

## **Instructions**

**Do not include this sheet in the Annual Report you send to the Commission**

### **General Information**

This is the excel file which makes up the annual report. The file is called WATERAR.XLS and contains general corporate information, financial statements, and various financial and operating data.

The pages in WATERAR.XLS are separated by Tabs. The names of the Tabs are arranged by page number. The Table of Contents in the file (Tab called Schedules) provides the Description of each Schedule and Page Number of the Schedule.

The file includes a tab called a Data Sheet. The completion of the Data Sheet will automatically transfer your company's name and year of the report to each page of the annual report. The file has not been protected. Therefore, please refrain from inserting or deleting rows or columns.

We have checked the accuracy of the formulas and cell references in the file. However, all corrections may not have been made. If you feel that certain formulas or cell references in the file are incorrect, make the correction and describe the change on the Table of Contents under the column called "Remarks".

It is not required for you to input the data in this excel file for the following schedules: Important Changes During the Year, Notes to the Financial Statements, General Description of Construction Overhead Procedures and other general notes. However, include these completed schedules in the paper copy of the annual report.

### **Insert Pages**

Due to a large amount of data, some companies will be required to file additional pages to complete certain schedules. If you are required to prepare insert pages, insert pages have been provided in the workspace below the applicable schedule. The totals of the insert pages should be input on the relates schedule. The print function will not print the insert pages. As a result, you will have to print these manually.

### **Saving the File**

As stated above, the name of the file is WATERAR.XLS. It is advised that you call up the file and then immediately save it using the assigned file names as shown below.

### **Print the Entire Report**

When you have completed the report, you may want to print out the entire report. To do this, select Print under the File menu. In the Print Dialogue box that appears chose the Entire Workbook option in the Print What Section.

**Organizing the Paper Copy of the Annual Report**

The paper copy of the annual report contains several blank pages throughout the report so that schedules on two pages can be viewed at one time. This excel file does not contain those blank pages. As a result, please use the paper copy of the annual report as a guide for placing blank pages into the paper copy submitted.

<b><u>Company Name</u></b>	<b><u>WATERFORM.XLS File NAME TO SAVE</u></b>
Heritage Hills Waterworks	HHWATER.XLS
Long Island Water	LIWATER.XLS
New York American-Water	NYAWATER.XLS
New York Water Service	NYWWATER.XLS
Sea Cliff Water	SCWATER.XLS
United Water - New Rochelle	UWATERNR.XLS
United Water - New York	UWATERNY.XLS
United Water - Oswego	UWATEROS.XLS

# STATE OF NEW YORK PUBLIC SERVICE COMMISSION

## ANNUAL REPORT OF WATERWORKS CORPORATIONS Year Ended December 31, 2010

### Instructions for this sheet:

- 1 Fill in your name, address and appropriate dates in the designated area below so that this information will carry to other sheets in the file.
- 2 If the respondent's name is long, the "Year ended December 31, 19\_\_" may over pass the print range. This can be corrected by one of two methods: selecting a smaller font size on the specific sheet, or to delete some spaces on the combined string below.

### Please fill in the following:

Respondent's exact legal name :	United Water New York, Inc.	
Address line 1:	360 West Nyack Road	
Address line 2:	West Nyack, NY 10994	
Date of Report	(Mo, Da, Yr) March 31, 2011	<u>Example</u> 3/31/97
Year of Report	December 31, 2010	December 31, 1996
For the period starting:	January 1, 2010	January 1, 1996
For the period ending:	December 31, 2010	December 31, 1996
Date due:	March 31, 2011	March 31, 1997
<p>For the period starting January 1, 2010                  For the period ending December 31, 2010                  Year Ended December 31, 2010</p>		

Annual Report of United Water New York, Inc.

Year Ended December 31, 2010

Annual Report of United Water New York, Inc.

Year Ended December 31, 2010

Annual Report of United Water New York, Inc.

Year Ended December 31, 2010

Annual Report of United Water New York, Inc.

Year Ended December 31, 2010

Annual Report of United Water New York, Inc.

Year Ended December 31, 2010

Annual Report of United Water New York, Inc.

Year Ended December 31, 2010

Annual Report of United Water New York, Inc.

