



June 16, 2026

VIA EMAIL

Hon. Michelle L. Phillips
Secretary to the Commission
3 Empire State Plaza
Albany, NY 12223-1350

Re: Matter No. 21-01188 – In the Matter of the Indian Point Closure Task Force and Indian Point Decommissioning Oversight Board.

Dear Secretary Phillips:

Please accept for filing in the above-captioned matter, Holtec's June 18, 2026 presentation to the Indian Point Decommissioning Oversight Board. Should you have any questions regarding this filing, please contact me. Thank you.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Tom Kaczmarek".

Tom Kaczmarek
Executive Director
Indian Point Decommissioning Oversight Board



Decommissioning Oversight Board

Holtec Decommissioning International (HDI)
June 18, 2026

Matt Johnson
Acting Indian Point Site Vice President



Agenda

- Safety Update
- Key Dates
- Work completed since last DOB/
- Work Planned Through 2026
- NRC Updates
- Training Building Cesium Update



Workforce safety updates

Nuclear Safety

• Integrity

•**Core Value:** Without your integrity, you cannot gain trust. Several of our core values rely strongly on trusting one another. This includes Personnel Accountability and Respectful Work Environment. A high level of trust is critical toward assuring that activities and documentation related to safety significant activities are completed correctly.

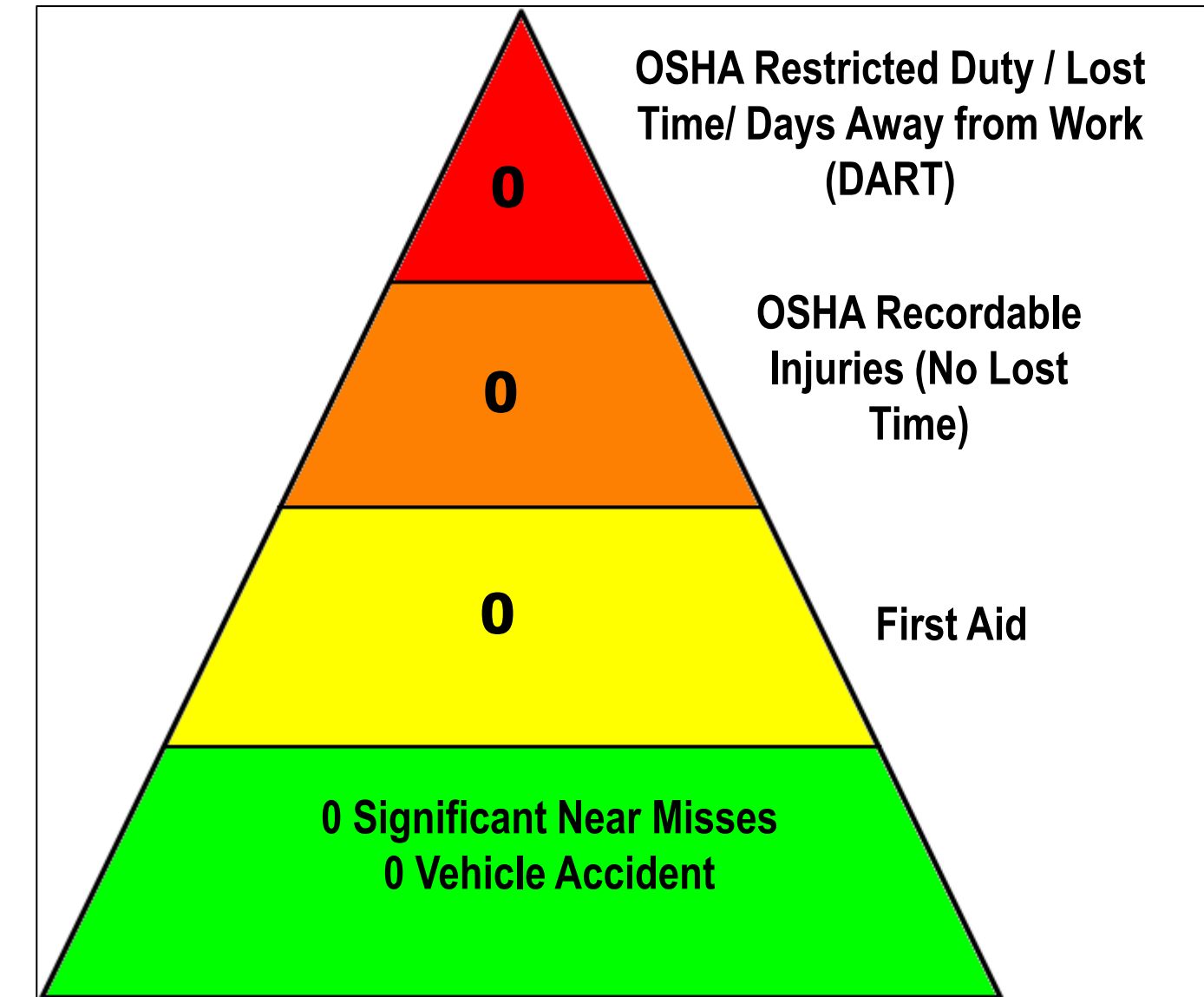
Industrial Safety

• Safety messages this month

• Accident Prevention

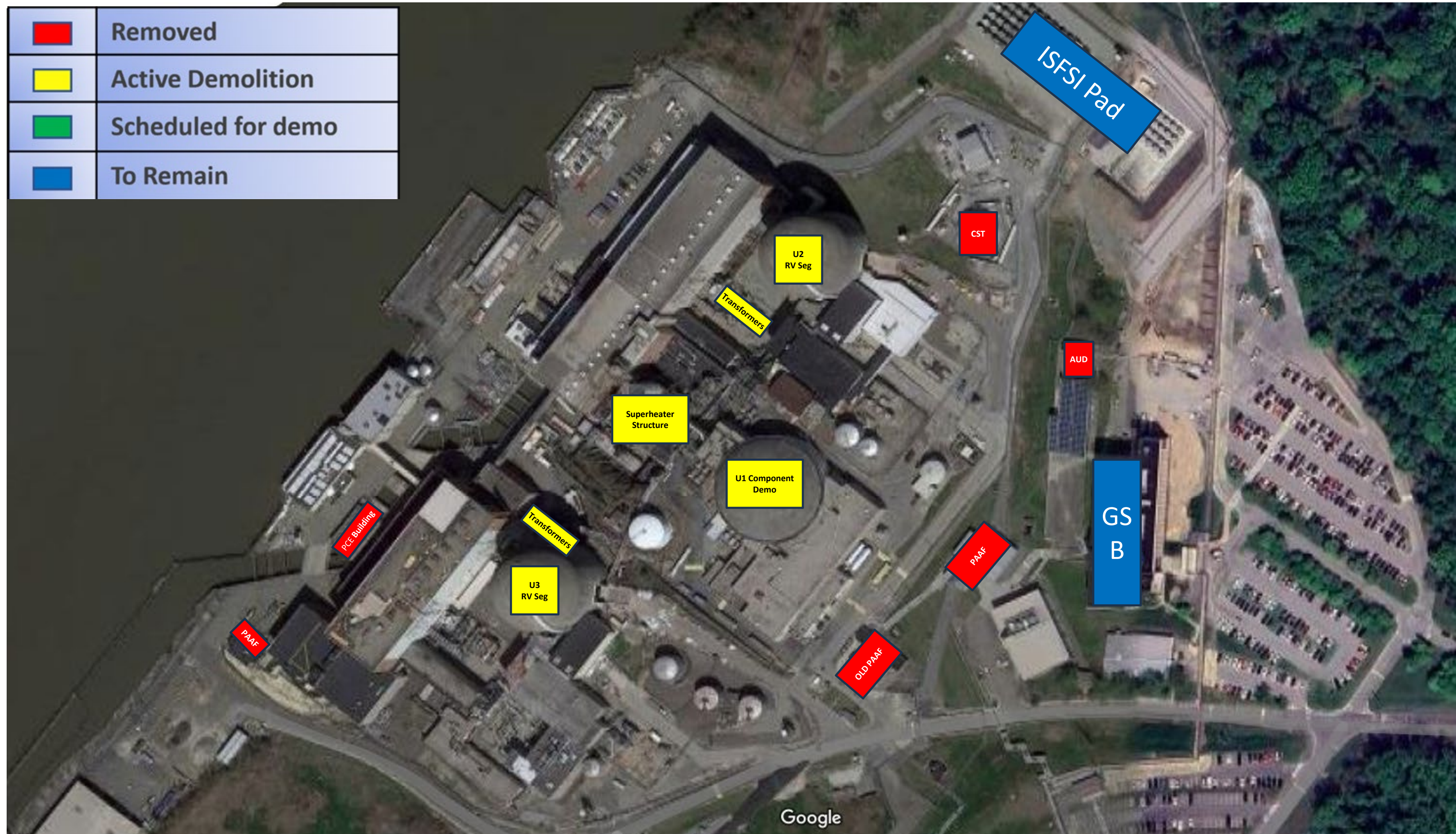
• *At least 80% of industrial accidents are caused by unsafe acts on the part of employees—and not by unsafe conditions. These unsafe acts include:*

