



Matthew Ketschke
President

January 31, 2025

Honorable Michelle L. Phillips, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Dear Secretary Phillips:

Con Edison serves more than nine million people in New York City and Westchester County and vital economic, health and transportation networks that are the lifeblood of our region. Delivering safe, reliable and affordable energy to our customers is our most important responsibility and top priority. To provide world-class service as efficiently as possible, we propose new electric and gas investment plans to begin in January 2026. The investment plan will support our efforts to maintain safe and reliable gas service and the most reliable electric service in the nation.

Over the next three years, our proposed electric and gas plans will support economic growth and development in New York City and Westchester County by investing more than \$21 billion over three years to build infrastructure like transmission, substation, and distribution facilities to better serve communities throughout Con Edison's territory. These investments reflect Con Edison's commitment to our customers to continue to build a clean, reliable and resilient grid of the future while advancing New York State and New York City's climate goals.

- **Accommodating Demand Growth, Supporting Clean Energy and Maintaining World-Class Reliability:** By building new transmission, substations and distribution facilities across the service territory, including many of which will serve disadvantaged communities. This includes an Eastern Queens Substation to support load growth from the redevelopment of JFK Airport, MTA bus depots and residential and vehicle electrification in our Jamaica network, and a clean energy hub in Brooklyn that will unlock renewable energy while supporting the reliability of local neighborhoods.
- **Meeting Customer Demand for Clean Energy Options:** Expanding programs to install services for new business, including supporting access to Electric Vehicle charging infrastructure. Additionally, we anticipate demand for heat electrification to grow, driven by an increase in new construction in our service territory combined with requirements for clean heat in new commercial and residential buildings.

- **Affordable Multifamily Electrification Pilot:** To help extend the benefits of clean energy to all customers, we will provide bill credits to residents in low-income cooperative buildings to mitigate the cost shift that occurs when their buildings move from centralized fossil heating to decentralized in-unit heat pump systems tied to tenant meters.
- **Reducing Methane Emissions:** Our gas plan continues investments in replacing leak-prone gas mains, which will improve the safety of our system and reduce methane emissions.

Extreme weather events are expected to increase in frequency and severity, according to our Climate Change Vulnerability Study conducted with Columbia University and the New York State Energy Research and Development Authority. Our proposed electric rate plan incorporates elements from the recently authorized resiliency filing and additional investments that will enhance reliability and resiliency to address more frequent and severe storms, hotter temperatures, and longer heatwaves.

- **Primary Feeder Reliability and Replacement:** Proactively target underground networks that are vulnerable to increasing temperatures and humidity caused by climate change.
- **Non-Network Resiliency:** Replace open wire with more resilient aerial cable and install Automatic Transfer Switches to diversify supply sources and enhance reliability.
- **Critical Facilities:** Harden non-network distribution circuits, particularly those serving critical customers, such as hospitals, warming/cooling shelters, first responder and emergency operations centers.
- **Selective Undergrounding:** Enhance reliability and resiliency by undergrounding sections of overhead cable that are most vulnerable to storms.

We are committed to supporting our customers who require financial assistance. In 2024, we provided more than \$300 million dollars of bill discounts to those enrolled in the Energy Affordability Program. We propose expanding our efforts to enroll more customers in the Energy Affordability Program and additional programs that support customers in managing and paying their bills. We will continue investing in customer service enhancements to better serve their needs and IT systems necessary to keep our systems safe from threats.

- **Improving Outreach and Accessibility:** Expand outreach efforts and adding tools that provide more translation services and enhanced engagement to enroll eligible customers in affordability programs.
- **Enhanced Customer Support:** Increase customer service staff to shorten wait times and handle increased call volume.
- **Enhancing Our IT Infrastructure to Protect Against Cyber Threats and to Provide an Enhanced Customer Experience:** We are investing in state-of-the-art cyber protections to keep our systems and customers safe from bad actors, while also investing in technology to meet customers' expectations for a modern digital experience.

Operating Efficiencies

Con Edison will continue ongoing efforts to drive cost efficiency by leveraging business processes and technology. For example, we will continue our rigorous competitive bid processes for major contracts. In addition, our investments in smart meters have resulted in significant system and customer benefits and we will continue to build on that investment.

We will continue deploying algorithms and sensors on underground equipment to help detect problems early and prevent costly issues. We will also continue investments in our digital channels, including our websites, virtual assistant, and mobile applications to support customers' ability to receive service and conduct business with us promptly and effectively.

As we strive for efficiency in all our operations while providing products and services that our customers value, our electric and gas requests factor in an efficiency adjustment.

Electric and Gas Bill Impacts

Our proposed rate plans are designed to fund the investments necessary for a safe and reliable clean energy future, including the investments summarized earlier, and our operating expenses, like local property taxes.

To meet these funding requirements, our proposed plans request authority to collect approximately \$1.6 billion more in electric revenue and approximately \$440 million more in gas revenue. The electric revenue requirement translates to an overall electric customer bill increase of 11.4 percent. The gas revenue requirement translates to an overall gas customer bill increase of 13.3 percent.

Property Taxes

Almost 27 percent of the electric revenue increase and about 14.5 percent of the gas revenue increase mentioned above are from projected property taxes. As a result, we estimate that customers will pay more than \$3.2 billion dollars in property taxes in 2026. This is money that Con Edison collects from customers throughout its service territory and remits to local governments.

Proposed Rate Term

We are filing one-year electric and gas rate plans but intend to explore multiyear rate plans in settlement discussions with the Department of Public Service and other interested parties. Multiyear rate plans benefit customers by providing rate certainty for the duration of the plan and by facilitating implementation of the Company investments.

Revised Tariff Leaves, Effective Date and Public Notice

Our proposed rate plans require changes to our electric and gas tariffs, including increases to the charges for electric and gas service. Included as appendices to this letter are revised Tariff leaves, descriptions of changes, and revenue impacts as follows:

- Appendix A – List of Revised Electric Tariff Leaves
- Appendix B – List of Revised PASNY Tariff Leaves
- Appendix C – List of Revised Gas Tariff Leaves
- Appendix D – Proposed Changes to the Electric and PASNY Tariffs
- Appendix E – Proposed Changes to the Gas Tariff
- Appendix F – Electric Revenue Impacts
- Appendix G – PASNY Revenue Impacts
- Appendix H – Gas Revenue Impacts
- Appendix I – Typical Residential Customer Bill Impacts

The revised Tariff leaves are issued as of January 31, 2025, to become effective March 3, 2025. The Company requests that the Commission suspend the effective date and, unless the Company subsequently requests otherwise, approve and make the proposed Tariff leaves effective on and as of January 1, 2026.

The Company will provide for public notice of the Tariff changes proposed in this filing by means of newspaper publication once a week for four consecutive weeks prior to March 3, 2025. In addition, with this filing we have included draft Notices of Proposed Rulemaking in the form required by the State Administrative Procedure Act and the Commission's form regarding consent to receive electronic-only service of Commission orders.

Through the continued investments in our systems and workforce, Con Edison will help build a clean energy future for our customers and the region we serve. We look forward to continuing to provide world-class reliable service while enabling the transition to clean energy.

Very truly yours,

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

A handwritten signature in black ink, appearing to read 'Matthew Ketschke', with a long horizontal line extending to the right.

Matthew Ketschke
President

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**PSC 10 - Electricity: List of Revised Electric Tariff Leaves**

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>	<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
7	13	12	243.7	12	11
23	1	0	243.8	12	11
62	5	4	243.9	12	11
63.1	10	9	243.10	12	11
79.2	2	1	243.10.1	2	1
88	4	3	243.10.2	2	1
93	5	4	243.10.3	2	1
106.1	2	1	243.10.4	2	1
109	1	0	243.10.5	2	1
119	14	13	243.10.6	2	1
121	10	9	243.10.7	2	1
122	10	9	243.10.8	2	1
124	2	0	243.10.9	2	1
125	2	0	243.10.10	2	1
126	10	9	243.10.11	2	1
147	4	3	243.10.12	2	1
162	16	15	245.0.1	4	3
162.0.1	2	1	249.0.1	7	6
163	5	4	253.1	6	5
166.2	3	2	254.2	2	1
166.9	2	1	254.5	2	1
166.11	2	1	276	8	7
167	13	12	277	7	6
168	5	4	327.3	11	10
171	10	9	327.4	12	11
179	2	1	327.4.1	2	1
180	2	1	327.5	11	10
181	19	18	327.5.1	10	9
187	4	3	327.10	11	10
200	9	8	329	10	9
242	15	14	332	5	4
243	15	14	333	6	5
243.1	12	11	334	5	3
243.2	12	11	335	7	6
243.3	12	11	336	11	10
243.4	12	11	336.1	8	7
243.5	12	11	337	15	14
243.6	12	11	339	6	5

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
PSC 10 - Electricity: List of Revised Electric Tariff Leaves

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>	<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
341	7	6	437	19	18
343.1	15	14	438	21	20
344	11	10	438.1	2	1
345	4	2	439	21	20
349	10	9	439.1	2	1
350	4	3	445	21	20
351	22	21	449	19	18
352	13	12	450	3	2
353	5	4	451	19	18
354	5	4	452	21	20
356	10	9	452.2	2	1
358.3	4	3	453	21	20
359	17	16	453.1	18	17
360	7	6	453.2	2	1
361	7	6	453.3	2	1
388	22	21	459.0.1	5	4
389	22	21	459.0.2	4	3
389.1	18	17	463	23	22
389.2	7	6	477	9	8
389.2.1	2	1	477.1	1	0
395.1	4	3	479	20	19
397	22	21	480	19	18
398	19	18	483	19	18
398.1	2	1	484	2	1
406	20	19	485	19	18
408	19	18	486	19	18
409	21	20	487	21	20
409.1	2	1	487.1	2	1
410	21	20	488	21	20
410.1	2	1	488.1	2	1
416	19	18	495	19	18
432	20	19	496	22	21
435	19	18	496.1	2	1
436	2	1			

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
PSC 12 - Electricity: List of Revised PASNY Tariff Leaves

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>	<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
4	19	18	15	3	2
5	19	18	17.3.1	2	1
6	19	18	17.3.2	2	1
7	22	21	22	16	15
7.1	2	1	23.1	1	0
8	22	21	26.2	8	7
9	21	20	26.4	10	9
9.1	2	1	26.5	7	6
9.2	2	1	26.6	3	2
10	16	15			

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
PSC 9 - Gas: List of Revised Gas Tariff Leaves

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>	<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
5	25	24	173	11	10
6	18	17	174	3	2
19	2	1	175	7	6
43	8	7	176	8	7
44	5	4	177	16	15
48	5	4	178.1	17	16
55	1	0	178.2	8	7
56	1	0	179	11	10
60	2	1	180	20	19
62	3	2	181.1	11	10
76.1	14	13	181.2	13	12
76.2	8	7	182	22	21
76.3	1	0	183.1	25	24
77	9	8	183.2	18	17
83.1	1	0	183.4	5	4
83.2	2	1	183.5	7	6
83.2.1	0		183.6	9	8
101	1	0	228	40	39
117	12	11	230	32	31
128	16	15	234	26	25
130	9	8	240	38	37
154.1	8	7	243	31	30
154.6	28	27	259	15	14
154.8	28	27	269	30	29
154.9	35	34	274	19	18
154.20	6	5	275	14	13
154.24	33	32	277	6	5
154.25	30	29	278	6	5
154.29	2	1	300	5	4
155	23	22	331	16	15
157.1	21	20	334	8	7
164	13	12	336	5	4
166.2	18	17	349	38	37
166.3	5	4	352	3	2
171	13	12	354	3	2
172	3	2			

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Proposed Changes to the Electric and PASNY Tariffs

<u>Section(s)</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
<u>PSC No. 10 - Electricity</u>			
<u>SC Rate Changes</u>			
SC 1 Rate I	388	Updated rates.	ERP
SC 1 Rate II - VTOD	389	Updated rates.	ERP
SC 1 Rate III - VTOD	389.1	Updated rates.	ERP
SC 1 Rate IV - Optional Demand Based Rate	389.2	Updated rates.	ERP
SC 1 Rate V - Standby	389.2.1	Updated rates.	ERP
SC 2 Rates I, II and III	397, 398, 398.1	Updated rates.	ERP
SC 5 Rates I, II, III, and IV	406, 408, 409, 409.1, 410, 410.1	Updated rates.	ERP
SC 6	416	Updated rates.	ERP
SC 8 Rates I, II, III, IV and V	432, 435, 437, 438, 438.1, 439, 439.1	Updated rates.	ERP
SC 9 Rates I, II and III	445, 449, 451	Updated rates.	ERP
SC 9 Rates IV and V, incl. station use	452, 452.2, 453, 453.1, 453.2, 453.3	Updated rates.	ERP
SC 11	463	Updated rates.	ERP
SC 12 Rates I and II (incl. Rt I energy only)	479, 480, 483	Updated rates.	ERP
SC 12 Rates III, IV and V (incl. III energy only)	485, 486, 487, 487.1, 488, 488.1	Updated rates.	ERP
SC 13 Rates I and II	495, 496, 496.1	Updated rates.	ERP
<u>Other Rate Changes</u>			
GR 10.11 - Reactive Power Demand Charge	93	Updated rates.	ERP
GR 21.1 - Continuity of Supply	171	Updated spoilage compensation amounts.	ERP
Rider D - Fire Alarm	181	Updated rates.	ERP
Rider Q - Option B CRSP and DLRP rates	242-243.10.12	Updated rates.	ERP
Riders Z and AA - IPP rates	327.3, 327.4, 327.4.1, 327.5, 327.5.1, 327.10	Updated rates.	ERP
GR 25.1- MSC factor of adjustment	329	Updated Factor of Adjustment for Losses.	ERP
GR 25.1 - MSC Adj.	334, 336	Combined MSC I and MSC II Adjustors into one.	ERP
GR 25.3 - MFC	335	Updated rates.	ERP
GR 26.2 - RDM	351	Indicated that RDM targets are "to be determined."	ERP
GR 26.3 - Billing and Payment Processing Charge	147, 353, 354	Updated rates.	ERP
GR 28 - Transition Adjustment for Competitive Services	360	Updated targets.	ERP
SC 9 - Spec Prov G (RNY)	459.0.2	Updated rate.	ERP

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Proposed Changes to the Electric and PASNY Tariffs

<u>Section(s)</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
<u>Tariff Changes</u>			
<u>AMI Tariff Changes</u>			
GR 6.6 - Coincident Demand	62, 88, 124, 125, 179, 180	Changed additive billing to coincident billing.	Customer Ops
Multiple SCs 8, 9, 12	163, 249.0.1, 276, 277 436, 450, 484	Customers no longer need to pay to upgrade to Interval Meter. AMI metering required for Voluntary Time of Day rates.	ERP ERP
<u>Distributed Generation Changes</u>			
GR 20.4 - Billing under Standby Service Rates	166.2, 166.9, 166.11	Eliminated the \$50 customer charge for specific customers.	ERP
SC 11 - Special Provision I	343.1, 477, 477.1	Deleted SC 11 export-only credit.	ERP
GR 8.4 - Interconnection and Operation	79.2	Updated the annual carrying charge percentage associated with interconnection charges.	ERP
<u>Housekeeping Changes</u>			
Multiple	23, 109, 187, 334, 345	Removed bi-monthly readings.	ERP
GR 6.10 - AMR/AMI Meter Opt-out	63.1	Updated website link.	ERP
Multiple	106.1, 200, 389	Deleted references to SCs 1 and 9 Special Provision D.	ERP
GR 20.3 - Customers Exempt from Standby Service Rates	162, 162.0.1	Deleted obsolete Designated Technologies.	ERP
GR 20.5 - Delivery Charges under Standby Service Rates	167	Deleted Standby Performance Credit.	ERP
GR 20.6 - Supply	168	Added the applicability of supply rates for mass market standby rates.	ERP
Rider R - Section A	245.0.1	Corrected (A)(3) to A.3.	ERP
Rider R - Section H	253.1	Removed duplicate provision.	ERP
Rider R - Section M	254.2, 254.5	Changed to lower case "for" in a title.	ERP
Multiple	329, 332, 333, 335, 336, 336.1, 344, 350, 356, 361	Converted all cents to dollar amounts.	ERP
GR 26.1 - MAC	339	Deleted component 7 Reliable Clean City projects.	ERP
GR 26.2 - RDM	349	Deleted a hyphen.	
GR 26.9 - Tax Sur-Credit	7, 337, 358.3, 359	Deleted Tax Sur-credit and all references.	ERP
SC 9 - Provision G	459.0.1, 459.0.2	Deleted DCFC Surcharge.	ERP
<u>Changes Described in Other Testimonies</u>			
Rule 17.3 - Special Services Performed by the Company at a Charge	126	Updated percentages for handling costs and corporate overheads for costs associated with Special Services.	Accounting
GR 26.1 - MAC	339	Added component 7 to recover costs due to new laws.	Accounting
GR 26.1 - MAC	339	Revised component 11 to extend the recovery for storm costs.	Accounting
GR 26.1 - MAC	341	Revised component 20 to extend the recovery for costs related to late payment fees.	Accounting
GR 26.1 - MAC	341	Revised component 21 to extend the recovery for uncollectible bill expenses.	Accounting
GR 26.1 - MAC	341	Revised component 23 to extend the recovery for property taxes.	Accounting
GR 26.1 - MAC	343.1	Added component 47 related to net plant.	Accounting

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Proposed Changes to the Electric and PASNY Tariffs**

<u>Section(s)</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
GR 16.1 - Charge for Replacing a Damaged Meter	121	Updated the Damaged AMI meter fee.	EIOP
GR 16.3 - Charge for Re-inspection	121	Updated the charge for re-inspection.	EIOP
GR 17.1 - Special Services at Stipulated Rates	122	Updated charges for hi-pot test, Megger test, dielectric fluid testing.	EIOP
GR 15.2 - Reconnection Charge	119	Continued waiver of the Reconnection Charge for Low Income Customers. Changed per rate-year cap on waiver amount.	Customer Ops
GR 26.2 - RDM	352	Changed Low Income Program Fund for the rate year and indicated that the low-income program will continue beyond December 31, 2026 contingent on the continuation of full cost recovery.	Customer Ops
SC 1 - Special Provision H	395.1	Extended the price guarantee for new SC 1 Rate IV customers.	CES
 <u>PSC No. 12 - Electricity (PASNY)</u>			
<u>SC Rate Changes</u>			
Rate I	4	Updated rates.	ERP
Street lights and FA	5	Updated rates.	ERP
Rate II - Time-of-Day	6	Updated rates.	ERP
Rate III, inci. station use rate	7, 7.1	Updated rates.	ERP
Rate IV, incl. station use rate	8, 9, 9.1, 9.2	Updated rates.	ERP
<u>Other Rate Changes</u>			
Reactive Power Charge	10	Updated rate.	ERP
Additional Delivery Charges and Adjustments	22	Indicated that RDM targets are "to be determined."	ERP
<u>Tariff changes:</u>			
Rate III	7.1, 9.2	Added "and Adjustments."	ERP
Special Provisions	15	Changed additive billing to coincident billing.	Customer Ops
General Provisions	17.3.1, 17.3.2	Added header for title, Net Metering and Value Stack Tariff for PASNY Customer-Generators.	ERP
Additional Delivery Charges and Adjustments	22	Changed Low Income Program Fund for the rate-year and indicated that the low-income program will continue beyond December 31, 2026 contingent on the continuation of full cost recovery.	Customer Ops
Additional Delivery Charges and Adjustments	23.1	Deleted Tax Sur-credit and all references.	ERP
Other Charges and Adjustments	26.2	Deleted SC 11 export only credit recovery.	ERP
Other Charges and Adjustments	26.4	Deleted DCFC Surcharge.	ERP
Other Charges and Adjustments	26.2	Added component 7 related to net plant.	Accounting
Other Charges and Adjustments	26.4	Deleted component 16 Reliable Clean City projects.	ERP
Other Charges and Adjustments	26.4	Added component 16 to recover costs due to new laws.	Accounting
Other Charges and Adjustments	26.5	Revised component 17 to extend the recovery for costs related to deferred late payment fees and other fees originally associated with customer non-payment.	Accounting
Other Charges and Adjustments	26.5	Revised component 19 to state that the refunds allocated under this Rate Schedule will be based on the PASNY Allocation.	ERP
Other Charges and Adjustments	26.5	Revised component 20 to extend the recovery for storm costs.	Accounting

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Proposed Changes to the Electric and PASNY Tariffs

<u>Section(s)</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
Other Charges and Adjustments	26.6	Revised component 22 to extend the recovery for property taxes.	Accounting
Other Charges and Adjustments	26.5	Revised component 23 to extend the recovery for uncollectible bill expenses.	Accounting

Legend

- ERP - Electric Rate Panel
- EIOP - Electric Infrastructure & Operations Panel
- CES - Customer Energy Solutions
- GR - General Rule

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Proposed Changes to the Gas Tariff

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
<u>PSC No. 9 - Gas</u>			
<u>SC Rate Changes</u>			
SC 1	228	Updated rates.	GRP
SC 2	230, 234	Updated rates.	GRP
SC 3	240, 243	Updated rates.	GRP
SC 12	331	Updated rates.	GRP
SC 13	349	Updated rates.	GRP
<u>Other Rate Changes</u>			
GI VI. (E) - RIDER D - Excelsior Jobs Program	128	Updated discounts.	GRP
GI IX. 8 - Merchant Function Change (MFC)	178.2	Updated the MFC supply-related charges and credit and collection-related charges.	GRP
GI IX. 9 - Billing and Payment Processing Charge (BPP)	179, 180	Updated rates.	GRP
RIDER H - Distributed Generation Rates	154.6, 154.8, 154.9	Updated rates.	GRP
RIDER J - Residential Distributed Generation	154.24, 154.25	Updated rates.	GRP
<u>Tariff Changes</u>			
GI III. 5 (B)	43	Added language regarding natural gas detectors.	GIOP
GI III. 5 (C)	44	Updated language regarding fees.	GIOP
GI III. 8 (C)	48	Removed language regarding failed attempts to gain access.	GIOP
GI III. 8 (N)	62	Updated tampered equipment fees.	GIOP
GI III. 8(V)(1) & (2)	76.1	Added a reconnection charge to re-establish service that was discontinued due to failure to allow the Company to complete a safety inspection.	GIOP

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Proposed Changes to the Gas Tariff

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
GI III. 8 (W)	76.3	Added requirement for installation of natural gas detectors.	GIOP
GI IV. 2 (B) & (F)	117	Updated percentages for handling costs and corporate overheads for costs associated with special services.	Accounting
GI VII. (B), GI VII. (B)(2), GI IX. (24)	155, 166.2, 183.5	Removed Climate Change Vulnerability Study; updated to Net Plant Carrying Charges.	GRP
GI IX. (9)(C) & (10)	180	Updated the low income funding level in rates.	GRP
GI IX. (9)(C) & (10)	180	Added language regarding the continuation of the Low Income Program.	GRP
GI IX. (14)	181.2	Updated language regarding Revenue Decoupling Mechanism (RDM).	GRP
GI IX. (19)	183.1	Added language regarding recoveries associated with changes in law.	Accounting
GI IX. (27)	183.5	Removed Case Number.	GRP
GI IX. (24)	183.5	Added a provision for MRA recovery of carrying charges associated with qualifying net plant.	GRP
GI IX. (29)	183.6	Removed language associated with District Energy Initiative, removed case numbers.	Accounting
GI IX. (4), GI IX. (6)	176, 177	Updated language regarding late payment fee reconciliation adjustment and uncollectible reconciliation adjustment, eliminated COVID references and case number.	Accounting
GI III. (12)	83.1, 83.2, 83.2.1	Updated termination notices.	GIOP
GI III. 8 (L), GI III. 8(X)(1), GI VI. (A), GI VI. (A), GI VI. RIDER J (A), GI VI. (1), GI VII. (C), GI IX. (1)(A) (1), (7), (8), GI IX. (B), GI IX. (3), GI IX. (14), SC3, SC9 (6), SC9 (A), (B)	60, 77, 130, 154.1, 154.20, 154.25, 166.3, 171, 172, 173, 175, 181.1, 181.2, 240, 259, 269, 274	Updates to reflect separate rates structures for SC 3: SC 3 Rate I for customers with 1-4 dwelling units; and SC 3 Rate II for customers with more than 4 dwelling units.	GRP

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Proposed Changes to the Gas Tariff

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
<u>Housekeeping</u>			
Table of Contents	5	Removed COVID references.	GRP
Table of Contents	6	Removed Climate Change Vulnerability Study; updated to Net Plant Carrying Charges.	GRP
GI III. 1(B), GI III. 8(I), GI VI. RIDER K (B)	19, 55, 56, 154.29	Remove "Bi-Monthly".	GRP
GI III. 8(W)(2)(d)	76.2, 76.3	Updated inactive Weblink.	GRP
GI III. 8(W)(2)(c)	76.3	Specified bi-monthly reading for residential AMI/AMR opt-out customers.	GRP
GI III. 15(D)(1)	101	Updated character spacing.	GRP
GI IX. (14)	182	Removed obsolete language regarding RDM implementation after end of rate plan.	GRP
GI VI. RIDER J (D), GI VI. RIDER H (F), GI VII. (B), GI VII. (B)(1), GI IX. (1)(B), GI IX. (2)(3), GI IX. (8), GI IX. (9), GI IX. (14), (15), GI IX. (18), (21), (23), (25), SC 1, SC 2, SC 3, SC 9, SC 9 (D)(2), (F)(1), (I)(2), SC 12 (A)(1), (B), (C), SC 13, SC 14	154.24, 154.25, 154.6, 154.8, 155, 164, 173, 174, 175, 178.1, 178.2, 180, 181.2, 182, 183.1, 183.2, 183.4, 183.5, 228, 230, 234, 240, 243, 275, 277, 278, 300, 331, 334, 336, 349, 352, 354	Changed rates from cents per therm to dollars per therm.	GRP
GI VII. (A)(1)(d)	157.1	Removed case-specific language.	GRP

Legend

GRP	Gas Rate Panel
GIOSP	Gas Infrastructure, and Operations Panel
Accounting	Accounting Panel
GI	General Information

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on Con Edison Conventional and TOD Customers' Bills and Revenue
Resulting from the Application of Proposed Conventional and TOD Rates and Charges
Based on Sales and Revenues for the Twelve Months Ended December 31, 2023

<u>Con Edison Service Classification -</u>		<u>Total Annual Revenues</u>	<u>Total Annual Revenues</u>	<u>Estimated Change</u>	<u>Percentage</u>	<u>Estimated Number of Customers' Bills</u>		
<u>Conventional Rates</u>		<u>@January 2025 Rates^(a)</u>	<u>@January 2026 Rates^(a)</u>	<u>@January 2026 Rates^(d)</u>	<u>Change</u>	<u>Increased</u>	<u>Decreased^(e)</u>	<u>Unchanged^(f)</u>
1 - Rate I ^(b)	Residential & Religious	\$4,748,587,517	\$5,346,240,639	\$597,653,122	12.59%	32,509,355	3,767,701	48,751
2 - Rate I	General - Small	844,108,845	961,991,890	117,883,045	13.97%	5,178,244	-	-
5 - Rate I	Electric Traction Systems	190,894	217,434	26,540	13.90%	148	-	-
6	Public & Private Street Lighting	4,529,394	5,502,246	972,852	21.48%	40,474	-	-
8 - Rate I	Multiple Dwellings - Redistribution	342,790,647	379,613,501	36,822,854	10.74%	20,930	-	-
9 - Rate I	General - Large	4,112,334,513	4,568,740,061	456,405,548	11.10%	1,558,434	-	-
12 - Rate I	Multiple Dwelling - Space Heating	30,821,932	34,029,145	3,207,213	10.41%	4,946	-	-
Sub-Total	Con Edison's Conventional Rates	\$10,083,363,742	\$11,296,334,916	\$1,212,971,174	12.03%	39,312,531	3,767,701	48,751
<u>Con Edison Service Classification -</u>								
<u>Time-of-Day Rates</u>								
1 - Rate II	Residential & Religious	\$14,693,565	\$16,516,744	\$1,823,179	12.41%	14,468	123	-
1 - Rate III	Residential & Religious - Voluntary	5,327,749	6,198,209	870,460	16.34%	21,915	958	-
1 - Rate IV	Optional Demand-Based	6,007,222	6,723,215	715,993	11.92%	3,083	-	-
2 - Rate II	General - Small	44,042,354	50,067,999	6,025,645	13.68%	41,069	-	-
5 - Rate II	Electric Traction Systems	16,253,360	17,545,062	1,291,702	7.95%	60	-	-
8 - Rate II	Multiple Dwellings - Redistribution	29,331,406	32,315,500	2,984,094	10.17%	252	-	-
8 - Rate III	Multiple Dwellings - Redistribution - Voluntary	20,784,577	22,918,114	2,133,537	10.27%	982	-	-
9 - Rate II	General - Large	1,434,577,159	1,569,113,995	134,536,836	9.38%	8,286	-	-
9 - Rate III	General - Large - Voluntary	356,009,459	384,227,678	28,218,219	7.93%	54,968	-	-
12 - Rate II	Multiple Dwelling - Space Heating	38,897,463	42,934,724	4,037,261	10.38%	324	-	-
12 - Rate III	Multiple Dwelling - Space Heating - Voluntary	-	-	-	-	-	-	-
13 - Rate I	Bulk Power - High Tension - Housing Developments	5,037,707	5,669,220	631,513	12.54%	12	-	-
Sub-Total	Con Edison's Time-of-Day Rates	\$1,970,962,021	\$2,154,230,460	\$183,268,439	9.30%	145,419	1,081	-
Con Edison Total	Con Edison's Total Excluding Special Contract	\$12,054,325,763	\$13,450,565,376	\$1,396,239,613 ^(c)	11.58% ^(c)	39,457,950	3,768,782	48,751

^(a) Total Annual Revenues for all customers include: T&D delivery charge, market supply charge, monthly adjustment clause, system benefits charge, dynamic load management charge, EV make-ready surcharge, VDER cost recovery charge, arrears management program charge, and the associated gross receipts taxes. The market supply charge revenues for retail access customers are equivalent to what these customers would have paid as full service customers.

^(b) Total Annual Revenues in Service Classification No. 1 include customers currently served under Rider D and Rider Z.

^(c) The change in Con Edison P.S.C. No. 10 revenues for the rate year, i.e., the twelve months ending December 31, 2026, equates to \$1,426.5 million, or an overall increase of 11.5%.

^(d) Reflects the overall impacts by class, including the net effect of the increase in low income funding and low income discounts.

^(e) These bills reflect a Rider S low-income discount of \$36.77 effective 12/1/2024 in the current bill. The proposed bill reflects an estimated low-income discount of \$53.19 based on the Company's requested revenue increase in this proceeding. This estimated low-income discount is provided for informational purposes and is subject to change. A final low-income discount will be established at the conclusion of this proceeding.

^(f) Number of customer bills unchanged have bill impacts ranging from -0.01% to 0.01%.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on NYPA Delivery Service Conventional and TOD Revenue Resulting from the Application of
Proposed Conventional and TOD Rates and Charges Based on Sales and Revenues for the 12 Months Ended December 31, 2023

<u>NYPA Delivery Service</u>	<u>Total Annual Revenues</u> <u>@January 2025 Rates^(a)</u>	<u>Total Annual Revenues</u> <u>@January 2026 Rates^(a)</u>	<u>Estimated Change</u> <u>@January 2026 Rates</u>	<u>Percentage</u> <u>Change</u>
NYPA Total	\$1,736,291,853	\$1,911,729,332	\$175,437,479 ^(b)	10.10% ^(b)

^(a) Total Annual Revenues include delivery service revenues, estimated supply revenues associated with customers billed under the PASNY No. 12 tariff, dynamic load management charge, EV make-ready surcharge, VDER cost recovery charge, arrears management program charge, and the associated gross receipts taxes.

^(b) Based on sales and revenues for the rate year, i.e., the twelve months ending December 31, 2026 such increase in NYPA Delivery Service revenue equates to \$185.1 million or an overall increase of 10.3%.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 Estimated Effect on Gas Customers' Bills and Company Revenues Resulting from Proposed Gas Rates
 Based on Forecasted Sales and Revenues for the Twelve Months Ending December 31, 2026 for Service Classification Nos. 1, 2, 3, 13 and 14
 and the Corresponding SC 9 Firm Transportation Sub-classes

Firm Service Classification (Sales and Transportation)	Annual Therms	Total Annual Revenues at Current 01/01/25 Rates (b)	Total Annual Revenues at Proposed 01/01/26 Rates (b)	Estimated Total Annual Revenues Increase/(Decrease)	Percent Change	Number of Customers' Bills Increased	Number of Customers' Bills Decreased	Number of Customers' Bills Not Changed (c)
1 - Residential & Religious	34,089,433	\$ 309,939,911	\$ 361,988,448	\$ 52,048,536	16.8%	7,034,765	0	0
2 - General - Rate I (a)	199,292,143	282,914,808	310,086,208	27,171,400	9.6%	915,083	0	0
2 - Rider H - Distribution Generation	68,503,729	58,849,324	61,874,397	3,025,073	5.1%	2,640	0	0
2 - General - Rate II - (a)	330,150,000	540,357,290	610,905,456	70,548,166	13.1%	728,019	0	0
3 - Residential & Religious Rate I - Heating (a)	347,300,000	813,147,473	975,582,516	162,435,043	20.0%	3,338,320	107,307	0
3 - Residential & Religious Rate II - Heating (a)	653,070,000	1,289,632,334	1,414,738,267	125,105,933	9.7%	256,210	0	0
3 - Rider J - Distribution Generation	21,178	33,175	39,069	5,894	17.8%	82	2	0
13 - Seasonal Off Peak Firm Service	665,673	1,340,500	1,522,455	181,955	13.6%	6,442	0	0
14 - Natural Gas Vehicles + Negotiated Contracts	27,268,014	18,105,603	18,105,603	0	0.0%			
Total Firm Sales & Firm Transportation	1,660,360,171	\$ 3,314,320,419	\$ 3,754,842,419	\$ 440,522,000	13.3%	12,281,561	107,309	0

(a) Gas air-conditioning is included in SC 2 and SC 3.

(b) Annual Revenues:

include gas cost factor, monthly rate adjustment, merchant function charges and various other charges used in calculating Rate Year Revenues;
 include gas supply costs for transportation customers equivalent to what these customers would have paid as full service customers; and

(c) Number of customers' bills not changed have bill impacts ranging from -0.01% to 0.01%.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Rate Case 2025
Typical Residential Customer Bill Impacts

	Bills at		<u>Change (\$)</u>	<u>Change (%)</u>
	<u>Current Rates</u>	<u>Proposed Rates</u>		
Electric:				
SC 1 Rate I:				
<u>280 kWh - NYC</u>				
Supply	\$27.60	\$27.60	\$0.00	0.0%
Delivery	75.64	89.77	14.13	18.7%
Total Bill	\$103.24	\$117.37	\$14.13	13.7%
<u>425 kWh - Westchester</u>				
Supply	\$41.89	\$41.89	\$0.00	0.0%
Delivery	104.55	124.33	19.78	18.9%
Total Bill	\$146.44	\$166.22	\$19.78	13.5%
<u>600 kWh</u>				
Supply	\$59.13	\$59.13	\$0.00	0.0%
Delivery	139.43	166.03	26.60	19.1%
Total Bill	\$198.56	\$225.16	\$26.60	13.4%
Gas:				
SC 3 Rate I (Heating):				
<u>100 Therms</u>				
Supply	\$58.37	\$58.37	\$0.00	0.0%
Delivery	184.62	231.04	46.42	25.1%
Total Bill	\$242.99	\$289.41	\$46.42	19.1%
SC 3 Rate II (Heating):				
<u>2,549 Therms</u>				
Supply	\$1,517.26	\$1,517.26	\$0.00	0.0%
Delivery	3,443.73	3,973.34	529.61	15.4%
Total Bill	\$4,960.99	\$5,490.60	\$529.61	10.7%

Notes:

1. Supply Charges assume projected supply costs and GRT associated with supply.
 Delivery Charges are defined as total bill minus Supply Charges.
2. All bills exclude sales tax.

P.S.C. No. 10 – Electricity

TARIFF LEAVES

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GENERAL RULES

3. How to Obtain Service - Continued

3.2 Residential Security Deposits

3.2.1 Definition:

The term "delinquent" for purposes of assessment of a deposit from a residential Customer shall mean a Customer who:

- a. accumulates two consecutive months of arrears and fails to pay one-half of the total arrears within at least 20 days of the date payment is due; provided that the Company requests such deposit within two months of such failure to pay; or
- b. had service terminated or disconnected for non-payment during the preceding six months.

3.2.2 The Company may require a security deposit from seasonal, short-term and delinquent Customers and applicants and from new residential Customers and applicants who do not provide proof of their identity upon application for service. The Company may withhold or discontinue service for failure to pay a required deposit.

3.2.3 The deposit required from electric space heating applicants or Customers may be two times the estimated average monthly bill for the heating season. The deposits required from others may be two times the estimated average monthly bill for a calendar year.

3.2.4 If the Company intends to require a deposit from a delinquent Customer with two consecutive months of arrears, it shall provide the Customer written notice, at least 20 days before it may assess a deposit, that the failure to make timely payment will permit the Company to require a deposit from the Customer. The Company shall permit a delinquent Customer to pay the deposit in installments over a period not to exceed twelve months.

3.2.5 The Company shall not demand or hold a deposit from:

- a. any residential Customer who is 62 years of age or older unless the Customer has had service terminated by the Company for non-payment of bills within the preceding six months; or
- b. any Customer who is known by the Company to be a recipient of public assistance, supplemental security income, or additional state payments.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 62
Revision: 5
Superseding Revision: 4

GENERAL RULES

6. Meters – Continued

6.6 Requirements for Coincident Demand

The Company will bill an account with plural AMI meters for coincident maximum demand under the provisions of General Rule 10.4, commencing with bills having a “from” date on or after January 1, 2026. For Customers with plural non-AMI meters, the Company will bill those accounts on an additive basis.

GENERAL RULES

6. Meters - Continued

6.10 AMR/AMI Meter Opt-out and Refusal to Permit Installation of an AMR/AMI Meter

6.10.1 For purposes of this General Rule only, a Customer refuses to permit the Company to install an AMI meter when the Company and/or its duly authorized representative(s) has made at least five attempts to install a meter and (1) the Customer does not grant the Company or its duly authorized representative access to the Customer's premises to install or replace a meter, (2) the Company is unable to safely access the location where a meter is to be installed or replaced due to an obstruction on the Customer's property, or (3) a defect or condition in the Customer's installation or equipment prevents the Company from installing or replacing a meter. The Company and/or its duly authorized representative(s) are not required to make five attempts to install an AMI meter if a Customer provides verbal and/or written notice to the Company and/or its duly authorized representative(s) prior to the completion of the five meter installation attempts that the Customer will not allow the installation of an AMI meter.

6.10.2 Except for Residential Customers who are required to have an Interval Meter, Residential Customers who have, or are scheduled to have, automated meters installed by the Company on their premises may elect to opt out of an AMR meter or AMI meter and, thereby, have their meters read manually, by completing an automated-meter opt-out form. Information about how to opt out of AMR/AMI metering, including forms, can be found on the Company's website at <https://www.coned.com/en/our-energy-future/our-energy-vision/where-we-are-going/smart-meters>. Customers who opt out of AMR or AMI metering will be subject to the following provisions:

a. Notice

The Company has a plan to replace non-AMI meters, including AMR meters, with AMI meters throughout its service area. At least 30 days in advance of the planned AMI meter installation at the Customer's premises, the Company will notify the Customer in writing of the forthcoming meter installation and ability to opt out. Customers who opt out of AMI metering prior to the planned installation will not be subject to a meter change-out fee.

In the event the Company replaces a non-AMI meter with an AMI meter and does not provide at least 30 days' advance notice (e.g., replacement of a broken meter), the Company will notify the Customer in writing of the AMI meter installation and ability to opt out. Customers who opt out of AMI metering within 30 days of such notice will not be subject to a meter change-out fee.

GENERAL RULES

8. Customer Use of Generating Equipment – Continued

8.4 Interconnection and Operation – Continued

8.4.1 – Continued

(A) – Continued

(1) – Continued

The costs of delivery system reinforcements required for parallel operations and incurred subsequent to interconnection are an element of the interconnection costs and will be charged to the Customer, provided that such costs are initially foreseen, but not necessarily incurred at the time of interconnection. The Customer may pay for this element of interconnection cost at the time it is incurred, or pursuant to a payment agreement similar to the one described above.

- (2) An annual charge of 9.6 percent of the capital costs of interconnection, including the costs of delivery system reinforcements, to cover property taxes and operation and maintenance expenses. The annual charge shall be determined by multiplying the rate of 9.6 percent by the total capital costs of interconnection. The annual charge is payable by the Customer in monthly installments equal to one-twelfth of the annual charge.

At the Customer's option, the Customer may pay a non-refundable lump sum charge instead of annual surcharges. The lump sum charge will be equal to the net present value of the annual payments using the following formula:

$$\text{Lump Sum Value} = C_{fn} / (R - g)$$

Where:

C_{fn} = Annual payment stream;

R = Pre-tax cost of capital authorized by the PSC in the Company's most recent rate case; and

g = Long term growth rate, set at 0 percent.

(B) Other Requirements

- Metering equipment (except meters and metering transformers) and interrupting equipment, as specified by the Company, will be installed and maintained by the Customer in accordance with Company specifications. Where such facilities are located on the Company's property, they will be installed and maintained by the Company at the Customer's expense.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.8 Plural Meters - Billing of Charges

- a. If an account with AMI meters is billed under Rider B or Rider C or has more than one AMI meter pursuant to General Rule 6.2.2, the amount of energy registered by each watt-hour meter will be combined. The maximum demands will be billed on the basis of coincident maximum demand.
- b. Where an account is billed under Rate I of SC 5, 8, 9, or 12 (demand) on the basis of coincident maximum demand for both high tension and low tension service under a single agreement, the number of kilowatts of high tension demand, for billing purposes, will be determined based on the readings of each meter if all meters on the Customer's account measure and record kW and kVar interval data.

Where both high tension and low tension service are supplied and billed to a Customer under a single agreement, the high tension service will be billed at the high tension rate and the low tension service will be billed at the low tension rate. Where there are kW rate blocks, the high tension service will be billed at the high tension rate blocks, and the low tension service will be billed at the appropriate succeeding rate blocks. If the Customer is billed at Standby Service rates for high tension service at 138 kV and high tension service at voltages below 138 kV under a single agreement, the high tension service at 138 kV will be billed at rates for high tension service at 138 kV, and the high tension service below 138 kV will be billed at rates for high tension service below 138 kV. A Customer billed at Standby Service rates will pay only one Customer Charge on an account that combines low tension service, high tension service below 138 kV and/or high tension service at 138 kV: the highest Customer Charge will apply.

- c. If an account is billed on a time-of-day basis, and the registration of some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.11 Reactive Power Demand Charge - Continued

(1) – Continued

- (b) New Customers, beginning with the Customer's first bill for service, if the maximum demand during the first year of service is expected in the Company's estimate to equal or exceed 500 kW in any two months;
- (c) Customers who are successors of Customers referred to in subparagraphs (a) and (b) above, beginning with the successor Customer's first bill for service, unless the maximum demand in the Company's estimate is not expected to exceed 300 kW in any month during the first year of service;
- (d) Customers with induction-generation equipment who would not otherwise be subject to the Reactive Power Demand Charge pursuant to subparagraphs (a) through (c) above, if the equipment has a nameplate rating equal to or greater than 500 kW; and
- (e) Any Customer with induction-generation equipment not covered under subparagraphs (a) through (d), beginning with the first bill for service. The kVar requirements of the equipment will be determined from the nameplate rating of the Customer's generating equipment or from the design specifications of the manufacturer of the generating equipment. The kVar requirements of the Customer's generating equipment will be reduced by the kVar rating of any power factor corrective equipment installed by the Customer.

