	1.406	2.00025	149.5	120.9	1.337958866	1.654466501
Nov-1994	0	19	2.944439	19	1.053	1.960916667	149.7	121.5	1.308987573	1.613923182
Dec-1994	0	19	2.944439	19	1.661	1.900583333	149.7	121.9	1.269584745	1.559133169
Jan-1995	0	20	2.995732	20	1.639	1.868666667	150.3	122.9	1.243291195	1.520477353
Feb-1995	0	20	2.995732	20	1.416	1.780833333	150.9	123.5	1.180141374	1.44197031
Mar-1995	0	20	2.995732	20	1.428	1.698333333	151.4	123.9	1.121752532	1.370729083
Apr-1995	0	20	2.995732	20	1.566	1.66375	151.9	124.6	1.086252946	1.335272873
May-1995	0	20	2.995732	20	1.672	1.630833333	152.2	124.9	1.071014017	1.305110755
Jun-1995	0	20	2.995732	20	1.757	1.62225	152.5	125.3	1.063770492	1.294692737
Jul-1995	0	20	2.995732	20	1.532	1.506083333	152.5	125.3	1.040054645	1.265828678
Aug-1995	0	20	2.995732	20	1.385	1.552416667	152.9	125.1	1.015315021	1.240940581
Sep-1995	0	20	2.995732	20	1.575	1.56	153.2	125.2	1.019276762	1.24600639
Oct-1995	0	20	2.995732	20	1.644	1.579833333	153.7	125.3	1.027668141	1.260840849
Nov-1995	0	20	2.995732	20	1.772	1.58725	153.8	125.4	1.033365885	1.265749001
Dec-1995	0	20	2.995732	20	2.241	1.635583333	153.5	125.7	1.065526602	1.301180058
Jan-1996	0	21	3.044522	21	3.443	1.786333333	154.4	126.3	1.156951641	1.41435735
Feb-1996	0	21	3.044522	21	2.34	1.663333333	154.9	126.2	1.202926619	1.47649234
Mar-1996	0	21	3.044522	21	2.746	1.973166667	155.7	126.4	1.267287519	1.561049570
Apr-1996	0	21	3.044522	21	2.779	2.07425	156.3	127.4	1.327085329	1.620139717
May-1996	0	21	3.044522	21	2.214	2.119416667	156.6	128.1	1.353395062	1.654501691
Jun-1996	0	21	3.044522	21	2.361	2.16975	156.7	128	1.384652202	1.695117188
Jul-1996	0	21	3.044522	21	2.646	2.262583333	157	128	1.441135801	1.767643229
Aug-1996	0	21	3.044522	21	2.322	2.340666667	157.3	128.3	1.480027124	1.824389666
Sep-1996	0	21	3.044522	21	1.853	2.363833333	157.6	128.2	1.49799324	1.843063755
Oct-1996	0	21	3.044522	21	1.826	2.379166667	158.3	129	1.502947589	1.858723958
Nov-1996	0	21	3.044522	21	2.652	2.4525	158.6	128.2	1.548343001	1.913028524
Dec-1996	0	21	3.044522	21	3.901	2.590833333	158.6	129.1	1.635564523	2.006942241

1992 - 2008 Actuals - Selected Independent Variables

	TREND99	TREND	LTREND	FTREND	NYMEX Natural Gas Settlement	NYMEX12 Month Moving Average	Consumer Price Index(CPIU-NS)	Wholesale Price Index (WPI-NS)	FRNYMEX12	FCOMRNYMEX12
Jan-1997	0	22	3.091042	22	3.998	2.635666667	159.1	129.7	1.657238634	2.032806428
Feb-1997	0	22	3.091042	22	2.987	2.690583333	159.6	128.5	1.685829156	2.09383917
Mar-1997	0	22	3.091042	22	1.78	2.610083333	160	127.3	1.631302063	2.050240403
Apr-1997	0	22	3.091042	22	1.807	2.529083333	160.2	127	1.578703704	1.991404199
May-1997	0	22	3.091042	22	2.122	2.521416667	160.1	127.4	1.574901103	1.979133861
Jun-1997	0	22	3.091042	22	2.346	2.520166667	160.3	127.2	1.572156373	1.981263103
Jul-1997	0	22	3.091042	22	2.145	2.476416667	160.5	126.9	1.544164839	1.953047019
Aug-1997	0	22	3.091042	22	2.161	2.465	160.8	127.2	1.532960199	1.937893082
Sep-1997	0	22	3.091042	22	2.515	2.520166667	161.2	127.5	1.563378825	1.976601307
Oct-1997	0	22	3.091042	22	3.346	2.646666667	161.6	127.8	1.637788779	2.070944184
Nov-1997	0	22	3.091042	22	3.266	2.697833333	161.5	127.9	1.670485036	2.109330206
Dec-1997	0	22	3.091042	22	2.577	2.5975	161.3	126.8	1.604153751	2.040815142
Jan-1998	0	23	3.135494	23	2.309	2.44075	161.9	125.4	1.51407797	1.9511593
Feb-1998	0	23	3.135494	23	2.001	2.364583333	161.9	125	1.469520889	1.891666667
Mar-1998	0	23	3.135494	23	2.285	2.40675	162.2	124.7	1.483816276	1.930032077
Apr-1998	0	23	3.135494	23	2.3	2.447033333	162.5	124.9	1.506358974	1.959034534
May-1998	0	23	3.135494	23	2.262	2.4595	162.8	125.1	1.510749386	1.966027178
Jun-1998	0	23	3.135494	23	2.017	2.432683333	163	124.8	1.462075655	1.948784722
Jul-1998	0	23	3.135494	23	2.358	2.449633333	163.2	124.5	1.501123366	1.961435815
Aug-1998	0	23	3.135494	23	1.942	2.431583333	163.4	124.2	1.488117095	1.957796565
Sep-1998	0	23	3.135494	23	1.672	2.361333333	163.6	123.8	1.443357783	1.907377491
Oct-1998	0	23	3.135494	23	2.031	2.25175	164	124	1.373018293	1.815927419
Nov-1998	0	23	3.135494	23	1.972	2.143916667	164	123.6	1.30726826	1.73466041
Dec-1998	0	23	3.135494	23	2.149	2.16625	163.9	122.8	1.286302874	1.716815981
Jan-1999	1	24	3.178054	24	1.765	2.082916667	164.3	122.9	1.255979225	1.678532682
Feb-1999	1	24	3.178054	24	1.81	2.047	164.5	122.3	1.2443769	1.67373066
Mar-1999	1	24	3.178054	24	1.666	1.995333333	165	122.6	1.209292929	1.627514954
Apr-1999	1	24	3.178054	24	1.852	1.958	166.2	123.6	1.178059675	1.584142395
May-1999	1	24	3.178054	24	2.346	1.965166667	166.2	124.7	1.18241075	1.575915531
Jun-1999	1	24	3.178054	24	2.226	1.962583333	166.2	125.2	1.182890062	1.563533014
Jul-1999	1	24	3.178054	24	2.262	1.974583333	166.7	125.7	1.184513097	1.570869795
Aug-1999	1	24	3.178054	24	2.601	2.0295	167.1	126.9	1.21454219	1.59929078
Sep-1999	1	24	3.178054	24	2.912	2.132833333	167.9	128	1.270299787	1.666276042
Oct-1999	1	24	3.178054	24	2.56	2.170916667	168.2	127.7	1.294242965	1.704711564
Nov-1999	1	24	3.178054	24	3.092	2.27025	168.3	128.3	1.348930481	1.769489581
Dec-1999	1	24	3.178054	24	2.12	2.267833333	168.3	127.8	1.347494553	1.774517475
Jan-2000	2	25	3.218876	25	2.344	2.316833333	168.8	128.3	1.372087283	1.805269145
Feb-2000	2	25	3.218876	25	2.61	2.38275	169.6	129.8	1.403268551	1.835708703
Mar-2000	2	25	3.218876	25	2.603	2.469833333	171.2	130.8	1.437402848	1.88137105
Apr-2000	2	25	3.218876	25	2.9	2.548166667	171.3	130.7	1.487546215	1.940630196
May-2000	2	25	3.218876	25	3.089	2.609916667	171.5	131.6	1.521817298	1.983219352
Jun-2000	2	25	3.218876	25	4.406	2.791583333	172.4	133.8	1.619247073	2.086385152
Jul-2000	2	25	3.218876	25	4.369	2.967166667	172.8	133.7	1.71711034	2.219272002
Aug-2000	2	25	3.218876	25	3.62	3.06875	172.8	132.9	1.778895991	2.30466668
Sep-2000	2	25	3.218876	25	4.618	3.219016667	173.7	134.7	1.848541547	2.383754021
Oct-2000	2	25	3.218876	25	5.312	3.44025	174	135.4	1.977155172	2.540805022
Nov-2000	2	25	3.218876	25	4.541	3.561	174.1	135	2.045376221	2.637777778
Dec-2000	2	25	3.218876	25	6.016	3.885066667	174	136.2	2.233141762	2.852912384
Jan-2001	3	26	3.258097	26	9.978	4.521833333	175.1	140	2.582429088	3.229800352
Feb-2001	3	26	3.258097	26	6.293	4.82875	175.8	137.4	2.746729238	3.51437409
Mar-2001	3	26	3.258097	26	4.998	5.026333333	176.2	135.9	2.853764001	3.700024528
Apr-2001	3	26	3.258097	26	5.394	5.235333333	176.9	136.4	2.959467409	3.838220919
May-2001	3	26	3.258097	26	4.891	5.3855	177.7	136.8	3.030669668	3.936769006
Jun-2001	3	26	3.258097	26	3.738	5.329833333	178	135.5	2.99428839	3.933456335
Jul-2001	3	26	3.258097	26	3.182	5.230916667	177.5	133.4	2.946955305	3.921220887
Aug-2001	3	26	3.258097	26	3.167	5.1705	177.5	133.4	2.916338820	3.880134783
Sep-2001	3	26	3.258097	26	2.295	4.982916667	178.3	133.3	2.794681249	3.738122031
Oct-2001	3	26	3.258097	26	1.83	4.69275	177.7	130.3	2.640827237	3.601496546
Nov-2001	3	26	3.258097	26	3.202	4.581166667	177.4	129.8	2.582393837	3.529404212
Dec-2001	3	26	3.258097	26	2.316	4.272833333	176.7	128.1	2.418128655	3.335645147
Jan-2002	4	27	3.295837	27	2.555	3.65425	177.1	128.5	2.06338227	2.843774319
Feb-2002	4	27	3.295837	27	2.006	3.297	177.8	128.4	1.854330709	2.587757009
Mar-2002	4	27	3.295837	27	2.308	3.0795	178.8	129.8	1.722315436	2.372490148

1992 - 2008 Actuals - Selected Independent Variables

	TREND99	TREND	LTREND	FTREND	NYMEX Natural Gas Settlement	NYMEX12 Month Moving Average	Consumer Price Index(CPI-U-NS)	Wholesale Price Index (WPI-NS)	FRNYMEX12	FCOMRNYMEX12
Apr-2002	4	27	3.295037	27	3.472	2.920166667	179.8	130.8	1.624119392	2.732543323
May-2002	4	27	3.295837	27	3.319	2.789166667	179.8	130.8	1.55126066	2.132390416
Jun-2002	4	27	3.295837	27	3.42	2.762666667	179.9	130.9	1.53567964	2.110516334
Jul-2002	4	27	3.295837	27	3.278	2.770666667	180.1	131.2	1.53840469	2.111789618
Aug-2002	4	27	3.295837	27	2.976	2.75475	180.7	131.5	1.524468102	2.09466692
Sep-2002	4	27	3.295837	27	3.288	2.8375	181	132.3	1.567579558	2.144746786
Oct-2002	4	27	3.295837	27	3.686	2.992166667	181.3	133.2	1.650395293	2.246371371
Nov-2002	4	27	3.295837	27	4.126	3.069166667	181.3	133.1	1.692866336	2.305910343
Dec-2002	4	27	3.295837	27	4.14	3.221166667	180.9	132.9	1.780638688	2.423752195
Jan-2003	5	28	3.332205	28	4.988	3.423916667	181.7	135.3	1.884379013	2.530610908
Feb-2003	5	28	3.332205	28	5.866	3.728416667	183.1	137.6	2.036273439	2.709405136
Mar-2003	5	28	3.332205	28	9.133	4.2905	184.2	141.2	2.329261672	3.0385997734
Apr-2003	5	28	3.332205	28	5.146	4.43	183.8	136.8	2.410228509	3.238304094
May-2003	5	28	3.332205	28	5.123	4.680333333	183.5	136.7	2.49609446	3.350646184
Jun-2003	5	28	3.332205	28	5.945	4.79075	183.7	138	2.607520523	3.471557971
Jul-2003	5	28	3.332205	28	5.291	4.9585	183.9	137.7	2.696302338	3.600944081
Aug-2003	5	28	3.332205	28	4.693	5.101583333	184.6	138	2.763587938	3.656799517
Sep-2003	5	28	3.332205	28	4.927	5.238166667	185.2	138.5	2.824838729	3.782069795
Oct-2003	5	28	3.332205	28	4.43	5.300166667	185	139.3	2.864954955	3.804057621
Nov-2003	5	28	3.332205	28	4.459	5.327916667	184.5	138.9	2.887759711	3.835793137
Dec-2003	5	28	3.332205	28	4.86	5.367916667	184.3	139.5	2.923449087	3.862305854
Jan-2004	6	29	3.367296	29	6.15	5.48475	185.2	141.4	2.961528078	3.878989675
Feb-2004	6	29	3.367296	29	5.775	5.494333333	186.2	142.1	2.950769782	3.866525321
Mar-2004	6	29	3.367296	29	5.15	5.162416667	187.4	143.1	2.754756033	3.687558817
Apr-2004	6	29	3.367296	29	5.365	5.180666667	188	144.8	2.756673759	3.577809471
May-2004	6	29	3.367296	29	5.935	5.248333333	189.1	146.8	2.775427463	3.576158946
Jun-2004	6	29	3.367296	29	6.08	5.309583333	189.7	147.2	2.788936918	3.607053895
Jul-2004	6	29	3.367296	29	6.141	5.380416667	189.4	147.4	2.840769695	3.650214835
Aug-2004	6	29	3.367296	29	6.040	5.493333333	189.5	148	2.89805664	3.711711712
Sep-2004	6	29	3.367296	29	5.082	5.50625	189.9	147.7	2.899552366	3.727995938
Oct-2004	6	29	3.367296	29	5.723	5.514	190.9	150	2.940808705	3.742666667
Nov-2004	6	29	3.367296	29	7.626	5.877916667	191	151.4	3.077443281	3.882375605
Dec-2004	6	29	3.367296	29	7.976	6.137583333	190.3	150.2	3.225214573	4.066273857
Jan-2005	6	30	3.401197	30	6.213	6.142833333	190.7	150.9	3.221202587	4.070797438
Feb-2005	6	30	3.401197	30	6.288	6.185683333	191.8	151.6	3.225017379	4.080200088
Mar-2005	6	30	3.401197	30	6.304	6.28175	193.3	153.7	3.249741335	4.087020169
Apr-2005	6	30	3.401197	30	7.323	6.448916667	194.6	155	3.311879068	4.156010753
May-2005	6	30	3.401197	30	6.748	6.512666667	194.4	154.3	3.350137174	4.220742026
Jun-2005	6	30	3.401197	30	6.123	6.46625	194.5	154.3	3.324550129	4.180699935
Jul-2005	6	30	3.401197	30	6.976	6.535833333	195.4	156.3	3.344848175	4.181589523
Aug-2005	6	30	3.401197	30	7.647	6.689083333	196.4	157.6	3.395663612	4.231651881
Sep-2005	6	30	3.401197	30	10.847	7.1465	198.8	162.2	3.596327968	4.40782594
Oct-2005	6	30	3.401197	30	13.907	7.8315	199.2	166.2	3.931475904	4.712053853
Nov-2005	6	30	3.401197	30	13.832	8.348266667	197.6	163.7	4.225033736	5.099979638
Dec-2005	6	30	3.401197	30	11.18	8.615666667	196.8	163	4.377879404	5.285685072
Jan-2006	6	31	3.433987	31	11.431	9.0505	198.3	164.3	4.564044377	5.505520598
Feb-2006	6	31	3.433987	31	8.4	9.2765	198.7	161.8	4.64343231	5.702410383
Mar-2006	6	31	3.433987	31	7.112	9.263833333	199.8	162.2	4.691568735	5.729860255
Apr-2006	6	31	3.433987	31	7.233	9.286333333	201.5	164.3	4.800602151	5.852059241
May-2006	6	31	3.433987	31	7.198	9.323833333	202.5	165.8	4.60436214	5.623542421
Jun-2006	6	31	3.433987	31	5.925	9.307333333	202.9	166.1	4.587152949	5.603451736
Jul-2006	6	31	3.433987	31	5.887	9.216583333	203.5	166.8	4.529933679	5.625529576
Aug-2006	6	31	3.433987	31	7.042	9.166166667	203.9	167.9	4.495422593	5.459301171
Sep-2006	6	31	3.433987	31	6.616	8.83025	202.9	165.4	4.3520207	5.338724306
Oct-2006	6	31	3.433987	31	4.201	8.021416667	201.8	162.2	3.974933928	4.945386354
Nov-2006	6	31	3.433987	31	7.153	7.454833333	201.5	164.8	3.704631927	4.535135682
Dec-2006	6	31	3.433987	31	8.318	7.226333333	201.8	165.6	3.580938223	4.363772750
Jan-2007	6	32	3.465736	32	5.838	6.76025	202.416	164.2	3.339780452	4.117082826
Feb-2007	6	32	3.465736	32	6.917	6.636666667	203.499	167.3	3.261277287	3.966925882
Mar-2007	6	32	3.465736	32	7.547	6.672916667	205.352	169.7	3.249501669	3.932184247
Apr-2007	6	32	3.465736	32	7.558	6.7			3.332890372	3.984444444
May-2007	6	32	3.465736	32	7.508	6.725833333			3.416279076	3.998888889
Jun-2007	6	32	3.465736	32					3.496667779	4.033333333

1992 - 2008 Actuals - Selected Independent Variables

	TREND99	TREND	LTREND	FTREND	NYMEX Natural Gas Settlement	NYMEX12 Month Moving Average	Consumer Price Index(CPI-U-NS)	Wholesale Price Index (WPI-NS)	FRNYMEX12	FCOMRNYMEX12
Jul-2007	6	32	3.465736	32					3.583056483	4.067777776
Aug-2007	6	32	3.465736	32					3.666445186	4.102222222
Sep-2007	6	32	3.465736	32					3.74963389	4.136666667
Oct-2007	6	32	3.465736	32					3.833222893	4.171111111
Nov-2007	6	32	3.465736	32					3.916611297	4.205555556
Dec-2007	6	32	3.465736	32					4	4.24
Jan-2008	6	33	3.496508	32					4	4.24
Feb-2008	6	33	3.496508	32					4	4.24
Mar-2008	6	33	3.496508	32					4	4.24
Apr-2008	6	33	3.496508	32					4	4.24
May-2008	6	33	3.496508	32					4	4.24
Jun-2008	6	33	3.496508	32					4	4.24
Jul-2008	6	33	3.496508	32					4	4.24
Aug-2008	6	33	3.496508	32					4	4.24
Sep-2008	6	33	3.496508	32					4	4.24
Oct-2008	6	33	3.496508	32					4	4.24
Nov-2008	6	33	3.496508	32					4	4.24
Dec-2008	6	33	3.496508	32					4	4.24
Jan-2009	6	34	3.526361	32					4	4.24
Feb-2009	6	34	3.526361	32					4	4.24
Mar-2009	6	34	3.526361	32					4	4.24
Apr-2009	6	34	3.526361	32					4	4.24
May-2009	6	34	3.526361	32					4	4.24
Jun-2009	6	34	3.526361	32					4	4.24
Jul-2009	6	34	3.526361	32					4	4.24
Aug-2009	6	34	3.526361	32					4	4.24
Sep-2009	6	34	3.526361	32					4	4.24
Oct-2009	6	34	3.526361	32					4	4.24
Nov-2009	6	34	3.526361	32					4	4.24
Dec-2009	6	34	3.526361	32					4	4.24
Jan-2010	6	35	3.555348	32					4	4.24
Feb-2010	6	35	3.555348	32					4	4.24
Mar-2010	6	35	3.555348	32					4	4.24
Apr-2010	6	35	3.555348	32					4	4.24
May-2010	6	35	3.555348	32					4	4.24
Jun-2010	6	35	3.555348	32					4	4.24
Jul-2010	6	35	3.555348	32					4	4.24
Aug-2010	6	35	3.555348	32					4	4.24
Sep-2010	6	35	3.555348	32					4	4.24
Oct-2010	6	35	3.555348	32					4	4.24
Nov-2010	6	35	3.555348	32					4	4.24
Dec-2010	6	35	3.555348	32					4	4.24
Jan-2011	6	36	3.583519	32					4	4.24
Feb-2011	6	36	3.583519	32					4	4.24
Mar-2011	6	36	3.583519	32					4	4.24
Apr-2011	6	36	3.583519	32					4	4.24
May-2011	6	36	3.583519	32					4	4.24
Jun-2011	6	36	3.583519	32					4	4.24
Jul-2011	6	36	3.583519	32					4	4.24
Aug-2011	6	36	3.583519	32					4	4.24
Sep-2011	6	36	3.583519	32					4	4.24
Oct-2011	6	36	3.583519	32					4	4.24
Nov-2011	6	36	3.583519	32					4	4.24
Dec-2011	6	36	3.583519	32					4	4.24
Jan-2012	6	37	3.610918	32					4	4.24
Feb-2012	6	37	3.610918	32					4	4.24
Mar-2012	6	37	3.610918	32					4	4.24
Apr-2012	6	37	3.610918	32					4	4.24
May-2012	6	37	3.610918	32					4	4.24
Jun-2012	6	37	3.610918	32					4	4.24
Jul-2012	6	37	3.610918	32					4	4.24
Aug-2012	6	37	3.610918	32					4	4.24
Sep-2012	6	37	3.610918	32					4	4.24

1992 - 2008 Actuals - Selected Independent Variables

	TREND99	TREND	LTREND	FTREND	NYMEX Natural Gas Settlement	NYMEX12 Month Moving Average	Consumer Price Index(CPIU-NS)	Wholesale Price Index (WPI-NS)	FRNYMEX12	FCOMRNYMEX12
Oct-2012	6	37	3.610910	32					4	4.24
Nov-2012	6	37	3.610910	32					4	4.24
Dec-2012	6	37	3.610910	32					4	4.24
Jan-2013	6	38	3.637586	32					4	4.24
Feb-2013	6	38	3.637586	32					4	4.24
Mar-2013	6	38	3.637586	32					4	4.24
Apr-2013	6	38	3.637586	32					4	4.24
May-2013	6	38	3.637586	32					4	4.24
Jun-2013	6	38	3.637586	32					4	4.24
Jul-2013	6	38	3.637586	32					4	4.24
Aug-2013	6	38	3.637586	32					4	4.24
Sep-2013	6	38	3.637586	32					4	4.24
Oct-2013	6	38	3.637586	32					4	4.24
Nov-2013	6	38	3.637586	32					4	4.24
Dec-2013	6	38	3.637586	32					4	4.24

MONTHLY GAS DATA REPORTED BY LDC's

Name of LDC: Niagara Mohawk DBA National Grid
 Month/Year: Apr-08

	<u>Customers</u>	<u>Actual DTh</u>	<u>Revenue</u>
TRANSPORTATION:			
	<u>Aggregation</u>		
Residential			
Non-Heating	4,985	28,638	\$ 126,204
Heating	86,044	1,107,689	\$ 3,071,116
Non-Residential	13,829	1,000,640	2,102,561

	<u>Large Volume Transportation</u>		
Firm	877	2,047,563	\$ 1,423,212
Interruptible	22	875,198	\$ 411,062
Electric Generation/Interdepartmental	0	0	\$ -
Special Contracts	10	1,818,725	\$ 961,276
NYSEG	1	16,043	\$ 15,651
		0	\$ -
		0	\$ -
Total Transportation	105,768	6,894,496	\$ 8,111,082

SALES

Firm			
Residential Non-Heating	33,288	147,494	\$ 2,294,697
Residential Heating	406,580	4,732,462	\$ 62,487,233
Non-Residential	30,224	1,385,601	20,381,873
Interruptible	2	47,104	\$ 528,499
Electric Generation/Interdepartmental	0	0	\$ -
NGV	1	55	\$ 849
Total Sales	470,095	6,312,717	\$ 85,693,151

SYSTEM THROUGHPUT

\$ 93,804,233

MISC GAS REVENUE

\$ 2,554,643

TOTAL COMPANY

575,863

13,207,212

\$ 96,358,876

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	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
Jan-1977	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1977	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1977	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1977	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1977	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1977	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-1977	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1977	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1977	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1977	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1977	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-1977	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1978	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1978	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1978	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1978	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1978	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1978	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-1978	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1978	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1978	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1978	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1978	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-1978	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1979	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1979	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1979	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1979	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1979	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1979	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-1979	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1979	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1979	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1979	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1979	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-1979	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1980	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1980	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1980	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1980	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1980	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1980	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-1980	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1980	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1980	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1980	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1980	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-1980	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1981	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1981	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1981	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1981	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18

May-1981	11	12	14	15	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1981	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-1981	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1981	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1981	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1981	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1981	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-1981	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1982	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1982	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1982	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1982	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1982	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1982	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-1982	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1982	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1982	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1982	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1982	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-1982	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1983	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1983	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1983	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1983	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1983	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1983	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-1983	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1983	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1983	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1983	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1983	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-1983	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1984	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1984	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1984	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1984	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1984	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1984	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-1984	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1984	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1984	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1984	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1984	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-1984	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1985	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1985	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1985	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1985	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1985	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1985	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-1985	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1985	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1985	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5

Oct-1985	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1985	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-1985	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1986	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1986	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1986	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1986	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1986	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1986	4	4	5	5	4	3	3	3	3	3	3	2	2	2	2	1	1	1
Jul-1986	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1986	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1986	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1986	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1986	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-1986	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1987	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1987	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1987	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1987	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1987	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1987	4	4	5	5	4	3	3	3	3	3	3	2	2	2	2	1	1	1
Jul-1987	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1987	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1987	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1987	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1987	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-1987	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1988	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1988	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1988	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1988	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1988	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1988	4	4	5	5	4	3	3	3	3	3	3	2	2	2	2	1	1	1
Jul-1988	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1988	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1988	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1988	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1988	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-1988	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1989	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1989	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1989	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1989	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1989	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1989	4	4	5	5	4	3	3	3	3	3	3	2	2	2	2	1	1	1
Jul-1989	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1989	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1989	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1989	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1989	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-1989	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1990	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1990	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39

Mar-1990	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1990	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1990	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1990	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-1990	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1990	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1990	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1990	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1990	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-1990	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1991	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1991	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1991	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1991	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1991	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1991	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-1991	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1991	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1991	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1991	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1991	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-1991	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1992	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1992	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1992	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1992	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1992	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1992	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-1992	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1992	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1992	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1992	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1992	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-1992	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1993	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1993	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1993	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1993	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1993	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1993	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-1993	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1993	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1993	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1993	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1993	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-1993	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1994	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1994	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1994	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1994	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1994	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1994	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-1994	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0

Aug-1994	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1994	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1994	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1994	17	18	19	19	19	20	23	22	22	24	26	25	24	25	25	26	26	26
Dec-1994	28	30	31	32	32	31	34	35	35	34	35	36	37	34	33	35	38	38
Jan-1995	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1995	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1995	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1995	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1995	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1995	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	1	1	1
Jul-1995	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1995	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1995	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1995	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1995	17	18	19	19	19	20	23	22	22	24	26	25	24	25	25	26	26	26
Dec-1995	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1996	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1996	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1996	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1996	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1996	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1996	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	1	1	1
Jul-1996	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1996	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1996	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1996	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1996	17	18	19	19	19	20	23	22	22	24	26	25	24	25	25	26	26	26
Dec-1996	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1997	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1997	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1997	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1997	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1997	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1997	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	1	1	1
Jul-1997	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1997	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1997	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1997	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1997	17	18	19	19	19	20	23	22	22	24	26	25	24	25	25	26	26	26
Dec-1997	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-1998	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1998	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-1998	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1998	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1998	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1998	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	1	1	1
Jul-1998	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1998	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1998	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1998	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1998	17	18	19	19	19	20	23	22	22	24	26	25	24	25	25	26	26	26
Dec-1998	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38

Jan-1999	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-1999	41	41	41	41	44	44	42	42	42	41	42	43	43	42	44	40	40	39
Mar-1999	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-1999	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-1999	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-1999	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-1999	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-1999	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-1999	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-1999	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-1999	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-1999	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-2000	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-2000	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-2000	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-2000	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-2000	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-2000	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-2000	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-2000	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-2000	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-2000	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-2000	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-2000	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-2001	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-2001	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-2001	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-2001	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-2001	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-2001	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-2001	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-2001	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-2001	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-2001	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-2001	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-2001	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-2002	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-2002	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-2002	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-2002	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-2002	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-2002	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-2002	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-2002	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-2002	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-2002	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-2002	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-2002	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-2003	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-2003	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-2003	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-2003	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-2003	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8

Jun-2003	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-2003	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-2003	0	0	0	0	0	1	0	0	0	0	0	1	1	1	0	1	1	1
Sep-2003	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-2003	8	8	11	10	12	12	12	13	14	14	13	12	14	14	14	15	15	15
Nov-2003	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-2003	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-2004	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-2004	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-2004	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-2004	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-2004	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-2004	4	4	5	5	4	3	3	3	3	3	3	2	2	2	2	1	1	1
Jul-2004	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-2004	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-2004	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-2004	8	8	11	10	12	12	12	13	14	14	13	12	14	14	14	15	15	15
Nov-2004	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-2004	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-2005	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-2005	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-2005	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-2005	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-2005	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-2005	4	4	5	5	4	3	3	3	3	3	3	2	2	2	2	1	1	1
Jul-2005	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-2005	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-2005	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-2005	8	8	11	10	12	12	12	13	14	14	13	12	14	14	14	15	15	15
Nov-2005	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-2005	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-2006	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-2006	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-2006	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-2006	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-2006	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-2006	4	4	5	5	4	3	3	3	3	3	3	2	2	2	2	1	1	1
Jul-2006	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-2006	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-2006	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-2006	8	8	11	10	12	12	12	13	14	14	13	12	14	14	14	15	15	15
Nov-2006	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-2006	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-2007	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-2007	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-2007	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-2007	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-2007	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-2007	4	4	5	5	4	3	3	3	3	3	3	2	2	2	2	1	1	1
Jul-2007	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-2007	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-2007	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-2007	8	8	11	10	12	12	12	13	14	14	13	12	14	14	14	15	15	15

Nov-2007	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-2007	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-2008	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-2008	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-2008	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-2008	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-2008	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-2008	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-2008	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-2008	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-2008	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-2008	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-2008	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-2008	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-2009	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-2009	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-2009	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-2009	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-2009	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-2009	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-2009	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-2009	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-2009	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-2009	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-2009	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-2009	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-2010	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-2010	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-2010	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-2010	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-2010	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-2010	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-2010	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-2010	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-2010	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-2010	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-2010	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-2010	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-2011	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-2011	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-2011	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-2011	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-2011	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-2011	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-2011	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-2011	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-2011	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-2011	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-2011	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-2011	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-2012	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-2012	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-2012	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33

Apr-2012	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-2012	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-2012	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-2012	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-2012	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-2012	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-2012	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-2012	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-2012	28	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38
Jan-2013	37	38	39	39	39	41	41	42	42	44	44	41	41	42	44	44	42	42
Feb-2013	41	41	41	41	44	44	42	42	42	41	42	43	43	42	40	40	39	39
Mar-2013	35	35	37	37	33	34	35	34	34	34	34	35	32	30	30	31	32	33
Apr-2013	23	23	22	23	23	23	22	23	23	23	21	20	19	18	16	17	18	18
May-2013	11	12	14	13	10	10	11	11	8	7	8	8	10	9	8	9	7	8
Jun-2013	4	4	5	5	4	3	3	3	3	3	3	3	2	2	2	2	1	1
Jul-2013	1	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Aug-2013	0	0	0	0	0	1	0	0	0	0	1	1	1	0	1	0	1	1
Sep-2013	2	2	2	2	2	2	2	3	2	2	3	3	3	3	5	5	4	5
Oct-2013	8	8	11	10	12	12	12	12	13	14	14	13	12	14	14	14	15	15
Nov-2013	17	18	19	19	19	20	23	22	22	22	24	26	25	24	25	25	26	26
Dec-2013	26	30	31	32	32	31	34	35	35	34	35	35	36	37	34	33	35	38

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100

101

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103

104

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Daily Normal HDDs - Albany

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Feb-1977	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65	
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Apr-1977	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	
May-1977	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3	
Jun-1977	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	0	1	1	0	-65	
Jul-1977	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
Aug-1977	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1	
Sep-1977	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	5	6	7	9	9	8	8	9	10	-65
Oct-1977	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20	
Nov-1977	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65	
Dec-1977	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40	
Jan-1978	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41	
Feb-1978	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65	
Mar-1978	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	29	30	28	27	25	24	24	22	19	20	21		
Apr-1978	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	
May-1978	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3	
Jun-1978	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	0	1	1	0	-65	
Jul-1978	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
Aug-1978	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1	
Sep-1978	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	5	6	7	9	9	8	8	9	10	-65
Oct-1978	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20	
Nov-1978	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65	
Dec-1978	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40	
Jan-1979	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41	
Feb-1979	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65	
Mar-1979	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	29	30	28	27	25	24	24	22	19	20	21		
Apr-1979	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	
May-1979	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3	
Jun-1979	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	0	1	1	0	-65	
Jul-1979	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
Aug-1979	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1	
Sep-1979	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	5	6	7	9	9	8	8	9	10	-65
Oct-1979	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20	
Nov-1979	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65	
Dec-1979	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40	
Jan-1980	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41	
Feb-1980	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	39	-65	-65	
Mar-1980	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	29	30	28	27	25	24	24	22	19	20	21		
Apr-1980	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	
May-1980	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3	
Jun-1980	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	0	1	1	0	-65	
Jul-1980	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
Aug-1980	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1	
Sep-1980	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	5	6	7	9	9	8	8	9	10	-65
Oct-1980	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20	
Nov-1980	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65	
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Jan-1981	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41	
Feb-1981	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65	
Mar-1981	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	29	30	28	27	25	24	24	22	19	20	21		

Daily Normal HDDs - Albany

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
Apr-1981	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	
May-1981	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3	
Jun-1981	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	1	0	1	0	-65	
Jul-1981	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
Aug-1981	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1	
Sep-1981	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65	
Oct-1981	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	18	17	19	21	21	20
Nov-1981	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65	
Dec-1981	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40	
Jan-1982	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41	
Feb-1982	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65	
Mar-1982	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21	
Apr-1982	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	
May-1982	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3	
Jun-1982	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	0	1	1	0	-65	
Jul-1982	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
Aug-1982	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1	
Sep-1982	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65	
Oct-1982	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	18	17	19	21	21	20
Nov-1982	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65	
Dec-1982	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40	
Jan-1983	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41	
Feb-1983	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65	
Mar-1983	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21	
Apr-1983	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	
May-1983	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3	
Jun-1983	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	0	1	1	0	-65	
Jul-1983	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
Aug-1983	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1	
Sep-1983	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65	
Oct-1983	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	18	17	19	21	21	20
Nov-1983	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65	
Dec-1983	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40	
Jan-1984	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41	
Feb-1984	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	39	-65	-65	
Mar-1984	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21	
Apr-1984	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	
May-1984	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3	
Jun-1984	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	0	1	1	0	-65	
Jul-1984	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
Aug-1984	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1	
Sep-1984	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65	
Oct-1984	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	18	17	19	21	21	20
Nov-1984	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65	
Dec-1984	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40	
Jan-1985	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41	
Feb-1985	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65	
Mar-1985	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21	
Apr-1985	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	
May-1985	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3	
Jun-1985	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	0	1	1	0	-65	

Daily Normal HDDs - Albany

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
Jul-1985	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0
Aug-1985	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	1	2	1	1	1	1	1	1	1	1	1
Sep-1985	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65
Oct-1985	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20
Nov-1985	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65
Dec-1985	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40
Jan-1986	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41
Feb-1986	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65
Mar-1986	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	29	30	28	27	25	24	24	22	19	20	21	
Apr-1986	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65
May-1986	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3
Jun-1986	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	0	1	1	0	-65	
Jul-1986	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0
Aug-1986	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1
Sep-1986	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	5	6	5	6	7	9	9	8	8	9	10	-65
Oct-1986	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20
Nov-1986	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65
Dec-1986	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40
Jan-1987	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41
Feb-1987	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65
Mar-1987	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21
Apr-1987	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65
May-1987	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3
Jun-1987	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	0	1	1	0	-65
Jul-1987	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0
Aug-1987	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1
Sep-1987	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	5	6	5	6	7	9	9	8	8	9	10	-65
Oct-1987	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20
Nov-1987	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65
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Aug-1988	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1
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Aug-1989	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1
Sep-1989	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	5	6	5	6	7	9	9	8	8	9	10	-65

Daily Normal HDDs - Albany

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Oct-1989	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20
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Dec-1989	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40
Jan-1990	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41
Feb-1990	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65
Mar-1990	36	34	36	36	33	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21	
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May-1990	9	11	13	12	10	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3	
Jun-1990	4	3	4	4	3	4	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	1	0	1	1	0	-65
Jul-1990	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0
Aug-1990	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1
Sep-1990	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65
Oct-1990	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20
Nov-1990	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65
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Jan-1991	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41
Feb-1991	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65
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Jun-1991	4	3	4	4	3	4	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	1	0	1	1	0	-65
Jul-1991	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0
Aug-1991	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1
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Jan-1992	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41
Feb-1992	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	39	-65	-65
Mar-1992	36	34	36	36	33	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21	
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Jun-1992	4	3	4	4	3	4	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	1	0	1	1	0	-65
Jul-1992	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0
Aug-1992	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1
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Oct-1992	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20
Nov-1992	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65
Dec-1992	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40
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Daily Normal HDDs - Albany

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Jul-1996	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
Aug-1996	0	0	0	0	0	1	0	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	
Sep-1996	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65
Oct-1996	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20	
Nov-1996	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	28	26	29	29	30	25	28	28	-65
Dec-1996	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40	
Jan-1997	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41	
Feb-1997	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65	
Mar-1997	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21	
Apr-1997	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	
May-1997	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3	
Jun-1997	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	0	1	1	0	-65	
Jul-1997	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
Aug-1997	0	0	0	0	0	1	0	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	
Sep-1997	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65
Oct-1997	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20	
Nov-1997	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	28	26	29	29	30	25	28	28	-65
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Jan-1998	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41	
Feb-1998	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65	
Mar-1998	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21	

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	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
Apr-1998	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	
May-1998	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3	
Jun-1998	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	0	1	1	0	-65	
Jul-1998	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
Aug-1998	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1	1
Sep-1998	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65	
Oct-1998	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20	
Nov-1998	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65	
Dec-1998	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40	
Jan-1999	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41	
Feb-1999	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	36	-65	-65	-65	
Mar-1999	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21	
Apr-1999	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	
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Jun-1999	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	1	0	1	1	0	-65
Jul-1999	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
Aug-1999	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1	1
Sep-1999	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65	
Oct-1999	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20	
Nov-1999	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65	
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Mar-2000	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21	
Apr-2000	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	
May-2000	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3	
Jun-2000	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	1	1	1	1	0	-65
Jul-2000	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
Aug-2000	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1	1
Sep-2000	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65	
Oct-2000	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20	
Nov-2000	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65	
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Feb-2001	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65	
Mar-2001	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21	
Apr-2001	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	
May-2001	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3	
Jun-2001	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	1	1	1	1	0	-65
Jul-2001	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
Aug-2001	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1	1
Sep-2001	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65	
Oct-2001	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20	
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Feb-2002	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65	
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Jun-2002	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	1	1	1	0	-65	

Daily Normal HDDs - Albany

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Jul-2002	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0
Aug-2002	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1
Sep-2002	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65
Oct-2002	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	17	16	18	18	18	18	17	19	21	21
Nov-2002	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65
Dec-2002	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40
Jan-2003	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41
Feb-2003	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65
Mar-2003	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21
Apr-2003	22	23	22	23	22	22	22	22	20	21	18	18	18	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	-65
May-2003	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3
Jun-2003	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	0	1	1	0	-65
Jul-2003	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0
Aug-2003	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1
Sep-2003	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65
Oct-2003	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	17	16	18	18	18	18	17	19	21	21
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Feb-2004	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	39	-65	-65
Mar-2004	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21
Apr-2004	22	23	22	23	22	22	22	22	20	21	18	18	18	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	-65
May-2004	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3
Jun-2004	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	0	1	1	0	-65
Jul-2004	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0
Aug-2004	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1
Sep-2004	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65
Oct-2004	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	17	16	18	18	18	18	17	19	21	21
Nov-2004	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65
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Jan-2005	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41
Feb-2005	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65
Mar-2005	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21
Apr-2005	22	23	22	23	22	22	22	22	20	21	18	18	18	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	-65
May-2005	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3
Jun-2005	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	1	0	1	1	0
Jul-2005	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0
Aug-2005	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1
Sep-2005	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65
Oct-2005	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	17	16	18	18	18	18	17	19	21	21
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Dec-2005	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40
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Feb-2006	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65
Mar-2006	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21
Apr-2006	22	23	22	23	22	22	22	22	20	21	18	18	18	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	-65
May-2006	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3
Jun-2006	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	0	1	1	0	-65
Jul-2006	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0
Aug-2006	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1
Sep-2006	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65

Daily Normal HDDs - Albany

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Oct-2006	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20	
Nov-2006	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65	
Dec-2006	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40	
Jan-2007	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41	
Feb-2007	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65	
Mar-2007	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21	
Apr-2007	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	
May-2007	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3	
Jun-2007	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	1	1	1	1	-65	
Jul-2007	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
Aug-2007	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
Sep-2007	2	2	2	2	2	2	2	3	3	3	3	4	3	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65
Oct-2007	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	18	17	19	21	21	20
Nov-2007	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65	
Dec-2007	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40	
Jan-2008	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41	
Feb-2008	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	39	-65	-65	
Mar-2008	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21	
Apr-2008	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	
May-2008	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3	
Jun-2008	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	1	1	1	1	-65	
Jul-2008	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
Aug-2008	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
Sep-2008	2	2	2	2	2	2	2	3	3	3	3	4	3	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65
Oct-2008	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	18	17	19	21	21	20
Nov-2008	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65	
Dec-2008	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40	
Jan-2009	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41	
Feb-2009	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65	
Mar-2009	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21	
Apr-2009	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65	
May-2009	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3	
Jun-2009	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	1	1	1	1	-65	
Jul-2009	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
Aug-2009	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
Sep-2009	2	2	2	2	2	2	2	3	3	3	3	4	3	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65
Oct-2009	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	18	17	19	21	21	20
Nov-2009	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65	
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Jan-2010	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41	
Feb-2010	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65	
Mar-2010	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21	
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May-2010	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3	
Jun-2010	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	1	1	1	1	-65	
Jul-2010	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
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Sep-2010	2	2	2	2	2	2	2	3	3	3	3	4	3	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65
Oct-2010	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	18	17	19	21	21	20
Nov-2010	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65	
Dec-2010	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40	

Daily Normal HDDs - Albany

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
Jan-2011	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41
Feb-2011	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65
Mar-2011	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21
Apr-2011	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65
May-2011	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3
Jun-2011	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	0	1	1	0	-65
Jul-2011	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0
Aug-2011	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1
Sep-2011	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65
Oct-2011	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20
Nov-2011	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65
Dec-2011	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40
Jan-2012	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41
Feb-2012	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	39	-65	-65
Mar-2012	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21
Apr-2012	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65
May-2012	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3
Jun-2012	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	0	1	1	0	-65
Jul-2012	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0
Aug-2012	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1
Sep-2012	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65
Oct-2012	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20
Nov-2012	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65
Dec-2012	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40
Jan-2013	39	39	39	41	40	41	41	43	43	44	44	43	42	44	45	44	44	43	44	43	47	45	42	39	40	43	44	43	44	42	41
Feb-2013	41	41	41	41	43	44	43	42	43	42	42	43	43	42	41	39	40	40	36	33	32	34	34	35	38	39	38	38	-65	-65	-65
Mar-2013	36	34	36	36	33	34	34	34	33	32	33	34	32	29	29	30	30	32	30	30	29	30	28	27	25	24	24	22	19	20	21
Apr-2013	22	23	22	23	22	22	22	22	22	20	21	18	18	19	16	17	16	17	15	13	15	16	16	14	15	13	12	14	13	10	-65
May-2013	9	11	13	12	10	9	9	11	9	8	7	8	9	8	7	8	7	9	7	6	6	6	5	5	4	5	5	4	4	3	3
Jun-2013	4	3	4	4	3	4	3	3	3	2	3	2	2	2	2	2	1	1	0	1	1	1	1	1	1	1	0	1	1	0	-65
Jul-2013	1	1	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0
Aug-2013	0	0	0	0	0	1	0	0	0	0	0	1	1	0	0	0	1	1	1	1	2	1	1	1	1	1	1	1	1	1	1
Sep-2013	2	2	2	2	2	2	2	3	3	3	3	4	3	3	5	6	5	5	5	6	5	6	7	9	9	8	8	9	10	10	-65
Oct-2013	10	9	11	11	12	13	14	13	12	14	14	14	13	14	15	15	16	16	16	17	16	18	18	18	18	18	17	19	21	21	20
Nov-2013	19	19	19	20	21	21	23	23	23	23	24	27	27	26	25	25	26	27	27	26	27	28	28	26	29	29	30	25	28	28	-65
Dec-2013	28	31	33	32	33	31	33	36	37	36	36	37	36	37	36	34	36	39	40	40	39	37	34	36	39	40	42	39	36	39	40

Daily Average T - Albany

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Jan-77	14	26	26	30	21	19	29	16	11	20	17	8	5	14	20	14	2	5	13	25	21	15	14	20	30	18	11	9	3	5	8
Feb-77	15	13	19	28	20	12	14	17	21	30	36	38	38	33	25	13	13	17	32	25	20	16	24	26	38	36	40	34	-65	-65	-05
Mar-77	30	32	35	33	46	37	38	38	50	55	50	48	53	45	45	42	34	28	30	24	35	31	36	28	26	36	40	47	61	65	53
Apr-77	39	33	44	34	39	38	33	30	27	40	45	64	64	51	45	49	49	53	57	59	67	71	55	45	45	44	50	47	42	54	-65
May-77	55	53	51	50	56	70	53	46	38	49	55	58	58	52	52	60	68	72	69	69	74	74	72	72	74	64	66	66	56	59	65
Jun-77	62	68	56	59	64	53	53	52	47	59	64	64	67	66	66	64	70	70	72	70	66	64	64	68	70	72	73	74	74	73	-65
Jul-77	77	68	67	74	76	63	71	72	73	67	65	71	80	73	74	80	80	80	81	80	84	67	65	70	70	65	62	63	70	69	73
Aug-77	74	71	67	76	76	74	75	77	71	68	74	64	63	73	70	64	67	61	58	58	58	65	62	59	58	59	69	79	81	71	68
Sep-77	76	76	70	66	70	68	67	66	68	69	56	54	59	62	56	57	68	65	69	55	52	53	57	53	51	58	58	55	57	56	-65
Oct-77	61	56	49	51	55	54	44	42	54	49	50	51	47	45	46	52	46	45	45	51	53	51	42	41	51	58	61	54	50	46	44
Nov-77	47	55	58	64	53	53	50	48	54	56	43	37	32	32	34	55	55	45	39	34	42	40	38	38	33	30	23	30	35	31	-65
Dec-77	40	40	37	32	25	27	22	17	29	14	6	3	23	35	36	35	27	22	34	35	37	34	32	35	35	20	16	14	17	30	27
Jan-78	19	18	17	14	29	25	24	41	35	10	19	26	22	22	19	24	19	25	19	23	18	13	17	13	35	39	23	21	13	17	16
Feb-78	19	15	7	-1	1	14	24	21	12	13	16	27	27	20	18	17	30	25	15	16	17	14	25	28	29	25	22	18	-65	-65	-65
Mar-78	20	16	16	21	16	23	23	21	25	30	32	42	39	40	39	30	29	26	40	34	45	38	40	30	26	31	36	41	38	37	40
Apr-78	50	35	29	38	41	42	39	37	36	40	48	47	58	41	39	41	45	45	45	46	42	47	45	47	46	46	52	52	52	37	-65
May-78	36	45	47	42	45	50	57	55	63	53	58	59	59	62	52	57	56	54	61	69	60	58	63	58	67	69	68	73	73	74	74
Jun-78	69	70	57	58	55	60	58	71	63	59	65	72	58	52	59	58	61	68	72	69	67	65	63	66	67	70	74	73	72	65	-65
Jul-78	61	58	60	59	63	70	73	77	76	74	61	63	66	73	74	71	69	71	72	79	81	79	83	66	68	70	74	68	63	61	58
Aug-78	65	70	78	70	65	71	75	77	74	69	67	70	74	74	79	81	75	69	69	70	64	64	66	64	56	65	63	64	72	69	61
Sep-78	65	63	67	64	66	66	60	51	54	50	68	57	51	52	60	61	53	54	57	59	74	57	52	53	53	45	53	48	46	51	-65
Oct-78	60	53	48	49	54	58	50	43	43	54	63	63	61	46	39	38	37	37	48	45	49	56	52	39	50	53	47	52	41	38	46
Nov-78	43	45	47	48	49	56	47	39	43	49	52	37	34	51	44	36	33	52	43	34	24	24	27	39	30	23	19	29	34	35	-65
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Jan-79	47	41	18	14	14	18	20	27	15	11	5	2	22	30	14	17	12	12	-1	14	26	31	29	27	37	35	36	36	32	27	23
Feb-79	16	16	18	16	16	9	8	17	6	-1	-4	-3	-2	-1	4	5	-4	-6	13	25	30	35	30	36	32	30	29	36	-65	-65	-65
Mar-79	37	37	38	40	51	45	39	37	41	40	29	24	31	39	21	24	35	31	36	38	47	48	50	52	52	36	31	35	44	50	54
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Jun-79	65	68	68	69	70	63	67	75	74	76	59	52	55	59	69	76	77	68	65	64	66	66	61	58	58	58	68	70	69	73	-65
Jul-79	75	71	68	60	58	61	62	67	71	74	75	76	78	80	82	77	74	67	71	71	73	72	74	79	81	79	75	74	75	74	80
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Nov-79	46	55	43	40	41	42	46	45	43	50	39	40	43	40	36	31	41	44	38	46	47	48	57	60	49	57	48	46	37	33	-65
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Jan-80	22	25	21	13	19	13	25	21	20	21	42	38	22	35	35	28	29	38	37	30	25	24	27	14	15	20	28	23	22	12	12
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Jun-80	65	66	67	63	61	60	63	56	48	50	49	56	60	67	72	61	61	63	67	62	62	66	69	75	76	79	73	62	62	66	-65
Jul-80	70	67	70	72	73	67	66	67	72	73	73	66	69	69	78	82	78	75	74	81	83	76	73	70	68	70	75	73	72	73	70
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Sep-80	80	79	69	68	71	69	64	61	58	60	60	63	63	67	54	56	64	56	59	66	75	79	64	54	53	55	47	53	52	64	-65
Oct-80	62	61	53	51	49	47	48	56	46	42	57	47	44	44	42	52	63	61	53	41	44	43	39	36	48	46	43	38	39	37	44
Nov-80	39	34	35	48	39	35	52	42	32	36	34	35	39	43	34	28	22	28	26	31	30	33	28	39	39	32	26	34	39	38	-65
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Jan-81	11	14	2	-8	5	18	19	3	8	10	-3	-3	-3	1	12	16	14	13	33	20	9	19	32	26	20	36	39	30	17	13	17

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Mar-81	38	34	22	25	28	30	33	36	37	39	35	34	39	25	37	32	24	20	20	24	27	32	35	40	40	42	43	42	62	60	50	
Apr-81	50	44	54	67	52	39	47	58	57	54	50	45	45	46	35	43	47	55	45	39	34	43	36	51	43	50	55	53	58	55	-65	
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Jun-81	59	66	62	72	72	72	72	63	61	71	67	66	66	66	65	73	82	67	66	72	65	66	72	64	63	71	58	62	63	65	70	-65
Jul-81	69	73	70	69	69	73	74	76	82	76	73	73	74	65	66	67	67	68	70	66	73	65	60	62	70	71	67	66	65	66	71	
Aug-81	72	75	77	76	74	73	69	71	75	75	77	71	70	69	71	67	61	59	63	65	67	65	67	68	61	61	63	66	66	72	66	
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Nov-81	43	49	43	42	44	46	34	41	38	32	43	29	30	37	44	48	45	44	42	41	39	34	30	28	24	29	40	36	33	26	-65	
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Jan-85	39	40	24	21	25	22	19	15	8	12	13	14	25	24	18	6	17	23	24	14	4	19	27	28	25	20	20	27	20	19	14	
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Jan-86	27	27	29	19	25	22	10	9	22	32	26	36	24	4	4	12	24	42	40	45	31	36	25	17	21	31	22	10	7	16	25
Feb-86	15	32	25	22	31	21	11	21	21	24	22	15	15	18	21	23	29	33	36	35	30	22	25	26	20	12	15	23	-65	-65	-65
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Jan-87	23	30	22	17	15	21	35	25	29	29	32	33	31	32	40	27	13	20	26	21	23	19	21	7	9	7	1	9	17	19	30
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Jun-87	76	72	68	63	65	59	52	68	63	64	60	67	74	70	77	71	66	67	73	73	68	73	71	72	77	67	68	66	71	76	-65
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Jan-88	32	19	16	27	15	13	7	9	18	12	6	18	22	-2	1	18	34	39	36	33	35	23	20	32	34	23	7	8	10	34	46
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May-88	47	48	52	53	53	63	60	55	60	53	58	55	63	54	57	63	61	52	59	65	63	68	71	63	52	55	67	71	69	70	75
Jun-88	60	53	54	59	69	63	62	56	59	54	56	68	76	75	79	76	70	71	70	81	77	73	62	60	70	65	64	64	59	58	-65
Jul-88	57	65	67	71	77	79	80	83	82	84	81	78	75	80	73	75	79	78	75	77	67	73	72	73	75	71	73	76	78	82	77
Aug-88	76	78	83	82	83	79	76	75	77	82	83	81	79	85	82	74	71	65	62	64	63	56	59	58	67	70	68	75	67	65	63
Sep-88	63	66	68	63	62	53	55	58	64	66	61	59	65	61	53	50	51	69	68	69	65	61	64	59	56	58	56	54	48	61	-65
Oct-88	68	66	58	53	49	44	44	41	43	53	49	42	39	44	51	57	62	55	44	40	38	42	43	48	41	35	39	41	38	36	32
Nov-88	38	39	38	42	54	57	44	44	45	45	43	35	43	47	43	44	50	40	33	39	42	33	29	33	33	36	45	48	36	38	-65
Dec-88	36	33	45	34	22	32	41	34	26	22	3	-1	7	26	29	12	13	15	23	40	41	26	25	38	37	25	26	38	28	25	29
Jan-89	25	34	25	6	9	11	26	40	26	24	25	24	32	25	38	33	33	33	35	30	9	22	32	35	25	28	32	31	40	41	40
Feb-89	51	27	23	13	17	26	19	19	11	19	27	27	20	39	33	25	15	15	25	30	42	37	22	16	17	18	28	26	-65	-65	-65
Mar-89	29	26	26	29	34	19	4	14	24	30	31	24	23	40	56	36	41	35	30	28	35	29	32	39	44	46	50	66	52	37	39

