

# **ELECTRIC AND/OR GAS UTILITIES CLASSES A AND B ANNUAL REPORT**

**OF**

**Central Hudson Gas & Electric Corp.**

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**Exact legal name of reporting electric and/or gas utility**

**(If name was changed during year, show also the previous name and date of change)**

**284 South Avenue**

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**Poughkeepsie, NY 12601**

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**(Address of principal business office at end of year)**

**FOR THE**

**Year ended 12/31/2009**

**TO THE**

**STATE OF NEW YORK**

**PUBLIC SERVICE COMMISSION**

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**Name, title, address and telephone number (including area code), of  
the person to contact concerning this report:**

**Christopher M. Capone, Executive Vice President and Chief Financial Officer**

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**284 South Avenue, Poughkeepsie, NY 12601-4879**

**(845) 486-5439**

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Name of Respondent Central Hudson Gas & Electric Corp.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
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**GENERAL INFORMATION**

1. Provide the name and title of the officer having custody of the general corporate books of account and the address of the office where the general corporate books are kept, and the address of the officer where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Christopher M. Capone  
Executive Vice President & Chief Financial Officer  
284 South Avenue  
Poughkeepsie, NY 12601

2. Provide name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

New York - December 31, 1926  
Transporation Corporation Law

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of the receiver or trustee, (b) the date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) the date when possession by the receiver or trustee

Property of Respondent was not held by a Receiver or Trustee during the year

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electricity for light, heat and power.  
Natural Gas (not less than 1,000 BTUs) for heating, cooking and industrial purposes.  
All operations in New York State

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) \_\_\_\_ Yes. Enter the date when such independent accountant was initially engaged:  
(2) X No.

No.

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<b>CONTROL OVER RESPONDENT</b>			
<p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at the end of the year, state the name of the controlling corporation or organization, manner in which control was held and the extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state the name of the trustee(s), name of the beneficiary or beneficiaries for whom the trust was maintained, and the purpose of the trust.</p>			
<p>In April 1998, Central Hudson Gas &amp; Electric Corporation formed a wholly-owned subsidiary named CH Energy Group, Inc., which after a one-for-one share exchange on December 15, 1999 became the holding company parent of Central Hudson and its existing subsidiaries.</p>			

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CORPORATIONS CONTROLLED BY RESPONDENT				
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by the respondent at any time during the year. If control ceased prior to the end of the year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the facts in a footnote and name the other interests.</p>				
DEFINITIONS				
<p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as</p> <p>where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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Name of Respondent Please fill in the following:	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
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CORPORATIONS CONTROLLED BY RESPONDENT				
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Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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**OFFICERS AND DIRECTORS (Including Compensation)**

1. Furnish the indicated data with respect to each executive officer and director, whether or not they received any compensation from the respondent.
2. Executive officers include a company's president, secretary, treasurer and vice president in charge of a principal business unit, division or function (such as sales, administration, or finance), and any other person who performs similar policy making functions.
3. Indicate with an asterisk (\*) in column (a) those directors who were members of the executive committee, if any, and by a double asterisk (\*\*) the chairman, if any, of that committee, at the end of the year.

Line No.	Name of Person (a)	Title and Department Over Which Jurisdiction Is Exercised (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Rate at Year End (d)	Paid During Year (e)
1	Steven V. Lant	Chairman of the Board and CEO	Dec. 31, 2009	\$525,000	\$508,500
2	Carl E. Meyer	President and COO		309,000	287,000
3	James P. Laurito	Executive Vice President		130,000	130,000
4	John E. Gould	Executive VP and General Counsel		81,250	75,750
5	Joseph J. DeVirgilio, Jr.	Executive VP - Corporate Services	Jan. 1, 2009		
6		administration		270,000	383,959
7	Christopher M. Capone	Executive VP and CFO		300,000	283,500
8	Charles A. Freni, Jr.	Senior VP - Customer Service		239,000	222,500
9	Donna S. Doyle	VP		0	0
10	Denise D. VanBuren	Secretary and VP - Corp. Comm.		206,000	228,076
11	Thomas C. Brocks	VP - Human Resources		198,000	181,500
12	Michael L. Mosher	VP - Regulatory Affairs		188,000	172,960
13	Kimberly J. Wright	VP - Accounting and Controller		195,000	159,000
14	Paul E. Haering	VP - Engineering and Environmental affairs		188,000	172,960
15					
16	Anthony S. Campagiorni	Assistance VP of Governmental affairs and Economic Development		169,583	164,650
17	Stacey A. Renner	Treasurer	Jan. 1, 2008	188,000	171,500
18	James P. Lovette	VP - Engineering and Environmental affairs			
19				0	0
20	Joseph B. Koczko	Assistant Secretary		0	0
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## NOTES:

COMPENSATION DATA WAS SUBMITTED WITH THE ORIGINAL ANNUAL REPORT FILED WITH THE PSC.

**OFFICERS AND DIRECTORS (Including Compensation - Continued)**

4. If any person reported in this schedule received remuneration directly or indirectly other than salary shown in column (e) list the amount in column (f) through (k) with the footnotes necessary to explain the essentials of the plan, the basis of determining the ultimate benefits receivable and the payments or provisions made during the year to each person reported herein. If the word "none" correctly states the facts in regard to the entries for column (f) through (k), so state.

5. If any person reported hereunder received compensation from more than one affiliated company or was carried on the payroll of an affiliated company, details shall be given in a note.

Foot-note Ref.	Deferred Compensation (f)	Incentive Pay (Bonuses, etc.) (g)	Savings Plans (h)	Stock Options (i)	Life Insurance Premiums (j)	Other (Explain Below) (k)	Total (e thru k) (l)	Line No.
	\$16,500	\$132,300			\$2,622	\$204,278	\$864,200	1
	22,000	105,678			4,499	132,043	551,220	2
	0	0			317	65,284	195,601	3
	5,500	0			2,285	206,513	290,048	4
							0	5
	21,700	81,332			2,528	55,844	545,363	6
	16,500	44,100			936	53,429	398,465	7
	16,500	30,360			1,145	36,484	306,989	8
	0	29,805			0	50,858	80,663	9
	16,233	26,910			592	23,262	295,073	10
	16,500	39,825			1,623	14,843	254,291	11
	15,040	30,813			539	13,842	233,194	12
	36,000	28,750			381	0	224,131	13
							0	14
	15,040	23,906			539	0	212,445	15
							0	16
	4,933	0			352	15,822	185,757	17
	16,500	23,734			332	12,356	224,422	18
							0	19
	0	0		3,011	0	0	3,011	20
	0	0			0	0	0	21
							0	22
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							0	25

## NOTES:

COMPENSATION DATA WAS SUBMITTED WITH THE ORIGINAL ANNUAL REPORT FILED WITH THE PSC.

"Other" - Column K includes:

- Vehicle tax value, financial planning services, service awards, Wellness Program reimbursement and unused vacation payments

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<b>SECURITY HOLDERS AND VOTING POWERS</b>					
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>					
1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:  Stock book was not closed.		2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 16,862,087 By proxy: 16,862,087		3. Give the date and place of such meeting:  March 24, 2009 CHG&E Corp. 284 South Avenue Poughkeepsie, NY 12601	
<b>VOTING SECURITIES</b>					
Line No.	Name (Title) and Address of Security Holder (a)	Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	16,862,087	16,862,087		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	16,862,087	16,862,087		
7					
8	CH Energy Group, Inc.	16,862,087	16,862,087		
9	284 South Avenue				
10	Poughkeepsie, NY 12601-4879				
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SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
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**Security Holders and Voting Powers  
Footnotes**

CENTRAL HUDSON GAS &  
ELECTRIC CORPORATION

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Voting Rights: On December 15, 1999, the holding company, CH Energy Group, Inc., after a one-for-one share exchange became the parent of Central Hudson Gas & Electric Corporation (CHG&E). At that time, all publicly traded common stock was transferred from CHG&E to the holding company. As a result, CHG&E has no voting securities or security holders other than CH Energy Group, Inc.

The holders of each series of Serial Preferred Stock shall at all times be entitled to vote or act separately as a class with respect to any proposal to authorize any amendment of the Certificate of Incorporation which alters the preferences of outstanding shares of such series of which authorized shares having preferences which are in any respect superior to the preferences of the outstanding shares of such series or which increases the authorized amount of the Serial Preferred Stock, and the consent or affirmative vote of the holders of record of two-thirds of the outstanding shares of such series or more, then and until full cumulative dividends thereon shall have been paid, the holders of such series shall also (a) have the right together with the holders of all other Serial Preferred Stock in respect to which the same right shall be conferred, to elect a majority of the members of the Board of Directors of the Company, and (b) as to all matters other than the election of directors, have the same voting rights as the holders of Common Stock except as to matters with respect to which they are given the right to vote separately as a class. Except as above set forth the holders of Serial Preferred Stock have no voting powers other than as required by law.

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<b>IMPORTANT CHANGES DURING THE YEAR</b>			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information, which answers an inquiry, is given elsewhere in the report, make a reference to the schedule in which it appears.</p>			
<p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction. and reference to Commission authorization</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases,</p>		<p>development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe any materially important transactions of the respondent, not disclosed elsewhere in this report, in which an officer, director, security holder reported on page 6, voting trustee, associated company or known associate of such persons was a party or in which such person had a material interest.</p> <p>11. (Reserved)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page (Paper Copy Only).</p>	

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**IMPORTANT CHANGES DURING THE YEAR (Continued)**

1. None

2. None

3. On December 11, 2009, Griffith closed on the sale of operations in certain geographic locations, which included approximately 45,000 customers. At closing, Griffith received approximately \$74.4 million, which resulted in a pre-tax gain of \$10.8 million. The assets sold include intangible assets of \$39.2 million, accounts receivable of \$11.5 million, net fixed assets of \$8.4 million, inventory of \$2.6 million, and other current assets of \$0.5 million in addition to another \$3.6 million in notes receivable sold. The liabilities totaled \$16.3 million. Griffith ceased depreciation and amortization of its assets held for sale on November 4, 2009.

4. None

5. Central Hudson is part of a consortium, Alberta Northeast Gas, LTD (ANE) that purchases gas in Canada for delivery to the U.S. Under the old model, gas suppliers provided gas and transport to the U.S. border. Beginning November 1, 2006, Central Hudson obtained 10,117 Dth of transport on the Union Gas Pipeline and TransCanada Pipeline to move gas from Dawn, Ontario to the U.S. border connection with the Iroquois Gas Pipeline (Waddington). These contracts are for an eleven year period. Annual (or seasonal) gas supply contracts are put in place to fill this acquired capacity. In addition, there are two contracts for supply and transport from Alberta, Canada totalling 10,117 Dth per day that run three and four years respectively. When the two contracts expire, Central Hudson will retain the TransCanada long haul transport from Alberta to Waddington. Previously Central Hudson contracted for 5,000 Dth of firm transport capacity from Corning, NY to Tuxedo, NY on the Millennium Pipeline. Service on this pipeline began December 22, 2008. Central Hudson's commitment will increase to 10,000 Dth per day by November 1, 2010. Other than noted above, there were no changes in pipeline or storage capabilities during 2009.

6. See Notes 7, 8 and 9 of the Notes to the Consolidated Financial Statements. (Pages 123.32 - 123.38)

7. None.

8. The Company and Local 320 of the IBEW reached an agreement on a three-year labor agreement that became effective May 1, 2008. The contract provides for general wage increases of 3.5% in 2008, 4.0% in 2009 and 4.0% in 2010. Also, the labor agreement provided for changes to the health benefit plans.

The estimated annual cost of the 4.0% wage increase effective May 1, 2009 was \$1,610,307. The salaries of other employees were revised on a merit basis effective March 1, 2010.

9. For discussion of Legal Proceedings, see Note 12 of the Consolidated Financial Statements. (Pages 123.56 - 123.65)

10. None

11. N/A

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<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	\$1,262,070,998	\$1,329,699,463
3	Construction Work in Progress (107)	200-201	53,777,877	58,119,661
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,315,848,875	1,387,819,124
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	200-201	417,555,070	422,389,423
6	Net Utility Plant (Enter Total of line 4 less 5)	-	898,293,805	965,429,701
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	898,293,805	965,429,701
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground - Noncurrent (117)	-		
13	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	221	438,390	681,345
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	31,895	32,532
16	Investments in Associated Companies (123)	-		
17	Investment in Subsidiary Companies (123.1)	224-225	93,364	0
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
19	Noncurrent Portion of Allowances	-		
20	Other Investments (124)		1,117,490	2,220,290
21	Special Funds (125-128)	-	43,756,068	27,957,172
22	TOTAL Other Property and Investments (Total of lines 14-17, 19-21)		45,373,417	30,826,275
23	<b>CURRENT AND ACCRUED ASSETS</b>			
24	Cash (131)	-	2,295,131	4,716,144
25	Special Deposits (132-134)	-	2,187,593	1,475,547
26	Working Fund (135)	-	72,500	67,500
27	Temporary Cash Investments (136)	-		
28	Notes Receivable (141)			
29	Customer Accounts Receivable (142)	-	79,778,437	59,125,306
30	Other Accounts Receivable (143)	-	2,504,939	2,063,741
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	4,000,000	5,800,000
32	Notes Receivable from Associated Companies (145)	-		
33	Accounts Receivable from Assoc. Companies (146)	-	521,272	806,159
34	Fuel Stock (151)	227	892,869	854,920
35	Fuel Stock Expenses Undistributed (152)	227		
36	Residuals (Elec) and Extracted Products (153)	227		
37	Plant Materials and Operating Supplies (154)	227	7,538,398	8,430,207
38	Merchandise (155)	227		
39	Other Materials and Supplies (156)	227		
40	Nuclear Materials Held for Sale (157)	202-203/227		
41	Allowances (158.1 and 158.2)	228-229		
42	(Less) Noncurrent Portion of Allowances	228-229		
43	Stores Expense Undistributed (163)	-		
44	Gas Stored Underground - Current (164.1)	-	22,683,639	12,019,836
45	Liquefied Natural Gas Stored and Held for Processing(164.2-164.3)	-		
46	Prepayments (165)	-	13,891,314	14,238,925
47	Advances for Gas (166-167)	-		
48	Interest and Dividends Receivable (171)	-		
49	Rents Receivable (172)	-	421,120	155,201
50	Accrued Utility Revenues (173)	-	12,656,834	14,158,658
51	Miscellaneous Current and Accrued Assets (174)		2,494,313	2,590,017
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		\$143,938,359	\$114,902,161

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<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
53	<b>DEFERRED DEBITS</b>			
54	Unamortized Debt Expense (181)	-	\$5,009,067	\$5,093,526
55	Extraordinary Property Losses (182.1)	230		
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
57	Other Regulatory Assets (182.3)	232	366,737,720	307,430,669
58	Prelim. Survey and Investigation Charges (Electric) (183)	-		
59	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	-		
60	Clearing Accounts (184)	-	1,080,806	1,135,198
61	Temporary Facilities (185)	-		
62	Miscellaneous Deferred Debits (186)	233	1,278,826	2,327,642
63	Def. Losses from Disposition of Utility Plt. (187)	-		
64	Research, Devel. and Demonstration Expend. (188)	352-353	256,986	18,786
65	Unamortized Loss on Reacquired Debt (189)	-	5,441,556	4,873,514
66	Accumulated Deferred Income Taxes (190)	234	103,022,400	90,891,000
67	Unrecovered Purchased Gas Costs (191)	-		
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		482,827,361	411,770,335
69	TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 22, 52, and 68)		\$1,570,432,942	\$1,522,928,472

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	\$84,310,435	\$84,310,435
3	Preferred Stock Issued (204)	250-251	21,026,500	21,026,500
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	63,868,866	63,868,866
7	Other Paid-in Capital (208-211)	253	111,111,522	136,111,522
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	4,960,934	4,960,934
11	Retained Earnings (215, 215.1, 216)	118-119	118,886,719	150,750,763
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	57,497	0
13	(Less) Reacquired Capital Stock (217)	250-251		
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	-	394,300,605	451,107,152
15	<b>LONG-TERM DEBT</b>			
16	Bonds (221)	256-257		
17	(Less) Reacquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257		
19	Other Long-Term Debt (224)	256-257	433,950,000	437,950,000
20	Unamortized Premium on Long-Term Debt (225)	-		
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	55,477	52,501
22	TOTAL Long-Term Debt (Enter Total of Lines 16 thru 21)	-	433,894,523	437,897,499
23	<b>OTHER NONCURRENT LIABILITIES</b>			
24	Obligations Under Capital Leases - Noncurrent (227)	-		
25	Accumulated Provision for Property Insurance (228.1)	-		
26	Accumulated Provision for Injuries and Damages (228.2)	-	3,897,918	3,503,132
27	Accumulated Provision for Pensions and Benefits (228.3)	-	202,532,423	163,442,543
28	Accumulated Miscellaneous Operating Provisions (228.4)	-		
29	Accumulated Provision for Rate Refunds (229)	-		
30	Asset Retirement Obligations (230)	-	0	0
31	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		206,430,341	166,945,675
32	<b>CURRENT AND ACCRUED LIABILITIES</b>			
33	Notes Payable (231)	-	25,500,000	0
34	Accounts Payable (232)	-	42,910,328	32,029,793
35	Notes Payable to Associated Companies (233)	-		
36	Accounts Payable to Associated Companies (234)	-	2,629	39,152
37	Customer Deposits (235)	-	8,317,401	8,504,282
38	Taxes Accrued (236)	262-263	1,011,410	(10,114,981)
39	Interest Accrued (237)	-	5,894,800	5,637,028
40	Dividends Declared (238)	-	242,447	242,447
41	Matured Long-Term Debt (239)	-		
42	Matured Interest (240)	-		
43	Tax Collections Payable (241)	-	263,538	74,092
44	Miscellaneous Current and Accrued Liabilities (242)	-	23,556,305	11,456,425
45	Obligations Under Capital Leases - Current (243)	-		
46	Derivative Instrument Liabilities (244)	-	15,758,730	13,160,580
47	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 - 44)		\$123,457,588	\$61,028,818

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<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
48	<b>DEFERRED CREDITS</b>			
49	Customer Advances for Construction (252)		\$1,438,560	\$1,389,840
50	Accumulated Deferred Investment Tax Credits (255)	266-267	1,569,000	1,263,000
51	Deferred Gains from Disposition of Utility Plant (256)			
52	Other Deferred Credits (253)	269	86,960,496	88,759,594
53	Other Regulatory Liabilities (254)	278	87,538,729	75,931,094
54	Unamortized Gain on Reacquired Debt (257)	269		
55	Accumulated Deferred Income Taxes (281 - 283)	272-277	234,843,100	238,605,800
56	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		\$412,349,885	\$405,949,328
57				
58				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69				
70				
71	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 47 and 56)		\$1,570,432,942	\$1,522,928,472

**Note:**  
Please use the appropriate accounts under the heading "Other Noncurrent Liabilities" for accounts that the PSC classifies as "Operating Reserves".



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STATEMENT OF INCOME FOR THE YEAR				
<p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 through 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413.</p> <p>3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122-123 for important notes regarding the statement of income or any account thereof.</p>		<p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amount of any refunds made or received during the year resulting</p>		
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	<b>UTILITY OPERATING INCOME</b>			
2	Operating Revenues (400)	300-301	\$710,626,865	\$798,046,465
3	Operating Expenses			
4	Operation Expenses (401)	320-323	530,332,937	634,339,104
5	Maintenance Expenses (402)	320-323	32,556,808	29,244,545
6	Depreciation Expense (403)	336-337	30,949,447	28,922,247
7	Amort. & Depl. of Utility Plant (404-405)	336-337	1,144,859	889,494
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	0	0
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
10	Amort. of Conversion Expenses (407)		0	0
11	Regulatory Debits (407.3)		0	0
12	(Less) Regulatory Credits (407.4)		0	0
13	Taxes Other Than Income Taxes (408.1)	262-263	39,267,772	37,270,097
14	Income Taxes -- Federal (409.1)	262-263	641,000	7,383,000
15	-- Other (409.1)	262-263	1,264,000	1,976,000
16	Provision for Deferred Income Taxes (410.1)	234,272-277	28,964,400	30,826,400
17	(Less) Provision for Deferred Income Taxes -Cr. (411.1)	234,272-277	7,559,800	20,670,100
18	Investment Tax Credit Adj. -- Net (411.4)	266	0	0
19	(Less) Gains from Disp. of Utility Plant (411.6)		0	0
20	Losses from Disp. of Utility Plant (411.7)		0	0
21	(Less) Gain from Disposition of Allowances (411.8)		0	0
22	Losses from Disposition of Allowances (411.9)		37,794	36,357
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		657,599,217	750,217,144
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		\$53,027,648	\$47,829,321

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STATEMENT OF INCOME FOR THE YEAR (Continued)

from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122-123 or in a footnote.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on page 122-123.