(2) Charge per kVar

\$2.56 per kVar applicable to Customers specified in paragraph (1)(a), (b), (c), or (d) above for billable reactive power demand. Billable reactive power demand, in kVar, shall be equal to the kVar at the time of the kW maximum demand (as defined in General Rule 10.4) during the billing period (all hours, all days) less one-third of such kW maximum demand; provided, however, that, if this difference is less than zero, the billable reactive power demand shall be zero. If the same kW maximum demand occurs two or more times during the billing period, the reactive power demand will be determined at the time of the last kW maximum demand occurrence.

If the Company restricts an existing Customer with synchronous generation from utilizing Customer load power factor correction through the Generator's controls, the Customer will not be subject to the above charge until such time that the Company removes this restriction.

\$2.56 per kVar applicable to Customers specified in paragraph (1)(e) above for the kVar requirements of the induction-generation equipment.

GENERAL RULES

12. Payments – Continued

12.5 Consumer Policies Related to Prolonged Outages

The following sets forth the rules established by the Commission’s Order issued November 18, 2013, in Case 13-M-0061 regarding Prolonged Outages. A “Prolonged Outage” is defined hereunder as an outage resulting from an emergency in which electricity Customers are out of service for a continuous period exceeding three days and in which the 16 NYCRR Part 105 regulations governing utility outage preparation and system restoration performance reviews apply. Customers who are eligible to receive compensation under General Rule 12.6 will not be eligible to receive compensation under this General Rule 12.5.

12.5.1 Credits to be applied to Customer Accounts under this Schedule and the PASNY Rate Schedule

- a. In the event of a Prolonged Outage, the Company will automatically apply a credit to the account of any Customer that the Company knows or reasonably believes was out of service for a period exceeding three days, and upon request, to the account of any Customer that contacts the Company and credibly claims to have experienced an outage of such duration.
- b. The credit will be equal to the Customer Charge for the Customer’s Service Classification multiplied by the ratio of the number of days of the service outage (based on the average duration of the service outage in the geographic area(s), as appropriate) to 30 days. For rate classes that do not have a Customer Charge: (a) the credit for energy-only rate classes will be based on the SC 2 Rate I Customer Charge; and (b) the credit for demand-billed rate classes will be based on the Customer Charge applicable to Customers served under equivalent Standby Service rates. Accounts served under Rider D will not be credited if the Customer receives a credit on a companion metered account.
- c. The above credit will be applied to the Customer’s account no later than 75 days after the Company restores electric service.

12.5.2 Collection-related Activities

- a. All collection-related activities including terminations of service for non-payment and assessment of late payment charges, with the exception of issuance of service termination notices and assessment of security deposits, will be suspended for Customers that the Company knows or reasonably believes experienced a Prolonged Outage. The suspension will last for a minimum of seven calendar days from the beginning of a Prolonged Outage.
- b. If there is a Prolonged Outage in which additional protections are required, as determined by an Order of the Commission, the suspension will apply for a minimum of 14 days for residential Customers located in the designated area. The 14-day suspension will also apply to any residential or non-residential Customer who notifies the Company and provides evidence that his/her financial circumstances have changed as a result of the outage.

GENERAL RULES

13. Access and Tampered Equipment – Continued

13.2 No Access Procedure - Non-Residential Accounts - Continued

13.2.3 The series of no access notices shall be as follows - Continued

- c. The third and each successive notice shall advise the access controller of the no access charge that has been added to the access controller's bill and, if the access controller's service can be terminated without obtaining access, shall be accompanied by a final notice of termination for non-access. In any case where the access controller's service cannot be physically terminated without obtaining access, the notice shall advise the access controller that the Company is seeking to obtain a court order to gain access to the Customer's meter.

13.3 No Access Procedure - Residential Accounts

- 13.3.1 After the Company has rendered a maximum of four consecutive estimated monthly bills to a residential Customer, the Company shall seek to obtain an actual meter reading for the next billing period by various means including but not limited to requesting the Customer to use a dial card. The Company may also notify the Customer that the Company will arrange a special appointment for a meter reading. In the case of a Customer residing in a multiple dwelling (as defined in the Multiple Dwelling Law or the Multiple Residence Law), or in a two-family dwelling that is known by the Company to contain residential units where service is provided through a single meter or meters, in which the meter is not located in the Customer's apartment the Company shall notify the Customer's landlord, or the landlord's managing agent, or the building superintendent, that such a special appointment may be arranged to obtain an actual meter reading. If the Company's records do not contain the address of the person, Customer's landlord, the building agent or the building superintendent, the Company shall request such information from the Customer.
- 13.3.2 After the Company has rendered a maximum of six consecutive estimated monthly bills, and has received no response to its request for a special appointment, the Company shall send a second letter to the Customer and the person who controls access to the meter, offering a special appointment to obtain a meter reading and may advise the recipient(s) that failure to make such appointment shall result in an additional charge of \$25.00 applicable to the next bill rendered to the person who controls and refuses access to the meter. If a suitable response to this second letter is not received within fourteen calendar days of the date of its mailing, a special charge of \$25.00 may be added to the next bill of the person who controls access to the meter.

GENERAL RULES

15. Collection, Reconnection and Meter Recovery Charges

The Customer shall pay the following charges as a condition of the continuation or re-establishment of service in the following circumstances:

15.1 Collection Charge

A \$29.00 collection charge, if, after a lawful notice of discontinuance of service for non-payment, the Customer has failed to pay all of the amount due within the time specified in the notice and the Company thereafter sends an employee to the Customer's premises to collect payment; however, if more than one visit is made to the Customer to collect or to disconnect service, this charge shall be collected no more than twice in the same transaction regardless of the number of visits made to the Customer to collect or to disconnect service. The collection charge is not applicable to a Customer taking service under SC 1 or to any other Customer who uses such service primarily for his or her residential purposes and has so notified the Company.

15.2 Reconnection Charge

A reconnection charge for the re-establishment of service, if service to the same Customer at the same meter location has been discontinued for non-payment of a deposit or of any rates and charges billed pursuant to this Rate Schedule, including service disconnected due to evidence of tampering with Company apparatus, within twelve months of the Customer's request to re-establish service. The charge for re-establishment of service, except as modified in General Rule 15.4, during the hours of 8 A.M. to 4 P.M. Monday through Friday, excluding holidays, shall be \$26.00, and \$28.00 at all other times, except that, if service was disconnected in the street, the reconnection charge shall be \$271.00. The reconnection charge when service was disconnected due to evidence of tampering or when service was disconnected in the street is not applicable to a Customer taking service under SC 1 or to any other Customer who uses such service primarily for his or her residential purposes and has so notified the Company.

There will be no reconnection charge for Customers with a remote connect/disconnect capable meter, whose service has been discontinued for non-payment of a deposit or of any rates and charges billed pursuant to this Rate Schedule, including service disconnected due to evidence of tampering with Company apparatus, within twelve months of the Customer's request to re-establish service, if that Customer's service is re-established remotely (i.e., without a Company representative present).

During each Rate Year that commences January 1, the reconnection charge will be waived for Customers enrolled in the Company's Low Income Program under Rider S, subject to the following provisions:

- (a) no waiver will be granted once the Company has waived \$2,136,512 (the "target cost") during that Rate Year; and
- (b) the Company will notify parties in its most recent electric rate plan if it projects that the target cost will be reached during any Rate Year.

GENERAL RULES

16. Other Charges

16.1 Charge for Replacing a Damaged Meter

A charge for removing and replacing a Company owned meter that was damaged because the access controller to the meter did not exercise reasonable care or the meter was damaged due to tampering. The charge of \$86.00 for a non-demand meter, \$205.00 for a demand meter, and \$273.80 for an AMI meter, shall be assessed on the account of the access controller even if the damaged meter was for the account of another customer, except that if the meter was damaged due to tampering, the charge shall be assessed on the account of the customer who benefited from such tampering.

16.2 Charge for Investigating Tampered Apparatus

A \$413.00 charge for inspecting the apparatus, locking and sealing any tampered meter, billing, and associated administrative activities, where evidence of tampered Company apparatus is found.

16.3 Charge for Re-inspection

A \$341.00 charge for each re-inspection required because the Customer's contractor submitted documentation that its work at the Customer's premises was completed according to Company specifications and is ready for final inspection by the Company, but the Company on its inspection found the work to be either incomplete or incorrectly performed.

16.4 Charge when a Customer's Telecommunications Equipment is Not Operational

If a Customer is required to provide and maintain the telecommunications equipment for the meter at its expense pursuant to General Rule 6.5, and the Customer's telephone line is not operational for any reason when the Company attempts to read the meter, the Customer will be assessed a charge of \$50.00 on each monthly cycle date until the condition is corrected, and the Customer will be charged the fee specified in General Rule 17.1.f. for an on-site meter reading on each scheduled reading date.

GENERAL RULES

17. Special Services Performed by the Company at a Charge

17.1 Special Services at Stipulated Rates

Upon a Customer's request, the Company will perform the following special services for the Customer and will charge the Customer at the stipulated rates:

- a. Make high potential proof tests on new high tension equipment of the Customer, or on existing high tension equipment of the Customer after completion of certain maintenance and alteration work. Where these tests are made at a Company Station and are not coincident to Company purpose tests, or are made on the Customer's premises, the following rates will apply:

High potential proof test, per visit to the premises:

Up to four hours..... \$2,282.00

For each additional hour or portion thereof
if the cause is beyond the Company's control..... \$571.00

If a high potential proof test fails and the Company is required to revisit the premises and retest, separate charges will apply to each visit.

- b. Perform a 2500-volt direct-current Megger Test at the Customer's premises \$571.00

- c. Take and test samples of dielectric fluid from Customer's high tension apparatus, where the apparatus is equipped with proper valves or fittings; or test samples of dielectric fluid supplied by the Customer in an approved container furnished by the Company at the following rates:

First sample taken by the Company \$1,120.00
Each additional sample taken by the Company at the same time..... \$682.00

Tests of samples supplied by the Customer in an approved container furnished by the Company and delivered to an authorized Company representative:

Each sample taken by the Customer \$550.00

GENERAL RULES

17. Special Services Performed by the Company at a Charge - Continued

17.2 Special Services at Cost

Upon the request of a Customer or agent of the Customer, the Company will perform the following special services and charge the Customer or the Customer's agent upon the basis of cost to the Company as defined in General Rule 17.3:

- a. Install temporary services as set forth in General Rule 5.2.7;
- b. Change the point of service termination or location of the service lateral as set forth in General Rule 5.2.2;
- c. Relocate a Company-owned or jointly-owned pole, provided that the City, Town or Village will issue an order at the Customer's request to relocate any existing street lighting equipment;
- d. Make temporary changes to Company facilities to permit the moving of a building or equipment from one location to another;
- e. Temporarily relocate underground service to City-owned or Company-owned lamppost, traffic standard, or similar facilities;
- f. Relocate Company street facilities to accommodate Customers;
- g. Remove and relocate Company facilities when a street is to become private property;
- h. Install underground service from Company's overhead lines on the street;
- i. Inspect, maintain, repair, and replace transformers and related service facilities for Customers receiving high tension service which is metered on the low tension side of the transformer, as provided in General Rule 4.6;

GENERAL RULES

17. Special Services Performed by the Company at a Charge - Continued

17.2 Special Services at Cost - Continued

- j. For a Customer served under Rider N, prepare an emergency supply plan and a storage facility; provide if requested, store, maintain, and test the mobile generating equipment associated with the Rider N service; transport the generating equipment to the Customer's service address; and supply personnel and fuel to operate the generating equipment;
- k. Perform incidental environmental remediation work on Customer premises associated with the Company's performance of its transmission and distribution service obligations;
- l. Interrupt or restore service to a Customer's premises to accommodate internal maintenance and/or repair activities, provided that the charge is not applicable when such service interruption or restoration is performed between 7 A.M. and 3 P.M., Monday through Friday, excluding holidays;
- m. Perform engineering work when the Company must design non-standard specifications for structures to house the Company's transformers and associated equipment on the Customer's premises to address site-specific conditions; and
- n. Expose the Customer's property line splice box to determine the fault location of cable, when the fault is not located within a Company facility; provided, however, that there will be no charge for exposing the property line splice box to a 1, 2 or 3 family house.

GENERAL RULES

17. Special Services Performed by the Company at a Charge - Continued

17.3 Definition of Cost

The cost to be charged for the furnishing of the special services listed in General Rule 17.2 and General Rule 17.7 consists of the following elements of cost where applicable. Where applicable, charges shall be increased to reflect the Percentage Increase in Rates and Charges, as explained in General Rule 30, and shown on the related Statement.

- Labor of the Company organization unit involved at average payroll rate plus related expenses and indirect costs. Overtime and Sunday rates will be charged where applicable;
- Material at the average actual storeroom price plus 20% for handling cost (sales taxes to be added where applicable);
- Use of transportation vehicles at rates covering operation, maintenance, carrying charges, and taxes;
- Contract work and sundry vendors' bills at invoice cost, including any taxes contained therein;
- Use of large tools and equipment at rates covering operation, maintenance, and carrying charges;
- Corporate overhead for the above five bulleted items at (a) 12% for engineering and drafting, unless the labor cost for those services is separately stated or was already charged on a prior invoice, (b) 13% for construction management, if applicable, and (c) 3% for administration.
- Salvage credit at storeroom price of materials reduced by salvaging cost, or at junk value;
- Governmental permits or licenses necessary to perform the service;
- Mobile generating equipment for service under Rider N at invoice cost, including any taxes contained therein, if purchased or at reproduction cost new less accrued depreciation if from on-hand equipment, plus costs incurred in purchasing, including acceptance inspection and testing (sales taxes to be added where applicable);
- Fuel for mobile generating equipment operation at invoice cost, including any taxes contained therein; and
- Use of real property at a rate covering operation, maintenance, carrying charges, and taxes.

GENERAL RULES

19. Retail Access Program – Continued

19.3 Energy Service Company (“ESCO”) Participation - Continued

19.3.6 Consolidated Billing and Payment Processing Services - Continued

The Company will charge the following fee per bill per account to an ESCO if the Company provides Consolidated Bills to the ESCO’s customer(s):

- a) \$1.80 if the Company issues a Consolidated Bill on an electric-only account; or
- b) \$1.80 if the Company issues a Consolidated Bill for electricity and/or gas service on a combined electric and gas account; provided, however, that if a Consolidated Bill is issued for two separate ESCOs, the charge to the electric ESCO will be \$1.80 per bill per account less the charge applicable to the gas service under the gas rate schedule.

On a combined electric and gas account, if an ESCO issues Consolidated Bills that include its charges for one service, and a second ESCO desires Company-issued Consolidated Bills that include its charges for the other service, the second ESCO must request Account Separation as described in General Rule 19.3.8.

If an ESCO requests that a Company-issued Consolidated Bill include an insert required by statute, regulation, or Public Service Commission order, and such insert exceeds one-half ounce, the Company will charge the ESCO for incremental postage.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.3 Customers Exempt from Standby Service Rates - Continued

20.3.2 Customers With Designated Technologies

A Customer With Designated Technologies will be billed under Standard rates, unless the Customer makes a one-time election in writing to be billed under Standby Service rates.

Definitions:

“Customer With Designated Technologies” for purpose of this General Rule means a Customer with a Contract Demand of 50 kW or greater whose on-site generation has a total nameplate rating equal to more than 15 percent of the maximum potential demand from all sources and exclusively uses one or more of the following technologies:

- (a) efficient combined heat and power (“CHP”) that does not exceed 1 MW of capacity in aggregate, and its CHP generation facility has an in-service date between July 29, 2003 and May 31, 2021; or
- (b) Electric Energy Storage with maximum capability up to and including 1 MW; or
- (c) fuel cells which do not utilize a fossil fuel resource in the process of generating electricity, solar thermal; photovoltaics; on land and offshore wind; hydroelectric; geothermal electric; geothermal ground source heat; tidal energy; wave energy; and/or ocean thermal, and its on-site generation facility has an in-service date on or after June 1, 2023; or

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.3 Customers Exempt from Standby Service Rates - Continued

20.3.2 Customers With Designated Technologies - Continued

- (d) installs Electric Energy Storage to help manage the demand of EV charging load, with the Electric Energy Storage having inverter capability greater than 1 MW and less than or equal to the sum of nameplate EV charging capability (provided that such installations meet all other applicable interconnection and Standby Service requirements); and
- (e) meets all of the following requirements if CHP is used: (i) has an annual overall efficiency of no less than 60 percent based on the higher heat value of the fuel input, (ii) has a usable thermal energy component that absorbs a minimum of 20 percent of the CHP facility's total usage annual energy output, (iii) serves no more than has 100 percent of the Customer's maximum potential demand, and (iv) is designed to have maximum NOx emissions of 1.6 lbs/MWh; provided, however, that the facility is designed to have maximum NOx emissions of 4.4 lbs/MWh if that Customer was exempt from Standby Service rates as of January 1, 2017, or had an accepted interconnection application and/or air permit application as of that date.

For fuel cell technologies in (c) above which utilize biofuels or hydrogen, the manufacture or production of such fuels cannot include the combustion or electrolysis of fossil fuels, or the use of fossil fuel or non-renewable grid power in the conversion process.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates

- 20.4.1 Customers who take Standby Service are billed under Standby Service rates unless they are exempt pursuant to General Rule 20.3. Standby Service rates are also applicable to Rate Choice Customers.
- 20.4.2 Interval Metering of a type approved by the Public Service Commission for the determination of maximum demand is required for billing under Standby Service rates. Communications service will be provided and maintained as described in General Rule 6.5. A Customer billed under Standby Service Rates cannot request that the transmitter of an AMI meter be disabled or request an AMI or AMR meter be removed.
- 20.4.3 Billing under Standby Service rates requires the establishment of a Contract Demand, expressed in kilowatts (“kW”). Where both high tension and low tension service are delivered to a Customer’s account, separate Contract Demands will be established for the low tension service, for the high tension service below 138,000 volts, and for the high tension service at 138,000 volts.

The Contract Demand for a Customer with a generating facility and taking service under SC 1, SC 2, who would otherwise take service under the energy-only rate of SC 12, or who would otherwise take service under the energy-only rate under the PASNY Rate Schedule, will be established by the Company. Any other Customer with a generating facility may establish its Contract Demand in its application for Standby Service or at any time thereafter. If the Contract Demand is not stated in the application, the Company will establish the Contract Demand at the maximum potential demand. A Rate Choice Customer without a generating facility may not establish its Contract Demand. The Company will establish the Contract Demand for such a Customer. At any time, if the monthly maximum demand exceeds the Contract Demand, the monthly maximum demand will become the Contract Demand in that month and thereafter.

GENERAL RULES

20. Standby Service and Standby Service Rates -Continued

20.4 Billing under Standby Service Rates -Continued

- 20.4.5 A low-tension Customer taking service from a private generating facility having a total nameplate rating of over 2 MW may take Standby Service by connecting the facility to the Company's high-tension distribution system, provided the connection and operation of such facility do not jeopardize the safety or operation of the Company's system, facilities or other Customers and all of the following conditions are met: (a) the facility meets eligibility criteria for designation as "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0781, except with respect to maximum generating capacity; (b) the service interconnection is made to an interior distribution installation, pursuant to General Rule 5.6.2; (c) all the electricity delivered by the Company and supplied by the Customer's generator serves that Customer's single low tension account; (d) the generating facility is connected at high tension voltage (as specified in General Rule 4.6) on the Company's side of the revenue meter; (e) the high-tension meter on the generator's output is adjusted for transformer losses; and (f) the cost to the Company of the installation is no greater than it would be if the generating facility were connected at low-tension voltage on the Customer's side of the meter, and the configuration of Company equipment is the same under either the high-tension or low-tension connection.

The Customer will be billed under Standby Service rates, as modified below:

- (a) The per-kWhr charges described in General Rule 26 will be applied to the Customer's total kWhr usage registered on the low-tension meter(s) less the kWhr registered on the high-tension meter measuring the private generating facility's output (adjusted for losses). (b) The daily maximum demand used in determining the As-used Daily Demand Delivery Charges will be the highest net integrated demand, i.e., the difference between the Customer's low-tension registered demand and the high tension registered demand measuring the generator's output (adjusted for losses). (c) The monthly maximum demand used in determining Contract Demand exceedances under section (A) of General Rule 20.4.3 will be the low-tension maximum demand.

A Customer taking service under this provision may take service under SC 11 if the kWhr export of the generating facility exceeds the total kWhr usage registered on the low-tension meter(s).

A Customer taking service under SC 1 or SC 2 cannot take service under this provision.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.6 – Continued

(e) – Continued

(1) For Accounts Supplied Under The Multi-party Offset - Continued

“Percentage Allocation” means the percentage of the generating facility’s output that the Sponsor has allocated to each Recipient Account under the Multi-party Offset. A single percentage will be applied to both the Allocated As-used Generator Demand and the Allocated Generator Supply. The Percentage Allocations must total 100 percent, of which the Sponsor must establish: (a) a Percentage Allocation of 10 percent or more to a single Recipient Account in the Sponsor’s name; and (b) a Percentage Allocation of no less than 5 percent or more than 90 percent to each additional Recipient Account.

(2) Each account supplied by the generating facility’s output will be billed under Standby Service rates, as modified below:

- (i) The per-kWhr delivery charges and adjustments described in General Rule 26 will be applied to the total kilowatt-hours registered on the account’s meter(s) reduced by the Allocated Generator Supply for each metered interval (adjusted for losses as applicable).
- (ii) For each metered interval, the registered demand on the account’s meter(s) will be reduced by the Allocated Generator Demand for purposes of determining the daily maximum demand that is used for billing As-used Daily Demand Delivery Charges.
- (iii) If the Customer purchases supply from the Company, the per-kWhr supply charges and adjustments described in General Rule 25 will be applied to the total kilowatt-hours registered on the account’s meter(s) reduced by the Allocated Generator Supply for each metered interval (adjusted for losses as applicable).

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.7 A low-tension Customer that is the sole customer receiving service under a single account from a multi-metered interior distribution installation, pursuant to General Rule 5.6.2, or Company-owned equivalent equipment, and meeting the requirements for coincident demand as specified in General Rules 6.2.2 and 6.6, taking service from a private generating facility having a total nameplate rating of not more than 5 MW may take Standby Service by connecting the facility behind a single meter and operating the facility such that facility power exports past such meter to the Company's low-tension distribution system to provide kW and kWh support to the Customer's other metered load within the interior distribution installation or Company-owned equivalent. The connection and operation of such facility shall not jeopardize the safety or operation of the Company's system, and subject to safety and reliability considerations, Customers may be required to install mitigation technologies (e.g., fault limiting capability), at the Customer's cost. The Customer and its private generating facility must meet all of the following conditions: (a) the facility meets eligibility criteria for designation as "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0781, except with respect to maximum generating capacity; and (b) the generating facility is interconnected to a single service connection of an interior distribution installation or Con Edison owned equivalent; and (c) no other Customers are served directly by the interior distribution installation or Con Edison owned equivalent, unless the service is submetered pursuant to Rider G.

The Customer will be billed under Standby Service rates and any excess kWh and kW export from the service connection to which the Customer's generating facility is connected will be netted against the usage on the Customer's other service connections on an interval metered basis.

A Customer taking service under this provision may take service under SC 11 if the kWh export of the generating facility exceeds the total kWh usage registered on all of the meter(s).

The Customer must complete at least 12-months of service under General Rule 20.4.7, unless the account is closed.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.5 Delivery Charges under Standby Service Rates

- 20.5.1 The delivery charges applicable to all Customers billed under the Standby Service rates of SC 1, 2, 5, 8, 9, 12 or 13 include, but are not limited to, a Customer Charge per month, a Contract Demand Delivery Charge, and an As-used Daily Demand Delivery Charges, if applicable. Where meter data is not available, the As-used Demand will be based on the best available data. For a Customer that is a Wholesale Generator, As-used Demand Charges will not apply to demand experienced during any period when it self-supplies all of its energy needs from the load side of the meter.
- 20.5.2 A Customer that is a Wholesale Generator and takes Standby Service for Station Use shall pay delivery charges for its Standby Service exclusive of transmission charges. The charges are shown under Rates IV and V of SC9.
- 20.5.3 [RESERVED FOR FUTURE USE]
- 20.5.4 A Standby Reliability Credit (“Credit”) is available to specified Customers billed under Standby Service rates based on their ability to reduce their demand below the Contract Demand level during the Measurement Period. The Credit is only available to Existing Standby Service Customers who are receiving a phase-in to the ACOS-based rates provided such customers: (1) are not served under the Value Stack Tariff as described in Rider R of this Rate Schedule; or (2) do not have Grid- connected Electric Energy Storage systems. An Existing Standby Service Customer will no longer receive the Credit if such Customer either opts in to being billed under the revised Standby Service rates or is fully phased-in to being billed under the ACOS-based rates. To be eligible for the Credit:
- (a) the generating facility’s output must be separately metered using an Output Meter (as defined in General Rule 2) that the Customer arranges to be furnished and installed at Customer expense prior to the beginning of the Summer Period for which the Customer requests a Credit; and (b) the output of the generating facility must be connected at a voltage lower than 100kV.

For purposes of General Rule 20.5.4 only, the following definitions apply:

“Measurement Hours” are Monday through Friday, 10 AM to 10 PM, during the 2017 Summer Period and Monday through Friday, 8 AM to 10 PM, each Summer Period thereafter.

“Measurement Period” is the Measurement Hours during the previous two consecutive full Summer Periods; provided, however, that the first year in which a Customer seeks a Credit, the Measurement Period is the Measurement Hours during the previous full Summer Period only. The Measurement Period will exclude Outage Events, regardless of cause, as selected by the Customer, as well as holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.6 Supply

- 20.6.1 A new Customer or a Customer who received power and energy from the Company at the time of transfer to Standby Service will be assumed to have elected to purchase supply from the Company. The Company will cease such sales if the Customer has a non-Company source of supply. A Customer who has a non-Company source of Supply at the time of transfer to Standby Service will be assumed to have elected not to purchase supply from the Company unless and until the Company receives notice from an ESCO, NYPA, or the Customer that the non-Company supply arrangement is terminated or the Customer informs the Company that it desires to obtain supply from the Company. If notified by the ESCO or NYPA that it has terminated service to the Customer or by the Customer that it no longer has a non-Company source of supply, Con Edison will assume that the Customer has again elected to purchase supply from the Company.
- 20.6.2 A Customer who purchases supply from the Company will be subject to supply and supply-related charges and adjustments as described in General Rule 25. Customers billed under Rate III of SC 2 or SC 5, Rate IV of SC 8, 9, or 12, or Rate V of SC 1, are subject to the same supply and supply-related charges and adjustments applicable to Customers taking service under Rate I of SC 1, 2, 5, 8, 9, or 12, as applicable. Customers billed under Rate IV of SC 5, Rate V of SC 8, 9, or 12, or Rate II of SC 13 are subject to the same supply and supply-related charges and adjustments as Customers subject to Rate II of SC 5, 8, 9, or 12 or Rate I of SC 13, as applicable. Customers are subject to billing under Rider M on a mandatory basis pursuant to the requirements of their Service Classification.
- 20.6.3 Customers that are Wholesale Generators and take delivery service pursuant to General Rule 20.5.2 will be assumed to have elected not to purchase supply from the Company unless and until the Company receives written notice from the Customer that it is applying to be a Full Service Customer.

GENERAL RULES

21. Liability

21.1 Continuity of Supply

The Company will endeavor at all times to provide a regular and uninterrupted supply of service, but in case the supply of service shall be interrupted or irregular or defective or fail from causes beyond its control or through ordinary negligence of employees, servants or agents the Company will not be liable therefor.

The Company may, without liability therefor, interrupt service to any Customer or Customers in the event of emergency threatening the integrity of its system, if, in its sole judgment, such action will prevent or alleviate the emergency condition.

Notwithstanding other limitations of liability contained in this tariff, the Company will compensate Customers for losses, of the type and to the extent set forth below, which result from power failures attributable to malfunctions in the Company's lines and cable of 33 kV or less and associated equipment as set forth below.

The Company will reimburse residential Customers served directly under SC 1, and those served indirectly under SC 8, SC 12, and SC 13, as follows: (1) for actual losses of food spoiled due to lack of refrigeration, up to \$280 upon submission of an itemized list and over \$280 upon submission of an itemized list and proof of loss, up to a maximum of \$655 for any one Customer for any one incident; and (2) for actual losses of perishable prescription medicine, spoiled due to lack of refrigeration, upon submission of an itemized list and proof of loss and, if requested by the Company, submission of authorization to enable the Company to verify the claimed loss.

The Company will reimburse Customers under other SCs for actual losses of perishable merchandise spoiled due to lack of refrigeration, upon submission of an itemized list and proof of loss, up to a maximum of \$12,900 for any one Customer for any one incident.

The Company's total liability under this section is limited to \$15,000,000 per incident. In the event the total aggregate amount claimed under this provision exceeds \$15,000,000, the approved amounts of individual claims will be adjusted downward on a pro rata basis to the extent required to hold payments to a total of \$15,000,000. All claims under this section must be filed with the Company within 30 days from the date of occurrence.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER B - CONJUNCTIONAL BILLING

Applicable to SCs 2, 5, 8, and 9;
to religious corporations or associations under SC 1;
and to veterans' organizations which were receiving service under this Rider when transferred to SC 1;
subject to the provisions thereof

(Available only in the Boroughs of Manhattan, The Bronx, Brooklyn and Queens, and the County of Westchester)

Service under the provisions of this Rider is available only to a Customer who was taking service under a Rider B agreement on May 31, 1959, and only as to such buildings or parts of buildings which were included in said Customer's Rider agreement on such date.

It is further understood and agreed that when the group of buildings or parts of buildings enumerated hereon are under a common ownership or leasehold for not less than a 5 year term, of public record in the name of the Customer, and equipped with AMI meters, the kilowatthours of electric service furnished to such buildings or parts of buildings will be added, and the separate maximum demands of such buildings or parts of buildings will be added on a coincident basis (as provided in General Rule 10.8), for the purpose of determining the amount of the bill which such Customer shall receive for service, provided:

- (1) The buildings or parts of buildings are not more than 100 feet apart; or
- (2) The buildings or parts of buildings, separated by a City street, are situated upon parcels of land which occupy wholly or in part immediately opposite street frontages on the same street; or
- (3) The buildings or parts of buildings are situated upon the same parcel or contiguous parcels of land and are exclusively occupied and used by the Customer as a unitary enterprise at one location and under one management; or
- (4) The buildings or parts of buildings are electrically connected by the Customer's own distribution system, which has been approved by the State, municipal and insurance authorities having jurisdiction.

A Customer taking service under this Rider is eligible for Retail Access Service only if all buildings or parts of buildings that are included in the Customer's Rider agreement take Retail Access Service and all energy supply is obtained from the same ESCO or Direct Customer (as defined in General Rule 19).

Each Customer hereunder shall furnish to the Company satisfactory proof that the buildings or parts of buildings in question conform to the above-stated conditions and to the other terms of the Service Classification to which this Rider is being applied, and that the use of electric service within such buildings or parts of buildings conforms in all respects to the regulations contained in the Company's Rate Schedule. Upon any change in this relationship, or in such use, contrary to these conditions, the Customer agrees to forthwith notify the Company thereof in writing, and agrees that such Customer's application and its acceptance for the Company shall become null and void.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER C - INTERCOMMUNICATING BUILDINGS

Applicable to SCs 1, 2, 8, and 9 subject to the provisions thereof
(Available only in the Boroughs of Manhattan, The Bronx, Brooklyn and Queens)

Service under the provisions of this Rider is available only to a Customer who was taking service under a Rider C agreement on May 31, 1959, and only as to such buildings or parts of buildings which were included in said Customer's Rider agreement on such date.

It is further understood and agreed that when the group of buildings or parts of buildings enumerated hereon are under a common ownership or leasehold, of public record in the name of the Customer, and are intercommunicating by means of doors or passageways permitting persons to pass from one building to the other without going outside of either building, and are operated as a single property, and equipped with AMI meters, the kilowatthours of electric service furnished to such buildings or parts of buildings will be added, and the separate maximum demands of the buildings or parts of buildings will be added on a coincident basis (as provided in General Rule 10.8), for the purpose of determining the amount of the bill which such Customer shall receive for service.

A Customer taking service under this Rider is eligible for Retail Access Service only if all buildings or parts of buildings that are included in the Customer's Rider agreement take Retail Access Service and all energy supply is obtained from the same ESCO or Direct Customer (as defined in General Rule 19).

The Customer will, on request, furnish to the Company satisfactory proof that the buildings or parts of buildings in question conform to the above-stated conditions and to the other terms of the Service Classification to which this Rider is being applied, and that the use of electric service within such buildings or parts of buildings conforms in all respects to the regulations contained in the Company's Rate Schedule. Upon any change in this relationship, or in such use, contrary to these conditions, the Customer agrees to forthwith notify the Company thereof in writing, and agrees that such Customer's application and its acceptance for the Company shall become null and void.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER D - OPERATION OF FIRE ALARM OR SIGNAL SYSTEM

Applicable to SCs 1, 2, 8, 9, and 12,
except for Customers taking Standby Service

It is further understood and agreed that the Company will furnish service hereunder for the operation of fire alarm or signal systems on an unmetered basis at the following rates and charges:

1. For service connection.....\$183.42
2. For each gong or signal circuit, or combination of gong or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages,

when the Customer is also taking
metered service under this agreement\$12.59 per calendar month

when no metered service is being
supplied under this agreement\$37.67 per calendar month
3. For each additional 125 milliamperes (or equivalent) of
continuous flow, or fraction thereof, an additional charge of.....\$12.59 per calendar month

Billing and Payment Processing Charge

Charges are as shown in General Rule 26.3.

Increase in Rates and Charges

The rates and charges under this Rider are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER H – NYSERDA LOAN INSTALLMENT PROGRAM

Applicable to SCs 1, 2, 8, 9, and 12

Pursuant to the Power New York (“PNY”) Act of 2011 (L. 2011, c.388), the New York State Energy Research and Development Authority or its designated agent (“NYSERDA”) will administer a loan program for qualifying residential and non-residential Customers for the installation of qualified energy efficiency services (as that term is defined in subsection 1891(12) of the Public Authorities Law) on a Customer’s property. Beginning no later than May 30, 2012, installments for such loans will be shown on and collected through the Customer’s utility bill except as provided below. Customers shall repay the loan installment amounts on their utility cycle bills.

A. Eligibility

As set forth in the PNY Act of 2011, the Company will bill and collect NYSERDA Loan Installment amounts on a customer’s utility bill when notified by NYSERDA that these NYSERDA Loan Installments apply to the customer’s utility account. Unless otherwise precluded by law, participation in the NYSERDA Loan Installment program shall not affect a Customer’s eligibility for any rebate or incentive offered by the Company. In order to comply with the requirements set forth in the PNY Act of 2011, the Company will provide NYSERDA, or its agents, certain customer information and take other actions for purposes of the NYSERDA Loan Installment Program.

Customers will be eligible on a first-come, first-served basis, provided that the number of Customers taking service under this Rider does not exceed one-half of one percent of the total 2011 customer population as reported to the Commission for purposes of calculating the Company’s complaint performance rate as of December 31, 2011, on a first-come, first-served basis.

B. Billing, Collections, and Payment

Beginning no later than the second cycle bill after the Company receives from NYSERDA a valid Customer account number, monthly NYSERDA loan installment amount, and number of loan installment amounts to be billed, each cycle bill issued to the Customer shall include the monthly loan installment amount until the number of loan installments billed equals the number of loan installment amounts to be billed or the account is closed, whichever occurs first.

The Customer will be required to pay NYSERDA loan installment amounts when bills are due. The rights and responsibilities of residential Customers participating in the NYSERDA Loan Installment Program are governed by the provisions of Article 2 of the Public Service Law. Unpaid loan installment amounts will be subject to the provisions of this Rate Schedule regarding:

- (a) charges for collection, reconnection, and dishonored checks,
- (b) deferred payment agreements, and
- (c) termination/disconnection and reconnection of service.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE – Continued

(G) Restrictions as to the Availability of the Rider

Service under this Rider shall not be available as follows:

- (1) to Customers receiving service under Special Provision H of SC 9 or Rider Y;
- (2) where service is furnished solely or predominantly for telephone booths, warning lights, bus stop shelters, signboards, cable television and telecommunication local distribution facilities, or similar structures or locations;
- (3) to a building or premises where 25 percent or more of the square footage of the premises is used on a permanent basis for residential purposes, unless (i) the residential space is separately metered or (ii) the Customer receives high-tension service and applies for Rider J as a Biomedical Research Customer, Business Incubator, or Business Incubator Graduate and the load designated for service under this Rider excludes any of the residential load on the premises;
- (4) for public light and power in multi-tenanted residential buildings, or for construction purposes, or for activities of a temporary nature as described in General Rule 5.2.7;
- (5) to residential-type premises where the account is in the name of a non-residential entity, such as apartments for renting purposes;
- (6) to any Customer eligible for service under SC 1, such as a corporation or association organized and conducted in good faith for religious purposes; or
- (7) to retail establishments, *i.e.*, entities that are engaged in the sale of goods or services to end-users, including, without limitation, restaurants; hotels; entertainment-related establishments (unless primarily used for film production); and museums; or
- (8) to energy intensive facilities that generate relatively few new jobs, such as web-hosting centers, data centers and data switching facilities. This subsection shall not restrict the availability of this Rider to energy intensive facilities where such facilities are part of a larger facility used in the ordinary course of business, such as corporate computer centers. Governmental economic development agencies shall have the discretion to allocate power available under this Rider to energy intensive facilities based upon factors other than the amount of anticipated electric demand, provided that a compelling reason to do so can be shown.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing

All rates and charges are applicable to the Service Classification of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. Customers under this option will also receive shadow billing, for informational purposes, at the applicable Standby Service rates.