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Apr-89	37	42	44	51	58	45	46	41	38	33	34	38	41	38	45	45	50	49	47	46	48	38	39	45	52	50	52	48	43	60	-65
May-89	60	54	48	55	53	62	52	44	52	53	55	59	59	55	60	62	67	70	72	72	64	61	59	58	65	69	64	59	59	64	71
Jun-89	72	71	69	65	63	61	61	67	62	66	67	69	59	61	55	63	68	65	70	72	75	80	79	75	75	74	79	73	67	65	-65
Jul-89	70	73	74	73	67	75	77	71	68	73	71	67	70	69	67	67	71	72	74	67	70	76	78	76	79	80	80	70	66	68	69
Aug-89	70	72	75	82	82	80	66	61	62	65	64	65	73	77	76	74	69	65	70	75	77	74	71	65	60	62	59	69	71	73	67
Sep-89	66	64	60	60	60	64	69	71	75	81	73	65	67	63	62	61	63	63	60	66	70	75	59	46	48	57	46	48	63	54	-65
Oct-89	55	60	54	48	52	59	52	47	44	43	49	53	56	50	56	61	51	41	40	50	44	45	47	49	54	54	58	60	55	55	60
Nov-89	50	44	39	33	40	51	44	50	45	42	41	42	40	57	64	54	35	37	31	39	29	24	24	25	30	41	33	47	25	28	-65
Dec-89	14	14	17	11	15	25	25	12	13	20	25	19	13	9	12	15	19	14	9	15	8	1	0	2	11	16	5	18	12	13	29
Jan-90	33	32	29	38	33	31	27	37	32	38	36	31	21	20	26	43	46	45	28	25	25	33	33	30	39	41	37	39	30	31	27
Feb-90	30	29	13	21	21	32	37	34	46	39	31	28	34	36	26	40	28	22	37	20	29	44	44	22	9	5	14	23	-65	-65	-65
Mar-90	24	41	35	21	20	18	19	26	34	44	52	40	52	60	59	67	61	41	38	36	40	44	40	29	34	35	25	32	34	36	41
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Jun-90	64	70	73	59	54	62	69	61	67	65	54	61	65	70	71	76	77	75	73	71	71	74	71	70	67	69	73	67	63	63	-65
Jul-90	65	71	70	81	73	65	64	69	77	72	67	61	68	69	78	74	74	78	78	80	77	76	75	74	75	76	76	77	80	78	73
Aug-90	72	69	77	76	74	70	71	70	71	69	77	74	74	71	68	72	75	79	63	62	64	66	67	68	73	77	74	77	72	68	66
Sep-90	67	77	64	62	69	73	67	57	56	67	72	69	71	73	64	55	51	50	48	57	54	56	54	54	57	61	62	62	64	64	-65
Oct-90	53	52	53	56	59	73	72	61	60	50	63	70	69	59	57	51	54	62	47	45	47	54	54	48	44	40	38	40	38	39	43
Nov-90	43	52	61	61	47	46	38	36	32	41	38	32	29	33	45	52	48	32	33	35	37	38	46	41	49	39	43	58	43	33	-65
Dec-90	39	41	32	41	30	32	35	39	37	37	25	36	41	23	23	34	31	35	37	27	44	56	52	30	22	22	16	26	36	43	20
Jan-91	22	34	26	24	22	33	20	12	26	23	8	20	20	17	32	28	38	33	30	32	13	4	15	24	10	13	25	34	30	32	25
Feb-91	18	30	39	44	46	44	38	35	34	31	21	13	28	32	24	9	26	21	37	41	41	41	20	23	28	28	26	29	-65	-65	-65
Mar-91	46	57	43	38	32	39	36	26	29	30	27	33	33	35	33	35	39	37	46	39	32	33	35	39	41	44	47	50	41	37	33
Apr-91	38	42	41	47	56	61	70	68	64	54	43	43	41	44	44	53	49	46	49	50	44	44	53	52	56	55	66	56	57	56	-65
May-91	67	52	49	53	53	55	55	52	50	61	61	69	68	64	62	69	66	54	54	59	67	70	69	74	73	67	76	75	73	73	76
Jun-91	69	65	69	62	59	60	64	67	66	70	75	66	61	63	71	77	73	73	73	78	74	64	66	66	69	75	76	80	79	65	-65
Jul-91	64	60	67	74	65	74	77	78	66	66	68	69	67	72	69	71	73	82	81	83	83	77	83	72	71	68	68	68	70	70	74
Aug-91	74	75	66	73	69	65	69	72	66	69	67	73	74	76	73	76	75	75	66	67	67	70	74	67	68	70	76	77	78	77	69
Sep-91	56	56	64	66	68	67	68	69	69	75	62	59	58	65	63	79	72	67	60	53	52	50	56	54	52	58	49	45	48	43	-65
Oct-91	59	69	68	64	70	57	44	48	55	61	50	51	44	45	51	49	48	60	49	41	41	54	53	59	67	61	63	44	41	44	47
Nov-91	51	54	43	36	31	34	37	34	31	34	34	37	38	41	38	42	33	33	48	62	56	46	48	43	36	31	27	43	40	49	-65
Dec-91	50	33	30	27	19	25	28	44	45	35	36	37	49	44	29	19	14	16	11	27	34	32	29	24	17	20	30	28	31	23	18
Jan-92	20	21	36	33	39	37	36	25	27	34	22	17	37	39	16	7	13	15	8	15	19	19	32	31	11	18	17	29	28	32	34
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May-92	55	66	58	50	48	48	50	57	64	62	66	62	67	62	62	58	62	58	56	66	66	69	70	55	49	54	52	56	55	59	58
Jun-92	58	66	64	67	66	66	72	74	65	62	62	65	71	77	63	61	65	68	69	64	59	53	59	62	59	63	69	70	68	77	-65
Jul-92	70	63	61	66	64	67	64	65	74	71	72	69	73	73	64	68	71	74	74	72	67	62	61	68	66	68	71	66	69	67	64
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Dec-92	40	37	37	34	26	26	31	20	16	21	36	34	33	25	24	34	37	32	33	37	27	34	36	21	19	24	14	25	34	41	45
Jan-93	29	22	24	46	45	33	33	31	16	12	20	26	28	26	26	28	30	15	12	23	22	39	36	41	32	22	33	25	23	15	19
Feb-93	18	7	25	26	31	3	5	24	17	35	24	19	29	22	19	30	22	14	11	10	8	29	25	14	10	13	13	17	-65	-65	-65
Mar-93	19	30	34	32	33	34	37	37	36	32	29	18	19	16	14	30	30	11	14	26	36	34	31	38	43	44	47	46	45	44	42
Apr-93	37	35	37	37	40	45	45	49	55	56	47	38	43	51	55	61	52	44	57	60	53	38	43	51	65	47	45	48	61	63	-65

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Jun-93	53	55	60	62	50	55	56	63	73	72	65	67	73	74	71	64	66	74	74	68	72	69	66	66	70	76	74	73	69	69	-65
Jul-93	70	65	71	77	76	80	84	83	81	80	74	75	73	71	74	70	67	70	67	74	70	70	69	70	72	70	70	78	79	71	73
Aug-93	76	75	74	72	64	62	63	68	69	76	73	71	73	75	76	72	70	72	72	71	64	61	66	77	79	77	77	79	73	72	79
Sep-93	69	67	78	72	70	69	60	56	66	63	57	58	70	74	70	55	57	57	52	47	51	59	59	54	55	62	61	57	49	46	-65
Oct-93	44	61	51	57	46	48	61	67	59	39	39	40	38	37	54	55	61	51	48	49	53	49	43	54	49	44	49	44	47	42	38
Nov-93	35	36	38	39	52	46	33	34	37	37	40	38	36	56	61	41	38	40	35	37	35	44	36	33	20	22	41	50	37	32	-65
Dec-93	29	32	40	36	39	38	39	32	31	44	32	23	28	31	37	31	27	25	31	32	37	33	21	16	22	14	6	11	9	13	15
Jan-94	30	29	15	16	17	6	5	14	13	6	14	23	26	21	3	-6	14	14	-4	-5	-4	17	11	32	18	-6	-5	29	33	12	8
Feb-94	8	10	12	14	23	26	21	6	3	-1	7	20	30	18	16	23	25	33	34	45	43	30	19	27	20	14	9	13	-65	-65	-65
Mar-94	21	19	28	32	32	26	36	34	28	37	31	28	39	36	38	29	21	27	31	32	33	40	45	45	43	37	33	39	37	36	39
Apr-94	41	40	47	40	45	43	37	40	44	48	45	42	47	51	58	55	45	46	55	41	40	41	46	62	61	59	71	54	53	57	-65
May-94	55	50	52	54	56	52	57	51	56	52	52	52	47	54	53	56	52	53	53	56	61	69	69	63	64	58	51	51	61	72	74
Jun-94	63	50	61	62	64	68	66	63	62	64	64	68	76	76	75	78	82	83	75	70	67	71	72	64	69	75	75	72	70	72	-65
Jul-94	73	73	68	69	72	82	81	80	81	74	70	69	77	72	68	75	73	72	79	77	80	80	76	79	75	72	72	65	72	76	73
Aug-94	73	76	75	77	62	59	62	66	73	68	64	71	76	64	59	62	67	67	72	75	70	59	60	62	68	73	73	69	63	61	61
Sep-94	59	56	56	58	58	61	61	63	64	56	58	59	70	66	63	65	72	58	56	59	62	60	59	66	68	69	63	61	55	52	-65
Oct-94	46	47	47	49	47	50	52	57	62	48	44	45	47	50	46	46	48	48	57	62	59	58	50	51	49	44	43	45	51	56	54
Nov-94	59	48	47	64	66	57	46	52	52	44	36	36	47	47	52	42	39	43	46	40	41	44	31	22	38	29	23	41	40	35	-65
Dec-94	32	43	38	41	50	50	35	23	25	35	29	16	16	30	30	26	36	38	30	27	38	37	35	37	35	31	30	33	26	14	22
Jan-95	36	32	27	20	17	23	32	25	26	17	12	30	47	48	61	53	40	39	41	44	41	36	32	30	32	27	21	15	19	24	31
Feb-95	39	24	17	24	12	-3	-2	8	21	29	27	12	14	17	18	35	29	33	38	40	33	27	35	30	21	15	20	30	-65	-65	-65
Mar-95	31	27	25	29	34	41	42	46	22	20	28	40	50	49	57	58	47	45	43	47	48	44	43	37	40	45	41	39	43	45	43
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Jun-95	67	70	73	63	63	66	71	60	57	65	67	61	61	59	59	63	66	73	79	70	67	67	68	71	75	74	67	63	71	75	-65
Jul-95	73	65	63	66	77	76	71	67	67	67	71	69	80	87	81	76	76	79	75	73	73	74	77	75	78	77	78	78	82	78	73
Aug-95	78	73	73	79	72	68	69	66	69	70	78	76	73	75	77	82	78	76	72	67	75	68	65	69	61	62	61	65	73	64	69
Sep-95	71	66	61	64	72	68	72	55	58	54	56	60	66	67	54	53	61	57	55	57	63	63	52	49	53	57	62	54	49	52	-65
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Nov-95	44	51	53	38	34	36	35	38	27	34	55	44	28	35	39	32	31	32	38	38	39	34	33	27	26	32	38	41	24	23	-65
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Jan-96	24	13	6	2	0	-7	2	6	10	18	6	17	28	35	20	15	39	45	42	22	21	27	33	40	24	25	41	24	21	30	17
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May-96	54	51	49	48	52	43	47	54	58	60	56	43	44	45	52	51	58	58	70	76	68	62	65	58	54	55	62	60	57	51	57
Jun-96	60	66	58	66	68	63	72	70	75	75	77	76	71	73	72	71	74	72	63	66	70	69	70	67	68	65	64	68	71	64	-65
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Oct-96	58	59	47	40	41	45	51	51	55	50	41	42	57	52	41	53	53	48	49	50	52	48	51	52	48	49	51	54	47	47	45
Nov-96	38	37	34	40	47	47	58	63	52	40	33	31	28	23	24	25	34	36	39	36	35	34	33	30	29	31	21	16	24	29	-65
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Jan-97	7	26	39	37	43	34	26	22	18	28	21	21	24	26	29	27	11	5	4	20	22	35	28	17	35	20	13	24	15	8	24
Feb-97	36	32	32	26	36	33	30	20	17	25	25	29	18	21	33	19	17	39	44	34	48	49	30	24	18	40	50	34	-65	-65	-65
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Apr-97	35	40	40	49	48	52	49	35	28	33	36	44	46	41	41	46	47	37	38	42	44	49	50	50	50	53	50	48	55	58	-65
May-97	58	50	50	47	48	52	44	49	55	49	53	63	53	54	60	48	47	50	58	53	50	50	54	61	60	55	52	57	61	59	68

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Jul-97	74	76	76	68	65	66	72	69	68	67	69	70	75	80	84	79	77	78	65	64	64	69	69	64	69	69	73	76	67	65	71
Aug-97	71	76	73	70	65	64	65	68	74	75	78	69	70	69	66	81	72	66	64	64	58	65	64	65	68	67	70	70	70	68	68
Sep-97	71	73	62	57	59	60	69	65	63	62	66	69	66	69	64	65	61	65	64	63	48	51	53	47	53	58	51	52	60	60	-65
Oct-97	45	46	45	59	62	66	59	56	63	63	50	49	52	60	52	45	42	43	43	46	42	39	38	44	41	36	47	35	38	45	44
Nov-97	55	53	49	46	42	42	43	44	43	41	36	30	30	27	30	30	32	27	27	32	37	32	32	28	23	39	35	33	33	27	-65
Dec-97	31	29	35	37	36	34	35	31	25	26	28	31	33	26	23	31	33	32	39	33	20	19	30	29	34	37	35	25	26	31	17
Jan-98	10	33	45	37	36	48	41	38	39	38	33	26	32	20	17	25	21	24	31	30	23	17	21	33	28	20	14	27	30	34	32
Feb-98	28	31	32	31	27	25	25	26	29	31	39	41	29	18	13	21	35	39	37	40	38	36	34	35	36	39	39	42	-65	-65	-65
Mar-98	39	38	36	34	39	37	38	37	46	39	18	17	21	33	32	30	31	35	38	39	30	30	26	28	32	49	67	67	58	62	71
Apr-98	54	50	45	40	42	48	49	47	46	45	42	46	49	53	54	56	56	46	48	48	49	52	53	58	49	41	42	49	53	62	-65
May-98	61	60	62	63	66	64	64	60	61	56	57	57	56	61	67	71	66	65	67	68	59	53	58	61	62	66	62	68	76	69	69
Jun-98	56	56	53	52	57	58	57	57	60	64	63	63	65	65	69	72	71	71	73	74	75	76	74	77	74	78	70	71	72	71	-65
Jul-98	67	70	69	69	67	66	69	63	70	69	67	67	70	75	78	81	79	72	70	77	76	80	75	68	66	67	70	76	75	68	68
Aug-98	64	68	70	74	74	74	76	77	78	78	74	69	65	69	73	75	73	69	61	60	68	71	71	77	74	76	73	73	67	72	68
Sep-98	65	62	63	66	63	73	66	59	59	60	61	69	64	66	75	62	62	63	69	71	75	62	52	50	59	64	74	58	54	59	-65
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Nov-98	48	45	38	36	37	31	34	36	37	36	53	44	37	38	46	44	36	34	36	45	39	34	48	44	35	43	42	42	37	49	-65
Dec-98	42	47	48	54	38	51	52	35	35	36	33	31	35	33	35	38	33	25	33	36	39	34	17	25	22	24	27	33	25	21	14
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May-99	57	60	58	55	65	66	65	58	58	56	53	53	50	53	57	60	60	63	61	60	58	63	63	60	58	53	57	61	68	68	73
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Jul-99	76	73	74	80	84	84	73	68	64	69	64	65	71	69	71	79	81	82	72	71	68	78	76	81	78	73	77	75	73	76	79
Aug-99	80	72	69	70	74	71	67	69	65	63	69	72	73	74	68	70	78	73	70	66	62	64	68	71	73	66	70	76	67	59	63
Sep-99	69	72	73	75	74	76	75	74	74	68	65	63	66	66	67	58	59	61	58	64	55	51	56	65	58	54	60	70	70	57	-65
Oct-99	56	55	54	46	43	44	40	45	60	55	55	50	57	47	43	54	62	45	41	47	47	48	45	47	46	53	40	38	50	50	59
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May-00	51	52	52	62	68	74	73	76	76	62	59	58	64	56	49	51	61	65	50	48	51	57	60	64	60	57	58	55	60	58	61
Jun-00	72	71	63	57	54	51	59	62	67	72	68	56	58	55	67	78	72	61	65	66	72	74	67	66	80	77	71	68	69	65	-65
Jul-00	67	71	70	74	67	61	62	62	66	72	68	67	69	73	66	71	72	71	64	63	64	65	65	68	72	66	67	70	69	69	70
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Oct-00	55	58	62	51	50	51	46	41	37	40	49	52	55	66	60	46	51	51	51	49	60	45	42	54	58	58	48	34	39	43	
Nov-00	41	43	45	48	42	42	44	46	45	51	47	41	42	44	38	42	40	32	32	29	31	27	20	18	23	36	42	42	40	36	-65
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Jan-01	20	10	19	25	21	28	21	30	25	15	26	22	18	25	32	36	27	23	32	24	19	22	18	31	24	20	29	26	29	36	36
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Mar-01	22	23	24	21	25	29	28	26	34	32	28	25	32	35	39	34	34	34	37	37	38	36	38	38	30	27	25	31	34	35	36
Apr-01	36	36	37	39	41	43	43	41	52	49	46	49	53	48	45	47	46	42	40	47	58	68	65	63	46	48	54	47	46	56	-65
May-01	65	68	71	72	57	52	53	58	62	63	65	65	53	51	52	50	53	57	64	62	63	60	58	58	57	58	62	57	58	52	53
Jun-01	53	59	60	59	62	63	62	62	63	65	62	70	73	80	79	78	72	70	74	76	64	72	68	66	68	73	75	75	74	79	-65

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Aug-01	73	75	78	76	77	79	81	84	84	75	71	72	76	71	68	75	78	72	74	76	74	74	69	69	65	72	74	72	69	66	77
Sep-01	61	60	65	70	63	62	69	74	74	69	65	63	66	56	54	56	60	60	65	68	71	67	65	67	63	53	53	54	54	52	-65
Oct-01	58	60	65	71	66	55	43	41	43	57	57	62	66	59	53	52	47	42	46	53	58	49	50	62	58	47	45	39	39	42	33
Nov-01	52	64	55	50	41	44	45	39	40	39	37	32	34	42	51	52	37	42	49	42	35	42	41	48	58	51	44	44	41	55	-65
Dec-01	56	41	40	42	57	57	40	31	27	27	33	30	43	44	31	26	32	35	37	36	33	27	29	33	26	25	25	24	27	27	25
Jan-02	22	27	29	23	34	35	25	14	30	40	37	38	34	29	33	33	34	27	23	25	25	32	40	38	36	42	40	41	41	28	24
Feb-02	34	23	27	27	21	28	30	37	26	31	25	25	24	23	37	39	34	28	31	42	49	37	31	32	44	50	33	26	-65	-65	-65
Mar-02	29	32	49	25	23	36	35	45	56	42	29	32	35	46	46	39	31	33	37	34	32	20	31	33	33	29	36	38	43	53	49
Apr-02	44	42	47	37	30	34	33	47	58	48	48	54	63	61	67	71	75	74	70	54	44	37	42	43	41	38	44	43	40	42	-65
May-02	44	49	47	53	55	65	66	55	53	60	51	49	46	48	52	57	58	41	45	42	46	50	57	65	54	60	62	70	68	72	71
Jun-02	67	60	58	57	72	61	63	64	69	65	73	68	63	61	56	61	62	63	66	67	74	71	76	71	69	79	78	74	71	73	-65
Jul-02	77	82	82	82	68	69	73	74	73	67	62	64	70	74	76	71	75	79	75	73	73	81	77	66	68	67	72	75	81	80	78
Aug-02	79	77	78	78	80	68	68	67	67	75	79	80	82	82	83	82	80	82	73	72	69	73	71	60	67	68	68	66	61	67	65
Sep-02	61	66	68	73	64	62	67	71	75	76	62	58	66	68	71	61	63	63	66	72	74	74	61	59	60	61	61	59	54	62	-65
Oct-02	67	73	59	56	61	53	56	50	49	59	55	56	55	44	41	46	50	45	49	44	42	36	35	35	37	44	49	42	36	33	34
Nov-02	39	29	33	39	38	37	33	44	54	59	58	45	44	40	48	31	33	36	37	40	37	41	37	40	38	37	26	22	30	39	-65
Dec-02	28	30	15	20	21	22	25	29	12	17	24	31	29	37	37	29	17	16	24	42	34	39	35	30	27	28	21	30	33	24	38
Jan-03	34	22	23	28	25	22	17	28	29	18	20	21	20	11	1	7	12	1	7	16	4	4	1	8	13	20	7	0	19	14	18
Feb-03	32	36	34	35	26	19	23	16	24	25	13	17	10	6	4	0	10	23	31	32	31	37	30	22	14	9	17	23	-65	-65	-65
Mar-03	35	32	11	18	34	19	14	34	27	15	24	39	25	18	37	42	49	41	36	34	47	46	41	43	55	44	43	48	55	37	30
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Jun-03	54	58	57	63	62	67	60	63	65	65	69	68	63	67	68	63	65	62	68	64	66	67	73	77	76	81	73	71	73	70	-65
Jul-03	67	70	77	80	81	78	74	79	69	70	67	71	66	69	74	74	72	69	66	68	73	73	75	74	72	75	77	70	69	72	73
Aug-03	67	74	80	79	79	74	75	77	79	79	75	77	77	77	75	77	73	73	73	73	75	77	66	62	71	71	73	64	67	65	60
Sep-03	61	61	65	68	65	62	65	65	61	62	67	60	63	74	75	64	62	64	71	63	59	60	59	59	62	59	71	63	53	50	-65
Oct-03	50	44	43	45	45	45	47	54	63	63	61	54	56	53	53	47	44	42	41	40	54	37	38	38	42	59	56	46	47	46	51
Nov-03	60	52	56	44	52	51	48	33	30	33	33	49	45	32	30	32	37	45	57	44	43	43	41	46	34	35	39	53	43	39	-65
Dec-03	37	23	18	25	19	19	22	21	17	34	43	31	21	19	28	26	35	32	27	21	20	36	41	46	36	36	33	30	35	41	41
Jan-04	33	31	41	37	30	23	17	8	-3	-3	9	26	19	-6	-3	2	16	26	18	14	13	23	7	3	1	3	8	20	19	13	16
Feb-04	17	17	21	31	25	28	29	15	28	32	25	22	33	29	17	11	17	22	27	23	35	31	28	26	21	24	25	30	38	-65	-65
Mar-04	42	49	42	38	39	44	38	35	36	39	38	35	28	30	39	26	24	28	31	30	34	21	28	44	48	60	52	49	47	44	43
Apr-04	46	46	47	40	29	37	42	41	48	45	44	44	44	47	48	46	60	60	71	55	53	64	49	53	44	48	52	45	62	70	-65
May-04	71	64	48	45	47	55	60	49	53	61	69	70	73	69	70	62	61	70	61	61	68	61	70	68	65	61	67	64	56	59	58
Jun-04	58	64	63	59	61	60	69	77	80	64	60	59	64	71	77	71	70	74	67	61	63	68	68	67	68	63	63	63	67	67	-65
Jul-04	70	69	70	71	74	72	70	74	68	72	71	72	67	72	71	70	73	71	73	73	74	77	74	66	66	70	62	67	73	75	79
Aug-04	76	72	75	73	66	59	62	61	67	72	75	71	72	70	70	65	67	70	75	72	61	61	68	63	64	68	73	79	79	78	72
Sep-04	67	63	60	71	65	66	70	68	71	66	64	67	62	60	65	70	64	53	53	54	64	65	66	64	65	63	60	61	58	55	-65
Oct-04	57	57	51	56	47	48	55	60	62	51	52	51	50	51	57	50	46	48	43	48	45	46	45	45	46	49	42	46	57	55	
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May-05	47	43	42	46	46	50	53	51	59	65	69	53	47	62	65	57	50	52	53	57	57	50	55	50	53	56	62	62	63	61	64
Jun-05	67	69	68	72	73	77	74	75	77	81	81	83	82	78	69	64	65	64	64	66	72	65	63	71	79	82	82	78	76	76	-65
Jul-05	76	70	67	72	74	71	68	65	69	74	81	77	73	77	77	78	80	82	79	76	73	77	73	71	78	76	78	69	70	72	71

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Sep-05	70	71	70	69	65	66	70	68	67	62	60	70	76	77	73	70	70	67	67	69	70	69	68	59	57	67	58	58	56	53	-65
Oct-05	56	61	69	87	65	68	74	58	53	55	58	53	54	58	59	53	49	52	55	46	45	39	40	44	39	41	39	40	42	48	47
Nov-05	55	42	52	55	61	56	47	47	42	44	33	39	48	45	44	57	38	30	32	42	42	38	25	28	25	23	32	49	61	47	-65
Dec-05	39	34	28	25	27	28	22	20	28	30	28	24	13	10	12	28	28	26	24	24	20	25	35	37	32	37	30	31	39	31	23
Jan-06	27	34	29	24	35	27	23	32	36	34	35	41	40	40	14	12	22	44	37	46	46	28	27	25	31	23	22	35	33	47	37
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May-06	57	49	53	65	62	51	52	57	59	62	61	57	60	52	56	54	57	63	54	53	46	40	50	57	61	68	71	67	72	77	72
Jun-06	73	64	59	59	63	65	61	61	62	56	57	65	68	66	69	68	66	76	78	73	68	76	76	73	72	71	78	74	70	68	-65
Jul-06	70	80	76	75	72	69	70	71	74	75	76	72	76	78	76	79	80	82	78	77	80	69	68	70	77	78	82	76	77	75	73
Aug-06	85	85	80	77	72	69	79	72	68	70	65	62	62	70	72	70	71	74	71	75	70	67	68	67	64	63	62	70	67	64	61
Sep-06	63	63	64	64	61	65	68	67	69	57	57	56	58	64	66	67	68	69	65	58	54	55	62	66	58	55	56	65	51	48	-65
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Feb-77	18	17	22	26	18	9	15	19	25	32	39	39	39	33	22	13	15	18	35	28	19	24	29	36	38	35	42	31	-65	-65	-65
Mar-77	29	31	35	40	42	37	37	39	51	54	50	53	52	46	46	42	34	27	27	29	38	35	33	26	27	31	36	49	62	66	45
Apr-77	38	44	44	35	45	34	33	31	28	42	61	63	66	46	44	44	48	54	60	68	72	66	54	48	45	47	49	47	41	54	-65
May-77	58	56	46	52	59	65	48	47	42	50	52	61	52	46	49	59	70	71	67	67	78	75	75	72	71	66	68	69	57	62	67
Jun-77	72	61	52	61	64	56	52	55	52	52	58	59	63	68	66	63	70	67	68	65	61	59	61	66	67	68	70	71	71	68	-65
Jul-77	73	61	65	75	72	64	69	67	72	65	67	74	76	71	74	81	81	79	82	81	78	65	67	73	70	62	61	63	72	70	73
Aug-77	73	69	70	74	76	74	71	77	69	71	76	66	67	68	63	66	67	58	58	56	57	63	62	56	57	60	71	81	80	68	69
Sep-77	78	73	67	66	68	61	60	61	70	67	54	58	64	59	57	62	72	69	69	62	56	56	58	57	56	63	64	59	54	58	-65
Oct-77	59	51	49	53	58	54	46	47	56	51	53	50	46	40	50	48	44	45	48	51	55	51	41	47	58	65	59	53	49	46	48
Nov-77	52	61	65	63	56	58	54	52	57	55	41	37	33	31	41	58	47	42	36	35	45	37	41	44	41	29	22	29	33	31	-65
Dec-77	47	40	36	30	26	27	20	21	27	10	3	11	27	37	35	36	31	28	33	34	33	30	33	36	33	17	17	16	22	32	25
Jan-78	20	23	19	23	34	28	32	43	28	11	16	21	24	19	12	20	20	22	22	16	15	17	15	17	36	32	20	18	11	16	17
Feb-78	19	18	13	6	-2	15	22	15	12	16	20	26	22	15	14	18	28	19	12	17	18	15	23	27	25	23	21	21	-65	-65	-65
Mar-78	21	14	17	17	15	21	15	18	20	25	32	37	35	45	34	28	25	26	35	34	48	37	41	28	27	32	37	39	37	36	42
Apr-78	50	30	31	47	41	39	43	33	32	38	54	50	53	38	36	42	42	45	46	41	36	37	43	44	48	50	51	48	51	34	-65
May-78	33	40	44	42	46	46	53	55	63	51	55	61	64	61	56	59	56	57	60	68	55	57	64	66	65	70	71	73	73	75	73
Jun-78	66	73	58	56	56	58	61	70	62	58	68	76	56	52	57	61	71	76	64	67	68	63	60	61	68	74	80	73	72	65	-65
Jul-78	67	66	70	67	71	73	80	80	73	71	63	67	71	75	76	73	70	71	76	85	83	82	81	70	69	76	78	64	63	63	62
Aug-78	72	75	77	65	66	75	74	77	78	70	68	76	75	77	78	78	73	72	75	68	67	70	72	69	64	66	69	73	71	71	68
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Jan-79	47	34	17	14	15	19	16	23	14	15	4	4	26	32	14	19	21	10	-2	17	28	28	31	32	37	36	35	31	26	21	
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Mar-79	41	37	42	45	45	38	37	37	40	41	27	22	35	38	16	25	35	35	34	41	46	49	55	59	45	30	28	36	52	54	54
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Jun-79	66	65	69	70	67	62	70	76	75	78	59	52	58	62	76	78	75	61	63	66	68	67	55	57	55	61	72	61	67	74	-65
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Aug-79	77	80	76	74	75	67	65	72	65	70	63	59	61	64	55	58	59	62	67	66	67	68	67	79	68	67	67	71	77	77	67
Sep-79	71	76	72	69	71	71	63	54	54	64	55	58	65	70	59	62	62	66	52	52	62	58	51	53	57	61	61	57	61	63	-65
Oct-79	60	64	64	63	58	56	51	45	44	42	44	49	46	43	45	45	47	48	57	70	74	73	61	46	40	39	38	45	43	37	46
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Jan-80	33	27	18	16	22	16	35	26	23	23	44	27	28	36	36	32	40	40	35	27	27	32	24	13	13	23	26	23	20	10	5
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Apr-80	44	46	42	51	46	47	54	60	57	48	46	45	45	45	47	34	36	48	50	53	48	45	48	46	49	49	49	50	53	58	-65
May-80	58	59	64	55	67	58	55	47	49	56	60	61	55	58	52	55	61	61	60	60	65	69	73	73	59	51	54	59	59	73	76
Jun-80	59	68	66	59	55	62	63	57	47	50	54	57	64	70	65	55	57	63	69	63	65	67	72	76	78	79	65	61	67	64	-65
Jul-80	68	67	69	70	74	64	67	71	70	70	74	63	67	71	81	79	76	75	78	82	82	73	72	71	71	75	77	76	75	73	74
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Sep-80	80	75	68	69	76	70	66	64	64	63	67	60	67	66	58	59	66	53	59	67	76	76	59	54	56	53	49	51	53	66	-65
Oct-80	64	59	58	52	49	51	53	59	44	47	60	50	42	44	42	52	66	62	51	44	49	43	38	41	43	43	40	39	41	51	
Nov-80	43	37	43	55	43	41	51	38	42	41	33	33	43	43	37	28	26	30	31	38	35	37	37	44	36	28	30	35	37	41	-65
Dec-80	46	52	27	15	19	22	28	49	36	32	16	30	29	21	16	17	15	30	22	10	18	19	28	15	-12	7	14	22	37	18	10
Jan-81	13	15	-1	-10	8	23	18	9	15	8	-7	-5	1	12	19	21	11	18	29	19	10	22	30	20	26	41	34	26	15	12	19
Feb-81	27	32	13	9	9	18	31	30	21	30	39	12	17	25	34	45	51	50	59	53	48	54	52	47	39	35	34	37	-65	-65	-65

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Mar-81	39	35	23	26	33	29	32	39	38	37	38	36	36	24	44	34	23	20	20	27	28	40	39	41	42	43	44	44	68	61	53
Apr-81	60	50	59	69	52	39	48	63	57	53	60	47	55	48	36	48	54	52	42	36	33	43	46	47	40	49	55	56	58	53	-65
May-81	51	48	50	59	64	53	44	54	60	68	68	55	52	56	64	50	47	46	51	56	61	64	63	65	73	70	71	74	73	70	61
Jun-81	59	62	69	73	73	73	59	65	67	63	65	66	67	73	78	81	66	68	78	67	68	71	64	64	69	57	65	67	71	80	-65
Jul-81	75	77	74	75	73	74	79	84	86	78	77	81	80	68	71	72	72	75	77	77	72	68	64	67	72	74	68	65	64	69	71
Aug-81	73	75	76	75	69	72	72	76	75	76	71	72	71	73	73	63	64	65	65	67	70	71	71	67	66	64	65	68	76	75	75
Sep-81	74	69	66	65	67	69	73	69	54	60	66	68	69	71	65	63	63	61	61	57	56	52	50	54	59	61	68	53	47	44	-65
Oct-81	46	50	47	49	52	60	49	51	43	45	46	44	47	50	53	47	45	51	43	50	51	47	41	37	43	52	60	53	45	48	47
Nov-81	53	53	46	47	52	46	38	45	41	34	40	30	36	38	41	42	44	44	42	44	36	32	31	26	25	28	42	36	33	30	-65
Dec-81	32	46	36	35	34	27	31	29	25	22	25	28	29	31	32	31	27	18	14	17	21	32	39	35	29	29	31	36	31	25	26
Jan-82	34	20	24	40	30	31	26	18	14	0	-1	-8	4	13	15	13	-7	4	7	19	5	-3	21	18	10	4	5	29	22	27	29
Feb-82	26	21	33	26	19	23	17	25	26	13	12	22	22	26	38	34	26	29	33	36	36	32	32	18	13	20	28	20	-65	-65	-65
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May-82	56	57	56	54	55	60	67	58	53	50	53	57	61	56	58	61	64	64	68	66	59	52	52	56	59	61	66	66	67	71	67
Jun-82	68	60	56	60	60	59	66	63	66	69	62	60	59	63	65	68	64	64	68	60	62	60	60	62	64	61	62	72	68	65	-65
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Sep-82	66	69	63	59	61	64	53	57	62	65	66	68	72	74	63	60	54	57	51	55	58	55	54	60	61	58	60	58	60	59	-65
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Dec-82	49	50	58	52	53	53	40	36	19	15	25	15	10	32	40	39	17	20	27	30	28	26	31	38	47	44	33	50	37	24	26
Jan-83	33	34	20	12	32	32	36	28	22	31	38	23	15	25	26	23	17	6	-1	3	10	16	31	34	32	20	21	20	26	35	35
Feb-83	28	33	39	24	12	14	23	21	6	1	5	11	15	28	31	39	41	34	33	37	43	37	40	32	27	24	31	38	-65	-65	-65
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May-83	57	65	56	51	50	48	66	50	42	44	47	48	55	62	58	41	42	47	53	62	59	60	66	52	57	51	45	51	57	65	59
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Jul-83	77	79	80	82	72	63	63	68	63	60	66	79	72	73	80	76	71	78	74	74	72	66	67	72	69	70	70	79	74	76	75
Aug-83	74	69	71	72	75	75	75	77	66	63	59	60	61	62	66	69	71	73	74	72	63	63	66	64	68	78	76	73	72	69	69
Sep-83	65	65	68	69	76	79	69	64	68	75	68	62	57	54	54	57	63	62	74	74	64	53	51	51	52	59	58	58	55	56	-65
Oct-83	63	64	65	68	62	56	53	60	45	45	51	56	69	53	48	43	54	48	44	41	38	41	44	46	45	45	42	57	43	35	39
Nov-83	45	52	44	35	35	39	42	44	54	47	41	27	27	27	35	41	35	34	39	52	50	43	40	44	34	36	35	35	39	30	-65
Dec-83	30	31	25	25	36	41	32	23	30	33	23	29	34	36	42	34	27	23	7	-1	6	27	15	7	3	5	17	24	22	9	8
Jan-84	23	29	31	35	35	35	17	12	21	16	3	-1	9	22	6	-2	15	23	12	6	-1	-1	17	35	32	28	29	20	24	32	19
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Mar-84	15	20	14	13	28	29	14	5	5	12	18	3	16	22	28	37	19	28	31	40	38	38	31	34	33	28	32	37	32	33	36
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May-84	46	42	45	46	50	53	55	54	47	53	52	58	46	48	47	43	46	49	64	55	58	67	64	58	67	63	54	48	56	50	49
Jun-84	53	58	55	62	67	71	77	77	76	76	67	66	72	66	56	59	65	73	68	60	61	63	66	65	62	60	63	69	68	69	-65
Jul-84	65	71	72	74	65	68	63	60	63	65	73	71	72	75	75	72	69	66	67	69	70	71	77	70	64	64	60	65	65	68	69
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Sep-84	62	58	61	60	54	52	54	63	66	68	60	60	64	61	47	48	53	55	60	65	55	58	67	67	71	55	45	50	50	48	-65
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Jan-85	47	35	24	26	26	29	28	20	8	10	12	21	24	26	18	6	20	28	23	10	5	21	25	30	29	21	22	28	24	21	17
Feb-85	29	16	6	8	12	19	7	10	16	22	30	38	38	29	24	25	34	34	31	26	33	46	49	54	36	39	31	28	-65	-65	-65
Mar-85	47	39	27	25	33	23	26	41	37	40	46	43	39	39	31	31	34	21	32	41	28	34	43	39	30	37	48	53	50	39	37
Apr-85	39	34	34	42	57	53	43	35	30	34	41	41	45	53	62	54	35	41	45	53	61	67	70	64	56	54	50	45	47	58	-65

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Jun-85	62	66	60	59	60	56	59	67	67	65	57	53	53	56	60	66	67	69	64	61	61	69	74	65	59	58	64	59	65	66	-65
Jul-85	69	73	70	72	77	75	65	69	74	68	63	63	68	75	76	69	67	69	73	74	70	68	63	65	80	74	68	68	74	70	61
Aug-85	64	65	66	68	71	72	74	73	73	74	71	65	70	81	79	69	69	69	72	67	66	64	63	64	72	75	72	71	61	64	57
Sep-85	61	68	68	80	75	77	78	73	69	62	55	50	50	54	57	57	62	65	70	72	63	67	70	60	55	58	60	58	59	63	-65
Oct-85	61	51	49	60	59	53	51	55	65	60	46	44	57	58	60	49	47	55	56	44	45	49	56	58	55	51	51	39	35	36	43
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Dec-85	43	38	21	26	31	28	28	35	34	32	34	32	34	23	21	28	22	17	18	17	21	19	31	32	16	11	23	20	25	23	32
Jan-86	30	29	27	20	30	22	9	8	27	30	29	42	19	1	2	17	33	47	47	39	33	39	20	19	26	32	18	6	12	13	23
Feb-86	21	33	30	28	31	19	16	23	25	21	18	17	15	17	22	24	29	37	40	39	30	17	27	24	18	11	12	20	-65	-65	-65
Mar-86	26	27	33	34	34	32	16	8	23	44	42	31	36	40	42	38	39	40	48	20	16	29	40	37	48	63	45	48	67	68	50
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May-86	61	40	37	43	64	69	62	50	56	55	58	58	59	63	67	70	69	73	70	64	56	56	59	58	64	66	67	68	71	74	68
Jun-86	69	48	53	67	70	65	67	68	59	65	68	62	64	63	67	73	55	59	63	64	63	69	75	63	57	64	71	75	68	62	-65
Jul-86	64	65	60	65	81	83	79	72	71	63	63	64	72	60	71	69	72	76	75	75	64	67	70	73	83	79	72	77	74	70	69
Aug-86	66	70	70	66	60	72	73	71	72	70	66	62	66	66	77	75	75	74	71	72	70	65	63	59	59	66	65	55	54	58	60
Sep-86	63	66	66	64	67	59	57	56	60	62	77	67	61	51	49	48	50	53	60	59	57	54	66	65	63	65	60	59	66	73	-65
Oct-86	65	59	57	57	50	47	48	54	49	39	45	53	59	57	49	49	46	43	44	48	50	54	53	42	42	48	54	50	54	43	39
Nov-86	53	46	41	38	31	42	43	55	49	34	34	38	30	25	33	40	43	34	22	23	31	32	36	42	40	41	37	39	36	24	-65
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Jan-87	28	28	19	16	19	26	34	24	32	31	31	31	32	34	40	28	17	26	25	22	25	21	17	9	16	9	8	15	24	28	30
Feb-87	26	38	35	28	15	29	37	31	15	25	21	21	16	-4	-3	2	11	19	17	20	22	27	33	27	22	24	27	31	65	-65	-65
Mar-87	37	36	30	27	30	34	47	49	27	13	19	33	32	30	31	29	33	35	35	34	39	47	46	49	52	50	51	51	55	59	44
Apr-87	32	37	37	45	49	52	49	44	51	53	56	54	56	54	61	56	53	62	67	67	68	57	61	50	49	53	52	45	50	42	-65
May-87	49	51	45	46	51	58	50	48	61	63	68	57	55	66	56	52	69	61	53	56	63	73	70	55	60	64	70	75	77	81	74
Jun-87	75	73	70	65	61	58	60	71	57	59	61	70	67	72	72	70	64	67	73	74	69	72	74	74	75	69	72	66	74	72	-65
Jul-87	68	62	73	70	71	74	73	77	79	80	81	81	82	74	63	64	67	75	78	79	78	78	80	84	80	74	69	64	65	75	70
Aug-87	67	65	76	75	66	70	73	72	65	69	64	64	70	75	76	82	84	73	71	67	69	74	61	61	64	63	57	60	64	66	68
Sep-87	60	54	56	56	62	68	71	70	68	65	66	68	66	62	60	62	63	56	55	59	64	57	58	55	50	56	57	68	69	60	-65
Oct-87	49	56	47	46	58	58	53	46	46	48	39	41	44	45	51	55	60	53	53	53	45	41	50	51	41	41	44	44	39	44	45
Nov-87	45	43	55	63	48	31	35	45	43	32	29	31	48	42	40	47	61	52	45	32	14	23	35	48	49	43	34	38	40	42	-65
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Jan-88	30	20	21	24	11	11	4	10	21	14	10	27	22	-5	8	25	41	40	34	39	33	18	24	36	31	23	14	18	20	43	58
Feb-88	49	27	19	20	9	11	13	18	18	18	19	24	18	25	37	29	34	33	30	35	16	27	36	24	24	24	27	24	31	-65	-65
Mar-88	15	28	33	28	28	31	38	35	43	34	33	32	40	31	27	33	32	32	28	20	9	18	39	48	58	56	40	36	49	56	43
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Jun-88	57	52	56	57	68	62	56	54	52	51	63	73	73	77	79	71	68	67	73	82	74	78	62	59	74	61	62	63	54	53	-65
Jul-88	58	63	67	69	75	77	78	82	82	85	79	75	72	76	70	79	74	78	75	74	68	73	73	72	75	72	73	76	78	80	74
Aug-88	74	78	83	86	84	78	72	74	78	79	79	82	82	85	78	75	73	63	61	64	61	58	61	65	67	68	69	72	58	63	63
Sep-88	63	67	70	64	59	54	59	59	65	65	60	62	61	61	53	52	81	73	74	73	60	60	62	58	56	57	60	50	49	65	-65
Oct-88	73	64	52	51	49	43	45	43	42	51	45	39	39	48	53	63	66	53	42	41	41	36	44	48	42	41	40	44	42	35	35
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Jan-89	24	36	19	-1	6	13	31	40	25	26	28	34	31	26	38	34	35	35	37	27	7	23	33	34	26	36	29	35	41	42	45
Feb-89	43	24	20	11	19	25	21	21	10	17	26	26	23	35	30	23	12	13	21	34	42	31	19	12	14	21	24	28	-65	-65	-65
Mar-89	26	23	21	33	32	16	9	16	27	29	36	23	26	46	47	37	37	31	28	30	27	25	33	34	42	46	57	64	51	38	36
Apr-89	35	40	45	55	53	43	39	38	39	31	34	38	40	42	52	47	52	44	41	45	47	34	37	41	48	51	50	44	47	59	-65
May-89	52	48	47	54	53	51	41	41	52	53	50	57	54	55	59	64	65	69	71	72	67	63	60	60	64	69	59	55	61	72	72
Jun-89	73	69	68	61	61	66	67	69	68	64	63	66	58	56	59	65	65	64	69	69	76	78	75	75	75	75	75	69	62	64	-65

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Jul-89	69	71	73	75	73	76	73	66	70	76	69	68	68	66	64	69	71	77	67	70	77	77	76	78	78	78	64	64	72	69	
Aug-89	71	70	77	82	79	77	60	60	63	66	67	66	73	73	75	70	63	62	69	72	75	70	68	61	58	61	61	70	67	70	67
Sep-89	68	63	61	61	65	71	75	73	77	76	64	64	65	59	60	56	58	60	60	62	65	74	60	46	50	55	44	50	61	55	-65
Oct-89	58	65	54	49	51	56	48	44	38	46	48	56	55	51	59	65	51	40	41	45	42	43	51	53	56	56	58	57	56	57	60
Nov-89	47	43	38	32	46	53	42	46	52	43	44	36	46	62	61	50	34	32	29	41	26	20	22	25	36	40	35	42	21	27	-65
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Jan-90	31	28	30	44	30	25	29	34	33	37	36	28	19	22	32	44	47	46	28	29	31	31	35	45	43	41	36	37	30	29	29
Feb-90	34	30	17	20	19	27	39	38	49	37	27	27	40	35	28	38	27	25	32	20	30	49	44	26	14	6	20	21	-65	-65	-65
Mar-90	30	43	28	16	21	17	16	25	32	42	49	42	54	65	63	70	56	40	39	34	37	46	42	27	33	30	25	34	35	37	43
Apr-90	47	48	42	37	39	34	34	38	45	50	40	32	37	41	51	47	46	38	48	56	49	52	56	58	69	73	72	74	70	64	-65
May-90	59	48	48	51	45	49	47	61	65	58	44	48	52	58	65	62	67	52	50	47	46	50	56	56	58	60	64	64	56	53	59
Jun-90	64	67	74	55	54	64	64	60	70	62	60	63	68	78	77	76	80	77	65	69	70	75	72	66	65	69	70	62	65	64	-65
Jul-90	66	69	69	84	70	64	63	68	75	71	67	64	66	70	78	74	75	79	79	78	74	72	70	71	71	72	76	76	78	78	66
Aug-90	66	71	75	75	72	70	70	69	68	71	73	72	74	69	68	73	78	77	65	63	63	69	68	70	73	74	76	75	68	66	67
Sep-90	71	72	61	65	72	73	62	56	58	66	70	69	71	71	58	55	47	48	50	55	55	59	53	54	58	61	61	64	66	60	-65
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Nov-90	49	55	63	57	48	46	38	35	35	38	37	30	28	32	50	62	41	28	27	36	37	48	47	40	44	39	51	60	38	36	-65
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Jan-91	23	31	24	25	26	32	17	10	28	22	11	23	19	25	39	35	36	32	34	30	9	6	21	20	10	19	30	35	35	34	21
Feb-91	19	28	39	48	45	41	39	38	36	30	17	9	27	32	21	11	26	23	41	41	39	34	16	28	31	27	26	28	-65	-65	-65
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Apr-91	39	37	39	50	59	61	72	70	68	49	39	39	41	46	48	52	44	44	51	45	41	39	49	54	53	57	63	58	65	66	-65
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Jun-91	66	67	66	62	60	61	65	67	66	71	72	61	58	64	72	76	68	71	75	74	72	66	66	69	71	75	78	80	78	79	80
Jul-91	64	65	70	71	71	74	77	74	67	67	69	60	69	70	70	71	77	83	82	83	82	78	76	72	77	70	68	68	72	72	73
Aug-91	74	76	67	71	65	66	71	71	66	71	70	73	75	76	76	77	77	74	69	65	71	72	70	65	67	75	80	78	79	80	66
Sep-91	56	61	69	67	65	67	67	72	70	76	60	60	60	65	71	82	69	66	56	48	50	53	59	56	51	56	51	46	47	46	-65
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Jan-92	25	25	39	39	37	35	33	23	33	33	20	27	40	35	13	3	15	14	10	18	24	17	35	27	7	13	15	29	29	31	31
Feb-92	18	18	21	27	22	25	25	25	14	14	22	3	13	29	36	36	33	37	44	36	32	29	36	32	36	33	34	31	12	65	-65
Mar-92	28	23	30	35	43	41	39	39	44	47	22	18	15	15	13	16	23	21	30	26	22	17	22	26	35	44	37	31	34	37	43
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Jun-92	59	62	64	68	66	67	70	67	63	62	64	67	72	70	60	61	68	77	70	56	51	51	56	61	63	64	64	65	68	69	-65
Jul-92	67	65	64	68	69	62	66	66	73	72	69	67	68	70	65	69	75	75	72	74	62	63	61	60	69	68	67	65	68	64	64
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Jan-93	28	20	25	50	47	33	38	25	16	13	22	27	33	26	26	29	29	19	20	26	25	39	37	39	26	23	30	25	26	14	23
Feb-93	7	4	23	26	27	2	7	18	14	31	27	23	25	22	29	29	21	13	12	13	9	27	21	10	6	15	9	13	-65	-65	-65
Mar-93	22	33	35	32	33	30	33	37	32	29	26	12	17	13	14	36	25	6	12	31	36	32	29	38	39	38	42	46	45	45	43
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May-93	55	56	69	66	68	61	52	59	63	67	69	67	50	52	66	55	50	49	53	52	54	53	57	63	58	58	53	63	53	54	57
Jun-93	54	58	61	58	51	60	61	63	72	71	61	66	68	72	69	62	67	72	72	70	71	64	60	66	71	71	73	69	66	64	-65
Jul-93	67	68	73	74	77	85	84	82	81	77	75	73	71	70	69	67	63	68	67	73	68	67	71	72	71	73	75	78	76	66	73
Aug-93	73	71	71	67	63	64	64	67	69	71	72	73	73	74	74	70	72	75	75	73	62	62	68	78	76	75	78	73	68	7	

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Oct-93	46	53	47	50	46	50	64	65	53	38	46	47	36	39	49	58	60	49	48	50	55	46	44	52	49	50	47	42	47	38	36
Nov-93	33	32	38	44	52	40	34	39	42	40	42	42	42	59	55	38	38	37	40	37	35	44	37	30	20	28	42	44	34	27	-65
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Jan-94	33	24	12	16	15	-1	10	16	12	1	21	24	23	15	-1	-7	19	9	-8	1	13	11	13	30	18	-3	5	36	28	9	3
Feb-94	10	10	16	19	20	21	18	5	4	-3	6	22	29	13	20	21	29	33	42	49	40	27	21	25	18	11	9	11	-65	-65	65
Mar-94	20	15	22	24	27	25	39	33	25	31	24	23	37	35	38	26	20	25	29	28	32	42	43	47	35	33	36	35	37	35	40
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Jun-94	58	53	57	62	64	70	65	56	60	62	61	69	73	73	74	80	81	81	72	70	78	68	69	64	72	74	68	69	73	71	-65
Jul-94	70	75	68	68	76	80	76	80	78	70	67	70	73	67	74	68	70	74	75	77	81	81	76	75	75	70	67	68	71	74	72
Aug-94	75	74	74	77	60	58	63	68	69	64	64	71	74	64	63	65	68	72	71	76	71	63	60	64	70	74	71	70	64	62	64
Sep-94	58	56	57	56	56	58	63	66	62	55	56	59	72	63	63	73	69	57	57	62	63	62	59	63	67	69	67	58	54	52	-65
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Nov-94	55	45	51	62	64	57	45	52	50	41	36	41	50	58	50	37	40	55	45	39	49	42	27	29	40	28	24	45	38	35	-65
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Feb-95	35	19	12	23	10	0	5	11	19	29	21	9	16	15	21	33	28	30	35	36	28	20	34	29	10	4	23	30	-65	-65	-65
Mar-95	29	20	17	25	30	42	49	41	16	12	30	45	48	49	52	53	42	37	42	53	49	40	35	34	35	39	38	40	42	43	38
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Jun-95	68	73	71	63	64	69	73	60	62	65	74	57	59	64	62	63	67	76	85	75	70	74	72	76	78	77	75	70	74	78	-65
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Aug-95	78	76	81	77	69	72	71	69	71	72	78	75	70	77	83	77	75	75	73	74	77	66	66	65	60	67	63	65	72	64	74
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Jan-96	28	18	8	3	1	-9	-2	11	22	17	10	17	26	36	17	20	43	49	42	19	23	27	36	36	20	29	41	20	23	26	14
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May-96	53	52	52	48	52	46	49	56	55	67	54	40	43	48	53	52	58	66	73	76	61	61	60	51	49	54	59	60	53	51	57
Jun-96	60	68	67	65	60	63	70	72	73	76	77	74	71	71	72	69	71	68	66	68	69	71	64	66	63	60	64	68	71	78	-65
Jul-96	72	70	64	63	67	71	73	72	67	63	68	69	70	74	74	75	76	75	70	65	67	69	69	72	75	70	66	67	65	69	73
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Sep-96	69	71	71	71	74	76	73	70	72	69	68	69	60	58	58	64	60	62	58	62	62	58	53	50	51	52	62	63	60	54	-65
Oct-96	63	64	47	41	43	51	58	54	54	45	40	47	59	50	40	56	59	57	48	52	50	46	55	48	47	51	57	54	45	51	45
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Dec-96	51	39	40	36	36	36	39	36	31	36	37	40	38	35	38	43	47	38	28	20	23	30	38	42	25	27	31	41	45	30	10
Jan-97	12	28	40	41	47	32	26	22	17	29	23	21	23	25	25	27	9	2	5	25	21	42	28	22	37	17	18	28	14	13	29
Feb-97	34	32	32	34	36	31	30	22	20	25	29	25	10	24	28	16	19	45	44	36	55	44	26	22	15	40	48	32	-65	-65	-65
Mar-97	41	45	32	36	42	33	25	26	22	39	34	28	21	33	29	22	30	29	24	31	37	35	21	28	37	41	48	53	53	42	34
Apr-97	34	40	49	48	55	64	48	30	23	32	38	39	42	38	42	49	40	37	37	40	47	48	50	53	53	51	51	49	51	59	-65
May-97	59	48	52	48	51	50	45	48	56	46	54	57	54	52	51	46	45	48	58	51	48	50	49	59	57	50	52	57	61	60	64
Jun-97	61	64	61	62	63	65	61	64	67	73	74	72	68	59	60	73	68	65	64	67	82	74	69	70	77	72	69	70	73	75	-65
Jul-97	76	75	75	64	64	66	65	62	64	65	70	69	75	78	84	77	79	75	61	64	64	67	68	69	69	70	75	76	66	65	73
Aug-97	74	77	71	69	66	64	65	70	74	76	76	68	72	67	66	80	70	64	63	64	63	68	65	66	67	69	69	67	68	67	67
Sep-97	70	69	53	54	62	69	65	64	64	64	65	66	64	65	65	63	64	66	65	61	49	55	52	46	57	48	49	57	62	56	-65
Oct-97	43	43	48	62	66	63	60	64	67	59	49	52	62	61	49	45	42	42	43	45	45	37	38	46	40	35	47	38	43	44	49