8. Enter on page 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

Electric Utility		Gas Utility		Other Utility		Line No.
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
\$536,181,995	\$608,177,410	\$174,444,870	\$189,869,055			2
						3
393,195,652	477,565,597	137,137,285	156,773,507			4
26,526,158	24,235,409	6,030,650	5,009,136			5
24,295,727	22,837,327	6,653,720	6,084,920			6
973,128	756,073	171,731	133,421			7
						8
						9
						10
						11
						12
30,867,607	29,353,785	8,400,165	7,916,312			13
(907,000)	3,715,000	1,548,000	3,668,000			14
592,000	1,050,000	672,000	926,000			15
23,749,500	25,499,600	5,214,900	5,326,800			16
5,430,200	15,164,400	2,129,600	5,505,700			17
						18
						19
						20
						21
35,756	34,325	2,038	2,032			22
493,898,328	569,882,716	163,700,889	180,334,428	0	0	23
\$42,283,667	\$38,294,694	\$10,743,981	\$9,534,627	\$0	\$0	24

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009	
STATEMENT OF INCOME FOR THE YEAR (Continued)						
Line No.	Other Utility		Other Utility		Other Utility	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23	0	0	0	0	0	0
24	\$0	\$0	\$0	\$0	\$0	\$0

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref). Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	--	\$53,027,648	\$47,829,321
26	<b>OTHER INCOME AND DEDUCTIONS</b>			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		38,739	26,061
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		34,623	21,875
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)		5,862	2,600
34	Equity in Earnings of Subsidiary Companies (418.1)	119	0	136
35	Interest and Dividend Income (419)		966,015	(1,540,486)
36	Allowance for Other Funds Used During Construction (419.1)			
37	Miscellaneous Nonoperating Income (421)		2,003,137	6,658,274
38	Gain in Disposition of Property (421.1)			0
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		2,979,130	5,124,710
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		68,761	
42	Miscellaneous Amortization (425)	340	90,648	90,648
43	Miscellaneous Income Deductions (426.1 - 426.5)	340	245,314	334,849
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		404,723	425,497
45	Taxes Applicable to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	109,620	106,480
47	Income Taxes -- Federal (409.2)	262-263	(773,000)	(1,461,000)
48	Income Taxes -- Other (409.2)	262-263		
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	729,800	2,817,000
50	(Less) Provision for Deferred Income Taxes -- Cr. (411.2)	234,272-277	1,818,900	1,267,200
51	Investment Tax Credit Adj. -- Net (411.5)			
52	(Less) Investment Tax Credits (420)		306,000	331,000
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		(2,058,480)	(135,720)
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		4,632,887	4,834,933
55	<b>INTEREST CHARGES</b>			
56	Interest on Long-Term Debt (427)		18,829,567	20,517,962
57	Amort. of Debt Disc. and Expense (428)		388,262	391,177
58	Amortization of Loss on Reacquired Debt (428.1)		568,042	590,460
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	5,253,460	4,494,915
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		155,131	568,098
64	Net Interest Charges (Enter Total of lines 56 thru 63)		24,884,200	25,426,416
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		32,776,335	27,237,838
66	<b>EXTRAORDINARY ITEMS</b>			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0
70	Income Taxes -- Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0
72	Net Income (Enter Total of lines 65 and 71)		\$32,776,335	\$27,237,838

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<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR</b>				
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be ac</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>			
1	Balance -- Beginning of Year		\$118,886,719	
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Credit:			
5	Credit:			
6	Credit:			
7	Credit:			
8	Credit:			
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		0	
10	Debit:			
11	Debit:			
12	Debit:			
13	Debit:			
14	Debit:			
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		0	
16	Balance Transferred from Income (Account 433 less Account 418.1)		32,776,335	
17	Appropriations of Retained Earnings (Account 436)			
18				
19				
20				
21				
22	TOTAL Appropriations to Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		0	
23	Dividends Declared -- Preferred Stock (Account 437)			
24	Cumulative 4.50%		(316,283)	
25	Cumulative 4.75%		(94,905)	
26	Cumulative 4.35%		(261,000)	
27	Cumulative 4.96%		(297,600)	
28				
29	TOTAL Dividends Declared -- Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		(969,788)	
30	Dividends Declared -- Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared -- Common Stock (Acct. 438) (Total of lines 31 thru 35)		0	
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		57,497	
38	Balance -- End of year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		150,750,763	

Name of Respondent Central Hudson Gas & Electric		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year of Report 12/31/2009
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>			
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)	0		
	<b>APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b>			
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes o			
46	TOTAL Appropriated Retained Earnings -- Amortization Reserve, Federal(Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 and 46)	0		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	150,750,763		
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)</b>			
49	Balance -- Beginning of Year (Debit or Credit)	57,497		
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	Other Changes (Explain)	(57,497)		
53	Balance -- End of Year (Total of Lines 49 thru 52)	0		

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
<b>STATEMENT OF CASH FLOWS</b>				
<p>1. If the notes to the cash flow statement in the respondent annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities -- Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122-123 the amounts of interest paid (net of amounts capitalized) and income taxes paid.</p>				
Line No.	Description (See Instructions for Explanations of Codes) (a)	Amounts (b)		
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 72(c) on page 117)	\$32,776,335		
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	30,949,447		
5	Amortization of Software	1,144,859		
6	Regulatory Liability - Rate Moderation	(9,914,923)		
7				
8	Deferred Income Taxes (Net)	20,009,500		
9	Investment Tax Credit Adjustment (Net)			
10	Net (Increase) Decrease in Receivables	3,785,445		
11	Net (Increase) Decrease in Inventory	9,809,942		
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	(7,324,646)		
14	Net (Increase) Decrease in Other Regulatory Assets	(2,688,568)		
15	Net Increase (Decrease) in Other Regulatory Liabilities	7,888,636		
16	(Less) Allowance for Other Funds Used During Construction			
17	(Less) Undistributed Earnings from Subsidiary Companies			
18	Other:	21,161,385		
19				
20				
21				
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	107,597,412		
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including Land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(92,139,764)		
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant	(7,615,970)		
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction			
31	Other:	(7,489,108)		
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(107,244,842)		
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition and Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
STATEMENT OF CASH FLOWS (Continued)				
4. Investing Activities Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123.  Do not include on this statement the dollar amount of leases capitalized per USOA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.		5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc.  6. Enter on pages 122-123 clarifications and explanations.		
Line No.	Description (See Instruction No. 5 for Explanations of Codes) (a)	Amounts (b)		
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other:			
54				
55				
56	Net Cash Provided by (Used in) Investing Activities			
57	(Total of lines 34 thru 55)	(107,244,842)		
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)	4,000,000		
62	Preferred Stock			
63	Common Stock			
64	Other:	25,000,000		
65				
66	Net Increase in Short-Term Debt (c)			
67	Other:	(466,769)		
68				
69				
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	28,533,231		
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)			
74	Preferred Stock			
75	Common Stock			
76	Other:			
77				
78	Net Decrease in Short-Term Debt (c)	(25,500,000)		
79				
80	Dividends on Preferred Stock	(969,788)		
81	Dividends on Common Stock			
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	2,063,443		
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22, 57 and 83)	2,416,013		
87				
88	Cash and Cash Equivalents at Beginning of Year	2,367,631		
89				
90	Cash and Cash Equivalents at End of Year	\$4,783,644		



Name of Respondent Central Hudson Gas & Electric Corp.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
NOTES TO FINANCIAL STATEMENTS			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year,</p>		<p>and plan of disposition contemplated, giving reference to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p>	
<p>Page 122 Intentionally Left Blank</p> <p>See Page 123.1 for Required Information</p>			

Name of Respondent Please fill in the following:	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
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**NOTES TO FINANCIAL STATEMENTS (Continued)**

Item 1 - Statement of Cash Flows:

Cash Reconciliation:	Balance <u>12/31/2009</u>	Balance <u>12/31/2008</u>
Account 131 - Cash	\$4,716,144	\$2,295,131
Account 135 - Working Funds	67,500	72,500
Account 136 - Temporary Cash Investments	<u>0</u>	<u>0</u>
Total Cash and Cash Equivalents	<u>\$4,783,644</u>	<u>\$2,367,631</u>

Item 2 - None.

Item 3 - Not Applicable.

Item 4 - None.

Item 5 - See Note 1 & 2 to Consolidated Financial Statements.

Item 6 - See Pages 123.2 through 123.70 for the Notes to Consolidated Financial Statements.

(These FERC Report Notes are included in this paper copy of the PSC Report only)  
Pages 123.2 - 123.70 were not included in our PSC Annual Report  
which was filed electronically with the PSC via e-mail.

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) 4/15/2010	Year of Report 12/31/2009
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	\$1,194,030,686	\$782,328,890	
4	Property Under Capital Leases	0		
5	Plant Purchased or Sold	0		
6	Completed Construction not Classified	135,622,135	126,431,285	
7	Experimental Plant Unclassified	0		
8	TOTAL (Enter Total of lines 3 thru 7)	1,329,652,821	908,760,175	
9	Leased to Others	0		
10	Held for Future Use	46,642	46,642	
11	Construction Work in Progress	58,119,661	47,271,452	
12	Acquisition Adjustments	0		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	1,387,819,124	956,078,269	
14	Accum. Prov. for Depr., Amort., & Depl.	422,389,423	280,106,258	
15	Net Utility Plant (Enter Total of line 13 less 14)	\$965,429,701	\$675,972,011	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service			
18	Depreciation	\$419,957,057	\$280,106,258	
19	Amort. and Dep. of Producing Natural Gas Land and Land Rights	0		
20	Amort. of Underground Storage Land and Land Rights	0		
21	Amort. of Other Utility Plant	2,432,366		
22	TOTAL In Service (Enter Total of lines 18 thru 21)	422,389,423	280,106,258	
23	Leased to Others			
24	Depreciation	0		
25	Amortization and Depletion	0		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0	
27	Held for Future Use			
28	Depreciation	0		
29	Amortization	0		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	0	
31	Abandonment of Leases (Natural Gas)	0		
32	Amort. of Plant Acquisition Adj.	0		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	\$422,389,423	\$280,106,258	



Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) 4/15/2010	Year of Report 12/31/2009
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)				
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.		2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.		
Line No.	Description of Item  (a)	Balance Beginning of Year  (b)	Changes During Year  Additions  (c)	
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment, & Fabrication (120.1)			
2	Fabrication			
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs)			
6	SUBTOTAL (Enter Total of lines 2 thru 5)	0		
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Enter Total of lines 8 thru 9)	0		
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)			
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)			
14	TOTAL Nuclear Fuel Stock (Enter Total of lines 6, 10, 11, and 12 less line 13)	\$0		
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials on line 11			
17	Estimated net Salvage Value of Nuclear Materials Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other			
22	TOTAL Nuclear Materials held for Sale (Enter Total of lines 19, 20, and 21)	\$0		

Name of Respondent Central Hudson Gas & Electric C	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Year of Report Mo., Day, Yr.) 4/15/2010	Date of Report 12/31/2009
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)			
Changes During Year		Balance End of Year	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
		\$0	1
		0	2
		0	3
		0	4
		0	5
		0	6
		0	7
		0	8
		0	9
		0	10
		0	11
		0	12
		0	13
		0	14
			15
			16
			17
		0	18
		0	19
		0	20
		0	21
		\$0	22

Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the</p>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization	\$0	0	
3	(302) Franchises and Consents	\$45,519	0	
4	(303) Miscellaneous Intangible Plant	0	0	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	45,519	0	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	0	0	
9	(311) Structures and Improvements	0	0	
10	(312) Boiler Plant Equipment	0	0	
11	(313) Engines and Engine-Driven Generators	0	0	
12	(314) Turbogenerator Units	0	0	
13	(315) Accessory Electric Equipment	0	0	
14	(316) Misc. Power Plant Equipment	0	0	
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	0	0	
16	B. Nuclear Production Plant			
17	(320) Land and Land Rights	0	0	
18	(321) Structures and Improvements	0	0	
19	(322) Reactor Plant Equipment	0	0	
20	(323) Turbo generator Units	0	0	
21	(324) Accessory Electric Equipment	0	0	
22	(325) Misc. Power Plant Equipment	0	0	
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	0	0	
24	C. Hydraulic Production Plant			
25	(330) Land and Land Rights	401,850	0	
26	(331) Structures and Improvements	2,295,092	0	
27	(332) Reservoirs, Dams, and Waterways	18,690,774	1,029,023	
28	(333) Water Wheels, Turbines, and Generators	5,729,890	626,268	
29	(334) Accessory Electric Equipment	1,643,704	5,975	
30	(335) Misc. Power Plant Equipment	156,251	0	
31	(336) Roads, Railroads, and Bridges	0	0	
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	28,917,561	1,661,266	
33	D. Other Production Plant			
34	(340) Land and Land Rights	11,192	0	
35	(341) Structures and Improvements	392,209	19,665	
36	(342) Fuel Holders, Products, and Accessories	542,169	0	
37	(343) Prime Movers	937,481	0	
38	(344) Generators	824,691	64,171	
39	(345) Accessory Electric Equipment	440,868		

Name of Respondent Central Hudson Gas & Electric	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
<p>reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
0	0	0	\$0 (301)	2
0	0	0	45,519 (302)	3
0	0	0	0 (303)	4
0	0	0	45,519	5
				6
				7
0	0	0	0 (310)	8
0	0	0	0 (311)	9
0	0	0	0 (312)	10
0	0	0	0 (313)	11
0	0	0	0 (314)	12
0	0	0	0 (315)	13
0	0	0	0 (316)	14
0	0	0	0	15
				16
0	0	0	0 (320)	17
0	0	0	0 (321)	18
0	0	0	0 (322)	19
0	0	0	0 (323)	20
0	0	0	0 (324)	21
0	0	0	0 (325)	22
0	0	0	0	23
				24
0	0	0	401,850 (330)	25
0	0	0	2,295,092 (331)	26
0	0	0	19,719,797 (332)	27
0	0	0	6,356,158 (333)	28
0	0	0	1,649,679 (334)	29
0	0	0	156,251 (335)	30
0	0	0	0 (336)	31
0	0	0	30,578,827	32
				33
0	0	0	11,192 (340)	34
1,857	0	0	410,017 (341)	35
0	0	0	542,169 (342)	36
0	0	0	937,481 (343)	37
16,508	0	0	872,354 (344)	38
			440,868 (345)	39



Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	\$43,593	\$0	
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	3,192,203	83,836	
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	32,109,764	1,745,102	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	16,439,447	348,260	
45	(352) Structures and Improvements	7,038,317	351,297	
46	(353) Station Equipment	92,978,002	2,695,588	
47	(354) Towers and Fixtures	2,983,455	0	
48	(355) Poles and Fixtures	36,599,460	5,991,344	
49	(356) Overhead Conductors and Devices	36,393,888	993,735	
50	(357) Underground Conduit	20,965	0	
51	(358) Underground Conductors and Devices	7,339,490	0	
52	(359) Roads and Trails	0	0	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	199,793,024	10,380,224	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	2,113,740	134	
56	(361) Structures and Improvements	6,464,821	361,255	
57	(362) Station Equipment	103,334,332	4,489,674	
58	(363) Storage Battery Equipment	0	0	
59	(364) Poles, Towers, and Fixtures	132,729,448	11,204,196	
60	(365) Overhead Conductors and Devices	135,043,657	10,630,088	
61	(366) Underground Conduit	19,427,796	1,338,321	
62	(367) Underground Conductors and Devices	44,686,593	2,179,454	
63	(368) Line Transformers	99,539,348	5,707,696	
64	(369) Services	40,875,715	1,301,601	
65	(370) Meters	32,171,404	1,693,587	
66	(371) Installations on Customer Premises	4,207,909	28,446	
67	(372) Leased Property on Customer Premises	278,776	0	
68	(373) Street Lighting and Signal Systems	8,817,769	143,550	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	629,691,308	39,078,002	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	12,127	0	
72	(390) Structures and Improvements	767,082	74,509	
73	(391) Office Furniture and Equipment	0	0	
74	(392) Transportation Equipment	0	0	
75	(393) Stores Equipment	0	0	
76	(394) Tools, Shop and Garage Equipment	0	0	
77	(395) Laboratory Equipment	0	0	
78	(396) Power Operated Equipment	0	0	
79	(397) Communication Equipment	0	0	
80	(398) Miscellaneous Equipment	0	0	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	779,209	74,509	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	779,209	74,509	
84	TOTAL (Accounts 101 and 106) (lines 5,15,23,32,41,53,69,83)	862,418,824	51,277,837	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	\$862,418,824	\$51,277,837	

Name of Respondent Central Hudson Gas & Electric	This Report Is: (1) [ ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009		
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
\$0	\$0	0	\$43,593	(346)	40
18,365	0	0	3,257,674		41
18,365	0	0	33,836,501		42
					43
0	0	0	16,787,707	(350)	44
1,235	0	0	7,388,379	(352)	45
189,152	(3,838)	0	95,480,600	(353)	46
7,321	0	0	2,976,134	(354)	47
163,805	0	0	42,426,999	(355)	48
96,672	0	0	37,290,951	(356)	49
0	0	0	20,965	(357)	50
0	0	0	7,339,490	(358)	51
0	0	0	0	(359)	52
458,185	(3,838)	0	209,711,225		53
					54
0	0	0	2,113,874	(360)	55
2,542	0	0	6,823,534	(361)	56
350,885	208,470	0	107,681,591	(362)	57
0	0	0	0	(363)	58
866,357	(11,145)	0	143,056,142	(364)	59
1,158,302	13,189	0	144,528,632	(365)	60
12,277	0	0	20,753,840	(366)	61
8,598	0	0	46,857,449	(367)	62
1,516,002	(214,442)	0	103,516,600	(368)	63
167,305	12	0	42,010,023	(369)	64
354,764	0	0	33,510,227	(370)	65
8,286	3,094	0	4,231,163	(371)	66
0	0	0	278,776	(372)	67
12,008	0	0	8,949,311	(373)	68
4,457,326	(822)	0	664,311,162		69
					70
0	0	0	12,127	(389)	71
9,270	11,320	0	843,641	(390)	72
0	0	0	0	(391)	73
0	0	0	0	(392)	74
0	0	0	0	(393)	75
0	0	0	0	(394)	76
0	0	0	0	(395)	77
0	0	0	0	(396)	78
0	0	0	0	(397)	79
0	0	0	0	(398)	80
9,270	11,320	0	855,768		81
			0	(399)	82
9,270	11,320	0	855,768		83
4,943,146	6,660	0	908,760,175		84
				(102)	85
					86
				0 (103)	87
\$4,943,146	\$6,660	\$0	\$908,760,175		88

Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
1. Report below the information called for concerning electric plant leased to others.					
2. In column (c) give the date of Commission authorization of the lease of electric plant to others.					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				\$0

Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Acquired rights of way for future transmission line			
3	from Danskammer Point System Station to Manchester			
4	Road Substation		12/31/2015	33,378
5				
6	Land acquired for future expansion of Ohioville			
7	Substation		12/31/2015	12,835
8				
9				
10				
11				
12				
13				
14				
15				
16				
17	Hopewell Junction Substation land transferred to			
18	future use in 1996 for future expansion		12/31/2015	429
19				
20	Other Property:			
21				
22				
23				
24				
25				
26				
27				
28				
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44				
45				
46	TOTAL			\$46,642

Name of Respondent Central Hudson Gas & Electric	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009
CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)			
<p>1. Report below descriptions and balances at end of the year for each projects in process, of construction (107). for Electric, Gas and Common, respectively.</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p>			
Line No.	Description of Each Project for Electric, Gas and Common, respectively (a)	Construction Work in Progress-Electric/Gas (Account 107) (b)	
1	<u>Electric</u>		
2			
3	Sturgeon Pool Crest Gate	525,940	
4	Replace Govenor - Unit #1 Dashville	135,111	
5	New 115kv Line - Saugerties to N. Catskill	190,308	
6	New 115kv Line - Kingston to Saugerties	213,018	
7	WM Line Rebuild	3,292,692	
8	East Fishkill to Wiccopee- New 115kv Line	500,972	
9	DR Line - 2009 SAG Mitigation	232,417	
10	DR Line - 2009 HPR Program	272,204	
11	SC Line - 2009 SAG Mitigation	290,190	
12	RD Line - 2009 SAG Mitigation	903,702	
13	RJ Line - 2009 SAG Mitigation	1,022,958	
14	UB Line - 2009 SAG Mitigation	211,744	
15	RD Line - 2009 HPR Program	447,639	
16	RJ Line - 2009 SAG Mitigation	120,610	
17	Install Barrier 301 Line Saugerties	8,926,557	
18	Spackenkil Substation	4,672,627	
19	From Insert Page 216A	12,511,758	
20	Minor Projects (Less than \$100,000 each)	12,801,005	
21	Subtotal	\$47,271,452	
22			
23			
24	<u>Gas</u>		
25			
26	Limekiln MP Line Valve Replacement	105,785	
27	Limekiln Regulator Station Rebuild	115,697	
28	Woodbury Junction Phase I - 86 Lots	170,045	
29	Robinson Ave. Newburgh Road Rebuild	156,846	
30	2009 DIP - Replace Main on Washington St.	165,490	
31	CH Line Reinforcement Phase II	342,353	
32	Minor Projects (Less than \$100,000 each)	5,438,511	
33	Subtotal	\$6,494,727	
34			
35			
36	<u>Common</u>		
37			
38	Gas Distribution Integrity Mgmt System	600,552	
39	Clarity Project Phase II Software	239,598	
40	Mobile Computing Equip	248,430	
41	Transportation-Service Trucks	1,103,808	
42	Minor Projects (Less than \$100,000 each)	2,161,094	
49	Subtotal	\$4,353,482	
50			
53	TOTAL	\$58,119,661	

## CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)

Electric (continued)

East Fishkill 345/115kv Transf #2	\$1,331,209
Galeville Substation	6,583,937
East Fishkill 345/115kv Transf #2 - ConEd side	124,527
Rock Tavern 377 Line A1 Replace Relay	173,346
Replace 115kv Breaker - N. Catskill Substation	206,862
Replace Breakers - West Balmville Substation	271,980
Replace Breakers - Boulevard Substation	214,146
Replace 345kv Capacitor Banks - Rock Tavern	837,299
Switches and Cable Trench - Boulevard Substation	147,016
Replace 115kv Breakers - East Walden Substation	132,160
Install Electric to Subdivision to serve 52	116,460
New Electric Subdivision - Brighton Green	117,075
Replace Cable N. Front Street Circuit 123 Kingston	146,192
4 New Circuit Exits - Todd Hill Sub	184,372
Underground cable - Drury Lane	407,344
CKT Ties & Reclosers - E. Kingston Circuit	108,827
Replace Duct Bank - North Water St. Poughkeepsie	576,274
Replace Aerial Cable - Rt 32 New Windsor	246,387
Replace the Root and Walls in Manhole 30 Pok.	115,960
Voltage Conversion Rosendale	149,765
Rebuild Circuitry On - Road Along Shunpike Rd	320,620
Insert Page Subtotal - Electric	\$12,511,758

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)	

## CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)



## CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)

Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009
CONSTRUCTION OVERHEADS ELECTRIC, GAS AND COMMON				
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads, for electric, gas and common operations respectively.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218, the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction, for electric, gas and common operations respectively.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs for electric, gas and common operations respectively.</p>				
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)		
1	<u>Electric</u>			
2	Small Hand Tools and Transportation			
3	Stores Expense			
4	Exempt Material			
5	Lost Time Payroll			
6	Construction Accounting	3,133,480		
7	Insurance and Pension	9,364,172		
8	Allowance for Funds Used During Construction	138,430		
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	From Insert Pages			
19	Subtotal	\$12,636,082		
20	<u>Gas</u>			
21	Small Hand Tools and Transportation			
22	Stores Expense			
23	Exempt Material			
24	Lost Time Payroll			
25	Construction Accounting	1,258,372		
26	Insurance and Pension	2,259,057		
27	Allowance for Funds Used During Construction	11,243		
28				
29				
30				
31	From Insert Pages			
32	Subtotal	\$3,528,672		
33	<u>Common</u>			
34	Small Hand Tools and Transportation			
35	Stores Expense			
36	Exempt Material			
37	Lost Time Payroll			
38	Construction Accounting	(1,871)		
39	Insurance and Pension	119,760		
40	Allowance for Funds Used During Construction	5,458		
41				
42				
43				
44	From Insert Pages			
45	Subtotal	\$123,347		
46	TOTAL	\$16,288,101		

Name of Respondent Central Hudson Gas & Electric Corp.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009
<b>GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE</b>			
1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned (Paper Copy Only)		2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U. S. of A., if applicable.  3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.	
<b>Description of Each Construction Overhead for Electric, Gas and Common, respectively</b>			
<p>*The general procedure was to charge overhead expenditures, whenever it was practical to do so, to the accounts or projects to which they were applicable. A few general clearing accounts were used for accounting convenience to collect and distribute certain overhead costs which could be allocated with sufficient accuracy and more economically by this method. Through such clearing accounts the collected expenditures were charged to the expense accounts and to construction or other accounts in proportion to the various direct charges to which they related.</p> <p>Costs of Engineering and Superintendence were generally charged to a construction project to which their work related.</p> <p><u>Small Hand Tools and Transportation</u>          (a) Costs of small hand tools which were individually of small value and of short life. Also covers the cost of a portion of the transportation fleet used for construction. (b) and (c) Costs were accumulated in a general clearing account and apportioned to construction projects and maintenance expense and other accounts on the basis of direct labor charges.          (d) An average rate of 31% was applied to such projects on all work done with Company's own forces.          (e) None charged to work not involving Company labor.</p> <p><u>Insurance and Pensions</u>          (a) Cost of Workers' Compensation and Public Liability Insurance, Group Life and Disability Insurance, Health Insurance, Pension Costs, Unemployment and Old Age Benefit Taxes. (b) Apportioned between construction and operating expenses and other accounts on the basis of the actual direct payroll charges. (c) Amounts charged to the construction clearing account were allocated to construction projects on the basis of direct labor costs. (d) A rate of about 90% was applied to such projects for all work done with the Company's own forces. (e) None charged to work not involving Company labor.</p>			
<b>COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES</b>			
For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.			
1. Components of Formula (Derived from actual book balances and actual cost rates):			
Line	Title	Amount	Capitalization Ratio (Percent)
No.	(a)	(b)	(c)
1	Average Short-Term Debt	\$21,962	
2	Short-Term Interest		
3	Long-Term Debt	433,892	52.39%
4	Preferred Stock	21,027	2.54%
5	Common Equity	373,273	45.07%
6	Total Capitalization	828,192	100.00%
7	Average Construction Work in Progress Balance	14,998	
2. Gross Rate for Borrowed Funds			
		=> $s(S/W) + d(D/D+P+C)(1-S/W)$	0.33
3. Rate for Other Funds			
		$[1-S/W] [p(P/D+P+C) + c(C/D+P=C)]$	N/A
4. Weighted Average Rate Actually Used for the Year:			
a. Rate for Borrowed Funds -		=>	0.33
b. Rate for Other Funds -		=>	2.67
*See explanation on page 218A			

## GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Stores Expense

(a) Cost of operating storerooms. (b) & (c) Costs were accumulated in a general clearing account and apportioned to construction projects and operating expenses and other accounts based on the direct cost of material drawn from stores. (d) A rate averaging 25% of the direct costs of material was used for all types of construction. (e) None charged to work not involving stores material.