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks, except for Customers in a DLRP Tier 2 network

<u>SC 5</u>	<u>Rate III Low Tension Service</u>	<u>Rate III High Tension Service</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$0.7859	\$0.5664	\$0.9865	\$0.8116
Monday through Friday, 8 AM to 10 PM	\$1.1459	\$0.5301	\$1.3589	\$0.6723
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9093	\$0.5438	\$1.1876	\$0.8526
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$0.7272	\$0.5241	\$0.9840	\$0.8095
Monday through Friday, 8 AM to 10 PM	\$1.1459	\$0.5301	\$1.3589	\$0.6723
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9093	\$0.5438	\$1.1876	\$0.8526
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$0.7158	\$0.5159	\$0.9151	\$0.7529
Monday through Friday, 8 AM to 10 PM	\$1.1459	\$0.5301	\$1.3589	\$0.6723
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9093	\$0.5438	\$1.1876	\$0.8526
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$0.6976	\$0.5028	\$0.9267	\$0.7625
Monday through Friday, 10 AM to 12 AM	\$1.1675	\$0.5401	\$1.3324	\$0.6592
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9093	\$0.5438	\$1.1876	\$0.8526

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

<u>SC 8</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$2.0117	\$1.6237	\$1.9035	\$1.5390
Monday through Friday, 8 AM to 10 PM	\$2.3054	\$1.1919	\$2.2077	\$1.1452
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.8618	\$1.4552	\$1.8339	\$1.4317
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$2.0359	\$1.6432	\$1.9171	\$1.5499
Monday through Friday, 8 AM to 10 PM	\$2.3054	\$1.1919	\$2.2077	\$1.1452
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.8618	\$1.4552	\$1.8339	\$1.4317
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$2.0229	\$1.6327	\$1.9172	\$1.5500
Monday through Friday, 8 AM to 10 PM	\$2.3054	\$1.1919	\$2.2077	\$1.1452
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.8618	\$1.4552	\$1.8339	\$1.4317
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$2.0118	\$1.6237	\$1.9085	\$1.5430
Monday through Friday, 10 AM to 12 AM	\$2.3036	\$1.1910	\$2.2078	\$1.1453
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.8618	\$1.4552	\$1.8339	\$1.4317

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

<u>SC 9</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.4163	\$1.1330	\$1.4786	\$1.2073
Monday through Friday, 8 AM to 10 PM	\$1.6179	\$0.8008	\$1.6832	\$0.8612
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.4238	\$1.0597	\$1.5742	\$1.1990
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.4207	\$1.1366	\$1.4733	\$1.2029
Monday through Friday, 8 AM to 10 PM	\$1.6179	\$0.8008	\$1.6832	\$0.8612
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.4238	\$1.0597	\$1.5742	\$1.1990
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.4294	\$1.1435	\$1.4736	\$1.2032
Monday through Friday, 8 AM to 10 PM	\$1.6179	\$0.8008	\$1.6832	\$0.8612
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.4238	\$1.0597	\$1.5742	\$1.1990
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.4411	\$1.1528	\$1.5181	\$1.2395
Monday through Friday, 10 AM to 12 AM	\$1.6207	\$0.8022	\$1.6840	\$0.8616
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.4238	\$1.0597	\$1.5742	\$1.1990

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>SC 12</u>				
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.6775	\$1.3481	\$1.7766	\$1.4110
Monday through Friday, 8 AM to 10 PM	\$2.0874	\$1.1477	\$2.2953	\$1.2443
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.8301	\$1.1263	\$2.2136	\$1.3507
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.6835	\$1.3529	\$1.7812	\$1.4147
Monday through Friday, 8 AM to 10 PM	\$2.0874	\$1.1477	\$2.2953	\$1.2443
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.8301	\$1.1263	\$2.2136	\$1.3507
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.6740	\$1.3453	\$1.7775	\$1.4117
Monday through Friday, 8 AM to 10 PM	\$2.0874	\$1.1477	\$2.2953	\$1.2443
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.8301	\$1.1263	\$2.2136	\$1.3507
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.6662	\$1.3390	\$1.7724	\$1.4077
Monday through Friday, 10 AM to 12 AM	\$2.0884	\$1.1483	\$2.2945	\$1.2439
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.8301	\$1.1263	\$2.2136	\$1.3507

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

	Rate II High Tension Service <u>below 138 kV</u>
<u>SC 13</u>	
<u>CSRP Network 11 AM to 3 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 11 AM to 3 PM	\$2.5038
Monday through Friday, 8 AM to 10 PM	\$0.7190
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$1.1443
<u>CSRP Network 2 PM to 6 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 2 PM to 6 PM	\$2.5723
Monday through Friday, 8 AM to 10 PM	\$0.7190
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$1.1443
<u>CSRP Network 4 PM to 8 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 4 PM to 8 PM	\$2.5598
Monday through Friday, 8 AM to 10 PM	\$0.7190
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$1.1443
<u>CSRP Network 7 PM to 11 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 7 PM to 11 PM	\$2.3214
Monday through Friday, 10 AM to 12 AM	\$0.7019
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$1.1443

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

<u>PASNY</u>	<u>Rate III Low Tension Service</u>	<u>Rate III High Tension Service</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.4228	\$1.1495	\$1.4928	\$1.1848
Monday through Friday, 8 AM to 10 PM	\$2.1147	\$1.1200	\$2.0813	\$1.0717
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0713	\$0.9806	\$1.2509	\$1.0191
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.4100	\$1.1391	\$1.5067	\$1.1959
Monday through Friday, 8 AM to 10 PM	\$2.1147	\$1.1200	\$2.0813	\$1.0717
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0713	\$0.9806	\$1.2509	\$1.0191
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.3957	\$1.1276	\$1.4989	\$1.1897
Monday through Friday, 8 AM to 10 PM	\$2.1147	\$1.1200	\$2.0813	\$1.0717
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0713	\$0.9806	\$1.2509	\$1.0191
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.3933	\$1.1256	\$1.5063	\$1.1956
Monday through Friday, 10 AM to 12 AM	\$1.8941	\$1.0031	\$2.0692	\$1.0655
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0713	\$0.9806	\$1.2509	\$1.0191

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks who are also in a DLRP Tier 2 network

SC 5	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$0.9493	\$0.6420	\$1.1649	\$0.9045
Monday through Friday, 8 AM to 10 PM	\$0.9931	\$0.4594	\$1.1777	\$0.5827
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9093	\$0.5438	\$1.1876	\$0.8526
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$0.8784	\$0.5941	\$1.1619	\$0.9021
Monday through Friday, 8 AM to 10 PM	\$0.9931	\$0.4594	\$1.1777	\$0.5827
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9093	\$0.5438	\$1.1876	\$0.8526
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$0.8646	\$0.5847	\$1.0805	\$0.8390
Monday through Friday, 8 AM to 10 PM	\$0.9931	\$0.4594	\$1.1777	\$0.5827
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9093	\$0.5438	\$1.1876	\$0.8526
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$0.8426	\$0.5698	\$1.0943	\$0.8497
Monday through Friday, 10 AM to 12 AM	\$1.0119	\$0.4681	\$1.1548	\$0.5713
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9093	\$0.5438	\$1.1876	\$0.8526

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRPs networks who are also in a DLRP Tier 2 network - Continued

<u>SC 8</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRPs Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$2.3331	\$1.7898	\$2.2066	\$1.6961
Monday through Friday, 8 AM to 10 PM	\$1.9980	\$1.0330	\$1.9133	\$0.9926
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.8618	\$1.4552	\$1.8339	\$1.4317
<u>CSRPs Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$2.3612	\$1.8114	\$2.2222	\$1.7082
Monday through Friday, 8 AM to 10 PM	\$1.9980	\$1.0330	\$1.9133	\$0.9926
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.8618	\$1.4552	\$1.8339	\$1.4317
<u>CSRPs Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$2.3461	\$1.7998	\$2.2224	\$1.7084
Monday through Friday, 8 AM to 10 PM	\$1.9980	\$1.0330	\$1.9133	\$0.9926
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.8618	\$1.4552	\$1.8339	\$1.4317
<u>CSRPs Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$2.3331	\$1.7899	\$2.2123	\$1.7006
Monday through Friday, 10 AM to 12 AM	\$1.9964	\$1.0322	\$1.9134	\$0.9926
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.8618	\$1.4552	\$1.8339	\$1.4317

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued

<u>SC 9</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.6377	\$1.2426	\$1.7059	\$1.3248
Monday through Friday, 8 AM to 10 PM	\$1.4021	\$0.6940	\$1.4588	\$0.7464
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.4238	\$1.0597	\$1.5742	\$1.1990
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.6427	\$1.2465	\$1.6998	\$1.3200
Monday through Friday, 8 AM to 10 PM	\$1.4021	\$0.6940	\$1.4588	\$0.7464
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.4238	\$1.0597	\$1.5742	\$1.1990
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.6528	\$1.2541	\$1.7002	\$1.3203
Monday through Friday, 8 AM to 10 PM	\$1.4021	\$0.6940	\$1.4588	\$0.7464
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.4238	\$1.0597	\$1.5742	\$1.1990
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.6663	\$1.2644	\$1.7515	\$1.3602
Monday through Friday, 10 AM to 12 AM	\$1.4046	\$0.6952	\$1.4595	\$0.7467
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.4238	\$1.0597	\$1.5742	\$1.1990

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued

<u>SC 12</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.9702	\$1.5090	\$2.0959	\$1.5841
Monday through Friday, 8 AM to 10 PM	\$1.8091	\$0.9947	\$1.9892	\$1.0784
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.8301	\$1.1263	\$2.2136	\$1.3507
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.9773	\$1.5144	\$2.1014	\$1.5883
Monday through Friday, 8 AM to 10 PM	\$1.8091	\$0.9947	\$1.9892	\$1.0784
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.8301	\$1.1263	\$2.2136	\$1.3507
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.9662	\$1.5059	\$2.0970	\$1.5850
Monday through Friday, 8 AM to 10 PM	\$1.8091	\$0.9947	\$1.9892	\$1.0784
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.8301	\$1.1263	\$2.2136	\$1.3507
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.9569	\$1.4988	\$2.0910	\$1.5805
Monday through Friday, 10 AM to 12 AM	\$1.8100	\$0.9952	\$1.9885	\$1.0780
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.8301	\$1.1263	\$2.2136	\$1.3507

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued

<u>SC 13</u>	Rate II High Tension Service below 138 kV
<u>CSRP Network 11 AM to 3 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 11 AM to 3 PM	\$2.7000
Monday through Friday, 8 AM to 10 PM	\$0.6231
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$1.1443
<u>CSRP Network 2 PM to 6 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 2 PM to 6 PM	\$2.7738
Monday through Friday, 8 AM to 10 PM	\$0.6231
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$1.1443
<u>CSRP Network 4 PM to 8 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 4 PM to 8 PM	\$2.7604
Monday through Friday, 8 AM to 10 PM	\$0.6231
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$1.1443
<u>CSRP Network 7 PM to 11 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 7 PM to 11 PM	\$2.5032
Monday through Friday, 10 AM to 12 AM	\$0.6083
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$1.1443

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued

<u>PASNY</u>	<u>Rate III Low Tension Service</u>	<u>Rate III High Tension Service</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.6859	\$1.2888	\$1.7705	\$1.3276
Monday through Friday, 8 AM to 10 PM	\$1.8328	\$0.9707	\$1.8037	\$0.9288
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0713	\$0.9806	\$1.2509	\$1.0191
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.6707	\$1.2772	\$1.7870	\$1.3399
Monday through Friday, 8 AM to 10 PM	\$1.8328	\$0.9707	\$1.8037	\$0.9288
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0713	\$0.9806	\$1.2509	\$1.0191
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.6538	\$1.2643	\$1.7779	\$1.3330
Monday through Friday, 8 AM to 10 PM	\$1.8328	\$0.9707	\$1.8037	\$0.9288
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0713	\$0.9806	\$1.2509	\$1.0191
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.6510	\$1.2621	\$1.7867	\$1.3396
Monday through Friday, 10 AM to 12 AM	\$1.6415	\$0.8694	\$1.7934	\$0.9234
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0713	\$0.9806	\$1.2509	\$1.0191

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing

All rates and charges are applicable to the Service Classification of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. Customers under this option will also receive shadow billing, for informational purposes, at the applicable Standby Service rates.

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network

<u>SC 5</u>	<u>Rate III Low Tension Service</u>	<u>Rate III High Tension Service</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$0.7767	\$0.5395	\$1.0915	\$0.8620
Monday through Friday, 8 AM to 10 PM	\$1.1970	\$0.5314	\$1.7123	\$0.8525
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.8381	\$0.4881	\$1.3650	\$0.9703
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$0.7188	\$0.4993	\$1.0887	\$0.8597
Monday through Friday, 8 AM to 10 PM	\$1.1970	\$0.5314	\$1.7123	\$0.8525
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.8381	\$0.4881	\$1.3650	\$0.9703
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$0.7074	\$0.4914	\$1.0125	\$0.7996
Monday through Friday, 8 AM to 10 PM	\$1.1970	\$0.5314	\$1.7123	\$0.8525
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.8381	\$0.4881	\$1.3650	\$0.9703
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$0.6894	\$0.4789	\$1.0253	\$0.8098
Monday through Friday, 10 AM to 12 AM	\$1.2195	\$0.5415	\$1.6789	\$0.8359
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.8381	\$0.4881	\$1.3650	\$0.9703

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRPs networks, except for Customers in a DLRP Tier 2 network - Continued

<u>SC 8</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRPs Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$2.1983	\$1.7271	\$2.0773	\$1.6361
Monday through Friday, 8 AM to 10 PM	\$2.9047	\$1.5527	\$2.7754	\$1.4896
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$2.0263	\$1.6844	\$1.9955	\$1.6572
<u>CSRPs Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$2.2248	\$1.7480	\$2.0921	\$1.6477
Monday through Friday, 8 AM to 10 PM	\$2.9047	\$1.5527	\$2.7754	\$1.4896
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$2.0263	\$1.6844	\$1.9955	\$1.6572
<u>CSRPs Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$2.2105	\$1.7367	\$2.0922	\$1.6478
Monday through Friday, 8 AM to 10 PM	\$2.9047	\$1.5527	\$2.7754	\$1.4896
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$2.0263	\$1.6844	\$1.9955	\$1.6572
<u>CSRPs Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$2.1983	\$1.7271	\$2.0828	\$1.6404
Monday through Friday, 10 AM to 12 AM	\$2.9024	\$1.5515	\$2.7756	\$1.4897
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$2.0263	\$1.6844	\$1.9955	\$1.6572

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRPs networks, except for Customers in a DLRP Tier 2 network - Continued

<u>SC 9</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRPs Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.5545	\$1.2030	\$1.6168	\$1.2837
Monday through Friday, 8 AM to 10 PM	\$2.0623	\$1.0453	\$2.1353	\$1.1273
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.5794	\$1.2343	\$1.7439	\$1.3998
<u>CSRPs Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.5593	\$1.2067	\$1.6110	\$1.2791
Monday through Friday, 8 AM to 10 PM	\$2.0623	\$1.0453	\$2.1353	\$1.1273
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.5794	\$1.2343	\$1.7439	\$1.3998
<u>CSRPs Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.5689	\$1.2141	\$1.6114	\$1.2794
Monday through Friday, 8 AM to 10 PM	\$2.0623	\$1.0453	\$2.1353	\$1.1273
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.5794	\$1.2343	\$1.7439	\$1.3998
<u>CSRPs Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.5817	\$1.2240	\$1.6600	\$1.3179
Monday through Friday, 10 AM to 12 AM	\$2.0659	\$1.0471	\$2.1363	\$1.1278
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.5794	\$1.2343	\$1.7439	\$1.3998

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRPs networks, except for Customers in a DLRP Tier 2 network - Continued

<u>SC 12</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRPs Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.7767	\$1.4119	\$1.8650	\$1.4608
Monday through Friday, 8 AM to 10 PM	\$2.3895	\$1.3488	\$2.5848	\$1.4226
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$2.0497	\$1.2490	\$2.4276	\$1.4624
<u>CSRPs Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.7830	\$1.4169	\$1.8699	\$1.4646
Monday through Friday, 8 AM to 10 PM	\$2.3895	\$1.3488	\$2.5848	\$1.4226
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$2.0497	\$1.2490	\$2.4276	\$1.4624
<u>CSRPs Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.7730	\$1.4089	\$1.8660	\$1.4615
Monday through Friday, 8 AM to 10 PM	\$2.3895	\$1.3488	\$2.5848	\$1.4226
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$2.0497	\$1.2490	\$2.4276	\$1.4624
<u>CSRPs Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.7647	\$1.4023	\$1.8606	\$1.4573
Monday through Friday, 10 AM to 12 AM	\$2.3908	\$1.3496	\$2.5839	\$1.4221
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$2.0497	\$1.2490	\$2.4276	\$1.4624

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRPs networks, except for Customers in a DLRP Tier 2 network - Continued

<u>SC 13</u>	Rate II High Tension Service below 138 kV
<u>CSRPs Network 11 AM to 3 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 11 AM to 3 PM	\$2.5231
Monday through Friday, 8 AM to 10 PM	\$0.7245
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$1.1531
<u>CSRPs Network 2 PM to 6 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 2 PM to 6 PM	\$2.5921
Monday through Friday, 8 AM to 10 PM	\$0.7245
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$1.1531
<u>CSRPs Network 4 PM to 8 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 4 PM to 8 PM	\$2.5795
Monday through Friday, 8 AM to 10 PM	\$0.7245
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$1.1531
<u>CSRPs Network 7 PM to 11 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 7 PM to 11 PM	\$2.3393
Monday through Friday, 10 AM to 12 AM	\$0.7073
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$1.1531

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

<u>PASNY</u>	<u>Rate III Low Tension Service</u>	<u>Rate III High Tension Service</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.5723	\$1.2311	\$1.6842	\$1.2920
Monday through Friday, 8 AM to 10 PM	\$2.6516	\$1.4413	\$2.6584	\$1.3970
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.1124	\$1.1003	\$1.4231	\$1.1900
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.5582	\$1.2200	\$1.6999	\$1.3040
Monday through Friday, 8 AM to 10 PM	\$2.6516	\$1.4413	\$2.6584	\$1.3970
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.1124	\$1.1003	\$1.4231	\$1.1900
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.5424	\$1.2077	\$1.6912	\$1.2973
Monday through Friday, 8 AM to 10 PM	\$2.6516	\$1.4413	\$2.6584	\$1.3970
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.1124	\$1.1003	\$1.4231	\$1.1900
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.5397	\$1.2056	\$1.6995	\$1.3037
Monday through Friday, 10 AM to 12 AM	\$2.3749	\$1.2909	\$2.6431	\$1.3889
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.1124	\$1.1003	\$1.4231	\$1.1900

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRPs networks who are also in a DLRP Tier 2 network

SC 5	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV
<u>CSRPs Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$0.9474	\$0.6153	\$1.3163	\$0.9797
Monday through Friday, 8 AM to 10 PM	\$1.0374	\$0.4606	\$1.4840	\$0.7389
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.8381	\$0.4881	\$1.3650	\$0.9703
<u>CSRPs Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$0.8767	\$0.5694	\$1.3129	\$0.9772
Monday through Friday, 8 AM to 10 PM	\$1.0374	\$0.4606	\$1.4840	\$0.7389
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.8381	\$0.4881	\$1.3650	\$0.9703
<u>CSRPs Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$0.8628	\$0.5604	\$1.2210	\$0.9088
Monday through Friday, 8 AM to 10 PM	\$1.0374	\$0.4606	\$1.4840	\$0.7389
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.8381	\$0.4881	\$1.3650	\$0.9703
<u>CSRPs Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$0.8409	\$0.5461	\$1.2365	\$0.9204
Monday through Friday, 10 AM to 12 AM	\$1.0569	\$0.4693	\$1.4551	\$0.7245
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.8381	\$0.4881	\$1.3650	\$0.9703

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued

SC 8	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$2.6032	\$1.9436	\$2.4583	\$1.8405
Monday through Friday, 8 AM to 10 PM	\$2.5174	\$1.3457	\$2.4053	\$1.2910
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$2.0263	\$1.6844	\$1.9955	\$1.6572
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$2.6346	\$1.9670	\$2.4757	\$1.8536
Monday through Friday, 8 AM to 10 PM	\$2.5174	\$1.3457	\$2.4053	\$1.2910
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$2.0263	\$1.6844	\$1.9955	\$1.6572
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$2.6177	\$1.9544	\$2.4759	\$1.8538
Monday through Friday, 8 AM to 10 PM	\$2.5174	\$1.3457	\$2.4053	\$1.2910
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$2.0263	\$1.6844	\$1.9955	\$1.6572
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$2.6032	\$1.9436	\$2.4647	\$1.8454
Monday through Friday, 10 AM to 12 AM	\$2.5154	\$1.3446	\$2.4055	\$1.2911
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$2.0263	\$1.6844	\$1.9955	\$1.6572

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRPs networks who are also in a DLRP Tier 2 network - Continued

<u>SC 9</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRPs Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.8367	\$1.3460	\$1.9052	\$1.4375
Monday through Friday, 8 AM to 10 PM	\$1.7873	\$0.9059	\$1.8506	\$0.9770
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.5794	\$1.2343	\$1.7439	\$1.3998
<u>CSRPs Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.8424	\$1.3502	\$1.8984	\$1.4324
Monday through Friday, 8 AM to 10 PM	\$1.7873	\$0.9059	\$1.8506	\$0.9770
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.5794	\$1.2343	\$1.7439	\$1.3998
<u>CSRPs Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.8537	\$1.3585	\$1.8988	\$1.4327
Monday through Friday, 8 AM to 10 PM	\$1.7873	\$0.9059	\$1.8506	\$0.9770
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.5794	\$1.2343	\$1.7439	\$1.3998
<u>CSRPs Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.8688	\$1.3696	\$1.9561	\$1.4759
Monday through Friday, 10 AM to 12 AM	\$1.7904	\$0.9075	\$1.8515	\$0.9774
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.5794	\$1.2343	\$1.7439	\$1.3998

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRPs networks who are also in a DLRP Tier 2 network - Continued

<u>SC 12</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRPs Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$2.1118	\$1.6010	\$2.2246	\$1.6587
Monday through Friday, 8 AM to 10 PM	\$2.0709	\$1.1690	\$2.2402	\$1.2329
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$2.0497	\$1.2490	\$2.4276	\$1.4624
<u>CSRPs Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$2.1193	\$1.6067	\$2.2304	\$1.6630
Monday through Friday, 8 AM to 10 PM	\$2.0709	\$1.1690	\$2.2402	\$1.2329
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$2.0497	\$1.2490	\$2.4276	\$1.4624
<u>CSRPs Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$2.1074	\$1.5977	\$2.2258	\$1.6596
Monday through Friday, 8 AM to 10 PM	\$2.0709	\$1.1690	\$2.2402	\$1.2329
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$2.0497	\$1.2490	\$2.4276	\$1.4624
<u>CSRPs Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$2.0975	\$1.5902	\$2.2194	\$1.6548
Monday through Friday, 10 AM to 12 AM	\$2.0721	\$1.1697	\$2.2394	\$1.2325
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$2.0497	\$1.2490	\$2.4276	\$1.4624

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRPs networks who are also in a DLRP Tier 2 network - Continued

	Rate II High Tension Service below 138 kV
<u>SC 13</u>	
<u>CSRPs Network 11 AM to 3 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 11 AM to 3 PM	\$2.7208
Monday through Friday, 8 AM to 10 PM	\$0.6279
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$1.1531
<u>CSRPs Network 2 PM to 6 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 2 PM to 6 PM	\$2.7952
Monday through Friday, 8 AM to 10 PM	\$0.6279
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$1.1531
<u>CSRPs Network 4 PM to 8 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 4 PM to 8 PM	\$2.7817
Monday through Friday, 8 AM to 10 PM	\$0.6279
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$1.1531
<u>CSRPs Network 7 PM to 11 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 7 PM to 11 PM	\$2.5224
Monday through Friday, 10 AM to 12 AM	\$0.6130
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$1.1531

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRPs networks who are also in a DLRP Tier 2 network - Continued

<u>PASNY</u>	<u>Rate III Low Tension Service</u>	<u>Rate III High Tension Service</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service below 138 kV</u>
<u>CSRPs Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.9022	\$1.4105	\$2.0390	\$1.4780
Monday through Friday, 8 AM to 10 PM	\$2.2981	\$1.2492	\$2.3039	\$1.2107
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.1124	\$1.1003	\$1.4231	\$1.1900
<u>CSRPs Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.8851	\$1.3977	\$2.0580	\$1.4918
Monday through Friday, 8 AM to 10 PM	\$2.2981	\$1.2492	\$2.3039	\$1.2107
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.1124	\$1.1003	\$1.4231	\$1.1900
<u>CSRPs Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.8660	\$1.3836	\$2.0475	\$1.4841
Monday through Friday, 8 AM to 10 PM	\$2.2981	\$1.2492	\$2.3039	\$1.2107
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.1124	\$1.1003	\$1.4231	\$1.1900
<u>CSRPs Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.8628	\$1.3813	\$2.0576	\$1.4914
Monday through Friday, 10 AM to 12 AM	\$2.0582	\$1.1188	\$2.2907	\$1.2037
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.1124	\$1.1003	\$1.4231	\$1.1900

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R – Net Metering and Value Stack Tariff for Customer-Generators – Continued

A. Applicability – Continued

Phase One Net Metering (“Phase One NEM”)

Phase One NEM is applicable to Customers not eligible for Grandfathered Net Metering that are:

1. Large On-Site Customers or Customers with the electric generating equipment described in A.2, A.3, A.6, and A.7 that is located on the premises of an RNM Host Account or CDG Host Account (up to 137,000 kW of total rated generating capacity of CDG Hosts served under Phase One NEM); provided that 25 percent of interconnection costs have been paid on or before July 17, 2017, or an SIR contract has been executed on or before July 17, 2017, if no such payment is required; or
2. Large On-Site Customers with electric generating equipment described in A.2, A.3, A.6, and A.7 that has a rated capacity of 750 kW AC or lower and has an estimated annual output less than or equal to 110% of that Customer’s historic annual usage in kWhr. Service under this provision will commence with the Customer’s first bill having a “from” date on or after June 1, 2019 unless they choose to opt-in to the Value Stack Tariff.
3. Mass Market Customers with the electric generating equipment described in A.1 – A.7 that is placed in service after March 9, 2017 .

Customers with projects listed under A.3. above with electric generating equipment that is interconnected on or after January 1, 2022 will be subject to the Customer Benefit Contribution (“CBC”) Charge described in Section I of this Rider. Customers with projects listed under A.2 and A.3 above with electric generating equipment that is interconnected on or after January 1, 2022 shall be permitted to elect a different rate option from the rate options available to the Customer under their service classification (e.g., non-TOD, TOD, or Standby Service, if available) once per year on their selected anniversary date; however, should the Customer elect Standby Service rates, the Customer will receive compensation under the Value Stack Tariff and will no longer be eligible for Phase One NEM.

In the event that a single project causes an exceedance of the 137,000 kW threshold for CDG Host Accounts, the project will qualify for Phase One NEM; however, the kW above the 137,000 threshold will be counted as kW under the Value Stack Tariff.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

E. Metering

1. The Company will employ net energy metering to measure and charge for the net energy supplied by the Company.
 - a. If: (1) the customer requests metering equipment that is not required by the Company; (2) the customer requires multiple meters in accordance with the SIR to be eligible to receive compensation under Section H.5 of this Rider; or (3) the customer makes a one-time election to change from Option H.5.b.(i), or H.5.b.(ii) to H.5.b.(iii) of this Rider requiring additional meters or other equipment to accommodate the change, such metering equipment shall be installed at the Customer's expense.
 - b. If the Customer is billed under demand rates, the Company will select a metering configuration that enables it to credit the Customer for the kWhr supplied to the Company by the Customer and measure the peak kW delivered by the Company to the Customer.
2. Large On-Site Customers, RNM Host Accounts, RC Host Accounts, and CDG Host Accounts are required to have Interval Metering with communications capability for service under either Phase One NEM or the Value Stack Tariff. Mass Market Customers are required to have Interval Metering with communications capability for service under the Value Stack Tariff.
3. As provided in General Rule 7.1, the Customer shall furnish, install, and maintain all meter equipment (except meters and metering transformers) and meter wiring. The Company will install the metering necessary to obtain the data required to credit the Customer for the kWhr and/or kW supplied to the Company.

GENERAL RULES

24. Service Classification Riders (Available on Request) –Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

H. Charges and Credits – Value Stack Tariff

1. The Company will employ two readings: net hourly consumption from the Company’s system and net hourly injections into the Company’s system.
2. The Customer will be billed for the net hourly consumption in a billing period at the rates specified in the Customer’s applicable Service Classification, including applicable customer, metering, and demand charges. Customer-generators specified in Sections A.6 and A.9 of this Rider will be billed for the net hourly consumption in a billing period pursuant to the provisions specified in General Rule 20.
3. For CDG Accounts, the net hourly injection kWhr generated on the CDG Host Account will be allocated to the CDG Host and CDG Satellite Accounts based on the Allocation of Generator Output methodology outlined in section F.3.c. of this Rider. Each CDG Satellite Account will then be credited for its allocated net hourly injections as described in (4) below. For RC Accounts, the net hourly injection kWhr generated on the RC Host Account will be converted to a monetary value as described in (4) below and distributed to the RC Host and RC Satellite Accounts as described in section F.2 of this Rider.
4. The Customer will be credited for net hourly injections as follows:
 - a. Value Stack Energy Component

For any hour in a monthly billing period where there is a net injection into the Company’s system by a Customer-generator, the customer-generator will receive a credit for energy by multiplying the injection in that hour times the Value Stack Energy Component rate. These dollars will be summed up in the Customer’s billing period.

The Value Stack Energy Component rate will be equal to the NYISO’s day-ahead Locational Based Marginal Price for the Customer-generator’s applicable NYISO electric load zone, adjusted by the Factor of Adjustment for Losses as shown in General Rule 25.1.

Customer-generators participating under the Wholesale Value Stack, as specified in General Rule 24.L, either directly or through an aggregation, will not receive the Value Stack Energy Component.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators – Continued

L. Wholesale Value Stack – Continued

Customers exporting to the NYISO or to third parties, either directly or through an aggregation, are ineligible to participate in Grandfathered Net Metering or Phase One Net Metering. A project participating in the Statewide Solar for All Program or Renewable Energy Access and Community Help Program under Sections M and N of this Rider cannot participate in WVS.

M. Statewide Solar for All (“S-SFA”) Program

The S-SFA Program provides a monthly credit to eligible Customers in the Company’s Low Income Program, as defined in Rider S and as described below, from a pool of aggregated credits, calculated based on participating projects’ net injections compensated under the Value Stack Tariff, as specified in Section H of this Rider and as described further below. The S-SFA Program Year will run from December 1 to November 30 each year.

1. S-SFA Project Hosts

a. Project Eligibility

Starting December 1, 2024, Customers with solar electric generating equipment and/or Electric Energy Storage systems that have not received final acceptance as per the SIR and that qualify for the Value Stack Tariff, may elect to participate in S-SFA upon payment of 25 percent of their interconnection costs or execution of their interconnection agreement if no such payment is required.

Projects electing to participate in the S-SFA Program are ineligible to receive the Community Credit and Market Transition Credit (“MTC”) described in Rider H, except as follows. Customers with generators that (a) have not received final acceptance as per the SIR, (b) qualify for the Value Stack, and (c) have paid at least 25 percent of their interconnection costs or executed the interconnection agreement if no such payment is required, have a one-time option to elect to participate in the S-SFA Program by March 31, 2025 and retain their MTC or Community Credit, as applicable. Such projects may receive an alternate Compensation Level, as determined by NYSERDA, and as set forth in the Statement of Statewide Solar for All Compensation (“SSFA-COMP Statement”).

Projects enrolled in S-SFA are ineligible for other compensation in this Rider, including CDG and RC.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

M. Statewide Solar for All (“S-SFA”) Program- Continued

3. S-SFA Program Customer Credits - Continued

a. S-SFA Customer Credit

Annually, the Company will determine a monthly credit amount that will offset participating S-SFA Program customers’ electric charges for the upcoming Program Year (“S-SFA Customer Credit”). The monthly S-SFA Customer Credit will be determined as the total available Credit Pool at the time of the calculation, divided by the number of eligible S-SFA Program Customers enrolled at the end of the previous Program Year, divided by 12.

The S-SFA Customer Credit will be aggregated with the REACH Customer Credit on the Customer’s bill (“S-SFA / REACH Customer Credit”) and will be applied to the electric charges of eligible Customers’ bills after the application of any other applicable Customer bill credits are applied. If the S-SFA / REACH Customer Credit exceeds the Customer’s current Electric charges, any remaining credit will be carried forward to the succeeding billing period.

The S-SFA Customer Credit rate will be filed on the Statement of Statewide Solar for All Credit annually effective December 1, 2025, with the Commission not less than fifteen days prior to the effective date.

b. Dual Participation

A Customer receiving credits through the S-SFA Program can simultaneously participate i) as a CDG Satellite Account, ii) as a RC Satellite Account, or iii) as an RNM Satellite Account. A Customer participating in Wholesale Value Stack under Section L of this Rider cannot participate in the S-SFA Program as a Project Host.

c. Opt-out

S-SFA Program Customers may opt-out of the S-SFA Program by making such election to the Company.

d. Termination

S-SFA Program Customers will no longer receive S-SFA credits upon their removal from a DAC and/or the Company’s Low Income Program.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 276
Revision: 8
Superseding Revision: 7

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

F. Metering

Participation under this Rider requires that the entire service for each Customer account be measured by Interval Metering with communications capability used by the Company for monthly billing. If an Aggregator takes service under this Rider, all Customers of the Aggregator must meet the metering and communication requirements specified hereunder.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

G. Administrative Review

The Company reserves the right to review records and/or operations of any Direct Participant, Aggregator, or customer of an Aggregator to verify enrollment information and performance associated with any designated Load Relief Period or Test Event called by the Company. Once the Company initiates an administrative review, all payments will be suspended pending the outcome of the review. The Company will complete its review within 30 days of receipt of all requested information, but no later than December 31 of the calendar year of the Capability Period under review. Any suspended payments will be reinstated if the Company's review of the information results in a finding that the enrollment and performance information are correct.

If the Company determines that a Direct Participant, Aggregator, or customer of an Aggregator failed to cooperate fully and promptly with the review and/or did not fully comply with the provisions of this Rider and/or provided inaccurate information, the Direct Participant, the Aggregator, or the customer of the Aggregator will be deemed ineligible to participate in the program until the issue is rectified. In addition, the Direct Participant or Aggregator will be required to make prompt repayment to the Company of any overpayments that were made to such Direct Participant or Aggregator, on behalf of its customer, for the Capability Period that was reviewed as well as the current Capability Period, if different.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

G. Delivery Charges

Customers will be assigned to one of the following rates by the Company.

Rate I – 12 Noon to 8 PM Summer and Non-Summer On-Peak

Customer Charge \$23.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$36.01 per kW
Off-Peak: All other hours of the week \$12.04 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$27.70 per kW
Off-Peak: All other hours of the week \$12.04 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Rate II – 12 Noon to 8 PM Summer On-Peak and All-Hours Non-Summer

Customer Charge \$23.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$36.01 per kW
Off-Peak: All other hours of the week \$12.04 per kW

Charges applicable for all other months

All-Hours \$34.20 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

G. Delivery Charges - Continued

Rate III – 2 PM to 10 PM Summer and Non-Summer On-Peak

Customer Charge \$23.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 2 PM to 10 PM \$35.24 per kW
Off-Peak: All other hours of the week \$11.93 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 2 PM to 10 PM \$27.11 per kW
Off-Peak: All other hours of the week \$11.93 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

G. Delivery Charges - Continued

Rate IV – 12 Noon to 8 PM Summer and Non-Summer On-Peak with Time-of-Use Supply

Customer Charge \$23.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$36.01 per kW
Off-Peak: All other hours of the week \$12.04 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$27.70 per kW
Off-Peak: All other hours of the week \$12.04 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

If a customer taking service under Rate IV elects to switch to Retail Access Service, such customer will be transferred to Rate I unless the Customer chooses to leave the Pilot.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

G. Delivery Charges - Continued

Rate V – Demand Subscription

Customer Charge \$23.00 per month

Subscribed Demand Charge

Charges applicable for all months

Subscribed Demand \$36.28 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Rate VI – Demand Subscription with Summer Overages

During the months of June through September, in addition to the Subscribed Demand Charge, Customers will be subject to Overage Demand Charges for demands occurring on non-holiday weekdays between the hours of 12 Noon and 8 PM in excess of the subscribed levels. The Overage Demand Charge shall be assessed on the kW amount by which the average of the highest three maximum daily demands during the aforementioned hours in the billing cycle exceeds the Subscribed Demand.

Customer Charge \$23.00 per month

Subscribed and Overage Demand Charges

Charges applicable for the months of June, July, August, and September

Subscribed Demand \$33.93 per kW

Overage Demand \$43.76 per kW

Charges applicable for all other months

Subscribed Demand \$33.93 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

G. Delivery Charges - Continued

Rate VII – 12 Noon to 8 PM Summer and Non-Summer On-Peak – Demand and Volumetric

Customer Charge \$23.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$18.01 per kW
Off-Peak: All other hours of the week \$6.02 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$13.85 per kW
Off-Peak: All other hours of the week \$6.02 per kW

Energy Delivery Charges

Charges applicable for all months

All kWhr \$0.09721 per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AA – SC 2 INNOVATIVE PRICING PILOT - Continued

G. Delivery Charges

Rate I – 12 Noon to 8 PM Summer and Non-Summer On-Peak

Customer Charge \$38.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$38.04 per kW
Off-Peak: All other hours of the week \$14.78 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$29.27 per kW
Off-Peak: All other hours of the week \$14.78 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Supply Charges

Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Retail Access Customers are not subject to General Rule 25.

Increase in Rates and Charges

The rates and charges under this Rider are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

Billable Demand

For each day in a billing cycle, the maximum daily demand shall be calculated for each time period applicable to that day. The Billable Demands shall be determined by calculating the average of the three highest maximum daily demands occurring in each time period for the applicable billing period. All maximum daily demand values shall be established by calculating the highest integrated 60-minute demand ending in each day and being entirely comprised of intervals ending in the same time period (on-peak, off-peak).

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.1 Market Supply Charge

The Market Supply Charge ("MSC") varies by Service Classification and rate class and will be calculated based on best available information, as described below. MSC amounts will be billed on a per kilowatthour basis for energy-only Service Classifications and on both a per kilowatt and per kilowatthour basis for demand-billed Service Classifications.

The Factor of Adjustment for Losses is 1.064 to account for losses of 6.1 percent.

- (a) The MSC includes the following cost components, adjusted by the Factor of Adjustment for Losses, except as described below:
- (1) the cost of energy based on a forecast of NYISO market prices and an estimate of the associated Hedging Impact;
 - (2) the cost of capacity based on NYISO market prices;
 - (3) ancillary services charges, including certain NYISO Schedule 1 charges, such as the Scheduling, System Control & Dispatch ("S, SC & D") Service Charge, Local Reliability S, SC & D Service Charge and Market Administration and Control Area Service Charge, and any other NYISO commodity-related charges;
 - (4) NYPA Transmission Adjustment Charge ("NTAC");
 - (5) NYISO charges allocated to the Company resulting from transmission projects approved through FERC, NYISO and/or Commission processes ("NYISO Transmission Charges");
 - (6) certain other transmission-related charges and credits; and
 - (7) supply-related participation incentives paid under the Electric Vehicle Managed Charging Programs.

The Factor of Adjustment for Losses is not applicable to capacity costs billed to Rider M Customers, because their ICAP tags are inclusive of losses.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.2 Adjustment Factors – MSC - Continued

25.2.1 Adjustment Factor – MSC I - Continued

d. Electric Vehicle Managed Charging Program Costs

The Company is authorized to recover the supply-related participation incentives paid under the Electric Vehicle Managed Charging Program as described in General Rule Section 10.12.

The Adjustment Factor – MSC I will be applied on a per kilowatt-hour basis, rounded to the nearest \$0.000001. The unit amounts of the Adjustment Factor – MSC I will be determined as follows:

The MSC Reconciliation amount per kWhr will be determined for Customers in the New York City NYISO zone by dividing the reconciliation amount determined for the New York City Zone by estimated zonal sales in kWhr in that zone, and for Customers in the combined Westchester NYISO zones by dividing the reconciliation amount determined for the combined Westchester NYISO zones by estimated zonal sales in kWhr in those zones.

The per kWhr component applicable to non-residential use of electricity under the Tax Reimbursement Recovery Provision will be determined by dividing the total amount to be recovered by estimated sales in kWhr for non-residential use of electricity.

The per kWhr component applicable under the Demand Response Program Cost Recovery Provision will be determined by dividing the total amount to be recovered by estimated total sales in kWhr.

The estimated sales used in the above calculations are estimated sales to Full Service Customers, excluding sales made under Rider M, during the period over which the adjustments are to be applied.

Separate Adjustment Factors – MSC I will be included in the determination of the Statement of Adjustment Factors – MSC for residential and non-residential use in the New York City NYISO zone and for residential and nonresidential use in the combined Westchester NYISO zones. The Adjustment Factor – MSC I for residential use is applicable to: (a) all usage of Customers billed under SCs 1, 8, and 12, or such lower usage if a Customer billed for high-tension service under SC 8 has certified a lower percentage of residential usage on a New York State Department of Taxation and Finance Form TP-385; and (b) the percentage of residential usage certified on a Form TP-385 for Customers billed under other SCs. Customers who submit a properly completed Form TP-385 to the Company will be billed in future billing periods for the percentage of residential usage certified on the Form TP-385. The Adjustment Factor – MSC I for nonresidential use is applicable to all other usage.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.2 Adjustment Factors – MSC - Continued

25.2.2 Adjustment Factor – MSC II

The Adjustment Factor – MSC II includes the following:

- (a) NYISO commodity-related rebills issued to the Company; provided, however, that charges/credits to be flowed through the Adjustment Factor - MSC II related to rebills will be limited to five percent of the total MSC/MAC costs for that month. Residual amounts will be deferred with interest and flowed through the Adjustment – Factor MSC II in subsequent month(s) subject to the same five percent limitation; and
- (b) a reconciliation of the Hedging Impact that was included in the MSC and the actual incurred Hedging Impact from the previous month(s).

The Adjustment Factor - MSC II is separately determined for Customers who would have taken service under Rider M on a mandatory basis if not for one or more of the conditions described in Special Provision (E) of that Rider, to reflect the fact that they do not receive the Hedging Impact.

The Adjustment Factor – MSC II will be applied on a per kilowatthour basis, rounded to the nearest \$0.000001.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.2 Adjustment Factors – MSC - Continued

25.2.3 Reconciliation

The amounts recovered or credited through the Adjustment Factor - MSC I and the Adjustment Factor – MSC II will be reconciled to actual amounts to be recovered. Any differences will be passed through the Adjustment Factor – MSC I and the Adjustment Factor – MSC II in the subsequent month(s).

25.2.4 Statement of Adjustment Factors – MSC

Commencing with the eighth billing cycle of each month, the Adjustment Factor - MSC I per kWhr, as determined above, shall be effective during the succeeding billing month after the month for which the Adjustment Factor – MSC I shall have been determined, and shall continue in effect until changed. The Adjustment Factor – MSC II as determined above shall be effective commencing with the eighth billing cycle of the month for which the Adjustment Factor – MSC II shall have been determined and shall continue in effect until changed. Bills issued monthly are subject to the Adjustment Factor – MSC I and Adjustment Factor – MSC II that are in effect on the bill’s “to” date.

Not less than 3 business days prior to any change in the rate adjustments per kWhr resulting from this provision for Adjustment Factors – MSC, a Statement of Adjustment Factors – MSC (Statement) will be duly filed with the Public Service Commission, apart from this Rate Schedule, showing Adjustment Factors – MSC per kWhr which represent the applicable sums of the Adjustment Factor – MSC I and the Adjustment Factor – MSC II. The date on which and the period for which the Adjustment Factors – MSC were determined will also be shown.

The Company will show the adjustment amounts on its website.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.3 Merchant Function Charge

The Merchant Function Charge (“MFC”) is applicable to all Full Service Customers subject to the MSC. The MFC is determined on a calendar-month basis and is equal to the sum of the following components:

- (a) a competitive supply-related charge, inclusive of a charge for purchased power working capital, in dollars per kilowatthour, as shown below:

<u>Service Classification</u>	<u>Effective Jan. 2026</u>
SC 1	0.002949
SC 2	0.002710
SCs 5, 6, 8, 9, 12, and 13	0.001849

- (b) a credit and collection-related charge, in dollars per kilowatthour, as shown below:

<u>Service Classification</u>	<u>Effective Jan. 2026</u>
SC 1	0.002384
SC 2	0.002034
SCs 5, 6, 8, 9, 12, and 13	0.000516

- (c) a charge or credit to reflect the Transition Adjustment amount (including any Reconciliation Amounts from the prior Rate Year’s Transition Adjustment and prior period deferrals, plus interest) applicable to Full Service Customers, pursuant to General Rule 28; and

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.3 Merchant Function Charge - Continued

- (d) a charge for the Uncollectible-bill Expense associated with the MSC and Adjustment Factors – MSC charges. The Uncollectible-bill Expense will be determined each month for Customers subject to the MFC in SC 1 (the “Residential Class”) based on an estimate of costs recoverable through the MSC and Adjustment Factors – MSC charges for the Residential Class and an Uncollectible Bill Factor of 0.0083. For Customers subject to the MFC in other SCs (the “Other Classes”), the Uncollectible-bill Expense will be determined each month based on an estimate of costs recoverable through the MSC and Adjustment Factors – MSC charges for the Other Classes and an Uncollectible Bill Factor of 0.0036. The resulting Uncollectible-bill expenses for the Residential Class and Other Classes will then be adjusted to reflect a system Uncollectible Bill Factor of 0.0060. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined for the Residential Class based on billed MSC and Adjustment Factors - MSC charges will be collected from or credited to the Residential Class through the Uncollectible-bill Expense determined for the Residential Class in a subsequent month. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined for the Other Classes based on billed MSC and Adjustment Factors – MSC charges will be collected from or credited to the Other Classes through the Uncollectible-bill Expense determined for the Other Classes in a subsequent month. The Company will true-up its Uncollectible Bill Expense for the MSC and Adjustment Factors – MSC charges for the Residential Class and for Other Classes using the Uncollectible Bill Factor approved in Case 19-E-0065 for charges determined through December 31, 2022, and the Uncollectible Bill Factor approved in Case 22-E-0064 for charges determined thereafter.

At least once every 12 months, the Company will reconcile the Uncollectible-bill Expense required to be collected with the amounts billed, and any under-recovery or over-recovery will be passed through the Uncollectible-bill Expense applicable to both the Residential Class and the Other Classes, with interest, in a subsequent month. Interest will be calculated at the Other Customer Capital Rate.

Each component of the MFC will be charged on a per-kilowatthour basis, rounded to the nearest \$0.000001. The Company will file a Statement of Merchant Function Charge (“Statement”), apart from this Rate Schedule, showing the MFC amount per kilowatthour in effect for the calendar month and the date on which the MFC was determined. Amounts will be separately shown for the following: (i) Customers billed under SC 1, (ii) Customers billed under SC 2, and (iii) Customers billed under SC 5, 6, 8, 9, 12, and 13. Unless otherwise directed by the Commission, the Company will file Statements no less than three days prior to MFC changes.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.4 Clean Energy Standard Supply Surcharge

The Clean Energy Standard Supply Surcharge (“CESS”) is applicable to all Full Service Customers. The CESS recovers costs associated with the following components: (1) Renewable Energy Credits (“RECs”) from qualifying renewable energy facilities, Alternative Compliance Payments (“ACPs”), and the benefits and costs associated with the sale and transfer of Tier 1 Value of Distributed Energy Resources RECs, pursuant to the Commission’s April 19, 2024 order in Cases 15-E-0751 and 15-E-0302, and any subsequent order(s) addressing such sales and transfers; (2) Zero-Emission Credits (“ZECs”) from qualifying nuclear facilities; (3) Offshore Wind Renewable Energy Credits (“ORECs”) from qualifying off shore wind energy facilities; and (4) the NYSERDA Bulk Energy Storage Program.

The Statement of CESS (“Statement”) sets forth separate charges for the above-referenced components. Each component will collect the estimated costs for that component for the 12-month period beginning April 1 and the difference, excluding Uncollectible-bill Expense, between the actual costs and amounts recovered for that component for prior periods. The REC component on the initial Statement will also collect costs for the period January 1 through March 31, 2017.

An adjustment will be made to the total charge for each component to reflect Uncollectible-bill Expense. Uncollectible-bill Expense will be determined using the system Uncollectible Bill Factor identified in General Rule 25.3.

The unit amount to be charged for each 12-month period will be determined by dividing the amount to be collected by the forecasted kWhr deliveries for the period in which the Statement is to be in effect. Each charge will be determined on a per-kilowatt-hour basis, rounded to the nearest \$0.000001.

The initial Statement is filed with the Public Service Commission to become effective April 1, 2017, and is applicable to bills with a “from” date on or after April 1, 2017. Subsequent Statements will be filed on an annual basis, to become effective April 1, not less than three days before their effective date. Each component will be applied to the Customer’s bill based on the charge that is in effect on the bill’s “to” date. Each Statement will be posted to the Company’s website on or before its effective date.

Effective through December 31, 2024, the CESS will also be used to recover the Environmental Component – Market Value credits associated with Customers served under the Value Stack Tariff as described in Rider R of this Rate Schedule and Customers served under the Value Stack Tariff for PASNY Customer-Generators General Provision of the PASNY Rate Schedule.

Effective January 1, 2025, all Environmental Component credits paid to Customers will be recovered through the CESS.

