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November 15, 2023

Hon. Michelle L. Phillips
Secretary to the Commission
New York State Public Service Commission
Agency Building 3
Albany, NY 12223-1350

Re: Case 14-E-0423 - *Proceeding on Motion of the Commission to Develop Dynamic Load Management Programs* and Case 18-E-0130 - *In the Matter of Energy Storage Deployment Program*; Central Hudson Gas & Electric Corporation's Dynamic Load Management Programs Annual Report

Dear Secretary Phillips:

In compliance with the Order Adopting Program Changes with Modification and Making Other Findings, issued and effective April 23, 2018 in Case 14-E-0423, Central Hudson Gas & Electric Corporation ("Central Hudson") hereby submits its Dynamic Load Management Programs Annual Report in the above-referenced cases.

Please contact the undersigned or Cory Scofield, Director-Demand Side Management at (845) 275-4214 or cscofield@cenhud.com with any questions regarding this matter.

Respectfully submitted,

/s/ Paul A. Colbert

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**STATE OF NEW YORK
PUBLIC SERVICE COMMISSION**

**Proceeding on Motion of the Commission to Develop
Dynamic Load Management Programs**

Case 14-E-0423

**Order Establishing Term-Dynamic Load Management
and Auto-Dynamic Load Management Program
Procurements and associated Cost Recovery**

Case 18-E-0130

Central Hudson Gas & Electric Corporation's Dynamic Load Management Programs Annual Report

November 15, 2023

**CENTRAL HUDSON GAS & ELECTRIC CORPORATION
284 South Avenue
Poughkeepsie, N.Y. 12601**



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1. Background

As part of the Reforming the Energy Vision (“REV”) proceeding¹, the New York Public Service Commission (“Commission”) initiated the Dynamic Load Management Programs proceeding on directing all electric utilities without dynamic load management (“DLM”) programs to develop and file draft tariffs providing for the implementation of such programs for the summer of 2015.²

Central Hudson Gas & Electric Corporation (“Central Hudson” or “the Company”) submitted its proposed DLM programs in a draft tariff filing on March 23, 2015. Subsequently, on June 18, 2015, the Commission issued an order approving Central Hudson’s DLM programs with modifications and directing further filings.³ Among the directed further filings was the requirement that each utility “perform assessments of the performance and cost-effectiveness of their individual DLM programs after each summer capability period”⁴ and file a report on or before December 1 of each year detailing the evaluation.

Within both the Order Adopting Dynamic Load Management Program Changes with Modifications⁵ and the Order Modifying Dynamic Load Management Filings and Making Other Findings (“The April 21st Order”),⁶ the Commission directed the Utilities to make various changes to the DLM programs and report on certain additional program aspects within the respective annual reports. In the Order Adopting Program Changes with Modification and Making Other Findings, (“2018 Order”)⁷ the Commission set a revised annual filing date of November 15th of each year, starting in 2019.

In the Order Adopting Program Changes with Modifications and Making Other Findings (“2019 Order”),⁸ the Commission directed Central Hudson to retain program availability with necessary incentive rate

¹ Case 14-M-0101, Reforming the Energy Vision, *Order Adopting Regulatory Policy Framework and Implementation Plan* (issued February 26, 2015).

² Case 14-E-0423, Dynamic Load Management Programs, *Order Instituting Proceeding Regarding Dynamic Load Management and Directing Tariff Filings* (issued December 15, 2014).

³ Case 14-E-0423, et al., supra, *Order Adopting Dynamic Load Management Filings with Modifications* (issued June 18, 2015).

⁴ Ibid, p. 7.

⁵ Case 14-E-0423, Dynamic Load Management Programs, *Order Adopting Dynamic Load Management Program Changes with Modifications* (issued May 23, 2016).

⁶ Case 14-E-0423, Dynamic Load Management Programs, *Order Modifying Dynamic Load Management Filings and Making Other Findings* (issued April 21, 2017).

⁷ Case 14-E-0423, Dynamic Load Management Programs, *Order Adopting Program Changes with Modification and Making Other Findings* (issued April 23, 2018).

⁸ Case 14-E-0423, Dynamic Load Management Programs, *Order Adopting Program Changes with Modifications and Making Other Findings* (issued March 18, 2019) (“2019 Order”).