Year Ended December 31, 2010



**WATER WORKS CORPORATIONS  
CLASSES A AND B  
ANNUAL REPORT**

OF

**United Water New York, Inc.**

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Exact legal name of reporting water utility  
(If name was changed during year, show also the previous name and date of change)

360 West Nyack Road

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West Nyack, NY 10994

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(Address of principal business office at end of year)

FOR THE

**Year Ended December 31, 2010**

TO THE

**STATE OF NEW YORK**

**PUBLIC SERVICE COMMISSION**

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Name, title, address and telephone number (including area code), of  
the person to contact concerning this report:

Edward J. Imparato, Senior Vice President Finance and Chief Financial Officer

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200 Old Hook Road, Harrington Park, New Jersey (201) 767 - 9300

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## GENERAL INSTRUCTIONS

1. The completed original of this report form, properly filled out, shall be filed with the Public Service Commission, Albany, N.Y., on or before the 31st of March next following the end of the year to which the report applies. At least one additional copy shall be retained in the files of the reporting utility.
2. All utility companies upon which this report form is served are required by statute to complete and to file the report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting utility shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the Uniform Systems of Accounts prescribed by this Commission. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
4. If the report is made for a period other than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete and the amounts reported should be supported by information set forth in, or as part of the books of account.
5. Every inquiry must be definitely answered. If "none" or "not applicable" states the fact, such an answer may be used. The annual report should be complete in itself. Reference to reports of previous years or to any paper or document should not be made in lieu of required entries except as specifically outlined.
6. Upon filing, the report may, if desired, be permanently bound. If it is so bound, the requirement for page by page identification of the reporting company set forth in paragraph 9 below, may be disregarded. Extra copies of any page will be furnished upon request.
7. If the utility conducts operations both within and without the State of New York, data should be reported so that there will be shown the quantities of commodities sold within this State, and (separately by accounts) the operating revenues from sources within this State, the operating revenue deductions applicable thereto and the plant investment as of the end of the year within this State.
8. All entries shall be made in black or dark blue except those of a contrary or opposite nature, which should be made in red or enclosed in parentheses. Inserts, if any, should be appropriately identified with the schedules to which they relate.
9. Insert the initials of the reporting utility and the year which the report covers in the space provided on each page.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

## LIST OF SCHEDULES

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>General Corporate Information and Financial Statements</b>			
General Information		12-78	
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Officers and Directors and Compensation	104-105	12-95	
Security Holders and Voting Powers	106-107	12-97	
Important Changes During the Year	108-109	12-97	
Reconciliation between PSC and Stockholders Report	110-113	12-97	
Comparative Balance Sheet	114-115	12-97	
Comparative Statement of Income for the Year	116-119	12-97	
Comparative Statement of Retained Earnings for the Year	120-121	12-97	
New York State Intrastate Revenue	121	12-97	
Statement of Cash Flows	122-123	12-97	
Notes to the Financial Statements	124-125	12-97	
<b>Balance Sheet Supporting Schedules (Assets and Other Debits)</b>			
Summary of Utility Plant and Accumulated Provision for			
Depreciation, Amortization, and Depletion	200-201	12-97	
Water Plant in Service	202-205	12-97	
Miscellaneous Plant Data	204-205	12-97	
Construction Work in Progress	206	12-97	
Construction Overheads	207	12-97	
General Description of Construction Overheads Procedures	208	12-97	
Accumulated Provision for Depreciation and			
Amortization of Water Plant	209	12-97	
Investments	210	12-97	
Non-Utility Property	211	12-97	
Special Funds and Deposits	212	12-97	
Notes and Accounts Receivable	213	12-97	
Receivables from Associated Companies	214	12-97	
Material & Supplies	215	12-97	
Prepayments	215	12-97	
Extraordinary Property Losses	216	12-97	
Miscellaneous Deferred Debits	216	12-97	
Accumulated Deferred Income Taxes	217	12-97	
<b>Balance Sheet Supporting Schedules (Liabilities Other Credits)</b>			
Capital Stock	250-251	12-97	
Capital Stock Subscribed, Capital Stock Liability for			
Conversion, Premium on Capital Stock, and Installments			
Received on Capital Stock	252	12-97	
Other Paid In Capital	253	12-97	
Capital Stock Expense	254	12-97	
Notes Payable	255	12-97	
Long-Term Debt	256-257	12-97	
Taxes Accrued, Prepaid and Charged During the Year	258-260	12-97	
Other Deferred Credits	261	12-97	
Accumulated Deferred Investment Tax Credits	262-263	12-97	
Accumulated Deferred Income Taxes	264-265	12-97	

