



Department of Public Service
**Office of Renewable Energy Siting
and Electric Transmission**

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June 22, 2026

Agricola Wind LLC
Attn: Jessica Ansert Klami, Esq.
Young/Sommer LLC
500 Federal Street, 5th Floor
Troy, NY 12180
jklami@youngsommer.com

RE: DMM Matter No. 23-03002 – Application of Agricola Wind LLC for a Major Renewable Energy Facility Siting Permit Pursuant to Article VIII of the New York State Public Service Law to Develop, Design, Construct, Operate, Maintain and Decommission a 99 Megawatt (MW) Wind Energy Facility located in the Towns of Scipio and Venice, Cayuga County.

Agricola Wind – Permit Modification Request No. 1 (Facility Layout and Design)

Dear Jessica Ansert Klami:

Pursuant to Article VIII and its implementing regulations (Title 16 of the Official Compilation of Codes, Rules, and Regulations of the State of New York [16 NYCRR] Part 1100),¹ the Office of Renewable Energy Siting and Electric Transmission (Office or ORES) issued the above-captioned Major Renewable Energy Facility Siting Permit (Permit) to Agricola Wind LLC (Permittee or Agricola Wind) for a 99 MW wind facility (Facility) on April 1, 2026.

Subject to the terms, conditions, and requirements in the Permit, the Permittee is authorized to develop, design, construct, operate, maintain, and decommission a wind facility with a nameplate generating capacity of up to 99 MW in the Towns of Scipio and Venice, Cayuga County.

Pursuant to 16 NYCRR § 1100-11.1(a), the Permittee submitted a request to modify the Permit on May 20, 2026, (Minor Modification Request #1, DMM Item Nos. 163-168) (Request 1). According to the Permittee's request, the modification is necessary to avoid and minimize

¹ The Permit Application was filed with the Office pursuant to Public Service Law (PSL) Article VIII and its implementing regulations at former 16 NYCRR Chapter XI (Part 1100), which were filed with the Secretary of State and became effective July 17, 2024. Revised PSL Article VIII regulations at 16 NYCRR Chapter XI (Parts 1100, 1101, 1102) were filed with the Secretary of State and became effective March 9, 2026. Pursuant to 16 NYCRR § 1100-16.1 of the revised regulations, the revised regulations apply to applications received by the Office on or after their effective date. As such, this determination references the former regulations at 16 NYCRR Chapter XI.

impacts to wetlands and streams, address landowner requests, and reduce agricultural impacts. The proposed modifications include: the elimination of six wind turbines (T-2, T-6, T-7, T-10, T-14, and T-23) and the redesign or elimination of infrastructure associated with these wind turbines, a shift in location of one wind turbine (T-15), and changes to the layout and design of supporting infrastructure, including access roads, collection lines, and the operations and management (O&M) building, collection substation and point of interconnection (POI) switchyard. As a result of these proposed modifications, and the selection of the proposed Nordex N163 or GE164 turbines, the nameplate capacity is proposed to increase from 99 MW to 108 MW.

The Permittee asserts that these proposed modifications to the layout and design of the Facility do not require any changes to the existing Permit conditions and will not affect its compliance with the standards and conditions of the Permit. The Permittee further states that the proposed construction will not result in a material increase in any identified adverse environmental impact, or any significant adverse environmental impact not addressed by uniform or site-specific standards or conditions or otherwise involve a substantial change to the existing Permit standards or conditions.

The proposed modification eliminates six wind turbines and results in an overall decrease in impacts to land use and agriculture, and an increase in the Facility's overall socioeconomic benefits. The proposed turbine models and locations, and other limits of disturbance associated with the project have been thoroughly evaluated by the Office during this review process. The elimination of six wind turbines will reduce impacts to noise and vibration, visual and shadow flicker impacts, and also reduce impacts to other important resources. The proposed modification includes design changes which avoid and minimize impacts to wetlands and streams, substantively reducing impacts to these sensitive resources. Due to the Facility redesign, the Office will issue a Revised Occupied Habitat and Take Determination for Threatened and Endangered Species located at the Facility Site. However, this will not substantively change any existing permit standard or condition, and the Permittee is required to submit a final Net Conservation Benefit Plan (NCBP) demonstrating an overall benefit to any such impacted species to the Office for approval.

The Office has reviewed the Permittee's request and concludes that the proposed modifications would not result in any material increase in any identified adverse environmental impact, or any significant adverse environmental impact not previously addressed by uniform or site-specific standards or conditions or otherwise involve a substantial change to an existing permit standard or condition.

Accordingly, the Permittee's request constitutes a minor modification pursuant to 16 NYCRR § 1100-1.2(ai). This letter constitutes the Office's notice of the determination pursuant to 16 NYCRR § 1100-11.1(b). The Permittee may proceed with implementing its Facility design as described in Request 1.

The approval of this permit modification request does not relieve the Permittee of the obligation to comply with the standards, conditions, and requirements set forth in the Permit and the Permittee is still required to comply with all applicable provisions of the uniform standards and

conditions (subpart 4 of the Permit), site specific conditions (subpart 5 of the Permit), and applicable pre-construction and post-construction compliance filings (subpart 6 of the Permit). The Permittee must adhere to the changes, as described in Request 1, in its final design implementation.

Sincerely,

Alon Dominitz

Alon Dominitz, PE

Deputy Director, Generation

Office of Renewable Energy Siting and Electric Transmission

cc: Party List for this Proceeding