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changes to maintain the Commercial System Relief Program (“CSRP”) cost-effectiveness. These changes were subsequently enacted for the 2019 program season.

The Order Establishing Energy Storage Goal and Deployment Policy (“Storage Order”)⁹, required utilities to develop multi-year DLM procurements, referred to as Term-DLM and Auto-DLM Programs, and to propose implementation details for the 2020 season at the time of the 2019 annual DLM report filing due November 15, 2019. A 75-day extension was requested by the Joint Utilities¹⁰ (“JU”) and granted by the Commission and on January 29, 2020, Central Hudson filed its proposal for the multi-year “term” DLM procurements.

On May 14, 2020, the Commission issued the Order Directing Demand Response Program Modifications on an Expedited Basis (“DR COVID Relief Order”)¹¹ which directed the Joint Utilities to make certain program changes for the 2020 summer capability period in an effort to provide greater flexibility for demand response market participants in light of the COVID-19 crisis. These changes were supported by Central Hudson during the 2020 capability season.

On April 16, 2021, the Commission issued the Order Adopting Program Changes with Modifications and Making Other Findings (“DR COVID Relief with Modifications Order”)¹² which directed either the retention or discontinuance for the 2021 Capability Period of temporary program changes initiated via the DR COVID Relief Order. These program modifications, discussed in more detail in Section 4: Continuation of 2020 CSRP Changes Initiated in Response to COVID-19, were supported by Central Hudson in the 2021 Capability Season.

2. 2023 DLM Program Overview and Results

Overview

The Company’s DLM portfolio is currently comprised solely of the CSRP. This program is available to qualifying customers anywhere in the Central Hudson service territory. Program rules and operational

⁹ Case 18-E-0130, Energy Storage Deployment Program (“Storage Proceeding”), *Order Establishing Energy Storage Goal and Deployment Policy* (issued December 13, 2018).

¹⁰ Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation (collectively, the “Joint Utilities”).

¹¹ Case 14-E-0423, et al., Dynamic Load Management Programs, *Order Directing Demand Response Program Modifications on an Expedited Basis* (issued May 14, 2020) (“DR COVID Relief Order”).

¹² Case 14-E-0423 – Dynamic Load Programs, *Order Adopting Program Changes with Modifications and Making Other Findings* (issued and effective April 16, 2021) (“DR COVID Relief with Modifications Order”).

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parameters are included within Central Hudson’s Electric Tariff PSC No. 15, electric leaves 163.5.40 through 163.5.47 (“tariff”).

The CSRP provides commercial and industrial customers the opportunity to earn incentives by committing to curtail load during peak periods when called upon by Central Hudson. There are two enrollment options within the CSRP, the reservation payment option and the voluntary payment option. Participants are paid incentives based on how much load reduction they provide, comprised of a monthly reservation payment, as applicable, and event performance payments. Events are dispatched when forecasted system loads reach 97% of the forecasted summer peak.

The Commission approved the cancellation of the previously offered Direct Load Control (“DLC”) Program in the 2018 Order, based on findings and recommendations included within Central Hudson’s 2017 Annual Report.¹³

Program Expenditures

During the 2023 season, total CSRP incentive payments made were \$14,535: \$14,156 in reservation payments and \$378 in performance payments. The Company also incurred approximately \$49,237 in administrative costs¹⁴. CSRP administrative costs are comprised of internal administration, and external costs for program implementation, evaluation, and measurement. In 2023, Term DLM programs are estimated to incur a cost of \$5,018 for internal administration, solicitation, and bid evaluation.

A summary of the DLM expenditures from program inception to date is presented in the table below.

¹³ Case 14-E-0423, Dynamic Load Management Programs, *Central Hudson Gas & Electric Corporation’s Dynamic Load Control (DLC) and Commercial System Relief Program (CSRP) Annual Report and Petition Effectuating Tariff Changes for the Summer of 2018* (filed on December 1, 2017).

¹⁴ Actual costs from January 1, 2023 through November 1, 2023 and projected costs thereafter through to December 31, 2023.