<b>LIST OF SCHEDULES</b>			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>Balance Sheet Supporting Schedules (Liabilities Other Credits) (Continued)</b>			
Excess/Deficient Deferred Federal Income Taxes	266	12-97	
Temporary Income Tax Differences	267	12-97	
<b>Income Account Supporting Schedules</b>			
Water Operating Revenues	300	12-97	
Sales of Water by Rate Schedule	301	12-97	
Sales of Water by Municipality	302-304	12-97	
Sales for Resale and Purchased Water	305	12-97	
Miscellaneous Service Revenues and Other Water Revenues	306	12-97	
Water Operation and Maintenance Expenses	307-309	12-97	
Number of Employees	309	12-97	
Fuel or Purchased Power for Pumping	310	12-97	
Depreciation and Amortization of Water Plant	311-312	12-97	
Miscellaneous General Expenses	313	12-97	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	314	12-97	
Income from Merchandising, Jobbing and Contract Work	315	12-97	
Particulars Concerning Certain Other Income Accounts	316	12-97	
Gain and Loss on Disposition of Property	317	12-97	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	318-320	12-97	
Extraordinary Items	321	12-97	
<b>General Section</b>			
Regulatory Commission Expenses	350-351	12-97	
Research, Development and Demonstration Activities	352-353	12-97	
Distribution of Salaries and Wages	354	12-97	
Charges of Outside Professional Services and Other Consultative Services	355-356	12-97	
Employee Protective Plans	357-358	12-97	
Analysis of Pension Costs	359-360	12-97	
Analysis of Pension Settlements, Curtailments and Terminations	361-362	12-97	
Analysis of OPEB Costs, Funding and Deferrals	363-366	12-97	
Miscellaneous Tax Refunds	367	12-97	
<b>Statistical Data</b>			
Water Production and Consumption	400	12-97	
Sources of Supply	401-402	12-97	
Pumping Station and Fire Service Statistics	403-404	12-97	
Water Treatment System/Treatment Process	405	12-97	
Distribution Reservoirs and Stand Pipes	406	12-97	
Mains	407-408	12-97	
Service Pipes	409	12-97	
Customer Meters	410	12-97	
Fire Hydrants	411	12-97	
<b>Verification</b>			
<b>Index</b>			

**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Donna P. Cole, Controller  
200 Old Hook Road  
Harrington Park, New Jersey 07640

2. Provide name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

New York, January 28, 1893  
Organized under Chapter 566, Laws of 1890  
as amended by Chapter 617, Laws of 1892  
(Now part of the Transportation Corporation Law.)

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Water Service for Domestic, Industrial and Municipal use.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

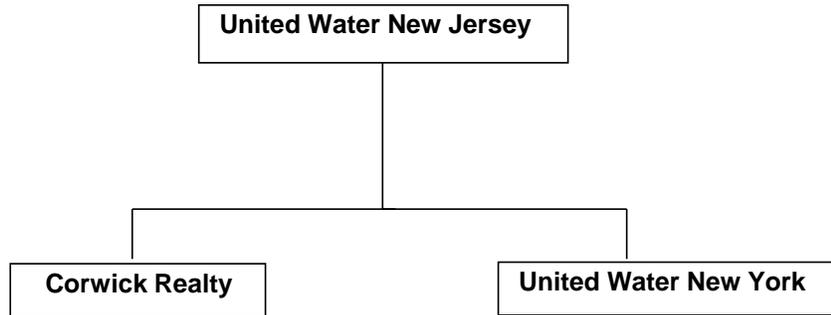
(1)  Yes Mazars LLP  
(2)  No.

**COMPANY PROFILE**

1. Brief company history and description of service territory.
2. Major short-term goals and objectives.
3. Major operating divisions and functions.
4. Current and projected customer growth patterns.
5. Provide an organizational chart that shows all parents and subsidiaries of the utility.
  - a. The chart must show the relationship between the utility and the affiliates.
  - b. For parents of the utility, provide the extent of control that the parent has over the utility.
  - c. For subsidiaries of the utility, provide the extent of control that the utility has over the subsidiary.

