

STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

CASE 22-E-0236 - Proceeding to Establish Alternatives to
Traditional Demand-Based Rate Structures for
Commercial Electric Vehicle Charging.

NOTICE COMMENCING 2025 PROGRAM REVIEW
AND SOLICITING COMMENTS

(Issued March 6, 2025)

PLEASE TAKE NOTICE of the commencement of the 2025 Load Management Technology Incentive Program (LMTIP) Review. The Public Service Commission (Commission) established the LMTIP Program in the Order Establishing Load Management Technology Incentive Programs, issued August 19, 2024, in the above-referenced proceeding (LMTIP Order). At the direction of the Commission, the LMTIPs are presently funded through redeployment of previously collected revenues for the Direct Current Fast Charger Per-Plug Incentive Program. In the LMTIP Order, the Commission directed the investor-owned utilities to commence a program review of the LMTIPs at the earlier of when the first New York State investor-owned electric utility expends 70 percent of its LMTIP budget, or as part of the next statewide Make-Ready Program review process.¹ The Commission stated that the LMTIP program review should evaluate outcomes of the utilities' LMTIP implementations to date, and whether LMTIP programs should be reauthorized.

¹ The New York State investor-owned utilities are: Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc.; New York State Electric & Gas Corporation; Niagara Mohawk Power Corporation d/b/a National Grid; Orange and Rockland Utilities, Inc.; and Rochester Gas and Electric Corporation.

PLEASE TAKE FURTHER NOTICE that interested stakeholders are invited to submit comments responding to the questions, prepared by Department of Public Service (Department) staff, attached to this Notice. Comments should be filed by March 28, 2025. All comments should refer to "Case 22-E-0236."

Comments should be e-filed, using the Department's Document and Matter Management (DMM) system.² Individuals unable to file electronically may mail their comments to the Hon. Michelle L. Phillips, Secretary to the New York State Public Service Commission, Three Empire State Plaza, Albany, New York, 12223-1350.³ All comments received will be posted to the Department's website and become part of the case record.

Information and instructions related to subscribing to the service list or otherwise monitoring the status of this proceeding are available on the Department's website. Questions should be directed to Robert Cully at Robert.Cully@dps.ny.gov.

(SIGNED)

MICHELLE L. PHILLIPS
Secretary

² To register with DMM, go to <https://dps.ny.gov/dmm-login-document-and-matter-management-system>.

³ Electronic filing is strongly encouraged.

**Questions for Review of the
Load Management Technology Incentive Program**

1. Has the availability of funding through the Load Management Technology Incentive Program (LMTIP) resulted in more or different load management technologies being installed at charging stations?
2. Management of maximum demand is already partially or somewhat incentivized through rate design price signals (including both traditional demand charges and future price signals embedded in the EV Phase-In Rate) and eligibility to participate in other programs, such as the Make-Ready Program. Are incentives incremental to those implied in Rates and provided in the Make-Ready Program necessary to continue development and deployment of load management technologies?
 - a. If so, are the levels of incentives currently available through utility LMTIPs sufficient to spur such development and deployment?
 - b. If so, is a separate program such as the LMTIP the most effective way to deploy incentive funding for load management technologies in the future, as compared to incentives being provided through the Make-Ready Program?
3. If the Commission decides to continue the LMTIPs beyond their current authorizations, should other modifications to the existing programs be considered? For example:
 - c. Statewide consistency, and the associated process for making statewide technology-eligibility determinations;
 - d. Customer eligibility requirements;
 - e. Per-project incentive caps and interaction with other available programs and incentives;

- f. Technology-specific requirements, such as the upfront incentives for software-based load management technologies;
- g. Other program incentive structures;
- h. Reporting requirements.