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Dec-97	32	30	32	41	35	32	33	34	30	26	30	31	32	25	27	34	35	34	37	32	21	21	31	33	37	37	33	26	29	28	12
Jan-98	11	40	46	40	44	49	44	39	39	37	27	27	32	15	21	25	26	28	29	28	23	15	24	33	29	19	18	28	28	34	27
Feb-98	30	39	34	32	27	25	23	26	28	33	37	39	25	14	14	27	34	40	37	37	34	33	35	33	38	33	32	40	-65	-65	-65
Mar-98	40	41	36	36	35	34	36	35	51	31	15	15	22	32	26	23	20	36	39	36	32	27	31	31	34	55	65	66	53	65	73
Apr-98	61	50	44	39	41	42	45	43	45	41	42	45	51	57	51	55	55	51	48	50	51	52	54	54	46	43	39	46	50	59	-65
May-98	61	60	60	59	65	64	64	63	63	59	57	56	57	64	68	71	71	65	09	69	56	52	55	60	65	61	62	68	75	66	69
Jun-98	52	58	52	52	52	55	51	59	63	64	62	68	70	64	68	72	69	70	73	72	75	77	73	77	76	77	72	74	76	71	-65
Jul-98	62	68	68	65	66	67	68	68	72	66	67	70	71	74	76	79	76	71	71	78	77	75	74	68	65	67	70	76	72	67	65
Aug-98	65	67	70	73	73	74	77	78	79	78	74	67	65	70	78	77	77	62	58	62	70	70	73	75	72	72	71	71	72	72	69
Sep-98	66	66	65	63	63	77	66	58	59	58	68	71	66	70	75	63	60	64	66	72	75	58	51	52	60	67	70	57	57	63	-65
Oct-98	54	48	47	48	49	50	57	56	55	57	57	54	56	53	50	52	51	66	54	52	45	43	51	59	55	52	56	55	46	42	43
Nov-98	44	42	42	36	38	36	39	41	39	46	51	46	38	41	46	40	35	34	41	46	38	40	55	45	39	43	39	43	38	57	-65
Dec-98	51	52	52	49	37	55	52	34	40	40	34	40	37	30	38	41	32	26	38	38	43	33	16	22	23	26	29	31	28	23	14
Jan-99	12	4	22	20	14	16	19	15	23	11	16	23	9	2	17	28	37	39	34	29	29	38	48	44	27	30	28	24	17	19	11
Feb-99	21	40	40	40	26	30	32	26	36	34	42	45	24	16	25	37	38	34	27	25	19	11	13	23	28	30	34	38	-65	-65	-65
Mar-99	34	32	40	34	23	17	9	9	14	14	20	20	26	28	32	35	46	46	34	33	37	35	35	39	32	34	39	43	45	46	52
Apr-99	50	55	60	44	42	50	51	54	41	39	39	43	44	47	47	42	46	48	43	45	48	49	43	40	44	52	46	48	51	54	-65
May-99	57	60	60	65	66	69	68	61	56	51	52	50	49	57	60	64	65	71	60	54	57	63	68	61	56	54	58	64	68	70	74
Jun-99	74	77	62	60	65	79	86	77	70	71	74	74	76	71	56	56	56	61	63	69	70	70	72	75	70	73	77	78	71	66	-65
Jul-99	74	75	77	81	87	81	73	66	68	66	65	66	70	72	77	80	82	79	72	70	70	78	79	80	76	76	80	75	76	77	82
Aug-99	75	70	70	68	69	66	66	70	62	63	69	72	73	70	68	68	76	68	68	68	65	69	70	73	79	72	71	78	64	59	63
Sep-99	69	70	71	74	77	81	76	72	73	68	65	66	71	64	62	57	58	61	60	65	50	45	58	65	53	56	64	68	70	57	-65
Oct-99	57	56	51	45	44	44	39	49	60	59	53	50	59	46	48	58	55	41	41	52	49	49	46	44	48	53	39	43	50	59	55
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Dec-99	21	26	38	45	56	48	37	35	38	42	31	31	33	34	40	41	30	24	23	36	34	26	23	16	14	29	20	13	25	32	25
Jan-00	40	44	50	47	24	28	35	33	39	38	39	31	20	10	12	21	-2	0	11	17	5	1	10	17	12	14	4	10	11	17	28
Feb-00	24	16	19	24	23	23	19	11	33	37	33	15	20	29	26	31	17	20	28	30	31	34	47	42	40	44	53	38	36	-65	-65
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Apr-00	44	46	50	43	34	44	47	43	31	34	33	36	37	50	66	51	41	41	48	51	49	44	40	48	46	44	43	52	54	47	-65
May-00	53	50	53	61	72	71	75	74	75	64	57	58	67	52	52	51	61	60	48	48	54	55	56	63	58	54	57	54	57	60	67
Jun-00	66	69	56	57	53	52	58	66	69	73	67	61	59	68	74	78	67	59	62	68	75	72	64	68	74	73	70	66	66	65	-65
Jul-00	70	71	69	70	63	60	61	64	65	68	65	66	68	72	65	69	69	65	61	62	63	64	66	66	70	70	72	73	72	69	76
Aug-00	76	76	70	65	68	63	76	77	76	72	67	66	68	69	71	67	60	59	62	57	60	67	67	68	66	67	69	69	72	72	76
Sep-00	77	72	67	55	52	54	62	68	67	71	74	75	60	60	58	54	62	66	66	70	65	56	61	57	49	50	55	42	45	54	-65
Oct-00	61	61	59	51	49	50	47	41	39	41	54	55	60	65	59	49	53	52	51	54	55	44	47	54	61	61	62	41	34	38	40
Nov-00	42	45	46	47	39	39	39	46	49	52	45	39	44	43	39	42	39	36	34	36	31	25	21	23	29	35	42	39	39	34	-65
Dec-00	27	18	21	26	30	22	16	13	18	24	38	30	14	27	26	32	45	27	27	22	18	20	16	18	12	16	19	11	8	16	21
Jan-01	16	17	26	26	25	28	26	30	22	14	22	22	23	32	36	34	27	27	25	18	21	23	22	33	25	25	30	26	28	35	36
Feb-01	33	29	15	20	31	34	31	30	44	38	14	20	32	35	27	29	24	19	26	43	25	15	26	19	39	33	29	22	-65	-65	-65
Mar-01	20	25	22	17	25	26	28	34	31	27	27	22	35	36	39	32	31	31	33	34	38	36	39	34	27	22	25	32	38	35	34
Apr-01	36	36	41	41	42	46	43	55	51	46	50	62	48	45	47	48	45	36	39	49	60	61	67	59	46	49	54	42	45	55	-65
May-01	66	69	71	72	53	52	59	64	65	65	69	53	49	50	52	57	58	61	61	59	61	59	64	65	61	64	56	51	50	50	50
Jun-01	53	61	59	59	61	60	61	60	61	63	61	69	74	78	80	74	71	69	80	69	62	71	62	66	68	71	74	74	75	79	-65
Jul-01	68	59	62	70	66	61	67	72	73	72	67	64	67	66	68	70	69	70	73	74	72	80	80	84	77	65	63	65	72	70	71
Aug-01	74	79	78	77	76	78	82	86	87	74	72	73	75	69	68	75	77	74	75	74	72	72	68	68	67	77	70	66	65	67	76
Sep-01	59	59	66	69	60	64	70	78	78	70	64	65	63	57	55	58	60	62	65	69	69	66	65	66	55	50	53	53	55	52	-65
Oct-01	56	64	66	69	62	57	41	42	46	59	62	64	70	64	54	54	44	44	49	53	61	52	56	61	59	45	42	38	43	41	41
Nov-01	57	66	53	52	41	42	44	47	41	45	37	36	43	50	54	49	39	47	52	38	41	45	48	50	60	50	46	45	48	58	-65
Dec-01	50	41	46	47	61	54	42	31	35	35	37	38	51	45	33	31	35	38	40	39	32	26	34	36	31	25	25	30	28	26	26

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Feb-02	39	24	29	24	17	29	33	37	29	39	27	26	26	31	37	40	30	25	33	47	45	33	27	35	45	50	29	26	-65	-65	-65
Mar-02	29	35	46	23	23	37	33	50	54	31	28	38	39	41	51	37	32	37	36	37	33	20	31	33	26	31	36	39	46	52	47
Apr-02	41	39	42	35	33	32	35	53	56	46	52	60	57	58	68	72	74	72	69	55	39	36	40	46	43	41	43	45	37	42	65
May-02	48	55	44	50	54	65	62	51	57	55	48	47	49	44	52	56	53	44	43	42	48	52	59	58	51	57	59	67	71	73	68
Jun-02	70	59	53	56	75	62	61	65	68	67	76	70	68	62	61	63	61	63	65	69	76	75	79	71	75	81	79	71	71	74	-65
Jul-02	79	85	85	81	67	68	73	75	71	64	62	65	70	73	74	70	76	77	72	73	74	87	72	65	67	68	78	81	83	79	80
Aug-02	82	83	76	77	78	64	65	67	69	73	77	80	83	85	80	83	81	78	71	71	70	74	71	63	68	70	68	64	62	67	71
Sep-02	68	71	76	71	63	64	69	73	75	77	62	58	73	72	72	64	65	66	71	80	73	71	60	60	59	63	59	57	57	67	-65
Oct-02	71	75	62	65	65	56	58	48	51	59	58	60	57	44	45	48	48	47	54	49	41	38	40	40	40	47	49	43	38	37	37
Nov-02	40	35	35	40	38	39	34	53	60	63	57	47	43	49	44	32	36	36	38	46	45	40	35	40	40	36	27	24	37	37	-65
Dec-02	23	22	10	22	23	27	28	26	14	23	26	34	33	38	37	27	20	20	35	46	36	40	34	29	34	30	31	31	30	31	44
Jan-03	33	23	26	29	29	28	21	35	34	25	24	27	22	13	17	19	9	8	20	18	4	5	3	8	21	19	1	4	24	19	23
Feb-03	36	35	33	36	23	19	23	22	22	19	6	15	9	11	5	1	13	26	37	35	34	35	33	17	9	8	18	32	-65	-65	-65
Mar-03	34	27	4	21	35	19	19	39	30	15	25	36	21	18	40	47	51	42	38	39	46	46	39	43	57	40	41	52	51	30	24
Apr-03	26	33	35	32	36	28	27	31	36	42	40	45	37	51	71	53	40	50	54	60	58	47	35	43	40	49	51	59	55	52	-65
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Jun-03	50	54	55	64	58	64	62	69	66	62	70	64	66	63	62	61	68	64	62	62	62	67	68	71	75	78	69	70	73	67	-65
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Aug-03	68	75	78	79	76	73	74	74	73	77	73	75	77	76	75	75	69	70	71	73	75	74	65	61	71	72	73	62	71	59	61
Sep-03	63	62	65	68	60	62	65	65	63	63	66	68	65	77	69	65	63	64	73	62	61	61	62	62	57	57	68	59	55	53	-65
Oct-03	49	43	45	47	45	44	47	56	63	64	60	58	54	53	49	49	45	44	40	48	52	39	36	39	46	56	46	46	45	48	58
Nov-03	59	49	50	50	57	45	44	31	32	33	39	51	44	31	28	35	37	46	57	40	44	40	52	48	34	37	41	49	36	36	-65
Dec-03	37	24	19	26	19	19	19	19	25	37	39	28	19	20	27	30	35	29	28	24	27	40	46	43	34	35	32	35	43	42	37
Jan-04	32	38	51	39	30	21	16	5	-8	-6	10	27	15	-10	-6	8	16	26	16	12	14	21	10	2	-3	5	14	20	17	14	16
Feb-04	18	24	27	28	23	32	25	14	28	34	21	20	28	23	6	8	17	18	28	31	35	28	24	22	20	23	23	29	32	-65	-65
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Apr-04	46	44	39	32	27	36	37	41	44	40	40	41	43	41	41	45	60	56	63	48	57	55	52	47	43	49	45	43	63	71	-65
May-04	70	64	44	45	50	55	52	46	55	67	67	67	73	75	63	55	62	69	60	63	66	64	65	70	59	64	65	58	51	56	55
Jun-04	63	57	58	56	60	62	67	74	79	58	57	60	64	74	72	69	69	72	61	58	62	69	65	68	55	60	61	59	64	65	-65
Jul-04	70	68	68	71	73	67	67	69	64	69	71	69	70	67	68	70	72	69	70	73	75	80	69	64	64	66	63	70	73	74	78
Aug-04	72	71	74	70	64	59	60	68	69	74	73	66	67	67	66	66	67	73	72	68	62	61	67	62	69	74	80	78	78	70	68
Sep-04	67	65	69	71	70	71	73	68	72	65	64	68	65	65	69	69	65	55	51	56	63	67	70	69	69	63	61	63	59	56	-65
Oct-04	59	61	55	56	45	52	59	63	62	48	48	50	52	58	57	50	44	45	45	48	45	46	44	47	48	54	50	43	49	62	56
Nov-04	43	45	38	38	42	50	52	37	28	36	42	33	29	35	43	42	43	48	47	42	49	40	42	55	46	31	38	47	38	40	-65
Dec-04	45	36	32	32	34	25	40	45	38	40	37	35	33	21	16	25	26	25	22	-2	17	28	42	22	18	21	14	25	35	37	48
Jan-05	43	36	42	35	29	32	30	29	30	35	30	36	53	42	20	20	13	1	13	13	6	-2	-2	6	17	11	0	0	13	21	17
Feb-05	16	17	28	28	30	32	40	39	35	29	23	31	22	30	44	35	28	18	12	14	25	31	22	15	17	23	19	24	-65	-65	-65
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Apr-05	50	45	44	40	46	58	55	47	46	49	42	39	41	46	47	50	54	57	59	61	44	49	51	46	40	55	54	49	48	47	-65
May-05	49	46	43	44	45	53	53	56	58	67	67	43	47	63	60	48	48	51	54	57	56	50	56	54	58	58	60	63	60	60	62
Jun-05	65	69	69	69	73	79	77	77	79	80	79	80	81	78	76	64	61	60	62	65	70	64	63	71	82	81	79	82	75	78	65
Jul-05	77	66	68	79	80	75	73	67	70	76	78	81	77	79	78	81	81	82	82	73	73	77	70	73	81	78	68	65	68	73	73
Aug-05	78	79	80	82	74	73	74	75	78	79	78	78	78	70	74	74	70	67	71	76	77	69	68	67	67	70	72	76	75	73	72
Sep-05	71	72	68	63	63	67	68	66	66	60	61	70	74	74	71	67	65	69	67	68	70	69	61	57	66	67	57	58	58	57	-65
Oct-05	65	65	67	69	67	68	65	51	49	55	58	53	52	58	56	51	48	55	55	45	44	41	43	46	39	41	41	41	44	50	50
Nov-05	58	44	53	54	57	61	51	45	46	44	39	46	53	49	51	56	37	29	37	46	43	35	24	28	25	27	34	52	60	43	-65
Dec-05	36	30	28	28	28	25	19	18	28	29	31	21	9	4	14	30	23	22	24	23	18	30	37	40	37	34	31	33	36	27	26
Jan-06	31	34	35	34	36	26	24	34	42	36	43	42	44	38	13	12	25	37	37	49	43	29	33	33	31	21	27	35	38	48	37
Feb-06	32	41	43	38	39	29	24	20	17	14	23	22	25	34	44	45	42	18	17	21	24	31	35	26	27	14	10	15	-		

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Apr-06	52	45	52	38	33	41	43	34	37	44	54	61	59	50	55	47	47	53	55	56	59	49	49	49	43	46	47	43	47	54	-65
May-06	59	54	54	61	58	46	48	57	60	61	65	62	61	55	55	55	58	59	51	47	45	46	52	58	62	65	61	65	74	79	76
Jun-06	72	69	60	59	64	64	64	62	60	52	55	61	65	65	66	67	74	78	72	68	69	78	74	72	72	71	76	75	72	70	-65
Jul-06	72	77	75	73	68	65	69	69	73	75	72	71	75	75	76	78	85	76	76	79	77	67	68	71	78	78	80	75	79	75	77
Aug-06	86	84	76	75	70	70	76	68	67	70	62	63	64	67	71	69	69	75	72	73	68	68	68	68	65	66	67	68	64	63	59
Sep-06	61	59	63	62	62	65	67	67	65	58	95	59	58	63	68	64	66	70	64	57	55	55	65	66	57	55	59	62	51	49	-65
Oct-06	59	57	57	60	49	48	49	53	60	57	58	47	40	46	44	47	52	55	59	43	45	48	44	41	45	40	42	46	44	47	52
Nov-06	46	39	38	38	43	49	49	51	57	45	50	39	44	46	48	60	52	41	37	35	33	35	37	40	43	44	49	51	53	57	-65
Dec-06	55	39	37	26	28	34	30	19	33	38	37	45	47	47	50	37	44	44	36	38	39	39	45	40	35	37	33	36	32	33	35

Forecast Before Efficiency Marketing
Adjustments - Therms

	Jan-2007	Feb-2007	Mar-2007	Apr-2007	May-2007	Jun-2007	Jul-2007	Aug-2007	Sep-2007	Oct-2007	Nov-2007	Dec-2007
SC1 Res Non Heat	1,923,148	1,971,567	1,837,432	1,288,479	826,248	606,854	434,023	311,710	362,290	549,576	918,568	1,565,538
SC1 Res Heat	77,070,339	77,130,244	68,643,269	50,074,780	28,467,254	12,700,886	8,139,013	6,016,038	6,578,058	12,575,721	29,515,514	52,663,966
SC2 Res Non Heat	17,378	16,550	16,049	11,768	8,236	5,116	3,909	3,011	4,096	5,036	8,125	13,662
SC2 Res Heat	270,755	270,596	255,068	178,997	96,091	39,856	31,512	23,791	34,964	49,811	102,321	192,408
SC2 Comm Non Heat	484,894	482,504	419,987	306,900	176,122	196,354	163,579	157,153	171,160	129,983	239,271	354,196
SC2 Comm Heat	21,031,937	21,666,808	19,589,109	12,970,696	6,061,382	2,762,813	2,356,449	1,996,103	2,137,604	3,712,807	7,281,762	13,889,490
SC2 Industrial	412,383	398,313	335,779	238,077	112,492	83,561	57,171	38,801	24,807	80,193	181,989	312,805
SC3 Comm Non Heat	90,542	90,811	83,969	69,749	53,115	42,875	37,286	36,347	38,448	47,481	61,790	76,859
SC3 Comm Heat	394,496	407,613	390,071	305,199	211,152	153,858	104,230	104,230	104,230	170,952	257,693	347,635
SC3 Industrial	157,152	157,152	137,459	113,029	64,589	52,675	45,976	46,830	95,718	100,079	129,073	129,542
SC4 Comm Heat	886,860	791,040	705,921	515,740	252,600	252,600	252,600	252,600	252,600	477,315	610,587	791,040
SC5 Firm	8,532,952	7,669,964	7,330,399	5,585,644	4,820,662	4,362,933	4,103,728	4,556,395	4,625,690	6,033,984	6,619,286	7,742,254
SC6 Interruptible	6,715,338	6,715,338	6,715,338	6,715,338	6,715,338	6,715,338	6,715,338	6,715,338	6,715,338	6,715,338	6,715,338	6,715,338
SC7 Firm	10,080,137	8,806,000	7,663,198	5,000,718	2,360,390	1,646,358	1,737,366	1,640,614	1,701,770	3,997,338	6,171,461	8,705,943
SC8 Trans includes STBY	14,254,754	12,638,156	13,135,885	9,812,309	8,494,125	7,668,166	7,173,979	7,620,226	7,584,070	10,181,624	10,669,536	11,839,337
SC1 Res Non Heat MB	281,710	288,821	275,807	206,658	117,859	74,380	53,439	46,903	53,320	71,987	142,786	231,268
SC1 Res Heat MB	13,788,900	14,270,512	12,641,710	9,146,999	4,831,243	2,615,313	1,640,639	1,272,577	1,606,252	2,632,471	6,180,293	10,761,255
SC2 Res Non Heat MB	1,810	1,818	1,499	1,106	645	362	207	181	239	489	885	1,302
SC2 Res Heat MB	145,233	163,178	140,420	108,152	54,673	34,603	23,930	18,629	20,955	34,210	66,449	121,300
SC2 Comm Non Heat MB	394,561	398,968	378,916	327,046	265,042	238,778	202,390	202,666	203,188	245,248	301,061	359,885
SC2 Comm Heat MB	14,388,778	14,566,419	12,772,815	8,774,993	4,054,445	2,211,844	884,627	1,242,283	1,100,861	2,495,987	6,645,304	11,105,894
SC2 Industrial MB	187,671	207,966	188,940	130,801	74,119	51,465	45,637	38,305	44,697	44,697	99,828	133,903
SC10 Natural Gas Vehicles	10	10	10	10	10	10	10	10	10	10	10	10
SC12 DG < 250 K	20,510	20,510	20,510	20,510	20,510	20,510	20,510	20,510	20,510	20,510	20,510	20,510
NYSEG Transp	522,318	442,647	362,160	209,071	114,774	74,247	66,231	69,008	75,874	172,403	282,993	442,254
Special Contracts	19,428,522	36,148,493	34,430,533	23,462,154	18,345,505	36,738,264	48,101,313	42,000,914	34,219,091	12,004,041	15,272,403	15,381,862
Residential Sales	79,281,620	79,388,957	70,751,818	51,554,024	27,397,829	13,352,712	8,608,457	6,354,550	6,979,408	13,180,144	30,544,528	54,435,572
Residential Transport	14,217,653	14,724,329	13,059,436	9,462,915	5,004,420	2,724,658	1,718,215	1,338,290	1,680,766	2,739,157	6,390,413	11,115,125
Small C&I Sales	23,478,784	24,014,758	21,682,815	14,539,910	6,951,972	3,565,256	3,037,811	2,652,584	2,845,087	4,739,330	8,762,685	15,922,087
Small C&I Transport	14,971,010	15,173,353	13,340,671	9,232,840	4,393,606	2,502,087	1,132,654	1,483,254	1,348,746	2,785,932	7,046,193	11,599,682
Transport - Small Firm	10,080,137	8,806,000	7,663,198	5,000,718	2,360,390	1,646,358	1,737,366	1,640,614	1,701,770	3,997,338	6,171,461	8,705,943
Transport - Large Firm	22,787,706	20,308,120	20,466,284	15,398,043	13,314,787	12,031,099	11,277,707	12,176,621	12,209,760	16,215,608	17,288,822	19,581,591
Transport - Interruptible	6,715,338	6,715,338	6,715,338	6,715,338	6,715,338	6,715,338	6,715,338	6,715,338	6,715,338	6,715,338	6,715,338	6,715,338
Special Contracts	19,950,840	36,591,140	34,792,693	23,671,225	18,460,279	36,812,511	48,167,544	42,069,922	34,294,965	12,176,444	15,555,396	15,823,916

Forecast Before Efficiency Marketing
Adjustments - Therms

	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008	Jul-2008	Aug-2008	Sep-2008	Oct-2008	Nov-2008	Dec-2008
SC1 Res Non Heat	1 914 742	1 935 475	1 788 692	1 260 908	830 460	610 726	432 368	306 888	353 273	531 639	882 718	1 539 233
SC1 Res Heat	76 871 211	75 031 506	65 329 865	48 420 996	26 728 210	12 890 878	7 707 725	5 877 284	6 300 339	12 046 406	27 692 028	51 314 527
SC2 Res Non Heat	18 396	17 265	16 178	11 774	8 397	4 901	3 523	2 488	3 633	4 469	7 596	13 800
SC2 Res Heat	261 080	254 639	235 476	166 486	92 828	38 194	28 433	20 631	31 231	45 285	94 639	189 700
SC2 Comm Non Heat	458 113	450 169	389 893	284 579	164 553	179 108	147 468	141 542	155 691	112 639	218 089	339 276
SC2 Comm Heat	20 776 056	21 016 454	18 728 578	12 462 971	6 004 196	2 974 524	2 173 838	1 825 420	1 964 782	3 440 522	6 832 574	13 529 752
SC2 Industrial	427 729	392 053	329 263	236 620	121 361	90 439	60 067	39 344	24 083	76 754	173 663	314 434
SC3 Comm Non Heat	92 241	91 258	83 388	69 615	53 920	43 501	37 554	36 391	38 359	47 168	61 030	76 993
SC3 Comm Heat	439 446	433 574	386 601	304 399	211 152	153 858	104 230	104 230	104 230	170 952	253 156	348 430
SC3 Industrial	137 508	137 508	137 459	113 029	64 589	52 875	45 976	46 830	95 718	100 079	129 073	129 542
SC4 Comm Heat	886 860	811 469	705 921	515 740	252 600	252 600	252 600	252 600	252 600	477 315	610 587	791 040
SC5 Firm	8 515 296	7 747 230	7 286 184	5 546 062	4 786 028	4 333 247	4 078 989	4 536 604	4 610 846	6 024 089	6 614 338	7 742 254
SC6 Interruptible	6 715 338	6 715 338	6 715 338	6 715 338	6 715 338	6 715 338	7 421 188	7 034 001	6 789 396	6 715 338	6 715 338	6 715 338
SC7 Firm	10 204 104	8 800 659	7 557 188	4 935 169	2 373 117	1 652 412	1 723 157	1 616 334	1 674 215	3 959 713	6 106 777	8 716 137
SC8 Trans includes STBY	14 254 754	12 759 357	13 135 885	9 812 399	8 494 125	7 668 166	7 173 979	7 620 226	7 584 070	10 181 624	10 669 536	11 839 337
SC1 Res Non Heat MB	324 204	322 550	293 589	220 279	130 244	83 677	59 390	50 573	57 004	76 821	149 865	249 274
SC1 Res Heat MB	15 065 221	15 977 500	13 788 979	10 028 652	5 467 966	2 920 944	1 763 172	1 318 289	1 654 425	2 767 159	6 538 507	11 840 724
SC2 Res Non Heat MB	1 728	1 701	1 483	1 102	667	379	215	182	237	481	864	1 306
SC2 Res Heat MB	165 388	180 048	151 913	116 007	59 601	36 425	25 162	19 072	21 998	35 434	69 400	128 924
SC2 Comm Non Heat MB	419 505	415 931	385 244	331 545	270 443	240 681	203 467	203 336	203 745	244 147	296 315	360 890
SC2 Comm Heat MB	15 684 166	15 454 475	13 194 810	9 121 004	4 465 530	2 303 050	946 718	1 292 551	1 153 265	2 495 271	6 598 853	11 477 598
SC2 Industrial MB	187 671	212 487	188 940	130 801	74 119	51 465	45 637	38 305	44 697	44 697	99 828	133 903
SC10 Natural Gas Vehicles	10	10	10	10	10	10	10	10	10	10	10	10
SC12 DG < 250 K	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510
NYSEG Transp	522 318	459 344	362 160	209 071	114 774	74 247	66 231	69 008	75 874	172 403	282 993	442 254
Special Contracts	11 634 214	27 205 178	24 638 437	23 462 154	18 345 505	36 738 264	47 395 463	41 682 251	34 145 033	12 004 041	15 272 403	15 381 662
Residential Sales	79 065 429	77 238 885	67 370 211	49 860 164	27 659 895	13 544 699	8 172 049	6 007 291	6 688 476	12 627 789	28 676 981	53 057 260
Residential Transport	16 456 541	16 481 799	14 235 954	10 366 040	5 658 478	3 041 425	1 847 939	1 388 116	1 733 664	2 879 895	6 758 636	12 220 228
Small C&I Sales	23 238 473	23 353 005	20 781 623	14 007 482	6 892 891	3 767 225	2 842 253	2 466 877	2 655 983	4 445 949	8 298 692	15 549 993
Small C&I Transport	16 291 342	16 082 893	13 768 994	9 583 350	4 810 092	2 595 196	1 195 822	1 534 192	1 401 707	2 784 115	6 996 996	11 972 391
Transport - Small Firm	10 204 104	8 800 659	7 557 188	4 935 169	2 373 117	1 652 412	1 723 157	1 616 334	1 674 215	3 959 713	6 106 777	8 716 137
Transport - Large Firm	22 770 050	20 506 587	20 422 069	15 358 461	13 280 153	12 001 413	11 252 968	12 156 830	12 194 916	16 205 713	17 283 874	19 581 591
Transport - Interruptible	6 715 338	6 715 338	6 715 338	6 715 338	6 715 338	6 715 338	7 421 188	7 034 001	6 789 396	6 715 338	6 715 338	6 715 338
Special Contracts	12 156 532	27 664 522	25 000 597	23 671 225	18 460 279	36 812 511	47 461 694	41 751 259	34 220 907	12 176 444	15 555 396	15 823 916

Forecast Before Efficiency Marketing
Adjustments - Therms

	Jan-2009	Feb-2009	Mar-2009	Apr-2009	May-2009	Jun-2009	Jul-2009	Aug-2009	Sep-2009	Oct-2009	Nov-2009	Dec-2009
SC1 Res Non Heat	1,878,181	1,903,933	1,768,291	1,250,212	801,670	579,621	421,454	301,211	351,354	542,505	858,911	1,531,251
SC1 Res Heat	75,010,765	73,339,288	64,351,125	47,927,674	25,466,667	11,620,828	7,555,736	5,501,176	6,087,405	12,167,733	26,213,682	50,653,305
SC2 Res Non Heat	18,748	17,616	16,629	11,950	7,813	4,110	2,892	1,887	3,084	4,248	7,037	14,040
SC2 Res Heat	256,037	250,756	234,582	186,644	87,932	32,502	27,174	20,188	31,941	49,777	91,017	192,677
SC2 Comm Non Heat	441,226	434,946	377,143	272,433	145,044	164,360	132,856	126,961	141,135	103,867	198,559	327,367
SC2 Comm Heat	20,356,531	20,675,553	18,548,379	12,354,276	5,650,288	2,255,993	2,030,817	1,690,440	1,829,722	3,463,379	6,557,711	13,527,281
SC2 Industrial	427,186	393,501	334,331	241,516	114,483	80,484	58,076	38,801	25,350	85,080	167,147	319,683
SC3 Comm Non Heat	92,197	91,392	83,835	70,062	53,294	42,607	37,375	36,347	38,493	47,928	60,449	77,485
SC3 Comm Heat	439,179	434,375	389,270	307,068	211,152	153,858	104,230	104,230	104,230	170,952	249,686	351,372
SC3 Industrial	137,508	137,508	137,459	113,029	64,589	52,675	45,976	46,830	95,718	100,079	129,073	129,542
SC4 Comm Heat	886,860	791,040	705,921	515,740	252,600	252,600	252,600	252,600	252,600	477,315	610,587	791,040
SC5 Firm	8,515,296	7,630,739	7,286,184	5,546,062	4,786,028	4,333,247	4,078,989	4,536,604	4,610,846	6,024,089	6,614,338	7,742,254
SC6 Interruptible	6,715,338	6,715,338	6,833,747	6,715,338	6,715,338	6,820,171	7,421,188	7,034,001	6,789,396	6,715,338	6,715,338	6,715,338
SC7 Firm	10,200,706	8,810,853	7,591,168	4,970,860	2,323,119	1,580,867	1,706,175	1,609,395	1,680,980	4,017,700	6,066,025	8,761,147
SC8 Trans includes STBY	14,254,754	12,638,156	13,135,885	9,812,399	8,494,125	7,068,166	7,173,979	7,620,226	7,584,070	10,181,624	10,669,536	11,839,337
SC1 Res Non Heat MB	344,269	342,592	312,596	233,633	134,752	84,855	61,941	52,568	59,906	83,293	152,220	259,034
SC1 Res Heat MB	17,470,081	17,473,237	15,174,041	11,083,684	5,796,301	2,906,197	1,865,171	1,409,065	1,795,457	3,178,969	6,835,616	12,857,474
SC2 Res Non Heat MB	1,727	1,704	1,495	1,114	650	354	210	181	241	502	848	1,320
SC2 Res Heat MB	175,515	189,923	161,146	122,502	61,604	36,253	25,745	19,633	22,924	37,875	70,473	133,757
SC2 Comm Non Heat MB	420,047	416,897	387,550	333,610	267,936	240,654	203,463	203,318	203,671	247,036	296,180	363,051
SC2 Comm Heat MB	16,149,156	15,957,914	13,724,204	9,505,638	4,389,800	2,319,154	978,294	1,316,120	1,176,984	2,764,092	6,511,366	11,788,355
SC2 Industrial MB	187,671	212,487	188,940	130,801	74,119	51,465	45,637	38,305	44,697	44,697	99,828	133,903
SC10 Natural Gas Vehicles	10	10	10	10	10	10	10	10	10	10	10	10
SC12 DG < 250 K	20,510	20,510	20,510	20,510	20,510	20,510	20,510	20,510	20,510	20,510	20,510	20,510
NYSEG Transp	522,318	442,647	362,160	209,071	114,774	74,247	66,231	69,008	75,874	172,403	282,993	442,254
Special Contracts	11,634,214	27,205,178	24,520,028	23,462,154	18,345,505	36,633,431	47,395,463	41,082,251	34,145,033	12,004,041	15,272,403	15,381,662
Residential Sales	77,163,731	75,511,593	66,370,627	49,356,480	26,364,082	12,237,061	8,007,256	5,824,462	6,473,784	12,764,263	27,168,647	52,391,273
Residential Transport	17,991,592	18,007,456	15,649,278	11,440,933	5,993,307	3,027,659	1,953,067	1,481,447	1,878,528	3,300,639	7,059,157	13,251,585
Small C&I Sales	22,801,207	22,978,835	20,596,858	13,894,644	6,511,970	3,023,097	2,682,450	2,316,729	2,507,768	4,469,120	7,993,732	15,544,290
Small C&I Transport	16,756,874	16,587,296	14,300,694	9,970,049	4,731,855	2,611,273	1,227,394	1,557,743	1,425,352	3,055,825	6,907,374	12,285,309
Transport - Small Firm	10,200,706	8,810,853	7,591,168	4,970,860	2,323,119	1,580,867	1,706,175	1,609,395	1,680,980	4,017,700	6,066,025	8,761,147
Transport - Large Firm	22,770,050	20,268,895	20,422,069	15,358,461	13,280,153	12,001,413	11,252,968	12,156,830	12,194,916	16,205,713	17,283,874	19,581,591
Transport - Interruptible	6,715,338	6,715,338	6,833,747	6,715,338	6,715,338	6,820,171	7,421,188	7,034,001	6,789,396	6,715,338	6,715,338	6,715,338
Special Contracts	12,156,532	27,647,825	24,882,188	23,671,225	18,460,279	36,707,678	47,461,694	41,751,259	34,220,907	12,176,444	15,555,396	15,823,916

Forecast Before Efficiency Marketing
Adjustments - Therms

	Jan-2010	Feb-2010	Mar-2010	Apr-2010	May-2010	Jun-2010	Jul-2010	Aug-2010	Sep-2010	Oct-2010	Nov-2010	Dec-2010
SC1 Res Non Heat	1,854,373	1,879,856	1,759,885	1,221,082	777,105	569,513	416,389	298,599	352,359	537,039	856,013	1,504,215
SC1 Res Heat	73,412,454	71,628,530	63,717,801	46,291,907	24,312,385	11,242,638	7,392,909	5,329,228	5,881,467	11,971,445	25,841,931	49,000,826
SC2 Res Non Heat	19,106	17,794	17,017	11,609	7,207	3,471	2,285	1,204	2,453	3,697	6,741	13,840
SC2 Res Heat	255,166	251,204	237,779	163,827	84,290	31,964	27,324	20,696	33,413	50,398	94,273	192,448
SC2 Comm Non Heat	424,796	418,626	365,578	252,975	125,876	149,940	118,717	112,870	127,038	90,237	187,428	310,242
SC2 Comm Heat	20,185,897	20,511,935	18,607,035	12,032,891	5,357,111	2,053,570	1,908,394	1,572,009	1,711,130	3,360,871	6,557,997	13,354,798
SC2 Industrial	426,643	392,958	340,123	235,181	107,605	79,217	58,076	39,344	27,884	85,623	171,491	315,701
SC3 Comm Non Heat	92,152	91,347	84,371	69,481	52,068	42,473	37,375	36,391	38,717	47,973	60,851	77,127
SC3 Comm Heat	438,912	434,108	392,473	303,598	211,152	153,858	104,230	104,230	104,230	170,952	252,088	349,237
SC3 Industrial	137,508	137,508	137,459	113,029	64,589	52,675	45,976	46,830	95,718	100,079	129,073	129,542
SC4 Comm Heat	886,860	791,040	705,921	515,740	252,600	252,600	252,600	252,600	252,600	477,315	610,587	791,040
SC5 Firm	8,515,296	7,630,739	7,286,184	5,546,062	4,786,028	4,333,247	4,078,989	4,536,604	4,610,846	6,024,089	6,614,338	7,742,254
SC6 Interruptible	6,715,338	6,715,338	6,833,747	6,715,338	6,715,338	6,820,171	7,421,188	7,034,001	6,789,396	6,715,338	6,715,338	6,715,338
SC7 Firm	10,207,201	8,815,173	7,637,822	4,926,617	2,275,473	1,570,658	1,706,175	1,612,798	1,697,996	4,021,104	6,096,655	8,733,921
SC8 Trans includes STBY	14,254,754	12,638,156	13,135,885	9,812,399	8,494,125	7,668,166	7,173,979	7,620,226	7,584,070	10,181,624	10,669,536	11,839,337
SC1 Res Non Heat MB	353,352	351,804	323,684	237,319	136,035	87,191	64,075	54,267	62,665	86,223	158,313	265,143
SC1 Res Heat MB	18,722,325	18,668,446	16,393,252	11,680,522	6,015,559	3,048,580	1,981,849	1,499,365	1,933,239	3,371,106	7,316,523	13,437,697
SC2 Res Non Heat MB	1,726	1,703	1,510	1,096	633	351	210	182	247	503	859	1,310
SC2 Res Heat MB	180,920	194,658	166,573	124,397	62,052	36,537	26,196	19,973	23,876	38,688	72,395	134,999
SC2 Comm Non Heat MB	420,277	417,117	389,948	331,435	265,366	240,580	203,260	203,108	203,478	246,914	297,518	361,477
SC2 Comm Heat MB	16,370,372	16,171,977	14,083,263	9,449,427	4,249,449	2,327,067	988,311	1,322,323	1,183,272	2,794,935	6,668,341	11,757,073
SC2 Industrial MB	187,671	212,467	188,940	130,801	74,119	51,465	45,637	38,305	44,697	44,697	99,828	133,903
SC10 Natural Gas Vehicles	10	10	10	10	10	10	10	10	10	10	10	10
SC12 DG < 250 K	20,510	20,510	20,510	20,510	20,510	20,510	20,510	20,510	20,510	20,510	20,510	20,510
NYSEG Transp	522,318	442,647	362,160	209,071	114,774	74,247	66,231	69,008	75,874	172,403	282,993	442,254
Special Contracts	11,634,214	27,205,178	24,520,028	23,462,154	18,345,505	36,633,431	47,395,463	41,682,251	34,145,033	12,004,041	15,272,403	15,381,662
Residential Sales	75,541,099	73,777,384	65,732,482	47,688,425	25,180,967	11,847,586	7,838,887	5,649,727	6,209,692	12,562,579	26,798,958	50,711,329
Residential Transport	19,258,323	19,216,611	16,885,019	12,043,336	6,214,279	3,172,659	2,072,330	1,573,807	2,020,027	3,496,520	7,548,090	13,839,149
Small C&I Sales	22,613,288	22,798,042	20,653,480	13,543,415	6,192,121	2,804,853	2,545,888	2,184,794	2,377,837	4,353,570	7,990,035	15,348,207
Small C&I Transport	16,978,320	16,801,581	14,662,151	9,911,663	4,588,934	2,619,112	1,237,208	1,563,736	1,431,447	3,086,546	7,066,687	12,252,453
Transport - Small Firm	10,207,201	8,815,173	7,637,822	4,926,617	2,275,473	1,570,658	1,706,175	1,612,798	1,697,996	4,021,104	6,096,655	8,733,921
Transport - Large Firm	22,770,050	20,268,895	20,422,069	15,358,461	13,280,153	12,001,413	11,252,968	12,156,830	12,194,916	16,205,713	17,283,874	19,581,591
Transport - Interruptible	6,715,338	6,715,338	6,833,747	6,715,338	6,715,338	6,820,171	7,421,188	7,034,001	6,789,396	6,715,338	6,715,338	6,715,338
Special Contracts	12,156,532	27,647,825	24,882,188	23,671,225	18,460,279	36,707,678	47,461,694	41,751,259	34,220,907	12,176,444	15,555,396	15,823,916

Forecast Before Efficiency Marketing
Adjustments - Therms

	Jan-2011	Feb-2011	Mar-2011	Apr-2011	May-2011	Jun-2011	Jul-2011	Aug-2011	Sep-2011	Oct-2011	Nov-2011	Dec-2011
SC1 Res Non Heat	1 779 441	1 845 154	1 740 487	1 219 810	799 134	569 910	412 364	293 881	343 868	524 236	872 647	1 481 627
SC1 Res Heat	68 991 389	69 480 248	62 614 925	46 272 806	25 685 748	11 390 235	7 247 645	5 198 570	5 786 871	11 661 560	26 321 118	47 759 499
SC2 Res Non Heat	18 434	17 792	17 153	11 738	7 364	2 937	1 869	859	1 963	2 970	6 774	13 641
SC2 Res Heat	245 044	250 449	241 086	169 016	93 381	34 374	28 088	20 683	32 775	49 507	103 065	193 821
SC2 Comm Non Heat	393 371	400 037	351 741	243 112	122 043	135 982	104 858	99 022	113 167	74 361	181 996	294 353
SC2 Comm Heat	19 391 030	20 303 976	18 599 884	12 163 682	5 631 565	2 144 731	1 793 909	1 459 402	1 598 253	3 200 414	6 754 937	13 265 458
SC2 Industrial	402 751	387 528	341 209	241 516	122 447	82 656	58 619	38 801	25 893	82 727	184 342	313 891
SC3 Comm Non Heat	89 961	90 855	84 461	70 062	54 009	42 786	37 420	36 347	38 538	47 705	62 014	76 949
SC3 Comm Heat	425 835	431 172	393 007	307 068	211 152	153 858	104 230	104 230	104 230	170 952	259 027	348 169
SC3 Industrial	137 508	137 508	137 459	113 029	64 589	52 675	45 976	46 830	95 718	100 079	129 073	129 542
SC4 Comm Heat	886 860	791 040	705 921	515 740	252 600	252 600	252 600	252 600	252 600	477 315	610 587	791 040
SC5 Firm	6 515 296	7 630 739	7 286 184	5 546 062	4 786 028	4 333 247	4 078 989	4 536 604	4 610 846	6 024 089	6 614 338	7 742 254
SC6 Interruptible	6 715 338	6 715 338	6 833 747	6 715 338	6 715 338	6 820 171	7 421 188	7 034 001	6 789 396	6 715 338	6 715 338	6 715 338
SC7 Firm	10 040 440	8 777 737	7 644 628	4 970 860	2 377 572	1 594 480	1 709 578	1 609 395	1 684 383	4 000 684	6 185 140	8 720 308
SC8 Trans includes STBY	14 254 754	12 638 156	13 135 885	9 812 399	8 494 125	7 668 166	7 173 979	7 620 226	7 584 070	10 181 624	10 669 536	11 839 337
SC1 Res Non Heat MB	352 882	359 006	332 900	246 060	145 985	91 502	66 410	55 612	63 658	87 745	167 953	271 977
SC1 Res Heat MB	19 003 098	19 464 831	17 287 921	12 485 717	6 783 600	3 291 954	2 083 242	1 550 840	1 962 093	3 438 555	7 957 415	13 899 201
SC2 Res Non Heat MB	1 665	1 690	1 513	1 114	670	359	211	181	242	495	891	1 305
SC2 Res Heat MB	179 294	196 527	168 957	126 988	65 341	37 424	26 449	20 095	23 817	38 522	74 990	136 037
SC2 Comm Non Heat MB	411 783	415 301	390 145	333 503	270 351	240 302	202 965	202 809	203 188	245 546	301 941	360 758
SC2 Comm Heat MB	15 811 714	16 133 812	14 209 874	9 687 674	4 677 377	2 344 023	989 228	1 321 402	1 182 617	2 721 345	7 040 034	11 750 800
SC2 Industrial MB	187 671	212 487	188 940	130 801	74 119	51 465	45 637	38 305	44 697	44 697	99 828	133 903
SC10 Natural Gas Vehicles	10	10	10	10	10	10	10	10	10	10	10	10
SC12 DG < 250 K	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510
NYSEG Transp	522 318	442 647	362 160	209 071	114 774	74 247	66 231	69 008	75 874	172 403	282 993	442 254
Special Contracts	11 634 214	27 205 178	24 520 028	23 462 154	18 345 505	36 633 431	47 395 463	41 682 251	34 145 033	12 004 041	15 272 403	15 381 662
Residential Sales	71 034 308	71 593 643	64 613 651	47 673 370	26 585 627	11 097 456	7 689 966	5 513 993	6 165 477	12 238 273	27 303 604	49 448 588
Residential Transport	19 536 939	20 022 054	17 771 291	12 859 879	6 995 596	3 421 239	2 176 312	1 626 728	2 049 810	3 565 317	8 201 249	14 308 520
Small C&I Sales	21 747 836	22 562 636	20 634 202	13 674 729	6 478 925	2 885 808	2 418 132	2 057 752	2 248 919	4 174 073	8 202 496	15 239 922
Small C&I Transport	16 411 168	16 761 600	14 788 959	10 151 978	5 021 847	2 635 790	1 237 830	1 562 516	1 430 502	3 011 588	7 441 803	12 245 461
Transport - Small Firm	10 040 440	8 777 737	7 644 628	4 970 860	2 377 572	1 594 480	1 709 578	1 609 395	1 684 383	4 000 684	6 185 140	8 720 308
Transport - Large Firm	22 770 050	20 268 895	20 422 089	15 358 461	13 280 153	12 001 413	11 252 968	12 156 830	12 194 916	16 205 713	17 283 874	19 581 591
Transport - Interruptible	6 715 338	6 715 338	6 833 747	6 715 338	6 715 338	6 820 171	7 421 188	7 034 001	6 789 396	6 715 338	6 715 338	6 715 338
Special Contracts	12 156 532	27 647 825	24 882 188	23 671 225	18 460 279	36 707 678	47 461 694	41 751 259	34 220 907	12 176 444	15 555 396	15 823 916

Forecast Before Efficiency Marketing
Adjustments - Therms

	Jan-2012	Feb-2012	Mar-2012	Apr-2012	May-2012	Jun-2012	Jul-2012	Aug-2012	Sep-2012	Oct-2012	Nov-2012	Dec-2012
SC1 Res Non Heat	1 763 300	1 830 347	1 745 818	1 205 791	788 962	564 475	404 595	291 521	342 999	523 438	840 925	1 462 581
SC1 Res Heat	68 204 087	68 715 505	63 178 514	45 673 858	25 420 452	11 286 925	7 167 706	5 068 370	5 646 770	11 638 193	24 762 936	46 798 987
SC2 Res Non Heat	18 576	17 991	17 611	11 405	6 783	2 879	1 973	908	2 065	2 688	5 845	13 350
SC2 Res Heat	249 040	256 088	250 892	171 382	94 442	35 273	27 693	21 268	34 009	51 551	98 354	195 894
SC2 Comm Non Heat	380 195	387 339	345 270	228 761	107 763	121 977	90 999	85 149	99 260	62 225	160 797	278 976
SC2 Comm Heat	19 455 820	20 406 403	18 991 741	12 117 338	5 532 785	2 067 914	1 680 822	1 347 665	1 486 116	3 147 890	6 461 777	13 205 150
SC2 Industrial	404 561	390 605	352 974	241 516	121 904	83 199	57 171	39 344	27 522	85 080	174 025	312 805
SC3 Comm Non Heat	90 140	91 124	85 534	70 062	53 965	42 831	37 286	36 391	38 672	47 928	61 075	76 859
SC3 Comm Heat	426 902	432 774	399 412	307 068	211 152	153 858	104 230	104 230	104 230	170 952	253 422	347 635
SC3 Industrial	137 508	137 508	137 459	113 029	64 589	52 675	45 976	46 830	95 718	100 079	129 073	129 542
SC4 Comm Heat	886 860	811 469	705 921	515 740	252 600	252 600	252 600	252 600	252 600	477 315	610 587	791 040
SC5 Firm	8 515 296	7 747 230	7 286 184	5 546 062	4 786 028	4 333 247	4 078 989	4 536 604	4 610 846	6 024 089	6 614 338	7 742 254
SC6 Interruptible	6 715 338	6 715 338	6 833 747	6 715 338	9 241 631	9 744 015	9 399 815	9 362 163	7 794 599	6 733 301	7 122 713	6 974 869
SC7 Firm	10 054 053	8 798 157	7 726 307	4 970 860	2 374 168	1 597 884	1 699 369	1 612 798	1 694 593	4 017 700	6 113 671	8 713 502
SC8 Trans includes STBY	14 254 754	12 759 357	13 135 885	9 812 399	8 494 125	7 668 166	7 173 979	7 620 226	7 584 070	10 181 624	10 669 536	11 839 337
SC1 Res Non Heat MB	362 693	369 563	346 642	252 269	149 876	94 651	67 929	57 341	66 060	91 491	168 072	279 183
SC1 Res Heat MB	19 815 577	20 286 379	18 294 513	12 959 315	7 035 955	3 417 591	2 122 043	1 603 587	2 039 167	3 603 160	7 842 647	14 227 694
SC2 Res Non Heat MB	1 670	1 697	1 542	1 114	669	361	207	182	245	502	865	1 302
SC2 Res Heat MB	181 401	198 496	172 727	128 232	65 666	37 674	26 392	20 296	24 273	39 236	73 957	136 983
SC2 Comm Non Heat MB	412 342	416 441	394 403	333 538	270 000	240 224	202 815	202 696	203 116	246 281	298 342	361 014
SC2 Comm Heat MB	15 940 414	16 293 986	14 613 319	9 730 520	4 678 835	2 346 443	987 474	1 318 407	1 180 084	2 792 985	6 776 748	11 770 830
SC2 Industrial MB	187 671	212 487	188 940	130 801	74 119	51 465	45 637	38 305	44 697	44 697	99 828	133 903
SC10 Natural Gas Vehicles	10	10	10	10	10	10	10	10	10	10	10	10
SC12 DG < 250 K	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510
NYSEG Transp	522 318	459 344	362 160	209 071	114 774	74 247	66 231	69 008	75 874	172 403	282 993	442 254
Special Contracts	11 634 214	27 205 178	24 520 028	23 462 154	15 819 212	33 709 587	45 416 836	39 354 089	33 139 830	11 986 078	14 865 028	15 122 131
Residential Sales	70 235 003	70 819 931	65 192 825	47 062 436	26 310 639	11 889 552	7 601 967	5 383 087	6 025 843	12 215 870	25 708 060	48 470 912
Residential Transport	20 361 341	20 856 135	18 815 424	13 340 930	7 252 166	3 550 277	2 216 571	1 681 406	2 129 745	3 734 389	8 085 541	14 645 162
Small C&I Sales	21 802 506	22 677 742	21 038 831	13 614 034	6 365 278	2 795 574	2 289 604	1 932 729	2 124 638	4 111 989	7 871 276	15 162 527
Small C&I Transport	16 540 427	16 922 914	15 196 662	10 194 859	5 022 954	2 638 132	1 235 926	1 559 408	1 427 897	3 083 963	7 174 918	12 265 747
Transport - Small Firm	10 054 053	8 798 157	7 726 307	4 970 860	2 374 168	1 597 884	1 699 369	1 612 798	1 694 593	4 017 700	6 113 671	8 713 502
Transport - Large Firm	22 770 050	20 506 587	20 422 069	15 358 461	13 280 153	12 001 413	11 252 968	12 156 830	12 194 916	16 205 713	17 283 874	19 581 591
Transport - Interruptible	6 715 338	6 715 338	6 833 747	6 715 338	9 241 631	9 744 015	9 399 815	9 362 163	7 794 599	6 733 301	7 122 713	6 974 869
Special Contracts	12 156 532	27 664 522	24 882 188	23 671 225	15 933 986	33 783 834	45 483 067	39 423 097	33 215 704	12 158 481	15 148 021	15 564 385

Forecast Before Efficiency Marketing
Adjustments - Therms

	Jan-2013	Feb-2013	Mar-2013	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013	Dec-2013
SC1 Res Non Heat	1 791 853	1 812 336	1 657 147	1 180 404	784 978	551 875	398 929	289 146	340 037	518 421	826 018	1 463 022
SC1 Res Heat	70 339 987	67 945 414	57 950 749	44 593 156	25 561 773	10 882 092	7 091 388	4 958 014	5 545 142	11 562 093	23 998 332	47 124 291
SC2 Res Non Heat	19 584	18 011	16 235	10 883	6 331	2 811	2 074	958	2 168	2 717	5 006	13 409
SC2 Res Heat	265 231	260 509	235 871	170 972	96 983	34 294	27 872	21 944	34 783	52 520	98 207	203 409
SC2 Comm Non Heat	380 868	373 244	308 251	210 666	95 539	108 046	77 211	71 393	85 447	48 882	145 029	270 052
SC2 Comm Heat	20 190 820	20 454 641	17 871 768	11 898 221	5 506 783	1 789 921	1 566 742	1 234 864	1 372 853	3 055 155	6 331 905	13 404 578
SC2 Industrial	427 729	392 053	320 575	236 267	124 257	80 303	56 628	39 706	27 884	85 623	171 491	321 312
SC3 Comm Non Heat	92 241	91 258	82 583	69 571	54 188	42 562	37 241	36 436	38 717	47 873	60 851	77 619
SC3 Comm Heat	439 446	433 574	381 797	304 132	211 152	153 858	104 230	104 230	104 230	170 952	252 088	352 172
SC3 Industrial	137 508	137 508	137 459	113 029	64 589	52 675	45 976	46 830	95 718	100 079	129 073	129 542
SC4 Comm Heat	886 860	791 040	705 921	515 740	252 600	252 600	252 600	252 600	252 600	477 315	610 587	791 040
SC5 Firm	8 515 296	7 630 739	7 286 184	5 546 062	4 786 028	4 333 247	4 078 989	4 536 604	4 610 846	6 024 089	6 614 338	7 260 061
SC6 Interruptible	6 791 451	7 256 263	7 706 501	9 021 759	9 241 631	9 744 015	9 399 815	9 362 163	7 794 599	6 733 301	7 122 713	6 974 869
SC7 Firm	10 214 007	8 808 367	7 501 691	4 935 057	2 388 846	1 573 854	1 692 540	1 612 652	1 694 575	4 021 312	6 100 106	8 778 988
SC8 Trans includes STBY	14 254 754	12 638 156	13 135 885	9 812 399	8 494 125	7 668 166	7 173 979	7 620 226	7 584 070	10 181 624	10 669 536	11 839 337
SC1 Res Non Heat MB	381 548	379 548	341 708	256 154	155 021	96 328	69 840	59 079	68 068	94 436	171 384	290 437
SC2 Res Non Heat MB	21 119 170	20 840 683	17 637 238	13 112 709	7 302 869	3 401 754	2 157 136	1 639 144	2 078 142	3 682 014	7 868 392	14 715 119
SC2 Res Heat MB	1 728	1 701	1 461	1 101	675	353	206	184	247	503	859	1 323
SC2 Comm Non Heat MB	187 282	200 656	168 497	128 280	66 860	37 398	26 515	20 504	24 563	39 714	74 292	139 806
SC2 Comm Heat MB	421 583	417 901	383 471	331 950	270 832	240 211	202 694	202 547	203 016	246 221	297 558	364 560
SC2 Industrial MB	16 666 106	16 412 391	13 761 029	9 619 778	4 761 323	2 332 108	984 739	1 314 443	1 176 575	2 810 173	6 727 332	12 052 182
SC10 Natural Gas Vehicles	187 671	212 487	188 940	130 801	74 119	51 465	45 637	38 305	44 697	44 697	99 828	133 903
SC12 DG < 250 K	10	10	10	10	10	10	10	10	10	10	10	10
NYSEG Transp	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510	20 510
Special Contracts	522 318	442 647	362 160	209 071	114 774	74 247	66 231	69 008	75 874	172 403	282 993	442 254
	11 558 101	26 664 253	23 647 274	21 155 733	15 619 212	33 709 587	45 416 836	39 354 089	33 139 830	11 986 078	14 865 028	15 122 131
Residential Sales	72 416 655	70 036 270	59 860 002	45 955 415	26 450 065	11 471 072	7 520 263	5 270 060	5 922 130	12 135 751	24 927 563	48 804 131
Residential Transport	21 689 728	21 422 588	18 148 904	13 498 244	7 525 425	3 535 833	2 253 697	1 718 911	2 171 020	3 816 667	8 114 927	15 146 687
Small C&I Sales	22 575 992	22 693 838	19 828 874	13 368 146	6 329 628	2 500 485	2 161 148	1 806 579	1 997 960	4 006 499	7 721 544	15 366 833
Small C&I Transport	17 275 360	17 042 779	14 333 440	10 082 529	5 106 274	2 623 784	1 233 070	1 555 295	1 424 286	3 101 091	7 124 718	12 550 645
Transport - Small Firm	10 214 007	8 808 367	7 501 691	4 935 057	2 388 846	1 573 854	1 692 540	1 612 652	1 694 575	4 021 312	6 100 106	8 778 988
Transport - Large Firm	22 770 050	20 268 895	20 422 069	15 358 461	13 280 153	12 001 413	11 252 968	12 156 830	12 194 916	16 205 713	17 283 874	19 099 398
Transport - Interruptible	6 791 451	7 256 263	7 706 501	9 021 759	9 241 631	9 744 015	9 399 815	9 362 163	7 794 599	6 733 301	7 122 713	6 974 869
Special Contracts	12 080 419	27 106 900	24 009 434	21 364 804	15 933 986	33 783 834	45 483 067	39 423 097	33 215 704	12 158 481	15 148 021	15 564 385

