

EDI Standards Changes:	Filed	Order Issued	Ordered Testing Completion	Ordered Implementation Date	Central Hudson	Con Edison	Nat. Grid - Upstate	Nat. Grid - Downstate	NFG	NYSEG	O&R	RG&E	PSEG-LI	
<b>APP Items - Round 1 &amp; Other Changes:</b>														
810UBR/810URR: the addition of the CRE030 SAC04 Charge Type	4/7/2015	9/21/2015	7/3/2017	approx 1 mo. following Prohibition Order implementation	Implemented	Implemented	Implemented	Implemented	Implemented	Implemented	Implemented	Implemented	Implemented	
Utility 814C AMT**7 Implemented					Implemented	Implemented	Implemented	Implemented ###	Implemented	Manual Proc ###	Implemented	Manual Proc ###		
814D: Support of ESCO Contest Period Reinstatement Requests via EDI Drop Code Changes (incl. CHA)					No	Implemented	See lines six and seven	Implemented	Implemented	No	Implemented	No	Implemented	No
Utility Implementation of CHU Code when customer drops to default service					Implemented	Implemented	Implemented	Implemented	Implemented	No	Implemented	No	Implemented	No
814E: Support Service Portability via EDI					No	Implemented	No	No	No	Yes but AR EDI Implementation	No	No	No	No
Notes: ### UBR Utilities have the option to employ AMT**7 when the ESCO issuing the GSP credit is no longer serving the customer or in Dual Bill situations [Grid is exercising this option]. Otherwise, a UBR Utility may use a cancel/rebill to re-open a billing window when the customer is no longer served by the ESCO issuing the GSP Credit or a non-EDI process for dual bill situations. [NYSEG/RG&E is taking this approach].														
<b>APP Items - Round 2 &amp; Other Changes:</b>														
503: Pricing History Transaction					Yes	No	Yes	Yes	No	No	Yes	No		
Ready to Test - Date					5/26/2017	N/A	5/26/2017	7/17/2017	N/A	N/A	Testing	N/A		
Ready to Implement - Date					6/26/2017	N/A	6/26/2017	8/18/2017	N/A	N/A	TBD	N/A		
Implemented					Yes	N/A	Yes	N/A	N/A	N/A	TBD ***	N/A		
Interim/Alternative 503 Approach					No	No	No	No	Secure Web File	No	Manual	No		
820: the addition of the new RMR07 code of GR	7/24/2015	12/7/2015	TBD***	TBD***	7/26/2017	Implemented	Yes	Yes	7/26/2017	No	Implemented	No		
814C: Addition of rejection reason codes MOV & ECB in REF**7G			Optional - testing date determined by Utility	Optional - implement. date determined by Utility	No	No	Not Implemented	KEDNY Implemented/ KEDLI Not Implemented	No	No	No	No		
814C/814E: Support exchange of Customer email addresses and facsimile numbers with ESCOs via EDI					No	No	No	No	No	No	No	No	No	
814E: Support PER Administrative Communications Contact (Customer Phone Number) Segment to N1*BT loop via EDI					No	No	No	No	No	No	No	No	No	
Notes: *** Implementation dates will be set prospectively now that Prohibition Order was implemented.														
<b>EDI Standards Changes filed 11/30/2018:</b>														
Migration to GISB EDM 1.6	n/a	n/a	Optional	Optional	Implemented	Large Customers mostly on 1.6/Small mostly on 1.4/target year-end 2021	Implemented	Implemented	Implemented	Implemented	Implemented	Implemented	Implemented	
Migration to 1024-bit PGP encryption keys					Implemented	Implemented	Implemented	Implemented	Implemented	Implemented	No	Implemented		
<b>TLS 1.0 Upgrade to TLS 1.2 or 1.3 for NAESB EDM EDI Exchanges</b>														
What TLS versions do you support in production EDI data exchange with EDI trading partners, including ESCO's?	n/a	n/a	Optional	Optional	1.0	1.0, 1.1 and 1.2	Supports all	Supports all	Supports all	Supports all	Yes, 1.0, 1.1 and 1.2	Supports all	Supports all	
Do you have a plan to replace TLS 1.0 with implementation of TLS 1.2 or 1.3 in production with ESCO's, and if so when?					No	No	No	Inbound: Once WAF protection implemented, we'll only accept TLS1.2 and TLS 1.3 Outbound: No plans	No	New trading partners require TLS1.2 but no mandate for existing	No	New trading partners require TLS1.2 but no mandate for existing	Inbound: Once WAF protection implemented, we'll only accept TLS1.2 and TLS 1.3 Outbound: No plans	
If you don't currently have a plan to implement TLS 1.2 or 1.3, do you require a PSC order to do so?					n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
<b>Interval Usage for EDI</b>														
Historical Interval Usage via EDI	n/a				No plans to implement	Currently in production	No plans to implement	N/A	N/A	No plans to implement	Currently in production	No plans to implement		
Number of months of summary HU sent in EDI - Gas					24	12	12	12	24	12				
Number of months of summary HU available on portal - Gas					24	24	12	N/A	24	24				
Number of months of summary HU sent in EDI - Electric					24	24	12	N/A	n/a	12				
Number of months of summary HU available on portal - Electric					24	24	12	N/A	n/a	24				