

# **ELECTRIC AND/OR GAS UTILITIES CLASSES A AND B ANNUAL REPORT**

**OF**

**Niagara Mohawk Power Corporation**

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**Exact legal name of reporting electric and/or gas utility**

**(If name was changed during year, show also the previous name and date of change)**

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**300 Erie Boulevard West**

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**Syracuse, New York 13202**

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**(Address of principal business office at end of year)**

**FOR THE**

**Year ended December 31, 2020**

**TO THE**

**STATE OF NEW YORK**

**PUBLIC SERVICE COMMISSION**

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**Name, title, address and telephone number (including area code), of  
the person to contact concerning this report:**

**William Gough, VP, NY Controller**

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**One MetroTech Center, Brooklyn New York 11201-3850 (347)-585-7589**

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**Contact e-mail (required): William.Gough@nationalgrid.com**

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Comment Sheet			
Please use this sheet to record any changes you made to this file. If you altered this file in anyway, except by entering data, you must record those changes here. You may also use this sheet to make any comments about this file or the joint cost file.			
Item Number	Description	Schedule Number	Page Number
1			

**GENERAL INSTRUCTIONS**

1. The completed original of this report form, properly filled out, shall be filed with the Public Service Commission, Albany, NY, on or before the 31st of March next following the end of the year to which the report applies. At least one additional copy shall be retained in the files of the reporting utility.
2. All utility companies upon which this report form is served are required by statute to complete and to file the report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting utility shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the Uniform Systems of Accounts prescribed by this Commission. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
4. If the report is made for a period other than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete and the amounts reported should be supported by information set forth in, or as part of the books of account.
5. Every inquiry must be definitely answered. If "none" or "not applicable" states the fact, such an answer may be used. The annual report should be complete in itself. Reference to reports of previous years or to any paper or document should not be made in lieu of required entries except as specifically outlined.
6. Upon filing, the report may, if desired, be permanently bound. If it is so bound, the requirement for page by page identification of the reporting company set forth in paragraph 9 below, may be disregarded. Extra copies of any page will be furnished upon request.
7. If the utility conducts operations both within and without the State of New York, data should be reported so that there will be shown the quantities of commodities sold within this State, and (separately by accounts) the operating revenues from sources within this State, the operating revenue deductions applicable thereto and the plant investment as of the end of the year within this State.
8. All entries shall be made in black or dark blue except those of a contrary or opposite nature, which should be made in red or enclosed in parentheses. Inserts, if any, should be appropriately identified with the schedules to which they relate.
9. Insert the initials of the reporting utility and the year which the report covers in the space provided on each page.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

Name of Respondent Niagara Mohawk Power Corporation	The report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
LIST OF SCHEDULES			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Title of Schedule  (a)	Reference Page No. (b)	Date Revised (c)	Remarks  (d)
<b>General Corporate Information and Financial Statements</b>			
General Information	101	12-87	
Control over Respondent	102	12-96	
Corporations Controlled by Respondent	103	12-96	
Officers and Directors	104-105	NYPSC-95	
Security Holders and Voting Powers	106-107	12-96	
Important Changes During the Year	108-109	12-96	NYPSC Modified
Comparative Balance Sheet	110-113	12-15	
Statement of Income for the Year	114-117	12-15	
Statement of Retained Earnings for the Year	118-119	12-96	
Statement of Cash Flows	120-121	12-15	
Notes to the Financial Statements	122-123	12-96	
Statement of Accum Comp Income, Comp Income and Hedging Activities	122(a)(b)	12-15	
<b>Balance Sheet Supporting Schedules (Assets and Other Debits)</b>			
Summary of Utility Plant and Accumulated Provision for Depreciation, Amortization, and Depletion	200-201	12-89	
Nuclear Fuel Materials	202-203	12-89	None
Electric Plant in Service	204-207	12-15	
Electric Plant Leased to Others	213	12-95	
Electric Plant Held for Future Use	214	12-89	None
Construction Work in Progress	216	12-15	NYPSC Modified
Construction Overheads	217	12-89	NYPSC Modified
General Description of Construction Overheads Procedures	218	12-88	
Accumulated Provision for Depreciation of Electric Plant	219	12-15	
Non-Utility Property	221	12-95	
Investment in Subsidiary Companies	224-225	12-89	
Material & Supplies	227	12-15	
Allowances	228-229	12-15	None
Extraordinary Property Losses	230	12-93	None
Unrecovered Plant and Regulatory Study Costs	230	12-93	
Transmission Service and Generation Interconnection Study Costs	231	12-15	
Other Regulatory Assets	232	12-15	
Miscellaneous Deferred Debits	233	12-15	
Accumulated Deferred Income Taxes (Account 190)	234	12-88	
<b>Balance Sheet Supporting Schedules (Liabilities and Other Credits)</b>			
Capital Stock	250-251	12-91	NYPSC Modified
Other Paid In Capital	253	12-87	NYPSC Modified
Capital Stock Expense	254	12-15	None
Long-Term Debt	256-257	12-96	NYPSC Modified

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LIST OF SCHEDULES (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>Balance Sheet Supporting Schedules (Liabilities and Other Credits) (Continued)</b>			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
Taxes Accrued, Prepaid and Charged During the Year	262-263	12-96	NYPSC Modified
Accumulated Deferred Investment Tax Credits	266-267	12-89	NYPSC Modified
Other Deferred Credits	269	12-15	
Accumulated Deferred Income Taxes - Accelerated Amortization	272-273	12-96	None
Accumulated Deferred Income Taxes - Other Property	274-275	12-96	
Accumulated Deferred Income Taxes - Other	276-277	12-96	
Other Regulatory Liabilities	278	12-15	
<b>Income Account Supporting Schedules</b>			
Electric Operating Revenues	300-301	12-15	NYPSC Modified
Regional Transmission Service Revenues	302	12-15	N/A
Sales of Electricity by Rate Schedules	304	12-15	
Sales for Resale	310-311	12-88	NYPSC Modified
Electric Operation and Maintenance Expenses	320-323	12-15	
Number of Electric Department Employees	323	12-93	
Purchased Power	326-327	12-15	NYPSC Modified
Transmission of Electricity for Others	328-330	12-15	NYPSC Modified
Transmission of Electricity by ISO/RTOs	331	12-15	
Transmission of Electricity by Others	332	12-15	NYPSC Modified - N/A
Miscellaneous General Expenses	335	12-94	NYPSC Modified
Depreciation and Amortization of Electric Plant	336-337	12-15	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	12-87	NYPSC Modified
<b>Common Section</b>			
Regulatory Commission Expenses	350-351	12-96	NYPSC Modified
Research, Development, and Demonstration Activities	352-353	12-15	
Distribution of Salaries and Wages	354-355	12-15	
Common Utility Plant and Expenses	356	12-87	NYPSC Modified
<b>Electric Plant Statistical Data</b>			
Amounts included in ISO/RTO Settlement Statements	397	12-15	
Purchase and Sale of Ancillary Services	398	12-15	
Monthly Transmission System Peak Load	400	12-15	
Monthly ISO/RTO Transmission System Peak Load	400a	12-15	None
Electric Energy Account	401	12-15	
Monthly Peaks and Output	401	12-90	
Steam - Electric Generating Plant Statistics (Large Plants)	402-403	12-15	N/A
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	12-15	N/A
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	12-15	N/A
Generating Plant Statistics (Small Plants)	410-411	12-15	N/A
Energy Storage Operations (Large Plants)	414-416	12-15	N/A
Energy Storage Operations (Small Plants)	419-420	12-15	N/A

Name of Respondent Niagara Mohawk Power Corporation	The report is (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
LIST OF SCHEDULES (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>Electric Plant Statistical Data (Continued)</b>			
Transmission Line Statistics	422-423	12-87	N/A
Transmission Lines Added During Year	424-425	12-15	
Substations	426-427	12-96	
Electric Distribution Meters and Line Transformers	429	12-88	None N/A
Transactions with Associated (Affiliated) Companies	430	12-15	
Footnote Data	450	12-87	
Stockholders' Reports      Check appropriate box:			
Two copies will be submitted <input type="checkbox"/>			
No annual report to stockholders is submitted <input checked="" type="checkbox"/>			
<b>PSC Supplemental Filing</b>	Jan-94	12-15	

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GENERAL INFORMATION			
<p>1. Provide the name and title of the officer having custody of the general corporate books of account and the address of the office where the general corporate books are kept, and the address of the officer where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p style="text-align: center;">William Gough VP, NY Controller One MetroTech Center Brooklyn, New York 11201-3850</p> <p style="text-align: center;">The Official books of record are kept at: Niagara Mohawk - A National Grid Company 300 Erie Boulevard West Syracuse, New York 13202</p>			
<p>2. Provide name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>New York - Certificate of Consolidation filed January 5, 1950, pursuant to sections 26-a and 86 of the Stock Corporation Law and to Subdivision 4 of Section II of the Transportation Corporation Law of the State of New York.</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of the receiver or trustee, (b) the date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) the date when possession by the receiver or trustee</p> <p style="text-align: center;">Not Applicable</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p style="text-align: center;">Purchase, transmission, distribution and sale of electricity and purchase, transmission, distribution and sale of natural gas in the State of New York.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) ____ Yes. Enter the date when such independent accountant was initially engaged: ____.</p> <p>(2) <u>X</u> No.</p>			

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<b>CONTROL OVER RESPONDENT</b>			
<p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at the end of the year, state the name of the controlling corporation or organization, manner in which control was held and the extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state the name of the trustee(s), name of the beneficiary or beneficiaries for whom the trust was maintained, and the purpose of the trust.</p>			
<p>On March 18, 1999, Niagara Mohawk Power Corporation ("Niagara Mohawk") was reorganized into a holding company structure in accordance with an Agreement and Plan of Exchange between Niagara Mohawk and Niagara Mohawk Holdings, Inc. ("Holdings"). Niagara Mohawk's outstanding common stock was exchanged on a share-for-share basis for Holdings' common stock making Niagara Mohawk a wholly-owned subsidiary of Holdings. Niagara Mohawk's preferred stock and debt were not exchanged as part of the share exchange and continue as obligations of Niagara Mohawk.</p> <p>On January 30, 2002, Holdings was acquired by National Grid USA ("NGUSA") for approximately \$3 billion in cash and American Depositary shares in exchange for all of Holdings common outstanding shares. NGUSA is a direct wholly-owned subsidiary of National Grid North America Inc. ("NGNA") and an indirect wholly-owned subsidiary of National Grid plc.</p>			



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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by the respondent at any time during the year. If control ceased prior to the end of the year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the facts in a footnote and name the other interests.

**DEFINITIONS**

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as

where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	NM Properties, Inc.	(1)	100	
2	1) A real estate subsidiary operating			
3	exclusively in the State of New York that owns			
4	100% of Land Management and Development, Inc.;			
5	Landwest, Inc.; Upper Hudson			
6	Development, Inc.; and 65 Willis Lane, Inc.			
7	Land Management and Development, Inc. owns			
8	controlling interest in Port of the Islands			
9	North LLC.			
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**OFFICERS AND DIRECTORS (Including Compensation)**

1. Furnish the indicated data with respect to each executive officer and director, whether or not they received any compensation from the respondent.
2. Executive officers include a company's president, secretary, treasurer and vice president in charge of a principal business unit, division or function (such as sales, administration, or finance), and any other person who performs similar policy making functions.
3. Indicate with an asterisk (\*) in column (a) those directors who were members of the executive committee, if any, and by a double asterisk (\*\*) the chairman, if any, of that committee, at the end of the year.

Line No.	Name of Person (a)	Title and Department Over Which Jurisdiction Is Exercised (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Rate at Year End (d)	Paid During Year (e)
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**NOTES:**

Please complete the information on this schedule for all copies (paper and electronic version) of the report.

Ln 1

Ln 2

Ln 3

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**OFFICERS AND DIRECTORS (Including Compensation - Continued)**

4. If any person reported in this schedule received remuneration directly or indirectly other than salary shown in column (e) list the amount in column (f) through (k) with the footnotes necessary to explain the essentials of the plan, the basis of determining the ultimate benefits receivable and the payments or provisions made during the year to each person reported herein. If the word "none" correctly states the facts in regard to the entries for column (f) through (k), so state.

5. If any person reported hereunder received compensation from more than one affiliated company or was carried on the payroll of an affiliated company, details shall be given in a note.

Foot-note Ref.	Deferred Compensation (f)	Incentive Pay (Bonuses, etc.) (g)	Savings Plans (h)	Stock Options (i)	Life Insurance Premiums (j)	Other (Explain Below) (k)	Total (e thru k) (l)	Line No.
							-	1
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confidential information

NOTES:

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
<b>SECURITY HOLDERS AND VOTING POWERS</b>					
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights,</p>			<p>explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>		
1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:		2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By proxy:		3. Give the date and place of such meeting:	
<b>VOTING SECURITIES</b>					
Line No.	Name (Title) and Address of Security Holder (a)	Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	187,364,863	187,364,863		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	187,364,863	187,364,863		
7	Niagara Mohawk has 187,364,863 shares outstanding, which are all held by Holdings and are not traded.				
8					
9	In its September 12, 2007, "Order Authorizing Acquisition subject to Conditions and Making Some Revenue Requirement Determinations for KeySpan Energy Delivery New York and KeySpan Energy Delivery Long Island", issued in Case 06-M-0878, the NYPSC authorized the merger of KeySpan Corporation and National Grid subject to the adoption of various financial and other conditions.				
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14	One of the conditions was the requirement that the Company issue a class of preferred stock having one share (the "Golden Share"), subordinate to any existing preferred stock, the holder of which would having rights that limit the Company's right to commence any voluntary bankruptcy, liquidation, receivership or similar proceeding without the consent of the holder of such share of stock. The NYPSC subsequently authorized the issuance of the Golden Share to a trustee, GSS Holdings, Inc. ("GSS"), who will hold the				
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SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	Golden Share subject to a Services and Indemnity				
20	in the best interests of New York State. The Golden Share was issued by the Company on July 8, 2011.				
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28	Niagara Mohawk Holdings, Inc.	187,364,863	187,364,863		
29	300 Erie Boulevard West				
30	Syracuse, New York 13202				
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<b>IMPORTANT CHANGES DURING THE YEAR</b>			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information, which answers an inquiry, is given elsewhere in the report, make a reference to the schedule in which it appears.</p>			
<p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases,</p> <p>development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe any materially important transactions of the respondent, not disclosed elsewhere in this report, in which an officer, director, security holder reported on page 6, voting trustee, associated company or known associate of such persons was a party or in which such person had a material interest.</p> <p>11. (Reserved)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page (Paper Copy Only).</p>			

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
IMPORTANT CHANGES DURING THE YEAR (Continued)			
<p>1. Changes in Franchise Rights: None</p> <p>2. Information on consolidations, mergers, and reorganizations: None</p> <p>3. Purchase or sale of an operating unit or system: None</p> <p>4. Important Leaseholds: None</p> <p>5. Important extension or reduction of transmission or distribution system: None</p> <p>6. Issuance of securities or assumption of liabilities or guarantees:  The settlement of the Company's various transactions with NGUSA and certain affiliates generally occurs via the intercompany money pool. The Company is a participant in the Regulated Money Pool and can both borrow and lend funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the intercompany money pool agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance and accounts receivable and payable from affiliate balances, are reflected as investing or financing activities in the accompanying statements of cash flows. In addition, for the purpose of presentation in the statement of cash flows, it is assumed all amounts settled through intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.</p> <p>The New York Public Service Commission authorized the Company to issue up to \$2.1 billion of incremental long-term debt in one or more transactions through March 31, 2020. The authorization includes the option to issue up to \$429.5 million of the total authorization for a refunding of the Company's existing debt. Under the authorization, the Company converted \$424.2 million of tax-exempt revenue bonds from a variable interest rate into a fixed rate and issued \$500 million of unsecured long-term debt at 4.28%. Prior to the expiration, the Company filed and received approval from the NYPSC for a one-year extension of the remaining \$1.1 billion of authorization through March 31, 2021. On June 23, 2020, the Company issued \$600 million of unsecured long-term debt at a fixed interest rate of 1.96% with a maturity date of June 27, 2030, and \$500 million of unsecured long-term debt at a fixed interest rate of 3.03% with a maturity date of June 27, 2050.</p>			
<p>7. Changes in Articles of Incorporation:</p> <p>8. Wage Scale Increase:  Local 97: 2.75% effective 3/29/2020  Local 97C: 2.0% effective 3/29/2020</p> <p>9. Status of Legal Proceedings:  Refer to Page 123 - Notes to Financial Statements - Note 13. Commitments and Contingencies</p> <p>10. Additional Material Transactions Not Reported Elsewhere in this Report:</p>			

Name of Respondent Niagara Mohawk Power Corporation	This Report is: -1 <input checked="" type="checkbox"/> An Original -2 <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
IMPORTANT CHANGES DURING THE YEAR (Continued)			
11. Reserved:  12. N/A			



Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	\$ 13,414,519,893	14,169,760,051.00
3	Construction Work in Progress (107)	200-201	515,206,250	523,507,778.00
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		13,929,726,143	14,693,267,829.00
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	200-201	4,132,695,584	4,336,742,413.00
6	Net Utility Plant (Enter Total of line 4 less 5)	-	9,797,030,559	10,356,525,416.00
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-		
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	9,797,030,559	10,356,525,416
11	Utility Plant Adjustments (116)	-		
12	Gas Stored Underground - Noncurrent (117)	-		
13	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	221	11,562,002	11,580,601
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	27,785	43,826
16	Investments in Associated Companies (123)	-		
17	Investment in Subsidiary Companies (123.1)	224-225	748,179	750,765
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
19	Noncurrent Portion of Allowances	-		
20	Other Investments (124)		6,871,056	7,456,106
21	Special Funds (125-128)	-	39,253,886	42,150,722
22	Long-Term, Portion of Derivative Assets (175)		1,799,979	2,571,895
23	Long-Term, Portion of Derivative Assets - Hedges (176)			
24	TOTAL Other Property and Investments (Total of lines 14-17, 19-23)		60,207,317	64,466,263
25	<b>CURRENT AND ACCRUED ASSETS</b>			
26	Cash (131)	-	11,181,056	8,892,263
27	Special Deposits (132-134)	-	6,763,147	1,150,000
28	Working Fund (135)	-		
29	Temporary Cash Investments (136)	-		
30	Notes Receivable (141)			
31	Customer Accounts Receivable (142)	-	442,461,262	612,859,814
32	Other Accounts Receivable (143)	-	58,920,282	66,892,590
33	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	141,375,945	251,706,363
34	Notes Receivable from Associated Companies (145)	-	-	45,208,974
35	Accounts Receivable from Assoc. Companies (146)	-	21,807,519	19,098,780
36	Fuel Stock (151)	227		
37	Fuel Stock Expenses Undistributed (152)	227		
38	Residuals (Elec) and Extracted Products (153)	227		
39	Plant Materials and Operating Supplies (154)	227	50,890,591	60,610,081
40	Merchandise (155)	227		
41	Other Materials and Supplies (156)	227		
42	Nuclear Materials Held for Sale (157)	202-203/227		
43	Allowances (158.1 and 158.2)	228-229	1,250,808	609,927
44	(Less) Noncurrent Portion of Allowances	228-229		
45	Stores Expense Undistributed (163)	-		(4,894)
46	Gas Stored Underground - Current (164.1)	-	29,163,819	22,424,027
47	Liquefied Natural Gas Stored and Held for Processing(164.2-164.3)	-		
48	Prepayments (165)	-	47,913,290	44,217,096
49	Advances for Gas (166-167)	-		
50	Interest and Dividends Receivable (171)	-		
51	Rents Receivable (172)	-	12,088,960	15,497,417
52	Accrued Utility Revenues (173)	-	143,806,776	137,441,946
53	Miscellaneous Current and Accrued Assets (174)		5,479,866	6,954,947
54	Derivative Instrument Assets (175)		202,200	336,269
55	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
56	Derivative Instrument Assets - Hedges (176)		-	-
57	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
58	TOTAL Current and Accrued Assets (Enter Total of lines 26 thru 57)		\$ 690,553,631	\$ 790,482,874

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
59	<b>DEFERRED DEBITS</b>			
60	Unamortized Debt Expense (181)	-	17,408,076	21,525,684
61	Extraordinary Property Losses (182.1)	230		
62	Unrecovered Plant and Regulatory Study Costs (182.2)	230	1,922,917	384,583
63	Other Regulatory Assets (182.3)	232	551,733,645	698,753,362
64	Prelim. Survey and Investigation Charges (Electric) (183)	-	13,808,590	18,561,663
65	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	-		
66	Clearing Accounts (184)	-	(120,700)	(1,780,709)
67	Temporary Facilities (185)	-		
68	Miscellaneous Deferred Debits (186)	233	390,654,233	385,143,780
69	Def. Losses from Disposition of Utility Plt. (187)	-		
70	Research, Devel. and Demonstration Expend. (188)	352-353		
71	Unamortized Loss on Reacquired Debt (189)	-	6,602,708	5,077,067
72	Accumulated Deferred Income Taxes (190)	234	780,230,805	864,994,015
73	Unrecovered Purchased Gas Costs (191)	-		
74	TOTAL Deferred Debits (Enter Total of lines 60 thru 74)		1,762,240,274	1,992,659,445
75	TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 24, 58, and 74)		\$ 12,310,031,781	\$ 13,204,133,998

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	187,364,863	187,364,863
3	Preferred Stock Issued (204)	250-251	28,984,701	28,984,701
4	Capital Stock Subscribed (202, 205)	-		
5	Stock Liability for Conversion (203, 206)	-		
6	Premium on Capital Stock (207)	-		
7	Other Paid-in Capital (208-211)	253	1,810,363,763	1,825,905,707
8	Installments Received on Capital Stock (212)	-		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	1,688,088,938	1,616,338,391
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(2,766,636)	(2,764,050)
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	(66,341)	949,210
15	<b>TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)</b>	-	3,711,969,288	3,656,778,822
16	<b>LONG-TERM DEBT</b>			
17	Bonds (221)	256-257	2,524,165,000	3,624,165,000
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257	-	-
21	Unamortized Premium on Long-Term Debt (225)	-		
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	9,785	8,586
23	<b>TOTAL Long-Term Debt (Enter Total of Lines 17 thru 22)</b>	-	2,524,155,215	3,624,156,414
24	<b>OTHER NONCURRENT LIABILITIES</b>			
25	Obligations Under Capital Leases - Noncurrent (227)	-	188,434,862	177,638,107
26	Accumulated Provision for Property Insurance (228.1)	-		
27	Accumulated Provision for Injuries and Damages (228.2)	-	24,840,218	21,696,382
28	Accumulated Provision for Pensions and Benefits (228.3)	-	294,251,131	390,588,581
29	Accumulated Miscellaneous Operating Provisions (228.4)	-	324,753,566	333,631,719
30	Accumulated Provision for Rate Refunds (229)	-		
31	Long-Term Portion of Derivative Instrument Liabilities		19,349,544	13,299,662
32	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
33	Asset Retirement Obligations (230)		14,075,475	13,312,361
34	<b>TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 33)</b>		865,704,796	950,166,812
35	<b>CURRENT AND ACCRUED LIABILITIES</b>			
36	Notes Payable (231)	-		
37	Accounts Payable (232)	-	237,281,266	283,114,046
38	Notes Payable to Associated Companies (233)	-	372,768,572	-
39	Accounts Payable to Associated Companies (234)	-	172,959,195	131,871,626
40	Customer Deposits (235)	-	30,527,329	28,643,882
41	Taxes Accrued (236)	262-263	47,418,653	45,160,650
42	Interest Accrued (237)	-	19,123,393	19,751,013
43	Dividends Declared (238)	-		
44	Matured Long-Term Debt (239)	-		
45	Matured Interest (240)	-		
46	Tax Collections Payable (241)	-	648	(2,054,924)
47	Miscellaneous Current and Accrued Liabilities (242)	-	255,341,682	335,057,818
48	Obligations Under Capital Leases - Current (243)	-	41,631,325	41,118,040
49	Derivative Instrument Liabilities (244)		45,365,318	35,427,928
50	(Less) Long-Term Portion of Derivative Instrument Liabilities			
51	Derivative Instrument Liabilities - Hedges (245)		-	-
52	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
53	<b>TOTAL Current and Accrued Liabilities (Enter Total of lines 36 - 52)</b>		\$ 1,222,417,381	\$ 918,090,079

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
54	<b>DEFERRED CREDITS</b>			
55	Customer Advances for Construction (252)		4,021,541	4,788,034
56	Accumulated Deferred Investment Tax Credits (255)	266-267	12,433,485	11,380,697
57	Deferred Gains from Disposition of Utility Plant (256)			
58	Other Deferred Credits (253)	269	228,113,727	219,231,008
59	Other Regulatory Liabilities (254)	278	1,843,853,466	1,828,711,477
60	Unamortized Gain on Reacquired Debt (257)	269		
61	Accumulated Deferred Income Taxes (281 - 283)	272-277	1,897,362,882	1,990,830,655
62	TOTAL Deferred Credits (Enter Total of lines 55 thru 61)		3,985,785,101	4,054,941,871
63				
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71				
72				
73				
74				
75				
76	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 23, 34, 53 and 62)		\$ 12,310,031,781	\$ 13,204,133,998

**Note:**  
Please use the appropriate accounts under the heading "Other Noncurrent Liabilities" for accounts that the PSC classifies as "Operating Reserves".

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
<b>STATEMENT OF INCOME FOR THE YEAR</b>					
1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 through 24 as appropriate. Include these amounts in columns (c) and (d) totals. 2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413. 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2. 4. Use page 122-123 for important notes regarding the statement of income or any account thereof.			5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases. 6. Give concise explanations concerning significant amount of any refunds made or received during the year resulting		
Line No.	Account  (a)	(Ref.) Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
1	<b>UTILITY OPERATING INCOME</b>				
2	Operating Revenues (400)	300-301	\$3,274,619,207	\$3,236,826,522	
3	Operating Expenses				
4	Operation Expenses (401)	320-323	1,849,557,373	1,791,214,791	
5	Maintenance Expenses (402)	320-323	406,080,670	316,366,282	
6	Depreciation Expense (403)	336-337	316,523,153	300,788,288	
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	0	(2,972)	
8	Amort. & Depl. of Utility Plant (404-405)	336-337	536,878	509,949	
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	0	0	
10	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0	
11	Amort. of Conversion Expenses (407)		1,538,333	(3,076,667)	
12	Regulatory Debits (407.3)		1,618,709	294,451	
13	(Less) Regulatory Credits (407.4)		9,475,007	10,036,048	
14	Taxes Other Than Income Taxes (408.1)	262-263	308,138,101	294,603,316	
15	Income Taxes -- Federal (409.1)	262-263	43,142,922	86,048,584	
16	-- Other (409.1)	262-263	10,254,408	8,071,844	
17	Provision for Deferred Income Taxes (410.1)	234,272-277	81,640,825	(4,441,205)	
18	(Less) Provision for Deferred Income Taxes -Cr. (411.1)	234,272-277	68,132,930	0	
19	Investment Tax Credit Adj. -- Net (411.4)	266	0	0	
20	(Less) Gains from Disp. of Utility Plant (411.6)		0	0	
21	Losses from Disp. of Utility Plant (411.7)		0	697	
22	(Less) Gain from Disposition of Allowances (411.8)		0	0	
23	Losses from Disposition of Allowances (411.9)		0	0	
24	Accretion Expense (411.10)		0	0	
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		2,941,423,435	2,780,341,310	
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		\$333,195,772	\$456,485,212	

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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on page 122-123.

8. Enter on page 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122-123 or in a footnote.

Electric Utility		Gas Utility		Other Utility		Line No.
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
\$2,744,269,090	\$2,614,978,031	\$527,894,618	\$619,531,911	\$2,455,499	\$2,316,580	2
						3
\$1,544,466,024	1,417,285,081	\$305,091,349	373,929,710		0	4
\$369,570,752	283,271,895	\$36,509,918	33,094,387		0	5
\$260,089,593	246,536,704	\$56,433,560	54,251,584		0	6
\$0	0	\$0	(2,972)		0	7
\$330,479	330,479	\$206,399	179,470		0	8
\$0	0	\$0	0		0	9
						10
\$0	0	\$0	0		0	
\$1,538,333	(3,076,667)	\$0	0		0	11
\$2,111,498	172,138	(\$492,789)	122,313		0	12
\$6,200,000	6,200,000	\$3,275,007	3,836,048		0	13
\$246,184,566	232,390,140	\$61,953,535	62,213,176		0	14
\$29,658,365	65,535,025	\$13,484,557	20,513,559		0	15
\$6,784,365	5,012,653	\$3,470,043	3,059,191		0	16
\$86,319,751	(4,687,853)	(\$4,678,926)	246,648		0	17
\$68,132,930	0	\$0	0		0	18
\$0	0	\$0	0		0	19
\$0	0	\$0	0		0	20
\$0	697	\$0	0		0	21
\$0	0	\$0	0		0	22
\$0	0	\$0	0		0	23
\$0	769	\$0	(769)		0	24
2,472,720,796	2,236,571,061	468,702,639	543,770,249	0	0	25
\$271,548,294	\$378,406,970	\$59,191,979	\$75,761,662	\$2,455,499	\$2,316,580	26

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STATEMENT OF INCOME FOR THE YEAR (Continued)							
Line No.	Other Utility		Other Utility		Other Utility		
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)	
1							
2							
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22							
23							
24							
25	0	0	0	0	0	0	
26	\$0	\$0	\$0	\$0	\$0	\$0	

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref). Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)	- -	\$333,195,772	\$456,485,212
28	<b>OTHER INCOME AND DEDUCTIONS</b>			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)		0	0
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,929,877	0
33	Revenues From Nonutility Operations (417)		0	0
34	(Less) Expenses of Nonutility Operations (417.1)		2,492,358	8,082,744
35	Nonoperating Rental Income (418)		0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	2,586	(19,668)
37	Interest and Dividend Income (419)		2,199,022	13,571,809
38	Allowance for Other Funds Used During Construction (419.1)		7,430,512	10,364,670
39	Miscellaneous Nonoperating Income (421)		2,955,104	3,027,487
40	Gain in Disposition of Property (421.1)		35,359	0
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		7,200,348	18,861,554
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		152,539	57,459
44	Miscellaneous Amortization (425)	340	0	0
45	Miscellaneous Income Deductions (426.1 - 426.5)	340	1,593,257	6,029,154
46	TOTAL Other Income Deductions (Total of lines 43 thru 45)		1,745,796	6,086,613
47	Taxes Applic. to Other Income and Deductions			
48	Taxes Other Than Income Taxes (408.2)	262-263	590,584	586,608
49	Income Taxes -- Federal (409.2)	262-263	(447,369)	790,223
50	Income Taxes -- Other (409.2)	262-263	(126,921)	306,429
51	Provision for Deferred Inc. Taxes (410.2)	234,272-277	(37,813)	(545,966)
52	(Less) Provision for Deferred Income Taxes -- Cr. (411.2)	234,272-277	0	0
53	Investment Tax Credit Adj. -- Net (411.5)		(1,052,788)	0
54	(Less) Investment Tax Credits (420)		0	1,161,992
55	TOTAL Taxes on Other Income and Deduct. (Total of 48 thru 54)		(1,074,307)	(24,698)
56	Net Other Income and Deductions (Enter Total of lines 41, 46, 55)		6,528,859	12,799,639
57	<b>INTEREST CHARGES</b>			
58	Interest on Long-Term Debt (427)		108,887,385	117,774,802
59	Amort. of Debt Disc. and Expense (428)		2,381,906	2,489,234
60	Amortization of Loss on Reacquired Debt (428.1)		1,422,427	1,422,427
61	(Less) Amort. of Premium on Debt-Credit (429)		0	0
62	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0
63	Interest on Debt to Assoc. Companies (430)	340	5,234,517	2,076,837
64	Other Interest Expense (431)	340	22,338,503	52,541,891
65	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,852,643	7,235,058
66	Net Interest Charges (Enter Total of lines 58 thru 65)		135,412,095	169,070,133
67	Income Before Extraordinary Items (Total of lines 27, 56 and 66)		204,312,536	300,214,718
68	<b>EXTRAORDINARY ITEMS</b>			
69	Extraordinary Income (434)		0	
70	(Less) Extraordinary Deductions (435)		0	
71	Net Extraordinary Items (Enter Total of line 69 less line 70)		0	0
72	Income Taxes -- Federal and Other (409.3)	262-263	0	
73	Extraordinary Items After Taxes (Enter Total of line 71 less line 72)		0	0
74	Net Income (Enter Total of lines 67 and 73)		\$204,312,536	\$300,214,718



Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR</b>				
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>			
1	Balance -- Beginning of Year		\$1,688,088,938	
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Implementation of recognition and measurement of financial assets and liabilities standard		0	
5	Implementation of reclassification of certain tax effects from accumulated other comprehensive income		0	
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		0	
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		0	
16	Balance Transferred from Income (Account 433 less Account 418.1)		204,309,950	
17	Appropriations of Retained Earnings (Account 436)			
18				
19				
20				
21				
22	TOTAL Appropriations to Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		0	
23	Dividends Declared -- Preferred Stock (Account 437)			
24	Dividends Declared-Preferred Stock		(1,060,497)	
25				
26				
27				
28				
29	TOTAL Dividends Declared -- Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		(1,060,497)	
30	Dividends Declared -- Common Stock (Account 438)			
31	Dividends Declared-Common Stock		(275,000,000)	
32				
33				
34				
35				
36	TOTAL Dividends Declared -- Common Stock (Acct. 438) (Total of lines 31 thru 35)		(275,000,000)	
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
38	Balance -- End of year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		1,616,338,391	

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b> State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)	0		
	<b>APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL</b> (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings -- Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 and 46)	0		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	1,616,338,391		
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)</b>			
49	Balance -- Beginning of Year (Debit or Credit)	(2,766,636)		
50	Equity in Earnings for Year (Credit) (Account 418.1)	2,586		
51	(Less) Dividends Received (Debit)			
52	Other Changes (Explain)			
53	Balance -- End of Year (Total of Lines 49 thru 52)	(2,764,050)		

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<b>STATEMENT OF CASH FLOWS</b>				
<p>1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities -- Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122-123 the amounts of interest paid (net of amounts capitalized) and</p>				
Line No.	Description (See Instructions for Explanations of Codes) (a)			Amounts (b)
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 74(c) on page 117)			\$204,312,536
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion			317,060,031
5	Amortization of Debt Discount and Expense			2,381,906
6	Amortization of Loss on Reacquired Debt			1,422,427
7	Amortization of Regulatory Debits and Credits, Net			(7,856,298)
8	Deferred Income Taxes (Net)			13,470,082
9	Investment Tax Credit Adjustment (Net)			1,052,788
10	Net (Increase) Decrease in Receivables			(65,084,069)
11	Net (Increase) Decrease in Inventory			(2,974,804)
12	Net (Increase) Decrease in Allowances Inventory			640,881
13	Net Increase (Decrease) in Payables and Accrued Expenses			140,007,875
14	Net (Increase) Decrease in Other Regulatory Assets			(37,230,221)
15	Net Increase (Decrease) in Other Regulatory Liabilities			(9,830,573)
16	(Less) Allowance for Other Funds Used During Construction			7,430,512
17	(Less) Undistributed Earnings from Subsidiary Companies			2,586
18	Other:			(46,752,224)
19	Accounts receivable from/payable to affiliates, net			(38,378,830)
20	Accrued interest on tax reserves			(7,953,915)
21				
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)			456,854,494
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including Land):			
26	Gross Additions to Utility Plant (less nuclear fuel)			(790,308,895)
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			(9,697,056)
29	Gross Additions to Nonutility Plant			(18,599)
30	(Less) Allowance for Other Funds Used During Construction			(7,430,512)
31	Other:			603,639
32	Cost of Removal			(69,184,147)
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)			(861,174,546)
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition and Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
STATEMENT OF CASH FLOWS (Continued)				
4. Investing Activities Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of leases capitalized per USOA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.		5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc. 6. Enter on pages 122-123 clarifications and explanations.		
Line No.	Description (See Instruction No. 5 for Explanations of Codes) (a)	Amounts (b)		
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other (provide details in footnote):	(3,045,530)		
54	Affiliate Moneypool Lending and Receivables/Payables, Net	(45,208,974)		
55	Net Increase (Decrease) in Special Deposits			
56	Net Cash Provided by (Used in) Investing Activities			
57	(Total of lines 34 thru 55)	(909,429,050)		
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)	1,100,000,000		
62	Preferred Stock			
63	Common Stock			
64	Other (provide details in footnote):			
65				
66	Net Increase in Short-Term Debt (c)			
67	Other (provide details in footnote):	(6,498,315)		
68				
69				
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	1,093,501,685		
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)	0		
74	Preferred Stock			
75	Common Stock			
76	Other (provide details in footnote):			
77				
78	Net Decrease in Short-Term Debt (c)			
79	Affiliate Moneypool Borrowing, Net	(372,768,572)		
80	Dividends on Preferred Stock	(1,060,497)		
81	Dividends on Common Stock	(275,000,000)		
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	444,672,616		
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22, 57 and 83)	(7,901,940)		
87				
88	Cash and Cash Equivalents at Beginning of Year	17,944,203		
89				
90	Cash and Cash Equivalents at End of Year	\$10,042,263		

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
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NOTES TO FINANCIAL STATEMENTS	
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving reference to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p>	<p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p>

Note 1 - Notes to Financial Statements for the Statement of Cash Flows Schedule of Noncash and Other Charges (Credits) to Income:

Change in Derivative Instrument Assets	(905,985)
Change in Prepayments	3,696,194
Change in Miscellaneous Current and Accrued Assets	(1,475,081)
Change in Unamortized Debt Expense	-
Change in Unrecovered Plant and Regulatory Study Costs	1,538,334
Change in Preliminary Survey and Investigation Charges	(4,753,073)
Change in Clearing Accounts	1,660,009
Change in Miscellaneous Deferred Debits	5,510,453
Change in Unamortized Loss on Reacquired Debt	103,214
Change in Accumulated Provision for Injuries and Damages	(3,143,836)
Change in Accumulated Provision for Pensions and Benefits	(9,296,511)
Change in Miscellaneous Operating Provisions	(17,503,391)
Change in Asset Retirement Obligations	(763,114)
Change in Derivative Instrument Liabilities	(15,987,272)
Change in Accumulated Deferred Investment Tax Credits	(2,105,576)
Change in Customer Advances for Construction	766,493
Change in Other Deferred Credits	(928,804)
Amortization of Right-of-use asset and lease expense	(3,164,278)
<b>Total Other Page 120 Line 18</b>	<b>(46,752,224)</b>
 Change in Utility Plant - Other	 603,639
<b>Total Other Page 120 Line 31</b>	<b>603,639</b>
 Change in Other Investments	 (585,050)
Change in Special Funds	(2,896,836)
Property Tax Reimbursement	
Change in Accumulated Other Comprehensive Income	436,356
<b>Total Other Page 121 Line 53</b>	<b>(3,045,530)</b>
 Cash (131)	 8,892,263
Special Deposits (132-134)	1,150,000
<b>Total Other Page 121 Line 76</b>	<b>10,042,263</b>

Name of Respondent Please fill in the following:	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
NOTES TO FINANCIAL STATEMENTS (Continued)			
<p>Note 2 - Goodwill</p> <p>The Company's balance sheets as of December 31, 2020 and 2019 included in this annual report reflect the removal of \$1.3 billion of goodwill along with an offsetting reduction to Other Paid-In Capital. This is different from the treatment of goodwill for FERC reporting under which goodwill is included in Utility Plant and is different from the treatment of goodwill for U.S. GAAP reporting under which goodwill is reported as a separate long-term asset.</p>			

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. 4. Report data on a year-to-date-basis.					
Line No.	Item  (a)	Unrealized Gains and Losses on Available- for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	(2,112,634)	(853,196)		
2	Preceding Year Reclassification from Account 219 Net Income	945,070	(123,426)		
3	Preceding Year Changes in Fair Value	1,629,578	448,267		
4	Total (lines 2 and 3)	2,574,648	324,841		
5	Balance of Account 219 at End of Preceding Quarter/Year	462,014	(528,355)		
6	Balance of Account 219 at Beginning of Preceding Quarter/Year	462,014	(528,355)		
7	Current Year Reclassifications From Account 219 to Net Income	186,984	40,731		
8	Current Year Changes In Fair Value	135,330	652,506		
9	Total (lines 7 and 8)	322,314	693,237		
10	Balance of Account 219 at End of Current Year	784,328	164,882		
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Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020		
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. 4. Report data on a year-to-date-basis.					
Other Cash Flow Hedges Interest Rate Swaps  (f)	Other Cash Flow Hedges [Specify]  (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 74)  (i)	Total Comprehensive Income  (j)	Line No.
		(2,965,830)			1
		821,644			2
		2,077,845			3
		2,899,489	300,214,718	303,114,207	4
		(66,341)			5
		(66,341)			6
		227,715			7
		787,836			8
		1,015,551	204,312,536	205,328,087	9
		949,210			10
				0	11
				0	12
				0	13
				0	14
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Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) March 31, 2021	Year of Report December 31, 2020
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	12,958,170,482	\$10,080,931,225	
4	Property Under Capital Leases	0		
5	Plant Purchased or Sold	0		
6	Completed Construction not Classified	913,784,075	759,156,880	
7	Experimental Plant Unclassified	0		
8	TOTAL (Enter Total of lines 3 thru 7)	13,871,954,557	10,840,088,105	
9	Leased to Others	3,391,995	3,391,995	
10	Held for Future Use	0		
11	Construction Work in Progress	523,507,778	430,031,375	
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	14,398,854,330	11,273,511,475	
14	Accum. Prov. for Depr., Amort., & Depl.	4,264,249,342	3,212,326,292	
15	Net Utility Plant (Enter Total of line 13 less 14)	10,134,604,988	\$8,061,185,183	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service			
18	Depreciation	\$4,257,583,169	\$3,206,428,555	
19	Amort. and Dep. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant	5,508,898	4,740,462	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	4,263,092,067	3,211,169,017	
23	Leased to Others			
24	Depreciation	1,157,275	1,157,275	
25	Amortization and Depletion	0		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	1,157,275	1,157,275	
27	Held for Future Use			
28	Depreciation	0		
29	Amortization	0		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	0	
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.	0		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	\$4,264,249,342	\$3,212,326,292	
<p>Note Line 13 Column C - Lease asset totals of \$294,413,499 and associated depreciation of \$72,493,071 are in the comparative balance sheet but are excluded from pages 200-201 because these lease assets are not considered company owned assets.</p>				

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SUMMARY OF UTILITY PLANT ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
\$2,624,628,555				\$252,610,702	3
					4
					5
120,690,299				33,936,896	6
					7
2,745,318,854	0	0	0	286,547,598	8
					9
					10
83,853,218				9,623,185	11
					12
2,829,172,072	0	0	0	296,170,783	13
958,654,632				93,268,418	14
\$1,870,517,440	\$0	\$0	\$0	\$202,902,365	15
					16
					17
\$957,886,196				\$93,268,418	18
					19
					20
768,436					21
958,654,632	0	0	0	93,268,418	22
					23
					24
					25
0	0	0	0	0	26
					27
					28
					29
0	0	0	0	0	30
					31
					32
\$958,654,632	\$0	\$0	\$0	\$93,268,418	33

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For Revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the</p>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents	\$6,357,778		
4	(303) Miscellaneous Intangible Plant	1,269,303		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	7,627,081	0	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights			
9	(311) Structures and Improvements			
10	(312) Boiler Plant Equipment			
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbo generator Units			
13	(315) Accessory Electric Equipment			
14	(316) Misc. Power Plant Equipment			
15	(317) Asset Retirement costs for Steam Production			
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	0	0	
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
21	(323) Turbo generator Units			
22	(324) Accessory Electric Equipment			
23	(325) Misc. Power Plant Equipment			
24	(326) Asset Retirement Costs for Nuclear Production			
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	0	0	
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights			
28	(331) Structures and Improvements			
29	(332) Reservoirs, Dams, and Waterways			
30	(333) Water Wheels, Turbines, and Generators			
31	(334) Accessory Electric Equipment			
32	(335) Misc. Power Plant Equipment			
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	0	0	
36	D. Other Production Plant			
37	(340) Land and Land Rights			
38	(341) Structures and Improvements			
39	(342) Fuel Holders, Products, and Accessories			
40	(343) Prime Movers			
41	(344) Generators			
42	(345) Accessory Electric Equipment			

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**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)**

account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			0	(301)	2
			6,357,778	(302)	3
			1,269,303	(303)	4
0	0	0	7,627,081		5
					6
					7
			0	(310)	8
			0	(311)	9
			0	(312)	10
			0	(313)	11
			0	(314)	12
			0	(315)	13
			0	(316)	14
			0	(317)	15
0	0	0	0		16
					17
			0	(320)	18
			0	(321)	19
			0	(322)	20
			0	(323)	21
			0	(324)	22
			0	(325)	23
			0	(326)	24
0	0	0	0		25
					26
			0	(330)	27
			0	(331)	28
			0	(332)	29
			0	(333)	30
			0	(334)	31
			0	(335)	32
			0	(336)	33
			0	(337)	34
0	0	0	0		35
					36
			0	(340)	37
			0	(341)	38
			0	(342)	39
			0	(343)	40
			0	(344)	41
			0	(345)	42

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
43	(346) Misc. Power Plant Equipment	\$1,945,865	(\$10,408)	
44	(347) Asset Retirement costs for Other Production			
45	(348) Energy Storage Equipment - Production			
46	TOTAL Other Production Plant (Enter Total of lines 37 thru 45)	1,945,865	(10,408)	
47	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 46)	1,945,865	(10,408)	
48	3. TRANSMISSION PLANT			
49	(350) Land and Land Rights	105,128,517	1,514,908	
50	(351) Energy Storage Equipment - Transmission			
51	(352) Structures and Improvements	53,163,895	4,771,648	
52	(353) Station Equipment	1,351,358,327	100,066,117	
53	(354) Towers and Fixtures	124,383,057	4,986,112	
54	(355) Poles and Fixtures	901,322,732	85,542,257	
55	(356) Overhead Conductors and Devices	637,156,651	52,263,085	
56	(357) Underground Conduit	42,236,868	390,866	
57	(358) Underground Conductors and Devices	150,014,933	6,758,538	
58	(359) Roads and Trails	9,712,393		
59	(359.1) Asset Retirement Costs for Transmission Plant	546,264		
60	TOTAL Transmission Plant (Enter Total of lines 49 thru 59)	3,375,023,637	256,293,531	
61	4. DISTRIBUTION PLANT			
62	(360) Land and Land Rights	56,641,440	3,552,046	
63	(361) Structures and Improvements	50,492,741	748,300	
64	(362) Station Equipment	865,956,427	69,985,288	
65	(363) Storage Battery Equipment - Distribution			
66	(364) Poles, Towers, and Fixtures	1,237,748,913	59,106,682	
67	(365) Overhead Conductors and Devices	1,384,411,703	75,727,970	
68	(366) Underground Conduit	243,262,890	18,578,966	
69	(367) Underground Conductors and Devices	725,992,463	46,151,191	
70	(368) Line Transformers	1,058,434,435	57,312,286	
71	(369) Services	520,002,985	15,061,318	
72	(370) Meters	179,156,691	4,145,684	
73	(371) Installations on Customer Premises	8,616,888	3,198,354	
74	(372) Leased Property on Customer Premises			
75	(373) Street Lighting and Signal Systems	249,672,975	17,835,929	
76	(374) Asset Retirement Cost for Distribution Plant	1,693,848		
77	TOTAL Distribution Plant (Enter Total of lines 62 thru 76)	6,582,084,399	371,404,014	
78	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
79	(380) Land and Land Rights			
80	(381) Structures and Improvements			
81	(382) Computer Hardware			
82	(383) Computer Software			
83	(384) Communication Equipment			
84	(385) Miscellaneous Regional Transmission and Market Operation Plant			
85	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
86	TOTAL Transmission and Market Operation Plant (Total line 79 thru 86)	0	0	
87	6. GENERAL PLANT			
88	(389) Land and Land Rights	2,341,028		
89	(390) Structures and Improvements	114,432,385	3,738,047	
90	(391) Office Furniture and Equipment	10,523,044	1,308,577	
91	(392) Transportation Equipment	56,362		
92	(393) Stores Equipment	60,351		
93	(394) Tools, Shop and Garage Equipment	45,439,448	1,563,935	
94	(395) Laboratory Equipment	13,840,140	2,813,544	
95	(396) Power Operated Equipment	279,275		
96	(397) Communication Equipment	68,788,621	951,234	
97	(398) Miscellaneous Equipment	42,478,053	31,457	
98	SUBTOTAL (Enter Total of lines 71 thru 80)	298,238,707	10,406,794	
99	(399) Other Tangible Property			
100	(399.1) Asset Retirement Costs for General Plant	658,367		
101	TOTAL General Plant (Enter Total of lines 98, 99 and 100)	298,897,074	10,406,794	
102	TOTAL (Accounts 101 and 106) (lines 5,47,60,77,86,101)	10,265,578,056	638,093,931	
103	(102) Electric Plant Purchased (See Instr. 8)			
104	(Less) (102) Electric Plant Sold (See Instr. 8)			
105	(103) Experimental Plant Unclassified			
106	TOTAL Electric Plant in Service (Enter Total of lines 102 thru 105)	\$10,265,578,056	\$638,093,931	

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020		
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			1,935,457	(346)	43
			0	(347)	44
			0	(348)	45
0	0	0	1,935,457		46
0	0	0	1,935,457		47
					48
			106,643,425	(350)	49
			0	(351)	50
334,397		(19,153)	57,581,993	(352)	51
2,571,739		\$102,221	1,448,954,926	(353)	52
8,743			129,360,426	(354)	53
2,994,710			983,870,279	(355)	54
2,037,592			687,382,144	(356)	55
			42,627,734	(357)	56
2,053,821			154,719,650	(358)	57
			9,712,393	(359)	58
10,025			536,239	(359.1)	59
10,011,027	0	83,068	3,621,389,209		60
					61
8,026			60,185,460	(360)	62
249,439		68,708	51,060,310	(361)	63
5,082,317		(49,936)	930,809,462	(362)	64
			0	(363)	65
8,089,115		(50,440)	1,288,716,040	(364)	66
5,602,037			1,454,537,636	(365)	67
4,448,843		150,868	257,543,881	(366)	68
2,922,178		41,300	769,262,776	(367)	69
9,045,386		177,829	1,106,879,164	(368)	70
2,713,296			532,351,007	(369)	71
2,531,147			180,771,228	(370)	72
186,608		14,083	11,642,717	(371)	73
			0	(372)	74
15,439,350		(402,347)	251,667,207	(373)	75
96,889			1,596,959	(374)	76
56,414,631	0	(49,935)	6,897,023,847		77
					78
				(380)	79
				(381)	80
				(382)	81
				(383)	82
				(384)	83
				(385)	84
				(386)	85
0	0	0	0		86
					87
			2,341,028	(389)	88
206,333			117,964,099	(390)	89
826,557			11,005,064	(391)	90
(8,006,844)			8,063,206	(392)	91
4,617			55,734	(393)	92
2,072,620			44,930,763	(394)	93
1,365,877			15,287,807	(395)	94
			279,275	(396)	95
523,162			69,216,693	(397)	96
			42,509,510	(398)	97
(3,007,678)	0	0	311,653,179		98
			0	(399)	99
199,035			459,332	(399)	100
(2,808,643)	0	0	312,112,511		101
63,617,015	0	33,133	10,840,088,105		102
				(102)	103
					104
			0	(103)	105
\$63,617,015	\$0	\$33,133	10,840,088,105		106

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
1. Report below the information called for concerning electric plant leased to others.					
2. In column (c) give the date of Commission authorization of the lease of electric plant to others.					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1	Mill Street Hydro	Land and Water Rights	2/19/1919	12/14/2026	\$104,999
2		Watertown, NY			
3		Authorized by NYS PSC			
4		Case 10150			
5					
6	Hydro Development Group, Inc	Hydroelectric Plant and Land	12/16/1993	12/31/2023	390,790
7		Rights			
8		Theresa, NY			
9		Authorized by NYS PSC			
10		Case 28629			
11					
12	Hydro Development Group, Inc	Hydroelectric Plant and Land	12/16/1993	12/31/2023	415,014
13		Rights, Watertown, NY			
14		Authorized by NYS PSC			
15		Case 28689			
16					
17	Union Falls Hydropower	Hydroelectric Plant and Land	09/15/1986	06/30/2024	377,815
18	Limited Partnership	Rights, Town of Black Brook, NY			
19		Authorized by NYS PSC			
20		Case 28689			
21					
22	Middle Falls Limited Partnership	Hydroelectric Plant and Land	08/19/1988	04/25/2029	514,603
23		Rights, Town of Easton and			
24		Greenwich			
25		Authorized by NYS PSC			
26		Case 88-E-087			
27					
28	South Glens Falls Limited	Water and Land Rights	12/17/1991	09/20/2034	710,562
29		Village of South Glens Falls			
30		Case 91-E-1119			
31	Northern Electric Power	Land and Water Rights, Former	12/17/1991	11/20/2035	280,334
32	Company, L.P.	Hudson Falls Hydro Station			
33		Authorized by NYS PSC			
34		Case 91-E-1119			
35					
36	Northern Electric Power	Land and Water Rights, Former	12/17/1991	11/20/2035	597,878
37	Company, L.P.	Moreau Hydro Station			
38		Town of Moreau			
39		Authorized by NYS PSC			
40		Case 91-E-1119			
41					
42					
43					
44					
45					
46					
47	TOTAL				\$3,391,995

Name of Respondent Niagara Mohawk Power Corporat	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020
CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)			
<p>1. Report below descriptions and balances at end of the year for each projects in process, of construction (107). for Electric, Gas and Common, respectively.</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.</p>			
Line No.	Description of Each Project for Electric, Gas and Common, respectively (a)	Construction Work in Progress-Electric/Gas (Account 107) (b)	
1	<u>Electric</u>		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18	From Insert Page	430,031,375	
19	Subtotal	430,031,375	
20			
21	<u>Gas</u>		
22			
23			
24			
25			
26			
27			
28			
29			
30	From Insert Page	83,853,218	
31	Subtotal	83,853,218	
32			
33	<u>Common</u>		
34			
35			
36			
37			
38			
39			
40			
41	From Insert Page	9,623,185	
42	Subtotal	9,623,185	
43	TOTAL	523,507,778	



CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)	
<b>DISTRIBUTION</b>	
I&M - NW D-Line OH Work From Insp.	10,691,029
NiMo Transformer Purchases	9,301,439
I&M - NE D-Line OH Work From Insp.	7,796,876
Hopkins 253 - Replace Metalclad Gea	7,063,317
S State St_James to Adams-Duct Line	6,070,623
East NY-Genl Equip Budgetary Reserv	5,995,811
I&M - NC D-Line OH Work From Insp.	4,528,298
Stephenson 85 - Indoor Substation R	4,252,218
Schenectady Smart City REV Demo	4,083,440
EMS/RTU for DSCADA	3,869,158
West NY-Dist-Meter Blanket	3,721,537
PAD 4059 Transformer Replacement	3,485,123
NYS Broadband Expansion	3,391,542
RTU M9000 Distribution	2,871,962
Van Dyke Station - New 115/13.2kV s	2,858,840
Buffalo Street Lt Cable Replacement	2,846,732
Cable Replacement - Ntwk Sec NYW	2,790,522
Station 124 - Almeda Ave Transforme	2,771,116
Cent NY-General-Genl Equip Blanket	2,663,683
Cent NY-Dist-Damage/Failure Blankt	2,504,077
Telecom and Radio Equipment	2,382,125
EMS/RTU INSTALLS - NY WEST	2,349,567
West NY-General-Genl Equip Blanket	2,279,981
Buffalo Station 53 Rebuild - Sub	2,227,143
Stoner Station Replace TB1	2,221,256
Riverside HPFF Pressurization Plant	2,199,533
INVP 5160 NY Value Stack Billing	2,167,599
*Menands 10151 / 52 Relocations	2,135,075
Cent NY-Dist-Meter Blanket	2,018,572
West NY-Dist-New Bus-Comm Blanket.	2,001,351
Harris 54 Relief	1,947,970
Temple Distribution Rebuild	1,933,496
East NY-Dist-Reliability Blanket.	1,904,269
West NY-Dist-Subs Blanket.	1,899,246
Cent NY-Dist-New Bus-Resid Blanket	1,781,725
Cable Replacement - Ntwk Sec NYE	1,768,976
East NY-Dist-Subs Blanket.	1,739,456
Rebuild 6W mobile substation	1,734,033
Buffalo Station 122 Rebuild - Sub	1,709,938
West NY-Dist-Asset Replace Blanket.	1,703,596
East NY-Dist-New Bus-Resid Blanket.	1,694,315
NY New Mobile Substation 34.5 kV -	1,571,652
NMPC Electric Transport Initiative	1,561,207
Chrisler Rebuilt Station - Station	1,541,691
New LED East NY	1,497,241
West NY-Dist-New Bus-Resid Blanket.	1,488,808
North LeRoy TB2 D/F	1,308,917
S.Livingston relief: Fd4 work	1,299,749
Kenmore Station 22 Battery Storage	1,248,000
Cent NY-Dist-Subs Blanket.	1,234,128
West NY-Dist-Reliability Blanket.	1,233,831
West NY-Dist-Damage/Failure Blankt	1,213,503
NE ARP Breakers & Reclosers	1,183,315

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)	
NC ARP Breakers & Reclosers	1,165,333
East NY-Dist-Damage/Failure Blankt	1,141,397
Cent NY-Dist-New Bus-Comm Blanket.	1,135,138
Sodeman Rd - Feeder Getaways	1,024,340
New Cicero Substation DSub	1,013,613
Sodeman Rd 54 Feeder Construction	998,728
Grand Island Station 64 TB2 D/F	965,371
East NY-Dist-New Bus-Comm Blanket.	954,131
HCB19_3_UPS System replacement	921,390
LMR Land Mobile Radio Sys FY21D	884,258
DEW19_Auditorium Reno	878,063
CORLISS PARK XFMR 2 & BUS INSTALL	864,585
MV-Poland 62258 Route 8 Reconductor	839,894
Cent NY-Dist-Asset Replace Blanket.	837,457
Oil Storage Tank Station 162	824,076
NW ARP Breakers & Reclosers	804,503
Cobleskill TB2 D/F	782,393
Brook Rd 54 - Route 50 Conversion	749,038
EMS/RTU INSTALLS - NY CENTRAL	745,130
Hanson Aggregate Regulators	741,670
INVP 4704R NY Rev Streetlight	734,037
West NY-Dist-St Light Blanket.	698,665
Cent NY-Dist-3rd Party Attch Blnkt	686,193
West NY-Dist-3rd Party Attch Blnkt	670,205
ERCC20_Control Room Consoles	657,143
Ohio St - Buffalo River Tunnel/Bore	618,058
Schoharie 52 - State Route 443 Rebu	607,131
Maple Ave - New Feeder 52	591,293
NY VVO West - D-Line	590,710
95756 Linden Street - Rebuild	590,617
West Monroe TB1 D/F	586,611
Cent NY-Dist-Reliability Blanket.	586,413
VVO Software Licences for NY	582,475
Stephenson 85 - Sub Refurb D-Line	573,083
Circuit Switcher Strategy Co:36	572,926
Union Fall - Flood Mitigation -DSub	567,026
East NY-Dist-Meter Blanket	564,586
GLNV20_Scotia TLS Relocation	558,281
Maple Ave. - Convert 32422 & 32423	554,564
NY VVO Central - D-Line	552,529
201 Ellicott Spot Ntwk Dist	551,281
Land-Cicero Substation	549,812
Maple Ave 51/52 - Route 30 Rebuild	546,180
PS&I Activity Dist Gen NY.	539,548
Forbes Ave - New Substation	539,411
I&M - NW D-Line UG Work From Insp.	535,746
POT20_Reno	528,246
ERCC20_Security Control Center	518,944
New LED Central NY	513,363
New Two Mile Creek D-Line	510,994
East NY-Dist-Asset Replace Blanket.	508,346
East NY-Dist-St Light Blanket.	503,260

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
Shore Rd 28185 - Saratoga Rd Conver		488,964
F273851 Seneca St-Install Cond&Ca		474,645
Minor Projects		26,178,529
	Subtotal	215,638,930
<b>TRANSMISSION</b>	<b>TRANSMISSION</b>	
Oswego - 115kV & 34.5kV - Rebuild		20,421,026
NY Inspection Repairs - Capital		14,977,335
Conductor Clearance - NY Program		14,727,990
Dunkirk Rebuild		13,565,347
Gard-Dun 141-142 N Phase Rebuild		10,612,264
Royal (New Harper) TxT Substation		9,741,380
Gardenville-Rebuild Line Relocation		8,288,295
Mortimer #3 Auto TRF Replace		6,710,914
Whitehall-Mohican13/Cedar6-P2		4,480,744
Oswego: 345kV Asset Sep/Repl		3,988,723
I&M - NW Sub-T Line Work From Insp.		3,945,747
Yahundasis: Rplc OCB R30 & R60		3,580,707
Woodlawn Transformer Replacement		3,451,658
Hartfield-S. Dow 859 34.5 kV prt 3		2,772,373
Clay-Teall#10,Clay-Dewitt#3 Recond		2,700,704
Inspection Identified Replac Progra		2,663,725
I&M - NE Sub-T Line Work From Insp.		2,461,253
Land-Clay-Teall#10,Clay-Dewitt #3		2,450,276
Callanan Tap - Rebuild exist 34.5In		2,202,504
Elm St #2 TRF Asset Replacement		2,124,746
W Hamlin Tap Pole Replacements		2,093,071
Nassau-Hudson #9, 34.5kV Refurb		2,024,819
CAP OH 5210 NYT1000		1,964,102
Trans Station Failure Budget Blankt		1,927,869
TransLine D/F Budget Blanket		1,852,234
Machias - Replace TB#1 D/F		1,796,498
Woodard - Replace three OCBs		1,760,291
RTUs M9000 protocol upgrades Trans		1,567,652
Gard-5 Mile Culvert 37&43 Replace		1,525,774
I&M - NC Sub-T Line Work From Insp.		1,383,220
Elbridge-Marcellus 30 Refurbishment		1,334,428
Seneca #5 TRF asset Replace		1,309,251
Edic: Protection Migration		1,280,984
Ticonderoga 2-3 T5810-T5830 ACR		1,270,847
Lockport-Batavia 112 T1510 ACR		1,218,149
"Refurbish H-Lns 27h,28h,33h pt 1"		1,150,141
Gardenville Rebuild		1,028,125
Frontier 181 ACR/Recond		993,651
NYTrans Line Bonding&Grounding Prgm		987,632
W. Ashville sub 115kV In 160 tap		970,796
Gard-Dunk 151 152 Culvert 36 DF		966,421
T-XFR Spare 115kV-34.5kV 50MVA		923,662
Southeast Batavia - Obsolete Relays		921,462
Amsterdam-Rotterdam3/4 Relocation		919,669
Batavia - Replace five OCBs		881,713
Fort Covington-Malone 26-34.5kV		869,458
91,92,93,94 Dead-end Replacement		842,772
Falconer-HH 153 154 Reinsulate		835,437

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)	
Breaker T Repl Program 4-69kV NYC	831,620
Mohican - Rplc 115kV, 34.5kV assets	825,821
AMT PS&I - NMPC	821,788
Riverside-Reynolds Rd#4 Forbes Tap	810,130
Terminal Station Relocation	787,177
345kV Laminated Cross-arm-Program	757,555
Queensbury - Capacitor Replacement	744,687
Elm St Relief_Add 4th Xfer	728,279
Hoosick - Replace Bank 1 & Relays	705,338
W. Ashville substation TxD LN863 tap	687,826
Cassadaga Wind Project - Line	677,921
ENY Sub Trans-Line Damage Failure.	674,866
Queensbury - Rplc 34.5kV OCB & TB2	666,425
BatteryRplStrategyCo36TxT	652,607
Fairdale Transformer Upgrade: Sub T	651,743
Turner D Switch Replacements (36)	648,914
Dunkirk Substation Rebuild CH	647,223
Taylorville-Effley 24-23kv	630,000
Packard-Walck 129 Bergholtz Tap	590,428
Packard-Huntley 130 Bergholtz Tap	566,174
Replace portion of L612	562,296
W. Milton Tap-34.5kV new line	557,686
Minor Projects	26,708,102
Subtotal	214,392,445
<b>Subtotal Electric</b>	<b>430,031,375</b>
<b>GAS</b>	
"CI Main Replace < 10"-UNY"	26,568,578
Pres Reg Facil - proactive-UNY	4,494,464
Albany Loop 16" transmission	4,431,080
GRS-824-643, Washington Mills	3,844,219
GRS-824-709 Oneida Castle Rebuild	3,381,925
GRS Heater Program-UNY	3,288,307
PL-E16 Relo Latham Ridge Rd	3,274,614
Corrosion-UNY.	2,973,603
Rebuild GRS 336 Brookview	2,298,383
Install 8000' of 8" pl main Amazon	2,118,690
Growth reinforce - Proactive-UNY	2,016,753
Farm Tap- UNY.	1,731,786
Elevated Pressure Mtr Corrector-UNY	1,607,020
CAP OH 5210 NYG1000	1,512,649
System Telemetry & Control - UNY	1,448,000
Mains on Bridges - Dolgeville	1,387,350
Main Repl Pub work non-reimb-UNY	1,284,051
Reliability_Colonie_RCV_Flow Con_V	1,230,323
PL-55 IMP Oswego River HDD	1,224,824
LTUN12350_Altamont_St Rt146_New Mai	1,127,239
Minor Projects	12,609,360
Subtotal	<b>83,853,218</b>
<b>COMMON</b>	
General Fleet Equip & Tools - 5210	1,402,942

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
NIMO - Fleet Tools & Equip		944,481
VOL19_Roof Replacement		622,425
SEN20_Bathroom Renovation		574,299
HD19_Roof Replacement		490,770
WTN20_Fire Alarm System		354,162
SEN18_Roof		343,921
WTN18_Fire Pump Hookup		305,290
CAZ20_Restroom Renovations		277,860
HCB19_Bldg 4 Renovation		252,364
AIR15_Hanger Renovations		236,667
GLV15_Master Plan for Renovations		184,242
ROM20_Paving		180,696
GLV21_Paving & Drainage		171,223
Minor Projects		3,281,843
	Subtotal	<b>9,623,185</b>

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020
CONSTRUCTION OVERHEADS ELECTRIC, GAS AND COMMON				
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads, for electric, gas and common operations respectively.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218, the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction, for electric, gas and common operations respectively.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs for electric, gas and common operations respectively.</p>				
Line No.	Description of Overhead (a)			Total Amount Charged for the Year (b)
1	<u>Electric</u>			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	From Insert Pages			79,450,704
19		Subtotal		\$79,450,704
20	<u>Gas</u>			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	From Insert Pages			12,455,105
32		Subtotal		\$12,455,105
33	<u>Common</u>			
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45		Subtotal		\$0
46	TOTAL			\$91,905,809

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**CONSTRUCTION OVERHEADS ELECTRIC, GAS AND COMMON**

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads, for electric, gas and common operations respectively.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218, the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction, for electric, gas and common operations respectively.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs for electric, gas and common operations respectively.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
	<b><u>Electric</u></b>	
1	<b>Distribution</b>	
2	Pensions # US GAAP	5,290,010
3	OPEBs # US GAAP	3,843,709
4	FAS 112 Post Retmnt	768,737
5	Payroll Taxes	9,104,590
6	Health Insurance	8,903,280
7	Group Life	519,255
8	401k Thrift	3,154,954
9	Variable Pay # Mngt	1,024,573
10	Variable Pay # Union	3,331,312
11	Time Not Worked	15,328,746
12	Workman#s Comp	1,903,874
13	Stores Handling Burdens	6,892,706
14	Supervision & Admin	
15	Subtotal	60,065,746
16	<b><u>Transmission</u></b>	
17	Pensions # US GAAP	1,759,429
18	OPEBs # US GAAP	1,156,877
19	FAS 112 Post Retmnt	216,104
20	Payroll Taxes	2,972,084
21	Health Insurance	3,101,680
22	Group Life	186,360
23	401k Thrift	1,209,002
24	Variable Pay # Mngt	1,207,515
25	Variable Pay # Union	874,113
26	Time Not Worked	4,993,436
27	Workman#s Comp	558,271
28	Stores Handling Burdens	1,152,192
29	Supervision & Admin	(2,105)
30	Subtotal	19,384,958
31		
32	<b>Subtotal Electric</b>	<b>79,450,704</b>
33	<b><u>GAS</u></b>	
34	Pensions # US GAAP	1,138,949
35	OPEBs # US GAAP	786,176
36	FAS 112 Post Retmnt	159,756
37	Payroll Taxes	1,938,137
38	Health Insurance	1,927,508
39	Group Life	114,276
40	401k Thrift	714,036
41	Variable Pay # Mngt	297,479
42	Variable Pay # Union	701,827
43	Time Not Worked	3,303,406
44	Workman#s Comp	396,166
45	Stores Handling Burdens	977,389
46		
47	<b>Subtotal Gas</b>	<b>\$12,455,105</b>

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE	
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned (Paper Copy Only).</p>	<p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U. S. of A., if applicable.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>

**Description of Each Construction Overhead for Electric, Gas and Common, respectively**

*Construction Overheads consist of Burdens and Capital Overhead charges that get allocated to projects monthly. See below for a discussion of Burdens and Construction Overheads.*

**Burdens**  
The development of the burden rate is conducted using historical data from the SAP GL. The cost elements comprise the cost base for the allocation formula. Once established, the burden rate gets loaded into SAP for monthly allocation.

**401K Match Burden Thrift**  
Costs for Company 401K match are allocated to construction on the basis of direct labor charged thereto.

**Other Post Retirement FAS 106 OPEBS and Pension Burden:**  
Costs for Other Post Retirement benefits and Pension Costs are allocated to construction on the basis of direct labor charged thereto.

**Group Insurance, Healthcare, Workers' Compensation Burden**  
Costs consisting of Group Life, Workers Compensation Insurance and Hospitalization, Surgical and Medical Insurance are charged to construction on the basis of direct labor charged thereto.

**Payroll Taxes Burden:**  
Costs for Payroll Taxes are allocated to construction on the basis of direct labor charged thereto.

**Variable Pay Management Incentive Compensation Burden:**  
Costs for Incentive Compensation are allocated to construction on the basis of direct labor charged thereto.

**Paid Time Not Worked:**  
Costs for paid absence time such as holidays, company sickness time, etc., are allocated to construction on the basis of direct labor charged thereto.

**Variable Pay Non Management Gainsharing Burden:**  
Costs for Variable Pay Non-Mgmt Gainsharing are allocated to construction on the basis of direct labor charged thereto.

**Stores Handling:**  
This burden represents a percentage applied to each Materials and Supplies issue withdrawn from stock and represent the costs incurred in operating various storerooms. These handling charges include purchase, storage, handling, and distribution of materials and supplies.

**Supervision and Administrative Burden (S&A):**  
Supervision and Administrative Burden (S&A): A monthly accrual for operating company back office charges supporting employees such as Accounting, Finance, Human Resources, Information Technology, Facilities, Legal, etc. to fully load intercompany or billable charges to 3rd party orders. S&A is a labor based burden with the offset charged to revenue.

**Capital Overhead Clearing:**  
Is a pool of costs representing functions that provide direct support of the construction program, such as Construction Supervision, Engineering and Plant Accounting. Direct charging labor and related support expenditures to each individual work order is not always practical or cost effective to do so. This is because of the tremendous volume of work orders that are supported by these functions every month. In those instances, where approval has been obtained by the Plant Accounting department, the use of the Capital Overhead Clearing account is an approved means by our Regulators of capitalizing direct support costs.

OF ALLOWANCE FOR FUNDS USED DURING COI				
For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title	Amount	Capitalization Ratio (Percent)	Cost Rate Percentage
	(a)	(b)	(c)	(d)
1	Average Short-Term Debt	231,334,412		
2	Short-Term Interest	0		
3	Long-Term Debt	2,524,155,215	40.48%	3.86%
4	Preferred Stock	28,984,701	0.46%	3.66%
5	Common Equity	3,683,050,928	59.06%	9.00%
6	Total Capitalization	6,236,190,840	100.00%	
7	Average Construction Work in Progress Balance	383,887,501		
2. Gross Rate for Borrowed Funds				
=> $s(S/W)+d(D/D+P+C)(1-S/W)=1.28\%$				
3. Rate for Other Funds				
=> $(1-SW)[p(P/D+P+C)+c(C/D+P+C)]=2.12\%$				
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds - => 1.78%				
b. Rate for Other Funds - => 2.67%				

FERC FORM NO.1 (ED.12-88) NYSpsc Modified



Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020	
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$3,082,229,196	\$3,081,081,131	\$0	\$1,148,065
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	253,457,286	253,457,286		
4	(403.1) Depreciation Expense for Asset Retirement Costs	0			
5	(413) Exp. of Elec. Plt. Leas. to Others	9,210			9,210
6	Transportation Expenses-Clearing	0			
7	Other Clearing Accounts	0			
8	Other Accounts (Specify):	6,623,097	6,623,097		
9	Common	0			
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	260,089,593	260,080,383	0	9,210
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	87,331,501	87,331,501		
13	Cost of Removal	88,221,859	88,221,859		
14	Salvage (Credit)	23,573,024	23,573,024		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	151,980,336	151,980,336	0	0
16	Other Dr. or Cr. Items (Describe):	24,120,948	24,120,948		
17	Transfers	(6,623,097)	(6,623,097)		
18	Book Cost or Asset Retirement Costs Retired	(250,474)	(250,474)		
19	Balance End of Year (Enter Total of lines 1, 10, 9, 14, 15, 16 and 18)	\$3,207,585,830	\$3,206,428,555	\$0	\$1,157,275
Section B. Balances at End of Year According to Functional Classifications					
20	Steam Production	\$0			
21	Nuclear Production	0			
22	Hydraulic Production - Conventional	1,157,275			1,157,275
23	Hydraulic Production - Pumped Storage	0			
24	Other Production	284,795	284,795		
25	Transmission	716,841,057	716,841,057		
26	Distribution	2,289,213,261	2,289,213,261		
27	Regional Transmission and Market Operations	0			
28	General	200,089,442	200,089,442		
29	TOTAL (Enter Total of lines 20 thru 28)	\$3,207,585,830	\$3,206,428,555	\$0	\$1,157,275

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NONUTILITY PROPERTY (Account 121)				
<p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).</p>				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Scandaga Reservoir Assessments - Hadley and Stillwater Development, E-145 (Town of Hadley)	1,245,051		1,245,051
2				
3				
4	Former Fort Edward Hydro Plant, E-309 (Village of Fort Edward)	741,634		741,634
5	Transferred to A/C 121 in January, 1979			
6				
7	Land Future Tonawanda Steam Station Transmission Line	326,874	(326,874)	-
8	Right of Way, 1-114 (City of North Tonawanda)			
9				
10	Rome Sentinel Purchase .54 Acres of Land (City of Rome)	179,444	179,746	359,190
11				
12	Town of Belmont	5,462,563	(68,944)	5,393,619
13				
14	City of Saratoga Springs	1,037,807		1,037,807
15				
16	Town of Hadley	225,616		225,616
17				
18	Town of Amherst	308,650		308,650
19				
20	City of Fulton	126,673		126,673
21				
22	T WATERTOWN	401,659		401,659
23				
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39				
40				
41	Minor Item Previously Devoted to Public Service	1,644,394		1,644,394
42	Minor items- Other Nonutility Property	(138,363)	234,671	96,308
43	TOTAL	11,562,002	18,599	11,580,601

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)					
<p>1. Report below investments in Account 123.1, Investment in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a total in columns (e), (f), (g) and (h).</p> <p>(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.</p>					
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1	NM Properties, Inc.	1993-1997			
2	Common Stock, 3075 shares, \$1 par value			3,075	
3	Paid-in Capital			3,308,818	
4	Unappropriated Undistributed Subsidiary			(2,563,714)	
5					
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42	TOTAL Cost of Account 123.1			TOTAL	
				\$748,179	

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)				
<p>4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities</p>		<p>disposed of during the year.</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 42, column (a) the total cost of Account 123.1.</p>		
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
2,586		3,075 3,308,818 (2,561,128)		1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41
\$2,586	\$0	\$750,765	\$0	42

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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	36,916,034	43,966,553	Electric/Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	5,089,059	6,061,008	Electric
9	Distribution Plant (Estimated)	8,885,498	10,582,520	Electric/Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other			
12	TOTAL Account 154 (Total of lines 5 thru 11)	\$50,890,591	\$60,610,081	
13	Merchandise (Account 155)			
14	Other Material and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
16	Stores Expense Undistributed (Account 163)		(4,894)	
17				
18				
19				
20				
21	TOTAL Materials and Supplies (per Balance Sheet)	\$50,890,591	\$60,605,187	

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2021		Year of Report December 31, 2020	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
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20	TOTAL	\$0	\$0		\$0	\$0	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (Account 182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24	Electric Transmission Development Costs (Authorized in Case 17-E-0238 effective April 2018)						
25	Amortization: April 2018 to March 2021	4,615,000	-	407	1,538,334	384,583	
26							
27							
28							
29							
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48							
49	TOTAL	\$4,615,000	\$0		\$1,538,334	\$384,583	

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020	
<b>Transmission Service and Generation Interconnection Study Costs</b>					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study. 8. Report Data on a year-to-date basis.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	Cedar Rapids Transmission Upgrade Q430	34,814	174	(38,967)	174
3	Q638 FESA & SWA Empire State Holdings	-		(2,880)	174
4	Q595 North Park Energy FSA	5,206	174	(10,277)	174
5	Q638 Empire State Holdings FSA	4,699	174	(15,996)	174
6	Q844 Boralex NY37 Energy Storage FES	1,517	174	-	
7	Q878 Pirate Island Energy Storage FES	5,538	174	-	
8	Q556 NA Transmission FSA	439,737	174	(432,845)	174
9	Q899 Scriba Volney Series Reactor FES	4,057	174	-	
10	Q718 Cortland Energy Center FSA	32,364	174	(32,880)	174
11	Q543 Segment B Knickerbocker PV FSA	280,934	174	(281,507)	174
12	Q937 Boaralex US Dev Energy Storage SIS	1,080	174	(2,468)	174
13	Q947 Minnehan BESS FES	3,685	174	-	
14	Q759 KCE NY 6 Battery Storage FSA	40,378	174	(40,378)	174
15	Q763 Cicero Energy Storage FSA	376	174	-	
16	Q921 Line Creek Energy Storage FES	693	174	(768)	174
17	Q945 Niagara Grid I Storage Project FES	4,212	174	-	
18	Q909 Massena Load Project FES	947	174	-	
19	Q758 Sithe Independence FSA	92	174	-	
20	Q1014 South Ripley BESS FES	1,087	174	-	
21	<b>Generation Studies</b>				
22	Mistral Wind FESA/SWA Q657	85	174	-	
23	West Point LLC HVDC FES Q615	131	174	-	
24	Horseshoe Solar FESA Q710	68	174	(490)	174
25	Invenergy #3 Wind Q531 FSA	182	174	-	
26	Q596 Alle Catt II Wind - FSA	16,236	174	-	
27	Nextera Empire State Q545A FSA	547	174	-	
28	Mistral Wind SRIS Q657	178	174	-	
29	East Point Solar Q619 FSA	17,421	174	(20,502)	174
30	Q570 Albany County Solar FSA	1,587	174	(7,278)	174
31	Q598 Albany County Solar FSA	1,013	174	(2,862)	174
32	Tracy Energy Solar Q774 FES	2,435	174	(5,621)	174
33	ELP Ticonderoga Solar Q734 SIS	350	174	(8,948)	174
34	Levy Grid, LLC Q787 FES	10,109	174	(12,623)	174
35	High River Solar Q618 FSA	20,981	174	(27,369)	174
36	Mohawk Solar Q495 FSA	28,339	174	(36,937)	174
37	Heritage Wind Q571 FSA	9,529	174	(15,581)	174
38	Watkins Rd Solar Q586 FSA	-		(5,993)	174
39	Rock District Solar Q564 FSA	44,308	174	(52,329)	174
40	Tayandenega Solar Q565 FSA	57,422	174	(63,409)	174



Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020	
Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q1028 Raquette Lake Energy FES	1,797	174	0	
3	Q1104 Brockport BESS FES	689	174	0	
4	Q1101 Chestertown BESS FES	486	174	0	
5	Q787 Levy Grid Battery Storage FSA	153	174	0	
6				0	
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21	Generation Studies				
22	Martin Rd. Solar Q666 FSA	608	174	(10,538)	174
23	Bakerstand Solar Q667 FSA	7,578	174	(30,334)	174
24	Oxbow Hill Solar Q805 FES	7,725	174	(9,240)	174
25	SED NY - Perth Solar Q806 FES	4,686	174	(7,643)	174
26	SED NY - Fogarty Solar Q807 FES	2,615	174	(6,330)	174
27	North Country Boonville Solar Q589 FSA	803	174	(7,765)	174
28	Horseshoe Solar Q710 SRIS	2,303	174	(5,691)	174
29	Deer River Wind Q560 FSA	53,984	174	(73,761)	174
30	Diamond Gen Beth Wind Farm Q812 FES	4,016	174	(10)	174
31	Diamond Gen Beth Wind Farm Q813 FES	4,318	174	-	
32	Diamond Gen Dunkirk Wind Farm Q814 FES	4,994	174	-	
33	Q832 Hawthorn Solar FES	718	174	(8,644)	174
34	Q833 CS Dolan Solar FES	4,762	174	(14,661)	174
35	Q841 Sharon Solar Project FES	3,208	174	-	
36	Q848 SunEast NY Fairway Solar FES	3,203	174	(3,976)	174
37	Q842 Rush Solar Project FES	-		(968)	174
38	Q862 Farnwell Solar Project FES	2,211	174	(3,429)	174
39	Q861 Tonawanda Solar Project FES	2,224	174	(3,159)	174
40	Q865 Flat Hill Solar FES	2,398	174	-	

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020	
Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	Q869 Tabletop Solar FES	6,336	174	(8,018)	174
23	Q875 Portland Solar Project FES	444	174	(1,766)	174
24	Q876 Selkirk Solar Project FES	-		(995)	174
25	Q877 SL York Solar Project FES	952	174	(1,575)	174
26	Q581 Sun East Hills Solar FSA	7,717	174	(13,296)	174
27	Q872 Taproot Solar Project FES	-		(1,874)	174
28	Q843 Boralex NY37 Solar Project FES	1,929	174	-	
29	Q853 Boralex NY16 Solar FES	3,459	174	(6,377)	174
30	Q855 Boralex NY13 Solar FES	3,702	174	(6,089)	174
31	Q879 Holley Rd Solar FES	3,635	174	(5,053)	174
32	Q885 Grassy Knoll Solar FES	4,311	174	-	
33	Q881 New Breman Solar FES	3,834	174	(5,721)	174
34	Q882 Riverside Solar FES	3,888	174	(5,440)	174
35	Q864 NY38 Solar Project FES	3,963	174	-	
36	Q735 ELP Stillwater Solar FSA	15,667	174	(27,588)	174
37	Q731 Easton Solar II FSA	28,567	174	(37,282)	174
38	Oak Orchard Solar Q898 FES	-		(235)	174
39	Q730 Easton Solar 1 FSA	38,370	174	(47,800)	174
40	Q637 Flint Mine Solar FSA	61,804	174	(68,210)	174

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020	
Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	Q546 Roaring Brook Wind FSA	42,965	174	(43,930)	174
23	Q900 Granada Fowler Solar FES	633	174	(1,800)	174
24	Q901 Lacona Solar FES	7,581	174	(638)	174
25	Q704 Bear Ridge Wind FSA	41,586	174	(43,028)	174
26	Q669 Clay Solar FSA	36,856	174	(36,856)	174
27	Q670 Skyline Solar FSA	40,409	174	(40,409)	174
28	Q682 Grissom Solar FSA	39,067	174	(39,069)	174
29	Q748 Grissom Solar II FSA	29,089	174	(29,089)	174
30	Q922 Line Creek Solar FES	107	174	(183)	174
31	Q932 Hatchery Solar FES	963	174	-	
32	Q950 Orleans Solar Project FES	6,087	174	-	
33	Q953 Sugar Maple Solar FES	6,953	174	-	
34	Q954 Empire Solar FES	3,173	174	-	
35	Q913 Manchester Solar FES	270	174	-	
36	Q968 Gouverneur Solar FES	371	174	(371)	174
37	Q960 Cobleskill Solar FES	1,401	174	-	
38	Q962 Beardslee Solar FES	1,908	174	-	
39	Q972 Warner Hill Solar FES	1,659	174	-	
40	Q975 Helmer Solar FES	626	174	(626)	174

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Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	Q734 ELP Ticonderoga Solar FSA	53,204	174	(43,154)	174
23	South Ripley Solar Q783 SRIS	7,273	174	(7,273)	174
24	Q995 Alabama Solar Park FES	4,097	174	-	
25	Q832 Hawthorn Solar SRIS	3,066	174	-	
26	Q1000 SunEast Flat Stone Solar FES	1,303	174	-	
27	Q1001 Empire State Connector II FES	1,994	174	-	
28	Q780 Johnstown Solar FSA	9,809	174	-	
29	Q807 Hilltop Solar FSA	28,003	174	(24,677)	174
30	Q833 CS Dolan Solar FSA	20,618	174	(18,263)	174
31	Q1027 Knickerbocker Solar FES	993	174	-	
32	Q1029 Half Moon Solar Project FES	649	174	-	
33	Q881 New Bremen Solar SRIS	3,915	174	-	
34	Q882 Riverside Solar SRIS	2,682	174	-	
35	Q1015 Somers Solar FES	1,047	174	-	
36	Q805 Oxbow Hill Solar SRIS	1,749	174	-	
37	Q1035 NY08 Solar Project FES	637	174	-	
38	Q1030 NY109 Solar Project FES	1,442	174	-	
39	Q1031 Mill Point Solar FES	1,453	174	-	
40	Q1039 Morris Solar Project FES	1,320	174	-	

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020	
Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	Q1043 Portland Solar Proj FES	1,235	174	-	
23	Q1047 Millers Grove Solar FES	1,528	174	-	
24	Q1042 Fort Edward Solar NY53 FES	2,157	174	-	
25	Q853 NY16 Solar FSA	10,400	174	-	
26	Q855 NY13 Solar FSA	9,964	174	-	
27	Q1038 Rotterdam Solar SRIS	1,699	174	-	
28	Q848 Fairway Solar FSA	13,388	174	-	
29	Q1051 Transit Solar Project FES	1,022	174	-	
30	Q1019 Marshville Solar Project FES	87	174	-	
31	Q1052 Madison Solar Project FES	704	174	-	
32	Q1074 Honey Ridge Solar FES	1,838	174	(1,838)	174
33	Q1075 Moss Ridge Solar FES	101	174	(101)	174
34	Q1059 Jatón Solar Project FES	2,008	174	-	
35	Q1061 Teele Solar Project FES	2,087	174	-	
36	Q1062 Tubolino Solar Proj FES	1,591	174	-	
37	Q1063 Morrow Farms Solar FES	1,164	174	-	
38	Q1069 Richardson Solar Proj FES	771	174	(771)	174
39	Q1072 1072 Route 318 Proj FES	678	174	(678)	174
40	Q1077 Rutland Center Solar FES	1,381	174	-	

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020	
Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	Q1090 Westmorland Solar FES	88	174	-	
23	Q1089 Flat Creek Solar FES	1,532	174	-	
24	Q1094 Chase Mills Solar FES	1,823	174	-	
25	Q1091 Middleburgh Solar Project FES	1,070	174	-	
26	Q1098 Kingbird Solar Project FES	1,263	174	-	
27	Q1095 Chautauqua Solar Project FES	963	174	-	
28	Q1044 Broadway Road Project FES	357	174	(357)	174
29	Q1103 Thousand Island Solar FES	1,086	174	-	
30	Q879 Holley Road Solar SIS	339	174	-	
31	Q1105 Hecate Energy Fort Paris FES	494	174	-	
32	Q1109 Worth Wind FES	296	174	-	
33	Q862 Farwell Solar SIS	369	174	-	
34	Q806 Limestone Solar SIS	278	174	-	
35					
36					
37					
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39					
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Name of Respondent Niagara Mohawk Power Corporation			This Report is: (1) [x] An Original (2) [ ] A Resubmission		Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory assets being amortized, show period of amortization in column (a). 3. Minor items ( 5% of the Balance at End of Year for account 182.3 or amounts less than \$100,000, whichever is less) may be grouped by classes. 4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses. 5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	Credits		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred Environmental Restoration Costs	353,975,502	26,262,354	253	20,536,101	359,701,755
2	Regulatory Tax Asset (FAS 109)	-	-		-	-
3	Storm Fund - Deficit	20,296,724	1,240,283,091	456	1,172,882,973	87,696,842
4	Revenue Decoupling - Electric	-	67,276,963	254/456	67,276,963	-
5	Asset Retirement Obligation Regulatory Asset	13,191,555	723,161	108	1,335,814	12,578,902
6	Gas Adjustment Clause	17,633,870	124,845,258	254/804	126,638,814	15,840,314
7	Gas Futures - Gas Supply	2,272,070	4,087,846	245/253	4,718,455	1,641,461
8	Electric Swaps - Electric Supply	60,549,228	270,579,402	244	286,950,667	44,177,963
9	Transportation Adjustment Clause Imbalance Surcharge	158,555	7,606	431/804	149,490	16,671
10	Medicare Act Tax Benefit Deferral	800,177	-		-	800,177
11	Commodity Timing Impact	3,041,905	14,726,769	254/456	9,802,105	7,966,569
12	Clean Energy Standard - RECs, ZECs, ACP	4,638,576	67,742,854	555	65,385,010	6,996,420
13	2020 Rate Case Exp - Electric	51,447	334,543	928	112,249	273,741
14	2020 Rate Case Exp - Gas	42,093	419,663		-	461,756
15	Interim Gass EE Def	3,995,376	78,906		-	4,074,282
16	FAS158-Pension	28,065,038	26,625,779	184/253/926	30,882,532	23,808,285
17	FAS158-OPEB	(19,729,009)	114,913,241	184/253/926	21,486,883	73,697,349
18	Deferral Summary Case 10-E-0050	904,516	-		-	904,516
19	RDM Revenue Decoupling - Gas	-	3,676,354	419/495	1,418,452	2,257,902
20	Excess AFUDC - Electric Plant in Service	58,323	-	407	17,242	41,081
21	Value of Distributed Energy Resources Def	155,855	5,427,785	456	4,913,947	669,693
22	80/20 Revenue Sharing Mechanism	1,971,754	1,901,955	495	1,480,551	2,393,158
23	NIMO-Merchant Function Charge - Gas	130,203	539,032	182/495	426,786	242,449
24	Transmission Revenue Adjustment Clause	0	20,438,010	456	19,861,322	576,688
25	Electric Plant in Service Excess AFUDC	360,634	-	407	19,671	340,963
26	Pension Exp Deferred	2,667,543	1,447,184	926	178,077	3,936,650
27	OPEB Expense Deferred	(6,828,388)	368,122	926	1,337,957	(7,798,223)
28	Incentive Return on Retirement Funding	8,914	-		-	8,914
29	NYPA Residential Hydropower Benefit Reconciliation	51,955	2,482,116	456	2,388,265	145,806
30	Legacy Transition Charge	921,764	9,970,466	456	10,892,230	-
31	State Regulatory Asset (FAS 109)	0	-		-	-
32	Electric Supply Reconciliation Mechanism	4,927,156	17,903,316	456	21,436,244	1,394,228
33	REV Demonstration Projects - Incremental Cap	195,936	-		-	195,936
34	REV Demonstration Projects - Incremental O&M	4,960,471	457,692	456	158,997	5,259,166
35	Gas Safety Reliability Surcharge	431,512	137,303	495	419,421	149,394
36	REV Demo-Distributed Generator Interconnection Project	0	3,260,794	254/456	3,260,794	-
37	Enhanced SBC Program Deferral - Elec	12,707,122	-	456	1,370	12,705,752
38	Vegetation Management Deferral	4,639,671	-		-	4,639,671
39	Dunkirk Settlement Deferral	16,365,518	40,634,482		40,634,482	16,365,518
40	Demand Response Programs Deferral	1,943,515	1,009,574	254/456	2,953,089	-
41	LED Facility Revenue/Charge Deferral	107,778	-		-	107,778
42	LED Dist Lost Delivery Revenue Deferral	77,765	-		-	77,765
43	LED Cost of Removal (COR) Deferral	176,168	-		-	176,168
44						-
45						-
46						
47						
48	From Insert A	15,814,853	331,753,087		333,338,040	14,229,900
49	TOTAL	551,733,645	2,400,314,708		2,253,294,993	698,753,360

OTHER REGULATORY ASSETS (Account 182.3)						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	Credits		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Decorative LED-Facility Revenue/Charge Deferral	0	1,209		-	1,209
2	Decorative LED-Street Lighting RDM Reconciliation Deferral	0	80		-	80
3	LEDCap Inv Trk-Elec	0	406,778	254	452	406,326
4	Earnings Adjustment Mechanism - Elec	4,800,805	12,564,543	456	12,084,285	5,281,063
5	Earnings Adjustment Mechanism - Gas	0	275,005	495	110,715	164,290
6	Gas Safety Performance Metrics - PRA	720,405	-		-	720,405
7	Rate Case Expense - Gas	681	-	928	681	-
8	Property Tax Expense Deferral- Elec	2,227,367	1,224,749	407	3,299,334	152,782
9	Property Tax Expense Deferral - Gas	1,650,752	1,563,953		-	3,214,705
10	Merchant Function Charge (MFC) - Imbalance - Gas	-	299,013	254/431/495	29,428	269,585
11	System Performance Adjustment (SPA)	3,079,942	470,149	431/804	3,550,092	(1)
12	Positive Rev Incent	1,539,000	-		-	1,539,000
13	Management Audit - Electric	570,571	16,456	928	80,412	506,615
14	Management Audit - Gas	119,124	3,247	928	15,407	106,964
15	Residential Electric Vehicle Incremental Charge	6,097	12,555		0	18,652
16	ETIP Revenue Deferral - Gas	1,100,109	809,427	495	61,311	1,848,225
17	Deferred Community Carring Charges Elec	-	305,424,715	254/419/431	305,424,715	-
18	Deferred Community Carring Charges Gas	-	8,663,599	182/254/419	8,663,599	-
19	Pension/FAS106 Purchase Accounting Adjustment	-	17,609		17,609	-
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50	TOTAL	15,814,853	331,753,087		333,338,040	14,229,900



Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Bal. Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Cash Over and Short	103,277	101,194,641	Various	101,641,826	(343,908)
2						
3	Oswego	3,304,662	390,975	555	1,518,152	2,177,485
4						
5	Suspense Consolidations	7,520	30,790,064,505	Various	30,790,066,325	5,700
6						
7	HSBC-Vcard	(559,279)	17,912,472	232	17,773,633	(420,440)
8						
9	WNS-Bank Fees	1,257	592	Various	0	1,849
10						
11	Construction Advance	(1,869)	9,346	143	7,477	-
12						
13	Pension Costs	387,798,665	245,851,243	Various	249,926,814	383,723,094
14						
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46						
47	Misc. Work in Progress	390,654,233				385,143,780
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL	\$390,654,233	\$0		\$0	\$385,143,780

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below, concerning the respondent's accounting for deferred income taxes.				
2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)	
1	Electric			
2	Reserve - Environmental	\$82,741,774	\$79,920,174	
3	Regulatory Liabilities - Other	207,309,762	382,194,869	
4	Regulatory Tax Liabilities/ Pensions, OPEB and employee benefits	199,396,161	101,602,390	
5	Allowance for uncollectible accounts	27,214,869	46,048,421	
6	Future Federal Benefit of State Taxes/ Reserves not currently deducted	22,021,266	54,852,634	
7	Other	115,997,258	46,785,979	
8	TOTAL Electric (Enter Total of lines 2 thru 9)	\$654,681,090	\$711,404,467	
9	Gas			
10	Reserve - Environmental	\$14,601,489	\$14,103,560	
11	Regulatory Liabilities - Other	42,383,234	78,199,193	
12	Regulatory Tax Liabilities/ Pensions, OPEB and employee benefits	25,719,427	20,773,713	
13	Allowance for uncollectible accounts	11,663,515	19,735,037	
14	Future Federal Benefit of State Taxes/ Reserves not currently deducted	7,233,813	11,198,901	
15	Other	23,948,237	9,579,144	
16	TOTAL Gas (Enter Total of lines 10 thru 15)	\$125,549,715	\$153,589,548	
17	Other (Specify)			
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	\$780,230,805	\$864,994,015	
NOTES				

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020
CAPITAL STOCK (Accounts 201 and 204)				
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> <p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p>				
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	<u>Common - Account 201</u>			
2	Common	250,000,000	\$1.00	
3				
4				
5				
6				
7				
8				
9				
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11				
12				
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14				
15				
16				
17				
18				
19				
20	Total	250,000,000		
21				
22	<u>Preferred - Account 204</u>			
23	Cummulative Preferred	31,000,000		
24	3.40% Series		\$100.00	\$103.50
25	3.60% Series		100.00	104.85
26	3.90% Series		100.00	106.00
27	Preferred Stock - Golden Share	1	1.00	1.00
28				
29				
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40				
41	Total	31,000,001		
42				

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) March 31, 2021		Year of Report December 31, 2020	
CAPITAL STOCK (Accounts 201 and 204) (Continued)							
<p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p> <p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p>							
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT					
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS			
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	Line No.	
187,364,863	\$187,364,863					1	
						2	
						3	
						4	
						5	
						6	
						7	
						8	
						9	
						10	
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						12	
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						19	
187,364,863	\$187,364,863	0	\$0	0	\$0	20	
						21	
						22	
						23	
57,524	5,752,400					28	
137,152	13,715,200					29	
95,171	9,517,100					30	
1	1					31	
						32	
						33	
						34	
						35	
						36	
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						38	
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						40	
289,848	28,984,701	0	\$0	0	\$0	41	
						42	

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	<u>Donations Received from Stockholders (Account 208)</u>			
2				
3	Subtotal	\$0		
4				
5	<u>Reduction in Par or Stated Value of Common Stock (Account 209)</u>			
6				
7	Subtotal	\$0		
8				
9	<u>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</u>			
10	Balance @ 12/31/2014. No Activity thereafter	\$10,865,988		
11				
12	Subtotal	\$10,865,988		
13				
14	<u>Miscellaneous Paid-In Capital (Account 211)</u>			
15	Amount set up, as adjusted, regarding certain investments contributed			
16	by Niagara Hudson Power Corporation, former parent holding company in			
17	accordance with its "Dissolution Plan" which was approved by the			
18	Securities and Exchange Commission by the District Court of the United			
19	States for the Northern District of New York State.	2,137,110		
20				
21	Amount of cash received upon liquidation of Niagara Hudson			
22	Power Corporation in excess of estimated liabilities.	500,000		
23				
24	Contributions in aid of construction transferred from Account 217, per			
25	order of the Public Service Commission of the State of New York			
26	in case 13343.	28,773		
27				
28	Capital surplus of the Oswego Canal Company \$276,296 less write down			
29	of electric plant of \$67,212.	209,084		
30				
31	Excess of book value over the purchase price of the capital stock of			
32	the Woodville Electric Light and Power Company, Inc.	5,164		
33				
34	Refund of deposits for script certificates of Niagara Hudson Power			
35	Corporation which expired.	124,121		
36				
37				
38				
39				
40	TOTAL	\$1,825,905,707		

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	Proceeds from the sale of 5,173 shares of common stock held for			
2	distribution to holders of unexchanged certificates of Niagara			
3	Hudson Power Corporation common stock. Sold pursuant to order of			
4	the United States District Court for the Northern District of New York.	204,267		
5				
6	To record subsidiaries on the "Equity" basis:			
7	Excess book value over the cost of investments at the date of			
8	acquisition of Canadian Niagara Power Co., Ltd. (\$3,457,284) and			
9	St. Lawrence Power Co. (\$903,145) as previously recorded on the			
10	Company's books. Ownership of these companies was transferred to			
11	Opinac Energy Corporation (formerly Opinac Investments Limited) during			
12	1982	4,360,429		
13				
14	Excess of the cost of investment carried on the Company's books over			
15	the book value at date of acquisition of Beebee Island Corporation.	(62,872)		
16				
17	Excess of the book value at the date of acquisition over the cost of			
18	investments carried on the Company's books of Moreau Manufacturing			
19	Corp.	477,984		
20				
21				
22	Merger Purchase Accounting Adjustments	1,382,244,317		
23				
24	Return of Capital Dividend on common stock (7/02)	(86,086,034)		
25				
26	Equity Contribution made by parent company (NM holdings, 09/03)	404,127,268		
27				
28	Share award adjustment & compensation 12/18	3,751,505		
29				
30	Tax Provision (Parent Tax Allocation)	103,018,603		
31				
32	Subtotal	\$1,815,039,719		
33				
34				
35				
36				
37				
38				
39				
40	TOTAL	\$1,825,905,707		

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>				
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	
	(a)	(b)	(c)	
1	<u>Bonds (Account 221)</u>			
2	Unsecured notes:			
3	4.119% Series	400,000,000	3,642,569	
4	2.721% Series	300,000,000	1,338,576	
5	Senior Notes @3.508%	500,000,000	3,060,582	
6	Senior Notes @4.278%	400,000,000	2,060,582	
7	10 Year Fixed Rate 4.278%	500,000,000	2,755,598	
8	30 Year Fixed Rate 3.025%	500,000,000	3,908,552	
9	10 Year Fixed Rate 1.960%	600,000,000	2,589,762	
10				
11	State Authority Financing - tax exempt:			
12	Due 12/01/23 3.2280%	69,800,000	922,980	
13	Due 12/01/25 3.2900%	75,000,000	12,428,734	
14	Due 12/01/26 3.4190%	50,000,000	780,562	
15	Due 03/01/27 3.4480%	25,760,000	2,459,194	
16	Due 07/01/27 (\$68.2M @ 3.4250% & \$25M @ 3.4780%)	93,200,000	1,594,258	
17	Due 7/1/2029 3.4340%	115,705,000	4,505,193	
18				
19				
20	Subtotal	\$3,629,465,000	\$42,047,142	
21				
22	<u>Reacquired Bonds (Account 222)</u>			
23				
24				
25				
26				
27	Subtotal	\$0	\$0	
28				
29				
30	<u>From Insert Page</u>			
31	Advances from Associated Companies (Account 223)	0	0	
32	Other Long Term Debt (Account 224)	0	0	
33	TOTAL	\$3,629,465,000	\$42,047,142	

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020			
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
<p>10. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.</p> <p>11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.</p> <p>12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net charges during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</p> <p>14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued</p>						
Nominal Date of Issue  (d)	Date of Maturity  (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)  (h)	Interest for Year Amount  (i)	Line No.
		Date From  (f)	Date To  (g)			
11/28/2012	11/28/2042	11/28/2012	11/28/2042	400,000,000	16,476,000	1
11/28/2012	11/28/2022	11/28/2012	11/28/2022	300,000,000	8,163,000	2
09/25/2014	10/01/2024	09/25/2014	10/01/2024	500,000,000	17,540,000	3
09/25/2014	10/01/2034	09/25/2014	10/01/2034	400,000,000	17,112,000	4
12/04/2018	12/15/2028	12/15/2028	12/15/2028	500,000,000	21,390,000	5
06/25/2020	06/27/2050	06/25/2020	06/27/2050	500,000,000	7,814,583	6
06/25/2020	06/27/2030	06/25/2020	06/27/2030	600,000,000	6,076,000	7
						8
						9
						10
						11
12/01/1988	12/01/2023	12/01/1988	12/01/2023	69,800,000	2,253,144	12
12/01/1985	12/01/2025	12/01/1985	12/01/2025	75,000,000	2,467,500	13
12/01/1986	12/01/2026	12/01/1986	12/01/2026	44,700,000	1,528,293	14
03/01/1987	03/01/2027	03/01/1987	03/01/2027	25,760,000	888,205	15
07/01/1987	07/01/2027	07/01/1987	07/01/2027	93,200,000	3,205,350	16
07/01/1994	07/01/2029	07/01/1994	07/01/2029	115,705,000	3,973,310	17
						18
						19
				\$3,624,165,000	\$108,887,385	20
						21
						22
						23
						24
						25
						26
				\$0	\$0	27
						28
						29
				0	0	30
				\$0	\$0	31
						32
				\$3,624,165,000	\$108,887,385	33



LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	<u>Advances from Associated Companies (Account 223)</u>		
2			
3			
4			
5			
6			
7			
8	Subtotal	\$0	\$0
9			
10	<u>Other Long-Term Debt (Account 224)</u>		
11			
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45	Subtotal	\$0	\$0
46			
47			
48			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
(d)	(e)					1
						2
						3
						4
						5
						6
						7
				\$0	\$0	8
						9
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						43
				\$0	\$0	44
						45
						46
						47
						48

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
1.	Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.	
2.	If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.	
3.	A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.	

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	204,312,536
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Federal Income Taxes	53,082,177
6	See Details in Footnote	78,732,471
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Details in Footnote	675,266,250
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Details in Footnote	(8,955,710)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Details in Footnote	(848,364,868)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	\$154,072,856
28	Show Computation of Tax:	
29	Federal Taxable Income, Page 261	154,072,856
30	Total Tax @ 21% Before Credits	32,355,300
31	Credits:	0
32	Prior Year Adjustment	10,340,251
33		
34	Net Allocated Tax	42,695,551
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	
Particulars (Details) (a)	Amount (b)
<u>RECONCILIATION OF REPORTED NET INCOME</u> <u>WITH FEDERAL TAXABLE INCOME</u>	
1. Net Income per Statement of Income (Page 117)	204,312,536
2. Federal Income Taxes	53,082,177
3. Excess Capital Loss over Capital Gain	0
4. Taxable Income Not Reported on Books	143,539
AFUDC Equity	78,588,932
Contrib - Aid Of Construction	
Total	78,732,471
5. Deductions Recorded on Books Not Deducted for Return	
Employee Stock Purchase Plan Discount	438,917
Lobbying Expenses & Political Contributions	788,659
Meals and Entertainment	417,073
Share Based Comp Windfall/Shortfall	64,343
Flow-through Depreciation	48,762,752
State Deferred Income Tax	20,265,937
Accrued Other - Rec Obligation	7,812,448
AFUDC Debt	10,181,234
Amortization Expense	2,075,212
ARO - Plant Basis	150,462
Bad Debts	110,330,418
Deferred Gas Cost	2,474,454
Depreciation Expense - Book	316,523,153
Equity Return - GAAP Only	144,684
Incentive Plan	1,017,520
Insurance Provision	3,738,816
Lease - Right of Use Asset	8,145,761
OPEB / FASB 106	97,102,317
OPEB / FASB 106 - FASB 158 OCI	964,074
Pension Cost	3,194,571
Reg Asset - Environmental	7,478,618
Reg Asset - Hedging	17,001,874
Reg Asset - ARO	612,652
Reserve - Environmental	5,786,253
Reserve - General	1,844,853
UNICAP - Inventory	3,963,430
Vacation Accrual	2,458,019
Share Based Comp	735,070
Charitable Contrib Limit	792,676
Total	675,266,250
6. Total of Items 1-5	1,011,393,434

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	
Particulars (Details) (a)	Amount (b)
7. Income Recorded on Books Not Included in Return	
Tax Exempt Interest Income	(213,583.00)
Dividend Received Deduction - Non-Affiliated	(91,038.00)
Flow-through AFUDC Equity	(7,574,068.00)
INVESTMENTS - PARTNERSHIPS	(1,077,021.00)
Total Line 7	(8,955,710)
8. Deductions on Return Not Charged Against Book Income	
Equity-based Compensation and Dividends	(3,740,230)
Penalties & Fines	(41,726)
Flow-through COR	(60,258,085)
Flow-through Unamortized Debt	(\$438,980)
ACCRUED INTEREST - TAX RESERVE	(17,867,205)
ACCRUED OTHER - TCC AUCTION REVENUE	(10,866,536)
ASSET RETIREMENT OBLIGATION	(763,114)
COST OF REMOVAL	(9,958,977)
DEFERRED COMPENSATION	(223,630)
DEPRECIATION EXPENSE - TAX	(316,954,452)
DEPRECIATION EXPENSE - TAX BONUS	(1,150,369)
FASB 112	(1,543,873)
GAIN (LOSS) ON SALE OF ASSETS	(12,622,732)
HEDGING	(17,001,874)
INJURIES AND DAMAGES	(886,898)
PENSION COST - FASB 158 OCI	(25,555)
POLE ATTACHMENT RENTALS	(96,987)
R&E EXPENSE	(134,684)
REG ASSET - OPEB	(88,335,002)
REG ASSET - PENSION	(2,095,124)
REG ASSET - STORM COST	(67,400,118)
REG ASSET - OTHER	(2,294,219)
REG LIABILITY - OTHER	(32,857,574)
REPAIRS DEDUCTION	(166,325,235)
RESERVE - FIN 48 STATE	(16,913,374)
RESERVE - HEALTHCARE COSTS	(1,030,000)
RESERVE - LEASE	(11,310,040)
RESERVE - LEGAL FEES	(38,280)
RESERVE - OBSOLETE INVENTORY	(305,972)
RESERVE - SEVERANCE	(169,603)
UNAMORTIZED DEBT DISCOUNT OR PREMIUM	(4,355,710)
WORKERS' COMPENSATION	(358,710)
Total Line 8	(848,364,868)
9. Total of Items 7 & 8	(857,320,578)

Name of Respondent Niagara Mohawk Power Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020		
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR</b>						
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and subdivision can readily be ascertained.</p>						
		<b>BALANCE BEGINNING OF YEAR</b>				
Line No.	Kind of Tax (See Instruction 5) (a)	Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
1	Federal:					
2	Income Taxes	\$29,637,816		\$42,695,553	\$32,590,666	(\$10,907,485)
3	FICA Contribution	(12,754)		2,704,144	2,352,207	100,769
4	Unemployment	4,253		170,969	175,547	(470)
5	Other	15,550		264,715	260,532	
6	Total	29,644,865	0	45,835,381	35,378,952	(10,807,186)
7	State:					
8	State Income Tax	5,272,320		10,127,487	14,927,834	(1,321,896)
9	State Unemployment Insurance	150,367		281,084	286,857	
10	State Gross Income/Earnings/Recd	233,474		27,238,305	24,721,992	
11	Sales and Use	4,366,434		37,159,664	36,345,008	
12						
13						
14						
15						
16						
17						
18						
19						
20	Total	10,022,595	0	74,806,540	76,281,691	(1,321,896)
21	Local:					
22	Real Estate	6,415,922		240,753,294	240,125,532	(127,567)
23	Local Gross Income	1,335,253		14,978,538	14,911,379	
24						
25						
26	Total	7,751,175	0	255,731,832	255,036,911	(127,567)
27	Other (list):					
28	Other	18				
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	47,418,653	-	376,373,753	366,697,554	(12,256,649)

Name of Respondent Niagara Mohawk Power Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (q) how the taxes were distributed.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Gas (Account 408.1,409.1) (j)	Other Utility Depts. (Account 408.1,409.1) (k)	Other Utility Operating Income (Account 408.1,409.1) (l)	Line No.
28,835,218		\$29,658,365	13,484,557		\$0	1
439,952		20,391,766	4,349,899		(22,037,521)	2
(795)		158,536	11,963		470	3
19,733		187,378	77,337		0	4
29,294,108	0	50,396,045	17,923,756	0	(22,037,051)	5
(849,923)		6,784,366	3,470,042		0	6
144,594		260,265	20,819		0	7
2,749,787		21,413,858	5,824,447		0	8
5,181,090		271,732	28,853		36,859,079	9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
7,225,548	0	28,730,221	9,344,161	0	36,859,079	20
7,238,564	322,447	191,082,519	49,080,191		0	21
1,402,412		12,418,511	2,560,027		0	22
						23
						24
						25
8,640,976	322,447	203,501,030	51,640,218	0	0	26
						27
18						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
45,160,650	322,447	282,627,296	78,908,135	-	14,822,028	40

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)						
Line No.	Kind of Tax (See Instruction 5) (a)	Other Income and Deductions (Account 408.2, 409.2) (m)	Extraordinary Items (Account 409.3) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	Other (q)
Federal:						
1	Income Taxes	(\$447,369)				
2	FICA Contribution					
3	Federal Unemployment					
4	Other					
5	Total	(447,369)	0	0	0	0
State:						
6	State Income Tax	(126,921)				
7	State Unemployment Insurance					
8	State Gross Income/Earnings/Receipts Tax					
9	Sales and Use					
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	Total	(126,921)	0	0	0	0
Local:						
21	Real Estate	590,584				
22	Municipal Gross Income					
23						
24						
25						
26	Total	590,584	0	0	0	0
Other (list):						
27						
28	Other					
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	\$16,294	\$0	\$0	\$0	\$0



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Name of Respondent Niagara Mohawk Power Corporation			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2021		Year of Report December 31, 2020	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively								
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.								
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)		
1	Electric Utility							
2	10%	\$10,060,787			420	\$776,916	\$0	
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	SUBTOTAL	\$10,060,787		\$0		\$776,916	\$0	
13	Other Utility							
14								
15	4%	67,946			420	7,900		
16								
17	10%	2,304,752			420	267,972		
18								
19								
20								
21								
22								
23								
24	SUBTOTAL	\$2,372,698		\$0		\$275,872	\$0	
25	Common Utility							
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36	SUBTOTAL	\$0		\$0		\$0	\$0	
37	Nonutility							
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	SUBTOTAL	\$0		\$0		\$0	\$0	
48	TOTAL	\$12,433,485		\$0		\$1,052,788	\$0	

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively (Continued)				
Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.	
			1	
\$9,283,871	35 years		2	
			3	
			4	
			5	
			6	
			7	
			8	
			9	
			10	
			11	
\$9,283,871			12	
			13	
			14	
60,046	44 years		15	
			16	
2,036,780	44 years		17	
			18	
			19	
			20	
			21	
			22	
			23	
\$2,096,826			24	
			25	
			26	
			27	
			28	
			29	
			30	
			31	
			32	
			33	
			34	
			35	
\$0			36	
			37	
			38	
			39	
			40	
			41	
			42	
			43	
			44	
			45	
\$0			46	
\$11,380,697			47	
			48	

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.						
2. For any deferred credit being amortized, show the period of amortization.						
3. Minor items (5% of the Balance of End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Energy Service Company Deposits	933,855	232/237	42,377	344,590	1,236,068
2						
3	Executive Retirement Plan	647,311	Various	317,100	93,470	423,681
4						
5	Nuclear Fuel Disposal Costs	176,921,422		0	836,576	177,757,998
6						
7	Other Post Employment Benefit Liab	25,015,039	Various	12,951,283	11,407,410	23,471,166
8						
9	Long Term Interest Payable	23,685,257	431/237	23,640,236	5,773,030	5,818,051
10						
11	Def Cr - Sales Tax Acc	0	431/408	0	0	0
12						
13	FIN 48 FIT/SIT Timing and Perman	(8,777,604)	Various	90,297,528	98,135,832	(939,300)
14						
15	Storm Reserve	3,255,288	456	0	1,756,258	5,011,546
16						
17	Deferred Revenue	360,434	454/242	226,959	393,250	526,725
18						
19	Mohawk Valley Edge	3,059,231	408	272,314	0	2,786,917
20						
21	Communications - Unearned Discou	434,808	620	96,624	0	338,184
22						
23	Revenue Adjustments - GAAP Dere	2,383,717	426	6,787	151,471	2,528,401
24						
25	Derivative Liability-Long Term-Gas	108,616	182	108,616	0	0
26						
27	All Other	86,353	Various	286,957	472,175	271,571
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	\$228,113,727		\$128,246,781	\$119,364,062	\$219,231,008

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property				
2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	\$0	\$0	\$0
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)	0	0	0
16	Other (Specify)			
17	TOTAL (Account 281)(Total of 8, 15 and 16)	\$0	\$0	\$0
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			
NOTES				

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
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ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
						\$0	3
						0	4
						0	5
						0	6
						0	7
\$0	\$0		\$0		\$0	\$0	8
							9
						\$0	10
						0	11
						0	12
						0	13
						0	14
0	0		0		0	0	15
						0	16
\$0	\$0		\$0		\$0	\$0	17
							18
						\$0	19
						0	20
						\$0	21

NOTES (Continued)

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric	\$1,413,063,221	(\$35,763,274)	
3	Gas	351,549,408	(9,892,845)	
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,764,612,629	(45,656,119)	
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$1,764,612,629	(\$45,656,119)	\$0
10	Classification of TOTAL			
11	Federal Income Tax	\$1,478,563,438	(\$51,416,027)	
12	State Income Tax	286,049,179	5,759,920	
13	Local Income Tax			
NOTES				

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020				
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3. Use separate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS		Balance at End of Year	Line No.		
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits Account Credited (g)	Credits Account Debited (i)			Amount (j)	(k)
		182/254		182/254	\$6,795,034	\$ 1,384,094,981	1
		182/254		182/254	1,698,759	343,355,322	2
							3
					8,493,793	1,727,450,303	4
							5
							6
							7
							8
\$0	\$0		\$0		\$8,493,793	\$1,727,450,303	9
							10
		182/254		182/254	\$2,941,420	1,430,088,831	11
		182/254		182/254	5,552,373	297,361,472	12
							13
NOTES (Continued)							



Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets - Environmental	\$68,096,035	(\$68,096,035)	
4	Reg Assets - Pension and OPEB	0	0	
5	Regulatory Assets - Other	26,745,584	107,336,665	
6	Other Deferred Tax Liabilities	2,177,313	(891,255)	
7	Pension, OPEB and other employee benefits	11,692,538	71,544,847	
8				
9	TOTAL Electric (Total of lines 3 thru 8)	\$108,711,470	\$109,894,222	\$0
10	Gas			
11	Regulatory Assets - Environmental	\$12,016,947	(\$12,016,947)	
12	Reg Assets - Pension and OPEB	0	0	
13	Regulatory Assets - Other	9,184,108	18,278,521	
14	Other Deferred Tax Liabilities	445,956	(182,546)	
15	Pension, OPEB and other employee benefits	2,391,772	14,656,849	
16				
17	TOTAL Gas (Total of lines 11 thru 16)	\$24,038,783	\$20,735,877	\$0
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of Lines 9,17 and 18)	\$132,750,253	\$130,630,099	\$0
20	Classification of TOTAL			
21	Federal Income Tax	\$102,009,286	\$95,866,100	
22	State Income Tax	30,740,967	34,763,999	
23	Local Income Tax			
NOTES				

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020				
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other. 4. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
						\$0	3
						-	4
		182/254		182/254		134,082,249	5
						1,286,058	6
						83,237,385	7
							8
\$0	\$0		\$0		\$0	\$218,605,692	9
							10
						\$0	11
							12
		182/254		182/254		27,462,629	13
						263,410	14
						17,048,621	15
							16
\$0	\$0		\$0		\$0	\$44,774,660	17
							18
\$0	\$0		\$0		\$0	\$263,380,352	19
							20
		182/254		182/254		197,875,386	21
		182/254		182/254		65,504,966	22
							23
NOTES (Continued)							

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$100,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	FAS 109	760,079,720	190/282/283	27,665,633	32,790,474	765,204,561
2	Energy Efficiency - Gas EEPS deferral	6,118,059		-	-	6,118,059
3	GAS Refund	403,469		-	-	403,469
4	Deferred Gas Cost	-	804	22,340,751	22,340,751	-
5	Gas Adjustment Clause (GAC) Imbalance Refund	19,222,035	431/804	17,429,598	1,798,052	3,590,489
6	Temporary State Assessment 18-A	1,194,556		-	-	1,194,556
7	EV DCFC Inc-Interest	361,641		-	598,657	960,298
8	Transportation Adjustment Clause Imbalance Refund	-		-	-	-
9	Commodity Timing Impact Deferral	-	182/456	21,939,809	21,939,809	-
10	RPS Program Cost Deferred	17,623,450		-	-	17,623,450
11	Excess Earnings Gas	3,064,854		-	-	3,064,854
12	Exc Resv Tax Elec	22,137,499		-	2,236,752	24,374,251
13	Exc Resv Tax Gas	5,313,750		-	415,750	5,729,500
14	Energy Efficiency Surcharge Gas	7,152,005	254/495	1,535,513	835,100	6,451,592
15	Energy Efficiency Surcharge Electric	35,170,055	254/456	8,194,987	1,838,148	28,813,216
16	On-Bill Repayment EE Fund Oblig	1,820,527	908	3,126,312	2,082,010	776,225
17	NIMO MFC-Electric	263,674	456	373,572	442,742	332,844
18	NIMO RDM - Electric	15,278,505	182/456	27,224,786	22,549,592	10,603,311
19	A&G Time Study Deferral - Electric	44,756,217	254/456	12,627,525	17,586,885	49,715,577
20	Affordability Program - Electric	3,179,199		-	-	3,179,199
21	A&G Time Study Deferral - Gas	-	495	851,446	11,099,402	10,247,956
22	Generation Stranded Cost Adjustments	9,393,877		-	6,522,128	15,916,005
23	Low Income Program - Gas	2,670,737	495	9,201	2,626	2,664,162
24	Interest SBC Program Costs Deferred	1,283,041		-	146,168	1,429,209
25	OffSys Sales-Profit Deferral	1,166,090	254	2,929,932	2,663,445	899,603
26	Electric Supply Reconciliation Mechanism (ESRM)	-	456	15,482,505	15,482,505	-
27	Excess Storm Reserve	-		1,172,541,288	1,172,541,288	-
28	Paige St Settlement	487,187		-	-	487,187
29	State Regulatory Liability (FAS 109)	44,522,863		-	-	44,522,863
30	REV Demo-DG Interconnection Def	-	419/456	926,303	1,129,388	203,085
31	NYSERDA EEPS Gas	-		-	675,372	675,372
32	INT NYSERDA EEPS Gas	-		-	5,526	5,526
33	ETIP Cumulative Elec	-	431/456	15,244,557	15,244,557	-
34	ETIP Cumulative Gas	-	495	3,320,847	3,320,847	-
35	Variable Debt True Up - Electric	10,986,006		-	-	10,986,006
36	Consumer Service Advocate	26,319		-	-	26,319
37	Electric Community Carrying Charges Deferral	38,475,437	182/431	305,424,418	318,538,059	51,589,078
38	Proceeds from Sale of Emissions Allowance -Albany	173,427		-	-	173,427
39	Clean Air Act - Roseton	16,128		-	-	16,128
40	Customer Service System Conversion Savings Gas	16,686		-	-	16,686
41	Unbilled Gas Revenue	20,851,551	495	171,807,488	171,334,673	20,378,736
42	<b>From Insert Page A</b>	297,346,974		116,369,499	137,482,096	318,459,571
43	<b>From Insert Page B</b>	473,297,928		224,026,422	172,607,601	421,879,107
44	<b>TOTAL</b>	<b>1,843,853,466</b>		<b>\$2,171,392,392</b>	<b>\$2,156,250,403</b>	<b>\$1,828,711,477</b>

Insert

If applicable, see insert page below:

OTHER REGULATORY LIABILITIES (Account 254)						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	Electric Customer Service Penalty	3,573,446		-	-	3,573,446
2	Gas Contingency Reserve	101,153		-	-	101,153
3	Gas Customer Service Penalty	1,954,891		0	0	1,954,891
4	Loss on Sale of Building	269		0	-	269
5	System Benefit Charge Program Deferred	13,573,321		0	0	13,573,321
6	Diana Dolgeville - IPP Settlement	1,005,028		-	-	1,005,028
7	Site Investigation and Remediation Expenditure Def-Ga	8,722,650	930	732,349	2,712,780	10,703,081
8	NIMO-Trnsm Rev AdjCl	4,599,880	431/456	26,380,849	21,780,969	-
9	NYS Sales Tax Refund	331,304		-	-	331,304
10	Economic Development Fund - Electric	25,643,957	456	550,544	61,910	25,155,323
11	Gross Receipts Tax Customer Refund -2000-Gas	4,102		-	-	4,102
12	Gas Millennium Fund Deferral	1,333,907	880/930	523,646	736,098	1,546,359
13	Bonus Depreciation Adj. Electric (15-M-0744)	4,832,622		0	-	4,832,622
14	Bonus Depreciation Adjustment - Gas (12-G-0202)	5,347		0	0	5,347
15	Internal Reserve Carry Charge	14,593,843		0	0	14,593,843
16	Gas Futures - Gas Supply	-	175/182	3,155,296	3,155,296	-
17	KeySpan Merger Savings - Gas	15,414		-	0	15,414
18	Electric Swaps - Electric Supply	-		38,664,455	38,664,455	-
19	RDM Rev Decoupling - Gas	1,184,868	419/495	5,162,879	3,978,011	-
20	Variable Debt True-Up - Gas	5,305,356		-	-	5,305,356
21	Federal Tax Refund 1991-1995	922,358		-	-	922,358
22	Curtailment	89,955		-	-	89,955
23	Oswego PPA Reg Liab	3,304,663	555	1,518,152	390,975	2,177,486
24	NYPA Hydropower Benefit	-	456	22,110	22,110	-
25	Pension Expense deferred-Electric	756,360	926	6,473,399	1,390,629	(4,326,410)
26	OPEB Expense deferred-Electric	65,206,426	926	2,220,472	6,341,992	69,327,946
27	Low Income Allowance Discount Program - Electric	21,730,454	456	53,322	22,236,242	43,913,374
28	Site Investigation and Remediation Expenditures Deferr	53,932,920	930	4,574,194	15,798,634	65,157,360
29	Legacy Transition Charge	-	456	12,947,145	16,239,373	3,292,228
30	Dunkirk II Settlement Deferral - Excess	1,378,487		-	12,406	1,390,893
31	NYPA Replacement Power & Expansion Power	1,414,407		-	-	1,414,407
32	NMPC - 18 A Ass. Gas	658,741		-	-	658,741
33	Miscellaneous Penalties	110,147		0	-	110,147
34	Case 08-G-0609 Joint Proposal Amortization	717,338		-	-	717,338
35	Demand Response Programs	-	182/431/456	3,282,277	3,336,110	53,833
36	Self-Direct Elec	936,345	431/456	261,853	41,081	715,573
37	Rate Plan Settlement Credit Elec	34,030,000	407	6,200,000	-	27,830,000
38	Rate Plan Settlement Credit Gas	24,583,953	407	3,275,007	-	21,308,946
39	LEDCap Inv Trk-Elec	278,714	456	368,463	89,749	-
40	Walk-in Pymt Fee-ele	514,348	903	3,087	493,276	1,004,537
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL	297,346,974		\$116,369,499	\$137,482,096	\$318,459,571

OTHER REGULATORY LIABILITIES (Account 254)						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	Walk-in Pymt Fee-gas	189,827	903	1,142	182,198	370,883
2	Veget Mgmt Cost-Elec	10,324,288	456	13,077,476	14,531,486	11,778,298
3	Service Co Rents & Gas Business Enablement - Gas	4,187,302		-	819,555	5,006,857
4	Service Co Rents & Gas Business Enablement - Elec	2,833,517		-	3,614,348	6,447,865
5	Pltfrm SvcRev Sharng	177,682	456	139,707	168,186	206,161
6	NUP-17-E-0238	2,792,596	456	4,094,103	2,925,999	1,624,492
7	Net Utility Plant - 17-G-0239	4,502,564	495	166,417	5,879,244	10,215,391
8	LTD TrueUp-Elec	3,114,499		-	18,298,921	21,413,420
9	LTD TrueUp-Gas	735,227		-	4,585,312	5,320,539
10	Gas Safety Performance Metrics - NRA	2,683,748	495	2,007,368	4,236,966	4,913,346
11	Economic Development - Gas	3,411,587	495	47,635	537,621	3,901,573
12	Economic Develop Grant Program - Gas	4,807,891	495	970,416	583,471	4,420,946
13	Economic Develop Grant Program - Electric	4,116,118	456	2,664,548	1,330,535	2,782,105
14	AffordAbility Program - Gas	661,780		-	0	661,780
15	Rate Case Expense 12-E-0201 - Electric	14,917	928	22,000	528,750	521,667
16	Rate Case Expense 12-E-0201 - Gas	-	928	18,681	425,250	406,569
17	Variable Pay Deferral - Electric	-		-	2,436,318	2,436,318
18	Variable Pay Deferral - Gas	202,995		-	718,297	921,292
19	NYP&A Discount Rec De	2,037,073		-	0	2,037,073
20	Trans Tower Painting	103,096		-	0	103,096
21	Sub-Trans Tower Pain	271,590		-	0	271,590
22	Sub-Trans Footer Ins	27,317		-	0	27,317
23	FIT Repair Costs	1,994,281		-	0	1,994,281
24	Rate Plan Deferral Credit - Elec.	39,747,288	456	70,344,325	40,634,482	10,037,445
25	Rate Plan Deferral Credit - Gas	12,805,115	495	9,374,453	0	3,430,662
26	Bonus Depreciation Adjustment (15-M-0744)	864,407		-	0	864,407
27	Merchant Function Charge (MFC) - Imbalance	160,681	182/431/495	177,085	16,404	-
28	NMPC Gas CC Chrg Def	15,855,836		8,663,599	13,933,785	21,126,022
29	System Performance Adjustment	-		-	429,668	429,668
30	Excess Voltage Test	796,727		-	0	796,727
31	Clean Energy Fund Gas	6,144,781	495	423,961	598,152	6,318,972
32	Clean Energy Fund Electric	308,708,036	456	111,488,363	42,908,715	240,128,388
33	Oil to Gas Conversion Deferral	421,139	912	128,450	396,412	689,101
34	Spier Falls Transm	1,054,778	571	16,524	0	1,038,254
35	Clean Energy Fund Interest -Ga	303,106		-	125,767	428,873
36	Clean Energy Fund Interest -Elec	20,800,615	431	40,382	5,857,066	26,617,299
37	EEPS Interest-Elec	4,615,574	431	159,787	0	4,455,787
38	SBC Interest Deferral	1,832,375		-	304,254	2,136,629
39	Low Income EAP - Gas	997,575		-	4,491,510	5,489,085
40	EV DCFC Incent Prog	9,000,000		-	1,108,929	10,108,929
41						
42						
43						
44	TOTAL	473,297,928		\$224,026,422	\$172,607,601	421,879,107

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
<b>ELECTRIC OPERATING REVENUES (ACCOUNT 400)</b>				
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f) and (g). Unbilled revenues and MWh related to unbilled revenues need not be reported separately as required in the annual version of these pages</p> <p>2. Report below operating revenues and MWh for each prescribed account and/or category, and manufactured gas revenues in total.</p> <p>3. Report number of customers for each prescribed account and/or category column (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added.</p> <p>The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>				
Line No.	Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)	
1	Sales of Electricity			
2	Bundled			
3	(440) Residential Sales	\$ 1,378,890,576	\$ 1,218,231,238	
4	(442) Commercial and Industrial Sales			
5	Small (or Commercial) (See Instr. 6)	275,710,478	289,087,152	
6	Large (or Industrial) (See Instr. 6)	41,547,300	50,167,318	
7	(444) Public Street and Highway Lighting	16,379,964	19,598,219	
8	(445) Other Sales to Public Authorities			
9	(446) Sales to Railroads and Railways			
10	(448) Interdepartmental Sales			
11	TOTAL Sales to Ultimate Consumers	1,712,528,318	1,577,083,927	
12	(447) Sales for Resale	496,953	497,618	
13	TOTAL Sales of Electricity	1,713,025,271	1,577,581,545	
14	(Less) (449.1) Provision for Rate Refunds			
15	TOTAL Revenues Net of Provision for Refunds	1,713,025,271	1,577,581,545	
16	Other Operating Revenues			
17	(450) Forfeited Discounts	2,578,896	12,561,381	
18	(451) Miscellaneous Service Revenues	16,305,056	11,206,681	
19	(453) Sales of Water and Water Power	0	0	
20	(454) Rent from Electric Property	16,943,095	16,141,582	
21	(455) Interdepartmental Rents	0	0	
22	(456) Other Electric Revenues	162,506,499	164,672,086	
23	(456.1) Revenues from Transmission of Electricity of Others	190,388,118	216,291,315	
24	(456.2) Revenues from Distribution of Electricity of Others*			
25	Residential Sales	157,531,960	149,421,244	
26	Commercial and Industrial Sales			
27	Small (or Commercial) (See Instr. 6)	366,116,148	355,042,395	
28	Large (or Industrial) (See Instr. 6)	118,874,047	112,059,802	
29	Public Street and Highway Lighting			
30	Other Sales to Public Authorities			
31	Sales to Railroads and Railways			
32	Interdepartmental Sales			
33	Other			
34	TOTAL Sales to Ultimate Consumers	642,522,155	616,523,441	
35	(457.1) Regional Control Services Revenues			
36	(457.2) Miscellaneous Revenues			
37				
38	TOTAL Other Operating Revenues	1,031,243,819	1,037,396,486	
39	TOTAL Electric Operating Revenues	2,744,269,090	2,614,978,031	
<p>* Note: Account (456.2) Revenues from Distribution of Electricity of Others should be separately identified by subcategories on lines 25 - 33. Items recorded on Line 33 - Other should be footnoted with a description.</p>				
See insert 301-A for footnotes related to Account 456				

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
Footnotes for Other Electric Revenues (456)			
<p><b>Open Access Revenue - Transmission</b></p> <p>Commercial Transmission</p> <p>Industrial Transmission</p> <p>Residential Transmission</p> <p>Street Lighting Transmission</p> <p>NYPA Marcy</p> <p>Supp Agreement O&amp;M</p> <p><b>Open Access Revenue - Distribution</b></p> <p>Commercial Distribution</p> <p>Residential Distribution</p> <p>Industrial Distribution</p> <p>Street Lighting Distribution</p> <p>Unbilled Distribution Revenue</p> <p>Look Back True up</p> <p>Minor items &lt; \$100,000</p> <p><b>Other Electric Revenue - Miscellaneous</b></p> <p>Sithe O&amp;M Amortization</p> <p>Unbilled Transmission Revenue</p> <p>Leasing Account Revenue</p> <p>Deferrals</p> <p>Commodity True-Ups</p> <p>EDF Funds</p> <p>GRT Revenue</p> <p>ESCO Third Party Billing</p> <p>Revenue Decoupling Mech</p> <p>Dunkirk Settlement</p> <p>Capital Tracker Adjustment</p> <p>Recharge New York RCD Payment</p> <p>Other Electric Revenues</p> <p>Contribute Miscellaneous Electric Revenue</p> <p>Supervision &amp; Administration Burden</p> <p>Total <span style="float: right;">_____ -</span></p>			

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020																																																																																																																																																																																																												
ELECTRIC OPERATING REVENUES (ACCOUNT 400) (Continued)																																																																																																																																																																																																															
<p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2</p> <p>6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of basis of classification in a footnote).</p>		<p>7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.</p> <p>8. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such sales in a footnote.</p>																																																																																																																																																																																																													
<table border="1"> <thead> <tr> <th colspan="2">MEGAWATT HOURS SOLD</th> <th colspan="2">AVG. NO. CUSTOMERS PER MONTH</th> <th rowspan="2">Line No.</th> </tr> <tr> <th>Amount for Year (d)</th> <th>Amount for Previous Year (e)</th> <th>Number for Year (f)</th> <th>Number for Previous Year (g)</th> </tr> </thead> <tbody> <tr><td></td><td></td><td></td><td></td><td>1</td></tr> <tr><td></td><td></td><td></td><td></td><td>2</td></tr> <tr><td>10,300,885</td><td>9,632,256</td><td>1,307,935</td><td>1,285,489</td><td>3</td></tr> <tr><td></td><td></td><td></td><td></td><td>4</td></tr> <tr><td>3,293,062</td><td>3,390,329</td><td>110,123</td><td>107,567</td><td>5</td></tr> <tr><td>870,824</td><td>1,031,764</td><td>554</td><td>546</td><td>6</td></tr> <tr><td>60,243</td><td>63,904</td><td>2,819</td><td>2,851</td><td>7</td></tr> <tr><td></td><td></td><td></td><td></td><td>8</td></tr> <tr><td></td><td></td><td></td><td></td><td>9</td></tr> <tr><td></td><td></td><td></td><td></td><td>10</td></tr> <tr><td>14,525,014</td><td>14,118,253</td><td>1,421,431</td><td>1,396,453</td><td>11</td></tr> <tr><td>5,882</td><td>5,825</td><td>135</td><td>135</td><td>12</td></tr> <tr><td>14,530,896</td><td>14,124,078</td><td>1,421,566</td><td>1,396,588</td><td>13</td></tr> <tr><td></td><td></td><td></td><td></td><td>14</td></tr> <tr><td>14,530,896</td><td>14,124,078</td><td>1,421,566</td><td>1,396,588</td><td>15</td></tr> <tr><td></td><td></td><td></td><td></td><td>16</td></tr> <tr><td></td><td></td><td></td><td></td><td>17</td></tr> <tr><td></td><td></td><td></td><td></td><td>18</td></tr> <tr><td></td><td></td><td></td><td></td><td>19</td></tr> <tr><td></td><td></td><td></td><td></td><td>20</td></tr> <tr><td></td><td></td><td></td><td></td><td>21</td></tr> <tr><td></td><td></td><td></td><td></td><td>22</td></tr> <tr><td></td><td></td><td></td><td></td><td>23</td></tr> <tr><td></td><td></td><td></td><td></td><td>24</td></tr> <tr><td>1,884,553</td><td>1,942,767</td><td>\$206,712</td><td>\$222,218</td><td>25</td></tr> <tr><td></td><td></td><td></td><td></td><td>26</td></tr> <tr><td>8,424,635</td><td>9,054,274</td><td>\$66,147</td><td>\$67,190</td><td>27</td></tr> <tr><td>8,408,447</td><td>8,865,348</td><td>\$1,012</td><td>\$1,022</td><td>28</td></tr> <tr><td></td><td></td><td></td><td></td><td>29</td></tr> <tr><td></td><td></td><td></td><td></td><td>30</td></tr> <tr><td></td><td></td><td></td><td></td><td>31</td></tr> <tr><td></td><td></td><td></td><td></td><td>32</td></tr> <tr><td></td><td></td><td></td><td></td><td>33</td></tr> <tr><td>18,717,635</td><td>19,862,389</td><td>\$273,871</td><td>\$290,430</td><td>34</td></tr> <tr><td></td><td></td><td></td><td></td><td>35</td></tr> <tr><td></td><td></td><td></td><td></td><td>36</td></tr> <tr><td></td><td></td><td></td><td></td><td>37</td></tr> <tr><td></td><td></td><td></td><td></td><td>38</td></tr> <tr><td></td><td></td><td></td><td></td><td>39</td></tr> </tbody> </table>				MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)					1					2	10,300,885	9,632,256	1,307,935	1,285,489	3					4	3,293,062	3,390,329	110,123	107,567	5	870,824	1,031,764	554	546	6	60,243	63,904	2,819	2,851	7					8					9					10	14,525,014	14,118,253	1,421,431	1,396,453	11	5,882	5,825	135	135	12	14,530,896	14,124,078	1,421,566	1,396,588	13					14	14,530,896	14,124,078	1,421,566	1,396,588	15					16					17					18					19					20					21					22					23					24	1,884,553	1,942,767	\$206,712	\$222,218	25					26	8,424,635	9,054,274	\$66,147	\$67,190	27	8,408,447	8,865,348	\$1,012	\$1,022	28					29					30					31					32					33	18,717,635	19,862,389	\$273,871	\$290,430	34					35					36					37					38					39
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<p>Line 12, Column (b) includes \$ 0 of unbilled revenues.</p> <p>Line 12 Column (d) includes 0 MWH relating to unbilled revenues.</p>																																																																																																																																																																																																															



Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020	
REGIONAL TRANSMISSION SERVICES REVENUES (Account 457.1)						
1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.						
Line No.	Description of Services (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Quarter 4 (e)	Balance at End of Year (f)
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46	TOTAL	-	-	-	-	-

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020	
SALES BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold and/or distribution of electricity sold to others, revenue, number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. For each rate schedule, provide the required information specified below.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification</p>				<p>(such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>		
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	SCH. 214-S.C.1	1,765	\$438,692	1,684	1,048	0.2486
2	SCH. 207-S.C.1	10,137,158	1,365,668,418	1,301,016	7,792	0.1347
3	SCH. 207-S.C.1C	152,850	11,290,848	3,396	45,009	0.0739
4	SCH. 207-S.C.2 DEMAND	1,812	206,903	54	33,556	0.1142
5	SCH. 207-S.C.2 NON-DEMAND	7,300	1,285,715	1,785	4,090	0.1761
6	RESIDENTIAL TOTAL (440)	10,300,885	1,378,890,576	1,307,935	7,876	0.1339
7						
8	SCH. 214-S.C.1	10,918	2,339,659	3,384	3,226	0.2143
9	SCH. 207-S.C.2 DEMAND	1,632,579	155,735,038	24,995	65,316	0.0954
10	SCH. 207-S.C.2 NON-DEMAND	416,123	34,805,448	81,086	5,132	0.0836
11	SCH. 207-S.C.3	1,062,552	77,757,300	1,098	967,716	0.0732
12	SCH. 207-S.C.3A	737,278	33,673,647	20	36,863,900	0.0457
13	SCH. 207-S.C.4	267,481	10,931,434	74	3,614,608	0.0409
14	SCH. 207-S.C.7	36,955	2,024,858	20	1,847,750	0.0548
15	SCH. 207-S.C.11					
16	SCH. 207-S.C.12	0	(9,606)	0		
17	PASNY CONTRACTS NS-1					
18	COMMERCIAL & INDUSTRIAL TOTAL (442)	4,163,886	317,257,778	110,677	37,622	0.0762
19						
20	214-S.C.2	36,334	13,625,537	831	43,723	0.3750
21	214-S.C.3	15,807	1,597,792	137	115,380	0.1011
22	SPECIAL CONTRACTS	8,102	1,156,635	1,851	4,377	0.1428
23	PUBLIC STREET & HIGHWAY TOTAL (444)	60,243	16,379,964	2,819	21,370	0.2719
24						
25	Other Revenues					
26	Forfeited Discounts		2,578,896			
27	Miscellaneous Service Revenue		16,305,056			
28	Rent from Electric Properties		16,943,095			
29	Other Electric Revenues		162,506,499			
30	Revenues from Trans of Electricity of Others		190,388,118			
31	Revenues from Dist of Electricity of Others		642,522,155			
32	Total Other Revenues		1,031,243,819			
33						
34						
35						
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40						
41	Total Billed	14,525,014	2,743,772,137	1,421,431	10,219	0.1889
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL	14,525,014	\$2,743,772,137	1,421,431	10,219	0.1889

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020		
SALES FOR RESALE (Account 447)					
<p>1. Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p>					
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)
1					
2	borderline sales:				
3	Central Hudson Gas & Electric	RQ	NM-41		
4	Central Vermont Public	RQ	NM-254		
5	Delaware County Electric	RQ	NM-256		
6	Pennsylvania Electric (GPU)	RQ	NM-185		
7	New York State Electric & Gas	RQ	NM-37		
8	Rochester Gas & Electric	RQ	NM-44		
9					
10	New York Independent System Operator	OS	ISO-MKT-SVC		
11					
12	subtotal rq				
13	subtotal non rq				
14	Total				

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SALES FOR RESALE (Account 447) (Continued)					
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. Group requirements RQ sales together and report them starting at line number one. After listing all RG sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).</p> <p>5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.</p> <p>6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.</p> <p>8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustment, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.</p> <p>9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales for Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales for Resale on page 401, line 24.</p> <p>10. Footnote entries as required and provide explanations following all required data.</p>					
Megawatthours Sold (g)	REVENUE			Total (\$) (h + i + j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
122		11,339		11,339	3
32		4,607		4,607	4
3		594		594	5
310		33,397		33,397	6
4,984		401,002		401,002	7
431		46,014		46,014	8
		-		-	9
-					10
					11
5,882		496,953		496,953	12
0		0		0	13
5,882	0	496,953	0	496,953	14

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	<b>1. POWER PRODUCTION EXPENSES</b>			
2	<b>A. Steam Power Generation</b>			
3	Operation			
4	(500) Operation Supervision and Engineering	\$48,497	\$56,184	
5	(501) Fuel			
6	(502) Steam Expenses			
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses			
10	(506) Miscellaneous Steam Power Expenses			
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	48,497	56,184	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering			
16	(511) Maintenance of Structures			
17	(512) Maintenance of Boiler Plant	299	0	
18	(513) Maintenance of Electric Plant			
19	(514) Maintenance of Miscellaneous Steam Plant			
20	TOTAL Maintenance (Enter Total of lines 15 thru 19)	299	0	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 and 20)	48,796	56,184	
22	<b>B. Nuclear Power Generation</b>			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0	0	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	0	0	
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40)	0	0	
42	<b>C. Hydraulic Power Generation</b>			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of lines 44 thru 49)	\$0	\$0	

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.		Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter total of lines 53 thru 57)	0	0	
59	TOTAL Power Production Expenses-Hydraulic Power (Enter total of lines 50 and 58)	0	0	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel			
64	(548) Generation Expenses			
65	(548.1) Operation of Energy Storage Equipment			
66	(549) Miscellaneous Other Power Generation Expenses			
67	(550) Rents			
68	TOTAL Operation (Enter total of lines 62 thru 67)	0	0	
69	Maintenance			
70	(551) Maintenance Supervision and Engineering			
71	(552) Maintenance of Structures			
72	(553) Maintenance of Generating and Electric Plant			
73	(553.1) Maintenance of Energy Storage Equipment			
74	(554) Maintenance of Miscellaneous Other Power Generation Plant			
75	TOTAL Maintenance (Enter Total of Lines 70 thru 75)	0	0	
76	TOTAL Power Production Expenses--Other Power (Enter Total of Lines 70 and 75)	0	0	
77	E. Other Power Supply Expenses			
78	(555) Purchased Power	623,699,573	634,269,518	
79	(555.1) Power Purchased for Storage Operations			
80	(556) System Control and Load Dispatching			
81	(557) Other Expenses			
82	TOTAL Other Power Supply Expenses (Enter Total of Lines 78 thru 81)	623,699,573	634,269,518	
83	TOTAL Power Production Expenses (Enter total of lines 21, 41, 59, 76, and 82)	623,748,369	634,325,702	
84	2. TRANSMISSION EXPENSES			
85	Operation			
86	(560) Operation Supervision and Engineering	5,369,321	2,893,617	
87	(561.1) Load Dispatch - Reliability	155,661	278,243	
88	(561.2) Load Dispatch - Monitor and Operate Transmission System	6,239,386	5,725,426	
89	(561.3) Load Dispatch - Transmission Service and Scheduling			
90	(561.4) Scheduling, System Control and Dispatch Services	3,620,295	3,103,063	
91	(561.5) Reliability, Planning and Standards Development	484,643	333,930	
92	(561.6) Transmission Service Studies			
93	(561.7) Generation Interconnection Studies			
94	(561.8) Reliability, Planning and Standards Development Services	694,899	535,879	
95	(562) Station Expenses	2,165,901	2,278,996	
96	(562.1) Operation of Energy Storage Equipment			
97	(563) Overhead Lines Expenses	2,974,755	2,507,084	
98	(564) Underground Lines Expenses	196,314	204,490	
99	(565) Transmission of Electricity by Others			
100	(566) Miscellaneous Transmission Expenses	10,009,082	9,570,500	
101	(567) Rents	12,693,724	12,170,337	
102	TOTAL Operation (Enter total of lines 86 thru 101)	44,603,981	39,601,565	
103	Maintenance			
104	(568) Maintenance Supervision and Engineering	1,194,034	1,158,031	
105	(569) Maintenance of Structures			
106	(569.1) Maintenance of Computer Hardware	0	0	
107	(569.2) Maintenance of Computer Software	0	0	
108	(569.3) Maintenance of Communication Equipment	312	1,772	
109	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	420,187	614,841	
110	(570) Maintenance of Station Equipment	6,826,057	4,712,827	
111	(570.1) Maintenance of Energy Storage Equipment			
112	(571) Maintenance of Overhead Lines	50,947,186	42,079,348	
113	(572) Maintenance of Underground Lines	8,621	30,276	
114	(573) Maintenance of Miscellaneous Transmission Plant	(11,693)	159,326	
115	TOTAL Maintenance (Enter total of lines 104 thru 115)	59,384,704	48,756,421	
116	TOTAL Transmission Expenses (Enter total of lines 102 and 115)	103,988,685	88,357,986	

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
117	3. REGIONAL MARKET EXPENSES			
118	Operation			
119	(575.1) Operation Supervision			
120	(575.2) Day Ahead and Real Time Market Facilitation			
121	(575.3) Transmission Rights Market Facilitation			
122	(575.4) Capacity Market Facilitation			
123	(575.5) Ancillary Services Market Facilitation			
124	(575.6) Market Monitoring and Compliance			
125	(575.7) Market Facilitation, Monitoring and Compliance Services	5,811,331	5,843,558	
126	(575.8) Rents			
127	TOTAL Operation (Enter total of lines 119 thru 126)	5,811,331	5,843,558	
128	Maintenance			
129	(576.1) Maintenance of Structures and Improvements			
130	(576.2) Maintenance of Computer Hardware			
131	(576.3) Maintenance of Computer Software			
132	(576.4) Maintenance of Communication Equipment			
133	(576.5) Maintenance of Miscellaneous Market Operation Plant			
134	TOTAL Maintenance (Lines 129 thru 133)	0	0	
135	TOTAL Regional Transmission and Market Op Expenses (Total 127 and 134)	5,811,331	5,843,558	
136	4. DISTRIBUTION EXPENSES			
137	Operation			
138	(580) Operation Supervision and Engineering	17,699,893	12,531,831	
139	(581) Load Dispatching	7,738,482	9,018,931	
140	(582) Station Expenses	7,159,125	5,552,040	
141	(583) Overhead Line Expenses	14,866,062	15,036,543	
142	(584) Underground Line Expenses	9,116,123	6,430,297	
143	(584.1) Operation of Energy Storage Equipment			
144	(585) Street Lighting and Signal System Expenses	950,794	566,096	
145	(586) Meter Expenses	9,330,272	12,015,925	
146	(587) Customer Installations Expenses	7,692,696	6,675,642	
147	(588) Miscellaneous Expenses	40,058,676	40,554,667	
148	(589) Rents	475,771	391,002	
149	TOTAL Operation (Enter Total of lines 138 thru 148)	115,087,894	108,772,974	
150	Maintenance			
151	(590) Maintenance Supervision and Engineering	3,386,672	3,071,847	
152	(591) Maintenance of Structures	1,729,261	1,923,259	
153	(592) Maintenance of Station Equipment	8,178,587	8,172,005	
154	(592.1) Maintenance of Structures and Equipment			
155	(592.2) Maintenance of Energy Storage Equipment			
156	(593) Maintenance of Overhead Lines	273,566,652	196,683,121	
157	(594) Maintenance of Underground Lines	10,158,354	10,997,833	
158	(595) Maintenance of Line Transformers	1,703,655	1,415,947	
159	(596) Maintenance of Street Lighting and Signal Systems	4,387,668	5,403,115	
160	(597) Maintenance of Meters	619,938	686,296	
161	(598) Maintenance of Miscellaneous Distribution Plant	3,588,166	3,745,317	
162	TOTAL Maintenance (Enter Total of lines 151 thru 162)	307,318,953	232,098,740	
163	TOTAL Distribution Expenses (Enter Total of lines 149 and 162)	422,406,847	340,871,714	
164	5. CUSTOMER ACCOUNTS EXPENSES			
165	Operation			
166	(901) Supervision	2,396,640	2,262,717	
167	(902) Meter Reading Expenses	2,696,599	2,332,038	
168	(903) Customer Records and Collection Expenses	28,214,095	35,193,305	
169	(904) Uncollectible Accounts	90,900,384	35,697,095	
170	(905) Miscellaneous Customer Accounts Expenses	6,131,355	5,748,897	
171	TOTAL Customer Accounts Expenses (Enter Total of lines 165 thru 170)	130,339,073	81,234,052	
172	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
173	Operation			
174	(907) Supervision	24,856	42,710	
175	(908) Customer Assistance Expenses	306,603,509	238,871,847	
176	(909) Information and Instructional Expenses	8,468,914	7,080,136	
177	(910) Miscellaneous Customer Service and Information Expenses	5,592,045	4,272,799	
178	TOTAL Cust. Service and Informational Expenses (Enter Total of Lines 174 thru 177)	320,689,324	250,267,492	
179	7. SALES EXPENSES			
180	Operation			
181	(911) Supervision	55,489	48,036	
182	(912) Demonstrating and Selling Expenses	399,357	393,518	
183	(913) Advertising Expenses	711,987	694,209	
184	(916) Miscellaneous Sales Expenses	47,313	24,283	
185	TOTAL Sales Expenses (Enter Total of lines 181 thru 184)	1,214,146	1,160,046	
186	8. ADMINISTRATIVE AND GENERAL EXPENSES			
187	Operation			
188	(920) Administrative and General Salaries	71,508,061	69,415,676	
189	(921) Office Supplies and Expenses	60,948,431	54,121,390	
190	(Less) (922) Administrative Expenses Transferred-Credit	14,673,940	13,136,989	

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
191	8. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
192	(923) Outside Services Employed	\$24,155,799	\$18,834,645	
193	(924) Property Insurance	\$3,488,869	3,255,500	
194	(925) Injuries and Damages	\$12,524,131	9,551,953	
195	(926) Employee Pensions and Benefits	\$52,073,490	68,739,441	
196	(927) Franchise Requirements			
197	(928) Regulatory Commission Expenses	\$11,394,678	9,081,690	
198	(929) (Less) Duplicate Charges-Cr.			
199	(930.1) General Advertising Expenses	0	13,809	
200	(930.2) Miscellaneous General Expenses	32,887,057	37,676,864	
201	(931) Rents	48,665,629	38,525,713	
202	TOTAL Operation (Enter Total of lines 188 thru 201)	302,972,205	296,079,692	
203	Maintenance			
204	(935) Maintenance of General Plant	2,866,796	2,416,734	
205	TOTAL Administrative and General Expenses (Enter total of lines 202 and 204)	305,839,001	298,496,426	
206	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 83, 116, 163, 171, 178, 185 and 205)	\$1,914,036,776	\$1,700,556,976	
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES				
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>				
1. Payroll Period Ended (Date)		12/31/2020		
2. Total Regular Full-Time Employees		3802		
3. Total Part-Time and Temporary Employees		3		
4. Total Employees		3805		



Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
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**PURCHASED POWER (Account 555)  
(INCLUDING POWER EXCHANGES)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.  
SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  
LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.  
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.  
EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.  
OS - for other service. Use this category only for those services which cannot be placed in the above-

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	Non - Associated Utilities						
2	Central Hudson Gas & Elec Corp	RQ					
3	New York State Elec & Gas Corp.	RQ					
4	Rochester Gas & Elec Corp	RQ					
5							
6	Other Non-Utilities						
7	Black River Hydro C/O Enel - Denley-Old Generation	LU	NM-342				
8	AHDC Hudson Falls	LU	NM-863				
9	AHDC South Glens Falls	LU	NM-862				
10	Ampersand - Alder Creek Hydro (Kayuta)	LU	NM-1833				
11	Azure Mountain	LU	NM-1784				
12	KEI Power Mgmt - Battenkill Hydro Inc (upper)	LU	NM-410				
13	KEI Power Mgmt - Battenkill Hydro Inc (middle)		NM-411				
14	Total						

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment. AD - for out-of-period adjustment. Use this code for any accounting adjustment or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>							
Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
							1
174				6,416		6,416	2
2,734				234,935		234,935	3
729				82,288		82,288	4
						0	5
						0	6
903				58,678		58,678	7
191,412				9,042,949		9,042,949	8
68,809				5,811,689	70.00	5,811,759	9
-				(200)	613.00	413	10
170				2,078		2,078	11
-						-	12
-						0	13
15,134,738			65,953,974	465,440,579	92,305,020	623,699,573	14

PURCHASED POWER (Account 555) (INCLUDING POWER EXCHANGES)							
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	Eagle Creek - Lower Beaver Falls	LU	NM-360				
2	Eagle Creek - Upper Beaver Falls	LU	NM-361				
3	Lyonsdale Associates	OS	NM-297				
4	Silverstreet Hydro - Burt Dam Power Company	LU	NM-1379				
5	Dunn Paper - Cellu-Tissue Corp - Natural Dam	LU	NM-294				
6	Eagle Creek - Champlain Spinners - Power Co	LU	NM-672				
7	Ampersand - Christine Falls	LU	NM-1834				
8	Enel - Copenhagen Hydro - High Falls - - 845"A"	LU	NM-845				
9	Ampersand - Cranberry Lake Hydro	LU	NM-1830				
10	Black River C/O Enel - Denley - New Generation	LU	NM-341				
11	Enel - Dexter Hydro - HDG - - 845"C"	LU	NM-845				
12	Enel - Diamond Island Hydro - - 845"F"	OS	NM-845				
13	Edison Hydroelectric	LU	NM-1671				
14	Empire Hydro	LU	NM-315				
15	Erie Blvd Hydropower L.P. (Hewittville)	LU	NM-277H				
16	Erie Blvd Hydropower L.P. (Unionville)	SF	NM-277U				
17	FINCH PAPER LLC	LU	NM-1670				
18	Ampersand - Forestport Hydro	LU	NM-1831				
19	Fort Miller Hydro	LU	NM-367				
20	Fortis US Energy (Diana)	LU	NM-1527				
21	FortisUS Energy Corporation (Dolgeville)	LU	NM-1528				
22	FortisUS Energy Corporation (Moose River)	LU	NM-1414				
23	FortisUS Energy Corporation (Phil.Hydro)	LU	NM-1415				
24	Enel - Fowler Hydro	SF	NM-196				
25	Franklin Hydro	LU	NM-675				
26	Gouverneur, Village of	LU	NM-236				
27	Enel - Hailesboro Hydro #3 - - 845"B"	LU	NM-845				
28	Enel - Hailesboro Hydro #4 - - 845 "G"	LU	NM-845				
29	Enel - Hailesboro Hydro #6 - - 845 "D"	LU	NM-845				
30	City of Oswego - High Dam	LU	NM-805				
31	Hollingsworth & Vose-Upper	LU	NM-1547				
32	Hollingsworth & Vose-Lower	LU	NM-1546				
33	Ampersand - Hollow Dam Hydro	LU	NM-1378				
34	Kinetic Energy LLC	LU	NM-399				
35	Enel - Lachute Hydro - - 420 & 421	LU	NM-420				
36	Lake Algonquin Hydro	LU	NM-458				
37	Little Falls Hydro	SF	NM-307				
38	Middle Falls	LU	NM-548				
39	Ampersand - MT IDA Associates	LU	NM-1787				
40	Eagle Creek - Newport Hydro	SF	NM-484				
41	North Country Community College, Inc.	SF	NM-396				
42	OAKVALE CONSTRUCTION LTD.	LU	NM-1692				
43	Northline Energy - Wave Hydro	LU	NM-1638				
44	Ampersand - Ogdensburg Hydro	LU	NM-1832				
45	Curtis Palmer Hydroelectric	LU	NM-338				
46	Eagle Creek - Phoenix Hydro	OS	NM-618				
47	Black River Hydro C/O Enel - Port Leyden-Kelpytown Rd	LU	NM-343				
48	Enel - Pyrites - New Hydro	LU	NM-362				
49	Riverrat Glass & Electric	OS	NM-1783				
50	Total						

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
7,296			15,142	103,017	-	118,159	1
3,740			8,231	52,379	-	60,610	2
8,973				733,250	-	733,250	3
12				305	17	322	4
5				107	5	112	5
887				19,999	1,576	21,575	6
-				-	-	-	7
8,071				1,449,882	-	1,449,882	8
934			1,644	14,778	-	16,422	9
2,573				167,218	-	167,218	10
9,047				1,625,273	-	1,625,273	11
2,234				401,407	-	401,407	12
593				8,728	1,094	9,822	13
4,303			4,058	179,758	-	183,816	14
11,615			19,372	185,651	-	205,023	15
10,649			20,674	168,652	-	189,326	16
1,126			770	25,135	-	25,905	17
854				14,121	1,135	15,256	18
21,105				1,878,330	-	1,878,330	19
5,284				79,894	9,763	89,657	20
2,006				34,810	1,950	36,760	21
39,843				595,422	71,935	667,357	22
6,752				103,567	13,236	116,803	23
1,755				25,659	3,136	28,795	24
-				-	-	-	25
-				-	-	-	26
3,005				539,734	-	539,734	27
7,988				1,434,914	-	1,434,914	28
3,926				705,240	-	705,240	29
18,887				369,945	-	369,945	30
-				(858)	858	-	31
520				11,351	-	11,351	32
2,479				38,258	4,682	42,940	33
-				-	-	-	34
27,870			14,836	559,468	-	574,304	35
1,146				68,784	-	68,784	36
41,755				5,344,244	-	5,344,244	37
11,182			12,531	209,370	-	221,901	38
6,435			7,643	132,489	-	140,132	39
5,423				325,356	-	325,356	40
-				-	-	-	41
1,739				21,466	3,240	24,706	42
-				-	-	-	43
7,547			11,327	115,985	-	127,312	44
299,624				40,119,713	-	40,119,713	45
10,256				944,066	-	944,066	46
4,710				306,182	-	306,182	47
22,292				1,599,235	-	1,599,235	48
							49
15,134,738			65,953,974	465,440,579	92,305,020	623,699,573	50

PURCHASED POWER (Account 555) (INCLUDING POWER EXCHANGES)							
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	Rock City Falls - Cotterell Paper	OS	NM-477				
2	Sandy Hollow Hydro	LU	NM-383				
3	Stevens and Thompson (Dahowa)	LU	NM-1856				
4	Stillwater Hydro	LU	NM-369				
5	GR Catalyst One - Stillwater Hydro	OS	NM-617				
6	Ampersand - Tannery Island Power Company	LU	NM-380				
7	Enel - Theresa Hydro - - 845 "E"	OS	NM-845				
8	Tug Hill Energy, Inc. (Kings Falls)	LU	NM-1377				
9	Tug Hill Energy, Inc. ( Otter Creek)	OS	NM-1376				
10	KEI Power Mgmt - Union Falls Hydropower LTD Partnership	OS	NM-429				
11	Mohawk Valley Water Authority - Utica Water Board - Sand Road	OS	NM-670				
12	Mohawk Valley Water Authority - Utica Water Board - Trenton Falls	LU	NM-669				
13	Enel - Valatie Falls Hydro	LU	NM-679				
14	Valley Falls Hydro	OS	NM-368				
15	EGPNA Renewable Energy Partners - Victory Mills Hydro	LU	NM-453				
16	Village of Saranac Lake, Inc.	OS	NM-913				
17	Watertown, City of (Contract Plant)	LU	NM-662				
18	Watervliet Hydro	LU	NM-393				
19	Northbrook Carthage - West End Dam	LU	NM-1825				
20	Albany Engineering Inc	OS	NM-1368				
21	Ampersand Long Falls - Wamco	LU	NM-575				
22	General Mills	LU	NM-1411				
23	Onondaga Co Resource Recovery	LU	NM-320				
24	Oswego Cty Energy Recovery	LU	NM-358				
25	Fortistar North Tonawanda, Inc. (oxbow)	LU	NM-498				
26	US Gypsum Company	OS	NM-1691				
27	Allied Frozen Storage	LU	NM-1607				
28	Burrstone Energy Center (Luke)	LU	NM-1673				
29	Burrstone Energy Center (Utica)	LU	NM-1672				
30	St Elizabeth Medical Center	LU	NM-1756				
31	Albany Engineering Corp - Stuyvesant Falls Hydro	LU	NM-1764				
32	Sustainable Bioelectric LLC	LU	NM-1796				
33	Village of Potsdam	LU	NM-1785				
34	Gloversville Johnstown Joint Waste water treatment Facility	LU	NM-1824				
35	Re Energy Black River LLC	LU	NM-1836				
36	Owens Corning						
37							
38	Municipalities						
39	Brockton, Village of	RQ					
40	Frankfort Power & Light	RQ					
41	Richmondville Power & Light	RQ					
42	Wellsville, City of	RQ					
43	Jamestown	LF					
44	New York Power Authority - Niagara	OS	NM-76				
45	Albany Engineering - Green Island Power Authority	LF	NM-1305				
46		IU					
47							
48	WINDMILL GENERATION						
49							
50	Total						

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
2			-	28	4	32	1
332			-	5,082	741	5,823	2
18,156			149	361,971	-	362,120	3
3,352			-	264,821	-	264,821	4
11,241			-	1,094,268	-	1,094,268	5
5,274			-	80,251	9,740	89,991	6
4,699			-	844,172	-	844,172	7
-			-	-	-	-	8
-			-	-	-	-	9
9,361			12,972	103,063	-	116,035	10
594			2,998	7,717	-	10,715	11
1,600			1,004	28,420	-	29,424	12
-			-	-	-	-	13
6,698			-	468,882	-	468,882	14
5,775			-	346,500	-	346,500	15
-			-	-	-	-	16
5,446			-	2,106,505	-	2,106,505	17
1,553			-	34,173	3,147	37,320	18
16,268			30,152	235,162	-	265,314	19
20,625			-	422,673	38,788	461,461	20
-			-	-	-	-	21
-			-	-	-	-	22
224,935			316,722	2,915,149	-	3,231,871	23
5,655			-	241,472	-	241,472	24
-			-	(135,325)	-	(135,325)	25
1,964			7,238	34,726	-	41,964	26
1			2	23	-	25	27
766			46	12,146	-	12,192	28
21			168	278	-	446	29
74			141	1,842	-	1,983	30
12,755			-	270,927	23,501	294,428	31
944			-	13,576	2,077	15,653	32
-			-	-	-	-	33
1,297			1,846	27,860	-	29,706	34
166,705			302,413	2,702,843	-	3,005,256	35
-			27	8	-	35	36
-			-	-	-	-	37
-			-	-	-	-	38
59			-	5,521	-	5,521	39
118			-	28,983	-	28,983	40
115			-	11,569	-	11,569	41
13			-	1,112	-	1,112	42
-			-	-	-	-	43
191,647			-	9,489,903	-	9,489,903	44
38,441			59,716	829,579	-	889,295	45
						-	46
						-	47
						-	48
							49
15,134,738			65,953,974	465,440,579	92,305,020	623,699,573	50

PURCHASED POWER (Account 555) (INCLUDING POWER EXCHANGES)							
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	FARM WASTE						
2	Walker Farms	OS					
3							
4	PHOTOVOLTAIC GENERATION						
5	Distributed Generation Avoided Costs						
6	VDER - Energy Component						
7	VDER - Capacity Component						
8	VDER - Environmental Component						
9							
10	RTO/ISO						
11	New York State ISO	EX	ISO-MKT-SVC				
12							
13	Energy Marketers	OS					
14	Constellation Zone F Swap	OS					
15	Covanta Niagara LP	OS					
16	NextEra Marketing	OS					
17	BP Energy	OS					
18	Exelon Generating	OS					
19	Brookfield	OS					
20	PSEG Marketing	OS					
21	Evolution Marketing	OS					
22	TFS Energy Futures	OS					
23	BGC LLC	OS					
24	Dynegy Inc.						
25	NYSERDA						
26	Con Edison						
27	Mercuria Energy America LLC						
28	Canadian Niagara Power						
29	ICAP Energy LLC						
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50	Total						

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
						-	1
						-	2
						-	3
						-	4
						-	5
7,639			-	172,742	-	172,742	6
101686			-	2,247,395	-	2,247,395	7
0			-	704,033	-	704,033	8
-			-	426,225	-	426,225	9
-			-	-	-	-	10
-			-	-	-	-	11
13,377,555			53,634,540	266,265,303	29,592,874	349,492,717	12
			-	-	-	-	13
			-	-	-	-	14
			-	96,817,884	-	96,817,884	15
			-	-	-	-	16
			-	-	-	-	17
			1,368,000	-	-	1,368,000	18
			2,355,000	-	-	2,355,000	19
			680,000	-	-	680,000	20
			3,045,000	-	-	3,045,000	21
			26,280	-	-	26,280	22
			32,832	-	-	32,832	23
			-	-	-	-	24
			2,235,000	-	-	2,235,000	25
			-	-	62,520,838	62,520,838	26
			1,508,000	-	-	1,508,000	27
			217,500	-	-	217,500	28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
							46
							47
							48
							49
15,134,738			65,953,974	465,440,579	92,305,020	623,699,573	50



Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")				
<p>1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> <p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p>				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	NYPA (TSC)	NYPA	NYPA NYS Municipal Customers	OS
2	NYPA	NYPA	Niagara Frontier Transit Authority	OLF
3	NYPA	NYPA	NYPA NYS Municipal Customers	OLF
4	NYPA	NYPA	Consolidated Edison	OS
5	Central Hudson Gas & Electric	Central Hudson Gas & Electric	Central Hudson Gas & Electric	OLF
6	Central Hudson Gas & Electric	Central Hudson Gas & Electric	Central Hudson Gas & Electric	OS
7	LIPA	NYPA	LIPA	OLF
8	LIPA	LIPA	LIPA	OLF
9	NYSEG	NYSEG	NYSEG	OLF
10	City of Watertown	City of Watertown	City of Watertown	OLF
11	Selkirk Co-Gen	Selkirk Co-Gen	Consolidated Edison	OLF
12	Sithe Independence	Sithe Independence	Consolidated Edison	OLF
13	Indeck	Indeck	Consolidated Edison	OLF
14	Muni Wheels / OATT	Various	Various	OS
15	RG&E Tx Capacity Charge	Various	Various	OLF
16	ISO External Trans. TSC	Various	Various	OS
17	NYMPA, Misc Villages, Jamestown, Griffiss (T	Various	Various	OS
18	New York Power Authority	New York Power Authority	New York Power Authority	OS
19	Brookfield Renewable	Support	Support	OS
20	Carthage	Support	Support	OS
21	City of Oswego	Support	Support	OS
22	City of Salamanca	Support	Support	OS
23	Sithe	Support	Support	OS
24	Indeck Olean	Support	Support	OS
25	Lake Colby	Support	Support	OS
26	Marcy Facts	Support	Support	OS
27	Rensselaer Generating	Support	Support	OS
28	American Ref-Fuel Covanta	Support	Support	OS
29	South Glens Falls	Support	Support	OS
30	Copenhagen Associates	Support	Support	OS
31	Lyonsdale Biomass, LLC	Support	Support	OS
32	Northern Electric Power	Support	Support	OS
33	Hydro Development Group	Support	Support	OS
34	Canadian Niagara Power	Support	Support	OS
35	Nine Mile Point Unit 1	Support	Support	OS
36	From Insert Page A			
37	Total			

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2021		Year of Report December 31, 2020	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")							
<p>FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.</p> <p>FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.</p> <p>LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.</p> <p>OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.</p> <p>SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.</p> <p>NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.</p>							
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				Megawatthours Received (i)	Megawatthours Delivered (j)		
NYISO OATT	Various	NYPA NYS Muni		85,238	85,238		
136	Various	Niagara Frontier					
18	Various	NYPA NYS Muni	6	0	0		
180	Various	Crescent Vischer					
141	Nine Mile 2 Station	Central Hudson Gas	137				
55	North Catskill	North Catskill					
142	Fitzpatrick	Consolidated Edison	189				
142	Nine Mile 2 Station	Consolidated Edison	275				
165	Various	Various	342				
174	Watertown Hydro	Watertown Muni		10,828	10,828		
171	Selkirk Station	Consolidated Edison					
178	Sithe Station	Consolidated Edison					
175	Indeck Station	Consolidated Edison					
NYISO OATT	Various	Various					
178	Various	Various					
NYISO OATT	Various	Various		216,400	216,400		
NYISO OATT	N/A	Various		2,645,617	2,645,617		
NYISO OATT	Edic Substation	Edic Substation					
ER09-1276	Brookfield Renewable	Brookfield Renewable					
ER08-1175	Carthage	Carthage					
CLA 25.1.5.0	City of Oswego	City of Oswego					
ER95-574	City of Salamanca	City of Salamanca					
ER15-2127	Sithe	Sithe					
ER99-4238	Indeck Olean	Indeck Olean					
ER09-1503	Lake Colby	Lake Colby					
CLA 25.1.6.0	Marcy Facts	Marcy Facts					
ER07-1096	Rensselaer Generating	Rensselaer Generating					
ER07-1285	American Ref-Fuel Gt	American Ref-Fuel Gt					
QF/ PPA -863	Existing Circuit at Glens Falls	High Side of GSU at the facility					
ER17-1703-0	Middle Road Station	Middle Road Station					
SA No. 1152	Lyonsdale facility	Burrows paper tap					
QF/ PPA863	Existing Circuit - Mohican	High side of GSU at the facility					
CLA 036-25.1	Fowler Facilities	Fowler Facilities					
CLA 036-25.4	Fort Erie	Fort Erie					
			949	2,958,083	2,958,083		

Name of Respondent Niagara Mohawk Power Corp.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")				
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in columns (i) and (j) the total megawatthours received and delivered.</p> <p>9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	\$707,636		\$707,636	1
			\$0	2
	15,718		\$15,718	3
			\$0	4
	2,175,360		\$2,175,360	5
	195,300		\$195,300	6
	2,999,040		\$2,999,040	7
	4,350,720		\$4,350,720	8
	5,166,000		\$5,166,000	9
	79,542		\$79,542	10
			\$0	11
			\$0	12
			\$0	13
			\$0	14
	319,896		\$319,896	15
	1,838,898		\$1,838,898	16
	21,865,603		\$21,865,603	17
	512,211		\$512,211	18
	22,952		\$22,952	19
	5,681		\$5,681	20
	6,200		\$6,200	21
	2,400		\$2,400	22
			\$0	23
	(8,287)		(\$8,287)	24
	4,096		\$4,096	25
	99,401		\$99,401	26
	69,366		\$69,366	27
	24,074		\$24,074	28
	2,523		\$2,523	29
	20,143		\$20,143	30
	2,430		\$2,430	31
	8,411		\$8,411	32
			\$0	33
	38,023		\$38,023	34
			\$0	35
	-	\$737	\$737	36
\$0	\$40,523,337	\$737	\$40,524,074	37

If applicable, see insert pages below

Niagara Mohawk Power Corporation

March 31, 2021

December 31, 2020

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Nine Mile Point Unit 2	Support	Support	OS
2	Delaware Cty	Support	Support	OS
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
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50				
51				
52				
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57				
58				
59				
60				
61				
62				
63				
64				
65	Total			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as "wheeling")						
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
Nine Mile Point	Nine Mile Point Unit 2					1
Delaware City	Delaware City					2
						3
						4
						5
						6
						7
						8
						9
						10
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						58
						59
						60
						61
						62
						63
						64
			0	0	0	65

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as "wheeling")				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
\$0			\$0	1
		737	737	2
			0	3
			0	4
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\$0	\$0	\$737	\$737	65

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020	
<b>TRANSMISSION OF ELECTRICITY BY ISO/RTOs</b>					
<p>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).</p> <p>3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservation, NF - Non-Firm Transmission Service, OS - Other Transmission Service and AD - Out of Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>4. In column (C) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.</p> <p>5. In column (d) report the revenue amounts as shown on bills or vouchers.</p> <p>6. Report in column 9e) the total revenues distributed to the entity listed in column (a).</p>					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Niagara Mohawk - TCC Auction Revenue	FNS	NYISO OATT	41,852,105	169,264,009
2	Niagara Mohawk - Congestion Revenue	FNS	NYISO OATT	\$0	\$0
3	Niagara Mohawk - Congestion Balancing	FNS	NYISO OATT	(9,693,171)	(19,867,264)
4	Niagara Mohawk - TCC Monthly Revenue	FNS	NYISO OATT	141,681	467,299
5					
6					
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40	TOTAL			32,300,615	149,864,044

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown).			
6	<u>Electric</u>			
7	Research and Development Activities	\$1,407,838		
8	Environmental activities Expenses	27,794,257		
9	Meter Data Services	1,566,943		
10	Expense as Built	468,826		
11	Verizon Wireless Access Network	782,560		
12	Other	866,633		
13				
14	Subtotal	32,887,057		
15				
16				
17	<u>Gas</u>			
18	Research and Development Activities	1,352,953		
19	Environmental activities Expenses	4,913,416		
20	Expense as Built	730,629		
21	Other	2,766,044		
22				
23				
24	Subtotal	9,763,042		
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51	Total	\$42,650,099		



Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.  
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.  
If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited-Term Electric Plant (Acct. 404) (d)	Amortization of Other Electric Plant (Acct. 405) (e)	Total (f)
1	Intangible Plant				\$330,479	\$330,479
2	Steam Production Plant					0
3	Nuclear Production Plant					0
4	Hydraulic Production Plant-Conventional	9,210				9,210
5	Hydraulic Production Plant-Pumped Storage					0
6	Other Production Plant	87,908				87,908
7	Transmission Plant	75,500,044				75,500,044
8	Distribution Plant	167,126,319				167,126,319
9	Regional Transmission and Market Operation					0
10	General Plant	10,743,015				10,743,015
11	Common Plant-Electric	6,623,097				6,623,097
12	<b>TOTAL</b>	<b>\$260,089,593</b>	<b>\$0</b>	<b>\$0</b>	<b>\$330,479</b>	<b>\$260,420,072</b>

**B. Basis for Amortization Charges**

Base and Rates for Amortization of Electric Plant(404 & 405)

Utility Account	Base	Rate
<b><u>Account 404</u></b>		
<b><u>Account 405</u></b>		

\*Base is calculated in thousands

Name of Respondent Niagara Mohawk Power Corporation			This Report is: (1) [x] An Original (2) [ ] A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
1	Intangible Plant						
2	30200	6,358					
3	30300	1,269					
4	Subtotal	7,627					
5							
6	Hydraulic Production Plant						
7	330						
8	Subtotal	0					
9							
10	Other Production Plant						
11	34600	1,935	22		4.540%		
12	Subtotal	1,935					
13							
14	Transmission						
15	35000	1,476					
16	35010	7,205					
17	35020	1,788					
18	35030	62,685					
19	35040	33,490	75	1%	1%	H5	37.22
20	35200	57,582	55	-33%	2%	R2.5	33.09
21	35300	1,393,975	45	-14%	3%	L0.5	35.67
22	35310	3,168	45	-14%	3%	L0.5	35.67
23	35355	51,812	25	-5%	4%	H5	7.12
24	35400	129,360	75	-35%	2%	R4	29.38
25	35500	983,371	65	-45%	2%	R2.5	52.08
26	35555	500	65	-45%	2%	R2.5	52.08
27	35600	3,308	80	-35%	2%	R2.5	61.84
28	35610	305,918	80	-35%	2%	R2.5	61.84
29	35620	377,941	80	-35%	2%	R2.5	61.84
30	35630	215	80	-35%	5%	R2.5	61.84
31	35710	12,595	85	-5%	1%	R3	50.15
32	35720	30,033	85	-5%	1%	R3	50.15
33	35800	154,720	80	-27%	2%	R3	53.75
34	35900	9,712	75	0%	1%	H4	59.95
35	35910	536					
36	Subtotal	3,621,390					
37							
38	Distribution						
39	36000	32					
40	36010	10,284					
41	36015	148	75	0.000%	1.330%	H5	68.30
42	36020	501	75	0.000%	1.330%	H5	68.30
43	36025	49,221	75	0.000%	1.330%	H5	68.30
44	36100	51,060	80	-33.000%	1.660%	R2.5	53.57
45	36200	835,443	60	-15.000%	1.920%	H2	45.67
46	36210	3,225	60	-15.000%	1.920%	H2	45.67
47	36255	47,218	25	-5.000%	4.200%	S3	8.22
48	36275	44,923	10	0.000%	10.000%	S3	6.50
49	36400	1,288,716	65	-20.000%	1.850%	R1.5	51.45
50	36500	1,445,749	60	-40.000%	2.330%	R4	38.15
51	36503	8,787	22		4.550%	L1	
52	36610	150,458	70	-16.000%	1.660%	R0.5	56.22
53	36620	107,086	70	-16.000%	1.660%	R0.5	56.22
54	36710	769,263	75	-30.000%	1.730%	R3	59.92
55	36810	86,806	40	-6.000%	2.650%	R1.5	25.43
56	36820	627,141	40	-6.000%	2.650%	R1.5	25.43
57	36830	392,933	40	-35.000%	3.380%	R2	24.44
58	36910	344,132	55	-45.000%	2.640%	R4	33.49
59	36920	9,943	85	-5.000%	1.240%	H4	48.11
60	36921	178,276	85	-20.000%	1.410%	H2.5	60.61
61	37010	64,350	20	-25.000%	6.250%	H0.5	15.88
62	37020	60,133	20	-25.000%	6.250%	H0.5	16.51
63	37030	23,504	20	-1.000%	5.050%	H3	12.87
64	37035	32,784	20	-1.000%	5.050%	H3	9.03
65	37100	8,326	42	-11.000%	2.640%	R1.5	25.01
66	37109	2,519	42	-11.000%	2.640%	R1.5	25.01
67	37130	798	42	-11.000%	2.640%	R1.5	25.01
68	37310	39,370	60	-30.000%	2.170%	H1.5	
69	37311	35,438	20	-30.000%	6.500%	S3	10.80
70	37320	112,514	60	-30.000%	2.170%	H1.5	
71	37321	46,586	20	-30.000%	6.500%	S3	10.42
72	37330	17,552	25	-30.000%	5.200%	S3	0.00
73	37340	209	25	-30.000%	5.200%	S3	0.00
74	37400	1,597					
75	Subtotal	6,897,025					
76	General:						
77	38900	2,339					
78	38910	2					
79	39000	117,964	45	-13.000%	2.510%	H0.5	36.19
80	39100	1,655	22	0.000%	4.550%	SQ	2.83
81	39110	993	22	0.000%	4.550%	SQ	2.83
82	39120	8,356	5	0.000%	20.000%	SQ	2.83
83	39200	56	15	50.000%	3.333%	SQ	14.50
84	39222	8,007	15	50.000%	3.330%	SQ	14.50
85	39300	56	22	0.000%	4.550%	SQ	1.00
86	39400	5,137	22	0.000%	4.550%	SQ	9.02
87	39410	2,246	22	0.000%	4.550%	SQ	9.02
88	39420	37,548	22	0.000%	4.550%	SQ	9.02
89	39500	15,288	22	0.000%	4.550%	SQ	5.38
90	39600	279	22	0.000%	4.550%	SQ	16.71
91	39710	4,380	22	0.000%	4.550%	SQ	9.31
92	39720	42,373	8	0.000%	12.500%	SQ	1.00
93	39730	9,296	22	0.000%	4.550%	SQ	9.31
94	39735	49	22	0.000%	4.550%	SQ	9.31
95	39750	6,682	22	0.000%	4.550%	SQ	10.50
96	39760	6,436	22	0.000%	4.550%	SQ	7.42
97	39800	9,009	22	0.000%	4.550%	SQ	1.00
98	39801	894	22	0.000%	0.05	SQ	1.00
99	39810	763	22	0.000%	0.05	SQ	1.00
100	39855	183	22	0.000%	0.05	SQ	1.00
101	39856	31,661					
102	39910	459					
103	Subtotal	312,111					
104	Total	10,840,088					

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other

Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Miscellaneous Amortization (Account 425)</u>	
2		
3		
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9		
10	Total	\$0
11	<u>Donations (Account 426.1)</u>	
12	UNITED WAY OF CENTRAL NEW YORK INC	\$393,968
13	HEARTSHARE HUMAN SERVICES OF NEW YO	250,000
14	UNITED WAY OF BUFFALO & ERIE CO.	160,528
15	Donations lss than 5%	1,690,720
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41	Total	\$2,495,216

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Line No.	Item (a)	Amount (b)
1	<u>Life Insurance (Account 426.2)</u>	
2	Miscellaneous	\$540,951
3		
4		
5		
6		
7	Total	\$540,951
8	<u>Penalties (Account 426.3)</u>	
9	Penalties	\$586
10		
11		
12		
13		
14		
15	Total	\$586
16	<u>Expenditures for Certain Civic, Political, and Related Activities (Account 426.4)</u>	
17	Lobbying	\$465,517
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52	Total	\$465,517

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Line No.	Item (a)	Amount (b)
1	<u>Other Deductions (Account 426.5)</u>	
2	Miscellaneous	(\$1,909,013)
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14		
15	Total	(\$1,909,013)
16	<u>Interest on Debt to Associated Companies (Account 430)</u>	
17	Interest on Money pool	\$5,234,517
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19		
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24		
25		
26	Total	\$5,234,517
27	<u>Other Interest Expense (Account 431)</u>	
28	Interest Charges FIN 48	(7,953,915)
29	Community Carrying Charges	4,825,779
30	Clean Energy Interest Expense	6,154,180
31	Other	19,312,459
32		
33		
34		
35	Total	\$22,338,503
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Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
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**REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. Identify this expense as Electric, Gas or Common.

2. Report in columns (b) and (c) only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.)  (a)	Assessed by Regulatory Commission  (b)	Expenses of Utility  (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 Beginning of Year (e)
1	Public Service Commission of the State of				
2	New York:				
3	Expense of the NY PSC				
4	General PSC Annual Assessments	10,493,414		10,493,414	
5					
6					
7	Temporary 18-A Assessments				(1,194,556)
8					(658,740)
9					
10	Rate Case Expense Deferred 17-E-0238 17-G-0239		900,562	900,562	(14,917)
11	Amortization (Apr 2018 - Mar 2021)				681
12					
13	Rate Case Expenses Deferred (FY 2020)		112,036	112,036	51,447
14					42,093
15					
16	Management Audit Expense Deferred		80,000	80,000	570,571
17	Amortization (Apr 2018 - Mar 2023)				119,124
18					
19	MISCELLANEOUS:				
20	Miscellaneous FERC and PSC expenses relating		2,709,979	2,709,979	
21	to permit fees, regulatory requirements, legal				
22	fees, environmental activities, and other				
23	various matters.				
24					
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45	TOTAL	\$10,493,414	\$3,802,577	\$14,295,991	(\$1,084,297)

Name of Respondent Niagara Mohawk Power Corporation			This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020	
<b>REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS (Continued)</b>							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.				4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. 5. Minor items (less than \$25,000) may be grouped.			
Expenses Incurred During Year				Amortized During Year			
Charged Currently to			Deferred to Account 182.3  (i)	Contra Account  (j)	Amount  (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	8,254,740					1
Gas	928	2,238,674					2
							3
Electric	928					(1,194,556)	4
Gas	928					(658,740)	5
							6
Electric	928	9,656	(13,750)		493,000	(521,667)	7
Gas	928	1,906	(11,250)		396,000	(406,569)	8
							9
Electric	928	93,924	222,294			273,742	10
Gas	928	18,113	419,663			461,756	11
							12
Electric	928		3,245		67,200	506,616	13
Gas	928		640		12,800	106,964	14
							15
Electric	928	2,476,159					16
Gas	928	233,820					17
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							44
		\$13,326,992	620,842		\$969,000	(\$1,432,454)	45

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
<b>RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Electric and Gas)</b>				
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D &amp; D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D &amp; D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p>A. Electric and Gas R, D &amp; D Performed Internally</p> <p>(1) Generation</p> <p>a. Hydroelectric</p> <p>i. Recreation, fish, and wildlife</p> <p>ii. Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) System Planning, Engineering and Operation</p> <p>(3) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(4) Distribution</p> <p>(5) Regional Transmission and Market Operation</p> <p>(6) Environment (other than equipment)</p> <p>(7) Other (Classify and include items in excess of \$50,000.)</p> <p>(8) Total Cost Incurred</p> <p>B. Electric and Gas R, D &amp; D Performed Externally</p> <p>Council or the Electric Power Research Institute</p>				
Line No.	Classification (a)	Description (b)		
1	Other	R&D Related Activities		
2				
3				
4		R&D Operations		
5		\$3,166 in Transmission - Internal		
6		\$329,853 in Transmission - External		
7				
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37				
38	Total			



Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020		
<b>RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)</b>					
<p>(1) Research Support to the Electrical Research Council or the Electric Power Research Institute</p> <p>(2) Research Support to Edison Electric Institute</p> <p>(3) Research Support to Nuclear Power Groups</p> <p>(4) Research Support to Others (Classify)</p> <p>(5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D &amp; D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D &amp; D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D &amp; D activity.</p> <p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).</p> <p>5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D &amp; D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
8,144	2,752,647	930.2	2,760,791		1
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					3
					4
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					36
\$8,144	\$2,752,647		\$2,760,791	\$0	37
					38

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
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### DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	0		
4	Transmission	17,473,358		
5	Regional Market			
6	Distribution	73,408,192		
7	Customer Accounts	16,783,910		
8	Customer Service and Informational	12,252,722		
9	Sales	146,835		
10	Administrative and General	77,090,492		
11	TOTAL Operation (Enter Total of lines 3 thru 9)	197,155,509		
12	Maintenance			
13	Production	294		
14	Transmission	9,626,479		
15	Regional Market			
16	Distribution	86,532,576		
17	Administrative and General			
18	TOTAL Maint. (Total of lines 12 thru 15)	96,159,349		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 12)	294		
21	Transmission (Enter Total of lines 4 and 14)	27,099,837		
22	Regional Market (Enter Total of lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	159,940,768		
24	Customer Accounts (Transcribe from line 7)	16,783,910		
25	Customer Service and Informational (Transcribe from line 8)	12,252,722		
26	Sales (Transcribe from line 9)	146,835		
27	Administrative and General (Enter Total of lines 10 and 17)	77,090,492		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	293,314,858	15,621	293,330,479
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production - Natural Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing	1,314,109		
35	Transmission	865,946		
36	Distribution	20,785,253		
37	Customer Accounts	7,683,154		
38	Customer Service and Informational	3,245,232		
39	Sales	301,294		
40	Administrative and General	15,576,093		
41	TOTAL Operation (Enter Total of lines 28 thru 37)	49,771,081		
42	Maintenance			
43	Production - Manufactured Gas			
44	Production - Nat. Gas			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			
47	Transmission	1,054,416		
48	Distribution	13,441,404		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 40 thru 46)	14,495,820		

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
<b>DISTRIBUTION OF SALARIES AND WAGES (Continued)</b>					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
	Gas (Continued)				
51	Total Operation and Maintenance				
52	Production - Manufactured Gas (Enter Total of lines 28 and 40)	0			
53	Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0			
54	Other Gas Supply (Enter Total of lines 30 and 42)	0			
55	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	1,314,109			
56	Transmission (Lines 32 and 44)	1,920,362			
57	Distribution (Lines 33 and 45)	34,226,657			
58	Customer Accounts (Line 34)	7,683,154			
59	Customer Service and Informational (Line 35)	3,245,232			
60	Sales (Line 36)	301,294			
61	Administrative and General (Lines 37 and 46)	15,576,093			
62	TOTAL Operation and Maint. (Total of lines 49 thru 58)	64,266,901	7,370	64,274,271	
63	Other Utility Departments			0	
64	Operation and Maintenance			0	
65	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	357,581,759	22,991	357,604,750	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	186,040,277	7,268,997	193,309,274	
69	Gas Plant	40,880,040	1,909,386	42,789,426	
70	Other			0	
71	TOTAL Construction (Total of lines 65 thru 67)	226,920,317	9,178,383	236,098,700	
72	Plant Removal (By Utility Departments)				
73	Electric Plant			0	
74	Gas Plant			0	
75	Other			0	
76	TOTAL Plant Removal (Total of lines 70 thru 72)	0	0	0	
77	Other Accounts (Specify):				
78	Other work in progress (174)	4,637,461	(546)	4,636,915	
79					
80	Misc Income Deductions	1,593,258		1,593,258	
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95					
96					
97					
98	TOTAL Other Accounts	6,230,719	(546)	6,230,173	
99	TOTAL SALARIES AND WAGES	590,732,795	9,200,828	599,933,623	

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
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**COMMON UTILITY PLANT AND EXPENSES**

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant

to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Acct. No.	Item	Beginning Balance	Additions	Retirements	Transfers	Adjustments	Ending Balance
301	Organization						\$0
302	Franchises & Consents						0
303	Miscellaneous Intangible Plant						
	Total Intangible Plant	0	0	0	0		0
	Other (Specify)						
	Total Other	0	0	0	0		0
389	Land & Land Rights	5,238,875	0	(26,805)	0		5,212,070
390	Structures & Improvements	225,835,581	8,443,391	(107,939)	0		234,171,033
391	Office Furniture & Equipment	8,296,313	0	(568,485)	0		7,727,828
392	Transportation Equipment	4,931,995	1,241,260	0	0		6,173,255
393	Stores Equipment	858,491	0	(79,224)	0		779,267
394	Tools, Shop & Garage Equipmt.	10,454,380	12,403	(86,846)	0		10,379,937
395	Laboratory Equip	0	0	0	0		0
396	Power Operated Equipment	0	0	0	0		0
397	Communication Equipment	26,330,438	0	(5,275,904)	0		21,054,534
398	Misc. Equipment	301,533	0	0	0		301,533
399	Other Tangible Property	982,767	0	(234,626)	0		748,141
	Total General Plant	283,230,373	9,697,054	(6,379,829)	0	0	286,547,598
	Total Common Utility Plant	\$283,230,373	\$9,697,054	(\$6,379,829)	\$0	\$0	\$286,547,598

**Departmental Allocation of Common Items**

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
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**COMMON UTILITY PLANT AND EXPENSES (CONTINUED)**

**RESERVE FOR DEPRECIATION OF COMMON UTILITY PLANT**

Balance January 1, 2020	\$92,572,435	
Depreciation and Amortization Provisions for year charged to:		
Depreciation - Electric	6,623,097	
Depreciation - Gas	1,356,538	
Total Depreciation and Amortization Provisions	<u>7,979,635</u>	
Net Charges for Plant Retired:		
Book Cost of Plant Retired	(6,379,831)	
Cost of Removal	72,879	
Net Charges for Plant Retired	<u>(6,306,952)</u>	
Other Debit or Credit Items:		
Asset Retirement Obligation Adjustment	965	
Net increase in Retirement Work in Progress	(977,665)	
Transfer of Provisions to Electric Department	0	
Balance December 31, 2020	<u><u>\$93,268,418</u></u>	Page 201 line 22 column (h)

**Common Utility Expenses and Departmental Allocation**

Depreciation Expense	
Allocation Factors to Common Plant Assets	
17% Gas Segment	
83% Electric Segment	

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Amounts Included in ISO/RTO Settlement Statements					
1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	\$ 55,391,430	\$ 45,114,284	\$ 84,001,306	\$ 77,336,463
3	Net Purchases (Account 555.1)				
4	Net Sales (Account 447)				
5	Transmission Rights				
6	Ancillary Services	6,738,234	6,507,483	8,034,266	8,320,961
7	Other Items (list separately)				
8	Installed Capacity	674,132	19,849,312	25,396,950	7,852,989
9					
10					
11					
12					
13					
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15					
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46					
47	TOTAL	62,803,796	71,471,079	117,432,522	93,510,413

Name of Respondent Niagara Mohawk Power Corporation			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) March 31, 2021	Year/Period of Report December 31, 2020	
<b>PURCHASES AND SALES OF ANCILLARY SERVICES</b>							
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.							
In columns for usage, report usage-related billing determinant and the unit of measure.							
(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchase and sold during the year.							
(2) On line 2 columns (b), (c), (d), (e), (f) and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.							
(3) On line 3 columns (b), (c), (d), (e), (f) and (g) report the amount of regulations and frequency response services purchased and sold during the year.							
(4) On line 4 columns (b), (c), (d), (e), (f) and (g) report the amount of energy imbalance services purchase and sold during the year.							
(5) On line 5 and 6 columns (b), (c), (d), (e), (f) and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.							
(6) On line 7 columns (b), (c), (d), (e), (f) and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.							
		Amount Purchase for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	17,634,083	mwh	\$ 10,221,346			
2	Reactive Supply and Voltage		mwh	6,524,611		MVar	
3	Regulation and Frequency Response		mwh	1,437,368			
4	Energy Imbalance		mwh				
5	Operating Reserve - Spinning			6,840,669			
6	Operating Reserve - Supplement	Combined w/line 5					
7	Other		mwh	153,105			
8	Total (Lines 1 thru 7)	17,634,083		25,177,099	0		\$ -

Name of Respondent Niagara Mohawk Power Corporation				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) March 31, 2021		Year/Period of Report December 31, 2020		
Monthly Transmission System Peak Load										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Film Network Service for Self (e)	Film Network Service for Others (f)	Long-Term Film Point-to-point Reservation (g)	Other Long-Term Film Service (h)	Short-Term Film Point-to-point Reservation (i)	Other Services (j)
1	January	6,722	9	HE 08	5,298	527	897			
2	February	6,247	20	HE 19	4,847	503	897			
3	March	5,853	5	HE 08	4,472	484	897			
4	Total for Quarter 1	18,822			14,617	1,514	2,691	0	0	
5	April	5,854	2	HE 09	4,469	488	897			
6	May	6,666	27	HE 15	5,311	422	933			
7	June	7,304	22	HE 17	5,937	434	933			
8	Total for Quarter 2	19,824			15,717	1,344	2,763	0	0	
9	July	7,517	9	HE 18	6,196	388	933			
10	August	7,385	10	HE 18	6,072	380	933			
11	September	6,407	9	HE 18	5,161	313	933			
12	Total for Quarter 3	21,309			17,429	1,081	2,799	0	0	
13	October	5,730	27	HE 19	4,457	340	933			
14	November	6,441	16	HE 18	5,144	400	897			
15	December	6,507	17	HE 18	5,115	495	897			
16	Total for Quarter 4	18,678			14,716	1,235	2,727	0	0	
17	Total Year to Date/Year	78,633			62,479	5,174	10,980	0	0	



Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
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### ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		22	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		23	Sales to Ultimate Consumers (Including Interdepartmental Sales)	14,525,014
3	Steam		24	Requirements Sales for Resale (See Instruction 4, page 311.)	5,882
4	Nuclear		25	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	
5	Hydro - Conventional		26	Energy Furnished Without Charge	36,999
6	Hydro - Pumped Storage		27	Energy Used by the Company (Electric Department Only, Excluding Station Use)	566,843
7	Other		28	Total Energy Losses	
8	Less Energy for Pumping		29	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	0	30	TOTAL (Enter Total of Lines 22 Through 29)(MUST EQUAL LINE 21)	15,134,738
10	Purchases	15,134,738			
11	Purchases for Energy Storage				
12	Power Exchanges:				
13	Received				
14	Delivered				
15	Net Exchanges (Line 12 minus line 13)	0			
16	Transmission for Other (Wheeling)				
17	Received	2,958,083			
18	Delivered	2,958,083			
19	Net Transmission for Other (Line 16 minus line 17)	0			
20	Transmission by Other Losses				
21	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	15,134,738			

### MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total of line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
31	January	1,328,840	699	5,825	9	HE 8
32	February	1,262,266	532	5,355	20	HE 19
33	March	1,182,494	578	4,950	5	HE 8
34	April	1,169,352	505	4,957	2	HE 9
35	May	1,032,048	585	5,732	27	HE 15
36	June	1,166,496	340	6,281	22	HE 16
37	July	1,603,129	357	6,583	9	HE 18
38	August	1,375,318	422	6,458	10	HE 18
39	September	1,159,805	526	5,464	9	HE 18
40	October	1,195,594	791	4,797	27	HE 19
41	November	1,180,758	410	5,541	16	HE 18
42	December	1,478,638	366	5,609	17	HE 18
43	TOTAL	15,134,738	6,111			

Name of Respondent Niagara Mohawk Power Corporation				This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2021		Year of Report December 31, 2020	
<b>TRANSMISSION LINE STATISTICS</b>									
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission</p>					<p>line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g).</p> <p>In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>				
Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	Length (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)		
1	Clay	Dewitt	345.00		Lattice, Wood	15.09		1	
2	Dewitt	Lafayette	345.00		Steel, Wood, Lattice	8.31		1	
3	Nine Mile Point 1	Clay	345.00		Wood, Lattice, Steel	27.56		1	
4	Nine Mile Point 1	Scriba	345.00		Lattice, Steel	0.40		1	
5	Oswego	Lafayette	345.00		Wood, Lattice, Steel	48.55		1	
6	Oswego	Volney	345.00		Wood, Steel, Lattice	13.41		1	
7	Oswego	Volney	345.00		Wood, Steel, Lattice	13.41		1	
8	Scriba	Volney	345.00		Wood, Lattice, Steel	8.82		1	
9	Scriba	Volney	345.00		Wood, Steel	8.87		1	
10	Volney	Clay	345.00		Wood, Lattice, Steel	18.47		1	
11	Independence	Scriba	345.00		Steel	2.79		1	
12	Edic	New Scotland	345.00		Lattice, Steel, Wood	83.62		1	
13	Marcy	New Scotland	345.00		Steel, Lattice, Wood	83.91		1	
14	Volney	Marcy	345.00		Lattice, Wood, Steel	65.56		1	
15	Alps	Berkshire	345.00		Wood, Lattice	8.87		1	
16	Leeds	Hurley	345.00		Unknown	0.18		1	
17	Athens	Pleasant Valley	345.00		Lattice, Steel	39.17		1	
18	Leeds	Pleasant Valley	345.00		Lattice, Wood, Steel	38.76		1	
19	New Scotland	Alps	345.00		Wood, Steel, Lattice	30.65		1	
20	New Scotland	Leeds	345.00		Lattice	25.73		1	
21	New Scotland	Leeds	345.00		Lattice, Wood	25.86		1	
22	Reynolds Road	Alps	345.00		Wood, Lattice, Steel	11.09		1	
23	Independence	Clay	345.00		Steel, Wood, Lattice	29.14		1	
24	Leeds	Athens	345.00		Steel	0.49		1	
25	Reynolds Road	Empire	345.00		Steel	8.12		1	
26	Lafayette	Clarks Ciorner	345.00		Wood, Lattice, Steel	38.59		1	
27	Stolle Road	Five Mile Road	345.00		Wood, Lattice, Steel	25.17		1	
28	Pierce Brook (FE)	Five Mile Road	345.00		Wood, Steel, Lattice	12.34		1	
29	Conklin	Bailey (North)	345.00		Underground	0.30		1	
30	Conklin	Bailey (South)	345.00		Underground	0.30		1	
31	Beck	Packard	230.00		Lattice, Wood	4.10		1	
32	Dunkirk	South Ripley	230.00		Wood, Lattice	31.41		1	
33	South Ripley	Erie	230.00		Wood	0.15		1	
34	Gardenville	Dunkirk	230.00		Wood, Lattice, Steel	47.39		1	
35	Gardenville	Dunkirk	230.00		Wood, Lattice, Steel	47.16		1	
36	Total					5,783.50	0.00	393	

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020			
<b>TRANSMISSION LINE STATISTICS (Continued)</b>								
<p>7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or</p>				<p>shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>				
Size of Conductor and Material  (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
216.7 KIWI ACSR	\$900,555	\$4,735,045	\$5,635,601					1
2 - 1192.5 BUNTING ACSR	541,168	5,022,032	5,563,200					2
216.7 KIWI ACSR	1,220,182	5,322,747	6,542,929					3
216.7 KIWI ACSR	0	442,025	442,025					4
2 - 1192.5 BUNTING ACSR	5,625,110	21,429,342	27,054,452					5
2 - 1192.5 BUNTING ACSR	1,743,552	3,815,060	5,558,612					6
2 - 1192.5 BUNTING ACSR	0	4,197,269	4,197,269					7
216.7 KIWI ACSR	208,643	4,096,425	4,305,068					8
2 - 1192.5 BUNTING ACSR			0					9
216.7 KIWI ACSR	0	887,691	887,691					10
2 - 795 DRAKE ACSR	0	26,855,524	26,855,524					11
2 - 795 DRAKE ACSR	2,627,756	37,619,494	40,247,250					12
2 - 1192.5 BUNTING ACSR2 -	2,322,341	29,638,685	31,961,026					13
2 - 1192.5 BUNTING ACSR2 -	2,640,639	236,376	2,877,015					14
2 - 1192.5 BUNTING ACSR			0					15
2 - 1033.5 ORTOLAN ACSR	0	59,438	59,438					16
2 - 795 DRAKE ACSR2 - 795	0	435,617	435,617					17
2 - 795 MALLARD ACSR2 - 795	0	0	0					18
2 - 1192.5 BUNTING ACSR3 -	2,587,038	20,113,622	22,700,660					19
2 - 795 DRAKE ACSR	2,018,970	12,948,389	14,967,359					20
2 - 795 DRAKE ACSR	0	0	0					21
2 - 1192.5 BUNTING ACSR	608,370	5,496,512	6,104,881					22
2 - 1192.5 BUNTING ACSR	0	0	0					23
2 - 795 DRAKE ACSR	153,716	38,523,351	38,677,067					24
Unknown	0	0	0					25
2 - 1192.5 BUNTING ACSR	0	0	0					26
2 - 1192.5 BUNTING ACSR	0	46,413	46,413					27
2 - 1192.5 BUNTING ACSR	0	48,275,124	48,275,124					28
2500 Copper			0					29
2500 Copper			0					30
1158.4 ACSR1192.5 BUNTING	26,140	496,718	522,858					31
1192.5 BUNTING ACSR1192.5	612,222	3,436,021	4,048,243					32
1192.5 BUNTING ACSR	0	215,397	215,397					33
1192.5 BUNTING ACSR1192.5	3,618,873	8,877,057	12,495,930					34
1192.5 BUNTING ACSR1192.5	0	0	0					35
	35,081,410	482,080,137	517,161,548	\$0	\$0	\$0	\$0	36

If applicable, see insert pages below

Niagara Mohawk Power Corporation

March 31, 2021

December 31, 2020

TRANSMISSION LINE STATISTICS (Continued)								
Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From	To	Operating	Designed		On Structures of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)		(f)	(g)	(h)
1	Huntley	Gardenville	230		Lattice, Steel	20.19		1
2	Huntley	Gardenville	230.00		Lattice, Steel	20.3		1
3	Niagara	Packard	230.00		Lattice	3.37		1
4	Niagara	Packard	230.00		Lattice	3.42		1
5	Packard	Huntley	230.00		Lattice, Wood, Steel	12.31		1
6	Packard	Huntley	230.00		Lattice, Steel	12.08		1
7	Adirondack	Porter	230.00		Wood, Steel, Lattice	54.33		1
8	Edic	Porter	230.00		Lattice, Wood	0.39		1
9	Porter	Rotterdam	230.00		Wood, Steel	71.71		1
10	Porter	Rotterdam	230.00		Wood, Steel	72.09		1
11	Adirondack	Chases Lake	230.00		Wood	11.05		1
12	Chases Lake	Porter	230.00		Wood, Steel, Lattice	43.41		1
13	Rotterdam	Eastover	230.00		Wood, Steel, Lattice	23.52		1
14	Eastover	Bear Swamp	230.00		Wood, Steel	20.42		1
15								
16	Huntley	Elm	230.00		Underground	7.9		1
17	Elm	Seneca	230.00		Underground	3.16		1
18	Elm	Seneca	230.00		Underground	3.03		1
19	Seneca	Gardenville	230.00		Underground	3		1
20	Seneca	Gardenville	230.00		Underground	3.1		1
21	Elm Street Bus Tie		230.00		Underground	0.04		1
22								
23								
24	Various		115.00		Various	4538.24		307
25			115.00		Underground	32.7		31
26								
27								
28								
29								
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31								
32								
33								
34								
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51								
52								
53	Total					5,783.50	0.00	393

TRANSMISSION LINE STATISTICS (Continued)								
Size of Conductor and Material	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(i)	(j)	(k)	(l)					
1192.5 GRACKLE ACSR795 C	1,053,702	9,035,107	10,088,809					1
1192.5 GRACKLE ACSR795 C	0	0	0					2
1431 ACSR	68,648	574,375	643,023					3
1431 ACSR	0	347,181	347,181					4
1158.4 ACSR1192.5 GRACKLE	1,239,863	5,145,773	6,385,636					5
1158.4 1158.4 ACSR795 COOT	0	0	0					6
1431 BOBOLINK ACSR795 C	0	4,013,534	4,013,534					7
2 - 795 COOT ACSR216.7 KVM	0	385,250	385,250					8
1431 BOBOLINK ACSR795 C	788,373	6,420,719	7,209,093					9
1431 BOBOLINK ACSR795 D	178,309	13,730,293	13,908,602					10
795 COOT ACSR	0	0	0					11
1431 BOBOLINK ACSR795 C	0	304,646	304,646					12
1033.5 ORTOLAN ACSR1113	1,145,797	14,601,286	15,747,083					13
1033.5 ORTOLAN ACSR1113	0	0	0					14
			0					15
2500 AL			0					16
750 Copper	70,236	272,784	343,020					17
750 Copper	0	0	0					18
1500 Copper	0	0	0					19
1500 Copper	0	0	0					20
2000 Copper	688,050	33,069,417	33,757,467					21
			0					22
			0					23
Various	2,393,157	110,930,311	113,323,468					24
Various	0	28,087	28,087					25
								26
								27
								28
								29
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								46
								47
								48
								49
								50
								51
								52
	35,081,410	482,080,137	517,161,548	0	0	0	0	53

Name of Respondent Niagara Mohawk Power Corporation			This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020	
<b>TRANSMISSION LINES ADDED DURING YEAR</b>							
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines. 2. Provide separate subheadings for overhead and				underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) and (g), it is permissible to report in these columns the estimated final completion			
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Edic	Marcy Nano-Cente	2	Wood/Steel	8	1	
2	Edic	Marcy Nano-Cente	2	Wood/Steel	8	1	
3							
4							
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42							
43							
44	Total		4		8	2	0

Name of Respondent Niagara Mohawk Power Corporation			This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2021		Year of Report December 31, 2020		
<b>TRANSMISSION LINES ADDED DURING YEAR (Continued)</b>									
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).					3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.				
Conductors			Voltage KV (Operating)  (k)	Line Cost					
Size  (h)	Specifications  (i)	Configuration and Spacing  (j)		Land and Land Rights  (l)	Poles, Towers, and Fixtures  (m)	Conductors and Device  (n)	Asset Retire Costs  (o)	Total  (p)	Line No.
Unknown		115	39484	\$0	\$0	\$0	\$39,484	\$0	1
Unknown		115	0	0	0	0	0	0	2
								0	3
								0	4
								0	5
								0	6
								0	7
								0	8
								0	9
								0	10
								0	11
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								0	28
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								0	30
								0	31
								0	32
								0	33
								0	34
								0	35
								0	36
								0	37
								0	38
								0	39
								0	40
								0	41
								0	42
								0	43
				\$0	\$0	\$0	\$39,484	\$0	44

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
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### SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of less than 10 MVA, except those serving customers with energy for resale, may

- be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVA)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Akwesasne Station 825	Trans-Unattended	115.00	5.04	
2	Akwesasne Station 825	Trans-Unattended	115.00	34.50	
3	Albany High School Station 403	Dist-Unattended	34.40	13.80	
4	Albion Station 80	Dist-Unattended	34.40	4.80	
5	Albion Station 80	Dist-Unattended	34.50	4.80	
6	Alder Creek Station 701	Dist-Unattended	43.80	5.00	
7	Alder Creek Station 701	Dist-Unattended	43.80	13.80	
8	Altamont Station 283	Dist-Unattended	115.00	13.80	
9	Altamont Station 283	Dist-Unattended	115.00	34.50	
10	Andover Station 09	Trans-Unattended	34.50	4.80	
11	Andover Station 09	Trans-Unattended	110.00	34.50	
12	Antwerp Station 801	Dist-Unattended	23.00	4.80	
13	Arnold Pit 4746	Dist-Unattended	23.00	0.48	
14	Arnold Station 656	Dist-Unattended	43.80	4.40	
15	Arnold Station 656	Dist-Unattended	43.80	13.80	
16	Ash Street Station 223	Trans-Unattended	34.40	4.40	
17	Ash Street Station 223	Trans-Unattended	34.50	4.40	
18	Ash Street Station 223	Trans-Unattended	110.00	34.50	
19	Ash Street Station 223	Trans-Unattended	115.00	12.50	
20	Ash Street Station 223	Trans-Unattended	115.00	13.80	
21	Ash Street Station 223	Trans-Unattended	115.00	34.50	
22	Ash Street Station 223	Trans-Unattended	115.00	115.00	
23	Ashley Station 331 (Port PDS 7 East)	Dist-Unattended	34.50	13.20	
24	Attica Station 12	Dist-Unattended	34.50	4.80	
25	Ausable Forks Station 846	Dist-Unattended	46.00	5.00	
26	Avenue A Station 291	Dist-Unattended	34.40	4.40	
27	Avon Station 43	Dist-Unattended	34.50	4.80	
28	Baker Street Station 150	Dist-Unattended	115.00	13.20	
29	Ballina Station 221	Dist-Unattended	34.50	13.20	
30	Ballston Station 12	Trans-Unattended	110.00	34.40	7.97
31	Ballston Station 12	Trans-Unattended	113.00	13.80	13.80
32	Ballston Station 12	Trans-Unattended	34.40	4.16	
33	Balmat Station 904	Trans-Unattended	23.00	4.80	
34	Balmat Station 904	Trans-Unattended	115.00	23.00	
35	Barker Station 78	Dist-Unattended	34.50	4.80	
36	Bartell Road Station 325	Dist-Unattended	115.00	13.80	
37	Basom Station 15	Dist-Unattended	34.50	4.80	
38	Batavia Station 01	Trans-Unattended	115.00	13.20	
39	Batavia Station 01	Trans-Unattended	115.00	13.80	
40	Total on page				



SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Batavia Station 01	Trans-Unattended	115.00	34.50	
2	Battenkill Station 342	Trans-Unattended	110.00	34.40	13.80
3	Battenkill Station 342	Trans-Unattended	115.00	13.20	
4	Belmont Station 260	Dist-Unattended	115.00	13.80	
5	Belmont Station 260	Dist-Unattended	116.00	13.80	
6	Bemus Point Station 159	Dist-Unattended	34.40	5.00	
7	Bennett Road Station 99	Dist-Unattended	115.00	13.80	
8	Bennett Road Station 99	Dist-Unattended	115.00	13.80	
9	Berry Road Station 153	Dist-Unattended	115.00	13.80	
10	Bethlehem Station 21	Trans-Unattended	115.00	13.80	
11	Bethlehem Station 21	Trans-Unattended	115.00	34.40	5.00
12	Bethlehem Station 21	Trans-Unattended	115.00	34.40	13.80
13	Birch Avenue Station 322	Dist-Unattended	34.40	13.80	
14	Black River Station 70	Trans-Unattended	115.00	23.00	
15	Bloomington Station 841	Dist-Unattended	46.00	4.80	
16	Blue Stores Station 303	Dist-Unattended	113.00	13.80	
17	Bolton Station 284	Dist-Unattended	34.40	13.80	
18	Bombay Station 897	Dist-Unattended	34.40	5.00	
19	Boonville Station 707	Trans-Unattended	115.00	23.00	
20	Boonville Station 707	Trans-Unattended	115.00	46.00	
21	Boonville Station 707	Trans-Unattended	115.00	48.00	
22	Boyntonville Station 333	Dist-Unattended	110.00	13.80	
23	Brady Station 957	Dist-Unattended	115.00	13.80	
24	Brasher Station 851	Dist-Unattended	34.40	5.00	
25	Bremen Station 815	Dist-Unattended	115.00	13.80	
26	Brewerton Station 7	Dist-Unattended	34.40	5.00	
27	Bridge Street Station 295	Dist-Unattended	115.00	13.80	
28	Bridgeport Station 168	Dist-Unattended	113.00	13.80	
29	Brier Hill Station 953	Dist-Unattended	22.00	5.00	
30	Brigham Road Station 64	Dist-Unattended	69.00	13.80	
31	Bristol Hill Station 109	Trans-Unattended	115.00	34.50	
32	Brockport Station 74	Trans-Unattended	115.00	13.80	
33	Brockport Station 74	Trans-Unattended	115.00	13.80	
34	Brockport Station 74	Trans-Unattended	115.00	34.50	
35	Brook Road Station 369	Dist-Unattended	115.00	13.80	
36	Brook Road Station 369	Dist-Unattended	115.00	34.50	
37	Browns Falls Station 711	Trans-Unattended	115.00	34.50	
38	Browns Falls Station 711	Trans-Unattended	115.00	34.50	
39	Brunswick Station 264	Dist-Unattended	34.40	13.80	
40	Buckley Corners Station 454	Dist-Unattended	113.00	13.80	
41	Burdeck Street Station 265	Dist-Unattended	113.00	13.80	
42	Burgoyne Avenue Station 337	Dist-Unattended	115.00	13.80	
43	Busti Station 68	Dist-Unattended	34.40	5.00	
44	Butler Station 362	Dist-Unattended	113.00	13.80	
45	Butternut Station 255	Dist-Unattended	113.00	13.80	
46	Butts Road Station 72	Dist-Unattended	34.40	13.80	
47	Butts Road Station 72	Dist-Unattended	34.50	13.20	
48	Byron Station 18	Dist-Unattended	34.50	4.80	
49	Camillus Station 10	Dist-Unattended	34.50	4.40	
50	Canawagus Station	Dist-Unattended	34.50	0.48	
51	Cardiff Station 13	Dist-Unattended	34.50	2.40	
52	Caroga Lake Station 219	Dist-Unattended	22.90	5.00	
53	Carthage Station 717	Dist-Unattended	23.00	4.80	
54	Cascade Tissue Station	Dist-Unattended	34.50	4.16	
55	Cassadaga Station 61	Dist-Unattended	34.50	4.80	
56	Cattaraugus Station 15	Dist-Unattended	34.50	4.80	
57	Cavanaugh Road Station 616	Dist-Unattended	115.00	13.80	
58	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Cazenovia Station 220	Dist-Unattended	34.50	4.80	
2	Cedar Station 453	Dist-Unattended	115.00	13.20	
3	Center Street Station 379	Dist-Unattended	115.00	13.20	
4	Central Square Station 15	Dist-Unattended	34.40	5.00	
5	Chadwicks Station 668	Dist-Unattended	115.00	13.80	
6	Charley Lake Station 254	Dist-Unattended	23.00	2.40	
7	Chasm Falls Station 852	Trans-Unattended	34.50	13.20	
8	Chautauqua Station 57	Dist-Unattended	34.50	4.80	
9	Chestertown Station 42	Dist-Unattended	34.50	13.20	
10	Chittenango Station 16	Dist-Unattended	34.40	5.00	
11	Chrisler Avenue Station 257	Dist-Unattended	34.50	4.16	
12	Church Street Station 43	Dist-Unattended	115.00	13.80	
13	Church Street Station 43	Dist-Unattended	116.00	13.80	
14	Clay Station 229	Trans-Unattended	345.00	120.00	13.80
15	Cleveland Station 11	Dist-Unattended	34.50	4.60	
16	Clinton Road Station 366	Dist-Unattended	113.00	13.80	
17	Clinton Station 604	Dist-Unattended	43.80	13.80	
18	Cloverbank Station 91	Dist-Unattended	115.00	13.20	
19	Clymer Station 55	Dist-Unattended	34.50	4.80	
20	Cobleskill Station 214	Dist-Unattended	69.00	4.80	
21	Coffeen Street Station 760	Trans-Unattended	113.00	13.80	
22	Coffeen Street Station 760	Trans-Unattended	115.00	13.80	
23	Coffeen Street Station 760	Trans-Unattended	115.00	24.00	
24	Collamer Crossing Station 1511	Dist-Unattended	115.00	13.80	
25	Collins Station 83	Dist-Unattended	34.40	5.04	
26	Collinsville Station 716	Dist-Unattended	22.90	5.00	
27	Colosse Station 321	Dist-Unattended	34.40	13.80	
28	Colvin Avenue Station 313	Dist-Unattended	34.50	4.16	
29	Commerce Avenue Station 235	Dist-Unattended	34.40	13.80	
30	Comstock Station 48	Dist-Unattended	115.00	5.00	
31	Conesus Lake Station 52	Dist-Unattended	34.40	5.04	
32	Conkling Station 652	Dist-Unattended	43.80	4.40	
33	Constantia Station 19	Dist-Unattended	34.50	4.16	
34	Coolidge Ventures Station 268	Dist-Unattended	115.00	13.20	
35	Corfu Station 22	Dist-Unattended	34.50	4.80	
36	Corinth Station 285	Dist-Unattended	34.40	13.20	
37	Corliss Park Station 338	Dist-Unattended	34.40	4.16	
38	Corning Station 970	Dist-Unattended	115.00	13.80	
39	Cortland Line Station 277	Dist-Unattended	34.50	4.40	
40	Cortland Station 502	Dist-Unattended	34.40	5.00	
41	Cortland Station 502	Dist-Unattended	34.50	5.00	
42	Cortland Station 502	Dist-Unattended	110.00	34.50	
43	Cortland Station 502	Dist-Unattended	113.00	34.50	
44	Cross Street Pump	Dist-Unattended	34.50	4.16	
45	Cross Street Pump	Dist-Unattended	34.50	5.00	
46	Crouse Hinds Station 239	Dist-Unattended	34.40	13.20	
47	Crown Point Station 249	Dist-Unattended	115.00	13.80	
48	Cuba Lake Station 37	Dist-Unattended	34.50	4.80	
49	Cuba Station 05	Dist-Unattended	34.40	5.04	
50	Curry Road Station 365	Dist-Unattended	115.00	13.20	
51	Curry Road Station 365	Dist-Unattended	115.00	13.80	
52	Curry Road Station 365	Dist-Unattended	113.00	13.80	
53	Curtis Street Station 224	Trans-Unattended	110.00	34.50	
54	Darien Station 16	Dist-Unattended	34.50	4.80	
55	David Station 979	Dist-Unattended	22.30	5.00	
56	Debalso Station 684	Dist-Unattended	115.00	13.80	
57	Deerfield Station 606	Trans-Unattended	115.00	13.80	
58	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Deerfield Station 606	Trans-Unattended	115.00	46.00	
2	Dekalb Station 984	Dist-Unattended	115.00	13.80	
3	Delameter Station 93	Dist-Unattended	115.00	13.80	
4	Delanson Station 269	Dist-Unattended	67.00	13.80	
5	Delaware Avenue Station 330	Dist-Unattended	34.40	4.40	
6	Delaware Avenue Station 330	Dist-Unattended	34.40	13.80	
7	Delevan Station 11	Dist-Unattended	34.50	4.80	
8	Delmar Station 279	Dist-Unattended	34.40	5.00	
9	Delmar Station 279	Dist-Unattended	34.40	5.00	
10	Delphi Station 262	Dist-Unattended	113.00	13.80	
11	Depot Road Station 425	Dist-Unattended	34.50	13.20	
12	Dewitt Station 241	Trans-Unattended	345.00	120.00	13.80
13	Dewitt Station 241	Trans-Unattended	345.00	120.00	13.80
14	Dexter Station 726	Dist-Unattended	23.00	4.80	
15	Dorwin Station 26	Dist-Unattended	34.40	4.40	
16	Dugan Road Station 22	Dist-Unattended	115.00	13.20	
17	Dugan Road Station 22	Dist-Unattended	115.00	13.80	
18	Duguid Station 265	Dist-Unattended	115.00	13.80	
19	Dunkirk Station	Trans-Unattended	115.00	34.50	
20	Dunkirk Station	Trans-Unattended	230.00	120.00	13.20
21	E. J. West Station 38	Trans-Unattended	115.00	13.80	
22	Eagle Bay Station 382	Dist-Unattended	43.80	5.00	
23	Eagle Harbor Station 92	Dist-Unattended	34.50	4.80	
24	East Batavia Station 28	Dist-Unattended	115.00	13.80	
25	East Dunkirk Station 63	Dist-Unattended	115.00	(1.00)	
26	East Fulton Station 100	Dist-Unattended	34.40	2.50	
27	East Golah Station 51	Dist-Unattended	115.00	13.80	
28	East Golah Station 51	Dist-Unattended	115.00	13.80	
29	East Golah Station 51	Dist-Unattended	66.00	34.50	
30	East Molloy Road Station 151	Dist-Unattended	115.00	13.50	
31	East Norfolk Station 913	Trans-Unattended	23.00	4.80	
32	East Oswegatchie Station 982	Trans-Unattended	115.00	24.00	
33	East Otto Station 28	Dist-Unattended	34.50	4.80	
34	East Pulaski Station 324	Dist-Unattended	110.00	13.80	
35	East Schodack Station 447	Dist-Unattended	34.50	4.80	
36	East Springfield Station 477	Dist-Unattended	115.00	13.80	
37	East Watertown Station 817	Dist-Unattended	113.00	13.80	
38	East Worcester Station 060	Dist-Unattended	34.50	13.20	
39	Eastover Road Station 2931	Trans-Unattended	230.00	115.00	13.80
40	Eastover Road Station 2931	Trans-Unattended	230.00	120.00	13.80
41	Eden Center Station 88	Dist-Unattended	34.40	4.50	
42	Edic Station 662	Trans-Unattended	345.00	120.00	13.80
43	Edic Station 662	Trans-Unattended	345.00	120.00	13.80
44	Edic Station 662	Trans-Unattended	345.00	120.00	13.80
45	Edic Station 662	Trans-Unattended	345.00	230.00	13.20
46	Edic Station 662	Trans-Unattended	345.00	230.00	13.80
47	Edwards Station 916	Dist-Unattended	34.40	5.00	
48	Elba Station 20	Dist-Unattended	34.50	4.80	
49	Elbridge Station 312	Trans-Unattended	115.00	34.50	
50	Elbridge Station 312	Trans-Unattended	345.00	120.00	13.80
51	Ellicott Station 65	Dist-Unattended	34.40	5.00	
52	Elm Street Station	Trans-Unattended	240.00	24.00	
53	Elm Street Station	Trans-Unattended	240.00	24.00	
54	Elm Street Station 898	Dist-Unattended	34.40	5.00	
55	Elnora Station 344	Dist-Unattended	115.00	13.80	
56	Elsmere Station 407	Dist-Unattended	34.40	4.80	
57	Emerald Equipment Systems Station 234	Dist-Unattended	34.50	13.20	
58	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Emmet Street Station 256	Dist-Unattended	34.40	4.20	
2	Emmet Street Station 256	Dist-Unattended	34.50	4.16	
3	Ephratah Station 18	Trans-Unattended	69.00	4.80	
4	Ephratah Station 18	Trans-Unattended	69.00	23.00	13.20
5	Euclid Station 267	Dist-Unattended	115.00	13.80	
6	Everett Road Station 420	Dist-Unattended	115.00	13.80	
7	Fabius Station 55	Dist-Unattended	34.40	5.00	
8	Fairdale Station 135	Dist-Unattended	34.40	5.00	
9	Farmersville Station 27	Dist-Unattended	34.50	4.80	
10	Farnan Road Station 476	Dist-Unattended	34.50	13.80	
11	Fayette Street Station 28	Dist-Unattended	34.40	4.40	
12	Fine Station 978	Dist-Unattended	34.50	5.00	
13	Finley Lake Station 71	Dist-Unattended	34.40	5.00	
14	Firehouse Road Station 449	Dist-Unattended	115.00	13.80	
15	Fisher Avenue Station 270	Dist-Unattended	34.50	13.80	4.16
16	Five Mile Road 1325	Trans-Unattended	345.00	120.00	13.80
17	Florida Station 501	Dist-Unattended	69.00	13.80	
18	Fly Road Station 261	Dist-Unattended	115.00	13.80	7.97
19	Fort Covington Station 896	Trans-Unattended	34.40	13.80	
20	Fort Gage Station 319	Dist-Unattended	34.40	13.80	
21	Forts Ferry Station 459	Dist-Unattended	115.00	13.20	
22	Frankfort Station 677	Dist-Unattended	43.80	4.16	
23	Frankhauser Substation 995	Dist-Unattended	115.00	13.80	
24	Franklin Falls Station 843	Trans-Unattended	46.00	4.80	
25	Franklinville Station 24	Dist-Unattended	34.40	5.04	
26	French Creek Station 56	Dist-Unattended	34.40	13.80	1.60
27	French Mountain Station 478	Dist-Unattended	34.40	13.80	
28	Frewsburg Station 69	Dist-Unattended	34.50	4.80	
29	Front Street Station 360	Dist-Unattended	113.00	13.80	
30	Front Street Station 360	Dist-Unattended	115.00	13.80	
31	Fuller Realty Station	Dist-Unattended	19.05	4.16	
32	Gabriels Station 835	Dist-Unattended	46.00	4.80	
33	Galeville Station 213	Dist-Unattended	34.40	4.36	
34	Gardenville (New) 230 Station	Trans-Unattended	230.00	120.00	13.20
35	Gardenville (New) 230 Station	Trans-Unattended	230.00	120.00	13.80
36	Gasport Station 90	Dist-Unattended	34.50	5.04	
37	Genesee Street Station 260	Dist-Unattended	34.40	4.40	
38	Geneseo Station 55	Dist-Unattended	34.50	13.20	
39	Gibson Station 106	Trans-Unattended	115.00	12.00	
40	Gibson Station 106	Trans-Unattended	13.20	12.00	7.50
41	Gilbert Mills Station 247	Dist-Unattended	110.00	13.80	
42	Gilmantown Road Station 154	Dist-Unattended	23.00	13.20	
43	Gilpin Bay Station 956	Dist-Unattended	46.00	4.80	
44	Glens Falls Hospital Station 414	Dist-Unattended	34.40	4.40	
45	Glens Falls Hospital Station 414	Dist-Unattended	34.50	4.80	
46	Glens Falls Station 75	Trans-Unattended	34.40	4.36	
47	Glenwood Station 227	Dist-Unattended	34.40	4.40	
48	Gloversville Station 72	Dist-Unattended	69.00	4.16	13.20
49	Gloversville Station 72	Dist-Unattended	69.00	13.80	
50	Golah Station	Trans-Unattended	69.00	34.50	
51	Golah Station	Trans-Unattended	115.00	34.50	
52	Granby Center Station 293	Dist-Unattended	34.40	13.80	
53	Grand Street Station 433	Dist-Unattended	69.00	13.20	
54	Greenbush Station 78	Trans-Unattended	113.00	13.80	
55	Greenbush Station 78	Trans-Unattended	115.00	13.20	
56	Greenbush Station 78	Trans-Unattended	115.00	34.50	5.00
57	Greenbush Station 78	Trans-Unattended	115.00	34.50	13.80
58	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Greenhurst Station 60	Dist-Unattended	34.50	4.80	
2	Grooms Road Station 345	Dist-Unattended	115.00	13.80	
3	Groveland Station 41	Dist-Unattended	34.50	4.80	
4	Guilford Mills	Dist-Unattended	46.00	4.16	
5	Hague Road Station 418	Dist-Unattended	115.00	13.80	
6	Hammond Station 370	Dist-Unattended	22.90	4.80	
7	Hancock Station 137	Dist-Unattended	34,500.00	2.40	
8	Hanson 1 - General Crush - TS 4504	Dist-Unattended	34.50	0.48	
9	Hanson Station 738	Dist-Unattended	23.00	2.40	
10	Harper Station	Trans-Unattended	12.00	4.80	
11	Harper Station	Trans-Unattended	12.00	4.80	
12	Harper Station	Trans-Unattended	115.00	12.00	
13	Harper Station	Trans-Unattended	115.00	12.00	
14	Harper Station	Trans-Unattended	115.00	13.80	
15	Harris Road Station 235	Trans-Unattended	110.00	34.50	
16	Harris Road Station 235	Trans-Unattended	115.00	13.80	
17	Harris Road Station 235	Trans-Unattended	115.00	13.80	
18	Hartfield Station 79	Trans-Unattended	113.00	13.80	
19	Hartfield Station 79	Trans-Unattended	115.00	34.50	
20	Headson Station 146	Trans-Unattended	116.00	34.50	
21	Hedley Park Place Station	Dist-Unattended	34.50	4.16	
22	Hemlock Station 38	Dist-Unattended	34.50	13.20	
23	Hemstreet Station 328	Dist-Unattended	115.00	13.80	
24	Henry Street Station 316	Dist-Unattended	34.40	4.20	
25	Henry Street Station 316	Dist-Unattended	34.40	4.40	
26	Higley Station 473	Trans-Unattended	110.00	13.80	
27	Hill Street Station 311	Dist-Unattended	69.00	4.20	
28	Hinsdale Station 218	Dist-Unattended	34.50	4.40	
29	Hoag Station 221	Dist-Unattended	34.50	7.62	
30	Homer Hill Switch Structure	Trans-Unattended	115.00	34.50	
31	Homer Station 129	Dist-Unattended	34.50	4.80	
32	Hoosick Station 314	Trans-Unattended	113.00	13.80	
33	Hoosick Station 314	Trans-Unattended	115.00	34.50	13.80
34	Hopkins Road Station 253	Dist-Unattended	115.00	13.80	
35	Hopkins Road Station 253	Dist-Unattended	115.00	13.80	
36	Hudson Falls Station 88	Dist-Unattended	34.50	13.80	
37	Hudson Station 87	Trans-Unattended	115.00	13.80	7.97
38	Hudson Station 87	Trans-Unattended	115.00	34.50	5.00
39	Indian Lake Station 310	Dist-Unattended	19.92	4.80	
40	Indian River Station 323	Dist-Unattended	115.00	13.20	
41	Indian River Station 323	Dist-Unattended	115.00	23.00	
42	Industry Station 47	Dist-Unattended	34.50	4.80	
43	Inghams Station 20	Trans-Unattended	113.00	13.80	
44	Inghams Station 20	Trans-Unattended	115.00	46.00	
45	Inghams Station 20	Trans-Unattended	115.00	115.00	
46	Inman Road Station 370	Dist-Unattended	113.00	13.80	
47	Inman Road Station 370	Dist-Unattended	115.00	13.80	
48	Iroquois Rock Station	Dist-Unattended	34.50	0.48	
49	Jewett Road Station 291	Dist-Unattended	34.40	13.80	2.40
50	Johnson Road Station 352	Dist-Unattended	115.00	13.80	
51	Johnstown Station 61	Dist-Unattended	67.00	4.40	
52	Johnstown Station 61	Dist-Unattended	69.00	4.20	4.80
53	Juniper Station 500	Dist-Unattended	34.50	13.20	
54	Karner Station 317	Dist-Unattended	34.40	4.40	
55	Kenmore Terminal Station 158	Dist-Unattended	115.00	23.00	
56	Kensington Terminal Station	Trans-Unattended	115.00	23.00	
57	Kensington Terminal Station	Trans-Unattended	115.00	23.70	
58	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Kilian Manufacturing Corporation - TS 2296	Dist-Unattended	34.40	0.24	
2	Kilian Manufacturing Corporation - TS 2296	Dist-Unattended	34.50	0.24	
3	Knapp Road Station 226	Dist-Unattended	115.00	13.80	
4	Knights Creek Station 06	Dist-Unattended	34.50	4.80	
5	Labrador Station 230	Trans-Unattended	34.50	13.80	
6	Labrador Station 230	Trans-Unattended	115.00	34.50	
7	Lake Colby Station 927	Trans-Unattended	110.00	46.00	
8	Lake Colby Station 927	Trans-Unattended	115.00	13.80	
9	Lake Colby Station 927	Trans-Unattended	115.00	15.00	
10	Lake Colby Station 927	Trans-Unattended	115.00	46.00	
11	Lake Road No. 2 Station 299	Dist-Unattended	115.00	13.80	
12	Lakeview Station 182	Dist-Unattended	115.00	13.20	
13	Lakeville Station 40	Dist-Unattended	34.50	4.80	
14	Langford Station 180	Dist-Unattended	34.50	13.80	
15	Lansingburgh Station 93	Dist-Unattended	13.20	4.16	
16	Lansingburgh Station 93	Dist-Unattended	34.50	13.20	
17	Lapp Station 26	Dist-Unattended	115.00	4.40	
18	Lasher Road Station 3221	Trans-Unattended	115.00	13.80	
19	Latham Station 282	Dist-Unattended	34.40	13.80	
20	Lawrence Avenue Station 976	Dist-Unattended	115.00	13.20	
21	Leeds Station 377	Trans-Unattended	345.00	18.00	
22	Leeds Station 377	Trans-Unattended	345.00	18.00	
23	Lehigh Station 669	Dist-Unattended	115.00	13.80	
24	Lehigh Station 669	Dist-Unattended	115.00	13.80	
25	Leray Station 813	Dist-Unattended	23.00	4.80	
26	Levant Station 98	Dist-Unattended	34.50	4.80	
27	Levitt Station 665	Dist-Unattended	110.00	5.00	
28	Liberty Street Station 94	Dist-Unattended	34.40	4.36	
29	Liberty Street Station 94	Dist-Unattended	34.40	4.40	
30	Liberty Street Station 94	Dist-Unattended	34.50	13.80	
31	Lighthouse Hill Station 61	Trans-Unattended	115.00	34.50	
32	Lima Station 36	Dist-Unattended	34.50	4.80	
33	Linden Station 21	Dist-Unattended	34.50	4.80	
34	Lisbon Station 963	Dist-Unattended	22.00	5.00	
35	Little River Station 955	Dist-Unattended	115.00	13.20	
36	Little River Station 955	Dist-Unattended	115.00	24.00	
37	Livingston Correctional Station 130	Dist-Unattended	34.50	13.20	
38	Livonia Station 37	Dist-Unattended	34.50	4.80	
39	Lockport Station	Trans-Unattended	115.00	12.00	
40	Loon Lake Station 837	Dist-Unattended	46.00	4.80	
41	Lords Hill Station 150	Dist-Unattended	34.40	5.00	
42	Lorings Station 276	Dist-Unattended	34.40	13.80	
43	Lowville Station 773	Trans-Unattended	110.00	24.00	
44	Lowville Station 773	Trans-Unattended	115.00	13.80	
45	Lyme Station 733	Dist-Unattended	115.00	13.80	
46	Lyndonville Station 95	Dist-Unattended	34.50	4.80	
47	Lynn Street Station 320	Dist-Unattended	34.50	13.20	
48	Lysander Station 297	Dist-Unattended	113.00	13.80	
49	MOBILE SUB 11 WEST	Trans-Unattended	115.00	13.20	
50	MOBILE SUB 7991 CENTRAL	Dist-Unattended	115.00	13.20	
51	MOBILE SUB 8 CENTRAL	Dist-Unattended	115.00	13.20	
52	Machias Station 13	Trans-Unattended	34.40	5.04	
53	Machias Station 13	Trans-Unattended	115.00	34.50	
54	Machias Station 13	Trans-Unattended	115.00	34.50	
55	Madison Station 654	Trans-Unattended	115.00	5.04	
56	Mallory Road Station 40	Trans-Unattended	110.00	34.50	
57	Mallory Road Station 40	Trans-Unattended	113.00	34.50	
58	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Malone Station 895	Trans-Unattended	115.00	13.80	
2	Malone Station 895	Trans-Unattended	115.00	34.50	
3	Malone Station 895	Trans-Unattended	115.00	34.50	
4	Malta Station 443	Dist-Unattended	115.00	13.80	
5	Maple Avenue Station 502	Trans-Unattended	115.00	13.80	
6	Maplehurst Station 04	Dist-Unattended	34.40	5.04	
7	Maplewood Station 307	Trans-Unattended	115.00	13.80	
8	Maplewood Station 307	Trans-Unattended	115.00	34.40	13.80
9	Market Hill Station 324	Dist-Unattended	67.00	4.40	
10	Market Hill Station 324	Dist-Unattended	69.00	4.40	
11	Marshville Station 299	Trans-Unattended	110.00	67.00	13.80
12	Marshville Station 299	Trans-Unattended	115.00	69.00	23.00
13	Mayfield Station 356	Dist-Unattended	67.00	13.80	
14	McAdoo Station 914	Dist-Unattended	115.00	13.80	
15	McClellan Street Station 304	Dist-Unattended	34.50	13.20	
16	McCrea Street Station 272	Dist-Unattended	33.00	4.80	
17	McGraw Station 228	Dist-Unattended	34.40	5.00	
18	McGraw Station 228	Dist-Unattended	34.50	5.00	
19	McIntyre Station 969	Trans-Unattended	110.00	24.00	
20	McIntyre Station 969	Trans-Unattended	115.00	23.00	
21	McKownville Station 327	Dist-Unattended	113.00	13.80	
22	McKownville Station 327	Dist-Unattended	115.00	13.20	
23	Mcintosh Box & Pallet Corporation - TS 2766	Dist-Unattended	34.50	0.48	
24	Meco Station 318	Trans-Unattended	113.00	67.00	5.00
25	Meco Station 318	Trans-Unattended	69.00	13.20	
26	Meco Station 318	Dist-Unattended	69.00	23.00	
27	Menands Station 101	Trans-Unattended	13.80	3.40	
28	Menands Station 101	Trans-Unattended	110.00	4.36	
29	Menands Station 101	Trans-Unattended	110.00	34.40	8.66
30	Menands Station 101	Trans-Unattended	115.00	13.80	
31	Menands Station 101	Trans-Unattended	115.00	13.80	
32	Menands Station 101	Trans-Unattended	115.00	34.50	5.00
33	Merrillville Station 838	Dist-Unattended	46.00	2.40	
34	Mexico Station 43	Dist-Unattended	34.40	5.00	
35	Middleburg Station 390	Dist-Unattended	67.00	13.80	
36	Middleport Station 77	Dist-Unattended	34.50	4.80	
37	Middleville Station 666	Dist-Unattended	43.80	4.20	
38	Midstate Construction Company Station 148	Dist-Unattended	34.50	2.40	
39	Midstate Construction Company Station 148	Dist-Unattended	34.50	2.40	0.24
40	Midstate Correctional Facility	Dist-Unattended	46.00	2.40	
41	Mill Street Station 748	Trans-Unattended	23.00	5.00	
42	Miller Street Station 117	Dist-Unattended	34.50	4.80	
43	Milton Avenue Station 266	Dist-Unattended	113.00	13.80	
44	Milton Avenue Station 266	Dist-Unattended	115.00	13.80	
45	Mine Road Station 777	Trans-Unattended	34.40	22.90	
46	Minoa Station 44	Dist-Unattended	34.40	5.00	
47	Mohican Station 247	Trans-Unattended	113.00	34.40	5.00
48	Mohican Station 247	Trans-Unattended	115.00	34.50	
49	Moira Station 859	Dist-Unattended	34.40	5.00	
50	Monarch Machine Tool Station 264	Dist-Unattended	34.40	2.40	
51	Morristown Station 933	Dist-Unattended	23.00	5.04	
52	Mortimer Station	Trans-Unattended	115.00	63.00	11.50
53	Mountain Station	Trans-Unattended	115.00	34.50	
54	Mumford Station 50	Dist-Unattended	115.00	13.20	
55	Nassau Station 113	Dist-Unattended	34.40	19.80	
56	New Haven Station 256	Dist-Unattended	113.00	13.80	
57	New Krumkill Station 421	Dist-Unattended	13.80	4.40	
58	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	New Krumkill Station 421	Dist-Unattended	113.00	13.80	
2	New Scotland Station 325	Trans-Unattended	345.00	120.00	13.80
3	New Scotland Station 325	Trans-Unattended	345.00	120.00	13.80
4	New Walden Station	Trans-Unattended	115.00	34.50	
5	Newark Station 300	Dist-Unattended	34.50	13.20	
6	Newton Falls Station 774	Dist-Unattended	34.50	2.40	
7	Newtonville Station 305	Dist-Unattended	34.40	2.50	
8	Nicholville Station 860	Trans-Unattended	34.50	4.80	
9	Nicholville Station 860	Trans-Unattended	115.00	34.50	
10	Nile Station	Trans-Unattended	115.00	34.50	
11	Niles Station 294	Dist-Unattended	34.40	13.80	
12	Norfolk Station 934	Trans-Unattended	115.00	24.00	
13	North Akron Station	Trans-Unattended	115.00	34.50	
14	North Angola Station	Trans-Unattended	115.00	34.50	
15	North Ashford Station 36	Trans-Unattended	34.50	4.80	
16	North Bangor Station 864	Dist-Unattended	34.40	5.00	
17	North Bombay Station 866	Dist-Unattended	34.50	13.20	
18	North Carthage Station 816	Dist-Unattended	115.00	13.20	
19	North Carthage Station 816	Dist-Unattended	115.00	23.00	
20	North Chautauqua Station	Dist-Unattended	34.50	4.80	
21	North Collins Station 92	Dist-Unattended	34.50	4.80	
22	North Creek Station 122	Dist-Unattended	115.00	13.80	
23	North Creek Station 122	Dist-Unattended	115.00	13.80	
24	North Eden Station 82	Dist-Unattended	34.50	13.20	
25	North Gouverneur Station 983	Dist-Unattended	115.00	13.80	
26	North Lakeville Station	Trans-Unattended	115.00	34.50	
27	North Lawrence Station 861	Dist-Unattended	34.00	5.00	
28	North LeRoy Station	Trans-Unattended	115.00	34.50	
29	North LeRoy Station 04	Dist-Unattended	115.00	13.80	
30	North Olean Station 30	Dist-Unattended	34.50	4.80	
31	North Troy Station 123	Trans-Unattended	115.00	13.80	
32	North Troy Station 123	Trans-Unattended	115.00	34.50	
33	Northville Station 332	Dist-Unattended	69.00	13.80	
34	Northville Station 332	Dist-Unattended	69.00	23.00	
35	Norwood Station 936	Trans-Unattended	23.00	4.80	
36	Oak Hill Station 62	Dist-Unattended	34.50	4.80	
37	Oakfield Station 03	Trans-Unattended	34.50	4.80	
38	Oakfield Station 03	Trans-Unattended	115.00	34.50	
39	Oakwood Ave Station 232	Dist-Unattended	115.00	13.80	
40	Oathout Station 402	Dist-Unattended	34.40	13.80	
41	Ogdenbrook Station 423	Dist-Unattended	115.00	13.80	
42	Ogdenbrook Station 423	Dist-Unattended	115.00	13.80	
43	Ogdensburg Station 938	Trans-Unattended	115.00	13.80	
44	Ogdensburg Stone Station 932	Dist-Unattended	23.00	0.48	
45	Ogdensburg Stone Station 932	Dist-Unattended	23.00	5.00	
46	Ohio Street Station 2716	Trans-Unattended	115.00	34.50	
47	Old Forge Station 383	Dist-Unattended	46.00	4.80	
48	Old Forge Station 383	Dist-Unattended	46.00	4.80	
49	Oneida Station 501	Trans-Unattended	115.00	13.80	
50	Orangeville Station 19	Dist-Unattended	34.50	4.80	
51	Oswego Switch Yard	Trans-Unattended	115.00	34.50	
52	Oswego Switch Yard	Trans-Unattended	345.00	120.00	13.80
53	Otten Station 412	Dist-Unattended	115.00	5.00	
54	Packard Station	Trans-Unattended	230.00	120.00	13.20
55	Paloma Station 254	Dist-Unattended	115.00	13.80	
56	Paloma Station 254	Dist-Unattended	115.00	13.80	
57	Panama Station 70	Dist-Unattended	34.50	4.80	
58	Total on page				



SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Parish Station 49	Dist-Unattended	34.40	5.00	
2	Parishville Station 939	Trans-Unattended	4.80	2.40	
3	Park Street Station 144	Dist-Unattended	34.40	4.36	
4	Partridge Street Station 128	Dist-Unattended	34.40	4.40	
5	Patroon Station 323	Trans-Unattended	110.00	34.40	13.80
6	Patroon Station 323	Trans-Unattended	115.00	13.20	
7	Paul Smiths Station 384	Dist-Unattended	46.00	4.80	
8	Peat Street Station 250	Dist-Unattended	113.00	13.80	
9	Pebble Hill Station 290	Trans-Unattended	115.00	13.80	
10	Pebble Hill Station 290	Trans-Unattended	116.00	34.50	
11	Peckham Materials	Dist-Unattended	34.40	0.24	
12	Perryville Station 50	Dist-Unattended	34.40	2.50	
13	Peterboro Station 514	Dist-Unattended	115.00	13.20	
14	Peterboro Station 514	Dist-Unattended	115.00	13.80	
15	Petrolia Station 19	Dist-Unattended	34.50	4.80	
16	Phoenix Station 51	Dist-Unattended	34.40	5.00	
17	Piercefield Station 502	Trans-Unattended	43.80	2.40	
18	Pine Grove Station 59	Dist-Unattended	115.00	13.80	
19	Pine Grove Station 59	Dist-Unattended	115.00	13.80	
20	Pinebush Station 371	Dist-Unattended	113.00	13.80	
21	Pinebush Station 371	Dist-Unattended	115.00	13.80	
22	Pleasant Station 664	Dist-Unattended	43.80	4.40	
23	Poland Station 621	Dist-Unattended	43.60	13.80	
24	Poland Station 66	Dist-Unattended	34.50	4.80	
25	Pompey Station 120	Dist-Unattended	34.50	4.80	
26	Port Henry Station 385	Dist-Unattended	113.00	13.80	
27	Port Leyden Station 755	Dist-Unattended	23.00	5.00	
28	Portage Street Station 754	Dist-Unattended	23.00	5.00	
29	Porter Station 657	Trans-Unattended	230.00	115.00	13.20
30	Porter Station 657	Trans-Unattended	230.00	120.00	13.80
31	Pottersville Station 424	Dist-Unattended	34.40	13.20	
32	Price Corners Station 14	Dist-Unattended	34.40	13.80	2.63
33	Prospect Hill Station 413	Dist-Unattended	113.00	13.80	
34	Queensbury Station 295	Trans-Unattended	110.00	34.40	
35	Queensbury Station 295	Trans-Unattended	115.00	13.80	
36	RAYMOUR & FLANIGAN	Dist-Unattended	34.40	0.48	
37	RAYMOUR & FLANIGAN	Dist-Unattended	34.50	0.48	
38	Raquette Lake Station 398	Dist-Unattended	43.80	5.00	
39	Raybrook Station 839	Dist-Unattended	115.00	13.80	
40	Renaissance Drive Station 229	Dist-Unattended	115.00	13.80	
41	Rensselaer Station 132	Trans-Unattended	34.40	13.80	
42	Reservoir Station 103	Dist-Unattended	34.40	5.04	
43	Reynolds Road Station 334	Trans-Unattended	115.00	13.80	
44	Reynolds Road Station 334	Trans-Unattended	345.00	120.00	13.80
45	Richmond Station 32	Dist-Unattended	34.50	13.80	
46	Ridge Road Station 219	Dist-Unattended	34.50	4.80	
47	Ridge Station 142	Trans-Unattended	115.00	34.50	
48	Riparius Station 293	Dist-Unattended	34.40	19.80	
49	Ripley Station 53	Dist-Unattended	34.50	4.80	
50	Riverside Station 288	Dist-Unattended	110.00	13.80	
51	Riverside Station 288	Dist-Unattended	115.00	34.40	13.80
52	Riverside Station 288	Dist-Unattended	113.00	34.40	
53	Riverside Station 288	Dist-Unattended	115.00	13.80	7.97
54	Riverside Station 288	Dist-Unattended	115.00	13.80	
55	Riverside Station 288	Dist-Unattended	115.00	34.40	
56	Riverside Station 288	Dist-Unattended	13.20	4.16	
57	Riverside Station 288	Dist-Unattended	68.80	34.40	
58	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Riverside Station 288	Dist-Unattended	13.20	12.00	
2	Riverside Station 288	Dist-Unattended	34.50	0.48	
3	Riverside Station 288	Dist-Unattended	34.50	4.80	
4	Riverside Station 288	Dist-Unattended	113.00	67.00	13.80
5	Riverside Station 288	Dist-Unattended	34.40	5.04	
6	Riverside Station 288	Dist-Unattended	34.40	13.80	
7	Riverview Station 847	Dist-Unattended	43.80	4.80	
8	Roberts Road Station 154	Dist-Unattended	115.00	13.20	
9	Rock City Falls Station 404	Dist-Unattended	34.50	4.80	
10	Rock City Station 623	Dist-Unattended	43.80	4.40	
11	Rock Cut Station 286	Dist-Unattended	115.00	13.80	
12	Rock Cut Station 286	Dist-Unattended	116.00	13.80	
13	Rome Station 762	Trans-Unattended	115.00	13.80	
14	Rosa Road Station 137	Trans-Unattended	113.00	13.80	
15	Rosa Road Station 137	Trans-Unattended	115.00	34.50	
16	Rotterdam Station 138	Trans-Unattended	113.00	68.00	13.80
17	Rotterdam Station 138	Trans-Unattended	115.00	13.80	
18	Rotterdam Station 138	Trans-Unattended	115.00	34.40	13.80
19	Rotterdam Station 138	Trans-Unattended	115.00	34.50	13.80
20	Rotterdam Station 138	Trans-Unattended	230.00	115.00	13.80
21	Rotterdam Station 138	Trans-Unattended	230.00	120.00	13.80
22	Rotterdam Station 138	Trans-Unattended	230.00	120.00	13.80
23	Royalton Station 98	Dist-Unattended	34.50	4.80	
24	Ruth Road Station 381	Dist-Unattended	113.00	13.80	
25	S/C - Batavia	Trans-Unattended	22.90	4.36	
26	S/C - Batavia	Trans-Unattended	22.90		
27	S/C - Batavia	Trans-Unattended	34.50	4.80	
28	S/C - Batavia	Trans-Unattended			
29	S/C - Campion Road	Dist-Unattended	12.00	0.48	
30	S/C - Campion Road	Dist-Unattended	44.00	4.16	
31	S/C - Eastern Region Warehouse - Clifton Park	Dist-Unattended	34.50	4.16	
32	S/C - Fredonia	Dist-Unattended	34.50	13.80	
33	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	46.00	
34	S/C - Henry Clay Blvd.	Dist-Unattended	34.40	5.04	
35	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	13.80	
36	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	34.50	
37	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	7.97	
38	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	4.36	
39	S/C - Henry Clay Blvd.	Dist-Unattended		11.50	
40	S/C - Henry Clay Blvd.	Dist-Unattended	34.40	4.80	
41	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	13.20	
42	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	26.50	
43	S/C - Henry Clay Blvd.	Dist-Unattended	34.40	13.20	
44	S/C - Henry Clay Blvd.	Dist-Unattended	34.40	4.36	
45	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	23.00	
46	S/C - Henry Clay Blvd.	Dist-Unattended	34.50	4.80	
47	S/C - Potsdam	Dist-Unattended	43.80	5.04	
48	S/C - Potsdam	Dist-Unattended	34.40	5.00	
49	S/C - Potsdam	Dist-Unattended	23.00	4.80	
50	S/C - Potsdam	Dist-Unattended	115.00	4.80	
51	S/C - Potsdam	Dist-Unattended	23.00	5.04	
52	S/C - Potsdam	Dist-Unattended	22.90	5.04	
53	S/C - South Watertown	Dist-Unattended	23.00	4.80	
54	Saint Johnsville Station 335	Dist-Unattended	110.00	13.80	4.80
55	Saint Johnsville Station 335	Dist-Unattended	110.00	13.80	5.00
56	Saint Regis Station 977	Dist-Unattended	34.50	4.80	
57	Salisbury Station 678	Dist-Unattended	110.00	13.80	
58	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Salisbury Station 678	Dist-Unattended	113.00	13.80	
2	Sanborn Station	Trans-Unattended	115.00	34.50	
3	Sand Creek Station 452	Dist-Unattended	115.00	13.20	
4	Sand Road Station 131	Dist-Unattended	34.40	4.40	
5	Sandy Creek Station 66	Dist-Unattended	34.50	13.80	
6	Saratoga Station 142	Dist-Unattended	33.00	4.20	
7	Saratoga Station 142	Dist-Unattended	34.40	13.80	
8	Sawyer Avenue Station	Trans-Unattended	23.00	13.30	
9	Sawyer Avenue Station	Trans-Unattended	230.00	23.00	
10	Schenevus Station 261	Dist-Unattended	22.00	4.80	
11	Schodack Station 451	Dist-Unattended	115.00	13.80	
12	Schoharie Station 234	Trans-Unattended	67.00	13.80	
13	Schroon Lake station 429	Dist-Unattended	34.40	13.80	
14	Schuyler Station 663	Trans-Unattended	110.00	43.80	
15	Schuyler Station 663	Trans-Unattended	115.00	13.80	
16	Schuylerville Station 39	Trans-Unattended	34.40	4.80	
17	Scofield Road Station 450	Dist-Unattended	113.00	13.80	
18	Scotia Station 255	Dist-Unattended	34.50	4.16	
19	Sealright Station 273	Dist-Unattended	113.00	2.40	
20	Selkirk Station 149	Dist-Unattended	34.40	13.80	
21	Seminole Station 339	Dist-Unattended	34.40	4.36	
22	Seneca Terminal Station	Trans-Unattended	115.00	23.00	
23	Seneca Terminal Station	Trans-Unattended	115.00	23.00	
24	Sentinel Heights Station 128	Dist-Unattended	33.00	2.30	
25	Seventh Avenue Station 244	Dist-Unattended	34.50	4.20	
26	Seventh North Street Station 231	Dist-Unattended	34.40	5.00	
27	Sewalls Island Station 766	Trans-Unattended	23.00	4.80	
28	Shaleton Station 81	Trans-Unattended	115.00	34.50	
29	Sharon Station 363	Dist-Unattended	69.00	13.20	
30	Shelby Station 76	Dist-Unattended	115.00	13.20	
31	Shelby Station 76	Dist-Unattended	115.00	13.80	
32	Sheppard Road Station 29	Dist-Unattended	34.40	13.80	
33	Sheppard Road Station 29	Dist-Unattended	34.50	13.20	
34	Sherman Station 333	Trans-Unattended	46.00	13.80	
35	Sherman Station 54	Dist-Unattended	34.50	4.80	
36	Shore Road Station 281	Dist-Unattended	34.40	4.80	
37	Silver Lake Station 845	Dist-Unattended	46.00	2.40	
38	Sinclairville Station 72	Dist-Unattended	34.50	4.80	
39	Smith Bridge Station 464	Dist-Unattended	115.00	13.80	
40	Sodeman Road Station 1301	Dist-Unattended	115.00	13.80	
41	Solvay Station 57	Trans-Unattended	110.00	34.50	
42	Solvay Station 57	Trans-Unattended	115.00	34.50	
43	Solvay Station 57	Trans-Unattended	116.00	33.00	
44	Solvay Station 57	Trans-Unattended	116.00	34.50	
45	Sonora Way Station 4381	Dist-Unattended	115.00	13.80	
46	Sorrell Hill Station 269	Dist-Unattended	115.00	13.80	
47	South Dow Station	Trans-Unattended	115.00	34.50	
48	South Philadelphia Station 764	Dist-Unattended	23.00	4.80	
49	South Randolph Station 32	Dist-Unattended	34.50	4.80	
50	South Street Station 297	Dist-Unattended	34.40	13.20	
51	South Washington Street Station 614	Dist-Unattended	46.00	13.80	
52	South Wellsville Station 23	Dist-Unattended	34.50	4.80	
53	Southland Station 84	Dist-Unattended	34.50	4.80	
54	Southwood Station 244	Dist-Unattended	110.00	13.80	
55	Spier Falls Station 34	Trans-Unattended	115.00	34.40	5.00
56	Springfield Station 167	Dist-Unattended	34.40	4.16	
57	Springfield Station 167	Dist-Unattended	34.50	4.40	
58	Star Lake Station 727	Dist-Unattended	34.40	5.00	
59	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Starr Road Station 334	Dist-Unattended	115.00	13.80	
2	Station 021	Dist-Unattended	23.00	4.16	
3	Station 022	Dist-Unattended	23.00	4.40	
4	Station 023	Dist-Unattended	22.90	4.36	
5	Station 024	Dist-Unattended	23.00	4.40	
6	Station 025	Dist-Unattended	22.00	4.30	
7	Station 025	Dist-Unattended	23.00	4.33	
8	Station 026	Dist-Unattended	23.00	4.40	
9	Station 027	Dist-Unattended	22.90	4.30	
10	Station 028	Dist-Unattended	23.00	4.40	
11	Station 029	Dist-Unattended	22.90	4.36	
12	Station 030	Dist-Unattended	22.00	4.30	
13	Station 031	Dist-Unattended	22.00	4.30	
14	Station 031	Dist-Unattended	22.90	4.36	
15	Station 032	Dist-Unattended	23.00	4.16	
16	Station 032	Dist-Unattended	23.00	4.33	
17	Station 033	Dist-Unattended	23.00	4.36	
18	Station 034	Dist-Unattended	22.00	4.30	
19	Station 034	Dist-Unattended	23.00	4.16	
20	Station 034	Dist-Unattended	23.00	4.30	
21	Station 035	Dist-Unattended	22.00	4.30	
22	Station 035	Dist-Unattended	23.00	4.30	
23	Station 036	Dist-Unattended	2.29	4.36	
24	Station 036	Dist-Unattended	23.00	4.40	
25	Station 037	Dist-Unattended	22.90	4.30	
26	Station 038	Dist-Unattended	22.00	4.30	
27	Station 039	Dist-Unattended	22.90	4.40	
28	Station 040	Dist-Unattended	23.00	4.16	
29	Station 041	Dist-Unattended	23.00	4.16	
30	Station 042 MITS	Dist-Unattended	34.50	13.80	
31	Station 043	Dist-Unattended	22.90	4.16	
32	Station 043	Dist-Unattended	22.90	4.36	
33	Station 043	Dist-Unattended	23.00	4.16	
34	Station 044	Dist-Unattended	22.90	4.36	
35	Station 045	Dist-Unattended	22.00	4.30	
36	Station 045	Dist-Unattended	23.00	4.16	
37	Station 046	Dist-Unattended	2.29	4.36	
38	Station 046	Dist-Unattended	22.90	4.36	
39	Station 046	Dist-Unattended	23.00	4.40	
40	Station 047	Dist-Unattended	23.00	4.36	
41	Station 048	Dist-Unattended	22.40	4.40	
42	Station 048	Dist-Unattended	22.90	4.40	
43	Station 049	Dist-Unattended	22.90	4.40	
44	Station 050	Dist-Unattended	22.90	4.40	
45	Station 050	Dist-Unattended	23.00	4.36	
46	Station 051	Dist-Unattended	22.00	4.30	
47	Station 052	Dist-Unattended	23.00	4.16	
48	Station 053	Dist-Unattended	22.00	4.30	
49	Station 054	Dist-Unattended	115.00	4.30	
50	Station 054	Dist-Unattended	115.00	4.33	
51	Station 055	Dist-Unattended	115.00	4.30	
52	Station 056	Dist-Unattended	22.90	4.30	
53	Station 057	Dist-Unattended	22.90	4.40	
54	Station 058	Dist-Unattended	34.40	4.36	
55	Station 058	Dist-Unattended	34.40	4.40	
56	Station 059	Dist-Unattended	22.90	4.30	
57	Station 060 - Getzville	Trans-Unattended	115.00	13.80	
58	Station 061	Dist-Unattended	115.00	4.16	
59	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Station 061	Dist-Unattended	115.00	4.36	
2	Station 063	Dist-Unattended	22.90	4.36	
3	Station 063	Dist-Unattended	23.00	4.16	
4	Station 064 - Grand Island	Dist-Unattended	113.00	13.80	
5	Station 064 - Grand Island	Dist-Unattended	115.00	13,800.00	
6	Station 066	Dist-Unattended	34.50	4.80	
7	Station 067	Dist-Unattended	34.50	4.16	
8	Station 068	Dist-Unattended	23.00	4.16	
9	Station 071 - South Newfane	Dist-Unattended	34.40	5.04	
10	Station 074	Dist-Unattended	22.90	4.36	
11	Station 074	Dist-Unattended	23.00	4.16	
12	Station 074	Dist-Unattended	23.00	4.16	
13	Station 076 - Shawnee Road	Dist-Unattended	115.00	13.80	
14	Station 076 - Shawnee Road	Dist-Unattended	115.00	13.80	
15	Station 077	Dist-Unattended	23.00	4.16	
16	Station 078	Trans-Unattended	115.00	4.30	23.00
17	Station 078	Trans-Unattended	115.00	23.00	
18	Station 078	Trans-Unattended	115.00	23.00	
19	Station 078	Trans-Unattended	115.00	23.00	
20	Station 079	Dist-Unattended	22.00	4.33	
21	Station 079	Dist-Unattended	23.00	4.16	
22	Station 080 - Eighth Street	Dist-Unattended	12.00	4.16	
23	Station 081 - Beech Avenue	Dist-Unattended	12.00	4.16	
24	Station 082 - Eleventh Street	Dist-Unattended	11.00	11.00	
25	Station 082 - Eleventh Street	Dist-Unattended	11.40	5.04	
26	Station 082 - Eleventh Street	Dist-Unattended	12.00	4.80	
27	Station 082 - Eleventh Street	Dist-Unattended	12.00	4.16	
28	Station 083 - Welch Avenue	Dist-Unattended	12.00	4.16	
29	Station 085 - Stephenson Avenue	Dist-Unattended	12.00	4.80	
30	Station 086 - Lewiston Heights	Dist-Unattended	34.50	4.80	
31	Station 087 - Lewiston	Dist-Unattended	34.50	4.80	
32	Station 088 - Youngstown	Dist-Unattended	34.40	5.04	
33	Station 089 - Ransomville	Dist-Unattended	34.50	4.80	
34	Station 093 - Wilson	Dist-Unattended	34.40	5.04	
35	Station 097 - Summit Park	Dist-Unattended	113.00	13.80	
36	Station 105 - Swann Road	Dist-Unattended	115.00	13.80	
37	Station 121 - Clinton	Dist-Unattended	34.50	4.80	
38	Station 122 - Tonawanda News	Dist-Unattended	23.00	4.16	
39	Station 122 - Tonawanda News	Dist-Unattended	23.00	4.16	
40	Station 124 - Alameda Ave	Dist-Unattended	34.40	4.36	
41	Station 124 - Alameda Ave	Dist-Unattended	34.50	4.16	
42	Station 124 - Alameda Ave	Dist-Unattended	34.50	4.16	
43	Station 124 - Alameda Ave	Dist-Unattended	34.50	4.16	
44	Station 126 - Gibson St	Dist-Unattended	23.00	4.16	
45	Station 127 - Delaware Rd	Dist-Unattended	22.00	4.30	
46	Station 127 - Delaware Rd	Dist-Unattended	23.00	4.16	
47	Station 129 - Brompton Rd	Dist-Unattended	115.00	4.33	
48	Station 129 - Brompton Rd	Dist-Unattended	115.00	4.36	
49	Station 130	Dist-Unattended	115.00	13.80	
50	Station 132	Dist-Unattended	34.50	4.80	
51	Station 133 - Dupont	Dist-Unattended	115.00	4.16	
52	Station 139 - Martin Rd	Dist-Unattended	115.00	4.33	
53	Station 140	Dist-Unattended	115.00	13.80	
54	Station 142 - Ridge	Trans-Unattended	115.00	4.33	
55	Station 146 (Walden Ave)	Dist-Unattended	34.50	4.80	
56	Station 146 (Walden Ave)	Dist-Unattended	34.50	13.80	
57	Station 154	Dist-Unattended	115.00	4.16	
58	Station 155 - Worthington	Dist-Unattended	115.00	4.16	
59	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Station 157	Dist-Unattended	23.00	4.16	
2	Station 160 - Summer St	Dist-Unattended	23.00	4.16	
3	Station 160 - Summer St	Dist-Unattended	23.00	4.16	
4	Station 161 - Short St	Dist-Unattended	23.00	4.16	
5	Station 162	Dist-Unattended	23.00	4.16	
6	Station 162	Dist-Unattended	23.00	4.16	
7	Station 170 - Newfane	Dist-Unattended	34.50	4.80	
8	Station 171 - Burt	Dist-Unattended	34.40	5.04	
9	Station 203	Dist-Unattended	23.00	4.16	
10	Station 205	Dist-Unattended	23.00	13.20	
11	Station 206 - Tonawanda Creek	Dist-Unattended	115.00	13.20	
12	Station 206 - Tonawanda Creek	Dist-Unattended	115.00	13.80	
13	Station 207 - Slade Road	Dist-Unattended	34.40	13.80	
14	Station 208	Dist-Unattended	23.00	4.16	
15	Station 208	Dist-Unattended	23.00	4.40	
16	Station 208	Dist-Unattended	23.00	4.40	
17	Station 209 - Long Rd	Dist-Unattended	115.00	13.20	
18	Station 210 - Military Road	Dist-Unattended	115.00	13.80	
19	Station 211 - Ayer Rd	Dist-Unattended	115.00	13.80	
20	Station 212 - Harborfront	Dist-Unattended	115.00	13.20	
21	Station 213	Dist-Unattended	113.00	13.80	
22	Station 214 - Youngs St	Dist-Unattended	115.00	4.16	
23	Station 215 - Buffalo Avenue	Dist-Unattended	115.00	13.20	
24	Station 215 - Buffalo Avenue	Dist-Unattended	115.00	13.80	
25	Station 216 - Lockport Road	Dist-Unattended	115.00	13.80	
26	Station 217 - Walmore Rd	Trans-Unattended	113.00	13.80	
27	Station 219 - Park Club Ln	Trans-Unattended	115.00	13.20	
28	Station 224 - Sweethome Rd	Dist-Unattended	115.00	13.20	
29	Station 224 - Sweethome Rd	Dist-Unattended	115.00	13.80	
30	Station 3011 - Two Mile Creek	Dist-Unattended	115.00	13.80	
31	Stiles Station 58	Dist-Unattended	34.40	5.00	
32	Stittville Station 670	Dist-Unattended	113.00	13.80	
33	Stoner Station 358	Dist-Unattended	113.00	13.80	
34	Stow Station 52	Dist-Unattended	34.50	4.80	
35	Stuyvesant Station 977	Trans-Unattended	34.40	13.80	
36	Summit Station 347	Dist-Unattended	67.00	5.00	
37	Summit Station 347	Dist-Unattended	67.00	23.00	
38	Sunday Creek Station 876	Dist-Unattended	115.00	13.80	
39	Swaggertown Station 364	Dist-Unattended	115.00	13.20	
40	Sweden Station	Trans-Unattended	115.00	34.50	
41	Sycaway Station 372	Dist-Unattended	113.00	13.80	
42	Sycaway Station 372	Dist-Unattended	115.00	13.80	7.97
43	Taylorville Station 770	Trans-Unattended	115.00	23.00	
44	Teall Avenue Station 72	Trans-Unattended	115.00	13.80	7.97
45	Teall Avenue Station 72	Trans-Unattended	115.00	34.50	
46	Telegraph Road Station	Trans-Unattended	115.00	19.92	
47	Telegraph Road Station	Trans-Unattended	115.00	34.50	
48	Temple Station 243	Dist-Unattended	113.00	13.80	
49	Temple Station 243	Dist-Unattended	115.00	13.80	
50	Terminal Station 651	Trans-Unattended	110.00	13.20	
51	Terminal Station 651	Trans-Unattended	115.00	13.80	7.97
52	Third Street Station 216	Dist-Unattended	34.40	5.00	
53	Thousand Islands Station 814	Dist-Unattended	115.00	13.20	
54	Tibbits Avenue Station 292	Dist-Unattended	34.40	4.40	
55	Tilden Station 73	Trans-Unattended	110.00	34.50	
56	Townline Station	Trans-Unattended	115.00	46.00	
57	Trinity Station 164	Dist-Unattended	13.80	4.36	
58	Trinity Station 164	Dist-Unattended	113.00	13.80	
59	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Truxton Station 74	Dist-Unattended	33.00	4.60	13.80
2	Truxton Station 74	Dist-Unattended	33.00	4.80	
3	Truxton Station 74	Dist-Unattended	33.00	4.80	
4	Truxton Station 74	Dist-Unattended	34.50	4.80	
5	Tuller Hill Station 246	Dist-Unattended	110.00	13.80	
6	Tully Center Station 278	Dist-Unattended	115.00	13.80	
7	Tupper Lake Station 830	Dist-Unattended	46.00	7.00	
8	Turin Station 653	Trans-Unattended	115.00	13.80	
9	Union Falls Station 844	Trans-Unattended	44.00	2.40	
10	Union Street Station 376	Dist-Unattended	34.40	13.80	
11	Unionville Station 276	Dist-Unattended	34.50	13.20	13.80
12	University Station 81	Dist-Unattended	115.00	13.80	
13	Vail Mills Station 392	Dist-Unattended	115.00	13.80	
14	Vail Mills Station 392	Dist-Unattended	115.00	69.00	
15	Valkin Station 427	Dist-Unattended	115.00	13.80	
16	Valley Station 44	Dist-Unattended	115.00	13.80	
17	Valley Station 44	Dist-Unattended	115.00	13.80	
18	Valley Station 594	Dist-Unattended	115.00	4.16	
19	Valley Station 594	Dist-Unattended	115.00	46.00	
20	Valley Station 594	Dist-Unattended	115.00	46.00	
21	Vandalia Station 104	Dist-Unattended	34.50	13.20	4.16
22	Veterans Hospital	Dist-Unattended	34.40	13.80	
23	Voorhees Station 83	Dist-Unattended	115.00	34.50	
24	Voorheesville Station 178	Dist-Unattended	115.00	13.80	
25	Walesville Station 331	Dist-Unattended	115.00	13.80	
26	Warrensburg Station 321	Dist-Unattended	115.00	13.80	
27	Warrensburg Station 321	Dist-Unattended	115.00	34.40	
28	Waterfront Health Care Station	Dist-Unattended	23.00	0.21	
29	Waterfront School Station 204	Dist-Unattended	23.00	4.16	
30	Waterport Station 73	Trans-Unattended	34.50	4.80	
31	Watt Street Station 380	Dist-Unattended	34.40	13.80	4.16
32	Weaver Street Station	Dist-Unattended	34.50	13.20	
33	Weibel Avenue Station 415	Dist-Unattended	115.00	13.80	
34	Wells Station 208	Dist-Unattended	23.00	4.80	
35	West Adams Station 875	Dist-Unattended	115.00	13.80	
36	West Albion Station 79	Dist-Unattended	34.50	13.20	
37	West Albion Station 79	Dist-Unattended	34.50	13.20	
38	West Ashville Station 1021	Trans-Unattended	115.00	34.50	
39	West Cleveland Station 326	Dist-Unattended	34.40	13.20	
40	West Cleveland Station 326	Dist-Unattended	34.50	13.80	
41	West Hamlin Station 82	Dist-Unattended	115.00	13.80	4.16
42	West Herkimer Station 676	Dist-Unattended	43.80	13.80	
43	West Monroe Station 274	Dist-Unattended	34.40	13.80	
44	West Olean Station 33	Dist-Unattended	115.00	13.80	
45	West Olean Station 33	Dist-Unattended	115.00	13.80	
46	West Perrysburg Station 181	Dist-Unattended	34.50	13.80	
47	West Salamanca Station 16	Trans-Unattended	34.50	4.80	
48	West Seneca Storage Yard	Trans-Unattended	13.80	2.40	
49	West Seneca Storage Yard	Trans-Unattended	34.50	4.16	
50	West Seneca Storage Yard	Trans-Unattended	34.40	4.36	
51	West Seneca Storage Yard	Trans-Unattended	115.00	23.00	4.16
52	West Seneca Storage Yard	Trans-Unattended	13.20	12.00	
53	West Seneca Storage Yard	Trans-Unattended	23.00	4.16	
54	West Seneca Storage Yard	Trans-Unattended	115.00	34.50	
55	West Seneca Storage Yard	Trans-Unattended	11.00	4.60	
56	West Seneca Storage Yard	Trans-Unattended	34.40	13.80	
57	West Seneca Storage Yard	Trans-Unattended	22.90	4.36	
58	West Seneca Storage Yard	Trans-Unattended	34.40	5.04	
59	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	West Seneca Storage Yard	Trans-Unattended	115.00	34.50	
2	West Seneca Storage Yard	Trans-Unattended		4.36	
3	West Seneca Storage Yard	Trans-Unattended	34.50	13.80	
4	West Seneca Storage Yard	Trans-Unattended	34.50	4.80	
5	West Seneca Storage Yard	Trans-Unattended	34.50	13.20	
6	West Seneca Storage Yard	Trans-Unattended	13.20	12.00	
7	West Seneca Storage Yard	Trans-Unattended	34.50	0.48	
8	West Seneca Storage Yard	Trans-Unattended	115.00	4.33	
9	West Seneca Storage Yard	Trans-Unattended	23.00	2.40	
10	West Seneca Storage Yard	Trans-Unattended	23.00	4.16	
11	West Seneca Storage Yard	Trans-Unattended	66.00	13.80	
12	West Seneca Storage Yard	Trans-Unattended	23.00	4.06	
13	West Valley Station 25	Dist-Unattended	34.50	4.80	
14	Westvale Station 133	Dist-Unattended	34.50	4.16	
15	Westville Station 885	Dist-Unattended	34.40	5.00	
16	Westville Station 885	Dist-Unattended	34.50	5.00	
17	Wethersfield Station 23	Dist-Unattended	34.50	4.80	
18	Wetzel Road Station	Dist-Unattended	115.00	13.80	
19	Whitaker Station 296	Dist-Unattended	115.00	13.80	
20	White Lake Station 399	Dist-Unattended	43.80	5.00	
21	Whitehall Station 187	Trans-Unattended	115.00	13.20	
22	Whitesboro Station 632	Dist-Unattended	43.80	4.40	
23	Whitesville Station 101	Dist-Unattended	34.50	4.80	
24	Whitman Station 671	Trans-Unattended	115.00	34.50	
25	Willow Specialties Station 24	Dist-Unattended	34.50	4.80	
26	Wilton Station 329	Dist-Unattended	34.50	13.20	
27	Wine Creek Station 283	Dist-Unattended	116.00	13.80	
28	Wolf Road Station 344	Dist-Unattended	113.00	13.80	
29	Wolf Road Station 344	Dist-Unattended	115.00	13.80	
30	Woodard Station 233	Trans-Unattended	110.00	34.50	
31	Woodlawn Station 188	Trans-Unattended	110.00	34.40	
32	Woodlawn Station 188	Trans-Unattended	110.00	34.40	13.80
33	Worcester Station 189	Dist-Unattended	23.00	13.80	5.04
34	Yahnundasis Station 646	Trans-Unattended	113.00	46.00	
35	Yahnundasis Station 646	Trans-Unattended	115.00	13.20	
36	Yahnundasis Station 646	Trans-Unattended	115.00	46.00	
37	York Center Station 53	Dist-Unattended	69.00	13.20	
38	Youngmann Terminal Station	Trans-Unattended	115.00	34.50	
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Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
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**SUBSTATIONS (Continued)**

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)  (f)	Number of Trans- formers in Service  (g)	Number of Spare Trans- formers  (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment  (i)	Number of Units  (j)	Total Capacity (in MVA)  (k)	
10.00	1					1
20.00	1					2
3.75	1					3
3.75	1					4
3.75	1					5
1.50	3					6
3.75	1					7
12.00	1					8
15.00	1					9
1.00	1					10
20.00	1					11
3.75	1					12
0.30	3					13
5.00	1					14
5.00	1					15
15.00	2					16
7.50	1					17
30.00	1					18
24.00	1					19
40.00	2					20
30.00	1					21
24.00	1					22
7.50	1					23
7.50	1					24
2.50	1					25
10.00	2					26
3.75	1					27
15.00	1					28
5.60	1					29
30.00	1					30
13.40	1					31
		1				32
1.50	1					33
7.50	1					34
3.75	1					35
15.00	1					36
3.00	2					37
20.00	1					38
24.00	1					39
	46	1		0	0	40

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVa)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
30.00	2					1
30.00	1					2
12.00	1					3
20.00	1					4
18.00	1					5
3.75	1					6
12.00	1					7
13.40	1					8
15.00	1					9
15.00	1					10
30.00	1					11
30.00	1					12
10.00	1					13
15.00	1					14
2.50	1					15
12.00	1					16
10.00	1					17
2.50	1					18
7.50	1					19
20.00	1					20
20.00	4					21
7.50	1					22
15.00	1					23
6.00	3					24
5.00	1					25
3.75	1					26
18.00	1					27
13.40	1					28
1.00	1					29
10.00	1					30
20.00	1					31
13.40	1					32
15.00	1					33
30.00	2					34
40.00	2					35
30.00	1					36
7.50	3					37
7.50	1					38
7.50	1					39
7.50	1					40
13.40	1					41
15.00	1					42
1.50	1					43
12.00	1					44
12.00	1					45
5.25	1					46
3.75	1					47
3.00	2					48
3.75	3					49
1.50	1					50
1.80	3					51
2.50	1					52
6.00	3	1				53
2.50	1					54
3.75	1					55
2.50	1					56
15.00	1					57
	74	1		0	0	58

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
3.75	3					1
25.00	1					2
15.00	1					3
2.50	1					4
13.40	1					5
0.10	1					6
5.00	1					7
7.50	1					8
8.40	1					9
3.75	1					10
6.00	2					11
24.00	1					12
18.00	1					13
538.00	2	1				14
2.49	3					15
13.44	1					16
7.50	1					17
20.00	2					18
3.75	1					19
5.00	1					20
12.00	1					21
15.00	1					22
15.00	1					23
48.00	2					24
4.69	1					25
4.70	1					26
5.60	1					27
5.00	1					28
8.40	1					29
3.75	1					30
3.75	1					31
5.00	1					32
3.00	1					33
7.50	1					34
3.00	2					35
7.50	1					36
5.00	1					37
15.00	1					38
3.75	1					39
1.70	1					40
3.40	2					41
30.00	1					42
30.00	1					43
5.00	1					44
10.00	2					45
1.50	3					46
7.50	1					47
2.50	1					48
3.75	1					49
20.00	1					50
20.20	1					51
		1				52
30.00	2					53
3.75	1					54
6.00	3					55
15.00	1					56
12.00	1					57
	72	2		0	0	58

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
20.00	1					1
7.50	1					2
15.00	1					3
7.50	1					4
5.00	1					5
10.00	1					6
3.00	2					7
5.00	1					8
8.30	1					9
7.50	1					10
10.00	1					11
114.00	1					12
400.00	1					13
2.50	3					14
5.00	1					15
15.00	1					16
15.00	1					17
20.00	1					18
50.00	2					19
150.00	2					20
6.00	1					21
3.75	3					22
2.50	1					23
40.00	2					24
20.00	2					25
3.75	1					26
15.00	1					27
20.00	1					28
		1				29
15.00	1					30
3.00	3					31
7.50	1					32
2.50	1					33
7.50	1					34
3.75	1					35
6.00	1					36
12.00	1					37
5.00	1					38
200.00	1					39
200.00	1					40
3.75	1					41
537.60	2					42
400.00	1					43
448.00	1					44
340.00	1					45
		1				46
1.00	1					47
3.00	2					48
20.00	1					49
448.00	1					50
2.50	1					51
45.00	1					52
180.00	3					53
5.01	3					54
15.00	1					55
7.50	1					56
5.00	1					57
	72	2		0	0	58

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
3.00	1					1
5.00	1					2
5.10	3					3
5.00	1					4
40.00	2					5
15.00	1					6
2.49	3					7
2.50	1					8
2.50	3					9
0.50	1					10
24.00	2					11
1.00	1					12
2.50	1					13
15.00	1					14
12.00	1					15
268.80	1					16
15.00	1					17
20.00	1					18
5.00	1					19
5.60	1					20
15.00	1					21
3.75	1					22
48.00	2					23
0.50	2					24
3.75	1					25
5.00	1					26
5.00	1					27
5.00	1					28
24.00	1					29
24.00	1					30
3.00	3					31
1.28	1					32
5.00	1					33
125.00	1					34
400.00	2					35
3.75	1					36
5.00	1	1				37
3.75	1					38
50.00	2					39
		3				40
7.50	1					41
5.00	1					42
5.00	1					43
2.83	1					44
3.75	1					45
5.00	1					46
5.00	1					47
8.40	1					48
15.00	1					49
15.00	2					50
25.00	1					51
5.00	1					52
5.00	1					53
20.20	1					54
20.00	1					55
30.00	1					56
30.00	1					57
	71	4		0	0	58

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
2.50	1	2				1
48.00	2					2
0.75	1					3
3.75	1					4
13.40	1					5
3.75	1					6
3.00	3					7
2.50	3					8
3.00	3					9
1.00	3					10
1.50	3					11
24.00	1					12
40.00	1					13
						14
20.00	1					15
20.00	1					16
24.00	1					17
7.50	1					18
15.00	1					19
60.00	2					20
2.50	3					21
4.20	1					22
10.00	1					23
5.00	1					24
5.00	1					25
5.00	1					26
10.00	1					27
5.00	1					28
5.00	1					29
15.00	2					30
7.50	3					31
10.00	1					32
20.10	3					33
18.00	1					34
20.00	1					35
5.00	1					36
40.00	2	37				
30.00	1	38				
3.00	3	39				
15.00	1	40				
15.00	1	41				
1.00	1	42				
8.40	1	43				
20.00	1	44				
155.90	1	45				
20.20	1	46				
20.00	1	47				
1.00	3	48				
10.00	1	49				
26.80	2	50				
5.00	1	51				
10.00	1	52				
3.75	1	53				
10.00	2	54				
26.88	2	55				
90.00	3	56				
30.00	1	57				
	85	3			0	0

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
0.67	2					1
0.33	1					2
15.00	1					3
1.50	1					4
1.50	1					5
7.50	1					6
18.00	1					7
13.40	1					8
49.60	1					9
20.10	1					10
12.00	1					11
15.00	1					12
3.75	1					13
5.00	1					14
5.00	2					15
7.50	1					16
5.00	1					17
15.00	1					18
10.00	1					19
24.00	2					20
60.00	1					21
270.00	3					22
15.00	1					23
18.00	1					24
1.50	1					25
1.00	1					26
7.50	1					27
10.00	2					28
5.00	1					29
10.00	1					30
15.00	2					31
2.50	1					32
1.50	1					33
1.50	1					34
15.00	1					35
10.00	1					36
1.50	3					37
4.20	1					38
7.50	1					39
0.67	2					40
3.75	1					41
3.75	1					42
12.00	1					43
15.00	1					44
15.00	1					45
3.75	1					46
7.50	1					47
12.00	1					48
40.00	1					49
40.00	1					50
40.00	1					51
3.75	1					52
30.00	1					53
50.00	1					54
7.50	1					55
18.00	1					56
		1				57
	66	1		0	0	58

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
15.00	1					1
7.50	1					2
10.00	1					3
15.00	1					4
15.00	1					5
3.75	1					6
15.00	1					7
30.00	1					8
5.00	1					9
5.00	1					10
30.00	1					11
50.00	1					12
7.50	1					13
12.00	1					14
10.00	1					15
3.00	1					16
0.83	1					17
1.66	2					18
12.00	1					19
15.00	1					20
13.40	1					21
20.00	1					22
0.75	3					23
40.00	1					24
		1				25
		1				26
6.00	1					27
7.50	1					28
20.00	1					29
13.40	1					30
15.00	1					31
30.00	1					32
0.17	1					33
2.50	1					34
8.40	1					35
4.20	1					36
3.75	1					37
0.67	2					38
0.33	1					39
3.33	4					40
15.00	3					41
7.50	3					42
12.00	1					43
24.00	1					44
7.50	1					45
3.75	1					46
30.00	1					47
20.01	3					48
3.00	1					49
2.49	3					50
2.50	1					51
33.60	1					52
40.00	2					53
15.00	1					54
5.60	1					55
7.50	1					56
8.40	1					57
	71	2		0	0	58



SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
18.00	1					1
268.00	1					2
269.00	1					3
60.00	2					4
20.00	2					5
0.75	3					6
10.00	2					7
3.75	3					8
10.00	1	1				9
7.50	1					10
3.75	1					11
10.00	1					12
15.00	2					13
30.00	2					14
1.50	1					15
1.50	1					16
5.00	1					17
12.00	1					18
15.00	1					19
1.00	1					20
2.50	1					21
10.00	1					22
30.00	1					23
3.75	1					24
12.00	1					25
25.00	1					26
2.50	1					27
15.00	1					28
25.00	1					29
3.75	3					30
15.00	1					31
60.00	2					32
10.00	1					33
10.00	1					34
3.75	3					35
2.50	1					36
3.75	1					37
28.00	1					38
30.00	2					39
10.00	1					40
12.00	1					41
20.00	1					42
15.00	1					43
0.50	1					44
0.30	2					45
100.00	2					46
3.75	3					47
5.00	1					48
48.00	2					49
2.50	1					50
30.00	3	1				51
448.00	1					52
3.75	1					53
150.00	2	1				54
12.00	1					55
24.00	1					56
1.50	1					57
	80	3		0	0	58

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
3.00	1					1
1.00	2					2
5.00	1					3
22.40	2					4
30.00	1					5
15.00	1					6
2.50	1					7
12.00	1					8
20.00	1					9
20.00	1					10
1.50	3					11
3.00	1					12
15.00	1					13
24.00	1					14
3.00	3					15
5.00	1					16
0.99	3					17
20.00	1					18
24.00	1					19
13.40	1					20
15.00	1					21
10.00	2					22
10.00	1					23
2.50	1					24
2.49	3					25
8.40	1					26
2.50	3					27
5.00	1					28
534.00	2					29
		1				30
7.50	1					31
3.75	1					32
13.40	1					33
30.00	1					34
48.00	2					35
8.30	1					36
1.00	2					37
0.99	3					38
15.00	1					39
40.00	2					40
10.00	1					41
5.04	1					42
30.00	2					43
400.00	1					44
7.50	1					45
3.30	3					46
40.00	2					47
3.75	1					48
3.75	1					49
24.00	1					50
		1				51
40.00	1					52
24.00	1					53
		2				54
40.00	1					55
		1				56
		1				57
	75	6		0	0	58

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
		1				1
		1				2
		1				3
		1				4
		1				5
		2				6
0.50	1					7
13.40	1					8
3.75	1					9
5.60	1					10
24.00	1					11
18.00	1					12
36.00	2					13
12.00	1					14
30.00	1					15
33.60	1					16
15.00	1					17
20.00	1					18
20.10	3					19
267.00	1					20
267.00	1					21
349.00	1					22
3.75	1					23
18.00	1					24
		2				25
		1				26
		1				27
		1				28
		2				29
						30
		1				31
		1				32
		1				33
		1				34
		2				35
		1				36
		1				37
		1				38
		1				39
		1				40
		1				41
		1				42
		2				43
		1				44
		1				45
		1				46
		3				47
		1				48
		1				49
		1				50
		1				51
		1				52
		1				53
7.50	1					54
5.00	1					55
5.00	1					56
5.60	1					57
	25	41		0	0	58

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
7.50	1					1
15.00	1					2
15.00	1					3
3.75	1					4
5.00	1					5
5.00	1					6
7.50	1					7
		1				8
180.00	3	1				9
2.10	3					10
13.40	1					11
7.50	1					12
5.60	1					13
42.00	2					14
20.00	1					15
5.00	1					16
8.40	1					17
5.00	1					18
10.00	1					19
8.40	1					20
5.00	1					21
90.00	3	2				22
50.00	1					23
0.99	3					24
5.00	1					25
5.60	1					26
7.50	1					27
7.50	1					28
8.40	1					29
15.00	1					30
15.00	1					31
5.25	1					32
3.75	1					33
10.00	1					34
2.50	1					35
5.00	1					36
0.33	1					37
2.50	1					38
15.00	1					39
15.00	1					40
25.00	5					41
15.00	3					42
10.00	2					43
10.00	2					44
15.00	1					45
15.00	1					46
40.00	2					47
5.00	1					48
1.50	1					49
10.00	1					50
5.00	1					51
3.75	1					52
3.75	1					53
12.00	1					54
50.00	1					55
5.00	1					56
5.00	1					57
3.75	1					58
	75	4		0	0	59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
30.00	2					1
15.00	4					2
14.80	4					3
15.00	4					4
15.00	4					5
7.50	3					6
2.50	1					7
15.00	4					8
15.00	4					9
15.00	4					10
15.00	4					11
10.00	4					12
7.50	3					13
2.50	1					14
2.50	1					15
7.50	3					16
15.00	4					17
5.00	2					18
2.50	1					19
2.50	1					20
7.50	3					21
2.50	1					22
3.75	1					23
11.25	3					24
15.00	4					25
10.00	4					26
15.00	4					27
15.00	4					28
10.00	4					29
10.00	1					30
3.75	1					31
3.75	1					32
7.50	2					33
15.00	4					34
2.50	1					35
7.50	3					36
3.75	1					37
3.75	1					38
7.50	2					39
11.25	3					40
7.50	2					41
7.50	2					42
15.00	4					43
7.50	2					44
3.75	1					45
10.00	4					46
15.00	4					47
7.50	3					48
7.50	1					49
7.50	1					50
7.50	2					51
15.00	4					52
11.25	3					53
4.20	1					54
11.25	3					55
11.25	3					56
24.00	2					57
7.50	1					58
	149	0		0	0	59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVa)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
7.50	1					1
4.20	1					2
9.37	2					3
12.00	1					4
15.00	1					5
1.50	1					6
7.50	2					7
10.00	4					8
3.75	1					9
2.50	1					10
2.50	1					11
3.00	1					12
12.00	1					13
15.00	1					14
9.45	2					15
15.00	2					16
30.00	2					17
25.00	1					18
30.00	1					19
2.50	1					20
5.00	2					21
10.50	3					22
10.50	3					23
3.50	1					24
3.50	1					25
3.50	1					26
		1				27
10.50	3					28
10.50	3					29
4.69	1					30
3.75	1					31
3.75	1					32
3.75	1					33
7.50	1					34
24.00	2					35
30.00	2					36
2.50	3					37
2.50	1					38
9.38	3					39
4.20	1					40
3.75	1					41
4.69	1					42
5.25	1					43
5.00	2					44
2.50	1					45
5.00	2					46
7.50	1					47
7.50	1					48
40.00	2					49
3.75	1					50
12.50	1					51
7.50	2					52
36.00	2					53
7.50	1					54
1.50	1					55
3.75	1					56
7.50	2					57
7.50	1					58
	86	1		0	0	59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
5.00	1					1
7.50	2					2
4.20	1					3
11.25	3					4
2.50	1					5
3.00	1					6
5.25	1					7
3.75	1					8
1.50	1					9
15.00	4					10
15.00	1					11
15.00	1					12
3.75	1					13
3.75	1					14
3.70	1					15
3.75	1					16
15.00	1					17
40.00	2					18
40.00	2					19
30.00	2					20
7.50	1					21
7.50	1					22
20.00	1					23
20.00	1					24
15.00	1					25
13.40	1					26
5.00	1					27
20.00	1					28
20.00	1					29
48.00	2					30
5.01	3					31
7.50	1					32
12.00	1					33
2.50	1					34
10.00	1					35
7.50	1					36
7.50	1					37
2.50	1					38
13.40	1					39
15.00	1					40
12.00	1					41
15.00	1					42
20.00	1					43
24.00	1					44
60.00	2					45
30.00	1					46
30.00	1					47
48.00	2					48
26.90	1					49
27.00	1					50
24.00	1					51
3.75	1					52
30.00	2					53
5.00	1					54
40.00	2					55
30.00	1					56
7.50	1					57
67.20	2					58
	75	0		0	0	59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
0.25	1					1
0.50	2					2
0.66	2					3
0.33	1					4
5.00	1					5
15.00	1					6
13.00	1					7
15.00	1					8
0.50	3					9
7.50	1					10
10.00	1					11
12.00	1					12
15.00	1					13
30.00	1					14
13.40	1					15
15.00	1					16
20.00	1					17
15.00	2					18
15.00	2					19
15.00	1					20
5.00	1					21
15.00	2					22
7.50	1	1				23
15.00	1					24
15.00	1					25
10.00	1					26
30.00	1					27
0.75	1					28
3.75	1					29
3.75	1					30
7.50	1					31
10.00	1					32
40.00	2					33
2.50	1					34
15.00	1					35
4.20	1					36
5.60	1					37
15.00	1					38
0.50	1					39
1.00	2					40
40.00	2					41
5	1					42
6	1					43
12	1					44
15	1					45
5	1					46
2	1					47
		1				48
		1				49
		1				50
		1				51
		1				52
		1				53
		1				54
		1				55
		2				56
		2				57
		1				58
	57	13		0	0	59



SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
		1				1
		1				2
		4				3
		1				4
		1				5
		3				6
		1				7
		1				8
		3				9
		1				10
		1				11
		1				12
3	1					13
8	1					14
1	1					15
3	2					16
2	2					17
48	2					18
18	1					19
2	3					20
8	1					21
5	1					22
2	1					23
8	1					24
3	1					25
12	1					26
12	1					27
18	1					28
18	1					29
60	2					30
30	1					31
20	3					32
6	1					33
21	1					34
18	1					35
20	1					36
8	1					37
40	2					38
						39
						40
						41
						42
						43
						44
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						57
						58
	35	19				59

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
<b>ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS</b>				
<p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>				
Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	1,757,823	453,396	17,003
2	Additions During Year			
3	Purchases	18,184	4,887	183
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of Lines 3 and 4)	18,184	4,887	183
6	Reductions During Year			
7	Retirements	(21,241)	(9)	0
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	(21,241)	(9)	0
10	Number at End of Year (Lines 1 + 5 - 9)	1,797,248	458,292	17,186
11	In Stock	13,912	26,801	1,005
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use			
15	In Company's Use	1,740,854	431,473	16,181
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	1,754,766	458,274	17,186

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2021	Year of Report December 31, 2020
<b>TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES</b>				
<p>1. Report Below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or services must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on a n allocations process, explain in a footnote.</p>				
Line No.	Description of the Non-Power Good or Services (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliate</b>			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	<b>Non-power Goods or Services Provided for Affiliate</b>			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

**Comment Sheet**

Please use this sheet to record any changes you made to this file. If you altered this file in anyway, except by entering data, you must record those changes here. You may also use this sheet to make any comments about this file or the joint cost file.

<u>Item Number</u>	<u>Description</u>	<u>Schedule Number</u>	<u>Page Number</u>
1			

Comments

**GENERAL INSTRUCTIONS**

1. The completed original of this report form, properly filled out, shall be filed with the Public Service Commission, Albany, N.Y., on or before the 31st of March next following the end of the year to which the report applies. At least one additional copy shall be retained in the files of the reporting utility.
2. All utility companies upon which this report form is served are required by statute to complete and to file the report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting utility shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the Uniform Systems of Accounts prescribed by this Commission. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
4. If the report is made for a period other than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete and the amounts reported should be supported by information set forth in, or as part of the books of account.
5. Every inquiry must be definitely answered. If "none" or "not applicable" states the fact, such an answer may be used. The annual report should be complete in itself. Reference to reports of previous years or to any paper or document should not be made in lieu of required entries except as specifically outlined.
6. Upon filing, the report may, if desired, be permanently bound. If it is so bound, the requirement for page by page identification of the reporting company set forth in paragraph 9 below, may be disregarded. Extra copies of any page will be furnished upon request.
7. If the utility conducts operations both within and without the State of New York, data should be reported so that there will be shown the quantities of commodities sold within this State, and (separately by accounts) the operating revenues from sources within this State, the operating revenue deductions applicable thereto and the plant investment as of the end of the year within this State.
8. All entries shall be made in black or dark blue except those of a contrary or opposite nature, which should be made in red or enclosed in parentheses. Inserts, if any, should be appropriately identified with the schedules to which they relate.
9. Insert the initials of the reporting utility and the year which the report covers in the space provided on each page.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

**LIST OF SCHEDULES  
SUPPLEMENTAL FILING FOR ELECTRIC AND GAS COMPANIES**

Title of Schedules (a)	Page No. (b)	Title of Schedules (a)	Page No. (b)
<b><u>General Section</u></b>			
Reconciliation between FERC, PSC and Stockholders Annual Report.....	1	Natural Gas Production Land, Wells and Statistics	
Intrastate Revenues.....	2	Natural Gas Gathering Lines.....	87-88
Return on Equity Calculation.....	3-4	Transmission System.....	89-90
Reserved		Distribution System.....	91-92
Reserved		Gas Account.....	93
Reserved		Compressor Stations.....	94
Miscellaneous Plant Data.....	7-8		
Investments.....	9		
Special Funds and Special Deposits.....	10	<b><u>Steam Section</u></b>	
Notes and Accounts Receivable.....	11		
Receivables from Associated Companies.....	12		
Gas Stored.....	13	<b><u>Verification</u></b>	
Prepayments and Other Current and Accrued Assets...	14		
Energy Conservation and Renewable Projects.....	16		
Notes Payable and Payables to Associated Cos.....	18	<b><u>Other</u></b>	
Operating Reserves.....	19	Miscellaneous Data.....	95
Miscellaneous Tax Refunds.....	20		
Temporary Income Tax Differences - SFAS 109.....	22		
Extraordinary Items.....	23		
Outside Professional and Other Consultative Services..	24		
Employee Protective Plans.....	25		
Analysis of Pension Costs.....	26-27		
Analysis of Pension Settlements, Curtailments and Terminations.....	28-29		
Analysis of OPEB Cost, Funding and Deferrals.....	30-33		
<b><u>Electric Section</u></b>			
Sales of Electricity by Communities.....	40-41		
Data by Territorial Subdivisions - Electric.....	43		
Distribution System.....	44-45		
<b><u>Gas Section</u></b>			
Gas Plant in Service.....	60-62		
Accum. Provision for Depr. of Gas Plant in Service.....	63		
Gas Operating Revenues.....	64		
Sales of Natural Gas by Communities.....	65-66		
Sales for Resale.....	67		
Revenue from Transportation of Gas of Others.....	68		
Sales by Rate Schedule.....	70-71		
Gas Operation and Maintenance Expenses.....	72-77		
Purchased Gas.....	78-79		
Contracts for Purchase of Gas.....	80		
Exchange of Gas Transactions.....	81		
Transmission and Compression of Gas by Others.....	82		
Depreciation and Amortization of Gas Plant.....	83-84		
Data by Territorial Subdivisions/Cost Areas - Gas.....	85		
Production Plant Statistics.....	86		

**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S  
ANNUAL REPORT**

Attach herein (following this page) the respondent's latest annual report to stockholders. If such a report is not prepared, but if audited annual financial statements on which a certified public accountant expresses an opinion are regularly prepared and distributed to bondholders, banking institutions or security analysts, submit that.

If the respondent's annual report to stockholders or audited annual financial statements are prepared on a calendar year basis, the major financial statements contained therein, i.e., Balance Sheet, Income and Retained Earnings Statement and Statement of Cash Flows, shall be reconciled with the corresponding PSC and FERC statements. The reconciliation shall contain an explanation of all differences in reporting.

If the respondent's annual report to stockholders or audited annual financial statements are prepared on a fiscal year basis, then a statement shall be included stating that, except as noted, the major financial statements are prepared on the same basis as in this annual report to the Commission and are in conformity with this Commission's applicable Uniform System of Accounts.

If reports to stockholders or audited annual financial statements are not prepared, so state below:

Niagra Mohawk Power Corporation is not an SEC registrant. Therefore, no SEC Form 10K or annual report to shareholders is required or prepared. There are no audited financial statements as of December 31, 2020. The Company's audited financial statements as of March 31 each year which are regularly prepared and distributed to bondholders, banking institutions, and/or security analysts are prepared in accordance with accounting principles generally accepted in the United States (US GAAP). US GAAP is a basis of accounting which is different from the Commission's applicable Uniform System of Accounts. See footnote 1. for the primary differences.

RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S ANNUAL REPORT (Continued) (\$000s)											
Note: A reconciliation between the PSC and FERC is only necessary if the net income difference is greater than .05%.											
Line No.	Description	PSC USOA	Adjustments	FERC USOA					Consolidations Eliminations	Footnote Ref	Stockholder's Report
1	<b>Balance Sheet</b>										
2	<u>Assets</u>										
3	Total Net Utility Plant	10,356,525	1,289,132	11,645,657							
4											
5											
6											
7	Other Property & Investments										
8											
9											
10											
11	Current Assets										
12											
13											
14											
15	Deferred Debits										
16											
17											
18											
19											
20	Total	10,356,525	1,289,132	11,645,657	-	-	-	-	-		-
21	<u>Liabilities &amp; Capital</u>										
22	Proprietary Capital	3,656,779	1,289,132	4,945,911							
23											
24											
25											
26	Long Term Debt										
27											
28	Other Noncurrent Liabilities										
29											
30											
31	Current & Accrued Liabilities										
32											
33											
34	Deferred Credits										
35											
36											
37											
38											
39	Operating Reserves										
40											
41	Income Taxes										
42											
43	Total	3,656,779	1,289,132	4,945,911	-	-	-	-	-		-

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**NEW YORK INTRASTATE REVENUES**

Show for each department the amount of gross operating revenues derived from New York intrastate utility operations during the year. If these amounts differ from the corresponding revenue figures in the Income Statement, each such difference should be explained in sufficient detail to identify the amounts by detail revenue accounts. It is intended that the amounts shown hereunder shall represent the revenues subject to assessment under Section 18a of the Public Service Law.

Line No.	Description Account (a)	Revenues	
		Intrastate (b)	Interstate (c)
1	Electric Utility	3,180,269,321	496,953
2	Gas Utility	653,077,063	4,588,317
3	Other Utility	2,455,499	
4			
5			
6			
7			
8			
9			
10	TOTALS	3,835,801,883	5,085,270

\*Column (b) lines 1 and 2 includes Electric Estimated ESCO Revenues of \$436,497,185 and Gas Estimated ESCO Revenues of \$129,770,761 for calendar year 2020. These amounts are being reported per: Case 09-M-0311

**INSTRUCTIONS FOR THE RATE OF RETURN AND RETURN ON  
COMMON EQUITY CALCULATION**

**COMPUTATIONS:****RETURN ON COMMON EQUITY**

Net Operating Income

Page 114-115, Line 24, Column (e)  
Page 114-115, Line 24, Column (g)  
Page 114-115, Line 24, Column (i)

Interest Charges

Page 117, Line 66, Column (c)  
Allocate to electric, gas and other based on Net Utility Plant.

Preferred Stock Dividends

Page 118, Line 29, Column (c)  
Allocate to electric, gas and other based on Net Utility Plant.

Net Income Available for Common

Subtract Lines 2 and 3 from Line 1.

Adjusted Common Equity

Line 13 of this schedule  
Allocate to electric, gas and other based on Net Utility Plant.

Return on Common Equity

Divide Line 4 by Line 5.

**TOTAL COMMON EQUITY**

Common Stock

Page 112, Line 2: Columns (c) and (d).

Premium on Capital Stock

Page 112, Lines 4 through 8: Columns (c) and (d).

Capital Stock Expense

Page 112, Lines 9, 10: Columns (c) and (d).

Retained Earnings

Page 118, Lines 1 and 38: Column (c).  
Page 112, Line 12: Columns (c) and (d).

Total

Sum Lines 7 through 10.

Investment in Subsidiary Companies

Page 110, Lines 16 and 17: Columns (c) and (d).

Adjusted Common Equity

Subtract Line 12 from Line 11.

**NET PLANT INVESTMENT**

Net Plant - Electric

Page 200-201, Line 15: Column (c).

Net Plant - Gas

Page 200-201, Line 15: Column (d).

Net Plant - Other

Page 200-201, Line 15: Columns (e) through (g).  
Page 110, Line 14 minus Line 15: Columns (c) and (d).

RATE OF RETURN AND RETURN ON COMMON EQUITY CALCULATION					
Line No.	Item	Total (a)	Electric (b)	Gas (c)	Other (d)
1	Net Operating Income	333,195,772	271,548,294	59,191,979	2,455,499
	Less:				
2	Interest Charges (1)	135,412,095	107,694,856	24,945,954	2,771,285
3	Preferred Stock Dividends (1)	(1,060,497)	(843,426)	(195,367)	(21,704)
4	Net Income Available for Common	198,844,174	164,696,864	34,441,392	(294,082)
5	Adjusted Common Equity (1)	3,656,963,791	2,908,426,965	673,694,999	74,841,827
6	Return on Common Equity	5.44%	5.66%	5.11%	-0.39%
Calculation of Common Equity					
		Beginning of Year	End of Year		Average for Year
7	Common Stock	187,364,863	187,364,863		187,364,863
8	Premium on Capital Stock	1,810,363,763	1,825,905,707		1,818,134,735
9	Capital Stock Expense (Input as negative)	0	0		0
10	Retained Earnings	1,688,088,938	1,616,338,391		1,652,213,665
11	Total	3,685,817,564	3,629,608,961		3,657,713,263
12	Less: Investment in Subsidiary Companies	748,179	750,765		749,472
13	Adjusted Common Equity	3,685,069,385	3,628,858,196		3,656,963,791
Allocation of Net Plant between Electric, Gas and Other					
		Beginning of Year	End of Year	Average for Year	Percentages
14	Net Plant - Electric	7,607,708,153	8,061,185,183	7,834,446,668	79.53%
15	Net Plant - Gas	1,758,954,850	1,870,517,440	1,814,736,145	18.42%
16	Net Plant - Other	200,301,368	202,902,365	201,601,867	2.05%
17	Total	9,566,964,371	10,134,604,988	9,850,784,680	100.00%
<p>(1) It is acceptable to use the allocation method used in the company's last rate case proceeding. If this allocation method is used, please note "YES" here=====&gt;</p> <p>It should be noted that these calculated common equity returns are not intended as an evaluation of the reasonableness of the earnings of any utility under the jurisdiction of the Public Service Commission. Also, the earned rates of return reported here are not necessarily the same that would be computed in a formal rate proceeding. Differences may occur because the data in formal proceedings are analyzed in detail and adjustments are usually made to booked amounts.</p>					

**MISCELLANEOUS PLANT DATA**

Furnish a summary statement for each of the accounts listed here for each department and for Common Plant if a balance of \$250,000 was carried therein at any time during the year. There should be shown a brief description and amounts, of transactions earned through each such account and, except to the extent that the information is shown elsewhere in this report, opening and closing balances. If any of the property involved has an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

104 Plant Leased to Others	See Below	108 Accumulated Provision for Depreciation of Plant Leased to Others	See Below
105 Plant Held for Future Use	NONE	108 Accumulated Provision for Depreciation of Plant Held for Future Use	NONE
114 Plant Acquisition Adjustments	NONE	111 Accumulated Provision for Amortization of Plant Leased to Others	NONE
118 Other Utility Plant	NONE	111 Accumulated Provision for Amortization of Plant Held for Future Use	NONE
		111 Accumulated Provision for Abandonment of Leases	NONE
		111 Accumulated Provision for Amortization of Other Gas Plant Held for Future Use	NONE
		115 Accumulated Provision for Amortization of Plant Acquisition Adjustments	NONE
		119 Accumulated Provision for Depreciation and Amortization of Other Utility Plant	NONE

## 104 - Plant Leased to Others

Balance - January 1, 2020	3,425,127
Additions	-
Retirements	(33,132)
Balance - December 31, 2020	3,391,995

## 108 - Accumulated Provision for Depreciation of Plant Leased to Others

Balance - January 1, 2020	1,148,065
Additions	31,422
Retirements	-
Cost of Removal	-
Transfers	(22,212)
Balance - December 31, 2020	1,157,275

**Investments (Account 123 and 124)**

1. Report below investments greater than or equal to \$250,000 in Accounts 123, Investment in Associated Companies and 124, Other Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investment in Securities - List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of the pledgee and purpose of the pledge.
6. If commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost Beginning Of Year (d)	Principal Amount or No. Of Shares End of Year (e)	Book Costs * End Of Year (f)	Revenues For Year (g)	Gain or Loss From Investment Disposed of (h)
1	NM PROPERTIES, INC. \$1 par value							
2								
3				748,179	3,075	750,765	2,586	
4								
5								
6								
7								
8	Totals (Account 123)			\$748,179		\$750,765	\$2,586	\$0
9	Cash Surrender Value on Officer Life Insurance (National Wide Life Insurance)							
10								
11								
12				6,871,056		7,456,106	585,050	
13								
14								
15								
16	Totals (Account 124)			\$6,871,056		\$7,456,106	\$585,050	\$0

\* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

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<b>SPECIAL FUNDS (Accounts 125, 126, 128)</b> <b>(Sinking Funds, Depreciation Fund, Other Special Funds)</b>		
1. For each fund which exceeds \$250,000 at the end of the year, report the balance below. Aggregate all other funds. Indicate nature of any fund included in Account 128, Other Special Funds.		
2. Explain, for each fund, any deductions other than withdrawals for the purpose for which the fund was created.		
3. If the trustee of any fund is an associated company, give name of such associated company.		
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.		
Line No.	Name of Fund and trustee if any (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6	Total (Account 125)	\$0
7	None	
8		
9		
10		
11		
12		
13	Total (Account 126)	\$0
14	Supplemental Executive Retirement Plan Rabbi Trust Investment	
15		15,804,243
16		26,346,479
17		
18		
19		
20	Total (Account 128)	\$42,150,722
<b>SPECIAL DEPOSITS (Accounts 132, 133, 134)</b>		
1. For each fund which exceeds \$250,000 at the end of the year, report the balance below. Aggregate all other funds.		
2. If any deposit consists of assets other than cash, give a brief description of such assets.		
3. If any deposit is held by an associated company, give name of company.		
Line No.	Description and purpose of deposit (a)	Balance End of Year (b)
21	Interest Special Deposits (Account 132) Dividend Special Deposits (Account 133) Other Special Deposits (Account 134):  NYSDEC Trust Fund (Bank of NY) NMPC vs AHP Delegation of Authority Deposit	
22		
23		
24		
25		400,000
26		750,000
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	Total (Account 134)	\$1,150,000

**NOTES AND ACCOUNTS RECEIVABLE (Accounts 141, 142, 143)**

## Summary for Balance Sheet

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143). Disclose separately by footnote any capital stock subscriptions received included in Account 143, Other Accounts Receivable.

LINE NO.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)		
2	Customer Accounts Receivable (Account 142):		
3	Gas	160,653,238	186,899,345
4	Electric	281,808,024	425,960,469
5	Merchandising, Jobbing and Contract Work		
6	Other		
7	Other Accounts Receivable (Account 143)	58,920,282	66,892,590
8	Total (Accounts 142 and 143)	501,381,544	679,752,404
9	Less: Accumulated Provision for Uncollectible Accounts - Cr. (Account 144)	141,375,945	251,706,363
10	Total, Less Accumulated Provision for Uncollectible Accounts	\$360,005,599	\$428,046,041
11			
12			
13			
14			
15			

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 144)**

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

LINE NO.	Item (a)	Utility Customers (b)	Merchandising, Jobbing and (c)	Officers and (d)	(e)	Total (f)
21	Balance Beginning of Year	\$141,375,945				\$141,375,945
22	Prov. for Uncollectibles for Year	127,803,442				127,803,442
23	Accounts Written Off	17,473,024				17,473,024
24	Collection of Accounts Written Off					
25	Adjustments (Explain)					
26						
27	Balance End of Year	\$251,706,363	\$0	\$0	\$0	\$251,706,363

4. Summarize the collection and write-off practices applied to overdue customers' accounts.

**RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145 & 146)**

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)			Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	NGUSA Service Company	\$0	\$693,847,300	\$648,638,326	\$45,208,974	
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14	Totals (Account 145)	\$0	\$693,847,300	\$648,638,326	\$45,208,974	\$0
15						
17	NG USA Parent	\$0	\$521,895	\$521,895	\$0	
18	NGUSA Service Company	21,243,544	736,832,080	739,029,413	19,046,211	
19	NG Engineering Services, LLC	5,849	105,373	105,628	5,594	
20	Other	558,126	906,728,969	907,240,120	46,975	
21						
22						
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45						
46						
47						
48	Totals (Account 146)	\$21,807,519	\$1,644,188,317	\$1,646,897,056	\$19,098,780	\$0



**GAS STORED (ACCOUNTS 117, 164.1 AND 164.2)**

1. Report below the information called for concerning inventory of gas stored.
2. The Uniform System of Accounts provides that inventory cost records be maintained on a consolidated basis for all storage projects with separate records showing the Dth of inputs and withdrawals and balance for each project, unless the storage projects are widely separated and the cost of gas therein varies significantly. If the respondent's inventory cost records are not maintained on a consolidated basis for all storage projects, furnish an explanation of the accounting followed and the reason for the deviation. Separate schedules on this schedule form should be furnished for each group of storage projects for which separate inventory cost records are maintained.
3. If during the year adjustment was made of the stored gas inventory, such as to correct for cumulative inaccuracies of gas measurements, furnish an explanation of the reason for the adjustment, the Dth and dollar amount of adjustment and account charged or credited.
4. Give a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
5. If the respondent uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
6. If respondent has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project furnish a statement showing: (a) date of Commission authorization of such accumulated provision (b) explanation of circumstances requiring such provision (c) basis of provision and factors of calculation (d) estimated ultimate accumulated provision accumulation (e) a summary showing balance of accumulated provision and entries during the year.

LINE NO.	DESCRIPTION (a)	NONCURRENT (b)	CURRENT (c)	LNG (d)	TOTAL (e)
1	BALANCE, BEGINNING OF YEAR		\$29,163,819		\$29,163,819
2					
3	GAS DELIVERED TO STORAGE				
4	(CONTRA ACCT. 809)		14,427,744		14,427,744
5	GAS WITHDRAWN FROM STORAGE				
6	(CONTRA ACCT.808)		21,167,536		21,167,536
7	OTHER DEBITS OR CREDITS (Explain)				
8					
9					
10					
11	BALANCE, END OF YEAR	\$0	\$22,424,027	\$0	\$22,424,027
12	Dth		13,867,376		13,867,376
13	AMOUNT PER Dth		1.62		1.62
14	State basis of segregation of inventory between current and noncurrent portions.				
15					
16	GAS DELIVERED TO STORAGE:				
17	Dth .....				10,822,456
18	AMOUNT PER Dth .....				1.33
19	Cost of gas delivered to storage:				Average
20	Specify: Own production (give production area, see Uniform System of Accounts);				
21	average system purchases; specific purchases (state which purchases)				
22	Does cost of gas delivered to storage include any expenses for use of respondent's				
23	transmission, storage, or other facilities? If so, give particulars and				
24	date of commission approval of the accounting.				
25					
26					
27	GAS WITHDRAWN FROM STORAGE:				
28	Dth - INCLUDES VOLUME OF Dth RELATED TO COST REPORTED ON LINE 6. ....				(10,630,162)
29	AMOUNT PER Dth .....				(1.99)
30	COST BASIS OF WITHDRAWALS:				Average
31	Specify: average cost, LIFO, FIFO, (Explain any change in inventory basis				
32	during year and give date of Commission approval of the change or approval				
33	of an inventory basis different from that referred to in the Uniform				
34	System of Accounts).				
35					
36					

**PREPAYMENTS (ACCOUNT 165)**

1. Give below the particulars called for concerning each prepayment.
2. Report all payments for undelivered gas on line 5 and complete schedule 34 showing particulars for gas prepayments.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Nature of Prepayment (a)	End of Year Balance (b)
1	Prepaid insurance	\$67,260
2	Prepaid rents	267,244
3	Prepaid taxes	322,447
4	Prepaid interest	
5	Gas prepayments	
6	Miscellaneous prepayments: (specify:)	
7	ZEC Prepayments	38,876,401
8	Public Service Commission (PSC) General & ERDA Assessments	3,702,545
9	Information System Prepayments	783,333
10	Energy Efficiency Invoices	197,866
11		
12		
13		
14	TOTAL (Account 165)	\$44,217,096

**OTHER CURRENT AND ACCRUED ASSETS (Accounts 172, 173, and 174)**

1. Give a description and the amount of the principal items carried at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	End Of Year Balance (b)
15	Rents Receivable (Account 172)	15,497,417
16		
17		
18		
19		
20		
21	TOTAL (Account 172)	15,497,417
22	Accrued Utility Revenues (Account 173)	
23	Accrued Utility Revenues - Electric	118,046,255
24	Accrued Utility Revenues - Gas	19,395,691
25		
26		
27	TOTAL (Account 173)	137,441,946
28	Miscellaneous Current and Accrued Assets (Account 174)	
29	Puerto Rico Mutual-Aid	3,016,559
30	Other Misc Current and Accrued Assets	8,938,388
31	Puerto Rico Mutual-Aid Reserve	(5,000,000)
32		
33		
34		
35	TOTAL (Account 174)	6,954,947

**Energy Conservation and Renewables Projects**

- A. Show in column (a) the programs initiated, continued or concluded during the year, separately for electric operations and gas operations, for the following types of programs:  
 T&MD - Technology and Market Development (formerly SBC)  
 EEPS - Energy Efficiency Portfolio Standard  
 RPS - Renewable Portfolio Standard  
 Other Internal Company Programs
- B. Show in column (b) all revenue collected during the current year and the account number the revenue was recorded to.
- C. Show in column (c) all expense charged during the current year and the account number the expense was recorded to.
- D. Show in column (d) any amounts transferred out to third parties and the account number recorded to, and identify the third party.
- E. Show on line 42 the amount of any incentives earned by the Company and approved by the Commission during the year related to energy conservation or renewables projects. Provide a description of the incentive.

Line No.	(a) Project Title	(b) Revenue Collected In Current Year		(c) Expense Charged In Current Year		(d) Funds Transferred Out To Third Parties		(e) Cumulative Unencumbered	
		Acct No.	Amount	Acct No.	Amount	Acct No.	Amount	Acct No.	Amount
1	Self-Direct-Gas		N/A		N/A				
2	ETIPS-Gas	480-481	\$10,549,000	908 & 909	\$11,475,660				
3	EES-Gas	480-481	0	908 & 909	0				
4	SBC/EEPS-Gas	480-481	0	908	0				
5	CEF/NYSERDA-Gas	480-481	727,186	908	552,996				
6									
7	Self-Direct-Electric	442	26,681		254,375				
8	ETIPS-Electric	440-444	53,058,000	908 & 909	61,018,679				
9	EES-Electric	440-444	0	908 & 909	56,117				
10	SBC/EEPS-Electric	440-444	0	908 & 909	(1,370)				
11	CEF/NYSERDA-Electric	440-444	153,530,960	908	222,110,608				
12									
13									
14									
15									
16									
17									
18									
19									
20									
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29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40	GRAND TOTAL		\$217,891,827		\$295,467,065				
41									
42	Incentives Earned by Company/ Approved by the Commission								
43	Electric Energy Efficiency EAM		\$5,170,650						
44	Gas Energy Efficiency EAM		\$265,146						

**NOTES PAYABLE (Account 231)**

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in Column (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	PAYEE AND INTEREST RATE (a)	DATE OF NOTE (b)	DATE OF MATURITY (c)	Outstanding at End of Year (d)	INTEREST DURING YEAR	
					ACCRUED (e)	PAID (f)
1	None					
2						
3						
4						
5						
6						
7						
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9						
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11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS			\$0	\$0	\$0

**PAYABLES TO ASSOCIATED COMPANIES (ACCOUNT 233)**

1. Report particulars of notes and accounts payable to associated companies to end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies.
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in Column (f) the amount of any interest expense during the year on notes that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note, describe such collateral.

Line No.	PARTICULARS (a)	BALANCE BEGINNING OF YEAR (b)	TOTAL FOR YEAR		BALANCE END OF YEAR (e)	INTEREST FOR YEAR (f)
			DEBITS (c)	CREDITS (d)		
1	NGUSA Service Company	372,768,572	1,757,625,486	1,384,856,914	-	
2						
3						
4						
5	TOTALS (ACCOUNT 233)	\$372,768,572	\$1,757,625,486	\$1,384,856,914	\$0	\$0
6	NG USA Parent	38,605,374	116,680,519	103,719,699	25,644,554	
7						
8						
9						
10	NGUSA Service Company	133,643,434	2,184,688,198	2,156,480,731	105,435,967	
11	NG Engineering Services, LLC	446,700	568,669	126,006	4,037	
12	Other	263,687	657,620,773	658,144,154	787,068	
13						
14						
15	TOTALS (ACCOUNT 234)	172,959,195	2,959,558,159	2,918,470,590	131,871,626	\$0

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**OPERATING RESERVES (ACCOUNTS 228.1, 228.2, 228.3, 228.4)**

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 228.1, Accumulated Provision for Property Insurance and 228.2, Accumulated Provision for Injuries and Damages, explain the nature of the risks covered by the reserves.
4. For Account 228.4, Accumulated Miscellaneous Operating Provisions, report separately each reserve comprising the account and explain briefly its purpose.

LINE NO.	ITEM (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS		CREDITS		BALANCE END OF YEAR (g)
			CONTRA ACCOUNT (c)	AMOUNT (d)	CONTRA ACCOUNT (e)	AMOUNT (f)	
1							
2							
3							
4							
5							
6							
7	TOTAL ACCOUNT 228.1	0		0		0	0
8	Injuries & Damages Reserve -	24,840,218	925	48,567,127	925	45,423,291	21,696,382
9	Account covers the probable liability, not covered						
10	by insurance, for deaths or injuries to employees						
11	and others, and for damages to property not						
12	owned or held under lease by the utility.						
13							
14	TOTAL ACCOUNT 228.2	24,840,218		48,567,127		45,423,291	21,696,382
15	Pensions & Benefits Reserve -						
16	Pension Reserve	-	various	23,711,663	various	23,711,663	-
17	Health Reserve	294,251,131	32/234/253/42	17,359,429	2/234/253/42	113,696,879	390,588,581
18							
19							
20							
21	TOTAL ACCOUNT 228.3	294,251,131		41,071,092		137,408,542	390,588,581
22	Environmental Reserve	324,753,566	182/253	25,696,437	182/253	34,574,590	333,631,719
23							
24							
25							
26							
27							
28							
29	TOTAL ACCOUNT 228.4	324,753,566		\$25,696,437		\$34,574,590	\$333,631,719

**MISCELLANEOUS TAX REFUNDS**

1. Report below particulars concerning all tax refunds received or used as a reduction of taxes payable during the year which are not more than \$1.5 million or do not exceed \$1,000 and 0.2% of the utility's operating revenues. This information is requested in compliance with Section 89.3, Notification Concerning Tax Refunds, of 16NYCRR. This report shall be inapplicable to ordinary operating refunds that are not attributable to negotiation or to new legislation, adjudication, or rulemaking (such as refunds for overpayment of estimated taxes, and carrybacks of net operating losses and investment tax credits).
2. In determining whether a refund exceeds 0.2% of operating revenues for purposes of this report, in the case of a gas, electric, steam, or combination utility, operating revenues shall be reduced by the amounts properly chargeable to the functional group of Production Operation and Maintenance expense accounts; in the case of a combination utility the refund shall be deemed to exceed 0.2% of operating revenues if, after the refund is allocated among the gas, electric and steam departments in a manner reflecting insofar as possible the extent to which the refund is related to each department's activities, one or more of the portions thus allocated exceeds 0.2% of the operating revenues of the department to which it is allocated.
3. In determining whether a refund meets the criteria stated in Instruction 1 above, multiple refunds shall be treated as a single refund if they share a common cause such as a common act of negotiation legislation, adjudication or rulemaking.
4. In this report, the utility also shall either propose a method of distributing to its customers the entire amount refunded, or show why it should not make such a distribution.

LINE NO.	Description of Item (a)	Amount (b)
1	Payroll tax refund for employer's share of FICA - received in 2020	\$91,541
2		
3		
4		
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26		
27		
28		
29		
30		
31		
32		
33		
34	Total	\$91,541

**TEMPORARY INCOME TAX DIFFERENCES - SFAS 109**

1. Report below the accumulated deferred Federal income tax assets/liabilities, as of December 31 of the reporting year, that result purely from the implementation of SFAS - 109, "Accounting for Income Taxes", and in accordance with the Commission's associated Policy Statement (issued January 15, 1993) in Case 92-M-1005.

Line No.	Item (a)	Debits	Credits			
		Account 190 (b)	Account 281 (c)	Account 282 (d)	Account 283 (e)	Total (f)
1	<u>AFUDC</u>					
2	AFUDC - Net of Tax - Plant					\$0
3	AFUDC - Equity Component - Plant					0
4	Other Net of Tax Items (specify)					0
						0
	<u>Prior Flow-Through Items</u>					
5	Depreciation			(42,826,227)		(42,826,227)
6	Asset Base Difference (non - ITC)					0
7	Other (specify)					0
8						0
	<u>ITC</u>					
9	Section 46(f)(1) ITC	3,129,692				3,129,692
10	Section 46(f)(2) ITC					0
11						0
	<u>Other Items</u>					
12	Other Deferred Credits				836,358	836,358
13	Accrued Utility Revenues					0
14	Tax Cuts and Jobs Act (Tax Reform)	(249,591,195)		816,738,761	78,646,420	645,793,986
15	Other	(8,828,647)				(8,828,647)
16	Total	(\$255,290,150)	\$0	\$773,912,534	\$79,482,778	\$598,105,162
17	Gross-up of above amounts for income tax effects; etc.	1,052,386		210,288,643	281,233	211,622,262

**EXTRAORDINARY ITEMS (Accounts 434 and 435)**

1. Give below a brief description of each item included in accounts 434, Extraordinary Income and 435, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval, for extraordinary treatment of any item which amounts to less than 5% of income. (See General Instruction section 166.7 and 311.7 of the applicable Uniform System of Accounts.
3. Income tax effects relating to each extraordinary item should be listed in Column (c).

LINE NO.	DESCRIPTION OF ITEMS (a)	GROSS AMOUNT (b)	RELATED FEDERAL TAXES (c)
1	Extraordinary Income (Account 434):		
2			
3	None		
4			
5			
6			
7			
8			
9			
10			
11			
12			
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14			
15			
16			
17			
18			
19			
20			
21	Total Extraordinary Income	\$0	\$0
22	Extraordinary Deductions (Account 435):		
23			
24	None		
25			
26			
27			
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32			
33			
34			
35			
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44			
45			
46	Total Extraordinary Deductions	\$0	\$0
47	Net Extraordinary Items	\$0	\$0

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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.

- (a) Name of person or organization rendering services in alphabetical order,  
 (b) description of services received during year and project or case to which services relate,  
 (c) total charges for the year.

2. Designate with an asterisk associated companies.

Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	AAA MOBILE WASH INC.	Facilities Services			425,333
2	ABSCOPE ENVIRONMENTAL INC	Environmental Services			740,058
3	ACI PAYMENTS INC	Utility Services			256,383
4	ACRT INC	Utility Vegetation Management Consulting			718,641
5	ALIDAN RESTORATION	Facilities Services			675,468
6	ALL RELIABLE SERVICES INC	Environmental Services			2,276,483
7	ALLAN BRITWAY ELECTRICAL UTILITY	Electrical Services			3,374,723
8	ANCHOR QEA ENGINEERING PLLC	Engineering Consulting			860,004
9	AON CONSULTING INC	Technical & Management Consulting			339,025
10	ARC AMERICAN INC	Utility Construction			610,647
11	ARCA RECYCLING INC	Real Estate Services			456,610
12	ARCADIS OF NEW YORK INC.	Environmental Services			1,129,158
13	ASPLUNDH CONSTRUCTION LLC	Utility Services			1,143,692
14	ASPLUNDH TREE EXPERT CO.	Environmental Services			35,724,579
15	ATALIAN US NEW ENGLAND LLC	Facilities Services			655,325
16	ATOS IT SOLUTIONS AND SERVICES INC	Information Technology			4,230,191
17	BAIN & COMPANY INC	Technical & Management Consulting			1,505,908
18	BETLEM SERVICE CORPORATION	Facilities Services			2,792,940
19	BOB TALHAM INC.	Construction Contractor			304,805
20	BOND SCHOENECK & KING PLLC	Legal Services			376,607
21	BROWN AND CALDWELL	Environmental Services			1,087,942
22	BUREAU VERITAS TECHNICAL ASSESSMENT	Engineering Consulting			292,419
23	C C POWER LLC	Utility Services			770,259
24	CAPGEMINI AMERICA INC	Information Technology			441,082
25	CAPITOL ENVIRONMENTAL SERVICES INC.	Environmental Services			251,478
26	CAROUSEL INDUSTRIES OF NORTH AMERIC	Information Technology			402,469
27	CENTER PHASE ENERGY LLC	Utility Services			785,268
28	CHA CONSULTING INC	Engineering Consulting			1,973,357
29	CITY ELECTRIC COMPANY	Energy Efficiency Consulting			311,780
30	CLEARTELLIGENCE INC	Information Technology			515,850
31	COHEN VENTURES	Business Consulting			785,930
32	COMPUTER SCIENCES CORP.	Information Technology			7,788,427
33	CONCENTRIC ENERGY ADVISORS	Engineering Consulting			559,074
34	CULVER CO.	Public Relation Services			521,369
35	D&D POWER LLC	Utility Services			5,432,759
36	DANELLA CONSTRUCTION CORP	Construction Contractor			4,869,019
37	DAVIS WRIGHT TREMAINE LLP	Legal Services			616,487
38	DE MAXIMIS INC	Environmental Services			334,711
39	DEANGELO BROTHERS INC.	Environmental Services			327,559
40	DELOITTE & TOUCHE LLP	Accounting Services			4,419,786
41	DIG SAFELY NEW YORK INC	Utility Services			470,687
42	Total on page				91,554,292

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	DYNAMIC COATING SOLUTIONS LLC	Energy Efficiency Consulting			314,891
2	E HOLLAND CONTRACTING INC	Regulatory Services			5,289,651
3	EAST END MATERIALS INC	Construction Contractor			5,419,271
4	E-J ELECTRIC T&D LLC	Electrical Services			702,993
5	ELEC NOR HAWKEYE LLC	Construction Contractor			274,000
6	ELECTRIC POWER RESEARCH INSTITUTE I	Utility Research			510,080
7	ENEL X NORTH AMERICA INC	Energy Efficiency Consulting			392,906
8	ENERGY AND RESOURCE SOLUTIONS INC	Energy Efficiency Consulting			944,927
9	ENERGYHUB INC	Utility Services			1,222,888
10	ENERWISE GLOBAL TECHNOLOGIES	Electrical and Industrial Power Management Solutions			2,053,863
11	ERIC MOWER AND ASSOCIATES INC	Public Relation Services			4,116,953
12	ERNST & YOUNG LLP	Accounting Services			2,153,711
13	EXPERIAN INFORMATION SOLUTIONS INC	Marketing Services			319,028
14	FAIRWAY ELECTRIC INC	Utility Services			451,789
15	FIRST CONTACT LLC	Real Estate Services			2,159,901
16	FRANKART POWER LINE SERVICES LLC	Utility Services			383,243
17	FUSEIDEAS LLC	Marketing Services			428,386
18	G2 INTEGRATED SOLUTIONS LLC	Information Technology			532,193
19	GAGNON LINE CONSTRUCTION INC.	Construction Contractor			563,408
20	GEI CONSULTANTS INC.	Environmental Services			375,194
21	GPC TECHNICAL & CONSTRUCTION SVC LL	Construction Contractor			378,435
22	GRATTAN LINE CONSTRUCTION CORP.	Utility Services			578,546
23	GROUNDWATER AND ENVIRONMENTAL SERVI	Environmental Services			1,608,323
24	HARLAN ELECTRIC CO.	Utility Services			5,523,106
25	HAUGLAND ENERGY GROUP LLC	Utility Construction			487,587
26	HISCOCK & BARCLAY LLP	Legal Services			825,728
27	HITCHCOCK BUILDING AND GROUNDS	Facilities Services			577,284
28	I B ABEL INC.	Electrical Services			562,066
29	IBM CORP.	Information Technology			2,490,563
30	ICF RESOURCES LLC	Business Consulting			421,124
31	IDEAS AGENCY INC.	Technical & Management Consulting			257,266
32	IRON MOUNTAIN	Technical & Management Consulting			289,158
33	IRONWOOD HEAVY HIGHWAY LLC	Construction Contractor			7,719,379
34	ITRON INC.	Utility Services			357,578
35	J J KELLER & ASSOCIATES INC	Safety & Compliance Services			383,057
36	JAFLO INC.	Utility Vegetation Management Consulting			1,803,948
37	JANITRONICS INC	Facilities Services			2,510,515
38	JBI HELICOPTER SERVICES	Aircraft Support			514,145
39	JBL. ELECTRIC INC.	Electrical Services			888,170
40	K W REESE INC.	Construction Contractor			5,042,052
41	KATAPULT ENGINEERING INC	Engineering Consulting			1,261,443
42	K-LINE CONSTRUCTION LTD	Utility Construction			1,906,638
43	KOTTER INTERNATIONAL INC	Technical & Management Consulting			393,591
44	KPMG LLP	Accounting Services			765,384
45	L&S ENERGY SERVICES INC.	Engineering Consulting			290,520
46	LAND REMEDIATION INC.	Environmental Services			7,446,917
47	LECOM INC	Utility Services			417,423
48	LEDGE CREEK DEVELOPMENT INC.	Construction Contractor			966,886
49	LEWIS TREE SERVICE INC.	Environmental Services			21,932,736
50	LIME ENERGY SERVICES COMPANY	Energy Efficiency Consulting			3,142,293
51	LOCKHEED MARTIN CORPORATION	Engineering Consulting			337,600
52	M J ELECTRIC LLC	Electrical Services			277,060
53	M&M ELECTRICAL CONTRACTOR INC	Electrical Services			251,900
54	MADCAL ENTERPRISES LLC	Facilities Services			290,301
55	MCDONOUGH ELECTRIC CONST CORP	Construction Contractor			461,978
56	MICHELS CORPORATION	Utility Services			1,600,161
57	Total on page				103,570,137

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	MICROSOFT ENTERPRISE SERVICES	Information Technology			270,498
2	MSR UTILITY MAINTENANCE CORP	Utility Services			660,253
3	NATIONWIDE CREDIT INC	Technical & Management Consulting			3,676,738
4	NELSON TREE SERVICE INC.	Environmental Services			33,004,579
5	NEW RIVER ELECTRICAL CORPORATION	Utility Construction			936,531
6	NMR GROUP INC.	Utility Research			429,931
7	NORTHERN CLEARING INC	Construction Contractor			3,849,066
8	NORTHLINE UTILITIES LLC	Construction Contractor			4,468,478
9	NRC NY ENVIRONMENTAL SERVICES INC	Regulatory Services			1,743,590
10	NRG CURTAILMENT SOLUTIONS, INC.	Business Consulting			292,440
11	O'BRIEN & GERE ENGINEERS INC.	Environmental Services			526,428
12	OCCIDENTAL CHEMICAL CORPORATION	Utility Construction			479,073
13	O'CONNELL ELECTRIC CO. INC.	Electrical Services			7,714,877
14	OSMOSE UTILITIES SERVICES INC	Utility Services			3,366,262
15	P SCHNEIDER AND ASSOCIATES PLLC	Legal Services			532,976
16	PICTOMETRY INTERNATIONAL CORP	Land Survey			1,522,429
17	PIERCE SERVICES INC.	Construction Contractor			464,236
18	PONTOON SOLUTIONS INC	Talent Acquisition			9,811,172
19	POWER & CONSTRUCTION GROUP INC.	Construction Contractor			5,497,202
20	POWER SURVEY LLC	Utility Services			1,842,881
21	PRAXIS RESEARCH PARTNERS LLC	Marketing Services			345,251
22	PRECISION PIPELINE SOLUTIONS LLC	Utility Services			513,501
23	PREMIER INFRASTRUCTURE & ENERGY LLC	Construction Contractor			7,494,503
24	PRICEWATERHOUSECOOPERS ADVISORY S	Accounting Services			2,020,720
25	PRICEWATERHOUSECOOPERS LLP	Accounting Services			779,047
26	PROLINE PROPERTY SERVICES	Facilities Services			271,741
27	PUBLIC UTILITIES MAINTENANCE INC.	Construction Contractor			2,934,532
28	QUALITY LINES INC	Utility Construction			800,970
29	R J VALENTE GRAVEL INC.	Construction Contractor			253,707
30	RECONN HOLDINGS LLC	Utility Services			8,006,769
31	REGULUS GROUP LLC	Security Solutions and Risk Mitigation Services			734,004
32	RIGGS DISTLER AND CO. INC.	Electrical Services			1,108,806
33	RIGHT BROTHER AVIATION LLC	Aircraft Support			615,926
34	RISE ENGINEERING	Engineering Consulting			4,338,822
35	SERVICE ELECTRIC CO	Electrical Services			1,329,027
36	SIMPLE ENERGY INC	Energy Efficiency Consulting			2,954,583
37	SMARTWATT ENERGY INC.	Energy Efficiency Consulting			315,396
38	SPARKS ENERGY INC	Utility Services			744,955
39	SPEEDPAY INC	Utility Services			381,746
40	STORM SERVICES ENGINEERING LLC	Utility Services			2,068,022
41	SUMTER UTILITIES INC.	Utility Construction			1,016,370
42	SYNTAX SYSTEMS USA LP	Information Technology			1,144,941
43	SYRACUSE UTILITIES INC.	Utility Services			1,043,980
44	TEMPEST ENERGY LLC	Utility Services			344,904
45	TH KINSELLA INC	Utility Services			271,561
46	THAYER POWER AND COMMUNICATION	Utility Services			1,679,945
47	THE BOSTON CONSULTING GROUP UK LLP	Business Consulting			1,522,270
48	THE DAVEY TREE EXPERT COMPANY	Environmental Services			3,124,628
49	THOMPSON ELECTRIC INC.	Electrical Services			349,441
50	THREE PHASE LINE CONSTRUCTION INC	Utility Services			6,008,658
51	TRC ENVIRONMENTAL CORP.	Environmental Services			2,447,235
52	TREE CARE OF NEW YORK LLC	Environmental Services			10,779,769
53	TRI-WIRE LINE CONSTRUCTION, INC	Utility Services			1,726,031
54	T-SYSTEMS NORTH AMERICA INC.	Information Technology			373,561
55	U S SECURITY ASSOCIATES INC	Security Solutions and Risk Mitigation Services			1,321,138
56	UNITED CIVIL INC	Construction Contractor			715,817
57	Total on page				152,971,917

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	UNITED STATES TREASURY	Regulatory Services			396,209
2	USIC RECEIVABLES LLC	Safety & Compliance Services			6,928,353
3	UTILITY CONSTRUCTION SPECIALISTS LL	Construction Contractor			322,139
4	VERIZON	Information Technology			7,982,873
5	VERIZON BUSINESS SERVICES	Information Technology			1,060,433
6	WASTE HARMONICS LLC	Facilities Services			1,017,303
7	WASTE STREAM ADMINISTRATIVE	Environmental Services			1,147,500
8	WESTERN UNION FINANCIAL SERVICES	Collection agency			892,925
9	WIPRO LLC	Information Technology			838,623
10	XEROX CORP.	Facilities Services			265,152
11	XEXEC LIMITED	Talent Acquisition			1,084,081
12					
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34	Total on page				21,935,591
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36	TOTAL				370,031,937
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**Employee Protective Plans**

Report a summary of each employee program in effect at any time during the year. This schedule is intended to cover pension, profit sharing, group life insurance, accident and sickness, medical, hospital, prescription drugs, guaranteed annual wage, severance pay, and any other plan maintained for employees (or retirees), but it is not intended to cover such a plan required by law, (e.g. social security).

For each plan report:

1. the identity thereof, and the employee group covered (e.g. management, non-management, executive officers, etc.)
2. whether the benefits are provided through an insurance carrier or directly by the company.
3. the total cost for the year.

Note: If any important change is made with respect to any such plan during the year, give brief particulars.

LIFE INSURANCE PLAN - These are various group term life insurance plans covering regular non-union and union employees as well as eligible retirees. Coverage is provided on a non-contributory basis at levels ranging from 1.5 times pay to 2 times pay depending on the plan. Eligible retirees receive continued coverage at a reduced level on a non-contributory basis.	2,996,039
MEDICAL CARE PLAN - Various medical plans available through local health plans and national programs that provide medical, prescription drug, and mental health benefits to eligible union and non-union employees and their eligible dependents, eligible retirees and surviving spouses and their eligible dependents and includes amounts charged to expense for OPEB's. These plans are contributory and are self-insured. Contributions vary by employee group, retiree group, and coverage selected.	51,290,870
NIAGARA MOHAWK PENSION PLAN - This is a non-contributory plan providing retirement allowances for eligible employees. The Plan is being funded through payments to a qualified Pension Trust Fund.	17,504,921
EMPLOYEE WELFARE PROGRAMS AND OTHER- These programs include expenses incurred in conducting employees' educational, recreational and other welfare programs. The programs provide services for both represented and non-represented employees, including transitional services, safety shoes, and eyeglasses. Employee contributions vary depending upon the service.	22,819,788
DENTAL PLAN - This consists of various self-insured dental plans available to regular full and part-time union and non-union employees. Coverage includes preventive, basic restorative, oral surgical benefits, major restorative, and orthodontic care. Non participating dentist fees are subject to reasonable and customary limits while participating dentists agree to accept negotiated charges.	872,358
Total	95,483,976

**ANALYSIS OF PENSION COST**

1. On lines 1-21 report the terms of the Pension Plan for the holding company or parent company; on lines 22-32 report details for the reporting company. If the reporting company has more than one pension plan, report each using separate forms.
2. Report on line 1 the actuarial present value of benefits determined as of a specific date during the calendar year according to the terms of a pension plan and based on employees' compensation and service to that date (salary progression is not considered in making this computation).
3. Report on line 2 the actuarial present value of all benefits attributed to employee service up to a specific date, based on the terms of the plan including salary progression factor for final pay and career average pay plans.
4. Report on line 3 the amount the pension plan could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on line 8 the discount rate which was used to calculate the obligations reported on Lines 1 and 2.
6. Report on Line 9 the expected long-term return on plan assets.
7. Report on line 14 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on line 17.
8. Report on lines 19 through 21 and lines 29 through 32 the number of persons covered by the plan at the beginning of the policy year.
9. Report on line lines 21 and 32 the numbers of persons having vested pension rights but who are no longer employed by the company and not yet drawing a pension allowance.
10. On line 22, the term "Minimum Required Contribution" shall mean the payment by the employer to its employees' pension fund necessary to meet the requirement set forth in the Employee Retirement Income Security Act of 1974.
11. On line 24, the term "Maximum Amount Deductible" shall mean the amount of pension expense that is allowable under Section 415 of the Internal Revenue Code.
12. Report on line 26 the dollar amount applicable to the reporting company which has been included in the amount on line 18.
13. Report on line 27 the dollar amount included on line 26 which has been capitalized.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each such revision on each of the amounts reported on Page \*\*. Use a separate insert sheet if more space is required.

ANALYSIS OF PENSION COST (Continued)		
Line No.	Item (a)	Current Year (b)
<u>PLAN</u>		
1	Accumulated Benefit Obligation	\$ 1,352,500,189
2	Projected Benefit Obligation	\$ 1,376,962,912
3	Fair Value of Plan Assets	\$ 1,986,949,275
4	Unrecognized Transition Amount	\$ 0
5	Unrecognized Prior Service Costs	\$ 3,556,895
6	Unrecognized Gains or (Losses)	\$ (25,046,803)
7	Date of Valuation Reported on Lines 1 through 6	12/31/2020
8	Discount Rate	3.65%
9	Expected Long-Term Rate of Return on Assets	5.00%
10	Salary Progression Rate (if applicable)	3.50%
<u>Net Periodic Pension Cost:</u>		
11	Service Cost	\$ 24,900,767
12	Interest Cost	50,098,988
13	Actual Return on Plan Assets [(Gain) or Loss]	(88,810,789)
14	Deferral of Asset Gain or (Loss)	0
15	Amortization of Transition Amount	0
16	Amortization of Unrecognized Prior Service Cost	1,343,863
17	Amortization of Gains or Losses	23,780,102
18	Total Pension Cost	\$ 11,312,931
19	Number of Active Employees Covered by Plan	3,734
20	Number of Retired Employees Covered by Plan	4,234
21	Number of Previous Employees Vested but Not Retired	1,025
<u>REPORTING COMPANY</u>		
22	Minimum Required Contribution	\$ 7,409,940
23	Actual Contribution*	\$ 251,254
24	Maximum Amount Deductible*	\$ 322,414,834
25	Benefit Payments	\$ (120,875,849)
26	Total Pension Cost	\$ 5,098,058
27	Pension Cost Capitalized	\$ 10,289,769
28	Accumulated Pension Asset/(Liability) at Close of Year	\$ 384,101,954
29	Total Number of Company Employees at Beginning of Policy Year	
30	Number of Active Employees Covered by Plan	3,305
31	Number of Retired Employees Covered by Plan	4,167
32	Number of Previous Employees Vested but Not Retired	818
* Specify in the space below the reason(s) for any difference between the amounts reported on lines 23(b) and 24(b).		
Note: It is acceptable to provide a specific reference to the information already contained in the notes to the financial statements.		

**ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS**

1. Report the amount of gains or losses arising from employee termination benefits or settlements, partial settlements, curtailments or suspensions of pensions or pension obligations during the year. If none have occurred, state "none" on line 5. If they qualified as "small settlements" under SFAS-88 and the company elected not to recognize the gain or loss, state "none" on line 5 and complete the applicable sections on the bottom of the form. Use separate forms to report the effect of each event and, if the event affected more than one plan, use separate forms for each plan. These events include:
  - a. purchases of annuity contracts.
  - b. lump-sum cash payments to plan participants.
  - c. other irrevocable actions that relieved the company or the plan of primary responsibility for a pension obligation and eliminates significant risks related to the obligation and assets.
  - d. an event that significantly reduces the expected of years future service for present employees who are entitled to receive benefits from that plan or that eliminates the accrual of benefits for some or all of the future services of a significant number of those employees.

If this is the first year the company is subject to the reporting requirements of this schedule, complete separate forms for each reportable event having occurred since the company's adoption of SFAS-87 and include those forms in the current Annual Report.

2. On lines 1-15 report activities for the holding company or parent company; on line 16-18 report details for the reporting company.
3. Report on line 1 the amount of overfunding remaining (excess of plan assets, adjusted for accrued or prepaid pension costs, over the Pension Benefit Obligation), if any, from when the company first complied with SFAS-87. The amount should be adjusted by the year-to-date amortization.
4. Report on line 2 the actuarial gains and losses that occurred in prior fiscal years following compliance with SFAS-87 but have not yet been amortized. The amount should be adjusted by the year-to-date amortization.
5. Report on line 3 the actual return on plan assets (the sum of investment income and appreciation).
6. Report on line 4 the expected return on plan assets (a component of the current-year expense calculation, which should be prorated for the elapsed portion of the current year).
7. Report on line 6 the Pension Benefit Obligation (PBO) updated from the previous year-end figure to the settlement date. This amount should reflect the addition of a pro rata portion of the service cost and interest cost and the subtraction of benefit payments. It should also reflect any plan changes made during the year.
8. Convert the basis points and percentages reported on line 7 and 8 to their decimal equivalents before entering them in the formula on line 9.
9. Report on line 17 the applicable Federal income tax rate. Although no tax is currently payable on the gain and loss, it should be reflected because it represents a reduction of future pretax pension expense.

State separately below for each reportable event having occurred since the company's initial compliance with SFAS-87, and for which amortization of deferred gains or losses was not completed by December 31 of last year, the (1) type of event, e.g. settlement or curtailment, (2) date of occurrence, (3) amount of gain or loss originally deferred, (4) period of amortization specified by beginning and ending dates, and (5) amount of the current year's amortization.



ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS (Continued)			
Line No.	ESTIMATE OF SETTLEMENT GAIN OR LOSS (a)	(b)	(c)
<b>PLAN</b>			
1	Unrecognized net asset		1. <u>0</u>
2	Unrecognized net actuarial gain or (loss)		2. <u>0</u>
	Year-to-date asset gain or (loss):		
3	Actual return	3. <u>0</u>	
4	Expected return	4. <u>0</u>	
5	Gain or (loss): (3)-(4)		5. <u>0</u>
	Year-to-date liability gain or (loss):		
6	PBO at settlement date	6. <u>0</u>	
7	Year-to-date increase (or decrease) in actuarial discount rate	7. <u>0</u>	basis points
8	Percentage decrease in PBO for each 100 basis-point increase in the discount rate	8. <u>0%</u>	
9	Liability gain or (loss): $\{(6) \times (7) \times (8)\} \times 100$ -- see instructions		9. <u>0</u>
	Settlement gain or (loss):		
10	Accounting value of obligation which was settled	10. <u>0</u>	
11	Settlement cost (e.g., price of purchased annuity contract)	11. <u>0</u>	
12	Settlement gain or (loss): (10)-(11)		12. <u>0</u>
13	Total accumulated gain or (loss): (1)+(2)+(5)+(9)+(12)		13. <u>0</u>
14	Settlement ratio: (10)/(6)		14. <u>0.00%</u>
15	Pretax gain recognizable in current income: (13) x (14)		15. <u>0</u>
<b>REPORTING COMPANY</b>			
16	Portion of amount on line 15 allocated to reporting company		16. _____
	Tax-affected gain:		
17	Tax rate	17. _____	
18	Gain or (loss) after provision for income tax: $16 \times [100\% - (17)]$		18. <u>0</u>
<p>Explain the basis of allocation used to derive the amount reported on line 16 from that reported on line 15:</p> <p>For the amount reported on line 16 specify:</p> <p>a. the amount recorded as income for the current year _____</p> <p>b. the amount deferred on the balance sheet _____</p> <p>c. amortization period for the deferred amount (specify beginning and ending dates). _____</p> <p>Briefly describe the event (e.g., settlement, curtailment or termination with short description of the change) and the date of its occurrence.</p> <p>This represents a qualified plan settlement on 12/31/2018 resulting from participant elected lump sum plan distributions.</p> <p>If the event involves the purchase of an annuity contract(s), state whether they are participating or nonparticipating contracts. If they are participating, explain the terms and state the cost difference between the contract(s) purchased and identical contracts without the participating feature.</p> <p>If the event qualified as a "small settlement" under SFAS 88, and the company elected not to recognize the gain or loss, state:</p> <p>a. number of employees affected _____</p> <p>b. the cost of the settlement _____</p> <p>c. the amount of PBO settled _____</p>			

**ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS**

1. Report on pages \*\* through \*\*, the requested data concerning Postretirement Benefits Other than Pensions (OPEB). For these schedules, the measurement date, calculation of the data requested, and separate reporting for different types of OPEB plans shall be consistent with the disclosure requirements specified in SFAS-106 (Paragraphs 72-89). If the reporting company's OPEB benefits are provided through a joint plan with its parent company or holding company, report under the columnar heading "Total Company" the data applicable to the total plan (i.e., that of the parent or holding company). The columnar heading "New York State Jurisdiction" refers to the New York State jurisdictional operations of the reporting company, exclusive of amounts applicable to subsidiary companies which are subject to the Commission's jurisdiction but are separately reported.
2. The quantification of amounts reported on Lines 1 - 12 shall be as of the date reported on Line 13.
3. Report on Lines 1 - 3 the actuarial present value of benefits attributed employees' service rendered to the date reported on Line 13.
4. Report on Line 4 the amount the OPEB plan(s) could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on Lines 5 and 6, the amounts applicable to OPEB that are recorded in internal reserves, net of their related deferred income tax effect. For New York State Jurisdictional Operations, creation of an internal reserve was required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and OPEB" (issued September 7, 1993).
6. Report on Line 10 the amount of unrecognized net gain or loss (including plan asset gains and losses not yet reflected in the market-related value of the plan assets).
7. Report on Line 11 the amount of unrecognized net asset gain or loss not yet reflected in the market-related value of plan assets.
8. In certain instances, a portion of the New York State Jurisdiction OPEB internal reserve may not be subject to the accrual of interest (e.g. in the company's last rate case a portion of the reserve may have been used to reduce rate base). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
9. Report on Line 14 the discount rate which was used to calculate the obligations reported on Lines 1-3.
10. Report on Line 15 the expected long-term return on plan assets reported on Line 4.
11. Report on Line 21 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on Line 24.
12. The amount reported on Line 24 is to include the amortization of gains and losses arising from changes in assumptions.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each revision on each of the amounts reported on Page \*\*. Use a separate insert sheet if more space is necessary.

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)		
Line No.	Item (a)	Total Company (b)
	<b><u>ANALYSIS OF OPEB COSTS</u></b>	
	Accumulated Benefit Obligation Attributable to:	
1	Retirees Covered by the Plan	\$ (A)
2	Other Fully Eligible Plan Participants	\$ (A)
3	Other Active Plan Participants	\$ (A)
4	Fair Value of Plan Assets Held in an Exterior Fund or Trust	\$ 1,640,449,017
	Plan Assets Held in an Internal Reserve (net of tax):	
5	New York State Jurisdiction	\$ 0
6	Other	\$ 0
7	Other Plan Assets (Specify .....)	\$ 0
8	Unrecognized Transition Obligation	\$ 0
9	Unrecognized Prior Service Costs	\$ 0
10	Unrecognized Gains or (Losses)	\$ (56,693,034)
11	Gains or (Losses) Unrecognized in Market Related Value of Assets	\$ 0
12	NYS Jurisdiction Internal Reserve Balance Subject to Accrual of Interest (net of tax)	\$ 0
13	Date of Valuation for Amounts Reported on Lines 1 - 12.	12/31/2020
14	Discount Rate	3.65%
15	Expected Long-Term Rate of Return on Assets (Exterior Fund)	(B)
16	Interest Rate Applied to NYS Jurisdiction Internal Reserve Balance	8.07%
17	Salary Progression Rate (if applicable)	3.50%
	<b><u>NET PERIODIC OPEB COST</u></b>	
18	Service Cost	\$ 16,013,375
19	Interest Cost	64,763,675
20	Actual Return on Plan Assets [ (Gain) or Loss ]	(87,501,716)
21	Deferral of Asset Gain or (Loss)	0
22	Amortization of Transition Amount	0
23	Amortization of Unrecognized Prior Service Cost	0
24	Amortization of (Gains) or Losses from Earlier Periods	14,777,270
25	(Gain) or Loss Due to a Temporary Deviation From a Substantive Plan	0
26	<b>Net Periodic OPEB Cost</b>	\$ 8,052,604
	NOTE:	
	(A) This information is no longer a required disclosure under SFAS 132. Total APBO as of 12/31/2020 \$1,744,699,507.	
	(B) The expected long term rate of return on assets is 6.50% for nonunion plans and 7.00% for union plans.	
	Note: It is acceptable to provide a specific reference to the information already contained in the notes to the financial statements.	

**ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)**

1. Report on Line 3 items such as transfers of excess pension funds from the company's pension trust fund to an account set up under Section 401(h) of the Internal Revenue Code.
2. Report on Line 5 items of income (e.g., dividends and interest).
3. The amount reported on Line 9 should be the same amount as that reported on Line 4 on Page 31.

Line No.	Item (a)	Total Company (b)
<b>EXTERNALLY HELD OPEB DEDICATED FUNDS OR TRUSTS</b>		
1	Fair Value of Plan Assets at Beginning of Period	\$1,518,717,812
Contributions to the Fund:		
2	Deposits of Company Funds	8,185,780
3	Transfers from Pension Related Funds	
4	Other *	
5	Income or (Loss) Earned on Fund Assets	188,671,098
6	Capital Appreciation or (Depreciation) of Fund Assets	
7	Cost Benefits Paid from the Fund To or For Plan Participants	(75,125,673)
8	Other Expenses Paid By the Fund **	
9	Fair Value of Plan Assets at End of the Period	\$1,640,449,017

\* Specify the source of any amount reported on Line 4.

\*\* Specify the type and amount of any expenses reported on Line 8.

**ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)**

1. The data requested on Lines 1 through 12 are for the internal reserve, the establishment of which is required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and Postretirement Benefits Other Than Pensions" (Case 91-M-0890, issued and effective September 7, 1993). The amounts reported below are to be consistent with the definitions and intent contained in that Statement.
2. The "rate allowance" to be reported on Line 2 is the amount which was projected to be charged to expense accounts (i.e., not charged to construction, depreciation, nor the rate base allowance related to capitalized OPEB costs) in the company's latest rate proceeding, adjusted to actual applicable sales as per the above Policy Statement.
3. The amount reported on Line 9 less the amount on Line 10 should total the amount reported on Line 5 of Page 33.
4. In certain instances, a portion of the OPEB internal reserve may not be subject to the accrual of interest (e.g., in the company's last rate case, a portion of the reserve may have been used as a rate base reduction). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
5. The Commission's September 7, 1993 Policy Statement on pensions and OPEB stated that, except under certain circumstances, the difference between 1) the rate allowance for OPEB expense, plus any pension related or other funds or credits the company is directed to use for OPEB purposes, and 2) OPEB expense determined as required therein, are to be deferred for future recovery. Report on Lines 13 through 17 the amounts relating to this requirement.

Line No.	Item (a)	New York State Jurisdiction (b)
	<b>OPEB RELATED ASSETS RECORDED IN AN INTERNAL RESERVE</b>	
1	Balance in Internal Reserve at Beginning of the Period - [ (Debit) / Credit ]	(\$56,348,902)
2	Amount of the Company's Latest Rate Allowance for OPEB Expense	\$5,481,500
3	Amount of OPEB costs actually charged to Construction	\$6,165,850
4	Pension Related or Other Funds or Credits this Commission Directed the Company to Use for OPEB Purposes	\$0
5	Interest Accrued on Fund Balance	\$9,687,620
6	Cost Benefits Paid to or for Plan Participants	\$0
7	Amount Transferred to an External OPEB Dedicated Fund	(\$35,493)
8	Other Debits or Credits to the Internal Reserve *	(\$4,969,500)
9	Balance in Internal Reserve at End of the Period	(\$5,279,449)
10	Balance of Deferred Income Tax Applicable to the Internal Reserve	(45,298,374)
11	Interest Rate Applied to Internal Reserve Balances	(11,838,730)
12	Internal Reserve Balance Subject to Accrual of Interest (net of tax)	8.07%
	<b>ACCUMULATED DEFERRED OPEB EXPENSE</b>	
13	Accumulated Deferred Balance Beginning of Period - [Debit / (Credit)]	(72,034,812)
14	Deferral Applicable to Current Year Variation	(5,091,356)
15	Amortization of Previous Deferrals	
16	Accumulated Deferred Balance at End of Period	(77,126,168)
17	Balance of Deferred Income Tax Applicable to Deferred OPEB Expense at the End of Period	
	* Briefly explain any amounts reported on Line 8.	
	* Amortization of Deferral Credit established in connection with the January 2018 Joint Proposal resolving Cases 17-E-0238, 17-G-0239, 14-M-0042 and 12-G-0202.	

**SALES OF ELECTRICITY BY COMMUNITIES**

1. Report below the information called for concerning sales of electricity in each community with a population of 50,000 or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. If reporting is not by communities, the territory embraced within the reported area shall be indicated. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs.

LINE NO.	COMMUNITY (a)	RESIDENTIAL SALES (Account 440)			COMMERCIAL AND INDUSTRIAL SALES (Account 442)		
		OPERATING REVENUES (b)	KILOWATT - HOURS SOLD (c)	AVG. NO. OF CUST. PER MO. (d)	OPERATING REVENUES (e)	KILOWATT - HOURS SOLD (f)	AVG. NO. OF CUST. PER MO. (g)
1							
2	Cities:						
3	Albany	31,560,700	221,140,702	36,166	24,302,432	364,616,656	4,292
4	Buffalo(Note)	80,677,269	551,322,537	98,964	22,530,947	321,875,620	6,476
5	Schenectady	21,511,172	154,884,241	23,547	5,799,388	60,806,715	1,865
6	Syracuse	42,615,048	332,058,544	50,388	19,574,519	246,815,082	4,311
7	Utica	17,644,958	141,463,600	21,630	6,280,551	77,311,551	1,998
8							
9							
10	Towns:						
11	Amherst(Note)	45,053,464	329,259,929	43,627	7,170,828	73,994,466	2,712
12	Cheektowaga(Note)	7,647,799	54,097,562	8,854	3,692,502	50,187,342	402
13	Clay	23,942,603	184,757,420	20,889	4,529,408	65,935,655	992
14	Colonie	29,833,120	214,841,168	26,132	12,244,727	130,060,294	2,913
15	Hamburg(Note)	9,050,634	66,306,191	8,588	1,405,912	17,634,703	356
16	Tonawanda(Note)	21,752,886	155,250,246	23,371	4,013,083	60,052,480	1,297
17							
18	Balance of Territory	1,047,600,923	7,895,502,384	945,779	205,713,481	2,694,595,197	83,063
19							
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45							
46	TOTALS	\$1,378,890,576	10,300,884,524	1,307,935	\$317,257,778	4,163,885,761	110,677

**SALES OF ELECTRICITY BY COMMUNITIES (Continued)**

2. The information to be shown below should be on the same basis as provided in Schedule entitled "Electric Operating Revenues", pages 300-301.
3. The totals for Accounts 440, 442, 444, and 445 should agree with the amounts for those accounts shown in Schedule entitled "Electric Operating Revenues".

PUBLIC STREET AND HIGHWAY LIGHTING (Account 444)			OTHER SALES TO PUBLIC AUTHORITIES (Account 445)			TOTAL			LINE NO.
OPERATING REVENUES (h)	KILOWATT - HOURS SOLD (i)	AVG. NO. OF CUST. PER MO. (j)	OPERATING REVENUES (k)	KILOWATT - HOURS SOLD (l)	AVG. NO. OF CUST. PER MO. (m)	OPERATING REVENUES (n)	KILOWATT - HOURS SOLD (o)	AVG. NO. OF CUST. PER MO. (p)	
									1
									2
166,543	484,417	14				56,029,675	586,241,775	40,472	3
374,904	2,245,944	613				103,583,120	875,444,101	106,053	4
46,917	127,776	6				27,357,477	215,818,732	25,418	5
1,555,891	14,576,286	269				63,745,458	593,449,912	54,968	6
100,366	619,613	158				24,025,875	219,394,764	23,786	7
						-	-	-	8
									9
									10
45,744	322,875	56				52,270,036	403,577,270	46,395	11
1,514	11,069	3				11,341,815	104,295,973	9,259	12
1,026,093	1,407,605	15				29,498,104	252,100,680	21,896	13
21,071	35,236	4				42,098,918	344,936,698	29,049	14
955	7,834	2				10,457,501	83,948,728	8,946	15
28,431	262,746	46				25,794,400	215,565,472	24,714	16
									17
13,011,535	40,141,421	1,633				1,266,325,939	10,630,239,002	1,030,475	18
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\$16,379,964	60,242,822	2,819	\$0	0	0	\$1,712,528,318	14,525,013,107	1,421,431	46

NYPSC 182-94

**DATA BY TERRITORIAL SUBDIVISIONS-ELECTRIC**

Report the indicated breakdown of operating revenue deductions and plant investment applicable respectively to accounting divisions and cost areas. Accounts, or groups of accounts, which may be kept on a company-wide basis on order of the Commission should be shown as separate single items. If the boundaries of a "cost area" are not apparent from entries in column (f), or are not otherwise a matter of record with the Commission, a reasonably complete description should be furnished. No breakdown by primary accounts is required for columns (g) and (h).

Accounting Divisions					
Line No.		Operations and Maintenance (Acct. 401 - 402.1) (b)	Depreciation Expense (Acct. 403) (c)	Other Amortization (Acct. 404 - 407) (d)	Taxes Other Than Income Taxes (Acct. 408) (e)
1	One Accounting Division  See pages 114 - 117 of this report.				
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7					
8					
9					
10					
11					
12					
13					
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15					
16					
17					
18					
19					
20					
21	Totals	\$0	\$0	\$0	\$0
Cost Areas					
Line No.		Types of Segregated Plant (g)			Book Cost (h)
22	One Cost Area  See pages 204 - 207 of this report.				
23					
24					
25					
26					
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37					
38					
39					
40					
41					
42					
43		Total			\$0



**DISTRIBUTION SYSTEM**

1. Report the indicated particulars of the electric distribution system as of the end of the year, including street and highway lighting system.
2. For the purposes of this schedule the interpretation of the term "distribution area" shall be at the discretion of, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that, from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivision.
3. Entries in column (b) may be based on estimates and those in column (c) should exclude switching and voltage regulator stations. Entries in columns (d) and (e) should not include services.

Line No.	Distribution Area (a)	Maximum Coincident Demand - kW. (b)	Power Units (See instructions) (c)
1	<p>Company's Entire System</p> <p>Item 4</p> <p>The distribution system may be considered as falling into three principal categories: (1) overhead, or overhead combined with underground, primary and secondary circuits providing feed to residential and small commercial loads in general urban, suburban and rural areas; (2) overhead, underground or combined, primary and secondary circuits providing feed to large commercial and industrial loads in concentrated urban and suburban areas; (3) primary underground circuits providing feed to underground secondary network systems to serve commercial loads in heavily concentrated urban areas.</p> <p>1. General Urban, Suburban and Rural Residential Radial Systems.</p> <p>(A) The primary voltages in these systems range from 2,400 volts to 13,200 volts. 13,200 volt grounded wire is standard for new construction. Secondary voltage is predominantly 120/240 volts.</p> <p>(B) Primary wire sizes run from No. 6 AWG COPPER TO 336.4 kcmil aluminum depending on load density, distances involved and year installed.</p> <p>(C) Secondary conductors are No. 2 AWG copper through 336.4 kcmil aluminum and services are No. 6 AWG copper through 336.4 kcmil aluminum</p> <p>2. Large Commercial and Industrial Radial Systems.</p> <p>(A) Primary voltages range from 2,400 to 13,200 volts. Secondary voltages range from 120/240 to 480 volts.</p> <p>(B) Primary wire sizes run from No 2 AWG to 750 kcmil or equivalent. Secondary wire sizes run from No. 2 AWG or 500 kcmil copper or equivalent</p> <p>3. Secondary Network Systems.</p> <p>Large industrial customers are fed directly from the transmission system.</p> <p>(A) These systems are supplied at primary voltages ranging from 4,160 volts to 34,500 volts.</p> <p>(B) The secondary mains operate at 120/208 volts with No. 4/0 Awg to 500 kcmil copper conductors sizes, often with several conductors in parallel.</p> <p>(C) Spot networks for larger users are operated at 277/480 volts with secondary mains of 500 kcmil copper conductor paralleled as required.</p>	6,664,438	714
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54	TOTALS	6,664,438	714

**DISTRIBUTION SYSTEM (Continued)**

4. Show hereunder a brief general statement in description of the distribution system. Indicate particularly the range of operating voltages and the sizes of wire generally used for different purposes (primaries, secondaries, services, etc.) and under differing circumstances. Show also the approximate percentages of network system, of rural lines, of direct current facilities, and of alternating current service rendered at other than a 60-cycle frequency. Identify exceptions to customary practices (i.e. the last two items in the preceding sentence) with applicable distribution areas.

Miles of Conductor		Miles of Duct (f)	Number of Services		Number of Connected Meters (i)	Street and Highway Lighting		Number of Lights (l)	Line No.
Overhead (d)	Underground (e)		Overhead (g)	Underground (h)		Overhead (j)	Underground (k)		
85,773	10,466	-	1,012,735	128,646	1,724,999	733	3,018	268,978	1
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85,773	10,466	0	1,012,735	128,646	1,724,999	733	3,018	268,978	54

NYPSC 182-78

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)**

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified--Gas.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)	TRANSFERS (f)	BALANCE END OF YEAR (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						-
3	(302) Franchises and Consents	3,149	-	-	-	-	3,149
4	(303) Miscellaneous Intangible Plant	1,471,391	298,259	-	-	-	1,769,650
5	TOTAL Intangible Plant	1,474,540	298,259	0	0	0	1,772,799
6	2. PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	(325.1) Producing Lands						-
9	(325.2) Producing Leaseholds						-
10	(325.3) Gas Rights						-
11	(325.4) Rights-of-Way						-
12	(325.5) Other Land and Land Rights						-
13	(326) Gas Well Structures						-
14	(327) Field Compressor Station Structures						-
15	(328) Field Meas. and Reg. Station Structures						-
16	(329) Other Structures						-
17	(330) Producing Gas Wells - Well Construction						-
18	(331) Producing Gas Wells - Well Equipment						-
19	(332) Field Lines						-
20	(333) Field Compressor Station Equipment						-
21	(334) Field Meas. and Reg. Station Equipment						-
22	(335) Drilling and Cleaning Equipment						-
23	(336) Purification Equipment						-
24	(337) Other Equipment						-
25	(338) Unsuccessful Explor. & Develop. Costs						-
26	(339) Asset Retirement Costs for Natural Gas Production and Gathering Plant						-
27	TOTAL Production and Gathering Plant	0	0	0	0	0	0
28	Products Extraction Plant						
29	(340) Land and Land Rights						-
30	(341) Structures and Improvements						-
31	(342) Extraction and Refining Equipment						-
32	(343) Pipe Lines						-
33	(344) Extracted Products Storage Equipment						-
34	(345) Compressor Equipment						-
35	(346) Gas Meas. and Reg. Equipment						-
36	(347) Other Equipment						-
37	(348) Asset Retirement Costs for Products Extraction Plant						-
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	0	0	0	0	0	0
39	TOTAL Nat. Gas Production Plant (Enter Total of lines 27 and 38)	0	0	0	0	0	0
40	Mfd. Gas Prod. Plant (Submit Suppl. Statement)						
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	\$0	\$0	\$0	\$0	\$0	\$0

GAS PLANT IN SERVICE (Continued)							
LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)	TRANSFERS (f)	BALANCE END OF YEAR (g)
42	3. NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground Storage Plant						
44	(350.1) Land						-
45	(350.2) Rights-of-Way						-
46	(351) Structures and Improvements						-
47	(352) Wells						-
48	(352.1) Storage Leaseholds and Rights						-
49	(352.2) Reservoirs						-
50	(352.3) Non-recoverable Natural Gas						-
51	(353) Lines						-
52	(354) Compressor Station Equipment						-
53	(355) Measuring and Reg. Equipment						-
54	(356) Purification Equipment						-
55	(357) Other Equipment						-
56	Asset Retirement Costs for Underground Storage Plant						-
57	(358) TOTAL Underground Storage Plant	0	0	0	0	0	0
58	Other Storage Plant						
59	(360) Land and Land Rights						-
60	(361) Structures and Improvements						-
61	(362) Gas Holders						-
62	(363) Purification Equipment	1,605					1,605
63	(363.1) Liquefaction Equipment						-
64	(363.2) Vaporizing Equipment						-
65	(363.3) Compressor Equipment						-
66	(363.4) Measuring and Reg. Equipment						-
67	(363.5) Other Equipment						-
68	(363.6) Asset Retirement Costs for Other Storage Plant						-
69	TOTAL Other Storage Plant	1,605	0	0	0	0	1,605
70	Base Load Liquefied Natural Gas Terminating and Processing Plant						
71	(364.1) Land and Land Rights						-
72	(364.2) Structures and Improvements						-
73	(364.3) LNG Processing Terminal Equipment						-
74	(364.4) LNG Transportation Equipment						-
75	(364.5) Measuring and Regulating Equipment						-
76	(364.6) Compressor Station Equipment						-
77	(364.7) Communications Equipment						-
78	(364.8) Other Equipment						-
79	Asset Retirement Costs for Base Load Liquefied Natural Gas Terminating and Processing Plant						-
80	(364.9) TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0	0	0	0	0	0
81	TOTAL Nat. Gas Storage and Proc. Plant	1,605	0	0	0	0	1,605
82	4. TRANSMISSION PLANT						
83	(365.1) Land and Land Rights	5,750,130					5,750,130
84	(365.2) Rights-of-Way						-
85	(366) Structures and Improvements	3,009,415					3,009,415
86	(367) Mains	190,286,843	53,244,081	4,084			243,526,840
87	(368) Compressor Station Equipment						-
88	(369) Measuring and Reg. Station Equipment	29,823,083	2,436,384	-			32,259,467
89	(370) Communication Equipment						-
90	(371) Other Equipment						-
91	(372) Asset Retirement Costs for Transmission Plant						-
92	TOTAL Transmission Plant	\$228,869,471	\$55,680,465	\$4,084	\$0	\$0	\$284,545,852

GAS PLANT IN SERVICE (Continued)							
LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)	TRANSFERS (f)	BALANCE END OF YEAR (g)
95	5. DISTRIBUTION PLANT						
96	(374) Land and Land Rights	2,799,207	50,992	-			\$2,850,199
97	(375) Structures and Improvements	6,692,257	-	-			\$6,692,257
98	(376) Mains	1,160,369,620	38,521,853	859,161			\$1,198,032,312
99	(377) Compressor Station Equipment						\$0
100	(378) Meas. and Reg. Sta. Equip. - General	68,813,146	4,030,891	376,593			\$72,467,444
101	(379) Meas. and Reg. Sta. Equip. - City Gate						\$0
102	(380) Services	818,680,172	34,502,265	3,865,449			\$849,316,988
103	(381) Meters	95,703,565	8,210,072	1,750,609			\$102,163,028
104	(382) Meter Installations	102,294,056	13,692,537	2,197,847			\$113,788,746
105	(383) House Regulators	7,655,234	-	-			\$7,655,234
106	(384) House Reg. Installations	6,345,055	-	-			\$6,345,055
107	(385) Industrial Meas. and Reg. Sta. Equipment	5,101,311	-	-			\$5,101,311
108	(386) Other Prop. on Customers' Premises						\$0
109	(387) Other Equipment						\$0
110	(388) Asset Retirement Costs for Distribution Plant	3,871,057	-	203,886			\$3,667,171
111	TOTAL Distribution Plant	2,278,324,680	99,008,610	9,253,545	-	-	\$2,368,079,745
112	6. GENERAL PLANT						
113	(389) Land and Land Rights						\$0
114	(390) Structures and Improvements	652,699	-	-			652,699
115	(391) Office Furniture and Equipment	2,328,886	-	1,908,288			420,598
116	(392) Transportation Equipment						-
117	(393) Stores Equipment						-
118	(394) Tools, Shop and Garage Equipment	26,625,983	1,639,083	730,094			27,534,972
119	(395) Laboratory Equipment	107,562	-	17,291			90,271
120	(396) Power Operated Equipment						-
121	(397) Communication Equipment	53,924,522	1,770,278	328,445			55,366,355
122	(398) Miscellaneous Equipment	6,547,690	245,348	1,608			6,791,430
123	Subtotal	90,187,342	3,654,709	2,985,726	-	-	90,856,325
124	(399) Other Tangible Property*	70,838	-	8,310			62,528
125	(399.1) Asset Retirement Costs for General Plant						-
126	TOTAL General Plant	90,258,180	3,654,709	2,994,036	-	-	90,918,853
127	TOTAL (Accounts 101 and 106)	2,598,928,476	158,642,043	12,251,665	-	-	2,745,318,854
128	Gas Plant Purchased**						-
129	(Less) Gas Plant Sold**						-
130	Experimental Gas Plant Unclassified						-
131	TOTAL Gas Plant in Service	2,598,928,476	158,642,043	12,251,665	-	-	2,745,318,854

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**ACCUMULATED PROVISIONS FOR DEPRECIATION OF GAS PLANT IN SERVICE (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 14, column (c) and that reported for gas plant in service, pages 60-62, column (d) exclusive of retirements of nondepreciable property.
3. The provisions of account 108 of the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

LINE NO.	A. BALANCES AND CHANGES DURING YEAR ITEM (a)	TOTAL (c+d+e) (b)	GAS PLANT IN SERVICE (ACCOUNT 108) (c)	GAS PLANT HELD FOR FUTURE USE (d)	GAS PLANT LEASED TO OTHERS (e)
1	Balance beginning of year	919,630,257	919,630,257		
2	Depreciation provisions for year, charged to:				
3	(403) Depreciation expense	56,433,560	56,433,560		
4	(403.1) Depreciation expense for Asset Retirement Costs	0	-		
5	(413) Exp. of Gas Plt. Leas. to Others	0			
6	Transportation expenses - clearing	0			
7	Other clearing accounts	0			
8	Other accounts (specify):				
9					
10					
11					
12					
13	Total depreciation provisions for year	56,433,560	56,433,560	0	0
14	Net charges for plant retired:				
15	Book cost of plant retired	12,251,664	12,251,664		
16	Cost of Removal	6,036,359	6,036,359		
17	Salvage (credit)	(16,755)	(16,755)		
18	Net charges for plant retired	18,271,268	18,271,268	0	0
19	Other debit or credit items (describe):				
20	Book Cost of Asset Retirement Costs	94,022	94,022		
21	Common Depr allocation	(1,356,538)	(1,356,538)		
22	RWIP 2020 Charges	1,356,163	1,356,163		
23					
24					
25	Balance end of year	957,886,196	957,886,196	0	0
<b>B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS</b>					
25	Production - Manufactured Gas	\$0			
26	Production and Gathering - Natural Gas	0			
27	Products Extraction - Natural Gas	0			
28	Underground Gas Storage	0			
29	Other Gas Storage	0			
30	Base Load LNG Terminating and Procurement	0			
31	Transmission	60,016,230	60,016,230		
32	Distribution	852,599,251	852,599,251		
33	General	45,270,715	45,270,715		
34	Total	957,886,196	957,886,196	\$0	\$0

**GAS OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (e), (g), (h) and (i). Unbilled revenues and Dth related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below gas operating revenues for the year for each account.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Number of customers, columns (h) and (i), should be reported on the basis of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters so added. The average number of customers means the average of twelve figures at the close of each month. If customer count in the residential and commercial classifications includes customers counted more than once because of special services, such as space heating, etc., indicate in a footnote the number of such duplicate customers included in each of the two service classifications.
- If increase or decrease from preceding year columns (e), (g) and (i) are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Quantities of natural gas sold should be reported in Dth. If billings are on a therm basis, the B.t.u. content of the gas sold should be given, and the sales converted to Dth. for the purpose of this report.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 488 and 495.
- Commercial and Industrial Sales, Account 481, should be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent.
- For lines 3, 4, 5 and 6, see pages 70 and 71 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Account Title (a)	Total Operating Revenues (b)	From Manufactured Gas (c)	Revenues from Natural Gas		Dth. of Natural Gas		Average Number of Natural Gas Customers Per Month	
				Amount for Year (d)	Amount for Previous Year (e)	Amount for Year (f)	Amount for Previous Year (g)	Number for Year (h)	Number for Previous Year (i)
1	SALES OF GAS								
2	Bundled								
3	(480) Residential Sales	\$ 345,031,932		\$ 345,031,932	\$ 396,475,019	43,292,429	46,610,824	508,522	497,320
4	(481) Commercial and Industrial Sales								
5	Small (or Commercial) (See Instr. 8)	64,634,488		64,634,488	82,100,619	11,149,603	12,569,996	31,360	30,577
6	Large (or Industrial) (See Instr. 8)	515,214		515,214	628,658	109,454	113,607	86	87
7	(482) Other Sales-Public Authorities								
8	(484) Interdepartmental Sales								
9	TOTAL Sales to Ultimate Consumers	410,181,634	0	410,181,634	479,204,296	54,551,486	59,294,427	539,968	527,984
10	(483) Sales for Resale	4,588,317		4,588,317	6,231,561	1,908,326	2,001,572	5	5
11	Total Sales of Gas	414,769,951	0	414,769,951	485,435,857	56,459,812	61,295,999	539,973	527,989
12	Less (496) Provision for Rate Refunds								
13	TOTAL Revenues Net of Provision for Refunds	414,769,951	0	414,769,951	485,435,857	56,459,812	61,295,999	539,973	527,989
14	OTHER OPERATING REVENUES								
15	(487) Forfeited Discounts	718,313		718,313	2,870,011				
16	(488) Misc. Service Revenues	1,840		1,840	42,434				
17	(490) Sales of Prod. Ext. from Nat. Gas								
18	(491) Rev. from Nat. Gas Proc. by Others								
19	(492) Incidental Gas & Oil Sales								
20	(493) Rent from Gas Property			0	-				
21	(494) Interdepartmental Rents								
22	(495) Other Gas Revenues	(3,250,637)		(3,250,637)	18,717,875				
23	Transportation of Gas of Others								
24	(489.1) Gathering Facilities								
25	(489.2) Transmission Facilities								
26	(489.3) Distribution Facilities*								
27	Residential Sales	39,661,688		39,661,688	40,512,668	13,403,766	15,311,484	73,655	80,034
28	Commercial and Industrial Sales								
29	Small (or Commercial) (See Instr. 8)	49,978,402		49,978,402	46,472,961	41,635,138	44,992,599	15,120	15,703
30	Large (or Industrial) (See Instr. 8)	26,015,061		26,015,061	25,480,105	43,685,199	46,742,656	158	161
31	Other Sales to Public Authorities								
32	Sales to Railroads and Railways								
33	Interdepartmental Sales								
34	Other								
35	(489.4) Storing Gas of Others								
36	Total Other Operating Revenues	113,124,667	0	113,124,667	134,096,054	98,724,103	107,046,739	88,933	95,898
37	Total Gas Operating Revenues	527,894,618	0	527,894,618	619,531,911	155,183,915	168,342,738	628,906	623,887

\* Note: Account (489.3) Distribution Facilities should be separately identified by subcategories on lines 27 - 34. Items recorded on Line 34 - Other should be footnoted with a description

**BILLING ROUTINE - GAS**

Report the following information in days for Accounts 480 and 481:

- The period for which bills are rendered.
- The period between the date meters are read and the date customers are billed.
- The period between the billing date and the date on which discounts are forfeited.

See insert 64-A for Other Gas Revenues (495) Footnotes

## Other Gas Revenues (495) Footnote

A&G Expenses	(533,230.00)
CANCEL - GAS	(367,147.00)
CSS Rev-Other-4950	(1,327,186.00)
Deferred CEF Revenue - Gas	849,562.00
Deferred EES Revenue - Gas	(1,535,724.00)
Economic Development Fund - Gas-4950	489,986.00
Economic Development Grant Prog-Gas-4950	(386,945.00)
Gas Millenium Fund Deferral -4950	709,150.00
GAS NET Rev SHARING DEFERRAL	(1,535,404.00)
GAS NET REV SHARING SURCHARGE	1,114,000.00
Gas Safety and Reliability Surcharge NY	296,087.00
Gas Safety Perform Metrics-NRA	750,600.00
IMBALANCE CASHOUTS-4950	(1,877,057.00)
LOW INCOME PROGRAM-4950	4,491,510.00
LTD TrueUp 17-G-0239	4,585,312.00
Off System Gas Sales Profit-4950	581,662.00
Other Deferred Gas Revenue -4950	5,712,827.00
Other Gas Revenues	(5,748,953.00)
RDM Rev DECOUP-4950-Co 5210	(3,453,383.00)
Service Quality Penalty-4950	1,478,998.00
Supervision & Admin Burden	(867,584.00)
Variable Pay Deferral - Gas-4950	718,297.00
Miscellaneous Items less than \$250k	(894,741.00)
Grand Total	3,250,637.00



**SALES OF NATURAL GAS BY COMMUNITIES**

1. Report below the information called for concerning sales of gas in each community of 50,000 population or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs. Include in this schedule field and main line sales to commercial and industrial customers.

Line No.	Name of Community (a)	Population (b)	BTU Content per cubic foot (c)	Total Residential, Commercial and Industrial and Other Sales to Public Authorities			Residential
				Operating Revenues (d)	Dth. (e)	Average Number of Customers (f)	Operating Revenues (g)
1	New York State:						
2							
3	Cities:						
4	Albany	97,478		26,807,756	4,409,571	31,288	24,817,807
5	Schenectady	65,334		16,779,648	2,506,022	21,653	15,981,051
6	Syracuse	142,874		34,699,311	5,320,202	44,420	33,352,570
7	Utica	60,320		16,563,883	2,458,434	20,831	16,043,578
8							
9							
10							
11	Towns:						
12	Clay	59,364		11,744,225	1,418,135	16,602	11,515,712
13	Colonie	82,849		19,766,162	2,644,342	24,481	19,082,530
14							
15							
16							
17							
18	Other Territories			283,820,649	35,794,780	380,693	224,238,684
19							
20							
21							
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45							
46							
47	TOTAL SALES	508,219	0	410,181,634	54,551,486	539,968	345,031,932

**SALES OF NATURAL GAS BY COMMUNITIES (CONTINUED)**

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate, however, those communities in which mixed gas is sold. In a footnote state the components of mixed gas, i.e., whether natural and oil refinery gases, natural and coke oven gases, etc., and specify the approximate percentage of natural gas in the mixture. When gases having substantially different thermal characteristics are regularly distributed separate data should be reported with respect to each.

Residential (Continued)		Commercial and Industrial Sales			Other Sales to Public Authorities			Line No.
Dth. (h)	Average Number of Customers (i)	Operating Revenues (j)	Dth. (k)	Average Number of Customers (l)	Operating Revenues (m)	Dth. (n)	Average Number of Customers (o)	
								1
								2
								3
3,587,427	30,653	1,989,949	822,144	635				4
2,212,708	21,320	798,597	293,314	333				5
4,730,282	43,833	1,346,741	589,920	587				6
2,338,844	20,545	520,305	119,590	286				7
								8
								9
								10
								11
1,373,491	16,475	228,513	44,644	127				12
2,522,487	24,086	683,632	121,855	395				13
								14
								15
								16
26,527,190	351,610	59,581,965	9,267,590	29,083				17
								18
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								45
								46
43,292,429	508,522	65,149,702	11,259,057	31,446	0	0	0	47

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## SALES FOR RESALE

Report the indicated particulars of sales for redistribution during the year. For other than straight natural gas, entries in column (d) should identify the process (or processes) used in production.

Line No.	Sold To (a)	Contract or Service Classification Number (b)	Point of Delivery (c)	Kind of Gas and Average BTU (d)	Measurement Pressure Base (e)	Dth. (f)	Revenues (g)	Average per Dth. (h)
1	BP CANADA ENERGY MARKETING CORP.					47,100	\$ 112,161	2.38
2	BP ENERGY COMPANY					40,500	86,874	2.15
3	COLONIAL ENERGY INC.					10,700	8,854	0.83
4	CONOCOPHILLIPS COMPANY					900	2,103	2.34
5	DOMINION ENERGY FUEL SERVICES					10,000	8,275	0.83
6	DTE ENERGY TRADING INC.					4,000	8,480	2.12
7	EDF TRADING NORTH AMERICA LLC					900	3,582	3.98
8	EMERA ENERGY SERVICES INC					287,815	745,602	2.59
9	ENERGYMARK, LLC					127,500	361,905	2.84
10	EQUINOR NATURAL GAS LLC					96,000	214,903	2.24
11	EXELON GENERATION COMPANY LLC					7,500	20,969	2.80
12	J. ARON & COMPANY LLC					5,600	15,680	2.80
13	MACQUARIE ENERGY LLC					28,350	73,995	2.61
14	Macquarie Energy LLC					6,000	19,020	3.17
15	MERCURIA ENERGY AMERICA LLC					215,239	443,071	2.06
16	MIECO INC.					10,200	20,035	1.96
17	MIECO LLC					1,500	4,395	2.93
18	NEXTERA ENERGY MARKETING, LLC					12,600	16,565	1.31
19	NJR ENERGY SERVICES COMPANY					329,149	883,134	2.68
20	REPSOL ENERGY NA CORP.					145,300	340,081	2.34
21	SEQUENT ENERGY MANAGEMENT					79,250	209,044	2.64
22	SHELL ENERGY NA (US)					167,657	443,404	2.64
23	SOUTH JERSEY RESOURCES GROUP LLC					21,000	63,420	3.02
24	SPOTLIGHT ENERGY, LLC					27,600	35,880	1.30
25	SPRAGUE OPERATING RESOURCES					22,600	46,266	2.05
26	VITOL INC.					193,266	385,329	1.99
27	WELLS FARGO COMMODITIES, LLC					5,300	11,318	2.14
28	WGL MIDSTREAM, INC.					4,800	3,972	0.83
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								
49								
50								
51								
52	TOTAL					1,908,326	\$ 4,588,317	\$ 2.40

**REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)**

1. Report below particulars concerning revenue from transportation or compression by respondent of natural gas of others. Report the indicated particulars of sales for redistribution during the year. For other than straight natural gas,
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate, however, if gas transported or compressed is other than natural gas.
3. In column (a) give names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered.
4. Points of receipt and delivery should be so designated that they can be identified on map of the respondent's pipeline system.

Line No.	Name of Company and Description of Service Performed (Designate associated companies) (a)	Distance Transported (b)	Dth. Received (c)	Dth. Delivered (d)	Revenue (e)	Avg. rev. per Dth. of gas delivered (f)
1	SC 1M	N/A		7,204,692	37,152,154	5.16
2	SC 2M	N/A		10,039,287	26,843,001	2.67
3	SC 5F	N/A		6,727,538	6,731,077	1.00
4	SC 6I	N/A		4,635,172	2,514,482	0.54
5	SC 7	N/A		5,400,671	9,415,714	1.74
6	SC 8	N/A		19,057,625	15,835,701	0.83
7	SC 9	N/A		7,563,219	4,351,250	0.58
8	SC 12	N/A		1,349,840	894,648	0.66
9	SC 14/NYSEG	N/A		36,746,059	11,917,124	0.32
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28	TOTAL		0	98,724,103	\$115,655,151	1.17

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## SALES BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the Dth of gas sold and/or distribution of gas sold to others, revenue, average number of customers, average Dth per customer and average revenue per Dth., excluding data for Sales for Resale which is reported on page 67.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule entitled "Gas Operating Revenues" page 64. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading. For each rate schedule, provide the required information specified below.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having an adjustment clause for purchased or other gas, state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	Dth. (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
1	<u>Residential Sales of Gas</u>					
2	PSC Schedule 219-1-480	43,048,807	\$343,563,786	507,140	84.89	7.98
3	PSC Schedule 219-2-480	243,622	1,468,146	1,382	176.28	6.03
4	PSC Schedule 219-13-480	0	0	0		
5	Other	0	0	0		
6						
7						
8						
9						
10						
11						
12	Subtotal	43,292,429	\$345,031,932	508,522	85.13	\$7.97
13	<u>Residential Transportation</u>					
14						
15						
16						
17						
18						
19						
20						
21						
22						
23	Subtotal	0	\$0	0	0	\$0
24	TOTAL (ACCOUNT 480)	43,292,429	\$345,031,932	508,522	85.13	\$7.97
25	<u>Commercial and Industrial Sales of Gas</u>					
26						
27						
28	PSC Schedule 219-2-481	10,781,697	61,609,758	31,397	343.40	5.71
29	PSC Schedule 219-3-481	477,360	1,723,740	49	9,742.04	3.61
30	PSC Schedule 219-4-481	0	0	0		
31	PSC Schedule 219-8-481	0	1,816,204	0		
32	PSC Schedule 219-9-481	0	0	0		
33	PSC Schedule 219-12-481	0	0	0		
34	PSC Schedule 219-13-481	0	0	0		
35	Other					
36						
37						
38						
39						
40						
41						
42						
43	Subtotal	11,259,057	\$65,149,702	31,446	358.04	\$5.79

SALES BY RATE SCHEDULES (Continued)						
Line No.	Number and Title of Rate Schedule (a)	Dth. Sold (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
44	<u>Commercial and Industrial Transportation</u>					
45						
46						
47						
48						
49						
50						
51						
52						
53						
54						
55						
56						
57	Subtotal	0	\$0	0	0	0
58	TOTAL (ACCOUNT 481)	11,259,057	\$65,149,702	31,446	358.04	\$5.79
59	<u>Public Authority Sales of Gas</u>					
60						
61						
62						
63						
64						
65						
66						
67						
68						
69						
70						
71						
72						
73						
74						
75						
76						
77	Subtotal	0	\$0	0	0	0
78	<u>Public Authority Transportation</u>					
79						
80						
81						
82						
83	Subtotal	0	\$0	0	0	0
84	TOTAL (ACCOUNT 482)	0	\$0	0	0	0
85	<u>Sales for Resale - Gas</u>	1,908,326	4,588,317	5	381,665.20	2
86						
87						
88	Subtotal	1,908,326	\$4,588,317	5	0	0
89	<u>Sales for Resale - Transportation</u>					
90						
91						
92	Subtotal	0	0	0	0	0
93	TOTAL (ACCOUNT 483)	1,908,326	\$4,588,317	5	0	\$2.40
94	<u>Interdepartment Sales - Gas</u>					
95						
96						
97	Subtotal	0	\$0	0	0	0
98	<u>Interdepartment Sales - Transportation</u>					
99						
100	Subtotal	0	0	0	0	0
101	TOTAL (ACCOUNT 484)	0	\$0	0	0	\$0
102						
103						
104	TOTALS (Other)	0	\$0	0	0	0
105	Totals (Account 480 - 484)	56,459,812	\$414,769,951	539,973	104.56	\$7.35

SALES BY RATE SCHEDULES (Continued)						
Line No.	Number and Title of Rate Schedule (a)	Dth. Sold (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
1	<u>Forfeited Discounts - Gas</u>					
2				0		
3						
4	Subtotal	0		0		
5	<u>Forfeited Discounts - Transportation</u>					
6						
7	Subtotal	0	0	0		
8	TOTAL (ACCOUNT 487)	0	\$0	0		
9	<u>Miscellaneous Service Revenues - Gas</u>					
10						
11						
12	Subtotal	0	0	0		
13	<u>Miscellaneous Service Revenues - Transportation</u>					
14						
15	Subtotal	0	0	0		
16	TOTAL (ACCOUNT 488)	0	\$0	0		
17	<u>Rent from Gas Property - Gas</u>					
18						
19						
20	Subtotal	0	0	0		
21	<u>Rent from Gas Property - Transportation</u>					
22						
23	Subtotal	0	0	0		
24	TOTAL (ACCOUNT 493)	0	\$0	0		
25						
26						
27						
28						
29						
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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)			
Enter in the space provided the operation and maintenance expenses for the year and previous year.			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	1. PRODUCTION EXPENSES		
2	A. MANUFACTURED GAS PRODUCTION		
3	A1. STEAM PRODUCTION (Submit Supplemental Statement)		
4	A2. MANUFACTURED GAS PROD (Submit Supplemental Statement)		
5	GAS FUELS (Submit Supplemental Statement)		
6	GAS RAW MATERIALS (Submit Supplemental Statement)		
7	B. NATURAL GAS PRODUCTION		
8	B1. NATURAL GAS PRODUCTION AND GATHERING		
9	OPERATION		
10	(750) OPERATION SUPERVISION AND ENGINEERING		
11	(751) PRODUCTION MAPS AND RECORDS		
12	(752) GAS WELLS EXPENSES		
13	(753) FIELD LINES EXPENSES		
14	(754) FIELD COMPRESSOR STATION EXPENSES		
15	(755) FIELD COMPRESSOR STATION FUEL AND POWER		
16	(756) FIELD MEASURING AND REGULATING STATION EXPENSES		
17	(757) PURIFICATION EXPENSES		
18	(758) GAS WELL ROYALTIES		
19	(759) OTHER EXPENSES		
20	(760) RENTS		
21	TOTAL OPERATION	0	0
22	MAINTENANCE		
23	(761) MAINTENANCE SUPERVISION AND ENGINEERING		
24	(762) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
25	(763) MAINTENANCE OF PRODUCING GAS WELLS		
26	(764) MAINTENANCE OF FIELD LINES		
27	(765) MAINTENANCE OF FIELD COMPRESSOR STATION EQUIPMENT		
28	(766) MAINTENANCE OF FIELD MEAS. AND REG. STA. EQUIPMENT		
29	(767) MAINTENANCE OF PURIFICATION EQUIPMENT		
30	(768) MAINTENANCE OF DRILLING AND CLEANING EQUIPMENT		
31	(769) MAINTENANCE OF OTHER EQUIPMENT		
32	TOTAL MAINTENANCE	0	0
33	TOTAL NATURAL GAS PRODUCTION AND GATHERING	0	0
34	B2. PRODUCTS EXTRACTION		
35	OPERATION		
36	(770) OPERATION SUPERVISION AND ENGINEERING		
37	(771) OPERATION LABOR		
38	(772) GAS SHRINKAGE		
39	(773) FUEL		
40	(774) POWER		
41	(775) MATERIALS		
42	(776) OPERATION SUPPLIES AND EXPENSES		
43	(777) GAS PROCESSED BY OTHERS		
44	(778) ROYALTIES ON PRODUCTS EXTRACTED		
45	(779) MARKETING EXPENSES		
46	(780) PRODUCTS PURCHASED FOR RESALE		
47	(781) VARIATION IN PRODUCTS INVENTORY		
48	(782) (LESS) EXTRACTED PRODUCTS USED BY THE UTILITY - (CREDIT)		
49	(783) RENTS		
50	TOTAL OPERATION	\$0	\$0



<b>GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)</b>			
<b>(Continued)</b>			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	B2. PRODUCTS EXTRACTION (Continued)		
2	MAINTENANCE		
3	(784) MAINTENANCE SUPERVISION AND ENGINEERING		
4	(785) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
5	(786) MAINTENANCE OF EXTRACTION AND REFINING EQUIPMENT		
6	(787) MAINTENANCE OF PIPE LINES		
7	(788) MAINTENANCE OF EXTRACTED PRODUCTS STORAGE EQUIP.		
8	(789) MAINTENANCE OF COMPRESSOR EQUIPMENT		
9	(790) MAINTENANCE OF GAS MEASURING AND REG. EQUIPMENT		
10	(791) MAINTENANCE OF OTHER EQUIPMENT		
11	TOTAL MAINTENANCE	0	0
12	TOTAL PRODUCTS EXTRACTION	0	0
13	C. EXPLORATION AND DEVELOPMENT		
14	OPERATION		
15	(795) DELAY RENTALS		
16	(796) NONPRODUCTIVE WELL DRILLING		
17	(797) ABANDONED LEASES		
18	(798) OTHER EXPLORATION		
19	TOTAL EXPLORATION AND DEVELOPMENT	0	0
20	D. OTHER GAS SUPPLY EXPENSES		
21	OPERATION		
22	(800) NATURAL GAS WELL HEAD PURCHASES		
23	(800.1) NAT. GAS WELL HEAD PURCH., INTRACOMPANY TRANSFERS		
24	(801) NATURAL GAS FIELD LINE PURCHASES		
25	(802) NATURAL GAS GASOLINE PLANT OUTLET PURCHASES		
26	(803) NATURAL GAS TRANSMISSION LINE PURCHASES		
27	(804) NATURAL GAS CITY GATE PURCHASES	129,929,689	222,956,858
28	(804.1) LIQUEFIED NATURAL GAS PURCHASES		
29	(805) OTHER GAS PURCHASES		
30	(805.1) (LESS) PURCHASED GAS COST ADJUSTMENTS		
31	TOTAL PURCHASED GAS	129,929,689	222,956,858
32	(806) EXCHANGE GAS		
33	PURCHASED GAS EXPENSES		
34	(807.1) WELL EXPENSES -- PURCHASED GAS		
35	(807.2) OPERATION OF PURCHASED GAS MEASURING STATIONS		
36	(807.3) MAINTENANCE OF PURCHASED GAS MEASURING STATIONS		
37	(807.4) PURCHASED GAS CALCULATIONS EXPENSES		
38	(807.5) OTHER PURCHASED GAS EXPENSES		
39	TOTAL PURCHASED GAS EXPENSES	0	0
40	(808.1) GAS WITHDRAWN FROM STORAGE -- DEBIT	21,167,536	31,405,431
41	(808.2) (LESS) GAS DELIVERED TO STORAGE -- CREDIT	(14,427,744)	(25,204,190)
42	(809.1) WITHDRAWALS OF LIQ. NAT. GAS FOR PROCESSING -- DEBIT		
43	(809.2) (LESS) DELIVERIES OF NAT. GAS FOR PROCESSING -- CREDIT		
44	GAS USED IN UTILITY OPERATIONS -- CREDIT	6,739,792	6,201,241
45	(810) GAS USED FOR COMPRESSOR STATION FUEL -- CREDIT		
46	(811) GAS USED FOR PRODUCTS EXTRACTION -- CREDIT		
47	(812) GAS USED FOR OTHER UTILITY OPERATIONS -- CREDIT		
48	TOTAL GAS USED IN UTILITY OPERATIONS -- CREDIT	0	0
49	(813) OTHER GAS SUPPLY EXPENSES	0	9,494
50	TOTAL OTHER GAS SUPPLY EXPENSE	136,669,481	229,167,593
51	TOTAL PRODUCTION EXPENSES	\$136,669,481	\$229,167,593

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)</b> <b>(Continued)</b>			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	2. NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP.		
2	A. UNDERGROUND STORAGE EXPENSES		
3	OPERATION		
4	(814) OPERATION SUPERVISION AND ENGINEERING		
5	(815) MAPS AND RECORDS		
6	(816) WELLS EXPENSES		
7	(817) LINES EXPENSES		
8	(818) COMPRESSOR STATION EXPENSES		
9	(819) COMPRESSOR STATION FUEL AND POWER		
10	(820) MEASURING AND REGULATING STATION EXPENSES		
11	(821) PURIFICATION EXPENSES		
12	(822) EXPLORATION AND DEVELOPMENT		
13	(823) GAS LOSSES		
14	(824) OTHER EXPENSES		
15	(825) STORAGE WELL ROYALTIES		
16	(826) RENTS		
17	TOTAL OPERATION	0	0
18	MAINTENANCE		
19	(830) MAINTENANCE SUPERVISION AND ENGINEERING		
20	(831) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
21	(832) MAINTENANCE OF RESERVOIRS AND WELLS		
22	(833) MAINTENANCE OF LINES		
23	(834) MAINTENANCE COMPRESSOR STATION EQUIPMENT		
24	(835) MAINTENANCE OF MEASURING AND REG. STATION EQUIPMENT		
25	(836) MAINTENANCE OF PURIFICATION EQUIPMENT		
26	(837) MAINTENANCE OF OTHER EQUIPMENT		
27	TOTAL MAINTENANCE	0	0
28	TOTAL UNDERGROUND STORAGE EXPENSES	0	0
29	B. OTHER STORAGE EXPENSES		
30	OPERATION		
31	(840) OPERATION SUPERVISION AND ENGINEERING		
32	(841) OPERATION LABOR AND EXPENSES	1,482,173	2,032,178
33	(842) RENTS		
34	(842.1) FUEL		
35	(842.2) POWER		
36	(842.3) GAS LOSSES		
37	TOTAL OPERATION	1,482,173	2,032,178
38	MAINTENANCE		
39	(843.1) MAINTENANCE SUPERVISION AND ENGINEERING		
40	(843.2) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
41	(843.3) MAINTENANCE OF GAS HOLDERS		
42	(843.4) MAINTENANCE OF PURIFICATION EQUIPMENT		
43	(843.5) MAINTENANCE OF LIQUEFACTION EQUIPMENT		
44	(843.6) MAINTENANCE OF VAPORIZING EQUIPMENT		
45	(843.7) MAINTENANCE OF COMPRESSOR EQUIPMENT		
46	(843.8) MAINTENANCE OF MEASURING AND REGULATING EQUIPMENT		
47	(843.9) MAINTENANCE OF OTHER EQUIPMENT		
48	TOTAL MAINTENANCE	0	0
49	TOTAL OTHER STORAGE EXPENSES	\$1,482,173	\$2,032,178

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)</b> <b>(Continued)</b>			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	C. LIQUEFIED NAT. GAS TERMINALING AND PROCESSING EXP.		
2	OPERATION		
3	(844.1) OPERATION SUPERVISION AND ENGINEERING		
4	(844.2) LNG PROCESSING TERMINAL LABOR AND EXPENSES		
5	(844.3) LIQUEFACTION PROCESSING LABOR AND EXPENSES		
6	(844.4) LIQUEFACTION TRANSPORTATION LABOR AND EXPENSES		
7	(844.5) MEASURING AND REGULATING LABOR AND EXPENSES		
8	(844.6) COMPRESSOR STATION LABOR AND EXPENSES		
9	(844.7) COMMUNICATION SYSTEM EXPENSES		
10	(844.8) SYSTEM CONTROL AND LOAD DISPATCHING		
11	(845.1) FUEL		
12	(845.2) POWER		
13	(845.3) RENTS		
14	(845.4) DEMURRAGE CHARGES		
15	(845.5) (LESS) WHARFAGE RECEIPTS -- CREDIT		
16	(845.6) PROCESSING LIQUEFIED OR VAPORIZED GAS BY OTHERS		
17	(846.1) GAS LOSSES		
18	(846.2) OTHER EXPENSES		
19	TOTAL OPERATION	0	0
20	MAINTENANCE		
21	(847.1) MAINTENANCE SUPERVISION AND ENGINEERING		
22	(847.2) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
23	(847.3) MAINTENANCE OF LNG PROCESSING TERMINAL EQUIPMENT		
24	(847.4) MAINTENANCE OF LNG TRANSPORTATION EQUIPMENT		
25	(847.5) MAINTENANCE OF MEASURING AND REGULATING EQUIPMENT		
26	(847.6) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT		
27	(847.7) MAINTENANCE OF COMMUNICATION EQUIPMENT		
28	(847.8) MAINTENANCE OF OTHER EQUIPMENT		
29	TOTAL MAINTENANCE	0	0
30	TOTAL LIQ. NAT. GAS TERMINALING AND PROCESSING EXP.	0	0
31	TOTAL NATURAL GAS STORAGE	1,482,173	2,032,178
32	3. TRANSMISSION EXPENSES		
33	OPERATION		
34	(850) OPERATION SUPERVISION AND ENGINEERING		
35	(851) SYSTEM CONTROL AND LOAD DISPATCHING	0	(1,442)
36	(852) COMMUNICATION SYSTEM EXPENSES		
37	(853) COMPRESSOR STATION LABOR AND EXPENSES		
38	(854) GAS FOR COMPRESSOR STATION FUEL		
39	(855) OTHER FUEL AND POWER FOR COMPRESSOR STATIONS		
40	(856) MAINS EXPENSES	1,816,609	2,449,317
41	(857) MEASURING AND REGULATING STATION EXPENSES	561,297	450,007
42	(858) TRANSMISSION AND COMPRESSION OF GAS BY OTHERS		
43	(859) OTHER EXPENSES	90,120	95,665
44	(860) RENTS		
45	TOTAL OPERATION	\$2,468,026	\$2,993,547

<b>GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)</b>			
<b>(Continued)</b>			
<b>LINE NO.</b>	<b>ACCOUNT (a)</b>	<b>AMOUNT FOR CURRENT YEAR (b)</b>	<b>AMOUNT FOR PREVIOUS YEAR (c)</b>
1	3. TRANSMISSION EXPENSES (Continued)		
2	MAINTENANCE		
3	(861) MAINTENANCE SUPERVISION AND ENGINEERING	671,639	514,257
4	(862) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
5	(863) MAINTENANCE OF MAINS	1,451,210	683,287
6	(864) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT		
7	(865) MAINTENANCE OF MEASURING AND REG. STATION EQUIP.	597,943	502,711
8	(866) MAINTENANCE OF COMMUNICATION EQUIPMENT		
9	(867) MAINTENANCE OF OTHER EQUIPMENT		
10	TOTAL MAINTENANCE	2,720,792	1,700,255
11	TOTAL TRANSMISSION EXPENSES	5,188,818	4,693,802
12	4. DISTRIBUTION EXPENSES		
13	OPERATION		
14	(870) OPERATION SUPERVISION AND ENGINEERING	3,875,295	3,514,196
15	(871) DISTRIBUTION LOAD DISPATCHING	1,861,646	2,074,884
16	(872) COMPRESSOR STATION LABOR AND EXPENSES		
17	(873) COMPRESSOR STATION FUEL AND POWER		
18	(874) MAINS AND SERVICES EXPENSES	9,450,534	8,756,089
19	(875) MEASURING AND REGULATING STATION EXPENSES - GENERAL	793,235	745,613
20	(876) MEASURING AND REGULATING STATION EXPENSES - INDUST.	236,829	273,292
21	(877) MEAS. AND REG. STATION EXP. - CITY GATE CHECK STATION		
22	(878) METER AND HOUSE REGULATOR EXPENSES	3,598,594	3,882,432
23	(879) CUSTOMER INSTALLATIONS EXPENSES	1,549,409	2,078,769
24	(880) OTHER EXPENSES	11,078,133	12,254,639
25	(881) RENTS	15,898	15,258
26	TOTAL OPERATION	32,459,573	33,595,172
27	MAINTENANCE		
28	(885) MAINTENANCE SUPERVISION AND ENGINEERING	2,929,995	2,685,055
29	(886) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS	387	133,262
30	(887) MAINTENANCE OF MAINS	3,671,862	2,910,446
31	(888) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT	3,311	4,790
32	(889) MAINTENANCE OF MEAS. AND REG. STA. EQUIP. - GENERAL	2,289,190	1,121,185
33	(890) MAINTENANCE OF MEAS. AND REG. STA. EQUIP. -INDUST.	1,722,625	1,644,814
34	(891) MAINT. OF MEAS. AND REG. STA. EQUIP. - CITY GATE CHECK STA	8,887	
35	(892) MAINTENANCE OF SERVICES	22,410,074	22,709,817
36	(893) MAINTENANCE OF METERS AND HOUSE REGULATORS	1,046,178	685,909
37	(894) MAINTENANCE OF OTHER EQUIPMENT	6,699	12,415
38	TOTAL MAINTENANCE	34,089,208	31,907,693
39	TOTAL DISTRIBUTION EXPENSES	66,548,781	65,502,865
40	5. CUSTOMER ACCOUNTS EXPENSES		
41	OPERATION		
42	(901) SUPERVISION	676,996	680,310
43	(902) METER READING EXPENSES	1,342,261	1,184,958
44	(903) CUSTOMER RECORDS AND COLLECTION EXPENSES	7,751,837	8,721,372
45	(904) UNCOLLECTIBLE ACCOUNTS	31,270,313	10,481,075
46	(905) MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSES	3,993,311	3,492,100
47	TOTAL CUSTOMER ACCOUNTS EXPENSES	45,034,718	24,559,815

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1) (Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
2	OPERATION		
3	(907) SUPERVISION	6,570	14,470
4	(908) CUSTOMER ASSISTANCE EXPENSES	14,677,512	14,943,314
5	(909) INFORMATIONAL AND INSTRUCTIONAL EXPENSES	2,097,422	1,159,746
6	(910) MISCELLANEOUS CUST. SVC. AND INFORMATIONAL EXPENSES	1,499,004	1,407,527
7	TOTAL CUSTOMER SERVICE AND INFORMATION EXPENSES	18,280,508	17,525,057
8	7. SALES EXPENSES		
9	OPERATION		
10	(911) SUPERVISION	14,495	14,303
11	(912) DEMONSTRATING AND SELLING EXPENSES	1,216,543	1,123,110
12	(913) ADVERTISING EXPENSES	186,748	251,732
13	(916) MISCELLANEOUS SALES EXPENSES	22	
14	TOTAL SALES EXPENSES	1,417,808	1,389,145
15	8. ADMINISTRATIVE AND GENERAL EXPENSES		
16	OPERATION		
17	(920) ADMINISTRATIVE AND GENERAL SALARIES	15,023,397	14,876,152
18	(921) OFFICE SUPPLIES AND EXPENSES	12,240,427	9,710,884
19	(922) (LESS) ADMINISTRATIVE EXPENSES TRANSFERRED - (CREDIT)	(2,638,766)	(2,614,850)
20	(923) OUTSIDE SERVICES EMPLOYED	4,123,499	3,872,525
21	(924) PROPERTY INSURANCE	306,780	479,187
22	(925) INJURIES AND DAMAGES	2,492,912	2,084,523
23	(926) EMPLOYEE PENSIONS AND BENEFITS	11,343,735	14,701,706
24	(927) FRANCHISE REQUIREMENTS		
25	(928) REGULATORY COMMISSION EXPENSES	2,901,313	2,632,216
26	(929) (LESS) DUPLICATE CHARGES - (CREDIT)		
27	(930.1) GENERAL ADVERTISING EXPENSES		5,112
28	(930.2) MISCELLANEOUS GENERAL EXPENSES	9,763,042	6,968,490
29	(931) RENTS	11,051,084	9,437,002
30	TOTAL OPERATION	66,607,423	62,152,947
31	MAINTENANCE		
32	(932) MAINTENANCE OF GENERAL PLANT	13	695
33	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	66,607,436	62,153,642
34	TOTAL GAS OPERATION AND MAINTENANCE EXPENSES	\$341,229,723	\$407,024,097
NUMBER OF GAS DEPARTMENT EMPLOYEES			
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.			
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.			
3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department			
1.	Payroll Period ended (Date)	12/31/20	
2.	Total Regular Full-Time Employees	3,802	
3.	Total Part-Time and Temporary Employees	3	
4.	Total Employees	3,805	

PURCHASED GAS (Account 800 thru 805)							
1. Report below particulars of purchases for redistribution during the year. 2. Minor purchases and borderline purchases, appropriately designated, may be grouped and entries in column (b) and (c) may be omitted. 3. For manufactured gas, entries in column (d) should reflect the specific process to the extent such information is available.							
Line No.	Purchased From (a)	Contract or Service Cl. No. (b)	Point of Receipt (c)	Kind of gas and Average Btu (d)	Dth. (e)	Cost (f)	Average per Dth. (g)
1	None						
2							
3							
4							
5							
6							
7							
8							
9							
				Totals (Account 800)	0	0	
10	None						
11							
12							
13							
14							
15							
16							
17							
18							
				Totals (Account 800.1)	0	0	
19	None						
20							
21							
22							
23							
24							
25							
26							
27							
				Totals (Account 801)	0	0	
28	None						
29							
30							
31							
32							
33							
34							
35							
36							
				Totals (Account 802)	0	0	

**PURCHASED GAS (Account 800 thru 805) Continued**

1. Report below particulars of purchases for redistribution during the year.  
 2. Minor purchases and borderline purchases, appropriately designated, may be grouped and entries in column (b) and (c) may be omitted.  
 3. For manufactured gas, entries in column (d) should reflect the specific process to the extent such information is available.

Line No.	Purchased from (a)	Contract or Service Cl. No. (b)	Point of Receipt (c)	Kind of gas and Average Btu (d)	Dth. (e)	Cost (f)	Average per Dth. (g)
37	None						
38							
39							
40							
41							
42							
43							
44				Totals (Account 803)	0	0	
45	Purchases				58,442,388	136,915,897	2.34
46	Net Change in Amount of Gas Adjust.					303,870	
47	Monthly Cashout Transportation Cust.					1,799,771	
48	Company NGV Use				2,705	4,627	1.71
49	Electric & Gas Department Use				21,840	146,879	6.73
50	Other Gas Supply Expenses					(9,241,355)	
51							
52							
53							
54							
55							
56							
57							
58				Totals (Account 804)	58,466,933	129,929,689	2.22
59	None						
60							
61							
62							
63							
64							
65				Totals (Account 805)	0	0	
66	None						
67							
68							
69							
70							
71							
72				Totals (Account 805.1)	0	0	

**CONTRACTS FOR PURCHASE OF GAS**

1. Show a brief summary of the terms of contract in effect during the year with the principal supplier (or suppliers if there were more than one, but in any case limited to the two largest) listed in the preceding schedule.
2. Show particularly the provision covering the determination of charges (including pressure base) the expiration date, delivery pressure and imminent charges.

With the implementation of FERC Order 636, Niagara Mohawk Power Corporation's portfolio of services to match its firm obligations includes the following as of December 31, 2020.

**PIPELINE FIRM TRANSPORTATION CONTRACTS:**

Tennessee Gas Pipeline (20,000 DT to Niagara Mohawk City Gate, through 10/31/38) Contract # 330545  
 Tennessee Gas Pipeline (30,000 DT to Niagara Mohawk City Gate, through 10/31/37) Contract # 330539  
 Iroquois Gas Pipeline (51,596 DT to Niagara Mohawk City Gate, through 10/31/26) Contract # 730-05.  
 Union (52,247 DT into TransCanada, through 10/31/23) Contract # M12186.  
 TransCanada (51,596 DT into Iroquois, through 10/31/26) Contract # 42385.

DTI-FTNN (340,122 DT to Niagara Mohawk City Gate, through 3/31/26) Contract # 100001.  
 DTI-FTNN GSS (434,078 DT to Niagara Mohawk City Gate, through 3/31/26) Contract # 700001.  
 DTI-FT (10,000 DT to Niagara Mohawk City Gate, through 3/31/26) Contract # 200290.  
 DTI-FT (17,700 DT to Niagara Mohawk City Gate, through 10/31/25) Contract # 200558.  
 DTI-FT (30,000 DT to Niagara Mohawk City Gate, through 10/31/32) Contract #200720  
 DTI-FT (26,200 DT to Niagara Mohawk City Gate, through 6/30/35) Contract #200766

**GAS STORAGE CONTRACTS:**

DTI GSS (438,078 DT Demand / 22,917,225 DT Capacity through 3/31/26) Contract # 300001.  
 DTI-FT (4,000 DT to Niagara Mohawk City Gate, through 3/31/26) Contract # 200290.

Delivery pressures under the DTI Service Agreement are as follows:

4 @ 100 psig  
 1 @ 155 psig  
 1 @ 200 psig  
 1 @ 242 psig  
 2 @ 250 psig  
 3 @ 300 psig  
 1 @ 350 psig  
 1 @ 400 psig  
 1 @ 450 psig  
 1 @ 465 psig  
 2 @ 500 psig

This affords the Company the opportunity to enhance control over gas costs and provide reasonable cost service to its customers.

The Company maintains firm service under contract to meet all firm requirements under design conditions for peak day, winter season and annual requirements.



**CONTRACTS FOR PURCHASE OF GAS**

	Net Purchase-including storage avg. commodity cost per DT	Net Purchase-including storage avg. commodity cost per DT
MONTH	(Commodity & Reservation)	(Incl. Pipeline Charges)
January		
February		
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

<b>EXCHANGE GAS TRANSACTIONS</b> (Account 806, Exchange Gas)						
1. Report below particulars concerning the gas volumes of natural gas exchange transactions during the year. Minor transactions may be grouped. 2. Points of receipt and delivery of gas should be so indicated that they may be readily identified on a map of the respondent's pipeline system.						
Line No.	Name of Company (Designate associated companies)  (a)	Exchange Gas Received		Exchange Gas Delivered		Excess Dth. Received or (Delivered) (f)
		Point of Receipt (b)	Dth. (c)	Point of Delivery (d)	Dth. (e)	
1	None					0
2						0
3						0
4						0
5						0
6						0
7						0
8						0
9						0
10						0
11						0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20						0
21						0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30						0
31						0
32						0
33	Total		0		0	0

**TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)**

1. Report below particulars concerning gas transported or compressed for respondent by others and amounts of payments for such services during the year.
2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which received.
3. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.
4. If the Dth. of gas received differs from the Dth. delivered, explain reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc.

Line No.	Name of Company and Description of Service Performed (Designate associated companies) (a)	Distance Transported (b)	Dth. Received (c)	Dth. Delivered (d)	Amount of Payment (e)	Avg. Rev. per Dth of Gas Received (f)
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27	TOTALS		0	0	\$0	

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**DEPRECIATION AND AMORTIZATION OF GAS PLANT**

(Account 403, 404.1, 404.2, 404.3, 405)

(Except Amortization of Acquisition Adjustments)

- Report in Section A for the year the amounts of depreciation expense, depletion and amortization for the accounts indicated, classified according to the plant functional groups shown.
- Report in Section B the bases and rates used by the respondent to determine charges for depletion and amortization of gas plant for the year for accounts 404.1, 404.2, 404.3 and 405 whether any changes have been made in the bases or rates from those used for the preceding year.
- Complete reporting of all available information called for in columns (a) through (g) of Section C shall be made for report year 1972, thereafter report only annual changes to columns (c) through (g). Complete reporting is again required for report year 1974 and every year thereafter with only annual changes to columns (c) through (g) to be shown in the intervals between complete reporting. List numerically in column (a) each plant subaccount or account as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any subaccounts used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of Section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For columns (c), (d) and (e) report available information for each plant subaccount or account listed in column (a). Identify those accrual periods shown in column (c) which are based upon the life of associated gas reserves or gas supply contract. If mortality studies are prepared to assist in estimating service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g) the weighted average age of surviving plant. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section C any revisions made to estimated gas reserves.
- If provision for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation, Depletion and Amortization Charges**

Line No.	Functional classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited -term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total Depreciation Depletion and Amortization (h)
1	Intangible Plant						206,399	\$206,399
2	Production Plant, Manufactured Gas							0
3	Production and Gathering Plant, Natural Gas							0
4	Products Extraction Plant							0
5	Underground Gas Storage Plant							0
6	Other Gas Storage Plant							0
7	Base Load LNG Terminating and Processing Plant							0
8	Transmission Plant	3,816,295						3,816,295
9	Distribution Plant	47,141,561						47,141,561
10	General Plant	4,119,166						4,119,166
11	Common Plant - Gas	1,356,538						1,356,538
12	Total	\$56,433,560	\$0	\$0	\$0	\$0	\$206,399	\$56,639,959

**B. Basis for Depletion and Amortization Charges**302 & 303 Depreciation Rate:  
Description

	Depreciation Base	Depreciation Rate
30200	3,149	10.00%
30300	1,023,191	14.29%

## DEPRECIATION AND AMORTIZATION OF GAS PLANT (CONTINUED)

## C. Factors Used in Estimating Depreciation charges (Continued)

Line No.	Account Number (a)	Depreciable Plant Base (thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Age Surviving Plant (g)
1	Gas Intangible						
2	302	3					
3	303	1,770					
4	Subtotal	1,773					
5							
6	Gas Transmission						
7	363.3	2					
8	365	5,750	100	0.00%	1.00%	SQ	
9	366	3,009	55	-10.00%	2.00%	R2	
10	367	243,527	85	-10.00%	1.29%	R3	
11	369.15	30,241	40	-10.00%	2.75%	R0.5	
12	369.25	93	45	-30.00%	2.89%	LO	
13	369.55	1,925	25	-5.00%	4.20%	H4	
14	Subtotal	284,547					
15							
16	Gas Distribution						
17	374	2,850	100	0.00%	1.00%	SQ	
18	375	6,692	45	-40.00%	3.11%	L0	
19	376.11	231,433	95	-40.00%	1.47%	H4	
20	376.12	944,296	65	-30.00%	2.00%	H4	
21	376.13	5,411	80	-200.00%	3.75%	S0.5	
22	376.14	16,892	90	-20.00%	1.33%	S2	
23	378.1	67,356	36	-30.00%	3.61%	L0.5	
24	378.2	1,271	45	-35.00%	3.00%	L0	
25	378.55	3,840	25	-5.00%	4.20%	H4	
26	380	849,317	60	-10.00%	1.83%	R1.5	
27	381	102,163	33	-5.00%	3.18%	R2.5	
28	382	113,789	50	-50.00%	3.00%	R1	
29	383	7,655	40	0.00%	2.50%	R1	
30	384	6,345	40	0.00%	2.50%	H5	
31	385	5,101	40	0.00%	2.50%	R5	
32	388	3,667					
33	Subtotal	2,368,078					
34							
35	Gas General						
36							
37	390	653	55	0.00%	1.82%	L0.5	
38	391	-	22	0.00%	4.55%	SQ	
39	391.1	-	22	0.00%	4.55%	SQ	
40	391.11	-	22	0.00%	4.55%	SQ	
41	391.15	421	5	0.00%	20.00%	SQ	
42	393	-	22	0.00%	4.55%	SQ	
43	394	20	22	0.00%	4.55%	SQ	
44	394.1	-	22	0.00%	4.55%	SQ	
45	394.2	-	22	0.00%	4.55%	SQ	
46	394.3	24,065	22	0.00%	4.55%	SQ	
47	394.4	3,450	22	0.00%	4.55%	SQ	
48	395	90	22	0.00%	4.55%	SQ	
49	396	-	22	0.00%	4.55%	SQ	
50	397.2	28,879	22	0.00%	4.55%	SQ	
51	397.3	-	8	0.00%	12.50%	SQ	
52	397.5	26,487	22	0.00%	4.55%	SQ	
53	397.6	-					
54	398	6,684	22	0.00%	4.55%	SQ	
55	398.1	107	22	0.00%	4.55%	SQ	
56	399	63					
57	Subtotal	90,919					
58							
59	TOTAL	2,745,317					

### DATA BY TERRITORIAL SUBDIVISIONS - GAS

Report the indicated breakdown of operating revenue deductions and plant investment applicable respectively to accounting divisions and cost areas. Accounts, or groups of accounts, which may be kept on a company-wide basis on order of the Commission should be shown as separate single items. If the boundaries of a "cost area" are not apparent from entries in column (f), or are not otherwise a matter of record with the commission, a reasonably complete description should be furnished. No breakdown by primary accounts is required for columns (g) and (h).

#### ACCOUNTING DIVISIONS

Line No.	Designation (a)	Operation and Maintenance (Acct. 401 -402.1) (b)	Depreciation Expense (Acct. 403) (c)	Other Amortization (Acct. 404-407) (d)	Operating Taxes (Acct. 408) (e)
	None				

#### COST AREAS

	Designation (f)	Types of Segregated Plant (g)	Book Cost (h)
	None		

**PRODUCTION PLANT STATISTICS**

Report the indicated data relating to the operation of each gas producing plant. Entries on lines 1 to 12 should not include purchased gas which has been directly mixed but should include gas which has been reformed. Entries on lines 8 to 12 should include the principal fuels used, and it may be advisable to use more than one column for lines 1 to 22 when more than one kind of gas is produced at a single plant.

Line No.	Item	Designation of Plant						Totals
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Net gas produced (kind and Btu)	N/A						
2								
3								
4								
5								
6	Maximum 24 - hour make Dth							
7	Date of occurrence							
8	Fuel used, kind							
9	Unit							
10	Quantity							
11	Average cost per unit							
12	Average Btu per _____							
13	Fuel used, kind							
14	Unit							
15	Quantity							
16	Average cost per unit							
17	Average Btu per _____							
18	Fuel used, kind							
19	Unit							
20	Quantity							
21	Average cost per unit							
22	Average Btu per _____							
23	Operation supervision and engineering							
24	Operation labor							
25	Fuel							
26	All other operation expenses							
27	Maintenance							
28	Residuals produced - credit							
29	All other expenses							
30	Total Accounts 700 to 743.2							
31	Reformed gas charged to Account 805							

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NATURAL GAS PRODUCTION LAND, WELLS AND STATISTICS								
1. Report the indicated particulars of natural gas production land and natural gas wells for the year.								
Line No.	Designation of Field (a)	Acreage at end of Year		Number of Wells				Net Gas Produced Dth. (h)
		Owned (b)	Leased (c)	Added during Year (d)	Retired during Year (e)	At End of Year (f)	Approx.. Average Depth Ft. (g)	
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Totals							
2. Show the extent to which the wells included above are owned or leased.								
<p align="center"><b>NATURAL GAS GATHERING LINES</b></p> <p>1. Report the indicated particulars of pipeline carried in Account 332 at the end of the year and of similar property held under lease, distinguishing between the two by suitable entries in columns (a) and (d). Show lengths in feet in columns (b), (c), (e) and (f).</p>								
Line No.	Designation of Field (a)	3" and Less (b)	Over 3" (c)	Designation of Field (d)	3" and Less (e)	Over 3" (f)		
16	None							
17								
18								
19								
20								
21								
22								
23								
24								
25								
	Total							
2. If at the end of the year any gathering line included above (and used for conveying gas) was operated at a pressure in excess of 125 psig, show hereunder the total length of such line segregated on the basis of nominal diameter in inches.								



NATURAL GAS PRODUCTION LAND, WELLS AND STATISTICS	
NATURAL GAS GATHERING LINES	

**TRANSMISSION SYSTEM**

1. Show a description of the transmission system at the end of the year disregarding comparatively insignificant branches. The latter should be summarized on the basis of size and length and shown hereunder as a separate item. Show particularly points of origin and termination, distances in miles, sizes of pipe, operating pressures, and principal compressing, regulating, and measuring stations. In completing this schedule use of a map is permissible. Leased facilities should be included and designated as such.
2. If any transmission line which is operated at a pressure in excess of 125 p.s.i.g. is summarized in this schedule as permitted by Paragraph 1, or if the total length of such line segregated on the basis of nominal diameter in inches is not indicated in the detail portion of reported data, such information should be set forth in a footnote.

**Summary of Mains - Entire Company**

<u>Size</u>	<u>Length (feet)</u>
Under 4"	0
Over 4" to 10"	63,523
Over 10" to 20"	945,384
Over 20" to 28"	397,320
Over 28"	<u>49,738</u>
Total	1,455,965
 Total Mileage	 275.75

The transmission lengths above all operate >125 psig.

**TRANSMISSION SYSTEM (Continued)**

**DISTRIBUTION SYSTEM**

1. Report the indicated particulars of the gas distribution system at the end of the year. Entries in columns (b) to (f) should reflect the number of units installed, but if any substantial number of such units had no prospective use, particulars should be shown. Entries in columns (g) and (h) may be restricted to a summary of mains for the company as a whole. Leased facilities should be included and designated as such.
2. For the purposes of this schedule the interpretation of the term "distribution area" shall be optional with, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that, from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivisions.

Line No.	Distribution Area (a)	District Regulators or Stations (b)	Services		Meters (e)	House Regulators (f)	Summary of Mains - Entire Company	
			Less than 3" (c)	3" and Over (d)			Size (g)	Length, Feet (h)
1	Natural Gas - Entire System	405	567,702	2,774	647,296	475,759	Up to 2	13,484,323
2							2 to 4	13,623,651
3							4 to 8	14,986,794
4							8 to 12	4,294,430
5							Over 12	500,042
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29	Subtotal	405	567,702	2,774	647,296	475,759		46,889,240

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## DISTRIBUTION SYSTEM (CONTINUED)

30							
31							
32							
33							
34							
35							
36							
37							
38							
39	Totals	405	567,702	2,774	647,296	475,759	46,889,240
40	3. If any mains included above were operated at pressures in excess of 125 p.s.i., show the total footage of such mains segregated on the basis of nominal diameter in inches.						
41							
42		<u>Diameter</u>	<u>Footage</u>		<u>Diameter</u>	<u>Footage</u>	
43		1	55		14	77,184	
44		2	4,046		16	108,379	
45		3	3		18	57	
46		4	6,549		20	44,626	
47		6	34,566		22	0	
48		8	38,736		24	685	
49		10	712,793		36	0	
50		12	601,619				
51				Total		1,629,298	
52							
53							
54	4. Describe briefly (1) the method employed in odorizing natural gas and (2) the protection provided against explosion due to the escape of gas (natural or manufactured) at						
55	pressures in excess of a normal customer consumption pressure.						
56							
57	Odorized by Niagra Mohawk at the point of delivery from suppliers. Pressure is monitored by Niagra Mohawk.						
58							
59							
60							
61							
62							
63							
64							
65							
66							
67							
68							
69							
70							
71							

**GAS ACCOUNT**

1. Report the indicated summarization of gas transactions for the year, excluding gas which was reformed but not gas which was used for direct mixing; the former should be treated as fuel. If mixed gas is distributed, it should be shown as such in columns (d) to (f), but the constituent gases should be identified by production processes in columns (a) to (c) unless mixed gas was purchased. Exclude liquid petroleum in storage. Items representing quantities of gas should agree with the corresponding amounts shown elsewhere in this report.

Line No.	Gas Available (See Instructions) (a)	Btu per cf (b)	Quantity (c)	Disposition (Specify kind when possible) (d)	Btu per cf (e)	Quantity (f)	Line No.
1	In storage-beg. of year (specify kind):			Sold		53,753,354	1
2	Natural Gas		13,277,082				2
3	Liquified Natural Gas						3
4	Other (specify kind)						4
5				Delivered to storage		10,507,479	5
6	Natural Gas purchased:		57,660,389				6
7	Other gas purchased (specify kind):			Used by gas dept. (specify purpose and quantities in footnote)		93,631	7
8	Liquified Natural Gas						8
9	Other (specify kind)		1,261,003				9
10							10
11				Used by other depts.: Electric		-	11
12	Natural gas produced:			Steam			12
13	Other gas produced (specify kind):			Common			13
14				Other disposition or credit adjustments (describe)			14
15				Other - Marketer		999,224	15
16							16
17				Lost and Unaccounted for:		3,701,789	17
18	Withdrawn from storage		10,320,781	In storage			18
19	Other receipts or debit adjustments (describe)			Other (describe in foot note)			19
20							20
21				In storage-end of year:			21
22				Natural		13,463,779	22
23	Total		82,519,255	Other (specify kind)			23
24	Equivalent therms, line 23		849,928,925	Total		82,519,256	24
25	2. State briefly the extent, including quantities when available, to which any kind of gas was used directly in the production process (other than for reforming) which is not included above.						25
26							26
27							27
28	3. To the extent not otherwise indicated in this report show the approximate p.s.i.a. pressures which apply to measurement of the principal quantities listed above (for example, 14.7 for gas produced, 14.7 plus 6" for general consumption, etc.)						28
29							29
30							30
31	Please provide the factor to convert Dth to Mcf where Mcf is equal						31
32	to 1. Please input the factor here----->						32
						1.0300	

## COMPRESSOR STATIONS

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.
3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certified Horsepower for Each Station (c)	Plant Cost (d)	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1	None											
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
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40												
41												

### VERIFICATION

The Public Service Law requires that "... it shall be the duty of every such person and corporation to file with the Commission an annual report, verified by oath of the president, vice-president, treasurer, secretary, general manager, or receiver, if any, thereof, or by the person required to file the same. The verification shall be made by said official holding office at the time of the filing of said report, and if not made upon the knowledge of the person verifying the same shall set forth the sources of his information and the grounds of his belief as to any matters not stated to be verified upon his knowledge."

State of .....New York.....)

) ss. :

County of .....Kings.....)

.....William Gough.....makes oath and

says: I am the ....VP, New York Controller... of .....Niagara Mohawk Power Corporation.....  
(Here insert the official title of the deponent) (Here insert exact name of the reporting company)

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which

consists of .....Annual Report Pages 101-450 & Supplemental Filing, Pages 1-94.....  
(Here insert exact identification of the sections and pages comprising this report)

is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge,

the sources of my information and the grounds for my belief are as follows: ....Books of Accounts and Underlying Records.....

Signature

Subscribed and sworn to before me a

.....Notary Public.....

this ..... day of ..... 20 .....

[ use an im-

L.S.

pression seal ]

(Signature of officer authorized to administer oaths)

(This space for use of the Public Service Commission)

Computed .....

Examined .....

Reviewed .....



## VERIFICATION

The Public Service Law requires that "... it shall be the duty of every such person and corporation to file with the Commission an annual report, verified by oath of the president, vice-president, treasurer, secretary, general manager, or receiver, if any, thereof, or by the person required to file the same. The verification shall be made by said official holding office at the time of the filing of said report, and if not made upon the knowledge of the person verifying the same shall set forth the sources of his information and the grounds of his belief as to any matters not stated to be verified upon his knowledge."

State of .....New York.....)

County of .....Kings.....) SS. :

.....William Gough.....makes oath and

says: I am the ....VP, New York Controller... of .....Niagara Mohawk Power Corporation.....  
(Here insert the official title of the deponent) (Here insert exact name of the reporting company)

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which

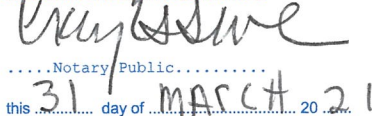
consists of .....Annual Report Pages 101-450 & Supplemental Filing, Pages 1-94.....  
(Here insert exact identification of the sections and pages comprising this report)

is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge,

the sources of my information and the grounds for my belief are as follows: ....Books of Accounts and Underlying Records.....

  
Signature

Subscribed and sworn to before me a

  
.....Notary Public.....  
this 31 day of MARCH 21 2021

CRAIG R. ESSWEIN  
NOTARY PUBLIC, State of New York  
No. 02ES4946481  
Qualified in Nassau County  
Commission Expires February 6, 2023

[ use an im-

pression seal ]

(Signature of officer authorized to administer oaths)

(This space for use of the Public Service Commission)

Computed .....  
Examined .....  
Reviewed .....