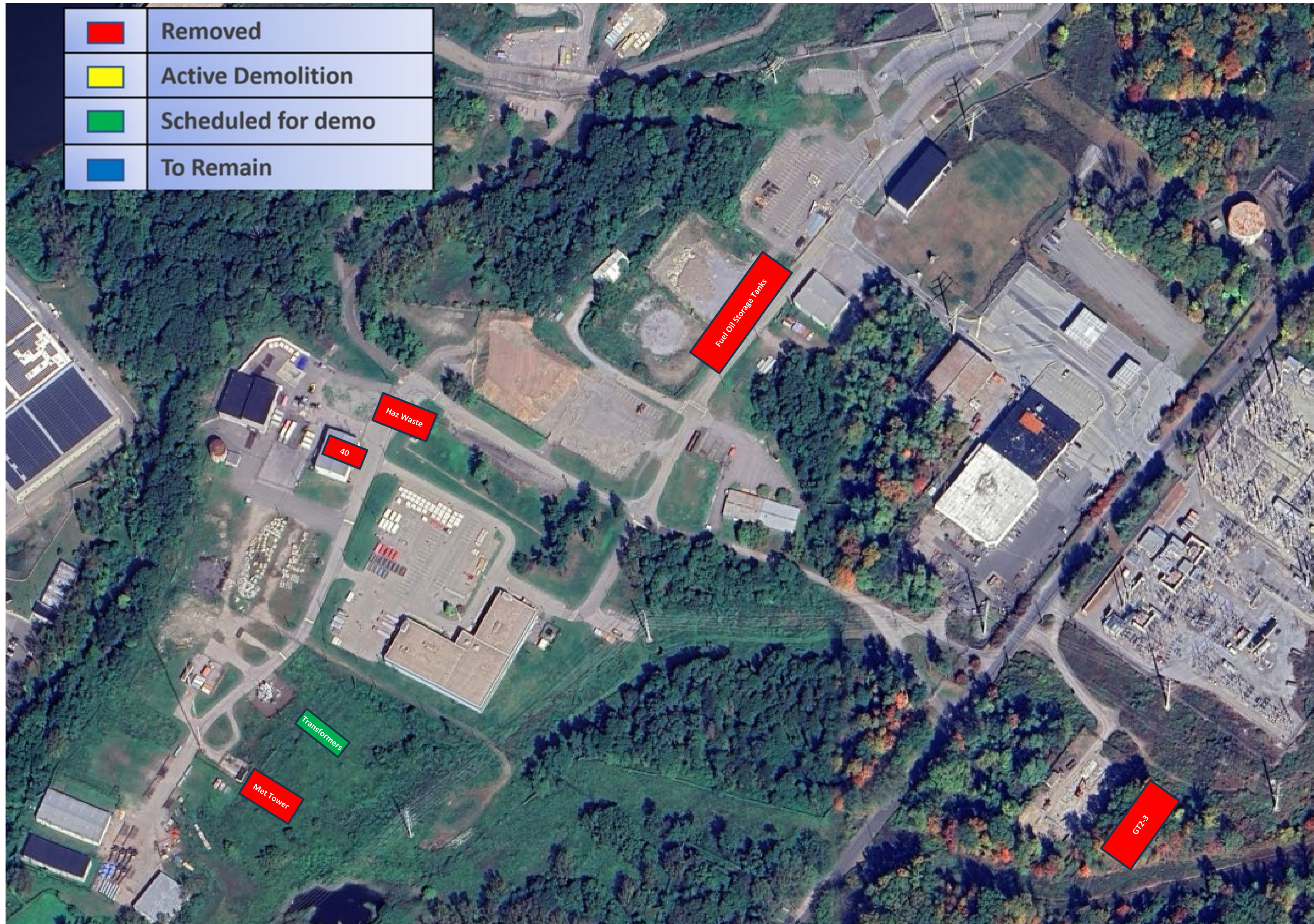
- Being In A Hurry
- Taking Chances
- Being Preoccupied
- Having A Negative Attitude
- Failing To Look For Hidden Hazards



2026	
<u>Dose IP1:</u>	
• 1st Quarter 2026:	2.309 Rem /2.5 Rem Goal
• Year 2026:	2.309 Rem /17.670 Rem Goal
<u>Dose IP2:</u>	
• 1st Quarter 2026:	16.213 Rem /16.9 Rem Goal
• Year 2026:	16.213 Rem /74.078 Rem Goal
<u>Dose IP3:</u>	
• 1st Quarter 2026:	0.159 Rem /0.231 Rem Goal
• Year 2026:	0.159 Rem /0.800 Rem Goal

	Removed
	Active Demolition
	Scheduled for demo
	To Remain





Decommissioning Work Completed Since Start



Fuel management, dry storage, spent-fuel-pool work, waste handling and enabling workstreams that brought the site to fuel-on-pad protected status.

MAJOR MILESTONE Indian Point moved from **spent-fuel-pool reliance to all fuel on the ISFSI pad** — a step-change reduction in operational risk. **October 2023**

127 FUEL CASKS LOADED ON ISFSI	3,998 FUEL ASSEMBLIES IN DRY STORAGE	5 / 160 UNIT 1 CASKS / ASSEMBLIES	63 / 1,982 UNIT 2 CASKS / ASSEMBLIES	59 / 1,856 UNIT 3 CASKS / ASSEMBLIES
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Fuel Transfer & Dry Cask Storage COMPLETE

2021 Campaign transferred additional casks to meet the 24-cask year-end commitment — 132 fuel assemblies moved.

U2 & U3 SFP off-loads advanced through cask loading, transfer and placement on the ISFSI.

By Dec. 2023: 127 fuel casks total across the three units – transition to ISFSI Only Site

ISFSI Expansion & Protected-Area Work COMPLETE

Additional ISFSI pad built: retaining wall, rebar, expansion joints, concrete pour, grading and haul-path work.

Steel plates installed and welded between pads to protect aggregate during cask transport.

Monitoring equipment, lighting stanchions, SOCA fence, protected-area fence and vehicle-barrier wall advanced.

Pad expansion enabled transition to Fuel-on-Pad Protected status.

Spent-fuel Pools & Cask-Handling Prep COMPLETE

U2: assembly inspections, cask load plan, helium dryer install, transport rail repairs and equipment readiness.

U3: SFP building mods and HI-LIFT / cask-handling work supported fuel movement and rack removal.

U2 SFP rack removal complete ; U3 racks surveyed, cleaned, removed and shipped.

Pool-bottom cleanup and vacuuming

Waste handling, packaging & material disposition ONGOING

Low-level waste shipments began early in decommissioning; packaging of U2/U3 containment waste continued throughout.

Disposal pathway established through Waste Control Specialists; both rail and truck options addressed.

Class A, B/C and GTCC container fabrication and logistics developed to support reactor vessel segmentation and component removal.

Cut material from fuel-pool racks, vessel segmentation, steam generators, tanks and other structures packaged, surveyed and shipped/disposed as appropriate.

Site Enabling & Hazard-Control ONGOING

System abandonment: U2/U3 systems not needed for T.S., ODCM, or FP have been decommissioned

OCA cleanup, office cleanout, furniture donation, asbestos-tile abatement and outage-trailer removal advanced.

Enbridge gas-line protections : steel-plate "airbridge," heavy-load coordination and fire-response / responder-training planning.

Work Completed Since Start — *continued*

Reactor vessel segmentation, Unit 1 component removal, large-equipment and conventional demolition, and site clearing.