GENERAL RULES

26. Additional Delivery Charges and Adjustments

Except as specified within each section of this General Rule, the following charges are applicable to all Customers served under this Rate Schedule:

- (a) Monthly Adjustment Clause (“MAC”) and Adjustment Factor – MAC;
- (b) Revenue Decoupling Mechanism (“RDM”) Adjustment;
- (c) Billing and Payment Processing (“BPP”) Charge;
- (d) System Benefits Charge (“SBC”);
- (e) Clean Energy Standard Delivery Surcharge (“CESD”);
- (f) Dynamic Load Management (“DLM”) Surcharge;
- (g) Delivery Revenue Surcharge;
- (h) Value of Distributed Energy Resources (“VDER”) Cost Recovery;
- (i) EV Make-Ready Surcharge; and
- (j) Arrears Management Program Recovery Surcharge.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause – Continued

26.1.1 MAC Components - Continued

- (5) charges for and/or revenues from the Company's system TCCs that are not sold;
- (6) any non-commodity related charges or credits, not otherwise recovered through the MSC or Adjustment Factors – MSC, related to FERC approved or ordered NYISO or PJM rebills or recalculations of charges paid by NYISO or PJM customers;
- (7) recovery associated with a change in revenue due to a change in law, rule, regulation, order, or other requirement or interpretation (or any repeal or amendment of an existing rule, regulation, order or other requirement) of the federal, state, or local government or courts, including a requirement that the Company refund its tax exempt debt, resulting in a change in the Company's annual electric revenues, costs or expenses not anticipated in the forecasts and assumptions on which the Company's rates are based in an annual amount equating to ten (10) basis points of return on common equity or more, less amounts allocated to the PASNY Rate Schedule;
- (8) certain NYISO-related charges and credits, including all rebills issued to the Company prior to May 1, 2008, non-commodity-related rebills issued to the Company beginning May 1, 2008, and NYISO Schedule 1 charges that are not covered under the MSC. Miscellaneous charges/credits to be flowed through the MAC, such as rebills, will be limited to five percent of the total MSC/MAC costs for that month. Residual amounts will be deferred with interest and flowed through the MAC in subsequent month(s) subject to the same five percent limitation;
- (9) Customers' share of the cost of the savings passed on to eligible Customers in accordance with Section 3, Chapter 459, 1982 N.Y. Laws;
- (10) credit Customers related to any federal funding received under the Infrastructure Investment and Jobs Act, as authorized by the Commission in Case 22-E-0064 and less amounts allocated for collection under the PASNY Rate Schedule;
- (11) amounts by which annual storm costs exceed the annual rate allowance, as authorized by the Commission and less amounts allocated for collection under the PASNY Rate Schedule;
- (12) certain NYISO Transmission Owners Charges such as Congestion Balancing Settlement, Rochester Station 80 Capacitor Bank and Ramapo Phase Angle Regulator and any other transmission-related charges;
- (13) net revenues from sales to other utilities, LSEs and others;
- (14) certain other transmission-related charges and credits;

GENERAL RULES

26. Additional Delivery Charges and Adjustments – Continued

26.1 Monthly Adjustment Clause – Continued

26.1.1 MAC Components – Continued

- (19) all costs on an as-incurred basis, including but not limited to payments to Customers where applicable and capital costs for enabling technologies, associated with the implementation of programs conducted under Rider M, the Distribution Load Relief Program (“DLRP”) under Rider T, the Company’s Direct Load Control (“DLC”) Program, the steam rate discount under Special Provision E of Service Classification Nos. 2 and 3 of Con Edison’s Schedule for Steam Service, P.S.C. No. 4 - Steam, and the Company’s marketing program for demand response programs; provided, however, that DLRP cost recovery will exclude any “lost” Summer payments made pursuant to the Commission’s order issued April 8, 2009, in Cases 08-E-1463 and 08-E-0176, and DLRP cost recovery through the MAC beginning with costs incurred for the 2011 summer program will be equal to the total program costs less the program costs allocated for collection under the PASNY Rate Schedule pursuant to the Commission’s Order issued January 20, 2011, in Case 10-E-0530. DLRP and DLC Program costs incurred on and after May 1, 2018 will be recovered through the Dynamic Load Management Surcharge;
- (20) The Company will reconcile the actual annual Late Payment Fee revenues with Commission approved levels included in base rates and collect/pass back any variance over a subsequent twelve-month period as authorized by the Commission. The amount to be recovered or passed back will be determined by subtracting amounts allocated for collection under the PASNY Rate Schedule and dividing the resulting amount to be recovered or passed back over the collection period by the number of months in the collection period;
- (21) the difference between the actual Uncollectible Expense and Commission approved levels in rates as authorized by the Commission. The amounts to be recovered or passed back will be reduced by the amounts allocated for collection under the PASNY Rate Schedule;
- (22) the Company’s costs on an as-incurred basis, including marketing costs and costs for program evaluation, staffing, program development and market research, for both targeted and other demand management programs that the Company implements or helps to implement as well as any demand management program-related incentives, other than costs addressed in MAC components 19 and 33;
- (23) the difference between the actual annual property taxes and Commission approved levels in base rates, as authorized by the Commission and less amounts allocated to the PASNY Rate Schedule;

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.1 MAC Components - Continued

- (41) costs, as incurred, related to the purchase of emissions allowances for Company-owned generating facilities pursuant to the Environmental Protection Agency's final rule on interstate transport of fine particulate matter and ozone, dated August 8, 2011, as the same may be modified from time to time, to the extent such costs are not recoverable through the market prices reflected in the Market Supply Charge;
- (42) revenues received from the sale of emissions allowances pursuant to the Environmental Protection Agency's final rule on interstate transport of fine particulate matter and ozone, dated August 8, 2011, as the same may be modified from time to time;
- (43) costs related to the Brooklyn/Queens Demand Management Program, less costs allocated to the PASNY Rate Schedule, other than costs recovered in base rates;
- (44) Standby Performance Credits and Standby Reliability Credits provided to Customers served under this Rate Schedule pursuant to General Rule 20.5.3 and General Rule 20.5.4;
- (45) costs related to the Targeted Demand Management program and Reforming the Energy Vision Demonstration Projects, less costs allocated to the PASNY Rate Schedule, other than costs recovered in base rates;
- (46) any positive incentives earned under Earnings Adjustment Mechanisms, any other incentives associated with Company incentive mechanisms, and revenue adjustments associated with Company performance metrics and mechanisms, less amounts allocated for collection under the PASNY Rate Schedule as applicable, and as authorized by the PSC;
- (47) carrying charges associated with qualifying net plant, above the level included in base rates, less amounts allocated to the PASNY Rate Schedule;
- (48) costs for implementation of Non-Wires Alternatives ("NWA") (adjusted for the carrying charge of any displaced capital project reflected in the Average Electric Plant in Service Balance that would otherwise be deferred for customer benefit), plus NWA incentives earned by the Company, less amounts allocated for collection under the PASNY Rate Schedule;
- (49) [RESERVED FOR FUTURE USE];
- (50) costs related to the Continuity Funding Mechanism for the Company's Clean Heat Program, amortized over a 10-year period;

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.2 Adjustment Factor - MAC

The Adjustment Factor – MAC includes the following components. Each component, applied on a per kilowatthour basis, rounded to the nearest \$0.000001, is determined by dividing the amount to be collected or credited by the sum of the estimated sales in kWhr to all Customers subject to the MAC over the period for which the adjustment is to be applied:

(a) MAC Reconciliation

The Company will reconcile the estimated MAC amount recovered in rates on a calendar month basis to actual MAC costs on a calendar month basis. Rates under all Service Classifications shall be subject each month to an adjustment reflecting the MAC reconciliation amount.

The amounts recovered or credited through the MAC Reconciliation component of the Adjustment Factor - MAC will be reconciled to actual amounts to be recovered. Any differences will be passed through the Adjustment Factor - MAC in a subsequent month.

(b) Uncollectible-bill Expense

The Adjustment Factor – MAC will contain a separate charge to reflect the Uncollectible-bill Expense associated with MAC and Adjustment Factor – MAC charges. The Uncollectible-bill Expense will be determined each month by multiplying an estimate of costs recoverable through the MAC and the MAC Reconciliation component of the Adjustment Factor – MAC charges by an Uncollectible Bill Factor of 0.0060. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined by multiplying the Uncollectible Bill Factor by the billed MAC charges and the billed MAC Reconciliation component of the Adjustment Factor – MAC charges will be collected from/credited to Customers through the Uncollectible-bill Expense determined in a subsequent month. The Company will true-up its Uncollectible Bill Expense for the MAC and the MAC Reconciliation component of the Adjustment-Factor – MAC charges using the Uncollectible Bill Factor approved in Case 19-E-0065 for charges determined through December 31, 2022, the Uncollectible Bill Factor approved in Case 22-E-0064 for charges determined thereafter.

At least once every 12 months, the Company will reconcile the Uncollectible-bill Expense required to be collected with the amounts billed, and any under-recovery or over-recovery will be passed through the Uncollectible-bill Expense, with interest, in a subsequent month. Interest will be calculated at the Other Customer Capital Rate.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.2 Adjustment Factor – MAC - Continued

(c) Transition Adjustment

The Adjustment Factor – MAC will contain a separate per-kilowatthour charge or credit to reflect the Transition Adjustment amount (including any Transition Adjustment Reconciliation Amounts and prior period deferrals, plus interest), pursuant to General Rule 28.

26.1.3 Statement of Adjustment Factor – MAC

Commencing with the eighth billing cycle of each month, the MAC Reconciliation component of the Adjustment Factor – MAC per kWhr, as determined above, shall be effective during the succeeding billing month after the month for which the Adjustment Factor – MAC shall have been determined, and shall continue in effect until changed. The Uncollectible–bill Expense and the Transition Adjustment components of the Adjustment Factor – MAC, as determined above, shall be effective commencing with the eighth billing cycle of the month for which the components have been determined and shall continue in effect until changed. Bills issued monthly are subject to the Adjustment Factor – MAC that is in effect on the bill’s “to” date.

Not less than 3 business days prior to any change in the rate adjustment per kWhr resulting from this provision for MAC adjustment, a Statement of Adjustment Factor – MAC (Statement) will be duly filed with the Public Service Commission, apart from this Rate Schedule, showing the rate adjustment per kWhr for each component of the Adjustment Factor – MAC. The date at which and the period for which the MAC Reconciliation component was determined will also be shown.

The Company will show the per-kilowatthour amount for each component of the Adjustment Factor – MAC on its website.

GENERAL RULES

26. Additional Delivery Charges and Adjustments -Continued

26.2 Revenue Decoupling Mechanism Adjustment

Pure Base Revenue (as defined in General Rule 2) is subject to reconciliation through an RDM Adjustment. The RDM is applicable to Pure Base Revenue received from: Customers in SCs 1, 2, 5, 6, 8, 9, 12, and 13; and Customers billed under Standby Service rates (including Rate Choice Customers as described in General Rule 20). The RDM is not applicable to revenues from the following: (a) Customers billed under SC 11 rates and contract or negotiated rates; (b) Customers served under Rider J and Rider Y; and (c) load served under Special Provision G or H of SC 9. A separate RDM Adjustment is in effect for service under the PASNY Rate Schedule.

(1) Mechanism

The Company will reconcile, for each SC, the difference between actual Pure Base Revenue and Allowed Pure Base Revenue, as follows:

- (a) Every month, the Company will reconcile the difference between actual Pure Base Revenue and Allowed Pure Base Revenue under each SC. For purposes of General Rule 26.2, Pure Base Revenue shall also include the revenue from the base rate energy efficiency and Low Income program components of the CBC Charge described in Rider R of this Rate Schedule.

Except as provided below, every six months, the cumulative difference plus the adjustment for Special Provisions G and H of SC 9, Low Income Program costs, costs related to the Emergency Summer Cooling Credit, and Electric Vehicle Managed Charging Program costs as explained in sections (3), (4), (5), and (6) respectively, below, will be charged or credited to Customers in each SC, with interest (calculated at the Other Customer Capital Rate), over the six-month period that commences two months later:

The difference for the six-month period ending September 2013 will be collected over the five months commencing November 2013; the difference for the five-month period ending February 2014 will be collected over the four months commencing April 2014; and the difference for the four-month period ending June 2014 will be collected over the six months commencing August 2014. Thereafter, the difference for the six-month period ending December will be collected/refunded over the six months commencing February, and the difference for the six-month period ending June will be collected/refunded over the six months commencing August.

- (b) If the cumulative difference between actual Pure Base Revenue and Allowed Pure Base Revenue equals or exceeds \$10 million under the combined SCs plus the PASNY Rate Schedule before the end of six months, the Company may initiate collection or refund of RDM amounts prior to the onset of a six-month RDM collection/refund period or adjust the amounts to be collected or refunded for the remaining months of an RDM collection/refund period. For differences related to periods commencing on or after April 2010, such collection or refund of RDM amounts will commence on the first calendar day of the month in which the change becomes effective.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.2 Revenue Decoupling Mechanism Adjustment - Continued

(1) Mechanism - Continued

- (b) The amount to be charged or credited to Customers in each SC will be determined by dividing the amount to be charged or credited to Customers in that SC by estimated total kilowatthour deliveries to Customers in that SC over the collection/refund period. If the per-kilowatthour adjustment to any SC would be less than a debit or credit of \$0.000001 per kWhr, the amount will be deferred with interest (calculated at the Other Customer Capital Rate) and collected or refunded, as applicable, in a subsequent period, or as determined by the Public Service Commission if no RDM is in effect.
- (c) Following each RDM collection/refund period, any difference between amounts required to be charged or credited to Customers in each SC and amounts actually charged or credited will be charged or credited to Customers in that SC, with interest, over a subsequent RDM collection/refund period, or as determined by the Public Service Commission if no RDM is in effect. RDM targets will be adjusted, as applicable, to exclude credits applied to Customer accounts pursuant to General Rule 12.5.1.
- (d) Commencing March 1, 2014, SC 5 and SC 9 will be considered a single SC, and SC 2 and SC 6 will be considered a single SC, for RDM purposes.

(2) Statement

The RDM Adjustment unit amount to be collected from or credited to Customers per kilowatthour will be shown for each SC on the Statement of Revenue Decoupling Mechanism Adjustment. The Company will file such Statement with the Public Service Commission no less than three days prior to the start of the period that the RDM Adjustment is to be in effect (and no less than three days prior to any change in the RDM Adjustment as set forth herein).

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.2 Revenue Decoupling Mechanism Adjustment - Continued

(3) Allowed Pure Base Revenue

Allowed Pure Base Revenue* (in \$000s), by SC, is as follows:

SC	Jan. – Dec. 2025	Jan. – Dec. 2026**
1	\$3,116,197	To be determined
2 and 6	\$670,547	To be determined
5 and 9	\$2,754,512	To be determined
8 and 13	\$220,175	To be determined
12	\$31,884	To be determined

* Allowed Pure Base Revenue amounts shown above do not reflect Low Income Discounts starting January 2018.

** Revenue targets for each rate year thereafter will continue at these amounts unless and until changed.

Annual Allowed Pure Base Revenue will be revised whenever there is a change in Demand Delivery Charges, Energy Delivery Charges, or the Customer Charge applicable under one or more of the SCs. Furthermore, if, for any reason, an SC no longer has existing customers, the Allowed Pure Base Revenue for that SC will be reallocated to other SCs with existing Customers and to the PASNY Rate Schedule to provide for equitable treatment of revenue deficiencies from the discontinued class. In the event Allowed Pure Base Revenue is reallocated, the Company will notify the Department of Public Service Commission Staff of the revised Allowed Pure Base Revenue amount(s). The Company will be allowed to defer collection of any revenue shortfall or refund of any revenue surplus that results from a delay in the approval of a reallocation of Allowed Pure Base Revenue. SC 1 RDM amounts to be collected over each six-month RDM collection/refund period will be adjusted to recover the delivery-related component of customer credits provided under the SC 1 Rate III price guarantee for plug-in electric vehicles.

Since load served under Special Provision G (“RNY”) and Special Provision H (“EJP”) of SC 9 is exempt from the RDM, SC 9 Allowed Pure Base Revenue will be decreased/increased as appropriate for load transfers to or from RNY or EJP service.

GENERAL RULES

26. Additional Delivery Charges and Adjustments – Continued

26.2 Revenue Decoupling Mechanism Adjustment – Continued

(4) Low Income Program Costs

The Company will adjust each class's RDM amounts to be collected over each six-month RDM collection/refund period to reflect that class's share of the difference between actual Low Income Program costs and the amount of these costs included in rates (i.e., \$215.79 million annually).

Any Low Income Program costs required to be collected or refunded will be passed through the RDM Adjustment that is applicable under this Rate Schedule and the RDM Adjustment applicable under the PASNY Rate Schedule. The amount to be collected or refunded through the RDM Adjustment applicable under this Rate Schedule will be equal to the total amount to be collected or refunded less the Low Income Program costs collected or refunded under the PASNY Rate Schedule.

Continuation of the Low Income Program beyond December 31, 2026, will be contingent on the continuation of full cost recovery through the RDM Adjustment or an equivalent mechanism.

(5) Costs Related to the Emergency Summer Cooling Credit

The Company will increase each class's RDM amounts to be collected after January 1, 2021 through the end of the Rate Plan in Case 19-E-0065, to reflect each class's share of amounts to be recovered during such period, as specified in the Commission's June 11, 2020 Order in Case 20-M-0231. Each class's share will reflect the partial recovery of costs related to the Emergency Summer Cooling Credit as specified under SC 1 Special Provision I.

This recovery of the costs related to the Emergency Summer Cooling Credit will be passed through the RDM Adjustment that is applicable under this Rate Schedule and the RDM Adjustment applicable under the PASNY Rate Schedule. The amount to be collected shall be offset by the revenue from the Emergency Summer Cooling Credit component of the CBC Charge described in Rider R of this Rate Schedule. The amount to be collected through the RDM Adjustment applicable under this Rate Schedule will be equal to the total amount to be collected less the costs related to the Emergency Summer Cooling Credit collected under the PASNY Rate Schedule.

(6) Electric Vehicle Managed Charging Program Costs

The Company will adjust each class's RDM amounts to be collected over each six-month RDM collection/refund period to reflect that class's share of the recovery of the delivery-related participation incentives paid under the Electric Vehicle Managed Charging Program as described in General Rule Section 10.12.

Any delivery-related participation incentives required to be collected or refunded will be passed through the RDM Adjustment that is applicable under this Rate Schedule and the RDM Adjustment applicable under the PASNY Rate Schedule. The amount to be collected or refunded through the RDM Adjustment applicable under this Rate Schedule will be equal to the total amount to be collected or refunded less the delivery-related participation incentives to be collected or refunded under the PASNY Rate Schedule.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.3 Billing and Payment Processing Charge

(a) Definitions

A reference to the “Company’s charges” means charges for only delivery or for both Company-provided supply and delivery, as applicable.

“Consolidated Bill” means a bill that combines the Company’s charges and an ESCO’s supply charges. Consolidated Bills for residential Customers are limited to Utility Consolidated Bills.

“ESCO Consolidated Bill” means a Consolidated Bill issued by an ESCO for its charges and the Company’s charges.

“Full Service Bill” means a bill that includes charges for both Company-provided supply and delivery for either electric or gas service.

“Separate Utility/ESCO bills” means that the Company’s delivery charges and ESCO’s supply charges for electric or gas service are not issued on the same bill; the Company’s delivery charges may be issued on a Full Service bill or a Utility Consolidated Bill or an ESCO Consolidated Bill for the other service.

“Utility Consolidated Bill” means a Consolidated Bill issued by the Company for its charges and an ESCO’s supply charges.

(b) BPP Charge

The charge for BPP is applicable to all Customers (except SC 11) unless the Customer receives a Consolidated Bill for electric on an electric account or for electric or gas on a combined electric and gas account.

(1) BPP Charge on an Electric Only Account

Bill Type	Charge, per bill
Full Service Bill	\$1.80
Utility Consolidated Bill	0
Separate Utility/Non-Utility Bills	\$1.80
ESCO Consolidated Bill	0

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.3 Billing and Payment Processing Charge - Continued

(b) BPP Charge - Continued

(2) BPP Charge on a Combined Electric and Gas Account

Electric Service and Bill Type	Gas Service and Bill Type	BPP Charge, for the electric and gas services
Full Service	Full Service	\$1.80
Full Service	Utility Consolidated Bill	0
Full Service	Separate Utility/ESCO Bills	\$1.80
Full Service	ESCO Consolidated Bill	0
Utility Consolidated Bill	Full Service	0
Utility Consolidated Bill	Utility Consolidated Bill	0
Utility Consolidated Bill	Separate Utility/ESCO Bills	0
Utility Consolidated Bill	ESCO Consolidated Bill	N/A *
Separate Utility/Non-Utility Bills	Full Service	\$1.80
Separate Utility/Non-Utility Bills	Utility Consolidated Bill	0
Separate Utility/Non-Utility Bills	Separate Utility/ESCO Bills	\$1.80
Separate Utility/Non-Utility Bills	ESCO Consolidated Bill	0 **
ESCO Consolidated Bill	Full Service	0
ESCO Consolidated Bill	Utility Consolidated Bill	N/A *
ESCO Consolidated Bill	Separate Utility/ESCO Bills	0 **
ESCO Consolidated Bill	ESCO Consolidated Bill	0 ***

Where the BPP charge shown above is \$1.808, the charge, per bill, applicable to the electric service is equal to \$1.80 less the charge applicable to the gas service under the gas rate schedule.

* This scenario is not possible on a combined electric and gas account. The ESCO must request account separation.

** This scenario is only possible if there are two separate ESCOs. One ESCO issues Consolidated Bills for the utility's electric and gas charges and its charges. The second ESCO issues bills only for its own charges.

*** This scenario is only possible if there is one ESCO for both electric and gas. If there are two ESCOs, one ESCO must request account separation.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.5 Clean Energy Standard Delivery Surcharge

The Clean Energy Standard Delivery Surcharge (“CESD”) is applicable to all Customers served under this Rate Schedule, except SC 11. The CESD recovers costs associated with: (1) contracts signed by NYSERDA to maintain certain renewable energy facilities (“Tier 2 Maintenance Contracts”); (2) any funds required by NYSERDA to meet financial needs that result from its activities related to Clean Energy Standard and Offshore Wind Renewable Energy Credits (“ORECs”) from qualifying offshore wind energy facilities (“Backstop Charges”); (3) the NYSERDA Integrated Energy Data Resource (“IEDR”) Phase 2 program; and (4) the NYSERDA Residential and Retail Energy Storage Programs. The amount to be collected under this Rate Schedule is equal to the total amount required to be collected less amounts allocated for collection under the PASNY Tariff.

The Statement of CESD (“Statement”) sets forth separate charges for the four components: Tier 2 Maintenance Contracts, Backstop Charges, NYSERDA IEDR Phase 2 Program Charges, and NYSERDA Residential and Retail Energy Storage Programs. The recovery of costs associated with Tier 2 Maintenance Contracts will be determined for each 12-month period beginning April 1. The recovery of costs associated with Backstop Charges will be set for a period of one-to-twelve months depending on the size of the costs. The recovery of costs associated with the NYSERDA IEDR Phase 2 Program will be determined for each 12-month period beginning January 1, 2025. The recovery of costs associated with the NYSERDA Residential and Retail Energy Storage Programs will be determined for each 12-month period beginning January 1, 2025. The costs for 2024 will be recovered from October through December 2024. The charge for each component will collect the estimated costs for that component over its applicable collection period and the difference, excluding Uncollectible-bill Expense, between the actual costs and amounts recovered for that component for prior periods.

An adjustment will be made to the total charge for each component to reflect Uncollectible-bill Expense. Uncollectible-bill Expense will be determined using the Uncollectible Bill Factor identified in General Rule 26.1.2(b).

The unit amount to be charged for each collection period will be determined by dividing the amount to be collected by the forecasted kWhr deliveries for the collection period. Each charge will be determined on a per-kilowatt-hour basis, rounded to the nearest \$0.000001.

The initial Statement is filed with the Public Service Commission to become effective April 1, 2017, and is applicable to bills with a “from” date on or after April 1, 2017. Unless otherwise directed by the Commission, subsequent Statements will be filed to become effective not less than 15 days before their effective date. Each Statement will be posted to the Company’s website on or before its effective date.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.8 Value of Distributed Energy Resources (“VDER”) Cost Recovery - Continued

The Value of Distributed Energy Resources Cost Recovery Statement (the “Statement”) sets forth separate rates for collection of the Value Stack Delivery Cost Component Credits. Beginning December 1, 2018, the recovery of costs for each component will be determined for each 12-month period beginning December 1. The Statement will include the charge for each component to collect the estimated costs for that component over its applicable collection period and the difference between the actual costs and amounts recovered for that component for prior periods. The unit amount to be charged for each collection period will be determined by dividing the amount to be collected by the forecasted billing units for the collection period by service classification group as described for each component above.

The initial Statement is filed with the Commission to become effective November 1, 2017. Unless otherwise directed by the Commission, any change to the unit amounts to be collected will be filed with the Commission no less than three days prior to the effective date. Each Statement will be posted to the Company’s website prior to its effective date.

For purposes of billing, the surcharges associated with collection of the Value Stack Delivery Cost Component Credits will be included with the Monthly Adjustment Clause.

26.9 [RESERVED FOR FUTURE USE]

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.10 EV Make-Ready Surcharge

The Electric Vehicle Make-Ready (“EVMR”) Surcharge recovers costs associated with investments made by the Company and incentives paid to customers to support the infrastructure and equipment necessary to accommodate increased electricity demands associated with the deployment of Electric Vehicles, until such costs are reflected in base rates.

The costs to be recovered, collectively referred to as “EVMR Costs” are as follows:

- (a) Company-Owned Make-Ready Work: The depreciation expense related to Company-Owned make-ready costs, including costs related to future proofing utility infrastructure, and return on the average unrecovered investment net of deferred income taxes for each program year, including carrying charges at the pre-tax weighted average cost of capital, that will be recovered over a subsequent one-year period;
- (b) Customer-Owned Make-Ready Work: Incentives paid for customer-owned make-ready work, including carrying charges calculated on the net-of-tax balances at the pretax weighted average cost of capital, will be recovered over a period of 15 years;
- (c) Make-Ready Implementation Costs: Implementation costs inclusive of the Fleet Assessment Service, including carrying charges calculated on the net-of-tax balances at the pretax weighted average cost of capital, will be recovered over a period of 5 years;
- (d) Other Programs: This includes costs such as Environmental Justice Community Clean Vehicles Transformation Prize, Clean Personal Mobility Prize, Clean Medium and Heavy Duty Innovation Prize, Fleet Assessment Service, Transit Authority Make-Ready Program, Medium and Heavy Duty Make-Ready Pilot Program (to the extent such costs are not recovered in base rates), and Micromobility Make-Ready Program. To the extent that costs in these programs are for Company-owned make-ready infrastructure, such costs will be recovered consistent with Company-Owned Make-Ready Work as noted in (a) above. Other costs of these programs, including carrying charges on the net-of-tax balances calculated at the pretax weighted average cost of capital, will be recovered over a period of 15 years;
- (e) Electric Vehicle Managed Charging Program: Enrollment and Implementation costs, program administration costs and enrollment incentives, including carrying charges at the pre-tax weighted average cost of capital, that will be recovered over a subsequent one-year period, as specified by the Commission in Case No. 18-E-0138; and

GENERAL RULES

28. Transition Adjustment for Competitive Services

28.1 Applicability

A Transition Adjustment will be determined for Customers served under this Rate Schedule, except for Customers served under SC 11.

28.2 Components of the Transition Adjustment

The Transition Adjustment will be the sum of the following components, based on the 12 months ending December, except as described in General Rule 28.3:

- (a) the difference between the targeted level of revenues from competitive supply-related charges (including purchased power working capital) reflected in the Merchant Function Charge (“MFC”) and billed revenues from the competitive supply-related component of the MFC. The MFC supply-related revenue (including purchased power working capital) target is \$57,408,227 for the twelve-month period commencing January 1, 2026.
- (b) the difference between the targeted level of revenues from competitive credit and collection-related charges reflected in the MFC and billed revenues from the competitive credit and collection-related components of the MFC. The MFC credit and collection-related target is \$37,401,515 for the twelve-month period commencing January 1, 2026.
- (c) the Company’s lost revenues attributable to the Billing and Payment Processing (“BPP”) Charge. The lost revenues attributable to the BPP will be equal to the total BPP charges that are avoided by Customers (as detailed in General Rule 26.3) less charges paid by ESCOs for Company-issued Consolidated Bills less costs avoided by the Company when ESCOs issue Consolidated Bills; and
- (d) prior to January 1, 2019, the difference between the targeted level of credit and collection costs reflected in the Purchase of Receivables (“POR”) Discount Percentage applicable to ESCOs under the POR program and revenues from the credit and collection-related component reflected in the POR Discount Percentage. Effective January 1, 2019, this difference, and any prior period reconciliations, will be reflected in the Credit and Collections component of the POR Discount Percentage as described in General Rule 19.3.6. The revenue target is \$10,757,870 for the twelve-month period commencing January 1, 2026.

GENERAL RULES

28. Transition Adjustment for Competitive Services - Continued

28.3 Calculation of the Transition Adjustment

The Transition Adjustment that commences each January will be in effect for a 12-month period and will be based on the 12 months ending December of the prior year.

Each Transition Adjustment will include any Reconciliation Amounts from the Transition Adjustment in effect for prior periods and prior period deferrals. The Reconciliation Amount is the difference between the amount to be recovered through the Transition Adjustment and the actual amount recovered through the Transition Adjustment, plus interest (calculated at the Other Customer Capital Rate). The Transition Adjustment commencing January 2024 will also collect differences in the targeted level of revenues and recoveries for components (a) and (b) and revenue shortfalls for component (c) of General Rule 28.2 that result from extension of the Case 22-E-0064 suspension period, plus interest at the Other Customer Capital Rate.

The Company may adjust the Transition Adjustment for the remaining months of a collection period on not less than three days' prior notice if the total deferred debit or credit amount exceeds \$5 million.

For periods prior to January 1, 2019, half of the amount to be collected from or credited to Customers through the Transition Adjustment will be assigned to Full Service Customers; the balance will be collected from or credited to both Full Service and Retail Access Customers. Effective January 1, 2019, the Transition Adjustment will consist of the components (a) through (c) described in General Rule 28.2. These components will be collected from or credited to Customers through the Transition Adjustment in the following manner: component (b) will apply to Full Service Customers only; and half of the amounts related to components (a) and (c) will apply to Full Service Customers, while the balance related to components (a) and (c) will apply to all Customers assessed the Transition Adjustment.

To determine the per-kwhr Transition Adjustment (which will be expressed to the nearest \$0.000001 per kWhr), the amounts to be collected from or credited to Customers will be divided by the estimated kilowatthour deliveries for the total period in which the Transition Adjustment is to be in effect. If the above calculation results in a Transition Adjustment of less than \$0.000001 per kWhr, the total amount to be recovered from or credited to Customers will be deferred, with interest, for later recovery or refund through application to Customers' bills in a subsequently determined Transition Adjustment.

The Transition Adjustment will be calculated on an annual or more frequent basis, as provided herein. The per-kilowatthour adjustment to be put into effect for Full Service and non-Company Supply service Customers will be passed through the Adjustment Factor – MAC described in General Rule 26.1. The per-kilowatthour adjustment to be put into effect for Full Service Customers will be passed through the Merchant Function Charge described in General Rule 25.3.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 388
Revision: 22
Superseding Revision: 21

**SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS**

Rate I - Residential and Religious

Applicability: To all Customers other than those billed under other Rates.

Delivery Charges, applicable to all Customers

Customer Charge \$23.00 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September
first 250 kWh \$0.19366 per kWh
over 250 kWh \$0.22266 per kWh

Charges applicable for all other months
All kWh \$0.19366 per kWh

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 389
Revision: 22
Superseding Revision: 21

**SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS**

Rate II - Residential and Religious - Voluntary Time-of-Day

Applicability:

To Customers who made an election before March 1, 2014, to be billed at a time-of-day rate.

A Customer served under Rate II may elect to transfer to another Rate, provided, however, that the Customer will thereafter be ineligible to return to Rate II.

Applications for service under this Rate will not be accepted on or after March 1, 2014.

Delivery Charges, applicable to all Customers

Customer Charge \$23.00 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On peak: Monday through Friday, 10 AM to 10 PM, excluding
Independence Day (July 4) and Labor Day (the first Monday
in September) \$0.6032 per kWhr

Off peak: All other hours of the week \$0.0621 per kWhr

Charges applicable for all other months

On peak: Monday through Friday, 10 AM to 10 PM, excluding
New Year's Day (January 1), Memorial Day (the last Monday
in May), Thanksgiving Day (the fourth Thursday in November),
and Christmas Day (December 25) \$0.3033 per kWhr

Off peak: All other hours of the week \$0.0621 per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 389.1
Revision: 18
Superseding Revision: 17

**SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS**

Rate III - Residential and Religious - Voluntary Time-of-Day

Applicability:

To Customers who elect to be billed at a time-of-day rate on or after March 1, 2014, or under Special Provision F.

A Customer who elects to transfer from Rate III to another rate will be ineligible for billing under this Rate for a period of one and one-half years from the date of such transfer.

A Customer who elects Rate III as a Retail Access Customer and then switches to Full Service must remain on Rate III as a Full Service Customer for one year from the date of the switch.

A Customer who elects Rate III as a Full Service Customer must remain on Rate III as a Full Service Customer for one year from the date of the switch.

Delivery Charges, applicable to all Customers

Customer Charge \$23.00 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On-peak: All days, 8 AM to midnight, including holidays \$0.3290 per kWhr

Off-peak: All other hours of the week \$0.0617 per kWhr

Charges applicable for all other months

On-peak: All days, 8 AM to midnight, including holidays \$0.2021 per kWhr

Off-peak: All other hours of the week \$0.0617 per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 389.2
Revision: 7
Superseding Revision: 6

**SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS**

Rate IV - Residential and Religious - Optional Demand-Based

Applicability:

This rate is available on an opt-in basis.

A Customer who elects to transfer from Rate IV to another rate will be ineligible for billing under this Rate for a period of one and one-half years from the date of such transfer.

Delivery Charges, applicable to all Customers

Customer Charge \$34.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$32.34 per kW

Off-peak: All other hours of the week \$8.87 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$24.88 per kW

Off-peak: All other hours of the week \$8.87 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 389.2.1
Revision: 2
Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS**

Rate V - Residential and Religious - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20.

Delivery Charges, applicable to all Customers

Customer Charge \$23.00 per month

Demand Delivery Charges

- 1) Contract Demand Delivery Charge, per kW of Contract Demand
Charge applicable for all months \$9.37 per kW
- 2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period.
Charges applicable for the months of June, July, August, and September
Monday through Friday, 8 AM to 6 PM \$0.6702 per kW
Monday through Friday, 8 AM to 10 PM \$2.0246 per kW
Charge applicable for all other months
Monday through Friday, 8 AM to 10 PM \$1.9466 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the Daily Maximum Demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 1 – Continued
RESIDENTIAL AND RELIGIOUS**

Special Provisions – Continued

- (H) A Customer who takes service under Rate IV of this Service Classification for the first time during the term of the rate plans in Cases 22-E-0064 and 25-E-XXXX, will receive a price guarantee for one year.

The price guarantee is limited to new or existing Customers operating air source heat pumps or ground source heat pumps.

Under the price guarantee, the Customer will receive a credit following the first twelve-month period of billing under Rate IV for the difference, if any, between what the Customer paid in excess and what the Customer would have paid under Rate I rates. The comparison (inclusive of the Increase in Rates and Charges) will be made on a total bill basis for Full Service Customers and on a delivery-only basis for Retail Access Customers. Customers that leave Rate IV prior to the conclusion of the first twelve-month period will receive a credit, if applicable, based on the period during which they took service under Rate IV.

- (I) In accordance with the Commission's Order Approving Temporary Emergency Financial Relief for Electric Low-Income Bill Discount Program Customers, issued June 11, 2020, in Case 20-M-0231 ("Order"), Emergency Summer Cooling Credits will be provided to Customers active in the Company's Low Income Program under Rider S as of June 11, July 10, August 10, and September 10, 2020. The Emergency Summer Cooling Credits will be determined based on the total credit amounts specified in the Order for each period defined below divided by the number of Customers active in the Low Income Program as of the dates above. The Emergency Summer Cooling Credit shall not exceed \$40, inclusive of Increase in Rates and Charges and sales tax, per Customer for each period.

For each period, an eligible Customer will receive a credit to their account. For Customers active in the program on June 11, 2020, the credit will be applied to the Customer's account to appear on their bill scheduled to be issued from June 16 through July 15, 2020. For Customers active in the program on July 10, 2020, the credit will be applied to the Customer's account to appear on their bill scheduled to be issued from July 16 through August 13, 2020. For Customers active in the program on August 10, 2020, the credit will be applied to the Customer's account to appear on their bill scheduled to be issued from August 14 through September 14, 2020. For Customers active in the program on September 10, 2020, the credit will be applied to the Customer's account to appear on their bill scheduled to be issued from September 15 through October 14, 2020. Should a Customer's bill not be rendered on the scheduled billing date, the credit will appear on the Customer's bill when it is rendered, with no impact to the credit the Customer will receive pursuant to this program. The Emergency Summer Cooling Credit will not be prorated.

The Company will file the Statement of Emergency Summer Cooling Credit, apart from this Rate Schedule, showing the Emergency Summer Cooling Credit for each period. The Company will file such Statement with the Public Service Commission on not less than one business day's notice prior to the effective date.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 397
Revision: 22
Superseding Revision: 21

SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Rate I - General - Small

Applicability: To all Customers other than those billed under other Rates.

Delivery Charges, applicable to all Customers

Customer Charge

\$38.00 per month, except as specified below
\$34.21 per month for Customers furnished with unmetered service pursuant to
General Rule 6.9, provided they are not billed under Special Provision D

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September \$0.2393 per kWhr

Charges applicable for all other months \$0.2006 per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 398
Revision: 19
Superseding Revision: 18

SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Rate II - General - Small - Time-of-Day

Applicability: To Customers who elect to be billed at a time-of-day rate provided the service is metered.

A Customer who elects to transfer from Rate II to Rate I will be ineligible for billing under Rate II for a period of one and one-half years from the commencement of billing under Rate I.

Delivery Charges, applicable to all Customers

Customer Charge \$38.00 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On peak: Monday through Friday, 8 AM to 10 PM \$0.6397 per kWhr
Off peak: All other hours of the week \$0.0234 per kWhr

Charges applicable for all other months

On peak: Monday through Friday, 8 AM to 10 PM \$0.3150 per kWhr
Off peak: All other hours of the week \$0.0234 per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 398.1
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Rate III - General – Small - Standby Service

Applicability: To metered service Customers billed under Standby Service rates pursuant to General Rule 20.

Delivery Charges, applicable to all Customers

Customer Charge \$38.00 per month

Demand Delivery Charges

- 1) Contract Demand Delivery Charge, per kW of Contract Demand

Charge applicable for all months \$18.83 per kW

- 2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period.

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM \$0.5969 per kW
Monday through Friday, 8 AM to 10 PM \$1.9708 per kW

Charge applicable for all other months

Monday through Friday, 8 AM to 10 PM \$1.6345 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 406
Revision: 20
Superseding Revision: 19

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate I - Electric Traction Systems

Applicability: To all Customers other than those billed under Rate II, Rate III or Rate IV.

Delivery Charges, applicable to all Customers

<u>Customer Charge</u>	\$60.00 per month	
<u>Demand Delivery Charges</u> , per kW of maximum demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for the months of June, July, August, and September	\$91.72 per kW	\$63.44 per kW
Charges applicable for all other months	\$55.84 per kW	\$30.95 per kW
<u>Energy Delivery Charge</u>		
Charge applicable for all months	\$0.0278 per kWhr	
<u>Reactive Power Demand Charge</u> , applicable as specified in General Rule 10.11.		
<u>Additional Delivery Charges and Adjustments</u> , as specified in General Rule 26.		

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 408
Revision: 19
Superseding Revision: 18

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate II - Electric Traction Systems - Mandatory Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Customer Charge \$600.00 per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service) \$10.03 per kW

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$20.12 per kW

All hours of all days (low tension service only) \$24.23 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$17.02 per kW

All hours of all days (low tension service only) \$10.71 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charges

Charges applicable for all months

All hours of all days \$0.0079 per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate III - Electric Traction Systems - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate IV.

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In

<u>Customer Charge</u>	\$372.00	per month	
<u>Demand Delivery Charges</u>			
		<u>Low Tension Service</u>	<u>High Tension Service</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$25.38	per kW	\$16.09 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.3755	per kW	\$0.3755 per kW
Monday through Friday, 8 AM to 10 PM	\$1.5279	per kW	\$0.7068 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.9093	per kW	\$0.5438 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
 Consolidated Edison Company of New York, Inc.
 Initial Effective Date: 03/03/2025

Leaf: 409.1
 Revision: 2
 Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 5 - Continued
 ELECTRIC TRACTION SYSTEMS**

Rate III - Electric Traction Systems - Standby Service

Delivery Charges, applicable to all other Customers

<u>Customer Charge</u>	\$60.00 per month	
<u>Demand Delivery Charges</u>	<u>Low Tension</u>	<u>High Tension</u>
	<u>Service</u>	<u>Service</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$36.90 per kW	\$26.92 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.3483 per kW	\$0.3483 per kW
Monday through Friday, 8 AM to 10 PM	\$1.5960 per kW	\$0.7086 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.8381 per kW	\$0.4881 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 5 - Continued
 ELECTRIC TRACTION SYSTEMS**

Rate IV - Electric Traction Systems - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where the Contract Demand is greater than 1500 kW and/or high-tension service is supplied at 138,000 volts.

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In

<u>Customer Charge</u>	Low Tension Service	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$436.50	\$436.50	\$427.50
<u>Demand Delivery Charges</u>	Low Tension Service	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$6.11 per kW	\$3.44 per kW	\$1.54 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.5502 per kW	\$0.5899 per kW	\$0.5148 per kW
Monday through Friday, 8 AM to 10 PM	\$1.8118 per kW	\$0.8964 per kW	\$0.0876 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$1.1876 per kW	\$0.8526 per kW	\$0.3175 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate IV - Electric Traction Systems - Standby Service (Large)

Delivery Charges, applicable to all other Customers

<u>Customer Charge</u>	Low Tension Service	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$600.00	\$600.00	\$600.00

Demand Delivery Charges

	Low Tension Service	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$2.79 per kW	\$1.51 per kW	\$0.74 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.5390 per kW	\$0.5778 per kW	\$0.5778 per kW
Monday through Friday, 8 AM to 10 PM	\$2.2831 per kW	\$1.1367 per kW	\$0.1752 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$1.3650 per kW	\$0.9703 per kW	\$0.3619 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 416
Revision: 19
Superseding Revision: 18

**SERVICE CLASSIFICATION NO. 6 - Continued
PUBLIC AND PRIVATE STREET LIGHTING**

Rate

Delivery Charges, applicable to all Customers

Customer Charge \$57.00 per month

Energy Delivery Charge

Charge applicable for all months \$0.2852 per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 432
Revision: 20
Superseding Revision: 19

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate I - Multiple Dwellings - Redistribution

Applicability: To all Customers other than those billed under Rate II, Rate III, Rate IV or Rate V.