Exempt Material

(a) Cost of minor or expendable material, such as tape, nails, bolts, connectors, small insulators, pipe fittings, pipe covering, etc. (b) & (c) Costs were accumulated in a special subdivision of Material & Supplies account and apportioned to construction projects and other accounts based on direct cost of the major material requiring assembly or erection in the field. (d) Rates were computed monthly and averaged 15% of the direct cost of such major material which was used on all types of construction. (e) None charged to work not involving material requiring assembly or erection.

Lost Time Payroll

(a) Compensation paid under union contract requirements and by Company policy and employment practice, for time not worked, such as for vacations, holidays, sickness, jury duty, inclement weather, etc. (b) & (c) Apportioned between construction projects and operating expenses and other accounts on the basis of the time actually worked. (d) A rate of about 14% was applied to such projects for all work done with the Company's own forces. (e) None charged to work not involving Company labor.

Construction Accounting

(a) Payroll, machine rentals, supplies and other incidental expenditures for accounting, clerical and miscellaneous work applicable to the normal construction program. Similar costs applicable to large special projects were charged directly to the work orders involved. (b) Costs applicable to the accounting for construction charges for the program were charged to a construction clearing account. (c) Allocations to normal construction projects was based on direct labor and material charges to the project. (d) A rate of about 11% was applied to such projects.

Allowance for Funds Used During Construction

(a) In general an allowance for funds used during construction was applied to each construction project whose construction period extended one month or more and whose total costs was estimated to be \$50,000 or more. (b) In general, the allowance rate was applied only to the average monthly projects balance. (c) The allowance computation period commenced for normal projects the beginning of the month following the month costs were initially charged and ended at mid-month in which the project was placed in service. In the case of major projects the computation period commenced the day costs were initially charged and ended on the date "placed in service". (d) The gross allowance rate applied for 2009 was 1.00% for the period January 1 through December 31. The annual gross allowance rate was based on the Company's embedded costs of capital at the beginning of the year and the cost of short-term debt for the year. The projected cost rates used for the embedded cost of capital were 4.56% for long-term; 4.84% for preferred stock; and 10% for common equity. However, since the average short-term debt balance exceeded the average construction work in progress balance for 2009, construction expenditures for the year were deemed to be funded entirely with short-term debt. The actual cost rate for short-term debt was 1.00%.

The amounts of construction overheads capitalized during the year are shown in Page 217.

Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009	
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classification</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$281,209,225	\$281,209,225		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	20,822,197	20,822,197		
4	(413) Exp. of Elec. Plt. Leas. to Others	0			
5	Transportation Expenses-Clearing	0			
6	Other Clearing Accounts	0			
7	Other Accounts (Specify):	0			
8		0			
9	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	20,822,197	20,822,197	0	0
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	4,943,146	4,943,146		
12	Cost of Removal	4,313,530	4,313,530		
13	Salvage (Credit)	1,041,374	1,041,374		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	8,215,302	8,215,302	0	0
15	Other Dr. or Cr. Items (Describe):	(13,709,862)	(13,709,862)		
16		0			
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	\$280,106,258	\$280,106,258	\$0	\$0
Section B. Balances at End of Year According to Functional Classifications					
18	Steam Production	\$0			
19	Nuclear Production	0			
20	Hydraulic Production - Conventional	10,901,336	10,901,336		
21	Hydraulic Production - Pumped Storage	0			
22	Other Production	2,147,989	2,147,989		
23	Transmission	75,054,008	75,054,008		
24	Distribution	191,597,247	191,597,247		
25	General	405,678	405,678		
26	TOTAL (Enter Total of lines 18 thru 25)	\$280,106,258	\$280,106,258	\$0	\$0

## ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

## FOOTNOTES

Page 219 Line 15 Columns © Footnote 1

Description of Other Debit or Credit Items:

12/31/2009

Net Increase in Retirement Work In Progress

-3,160,144

Loss On Disposition of Walkway Over the Hudson

24,578

Department Transfers

-296

Trf Excess Depr Reserve to Reg. Liability

-10,574,000

Per Rate Case 08-E-0887 &amp; 08-G-0888

Total Other Debits or Credits

-13,709,862

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009
NONUTILITY PROPERTY (Account 121)				
<p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).</p>				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Land and Land Rights			\$0
2				0
3				0
4				0
5	Rights of Way - Cruger Island to Niagara Mohawk Transmission			0
6	Line. Purchase of remaining 50.55 acres of former Ward Manor			0
7	property form Cruger Development Company, Inc.	71,701		71,701
8				0
9	Rights of Way - Mt. Marion to Hudson River Transmission Line	54,179		54,179
10				0
11	Rights of Way - Danskammer to Union Avenue			0
12	Transmission Line	103,517		103,517
13	Trimming	6,922		6,922
14				0
15	Rights of Way - Saugerties to Hunter Transmission Line	13,938		13,938
16				0
17				0
18				0
19	Rights of Way - Proposed Fishkill to Pleasant Valley 345kv Line.			0
20	Purchase of 160.426 acres of land.	24,065		24,065
21				0
22	Rights of Way - Proposed E. Walden to Ohioville 345kv Line.			0
23	Purchase of 17.52 acres of land.	80,182		80,182
24				0
25	<u>Property Previously Devoted to Public Service</u>			0
26				0
27	Consolidation of Kingston Headquarters, Saugerties Office			0
28	transferred to non-utility in December 1985	68,269		68,269
29	Improvements to Saugerties Office in 1996	14,183		14,183
30	Improvements to Saugerties Office in 2009		2,955	2,955
31				0
32				0
33				0
34	Land at retired substations, Greenville and Cornwall transferred to			0
35	non-utility in 1996.	1,434		1,434
36				0
37				0
38	3.64 Acres Montgomery, Drury Lane transferred			0
39	to non-utility in 2009.		240,000	240,000
40				0
41	Minor Item Previously Devoted to Public Service			0
42	Minor Items-Other Nonutility Property			0
43	TOTAL	\$438,390	\$242,955	\$681,345

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Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009 12/31/2009
INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)					
<p>1. Report below investments in Account 123.1, Investment in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a total in columns (e), (f), (g) and (h).</p> <p>(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.</p>					
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1	<u>Investment in Subsidiary Companies</u>				
2					
3	Phoenix Development Co. Inc.	10/17/1950		35,867	
4	2,000 Shares Common Stock				
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	<u>Equity in Subsidiary Company Earnings</u>				
21					
22	Phoenix Development Co. Inc.			57,497	
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
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38					
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40					
41					
42	TOTAL Cost of Account 123.1: \$			TOTAL \$93,364	

Name of Respondent Central Hudson Gas & Electric Corp	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009	
INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)				
<p>4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 42, column (a) the total cost of Account 123.1.</p>				
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		0		1
				2
				3
				4
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				40
				41
\$0	\$0	\$0	\$0	42

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)				
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)				
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
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				41

Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
<b>MATERIALS AND SUPPLIES</b>					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)		Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	\$892,869		\$854,920	Electric/Gas
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	6,308,473		7,092,137	Electric/Gas
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	24,821		24,821	Electric
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)				
10	Assigned to - Other	1,205,104		1,313,248	Electric/Gas
11	TOTAL Account 154 (Total of lines 5 thru 10)	\$7,538,398		\$8,430,206	
12	Merchandise (Account 155)				
13	Other Material and Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)				
15	Stores Expense Undistributed (Account 163)				
16					
17					
18					
19					
20	TOTAL Materials and Supplies (per Balance Sheet)	\$8,431,267		\$9,285,126	

Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
Allowances (Accounts 158.1 and 158.2)					
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40.</p>					
Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		19__	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance- Beginning of Year				
02					
03	Acquired During Year:				
04	Issued (Less Withheld Allow.)				
05	Returned by EPA				
06					
07	Purchases/Transfers:				
08					
09					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				



Name of Respondent Central Hudson Gas & Electric	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009					
Allowances (Accounts 158.1 and 158.2)								
<p>6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of withheld allowances.</p> <p>7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).</p> <p>8. Report on lines 22-27 the name of purchasers/transferees of allowances disposed of and identify associated companies.</p> <p>9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.</p> <p>10. Report on lines 32-35 &amp; 43-46 the net sales proceeds and gains or losses from allowance sales.</p>								
19__		19__		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								01
								02
								03
								04
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Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010		Year of Report 12/31/2009	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
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18							
19							
20	TOTAL	\$0	\$0		\$0	\$0	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (Account 182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
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39							
40							
41							
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46							
47							
48							
49	TOTAL	\$0	\$0		\$0	\$0	

Central Hudson Gas & Electric Corp.		This Report is: (1) [ ] An Original (2) [ ] A Resubmission		Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009
OTHER REGULATORY ASSETS (Account 182.3)					
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).					
2. For regulatory assets being amortized, show period of amortization in column (a).					
3. Minor items ( 5% of the Balance at End of Year for account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Credits		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	18235-Storm Damage	\$2,030,492		\$5,115,345	\$0
2	18236-Pension Over/Undercollection	10,314,724		12,103,945	4,061,018
3	18237-OPEB Over/Undercollection	19,420,786		13,229,942	0
4	18238-Pension - FAS 87 Minimum Liability Adjustment	514,315		27,954,558	164,643,857
5	18239-Def'd OPEB Liability Adj - SFAS 158	22,671,027		33,119,350	0
6	18240-Residual Gas Def'd Balance	23,899,194		28,318,826	20,301,028
7	18241-Carrying Charge Resid Gas Def'd Bal	260,761		1,070,268	107,162
8	18257-Preferred Stock Costs (Amort. 5/2002 - 9/2027	0		90,648	1,608,958
9	18260-Deferred Electric Energy Costs	27,394,799		34,775,609	22,739,425
10	18261-Net Resale Revenues	7,013,396		7,144,698	485,251
11	18262-Deferred Unrealized Losses - FAS 133	13,356,968		15,955,118	13,160,580
12	18263-PV Net Metering - CS 07-E-0437	33,480		78,067	(6,399)
13	18264-Carrying Charge - PV Net Metering	1,545		2,660	0
14	18267-Incremental Gas Software Balance	34,094		655,218	0
15	18268-Carrying Charge - Incremental Gas Software	32,927		120,994	0
16	18269-Accrued MGP Costs	3,347,634		9,301,859	20,229,614
17	18280-Variable Rate Notes - Interest - Electric	383,984		1,601,732	0
18	18281-Variable Rate Notes - Interest - Gas	103,776		433,088	0
19	18283-Asbestos Litigation Costs Deferred	1,924,028		2,072,524	200,609
20	18284-Carrying Charge - Asbestos Litigation	27,707		142,754	2,065
21	18285-MGP Costs and Recoveries	29,910,461		33,867,335	308,626
22	18286-Carrying Chages - MGP Costs & Recoveries	222,693		178,806	(8,164)
23	18289-Gas Costs Deferred - GSC	17,996,213		24,805,310	4,385,069
24	18291-MTA - Business Tax Surcharge	1,534,463		1,469,240	1,126,481
25	18293-Deferred Vacation Pay Accrual	139,900		0	4,109,800
26	18295-Pension Reserve - Carrying Charge	3,655,109		13,000,567	1,296,872
27	18297-Deferred Post Employment Benefits - FAS 112	0		94,120	353,406
28	18298-AMR Metering Installation	8,897		289,454	0
29	18299-Deferred Income Taxes - FAS 109	131,170,700		129,386,500	28,658,000
30	18252-PSC Assessments	17,646,556		6,699,621	10,946,935
31	18253-PSC Aassessment-Carrying Charge	245,632		7,028	238,604
32	18254-Def Uncollectible	6,113,000		2,786,000	3,327,000
33	18255-CC-Def Uncollectible	33,456		0	33,456
34	18270-Electric RDM Deferral	5,818,673		1,318,724	4,499,949
35	18271-CC-Electric RDM	91,100		2,944	88,156
36	18272-Gas RDM Deferral	679,326		148,684	530,642
37	18273-CC-Gas RDM	2,684		15	2,669
38					
39					
40					
41					
42	From Insert Page A	0		0	0
43	From Insert Page B	0		0	0
44	TOTAL	\$348,034,500		\$407,341,551	\$307,430,669

OTHER REGULATORY ASSETS (Account 182.3)					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Credits		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1					
2					
3					
4					
5					
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41					
42					
43					
44	TOTAL	\$0		\$0	\$0

OTHER REGULATORY ASSETS (Account 182.3)					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Credits		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1					
2					
3					
4					
5					
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40					
41					
42					
43					
44	TOTAL	\$0		\$0	\$0

Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items ( 1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Bal. Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						\$0
2						0
3						0
4						0
5						0
6						0
7						0
8						0
9						0
10						0
11						0
12						0
13						0
14						0
15						0
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17						0
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21						0
22						0
23						0
24						0
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28						0
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31						0
32						0
33						0
34						0
35						0
36						0
37						0
38						0
39						0
40						0
41						0
42						0
43						0
44						0
45						0
46	From Insert Page A Below	479,096	3,896,078		3,952,161	423,013
47	Misc. Work in Progress	799,730	1,670,815		565,916	1,904,629
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					0
49	TOTAL	\$1,278,826	\$5,566,893		\$4,518,077	\$2,327,642

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Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009
ACCUMULATED DEFERRED INCOME TAXES (Account 190,191,192)				
1. Report the information called for below, concerning the respondent's accounting for deferred income taxes.				
2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)	
1	Electric			
2	See Insert Page 234-A	\$61,647,400	\$53,080,800	
3				
4				
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)	\$61,647,400	\$53,080,800	
9	Gas			
10	See Insert Page 234-A and 234-B	\$14,309,800	\$11,542,400	
11				
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)	\$14,309,800	\$11,542,400	
17	Other (Nonoperating) See Insert Page 234-B	27,065,200	26,267,800	
18	TOTAL (Acct 190,191,192)(Total of lines 8,16 and 17)	\$103,022,400	\$90,891,000	
NOTES				

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)
1	<u>Electric</u>		
2	Avoided Cost Interest Capitalized	1,168,200	1,411,600
3	Contribution in Aid of Construction	3,689,800	3,436,600
4	Unbilled Revenues	10,413,200	6,652,800
5	Powerful Opportunities Program	520,200	(73,500)
6	Deferred Property Taxes	1,028,700	0
7	Officers Pension Expense (FAS 87)	501,700	435,600
8	Deferred Stray Voltage Testing	723,800	43,700
9	Deferred Property Taxes - Overcollection	51,600	0
10	SBC Over/Undercollection	771,400	1,518,100
11	R&D Costs	(1,200)	0
12	Excess Depreciation Reserve	12,801,400	12,780,000
13	Attachment Rents	344,800	342,100
14	Deferral of Interest Overcollected	0	48,800
15	Restricted Shares	0	12,900
16	Deferred Revenues - Medicare Act Subsidy	1,054,300	0
17	Deferred Competitive Education Costs	229,500	276,400
18	Supplemental Retirement Benefit Plan	1,973,900	2,272,100
19	MFC Overcollection	(7,500)	0
20	Directors and Officers Deferred Compensation Plan	2,182,200	2,346,400
21	Executive Performance Shares	401,500	572,100
22	Deferred Shared Earnings	450,900	0
23	Nondeductible OPEB Expense	17,881,900	19,041,800
24	Electric Quality Service Incentive	271,100	271,100
25	NYS Tax Laws 2000	93,700	0
26	Gain on Sale - Groverville	127,700	0
27	Gain on Beacon Property	8,100	0
28	East Fishkill Substation	264,700	0
29	NMP-2 Supplement #5	220,900	0
30	Customer Benefit Account	1,690,500	1,502,800
31	OPEB Over/undercollection	2,721,100	134,500
32	Directors Stock Compensation	22,200	10,600
33	FAS 123 Fair Value Option Accrual	47,100	44,300
34			
35	Total Electric	61,647,400	53,080,800
36			
37			
38	<u>Gas</u>		
39	Avoided Cost Interest Capitalized	302,800	315,000
40	Deferral of Interest Overcollected	0	13,100
41	Contribution in Aid of Construction	1,658,800	1,893,900
42	Unbilled Revenues	6,364,900	4,058,200
43	Powerful Opportunities Program	109,500	58,200
44	Deferred Property Taxes	217,600	0
45	Officers Pension Expense (FAS 87)	65,800	54,100
46	Deferred Property Taxes - Overcollection	11,100	0
47	Gas Balancing Software	116,000	46,300
48	SBC Over/Undercollection	0	105,500
49	Restricted Shares	0	2,300
50			



ACCUMULATED DEFERRED INCOME TAXES (Account 190,191,192)			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)
1			
2	<u>Gas (continued)</u>		
3	Deferred Revenues - Medicare Act Subsidy	244,400	0
4	Deferred Competitive Education Costs	43,500	51,800
5	SBC EEPS Low Income Program	52,700	4,200
6	Supplemental Retirement Benefit Plan	318,600	371,800
7	MFC Overcollection	7,800	(10,500)
8	Directors and Officers Deferred Compensation Plan	385,100	414,100
9	Executive Performance Shares	64,800	101,000
10	Nondeductible OPEB Expense	3,839,500	4,123,400
11	NYS Tax Laws 2000	231,200	0
12	Long-Term R&D - GRI Costs	13,600	23,400
13	OPEB Over/undercollection	252,900	(91,000)
14	Directors Stock Compensation	3,300	2,100
15	FAS 123 Fair Value Option Accrual	5,900	5,500
16			
17	Total Gas	14,309,800	11,542,400
18			
19			
20	<u>Other - Nonoperating</u>		
21	Catskill Incident - Shareholders	150,700	127,100
22	Directors and Officers Deferred Compensation Plan	465,700	859,700
23	Interest Variable Rate Notes	0	70,500
24	Carrying Charge - Shared Earnings	41,400	0
25	Carrying Charge - Tennessee PCB Refund	0	500
26	Carrying Charge - NYS Tax Laws 2000	41,900	0
27	Carrying Charge - Groverville	12,600	0
28	Carrying Charge - East Fishkill Substation	3,500	0
29	Carrying Charge - SBC Overcollection	100	1,800
30	Carrying Charge - NMP-2 Supplement #5	13,800	0
31	Carrying Charge - OPEB Reserve	2,231,100	582,000
32	Carrying Charge - EPOP Overcollection	71,600	81,500
33	Carrying Charge - MFC Overcollection	1,400	0
34	Carrying Charge - Excess Depreciation Reserve	0	477,700
35	FAS 109 Deferred Tax Asset - Current	2,611,400	3,654,700
36	FAS 109 Deferred Tax Asset - Long-term	17,848,100	16,813,100
37	FAS 109 Deferred SIT Asset - Current	1,663,500	1,801,100
38	FAS 109 Deferred SIT Asset - Long-term	1,908,400	1,798,100
39			
40	Total Other - Nonoperating	27,065,200	26,267,800
41			
42			
43	Total All	103,022,400	90,891,000
44			
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Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009
CAPITAL STOCK (Accounts 201 and 204)				
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> <p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p>				
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	<u>Common - Account 201</u>			
2				
3	Common Stock (1)	30,000,000	5.00	
4				
5				
6				
7				
8				
9				
10				
11				
12	(1) All outstanding shares at December 31, 2009			
13	held by CH Energy Group Inc. (parent of the			
14	respondent)			
15				
16				
17				
18				
19				
20	Total	30,000,000		
21				
22	<u>Preferred - Account 204</u>			
23				
24	Cumulative Preferred Stock	210,300		
25	Series: 4.50% (2)		100.00	107.00
26	4.75% (2)		100.00	106.75
27	4.35%		100.00	102.00
28	4.96%		100.00	101.00
29				
30				
31				
32				
33				
34				
35	(2) Listed on New York Stock Exchange			
36				
37				
38				
39				
40				
41	Total	210,300		
42				

Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) 4/15/2010		Year of Report 12/31/2009	
CAPITAL STOCK (Accounts 201 and 204) (Continued)							
<p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p> <p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p>							
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT					
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS			
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	Line No.	
						1	
						2	
16,862,087	84,310,435					3	
						4	
						5	
						6	
						7	
						8	
						9	
						10	
						11	
						12	
						13	
						14	
						15	
						16	
						17	
						18	
						19	
16,862,087	\$84,310,435	0	\$0	0	\$0	20	
						21	
						22	
						23	
70,285	7,028,500					24	
19,980	1,998,000					25	
60,000	6,000,000					26	
60,000	6,000,000					27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
						35	
						36	
						37	
						38	
						39	
210,265	\$21,026,500	0	\$0	0	\$0	40	
						41	
						42	

Central Hudson Gas & Electric Corp.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)				
1. Show for each of the above accounts the amounts applying to each class and series of capital stock. 2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year. 3. Describe in a footnote the agreement and transactions		Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year. 4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.		
Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)	
1	<u>Common Stock Subscribed (Account 202)</u>			
2				
3				
4				
5				
6	Subtotal	0	\$0	
7				
8	<u>Preferred Stock Subscribed (Account 205)</u>			
9				
10				
11				
12				
13	Subtotal	0	\$0	
14				
15	<u>Common Stock Liability for Conversion (Account 203)</u>			
16				
17				
18				
19				
20	Subtotal	0	\$0	
21				
22	<u>Preferred Stock Liability for Conversion (Account 206)</u>			
23				
24				
25				
26				
27	Subtotal	0	\$0	
28				
29	<u>Premium on Capital Stock (Account 207)</u>			
30				
31	Cumulative Preferred Stock Series 4.50%, \$100 par value	3,389	17,320	
32	Cumulative Preferred Stock Series 4.75%, \$100 par value	19,980	11,400	
33	Common Stock, \$5 par value	2,830,944	63,840,146	
34				
35				
36	Subtotal	2,854,313	\$63,868,866	
37				
38	<u>Installments Received on Capital Stock (Account 212)</u>			
39				
40				
41				
42				
43				
44				
45	Subtotal	0	\$0	
46	TOTAL	2,854,313	\$63,868,866	

Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	<u>Donations Received from Stockholders (Account 208)</u>	\$0		
2				
3	<u>Reduction in Par or Stated Value of Common Stock (Account 209)</u>			
4	a. On September 25, 1987, the Board of Directors approved, pursuant			
5	to section 516 of the New York Business Corporation Law, the transfer			
6	of \$50 million from stated capital surplus (Paid-In Capital)			
7	as of September 30, 1987. The amount so transferred from stated			
8	capital to capital surplus will be subsequently available for the			
9	payment of dividends on common and preferred stock, subject to			
10	compliance with applicable regulatory requirements. It is not the			
11	present intention of the Company to use such capital surplus for the			
12	payment of dividends; however, the transfer so approved by the Board			
13	of Directors will provide the Company with additional flexibility			
14	respect to dividend payments in the future.	\$48,026,482		
15				
16	b. The shareholders, at the annual meeting of shareholders held			
17	April 5, 1988 adopted a proposal to amend the Certificate of Incorpor-			
18	ation of the Company to change the 30 million authorized shares of			
19	common stock without par value to par value of \$5 per share. The			
20	Company, on April 19, 1988, petitioned the PSC for authorization			
21	to change the par value of its common stock to \$5 per share. By order			
22	issued and effective February 9, 1989, the PSC granted such approval			
23	and consent. A certificate of Amendment of the Company's Certificate			
24	of Incorporation was filed in the Office of the Department of State of			
25	New York on March 2, 1989 to effect such change in designation.			
26				
27	At March 31, 1989 the Company had 14,607,714 shares of common			
28	stock issued and outstanding. This change to \$5 par value stock			
29	resulted in a transfer from Account 201 common stock issued to			
30	this account in the amount of:	\$161,343,532		
31				
32				
33	<u>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</u>	\$0		
34				
35	<u>Miscellaneous Paid-In Capital (Account 211)</u>			
36	Paid-In Capital paid to CH Energy Group - Parent Company - Feb. 2001	(\$73,258,492)		
37				
38				
39				
40				
41				
42	TOTAL	\$136,111,522		

Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009
DISCOUNT ON CAPITAL STOCK (Account 213)				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	TOTAL			\$0
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stoc (a)			Balance at End of Year (b)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22	TOTAL			\$0

If applicable, see insert page below:

Central Hudson Gas & Electric Corp.

4/15/2010

12/31/2009

DISCOUNT ON CAPITAL STOCK (Account 213) (Continued)		
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	\$0
CAPITAL STOCK EXPENSE (Account 214) (Continued)		
Line No.	Class and Series of Stoc (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	\$0

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Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p>		<p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>		
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	
	(a)	(b)	(c)	
1	<u>Bonds (Account 221)</u>			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Subtotal	\$0	\$0	
21				
22	<u>Reacquired Bonds (Account 222)</u>			
23				
24				
25				
26				
27				
28	Subtotal	\$0	\$0	
29				
30	<u>From Insert Page</u>			
31	Advances from Associated Companies (Account 223)	0	0	
32	Other Long Term Debt (Account 224)	457,950,000	7,930,940	
33	TOTAL	\$457,950,000	\$7,930,940	

Name of Respondent Central Hudson Gas & Electric Corp.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009			
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
<p>10. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.</p> <p>11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.</p> <p>12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net charges during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>13. If the respondent has pledged any of its long-term debt</p>		<p>securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</p> <p>14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued</p>				
Nominal Date of Issue  (d)	Date of Maturity  (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)  (h)	Interest for Year Amount  (i)	Line No.
		Date From  (f)	Date To  (g)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
				\$0	\$0	20
						21
						22
						23
						24
						25
						26
				\$0	\$0	27
						28
						29
				0	0	30
				437,950,000	18,673,567	31
						32
				\$437,950,000	\$18,673,567	33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	<u>Advances from Associated Companies (Account 223)</u>		
2			
3			
4			
5			
6			
7			
8	Subtotal	\$0	\$0
9			
10	<u>Other Long Term Debt (Account 224)</u>		
11			
12			
13	Pollution Control Notes - Due 2028, Issued 12-2-98, Com. Auth. # 96-M-0408 @ 3%	16,700,000	1,660,106
14	Med. Term Notes, Series 6.00%, Due 2009, Issued 1-15-99, Com. Auth. # 96-M-0408	20,000,000	200,000
15	5.45% Series A, NYSERDA, Due 2027, Issued 8-3-99, Com. Auth. # 99-M-0493	33,400,000	817,168
16	- Discount		83,500
17	Variable Rate, Series B, NYSERDA, Due 2034, Issued 8-3-99, Com. Auth. # 99-M-0493	33,700,000	606,854
18	Variable Rate, Series C, NYSERDA, Due 2028, Issued 8-3-99, Com. Auth. # 99-M-0493	41,150,000	701,298
19	Variable Rate, Series D, NYSERDA, Due 2028, Issued 8-3-99, Com. Auth. # 99-M-0493	41,000,000	698,836
20	Medium Term Notes - 6.64% 3/28/12 Series D	36,000,000	370,516
21	Medium Term Notes - 4.33% 9/23/10 Series D	24,000,000	266,450
22	Medium Term Notes - 4.73% 2/27/14 Series D	7,000,000	49,110
23	Medium Term Notes - 5.05% 11/04/19 Series E	27,000,000	312,108
24	Medium Term Notes - 4.80% 11/05/14 Series E	7,000,000	72,789
25	Medium Term Notes - 5.84% 12/05/35 Series E	24,000,000	299,289
26	Medium Term Notes - 5.76% 11/17/31 Series E	27,000,000	437,572
27	Medium Term Notes - 5.804% 3/23/37 Series F	33,000,000	382,715
28	Medium Term Notes - 6.028% 9/1/17 Series F	33,000,000	355,723
29	Medium Term Notes - 6.854% 11/1/13 Series F	30,000,000	310,018
30	Medium Term Notes - 5.80% 11/1/39 Series F	24,000,000	306,888
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45	Subtotal	\$457,950,000	\$7,930,940
46			
47			
48			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
						1
						2
						3
						4
						5
						6
						7
				\$0	\$0	8
						9
						10
						11
						12
12/1/1998	12/1/2028	12/1/1998	12/1/2028	16,700,000	1,134,208	13
1/15/1999	1/15/2009	1/15/1999	1/15/2009	0	46,667	14
8/3/1999	8/1/2027	8/3/1999	8/1/2027	33,400,000	1,820,294	15
						16
8/3/1999	7/1/2034	8/3/1999	7/1/2034	33,700,000	272,104	17
8/3/1999	8/1/2028	8/3/1999	8/1/2028	41,150,000	343,419	18
8/3/1999	8/1/2028	8/3/1999	8/1/2028	41,000,000	320,852	19
3/28/2002	3/28/2012	3/28/2002	3/28/2012	36,000,000	2,390,400	20
9/23/2003	9/23/2010	9/23/2003	9/23/2010	24,000,000	1,039,200	21
2/27/2004	2/27/2014	2/27/2004	2/27/2014	7,000,000	331,096	22
11/3/2004	11/4/2019	11/3/2004	11/4/2019	27,000,000	1,363,500	23
11/5/2004	11/5/2014	11/5/2004	11/5/2014	7,000,000	336,000	24
12/5/2005	12/5/2035	12/5/2005	12/5/2035	24,000,000	1,401,600	25
11/17/2006	11/17/2031	11/17/2006	11/17/2031	27,000,000	1,556,280	26
3/23/2007	3/23/2037	3/23/2007	3/23/2037	33,000,000	1,920,640	27
9/19/2007	9/1/2017	9/19/2007	9/1/2017	33,000,000	1,989,240	28
11/18/2008	11/1/2013	11/18/2008	11/1/2013	30,000,000	2,056,200	29
9/30/2009	11/1/2039	9/30/2009	11/1/2039	24,000,000	351,867	30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
				\$437,950,000	\$18,673,567	45
						46
						47
						48

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1			
2			
3			
4			
5			
6			
7			
8	Subtotal	\$0	\$0
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
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29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44	Subtotal	\$0	\$0
45			
46			
47			
48			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
(d)	(e)	(f)	(g)	(h)	(i)	
						1
						2
						3
						4
						5
						6
						7
				\$0	\$0	8
						9
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						36
						37
						38
						39
						40
						41
						42
						43
						44
				\$0	\$0	45
						46
						47
						48

Name of Respondent Central Hudson Gas & Electric Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
1.	Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.	
2.	If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.	
3.	A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.	

  

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	\$32,776,335
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See Schedule on Insert Page 261-A	23,749,000
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Schedule on Insert Page 261-A	32,832,100
11	See Schedule on Insert Page 261-A	18,534,400
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Schedule on Insert Page 261-B	21,897,000
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Schedule on Insert Page 261-B	85,784,000
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	\$210,835
28	Show Computation of Tax:	(3,000)
29		
30	See Schedule on Insert Page 261-B	
31		
32		
33		
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44		

If applicable, see insert pages below:

Central Hudson Gas & Electric Corp.

4/15/2010

12/31/2009

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	
Particulars (Details) (a)	Amount (b)
<b><u>Taxable Income not Reported on Books:</u></b>	
Gas Costs Deferred	6,810,000
OPEB Expense Medicare Act Subsidy+Over/under coll	5,005,000
Residual Gas Deferred Balances	4,541,000
SBC/RPS/EEPS Costs Deferred	2,028,000
Contributions in Aid of Construction	1,875,000
Operating Reserves - Net	1,406,000
Avoided Cost Interest Capitalized	841,000
Def Revenues - Medicare Act Subsidy	716,000
Carrying Charges	527,000
Page 261 - Line 5	\$23,749,000
<b><u>Deductions Reported on Books not Deducted on Return:</u></b>	
Pension Expense	17,542,000
Fuel Costs Deferred	7,381,000
New York State Deferred Income Taxes	1,472,100
Deferred Directors Compensation	1,433,000
Var Rate Poll Control Notes - Def/Amort	1,284,000
Deferred Revenues - East Fishkill Substation	776,000
FAS 87 Pension Expense	681,000
Executive Performance Shares Plan	522,000
Mortgage Bonds Redeemed - Amort/Def	348,000
Def Property Tax Overcollection	307,000
Stray Voltage Testing	240,000
Meal Disallowance - IRC 162	209,000
Interest Overcollection	156,000
Use of Customer Benefit Account - Competitive Education	131,000
NMP2 Costs Deferred	99,000
Amortization of Stock Expense	91,000
Lobbying Costs - IRC 162	72,000
Restricted Shares	38,000
ARO Accretion Expense	38,000
Asbestos Litigation	12,000
Page 261 - Line 10	\$32,832,100
<b><u>Federal Income Tax:</u></b>	
Federal Income Tax - Operating - Account 409.1	\$641,000
Federal Income Tax - Non-operating - Account 409.2	(644,000)
Provision for Deferred Income Tax - Debits - Accounts 410.1 and 410.2	26,815,900
Provision for Deferred Income Tax - Credits - Accounts 411.1, 411.2, 411.4 and 411.5	(7,972,500)
Investment Tax Credit - Account 420	(306,000)
Page 261 - Line 11	\$18,534,400



RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
	Particulars (Details) (a)	Amount (b)
	<b><u>Income Recorded on Books not Included on Return:</u></b>	
	Deferred Pension and OPEB over/undercollection	\$9,642,000
	RDM Deferral	5,031,000
	Deferred Uncollectible	3,327,000
	Powerful Opportunities Program	1,629,000
	Tax Exempt Interest	990,000
	R & D Rev/Costs Deferred	572,000
	Use of Customer Benefit Account - Economic Development	275,800
	MFC Overcollection	195,000
	AFUDC	154,000
	MTA Tax	65,000
	Use of Customer Benefit Account - Competitive Metering	8,200
	FAS 123 Fair Value Option Accrual	8,000
	Page 261 - Line 15	<b>\$21,897,000</b>
	<b><u>Deductions on Return not Charged Against Book Income:</u></b>	
	Tax Depreciation in Excess of Book Depreciation	\$37,302,000
	Unbilled Revenue	15,315,000
	PSC Assessments	10,947,000
	Excess Depreciation Reserve	9,915,000
	Cost of Removal	6,963,000
	MGP SIR Costs & Recovery	2,277,000
	Property Taxes	1,157,000
	Repair Allowance	1,000,000
	Research Credit	360,000
	Storm Damage - December 2008	259,000
	Officer Life Insurance	117,000
	Domestic Production	80,000
	Directors' Stock Compensation	32,000
	Def Lost Rev PV Net Metering	28,000
	Vacation Pay Accrual	18,000
	Interruptible AMR Meters	8,000
	Attachment Rents	6,000
	Page 261 - Line 20	<b>\$85,784,000</b>
	<b><u>Computation of Federal Income Tax:</u></b>	
	Federal taxable income - Line 27 of Page 261	\$210,835
	Preferred Stock dividend deduction	127,000
	Adjusted federal taxable income	83,835
	Computation of tax:	
	First \$50,000 at 15%	7,500
	Next \$25,000 at 25%	6,250
	Next \$25,000 at 34%	3,004
	Next \$235,000 at 39%	8,835
	Next \$9,665,000 at 34%	
	Next \$5,000,000 at 35%	
	Next \$3,333,333 (43,835) at 38%	
	Excess over \$18,333,333 at 35%	0
	Regular federal income tax	16,754
	Alternative minimum tax	0
	Rate difference and rounding adjustment	(214,754)
	Federal income tax on taxable income - Line 30 of Page 261	(198,000)
	Current year contingency accrual	0
	Current year federal income tax - Line 6 of Page 262-B	(198,000)
	Adjustment of prior year federal income tax accruals	195,000
	Total federal income tax - Lines 17 and 21 of Page 262-B	<b>(\$3,000)</b>

Name of Respondent Central Hudson Gas & Electric Corp		(1) <input checked="" type="checkbox"/> An Original (Mo, Day, Yr) (2) <input type="checkbox"/> A Resubmission 4/15/2010		Year of Report 12/31/2009		
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR</b>						
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimate or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations and other accounts other than accrued and prepaid tax account.</p> <p>4. List the aggregate of each kind of tax under the appropriate heading of "Federal," "State," and "Local" in such manner that the total for each State and subdivision can readily be ascertained.</p>						
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
1	Federal:					
2	Income Taxes	(\$331,843)		(\$3,000)	\$9,924,078	
3	FICA Contribution	167,619		5,676,759	5,724,356	
4	Unemployment	12,512		45,319	51,124	
5	Other			24,018	24,018	
6	Total	(151,712)	0	5,743,096	15,723,576	0
7	State:					
8	NYS Income Tax	419,183		\$1,135,000	2,001,673	
9	NYS MTA Surcharge	0		526,780	526,780	
10	Unemployment Insurance	11,469		95,086	100,419	
11	Sales and Use	262,812		4,494,851	4,597,854	
12	Utility Service	39,505		3,740,101	3,827,153	
13	Other	9,709		51,234	51,234	
14	NYS Tax Deferral - Laws of 2000	0		0		
15						
16						
17						
18	Total	742,678	0	10,043,052	11,105,113	0
19	Local:					
20	Real Estate	0	5,405,718	\$17,417,356	18,025,318	
21	Special Franchise	(1,300)	3,118,234	10,479,282	11,143,755	
22	Municipal Utility Service	421,744		1,343,787	1,428,694	
23	Other	0		0		
24						
25						
26	Total	420,444	8,523,952	29,240,425	30,597,767	0
27	Other (list):					
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	\$1,011,410	\$8,523,952	\$45,026,573	\$57,426,456	\$0

Name of Responder Central Hudson Gas & Electric Corp		(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax covers more than one year, show the required information separately for each tax year, identifying the year in column (a)</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Design debit adjustments by parentheses</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or other pending transmittal of such taxes to the taxing authority</p> <p><b>8. Report in columns (i) through (q) how the taxes were distributed.</b></p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Gas (Account 408.1,409.1) (j)	Other Utility Depts. (Account 408.1,409.1) (k)	Other Utility Operating Income (Account 408.1,409.1) (l)	Line No.
(\$10,258,921)		(\$907,000)	\$1,548,000			1
\$120,022		3,236,888	752,170			2
\$6,707		25,841	6,005			3
0						4
(10,132,192)	0	2,355,729	2,306,175	0	0	5
(\$447,490)		592,000	672,000			6
\$0		360,530	166,250			7
\$6,136		54,218	12,599			8
\$159,809		1,597,887	197,543			9
(\$47,547)		2,977,872	762,229			10
\$9,709						11
\$0						12
						13
						14
						15
						16
						17
(319,383)	0	5,582,507	1,810,621	0	0	18
						19
(242)	6,013,680	14,323,171	2,984,565			20
\$336,837	3,782,707	7,470,794	3,008,488			21
		833,471	510,316			22
						23
						24
						25
336,595	9,796,387	22,627,436	6,503,369	0	0	26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
(\$10,114,980)	\$9,796,387	\$30,565,672	\$10,620,165	\$0	\$0	40

Name of Respondent Central Hudson Gas & Electric Corp		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged)						
Line No.	Kind of Tax (See Instruction 5) (a)	Other Income and Deductions Account 408.2, 409.2 (m)	Extraordinary Items (Account 409.3) (n)	Adjustment to Ret. Earnings (Account 439) (o)	CWIP	RWIP
					Accts 107 & 118 Other (p)	Accts 108 & 119 Other (q)
1	Federal:					
2	Income Taxes	(\$644,000)				
3	FICA Contribution				1,471,983	
4	Unemployment				11,751	
5	Other					
5	Total	(644,000)	0	0	1,483,734	0
6	State:					
7	NYS Income Tax	(129,000)				
8	NYS MTA Surcharge					
9	Unemployment Insurance				24,656	
10	Sales and Use				2,543,520	8,343
11	Utility Service					
12	Other					
13	NYS Tax Deferral - Laws of 2000					
14						
15						
16						
17						
18	Total	(129,000)	0	0	2,568,176	8,343
19	Local:					
20	Real Estate	109,620				
21	Special Franchise					
22	Municipal Utility Service					
23	Other					
24						
25						
26	Total	109,620	0	0	0	0
27	Other (list):					
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	(\$663,380)	\$0	\$0	\$4,051,910	\$8,343

Name of Respondent Central Hudson Gas & Electric Corp		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)					
DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged)					
426 Other (r)	163 Other (s)	182 Other (t)	183 Other (u)	184 Other (v)	Other (x)
569 4	80,042 639			135,107 1,079 24,018	
573	80,681	0	0	160,204	0
9	1,341 7,175	8,169		2,263 129,103 36,722	3,111 14,512
9	8,516	8,169	0	168,088	17,623
0	0	0	0	0	0
\$582	\$89,197	\$8,169	\$0	\$328,292	\$17,623

Name of Respondent		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	<u>Federal Income Tax</u>					
2						
3	Year 2005	-	-	-		
4	" 2006	(291,000)	-	-		-
5	" 2007	74,157				-
6	" 2008	(115,000)	-	(4,915,000)	5,301,022	-
7	" 2009			4,912,000	(15,225,100)	
8						
9						
10						
11						
12						
13						
14						
15						
16						
17	Subtotal	(331,843)	-	(3,000)	(9,924,078)	-
18						
19	Subsidiary Companies	-	-	-	-	
20						
21	Total	(\$331,843)	-	(3,000)	(9,924,078)	0
22						
23						
24						
25						
26	<u>Adjustments</u>					
27	Net Current Year Subsidiary Tax (116)					
28						
29						
30						
31						
32						
33						

Name of Respondent		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Day, Yr) 4/15/2010	Year of Report 12/31/2009
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)					
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged)			
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Gas (Account 408.1,409.1) (j)	Other Utility Depts. (Account 408.1,409.1) (k)	Other Utility Operating Income (Account 408.1,409.1) (l)
					Line No.
0	-				1
(291,000)	-				2
74,157	-				3
271,022	-				4
(10,313,100)					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
(10,258,921)	0				16
					17
0	-				18
					19
(10,258,921)	0				20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010		Year of Report 12/31/2009	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	1,291,000			420	247,000	
6							
7							
8							
9							
10							
11							
12	SUBTOTAL	\$1,291,000		\$0		\$247,000	\$0
13	Gas Utility						
14	3%						
15	4%						
16	7%						
17	10%	278,000			420	59,000	
18							
19							
20							
21							
22							
23							
24	SUBTOTAL	\$278,000		\$0		\$59,000	\$0
25	Common Utility						
26	3%						
27	4%						
28	7%						
29	3%						
30							
31							
32							
33							
34							
35							
36	SUBTOTAL	\$0		\$0		\$0	\$0
37	Nonutility						
38	3%						
39	4%						
40	7%						
41	10%						
42							
43							
44							
45							
46							
47	SUBTOTAL	\$0		\$0		\$0	\$0
48	TOTAL	\$1,569,000		\$0		\$306,000	\$0



Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010		Year of Report 12/31/2009	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7							
8							
9							
10							
11							
12	SUBTOTAL	\$0		\$0		\$0	\$0
13	Gas Utility						
14	3%						
15	4%						
16	7%						
17	10%						
18							
19							
20							
21							
22							
23							
24	SUBTOTAL	\$0		\$0		\$0	\$0
25	Common Utility						
26	3%						
27	4%						
28	7%						
29	3%						
30							
31							
32							
33							
34							
35							
36	SUBTOTAL	\$0		\$0		\$0	\$0
37	Nonutility						
38	3%						
39	4%						
40	7%						
41	10%						
42							
43							
44							
45							
46							
47	SUBTOTAL	\$0		\$0		\$0	\$0
48	TOTAL	\$0		\$0		\$0	\$0

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively (Continued)				
Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation		Line No.
				1
\$0				2
0				3
0				4
1,044,000	30 Years			5
0				6
0				7
0				8
0				9
0				10
0				11
\$1,044,000				12
				13
0				14
0				15
0				16
219,000	30 Years			17
0				18
0				19
0				20
0				21
0				22
0				23
\$219,000				24
				25
0				26
0				27
0				28
0				29
0				30
0				31
0				32
0				33
0				34
0				35
\$0				36
				37
\$0				38
0				39
0				40
0				41
0				42
0				43
0				44
0				45
0				46
\$0				47
\$1,263,000				48

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively (Continued)				
Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation		Line No.
				1
\$0				2
0				3
0				4
0				5
0				6
0				7
0				8
0				9
0				10
0				11
\$0				12
				13
0				14
0				15
0				16
0				17
0				18
0				19
0				20
0				21
0				22
0				23
\$0				24
				25
0				26
0				27
0				28
0				29
0				30
0				31
0				32
0				33
0				34
0				35
\$0				36
				37
\$0				38
0				39
0				40
0				41
0				42
0				43
0				44
0				45
0				46
\$0				47
\$0				48

Name of Respondent Central Hudson Gas & Electric Corp.			This Report Is: (1) [ ] An Original (2) [ ] A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.						
2. For any deferred credit being amortized, show the period of amortization.						
3. Minor items (5% of the Balance of End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Executive Supplementary Retirement Plan	1,432,879	232	196,168		\$0
3						1,236,711
4	Accrued Post Retirement Benefits Other Than Pensions	42,197,150	232/263	4,456,688	9,702,075	0
6	Accrued Add'l OPEB Liability					0
8	Executive Retirement Benefit Restoration Plan	5,785,672	232	328,137	1,204,980	0
10						6,662,515
12	Accrued Add'l Pension Liability (RBR Plan)					0
14						0
15	Accrued Post Employment Benefits FAS 112	447,526	182	94,120		0
16						353,406
18	Newburgh Gas Site Remediation	23,794,975	232	6,450,376	1,175,800	0
20	Other MGP Site Remediation	2,388,864	182	2,402,907	1,723,258	18,520,399
22	Def Revenues Attachment Rents	870,352	400	1,302,135	1,295,350	0
24	Director Stock Compensation	64,237	232	36,320	3,973	863,567
26						0
27	Executive Performance Shares Plan	1,177,040	232	1,025,986	1,548,055	31,890
28						0
29	FAS 123 Fair Value Option Accrual	133,689	920/186/	7,937		1,699,109
30						0
31	D&O Deferred Comp Plan	6,478,792	920/930.	56,137	542,359	125,752
32	D&O Deferred Comp Plan(Dec99x	241,487	232	48,159		0
33						193,328
34	D&O Deffered Comp Plan Non Op	1,174,784	253	1,294,400	2,289,251	0
36	Accrued Add'l Pension Liability FAS 87					2,169,635
38	Kingston Building Purchase					0
40	Laurel Street Site Clean up					0
42	Asset Retirement Obligations	720,923		8,972	18,963	0
44	Minor Items (4)	52,126		51,733	55,206	730,914
46	From Insert Page A	0		0	0	0
47	TOTAL	\$86,960,496		\$17,760,175	\$19,559,270	0
						\$88,759,591

If applicable, see insert page below:

Please fill in the following:

01/00/00

0

OTHER DEFERRED CREDITS (Account 253)						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1						\$0
2						0
3						0
4						0
5						0
6						0
7						0
8						0
9						0
10						0
11						0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20						0
21						0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30						0
31						0
32						0
33						0
34						0
35						0
36						0
37						0
38						0
39						0
40						0
41						0
42						0
43						0
44						0
45						0
46						0
47	TOTAL	\$0		\$0	\$0	\$0

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property				
2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	\$0	\$0	\$0
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)	0	0	0
16	Other (Specify)			
17	TOTAL (Account 281)(Total of 8, 15 and 16)	\$0	\$0	\$0
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			
NOTES				

Name of Respondent Central Hudson Gas & Electric Corp.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
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ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year  (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
						\$0	3
						0	4
						0	5
						0	6
						0	7
\$0	\$0		\$0		\$0	\$0	8
							9
						\$0	10
						0	11
						0	12
						0	13
						0	14
0	0		0		0	0	15
						0	16
\$0	\$0		\$0		\$0	\$0	17
							18
						\$0	19
						0	20
						\$0	21

NOTES (Continued)

If applicable, see insert pages below:

Please fill in the following:

01/00/00

0

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)



Please fill in the following:

01/00/00

0

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric	\$101,781,600	\$15,635,400	\$2,683,500
3	Gas	36,822,000	4,740,300	449,200
4	Other (FAS 109)	3,544,200		
5	TOTAL (Enter Total of lines 2 thru 4)	142,147,800	20,375,700	3,132,700
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$142,147,800	\$20,375,700	\$3,132,700
10	Classification of TOTAL			
11	Federal Income Tax	\$137,433,600	\$19,082,600	\$3,017,300
12	State Income Tax	4,714,200	1,293,100	115,400
13	Local Income Tax			
NOTES				

If applicable, see insert pages below:

Central Hudson Gas & Electric Corp.

12/31/2009

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

Name of Respondent Central Hudson Gas & Electric Corp	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009				
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3. Use separate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits Account Credited (g)	Amount (h)	Credits Account Debited (i)	Amount (j)		
						\$114,733,500	1
						41,113,100	2
		182/285	51,987,600	182/285	50,158,500	5,373,300	3
0	0		51,987,600		50,158,500	161,219,900	4
						0	5
						0	6
						0	7
						0	8
\$0	\$0		\$51,987,600		\$50,158,500	\$161,219,900	9
							10
			\$42,779,600		\$40,743,000	\$155,535,500	11
			9,208,000		9,415,500	5,684,400	12
						\$0	13
NOTES (Continued)							

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

Name of Respondent Central Hudson Gas & Electric Corp.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283, 284, 285			
2	Electric			
3	See insert pages 276-A & 277-A	\$49,064,300	\$12,318,000	\$10,768,800
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 3 thru 8)	\$49,064,300	\$12,318,000	\$10,768,800
10	Gas			
11	See insert pages 276-A & 277-A	\$20,301,400	\$9,567,600	\$12,174,600
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)	\$20,301,400	\$9,567,600	\$12,174,600
18	Other (FAS 109)	23,329,600	0	0
19	TOTAL (Acct 283,284,285) (Total of Lines 9,17, 18)	\$92,695,300	\$21,885,600	\$22,943,400
20	Classification of TOTAL			
21	Federal Income Tax	\$82,243,500	\$19,467,500	\$20,340,400
22	State Income Tax	10,451,800	2,418,100	2,603,000
23	Local Income Tax			

**NOTES**

If applicable, see insert page below:

Central Hudson Gas & Electric Corp.

12/31/2009

12/31/2009

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283,284,285)				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283,284,285			
2	Electric			
3	Pension Over/Under collection	\$1,676,600	\$2,810,300	
4	Asbestos Litigation	330,800		5,000
5	ACRS Method Change	28,600		10,000
6	Cost of Removal	2,073,000	1,513,700	879,500
7	Repair Allowance	11,856,000	405,400	968,600
8	Pension Electric Reserve Carrying Charges	2,869,400		
9	Nondeductible Pension Expense	11,706,900		5,628,700
10	Mortgage Recording Tax	964,100		98,000
11	Lost Rev PV Net Meter	15,200	10,700	
12	Lost Rev PV Net Meter-Carrying Charges	500		
13	Prepaid Insurance	410,900		
14	MFC Overcollection	8,400		
15	R & D Costs	81,400	327,800	
16	Accum Def Inc Tax - Statutory Rate	71,400	29,800	
17	Fuel Costs	11,932,100		2,923,800
18	TMTBTS	290,200	166,800	146,200
19	Construction Charges	674,500		109,000
20	MGP SIR Costs-Carrying Charges	(17,600)		
21	Interest-Variable Notes	482,200		
22	FIT Research Credit	904,400	360,000	
23	Asbestos Litigation Carrying Charges	46,500		
24	MGP SIR Costs and Recoveries	1,436,700	767,200	
25	Deferred Uncollectible	0	926,600	
26	PSC Assessments	0	3,115,700	
27	RDM	0	1,782,600	
28	PSC Assessments-Carrying Charges	0		
29	RDM-Carrying Charges	0		
30	Deferred Uncollectible-Carrying Charges	0		
31	Storm Damage	1,222,100	101,400	
32				
33	TOTAL Electric	\$49,064,300	\$12,318,000	\$10,768,800
34				
35				
36				
37				
38				
39				

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283,284,285)				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283,284,285			
2	Gas			
3	Pension Over/Under Collection	\$641,000	\$1,009,100	
4	ACRS Method Change	9,800		2,000
5	Gas Balancing Software	246,100		
6	Cost of Removal	1,036,800	755,800	394,400
7	Pension Gas Reserve Carrying Charges	1,346,700		
8	Nondeductible Pension Expense	933,600		1,320,800
9	Lost Rev PV Net Meter	0		
10	Lost Rev PV Net Meter-Carrying Charges	0		
11	R & D Costs	32,500		32,000
12	Accum Def Inc Tax - Statutory Rate	12,600	5,200	
13	TMTBTS	78,500	65,200	73,500
14	GAC-Current Period	4,436,400	5,791,600	8,489,100
15	Interest-Variable Notes	130,300		
16	Prepaid Insurance	72,400		
17	MFC Overcollection	400		
18	MGP SIR Costs-Carrying Charges	(3,100)		
19	FIT Research Credit	159,600		
20	Residual Gas Deferred Balance	10,082,700		1,830,100
21	Residual Gas Deferred Balance-Carrying Charges	363,500		
22	Gas Balancing Incremental Software Costs	35,600		
23	MGP SIR Costs and Recoveries	253,600	135,400	
24	AMR Meter Installation	111,000	3,700	
25	Deferred Uncollectible	0	370,800	
26	Mortgage Recording Tax	321,400		32,700
27	PSC Assessments	0	1,220,500	
28	RDM	0	210,300	
29	PSC Assessments-Carrying Charges	0		
30	RDM-Carrying Charges	0		
31	Deferred Uncollectible-Carrying Charges			
32				
33	TOTAL Gas	\$20,301,400	\$9,567,600	\$12,174,600
34	Other			
35	FAS 109 Deferred Tax Liability	\$23,329,600		
36				
37	TOTAL Other	\$ 23,329,600	\$ -	\$ -
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				



Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010		Year of Report 12/31/2009	
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other. 4. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
\$1,145,300	\$496,800		\$11,385,600		\$56,400	\$39,932,800	3
						0	4
						0	5
						0	6
						0	7
						0	8
\$1,145,300	\$496,800		\$11,385,600		\$56,400	\$39,932,800	9
							10
\$587,100	\$134,900		\$12,740,500		\$8,762,300	\$14,168,400	11
						0	12
						0	13
						0	14
						0	15
						0	16
\$587,100	\$134,900		\$12,740,500		\$8,762,300	\$14,168,400	17
0	0		44,900		0	23,284,700	18
\$1,732,400	\$631,700		\$24,171,000		\$8,818,700	\$77,385,900	19
							20
							21
\$1,531,100	\$558,300		\$21,270,400		\$7,773,600	\$68,846,600	21
201,300	73,400		2,900,600		1,045,100	8,539,300	22
							23
NOTES (Continued)							

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283, 284, 285) (Continued)							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
						(k)	
							1
							2
		254	\$3,561,700			\$925,200	3
		254	285,600			40,200	4
						18,600	5
						2,707,200	6
						11,292,800	7
869,000		254	3,408,100			330,300	8
						6,078,200	9
						866,100	10
		254	28,400			(2,500)	11
600		254	1,100			0	12
						410,900	13
						8,400	14
		254	374,800	190,192	1,200	35,600	15
		254	71,400			29,800	16
						9,008,300	17
						310,800	18
						565,500	19
52,100		182,254	37,100			(2,600)	20
96,800	496,800	254	137,400	190,192	55,200	0	21
						1,264,400	22
10,900		254	56,600			800	23
		254	2,099,900			104,000	24
						926,600	25
						3,115,700	26
						1,782,600	27
67,900						67,900	28
34,900						34,900	29
13,100						13,100	30
		254	1,323,500			0	31
						0	32
\$1,145,300	\$496,800		\$11,385,600		\$56,400	\$39,932,800	33
							34
							35
							36
							37
							38
							39

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283, 284, 285) (Continued)							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
						(k)	
							1
							2
		182	\$966,600			\$683,500	3
						7,800	4
		182	246,100			0	5
						1,398,200	6
409,400		182	1,572,600			183,500	7
						(387,200)	8
						0	9
						0	10
		182	5,300			(4,800)	11
		283	12,600			5,200	12
						70,200	13
						1,738,900	14
26,000	134,900	182	36,700	190,192	15,300	0	15
						72,400	16
						400	17
9,200		182,254	6,600			(500)	18
						159,600	19
		182	8,937,600	254	8,726,300	8,041,300	20
102,000		182	423,100			42,400	21
12,600		182	48,200			0	22
		182	370,600			18,400	23
		254	114,500			200	24
				284	20,700	391,500	25
						288,700	26
						1,220,500	27
						210,300	28
26,800						26,800	29
1,100						1,100	30
						0	31
						0	32
\$587,100	\$134,900		\$12,740,500		\$8,762,300	14,168,400	33
							34
			44,900			23,284,700	35
						0	36
\$ -	\$ -		\$ 44,900		\$ -	23,284,700	37
							38
						0	39
						0	40
						0	41
						0	42
						0	43
						0	44
						0	45
						0	46
						0	47
						0	48
						0	49
						0	50
						0	51
						0	52

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
OTHER REGULATORY LIABILITIES (Account 254)					
1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory liabilities being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.					
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Account Credited (b)	DEBITS Amount (c)	Credits (d)	Balance End of Year (e)
1	25423-Def NMP-2 Supplement		\$655,536	\$98,207	\$0
2	25424-Def NMP-2 Carrying Charge		53,427	18,647	0
3	25425-Def Property Tax Collections		3,455,844	310,231	0
4	25426-Def Property Tax-Carry Chg.		258,542	100,122	0
5	25429-Net Lost Rev-MFC Overcollect.	49500	380,006	366,204	(27,014)
6	25430-MFC Overcollection-Carry Chg.		7,296	3,648	0
7	25431-Excess Electric Depr. Reserve		72,809,510	72,757,741	32,261,139
8	25432-Def. Unbilled Gas Revenues	17322	32,460,226	33,233,584	5,222,292
9	25437-Def. Svc Quality Incentive		0	0	684,000
10	25446-Def. Overcollect Pop Costs-Elec.		1,509,683	11,035	(185,026)
11	25447-Def. Overcollect Pop Costs-Gas		321,108	191,004	146,159
12	25455-EPOP Overcoll. - Carry Chg.		205,787	230,828	205,334
13	25456-Def NYS Tax - Laws 2000-Gas		663,863	53,220	0
14	25457-Def NYS Tax - Laws 2000-Elect.		45,755	5,483	0
15	25458-Def NYS Tax - Gas-Carry Chg.		78,431	13,883	0
16	25459-Def NYS Tax - Elec-Carry Chg.		264,529	643,890	0
17	25465-Def OPEB Over/Under collect		8,203,731	8,523,490	319,759
18	25466-OPEB Reserve - Carry Chg.		7,670,089	3,505,596	1,468,648
19	25470-Resid. CBA Funds CS 05-E-0934		473,810	0	3,792,053
20	25471-Def Competition Ed Camp Costs		7,914	139,567	822,447
21	25472-SBC Overcollect. - Carry Chg.		0	4,330	4,590
22	25475-SBC Overcollection - Gas	81850	323,940	466,754	276,861
23	25476-SBC Overcollection - Electric	94290	1,230,533	3,115,794	3,832,959
24	25477-FAS 133 Def. Unrealized Gain		0	0	0
25	25478-Medicare Act Subsidy		4,022,200	743,000	0
26	25479-Def Shared Earnings		1,138,000	0	0
27	25480-Shared Earnings - Carry Charge		137,782	34,525	0
28	25481-Def. Revenue - E. Fishkill Subst.		1,444,005	775,614	0
29	25482-E. Fishkill Substat. - Carry Chg.		39,534	30,746	0
30	25490-FAS 109 Income Taxes	18299	86,932,900	86,968,500	24,067,000
31	25496-Def Stray Voltage Overcollection		2,250,458	534,006	110,405
32	25499-Misc. Regulatory Liabilities		382,119	197,113	187,327
33	25433-CC-Excess Depreciation Reserve		15,425	1,221,089	1,205,664
34	25436-Def of Interest Overcollection		0	156,000	156,000
35	25439-Carrying Charge Tenn Gas Pipeline		0	1,204	1,204
36	25448-Variable Rate Notes		0	139,951	139,951
37	25449-Variable Rate Notes - Interest		0	38,028	38,028
38	25467-Def OPEB Liab. Adj-FAS 158		0	1,201,314	1,201,314
39					
40					
41	TOTAL		\$227,441,983	\$215,834,348	\$75,931,094

If applicable, see insert page below:

OTHER REGULATORY LIABILITIES (Account 254)					
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance End of Year (e)
		Account Credited (b)	Amount (c)		
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49	TOTAL		\$0	\$0	\$0

Name of Respondent Central Hudson Gas & Electric Corp.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
ELECTRIC OPERATING REVENUES (ACCOUNT 400)				
<p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average</p>		<p>of twelve figures at the close of each month.</p> <p>3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>		
Line Title of Account		OPERATING REVENUES		
		Amount for Year	Amount for Previous Year	
No.	(a)	(b)	(c)	
1	Sales of Electricity			
2	(440) Residential Sales	\$302,991,639	\$326,376,916	
3	(442) Commercial and Industrial Sales			
4	Small (or Commercial) (See Instr. 4)	119,445,844	157,532,095	
5	Large (or Industrial) (See Instr. 4)	11,108,896	18,431,879	
6	(444) Public Street and Highway Lighting	5,567,216	5,486,283	
7	(445) Other Sales to Public Authorities	32,136,962	46,662,958	
8	(446) Sales to Railroads and Railways	0	0	
9	(448) Interdepartmental Sales	11,915	16,308	
10	TOTAL Sales to Ultimate Consumers	471,262,472	554,506,439	
11	(447) Sales for Resale	4,559,734	12,676,141	
12	TOTAL Sales of Electricity	475,822,206	567,182,580	
13	(Less) (449.1) Provision for Rate Refunds	0	0	
14	TOTAL Revenues Net of Provision for Refunds	475,822,206	567,182,580	
15	Other Operating Revenues			
16	(450) Forfeited Discounts	3,387,035	3,379,526	
17	(451) Miscellaneous Service Revenues	260,866	253,136	
18	(453) Sales of Water and Water Power	0	0	
19	(454) Rent from Electric Property	4,171,027	4,890,356	
20	(455) Interdepartmental Rents	0	0	
21	(456) Other Electric Revenues	52,540,861	32,471,812	
22				
23				
24				
25				
26	TOTAL Other Operating Revenues	60,359,789	40,994,830	
27	TOTAL Electric Operating Revenues	\$536,181,995	\$608,177,410	

Name of Respondent Central Hudson Gas & Electric Corp.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
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**ELECTRIC OPERATING REVENUES (ACCOUNT 400) (Continued)**

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
1,916,310	2,003,545	240,551	244,470	1
				2
				3
980,404	1,181,018	37,139	39,058	4
104,754	147,781	904	1,025	5
22,923	22,921	207	205	6
293,476	370,394	3,267	3,498	7
0	0	0	0	8
971	937	1	1	9
3,318,838	3,726,596	282,069	288,257	10
99,841	147,045	4	4	11
3,418,679	3,873,641	282,073	288,261	12
				13
3,418,679	3,873,641	282,073	288,261	14

Line 12, Column (b) includes \$327,159 of unbilled revenues.

Line 12 Column (d) includes -5,375 MWH relating to unbilled revenues.

Central Hudson Gas & Electric Corp.			This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
SALES OF ELECTRICITY BY RATE SCHEDULES						
1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	<u>RESIDENTIAL SALES (440)</u>					
2	Rate No. 1	1,897,253	299,278,746	239,114	7,935	0.1577
3	Rate No. 2	730	97,841	49	14,898	0.1340
4	Rate No. 6	23,348	3,325,279	1,388	16,821	0.1424
5	Unbilled Revenue	(5,021)	289,773	0		(0.0577)
6	TOTAL RESIDENTIAL SALES	1,916,310	302,991,639	240,551	7,966	0.1581
7						
8	<u>COMM &amp; INDUST SALES (442)</u>					
9	Rate No. 1	13,388	1,814,137	308	43,468	0.1355
10	Rate No. 2 Billed	973,342	120,253,769	33,183	29,333	0.1235
11	Rate No. 3	74,585	5,599,888	9	8,287,222	0.0751
12	Rate No. 5	13,148	2,062,816	4,518	2,910	0.1569
13	Rate No. 6	789	107,124	23	34,304	0.1358
14	Rate No. 13	10,260	679,620	2	5,130,000	0.0662
15	Unbilled Revenue - Commercial	(353)	37,386	0		(0.1059)
16	TOTAL COMM. & INDUST.	1,085,159	130,554,740	38,043	28,525	0.1203
17						
18	<u>PUBLIC ST &amp; HWY LIGHTING (444)</u>					
19	Rate No. 8	22,923	5,567,216	207	110,739	0.2429
20	TOTAL STREET & HIGHWAY LTC	22,923	5,567,216	207	110,739	0.2429
21						
22	<u>SALES TO PUBLIC AUTH (445)</u>					
23	Rate No. 1	3,175	470,459	273	11,630	0.1482
24	Rate No. 2	220,397	25,950,845	2,665	82,701	0.1177
25	Rate No. 3	65,002	4,965,393	8	8,125,250	0.0764
26	Rate No. 6	933	123,839	23	40,565	0.1327
27	Rate No. 9	3,298	464,257	296	11,142	0.1408
28	Rate No. 13	671	162,169	2	335,500	0.2417
29	TOTAL SALES TO PUBLIC AUTH	293,476	32,136,962	3,267	89,830	0.1095
30						
31	<u>INTERDEPARTMENTAL SALES (446)</u>	972	11,915	1	972,000	0.0123
32	TOTAL INTERDEPARTMENTAL	972	11,915	1	972,000	0.0123
33	*See Page 304-1 for EFA Revenue					
34						
35						
36						
37						
38						
39						
40						
41	Total Billed	3,324,214	470,935,313	282,069	11,785	0.1417
42	Total Unbilled Rev. (See Instr. 6)	(5,374)	327,159			(0.0609)
43	TOTAL	3,318,840	\$471,262,472	282,069	11,766	0.1420



If applicable, see insert page below

Central Hudson Gas & Electric Corp.

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SALES OF ELECTRICITY BY RATE SCHEDULES						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
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49						
50						
51						
52						
53						
54						
55	Total Billed	0	\$0	0		

## SALES OF ELECTRICITY BY RATE SCHEDULES (Cont'd)

INQUIRY NO. 5

	<u>Fuel Adjustment Clause</u>
Residential (440)	\$164,638,628
Commercial & Industrial (442)	88,168,816
Street Lighting (444)	1,460,622
Other Public Authorities (445)	22,986,748
Delivery Service	<u>(2,443,747)</u>
	<u>\$274,811,067</u>

NOTE: All electric sales under service classification No's 1, 2, 3, 5, 6, 8, 9, 11 and 13 are subject to adjustment based on the costs of electric fuel to respondent.

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009	
SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term service, "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	New York State Electric and Gas - Borderline	RQ	3			
2	Orange and Rockland - Borderline	RQ	4			
3	Orange and Rockland	RQ	32			
4	New York State Electric and Gas	RQ				
5	National Grid - Borderline	RQ	27			
6	New York ISO	RQ				
7	Power Authority State of New York	RQ	65			
8	SUBTOTAL - RQ					
9						
10	New York Power Authority	SF				
11						
12						
13	From Insert Page					
14	Total					

If applicable, see insert pages below:

Central Hudson Gas & Electric Corp.

4/15/2010 12/31/2009

SALES FOR RESALE (Account 447)						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3						
4						
5						
6						
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48						
49						
50						
51	Total					

Name of Respondent	This Report is:	Date of Report	Year of Report
Central Hudson Gas & Electric Corp.	(1) <input type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	4/15/2010	12/31/2009
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RG sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustment, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales for Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales for Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h + i + j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
870		\$95,611		\$95,611	1
335		6,698		6,698	2
294		16,334		16,334	3
				0	4
306		6,347		6,347	5
98,036		4,395,202		4,395,202	6
		6,852		6,852	7
				0	8
				0	9
		32,690		32,690	10
				0	11
				0	12
				0	13
99,841	\$0	\$4,559,734	\$0	\$4,559,734	14

SALES FOR RESALE (Account 447) (Continued)					
Megawatthours Sold (g)	REVENUE			Total (\$) (h + i + j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
				\$0	1
				0	2
				0	3
				0	4
				0	5
				0	6
				0	7
				0	8
				0	9
				0	10
				0	11
				0	12
				0	13
				0	14
				0	15
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				0	18
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				0	37
				0	38
				0	39
				0	40
				0	41
				0	42
				0	43
				0	44
				0	45
				0	46
				0	47
				0	48
				0	49
				0	50
0	\$0	\$0	\$0	\$0	51

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering			
5	(501) Fuel			
6	(502) Steam Expenses			
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses			
10	(506) Miscellaneous Steam Power Expenses			
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	0	0	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering			
16	(511) Maintenance of Structures			
17	(512) Maintenance of Boiler Plant			
18	(513) Maintenance of Electric Plant			
19	(514) Maintenance of Miscellaneous Steam Plant			
20	TOTAL Maintenance (Enter Total of lines 15 thru 19)	0	0	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 and 20)	0	0	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0	0	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	0	0	
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40)	0	0	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	19,549	1,768	
45	(536) Water for Power			
46	(537) Hydraulic Expenses		5,312	
47	(538) Electric Expenses	136,453	129,935	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	20,281	18,348	
49	(540) Rents			
50	TOTAL Operation (Enter Total of lines 44 thru 49)	\$176,283	\$155,363	

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.		Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	20,749	8,742	
54	(542) Maintenance of Structures	4,313	1,290	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	91,376	98,266	
56	(544) Maintenance of Electric Plant	164,547	111,976	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	164,078	18,951	
58	TOTAL Maintenance (Enter total of lines 53 thru 57)	445,063	239,225	
59	L Power Production Expenses-Hydraulic Power (Enter total of lines 50 and 5	621,346	394,588	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	1,300		
63	(547) Fuel	46,415	69,485	
64	(548) Generation Expenses	10,354	19,787	
65	(549) Miscellaneous Other Power Generation Expenses		387	
66	(550) Rents			
67	TOTAL Operation (Enter total of lines 62 thru 66)	58,069	89,659	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	8,525	1,649	
70	(552) Maintenance of Structures	16	149	
71	(553) Maintenance of Generating and Electric Plant	3,787	9,991	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	25,757	24,701	
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	38,085	36,490	
74	TOTAL Power Production Expenses--Other Power (Enter Total of Lines 67 and 7	96,154	126,149	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	258,777,961	363,577,022	
77	(556) System Control and Load Dispatching	1,664,852	1,513,711	
78	(557) Other Expenses	203,202	189,681	
79	TOTAL Other Power Supply Expenses (Enter Total of Lines 76 thru 78)	260,646,015	365,280,414	
80	TOTAL Power Production Expenses (Enter total of lines 21, 41, 59, 74, and 79)	261,363,515	365,801,151	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	594,223	393,038	
84	(561) Load Dispatching	78,742	46,913	
85	(562) Station Expenses	363,160	309,372	
86	(563) Overhead Lines Expenses	347,861	324,964	
87	(564) Underground Lines Expenses			
88	(565) Transmission of Electricity by Others	2,190,872	2,196,874	
89	(566) Miscellaneous Transmission Expenses	645,739	666,358	
90	(567) Rents	1,367,822	1,434,772	
91	TOTAL Operation (Enter total of lines 83 thru 90)	5,588,419	5,372,291	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering	107,723	151,828	
94	(569) Maintenance of Structures	602,126	504,350	
95	(570) Maintenance of Station Equipment	1,268,621	1,130,449	
96	(571) Maintenance of Overhead Lines	2,672,470	2,645,037	
97	(572) Maintenance of Underground Lines			
98	(573) Maintenance of Miscellaneous Transmission Plant			
99	TOTAL Maintenance (Enter total of lines 93 thru 98)	4,650,940	4,431,664	
100	TOTAL Transmission Expenses (Enter total of lines 91 and 99)	10,239,359	9,803,955	
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	1,584,639	1,426,446	



Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION EXPENSES (Continued)			
105	(581) Load Dispatching	\$368,718	\$324,820	
106	(582) Station Expenses	346,094	402,395	
107	(583) Overhead Line Expenses	3,951,137	5,931,770	
108	(584) Underground Line Expenses	855,150	935,562	
109	(585) Street Lighting and Signal System Expenses			
110	(586) Meter Expenses	1,369,409	1,502,290	
111	(587) Customer Installations Expenses	927,129	971,514	
112	(588) Miscellaneous Expenses	5,701,002	5,100,904	
113	(589) Rents	191,784	615,533	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	15,295,062	17,211,234	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	171,000	169,403	
117	(591) Maintenance of Structures			
118	(592) Maintenance of Station Equipment	904,895	881,084	
119	(593) Maintenance of Overhead Lines	17,289,537	15,744,506	
120	(594) Maintenance of Underground Lines	1,071,229	823,119	
121	(595) Maintenance of Line Transformers			
122	(596) Maintenance of Street Lighting and Signal Systems	771,701	906,272	
123	(597) Maintenance of Meters			
124	(598) Maintenance of Miscellaneous Distribution Plant	236	259	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	20,208,598	18,524,643	
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	35,503,660	35,735,877	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision			
130	(902) Meter Reading Expenses	2,698,913	2,749,960	
131	(903) Customer Records and Collection Expenses	7,473,794	6,778,169	
390	(904) Uncollectible Accounts	5,686,485	5,208,401	
133	(905) Miscellaneous Customer Accounts Expenses	2,428,189	2,520,777	
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	18,287,381	17,257,307	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision			
138	(908) Customer Assistance Expenses	22,958,974	13,105,518	
139	(909) Information and Instructional Expenses	271,557	287,745	
140	(910) Miscellaneous Customer Service and Information Expenses	808,152	1,146,248	
141	TOTAL Cust. Service and Informational Expenses (Enter Total of Lines 137 thru 140)	24,038,683	14,539,511	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision			
145	(912) Demonstrating and Selling Expenses	216,052	215,953	
146	(913) Advertising Expenses			
147	(916) Miscellaneous Sales Expenses	88,290	87,367	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	304,342	303,320	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	16,067,991	14,094,987	
152	(921) Office Supplies and Expenses	2,648,926	2,726,528	
153	(Less) (922) Administrative Expenses Transferred-Credit			

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
155	(923) Outside Services Employed	\$2,536,105	\$2,627,957	
156	(924) Property Insurance	464,847	521,743	
157	(925) Injuries and Damages	2,535,724	2,359,507	
158	(926) Employee Pensions and Benefits	28,917,048	23,649,061	
159	(927) Franchise Requirements			
160	(928) Regulatory Commission Expenses	8,368,716	2,070,283	
161	(929) (Less) Duplicate Charges-Cr.			
162	(930.1) General Advertising Expenses			
163	(930.2) Miscellaneous General Expenses	7,087,523	9,165,939	
164	(931) Rents	174,518	140,493	
165	TOTAL Operation (Enter Total of lines 151 thru 164)	68,801,398	57,356,498	
166	Maintenance			
167	(935) Maintenance of General Plant	1,183,472	1,003,387	
168	TOTAL Administrative and General Expenses (Enter total of lines 165 and 167)	69,984,870	58,359,885	
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148 and 168)	\$419,721,810	\$501,801,006	
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES				
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>				
1. Payroll Period Ended (Date)		12/31/2009	12/31/2008	
2. Total Electric Employees		699	678	

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009	
PURCHASED POWER (Account 555) (INCLUDING POWER EXCHANGES)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.  SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.  EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Non associated Utilities:					
2	NYSEG Corp	SF				
3	NYSEG Borderlines	RQ				
4	Niagara Mohawk Power Corp.	SF				
5	National Grid Borderlines	RQ				
6	Orange & Rockland Util., Inc.	SF				
7	Orange & Rockland Borderlines	RQ				
8						
9						
10						
11						
12						
13	From Insert Page					
14	Total					

Name of Respondent Central Hudson Gas & Electric Corp.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
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PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

- defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment. AD - for out-of-period adjustment. Use this code for any accounting adjustment or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
  5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
  6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
  7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
  8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
  9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
						\$0	1
						0	2
3,375				264,783		264,783	3
						0	4
102				17,986		17,986	5
65				300		300	6
27				623		623	7
						0	8
						0	9
						0	10
						0	11
						0	12
3,558,129				251,113,459	7,380,810	258,494,269	13
3,561,698	0	0	\$0	\$251,397,151	\$7,380,810	\$258,777,961	14

PURCHASED POWER (Account 555) (INCLUDING POWER EXCHANGES)						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	<u>Other Public Authorities</u>					
2	Power Authority State of NY:					
3	Gilboa	LF			14	30
4	Other-Rock Tavern	SF			6	0
5						
6	Total Other Public Authorities				20	30
7						
8	<u>Power Brokers</u>					
9	Dynegy Interconnection	OS				
10	Entergy Nuclear Fitzpatrick	OS				
11	Spectron Energy	OS				
12	Strategic Energy	OS				
13	AES	OS				
14	Constellation Power	OS				
15	Dynegy	OS				
16	NRG	OS				
17	Mirant/Southern Company	OS				
18	Liberty Power	OS				
19	Advantage	OS				
20	Constellation New Energy	OS				
21	NYISO	OS				
22	Brookridge Trade	OS				
23	PSEG	OS				
24	Florida Power & Light	OS				
25	Suez Energy	OS				
26	Sempra	OS				
27	XL Specialty Insurance	OS				
28	Consolidated Energy Service	OS				
29	TFS Energy	OS				
30	Brookfield Power	OS				
31	Accent Energy	OS				
32	Hess	OS				
33	Select Energy	OS				
34	GA Global	OS				
35	Ecconergy/Direct	OS				
36	IDT Energy	OS				
37	Southwest Business Solutions	OS				
38	Credit Suisse	OS				
39	Merrill Lynch	OS				
40	JP Morgan	OS				
41	Icap Energy	OS				
42	Mx Energy	OS				
43	IPP(Net Metering)	OS				
44	Total Power Brokers					
45						
46						
47						
48						
49						
50	Total					

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
						\$0	1
						0	2
						0	3
						0	4
						0	5
						0	6
						0	7
						0	8
30				1,483		1,483	9
853,613				60,119,128		60,119,128	10
				43,566		43,566	11
						0	12
				5,496,950		5,496,950	13
804,655				42,495,563		42,495,563	14
				4,801,000		4,801,000	15
				4,215,387		4,215,387	16
				2,623,759		2,623,759	17
						0	18
						0	19
						0	20
1,817,920				108,196,104		108,196,104	21
						0	22
				1,880,000		1,880,000	23
				195,152		195,152	24
						0	25
				1,120,025		1,120,025	26
				360,000		360,000	27
						0	28
				6,570		6,570	29
				1,365,000		1,365,000	30
						0	31
						0	32
						0	33
				14,769		14,769	34
						0	35
						0	36
				41,520		41,520	37
						0	38
				6,240,000		6,240,000	39
				6,862,821		6,862,821	40
				16,314		16,314	41
				347,500		347,500	42
224				9,103		9,103	43
						0	44
						0	45
						0	46
						0	47
						0	48
						0	49
3,476,442	0	0	\$0	\$246,451,714	\$0	\$246,451,714	50

PURCHASED POWER (Account 555) (INCLUDING POWER EXCHANGES)						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Other Nonutilities					
2	West Delaware Hydro/Brascan	OS		0	0	0
3	Windsor Machinery	OS		0	0	0
4	Rivers Elec. (Mill Pond Hydro)	OS		0	0	0
5	Salisbury Hydro	OS		0	0	0
6	Montgomery Worsted Mills	OS		0	0	0
7	Joshua Levine	OS				
8	Hydro Tech	OS		0	0	0
9	Dutchess Co. Resource Recovery	OS		0	0	0
10	Lower Saranac	OS				
11	Total Other Nonutilities					
12						
13	Cost of Purchased Electric					
14	Deferred - Net (2)					
15						
16						
17						
18						
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43						
44						
45						
46						
47						
48						
49						
50	Total					

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
						\$0	1
16,293			781,386			781,386	2
10,662			689,388			689,388	3
2,511			153,646			153,646	4
1,725			103,487			103,487	5
1,068			65,366			65,366	6
						0	7
2,494			108,786			108,786	8
46,934			2,756,966			2,756,966	9
			2,720			2,720	10
						0	11
						0	12
						0	13
						0	14
						0	15
						0	16
						0	17
						0	18
						0	19
						0	20
						0	21
						0	22
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						0	24
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						0	37
						0	38
						0	39
						0	40
						0	41
						0	42
						0	43
						0	44
						0	45
						0	46
						0	47
						0	48
						0	49
81,687	0	0	\$4,661,745	\$0	\$0	\$4,661,745	50



PURCHASED POWER (Account 555) (INCLUDING POWER EXCHANGES)						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
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47						
48						
49						
50	Total					

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
						\$0	1
						0	2
						0	3
						0	4
						0	5
						0	6
						0	7
						0	8
						0	9
						0	10
						0	11
						0	12
						0	13
						0	14
						0	15
						0	16
						0	17
						0	18
						0	19
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						0	29
						0	30
						0	31
						0	32
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						0	34
						0	35
						0	36
						0	37
						0	38
						0	39
						0	40
						0	41
						0	42
						0	43
						0	44
						0	45
						0	46
						0	47
						0	48
						0	49
0	0	0	\$0	\$0	\$0	\$0	50

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)	
1	NYS Electric & Gas Corp	NYS Electric & Gas Corp	NYS Electric & Gas Corp	LF	
2	" "	" "	" "	LF	
3	" "	" "	" "	LF	
4	" "	" "	" "	LF	
5	Mirant Americas Energy	Mirant Americas Energy	Mirant Americas Energy	LF	
6	Orange & Rockland Utilities Inc	New York Power Authority	Orange & Rockland Utilities Inc	LF	
7	Orange & Rockland Utilities Inc	New York Power Authority	Orange & Rockland Utilities Inc	LF	
8	New York Power Authority	New York Power Authority	New York Power Authority	LF	
9	" "	" "	Consolidated Edison Company	LF	
10	New York ISO		New York ISO	SF	
11	Merchant Energy		Merchant Energy	SF	
12	Dynergy Power Mktg		Dynergy Power Mktg	OS	
13					
14					
15					
16	From Insert Page				
17	Total				

Name of Respondent Central Hudson Gas & Electric Corp.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as "wheeling")						
<p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
26	Pleasant Valley					1
22	Pleasant Valley			575,774	575,774	2
49	Sugarloaf			98,849	98,849	3
26	Sugarloaf			12,033	12,033	4
OA96-14-000	Grahmsville					5
OA96-14-000	Leeds					6
OA96-14-000	Leeds					7
51	Leeds					8
51	Ashokan					9
65	Ashokan					10
ER-99-461-000	Ashokan					11
ER-99-461-000	Smithfield					12
						13
						14
						15
						16
			0	686,656	686,656	17



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1				
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62				
63				
64				
65	Total			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)						
(Including transactions referred to as "wheeling")						
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
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						60
						61
						62
						63
						64
			0	0	0	65

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)				
(Including transactions referred to as "wheeling")				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
			\$0	1
			0	2
			0	3
			0	4
			0	5
			0	6
			0	7
			0	8
			0	9
			0	10
			0	11
			0	12
			0	13
			0	14
			0	15
			0	16
			0	17
			0	18
			0	19
			0	20
			0	21
			0	22
			0	23
			0	24
			0	25
			0	26
			0	27
			0	28
			0	29
			0	30
			0	31
			0	32
			0	33
			0	34
			0	35
			0	36
			0	37
			0	38
			0	39
			0	40
			0	41
			0	42
			0	43
			0	44
			0	45
			0	46
			0	47
			0	48
			0	49
			0	50
			0	51
			0	52
			0	53
			0	54
			0	55
			0	56
			0	57
			0	58
			0	59
			0	60
			0	61
			0	62
			0	63
			0	64
\$0	\$0	\$0	\$0	65



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1				
2				
3				
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57				
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59				
60				
61				
62				
63				
64				
65	Total			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)						
(Including transactions referred to as "wheeling")						
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
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						60
						61
						62
						63
						64
			0	0	0	65

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)				
(Including transactions referred to as "wheeling")				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
			\$0	1
			0	2
			0	3
			0	4
			0	5
			0	6
			0	7
			0	8
			0	9
			0	10
			0	11
			0	12
			0	13
			0	14
			0	15
			0	16
			0	17
			0	18
			0	19
			0	20
			0	21
			0	22
			0	23
			0	24
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			0	26
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			0	28
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			0	31
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			0	34
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			0	37
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			0	39
			0	40
			0	41
			0	42
			0	43
			0	44
			0	45
			0	46
			0	47
			0	48
			0	49
			0	50
			0	51
			0	52
			0	53
			0	54
			0	55
			0	56
			0	57
			0	58
			0	59
			0	60
			0	61
			0	62
			0	63
			0	64
\$0	\$0	\$0	\$0	65

Name of Respondent Central Hudson Gas & Electric Corp.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.
- In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatthours Received (b)	Megawatthours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	Received power from						\$0
2	Wheeler						0
3							0
4	NY State Electric & Gas	30,356	30,356		15,512		15,512
5							0
6	National Grid				2,175,360		2,175,360
7							0
8							0
9							0
10							0
11							0
12							0
13							0
14							0
15	From Insert Page						0
16	Total	30,356	30,356	\$0	\$2,190,872	\$0	\$2,190,872

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)  
(Including transactions referred to as "wheeling")

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatthours Received (b)	Megawatthours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1							0
2							0
3							0
4							0
5							0
6							0
7							0
8							0
9							0
10							0
11							0
12							0
13							0
14							0
15							0
16							0
17							0
18							0
19							0
20							0
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23							0
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28							0
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31							0
32							0
33							0
34							0
35							0
36							0
37							0
38							0
39							0
40							0
41							0
42							0
43							0
44							0
45							0
46							0
47							0
48							0
49	Total	0	0	0	0	0	0

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	\$254,353		
2	Nuclear Power Research Expenses	0		
3	Other Experimental and General Research Expenses	2,861,380		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	1,579,378		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown).			
6	<u>Electric</u>			
7				
8				
9	Detail of Other Expenses is shown on Insert Page 335-A.	2,865,302		
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Subtotal	2,865,302		
25	<u>Gas</u>			
26				
27				
28	Detail of Other Expenses is shown on Insert Page 335-A.	5,678,984		
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	Subtotal	5,678,984		
42	<u>Other</u>			
43				
44				
45				
46				
47				
48				
49				
50	Subtotal	0		
51	Total	\$8,544,286		

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)			
Line No.	Description (a)	Amount (b)	
		Electric	Gas
52			
53	<b><u>Purpose &amp; Recipient</u></b>		
54			
55	Amortization of Computer Software:		
56			
57	Computer Assoc International/Treehouse	\$ 6,050	\$ 1,069
58	Mobility System	46,192	8,152
59	Graphics Solutions Providers	3,331	588
60	Optima Project		6,880
61	Digital Inspections	20,668	
62	Meter Reading System Upgrade	28,920	5,106
63	Computer Operations Automation - Phase 2	5,610	990
64	Virtual Hold Technology	5,610	990
65	Total	116,381	23,775
66			
67	Economic Development Matching Funds:		
68			
69	Dutchess County External Marketing Council	\$ 8,500	\$ 1,500
70	Orange County Partnership	8,500	1,500
71	Ulster County Development Corp.	8,500	1,500
72	Hudson Valley Economic Development Corp	42,500	7,500
73	Total	68,000	12,000
74			
75	Other:		
76			
77	SBC Over/Under Collection-Gas		\$ (48,862.00)
78	SBC Expense-NYSERDA		400,000
79	Amortization of Gas Net Reg Assets		4,540,900
80	Civic Community Activities	53,125	9,375
81	MGP Site Rate Allowance	1,905,200	282,800
82	SBC Over/Under Collection-Electric	(75,776)	
83	RPS Over/Under Collection	88,908	
84	Deferred Powerful Opportunities Program Costs	(1,498,373)	(130,104)
85	Spectrum Graphics & Print - Printing/Binding	13,997	2,469
86	News Media Information	6,052	1,068
87	EEPS Over/Under Collection	1,883,322	191,848
88	Office Supplies Expense - Power Plan Consultants	17,174	3,031
89	Thomson Tax & Acctg - Books/Subscripts/Newspaps/Tapes	40,168	7,088
90	CHEG Directors' Fees	375,493	66,265
91	SNL Financial LC - Books/Subscripts/Newspaps/Tapes	35,681	
92	C T Corporation - Filing Fee	4,752	839
93	Annual Management Meeting - The Grandview	14,508	2,560
94	Administrative & General Costs Allocated-CHEG	257,579	45,454
95	Recruiting Expense - Cytiva - Applicant Tracking Software	12,750	2,250
96	Recruiting Expense - Vangent Inc - Materials & Supplies	5,564	982
97	Recruiting Expense - Marist College - Intern Housing	13,790	
98	Recruiting Expense - Purchasing Card	9,201	1,624
99	Pre-Employment Physicals	5,440	960
100	Billing Credits-CH Services	(185,155)	(32,675)
101	Director Stock Compensation	93,083	16,426
102	Deferred Long-Term Gas R&D/GRI Costs		170,057
103	Deferred R&D Costs	(874,779)	(9,623)
104	Allocation of Penny Rounding Balance		
105	Accrued Weekly Payroll	95,600	21,000
106	EEI - Utility Solid Waste Act Group - Membership	7,500	
107	NYS Dept. of Environmental Conservation-Assessments	27,865	1,035
108	Minor Items and Company Charges-Payroll and Material, etc.	348,252	96,442
	Total	2,680,921	5,643,209
	<b>Total Other Expenses</b>	\$ 2,865,302	\$ 5,678,984

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments)					
<p>1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.</p> <p>If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>					
A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant				\$0
2	Steam Production Plant				0
3	Nuclear Production Plant				0
4	Hydraulic Production Plant-Conventional	689,789			689,789
5	Hydraulic Production Plant-Pumped Storage				0
6	Other Production Plant	87,697			87,697
7	Transmission Plant	4,567,111			4,567,111
8	Distribution Plant	15,449,276			15,449,276
9	General Plant	28,324			28,324
10	Common Plant-Electric	3,473,530		973,128	4,446,658
11	TOTAL	\$24,295,727	\$0	\$973,128	\$25,268,855
B. Basis for Amortization Charges					
<p>Amortization of other electric plant related to intangible assets - software.</p>					



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Name of Respondent Central Hudson Gas & Electric Corp.			This Report is: (1) [    ] An Original (2) [    ] A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	331	\$2,295.00	65	-45.000%	2.230%	R3	42.5
13	332	19,278	75	-60.000%	2.130%	L5	59.0
14	333	6,043	60	-70.000%	2.840%	R4	38.2
15	334	1,647	55	-70.000%	3.090%	L0	31.3
16	335	156	45	-40.000%	3.110%	S2.5	22.5
17	341	401	40	-5.000%	2.620%	S4	7.8
18	342	542	35	-20.000%	3.430%	S3	10.4
19	343	937	25	-5.000%	4.200%	R4	8.6
20	344	849	40	-20.000%	3.000%	S4	9.4
21	345	441	35	-25.000%	3.570%	R2.5	17.7
22	346	44	30	0.000%	3.330%	R2.5	17.9
23							
24	Subtotal	32,633					
25							
26	352	7,213	65	-30.000%	2.000%	R3	46.3
27	353-11-20	91,203	52	-10.000%	2.110%	R1	33.5
28	353-12	2,696	28	-10.000%	3.930%	S1	10.7
29	361	6,644	80	-25.000%	1.560%	R3	64.0
30	362-11-20	103,354	55	-20.000%	2.180%	R1.5	39.2
31	362-12	2,154	30	-15.000%	3.830%	R2	15.4
32							
33	Subtotal	213,264					
34							
35	350-11	11,747	70	0.000%	1.430%	R3	46.9
36	350-15	4,278	70	0.000%	1.430%	R3	31.9
37	354	2,980	65	-30.000%	2.000%	R3	22.8
38	355	39,513	55	-50.000%	2.730%	R3	41.7
39	356-10	31,008	60	-30.000%	2.170%	R2	44.0
40	356-15	3,837	60	-30.000%	2.170%	R2	22.8
41	356-20-25	1,997	60	-30.000%	2.170%	R2	18.8
42	357	21	40	0.000%	2.500%	R0.5	0.0
43	358	7,339	40	-20.000%	3.000%	R3	15.7
44							
45	Subtotal	102,720					
46							
47	360	935	60	0.000%	1.630%	R3	17.2
48	364	137,893	55	-25.000%	2.270%	R0.5	40.7
49	365	139,786	60	-30.000%	2.170%	R0.5	42.7
50	366	\$20,091	65	-25.000%	1.920%	R3	47

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
51	367	\$45,772.00	60	-10.000%	1.840%	R2.5	43.6
52	368	101,528	43	-10.000%	2.560%	L1	26.5
53	369-10	32,303	60	-75.000%	2.920%	R1	42.2
54	369-21-22	9,153	60	-25.000%	2.080%	R1	49.9
55	370	32,841	30	0.000%	3.330%	2	13.6
56	371	4,220	22	-15.000%	5.230%	R0.5	9.8
57	372	279	7	5.000%	13.580%	S1.5	0.0
58	373	8,884	30	-25.000%	4.170%	R0.5	6.5
59							
60	Subtotal	533,685					
61							
62	390	805	37	-40.000%	3.780%	R0.5	14.4
63							
64	Subtotal	805					
65							
66							
67							
68							
69							
70							
71							
72							
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74							
75							
76							
77							
78							
79							
80	Total	883,107					
81							
82							
83							
84	Note:	Depreciation Factors and Rates Effective 7/1/09					
85		in accordance with Rate Case 09-E-0588/G-0589					
86							
87							
88							
89							

Plant included in Sub accounts

353-11	Transmission Station Equipment - In Use
353-12	Transmission Supervisory Equipment
353-20	Transmission Station Equipment - Held for Reuse
362-11	Distribution Station Equipment - In Use
362-12	Distribution Supervisory Equipment
362-20	Distribution Station Equipment - Held for Reuse
350-11	Transmission Land and Land Rights - Other than 345KV Lines
350-15	Transmission Land and Land Rights - 345KV Lines
356-10	Transmission Overhead Conductors and Devices - Other than 345KV Lines
356-15	Transmission Overhead Conductors and Devices - 345KV Lines
356-20	Transmission Line Clearing - Other than 345KV Lines
356-25	Transmission Clearing - 345KV Lines
369-10	Distribution Services - Overhead
369-20	Distribution Services - Underground

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
<b>PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS</b>				
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other</p>		<p>Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>		
Line No.	Item (a)	Amount (b)		
1	Miscellaneous Amortization (Account 425)			
2				
3				
4	Capital Stock Expense (Contra Account 214):			
5				
6	Preferred Stock Redemption Cost Amortization	90,648		
7				
8				
9				
10	Total	\$90,648		
11	Donations (Account 426.1)			
12				
13				
14	United Way	171,763		
15	Salvation Army - Good Neighbor Fund	40,550		
16	Misc. Items Less Than 5% of Account Total	28,287		
17				
18	Total	240,600		
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	Total	\$481,200		

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Line No.	Item (a)	Amount (b)
1	<u>Life Insurance (Account 426.2)</u>	
2		
3	SERP - Exec Comp - Life Insurance	(153,608)
4		
5		
6	Total	(\$153,608)
7		
8	<u>Penalties (Account 426.3)</u>	
9		
10	None	
11		
12		
13		
14		
15	Total	\$0
16	<u>Expenditures for Certain Civic, Political, and Related Activities (Account 426.4)</u>	
17		
18		
19	Edison Electric Institute - Grass Roots Advertising	51,121
20	Payroll/Fringe Benefits - Officers - Lobbying Charges	16,640
21	Community Relations	4,090
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		
49		
50		
51		
52	Total	\$71,851

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Line No.	Item (a)	Amount (b)
1	<u>Other Deductions (Account 426.5)</u>	
2		
3	AGA Membership Dues	31,675
4	Edison Electric Institute Assessment	54,581
5	Phoenix Development Co. - Admin Fees	215
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	\$86,471
16	<u>Interest on Debt to Associated Companies (Account 430)</u>	
17		
18		
19	None	
20		
21		
22		
23		
24		
25		
26	Total	\$0
27	<u>Other Interest Expense (Account 431)</u>	
28		
29		
30	Short-Term Notes	214,162
31	Carrying Charges - MFC Net Loss Rev	3,648
32	Interest on Consumer Deposits	445,469
33	Carrying Charges - Property Taxes Overcollection - Elec	83,324
34	Carrying Charges - Property Taxes Overcollection - Gas	16,798
35	Carrying Charges - SBC Overcollection - Gas	4,330
36	Carrying Charges - Excess Depreciation reserve	1,205,664
37	OPEB Carrying Charges - Electric Reserve	2,597,688
38	OPEB Carrying Charges - Gas Reserve	541,673
39	Carrying Charges - Shared Earnings - Elec	34,525
40	Carrying Charges - EPOP Overcollection - Elec	13,856
41	Carrying Charges - EPOP Overcollection - Gas	11,185
42	Carrying Charges - E. Fishkill Substation	30,746
43	Carrying Charges Def NYS Taxes Electric	5,483
44	Carrying Charges Def NYS Taxes Gas	13,883
45	NMP-2 Supplement Agreements	18,647
46	Carrying Charges - Grovesville Gain	9,786
47	Carrying Charges - Tenn Gas PCB Refund	1,204
48	Misc Items	1,389
49		
50		
51		
52		
53		
54		
55	Total	\$5,253,460
56		

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
<b>REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS</b>					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. Identify this expense as Electric, Gas or Common.			2. Report in columns (b) and (c) only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.		
Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.)  (a)	Assessed by Regulatory Commission  (b)	Expenses of Utility  (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 Beginning of Year (e)
1	<u>New York State Public Service Commission:</u>				
2					
3	Costs and expenses of the New York State Public	\$9,235,332		\$9,235,332	
4	Service Commission in accordance with assessment				
5	as provided under Section 18A of the Public Service Law.				
6					
7					
8	Case No. 08-E-0887/G-0888 - Proceeding on motion of the		808,303	808,303	
9	commission as to the rates, charges, rules & regulations of				
10	Central Hudson Gas & Electric Corporation for elec/gas svc.				
11					
12					
13	Rate Case filed July 31, 2009 - Proceeding on motion of the		36,188	36,188	
14	commission as to the rates, charges, rules & regulations of				
15	Central Hudson Gas & Electric Corporation for elec/gas svc.				
16					
17					
18	Miscellaneous corporate expenses incurred in connection		17,930	17,930	
19	with several cases less than \$25,000.				
20					
21					
22	<u>Federal Energy Regulatory Commission</u>				
23					
24	Annual Assessment				
25					
26	Regulatory legal costs related to various FERC gas issues		14,450	14,450	
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	\$9,235,332	\$876,871	\$10,112,203	\$0



Name of Respondent Central Hudson Gas & Electric Corp.			This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010		Year of Report 12/31/2009	
<b>REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS (Continued)</b>								
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.					4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. 5. Minor items (less than \$25,000) may be grouped.			
Expenses Incurred During Year				Amortized During Year				
Charged Currently to			Deferred to Account 182.3  (i)	Contra Account  (j)	Amount  (k)	Deferred in Account 182.3 End of Year (l)	Line No.	
Department (f)	Account No. (g)	Amount (h)						
Electric	928	\$7,633,152					1	
	Gas	928					1,602,180	2
Electric	928	686,874					3	
	Gas	928					121,429	4
Electric	928	30,760					5	
	Gas	928					5,428	6
Electric	928	17,930					7	
								8
Gas	928	14,450					9	
								10
							11	
							12	
							13	
							14	
							15	
							16	
							17	
							18	
							19	
							20	
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							33	
							34	
							35	
							36	
							37	
							38	
							39	
							40	
							41	
							42	
							43	
							44	
							45	
		\$10,112,203	\$0		\$0	\$0	46	

Name of Respondent Central Hudson Gas & Electric Corp.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
<b>RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Electric and Gas)</b>			
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D &amp; D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D &amp; D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p>A. Electric and Gas R, D &amp; D Performed Internally</p> <p>(1) Generation</p> <p>a. Hydroelectric</p> <p>i. Recreation, fish, and wildlife</p> <p>ii. Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) System Planning, Engineering and Operation</p> <p>(3) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric and Gas R, D &amp; D Performed Externally</p> <p>(1) Research Support to the Electrical Research Council or the Electric Power Research Institute</p>			
Line No.	Classification (a)	Description (b)	
1	I. ELECTRIC UTILITY		
2	A. R&D Performed Internally		
3			
4	1. Alternative Generation		
5			
6	2. System Planning, Engineering & Operation	R&D Admin - Labor	
7		R&D Admin - Supp., Exp & Trans	
8			
9	3. Transmission	GIC Monitoring of the S1 Transformer	
10		Real Time Ratings	
11		Line Fault Technology for Electric Transmission Lines	
12		T-Flash Trans Struct Modeling Software	
13		Daytime Corona Inspection Tool	
14			
15			
16	4. Distribution	Attask Online Mgmt. Software Trial	
17		Videofied-Reduce & Deter Copper Theft	
18		LED Street Lighting	
19		Distribution Engineering Workstation (DEW/ISM)	
20		Microgrid Utilization	
21		Velcon Trans. Dying System	
22		High Impedence Fault Detection	
23		PHEV Evaluation	
24		Cable Limiter Pilot Project	
25		Nitrogen Generators	
26		Lateral Fusing Upgrade Review	
27		Attach Anodes to Network Transformers	
28		Telemetric Integration with EMS & OMS	
29		Evaluation of E-Promise Software	
30		Primen Connectivity & Controls Service	
31		Substation Maintenance & Scheduling System	
32		EPRI Distribution Arc Flash Project	
33		Customer Outage Detection / AMR	
34		Eaton Insulated Relay Evaluation Inwood	
35		Pilot Project for PSI Mesh Network	
36			
37			
38	Total		

Name of Respondent Central Hudson Gas & Electric Corp	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009		
<b>RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)</b>					
<p>(2) Research Support to Edison Electric Institute</p> <p>(3) Research Support to Nuclear Power Groups</p> <p>(4) Research Support to Others (Classify)</p> <p>(5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D &amp; D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D &amp; D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D &amp; D activity.</p> <p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).</p> <p>5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D &amp; D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
			0		1
			0		2
			0		3
			0		4
			0		5
18,003			18,003		6
15,875			15,875		7
			0		8
1,084			1,084		9
103			103		10
1,083			1,083		11
1,715			1,715		12
46			46		13
			0		14
			0		15
13,473			13,473		16
6,257			6,257		17
14,979			14,979		18
20,621			20,621		19
480,361			480,361		20
1,361			1,361		21
758			758		22
7,041			7,041		23
1,796			1,796		24
21,680			21,680		25
8,631			8,631		26
10,306			10,306		27
11,207			11,207		28
2,174			2,174		29
138			138		30
3,498			3,498		31
470			470		32
14,290			14,290		33
15,759			15,759		34
231			231		35
			0		36
			0		37
\$672,940	\$0		\$672,940	\$0	38

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES		
Line No.	Classification (a)	Description (b)
1	I. ELECTRIC UTILITY (Cont'd)	
2		
3	5. Environmental	Pilot Environmental Performance Report
4		Use CHWMEG to increase Env. Compliance
5		
6	6. Customer Service	Customer Feasibility Study
7		Obvient Strategies
8		AWOT for damage assessment
9		Electro-tech & Power Quality
10		OMS Landbase upgrade
11		Internal Audit Continuous Audit (Software)
12		Innovation for Wiki Portal
13		
14	7. Other	ESEERCO Research Project
15		Electric Vehicles
16		
17	Sub-Total	Electric Utility - Internal R&D Costs Incurred
18		
19		
20		
21	B. R&D Performed (External)	
22	1. Research Support to Electric	
23	Power Research Institute	EPRI Advisory Committee Expense
24	(EPRI) Program Support	EPRI Advisory Committee Expense
25		
26	2. Research Support - Others	Committees - Support (EPRI Advisory Comm. Labor)
27		SBC Payments
28		New York State - ERDA (NYSERDA)
29		ESEERCO Research Project
30		
31	Sub-Total	Electric Utility - External R&D Costs Incurred
32		
33		
34		Sub-total Electric Utility R&D Costs Incurred
35		
36		Deferred Balance Sheet Offset - PSC Case 00-E-1273
37		
38		Deferral of R&D Revenue Overcollection
39		
40		Total Electric Utility Internal & External R&D Costs
41		
42		
43		
44		
45		
46		
47		
48		
49		
50		
51		
52		
53		
54		
55	Total	

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
			0		1
			0		2
610			610		3
10,781			10,781		4
			0		5
43,777			43,777		6
91,243			91,243		7
3,618			3,618		8
11,300			11,300		9
11,228			11,228		10
16,161			16,161		11
13,741			13,741		12
			0		13
541			541		14
103,957			103,957		15
			0		16
\$979,897			979,897		17
			0		18
			0		19
			0		20
			0		21
			0		22
	972,652	930	972,652		23
17,519		921	17,519		24
			0		25
45,211		920	45,211		26
	1,222,057	930	1,222,057		27
	457,204	930	457,204		28
	38,849	930	38,849		29
			0		30
62,730	2,690,762		2,753,492		31
			0		32
			0		33
1,042,627	2,690,762		3,733,389	0	34
			0		35
		188	71,995	89,786	36
			0		37
		456	47,411		38
			0		39
1,042,627	2,690,762		3,852,795	89,786	40
			0		41
			0		42
			0		43
			0		44
			0		45
			0		46
			0		47
			0		48
			0		49
			0		50
			0		51
			0		52
			0		53
			0		54
\$1,042,627	\$2,690,762		\$3,852,795	\$89,786	55

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES		
Line No.	Classification (a)	Description (b)
1	I. GAS UTILITY	
2	A. R&D performed Internally	
3	1. System Planning,	R&D Admin - Labor
4	Engineering & Operation	R&D Admin - Supplies & Expense
5		NYSEARCH - Expense
6		
7	2. Transmission & Distribut.	Trident-Wrap Riser & Repair Reinforce Kit
8		Field Application Electronic Gas Maps
9		Allen Street Gas Heater Installation
10		Direct Assessment Tech-Transmission Pipelines
11		Natural Gas Recapturing
12		Air Operated Equipment Trail
13		
14	3. Environmental & Cus. Ser.	Pilot-Env. Performance Report
15		
16	4. Customer Service	Internal Audit Continuous Audit (Software)
17		Innovation for Wiki Portal
18		
19	Sub-Total	Gas Utility - Internal R&D Costs Incurred
20		
21		
22	B. R&D Performed Externally	
23	1. Research Support to Others	NYSEARCH - Gas Membership
24		New York State - ERDA (Gas)
25		Millenium Fund (Former GRI)
26		Institute of Gas Technology
27		
28	Sub-Total	Gas Utility - External R&D Costs Incurred
29		
30		Sub-Total Gas Utility R&D Costs Incurred
31		
32		Deferred Balance Sheet Offset - PSC Case 00-G-1274
33		
34		Deferral of Revenue Overcollection
35		
36		Total Gas Utility Internal and External R&D Costs
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		
49		
50		
51		
52		
53		
54		
55	Total	

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
			0		1
			0		2
1,105		920	1,105		3
4,284		921	4,284		4
5,440		921	5,440		5
			0		6
744		880	744		7
1,269		880	1,269		8
11,899		880	11,899		9
3,282		859	3,282		10
838		880	838		11
4,332		880	4,332		12
			0		13
0		930	0		14
			0		15
2,852		910	2,852		16
2,425		910	2,425		17
			0		18
38,470			38,470		19
			0		20
			0		21
			0		22
	13,412		13,412		23
	130,855		130,855		24
	18,188		18,188		25
	7,553		7,553		26
			0		27
0	170,008		170,008		28
			0		29
38,470	170,008		208,478		30
			0		31
		188	23,359	(71,000)	32
			0		33
		495	96,435		34
			0		35
38,470	170,008		328,272	(71,000)	36
			0		37
			0		38
			0		39
			0		40
			0		41
			0		42
			0		43
			0		44
			0		45
			0		46
			0		47
			0		48
			0		49
			0		50
			0		51
			0		52
			0		53
			0		54
\$38,470	\$170,008		\$328,272	(\$71,000)	55

Name of Respondent Central Hudson Gas & Electric Corp.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
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### DISTRIBUTION OF SALARIES AND WAGE

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	159,187		
4	Transmission	1,457,268		
5	Distribution	9,457,999		
6	Customer Accounts	7,822,289		
7	Customer Service and Informational	1,328,507		
8	Sales			
9	Administrative and General	17,190,501		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	37,415,751		
11	Maintenance			
12	Production	1,508,382		
13	Transmission	908,194		
14	Distribution	6,493,708		
15	Administrative and General	423,656		
16	TOTAL Maint. (Total of lines 12 thru 15)	9,333,940		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	1,667,569		
19	Transmission (Enter Total of lines 4 and 13)	2,365,462		
20	Distribution (Enter Total of lines 5 and 14)	15,951,707		
21	Customer Accounts (Transcribe from line 6)	7,822,289		
22	Customer Service and Informational (Transcribe from line 7)	1,328,507		
23	Sales (Transcribe from line 8)	0		
24	Administrative and General (Enter Total of lines 9 and 15)	17,614,157		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	46,749,691	1,864,864	48,614,555
26	Gas			
27	Operation			
28	Production - Manufactured Gas	39,749		
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply	200,533		
31	Storage, LNG Terminaling and Processing			
32	Transmission	450,314		
33	Distribution	2,610,718		
34	Customer Accounts	1,384,435		
35	Customer Service and Informational	201,072		
36	Sales			
37	Administrative and General	3,171,384		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	8,058,205		
39	Maintenance			
40	Production - Manufactured Gas	74,546		
41	Production - Nat. Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission	155,018		
45	Distribution	2,583,233		
46	Administrative and General	53,573		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	2,866,370		



Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
<b>DISTRIBUTION OF SALARIES AND WAGES (Continued)</b>					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
Gas (Continued)					
48	Total Operation and Maintenance				
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)	114,295			
50	Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0			
51	Other Gas Supply (Enter Total of lines 30 and 42)	200,533			
52	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	0			
53	Transmission (Lines 32 and 44)	605,332			
54	Distribution (Lines 33 and 45)	5,193,951			
55	Customer Accounts (Line 34)	1,384,435			
56	Customer Service and Informational (Line 35)	201,072			
57	Sales (Line 36)	0			
58	Administrative and General (Lines 37 and 46)	3,224,957			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	10,924,575	329,395		11,253,970
60	Other Utility Departments				0
61	Operation and Maintenance				0
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	57,674,266	2,194,259		59,868,525
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	11,986,782	664,407		12,651,189
66	Gas Plant	2,974,691	108,187		3,082,878
67	Other	2,560,682	18,001		2,578,683
68	TOTAL Construction (Total of lines 65 thru 67)	17,522,155	790,595		18,312,750
69	Plant Removal (By Utility Departments)				
70	Electric Plant	1,566,816	85,159		1,651,975
71	Gas Plant	(216,165)	54		(216,111)
72	Other	28,719			28,719
73	TOTAL Plant Removal (Total of lines 70 thru 72)	1,379,370	85,213		1,464,583
74	Other Accounts (Specify):				0
75					0
76					0
77					0
78					0
79					0
80	Miscellaneous Work In Progress	2,163,259	440		2,163,699
81	Income Deductions	10,194			10,194
82	Miscellaneous Deferred Debits (Credits)	56,162			56,162
83	Disability Benefits	32,836			32,836
84	Lost Time	351,838			351,838
85					0
86					0
87					0
88					0
89					0
90					0
91					0
92					0
93					0
94					0
95	TOTAL Other Accounts	2,614,289	440		2,614,729
96	TOTAL SALARIES AND WAGES	79,190,080	3,070,507		82,260,587

Name of Respondent Central Hudson Gas & Electric Corp.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
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COMMON UTILITY PLANT AND EXPENSES						
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant</p> </div> <div style="width: 48%;"> <p>to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p> </div> </div>						

  

Acct. No.	Item	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
301	Organization	\$89,000				\$89,000
302	Franchises & Consents	17,950				17,950
303	Miscellaneous Intangible Plant	5,076,218	1,975,324			7,051,542
	<b>Total Intangible Plant</b>	<b>5,183,168</b>	<b>1,975,324</b>	<b>0</b>	<b>0</b>	<b>7,158,492</b>
	Other (Specify)					
	<b>Total Other</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
389	Land & Land Rights	2,790,412	22,864			2,813,276
390	Structures & Improvements	51,002,004	1,714,417	(202,001)	(21,330)	52,493,090
391	Office Furniture & Equipment	17,467,178	1,174,076	(1,878,649)		16,762,605
392	Transportation Equipment	15,354,174	1,912,833	(1,310,045)		15,956,962
393	Stores Equipment	701,252	0	(1,189)		700,063
394	Tools, Shop & Garage Equipmt.	10,126,569	580,697	(44,675)		10,662,591
395	Laboratory Equip	1,844,003	0	(10,821)		1,833,182
396	Power Operated Equipment	25,036,246	2,007,805	(1,550,953)		25,493,098
397	Communication Equipment	5,663,657	225,281	(583,398)		5,305,540
398	Misc. Equipment	271,195	31,227	0		302,422
399	Other Tangible Property	0	0	0		0
399	Asset Retirement Obligation	291,700	0	(18,898)		272,802
	<b>Total General Plant</b>	<b>130,548,390</b>	<b>7,669,200</b>	<b>(5,600,629)</b>	<b>(21,330)</b>	<b>132,595,631</b>
	<b>Total Common Utility Plant</b>	<b>\$135,731,558</b>	<b>\$9,644,524</b>	<b>(\$5,600,629)</b>	<b>(\$21,330)</b>	<b>\$139,754,123</b>

  

**Departmental Allocation of Common Items**

Construction Work in Progress Common Utility Plant: At December 31, 2009 Construction Work in Progress Amounted to \$4,353,482 related to the following projects:

Gas Distribution Integrity Management System	600,552
Clarity Project Phase II Software	239,598
Mobile Computing Equipment	248,430
Transportation-Service Trucks	1,103,808
Minor Projects (less than \$100,000 each)	2,161,094
	<b>\$4,353,482</b>

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**COMMON UTILITY PLANT AND EXPENSES (CONTINUED)**

**RESERVE FOR DEPRECIATION OF COMMON UTILITY PLANT**

Balance January 1, 2009	\$44,172,046
Depreciation and Amortization Provisions for year charged to:	
Depreciation - Electric	3,473,531
Depreciation - Gas	612,976
Amortization - Electric	973,130
Amortization - Gas	171,729
Transportation - Clearing Account	<u>3,420,417</u>
Total Depreciation and Amortization Provisions	<u>8,651,783</u>
Net Charges for Plant Retired:	
Book Cost of Plant Retired	5,575,419
Cost of Removal	581,870
Salvage (Credit)	<u>(644,697)</u>
Net Charges for Plant Retired	<u>5,512,592</u>
Other Debit or Credit Items:	
Net increase in Retirement Work in Progress	18,763
Transfer of Provisions to Electric Department	228
ARO Retirement	<u>(18,898)</u>
Transfer Excess Depr. Reserve to Reg. Liab per Rate Case	
08-E-0887 + 08-G-0888	<u>2,119,000</u>
Balance December 31, 2009	<u>\$49,430,330</u>

**Common Utility Expenses and Departmental Allocation**

Expenses not assignable to a particular department but not closely related to other expenses charged to that department were distributed in proportion to such other expenses. For example, pension costs; group life insurance; health insurance; workers' compensation costs; vacations; holidays and other paid absent time; and other costs directly related to payroll costs, followed the payroll apportionment. In other words, these payroll related costs were allocated between electric and gas operations on the basis of payroll dollars.

The operations and maintenance expenses not assignable to a particular department and not closely related to any other expenses charged to a particular department were apportioned 85% to the Electric Department and 15% to the Gas Department.

Total Expenses Allocated to Electric & Gas Departments are summarized below:

Account Title	Total Expenses For Year	Allocated to Utility Departments Electric	Gas
Depreciation & Amortization	1,810,949	1,539,307	271,642
Operation & Maintenance Exp.			
901 Supervision	-	-	-
902 Meter Reading Expenses	2,295,642	1,951,052	344,590
903 Customer Rec & Collection Exp.	8,304,368	7,058,792	1,245,576
905 Misc. Customer Accounting Exp.	<u>2,636,836</u>	<u>2,241,269</u>	<u>395,567</u>
Total Customer Accounting Exp.	13,236,846	11,251,113	1,985,733
908 Customer Assistance Expenses	1,965,172	1,670,394	294,778
909 Informational Advertising Exp.	317,536	269,908	47,628
910 Misc. Customer Service Expenses	<u>376,675</u>	<u>319,823</u>	<u>56,852</u>
Total Sales & Services Expenses	2,659,383	2,260,125	399,258
920 Admin. & General Sales	11,698,227	9,943,336	1,754,891
921 Office Supplies & Expenses	2,236,516	1,901,037	335,479
923 Outside Services Employed	2,102,832	1,787,403	315,429
924 Property Insurance	-	-	-
925 Injuries & Damages	343,839	292,259	51,580
926 Employees Pensions & Benefits	1,977,222	1,680,709	296,513
928 Regulatory Commission Expenses	257,549	218,916	38,633
930.2 Miscellaneous General Expenses	2,093,022	1,779,027	313,995
931 Rents	205,313	174,518	30,795
935 Maintenance of General Plant	<u>945,987</u>	<u>804,061</u>	<u>141,926</u>
Total Administrative & General	21,860,507	18,581,266	3,279,241
Total Operation & Maintenance	37,756,736	32,092,504	5,664,232
Total Common Utility Expenses	<u>39,567,685</u>	<u>33,631,811</u>	<u>5,935,874</u>

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
<b>ELECTRIC ENERGY ACCOUNT</b>					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	3,318,838
3	Steam	0	23	Requirements Sales for Resale (See Instruction 4, page 311.)	99,841
4	Nuclear	0	24	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	0
5	Hydro - Conventional	87,975	25	Energy Furnished Without Charge	0
6	Hydro - Pumped Storage	0	26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	10,029
7	Other	276	27	Total Energy Losses	221,241
8	Less Energy for Pumping	0	28	TOTAL (Enter Total of Lines 22 Through 27)(MUST EQUAL LINE 20)	3,649,949
9	Net Generation (Enter Total of lines 3 through 8)	88,251			
10	Purchases	3,561,698			
11					
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission for Other (Wheeling)				
16	Received	686,656			
17	Delivered	686,656			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission by Other Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	3,649,949			
<b>MONTHLY PEAKS AND OUTPUT</b>					
<p>1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.</p> <p>3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the</p> <p>sales so that the total of line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.</p> <p>4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).</p> <p>5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).</p>					
Name of System:					
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK	
				Megawatts (See Instruction 4) (d)	Day of Month (e) Hour (f)
29	January	392,036	0	895	15 7:00 PM
30	February	319,329	0	873	5 7:00 PM
31	March	319,666	0	898	2 7:00 PM
32	April	282,387	0	857	28 5:00 PM
33	May	281,633	0	800	22 5:00 PM
34	June	284,970	0	937	25 5:00 PM
35	July	312,468	0	977	28 5:00 PM
36	August	359,103	0	1,107	17 5:00 PM
37	September	256,625	0	801	23 8:00 PM
38	October	243,900	0	760	15 8:00 PM
39	November	269,004	0	770	30 7:00 PM
40	December	328,828	0	910	29 6:00 PM
41	TOTAL	3,649,949	0		

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010		Year of Report 12/31/2009	
<b>STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)</b>							
1. Report data for Plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.				6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf. 7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.			
Line No.	Item (a)	Plant Name: West Coxsackie (b)		Plant Name: South Cairo (c)			
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turbine		Gas Turbine			
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional		Conventional			
3	Year Originally Constructed	1969		1974			
4	Year Last Unit was Installed	1969		1974			
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	21.25		21.25			
6	Net Peak Demand on Plant - MW (60 minutes)	22.6		21.4			
7	Plant Hours Connected to Load	8		20			
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	24		22			
10	When Limited by Condenser Water	20		18			
11	Average Number of Employees						
12	Net Generation, Exclusive of Plant Use - KWh	100,000		176,000			
13	Cost of Plant: Land and Land Rights			\$11,192			
14	Structures and Improvements	196,821		213,196			
15	Equipment Costs	1,377,712		1,458,753			
16	Total Cost	\$1,574,533		\$1,683,141			
17	Cost per KW of Installed Capacity (Line 5)	74.0957		79.2066			
18	Production Expenses: Oper. Supr. & Engr.						
19	Fuel						
20	Coolants and Water (Nuclear Plants Only)						
21	Steam Expenses	11,868		34,547			
22	Steam From Other Sources						
23	Steam Transferred (Cr.)	4,377		5,977			
24	Electric Expenses						
25	Misc. Steam (or Nuclear) Power Expenses						
26	Rents						
27	Allowances						
28	Maintenance Supervision and Engineering	5,530		4,295			
29	Maintenance of Structures	16					
30	Maintenance of Boiler (or Reactor) Plant						
31	Maintenance of Electric Plant	1,698		2,089			
32	Maintenance of Misc. Steam (or Nuclear) Plant	10,894		14,863			
33	Total Production Expenses	\$34,383		\$61,771			
34	Expenses per Net KWh	0.3438		0.3510			
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		Oil		
36	Unit: (Coal - tons of 2,000 lb.)(Oil - barrels of 42 gals.)(Gas - Mcf)(Nuclear - indicate)	Barrel	Mcf		Barrel		
37	Quantity (Units) of Fuel Burned	0	1,628		515		
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	5.564	1,017		5.564		
39	Average Cost of Fuel per Unit, as Delivered f. o. b. Plant During Year		\$7.290		\$67.047		
40	Average Cost of Fuel per Unit Burned		\$7.290		\$67.047		
41	Avg. Cost of Fuel Burned per Million Btu		\$7.189		\$11.958		
42	Avg. Cost of Fuel Burned per KWh Net Gen.		\$0.119		\$0.196		
43	Average Btu per KWh Net Generation		16,500		16,400		

FERC FORM NO. 1 (REV. 12-95)

Name of Respondent Central Hudson Gas & Electric Corp.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
<b>STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)</b>			
<p>9. Items under Cost of Plant are based on U. S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant.</p>		<p>However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of the plant.</p>	
Plant Name:  (d)	Plant Name:  (e)	Plant Name:  (f)	Line No.
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### STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Total Cost		
17	Cost per KW of Installed Capacity (Line 5)		
18	Production Expenses: Oper. Supr. & Engr.		
19	Fuel		
20	Coolants and Water (Nuclear Plants Only)		
21	Steam Expenses		
22	Steam From Other Sources		
23	Steam Transferred (Cr.)		
24	Electric Expenses		
25	Misc. Steam (or Nuclear) Power Expenses		
26	Rents		
27	Allowances		
28	Maintenance Supervision and Engineering		
29	Maintenance of Structures		
30	Maintenance of Boiler (or Reactor) Plant		
31	Maintenance of Electric Plant		
32	Maintenance of Misc. Steam (or Nuclear) Plant		
33	Total Production Expenses		
34	Expenses per Net KWh		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
36	Unit: (Coal - tons of 2,000 lb.)(Oil - barrels of 42 gals.)(Gas - Mcf)(Nuclear - indicate)		
37	Quantity (Units) of Fuel Burned		
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)		
39	Average Cost of Fuel per Unit, as Delivered f. o. b. Plant During Year		
40	Average Cost of Fuel per Unit Burned		
41	Avg. Cost of Fuel Burned per Million Btu		
42	Avg. Cost of Fuel Burned per KWh Net Gen.		
43	Average Btu per KWh Net Generation		

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

Plant Name:	Plant Name:	Plant Name:	Line No.
(d)	(e)	(f)	
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<b>HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)</b>			
<p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchase of gas turbine equipment, Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> <p>6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine,</p>			
FERC Licensed Project No. _____ Plant Name _____ Dashville (d)	FERC Licensed Project No. _____ Plant Name _____ High Falls (e)	FERC Licensed Project No. _____ Plant Name _____ (f)	Line No.
Run-of-River	Run-of-River		1
Conventional	Conventional		2
1920	1986		3
1920	1986		4
			5
4.80	3.20		6
5.2	3.2		7
10905	6381		8
			9
6	4		10
6	4		11
			12
18,743,000	7,768,000		13
			14
\$25,600	\$22,182		15
444,606	870,083		16
3,189,119	1,770,716		17
2,342,544	3,443,029		18
			19
\$0 \$60,001,869	\$0 \$6,106,010	\$0	20
\$1,250.3894	\$1,908.1281		21
			22
\$6,736	\$3,182		23
			24
			25
39,706	30,244		26
9,653	383		27
			28
8,318	4,425		29
			30
23,969	9,239		31
44,266	13,679		32
10,495	124,675		33
\$0 143,143	\$0 \$185,827	\$0	34

4/15/2010      12/31/2009

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.

4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

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**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchase of Accounts. Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. _____ Plant Name _____ (d)	FERC Licensed Project No. _____ Plant Name _____ (e)	FERC Licensed Project No. _____ Plant Name _____ (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
\$0	\$0	\$0	19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
\$0	\$0	\$0	32
			33
			34

Name of Respondent Central Hudson Gas & Electric Corp.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

- |   |  |
|---|--|
| <p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p> | <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> |
|---|--|

Line No.	Item (a)	FERC Licensed Project No. _____ Plant Name _____ (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant - Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - KWh	
10	Energy Used for Plumbing - KWh	
11	Net Output for Load (line 9 minus line 10) - KWh	
12	Cost of Plant:	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads and Bridges	
20	Total Cost (Enter Total of lines 13 thru 19)	
21	Cost per KW of Installed Capacity (line 20 / line 4)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc. Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. (Enter Total lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per Net KWh (Enter result of line 36 divided by line 9)	

Name of Respondent Central Hudson Gas & Electric Corp.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)**

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each

station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

FERC Licensed Project No. _____ Plant Name _____ (c)	FERC Licensed Project No. _____ Plant Name _____ (d)	FERC Licensed Project No. _____ Plant Name _____ (e)	Line No.
			1
			2
			3
			4
			5
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			36
			37

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009	
<b>GENERATING PLANT STATISTICS (Small Plants)</b>						
<p>1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas-turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).</p> <p>2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.</p>						
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
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5						
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43						
44						
45						
46						

Name of Respondent Central Hudson Gas & Electric Corp.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009			
<b>GENERATING PLANT STATISTICS (Small Plants)(Continued)</b>						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403. 4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.		5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.				
Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
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						42
						43
						44
						45
						46



**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas-turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
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6						
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40						
41						
42						
43						
44						
45						
46						

GENERATING PLANT STATISTICS (Small Plants)(Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.				5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.		
Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
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						13
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						41
						42
						43
						44
						45
						46

Name of Respondent Central Hudson Gas & Electric Corp.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 4/15/2010	Year of Report 12/31/2009
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### TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission

line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Roseton	Rock Tavern	345		H Frame-W	17.22		
2	Roseton	Hurley Avenue	345		H Frame-W	30.31		
3	Hurley Avenue	Leeds	345		H Frame-W	28.62		
4	115KV Lines		115		Several	220.47		
5	69KV Lines		69		Several	299.25	26.74	
6	34.5KV Lines		34.5		Sgl. Pole-W	6.35		
7								
8								
9								
10								
11								
12								
13								
14	Segregation of expenses by line is not available							
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36	Total					602.22	26.74	0

Name of Respondent Central Hudson Gas & Electric Corp.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1033.5 ACSR	\$1,148,076	\$1,940,740	\$3,088,816				\$0	1
1033.5 ACSR	1,832,921	4,867,797	6,700,718				0	2
1033.5 ACSR	1,744,570	3,856,313	5,600,883				0	3
Several	4,659,067	27,746,086	32,405,153				0	4
Several	8,364,295	46,951,083	55,315,378				0	5
Several	6,303	181,781	188,084				0	6
			0				0	7
			0				0	8
			0				0	9
			0				0	10
			0				0	11
			0				0	12
			0				0	13
			0	3,857,437	3,382,319	1,367,822	8,607,578	14
			0				0	15
			0				0	16
			0				0	17
			0				0	18
			0				0	19
			0				0	20
			0				0	21
			0				0	22
			0				0	23
			0				0	24
			0				0	25
			0				0	26
			0				0	27
			0				0	28
			0				0	29
			0				0	30
			0				0	31
			0				0	32
			0				0	33
			0				0	34
			0				0	35
	\$17,755,232	\$85,543,800	\$103,299,032	\$3,857,437	\$3,382,319	\$1,367,822	\$8,607,578	36

If applicable, see insert pages below

Central Hudson Gas & Electric Corp.

4/15/2010

12/31/2009

TRANSMISSION LINE STATISTICS (Continued)								
Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
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40								
41								
42								
43								
44								
45								
46								
47								
48								
49								
50								
51								
52								
53	Total					0	0	0

TRANSMISSION LINE STATISTICS (Continued)								
Size of Conductor and Material  (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			0				0	1
			0				0	2
			0				0	3
			0				0	4
			0				0	5
			0				0	6
			0				0	7
			0				0	8
			0				0	9
			0				0	10
			0				0	11
			0				0	12
			0				0	13
			0				0	14
			0				0	15
			0				0	16
			0				0	17
			0				0	18
			0				0	19
			0				0	20
			0				0	21
			0				0	22
			0				0	23
			0				0	24
			0				0	25
			0				0	26
			0				0	27
			0				0	28
			0				0	29
			0				0	30
			0				0	31
			0				0	32
			0				0	33
			0				0	34
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			0				0	36
			0				0	37
			0				0	38
			0				0	39
			0				0	40
			0				0	41
			0				0	42
			0				0	43
			0				0	44
			0				0	45
			0				0	46
			0				0	47
			0				0	48
			0				0	49
			0				0	50
			0				0	51
			0				0	52
	0	0	0	0	0	0	0	53

Name of Respondent Central Hudson Gas & Electric Corp.			This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009	
<b>TRANSMISSION LINES ADDED DURING YEAR</b>							
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines. 2. Provide separate subheadings for overhead and				underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) and (g), it is permissible to report in these columns the estimated final completion			
Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Lines Altered:						
2	Danskammer	No. Chelsea	0.98	H Frame-W			
3	Danskammer	No. Chelsea	0.94	H Frame-W			
4	Hurley Ave	Lincoln Park	4.56	Sgl. Pole-W			
5	No. Chelsea	Fishkill Plains	5.97	H Frame-W			
6	Fishkill Plains	Sylvan Lake	5.94	H Frame-W			
7	Knapps Corners	Manchester	5	Sgl. Pole-W			
8	Manchester	Pleasant Valley	5.42	H Frame-W			
9	Spur	Neversink	7.47	H Frame-W			
10	No. Catskill	Coxsackie	8.63	Sgl. Pole-W			
11	Coxsackie	New Baltimore	7.03	Sgl. Pole-W			
12	Pleasant Valley	Hibernia	6.9	Towers			
13	Knapps Corners	Barnegat	2.91	H Frame-W			
14							
15							
16							
17							
18							
19							
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34							
35							
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41							
42							
43							
44	Total		62			0	0

Name of Respondent Central Hudson Gas & Electric Corp.				This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010		Year of Report 12/31/2009	
<b>TRANSMISSION LINES ADDED DURING YEAR (Continued)</b>									
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).					3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.				
Conductors			Voltage KV (Operating)  (k)	Line Cost					
Size  (h)	Specifications  (i)	Configuration and Spacing  (j)		Land and Land Rights  (l)	Poles, Towers, and Fixtures  (m)	Conductors and Device  (n)	Total  (o)	Line No.	
397.5 ACSR			115		\$479,507	\$24,173	503,680	1	
397.5 & 336.4 ACSR			115		357,023		357,023	2	
1272 AA			115		299,714		299,714	3	
795 ACSR			115		1,408,689		1,408,689	4	
1033.5 MCMB.ACSR			115		777,742		777,742	5	
795 ACSR			115		295,211		295,211	6	
795 ACSR			115		1,696,552		1,696,552	7	
397.5 ACSR			69		176,345		176,345	8	
336.4 ACSR			69		749,549		749,549	9	
336.4 ACSR			69		219,067		219,067	10	
795 ACSR			69		0	245,155	245,155	11	
397.5 ACSR			115		181,273		181,273	12	
							0	13	
							0	14	
							0	15	
							0	16	
							0	17	
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							0	37	
							0	38	
							0	39	
							0	40	
							0	41	
							0	42	
							0	43	
				\$0	\$6,640,672	\$269,328	\$6,910,000	44	



Name of Respondent Central Hudson Gas & Electric Corp.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
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### SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVA, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVA)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Bethlehem Road	Tn. Of New Windsor	Distribution / Unattd	115.00	13.80
2	Boulevard	Tn. Of Ulster	Distribution / Unattd	69.00	13.80
3	Coldenham	Tn. Of Montgomery	Distribution / Unattd	115.00	13.80
4	Coxsackie	VI. Of Coxsackie	Distribution / Unattd	69.00	13.80
5	Dashville	Tn. Of Esopus	Trans / Dist / Unattd	6.60	69.00
6	East Fishkill	Tn. Of East Fishkill	Transmission / Unattd	345.00	115.00
7	East Kingston	City of Kingston	Distribution / Unattd	115.00	13.80
8	East Park	Tn. Of Hyde Park	Distribution / Unattd	69.00	13.80
9	East Walden	Tn. Of Montgomery	Trans / Dist / Unattd	115.00	69.00
10	Fishkill Plains	Tn. Of East Fishkill	Distribution / Unattd	115.00	13.80
11	Forgebrook	Tn. Of Fishkill	Distribution / Unattd	115.00	13.80
12	Freehold	Tn. Of Greenville	Distribution / Unattd	69.00	13.80
13	Greenfield Road	Tn. Of Wawarsing	Distribution / Unattd	69.00	13.80
14	Hibernia	Tn. Of Clinton	Distribution / Unattd	69.00	13.80
15	High Falls	Tn. Of Marletown	Distribution / Unattd	69.00	13.80
16	Highland	Tn. Of Lloyd	Distribution / Unattd	115.00	13.80
17	Honk Falls	Tn. Of Wawarsing	Distribution / Unattd	69.00	13.80
18	Hunter	VI. Of Hunter	Distribution / Unattd	34.50	13.80
19	Hurley Ave.	Tn. Of Ulster	Trans / Dist / Unattd	345.00	115.00
20	Inwood Ave.	Tn. Of Poughkeeps	Distribution / Unattd	115.00	13.80
21	Kerhonkson	Tn. Of Wawarsing	Distribution / Unattd	69.00	13.80
22	Knapps Corners	Tn. Of Poughkeeps	Trans / Dist / Unattd	115.00	69.00
23	Lawrenceville	Tn. Of Catskill	Distribution / Unattd	69.00	34.50
24	Lincoln Park	Tn. Of Ulster	Distribution / Unattd	115.00	13.80
25	Manchester	Tn. Of Poughkeeps	Distribution / Unattd	115.00	13.80
26	Marlboro	Tn. Of Marlboro	Distribution / Unattd	115.00	13.80
27	Maybrook	VI. Of Maybrook/Tn	Distribution / Unattd	69.00	13.80
28	Merritt Park	VI. Of Fishkill	Distribution / Unattd	115.00	13.80
29	Milan	Tn. Of Milan	Distribution / Unattd	115.00	13.80
30	Modena	Tn. Of Plattekill	Trans / Dist / Unattd	115.00	69.00
31	Montgomery St.	City of Newburgh	Distribution / Unattd	13.80	4.16
32	Myers Corners	Tn. Of Wappingers	Distribution / Unattd	69.00	13.80
33	New Baltimore	Tn. Of New Baltimore	Distribution / Unattd	69.00	13.80
34	New Windsor	Tn. Of New Windsor	Distribution / Unattd	13.80	4.16
35	North Catskill	Tn. Of Catskill	Trans / Dist / Unattd	115.00	69.00
36	North Chelsea	Tn. Of Wappingers	Trans / Dist / Unattd	115.00	69.00
37	Ohioville	Tn. Of New Paltz	Trans / Dist / Unattd	115.00	69.00
38	Pleasant Valley *	Tn. Of Pleasant Valley	Transmission / Unattd	345.00	115.00
39	Pleasant Valley *	Tn. Of Pleasant Valley	Transmission / Unattd	115.00	69.00
40	Pulvers Corners	Tn. Of Pine Plains	Trans / Dist / Unattd	69.00	34.50

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVA)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Reynolds Hill	City of Poughkeeps	115.00	13.80	4.16
2	Rhinebeck	Tn. Of Rhinebeck	115.00	69.00	13.80
3	Rock Tavern	Tn. Of New Windsor	345.00	115.00	
4	Rock Tavern	Tn. Of New Windsor	115.00	69.00	
5	Sand Dock	Tn. Of Poughkeeps	115.00	13.80	
6	Saugerties	Tn. Of Saugerties	69.00	13.80	4.16
7	Shenandoah	Tn. Of East Fishkill	115.00	13.80	
8	South Cairo	Tn. Of Cairo	69.00	13.80	
9	Staatsburg	Tn. Of Hyde Park	69.00	13.80	
10	Sturgeon Pool	Tn. Of Rosendale	6.60	69.00	4.16
11	Tinkertown	Tn. Of Pleasant Val	69.00	13.80	
12	Tioronda	Tn. Of Fishkill	115.00	13.80	
13	Todd Hill	Tn. Of LaGrange	115.00	13.80	
14	Union Ave.	Tn. Of New Windsor	115.00	13.80	
15	Vinegar Hill	Tn. Of Lexington	115.00	34.50	
16	West Balmville	Tn. Of Newburgh	115.00	13.80	
17	Westerlo	Tn. Of Westerlo	69.00	13.80	
18	Woodstock	Tn. Of Woodstock	69.00	13.80	
19					
20					
21	28 Substations Under 10 MVA	Distribution / Unattd			
22					
23					
24					
25					
26					
27					
28					
29					
30					
31	SUMMARY:				
32	TRANSMISSION CAPACITY				
33	DISTRIBUTION CAPACITY				
34					
35	SUBTOTAL				
37					
38					
39	TOTAL				
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Name of Respondent Central Hudson Gas & Electric Corp.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
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< Page 426

CENTRAL I  
ELECTRIC

### SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, any substation or equipment operated under lease, give name co-owner, or other party is an associated company.

Instructions

\* The 345k' transformer

Capacity of Substation (In Service) (In MVA) (f)	Number of Trans-formers in Service (g)	Number of Spare Trans-formers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
67.00	2	0				1
41.00	5	0				2
75.00	2	0				3
13.00	1	0				4
13.00	2	0				5
373.00	1	0				6
75.00	2	0				7
20.00	1	0				8
84.00	2	1				9
74.00	2	0				10
65.00	2	0				11
11.00	1	0				12
17.00	5	0				13
14.00	1	0				14
40.00	2	0				15
42.00	2	0				16
13.00	1	0				17
19.00	2	0				18
470.00	6	1				19
67.00	2	0				20
20.00	2	0				21
93.00	3	0				22
12.00	3	1				23
100.00	3	0				24
70.00	2	0				25
40.00	2	0				26
25.00	2	0				27
74.00	2	0				28
20.00	1	0				29
46.00	4	0				30
12.00	2	0				31
40.00	2	0				32
22.00	1	0				33
11.00	2	0				34
116.00	4	0				35
101.00	5	0				36
64.00	5	1				37
373.00	1	0				38
93.00	1	0				39
17.00	2	0		0	0	40

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans- formers in Service	Number of Spare Trans- formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
67.00	2	0				1
150.00	6	0				2
706.00	2	0				3
40.00	1	0				4
20.00	1	0				5
31.00	5	0				6
33.00	1	0				7
16.00	1	0				8
20.00	1	0				9
23.00	4	0				10
25.00	2	0				11
20.00	1	0				12
75.00	2	0				13
101.00	3	0				14
13.00	1	0				15
66.00	2	0				16
20.00	1	0				17
25.00	2	0				18
						19
119.00	41	0				20
						21
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						28
						29
						30
2,314.00						31
2,198.00						32
						33
						34
4,512.00						35
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						38
4,512.00						39
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HUDSON GAS &  
CORPORATION

DECEMBER 31, 2009

Substations

Item 6

AV section of the Pleasant Valley Substation is not owned by Central Hudson; however, the  
and capacity is owned by Central Hudson

Name of Respondent Central Hudson Gas & Electric Corp.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
<b>ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS</b>					
<p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>					
Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS		
			Number (c)	Total Capacity (In MVA) (d)	
1	Number at Beginning of Year	311,918	101,623	3,170	
2	Additions During Year				
3	Purchases	10,102	2,719	97	
4	Associated with Utility Plant Acquired				
5	TOTAL Additions (Enter Total of Lines 3 and 4)	10,102	2,719	97	
6	Reductions During Year				
7	Retirements	4,444	1,474	38	
8	Associated with Utility Plant Sold				
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	4,444	1,474	38	
10	Number at End of Year (Lines 1 + 5 - 9)	317,576	102,868	3,229	
11	In Stock	13,948	5,050	220	
12	Locked Meters on Customers' Premises	8,477			
13	Inactive Transformers on System				
14	In Customers' Use	295,151	97,818	3,009	
15	In Company's Use				
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	317,576	102,868	3,229	

Name of Respondent Central Hudson Gas & Electric Corp.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2010	Year of Report 12/31/2009
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### ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

(3) Monitoring equipment

(4) Other.

B. Water pollution control facilities:

(1) Cooling towers, ponds, piping, pumps, etc.

(2) Waste water treatment equipment

(3) Sanitary waste disposal equipment

(4) Oil interceptors

(5) Sediment control facilities

(6) Monitoring equipment

(7) Other.

C. Solid waste disposal costs:

(1) Ash handling and disposal equipment

(2) Land

(3) Settling ponds

(4) Other.

D. Noise abatement equipment:

(1) Structures

(2) Mufflers

(3) Sound proofing equipment

(4) Monitoring equipment

(5) Other.

E. Esthetic costs:

(1) Architectural costs

(2) Towers

(3) Underground lines

(4) Landscaping

(5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

(1) Preparation of environmental reports

(2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.

(3) Parks and related facilities

(4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities					
2	Water Pollution Control Facilities	368,915			854,789	
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment	112,987			131,596	
5	Esthetic Costs	1,496,280	18,852		44,991,201	
6	Additional Plant Capacity					
7	Miscellaneous (Identify significant)					
8	TOTAL (Total of lines 1 thru 7)	1,978,182	18,852	0	45,977,586	
9	Construction Work in Progress				620,405	





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<b>FOOTNOTE DATA</b>													
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)										
227	20	C	<p><u>EXPLANATION OF IMPORTANT INVENTORY ADJUSTMENTS</u></p> <p>Inventory adjustments resulting from periodic physical inventories, write-off of obsolete material, and the reclassification of material, were made as follows:</p> <p><b>Adjustments made through Stores Clearing Accounts:</b></p> <table border="1"> <thead> <tr> <th><u>Class of Material</u></th> <th><u>Debit</u></th> <th><u>Credit</u></th> <th><u>Net</u></th> </tr> </thead> <tbody> <tr> <td>Primary Electric and Gas Repair and Construction Material</td> <td>\$781,715</td> <td>\$282,436</td> <td>\$499,279</td> </tr> </tbody> </table>			<u>Class of Material</u>	<u>Debit</u>	<u>Credit</u>	<u>Net</u>	Primary Electric and Gas Repair and Construction Material	\$781,715	\$282,436	\$499,279
<u>Class of Material</u>	<u>Debit</u>	<u>Credit</u>	<u>Net</u>										
Primary Electric and Gas Repair and Construction Material	\$781,715	\$282,436	\$499,279										
402 406-407			<p>NOTE: Data submitted in this report covering the operation of generation stations reflect conditions inherent in an integrated interconnection system in which certain plants are operated at maximum capacity and others held in reserve for peak load or emergency service. Costs and other operating statistics should, therefore, be interpreted in terms of the entire system load and individual plant results should be related thereto according to the character and extent of each plant.</p>										
402			<p>The Gas Turbines are used primarily for peaking purposes in the winter and for reliability purposes in the summer.</p>										
402 406-407	11 11	b,c c,d,e	<p>No employees are specifically assigned to the gas turbines and hydro stations. An average of 11 employees are assigned as required to the Gas Turbine (Page 402) and Hydro (Pages 406-407).</p>										
402 406-407			<p>General - these costs represent production expenses not applicable to the operation of a specific station. Charges are for general supervision, deferred fuel and water costs (net), research &amp; development costs, and environmental costs.</p>										

FOOTNOTE DATA			
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)