<p>4 of 4 U1 BOILERS / STEAM GENERATORS REMOVED</p>	<p>100 % U2 LOWER-INTERNALS TARGET 2028</p>	<p>21 and 22 U2 STEAM-GENERATOR SEGMENTATION IN PROGRESS</p>	<p>7 U2 MOSF TANKS REMOVED</p>
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Reactor vessel segmentation — Unit 2 IN PROGRESS

Setup complete: stuck-stud removal, cavity coating, RCS loop plug and reactor-vessel flange welding.

Equipment in place: gantry saw, auxiliary bridge and knuckle-boom crane; head segmentation area set up.

Reactor head segmentation and packaging complete; cavity repair / refill complete; upper internals complete.

Lower internals: cutting complete down to bottom bowl, GTCC campaign started with refresher training .

Reactor vessel segmentation — Unit 3 IN PROGRESS

Unit 3 head & internals segmentation advanced; post saw and accessories removed; chip collection performed.

Lower internals segmentation complete down to bottom bowl

GTCC loading campaign preparations continuing for 2027

Bottom-head / remaining B-C material packaging, vacuuming and disposal prep advanced.

Unit 1 component removal IN PROGRESS

Five-year subcontract initiated to remove equipment inside the U1 sphere (reactor pending characterization).

RCS loops cut/packaged/shipped; reactor coolant pumps, loop isolation valves, tanks, valves and electrical runs advanced.

Boilers / SGs 11, 12, 13,14 removed

Pressurizer abatement complete ; head studs, VC elevator and SF pump/motor removed; SF piping removal complete.

Unit 2 Mausoleum & steam-generator work IN PROGRESS

2025 advances: south-wall removal, removal of two original steam generators and steel install to support segmentation.

21 and 22 steam-generator segmentation in progress

Work supports continued reduction of large legacy components and preparation for further building demolition.

Conventional demolition COMPLETE / ADVANCED

Early demolition: No. 11/12 fuel-oil structure tanks & pump house, U3 hazardous-waste building, Warehouse 40, boathouse, outage-trailer complex, covered stairway, fabrication shop.

CST and portions of the Energy Education Center addressed to support vehicle-barrier and protected-area configuration.

PAAF, U3 security/access structures , U3 Power Conversion Equipment Building, bullet-resistant enclosures and station security equipment removed/advanced.

Large equipment & site clearing COMPLETE / ADVANCED

U3 feedwater heaters removed ; U2 feedwater heaters removed; station batteries removed.

U2 MOSF tank removal: 7 tanks removed; U3 dock-component removal prepared/advanced.

U2 main / auxiliary transformers, U3 main transformers and bus-duct demolition advanced.

Met tower & GT fuel-line removal complete; superheater-structure removal in progress.

