

STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

CASE 20-E-0197 - Proceeding on Motion of the Commission to Implement Transmission Planning Pursuant to the Accelerated Renewable Energy Growth and Community Benefit Act.

CASE 24-E-0645 - Petition of New York Independent System Operator, Inc. Regarding Public Policy Transmission Needs for Consideration for 2024.

NOTICE SOLICITING COMMENTS

(Issued June 24, 2026)

On May 4, 2026, the Joint Utilities¹ filed the Coordinated Grid Planning Process (CGPP) Cycle 1 Report and, on June 3, 2026, limited corrections thereto in Case 20-E-0197 (together, the documents are referred to as the Report).² In the Report, Con Edison, National Grid, NYSEG, and RG&E request Public Service Commission (Commission) approval to advance the development of seven local transmission projects within their service territories; explain how the projects were selected and why they are being proposed; and provide cost estimates

¹ The Joint Utilities are Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc. (Con Edison); Long Island Power Authority; New York State Electric & Gas Corporation (NYSEG); Niagara Mohawk Power Corporation d/b/a National Grid (National Grid); Orange and Rockland Utilities, Inc. (O&R); and Rochester Gas and Electric Corporation (RG&E).

² The Joint Utilities indicate that the corrections do not affect the substantive conclusions of the Report, but include resizing a text box on page 2 to include the words "reliability concerns," correcting the dates specified for Con Edison's Project #1, and replacing the O&R portion of Appendix A to clarify that O&R is describing a project for future reference and is not currently proposing the project for development.

for the individual projects that range from \$92 million to \$2.316 billion.

The Joint Utilities state their intent to recover the costs of any projects identified by the Commission for development pursuant to the Cost Sharing and Recovery Agreement (CSRA), which was accepted by the Commission in its Order Accepting Compliance Filings, issued on May 12, 2022 in Case 20-E-0197. The Joint Utilities assert that the CSRA “provides an established, transparent mechanism for allocating and recovering the costs of qualifying local transmission projects in a manner that reflects shared system benefits and advances uniform statewide planning objectives.”³

The Report also includes analyses of potential transmission needs and conceptual bulk transmission solutions. Additional details, including the Capacity Expansion Modeling Results in Appendix D of the Report and presentations to the Energy Policy Planning Advisory Council (EPPAC) addressing conceptual bulk solutions, are available in Case 20-E-0197⁴ and on the EPPAC webpage at www.dps.ny.gov/energy-policy-planning-advisory-council.

The Commission seeks comments on the Report and on whether it should identify any Public Policy Requirements that drive the need for transmission and should be referred to the New York Independent System Operator (NYISO) to solicit and evaluate potential solutions.

The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters, including but not limited to whether it should

³ The Report, p. 58.

⁴ To view the documents in Case 20-E-0197, please go to www.dps.ny.gov, click on “File Search” (located under the heading “Commission Files”), enter “20-E-0197” in the “Search by Case Number” field, and click “Search.”

provide evaluation criteria to the NYISO or require the NYISO to perform specific analyses as part of its project review process, or whether any proposed Public Policy Transmission Needs/Public Policy Requirements should be addressed by transmission or non-transmission solutions. The Commission may also prescribe a cost allocation methodology associated with any identified Public Policy Transmission Needs/Public Policy Requirements.

PLEASE TAKE NOTICE that comments on the Report, including the request to develop local transmission projects, and on whether the Commission should identify any Public Policy Requirements that drive the need for transmission and should be referred to the NYISO to solicit and evaluate potential solutions **are requested by August 10, 2026.**

Comments should be filed electronically by going to www.dps.ny.gov, clicking on "File Search" (located under the heading "Commission Files"), entering "20-E-0197" in the "Search by Case Number" field, and then clicking on the "Post Comments" box located at the top of the page. Those unable to file electronically may mail their comments to the Hon. Michelle L. Phillips, Secretary, New York State Public Service Commission, Three Empire State Plaza, Albany, New York, 12223-1350; however, electronic filing of comments is strongly encouraged. Comments submitted in accordance with this Notice will be posted to the Department of Public Service's website. Please be advised that untimely comments may not be considered by the Commission.

(SIGNED)

MICHELLE L. PHILLIPS
Secretary