1. United Water New York was founded as Spring Valley Water Works and Supply Company in 1893. The Company was formed to supply water to the Spring Valley section of the town of Ramapo. By 1903, Spring Valley Water was serving 91 customers. Today, the Company provides water to 268,000 people throughout Rockland County. In 1995, Spring Valley Water Company changed its name to reflect the relationship with its parent company, United Water New Jersey.
2. United Water New York - Company Goals are:
  - a. Complete the modifications to the disinfection process at Letchworth Water Treatment plant to allow for oxidation and removal of manganese. Construct a permanent Powdered Activated Carbon dosing system. Implement a turbidity fail safe shut down to prevent discolored water from entering the system.
  - b. Compliance with the Ground Water Rule and continue the study for Ground water under the direct influence of surface water.
  - c. Meet hydrant strategy objectives.
  - d. Complete well redevelopment projects and well upgrades for additional peaking and average day capacity.
  - e. Progress Haverstraw Water Supply Project environmental review process and the pilot study.
  - f. Implement a new integrated business systems including the replacement of the current Customer Information System
  - g. Further Implement e-billing
  - h. Meter and R/F change out program
  - i. Maintain ISO 14001 Environmental standard and ISO 9001 Quality standard for Lake Deforest Treatment plant.
  - j. Reduce Non Revenue Water
3. Major operating divisions and functions are as follows:
  - a. Customer Service
  - b. Operations, including Water Quality, Production, Construction and Distribution
  - c. Administration and Reporting
  - d. Finance
  - e. Legal
  - f. Engineering
4. Current projected growth rate is 0.5%.
5.
  - a. See page 103.
  - b. United Water New Jersey has 100% ownership of Company.
  - c. None

**COMPANY PROFILE (Continued)**



**OFFICERS AND DIRECTORS (Including Compensation)**

1. Furnish the indicated data with respect to each executive officer and director, whether or not they received any compensation from the respondent.
2. Executive officers include a company's president, secretary, treasurer and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
3. Indicate with an asterisk (\*) in column (a) those directors who were members of the executive committee, if any, and by a double asterisk (\*\*) the chairman, if any, of that committee, at the end of the year.

Line No.	Name of Person (a)	Title and Department Over Which Jurisdiction Is Exercised (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Rate at Year End (d)	Paid During Year (e)
1	Robert J. Iacullo	Director			None
2	Dennis L. Ciemniecki	President & Director			None
3	Edward Imparato	Senior Vice President, Finance & Director			None
4	Michael Pointing	Vice President and General Manager			228,704
5	Michael Algranati	Treasurer			None
6	John T. Dillon	Secretary			None
7	Mary T. Campbell	Assistant Secretary			None
8					
9					
10					
11					
12					
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28					
29					

## NOTES:

Please complete the information on this schedule for all copies (paper and electronic version) of the report.

**OFFICERS AND DIRECTORS (Including Compensation - Continued)**

4. If any person reported in this schedule received remuneration directly or indirectly other than salary shown in column (e) list the amounts in columns (f) through (k) with the footnotes necessary to explain the essentials of the plan, the basis of determining the ultimate benefits receivable and the payments or provisions made during the year to each person reported herein. If the word "none" correctly states the facts in regard to entries for columns (f) through (k), so state.
5. If any person reported hereunder received compensation from more than one affiliated company or was carried on the payroll of an affiliated company, details shall be given in a note.

Deferred Compensation (f)	Incentive Pay (Bonuses, etc.) (g)	Savings Plans (h)	Stock Options (i)	Life Insurance Premiums (j)	Other (Explain Below) (k)	Total (e thru k) (l)	Line No.
						\$0	1
						0	2
						0	3
						228,704	4
						0	5
						0	6
						0	7
						0	8
						0	9
						0	10
						0	11
						0	12
						0	13
						0	14
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						0	21
						0	22
						0	23
						0	24
						0	25
						0	26
						0	27
						0	28
						0	29

NOTES:

Note to 5

All officers for which column (E) states "None" are on the payroll of an affiliated company, United Water Management & Services.

(K) Mileage

**SECURITY HOLDERS AND VOTING POWERS**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights,

explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy.

Total: 47,781  
By proxy: 47,781

3. Give the date and place of such meeting:

December 1, 2010

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	47,781	47,781		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	None			
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					

**SECURITY HOLDERS AND VOTING POWERS (Continued)**

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19					
20					
21					
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53					

### IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. (Reserved)

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page (Paper Copy Only).

1. None

2. None

3. None

4. Reserved

5. None

6. As authorized by Case 09-4W-0229, issued \$30 million 4.74% Senior Notes due February 26, 2020. Short-term debt decreased from \$40 million to \$34.5 million.

7. None

8. A wage increase of 2%, of base pay, was given to all Bargaining Unit employees, effective September 1, 2011.

**IMPORTANT CHANGES DURING THE YEAR (Continued)**

9.