Current Major Demolition Dates

■ Turbine Buildings

- Unit 3 – 2032

- Unit 1/2 – 2034

■ Fuel Storage Buildings

- Unit 3 – 2033

- Unit 2 – 2035

■ Vapor Containment Buildings

- Unit 3 – 2036

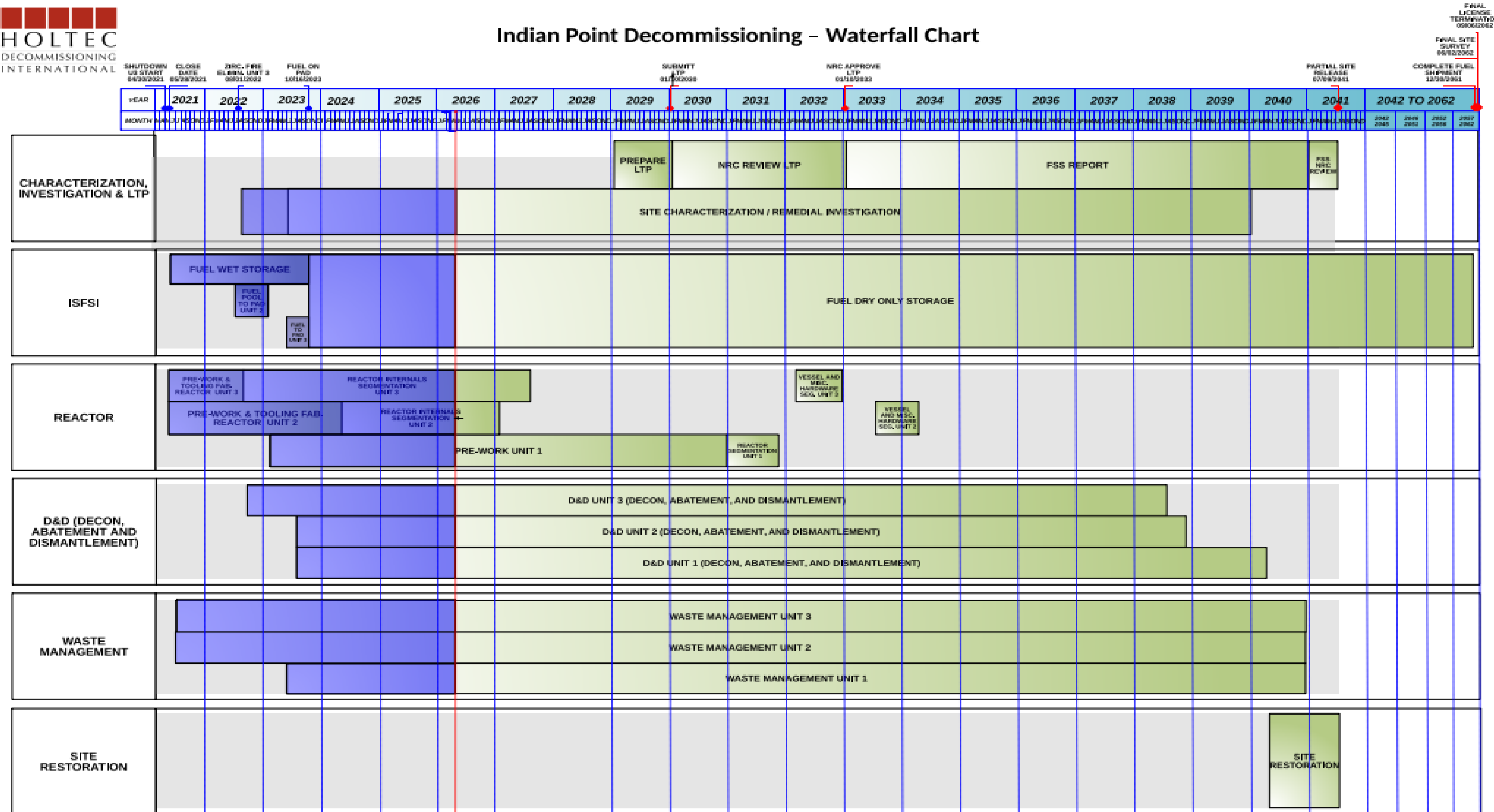
- Unit 2 – 2037

- Unit 1 – 2038

Decommissioning Activities Waterfall Schedule



Indian Point Decommissioning - Waterfall Chart



Vessel Segmentation

■ Since the last DOB

- Reactor Vessel Lower Internals (RVLI) segmentation has continued in U2

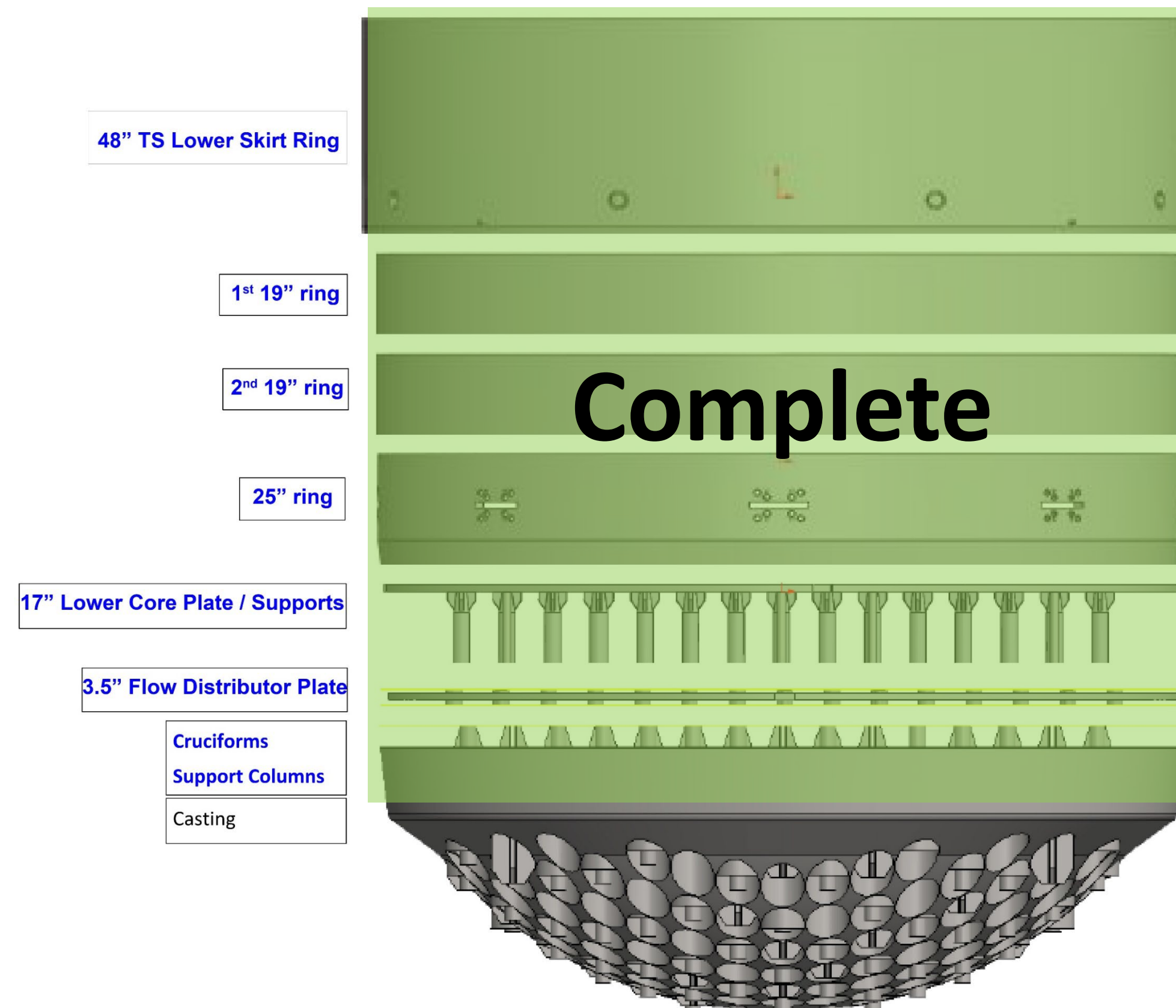
■ Unit 2

- Completed RVLI segmentation of Waste Class B/C and Greater Than C (GTCC) material
- Waste Class A (Casting) remains
- Commenced refresher training for GTCC Loading Campaign

