

Case No. 12-M-0476 et al.
EDI Business/Technical Working Groups
Meeting Notes

January 31, 2020 – 10:00 AM to 12:00 PM

GTM (no audio) link: <https://global.gotomeeting.com/join/806330517>

Conference Call Information:

Toll Free Phone Numbers: **844-633-8697**

Local Phone Number: **518-549-0500**

Meeting ID: **34300254**

1) Welcome

- a. Attendance
- b. Review/Modify Agenda
- c. DPS Staff Remarks

2) NY EDI Working Group

- a. Leadership Team
 - a. New Chair – Josh Pasquariello (Josh.Pasquariello@nationalgrid.com)
 - b. New Co-Chair – Stephen Wilson (Stephen.Wilson2@vistraenergy.com)
 - c. Change Control Manager – Kim Wall (Kim.Wall@HansenCX.com)
 - d. Staff – John Sheevers (John.Sheevers@dsp.ny.gov)
- b. Review Contact List from NY EDI Website:
<http://www3.dps.ny.gov/W/PSCWeb.nsf/All/76293E941DE420C485257CB40056DA3F?OpenDocument>

Send updates to John.Sheevers@dps.ny.gov

3) Market Changes Implementation Workpaper

- a. **National Grid, NYSEG, O&R, RG&E** and **PSEG-LI** to answer the following questions related to TLS security:
 - i Do you currently use TLS 1.0 in production EDI data exchange with EDI trading partners, including ESCO's?
 - 1 NYSEG and RGE at TLS 1.2
 - 2 NIMO at TLS 1.2
 - 3 Rockland not on call
 - ii Do you have a plan to replace TLS 1.0 with implementation of TLS 1.2 or 1.3 in production with ESCO's, and if so when?
 - 1 NYSEG RGE at TLS 1.2 and is requiring new partners to use 1.2
 - 2 NIMO supports 1.1 and 1.2, no plans to exclude 1.1 or below
 - iii If you don't currently have a plan to implement TLS 1.2 or 1.3, do you require a PSC order to do so?

- b. **O&R** to answer the following question:
 - i If the current period usage (and supplier charges) totals to zero, does the Utility send the Rate Ready 810 transaction? – yes, and flat rate charges will be billed

4) Utility Customer Information System Upgrades

- a. Central Hudson is planning an upgrade to their system in a few years. Need to consider net metering in the design.
-Necessary to discuss system upgrades as NYS Utilities have unique EDI requirements. Changes in the coming years should be conveyed to all stake holders to ensure continuity of service.
- b. Any other utilities planning upgrades?
CONED: NASB Updates, CIS System Updates
NIMO: n/a
NYSEG RGE: Updates for AMI Metering is only system upgrade being planned for at this time.
NFG: n/a
O&R: n/a
PSEGLI: n/a

5) Data Security Agreement (DSA)

- a. New Version Filed, Execution Required by January 31, 2020
Consequences of not sending updated DSA to utility:
NYSEG RGE: Pete Foster; All stakeholders required to meet requirements of new DSA. If no new DSA is sent, stakeholder will not be in compliance. For non-compliance, utilities need to discuss with PSC what the consequences are.

6) Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process - Link to Order

- a. Is there any EDI Impact?
 - i Stephen Wilson, Vistra, asks Utilities to speak to potential changes specific to meter reads.
 - ii Pete Foster states JU files applicable rate classes with the PSC.
 - iii Julie Direct Energy states they've filed rate classes to NYSEG RGE, but other utilities had not participated.
 - iv Issue with identified rate classes and identifying them with each utility.
 - v Request to utilities to provide all necessary rate classes that will be utilized in transmitting. (CenHud states they cannot transmit rate class in 867HU)
 - vi Request to utilities to provide list of rate classes that will be identified in transmissions; requested comments to be sent two weeks from the call conclusion

- vii Margaret with ConEd states all pricing/requested data had been filed with PSC. Information had also been posted on each utility
- viii PSC states the requested information is posted in matter 15-M-0127 for consumption.

- b. [Link to Uniform Business Practices](#) Clean & Redline Versions in September & December 2019
- c. Applicability includes mass market. Is there a way to determine from Utility Rate Class which customers are applicable to the following? **ALL Electric Utilities to answer**
 - i Small non-residential electric customers, defined as non-demand metered customers
 - ii Small non-residential gas customers defined as those using less than or equal to 750 dekatherms (dth) per year
 - iii reference to 814E and bill ready 810, credits discussed
 - iv EDI 503 document supplier request, utility responds with pricing history for past 12 months
 - v Working Group spreadsheet does not show all utilities as being able to use the EDI 503
 - vi Pete Foster states 503 was not required, and there are other means of transmitting the affected credits
 - vii point is made that the pricing information should be available as utilities are posting their 12 month trailing average for fixed rates
 - viii NIMO points out that the posting of credits can be done via the 814C
 - ix Discussion specific to variable rate/guaranteed savings and how the true-up would occur at the end of the year and if consumer terminates their agreement before the years end
 - x Kim Requests utilities revisit the potential for the usage of the EDI 503 for usage in response to the order. (Pete Foster requests whether utilities will be required to use the EDI 503 transaction)
 - xi DPS states credits should be applied to consumer if that consumer is still in service territory
 - xii Pete Foster Question: 503 transaction was made optional in relation to the low-income order. Are the utilities now going to be required to send the 503 document as a result of the ESCO Order

7) **Other Business**

- a. Recharge NY – Angela Schorr – Inquires if all utilities can state if they participate in recharge NY. Request to utilities if they handle Recharge NY
- b. Question to NIMO about EDI questions and who to send the questions to. Greg Accardo states questions can be sent to him. Additional requests to NIMO to clean up their EDI websites so the correct information is available to suppliers.

8) **Establish Date/Time for Next Meeting**

- a. Recurring Meetings the 4th Friday of the month from 10 AM – 12 PM
- b. Next call February 28, 2020

9) **Adjourn except those interested in Net Metering**

10:57 a.m.

10) **Net Metering Discussion** – February 28, further discussion of the topic to ensure a clear discussion can be had.

11) **Final Adjournment**

10:59 a.m.

Action Items for Next Meeting:

- Utilities where the information can be differentiated by rate class to provide a list of rate classes for:
 - non-demand metered non-residential electric customers
 - small non-residential gas customers (using less than 750 dekatherms per year)
- Other Utilities to provide a way to distinguish these customers
- Utilities to update their column on the workpaper for the 503 transaction. Some indicate “TBD” or “Testing”. The information starts at Row 20.
- Above Information to be sent to Kim.Wall@hansencx.com, Josh.Pasquariello@nationalgrid.com and Stephen.Wilson2@vistraenergy.com so that we can gather a single list for the EDI work group.
- For Next Meeting Utilities to each discuss how they handle Recharge New York customers. Is this information available in EDI?

Attendees

Eric Heaton - Con Ed	Ophelia Heard – Engie Resources
Frank Nunes - EC Infosystems	Gary Lawrence - Energy Services Group
Gregg Accardo - National Grid	Amie Delooza – Agway
Jen Lorenzini - Central Hudson	Nicole Barker – National Fuel
Kim Wall - Hansen Technologies	Jodi Larison - UGI Energy Services
Kris Redanauer - Direct Energy	Barbara White – Ambit Energy
Mario Vega - Just Energy	Gary Lawrence - Energy Services Group
Mary Do - Znalytics	Tracy Gaetano – IGS Energy
Jim Wade – Customized Energy	Samantha Curry – Starion Energy
Angela Schorr – Direct Energy	Robin Taylor – DPS Staff
Mike Mastroianni – Fluent Energy	Emily Eimoli – Choice Energy
Julie Goodchild – Direct Energy	Steven Wilson – Vistra Energy
David Tidman - Constellation	Pete Foster – NYSEG RGE
Josh Pasquariello – National Grid	Janet Manfredi – Central Hudson
Chuck Begley – Noco Energy	Ethan Kagan – Direct Energy
Jennifer Till - BDE	Deidre Davis - Constellation
Andrew Revie – O&R	Pete Foster – NYSEG RGE