Delivery Charges, applicable to all Customers

<u>Customer Charge</u>	\$ 69.00 per month	
<u>Demand Delivery Charges, per kW of maximum demand</u>	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for the months of June, July, August, and September	\$66.43 per kW	\$47.84 per kW
Charges applicable for all other months	\$51.21 per kW	\$32.53 per kW
<u>Energy Delivery Charge, per kWhr</u>		
Charge applicable for all months for both low tension service and high tension service	\$0.0123 per kWhr	

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 435
Revision: 19
Superseding Revision: 18

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate II - Multiple Dwellings - Redistribution - Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Customer Charge \$ 600.00 per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$15.59 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$37.60 per kW
All hours of all days (low tension service only)	\$30.53 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$30.91 per kW
All hours of all days (low tension service only)	\$7.23 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days	\$0.0079 per kWhr
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Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 436
Revision: 2
Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION**

Rate III – Multiple Dwelling – Redistribution – Voluntary Time-of-Day

Applicability:

To Customers not subject to Rate II, IV, or V who elect to be billed at a time-of-day rate.

Billing under Rate III shall commence in the first billing period following the Company's receipt and acceptance of the Customer's written request to be served under Rate III and the installation of AMI metering equipment. New Customers electing Rate III at the commencement of service will be billed under Rate I until AMI metering equipment is installed.

A Customer who elects to transfer from Rate I to Rate III will be ineligible for billing at Rate I for one year subsequent to the commencement of billing at Rate III.

Billing for a Customer who elects to transfer from Rate III to Rate I shall commence under Rate I with the first billing period following the Company's receipt and acceptance of the Customer's written request for service under Rate I. Such Customer will be ineligible for billing at Rate III for a period of one and one-half years subsequent to the commencement of billing at Rate I.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 437
Revision: 19
Superseding Revision: 18

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate III - Multiple Dwellings - Redistribution - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Customer Charge \$69.00 per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service) \$15.56 per kW

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$38.49 per kW

All hours of all days (low tension service only) \$35.38 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$28.19 per kW

All hours of all days (low tension service only) \$10.60 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days \$0.0079 per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
 Consolidated Edison Company of New York, Inc.
 Initial Effective Date: 03/03/2025

Leaf: 438
 Revision: 21
 Superseding Revision: 20

**SERVICE CLASSIFICATION NO. 8 - Continued
 MULTIPLE DWELLINGS - REDISTRIBUTION**

Rate IV - Multiple Dwellings - Redistribution - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In

<u>Customer Charge</u>	\$263.50 per month	
<u>Demand Delivery Charges</u>	Low Tension <u>Service</u>	High Tension <u>Service</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$9.53 per kW	\$6.28 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$1.2098 per kW	\$1.2098 per kW
Monday through Friday, 8 AM to 10 PM	\$3.0739 per kW	\$1.5893 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$1.8618 per kW	\$1.4552 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
 Consolidated Edison Company of New York, Inc.
 Initial Effective Date: 03/03/2025

Leaf: 438.1
 Revision: 2
 Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 8 - Continued
 MULTIPLE DWELLINGS - REDISTRIBUTION**

Rate IV - Multiple Dwellings - Redistribution - Standby Service

Delivery Charges, applicable to all other Customers

<u>Customer Charge</u>	\$69.00 per month	
<u>Demand Delivery Charges</u>	Low Tension	High Tension
	<u>Service</u>	<u>Service</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$5.79 per kW	\$3.63 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$1.1875 per kW	\$1.1875 per kW
Monday through Friday, 8 AM to 10 PM	\$3.8729 per kW	\$2.0703 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$2.0263 per kW	\$1.6844 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate V - Multiple Dwellings - Redistribution - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW; (b) high-tension service is supplied at 138,000 volts; or (c) the Customer would otherwise take service under Rate II on an optional basis.

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In

<u>Customer Charge</u>	Low Tension Service	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$1,171.50	\$1,171.50	\$417.50
 <u>Demand Delivery Charges</u>			
	Low Tension Service	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$8.25 per kW	\$5.87 per kW	\$2.67 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$1.1500 per kW	\$1.1500 per kW	\$1.0037 per kW
Monday through Friday, 8 AM to 10 PM	\$2.9435 per kW	\$1.5270 per kW	\$0.1496 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$1.8339 per kW	\$1.4317 per kW	\$0.5265 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
 Consolidated Edison Company of New York, Inc.
 Initial Effective Date: 03/03/2025

Leaf: 439.1
 Revision: 2
 Superseding Revision: 1

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate V - Multiple Dwellings - Redistribution - Standby Service (Large)

Delivery Charges, applicable to all other Customers

<u>Customer Charge</u>	Low Tension Service	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$600.00	\$600.00	\$600.00
 <u>Demand Delivery Charges</u>			
	Low Tension Service	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$4.00 per kW	\$2.68 per kW	\$1.23 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$1.1289 per kW	\$1.1289 per kW	\$1.1289 per kW
Monday through Friday, 8 AM to 10 PM	\$3.7005 per kW	\$1.9861 per kW	\$0.2992 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$1.9955 per kW	\$1.6572 per kW	\$0.5942 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate I - General - Large

Applicability: To all Customers other than those billed under Rate II, Rate III, Rate IV, or Rate V.

Delivery Charges, applicable to all Customers

<u>Customer Charge</u>	\$ 84.00 per month	
<u>Demand Delivery Charges</u> , per kW of maximum demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for the months of June, July, August, and September	\$52.77 per kW	\$36.43 per kW
Charges applicable for all other months	\$41.33 per kW	\$25.37 per kW
<u>Energy Delivery Charge</u> , per kWhr	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for all months	\$0.0154 per kWhr	\$0.0143 per kWhr
<u>Reactive Power Demand Charge</u> , applicable as specified in General Rule 10.11.		
<u>Additional Delivery Charges and Adjustments</u> , as specified in General Rule 26.		

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 449
Revision: 19
Superseding Revision: 18

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate II - General - Large - Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Customer Charge \$600.00 per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service) \$13.77 per kW

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$27.73 per kW

All hours of all days (low tension service only) \$25.04 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$23.59 per kW

All hours of all days (low tension service only) \$7.11 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days \$0.0079 per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 450
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Rate III – General - Large – Voluntary Time-of-Day

Applicability:

To Customers not subject to Rate II, IV, or V who elect to be billed at a time-of-day rate. Rate III is not available to Customers served under General Rule 11 or Special Provision H of this SC unless the Customer takes service under this Service Classification for all of its requirements.

Billing under Rate III shall commence in the first billing period following the Company's receipt and acceptance of the Customer's written request to be served under Rate III and the installation of AMI metering equipment. New Customers electing Rate III at the commencement of service will be billed under Rate I until AMI metering equipment is installed.

A Customer who elects to transfer from Rate I to Rate III will be ineligible for billing at Rate I for one year subsequent to the commencement of billing at Rate III.

Billing for a Customer who elects to transfer from Rate III to Rate I shall commence under Rate I with the first billing period following the Company's receipt and acceptance of the Customer's written request for service under Rate I. Such Customer will be ineligible for billing at Rate III for a period of one and one-half years subsequent to the commencement of billing at Rate I.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 451
Revision: 19
Superseding Revision: 18

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate III - General - Large - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Customer Charge \$84.00 per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September	
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$15.17 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$33.82 per kW
All hours of all days (low tension service only)	\$32.29 per kW
Charges applicable for all other months	
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$21.51 per kW
All hours of all days (low tension service only)	\$8.47 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months	
All hours of all days	\$0.0079 per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate IV - General – Large - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In

Customer Charge \$144.50 per month

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

a) Contract Demand Delivery Charge, per kW of Contract Demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for all months	\$11.56 per kW	\$3.90 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.8521 per kW	\$0.8484 per kW
Monday through Friday, 8 AM to 10 PM	\$2.1571 per kW	\$1.0677 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$1.4238 per kW	\$1.0597 per kW

2) Applicable to Station Use by Wholesale Generators:

a) Contract Demand Delivery Charge, per kW of Contract Demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for all months	\$11.56 per kW	\$3.90 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$2.1571 per kW	\$1.0677 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.9960 per kW	\$0.6356 per kW

PSC NO: 10 – Electricity
 Consolidated Edison Company of New York, Inc.
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Leaf: 452.2
 Revision: 2
 Superseding Revision: 1

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate IV - General – Large - Standby Service

Delivery Charges, applicable to all other Customers

Customer Charge \$84.00 per month

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

a) Contract Demand Delivery Charge, per kW of Contract Demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for all months	\$9.24 per kW	\$0.76 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.8384 per kW	\$0.8349 per kW
Monday through Friday, 8 AM to 10 PM	\$2.7497 per kW	\$1.3937 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$1.5794 per kW	\$1.2343 per kW

2) Applicable to Station Use by Wholesale Generators:

a) Contract Demand Delivery Charge, per kW of Contract Demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for all months	\$9.24 per kW	\$0.76 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$2.7497 per kW	\$1.3937 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$1.1656 per kW	\$0.8241 per kW

**SERVICE CLASSIFICATION NO. 9 - Continued
 GENERAL - LARGE**

Rate V - General – Large - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW and the Customer does not take service under Rider J; (b) the Contract Demand is greater than 900 kW and the Customer takes service under Rider J; (c) high-tension service is supplied at 138,000 volts; or (d) the Customer would otherwise take service under Rate II on an optional basis.

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In

<u>Customer Charge</u>	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$1,586.00	\$1,586.00	\$440.00

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$7.01 per kW	\$4.62 per kW	\$2.15 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.9025 per kW	\$0.9056 per kW	\$0.7907 per kW
Monday through Friday, 8 AM to 10 PM	\$2.2443 per kW	\$1.1482 per kW	\$0.1156 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$1.5742 per kW	\$1.1990 per kW	\$0.4385 per kW

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 453.1
Revision: 18
Superseding Revision: 17

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate V - General – Large - Standby Service (Large) - Continued

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In - Continued

Demand Delivery Charges - Continued

2) Applicable to Station Use by Wholesale Generators:

	Low Tension <u>Service</u>	High Tension <u>Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$7.01 per kW	\$4.62 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$2.2443 per kW	\$1.1482 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$1.0911 per kW	\$0.7127 per kW

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
 Consolidated Edison Company of New York, Inc.
 Initial Effective Date: 03/03/2025

Leaf: 453.2
 Revision: 2
 Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 9 - Continued
 GENERAL - LARGE**

Rate V - General – Large - Standby Service (Large) - Continued

Delivery Charges, applicable to all other Customers

<u>Customer Charge</u>	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$600.00	\$600.00	\$600.00

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$3.14 per kW	\$1.42 per kW	\$0.68 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.8882 per kW	\$0.8913 per kW	\$0.8913 per kW
Monday through Friday, 8 AM to 10 PM	\$2.8471 per kW	\$1.5030 per kW	\$0.2311 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$1.7439 per kW	\$1.3998 per kW	\$0.5016 per kW

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 453.3
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate V - General – Large - Standby Service (Large) - Continued

Delivery Charges, applicable to all other Customers - Continued

Demand Delivery Charges - Continued

2) Applicable to Station Use by Wholesale Generators:

	Low Tension <u>Service</u>	High Tension <u>Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$3.14 per kW	\$1.42 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$2.8471 per kW	\$1.5030 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$1.2752 per kW	\$0.9278 per kW

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions – Continued

(G) - Continued

(2) Delivery Service:

- (a) Customers who are billed for Delivery Service under RNY are subject to all delivery charges applicable under this Service Classification, except that the System Benefits Charge and the Revenue Decoupling Mechanism Adjustment will not be applicable to all power and energy delivered under the RNY Program, up to the RNY allocation, regardless of supplier.
- (b) If a Customer is eligible for both the RNY Program and Special Provision H of this Service Classification, the Customer will receive Delivery Service under RNY for the RNY load unless the Customer makes a one-time election to receive Delivery Service under Special Provision H for: (i) the entire RNY load for a “New Customer” as defined in Special Provision H, or (ii) the RNY load above the “Baseline Billing Determinants” for an “Existing Customer” as both terms are defined in Special Provision H.

The following provisions are applicable to RNY Customers who elect to receive Delivery Service under Special Provision H:

- (i) The election may be made if the Customer is served under General Rule 11 for RNY only.
 - (ii) The election must be made in writing before the commencement of billing under RNY or under both RNY and Special Provision H.
 - (iii) Delivery Service will not be provided under RNY and Special Provision H for the same load unless the Customer demonstrates to the Company a financial need that meets the requirements for individually negotiated agreements specified in sub-paragraph a) or b) of General Rule 20.7.
- (c) If a Customer elected to receive Delivery Service under Special Provision H pursuant to sub-paragraph (b) above, but is not billed under that Special Provision because the Company did not receive a new Tax Certificate or Tax Certification, such Customer will receive Delivery Service for the RNY load under RNY unless and until delivery rate reductions are reinstated under Special Provision H following receipt of a new Tax Certificate or Tax Certification.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions – Continued

(G) - Continued

(2) Continued

- (d) A Customer participating in the RNY Program will receive a monthly bill credit applicable to power and energy delivered under the RNY Program, up to the Customer's RNY allocation. Such credit shall be: (a) \$0.003384 per kWh commencing January 1, 2026 and continuing until such time that base rates are reset.
- (3) Customers who participate in the RNY Program are exempt from the Minimum Monthly Charge (General Rule 10.10).

**SERVICE CLASSIFICATION NO. 11 - Continued
 BUY-BACK SERVICE**

Charges to be Paid by the Customer

Customer Charge and Delivery Service Contract Demand Charge

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the SC that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service; provided, however, that if service is taken by the Customer under both this SC and another SC through the same service connection: (i) the Customer Charge will be waived under this SC; and (ii) the contract demand charges under this SC shall apply only to the contract demand in excess of the contract demand billed under Standby Service rates, or the contract demand in excess of the as-used demand billed under another rate, or the contract demand in excess of the contract demand as determined under General Rule 20 for Customers who would otherwise take service under SC 1, SC 2, or SC 12 energy only rate.

Applicable to Customers who would otherwise receive service under SC 1 and SC 2

	<u>Customer Charge (per month)</u>	<u>Delivery Service Contract Demand Charge (per kW of Contract Demand)</u>
SC 1	\$23.00	\$0.56
SC 2	\$38.00	\$0.04

If the Contract Demand under this SC is 1500 kW or less

	<u>Customer Charge (per month)</u>	<u>Delivery Service Contract Demand Charge (per kW of Contract Demand)</u>	
		<u>High Tension Service below 138 kV</u>	<u>Low Tension Service</u>
SC 5	\$60.00	\$2.63	\$2.66
SC 8	\$69.00	\$0.26	\$0.24
SC 9	\$84.00	\$0.16	\$0.16
SC 12	\$44.00	\$4.22	\$3.89

If the Contract Demand under this SC is greater than 1500 kW

	<u>Customer Charge (per month)</u>	<u>Delivery Service Contract Demand Charge (per kW of Contract Demand)</u>	
		<u>High Tension Service below 138 kV</u>	<u>Low Tension Service</u>
SC 5	\$600.00	\$0.89	\$1.27
SC 8	\$600.00	\$0.35	\$0.32
SC 9	\$600.00	\$0.08	\$0.08
SC 12	\$600.00	\$5.24	\$4.63
SC 13	\$600.00	\$5.62	N/A

If the Customer takes high tension service at 138 kV, regardless of the Contract Demand kW

	<u>Customer Charge (per month)</u>	<u>Delivery Service Contract Demand Charge (per kW of Contract Demand)</u>
		<u>High Tension Service at 138 kV</u>
SC 5	\$600.00	\$0.13
SC 8	\$600.00	\$0.05
SC 9	\$600.00	\$0.01
SC 12	\$600.00	\$0.74
SC 13	\$600.00	\$0.76

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 477
Revision: 9
Superseding Revision: 8

**SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE**

Special Provisions – Continued

(H) A capacity seller may elect to sell its capacity to the Company.

(I) [RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 477.1
Revision: 1
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE**

Special Provisions - Continued

(I) [RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 479
Revision: 20
Superseding Revision: 19

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate I - Multiple Dwelling Space Heating

Applicability: To all Customers other than those billed under Rate II, Rate III, Rate IV, and Rate V.

Delivery Charges, applicable to all Customers billed for both energy and demand

<u>Customer Charge</u>		\$44.00 per month	
<u>Demand Delivery Charges</u> , per kW of maximum demand		<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for the months of June, July, August, and September	\$74.08 per kW		\$55.31 per kW
Charges applicable for all other months	\$41.44 per kW		\$22.73 per kW
<u>Energy Delivery Charge</u> , per kWhr			
Charge applicable for all months for both low tension service and high tension service		\$0.0126 per kWhr	
<u>Reactive Power Demand Charge</u> , applicable as specified in General Rule 10.11.			
<u>Additional Delivery Charges and Adjustments</u> , as specified in General Rule 26.			

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 480
Revision: 19
Superseding Revision: 18

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate I - Multiple Dwelling Space Heating - Continued

Delivery Charges, applicable to all Customers billed for energy only

Commencing with bills having a "from" date on or after January 1, 2026:

Customer Charge \$21.00 per month

Energy Delivery Charge

Charges applicable for the months of June, July, August, and September \$0.2199 per kWh

Charges applicable for all other months \$0.2038 per kWh

Charges applicable to bills with a portion of the billing period in December 2025 and a "to" date on or after January 1, 2026:

Energy Delivery Charge

Charges applicable for the months of June, July, August, and September

first 10 kWh (or less) \$19.40
over 10 kWh \$0.1880 per kWh

Charges applicable for all other months

first 10 kWh (or less) \$19.17
over 10 kWh \$0.1696 per kWh

Minimum Charge: Where the Customer is billed for energy only, the minimum charge for energy for any monthly billing period shall be the charge for 10 kWh.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 483
Revision: 19
Superseding Revision: 18

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate II - Multiple Dwelling Space Heating - Time-of-Day

Delivery Charges, applicable to all Customers

Customer Charge \$600.00 per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$16.17 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$41.60 per kW
All hours of all days (low tension service only)	\$24.65 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$26.57 per kW
All hours of all days (low tension service only)	\$16.75 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days	\$0.0079 per kWhr
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Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 484
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate III – Multiple Dwelling Space Heating – Voluntary Time-of-Day

Applicability:

To Customers not subject to Rate II, IV, or V who elect to be billed at a time-of-day rate.

Billing under Rate III shall commence in the first billing period following the Company's receipt and acceptance of the Customer's written request to be served under Rate III and the installation of AMI metering equipment. New Customers electing Rate III at the commencement of service will be billed under Rate I until AMI metering equipment is installed.

Billing for Customers who elect to transfer from Rate III to Rate I shall commence under Rate I with the first billing period following the Company's receipt and acceptance of the Customer's written request for service under Rate I.

A Customer who elects to transfer from Rate I to Rate III will be ineligible for billing at Rate I for one year subsequent to the commencement of billing at Rate III. A Customer who elects to discontinue being billed under Rate III will be ineligible for billing under Rate III for a period of one and one-half years from the commencement of billing at Rate I.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 485
Revision: 19
Superseding Revision: 18

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate III - Multiple Dwelling Space Heating - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers billed for both energy and demand

Customer Charge \$44.00 per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service) \$14.00 per kW

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$34.33 per kW

All hours of all days (low tension service only) \$35.34 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$14.66 per kW

All hours of all days (low tension service only) \$26.69 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days \$0.0079 per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 486
Revision: 19
Superseding Revision: 18

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate III - Multiple Dwelling Space Heating - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers billed for energy only

Customer Charge \$38.00 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On peak: Monday through Friday, 8 AM to 10 PM \$0.6397 per kWhr

Off peak: All other hours of the week \$0.0234 per kWhr

Charges applicable for all other months

On peak: Monday through Friday, 8 AM to 10 PM \$0.3150 per kWhr

Off peak: All other hours of the week \$0.0234 per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 12 - Continued
 MULTIPLE DWELLING SPACE HEATING**

Rate IV - Multiple Dwelling Space Heating - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In

<u>Customer Charge</u>	\$140.50 per month	
<u>Demand Delivery Charges</u>	<u>Low Tension</u>	<u>High Tension</u>
	<u>Service</u>	<u>Service</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$10.94 per kW	\$7.73 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.9375 per kW	\$0.9375 per kW
Monday through Friday, 8 AM to 10 PM	\$2.7832 per kW	\$1.5302 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$1.8301 per kW	\$1.1263 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
 Consolidated Edison Company of New York, Inc.
 Initial Effective Date: 03/03/2025

Leaf: 487.1
 Revision: 2
 Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 12 - Continued
 MULTIPLE DWELLING SPACE HEATING**

Rate IV - Multiple Dwelling Space Heating - Standby Service

Delivery Charges, applicable to all other Customers

<u>Customer Charge</u>	\$44.00 per month	
<u>Demand Delivery Charges</u>	<u>Low Tension Service</u>	<u>High Tension Service</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$9.07 per kW	\$7.20 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.9308 per kW	\$0.9308 per kW
Monday through Friday, 8 AM to 10 PM	\$3.1860 per kW	\$1.7984 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$2.0497 per kW	\$1.2490 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 12 - Continued
 MULTIPLE DWELLING SPACE HEATING**

Rate V - Multiple Dwelling Space Heating - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW; (b) high-tension service is supplied at 138,000 volts; or (C) the Customer would otherwise take service under Rate II on an optional basis.

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In

<u>Customer Charge</u>	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$677.00	\$677.00	\$406.00

Demand Delivery Charges

	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$8.63 per kW	\$7.67 per kW	\$2.33 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.9776 per kW	\$0.9776 per kW	\$0.8538 per kW
Monday through Friday, 8 AM to 10 PM	\$3.0603 per kW	\$1.6590 per kW	\$0.1336 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$2.2136 per kW	\$1.3507 per kW	\$0.3752 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
 Consolidated Edison Company of New York, Inc.
 Initial Effective Date: 03/03/2025

Leaf: 488.1
 Revision: 2
 Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 12 - Continued
 MULTIPLE DWELLING SPACE HEATING**

Rate V - Multiple Dwelling Space Heating - Standby Service (Large)

Delivery Charges, applicable to all other Customers

<u>Customer Charge</u>	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$600.00	\$600.00	\$600.00

Demand Delivery Charges

	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$6.24 per kW	\$6.50 per kW	\$1.68 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.9653 per kW	\$0.9653 per kW	\$0.9653 per kW
Monday through Friday, 8 AM to 10 PM	\$3.4464 per kW	\$1.8968 per kW	\$0.2672 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$2.4276 per kW	\$1.4624 per kW	\$0.4295 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 13 - Continued
BULK POWER - HOUSING DEVELOPMENTS

Rate I - Bulk Power - Housing Developments -Continued

Delivery Charges, applicable to all Customers

Customer Charge \$600.00 per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM	\$10.25 per kW
Monday through Friday, 8 AM to 10 PM	\$22.94 per kW

Charge applicable for all other months

Monday through Friday, 8 AM to 10 PM	\$14.12 per kW
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Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 8,500 kilowatts of demand during the period Monday through Friday 8:00 AM to 10:00 PM.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days	\$0.0079 per kWhr
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Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Minimum Monthly Charge

Customers billed under Rate I are subject to the Minimum Monthly Charge, as described in General Rule 10.10, when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months.

SERVICE CLASSIFICATION NO. 13 - Continued
BULK POWER - HOUSING DEVELOPMENTS

Rate II - Bulk Power - Housing Development – Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where the Contract Demand exceeds 1,500 kW.

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In

Customer Charge

	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$1,731.50	\$658.00

Demand Delivery Charges

	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
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- 1) Contract Demand Delivery Charge, per kW of Contract Demand

Charge applicable for all months	\$5.89 per kW	\$0.88 per kW
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- 2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM	\$1.2576 per kW	\$0.0261 per kW
Monday through Friday, 8 AM to 10 PM	\$0.9586 per kW	\$0.0090 per kW

Charge applicable for all other months

Monday through Friday, 8 AM to 10 PM	\$1.1443 per kW	\$0.0180 per kW
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For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

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 Consolidated Edison Company of New York, Inc.
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Leaf: 496.1
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SERVICE CLASSIFICATION NO. 13 - Continued
BULK POWER - HOUSING DEVELOPMENTS

Rate II - Bulk Power - Housing Development – Standby Service

Delivery Charges, applicable to all other Customers

Customer Charge

	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$600.00	\$600.00

Demand Delivery Charges

	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$5.93 per kW	\$0.95 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$1.2673 per kW	\$0.0236 per kW
Monday through Friday, 8 AM to 10 PM	\$0.9660 per kW	\$0.0180 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$1.1531 per kW	\$0.0215 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

P.S.C. No. 12 – Electricity

TARIFF LEAVES

PSC NO: 12 – Electricity
Consolidated Edison Company of New York, Inc.
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Leaf: 4
Revision: 19
Superseding Revision: 18

PASNY DELIVERY SERVICE

Rate I

Applicability: To PASNY Customers who are not served under Rate II, Rate III, or Rate IV.

Applicable to demand-billed service, street lighting in The City of New York, and The City of New York calculated demand accounts

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Demand Delivery Charge (per kW per month of the maximum demand)	\$47.93	\$31.28

Reactive Power Demand Charge, applicable as specified under the Common Charges and Adjustments of this Rate Schedule.

Applicable to non-demand-billed service and Westchester street lighting

Energy Delivery Charge	\$0.3541 per kWhr per month
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PASNY DELIVERY SERVICE

Rate I - Continued

Facilities and Service Connection Charges - for street lighting and fire alarm or signal systems

A) Furnishing and Maintaining Control Equipment Charge

Delivery service for public street lighting in the County of Westchester is subject to the following additional charge and is available subject to the limitations provided in Special Provision 3(C) hereof.

For each point of service termination, as defined in Special Provision 3(B) hereof, where the Company supplies controlled period service from its circuits. \$9.20 per calendar month

B) Facilities Charge

Delivery service for public street lighting in The City of New York is subject to the following additional charge:

For each point of service termination, as defined in Special Provision 3(B) hereof, where the Company's electrical system is connected to the City's lighting unit or to a lighting circuit owned by the City \$23.74 per calendar month

C) Service Connection and Gong or Signal Circuit Charge

Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:

- 1) For service connection. \$233.63
- 2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 volt-amperes) at other supply voltages \$16.05 per calendar month
- 3) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of \$16.05 per calendar month

PASNY DELIVERY SERVICE

Rate II - Time-of-Day

Applicability:

- (1) To PASNY Customers who were billed under Rate II as of February 20, 2012;
- (2) To any PASNY Customer whose monthly maximum demand exceeds 1,500 kW in any annual period ending September 30;
- (3) To any new PASNY Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kW during the first year of service; and
- (4) To successors of PASNY Customers referred to in (1), (2) and (3) above; if eligible for PASNY delivery service;

provided the PASNY Customer is not subject to billing under Rate IV.

For PASNY Customers subject to Rate II pursuant to (2) above, billing under Rate II shall commence when the PASNY Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the PASNY Customer becomes subject to Rate II.

Rate II is not applicable to traction and substation accounts.

A Rate II Customer shall be transferred to and billed under Rate I in the first billing period that commences after the Customer's monthly maximum demand does not exceed 900 kW for 12 consecutive months.

Demand Delivery Charges, per kW per month of the maximum demand

Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$12.82	per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$37.72	per kW
All hours of all days (low tension service only)	\$34.81	per kW
Charges applicable for all other months		
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$22.87	per kW
All hours of all days (low tension service only)	\$8.20	per kW

The total demand delivery charge for each billing period, excluding the Reactive Power Demand Charge, shall be the sum of the charges for each applicable time period, each charge determined by multiplying the maximum demand for the respective time period by the rate applicable for that time period.

Reactive Power Demand Charge, applicable as specified under the Common Charges and Adjustments of this Rate Schedule.

PASNY DELIVERY SERVICE

Rate III - Standby Service

Applicability: To Existing Standby Service PASNY Customers on Phase-In billed under Standby Service rates, provided the PASNY customer is not subject to billing under Rate IV.

Customer Charge \$213.00 per month

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	<u>Low Tension Service</u>	<u>High Tension Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$10.15 per kW	\$4.00 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.8356 per kW	\$0.8750 per kW
Monday through Friday, 8 AM to 10 PM	\$2.8197 per kW	\$1.4934 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$1.0713 per kW	\$0.9806 per kW

2) Applicable to Station Use by Wholesale Generators:

	<u>Low Tension Service</u>	<u>High Tension Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$10.15 per kW	\$4.00 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$2.8197 per kW	\$1.4934 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.6589 per kW	\$0.5306 per kW

Reactive Power Demand Charge, applicable as specified under the Common Charges and Adjustments of this Rate Schedule.

PASNY DELIVERY SERVICE

Rate III - Standby Service

Applicability: To all other PASNY Customers billed under Standby Service rates, provided the PASNY customer is not subject to billing under Rate IV.

Customer Charge \$0.00 per month

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	<u>Low Tension Service</u>	<u>High Tension Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$8.82 per kW	\$0.90 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.8165 per kW	\$0.8550 per kW
Monday through Friday, 8 AM to 10 PM	\$3.5355 per kW	\$1.9218 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$1.1124 per kW	\$1.1003 per kW

2) Applicable to Station Use by Wholesale Generators:

	<u>Low Tension Service</u>	<u>High Tension Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$8.82 per kW	\$0.90 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$3.5355 per kW	\$1.9218 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.7182 per kW	\$0.6693 per kW

Reactive Power Demand Charge, applicable as specified under the Common Charges and Adjustments of this Rate Schedule.

PASNY DELIVERY SERVICE

Rate IV - Standby Service (Large)

Applicability: To Existing Standby Service PASNY Customers on Phase-In billed under Standby Service rates where:
 (a) the Contract Demand is greater than 1500 kW, or (b) high-tension service is supplied at 138,000 volts.

Rate IV is not applicable to traction and substation accounts.

Customer Charge

	Low Tension Service	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$630.50	\$630.50	\$45.50

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	Low Tension Service	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$9.61 per kW	\$4.84 per kW	\$2.11 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.8064 per kW	\$0.8363 per kW	\$0.7316 per kW
Monday through Friday, 8 AM to 10 PM	\$2.7750 per kW	\$1.4289 per kW	\$0.1726 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$1.2509 per kW	\$1.0191 per kW	\$0.3852 per kW

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PASNY DELIVERY SERVICE

Rate IV - Standby Service (Large) - Continued

Demand Delivery Charges - Continued

2) Applicable to Station Use by Wholesale Generators:

	<u>Low Tension Service</u>	<u>High Tension Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$9.61 per kW	\$4.84 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$2.7750 per kW	\$1.4289 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.8228 per kW	\$0.5621 per kW

Reactive Power Demand Charge, applicable as specified under the Common Charges and Adjustments of this Rate Schedule.

PASNY DELIVERY SERVICE

Rate IV - Standby Service (Large)

Applicability: To all other PASNY Customers billed under Standby Service rates where:
 (a) the Contract Demand is greater than 1500 kW, or (b) high-tension service is supplied at 138,000 volts.

Rate IV is not applicable to traction and substation accounts.

Customer Charge

	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$0.00	\$0.00	\$0.00

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$3.87 per kW	\$1.49 per kW	\$0.65 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.8052 per kW	\$0.8351 per kW	\$0.8351 per kW
Monday through Friday, 8 AM to 10 PM	\$3.5445 per kW	\$1.8626 per kW	\$0.3451 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$1.4231 per kW	\$1.1900 per kW	\$0.4267 per kW

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PASNY DELIVERY SERVICE

Rate IV - Standby Service (Large) - Continued

Demand Delivery Charges - Continued

2) Applicable to Station Use by Wholesale Generators:

	<u>Low Tension Service</u>	<u>High Tension Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$3.87 per kW	\$1.49 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$3.5445 per kW	\$1.8626 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.9961 per kW	\$0.7342 per kW

Reactive Power Demand Charge, applicable as specified under the Common Charges and Adjustments of this Rate Schedule.

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Consolidated Edison Company of New York, Inc.
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Revision: 16
Superseding Revision: 15

PASNY DELIVERY SERVICE

Common Charges and Adjustments

Reactive Power Demand Charge

The Reactive Power Demand Charge specified in General Rule 10.11 of the Schedule for Electricity is applicable to service under this Rate Schedule, except as modified below:

“Customers” in General Rule 10.11 means “PASNY Customers” served under Rate I, II, III, and IV of this Rate Schedule.

The commencement of Reactive Power Demand Charges to PASNY Customers served under Rate I and Rate III will be in accordance with section (2)(a) of General Rule 10.11. The commencement of Reactive Power Demand Charges to PASNY Customers served under Rate II and Rate IV will be in accordance with section (2)(b) of General Rule 10.11.

The charge per kVar is:

\$2.56 per kVar, applicable to Customers specified in paragraph (1)(a), (b), (c), and (d) of General Rule 10.11; and \$2.56 per kVar, applicable to Customers specified in paragraph (1)(e) of General Rule 10.11.

These charges are in lieu of charges specified in General Rule 10.11(4) of the Schedule for Electricity.

PASNY DELIVERY SERVICE

General Provisions – Continued

Billing of Charges

- (1) Adjustments to bills rendered for prior periods shall be calculated at the delivery service rate in effect during the period covered by the adjustment irrespective of the rate charged by PASNY to its Customers for the delivery service component of the service.
- (2) Where both high tension and low tension power and energy are delivered to a PASNY Customer under Rate I, the high tension power and energy will be billed at the high tension rate and the low tension power and energy will be billed at the low tension rate. For Rate I, where the PASNY Customer's demand is determined on the basis of coincident maximum demand, the number of kilowatts of high tension demand and the number of kilowatts of low tension demand, for billing purposes, will be determined based on the readings of each AMI meter. If the account is not part of the reactive power demand program or interval data is not available to determine the low tension and high tension coincident peak demands: (a) the number of kilowatts of high tension demand will be determined by applying to the coincident maximum demand the ratio that the high tension non-coincident maximum demand bears to the sum of the high tension and the low tension non-coincident maximum demands; and (b) the number of kilowatts of low tension demand shall be equal to the difference between the number of kilowatts of high tension demand, determined as herein provided, and the coincident maximum demand.

Where both high tension and low tension service are delivered to a PASNY Customer under Rate IV, the low tension service will be billed at the low tension rate, the high tension service for voltages below 138,000 volts will be billed at the rate for high tension service below 138 kV, and the high tension service at 138,000 volts will be billed at the rate for high tension service at 138 kV. Billing will be permitted on a coincident demand basis for combined high tension service at 138,000 volts and high tension service below 138,000 volts under Rate IV, and for combined high tension service and low tension service under any Rate, only if the Customer was billed for such service on a coincident demand basis prior to February 1, 2004.

- (3) Where a PASNY Customer's account under Rate II is metered with multiple meters and where the registration of some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter. The Company will undertake to install time-of-day meters for individually metered locations at which the demand is at least 900 kW. If the conjunctionally or plurally-metered PASNY Customer so elects, however, the electricity supplied through the non-time-of-day meters will be billed as one separate account under Rate I.

PASNY DELIVERY SERVICE

General Provisions - Continued

Net Metering and Value Stack Tariff for PASNY Customer-Generators - Continued

Applicability: - Continued

The kW of facilities with generating equipment located near each other will be aggregated to determine if the kW limit is met unless each facility meets all of the following criteria: (a) each project up to the respective generating size limit must be separately metered and separately interconnected to the Company's grid; (b) each project must be located on a separate site which can be accomplished by a project having a separate deed or a unique Section-Block-Lot (SBL) or Borough-Block-Lot (BBL) number, a separate lease, and a separate metes and bounds description recorded via either a deed or separate memorandum of lease uniquely identifying each project; and (c) each project must operate independently of the other units. The aggregated rated capacity of electric generating equipment shall be limited to 2,000 kW for PASNY Customers served under Phase One NEM and 5,000 kW for PASNY Customers served under Value Stack for PASNY Customer-Generators. PASNY Customers with eligible generating equipment installed before November 1, 2019 will have the one-time option to elect to participate under the Value Stack Tariff.

Phase One Net Metering ("Phase One NEM")

Phase One NEM is applicable to PASNY Customers that are:

1. On-site PASNY Customers with the electric generating equipment described in the Applicability section for Options (1) to (4) that has a rated capacity of 750 kW AC or lower and has an estimated annual output less than or equal to 110% of that PASNY Customer's historic annual usage in kWhr.
2. Non-Demand Billed PASNY Customers with the electric generating equipment described in Options (1) to (5) that is placed in service after March 9, 2017

PASNY Customers with projects listed under 2 above with electric generating equipment that is interconnected on or after January 1, 2022 will be subject to the Customer Benefit Contribution ("CBC") Charge described in the Charges and Credits – Customer Benefit Contribution Charge section of the Net Metering and Value Stack Tariff for PASNY Customer-Generators. PASNY Customers with projects listed under 1 and 2 above with electric generating equipment that is interconnected on or after January 1, 2022 shall be permitted to elect a different rate option from the rate options available to the PASNY Customer (e.g., Standby Service, if available) once per year on their selected anniversary date; however, should the PASNY Customer elect Standby Service rates, the PASNY Customer will receive compensation under the Value Stack Tariff and will no longer be eligible for Phase One NEM.

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PASNY DELIVERY SERVICE

General Provisions - Continued

Net Metering and Value Stack Tariff for PASNY Customer-Generators - Continued

Applicability: - Continued

Value Stack Tariff

The Value Stack Tariff is applicable to PASNY Customers not eligible for Phase One NEM; provided, however, that PASNY Customers served under Phase One NEM will be provided a one-time, irrevocable opt-in to the Value Stack Tariff.

The Value Stack Tariff is applicable to PASNY Customers whose eligible electric generating equipment is located on the premises of an On-Site Customer, Remote Crediting (RC) Host Account, or Community Distributed Generation (CDG) Host Account, as further defined in this provision.

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(D) Revenue Decoupling Mechanism (“RDM”) Adjustment - Continued

(3) Allowed Pure Base Revenue

Allowed Pure Base Revenue under this Rate Schedule is as follows:

Jan. – Dec. 2025	\$828,190,000
Jan – Dec. 2026*	To be determined

*Revenue targets for each rate year thereafter will continue at these amounts unless and until changed.

Annual Allowed Pure Base Revenue will be revised whenever there is a change in delivery rates. Furthermore, if, for any reason, a Service Classification of the Company’s Schedule for Electricity no longer has existing customers, the Allowed Pure Base Revenue for that Service Classification will be reallocated to this Rate Schedule and to other Service Classifications of the Schedule for Electricity to provide for equitable treatment of revenue deficiencies from the discontinued class. In the event Allowed Pure Base Revenue is reallocated, the Company will notify the Department of Public Service Commission Staff of the revised Allowed Pure Base Revenue amount(s). The Company will be allowed to defer collection of any revenue shortfall or refund of any revenue surplus that results from a delay in the approval of a reallocation of Allowed Pure Base Revenue.

(4) Low Income Program Costs

The Company will adjust the RDM amounts to be collected over each six-month RDM collection/refund period to reflect each class’s share of the difference between actual Low Income Program costs and the amount of these costs included in rates (i.e., \$215.79 million annually).

Any Low Income Program costs required to be collected or refunded will be passed through the RDM Adjustment applicable under this Rate Schedule and the RDM Adjustment applicable under the Company’s Schedule for Electricity. The amount to be collected or refunded under this Rate Schedule will be equal to the total amount to be collected or refunded times the ratio of forecasted Rate Year Delivery Revenues under this Rate Schedule to the combined total of forecasted Rate Year Delivery Revenues under this Rate Schedule and the Schedule for Electricity for the Rate Year in effect at the commencement of the six-month collection/refund period.

Continuation of the Low Income Program beyond December 31, 2026, will be contingent on the continuation of full cost recovery through the RDM Adjustment or an equivalent mechanism.

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PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(E) [RESERVED FOR FUTURE USE]

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(H) Other Charges and Adjustments - Continued

(7) Net Plant Carrying Charges

A charge will be applicable to service under this Rate Schedule to recover PASNY's allocation of carrying charges associated with qualifying net plant, above the level included in base rates. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

(8) Costs and Incentives Associated With Non-Wires Alternatives ("NWAs")

A charge will be applicable to service under this Rate Schedule to recover PASNY's allocation of costs for implementation of NWAs (adjusted for the carrying charge of any displaced capital project reflected in the Average Electric Plant in Service Balance that would otherwise be deferred for customer benefit), plus PASNY's allocation of NWA incentives earned by the Company. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

(9) [RESERVED FOR FUTURE USE]

(10) Clean Energy Standard Delivery Surcharge

Charges related to the Clean Energy Standard Delivery Surcharge ("CESD") will be applicable to service under this Rate Schedule to recover the allocation to PASNY of costs related to four components: Tier 2 Maintenance Contracts, Backstop Charges, NYSERDA IEDR Phase 2 Program Charges, and the NYSERDA Residential and Retail Energy Storage Programs. Estimated costs related to Tier 2 Maintenance Contracts will be collected over each 12-month period commencing April 1. Estimated costs for Backstop Charges will be collected over a period of one-to-twelve months, depending on the size of the costs. The recovery of costs associated with the NYSERDA IEDR Phase 2 Program will be determined for each 12-month period commencing January 1, 2025. The recovery of costs associated with the NYSERDA Residential and Retail Energy Storage Programs will be determined for each 12-month period commencing January 1, 2025. The costs for 2024 will be recovered from October through December 2024.

The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation. Each charge will collect PASNY's pro rata portion of the total estimated costs for that component over its applicable collection period and the difference, excluding Uncollectible-bill Expense, between PASNY's pro rata portion of total actual costs and amounts recovered under this Rate Schedule for that component for prior periods.

An adjustment will be made to the total charge for each component under this Rate Schedule to reflect Uncollectible-bill Expense. Uncollectible-bill Expense will be determined using the Uncollectible Bill Factor identified in General Rule 26.1.2(b)) of the Schedule for Electricity.

PSC NO: 12 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/03/2025

Leaf: 26.4
Revision: 10
Superseding Revision: 9

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(H) Other Charges and Adjustments - Continued

(14) [RESERVED FOR FUTURE USE]

(15) Electric Vehicle Make-Ready (“EVMR”) Surcharge

The EVMR Surcharge will be applicable to service under this Rate Schedule to recover PASNY’s allocation of EVMR costs. The EVMR costs include: (1) Company-owned Make-Ready Work, (2) Customer-owned Make-Ready Work, (3) Other Programs, (4) Make-Ready Implementation Costs, (5) Electric Vehicle Managed Charging Program enrollment and implementation costs, and (6) Commercial Managed Charging Program and Public DCFC Demand Charge Rebate Program costs. The amounts to be recovered under this Rate Schedule will be based on General Rule 26.10 of the Schedule for Electricity and the PASNY Allocation.

(16) Adjustment for Revenues Deferred Under New Laws

An adjustment will be applicable to service under this Rate Schedule to recover PASNY’s allocation of costs associated with a change in revenue due to a change in law, rule, regulation, order, or other requirement or interpretation (or any repeal or amendment of an existing rule, regulation, order or other requirement) of the federal, state, or local government or courts, including a requirement that the Company refund its tax exempt debt, resulting in a change in the Company’s annual electric revenues, costs or expenses not anticipated in the forecasts and assumptions on which the Company’s rates are based in an annual amount equating to ten (10) basis points of return on common equity or more. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(H) Other Charges and Adjustments - Continued

(17) Unbilled Fees Adjustment

The Company will reconcile the actual annual Late Payment Fee revenues with Commission approved levels included in base rates and collect/pass back any variance over a subsequent twelve-month period as authorized by the Commission.

The amount to be recovered or passed back under this Rate Schedule will be based on the PASNY Allocation. The amount to be recovered or passed back to PASNY will be determined by dividing the amount to be recovered or passed back over the collection period by the number of months in the collection period.

(18) Recovery of Costs Associated With the Electric and Gas Bill Relief Program

A charge will be applicable to service under this Rate Schedule to recover PASNY's allocation of credits applied to Customer bills under the Electric and Gas Bill Relief Program as described in General Rule 10.9 of the Schedule for Electricity, in exceedance of funds provided by New York State (when applicable) and shareholders, plus carrying charges, as authorized by the Commission in its orders issued June 16, 2022, and January 19, 2023, in Cases 14-M-0565 et al. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

(19) Energy Storage Systems Adjustment

The Energy Storage Systems Adjustment will be applicable to service under this Rate Schedule to refund PASNY's allocation of net revenue associated with the sale to the NYISO wholesale market of the output of Company-owned Energy Storage Systems, less any costs incurred to do so (e.g. any battery charging costs, or administrative costs). The refunds allocated under this Rate Schedule will be based on the PASNY Allocation.

(20) Reconciliation of Storm Costs

A charge will be applicable to service under this Rate Schedule to recover PASNY's allocation of the amounts by which annual storm costs exceed the annual rate allowance, as authorized by the Commission. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

(21) Brooklyn Clean Energy Hub Surcharge

A charge will be applicable under this Rate Schedule to recover PASNY's allocation of carrying charges related to the Brooklyn Clean Energy Hub after it has been placed into service and until such costs are reflected in base rates. The carrying charge is capped based on a project cost of \$810 million, subject to review for recovery of additional costs as specified in the Commission's April 20, 2023 Order in Case 20-E-0197. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(H) Other Charges and Adjustments - Continued

(22) Reconciliation of Property Taxes

An adjustment will be applicable to service under this Rate Schedule to recover PASNY's allocation of the difference between the actual annual property taxes and Commission approved levels in base rates as authorized by the Commission. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

(23) Uncollectible Reconciliation

An adjustment will be applicable to service under this Rate Schedule to recover PASNY's allocation of the difference between the actual Uncollectible Expense and Commission approved levels in rates as authorized by the Commission. The amount to be recovered or passed back under this Rate Schedule will be based on the PASNY Allocation.

(24) Infrastructure Investment and Jobs Act Credit

A credit will be applicable to service under this Rate Schedule to pass back PASNY's allocation of the amounts related to any federal funding received under the Infrastructure Investment and Jobs Act authorized by the Commission in Case 22-E-0064. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

(25) Recovery of Costs Related to the Low Income Distributed Energy Resources Make Ready Program

A charge will be applicable to service under this Rate Schedule to recover PASNY's allocation of the costs related to the Low Income Distributed Energy Resources Make Ready Program as authorized by the Commission in Case 22-E-0064. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

(26) Recovery of Costs Related to the Idlewild Project

A charge related to the Idlewild Project will be applicable to service under this Rate Schedule to recover PASNY's allocation of costs associated with capital investments placed into plant-in-service, until such time the costs are included in base rates. Specifically, the Company will recover the return on investment, depreciation expense, and operation and maintenance expense associated with the capital investments. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

P.S.C. No. 9 – Gas

TARIFF LEAVES

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GENERAL INFORMATION - Continued

**III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied,
Applicable to and Made a Part of All Agreements for Gas Service - Continued**

1. How to Obtain Service - Continued

(B) Residential Security Deposits:

(1) Definition:

The term "Delinquent" for purposes of assessment of a deposit from a residential Customer shall mean a Customer who:

- (a) accumulates two consecutive months of arrears and fails to pay one-half of the total arrears within at least 20 days of the date payment is due; or provided that the Company requests such deposit within two months of such failure to pay; or
- (b) had service terminated for non-payment during the preceding six months.

- (2) The Company may require a security deposit from seasonal, short-term, and delinquent Customers and applicants and from new residential Customers and applicants who do not provide proof of their identity upon application for service. The Company may withhold or discontinue service for failure to pay a required deposit.

(General Information - Continued on Leaf No. 20.0)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

5. Service Equipment - Continued

(B) Customer's Installation - Continued

The Company will determine the location, and specify the type and manner of installation and connection of the service, gas detection equipment (natural gas detector), and metering equipment and will furnish this information to the Customer upon request. The Customer shall obtain this information as one of the first steps in planning the installation.

The Customer shall furnish and maintain a suitable space for the service, natural gas detection and metering equipment. Such space shall be readily accessible to authorized Company employees and shall otherwise conform to the Company's specifications for such space and to the requirements of the authorities having jurisdiction.

Gas will be supplied to all new or completely renovated one-, two-, and three-family homes through outdoor metering. All customers with AMI meters must have a natural gas detector installed by the Company or its representative, in addition to any other detection device required by local law or regulation.

Where electric supply is required for the operation or testing of metering equipment, the Customer shall furnish, install and maintain all necessary wiring and mounting devices, as applicable.

Where remote registers are required to provide ready access for meter reading the Company will furnish, and the Customer shall install and maintain, all necessary wiring and mounting devices.

The Customer shall furnish, install and maintain all piping and equipment including service cocks or valves, meter bars or other meter supports, meter cocks or valves, meter by-pass cocks or valves, meter piping, gas pressure regulator vent piping and vent pipe caps, and also any necessary cocks or valves associated with the gas pressure regulator, beginning with the point of service termination, except as provided for in General Rule III 6 (B). The Company will perform the necessary end connections. All such pipe shall be the property of the Customer. The Customer shall give immediate notice to the Company of any leakage of gas or damage to the pipe.

The Customer shall also install gas pressure regulators furnished by the Company when they are required for the supply of gas at proper pressure in accordance with General Rule III 3 (B).

All construction by the Customer from the point of service termination to the meter or meters shall be subject to approval by the Company

(C) Location of New Gas Meters and Relocation of Existing Gas Meters

- (1) *For One- to Three-Family Homes:* Gas will be supplied to all new or completely renovated one-, two- and three-family homes through outdoor metering as discussed in Section (B) above.
- In addition, the Company will relocate and install gas meters outside of the Customer's building when performing any planned service line replacements, service line repairs, or new service installations, for one to two family homes, that offer the Customer and the Company the opportunity to relocate gas meters outside, and where work can be feasibly performed.

(General Information - Continued on Leaf No. 44)

GENERAL INFORMATION - Continued

**III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied,
Applicable to and Made a Part of All Agreements for Gas Service - Continued**

5. Service Equipment - Continued

(C) Location of New Gas Meters and Relocation of Existing Gas Meters - Continued

The Company may also relocate/elevate gas meters which are located in a flood plain.

The Company will make exceptions to the outdoor metering requirement associated with planned service line replacements, service line repairs or new service installations:

- (i) where the Customer refuses to provide consent to such relocation;
 - (ii) where local building codes or regulations preclude outside meters;
 - (iii) for safety considerations;
 - (iv) where space constraints or physical barriers preclude relocation; and/or
 - (v) when work involved is an emergency service line repair/ replacement.
- (2) *For All Other Buildings:* For all other buildings, both residential and non-residential, the Company will locate and install gas meters outside the Customer's building when installing a new service installation. The Company will relocate and install gas meters outside of the Customer's building when performing any planned service line replacement or under other circumstances that offer the Company and the Customer the opportunity to relocate the gas meter outside, such as a major property renovation.

The Company may also relocate/elevate gas meters which are located in a flood plain.

The Company will make exceptions to locating or relocating gas meters outside of the Customer's building:

- (i) where the Customer refuses to provide consent to such relocation;
 - (ii) where local building codes or regulations preclude outside meters;
 - (iii) for safety considerations;
 - (iv) where space constraints or physical barriers preclude relocation; and/or
 - (v) when responding to an emergency.
- (3) Customers that exercise an option to refuse an outdoor meter installation under exception (i) above
- (i) will be asked to sign a form explaining the reason(s) for refusal, and acknowledging that they are aware of the benefits of having their meters outside; and
 - (ii) will be subject to a fee per building for costs related to survey/inspection of inside piping if Customer refusal is the sole reason for the meter remaining/being located inside and none of the other above stated exceptions applies. The survey/inspection fee payment is due at time of refusal as follows:
 - (a) For 1-3 family: \$255
 - (b) For 4 family and greater: \$475

(D) Seals:

The Company will seal all meters before installation. Meter equipment may be locked or sealed when service is shut off. No person, except a duly authorized employee of the Company, shall be permitted to break or replace a seal or lock, or to alter or change a meter or its connections or location, or to alter a gas pressure regulator.

(General Information - Continued on Leaf No. 45)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

8. Metering and Billing - Continued

(C) Access to Premises - Continued

(2) Inspection and Examination of Company Apparatus:

A duly authorized representative of the Company may enter Customer premises at all reasonable times upon exhibiting proper identification and written authority for the purpose of inspecting and examining the meters, pipes, fittings, wires and other apparatus for regulating, supplying and/or ascertaining the quantity supplied. Inspections and examinations also include performing leakage surveys and atmospheric corrosion inspections. However, that in non-emergency situations, entry to the premises of residential Customers shall be limited to non-holiday workdays between 8 A.M. and 6 P.M., or at such other reasonable times as may be requested by a residential Customer; or between 8 A.M. and 9 P.M. on any day when there is evidence of meter tampering or theft of service. However, when an emergency may threaten the health and safety of a person, the surrounding area, or the Company's distribution system, or when authorized by a court order, entry by authorized Company representatives shall be permitted at any time for purposes of the inspection and examination permitted under this paragraph. A Customer who at any time, directly or indirectly prevents or hinders the inspection or examination provided for under this provision, at any reasonable time, may be billed a \$100 penalty charge per premises in a Non-Business District or a residential premises in a Business District and a \$500 penalty charge per non-residential premises in a Business District for each such offense. Such offenses include a Customer or access controller missing two or more appointments to allow a duly authorized representative of the Company to gain access to the premises or denying the Company access to the premises to perform a leakage survey and/or atmospheric corrosion inspection. After the second attempt to perform a survey and/or inspection, the \$100 penalty or \$500 penalty may be charged to a Customer at the Company's discretion for every billing period until access is gained. Additionally, customers will bear all costs associated with legal action, including payments to law enforcement personnel, to gain access to the Company's gas meter. In addition, the Company shall have all other remedies against such Customer as are provided under this tariff or at law.

Except to the extent prevented by circumstances beyond its control, the Company shall conduct a field inspection of Company apparatus supplying a non-residential Customer as soon as reasonably possible and within 60 calendar days of the following:

(General Information - Continued on Leaf No. 49)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

8. Metering and Billing - Continued

(H) No Access Procedure - Non-Residential Accounts - Continued

(3) The series of no access notices shall be as follows - Continued

- (c) The third and each successive notice shall advise the access controller of the no access charge that has been added to the access controller's bill and, if the access controller's service can be terminated without obtaining access, shall be accompanied by a final notice of termination for non-access. In any case where the access controller's service cannot be physically terminated without obtaining access, the notice shall advise the access controller that the Company is seeking to obtain a court order to gain access to the Customer's meter.

(I) No Access Procedure - Residential Accounts:

- (1) After the Company has rendered a maximum of four consecutive estimated monthly bills to a residential Customer, the Company shall seek to obtain an actual meter reading for the next billing period by various means including but not limited to requesting the Customer to use a dial card. The Company may also notify the Customer that the Company will arrange a special appointment for a meter reading. In the case of a Customer residing in a multiple dwelling (as defined in the Multiple Dwelling Law or the Multiple Residence Law), or in a two-family dwelling that is known by the Company to contain residential units where service is provided through a single meter or meters, in which the meter is not located in the Customer's apartment the Company shall notify the Customer's landlord, or the landlord's managing agent, or the building superintendent, that such a special appointment may be arranged to obtain an actual meter reading. If the Company's records do not contain the address of the person, the Customer's landlord, the building agent or the building superintendent, the Company shall request such information from the Customer.

(General Information - Continued on Leaf No. 56.0)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

8. Metering and Billing - Continued

(I) No Access Procedure - Residential Accounts - Continued

- (2) After the Company has rendered a maximum of six consecutive estimated monthly bills and has received no response to its request for a special appointment, the Company shall send a second letter to the Customer and the person who controls access to the meter, offering a special appointment to obtain a meter reading and may advise the recipient(s) that failure to make such appointment shall result in an additional charge of twenty-five dollars applicable to the next bill rendered to the person who controls and refuses access to the meter. If a suitable response to this second letter is not received within 14 calendar days of the date of its mailing, a special charge of twenty-five dollars may be added to the next bill of the person who controls access to the meter.
- (3) If the Company has not received a reply to its second special appointment letter within two months of mailing, the Company may notify the Customer or the person who controls access to the meter, by certified mail, that in accordance with the Commission's directive, the Company may apply for a court order to gain access to the Company's meter or meters for the purpose of removing and replacing the meter or meters. It shall be the responsibility of the person who controls access to the meter to pay the court costs and the costs of removing and replacing the meter or meters.

In instances where access has been gained through the use of a court order but full service cannot be restored due to an inability to gain access to other areas of the premises to relight pilot lights

(General Information - Continued on Leaf No. 57.0)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

8. Metering and Billing - Continued

(L) Payment of Bills and Charge for Late Payment - Continued

tampered equipment, or the Company can demonstrate either that the unbilled service condition began since the Customer initiated service or that the Customer knew or reasonably should have known that the original billing was incorrect. In addition, the Company reserves the right to discontinue service and/or to take any other action permitted by law with respect to any Customer who fails to make full and timely payment of all amounts due the Company, including amounts due for late payment charges.

The late payment charge will be applied to the account of any such person or Customer in cases where the Company has underbilled, or failed to bill, because the person or Customer was receiving service through tampered equipment. The charge will apply to the amounts found to be due and owing for each monthly billing period, including all amounts due for preceding monthly billing periods and any late payment charges thereon. Notwithstanding any other provisions in this paragraph, the charge will not apply unless the Company can demonstrate either that the condition began on or after the date the Customer initiated service, or that the Customer actually knew, or reasonably should have known the original billing was incorrect.

Effective October 13, 1997, the Company shall waive the first late payment charge assessed on the account of a Customer, other than a multiple dwelling, who:

- (1) receives service under Service Classification ("SC") No. 1 or SC No. 3 Rate I, or
- (2) receives service under SC No. 9 and would otherwise receive service under SC No. 1 or SC No. 3 Rate I.

The Company shall waive late payment charges on all bills issued on or after July 3, 2000 through August 30, 2000 for Customers who take electric service on the same account.

(General Information - Continued on Leaf No. 61.0)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

8. Metering and Billing - Continued

(N) Tampered Equipment:

Where the Company finds evidence of tampered Company gas apparatus, the Company will charge the Customer a fee of \$250, provided however, if the Customer takes both electric and gas service at the same location, and tampering is found simultaneously in both services, the fee associated with gas tampering will be reduced to \$150 and is in addition to the electric tampering fee.

In the event the Company finds evidence of tampered equipment at any premises, it may:

- (1) If the premises are occupied by only one Customer, upon thirty days notice to the Customer, seek permission from the Public Service Commission to relocate its meter to a secure location, including a location outside the building. In connection with the relocation of its meter, the Company, after a reasonable attempt to consult with the Customer, may determine the new location of the meter. It will then specify the type and manner of installation to the service terminating equipment and the metering equipment and present this information to the Customer. The Customer will be required to perform all necessary work in conformance with the Company's Rate Schedule requirements within thirty days of presentation of this information as a condition of continued service. The reasonable expense of such relocation shall be divided equally between the Company and the account of the Customer.
- (2) If the premises are occupied by two or more Customers, send a first notice of the tampering to the Customer and the responsible party demanding that adequate security be provided so that tampering does not recur. The first notice shall list the actions that may be taken by the Company under paragraphs (a) and (b) hereof in the event that tampering recurs. If, at any time after thirty days and within one year of sending the first notice, the Company again finds evidence of tampered equipment and the responsible party has not taken reasonable steps to secure a common meter room, the Company shall:

(General Information - Continued on Leaf No. 63.0)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

8. Metering and Billing – Continued

(V) Reconnection Charges

- (1) A reconnection charge shall apply when the Company sends an employee to the Customer's premises to re-establish service to a Customer whose service has been discontinued for non-payment of a deposit or for any of the rates and charges billed pursuant to the Company's Schedule for Gas Service. The charge for re-establishment of service to a Service Classification ("SC") No. 1 Customer or corresponding SC No. 9 Rate (A)(1) Customer who is not enrolled in the Low Income Program, shall be \$65.00 each time. The charge for re-establishment of gas service to all other gas Customers excluding Low Income Customers shall be \$245.00 each time, except as noted below.

Beginning January 1, 2020, the charge for re-establishment of gas service to Low Income Customers shall be waived on a first come, first serve basis up to a target cost of \$75,000 in each twelve-month period commencing January 1 ("Rate Year"), unless the fee waiver program ends prior to the end of such Rate Year, as explained below. After the target is reached in a Rate Year, the reconnection charge for each Low Income Customer shall be \$65.00 for each occurrence in such Rate Year.

The fee waiver program will end in any Rate Year once the cost of the program equals the target cost of \$75,000 in such Rate Year. The Company will notify the parties in its most recent gas rate plan if it projects that the target cost will be reached during any Rate Year.

Any reconnection fees waived in any Rate Year, will be recovered through the Low Income Reconciliation Adjustment component of the MRA over a twelve-month period commencing the following January 1.

- (2) A reconnection charge shall apply when the Company sends an employee to the Customer's premises to re-establish service to a Customer whose service has been discontinued due to the Customer's failure to allow the Company to complete a safety inspection. The charge for re-establishment of service to an SC No. 1 or SC No. 3 Rate I Customer, or corresponding SC No. 9 Rate (A)(1) or (A)(6) Customer, shall be \$130.00 each time. The charge for re-establishment of gas service to all other gas Customers shall be \$495.00 each time.
- (3) Street reconnections shall be performed at cost and recover, where applicable the costs of labor, material, corporate overhead and taxes.

(General Information - Continued on Leaf No. 76.2)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service – Continued

8. Metering and Billing – Continued

(W) AMR/AMI Meter Opt-Out and Refusal to Permit Installation of an AMR/AMI Meter

- (1) For purposes of this General Rule only, a Customer refuses to permit the Company to install an AMI meter when the Company and/or its duly authorized representative(s) has made at least five attempts to install a meter and (1) the Customer does not grant the Company or its duly authorized representative access to the Customer's premises to install or replace a meter, (2) the Company is unable to safely access the location where a meter is to be installed or replaced due to an obstruction on the Customer's property, or (3) a defect or condition in the Customer's installation or equipment prevents the Company from installing or replacing a meter. The Company and/or its duly authorized representative(s) are not required to make five attempts to install an AMI meter if a Customer provides verbal and/or written notice to the Company and/or its duly authorized representative(s) prior to the completion of the five meter installation attempts that the Customer will not allow the installation of an AMI meter.
- (2) Residential customers who have, or are scheduled to have, automated meters installed by the Company on their premises may elect to opt out of an AMR meter or AMI meter and, thereby, have their meters read manually, by completing an automated-meter opt-out form. Information on how to opt out of AMR/AMI metering, including forms, can be found on the Company's website at: <https://www.coned.com/en/our-energy-future/our-energy-vision/where-we-are-going/smart-meters>.

Customers who opt out of AMR or AMI metering will be subject to the following provisions:

(a) Notice

The Company has a plan to replace non-AMI meters, including AMR meters, with AMI meters throughout its service area. At least 30 days in advance of the planned AMI meter installation at the Customer's premises, the Company will notify the Customer in writing of the forthcoming meter installation and ability to opt out. Customers who opt out of AMI metering prior to the planned installation will not be subject to a meter change-out fee.

In the event the Company replaces a non-AMI meter with an AMI meter and does not provide at least 30 days' advance notice (e.g., replacement of a broken meter), the Company will notify the Customer in writing of the AMI meter installation and ability to opt out. Customers who opt out of AMI metering within 30 days of such notice will not be subject to a meter change-out fee.

(b) Meter Change Out Fee

A meter change out fee of \$93.81 per meter will apply for a Customer who requests removal of the remote communications capability of an AMR or AMI meter, except as described in "Notice" above.

(General Information - Continued on Leaf No. 76.3)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service – Continued

8. Metering and Billing – Continued

(W) AMR/AMI Meter Opt-Out and Refusal to Permit Installation of an AMR/AMI Meter - Continued

(c) Manual Meter Reading Fee

If the Customer opts out of AMR or AMI metering or refuses to permit the Company to install an AMI meter, the Company will attempt to read the meter manually bi-monthly and render bills monthly, as described in General Information Section III.8.D. The monthly bills will contain an incremental charge, per gas account or combined electric and gas account, for on-site cycle meter readings at the charge specified in General Information Section IV.3.(b). If the Company is scheduled to manually read a meter of a Customer that opted out of AMR or AMI, but does not attempt to read the meter, the incremental charge will be waived. In addition, the Company shall have all other remedies against such a Customer as are provided under this tariff or at law, as applicable.

(d) Access to Premises

If a Customer opts out of AMR or AMI metering, as applicable, or refuses to permit installation of such metering, and, thereafter, the Company has no access to the meter on four consecutive bi-monthly cycle reading dates, the Customer or access controller will be required to provide the Company with access to install, or re-install, an AMR or AMI meter at the Company's discretion. As an alternative, where practicable, a Customer, at Customer expense, can furnish, install, and maintain the facilities necessary to accept outdoor metering.

Customers who opt out of AMR or AMI metering may elect to participate in AMI metering at a later date as described on the following website:

<https://www.coned.com/en/our-energy-future/our-energy-vision/where-we-are-going/smart-meters>.

- (3) If a Non-residential Customer refuses to permit the Company to install an AMI meter, the Company will attempt to read the meter manually monthly and render bills monthly, as described in General Information Section III.8.D. The monthly bills will contain an incremental charge, per gas account or combined electric and gas account, at the charge specified in General Information Section IV.3.(b). If the Company is scheduled to manually read a meter of a Customer, but does not attempt to read the meter, the incremental charge will be waived. In addition, the Company shall have all other remedies against such a Customer as are provided under this tariff or at law, as applicable.
- (4) All Customers with AMI meters must allow the installation of an AMI-enabled Natural Gas Detector (NGD) device which will be installed for the Customer at no cost to them.

(General Information - Continued on Leaf No. 77)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

8. Metering and Billing – Continued

(X) Electric and Gas Bill Relief Program:

(1) Phase 1 Arrears Reduction Program

Subject to the Commission's order issued June 16, 2022, in Cases 14-M-0565 et al., SC No.1, SC No. 3 and SC No. 9 (A)(1), (A)(6) and (A)(7) Customers who received benefits from the Company's Low Income Program described in Rider E, New York State's Emergency Rental Assistance Program, or the Home Energy Assistance Program - Regular Arrears Supplement will receive a one-time bill credit under the Electric and Gas Bill Relief Program for any arrears balances from bills for service through May 1, 2022.

(2) Phase 2 Arrears Reduction Program

Subject to the conditions in the Commission's order issued January 19, 2023, in Cases 14-M-0565 et al. ("Phase 2 Order"), residential or small-commercial Customers (as defined in the Phase 2 Order) who have eligible arrears and did not receive a bill credit under the Phase 1 Electric and Gas Bill Relief Program will receive a one-time bill credit under the Electric and Gas Bill Relief Program towards arrears balances from bills for service through May 1, 2022.

(Y) Compensation to Customers Experiencing Widespread Prolonged Outages

(1) Definitions Applicable Under this General Information Section Only

"Proof of Loss" is defined as verifiable proof of perishable food and/or prescription medication spoilage that a Customer may be required to provide, in addition to an itemized list of the perishable food and/or prescription medicine, for which the Customer claims reimbursement. The Customer may also be required to provide, in addition to proof of loss, proof of the use of a gas- powered refrigerator or freezer. To verify spoilage, the Customer must provide Proof of Loss consisting of a depiction (photographic evidence) of food and/or prescription medication spoilage. To determine the reimbursement amount of an impacted Customer's food and/or prescription medication spoilage, the Customer must provide Proof of Loss consisting of itemized receipts, itemized cash register receipts, itemized credit card receipts, or photographs of replacement goods that also indicate the price of the item, or other verifiable documentation of the market value of the item, or, in appropriate circumstances, an interview with the claimant. An itemized list of spoiled food or prescription medicine is not itself a Proof of Loss.

(General Information - Continued on Leaf No. 77.1)

GENERAL INFORMATION – Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

12. Termination of Service – Continued

Termination Notices for Leakage Survey and/or Atmospheric Corrosion Inspection

Residential Notice:

**THIS IS A FINAL TERMINATION NOTICE
PLEASE REFER TO THIS NOTICE WHEN CONTACTING US TO PROVIDE ACCESS.
IMPORTANT TURN OFF SERVICE NOTICE.**

Your gas service is scheduled to be shut off on or after 15 days from the date of this notice, because as of [today's date], you have failed to provide access to Consolidated Edison for the purpose of inspecting and examining the meters, pipes and fittings within your premises. As described to you in our previous letter, New York State gas distribution companies are required under state and federal gas safety regulations to have gas equipment inspected up to the outlet of the meter. Consolidated Edison is committed to working with customers such that their natural gas service stays connected, therefore, we are providing notice that your service may be disconnected because Consolidated Edison has been unable to perform a safety inspection of your premises due to lack of access.

To schedule an appointment, please call us at 1-800-643-2229 weekdays between 7:00 a.m. and 3:30 p.m. and press #3 to schedule your 15-minute appointment.

If you do not provide access for this inspection and your building's gas service is terminated, you will bear sole responsibility for the entire cost of the reconnection.

Summary of Your Rights and Responsibilities

Service Termination:

Your service will not be turned off before the scheduled disconnection date. We also cannot disconnect on Fridays, Saturdays, Sundays, holidays, the day before a holiday, during evening hours or during a two-week period around Christmas and New Year's.

Restoring Service:

If your service is turned off, we will turn it back on once you provide access to Consolidated Edison, required inspections are performed and any necessary repairs are completed.

PSC HOTLINE:

If your service has been, or is about to be, shut off you can also call the PSC's toll-free HOTLINE, 1-800-342-3355, for help. It is staffed from 7:30 a.m. to 7:30 p.m. on business days.

GENERAL INFORMATION – Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

12. Termination of Service – Continued

Residential Notice - Continued

Consolidated Edison Emergency Hotline:

If your service has been, or is about to be, shut off you can also call Consolidated Edison toll-free Hotline, 1-800-75-CONED, for help. The Hotline is available 24 Hours a day.

Special Protections (applies to residential customers only):

Contact us immediately if any of the following apply:

- **Medical emergencies**-- If a medical doctor certifies that a medical emergency exists or that you require life support equipment, we must continue service for at least 30 days.
- **Elderly, blind or disabled**—If everyone in your household is 62 or older, 18 or younger, or blind or disabled we will contact the Department of Social Services and continue service for 15 business days while your situation is reviewed.

Non - Residential Notice:

**THIS IS A FINAL TERMINATION NOTICE.
PLEASE REFER TO THIS NOTICE WHEN CONTACTING US TO PROVIDE ACCESS.
IMPORTANT TURN OFF SERVICE NOTICE.**

Your gas service is scheduled to be shut off on or after 15 days from the date of this notice, because as of [today's date], you have failed to provide access to Consolidated Edison for the purpose of inspecting and examining the meters, pipes and fittings within your premises. As described to you in our previous letter, New York State gas distribution companies are required under state and federal gas safety regulations to have gas equipment inspected up to the outlet of the meter. Consolidated Edison is committed to working with customers to such that their natural gas service stays connected, therefore, we are providing notice that your service may be disconnected because Consolidated Edison has been unable to perform a safety inspection of your premises due to lack of access.

To schedule an appointment, please call us at 1-800-643-2229 weekdays between 7:00 a.m. and 3:30 p.m. and press #3 to schedule your 15-minute appointment.

If you do not provide access for this inspection and your building's gas service is terminated, you will bear sole responsibility for the entire cost of the reconnection.

(General Information - Continued on Leaf No. 83.2.1)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL INFORMATION – Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

12. Termination of Service – Continued

Summary of Your Rights and Responsibilities

Service Termination:

Your service will not be turned off before the scheduled disconnection date. We also cannot disconnect on Fridays, Saturdays, Sundays, holidays, the day before a holiday, during evening hours or during a two-week period around Christmas and New Year's.

Restoring Service:

If your service is turned off, we will turn it back on once you provide access to Consolidated Edison, required inspections are performed and any necessary repairs are completed.

PSC HOTLINE:

If your service has been, or is about to be, shut off you can also call the PSC's toll-free HOTLINE, 1-800-342-3377, for help. It is staffed from 7:30 a.m. to 7:30 p.m. on business days.

Consolidated Edison Emergency Hotline:

If your service has been, or is about to be, shut off you can also call Consolidated Edison toll-free Hotline, 1-800-75-CONED, for help. The Hotline is available 24 Hours a day.

Special Protections (applies to residential customers only):

Contact us immediately if any of the following apply:

- **Medical emergencies**-- If a medical doctor certifies that a medical emergency exists or that you require life support equipment, we must continue service for at least 30 days.
- **Elderly, blind or disabled**—If everyone in your household is 62 or older, 18 or younger, or blind or disabled we will contact the Department of Social Services and continue service for 15 business days while your situation is reviewed.

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

15. Minimum Insulation Standards - Continued

(D) Certificate of Compliance Forms applicable to New Residential Construction and Existing Dwellings Converting to Gas Space Heating:

(1) **Consolidated Edison Company of New York, Inc.**

**CERTIFICATE OF COMPLIANCE
New Residential Construction**

The undersigned certifies that the 1 or 2 family residence multi-family residence

at
(Location)

is or will be, not later than 30 days after time of occupancy, in compliance with one of the following statute provisions (check one):

- Part 1: E101.6
- Part 3 New York State Energy Conservation
- Part 4 Construction Code
- Part 5
- Appendix A, Opinion 77-10, Minimum Insulation Standards, New York State Public Service Commission (applies only to buildings on which construction began between April 1, 1977 and January 1, 1979).

(General Information - Continued on Leaf No. 102.0)

GENERAL INFORMATION - Continued

IV. Special Services Performed by the Company for Customers at a Charge - Continued

1. Special Services at Cost - Continued

- (E) Inspect or clear drips on the service pipe beyond the point of service termination;
- (F) Install service lines, service connections, and appurtenant facilities in addition to those required under General Rule III 3 (C) (3).
- (G) Change an existing customer's service configuration from multiple-meter to a single-meter configuration, including all costs associated with removing and upgrading meter(s).
- (H) Provide a meter or auxiliary metering equipment not normally furnished by the Company and not required for billing the customer's service, including meter upgrades and furnishing of equipment that permits remote reading of the meter.

2. Definition of Cost

The cost to be charged for the furnishing of the special services listed in Paragraph 1. "Special Services at Cost", consists of the following elements of cost where applicable.

- (A) Labor of the Company organization unit involved at average payroll rate plus related expenses and indirect costs. Overtime and Sunday rates will be charged where applicable;
- (B) Material at the average actual storeroom price plus 20.3% for handling cost (Sales Taxes to be added where applicable);
- (C) Use of transportation vehicles at rates covering operation, maintenance, carrying charges and taxes;
- (D) Contract work and sundry vendors' bills at invoice cost, including any taxes contained therein;
- (E) Use of large tools and equipment at rates covering operation, maintenance and carrying charges;
- (F) Corporate overhead for the above five defined costs, (A through E) at (a) 8% for engineering and drafting, unless the labor cost for those services is separately stated or was already charged on a prior invoice, (b) 14% for construction management, if applicable, and (c) 3% for administration;
- (G) Salvage credit at storeroom price of materials reduced by salvaging cost, or at junk value.

The above-described costs, where applicable, shall be increased to reflect the percentage Increase in Rates and Charges, as explained in General Information Section VIII and shown on the related Statement.

(General Information - Continued on Leaf No. 118)

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) – Continued

RIDER D - Continued

**Applicable to Service Classification Nos. 2 and 9
 (Subject to the provisions thereof)**

EXCELSIOR JOBS PROGRAM - Continued

(E) Base Rates

Delivery rate reductions under this Rider shall apply only to monthly usage as defined under Incremental Billing Determinants, for:

- i) New Customers, and
- ii) Existing Customers if their Incremental Billing Determinants increase over their Baseline Billing Determinants by at least 25% for the month.

The applicable rate below is based on the customer’s eligibility for Rate I or Rate II as specified under Service Classification No. 2 of this Rate Schedule. The Customer’s monthly gas usage not subject to delivery rate discounts under this Rider will be billed at the applicable base rates set forth in Service Classification No. 2.

For Customers receiving service under this Rider, the following delivery rate reductions will be applied to monthly Service Classification No. 2 or 9 base tariff charges, including the minimum monthly charge, before application of the Increase in Rates and Charges (as explained in General Information Section VIII and shown on the related Statement).

The applicable Percentage Rate Reduction is based on the date the Customer commenced service under this Rider, as shown below:

Rate Class	Commencement Date			
	2/1/2017 - 1/31/2020	2/1/2020 - 12/31/2022	8/1/2023 - 12/31/2025	2/1/2026 and thereafter
SC No. 2 – Rate I or SC No. 9 Rate A (2)	41%	23%	53%	53%
SC No. 2 – Rate II or SC No. 9 Rate A (4)	0%	0%	40%	33%

To the extent that marginal delivery costs change over time, the Company may file amended discounts with the Commission for its review and approval.

(General Information - Continued on Leaf No. 129)

GENERAL INFORMATION – Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER E – LOW INCOME PROGRAM

Applicable to Service Classifications Nos. 1, 3 and 9
(Subject to the provisions thereof)

(A) Applicability:

To Customers taking service under Service Classification (SC) No. 1, SC No. 3 Rate I, SC No. 9 Rates (A)(1), (A)(6) and (A)(11) and Rider J Rates I and II and who are enrolled in the Company's Low Income Program ("Low Income Customer").

(B) Definitions:

The following terms are defined for the purposes of this Rider only:

An "add-on benefit", as referenced in the PSC's May 20, 2016 Order Adopting Low Income Program Modifications and Directing Utility Filings in Case 14-M-0565, is an incremental payment that is provided to regular HEAP benefit recipients if their household income is at or below 130% of the federal poverty level, or if their household contains a vulnerable individual (household member who is age 60 or older, under age 6, or permanently disabled). A customer can receive two add-on benefits if both of these conditions apply to their household.

"HEAP" refers to the Home Energy Assistance Program.

(C) Eligibility:

Eligibility for the Company's Low Income Program Tiers is as follows:

Tier 1: A Customer must receive benefits under Supplemental Security Income, Temporary Assistance to Needy Persons/Families, Safety Net Assistance, Medicaid, the Supplemental Nutrition Assistance Program, Federal Public Housing Assistance, Veterans Pension and Survivors Benefit programs, the federal Lifeline program, Bureau of Indian Affairs General Assistance, Tribal Head Start, Tribal Temporary Assistance to Needy Families, Food Distribution Program on Indian Reservation, or have received a HEAP benefit in the preceding 12 months.

Tier 2: A Customer must have received a regular HEAP benefit in the preceding 12 months with one add-on benefit.

Tier 3: A Customer must have received a regular HEAP benefit in the preceding 12 months with two add-on benefits.

Tier 4: A Customer must be enrolled in the Direct Vendor or Utility Guarantee Program.

(General Information - Continued on Leaf No. 131)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER H

Distributed Generation Rate

(A) Applicability:

To the following customers where a separately metered gas service is used solely for the purpose of the operation of a Distributed Generation Facility with a nameplate rating less than 50 MegaWatts and having an Annual Load Factor equal to or greater than 50 percent. Where multiple units are installed at a single specified location, the total nameplate rating of all units billed under a single account shall govern the rates that will apply, except as provided for in Special Provision (H)(5):

- i) To non-residential Customers eligible to receive service under Service Classification (“SC”) No. 2 and SC No. 9 Rates A(2) and A(4) and
- ii) To customers eligible to receive service under SC No. 3 Rate II, and SC No. 9 Rate A (7) in buildings with five or more dwelling units with a separately metered Distributed Generation Facility.

(B) Definitions:

For the purposes of this Rider, the following definitions shall apply:

- (i) **Annual Load Factor** is defined as the Customer’s annual gas usage divided by the product of the Customer’s Winter Peak Day Gas Usage and the number of days in the annual determination period.

The formula to calculate Annual Load Factor is:

$$\text{Annual Load Factor} = \frac{\text{Total Annual Gas Usage}}{\text{Winter Peak Day Usage} \times \text{No. of days in the annual determination period}}$$

- (ii) **Distributed Generation** represents generating units designed to provide electricity to a single Customer or specific Customers within a Specified Location.
- (iii) **Distributed Generation Facility** is defined as one or more on-site Distributed Generation units (including combined heat and power applications) billed under a single account.
- (iv) **Specified Location** is defined as a single building; or several buildings within a single parcel of land not intersected by a public highway or a city street, under ownership of a single customer and having the same customer name on all accounts.

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER H

Distributed Generation Rate - Continued

(F) Base Rates (per account per month):

Rate I – Applicable to Customers whose distributed generation capacity is less than 5 MegaWatts.

(1) Base Usage Charges:

- (a) Applicable to Customers whose distributed generation capacity is 0.25 MegaWatt or less

Minimum Charge for the first 3 therms or less	\$ 273.00	per month
Over 3 therms, for the Summer Period.....	\$ 0.3688	per therm
Over 3 therms, for the Winter Period	\$ 0.4608	per therm

- (b) Applicable to Customers whose distributed generation capacity is greater than 0.25 MegaWatt but less than or equal to 1 MegaWatt

Minimum Charge for the first 3 therms or less.....	\$ 373.00	per month
Over 3 therms, for the Summer Period.....	\$ 0.3688	per therm
Over 3 therms, for the Winter Period	\$ 0.4608	per therm

- (c) Applicable to Customers whose distributed generation capacity is greater than 1 MegaWatt but less than or equal to 3 MegaWatts

Minimum Charge for the first 3 therms or less	\$ 742.00	per month
Over 3 therms, for the Summer Period.....	\$ 0.3688	per therm
Over 3 therms, for the Winter Period	\$ 0.4608	per therm

- (d) Applicable to Customers whose distributed generation capacity is greater than 3 MegaWatts but less than 5 MegaWatts

Minimum Charge for the first 3 therms or less	\$ 989.00	per month
Over 3 therms, for the Summer Period.....	\$ 0.3688	per therm
Over 3 therms, for the Winter Period	\$ 0.4608	per therm

- (2) Minimum Charge (per account per month):** The Monthly Minimum Charge shall be the charge for the first 3 therms of gas.

(General Information - Continued on Leaf No. 154.7)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER H

Distributed Generation Rate - Continued

(F) Rate (per account per month) - Continued

Rate II –

Applicable to 1) Customers whose distributed generation capacity is 5 MegaWatts or greater, but less than 50 MegaWatts, and 2) Customers with separately metered distributed generation facilities at the same Specified Location whose nameplate rating, in aggregate, is at least 5 MegaWatts, and whose nameplate rating for each distributed generation facility at the same Specified Location is at least 1 MegaWatt but less than 50 MegaWatts, as described in Special Provision (H)(5).

(1) Base Usage Charges:

Minimum Charge for the first 3 therms or less.....	\$150.00	per month
Over 3 therms, for the Summer Period.....	\$0.0736	per therm
Over 3 therms, for the Winter Period	\$0.0926	per therm

(2) Minimum Charge (per account per month): The Monthly Minimum Charge shall be the charge for the first 3 therms of gas plus the Contract Demand Charge.

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER H

Distributed Generation Rate - Continued

(F) Rate (per account per month) – Continued

(3) Merchant Function Charge, System Benefits Charge, and Billing and Payment Processing Charge:

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, the Billing and Payment Processing Charge, and the System Benefits Charge, as explained in General Information Section IX. A firm transportation Customer taking service under this rate is subject to the Billing and Payment Processing Charge and the System Benefits Charge as explained in General Information Section IX. The aforementioned rates will be the rates applicable to SC No. 2 Rate I of this Rate Schedule.

(4) Gas Cost Factor and Monthly Rate Adjustment:

A firm sales Customer taking service under this Rider is also subject to the Gas Cost Factor applicable to SC No. 2, Rate I of this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII (A). A firm transportation Customer taking service under this Rider is also subject to the Monthly Rate Adjustment as explained in Rate Provision (J)(1) of SC No. 9.

(3) Contract Demand Charge per account per month:

Per therm of Contract Demand as described in the “Determination of Contract Demand” section of this Rider\$ 63.73 per therm

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER J

Residential Distributed Generation Rate

(A) Applicability:

To Customers eligible to receive service under Service Classification (“SC”) No. 1, SC No. 3 Rate I, and SC No. 9 Rate A (1) and A (6) in buildings with four or less dwelling units where gas supplied under this Rider is used for the purpose of the operation of a Distributed Generation Facility and for such other purposes as would normally be available under those service classifications.

This Rider is available to DG facilities that are not eligible for service under Rider H of this Rate Schedule. The Customer must indicate if the request for gas service is for an emergency generator when submitting a Rider J application.

Effective February 1, 2020, service under this Rider is not available to Customers who are located in an area that is subject to a moratorium on new gas connections, who desire to install a new service line solely for the purpose of supplying an emergency generator. General Information Section III.3.(H) specifies the conditions for supplying emergency electric generators in a moratorium area.

(B) Definitions:

For the purposes of this Rider, the following definitions shall apply:

- (i) **Distributed Generation** represents generating units designed to provide electricity to a single Customer or specific Customers within a defined geographical location.
- (ii) **Distributed Generation Facility** is defined as one or more on-site Distributed Generation units (including combined heat and power applications).
- (iii) **Summer Period** is defined as the period from April 1 through October 31.
- (iv) **Winter Period** is defined as the period from November 1 through March 31.

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER J

Residential Distributed Generation Rate - Continued

(D) Base Rates (per month):

Rate I – Applicable to SC1 and SC9 Customers

(1) Base Usage Charges (per month):

Minimum Charge for the first 3 therms or less.....	\$ 39.00 per month
Over 3 therms.....	\$ 0.7168 per therm

(2) Minimum Charge (per month):

The Monthly Minimum Charge shall be the charge for the first 3 therms of gas.

(3) Merchant Function Charge, System Benefits Charge, and Billing and Payment Processing Charge:

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, the System Benefits Charge, and the Billing and Payment Processing Charge as explained in General Information Section IX. A firm transportation Customer taking service under this rate is subject to the Billing and Payment Processing Charge and the System Benefits Charge as explained in General Information Section IX.

(4) Gas Cost Factor and Monthly Rate Adjustments:

A firm sales Customer taking service under this Rider is also subject to the Gas Cost Factor applicable to SC No. 1 of this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII. A firm transportation Customer taking service under this Rider is also subject to the Monthly Rate Adjustment as explained in Rate Provision (J)(1) of SC No. 9.

(5) Low Income Discount:

The Low Income Discount shall apply to customers enrolled in the Low Income Program under Rider E.

(General Information - Continued on Leaf No. 154.25)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER J

Residential Distributed Generation Rate - Continued

(D) Base Rates (per month) - Continued

Rate II -Applicable to SC 3 and SC9 Customers

(1) Based Usage Charges (per month)

Applicable to SC 3 Rate 1 and SC9 Customers in buildings with four or less dwelling units

Minimum Charge for the first 3 therms or less.....	\$ 76.00 per month
Over 3 therms.....	\$ 0.9041 per therm

(1) Minimum Charge (per month):

The Monthly Minimum Charge shall be the charge for the first 3 therms of gas.

(2) Merchant Function Charge, System Benefits Charge, and Billing and Payment Processing Charge:

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, the System Benefits Charge, the Billing and Payment Processing Charge, and the Weather Normalization Adjustment as explained in General Information Section IX. A firm transportation Customer taking service under this rate is subject to the Billing and Payment Processing Charge, the System Benefits Charge, and the Weather Normalization Adjustment as explained in General Information Section IX.

(3) Gas Cost Factor and Monthly Rate Adjustments:

A Firm Sales Customer taking service under this Rider is also subject to the Gas Cost Factor applicable to SC No. 3 of this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII. A firm transportation Customer taking service under this Rider is also subject to the Monthly Rate Adjustment as explained in Rate Provision (J)(1) of SC No. 9.

(4) Low Income Discount:

The Low-Income Discount shall apply to customers enrolled in the Low-Income Program under Rider E.