In 2003, United Water New York was named by the New York State Attorney General ("NYSAG") as a Potentially Responsible Party ("PRP") in a \$20.0 million cleanup cost recovery action for a Superfund site identified as the Clarkstown Landfill ("Landfill"), which is located in the Hamlet of West Nyack, Town of Clarkstown, Rockland County. United Water New York transported residuals from its operations to the Landfill for use as cover at various times. Chemical analysis confirmed that the concentrations of inorganic constituents in the residuals were below applicable limitations. Additionally, the Rockland County Department of Health and New York Department of Environmental Conservation approved the use of the residuals for cover at the Landfill. United Water New York entered into a joint defense/confidentiality agreement with approximately 20 other companies and government entities. The PRP Group, known as the Clarkstown Landfill Cooperating Parties Group, has been negotiating with the NYSAG in an effort to settle the claims before a lawsuit was filed. The NYSAG and the PRP Group have agreed to settle for \$4 Million Dollars. The PRP Group is contributing \$3 Million Dollars from the members and a law firm retained by the PRP Group is contributing \$1 Million Dollars from settlements reached with responsible parties that are not PRP Group members. Under the proposed settlement, United Water New York is required to pay \$8,356. United Water New York has executed a Consent Decree and other documents related to the settlement which now awaits court approval. Management believes that resolution of this matter will take place by the end of second quarter of 2011 and will not have a material impact on the Company's financial position or results of operations.

10. None

11. Reserved

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**RECONCILIATION BETWEEN PSC AND STOCKHOLDER'S ANNUAL REPORT**

Attach herein (following this page) the respondent's latest annual report to stockholders. If such a report is not prepared, but if audited annual financial statements on which a certified public accountant expresses an opinion are regularly prepared and distributed to bondholders, banking institutions or security analysts, submit that.

If the respondent's annual report to stockholders or audited annual financial statements are prepared on a calendar year basis, the major financial statements contained therein, i.e., Balance Sheet, Income and Retained Earnings Statement and Statement of Cash Flow, shall be reconciled with the corresponding PSC statements. The reconciliation shall contain an explanation of all differences in reporting.

If the respondent's annual report to stockholders or audited annual financial statements are prepared on a fiscal year basis, then a statement shall be included stating that, except as noted, the major financial statements are prepared on the same basis as in this annual report to the Commission and are in conformity with this Commission's applicable Uniform System of Accounts.

If reports to stockholders or audited annual financial statements are not prepared, so state below:

Certified Bondholders' Report enclosed

**RECONCILIATION BETWEEN PSC AND STOCKHOLDER'S  
ANNUAL REPORT (Continued)  
(\$000s)**

Line No.	Description	PSC USOA	Adjustments						Consolidations Eliminations	Footnote Ref	Stockholder's Report
1	<b>Balance Sheet</b>										
2	<u>Assets</u>										
3	Total Net Utility Plant	\$288,150								1	\$288,150
4											
5											
6											
7	Other Property & Investments	-									-
8											
9											
10											
11	Current Assets	16,866	87							2	16,953
12											
13											
14											
15	Deferred Debits	24,873	1,361							3	26,234
16											
17											
18											
19											
20	Total	\$329,889	\$1,448	\$0	\$0	\$0	\$0	\$0	\$0		\$331,337
21	<u>Liabilities &amp; Capital</u>										
22	Proprietary Capital	143,583	167							4	143,750
23											
24											
25											
26	Long Term Debt	81,000									81,000
27											
28	Other Noncurrent Liabilities	-									-
29											
30											
31	Current & Accrued Liabilities	42,802	633							5	43,435
32											
33											
34	Deferred Credits	11,045	52,107							6	63,152
35											
36											
37											
38											
39	Operating Reserves	2,466	(2,466)							7	-
40											
41	Income Taxes	48,994	(48,994)							8	-
42											
43	Total	\$329,890	\$1,447	\$0	\$0	\$0	\$0	\$0	\$0		\$331,337

**RECONCILIATION BETWEEN PSC AND STOCKHOLDER'S  
ANNUAL REPORT (Continued)  
(\$000s)**

Line No.	Description	PSC USOA	Adjustments						Consolidations Eliminations	Footnote Ref	Stockholder's Report
1	<b>Income Statement</b>										
2	<u>Operating Revenues</u>	\$63,532									\$63,532
3											
4											
5											
6	<u>Operating Expenses</u>	52,042	(5,992)							9	46,050
7											
8											
9											
10	<u>Other Income and Deductions</u>	2,685	(2,685)							10	-
11											
12											
13											
14	<u>Interest Charges</u>	5,676	(2,692)							10	2,984
15											
16											
17											
18	<u>Provision for Income Tax</u>		6,032							9	6,032
19											
20											
21	<u>Extraordinary Items</u>										-
22											
23											
24											
25	Net Income	\$8,499	(\$33)	\$0	\$0	\$0	\$0	\$0	\$0		\$8,466