■ Unit 3

- No segmentation activities

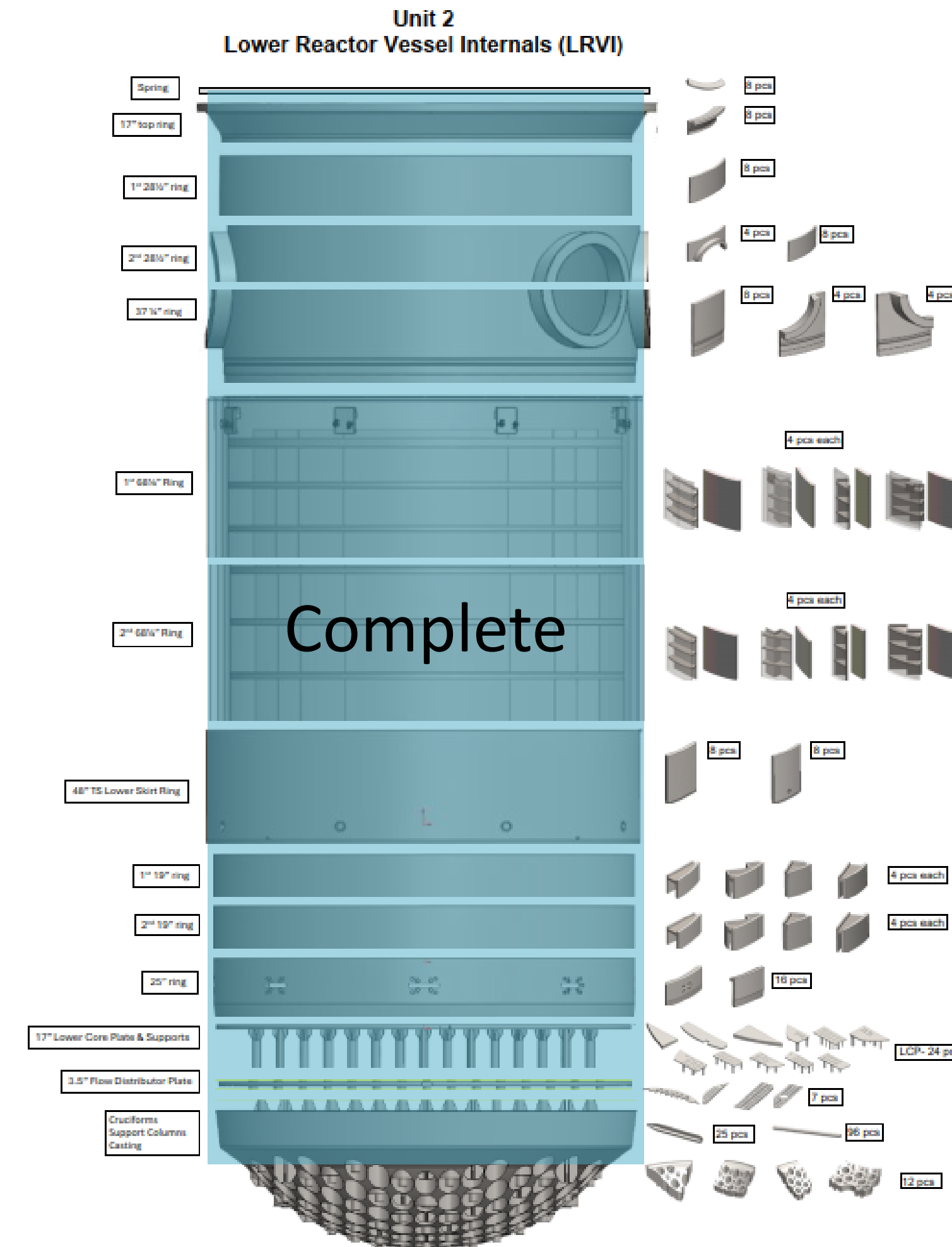
Unit 2 Reactor Vessel Lower Internals (RVLI) Segmentation Progress
Status as of June 1, 2026



Graphic: U2 Lower reactor Vessel Internals Segmentation Status

Vessel Segmentation for 2026

- Unit 2
 - Complete Reactor Vessel Lower Internals (RVLI) segmentation
 - Perform Greater Than Class C (GTCC) loading
- Unit 3
 - No segmentation activities planned
 - GTCC loading campaign in 2027



Graphic: U2 Lower Reactor Vessel Internals

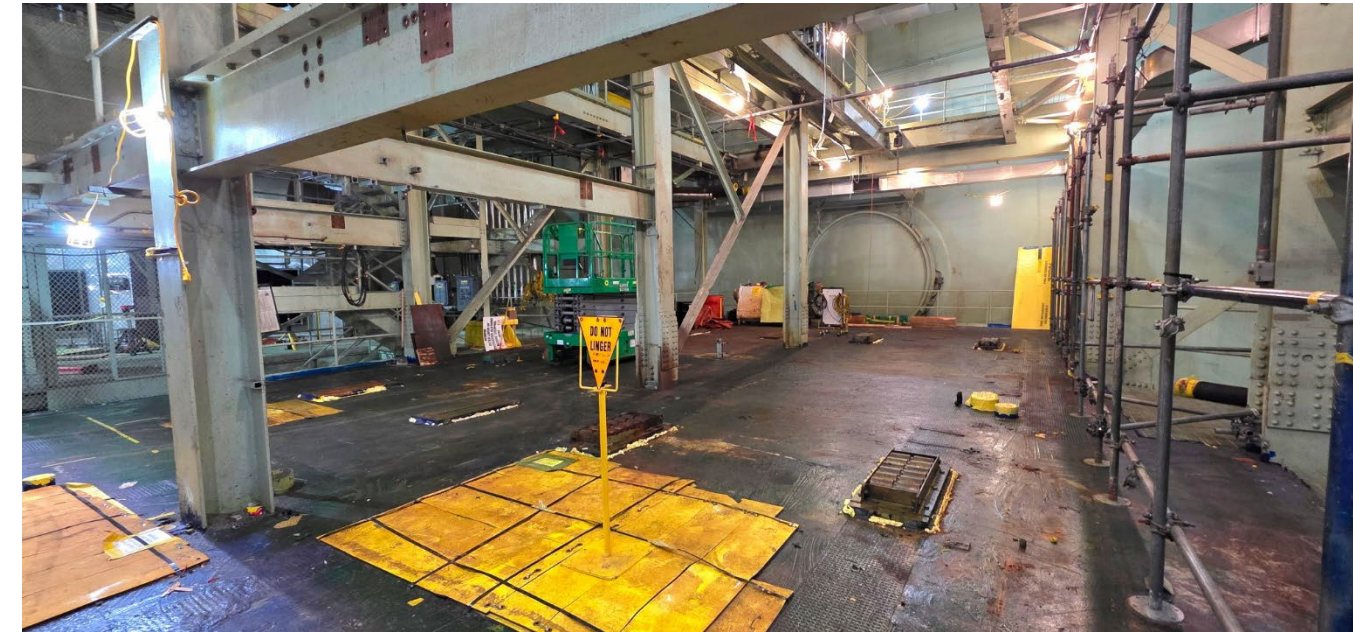
Unit 1 & Mausoleum since last DOB

Unit 1 Work

- VC, 11-14 Boilers – segmentation complete
- VC, Pressurizer – preps for removal ongoing
- VC, Decay Heat Demo – complete
- NSB R-60 Vent Removal
- 33' NSB Demo - ongoing
- 43' NSB Demo - ongoing