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DLM Expenditures:

DLM Programs Expenditure Summary

	2018	2019	2020	2021	2022	2023
DLC Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DLC Implementation and Administration	68,314	-	-	-	-	-
DLC Total Expenditures	\$ 68,314	\$ -	\$ -	\$ -	\$ -	\$ -
CSRP Incentives	\$ 92,554	\$ 40,983	\$ 36,289	\$ 37,826	\$ 25,746	\$ 14,535
Performance Incentives	\$ 17,359	\$ 6,777	\$ 816	\$ 4,424	\$ 739	\$ 378
Reservation Incentives	\$ 75,195	\$ 34,205	\$ 35,473	\$ 33,402	\$ 25,007	\$ 14,156
CSRP Implementation and Administration *	17,990	33,134	72,784	64,839	49,075	49,237
CSRP Total Expenditures	\$ 110,544	\$ 74,117	\$ 109,072	\$ 102,665	\$ 74,821	\$ 63,772
Standard Term DLM Contract payments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Auto Term DLM Contract payments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Term DLM Implementation and Administration	\$ -	\$ -	\$ 18,939	\$ 5,018	\$ 5,018	\$ 5,018
Term DLM Total Expenditures	\$ -	\$ -	\$ 18,939	\$ 5,018	\$ 5,018	\$ 5,018
DLM Total Expenditures	\$ 178,858	\$ 74,117	\$ 128,011	\$ 107,683	\$ 79,839	\$ 68,790

* 2022 Implementation and administration expenditures have been updated from the estimate of \$48,754 to the actual amount incurred of \$49,075