**FOOTNOTES**

- 1
- 2 Prepaid warrants
- 3 Reclass of various net regulatory assets for GAAP reporting and record warrant asset
- 4 SAR and warrant adjustments, net of income taxes.
- 5 Reclass Injury & Damages Reserve and SARS adjustment
- 6 Reclass Pension Accrual, Accumulated Deferred Taxes, negative balance regulatory liabilities and SAR entry
- 7 Reclass Injury & Damages and Pension Reserve
- 8 Reclass Taxes other than Income Taxes

**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S  
ANNUAL REPORT (Continued)  
(\$000s)**

Line No.	Description	PSC USOA	Adjustments						Consolidations Eliminations	Footnote Ref	Stockholder's Report
1	<b>Statement of Cash Flows</b>										
2	<u>Operating Activities</u>	\$18,514	(\$10,259)							11	\$8,255
3											
4											
5											
6											
7											
8	<u>Investing Activities</u>	(28,795)	1,061							12	(27,734)
9											
10											
11											
12											
13											
14	<u>Financing Activities</u>	20,468	(466)							13	20,002
15											
16											
17											
18	Net increase (decrease) in cash and cash equivalents	10,187	(9,664)	0	0	0	0	0	0		523
19											
20											
21											
22	Cash and cash equivalents, Beginning of Year	(9,664)	9,664							11	-
23											
24											
25	Cash and cash equivalents, End of Year	\$523	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$523
26											

**FOOTNOTES**

- 9 SARs entries, tax adjustments and tax provision reclass to separate line
- 10 Reclass of AFUDC debt portion and record warrant income
- 11 Cash reclass and CWIP reclasses and SAR entry
- 12 CWIP reclasses
- 13 Customer Advances for Construction Reclass

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Water Plant (101-107, 114, 116, 117, 118.1, 118.2)	200-201	\$341,959,351	\$370,835,115
3	(Less) Accum. Prov. for Depr. Amort. Depl. (108-113,115, 119.1, 119.2)	200-201	77,931,153	82,685,138
4	Net Utility Plant ( Total of line 2 less 3)	-	264,028,198	288,149,977
5	OTHER PROPERTY AND INVESTMENTS	-		
6	Nonutility Property (121)	211	0	0
7	(Less) Accum. Prov. for Depr. and Amort. (122)	-		
8	Investments in Associated Companies (123)	210		
9	Investment in Subsidiary Companies (123.1)	-		
10	Other Investments (124)	210		
11	Sinking Funds (125)	212		
12	Depreciation Funds (126)	212		
13	Other Special Funds (128)	212		
14	TOTAL Other Property and Investments (Total of lines 6 thru 13)	-	0	0
15	CURRENT AND ACCRUED ASSETS	-		
16	Cash (131)	-	(9,666,464)	520,645
17	Interest Special Deposits (132)	212		
18	Dividend Special Deposits (133)	212		
19	Other Special Deposits (134)	212	1,065	1,065
20	Working Fund (135)	-	1,650	1,650
21	Temporary Cash Investments (136)	-		
22	Notes Receivable (141)	213		
23	Customer Accounts Receivable (142)	213	4,254,846	5,636,354
24	Other Accounts Receivable (143)	213	170,849	309,467
25	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	213	260,300	385,000
26	Notes Receivable from Associated Companies (145)	214		
27	Accounts Receivable from Assoc. Companies (146)	214	0	0
28	Materials and Supplies (150)	215	1,093,375	802,945
29	Prepayments (165)	215	4,450,534	5,186,734
30	Interest and Dividends Receivable (171)	-		
31	Rents Receivable (172)	-		
32	Accrued Utility Revenues (173)	-	4,149,983	4,791,987
33	Miscellaneous Current and Accrued Assets (174)	-		
34	TOTAL Current and Accrued Assets (Enter Total of lines 16 thru 33)	-	4,195,538	16,865,847
35	DEFERRED DEBITS	-		
36	Unamortized Debt Expense (181)	-	2,218,332	2,276,502
37	Extraordinary Property Losses (182)	216		
38	Preliminary Survey and Investigative Charges (183)	-		
39	Clearing Accounts (184)	-	157,506	157,077
40	Temporary Facilities (185)	-		
41	Miscellaneous Deferred Debits (186)	216	25,987,106	22,623,481
42	Investment in Research and Development (188)	352-353		
43	Unamortized Loss on Reacquired Debt	-		
44	Accumulated Deferred Income Taxes (190)	217	1,458,182	(184,485)
45	TOTAL Deferred Debits (Enter Total of lines 36 thru 44)	-	29,821,126	24,872,575
46	TOTAL Assets and Other Debits (Enter Total of lines 4, 14, 34, and 45)	-	\$298,044,862	\$329,888,399