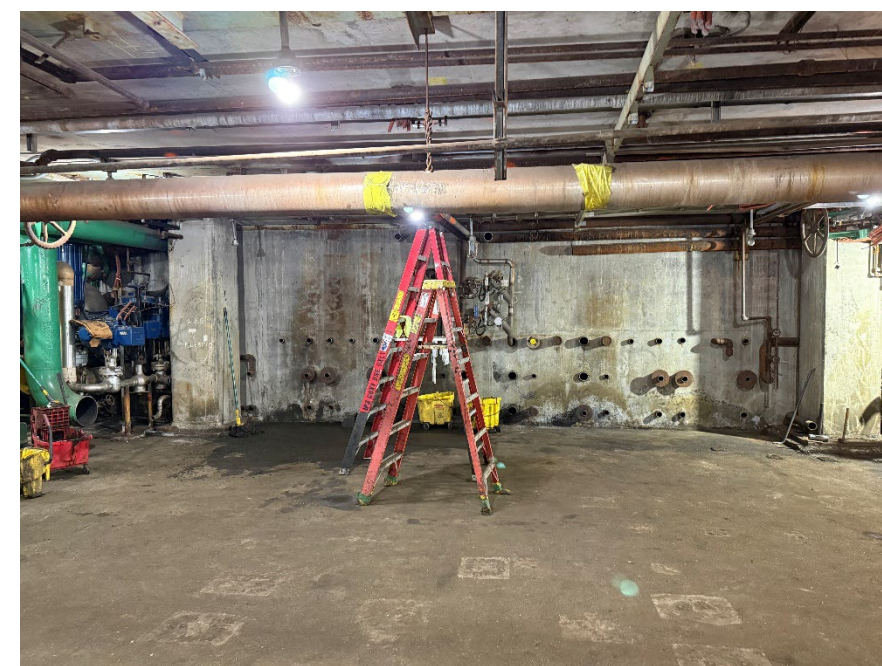
U2 Mausoleum Work

- 21 SG Segmentation – ongoing



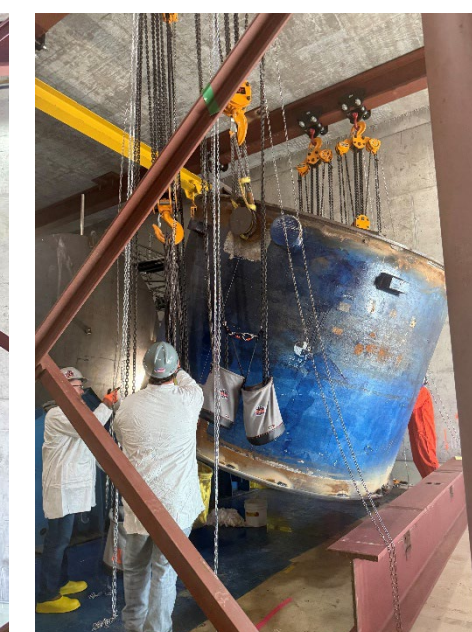
Area of former 13&14 Boilers

R-60 Vent Removal



U1 NSB Demo Progress

U1 Decay Heat Demo



Mausoleum 21 SG Segmentation & Receipt of a SG Section in Texas

Unit 1 and Mausoleum Activities Through EOY

■ Unit 1 VC

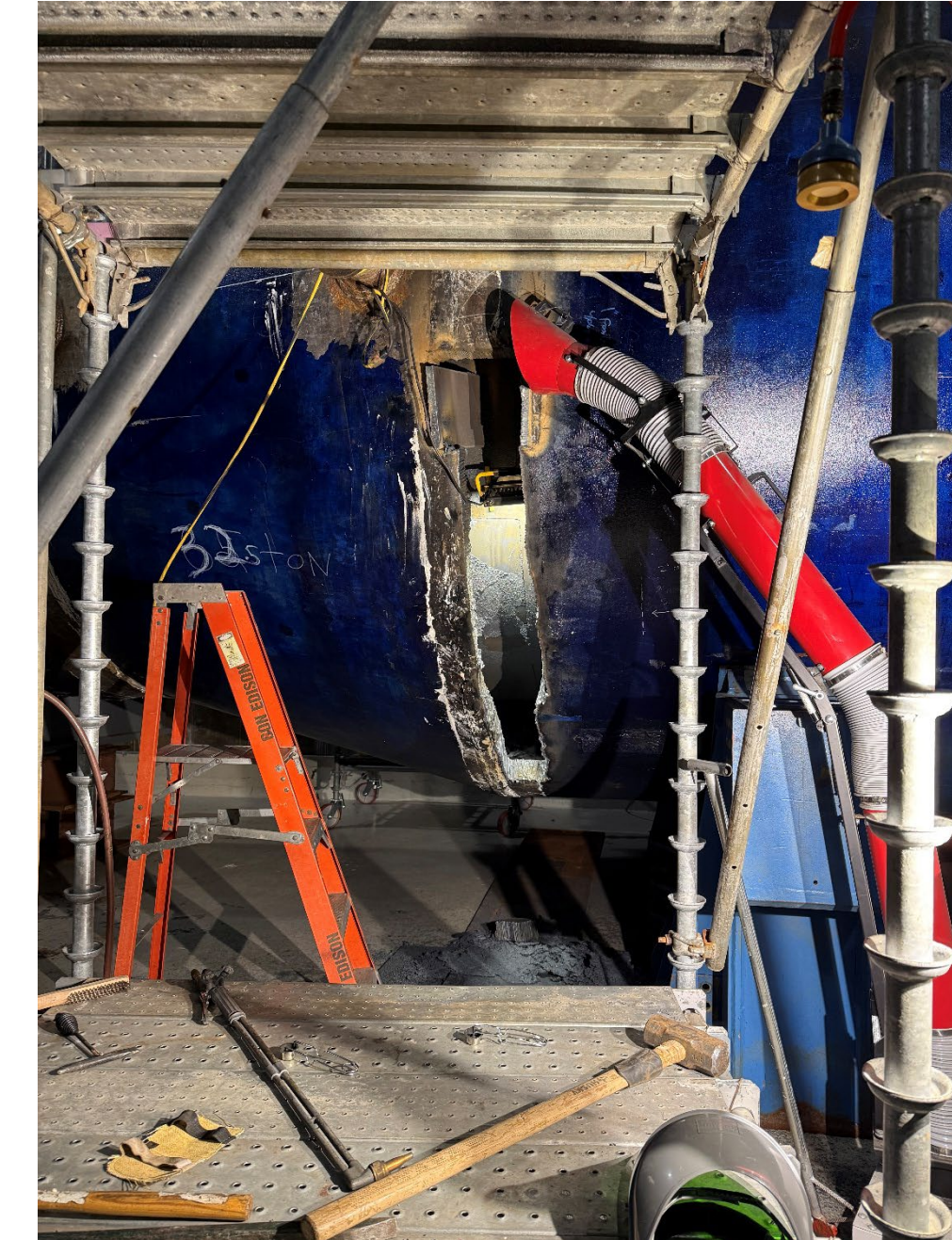
- Pressurizer removal – Start Q2
- 33' Tank removal – Q3
- Abatement and Piping Removal – Ongoing through 2026

■ Unit 1 CSB and NSB

- 33' NSB demo – Q3
- 43' NSB demo – Q4

■ Original U2 Steam Generators

- 21 Steam Generator - ongoing
- Move and Segment 23 SG – upon completion of 21 SG



Left : U1 Pressurizer – Prep Work for Removal

Center: U1 Tank Removal – Prep Work for Removal

Right: U2 Mausoleum – Prep Work for 2nd SG Removal

Conventional Plant Demolition activities since last DOB and 2026 Focus

- Removal of 138kV switchyard
- Unit 1 Superheater Structure— Primary Focus for 2026
- Unit 1 House Service Boiler and Associated Tanks – Secondary Focus for 2026



Picture: Aerial view of the Unit 1 Superheater structure

NRC Inspections and Reports

- NRC Inspection Report for Q1 and Q2 2026 expected in July