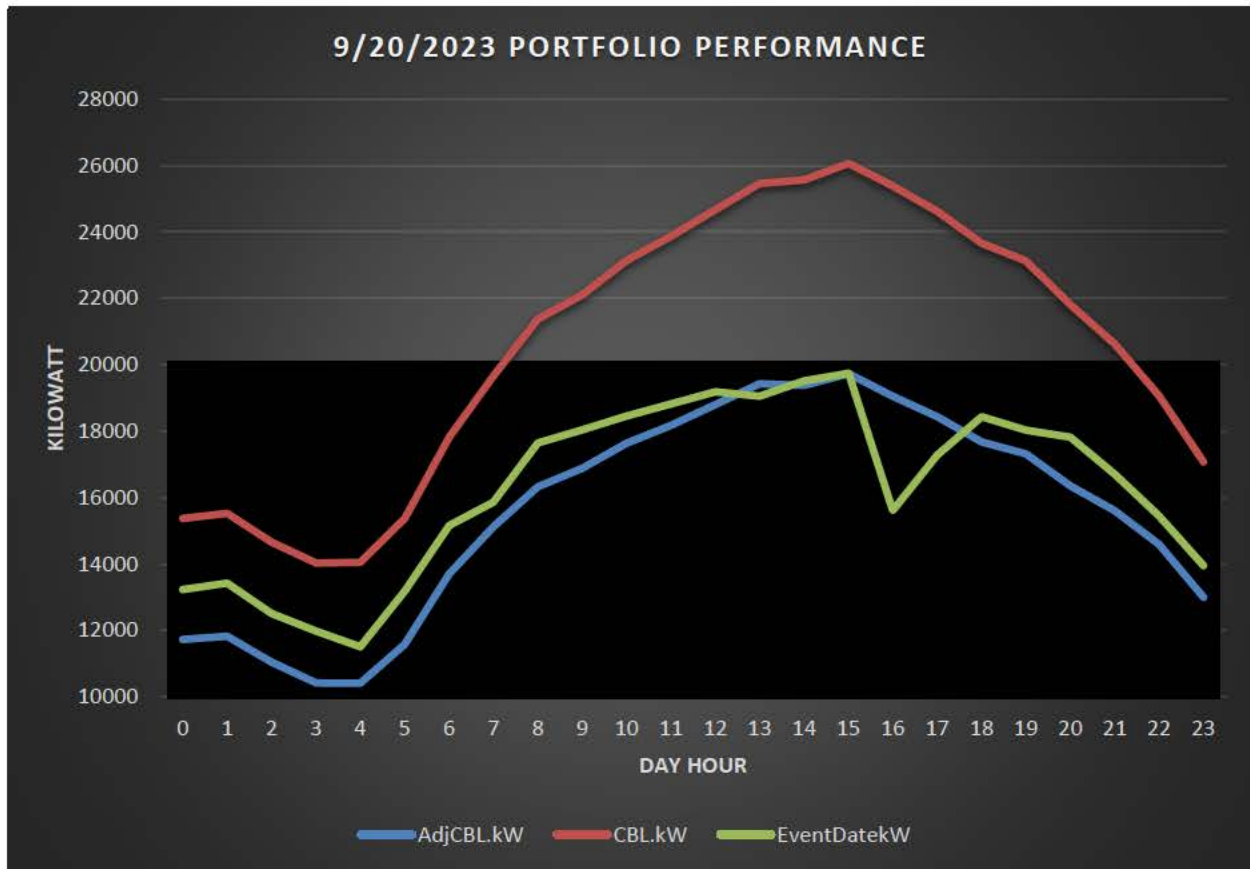
Commercial System Relief Program

In 2023, twenty-nine customers participated in the CSRSP, all of which enrolled through an aggregator. No customers chose to self-aggregate multiple accounts. Total program enrollment was 5,046kW. No day-ahead system forecasts had reached 97% of the projected summer peak load. Therefore, only one test event was called during the 2023 season with an average event performance of 68%.

2021 CSRSP Event Details:

Date	Start Time	End Time	Enrolled Capacity (kW)	Actual (Event Avg. kW)	Event Performance Factor
9/20/2023	4:00 PM	5:00 PM	5,046	3,440	68%

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The historical enrollment, performance, and number of events called since the inception of the CSRP are summarized below.

CSRP Historical Portfolio Summary

Year	Number of Participants	Number of Events *	Total Enrolled Capacity (kW)	Average Performance (kW)	Performance Factor
2015	10	0	4,103	N/A	N/A
2016	13	9	3,588	3,106	87%
2017	11	1	3,910	4,799	123%
2018	25	5	8,145	7,139	88%
2019	27	2	8,440	8,547	101%
2020	25	1	8,213	7,414	90%
2021	31	2	8,205	7,680	94%
2022	28	1	7,388	6,718	91%
2023	29	1	5,046	3,440	68%

* Includes one test event per season in 2017, 2018, 2020, 2022, and 2023.

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3. Benefit Cost Analysis

Central Hudson performed a benefit cost analysis (“BCA”) of the DLM programs, using the protocols outlined in Central Hudson’s BCA handbook, version 4.0,¹⁵ included in the Company’s 2023 DSIP with one notable modification. Although this version of the BCA Handbook contains updated marginal avoided transmission and distribution (“T&D”) infrastructure costs which are based on the “Central Hudson Gas Electric Corporation’s Location Specific Avoided T&D Cost Study Report”¹⁶ (“2018 Avoided T&D Study”), the results of this study have not been utilized for this analysis. Within the 2019 Order, the Commission stated “the Commission expects to open a new proceeding to examine statewide MCOS¹⁷ methodologies in the near future. In the meantime, the Utilities shall continue using the existing MCOS results for designing these programs until and unless new MCOS results are adopted by the Commission.”¹⁸ As such, avoided T&D values from the “2016 T&D Study”¹⁹, have been utilized for the purposes of this analysis.

Benefit-Cost Results:

Event Year	2023
Events in Year	1
Avoided GCC (\$/kW)	n/a
Avoided T&D (\$/kW)	\$ 14.55
Avoided CO2 (\$/MWh)	\$ 32.93
Base Rate (\$/kWh)	\$ 0.093
kW Enrolled	5,046
Performance Factor	68%

Net Participant DER Cost	\$ -
Reservation Incentives	\$ 14,156
Performance Incentives	\$ 378
Program Administration Cost	\$ 49,237
Lost Utility Revenue	\$ 320
Shareholder Incentives	\$ -
Total Avoided GCC (\$)	\$ -
Total Avoided T&D (\$)	\$ -
Total Avoided LBMP (\$)	\$ 146
Total Net CO2 Impacts (lb)	1,183

¹⁵ Case 16-M-0411 - In the Matter of Distributed System Implementation Plans, Case 14-M-0101 - Proceeding on Motion of the Commission in Regard to Reforming the Energy Vision, *Distributed System Implementation Plan* (filed on June 30, 2023) (“DSIP”).

¹⁶ Case 15-E-0751 Value of Distributed Energy Resources, (filed on July 31, 2018).

¹⁷ Marginal Cost of Service

¹⁸ Case 14-E-0423, Dynamic Load Management Programs, *Order Adopting Program Changes with Modifications and Making Other Findings* (issued March 18, 2019)

¹⁹ Case 15-E-0751 Value of Distributed Energy Resources, *Location Specific Avoided T&D Cost Study Report* (filed on June 30, 2016).

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	SCT	UCT	RIM
Total Costs	\$ 63,772	\$ 63,772	\$ 64,092
Total Benefits	\$ 266	\$ 146	\$ 146
Net Benefits	\$ (63,506)	\$ (63,626)	\$ (63,946)
BC Ratio	0.00	0.00	0.00

BCA Sensitivity:

As avoided T&D value is the primary driver of benefit within the DLM programs, the BCA results are highly sensitive to this input. For informational purposes only, results associated with an alternative scenario in which the results of the 2018 Avoided T&D Study are incorporated, have been provided below.

Event Year	2023
Events in Year	1
Avoided GCC (\$/kW)	n/a
Avoided T&D (\$/kW)	\$ -
Avoided CO2 (\$/MWh)	\$ 32.93
Base Rate (\$/kWh)	\$ 0.093
kW Enrolled	5,046
Performance Factor	68%

Net Participant DER Cost	\$ -
Reservation Incentives	\$ 14,156
Performance Incentives	\$ 378
Program Administration Cost	\$ 49,237
Lost Utility Revenue	\$ 320
Shareholder Incentives	\$ -
Total Avoided GCC (\$)	\$ -
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Total Avoided LBMP (\$)	\$ 146
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	SCT	UCT	RIM
Total Costs	\$ 63,772	\$ 63,772	\$ 64,092
Total Benefits	\$ 266	\$ 146	\$ 146
Net Benefits	\$ (63,506)	\$ (63,626)	\$ (63,946)
BC Ratio	0.00	0.00	0.00

4. 2020 CSR Changes Initiated in Response to COVID-19

Central Hudson supports the Commission’s efforts to ease the impacts of COVID-19 on demand response market participants. On May 29, 2020, Central Hudson filed tariff modifications in accordance with the May 14, 2020 “Order Directing Demand Response Program Modifications on an Expedited Basis”²⁰. The modifications to Central Hudson’s CSR tariff are summarized below:

²⁰ Case 14-E-0423 - Proceeding on Motion of the Commission to Develop Dynamic Load Management Programs, *Order Directing Demand Response Program Modifications on an Expedited Basis* (Issued and Effective May 14, 2020).

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- A. Extending the CSRP enrollment deadlines to June 1 for a July 1 commencement date
- B. No test events until July 1
- C. Allowing modifications to pledged load relief
- D. Allow provisional participation by customers with interval meters without telecommunications in place

In Central Hudson’s 2020 DLM Annual Report, the Company proposed the discontinuation of two modifications including no test events being required prior to July 1 and for allowing modifications to pledged load relief. Concurrently, the Company supported the continuation of extending the CSRP enrollment to allow customers to enroll by June 1 for July 1 commencement and for allowing the provisional participation by customers with interval meters without telecommunications in place.

In the April 16, 2021 DR COVID Relief with Modifications Order²¹ the Commission adopted Central Hudson’s proposal to extend the CSRP enrollment deadlines to June 1 for a July 1 commencement and to allow provisional participation by customers with interval meters without telecommunications in place. In the same order, the Commission directed the Joint Utilities to continue to allow customer modifications to pledged load relief and required that reservation payments applicable to modified kW load relief amounts be reconciled in a downward-only fashion consistent with the Con Edison Order.²²

Central Hudson has supported the directives within the Order Directing Demand Response Program Modifications on an Expedited Basis and DR COVID Relief with Modifications Order. Thus far, no participants have exercised the use of these modifications during the 2020 or the 2021 capability periods.

5. Term-DLM and Auto-DLM Program Procurement

Overview

Within the Storage Order, the Commission set forth requirements for utilities to develop multi-year “Term-DLM” program agreements where terms remain unchanged for a minimum of three years. Additionally, within the procurement, a separate “Auto-DLM” category would be established, requiring quicker response times, higher performance, and more stringent availability. Utilities were directed to

²¹ Case 14-E-0423 - Dynamic Load Management Programs, *Order Adopting Program Changes with Modifications and Making Other Findings* (issued and effective April 16, 2021) (“DR COVID Relief with Modifications Order”).

²² Case 20-E-0547, Tariff filing by Consolidated Edison Company of New York, Inc. to Modify its Rider T - Commercial Demand Response Programs, Commercial System Relief Program and Distribution Load Relieve Program, in P.S.C. No. 10 - Electricity, *Order Adopting In Part, Modifying In Part, and Rejecting In Part Commercial Demand Response Program Changes* (issued March 22, 2021) (Con Edison Order).

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propose implementation details for the 2020 season at the time of the 2019 annual DLM report filing due November 15, 2019.

On November 12, 2019, the Joint Utilities requested a 75-day extension²³ to the Order’s directives to allow ample time to establish program designs. On November 15, 2019, the Commission responded²⁴, granting the request, and requiring implementation details due by January 29, 2020.

Central Hudson, along with the other Joint Utilities, filed its proposals on January 29, 2020, for procurement of these multi-year DLM procurements. The Commission’s September 17, 2020 Order Establishing Term-Dynamic Load Management and Auto-Dynamic Load Management Program Procurements and Associated Cost-Recovery (“Term and Auto DLM Order”)²⁵ provided further guidance to program design and requires that utilities “consult with Staff to finalize on solicitation documents consistent with the directives in the Order and to issue such solicitations as soon as is practicable.”²⁶ Prior to contract award(s), the utilities were directed to consult with Staff to ensure proper and consistent bid ceiling design. Contracted resources were to be operational and ready to provide load relief by May 1, 2021.

On October 19, 2020 the JU filed a petition²⁷ seeking “clarification as to whether utilities may include in their respective agreements a negative performance factor should a participant fail to provide its contractually obligated load relief as a critical operational program requirement.”²⁸

The Commission’s March 18, 2021 Order Approving Negative Performance Factors²⁹ authorized the Joint Utilities to utilize negative performance factors in the Average Season Performance Factor. For the Term-DLM Program, Adjusted Performance Factors would become negative at per-event performance factors of less than 40 percent, and could reach as low as negative 80 percent. For the Auto-DLM Program, Adjusted Performance Factors would become negative at per-event performance factors of less than 45 percent, and could reach as low as negative 90 percent.³⁰ The authorization of allowing negative performance factors helps utilities minimize the loss of program

²³ Storage Proceeding, Extension Request of the Joint Utilities in Regard to Inclusion of Multi-year Term DLM and Premium Auto-DLM Programs for the Summer 2020 Capability Period (submitted November 12, 2019).

²⁴ Storage Proceeding, Ruling on Extension Request (issued November 15, 2019).

²⁵ Storage Proceeding, *Order Establishing Term-Dynamic Load Management and Auto-Dynamic Load Management Program Procurements and Associated Cost-Recovery* (issued September 17, 2020) .

²⁶ Ibid, p.16

²⁷ Storage Proceeding, *Joint Utilities Petition for Clarification of the Term-DLM and Auto-DLM Programs* (submitted October 19, 2020).

²⁸ Ibid, p.1

²⁹ Storage Proceeding, *Order Approving Negative Performance Factors* (Issued and Effective March 18, 2021)

³⁰ Ibid, p. 20.

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reliability for planning purposes and provides under-performing resources an option to continue paying for under performance or electing to declare a deficiency and pay an early exit fee.

On April 1, 2021, Central Hudson filed its Implementation Plan & Compliance Filing for Term- and Auto-Dynamic Load Management Resources³¹ to formalize the inclusion of negative performance factors into the program offering as directed by the Order Approving Negative Performance Factors.

Program Details

The Term-DLM and Auto-DLM programs are similar to Central Hudson’s existing CSRP in that they are used for peak shaving, allow for enrollments territory-wide, require a 50kW minimum enrollment, and use the same dispatch trigger at 97% of the forecasted system peak. These multi-year resources, however, are not allowed to concurrently participate in CSRP. Additionally, Term-DLM and Auto-DLM contracted loads are bound to their contract terms, while only incremental loads may be pledged to Non-wire Alternative (“NWA”) projects, should they arise.

Some key differences of the new categories compared to Central Hudson’s existing CSRP are: contracts of three-year minimums; a competitive, sealed, and pay-as-bid procurement process; payments limited to 100% resource performance; more aggressive penalty structures, and exclusion of diesel generation resources.

The Term DLM program is unique in that it will have fixed call windows of four hours (allowed to vary by location). Similar to CSRP, Term-DLM will provide a day ahead advisory notice at least 21 hours in advance of an event.

The Auto-DLM Program has the distinction of providing load relief for both peak shaving and reliability. Higher penalties exist for underperformance. It is also unique in its requirement to provide resource capacity within 10 minutes of an event being called, without previous advisory notification. The Auto-DLM category provides an 18-hour window of availability and also weekend access. Enrollment may be territory-wide or for selected locations.

2020 Solicitation and Results

Central Hudson released its Request for Proposal (“RFP”) for Auto and Term-Dynamic Load Management Resources on December 9, 2020. The RFP was provided to the Company’s existing CSRP aggregators as well as posted to the NYSDPS-DMM website under Cases 14-E-0423 and 18-E-0130, in the instant proceeding. Central Hudson hosted a pre-bid call for interested parties on January 8, 2021, which

³¹ Storage Proceeding and Case 14-E-0423 - Proceeding on Motion of the Commission to Develop Dynamic Load Management Programs; *Central Hudson Gas & Electric Corporation’s Implementation Plan & Compliance Filing for Term- and Auto-Dynamic Load Management Resources* (filed April 1, 2021).

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offered solicitation and program details, timelines, the application process, eligibility and requirements, bid evaluation, payment terms, performance calculations, penalties, and Q&A.

Following the solicitation deadline of January 15, 2021, results of the solicitation were shared with DPS Staff on February 10, 2021. Central Hudson's solicitation was provided to five recipients. Four parties indicated an intent to bid, however, only two attended the pre-bid call, and only one proposal was received. The single bid received was for Term-DLM program participation which proposed a bid price which exceeded Central Hudson's bid price ceiling. No bids were received for the Auto-DLM program. As an outcome of the solicitation results, Central Hudson did not operate an Auto- or Term-DLM program for the 2021 Capability Period.

2021 Solicitation and Results

Within the Term and Auto DLM Order, the Commission established the expectation that Auto and Term-DLM solicitations will become a regular part of DLM Program operations and that the Utilities should issue solicitations annually beginning in 2021 for participation beginning not less than 18 months from the issuance of the solicitation.³²

During stakeholder sessions after the initial round of RFPs, stakeholders explained the difficulty of meeting overlapping RFP deadlines from the different utilities due to concurrently issued RFPs. Thus, to facilitate broader participation in the Term- and Auto-DLM RFPs going forward, the Joint Utilities coordinated to stagger the release of their upcoming RFPs.³³

Central Hudson released its second solicitation on December 1st of 2021 for the 2022 Capability Period. No bids were received for the Auto or Term-DLM program. As an outcome of the solicitation results, Central Hudson did not operate an Auto- or Term-DLM program for the 2022 Capability Period.

2022 Solicitation

Central Hudson released its third solicitation in December of 2022 for the 2023 Capability Period. No bids were received for the Auto or Term-DLM program. As an outcome of the solicitation results, Central Hudson did not operate an Auto- or Term-DLM program for the 2023 Capability Period.

³² Term and Auto DLM Order, p. 56

³³ Case 18-E-0130 – In the Matter of Energy Storage Deployment Program and Case 14-E-0423 – Proceeding on Motion of the Commission to Develop Dynamic Load Management Programs, Joint Utilities Proposed Schedule for 2023 Demand Response Capability Period (Filed September 9, 2021)

2023 Solicitation

Central Hudson expects to release its third solicitation in December of 2023 for the 2024 Capability Period. Results from this solicitation and Central Hudson's bid ceiling will be reviewed with Staff prior to bid award(s).

6. Conclusion

Central Hudson proposes to continue the CSRP program unchanged for 2024.

As described within, future application of the MCOS studies may have a significant impact on CSRP cost effectiveness.

The results of the 2023 Auto-and Term-DLM solicitation will be reported in the 2024 Dynamic Load Management Programs Annual Report.