<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>	-		
2	Common Stock Issued (201)	250-251	\$13,856,490	\$13,856,490
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	6,286,958	6,286,958
7	Other Paid-in Capital (208-211)	253	57,991,095	57,991,095
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock	-		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 216)	120-121	60,949,156	65,448,180
12	(Less) Reacquired Capital Stock (217)	120-121		
13	TOTAL Proprietary Capital ( Total of lines 2 thru 12)	-	139,083,699	143,582,723
14	<b>LONG-TERM DEBT</b>	-		
15	Bonds (221)	256-257		
16	(Less) Reacquired Bonds (222)	256-257		
17	Advances from Associated Companies (223)	256-257		
18	Other Long-Term Debt (224)	256-257	51,000,000	81,000,000
19	Unamortized Premium on Long-Term Debt (225)	256-257		
20	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	256-257		
21	TOTAL Long-Term Debt ( Total of Lines 16 thru 20)	-	51,000,000	81,000,000
22	<b>OPERATING RESERVES</b>	-		
23	Obligations Under Capital Leases - Noncurrent	-		
24	Property Insurance Reserve (261)	-		
25	Injuries and Damages Reserve (262)	-	477,553	546,671
26	Pensions and Benefits Reserve (263)	-	1,747,502	1,918,992
27	Misc Operating Reserves (265)	-		
28	TOTAL Operating Reserves (Total lines 23 thru 27)	-	2,225,055	2,465,663
29	<b>CURRENT AND ACCRUED LIABILITIES</b>	-		
30	Notes Payable (231)	255	40,000,000	34,500,000
31	Accounts Payable (232)	255	3,478,204	4,076,429
32	Notes Payable to Associated Companies (233)	255		
33	Accounts Payable to Associated Companies (234)	255	669,921	368,272
34	Customer Deposits (235)	-	177,694	174,153
35	Taxes Accrued (236)	258-260	(2,814,703)	245,664
36	Interest Accrued (237)	-	1,325,938	1,800,201
37	Dividends Declared (238)	-		
38	Matured Long-Term Debt (239)	-		
39	Matured Interest (240)	-		
40	Tax Collections Payable (241)	-	(40,526)	(27,362)
41	Miscellaneous Current and Accrued Liabilities (242)	-	2,063,944	1,664,562
42	Obligations Under Capital Leases - Current	-		
43	TOTAL Current and Accrued Liabilities ( Total of lines 30 thru 42)	-	44,860,472	42,801,919
44	<b>DEFERRED CREDITS</b>	-		
45	Customer Advances for Construction (252)	-	2,944,963	3,141,892
46	Other Deferred Credits (253)	261	12,220,421	7,902,982
47	Accumulated Deferred Investment Tax Credits (255)	262-263	677,035	651,076
48	Deferred Gains from Disposition of Utility Plant	-		
49	Unamortized Gain on Reacquired Debt	-		
50	Accumulated Deferred Income Taxes (281 - 283)	264-265	45,033,217	48,342,144
51	TOTAL Deferred Credits ( Total of lines 45 thru 50)	-	60,875,636	60,038,094
52	TOTAL Liabilities and Other Credits( Total of lines 13, 21, 28, 43 and 51)	-	\$298,044,862	\$329,888,399

## STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 23 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Use page 124-125 for important notes regarding the statement of income or any account thereof.

4. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.

5. Give concise explanations concerning significant amount of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME	-		
2	Operating Revenues (400)	300	\$63,532,240	\$59,178,984
3	Operating Expenses	-		
4	Operation Expenses (401)	307-309	19,516,989	18,288,656
5	Maintenance Expenses (402)	307-309	5,708,453	5,153,620
6	Depreciation Expense (403)	311-312	7,258,631	6,615,235
7	Amort. Limited-term Water Plant (404)	311-312	207,635	133,246
8	Amort. of Other Water Plant (405)	311-312	0	0
9	Amort. of Water Plant Acquisition Adjustment (406)	-	0	0
10	Amort. of Property Losses (407)	-	0	0
11	Regulatory Debits	-	0	0
12	(Less) Regulatory Credits	-	0	0
13	Taxes Other Than Income Taxes (408.1)	258-260	13,321,632	11,628,859
14	Income Taxes -- Federal (409.1)	258-260	780,925	(5,226,245)
15	-- Other (409.1)	258-260	708,794	249,926
16	Provision for Deferred Income Taxes (410.1)	-	4,564,734	11,162,687
17	(Less) Provision for Deferred Income Taxes -Cr. (411.1)	-	0	0
18	Investment Tax Credit Adj. -- Net (411.4)	-	(25,959)	(25,959)
19	Misc. Adjustments of Income Taxes (411.8)	-	0	0
20	(Less) Gains from Disp. of Utility Plant	-	0	0
21	Losses from Disp. of Utility Plant	-	0	0
22	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 21)	-	52,041,834	47,980,025
23	Net Utility Operating Income (Enter Total of line 2 less 22) (Carry forward to page 118)	-	\$11,490,406	\$11,198,959

**STATEMENT OF INCOME FOR THE YEAR (Continued)**

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

6. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on page 124-125.

8. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

7. Enter on page 124-125 a concise explanation of only those changes in accounting methods made during the year

Water Utility		Other Utility		Other Utility		Line No.
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
\$63,532,240	\$59,178,984					2
						3
19,516,989	18,288,656					4
5,708,453	5,153,620					5
7,258,631	6,615,235					6
207,635	133,246					7
						8
0	0					9
0	0					10
						11
						12
13,321,632	11,628,859					13
780,925	(5,226,245)					14
708,794	249,926					15
4,564,734	11,162,687					16
						17
(25,959)	(25,959)					18
0	0					19
						20
						21
52,041,834	47,980,025	0	0	0	0	22
\$11,490,406	\$11,198,959	\$0	\$0	\$0	\$0	23

STATEMENT OF INCOME FOR THE YEAR				
Line No.	Account (a) □	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
24	Net Utility Operating Income (Carried forward from page 116)	-	\$11,490,406	\$11,198,959
25	Other Income and Deductions	-		
26	Other Income	-		
27	Nonutility Operating Income	-		
28	Revenues From Merchandising, Jobbing and Contract Work (415)	315	12,089	
29	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)	315	30,378	
30	Revenues From Nonutility Operations (417)	316		
31	(Less) Expenses of Nonutility Operations (417.1)	316		
32	Nonoperating Rental Income (418)	-		
33	Equity in Earnings of Subsidiary Companies	-		
34	Interest and Dividend Income (419)	-	203,023	4,800
35	Allowance for Other Funds Used During Construction (419.1)	207	2,585,558	2,132,523
36	Miscellaneous Nonoperating Income (421)	316	46,647	842,916
37	Gain in Disposition of Property (421.1)	317		
38	TOTAL Other Income (Enter Total of lines 28 thru 37)	-	2,816,939	2,980,239
39	Other Income Deductions	-		
40	Loss on Disposition of Property (421.2)	317		
41	Miscellaneous Amortization (425)	318-320	0	0
42	Miscellaneous Income Deductions (426)	318-320	132,110	96,659
43	TOTAL Other Income Deductions (Total of lines 40 thru 42)	-	132,110	96,659
44	Taxes Applic. to Other Income and Deductions	-		
45	Taxes Other Than Income Taxes (408.2)	258-260		
46	Income Taxes -- Federal (409.2)	258-260		
47	Income Taxes -- Other (409.2)	258-260		
48	Provision for Deferred Inc. Taxes (410.2)	-		
49	(Less) Provision for Deferred Income Taxes -- Cr. (411.2)	-		
50	Investment Tax Credit Adj. -- Net (411.5)	-		
51	(Less) Investment Tax Credits (420)	-		
52	TOTAL Taxes on Other Income and Deduct. (Total of 45 thru 51)	-	0	0
53	Net Other Income and Deductions (Enter Total of lines 38, 43, 52)	-	2,684,829	2,883,580
54	Interest Charges	-		
55	Interest on Long-Term Debt (427)	256-257	4,623,600	3,438,600
56	Amort. of Debt Disc. and Expense (428)	256-257	170,588	153,396
57	Amortization of Loss on Reacquired Debt	-		
58	(Less) Amort. of Premium on Debt-Credit (429)	256-257		
59	(Less) Amortization of Gain on Reacquired Debt-Credit	-		
60	Interest on Debt to Assoc. Companies (430)	318-320		
61	Other Interest Expense (431)	318-320	882,023	768,453
62	(Less) Allowance for Borrowed Funds Used During Construction-Cr.	-		
63	Net Interest Charges (Enter Total of lines 55 thru 62)	-	5,676,211	4,360,449
64	Income Before Extraordinary Items (Total of lines 24, 53 and 63)	-	8,499,024	9,722,090
65	Extraordinary Items	-		
66	Extraordinary Income (434)	321		
67	(Less) Extraordinary Deductions (435)	321		
68	Net Extraordinary Items (Enter Total of line 66 less line 67)	-	0	0
69	Income Taxes -- