PSC No. 220 Electricity

Twentieth Revised Leaf No. 3
Fifth Revised Leaf No. 77
Fifth Revised Leaf No. 78
Fifth Revised Leaf No. 87
Fourth Revised Leaf No. 113
First Revised Leaf No. 114
First Revised Leaf No. 115
Second Revised Leaf No. 120.1
Third Revised Leaf No. 121
Fourth Revised Leaf No. 151
Tenth Revised Leaf No. 176
Seventh Revised Leaf No. 194.6
Tenth Revised Leaf No. 194.10
First Revised Leaf No. 199.5
First Revised Leaf No. 202.3.1
Seventh Revised Leaf No. 213
Third Revised Leaf No. 220.1
Fourth Revised Leaf No. 221.1
Eleventh Revised Leaf No. 222
Tenth Revised Leaf No. 222.1
Tenth Revised Leaf No. 223
Sixth Revised Leaf No. 224
Fourth Revised Leaf No. 226
First Revised Leaf No. 226.1
Tenth Revised Leaf No. 235
Thirteenth Revised Leaf No. 263.1
Original Leaf No. 263.1.1
Sixth Revised Leaf No. 263.3
Tenth Revised Leaf No. 263.5
First Revised Leaf No. 263.5.1
Twelfth Revised Leaf No. 263.7
Sixth Revised Leaf No. 263.11
Sixth Revised Leaf No. 263.21
Fifth Revised Leaf No. 325
Fifth Revised Leaf No. 332
Fifth Revised Leaf No. 342
Nineteenth Revised Leaf No. 349
Sixteenth Revised Leaf No. 350
Thirteenth Revised Leaf No. 355
Third Revised Leaf No. 356
Original Leaf No. 356.1
Twenty-Seventh Revised Leaf No. 359
Third Revised Leaf No. 368
Nineteenth Revised Leaf No. 370

Twenty-Fifth Revised Leaf No. 371
First Revised Leaf No. 372
Original Leaf No. 372.1
Third Revised Leaf No. 377.1
First Revised Leaf No. 377.2
Twenty-Second Revised Leaf No. 379
Seventeenth Revised Leaf No. 381
Fourth Revised Leaf No. 389
First Revised Leaf No. 389.1
Nineteenth Revised Leaf No. 391
Seventeenth Revised Leaf No. 392
Sixteenth Revised Leaf No. 408.1
Seventh Revised Leaf No. 408.2
Fifth Revised Leaf No. 408.3
Twelfth Revised Leaf No. 408.4
Fifth Revised Leaf No. 408.5
Fifth Revised Leaf No. 408.6
Eighteenth Revised Leaf No. 421
Eighteenth Revised Leaf No. 422
Nineteenth Revised Leaf No. 423
Nineteenth Revised Leaf No. 424
Fourteenth Revised Leaf No. 425
Fifteenth Revised Leaf No. 432
Fourth Revised Leaf No. 433
Fourth Revised Leaf No. 434
Eleventh Revised Leaf No. 438
Fourth Revised Leaf No. 468

TABLE OF CONTENTS

GENERAL INFORMATION

		Leaf No.
43.	Transmission Revenue Adjustment	223
44.	Specification of Delivery Voltage	225
45.	Non-Wires Alternative (“NWA”) Surcharge	226
46.	Supply Service Charges	227
47.	Aggregation of Electric Delivery Service	230
48.	Administration of Standard Rate Service and Market Rate Service-Canceled	232
49.	Earnings Adjustment Mechanism	235
50.	Reliability Support Services (RSS) Surcharge	235
51.	NYSERDA Loan Installment Program	235.1
52.	Lump Sum Payment of Transition Costs by Customers Totally Bypassing the Company's Retail Distribution System-Canceled	236
53.	Standard Interconnection Requirements and Application Process for New Distributed Generators 5 MW or Less Connected in Parallel with Utility Distribution Systems	240
54.	Emergency Demand Response Curtailment Program Offerings	261
55.	Day-Ahead Demand Response Program Offerings	263
56.	Energy Storage Surcharge	263.1
57.	Revenue Decoupling Mechanism (“RDM”)	263.2
58.	Reserved for future use	263.5
59.	Reserved for future use	263.7
60.	Service Guarantee	263.8
61.	Distribution Load Relief Program (“DLRP”)	263.9
62.	Commercial System Relief Program (“CSRP”)	263.16
63.	Direct Load Control Program (“DLC”)	263.26
64.	Dynamic Load Management (DLM) Surcharge	263.28

SERVICE FORMS

Service Application Form "A"	264
Application for Electric Overhead Line Extension Form "B"	265
Application for Electric Underground Line Extension Form "D"	267
Application for Service Form - Form "C"	268
Special Provision Rider	269
Rider for Separate Meter	270
Rider for Combined Metering and Billing	271
Non-Residential Service Application	272
Non-Residential Deferred Payment Agreement	277
Surety Bond	278
Non-Residential Customer Promise to Pay Bills Upon Receipt	279
Residential Deferred Payment Agreement	280
Application for Electric Standby Service Form "G"	282
Customer Service Agreement for Service Classification No. 12 - Form "I"	290
Voluntary Emergency Demand Response Programs Form(s)	329

GENERAL INFORMATION

9. SERVICE RE-ESTABLISHMENT AND DISCONNECTION CHARGES

9.1 Non-seasonal customers

9.1.1 When the Company re-establishes electric service to the same non-seasonal customer at the same meter location within 12 months after disconnection of service, a service re-establishment charge will be made in addition to all other charges under this schedule. The following charges will be assessed for each service:

9.1.1.1 When the customer specifies service to be re-established during normal business hours, the following re-establishment charges will be assessed regardless of the time the service is actually re-established:

9.1.1.1.1 $54.00 when the service was disconnected at the meter.

9.1.1.1.2 $214.00 when the service was disconnected at the pole.

9.1.1.2 When the customer specifies service to be re-established during other than normal business hours, the following re-establishment charges will be assessed:

9.1.1.2.1 $68.00 when the service was disconnected at the meter.

9.1.1.2.2 $375.00 when the service was disconnected at the pole.

9.1.1.3 When the customer also receives gas service from the Company which is disconnected at the meter or at the outside service valve for nonpayment of bills, the larger of the two electric and gas charges will be the applicable charge to cover the electric and gas service re-establishment if both services are re-established at the meters at the same time.

9.1.1.4 After agreement with the customer on the date, time and the charge for re-establishment, the Company will endeavor to re-establish service as soon as possible.

9.1.2 Waiver of Re-establishment Fee - The Company will apply a one-time credit (for gas or electric service) of $54.00 to a customer who receives a HEAP Grant and have had their service disconnected for non-payment

9.2 Seasonal customers

9.2.1 When the Company disconnects and/or re-establishes electric service to the same seasonal customer at the same meter location within 12 months after re-establishment or disconnection of service, a disconnection or re-establishment charge will be made in addition to all other charges under this schedule. The following charges will be assessed for each service:

GENERAL INFORMATION

9. SERVICE RE-ESTABLISHMENT AND DISCONNECTION CHARGES (Continued)

9.2 Seasonal Customers (Continued)

9.2.1.1 When the seasonal customer specifies service to be disconnected or re-established during normal business hours, the following charges will be assessed regardless of the time the service is actually re-established or disconnected:

9.2.1.1.1 $54.00 when the service was re-established or disconnected at the meter.

9.2.1.1.2 $214.00 when the service was re-established or disconnected at the pole.

9.2.1.2 When the seasonal customer specifies service to be disconnected or re-established during other than normal business hours, the following charges will be assessed:

9.2.1.2.1 $68.00 when the service was re-established or disconnected at the meter.

9.2.1.2.2 $375.00 when the service was re-established or disconnected at the pole.

9.2.2 When the same seasonal customer of record has more than one seasonal meter/account at the same location and requests the disconnection or re-establishment of all such meters at the same time by the Company, the first meter will be assessed the full charge presented above, and any other meter(s) will be assessed the partial charge. This partial charge recognizes that no additional travel time and other expenses by the Company's representative is incurred to the other meter(s) since all such meters are at the same location. The partial charges are as follows:

9.2.2.1 When the seasonal customer specifies service to be disconnected or re-established during normal business hours, the following charges will be assessed regardless of the time the service is actually re-established or disconnected:

9.2.2.1.1 $22.00 when the service was re-established or disconnected at the meter.

9.2.2.1.2 $49.00 when the service was re-established or disconnected at the pole.

9.2.2.2 When the seasonal customer specifies service to be disconnected or re-established during other than normal business hours, the following charges will be assessed:

9.2.2.2.1 $23.00 when the service was re-established or disconnected at the meter.

9.2.2.2.2 $51.00 when the service was re-established or disconnected at the pole.

9.3 For purposes of this Rule, normal business hours are considered to be from 8:00 a.m. to 4:00 p.m., local time, Monday through Friday, excluding holidays.

GENERAL INFORMATION

14. DISCONTINUANCE AND COMPLAINT PROCEDURES AND THE WITHOLDING OF SERVICE: (Continued)

14.8.1.2 Upon receipt of an ESCo's request for suspension, the Company will follow HEFPA procedures prior to discontinuing delivery services to the Residential Customer.

14.8.2 The Company is providing distribution services to the customer at the time of suspension.

14.8.3 In accordance with all the provisions of Rule 26.12, a Deferred Payment Agreement will be offered by the Company and ESCo, either jointly or separately at the Company's and ESCo's discretion, before service is suspended. The customer must accept and abide by the terms of the Deferred Payment Agreement.

14.8.4 The Company will only suspend delivery service, at the ESCo's request, for the delivery of the commodity for which the Residential Customer is in arrears to the ESCo. The Company will continue to maintain its rights to discontinue delivery and commodity service in accordance with the provisions of Rule 14.

14.8.5 The Company will implement the ESCo initiated suspension within the same schedule as the Company's suspensions. If the ESCo initiated suspension cannot be implemented on a timely basis, the ESCo will be notified and a subsequent suspension to the Residential Customer will be issued, if necessary and all reasonable action to effectuate suspension as soon as possible will be taken.

14.8.6 All ESCo initiated suspension of service for non-payment of commodity charges will be subject to the charges established by the Company in Case Nos. 99-M-0631 and 03-M-0017 and will be the responsibility of the ESCo requesting termination. The ESCo initiated disconnect charges are set forth below.

14.8.6.1 When the Company suspends service to a customer for non-payment of commodity charges initiated by an ESCo, a suspension charge will be assessed. The charge applicable to all ESCos will be $54.00 at the meter and $214.00 at the pole during normal business hours.

14.8.6.2 When the Company suspends service to a customer for non payment of commodity charges initiated by an ESCo and disconnects the same customer for non payment of delivery charges for the utility, the charges in Rule 14.8.6.1 will be reduced by fifty percent (50%).

GENERAL INFORMATION

25. METER:

25.1 BILLING METERS AND BILLING METER SERVICES

25.1.1 Except as otherwise provided in Rules 25.1.1, the Company, will supply, at its cost, those billing meters that are required by the Company for the billing of Electric Supply Service and/or transmission, distribution and delivery service it provides to customers, ESCos, and Direct Customers; and (ii) provide all associated installation, maintenance, testing and removal services. The Company will retain control of such billing meters and may remove them at any time. Customer shall be responsible for the protection of Company-provided meters and other Company property located on the premises and shall exercise reasonable care to prevent theft of, damage to, or interference with such equipment.

25.1.1.1 RESERVED FOR FUTURE USE

GENERAL INFORMATION

25. METER: (Continued)

25.1 Company-Required Billing Meters (Continued)

25.1.1.1 RESERVED FOR FUTURE USE

GENERAL INFORMATION

25. METER: (Continued)

25.1 Company-Required Billing Meters (Continued)

25.1.2 Except as otherwise provided in this Tariff, the Company, at its cost, will have sole responsibility for the installation, maintenance, testing (including work performed to comply with 16 N.Y.C.R.R. Part 92, "Meter Testing and Reporting"), and removal of all meters required by the Company for its billing purposes, whether such meters are supplied and owned by the Company or by the Customer.

25.1.2.1 The Customer will be responsible for all Company costs to install, operate, and maintain any Customer-owned meter, including work performed to comply with 16 N.Y.C.R.R. Part 92, "Meter Testing and Reporting".

25.1.3 The Company will have sole control of all meters required by the Company for its billing purposes, whether such meters are owned by the Company or by the Customer.

25.1.4 All service to a Customer at a single location shall be rendered through a single meter, subject to the following provisions:

25.1.4.1 When Customer makes written request upon the prescribed form, Company will install as many meters as Customer shall desire, provided that the circuit or circuits connected on the load side of each meter are kept separate from all other circuits, in which event the service rendered through each meter shall be determined separately and billed separately in accordance with the provisions of the applicable Service Classification.

GENERAL INFORMATION

25. METER: (Continued)

25.5 Meter Reading (Continued)

25.5.3 The Company will require access to any meter, pursuant to Rule 13 and the transportation Corporations Law, in order to verify the accuracy of remote meter reading devices, dial card readings or telephone readings, at least once in every twelve month period. If the Customer refuses this access, the Company may invoke the provisions as outlined in Rule 26.2.5.

25.6 Residential Automatic Meter Reading ("AMR") Opt-Out Option

25.6.1 Residential customers who do not wish to have an AMR meter installed at their premises, have an option to "opt-out" and have their AMR meter replaced with a non-AMR meter. This option is not applicable to residential customers who have a time of use meter installed at their premises.

25.6.1.1 Customers who elect this option will be charged an initial fee for the removal of the existing AMR meter and the installation of the non-AMR meter. Additionally, by electing this option, the customers will be charged a monthly meter reading fee for the non-AMR meter.

25.6.1.1.1 The initial fee will be $92.45 for an electric meter only replacement.

25.6.1.1.2 The initial fee will be $154.62 for both an electric and gas meter replacement.

25.6.1.1.3. Customers will not be assessed the initial fee until the Company installs the non-AMR meter.

25.6.1.1.4 The Company will attempt an actual meter read every two months and issue an estimated bill for the interim months that are not read. The Company shall make a reasonable estimate of the consumption of electricity during those months when the meter is not read. Such estimated bills shall be payable as rendered.

25.6.1.1.5 A monthly fee will be assessed of $33.65 for an electric meter only reading and $46.87 for the electric and gas meter reading to cover the manual meter reading costs.

25.6.1.2 The above fees in Rule 25.6.1.1 will be applicable to electric meter only replacement and combined electric and gas meter replacement. For customers who wish to have their AMR Gas meter only replaced, should refer to the Company's gas tariff for the gas AMR Opt-Out program and associated charges.

25.6.1.3 Customers that have a non-AMR meter, who decline installation of an AMR meter shall be considered to have elected to Opt-Out of AMR. Such customers will not be assessed the meter replacement fee in Rule 25.6.1.1.1 or Rule 25.6.1.1.2 but will be assessed the meter reading fee in Rule 25.6.1.1.5.

25.6.1.4 Effective March 2015, customers for whom we made multiple efforts to retrofit the Company's meter with an Electronic Read Transfer, "ERT" or replace with an AMR meter will be considered "opted out" of the AMR program. The monthly meter reading fee will be assessed beginning July 2015.

GENERAL INFORMATION

25. METER: (Continued)

25.6.2 Customers electing Rule 25.6 will be billed for charges applicable to the customer's otherwise applicable service classification plus the initial fee and the monthly charge described in Rule 25.6.1.1.

25.6.3 Any "opt-out" customer who wishes to have the AMR re-installed may be charged a "re-installation fee". The re-installation fee shall be equal to the initial fee of $92.45 for an electric meter replacement only and $154.62 for a combination electric and gas meter replacement. The re-installation fee will be charged for the removal of the non-AMR meter and the installation of the AMR meter.

25.6.3.1 Any customer electing Rule 25.6.3 will also no longer be assessed the special monthly meter reading fee once the AMR meter is installed.

25.6.4 Customers electing this Rule will be subject to all terms and conditions under Billing, Meter Reading, and Collections as contained in this tariff.

25.6.5 This program is only applicable to meters installed by the Company.

26. BILLING, METER READING, AND COLLECTIONS:

26.1 Rates and charges specified in the various Service Classifications are stated on a monthly basis. A month as defined in the respective service classifications is any period consisting of not less than twenty-five (25) days nor more than thirty-five (35) consecutive days. The Company will ordinarily schedule meters to be read monthly (approximately thirty (30) days) or bimonthly (approximately sixty) and bills to be rendered monthly. Company reserves the right to read meters and render bills at any other interval of time. Where meters are scheduled to be read bimonthly, the Company will render interim, estimated bills in the bimonthly periods. In place of intervening month estimated bills, the meter may be read by the customer and reported to the Company for that purpose at the customer's request. In the event a bill is for a period longer than 35 days or shorter than 25 days, the bill will be prorated on the basis of a thirty-day billing period. However, when a Customer discontinues service before the expiration of one (1) month, no proration will be made.

26.2 Estimated Bills - Residential

Should any meter or measuring device used under an agreement for service for any reason fail to register for any period of time the full usage of service by a Customer, or if the actual usage of service cannot be obtained because of inability of Company to read a meter or measuring device on the scheduled read date, the usage of service by such Customer may be estimated by Company on the basis of available data and the Customer billed accordingly.

GENERAL INFORMATION

COMMUNITY DISTRIBUTED GENERATION ("CDG") (Continued)

29.3.4 The CDG Host must furnish the Company, once each year, no less than 30 days before the CDG Host's 12 month anniversary of commencing CDG net metered service with written instructions for allocating any remaining credits on the CDG Host account after the issuance of its month 12 bill to its CDG Satellites. The CDG Host cannot allocate to its own account. No distribution will be made if instructions are note received by the required date. If the Company does not receive the required notification any undistributed credits on the CDG Host account will be forfeited.

29.3.5 Account Closure – The Company requires an actual reading to close an account of a CDG Host. The Company will close an account on the earlier of (a) the first billing cycle date on which a reading is taken following the requested turn off date, or (b) the date of the special reading date, which the CDG Host may request in accordance with Rule 39.14.4. After the final bill is rendered to the CDG Host, any remaining credits on the CDG Host account will not be cashed out or transferred. CDG Satellites accounts will no longer receive credits once a CDG Host account is closed and the final bill is rendered on the CDG Host.

29.3.6 Customers that would otherwise be eligible to receive credits under this Rule No. 29 may also have these credits apply to the customer's charges for the Company's deliveries of NYPA power and deliveries of RNY power under Rule 34.6, regardless of the service classification such deliveries are provided under, with the exception that if the service classification is S.C. No. 12 the deliveries must be on a "first through the meter" basis without any accompanying discount to any of the otherwise applicable service class charges ("S.C. No. 12 Supplemental Charges").

29.3.6.1 If the credits are volumetric, the credits will be calculated separately with the associated kWh being allocated in the following order:

i. S.C. No. 4 or S.C. No. 12 Supplemental Service deliveries, as applicable;
ii. The NYPA contract deliveries, with the kWh allocated in the order of the largest NYPA contract kWh deliveries first and the remainder credited to the next largest contract kWh deliveries, and so forth, for each of Niagara Power Delivery Service, HLF Delivery Service, or Preservation Power Delivery Service; and
iii. RNY kWh deliveries.

GENERAL INFORMATION

34. ECONOMIC DEVELOPMENT PROGRAMS (Continued)

34.3 Program 2 - Empire Zone Rider (EZR) (Continued)

34.3.4.4 Delivery Rates Applicable to Qualifying EZR Load certified after February 1, 2011.

	Per kWh	Per kW
SC2	$0.03432	
SC2D		$5.87
SC3 - Secondary		$4.02
SC-3 Primary		$3.10
SC-3 Sub Transmission		$1.92
SC-3 Transmission		$1.92
SC-3A Secondary		$3.17
SC-3A Primary		$3.17
SC-3A Sub Transmission		$3.18
SC-3A Transmission		$1.55

* All EZR Customers pay full standard tariff customer charges.

34.3.5 Certification and Verification

Customers qualifying for the Empire Zones Program receive a Certificate of Eligibility from the State of New York, which entitles said customer to continue service at the discounted rate until the designated ten (10) year term expires, provided the Customer maintains their Zone certification throughout that period. The Company shall receive a copy of this certificate prior to offering a customer the discounted rate and reserves the right to periodically verify said customer's continued eligibility for the program, and to remove any decertified customers from the program.

GENERAL INFORMATION

34. ECONOMIC DEVELOPMENT PROGRAMS: (Continued)

34.7 Program 6 - Excelsior Jobs Program ("EJP")

34.7.1 Eligibility Criteria:

34.7.1.1 Any applicant or customer:

34.7.1.1.1 who qualifies for service under and in accordance with the provisions of Service Classification Nos. 2, 3, 3-A, or 4, or who qualifies for service under and in accordance with the provisions of Service Classification No. 7, except an applicant or customer who is a Wholesale Generator as defined in Rule 1.76; and

34.7.1.1.2 who has been certified by NYS Department of Economic Development as being eligible to receive the benefits pursuant to Article 17 of the Economic Development Law (Excelsior Jobs Program Act) and the Company receives a certificate of tax credit for that applicant/customer from the NYS Department of Economic Development; and

34.7.1.1.3 who in the case of an existing demand metered customer permanently increases demand by the lesser of twenty-five (25) percent or 100 kW, or more, or;

34.7.1.1.4 who in the case of an existing non-demand metered customer permanently increases their annual energy usage by twenty-five (25) percent or more.

34.7.1.2 Effective July 1, 2021, before commencement of discounted service EJP service, eligible customers must demonstrate that an assessment of potential energy efficiency opportunities has been undertaken, including documentation of measures that have been explored through programs offered by the Company, the New York State Energy Research and Development Authority, and/or other entities.

34.7.1.3 Qualifying Excelsior Jobs Program Load: The load (expressed in kW and kWh) qualified to receive Excelsior Jobs Program benefits shall be identified according to the billing methodologies specified in Rule 34.7.2 and 34.7.3.

GENERAL INFORMATION

34. ECONOMIC DEVELOPMENT PROGRAMS: (Continued)

34.7 Program 6 - Excelsior Jobs Program ("EJP") (Continued)

34.7.4 Electric Pricing For Qualifying EJP Load

34.7.4.1 Unless otherwise taking service under Rule 39, Retail Access Program, customers served under Program 6, EJP shall be subject to Electricity Supply Cost in accordance with Rule 46.1 (Electricity Supply Cost).

34.7.4.2 EJP Load shall be subject to all surcharges and adjustments of the customer's otherwise applicable parent service classification. EJP customers will not be subject to Rule 57- Revenue Decoupling Mechanism, Rule 46.2-Legacy Transition Charge, Rule 41-Transmission Revenue Adjustment, Rule 49 – Earnings Adjustment Mechanism, Rule 64 – Dynamic Load Management Surcharge on the EJP portion of their load.

34.7.4.3 Customers who have met the qualifications in accordance with Rule 34.7.1 above and from whom the Company has received the Certificate of Tax Credit from the NYS Department of Economic Development will have their EJP load priced at the following rates.

Delivery Rates Applicable to Qualifying EJP Load:

	Per kWh	Per kW
SC2	$0.03771	
SC2D		$5.74
SC3 - Secondary		$4.07
SC-3 Primary		$3.13
SC-3 Sub Transmission		$2.08
SC-3 Transmission		$2.08
SC-3A Secondary		$3.39
SC-3A Primary		$3.39
SC-3A Sub Transmission		$3.28
SC-3A Transmission		$1.95

*SC7 customers will be subject to the rates of their Parent Service Classification above.

**All EJP Customers pay full standard tariff Customer Charges.

34.7.4.4 Certification and Verification

Customers qualifying for the EJP discount will be eligible to qualify to receive a certificate of tax credit from the State of New York each year which will entitle the customer to receive service at the discounted rates in Rule 34.7.4.3 for the following 12-month period commencing with the next full billing period after the utility receives the certificate of tax credit. Service at discounted rates will end no later than fifteen months after receipt of such notification The Company shall receive a copy of this certificate of tax credit prior to billing the discounted rate.

GENERAL INFORMATION

36. Net Metering for Solar Electric Generating Equipment, Farm Waste Electric Generating Equipment, Micro-Combined Heat and Power Generating Equipment, and Fuel Cell Electric Generating Equipment and Micro-Hydroelectric Generating Equipment

36.7.6 (Continued)

36.7.6.8 If the criteria and conditions as set forth in this Rule are met, the monetary credit will remain in effect for a term of twenty-five (25) years from the later of the date of April 17, 2015 (issue date of Commission's Order in Case 14-E-0151 and 14-E-0422) or the project in-service date. An extension of this period may be obtained upon a showing that the contractual arrangement for financing a particular project cannot be accomplished within a 25 year period, and a longer period is necessary.

36.7.6.9 Except for fuel cell and non-farm based farm waste generators, a generator who is entitled to retain monetary crediting, may opt out of this Rule and select volumetric crediting if they submit a statement in writing to the Company. The Company will acknowledge the request for volumetric crediting to the Customer-Generator. When a preference for volumetric crediting is not stated, the Company will assume that monetary crediting adheres if there is an entitlement to grandfathering in accordance with this Rule.

36.8 Customers that would otherwise be eligible to receive credits under this Rule No. 36 may also have these credits apply to the customer's charges for the Company's deliveries of NYPA power and deliveries of RNY power under Rule 34.6, regardless of the service classification such deliveries are provided under, with the exception that if the service classification is S.C. No. 12 the deliveries must be on a "first through the meter" basis without any accompanying discount to any of the otherwise applicable service class charges ("S.C. No. 12 Supplemental Charges").

36.8.1 If the credits are volumetric, the credits will be calculated separately with the associated kWh being allocated in the following order:

i. S.C. No. 4 or S.C. No. 12 Supplemental Service deliveries, as applicable;
ii. The NYPA contract deliveries, with the kWh allocated in the order of the largest NYPA contract kWh deliveries first and the remainder credited to the next largest contract kWh deliveries, and so forth, for each of Niagara Power Delivery Service, HLF Delivery Service, or Preservation Power Delivery Service; and
iii. RNY kWh deliveries.

GENERAL INFORMATION

37. Net Metering for Residential, Farm Service and Non-Residential Wind Electric Generating Systems as Defined in Public Service Law ("PSL") 66-l

37.12 (Continued)

37.12.7 If the criteria and conditions as set forth in this Rule are met, the monetary credit will remain in effect for a term of twenty-five (25) years from the later of the date of April 17, 2015 (issue date of Commission's Order in Case 14-E-0151 and 14-E-0422) or the project in-service date. An extension of this period may be obtained upon a showing that the contractual arrangement for financing a particular project cannot be accomplished within a 25 year period, and a longer period is necessary.

37.12.8 A Customer-Generator who is entitled to retain monetary crediting, may opt of this Rule and select volumetric crediting if they submit a statement in writing to the Company. The Company will acknowledge the request for volumetric crediting to the Customer-Generator. When a preference for volumetric crediting is not stated, the Company will assume that monetary crediting adheres if there is an entitlement to grandfathering in accordance with this rule.

37.13 Customers that would otherwise be eligible to receive credits under this Rule No. 37 may also have these credits apply to the customer's charges for the Company's deliveries of NYPA power and deliveries of RNY power under Rule 34.6, regardless of the service classification such deliveries are provided under, with the exception that if the service classification is S.C. No. 12 the deliveries must be on a "first through the meter" basis without any accompanying discount to any of the otherwise applicable service class charges ("S.C. No. 12 Supplemental Charges").

37.13.1 If the credits are volumetric, the credits will be calculated separately with the associated kWh being allocated in the following order:

i. S.C. No. 4 or S.C. No. 12 Supplemental Service deliveries, as applicable;
ii. The NYPA contract deliveries, with the kWh allocated in the order of the largest NYPA contract kWh deliveries first and the remainder credited to the next largest contract kWh deliveries, and so forth, for each of Niagara Power Delivery Service, HLF Delivery Service, or Preservation Power Delivery Service; and
iii. RNY kWh deliveries.

GENERAL INFORMATION

39. RETAIL ACCESS PROGRAM (Continued)

39.11 BILLING BACKOUT CREDIT AND BILLING CHARGES

39.11.1 P.S.C. No. 220 and P.S.C. No 214 customers who receive electric service from an ESCo and receive a consolidated bill from either the Company or the ESCo will receive a Billing Back out Credit as described in the chart below. If the consolidated bill is issued by the Company, the ESCo will pay the Billing Charges described in the chart. The following chart sets forth the Customer Billing Backout Credits and ESCo Billing Charges.

Type of Customer	**Type of ESCo Service**	**ESCo Billing Charge**	**Customer Backout Credit**
Electric Only	ESCo Supplies Electric	$0.80	$0.80
Dual Gas & Electric	ESCo Supplies Electric	$0.40	$0.40

39.12 ACCOUNT SEPARATION FEE

39.12.1 If a combination service customer chooses to receive a consolidated bill from an ESCo but chooses to receive gas and electricity supply service from two different suppliers (Company or ESCo), the combination account will be separated into separate gas and electric accounts with a single bill (delivery and supply) rendered for each account.

39.12.1.1 The party requesting the enrollment or change in billing arrangement that initiates the account separation of a combination account will be charged a fee of $25.46 to separate the account. This fee shall cover the one-time cost of recombining the separate accounts if required in the future.

39.13 COMPANY INVOICES

39.13.1 Appendix A, Section 7 of the UBP establishes procedures for charges for services provided by the Company directly to an ESCo or Direct Customer.

GENERAL INFORMATION

40. VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER) (Continued)

40.2.2 Requirements:

All projects compensated under the VDER Value Stack must be equipped with interval meters, in accordance with Rule No. 25 – Meter, capable of recording net hourly consumption and injection. The customer will be responsible for the cost of such interval meters. Alternatively, customers can arrange for their Facility to be separately metered from their consumption with the additional metering cost to be borne by the customer in accordance with Rule No. 25 – Meter.

40.2.2.1 For new RNM and CDG projects, interval metering must be installed by the time of interconnection.

40.2.2.2 For large on-site projects, where an insufficient meter may be present, interval metering should be installed as soon as practicable.

40.2.2.3 Any mass market customer that opts into the VDER Value Stack tariff must have an interval meter installed before VDER Value Stack compensation can be received.

40.2.3 VDER Value Stack Crediting:

In each billing period, the Company shall pay a credit to the project for net hourly injections from the Facility by summing the credits available from the individual VDER Value Stack components as calculated in Rule 40.2.3.1 for projects that are not paired with energy storage and in Rule 40.2.3.2 for Hybrid Facilities. For projects whose credits are being allocated to satellites that receive NYPA deliveries under S.C. No. 4 or S.C. No. 12, or receive RNY deliveries, the applicable satellite credits may also be used to offset delivery charges associated with these NYPA or RNY deliveries, with the exception that deliveries under S.C. No. 12 must be on a "first through the meter" basis without any accompanying discount to any of the otherwise applicable service class charges billed under the S.C. No. 12 contract.

40.2.3.1 Projects Not Paired with Energy Storage:

i. Value Stack Energy Component:

The Value Stack Energy Component is based on the NYISO day-ahead hourly zonal LBMP, inclusive of losses, applied to the project's hourly net injections in the billing period; losses will vary by voltage delivery level as specified in Rule 39.18.1.1. For CDG projects, the Value Stack Energy Component calculated will be determined for each satellite by multiplying the sum of the hourly components calculated above by the satellite's allocation percentage in effect for the billing period as provided by the CDG project sponsor. The Energy Component associated with any percentage remaining when the sum of the satellite percentages is less than 100% ("Unallocated Satellite Percentage") will be banked for later distribution by the CDG project sponsor as specified in Rule 40.2.5.

GENERAL INFORMATION

41. SYSTEM BENEFITS CHARGE (Continued)

41.6 Energy Efficiency Program Costs (ETIP):

Commencing April 1, 2018, the Company's electric energy efficiency costs (ETIP) will be recovered in the Company's base rates.

41.6.1 Customers who have load served by NYPA (including RNY load) and SC12 customers in accordance with their individual contracts, are exempt from the ETIP on the NYPA portion of their load, except as provided in Rule 41.2.1.

41.6.2 Exempt customers in Rule 41.6.1 will receive a monthly credit on their bills for ETIP costs included in base rates based on their service class.

41.6.3 The ETIP Exemption will be a separate line item on exempt customer's bills and labeled as the SBC Exemption.

41.6.4 The following credits will be applied to exempt customers per kW of NYPA load:

	Per kW
SC 2D	($0.97)
SC 3 SEC	($1.19)
SC3 PRI	($1.22)
SC3 SUB/TRA	($0.89)
SC3A SEC/PRI	($1.10)
SC3A SUB	($1.09)
SC3A TRA	($0.94)

GENERAL INFORMATION

42. MERCHANT FUNCTION CHARGE

42.1 The Merchant Function Charge ("MFC") is a mechanism that permits the Company to recover from customers receiving electric commodity service from the Company ("full service customers") the following costs associated with the providing the service:

(a) Electricity Supply Procurement
(b) Electricity Supply Credit and Collection
(c) Electricity Supply Uncollectible Expenses
(d) Working Capital on Purchased Power Costs

42.2 Full service customers receiving service under PSC Nos. 220 and 214 Electricity are subject to the MFC, except on load served by NYPA

42.2.1 Customers served under SC-12 will not be subject to Rule 42.3.2 and 42.3.3 below but will be subject to Rule 42.3.1 and Rule 42.3.4 of this Rule.

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42.3 Calculation of the Merchant Function Charge per kWh:

42.3.1 Electricity Supply Procurement

42.3.1.1 The Electricity Supply Procurement Rate will be reset each April 1 by dividing the revenue requirement of $1,404,234 by the forecasted sales of full service customers for that period.

42.3.1.1.1 Any over/under collection, including carrying charges using the pretax weighted average cost of capital, related to Electricity Supply Procurement for the year shall be divided by the forecast sales of full service customers for the following year and added to the Electricity Supply Procurement rate effective April 1 of the following year.

42.3.1.2 The total per kWh Electricity Supply Procurement rate, which equals the over/under collection related to Electricity Supply Procurement for the previous period(s) added to the current year Electricity Supply Procurement rate, shall be filed on the Statement of Merchant Function Charge not less than three (3) days prior to its effective date.

GENERAL INFORMATION

42. MERCHANT FUNCTION CHARGE (CONTINUED)

42.3.2 Electricity Supply Credit and Collection

42.3.2.1 The Electricity Supply Credit and Collection rates shall become effective April 1, 2013 and shall be adjusted pursuant to Rules 42.3.2.2 below.

42.3.2.2 The Electricity Supply Credit and Collection rate will be reset each April 1 by dividing the revenue requirement of $1,406,603 for non-demand customers, $41,593 for demand customers, and $1,166 for lighting customers by the forecasted sales of non-demand, demand and lighting full service customers for that period and the forecasted sales of non-demand, demand and lighting ESCo's customers who are participating in the Company's Purchase of Receivables Program.

42.3.2.2.1 Any over/under collections, including carrying charges using the pretax weighted average cost of capital, related to Electricity Supply Credit and Collections for the year shall be divided by the forecast sales of full service customers and the forecasted sales of ESCo customers who are participating in the Company's Purchase of Receivables Program for the following year and added to the Electricity Supply Credit and Collections rates effective April 1 of that following year.

42.3.2.3 ESCos who are participating in the Company's Purchase of Receivables Program are subject to the Electricity Supply Credit and Collection rates.

42.3.2.4 The total per kWh Electricity Supply Credit and Collections Rate, which equals the over/under collection related to Electricity Supply Credit and Collections for the previous period (s) added to the current year Electricity Supply Credit and Collections, shall be included in the filed Statement of Merchant Function Charge not less than three (3) days prior to their effective date.

42.3.3 Electricity Supply Uncollectible Expense

42.3.3.1 The Electricity Supply Uncollectible Expense rates will be determined separately for non-demand, demand and street lighting customers. The rates will be calculated by multiplying the uncollectible percentage factor by the Electricity Supply Cost and Electricity Supply Reconciliation Mechanism ("ESRM"), and the Clean Energy Standard Supply ("CESS") charge on customer's bills. The uncollectible percentage factor will be 1.97% for non-demand customers, 0.20% for demand, and 0.07% for street lighting customers and shall be included in the filed Statement of Merchant Function Charge not less than three (3) days prior to the effective date.

42.3.3.2 The Electric Supply Uncollectible Expense rate will be a discount to the ESCO's receivables purchased by the Company.

GENERAL INFORMATION

43. TRANSMISSION REVENUE ADJUSTMENT

43.1 The Transmission Revenue Adjustment ("TRA") shall be based on a monthly comparison of (1) a forecast based transmission revenue credit that is reflected in delivery rates, and (2) the actual transmission revenue realized, exclusive of revenue taxes imposed thereon.

43.2 Transmission Revenue is defined as wholesale transmission services, excluding congestion rents from Transmission Congestion Contracts, (TCCs).

43.3 The forecast based transmission revenue credit reflected in delivery rates is $216,511,383.

43.4 The calculation of the Transmission Revenue Adjustment shall be determined on a cost month basis and applied on a two-month lag basis.

43.5 As a result of the monthly comparison of the base transmission revenue credit amount to the actual transmission revenue amount, the TRA determined to be in excess of the base transmission revenue credit amount shall be refunded to customers. The TRA determined to be less than the base transmission revenue credit shall be collected from customers.

43.5.1 In the event that the monthly comparison of base transmission revenue to actual transmission revenue exceeds $6 million, plus or minus, in any given month, the amount over the $6 million will be deferred to the next cost month, with a return at the Company's cost of capital. If the $6 million cap is reached for an additional two consecutive months, the cap will be increased to $8 million. The $8 million cap shall remain in place as long as the TRA exceeds +/- $6 million, including recovery of the deferral and corresponding return, and will revert back to the $6 million monthly cap once the TRA, including recovery of the deferral and return, falls to less than or equal to +/- $6 million.

43.5.2 RESERVE FOR FUTURE USE

GENERAL INFORMATION

43. TRANSMISSION REVENUE ADJUSTMENT (Continued)

43.6 The TRA amount determined above shall be allocated to applicable service classifications based on the percent allocation of Transmission Revenue in the Company's most current embedded cost of service study (ECOS). The allocation of such revenues in the ECOS is based on single coincident peak method. The percent allocations are as follows:

PSC No. 220		PSC No. 214	
SC1	43.01%	All Service Classifications	0.02%
SC1C	0.85%		
SC2ND	2.67%		
SC2D	13.62%		
SC3-Secondary	12.37%		
SC3-Primary	5.01%		
SC3-Sub Transmission/Transmission	1.78%		
SC3A-Secondary/Primary	2.44%		
SC3A-Sub Transmission	3.79%		
SC3A-Transmission	14.44%		

Customer's taking service under SC No.4 – Supplemental Service and SC No. 7 – Standby Service shall be subject to the TRA rates of their parent service classification.

43.7 The TRA amounts for the respective service classifications as determined in Rule 43.6 shall be divided by the respective service classification's monthly forecast sales associated with the corresponding month which the adjustment will be refunded to or collected from customers.

43.8 The TRA rates shall be applied to customers' actual billed consumption and applicable to customers served under PSC No. 220 Nos. 1, 1-C, 2ND, 2D, 3, 3-A, 4, and 7 and all PSC No. 214 service classifications. The TRA is applicable to kWh consumption associated with NYPA load (including ReCharge New York Load) and may be applicable to PSC No. 220, SC No.12 in accordance with the terms of their individual contracts. The TRA is not applicable to Empire Zone and Excelsior Jobs Program qualifying load.

43.9 The TRA shall be shown on statements filed with the Public Service Commission apart from this rate schedule not less than three (3) business days before its effective date. Such statements' effective dates shall be coincident with the first billing cycle of each month.

43.10 The TRAC will be subject to a monthly true-up, with any over/under collection at the end of each month to be included in the TRAC balance for refund or recovery, subject to the caps.

GENERAL INFORMATION

45. NON-WIRES ALTERNATIVES ("NWA") INCENTIVE MECHANISM SURCHARGE

45.1 Costs to be recovered by the NWA Incentive Mechanism Surcharge include NWA project costs and the Final Incentive under the NWA Incentive Mechanism, not already recovered in base delivery rates, net of the carrying charges associated with the displaced project, as described in the Company's Joint Proposal in Case 17-E-0238 dated January 19, 2018, and any subsequently approved orders of the P.S.C. (hereinafter referred to as "NWA Costs").

45.2 The NWA Incentive Mechanism Surcharge collects the NWA Costs from customers by service class based on the following allocators:

45.2.1. The portion of the NWA Costs related to NWA projects which defer the need for transmission infrastructure (if any) will be allocated to service classifications based on the Company's single coincident peak transmission demand allocator ("1CP") per Rule 43.6;

45.2.2 The portion of the NWA Costs related to NWA projects which defer the need for sub-transmission infrastructure, if any, will be allocated to service classifications based on the Company's non-coincident peak sub-transmission demand allocator as follows;

Sub-Transmission Allocators:	
Residential	51.68%
Residential TOU	1.07%
Small Gen No Dem	3.03%
Small Gen Demand	15.35%
Large Gen-Sec	14.65%
Large Gen-Pri	5.87%
Large Gen-Tran	0.00%
Large Gen TOU-S/P	2.88%
Large Gen TOU-SubT	4.54%
Large Gen TOU-Tran	0.00%
Lighting	0.93%

45.2.3 The NWA Costs related to NWA projects which defer the need for primary-voltage distribution infrastructure, if any, will be allocated to service classifications based on the Company's non-coincident peak primary demand allocators as follows:

Primary Demand Allocators:	
Residential	54.12%
Residential TOU	1.13%
Small Gen No Dem	3.18%
Small Gen Demand	16.07%
Large Gen-Sec	15.35%
Large Gen-Pri	6.15%
Large Gen-Tran	0.00%
Large Gen TOU-S/P	3.02%
Large Gen TOU-SubT	0.00%
Large Gen TOU-Tran	0.00%
Lighting	0.98%

GENERAL INFORMATION

45. NON-WIRES ALTERNATIVES ("NWA") INCENTIVE MECHANISM SURCHARGE (Continued)

45.2.4 If an NWA project benefits only certain service classes, the cost allocation will be limited to the service classification benefitting from the NWA project.

45.3 The NWA surcharge will recover the NWA Costs of each NWA project not already recovered in base delivery rates, amortized over the individual contract period for each NWA project. Each individual contract period will begin when the NWA project's costs are realized and/or the first payment is made by the Company. Any unamortized costs that are not yet collected at the time the Company next sets its electric delivery base rates, the unamortized costs of each NWA project will be incorporated into base rates at that time, inclusive of carrying charges. Carrying charges for the recovery of NWA project costs will be at the Company's pre-tax weighted average cost of capital ("pre-tax WACC").

45.4 After the NWA Costs are allocated in accordance with Rule 45.2 above for each NWA project, the NWA Costs will be collectively recovered through the NWA Incentive Mechanism Surcharge, which will be provided in a rate statement filed with the New York State Public Service Commission on not less than three days' notice before the effective date.

45.5 The NWA Surcharge will be applicable to all customers in SC1, SC1C, SC2ND, SC2D, SC3, SC3A, SC4, SC7 and SC12 (in accordance with their individual contracts). The NWA Surcharge will be applicable to all NYPA deliveries (including ReCharge NY Load) and to all service classifications of PSC No. 214.

45.5.1 The NWA Surcharge is not applicable to Empire Zone and Excelsior Jobs Program qualifying load.

45.5.2 Once implemented, the NWA surcharge will be included in the delivery line item on customer's bills, either on a per kWh basis for non-demand classes and per kW basis on demand classes.

45.6 The NWA surcharge will be reconciled for any over/under collections monthly on a two-month lag basis.

GENERAL INFORMATION

49 Earnings Adjustment Mechanism

49.1 The Earnings Adjustment Mechanism ("EAM") allows the Company to recover earned EAM positive revenue adjustments through an annual EAM surcharge.

49.2 The Company will allocate the earned incentive to the following service classes: SC1, SC1C, SC2ND, SC2D, SC3, SC3A, SC4, SC7, SC12 in accordance with each SC12 customer's specific contract, and all service classes of PSC No. 214. The Company will allocate:

(i) the Peak Reduction and Load Factor EAMs based on the transmission demand allocator (i.e., single coincident peak) from the Company's most current ECOS per Rule 43.6;

(ii) the Share the Savings EAM using the Energy allocator from the Company's most current ECOS; and

Energy Allocators:	
Residential	34.99%
Residential TOU	0.90%
Small Gen No Dem	1.97%
Small Gen Demand	11.90%
Large Gen-Sec	12.28%
Large Gen-Pri	5.73%
Large Gen-Tran	2.19%
Large Gen TOU-S/P	2.97%
Large Gen TOU-SubT	4.87%
Large Gen TOU-Tran	21.61%
Lighting	0.59%

(iii) the Distributed Energy Resources Utilization, Managed Electric Vehicle Charging, Building Electrification, Transportation Electrification, Low and Moderate Income Customer Savings, and School Bus Electrification EAMs using the transmission demand (Rule 43.6), Non-Coincident Peak at Primary Voltage (Rule 45.2.3), and Energy allocators (Rule 49.2 (ii)), all from the Company's most current ECOS and each with equal weight.

The EAM surcharge will also be applicable to NYPA load.

49.2.1 Empire Zone Rider qualifying load and Excelsior Jobs Program qualifying load will not be subject to the EAM.

49.3 The EAM will be collected from customers on a per kW basis for demand billed customers and a per kWh basis for non-demand billed customers.

49.3.1 The EAM surcharge shall be calculated by dividing the earned incentive for each service classification as determined in Rule 49.2 above by the forecast sales or demand for that service classification.

49.3.2 The EAM surcharge collected from customers will be subject to an annual reconciliation for any over or under collections from the previous year . The EAM reconciliation's over or under collections will be credited or surcharged to customers, which will include interest at the Company's pre-tax WACC.

49.3.3 The EAM surcharge will appear on the Statement of Earnings Adjustment Mechanism to be filed with the PSC not less than fifteen (15) days prior to the effective date.

GENERAL INFORMATION

56. ENERGY STORAGE SURCHARGE

56.1 The Energy Storage Surcharge ("ES Surcharge") collects the costs, not otherwise collected in base delivery rates, and the Utility Incentive further defined below, associated with the Company's procurement of energy storage in accordance with PSC order dated December 13, 2018 in Case 18-E-0130.

56.2 The ES Surcharge will be calculated in accordance with the following:

56.2.1 Energy Storage Costs ("ES Costs") include but are not limited to the following costs if paid by the Company: i) contract costs to procure the dispatch rights of the energy storage project for the term of the contract less any amounts received from NYSERDA for the same energy storage project, ii) distribution charging costs, iii) energy charging costs, iv) NYISO participation fees, v) third-party bid fees, and vi) any incremental costs related to procuring or implementing any energy storage contracts or bidding energy storage resources into the NYISO markets.

56.2.2 Energy Storage Revenue ("ES Revenue") includes but is not limited to the following revenue, if received by the Company, related to the procured energy storage dispatch rights during the term of the contract: annual NYISO wholesale market revenue such as i) energy; ii) installed capacity and ancillary services; iii) and any other revenue-generating activity of the energy storage asset.

56.2.3 Energy Storage Benefits ("ES Benefits") include but are not limited to the following benefits from the procurement of the energy storage dispatch rights during the term of the contract: i) distribution system benefits such as avoided capital costs or improved reliability metrics, ii) avoided energy, avoided capacity, or other avoided market costs, and iii) environmental benefits.

56.2.4 Annually, the ES Benefits will be compared to the ES Costs less the ES Revenue, with the exception that the ES Costs for purposes of the ES Benefits calculation will also include any costs that have been included in base delivery rates ("ES Adjusted Costs"). Any ES Adjusted Costs or ES Benefits that cover more than one year of the contract will be amortized over the term of the contract. If the ES Benefits are greater than the ES Costs less the ES Revenue, thirty percent (30%) of the difference (the "Utility Incentive") will be included in the ES Surcharge for the Company's recovery as an earnings incentive.

GENERAL INFORMATION

56. ENERGY STORAGE SURCHARGE (Continued)

56.3 The ES Surcharge will recover the ES Costs less the ES Revenue, plus the Utility Incentive specified in Rule 56.2.4 (collectively, the "ES Recovery") over the term of the energy storage procurement contract. Annual ES Recovery will be recovered from customers in the subsequent annual period, on a two-month lag basis following the annual period when the project costs are incurred by the Company, inclusive of interest at the applicable pre-tax weighted cost of capital rate in effect at the time, per the Company's most recent electric rate proceeding. The ES Surcharge will be reconciled for any over/under collections annually, inclusive of interest at the pre-tax weighted cost of capital rate in effect at the time, per the Company's most recent electric rate proceeding.

56.4 The ES Recovery will be allocated to service classifications based on the Company's single coincident peak transmission demand allocator ("1CP") per Rule 43.6.

56.5 After the ES Recovery is allocated in accordance with Rule 56.4 above for each project, the ES Recovery will be collectively recovered through the ES Surcharge, which will be provided in a rate statement filed with the PSC on not less than three days' notice before the effective date.

56.6 The ES Surcharge will be applicable to all delivery customers in SC1, SC1C, SC2ND, SC2D, SC3, SC3A, SC4, SC7 and SC12 (in accordance with their individual contracts), all NYPA deliveries (including ReCharge NY Load), and to all service classifications of P.S.C. No. 214 – Electricity.

56.6.1 The ES Surcharge is not applicable to Empire Zone and Excelsior Jobs Program qualifying load.

56.6.2 Once implemented, the ES Surcharge will be included in the delivery line item on customers' bills, either on a per kWh basis for non-demand classes or on a per kW basis for demand classes.

GENERAL INFORMATION

57. REVENUE DECOUPLING MECHANISM ("RDM") (Continued)

57.1.2 Exempt/excluded from the RDM are the following: (Continued)

Customers identified in Rule 57.1.2.1 who also receive NYPA Expansion and Replacement power under Rule 57.1.2.2 have the option to participate in the RDM for delivery service revenue associated with their non-NYPA load to the extent they are also subject to the System Benefits Charge ("SBC") under Rule 41 or opt to become subject to the SBC.

57.1.3 The RDM reconciliation period reflects a twelve-month period for which actual billed delivery service revenues will be reconciled to the ATR for each Reconciliation Group in Rule 57.2. Annually, the Company shall calculate a credit or surcharge to be assessed to customers included in the RDM as follows:

57.1.3.1 If the RDM reconciliation has a positive balance, then the RDM adjustment will be a credit to customer's bills. If the RDM reconciliation has a negative balance, then the RDM adjustment will be a surcharge on customer's bills.

57.1.3.2 The RDM adjustment will be calculated by dividing the resulting difference for each Reconciliation Group by each Reconciliation Group's forecasted sales and applied on a volumetric basis, per kWh for Reconciliation Groups 1, 2, and 6, and per kW for Reconciliation Groups 3, 4, and 5.

57.1.3.3 The RDM adjustment will be effective over a twelve-month period, April 1 through March 31, ("RDM adjustment period") commencing with the May billing month in the year following the RDM reconciliation period.

57.1.3.4 Interest shall accrue on each Reconciliation Group's balance at the applicable other customer deposit rate commencing at the end of the RDM reconciliation period and ending at the end of the RDM adjustment period. Interest shall be estimated for the purpose of calculating the RDM adjustment.

57.1.3.5 The amount to be credited or surcharged to customers, plus interest through the refund/recovery period, shall be subject to reconciliation against actual amounts credited or surcharged and interest.

57.2 If in any month, the total of the cumulative monthly reconciliation balance, based on monthly actual billed delivery service revenue and an allocation of the ATR for the applicable RDM reconciliation period to the months in that period, for any of the Reconciliation Groups in Rule 57.1.2 above, is greater than 1.5% of the Company's ATR for that Reconciliation Group for that year, the Company may file an interim RDM adjustment for each affected Reconciliation Group for the remainder of the rate year.

GENERAL INFORMATION

58. RESERVE FOR FUTURE USE

GENERAL INFORMATION

58. RESERVE FOR FUTURE USE

GENERAL INFORMATION

59. RESERVED FOR FUTURE USE

GENERAL INFORMATION

61. DISTRIBUTION LOAD RELIEF PROGRAM (Continued)

"Lost Reservation Payment" is the payment the Company will make to the Direct Participant or Aggregator when the Company misses the installation timeframe for the Reservation Payment Option, unless the meter delay was caused by a reason outside the Company's control.

"Reservation Payment Option" customers who enroll under this option agree to provide a specified amount of load reduction during demand response events and will receive a set dollar per kilowatt (kW) payment per month for the summer capability period, regardless of whether or not the Company calls its demand response program.

"Test Event" refers to the Company's request under the Reservation Payment Option, pursuant to Rule 61.8.6.6, that Direct Participants and Aggregators provide one hour of Load Relief on not less than two hours' advance notice.

"Voluntary Participation Option" is the payment option the customer will be enrolled in if they do not elect to participate under the "Reservation Payment Option." Customers will only receive payment for actual load reductions during demand response events under this option.

61.3 Load Relief Period Criteria and Notice

61.3.1 Criteria for Designating a Load Relief Period includes, but may not be limited to, those times when the Company declares a need for emergency or non-emergency relief, as described by 40 CFR 63.6640 subparts 2 and 4, or when a voltage reduction of five percent or greater has been ordered, upon which the Company may designate such period as a Load Relief Period. The Company may designate specific circuits, feeders or geographical areas in which Load Relief will be requested.

61.3.2 Notice of a Load Relief Period or Test Event: The Company will notify Direct Participants and Aggregators by phone, email or machine-readable electronic signal, or a combination thereof, in advance of the commencement of a Load Relief Period or Test Event. The Direct Participant or Aggregator shall designate in writing an authorized representative and an alternate representative, and include an electronic address, if applicable, to receive the notice. If an Aggregator is served under this Program, only the Aggregator will be notified of the Load Relief Period or Test Event. The Aggregator is responsible for notifying all of the customers within its respective aggregation group.

61.4 Metering

61.4.1 All electricity load measurement for this Program shall utilize the Company's interval based meter(s) at the customer's premise. The customer is responsible for paying the interval metering and installation costs. The interval metering and installation costs are available from Company representatives.

61.4.2 Metering communications are necessary for program administration. Where meter reading communications must be installed, the Company shall provide the necessary communications equipment to the customer's meter which records the electric requirements delivered to the customer's premise. The customer agrees to pay the Company an Incremental Customer Charge in the amount of $11.77 per month to cover the incremental cost of metering communications.

GENERAL INFORMATION

62. COMMERCIAL SYSTEM RELIEF PROGRAM (Continued)

62.3.5 Participation under this Program is permitted to participants in other programs that provide payment for capacity, such as the NYISO's Special Case Resources ("SCR") Program, (or any successor Company program to the NYISO's SCR Program), NYPA's Peak Load Management Program, or the Company's demand response program offerings in Rule 55 and 56 of this Tariff.

62.3.6 Direct Participants and Aggregators must meet the metering requirements specified in Rule 62.5 of this Program.

62.4 Notification by the Company and Required Response

62.4.1 The Company will notify Direct Participants and Aggregators by phone, e-mail, or machine-readable electronic signal, or a combination thereof, in advance of the commencement of a Load Relief Period or Test Event. The Direct Participant or Aggregator shall designate in writing an authorized representative and an alternate representative, and include an electronic address, if applicable, to receive the notice. If an Aggregator is served under this Program, only the Aggregator will be notified of the Load Relief Period or Test Event. The Aggregator is responsible for notifying all of the customers within its respective aggregation group.

62.4.2 If the Company designates a Planned Event or a Test Event, the Company will provide advance notice at least 21 hours in advance of the event. The Company will again provide, on the day of the event, advance notice of confirmation or cancellation of the event, no less than two hours before the start of the event.

62.4.3 If the Company designates an Unplanned Event, notice will be given as soon as practicable. Participants are requested to provide Load Relief as soon as they are able.

62.4.4 Participants in the Reservation Payment Option are required to participate during:

62.4.4.1 All Contracted Hours for all Planned Events called by the Company during the Capability Period, and

62.4.4.2 Test Events called by the Company. The Test Event period will not exceed one hour. Participants in the Voluntary Participation Option will not be tested.

62.5 Metering

62.5.1 All electricity load measurement for this program shall utilize the Company's interval based meter at the customers' premises. The customer is responsible for paying the metering and installation costs. The metering and installation costs are available from Company representatives.

62.5.2 Metering communications are necessary for program administration. Where meter reading communications must be installed, the Company shall provide the necessary communications equipment to the customer's meter which records the electric requirements delivered to the customer's premise. The customer agrees to pay the Company an Incremental Customer Charge in the amount of $11.77 per month to cover the incremental cost of metering communications.

62.5.3 The customer shall be responsible for all metering and communication devices and associated costs as prescribed above and in accordance with Rule 25 of the Tariff.

Niagara Mohawk Power Corporation Voluntary Emergency Demand Response Program
Via Voluntary Load Curtailment (EDRP - VLC)
Form L9

4. EDRP Event

The Company and the Customer agree that the EDRP Event shall only be called during the NYISO Dispatch Day (specifically during a dispatch-day after the NYISO Day-Ahead bids are submitted, namely 0500 the prior dispatch-day). Customer and Company shall each provide written notice to the other, within five (5) days of execution of this Agreement, their respective designated persons authorized to arrange electric curtailment by the Customer. All EDRP Events shall be determined solely by the NYISO and communicated to the Customer through the Company.

5. Metering

All electricity load measurement for this Agreement shall utilize the Company's interval based meter at the Customer Premise. Where an interval meter must be installed, Customer shall be responsible for all metering and installation costs not otherwise covered by New York State Research and Development Authority (NYSERDA). The metering and installation costs are a function of the individual Customer's electric service. Metering and installation costs are available from Company representatives.

Metering communications are necessary for program administration. Where meter reading communications must be installed, Company shall provide the necessary communications equipment to the Customer's meter which records the electric requirements delivered to the Customer's Premises. Customer agrees to pay the Company an Incremental Customer Charge in the amount of $11.77 per month to cover the incremental cost of metering communications unless the Customer is: (1) already subscribed to an Economic Development Program as provided for in Rule 34.4 or 34.5 of the Tariff, or (2) subject to S.C. No. 3, Special Provision L.

6. Term

The term of this Agreement will begin on the date of execution and shall terminate upon 5 days prior written notice by either the Company or the Customer.

7. Notices

All notices shall be provided in writing to the Company and the Customer except as expressly otherwise noted in this Agreement.

A. EDRP Event Notices

Within five (5) business days of executing this Agreement, the Company and the Customer shall identify an individual responsible for administering the EDRP Event(s). The Company and the Customer shall provide the following information to each other.

Niagara Mohawk Power Corporation Voluntary Emergency Demand Response Program
Via On-Site Generation (EDRP - OSG)
Form L10

Metering communications are necessary for program administration. Where meter reading communications must be installed, Company shall provide the necessary communications equipment to the Customer's meter which records the electric requirements delivered to the Customer's Premises. Customer agrees to pay the Company an Incremental Customer Charge in the amount of $11.77 per month to cover the incremental cost of metering communications unless the Customer (1) is already subscribed to an Economic Development Program as provided for in Rule 34.4 or 34.5 of the Tariff, or (2) subject to S.C. No. 3, Special Provision L.

6. Term

The term of this Agreement will begin on the date of execution and shall terminate upon 5 days prior written notice by either the Company or the Customer.

7. Notices

All notices shall be provided in writing to the Company and the Customer except as expressly otherwise noted in this Agreement.

A. EDRP Event Notices

Within five (5) business days of executing this Agreement, the Company and the Customer shall identify an individual responsible for administering the EDRP Event(s). The Company and the Customer shall provide the following information to each other.

Name: ______________________

Position: ______________________

Phone Number: ______________________

Pager Number: ______________________

e-mail address: ______________________

Fax Number: ______________________

B. Termination and All Other Notices

Termination and all other notices shall be provided as follows:
If to the Company,

Director – Program and Policy Administration, Niagara Mohawk Power Corporation, 300 Erie Blvd. West, Syracuse, New York 13202.

Niagara Mohawk Power Corporation
Day Ahead Demand Response Program Via Load Curtailment
Form L11 (continued)

8. Metering

All electricity load measurement for this Agreement shall utilize the Company's interval based meter at the Customer Premise. Where an interval meter must be installed, Customer shall be responsible for all metering and installation costs not otherwise covered by New York State Research and Development Authority (NYSERDA). The metering and installation costs are a function of the individual Customer's electric service. Metering and installation costs are available from Company representatives.

Metering communications are necessary for program administration. Where meter reading communications must be installed, Company shall provide the necessary communications equipment to the Customer's meter which records the electric requirements delivered to the Customer's Premises. Customer agrees to pay the Company an Incremental Customer Charge in the amount of $11.77 per month to cover the incremental cost of metering communications unless the Customer (1) is already subscribed to an Economic Development Program as provided for in Rule 34.4 or 34.5 of the Tariff, or (2) subject to S.C. No. 3, Special Provisions L.

Customers operating on-site generation facilities and requesting participation in the Day Ahead Demand Response Program shall be required to have, and where necessary install, interval based metering and necessary communication equipment on their incoming delivery service from the Company and the output of the on-site generation facility. Customer shall be responsible for all metering and communication devices and associated costs as prescribed above.

9. Term

The term of this Agreement will begin on the date of execution and shall terminate upon 30-days prior written notice by either the Company or the Customer.

10. Notices

All notices shall be provided in writing to the Company and the Customer except as otherwise expressly provided in this Agreement.

SERVICE CLASSIFICATION NO. 1
RESIDENTIAL AND FARM SERVICE

APPLICABLE TO USE OF SERVICE FOR:
Single phase residential purposes, in an individual residence; and in an individual flat or individual apartment in a multiple family dwelling; residential purposes in a multiple occupancy building where not more than two individual flats, apartments or divided living spaces are available; residential purposes in a rooming house where not more than four rooms are available for rent; single or three phase service to any premise owned or leased by any not-for-profit corporation association or body organized and conducted in good faith for religious purposes and used primarily or principally in connection with such religious purposes as required by Public Service Law, Section 76 and Special Provision I of this Service Classification; single phase farm service when supplied through the farm residence meter; for single or three phase service primarily and principally in connection with a community residence as defined in the Mental Hygiene Law that are operated by a not-for-profit corporation and are either (1) a "supervised living facility" (as defined in the Mental Hygiene Law) providing 24-hour per day on-site supervision and living accommodations for 14 or fewer residents; or (2) a "supportive living facility" (as defined in the Mental Hygiene Law) providing supervised independent living without 24-hour per day on-site supervision; for posts and halls, owned or leased by a not-for-profit corporation that is a veterans' organization. Available throughout the Company's service area from existing circuits of adequate capacity and appropriate character. Written application may be required upon Company's prescribed forms.

CHARACTER OF SERVICE**:**
Continuous. Single or three phase alternating current as specified in the "Applicable To Use of Service For" provision, above, approximately 60 Hz, at one standard secondary voltage approximately 120 volts 2 wire, 120/240 volts 3 wire, or 120/208 volts 3 wire single phase and approximately 120 volts 3 wire, 240 volts 3 wire, 120/208 volts 4 wire or 277/480 volts 4 wire three phase.

Religious: Continuous. Single or three phase alternating current as specified in the "Applicable To Use of Service For" provision, above, approximately 60 Hz.

STANDARD TARIFF CHARGES:

Distribution Delivery Charges for all Load Zones:

Basic Service Charge	$17.31
Per kWh	$0.06681

Company Supplied Electricity Supply Service Charges, per kWh
Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost.

MONTHLY MINIMUM CHARGE: $17.31

In accordance with Special Provision M of this service classification, customers participating in the Company’s Energy Affordability Program will be eligible for a credit as stated in the Statement of Energy Affordability Credit (“EAC”).

SERVICE CLASSIFICATION NO. 1 (Continued)

ADJUSTMENTS TO STANDARD TARIFF RATES AND CHARGES:
Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge
Rule 41 - System Benefits Charge
Rule 42 - Merchant Function Charge
Rule 43 - Transmission Revenue Adjustment
Rule 45 - Non-Wires Alternative Surcharge
Rule 46 - Supply Service Charges
Rule 49 - Earnings Adjustment Mechanism
Rule 50 - Reliability Support Services Surcharge
Rule 57 - Revenue Decoupling Mechanism
Rule 64 - Dynamic Load Management (DLM) Surcharge

INCREASE IN RATE AND CHARGES:
The charges under this Service Classification, including minimum charge, will be increased by a tax factor pursuant to Rule 32.

TERMS OF PAYMENT:
Bills are due and payable when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge pursuant to Rule 26.4.

TERM:
One month and continuously from month to month thereafter until permanently terminated on three days' notice to Company, or one year, and thereafter until terminated as provided in the written application for service.

SPECIAL PROVISIONS:
A. Service under this Service Classification is primarily intended for residential customers residing in individual dwelling units.

1. When minor professional or commercial operations are conducted within the individual dwelling unit, service under this Service Classification will be permitted providing all of the following three qualifications are met:

a. The minor professional or commercial operations must be exclusively by the residential customer residing at the individual dwelling unit served. Use of the professional or commercial area by another professional person or persons in addition to the resident disqualifies the customer to receive Electric Service or Electricity Supply Service under this Service Classification.
b. The area used by the minor professional or commercial operations does not exceed 50 percent of the total cubical content of the individual dwelling unit.
c. Not more than two (2) rooms of any size are contained within the 50 percent cubical content of the area used for professional or commercial operations.

Residential customers having professional or commercial operations within an individual dwelling unit that do not meet all of the three qualifications must take service under the General Service Classification. Such customers, however, can elect to separate the electrical use between the residential area and the area used for professional or commercial operations and to have the Company set an additional meter. The meter used to measure the electrical use in the professional or commercial operations area will be billed under the General Service Classification.

SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS (CONT.)

J. Net Energy Billing for Certain Customers Operating Farm Waste Electric Generating Equipment - Customers who own or operate farm waste electric generating equipment located and used at his or her 'Farm Operation", as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law, may deliver electricity to the Company generated by the farm waste electric generating system and the Company shall offset such electricity received from the customer against electricity supplied by the Company to the customer at other times pursuant to Rule 36 of this Tariff.

K. Net Energy Billing for Certain Customers Operating Wind Electric Generating Equipment – Residential and/or Farm Service Customers, who own or operate one or more wind electric generators located and used at his or her residence or for a farm service customer on land used in agricultural production, as defined in subdivision four of Section 301 of the Agriculture and Markets Law and is also the location of the customer's primary residence, may deliver electricity to the Company generated by the wind electric generating system and the Company shall offset such electricity received from the customer against electricity supplied by the Company to the customer at other times pursuant to Rule 37 of this Tariff.

L. Residential Optional Time of Use Delivery and Commodity Rate

(1) Customers served under the SC1 may elect to receive their delivery and commodity service based on the following time of use rate periods:
Super Peak: Summer (Jun-Jul-Aug) 2:00 p.m. to 6:00 p.m., weekdays only (excluding weekends and holidays)
On Peak: 7:00 a.m. to 11:00 p.m. all year round
Off Peak: 11:00 p.m. to 7:00 a.m. all year round

Distribution Delivery Rates per kWh:

Super Peak/On Peak	$0.07875
Off Peak	$0.01054

All SC1 customers who voluntarily elect to receive service pursuant to this Special Provision L will be required to install the metering necessary to obtain this service at their Premise. Service under this Special Provision will be subject to the availability of adequate metering equipment.

Customers taking delivery and commodity service under this Special Provision L will also be subject to an incremental customer charge of $3.26 per month. The incremental customer charge will be waived for customers who provide verification of a plug in electric vehicle ("PEV") at the Premise, or for customers participating in the Company's Clifton Park Demand Reduction REV Demonstration Project.

Customers taking service under this Special Provision will be subject to the Standard Tariff Charges in accordance with this Service Classification.

TERM
One year from commencement of service under this Special Provision and continuously from month to month thereafter until canceled upon written notice to the Company.

(2) One Time Option for OWNERS OF PEV

After the initial one-year term, customers who received Supply Service from the Company and provided verification of a PEV at the Premise, will have a one-time option of receiving a comparison of 12 months of charges under this Special Provision L with what they would have paid under the SC1 standard tariff (excluding the new hedge adjustment component of the ESRM). If this comparison indicates the customer would have paid less on the SC1 standard tariff rate, the Company will provide the customer with a refund for the difference. At that time, the customer may choose to stay on this Special Provision L or move to the SC1 standard tariff.

SERVICE CLASSIFICATION NO. 1
RESIDENTIAL AND FARM SERVICE

M. Energy Affordability Program-
Applicants for Energy Affordability Program (EAP) must be the customer of record and provide proof of current enrollment at the time of application in one of the following programs: Temporary Assistance for Needy Families, Safety Net Assistance – Public Assistance, Supplemental Security Income, Medicaid, Food Stamps, Home Energy Assistance Program (HEAP), Veteran's Disability Pension, Veteran's Surviving Spouse Pension, Child Health Plus or Lifeline Telephone Discount program.

The tiers are described below:

Regular, Emergency HEAP Payment, and/or Non-utility HEAP Benefit	Tier 1
Regular HEAP Payment plus 1 add-on	Tier 2
Regular HEAP Payment plus 2 add-ons	Tier 3
DSS Direct Voucher/Guarantee	Tier 4

Customers will be enrolled into the program when the Company receives a HEAP benefit; when the customer is identified through the Office of Temporary and Disability Assistance (OTDA) non-utility file matching mechanism; when OTDA (DSS) notifies the Company that the customer is a recipient of Direct Voucher/Guarantee; or when a customer self identifies and provides documentation of a HEAP benefit paid to another vendor or utility and not matched through OTDA's file matching.

Once enrolled, customers with no arrears will be automatically enrolled in the Company's Monthly Budget Plan as set forth in Special Provision B of this service classification. Customers will be allowed to "opt out" of the Monthly Budget Plan.

The amount of each tier's credit can be found on the Statement of Energy Affordability Credit (EAC), which will be filed on not less than 15 days' notice.

SERVICE CLASSIFICATION NO. 1
RESIDENTIAL AND FARM SERVICE

N. Residential Electric Vehicle Smart Charging Plan ("EV Smart Plan")

Beginning October 1, 2021, residential customers, who take supply service from the Company, may enroll in the EV Smart Plan which allows for off-peak charging of a customer's electric vehicle at their residence for a fixed monthly charge. Enrolled customers choose one of two tiers of maximum off-peak charging usage per month. Tier 1 is for up to 225 kWh of off-peak charging per month and Tier 2 is up to 325 kWh of off-peak charging per month. The Off-peak period is 11:00 pm to 7:00 am daily year-round. The fixed monthly EV charge for Tier 1 customers will be $20.00 per billing period, and for Tier 2 customers will be $25.00 per billing period.

The enrolled customer will pay an EV On-peak charge of $0.13715/kWh for any EV charging that occurs during On-peak periods, which is defined as 7:00 am to 11:00 pm daily year-round.

The enrolled customer will be charged for non-EV usage, and any off-peak EV charging usage that is above the selected Tier usage level, at the otherwise applicable SC1 charges, including surcharges, each billing period. The non-EV usage will be determined by subtracting all the on-peak EV usage and off-peak EV usage as measured by customer's L2 meter as specified below, from the customer's Company metered retail usage at the premise each billing period.

Enrolled customer's EV usage will be measured using a qualifying networked Level 2 ("L2") charger installation at the customer's premise, the meter and installation of which must be approved by the Company. Installation and maintenance of L2 chargers, associated equipment and onboard metering will be the responsibility of the customer and at the customer's expense. Company approved onboard metering telecommunications necessary for billing will be installed by the customer at the customer's expense. The Company may offer additional options to customers for installation and maintenance of L2 charges.

Customers may unenroll from the program with at least 30 days-notice. In addition, customers who receive a rebate from the Company on their qualifying L2 charger, if available, will be required to stay enrolled for at least three months before being eligible to unenroll. Failure to adhere to EV Smart Plan requirements, including maintaining equipment and telecommunications necessary for billing, may result in the customer being removed from participation in the EV Smart Plan and put back on their otherwise applicable rate.

SERVICE CLASSIFICATION NO. 1-C (Continued)

STANDARD TARIFF CHARGES:
Distribution Delivery Charges for all Load Zones:

Basic Service Charge, for all Load Zones:	$30.62
Per kWh:	$0.03581

Company Supplied Electricity Supply Service Charges, per kWh:

Company supplied Electricity Supply Service ("ESS") charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Service. Effective September 1, 2006, ESS charges shall be calculated as the daily class load shaped thirty-day weighted average market price for each Rate Period defined above, except that the Summer Off-Peak, Winter Off-Peak and/or Off-Season Rate Periods shall be considered one Rate Period for this purpose.

MONTHLY MINIMUM CHARGE:
$30.62

In accordance with Special Provision M of this service classification, customers participating in the Company's Energy Affordability Program will be eligible for a credit as stated in the Statement of Energy Affordability Credit ("EAC").

ADJUSTMENTS TO STANDARD CHARGES:
Customers served under this service classification may be subject to adjustments and applied in the manners described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge
Rule 41 - System Benefits Charge
Rule 42 - Merchant Function Charge
Rule 43 - Transmission Revenue Adjustment
Rule 45 - Non-Wire Alternative Surcharge
Rule 46 - Supply Service Charges
Rule 49 - Earnings Adjustment Mechanism
Rule 50 - Reliability Support Services Surcharge
Rule 57 - Revenue Decoupling Mechanism
Rule 64 - Dynamic Load Management (DLM) Surcharge

INCREASE IN CHARGES:
The charges under this Service Classification, including the minimum charge, will be increased by a tax factor pursuant to Rule 32.

TERM:
One year from commencement of service under Service Classification No. 1-C and continuously from month to month thereafter until canceled upon written notice to the Company.

TERMS OF PAYMENT:
Bills are due and payable when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge pursuant to Rule 26.4.

SERVICE CLASSIFICATION NO. 1-C (Continued)

SPECIAL PROVISIONS (Continued)

F. **On-Site Generation Special Provision**

Customers are obligated to certify, subject to the Company's approval, on-site generation (OSG) installations on the Company's Form G, Application For Electric Standby Service, and will be subject to the provisions of Service Classification No. 7 unless the customer has electrically isolated a portion of their load as defined in Rule 1.48 or has installed the OSG to be used exclusively as an Emergency Power System as defined in Rule 1.50

G. **Net Energy Billing for Certain Customers Operating Farm Waste Electric Generating Eq**uipment - Customers who own or operate farm waste electric generating equipment located and used at his or her "Farm Operation", as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law, may deliver electricity to the Company generated by the farm waste electric generating system and the Company shall offset such electricity received from the customer against electricity supplied by the Company to the customer at other times pursuant to Rule No. 36 of this Tariff.

H. **Net Energy Billing for Certain Customers Operating Wind Electric Generating Equipment** – Residential and/or Farm Service Customers, who own or operate one or more wind electric generators located and used at his or her residence or for a farm service customer on land used in agricultural production, as defined in subdivision four of Section 301 of the Agriculture and Markets Law and is also the location of the customer's primary residence, may deliver electricity to the Company generated by the wind electric generating system and the Company shall offset such electricity received from the customer against electricity supplied by the Company to the customer at other times pursuant to Rule No. 37 of this Tariff.

I. **Energy Affordability Program-**
Applicants for Energy Affordability Program (EAP) must be the customer of record and provide proof of current enrollment at the time of application in one of the following programs: Temporary Assistance for Needy Families, Safety Net Assistance – Public Assistance, Supplemental Security Income, Medicaid, Food Stamps, Home Energy Assistance Program (HEAP), Veteran's Disability Pension, Veteran's Surviving Spouse Pension, Child Health Plus or Lifeline Telephone Discount program.

The tiers are described below:

Regular, Emergency HEAP Payment, and/or Non-utility HEAP Benefit	Tier 1
Regular HEAP Payment plus 1 add-on	Tier 2
Regular HEAP Payment plus 2 add-ons	Tier 3
DSS Direct Voucher/Guarantee	Tier 4

Customers will be enrolled into the program when the Company receives a HEAP benefit; when the customer is identified through the Office of Temporary and Disability Assistance ("OTDA") non-utility file matching mechanism; when OTDA (DSS) notifies the Company that the customer is a recipient of Direct Voucher/Guarantee; or when a customer self identifies and provides documentation of a HEAP benefit paid to another vendor or utility and not matched through OTDA's file matching.

Once enrolled, customers with no arrears will be automatically enrolled in the Company's Monthly Budget Plan as set forth in Special Provision B of this service classification. Customers will be allowed to "opt out" of the Monthly Budget Plan.

The amount of each tier's credit can be found on the Statement of Energy Affordability Credit ("EAC"), which will be filed on not less than 15 days' notice.

SERVICE CLASSIFICATION NO. 2
SMALL GENERAL SERVICE

APPLICABLE TO USE OF SERVICE FOR:

All purposes required by customer on the premises for which no other service classification is specifically provided and where such entire requirements are delivered at one point and singly metered at the delivery voltage (except as provided in Special Provision C). A customer once served under this service classification shall remain on this service classification until the monthly measured demand exceeds 100 kW for twelve consecutive months following the initial term of service, except as provided in Special Provision I, whereupon service may be taken under another appropriate service classification. Available throughout the Company's service area from existing circuits of adequate capacity and appropriate character.

APPLICATION FOR SERVICE

Written application on the Company's prescribed Form A or Form C may be required, however, failure to execute a Form A or Form C Contract does not exempt the customer from paying all rates and charges provided herein. All riders, whenever applicable, shall be attached to the required form. When accepted by the Company, such application shall constitute an agreement for service hereunder.

CHARACTER OF SERVICE:

Continuous. Single or three phase alternating current, approximately 60 Hz, at one standard secondary voltage ranging from 120 to 480 volts or at a higher standard voltage, if available and requested by customer. Company will indicate the voltage and type of service available and appropriate for the customer's requirements.

The rates and charges presented below are applicable to customers subject to either Market Rate Service or Standard Rate Service as described in Rule 48 of this Schedule.

STANDARD TARIFF CHARGES FOR UNMETERED DEMAND SERVICE:

Distribution Delivery Rates and Charges for all Load Zones:

Basic Service Charge:	\$21.02
Basic Service Charge: Special Provision O (Effective June 1, 2012)	\$24.28
per kWh	\$0.07480

Company supplied Electricity Supply Service Charges, per kWh:
Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost.

MONTHLY MINIMUM CHARGE:	\$21.02
MONTHLY MINIMUM CHARGE: Special Provision O	\$24.28

SERVICE CLASSIFICATION NO. 2 (Continued)

STANDARD TARIFF CHARGES FOR METERED DEMAND SERVICE**:**

Distribution Delivery Rates and Charges for all Load Zones:

Basic Service Charge	$53.66
Basic Service Charge Special Provision P	$77.04
Distribution Delivery Charges, per kW:	$13.33

Company supplied Electricity Supply Service Charges, per kWh:
Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost. Electricity Supply Cost Customers subject to Special Provision P will be billed for Electricity Supply Service in accordance with Rule 46.1.3.

MONTHLY MINIMUM CHARGE: $66.99

MONTHLY MINIMUM CHARGE:
Special Provision P $90.37

ADJUSTMENTS TO STANDARD TARIFF CHARGES:

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge
Rule 40 - Energy Efficiency Surcharge
Rule 41 - System Benefits Charge
Rule 42 - Merchant Function Charge
Rule 43 -Transmission Revenue Adjustment
Rule 45 - Non-Wires Alternative Surcharge
Rule 46 - Supply Service Charges
Rule 49 - Earnings Adjustment Mechanism
Rule 50 - Reliability Support Services Surcharge
Rule 57 - Revenue Decoupling Mechanism
Rule 64 - Dynamic Load Management (DLM) Surcharge

INCREASE IN RATES AND CHARGES:
The rates and charges under this Service Classification, including minimum charge, will be increased by a tax factor pursuant to Rule 32.

DETERMINATION OF DEMAND:
A. A demand meter shall be installed whenever the monthly energy consumption for any four consecutive months of a customer exceeds 2000 kWh per month or whenever the connected load of customer indicates that the energy consumption will exceed 2000 kWh per month. A demand meter, once installed, shall not be removed until after the energy consumption has been less than 2000 kWh per month for twelve consecutive months, which requirement may not be avoided by temporarily terminating service.
B. The Distribution Delivery demand shall be the highest average kW measured in a fifteen minute interval during the billing period, but not less than one kW nor less than the demand contracted for.

SERVICE CLASSIFICATION NO. 2 (Continued)

TERMS OF PAYMENT:

Bills are due and payable when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of one and one-half percent (l l/2%) pursuant to Rule 26.4.

TERM:

One month and continuously from month to month thereafter until permanently terminated on three days notice to Company, or one year and thereafter until terminated as provided in the written application for service.

SPECIAL PROVISIONS:

A. Whenever metered service presents safety or environmental risks and/or is inappropriate for the specific application, the Company, in its sole discretion, shall offer unmetered service provided the total load and operating schedule is pre-determined where the kWh use can be computed and not measured.

B. At the sole discretion of the Company, ancillary devices having individually assigned small electric load energy consumption characteristics, authorized as licensed attachments per the terms and conditions of a separate, mutually executed Attachment Agreement, and using single-phase, secondary service voltage sourced directly from the Company's electric distribution system or indirectly using an alternate electric distribution source may be billed unmetered under this rate. Ancillary device unmetered energy consumption, determined as kWh, shall be determined based upon the device manufacturer's specified individual maximum wattage, operating on a constant 24 hour-7 day per week schedule. The billable unmetered energy consumption of devices interconnected to form a complete operating attachment device assembly at a single location shall be determined as the cumulative maximum wattage of all individual devices. Billing of ancillary device service will be assigned to and made the responsibility of the primary customer of record that is obtaining service from the electric distribution system referred to as direct service. The service to an ancillary device or device assembly will require the installation of a Company approved disconnect device and the appropriate electrical circuit grounding. The Company's electric service responsibilities associated with ancillary device service will be consistent with the service quality and reliability provided to outdoor lighting service consistent with the Company's scheduled service response. Unauthorized devices will be considered the responsibility of the primary customer of record from which the service used by the device is provided and shall be managed and/or terminated in compliance with the applicable provisions of the tariff or Attachment Agreement. Unmetered service under this provision may be terminated by any responsible party per the applicable provisions of this tariff or the terms and conditions of the Attachment Agreement provided written notice is issued to all parties no less than 30 days prior to termination.

SERVICE CLASSIFICATION NO. 2 (Continued)

C. The meter readings of one single phase and one three phase three wire supply for service to a single customer at a single location may be combined.

D. Whenever taking of service is measured at secondary voltage metered energy will be billed without adjustment, and whenever taking of service is measured at primary voltage, metered energy will be decreased by three percent. Whenever Company does not have to supply and maintain a transformer or transformers for such service there shall be a discount of ninety cents per kW per month for each kW of billed demand, applicable to the demand charge stated under RATE APPLICABLE TO METERED DEMAND SERVICE.

E. RESERVED FOR FUTURE USE

F. Customers who meet certain eligibility requirements have the option of paying for service under the Company's voluntary Monthly Budget Payment Plan.

1. Obligation to offer - At least once in each 12-month period, the Company will provide a written notice offering its levelized payment plan, which is designed to reduce fluctuations in payments caused by seasonal patterns of consumption, to all eligible customers.

SERVICE CLASSIFICATION NO. 2 (CONTINUED)

O. **SC2 Non-Demand Optional Time of Use Rate (Effective June 1, 2012)**

Customers served under SC2 Non-Demand may elect to receive their Electricity Supply Service based on the following time of use rate periods:

RATE PERIODS:

On Peak: 12:00 p.m. to 8:00 p.m., weekdays, except holidays*

Shoulder Peak: 7:00 a.m. to 12:00 p.m. and 8:00 p.m. to 10:00 p.m., weekdays, except holidays

Off Peak: 10:00 p.m. to 7:00 a.m., weekdays
All hours, weekends and holidays

* Holidays are per Rule 1.89; defined as: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

All SC2 Non-Demand customers who voluntarily elect this Special Provision will be required to install the required metering necessary to obtain this service at their Premise. Service under this Special Provision will be subject to the availability of adequate metering equipment.

Customers taking Electricity Supply Service under this Special Provision will also be subject to an incremental customer charge of $3.26/mo.

Customers taking service under this Special Provision will be subject to the Standard Tariff Charges for Unmetered Demand Service in accordance with this Service Classification.

TERM:

One year from commencement of service under this Special Provision and continuously from month to month thereafter until canceled upon written notice to the Company.

SERVICE CLASSIFICATION NO. 2 (Continued)

P. **Voluntary Hourly Priced Electricity Supply Service for SC2D Customers (Effective June 1, 2013):**

Commencing June 1, 2013, customers served under this Service Classification may elect to be billed for Electricity Supply Service based on their actual hourly usage. Customers electing this Special Provision will be billed at hourly day-ahead market prices as described in Rule 46.1.3 herein.

All customers regardless of electricity supplier who voluntarily elect hourly pricing under this Special Provision will be required to install an interval meter at the Customer Premises and will be subject to an incremental customer charge of $23.38/month.

Service under this Special Provision will be subject to the availability of adequate metering equipment to serve Customers voluntarily electing hourly pricing.

Customers taking service under this Special Provision will be subject to the Standard Tariff Charges in accordance with this Service Classification.

TERM:

One year from commencement of service under this Special Provision and continuously from month to month thereafter until canceled upon written notice to the Company.

SERVICE CLASSIFICATION NO. 3 (Continued)

MONTHLY RATE:

	Delivery Voltage			
	0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
Customer Charge:				
Distribution Delivery	$464.30	$446.30	$803.90	$803.90
Distribution Delivery (Special Provision L)	$487.68	$469.68	$827.28	$827.28
Effective June 1, 2013 (Special Provision N)	$487.68	$469.68	$827.28	$827.28

Plus Demand Charges:
Distribution Delivery
Charges, Per kW
Minimum Demand Charges: For first 40 or less kW of Demand:

0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
$481.60	$426.80	$136.00	$136.00

Additional Demand Charges**:** Per kW of Demand for all kW of Demand over 40:

0-2.2 kV	2.2-15 kV	22-50 kV	Over 60kV
$12.04	$10.67	$ 3.40	$3.40

Plus Reactive Demand Charges:
All Delivery Voltages: $0.85 for each RkVA of lagging reactive demand.

Company Supplied Electricity Supply Service Charges, per kWh**:**

All customers, except customers subject to Special Provision L and Special Provision N (effective June 1, 2013) herein, will be billed for Electricity Supply Service in accordance with Rule 46.1.2 of the tariff. Customers subject to Special Provision L and Special Provision N (effective June 1, 2013) will be billed for Electricity Supply Service in accordance with Rule 46.1.3.

SERVICE CLASSIFICATION NO. 3 (Continued)

MONTHLY MINIMUM CHARGE:

The monthly minimum charge is the charge computed under MONTHLY RATE, the demand being determined in accordance with the provisions included under Determination of Demand.

ADJUSTMENTS TO STANDARD RATES AND CHARGES:

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge
Rule 41 - System Benefits Charges
Rule 43 - Transmission Revenue Adjustment
Rule 42 - Merchant Function Charge
Rule 45 - Non-Wires Alternative Surcharge
Rule 46 - Supply Service Charges
Rule 49 - Earnings Adjustment Mechanism
Rule 50 - Reliability Support Services Surcharge
Rule 57 - Revenue Decoupling Mechanism
Rule 64 - Dynamic Load Management (DLM) Surcharge

INCREASE IN RATES AND CHARGES:

The rates and charges under this service classification, including System Benefits Charge and minimum charge, will be increased by a tax factor pursuant to Rule 32.

DETERMINATION OF DEMAND:

A. The Distribution Delivery demand for delivery voltage up to 2.2 kV and 2.2-15 kV shall be based on the highest kW measured over any fifteen minute interval during the month, but not less than one-half of the highest such demand occurring during any of the preceding eleven months, nor less than the demand contracted for.

B. The Distribution Delivery demand for delivery voltage 22-50 kV and Over 60 kV, shall be the highest kW measured over any fifteen-minute interval during the month, but not less than the demand specified for.

C. The Reactive Demand shall be based on the highest RkVA of lagging reactive demand measured over a fifteen-minute interval during the month less one-third of the highest kW demand measured during the month. The Reactive Demand shall be determined:

1. when a customer’s demand has exceeded 500 kW for three consecutive months for service rendered before May 1, 2010; or
2. when customer’s demand has exceeded 500 kW in any two of the previous twelve months for service rendered on and after May 1, 2010; or
3. when the connected load of the customer indicates that the kW demand may normally exceed 500 kW.

Reactive Demand determination shall continue until the demand has been less than 500 kW for twelve consecutive months.

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (continued)

L. **Electricity Supply Service for Customers 250 kW or Greater:**

All customers (except those customers with an existing contract under Service Classification No. 12, receiving an allocation of NYPA power, or taking service under Rule 34.3 Empire Zone Rider as of May 31, 2013), regardless of voltage level or electricity supplier, with a demand of 250 kW or greater for six (6) consecutive months in the twelve (12) month period ending December 31, 2010 will be billed for electricity supply service based on their actual hourly usage.

Customers who enter into contracts under Service Classification No. 12, receive an allocation of NYPA power, or take service under Rule 34.3 Empire Zone Rider beginning December 31, 2010 through May 31, 2013 must request in writing at least 30 days prior to June 1, 2013 to be exempt from billing for electricity supply service based on their actual hourly usage.

Customers who meet this size requirement and who have an existing contract under Service Classification No. 12, who receive an allocation of NYPA power, or who take service under Rule 34.3 Empire Zone Rider as of May 31, 2010 for 250 kW will be billed for electricity supply service based on their actual hourly usage upon expiration of their contract or allocation or Empire Zone Rider or if they elect to be billed for commodity based on their actual hourly usage prior to the expiration of their contract or allocation or Empire Zone Rider.

All Customers who become eligible for hourly commodity billing will continue to be billed for electricity supply based on their actual hourly usage even if their demand falls below 250 kW

Customers served under this Special Provision L and who take electricity supply service from the Company will be billed at hourly day-ahead market prices as described in Rule 46 herein.

All Customers regardless of voltage level or electricity supplier, who meet the size requirement described above beginning December 31, 2010 will be required to install an interval meter at the Customer Premises and will be subject to an incremental customer charge of $23.38/mo., except Service Classification No. 12 customers who have existing contracts that preclude pricing adjustments. Service Classification No. 12 customers will be subject to the foregoing incremental customer charge only when their contract expires or if they elect to hourly commodity billing prior to contract expiration.

M. **Net Energy Billing for Certain Customers Operating Wind Electric Generating Equipment** – Residential, farm service, and non-residential customers, who own or operate Wind Electric Generating Equipment may deliver electricity to the Company generated by the wind electric generating system and the Company shall offset such electricity received from the customer against electricity supplied by the Company to the customer at other times pursuant to Rule No. 37 of this Tariff.

Qualifying demand customers will continue to pay applicable actual demand charges consumed in that billing period. However, the Company will not adjust this demand charge to reflect demand ratchets or monthly demand minimums that might be applied to a standard tariff.

SERVICE CLASSIFICATION NO. 3 (Continued)

N. **Voluntary Electricity Supply Service for SC3 Customers Below 250 kW (Effective June 1, 2013):**

Commencing June 1, 2013, customers served under this Service Classification with usage below 250 kW may elect to be billed for Electricity Supply Service based on their actual hourly usage. Customers electing this Special Provision will be billed at hourly day-ahead market prices as described in Rule 46.1.3 herein.

All customers regardless of electricity supplier who voluntarily elect hourly pricing under this Special Provision will be required to install an interval meter at the Customer Premises and will be subject to an incremental customer charge of $23.38/month.

Service under this Special Provision will be subject to the availability of adequate metering equipment to serve Customers voluntarily electing hourly pricing.

Customers taking service under this Special Provision will be subject to the Standard Tariff Charges in accordance with this Service Classification.

TERM:

One year from commencement of service under this Special Provision and continuously from month to month thereafter until canceled upon written notice to the Company.

SERVICE CLASSIFICATION NO. 3A (Continued)

Maximum demand shall be determined as the highest demand measured in the billing period. In the event the billing period consists of less than 27 days or more than 35 days, the maximum demand shall be prorated on the basis of the number of elapsed days divided by 30.

RATE PERIODS

On-peak hours are defined as the hours between 8:00 a.m. and 10:00 p.m., Monday through Friday, except for the following holidays when such holiday falls on other than a Saturday or a Sunday; New Year's Day Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

All other hours are defined as off-peak.

CHARGES:	Delivery Voltage			
	Up to 2.2 kV	2.2-15 kV	22-50kV	Over 60 kV
Customer Charges: Distribution Delivery	$2,042.00	$2,042.00	$2,477.00	$5,134.00
Plus Demand Charges: Distribution Delivery Charges; per kW:	$11.71	$11.71	$4.19	$4.04

PLUS REACTIVE DEMAND CHARGES:

All Delivery Voltages: $ 1.02 Per kilovolt-ampere of lagging Reactive Demand

SERVICE CLASSIFICATION NO. 3A (Continued)

Company Supplied Electricity Supply Service Charges: Company supplied Electricity Supply Service Charges shall be set on an hourly basis according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost.

ADJUSTMENTS TO STANDARD RATES AND CHARGES:

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge
Rule 41 - System Benefits Charges
Rule 42 - Merchant Function Charge
Rule 43 -Transmission Revenue Adjustment
Rule 45 - Non-Wires Alternative Surcharge
Rule 46 - Supply Service Charges
Rule 49 - Earnings Adjustment Mechanism
Rule 50 - Reliability Support Services Surcharge
Rule 57 - Revenue Decoupling Mechanism
Rule 64 - Dynamic Load Management (DLM) Surcharge

SERVICE CLASSIFICATION NO. 4 (Continued)

J. **Customer Charges for HLF Delivery Service**

The monthly Customer Charge will be equal to 100% of the HLF Delivery Service customer's parent service classification Customer Charge.

K. **Distribution Delivery Rates for HLF Delivery Service**

The per kW Distribution Demand Charge will be equal to 100% of the HLF Delivery Service customer's parent service classification Distribution Demand Charge.

L. **Distribution Delivery Rates for Niagara Power Delivery Service**

Customers who receive Niagara Power Delivery Services shall be subject to distribution delivery rates set according to the distribution delivery rates of the customer's Parent Service Classification (S.C. No. 3 or S.C. No. 3A, as applicable).

SERVICE CLASSIFICATION NO. 4 (Continued)

RESERVED FOR FUTURE USE

SERVICE CLASSIFICATION NO. 4 (Continued)

RESERVED FOR FUTURE USE

SERVICE CLASSIFICATION NO. 4 (Continued)

The distribution delivery rates for New Allocations of Preservation Power and Niagara Power to S.C. 4 customers with supplemental service provided at the S.C. No. 3 rates are as follows:

Delivery Level	Customer Charge	Rate Per kW of Demand
Secondary (<2.2 kV)	$464.30	$12.04
Primary (2.2 - 15 kV)	$446.30	$10.67
Subtransmission (22 - 50 kV)	$803.90	$ 3.40
Transmission (>60 kV)	$803.90	$ 3.40

The distribution delivery rates for New Allocations of Preservation Power and NYPA hydro to S.C. 4 customers with supplemental service provided at the S.C. No. 3A rates are as follows:

Delivery Level	Customer Charge	Rate Per kW of Demand
Secondary (<2.2 kV)	$2,042.00	$11.71
Primary (2.2 - 15 kV)	$2,042.00	$11.71
Subtransmission (22 - 50 kV)	$2,477.00	$ 4.19
Transmission (>60 kV)	$5,134.00	$ 4.04

New Allocations are defined in Special Provision M below.

M. Existing, Additional and New Allocations Defined

1. Rule for Allocations of Niagara Power:
   a. Additional Allocations, as used in Special Provision L above shall be defined as allocations of Niagara Power approved by NYPA's trustees between February 1, 2002 and September 1, 2006 that were allocated exclusively to serve incremental load at the customer's premises. For the purpose of this provision, incremental load is load that is created by the construction or installation of new facilities (buildings, machinery and equipment) or expansion of existing facilities, provided that in the case of the expansion of existing facilities, incremental load shall not include the load of such facilities prior to expansion or addition.

   b. New Allocations as used in Special Provision L above shall be defined as all allocations of Replacement Power approved by NYPA's trustees on and after February 1, 2002 and those allocations of Expansion Power approved by NYPA's trustees on and after February 1, 2002 that are not "Additional Allocations," but shall not include Replacement Power that becomes available for reallocation prior to September 30, 2002 under Article V of the Agreement: "Allocation and Transfer of Replacement Power Pursuant to Niagara Contract NS-1" dated April 4, 1988; or Transfers and assignments of allocations from a customer premise /location on the Company's system (i.e., a change in ownership/occupancy of a premise / location will not be deemed "new").

SERVICE CLASSIFICATION NO. 4 (Continued)

c. Existing Allocations as used in Special Provision L above shall be defined as allocations of Expansion and Replacement Power which are not New Allocations or Additional Allocations. A customer with one or more Existing Allocation may receive one or more New and/or Additional Allocations without causing its Existing Allocations to be classified as New or Additional Allocations under this service classification.

N. **Electricity Supply Service Under Rate Schedule S.C. No. 4**

a. NYPA shall sell ESS associated with Niagara Power Delivery Service directly to the customer and shall be solely responsible for billing and collection of any and all charges for such service, including without limitation any and all charges imposed by the NYISO on Load Serving Entities providing ESS to the Company's retail customers

b. NYPA shall sell ESS associated with HLF Delivery Service and Preservation Power directly to the customer and shall be solely responsible for billing and collection of such charges. NYPA shall serve as the LSE under the NYISO OATT for all purposes with respect to the ESS associated with HLF Delivery Service and Preservation Power Delivery Service.

c. ESS associated with SC-4 Supplemental Service shall be provided by the Company under Rule 46, unless the customer affirmatively elects and qualifies to receive ESS from an alternate supplier as provided in Rule 39. The Company shall serve as the LSE under the NYISO OATT for all purposes with respect to such SC-4 Supplemental Service.

O. **Special Rule for Certain Grandfathered Deliveries of St. Lawrence Power**

Commencing January 1, 2008, those customers to whom the Company made retail deliveries of electricity produced by NYPA's St. Lawrence Project ("St. Lawrence Power") on November 1, 1999 shall be eligible to receive Delivery Service from the Company for the amount of St. Lawrence Power which the Company was contractually obligated to deliver to the customer on November 1, 1999. Such Delivery Service shall be provided at the rates, terms and conditions for deliveries of Existing Allocations of Expansion Power established in this Service Classification No. 4, provided however that NYPA shall sell ESS associated with such deliveries directly to the customer and shall be solely responsible for billing and collection of such charges.

SERVICE CLASSIFICATION NO. 4 (Continued)

P. The following rules apply to a customer combining SC4 Supplemental Service with the Empire Zone Rider (EZR) or the Excelsior Jobs Program (EJP) and whose total loss-adjusted NYPA demand allocations are greater than its lowest monthly EZR/EJP base period billing demand.

(1) When the customer accepts its NYPA allocation or whenever the Company receives notification from NYPA that the customer's NYPA allocation is changing or whenever the customer qualifies for EZR or EJP, the customer must make an election to choose either:

(a) billing NYPA delivery demand pursuant to the billing methodology in this SC-4; or

(b) limiting the billed NYPA delivery demand to the lesser of the EZR or EJP base period billing demand or the billed NYPA delivery demand pursuant to the billing methodology in this SC-4.

(2) Regardless of the election made in Section 1 above, the customer will receive its NYPA commodity service pursuant to the billing methodology described in this SC-4.

(3) A customer who meets the initial requirements of this Special Provision P may receive additional discounts described in Section 3(a) below, provided the customer demonstrates a financial need as prescribed in Service Classification No.12, Special Contract Rates, in either Sections 4.3.2 and 4.3.3 (Revitalization) or Sections 4.4.2 and 4.4.3 (Relocation).

(a) Eligible customers who have a NYPA allocation and an EJP or EZR will be exempt from SBC established in Rule 41 on both their NYPA allocation and qualifying EJP or EZR load.

(b) To the extent that the financial need demonstrated by the customer is greater than the benefit derived from Section 3 (a), the customer may apply for a Special Contract pursuant to all terms and conditions of Service Classification No. 12.

SERVICE CLASSIFICATION NO. 7 (Continued)

Applicable Rates and Charges
SERVICE CLASSIFICATION NO. 1 – Residential

MONTHLY RATE:	
Customer Charge:	$17.31
Metering and Communications/Incremental Customer Charge	
All Load Zones	Leaf No. 429 (A-E)
Contract Customer Charge:	
Distribution Delivery	$26.65
As Used Daily Energy Charges, Per kWh:	
Distribution Delivery	$0.02354

SERVICE CLASSIFICATION NO. 2ND

MONTHLY RATE:	
Customer Charge:	$21.02
Metering and Communications/Incremental Customer Charge	
All Load Zones	Leaf No. 429 (A-E)
Standby Contract Customer Charge	
Distribution Delivery	$21.69
As Used Daily Energy Charges, Per kWh:	
Distribution Delivery	$0..02663

SERVICE CLASSIFICATION NO. 7 (Continued)

SERVICE CLASSIFICATION NO. 2D (Interval Meter)

MONTHLY RATE:
Customer Charge: $53.66

Metering and Communications/Incremental Customer Charge
All Load Zones Leaf No. 429 (A-E)

Contract Demand Charge, per kW:
Distribution Delivery $ 3.72

As-Used On-Peak Daily Demand Charges, Per kW:
Distribution Delivery $0..5975

Whenever Company does not have to supply and maintain a transformer or transformers for such service there shall be a discount of ninety cents per kW per month for each kW of billed demand, applicable to the demand charge stated under Standby Contract Distribution Demand Charge.

SERVICE CLASSIFICATION NO. 7 (Continued)

SERVICE CLASSIFICATION NO. 3

MONTHLY RATE:
Customer Charge:

Delivery Voltage	0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
Distribution Delivery Charge**:**	$464.30	$446.30	$803.90	$803.90

Metering and Communications/Incremental Customer Charge:
All Load Zones Leaf No. 429 (A-E)

Contract Demand Charges, Per kW:

Delivery Voltage	0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
Distribution Delivery	$2.16	$1.60	$0.26	$0.26

As-Used On-Peak Daily Demand Charges, Per kW**:**

Delivery Voltage	0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
Distribution Delivery	$0.4007	$0.5076	$0.2022	$0.2022

Plus Reactive Demand Charges:

All Delivery Voltages: $0.85 for each chargeable RkVA of lagging reactive demand.

SERVICE CLASSIFICATION NO. 7 (Continued)

SERVICE CLASSIFICATION NO. 3A

MONTHLY RATE:
Customer Charge:

Delivery Voltage	0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
Distribution Delivery Charge:	$2,042.00	$2,042.00	$2,477.00	$5,134.00

Metering and Communications/Incremental Customer Charge:
All Load Zones Leaf No. 429 (A-E)

Contract Demand Charges, Per kW:

Delivery Voltage	0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
Distribution Delivery	$2.00	$2.00	$0.37	$0.48

As-Used On-Peak Daily Demand Charges, Per kW:

Delivery Voltage	0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
Distribution Delivery	$0.5525	$0.5525	$0.2193	$0.2059

Plus Reactive Demand Charges:

All Delivery Voltages: $1.02 for each chargeable RkVA of lagging reactive demand.

SERVICE CLASSIFICATION NO. 7 (Continued)

All SERVICE CLASSIFICATION NUMBERS:

Electricity Supply Service:

Company Supplied Electricity Supply Service Charges, per kWh:
All SC-7 parent class SC-3A and SC-7 parent class SC-3 (otherwise subject to SC-3, Special Provision L) demand metered customers who are required to install an interval-meter will be billed for commodity service based on their actual hourly usage and the hourly day-ahead market prices as described in Rule 46.1.3 herein. All SC-7 parent class SC-2D and SC-3 (otherwise not subject to SC-3, Special Provision L) customers may elect to be billed for commodity service based on their actual hourly usage and the hourly day-ahead market prices as described in Rule 46.1.3 herein. Such election shall be made by the customer in the Form G Application for Electric Standby Service. All other SC-7 customers will be billed for commodity services based on Rule 46.1.1 or Rule 46.1.2.

Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost.

Customers served under this Service Classification No. 7 are also eligible to participate in Rule 39 - Retail Access Program.

Wholesale Generators receiving Station Power service from the NYISO in accordance with Special Provision J shall receive Electricity Supply Service from the NYISO and shall be exempt from Electricity Supply Service charges under Rule 46.1.

SURCHARGES AND ADJUSTMENTS

Customers served under this Service Classification No. 7 may be subject to the following surcharges and adjustments:

Rule 32.2 - Municipal Undergrounding Surcharge
Rule 41 - System Benefits Charges
Rule 42 - Merchant Function Charge
Rule 43 - Transmission Revenue Adjustment
Rule 45 – Non-Wires Alternative Surcharge
Rule 46 - Supply Service Charges
Rule 49 - Earnings Adjustment Mechanism
Rule 50 – Reliability Support Services Surcharge
Rule 57 - Revenue Decoupling Mechanism
Rule 64 - Dynamic Load Management (DLM) Surcharge

MINIMUM CHARGE:
Customers served under this Service Classification No. 7 shall be subject to a minimum Charge which shall be the Customer Charge, the Incremental Customer Charge (where applicable), and the Standby Contract Demand Charge.

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS:

F. Reduced Customer Charge for Certain Wholesale Generators

SC-7 customers who are Wholesale Generators who:

(a) have a parent service classification of SC-3 or SC-3A and are served at the subtransmission or transmission voltage level and
(b) have paid for all of their interconnection facilities as defined in the applicable filed interconnection agreement (or have arranged for payment by an entity other than the Company) and metering equipment, and pay the Company ongoing operation and maintenance costs for that equipment (or have arranged for payment by an entity other than the Company) shall pay a customer charge in lieu of the otherwise applicable customer charge, equal to the following:

SC-3 Customer Charge

	Sub-Transmission	Transmission
Delivery Voltage	22-50 kV	Over 60 kV
Distribution Delivery Charge:	$414.58	$414.58

SC-3A Customer Charge

	Sub-Transmission	Transmission
Delivery Voltage	22-50 kV	Over 60 kV
Distribution Delivery Charge:	$1,513.07	$ 2,950.00

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS:

G. RESERVED FOR FUTURE USE

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS:

H. **<u>Waiver of Reactive Demand Charges for Wholesale Generators Larger Than 25 MVA and With Automatic Voltage Control</u>**: For customers who operate a Wholesale Generator in larger than 25 MVA and install automatic voltage control (AVC) at their facilities, reactive demand charges shall be waived, within the parameters defined by the Company during the period in which such AVC is operating and maintained in good working order. The Company shall not waive start-up reactive demand charges. The initial parameters will be determined by the Company and may be changed subject to system conditions and location of the generating unit. The waiver is subject to the Company's rights to periodically review and approve the customer's AVC system and review its operation and performance for compliance with the system requirements.

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS:

J. **Reduced Distribution Delivery Charges for Wholesale Generators Receiving Station Power Service from NYISO**

SC-7 customers who are Wholesale Generators who:

(a) are registered Customers of the New York Independent Station Operator ("NYISO") and
(b) who are receiving Station Power under the provisions of the NYISO ISO Market Administration and Control Area Services Tariff

shall pay the following distribution delivery charges in lieu of the otherwise applicable distribution delivery charges:

SERVICE CLASSIFICATION NO. 3

MONTHLY RATE:

Contract Demand Charges, Per kW:

Delivery Voltage	0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
Distribution Delivery	$2.16	$1.60	$0.00	$0.00

As-Used On-Peak Daily Demand Charges, Per kW:

Delivery Voltage	0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
Distribution Delivery	$0.1440	$0.1219	$0.0000	$0.0000

SERVICE CLASSIFICATION NO. 3A

MONTHLY RATE:

Contract Demand Charges, Per kW:

Delivery Voltage	0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
Distribution Delivery	$2.00	$2.00	$0.00	$0.00

As-Used On-Peak Daily Demand Charges, Per kW:

Delivery Voltage	0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
Distribution Delivery	$0.1463	$0.1463	$0.0000	$0.0000

SERVICE CLASSIFICATION NO. 12 (Continued)

6. INDIVIDUALLY NEGOTIATED RATES (Continued)

6.2.5 **Payment of Undisputed Bills**: Customer shall be current in its payment of all undisputed bills and may be required to furnish a security deposit in the amount that the Company would otherwise be authorized to require under Commission rules as a precondition to receiving any discounted service by the Company. Customers who have executed a deferred payment agreement with the Company consistent with Rule 26.9 - DPA for Non-Residential Customers of this Tariff and are in full compliance with the requirements of this DPA shall be eligible to receive service under this Section 6 of S.C. No. 12.

6.2.6 **Resales Prohibited**: Customer is prohibited from reselling or otherwise furnishing any of the electricity provided pursuant to a Customer Service Agreement authorized by this Service Classification No. 12 to any third party, regardless of whether such sale or furnishing would otherwise be authorized by Rule 8 of this Tariff.

6.2.7 **NYPA Allocations:** The Company may, at its option, agree to permit Qualifying Customers receiving a portion of their requirements from NYPA to receive any electricity supplied to it by NYPA on a "first through the meter" basis, provided that the Company shall consider the benefit conferred on the customer by such an option in determining the rates it is willing to offer to the customer.

6.2.9 **Increase in Rates and Charges**: The rates and charges under Section 6 of this Service Classification No. 12 will be increased by a tax factor pursuant to Rule 32.

PSC No. 214 Electricity

Fourth Revised Leaf No. 2
Fifth Revised Leaf No. 3
Thirty-Fourth Revised Leaf No. 7
Sixth Revised Leaf No. 9.1
Sixteenth Revised Leaf No. 9.2
Second Revised Leaf No. 9.2.1
Fifth Revised Leaf No. 9.5
First Revised Leaf No. 9.5.1
Seventh Revised Leaf No. 9.6
Original Leaf No. 9.6.1
Fourth Revised Leaf No. 9.7
Original Leaf No. 9.8
Fifteenth Revised Leaf No. 10
Eleventh Revised Leaf No. 11
Seventh Revised Leaf No. 12
Fifth Revised Leaf No. 13
Sixth Revised Leaf No. 14
Eighteenth Revised Leaf No. 14.1
Seventeenth Revised Leaf No. 15
First Revised Leaf No. 15.1
Fourteenth Revised Leaf No. 16
Fifteenth Revised Leaf No. 17
Fourteenth Revised Leaf No. 18
Forty-First Revised Leaf No. 19
Eleventh Revised Leaf No. 19.1
First Revised Leaf No. 20.1
Ninth Revised Leaf No. 23
Thirteenth Revised Leaf No. 28
Seventh Revised Leaf No. 29
Eighteenth Revised Leaf No. 30
Twenty-Second Revised Leaf No. 31
Twentieth Revised Leaf No. 32
Eighteenth Revised Leaf No. 33
Seventeenth Revised Leaf No. 33.1
Seventeenth Revised Leaf No. 34
Sixteenth Revised Leaf No. 35
Eighteenth Revised Leaf No. 36
Eighteenth Revised Leaf No. 37
Seventeenth Revised Leaf No. 38
Eleventh Revised Leaf No. 38.1
Sixteenth Revised Leaf No. 39
Eighth Revised Leaf No. 39.1
Eighteenth Revised Leaf No. 40
Seventeenth Revised Leaf No. 41

Fourteenth Revised Leaf No. 42
Tenth Revised Leaf No. 43
First Revised Leaf No. 43.1
Fourteenth Revised Leaf No. 44
Third Revised Leaf No. 44.0.1
Third Revised Leaf No. 44.0.2
Second Revised Leaf No. 44.0.3
Tenth Revised Leaf No. 47
First Revised Leaf No. 47.1
Eighth Revised Leaf No. 50
Tenth Revised Leaf No. 51
Ninth Revised Leaf No. 52
Tenth Revised Leaf No. 53
First Revised Leaf No. 54.1
Nineteenth Revised Leaf No. 55
Twelfth Revised Leaf No. 56
First Revised Leaf No. 56.1
Seventh Revised Leaf No. 58
Original Leaf No. 58.1
Thirty-First Revised Leaf No. 59
Tenth Revised Leaf No. 61
Tenth Revised Leaf No. 62
Second Revised Leaf No. 62.1
Seventh Revised Leaf No. 63
Twenty-Eighth Revised Leaf No. 72
Thirty-Fifth Revised Leaf No. 73
Sixth Revised Leaf No. 74
Seventh Revised Leaf No. 75
Eighth Revised Leaf No. 80
Forty-Third Revised Leaf No. 82
Fourteenth Revised Leaf No. 83
Tenth Revised Leaf No. 84

TABLE OF CONTENTS

GENERAL INFORMATION Leaf No.

I. TERRITORY TO WHICH SCHEDULE APPLIES 5

II. RULES AND REGULATIONS 5

III. TERMINOLOGY DEFINITIONS AND ABBREVIATIONS 5

IV. TERMS AND CONDITIONS APPLICABLE TO ALL SERVICE CLASSIFICATIONS 9.1

Character of Service 9.1
Overhead Service 9.1
Underground Service 9.1

Rate 9.1
Volumetric Charges 9.1
Company Supplied Electricity Supply Service Charges 9.1
Adjustment to Volumetric Charges 9.2
Increase in Rates and Charges 9.2

Determination of Billing 9.2
Minimum Charge 9.2
Determination of Billing Quantities 9.2
Terms of Payment 9.2
Billing Discrepancies 9.2.1
Billing Discrepancy Notification 9.2.1
Customer Records 9.2.1
Adjustment of Previous Bills 9.2.1
Backbilling 9.2.1
Billing Changes 9.2.1

Provisions 9.3
General Provisions 9.3
Company Service Liability Disclaimer 9.3
Customer Equipment Liability Disclaimer 9.3
Electrical Supply Connections 9.3
Excessive Damage to Company Facilities 9.3
Extension of Company Distribution Facilities 9.3
Legislative Hierarchy 9.4
Lighting Design Liability Disclaimer 9.4
Maintenance of Customer Owned Equipment 9.4
Property Rights 9.4
Service Classification Revision 9.4
Service Jurisdiction 9.4
Service Limitations 9.5
Site Restoration 9.5
Termination of Service 9.5
Undergrounding of Electric Distribution System Infrastructure 9.5.1
Vegetation Management 9.5.1

TABLE OF CONTENTS

GENERAL INFORMATION

		Leaf No.
V.	TERMS AND CONDITIONS APPLICABLE TO SPECIFIC SERVICE CLASSIFICATIONS	9.6
	Rate	9.6
	Volumetric Charges	9.6
	Volumetric Energy Consumption	9.6
	Billable Wattage	9.6
	Hours of Operation	9.6.1
	Continuous Hours of Operation	9.6.1
	Normal Hours of Operation	9.6.1
	Adaptive Hours of Operation	9.6.1
	Non-standard Hours of Operation	9.6.1
	Other Charges and Credits	9.7
	Outage Credit Allowance	9.7
	Lighting Service Charge	9.7
	Customer Lighting Service Charges	9.7
	Relocation of Existing Facilities	9.8
	Term	10
	Provisions	10
	Special Provisions	10
	Ancillary Equipment	10
	Attachments to Company Facilities	10
	Customer Equipment Identification	10
	Customer Responsibilities	11
	Facility Obsolescence	12
	Facility Service Limitations	12

GENERAL INFORMATION

III. TERMINOLOGY DEFINITIONS AND ABBREVIATIONS

Electric Tariff – The term Electric Tariff shall mean the Company's P.S.C. No. 220, Schedule for Electric Service, on file with the PSC, and as said Electric Tariff may be modified and in effect from time to time.

Equipment – A general reference to customer owned, operated and maintained devices or components specific to the character of service.

Equivalent Hour – A time metric reference to the estimated nominal luminaire operation, applicable to the Adaptive Operating Schedules, based upon a reduced power consumption measure as compared to the luminaire's full power consumption over a one-hour duration as determined by the rated system wattage including defined luminaire control device.

Extra Heavy Duty (XHD) – A component having an increased size, thickness or strength necessary to meet the requirements of structural loading conditions.

Facilities – A general reference to company owned, operated and maintained devices, components or infrastructure assemblies specific to the service classification character of service.

Facility Charges – The assignment of a rate to Company owned components which represent the procurement, installation, operation and maintenance value of each in-service asset.

Festoon Outlet (FO) – An electrical receptacle having the proper encasement and weatherproof cover which is integral with or mounted to a street lighting standard or distribution pole to provide a 120V, unmetered electric source for miscellaneous attachment applications requiring service. The assembly is often referred to as a convenience outlet.

Floodlight (FL) – A luminaire type that produces a broad dispersion of light to provide illumination of a large area.

Foundation (FD) – A structure of varied materials and designs that are typically required to support a lighting standard.

Fluorescent (FR) – A linear tube shaped glass envelope containing specific elements that when charged with electricity react with the internal phosphorus coating to emit a white light.

Heavy Duty (HD) – A descriptor used in conjunction with specific facilities to identify units having an increased design load capacity or engineered strength.

High Intensity Discharge (HID) – A family of lamps including HPS, LS, MH and MV which produce various color spectrums of light by means of applying an electric arc within a transparent quartz arc tube incorporating tungsten electrodes and various compositions of gas and metal elements.

High Pressure Sodium (HPS, HS) – A HID lamp that produces a slightly yellow-colored light.

Incandescent (IN, INC) – A tungsten filament vacuum lamp technology which produces a moderately white light.

Induction (IND) – An electrodeless lamp technology utilizing a microwave or radio frequency generator to induce an electromagnetic flux field to energize conventional fluorescent phosphors producing a white light.

GENERAL INFORMATION

IV. TERMS AND CONDITIONS APPLICABLE TO ALL SERVICE CLASSIFICATIONS

The referenced terms and conditions below are applicable to all service classifications in this tariff and as further defined within the specific service classification, which may be amended from time to time.

CHARACTER OF SERVICE: SC-1, 2, 3, 4, 6

Electric service supplied unmetered shall be provided at approximately 60 Hertz and at appropriate voltages and currents as designated by the Company.

A. Overhead Service SC-1, 2, 3, 4, 6

Overhead Service is available in those areas where the Company operates an overhead distribution system at the appropriate service voltage to operate and/or support the facilities or equipment applicable in this service classification.

B. Underground Service SC-1, 2, 3, 4, 6

Underground Service is available in those areas where the Company operates an underground distribution or network system at the appropriate service voltage to operate and/or support the facilities or equipment applicable in this service classification.

RATE: SC-1, 2, 3, 4, 6

A. Volumetric Charges

3. Company Supplied Electricity Supply Service Charges, per kWh SC-4
4. Company Supplied Electricity Supply Service Charges, per kWh SC-1
5. Company Supplied Electricity Supply Service Charges, per kWh SC-2, 3, 6
   The Company Supplied Electricity Supply Service Charges, measured in kWh, shall be set according to the market price of electricity in compliance with Rule 46.1.2 as more fully described in the Company's Electric Tariff and as amended from time to time.

GENERAL INFORMATION

IV. TERMS AND CONDITIONS APPLICABLE TO ALL SERVICE CLASSIFICATIONS

B. Adjustment to Volumetric Charges SC-1, 2, 3, 4, 6

The Volumetric Charges, measured in kWh, shall be subject to specific adjustments applied in compliance with the Rules identified below, as more fully described in the Electric Tariff and as amended from time to time.

Rule 32.2 - Municipal Undergrounding Surcharge
Rule 41 - System Benefits Charge
Rule 42 - Merchant Function Charge
Rule 43 - Transmission Revenue Adjustment
Rule 45 - Non-Wires Alternative (“NWA”) Surcharge
Rule 46 - Supply Service Charges
Rule 56 - Incremental State Assessment Surcharge
Rule 57 - Revenue Decoupling Mechanism (RDM)
Rule 64 - Dynamic Load Management (DLM) Surcharge

C. Increase in Rates and Charges SC-4
E. Increase in Rates and Charges SC-3
F. Increase in Rates and Charges SC-6
G. Increase in Rates and Charges SC-1, 2

The rates and charges including any adjustment to charges and the minimum charge will be increased by a tax factor pursuant to Rule 32 of the Electric Tariff.

DETERMINATION OF BILLING: SC-1, 2, 3, 4, 6

The billing of rendered services shall comply with, but not be limited to, the terms and conditions as provided hereunder and as may be further defined within the service classification.

A. Minimum Charge SC-1, 2, 3, 4, 6

Customer is obligated to pay the charges for service provided hereunder as is further defined within the service classification.

B. Determination of Billing Quantities SC-1, 2, 3, 4, 6

The charge for lighting service hereunder during each billing cycle shall be based upon facilities/equipment in service and any related energy and adjustments as of the first day of that billing cycle.

C. Terms of Payment SC-1, 2, 3, 4, 6

Bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of one and one-half percent (l-l/2%) per month pursuant to Rule 26.4 of the Electric Tariff.

GENERAL INFORMATION

IV. TERMS AND CONDITIONS APPLICABLE TO ALL SERVICE CLASSIFICATIONS

D. Billing Discrepancies SC-1, 2, 3, 4, 6

1. Billing Discrepancy Notification
The customer shall provide written notice to the Company of a billing dispute, which shall consist of a complete description of the disputed billing elements including, but not limited to, the account number, billing components and time period(s) in question.

2. Customer Records
The Company shall have no obligation to produce documents relating to applications or requests for service, or documents relating to additions, deletions, modifications or changes in service that were made more than six (6) years from the time of such request for documents.

3. Adjustment of Previous Bills
Previous billing period bills for a customer account shall be adjusted, as applicable, using Intra-Account Netting. If the application of this method results in a net overbilling, a refund or credit will be issued to the customer. If the application of the method results in a net underbilling, then the recovery of that amount is subject to the applicable backbilling rules.

4. Backbilling
The application of backbilling shall be consistent with the rules and procedures set forth in 16 NYCRR, Section 13.9 and as presented in Rule 26 of the electric tariff. The Company shall not render a backbill more than six (6) months after the Company became aware of the circumstances, error or condition that caused the underbilling, unless a court extends the time to render a backbill. The Company shall not bill a customer for service rendered more than twenty-four (24) months prior to the Company becoming aware of the circumstance, error, or condition that caused the underbilling, unless the Company can demonstrate that the customer knew or reasonably should have known that the original billing was incorrect.

E. Billing Changes SC-1, 2, 3, 4, 6

All billing changes will take effect at the beginning of the customer's next billing cycle to avoid mid-cycle adjustments. This includes any changes to Facility or Equipment inventory which affects the quantity, prices or associated energy consumption that is to be billed to the customer.

TERM: SC-1, 2, 3, 4, 6

In the event service is terminated at the customer's request as defined in General Provisions, Termination of Service, prior to completion of the initial term as specified, the customer shall be obligated to pay the Minimum Charge as is further defined within the service classification.

GENERAL INFORMATION

IV. TERMS AND CONDITIONS APPLICABLE TO ALL SERVICE CLASSIFICATIONS

A. General Provisions (Continued)

12. Service Limitations SC-1, 2, 3, 4, 6
While providing service hereunder, should unrelated events cause the required facilities of the electric distribution system to cease to be available, service may be terminated by Company in accordance with provisions of Termination of Service.

In areas where the Company only has an underground electric distribution system, overhead service as designated within the service classification will not be available.

13. Site Restoration SC-1, 2, 3, 4, 6
The Company shall only be responsible for restoration of the area impacted by the construction or maintenance of the applicable service limited to basic hardscape and/or landscape applications. The incremental replacement cost of unique, decorative hardscape surface treatments or landscape applications will be the responsibility of the customer.

14. Termination of Service SC-1, 2, 3, 4, 6
The Company or customer has the right to terminate service, in whole or in part, as specified by the respective service classification hereunder or under a superseding service classification or contract and as may be further defined in the applicable application for service form and any corresponding schedule, provided a minimum ninety (90) days prior written notice is provided to the other party.

The Company shall have the right, at its discretion, to remove or retire in place any Company owned facilities used pursuant to supplying such service or to discontinue service to any customer owned equipment, which in the opinion of Company, shall have attained its end of useful life, become unsafe or unsatisfactory for further service and/or requiring excessive maintenance by reason of deterioration, civil commotion, vandalism, state of war, explosion, fire, storm, flood, lightning, obsolescence or any other cause reasonably beyond Company's control. The customer may be required to pay the applicable Minimum Charge as defined within the service classification. The Company shall restore the areas affected by such termination to the same or as good a condition as existed immediately thereto.

Where the Company is authorized to terminate service for non-payment, the Company may initially implement a temporary disconnection of service. The customer shall be responsible for all service charges to facilitate such electrical disconnection and all applicable Facility Charges during any such temporary disconnection, except that commencing on the first day of each billing cycle after the implementation of such temporary disconnection, the following charges as defined under RATE within each Service Classification applicable to the disconnected facilities shall be adjusted to zero (0):

a. Volumetric Charges and Adjustments to Volumetric Charges, and,
b. Lamp and/or Lamp/Luminaire Facility Charges inclusive of all Facility Classifications.

The Company may terminate service to any customer where a temporary disconnection has already been implemented and remains in effect. Prior to implementing any such termination of service, the Company shall serve on the customer an additional notice of discontinuance of service in conformance with Rule 14 of the Electric Tariff and 16 N.Y.C.R.R. § 13, which notice shall also specify the amount, if any, that the customer shall owe to the Company under this Tariff as a result of that termination of service.

GENERAL INFORMATION

IV. TERMS AND CONDITIONS APPLICABLE TO ALL SERVICE CLASSIFICATIONS

A. General Provisions (Continued)

15. Underground of Electric Distribution System Infrastructure SC-1, 2, 3, 4, 6
As provided in Rule 32.2 of the Electric Tariff, if a municipality requests or requires, by resolution or other appropriate evidence of authority, that the Company relocate underground all or a portion of the Company's existing overhead distribution or transmission facilities within the boundaries of such municipality ("Overhead Facilities"), the Company will recover the costs of complying with such request or requirement through a levelized surcharge applied to the kWh usage on the bills of all customers within such municipality. Such surcharge shall be applied for a period of 30 years, or such other term not to exceed 30 years, as agreed upon by the Company and the municipality for the recovery of the cost of the undergrounding project ("Surcharge Period"). The cost of complying with subsequent requests or requirements for undergrounding work shall be recovered through separate levelized surcharges. The surcharge will be calculated to recover the incremental annual revenue requirement experienced by the Company in implementing the undergrounding project. The elements of the incremental annual revenue requirement for each undergrounding project ("Underground Facilities") shall be the incremental costs, the incremental depreciation expense, the rate of return, incremental property taxes resulting from the undergrounding facilities, and other incremental expenses. The surcharge shall be calculated as set forth in Rule 32.2 of the Electric Tariff.

16. Vegetation Management SC-1, 2, 3, 4, 6
As a condition of service hereunder, customer authorizes Company, insofar as it lawfully may, to trim, cut, remove, and to keep trimmed, cut and removed any and all trees, vegetation and other obstructions which, in the opinion of Company, interfere with or may tend to interfere with the operation and maintenance of electric service hereunder. The management of vegetation and/or other adjacent physical conditions which obstruct or otherwise impact the operational functionality and/or the intended performance of the lighting facilities is the responsibility of the customer.

GENERAL INFORMATION

V. TERMS AND CONDITIONS APPLICABLE TO SPECIFIC SERVICE CLASSIFICATIONS

The referenced terms and conditions below are applicable to service classifications containing the specific heading. Supplemental terms and conditions of the general description provided below may be stated within the specific service classification and are to be considered additional and inclusive to the full description of the referenced term or condition, which may be amended from time to time.

RATE:

A. Volumetric Charges

1. Volumetric Energy Consumption SC-1
The uniform unmetered monthly billable energy, measured in kilowatt-hours (kWh), reflects the annual cumulative energy consumed by the individual lamp/light source per luminaire determined by the averaged aggregation of each luminaires' corresponding type and size of lamp/light source billable wattage multiplied by the normal monthly hours of operation divided by 1,000 as identified below in Table 1, Monthly Energy Consumption.

1. Volumetric Energy Consumption SC-2, 3, 4, 6
The cumulative unmetered energy for the billing period, measured in kilowatt-hours (kWh), is the aggregate of the energy consumed by individual electrical devices, components or assemblies as specifically defined in the service classification.

2. Billable Wattage SC-1, 2, 3, 6
Total initial system operating wattage at continuous full rated power of an individual device or assembly comprised of specific nominal lamp (HID) or illuminating light source (LED) wattages in addition to wattages of other contiguous devices including but not limited to ballasts, drivers, generators and controls. Billable wattages for individual LED luminaire types will represent an apportioned ratio of in-service LED luminaire wattages and prospective LED luminaire wattages for respective lumen output ratings. The defined lumen ratings for the LED light sources are provided as nominal illumination output criteria within the defined range. The Company, at its sole discretion, will use LED light sources of a consistent color temperature which are within a reasonable variance of the nominal lumen range criteria until all manufacturers adopt industry criteria standards.

GENERAL INFORMATION

V. TERMS AND CONDITIONS APPLICABLE TO SPECIFIC SERVICE CLASSIFICATIONS

A. Volumetric Charges (continued)

3. Hours of Operation SC-2, 3, 6
5. Hours of Operation SC-1

The estimated yearly time of functional operation of a device or assembly measured in hours which is required as a determinate in the calculation of unmetered energy consumption. Normal Hours of Operation will be assigned as the default operating schedule unless otherwise designated by the customer. The customer may request in writing a change of the Hours of Operation once during a 12 consecutive month period regarding any lights included in their bill account. Changes to Company owned luminaires may incur additional application charges. The requested Hours of Operation change must be submitted on the applicable Company provided computerized form. The Company shall facilitate the initial application or change within 3 bill cycles following receipt and data accuracy validation of the form. For Adaptive Hours of Operation applications utilizing a wireless network lighting control system, the customer authorizes the Company permission to request from the customer's service provider, in its sole discretion and at no cost, the appropriate individual and/or aggregate records of lighting location identification, physical component attributes, electrical operation, and energy consumption during a specified period for auditing energy billing. If audit reveals inaccurate reporting of customer's equipment, schedule or energy consumption, the Company reserves the right to backbill in accordance with the provisions of this tariff to the date of the preceding audit or initial in-service date, whichever is most recent.

Continuous Hours of Operation SC-2, 3, 6
Estimated yearly functional operation of a device or assembly, measured in hours, maintaining a constant or 24 hour per day service schedule, totaling approximately 8760 hours per year and 8784 hours per leap year.

Normal Hours of Operation SC-1, 2, 3, 6
Estimated yearly functional operation of a device or assembly, measured in hours, maintaining a dusk-to-dawn service schedule, photo-electrically controlled to operate from approximately ½ hour after sunset until approximately ½ hour before sunrise, totaling approximately 4170 hours per year and 4183 hours per leap year.

Adaptive Hours of Operation – LED ONLY SC-3
The Company assignment of Adaptive Hours of Operation will be based upon Company determined estimated annual Equivalent Hours of operation correlated to the customer specified luminaire's consistent nominal weekly operating schedule designated in one-half hour increments and adjusted power ratings related to lumen output (dimming) and/or partial-night functionality of the LED light source. The Company determined estimate of annual Equivalent Hours of operation will be applied to the Adaptive Hours of Operation schedule as specified in the applicable service classification that is equal to or greater than the calculated estimate of annual Equivalent Hours of operation.

Non-standard Hours of Operation SC-1, 2, 6
Alternate hours of operation and/or duration will require the implementation of a metered service classification as provided within the Electric Tariff.

GENERAL INFORMATION

V. TERMS AND CONDITIONS APPLICABLE TO SPECIFIC SERVICE CLASSIFICATIONS

D. Other Charges and Credits SC-3
E. Other Charges and Credits SC-6
F. Other Charges and Credits SC-1, 2

The charges and credits associated hereunder are identified as adjustments on the service bill. These charges and credits represent occasional occurrences of services requested by the customer.

1. Outage Credit Allowance SC-1, 2, 3, 6
Company will use reasonable diligence to provide a continuous, regular and uninterrupted electrical distribution service supply, and in the event of interruption, Company shall make a reasonable effort to restore distribution service promptly. The Company may provide an Outage Credit Allowance for facilities specifically described in the respective service classifications which are malfunctioning. The facility malfunction (outage) cannot result from causes originating from customer's equipment, distribution system failure, system maintenance work by the Company or its agents, an act of God or force majeure. The customer must provide proper notification of the facility (outage) including definitive location information and problem type to the Company. The outage credit allowance to the customer is agreed upon as liquidated damages and customer shall have no claim against Company for further damages arising out of, or connected with, such outages.

2. Lighting Service Charge SC-2, 6
Lighting Service Charge is applicable for each occurrence of Company service provided in response to customer requests which are unrelated to the standard operation, maintenance and performance of facilities owned by the Company. These additional services include, but shall not be limited to customer requested connection, reconnection and disconnection occurrences for each application of "Discontinuance" service (as described herein), convenience outlet service, in association with terms and conditions of separate attachment agreements, preventative or proactive operation or maintenance activities to address vandalism or lighting control, supply service work associated with customer owned equipment, and/or other such actions which, unless requested by the customer would otherwise have not been warranted, per location. A charge will not be assessed if, in the sole discretion of the Company, the conditions which created the need for the customer request were determined to be the result of Company facilities or systems. The Lighting Service Charge will be assessed on a regular billing schedule unless otherwise specified.

2. Customer Lighting Service Charges SC-3
The respective Customer Lighting Service Charges are applicable for each occurrence of Company provided services related to customer owned lighting Equipment, systems and/or electric service in response to requests by the customer, customer's authorized agent, legislative or regulatory mandates or established emergency notification protocols and are the responsibility of the customer. The general services provided include but are not limited to; Equipment inspections and locating, electrical quality and connectivity testing, and connections, disconnections and reconnections. Occurrences necessitating special permitting and/or equipment, work-zone protection, environmental treatment or similar unique requirements will be performed at the customer's expense. A Customer Lighting Service Charge will not be assessed if, in the sole discretion of the Company, the conditions which created the need for the customer request or emergency response is determined to be the result of Company facilities or systems. The Customer Lighting Service Charges will be assessed on a regular billing schedule unless otherwise specified.

GENERAL INFORMATION

V. TERMS AND CONDITIONS APPLICABLE TO SPECIFIC SERVICE CLASSIFICATIONS

F. Other Charges and Credits (continued)

2. Relocation of Existing Facilities SC-1
3. Relocation of Existing Facilities SC-2
4. Relocation of Existing Facilities SC-3, 6

The Company, joint owner, or prior licensees may relocate existing facilities to accommodate customer desired service under the referenced service classification provided the relocation is performed by the respective facility owner and the customer is responsible for all costs incurred. Relocation of Company facilities will be in accordance with Rule 28 of the Company's Electric Tariff as amended from time to time. Certain Company facilities are considered permanent and will be addressed as specified within the service classification.

GENERAL INFORMATION

V. TERMS AND CONDITIONS APPLICABLE TO SPECIFIC SERVICE CLASSIFICATIONS

TERM:

SC-1

The initial term of service shall be as mutually agreed upon between customer and Company but not less than three (3) years as may be further defined within the service classification. Service shall continue in effect from year to year thereafter until canceled by either party upon ninety (90) days prior written notice.

SC-2, 3, 4, 6

The initial term of service shall be as mutually agreed upon between customer and Company but not less than one (1) year or more than five (5) years as may be further defined within the service classification. Service shall continue in effect from year to year thereafter until canceled by either party upon ninety (90) days prior written notice.

PROVISIONS:

B. Special Provisions

1. Ancillary Equipment SC-1, 2, 6
Specific to the applicability of the service provided under the service classification, at the request of the customer, the Company shall take reasonable actions to procure and install the necessary ancillary equipment, including but not limited to shields, visors, louvers and protective devices, for the purpose of providing special control of light distribution or vandal prevention of the facilities in-service, provided all ancillary equipment costs and associated service charges are the responsibility of the customer.

2. Attachments to Company Facilities SC-1, 2, 6
As a condition of service hereunder, the Company has exclusive rights of ownership of the Company facilities either defined within this service classification or utilized to provide service herein and reserves the privilege and sole discretion to permit the use of such facilities for the support and physical attachment of other, non-company owned equipment under the terms and conditions of a separate agreement or license. The Company may, at its sole discretion, provide electric delivery service as applicable under another service classification in the Electric Tariff. The Company will have no responsibility for the attachments except as defined in the separate agreement or license. The attachment will not adversely impact the service as defined within this service classification.

2. Customer Equipment Identification SC-4
3. Customer Equipment Identification SC-3
5. Customer Equipment Identification SC-2, 6
As a condition of service hereunder, the customer is responsible for the installation of Company specified identification including but not limited to tagging to designate customer-ownership of equipment and unique location identification labeling incorporating a numbering sequence or other designation to assist in ownership and location verification. The customer is also required to provide identification in accordance with ANSI-NEMA Standards for Roadway and Area Lighting Equipment – Luminaire Field Identification, (ANSI-NEMA C136.15, latest revision), as applicable. The Company reserves the right to terminate service and confiscate Equipment that is deemed as an unauthorized attachment and/or a theft of service due to noncompliance with the identification label/tagging requirements.

GENERAL INFORMATION

V. TERMS AND CONDITIONS APPLICABLE TO SPECIFIC SERVICE CLASSIFICATIONS

B. Special Provisions (Continued)

3. Customer Responsibilities SC-4
5. Customer Responsibilities SC-3
6. Customer Responsibilities SC-6
7. Customer Responsibilities SC-2

Whereas the customer is the designated owner and responsible entity for the operation and maintenance of the infrastructure system receiving all or a portion of the service as stated herein, the customer is further responsible for the following requirements:

a. The procurement, installation, operation, maintenance, repair, replacement and removal of all customer owned infrastructure, systems and equipment.
b. The infrastructure system or equipment shall be constructed/installed/attached in accordance with all requirements and specifications of the applicable industry codes and standards, Company construction standards and specifications, and any requirements, specifications or standards of other joint owners/users and attachment licensees including, but not limited to, the installation of appropriate Company approved electric disconnect devices having electric distribution protection capability and associated grounding requirements.
c. The infrastructure system wiring is to be approved by an inspection agency certified in the system wiring application being inspected and having appropriate authority in the applicable jurisdiction. The entire infrastructure system will be constructed/installed prior to the submission for connection to Company's supply circuitry.
d. All supply connections/disconnections to the Company's distribution system are to be made by Company personnel or assigned designee.
e. Customer shall furnish a scaled map/drawing and corresponding inventory list of its equipment for Company use prior to initial installation and as requested by the Company but not to exceed an annual cycle. The map/drawing and equipment inventory list shall indicate the physical, customer and Company location references including GPS coordinates, ownership, type of device and/or light source, total operational wattage rating, operating schedule and the location and type of any underground system components in triplicate with its application for service. Location information will include the customer designated unique structure identification reference. Type of device will include the physical description, industry naming convention, nominal and actual wattage rating and all component energy consumption values at maximum operating conditions in wattages. The required equipment and location identification system is to be acceptable to Company.

GENERAL INFORMATION

V. TERMS AND CONDITIONS APPLICABLE TO SPECIFIC SERVICE CLASSIFICATIONS

B. Special Provisions (Continued)

3 Facility/Equipment Obsolescence SC-1
7. Facility/Equipment Obsolescence SC-6
8. Facility/Equipment Obsolescence SC-2
Facilities or equipment may be designated obsolete by the Company due to their limited availability of new or comparable replacement units, unobtainable maintenance parts, exhibit excessive price increases, or whose functional technologies are no longer considered standard by the industry due to legislative or regulatory mandates, compliance with industry codes, standards and guidelines and efficiency determinates.

4. Facility Service Limitation SC-1
8. Facility Service Limitation SC-6
9. Facility Service Limitation SC-2
As a condition of service hereunder, at the Company's sole discretion, facility service may not be available for; locations inaccessible by standard Company motorized equipment, limited access highways, roundabouts, traffic circles, bridges, tunnels, viaducts, trestles, pedestrian walkways and the access and egress thereto, and locations which necessitate special permitting, equipment, work-zone protection, environmental treatment or similar unique service requirements unless pre-existing or as authorized by the Company.

SERVICE CLASSIFICATION NO. 1
PRIVATE LIGHTING - UNMETERED
COMPANY OWNED, COMPANY MAINTAINED

APPLICABLE TO USE OF SERVICE FOR:

Outdoor lighting of private areas other than public streets, highways and roadways, for individuals, private organizations and institutional establishments. Available only where suitable Company secondary distribution circuits are available or are made available as provided herein.

CHARACTER OF SERVICE:

Electric service is provided to Company owned, operated and maintained facilities at a designated service type, as defined below, by the customer.

A. Overhead Service (OH)

Reference General Information, Section IV.

B. Underground Service (UG) - CLOSED OFFERING

This underground electric lighting service is closed to new applicants or new installations for existing customers as of FEBRUARY 1, 2011. The Company will maintain service of existing installations to customers presently under this Character of Service until such time as the Company does not support the continued service of designated obsolete facilities whereupon the Company may invoke the Termination of Service provision. Reference General Information, Section IV.

APPLICATION FOR SERVICE:

The Company may require written application on the Company's Form "PL", however, failure to execute a Form "PL" shall not exempt the customer from paying all rates and charges provided herein. The Form "PL" will list the specific facilities and quantities initially supplied and the applicable monthly charges. Such application, when accepted by Company, shall constitute an agreement between customer and Company, subject to the terms and conditions set forth in this service classification provided however that failure to include any lighting facilities in the customer's Form "PL" shall not exempt the customer from paying all rates and charges applicable hereunder to such facilities.

FACILITY CLASSIFICATIONS:

A designation assigned to all company owned facilities that define the customer availability of the offering and the associated degree of Company maintenance or replacement.

A. Standard Facility

A facility offering that is available to all customers for new and existing installations and which the Company will provide full maintenance service and in-kind replacement. The Company will attempt to supply standard facilities that have a consistent aesthetic appearance to existing operational facilities. The Company may use facilities that from time to time experience design or production modifications and/or the utilization of alternate manufacturers.

SERVICE CLASSIFICATION NO. 1 (Continued)

B. Closed Facility

A facility offering that is available only to customers having installations with existing applications and which the Company will continue to provide full maintenance and in-kind replacement. Closed facilities are not available to new applicants or for new installations or as a replacement for existing installations utilizing other facilities

C. Obsolete Facility

A facility offering that is no longer available for new applicants, new installations or in-kind replacement and which the Company will not provide continued maintenance service. Customers receiving service utilizing obsolete facilities are to provide the Company an authorization specifying a replacement plan designating facilities considered standard at the time or identify an alternate resolution consistent with an applicable service classification. Reference, General Information, Section V, Special Provisions, Facility/Equipment Obsolescence for further application definition.

RATE:

The charges presented below are applicable to all customers served by this service classification.

A. Volumetric Charges

1. Volumetric Energy Consumption
   The uniform monthly billable energy (kWh) reflects the annual cumulative energy consumed by the individual lamp/light source per luminaire determined by the averaged aggregation of each luminaires' corresponding type and size of lamp/light source billable wattage multiplied by the normal monthly hours of operation divided by 1,000 as identified below in Table 1, Monthly Energy Consumption. Reference General Information, Section V.

2. Billable Wattage
   The billable wattages are presented in Table 1, below. Reference General Information, Section V.

SERVICE CLASSIFICATION NO. 1 (Continued)

Table 1 - Monthly Energy Consumption

Lamp/Light Source Type Nom/Billable Wattage	Monthly Energy Consumption (kWh) Months													Monthly
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Feb*	Billable
Mercury Vapor (MV)														
175 / 211	94	78	76	64	58	52	56	64	70	83	89	96	80	73
400 / 477	212	176	173	145	131	117	126	144	159	187	201	218	182	166
1000 / 195	486	403	396	334	301	269	289	330	366	430	461	500	417	381
Metal Halide (MH)														
400 / 451	200	166	163	138	124	111	119	136	151	177	190	206	172	157
High Pressure Sodium (HPS)														
70 / 86	38	32	31	26	24	21	23	26	29	34	36	39	33	30
100 / 118	52	43	43	36	32	29	31	36	39	46	50	54	45	41
150 / 173	77	64	63	53	48	43	46	52	58	68	73	79	66	60
250 / 304	135	112	110	93	84	75	80	92	102	119	128	139	116	106
400 / 470	209	173	170	143	129	116	124	141	157	185	198	215	179	163
1000 / 1106	491	407	400	337	304	272	292	333	369	435	466	505	421	385
Lum Ref - Billable Wattage														
Light Emitting Diode (LED)														
Floodlight-LED														
E 151	67	56	55	46	42	37	40	45	50	59	64	69	58	53
F 200	89	74	72	61	55	49	53	60	67	79	84	91	76	70
Roadway-LED														
B 25	11	9	9	8	7	6	7	8	8	10	11	11	10	9
C 48	21	18	17	15	13	12	13	14	16	19	20	22	18	17
D 96	43	35	35	29	26	24	25	29	32	38	40	44	37	33
F 210	93	77	76	64	58	52	55	63	70	83	88	96	80	73

Note: * Leap Year (February) Adjustment

3. Distribution Delivery Charge for all Load Zones, per kWh $0.09386

4. Company Supplied Electricity Supply Service Charges, per kWh
   Reference General Information, Section IV.

5. Hours of Operation
   Reference General Information, Section V.

   a. Normal Hours of Operation
      Reference General Information, Section V.
   b. Non-standard Hours of Operation
      Reference General Information, Section V.

SERVICE CLASSIFICATION NO. 1 (Continued)

B. Adjustment to Volumetric Charges

Reference General Information, Section IV.

C. Standard Facility Charges

The charges associated with the identified categories of facility offerings presented below are applicable to all customers served by this standard facility classification, when appropriate. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle.

1. Lamp/Luminaire Charge
   The annual light source/luminaire facility charges, per unit without volumetric charges and adjustments, are presented below in Table 2. The HID-LED Conversion Matrix is presented below in Table 2.1.

Table 2 - Light/Luminaire Charge-(Standard)

Annual Light Source/Luminaire Charge, per unit ($)

Luminaire Type/Light Source	LED Luminaire Reference							
	A	B	C	D	E	F	G	H
Light Emitting Diode (LED)								
Floodlight-LED	-----	-----	-----	-----	84.36	91.68	-----	-----
Roadway-LED	-----	87.24	92.16	114.72	-----	124.08	-----	-----

Notes: LED Luminaire Reference designations A, G, and H are reserved for future use.

New private area light installations will be LED-only. Replacements of failed existing Company-owned HID luminaires will be LED-only based on the "opt-out" program. Customers who opt-out of the Company specified replacement program must notify the Company in writing of their replacement luminaire selections. Upon receipt of a customer's written notification of replacement, the Company will coordinate the available LED luminaires that will be used to replace the failed HID luminaires. The HID-LED Conversion Matrix provided in Table 2.1 provides the guide for the Company replacement program to understand the corresponding illumination output of available LED luminaires.

Table 2.1 – Light Source/Luminaire LED Conversions

HID-LED Conversion Matrix

Light Source/Luminaire Type		HID (W) - LED Conversion*						
HID	LED	70	100	150	175	250	400	1000
Roadway	Roadway-LED	B	B	C	B	D	F	F(x2)
Floodlight	Floodlight-LED	---	---	---	---	E	F	F(x2)

Note: *Based on Service Classification No. 2, Table 1 LED Luminaire Reference Designations

SERVICE CLASSIFICATION NO. 1 (Continued)

2. Pole/Standard Charge
The annual pole or standard charges per unit are presented below in Table 3. The pole/standard charges are determined by the type of pole or standard and its height.

When suitable poles are available on Company's existing secondary distribution circuits no additional charge will be made for a lighting attachment to such poles for lamps served under this service classification.

When installation of additional poles and overhead secondary supply circuits are required, Company will install, own and maintain necessary poles, overhead wires, guys and anchors, but not more than one pole per lamp and luminaire served hereunder. Customer shall pay applicable annual facility charges as stated in RATE.

Extension of the electric distribution system for the purpose of providing appropriate electric service to the applicable facilities will comply with General Provision – Extension of Company Distribution Facilities as defined in General Information, Section IV.

SERVICE CLASSIFICATION NO. 1 (Continued)

Table 3 - Pole/Standard Charge (Standard)

Annual Pole/Standard Charge, per unit

Pole/Standard Type	Annual Charge ($)
Pole – for OH Service	
Wood – existing (distribution service)	No Charge
Wood – additional (secondary service)	87.48

3. Arm/Bracket Charge
The annual arm and bracket charges, per unit are presented below in Table 4. The arm and bracket charges are determined by the type of standard or pole to which it is attached.

Table 4 - Arm/Bracket Charges (Standard)

Monthly Arm/Bracket Charge, per unit

Arm/Bracket Type	Annual Charge ($)
Bracket – for Wood Pole	
Roadway – aluminum - all types/sizes	No Charge
Floodlight – aluminum – all types/sizes	No Charge

4. Private Lighting Circuit Charge
The annual private lighting circuit charges, per unit are presented below in Table 5. Private lighting circuit charges are compliant with the standard types of service. The Company will provide the engineering, design, configuration and alignment of the private lighting circuit facilities.

Table 5 - Private Lighting Circuit Charge (Standard)

Annual Private Lighting Circuit Charge, per unit

Private Lighting Circuit Type	Annual Charge ($)
Overhead	
Standard Overhead Service– one span	40.68

Additional overhead circuit charges will be assessed at the above stated rate for each secondary supply single span of 150 feet installed, or any fraction thereof.

SERVICE CLASSIFICATION NO. 1 (Continued)

D. Closed Facility Charges

The charges associated with the closed facilities presented below are applicable to those customers having such facilities in service. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. Additional charges and credits are provided for in the applicable sections of this service classification.

1. Lamp/Luminaire Charge
   The closed annual lamp/luminaire charges, per unit, without volumetric charges and adjustments, are presented below in Table 6. Lamp/Luminaire charges are determined by lamp type and size (W) and luminaire type.

Table 6 - Lamp/Luminaire Charge (Closed)

Annual Lamp/Luminaire Charge, per unit ($)

Lamp/Luminaire Type	Lamp Size (W)						
	70	100	150	175	250	400	1000
High Pressure Sodium							
Coach	126.24	126.24	126.24	-----	-----	-----	-----
Edison	126.24	126.24	-----	-----	-----	-----	-----
Floodlight	-----	-----	-----	-----	83.40	83.40	-----
Roadway	68.40	68.40	68.40	-----	68.40	68.40	-----
Shoebox	-----	-----	-----	-----	----	102.24	-----
Traditional	68.40	68.40	68.40	-----	-----	-----	-----
Metal Halide							
Floodlight	-----	-----	-----	-----	-----	96.00	-----
Shoebox	-----	-----	-----	-----	-----	96.00	-----

SERVICE CLASSIFICATION NO. 1 (Continued)

2. Pole/Standard Charge
The closed annual pole or standard charges per unit are presented below in Table 7. The pole/standard charges are determined by the type of pole or standard and its height.

Table 7 - Pole/Standard Charge (Closed)

Annual Pole/Standard Charge, per unit

Pole/Standard Type	Annual Charge ($)
Standard – (over 16 ft.), for Underground Service	
Aluminum – anchor base (w/davit)	240.36
Aluminum – anchor base (square)	527.16
Standard – (16 ft. and under), for Underground Service	
Fiberglass – anchor base	83.40
Fiberglass – direct embedded	111.60

3. Arm/Bracket Charge
The closed annual arm and bracket charges, per unit are presented below in Table 8. The arm and bracket charges are determined by the type of standard or pole to which it is attached.

Table 8 - Arm/Bracket Charges (Closed)

Annual Arm/Bracket Charge, per unit

Arm/Bracket Type	Annual Charge ($)
Arm – for Standard (over 16 ft.)	
Roadway – aluminum – all types/sizes	No Charge
Floodlight – aluminum – all types/sizes	No Charge

SERVICE CLASSIFICATION NO. 1 (Continued)

4. Foundation Charge
The closed annual foundation charges, per unit, are presented below in Table 9. Foundation charges are determined by foundation type and size of standard it supports.

Table 9 - Foundation Charge (Closed)

Annual Foundation Charge, per unit

Foundation Type	Annual Charge ($)
Concrete – Cast-In-Place	
For anchor base standard – (over 16 ft.)	280.20
Concrete – Precast	
For anchor base standard – (all applications)	167.40

5. Private Lighting Circuit Charge:
The closed annual private lighting circuit charges, per unit are presented below in Table 10. Private lighting circuit charges are compliant with the standard types of service. The Company will provide the engineering, design, configuration and alignment of the private lighting circuit facilities.

Table 10 - Private Lighting Circuit Charge (Closed)

Annual Private Lighting Circuit Charge, per unit

Private Lighting Circuit Type	Annual Charge ($)
Underground	
Standard Underground Service - per foot	
Cable & conduit	2.40
Cable only	0.36
Direct buried cable	1.56

SERVICE CLASSIFICATION NO. 1 (Continued)

E. Obsolete Facility Charges

The charges associated with obsolete facilities presented below are applicable to those customers having such facilities in service. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. Additional charges or credits are provided for in the applicable sections of this service classification.

1. Lamp/Luminaire Charge
The obsolete annual lamp/luminaire charges per unit, without volumetric charges and adjustments, are presented below in Table 11. Lamp/Luminaire charges are determined by lamp type and size (W) and luminaire type.

Table 11 - Lamp/Luminaire Charge– (Obsolete)

Annual Lamp/Luminaire Charge, per unit

Lamp/Luminaire Type	Lamp Size (W)						
	70	100	150	175	250	400	1000
Mercury Vapor							
Floodlight	-----	-----	-----	-----	-----	69.84	106.44
Roadway	-----	-----	-----	69.84	-----	69.84	150.48
High Pressure Sodium							
Floodlight	-----	-----	-----	-----	-----	-----	103.56
Roadway	-----	-----	-----	-----	-----	-----	143.76

2. Foundation Charge
The obsolete annual foundation charge, per unit, is presented below in Table 12. Foundation charges are determined by foundation type and size of standard it supports.

Table 12 - Foundation Charge– (Obsolete)

Annual Foundation Charge, per unit

Foundation Type	Annual Charge ($)
Mechanical - Screw Type	
For anchor base standard – (all applications)	125.88

SERVICE CLASSIFICATION NO. 1 (Continued)

A. Billing Discrepancies

1. Billing Discrepancy Notification
   Reference General Information, Section IV.

2. Customer Records
   Reference General Information, Section IV.

3. Adjustment of Previous Bills
   Reference General Information, Section IV.

4. Backbilling
   Reference General Information, Section IV.

TERM:

Reference General Information, Section IV.

A. Overhead Service

Term for overhead supplied service utilizing applicable facilities shall be a minimum of three (3) years.

B. Underground Service

Term for underground supplied service utilizing applicable facilities shall be a minimum of four (4) years.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. NO. 214 ELECTRICITY, S.C. NO. 1
FORM "PL" - APPLICATION FOR SERVICE

BY AND BETWEEN NIAGARA MOHAWK POWER CORPORATION AND

______________________________ ______________________________ (hereafter called "Applicant")
(Applicant Name) (Mailing Address)

Date: _______________ , ________

The UNDERSIGNED (hereinafter called "Applicant") hereby applies to NIAGARA MOHAWK POWER CORPORATION (hereinafter called "COMPANY") to supply outdoor lighting service upon premises located at:_____________________________________ for and during the period of "thirty-six months" for overhead supplied service, commencing on or about _______________________________ and thereafter until canceled by either party as provided for in this Service Classification.

TYPE OF UNIT	*WATTAGE LABEL*	*FACILITY PRICE*	*VOLUMETRIC PRICE*[1]	*UNIT PRICE*	*QUANTITY*	*ANNUAL CHARGE*[2]
					TOTAL	

1. Volumetric Price includes; charges and adjustments as described in General Information, Section V, Rate A (Volumetric Charges) and Rate B (Adjustments to Volumetric Charges), where applicable, and represents a monthly average of the annual price.
2. The annual charge does not include Revenue Tax, Applicable Surcharges or Sales Tax which will be included in bills rendered, where applicable.

SERVICE CLASSIFICATION NO. 2 (Continued)

RATE:

The charges presented below are applicable to all customers served by this service classification unless otherwise designated. The charge for service during each billing cycle shall be for facilities in service as of the first day of that billing cycle.

A. Volumetric Charges

1. Volumetric Energy Consumption
The cumulative energy consumed by the individual luminaires is determined by the aggregation of each luminaires' corresponding billable wattage as identified below in Table 1, Lamp/Light Source Billable Wattages, multiplied by the prorated portion of the appropriate monthly hours of operation during the billing period as identified in Table 2, Hours of Operation, divided by 1,000 to yield kWh. Reference General Information, Section IV.

2. Billable Wattage
The billable wattages are presented in Table 1, below. Reference General Information, Section V.

Table 1 – Lamp/Light Source Billable Wattages

Lamp/Light Source Billable Wattages (W)

High Intensity Discharge Lamps (HID)

Lamp Type	Lamp Size (W)						
	70	100	150	175	250	400	1000
Mercury Vapor (MV)	-----	130	-----	211	-----	477	1095
High Pressure Sodium (HPS)	86	118	173	-----	304	470	1106
Metal Halide (MH)	-----	-----	-----	207	295	451	1078

Incandescent Lamps

Lamp Type	Lamp Size (Lumens)			
	2500	4000	6000	10000
Incandescent (INC)	202	327	448	690

SERVICE CLASSIFICATION NO. 2 (Continued)

3. Hours of Operation
   The monthly assignment of equivalent operating hours specific to the referenced operation schedule is presented in Table 2, below. Reference General Information, Section V.

   a. Continuous Hours of Operation
      Reference General Information, Section V.
   b. Normal Hours of Operation
      Reference General Information, Section V.
   c. Non-Standard Hours of Operation
      Reference General Information, Section V.

Table 2 - Hours of Operation

Monthly Hours of Operation Schedules (Equivalent Hours)

Months	Normal Operation	Continuous Operation
January	444	744
February*	368	672
March	362	744
April	305	720
May	275	744
June	246	720
July	264	744
August	301	744
September	334	720
October	393	744
November	421	720
December	457	744
Total	4170	8760
*Leap Year Adjustment		
February	381	696
Adjusted Leap Year Total	4183	8784

SERVICE CLASSIFICATION NO. 2 (Continued)

4. Distribution Delivery Charge for all Load Zones, per kWh $0.09386

5. Company Supplied Electricity Supply Service Charges, per kWh
Reference General Information, Section IV.

B. Adjustment to Volumetric Charges

Reference General Information, Section IV.

C. Standard Facility Charges

The charges associated with the standard facility offerings presented below are applicable to all customers served by this service classification, when appropriate. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. The minimum facility charges for a lighting assembly at any installation location will consist of a lamp charge, a luminaire charge, or combination lamp/light source/luminaire charge and an applicable street light circuit charge.

1. Lamp Charge
The annual lamp charges per unit, without volumetric charges and adjustments, are presented below in Table 3. The lamp charges are determined by lamp or light source type and size. For continuous operation, the annual lamp charge (per unit) as presented in Table 3-Lamp Charge is multiplied by a factor of two (2).

Table 3 - Lamp Charge (Standard)

Annual Lamp Charge, per unit ($)

Lamp Type	Lamp Size (W)					
	70	100	150	175	250	400
High Pressure Sodium (HPS)	8.76	8.76	8.76	-----	8.76	8.76
Metal Halide (MH)	-----	-----	-----	60.36	60.36	60.36

SERVICE CLASSIFICATION NO. 2 (Continued)

2. Luminaire Charge
The annual HID luminaire charges, per unit, are presented below in Table 4. Luminaire charges are determined by luminaire type and HID lamp size (W). The LED annual luminaire charges, per unit, are presented below in Table 4.1 by luminaire type and LED luminaire reference as represented by illumination output in Table 1 (Leaf 14 and 14.1) and applicable to all Hours of Operation as described in Section V, Rates, except as designated for Continuous Operation, (24HR).

Table 4 – HID Luminaire Charge (Standard)

Annual Luminaire Charge, per unit ($)

Luminaire Type	HID Lamp Size (W)					
	70	100	150	175	250	400
Setback	-----	-----	-----	-----	120.24	120.24
Underpass	87.96	87.96	87.96	87.96	-----	-----

Table 4.1 – LED Luminaire Charge (Standard)

Annual Light Source/Luminaire Charge, per unit ($)

Luminaire Type/Light Source	LED Luminaire Reference							
	A	B	C	D	E	F	G	H
LED								
Arbordale	-----	-----	81.00	66.96	86.76	112.68	-----	-----
Carriage	-----	70.08	65.28	-----	-----	-----	-----	-----
Floodlight-LED	-----	-----	-----	-----	84.36	91.68	-----	-----
Highland Park	-----	99.36	107.04	-----	-----	-----	-----	-----
Oxford	-----	78.60	96.72	-----	-----	-----	-----	-----
Princeton	-----	85.80	87.36	-----	-----	-----	-----	-----
Roadway-LED	-----	87.24	92.16	114.72	-----	124.08	-----	-----
Roadway-LED (24HR)	-----	183.24	193.68	241.08	-----	260.64	-----	-----
Westminster	-----	-----	-----	260.88	342.60	380.52	-----	-----
Westminster Pedestrian	-----	195.72	255.84	-----	-----	-----	-----	-----

NOTES:
LED Luminaire Reference designations A, G, and H are reserved for future use.

New street light installations will be LED-only. Replacements of failed existing Company-owned HID luminaires will be LED-only based on the “opt-out” program. Customers who opt-out of the Company specified replacement program must notify the Company in writing of their replacement luminaire selections. Upon receipt of a customer’s written notification of replacement, the Company will coordinate the available LED luminaires that will be used to replace failed HID luminaires. Failed HID luminaires for Customers enrolled in the Company opt-out program will be replaced based on the HID-LED Conversion Matrix provided in Table 4.2 which provides a guide for customers seeking to understand the compatible aesthetics and illumination output of the available LED luminaires.

SERVICE CLASSIFICATION NO. 2 (Continued)

3. Pole/Standard Charge
The annual pole or standard charges per unit are presented below in Table 5. The pole/standard charges are determined by the type of pole or standard material and its height.

Table 5 - Pole/Standard Charge (Standard)

Annual Pole/Standard Charge, per unit

Pole/Standard Type	Annual Charge ($)
Pole – for Overhead Service	
Wood - distribution (existing)	No Charge
Wood - street lighting (existing, includes one (1) span)	No Charge
Concrete – distribution, Metropolitan	No Charge
Concrete – street lighting (includes one (1) span), Metropolitan	294.24
Electric distribution system addition/extension	See General Provisions
Standard – (over 16 ft.), for Underground or Underground Residential Distribution Service	
Aluminum – anchor base	278.28
Aluminum – anchor base (heavy duty)	278.28
Aluminum – anchor base (square)	556.44
Fiberglass – anchor base	187.80
Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service	
Aluminum – anchor base, Villager	121.56
Fiberglass – anchor base	73.08
Fiberglass – direct embedded	100.56
Decorative Standard – (over 16 ft.), for Underground Service	
Aluminum – anchor base, Niagara Roadway	705.24
Decorative Standard – (16 ft. and under), for Standard Underground or Underground Residential Distribution Service	
Aluminum – anchor base, Armory Square	364.92
Fiberglass – anchor base, Presidential	170.40
Accessory	
Standard - tenon mounting adaptor	47.16

SERVICE CLASSIFICATION NO. 2 (Continued)

4. Arm/Bracket Charge
The annual arm and bracket charges per unit are presented below in Table 6. The arm and bracket charges are determined by the type of standard or pole to which it is attached.

Table 6 - Arm/Bracket Charge (Standard)

Annual Arm/Bracket Charge, per unit

Arm/Bracket Type	Annual Charge ($)
Arm – Standard (over 16 ft.)	
Roadway – aluminum, all types/sizes	No Charge
Decorative – Niagara Pedestrian, single	205.68
Floodlight – aluminum, all types/sizes	No Charge
Arm – Standard (16 ft. and under)	
Decorative Crossarm – Contemporary	111.60
Decorative Crossarm – Ornamental	111.60
Bracket - Wood Pole	
Roadway – aluminum, all types/sizes	No Charge
Decorative – Park Ave. South, single	114.72
Floodlight – aluminum, all types/sizes	No Charge
Bracket – Concrete Pole (Metropolitan)	
Roadway – aluminum, all types/sizes, distribution	No Charge
Roadway – aluminum, all types/sizes, street lighting	No Charge
Decorative – Tear Drop, all types/sizes, distribution	76.56
Decorative – Tear Drop, all types/sizes, street lighting	No Charge

5. Base Charge
The annual base charges per unit are presented below in Table 7. The base charges are determined by their type.

Table 7 - Base Charge (Standard)

Annual Base Charge per unit

Base Type	Annual Charge ($)
Support	
Frangible	No Charge
Non-frangible	No Charge
Decorative	
Niagara	313.68
Metropolitan	164.76

SERVICE CLASSIFICATION NO. 2 (Continued)

6. Foundation Charge
   The annual foundation charges per unit are presented below in Table 8.

Table 8 - Foundation Charge (Standard)

Annual Foundation Charge per unit

Foundation Type	Annual Charge ($)
Concrete – Cast-In-Place and Precast (PC)	234.48

7. Street Light Circuit Charge
   The annual street light circuit charges per section are presented below in Table 9. Street light circuit charges are compliant with the standard types of service. The Company will provide the engineering, design, configuration and alignment of the street light circuit facilities.

   Typically, the overhead street light service utilizes the distribution system secondary supply conductors as the electrical source.

   In both the underground and underground residential services, the street light cables (wires) are independent of the underground distribution cables.

SERVICE CLASSIFICATION NO. 2 (Continued)

Table 9 - Street Light Circuit Charge (Standard)

Annual Street Light Circuit Charge per unit

Street Light Circuit Type	Annual Charge ($)
Overhead	
Overhead Service	No Charge
Electric distribution system addition/extension	See General Provisions
Underground and Underground Residential Distribution	
Underground and Underground Residential Distribution Services include the first 150 feet or less per circuit section sourcing an individual street light location, at the Company's sole discretion to decide construction technique and materials (cable and conduit, cable only, and direct buried cable), at a rate of:	
Underground Service	128.64
Underground Residential Distribution Service	95.76

Excess Circuit Charge
Any excess circuit footage, for both underground and underground residential distribution, will be charged to the customer in accordance with Rule 28 of the Electric Tariff.

8. Convenience Outlet Charge
Convenience (festoon) receptacle outlets, located on lighting Facilities or wood poles, per the written request of the customer for the purpose of providing auxiliary, unmetered, 120VAC electric service. The street light customer responsible for the convenience outlet Facility charge is the responsible party for all energy related charges. The energy (kWh) used through the convenience outlet(s) is billed separately under an appropriate service classification as provided within the Electric Tariff. Table 10 presents the annual Facility charge per unit for any convenience outlet applications.

Table 10 - Convenience Outlet Charge (Standard)

Annual Convenience Outlet Charge, per unit

Type of Convenience Outlet	Annual Charge ($)
All Applications	58.08

SERVICE CLASSIFICATION NO. 2 (Continued)

D. Closed Facility Charges

The charges associated with the closed facilities presented below are applicable to those customers having such facilities in service. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. Additional charges or credits are provided for in the applicable sections of this service classification.

1. Lamp/Luminaire Charge
   The closed annual lamp/luminaire charge per unit, without volumetric charges and adjustments, are presented below in Table 11. Lamp/Luminaire charges are determined by lamp type and size (W) and luminaire type.

Table 11 - Lamp/Luminaire Charge (Closed)

Annual Lamp/Luminaire Charge, per unit

Lamp Type	Lamp Size (W)	Luminaire Type	Annual Charge ($)
High Pressure Sodium (HPS)	1000	High-Mast (6 unit)	1,104.48

2. Lamp Charge
   The closed annual lamp charge per unit, without volumetric charges and adjustments, are presented below in Table 12. The lamp charges are determined by lamp type and size.

Table 12 - Lamp Charge (Closed)

Annual Lamp Charge, per unit ($)

Lamp Type	Lamp Size (W)						
	70	100	150	175	250	400	1000
High Pressure Sodium (HPS)	-----	-----	-----	-----	-----	-----	17.76
Metal Halide (MH)	-----	-----	-----	-----	-----	-----	60.36

SERVICE CLASSIFICATION NO. 2 (Continued)

3. Luminaire Charge
The closed annual luminaire charges per unit are presented below in Table 13. Luminaire charges are determined by luminaire type and lamp size (W).

Table 13 - Luminaire Charge (Closed)

Annual Luminaire Charge, per unit ($)

Luminaire Type	Lamp Size (W)						
	70	100	150	175	250	400	1000
Aspen Grove	109.44	109.44	109.44	109.44	-----	-----	-----
Central Park	-----	133.68	-----	133.68	-----	-----	-----
Coach	79.32	79.32	79.32	62.52	-----	-----	-----
Delaware Park	-----	-----	216.96	216.96	267.84	267.84	-----
Delaware Park Pedestrian	-----	183.48	-----	183.48	-----	-----	-----
Edgewater	-----	146.28	146.28	146.28	-----	-----	-----
Edison	85.80	85.80	85.80	-----	-----	-----	-----
Floodlight	-----	-----	-----	-----	65.64	65.64	-----
Little Falls – Post Top	137.52	-----	-----	-----	-----	-----	-----
Little Falls – Teardrop	168.72	-----	-----	-----	-----	-----	-----
Roadway	60.72	60.72	60.72	60.72	60.72	60.72	137.16
Shoebox	-----	72.36	72.36	-----	72.36	72.36	164.40
Traditional	53.52	53.52	53.52	53.52	-----	-----	-----
Underpass	-----	-----	-----	-----	66.36	-----	-----
Washington	-----	145.68	-----	-----	-----	-----	-----
Williamsville	125.64	125.64	125.64	125.64	-----	-----	-----

4. Pole/Standard Charge
The closed annual pole or standard charges per unit are presented below in Table 14. The pole/standard charges are determined by the type of pole or standard, material and its height.

Table 14 - Pole/Standard Charge (Closed)

Annual Pole/Standard Charge, per unit

Pole/Standard Type	Annual Charge ($)
Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service	
Aluminum – anchor base (square)	152.52
Decorative Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service	
Aluminum – anchor base, Little Falls	215.16

SERVICE CLASSIFICATION NO. 2 (Continued)

5. Arm/Bracket Charge
The closed annual arm and bracket charges per unit are presented below in Table 15. The arm and bracket charges are determined by the type of standard or pole to which it is attached.

Table 15 - Arm/Bracket Charge (Closed)

Annual Arm/Bracket Charge, per unit

Arm/Bracket Type	Annual Charge ($)
Arm – Standard (over 16 ft.)	
Roadway – steel, all types/sizes	No Charge
Arm – Standard (16 ft. and under)	
Decorative (cane with scroll) – Little Falls	120.24
Bracket - Wood Pole	
Roadway – steel, all type/sizes	No Charge

6. Reserved for Future Use

Table 16 – Reserved for Future Use

E. Obsolete Facility Charges

The charges associated with obsolete facilities presented below are applicable to those customers having such facilities in service. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. Additional charges or credits are provided for in the applicable sections of this service classification.

1. Lamp/Luminaire Charge
The obsolete annual lamp/luminaire charges per unit, without volumetric charges and adjustments, are presented below in Table 17. Lamp/Luminaire charges are determined by lamp type and size (W) and luminaire type.

Table 17 - Lamp/Luminaire Charge (Obsolete)

Annual Lamp/Luminaire Charge, per unit

Lamp Type	Lamp Size	Luminaire Type	Annual Charge ($)
Incandescent	<2,500 lumen	Standard Luminaire	105.48
	4,000 lumen	Enclosed	108.60
Mercury Vapor (MV)	100 W	Open Reflector	95.16

SERVICE CLASSIFICATION NO. 2 (Continued)

2. Lamp Charge
The obsolete annual lamp charges per unit, without volumetric charges and adjustments, are presented below in Table 18. The lamp charges are determined by lamp type and size.

Table 18 - Lamp Charge (Obsolete)

Annual Lamp Charge, per unit ($)

Lamp Type	Lamp Size (W)						
	70	100	150	175	250	400	1000
Mercury Vapor (MV)	-----	7.56	-----	7.56	-----	7.56	14.16

3. Luminaire Charge
The obsolete annual luminaire charges per unit are presented below in Table 19. Luminaire charges are determined by luminaire type and lamp size (W).

Table 19 - Luminaire Charge (Obsolete)

Annual Luminaire Charge, per unit ($)

Luminaire Type	Luminaire Size (W)						
	70	100	150	175	250	400	1000
Contemporary	84.12	84.12	84.12	84.12	-----	-----	-----
Floodlight	-----	-----	-----	-----	-----	-----	65.64

SERVICE CLASSIFICATION NO. 2 (Continued)

4. Pole/Standard Charge
The obsolete annual pole or standard charges per unit are presented below in Table 20. The pole/standard charges are determined by the type of pole or standard, material and its height.

Table 20 – Pole/Standard Charge (Obsolete)

Annual Pole/Standard Charge, per unit

Pole/Standard Type	Annual Charge ($)
Standard – (over 16 ft.), for Overhead Service	
Steel – anchor base	194.04
Aluminum – anchor base	194.04
Standard – (over 16 ft.), for Underground or Underground Residential Distribution Service	
Steel – anchor base (50 ft. round)	352.20
Steel – anchor base (35 ft. square)	199.68
Steel – anchor base	278.28
Steel – anchor base (heavy duty)	278.28
Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service	
Steel – anchor base	121.56
Steel – direct embedded	143.52
Decorative Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service	
Cast Iron – anchor base, Armory Square	405.60
Fiberglass – direct embedded, Presidential	250.20

5. Foundation Charge
The obsolete annual foundation charge per unit is presented below in Table 21. Foundation charges are determined by foundation type and size of standard it supports.

Table 21 - Foundation Charge- (Obsolete)

Annual Foundation Charge, per unit

Foundation Type	
Mechanical – Screw Type	Annual Charge ($)
For anchor base standard – all applications	119.76

SERVICE CLASSIFICATION NO. 2 (Continued)

6. Convenience Outlet Charge
The obsolete annual convenience (festoon) outlet charge per unit is presented as follows:

	Annual Charge ($)
Convenience (festoon) Outlet – Old	5.88

7. Pricing Exception Charge
The obsolete annual pricing exception charges per unit, without volumetric charges and adjustments, are presented below in Table 22. The following annual charges represent values specific to facility combinations established prior to the effective date of this Tariff. If changes are made to one or more components of a pricing exception facility combination, pricing exception treatment for the affected location will be discontinued thereafter. For elimination of a pricing exception to become effective, the Company must notify the customer of the pricing exception elimination and the resultant pricing change will become effective in the first billing month following such notice. This pricing exception listing will be amended from time to time to reflect changes in the number of units or the type of facilities listed. The number and types of units listed herein are the number and types in service as of January 1, 2020. All facilities listed are company-owned.

SERVICE CLASSIFICATION NO. 2 (Continued)

Table 22 - Pricing Exception Charge – (Obsolete)

Western Division

Annual Pricing Exception Charges, per unit		
Pricing Exception Service Location	No. of Units	Annual Charge ($)
Amherst Central School District No. 1		
1. Foundation (concrete)	4	89.40
Cable & Conduit (Underground supplied)		117.96
Town of Amherst		
1. Cable & Conduit (Underground supplied)	735	81.84
2. Cable (Underground supplied)	36	29.28
3. Foundation (concrete)	437	51.72
Cable & Conduit (Underground supplied)		90.96

SERVICE CLASSIFICATION NO. 2 (Continued)

Western Division (Continued)

Annual Pricing Exception Charges, per unit

Pricing Exception Service Location		No. of Units	Annual Charge ($)
City of Buffalo			
1.	Foundation (concrete)	509	56.40
	Cable & Conduit (Underground supplied)		66.00
2.	Foundation (concrete)	16	55.08
	Cable & Conduit (Underground supplied)		100.20
3.	Foundation (concrete)	110	78.24
	Cable & Conduit (Underground supplied)		100.32
4.	Cable & Conduit (Underground supplied)	2,221	55.80
5.	Cable & Conduit (Underground supplied)	1,138	105.60
6.	Foundation (concrete)	19	49.08
7.	Foundation (concrete)	989	71.76
8.	Foundation (concrete)	586	66.36
9.	Foundation (concrete)	9	35.52
	Cable & Conduit (Underground supplied)		45.84
	Cable & Conduit (Underground supplied)		55.80
Village of Kenmore			
1.	Cable & Conduit (Underground supplied)	999	58.80
Town of Tonawanda			
1.	Cable & Conduit (Underground supplied)	247	87.60
2.	Foundation (concrete)	815	50.04
	Cable & Conduit (Underground supplied)		86.52
Village of Williamsville			
1.	Cable & Conduit (Underground supplied)	100	92.16

SERVICE CLASSIFICATION NO. 2 (Continued)

Eastern Division

Annual Pricing Exception Charge, per unit

Pricing Exception Service Location	No. of Units	Annual Charge ($)
City of Schenectady		
1. 2500L Lamp/Luminaire (enclosed)	24	51.72
Standard (steel)		34.44
Foundation (concrete)		54.96
Cable & Conduit (Underground supplied)		100.20
Village of Kinderhook		
1. 1000L Lamp/Luminaire (incandescent-open)	16	97.68
2. 1000L Lamp/Luminaire (incandescent-open)	2	41.04
Cable & Conduit (Underground supplied)		78.00
Town of Queensbury		
1. Standard (steel)	26	42.00
Foundation (concrete)		65.88
Cable & Conduit (Underground supplied)		128.88

SERVICE CLASSIFICATION NO. 2 (Continued)

F. Other Charges and Credits

Reference General Information, Section V.

1. Outage Credit Allowance
An outage credit allowance of twenty-five cents ($0.25) per lamp per night will be provided following the customer's proper notice to the Company of the luminaire malfunction (outage). The outage credit allowance will be provided for the period following the date of proper Company notice until the date the facility is operating. Reference General Information, Section V.

2. Lighting Service Charge
Reference General Information, Section V.

Lighting Service Charge, per occurrence	$122.80

3. Relocation of Existing Facilities
Company facilities that can be relocated will be limited to; overhead distribution poles, standards, arms, brackets, luminaires, lamps and overhead circuitry. Relocation limitations for specific facilities are as defined below or as otherwise acceptable to the Company. Reference General Information, Section V.
    a. Overhead sourced facilities are to be within a ½ mile radius of the current location.
    b. Underground sourced above-grade facilities are to be along the existing underground street lighting circuit.

4. Temporary Operation Discontinuance ("Red Cap")
The temporary electrical disconnection (temporary turn-off) of any luminaire(s) and associated lamp(s) as designated by the customer will be in compliance with the following conditions.

A customer must request in writing and the Company may mutually agree to the application of the temporary operation discontinuance ("Red Cap") service of a specific light(s) location, the type and wattage of the respective lamp(s), the period duration (in billing cycles) and any conditions that facilitate and/or contribute to the modified operation schedule. The minimal duration of the non-standard hours of operation condition is twelve (12) consecutive billing cycles and the maximum duration will be thirty-six (36) consecutive billing cycles, (unless the Company mutually agrees to a customer's written request for term modification or extension). The temporary operation discontinuance will be administered in increments of complete billing cycles. A limitation of no greater than ten (10) percent of the number of lamps within a customer's bill account will be affected by the temporary operation discontinuance service during a given billing cycle. Any Facilities exceeding the maximum duration as defined for this service will be considered for elimination and subject to the application of Permanent Discontinuance, as defined under RATE, Section F.7.

The Lighting Service charge is applicable for each Customer requested installation or removal occurrence of this discontinuance as defined under Terms and Conditions Applicable to Specific Service Classifications, Other Charges and Credits, Section F.2. The customer is responsible for all applicable charges during the temporary operation discontinuance billing cycle(s) including the following adjustments:
    a. Monthly volumetric cost in accordance with Volumetric Charges, Hours of Operation, A.3, Table 2-Monthly Hours of Operation of RATE, will be adjusted to zero (0) and,
    b. Annual lamp charges as defined in Standard Facility Charges, Lamp Charge, C.1, Table 3-Annual Lamp Charge of RATE, for the type and size of lamp affected by the temporary operation discontinuance will be adjusted to zero (0) and,
    c. Remaining Facility charges will be the responsibility of the customer as outlined in applicable sections of RATE for the duration of the Temporary Operation Discontinuance.

SERVICE CLASSIFICATION NO. 2 (Continued)

5. Temporary Customer Discontinuance
A customer may request in writing and the Company may mutually agree to the Temporary Customer Discontinuance service of Company Facilities at a specific light(s) location for a short duration of consecutive days up to one (1) billing cycle to accommodate the customer's replacement or maintenance of Equipment. The customer is responsible for the full reimbursement of all costs incurred by the Company including, but not limited to labor, material, transportation, equipment, adders and general and administration expenses associate with the temporary discontinuance of Company Facilities. The Company will de-energize and remove all specified above grade Facilities and following the stated duration, reinstall the same Facility (unless the Facility is considered by the Company as closed or obsolete). The Company will make temporary electric system reconfigurations to maintain service to unaffected street light locations as necessary at customer's expense. The customer will continue to pay all charges for the duration of the Temporary Customer Discontinuance except as defined in Other Charges and Credits, Temporary Operation Discontinuance, F.4 of RATE. Any Facilities removed and not reinstalled will be considered eliminated and subject to the application of Permanent Discontinuance, as defined under RATE, Section F.7.

6. Temporary Facility Discontinuance
A customer may request in writing and the Company may mutually agree to the temporary discontinuance of Company Facilities at a specific light(s) location for a duration of not less than one (1) billing cycle and not greater than twelve (12) consecutive billing cycles. The customer is responsible for the full reimbursement of all costs incurred by the Company including, but not limited to labor, material, transportation, equipment, adders and general and administration expenses associated with the temporary discontinuance of Company Facilities. The Company will de-energize and remove all specified above grade Facilities and following the stated duration, reinstall the same Facility (unless the Facility is considered by the Company as closed or obsolete) when designated by the customer. The Company will make temporary electric system reconfigurations to maintain service to unaffected street light locations as necessary at customer's expense. The customer will continue to pay all charges for the duration of the temporary discontinuance except as defined in Other Charges and Credits, Temporary Operation Discontinuance, F.4 of RATE. A limitation of no greater than ten (10) percent of the number of lamps as defined in the customer's bill account can be affected by Temporary Facility Discontinuance during a given billing cycle. Any Facilities removed and not reinstalled will be considered eliminated and subject to the application of Permanent Discontinuance, as defined under RATE, Section F.7.

SERVICE CLASSIFICATION NO. 2 (Continued)

7. Permanent Discontinuance

Upon not less than 90 days' prior written notice to Company, customer may request that any Facility be discontinued permanently. Company shall have the right to remove or retire-in-place the designated Facility(s). The customer is required to compensate the Company for the Facility(s) to be permanently discontinued. The compensation is specific to the Facility(s) to be permanently discontinued and is comprised of three individual financial components; asset valuation, removal cost and system reconfiguration costs as further defined below.

a. Asset valuation shall be determined based upon the applicable tax area asset category average of the Facility(s) net book value, less any Facility(s) salvage value based upon the Company's plant records.
b. Removal cost shall include, but not be limited to all; labor, material, transportation, administrative and general expenses, site restoration and other charges and adders applicable thereto. In the event permanently discontinued Company Facilities are replaced with other Company Facilities at the same time, the removal cost may be waived.
c. System reconfiguration costs, if necessary, shall include, but not be limited to all; labor, material, transportation, administrative and general expenses and other charges and adders for the Company to perform any electric system reconfigurations required to maintain service to unaffected street light locations.
d. Conversion or the in-situ replacement of Company-owned HID luminaire and lamp Facilities with Company-owned LED luminaire Facilities only will not require the customer to compensate the Company for any removal or system reconfiguration costs. Relocation, reorientation, rearrangement or any other actions associated with other assembly Facilities, as requested by the customer, during the performance of the luminaire conversion are to be administered in compliance with all applicable provisions of this Tariff.

SERVICE CLASSIFICATION NO. 2 (Continued)

8. Purchase of Company-Owned Street Lights

Any municipality or other government entity desiring to purchase part or all the Company's street light system comprised of Facility assemblies and associated electric circuitry used to serve that customer may inform the Company of its interest in purchasing those street light Facilities as provided herein:

a. Not more than once in any twelve-month period, the customer may submit a request to the Company in writing for a determination of the estimated price at which the Company would agree to sell the greater of:
   i. ten (10) percent or more of the street light assemblies providing service to the customer under this Tariff; or
   ii. one hundred (100) lights.

In both cases, the purchase of street light Facilities is exclusive of any supporting distribution electric infrastructure, associated distribution electric circuitry and any such facilities used by the Company to serve other customers. If a customer has less than one-hundred (100) street light assemblies owned by the Company, the customer will be required to purchase all the street light assemblies.

b. Within ninety (90) calendar days of receipt of the customer's written request and generally based upon the order received, the Company shall provide the customer with an initial estimated price for the sale of such street light assembly Facilities, which price shall be determined as follows:
   i. For requests to purchase all street lighting Facilities serving that customer under this Service Classification No. 2, the estimated purchase price of the street lighting Facilities will be at the Company's plant accounting record's net book value ("NBV") within all applicable tax jurisdictions having Facilities serving the customer.
   ii. For all other requests to purchase street lighting Facilities not meeting the criteria in (b)(i) above, the Company shall provide the customer with an estimated purchase price for the sale of such street light Facilities as specified by the customer, which estimated purchase price shall be determined by the Company taking into account factors which may include, but are not limited to, the fair value of the street light Facilities to be sold, the remaining book value of the street lights to be sold, and any other costs which the Company may incur to complete the sale, which shall not include the cost of any field survey of the specified street lights in question unless specifically requested by the customer.
c. In addition to the initial estimated purchase price provided in (b) above, the customer will be responsible for transaction and transition costs associated with the sale. Transaction costs include but are not limited to; any taxes, recording fees, and mortgage indenture release fees associated with the sale. Transition costs include but are not limited to; costs relating to inventory, attribute ownership and account data changes within Company's GIS mapping, billing, customer, tax and other related information systems associated with the sale.
d. The initial pricing estimate shall also include:
   i. the Company's total original cost, depreciation and NBV for the specified street light assets;
   ii. an explanation of how the proposed sales price was determined;
   iii. the cost the Company would charge to convert the specified street lights to LED prior to sale under its existing tariff provisions; and
   iv. an effective term period of a maximum one-hundred eighty (180) calendar days after which expiration of the term period will re-establish the requirements beginning with (b) above.

SERVICE CLASSIFICATION NO. 2 (Continued)

e. Following the Company's receipt of the customer's purchase commitment on customer letterhead based upon the mutual understanding of the initial estimated price and other terms and conditions under which the customer will purchase part or all the Company's street lights as provided herein, the customer and the Company will enter into the following agreements to effectuate the sale of such street lights:
   i. The Company will provide the customer a purchase and sale agreement (PSA) within sixty (60) calendar days. The PSA including the initial purchase price estimate will remain effective for a term period of one-hundred twenty (120) calendar days following issuance. Expiration of the PSA term period will re-establish the requirement beginning with (b) above.
   ii. The PSA to be approved by the PSC under §70 of the Public Service Law providing, among other things, that the street lights in question are sold on an "as is, where is" basis with no representations or warranties of any kind. The PSA shall require the customer to install electric disconnection equipment complying with Company standards on the street lights acquired by the customer within twenty-four (24) months following the transaction closing. The Company shall also require the customer to provide the Company at the time of transaction closing with firm security in a form acceptable to the Company for the Company's estimate of its cost of performing such disconnect work inclusive of all applicable overheads and adders and which security shall remain in effect until the Company, in its sole discretion, is in receipt of acceptable proof of completion. The customer will be responsible for all costs of installing electric disconnection equipment and any associated inspections and/or actions/requirements necessary to provide acceptable proof of installation.
   iii. An attachment agreement authorizing the customer to attach its street lights to the Company's poles, wires and other electric infrastructure.
   iv. A service agreement between the customer and the Company providing for the supply of electricity to be used in such street lights under the applicable provisions of this Tariff or the Company's General Electric Tariff.

f. The Company shall file updated estimated price information in addition to the PSA entered into between the Company and the customer with the Commission as required under PSL §70 no later than sixty (60) calendar days after the execution date of the PSA.

g. Ownership of the street lights in question will transfer from the Company to the customer on a mutually agreed upon purchase and sale transaction closing date upon the latter of:
   i. the execution and delivery of the PSA;
   ii. the approval of the PSA by the PSC;
   iii. the Company will provide the final purchase price and other associated costs to the customer not less than fourteen (14) calendar days prior to the closing date;
   iv. the receipt of customer payment for the issued Company invoices on the closing date;
   v. the firm security in the form acceptable to the Company for any Separation Work that the customer does not have performed by any entity other than the Company; and
   vi. the execution and delivery of the other agreements contemplated in subpart (d) of this Rule.

h. For the 24-month period following the transfer of street light assets from the Company to a municipal customer, the conversion to an LED luminaire from a non-LED luminaire only will not constitute a material change.

SERVICE CLASSIFICATION NO. 2 (Continued)

i. Nothing herein shall require the Company to transfer to the customer any of its interests in real property or to obtain any interests in real property or other licenses or permits on the customer's behalf. To the extent that the customer will require any such interests as a result of its acquisition of street lights under this provision, the customer shall be solely responsible for obtaining such rights.
j. The Company shall release the security provided by the customer upon receipt of proof acceptable to the Company that electric disconnection devices acceptable to the Company have been installed on all the street lights acquired by the customer. If all such work has not been completed within twenty-four (24) months of the execution of the purchase and sale transaction closing, the Company may at its option elect to notify the customer of its intention to perform such work on the customer's behalf. Upon completion of such work, the Company shall determine its actual costs of performing such work, inclusive of all applicable overheads and adders, and shall invoice the customer for that amount. If any invoice issued by the Company for such work is not paid within thirty (30) days, the Company may draw on the firm security provided by the customer for such purposes and shall either release any security amounts in excess of such costs or shall include any remaining costs of such work in supplemental bills to the customer for street lighting service. Upon timely payment of the full amount of any such invoice, or upon receipt of proof that such work has been performed by the Customer or its contractor, the Company shall promptly release any security provided by the customer.
k. Customers purchasing part or all of the Company's street lighting systems must provide proof acceptable to the Company that any personnel that work on such street lighting systems will be qualified by complying with established regulations and standards associated with the work to be conducted. To identify requirements related to safety or the construction, repair, or maintenance of the street lighting system, the owner(s) should consult among other documentation, the Occupational Health and Safety Administration ("OSHA") requirements, including but not limited to OSHA 1910.269, "The Electric Power Generation, Transmission, and Distribution" standard, the National Electrical Code ("NEC"), the National Electric Safety Code ("NESC"), the New York State Labor Law governing how close workers (qualified) and non-workers (unqualified) can get to energized equipment at primary and/or secondary voltages, and requirements by the New York State Department of Transportation.
l. Notwithstanding the provisions of this Section 8, the customer may file an application with the PSC at any time to determine if there is public interest for the PSC to commence a proceeding to facilitate the sale by the Company to the customer of all of the Company's street lights serving the customer, other than Facilities used by the Company to serve other customers. Any such petition must comply with the requirements of § 70-a of the Public Service Law and with the requirements of the PSC's Rules of Procedure, 16 N.Y.C.R.R. Part 3, and any other applicable requirements, all as modified and in effect from time to time.
m. Nothing in this Section 8 shall prevent the Company from agreeing to sell less than the minimum amount of street lights specified in Section 8.a. serving any customer, subject to the approval of the PSC under §70 of the Public Service Law.

SERVICE CLASSIFICATION NO. 2 (Continued)

9. Special Projects
   The Company may enter into special contracts with customers for the purpose of piloting trial applications of new technologies following appropriate notice to the PSC. These applications shall be limited to a defined scope which will provide a reasonable assessment period of the technology and/or devices to assimilate standard application conditions, test the physical, electrical and operational performance, and acquire stakeholder, customer and consumer feedback.
   a. The term of the entire project shall be limited to no greater than 5 years and the field application testing limited to a period no greater than 3 years unless stated otherwise in the contract. Upon completion of the term period, the tested technology is to be either filed and approved as a standard offering within this Tariff or such technology replaced with comparable standard Facilities available at the time.
   b. Any costs incurred by the Company to procure equipment and/or to perform various installations/removals and operational testing shall be identified for proper financial treatment and reporting. The contract will expressly state the technology/equipment ownership, installation, operation, maintenance and removal responsibilities of each party including, but not limited to all costs, taxes, fees, and incremental adders.
   c. The non-standard Facilities and/or services being assessed during the project are to be assigned a unique bill account and aligned with comparable standard effective tariff pricing to reasonably compensate the Company and maintain a consistent billing convention. If alternate, mutually acceptable service billing arrangements are made and clearly defined in the contract, each party shall abide by such billing for the term of the project.
   d. The non-standard Facilities used during the project are to be reviewed by the appropriate Company departments knowledgeable in the functionality, operation and interaction of the technology within the Company's electric infrastructure to affirm compliance with all applicable industry and Company codes, standards, policies and procedures.
   e. The non-standard operation of the Facilities used during the project shall be aligned with an effective operating schedule within the Tariff which is equal to or greater than the usage proposed in the program for the purpose of determining the applicable billable energy consumption, (kWh).

SERVICE CLASSIFICATION NO. 2 (Continued)

B. Special Provisions (Continued)

3. Authorization of Additional Facilities

Additional facilities considered standard at the time of the customer's request will be allowed at locations designated by the customer provided the Company, in its sole discretion, can reasonably supply the requested electric service and facilitate the safe operation and maintenance of the requested facilities. The Company may require the customer to make its request on appropriate customer letterhead, including;

a. A revised Schedule "SL2",
b. An approved form resolution, as applicable,
c. A signature by a duly authorized representative of the customer.

Upon completion of field work, the Schedule "SL2" will be appended to the customer's Form "SL2" Contract, Application for Service and applicable billing changes commenced.

4. Change of Existing Company Facilities

The change or conversion of existing Facilities, including the conversion of HID luminaires to LED luminaires, for any purpose as requested by the customer will be performed by the Company in compliance with the terms and conditions of "Permanent Discontinuance" for the Facilities to be removed and "Authorization of Additional Facilities" for the new Facilities installed.

a. Upon a request by a customer, the Company will perform a conversion project to systematically replace designated in-service HID luminaires with customer specified LED luminaires, dependent upon the customer's compliance with the terms and conditions of this Tariff, on a first come, first served basis as determined by the Company. The Company's luminaire conversion obligation in any annual period shall be limited to no more than 20% of the Company's currently installed luminaires. The customer must commit to a luminaire conversion quantity of no less than 15% of their currently installed Company-owned luminaires, or a minimum quantity of 100 of their in-service Company-owned luminaires, whichever is greater, per bill account during an annual period.
b. The customer must agree in writing to compensate the Company as defined in the Permanent Discontinuance provision by making a one-time payment.

SERVICE CLASSIFICATION NO. 2 (Continued)

B. Special Provisions (Continued)

5. Customer Equipment Identification
Reference General Information, Section V.

6. Customer Ownership of Facilities
At the option of the Company, customer may elect to own, operate and maintain the poles/standards and associated foundations, and separately the conduits pursuant to Company's specifications. The Company will not service or maintain customer owned facilities under this service classification. However, conduit and all other related underground circuit infrastructure (excluding cable) that are installed by the customer at their cost for use by the Company at no cost, so as to provide specified service, will be considered property of the Company for the purpose of minor maintenance and repaired at Company expense. Customer installed facilities requiring relocation or replacement to continue reliable service in the opinion of the Company will be the responsibility of the customer.

7. Customer Responsibilities
Reference General Information, Section V.

8. Facility/Equipment Obsolescence
Reference General Information, Section V.

9. Facility Service Limitation
Reference General Information, Section V.

10. Schedule “SL2” Revision
Whenever during any month facilities are installed, removed or otherwise changed from the original, pursuant to select provisions, Company may complete, execute and supply to customer a revised Schedule “SL2.” The Company’s failure to provide such a revised Schedule “SL2” shall not relieve the customer of its obligation to pay for any lighting services furnished to the customer by the Company. The Company may require customer to submit all such work requests on appropriate customer letterhead along with an approved form resolution, if applicable. The Company may further require that the customer’s revised Schedule “SL2” be executed by a duly authorized representative of the customer and returned to Company. The monthly bill to customer shall reflect such installations, removals or replacements.

SERVICE CLASSIFICATION NO. 2 (Continued)

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID P.S.C. NO. 214 ELECTRICITY S.C. NO. 2 SCHEDULE SL2	CUSTOMER NAME	BILL ACCOUNT NUMBER
	LIGHTING DISTRICT REFERENCE	LD REFERENCE NO.
SERVICE AGREEMENT DATE	EFFECTIVE BILL PERIOD (mo/yr)	CSS ORDER NO.
SUPERSEDING PREVIOUS SCHEDULE SL OR SCHEDULE SL2 DATED: ______________________		

Description	Qty Unit Chg (+/-)	Qty Bill Total	Description	Qty Unit Chg (+/-)	Qty Bill Total	Description	Qty Unit Chg (+/-)	Qty Bill Total
STANDARD CHARGES			**STANDARD CHARGES**			**STANDARD CHARGES**		
LAMPS/LUMINAIRES			**LAMPS (cont)**			**FOUNDATIONS**		
Arbordale C			LP MH 250			FD Concrete>16' HD		
Arbordale D			LP MH 400			FD Concrete>16' HD		
Arbordale E			**POLES/STANDARDS**			FD Concrete=<16'		
Arbordale F			SD Alum>16’ AB			FD Concrete>16’ PC		
Carriage B			SD Alum>16’ AB HD			FD Concrete=<16’ PC		
Carriage C			SD Alum>16’ AB SQ			**CIRCUITS**		
Floodlight-LED E			PL Conc Metropol DE			CR UG Cable & Cndt		
Floodlight-LED F			SD Fbgl>16’ AB			CR UG Cable Only		
Highland Park B			SD Alum Villager AB			CR UG DB Cable		
Highland Park C			SD Fbgl=<16’ AB PT			CR UG Res DB Cable		
Oxford B			SD Fbgl=<16’ DE PT			CR EF Cabl & Cndt/ft		
Oxford C			SD Alum Niagara AB			CR EF Cable Only/ft		
Princeton B			SD Alum Armory Sq AB			CR EF DB Cable/ft		
Princeton C			SD Fbgl President AB					
Roadway-LED B			SD Fbgl President DE			FO New Standard		
Roadway-LED C			SD Mounting Adaptor			FO Existing Standard		
Roadway-LED D			**ARMS/BRACKETS**			FO Wood Pole		
Roadway-LED F			AR Alum>16' Roadway			**OTHER CHARGES / CREDITS**		
Westminster D			AR Niagara Ped Sgl			Lighting Svc Charge		
Westminster E			AR Alum>16' Flood					
Westminster F			AR Contemporary XArm					
Westminster Ped B			AR Ornamental XArm					
Westminster Ped C			BK Alum Roadway					
LAMPS			BK Park Ave South					
LP HS 70			BK Metropolitan					
LP HS 100			**BASES**					
LP HS 150			BS Frangible					
LP HS 250			BS Non-Frangible					
LP HS 400			BS Metropolitan					
LP MH 175			BS Niagara					

SERVICE CLASSIFICATION NO. 2 (Continued)

Description	Qty Unit Chg (+/-)	Qty Bill Total	Description	Qty Unit Chg (+/-)	Qty Bill Total	Description	Qty Unit Chg (+/-)	Qty Bill Total
CLOSED CHARGES			**CLOSED CHARGES**			**CLOSED CHARGES**		
LAMPS/LUMINAIRES			LM Edison 70			LM Traditional 70		
LL H-Mast HS 1KW 6LP			LM Edison 100			LM Traditional 100		
LAMPS			LM Edison 150			LM Traditional 150		
LP HS 1000			LM Flood 250			LM Traditional 175		
LP MH 1000			LM Flood 400			LM Underpass 70		
LUMINAIRES			LM Franklin SQ 100			LM Underpass 100		
LM Aspen Grove 70			LM Franklin SQ 150			LM Underpass 150		
LM Aspen Grove 100			LM Franklin SQ 175			LM Underpass 175		
LM Aspen Grove 150			LM Little Fall PT 70			LM Underpass 250		
LM Aspen Grove 175			LM Little Fall TD 70			LM Williamsville 70		
LM Central Park 100			LM Roadway 70			LM Williamsville 100		
LM Central Park 175			LM Roadway 100			LM Williamsville 150		
LM Coach 70			LM Roadway 150			LM Williamsville 175		
LM Coach 100			LM Roadway 175			LM Washington 100		
LM Coach 150			LM Roadway 250			**POLES/STANDARDS**		
LM Coach 175			LM Roadway 400			SD Alum =<16' AB SQ		
LM Delaware Park 150			LM Roadway 1000			SD Alum Lil Falls AB		
LM Delaware Park 175			LM Setback 250			SD Alum Winter Pk AB		
LM Delaware Park 250			LM Setback 400			**ARMS/BRACKETS**		
LM Delaware Park 400			LM Shoebox 70			AR Little Falls Cane		
LM Del Park Ped 70			LM Shoebox 100			**FOUNDATIONS**		
LM Del Park Ped 100			LM Shoebox 150			FD Concrete >16' Dbl		
LM Del Park Ped 175			LM Shoebox 250			FD Concrete >16' XHD		
LM Edgewater 100			LM Shoebox 400					
LM Edgewater 150			LM Shoebox 1000					
LM Edgewater 175								

SERVICE CLASSIFICATION NO. 2 (Continued)

Description	Qty Unit Chg (+/-)	Qty Bill Total	Description	Qty Unit Chg (+/-)	Qty Bill Total	Description	Qty Unit Chg (+/-)	Qty Bill Total
OBSOLETE CHARGES			**OBSOLETE CHARGES**			**OBSOLETE CHARGES**		
LAMPS/LUMINAIRES			**LUMINAIRES**			SD Steel >16' AB		
LL Open IN <2500			LM Contemporary 70			SD Steel >16' AB HD		
LL Standard <2500			LM Contemporary 100			SD Steel >16' AB TS AR		
LL Enclosed IN 4000			LM Contemporary 150			SD Steel =<16' AB PT		
LL Open MV 100			LM Contemporary 175			SD Steel =<16' DE PT		
LAMPS			**POLES/STANDARDS**			SD Iron Armory Sq AB		
LP MV 100			SD Steel OH =<1SP			SD Fbgl President DE		
LP MV 175			SD Alum OH =<1SP			**FOUNDATIONS**		
LP MV 400			SD Steel 50' AB RND			FD Mech - Screw Type		
LP MV 1000			SD Steel 35' AB SQ			**CONVENIENCE OUTLETS**		
						FO Old		

MISC BILL COMPONENTS NOT LISTED								

SIGNED: ______________________ APPROVED: ______________________
(Customer Representative) (Designation of Authority)

PRINT NAME: ______________________ PRINT NAME: ______________________

DATE: ______________________ DATE: ______________________

The parties agree that if this is a superseding Schedule SL2 then it shall supersede any previous Schedule SL or Schedule SL2 in effect and shall be made a part of the Service Agreement between the Customer and the Company.

SERVICE CLASSIFICATION NO. 3
STREET LIGHTING - UNMETERED
CUSTOMER OWNED, CUSTOMER MAINTAINED

APPLICABLE TO USE OF SERVICE FOR:

Unmetered electric service to customer owned or leased outdoor lighting luminaires located along streets, highways, roadways and ways open to public use where Company has facilities appropriate for service for the State of New York, for municipal corporations for duly constituted street lighting districts, and for duly constituted public agencies, public authorities and public corporations.

CHARACTER OF SERVICE:

Electric service is provided to customer owned, operated and maintained facilities at a designated service type, as defined below, by the customer. Reference General Information, Section IV.

A. Overhead Service (OH)

Reference General Information, Section IV.

B. Underground Service (UG)

Reference General Information, Section IV.

APPLICATION FOR SERVICE:

The Company may require written application on the Company's Form "SL3", however, failure to execute a Form "SL3" shall not exempt the customer from paying all rates and charges provided herein. When required by the Company, the customer's completed Form "SL3" - Application for Service shall be signed by a duly authorized representative, to which a designated Schedule "SL3" shall be attached. The Schedule "SL3" will list the lamp/light source type, wattage size, annual equivalent hours of operation schedule and quantities initially supplied. Such application and attached schedule, when accepted by Company, shall constitute an agreement between customer and Company, subject to the terms and conditions set forth in this service classification. Attachment of customer equipment to Company distribution poles requires the customer to execute a separate street lighting attachment agreement, provided however that failure to include any facilities in any Schedule "SL3" shall not exempt the customer from paying all rates and charges applicable hereunder for such equipment and attachments.

RATE:

This service classification is limited to the specified services as set forth below which have been installed or authorized to be installed on or after the effective date of this service classification. The charge for service during each billing cycle shall be for service as of the first day of that billing cycle.

A. Volumetric Charge

1. Volumetric Energy Consumption
   The cumulative energy consumed by the individual luminaires is determined by the aggregation of each luminaires' corresponding billable wattage as identified below in Table 1, Lamp Billable Wattages, multiplied by the prorated portion of the appropriate monthly hours of operation during the billing period as identified in Table 2, Hours of Operation, divided by 1,000 to yield kWh. Reference General Information, Section IV.

SERVICE CLASSIFICATION NO. 3 (Continued)

Light Emitting Diode (LED)

		Total Wattage Range[1,2,3,4,5,6]									
	Start:	5.0[6]	15.0	25.0	35.0	45.0	55.0	65.0	75.0	85.0	95.0
	End:	14.9	24.9	34.9	44.9	54.9	64.9	74.9	84.9	94.9	104.9
Billable Wattage[5] (W):		10	20	30	40	50	60	70	80	90	100
	Start:	105.0	115.0	125.0	135.0	145.0	155.0	165.0	175.0	185.0	195.0
	End:	114.9	124.9	134.9	144.9	154.9	164.9	174.9	184.9	194.9	204.9
Billable Wattage[5] (W):		110	120	130	140	150	160	170	180	190	200
	Start:	205.0	215.0	225.0	235.0	245.0	255.0	265.0	275.0	285.0	295.0
	End:	214.9	224.9	234.9	244.9	254.9	264.9	274.9	284.9	294.9	304.9
Billable Wattage[5] (W):		210	220	230	240	250	260	270	280	290	300
	Start:	305.0	315.0	325.0	335.0	345.0	355.0	365.0	375.0	385.0	395.0
	End:	314.9	324.9	334.9	344.9	354.9	364.9	374.9	384.9	394.9	404.9
Billable Wattage[5] (W):		310	320	330	340	350	360	370	380	390	400
	Start:	405.0	415.0	425.0	435.0	445.0	455.0	465.0	475.0	485.0	495.0
	End:	414.9	424.9	434.9	444.9	454.9	464.9	474.9	484.9	494.9	504.9
Billable Wattage[5] (W):		410	420	430	440	450	460	470	480	490	500

Notes:

1. Luminaire total wattage represents the luminaire ANSI/NEMA C136.15-2016 (or latest revision) standard exterior marker (label) or luminaire system wattage if marker is unavailable or illegible plus the energy consumption of the control device.
2. Luminaire markers which are not compliant with the ANSI/NEMA C136.15-2016 (or latest revision) standard will be recognized and applied to the luminaire total wattage as the luminaire system wattage.
3. Energy consumption of 1 watt for static photo-electric controls will be added to the luminaire system wattage to determine the luminaire total wattage. At the Company's sole discretion, the assigned luminaire total wattage may be increased for dynamic, variable, and/or network lighting control devices rated at greater than 1 watt of energy consumption.
4. Luminaires with any form of variable output driver or modulation device/control shall be recognized at the manufacturer's maximum lumen output system wattage rating.
5. Total Wattage Range and Billable Wattage values are applicable to the designated Light Source Type luminaire only. Integrated or ancillary devices to the luminaire that are not required for the basic operation of the luminaire are not applicable to this service classification and are to be managed through an appropriate Company Attachment Agreement for such ancillary attachments.
6. Luminaires having designated luminaire total wattage less than 5.0 watts inclusive of the control device for the purpose of energy consumption determination will be managed separately by the Company.

SERVICE CLASSIFICATION NO. 3 (Continued)

3. Hours of Operation
The monthly assignment of equivalent operating hours specific to the referenced operation schedule is presented in Table 2, below. The adaptive schedule titles provide a reference only to a general operating schedule which provides illumination performance similar to the presented Equivalent Hours of operation. These titles depict the designated adaptive operation occurring after mid-night for a period of approximately 5 hours. The customer releases the Company of any responsibilities, damages, claims or other liabilities associated with the customer's application of an adaptive schedule and their sole obligation to ensure adequate illumination is maintained for the application for which the Company will not check or validate. Reference General Information, Section V.

Table 2 - Hours of Operation

Monthly Hours of Operation Schedules (Equivalent Hours)

			Adaptive Schedules			
Months Schedule:	Continuous	Normal	Dim-70	Dim-50	Dim-30	Part-Night
January	744	444	398	367	336	289
February*	672	368	326	298	270	228
March	744	362	316	285	254	207
April	720	305	261	231	201	157
May	744	275	234	207	179	138
June	720	246	209	185	160	123
July	744	264	225	198	172	132
August	744	301	257	226	196	151
September	720	334	289	259	229	184
October	744	393	347	316	285	238
November	720	421	376	346	316	271
December	744	457	411	380	349	302
Total	8760	4170	3648	3298	2947	2420
*Leap Year Adjustment						
February	696	381	338	309	280	236
Adjusted Leap Year Total	8784	4183	3661	3309	2957	2428

4. Distribution Delivery Charge for all Load Zones, per kWh $0.06444

5. Company Supplied Electricity Supply Service Charges, per kWh
Reference General Information, Section IV.

B. Adjustment to Volumetric Charges

Reference General Information, Section IV.

SERVICE CLASSIFICATION NO. 3 (Continued)

C. Pole Attachment Charge

The annual pole attachment charge for wood poles is $7.68 per pole. This charge will be subject to adjustments made from time to time by Company. Attachments to Company distribution poles will be subject to an attachment agreement as stated in APPLICATION FOR SERVICE.

D. Other Charges and Credits

Reference General Information, Section V.

1. Outage Credit Allowance
An outage credit allowance of thirty-two cents ($0.32) per lamp per night will be provided following the customer's proper notice to the Company of the luminaire malfunction (outage). The outage credit allowance will be provided for the period following the date of proper Company notice until the date the facility is operating. Reference General Information, Section V.

2. Customer Lighting Service Charges
The respective Customer Lighting Service Charges are applicable for each occurrence of Company provided services related to customer owned lighting Equipment, systems and/or electric service in response to requests by customer, customer's authorized agent, legislative or regulatory mandates or established emergency notification protocols and are the responsibility of the customer.
Reference General Information, Section V.

a. Overhead Service Charge – General services specific to Overhead infrastructure services.
OH Service Charge $258.17
b. Underground Service Charge – General services specific to Underground infrastructure services.
UG Service Charge $638.72
c. Underground Residential Distribution Service Charge – General services specific to Underground Residential Distribution infrastructure services.
URD Service Charge $263.01
d. Overhead Emergency Service Charge – Services provided in response to generally accepted protocols associated with emergency conditions or mandated requirements that are specific to Overhead infrastructure services.
OH Emergency Service Charge $598.05
e. Underground Emergency Service Charge – Services provided in response to generally accepted protocols associated with emergency conditions or mandated requirements that are specific to Underground infrastructure services.
UG Emergency Service Charge $797.81

3. Convenience Outlet Charge - CLOSED OFFERING
Service to convenience (festoon) receptacle outlets under this Service Classification is closed to new applications. The company will honor existing convenience (festoon) receptacle outlet service, located on existing lighting facilities or wood poles, per the written request of the customer for the purpose of providing auxiliary, unmetered, 120VAC electric service. The customer of record for this service classification is the responsible party for energy (kWh) used through the convenience outlet(s) and is billed separately under an appropriate service classification as provided within the Electric Tariff.

SERVICE CLASSIFICATION NO. 3 (Continued)

D. Other Charges and Credits (Continued)

Reference General Information, Section V.

4. Relocation of Existing Facilities
As defined in applicable attachment agreements, pole replacements and/or reorientation of distribution infrastructure necessitated by the attachment of customer's street lighting equipment is considered make ready work and shall be performed by Company or joint owner at customer's expense. Reference General Information, Section V.

E. Increase in Rates and Charges

Reference General Information, Section IV.

DETERMINATION OF BILLING:

Reference General Information, Section IV.

A. Minimum Charge:

The application of charges as defined under RATE for the duration of the unexpired term, utilizing the billing quantities effective at the time of termination notice, plus any balance due for service rendered. Reference General Information, Section IV.

B. Determination of Billing Quantities

Reference General Information, Section IV.

C. Terms of Payment

Reference General Information, Section IV.

D. Billing Discrepancies

1. Billing Discrepancy Notification
Reference General Information, Section IV.

2. Customer Records
Reference General Information, Section IV.

3. Adjustment of Previous Bills
Reference General Information, Section IV.

4. Backbilling
Reference General Information, Section IV.

SERVICE CLASSIFICATION NO. 3 (Continued)

A. General Provisions (Continued)

13. Site Restoration
Reference General Information, Section IV.

14. Termination of Service
Reference General Information, Section IV.

15. Undergrounding of Electric Distribution System Infrastructure
Reference General Information, Section IV.

16. Vegetation Management
Reference General Information, Section IV.

B. Special Provisions

The provisions designated in this section are applicable to this service classification. The full definitions of the terms and conditions identified below are provided for in General Information, Section V.

1. Additional Equipment
Energy for additional lamps will be supplied at customer's request. The Company may require that such request be made in writing. Such written requests may be appended to customer's Form "SL3" - Application for Service. Written notification may also be required when lamps are to be removed. A revised Schedule "SL3" may also be required. If attachment to distribution poles is desired, customer may also be required to enter into, or modify, an attachment agreement which states the terms and conditions under which attachments may be made. When additional Company facilities are required for lighting service, Company will install such facilities at customer's expense.

2. Customer Equipment Audit
An audit of the customer's street lighting system may be conducted by Company, or its designee, and customer's representatives. If additional lamps have been installed without notification to Company, the Company will bill the customer for electrical service connection, monthly pole attachment charges and energy as though the lamps were installed at the time of the last audit or account establishment.

3. Customer Equipment Identification
Reference General Information, Section V.

4. Daylight Illumination
Lamps found illuminated during daylight hours, will initiate a 24-hour notice to the customer. If the lamp remains illuminated after this time period, the customer will be charged on the basis of continuous illumination until the Company is notified the lamp has been repaired.

SERVICE CLASSIFICATION NO. 3 (Continued)

B. Special Provisions (Continued)

5. Customer Responsibilities

The following customer obligations reinforce or are in addition to the responsibilities identified in General Information, Section V and/or as designated in the applicable Purchase and Sale Agreement or Attachment Agreement.

a. The customer shall provide proof acceptable to the Company that any personnel that work on customer-owned street lighting systems will be appropriately qualified by complying with established regulations and standards associated with the work to be conducted. Qualification requirements related to safety or the construction, operation, or maintenance of the street lighting system are generally available in the following, among other documentation, the Occupational Health and Safety Administration ("OSHA") requirements, including but not limited to OSHA 1910.269, "The Electric Power Generation, Transmission, and Distribution" standard, the National Electrical Code ("NEC"), the National Electric Safety Code ("NESC"), the New York State Labor Law governing proximity of workers (electrically qualified) and non-workers (electrically unqualified) to energized equipment at primary and/or secondary voltages, and requirements by the New York State Department of Transportation.

b. The customer or customer's agent shall work congruent with the Company during all elevated voltage testing and inspection program occurrences associated with the customer's street lighting system. The inability or noncompliance of this provision facilitates the Company to have the rights and obligation to make-safe by reasonable means any incident of elevated voltage requiring immediate attention and the assessment of the applicable customer lighting service charge per occurrence.

c. As a prerequisite condition for service under this classification, Customers having any buried or underground street light system infrastructure is required to participate in the National One-Call Damage Prevention Network as a member of Dig Safely New York, Inc. Failure to comply may result in the revocation of the Attachment License and/or service agreement.

d. As a prerequisite condition for service under this classification, Customers having any street lighting system infrastructure electrically or physically connected, attached and/or mounted to structures supporting electric, communications and/or cable entertainment utility transmission, distribution service systems is required to register with the National Joint Utilities Notification System, Inc., (NJUNS) as a participating member. Failure to comply may result in the revocation of the Attachment License and/or service agreement.

e. Submission of customer Equipment inventory information for purposes including but not limited to auditing, billing changes and ownership verification must comply with Company specified data fields and format without customer modification which are subject to change by the Company. Nonconformance with data requirements and/or the timely submission allows the Company to retroactively bill the customer for data inaccuracies from the date of the last Company accepted audit record or account establishment.

f. All ancillary device attachments electrically connected to the customer owned street light system and are not directly related to the integral operation of the street lighting system require a separate and distinct attachment agreement with the Company. The customer of record for the customer-owned street light system shall be the responsible party for all ancillary device unmetered energy consumption billing under the appropriate General Electric Tariff service classification and determined at the maximum power consumption wattage operating 24 hours per day, 7 days per week. Failure to report these electrically connected ancillary devices in a manner equivalent to subpart e above shall result in appropriate retroactive billing and possible revocation of the Attachment License and/or service agreement.

g. The customer shall comply with all notification, inspection, inventory and business process requirements, which may be revised from time to time, associated with customer-owned street light system modifications and/or customer responsible electrically connected ancillary device attachments including but not limited to additions, removals, replacements, conversions, and relocations. Failure to comply may result in the revocation of the Attachment License and/or service agreement.

SERVICE CLASSIFICATION NO. 3 (Continued)

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. NO. 214 ELECTRICITY - S.C. NO. 3
FORM "SL3" - APPLICATION FOR SERVICE

BY AND BETWEEN NIAGARA MOHAWK POWER CORPORATION AND

___________________________ ______________________________________ (hereinafter called "Applicant")
(Applicant Name) (Mailing Address)

____ _____________________________
(Lighting District Reference) (LD Reference No.)

Date: _______________ , ________

The ______________ of ________________________ located in ____________________ County, New York, (hereinafter called "Applicant"), pursuant to the attached authorization dated _________________________, hereby applies to NIAGARA MOHAWK POWER CORPORATION (hereinafter called "Company"), to supply electrical energy to Applicant's electric lighting system along the streets, roads, highways and/or other public places in ____.

Upon acceptance by Company, this application shall constitute an agreement and contract for supplying electrical energy service in accordance with the terms and conditions set forth in Service Classification No. 3 of the Company's Schedule of P.S.C. No. 214 Electricity as now on file with the Public Service Commission of the State of New York, or in accordance with the same as from time to time changed or amended and made effective in accordance with the rules of the Commission. This agreement and contract shall be effective for an initial period of one year and from year to year thereafter until canceled by either party as provided for in the Service Classification.

Applicant shall pay for the energy, based on the total wattage, designated annual equivalent hour operating schedule and other charges as set forth in Schedule "SL3" dated __________________ , _____ attached hereto and made a part hereof for the lamps/light sources to be installed at the effective date hereof, and, whenever the lamps/light sources installed are subsequently increased/decreased in wattage, increased/decreased in quantity or quantity changed in operating schedule, Applicant shall pay for the total energy and other charges in accordance with the listing of lamp/light sources and other charges set forth upon a revised Schedule "SL3", which shall at its effective date supersede Schedule "SL3" theretofore in effect.

Applicant and its contractors shall qualified electrical workers to operate and perform service on applicant lighting and secure compensation insurance and pay or provide the same in the manner and to the extent provided for by applicable provisions of the Workmen's Compensation Law for the benefit of its employees, having employments within the provisions of the law and engaged in the performance of the agreement, on account of injuries arising out of or in the course of their employments.

SERVICE CLASSIFICATION NO. 3 (Continued)

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID P.S.C. NO. 214 ELECTRICITY S.C. NO. 3 SCHEDULE SL3	CUSTOMER NAME	BILL ACCOUNT NUMBER
	LIGHTING DISTRICT REFERENCE	LD REFERENCE NO.
SERVICE AGREEMENT DATE	EFFECTIVE BILL PERIOD (mo./yr.)	CSS ORDER NO.
SUPERSEDING PREVIOUS SCHEDULE W OR SCHEDULE SL3 DATED: ____________		

This Schedule "SL3" lists the quantity of various size lamps/light sources installed by the customer for which the total energy will be billed monthly in accordance with P.S.C. No. 214, S.C. No. 3 and the monthly pole attachment charge for existing distribution poles. Connection, reconnection and disconnection lighting service charges will be added to the customer's billing as they occur.

Energy for HID Lamps will be based on normal hours of operation and billable wattage unless an alternate schedule is specified by the customer.

			Installed Quantity					
Type of Lamp	Lamp Size (W)	Billable Wattage (W)	Continuous	Normal	Dim-70	Dim-50	Dim-30	Part-Night
MERCURY VAPOR	100	130	______	______				______
	175	211	______	______				______
	250	307	______	______				______
	400	477	______	______				______
	700	784	______	______				______
	1,000	1,095	______	______				______
HIGH PRESSURE SODIUM	50	61	______	______				______
	70	86	______	______				______
	100	118	______	______				______
	150	173	______	______				______
	250	304	______	______				______
	400	470	______	______				______
	1,000	1,106	______	______				______
LOW PRESSURE SODIUM	35	63	______	______				______
	55	84	______	______				______
	90	131	______	______				______
	135	182	______	______				______
	180	229	______	______				______

SERVICE CLASSIFICATION NO. 3 (Continued)

Type of Lamp	Lamp Size (W)	Billable Wattage (W)	Installed Quantity: Continuous	Normal	Dim-70	Dim-50	Dim-30	Part-Night
METAL HALIDE	175	207						
	250	295						
	400	451						
	1,000	1,078						
FLOURESCENT	100	130						
	200	246						
	400	493						
INDUCTION	23	26						
	40	44						
	55	59						
	65	69						
	70	75						
	80	85						
	85	90						
	100	105						
INCANDESCENT(Lumen)								
	600	58						
	1,000	103						
	2,500	202						
	4,000	327						
	6,000	448						
	10,000	690						
	15,000	860						

LIGHT EMITTING DIODE

Luminaire System Wattage (NEMA) (W)	Total Wattage Range (W)	Billable Wattage (W)	Installed Quantity: Continuous	Normal	Dim-70	Dim-50	Dim-30	Part-Night
	0.1 - 4.9							
	5.0 - 14.9	10						
	15.0 - 24.9	20						
	25.0 - 34.9	30						
	35.0 - 44.9	40						
	45.0 - 54.9	50						

SERVICE CLASSIFICATION NO. 3 (Continued)

LIGHT EMITTING DIODE (Continued)

Luminaire System Wattage (NEMA) (W)	Total Wattage Range (W)	Billable Wattage (W)	Installed Quantity: Continuous	Normal	Dim-70	Dim-50	Dim-30	Part-Night
______	55.0 - 64.9	60	______	______	______	______	______	______
______	65.0 - 74.9	70	______	______	______	______	______	______
______	75.0 - 84.9	80	______	______	______	______	______	______
______	85.0 - 94.9	90	______	______	______	______	______	______
______	95.0 - 104.9	100	______	______	______	______	______	______
______	105.0 - 114.9	110	______	______	______	______	______	______
______	115.0 - 124.9	120	______	______	______	______	______	______
______	125.0 - 134.9	130	______	______	______	______	______	______
______	135.0 - 144.9	140	______	______	______	______	______	______
______	145.0 - 154.9	150	______	______	______	______	______	______
______	155.0 - 164.9	160	______	______	______	______	______	______
______	165.0 - 174.9	170	______	______	______	______	______	______
______	175.0 - 184.9	180	______	______	______	______	______	______
______	185.0 - 194.9	190	______	______	______	______	______	______
______	195.0 - 204.9	200	______	______	______	______	______	______
______	205.0 - 214.9	210	______	______	______	______	______	______
______	215.0 - 224.9	220	______	______	______	______	______	______
______	225.0 - 234.9	230	______	______	______	______	______	______
______	235.0 - 244.9	240	______	______	______	______	______	______
______	245.0 - 254.9	250	______	______	______	______	______	______
______	255.0 - 264.9	260	______	______	______	______	______	______
______	265.0 - 274.9	270	______	______	______	______	______	______
______	275.0 - 284.9	280	______	______	______	______	______	______
______	285.0 - 294.9	290	______	______	______	______	______	______
______	295.0 - 304.9	300	______	______	______	______	______	______
______	305.0 - 314.9	310	______	______	______	______	______	______
______	315.0 - 324.9	320	______	______	______	______	______	______
______	325.0 - 334.9	330	______	______	______	______	______	______
______	335.0 - 344.9	340	______	______	______	______	______	______
______	345.0 - 354.9	350	______	______	______	______	______	______
______	355.0 - 364.9	360	______	______	______	______	______	______
______	365.0 - 374.9	370	______	______	______	______	______	______
______	375.0 - 384.9	380	______	______	______	______	______	______
______	385.0 - 394.9	390	______	______	______	______	______	______

SERVICE CLASSIFICATION NO. 3 (Continued)

LIGHT EMITTING DIODE (Continued)

Luminaire System Wattage (NEMA) (W)	Total Wattage Range (W)	Billable Wattage (W)	Installed Quantity: Continuous	Normal	Dim-70	Dim-50	Dim-30	Part-Night
____	395.0 - 404.9	400	____	____	____	____	____	____
____	405.0 - 414.9	410	____	____	____	____	____	____
____	415.0 - 424.9	420	____	____	____	____	____	____
____	425.0 - 434.9	430	____	____	____	____	____	____
____	435.0 - 444.9	440	____	____	____	____	____	____
____	445.0 - 454.9	450	____	____	____	____	____	____
____	455.0 - 464.9	460	____	____	____	____	____	____
____	465.0 - 474.9	470	____	____	____	____	____	____
____	475.0 - 484.9	480	____	____	____	____	____	____
____	485.0 - 494.9	490	____	____	____	____	____	____
____	495.0 - 504.9	500	____	____	____	____	____	____
		TOTAL	____	____	____	____	____	____

Number of Pole Attachments to Company Distribution Structures: __________

SIGNED: ______________________________
(Customer Representative)

APPROVED: ______________________________
(Designation of Authority)

PRINT NAME: ______________________________

PRINT NAME: ______________________________

DATE: ______________________________

DATE: ______________________________

The parties agree that if this is a superseding Schedule SL3 then it shall supersede any previous Schedule W or Schedule SL3 in effect and shall be made a part of the Service Agreement between the customer and the Company.

SERVICE CLASSIFICATION NO. 4
TRAFFIC CONTROL – UNMETERED
CUSTOMER OWNED, CUSTOMER MAINTAINED

CLOSED OFFERING

APPLICABLE TO USE OF SERVICE FOR:

Traffic control, ancillary enforcement devices and operating control equipment owned, installed and maintained for the State of New York, for counties, townships, cities and incorporated villages, municipal corporations for duly constituted public agencies, public authorities, and public corporations, and for individual customers for which the appropriate governmental body has issued applicable permits and where the Company has facilities to provide the unmetered service.

CHARACTER OF SERVICE: CLOSED OFFERING

This unmetered electric service is **CLOSED** to new applicants, new installations or installations experiencing material change for existing customers as of February 1, 2011. The Company will maintain service of existing installations to customers presently under this service classification.

New applicants, new installations, installations experiencing material change for existing customers or for service other than continuous operation will be served under an appropriate metered service classification under the Electric Tariff. Reference General Information, Section IV.

Electric service is provided to customer owned, operated and maintained facilities at a designated service type, as defined below, by the customer.

A. <u>Overhead Service</u>

Reference General Information, Section IV.

B. <u>Underground Service</u>

Reference General Information, Section IV.

APPLICATION FOR SERVICE:

This offering is **CLOSED** to new applicants; therefore, application for new service is not applicable.

In no event shall a customer’s failure to execute Form “TC” or the failure to include any traffic control and ancillary enforcement devices in Form “TC” exempt the customer from paying all rates and charges applicable hereunder.

RATE:

The charges under this service classification are based on a location. A location is defined as a distinct geographic area of managed traffic within approximately 500 feet in any direction from the customer's controller equipment, whereas traffic will consist of any powered/unpowered vehicular or pedestrian transport and whereas managed refers to any equipment or device, operating from a single electrical source point directly or indirectly utilized for the purpose of controlling traffic flow, maintaining safety, supporting regulatory enforcement and/or providing pertinent information. A location may consist of multiple intersections inclusive of their associated traffic control equipment provided compliance with all other characteristics of a location as stated above.

SERVICE CLASSIFICATION NO. 4 (Continued)

A. Volumetric Charges

1. Volumetric Energy Consumption
The cumulative energy consumed by the individual devices is determined by aggregating the adjusted billable wattage of each device, utilizing either the customer provided manufacturer's specified total operating wattage value or the Company assignment of a predetermined billable wattage default value for similar, like-kind equipment, adjusted by the applicable operating-use factor, multiplied by the total hour equivalent of the number of days in the billing period, divided by 1,000 to yield kWh.

   The customer is responsible for the accuracy of the data required to determine the total wattage at each location. The equipment default wattage rating values shall be shown on a statement, designated "Statement of Traffic Control Lens Wattage Values," filed with the Public Service Commission apart from this schedule not less than three (3) days before the effective date and may be revised from time to time. The default wattage rating values shall remain in effect from the date of original application until such time as the customer informs the Company of the equipment-specific wattage rating value(s). Reference General Information, Section IV.

2. Distribution Delivery Charge for all Load Zones
Basic Service Charge, per location (annual): $326.76

3. Company Supplied Electricity Supply Service Charges, per kWh
Reference General Information, Section IV.

4. Transmission Charge for all Load Zones, per kWh $0.01172

B. Adjustments to Volumetric Charges

Reference General Information, Section IV.

C. Increase in Rates and Charges

Reference General Information, Section IV.

DETERMINATION OF BILLING:

Reference General Information, Section IV.

A. Minimum Charge

The applicable annual Basic Service Charge per location is $326.76 for the duration of the unexpired term, plus any balance due for service rendered. Reference General Information, Section IV.

B. Determination of Billing Quantities

Reference General Information, Section IV.

C. Terms of Payment

SERVICE CLASSIFICATION NO. 4 (Continued)

A. General Provisions (Continued)

1. Service Classification Revision
Reference General Information, Section IV.

2. Service Jurisdiction
Reference General Information, Section IV.

3. Service Limitations
Reference General Information, Section IV.

4. Site Restoration
Reference General Information, Section IV.

5. Termination of Service
Reference General Information, Section IV.

15. Undergrounding of Electric Distribution System Infrastructure
Reference General Information, Section IV.

16. Vegetation Management
Reference General Information, Section IV.

B. Special Provisions

The provisions designated in this section are applicable to this service classification. The full definitions of the terms and conditions identified below are provided for in General Information, Section V.

1. Additional Equipment
The addition of new or replacement equipment, relocation or reorientation of existing equipment, or the removal of existing equipment will constitute a material change of the location and require the customer to transition service to a metered service as designated in Service Classification No. 2 of the Electric Tariff. The customer is responsible for the written notification of the specific traffic control location service being terminated as defined in Termination of Service.

2. Customer Equipment Identification
Reference General Information, Section V.

3. Customer Responsibilities
Reference General Information, Section V.

SERVICE CLASSIFICATION NO. 4 (Continued)

B. Special Provisions (Continued)

4. Location Audit
Audits of customer equipment, partial or complete, may be conducted by the Company. If audit results determine that a change in equipment has occurred without notification to the Company, the Company shall notify the customer of the audit results, adjust the customer's inventory records, and apply the adjustments to correct future billings. If audit reveals inaccurate reporting of customer's equipment, the Company shall have the right to meter the location(s) and the meter and installation costs are the responsibility of the customer. Customer is responsible for providing to the Company an equipment inventory for specific locations, as identified by the Company, representing a partial apportionment of their total locations. Such inventories shall be conducted on an annual basis whereby all locations shall be inventoried on a three year cycle. The absence of a customer’s executed annual inventory record (CRAF) shall relieve the Company of any billing related claims associated with inventory in arrears to the last executed annual inventory record produced by the customer within the established statute of limitations period.

The customer may request meter service. Meter service, initiated either by the Company or customer, will be served under Service Classification No. 2 of the Electric Tariff.

SERVICE CLASSIFICATION NO. 6
STREET LIGHTING - UNMETERED
CUSTOMER OWNED-COMPANY MAINTAINED

CLOSED OFFERING

APPLICABLE TO USE OF SERVICE FOR:

Customer owned-Company maintained service for the lighting of streets, highways, roadways, and ways open to public use by vehicles or pedestrians in parks or other public places, for the State of New York, for municipal corporations, for duly constituted street lighting districts, for public agencies, for public authorities and for public corporations.

CHARACTER OF SERVICE: CLOSED OFFERING

This unmetered electric lighting service is closed to new applicants, new installations or installations experiencing significant material change for existing customers as of February 1, 2011. The Company will continue to provide service under this service classification to existing customers having established lighting installations under this service classification until March 31, 2025 after which all customers will be transitioned to Service Classification No. 3. Reference General Information, Section IV.

Electric service is provided to customer owned and operated equipment and Company maintained lamp equipment at a designated service type, as defined below, by the customer.

A. Overhead Service

Reference General Information, Section IV.

B. Underground Service

Reference General Information, Section IV.

APPLICATION FOR SERVICE:

This offering is closed to new applicants; therefore, application for new service is not applicable.

In no event shall a customer’s failure to execute Form “SL6” or “M6” or the failure to include any lighting facilities in Schedule “SL6” exempt the customer from paying all rates and charges applicable herein.

SERVICE CLASSIFICATION NO. 6 (Continued)

Table 2 - Hours of Operation

Monthly Hours of Operation (Hours)

Months	Normal Operation	Continuous Operation
January	444	744
February*	368	672
March	362	744
April	305	720
May	275	744
June	246	720
July	264	744
August	301	744
September	334	720
October	393	744
November	421	720
December	457	744
Total	4170	8760
*Leap Year Adjustment		
February	381	696
Adjusted Leap Year Total	4183	8784

4. Distribution Delivery Charge for all Load Zones, per kWh $0.06444

5. Company Supplied Electricity Supply Service Charges, per kWh
Reference General Information, Section IV.

B. Adjustment to Volumetric Charges

Reference General Information, Section IV.

SERVICE CLASSIFICATION NO. 6 (Continued)

C. Lamp Maintenance Charges

The charges associated with the lamp maintenance presented below are applicable to all customers served by this service classification, when appropriate. Lamp maintenance charges represent the procurement of a lamp and photocontrol, removal of these existing items, installation of these new items, general cleaning of the lens(es) and the inside of the luminaire, and a visual inspection of the location. The charge for maintenance service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. The lamp maintenance charges are determined by lamp type and size.

1. Normal Operation Charge
   The annual lamp maintenance charges for normal operation per unit, without volumetric charges and adjustments, are presented below in Table 3. The normal operation charge is for the maintenance of lighting that is photo-electrically controlled.

Table 3 - Normal Operation Charge

Annual Normal Operation Charge, per unit ($)

Lamp Type	Lamp Size (W)						
	70	100	150	175	250	400	1000
High Pressure Sodium (HPS)	8.64	9.96	10.44	-----	10.20	8.88	-----

D. Pole Attachment Charge

The annual pole attachment charge for Company distribution poles is $7.68 per pole. This charge will be subject to adjustments made from time to time by Company.

SERVICE CLASSIFICATION NO. 6 (Continued)

E. Other Charges and Credits

Reference General Information, Section V.

1. Outage Credit Allowance
An outage credit allowance of twenty-eight cents ($0.28) per lamp per night will be provided following the customer's proper notice to the Company of the luminaire malfunction (outage). The outage credit allowance will be provided for the period following the date of proper Company notice until the date the facility is operating. Reference General Information, Section V.

2. Lighting Service Charge
Reference General Information, Section V.

Lighting Service Charge, per occurrence	$122.80

3. Convenience Outlet Charge
Service to convenience (festoon) receptacle outlets under this Service Classification is closed to new applications. The company will honor existing convenience (festoon) receptacle outlet service, located on existing lighting equipment or wood poles, per the written request of the customer for the purpose of providing auxiliary, unmetered, 120VAC electric service. The customer of record with the Company for the lamp maintenance is the responsible party for all energy related charges used through the outlet(s). The energy (kWh) used through the convenience outlet(s) is billed separately under an appropriate service classification as provided within the Electric Tariff.

4. Relocation of Existing Facilities
Pole replacements necessitated by the installation of customer's street lighting equipment shall be performed by Company or joint owner at customer's expense. Reference General Information, Section V.

F. Increase in Rates and Charges

Reference General Information, Section IV.

G. Non-Standard Equipment

At the sole discretion and option of the Company, the Company will provide lamp maintenance, as defined within CHARACTER OF SERVICE, to customer's Company approved lighting equipment that is not compatible to Company facilities. The customer is responsible for providing non-standard material or parts to the Company.

The tariff leaves submitted for filing are as follows:

<u>PSC No. 219 Gas</u>

Thirteenth Revised Leaf No. 2
Seventh Revised Leaf No. 3
Seventh Revised Leaf No. 11
Seventh Revised Leaf No. 13
Fifth Revised Leaf No. 14
Sixth Revised Leaf No. 69
Second Revised Leaf No. 69.1
Sixth Revised Leaf No. 72
Eighth Revised Leaf No. 90
Fourth Revised Leaf No. 90.1
Second Revised Leaf No. 90.1.1
Seventh Revised Leaf No. 93
Twelfth Revised Leaf No. 94
Seventh Revised Leaf No. 95
Twelfth Revised Leaf No. 96
Seventh Revised Leaf No. 96.1
Ninth Revised Leaf No. 97
Ninth Revised Leaf No. 98
Eighth Revised Leaf No. 100
Fifth Revised Leaf No. 104
Sixth Revised Leaf No. 105
Sixth Revised Leaf No. 106
Sixth Revised Leaf No. 106.1
Fourth Revised Leaf No. 106.2
Seventh Revised Leaf No. 107
Seventh Revised Leaf No. 111.1
Seventh Revised Leaf No. 111.1.1
Seventh Revised Leaf No. 111.2
Ninth Revised Leaf No. 112
Eighth Revised Leaf No. 113
Seventh Revised Leaf No. 114
Seventh Revised Leaf No. 116
Eighth Revised Leaf No. 117
Eighth Revised Leaf No. 122
Tenth Revised Leaf No. 122.1
Thirteenth Revised Leaf No. 122.2
Seventh Revised Leaf No. 122.3
Fourteenth Revised Leaf No. 122.4
Seventh Revised Leaf No. 122.4.1
Thirteenth Revised Leaf No. 122.5

Seventh Revised Leaf No. 122.5.1
Fourth Revised Leaf No. 122.5.2
Eleventh Revised Leaf No. 122.6
Fifth Revised Leaf No. 122.6.1
First Revised Leaf No. 122.14
Original Leaf No. 122.14.1
Fifth Revised Leaf No. 122.15
Twenty-third Revised Leaf No. 124
Second Revised Leaf No. 127.1
Sixteenth Revised Leaf No. 129
Fourteenth Revised Leaf No. 130
Fifteenth Revised Leaf No. 133
Fourteenth Revised Leaf No. 134
Third Revised Leaf No. 135
Second Revised Leaf No. 140
Twenty-ninth Revised Leaf No. 141
Third Revised Leaf No. 142
Fifth Revised Leaf No. 143
Second Revised Leaf No. 149
Twenty-sixth Revised Leaf No. 150
Original Leaf No. 150.1
Fourth Revised Leaf No. 151
Third Revised Leaf No. 152
Sixth Revised Leaf No. 153
Seventeenth Revised Leaf No. 154
Seventeenth Revised Leaf No. 155
Fourth Revised Leaf No. 156
Sixth Revised Leaf No. 157
Seventh Revised Leaf No. 171
Thirteenth Revised Leaf No. 179
Ninth Revised Leaf No. 183
Seventh Revised Leaf No. 187
Eleventh Revised Leaf No. 189
Thirteenth Revised Leaf No. 215.1
Eleventh Revised Leaf No. 215.2
Twelfth Revised Leaf No. 216
Twentieth Revised Leaf No. 216.1
Sixth Revised Leaf No. 219.2

Effective: September 1, 2020

TABLE OF CONTENTS

Leaf No.

GENERAL INFORMATION

I. TERRITORY TO WHICH SCHEDULE APPLIES

II. RULES AND REGULATIONS

1. Definitions and Abbreviations………… 11
2. How Service May be Obtained………… 14
3. Priority of Service………… 28
4. Limitation of the Service Offer………… 38
5. Customer Use of Service………… 48
6. Temporary Service………… 49
7. Resale, Remetering or Submetering………… 49
8. Access to Premises………… 50
9. Discontinuance & Complaint Procedures and the Withholding of Service………… 50
10. Extension of Mains………… 53
11. Service Lines………… 59
12. Service Equipment………… 61
13. Meter Reading………… 61
14. Meter Adjustments………… 69
15. Billing & Collection………… 71
16. Special Services Performed by Company for Customer at a Charge………… 88
17. Adjustment of Rates in Accordance with Changes in the Cost of Purchased Gas………… 90
18. Gas Fired Emergency Electric Generation………… 98
19. Tax Factors Applicable in Municipalities Where Service is Supplied………… 99
20. Service Re-establishment Charge………… 100
21. Payment of Interest on Customer Overcharges………… 100
22. Reserved for future use………… 102
23 Empire Zone Rider………… 104
24. Reserved for future use………… 107
25. Excelsior Jobs Program………… 111
26. Gas Net Revenue Sharing Mechanism………… 111.2
27. Weather Normalization Adjustment………… 113
28. Transportation and Aggregation Options………… 115
29. Cashout of Imbalances………… 117
30. Research and Development Surcharge………… 122
31. Energy Efficiency Program Charges………… 122.1
32. Revenue Decoupling Mechanism………… 122.2
33. Merchant Function Charge………… 122.4
34. Reserved for future use………… 122.7
35. Cancelled………… 122.7
36. NYSERDA Loan Installment Program………… 122.8
37. Service Guarantee………… 122.11
38. Community Choice Aggregation Program………… 122.13
39. Gas Safety and Reliability Surcharge………… 122.14
40. Earnings Adjustment Mechanism ………… 122.14
41. Reserved for future use ………… 122.15

TABLE OF CONTENTS (continued)

Leaf No.

II. RULES AND REGULATIONS (continued)

SERVICE CLASSIFICATIONS

Residential Service, All Territory, S.C. No. 1........ 123
Small General Service, All Territory, S.C. No. 2........ 129
Large General Service, All Territory, S.C. No. 3 (eliminated)........ 133
Interruptible - Large Volume, All Territory, S.C. No. 4 (eliminated)........ 136
Firm Gas Sales and Transportation Service, All Territory, S.C. No. 5........ 140
Large Volume Interruptible Transportation Service,
All Territory, S.C. No. 6........ 144
Small Volume Firm Gas Sales and Transportation Service,
All Territory, S.C. No. 7........ 149
Gas Sales and Transportation Service with Standby Sales Service,
All Territory, S.C. No. 8........ 153
Negotiated Transportation Service,
All Territory, S.C. No. 9........ 158
Natural Gas Vehicle Service, All Territory, S.C. No. 10........ 166
Load Aggregation Service, All Territory, S.C. No. 11........ 170
Distributed Generation Service – Non-Residential, All Territory, S.C. No. 12........ 215
Distributed Generation Service – Residential, All Territory, S.C. No. 13........ 216
Gas Transportation Service for Dual Fuel Electric Generators,
All Territory, S.C. No. 14........ 217

SERVICE FORMS

Application for Gas Service - Form "A"........ 230
Non-Residential Service Application Form........ 231
Request for Gas Service Proposal - Form "T9", For S.C. No. 9........ 241
Natural Gas Vehicle Service Application - Form "NGV"........ 243
Gas Main Extension Application - Form “"B"........ 245
Gas Main Extension - Form "C"........ 246
Deferred Payment Agreement........ 247
Irrevocable Letter of Credit Form........ 249
Letter of Credit Form........ 250
Surety Bond Form........ 251
Non-Residential Customer Promise to Pay Bills Upon Receipt........ 253
Residential Deferred Payment Agreement........ 254
Certificate of Compliance - Dwelling Converting to Gas Space Heat........ 258

GENERAL INFORMATION

II. RULES AND REGULATIONS:

1. DEFINITIONS AND ABBREVIATIONS:

1.1 Definitions:

Access Controller: A party known to the Company to be in control of access to the metering equipment and who has an active account with the Company, or a customer who controls access to the metering equipment.

Adjusted Gas Revenue: Revenue realized from the applicable service classification rates and charges less revenue taxes, the cost of gas, and the minimum charge. The cost of gas shall be computed by multiplying the average cost of gas per unit as used in the Monthly Cost of Gas (MCG) calculation by the units of gas used.

Asset Management Agreement: A transaction where the Company releases a portion of its upstream capacity rights to a third party subject to satisfaction by that third party of certain specified gas supply requirements of the Company. All such agreements must be structured in accordance with the regulations of the Federal Energy Regulatory Commission.

Company or **Utility**: Niagara Mohawk Power Corporation.

Cost or **Expense**: Include all labor, material and other charges applicable thereto including cost of removing and replacing pavement and sidewalks, plus a reasonable allowance for engineering, superintendence, purchasing and use of construction equipment.

Customer: An individual, firm, partnership, corporation, association, municipality, or governmental body lawfully receiving service from the Company.

1. **Non-Residential Applicant**: A person, corporation or other entity, receiving service from the Company, who is not a residential customer as defined in 16 NYCRR, Part II.

Incremental Cost of Gas (ICOG): Commodity cost (excluding demand charges) of the most expensive gas supply source projected to be dispatched during the upcoming month, as set forth in the Gas Transportation Rate Statement.

Lead-Lag Rate: Set equal to 19.95%.

Main: A pipeline owned by the Company located on a public or private right-of-way which is available or used to transport gas to more than one service line.

Net Revenue: Revenue realized from the applicable service classification rates and charges less revenue taxes and the cost of gas.

GENERAL INFORMATION

1. DEFINITIONS AND ABBREVIATIONS: (continued)

Non-Residential Customer (continued)

12. **Levelized Payment Plan**: A billing plan designed to reduce fluctuations in a customer's bill payments due to varying, but predictable, patterns of consumption.

13. **Backbill**: Portion of any bill, other than a levelized bill, which represents charges not previously billed for service that was actually delivered to the customer during a period before the current billing cycle. A bill based on an actual reading rendered after one or more bills based on estimated or customer readings (commonly called a catch-up bill) which exceeds by 50 percent or more the bill that would have been rendered under a utility's standard estimation program is presumed to be a backbill.

14. **Tampered Equipment**: Any service related equipment that has been subjected to either unauthorized interference so as to reduce the accuracy or eliminate the measurement of the utility's service, or to unauthorized connection occurring after a utility has physically disconnected service.

15. **Utility Deficiency**: Any action or inaction by a utility or one of its authorized agents that does not substantially conform to 16 NYCRR, Part 13, the utility's tariff, or the utility's written business procedures.

Off-System Transactions: May include gas sales, gas transportation and other gas transactions performed with customers located outside of the Company’s service territory; capacity release transactions other than those performed pursuant to Service Classification No. 11; and Asset Management Arrangements.

Pre-tax Weighted Average Cost of Capital (“pre-tax WACC”): Set forth as follows:
July 2021 – June 2022: 7.95%

Public Right-of-Way: Territorial limits of any street, avenue, road or way (other than a limited access thoroughfare) that is for any highway purpose under the jurisdiction of the State of New York or the legislative body of any county, city, town or village and is open to public use.

Residential Applicant: An individual, firm, partnership, corporation, association, municipality, or governmental body requesting service from the Company for his/her or its own use and not for resale or delivery to others.

GENERAL INFORMATION

1. DEFINITIONS AND ABBREVIATIONS: (continued)

Residential Customers: Any person who, pursuant to an application for service made by such person or a third party on his/her behalf, is supplied directly by the Company with gas service at a premise used in whole in part as his/her residence where:

1. The Company's effective tariff specifies a residential rate for such service, provided however that no person who requests or is supplied service to an entire multiple dwelling or for the common areas of a multiple dwelling, as defined in the Multiple Dwelling Law or the Multiple Residence Law, shall be considered a residential applicant or customer;

2. Such service will be or is primarily used for his/her residential purposes, and the applicant or customer has so notified the Company; or
3. The Company knows that any of such service will be provided through a single meter to both units of a two-family dwelling; or
4. Such person was a residential customer of the Company within 60 days of making the request, was not terminated for nonpayment, meter tampering or theft of services and has moved to a different dwelling within the Company's service territory, so long as such person remains a residential customer as defined in the preceding subparagraphs.
5. A Residential Applicant is any person who requests gas service to a premise to be used at his/her residence or the residence of a third party.
6. Residential Heating Customer means a residential customer that uses natural gas for space heating.
7. Residential Non-Heating Customer means a residential customer that does not use natural gas for space heating.

SC Nos. 1, 2, 5, 7, 8 , 12 and 13: Unless otherwise specified in this tariff, references to these service classes are applicable to both sales and transportation (delivery only) customers.

Service Line: Piping, including associated metering and pressure reducing appurtenances, that transports gas below grade to the first accessible fitting inside the wall of a customer's building when a meter is located within the building; if a meter is located outside the building, the service line will be deemed to terminate at the outlet of the meter if the piping continues into the structure above ground, and at the point the pipe enters the outside of the building foundation wall if the piping returns underground before entering the structure.

Surcharge: A charge payable by customer to Company, in addition to the charge for gas under the applicable service classification, pursuant to the provisions of Rule 10.

GENERAL INFORMATION

13. METER READING: (continued)

13.5.4 Telephone Service. Remote meters installed for customers with historic or anticipated peak hourly gas usage in excess of 15 dekatherms must be served by a separate, dedicated telephone line unshared with any other user, or a dedicated customer-owned cell phone acceptable to Niagara Mohawk may be used. All other remote meters may share telephone lines, provided that the shared line is open for polling of the meter between the hours of 10:00 a.m. and 5:00 p.m. daily. Reliable access to daily gas usage must be provided to the Company. If reliable access is not provided, a dedicated phone line will be required, or a dedicated customer-owned cell phone acceptable to Niagara Mohawk may be used. In areas where reliable cell-phone service is not available, as determined at the sole discretion of Niagara Mohawk, a dedicated telephone line will be required.

13.5.4.1 Additional Charges. In cases where the ARM fails to call into the Company, and the customer has notified the Company that the phone and electric service (if applicable) is operational, the Company will send a technician to the site to repair the unit. If it is discovered by the Company that the unit is unable to be repaired or synchronized because the phone or electric service (if applicable) is not active, the Company will charge the customer $115.00 for the site visit. The first occurrence per customer of the $115.00 charge will be waived. If the ARM after ten business days continues to fail to call into the Company, the Company will charge the customer $115.00 per day until the ARM becomes operational. In the event the ARM does not call into the Company, the Company will make reasonable efforts to inform the customer and their Marketer of the applicable charge.

13.5.5 Maintenance and Replacement. Routine maintenance of Approved Remote Meters will be provided by Niagara Mohawk. Replacement of a meter that becomes inoperable or unreliable is the responsibility of the customer.

13.6 Residential Automatic Meter Reading (“AMR”) Opt-Out Option

13.6.1 Residential customers who do not wish to have an AMR meter installed at their premises, have an option to “opt-out” and have their AMR meter replaced with a non-AMR meter.

13.6.1.1Customers who elect this option will be charged an initial fee for the removal of the existing AMR meter and the installation of the non-AMR meter. Additionally, by electing this option, the customers will be charged a monthly meter reading fee for the non-AMR meter.

13.6.1.1.1 The initial fee will be $84.14 for a gas meter only replacement.

13.6.1.1.2 The initial fee will be $154.62 for both an electric and gas meter replacement.

13.6.1.1.3. Customers will not be assessed the initial fee until the Company installs the non-AMR meter.

GENERAL INFORMATION

13. METER READING: (continued)

13.6.1.1.4 The Company will attempt an actual meter read every two months and issue an estimated bill for the interim months that are not read. The Company shall make a reasonable estimate of the consumption of gas during those months when the meter is not read. Such estimated bills shall be payable as rendered.

13.6.1.1.5 A monthly fee will be assessed of $30.04 for a gas meter only reading and $46.87 for the electric and gas meter reading which will cover the manual meter reading costs.

13.6.1.2 The above fees in Rule 13.6.1.1 will be applicable to gas meter only replacement and combined electric and gas meter replacement. For customers who wish to have their AMR electric meter only replaced, should refer to the Company's electric tariff for the electric AMR Opt-Out program and associated charges.

13.6.1.3 Customers that have a non-AMR meter, who decline installation of an AMR meter shall be considered to have elected to Opt-Out of AMR. Such customers will not be assessed the meter replacement fee in Rule 13.6.1.1 but will be assessed the meter reading fee in Rule 13.6.1.1.5.

13.6.1.4 Effective March 2015, customers for whom we made multiple efforts to retrofit the Company's meter with an Electronic Read Transfer, "ERT" or replace with an AMR meter will be considered "opted out" of the AMR program. The monthly meter reading fee will be assessed beginning July 2015.

13.6.2 Customers electing Rule 13.6 will be billed for charges applicable to the customer's otherwise applicable service classification plus the initial fee and the monthly charge described in Rule 13.6.1.1.

13.6.3 Any "opt-out" customer who wishes to have the AMR re-installed may be charged a "re-installation fee". The re-installation fee shall be equal to the initial fee of $84.14 for a gas meter replacement only and $154.62 for a combination electric and gas meter replacement. The re-installation fee will be charged for the removal of the non-AMR meter and the installation of the AMR meter.

13.6.3.1 Any customer electing Rule 13.6.3 will also no longer be assessed the special monthly meter reading fee once the AMR meter is installed.

13.6.4 Customers electing this Rule will be subject to all terms and conditions under Billing, Meter Reading, and Collections as contained in this tariff.

13.6.5 This program is only applicable to meters installed by the Company.

GENERAL INFORMATION

15. BILLING AND COLLECTION: (continued)

15.1.3 The date bills are rendered is the date bills are 1) personally served; or 2) three calendar days after the mailing of the bill; or 3) the date posted, if electronically provided.

15.1.4 Customers receiving bills produced and issued by the Company's Billing System may elect to receive and pay their bill electronically under the Company's Online Bill-Pay program. Under the Online Bill-Pay program, a bill shall be deemed rendered in accordance with Rule 15.1.3.

15.1.4.1 Customers electing to receive their bills electronically in accordance with Rule 15.1.4 will receive a paperless billing credit of $0.40 per service period.

15.2 Bills are due when rendered, in accordance with Rule 15.1.3. A customer is in default unless payment is made at or is mailed to a designated office or bill paying agency of the Company on or before the date specified on the bill. Payment under the Online Bill-Pay program shall be considered paid the date a customer submits a payment online unless the payment is made on a weekend, holiday or after 3:00 p.m., in which case the payment will be considered paid on the next business day. The date specified on the bill shall be at least twenty (20) calendar days subsequent to the date the bill is rendered. If payment is not made on or before the date specified on the bill, a late payment charge at the rate of one and one-half percent (1 ½%) per monthly billing period may be applied to all amounts previously billed under this tariff, except for state agencies, including arrears and unpaid late payment charges applied to previous bills. Payment must be made without regard to any counterclaims relating to matters other than for service rendered and failure to receive a bill does not relieve responsibility for payments of amounts due.

15.2.1 Service to state agencies will be rendered in accordance with the provisions of Article XI-A of the State Finance Law (Chapter 153 of the Laws of 1984, effective July 1, 1984).

15.2.2 The continuing late payment charge shall not be imposed on any bill that is the subject of a pending complaint before the Company or the Public Service Commission, provided, however, that a late payment charge may be imposed on the balance due where the final resolution of the complaint directs payment of the entire disputed amounts to the Company, and provided further that no such charges may be imposed for more than two months of the duration of the complaint unless authorized by the Commission or its designee.

15.2.2.1 Late payment charges will be charged when the amount billed for non-residential service used that was previously unbilled because the service was being provided through tampered equipment and the Company can demonstrate either that the condition began since the customer initiated service or that the customer actually knew or reasonably should have known the original billing was incorrect.

GENERAL INFORMATION

16. SPECIAL SERVICES PERFORMED BY COMPANY FOR CUSTOMER AT A CHARGE: (continued)

16.3.2 The customer shall reimburse the Company the actual reasonable cost of providing demand pulse capability, including the cost of any required hardware and/or labor.

16.3.3 In accordance with Rule 16.3.1, the customer will be charged the Company’s cost to remove or relocate any existing Company-supplied metering or other equipment that is necessary to accommodate the installation of demand pulse capability.

16.3.4 Except as otherwise provided in this Tariff, the Company will have sole responsibility for the installation, maintenance, testing, and removal of all customer-requested demand pulse capability owned by the Company.

16.3.4.1 As provided for in Rule 16.3.2, the customer will be responsible for all costs incurred by the Company in the installation, operation and maintenance of any customer requested demand pulse capability.

16.3.4.2 Except as otherwise provided in this Tariff, the Company will have sole control of all customer-requested demand pulse capability.

16.3.4.3 Consumption data provided by demand pulses is raw data and is not equivalent to billing consumption, which is adjusted by the appropriate BTU zone factor.

17. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED GAS:

17.1 Lost and Unaccounted for Gas (“LAUF”) and Factor of Adjustment

17.1.1 Effective September 1, 2018
17.1.1.1 The Factor of Adjustment is set at 1.01539.
17.1.1.2 The LAUF Target is set at 1.516%.
17.1.1.3 The Dead Band Upper Limit is set at 2.516%.
17.1.1.4 The Dead Band Lower Limit is set at 0.516%.

17.1.2 Effective September 1, 2021
17.1.2.1 The Factor of Adjustment is set at 1.01714.
17.1.2.2 The LAUF Target is set at 1.685%.
17.1.2.3 The Dead Band Upper Limit is set at 2.685%.
17.1.2.4 The Dead Band Lower Limit is set at 0.685%.

GENERAL INFORMATION

17. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED GAS: (continued)

17.1.5 LAUF Adjustment

17.1.5.1 The LAUF Adjustment is applied to the Annual Cost of Gas Surcharge or Refund for the SC Nos. 1, 2, 5, 7, 8 , 12 and 13 sales customers per Rule 17.7 as : 1) a credit if actual system LAUF percentage exceeds the LAUF Target or 2) a surcharge if actual system LAUF percentage is less than the LAUF Target.

17.1.5.2 The LAUF Adjustment is determined each 12-month period ending August 31st by: 1) subtracting the actual system LAUF percentage from the LAUF Target and then multiplying that percentage difference by: 2) the average per therm commodity cost of gas determined per Rule 17.1.5.3 by; 3) the metered sales of SC Nos. 1, 2, 5, 7, 8 , 12 and 13 sales customers and SC Nos. 1MB, 2MB, 5, 7, 8, 12 MB, 12DB and 13MB transportation customers.

17.1.5.3 The average per therm commodity cost of gas is determined by taking: 1) the allowed gas expense determined per Rule 17.7.1.1 and subtracting; 2) the Demand Cost of Purchased Gas per Rule 17.3.6; and dividing the difference by; 3) the metered sales of SC Nos. 1, 2, 5, 7, 8, 12 and 13 sales customers

17.1.6 System Performance Adjustment (SPA)

17.1.6.1 A SPA per therm rate will be applicable to the SC Nos. 1, 2, 5, 7, 8, 12 and 13 sales customers and the SC Nos. 1MB, 2MB, 5, 7, 8, 12MB, 12DB and 13MB transportation customers. The SPA per therm rate will be a credit if the actual system LAUF percentage is less than the LAUF Target or a surcharge if the actual system LAUF percentage exceeds the LAUF Target during the 12-month period ending the previous August.

17.1.6.2 The Total SPA Amount will be determined each 12-month period ending August 31st by multiplying: 1) the average per therm commodity cost of gas determined per Rule 17.1.5.3 by; 2) the metered sales of SC Nos. 1, 2, 5, 7, 8, 12 and 13 sales customers and SC Nos. 1MB, 2MB, 5, 7, 8, 12 MB, 12DB and 13MB transportation customers by; 3) the percentage difference determined by:

17.1.6.2.1 Subtracting the LAUF Target from actual system LAUF if actual system LAUF is within the Dead Band Upper Limit and Dead Band Lower Limit.

17.1.7 Inactive Accounts Adjustment

Beginning September 1, 2018, Niagara Mohawk will remove from the LAUF calculation an estimate of gas usage associated with meters that have been "inactive" for more than 90 days. Inactive meters are those that are not associated with an active customer account.

GENERAL INFORMATION

17. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED GAS: (continued)

17.1.6 System Performance Adjustment (SPA) (continued)

17.1.6.2.2 Subtracting the LAUF Target from the Dead Band Upper Limit if actual system LAUF exceeds the Dead Band Upper Limit.

17.1.6.2.3 Subtracting the LAUF Target from the Dead Band Lower Limit if actual system LAUF is less than the Dead Band Lower Limit.

17.1.6.3 The SPA per therm rate is calculated by dividing: 1) the Total SPA Amount determined per Rule 17.1.6.1 adjusted for simple interest at the Commission's other customer capital rate by; 2) the projected annual sales of the SC Nos. 1, 2, 5, 7, 8, 12 and 13 sales customers and the SC Nos. 1MB, 2MB, 5, 7, 8, 12MB, 12DB and 13MB transportation customers.

17.1.6.3.1 Effective for the 12-month period starting January 1, 2015 and each subsequent 12-month period starting January 1st thereafter, the SPA per therm rate is set forth on the:1) Statement of System Performance Adjustment; and 2) Statement of Monthly Cost of Gas and included in; 3) Delivery Service Adjustments.

17.1.6.4 Recoveries of the SPA per therm rate will be reconciled initially for the 12-month period ending December 31, 2015 and each subsequent 12-month period ending December 31st thereafter.

17.1.6.4.1 The SPA Annual Reconciliation Adjustment per therm rate will be determined by dividing the SPA Annual Reconciliation Adjustment (adjusted for simple interest at the Commission's other customer capital rate) by the projected annual sales of the SC Nos. 1, 2, 5, 7, 8, 12 and 13 sales customers and the SC Nos. 1MB, 2MB, 5, 7, 8, 12MB, 12DB and 13MB transportation customers.

17.1.6.4.2 The SPA Annual Reconciliation Adjustment per therm rate will take effect initially for the 12-month period starting January 1, 2017 and each subsequent12-month period starting January 1st thereafter to refund any over recoveries or recover any under recoveries of the SPA per therm rate implemented per Rule 17.1.6.2. The SPA Annual Reconciliation Adjustment per therm rate will be added to the SPA per therm rate in effect at that time.

17.2 Risk Management Costs:

17.2.1 Risk Management Costs are costs associated with transactions that are intended to reduce price volatility or reduce overall costs to customers. These costs include transaction costs, and gains and losses associated with transactions made in commodities exchanges or with other risk management entities.

GENERAL INFORMATION

17. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED GAS: (continued)

17.3.8 Monthly Imbalance Surcharge or Refund

A monthly imbalance surcharge or refund will be implemented, as required, from October 1st through July 31st to minimize projected year-end under-collections or over-collections of the Monthly Cost of Gas for customers taking Gas Supply Service under Service Classification Nos. 1, 2, 5, 7, 8, 12 and 13.

17.3.9 Load Factor:

The Average Demand Cost of Gas as defined in Rule 17.3.4 shall be further adjusted for load factor. These factors shall be updated by the Company annually by using the most recent four-year average ratio, and set forth on the Statement of Load Factor Ratios to be filed with the Public Service Commission apart from this rate schedule not less than thirty (30) days prior to December 1st of each year.

Initially, the Statement of Load Factor Ratios for SC 5, 7, and 8 sales will be developed by using the forecasted volumes and each subsequent filing date by using actual volumes once the data is available.

Except for the Statement of Load Factor Ratios effective July 1, 2021, each Statement of Load Factor Ratios will be filed by the Company not less than thirty (30) days prior to December 1st of each year.

GENERAL INFORMATION

17. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED GAS: (continued)

17.4 Statement of Monthly Cost of Gas:

17.4.1 The Monthly Cost of Gas applicable to Service Classification Nos. 1, 2, 5, 7, 8, 12 and 13 computed as herein, will become effective the first day of the calendar month following the computation date, provided however, that the Monthly Cost of Gas will be prorated based on the days in the customer's billing cycle. The Monthly Cost of Gas will continue in effect until changed. The statement shall contain the schedules and service classifications to which the adjustment applies, the present average cost of purchased gas, the refunds or surcharges to be applied to the Monthly Cost of Gas, the date at which and the period for which the present average cost of purchased gas was determined, the Net Monthly Cost of Gas per Therm, the date when the Monthly Cost of Gas rate shall become effective and the System Performance Adjustment per therm rate. Such statement will be available on the Company's website at www.nationalgridus.com.

17.4.2 The Monthly Cost of Gas resulting from this provision will be filed with the Public Service Commission apart from this rate schedule not less than two business days prior to the date on which the statement is proposed to be effective.

17.5 Balancing Charges:

17.5.1 Charge to Marketers:

Marketers/Direct Customers taking Daily Balancing Service under Service Classification No. 11 will be subject to a Monthly Balancing Charge per therm of MPDQ for all customers contained within their Daily Balancing Pool. The resulting rates will be set forth on the Statement of Balancing Charge to be filed with the Public Service Commission apart from this rate schedule not less than three (3) days prior to any change in the effective rates.

17.5.1.1 The standard Monthly Balancing Charge rate will be based on a 5% Allowed Imbalance Tolerance and will be equal to the sum of the annualized costs per Dt per day of the effective rates for Dominion Transmission Inc (DTI) divided by 12 to arrive at a monthly rate. The annualized costs for DTI include: (i) FTNN-GSS pipeline capacity (Dt per day), (ii) GSS Storage Demand (Dt per day), and (iii) GSS Storage Capacity (Dt per month). The resulting monthly rate will then be multiplied by 5% to determine the standard Monthly Balancing Charge. Customers may elect a larger Allowed Imbalance Tolerance for the months of April through October up to the percentages allowed per Rule 29.2.4 in the General Information section of this Tariff.

GENERAL INFORMATION

17. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED GAS: (continued)

17.6 Refund Provision:

17.6.1 In the event that the rates and charges of the Company's gas suppliers, pipeline transporters or storage providers are retroactively reduced and the Company receives a refund for excess charges paid, the total amount of the refund adjusted to include simple interest at the Commission's Other Customer Capital Rate will be returned to the Company's firm customers.

17.6.2 Gas Supplier Refunds

17.6.2.1 The Company will credit gas supplier refunds to firm sales customers served under Service Classification Nos. 1,2,5,7,8,12 and 13.

GENERAL INFORMATION

17. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED GAS: (continued)

17.6.2.2 The refund will be included as a credit in the computation of the Annual Cost of Gas Surcharge or Refund per Rule 17.7.

17.6.3 Refunds from Pipeline Transporters and Storage Providers

17.6.3.1 Refunds credited by pipeline transporters or storage providers to the Company only and not to Marketers or Direct Customers that have obtained a capacity release from the Company of the associated pipeline transportation or storage capacity:

17.6.3.1.1 The refund allocable to firm sales customers served under Service Classification Nos. 1, 2, 5, 7, 8, 12 and 13 will be included as a credit in the computation of the Annual Cost of Gas Surcharge or Refund per Rule 17.7

17.6.3.1.2 The refund allocable to firm transportation customers that participate in Monthly Balancing Service under Service Classification Nos. 1, 2, 5, 7, 12 and 13:

17.6.3.1.2.1 The refund will be included as a credit in the Annual Transportation Imbalance Surcharge or Refund factor for the upcoming calendar year which will be set forth on the Gas Transportation Rate Statement and included in the Delivery Service Adjustments.

17.6.3.1.2.2 A per therm refund credit will be computed by dividing the refund by the estimated firm transportation quantities for the calendar year in which the refund is to be credited.

17.6.3.2 Refunds credited by pipeline transporters or storage providers to the Company as well as to Marketers or Direct Customers that have obtained a capacity release from the Company of the associated pipeline transportation or storage capacity:

17.6.3.2.1 The Company will treat the portion of the refund that it receives in the same manner as a gas supplier refund as described in Rule 17.6.2.

17.6.4 Where exceptional circumstances warrant, the Company may petition the Commission for a waiver or modification of the above refund plan.

GENERAL INFORMATION

17. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED GAS: (continued)

17.7 Annual Cost of Gas Surcharge or Refund:

17.7.1 A surcharge or refund (adjusted for simple interest at the Commission's other customer capital rate) to recover Monthly Cost of Gas under-collections or to refund Monthly Cost of Gas over-collections for each 12-month period ending August 31st will be computed for sales customers served under Service Classification Nos. 1, 2, 5, 7, 8, 12 and 13 by taking: 1) allowed gas expense and subtracting the; 2) Monthly Cost of Gas revenues (exclusive of gross revenue taxes); and 3) Other Revenues/Adjustments and then adding; 4) the LAUF Adjustment.

17.7.1.1 The allowed gas expense is determined by taking:

1) The cost of purchased gas including Risk Management Costs as recorded on the books of the Company for the 12-month period ending August 31st

And then subtracting:

2) Cost of gas related to sales to Service Classification No. 10
3) Cost of gas for customers taking standby sales service under Service Classification No. 8
4) Daily and monthly cashouts for under deliveries, true up charges for under deliveries and other charges collected pursuant to Service Classification No. 11
5) Capacity release credits received pursuant to Service Classification No. 11
6) Gas costs associated with Off-System Transactions
7) Stranded Capacity Costs calculated in accordance with Rule 17.9 of the General Information Section

And then adding:

8) Daily and monthly cashouts for over deliveries, true up charges for over deliveries, and any other charges paid by the Company to Marketers pursuant to Service Classification No. 11

17.7.1.2 The Monthly Cost of Gas revenues are determined for sales customers served under Service Classification Nos. 1, 2, 5, 7, 8, 12 and 13.

17.7.1.3 Other Revenues/Adjustments are equal to the sum of:

1) Standby charges collected from residential and human needs delivery only customers in accordance with Rule 3.2.2 of the General Information Section
2) Unauthorized usage penalty charges collected in accordance with Rule 3.3 of the General Information Section
3) Monthly Balancing Charges, Demand Transfer Recovery charges, Forced Balancing OFO penalty charges, penalty charges for daily imbalances and storage inventory charges collected pursuant to Service Classification No. 11
4) Supplier refunds in accordance with Rule 17.6 of the General Information Section

GENERAL INFORMATION

17. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED GAS: (continued)

5) Supplemental service revenues pursuant to Service Classification No. 9
6) 85% of margins and capacity release credits received from Off-System Transactions
7) Any remaining cost of gas under-collections or over-collections from the previous year (adjusted for simple interest at the Commission's other customer capital rate) to be recovered or refunded to sales customers served under Service Classification Nos. 1, 2, 5, 7, 8, 12 and 13

17.7.1.4 The LAUF Adjustment is determined per Rule 17.1

17.7.2 The amounts derived in 17.7.1 shall be divided by the quantities of gas purchased for customers taking service under Service Classification Nos. 1, 2, 5, 7, 8, 12 and 13 during the determination period to determine the surcharge or refund rates. Any refund or surcharge under this paragraph shall include simple interest at a rate to be determined from time to time by the Commission. The factor of adjustment as defined in Rule 17.1 will be applied to these amounts.

17.7.3 The determination period to be used in the computation of the surcharge or refund will be the twelve months ended August 31 of each year. The surcharge or refund computation will be filed with the Public Service Commission on or before October 15 of each calendar year.

17.7.4 The surcharge or refund will be effective with the January 1st Statement of Monthly Cost of Gas.

GENERAL INFORMATION

17. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED GAS: (continued)

17.9 Stranded Capacity Costs:

17.9.1 Stranded Capacity Costs are costs to the Company of pipeline and storage capacity, including costs of capacity that are not assigned, that are not offset by capacity release revenues or off-system sales and that are no longer necessary for sales customers (including standby service transportation customers) due to migration and that, prior to the migration, were recovered from such customers.

17.9.2 The Company's recovery of such costs will be funded through a volumetric surcharge to the Gas Delivery Service Rates of Service Classification Nos. 1, 2, 5, 7, 8, 12 and 13 and through an adjustment to the Service Classification No. 8 D1 Demand Charge. The cost assigned to the Service Classification No. 8 customers will be a ratio of their elected D1 Demand for Standby Service to the forecasted system peak day demand multiplied by the total stranded cost. There will be no gap in the Company's recovery of Stranded Capacity Costs during the settlement period.

18. GAS FIRED EMERGENCY ELECTRIC GENERATION:

18.1 Company will allow the attachment of gas-fired emergency electric generators under the following conditions:

18.1.1 Only sufficient emergency electric generation may be installed to provide minimum requirements for safety and health.

18.1.2 The customer shall pay all costs associated with meter installation, and, if necessary, system reinforcement, mains and service lines.

18.1.3 When the Company has sales restrictions, the emergency electric generation customer will be penalized for excessive usage.

18.1.3.1 Excessive usage will occur when the customer exceeds his existing annual limitation for other uses plus an annual emergency electric generation allotment allowing one-half (1/2) hour testing each week and estimated use during verifiable power outages.

GENERAL INFORMATION

19. TAX FACTORS APPLICABLE IN MUNICIPALITY WHERE SERVICE IS SUPPLIED: (continued)

19.1.3.2 Such statement will be available to the public on the Company's website at www.nationalgridus.com.

20.SERVICE RE-ESTABLISHMENT CHARGE:

20.1 When the Company re-establishes gas service to the same customer at the same meter location where the service was disconnected for non-payment of bills, a service re-establishment charge will be made in addition to all other charges under this schedule. The following charges will be assessed for each service that was discontinued at the meter or at the outside service valve:

20.1.1 When the customer specifies service to be re-established during normal business hours, a service re-establishment charge will be assessed regardless of the time the service is actually re-established. The charge applicable to all customers is $54.00.

20.1.2 When the customer specifies service to be re-established during other than normal business hours, a service re-establishment charge will be assessed. The charge applicable to all customers is $68.00.

20.1.3 When the customer also receives electric service at the same location from the Company and the electric service is being re-established at the electric meter, the larger of the two electric and gas charges will be the applicable charge to cover the electric and gas re-establishment if both services are re-established at the same time.

20.1.4 After agreement with the customer on the date, time and charge for service re-establishment, the Company will endeavor to re-establish service as soon as possible.

20.1.5 For purposes of this Rule, normal business hours are considered to be from 8:00 a.m. to 4:00 p.m., local time, Monday through Friday, excluding holidays.

20.1.6 The company will apply a one-time credit of $54.00 to a customer that receives HEAP and has had its service disconnected for non-payment whose service is re-established.

21. PAYMENT OF INTEREST ON CUSTOMER OVERCHARGES:

21.1 The Company shall pay interest on customer overpayments when the overpayment was caused by Company error. The Company is not required to pay interest on overpayments if the Company remits a refund to the customer within thirty (30) days after the date the customer's overpayment is received by the Company.

21.1.1 A customer overpayment is defined as payment by the customer to the utility in excess of the correct charge for gas service supplied to the customer which was caused by erroneous billing by the Company.

GENERAL INFORMATION

22. Reserved for future use

23. EMPIRE ZONE RIDER:

23.1 The Empire Zone Rider program is closed to new applicants/customers, but the Company will continue to honor existing Empire Zone Rider arrangements for their remaining term period. Current participants are served under Service Classification Nos. 2, 5, 7, 8, and:

23.1.1 Whose end use is non-residential in nature, and

23.1.2 Who have been certified by the state and local economic development zone administrators as being eligible to receive the benefits pursuant to Article 18-B of the General Municipal Law and

23.1.3 Who add to the Company's system gas volume at least:

23.1.3.1 280 Therms per month for S.C. No. 2

23.1.3.2 20,833 Therms per month for S.C. No. 5 or S.C. No. 8

23.1.3.3 4,167 Therms per month for S.C. No. 7,

shall be eligible to take service hereunder and in accordance with Service Classification Nos. 2, 5, 7, or 8 and to pay a reduced amount for such service as described below.

GENERAL INFORMATION

23. EMPIRE ZONE RIDER: (continued)

23.2 Customers accepted for service under the provisions of this rider shall be qualified to pay a reduced amount for service as follows:

23.2.1 Customers taking service under Service Classification No. 2 shall receive a discount of 5.0 cents per therm, applied to:

23.2.1.1 All monthly consumption in excess of 280 Therms for new customers.

23.2.1.2 All monthly consumption in excess of 280 Therms for existing customers whose monthly base normalized consumption is less than 280 Therms. (example: Base of 180 Therms + 280 Therms of incremental usage = 460 Therms. If consumption = 600 Therms, Discount Therms = 600 Therms - 280 Therms = 320 Therms. If consumption = 400 Therms, Discount Therms = 0 Therms.)

23.2.1.3 All monthly consumption in excess of the monthly base normalized consumption for existing customers whose monthly base normalized consumption exceeds 280 Therms. (example: Base of 400 Therms + 280 Therms of incremental usage = 680 Therms. If consumption = 600 Therms, Discount Therms = 0 Therms. If consumption = 700 Therms, Discount Therms = 700 Therms - 400 Therms = 300 Therms.)

GENERAL INFORMATION

23. EMPIRE ZONE RIDER: (continued)

23.2.2 Reserved for future use

GENERAL INFORMATION

23. EMPIRE ZONE RIDER: (continued)

23.2.3 Customers taking service under Service Classification No. 5 or Service Classification No. 8 shall receive a discount of 3.0 cents per Therm, and applied to:

23.2.3.1 All monthly consumption in excess of 20,833 Therms for new customers.

23.2.3.2 All monthly consumption in excess of 20,833 Therms for existing customers whose monthly base normalized consumption is less than 20,833 Therms.

23.2.3.3 All monthly consumption in excess of the monthly base normalized consumption for existing customers whose monthly base normalized consumption exceeds 20,833 Therms.

GENERAL INFORMATION

23. EMPIRE ZONE RIDER: (continued)

23.2.4 Customers taking service under Service Classification No. 7 shall receive a discount of 5.0 cents per Therm and applied to:

23.2.4.1 All monthly consumption in excess of 4,167 Therms for new customers.

23.2.4.2 All monthly consumption in excess of 4,167 Therms for existing customers whose monthly base normalized consumption is less than 4,167 Therms.

23.2.4.3 All monthly consumption in excess of the monthly base normalized consumption for existing customers whose monthly base normalized consumption exceeds 4,167 Therms.

GENERAL INFORMATION

23. EMPIRE ZONE RIDER: (continued)

23.3 The above mentioned discounts will be revised and changed, if required, during each rate change proceeding. The revised discounts would apply to existing customers served by the Rule as well as to newly certified customers.

23.4 Customers qualifying for the Empire Zone Rider receive a Certificate of Eligibility from the State of New York, which entitles said customer to continue service at the discounted rate until the designated ten (10) year term expires, provided the customer maintains their zone certification throughout that period. The Company shall receive a copy of this certificate prior to offering a customer the discounted rate, and reserves the right to periodically verify said customer's continued eligibility for the program, and to remove any decertified customers from the program.

23.5 Inquiries concerning service under the Empire Zone Rider should be directed to the Economic Development Department, Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, New York 13202.

24. RESERVED FOR FUTURE USE

GENERAL INFORMATION

25. EXCELSIOR JOBS PROGRAM:

25.3 Eligibility Criteria:

25.3.1 Any applicant or customer whose end use is non-residential in nature; and who qualifies for service under and in accordance with the provisions of customers served under Service Classification Nos. 2, 5, 7, or 8 and

25.3.2 who has a Certificate of Eligibility and the Company receives a Certificate of Tax Credit for that applicant/customer from the NYS Department of Economic Development; and

25.3.3 who permanently increases their monthly base load gas consumption by twenty-five percent (25%) or more or is a new customer.

25.3.3. 1 For existing customers, the Company shall determine increased gas consumption by establishing a monthly base usage pattern at the premises based upon the historical consumption for the twelve-month period immediately preceding the customer's receipt of its initial EJP Certificate of Eligibility. For weather sensitive customers, this monthly base usage pattern will be normalized. Where actual gas usage increases over such base by twenty-five percent in a month, then applicant will be eligible for the benefits of this Rider for that month, and gas usage in excess of the base will be eligible for an EJP rate. For weather sensitive customers, this actual gas usage will be normalized. All monthly gas consumption not meeting the discount qualifications of this Rider shall be billed at the applicable Service Classification rates and charges. For a new customer with no historical usage, the monthly base usage will be considered as zero. EJP Load is load in a given month above the customer’s base for that month.

25.4 Certification and Verification

25.4.1 Customers with a "Certificate of Eligibility" will be eligible to qualify to receive a Certificate of Tax Credit each year which will entitle the customer to receive service at a discounted rate for the following twelve-month period commencing with the next full billing period after the utility receives the certificate of tax credit. Service at discounted rates will end no later than fifteen months after receipt of such notification. The Company shall receive a copy of this certificate of tax credit prior to billing the discounted rate.

25.4.2 In addition, qualifying customers must keep their account in good standing for the discounted delivery rate to begin and continue.

GENERAL INFORMATION

25. EXCELSIOR JOBS PROGRAM:

25.5 EJP Rate - For existing customers meeting the increased consumption criteria stated above, the following delivery rates, including ETIP costs as explained in Rule 31, shall apply to any gas consumption above the stated monthly base load in excess of the consumption included in the minimum charge. For new customers, the following delivery rate applies to all gas consumption in excess of the consumption included in the minimum charge:

Service Classification	EJP ($/therm)	ETIP ($/therm)	Total EJP: EJP + ETIP ($/therm)
Service Classification No. 2 Commercial	$0.17728	$0.01754	$0.19482
Service Classification No. 2 Industrial	$0.17728	$0.01754	$0.19482
Service Classification No. 5	$0.05774	$0.01504	$0.07278
Service Classification No. 7	$0.10149	$0.03403	$0.13552
Service Classification No. 8	$0.05536	$0.01959	$0.07495

25.5.1 All EJP load is exempt from the Company’s Revenue Decoupling Mechanism and Earnings Adjustment Mechanism.

25.5.2 All customers receiving the EJP rate will be responsible for the Monthly Minimum Charge under the customer’s applicable Service Classification Nos. 2, 5, 7 or 8.

25.5.3 With the exception of Rule 25.5.1, all customers receiving the EJP rate will be responsible for all of the surcharges as applicable under the customer’s applicable Service Classification Nos. 2, 5, 7, or 8.

25.5.4 All monthly gas consumption not meeting the discount qualifications of this Rider shall be billed at the customer’s applicable Service Classification Nos. 2, 5, 7, or 8 rates and charges.

25.6 The above- mentioned rates will be revised and changed, if required, during each rate change proceeding. Any revised rates will apply to existing customers served by the Rule as well as to newly certified customers.

25.7 The Company will perform an annual review of all EJP customer classes that may pay more on EJP marginal rates than the otherwise applicable standard tariff rate. If that review indicates a customer paid more on EJP rates than on the standard tariff rate, the Company will provide a refund for the difference.

25.8 Effective July 1, 2021, before commencement of discounted service EJP service, eligible customers must demonstrate that an assessment of potential energy efficiency opportunities has been undertaken, including documentation of measures that have been explored through programs offered by the Company, the New York State Energy Research and Development Authority, and/or other entities.

GENERAL INFORMATION

26. GAS NET REVENUE SHARING MECHANISM:

26.1 Gas Net Revenue Sharing Targets

26.1.1 July 1, 2021 through June 30, 2022:

The Gas Net Revenue Sharing Rate will be based on the following Delivery Service Revenue Targets:

SC No. 6	$2,689,963
SC No. 9	$4,573,151
SC No. 14	$12,744,012

By August 15, 2022 and each August 15th thereafter, the Company will submit for review and approval by the Public Service Commission, its calculation of any net revenue refund or recovery as set forth in Rules 26.2 and 26.3 for the 12-month period July 1st through June 30th.

GENERAL INFORMATION

26. GAS NET REVENUE SHARING MECHANISM: (continued)

26.2 Delivery Service Revenue Sharing:

26.2.1 July 1, 2021 through June 30, 2022 and each subsequent 12-month period thereafter:

The Company will reconcile: 1) ninety percent (90%) of the difference between the SC No. 6 Delivery Service Target as defined in Rule 26.1.1, ,and actual SC No. 6 delivery service revenues for the corresponding period and 2) one hundred percent (100%) of the difference between the combined SC Nos. 9 and 14 Delivery Service Target as defined in Rule 26.1.1, and actual SC Nos. 9 and 14 delivery service revenues for the corresponding period as adjusted in paragraph 26.3.3 below. Any under or over recoveries will be recovered from or credited to SC Nos. 1, 2, 5, 7, 8, 12, and 13 for the12-month period beginning September 1st after the reconciliation period. The Net Revenue Sharing per therm surcharge or credit will be set forth on the Statement of Net Revenue Sharing Adjustment. The Company will combine any over/under recovery for the period April 1, 2021 through June 30, 2021 with over/under recoveries for the period July 1, 2021 to June 30, 2022. The NRS will appear on the Statement of Net Revenue Sharing Adjustment to be filed three (3) days prior to its effective date.

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26.3 Delivery Service Revenue Adjustments

For purposes of the calculations described in Rule 26.2 the following adjustments shall apply:

26.3.1 Actual SC No. 6 delivery service revenues shall exclude delivery service revenues associated with any customer that became an SC No. 6 customer on or after July 1, 2021.

26.3.2 Actual SC Nos. 9 and 14 delivery service revenues shall exclude delivery service revenues associated with any existing firm customers that rate switch to SC Nos. 9 or 14 on or after July 1, 2021.

GENERAL INFORMATION

26. GAS NET REVENUE SHARING MECHANISM: (continued)

26.3.3 Actual SC Nos. 9 and 14 delivery service revenues shall be credited the actual delivery service revenues of any customer who is an SC Nos. 9 or 14 customer as of June 30, 2021 that rate switches to any other firm or non-firm service classification on or after July 1, 2021 as if there were no rate switch. There will be no adjustment for SC Nos. 9 and 14 customers that rate switch between these two service classifications.

26.3.4 Actual SC No. 6 delivery service revenues shall be credited the actual delivery service revenues of any customer who is an SC No. 6 customer as of June 30, 2021 that rate switches to any other firm or non-firm service classification on or after July 1, 2021 as if there were no rate switch

26.3.5 Niagara Mohawk will be entitled to retain delivery service revenues from SC No 9 contracts at locations that have no preexisting facilities or whose facilities are not adequately sized to accommodate the new demand. Delivery service revenues retained by the Company must be incremental to those that may be obtained from existing gas equipment, provided that service to such new locations require investments by the Company in excess of those required for service lines, regulation and metering. If construction of a main extension is required, and such extension is off a main installed to serve an existing or past SC No. 9 customer, a portion of the delivery service revenues generated by the new contract will be shared with ratepayers. The allocation between Niagara Mohawk and ratepayers shall be established using principles consistent with the Commission’s gas main extension policy.

27. WEATHER NORMALIZATION ADJUSTMENT:

27.1 Applicability:

27.1.1 The rates for gas service to all heating customers under Service Classification Nos. 1, 2, 5 and 7 shall be subject to a Weather Normalization Adjustment to reflect the impact of heating degree day variations from average 30 year normal levels, as determined on a revenue month basis, for the months of October through May inclusive.

27.1.2 The Weather Adjustment Factor will be applied to the customer's total consumption for the billing cycle. A new Weather Adjustment Factor will be calculated for each billing cycle. The monthly volume deviation shall be computed for each billing period for which adjustment is made using the formula described below.

27.2 Definitions:

$$WAF = M * \frac{DDF * (NDD - ADD)}{BL + (DDF * ADD)}$$

$$WNA\ R/S = (WAF) * (U)$$

27.3 Where:

27.3.1 WAF = Weather adjustment factor

GENERAL INFORMATION

27.WEATHER NORMALIZATION ADJUSTMENT: (continued)

27.3.2 ADD = Actual heating degree days. Degree days are calculated by subtracting the average daily temperature (sum of the daily high and the daily low divided by two) from 65 degrees F. The remainder is the number of degree days for the day. Heating degree days result when the remainder is a positive number, (i.e., when the average temperature is below 65 degrees F). The heating degree days are then summed over the days that are in the billing cycle.

27.3.3 NDD = Normal heating degree days. The normal heating degree days are calculated in the same manner as the actual heating degree days, but they are based on a 30year average of daily high and low temperatures ending December 31, 2018.

27.3.4 DDF = Average degree day factor in therms/heating degree day, is the estimated number of therms/heating degree day required to provide space heating for the average customer. DDF is determined separately for each customer classification and will be revised annually to reflect the temperature sensitivity reflected in the new throughput forecast. DDFs for the weather normalization period will be shown on the Statement of Weather Normalization Degree Day Factors and Base Loads.

27.3.5 BL = Base load is the average non-weather sensitive usage (in therms per customer) based on average usage by customers to which this adjustment applies. It is determined separately for each customer classification and will be revised annually to reflect the non-temperature sensitive usage of customers to which the adjustment applies in the new throughput forecast. Base Loads for the weather normalization period will be shown on the Statement of Weather Normalization Degree Day Factors and Base Loads.

27.3.6 M = Margin is the non-gas rate in dollars per therm. It equals the unit price of the rate block in which the customer’s monthly delivery usage ended.

27.3.7 R/S = Refund or Surcharge in $/customer.

27.3.8 U = Usage over the billing period in therms/customer.

27.3.9 Under this formula, the Weather Adjustment Factor (WAF) is calculated by dividing the estimated deficiency or excess in therms per customer due to weather variation for each billing cycle by the estimated average total therms used per billing cycle. The weather-related variation per customer is calculated by taking the actual heating degree days (ADD) for the billing cycle and calculating the amount by which the heating degree days exceed the normal heating degree days (NDD),or are less than the normal heating degree days (NDD), for the billing cycle. That amount is multiplied by the therms per heating degree day (DDF) per customer. The weather-related therm variation is then divided by the estimated average total usage per customer for the particular billing cycle. That amount is calculated by taking the base load (BL) therms per customer and adding the therms per heating degree days (DDF) multiplied by the actual heating degree days (ADD) for the particular billing cycle. The resulting ratio is then multiplied by the

GENERAL INFORMATION

28. TRANSPORTATION AND AGGREGATION OPTIONS: (continued)

28.2 Existing customers receiving service under Service Classification No. 2 with an annual use of 35,000 therms or less (based on actual twelve-month historic data), who wish to participate in a transportation program must participate in Monthly Balancing as per the terms of Service Classification No. 11.

28.3 Existing customers receiving service under Service Classification No. 2 with annual use greater than 35,000 and less than 50,000 therms (based on actual twelve-month historic data), who wish to participate in a transportation program, may join in Monthly Balancing or become a direct customer as per the term of Service Classification No. 11.

28.4 Existing customers receiving sales and transportation service under Service Classification No. 7 will have the option of electing to participate in a balancing pool or become a direct customer in either Monthly Balancing or Daily Balancing. Existing customers designated as human needs who participate in Daily Balancing must certify 100% dual fuel capability or alternately certify that they maintain, or have continuous access to, five (5) winter months (November – March) of primary firm capacity from a receipt point, acceptable to the Director of Gas Supply, into the Company's east/west city gate, as applicable, sufficient to meet the customers' Maximum Peak Day Quantity. Effective July 1, 2021, existing daily balancing customers will be grandfathered, and all new daily balancing customers will be considered core customers. There is no dual fuel or primary firm capacity requirement for core daily balancing customers.

28.5 Existing customers receiving sales and transportation service under Service Classification No. 5 will have the option of electing to participate in a balancing pool or become a direct customer in either Monthly Balancing or Daily Balancing. Existing customers designated as human needs who participate in Daily Balancing must certify 100% dual fuel capability or alternately certify that they maintain or have continuous access to five (5) winter months (November – March) of primary firm capacity from a receipt point, acceptable to the Director of Gas Supply, into the Company's east/west city gate, as applicable, sufficient to meet the customers' Maximum Peak Day Quantity. Effective July 1, 2021, existing daily balancing customers will be grandfathered, and all new daily balancing customers will be considered core customers. There is no dual fuel or primary firm capacity requirement for core daily balancing customers.

28.6 Existing customers receiving transportation service under Service Classification No. 6 will have the option of electing to participate in a balancing pool or become a direct customer under Daily Balancing as set forth in Service Classification No. 11.

28.7 Existing customers receiving sales and transportation service under Service Classification No. 8 will have the option of participating in a balancing pool or become a direct customer under Daily Balancing as set forth in Service Classification No. 11. Effective July 1, 2021, existing daily balancing customers will be grandfathered, and all new daily balancing customers will be considered core customers.

GENERAL INFORMATION

28. TRANSPORTATION AND AGGREGATION OPTIONS: (continued)

28.8 Existing customers receiving transportation service under Service Classification 9 may become a direct customer or participate in a balancing pool under the terms of Daily Balancing as set forth in S.C. No. 11 unless the customer balances upstream of the Company. Customers balancing upstream of the Company may not return to Balancing Service under Daily Balancing of Service Classification No. 11.

28.9 The Following table summarizes the Transportation and Aggregation Options:

Existing Rates	Transportation Rates	Daily	Monthly
S.C. 1	S.C. 1*	No	Yes
S.C. 2 < 35000 Th	S.C. 2*	No	Yes
S.C. 2 > 35000 < 50000 Th	S.C. 2*	No	Yes
S.C. 7 >50000 < 250000	S.C. 7**	Yes	Yes
S.C. 5 >250000 < 1000000	S.C. 5**	Yes	Yes
S.C. 6	S.C. 6	Yes	No
S.C. 8 >1000000	S.C. 8 w/D1 Election	Yes	No
S.C. 9	S.C. 9	Yes	No

* All customers must take an Allocation of Upstream Pipeline Capacity and Storage or other Upstream Capacity, as needed in order to maintain the Company's system reliability.

** S.C.5 & 7 customers, designated Human Needs who participate in Daily Balancing must certify 100% dual fuel capability or alternately certify that they maintain or have continuous access to five (5) winter months (November – March) of primary firm capacity from a receipt point, acceptable to the Director of Gas Supply, into the Company's east/west city gate, as applicable, sufficient to meet the customers' Maximum Peak Day Quantity.

29. CASHOUT OF IMBALANCES:

29.1 When this tariff provides for a cashout of imbalances, Niagara Mohawk will pay the Marketer/Direct Customer involved for any net over deliveries of gas and will charge the Marketer/Direct Customer for any net under deliveries.

29.2 Definitions:

29.2.1 <u>Marketer Underdelivery Imbalance</u> - An underdelivery exists when the quantity of gas delivered to the Niagara Mohawk system during the applicable balancing period by or for a customer, or group of customers served by a marketer, is less than the product of the quantity of gas consumed during the period by the customer or group of customers, multiplied by the Factor of Adjustment defined in Rule 17.1 of this tariff.

GENERAL INFORMATION

29.CASHOUT OF IMBALANCES: (continued)

29.3.1.3.3 **For Over Deliveries:**

Monthly Imbalance Level	**All Pools < 2% Imbalance**	**All Pools > 2% Imbalance**
0 to 2%	Average of Daily Cashout Rates*	Average of Daily Cashout Rates*
> 2%	Average of Daily Cashout Rates*	80% of Average of Daily Cashout Rates

* As defined by Rule 29.3.1.2.

29.4Monthly Imbalance Trading:

29.4.1 Marketers operating under S.C. 11 may avoid monthly cashout charges by arranging with each other to trade offsetting monthly imbalances with other Marketers on the Niagara Mohawk system. All imbalance trading will be subject to final approval by the Company. Niagara Mohawk will endeavor to make imbalance information available to Marketers by 5:00 P.M. on the fourth business day following the close of the month. An imbalance trade may be effectuated by written/electronic notice by all affected parties to Niagara Mohawk delivered prior to 5:00 P.M. on the seventh business day following the close of the month. The notice must include the names and authorized signatures of the trading parties. Upon completion of imbalance trading, the Marketers will have access to final monthly imbalance volumes and cashout dollars electronically.

30. RESEARCH AND DEVELOPMENT SURCHARGE:

30.1 All Firm Sales and Firm Transportation Service Classifications (1, 2, 5, 7, 8, 12 and 13) will be subject to a Research and Development Surcharge in order to fund Research and Development Programs as provided for by the Commission's Order issued and effective February 14, 2000 in Case 99-G-1369. The Research and Development Surcharge will not be greater than the decrement in the Federal Energy Regulatory Commission Surcharge used to support Research and Development by the Gas Research Institute (GRI). The Research and Development Surcharge shall be effective on the first day of January of each year and shall be collected over the following twelve-month period. The Research and Development Surcharge effective after January 1, 2004 will not be greater than $.0174 per dekatherm.

30.2 The effective rate shall be set forth on a statement and filed with the Public Service Commission apart from this rate schedule not less than three (3) days prior to the date on which the statement is proposed to be effective. Any funds collected through the surcharge mechanism that are not actually spent on Research and Development Programs, within twenty-four months after the end of each collection period, will be refunded to Firm Sales and Firm Transportation Customers.

GENERAL INFORMATION

31. **ENERGY EFFICIENCY PROGRAM CHARGES**:

31.1 System Benefits Charge:

A System Benefits Charge (SBC) recovers costs associated with clean energy activities conducted by the New York State Energy Research and Development Authority (NYSERDA) implemented by the company. The SBC is collected from the following service classifications: 1, 2, 5, 7 and 8.

The rate will appear on the Statement of System Benefits Charge fifteen (15) days prior to its effective date.

The statement will set forth the following SBC:

A. Clean Energy Fund (CEF) Surcharge Rate:

Beginning on March 1, 2016, the CEF surcharge rate collects funds associated with NYSERDA-run EEPS activities as well as over or under collections associated with company-run EEPS programs for the period prior to 2016. The surcharge rate will be calculated by dividing the necessary collections by the projected annual therm sales. Necessary collections will include:

1. Annual authorized collections for NYSERDA-run programs, plus or minus any under- or over-collections for prior years.

2. Any under- or over-collections for company-run EEPS programs.

31.2 Energy Efficiency Transition Implementation Plans (ETIP):

Beginning on July 1, 2021, the Company's gas energy efficiency costs (ETIP) will be recovered in the Company's base rates. Any over / under recovery of ETIP costs will be included in RDM reconciliations for Service Classifications 1, 2, 5, 7 and 8. All customers participating in the Excelsior Jobs Program pursuant to Rule 25 will be required to pay ETIP costs in addition to the EJP rates approved in each rate proceeding.

The Company will reconcile the actual gas ETIP revenues recovered from Service Classifications 3, 5 and 8 to the amount included in rates over the term of the Rate Plan in Case 17-G-0239. At the end of March 2021, the Company will reconcile the difference, if any, and refund to or recover from customers the difference through Delivery Service Adjustments (adjusted for the Company's pre-tax WACC defined in Rule 1.1). The rate will appear on the Statement of Energy Efficiency Program Costs (ETIP) to be filed by May 15, 2021 to be effective June 1, 2021 applicable to Service Classifications 3, 5 and 8.

GENERAL INFORMATION

32. REVENUE DECOUPLING MECHANISM:

32.1 Commencing with the 12-month period beginning July 1, 2021 and each subsequent 12-month period beginning July 1st thereafter, Service Classifications Nos. 1, 2, 5, 7 and 8 will be subject to an RDM to reconcile actual delivery service revenues to allowed delivered service revenues.

32.1.1 Actual Delivery Service Revenues are defined as revenues from delivery rates adjusted for the Weather Normalization Adjustment, excluding Gross Receipts Taxes, Merchant Function Charge Revenue, Net Revenue Sharing Surcharge/Credit Revenue, Research and Development Surcharge Revenue, Empire Zone Rider discounts, Excelsior Jobs Program revenue, System Benefits Charge Revenues, discounts and customer charges associated with the Low Income Program, System Performance Adjustment, Gas Safety and Reliability Surcharge, Earnings Adjustment Mechanism and all other applicable credits and surcharges.

32.1.2 Allowed Delivery Service Revenues will be developed using revenue per class (“RPC”) targets, which are based upon the annual service classes and volume forecast underlying the rates adopted in Case 20-G-XXXX. The Revenue Decoupling Mechanism shall contain RPC Targets for 5 Groupings:

1. SC 1 Residential Heat and Non-Heat
2. SC 2 Residential, Commercial and Industrial
3. SC 5 Firm Gas Sales and Transportation
4. SC 7 Small Volume Firm Sales and Transportation
5. SC 8 Gas Sales and Transportation with Standby Sales Service

GENERAL INFORMATION

32. REVENUE DECOUPLING MECHANISM: (continued)

32.2.3 For existing customers participating in the Excelsior Jobs Program, only actual delivery service revenues associated with their non-EJP load will be included in the annual reconciliation.

32.2.4 New Customers participating in the Excelsior Jobs Program with zero monthly base usage will be excluded from the calculation of the actual average number of customers for the calculation of allowed delivery service revenue.

32.2.5 The shortfall or excess will be refunded or surcharged to customers in each of the following groupings on a volumetric basis over the twelve-month period commencing the following November 1st.

1. SC 1 Residential Heat and Non-Heat
2. SC 2 Residential, Commercial and Industrial
3. SC 5 Firm Gas Sales and Transportation
4. SC 7 Small Volume Firm Sales and Transportation
5. SC 8 Gas Sales and Transportation with Standby Sales Service

32.2.6 The RPC effective rates shall be set forth on a statement and filed with the Public Service Commission on fifteen days' notice.

32.3 Any over/under collections at the end of each reconciliation period will include simple interest at the prevailing other customer capital rate issued by the Commission. All refunds or surcharges will be subject to reconciliation and included in the subsequent RDM reconciliation. The Company will combine any over/under recovery for the period April 1, 2021 through June 30, 2021 with over/under recoveries for the period July 1, 2021 to June 30, 2022.

GENERAL INFORMATION

33. MERCHANT FUNCTION CHARGE:

The Merchant Function Charge consists of the following gas commodity related cost components:

1) Gas Supply Procurement Expenses
2) Commodity Related Credit and Collection Expenses
3) Commodity Related Uncollectible Expenses
4) Return Requirement on Gas Storage Inventory
5) Return Requirement on Working Capital for Purchased Gas

33.1 Calculation of Merchant Function Rate per Therm

33.1.1 Gas Supply Procurement Expenses

33.1.1.1 Effective July 1, 2021 and September 1, 2021

33.1.1.1.1 Effective July 1, 2021 the total Gas Supply Procurement Expenses target for the 12-month period is set at $669,463. Effective September 1, 2021, the total Gas Supply Procurement Expenses target for the 12-month period is set at $669,691.

33.1.1.1.2 Applicable to SC Nos. 1, 2, 5, 7, 8 , 12 and 13 sales customers.

33.1.1.1.3 The Gas Supply Procurement Expenses per therm rate is determined July 1st by dividing the $669,463 for July 1, 2021 and $669,691 for September 1, 2021 annual target by the projected annual sales of the SC Nos. 1, 2, 5, 7, 8, 12 and 13 sales customers.

33.1.1.1.4 Recoveries of the Gas Supply Procurement Expenses per therm rate for the period September 1, 2021 to August 31, 2022 will be reconciled to the $669,691 annual target.

33.1.1.1.5 The resulting over or under collection (adjusted for simple interest at the Commission’s other customer capital rate) will be divided by the projected annual sales of the SC Nos. 1, 2, 5, 7, 8, 12 and 13 sales customers to determine the per therm credit or surcharge to be refunded or recovered over the 12-month period beginning January 1st through December 31 after the reconciliation period. The per therm refund or surcharge will be added to the Gas Supply Procurement Expenses per therm rate in effect at that time.

33.1.1.1.6 The Company will combine any over/under recovery for the period July 1, 2021 through August 31, 2021 with over/under recoveries for the period September 1, 2021 to August 31, 2022. The total over/under recovery amount (adjusted for simple interest at the Commission’s other customer capital rate) will be credited or surcharged beginning January 1, 2023.

GENERAL INFORMATION

33. MERCHANT FUNCTION CHARGE: (continued)

33.1.1 Gas Supply Procurement Expenses (continued)

33.1.1.2 The resulting rate shall be filed on the Statement of Merchant Function Charge not less than two business days prior to the date on which the statement is proposed to be effective.

33.1.2 Commodity Related Credit and Collection Expenses

33.1.2.1 Effective July 1, 2021 and September 1, 2021

33.1.2.1.1 Residential Commodity Related Credit and Collection Expenses

33.1.2.1.1.1 Effective July 1, 2021, the target is set at $552,107. Effective September 1, 2021 the target is set at $552,108.

33.1.2.1.1.2 Applicable to SC No. 1 sales customers and Marketers participating in the Company's Purchase of Receivables program that serve SC No. 1MB transportation customers.

33.1.2.1.1.3 The Residential Commodity Related Credit and Collection Expenses per therm rate is determined for the 12-month period beginning July 1, 2021 by dividing the $552,107 target by the projected annual deliveries to the SC No. 1 sales customers and applicable SC No. 1MB transportation customers. The per therm rate for September 1, 2021 is determined for 12-month period by dividing the $552,108 target by the projected annual deliveries to the SC No. 1 sales customers and applicable SC No. 1MB transportation customers

33.1.2.1.1.4 Recoveries of the Residential Commodity Related Credit and Collection Expenses per therm rate for the period September 1, 2021 – August 31, 2022 will be reconciled to the $552,108 target.

GENERAL INFORMATION

33. MERCHANT FUNCTION CHARGE: (continued)

33.1.2 Commodity Related Credit and Collection Expenses (continued)

33.1.2.1.1.5 The resulting over or under collection (adjusted for simple interest at the Commission's other customer capital rate) will be divided by the projected annual sales of SC No. 1 sales customers and applicable SC No. 1MB transportation customers to determine the per therm credit or surcharge to be refunded or recovered over the 12-month period beginning January 1st through December 31st after the reconciliation period. The per therm credit or surcharge will be added to the Residential Commodity Related Credit and Collection Expenses per therm rate in effect at that time.

33.1.2.1.1.6 The Company will combine any over/under recovery for the period July 1, 2021 through August 31, 2021 with over/under recoveries for the period September 1, 2021 to August 31, 2022. The total over/under recovery amount (adjusted for simple interest at the Commission's other customer capital rate) will be credited or surcharged beginning January 1, 2023.

33.1.2.1.2 Non Residential Commodity Related Credit and Collection Expenses

33.1.2.1.2.1 Effective July 1, 2021, the target is set at $25,098. Effective September 1, 2021, the target is set at $25,105.

33.1.2.1.2.2 Applicable to SC Nos. 2, 5, 7, 8, 12 and 13 sales customers and Marketers participating in the Company's Purchase of Receivables program that serve the SC Nos. 2MB, 5 DB, 5 MB, 7DB, 7MB, 8DB, 12DB, 12MB and 13MB transportation customers.

33.1.2.1.2.3 The Non Residential Commodity Related Credit and Collection Expenses per therm rate is determined for the 12-month period beginning July 1, 2021 by dividing the $25,098 target by the projected annual sales of the SC Nos. 2, 5, 7, 8, 12 and 13 sales customers and applicable SC Nos. 2MB, 5, 5DB, 5MB, 7 DB, 7 MB, 8 DB, 12DB, 12MB and 13MB, transportation customers. The per therm rate for September 1, 2021 is determined for the 12-month period beginning September 1, 2021 by dividing the $25,105 target by the projected annual sales of the SC Nos. 2, 5, 7, 8, 12 and 13 sales customers and applicable SC Nos. 2MB, 5DB, 5MB, 7 DB, 7MB, 8DB, 12DB, 12MB and 13MB, transportation customers.

GENERAL INFORMATION

33. MERCHANT FUNCTION CHARGE: (continued)

33.1.2 Commodity Related Credit and Collection Expenses (continued)

33.1.2.1.2.4 Recoveries of the Non Residential Commodity Related Credit and Collection Expenses per therm rate for the period September 1, 2021 to August 31, 2022 will be reconciled to the $25,105 annual target.

33.1.2.1.2.5 The resulting over or under collection (adjusted for simple interest at the Commission's other customer capital rate) will be divided by the projected annual deliveries to the SC Nos. 2, 5, 7, 8, 12 and 13 sales customers and the applicable SC Nos. 2MB, 5 DB, 5 MB, 7 DB, 7 MB, 8 DB, 12DB, 12MB and 13MB transportation customers to determine a per therm credit or surcharge to be refunded or recovered over the 12-month period beginning January 1st through December 31st after the reconciliation period. The per therm credit or surcharge will be added to the Commodity Related Credit and Collection Expense per therm rate in effect at that time.

33.1.2.1.2.6 The Company will combine any over/under recovery for the period July 1, 2021 through August 31, 2021 with over/under recoveries for the period September 1, 2021 to August 31, 2022. The total over/under recovery amount (adjusted for simple interest at the Commission's other customer capital rate) will be credited or surcharged beginning January 1, 2023.

33.1.2.2 The Commodity Related Credit and Collection Expense rates shall be filed on the Statement of Merchant Function Charge not less than two business days prior to the date on which the statement is proposed to be effective.

33.1.3 Commodity Related Uncollectible Expenses

33.1.3.1 Effective July 1, 2021

33.1.3.1.1 Applicable to: 1) SC Nos. 1, 2, 5, 7, 8, 12 and 13 sales customers and 2) Marketers participating in the Company's Purchase of Receivables program.

33.1.3.1.2 The Uncollectible Rate is set at: 1) 2.1% for SC Nos. 1 and 1MB and 2) 0.2% for SC Nos. 2, 2MB, 5, 5DB, 5 MB, 7, 7DB, 7MB, 8, 8DB, 12, 12DB, 12MB 13 and 13MB.

GENERAL INFORMATION

33. MERCHANT FUNCTION CHARGE: **(continued)**

33.1.3 Commodity Related Uncollectible Expenses (continued)

33.1.3.2 Sales Customers taking service under SC Nos. 1, 2, 5, 7, 8, 12 and 13

33.1.3.2.1 The Commodity Related Uncollectible Expenses per therm rate is determined monthly for each sales class by multiplying: 1) the Monthly Cost of Gas calculated per Rule 17.3 and set forth on the Statement of Monthly Cost of Gas by; 2) the applicable Uncollectible Rate.

33.1.3.2.2 The resulting per therm rate will be filed on the Statement of Merchant Function Charge not less than two business days prior to the date on which the statement is proposed to be effective.

33.1.3.3 Marketers participating in the Company’s Purchase of Receivables Program that serve SC Nos. 1MB, 2MB, 5 DB, 5MB, 7 DB, 7MB, 8 DB, 12DB, 12MB and 13MB transportation customers.

33.1.3.3.1 The applicable Uncollectible Rate will be applied as a discount to the Marketer’s purchase of receivables.

33.1.4 Return Requirement on Gas Storage Inventory

33..4.1 Effective July 1, 2021

33.1.4.1.1 Applicable to SC Nos. 1, 2, 5, 7, 8, 12 and 13 sales customers.

33.1.4.1.2 The Return Requirement on Gas Storage Inventory will be projected initially for the 12-month period starting July 1, 2021, then each subsequent 12-month period starting September 1, 2021 by multiplying: 1) the Pre-tax WACC defined in Rule 1.1 by; 2) the projected monthly average cost of storage inventory for the corresponding period.

33.1.4.1.3 The Return Requirement on Gas Storage Inventory per therm rate will be calculated by dividing the Return Requirement on Gas Storage Inventory by the projected sales of the SC Nos. 1, 2, 5, 7, 8, 12 and 13 sales customers.

33.1.4.1.4 The Actual Return Requirement on Gas in Storage will be determined initially for the 12-month period starting July 1, 2021, then each subsequent 12-month period starting September 1, 2021 by multiplying: 1) the Pre-tax WACC defined in Rule 1.1 by; 2) the actual monthly average cost of storage inventory for the corresponding period.

GENERAL INFORMATION

33. MERCHANT FUNCTION CHARGE: **(continued)**

33.1.4.1.5 Recoveries of the Return Requirement on Gas Storage Inventory per therm rate for the period September 1, 2021 to August 31, 2022 and each subsequent 12-month period ending August 31st thereafter will be reconciled to the Actual Return Requirement on Gas in Storage for the applicable period.

33.1.4.1.6 The resulting over or under collection (adjusted for simple interest at the Commission's other customer capital rate) will be divided by the projected sales of the SC Nos. 1, 2, 5, 7, 8, 12 and 13 sales customers to determine a per therm credit or surcharge to be refunded or recovered over the 12-month period beginning January 1st through December 31 st after the reconciliation period. The per therm credit or surcharge will be added to the Return Requirement on Gas Storage Inventory per therm rate in effect at that time.

33.1.4.1.7 The Company will combine any over/under recovery for the period July 1, 2021 through August 31, 2021 with over/under recoveries for the period September 1, 2021 to August 31, 2022. The total over/under recovery amount (adjusted for simple interest at the Commission's other customer capital rate) will be credited or surcharged beginning January 1, 2023.

33.4.4.1 The Return Requirement on Gas Storage Inventory per therm rate will be filed on the Statement of Merchant Function Charge not less than two business days prior to the date on which the statement is proposed to be effective.

GENERAL INFORMATION

33. MERCHANT FUNCTION CHARGE: (continued)

33.1.5 Return Requirement on Working Capital for Purchased Gas

33.1.5.1 Effective July 1, 2021

33.1.5.1.1 The Return Requirement on Working Capital for Purchased Gas will be charged to SC Nos. 1, 2, 5, 7, 8, 12 and 13 sales customers.

33.1.5.1.2 The Return Requirement on Working Capital for Purchased Gas will be calculated monthly for each service class by multiplying: 1) the lead-lag rate defined in Rule 1.1 by; 2) the Pre-tax WACC defined in Rule 1.1 by; 3) the Monthly Cost of Gas calculated per Rule 17.3 and set forth on the Statement of Monthly Cost of Gas.

33.1.5.1.3 The Return Requirement on Working Capital for Purchased Gas per therm rate will be filed on the Statement of Merchant Function Charge not less than two business days prior to the date on which the statement is proposed to be effective.

33.2 The sum of the rates calculated in accordance with Rules 33.1.1, 33.1.2, 33.1.3, 33.1.4 and 33.1.5 shall be filed on the Statement of Merchant Function Charge not less than two business days prior to the date on which the statement is proposed to be effective.

GENERAL INFORMATION

39. Gas Safety and Reliability Surcharge

39.1 The Gas Safety and Reliability Surcharge ("GSRS") allows the Company to recover (i) the cost to replace incremental leak prone pipe ("LPP").

39.2 The surcharge will be calculated by first allocating the return on investment and depreciation expense associated with incremental LPP investment and leak repair costs to each firm service class by forecast delivery revenues established in the Joint Proposal in Case 20-G-XXXX, then developing a per therm rate. The GSRS will be reconciled annually and included in the DSA recovered from SC 1, 2, 5, 7, 8, 12 and 13 firm sales and firm transportation customers beginning the following November 1st (adjusted for the Company's pre-tax WACC defined in Rule 1.1). The GSRS will appear on the Statement of Gas Safety and Reliability Surcharge to be filed not less than three (3) days prior to the effective date.

40. Earnings Adjustment Mechanism

40.1 The Earnings Adjustment Mechanism ("EAM") allows the Company to recover earned gas EAM positive revenue adjustments through an EAM surcharge over the twelve months beginning April 1, 2019 (adjusted for the Company's pre-tax WACC defined in Rule 1.1).

40.2 The per Therm rate will be calculated by allocating the earned incentives to SC 1, 2, 5, 7, 8, 12 and 13 firm sales and firm transportation customers service class. The Company will allocate:

(i) Gas Energy Efficiency EAM based on gas deliveries

(ii) Gas System Efficiency EAM based on peak send out

(iii) Disadvantaged Community Engagement EAM based on gas deliveries

GENERAL INFORMATION

40. Earnings Adjustment Mechanism (continued)

40.3 The EAM Allocators are as follows:

Service Class:	EAM Allocation% : (based on gas deliveries)
SC-1 Residential	48.3816%
SC-2 Small General	18.4769%
SC-5 Firm Gas Sales and Transportation	4.7344%
SC-7 Small Firm Gas Sales and Transportation	8.3768%
SC-8 Gas Sales and Transportation with Standby Sales	18.8830%
SC-12 Distributed DG Non-Residential	1.1469%
SC-13 DG Residential	0.0003%

Service Class:	EAM Allocation% : (based on peak sendout)
SC-1 Residential	58.5579%
SC-2 Small General	21.4387%
SC-5 Firm Gas Sales and Transportation	2.5074%
SC-7 Small Firm Gas Sales and Transportation	8.2778%
SC-8 Gas Sales and Transportation with Standby Sales	8.7857%
SC-12 Distributed DG Non-Residential	0.4321%
SC-13 DG Residential	0.0004%

40.4 Empire Zone Rider qualifying load and Excelsior Jobs Program qualifying load will not be subject to the EAM.

40.5 The EAM will appear on the Statement of Earnings Adjustment Mechanism to be filed within fifteen (15) days of the effective date.

GENERAL INFORMATION

41. Reserved for future use

SERVICE CLASSIFICATION NO. 1
RESIDENTIAL DELIVERY SERVICE AND GAS SUPPLY SERVICE OR
RESIDENTIAL DELIVERY SERVICE ONLY (CONTINUED)

MONTHLY DELIVERY SERVICE RATES: (See Special Provisions)
All Customers, as described above:

	Delivery Service Rate
First 3 Therms or less	$21.00
Next 47 Therms, per Therm	$0.60450
Over 50 Therms, per Therm	$0.15452

MONTHLY MINIMUM DELIVERY SERVICE CHARGE:

The monthly minimum delivery service charge is $21.00 for all customers with the exception of customers participating in the Company's Energy Affordability Program. Customers participating in the Company's Energy Affordability Program will be eligible for a credit as stated on the Statement of Energy Affordability Credit and per Special Provision No. 6 on Leaf No. 127.1.

In addition to the minimum charge, customers may be required to pay a surcharge when service is taken from a main extension constructed in accordance with Rule 10, **GENERAL INFORMATION**.

MONTHLY COST OF GAS:

In addition to the above delivery service charges, customers purchasing their Gas Supply Service from the Company will pay the Monthly Cost of Gas per therm of gas supplied hereunder as explained in Rule 17 of this schedule.

MERCHANT FUNCTION CHARGE:

Customers purchasing their Gas Supply Service from the Company will be subject to a Merchant Function Charge hereunder as explained in General Information Rule 33 of this schedule.

ENERGY EFFICIENCY PROGRAM CHARGES:

In addition to the above delivery service charges, all customers taking service under this service classification shall be subject to Energy Efficiency Program Charges as explained in General Information Rule 31.

DELIVERY SERVICE ADJUSTMENTS:

All customers taking service under this service classification shall be subject to the Refund Provision as explained in General Information Rule No. 17.6, a Net Revenue Sharing Adjustment as explained in General Information Rule No. 26, a Research and Development Surcharge as explained in General Information Rule No. 30, a Revenue Decoupling Mechanism Adjustment as explained in General Information Rule No. 32, a Gas Safety and Reliability Surcharge as explained in General Information Rule No. 39, and an Earnings Adjustment Mechanism as explained in General Information Rule No. 40. All customers taking delivery service only under this service classification shall be subject to a System Performance Adjustment as explained in General Information Rule No. 17.1.6.

Each element in the Delivery Service Adjustments ("DSA") will appear on the Statement of Delivery Service Adjustments to be filed not less than three (3) days prior to the effective date.

SERVICE CLASSIFICATION NO. 1
RESIDENTIAL DELIVERY SERVICE AND GAS SUPPLY SERVICE OR
RESIDENTIAL DELIVERY SERVICE ONLY (CONTINUED)

6. Applicants for Energy Affordability Program (EAP) must be the customer of record and provide proof of current enrollment at the time of application in one of the following programs: Temporary Assistance for Needy Families, Safety Net Assistance – Public Assistance, Supplemental Security Income, Medicaid, Food Stamps, Home Energy Assistance Program ("HEAP"), Veteran's Disability Pension, Veteran's Surviving Spouse Pension, Child Health Plus or Lifeline Telephone Discount program.

The tiers are described below:

Regular, Emergency HEAP Payment , Non-utility HEAP benefit	Tier 1
Regular HEAP Payment plus 1 add-on	Tier 2
Regular HEAP Payment plus 2 add-ons	Tier 3
DSS Direct Voucher/Guarantee	Tier 4

Customers will be enrolled into the program when the Company receives a HEAP benefit; when the customer is identified through the Office of Temporary and Disability Assistance ("OTDA") non-utility file matching mechanism; when OTDA (DSS) notifies the Company that the customer is a recipient of Direct Voucher/Guarantee; or when a customer self identifies and provides documentation of a HEAP benefit paid to another vendor or utility and not matched through OTDA's file matching.

Once enrolled, customers with no arrears will be automatically enrolled in the Company's Monthly Budget Plan as set forth in Special Provision B of this service classification. Customers will be allowed to "opt out" of the Monthly Budget Plan.

The amount of each tier's credit can be found on the Statement of Energy Affordability Credit ("EAC"), which will be filed on not less than 15 days' notice.

SERVICE CLASSIFICATION NO. 2
SMALL GENERAL DELIVERY SERVICE AND GAS SUPPLY SERVICE OR SMALL GENERAL DELIVERY SERVICE ONLY

APPLICABLE TO USE OF SERVICE FOR:

All purposes except as otherwise provided in Service Classification No. 1. Available in all territory served when Company has facilities suitable and adequate for the load. Sales and delivery Service is applicable only to customers with annual use of less than 50,000 therms.

A customer served under this service classification will be subject to an annual review to ensure annual therm eligibility requirements are met. The annual review will be based on a customer's most recent twelve month period. A customer may be migrated to another service classification if their annual therm eligibility requirements are not met.

CHARACTER OF SERVICE:

Customers Purchasing Gas Supply from Niagara Mohawk:

Continuous, natural gas or a mixture of natural gas and other gas of not less than 1000 British Thermal Units per cubic foot on a dry basis. Normal pressure 6 inches, but not less than 4 inches, water column.

Customers Purchasing Gas Supply from an Alternate Supplier:

Transportation of customer-owned, pipeline quality, natural gas will be on a firm basis from a receipt point within the Company's service territory to which this schedule applies to the facilities at the customer's existing delivery point, as specified in the customer's Application for Firm Transportation Service. Delivery of customer-owned gas will be at a pressure approved by the Company. Customer-owned gas to be transported by the Company must be of pipeline quality having a minimum BTU value of 1000 BTU per cubic foot on a dry basis. The gas quality must meet the Public Service Commission's rules and regulations regarding concentrations of hydrogen sulfide, total sulfur and ammonia. Filtration of dust and liquid hydrocarbons, and water removal will be required.

MONTHLY DELIVERY SERVICE RATES:

All Customers, as described above:

	Delivery Service Rate
First 3 Therms or less	$26.00
Next 277 Therms, per Therm	$0.36021
Next 4,720 Therms, per Therm	$0.21976
Over 5,000 Therms, per Therm	$0.10450

MONTHLY MINIMUM CHARGE:

The monthly minimum charge is $26.00.

In addition to the minimum charge, customers may be required to pay a surcharge when service is taken from a main extension constructed in accordance with Rule 10, **GENERAL INFORMATION**.

SERVICE CLASSIFICATION NO. 2
SMALL GENERAL DELIVERY SERVICE AND GAS SUPPLY SERVICE OR
SMALL GENERAL DELIVERY SERVICE ONLY (CONTINUED)

MONTHLY COST OF GAS:

In addition to the above Delivery Service Charges, customers purchasing their Gas Supply Service from the Company will pay the Monthly Cost of Gas per therm of gas supplied hereunder as explained in Rule 17 of this schedule.

MERCHANT FUNCTION CHARGE:

Customers purchasing their Gas Supply Service from the Company will be subject to a Merchant Function Charge hereunder as explained in Rule 33 of this schedule.

ENERGY EFFICIENCY PROGRAM CHARGES:

In addition to the above Delivery Service Charges, all customers taking service under this service classification shall be subject to Energy Efficiency Program Charges as explained in General Information Rule No. 31.

DELIVERY SERVICE ADJUSTMENTS:

All Customers taking service under this service classification shall be subject to the Refund Provision as explained in General Information Rule No. 17.6, a Net Revenue Sharing Adjustment as explained in General Information Rule No. 26, a Research and Development Surcharge as explained in General Information Rule No. 30, a Revenue Decoupling Mechanism Adjustment as explained in General Information Rule No. 32, a Gas Safety and Reliability Surcharge as explained in General Information Rule No.39, and an Earnings Adjustment Mechanism as explained in General Information Rule No. 40. All customers taking delivery service only under this service classification shall be subject to a System Performance Adjustment as explained in General Information Rule No. 17.1.6.

Each element in the Delivery Service Adjustments (“DSA”) will appear on the Statement of Delivery Service Adjustments to be filed not less than three (3) days prior to the effective date.

STATEMENT OF TRANSPORTATION RATES:

All surcharges or refunds applicable to billings for Service Classification Nos. 1, 2, 5, 6, 7, 8, 9 and 13 will be filed with the Public Service Commission apart from this rate schedule not less than two (2) days prior to the first of each month. Such statement will be available on the Company’s website at www.nationalgridus.com.

BALANCING:

Customers not purchasing their gas supply from Niagara Mohawk will be subject to Monthly Balancing under Service Classification No. 11 - Load Aggregation.

BTU ADJUSTMENT:
Volumes of gas registered at the customer’s meter, in CCF, will be adjusted for BTU content, in Therms, as stated in Rule 14.3.

SERVICE CLASSIFICATION NO. 3
LARGE GENERAL DELIVERY GAS SUPPLY SERVICE
(This Service Classification has been eliminated)

RESERVED FOR FUTURE USE

SERVICE CLASSIFICATION NO. 3
LARGE GENERAL DELIVERY GAS SUPPLY SERVICE (CONTINUED)
(This Service Classification has been eliminated)

RESERVED FOR FUTURE USE

SERVICE CLASSIFICATION NO. 3
LARGE GENERAL DELIVERY GAS SUPPLY SERVICE (CONTINUED)
(This Service Classification has been eliminated)

RESERVED FOR FUTURE USE

SERVICE CLASSIFICATION NO. 5
FIRM GAS SALES AND TRANSPORTATION SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Existing firm sales and transportation customers or new transportation customers capable of transporting and consuming at least 250,000, but not greater than 1,000,000 therms annually.

A customer served under this service classification will be subject to an annual review to ensure annual therm eligibility requirements are met. The annual review will be based on a customer's most recent twelve month period. A customer may be migrated to another service classification if their annual therm eligibility requirements are not met.

CHARACTER OF SERVICE:

Delivery of customer-owned gas will be at a pressure approved by the Company. Customer-owned gas to be transported by the Company must be of pipeline quality having a minimum BTU value of 1,000 BTU per cubic foot on a dry basis. The gas quality must meet the Public Service Commission's rules and regulations regarding concentrations of hydrogen sulfide, total sulfur and ammonia. Filtration of dust and liquid hydrocarbons, and water removal will be required.

BTU ADJUSTMENT:

Customer-owned gas will be converted from volumetric measurement in CCF to Therm measurement, 100,000 Btu per Therm on a dry basis, if required, at the point Customer-owned gas enters the Company's distribution system. The factor for converting CCF measurement to Therm measurement will be as set forth in Rule 14.3.

DEFINITIONS:

For the purposes of this Service Classification the following terms have the meanings stated below:

1. Maximum Peak Day Quantity (MPDQ) - means the maximum quantity of gas that the customer may take on any winter day. Customer's MPDQs will be calculated according to the Base and Thermal Methodology.

2. "Base and Thermal Methodology" - "Daily Baseload" equals the customer's average daily usage in the two months of lowest daily usage during the period of June through September. Annual Baseload equals Daily baseload multiplied by 365. Thermal usage equals total usage during the twelve-month period minus Annual Baseload. "Degree Day Usage" equals Thermal Usage divided by the total number of degree days during the twelve-month period. The Maximum Peak Day Quantity equals the product of Degree Day Usage multiplied by 75 plus Daily Baseload.

BILLING QUANTITY:

The amount of gas to be billed each month under this Service Classification by the Company to the customer will be the amount consumed by the customer during any given calendar month.

SERVICE CLASSIFICATION NO. 5
FIRM GAS SALES AND TRANSPORTATION SERVICE (CONTINUED)

MONTHLY DELIVERY SERVICE RATE:
All Customers, as described above:

	Delivery Service Rate
First 100 Therms or less	$ 619.74
Over 100 Therms, per Therm	$0.09109

MONTHLY COST OF GAS:

In addition to the above Delivery Service Charges, customers purchasing their Gas Supply Service from the Company will pay the Monthly Cost of Gas per therm of gas supplied hereunder as explained in Rule 17 of this schedule.

MERCHANT FUNCTION CHARGE:

Customers purchasing their Gas Supply Service from the Company will be subject to a Merchant Function Charge hereunder as explained in Rule 33 of this schedule.

ENERGY EFFICIENCY PROGRAM CHARGES:

In addition to the above delivery service charges, all customers taking service under this service classification shall be subject to Energy Efficiency Program Charges as explained in General Information Rule 31.

DELIVERY SERVICE ADJUSTMENTS:

All customers taking service under this Service Classification shall be subject to a System Performance Adjustment as explained in General Information Rule No. 17.1.6, the Refund Provision as explained in General Information Rule No. 17.6, a Net Revenue Sharing Adjustment as explained in General Information Rule No. 26, a Research and Development Surcharge as explained in General Information Rule No.30, a Gas Safety and Reliability Surcharge as explained in General Information Rule No.39, an Earnings Adjustment Mechanism as explained in General Information Rule No. 40 and a Revenue Decoupling Mechanism Adjustment as explained in General Information Rule No. 32.

Each element in the Delivery Service Adjustments (“DSA”) will appear on the Statement of Delivery Service Adjustments to be filed not less than three (3) days prior to the effective date.

STATEMENT OF TRANSPORTATION RATES:

All surcharges or refunds applicable to billings for Service Classification Nos. 1, 2, 5, 6, 7, 8, 9 and 13 will be duly filed with the Public Service Commission apart from this rate schedule, not less than two (2) days prior to the first of each month. Such statement will be available to the public on the Company’s website at www.nationalgridus.com.

INCREASE IN RATES AND CHARGES:
The rate and charges under this Service Classification will be increased by a tax factor pursuant to Rule 19.

TERMS OF PAYMENT:

Bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a potential late payment charge of one and one-half percent (1 1/2%).

TERM:

One year initially and renewable on a year-to-year basis thereafter. Cancellation requires written notice by the Company or customer thirty days prior to the expiration of the annual term of service.

SERVICE CLASSIFICATION NO. 5
FIRM GAS SALES AND TRANSPORTATION SERVICE (CONTINUED)

SPECIAL PROVISIONS APPLICABLE TO S.C. NO. 5 FIRM TRANSPORTATION SERVICES:

1. Written application upon the Company's prescribed forms is required.

2. Applications for service will be accepted in instances where extension or reinforcement of distribution main facilities for service requested would be required subject to Rule 10 of this schedule.

3. Customers electing Daily Balancing under Service Classification No. 11 must agree to be a non-core customer and will be required to have an Approved Remote Meter installed and operable as defined in Rule 13.5. Effective July 1, 2021, existing daily balancing customers will be grandfathered, and all new daily balancing customers will be considered core customers.

4. Full cooperation is required from customer and customer's gas supplier so that the Company may accurately determine the quantities of customer-owned gas delivered into the Company's distribution system by the customer and those quantities of customer-owned gas actually transported to the customer by the Company.

5. When customer-owned gas is delivered directly into the Company's distribution system, the customer shall pay for any investment and expenses incurred by the Company for any metering facilities installed at the point of delivery, odorization of gas and periodic testing of the gas quality.

6. Customers electing Daily Balancing under Service Classification No. 11 will be charged a monthly balancing rate per therm calculated in accordance with Rule 17.5 of this tariff multiplied by their Maximum Peak Day Quantity, through December 31, 2000. Commencing January 1, 2001, the Balancing Charge will be charged to the customer’s marketer.

7. Service rendered hereunder shall be for a single customer at a single location. Individual agreements are required for each location.

8. As between the Company and the customer, the Company shall be deemed to be in control and possession of the gas to be transported hereunder upon receipt of such gas at the receipt point and until it has been delivered to the customer. The customer shall be deemed to be in possession and control of the gas prior to such receipt by the Company and after such delivery.

9. Each customer under this Service Classification warrants that it will, at the time it delivers gas to the Company for transportation, have good and merchantable title to all such gas free and clear of all liens, encumbrances and claims whatsoever. The customer shall indemnify the Company and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising out of the adverse claims of any or all persons to said gas including claims for any royalties, taxes, license fees or charges applicable to such gas or to the delivery of such gas to the Company for transportation.

SERVICE CLASSIFICATION NO. 5
FIRM GAS SALES AND TRANSPORTATION SERVICE (CONTINUED)

SPECIAL PROVISIONS APPLICABLE TO S.C. NO. 5 FIRM TRANSPORTATION SERVICES: (continued)

10. The Company reserves the right to reject any application for service or nominations under this Service Classification where, in the sole discretion of the Company, the provision of service would or might result in a reduction in the Company's rights or ability to receive service, purchase gas or utilize capacity on the transmission system of its pipeline supplier(s), impair or interfere with the Company's operations, or impose costs in excess of those subject to recovery under these rates.

11. During the Term of Service Agreement, customer’s equipment supplied with gas hereunder will not be supplied with gas purchased under another Service Classification.

12. Niagara Mohawk’s obligations to deliver customer-owned gas are defined in Rule 3.2 of **GENERAL INFORMATION**.

13. Firm transportation service will be provided only when and to the extent that the Company in its sole judgment has sufficient capacity available.

14. Existing Human Needs Customers as defined in Rule 3.2.2 of the **GENERAL INFORMATION** Section of this tariff must participate in Monthly Balancing Service under S.C. 11, unless the customer certifies dual fuel capability to the Company. If an existing Human Needs Customer certifies dual fuel capability, he/she will be eligible for Daily Balancing Service but will give up his/her ability to obtain future Gas Supply Service under the Company’s tariff.

    14.1 Human needs customers may, in lieu of certification of dual fuel capability, certify that they maintain or have continuous access to five (5) winter months (November – March) of primary firm capacity from a receipt point, acceptable to the Director of Gas Supply, into the Company’s east/west city gate, as applicable, sufficient to meet the customers’ Maximum Peak Day Quantity. Customer shall produce proof of such contracted primary firm capacity to the Company as provided in the Gas Transportation Operating Procedures Manual prior to receiving service under Daily Balancing.

    There is no dual fuel or primary firm capacity requirement for core daily balancing customers.

15. Service taken under this Service Classification may be eligible for a limited-duration bill reduction treatment as described in Rule 23 Empire Zone Rider.

SERVICE CLASSIFICATION NO. 7
SMALL VOLUME FIRM GAS SALES AND TRANSPORTATION SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Firm sales and transportation of customer-owned gas, by the Company, in minimum annual quantities of not less than 50,000 Therms but not greater than 250,000, also subject to Special Provisions hereof.

A customer served under this service classification will be subject to an annual review to ensure annual therm eligibility requirements are met. The annual review will be based on a customer's most recent twelve month period. A customer may be migrated to another service classification if their annual therm eligibility requirements are not met.

CHARACTER OF SERVICE:

Delivery of customer-owned gas will be at a pressure approved by the Company, customer-owned gas to be transported by the Company must be of pipeline quality having a minimum BTU value of 1,000 BTU per cubic foot on a dry basis. The gas quality must meet the Public Service Commission's rules and regulations regarding concentrations of hydrogen sulfide, total sulfur and ammonia. Filtration of dust and liquid hydrocarbons, and water removal will be required.

BTU ADJUSTMENT:

Customer-owned gas will be converted from volumetric measurement in CCF to Therm measurement, 100,000 Btu per Therm on a dry basis, if required, at the point the customer-owned gas enters the Company's distribution system. The factor for converting CCF measurement to Therm measurement will be as set forth in Rule 14.3.

DEFINITIONS:

For the purpose of this Service Classification the following terms have the meanings stated below:

1. Maximum Peak Day Quantity (MPDQ) - Means the maximum quantity of gas that the customer may take on any winter day. Customer's MPDQs will be calculated according to the Base and Thermal Methodology.

2. "Base and Thermal Methodology" - "Daily Baseload" equals the customer's average daily usage in the two months of lowest daily usage during the period of June through September. Annual Baseload equals Daily Baseload multiplied by 365. Thermal usage equals total usage during the twelve-month period minus Annual Baseload. "Degree Day Usage" equals Thermal Usage divided by the total number of degree days during the twelve-month period. The Maximum Peak Day Quantity equals the product of Degree Day Usage multiplied by 75 plus Daily Baseload.

SERVICE CLASSIFICATION NO. 7
SMALL VOLUME FIRM GAS SALES AND TRANSPORTATION SERVICE (CONTINUED)

BILLING QUANTITY:

The amount of gas to be billed each month under this Service Classification by the Company to the customer will be the amount consumed by the customer during any given calendar month.

All Customers, as described above:

	Delivery Service Rate
First 2,100 Therms or less	$ 350.00
Next 400 Therms, per Therm	$0.38756
Next 1,700 Therms, per Therm	$0.28638
Over 4,200 Therms per Therm	$0.11694

MONTHLY COST OF GAS:

In addition to the above Delivery Service Charges, customers purchasing their Gas Supply Service from the Company will pay the Monthly Cost of Gas per therm of gas supplied hereunder as explained in Rule 17 of this schedule.

MERCHANT FUNCTION CHARGE:

Customers purchasing their Gas Supply Service from the Company will be subject to a Merchant Function Charge hereunder as explained in Rule 33 of this schedule.

ENERGY EFFICIENCY PROGRAM CHARGES:

In addition to the above delivery service charges, all customers taking service under this service classification shall be subject to Energy Efficiency Program Charges as explained in General Information Rule No. 31.

DELIVERY SERVICE ADJUSTMENTS:

All customers taking service under this Service Classification shall be subject to a System Performance Adjustment as explained in General Information Rule No. 17.1.6, the Refund Provision as explained in General Information Rule No. 17.6, a Net Revenue Sharing Adjustment as explained in General Information Rule No. 26, a Research and Development Surcharge as explained in General Information Rule No. 30, a Revenue Decoupling Mechanism Adjustment as explained in General Information Rule No. 32, a Gas Safety and Reliability Surcharge as explained in General Information Rule No.39, an Earnings Adjustment Mechanism as explained in General Information Rule No. 40, and a Revenue Decoupling Mechanism Adjustment as explained in General Information Rule No. 32.

Each element in the Delivery Service Adjustments (“DSA”) will appear on the Statement of Delivery Service Adjustments to be filed not less than three (3) days prior to the effective date.

STATEMENT OF TRANSPORTATION RATES:

All surcharges or refunds applicable to billings for Service Classification Nos. 1, 2, 5, 6, 7, 8, 9 and 13 will be filed with the Public Service Commission apart from this rate schedule not less than two (2) days prior to the first of each month. Such statement will be available to the public on the Company’s website at www.nationalgridus.com.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification will be increased by a tax factor pursuant to Rule 19.

SERVICE CLASSIFICATION NO. 7
SMALL VOLUME FIRM GAS SALES AND TRANSPORTATION SERVICE (CONTINUED)

TERMS OF PAYMENT:

Bills are due and payable. Full payment must be received on or before the due date shown on the bill to avoid a potential late payment charge of one and one-half percent (1 1/2%).

TERM:

One year initially and renewable on a year-to-year basis thereafter until canceled on a prior thirty-day written notice by Company or customer.

SERVICE CLASSIFICATION NO. 7
SMALL VOLUME FIRM GAS SALES AND TRANSPORTATION SERVICE (CONTINUED)

SPECIAL PROVISIONS APPLICABLE TO FIRM TRANSPORTATION SERVICE: (continued)

1. Written application upon the Company's prescribed forms is required.

2. Applications for service will be accepted in instances where extension of distribution main facilities for service requested would be required subject to Rule 10 of this schedule.

3. Firm transportation service will be provided only when and to the extent that the Company in its sole judgment has sufficient capacity available.

4. Marketers or Direct Customers participating in the Company's Daily Balancing Program under Service Classification No. 11 will be charged a Monthly Balancing Charge at a rate per therm of MPDQ for Customers in the Marketer's pool calculated in accordance with Rule 17.5 of this tariff.

5. Customers electing Daily Balancing under Service Classification No. 11 must agree to be a non-core customer and will be required to have an Approved Remote Meter installed and operable as defined in Rule 13.5. Effective July 1, 2021, existing daily balancing customers will be grandfathered, and all new daily balancing customers will be considered core customers.

6. Full cooperation is required from customer and customer's gas supplier so that the Company may accurately determine the quantities of customer-owned gas delivered into the Company's distribution system by the customer and those quantities of customer-owned gas actually transported to the customer by the Company.

7. When customer-owned gas is delivered directly into the Company's distribution system the customer shall pay for any investment and expenses incurred by the Company for any metering facilities installed at the point of delivery, odorization of gas and periodic testing of the gas quality.

8. Service rendered hereunder shall be for a single customer at a single location. Individual agreements are required for each location.

9. As between the Company and the customer, the Company shall be deemed to be in control and possession of the gas to be transported hereunder upon receipt of such gas at the receipt point and until it has been delivered to the customer. The customer shall be deemed to be in possession and control of the gas prior to such receipt by the Company and after such delivery.

10. Each customer under this Service Classification warrants that it will, at the time it delivers gas to the Company for transportation, have good and merchantable title to all such gas free and clear of all liens, encumbrances and claims whatsoever. The customer shall indemnify the Company and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising out of the adverse claims of any or all persons to said gas including claims for any royalties, taxes, license fees or charges applicable to such gas or to the delivery of such gas to the Company for transportation.

11. The Company reserves the right to reject any application for service under this Service Classification where, in the sole discretion of the Company, the provision of service would or might result in a reduction in the Company's rights or ability to receive service, purchase gas or utilize capacity on the transmission system of its pipeline supplier(s), impair or interfere with the Company's operations, or impose costs in excess of those subject to recovery under these rates.

SERVICE CLASSIFICATION NO. 7
SMALL VOLUME FIRM GAS SALES AND TRANSPORTATION SERVICE (CONTINUED)

SPECIAL PROVISIONS APPLICABLE TO FIRM TRANSPORTATION SERVICE: (continued)

12. During the Term of Service Agreement, customer's meter supplied with gas hereunder will not be supplied with gas metered under any other Service Classification.

13. Niagara Mohawk’s obligations to deliver customer - owned gas are defined in Rule 3.2 of **GENERAL INFORMATION**.

14. Customers taking service under this Service Classification may be eligible for a limited-duration bill reduction treatment as described in Rule 23, Empire Zone Rider.

15. Human Needs Customers as defined in Rule 3.2.2 of the **GENERAL INFORMATION** Section of this tariff must participate in Monthly Balancing Service under S.C. 11, unless the customer certifies dual fuel capability to the Company. If a Human Needs Customer certifies dual fuel capability, he/she will be eligible for Daily Balancing Service but will give up his/her ability to obtain future Gas Supply Service under the Company’s tariff.

    15.1 Human needs customers may, in lieu of certification of dual fuel capability in order to be eligible for Daily Balancing Service, certify that they maintain or have continuous access to five (5) winter months (November – March) of primary firm capacity from a receipt point, acceptable to the Director of Gas Supply, into the Company’s east/west city gate, as applicable, sufficient to meet the customers’ Maximum Peak Day Quantity. Customer shall produce proof of such contracted primary firm capacity to the Company as provided in the Gas Transportation Operating Procedures Manual prior to receiving service under Daily Balancing.

    There is no dual fuel or primary firm capacity requirement for core daily balancing customers.

SERVICE CLASSIFICATION NO. 8
GAS SALES AND TRANSPORTATION SERVICE WITH STANDBY SALES SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Firm sales and transportation of customer-owned gas, by the Company for customers that are capable of consuming at least 1,000,000 therms annually, subject to Special Provisions hereof.

New applications for service will be accepted only if Company in its sole discretion can secure supply up to nominated levels and the Company is able to service the customer on a firm basis.

A customer served under this service classification will be subject to an annual review to ensure annual therm eligibility requirements are met. The annual review will be based on a customer's most recent twelve month period. A customer may be migrated to another service classification if their annual therm eligibility requirements are not met.

CHARACTER OF SERVICE:

Delivery of customer-owned gas will be at a pressure approved by the Company. Customer-owned gas to be transported by the Company must be of pipeline quality having a minimum BTU value of 1,000 BTU per cubic foot on a dry basis. The gas quality must meet the Public Service Commission's rules and regulations regarding concentrations of hydrogen sulfide, total sulfur and ammonia. Filtration of dust and liquid hydrocarbons, and water removal will be required.

BTU ADJUSTMENT:

Customer-owned gas will be converted from volumetric measurement in CCF to therm measurement, 100,000 BTU per therm on a dry basis, if required, at the point customer-owned gas enters the Company's distribution system. The factor for converting CCF measurement to therm measurement will be as set forth in Rule 14.3.

DEFINITIONS:

For the purposes of this Service Classification, the following terms are defined below:

1. <u>Daily Nominated Standby Quantity</u> means the quantity in therms of standby sales service nominated on a daily basis by the customer/marketer not to exceed the Daily Elected Contract Demand Level.

2. <u>Daily Standby Commodity Price</u> is the weighted average per therm commodity price of flowing supply and storage withdrawals, including variable transportation and fuel costs, to the city gate for that day. The Daily Standby Commodity Price will be set forth in the Statement of Daily Standby Commodity Prices each month.

3. <u>Standby Sales D1 Contract Demand Rate</u> per therm of MPDQ reflects the demand costs of the Company's gas supply portfolio and will be set forth on the Gas Transportation Rate Statement.

4. <u>Daily Elected Contract Demand (D1 Election)</u> means the maximum daily quantity of standby sales gas which a customer may use as specified on their Application for Service Form T as set forth in the Company's Gas Transportation Operating Procedures Manual. The customer's D1 Election may not exceed their Maximum Peak Day Quantity.

5. <u>Maximum Peak Day Quantity (MPDQ)</u> means the maximum quantity of gas that the customer may take on any winter day. Customer's MPDQs will be calculated according to the Base and Thermal Methodology.

6. <u>"Base and Thermal Methodology"</u> - "Daily Baseload" equals the customer's average daily usage in the two months of lowest daily usage during the period of June through September. Annual Baseload equals Daily Baseload multiplied by 365. Thermal usage equals total usage during the twelve-month period minus Annual Baseload. "Degree Day Usage" equals Thermal Usage divided by the total number of degree days during the twelve-month period. The Maximum Peak Day Quantity equals the product of Degree Day Usage multiplied by 75 plus Daily Baseload.

SERVICE CLASSIFICATION NO. 8
GAS SALES AND TRANSPORTATION SERVICE WITH STANDBY SALES SERVICE (CONTINUED)

BILLING QUANTITY:

The amount of gas to be billed each month under this Service Classification by the Company to the customer will be the amount consumed by the customer during any given calendar month. Customers electing Standby Service will be billed a demand charge based on the customer's Daily Elected Contract Demand.

The Daily Elected Contract Demand will be the maximum daily level of standby service elected by the customer regardless of whether transport or sales service is actually taken.
Effective July 1, 2021, existing daily balancing customers will be grandfathered, and all new daily balancing customers will be considered core customers.

DEFINITION OF RATES:

1. Monthly Delivery Service Rates

All Customers, as described above:

	Delivery Service Rate
First 100 Therms or less	$ 1,500.00
Next 99,900 Therms, per Therm	$0.09510
Next 400,000 Therms, per Therm	$0.08948
Over 500,000 Therms, per Therm	$0.07722

2. Balancing Charge – Marketers or Direct Customers participating in the Company's Daily Balancing Program under Service Classification No. 11 will be charged a Monthly Balancing Charge at a rate per therm of MPDQ for Customers in the Marketer's pool calculated in accordance with Rule 17.5 of this tariff.

3. Standby Sales Service - Customers taking service under S.C. No. 8, are entitled to elect standby sales service from the Company in accordance with Special Provision 11 below. The charges for standby sales service provided by the Company are as follows:

   A. Standby Sales D1 Contract Demand Charge – Determined by multiplying the Standby Sales D1 Contract Demand Rate by the Daily Elected Contract Demand. This charge is billed to the customer each month.

   B. Daily Standby Commodity Charge – Determined by multiplying the Daily Standby Commodity Price by the Daily Nominated Standby Quantity. Each day's cost will be summed for the month and billed to the customer's Marketer.

MONTHLY COST OF GAS:

In addition to the above Delivery Service Charges, customers purchasing their Gas Supply Service from the Company will pay the Monthly Cost of Gas per therm of gas supplied hereunder as explained in Rule 17 of this schedule.

MERCHANT FUNCTION CHARGE:

Customers purchasing their Gas Supply Service from the Company will be subject to a Merchant Function Charge hereunder as explained in Rule 33 of this schedule.

SERVICE CLASSIFICATION NO. 8
GAS SALES AND TRANSPORTATION SERVICE WITH STANDBY SALES SERVICE (CONTINUED)

ENERGY EFFICIENCY PROGRAM CHARGES:

In addition to the above delivery service charges, all customers taking service under this service classification shall be subject to Energy Efficiency Program Charges as explained in General Information Rule 31.

DELIVERY SERVICE ADJUSTMENTS:

All Customers taking service under this Service Classification shall be subject to a System Performance Adjustment as explained in General Information Rule No. 17.1.6, the Refund Provision as explained in General Information Rule No. 17.6, a Net Revenue Sharing Adjustment as explained in General Information Rule No. 26, a Research and Development Surcharge as explained in General Information Rule No. 30, a Gas Safety and Reliability Surcharge as explained in General Information Rule No.39, an Earnings Adjustment Mechanism as explained in General Information Rule No. 40, and a Revenue Decoupling Mechanism Adjustment as explained in General Information Rule No. 32.

Each element in the Delivery Service Adjustments (“DSA”) will appear on the Statement of Delivery Service Adjustments to be filed not less than three (3) days prior to the effective date.

STATEMENT OF TRANSPORTATION RATES:

The effective monthly rates for transportation service applicable to billings for Service Classification Nos. 1, 2, 5, 6, 7, 8, 9 and 13 will be duly filed with the Public Service Commission apart from this rate schedule, not less than two (2) days prior to the first of each month. Such statement will be available to the public on the Company’s website at www.nationalgridus.com.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification will be increased by a tax factor pursuant to Rule 19.

TERMS OF PAYMENT:

Bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a potential late payment charge of one and one-half percent (1 ½%).

TERM:
One year initially and renewable on a year to year basis thereafter. Cancellation requires written notice by the Company or customer thirty days prior to the expiration of the annual term of service.

SPECIAL PROVISIONS:

1. Written application upon the Company’s prescribed forms is required.

2. Applications for service will be accepted in instances where extension of distribution main facilities for service requested would be required subject to Rule 10 of this schedule.

3. The customer must have installed and operable an Approved Remote Meter as defined in Rule 13.5.

4. Full cooperation is required from customer and customer’s gas supplier so that the Company may accurately determine the quantities of customer-owned gas delivered into the Company’s distribution system by the customer and those quantities of customer-owned gas actually transported to the customer by the Company.

SERVICE CLASSIFICATION NO. 8
GAS SALES AND TRANSPORTATION SERVICE WITH STANDBY SALES SERVICE (CONTINUED)

SPECIAL PROVISIONS: (continued)

5. When customer-owned gas is delivered directly into the Company's distribution system, the customer shall pay for any investment and expenses incurred by the Company for any metering facilities installed at the point of delivery, odorization of gas and periodic testing of the gas quality.

6. Service rendered hereunder shall be for a single customer at a single location. Individual agreements are required for each location.

7. As between the Company and the customer, the Company shall be deemed to be in control and possession of the gas to be transported hereunder upon receipt of such gas at the receipt point and until it has been delivered to the customer. The customer shall be deemed to be in possession and control of the gas prior to such receipt by the Company and after such delivery.

8. Each customer under this Service Classification warrants that it will, at the time it delivers gas to the Company for transportation, have good and merchantable title to all such gas free and clear of all liens, encumbrances and claims whatsoever. The customer shall indemnify the Company and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising out of adverse claims of any or all persons to said gas including claims for any royalties, taxes, license fees or charges applicable to such gas or to the delivery of such gas to the Company for transportation.

9. The Company reserves the right to reject any application for service or nominations under this Service Classification where, in the sole discretion of the Company, the provision of service would or might result in a reduction in the Company's rights or ability to receive service, purchase gas or utilize capacity on the transmission system of its pipeline supplier(s), impair or interfere with the Company's operations, or impose costs in excess of those subject to recovery under these rates.

10. During the Term of Service Agreement, the customer’s equipment using gas that is metered pursuant to the terms of this Service Classification No. 8 will not be supplied with gas purchased under another Service Classification.

SERVICE CLASSIFICATION NO. 8
GAS SALES AND TRANSPORTATION SERVICE WITH STANDBY SALES SERVICE (CONTINUED)

SPECIAL PROVISIONS: (continued)

11. Customers served under this Service Classification will submit to the Company their D1 Election, annually, and may contract with the Company for Standby Sales volumes up to their D1 Election. The customer, or its authorized agent/Marketer, must place a pipeline nomination with the Company, not to exceed their D1 Election, in order to purchase Standby Sales. Nominations are due by 8:00 a.m. on the business day before the day the gas will be consumed. For example, for a Gas Day commencing at 10:00 a.m. on Thursday, nominations are due by 8:00 a.m. on Wednesday, the prior day. The commodity cost of the nominated Standby Sales will be billed to the customer’s Marketer.

    Effective July 1, 2021, for grandfathered daily balancing customers, the D1 Election may be any quantity, including zero, except that requests for an increased D1 Election are subject to Company approval. The purpose of the contract demand level is to insure the customer that firm sales service, up to the elected D1 level, will be available, and to provide the customer the right to return to a sales service only classification up to the elected level at a future time. The term of the customer's D1 Election will be one year and renewable on a year-to-year basis. The D1 Election represents the maximum amount of standby service available for each respective period. The D1 Election also represents the customer’s Core Load; therefore, the difference between the customer’s Maximum Peak Day Quantity and D1 Election, if any, would be considered non-core load.

    Human Needs Customers must submit to the Company a D1 Election sufficient to cover full peak day requirements which are not covered by dual fuel capability.

    There is no dual fuel or primary firm capacity requirement for core daily balancing customers.

12. Service Classification No. 8 customers may elect to return their total gas requirements to an appropriate full sales service classification in accordance with the TERM section of this rate schedule after a review by the Company is conducted to determine whether the customer's total requirements can be served. If it is determined that the customer's total requirements can be supported on a full sales service classification, the customer may migrate to the sales service classification upon completion of the current term of service on S.C. No. 8. If the Company's review determines the total requirements cannot be served, the customer must remain on the S.C. No. 8 rate schedule using standby to support their gas requirements until such time as the Company indicates that full sales service can be supported. Service Classification No. 8 customers may obtain sales service for their partial requirements equivalent to their D1 Election by utilizing the standby sales service of this rate schedule.

13. Service taken under this Service Classification may be eligible for a limited-duration bill reduction treatment as described in Rule 23 of the **GENERAL INFORMATION** Section of this tariff.

14. Niagara Mohawk’s obligations to deliver customer-owned gas are defined in Rule 3.2 of **GENERAL INFORMATION**.

SERVICE CLASSIFICATION NO. 11

DEFINITIONS: (continued)

"Marketer" - Any non-utility entity that is determined eligible by the Department of Public service to provide or arrange to provide gas supply and other services on behalf of end use customers in New York State using the local utility's distribution system.

"Marketer MPDQ" - Means the sum of the MPDQ's of all the customers in the Marketer's Monthly Balancing pool and the Marketer's Core Daily Balancing pool.

"Maximum Delivery Quantity" (MDQ) - Means the maximum quantity that the marketer/customer may deliver daily to the Company's City Gate on behalf of a customer. The MDQ is based on historical usage patterns and expected weather conditions but will in no case be higher than the MPDQ.

"Maximum Peak Day Quantity" (MPDQ) - Means the maximum quantity (based on 75 degrees days) of gas that the customer may take on any winter day. Customers will be assigned an MPDQ in accordance with the Base and Thermal Methodology or based on daily metered data from an approved remote meter.

"Minimum Storage Inventory Level" (MSIL) - Means the minimum level of gas to be maintained in storage by Gas Marketers providing Monthly Balancing Service as prescribed in the Minimum Storage Requirements provision of this Service Classification.

"Minimum Storage Inventory Level Deficiency" - Exists when the required Minimum Storage Inventory Level prescribed in the Minimum Storage Requirements provision of this Service Classification exceeds the amount of gas in the upstream storage operator(s) storage facilities.

"Sales Service" - Means service provided under Service Classification Nos. 1, 2, 5, 7, 8, 10, 12 or 13.

SERVICE CLASSIFICATION NO. 11
LOAD AGGREGATION (CONTINUED)

2. Monthly Balancing Service:

A. Eligibility - Monthly Balancing Service is available to customers who have taken service under Service Classification Nos. 1, 2, 5, 7, 12 and 13 who have met the term provisions of their respective service classifications and who have an approved Marketer. Service Classification No. 12 customers must have initially elected commodity service from the Company in order to participate in Monthly Balancing. To receive Monthly Balancing Service, an enrollment must be completed by the customer's approved Marketer and submitted to the Company electronically not later than 15 calendar days prior to the month service is to commence. For a 31 day month this will be on the 17th of the month, for a 30 day month this will be on the 16th of the month, for a 29day month this will be on the 15th of the month and for a 28 day month on the 14th of the month. If the Company does not have access to the customer's meter, an estimated read may be used if the Company has an actual read within the last 150 days, otherwise, the enrollment will not occur.

B. The Monthly Balancing Program is designed around and offered in conjunction with DTI's Delivery Point Operator (DPO) and Citygate Swing Customer (CSC) Program under DTI rate schedules FT, FTNNGSS and GSS. The Company reserves the right to allocate other upstream capacity, as needed in order to maintain the Company's system reliability.

3. Allocation of Upstream Capacity:

All Marketer loads must be served using a release of the Company's Upstream Capacity and Storage as set forth in Rules 3A, and 4A-C below. Marketers must accept all capacity releases or assignments.

A. Release of Capacity **-** All capacity allocated to the Monthly Balancing and Core Daily Balancing Service customers of a single Marketer will be released by Niagara Mohawk to the Marketer on behalf of the customer in a prearranged capacity release transaction at maximum demand rates in accordance with the capacity release provisions of the tariff of the applicable pipeline. The term of each such release will be for one calendar month. All releases will occur in each month of the year and will be made subject to recall as further described in Rule 4C. DTI, TGP, IGT, Union, and TransCanada capacity is allocated to Monthly and Core Daily Balancing Service customers equal to percentages of their Maximum Peak Day Quantity as further defined in Leaf 171, provided the customer has a positive thermal response. The percentages are indicated in the Niagara Mohawk Gas Transportation Operating Procedure. The Company reserves the right to change the capacity and allocation, as needed, to maintain the Company's system reliability.

Minimum daily delivery requirements may apply on all released capacity as indicated in the Niagara Mohawk Gas Transportation Operating Procedure. Penalties will apply if daily requirements are not satisfied per leaf 185.

SERVICE CLASSIFICATION NO. 11
LOAD AGGREGATION (CONTINUED)

LOAD AGGREGATION SERVICE: (continued)

8. Actual Daily Contract Quantity:

Niagara Mohawk will issue to each Marketer of a Monthly Balancing Pool a Daily Contract Quantity, based on actual heating degree days, the day following the delivery of the forecasted Daily Contract Quantity provided in accordance with paragraph 7 Leaf 182. The difference between the actual Daily Contract Quantity and the Marketer's nominations on non-DTI pipelines and Peaking will result in a change to the Marketer's GSS storage balance.

Peaking service will be provided on days when actual Daily Contract Quantity exceeds all other capacity released to the Marketers.

The Demand charge component associated with Peaking assets will be applied during Winter (November through April) and will include all supplier reservation charges for peaking supplies including but not limited to compressed natural gas (CNG), city gate delivered supplies, and Ellisburg and Canajoharie supplies.

The Commodity charge component associated with the Peaking asset will only be applied if the Marketer uses Peaking supply and the applicable rate will be the straight average of the Gas Daily Dominion North Point common (mid-point) and South Point/Mid-Point indices plus variables to the city gate, the Gas Daily Iroquois Receipts index plus variables to the city gate and the Gas Daily Tennessee Zone 6 index plus variables to the city gate.

9. Storage Transfer for Customers:

Niagara Mohawk will transfer storage inventory to each Marketer participating in Monthly Balancing on behalf of customers migrating from sales service. The amount of storage gas to be transferred will represent one seventh of the winter storage requirement (based on the months November through March) for each month from April through October and then reduced by 10% effective December 1st, 24% effective January 1, February 1 and March 1 and 18% effective April 1. (See Table Below for Storage Inventory Transfers). The Storage Gas Transfer Rate for customers migrating will be the sum of (1) Niagara Mohawk's estimated average commodity cost of gas in storage, plus (2) the Demand Transfer Recovery Rate (DTR Rate). The Storage Gas Transfer Rate will be set forth on a statement and filed with the Public Service Commission not less than two business days prior to the date on which the statement is proposed to be effective. As an example, if a customer selects a Marketer on September 10 of any year, the Marketer will pay the Storage Gas Transfer Rate which is equal to the effective DTR Rate for each September plus Niagara Mohawk's estimated average cost of gas in storage as of September 30 on six sevenths of the storage inventory transfer. The storage transfer would take place and the Marketer would begin serving the customer as of October 1st. If the storage capacity release percentage set forth on the Statement of Balancing Charges increases from October to November, these rules will also apply to the incremental storage capacity released.

SERVICE CLASSIFICATION NO. 11

LOAD AGGREGATION SERVICE: (continued)

TRANSFER OF CURRENT BILLING DATA:

The currently effective UBP Addendum, Section 4, sets forth the requirements for the transfer of current billing data.

1. Data will be provided “as is”, “where is”. No warranty of any kind is offered or provided (including any warranties of merchantability and fitness for a particular purpose).

2. These provisions shall survive the Marketer’s/Direct Customer’s participation in the Supplier Select Program.

ALTERNATE BILLING ARRANGEMENTS:

The currently effective UBP Addendum, Section 9, establishes the requirements for alternative billing arrangements and payment processing options.

1. Billing Charges and Billing Backout Credits:

   A customer who receives gas service from a Marketer and receives a consolidated bill from either the Company or the Marketer will receive a Billing Backout Credit as described in the chart below. If the consolidated bill is issued by the Company, the Marketer will pay the billing Charges described in the chart. The following chart sets forth the Customer Billing Backout Credits and the Marketer Billing Charge.

Type of Customer	Type of Marketer Service	Marketer Billing Charge	Customer Backout Credit
Gas Only	Marketer Supplies Gas	$0.80	$0.80
Dual Gas & Electric	Marketer Supplies Gas	$0.40	$0.40

SERVICE CLASSIFICATION NO. 11

OTHER BILLING, COLLECTION SERVICES, AND CHARGES: (continued)

2. Billing Questions and Disputes:

   A. All questions concerning invoices shall be directed in writing to the Company's designated department, which will direct such inquiries to the Company's cognizant representatives who will explain how the invoice amounts were determined.

3. Charges to Marketers/Direct Customers from the Company. The Company will charge Marketers/Direct Customers for the following:

   A. Monthly Cashout of Imbalances pursuant to Rule 29, Forced Balancing OFO Charges, Capacity Release True-Up Charges, and Monthly Balancing Charges.

   B. Potential late payment charges, at a rate of 1.5% per month, applicable to all overdue billed amounts, including arrears and unpaid late payment charges and to underbillings, as determined through the Dispute Resolution Process set forth in the Uniform Business Practices set forth in the currently effective UBP Addendum. Interest on the latter is payable only when associated with a finding of deficiency on the part of the party holding the funds determined to be due the other party.

   C. Additional historical customer usage, billing and credit information available upon request under this Service Classification.

   D. Other rates and charges approved by the PSC and set forth in the Company's Tariff, including, but not limited to transportation or distribution rates, miscellaneous surcharges and taxes.

   E. Marketer Initiated Disconnect Charges:

      1. When the Company disconnects a gas service to a customer for non-payment of commodity charges initiated by a Marketer, a disconnect charge will be assessed. The charge applicable to all Marketers will be $54.00.

      2. When the Company disconnects gas service to a customer for non-payment of commodity charges initiated by a Marketer and disconnects the same customer for non-payment of delivery charges for the utility, the charges in 3.E.1. will be reduced by 50 percent.

SERVICE CLASSIFICATION NO. 12
DISTRIBUTED GENERATION SERVICE – NON-RESIDENTIAL (CONTINUED)

MONTHLY DELIVERY SERVICE RATES:

For Customers with DG Units Rated at Less Than 5 MW:

Monthly Rate	Annual Consumption Less than 250,000 Therms	Annual Consumption 250,000 to 1,000,000 Therms
First 3 Therms or Less per Month per Meter	$200.00	$500.00
Over 3 Therms per Therm (April – October)	$0.05253	$0.05119
Over 3 Therms per Therm (November – March)	$0.06815	$0.06073

	Annual Consumption Greater than 1,000,000 Therms But Less than 2,500,000 Therms	
Monthly Rate	Summer (April – October)	Winter (November - March)
First 100 Therms or Less per Month per Meter	$1,550.00	$1,550.00
Next 499,900 Therms per Therm	$0.04668	$0.05662
Over 500,000 Therms per Therm	$0.04003	$0.04854

For Customers with DG Units Rated At Least 5 MW, but Less Than 50 MW:

	Annual Consumption Greater than 2,500,000 Therms	
Monthly Rate	Summer (April – October)	Winter (November – March)
First 3 Therms or Less per Month per Meter	$1,550.00	$1,550.00
Over 3 Therms per Therm	$0.00903	$0.01137
Demand Charge per Therm of MPDQ	$0.92401	$0.92401

SERVICE CLASSIFICATION NO. 12
DISTRIBUTED GENERATION SERVICE – NON-RESIDENTIAL (CONTINUED)

MONTHLY DELIVERY SERVICE RATES: (continued)

Monthly Minimum Charge:
The minimum monthly charge shall be the sum of the applicable Customer Charge and Demand charge for the month. In addition to the minimum charge, customers may be required to pay a surcharge when service is taken from a main extension constructed in accordance with Rule 10, General Information.

Incremental Expenses:
The Company's main extension and service extension policy set forth in Rule 10 and 11of this rate schedule shall apply to service rendered hereunder. As stated in Rule 10.3.9, gas applications for firm sales and firm transportation service of 25,700 Dt or more per year and all levels of interruptible sales and interruptible transportation, the Company will require that the cost of the main extension and system improvements, if required, be justified by adjusted gas revenues within a two (2) year period. In the event that actual adjusted gas revenues within a two (2) year period do not equal or exceed the cost of the facilities installed in excess of the allowance provided in Rule 10.1, the customer will be required to pay a contribution for the cost of the facilities not covered by adjusted gas revenues. The amount of the required contribution will be set forth on Gas Main Extension Form C.

Determination of Demand:
The Maximum Peak Day Quantity (MPDQ) will be initially set based on the rated fuel requirements of the installed distributed generation equipment and the customer's electric requirements. Should the customer's actual daily usage on any day during the November through March winter period exceed the initial MPDQ, the MPDQ will be deemed to have changed in the service agreement. Thereafter, on April 1st of each year, the MPDQ will be recalculated at the highest actual daily volume served during the previous winter period November through March. In the event that 50% of the Summer Peak Demand is greater than the currently effective Monthly Billing Demand, the Billing Demand will be reset to 50% of the Summer Peak Demand.

MONTHLY COST OF GAS:

In addition to the above Delivery Service Charges, customers purchasing their Gas Supply Service from the Company will pay the Monthly Cost of Gas per Therm of gas supplied hereunder as explained in Rule 17 of this schedule.

MERCHANT FUNCTION CHARGE:

Customers purchasing their Gas Supply Service from the Company will be subject to a Merchant Function Charge hereunder as explained in Rule 33 of this schedule.

DELIVERY SERVICE ADJUSTMENTS:

All customers taking service under this Service Classification shall be subject to the Refund Provision as explained in General Information Rule No. 17.6, a Net Revenue Sharing Adjustment as explained in General Information Rule No. 26, a Research and Development Surcharge as explained in General Information Rule No. 30, a Gas Safety and Reliability Surcharge as explained in General Information Rule No.39, and an Earnings Adjustment Mechanism as explained in General Information Rule No. 40. All customers taking delivery service only under this service classification shall be subject to a System Performance Adjustment as explained in General Information Rule No. 17.1.6.

Each element in the Delivery Service Adjustments ("DSA") will appear on the Statement of Delivery Service Adjustments to be filed not less than three (3) days prior to the effective date.

SERVICE CLASSIFICATION NO. 13
DISTRIBUTED GENERATION SERVICE – RESIDENTIAL

APPLICABLE TO USE OF SERVICE FOR:

Residential purpose customers using Distributed Generation technologies who would otherwise qualify for service under Service Classification No. 1 of this rate schedule. Service under this rate schedule is not available to customers eligible for service provided under Rule 18 of this rate schedule. Distributed Generation technologies for Residential Service include but are not limited to, fuel cells and micro-turbines used to generate electricity for domestic services. Service is firm service. The Distributed Generation technologies must be installed and fully operable before taking service under Service Classification No. 13.

CHARACTER OF SERVICE:

Customers Purchasing Gas Supply from an Alternate Supplier:

Delivery of customer-owned gas, pipeline quality, on a firm basis from a receipt point within the Company’s service territory to which this schedule applies to the facilities at the customer’s existing delivery point, as specified in the customer’s Application for Firm Transportation Service. Customer-owned gas to be transported by the Company must have a minimum BTU value of 1,000 British Thermal Units per cubic foot on a dry basis. The gas quality must meet the Public Service Commission’s rules and regulations regarding concentrations of hydrogen sulfide, total sulfur and ammonia. Filtration of dust and liquid hydrocarbons, and water removal will be required. Delivery pressure will be determined at the sole discretion of the Company but will not be less than four (4) inches, water column.

Customers Purchasing Gas Supply from Niagara Mohawk:

Continuous, natural gas or a mixture of natural gas and other gas of not less than 1,000 British Thermal Units per cubic foot on a dry basis. Delivery pressure will be determined at the sole discretion of the Company but will not be less than four (4) inches, water column. The Company reserves the right to reject any application for service under this Service Classification where, in the sole discretion of the Company, the provision of service would require the purchase of incremental capacity on the transmission system of its pipeline suppliers.

MONTHLY DELIVERY SERVICE RATES:

All Customers, as described above:

	Delivery Service Rate
First 3 Therms or Less per Month per Meter	$32.00
Over 3 Therms per Therm	$0.05318

SERVICE CLASSIFICATION NO. 13
DISTRIBUTED GENERATION SERVICE – RESIDENTIAL (CONTINUED)

MONTHLY MINIMUM CHARGE:

The monthly minimum charge for service under this Rate Schedule is $32.00. In addition to the minimum charge, customers may be required to pay a surcharge when service is taken from a main extension constructed in accordance with Rule 10, General Information.

INCREMENTAL EXPENSES:

In the event the customer's application for service under this Service Classification requires any system reinforcements, including installation of larger capacity service lines and appurtenant facilities, these reinforcements will be provided solely at the customer's expense.

MONTHLY COST OF GAS:

In addition to the above Delivery Service Charges, customers purchasing their Gas Supply Service from the Company will pay the Monthly Cost of Gas per Therm of gas supplied hereunder as explained in Rule 17 of this schedule.

MERCHANT FUNCTION CHARGE:

Customers purchasing their Gas Supply Service from the Company will be subject to a Merchant Function Charge hereunder as explained in Rule 33 of this schedule.

DELIVERY SERVICE ADJUSTMENTS:

All Customers taking service under this Service Classification shall be subject to the Refund Provision as explained in General Information Rule No. 17.6, a Net Revenue Sharing Adjustment as explained in General Information Rule No. 26, a Research and Development Surcharge as explained in General Information Rule No. 30, a Gas Safety and Reliability Surcharge as explained in General Information Rule No.39, and an Earnings Adjustment Mechanism as explained in General Information Rule No. 40. All customers taking delivery service only under this service classification shall be subject to a System Performance Adjustment as explained in General Information Rule No. 17.1.6.

Each element in the Delivery Service Adjustments ("DSA") will appear on the Statement of Delivery Service Adjustments to be filed not less than three (3) days prior to the effective date.

STATEMENT OF TRANSPORTATION RATES:

The effective monthly rates for transportation service applicable to billings for Service Classification Nos. 1, 2, 5, 6, 7, 8, 9 and 13 will be filed with the Public Service Commission apart from this rate schedule not less than two (2) days prior to the first of each month. Such statement will be available to the public on the Company's website at www.nationalgridus.com.

SERVICE CLASSIFICATION NO. 14
GAS TRANSPORTATION SERVICE FOR DUAL FUEL ELECTRIC GENERATORS (CONTINUED)

F. DAILY BALANCING SERVICE:

Customers that choose Daily Balancing Service must be a Direct Customer. Customers may elect to take Daily Balancing Service under this service classification to the extent there is sufficient operational flexibility to support this service and subject to prior approval by the Company. Under the Daily Balancing Service, the Company will balance the customer's usage and delivery quantity each day and the customer will be subject to a daily balancing service demand charge and to daily cashouts of imbalances.

To mitigate daily cashouts of imbalances, a customer that takes daily balancing service may designate a Gas Balancing Agent to manage daily nominations and balance gas deliveries on an aggregated basis to one or more of the customer's generating facilities. Should a customer elect to designate a Gas Balancing Agent, a Designation of Gas Balancing Agent Agreement must be entered into by the customer, its Gas Balancing Agent and the Company. Any customer taking balancing service from a gas balancing agent must either be a Direct Customer or in a marketing pool of one.

All dual fuel electric generators will be considered non-core customers.

G. TRANSPORTATION SERVICE RATES:

The customer shall pay the following charges each month for gas transportation service hereunder:

1. Rate Schedule 1- Standard Gas Transportation Service

a. On-System Transportation Charge

A unitized rate equal to the sum of the following:

1) Contribution to Overall System Cost: $0.10 per dekatherm.

2) Marginal System Costs: $0.17 per dekatherm

b. Value Added Charge

The Value Added Charge is a per dekatherm charge determined in accordance with the definition of Value Added Charge set forth in Section A of this service classification.

c. Daily Balancing Service Demand Charge

The Daily Balancing Service Demand Charge is a per dekatherm charge applicable to customers taking Daily Balancing Service that recovers the cost of firm capacity assets the Company uses to provide Daily Balancing Service. The per dekatherm charge is calculated in the manner approved in Case 20-G-XXXX. The Daily Balancing Service Demand Charge is set forth on the Statement of Balancing Charges.

PSC NO: 219 GAS
COMPANY: NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 09/01/2020
STAMP:

STATEMENT TYPE: DSA
STATEMENT NO: X
PAGE 1 OF 1

PRO-FORMA
Statement of Delivery Service Adjustment

Service Classification	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	Total
Firm Sales								
SC-1 Residential	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	Not Applicable	Not Applicable	XXXXX
SC-2 Residential	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	Not Applicable	Not Applicable	XXXXX
SC-2 Commercial	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	Not Applicable	Not Applicable	XXXXX
SC-2 Industrial	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	Not Applicable	Not Applicable	XXXXX
SC-5 Firm Gas Sales	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	Not Applicable	Not Applicable	XXXXX
SC-7 Small Volume Firm Sales and Transportation	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	Not Applicable	Not Applicable	XXXXX
SC-8 Gas Sales and Transportation with Standby Sales Service	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	Not Applicable	Not Applicable	XXXXX
SC-12 DG Non Res	XXXXX	XXXXX	Not Applicable	XXXXX	XXXXX	Not Applicable	Not Applicable	XXXXX
SC-13 DG Residential	XXXXX	XXXXX	Not Applicable	XXXXX	XXXXX	Not Applicable	Not Applicable	XXXXX

Firm Transportation	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	Total
SC-1 Residential	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
SC-2 Residential	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
SC-2 Commercial	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
SC-2 Industrial	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
SC-5 Firm Gas Transportation	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
SC-7 Small Volume Firm Sales and Transportation	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
SC-8 Gas Sales and Transportation with Standby Sales Service	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
SC-12 DG Non Res	XXXXX	XXXXX	Not Applicable	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
SC-13 DG Residential	XXXXX	XXXXX	Not Applicable	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX

Note:

NRS	Net Revenue Sharing
R&D	Research and Development Surcharge
RDM	RevenueDecoupling Mechanism Adjustment
GSRS	Gas Safety and ReliabilitySurcharge
EAM	Earnings Adjustment Mechanism
SPA	System Performance Adjustment
TRA	Gas Transportation Rate Statement : Annual Transportation Imbalance Surcharge or Refund

STATEMENT OF LOAD FACTOR RATIOS
Pursuant to Rule 17.3.9 of PSC No. 219 Gas

SC1 Residential	XXXX
SC2 Residential & Commercial	XXXX
SC2 Industrial	XXXX
SC 5 Firm Gas Sales and Transportation Service	XXXX
SC 7 Small Volume Firm Gas Sales and Transportation Service	XXXX
SC 8 Gas Sales and Transportation Service	XXXX
SC12 Non-Residential Distributed Generation	XXXX
SC13 Residential Distributed Generation	XXXX

PROFORMA

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 09/01/20
STAMPS:

STATEMENT TYPE: RDM
STATEMENT NO: XX

STATEMENT OF REVENUE DECOUPLING

Applicable to Service Classification Nos. 1, 2, 5, 7, and 8

ANNUAL SURCHARGE/CREDIT PER CLASS IN ACCORDANCE WITH SECTION X.X OF THE JOINT PROPOSAL IN CASE XX-G-XXXX

	$ per therm
SC1 Residential Heat and Non Heat	$ XXXXX
SC2 Residential/Commercial/Industrial	$ XXXXX
SC5 Firm Gas Sales and Transportation	$ XXXXX
SC7 Small Volume Firm Sales and Transportation	$ XXXXX
SC8 Gas Sales and Transportation with Standby Sales Service	$ XXXXX

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 09/01/20
STAMPS:

STATEMENT TYPE: MCG
STATEMENT NO: XX
PAGE 1 OF 3

MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 1 & 2

	SC1 Per Therm	**SC2 Residential & Commercial Per Therm**	**SC2 Industrial Per Therm**
As determined on: XXXX Supplier Rates in effect on: XXXXX			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	XXXXX	XXXXX	XXXXX
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	XXXXX	XXXXX	XXXXX
Total Weighted Average Cost of Gas:	XXXXX	XXXXX	XXXXX
Factor of Adjustment (LAUF):	XXXXX	XXXXX	XXXXX
Resulting Monthly Cost Adjustment:	XXXXX	XXXXX	XXXXX
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending X/X/XXXX, Refund Effective X/X/XXXX-X/X/XXXX	XXXXX	XXXXX	XXXXX
Monthly Imbalance Surcharge or Refund (after LAUF):	XXXXX	XXXXX	XXXXX
Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.	XXXXX	XXXXX	XXXXX
System Performance Adjustment (SPA) as set forth in SPA Statement	XXXXX	XXXXX	XXXXX
Grand Total (MCG & SPA)	XXXXX	XXXXX	XXXXX

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 09/01/20
STAMPS:

STATEMENT TYPE: MCG
STATEMENT NO: XXX
PAGE 2 OF 3

MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 5, 7 & 8

	SC5 Firm Gas Sales Per Therm	SC7 Small Volume Sales Per Therm	SC8 Gas Sales Per Therm
As determined on: XXXX Supplier Rates in effect on: XXXX			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	XXXXX	XXXXX	XXXXX
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	XXXXX	XXXXX	XXXXX
Total Weighted Average Cost of Gas:	XXXXX	XXXXX	XXXXX
Factor of Adjustment (LAUF):	XXXXX	XXXXX	XXXXX
Resulting Monthly Cost Adjustment:	XXXXX	XXXXX	XXXXX
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending X/X/XXXX, Refund Effective X/X/XXXX-X/X/XXXX	XXXXX	XXXXX	XXXXX
Monthly Imbalance Surcharge or Refund (after LAUF):	XXXXX	XXXXX	XXXXX
Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.	XXXXX	XXXXX	XXXXX
System Performance Adjustment (SPA) as set forth in SPA Statement	XXXXX	XXXXX	XXXXX
Grand Total (MCG & SPA)	XXXXX	XXXXX	XXXXX

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 09/01/20
STAMPS:

STATEMENT TYPE: MCG
STATEMENT NO: XXX
PAGE 3 OF 3

MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 12 & 13

	SC12 Distributed Generation Non-Residential Per Therm	SC13 Distributed Generation Residential Per Therm
As determined on: XXXX Supplier Rates in effect on: XXXX		
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	XXXXX	XXXXX
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	XXXXX	XXXXX
Total Weighted Average Cost of Gas:	XXXXX	XXXXX
Factor of Adjustment (LAUF):	XXXXX	XXXXX
Resulting Monthly Cost Adjustment:	XXXXX	XXXXX
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending X/X/XXXX, Refund Effective X/X/XXXX-X/X/XXXX	XXXXX	XXXXX
Monthly Imbalance Surcharge or Refund (after LAUF):	XXXXX	XXXXX
Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.	XXXXX	XXXXX
System Performance Adjustment (SPA) as set forth in SPA Statement	XXXXX	XXXXX
Grand Total (MCG & SPA)	XXXXX	XXXXX

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 09/01/20
STAMPS:

STATEMENT TYPE: MFC
STATEMENT NO: XX
PAGE 1 OF 4

MERCHANT FUNCTION CHARGE STATEMENT
Applicable to Customers under Service Classification Nos. 1, 2, 5, 7, 8, 12 and 13
Effective with usage on or after the effective date of this statement and thereafter until changed

		SC1 Residential Per Therm	SC2 Residential & Commercial Per Therm	SC2 Industrial Per Therm
1)	Commodity Related Uncollectible Charge	XXXX	XXXX	XXXX
2)	Gas Supply Procurement Charge	XXXX	XXXX	XXXX
3)	Commodity Related Credit and Collections Charge	XXXX	XXXX	XXXX
4)	Return Requirement on Gas Storage Inventory	XXXX	XXXX	XXXX
5)	Return Requirement on Gas Purchase Related to Working Capital	XXXX	XXXX	XXXX
Sum (1-5)	**Total Merchant Function Charge**	XXXX	XXXX	XXXX

Issued by: John Bruckner, President, Syracuse, New York

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 09/01/20
STAMPS:

STATEMENT TYPE: MFC
STATEMENT NO: XX

MERCHANT FUNCTION CHARGE STATEMENT
Applicable to Customers under Service Classification Nos. 1, 2, 5, 7, 8, 12 and 13
Effective with usage on or after the effective date of this statement and thereafter until changed

		SC5 Firm Gas Sales Per Therm	**SC7 Small Volume Sales Per Therm**	**SC8 Gas Sales Per Therm**
1)	Commodity Related Uncollectible Charge	XXXX	XXXX	XXXX
2)	Gas Supply Procurement Charge	XXXX	XXXX	XXXX
3)	Commodity Related Credit and Collections Charge	XXXX	XXXX	XXXX
4)	Return Requirement on Gas Storage Inventory	XXXX	XXXX	XXXX
5)	Return Requirement on Gas Purchase Related to Working Capital	XXXX	XXXX	XXXX
Sum (1-5)	**Total Merchant Function Charge**	XXXX	XXXX	XXXX

Issued by: John Bruckner, President, Syracuse, New York

MERCHANT FUNCTION CHARGE STATEMENT
Applicable to Customers under Service Classification Nos. 1, 2, 5, 7, 8, 12 and 13
Effective with usage on or after the effective date of this statement and thereafter until changed

		SC12 Distributed Generation Non-Residential Per Therm	SC13 Distributed Generation Residential Per Therm
1)	Commodity Related Uncollectible Charge	XXXX	XXXX
2)	Gas Supply Procurement Charge	XXXX	XXXX
3)	Commodity Related Credit and Collections Charge	XXXX	XXXX
4)	Return Requirement on Gas Storage Inventory	XXXX	XXXX
5)	Return Requirement on Gas Purchase Related to Working Capital	XXXX	XXXX
Sum (1-5)	**Total Merchant Function Charge**	XXXX	XXXX

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 09/01/20
STAMPS:

STATEMENT TYPE: MFC
STATEMENT NO: XX
PAGE 4 OF 4

MERCHANT FUNCTION CHARGE STATEMENT
Applicable to ESCOs that Participate in the Company's POR Program that Serve Customers taking Transportation Service under Service Classification Nos. 1MB, 2MB, 5, 7, 8, 12DB, 12MB and 13MB
Effective with usage on or after the effective date of this statement and thereafter until changed

	SC1 MB Residential Per Therm	**SC2 MB, 5, 7, 8, 12DB, 12MB and 13MB Per Therm**
Commodity Related Credit and Collections Charge ($/Therm):	XXXX	XXXX

Issued by: John Bruckner, President, Syracuse, New York

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 09/01/20

STATEMENT TYPE: WNA
STATEMENT NO: X
PAGE 1 OF 1

PRO-FORMA

STATEMENT OF WEATHER NORMALIZATION DEGREE DAY FACTORS AND BASE LOADS

Applicable to heating customers served under Service Classification Nos. 1, 2, 5 and 7
Pursuant to Rule 27 of PSC No. 219 Gas.

Heating Degree Day Factors:
(Average Therms Consumed Per Heating Degree Day)

Month	SC-1 Res Heat	SC-2 Res Heat	SC-2 Res Heat MB	SC-2 Com Heat	SC-2 Com Heat MB	SC-5 Heat	SC-7 Heat
October	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX
November	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX
January	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX
February	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX
April	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX
May	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX

Average Base Loads:

Service Classification	Average Baseload, BL	
SC-1 Res Heat	XXXX	therms
SC-2 Res Heat	XXXX	therms
SC-2 Res Heat MB	XXXX	therms
SC-2 Com Heat	XXXX	therms
SC-2 Com Heat MB	XXXX	therms
SC-5 Heat	XXXX	therms
SC-7 Heat	XXXX	therms