Forecast Before Efficiency Marketing
Adjustments - Customers

	Jan-2007	Feb-2007	Mar-2007	Apr-2007	May-2007	Jun-2007	Jul-2007	Aug-2007	Sep-2007	Oct-2007	Nov-2007	Dec-2007
SC1 Res Non Heat	35 361	35 304	35 094	34 931	34 698	34 470	34 299	34 308	34 309	34 409	34 400	34 445
SC1 Res Heat	421,049	420 625	419 629	416 663	414 618	412 532	410 959	410 483	410 246	411 336	412 099	412 974
SC2 Res Non Heat	68	68	69	69	70	70	71	71	72	72	72	73
SC2 Res Heat	614	612	613	609	605	595	591	586	591	601	605	617
SC2 Comm Non Heat	1 816	1 808	1 791	1 783	1 776	1 769	1 763	1 758	1 755	1 751	1 748	1 746
SC2 Comm Heat	30 596	30 563	30 405	30 102	29 814	29 512	29 310	29 193	29 111	29 347	29 506	29 655
SC2 Industrial	135	137	134	134	134	134	134	134	134	134	134	134
SC3 Comm Non Heat	3	3	3	3	3	3	3	3	3	3	3	3
SC3 Comm Heat	34	35	37	37	37	37	37	37	37	37	37	37
SC3 Industrial	8	8	7	7	7	7	7	7	7	7	7	7
SC4 Comm Heat	2	2	2	2	2	2	2	2	2	2	2	2
SC5 Firm	167	167	167	167	167	167	167	167	167	167	167	167
SC6 Interruptible	21	21	21	21	21	21	21	21	21	21	21	21
SC7 Firm	637	637	639	639	639	639	639	639	639	639	639	639
SC8 Trans includes STBY	54	54	54	54	54	54	54	54	54	54	54	54
SC1 Res Non Heat MB	3,157	3 226	3 364	3 396	3 428	3 460	3 492	3 524	3 556	3 588	3 620	3 652
SC1 Res Heat MB	66 281	67 494	68 565	69 365	70 165	70 965	71 765	72 565	73 365	74 165	74 965	75 765
SC2 Res Non Heat MB	14	14	13	13	13	13	13	13	13	13	13	13
SC2 Res Heat MB	163	166	170	173	176	179	182	185	188	191	194	197
SC2 Comm Non Heat MB	577	582	590	597	603	609	614	618	621	624	626	627
SC2 Comm Heat MB	11 112	11 191	11 304	11 387	11 470	11 553	11 636	11 719	11 802	11 885	11 968	12 051
SC2 Industrial MB	47	46	47	47	47	47	47	47	47	47	47	47
SC10 Natural Gas Vehicles	1	1	1	1	1	1	1	1	1	1	1	1
SC12 DG < 250 K	1	1	1	1	1	1	1	1	1	1	1	1
NYSEG Transp	1	1	1	1	1	1	1	1	1	1	1	1
Special Contracts	12	12	12	12	12	12	12	12	12	12	12	12
Residential Sales	457 092	456 609	455 405	452 272	449 991	447 667	445 920	445 448	445 218	446 418	447 176	448 109
Residential Transport	69 615	70 900	72 112	72 947	73 782	74 617	75 452	76 287	77 122	77 957	78 792	79 627
Small C&I Sales	32 596	32 558	32 381	32 070	31 775	31 466	31 258	31 136	31 051	31 283	31 439	31 586
Small C&I Transport	11 736	11 819	11 941	12 031	12 120	12 209	12 297	12 384	12 470	12 556	12 641	12 725
Transport - Small Firm	637	637	639	639	639	639	639	639	639	639	639	639
Transport - Large Firm	221	221	221	221	221	221	221	221	221	221	221	221
Transport - Interruptible	21	21	21	21	21	21	21	21	21	21	21	21
Special Contracts	13	13	13	13	13	13	13	13	13	13	13	13

Forecast Before Efficiency Marketing
Adjustments - Customers

	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008	Jul-2008	Aug-2008	Sep-2008	Oct-2008	Nov-2008	Dec-2008
SC1 Res Non Heat	34 574	34 554	34 451	34 288	34 057	33 830	33 660	33 669	33 670	33 768	33 760	33 804
SC1 Res Heat	412 097	412 002	411 470	409 998	406 047	406 053	404 576	404 202	404 068	405 268	406 139	407 123
SC2 Res Non Heat	73	74	74	74	75	75	76	76	77	77	77	78
SC2 Res Heat	587	587	589	587	584	574	571	568	574	584	590	603
SC2 Comm Non Heat	1 745	1 744	1 743	1 743	1 742	1 741	1 741	1 740	1 739	1 738	1 738	1 736
SC2 Comm Heat	29 687	29 670	29 582	29 300	29 034	28 754	28 574	28 480	28 421	28 682	28 865	29 038
SC2 Industrial	134	134	134	134	134	134	134	134	134	134	134	134
SC3 Comm Non Heat	3	3	3	3	3	3	3	3	3	3	3	3
SC3 Comm Heat	37	37	37	37	37	37	37	37	37	37	37	37
SC3 Industrial	7	7	7	7	7	7	7	7	7	7	7	7
SC4 Comm Heat	2	2	2	2	2	2	2	2	2	2	2	2
SC5 Firm	167	167	167	167	167	167	167	167	167	167	167	167
SC6 Interruptible	21	21	21	21	21	21	22	22	22	22	22	22
SC7 Firm	639	639	639	639	639	639	639	639	639	639	639	639
SC8 Trans includes STBY	54	54	54	54	54	54	54	54	54	54	54	54
SC1 Res Non Heat MB	3 684	3 716	3 748	3 780	3 812	3 844	3 876	3 908	3 940	3 972	4 004	4 036
SC1 Res Heat MB	76 465	77 165	77 865	78 565	79 265	79 965	80 665	81 365	82 065	82 765	83 465	84 165
SC2 Res Non Heat MB	13	13	13	13	13	13	13	13	13	13	13	13
SC2 Res Heat MB	199	201	203	205	207	209	211	213	215	217	219	221
SC2 Comm Non Heat MB	627	628	628	628	629	629	629	629	630	630	630	631
SC2 Comm Heat MB	12 111	12 171	12 231	12 291	12 351	12 411	12 471	12 531	12 591	12 651	12 711	12 771
SC2 Industrial MB	47	47	47	47	47	47	47	47	47	47	47	47
SC10 Natural Gas Vehicles	1	1	1	1	1	1	1	1	1	1	1	1
SC12 DG < 250 K	1	1	1	1	1	1	1	1	1	1	1	1
NYSEG Transp	1	1	1	1	1	1	1	1	1	1	1	1
Special Contracts	12	12	12	12	12	12	11	11	11	11	11	11
Residential Sales	447 331	447 217	446 584	444 947	442 763	440 532	438 883	438 515	438 389	439 697	440 566	441 608
Residential Transport	80 361	81 095	81 829	82 563	83 297	84 031	84 765	85 499	86 233	86 967	87 701	88 435
Small C&I Sales	31 617	31 599	31 510	31 228	30 961	30 680	30 500	30 405	30 345	30 605	30 788	30 959
Small C&I Transport	12 785	12 846	12 906	12 966	13 027	13 087	13 147	13 207	13 268	13 328	13 388	13 449
Transport - Small Firm	639	639	639	639	639	639	639	639	639	639	639	639
Transport - Large Firm	221	221	221	221	221	221	221	221	221	221	221	221
Transport - Interruptible	21	21	21	21	21	21	22	22	22	22	22	22
Special Contracts	13	13	13	13	13	13	12	12	12	12	12	12

Forecast Before Efficiency Marketing
Adjustments - Customers

	Jan-2009	Feb-2009	Mar-2009	Apr-2009	May-2009	Jun-2009	Jul-2009	Aug-2009	Sep-2009	Oct-2009	Nov-2009	Dec-2009
SC1 Res Non Heat	33,948	33,946	33,861	33,717	33,505	33,298	33,147	33,174	33,192	33,308	33,317	33,379
SC1 Res Heat	406,554	406,562	406,131	404,754	402,896	400,996	399,614	399,342	399,311	400,622	401,602	402,695
SC2 Res Non Heat	78	79	79	79	80	80	81	81	82	82	82	83
SC2 Res Heat	574	574	578	576	575	566	564	561	568	580	587	601
SC2 Comm Non Heat	1,736	1,736	1,734	1,734	1,733	1,733	1,731	1,731	1,730	1,729	1,728	1,728
SC2 Comm Heat	29,233	29,246	29,188	28,934	28,698	28,446	28,296	28,231	28,203	28,495	28,710	28,914
SC2 Industrial	134	134	134	134	134	134	134	134	134	134	134	134
SC3 Comm Non Heat	3	3	3	3	3	3	3	3	3	3	3	3
SC3 Comm Heat	37	37	37	37	37	37	37	37	37	37	37	37
SC3 Industrial	7	7	7	7	7	7	7	7	7	7	7	7
SC4 Comm Heat	2	2	2	2	2	2	2	2	2	2	2	2
SC5 Firm	167	167	167	167	167	167	167	167	167	167	167	167
SC6 Interruptible	22	22	22	22	22	22	22	22	22	22	22	22
SC7 Firm	639	639	639	640	640	640	640	640	640	640	640	640
SC8 Trans includes STBY	54	54	54	54	54	54	54	54	54	54	54	54
SC1 Res Non Heat MB	4,050	4,064	4,078	4,092	4,106	4,120	4,134	4,148	4,162	4,176	4,190	4,204
SC1 Res Heat MB	84,765	85,365	85,965	86,565	87,165	87,765	88,365	88,965	89,565	90,165	90,765	91,365
SC2 Res Non Heat MB	13	13	13	13	13	13	13	13	13	13	13	13
SC2 Res Heat MB	222	223	224	225	226	227	228	229	230	231	232	233
SC2 Comm Non Heat MB	631	631	632	632	632	632	633	633	633	634	634	634
SC2 Comm Heat MB	12,801	12,831	12,861	12,891	12,921	12,951	12,981	13,011	13,041	13,071	13,101	13,131
SC2 Industrial MB	47	47	47	47	47	47	47	47	47	47	47	47
SC10 Natural Gas Vehicles	1	1	1	1	1	1	1	1	1	1	1	1
SC12 DG < 250 K	1	1	1	1	1	1	1	1	1	1	1	1
NYSEG Transp	1	1	1	1	1	1	1	1	1	1	1	1
Special Contracts	11	11	11	11	11	11	11	11	11	11	11	11
Residential Sales	441,154	441,161	440,649	439,126	437,056	434,940	433,406	433,158	433,153	434,592	435,588	436,758
Residential Transport	89,050	89,665	90,280	90,895	91,510	92,125	92,740	93,355	93,970	94,585	95,200	95,815
Small C&I Sales	31,154	31,167	31,107	30,853	30,616	30,364	30,212	30,147	30,118	30,409	30,623	30,827
Small C&I Transport	13,479	13,509	13,540	13,570	13,600	13,630	13,661	13,691	13,721	13,752	13,782	13,812
Transport - Small Firm	639	639	639	640	640	640	640	640	640	640	640	640
Transport - Large Firm	221	221	221	221	221	221	221	221	221	221	221	221
Transport - Interruptible	22	22	22	22	22	22	22	22	22	22	22	22
Special Contracts	12	12	12	12	12	12	12	12	12	12	12	12

**Forecast Before Efficiency Marketing
Adjustments - Customers**

	Jan-2010	Feb-2010	Mar-2010	Apr-2010	May-2010	Jun-2010	Jul-2010	Aug-2010	Sep-2010	Oct-2010	Nov-2010	Dec-2010
SC1 Res Non Heat	33,550	33,548	33,464	33,320	33,110	32,904	32,753	32,780	32,798	32,913	32,922	32,983
SC1 Res Heat	402,315	402,426	402,096	400,815	399,050	397,242	395,956	395,786	395,858	397,280	398,369	399,572
SC2 Res Non Heat	83	84	84	84	85	85	86	86	87	87	87	86
SC2 Res Heat	571	573	576	576	574	566	564	563	570	583	590	605
SC2 Comm Non Heat	1,728	1,728	1,726	1,726	1,726	1,726	1,725	1,725	1,725	1,725	1,724	1,724
SC2 Comm Heat	29,132	29,160	29,117	28,877	28,654	28,417	28,280	28,231	28,217	28,526	28,757	28,978
SC2 Industrial	134	134	134	134	134	134	134	134	134	134	134	134
SC3 Comm Non Heat	3	3	3	3	3	3	3	3	3	3	3	3
SC3 Comm Heat	37	37	37	37	37	37	37	37	37	37	37	37
SC3 Industrial	7	7	7	7	7	7	7	7	7	7	7	7
SC4 Comm Heat	2	2	2	2	2	2	2	2	2	2	2	2
SC5 Firm	167	167	167	167	167	167	167	167	167	167	167	167
SC6 Interruptible	22	22	22	22	22	22	22	22	22	22	22	22
SC7 Firm	640	640	640	640	640	640	640	640	640	640	640	640
SC8 Trans includes STBY	54	54	54	54	54	54	54	54	54	54	54	54
SC1 Res Non Heat MB	4,218	4,232	4,246	4,260	4,274	4,288	4,302	4,316	4,330	4,344	4,358	4,372
SC1 Res Heat MB	91,865	92,365	92,865	93,365	93,865	94,365	94,865	95,365	95,865	96,365	96,865	97,365
SC2 Res Non Heat MB	13	13	13	13	13	13	13	13	13	13	13	13
SC2 Res Heat MB	234	234	235	235	236	236	237	237	238	238	239	239
SC2 Comm Non Heat MB	634	634	635	635	635	635	635	635	635	635	635	635
SC2 Comm Heat MB	13,146	13,161	13,176	13,191	13,206	13,221	13,236	13,251	13,266	13,281	13,296	13,311
SC2 Industrial MB	47	47	47	47	47	47	47	47	47	47	47	47
SC10 Natural Gas Vehicles	1	1	1	1	1	1	1	1	1	1	1	1
SC12 DG < 250 K	1	1	1	1	1	1	1	1	1	1	1	1
NYSEG Transp	1	1	1	1	1	1	1	1	1	1	1	1
Special Contracts	11	11	11	11	11	11	11	11	11	11	11	11
Residential Sales	436,519	436,631	436,220	434,795	432,819	430,797	429,359	429,215	429,313	430,863	431,968	433,248
Residential Transport	96,330	96,844	97,359	97,873	98,388	98,902	99,417	99,931	100,446	100,960	101,475	101,989
Small C&I Sales	31,045	31,073	31,028	30,788	30,565	30,328	30,190	30,141	30,127	30,436	30,666	30,887
Small C&I Transport	13,827	13,842	13,858	13,873	13,888	13,903	13,918	13,933	13,948	13,963	13,978	13,993
Transport - Small Firm	640	640	640	640	640	640	640	640	640	640	640	640
Transport - Large Firm	221	221	221	221	221	221	221	221	221	221	221	221
Transport - Interruptible	22	22	22	22	22	22	22	22	22	22	22	22
Special Contracts	12	12	12	12	12	12	12	12	12	12	12	12

Forecast Before Efficiency Marketing
Adjustments - Customers

	Jan-2011	Feb-2011	Mar-2011	Apr-2011	May-2011	Jun-2011	Jul-2011	Aug-2011	Sep-2011	Oct-2011	Nov-2011	Dec-2011
SC1 Res Non Heat	33 152	33 150	33 066	32 023	32 714	32 509	32 359	32 386	32 404	32 518	32 527	32 588
SC1 Res Heat	399 308	399 523	399 294	398 108	396 435	394 720	393 529	393 461	393 637	395 170	396 368	397 681
SC2 Res Non Heat	88	89	89	89	90	90	91	91	92	92	92	93
SC2 Res Heat	576	576	581	580	579	571	570	568	576	589	597	611
SC2 Comm Non Heat	1 723	1 723	1 723	1 722	1 722	1 722	1 722	1 721	1 721	1 721	1 720	1 719
SC2 Comm Heat	29 205	29 238	29 200	28 964	28 745	28 511	28 379	28 334	28 325	28 641	28 879	29 106
SC2 Industrial	134	134	134	134	134	134	134	134	134	134	134	134
SC3 Comm Non Heat	3	3	3	3	3	3	3	3	3	3	3	3
SC3 Comm Heat	37	37	37	37	37	37	37	37	37	37	37	37
SC3 Industrial	7	7	7	7	7	7	7	7	7	7	7	7
SC4 Comm Heat	2	2	2	2	2	2	2	2	2	2	2	2
SC5 Firm	167	167	167	167	167	167	167	167	167	167	167	167
SC6 Interruptible	22	22	22	22	22	22	22	22	22	22	22	22
SC7 Firm	640	640	640	640	640	640	640	640	640	640	640	640
SC8 Trans includes STBY	54	54	54	54	54	54	54	54	54	54	54	54
SC1 Res Non Heat MB	4 386	4 400	4 414	4 428	4 442	4 456	4 470	4 484	4 498	4 512	4 526	4 540
SC1 Res Heat MB	97 765	98 165	98 565	98 965	99 365	99 765	100 165	100 565	100 965	101 365	101 765	102 165
SC2 Res Non Heat MB	13	13	13	13	13	13	13	13	13	13	13	13
SC2 Res Heat MB	239	240	240	240	241	241	241	241	242	242	242	243
SC2 Comm Non Heat MB	636	636	636	636	636	636	636	636	636	636	637	637
SC2 Comm Heat MB	13 321	13 331	13 341	13 351	13 361	13 371	13 381	13 391	13 401	13 411	13 421	13 431
SC2 Industrial MB	47	47	47	47	47	47	47	47	47	47	47	47
SC10 Natural Gas Vehicles	1	1	1	1	1	1	1	1	1	1	1	1
SC12 DG < 250 K	1	1	1	1	1	1	1	1	1	1	1	1
NYSEG Transp	1	1	1	1	1	1	1	1	1	1	1	1
Special Contracts	11	11	11	11	11	11	11	11	11	11	11	11
Residential Sales	433 124	433 338	433 030	431 700	429 818	427 890	426 549	426 506	426 708	428 369	429 584	430 973
Residential Transport	102 403	102 818	103 232	103 646	104 061	104 475	104 889	105 303	105 718	106 132	106 546	106 961
Small C&I Sales	31 113	31 146	31 108	30 871	30 652	30 418	30 286	30 240	30 231	30 547	30 784	31 010
Small C&I Transport	14 004	14 014	14 024	14 034	14 044	14 054	14 064	14 074	14 084	14 094	14 105	14 115
Transport - Small Firm	640	640	640	640	640	640	640	640	640	640	640	640
Transport - Large Firm	221	221	221	221	221	221	221	221	221	221	221	221
Transport - Interruptible	22	22	22	22	22	22	22	22	22	22	22	22
Special Contracts	12	12	12	12	12	12	12	12	12	12	12	12

Forecast Before Efficiency Marketing
Adjustments - Customers

	Jan-2012	Feb-2012	Mar-2012	Apr-2012	May-2012	Jun-2012	Jul-2012	Aug-2012	Sep-2012	Oct-2012	Nov-2012	Dec-2012
SC1 Res Non Heat	32,784	32,781	32,698	32,556	32,348	32,144	31,995	32,021	32,039	32,153	32,162	32,222
SC1 Res Heat	397,563	397,882	397,754	396,664	395,083	393,460	392,364	392,398	392,677	394,322	395,630	397,053
SC2 Res Non Heat	93	94	94	94	95	95	96	96	97	97	97	98
SC2 Res Heat	581	583	587	586	585	577	575	573	582	594	602	618
SC2 Comm Non Heat	1,719	1,718	1,718	1,717	1,717	1,716	1,716	1,715	1,715	1,713	1,713	1,712
SC2 Comm Heat	29,338	29,371	29,333	29,095	28,875	28,640	28,507	28,462	28,454	28,771	29,011	29,239
SC2 Industrial	134	134	134	134	134	134	134	134	134	134	134	134
SC3 Comm Non Heat	3	3	3	3	3	3	3	3	3	3	3	3
SC3 Comm Heat	37	37	37	37	37	37	37	37	37	37	37	37
SC3 Industrial	7	7	7	7	7	7	7	7	7	7	7	7
SC4 Comm Heat	2	2	2	2	2	2	2	2	2	2	2	2
SC5 Firm	167	167	167	167	167	167	167	167	167	167	167	167
SC6 Interruptible	22	22	22	22	23	23	23	23	23	23	23	23
SC7 Firm	640	640	640	640	640	640	640	640	640	640	640	640
SC8 Trans includes STBY	54	54	54	54	54	54	54	54	54	54	54	54
SC1 Res Non Heat MB	4,554	4,568	4,582	4,596	4,610	4,624	4,638	4,652	4,666	4,680	4,694	4,708
SC1 Res Heat MB	102,465	102,765	103,065	103,365	103,665	103,965	104,265	104,565	104,865	105,165	105,465	105,765
SC2 Res Non Heat MB	13	13	13	13	13	13	13	13	13	13	13	13
SC2 Res Heat MB	243	243	244	244	244	244	245	245	245	246	246	246
SC2 Comm Non Heat MB	637	638	638	639	639	640	640	641	641	642	642	643
SC2 Comm Heat MB	13,441	13,451	13,461	13,471	13,481	13,491	13,501	13,511	13,521	13,531	13,541	13,551
SC2 Industrial MB	47	47	47	47	47	47	47	47	47	47	47	47
SC10 Natural Gas Vehicles	1	1	1	1	1	1	1	1	1	1	1	1
SC12 DG < 250 K	1	1	1	1	1	1	1	1	1	1	1	1
NYSEG Transp	1	1	1	1	1	1	1	1	1	1	1	1
Special Contracts	11	11	11	11	10	10	10	10	10	10	10	10
Residential Sales	431,021	431,340	431,133	429,900	428,111	426,276	425,030	425,088	425,395	427,166	428,491	429,991
Residential Transport	107,275	107,589	107,904	108,218	108,532	108,846	109,161	109,475	109,789	110,104	110,418	110,732
Small C&I Sales	31,242	31,274	31,236	30,997	30,777	30,541	30,408	30,362	30,354	30,669	30,909	31,136
Small C&I Transport	14,125	14,136	14,146	14,157	14,167	14,178	14,188	14,199	14,209	14,220	14,230	14,241
Transport - Small Firm	640	640	640	640	640	640	640	640	640	640	640	640
Transport - Large Firm	221	221	221	221	221	221	221	221	221	221	221	221
Transport - Interruptible	22	22	22	22	23	23	23	23	23	23	23	23
Special Contracts	12	12	12	12	11	11	11	11	11	11	11	11

Forecast Before Efficiency Marketing
Adjustments - Customers

	Jan-2013	Feb-2013	Mar-2013	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013	Dec-2013
SC1 Res Non Heat	32 416	32 413	32 331	32 189	31 982	31 779	31 631	31 657	31 675	31 787	31 796	31 856
SC1 Res Heat	396 934	387 356	397 329	396 335	394 847	393 316	392 316	392 452	392 834	394 590	396 007	397 540
SC2 Res Non Heat	98	99	99	99	100	100	101	101	102	102	102	103
SC2 Res Heat	587	589	593	593	591	583	582	579	588	601	608	624
SC2 Comm Non Heat	1 712	1 711	1 711	1 710	1 710	1 709	1 709	1 707	1 707	1 706	1 706	1 705
SC2 Comm Heat	29 463	29 497	29 458	29 219	28 998	28 761	28 628	28 582	28 574	28 894	29 134	29 364
SC2 Industrial	134	134	134	134	134	134	134	134	134	134	134	134
SC3 Comm Non Heat	3	3	3	3	3	3	3	3	3	3	3	3
SC3 Comm Heat	37	37	37	37	37	37	37	37	37	37	37	37
SC3 Industrial	7	7	7	7	7	7	7	7	7	7	7	7
SC4 Comm Heat	2	2	2	2	2	2	2	2	2	2	2	2
SC5 Firm	167	167	167	167	167	167	167	167	167	167	167	167
SC6 Interruptible	23	23	23	23	23	23	23	23	23	23	23	23
SC7 Firm	640	640	640	641	641	641	641	641	641	641	641	641
SC8 Trans includes STBY	54	54	54	54	54	54	54	54	54	54	54	54
SC1 Res Non Heat MB	4 722	4 736	4 750	4 764	4 778	4 792	4 806	4 820	4 834	4 848	4 862	4 876
SC1 Res Heat MB	105 965	106 165	106 365	106 565	106 765	106 965	107 165	107 365	107 565	107 765	107 965	108 165
SC2 Res Non Heat MB	13	13	13	13	13	13	13	13	13	13	13	13
SC2 Res Heat MB	247	247	247	247	248	248	248	249	249	249	250	250
SC2 Comm Non Heat MB	643	644	644	645	645	646	646	647	647	648	648	649
SC2 Comm Heat MB	13 561	13 571	13 581	13 591	13 601	13 611	13 621	13 631	13 641	13 651	13 661	13 671
SC2 Industrial MB	47	47	47	47	47	47	47	47	47	47	47	47
SC10 Natural Gas Vehicles	1	1	1	1	1	1	1	1	1	1	1	1
SC12 DG < 250 K	1	1	1	1	1	1	1	1	1	1	1	1
NYSEG Transp	1	1	1	1	1	1	1	1	1	1	1	1
Special Contracts	10	10	10	10	10	10	10	10	10	10	10	10
Residential Sales	430 035	430 457	430 352	429 216	427 520	425 778	424 630	424 789	425 199	427 080	428 513	430 123
Residential Transport	110 947	111 161	111 375	111 589	111 804	112 018	112 232	112 447	112 661	112 875	113 090	113 304
Small C&I Sales	31 360	31 393	31 354	31 114	30 893	30 655	30 522	30 474	30 466	30 785	31 025	31 254
Small C&I Transport	14 251	14 262	14 272	14 283	14 293	14 304	14 314	14 325	14 335	14 346	14 356	14 367
Transport - Small Firm	640	640	640	641	641	641	641	641	641	641	641	641
Transport - Large Firm	221	221	221	221	221	221	221	221	221	221	221	221
Transport - Interruptible	23	23	23	23	23	23	23	23	23	23	23	23
Special Contracts	11	11	11	11	11	11	11	11	11	11	11	11

Niagara Mohawk Power Corporation
Gas Revenue Statistics

For the period from May 2007 thru April 2008

er.	Class	Rate Code	PSC Cde	Rev Cde	Customers	BiMonthly Bills	Monthly Bills	Therms	Revenue	Revenue/ Therm	Therms/ Cust
	C1 RES NH	610	480	0200	33,859		418,615	13,144,907	\$21,116,129	\$1.61	32.35
	C1 RES H	610	480	0207	408,755		5,007,504	397,636,272	\$518,961,817	\$1.31	81.07
	C1 RES NH S	611	480	0200	58		716	25,377	\$39,430	\$1.55	36.36
	C1 RES H S	611	480	0207	2,431		29,570	2,311,673	\$3,031,188	\$1.31	79.25
	C2 RES NH	620	480	0200	66		795	71,820	\$99,331	\$1.38	91.14
	C2 RES H	620	480	0207	578		7,034	1,706,315	\$2,079,152	\$1.22	246.08
	C2 COM NH	620	481	0300	1,708		20,768	3,978,294	\$4,822,821	\$1.21	194.12
	C2 COM H	620	481	0307	28,264		342,664	103,548,366	\$123,898,731	\$1.20	305.31
	C2 IND	620	481	0400	126		1,481	2,282,460	\$2,486,862	\$1.09	1,513.57
	C2 RES H S	621	481	0207	4		48	29,872	\$35,150	\$1.18	622.33
	C2 COM NH S	621	481	0300	3		31	21,734	\$24,584	\$1.13	658.61
	C2 COM H S	621	481	0307	778		9,363	3,203,338	\$3,838,760	\$1.20	343.12
	C2 IND S	621	481	0400	1		7	4,184	\$4,594	\$1.10	697.33
	C3 COM NH	630	481	0300	3		36	614,037	\$609,778	\$0.99	17,056.58
	C3 COM H	630	481	0307	26		331	2,128,164	\$2,243,861	\$1.05	6,842.97
	C3 IND	630	481	0400	7		84	1,204,883	\$1,219,948	\$1.01	14,516.66
	C4 COM H	640	481	0307	2		24	7,168,190	\$6,646,326	\$0.93	298,674.58
	C8 COM NH	680	481	0300					\$11,660,539	\$0.00	0.00
	C10 Nat Gas Vehicl	895	495	4002	1		7	-3,043	(\$5,010)	\$1.65	-276.64
	YSEG TRANS	999	999	9999	1		12	2,586,082	\$222,531	\$0.09	215,506.83
	C6 INTER	660	999	1641	21		253	98,466,314	\$4,659,302	\$0.05	389,194.92
	C5 TRANS DAILY	650	999	1640	133		1,606	57,826,383	\$3,563,344	\$0.06	36,164.09
	C5 TRANS MONT	650	999	1646	27		328	9,956,940	\$628,147	\$0.06	30,636.74
	C7 'B TRANS D	651	999	1640	1		17	813,548	\$48,665	\$0.06	47,855.76
	C7 'A DAILY BAL	670	999	1642	167		2,007	15,219,651	\$1,885,919	\$0.12	7,602.22
	C7 SV MONTHLY	670	999	1645	492		5,898	41,780,120	\$5,135,082	\$0.12	7,072.98
	C8 TRANS	680	999	1643	54		654	122,234,120	\$6,334,336	\$0.05	187,475.64
	C9 SP CONT	690	999	1644	12		144	310,828,292	\$13,610,519	\$0.04	2,220,202.09
	C1 RES NH MB	612	480	1650	4,229		48,648	2,214,254	\$1,154,890	\$0.52	43.63
	C1 RES H MB	612	480	1651	76,528		895,850	84,129,334	\$27,974,141	\$0.33	91.61
	C1 RES NH S MB	613	480	1650	8		91	3,409	\$2,123	\$0.62	37.88
	C1 RES H S MB	613	480	1651	584		6,907	565,184	\$209,904	\$0.37	80.68
	C2 NH HU MB	622	480	1660	14		165	12,565	\$6,314	\$0.50	72.63
	C2 H HU MB	622	480	1661	191		2,211	637,243	\$183,464	\$0.29	278.27
	C2 COM NH MB	622	481	1652	655		7,674	3,093,721	\$771,674	\$0.25	393.40
	C2 COM H MB	622	481	1653	11,920		139,787	76,903,559	\$17,404,009	\$0.23	537.62
	C2 IND MB	622	481	1654	54		631	855,402	\$146,520	\$0.17	1,313.98
	C2 COM NH S MB	623	481	1652	3		26	35,758	\$5,066	\$0.14	1,191.93
	C2 COM H S MB	623	481	1653	380		4,456	2,422,233	\$551,857	\$0.23	531.77
	WISC	999	999	9999					\$73,416,455	\$0.00	0.00
	C12 DG < 250K	780	481	0300	1		12	252,505	\$222,835	\$0.88	21,042.08
	C12 DG < 250K M	781	489	1652	1		11	244,143	\$12,426	\$0.05	22,194.82
Totals:					572,144		6,956,466	1,370,157,603	\$860,963,514		

05/23/2008

Niagara Mohawk Power Corporation
Gas Revenue Statistics

For the period from April 2008 thru April 2008

Service	Class	Rate Code	PSC Cde	Rev Cde	Customers	BiMonthly Bills	Monthly Bills	Therms	Revenue	Revenue/ Therm	Therms/ Cust
3C1 RES NH		610	480	0200	33,163		33,032	1,465,345	\$2,280,320	\$1.56	44.19
3C1 RES H		610	480	0207	403,629		404,604	46,721,308	\$61,723,902	\$1.32	115.75
3C1 RES NH S		611	480	0200	59		59	2,832	\$4,447	\$1.57	48.00
3C1 RES H S		611	480	0207	2,387		2,429	261,707	\$358,327	\$1.37	109.64
3C2 RES NH		620	480	0200	66		62	6,763	\$9,930	\$1.47	102.47
3C2 RES H		620	480	0207	560		569	337,766	\$400,171	\$1.18	603.15
3C2 COM NH		620	481	0300	1,652		1,632	420,578	\$539,808	\$1.28	254.59
3C2 COM H		620	481	0307	27,676		27,463	12,306,274	\$15,360,100	\$1.25	444.66
3C2 IND		620	481	0400	109		107	453,828	\$505,912	\$1.11	4,163.56
3C2 RES H S		621	481	0207	4		4	3,843	\$4,833	\$1.26	960.75
3C2 COM NH S		621	481	0300	3		2	1,901	\$2,364	\$1.24	633.67
3C2 COM H S		621	481	0307	751		740	260,213	\$359,894	\$1.38	346.49
3C3 COM NH		630	481	0300	3		3	52,674	\$58,975	\$1.12	17,558.00
3C3 COM H		630	481	0307	23		23	209,227	\$227,863	\$1.09	9,096.83
3C3 IND		630	481	0400	6		7	129,734	\$137,937	\$1.06	21,622.33
3C4 COM H		640	481	0307	2		2	471,039	\$528,499	\$1.12	235,519.50
3C8 COM NH		680	481	0300					\$3,167,612	\$0.00	0.00
3C10 Nat Gas Vehicl		895	495	4002	1			553	\$849	\$1.54	553.00
3YSEG TRANS		999	999	9999	1		1	160,430	\$15,651	\$0.10	160,430.00
3C6 INTER		660	999	1641	22		22	8,751,983	\$411,062	\$0.05	397,817.41
3C5 TRANS DAILY		650	999	1640	130		130	4,369,349	\$276,840	\$0.06	33,610.38
3C5 TRANS MONT		650	999	1646	27		27	728,849	\$47,281	\$0.06	26,994.41
3C5 SUB TRANS D		651	999	1640	1		1	34,454	\$2,278	\$0.07	34,454.00
3C7 DAILY BAL		670	999	1642	166		167	1,076,141	\$138,515	\$0.13	6,482.78
3C7 MONTHLY		670	999	1645	498		494	2,946,159	\$379,586	\$0.13	5,915.98
3C8 TRANS		680	999	1643	54		55	11,301,052	\$577,575	\$0.05	209,278.74
3C9 SP CONT		690	999	1644	10		10	18,187,254	\$961,276	\$0.05	1,818,725.40
3C1 RES NH MB		612	480	1650	4,962		4,730	285,047	\$125,459	\$0.44	57.45
3C1 RES H MB		612	480	1651	85,205		82,475	10,940,809	\$3,030,180	\$0.28	128.41
3C1 RES NH S MB		613	480	1650	7		7	302	\$177	\$0.59	43.14
3C1 RES H S MB		613	480	1651	626		617	65,256	\$21,716	\$0.33	104.24
3C2 NH HU MB		622	480	1660	16		15	1,028	\$568	\$0.55	64.25
3C2 H HU MB		622	480	1661	213		201	70,822	\$19,220	\$0.27	332.50
3C2 COM NH MB		622	481	1652	690		662	318,860	\$76,004	\$0.24	462.12
3C2 COM H MB		622	481	1653	12,675		12,233	9,250,239	\$1,940,653	\$0.21	729.80
3C2 IND MB		622	481	1654	60		52	135,192	\$21,139	\$0.16	2,253.20
3C2 COM NH S MB		623	481	1652	3		2	3,501	\$549	\$0.16	1,167.00
3C2 COM H S MB		623	481	1653	401		396	298,603	\$64,216	\$0.22	744.65
MISC		999	999	9999					\$2,554,643	\$0.00	0.00
3C12 DG < 250K		780	481	0300	1		1	21,581	\$21,408	\$0.99	21,581.00
3C12 DG < 250K M		781	489	1652	1		1	19,627	\$1,137	\$0.06	19,627.00
Totals:					575,863		573,037	132,072,123	\$96,358,876		

Checked
5/27/2008
Amy S. Wane
05/23/2008

Niagara Mohawk Power Corporation
Gas Revenue Statistics

For the period from March 2008 thru March 2008

ie	Class	Rate Code	PSC Cde	Rev Cde	Customers	BiMonthly Bills	Monthly Bills	Therms	Revenue	Revenue/ Therm	Therms/ Cust
SC1	RES NH	610	480	0200	33,281		34,109	1,985,596	\$2,782,350	\$1.40	59.66
SC1	RES H	610	480	0207	404,900		411,941	65,006,972	\$78,746,331	\$1.21	160.55
SC1	RES NH S	611	480	0200	59		61	3,868	\$5,382	\$1.39	65.56
SC1	RES H S	611	480	0207	2,405		2,431	347,210	\$428,789	\$1.23	144.37
SC2	RES NH	620	480	0200	65		66	10,181	\$13,686	\$1.34	156.63
SC2	RES H	620	480	0207	566		570	289,479	\$342,437	\$1.18	511.45
SC2	COM NH	620	481	0300	1,658		1,650	511,099	\$622,805	\$1.22	308.26
SC2	COM H	620	481	0307	27,974		28,158	17,264,075	\$20,460,831	\$1.19	617.15
SC2	IND	620	481	0400	112		107	341,489	\$375,804	\$1.10	3,049.01
SC2	RES H S	621	481	0207	4		4	4,105	\$4,837	\$1.18	1,026.25
SC2	COM NH S	621	481	0300	3		3	2,683	\$3,169	\$1.18	894.33
SC2	COM H S	621	481	0307	756		755	515,956	\$613,222	\$1.19	682.48
SC3	COM NH	630	481	0300	3		3	73,010	\$74,982	\$1.03	24,336.67
SC3	COM H	630	481	0307	23		22	231,724	\$243,235	\$1.05	10,074.96
SC3	IND	630	481	0400	7		7	204,534	\$204,156	\$1.00	29,219.14
SC4	COM H	640	481	0307	2		2	957,777	\$957,248	\$1.00	478,888.50
SC8	COM NH	680	481	0300					\$2,123,854	\$0.00	0.00
SC10	Nat Gas Vehicl	895	495	4002	1			194	\$296	\$1.53	194.00
NYSEG	TRANS	999	999	9999	1		1	384,010	\$31,473	\$0.08	384,010.00
SC6	INTER	660	999	1641	22		21	10,213,506	\$481,833	\$0.05	464,250.27
SC5	TRANS DAILY	650	999	1640	130		130	6,158,314	\$360,212	\$0.06	47,371.65
SC5	TRANS MONT	650	999	1646	27		33	1,430,211	\$84,677	\$0.06	52,970.78
SC5	SUB TRANS D	651	999	1640	1		1	63,926	\$3,606	\$0.06	63,926.00
SC7	DAILY BAL	670	999	1642	167		167	2,177,424	\$231,459	\$0.11	13,038.47
SC7	MONTHLY	670	999	1645	493		492	6,120,454	\$656,388	\$0.11	12,414.71
SC8	TRANS	680	999	1643	54		54	14,997,134	\$737,967	\$0.05	277,724.70
SC9	SP CONT	690	999	1644	10		12	14,890,070	\$955,703	\$0.06	1,489,007.00
SC1	RES NH MB	612	480	1650	4,881		4,681	371,226	\$131,268	\$0.35	76.06
SC1	RES H MB	612	480	1651	84,299		82,263	14,681,725	\$3,295,177	\$0.22	174.16
SC1	RES NH S MB	613	480	1650	7		6	320	\$152	\$0.48	45.71
SC1	RES H S MB	613	480	1651	621		609	88,271	\$22,948	\$0.26	142.14
SC2	NH HU MB	622	480	1660	16		15	1,694	\$696	\$0.41	105.88
SC2	H HU MB	622	480	1661	210		201	98,307	\$24,497	\$0.25	468.13
SC2	COM NH MB	622	481	1652	693		672	368,022	\$83,843	\$0.23	531.06
SC2	COM H MB	622	481	1653	12,559		12,251	12,353,672	\$2,445,762	\$0.20	983.65
SC2	IND MB	622	481	1654	57		56	154,043	\$23,645	\$0.15	2,702.51
SC2	COM NH S MB	623	481	1652	3		2	5,996	\$766	\$0.13	1,998.67
SC2	COM H S MB	623	481	1653	399		388	381,572	\$76,351	\$0.20	956.32
MISC		999	999	9999					\$11,332,335	\$0.00	0.00
SC12	DG < 250K	780	481	0300	1		1	22,125	\$21,398	\$0.97	22,125.00
SC12	DG < 250K M	781	489	1652	1		1	18,499	\$1,078	\$0.06	18,499.00
Totals:					576,471		581,946	172,730,473	\$129,006,648		

Checked
4/10/08
Cathy S. Wink
04/16/2008

Niagara Mohawk Power Corporation
Gas Revenue Statistics

For the period from February 2008 thru February 2008

er	Class	Rate Code	PSC Cde	Rev Cde	Customers	BiMonthly Bills	Monthly Bills	Therms	Revenue	Revenue/ Therm	Therms/ Cust
C1 RES NH		610	480	0200	33,454		34,591	2,023,577	\$2,738,053	\$1.35	60.49
C1 RES H		610	480	0207	406,381		416,980	66,782,854	\$78,084,685	\$1.17	164.34
C1 RES NH S		611	480	0200	61		61	4,307	\$5,652	\$1.31	70.61
C1 RES H S		611	480	0207	2,415		2,442	406,858	\$479,354	\$1.18	168.47
C2 RES NH		620	480	0200	66		65	10,119	\$13,133	\$1.30	153.32
C2 RES H		620	480	0207	571		583	206,606	\$253,740	\$1.23	361.83
C2 COM NH		620	481	0300	1,672		1,693	522,806	\$613,959	\$1.17	312.68
C2 COM H		620	481	0307	28,164		28,677	17,732,180	\$20,494,768	\$1.16	629.60
C2 IND		620	481	0400	110		122	371,782	\$394,302	\$1.06	3,379.84
C2 RES H S		621	481	0207	4		4	4,326	\$5,028	\$1.16	1,081.50
C2 COM NH S		621	481	0300	3		3	2,512	\$2,848	\$1.13	837.33
C2 COM H S		621	481	0307	764		770	710,524	\$809,336	\$1.14	930.01
C3 COM NH		630	481	0300	3		3	71,322	\$71,155	\$1.00	23,774.00
C3 COM H		630	481	0307	23		24	244,282	\$244,990	\$1.00	10,620.96
C3 IND		630	481	0400	7		7	194,477	\$184,651	\$0.95	27,782.43
C4 COM H		640	481	0307	2		2	1,035,064	\$1,009,633	\$0.98	517,532.00
C8 COM NH		680	481	0300					\$2,265,160	\$0.00	0.00
C10 Nat Gas Vehicl		895	495	4002	1			20	\$29	\$1.45	20.00
YSEG TRANS		999	999	9999	1		1	447,773	\$35,986	\$0.08	447,773.00
C6 INTER		660	999	1641	21		21	8,415,124	\$398,611	\$0.05	400,720.19
C5 TRANS DAILY		650	999	1640	130		130	6,215,703	\$367,033	\$0.06	47,813.10
C5 TRANS MONT		650	999	1646	27		20	1,104,944	\$64,130	\$0.06	40,923.85
C5 SUB TRANS D		651	999	1640	1		1	78,658	\$4,471	\$0.06	78,658.00
C7 ' DAILY BAL		670	999	1642	167		167	2,376,043	\$261,392	\$0.11	14,227.80
C7 MONTHLY		670	999	1645	492		493	6,374,885	\$701,440	\$0.11	12,957.08
C8 TRANS		680	999	1643	54		54	12,463,601	\$624,775	\$0.05	230,807.43
C9 SP CONT		690	999	1644	12		12	21,845,894	\$1,058,833	\$0.05	1,820,491.17
C1 RES NH MB		612	480	1650	4,748		4,568	366,612	\$128,334	\$0.35	77.21
C1 RES H MB		612	480	1651	82,780		80,206	14,595,740	\$3,327,332	\$0.23	176.32
C1 RES NH S MB		613	480	1650	6		7	421	\$169	\$0.40	70.17
C1 RES H S MB		613	480	1651	611		602	103,653	\$24,567	\$0.24	169.64
C2 NH HU MB		622	480	1660	15		16	2,285	\$856	\$0.37	152.33
C2 H HU MB		622	480	1661	204		201	106,828	\$28,062	\$0.26	523.67
C2 COM NH MB		622	481	1652	685		667	366,824	\$83,697	\$0.23	535.51
C2 COM H MB		622	481	1653	12,408		12,224	12,640,185	\$2,680,415	\$0.21	1,018.71
C2 IND MB		622	481	1654	57		54	138,926	\$21,958	\$0.16	2,437.30
C2 COM NH S MB		623	481	1652	3		3	7,152	\$904	\$0.13	2,384.00
C2 COM H S MB		623	481	1653	390		385	433,450	\$89,966	\$0.21	1,111.41
WISC		999	999	9999					\$15,282,123	\$0.00	0.00
C12 DG < 250K		780	481	0300	1		1	23,565	\$21,297	\$0.90	23,565.00
C12 DG < 250K M		781	489	1652	1		1	21,331	\$1,227	\$0.06	21,331.00
Totals:					576,515		585,861	178,453,213	\$132,878,054		

Checked
2/12/08
[Signature]
03/14/2008

Niagara Mohawk Power Corporation
Gas Revenue Statistics

For the period from January 2008 thru January 2008

Set	Class	Rate Code	PSC Cde	Rev Cde	Customers	BiMonthly Bills	Monthly Bills	Therms	Revenue	Revenue/ Therm	Therms/ Cust
3C1	RES NH	610	480	0200	33,587		34,409	2,079,630	\$2,796,292	\$1.34	61.92
3C1	RES H	610	480	0207	407,874		415,549	67,759,813	\$78,889,116	\$1.16	166.13
3C1	RES NH S	611	480	0200	59		59	4,022	\$5,222	\$1.30	68.17
3C1	RES H S	611	480	0207	2,420		2,461	398,379	\$462,133	\$1.16	164.62
3C2	RES NH	620	480	0200	64		65	9,941	\$12,856	\$1.29	155.33
3C2	RES H	620	480	0207	578		591	309,906	\$359,118	\$1.16	536.17
3C2	COM NH	620	481	0300	1,688		1,703	563,281	\$656,291	\$1.17	333.70
3C2	COM H	620	481	0307	28,242		28,553	17,953,394	\$20,664,658	\$1.15	635.70
3C2	IND	620	481	0400	133		129	391,140	\$411,460	\$1.05	2,940.90
3C2	RES H S	621	481	0207	4		4	5,141	\$5,872	\$1.14	1,285.25
3C2	COM NH S	621	481	0300	2		2	2,596	\$2,922	\$1.13	1,298.00
3C2	COM H S	621	481	0307	764		749	601,443	\$690,243	\$1.15	787.23
3C2	IND S	621	481	0400			1	-3	(\$99)	\$33.00	0.00
3C3	COM NH	630	481	0300	3		4	87,495	\$84,445	\$0.97	29,165.00
3C3	COM H	630	481	0307	22		22	243,683	\$243,989	\$1.00	11,076.50
3C3	IND	630	481	0400	7		9	235,060	\$242,731	\$1.03	33,580.00
3C4	COM H	640	481	0307	2		2	836,160	\$766,875	\$0.92	418,080.00
3C8	COM NH	680	481	0300					\$351,542	\$0.00	0.00
3C10	Nat Gas Vehic	895	495	4002	1					\$0.00	0.00
NYSEG	TRANS	999	999	9999	1		1	465,640	\$37,250	\$0.08	465,640.00
3C6	INTER	660	999	1641	21		21	7,991,267	\$383,379	\$0.05	380,536.52
3C5	TRANS DAILY	650	999	1640	130		130	6,379,771	\$386,181	\$0.06	49,075.16
3C5	TRANS MONT	650	999	1646	26		27	1,355,859	\$82,140	\$0.06	52,148.42
3C5	TRANS D	651	999	1640	1		1	86,665	\$5,155	\$0.06	86,665.00
3C	DAILY BAL	670	999	1642	167		167	2,413,330	\$287,112	\$0.12	14,451.08
3C7	SV MONTHLY	670	999	1645	494		495	6,606,386	\$772,017	\$0.12	13,373.25
3C8	TRANS	680	999	1643	54		54	12,994,352	\$648,313	\$0.05	240,636.15
3C9	SP CONT	690	999	1644	12		12	29,045,402	\$1,099,516	\$0.04	2,420,450.17
3C1	RES NH MB	612	480	1650	4,570		4,332	357,613	\$123,041	\$0.34	78.25
3C1	RES H MB	612	480	1651	80,560		77,370	14,281,002	\$3,211,576	\$0.22	177.27
3C1	RES NH S MB	613	480	1650	7		8	588	\$228	\$0.39	84.00
3C1	RES H S MB	613	480	1651	605		597	98,299	\$24,465	\$0.25	162.48
3C2	NH HU MB	622	480	1660	15		14	973	\$514	\$0.53	64.87
3C2	H HU MB	622	480	1661	202		212	112,087	\$29,073	\$0.26	554.89
3C2	COM NH MB	622	481	1652	671		677	391,258	\$87,744	\$0.22	583.10
3C2	COM H MB	622	481	1653	12,257		12,045	12,965,129	\$2,672,476	\$0.21	1,057.77
3C2	IND MB	622	481	1654	56		66	169,745	\$26,688	\$0.16	3,031.16
3C2	COM NH S MB	623	481	1652	3		4	8,529	\$1,022	\$0.12	2,843.00
3C2	COM H S MB	623	481	1653	389		409	472,108	\$101,967	\$0.22	1,213.65
WISC		999	999	9999					\$8,475,094	\$0.00	0.00
SC12	DG < 250K	780	481	0300	1		1	23,199	\$21,801	\$0.94	23,199.00
SC12	DG < 250K M	781	489	1652	1		1	21,561	\$1,240	\$0.06	21,561.00
Totals:					575,693		580,956	187,721,844	\$125,123,658		

*Checked
2/25/2008
Amy S. Wines*

02/13/2008

Niagara Mohawk Power Corporation
Gas Revenue Statistics

For the period from December 2007 thru December 2007

ei	Class	Rate Code	PSC Cde	Rev Cde	Customers	BiMonthly Bills	Monthly Bills	Therms	Revenue	Revenue/ Therm	Therms/ Cust
	C1 RES NH	610	480	0200	33,771		34,804	1,776,670	\$2,528,715	\$1.42	52.61
	C1 RES H	610	480	0207	409,013		416,930	57,537,151	\$69,453,859	\$1.21	140.67
	C1 RES NH S	611	480	0200	57		60	3,754	\$5,062	\$1.35	65.86
	C1 RES H S	611	480	0207	2,424		2,450	378,743	\$448,792	\$1.18	156.25
	C2 RES NH	620	480	0200	65		65	8,230	\$11,058	\$1.34	126.62
	C2 RES H	620	480	0207	581		573	211,568	\$253,690	\$1.20	364.14
	C2 COM NH	620	481	0300	1,687		1,701	486,976	\$581,795	\$1.19	288.66
	C2 COM H	620	481	0307	28,312		28,515	14,531,289	\$16,939,859	\$1.17	513.26
	C2 IND	620	481	0400	132		132	326,410	\$354,726	\$1.09	2,472.80
	C2 RES H S	621	481	0207	4		4	4,571	\$5,182	\$1.13	1,142.75
	C2 COM NH S	621	481	0300	2		3	2,809	\$3,278	\$1.17	1,404.50
	C2 COM H S	621	481	0307	775		776	532,492	\$613,067	\$1.15	687.09
	C3 COM NH	630	481	0300	3		2	59,446	\$58,548	\$0.98	19,815.33
	C3 COM H	630	481	0307	23		24	228,776	\$235,661	\$1.03	9,946.78
	C3 IND	630	481	0400	7		6	95,324	\$95,348	\$1.00	13,617.71
	C4 COM H	640	481	0307	2		2	998,350	\$948,546	\$0.95	499,175.00
	C8 COM NH	680	481	0300					\$54,671	\$0.00	0.00
	C10 Nat Gas Vehic	895	495	4002	1		1	51	\$77	\$1.51	51.00
	YSEG TRANS	999	999	9999	1		1	452,024	\$36,287	\$0.08	452,024.00
	C6 INTER	660	999	1641	21		21	11,914,403	\$565,594	\$0.05	567,352.52
	C5 TRANS DAILY	650	999	1640	130		130	6,425,957	\$379,274	\$0.06	49,430.44
	C5 TRANS MONT	650	999	1646	26		25	1,355,148	\$77,868	\$0.06	52,121.08
	C5 SUB TRANS D	651	999	1640	1		1	70,366	\$4,037	\$0.06	70,366.00
	C DAILY BAL	670	999	1642	167		167	2,443,619	\$268,420	\$0.11	14,632.45
	C MONTHLY	670	999	1645	492		489	7,001,802	\$766,994	\$0.11	14,231.30
	C8 TRANS	680	999	1643	54		54	13,185,420	\$663,211	\$0.05	244,174.44
	C9 SP CONT	690	999	1644	12		12	48,114,812	\$2,547,522	\$0.05	4,009,567.67
	C1 RES NH MB	612	480	1650	4,376		4,112	288,022	\$111,760	\$0.39	65.82
	C1 RES H MB	612	480	1651	78,201		74,302	11,585,172	\$2,815,904	\$0.24	148.15
	C1 RES NH S MB	613	480	1650	8		8	536	\$219	\$0.41	67.00
	C1 RES H S MB	613	480	1651	597		583	89,050	\$22,049	\$0.25	149.16
	C2 NH HU MB	622	480	1660	15		14	1,589	\$656	\$0.41	105.93
	C2 H HU MB	622	480	1661	193		161	65,438	\$16,624	\$0.25	339.06
	C2 COM NH MB	622	481	1652	670		645	334,675	\$77,315	\$0.23	499.51
	C2 COM H MB	622	481	1653	12,154		11,773	10,544,479	\$2,074,196	\$0.20	867.57
	C2 IND MB	622	481	1654	57		48	102,836	\$16,617	\$0.16	1,804.14
	C2 COM NH S MB	623	481	1652	3		1	5,485	\$655	\$0.12	1,828.33
	C2 COM H S MB	623	481	1653	389		346	325,735	\$63,192	\$0.19	837.37
	MISC	999	999	9999					\$8,066,297	\$0.00	0.00
	C12 DG < 250K	780	481	0300	1		1	20,596	\$19,720	\$0.96	20,596.00
	C12 DG < 250K M	781	489	1652	1		1	19,658	\$1,140	\$0.06	19,658.00
Totals:					574,428		578,943	191,529,432	\$111,187,485		

Checked
11/4/2008
Amey Wine
01/11/2008

Niagara Mohawk Power Corporation
Gas Revenue Statistics

For the period from November 2007 thru November 2007

Item	Class	Rate Code	PSC Cde	Rev Cde	Customers	BiMonthly Bills	Monthly Bills	Therms	Revenue	Revenue/ Therm	Therms/ Cust
3C1 RES NH		610	480	0200	33,983		35,242	823,578	\$1,471,169	\$1.79	24.23
3C1 RES H		610	480	0207	410,787		422,085	23,973,667	\$34,168,044	\$1.43	58.36
3C1 RES NH S		611	480	0200	57		61	1,848	\$3,028	\$1.64	32.42
3C1 RES H S		611	480	0207	2,430		2,463	171,490	\$234,787	\$1.37	70.57
3C2 RES NH		620	480	0200	67		71	4,843	\$6,975	\$1.44	72.28
3C2 RES H		620	480	0207	577		580	89,208	\$113,121	\$1.27	154.61
3C2 COM NH		620	481	0300	1,691		1,791	275,711	\$336,014	\$1.22	163.05
3C2 COM H		620	481	0307	28,328		28,817	5,820,286	\$7,095,216	\$1.22	205.46
3C2 IND		620	481	0400	132		123	118,760	\$127,063	\$1.07	899.70
3C2 RES H S		621	481	0207	4		4	2,632	\$3,049	\$1.16	658.00
3C2 COM NH S		621	481	0300	2		3	1,647	\$1,875	\$1.14	823.50
3C2 COM H S		621	481	0307	783		784	193,215	\$235,047	\$1.22	246.76
3C2 IND S		621	481	0400	1		1	381	\$461	\$1.21	381.00
3C3 COM NH		630	481	0300	3		4	46,738	\$52,419	\$1.12	15,579.33
3C3 COM H		630	481	0307	24		26	151,767	\$154,019	\$1.01	6,323.63
3C3 IND		630	481	0400	7		6	54,671	\$52,321	\$0.96	7,810.14
3C4 COM H		640	481	0307	2		2	777,144	\$750,151	\$0.97	388,572.00
3C8 COM NH		680	481	0300					\$69,391	\$0.00	0.00
3C10 Nat Gas Vehic		895	495	4002	1		1	10	\$15	\$1.50	10.00
NYSEG TRANS		999	999	9999	1		1	295,037	\$25,177	\$0.09	295,037.00
3C6 INTER		660	999	1641	21		21	9,232,954	\$434,291	\$0.05	439,664.48
3C5 TRANS DAILY		650	999	1640	130		132	5,747,599	\$341,478	\$0.06	44,212.30
3C5 TRANS MONT		650	999	1646	26		26	904,259	\$53,515	\$0.06	34,779.19
3C7 'B TRANS D		651	999	1640	1		1	56,016	\$3,228	\$0.06	56,016.00
3C DAILY BAL		670	999	1642	167		169	1,851,137	\$200,706	\$0.11	11,084.65
3C7 SV MONTHLY		670	999	1645	492		495	4,155,121	\$448,923	\$0.11	8,445.37
3C8 TRANS		680	999	1643	54		54	11,455,216	\$590,667	\$0.05	212,133.63
3C9 SP CONT		690	999	1644	12		12	31,106,118	\$1,468,033	\$0.05	2,592,176.50
3C1 RES NH MB		612	480	1650	4,157		4,079	130,949	\$93,506	\$0.71	31.50
3C1 RES H MB		612	480	1651	75,182		74,589	4,820,551	\$2,358,599	\$0.49	64.12
3C1 RES NH S MB		613	480	1650	9		9	277	\$196	\$0.71	30.78
3C1 RES H S MB		613	480	1651	585		563	39,882	\$18,440	\$0.46	68.17
3C2 NH HU MB		622	480	1660	14		14	822	\$483	\$0.59	58.71
3C2 H HU MB		622	480	1661	190		192	31,746	\$12,093	\$0.38	167.08
3C2 COM NH MB		622	481	1652	670		654	221,611	\$59,000	\$0.27	330.76
3C2 COM H MB		622	481	1653	11,953		11,878	4,654,465	\$1,262,571	\$0.27	389.40
3C2 IND MB		622	481	1654	56		52	35,364	\$7,859	\$0.22	631.50
3C2 COM NH S MB		623	481	1652	3		2	2,338	\$361	\$0.15	779.33
3C2 COM H S MB		623	481	1653	379		375	152,169	\$40,392	\$0.27	401.50
WISC		999	999	9999					\$9,481,758	\$0.00	0.00
3C12 DG < 250K		780	481	0300	1		1	18,914	\$16,137	\$0.85	18,914.00
3C12 DG < 250K M		781	489	1652	1		1	22,810	\$1,054	\$0.05	22,810.00

Totals:	572,983	585,384	107,442,951	\$61,792,632
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Checked
12/13/2007
Ang. W. Jones

12/12/2007

Niagara Mohawk Power Corporation
Gas Revenue Statistics

For the period from October 2007 thru October 2007

Item	Class	Rate Code	PSC Cde	Rev Cde	Customers	BiMonthly Bills	Monthly Bills	Therms	Revenue	Revenue/ Therm	Therms/ Cust
3C1 RES NH		610	480	0200	33,924		34,480	398,696	\$915,691	\$2.30	11.75
3C1 RES H		610	480	0207	409,434		413,114	8,553,537	\$15,432,192	\$1.80	20.89
3C1 RES NH S		611	480	0200	58		60	798	\$1,721	\$2.16	13.76
3C1 RES H S		611	480	0207	2,447		2,463	55,204	\$100,502	\$1.82	22.56
3C2 RES NH		620	480	0200	66		63	2,814	\$4,068	\$1.45	42.64
3C2 RES H		620	480	0207	570		584	34,966	\$46,428	\$1.33	61.34
3C2 COM NH		620	481	0300	1,707		1,686	155,873	\$184,766	\$1.19	91.31
3C2 COM H		620	481	0307	28,183		28,166	2,209,302	\$2,705,877	\$1.22	78.39
3C2 IND		620	481	0400	130		124	-11,483	(\$674)	\$0.06	-88.33
3C2 RES H S		621	481	0207	4		5	1,212	\$1,385	\$1.14	303.00
3C2 COM NH S		621	481	0300	3		3	1,187	\$1,163	\$0.98	395.67
3C2 COM H S		621	481	0307	774		775	58,355	\$74,762	\$1.28	75.39
3C2 IND S		621	481	0400	1		1	27	\$64	\$2.37	27.00
3C3 COM NH		630	481	0300	3		2	30,451	\$26,561	\$0.87	10,150.33
3C3 COM H		630	481	0307	25		28	87,397	\$91,159	\$1.04	3,495.88
3C3 IND		630	481	0400	7		7	47,277	\$48,639	\$1.03	6,753.86
3C4 COM H		640	481	0307	2		2	494,364	\$427,887	\$0.87	247,182.00
3C8 COM NH		680	481	0300					\$1,236,229	\$0.00	0.00
3C10 Nat Gas Vehic		895	495	4002	1		1	71	\$102	\$1.44	71.00
NYSEG TRANS		999	999	9999	1		1	97,312	\$11,184	\$0.11	97,312.00
3C6 INTER		660	999	1641	21		21	8,306,438	\$389,249	\$0.05	395,544.67
3C5 TRANS DAILY		650	999	1640	132		134	4,359,951	\$279,999	\$0.06	33,029.93
3C5 TRANS MONT		650	999	1646	26		27	568,673	\$40,347	\$0.07	21,872.04
3C7 'B TRANS D		651	999	1640	1		1	29,312	\$2,074	\$0.07	29,312.00
3C7 'A DAILY BAL		670	999	1642	169		167	788,395	\$114,412	\$0.15	4,665.06
3C7 SV MONTHLY		670	999	1645	494		497	2,286,592	\$343,689	\$0.15	4,628.73
3C8 TRANS		680	999	1643	54		55	8,910,204	\$474,009	\$0.05	165,003.78
3C9 SP CONT		690	999	1644	12		12	11,267,788	\$459,456	\$0.04	938,982.33
3C1 RES NH MB		612	480	1650	4,116		3,985	62,214	\$76,862	\$1.24	15.12
3C1 RES H MB		612	480	1651	74,259		72,733	1,368,439	\$1,654,287	\$1.21	18.43
3C1 RES NH S MB		613	480	1650	8		8	121	\$157	\$1.30	15.13
3C1 RES H S MB		613	480	1651	561		554	13,049	\$13,351	\$1.02	23.26
3C2 NH HU MB		622	480	1660	14		14	399	\$374	\$0.94	28.50
3C2 H HU MB		622	480	1661	188		179	15,001	\$7,429	\$0.50	79.79
3C2 COM NH MB		622	481	1652	655		636	166,209	\$48,203	\$0.29	253.75
3C2 COM H MB		622	481	1653	11,830		11,536	2,089,368	\$707,329	\$0.34	176.62
3C2 IND MB		622	481	1654	55		55	13,016	\$3,798	\$0.29	236.65
3C2 COM NH S MB		623	481	1652	2		2	554	\$149	\$0.27	277.00
3C2 COM H S MB		623	481	1653	379		375	55,241	\$20,588	\$0.37	145.75
MISC		999	999	9999					\$4,494,437	\$0.00	0.00
SC12 DG < 250K		780	481	0300	1		1	19,200	\$12,909	\$0.67	19,200.00
SC12 DG < 250K M		781	489	1652	1		1	19,520	\$917	\$0.05	19,520.00
Totals:					570,318		572,558	52,557,044	\$30,453,731		

Checked
11/19/2007
Dan S. W.