- Inspections
 - Most Recent Inspections
 - March 16-19, 2026 – General Onsite Inspection
 - March 23-26, 2026 – ISFSI Cask Inspection
 - May 4-7, 2026 – General Onsite Inspection
 - Upcoming Inspections
 - July 20-23, 2026 – General Onsite Inspection with Radiological Environmental Monitoring Program (REMP) focus
 - August 3-7, 2026 – GTCC Loading Inspection

Training Area - Property Release Plan

■ Status

- A select set of soil samples analyzed on-site have been sent to a laboratory for additional analysis and lab cross checks (quality control step).
- Parking lot survey – Outstanding
 - Not yet scheduled, must be performed before final surveys are conducted.
- Technical basis document preparation is in progress to meet NRC regulatory protocols.

■ Remaining Scope

- Review lab analysis to validate current depth profile data
- Determine Excavation Volume
- NRC-Compliant Soil Disposal
- Perform Final Status Surveys (FSS) per NRC limits as modified by NYS agreement

■ Regulatory Path

- Partial Site Release request under 10 CFR 50.83
- NRC Review and Independent Laboratory Verification

Thank You



Krishna P. Singh Technology Campus
1 Holtec Boulevard
Camden, NJ 08104

Tel: (856) 797-0900
www.holtec.com