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER K

Applicable to Service Classification Nos. 1, 2, 3, 9, 12 and 13
(Subject to the provisions thereof)

NYSERDA Loan Installment Program

Pursuant to the Power New York ("PNY") Act of 2011 (L. 2011, c.388), the New York State Energy Research and Development Authority or its designated agent ("NYSERDA") will administer a loan program for qualifying residential and non-residential Customers for the installation of qualified energy efficiency services (as that term is defined in subsection 1891 (12) of the Public Authorities Law) on a Customer's property. Beginning no later than May 30, 2012, installments for such loans will be shown on and collected through the Customer's utility bill except as provided below. Customers shall repay the loan installment amounts on their utility cycle bills.

(A) Eligibility

As set forth in the PNY Act of 2011, the Company will bill and collect NYSERDA Loan Installment amounts on a customer's utility bill when notified by NYSERDA that these NYSERDA Loan Installments apply to the customer's utility account. Unless otherwise precluded by law, participation in the NYSERDA Loan Installment program shall not affect a Customer's eligibility for any rebate or incentive offered by the Company. In order to comply with the requirements set forth in the PNY Act of 2011, the Company will provide NYSERDA, or its agents, certain customer information and take other actions for purposes of the NYSERDA Loan Installment Program.

Customers will be eligible on a first-come, first-served basis, provided that the number of Customers taking service under this Rider does not exceed one-half of one percent of the total 2011 customer population as reported to the Commission for purposes of calculating the Company's complaint performance rate as of December 31, 2011, on a first-come, first-served basis.

(B) Billing, Collections, and Payment

Beginning no later than the second cycle bill after the Company receives from NYSERDA a valid Customer account number, monthly NYSERDA loan installment amount, and number of loan installment amounts to be billed, each cycle bill issued to the Customer shall include the monthly loan installment amount until the number of loan installments billed equals the number of loan installment amounts to be billed or the account is closed, whichever occurs first.

GENERAL INFORMATION – Continued

VII. Gas Cost Factor and Monthly Rate Adjustment

- (A) Gas Cost Factor (GCF): The rates for gas service under SC Nos. 1, 2, 3 and 13 shall be increased each month by a Gas Cost Factor to reflect the Average Cost of Gas for the month, as adjusted by the following:
- (1) Annual Surcharge or Refund Adjustment;
 - (2) Gas Supplier Take-or-Pay Charges;
 - (3) Pipeline Transition Costs; and
- (B) A Monthly Rate Adjustment (MRA): The rates for gas service under SC Nos. 1, 2, 3 and 13, applicable Riders and equivalent firm transportation service under SC 9 will reflect the following:
- (1) Non-Firm Revenue Credit;
 - (2) Other Monthly Rate Adjustment Components;
 - (i) Gas Facility Costs Credit Provision;
 - (ii) Uncollectable Reconciliation Adjustment;
 - (iii) Research & Development Surcharge;
 - (iv) Late Payment Fee Reconciliation Adjustment;
 - (v) Transition Adjustment for Competitive Services;
 - (vi) Low Income Reconciliation Adjustment;
 - (vii) Uncollectibles Charge Related to Monthly Rate Adjustment;
 - (viii) Gas in Storage Working Capital Charge;
 - (ix) Oil to Gas Conversion Program Surcharge;
 - (x) Curtailment Cost Recovery Charge;
 - (xi) Pipeline Facilities Adjustment;
 - (xii) Other Non-Recurring Adjustments;
 - (xiii) New York Facilities Adjustment;
 - (xiv) Gas Supplier Refunds;
 - (xv) Safety and Reliability Surcharge Mechanism (“SRSM”);
 - (xvi) Net Plant Carrying Charges;
 - (xvii) Earnings Adjustment Mechanisms (“EAMs”) and Other Revenue Adjustments;
 - (xviii) Gas Demand Response Surcharge
 - (xix) Interconnection Plant Surcharge;
 - (xx) Reserved for Future Use;
 - (xxi) Non- Pipes Alternatives (“NPA”) Adjustment;
 - (xxii) Gas Service Line Surcharge;
 - (xxiii) Reconciliation of Property Taxes; and
 - (xxiv) Electric and Gas Bill Relief Program Surcharge.
- (C) A Weather Normalization Adjustment.

The Gas Cost Factor and Monthly Rate Adjustment shall be expressed to the nearest \$0.000001.

(General Information - Continued on Leaf No. 155.1)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL INFORMATION – Continued

VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

(A) Gas Cost Factor Components - Continued

1. Average Cost of Gas - Continued

(c) Total Average Cost of Gas

The total average costs of gas are the sum of the unit amounts determined in (a) and (b) above multiplied by a factor of adjustment to reflect distribution line losses, as further discussed in (d) below.

(d) Factor of Adjustment

The Factor of Adjustment (“FOA”) will be updated for each twelve-month period commencing January 1 based upon the average of the actual annual line loss factor (“LLF”) for the preceding five 12-month periods ending August 31 (“Five-Year Average”).

The FOA equals 1.0443 based on a line loss factor (“LLF”) of 4.243 percent.

(General Information - Continued on Leaf No. 158)

GENERAL INFORMATION – Continued

VII Gas Cost Factor and Monthly Rate Adjustment – Continued

(B) Monthly Rate Adjustment Components

1. Non-Firm Revenue Credit

Customers receiving firm sales service under SC Nos. 1, 2, 3, and 13 ("Firm Sales Customers") and Customers receiving firm transportation service under Rate A of SC No. 9 ("Firm Transportation Customers") shall be eligible for a monthly Non-Firm Revenue Credit expressed on a dollar per therm basis.

For Firm Sales Customers, the Non-Firm Revenue Credit will be applied to the Monthly Rate Adjustment applicable to SC Nos. 1, 2, 3 and 13. For Firm Transportation Customers, the Non-Firm Revenue Credit will be applied to the Monthly Rate Adjustment applicable to SC No. 9. The Non-Firm Revenue Credit will be revised monthly and applied as a credit to the applicable Monthly Rate Adjustment effective on the first calendar day of each month.

Firm Customers' share of non-firm revenues shall be credited to Firm Sales and Firm Transportation Customers through the Non-Firm Revenue Credit and as a reduction to the Average Cost of Gas in General Information Section VII (A)1.

Firm Customers' share of Non-Firm Revenues includes the following:

- (a) Net revenues derived from use of interstate pipeline capacity for or by Customers taking service under SC No. 12 (Rate 2) and interruptible or off-peak firm service provided under negotiated bypass SC No.9 Rate D(1);
- (b) net revenues derived from the use of interstate pipeline capacity for capacity releases, except for capacity releases to (i) Firm customers and/or ESCOs serving Firm customers under the Company's Capacity Release Service Program, and (ii) the demand charges recovered through the Tier 2 -Managed Supply (Storage) and Tier 3 - Peaking under the Company's SC No. 20 Daily Delivery Service and SC No. 19, bundled sales and other off-system transactions (e.g., gas supplied to the Company's steam and steam-electric units);
- (c) net revenues derived from balancing services under SC No. 9 "Rates" (H) and (I), SC No. 12, and SC No. 20 "Charges" (A)-(C) and power generation;

(General Information - Continued on Leaf No. 165)

GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment- Continued

(B) Monthly Rate Adjustment Components – Continued

2. Other Monthly Rate Adjustment Components

The Monthly Rate Adjustment shall be subject to the following other adjustments:

- (i) Gas Facility Costs Credit Provision (for an explanation, see General Information Section IX.3);
- (ii) Uncollectible Reconciliation Adjustment (for an explanation, see General Information Section IX.4);
- (iii) Research & Development Surcharge (for an explanation, see General Information Section IX.5);
- (iv) Late Payment Fee Reconciliation Adjustment (for an explanation, see General Information Section IX.6);
- (v) Transition Adjustment for Competitive Services (for an explanation, see General Information Section IX.7);
- (vi) Low Income Reconciliation Adjustment (for an explanation, see General Information Section IX.10);
- (vii) Uncollectibles Charge Related to Monthly Rate Adjustment (for an explanation, see General Information Section IX.11);
- (viii) Gas In Storage Working Capital Charge (for an explanation, see General Information Section IX.12);
- (ix) Oil to Gas Conversion Program Surcharge; (for an explanation, see General Information Section IX.13);
- (x) Curtailment Cost Recovery Charge (for an explanation, see General Information Section IX.15);
- (xi) Pipeline Facilities Adjustment (for an explanation, see General Information Section IX.18);
- (xii) Other Non-Recurring Adjustments (for an explanation, see General Information Section IX.19);
- (xiii) New York Facilities Adjustment (for an explanation see General information Section IX.21);
- (xiv) Gas Supplier Refunds (for an explanation see General Information Section IX.22);
- (xv) Safety and Reliability Surcharge Mechanism (“SRSM”) (for an explanation see General Information Section IX.23);
- (xvi) Net Plant Carrying Charges;
- (xvii) Earnings Adjustment Mechanisms (“EAMs”) and other Revenue Adjustments (for an explanation see General Information Section IX.25);
- (xviii) Gas Demand Response Surcharge (for an explanation, see General Information Section IX.26);
- (xix) Interconnection Plant Surcharge (for an explanation, see General Information Section IX.27);
- (xx) Reserved for Future Use;

(General Information - Continued on Leaf No. 166.3)

GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment – Continued

(A) Monthly Rate Adjustment Components – Continued

2. Other Monthly Rate Adjustment Components - Continued

- (xxi) Non-Pipes Alternatives (“NPA”) Adjustment (for an explanation, see General Information Section IX.29);
- (xxii) Gas Service Line Surcharge (for an explanation, see General Information Section IX.30);
- (xxiii) Reconciliation of Property Taxes (for an explanation, see General Information Section IX.31); and
- (xxiv) Electric and Gas Bill Relief Program Surcharge (for an explanation, see General Information Section IX.32)

(C) Weather Normalization Adjustment

The rates for SC No. 2 - Rate II, SC No. 2 - Rate II Rider D, SC No. 3 Rate I, SC No. 3 Rate II and SC No. 3 Rider J Rate II shall be adjusted for the Weather Normalization Adjustment as explained in General Information Section IX. 1.

(D) Filing Requirements:

The Gas Cost Factor and Monthly Rate Adjustment will become effective on the first calendar day of the month following the computation date and continue in effect until changed. Such adjustments will be prorated based on the number of days each applicable adjustment is in effect during the billing period.

Not less than three (3) business days prior to any change in either the Gas Cost Factor or the Monthly Rate Adjustment, the Company will file with the Commission:

- (a) a Statement of Gas Cost Factor showing the present Average Costs of Gas, the date at which and the period for which the average costs were determined, and the other rate adjustment components of the Gas Cost Factor, and the amount of the Gas Cost Factor per therm, together with the period such Gas Cost Factor per therm will remain in effect.

A new Statement of Gas Cost Factor may be filed on one day's notice to become effective not more than five days after the effective date of the initial statement if the replacement of cost estimates in the initial statement with actual figures results in a change in the Average Costs of Gas of more than five percent.

- (b) a Statement of Monthly Rate Adjustment showing a summary of the rate adjustment components in General Information Section VII (B) comprising the Monthly Rate Adjustment, and the total amount of the Monthly Rate Adjustment per therm, together with the period such rate adjustment will remain in effect.

Such Statements will be available to the public at customer service centers where applications for service may be made.

(General Information - Continued on Leaf No. 167)

GENERAL INFORMATION - Continued

IX. Special Adjustments

1. Weather Normalization Adjustment

A Weather Normalization Adjustment shall be effective for all Service Classification No. 3 sales Customers; for all Service Classification No. 2 sales Rate II Customers and for all firm transportation Customers otherwise eligible for Service Classification No. 3 or Service Classification No. 2 Rate II. The Weather Normalization Adjustment will be applied to total gas usage during the period October 1 through May 31 of each year. For transportation Customers, the Weather Normalization Adjustment is applied to the Customers' monthly sum of Daily Delivery Quantities during that period.

(A) Definitions

- (1) EBR or "effective block rate" is the block rate used to determine the Weather Normalization Adjustment. For Customers billed under Service Classification No. 2 Rate II, Service Classification No. 3 Rate II or Rider D Rate II, EBR is equal to the applicable penultimate block pure base rate. For Customers billed under Service Classification No. 3 Rate I, EBR is equal to the pure base rate for over 90 therms of usage. For Customers billed under Rider J Rate II, EBR is equal to the pure base rate for over 3 therms of usage.
- (2) Pure base revenue is total revenue less revenue attributable to Increase in Rates and Charges, less Gas Cost Factor and Monthly Rate Adjustment revenue, and less revenue associated with the Merchant Function Charge, the System Benefits Charge, Billing and Payment processing Charge, Revenue Decoupling Mechanism Adjustment, and Arrears Management Program Recovery Surcharge.
- (3) BC or billing cycle is the actual number of days shown on the bill that the Customer receives for service.

(General Information - Continued on Leaf No. 172)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

1. Weather Normalization Adjustment - Continued

(A) Definitions - Continued

- (4) HDD or heating degree days are the difference between 62 degrees and the average outdoor dry bulb temperature for a day based on readings made every hour on the hour throughout the day. HDD are always zero when that average temperature is above 62 degrees. A single heating day is each degree of temperature difference. Heating degree days also refer to the cumulative heating degree days experienced over a period of time greater than one day.
- (5) NHDD or normal heating degree days for any given calendar day within a month are based on the average of the degree days for that calendar day over the thirty year period ending December 31 of the year prior to October 1.
- (6) AHDD or actual heating degree days are the actual difference between 62 degrees and the average outdoor dry bulb temperature for a particular day or days based on readings made every hour on the hour throughout the day. AHDD are always zero when that average temperature is above 62 degrees.
- (7) THDD or therms per heating degree day are the estimated number of therms per Customer needed to provide temperature sensitive usage for each degree of a degree day based on average usage by Customers to which this adjustment applies. It is determined separately for Service Classification No. 2 Rate II, Service Classification No. 3 Rate I, and Service Classification No. 3 Rate II, and will be revised annually to reflect the temperature sensitivity reflected in the prior heating season's sales to Customers to which this adjustment applies.
- (8) BLT or base load therms per billing day is the estimated number of therms per Customer used per day for non-temperature sensitive purposes based on average usage by Customers to which this adjustment applies. It is determined separately for Service Classification No. 2 Rate II, Service Classification No. 3 Rate I, and Service Classification No. 3 Rate II, and will be revised annually to reflect the non-temperature sensitive usage of Customers to which the adjustment applies reflected in the prior heating season's sales.

(General Information - Continued on Leaf No. 173)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

1. Weather Normalization Adjustment - Continued

(B) Operation of the Weather Normalization Adjustment

The Weather Normalization Adjustment will be applied to a Customer's bill on a dollar per therm basis when actual heating degree days vary from normal heating days during the period for which the Customer is billed. The Weather Normalization Adjustment will be applied to the Customer's total consumption and/or monthly sum of daily delivered quantities for the billing cycle except for air conditioning usage billed under the air conditioning rate. For Sales Customers, the Adjustment will be applied through the Monthly Rate Adjustment set forth in General Information Section VII (B). For Transportation Customers, the Weather Normalization Adjustment will be applied as explained in Service Classification No. 9. The Weather Normalization Adjustment for a billing cycle will apply only if the actual heating degree days (AHDD) for the billing cycle are lower or higher than the normal heating degree days (NHDD) for the billing cycle. A new weather adjustment factor will be calculated for each billing cycle for customers in Service Classification No. 2 Rate II, Service Classification No. 3 Rate I, Service Classification No. 3 Rate II, for Service Classification No. 3 Customers taking service under Rate II of Rider J, and for Service Classification No. 2 Rate II Customers taking service under Rider D. On a monthly basis, the Company will file with the Commission the Weather Normalization Adjustments for the twenty-one scheduled billing cycles for the month prior to such filing.

(General Information - Continued on Leaf No. 174)

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

1. Weather Normalization Adjustment – Continued

(B) Operation of the Weather Normalization Adjustment - Continued

The Weather Normalization Adjustment shall be calculated using the following formula:

$$\begin{array}{l} \text{Weather Normalization} \\ \text{Adjustment} \\ \text{(dollars/therm)} \end{array} = \frac{[\text{NHDD}-\text{AHDD}]*\text{THDD}*\text{EBR}}{(\text{BLT}*\text{BC}) + (\text{THDD}*\text{AHDD})}$$

Under this formula, the Weather Normalization Adjustment is calculated by dividing the estimated deficiency or excess in pure base revenues per Customer due to weather variation for each billing cycle (weather-related revenue variation) by the estimated total therms used per Customer for that billing cycle. The weather-related revenue variation per Customer is calculated by taking the actual heating degree days (AHDD) for the billing cycle and calculating the amount by which the heating degree days exceed the normal heating degree days (NHDD) or are less than the normal heating degree days (NHDD) for the billing cycle. That amount is multiplied by the therms per heating degree days (THDD) per Customer and the applicable effective block rate (EBR). The weather-related revenue variation is then divided by the estimated average total usage per Customer for the particular billing cycle. That amount is calculated by multiplying the base load therms per billing day (BLT) by the number of days in the billing cycle (BC) and adding the therms per heating degree days (THDD) multiplied by the actual heating degree days (AHDD) for the particular billing cycle.

(General Information - Continued on Leaf No. 175.0)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

2. Interim Recovery of Gas Supplier Take-or-Pay Charges

As referenced in the subsection entitled "Non-Firm Revenue Credit" under General Information Section VII (B) take-or-pay ("TOP") charges applicable to Customers taking service under SC Nos. 12, Rate (B) of SC Nos. 9 and 12 (Rate 2) and to non-tariff Customers scheduled for current recovery, shall be recovered by retaining from firm customers' allocated share of Non-Firm Revenues, as defined in General Information Section VII (B) 1. an amount to recover such charges. If in any month net base revenues derived from such Customers are less than the TOP charges scheduled for recovery from such Customers in that month, the shortfall shall be recovered from the net base revenues derived from such Customers in any succeeding month, up to twelve months from the month in which the shortfall occurred.

3. Gas Facility Costs Credit Provision

Firm Sales Customers and Firm Transportation Customers located within the geographic limits of New York City shall be credited with the net benefits of payments and credits received by the Company from the City of New York for gas facility costs pursuant to Public Service Law § 66(26) and an agreement between the City of New York and the Company dated June 29, 1989. The net benefits shall be credited to New York City Customers' bills on a dollar per therm basis, and shown separately on the applicable Statement of Monthly Rate Adjustment applicable to Firm Sales and Firm Transportation Customers. The Company will compare the net benefits applied on the Statement of Monthly Rate Adjustment with the level of net benefits actually credited to New York City Customers during the prior 12-month period and apply any difference (negative or positive) to the Gas Facility Cost Credit in a subsequent adjustment period.

(General Information - Continued on Leaf No. 176)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC
INITIAL EFFECTIVE DATE: 03/03/2025

LEAF: 176
REVISION: 8
SUPERSEDING REVISION: 7

GENERAL INFORMATION – Continued

IX. Special Adjustments – Continued

4. Uncollectible Reconciliation Adjustment

The Company will reconcile the difference between the actual Uncollectible Expense and Commission approved levels in rates as authorized by the Commission collect/refund any variance to Customers as an adjustment to the MRA.

(General Information - Continued on Leaf No. 177)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

5. Research and Development Surcharge Applicable to Firm Customers

In accordance with the Public Service Commission Order issued February 14, 2000 in Case 99-G-1369 and modified by Commission Order issued February 21, 2014 in Case 13-G-0031, all Firm Sales and Firm Transportation Customers will be subject to a research and development ("R&D") surcharge to provide funding for R&D projects.

6. Late Payment Fee Reconciliation Adjustment

The Company will reconcile the actual annual Late Payment Fee revenues with Commission approved levels included in base rates and collect/refund any variance to Customers over a subsequent twelve-month period as authorized by the Commission as an adjustment to the MRA.

(General Information - Continued on Leaf No. 178)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL INFORMATION – Continued

IX. Special Adjustments – Continued

7. Transition Adjustment for Competitive Services – Continued

For Service Classification Nos. 1, 2, 3 and 13, and for SC No. 9 firm transportation, the TACS shall be determined by dividing the BPP lost revenues for each rate year beginning January 1 by the total of firm full service and transportation therms for the twelve-month period for which the TACS is to be effective. The TACS that commences each January will be in effect for a 12-month period and will be based on the 12 months ending December of the prior year.

Each TACS will include any reconciliation amounts from the TACS in effect for prior periods and prior period deferrals. The reconciliation amount is the difference between the amount to be recovered through the TACS and the actual amount recovered through the TACS, plus interest (calculated at the Other Customer Capital Rate).

8. Merchant Function Charge (MFC)

The Merchant Function Charge (MFC), for each Service Classification and (applicable Riders) consists of the following components:

- (a) a Supply component, which includes commodity procurement (including commodity revenue based allocation of information resources and education and outreach costs);
- (b) a credit and collections/theft ("C&C") component; and
- (c) an uncollectible expense component associated with supply.

The MFC will be charged monthly to Firm Full Service Customers served under SC 1, 2, 3 and 13. The dollar per therm rates differ by residential and non-residential service classes and are applicable to the supply-related and credit and collection-related components of the MFC.

(General Information - Continued on Leaf No. 178.2)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL INFORMATION – Continued

IX. Special Adjustments – Continued

8. Merchant Function Charge (MFC) – Continued

The MFC Supply and MFC C&C rates (shown below) are based on Commission approved design targets and are exclusive of any prior period reconciliation. The residential rates apply to SC 1 and SC3 and the non-residential rates apply to SC 2 and SC 13.

(dollars/therm)	MFC Supply	MFC C&C
Residential	\$ 0.009007	\$ 0.008364
Non-Residential	\$ 0.004798	\$ 0.003245

The uncollectible expense component will be aligned with service classes consistent with the monthly Gas Cost Factors (GCF) and will reflect uncollectible factors of \$0.8300 per \$100 of commodity costs for residential customers and \$0.3600 per \$100 of commodity costs for non-residential customers.

The uncollectible expense component will also reconcile the uncollectible expense-related revenue difference resulting from the extension of the suspension period in Case 22-G-0065.

For each twelve month period commencing January 1 (Rate Year), amounts collected through the Supply component and the C&C component of the MFC will be reconciled to the design targets established for the Rate Year. Any differences will be included in the Supply and C&C components of the MFC in the subsequent Rate Year. The MFC commencing January 2024 will also reconcile the differences in the amounts collected and the design targets for the Supply and C&C components that result from the extension of the Case 22-G-0065 suspension period.

The Company shall file with the Public Service Commission (“PSC”) a monthly statement of the Merchant Function Charge (“MFC Statement”). Each component of the MFC will be shown separately by Service Class (i.e., SC 1, 2 Rate I, 2 Rate II, 3 and 13). Separate Merchant Function Charges shall be filed for air-conditioning customers served under SC2 Rate II and SC3. Each MFC Statement shall be filed with the PSC no later than two working days prior to the effective date of the statement.

GENERAL INFORMATION - Continued

IX. Special Adjustments – Continued

9. Billing and Payment Processing Charge (BPP)

Billing and Payment Processing consists of the cost to print, process and mail a bill, and the cost of processing payments. The Billing and Payment Processing charge will be either \$0.00 or \$1.80 per bill for a single service gas Customer or \$0.00 or \$0.90 per bill for a dual service gas Customer i.e., a Customer who takes both electric and firm gas service from the Company and who receives a dual service bill (See tables below to determine applicability of the charge, noting that the term “Single Bill” in the tables refers to a Consolidated Bill and the term “two bills” in the tables refers to Dual Billing). Customers taking service under SC 9, and receiving either a utility consolidated bill or a marketer consolidated bill, are not subject to the BPP. The BPP charge will not be prorated for bills that are greater or less than 30 days’ duration.

A. Single Service (Gas only) accounts – BPP and ESCO charges

	Full Service	Retail Choice Utility Single Bill (POR)	Retail Choice Two Bills	Retail Choice ESCO Single Bill
Gas Customer	\$1.80	\$0.00	\$1.80	\$0.00
Gas ESCO	N/A	\$1.80	\$0.00	\$0.00

B. Dual Service (Gas and Electric) – Gas BPP and Gas ESCO charges for accounts with both services served by either Con Edison or by one ESCO or with only one service served by an ESCO

	Electric Service Type	Gas Full Service	Gas Retail Choice Utility Single Bill (POR)	Gas Retail Choice Two Bills	Gas Retail Choice ESCO Single Bill
Gas Customer	Electric Full Service	\$0.90***	\$0.00	\$0.90***	\$0.00
Gas ESCO	Electric Full Service	N/A	\$1.80	\$0.00	\$0.00
Gas Customer	Electric Retail Choice Utility Single Bill (POR)	\$0.00	\$0.00	\$0.00	N/A
Gas ESCO	Electric Retail Choice Utility Single Bill (POR)	\$0.00*	\$0.90**	\$0.00*	N/A
Gas Customer	Electric Retail Choice Two Bill	\$0.90***	\$0.00	\$0.90***	\$0.00
Gas ESCO	Electric Retail Choice Two Bill	\$0.00	\$1.80	\$0.00	\$0.00
Gas Customer	Electric Retail Choice ESCO Single Bill	\$0.00	N/A	\$0.00	\$0.00
Gas ESCO	Electric Retail Choice ESCO Single Bill	\$0.00	N/A	\$0.00	\$0.00

*The ESCO, as the electric ESCO, will pay \$1.80 because of the electric billing option.

**The ESCO, as the electric ESCO, will also pay \$0.90.

***The Customer, as an electric customer, will also pay \$0.90.

(General Information - Continued on Leaf No. 180)

GENERAL INFORMATION – Continued

IX. Special Adjustments – Continued

9. Billing and Payment Processing (BPP) - Continued

C. Dual Service (Gas and Electric) – Gas BPP and Gas ESCO charges for accounts with each service served by a different ESCO

	Electric Service Type	Gas Retail Choice Utility Single Bill (POR)	Gas Retail Choice Two Bills	Gas Retail Choice ESCO Single Bill
Gas Customer	Electric Retail Choice Utility Single Bill (POR)	\$0.00	\$0.00	N/A
Gas ESCO	Electric Retail Choice Utility Single Bill (POR)	\$0.90**	\$0.00*	N/A
Gas Customer	Electric Retail Choice Two Bill	\$0.00	\$0.90***	\$0.00
Gas ESCO	Electric Retail Choice Two Bill	\$1.80	\$0.00	\$0.00
Gas Customer	Electric Retail Choice ESCO Single Bill	N/A	\$0.00	N/A
Gas ESCO	Electric Retail Choice ESCO Single Bill	N/A	\$0.00	N/A

*The electric ESCO will pay \$1.80.

**The electric ESCO will also pay \$0.90.

***The Customer, as an electric customer, will also pay \$0.90.

10. Low Income Reconciliation Adjustment

All Firm Sales and Firm Transportation Customers shall be subject to an annual Low Income Reconciliation Adjustment each twelve month period commencing January 1 (Rate Year) for (1) any difference between the amount of Low Income Discounts embedded in rates (\$43.7 million) and the actual level of Low Income Discounts provided during such twelve-month period, and (2) any reconnection fees waived, in accordance with General Information Section III.8.(V). The adjustment shall be calculated on a per therm basis, and shall be credited or surcharged to SC 1, 2, 3 and 13 firm sales customers and corresponding SC 9 firm transportation customers, including Low Income Customers, as an adjustment to the MRA. The adjustments will become effective the following January 1 for a twelve-month period.

Continuation of the Low Income Program beyond December 31, 2026, will be contingent on the continuation of full cost recovery through the MRA or an equivalent mechanism.

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

14. Revenue Decoupling Mechanism (“RDM”) Adjustment

For each year commencing January 1 (“Rate Year”) Delivery Revenue from firm gas sales customers served under Service Classification (“SC”) Nos. 1, 2 and 3 and from firm transportation customers taking service under SC 9 who would otherwise have taken service under SC 1, SC 2 or SC 3, will be subject to a reconciliation through a Revenue Decoupling Mechanism (“RDM”) Adjustment, as described below. For purposes of the RDM adjustment, Delivery Revenue is defined as revenue derived from the base tariff rates applicable to SC 1, 2 and 3, and from the associated SC9 firm transportation tariff rates and weather normalization credits and surcharges. The RDM applies to the following customer groups, including all customers taking service under SC 9 that would have taken service under such group:

SC No. 1;
SC No. 2 – Rate I;
SC No. 2 – Rate II;
SC No. 3 – Rate I;
SC No. 3 – Rate II;

The groups will also include, as applicable, (1) all gas volumes associated with customers receiving air conditioning service under SC 2 and 3; (2) the usage up to and including the Baseline Billing Determinants for customers taking service under Rider D (Excelsior Jobs Program); and (3) SC 1 and SC 3 Rate I customers participating in the Low Income Program. The groups will exclude (1) customers taking service under Rider H (Distributed Generation Rate) and Rider J (Residential Distributed Generation Rate); (2) customers receiving service under firm by-pass rates; and (3) the usage above the Baseline Billing Determinants for customers taking service under Rider D.

For each customer group subject to the RDM, the Company will, at the end of each Rate Year, make an RDM adjustment to the extent that Actual Delivery Revenue varies from Allowed Delivery Revenue. Actual Delivery Revenue is the total of the Rate Year’s revenue derived from the base tariff rates applicable to SC 1, 2 and 3, and from the associated SC 9 firm transportation tariff rates, and weather normalization credits or surcharges, but excluding revenues derived from the RDM adjustment as described below. Actual Delivery Revenue will be adjusted to add, for the first month that new base rates go into effect in each Rate Year, the effect of proration between old and new rates.

(General Information - Continued on Leaf No. 181.2)

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

14. Revenue Decoupling Mechanism (“RDM”) Adjustment - Continued

Allowed Delivery Revenue (in \$000’s), by customer group, is as follows:

	<u>Jan. – Dec. 2026*</u>
SC No. 1	TBD
SC No. 2 – Rate I	TBD
SC No. 2 – Rate II	TBD
SC No. 3 – Rate I	TBD
SC No. 3 – Rate II	TBD

* Allowed Delivery Revenue for each rate year thereafter will continue at these amounts unless and until changed.

Any resulting RDM adjustment will be surcharged or refunded through separate per therm adjustments applicable to each customer group, with the exception of SC1 firm sales customers and their equivalent SC9 transportation customers, who in addition to the volumetric per therm adjustment, will be assessed a fixed monthly RDM adjustment. Should the amount of any adjustment be less than \$0.000001 per therm, the Company reserves the right to calculate the adjustment for a shorter time period or to defer the adjustment to a future period. Except as described below, the RDM Adjustment for each group will become effective in the second calendar month following the end of the twelve month period for which the RDM adjustment is calculated and will be recovered over a twelve month period. RDM adjustments by group will be shown on the Statement of Revenue Decoupling Mechanism Adjustment. The Company will file such Statement with the Public Service Commission no less than two working days prior to the start of each twelve-month period that the RDM Adjustment is to be in effect (and no less than two working days prior to any change in the RDM Adjustment as set forth herein).

All refunds or surcharges billed to customers through the RDM adjustments shall be subject to reconciliation at the end of each reconciliation period.

Beginning with the first month of each Rate Year, interest at the Other Customer Provided Capital Rate will be calculated for each month on the average of the current and prior month's cumulative revenue over- or under-collection (net of state and federal taxes) and will be included along with the over- or under-collection charged or credited to customers.

The Company may implement an Interim RDM Adjustment whenever the Company determines that such an adjustment is necessary to avoid a large over- or under- collection, based on the Company’s projection for that Rate Year of forthcoming RDM reconciliation balances. Any Interim RDM Adjustment will be determined based on a twelve-month recovery period and resulting higher or lower revenues will be included in the annual RDM reconciliation.

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

15. Curtailment Cost Recovery Charge applicable to Firm Service Classification Nos. 1, 2, 3, 9 and 13

Firm Sales and Firm Transportation Customers shall be subject to a charge, stated on a dollar per therm basis and shown separately on the Statement of Monthly Rate Adjustment, to recover the costs associated with payments made to ESCOs and Direct Customers in accordance with General Information Section 14(E) "Gas Service Curtailments" of the Schedule.

16. System Benefits Charge ("SBC")

The System Benefits Charge recovers costs associated with clean energy activities conducted by the New York State Energy Research and Development Authority ("NYSERDA") and energy efficiency programs implemented by the Company. Firm customers taking service under this Rate Schedule (excluding SC-14, Natural Gas Vehicle Service Customers) are subject to the SBC.

Except for the 10-month Statement filed to become effective March 1, 2016, the Statement of System Benefits Charge will be filed on an annual basis, on no less than 15 days' notice, to become effective January 1. The Statement will set forth the following surcharge rates:

A. Clean Energy Fund ("CEF") Surcharge Rate

Beginning March 1, 2016, the CEF Surcharge rate collects: (1) annual authorized collections associated with NYSERDA-run clean energy activities, including the Energy Efficiency Portfolio Standard ("EEPS"), and CEF, plus or minus any over- or under-collections associated with prior years; and (2) any over- or under-collections associated with Company-run EEPS programs authorized through 2015.

(General Information - Continued on Leaf No. 183)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL INFORMATION – Continued

IX. Special Adjustments-Continued

18. Pipeline Facilities Adjustment

The Pipeline Facilities Adjustment will recover Commission approved payments made to interstate pipeline companies for upgrades to interstate pipeline facilities at the Company's gate stations. The recovery will include interest at the Commission's Other Customer Capital Rate. The Pipeline Facilities Adjustment will be a per therm adjustment recovered over twelve months and surcharged to Firm Sales and Firm Transportation Customers, at the same rate, commencing after each project's in-service date. Any over- or under-recovery shall be included in a subsequent Pipeline Facilities Adjustment. Should the amount of any adjustment be less than \$0.000001 per therm, the Company reserves the right to calculate the adjustment for a shorter time period. Any amounts incurred over the Commission approved levels shall be deferred and addressed in the Company's next base rate proceeding.

19. Other Non-Recurring Adjustments

Monthly Rate Adjustments ("MRA") applicable to Firm Sales and Firm Transportation Customers shall be used to charge or credit Customers for any Non-Recurring Adjustments as directed by the Commission. Any future Non-Recurring Adjustments ordered by the Commission to be adjusted through the MRA shall be included as a separate line item in the MRA. A Non-Recurring Adjustment will include an adjustment for recoveries associated with a change in revenue due to a change in law, rule, regulation, order, or other requirement or interpretation (or any repeal or amendment of an existing rule, regulation, order or other requirement) of the federal, state, or local government or courts, including a requirement that the Company refund its tax exempt debt, resulting in a change in the Company's annual gas revenues, costs or expenses not anticipated in the forecasts and assumptions on which the Company's rates are based in an annual amount equating to ten (10) basis points of return on common equity or more.

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

20. Delivery Revenue Surcharge

Pursuant to the Rate Plan approved in Case 22-G-0065, the Delivery Revenue Surcharge (the “Surcharge”) will collect/refund Pure Base Revenue differences that result from extension of the Case 22-G-0065 suspension period, plus interest at the Company’s Pre-tax Weighted Average Cost of Capital, over 29 months commencing August 1, 2023.

The Surcharge will be assessed on a per therm basis as indicated on the Statement of Delivery Revenue Surcharge. In addition to a per therm charge, Service Classification No. 1 will be assessed a monthly charge.

The unit amounts to be collected will be shown on the Statement of Delivery Revenue Surcharge filed with the Public Service Commission, apart from this Rate Schedule. Any difference between amounts required to be collected through the Surcharge and the actual amounts collected will be charged or credited to customers over a reasonable period after December 31, 2025. Unless otherwise directed by the Commission, the Company will file Statements no less than three days before their effective date.

21. New York Facilities Adjustment

Firm Sales and Firm Transportation Customers shall be subject to the New York Facilities Adjustment for any differences between the Company’s share of the New York Facilities revenues and costs embedded in base delivery rates, pursuant to the Rate Plan approved in Case 19-G-0066, and the Company’s actual costs and revenues resulting from the New York Facilities Agreement among the Company, The Brooklyn Union Gas Company d/b/a National Grid NY (“Brooklyn Union”), and KeySpan Gas East Corporation d/b/a National Grid (“Gas East”)

The New York Facilities Adjustment shall be calculated on a dollar per therm basis, and shall be credited or surcharged to Firm Sales and Firm Transportation Customers, at the same rate, as an adjustment to the MRA.

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

22. Gas Supplier Refunds - Continued

Any under- or over- recovery which results from the operation of this refund provision shall be included in the computation of the next applicable Gas Supplier Refund. If the Company receives a refund from its gas supplier or suppliers where the total amount of the refund, including interest, is too small to be credited separately, such refund shall be included in the computation of the next Gas Supplier Refund.

Simple interest, at the Commission's Other Customer Capital Rate, shall be accrued on supplier or suppliers' refunds from the date of receipt of such refund by the Company until the refund is included in the Monthly Rate Adjustment. Commencing with the date the supplier or suppliers' refund is included in the Monthly Rate Adjustment, interest will be accrued on the estimated monthly unrefunded balances through the end of the refund period.

Where exceptional circumstances warrant, the Company may petition the Public Service Commission for waiver of the above refund plan.

23. Safety and Reliability Surcharge Mechanism ("SRSM")

All Firm Sales and Firm Transportation Customers shall be subject to a Safety and Reliability Surcharge Mechanism which recovers, as authorized by the Commission: 1) the carrying costs on incremental capital expenditures and the incremental O&M expenses associated with the replacement of leak prone pipe (LPP) above the Rate Year target levels; and 2) incremental O&M expenses associated with lowering the Company's leak backlog. Recovery of the incremental LPP costs under the SRSM will be capped at three miles for the cumulative three-year term (RY1-RY3) of the Gas Rate Plan in Case 22-G-0065.

Incremental O&M costs incurred in each Rate Year will be recovered over a 12 month period. Carrying costs associated with incremental LPP capital expenditures will be recovered until the Company's base delivery rates are reset in the Company's next base rate case. The SRSM shall be calculated on a dollar per therm basis and shall be surcharged to all Firm Sales and Firm Transportation Customers. The SRSM will commence on March 1 following the applicable Rate Year, and will be effective for a twelve-month period. Any over- or under-collections for each period, including interest at the Commission's Other Customer Capital Rate, will be reconciled and included in a subsequent SRSM.

(General Information - Continued on Leaf No. 183.5)

GENERAL INFORMATION – Continued

IX. Special Adjustments - Continued

24. Net Plant Carrying Charges

The Company will recover carrying charges associated with qualifying net plant, above the level included in base rates, as an adjustment to the MRA.

25. Earnings Adjustment Mechanisms (“EAMs”) and Other Revenue Adjustments

The Company can recover from Firm Customers any positive incentives earned under EAMs, recover/credit any other incentives associated with Company incentive mechanisms, and recover/credit revenue adjustments associated with Company performance metrics and mechanisms, as authorized by the Commission. Any over- or under-recovery shall be included in a subsequent revenue adjustment/incentive. Should the amount of any revenue adjustments and incentives be less than \$0.000001 per therm, the Company reserves the right to calculate the revenue adjustments and incentives for a shorter time period.

26. Gas Demand Response Surcharge

The Company will recover costs associated with the Gas Demand Response Pilot Program, pursuant to Commission Orders in Case 17-G-0606. The Gas Demand Response Pilot Program costs will be recovered as incurred through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers.

27. Interconnection Plant Surcharge

The Company will recover costs associated with any Company owned interconnection plant associated with trucked and stored compressed natural gas (“CNG”) and trucked and stored liquefied natural gas (“LNG”) projects pursuant to Commission Orders in Case 17-G-0606. In addition, the Company will recover the carrying costs of plant necessary to interconnect local Renewable Natural Gas (“RNG”) supplies, pursuant to Commission Order. The costs to be recovered include the associated carrying charges on the Company’s investment, with a return on investment, depreciation expense and operation and maintenance expenses associated with the infrastructure. The costs will be recovered through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers, until such costs can be incorporated into base rates during the next Company rate filing.

(General Information - Continued on Leaf No. 183.6)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL INFORMATION – Continued

IX. Special Adjustments - Continued

28. Reserved for Future Use

29. Non-Pipes Alternatives (“NPA”) Adjustment

The Company will recover costs associated with the implementation of NPAs, including the overall pre-tax rate of return on such costs, and any applicable incentives. To the extent such new NPAs result in the Company displacing a capital project reflected in the Average Gas Plant In Service Balances, the balances will be reduced to exclude the forecasted net plant costs associated with the displaced project, the carrying charge on the reduction will be applied as a credit against the NPA, pursuant to the Commission’s June 17, 2022, Order in Case 19-G-0066 and the Gas Rate Plan in Case 22-G-0065. The costs will be recovered through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers, until such costs are incorporated into base rates and will be consistent with the 20 year Amortization Period and the Shareholder Incentive Mechanism as described in the June 17, 2022 Order.

30. Gas Service Line Surcharge

The Company will recover costs associated with Gas Service Line survey/inspection costs incurred above those included in base rates, pursuant to Commission Order in Case 19-G-0066. The recovery is capped at \$99.79 million for the term of the Rate Plan. Any revenues generated by fees associated with the survey/inspection process will be a credit to customers. The costs will be recovered through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers.

31. Reconciliation of Property Taxes

The Company will reconcile the difference between the actual annual property taxes and Commission approved levels in base rates, as authorized by the Commission and credit/charge Customers as an adjustment to the MRA.

32. Electric and Gas Bill Relief Program Surcharge

The Company will recover the credits applied to gas Customer bills under the Phase 1 and Phase 2 Electric and Gas Relief Bill Program as described in General Information Section III.8.(X) of this Rate Schedule, in exceedance of funds provided by New York State (when applicable) and shareholders, plus carrying charges, as authorized by the Commission in its orders issued June 16, 2022 and January 19, 2023, in Cases 14-M-0565 et al. The costs will be recovered through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers. Commencing June 1, 2024, Phase 2 Electric and Gas Bill Relief Program costs will be recovered through the Arrears Management Program Recovery Surcharge as described in General Information Section IX. 17.

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC
INITIAL EFFECTIVE DATE: 03/03/2025

LEAF: 228
REVISION: 40
SUPERSEDING REVISION: 39

SERVICE CLASSIFICATION NO. 1 – Continued

RESIDENTIAL AND RELIGIOUS FIRM SALES

SERVICE

Availability of Service –

Continued General

Base Rate (per month)

Applicability:

To all Customers served under this Service Classification:

For the first	3	therms (or less)	\$ 38.73
For excess over	3	therms	\$ 2.2389 per therm

Minimum Charge (per month):

The Monthly Minimum Charge shall be the charge for the first 3 therms of gas.

Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, and the Revenue Decoupling Mechanism Adjustment:

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, and the Revenue Decoupling Mechanism Adjustment as explained in General Information Section IX.

Low Income Discount:

The Low Income Discount shall apply to customers enrolled in the Low Income Program under Rider E.

(Service Classification No. 1 - Continued on Leaf No. 229)

SERVICE CLASSIFICATION NO. 2

GENERAL FIRM SALES SERVICE

Availability of Service

Any use of gas by any Customer except where the Customer is eligible for service under Service Classifications Nos. 1, 3, or 14 subject to the requirements of this Service Classification, the Company's Sales and Transportation Operating Procedures, and the other applicable provisions of this Rate Schedule, provided however, that religious organizations, community residences that are supportive living facilities or supervised living facilities, and veterans' posts or halls eligible for service under SC 1 or 3 may elect to take service under this Service Classification.

Applicability

Beginning in May 2018 and each May thereafter, customers taking service under this Service Classification will be subject to annual reviews to determine eligibility under Rate I or Rate II. Each customer will be assigned a ratio representing the relationship between their average daily use for the months of January through March and their average daily use for the months of July through September. Any Rate I customer whose ratio exceeds 2.2 at the time of the annual review will be transferred to Rate II effective with their next bill. Any Rate II customer whose ratio falls below 1.8 will be transferred to Rate I effective with their next bill.

Effective with bills having a "from" date on or after February 1, 2017, the ratio methodology described above will be used to determine a customer's eligibility for Rate I or Rate II. This initial determination will be based on each customer's ratio calculated based on usage for the periods July through September 2014 and January through March 2015.

For the purposes of the ratio calculation described above, the last day of usage in a customer's billing period that occurs in the months of January through March and July through September will determine the month to which that usage is assigned.

Exceptions to this ratio calculation can be found in General Provision (D) of this Service Classification.

Rate I (per month)

Base Rate

For the first.....	3 therms (or less)	\$ 57.00
For the next.....	87 therms	\$ 1.1394 per therm
For the next.....	2,910 therms	\$ 0.7600 per therm
For excess over.....	3,000 therms	\$ 0.6344 per therm

Rate II (per month) Base Rate

For the first.....	3 therms (or less)	\$ 57.00
For the next.....	87 therms	\$ 1.3934 per therm
For the next.....	2,910 therms	\$ 1.1803 per therm
For excess over.....	3,000 therms	\$ 0.9738 per therm

(Service Classification No. 2 - Continued on Leaf No. 231)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

SERVICE CLASSIFICATION NO. 2 - Continued

GENERAL FIRM SALES SERVICE

Rate Provisions Applicable to Rate I and Rate II - Continued

Air Conditioning Rate

Customers who use gas for the operation of gas air-conditioning equipment which is permanently installed will be billed for gas used during the period June 14th to October 14th as follows (per meter per month):

- (1) The total quantity of gas supplied, less the quantity of gas billed at the air-conditioning rate set forth below, will be billed at the rates under Rate I or Rate II, whichever is applicable;
- (2) The quantity of gas (if any) exceeding 12 therms, and up to a maximum of 62 therms per ton of rated capacity of the Customer's air-conditioning equipment, will be billed at the rate set forth below.

For the first	1,200 therms	\$ 0.7031 per therm
For excess over	1,200 therms	\$ 0.6013 per therm

When a bill includes periods during both the Air-Conditioning Billing Period (June 14th to October 14th) and the Standard Billing Period (balance of the year), the rates and charges applicable will be prorated based on the number of days in the Air-Conditioning Billing Period and the number of days in the Standard Billing Period related to the total number of days in the billing period.

SERVICE CLASSIFICATION NO. 3 - Continued

RESIDENTIAL AND RELIGIOUS - HEATING FIRM SALES SERVICE

Heating

Applicability:

To all Customers served under this Service Classification:

Rate I – Customers with 1-4 dwelling units (per month)

Base Rate

For the first	3	therms (or less)	\$ 40.00
For the next	87	therms	\$ 1.9558 per therm
For excess over	90	therms	\$ 1.7006 per therm

Rate II – Customers with more than 4 dwelling units (per month)

Base Rate

For the first	3	therms (or less)	\$ 60.00
For the next	87	therms	\$ 1.7297 per therm
For the next	2,910	therms	\$ 1.4745 per therm
For excess over	3,000	therms	\$ 1.2878 per therm

Minimum Charge (per month)

The Monthly Minimum Charge shall be the charge for the first 3 therms of gas, except for Customers with dual-fuel facilities that are subject to the minimum charge set forth below.

Minimum Charge Applicable to Large Dual-Fuel Customers

(1) Minimum Charge:

A dual-fuel Customer commencing service hereunder whose estimated Annual Allocation is equal to or exceeds 100,000 therms will be subject to a monthly minimum charge. In addition, a monthly minimum charge will be applied to a Customer that converts from gas only burning equipment to dual-fuel capable equipment after commencing service hereunder and whose estimated Annual Allocation or actual annual use, whichever is greater, is equal to or exceeds 100,000 therms per year, beginning with the second billing month following such determination by the Company.

(Service Classification No. 3 - Continued on Leaf No. 241)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

SERVICE CLASSIFICATION No. 3 - Continued

RESIDENTIAL AND RELIGIOUS - HEATING FIRM SALES SERVICE

Air-Conditioning Rate

Customers who use gas for the operation of gas air-conditioning equipment which is permanently installed will be billed for gas used during the period June 14th to October 14th as follows (per meter per month):

- (1) The total quantity of gas supplied, less the quantity of gas billed at the air-conditioning rate set forth below, will be billed at the rates under this service classification.
- (2) The quantity of gas (if any) exceeding 12 therms, and up to a maximum of 62 therms per ton of rated capacity of the Customer's air-conditioning equipment, will be billed at the rate set forth below.

For the first	1,200 therms	\$ 0.7031 per therm
For excess over	1,200 therms	\$ 0.6013 per therm

When a bill includes periods during both the Air-Conditioning Billing Period (June 14th to October 14th) and the Standard Billing Period (balance of the year), the rates and charges applicable will be prorated based on the number of days in the Air-Conditioning Billing Period and the number of days in the Standard Billing Period related to the total number of days in the billing period.

Increase in Rates and Charges:

The rates and charges under this Service Classification shall be increased by the applicable percentage shown on the "Statement of Percentage Increase in Rates and Charges" (for an explanation, see General Rule VIII "Increase in Rates Applicable in Municipality Where Service is Supplied").

Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, Revenue Decoupling Mechanism Adjustment, and Weather Normalization Adjustment:

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, Billing and Payment Processing Charge, the System Benefits Charge, Revenue Decoupling Mechanism Adjustment, and the Weather Normalization Adjustment as explained in General Information Section IX.

Gas Cost Factor and Monthly Rate Adjustment:

A firm sales Customer taking service under this rate is also subject to the Gas Cost Factor applicable to this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII.

Low Income Discount

The Low Income Discount shall apply to customers enrolled in the Low Income Program under Rider E.

SERVICE CLASSIFICATION NO. 9 - Continued

Transportation Service - Continued

Definitions - Continued

- (5) **Citygate** means a point of interconnection between the facilities of (i) an interstate pipeline or Local RNG Production, and (ii) the local facilities through which the Company receives deliveries from that pipeline or Local RNG Production.
- (5a) **Contract Interruptible or Off-Peak Firm Industrial Customer** means an Interruptible or Off-Peak Firm Customer taking service under a negotiated contract whose actual or estimated annual gas usage exceeds 3,000,000 therms and who demonstrates that 75% or more of its annual gas usage is used directly for manufacturing; Manufacturing for purposes of this Service Classification is a Customer whose facilities would be classified as Manufacturing (Division D) by the Standard Industrial Manual (1987 ed. as supplemented). Gas usage in manufacturing-related space includes usage in areas used for manufacturing, product design space, raw material storage, finished product storage, product packaging and shipping, mechanical equipment rooms, back-up machine and equipment storage. Gas usage in all other areas, including cafeteria, sales and accounting offices, common halls and lavatories does not qualify as manufacturing-related usage.
- (6) **Converting Customer** means a Service Classification ("SC") 1, SC 2 Rate I, SC 2 Rate II, SC 3 Rate I, or SC 3 Rate II Customer electing Firm Transportation Service after taking service for a minimum of one year under SC 1, 2, or 3. A Customer who commences service under SC 1, 2, or 3 may convert to Firm Transportation Service within 60 days of commencement of service.
- (7) **Customer** means a single account that may also be a member of a Small Customer Aggregation Group.
- (8) **Daily Transportation Quantity** means the confirmed scheduled quantity of gas delivered to the Receipt Point for the Customer's account on any day, including gas purchased from the Company by a SC No. 20 Marketer under the Company's Daily Delivery Service in accordance with the provisions set forth under SC No. 20. Any adjustments to storage deliveries to account for actual weather pursuant to the Intraday Balancing rules set forth in the Company's GTOP will not be reflected in the Daily Transportation Quantity. The Daily Transportation Quantity shall be increased by an amount to be retained as an allowance for losses. For an aggregated group of two or more customers, the Seller is required to submit to the Company one scheduled quantity of gas representing deliveries to all customers in the group. The line loss adjustment factor is set forth on the monthly Statement of Rate for Service Classification No. 9.
- (9) **Daily Delivery Quantity** means the quantity delivered by the Company to the Customer's meter and consumed by the Customer on any day.
- (9a) **Daily Delivery Service Quantity** means the quantity of gas that the Marketer is required to deliver to the Company's Citygate Receipt Points based upon the temperature-dependent equation found in the Company's GTOP.

(Service Classification No. 9 - Continued on Leaf No. 260)

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SERVICE CLASSIFICATION No. 9 – Continued

TRANSPORTATION SERVICE – Continued

Rates

Any of the following rates or charges, described but not shown shall be set forth on a statement filed with the Commission. The exceptions are the "Value Added Charge" component of the Power Generation Transportation Rate, which will be posted on the Company's Secured Internet web site, and the Firm Transportation Base Rates, which are shown under the Rates Sections of the otherwise applicable Firm Full Service Classifications and Riders.

The Base Rates set forth below (A) - (D) apply to the monthly sum of the Customer's Daily Delivery Quantities:

(A) Firm Transportation Base Rates for Customers Otherwise Eligible for Service Classification

Nos. 1, 2, 3 or 13

The Base Rates for Firm Transportation customers are equal to the Base Rates for the otherwise applicable Firm Full Service Classifications and Riders. The Firm Transportation rate classes and their equivalent Firm Full Service rate classes are as follows:

<u>Firm Transportation Rate Class</u>	<u>Equivalent Firm Full Service Rate Class</u>
SC9 (A)(1)	Eligible for Service Classification No. 1
SC9 (A)(2)	Eligible for Service Classification No. 2 Rate I
SC9 (A)(3)	Reserved For Future Use
SC9 (A)(3a)	Eligible for Service Classification No. 2 Rate I Rider D
SC9 (A)(4)	Eligible for Service Classification No. 2 Rate II
SC9 (A)(5)	Reserved For Future Use
SC9 (A)(5a)	Eligible for Service Classification No. 2 Rate II Rider D
SC9 (A)(6)	Eligible for Service Classification No. 3 Rate I
SC9 (A)(7)	Eligible for Service Classification No. 3 Rate II
SC9 (A)(8)	Applicable to that portion of the Customer's gas usage billed at the air conditioning rates set forth in Service Classification Nos. 2 and 3
SC9 (A)(9)	Eligible for Service Classification No. 13
SC9 (A)(10)	Eligible for Service Classification No. 2 Rider H
SC9 (A)(11)	Eligible for Service Classification Nos. 1 and 3, Rider J

(Service Classification No. 9 - Continued on Leaf No. 270)

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SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(B) Interruptible Transportation Rates for Customers also Served under Service Classification No. 12 Rate 1:

The Posted Rates Section of Service Classification No. 12 defines the eligibility criteria, the monthly minimum charge, and the blocked rate structure for interruptible service and the Character of Service section defines the method of service interruption.

Posted Rates:

Separate base rates are established for Residential Transportation Service for Customers served under Service Classification ("SC") No. 9, whose equivalent firm sales SC would be SC 1 or SC 3 and Non-Residential Transportation Service for Customers served under SC 9 whose equivalent firm sales SC would be SC 2. Both Residential and Non-Residential Customers will be served under the same block rate structure with a monthly minimum charge of \$100.00 for the first 3 therms or less. The volumetric base rates are set at 70% of each of the SC 3 Rate II volumetric block rates for Residential Customers and 70% of each of the SC 2 Rate II volumetric block rates for Non-Residential Customers. These rates, which represent local distribution charges, are shown under the Rates Section of Service Classification No. 12 and shall be posted monthly on the Statement of Rate for Service Classification No. 9.

(Service Classification No. 9 - Continued on Leaf No. 275)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(B) Interruptible Transportation Rates for Customers also Served under SC 12 Rate 1 - Continued

Negotiated Rates:

The Company may, at its sole discretion, individually negotiate a separate rate with a Customer who can demonstrate, to the Company's satisfaction, that it has energy alternatives at a cost below the applicable posted Service Classification No. 12, Rate I sales rate, or rate requirements that differ from the posted rates.

(C) Off-Peak Firm Transportation Rates for Customers also Served Under Service Classification No. 12 Rate 2:

For Customers being served under contracts entered into on or after January 1, 2019, the rate per therm for one, two, or three year contracts shall be \$0.0875 per therm until these contracts expire. The applicable rate shall be reduced by \$0.01 per therm for monthly usage in excess of 500,000 therms.

The Customer and the Company may agree upon a rate equal to or greater than the prevailing contract rate per therm for a term greater than three years, which, subject to the agreement of the parties, may or may not be subject to a \$0.01 per therm reduction for usage in excess of 500,000 therms.

(Service Classification No. 9 - Continued on Leaf No. 276)

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(D) Rates for CNG, Bypass, and Power Generation Transportation Customers:

(1) Rate for CNG and Bypass Customers

The rate shall be as negotiated by the Company and the Customer. The rate may include fixed and volumetric components, shall recover all incremental costs of the service (including metering and communication costs), and shall provide a reasonable contribution to system costs.

(2) Rate for Power Generation Transportation Customers

The tariff is applicable to the transportation of gas used to fuel an electric generation facility having a rated capacity of 50 Megawatts or greater. The first two components of the Base Rate set forth below apply to the monthly sum of the Customer's Daily Delivery Quantities, excluding the monthly sum of the Customer's firm gas requirements and shall be adjusted by an amount to be retained as an allowance for losses of 0.5%. The Value Added Charge is described below.

(1) System Cost Component	\$ 0.01 per therm
(2) Marginal Cost Component	\$ 0.0092 per therm
(3) Value Added Charge	individual customer basis in dollars per therm

Value Added Charge

The Value Added Charge (VAC) is a per therm charge applied to the Customer's gas consumption during the Effective Period. The VAC is calculated on an individual customer basis. The VAC is calculated monthly and is equal to the sum of the positive monthly difference between the average Spark Spread per hour for the Base Year and the Spark Spread per hour the generator operated during the Test Year, times five percent (5.0%). The Customer's annual VAC is calculated as the sum of each monthly calculation divided by the therm consumption for the year. If a customer does not have twelve months of operating history for the Test Year calculations, the customer will be assigned a VAC amount similar to other customers in the Customer's Heat Rate Tier Level. The four designated Heat Rate Tier Levels are described below.

The average spark spread for the base year is the calculated difference between the Market Electric Price component of the first full year of operation of the NYISO starting on December 1, 1999, and Fuel Cost of Generation utilizing the Daily Market Gas Cost and a designated heat rate. For the purposes of this calculation, the Market Electric Price shall be based on the Real Time Locational Based Marginal Price (LBMP) for the NYISO Zone where the Customer's generator facility is located.

(Service Classification No. 9 - Continued on Leaf No. 277.1)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(F) Minimum Charges - Continued

(1) Minimum Charge (per month) - Continued

Off-Peak Firm Customers taking service under Service Classification No. 12 Rate II will receive credit for volumes taken under that Service Classification during the billing period. Charges for Unauthorized Gas Use, Charges for Non-Compliance, Daily Penalty Charges and Balancing Charges, including other charges and surcharges to the base rates set forth in this service classification related to a Customer's failure to comply with any of these provisions of this service classification, the Company's Sales and Transportation Operating Procedures, or this Rate Schedule, will not be credited against the minimum charge.

An Off-Peak Firm Customer taking service under a negotiated rate shall be subject to the above-described minimum charge. The applicable Base Rate used in computing the minimum charge for such Off-Peak Firm Customer is the non-negotiated Base Rate set forth in Rate Provision C of this Service Classification for the applicable term of service (with a \$0.01 per therm reduction off such rates for usage over 500,000 therms per month). Any terms of payment of such minimum charges which differ from this Service Classification will be set forth in an agreement negotiated between the Customer and the Company.

Annual Reconciliation:

If a Customer incurs a minimum charge in any month(s) but the total of the Daily Delivery Quantities in the Annual Period is equal to or greater than 1/2 of the Annual Transportation Quantity (exclusive of the allowance for losses), the Company shall refund all minimum charges paid in excess of the amounts applicable to the quantity of service taken in the shortfall months. If the total Daily Delivery Quantities in the Annual Period is less than 1/2 of the Annual Transportation Quantity (exclusive of the allowance for losses), the Company shall refund so much of the minimum charges paid in the shortfall months as exceed the amount payable for 1/2 of the Customer's Annual Transportation Quantity. The Annual Period is the 12 months beginning with the month in which the Customer first receives service under this Service Classification and each succeeding 12 month period. This calculation shall exclude any Charges for Unauthorized Use, Charges for Non-Compliance, Daily Penalty Charges and Balancing Charges, including other charges and surcharges to the base rates set forth in this service classification related to a Customer's failure to comply with any of these provisions of this service classification, the Company's Sales and Transportation Operating Procedures, or this Rate Schedule

For an Off-Peak Firm Customer taking service under a negotiated rate, the annual reconciliation described above will be performed only to the extent of excess minimum charges paid at the non-negotiated Base Rates set forth in Rate Provision C of this Service Classification.

There is no minimum charge for an Interruptible Customer. A minimum charge, if any, for a CNG or Bypass Customer shall be as negotiated by the Customer and the Company.

(2) Annual Minimum Charge:

Power Generation Transportation Customers are subject to an Annual Minimum Bill payable in equal monthly installments. The equal monthly installments shall be equal to the product of:

(Service Classification No. 9 - Continued on Leaf No. 278.1)

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(I) Balancing Services and Charges for CNG, Bypass, and Power Generation Customers:

(1) Balancing Services and Charges for CNG and Bypass Customers:

CNG and Bypass Customers shall be subject to balancing requirements as negotiated by the Customer and the Company.

(2) Balancing Services and Charges for Power Generation Transportation Customers:

Power Generation Customers shall schedule deliveries to the Receipt Point(s) so that, as nearly as possible, the Customer's Daily Delivery Quantity equals the Customer's Daily Transportation Quantity, inclusive of the Customer's firm gas requirements but exclusive of the allowance for losses. If the Customer tenders quantities in excess of the Maximum Daily Transportation Quantity, the Company, may in its sole discretion, transport such excess quantities if sufficient capacity is available on its system. The Company retains the right to require the Customer to redirect its Daily Transportation Quantity from one Con Edison receipt point to another.

Power Generation Transportation Customers may negotiate terms and conditions for balancing service with Con Edison or with a third party. If the Customer does not execute a balancing service agreement with Con Edison, the following Variable Balancing Charge ("VBC") and Cashout Charges and Credits will apply to any imbalances, including the Customer's firm gas requirements, that are not corrected by a third party arrangement.

Variable Balancing Charge:

The customer will pay a monthly variable balancing charge on all volumes recorded as delivered and burned. For the initial period ending October 31, 2014, the Variable Balancing Charge will be \$0.0012 per therm. This charge will be updated each year and published in the Company's "Statement of Balancing Service Charges Applicable to Service Classification Nos. 9 and 20".

(Service Classification No. 9 - Continued on Leaf No. 300.1)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

SERVICE CLASSIFICATION NO. 12 - Continued

DUAL-FUEL SALES SERVICE (DFSS) - Continued

Character of Service - Continued

(C) Monthly Elections:

A Service Classification No. 12 Customer who is also a Service Classification No. 9 Interruptible or Off-Peak Firm transportation customer shall notify the Company in advance of each month, in accordance with the Company's Sales and Transportation Operating Procedures, whether it elects for the entire following calendar month to receive:

- (1) Service Classification No. 12 Sales Service; or
- (2) Service Classification No. 9 Transportation Service.

A Customer who fails to make a timely election shall be deemed to have elected sales service, unless the Customer previously advised the Company in writing that transportation service should be its default service.

Rates

Any of the following rates or charges described but not shown shall be set forth on a statement filed with the Commission.

(A) Interruptible Base Rate (Rate 1):

(1) Posted Rates:

Customers will be subject to:

Monthly Minimum Charge for	<u>Residential</u>	<u>Non – Residential</u>
Delivery of 3 therms or less:	\$ 100.00	\$ 100.00
For the next 87 therms	\$ 1.2108 per therm	\$ 0.9754 per therm
For the next 2,910 therms	\$ 1.0322 per therm	\$ 0.8262 per therm
For excess over 3,000 therms	\$ 0.9015 per therm	\$ 0.6817 per therm

(Service Classification No. 12 - Continued on Leaf No. 332)

SERVICE CLASSIFICATION NO. 12 - Continued

DUAL-FUEL SALES SERVICE (DFSS) - Continued

Rates - Continued

(B) Off-Peak Firm Rate (Rate 2) - Continued

The delivery rates for Customers being served under contracts entered into on or after January 1, 2019, for one, two, or three year contracts shall be \$0.0875 per therm until these contracts expire. The applicable rate shall be reduced by \$0.01 per therm for monthly usage in excess of 500,000 therms.

The Customer and the Company may agree upon a rate equal to or greater than the prevailing contract rate per therm for a term greater than three years, which, subject to the agreement of the parties, may or may not be subject to a \$0.01 per therm reduction for usage in excess of 500,000 therms.

The pipeline fixed charge component and the local distribution charge may be discounted, at the sole discretion of the Company. During the months of April through October, pipeline fixed charges shall be discounted before the local distribution charge. During the months of November through March, the local distribution charge shall be discounted before the pipeline fixed charges.

The Company, subject to the terms set forth in the Company's Operating Procedures, will consider a request from a Customer that has an estimated annual gas usage of 3,000,000 therms or greater to negotiate a local distribution rate other than the local distribution rates set forth above. Any such negotiated rate will be fixed for a term of no less than three consecutive calendar months, provided however that the Customer will continue to be subject to the full minimum charge as set forth in Rate Provision (C) of this Service Classification.

SERVICE CLASSIFICATION NO. 12 – Continued
DUAL-FUEL SALES SERVICE (DFSS) – Continued

Rates - Continued

(C) Minimum Charge (per month) - Continued

Off-Peak Firm Customers taking Off-Peak Firm Service under Service Classification No. 9 shall receive credit for volumes taken under that Service Classification during the billing period.

Charges for Unauthorized Gas Use, Charges for Non-Compliance, Daily Penalty Charges and balancing charges, including other charges and surcharges to base rates set forth in this service classification related to a Customer's failure to comply with any of these provisions of this service classification, the Company's Sales and Transportation Operating Procedures, or this Rate Schedule, shall not be credited against the minimum charge.

An Off-Peak Firm Customer taking service under a negotiated local distribution rate shall be subject to the above-described minimum charge. The applicable local distribution Base Rate used in computing the minimum charge for such Off-Peak Firm Customer is the non-negotiated local distribution Base Rate set forth in Rate Provision B of this Service Classification for the applicable term of service (with a \$0.01 per therm reduction off such rates for usage over 500,000 therms per month). Any terms of payment of such minimum charges which differ from this Service Classification will be set forth in an agreement negotiated between the Customer and the Company.

Annual Reconciliation:

If a Customer incurs a minimum charge in any month(s) but the quantity of service taken in the Annual Period is equal to or greater than 1/2 of the Annual Quantity (exclusive of the allowance for losses), the Company shall refund all minimum charges paid in excess of the amounts applicable to the quantity of service taken in the shortfall months. If the quantity of service taken in the Annual Period is less than 1/2 of the Annual Quantity, the Company shall refund so much of the minimum charges paid in the shortfall months as exceed the amount payable for 1/2 of the Customer's Annual Quantity. The Annual Period is the 12 months beginning with the month in which the Customer first receives service under this Service Classification and each succeeding 12-month period. This calculation shall exclude any Charges for Unauthorized Use, Charges for Non-Compliance, Daily Penalty Charges, and balancing charges, including other charges and surcharges to the base rates set forth in this service classification related to a Customer's failure to comply with any of these provisions of this service classification, the Company's Sales and Transportation Operating Procedures, or this Rate Schedule.

For an Off-Peak Firm Customer taking service under a negotiated local distribution rate, the annual reconciliation described above will be performed only to the extent of excess minimum charges paid at the non-negotiated local distribution Base Rates set forth in Rate Provision B of this Service Classification.

(D) Other Rates, Charges and Adjustments:

Customers shall be responsible for paying, in addition to the Base Rates and, where applicable, Minimum Charge, one or more of the following rates, charges, or adjustments to Base Rates, as applicable.

(1) Increase in Rates and Charges:

Rates 1 and 2 shall be increased by the applicable percentage, in accordance with General Information Section VIII.

(Service Classification No. 12 - Continued on Leaf No. 337)

SERVICE CLASSIFICATION NO. 13 - Continued

SEASONAL OFF-PEAK FIRM SALES SERVICE - Continued

Rate

Base Rate (per month)

During the period April 1 through October 31, inclusive:

For the first.....	3 therms (or less)	\$ 98.00	
For the next.....	1,197 therms	\$ 0.7031	per therm
For excess over.....	1,200 therms	\$ 0.6013	per therm

Penalty Rate

During the period November 1 through March 31, inclusive, a Customer who uses gas under this Service Classification shall be billed at and pay five times the applicable delivery rate per therm of gas at the base rate set forth above, except that the minimum charge shall not apply. The Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, Gas Cost Factor and Monthly Rate Adjustment as discussed below, will also be included in the amount billed.

Minimum Charge (per month):

The Monthly Minimum Charge shall be the charge for the first 3 therms of gas.

Merchant Function Charge, Billing and Payment Processing Charge, and System Benefits Charge:

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, Billing and Payment Processing Charge, and System Benefits Charge, as explained in General Information Section IX.

Gas Cost Factor and Monthly Rate Adjustment:

A firm sales Customer taking service under this rate is also subject to the Gas Cost Factor applicable to this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII.

SERVICE CLASSIFICATION NO. 14 - Continued

NATURAL GAS VEHICLE SERVICE - Continued
(NGV)

Terms of Payment

Net cash on presentation of bill, subject to a late payment charge in accordance with the provisions of General Rule III 8(L).

Common Provisions Applicable to Rate I and Rate II Customers

- (A) The following Rider may be applied to this Service Classification: Rider A.
- (B) Failure to comply with the conditions of this Service Classification, the General Rules and Regulations of the Company's Tariff and any additional terms and conditions stipulated in the Gas Sales Agreement shall be cause for termination of service at the sole discretion of the Company.

Compressed Natural Gas - Rate I

(Applicable to Customers who purchase Compressed Natural Gas (CNG) at compression stations owned and operated by the Company). Service for compressed natural gas is subject to the Special Provisions contained herein.

Rate I will be established monthly at the discretion of the Company as a single or multi-step rate. At no time shall Rate I be less than the sum of the cost of gas applicable to Firm Customers plus the sum of the compressor electric running costs and \$0.01 per therm.

The Company may establish, each billing month, block rates for Customers using more than a minimum volume. The rate applicable to each block will be less than the rate applicable to the preceding block.

(Service Classification No. 14 - Continued on Leaf No. 353)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

SERVICE CLASSIFICATION NO. 14 - Continued

**NATURAL GAS VEHICLE SERVICE - Continued
(NGV)**

Compressed Natural Gas – Rate I – Continued

Special Provisions Applicable to Sales of Compressed Gas to Rate I Customers - Continued

- (C) Rate I Customers will be issued individualized Customer credit cards and the CNG will be dispensed and metered solely through the use of these credit cards. Billing will be done on a monthly basis.
- (D) For general information, including rules, regulations, terms and conditions under which gas service will be supplied, see General Information sections I through XI, inclusive.
- (E) For form of application under this Service Classification, see Leaves Nos. 205 - 209.

Negotiated Gas Sales Contracts - Rate II

(Applicable to Customers purchasing uncompressed natural gas for use in Fuel Filling Facilities owned or leased and operated by the Customer).

Service for uncompressed natural gas shall be:

- (1) separately metered;
- (2) shall not be combined with use under any other Service Classification for billing purposes;
and
- (1) is subject to the Special Provisions contained herein.

Rate

Rate II will be established for each Customer based upon negotiations between the Company and the Customer and set forth in a written agreement signed by both parties. The negotiated rate shall recover at least the sum of the cost of gas applicable to firm Customers plus the marginal cost of transmission and distribution to serve the load and \$0.01 per therm.

(Service Classification No. 14 - Continued on Leaf No. 355)

Issued by: Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

NYS DEPARTMENT OF STATE

Notice of Proposed Rule Making

Public Service Commission
(SUBMITTING AGENCY)

NOTE: Typing and submission instructions are at the end of this form. Please be sure to COMPLETE ALL ITEMS. Incomplete forms and nonscannable text attachments will be cause for rejection of this notice.

Pursuant to the provisions of the State Administrative Procedure Act (SAPA), NOTICE is hereby given of the following agency action:

1. Proposed action:

The Public Service Commission (the "PSC") is considering whether to approve, reject, in whole or in part, or modify a proposal filed by Consolidated Edison Company of New York, Inc. (the "Company") to make various changes in the charges, rules, and regulations contained in its Schedule for Electricity Service, P.S.C. No. 10 –ELECTRICITY and in its Schedule for PASNY Delivery Service – P.S.C. No. 12 – ELECTRICITY, effective January 1, 2026.

2. Statutory authority under which rule is proposed:

N/A

3. Subject of rule:

Tariff leaves reflecting increases in the rates and charges contained in the Company's Schedule for Electricity Service, P.S.C. No. 10 – ELECTRICITY and in its Schedule for Electricity Service – P.S.C. No. 12 – ELECTRICITY.

4. Purpose of rule:

Consideration of tariff changes reflecting an increase in electric revenues of approximately \$1,610 million for the rate year, the twelve months ending December 31, 2026. In addition, proposals have been made in the tariffs for various provisions.

5. Terms of rule (check applicable box):

The rule contains 2,000 words or less. An original copy of the text in scannable format is attached to this form.

The rule contains more than 2,000 words. Therefore, an original copy of a summary the text (in scannable format) is attached to this form.

Pursuant to SAPA § 202(7)(b), the agency elects to print a description of the subject, purpose and substance of the rule containing less than 2,000 words. The original text in scannable format is attached to this form.

6. The text of the rule and any required statements or analyses may be obtained from:

Name of agency contact Margaret Maguire, Clerk II

Office address Three Empire State Plaza
Albany, New York 12223

Telephone number (518) 474-3204

7. Regulatory Impact Statement (RIS) (check applicable box):

- A RIS of 2,000 words or less is submitted with this notice.
- A summary of the RIS is submitted with this notice because the full text exceeds 2,000 words.
- A consolidated RIS is submitted with this notice because:
- the rule is one of a series of closely related and simultaneously proposed rules.
 - the rule is one of a series of virtually identical rules proposed during the same year.
- An RIS is not submitted because this rule is a technical amendment and, therefore, exempt from SAPA § 202-a. Attached to this notice is a statement of the reason(s) for claiming this exemption.
- An RIS is not submitted because this rule is subject to a consolidated RIS printed in the Register under a notice of proposed rule making ID No. PSC-_____; Register date: _____.
- An RIS is not submitted with this notice because this rule is a "rate making" as defined in SAPA § 102(2)(a)(ii).

8. Regulatory Flexibility Analysis for Small Businesses (RFASB) (check applicable box):

- An RFASB of 2,000 words or less is submitted with this notice.
- A summary RFASB is submitted with this notice because the full text exceed 2,000 words.
- A consolidated RFASB is submitted with this notice because this rule is the first of a series of closely related rules that will be the subject of the same analysis.
- An RFASB is not submitted because this rule will not impose any adverse economic impact or reporting, recordkeeping or other compliance requirements on small businesses. A statement is attached setting forth this agency's finding and the reasons upon which the finding was made, including what measures were used by this agency to ascertain that this rule will not impose such adverse economic impact or compliance requirements on small businesses.
- An RFASB is not submitted because this rule is subject to a consolidated RFASB printed in the Register under a notice of proposed rule making, ID No. _____; Register date: _____.
- An RFASB is not submitted with this notice because this rule is a "rate making" as defined in SAPA § 102(2)(a)(ii).

9. Rural Area Flexibility Analysis (RAFA) (check applicable box):

- An RAFA of 2,000 words or less is submitted with this notice.
- A summary RAFA is submitted with this notice because the full text exceeds 2,000 words.
- A consolidated RAFA is submitted with this notice because this rule is the first of a series of closely related rules that will be the subject to the same analysis.
- An RAFA is not submitted because this rule will not impose any adverse impact or reporting, recordkeeping or other compliance requirements on public or private entities in rural areas. A statement is attached setting forth this agency's finding and the reasons upon which the finding was made, including what measures were used by this agency to ascertain that this rule will not impose such adverse impact or compliance requirements on rural areas.
- An RAFA is not submitted because this rule is subject to a consolidated RAFA printed in the Register under a notice of proposed rule making, ID No. _____; Register date: _____.
- An RAFA is not submitted because this rule is a "rate making" as defined in SAPA § 102(2)(a)(ii).

10. Job Impact Statement (JIS) (check applicable box):

- A JIS of 2,000 words or less is submitted with this notice.
- A summary JIS is submitted with this notice because the full text exceeds 2,000 words.
- A JIS/Request for Assistance is submitted with this notice.
- A consolidated JIS is submitted with this notice because this rule is the first of a series of closely related rules that will be subject to the same analysis.
- A JIS is not submitted because it is apparent from the nature and purpose of the rule that it will not have a substantial adverse impact on jobs and employment opportunities. A statement is attached setting forth this agency's finding that the rule will have a positive impact or no impact on jobs and employment opportunities; except when it is evident from the subject matter of the rule that it could only have a positive impact or no impact on jobs and employment opportunities, the statement shall include a summary of the information and methodology underlying that determination.
- A JIS is not submitted because this rule is subject to a consolidated JIS printed in the **Register** in a notice of proposed rule making ID No. _____; Register date: _____.
- A JIS is not submitted with this notice because this rule is a "rate making" as defined in SAPA § 102(2)(a)(ii).
- A JIS is not submitted because this rule is proposed by the State Comptroller or Attorney General.

11. Prior emergency rule making for this action was previously published in the _____ issue of the Register, I.D. No. _____.

12. Expiration Date (check only if applicable):

This proposal will not expire in 180 days because it is for a "rate making" as defined in SAPA § 102(2)(a)(ii).

13. Public Hearings (check box and complete as applicable)

A public hearing is required by law and will be held at __ a.m./p.m. on _____, 19__, at

A public hearing is not required by law, and has not been scheduled.

A public hearing is not required by law, but will be held at __ a.m./p.m. on _____, 19 __, at

14. Interpreter Service (check only if a public hearing is scheduled):

Interpreter services will be made available to hearing impaired persons, at no charge, upon written request submitted within a reasonable time prior to the scheduled hearing. Requests must be addressed to the agency contact designated in this notice.

15. Accessibility (check appropriate box only if a public hearing is scheduled):

All public hearings have been scheduled at places reasonably accessible to persons with a mobility impairment.

All public hearings except the following have been scheduled at places reasonably accessible to persons with a mobility impairment:

- 1.
- 2.
- 3.

None of the scheduled public hearings are at places that are reasonably accessible to persons with a mobility impairment.

An **optional** explanation is being submitted regarding the nonaccessibility of one or more hearing sites.

16. Submit data, views or arguments to (complete only if different than previously named agency contact):

Name of agency contact Hon. Michelle L. Phillips, Secretary
Office address Three Empire State Plaza
Albany, New York 12223
Telephone number (518) 474-6530

17. Additional matter required by statute:

Check box if NOT applicable.

18. Public comment will be received until:

45 days after publication of this notice (MINIMUM, public comment period).

5 days after the last scheduled public hearing required by statute (MINIMUM, with required hearing).

Other: (specify) _____.

19. Regulatory Agenda: **(The Division of Housing and Community Renewal; Workers Compensation Board; and the departments of Agriculture and Markets, Banking, Education, Environmental Conservation, Health, Insurance, Labor and Social Services and any other department specified by the governor or his designee must complete this item. If your agency had an optional agenda published, that should also be indicated below):**

This action was listed as a Regulatory Agenda item in the first January issue of the Register, 19__.

This action was listed as a Regulatory Agenda item in the last June issue of the Register, 19__.

This action was not under consideration at the time this agency's Regulatory Agenda was submitted for publication in the Register.

AGENCY CERTIFICATION (To be completed by the person who PREPARED the notice)

I have reviewed this form and the information submitted with it. The information contained in this notice is correct to the best of my knowledge.

I have reviewed Article 2 of SAPA and Parts 260 through 263 of 19 NYCRR, and I hereby certify that this notice complies with all applicable provisions.

Name _____ Signature _____
Address _____
Date _____ Telephone _____

Please read before submitting this notice:

1. Except for this form itself, all text must be typed in scannable format as described in the Department of State's "NYS Register Procedures Manual."
2. Submit the **original notice and scanner copy** collated as (1) form; (2) text or summary of rule; and if any, (3) regulatory impact statement, (4) regulatory flexibility analysis for small businesses, (5) rural area flexibility analysis, (6) job impact statement - **and ONE copy of that set.**
3. **Hand deliver to:** DOS Office of Information Services, 41 State Street (3rd Floor), Albany
Address mail to: Register/NYCRR unit, Department of State, Albany, NY 12231

NYS DEPARTMENT OF STATE

Notice of Proposed Rule Making

Public Service Commission
(SUBMITTING AGENCY)

**NOTE: Typing and submission instructions are at the end of this form. Please be sure to COMPLETE ALL ITEMS.
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Pursuant to the provisions of the State Administrative Procedure Act (SAPA), NOTICE is hereby given of the following agency action:

1. Proposed action:

The Public Service Commission (the "PSC") is considering whether to approve, reject, in whole or in part, or modify a proposal filed by Consolidated Edison Company of New York, Inc. (the "Company") to make various changes in the charges, rules, and regulations contained in its Schedule for Gas Service, P.S.C. No. 9 – GAS, effective January 1, 2026.

2. Statutory authority under which rule is proposed:

N/A

3. Subject of rule:

Tariff leaves reflecting increases in the rates and charges contained in the Company's Schedule for Gas Service, P.S.C. No. 9 – GAS.

4. Purpose of rule:

Consideration of tariff changes reflecting an increase in gas revenues of approximately \$440 million for the rate year, the twelve months ending December 31, 2026. In addition, proposals have been made in the tariffs for various provisions.

5. Terms of rule (check applicable box):

The rule contains 2,000 words or less. An original copy of the text in scannable format is attached to this form.

The rule contains more than 2,000 words. Therefore, an original copy of a summary the text (in scannable format) is attached to this form.

Pursuant to SAPA § 202(7)(b), the agency elects to print a description of the subject, purpose and substance of the rule containing less than 2,000 words. The original text in scannable format is attached to this form.

6. The text of the rule and any required statements or analyses may be obtained from:

Name of agency contact Margaret Maguire, Clerk II

Office address Three Empire State Plaza
Albany, New York 12223

Telephone number (518) 474-3204

7. Regulatory Impact Statement (RIS) (check applicable box):

- A RIS of 2,000 words or less is submitted with this notice.
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- the rule is one of a series of closely related and simultaneously proposed rules.
 - the rule is one of a series of virtually identical rules proposed during the same year.
- An RIS is not submitted because this rule is a technical amendment and, therefore, exempt from SAPA § 202-a. Attached to this notice is a statement of the reason(s) for claiming this exemption.
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8. Regulatory Flexibility Analysis for Small Businesses (RFASB) (check applicable box):

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- A JIS is not submitted because this rule is proposed by the State Comptroller or Attorney General.

11. Prior emergency rule making for this action was previously published in the _____ issue of the Register, I.D. No. _____.

12. Expiration Date (check only if applicable):

This proposal will not expire in 180 days because it is for a "rate making" as defined in SAPA § 102(2)(a)(ii).

13. Public Hearings (check box and complete as applicable)

A public hearing is required by law and will be held at __ a.m./p.m. on _____, 19__, at

A public hearing is not required by law, and has not been scheduled.

A public hearing is not required by law, but will be held at __ a.m./p.m. on _____, 19 __, at

14. Interpreter Service (check only if a public hearing is scheduled):

Interpreter services will be made available to hearing impaired persons, at no charge, upon written request submitted within a reasonable time prior to the scheduled hearing. Requests must be addressed to the agency contact designated in this notice.

15. Accessibility (check appropriate box only if a public hearing is scheduled):

All public hearings have been scheduled at places reasonably accessible to persons with a mobility impairment.

All public hearings except the following have been scheduled at places reasonably accessible to persons with a mobility impairment:

- 1.
- 2.
- 3.

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An **optional** explanation is being submitted regarding the nonaccessibility of one or more hearing sites.

16. Submit data, views or arguments to (complete only if different than previously named agency contact):

Name of agency contact Hon. Michelle L. Phillips, Secretary
Office address Three Empire State Plaza
Albany, New York 12223
Telephone number (518) 474-6530

17. Additional matter required by statute:

Check box if NOT applicable.

18. Public comment will be received until:

45 days after publication of this notice (MINIMUM, public comment period).

5 days after the last scheduled public hearing required by statute (MINIMUM, with required hearing).

Other: (specify) _____.

19. Regulatory Agenda: (**The Division of Housing and Community Renewal; Workers Compensation Board; and the departments of Agriculture and Markets, Banking, Education, Environmental Conservation, Health, Insurance, Labor and Social Services** and any other department specified by the governor or his designee must complete this item. If your agency had an optional agenda published, that should also be indicated below):

This action was listed as a Regulatory Agenda item in the first January issue of the Register, 19__.

This action was listed as a Regulatory Agenda item in the last June issue of the Register, 19__.

This action was not under consideration at the time this agency's Regulatory Agenda was submitted for publication in the Register.

AGENCY CERTIFICATION (To be completed by the person who PREPARED the notice)

I have reviewed this form and the information submitted with it. The information contained in this notice is correct to the best of my knowledge.

I have reviewed Article 2 of SAPA and Parts 260 through 263 of 19 NYCRR, and I hereby certify that this notice complies with all applicable provisions.

Name _____ Signature _____
Address _____
Date _____ Telephone _____

Please read before submitting this notice:

1. Except for this form itself, all text must be typed in scannable format as described in the Department of State's "NYS Register Procedures Manual."
2. Submit the **original notice and scanner copy** collated as (1) form; (2) text or summary of rule; and if any, (3) regulatory impact statement, (4) regulatory flexibility analysis for small businesses, (5) rural area flexibility analysis, (6) job impact statement - **and ONE copy of that set.**
3. **Hand deliver to:** DOS Office of Information Services, 41 State Street (3rd Floor), Albany
Address mail to: Register/NYCRR unit, Department of State, Albany, NY 12231

Method of Service

Name:	
Company/Organization:	
Mailing Address:	
Company/Organization you represent, if different from above:	
E-Mail Address:	
Case/Matter Number:	

Request Type

- New Petition/Application - I am filing a new petition/application which requires action by the Commission.
- Service List request – I request to be on the service list for the matter/case.
- Other – Type of request _____

Service Information (Select one option below)

- Electronic Service and Waiver – Consent in Case/Matter Identified Above
As duly authorized by the Participant identified above that I represent, I knowingly waive on behalf of that Participant any right under PSL §23(1) to be served personally or by regular mail with Commission orders that affect that Participant and will receive all orders by electronic means in the above Case. If participating individually, I knowingly waive any PSL §23(1) right to service of orders personally or by regular mail and will receive all orders by electronic means in the above Case. This consent remains in effect until revoked.

- Electronic Service and Waiver – Global Consent in All Cases/Matters
As duly authorized by the Participant identified above that I represent, I knowingly waive on behalf of that Participant any right under PSL §23(1) to be served personally or by regular mail with Commission orders that affect that Participant and will receive all orders by electronic means in all Cases where it participates. If participating individually, I knowingly waive any PSL §23(1) right to service of orders personally or by regular mail, and will receive all orders by electronic means in all Cases where I participate. This consent remains in effect until revoked.
Note: Due to the design of our system, this consent attaches to the individual named here and not to the party that may be represented by that individual. Therefore, individuals who represent multiple parties should be aware that a global consent will affect all matters in which they appear on behalf of any party.

- I do **not** consent to receive orders electronically

E-Mail Preference (Select one option below) – For Case specific request

E-Mail notifications include a link to filed and issued documents.

- Notify me of Commission Issued Documents in this case/matter.
- Notify me of Both Commission Issued Documents and Filings in this case/matter
- Do not send me any notifications of filed or issued documents

Submitted by:	Date:
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