11/15/2007

Niagara Mohawk Power Corporation
Gas Revenue Statistics

For the period from September 2007 thru September 2007

er.	Class	Rate Code	PSC Cde	Rev Cde	Customers	BiMonthly Bills	Monthly Bills	Therms	Revenue	Revenue/ Therm	Therms/ Cust
	IC1 RES NH	610	480	0200	33,965		35,084	353,942	\$838,811	\$2.37	10.42
	IC1 RES H	610	480	0207	408,542		416,266	7,307,390	\$12,929,656	\$1.77	17.89
	IC1 RES NH S	611	480	0200	59		57	668	\$1,498	\$2.24	11.32
	IC1 RES H S	611	480	0207	2,441		2,463	43,579	\$78,042	\$1.79	17.85
	IC2 RES NH	620	480	0200	66		69	3,082	\$4,118	\$1.34	46.70
	IC2 RES H	620	480	0207	577		583	27,689	\$34,757	\$1.26	47.99
	IC2 COM NH	620	481	0300	1,723		1,747	200,042	\$201,672	\$1.01	116.10
	IC2 COM H	620	481	0307	28,124		28,161	1,893,889	\$2,144,655	\$1.13	67.34
	IC2 IND	620	481	0400	130		124	55,929	\$45,123	\$0.81	430.22
	IC2 RES H S	621	481	0207	4		3	347	\$377	\$1.09	86.75
	IC2 COM NH S	621	481	0300	3		3	1,835	\$1,691	\$0.92	611.67
	IC2 COM H S	621	481	0307	774		784	41,752	\$51,497	\$1.23	53.94
	IC3 COM NH	630	481	0300	3		3	39,717	\$30,576	\$0.77	13,239.00
	IC3 COM H	630	481	0307	26		25	114,244	\$98,050	\$0.86	4,394.00
	IC3 IND	630	481	0400	7		7	53,267	\$48,324	\$0.91	7,609.57
	IC4 COM H	640	481	0307	2		2	369,406	\$251,903	\$0.68	184,703.00
	IC8 COM NH	680	481	0300					\$1,842,787	\$0.00	0.00
	IC10 Nat Gas Vehic	895	495	4002			1	10	\$13	\$1.30	0.00
	IYSEG TRANS	999	999	9999	1		1	53,375	(\$3,976)	(\$0.07)	53,375.00
	IC6 INTER	660	999	1641	21		21	7,309,131	\$344,472	\$0.05	348,053.86
	IC5 TRANS DAILY	650	999	1640	134		137	3,797,526	\$242,612	\$0.06	28,339.75
	IC5 TRANS MONT	650	999	1646	27		28	403,756	\$30,304	\$0.08	14,953.93
	IC5 SUB TRANS D	651	999	1640	2		2	25,000	\$1,660	\$0.07	12,500.00
	IC7 DAILY BAL	670	999	1642	166		166	405,996	\$76,092	\$0.19	2,445.76
	IC7 MONTHLY	670	999	1645	496		501	1,314,107	\$218,561	\$0.17	2,649.41
	IC8 TRANS	680	999	1643	54		55	7,338,124	\$400,049	\$0.05	135,891.19
	IC9 SP CONT	690	999	1644	12		14	35,780,471	\$1,025,185	\$0.03	2,981,705.92
	IC1 RES NH MB	612	480	1650	4,050		3,767	50,867	\$70,131	\$1.38	12.56
	IC1 RES H MB	612	480	1651	73,761		70,970	1,703,022	\$1,485,073	\$0.87	23.09
	IC1 RES NH S MB	613	480	1650	8		7	90	\$131	\$1.46	11.25
	IC1 RES H S MB	613	480	1651	563		558	10,643	\$11,636	\$1.09	18.90
	IC2 NH HU MB	622	480	1660	14		11	356	\$364	\$1.02	25.43
	IC2 H HU MB	622	480	1661	186		182	12,716	\$6,636	\$0.52	68.37
	IC2 COM NH MB	622	481	1652	647		628	162,161	\$47,096	\$0.29	250.64
	IC2 COM H MB	622	481	1653	11,670		11,343	1,678,226	\$575,573	\$0.34	143.81
	IC2 IND MB	622	481	1654	53		50	11,727	\$3,472	\$0.30	221.26
	IC2 COM NH S MB	623	481	1652	2		2	377	\$129	\$0.34	188.50
	IC2 COM H S MB	623	481	1653	377		372	46,033	\$16,721	\$0.36	122.10
	MISC	999	999	9999					\$2,416,436	\$0.00	0.00
	IC12 DG < 250K	780	481	0300	1		1	22,129	\$13,498	\$0.61	22,129.00
	IC12 DG < 250K M	781	489	1652	1		1	25,493	\$1,217	\$0.05	25,493.00
Totals:					568,692		574,199	70,658,114	\$25,586,622		

checked
10/15/07
Amy S. Worey

10/12/2007

**Niagara Mohawk Power Corporation
Gas Revenue Statistics**

For the period from August 2007 thru August 2007

ier	Class	Rate Code	PSC Cde	Rev Cde	Customers	BiMonthly Bills	Monthly Bills	Therms	Revenue	Revenue/ Therm	Therms/ Cust
3C1	RES NH	610	480	0200	34,129		35,368	349,345	\$870,031	\$2.49	10.24
3C1	RES H	610	480	0207	409,556		420,120	7,076,746	\$13,473,266	\$1.90	17.28
3C1	RES NH S	611	480	0200	59		60	592	\$1,462	\$2.47	10.03
3C1	RES H S	611	480	0207	2,444		2,468	39,394	\$74,897	\$1.90	16.12
3C2	RES NH	620	480	0200	65		65	2,678	\$3,853	\$1.44	41.20
3C2	RES H	620	480	0207	579		585	28,880	\$39,348	\$1.36	49.88
3C2	COM NH	620	481	0300	1,749		1,760	179,428	\$205,955	\$1.15	102.59
3C2	COM H	620	481	0307	28,227		28,443	1,751,863	\$2,244,156	\$1.28	62.06
3C2	IND	620	481	0400	131		128	37,105	\$43,925	\$1.18	283.24
3C2	RES H S	621	481	0207	4		4	503	\$552	\$1.10	125.75
3C2	COM NH S	621	481	0300	3		1	833	\$827	\$0.99	277.67
3C2	COM H S	621	481	0307	785		803	16,174	\$27,907	\$1.73	20.60
3C2	IND S	621	481	0400	1		1	766	\$710	\$0.93	766.00
3C3	COM NH	630	481	0300	3		3	38,425	\$31,956	\$0.83	12,808.33
3C3	COM H	630	481	0307	26		28	76,980	\$77,293	\$1.00	2,960.77
3C3	IND	630	481	0400	7		7	48,570	\$52,305	\$1.08	6,938.57
3C4	COM H	640	481	0307	2		2	325,005	\$203,862	\$0.63	162,502.50
3C8	COM NH	680	481	0300					\$62,033	\$0.00	0.00
3C10	Nat Gas Vehic	895	495	4002	1					\$0.00	0.00
4Y	SEG TRANS	999	999	9999	1		1	45,510	\$7,518	\$0.17	45,510.00
3C6	INTER	660	999	1641	21		21	8,392,583	\$395,869	\$0.05	399,646.81
3C5	TRANS DAILY	650	999	1640	137		139	3,939,955	\$251,743	\$0.06	28,758.80
3C5	TRANS MONT	650	999	1646	28		29	524,376	\$36,555	\$0.07	18,727.71
3C7	'B TRANS D	651	999	1640	2		2	108,088	\$6,368	\$0.06	54,044.00
3C7	DAILY BAL	670	999	1642	166		167	361,364	\$74,800	\$0.21	2,176.89
3C7	SV MONTHLY	670	999	1645	501		504	1,131,618	\$211,657	\$0.19	2,258.72
3C8	TRANS	680	999	1643	55		55	7,509,141	\$409,896	\$0.05	136,529.84
3C9	SP CONT	690	999	1644	12		12	45,541,728	\$1,081,895	\$0.02	3,795,144.00
3C1	RES NH MB	612	480	1650	3,855		3,617	47,679	\$66,930	\$1.40	12.37
3C1	RES H MB	612	480	1651	72,186		70,370	1,302,195	\$1,435,262	\$1.10	18.04
3C1	RES NH S MB	613	480	1650	7		7	88	\$131	\$1.49	12.57
3C1	RES H S MB	613	480	1651	557		559	9,364	\$11,225	\$1.20	16.81
3C2	NH HU MB	622	480	1660	14		13	374	\$347	\$0.93	26.71
3C2	H HU MB	622	480	1661	183		170	14,022	\$6,657	\$0.47	76.62
3C2	COM NH MB	622	481	1652	639		626	161,147	\$46,961	\$0.29	252.19
3C2	COM H MB	622	481	1653	11,558		11,319	1,695,977	\$581,208	\$0.34	146.74
3C2	IND MB	622	481	1654	51		51	9,614	\$3,047	\$0.32	188.51
3C2	COM NH S MB	623	481	1652	2		2	247	\$106	\$0.43	123.50
3C2	COM H S MB	623	481	1653	370		359	46,781	\$16,426	\$0.35	126.44
	MISC	999	999	9999					\$2,343,501	\$0.00	0.00
3C12	DG < 250K	780	481	0300	1		1	20,857	\$16,840	\$0.81	20,857.00
3C12	DG < 250K M	781	489	1652	1		1	27,171	\$1,237	\$0.05	27,171.00
Totals:					568,118		577,871	80,863,166	\$24,420,517		

*checked
9/17/07
Amy D. Williams*

09/13/2007

Niagara Mohawk Power Corporation
Gas Revenue Statistics

For the period from July 2007 thru July 2007

ier	Class	Rate Code	PSC Cde	Rev Cde	Customers	BiMonthly Bills	Monthly Bills	Therms	Revenue	Revenue/ Therm	Therms/ Cust
3C1	RES NH	610	480	0200	34,212		35,821	402,334	\$990,801	\$2.46	11.76
3C1	RES H	610	480	0207	410,639		423,075	7,928,309	\$15,536,841	\$1.96	19.31
3C1	RES NH S	611	480	0200	59		60	638	\$1,590	\$2.49	10.81
3C1	RES H S	611	480	0207	2,446		2,465	45,675	\$89,183	\$1.95	18.67
3C2	RES NH	620	480	0200	64		69	2,777	\$4,445	\$1.60	43.39
3C2	RES H	620	480	0207	585		619	31,866	\$47,124	\$1.48	54.47
3C2	COM NH	620	481	0300	1,741		1,818	182,959	\$236,017	\$1.29	105.09
3C2	COM H	620	481	0307	28,351		28,947	2,128,730	\$2,872,872	\$1.35	75.08
3C2	IND	620	481	0400	129		127	43,719	\$46,440	\$1.06	338.91
3C2	RES H S	621	481	0207	4		4	536	\$676	\$1.26	134.00
3C2	COM NH S	621	481	0300	3		3	1,272	\$1,460	\$1.15	424.00
3C2	COM H S	621	481	0307	789		793	59,517	\$78,053	\$1.31	75.43
3C2	IND S	621	481	0400	1		1	977	\$1,052	\$1.08	977.00
3C3	COM NH	630	481	0300	3		3	32,879	\$33,377	\$1.02	10,959.67
3C3	COM H	630	481	0307	27		36	111,108	\$137,053	\$1.23	4,115.11
3C3	IND	630	481	0400	7		9	70,765	\$77,737	\$1.10	10,109.29
3C4	COM H	640	481	0307	2		2	294,459	\$235,274	\$0.80	147,229.50
3C8	COM NH	680	481	0300					\$235,439	\$0.00	0.00
3C10	Nat Gas Vehic	895	495	4002	1		1	10	\$14	\$1.40	10.00
3YSEG	TRANS	999	999	9999	1		1	48,263	\$7,712	\$0.16	48,263.00
3C6	INTER	660	999	1641	20		21	7,245,742	\$339,892	\$0.05	362,287.10
3C5	TRANS DAILY	650	999	1640	139		139	4,050,979	\$256,975	\$0.06	29,143.73
3C5	TRANS MONT	650	999	1646	29		28	465,375	\$33,712	\$0.07	16,047.41
3C7	'B TRANS D	651	999	1640	2		2	71,169	\$4,431	\$0.06	35,584.50
3C.	DAILY BAL	670	999	1642	165		167	343,639	\$73,753	\$0.21	2,082.66
3C7	SV MONTHLY	670	999	1645	498		478	1,071,180	\$206,320	\$0.19	2,150.96
3C8	TRANS	680	999	1643	55		55	6,799,925	\$373,331	\$0.05	123,635.00
3C9	SP CONT	690	999	1644	12		12	29,303,095	\$1,059,959	\$0.04	2,441,924.58
3C1	RES NH MB	612	480	1650	3,716		3,691	54,084	\$70,036	\$1.29	14.55
3C1	RES H MB	612	480	1651	70,956		71,156	1,482,320	\$1,503,406	\$1.01	20.89
3C1	RES NH S MB	613	480	1650	7		8	131	\$160	\$1.22	18.71
3C1	RES H S MB	613	480	1651	562		570	11,217	\$11,974	\$1.07	19.96
3C2	NH HU MB	622	480	1660	14		13	430	\$362	\$0.84	30.71
3C2	H HU MB	622	480	1661	178		179	23,137	\$8,556	\$0.37	129.98
3C2	COM NH MB	622	481	1652	632		615	170,417	\$48,725	\$0.29	269.65
3C2	COM H MB	622	481	1653	11,473		11,281	1,738,886	\$596,317	\$0.34	151.56
3C2	IND MB	622	481	1654	51		49	6,983	\$2,570	\$0.37	136.92
3C2	COM NH S MB	623	481	1652	2		2	199	\$93	\$0.47	99.50
3C2	COM H S MB	623	481	1653	369		364	43,669	\$16,050	\$0.37	118.34
MISC		999	999	9999					\$4,981,239	\$0.00	0.00
3C12	DG < 250K	780	481	0300	1		1	20,335	\$18,476	\$0.91	20,335.00
3C12	DG < 250K M	781	489	1652	1		1	29,722	\$1,344	\$0.05	29,722.00
Totals:					567,946		582,686	64,319,427	\$30,240,841		

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Niagara Mohawk Power Corporation
Gas Revenue Statistics

For the period from June 2007 thru June 2007

Class	Rate Code	PSC Cde	Rev Cde	Customers	BiMonthly Bills	Monthly Bills	Therms	Revenue	Revenue/ Therm	Therms/ Cust
IC1 RES NH	610	480	0200	34,342		35,508	532,561	\$1,180,399	\$2.22	15.51
IC1 RES H	610	480	0207	411,590		420,339	11,772,005	\$20,933,217	\$1.78	28.60
IC1 RES NH S	611	480	0200	57		59	781	\$1,939	\$2.48	13.70
IC1 RES H S	611	480	0207	2,438		2,497	50,835	\$96,497	\$1.90	20.85
IC2 RES NH	620	480	0200	65		69	4,451	\$6,715	\$1.51	68.48
IC2 RES H	620	480	0207	595		586	45,788	\$65,693	\$1.43	76.95
IC2 COM NH	620	481	0300	1,759		1,788	221,885	\$294,556	\$1.33	126.14
IC2 COM H	620	481	0307	28,588		29,016	2,797,635	\$3,855,852	\$1.38	97.86
IC2 IND	620	481	0400	129		130	34,669	\$42,169	\$1.22	268.75
IC2 RES H S	621	481	0207	4		4	603	\$810	\$1.34	150.75
IC2 COM NH S	621	481	0300	3		3	1,160	\$1,390	\$1.20	386.67
IC2 COM H S	621	481	0307	804		810	60,166	\$85,350	\$1.42	74.83
IC2 IND S	621	481	0400	1		1	1,017	\$1,178	\$1.16	1,017.00
IC3 COM NH	630	481	0300	3		3	33,439	\$36,285	\$1.09	11,146.33
IC3 COM H	630	481	0307	33		36	173,978	\$205,581	\$1.18	5,272.06
IC3 IND	630	481	0400	7		5	-31,372	(\$32,898)	\$1.05	-4,481.71
IC4 COM H	640	481	0307	2		2	257,865	\$233,921	\$0.91	128,932.50
IC8 COM NH	680	481	0300					\$109,943	\$0.00	0.00
IC10 Nat Gas Vehic	895	495	4002	1		1	10	\$15	\$1.50	10.00
YSEG TRANS	999	999	9999	1		1	51,818	\$7,964	\$0.15	51,818.00
IC6 INTER	660	999	1641	21		21	5,618,633	\$268,875	\$0.05	267,553.95
IC5 TRANS DAILY	650	999	1640	139		138	3,961,708	\$251,533	\$0.06	28,501.50
IC5 TRANS MONT	650	999	1646	28		28	502,492	\$35,796	\$0.07	17,946.14
IC7 'B TRANS D	651	999	1640	2		2	85,424	\$5,179	\$0.06	42,712.00
IC DAILY BAL	670	999	1642	167		167	366,043	\$72,681	\$0.20	2,191.87
IC7 SV MONTHLY	670	999	1645	479		478	1,044,144	\$190,774	\$0.18	2,179.84
IC8 TRANS	680	999	1643	55		55	7,372,401	\$404,261	\$0.05	134,043.65
IC9 SP CONT	690	999	1644	12		12	16,050,690	\$983,288	\$0.06	1,337,557.50
IC1 RES NH MB	612	480	1650	3,658		3,552	69,804	\$73,252	\$1.05	19.08
IC1 RES H MB	612	480	1651	70,548		69,901	2,245,354	\$1,686,522	\$0.75	31.83
IC1 RES NH S MB	613	480	1650	8		8	134	\$162	\$1.21	16.75
IC1 RES H S MB	613	480	1651	570		547	11,255	\$11,886	\$1.06	19.75
IC2 NH HU MB	622	480	1660	13		13	611	\$411	\$0.67	47.00
IC2 H HU MB	622	480	1661	173		165	28,515	\$9,588	\$0.34	164.83
IC2 COM NH MB	622	481	1652	609		592	189,639	\$51,562	\$0.27	311.39
IC2 COM H MB	622	481	1653	11,354		11,026	2,394,297	\$722,148	\$0.30	210.88
IC2 IND MB	622	481	1654	49		48	12,463	\$3,618	\$0.29	254.35
IC2 COM NH S MB	623	481	1652	2		2	362	\$126	\$0.35	181.00
IC2 COM H S MB	623	481	1653	361		340	52,098	\$17,441	\$0.33	144.32
MISC	999	999	9999					\$1,579,583	\$0.00	0.00
IC12 DG < 250K	780	481	0300	1		1	20,133	\$19,503	\$0.97	20,133.00
IC12 DG < 250K M	781	489	1652	1		1	18,751	\$835	\$0.04	18,751.00
Totals				568,672		577,955	56,054,245	\$33,515,600		

7/17/07
checked
Amy J. Winer

07/13/2007

Niagara Mohawk Power Corporation
Gas Revenue Statistics

For the period from May 2007 thru May 2007

ier	Class	Rate Code	PSC Cde	Rev Cde	Customers	BiMonthly Bills	Monthly Bills	Therms	Revenue	Revenue/ Therm	Therms/ Cust
3C1	RES NH	610	480	0200	34,501		36,167	953,633	\$1,723,497	\$1.81	27.64
3C1	RES H	610	480	0207	412,711		426,501	27,216,520	\$39,590,708	\$1.45	65.95
3C1	RES NH S	611	480	0200	54		59	1,269	\$2,427	\$1.91	23.50
3C1	RES H S	611	480	0207	2,472		2,538	112,599	\$179,885	\$1.60	45.55
3C2	RES NH	620	480	0200	69		66	5,941	\$8,494	\$1.43	86.10
3C2	RES H	620	480	0207	595		611	92,593	\$123,525	\$1.33	155.62
3C2	COM NH	620	481	0300	1,767		1,799	257,656	\$349,183	\$1.36	145.82
3C2	COM H	620	481	0307	28,994		29,748	7,159,449	\$9,059,887	\$1.27	246.93
3C2	IND	620	481	0400	131		128	119,112	\$140,612	\$1.18	909.25
3C2	RES H S	621	481	0207	4		4	2,053	\$2,549	\$1.24	513.25
3C2	COM NH S	621	481	0300	3		2	1,299	\$1,597	\$1.23	433.00
3C2	COM H S	621	481	0307	817		824	153,531	\$200,382	\$1.31	187.92
3C2	IND S	621	481	0400	1		1	1,019	\$1,228	\$1.21	1,019.00
3C3	COM NH	630	481	0300	3		3	48,441	\$50,499	\$1.04	16,147.00
3C3	COM H	630	481	0307	36		37	254,998	\$284,968	\$1.12	7,083.28
3C3	IND	630	481	0400	7		7	102,576	\$108,697	\$1.06	14,653.71
3C4	COM H	640	481	0307	2		2	351,557	\$332,527	\$0.95	175,778.50
3C8	COM NH	680	481	0300					\$141,878	\$0.00	0.00
3C10	Nat Gas Vehic	895	495	4002	1		1	-3,972	(\$6,420)	\$1.62	-3,972.00
3Y	SEG TRANS	999	999	9999	1		1	84,890	\$10,305	\$0.12	84,890.00
3C6	INTER	660	999	1641	21		21	5,074,550	\$246,175	\$0.05	241,645.24
3C5	TRANS DAILY	650	999	1640	138		137	2,419,571	\$169,464	\$0.07	17,533.12
3C5	TRANS MONT	650	999	1646	28		30	612,998	\$41,822	\$0.07	21,892.79
3C7	TRANS D	651	999	1640	2		2	104,470	\$6,178	\$0.06	52,235.00
3C.	DAILY BAL	670	999	1642	168		169	616,520	\$86,577	\$0.14	3,669.76
3C7	SV MONTHLY	670	999	1645	478		482	1,727,672	\$238,733	\$0.14	3,614.38
3C8	TRANS	680	999	1643	55		54	7,907,550	\$430,282	\$0.05	143,773.64
3C9	SP CONT	690	999	1644	12		12	9,694,970	\$909,853	\$0.09	807,914.17
3C1	RES NH MB	612	480	1650	3,656		3,534	130,137	\$84,311	\$0.65	35.60
3C1	RES H MB	612	480	1651	70,401		69,515	5,123,005	\$2,170,823	\$0.42	72.77
3C1	RES NH S MB	613	480	1650	8		8	401	\$241	\$0.60	50.13
3C1	RES H S MB	613	480	1651	547		548	25,245	\$15,647	\$0.62	46.15
3C2	NH HU MB	622	480	1660	13		13	2,004	\$683	\$0.34	154.15
3C2	H HU MB	622	480	1661	170		168	58,624	\$15,029	\$0.26	344.85
3C2	COM NH MB	622	481	1652	603		600	242,898	\$61,524	\$0.25	402.82
3C2	COM H MB	622	481	1653	11,153		10,878	4,898,636	\$1,145,361	\$0.23	439.22
3C2	IND MB	622	481	1654	49		50	65,493	\$12,109	\$0.18	1,336.59
3C2	COM NH S MB	623	481	1652	2		2	1,018	\$206	\$0.20	509.00
3C2	COM H S MB	623	481	1653	352		347	114,774	\$28,547	\$0.25	326.06
	MISC	999	999	9999					\$2,409,009	\$0.00	0.00
3C12	DG < 250K	780	481	0300	1		1	19,871	\$19,848	\$1.00	19,871.00
Totals.					570,026		585,070	75,755,571	\$60,398,850		

6/18/2007
checked by
Dennis S. Winer
matched John McCauley's
report 6/14/2007
82A03 DATA OKS

Heating Degree Days- Syracuse

Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Jul-1977	49	33	Jul-1977	14	3
Aug-1977	19	5	Aug-1977	60	19
Sep-1977	81	47	Sep-1977	121	139
Oct-1977	254	249	Oct-1977	444	450
Nov-1977	439	549	Nov-1977	624	722
Dec-1977	933	908	Dec-1977	1 162	1,092
Jan-1978	1,222	1,182	Jan-1978	1 348	1,292
Feb-1978	1,366	1 228	Feb-1978	1,322	1,106
Mar-1978	1,328	1 112	Mar-1978	1 097	944
Apr-1978	864	761	Apr-1978	677	554
May-1978	528	400	May-1978	252	246
Jun-1978	134	161	Jun-1978	92	67
Jul-1978	41	32	Jul-1978	10	3
Aug-1978	8	5	Aug-1978	1	19
Sep-1978	46	48	Sep-1978	184	139
Oct-1978	298	253	Oct-1978	470	450
Nov-1978	537	557	Nov-1978	735	722
Dec-1978	919	909	Dec-1978	1,062	1,092
Jan-1979	1,232	1,183	Jan-1979	1 315	1,292
Feb-1979	1,397	1,233	Feb-1979	1 457	1,106
Mar-1979	1 182	1 098	Mar-1979	796	944
Apr-1979	719	746	Apr-1979	591	554
May-1979	407	413	May-1979	242	246
Jun-1979	142	157	Jun-1979	74	67
Jul-1979	66	32	Jul-1979	19	3
Aug-1979	19	5	Aug-1979	39	19
Sep-1979	64	49	Sep-1979	146	139
Oct-1979	245	248	Oct-1979	454	450
Nov-1979	554	566	Nov-1979	607	722
Dec-1979	767	899	Dec-1979	971	1,092
Jan-1980	1 092	1,224	Jan-1980	1 215	1,292
Feb-1980	1,297	1 243	Feb-1980	1 302	1,150
Mar-1980	1,246	1 102	Mar-1980	1,007	944
Apr-1980	674	726	Apr-1980	511	554
May-1980	386	417	May-1980	194	246
Jun-1980	172	166	Jun-1980	115	67
Jul-1980	51	33	Jul-1980	3	3
Aug-1980	2	5	Aug-1980	-	19
Sep-1980	15	45	Sep-1980	120	139
Oct-1980	238	240	Oct-1980	496	450
Nov-1980	627	551	Nov-1980	814	722
Dec-1980	1,006	902	Dec-1980	1 307	1,092
Jan-1981	1,573	1,226	Jan-1981	1 544	1,292
Feb-1981	1,266	1,243	Feb-1981	869	1,106
Mar-1981	864	1 064	Mar-1981	882	944
Apr-1981	609	744	Apr-1981	446	554
May-1981	402	422	May-1981	221	246
Jun-1981	113	160	Jun-1981	27	67
Jul-1981	13	32	Jul-1981	2	3
Aug-1981	3	5	Aug-1981	4	19
Sep-1981	26	48	Sep-1981	145	139
Oct-1981	312	250	Oct-1981	523	450
Nov-1981	574	547	Nov-1981	775	722
Dec-1981	979	913	Dec-1981	1 110	1,092
Jan-1982	1,321	1,218	Jan-1982	1 552	1,292
Feb-1982	1 346	1,191	Feb-1982	1 114	1,106
Mar-1982	1 122	1 083	Mar-1982	978	944
Apr-1982	846	765	Apr-1982	626	554
May-1982	391	417	May-1982	183	246
Jun-1982	128	163	Jun-1982	79	67
Jul-1982	52	34	Jul-1982	13	3
Aug-1982	13	5	Aug-1982	57	19
Sep-1982	90	49	Sep-1982	153	139
Oct-1982	255	255	Oct-1982	449	450

Heating Degree Days- Syracuse

Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Nov-1982	510	557	Nov-1982	628	722
Dec-1982	788	905	Dec-1982	951	1,092
Jan-1983	1,096	1,175	Jan-1983	1,280	1,292
Feb-1983	1,239	1,231	Feb-1983	1,073	1,106
Mar-1983	959	1,096	Mar-1983	902	944
Apr-1983	828	759	Apr-1983	615	554
May-1983	491	411	May-1983	351	246
Jun-1983	241	162	Jun-1983	67	67
Jul-1983	26	30	Jul-1983	11	3
Aug-1983	16	6	Aug-1983	25	19
Sep-1983	43	52	Sep-1983	140	139
Oct-1983	238	260	Oct-1983	457	450
Nov-1983	627	562	Nov-1983	769	722
Dec-1983	966	901	Dec-1983	1,312	1,092
Jan-1984	1,408	1,180	Jan-1984	1,432	1,292
Feb-1984	1,253	1,238	Feb-1984	949	1,150
Mar-1984	1,113	1,090	Mar-1984	1,246	944
Apr-1984	951	785	Apr-1984	563	554
May-1984	472	412	May-1984	386	246
Jun-1984	232	160	Jun-1984	68	67
Jul-1984	39	32	Jul-1984	16	3
Aug-1984	17	5	Aug-1984	33	19
Sep-1984	101	50	Sep-1984	227	139
Oct-1984	309	248	Oct-1984	390	450
Nov-1984	522	562	Nov-1984	797	722
Dec-1984	921	898	Dec-1984	971	1,092
Jan-1985	1,129	1,225	Jan-1985	1,329	1,292
Feb-1985	1,291	1,235	Feb-1985	1,048	1,106
Mar-1985	959	1,089	Mar-1985	882	944
Apr-1985	736	749	Apr-1985	514	554
May-1985	324	390	May-1985	193	246
Jun-1985	141	154	Jun-1985	109	67
Jul-1985	54	29	Jul-1985	10	3
Aug-1985	9	6	Aug-1985	18	19
Sep-1985	64	57	Sep-1985	121	139
Oct-1985	214	259	Oct-1985	415	450
Nov-1985	506	541	Nov-1985	702	722
Dec-1985	948	915	Dec-1985	1,200	1,092
Jan-1986	1,295	1,226	Jan-1986	1,266	1,292
Feb-1986	1,221	1,243	Feb-1986	1,156	1,106
Mar-1986	1,105	1,061	Mar-1986	856	944
Apr-1986	630	746	Apr-1986	471	554
May-1986	333	394	May-1986	172	246
Jun-1986	104	158	Jun-1986	76	67
Jul-1986	40	29	Jul-1986	12	3
Aug-1986	8	6	Aug-1986	50	19
Sep-1986	113	56	Sep-1986	155	139
Oct-1986	266	267	Oct-1986	468	450
Nov-1986	597	544	Nov-1986	838	722
Dec-1986	1,001	926	Dec-1986	1,027	1,092
Jan-1987	1,149	1,244	Jan-1987	1,270	1,292
Feb-1987	1,252	1,224	Feb-1987	1,208	1,106
Mar-1987	1,105	1,055	Mar-1987	831	944
Apr-1987	572	731	Apr-1987	395	554
May-1987	324	401	May-1987	211	246
Jun-1987	95	152	Jun-1987	35	67
Jul-1987	15	29	Jul-1987	7	3
Aug-1987	6	6	Aug-1987	27	19
Sep-1987	72	52	Sep-1987	138	139
Oct-1987	286	259	Oct-1987	529	450
Nov-1987	610	570	Nov-1987	717	722
Dec-1987	884	926	Dec-1987	1,007	1,092
Jan-1988	1,249	1,233	Jan-1988	1,290	1,292
Feb-1988	1,187	1,242	Feb-1988	1,167	1,150

Heating Degree Days- Syracuse

Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Mar-1988	1,063	1,048	Mar-1988	942	944
Apr-1988	699	754	Apr-1988	571	554
May-1988	444	402	May-1988	187	246
Jun-1988	146	155	Jun-1988	131	67
Jul-1988	69	31	Jul-1988	9	3
Aug-1988	6	5	Aug-1988	33	19
Sep-1988	75	50	Sep-1988	150	139
Oct-1988	291	255	Oct-1988	574	450
Nov-1988	634	567	Nov-1988	653	722
Dec-1988	897	900	Dec-1988	1,148	1,092
Jan-1989	1,185	1,194	Jan-1989	1,120	1,292
Feb-1989	1,083	1,224	Feb-1989	1,175	1,106
Mar-1989	1,188	1,082	Mar-1989	989	944
Apr-1989	781	758	Apr-1989	639	554
May-1989	491	406	May-1989	242	246
Jun-1989	113	160	Jun-1989	38	67
Jul-1989	19	32	Jul-1989	3	3
Aug-1989	14	6	Aug-1989	36	19
Sep-1989	57	52	Sep-1989	151	139
Oct-1989	287	258	Oct-1989	406	450
Nov-1989	522	576	Nov-1989	779	722
Dec-1989	1,170	901	Dec-1989	1,554	1,092
Jan-1990	1,329	1,203	Jan-1990	976	1,292
Feb-1990	950	1,217	Feb-1990	1,001	1,106
Mar-1990	987	1,076	Mar-1990	849	944
Apr-1990	738	758	Apr-1990	496	554
May-1990	354	401	May-1990	319	246
Jun-1990	192	156	Jun-1990	43	67
Jul-1990	17	31	Jul-1990	4	3
Aug-1990	2	6	Aug-1990	4	19
Sep-1990	52	51	Sep-1990	160	139
Oct-1990	213	247	Oct-1990	386	450
Nov-1990	531	562	Nov-1990	675	722
Dec-1990	826	898	Dec-1990	967	1,092
Jan-1991	1,146	1,240	Jan-1991	1,253	1,292
Feb-1991	1,100	1,227	Feb-1991	980	1,106
Mar-1991	963	1,078	Mar-1991	839	944
Apr-1991	667	761	Apr-1991	428	554
May-1991	303	382	May-1991	153	246
Jun-1991	60	153	Jun-1991	24	67
Jul-1991	9	30	Jul-1991	1	3
Aug-1991	-	6	Aug-1991	-	19
Sep-1991	35	52	Sep-1991	189	139
Oct-1991	275	249	Oct-1991	378	450
Nov-1991	564	556	Nov-1991	743	722
Dec-1991	858	915	Dec-1991	1,056	1,092
Jan-1992	1,183	1,245	Jan-1992	1,240	1,292
Feb-1992	1,230	1,225	Feb-1992	1,112	1,150
Mar-1992	1,078	1,088	Mar-1992	1,099	944
Apr-1992	915	747	Apr-1992	617	554
May-1992	406	408	May-1992	245	246
Jun-1992	163	156	Jun-1992	79	67
Jul-1992	56	31	Jul-1992	15	3
Aug-1992	22	6	Aug-1992	33	19
Sep-1992	56	49	Sep-1992	164	139
Oct-1992	304	247	Oct-1992	562	450
Nov-1992	667	546	Nov-1992	753	722
Dec-1992	912	912	Dec-1992	1,047	1,092
Jan-1993	1,115	1,238	Jan-1993	1,156	1,292
Feb-1993	1,242	1,228	Feb-1993	1,337	1,106
Mar-1993	1,279	1,073	Mar-1993	1,074	944
Apr-1993	843	769	Apr-1993	537	554
May-1993	320	385	May-1993	230	246
Jun-1993	196	153	Jun-1993	68	67

Heating Degree Days- Syracuse

Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Jul-1993	17	28	Jul-1993	2	3
Aug-1993	6	6	Aug-1993	10	19
Sep-1993	64	63	Sep-1993	190	139
Oct-1993	354	272	Oct-1993	515	450
Nov-1993	617	560	Nov-1993	785	722
Dec-1993	932	916	Dec-1993	1,172	1,092
Jan-1994	1,449	1,201	Jan-1994	1,618	1,292
Feb-1994	1,547	1,274	Feb-1994	1,274	1,106
Mar-1994	1,210	1,080	Mar-1994	1,054	944
Apr-1994	760	727	Apr-1994	507	554
May-1994	396	365	May-1994	345	246
Jun-1994	180	144	Jun-1994	53	67
Jul-1994	9	27	Jul-1994	-	3
Aug-1994	17	7	Aug-1994	32	19
Sep-1994	90	58	Sep-1994	146	139
Oct-1994	277	266	Oct-1994	439	450
Nov-1994	463	585	Nov-1994	620	722
Dec-1994	848	912	Dec-1994	1,019	1,092
Jan-1995	1,070	1,210	Jan-1995	1,061	1,292
Feb-1995	1,208	1,259	Feb-1995	1,235	1,106
Mar-1995	1,089	1,090	Mar-1995	850	944
Apr-1995	761	706	Apr-1995	671	554
May-1995	414	376	May-1995	248	246
Jun-1995	106	140	Jun-1995	31	67
Jul-1995	13	24	Jul-1995	5	3
Aug-1995	2	7	Aug-1995	8	19
Sep-1995	79	60	Sep-1995	194	139
Oct-1995	230	273	Oct-1995	313	450
Nov-1995	591	590	Nov-1995	884	722
Dec-1995	1,096	915	Dec-1995	1,256	1,092
Jan-1996	1,393	1,219	Jan-1996	1,344	1,292
Feb-1996	1,210	1,207	Feb-1996	1,160	1,150
Mar-1996	1,100	1,063	Mar-1996	1,085	944
Apr-1996	896	764	Apr-1996	648	554
May-1996	461	395	May-1996	328	246
Jun-1996	175	157	Jun-1996	21	67
Jul-1996	13	28	Jul-1996	5	3
Aug-1996	2	6	Aug-1996	2	19
Sep-1996	29	58	Sep-1996	123	139
Oct-1996	271	258	Oct-1996	438	450
Nov-1996	570	541	Nov-1996	903	722
Dec-1996	959	915	Dec-1996	929	1,092
Jan-1997	1,135	1,245	Jan-1997	1,267	1,292
Feb-1997	1,164	1,225	Feb-1997	966	1,106
Mar-1997	956	1,040	Mar-1997	964	944
Apr-1997	803	747	Apr-1997	613	554
May-1997	513	417	May-1997	389	246
Jun-1997	215	152	Jun-1997	31	67
Jul-1997	17	30	Jul-1997	12	3
Aug-1997	8	6	Aug-1997	7	19
Sep-1997	50	58	Sep-1997	156	139
Oct-1997	274	264	Oct-1997	491	450
Nov-1997	627	544	Nov-1997	828	722
Dec-1997	991	926	Dec-1997	1,065	1,092
Jan-1998	1,090	1,244	Jan-1998	1,090	1,292
Feb-1998	1,071	1,224	Feb-1998	941	1,106
Mar-1998	944	1,055	Mar-1998	844	944
Apr-1998	624	738	Apr-1998	500	554
May-1998	298	392	May-1998	102	246
Jun-1998	128	152	Jun-1998	96	67
Jul-1998	24	31	Jul-1998	3	3
Aug-1998	5	6	Aug-1998	13	19
Sep-1998	37	58	Sep-1998	89	139
Oct-1998	224	258	Oct-1998	403	450

Heating Degree Days- Syracuse

Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Nov-1998	498	526	Nov-1998	692	722
Dec-1998	757	942	Dec-1998	911	1,092
Jan-1999	1,267	1,248	Jan-1999	1,310	1,292
Feb-1999	1,050	1,189	Feb-1999	986	1,106
Mar-1999	1,120	1,085	Mar-1999	1,032	944
Apr-1999	752	765	Apr-1999	545	554
May-1999	348	377	May-1999	161	246
Jun-1999	103	150	Jun-1999	41	67
Jul-1999	20	32	Jul-1999	-	3
Aug-1999	4	6	Aug-1999	14	19
Sep-1999	38	61	Sep-1999	100	139
Oct-1999	288	273	Oct-1999	473	450
Nov-1999	515	560	Nov-1999	613	722
Dec-1999	791	916	Dec-1999	1,049	1,092
Jan-2000	1,145	1,201	Jan-2000	1,349	1,292
Feb-2000	1,333	1,216	Feb-2000	1,042	1,150
Mar-2000	885	1,083	Mar-2000	765	944
Apr-2000	692	759	Apr-2000	614	554
May-2000	417	412	May-2000	224	246
Jun-2000	186	161	Jun-2000	69	67
Jul-2000	32	29	Jul-2000	22	3
Aug-2000	19	6	Aug-2000	29	19
Sep-2000	71	55	Sep-2000	184	139
Oct-2000	288	256	Oct-2000	427	450
Nov-2000	570	576	Nov-2000	791	722
Dec-2000	1,058	901	Dec-2000	1,337	1,092
Jan-2001	1,336	1,203	Jan-2001	1,215	1,292
Feb-2001	1,098	1,217	Feb-2001	1,038	1,106
Mar-2001	1,112	1,076	Mar-2001	1,080	944
Apr-2001	819	758	Apr-2001	508	554
May-2001	319	403	May-2001	190	246
Jun-2001	165	156	Jun-2001	62	67
Jul-2001	27	28	Jul-2001	16	3
Aug-2001	4	7	Aug-2001	-	19
Sep-2001	36	56	Sep-2001	126	139
Oct-2001	200	257	Oct-2001	366	450
Nov-2001	456	546	Nov-2001	527	722
Dec-2001	628	898	Dec-2001	867	1,092
Jan-2002	1,040	1,240	Jan-2002	988	1,292
Feb-2002	947	1,227	Feb-2002	908	1,106
Mar-2002	874	1,045	Mar-2002	882	944
Apr-2002	718	761	Apr-2002	519	554
May-2002	470	418	May-2002	352	246
Jun-2002	204	152	Jun-2002	49	67
Jul-2002	14	28	Jul-2002	4	3
Aug-2002	3	7	Aug-2002	7	19
Sep-2002	18	58	Sep-2002	54	139
Oct-2002	166	258	Oct-2002	461	450
Nov-2002	592	541	Nov-2002	724	722
Dec-2002	993	915	Dec-2002	1,111	1,092
Jan-2003	1,202	1,245	Jan-2003	1,424	1,292
Feb-2003	1,359	1,225	Feb-2003	1,208	1,106
Mar-2003	1,162	1,045	Mar-2003	946	944
Apr-2003	779	738	Apr-2003	634	554
May-2003	426	411	May-2003	277	246
Jun-2003	198	162	Jun-2003	71	67
Jul-2003	19	30	Jul-2003	-	3
Aug-2003	1	6	Aug-2003	17	19
Sep-2003	39	60	Sep-2003	81	139
Oct-2003	267	262	Oct-2003	501	450
Nov-2003	543	544	Nov-2003	675	722
Dec-2003	952	926	Dec-2003	1,078	1,092
Jan-2004	1,254	1,244	Jan-2004	1,553	1,292
Feb-2004	1,412	1,224	Feb-2004	1,196	1,150

Heating Degree Days- Syracuse

Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Mar-2004	1,052	1,080	Mar-2004	847	944
Apr-2004	759	766	Apr-2004	567	554
May-2004	334	385	May-2004	179	246
Jun-2004	123	150	Jun-2004	95	67
Jul-2004	52	32	Jul-2004	5	3
Aug-2004	15	6	Aug-2004	22	19
Sep-2004	24	56	Sep-2004	59	139
Oct-2004	199	258	Oct-2004	414	450
Nov-2004	544	541	Nov-2004	711	722
Dec-2004	892	934	Dec-2004	1,103	1,092
Jan-2005	1,171	1,223	Jan-2005	1,358	1,292
Feb-2005	1,302	1,216	Feb-2005	1,093	1,106
Mar-2005	1,172	1,074	Mar-2005	1,053	944
Apr-2005	739	745	Apr-2005	491	554
May-2005	431	397	May-2005	330	246
Jun-2005	155	153	Jun-2005	16	67
Jul-2005	11	30	Jul-2005	-	3
Aug-2005	-	7	Aug-2005	-	19
Sep-2005	12	58	Sep-2005	55	139
Oct-2005	146	263	Oct-2005	394	450
Nov-2005	494	550	Nov-2005	623	722
Dec-2005	985	932	Dec-2005	1,196	1,092
Jan-2006	1,102	1,230	Jan-2006	968	1,292
Feb-2006	961	1,215	Feb-2006	1,050	1,106
Mar-2006	1,097	1,067	Mar-2006	952	944
Apr-2006	706	746	Apr-2006	508	554
May-2006	369	390	May-2006	240	246
Jun-2006	147	150	Jun-2006	49	67
Jul-2006	16	28	Jul-2006	-	3
Aug-2006	4	6	Aug-2006	15	19
Sep-2006	55	54	Sep-2006	137	139
Oct-2006	260	262	Oct-2006	481	450
Nov-2006	571	570	Nov-2006	601	722
Dec-2006	721	901	Dec-2006	847	1,092
Jan-2007	892	1,203	Jan-2007	1,161	1,292
Feb-2007	1,321	1,217	Feb-2007	1,295	1,106
Mar-2007	1,240	1,076	Mar-2007	1,027	944
Apr-2007	855	765	Apr-2007	631	554
May-2007	408	393	May-2007	237	246
Jun-2007	125	159	Jun-2007	35	67
Jul-2007	26	28	Jul-2007	12	3
Aug-2007	8	6	Aug-2007	22	19
Sep-2007	39	51	Sep-2007	72	139
Oct-2007	101	247	Oct-2007	239	450
Nov-2007	476	562	Nov-2007	804	722
Dec-2007	1,027	898	Dec-2007	1,142	1,092
Jan-2008	1,100	1,240	Jan-2008	1,092	1,292
Feb-2008	1,081	1,227	Feb-2008	1,130	1,150
Mar-2008	1,097	1,065	Mar-2008	1,026	944
Apr-2008	796	761	Apr-2008	399	554
May-2008	336	411	May-2008	350	246
Jun-2008		174	Jun-2008		67
Jul-2008		35	Jul-2008		3
Aug-2008		6	Aug-2008		19
Sep-2008		49	Sep-2008		139
Oct-2008		240	Oct-2008		450
Nov-2008		545	Nov-2008		722
Dec-2008		901	Dec-2008		1,092
Jan-2009		1,240	Jan-2009		1,292
Feb-2009		1,229	Feb-2009		1,106
Mar-2009		1,073	Mar-2009		944
Apr-2009		772	Apr-2009		554
May-2009		397	May-2009		246
Jun-2009		153	Jun-2009		67

Heating Degree Days- Syracuse

Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Jul-2009		31	Jul-2009		3
Aug-2009		5	Aug-2009		19
Sep-2009		52	Sep-2009		139
Oct-2009		257	Oct-2009		450
Nov-2009		533	Nov-2009		722
Dec-2009		912	Dec-2009		1,092
Jan-2010	1,238		Jan-2010		1,292
Feb-2010	1,228		Feb-2010		1,106
Mar-2010	1,085		Mar-2010		944
Apr-2010	759		Apr-2010		554
May-2010	383		May-2010		246
Jun-2010	150		Jun-2010		67
Jul-2010	31		Jul-2010		3
Aug-2010	6		Aug-2010		19
Sep-2010	56		Sep-2010		139
Oct-2010	258		Oct-2010		450
Nov-2010	541		Nov-2010		722
Dec-2010	904		Dec-2010		1,092
Jan-2011	1,190		Jan-2011		1,292
Feb-2011	1,217		Feb-2011		1,106
Mar-2011	1,086		Mar-2011		944
Apr-2011	772		Apr-2011		554
May-2011	413		May-2011		246
Jun-2011	157		Jun-2011		67
Jul-2011	32		Jul-2011		3
Aug-2011	6		Aug-2011		19
Sep-2011	53		Sep-2011		139
Oct-2011	252		Oct-2011		450
Nov-2011	567		Nov-2011		722
Dec-2011	900		Dec-2011		1,092
Jan-2012	1,194		Jan-2012		1,292
Feb-2012	1,224		Feb-2012		1,150
Mar-2012	1,113		Mar-2012		944
Apr-2012	772		Apr-2012		554
May-2012	412		May-2012		246
Jun-2012	158		Jun-2012		67
Jul-2012	29		Jul-2012		3
Aug-2012	7		Aug-2012		19
Sep-2012	56		Sep-2012		139
Oct-2012	257		Oct-2012		450
Nov-2012	546		Nov-2012		722
Dec-2012	898		Dec-2012		1,092
Jan-2013	1,240		Jan-2013		1,292
Feb-2013	1,227		Feb-2013		1,106
Mar-2013	1,045		Mar-2013		944
Apr-2013	761		Apr-2013		554
May-2013	418		May-2013		246
Jun-2013	152		Jun-2013		67
Jul-2013	28		Jul-2013		3
Aug-2013	7		Aug-2013		19
Sep-2013	57		Sep-2013		139
Oct-2013	258		Oct-2013		450
Nov-2013	541		Nov-2013		722
Dec-2013	915		Dec-2013		1,092

Heating Degree Days - Albany

Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Jul-1977	29	29	Jul-1977	7	6
Aug-1977	14	6	Aug-1977	51	19
Sep-1977	72	50	Sep-1977	156	149
Oct-1977	295	265	Oct-1977	471	473
Nov-1977	486	575	Nov-1977	666	749
Dec-1977	959	936	Dec-1977	1,179	1,122
Jan-1978	1,244	1,211	Jan-1978	1,340	1,316
Feb-1978	1,344	1,243	Feb-1978	1,306	1,108
Mar-1978	1,283	1,103	Mar-1978	1,051	920
Apr-1978	840	737	Apr-1978	642	528
May-1978	489	376	May-1978	245	227
Jun-1978	137	145	Jun-1978	84	57
Jul-1978	57	28	Jul-1978	43	6
Aug-1978	20	6	Aug-1978	19	19
Sep-1978	84	52	Sep-1978	256	149
Oct-1978	360	269	Oct-1978	503	473
Nov-1978	581	583	Nov-1978	784	749
Dec-1978	976	937	Dec-1978	1,119	1,122
Jan-1979	1,256	1,212	Jan-1979	1,324	1,316
Feb-1979	1,380	1,247	Feb-1979	1,414	1,108
Mar-1979	1,164	1,088	Mar-1979	803	920
Apr-1979	728	723	Apr-1979	579	528
May-1979	368	388	May-1979	188	227
Jun-1979	113	142	Jun-1979	63	57
Jul-1979	56	28	Jul-1979	19	6
Aug-1979	18	6	Aug-1979	37	19
Sep-1979	67	52	Sep-1979	163	149
Oct-1979	266	264	Oct-1979	468	473
Nov-1979	567	593	Nov-1979	619	749
Dec-1979	796	926	Dec-1979	1,036	1,122
Jan-1980	1,171	1,254	Jan-1980	1,259	1,316
Feb-1980	1,293	1,257	Feb-1980	1,303	1,147
Mar-1980	1,222	1,086	Mar-1980	974	920
Apr-1980	683	704	Apr-1980	503	528
May-1980	367	392	May-1980	190	227
Jun-1980	161	150	Jun-1980	106	57
Jul-1980	50	29	Jul-1980	-	6
Aug-1980	2	6	Aug-1980	7	19
Sep-1980	31	48	Sep-1980	140	149
Oct-1980	265	255	Oct-1980	539	473
Nov-1980	689	577	Nov-1980	900	749
Dec-1980	1,084	930	Dec-1980	1,393	1,122
Jan-1981	1,651	1,256	Jan-1981	1,575	1,316
Feb-1981	1,280	1,258	Feb-1981	885	1,108
Mar-1981	893	1,054	Mar-1981	930	920
Apr-1981	676	721	Apr-1981	502	528
May-1981	426	397	May-1981	235	227
Jun-1981	122	145	Jun-1981	30	57
Jul-1981	18	28	Jul-1981	8	6
Aug-1981	11	6	Aug-1981	22	19
Sep-1981	56	52	Sep-1981	204	149
Oct-1981	389	266	Oct-1981	622	473
Nov-1981	666	572	Nov-1981	816	749
Dec-1981	1,032	941	Dec-1981	1,209	1,122
Jan-1982	1,382	1,248	Jan-1982	1,564	1,316
Feb-1982	1,370	1,205	Feb-1982	1,160	1,108
Mar-1982	1,171	1,074	Mar-1982	992	920
Apr-1982	845	741	Apr-1982	617	528
May-1982	379	393	May-1982	182	227
Jun-1982	138	147	Jun-1982	87	57

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Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Jul-1982	58	30	Jul-1982	20	6
Aug-1982	13	6	Aug-1982	65	19
Sep-1982	102	52	Sep-1982	156	149
Oct-1982	254	270	Oct-1982	436	473
Nov-1982	497	582	Nov-1982	657	749
Dec-1982	848	933	Dec-1982	969	1,122
Jan-1983	1,063	1,205	Jan-1983	1,255	1,316
Feb-1983	1,221	1,246	Feb-1983	1,062	1,108
Mar-1983	953	1,086	Mar-1983	843	920
Apr-1983	753	735	Apr-1983	539	528
May-1983	422	387	May-1983	312	227
Jun-1983	209	146	Jun-1983	58	57
Jul-1983	25	26	Jul-1983	5	6
Aug-1983	14	6	Aug-1983	24	19
Sep-1983	42	56	Sep-1983	150	149
Oct-1983	250	276	Oct-1983	479	473
Nov-1983	654	588	Nov-1983	766	749
Dec-1983	934	928	Dec-1983	1,264	1,122
Jan-1984	1,397	1,209	Jan-1984	1,448	1,316
Feb-1984	1,271	1,253	Feb-1984	939	1,147
Mar-1984	1,037	1,077	Mar-1984	1,109	920
Apr-1984	828	760	Apr-1984	517	528
May-1984	449	388	May-1984	363	227
Jun-1984	220	145	Jun-1984	60	57
Jul-1984	29	28	Jul-1984	12	6
Aug-1984	12	6	Aug-1984	8	19
Sep-1984	62	54	Sep-1984	170	149
Oct-1984	260	264	Oct-1984	344	473
Nov-1984	473	588	Nov-1984	737	749
Dec-1984	871	925	Dec-1984	959	1,122
Jan-1985	1,153	1,256	Jan-1985	1,389	1,316
Feb-1985	1,329	1,249	Feb-1985	1,062	1,108
Mar-1985	966	1,078	Mar-1985	852	920
Apr-1985	678	725	Apr-1985	458	528
May-1985	291	366	May-1985	184	227
Jun-1985	135	139	Jun-1985	106	57
Jul-1985	52	25	Jul-1985	7	6
Aug-1985	6	7	Aug-1985	16	19
Sep-1985	65	61	Sep-1985	123	149
Oct-1985	228	275	Oct-1985	452	473
Nov-1985	547	566	Nov-1985	740	749
Dec-1985	990	943	Dec-1985	1,246	1,122
Jan-1986	1,336	1,256	Jan-1986	1,295	1,316
Feb-1986	1,255	1,257	Feb-1986	1,177	1,108
Mar-1986	1,112	1,050	Mar-1986	859	920
Apr-1986	617	722	Apr-1986	432	528
May-1986	300	370	May-1986	154	227
Jun-1986	86	143	Jun-1986	75	57
Jul-1986	45	26	Jul-1986	17	6
Aug-1986	8	6	Aug-1986	46	19
Sep-1986	116	60	Sep-1986	173	149
Oct-1986	290	284	Oct-1986	495	473
Nov-1986	632	569	Nov-1986	872	749
Dec-1986	1,017	953	Dec-1986	1,053	1,122
Jan-1987	1,189	1,274	Jan-1987	1,332	1,316
Feb-1987	1,301	1,238	Feb-1987	1,207	1,108
Mar-1987	1,108	1,044	Mar-1987	842	920
Apr-1987	582	708	Apr-1987	433	528
May-1987	353	377	May-1987	210	227
Jun-1987	91	138	Jun-1987	29	57

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Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Jul-1987	8	25	Jul-1987	2	6
Aug-1987	10	6	Aug-1987	56	19
Sep-1987	102	55	Sep-1987	154	149
Oct-1987	320	275	Oct-1987	567	473
Nov-1987	631	596	Nov-1987	741	749
Dec-1987	914	953	Dec-1987	1,056	1,122
Jan-1988	1,302	1,263	Jan-1988	1,370	1,316
Feb-1988	1,249	1,256	Feb-1988	1,181	1,147
Mar-1988	1,078	1,033	Mar-1988	946	920
Apr-1988	697	730	Apr-1988	546	528
May-1988	436	377	May-1988	198	227
Jun-1988	133	140	Jun-1988	99	57
Jul-1988	49	27	Jul-1988	8	6
Aug-1988	7	6	Aug-1988	30	19
Sep-1988	76	53	Sep-1988	160	149
Oct-1988	289	271	Oct-1988	584	473
Nov-1988	670	593	Nov-1988	714	749
Dec-1988	957	927	Dec-1988	1,185	1,122
Jan-1989	1,207	1,224	Jan-1989	1,146	1,316
Feb-1989	1,087	1,238	Feb-1989	1,133	1,108
Mar-1989	1,158	1,073	Mar-1989	968	920
Apr-1989	753	734	Apr-1989	607	528
May-1989	435	382	May-1989	189	227
Jun-1989	98	145	Jun-1989	35	57
Jul-1989	15	28	Jul-1989	-	6
Aug-1989	6	6	Aug-1989	22	19
Sep-1989	44	56	Sep-1989	134	149
Oct-1989	277	275	Oct-1989	413	473
Nov-1989	525	603	Nov-1989	766	749
Dec-1989	1,166	927	Dec-1989	1,584	1,122
Jan-1990	1,350	1,233	Jan-1990	990	1,316
Feb-1990	972	1,231	Feb-1990	1,026	1,108
Mar-1990	998	1,066	Mar-1990	839	920
Apr-1990	726	733	Apr-1990	500	528
May-1990	352	376	May-1990	298	227
Jun-1990	184	141	Jun-1990	44	57
Jul-1990	19	27	Jul-1990	5	6
Aug-1990	4	6	Aug-1990	6	19
Sep-1990	48	55	Sep-1990	148	149
Oct-1990	201	262	Oct-1990	388	473
Nov-1990	544	588	Nov-1990	689	749
Dec-1990	828	925	Dec-1990	964	1,122
Jan-1991	1,160	1,271	Jan-1991	1,290	1,316
Feb-1991	1,124	1,241	Feb-1991	973	1,108
Mar-1991	961	1,067	Mar-1991	850	920
Apr-1991	663	736	Apr-1991	417	528
May-1991	292	358	May-1991	141	227
Jun-1991	59	138	Jun-1991	22	57
Jul-1991	12	26	Jul-1991	6	6
Aug-1991	1	7	Aug-1991	-	19
Sep-1991	41	56	Sep-1991	197	149
Oct-1991	274	265	Oct-1991	372	473
Nov-1991	549	582	Nov-1991	740	749
Dec-1991	887	943	Dec-1991	1,111	1,122
Jan-1992	1,234	1,276	Jan-1992	1,248	1,316
Feb-1992	1,219	1,239	Feb-1992	1,098	1,147
Mar-1992	1,050	1,072	Mar-1992	1,034	920
Apr-1992	855	724	Apr-1992	605	528
May-1992	393	383	May-1992	210	227
Jun-1992	133	141	Jun-1992	56	57

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Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Jul-1992	45	27	Jul-1992	17	6
Aug-1992	17	6	Aug-1992	27	19
Sep-1992	54	53	Sep-1992	167	149
Oct-1992	313	263	Oct-1992	565	473
Nov-1992	674	571	Nov-1992	773	749
Dec-1992	927	940	Dec-1992	1,082	1,122
Jan-1993	1,158	1,269	Jan-1993	1,183	1,316
Feb-1993	1,234	1,243	Feb-1993	1,300	1,108
Mar-1993	1,248	1,063	Mar-1993	1,034	920
Apr-1993	799	744	Apr-1993	492	528
May-1993	271	362	May-1993	185	227
Jun-1993	180	138	Jun-1993	67	57
Jul-1993	9	25	Jul-1993	-	6
Aug-1993	6	7	Aug-1993	11	19
Sep-1993	66	67	Sep-1993	185	149
Oct-1993	338	289	Oct-1993	500	473
Nov-1993	618	585	Nov-1993	791	749
Dec-1993	930	943	Dec-1993	1,161	1,122
Jan-1994	1,431	1,231	Jan-1994	1,619	1,316
Feb-1994	1,557	1,288	Feb-1994	1,272	1,108
Mar-1994	1,162	1,067	Mar-1994	983	920
Apr-1994	736	703	Apr-1994	502	528
May-1994	351	342	May-1994	283	227
Jun-1994	142	129	Jun-1994	33	57
Jul-1994	5	24	Jul-1994	-	6
Aug-1994	20	7	Aug-1994	47	19
Sep-1994	96	62	Sep-1994	138	149
Oct-1994	280	282	Oct-1994	457	473
Nov-1994	480	612	Nov-1994	644	749
Dec-1994	870	939	Dec-1994	1,027	1,122
Jan-1995	1,070	1,240	Jan-1995	1,037	1,316
Feb-1995	1,169	1,273	Feb-1995	1,177	1,108
Mar-1995	1,007	1,077	Mar-1995	766	920
Apr-1995	696	683	Apr-1995	627	528
May-1995	400	353	May-1995	252	227
Jun-1995	112	126	Jun-1995	41	57
Jul-1995	16	21	Jul-1995	2	6
Aug-1995	1	7	Aug-1995	12	19
Sep-1995	79	64	Sep-1995	196	149
Oct-1995	260	289	Oct-1995	355	473
Nov-1995	605	617	Nov-1995	871	749
Dec-1995	1,101	941	Dec-1995	1,266	1,122
Jan-1996	1,414	1,249	Jan-1996	1,369	1,316
Feb-1996	1,208	1,220	Feb-1996	1,147	1,147
Mar-1996	1,076	1,048	Mar-1996	1,046	920
Apr-1996	819	739	Apr-1996	559	528
May-1996	427	371	May-1996	316	227
Jun-1996	159	142	Jun-1996	18	57
Jul-1996	5	24	Jul-1996	1	6
Aug-1996	1	7	Aug-1996	2	19
Sep-1996	28	62	Sep-1996	133	149
Oct-1996	310	274	Oct-1996	488	473
Nov-1996	584	566	Nov-1996	903	749
Dec-1996	983	943	Dec-1996	961	1,122
Jan-1997	1,164	1,276	Jan-1997	1,306	1,316
Feb-1997	1,192	1,239	Feb-1997	961	1,108
Mar-1997	962	1,030	Mar-1997	977	920
Apr-1997	809	724	Apr-1997	616	528
May-1997	497	391	May-1997	350	227
Jun-1997	191	138	Jun-1997	35	57

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Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Jul-1997	12	26	Jul-1997	3	6
Aug-1997	6	7	Aug-1997	11	19
Sep-1997	51	62	Sep-1997	152	149
Oct-1997	284	281	Oct-1997	521	473
Nov-1997	645	569	Nov-1997	872	749
Dec-1997	1,044	953	Dec-1997	1,082	1,122
Jan-1998	1,118	1,274	Jan-1998	1,112	1,316
Feb-1998	1,078	1,238	Feb-1998	924	1,108
Mar-1998	909	1,044	Mar-1998	828	920
Apr-1998	614	714	Apr-1998	478	528
May-1998	283	368	May-1998	98	227
Jun-1998	114	138	Jun-1998	84	57
Jul-1998	20	27	Jul-1998	2	6
Aug-1998	5	7	Aug-1998	10	19
Sep-1998	38	62	Sep-1998	99	149
Oct-1998	247	274	Oct-1998	435	473
Nov-1998	532	550	Nov-1998	746	749
Dec-1998	823	970	Dec-1998	964	1,122
Jan-1999	1,294	1,278	Jan-1999	1,335	1,316
Feb-1999	1,098	1,203	Feb-1999	1,021	1,108
Mar-1999	1,079	1,074	Mar-1999	939	920
Apr-1999	715	741	Apr-1999	542	528
May-1999	350	353	May-1999	180	227
Jun-1999	99	135	Jun-1999	22	57
Jul-1999	14	27	Jul-1999	2	6
Aug-1999	3	7	Aug-1999	14	19
Sep-1999	36	66	Sep-1999	93	149
Oct-1999	289	290	Oct-1999	493	473
Nov-1999	540	585	Nov-1999	621	749
Dec-1999	796	943	Dec-1999	1,048	1,122
Jan-2000	1,151	1,231	Jan-2000	1,369	1,316
Feb-2000	1,352	1,230	Feb-2000	1,077	1,147
Mar-2000	894	1,068	Mar-2000	762	920
Apr-2000	675	735	Apr-2000	585	528
May-2000	412	387	May-2000	209	227
Jun-2000	176	146	Jun-2000	74	57
Jul-2000	31	25	Jul-2000	14	6
Aug-2000	13	6	Aug-2000	25	19
Sep-2000	73	59	Sep-2000	207	149
Oct-2000	324	272	Oct-2000	456	473
Nov-2000	583	602	Nov-2000	801	749
Dec-2000	1,065	927	Dec-2000	1,323	1,122
Jan-2001	1,344	1,233	Jan-2001	1,246	1,316
Feb-2001	1,121	1,231	Feb-2001	1,060	1,108
Mar-2001	1,108	1,066	Mar-2001	1,048	920
Apr-2001	820	733	Apr-2001	522	528
May-2001	320	378	May-2001	202	227
Jun-2001	162	141	Jun-2001	46	57
Jul-2001	22	24	Jul-2001	21	6
Aug-2001	7	7	Aug-2001	-	19
Sep-2001	33	60	Sep-2001	116	149
Oct-2001	207	273	Oct-2001	405	473
Nov-2001	508	572	Nov-2001	604	749
Dec-2001	715	925	Dec-2001	949	1,122
Jan-2002	1,109	1,271	Jan-2002	1,036	1,316
Feb-2002	986	1,241	Feb-2002	926	1,108
Mar-2002	876	1,035	Mar-2002	884	920
Apr-2002	714	736	Apr-2002	511	528
May-2002	460	392	May-2002	326	227
Jun-2002	185	137	Jun-2002	51	57

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Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Jul-2002	18	24	Jul-2002	4	6
Aug-2002	2	7	Aug-2002	9	19
Sep-2002	28	62	Sep-2002	69	149
Oct-2002	202	274	Oct-2002	534	473
Nov-2002	663	566	Nov-2002	786	749
Dec-2002	1,037	943	Dec-2002	1,171	1,122
Jan-2003	1,303	1,276	Jan-2003	1,525	1,316
Feb-2003	1,412	1,239	Feb-2003	1,221	1,108
Mar-2003	1,178	1,035	Mar-2003	942	920
Apr-2003	769	715	Apr-2003	611	528
May-2003	395	386	May-2003	246	227
Jun-2003	163	147	Jun-2003	46	57
Jul-2003	10	26	Jul-2003	-	6
Aug-2003	1	7	Aug-2003	9	19
Sep-2003	35	64	Sep-2003	88	149
Oct-2003	275	279	Oct-2003	511	473
Nov-2003	546	569	Nov-2003	671	749
Dec-2003	958	953	Dec-2003	1,102	1,122
Jan-2004	1,274	1,274	Jan-2004	1,554	1,316
Feb-2004	1,403	1,238	Feb-2004	1,158	1,147
Mar-2004	1,005	1,064	Mar-2004	834	920
Apr-2004	714	742	Apr-2004	481	528
May-2004	289	361	May-2004	149	227
Jun-2004	86	135	Jun-2004	50	57
Jul-2004	22	27	Jul-2004	3	6
Aug-2004	15	7	Aug-2004	24	19
Sep-2004	33	61	Sep-2004	77	149
Oct-2004	224	274	Oct-2004	459	473
Nov-2004	587	566	Nov-2004	758	749
Dec-2004	933	962	Dec-2004	1,148	1,122
Jan-2005	1,235	1,252	Jan-2005	1,400	1,316
Feb-2005	1,307	1,230	Feb-2005	1,060	1,108
Mar-2005	1,147	1,063	Mar-2005	1,043	920
Apr-2005	703	721	Apr-2005	438	528
May-2005	402	373	May-2005	319	227
Jun-2005	143	138	Jun-2005	5	57
Jul-2005	3	26	Jul-2005	-	6
Aug-2005	-	7	Aug-2005	1	19
Sep-2005	9	62	Sep-2005	57	149
Oct-2005	155	279	Oct-2005	406	473
Nov-2005	528	575	Nov-2005	671	749
Dec-2005	993	959	Dec-2005	1,177	1,122
Jan-2006	1,134	1,260	Jan-2006	1,029	1,316
Feb-2006	970	1,228	Feb-2006	1,033	1,108
Mar-2006	1,070	1,056	Mar-2006	892	920
Apr-2006	651	721	Apr-2006	458	528
May-2006	339	366	May-2006	228	227
Jun-2006	135	135	Jun-2006	43	57
Jul-2006	12	25	Jul-2006	-	6
Aug-2006	4	6	Aug-2006	17	19
Sep-2006	51	58	Sep-2006	131	149
Oct-2006	267	278	Oct-2006	494	473
Nov-2006	576	596	Nov-2006	605	749
Dec-2006	748	927	Dec-2006	914	1,122
Jan-2007	945	1,233	Jan-2007	1,156	1,316
Feb-2007	1,297	1,231	Feb-2007	1,268	1,108
Mar-2007	1,223	1,066	Mar-2007	1,020	920
Apr-2007	845	741	Apr-2007	619	528
May-2007	381	368	May-2007	192	227
Jun-2007	105	144	Jun-2007	38	57

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Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Jul-2007	20	25	Jul-2007	7	6
Aug-2007	9	6	Aug-2007	25	19
Sep-2007	47	55	Sep-2007	89	149
Oct-2007	124	262	Oct-2007	268	473
Nov-2007	500	588	Nov-2007	815	749
Dec-2007	1,027	925	Dec-2007	1,145	1,122
Jan-2008	1,149	1,271	Jan-2008	1,154	1,316
Feb-2008	1,092	1,241	Feb-2008	1,116	1,147
Mar-2008	1,065	1,051	Mar-2008	959	920
Apr-2008	750	738	Apr-2008	387	528
May-2008	320	387	May-2008	296	227
Jun-2008		158	Jun-2008		57
Jul-2008		31	Jul-2008		6
Aug-2008		7	Aug-2008		19
Sep-2008		53	Sep-2008		149
Oct-2008		255	Oct-2008		473
Nov-2008		570	Nov-2008		749
Dec-2008		929	Dec-2008		1,122
Jan-2009		1,270	Jan-2009		1,316
Feb-2009		1,244	Feb-2009		1,108
Mar-2009		1,063	Mar-2009		920
Apr-2009		747	Apr-2009		528
May-2009		373	May-2009		227
Jun-2009		138	Jun-2009		57
Jul-2009		27	Jul-2009		6
Aug-2009		6	Aug-2009		19
Sep-2009		56	Sep-2009		149
Oct-2009		273	Oct-2009		473
Nov-2009		557	Nov-2009		749
Dec-2009		940	Dec-2009		1,122
Jan-2010		1,269	Jan-2010		1,316
Feb-2010		1,243	Feb-2010		1,108
Mar-2010		1,074	Mar-2010		920
Apr-2010		735	Apr-2010		528
May-2010		359	May-2010		227
Jun-2010		136	Jun-2010		57
Jul-2010		27	Jul-2010		6
Aug-2010		7	Aug-2010		19
Sep-2010		61	Sep-2010		149
Oct-2010		274	Oct-2010		473
Nov-2010		566	Nov-2010		749
Dec-2010		932	Dec-2010		1,122
Jan-2011		1,219	Jan-2011		1,316
Feb-2011		1,232	Feb-2011		1,108
Mar-2011		1,077	Mar-2011		920
Apr-2011		748	Apr-2011		528
May-2011		389	May-2011		227
Jun-2011		142	Jun-2011		57
Jul-2011		28	Jul-2011		6
Aug-2011		6	Aug-2011		19
Sep-2011		57	Sep-2011		149
Oct-2011		267	Oct-2011		473
Nov-2011		593	Nov-2011		749
Dec-2011		927	Dec-2011		1,122
Jan-2012		1,224	Jan-2012		1,316
Feb-2012		1,238	Feb-2012		1,147
Mar-2012		1,099	Mar-2012		920
Apr-2012		747	Apr-2012		528
May-2012		387	May-2012		227
Jun-2012		143	Jun-2012		57

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Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Jul-2012		25	Jul-2012		6
Aug-2012		7	Aug-2012		19
Sep-2012		60	Sep-2012		149
Oct-2012		273	Oct-2012		473
Nov-2012		572	Nov-2012		749
Dec-2012		925	Dec-2012		1,122
Jan-2013		1,271	Jan-2013		1,316
Feb-2013		1,241	Feb-2013		1,108
Mar-2013		1,035	Mar-2013		920
Apr-2013		736	Apr-2013		528
May-2013		392	May-2013		227
Jun-2013		137	Jun-2013		57
Jul-2013		24	Jul-2013		6
Aug-2013		8	Aug-2013		19
Sep-2013		61	Sep-2013		149
Oct-2013		274	Oct-2013		473
Nov-2013		566	Nov-2013		749
Dec-2013		943	Dec-2013		1,122

Heating Degree Days - System

Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Jul-1977	39	31	Jul-1977	11	5
Aug-1977	17	6	Aug-1977	56	19
Sep-1977	77	49	Sep-1977	139	144
Oct-1977	275	257	Oct-1977	458	462
Nov-1977	463	562	Nov-1977	645	736
Dec-1977	946	922	Dec-1977	1 171	1,107
Jan-1978	1,233	1,197	Jan-1978	1,344	1,304
Feb-1978	1,355	1,236	Feb-1978	1,314	1,107
Mar-1978	1,306	1,108	Mar-1978	1,074	932
Apr-1978	852	749	Apr-1978	660	541
May-1978	509	388	May-1978	249	237
Jun-1978	136	153	Jun-1978	88	62
Jul-1978	49	30	Jul-1978	27	5
Aug-1978	14	6	Aug-1978	10	19
Sep-1978	65	50	Sep-1978	220	144
Oct-1978	329	261	Oct-1978	487	462
Nov-1978	559	570	Nov-1978	760	736
Dec-1978	948	923	Dec-1978	1 091	1 107
Jan-1979	1,244	1 198	Jan-1979	1,320	1 304
Feb-1979	1 389	1 240	Feb-1979	1 436	1 107
Mar-1979	1,173	1 093	Mar-1979	800	932
Apr-1979	724	735	Apr-1979	585	541
May-1979	388	401	May-1979	215	237
Jun-1979	128	150	Jun-1979	69	62
Jul-1979	61	30	Jul-1979	19	5
Aug-1979	19	6	Aug-1979	38	19
Sep-1979	66	51	Sep-1979	155	144
Oct-1979	256	256	Oct-1979	461	462
Nov-1979	561	580	Nov-1979	613	736
Dec-1979	782	913	Dec-1979	1,004	1,107
Jan-1980	1 132	1,239	Jan-1980	1,237	1,304
Feb-1980	1,295	1,250	Feb-1980	1,303	1,149
Mar-1980	1,234	1,094	Mar-1980	991	932
Apr-1980	679	715	Apr-1980	507	541
May-1980	377	405	May-1980	192	237
Jun-1980	167	158	Jun-1980	111	62
Jul-1980	51	31	Jul-1980	2	5
Aug-1980	2	6	Aug-1980	4	19
Sep-1980	23	47	Sep-1980	130	144
Oct-1980	252	248	Oct-1980	518	462
Nov-1980	658	564	Nov-1980	857	736
Dec-1980	1,045	916	Dec-1980	1 350	1,107
Jan-1981	1,612	1 241	Jan-1981	1,560	1,304
Feb-1981	1 273	1,251	Feb-1981	877	1,107
Mar-1981	879	1 059	Mar-1981	906	932
Apr-1981	643	733	Apr-1981	474	541
May-1981	414	410	May-1981	228	237
Jun-1981	118	153	Jun-1981	29	62
Jul-1981	16	30	Jul-1981	5	5
Aug-1981	7	6	Aug-1981	13	19
Sep-1981	41	50	Sep-1981	175	144
Oct-1981	351	258	Oct-1981	573	462
Nov-1981	620	560	Nov-1981	796	736
Dec-1981	1,006	927	Dec-1981	1 160	1,107
Jan-1982	1,352	1,233	Jan-1982	1 558	1,304
Feb-1982	1,358	1,198	Feb-1982	1 137	1 107
Mar-1982	1 147	1,079	Mar-1982	985	932
Apr-1982	846	753	Apr-1982	622	541
May-1982	385	405	May-1982	183	237
Jun-1982	133	155	Jun-1982	83	62
Jul-1982	55	32	Jul-1982	17	5
Aug-1982	13	6	Aug-1982	61	19
Sep-1982	96	51	Sep-1982	155	144
Oct-1982	255	263	Oct-1982	443	462

Heating Degree Days - System

Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Nov-1982	504	570	Nov-1982	643	736
Dec-1982	818	919	Dec-1982	960	1,107
Jan-1983	1,080	1,190	Jan-1983	1,268	1,304
Feb-1983	1,230	1,239	Feb-1983	1,068	1,107
Mar-1983	956	1,091	Mar-1983	873	932
Apr-1983	791	747	Apr-1983	577	541
May-1983	457	399	May-1983	332	237
Jun-1983	225	154	Jun-1983	63	62
Jul-1983	26	28	Jul-1983	8	5
Aug-1983	15	6	Aug-1983	25	19
Sep-1983	43	54	Sep-1983	145	144
Oct-1983	244	268	Oct-1983	468	462
Nov-1983	641	575	Nov-1983	768	736
Dec-1983	950	915	Dec-1983	1,288	1,107
Jan-1984	1,403	1,195	Jan-1984	1,440	1,304
Feb-1984	1,262	1,246	Feb-1984	944	1,149
Mar-1984	1,075	1,084	Mar-1984	1,178	932
Apr-1984	890	773	Apr-1984	540	541
May-1984	461	400	May-1984	375	237
Jun-1984	226	153	Jun-1984	64	62
Jul-1984	34	30	Jul-1984	14	5
Aug-1984	15	6	Aug-1984	21	19
Sep-1984	82	52	Sep-1984	199	144
Oct-1984	285	256	Oct-1984	367	462
Nov-1984	498	575	Nov-1984	767	736
Dec-1984	896	912	Dec-1984	965	1,107
Jan-1985	1,141	1,241	Jan-1985	1,359	1,304
Feb-1985	1,310	1,242	Feb-1985	1,055	1,107
Mar-1985	963	1,084	Mar-1985	867	932
Apr-1985	707	737	Apr-1985	486	541
May-1985	308	378	May-1985	189	237
Jun-1985	138	147	Jun-1985	108	62
Jul-1985	53	27	Jul-1985	9	5
Aug-1985	8	7	Aug-1985	17	19
Sep-1985	65	59	Sep-1985	122	144
Oct-1985	221	267	Oct-1985	434	462
Nov-1985	527	554	Nov-1985	721	736
Dec-1985	969	929	Dec-1985	1,223	1,107
Jan-1986	1,316	1,241	Jan-1986	1,281	1,304
Feb-1986	1,238	1,250	Feb-1986	1,167	1,107
Mar-1986	1,109	1,056	Mar-1986	858	932
Apr-1986	624	734	Apr-1986	452	541
May-1986	317	382	May-1986	163	237
Jun-1986	95	151	Jun-1986	76	62
Jul-1986	43	28	Jul-1986	15	5
Aug-1986	8	6	Aug-1986	48	19
Sep-1986	115	58	Sep-1986	164	144
Oct-1986	278	276	Oct-1986	482	462
Nov-1986	615	557	Nov-1986	855	736
Dec-1986	1,009	940	Dec-1986	1,040	1,107
Jan-1987	1,169	1,259	Jan-1987	1,301	1,304
Feb-1987	1,277	1,231	Feb-1987	1,208	1,107
Mar-1987	1,107	1,050	Mar-1987	837	932
Apr-1987	577	720	Apr-1987	414	541
May-1987	339	389	May-1987	211	237
Jun-1987	93	145	Jun-1987	32	62
Jul-1987	12	27	Jul-1987	5	5
Aug-1987	8	6	Aug-1987	42	19
Sep-1987	87	54	Sep-1987	146	144
Oct-1987	303	267	Oct-1987	548	462
Nov-1987	621	583	Nov-1987	729	736
Dec-1987	899	940	Dec-1987	1,032	1,107
Jan-1988	1,276	1,248	Jan-1988	1,330	1,304
Feb-1988	1,218	1,249	Feb-1988	1,174	1,149

Heating Degree Days - System

Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Mar-1988	1 071	1,041	Mar-1988	944	932
Apr-1988	698	742	Apr-1988	559	541
May-1988	440	390	May-1988	193	237
Jun-1988	140	148	Jun-1988	115	62
Jul-1988	59	29	Jul-1988	9	5
Aug-1988	7	6	Aug-1988	32	19
Sep-1988	76	52	Sep-1988	155	144
Oct-1988	290	263	Oct-1988	579	462
Nov-1988	652	580	Nov-1988	684	736
Dec-1988	927	914	Dec-1988	1 167	1 107
Jan-1989	1 196	1 209	Jan-1989	1,133	1 304
Feb-1989	1,085	1 231	Feb-1989	1,154	1 107
Mar-1989	1 173	1 078	Mar-1989	979	932
Apr-1989	767	746	Apr-1989	623	541
May-1989	463	394	May-1989	216	237
Jun-1989	106	153	Jun-1989	37	62
Jul-1989	17	30	Jul-1989	2	5
Aug-1989	10	6	Aug-1989	29	19
Sep-1989	51	54	Sep-1989	143	144
Oct-1989	282	267	Oct-1989	410	462
Nov-1989	524	590	Nov-1989	773	736
Dec-1989	1,168	914	Dec-1989	1 569	1 107
Jan-1990	1,340	1,218	Jan-1990	983	1 304
Feb-1990	961	1 224	Feb-1990	1 014	1 107
Mar-1990	993	1,071	Mar-1990	844	932
Apr-1990	732	746	Apr-1990	498	541
May-1990	353	389	May-1990	309	237
Jun-1990	188	149	Jun-1990	44	62
Jul-1990	18	29	Jul-1990	5	5
Aug-1990	3	6	Aug-1990	5	19
Sep-1990	50	53	Sep-1990	154	144
Oct-1990	207	255	Oct-1990	387	462
Nov-1990	538	575	Nov-1990	682	736
Dec-1990	827	912	Dec-1990	966	1 107
Jan-1991	1 153	1 256	Jan-1991	1 272	1 304
Feb-1991	1 112	1 234	Feb-1991	977	1 107
Mar-1991	962	1,073	Mar-1991	845	932
Apr-1991	665	749	Apr-1991	423	541
May-1991	298	370	May-1991	147	237
Jun-1991	60	146	Jun-1991	23	62
Jul-1991	11	28	Jul-1991	4	5
Aug-1991	1	7	Aug-1991	-	19
Sep-1991	38	54	Sep-1991	193	144
Oct-1991	275	257	Oct-1991	375	462
Nov-1991	557	569	Nov-1991	742	736
Dec-1991	873	929	Dec-1991	1 084	1 107
Jan-1992	1 209	1 261	Jan-1992	1 244	1 304
Feb-1992	1 225	1 232	Feb-1992	1 105	1 149
Mar-1992	1 064	1 080	Mar-1992	1 067	932
Apr-1992	885	736	Apr-1992	611	541
May-1992	400	396	May-1992	228	237
Jun-1992	148	149	Jun-1992	68	62
Jul-1992	51	29	Jul-1992	16	5
Aug-1992	20	6	Aug-1992	30	19
Sep-1992	55	51	Sep-1992	166	144
Oct-1992	309	255	Oct-1992	564	462
Nov-1992	671	559	Nov-1992	763	736
Dec-1992	920	926	Dec-1992	1 065	1 107
Jan-1993	1 137	1,254	Jan-1993	1,170	1 304
Feb-1993	1,238	1,236	Feb-1993	1 319	1 107
Mar-1993	1 264	1 068	Mar-1993	1 054	932
Apr-1993	821	757	Apr-1993	515	541
May-1993	296	374	May-1993	208	237
Jun-1993	188	146	Jun-1993	68	62

Heating Degree Days - System

Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Jul-1993	13	27	Jul-1993	1	5
Aug-1993	6	7	Aug-1993	11	19
Sep-1993	65	65	Sep-1993	188	144
Oct-1993	346	281	Oct-1993	508	462
Nov-1993	618	573	Nov-1993	788	736
Dec-1993	931	930	Dec-1993	1,167	1,107
Jan-1994	1,440	1,216	Jan-1994	1,619	1,304
Feb-1994	1,552	1,281	Feb-1994	1,273	1,107
Mar-1994	1,186	1,074	Mar-1994	1,019	932
Apr-1994	748	715	Apr-1994	505	541
May-1994	374	354	May-1994	314	237
Jun-1994	161	137	Jun-1994	43	62
Jul-1994	7	26	Jul-1994	-	5
Aug-1994	19	7	Aug-1994	40	19
Sep-1994	93	60	Sep-1994	142	144
Oct-1994	279	274	Oct-1994	448	462
Nov-1994	472	599	Nov-1994	632	736
Dec-1994	859	926	Dec-1994	1,023	1,107
Jan-1995	1,070	1,225	Jan-1995	1,049	1,304
Feb-1995	1,189	1,266	Feb-1995	1,206	1,107
Mar-1995	1,048	1,084	Mar-1995	808	932
Apr-1995	729	695	Apr-1995	649	541
May-1995	407	365	May-1995	250	237
Jun-1995	109	133	Jun-1995	36	62
Jul-1995	15	23	Jul-1995	4	5
Aug-1995	2	7	Aug-1995	10	19
Sep-1995	79	62	Sep-1995	195	144
Oct-1995	245	281	Oct-1995	334	462
Nov-1995	598	604	Nov-1995	878	736
Dec-1995	1,099	928	Dec-1995	1,261	1,107
Jan-1996	1,404	1,234	Jan-1996	1,357	1,304
Feb-1996	1,209	1,214	Feb-1996	1,154	1,149
Mar-1996	1,088	1,056	Mar-1996	1,066	932
Apr-1996	858	752	Apr-1996	604	541
May-1996	444	383	May-1996	322	237
Jun-1996	167	150	Jun-1996	20	62
Jul-1996	9	26	Jul-1996	3	5
Aug-1996	2	7	Aug-1996	2	19
Sep-1996	29	60	Sep-1996	128	144
Oct-1996	291	266	Oct-1996	463	462
Nov-1996	577	554	Nov-1996	903	736
Dec-1996	971	929	Dec-1996	945	1,107
Jan-1997	1,150	1,261	Jan-1997	1,287	1,304
Feb-1997	1,178	1,232	Feb-1997	964	1,107
Mar-1997	959	1,035	Mar-1997	971	932
Apr-1997	806	736	Apr-1997	615	541
May-1997	505	404	May-1997	370	237
Jun-1997	203	145	Jun-1997	33	62
Jul-1997	15	28	Jul-1997	8	5
Aug-1997	7	7	Aug-1997	9	19
Sep-1997	51	60	Sep-1997	154	144
Oct-1997	279	273	Oct-1997	506	462
Nov-1997	636	557	Nov-1997	850	736
Dec-1997	1,018	940	Dec-1997	1,074	1,107
Jan-1998	1,104	1,259	Jan-1998	1,101	1,304
Feb-1998	1,075	1,231	Feb-1998	933	1,107
Mar-1998	927	1,050	Mar-1998	836	932
Apr-1998	619	726	Apr-1998	489	541
May-1998	291	380	May-1998	100	237
Jun-1998	121	145	Jun-1998	90	62
Jul-1998	22	29	Jul-1998	3	5
Aug-1998	5	7	Aug-1998	12	19
Sep-1998	38	60	Sep-1998	94	144
Oct-1998	236	266	Oct-1998	419	462

Heating Degree Days - System

Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Nov-1998	515	538	Nov-1998	719	736
Dec-1998	790	956	Dec-1998	938	1 107
Jan-1999	1 281	1 263	Jan-1999	1 323	1 304
Feb-1999	1 074	1 196	Feb-1999	1 004	1 107
Mar-1999	1 100	1 080	Mar-1999	986	932
Apr-1999	734	753	Apr-1999	544	541
May-1999	349	365	May-1999	171	237
Jun-1999	101	143	Jun-1999	32	62
Jul-1999	17	30	Jul-1999	1	5
Aug-1999	4	7	Aug-1999	14	19
Sep-1999	37	64	Sep-1999	97	144
Oct-1999	289	282	Oct-1999	483	462
Nov-1999	528	573	Nov-1999	617	736
Dec-1999	794	930	Dec-1999	1 049	1 107
Jan-2000	1 148	1 216	Jan-2000	1 359	1 304
Feb-2000	1 343	1 223	Feb-2000	1 060	1 149
Mar-2000	890	1 076	Mar-2000	764	932
Apr-2000	684	747	Apr-2000	600	541
May-2000	415	400	May-2000	217	237
Jun-2000	181	154	Jun-2000	72	62
Jul-2000	32	27	Jul-2000	18	5
Aug-2000	16	6	Aug-2000	27	19
Sep-2000	72	57	Sep-2000	196	144
Oct-2000	306	264	Oct-2000	442	462
Nov-2000	577	589	Nov-2000	796	736
Dec-2000	1 062	914	Dec-2000	1 330	1 107
Jan-2001	1 340	1 218	Jan-2001	1 231	1 304
Feb-2001	1 110	1 224	Feb-2001	1 049	1 107
Mar-2001	1 110	1 071	Mar-2001	1 064	932
Apr-2001	820	746	Apr-2001	515	541
May-2001	320	391	May-2001	196	237
Jun-2001	164	149	Jun-2001	54	62
Jul-2001	25	26	Jul-2001	19	5
Aug-2001	6	7	Aug-2001	-	19
Sep-2001	35	58	Sep-2001	121	144
Oct-2001	204	265	Oct-2001	386	462
Nov-2001	482	559	Nov-2001	566	736
Dec-2001	672	912	Dec-2001	908	1 107
Jan-2002	1 075	1 256	Jan-2002	1 012	1 304
Feb-2002	967	1 234	Feb-2002	917	1 107
Mar-2002	875	1 040	Mar-2002	883	932
Apr-2002	716	749	Apr-2002	515	541
May-2002	465	405	May-2002	339	237
Jun-2002	195	145	Jun-2002	50	62
Jul-2002	16	26	Jul-2002	4	5
Aug-2002	3	7	Aug-2002	8	19
Sep-2002	23	60	Sep-2002	62	144
Oct-2002	184	266	Oct-2002	498	462
Nov-2002	628	554	Nov-2002	755	736
Dec-2002	1 015	929	Dec-2002	1 141	1 107
Jan-2003	1 253	1 261	Jan-2003	1 475	1 304
Feb-2003	1 386	1 232	Feb-2003	1 215	1 107
Mar-2003	1 170	1 040	Mar-2003	944	932
Apr-2003	774	727	Apr-2003	623	541
May-2003	411	399	May-2003	262	237
Jun-2003	181	155	Jun-2003	59	62
Jul-2003	15	28	Jul-2003	-	5
Aug-2003	1	7	Aug-2003	13	19
Sep-2003	37	62	Sep-2003	85	144
Oct-2003	271	271	Oct-2003	506	462
Nov-2003	545	557	Nov-2003	673	736
Dec-2003	955	940	Dec-2003	1 090	1 107
Jan-2004	1 264	1 259	Jan-2004	1 554	1 304
Feb-2004	1 408	1 231	Feb-2004	1 177	1 149

Heating Degree Days - System

Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Mar-2004	1,029	1,072	Mar-2004	841	932
Apr-2004	737	754	Apr-2004	524	541
May-2004	312	373	May-2004	164	237
Jun-2004	105	143	Jun-2004	73	62
Jul-2004	37	30	Jul-2004	4	5
Aug-2004	15	7	Aug-2004	23	19
Sep-2004	29	59	Sep-2004	68	144
Oct-2004	212	266	Oct-2004	437	462
Nov-2004	566	554	Nov-2004	735	736
Dec-2004	913	948	Dec-2004	1,126	1,107
Jan-2005	1,203	1,238	Jan-2005	1,379	1,304
Feb-2005	1,305	1,223	Feb-2005	1,077	1,107
Mar-2005	1,160	1,069	Mar-2005	1,048	932
Apr-2005	721	733	Apr-2005	465	541
May-2005	417	385	May-2005	325	237
Jun-2005	149	146	Jun-2005	11	62
Jul-2005	7	28	Jul-2005	-	5
Aug-2005	-	7	Aug-2005	1	19
Sep-2005	11	60	Sep-2005	56	144
Oct-2005	151	271	Oct-2005	400	462
Nov-2005	511	563	Nov-2005	647	736
Dec-2005	989	946	Dec-2005	1,187	1,107
Jan-2006	1,118	1,245	Jan-2006	999	1,304
Feb-2006	966	1,222	Feb-2006	1,042	1,107
Mar-2006	1,084	1,062	Mar-2006	922	932
Apr-2006	679	734	Apr-2006	483	541
May-2006	354	378	May-2006	234	237
Jun-2006	141	143	Jun-2006	46	62
Jul-2006	14	27	Jul-2006	-	5
Aug-2006	4	6	Aug-2006	16	19
Sep-2006	53	56	Sep-2006	134	144
Oct-2006	264	270	Oct-2006	488	462
Nov-2006	574	583	Nov-2006	603	736
Dec-2006	735	914	Dec-2006	881	1,107
Jan-2007	919	1,218	Jan-2007	1,159	1,304
Feb-2007	1,309	1,224	Feb-2007	1,282	1,107
Mar-2007	1,232	1,071	Mar-2007	1,024	932
Apr-2007	850	753	Apr-2007	625	541
May-2007	395	381	May-2007	215	237
Jun-2007	115	152	Jun-2007	37	62
Jul-2007	23	27	Jul-2007	10	5
Aug-2007	9	6	Aug-2007	24	19
Sep-2007	43	53	Sep-2007	81	144
Oct-2007	113	255	Oct-2007	254	462
Nov-2007	488	575	Nov-2007	810	736
Dec-2007	1,027	912	Dec-2007	1,144	1,107
Jan-2008	1,125	1,256	Jan-2008	1,123	1,304
Feb-2008	1,087	1,234	Feb-2008	1,123	1,149
Mar-2008	1,081	1,058	Mar-2008	993	932
Apr-2008	773	750	Apr-2008	393	541
May-2008	328	399	May-2008	323	237
Jun-2008		166	Jun-2008		62
Jul-2008		33	Jul-2008		5
Aug-2008		7	Aug-2008		19
Sep-2008		51	Sep-2008		144
Oct-2008		248	Oct-2008		462
Nov-2008		558	Nov-2008		736
Dec-2008		915	Dec-2008		1,107
Jan-2009		1,255	Jan-2009		1,304
Feb-2009		1,237	Feb-2009		1,107
Mar-2009		1,068	Mar-2009		932
Apr-2009		760	Apr-2009		541
May-2009		385	May-2009		237
Jun-2009		146	Jun-2009		62

Heating Degree Days - System

Revenue Month	Actuals	Normals	Calendar Month	Actuals	Normals
Jul-2009		29	Jul-2009		5
Aug-2009		6	Aug-2009		19
Sep-2009		54	Sep-2009		144
Oct-2009		265	Oct-2009		462
Nov-2009		545	Nov-2009		736
Dec-2009		926	Dec-2009		1 107
Jan-2010		1,254	Jan-2010		1 304
Feb-2010		1,236	Feb-2010		1 107
Mar-2010		1,080	Mar-2010		932
Apr-2010		747	Apr-2010		541
May-2010		371	May-2010		237
Jun-2010		143	Jun-2010		62
Jul-2010		29	Jul-2010		5
Aug-2010		7	Aug-2010		19
Sep-2010		59	Sep-2010		144
Oct-2010		266	Oct-2010		462
Nov-2010		554	Nov-2010		736
Dec-2010		918	Dec-2010		1 107
Jan-2011		1,205	Jan-2011		1 304
Feb-2011		1 225	Feb-2011		1 107
Mar-2011		1 082	Mar-2011		932
Apr-2011		760	Apr-2011		541
May-2011		401	May-2011		237
Jun-2011		150	Jun-2011		62
Jul-2011		30	Jul-2011		5
Aug-2011		6	Aug-2011		19
Sep-2011		55	Sep-2011		144
Oct-2011		260	Oct-2011		462
Nov-2011		580	Nov-2011		736
Dec-2011		914	Dec-2011		1 107
Jan-2012		1 209	Jan-2012		1 304
Feb-2012		1 231	Feb-2012		1 149
Mar-2012		1 106	Mar-2012		932
Apr-2012		760	Apr-2012		541
May-2012		400	May-2012		237
Jun-2012		151	Jun-2012		62
Jul-2012		27	Jul-2012		5
Aug-2012		7	Aug-2012		19
Sep-2012		58	Sep-2012		144
Oct-2012		265	Oct-2012		462
Nov-2012		559	Nov-2012		736
Dec-2012		912	Dec-2012		1 107
Jan-2013		1 256	Jan-2013		1 304
Feb-2013		1 234	Feb-2013		1 107
Mar-2013		1 040	Mar-2013		932
Apr-2013		749	Apr-2013		541
May-2013		405	May-2013		237
Jun-2013		145	Jun-2013		62
Jul-2013		26	Jul-2013		5
Aug-2013		8	Aug-2013		19
Sep-2013		59	Sep-2013		144
Oct-2013		266	Oct-2013		462
Nov-2013		554	Nov-2013		736
Dec-2013		929	Dec-2013		1 107



Regional Economic Outlook

April 2007

Albany-Schenectady-Troy, NY MSA

Marisa Di Natale, 610.235.5175

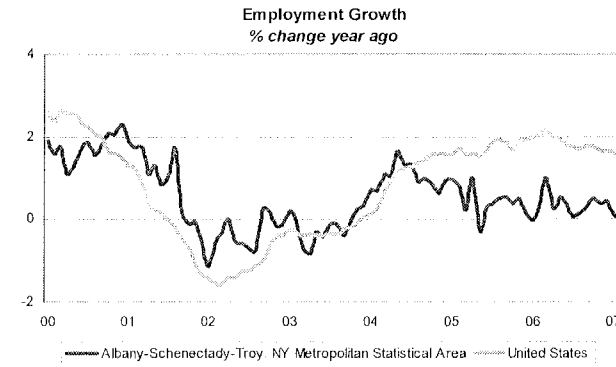
SUMMARY

The Albany economy remains in expansion but growth has slowed to about half the pace of the state. Employment growth is just under 0.5% on a year-ago basis, with all of the net job gains coming from the private sector. Slower economic growth locally and across the state would expose the fragility of the state budget, with the possibility of further job reductions in the state capital. Longer term, the region's economic expansion will be below average, limited by weak demographic trends. Although the seeds of new dynamic industries are being planted—providing a great deal of upside potential—these industries are still small, and it could take up to a decade for them to become strong growth drivers.

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RECENT PERFORMANCE [\(back to top\)](#)

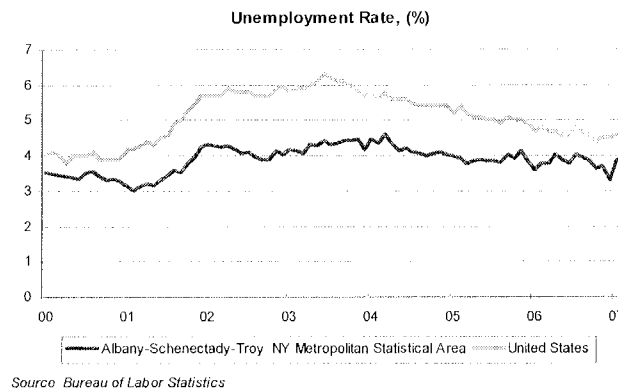
- Albany has seen its recent performance downgraded by benchmark revisions to 2005-2006 employment data released in March 2007. The metro area is adding jobs at a snail's pace and performance across industries is mixed.



Manufacturing is shedding jobs, but so are professional/business services and financial activities. Education/healthcare and leisure/hospitality are currently the fastest-expanding industries in the metro area.

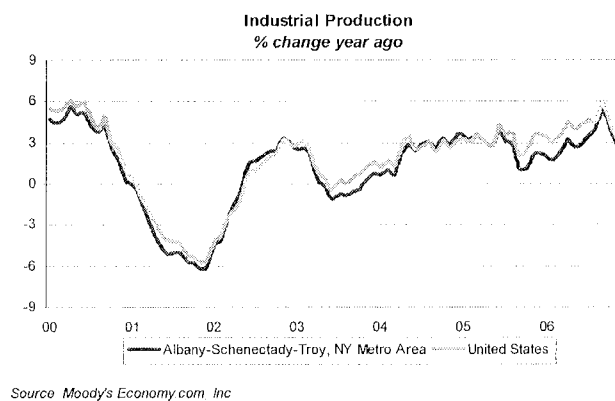
Albany-Schenectady-Troy, NY Metropolitan Statistical Area Employment, Recent Performance February 2007					
	Annualized growth rate				
	3-mo	6-mo	12-mo	5 yr	10 yr
Total	-0.6	0.0	0.1	0.4	0.9
Construction	-4.3	-2.6	-1.0	0.7	2.3
Manufacturing	-0.6	-1.0	-0.9	-1.8	-2.3
Wholesale Trade	-10.1	-4.0	-3.9	-2.0	-0.1
Retail Trade	3.2	-0.4	1.1	1.0	0.3
Transportation and Utilities	-18.4	-5.8	-2.8	1.1	2.3
Information	2.9	-1.1	-0.9	-2.3	-1.4
Financial Activities	-4.5	-4.4	-2.7	0.8	1.0
Professional and Business Services	-4.7	-2.4	-1.4	0.9	2.4
Education and Health Services	4.1	4.3	2.9	1.5	2.3
Leisure and Hospitality	10.7	7.6	2.9	1.3	1.4
Government	0.3	-0.1	-0.3	-0.4	0.1
	Percent				
Unemployment rate	3.7	3.7	3.8	4.1	3.8

- Concurrent with the recent drop in the unemployment rate in the metro area, the labor force has been contracting since the start of the second half of 2006. This could be a sign that Albany's slow job growth is loosening up the labor market.



- After expanding through the first half of 2006, the metro area's state government payrolls have been contracting since the fourth quarter, despite a brighter outlook for state government finances. The state is now running a budget surplus thanks in part to hefty income tax receipts from Wall Street bonuses. However, the state is still facing significant budget gaps in future years. Thus, the pause in state government cuts might be temporary. State finances are in better shape than they were a couple of years ago.

- Although the share of manufacturing in Albany is not as high as in other metro areas, there has still been an appreciable decline in factory payrolls that have weighed on employment growth in the metro area. In 2004 and 2005, Albany's manufacturing industry staged a healthy comeback following the slump precipitated by the 2001 recession. Factory employment has been declining since the start of 2006, however, and the recent slowdown in industrial production suggests that more job losses could be on the way.



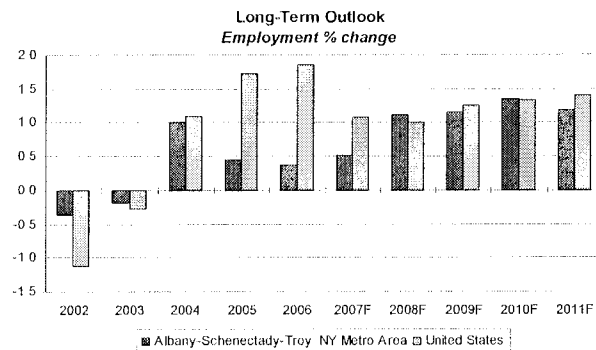
NEAR-TERM OUTLOOK (back to top)

- Fiscal conditions continue to pose the greatest downside risk for Albany's near-term economic outlook, despite the current budget surplus. Although New York has been able to patch together balanced budgets in recent years, future financing gaps are still likely. The current budget surplus will be boosted further thanks to higher tax revenue, sturdy economic growth, and healthy Wall Street profits, but the state may reduce government payrolls again this year. Wall Street realized the largest payout of bonuses ever in early 2007, which translates into a huge boost to personal income tax and capital gains revenue for the state.
- Plans for a new \$200 million convention center, hotel and parking facility in Albany are now uncertain after the state legislature slashed vital funding for the project. The governor's proposed \$75 million grant to help build the new 300,000 sf convention center passed the state legislature; however, the Senate blocked a \$328 million increase in state aid to Albany over the next 30 years that would have funded the \$85 million, 400-room hotel adjacent to the planned convention center and a 1,000-vehicle parking garage. Plans are being scaled back as a result of the legislative measure and construction on a smaller scale will likely begin in 2008. A new convention center would boost not only construction employment in the metro area, but also attract businesses to the area, boosting the outlook for leisure/hospitality and retail spending in Albany.
- Albany's fledgling nanotech industry continues to gain momentum and the recent partnership between IBM and Rensselaer Polytechnic Institute (RPI) underpins the trend. Donations from the school, the state of New York, and IBM will make RPI home to the world's largest university-based supercomputing center and will ultimately add 500 jobs over the next three years.

- The outlook for wholesale trade, trucking, and other port-related industries is decidedly more upbeat. Not only does the global expansion continue to unfold favorably, but this expansion has been particularly positive for the Port of Albany. The port has seen unprecedented levels of shipments and warehouse space absorption in recent months, thanks to a surge in shipments of sugar, steel, and wind turbine parts. The port recently became the unloading place of choice for a Mexican sugar exporter. A Swedish steel company that used to ship its heavy-duty steel products bound for the Midwest through Philadelphia's port, recently chose Albany instead. The popularity of wind-powered energy also is benefiting Albany's port as overseas suppliers are shipping wind turbines bound for Canada and western New York through Albany.

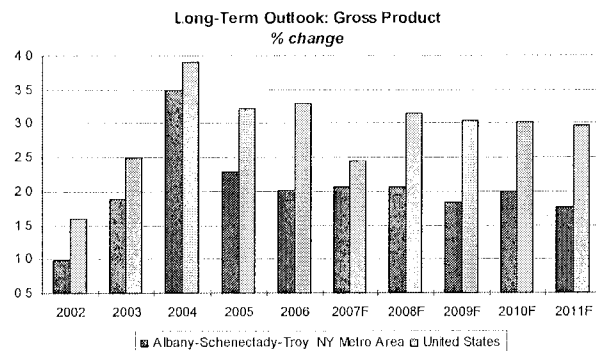
LONG-TERM OUTLOOK: POSITIVE FACTORS (back to top)

- Compared to most other metro areas in New York State, long-term employment growth in Albany looks less robust than the rate of growth nationally. Like the rest of the state, weak population growth will keep employment growth below the national average,



- but a vibrant private sector will augment the long-term stability that comes with being a state capital. Moreover, with employment growth expected around 1% over the next several years, it will keep the unemployment rate below the national rate.

- Gross product in Albany has been held back in recent years by state budget cuts that have disproportionately affected the state capital. Despite the surplus, the budget condition is still fragile, but the worst of the damage to Albany is in the past and



- future growth will be respectable, given the low rate of population growth. However, output growth will lag the nation as the oversized state government sector will not add to growth, even though it will not be the drag it has been in the last three years.

- While budget problems threaten Albany's near-term outlook, International Sematech is bolstering the metro area's long-term outlook. A \$400 million project involving a consortium of chip manufacturers and the State University of New York, Sematech is turning Albany into a major center for research and development of the next generation of computer chips. Additionally, the state government, despite its fiscal woes, is sticking to its agreement to fund \$160 million of the \$400 million total cost for the facility. The consortium of 12 international semiconductor companies, including IBM, Intel, Motorola, and Hewlett-Packard, has created only one other such center in the nation and this was in the 1980s in Austin, TX. The center has already started to hire staff and is expected to employ 500 at its peak, although additional jobs are likely as other firms establish a presence in the area, either to coordinate research or reap the benefits of the work done there.

- Albany's incipient nanotechnology industry based at SUNY Albany received another boost to funding and will triple in size as a result. New York beat out ten other states to land the \$435 million Institute for Nanoelectronics Discovery and Exploration (INDEX) to be located at the university's campus. The INDEX will attract researchers from the top technology centers across the nation and Albany NanoTech's workforce is expected to grow from 700 to 2,100 this year, with salaries ranging from \$80,000 to \$100,000. Albany's foray into high-tech and semiconductor manufacturing provides the area with significant upside potential for accelerating job and income growth over the forecast horizon.

- The announcement of another major research project increases the likelihood that Albany's technology center will become a major growth driver in the future. IBM and Applied Materials recently announced a partnership that will spend \$300 million on nanotechnology research and development at Albany NanoTech. The five-year program will generate about 100 jobs, some of which will be for researchers working for Applied Materials, one of the few remaining computer chip manufacturers without a local presence. This new research initiative is just the latest in a string of similar announcements, increasing the likelihood that any marketable results will lead to new production facilities in the area. Furthermore, the addition of Applied Materials to the existing research mix indicates a clear expectation for results at the Albany site, further cementing the metro area as a future technology leader.
- Albany continues to put together the pieces of a substantial tech sector that is already beginning to have an impact on the regional economy. The University of Albany recently received two multimillion dollar tools at the cutting edge of computer chip manufacturing—one of which is the first of its kind anywhere in the world. Across town, RPI officially opened an \$80 million biotechnology center that includes a large research facility to complement graduate programs at the school. In both cases, the research programs are closely tied with student instruction with the hope that local employment opportunities will emerge as firms move into the area to take advantage of these efforts, which are geared toward practical applications of technology. The research efforts are already bearing some fruit in this area, although the greater portion of the benefits will accrue over the long term.
- Despite the fact that Albany is currently experiencing only modest growth, the metro area does possess some growth potential over the long term. One positive for the metro area is that its concentration of colleges and universities provides it with a well educated workforce, which will facilitate business expansion, especially in industries that require highly skilled workers, such as high-technology industries.

- Biotech is also a promising, but not certain, source of long-term growth for Albany. RPI is using a \$360 million gift—the largest ever to a U.S. university—to double its research activity and graduate enrollment over the next five years. A new \$80 million, 218,000 sf Center for Biotechnology and Interdisciplinary Studies is now open, and other building projects to the tune of \$255 million are following. In all, about 500,000 sf of biotech space is going up in the metro area, including facilities at the University of Albany, General Electric and the state Health Department's Wadsworth Laboratories. Albany Molecular Research and Regeneron Pharmaceuticals are opening up a \$45 million cancer research center in the metro area that will bring 230 jobs.

- In a huge coup for Albany's high-tech industry, Advanced Micro Devices (AMD), the world's second-largest chip maker, announced that it will build a \$3.2 billion fab plant in the metro area, bringing with it about 1,200 new manufacturing jobs and roughly 2,000 construction jobs. The fab plant will be the largest industrial investment in the state of New York and one of the largest in the nation. Construction on the new plant is expected to begin sometime between summer 2007 and summer 2009, so the earliest the plant will be operational would be 2012. The location of AMD in Albany boosts the area's prospects for becoming a tech and chip hub in the eastern U.S., and will bring more high-wage jobs to the metro area.

LONG-TERM OUTLOOK: NEGATIVE FACTORS (back to top)

- Manufacturing employment losses have resumed in recent months after nearly two years of moderate growth. Many metro area manufacturers that were able to keep layoffs at bay over the past several years may begin to see their fortunes turn. GE Power Systems, one of the largest employers, is a good example. The company has avoided significant layoffs until recently, thanks to strong demand for gas turbines. The company even built a lab to develop new steam turbine technologies. Although the lab is a sign of the company's commitment to the area, manufacturing in Albany, like most other locations in North America, cannot ignore the global headwinds. Declining demand, rising productivity, and the pressure to move some production overseas to cut costs, as global competition intensifies, will almost certainly push employment lower over the next several years.
- Like all of the upstate region and much of the Northeast, demographic trends will limit future growth. Albany has an aging population that will begin to retire in large numbers within the next decade. Moreover, a significant number of these baby boomers are expected to move elsewhere in order to avoid New York's taxes and take advantage of better weather in the South and West. Unless the metro area can attract and retain a large number of younger workers, it will not have the supply of labor necessary for stronger growth.

Employment Diversity and Volatility					
	Volatility 2006				
	Diversity ¹ 2006	Total ²	Systematic ³	Nonsystematic ³	Beta ⁴
Albany-Schenectady-Troy NY	0.66	77	66	34	0.51
New York-White Plains-Wayne NY-NJ	0.51	132	95	5	1.25
Nassau-Suffolk NY	0.75	93	76	24	0.71
Boston-Quincy MA	0.22	140	89	11	1.25
Newark-Union NJ-PA	0.63	75	55	45	0.41
United States	1.00	100	100	0	1.00
Median	0.49	124	65	35	0.75
Notes: 1) Diversity is defined as the extent to which an MSA's industrial structure approximates that of the nation. The more closely the MSA's economy resembles the national economy, the higher the value. The diversity measure is bounded between 0 and 1. 1 means the MSA has the same industrial structure as the U.S., 0 means it has a totally different industrial structure than the U.S. Diversity is estimated using data for 2006. 2) Total volatility is the standard deviation of an MSA's employment growth. This relative deviation has been indexed to the United States = 100. Volatility is estimated using data for 2006. 3) Systematic fluctuation is that portion of an area's economy that is associated with national economic fluctuations. Nonsystematic volatility is that portion of an area's volatility not associated with national economic fluctuations. 4) Beta measures the magnitude of an area's sensitivity to national economic conditions. The U.S. average, by definition, is 1. A one percentage point increase in national employment will cause that portion of a metro area's employment base to rise by the percentage value of beta.					

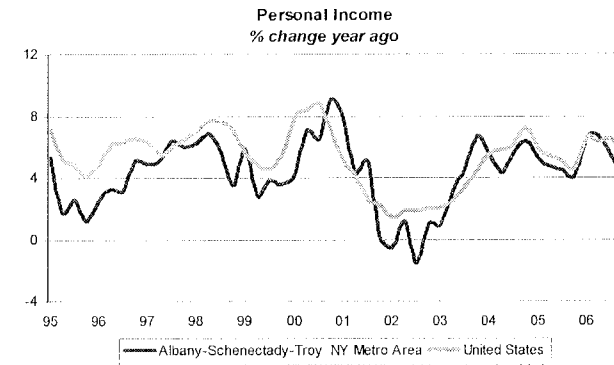
- With an index of 0.66, Albany enjoys a fairly diverse economic structure. The decline in state government employment relative to private sector employment is an important factor. So, too, is the development of new industries in the metro area that did not exist ten years ago. Albany is still less diverse than several other New York metro areas, but the gap has closed and will close further as state fiscal problems restrain state employment over the next few years and the fledgling high tech industry becomes larger.

Index of Relative Business Costs										
	Labor Cost		Tax Burden		Energy Cost		Office Space		Overall Index	
	Index	Rank	Index	Rank	Index	Rank	Index	Rank		Rank
Albany-Schenectady-Troy	91	307	112	21	207	7	80	112	110	39
Rochester, NY	87	362	113	14	118	99	82	94	95	177
New York-Northern New Jersey-Long Island	109	30	107	30	248	2	153	3	133	4
Buffalo-Niagara Falls	86	373	113	12	207	4	80	113	106	66
Philadelphia-Camden-Wilmington	107	37	93	158	134	88	97	53	111	33
Baltimore-Towson	105	47	85	215	128	91	88	75	104	78
Washington-Arlington-Alexandria	119	5	85	218	83	301	120	20	111	32
Notes: 1) Rank is out of 390 metro areas and metro divisions 2) U.S. average = 100. 3) Labor Costs are measured by total earnings per employee at the 3-digit NAICS level. 4) Tax Burdens are measured by all taxes excluding severance, education, and hospital taxes relative to personal income. 5) Energy costs are measured by cents per kWh for industrial and commercial users. 6) Office costs are measured by rent per square foot. 7) In the Overall Index, Labor Costs have 65% weight, Energy Costs have 15% weight, and Office Costs and Taxes have 10% weight.										

- Albany's business costs are above average, but are not nearly as high as in the New York City area. Still, Albany's cost of doing business is the second highest among upstate metro areas, with only Utica having higher costs. Still, the presence of the state government gives Albany an advantage over other regions in upstate New York and ensures that many businesses will locate in the region. Still, Albany is not competitive when measured against regions in the South and Southwest, which boast considerably lower costs, better climates, and lower living costs. Business costs rose sharply in 2003 and 2004 as rising energy costs offset declines in the other components of the cost of doing business index.

INCOME (back to top)

- Income growth has slowed in Albany on the back of weaker job growth. The area will likely see a surge in personal income in the first quarter of 2007 as there is some effect from bonus payments in the financial services industry.

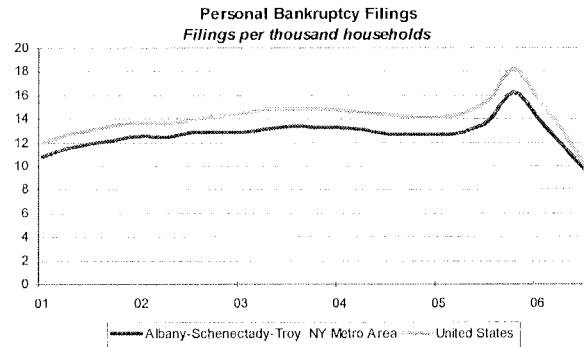


Over time, however, income growth in Albany will be slower than the national pace because of stronger job growth in other parts of the country.

- On a per capita basis, income in Albany is higher than the U.S. but lower than the state average. Moreover, since 2001, per capita income in Albany has been improving relative to both the U.S. and state. The influence of New York City on the state average explains most of Albany's position relative to New York.

BALANCE SHEETS [\(back to top\)](#)

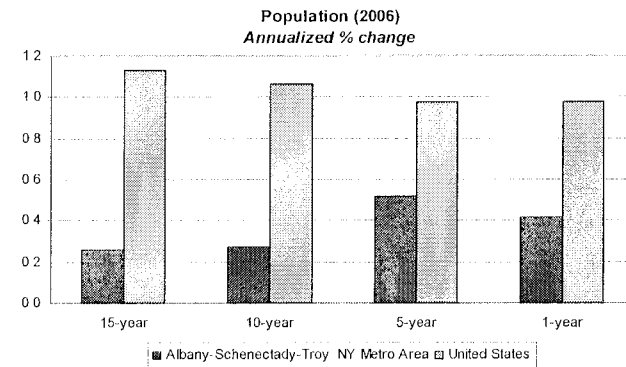
- Improved income growth in recent years has, in turn, eased the financial pressure on households. Although the personal bankruptcy rate is below the national average, it is higher than the state average. Still, the personal bankruptcy filing rate in the metro area now sits at a nearly ten-year low.



- Although there has been some erosion in household credit quality due to the fallout in the subprime mortgage market, Albany is in much better shape than the state or national averages. Delinquency rates for both total consumer loans and mortgages have risen through 2006 to three-year highs, they are still far lower than the state and national averages.

DEMOGRAPHIC TRENDS [\(back to top\)](#)

- After going through a period of slow and negative growth through most of the 1990s, population in Albany has recovered and grown faster than the rest of the state in the last five years. Just as economic weakness led to population



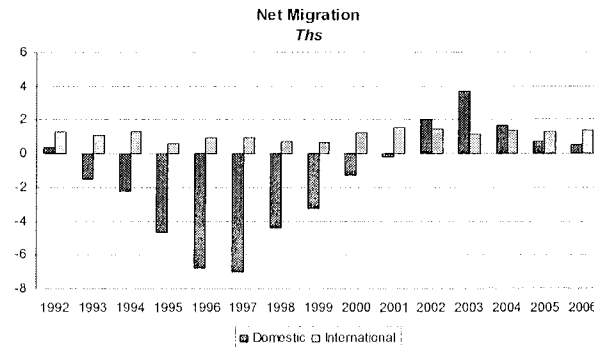
declines, the strength of the Albany economy when compared to other metro areas in the region has attracted new residents and retained existing residents in recent years. Over time, the aging population will slow population growth once again, although new economic opportunities present an upside risk to that outlook.

- Albany's population growth actually accelerated slightly in 2006 in contrast to a deceleration in the state's population. With the exception of Glens Falls, where population growth was faster than in Albany in 2006, Albany has the fastest rate of growth among the upstate metro areas.

Population Profile		% of total Population, 2005
Albany-Schenectady-Troy, NY Metro Area		US
Age 5-19	19.8	20.8
Age 25-44	27.5	28.3
Age 45-64	26.3	24.6
Over age 65	13.8	12.4
Birth Rate, (# of Births per 1000)	11.3	14.0
Death Rate, (# of Deaths per 1000)	8.8	8.3
Median Age (2000 Census)	37.2	35.3
Source: BOC		

Migration Flows - Albany-Schenectady-Troy, NY Metropolitan Statistical Area					
Into Albany-Schenectady-Troy, NY Metropolitan Statistical Area			From Albany-Schenectady-Troy, NY Metropolitan Statistical Area		
	Number of Migrants	Median Income		Number of Migrants	Median Income
New York-White Plains-Wayne, NY-NJ Metropolitan Division	2,623	24,229	Glens Falls, NY Metropolitan Statistical Area	1,920	24,209
Glens Falls, NY Metropolitan Statistical Area	1,735	23,272	New York-White Plains-Wayne, NY-NJ Metropolitan Division	1,446	20,563
Nassau-Suffolk, NY Metropolitan Division	863	30,067	Tampa-St. Petersburg-Clearwater, FL Metropolitan Statistical Area	390	26,628
Poughkeepsie-Newburgh-Middletown, NY Metropolitan Statistical Area	689	24,605	Poughkeepsie-Newburgh-Middletown, NY Metropolitan Statistical Area	298	24,361
Syracuse, NY Metropolitan Statistical Area	393	25,981	Nassau-Suffolk, NY Metropolitan Division	281	20,805
Rochester, NY Metropolitan Statistical Area	303	23,062	Syracuse, NY Metropolitan Statistical Area	275	28,091
Kingston, NY Metropolitan Statistical Area	291	22,937	Orlando-Kissimmee, FL Metropolitan Statistical Area	275	22,704
Utica-Rome, NY Metropolitan Statistical Area	286	24,678	Rochester, NY Metropolitan Statistical Area	261	21,898
Charleston-North Charleston, SC Metropolitan Statistical Area	256	19,746	Atlanta-Sandy Springs-Marietta, GA Metropolitan Statistical Area	241	40,666
Cambridge-Newton-Framingham, MA Metropolitan Division	228	36,745	Utica-Rome, NY Metropolitan Statistical Area	228	22,060
Immigration	22,726	26,282	Outmigration	22,149	26,794
			Net Migration	577	-512
Note: Net Migration: Number of Migrants is the net flow of migrants Income is the difference between the weighted average of the median income of immigrants and that of outmigrants Source: Moody's Economy.com calculation from 2005 IRS data					

- Since turning positive in 2001, Albany has seen slowing net migration ever since. In 2006, net migration was lowest since 2001 as domestic out-migration was barely offset by an uptick in international in-migration.

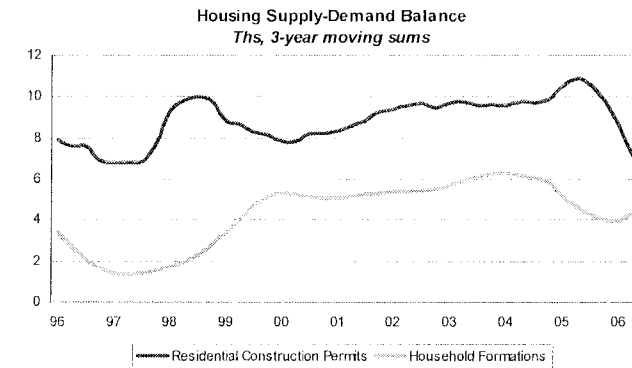


Source: BOC

- The net gains from domestic migration over the last three years highlight the improved economic outlook for the metro area. Among the four major upstate metro areas, only Albany has been able to attract new residents in significant numbers. The migration trends reflect the area's job market, which has not been harmed by manufacturing job losses as much as the rest of the upstate region. Attracting new residents will be important for future growth, especially as baby boomers begin to retire and move to places in the South and West of the country.

RESIDENTIAL REAL ESTATE [\(back to top\)](#)

- Slower permitting, sales, and house-price appreciation reflect the slowdown in the housing market, which marks the end to the housing boom of the past three years. A more restrained housing market would be welcome



news for Albany since rapid house-price appreciation has eroded affordability, lessening one of the competitive advantages of the metro area.

- Affordability, while still well above the state and national averages, has plummeted by about 70 percentage points since early 2003. Population growth has increased in recent years, justifying an increase in new housing construction. However, employment growth is expected to slow further this year, lessening the inflow of new workers even as higher mortgage rates wind their way through the housing market. A slower pace of permitting now, combined with steadily slower house-price appreciation, would ensure an orderly transition to a more subdued real estate market. The alternative is a more sudden slowing, with more adverse affects on households depending on increasing home values to support spending.
- Despite positive population growth, building has kept pace and the housing market in Albany remains in balance. According to the Moody's Economy.com measure of long-run housing supply-demand balance, Albany's housing market has recently accumulated more inventories, after being in balance since 2001. However, this small accumulation is not concerning and should be expected given the maturity of the housing market's expansion.

COMMERCIAL REAL ESTATE [\(back to top\)](#)

- Data for the third quarter of 2006 show an improving office market in Albany, despite slightly higher vacancy rates. Office-using employment in the metro area remains below its pre-recession peak having lost all of its 2005 gains during 2006, indicating a slow recovery for Albany's office real estate market.
- Construction activity of new lab/office space will increase this year as AMD breaks ground on its new research facility and other tech companies arrive in the metro area. Expect industrial vacancy rates to increase modestly when this new space comes on line, but it will be absorbed quickly.

FORECAST RISKS (back to top)

- The most serious risk for Albany is that state fiscal problems could result in additional state government job cuts in the metro area. Although the state is currently running a budget surplus, independent analysis of the state's budget has shown that deficits could resurface again in FY2008. The state's high debt burden also increases the odds that state government employment may be adversely affected in the near term.
- Upside risks are mounting that Albany will become a major research center in the nanotechnology and biotech fields. If the current momentum continues for a few more years, the likelihood that Albany will become a top research center will be close to reality and no longer discussed as an upside risk.
- If the trade and distribution industries grow, infrastructure improvements could help Albany tap into the affluent Northeast market. With fuel prices still elevated, barge and rail transportation are becoming more popular shipping options than trucking, putting Albany's distribution network at an advantage.
- Albany's proximity to a number of colleges and universities provides the metro area with a highly skilled and well-educated workforce. An upside risk is that this will facilitate stronger than expected business expansion among Albany's small but growing concentration of high-tech industries.

MAJOR EMPLOYERS (back to top)

Major Employers: Albany-Schenectady-Troy, NY Metropolitan Statistical Area

Rank	Employer	Industry	Employee
1	General Electric Company	Manufacturing	7,000
2	Golub Corporation	Retail Trade	6,555
3	Albany Medical Center	Education or Health Service	5,670
4	St. Peter's Health Care Services	Education or Health Service	3,586
5	Hannaford Brothers Company	Retail Trade	3,580
6	Northeast Health	Education or Health Service	3,015
7	KAPL, a Lockheed Martin Company	Manufacturing	2,600
8	Glens Falls Hospital	Education or Health Service	2,347
9	Center for Disability Services	Education or Health Service	2,198
10	Rensselaer Polytechnic Institute	Education or Health Service	1,898
11	Empire Blue Cross	Financial Activities	1,689
12	Ellis Hospital	Education or Health Service	1,645
13	KeyCorp	Financial Activities	1,500
14	Seton Health System	Education or Health Service	1,339
15	Stewart's Ice Cream Company, Inc.	Manufacturing	1,335
16	Saratoga Hospital and Nursing Home	Education or Health Service	1,148
17	Columbia Memorial Hospital	Education or Health Service	986
18	St. Mary's Hospital at Amsterdam	Education or Health Service	866
19	St. Clare's Hospital	Education or Health Service	825
20	Boston Scientific Corporation	Manufacturing	780
21	Union College	Education or Health Service	770
22	Cap. Dist. Physicians' Health Plan Inc. (CDPHP)	Education or Health Service	697
23	Nathan Littauer Hospital & Nursing Home	Education or Health Service	696
24	Trans World Entertainment Corporation	Retail Trade	616
25	Albany International Corporation	Manufacturing	513

Source: Albany Business Journal Book of Lists - Sept 2006

DEMOGRAPHIC PROFILE (back to top)

Albany-Schenectady-Troy, NY Metropolitan Statistical Area Demographic Profile

Indicator	Units	Albany-Schenectady-Troy, NY	U.S.	Rank	Year
Households					
Households, % change (2000-2005)	Ann. % change % of adult population	0.5	1.0	257	2005
Population w/ B.A. degree or higher		29.1	24.4	72	2000
Median household income	\$	55,456	48,577	74	2006
% change year ago		5.6	4.9	117	2006
Population					
Per capita income	\$	34,996	34,471	92	2005
% change year ago		3.1	4.2	241	2005
Population	thousands	851	299,398	81	2006
% change year ago		0.4	1.0	270	2006
White	%	89.1	75.1	112	2000
Black or African American	%	6.4	12.3	204	2000
Hispanic	%	2.5	12.6	261	2000
Asian	%	1.9	3.8	145	2000
Net domestic migration, rate	Persons/thrs. pop.	0.6	0.0	202	2006
International migration, rate	Persons/thrs. pop.	1.6	4.0	239	2006
Poverty rate	%	9.3	12.4	88	1999
Median age	years	37.2	35.3	294	2000
Household Cost Indexes					
Housing affordability index		142.2	124.0	231	2006
Median existing home price	\$ ths	194.9	224.7	132	2006
% change year ago		6.8	4.4	86	2006
Cost of living	Index: U.S.=100	93.39	100	237	2005

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Model Details

Rate and Revenue Class	Estimation Period	APL Dependent Variable	APL Independent Variable List	Workpapers Exhibit (PAL-8) Regression/Modelling page reference page
SC1 Residential Non Heat Sales plus Monthly Balancing estimated with first order autoregression correction	April 1999 - March 2007	UPC (Actuals)/FUPCSC1RNH(Forecast)	1, M2, M3, M4, M5, M6, M7, M8, M9, M10, M11, M12 UW = Weather term weighted revenue month heating degree days TREND99 x (M12+M11+M2+M3) TREND99 x (M10+M11+M4+M5+M6) TREND99 = 1 in 1999, 2 in 2000, ..., 6 in 2004 and beyond	3
Customer number forecast is extrapolation of most recent trends: declines of 260 in 2008 and 2009, declines of 230 in 2010 and 2011, declines of 200 in 2012 and 2013 Seasonality based on calendar year 2005 and 2006.		FUCSC1RNH FUCSC1RNHSEASONALITY		4 - 5
SC1 Residential Non Heat Monthly Balancing before incremental migration estimated with first order autoregression correction	January 2001 - March 2007	UPC (Actuals)/FUPC16PREMIG (Forecast)	1, M2, M3, M4, M5, M6, M7, M8, M9, M10, M11, M12 UW = Weather term weighted revenue month heating degree days DUMSC1RNHMB = dummy variable value 1 for Feb, Mar, Apr 2003 and Jan 2007	5 - 6
Customer count before incremental migration Incremental Migration is judgemental: 21 customers per month for 32 months starting 04/2007 and 60 per month thereafter		FUC16PREMIG FUC16MIG		9 - 10
SC1 Residential Heat Sales plus Monthly Balancing estimated with first order autoregression correction	January 1995 - March 2007	UPC (Actuals)/FUPCSC1RHT(Forecast)	1, Monthly dummies Nov thru April interacted with TREND Monthly dummies May thru October interacted with LTREND TREND = 1 in 1976, 2 in 1977, ..., 38 in 2013 LTREND = log of TREND UW = Weather term weighted revenue month heating degree days weather term is interacted with all monthly dummies except for July-Sep resulting in differing weather responses by month CSSDUM = 1 for 1999 Feb, Mar and 1 for May and 1 for 2000 March, and 0 elsewhere FRNYMEX12 = 12 month moving average of NYMEX natural gas settlement price deflated by the Consumer Price Index	10 - 15
Customer number forecast based on Moody's economy.com projection of household numbers as per attached spreadsheet Seasonality based on calendar year 2005 and 2006.		FUCSC1RHT FUCSC1RHTSEASONALITY		15
SC1 Residential Heat Monthly Balancing before incremental migration estimated with first order autoregression correction	April 2003 - March 2007	UPC (Actuals)/FUPC17PREMIG (Forecast)	M1, M2, M3, M4, M5, M6, M7, M8, M9, M10, M11, M12 UW = Weather term weighted revenue month heating degree days FRNYMEX12 = 12 month moving average of NYMEX natural gas settlement price deflated by the Consumer Price Index DUMJANFEB07 = 1 for Jan Feb 2007, 0 for other months.	15 - 16
Customer count before incremental migration Incremental Migration is judgemental: 800 customers per month April 07 - Dec 07 Calendar year 2008: 700/month Calendar year 2009: 600/month Calendar year 2010: 500/month Calendar year 2011: 400/month Calendar year 2012: 300/month Calendar year 2013: 200/month		FUC17PREMIG FUC17MIG		17
SC2 Residential Non Heat Sales plus Monthly Balancing estimated with first order autoregression correction note: forecast adjustments for July, August 2012 and 2013	April 2003 - March 2007	UPC (Actuals)/FUPCSC2RESNH(Forecast)	M1, M2, M3, M4, M5, M6, M7, M8, M9, M10, M11, M12 UW = Weather term weighted revenue month heating degree days TREND = 1 in 1976, 2 in 1977, ..., 38 in 2013	18-19
Customer count forecast based on most recent trends: addition rate of 0.417 customers per month 04/07 to 12/2013		FUCSC2RESNH		20
SC2 Residential Non Heat Monthly Balancing No incremental migration to transportation estimated with first order autoregression correction	January 2005 - March 2007	UPC (Actuals)/FUPC18(Forecast)	1 UW = Weather term weighted revenue month heating degree days	20 - 21
Customer count held constant at March 2007 levels		FUC18		21

Model Details

Rate and Revenue Class	Estimation Period	APL Dependent Variable	APL Independent Variable List	Workpapers Exhibit (PAL-8) Regression/Modelling page reference page
SC2 Residential Heat Sales plus Monthly Balancing	April 2004 - March 2007	UPC (Actuals)/FUPCSC2RHT(Forecast)	M1 M2 M3 M4 M5 M6 M7 M8 M9 M10 M11 M12 UW = Weather term weighted revenue month heating degree days FRNYMEX12 = 12 month moving average of NYMEX natural gas settlement price deflated by the Consumer Price Index FEB2007 = dummy variable 1 for Feb 2007 0 other months	22
Customer count forecast judgemental addition of approx 10 customers per year Seasonality based on calendar year 2005 and 2006.		FUCSC2RHT FUCSC2RHTSEASONALITY		23 - 24
SC2 Residential Heat Monthly Balancing before incremental migration estimated with first order autoregression correction	Sept 2003 - Oct 2006	UPC (Actuals)/FUPC19PREMIG(Forecast)	M1 M2 M3 M4 M5 M6 M7 M8 M9 M10 M11 M12 UW = Weather term weighted revenue month heating degree days FRNYMEX12 = 12 month moving average of NYMEX natural gas settlement price deflated by the Consumer Price Index	25 - 26
Customer count before incremental migration Incremental Migration is judgemental: 3 customers per month April07 - Dec 07 Calendar year 2008: 2/month Calendar year 2009: 1/month Calendar year 2010: 0.5/month Calendar year 2011 - 2013: 0.3/month		FUC19PREMIG FUC19MIG		26 - 27
SC2 Commercial Non Heat Sales plus Monthly Balancing	April 2001 - March 2007	UPC (Actuals)/FUPCSC2COMNH(Forecast)	1 M6 M7 M8 M9 UW = Weather term weighted revenue month heating degree days weather term is interacted with all monthly dummies except for June-Sep resulting in differing weather responses by month TREND = 1 in 1976 2 in 1977, ... 38 in 2013 DUMAPR04 = dummy april 2004 is 1 and 0 for other months	28
Customer count forecast based on recent trends. Decline April07 - Dec 07: -0.91/month Calendar year 2008-2009: -0.45/month Calendar year 2010-2011: -0.23/month Calendar year 2012-2013: -0.1/month				29
SC2 Commercial Non Heat Monthly Balancing estimated with first order autoregression correction	August 2001 - March 2007	UPC (Actuals)/FUPC20PREMIG(Forecast)	1 M6 UW = Weather term weighted revenue month heating degree days weather term is interacted with all monthly dummies except for June-Sep resulting in differing weather responses by month DUMMAYOCT06 = 1 in May and Oct 2006, 0 for all other months	29 - 30
Customer count before incremental migration Incremental Migration is judgemental: 3 customers per month April07 - Dec07: +4 Calendar year 2008-2009: 0.3/month Calendar year 2010-2011: 0.1/month Calendar year 2012-2013: 0.5/month		FUC20PREMIG FUC20MIG		31 - 32
SC2 Commercial Heat Sales plus Monthly Balancing estimated with first order autoregression correction	April 1995 - March 2007	UPC (Actuals)/FUPCSC2COMHT(Forecast)	1 M7 M8 M9 UW = Weather term weighted revenue month heating degree days weather term is interacted with all monthly dummies except for July-Sep resulting in differing weather responses by month DUMMARAPR99 = 1 March 1999, -1 April 1999, 0 elsewhere DUMAU000 = 1 August 2000 0 elsewhere TREND = 1 in 1976 2 in 1977 ... 38 in 2013	32 - 34
Customer number forecast based on Moody's economy.com projection of household numbers as per attached spreadsheet Seasonality based on calendar year 2005 and 2006.		FUCSC2COMHT FUCSC2COMHTSEASONALITY		35 - 36

Model Details

Rate and Revenue Class	Estimation Period	APL Dependent Variable	APL Independent Variable List	Workpapers Exhibit (PAL-8) Regression/Modelling page reference page
SC2 Commercial Heat Monthly Balancing estimated with first order autoregression correction	April 2002 - March 2007	UPC (Actuals)/FUPC21PREMIG(Forecast)	1 M6 M7 M8 M9 UW = Weather term weighted revenue month heating degree days weather term is interacted with all monthly dummies except for June-Sep resulting in differing weather responses by month FIREND = 1 in 1976 2 in 1977 ... 32 in 2007 and through Dec-2013	30 - 38
Customer count before incremental migration incremental migration: Apr07-Dec07 83/month Calendar year 2008: 60/month Calendar year 2009: 30/month Calendar year 2010: 15/month Calendar year 2011 - 2013: 10/month		FUC21PREMIG FUC21MIG		38 - 39
SC2 Industrial Sales plus Monthly Balancing estimated with first order autoregression correction Forecast adjusted downward.	April 2000 - March 2007	UPC (Actuals)/FUPCSC2IND(Forecast)	M6 M7 M8 M9 UW = Weather term weighted revenue month heating degree days DUMMAY02 = 1 May 2002 0 elsewhere DUMMAR03 = 1 March 2003 0 elsewhere DUMJUL0405 = 1 July 2004 and 2005 0 elsewhere DUMMAR07 = 1 March 2007 0 elsewhere	39 - 40
Customer number forecast: No growth		FUCSC2IND		40 - 41
SC2 Industrial Monthly Balancing judgemental levels of deliveries	No Model	FUPC22(Forecast)		41 - 43
No incremental migration		FUC22		43
SC3 Commercial Non Heat estimated with first order autoregression correction	January 2001 - March 2007	UPC (Actuals)/FUPC8(Forecast)	1 UW = Weather term weighted revenue month heating degree days TREND = 1 in 1976 2 in 1977 ... 31 in 2006 and through Dec-2013 NDUMSC3CNH = 1 Dec 2003 Sep 2004 and Feb 2007 0 elsewhere PDUMSC3CNH = 1 August December 2004 and January December 2005 0 elsewhere	43 - 47
Customer count forecast held constant		FUC8		47
SC3 Commercial Heat estimated with first order autoregression correction	January 2003 - March 2007	UPC (Actuals)/FUPC9(Forecast)	1 M6 M8 M10 UW = Weather term weighted revenue month heating degree days weather term is interacted with all monthly dummies except for May-Oct resulting in differing weather responses by month DUMSC3CHT = 1 December 2003 -1 February 2004 0 elsewhere TREND = 1 in 1976 2 in 1977 ... 32 in 2007 and through Dec-2013	47 - 48
Customer count forecast held constant		FUC9		47 - 48
SC3 Industrial No Model		FUPC10(Forecast)	annual sales at 170,000 therms	
Customer count forecast held constant		FUC10		49 - 52

Model Details

Rate and Revenue Class	Estimation Period	APL Dependent Variable	APL Independent Variable List	Workpapers Exhibit (PAL-8) Regression/Modelling page reference page
SC4 Commercial Heat estimated with first order autoregression correction	January 2002 - March 2007	UPC (Actuals)/FUPC11(Forecast)	1 NMHDDA65 = System calendar month heating degree days interacted with all monthly dummies except May-Sep DUMSC4 = 1 January 2004 April 2004 January 2005 0 elsewhere	52 - 53
Customer count held constant		FUC11		
VNG Sales (SC10 Natural Gas Vehicles) no model		FUPC23(Forecast)	set to 10 therms per month	54
Customer count held constant		FUC23		54
SC12 DG < 250 K No Model		FUPC24	set to 20510 therms per month	
Customer count held constant		FUC24		54 - 56
SC5 Firm transportation estimated with first order autoregression correction	April 1999 - March 2007	UPC (Actuals)/FUPC12(Forecast)	M1 M2 M3 M4 M5 M6 M7 M8 M9 M10 M11 M12 NMHDDA65 = System calendar month heating degree days UC = Customer count FCOMRNYMEX12 = 12 month moving average of NYMEX natural gas monthly settlement price deflated by the Wholesale Price Index DUMDECJAN0102 = +1, Dec 2001 - 1 Jan 2002, 0 elsewhere ADDFACSC5 = 1 from March 2006 to November 2013 0 elsewhere	56 - 59
Customer count held constant		FUC12		60
SC6 Interruptible No model		FUT13PRESC9ADJ FUC13PRESC9ADJ	6715338 therms per month 21 customers per month	
SC7 Firm transportation estimated with first order autoregression correction	April 2001 - March 2007	UPC (Actuals)/FUPC14(Forecast)	M1 M2 M3 M4 M5 M6 M7 M8 M9 M10 M11 M12 UW = Weather term weighted revenue month heating degree days UC = Customer count FCOMRNYMEX12 = 12 month moving average of NYMEX natural gas monthly settlement price deflated by the Wholesale Price Index DUMJAN02 = 1 January 2002 0 elsewhere	62 - 65
Customer count forecast judgemental April 2007 - Dec 2013: +0.0208 customers/month		FUC14		66
SC8 Firm transportation including standby estimated with first order autoregression correction Add factor adjustment to forecast from ex post test	January 1998 - March 2007	UPC (Actuals)/FUPC15(Forecast)	M1 M2 M3 M4 M5 M6 M7 M8 M9 M10 M11 M12 NMHDDA65 = System calendar month heating degree days DUMAUG99 = 1 August 1999, 0 elsewhere DUMJUNJUL00 = 1 June 2000 - 1 July 2000 0 elsewhere	67 - 70
Customer count held constant		FUC15		70
SC9 NYSEG Mechanicsville estimated with first order autoregression correction	January 1996 - March 2007	U7(Actuals) / FUC125(Forecast)	1 M2 M3 M4 M5 M6 M7 M8 M9 M10 M11 M12 ALHDDA65 = Albany calendar month heating degree days interacted with all monthly dummies except May-Sep TREND = 1 in 1976 2 in 1977 ... 32 in 2007 and through Dec-2013 DUM99 = 1, April 1999 0 elsewhere DEC01JAN02 = +1, Dec 2001 -1, Jan 2002, 0 elsewhere	71 - 72

Model Details - Generic Independent Variables

APL Independent Variables Used in most Models	Description	Value	
	Intercept	1	
M1	January	=1 for the relevant month and =0 for all other months	
M2	February	=1 for the relevant month and =0 for all other months	
M3	March	=1 for the relevant month and =0 for all other months	
M4	April	=1 for the relevant month and =0 for all other months	
M5	May	=1 for the relevant month and =0 for all other months	
M6	June	=1 for the relevant month and =0 for all other months	
M7	July	=1 for the relevant month and =0 for all other months	
M8	August	=1 for the relevant month and =0 for all other months	
M9	September	=1 for the relevant month and =0 for all other months	
M10	October	=1 for the relevant month and =0 for all other months	
M11	November	=1 for the relevant month and =0 for all other months	
M12	December	=1 for the relevant month and =0 for all other months	
		((Current Month weather x (Monthly + Bimonthly Bills)) + (1 month lagged weather x Bimonthly Bills)) / (Monthly Bills + (2 x Bimonthly Bills))	Compiled by subroutine VARMAKE listed in workpapers Exhibit (PAL-8) page 77
UW	Weighted Weather Variable		
UPC	Use per Customer	Compiled by subroutine VARMAKE listed in workpapers Exhibit (PAL-8) page 77	
CNMHDDA65	System Revenue Month Heating Degree Days	Actuals	Weather Variables
NCNMHDDA65	System Forecast Revenue Month Heating Degree Days	Normals	Weather Variables
CSYHDDA65	Syracuse Revenue Month Heating Degree Days	Actuals	Weather Variables
NCSYHDDA65	Syracuse Forecast Revenue Month Heating Degree Days	Normals	Weather Variables
CALHDDA65	Albany Revenue Month Heating Degree Days	Actuals	Weather Variables
NCALHDDA65	Albany Forecast Revenue Month Heating Degree Days	Normals	Weather Variables
NMHDDA65	System Calendar Month Heating Degree Days	Actuals	Weather Variables
NNMHDDA65	System Forecast Calendar Month Heating Degree Days	Normals	Weather Variables
SYHDDA65	Syracuse Calendar Month Heating Degree Days	Actuals	Weather Variables
NSYHDDA65	Syracuse Forecast Calendar Month Heating Degree Days	Normals	Weather Variables
ALHDDA65	Albany Calendar Month Heating Degree Days	Actuals	Weather Variables
NALHDDA65	Albany Forecast Calendar Month Heating Degree Days	Normals	Weather Variables

Model Details - Economy.com Data

	1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985
HHOLDQ ALA00	Households: Total (Ths.)	265.44	271.62	274.82	277.27	280.67	283.00	287.74	291.64	294.73	297.53	299.42	302.01	305.14	307.90
FPOPA ALA00	Population: Total (Ths.)	819.86	820.53	823.79	827.52	827.49	826.28	828.01	829.08	827.11	825.87	825.58	827.31	830.73	833.00
FEMF ALA00	Employment: Manufacturing (Ths. SA)	57.74	56.86	56.09	54.95	51.85	52.20	52.90	52.08	49.85	47.98	47.14	43.86	42.51	44.52
FET ALA00	Employment: Total Non-Agricultural (Ths. SA)	332.36	332.60	336.46	335.23	329.38	328.44	333.50	344.35	348.49	340.46	345.57	343.33	349.06	367.07
HHOLDQ GLF00	Households: Total (Ths.)	31.95	32.06	33.16	33.79	34.66	35.28	36.01	36.58	37.07	37.39	37.62	37.85	38.17	38.58
FPOPG GLF00	Population: Total (Ths.)	104.83	105.88	106.19	106.63	108.25	108.85	109.70	110.07	110.10	109.81	108.79	109.81	110.11	110.67
FEMF GLF00	Employment: Manufacturing (Ths. SA)	9.01	8.79	8.50	9.88	8.32	8.87	9.13	9.22	8.50	9.27	9.20	9.19	8.85	9.16
FET GLF00	Employment: Total Non-Agricultural (Ths. SA)	34.20	34.33	34.83	34.82	34.36	35.96	36.81	37.85	38.86	38.70	38.94	38.74	39.25	40.94
HHOLDQ UT00	Households: Total (Ths.)	100.10	107.29	107.06	107.34	108.23	108.61	109.22	110.24	111.14	111.84	112.31	113.07	113.91	114.49
FPOPU UT00	Population: Total (Ths.)	344.01	343.23	337.80	334.23	332.23	328.87	326.08	324.55	322.41	320.38	319.73	319.89	320.33	319.00
FEMF UT00	Employment: Manufacturing (Ths. SA)	35.07	32.59	32.79	33.42	30.96	29.50	29.05	29.88	30.90	29.88	28.50	27.17	25.38	26.24
FET UT00	Employment: Total Non-Agricultural (Ths. SA)	111.01	110.29	112.54	113.40	110.58	110.52	111.32	114.71	116.11	114.61	114.17	112.35	111.52	116.50
HHOLDQ SYR00	Households: Total (Ths.)	220.09	223.59	226.67	230.08	234.33	238.17	241.61	244.77	247.76	250.73	251.52	253.12	255.49	258.24
FPOPS SYR00	Population: Total (Ths.)	719.15	720.84	720.79	721.76	724.64	726.41	726.46	725.60	723.44	722.60	720.59	720.82	723.42	726.99
FEMF SYR00	Employment: Manufacturing (Ths. SA)	59.40	58.62	59.50	58.71	53.58	53.26	54.00	56.25	57.82	56.35	53.43	51.00	54.62	55.07
FET SYR00	Employment: Total Non-Agricultural (Ths. SA)	270.02	269.75	272.08	269.11	257.82	257.91	264.20	273.33	281.32	276.70	279.34	279.53	284.28	289.71
HHOLDQ NYP08	Households: Total (Ths.)	30.11	40.00	40.35	41.22	42.15	42.92	43.95	44.64	45.50	45.28	45.46	47.44	48.08	49.30
FPOPN NYP08	Population: Total (Ths.)	131.66	136.34	135.61	136.53	137.65	138.11	139.25	139.33	139.00	140.27	140.36	141.85	142.49	143.11
FEMF NYP08	Employment: Manufacturing (Ths. SA)	9.67	10.34	10.45	8.97	8.65	9.52	8.46	8.01	7.80	7.99	9.18	7.35	6.62	9.95
FET NYP08	Employment: Total Non-Agricultural (Ths. SA)	55.03	53.12	51.23	46.86	42.00	37.73	34.69	35.21	36.11	35.84	35.10	34.54	35.28	37.38
HHOLDQ NYP16	Households: Total (Ths.)	111.22	114.28	114.85	115.91	116.32	120.16	121.67	123.13	124.30	124.82	124.64	124.72	125.21	126.04
FPOPN NYP16	Population: Total (Ths.)	368.11	373.55	370.73	369.56	372.39	373.44	373.19	372.74	371.12	369.54	369.46	365.15	365.14	366.23
FEMF NYP16	Employment: Manufacturing (Ths. SA)	36.85	39.12	39.12	33.78	31.51	33.49	30.67	29.33	28.14	27.78	30.18	25.01	28.76	30.43
FET NYP16	Employment: Total Non-Agricultural (Ths. SA)	168.21	162.36	156.57	143.19	124.04	110.45	102.19	101.07	102.77	100.57	97.47	96.88	97.74	105.00
NM East Gate	Households (Ths. #)	335.50	344.28	348.36	352.27	357.49	361.80	367.70	372.86	377.30	381.20	383.70	387.30	391.39	395.09
NM Northern/Watertown	Households (Ths. #)	111.22	114.28	114.85	115.91	116.32	120.16	121.67	123.13	124.30	124.82	124.64	124.72	125.21	126.04
NM West Gate less IRQ	Households (Ths. #)	326.19	330.08	333.73	337.42	342.56	346.78	350.83	355.01	358.90	362.57	363.83	366.19	369.40	372.73
	TOTAL	772.91	789.44	796.94	805.60	818.37	828.74	840.20	851.00	860.50	868.59	872.17	878.21	886.00	893.66
NM East Gate	Population: Total (Ths. #)	1 056.37	1 071.75	1 071.59	1 070.88	1 073.39	1 073.24	1 076.96	1 078.48	1 077.01	1 075.75	1 075.73	1 078.77	1 083.33	1 086.86
NM Northern/Watertown	Population: Total (Ths. #)	368.11	373.55	370.73	369.56	372.39	373.44	373.19	372.74	371.12	369.54	369.46	365.15	365.14	366.23
NM West Gate less IRQ	Population: Total (Ths. #)	1 063.16	1 064.07	1 059.67	1 055.99	1 056.87	1 065.28	1 062.54	1 060.15	1 045.85	1 043.06	1 040.32	1 040.71	1 043.75	1 047.04
	TOTAL	2 487.64	2 509.37	2 500.99	2 496.43	2 502.65	2 501.96	2 502.69	2 501.37	2 493.96	2 487.35	2 482.51	2 484.63	2 492.22	2 500.13
NM East Gate	Employment: Manufacturing (Ths. SA)	76.42	75.99	75.44	72.80	68.83	70.59	70.49	69.31	67.15	65.24	65.52	60.31	59.99	63.64
NM Northern/Watertown	Employment: Manufacturing (Ths. SA)	36.85	39.12	39.12	33.78	31.51	33.49	30.67	29.33	28.14	27.78	30.18	25.01	28.76	30.43
NM West Gate less IRQ	Employment: Manufacturing (Ths. SA)	94.47	91.21	92.28	92.13	84.54	82.76	83.65	86.13	88.72	85.95	84.85	88.60	77.18	80.86
	TOTAL	207.74	206.32	206.85	198.71	184.88	186.04	184.81	184.77	184.01	178.97	180.55	165.92	165.93	174.93
NM East Gate	Employment: Total (Ths. SA)	421.59	420.05	422.52	416.91	405.74	402.13	405.00	417.41	423.46	423.00	419.61	416.61	423.60	445.39
NM Northern/Watertown	Employment: Total (Ths. SA)	168.21	162.36	156.57	143.19	124.84	110.46	102.19	101.07	102.77	100.57	97.47	96.88	97.74	105.00
NM West Gate less IRQ	Employment: Total (Ths. SA)	381.03	380.04	384.62	382.51	365.40	368.43	375.52	388.04	397.43	391.31	393.51	391.68	395.80	416.21
	TOTAL	970.83	962.45	963.71	942.61	896.98	881.02	882.71	906.52	923.60	914.88	910.59	905.37	917.14	961.36
SC1 Res Heat (Sales+MB)	December Customer Count						1976	1977	1978	1979	1980	1981	1982	1983	1984
Heat Penetration Rate	denominator Households*1000						301.194	296.234	296.275	302.470	312.188	319.151	326.534	327.812	327.871
Heat Penetration Rate	1st difference						0.3634961	0.354556	0.3516745	0.3515049	0.3594193	0.3559275	0.3718177	0.369591	0.3608035
Customer Addition Rate							-0.0004801	-0.0032815	-0.0001696	0.0079143	0.0055062	0.0058902	-0.0018267	0.0031874	0.0068905
Household Addition Rate							-2.960	1.041	3.195	9.716	6.963	7.383	1.278	5.0	3.754
Total Employment Growth Rate							11.460	10.000	9.500	8.090	6.040	7.990	7.860	7.860	8.030
							-2%	0%	3%	2%	-1%	0%	-1%	1%	5%
SC2 Comm Heat (Sales + MB)	December Customer Count						20,950	20,512	20,052	21,635	22,609	23,524	25,002	25,521	25,989
SC2 to SC1 Heat ratio							0.0695764	0.0687792	0.069675	0.0715278	0.0724179	0.0737061	0.0768678	0.0778525	0.0792659
Customer Addition Rate							-444	340	783	973	916	1,478	519	468	538
							1996	1997	1998	1999	2000	2001	2002	2003	2004
SC1 & 2 Transport Dec Customers	Actuals						179	1,506	3,317	8,690	20,423	50,255	64,826	79,787	77,688
Forecast 04															100,331
Forecast 05															88,658
Forecast 06															78,655
Forecast 07															
FPDGDPI US	NIPA: Implicit price deflator - GDP (Index 2000=100)	1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984
		28.91	30.16	31.85	34.73	37.99	40.19	42.74	45.74	49.54	54.04	59.12	62.73	65.19	67.65

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	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999
FHHOLDQ ALA00	Households: Total (Ths.)	314.59	317.83	322.42	326.91	331.70	335.22	338.92	341.63	344.16	345.38	346.70	346.61	346.14
FPOPO ALA00	Population: Total (Ths.)	840.53	843.83	850.51	856.74	864.16	870.15	876.21	879.61	882.56	882.09	879.42	875.52	874.03
FEMF ALA00	Employment: Manufacturing (Ths. SA)	42.00	42.08	42.24	41.25	40.61	39.11	38.08	37.40	36.58	35.18	33.52	32.50	33.10
FET ALA00	Employment: Total Non-Agricultural (Ths. SA)	390.52	399.27	412.94	422.65	428.69	419.91	417.52	423.03	430.12	429.58	425.71	432.12	439.30
FHHOLDQ GLF00	Households: Total (Ths.)	39.68	40.54	41.34	42.14	43.08	43.74	44.42	45.20	45.58	46.16	46.52	46.78	47.13
FPOPO GLF00	Population: Total (Ths.)	112.51	114.25	115.81	117.29	119.17	120.28	121.29	122.57	122.78	123.49	123.61	123.41	123.07
FEMF GLF00	Employment: Manufacturing (Ths. SA)	9.30	9.61	9.77	9.72	9.67	9.10	8.66	8.78	8.73	8.62	8.26	8.10	7.88
FET GLF00	Employment: Total Non-Agricultural (Ths. SA)	44.57	46.90	48.29	48.11	47.97	47.10	47.00	47.46	49.15	50.22	49.41	49.32	49.74
FHHOLDQ UT00	Households: Total (Ths.)	114.77	115.19	115.72	116.70	117.85	119.04	119.93	120.13	120.03	118.06	116.39	115.74	115.70
FPOPO UT00	Population: Total (Ths.)	316.89	316.05	315.50	316.14	317.40	319.40	320.42	319.61	318.01	311.46	305.71	302.69	299.87
FEMF UT00	Employment: Manufacturing (Ths. SA)	23.75	23.64	23.10	23.44	22.58	21.45	20.77	20.37	20.50	19.96	19.52	19.09	19.50
FET UT00	Employment: Total Non-Agricultural (Ths. SA)	118.86	120.43	124.38	127.02	128.48	124.90	123.56	124.27	127.00	126.37	127.06	127.92	127.09
FHHOLDQ SYR00	Households: Total (Ths.)	261.63	262.97	265.90	269.98	273.08	276.61	279.00	281.02	281.26	281.42	281.19	280.54	281.26
FPOPO SYR00	Population: Total (Ths.)	728.49	727.31	730.99	737.76	744.45	748.49	751.37	753.27	750.44	747.36	743.24	737.93	734.00
FEMF SYR00	Employment: Manufacturing (Ths. SA)	52.61	50.56	50.32	50.20	49.25	46.08	46.33	45.09	44.41	45.37	46.02	46.25	46.14
FET SYR00	Employment: Total Non-Agricultural (Ths. SA)	316.50	321.56	331.11	337.76	342.16	332.67	329.50	330.26	331.39	333.21	334.22	336.37	340.55
FHHOLDQ NYP08	Households: Total (Ths.)	49.97	50.60	51.42	52.24	52.94	53.19	53.45	54.17	54.57	53.77	53.17	53.39	53.69
FPOPO NYP08	Population: Total (Ths.)	145.01	145.74	147.00	148.23	149.16	149.05	148.76	149.65	150.00	146.71	144.07	143.70	143.28
FEMF NYP08	Employment: Manufacturing (Ths. SA)	9.29	9.41	8.59	7.41	6.62	6.40	6.58	6.37	6.62	7.07	6.70	6.89	7.00
FET NYP08	Employment: Total Non-Agricultural (Ths. SA)	41.69	44.73	47.56	47.78	50.77	49.51	49.67	52.02	52.68	53.22	52.43	52.44	53.60
FHHOLDQ NYP16	Households: Total (Ths.)	127.27	129.71	133.55	136.82	138.96	140.87	142.76	144.32	145.83	146.97	146.53	146.06	146.10
FPOPO NYP16	Population: Total (Ths.)	366.94	372.52	382.12	390.12	394.72	398.58	402.16	404.74	407.21	405.73	405.35	402.12	401.27
FEMF NYP16	Employment: Manufacturing (Ths. SA)	27.42	26.87	23.83	21.49	19.66	18.18	17.20	16.20	16.28	16.50	15.44	15.49	15.53
FET NYP16	Employment: Total Non-Agricultural (Ths. SA)	109.99	116.87	123.40	126.45	132.10	129.05	127.87	129.72	131.75	132.69	133.00	132.92	134.23
NM East Gate	Households: (Ths. #)	1098.05	1103.62	1113.32	1122.26	1132.49	1139.48	1146.28	1152.03	1155.34	1152.29	1147.01	1142.63	1140.75
NM Northern/Waterdown	Households: (Ths. #)	366.94	372.52	382.12	390.12	394.72	398.58	402.16	404.74	407.21	405.73	405.35	402.12	401.27
NM West Gate less IRQ	Households: (Ths. #)	376.60	378.16	381.62	385.68	391.83	395.65	398.93	401.15	401.20	399.40	397.58	396.28	395.93
TOTAL		908.11	916.84	930.35	944.79	958.51	968.67	978.48	986.47	991.43	990.76	989.59	988.37	989.89
NM East Gate	Population: Total (Ths. #)	1098.05	1103.62	1113.32	1122.26	1132.49	1139.48	1146.28	1152.03	1155.34	1152.29	1147.01	1142.63	1140.75
NM Northern/Waterdown	Population: Total (Ths. #)	366.94	372.52	382.12	390.12	394.72	398.58	402.16	404.74	407.21	405.73	405.35	402.12	401.27
NM West Gate less IRQ	Population: Total (Ths. #)	1045.38	1043.36	1046.49	1053.50	1061.65	1067.89	1071.79	1072.88	1068.45	1068.62	1048.95	1040.62	1034.20
TOTAL		2510.37	2519.70	2541.93	2566.28	2599.06	2605.95	2620.25	2629.65	2631.00	2616.84	2601.31	2585.37	2575.64
NM East Gate	Employment: Manufacturing (Ths. SA)	69.67	61.10	60.60	58.38	56.90	54.61	53.52	52.55	51.91	50.87	48.50	47.89	47.47
NM Northern/Waterdown	Employment: Manufacturing (Ths. SA)	27.42	26.87	23.83	21.49	19.66	18.18	17.20	16.20	16.28	16.50	15.44	15.49	15.53
NM West Gate less IRQ	Employment: Manufacturing (Ths. SA)	76.36	73.20	73.42	73.64	71.63	68.13	67.10	65.46	64.91	65.33	65.54	65.34	65.15
TOTAL		164.45	161.17	157.85	153.51	148.39	140.92	137.82	134.21	133.10	132.70	129.48	128.72	131.15
NM East Gate	Employment: Total (Ths. SA)	476.78	490.90	505.79	519.54	527.63	514.19	522.51	532.15	533.62	527.55	533.88	540.64	555.69
NM Northern/Waterdown	Employment: Total (Ths. SA)	109.99	116.87	123.40	126.45	132.10	129.05	127.87	129.72	131.75	132.69	133.00	132.92	134.23
NM West Gate less IRQ	Employment: Total (Ths. SA)	435.36	441.99	455.49	464.78	470.64	456.97	453.06	454.53	458.46	461.58	460.60	463.43	470.47
TOTAL		1022.13	1049.76	1087.68	1109.78	1130.37	1102.54	1095.12	1106.76	1122.36	1127.49	1121.15	1130.23	1174.52
SC1 Res Heat (Sales+MB)	December Customer Count	335,841	340,790	347,471	354,472	361,296	367,933	374,719	383,087	415,358	432,542	443,721	447,856	452,162
Heat Penetration Rate	denominator: Households*1000	0.3698211	0.3717066	0.3734942	0.375186	0.376895	0.378632	0.380363	0.382093	0.4169404	0.4366709	0.4464296	0.4532185	0.4570201
Customer Addition Rate	1st difference	0.0021241	0.0016765	0.0017835	0.0017018	0.0028981	0.0031271	0.005361	0.0060671	0.0177285	0.0117526	0.004789	0.0038016	0.0028359
Household Addition Rate		4.216	4.949	6.681	7.001	8.824	6.637	6.786	8.368	32.271	17.284	11.079	4.145	4.296
Total Employment Growth Rate		6.220	8.730	13.510	14.440	13.720	10.160	9.810	7.950	4.960	-1.260	-1.310	1.160	4.520
SC2 Comm Heat (Sales + MB)	December Customer Count	27,377	28,231	29,226	30,127	31,121	31,647	31,993	32,122	37,912	38,620	39,387	39,947	39,655
SC2 to SC1 Heat ratio		0.0815177	0.0828309	0.0841106	0.0849912	0.0861371	0.0866129	0.0873766	0.0880504	0.0912755	0.089284	0.0883889	0.0879437	0.088124
Customer Addition Rate		7.50	8.54	9.95	9.01	9.94	5.26	340	129	5.790	716	592	167	445
SC1 & 2 Transport Dec Customers	Actuals	80,010	80,010	80,010	80,010	80,010	80,010	80,010	80,010	80,010	80,010	80,010	80,010	80,010
Forecast 04		111,992	123,654	135,315	146,977	158,639	170,300	181,962						
Forecast 05		84,784	90,913	97,042	103,171	109,300	115,429	121,558						
Forecast 06		67,788	67,788	67,788	67,788	67,788	67,788	67,788						
Forecast 07		61,351	61,351	61,351	61,351	61,351	61,351	61,351						
IPDGDGP US	NIPA: Implicit price deflator - GDP (Index 2000=100)	71.25	73.19	75.69	78.55	81.59	84.44	86.38	88.38	90.25	92.10	93.65	95.41	97.96

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	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
FH0LQ0AL00	Households: Total, (Ths.)	350.60	351.46	353.29	355.94	357.60	359.04	361.33	362.38	363.31	364.49	365.69	366.87	368.26	369.57
FPO0AL00	Population: Total, (Ths.)	876.42	879.65	883.71	889.02	894.11	897.40	899.06	901.03	901.82	902.73	903.72	904.42	905.36	906.07
FEMFALA00	Employment: Manufacturing (Ths. SA)	32.40	31.42	28.45	26.49	26.86	27.30	26.39	25.52	25.36	25.28	25.15	24.98	24.83	24.65
FETALA00	Employment: Total Non-Agricultural (Ths. SA)	457.33	460.74	459.96	458.97	463.50	466.59	469.46	472.95	477.54	482.53	488.44	493.58	498.49	502.94
FH0LQ0GLF00	Households: Total, (Ths.)	48.19	48.39	48.67	49.09	49.51	49.82	50.43	50.95	51.28	51.65	52.06	52.46	52.81	53.11
FPO0GLF00	Population: Total, (Ths.)	124.37	125.01	125.65	126.65	127.78	128.51	129.48	130.72	131.34	132.01	132.76	133.43	133.96	134.34
FEMFGLF00	Employment: Manufacturing (Ths. SA)	7.57	7.23	6.98	7.07	7.12	6.90	6.71	6.54	6.53	6.54	6.55	6.55	6.55	6.52
FETGLF00	Employment: Total Non-Agricultural (Ths. SA)	51.36	51.22	50.87	52.23	53.58	53.89	54.48	54.96	55.33	55.78	56.31	56.80	57.35	57.77
FH0LQ0UT00	Households: Total, (Ths.)	116.13	115.64	115.40	115.51	115.67	115.45	115.86	115.76	115.80	115.90	116.03	116.16	116.29	116.42
FPO0UT00	Population: Total, (Ths.)	209.66	208.72	207.94	208.08	208.45	207.74	207.75	207.67	208.00	208.13	208.28	208.44	208.45	208.45
FEMFUT00	Employment: Manufacturing (Ths. SA)	18.81	16.86	15.53	14.42	14.08	13.78	13.45	13.11	13.04	13.01	12.87	12.82	12.87	12.76
FETUT00	Employment: Total Non-Agricultural (Ths. SA)	136.35	134.16	132.59	132.01	132.39	133.06	133.21	133.14	133.75	134.42	135.26	136.02	136.50	137.40
FH0LQ0SYR00	Households: Total, (Ths.)	282.71	282.42	282.73	283.42	283.54	282.99	284.10	284.53	285.00	285.61	286.28	286.93	287.40	287.73
FPO0SYR00	Population: Total, (Ths.)	732.42	732.51	732.86	734.39	734.61	732.86	733.25	733.06	733.81	733.62	733.83	733.67	733.87	731.68
FEMFSYR00	Employment: Manufacturing (Ths. SA)	40.05	44.47	41.13	38.36	37.01	36.77	36.54	36.09	35.84	35.70	35.52	35.28	35.05	34.77
FETSYR00	Employment: Total Non-Agricultural (Ths. SA)	351.72	349.34	346.14	344.31	345.83	348.25	352.39	353.06	355.16	357.13	359.69	361.64	363.03	364.01
FH0LQ0NYP08	Households: Total, (Ths.)	54.23	54.32	54.59	54.87	55.07	55.22	55.38	55.32	55.32	55.32	55.31	55.38	55.53	55.68
FEMFNYP08	Employment: Manufacturing (Ths. SA)	7.05	8.02	7.93	7.70	7.45	7.09	6.95	7.17	7.00	6.89	6.73	6.55	6.38	6.19
FETNYP08	Employment: Total Non-Agricultural (Ths. SA)	56.33	55.88	57.40	56.73	57.12	57.52	58.35	61.50	60.54	60.04	59.10	58.06	56.91	55.61
FH0LQ0NYP16	Households: Total, (Ths.)	147.71	147.60	148.09	148.05	148.37	149.19	150.13	150.40	150.75	151.10	151.43	151.62	152.26	152.78
FPO0NYP16	Population: Total, (Ths.)	400.75	400.93	402.05	401.75	402.61	404.69	405.40	405.65	406.10	406.19	406.12	406.15	406.20	406.47
FEMFNYP16	Employment: Manufacturing (Ths. SA)	13.40	13.98	13.00	12.54	11.99	11.54	11.33	11.73	11.47	11.33	11.09	10.91	10.52	10.21
FETNYP16	Employment: Total Non-Agricultural (Ths. SA)	137.16	135.59	140.76	137.03	137.39	139.89	142.44	150.61	148.63	147.83	145.91	143.55	140.73	137.61
NM East Gate	Households, (Ths. #)	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
NM Northern/Watertown	Households, (Ths. #)	453.02	454.17	455.55	459.85	462.18	464.08	467.14	468.05	469.91	471.42	473.00	474.71	476.60	478.36
NM West Gate less IRQ	Households, (Ths. #)	147.71	147.60	148.09	148.05	148.37	149.19	150.13	150.40	150.75	151.10	151.43	151.62	152.26	152.78
TOTAL	Households, (Ths. #)	398.84	398.60	398.13	398.93	399.21	398.44	399.98	400.29	400.80	401.51	402.31	403.09	403.69	404.15
NM East Gate	Population: Total, (Ths. #)	1143.82	1148.09	1153.43	1161.32	1167.17	1171.51	1173.90	1176.86	1178.03	1179.27	1180.65	1181.95	1183.32	1184.43
NM Northern/Watertown	Population: Total, (Ths. #)	400.75	400.93	402.05	401.75	402.61	404.69	405.40	405.85	406.10	406.19	406.12	406.15	406.20	406.47
NM West Gate less IRQ	Population: Total, (Ths. #)	1032.06	1031.23	1030.82	1032.47	1033.06	1030.60	1033.00	1031.73	1031.81	1031.95	1032.11	1032.07	1031.31	1030.13
TOTAL	Population: Total, (Ths. #)	2576.65	2580.25	2586.30	2595.54	2602.84	2606.80	2610.30	2614.44	2615.94	2617.41	2618.88	2620.07	2620.93	2621.03
NM East Gate	Employment: Manufacturing (Ths. SA)	47.02	46.67	43.36	41.26	41.43	41.29	40.05	39.23	38.89	38.71	38.43	38.08	37.76	37.37
NM Northern/Watertown	Employment: Manufacturing (Ths. SA)	13.46	13.98	13.00	12.54	11.99	11.54	11.33	11.73	11.47	11.33	11.09	10.91	10.52	10.21
NM West Gate less IRQ	Employment: Manufacturing (Ths. SA)	66.86	61.33	56.66	52.80	51.09	50.55	49.99	49.20	48.88	48.71	48.48	48.20	47.92	47.59
TOTAL	Employment: Manufacturing (Ths. SA)	127.34	121.98	113.02	106.60	104.51	103.36	101.37	100.16	99.24	98.75	98.01	97.09	96.20	95.17
NM East Gate	Employment: Total (Ths. SA)	565.02	567.84	568.23	567.93	574.18	578.00	582.29	589.41	593.41	598.35	603.85	608.44	612.75	616.32
NM Northern/Watertown	Employment: Total (Ths. SA)	137.16	135.59	140.76	137.03	137.39	139.89	142.44	150.61	148.63	147.83	145.91	143.55	140.73	137.61
NM West Gate less IRQ	Employment: Total (Ths. SA)	488.07	483.50	478.73	476.32	478.22	481.33	485.60	486.80	489.91	491.55	494.91	497.56	499.53	500.96
TOTAL	Employment: Total (Ths. SA)	1190.25	1186.93	1187.72	1181.28	1189.79	1199.22	1210.33	1226.82	1230.95	1237.73	1244.67	1249.55	1253.01	1254.11
SC1 Res Heat (Sales + MB)	December Customer Count	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
Heat Penetration Rate	denominator: Households*1000	462.983	463.061	471.893	475.566	479.292	483.654	488.211	492.739	491.288	494.060	495.937	499.896	502.618	505.705
Customer Addition Rate	1st difference	0.4631922	0.4661602	0.4705895	0.4723398	0.4746593	0.4780656	0.4779601	0.4794562	0.4824654	0.4824654	0.4839607	0.4854669	0.488967	0.4884672
Household Addition Rate		5.947	3.080	5.612	3.673	3.726	4.362	2.557	2.528	2.549	2.772	2.877	2.909	2.972	2.867
Total Employment Growth Rate		5.690	2.60	2.940	4.060	2.930	1.950	5.540	2.090	2.120	2.570	2.770	2.820	2.930	2.740
SC2 Comm Heat (Sales + MB)	December Customer Count	40.200	40.311	40.643	40.924	41.397	41.707	41.573	41.592	41.800	42.045	42.289	42.537	42.790	43.035
SC2 to SC1 Heat ratio		0.0808264	0.0804893	0.08061276	0.0806533	0.08063711	0.08062331	0.0805504	0.08061	0.08061	0.08061	0.08061	0.08061	0.08061	0.08061
Customer Addition Rate		545	111	332	281	473	310	134	19	217	236	244	240	263	245
SC1 & 2 Transport Dec Customers:	Actuals														
Forecast 04															
Forecast 05															
Forecast 06															
Forecast 07															
FDPDGP US	NIPA: Implicit price deflator - GDP (Index 2000=100)	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
		100.00	102.40	104.19	106.40	109.42	112.73	116.04	121.67	124.27	126.77	129.33	131.83	134.37	136.93
									2.4%	2.4%	2.1%	2.0%	2.0%	1.9%	1.9%
															2.1%

Model Details - Economy com Data

		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
FHHOLDQ.ALA00	Households: Total. (Ths.)	371.90	373.00	373.77	374.41	374.90	375.41	375.65	375.90	375.25	374.80	374.37	373.91	373.47	373.05	372.72	372.45
FPOPQ.ALA00	Population: Total. (Ths.)	907.08	907.12	908.68	906.17	905.64	905.09	904.46	903.73	902.95	902.26	901.47	900.83	899.98	899.08	898.06	896.96
FEMF.ALA00	Employment: Manufacturing (Ths. SA)	24.21	24.05	23.89	23.74	23.59	23.42	23.25	23.08	22.89	22.69	22.47	22.21	21.95	21.67	21.36	21.02
FET.ALA00	Employment: Total Non-Agricultural (Ths. SA)	510.95	514.02	517.45	520.97	524.50	528.13	531.70	534.80	537.60	540.69	543.31	544.97	546.97	548.62	547.52	548.09
FHHOLDQ.GL.F00	Households: Total. (Ths.)	53.64	53.90	54.15	54.40	54.64	54.87	55.06	55.19	55.29	55.37	55.43	55.44	55.41	55.35	55.28	55.20
FPOPQ.GL.F00	Population: Total. (Ths.)	134.98	135.25	135.64	135.85	136.16	136.48	136.78	137.05	137.28	137.50	137.69	137.81	137.82	137.76	137.70	137.63
FEMF.GL.F00	Employment: Manufacturing (Ths. SA)	0.51	0.50	0.49	0.48	0.47	0.45	0.43	0.41	0.38	0.34	0.30	0.25	0.19	0.12	0.04	0.00
FET.GL.F00	Employment: Total Non-Agricultural (Ths. SA)	59.36	59.85	59.10	59.54	59.89	60.24	60.55	60.79	61.01	61.20	61.35	61.41	61.38	61.33	61.26	61.15
FHHOLDQ.UT100	Households: Total. (Ths.)	116.02	116.75	116.83	116.88	116.91	116.90	116.92	116.88	116.64	116.75	116.63	116.50	116.34	116.17	116.01	115.84
FPOPQ.UT100	Population: Total. (Ths.)	298.42	298.39	298.36	298.32	298.28	298.22	298.17	298.11	298.05	297.99	297.93	297.87	297.73	297.63	297.54	297.47
FEMF.UT100	Employment: Manufacturing (Ths. SA)	12.71	12.66	12.61	12.58	12.50	12.43	12.36	12.28	12.19	12.10	11.99	11.87	11.73	11.59	11.42	11.24
FET.UT100	Employment: Total Non-Agricultural (Ths. SA)	137.79	138.07	138.31	138.56	138.79	139.03	139.21	139.31	139.38	139.40	139.36	139.09	138.63	138.11	137.52	136.87
FHHOLDQ.SYR00	Households: Total. (Ths.)	289.00	289.00	290.47	290.94	291.25	291.63	291.78	291.64	291.41	291.11	290.69	290.32	289.97	289.65	289.38	289.16
FPOPQ.SYR00	Population: Total. (Ths.)	731.32	731.20	730.80	730.31	729.79	729.20	728.60	727.94	727.24	726.61	725.92	725.39	724.98	724.68	724.56	724.61
FEMF.SYR00	Employment: Manufacturing (Ths. SA)	34.26	34.08	33.90	33.73	33.54	33.33	33.12	32.89	32.65	32.38	32.09	31.75	31.39	31.01	30.59	30.12
FET.SYR00	Employment: Total Non-Agricultural (Ths. SA)	366.14	367.37	368.90	370.55	372.25	374.02	375.68	377.12	378.49	379.79	380.86	381.33	381.39	381.41	381.37	381.10
FHHOLDQ.NYP08	Households: Total. (Ths.)	56.01	56.20	56.36	56.49	56.60	56.68	56.71	56.71	56.69	56.65	56.61	56.57	56.53	56.49	56.44	56.39
FPOPQ.NYP08	Population: Total. (Ths.)	144.13	144.20	144.25	144.27	144.24	144.17	144.08	143.99	143.92	143.85	143.81	143.79	143.77	143.76	143.74	143.72
FEMF.NYP08	Employment: Manufacturing (Ths. SA)	5.67	5.51	5.40	5.31	5.23	5.15	5.06	5.03	4.98	4.93	4.87	4.77	4.69	4.62	4.54	4.45
FET.NYP08	Employment: Total Non-Agricultural (Ths. SA)	51.52	50.33	49.74	49.28	48.92	48.61	48.43	48.33	48.25	48.22	48.12	47.64	47.30	47.03	46.77	46.49
FHHOLDQ.NYP16	Households: Total. (Ths.)	153.87	154.48	155.05	155.56	156.06	156.49	156.82	157.00	157.13	157.21	157.24	157.27	157.30	157.32	157.33	157.33
FPOPQ.NYP16	Population: Total. (Ths.)	407.26	407.69	408.14	408.55	408.90	409.23	409.74	410.03	410.31	410.59	410.89	411.21	411.54	411.90	412.26	412.62
FEMF.NYP16	Employment: Manufacturing (Ths. SA)	9.34	9.08	8.91	8.76	8.63	8.51	8.41	8.33	8.25	8.17	8.07	7.92	7.79	7.66	7.53	7.39
FET.NYP16	Employment: Total Non-Agricultural (Ths. SA)	127.65	124.79	123.43	122.43	121.71	121.15	120.50	120.63	120.78	120.88	120.77	119.68	118.97	118.41	117.89	117.31
		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
NM East Gate	Households (Ths. #)	401.55	403.10	404.28	405.30	406.22	406.96	407.42	407.40	407.23	406.91	406.41	405.92	405.41	404.89	404.44	404.04
NM Northern/Waterdown	Households (Ths. #)	153.97	154.48	155.05	155.56	156.06	156.49	156.82	157.00	157.13	157.21	157.24	157.27	157.30	157.32	157.33	157.33
NM West Gate less IRG	Households (Ths. #)	405.71	405.64	407.30	407.82	408.26	408.53	408.70	408.52	408.25	407.86	407.32	406.82	406.31	405.82	405.39	405.00
	TOTAL	1041.13	1044.22	1046.63	1048.66	1050.54	1051.98	1052.94	1052.92	1052.61	1051.98	1050.97	1050.01	1049.02	1048.03	1047.16	1046.37
NM East Gate	Population: Total. (Ths. #)	1186.10	1186.57	1186.47	1186.29	1186.04	1185.74	1185.34	1184.77	1184.16	1183.61	1182.97	1182.43	1181.95	1181.50	1181.30	1181.31
NM Northern/Waterdown	Population: Total. (Ths. #)	407.26	407.69	408.14	408.55	408.90	409.23	409.74	410.03	410.31	410.59	410.89	411.21	411.54	411.90	412.26	412.62
NM West Gate less IRG	Population: Total. (Ths. #)	1029.74	1029.59	1029.16	1028.63	1028.07	1027.42	1026.77	1026.05	1025.29	1024.60	1023.85	1023.26	1022.71	1022.31	1022.10	1022.08
	TOTAL	2623.10	2623.85	2623.77	2623.47	2623.11	2622.59	2621.85	2620.85	2619.76	2618.80	2617.71	2616.90	2616.20	2615.71	2615.66	2615.61
NM East Gate	Employment: Manufacturing (Ths. SA)	36.39	36.06	35.78	35.53	35.29	35.02	34.76	34.52	34.25	33.96	33.64	33.23	32.83	32.41	31.94	31.42
NM Northern/Waterdown	Employment: Manufacturing (Ths. SA)	9.34	9.08	8.91	8.76	8.63	8.51	8.41	8.33	8.25	8.17	8.07	7.92	7.79	7.66	7.53	7.39
NM West Gate less IRG	Employment: Manufacturing (Ths. SA)	46.97	46.74	46.51	46.29	46.04	45.76	45.48	45.17	44.84	44.48	44.08	43.62	43.12	42.60	42.01	41.36
	TOTAL	92.70	91.88	91.20	90.58	89.96	89.29	88.65	88.02	87.34	86.61	85.79	84.77	83.74	82.67	81.46	80.17
NM East Gate	Employment: Total (Ths. SA)	621.03	623.20	626.37	629.79	633.31	636.98	640.68	643.92	647.06	650.11	652.78	654.02	654.65	655.18	655.55	655.73
NM Northern/Waterdown	Employment: Total (Ths. SA)	127.65	124.79	123.43	122.43	121.71	121.15	120.50	120.63	120.78	120.88	120.77	119.68	118.97	118.41	117.89	117.31
NM West Gate less IRG	Employment: Total (Ths. SA)	505.93	505.44	507.21	509.11	511.04	513.05	514.89	516.43	517.87	519.19	520.22	520.82	520.61	519.52	518.69	518.05
	TOTAL	1254.61	1253.43	1256.01	1261.33	1265.06	1271.18	1276.47	1281.18	1285.71	1290.10	1293.77	1294.12	1294.64	1295.15	1295.34	1295.09
SC1 Res Heat (Sales+MB)	December Customer Count																
Heat Penetration Rate	denominator Households/1000																
Customer Addition Rate	1st difference																
Household Addition Rate																	
Total Employment Growth Rate																	
SC2 Comm Heat (Sales + MB)	December Customer Count																
SC2 to SC1 Heat ratio																	
Customer Addition Rate																	
SC1 & 2 Transport Dec Customers	Actuals																
	Forecast 04																
	Forecast 05																
	Forecast 06																
	Forecast 07																
FPDIDBP US	NIPA: implicit price deflator - GDP (Index 2000=100)	139.53	142.16	144.61	147.49	150.21	153.01	155.67	158.77	161.71	164.72	167.76	170.83	173.92	177.05	180.23	183.43

Model Details - Economy.com Data

		2031	2032	2033	2034	2035	2036
FHHOLDQ ALA00	Households: Total, (Ths.)	372.43	372.50	372.87	373.22	373.62	374.00
FPOPQ ALA00	Population: Total, (Ths.)	900.52	901.62	902.94	904.36	905.67	907.01
FEMF ALA00	Employment: Manufacturing (Ths., SA)	20.66	20.27	19.86	19.45	19.07	18.71
FET ALA00	Employment: Total Non-Agricultural (Ths., SA)	548.85	549.83	550.79	552.19	553.51	555.09
FHHOLDQ GLF00	Households: Total, (Ths.)	55.14	55.09	55.05	55.02	55.07	55.15
FPOPQ GLF00	Population: Total, (Ths.)	137.58	137.56	137.58	137.63	137.68	137.82
FEMF GLF00	Employment: Manufacturing (Ths., SA)	5.85	5.74	5.63	5.51	5.40	5.29
FET GLF00	Employment: Total Non-Agricultural (Ths., SA)	61.05	60.95	60.84	60.72	60.60	60.63
FHHOLDQ UTI00	Households: Total, (Ths.)	115.70	115.57	115.45	115.34	115.25	115.16
FPOPQ UTI00	Population: Total, (Ths.)	297.43	297.41	297.40	297.41	297.41	297.48
FEMF UTI00	Employment: Manufacturing (Ths., SA)	11.04	10.82	10.59	10.35	10.11	9.87
FET UTI00	Employment: Total Non-Agricultural (Ths., SA)	136.16	135.43	134.66	133.96	133.30	132.50
FHHOLDQ SYR00	Households: Total, (Ths.)	289.13	289.21	289.30	289.60	289.63	290.02
FPOPQ SYR00	Population: Total, (Ths.)	725.09	725.83	726.77	727.78	728.86	730.03
FEMF SYR00	Employment: Manufacturing (Ths., SA)	29.64	29.17	28.69	28.23	27.82	27.48
FET SYR00	Employment: Total Non-Agricultural (Ths., SA)	380.78	380.39	380.03	379.98	380.20	380.28
FHHOLDQ NYP08	Households: Total, (Ths.)	56.33	56.25	56.23	56.18	56.14	56.11
FPOPQ NYP08	Population: Total, (Ths.)	143.69	143.65	143.62	143.57	143.53	143.49
FEMF NYP08	Employment: Manufacturing, (Ths., SA)	4.36	4.24	4.13	4.03	3.99	4.01
FET NYP08	Employment: Total Non-Agricultural (Ths., SA)	46.22	45.79	45.38	45.26	45.75	47.09
FHHOLDQ NYP16	Households: Total, (Ths.)	157.34	157.36	157.38	157.41	157.47	157.53
FPOPQ NYP16	Population: Total, (Ths.)	412.96	413.33	413.68	414.02	414.35	414.68
FEMF NYP16	Employment: Manufacturing (Ths., SA)	7.24	7.05	6.86	6.70	6.63	6.67
FET NYP16	Employment: Total Non-Agricultural (Ths., SA)	116.78	115.85	114.91	114.79	116.19	119.73
NM East Gate	Households: (Ths., #)	453.90	453.95	454.15	454.42	454.83	455.26
NM Northern/Waterlown	Households: (Ths., #)	157.34	157.36	157.38	157.41	157.47	157.53
NM West Gate less IRQ	Households: (Ths., #)	404.53	404.78	404.83	404.94	405.06	405.20
	TOTAL	1045.07	1046.09	1046.36	1046.77	1047.38	1047.99
NM East Gate	Population: Total (Ths., #)	1 181.89	1 182.84	1 184.14	1 185.56	1 186.89	1 188.32
NM Northern/Waterlown	Population: Total (Ths., #)	412.96	413.33	413.68	414.02	414.35	414.68
NM West Gate less IRQ	Population: Total (Ths., #)	1 022.52	1 023.24	1 024.17	1 025.19	1 026.27	1 027.51
	TOTAL	2 617.39	2 619.41	2 621.99	2 624.77	2 627.50	2 630.51
NM East Gate	Employment: Manufacturing (Ths., SA)	30.87	30.25	29.62	28.99	28.46	28.01
NM Northern/Waterlown	Employment: Manufacturing (Ths., SA)	7.24	7.05	6.86	6.70	6.63	6.67
NM West Gate less IRQ	Employment: Manufacturing (Ths., SA)	40.68	39.99	39.28	38.50	37.93	37.35
	TOTAL	78.79	77.29	75.76	74.27	73.02	72.03
NM East Gate	Employment: Total (Ths., SA)	656.12	656.57	656.99	658.17	659.52	660.81
NM Northern/Waterlown	Employment: Total (Ths., SA)	116.78	115.85	114.91	114.79	116.19	119.73
NM West Gate less IRQ	Employment: Total (Ths., SA)	516.04	515.82	514.69	513.96	513.58	513.16
	TOTAL	1 289.84	1 288.24	1 286.59	1 286.92	1 289.69	1 293.72
SC1 Res Heat (Sales+MB)	December Customer Count						
Heat Penetration Rate	Numerator Households/1000						
Heat Penetration Rate	1st difference						
Customer Addition Rate							
Household Addition Rate							
Total Employment Growth Rate							
SC2 Comm Heat (Sales + MB)	December Customer Count						
SC2 to SC1 Heat ratio							
Customer Addition Rate							
SC1 & 2 Transport Doc Customers	Actuals						
Forecast 04							
Forecast 05							
Forecast 06							
Forecast 07							
FPD/GDP: US	NIPA: Implicit price deflator - GDP (Index 2000=100)	186.67	189.97	193.34	196.83	200.26	203.83



Regional Economic Outlook

April 2007

Syracuse, NY MSA

Marisa Di Natale, 610.235.5175

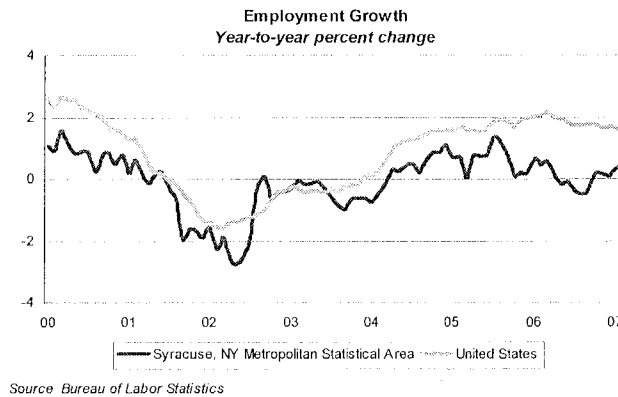
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SUMMARY

The Syracuse economy has seen some recent acceleration after barely adding any net new jobs in 2006. The metro area received a substantial downward revision to 2006 job growth as a result of the most recent benchmark revisions. Syracuse's highly educated population makes it an appealing place to expand a business; however, the climate is very unappealing. Syracuse University is the basis of the overall economy in Syracuse, although the metro area has the luxury of other economic growth engines, including Lockheed Martin. Syracuse has a more diverse economy than many of its college-town counterparts. Like many college towns, the metro area has a structurally low unemployment rate, which sits well below the national rate and much lower than the rest of western New York.

RECENT PERFORMANCE (back to top)

- The Syracuse economy continues to recover and metro area payrolls are 1.5% below their pre-recession peak. Preliminary estimates of employment growth for the metro area showed that

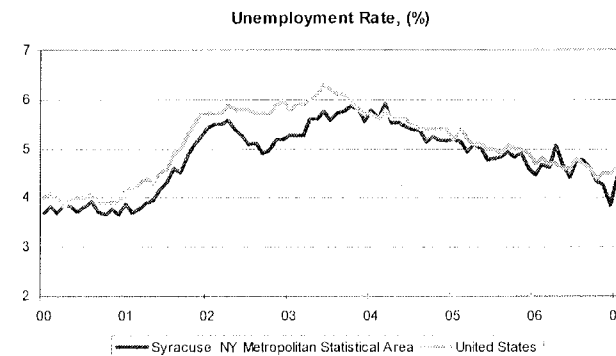


Syracuse was one of the fastest-growing areas in New York; however, the annual benchmark revisions to BLS employment data wiped nearly all of 2006's job gains away. Instead it now appears that Syracuse barely added to payrolls last year. Retail trade, professional/business services and leisure/hospitality all received large downward revisions to growth.

- Growth has picked up since the fourth quarter, however, nearly all of the improvement is due to a surge in construction industry hiring as groundbreaking has begun on the first phase of the Destiny USA project.

Syracuse, NY Metropolitan Statistical Area Employment, Recent Performance February 2007					
	Annualized growth rate				
	3-mo	6-mo	12-mo	5 yr	10 yr
Total	1.3	1.0	0.4	0.2	0.4
Construction	9.3	5.4	3.8	0.7	1.3
Manufacturing	-0.1	-1.4	-0.9	-3.3	-2.6
Wholesale Trade	-0.9	-0.5	-0.7	-0.1	0.8
Retail Trade	-0.6	-3.2	-3.2	-0.7	-0.5
Transportation and Utilities	-8.2	0.7	-0.8	-1.4	-0.6
Information	8.6	-0.1	-1.8	-3.2	-1.1
Financial Activities	1.0	0.8	-1.7	0.6	0.2
Professional and Business Services	5.2	5.8	2.7	3.7	2.1
Education and Health Services	3.2	2.2	2.2	1.7	1.6
Leisure and Hospitality	-0.7	6.8	2.7	1.6	2.0
Government	1.5	-1.1	0.4	-0.2	0.3
Percent					
Unemployment rate	4.2	4.3	4.5	5.1	4.7

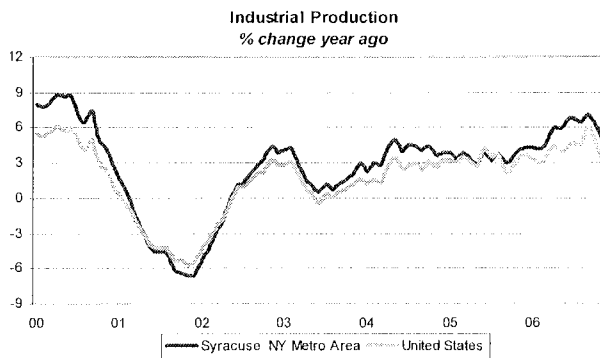
- Syracuse owes its low unemployment rate to its designation as a college town, where joblessness is structurally low. Because most students are out of the labor force and therefore, not counted as unemployed, and because the university



Source: Bureau of Labor Statistics

is a stable employer, the unemployment rate in Syracuse trends near or lower than the national average. Also, Syracuse's share of manufacturing employment is about average for the U.S., unlike most of its western New York counterparts where factory jobs make up a larger-than-average share of total employment.

- Moody's Economy.com estimates that industrial production in Syracuse has slowed since the third quarter of last year, but still remains faster than the national average. That said, the Syracuse metro area has a



Source: Moody's Economy.com, Inc

more diversified industrial base than other upstate areas, has helped to stem the flow of factory job losses. The presence of Lockheed Martin has been a boon to the local economy over the past several years as defense spending has risen. In 2004, the value of defense procurement contracts in the Syracuse metro area rose to its highest level since the early 1990s, boosting production at Lockheed's local plant.

NEAR-TERM OUTLOOK (back to top)

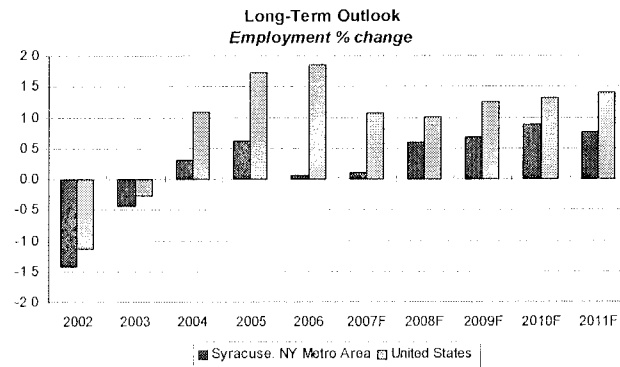
- Syracuse's near-term outlook calls for an acceleration in growth through 2007, mainly on the back of a surge in construction hiring. Still, growth will be slower than the state and national averages. Moreover, Syracuse faces the same structural obstacles to growth that are plaguing so many other northeastern metro areas. Population growth is negative because of high out-migration, which weakens the outlook for housing and local service industries. This will continue to offset job growth at emerging high-tech industries. Furthermore, Syracuse lacks a high-growth export industry, such as financial services, that can offset job losses in local services and old-line manufacturing.

- Although the broad manufacturing industry in Syracuse will likely lose jobs again this year, growth in the area's defense-related manufacturing industry will remain stable. Defense contractor Lockheed Martin announced that it will hire about 150 new engineers this year to work in the Syracuse facility, boosting wage growth in the metro area. Although national defense spending is slowing, the Syracuse facility is working on several new contracts that will ensure payroll growth for the next couple years. Defense Department data show that prime contract awards in New York rose by 14% in 2005, down from 21% in the prior year. New hires this year will bring the total number of new hires at Lockheed in Syracuse to nearly 600 over the past two years.

- Recommendations released by the Berger Commission in early December included a merger between SUNY Upstate Medical University and Crouse Hospital, two of Syracuse's largest employers. The commission also recommended removing Upstate Medical from the SUNY system and privatizing the hospital. Hospital officials are vigorously opposed to the recommendation, which is to be implemented by the end of this year. If Upstate becomes a private hospital the amount of state funding it will receive will be reduced and the merger also will bring to a halt many of the construction projects already underway or planned at the two facilities. It is also unclear whether or not the merger would result in any job losses. Syracuse's elected officials already are working on legislation to challenge the recommendations, following the lead of other cities across the state.
- Another Syracuse manufacturer, Welch Allyn, announced plans early last year to consolidate its U.S. manufacturing facilities into two plants in Syracuse and Oregon. The Syracuse-headquartered medical supply maker will move its San Diego operations to Syracuse, boosting employment levels in the metro area over the next few years. Together with Lockheed, Welch Allyn has been a growth driver for the metro area's manufacturing industry.
- Although consumer confidence measures have improved in Syracuse over year-ago levels, retail trade payrolls will not make any headway this year as the cooling economy and the slowing housing market take some momentum out of consumer spending. Retail sales are forecasted to slow this year and next, causing growth in Syracuse's retail industry to slow.

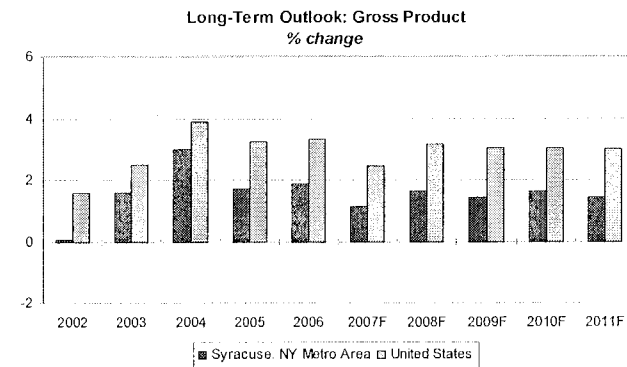
LONG-TERM OUTLOOK: POSITIVE FACTORS (back to top)

- Over the long term, employment in the Syracuse economy will grow at a slower rate than in the national economy. However, Syracuse will fare better than other upstate metro areas that are more dependent on



manufacturing industries. Even so, job growth will not breach the 1% rate, especially as baby boomers begin to retire and demographic trends limit labor force growth in the next decade.

- As with employment growth, output growth will lag the nation over the long term, due in large part to slower employment growth. Even in per capita terms, however, real growth will not be especially fast and will be about on par with



the rest of the upstate region. An immediate advantage for Syracuse, however, is the fact that the economy recovered more quickly than the rest of upstate New York in the last recession, so that Syracuse enters the next expansion in better shape than neighboring areas.

- Longer term, growth in the metro area's tech-related industries will help offset weak demographic trends and the secular decline in manufacturing. Syracuse is still ranked below average in terms of job growth as it lacks a high-growth export industry. The upside potential, however, is the metro area's higher-than-average share of high-tech employment, which has been struggling to grow lately. Still, venture capital placements continue to flow to upstate New York.
- Syracuse's highly educated population is a positive for growth over the long run. Like the rest of the state, Syracuse imports students from other states, most of whom leave the metro area after graduation. In fact, as a share of total population, the portion of metro area residents in their late twenties is lower than the state average. Although educational services play an important role in local growth, there is still too little in the way of emerging industries to attract and retain skilled workers. However, if new opportunities begin to emerge, Syracuse will be able to retain more graduates than it does currently.

Employment Diversity and Volatility					
	Volatility 2006				
	Diversity ¹ 2006	Total ²	Systematic ³	Nonsystematic ³	Beta ⁴
Syracuse NY	0.75	85	85	15	0.72
Buffalo-Niagara Falls NY	0.56	100	89	11	0.89
Rochester NY	0.56	100	89	11	0.89
Albany-Schenectady-Troy NY	0.66	77	66	34	0.51
New York-White Plains-Wayne NY-NJ	0.51	132	95	5	1.25
United States	1.00	100	100	0	1.00
Median	0.49	124	65	35	0.75
Notes: 1) Diversity is defined as the extent to which an MSA's industrial structure approximates that of the nation. The more closely the MSA's economy resembles the national economy, the higher the value. The diversity measure is bounded between 0 and 1. 1 means the MSA has the same industrial structure as the U.S., 0 means it has a totally different industrial structure than the U.S. Diversity is estimated using data for 2006. 2) Total volatility is the standard deviation of an MSA's employment growth. This relative deviation has been indexed to the United States = 100. Volatility is estimated using data for 2006. 3) Systematic fluctuation is that portion of an area's economy that is associated with national economic fluctuations. Nonsystematic volatility is that portion of an area's volatility not associated with national economic fluctuations. 4) Beta measures the magnitude of an area's sensitivity to national economic conditions. The U.S. average, by definition, is 1. A one percentage point increase in national employment will cause that portion of a metro area's employment base to rise by the percentage value of beta.					

LONG-TERM OUTLOOK: NEGATIVE FACTORS (back to top)

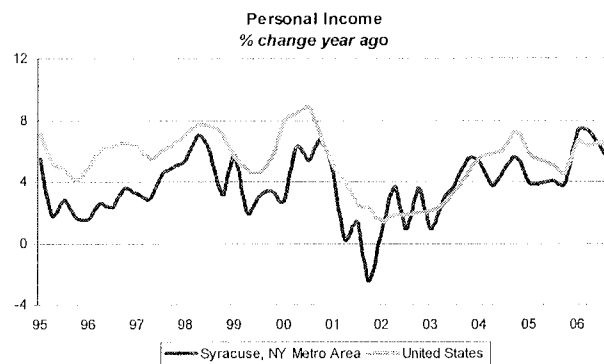
- Rising industrial production will slow the loss of manufacturing jobs in Syracuse in the near term, but the long-term decline in manufacturing employment will persist. Despite faster-than-average growth in industrial production since 2002, factory employment has yet to begin rising in Syracuse. Manufacturing payrolls have remained fairly stable over the past two years as the local economy has expanded and companies like Lockheed Martin have ramped up production. Over the long term, however, manufacturing will continue to decline in the metro area and is expected to lose about another 7,000 jobs through the end of the forecast horizon.

Index of Relative Business Costs										
	Labor Cost		Tax Burden		Energy Cost		Office Space		Overall Index	
	Index	Rank	Index	Rank	Index	Rank	Index	Rank		Rank
Syracuse	91	311	112	17	207	6	70	170	108	51
Buffalo-Niagara Falls	86	373	113	12	207	4	80	113	106	66
Rochester, NY	87	362	113	14	118	99	82	94	95	177
Albany-Schenectady-Troy	91	307	112	21	207	7	80	112	110	39
New York-Northern New Jersey-Long Island	109	30	107	30	248	2	153	3	133	4
Nassau-Suffolk, NY Metropolitan Division	88	355	112	19	165	18	80	102	107	54
Notes: 1) Rank is out of 390 metro areas and metro divisions. 2) U.S. average = 100. 3) Labor Costs are measured by total earnings per employee at the 3-digit NAICS level. 4) Tax Burdens are measured by all taxes excluding severance, education, and hospital taxes relative to personal income. 5) Energy costs are measured by cents per kWh for industrial and commercial users. 6) Office costs are measured by rent per square foot. 7) In the Overall Index, Labor Costs have 65% weight, Energy Costs have 15% weight, and Office Costs and Taxes have 10% weight.										

- Business costs pose an impediment to economic expansion in Syracuse. The metro area's costs are 8% above the national average. Moreover, business costs have been rising since 2002 mainly due to rising energy costs. Still, business costs are lower than the major metro areas in the region, an advantage that makes the development of better transportation links with those areas that much more important.

INCOME (back to top)

- Personal income growth in Syracuse slowed below the national rate of growth during the second half of last year—a likely reflection of the area's lackluster labor market conditions. On a per capita basis, however, growth remains slightly faster than the state and national averages.

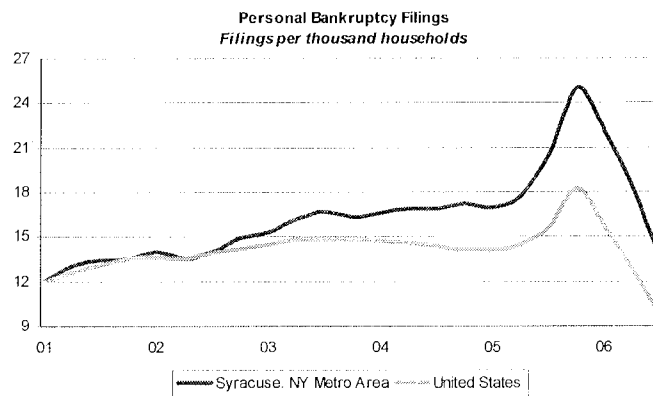


Source: BEA, Moody's Economy.com, Inc.

- Per capita income remains lower than the national average and despite the pickup in per capita income trends over the past year, the gap between Syracuse and the U.S. has improved little. At the same time, the gap between the metro area and the state has widened as income gains elsewhere in the state outpaced the Syracuse average.

BALANCE SHEETS (back to top)

- Household balance sheets in Syracuse have improved over the past year and now sit at their lowest rate in nearly four years. Still, the metro area's bankruptcy filing rate is higher than the state's or the nation's.

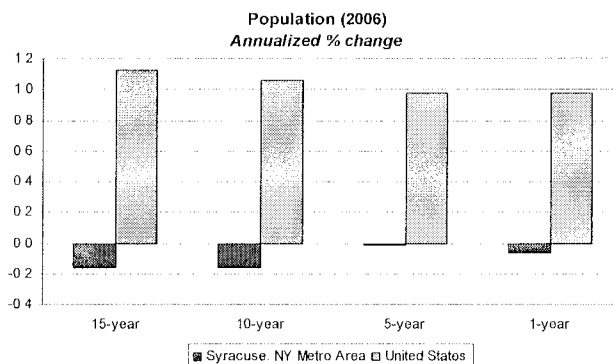


Source: Administrative Office of U.S. District Courts

- After remaining on par with the national average, delinquency rates on consumer loans, including mortgages, surged to their highest rates in years in the fourth quarter of 2006. The mortgage delinquency rate in Syracuse is now at its highest rate ever, thanks to a surge in subprime delinquencies. Another year of below average job and income growth in the metro area lends upside risk for further deterioration in credit conditions in Syracuse.

DEMOGRAPHIC TRENDS (back to top)

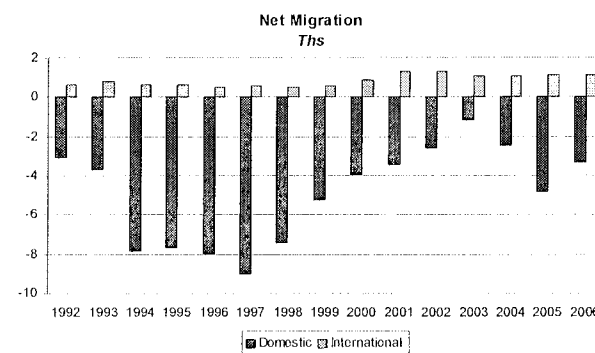
- Population trends are very weak in Syracuse, with the latest Census figures for 2006 showing a decline in the metro area's population for the second straight year. The area's weak demographics not only



hamstring business expansion, they also constrain consumer demand for goods and services and keep house price appreciation low.

- One bright spot in Syracuse's demographic picture is the uptick in the 25 to 30 year-old population in the metro area over the past five years. While the metro area still has difficulty retaining recent college graduates, the share of the metro area population comprised of 20 to 29 year olds rose from a low of about 5.4% in 2002, to 6.3% last year. Still, the share of thirty-somethings in the population has been falling steadily as the baby-boomers age.
- This youth-exodus is also evident in the educational attainment of Syracuse residents. Syracuse's large higher education industry is exporting too much of its product. Although the metro area's educational attainment level is above the U.S. average, it is low relative to other college towns. Rochester, Ithaca, and Albany all have higher rates of educational attainment than Syracuse. This puts Syracuse at a disadvantage in trying to attract and grow high-tech industries and suggests that it needs to do a better job retaining college graduates.

- Lagging domestic migration trends account for most of the recent loss in overall population growth. For the past three years, the net loss of domestic migrants has not been enough to offset the immigration of international migrants. Moreover, the gap



Source: BOC

between the median income of those moving to the area and those leaving has remained fairly stable. Most migrants from Syracuse go to other New York metro areas, but Florida metro areas also rank among the most popular destinations as Syracuse's aging population retires to warmer climates.

Population Profile		% of total Population, 2005	
Syracuse, NY Metro Area		US	
Age 5-19	21.5	20.8	
Age 25-44	26.5	28.3	
Age 45-64	25.4	24.6	
Over age 65	13.2	12.4	
Birth Rate, (# of Births per 1000)	11.8	14.0	
Death Rate, (# of Deaths per 1000)	8.7	8.3	
Median Age (2000 Census)	36.0	35.3	

Source: BOC

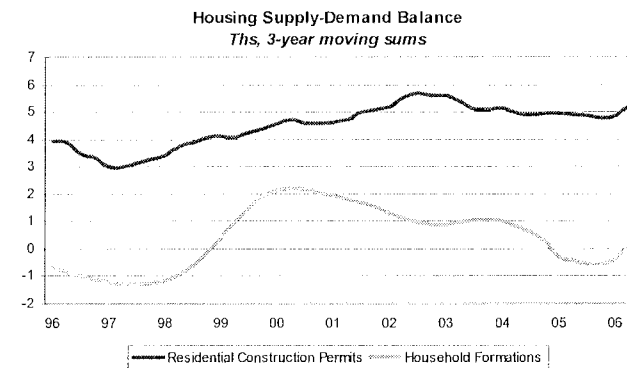
Migration Flows - Syracuse, NY Metropolitan Statistical Area					
Into Syracuse, NY Metropolitan Statistical Area			From Syracuse, NY Metropolitan Statistical Area		
	Number of Migrants	Median Income		Number of Migrants	Median Income
Utica-Rome, NY Metropolitan Statistical Area	1,418	22,000	Utica-Rome, NY Metropolitan Statistical Area	1,266	22,161
Rochester, NY Metropolitan Statistical Area	617	22,598	Rochester, NY Metropolitan Statistical Area	716	19,717
New York-White Plains-Wayne, NY-NJ Metropolitan Division	593	21,593	New York-White Plains-Wayne, NY-NJ Metropolitan Division	557	20,843
Buffalo-Niagara Falls, NY Metropolitan Statistical Area	380	22,782	Tampa-St. Petersburg-Clearwater, FL Metropolitan Statistical Area	415	22,281
Albany-Schenectady-Troy, NY Metropolitan Statistical Area	275	28,091	Albany-Schenectady-Troy, NY Metropolitan Statistical Area	393	25,981
Binghamton, NY Metropolitan Statistical Area	246	21,353	Buffalo-Niagara Falls, NY Metropolitan Statistical Area	372	18,275
Nassau-Suffolk, NY Metropolitan Division	143	26,786	Washington-Arlington-Alexandria, DC-VA-MD-WV Metropolitan Division	314	28,186
Ithaca, NY Metropolitan Statistical Area	134	22,909	Orlando-Kissimmee, FL Metropolitan Statistical Area	274	23,586
Philadelphia, PA Metropolitan Division	119	31,512	Charlotte-Gastonia-Concord, NC-SC Metropolitan Statistical Area	236	23,640
Washington-Arlington-Alexandria, DC-VA-MD-WV Metropolitan Division	106	39,079	Binghamton, NY Metropolitan Statistical Area	224	20,228
Inmigration	14,064	22,082	Outmigration	17,737	22,108
			Net Migration	-3,673	-26

Note:
Net Migration: Number of Migrants is the net flow of migrants
Income is the difference between the weighted average of the median income of immigrants and that of outmigrants

Source: Moody's Economy.com calculation from 2005 IRS data

RESIDENTIAL REAL ESTATE [\(back to top\)](#)

- The Syracuse housing market is cooling in an orderly manner, although the lack of any real housing boom over the past three years makes the slowdown less dramatic relative to areas downstate. Residential



permit issuance has fallen to its lowest level since the late 1990s. Median existing house-price growth has held steady, however, around 6% year over year, about where it has been for the past three years.

- Syracuse is a highly affordable place to live, although modest increases in house-price appreciation have eroded affordability slightly. A household earning the median income in Syracuse can afford to purchase a home that costs about 120% above the median priced home. This is a great benefit for an area that is struggling to expand its population base, although high affordability is also a symptom of the same problem. Even during strong economic times, Syracuse's economic expansion is constrained by a very slow-growing population and labor force.

COMMERCIAL REAL ESTATE CONDITIONS [\(back to top\)](#)

- Office and industrial markets eroded slightly over the past year in Syracuse as tepid job growth, including a slowdown in office-using employment, tempered demand for new space according to Pyramid Brokerage.
- The outlook for retail and construction hiring is improved by the forward momentum of the Destiny USA project. Construction on the first phase of the project has already begun and about 500 construction workers have been added to industry payrolls as a result.

FORECAST RISKS (back to top)

- Should the full Destiny USA project become a reality, Syracuse's retail trade and leisure/hospitality industries would receive a huge boost.
- The primary downside risk for Syracuse is the metro area's weak fiscal position. The state's comptroller recently ranked Syracuse as having the worst fiscal situation in the state, second only to Buffalo. Spending has persistently outpaced revenue growth in the metro area because weak demographic trends have eroded the tax base of the city. The lackluster housing market also means that property tax collections have been subdued. Persistent budget gaps in the metro area could mean layoffs in local government going forward. In addition, the city's credit rating could be downgraded, resulting in higher borrowing costs for public projects.
- The Syracuse economy benefits from two major research institutions (SUNY Upstate Medical University and Syracuse University). If the metro area's high-tech firms can overcome obstacles to growth, they may be able to develop mutually beneficial relationships with these institutes that will enable substantial growth in the metro area.

MAJOR EMPLOYERS (back to top)

Major Employers: Syracuse, NY Metropolitan Statistical Area

Rank	Employer	Industry	Employee
1	SUNY Upstate Medical University	Government	6,250
2	Syracuse University	Education or Health Service	4,640
3	Wegmans Food Markets, Inc.	Retail	3,655
4	St. Joseph's Hospital Health Center	Education or Health Service	3,310
5	Magna Drivetrain-New Process Gear Inc.	Manufacturing	2,600
6	P&C Food & Pharmacy	Retail	2,400
7	Crouse Hospital	Education or Health Service	2,400
8	Lockheed Martin Maritime Systems & Sensors	Manufacturing	2,350
9	Loretto	Service	2,205
10	National Grid	Trans./Warehouse/Utilities	1,975
11	Carrier Corporation	Manufacturing	1,600
12	L. & J.G. Stickley, Inc.	Manufacturing	1,445
13	United Parcel Service, Inc.	Trans./Warehouse/Utilities	1,230
14	Roman Catholic Diocese of Syracuse	Other Service	1,200
15	Veterans Affairs Medical Center	Education or Health Service	1,150
16	Welch Allyn, Inc.	Manufacturing	1,100
17	Verizon Communications, Inc.	Information	1,100
18	Excelsus Blue Cross Blue Shield of CNY	Education or Health Service	1,000
19	Community General Hospital	Education or Health Service	970
20	Anheuser-Busch Companies	Manufacturing	940
21	Bristol-Myers Squibb Company	Manufacturing	790
22	Time Warner Cable	Information	785

Source: A Greater Syracuse Chamber of Commerce Publication, Jan 2007

DEMOGRAPHIC PROFILE (back to top)

Syracuse, NY Metropolitan Statistical Area Demographic Profile

Indicator	Units	Syracuse, NY	U.S.	Rank	Year
Households					
Households, % change (2000-2005)	Ann % change	0.0	1.0	333	2005
Population w/ B.A. degree or higher	% of adult population	25.2	24.4	125	2000
Median household income	\$	49,627	48,577	142	2006
% change year ago		5.6	4.9	112	2006
Population					
Per capita income	\$	31,078	34,471	183	2005
% change year ago		3.8	4.2	255	2005
Population	thousands	650	299,398	108	2006
% change year ago		-0.1	1.0	329	2006
White	%	88.4	75.1	122	2000
Black or African American	%	6.9	12.3	197	2000
Hispanic	%	2.1	12.6	284	2000
Asian	%	1.6	3.8	171	2000
Net domestic migration, rate	Persons/ths pop	-5.1	0.0	302	2006
International migration, rate	Persons/ths pop	1.7	4.0	228	2006
Poverty rate	%	12.3	12.4	218	1999
Median age	years	36.0	35.3	234	2000
Household Cost Indexes					
Housing affordability index		216.3	124.0	55	2006
Median existing home price	\$ ths	115.1	224.7	290	2006
% change year ago		6.3	4.4	93	2006
Cost of living	Index: U.S.=100	84.58	100	58	2005

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The meter reading schedule used to compile the batch specific heat degree days consists of an initial "last read date" and the number of days between reads by batch.

This schedule forms an input to the APL subroutine CTEMPFUNC as shown on page 81 of the workpapers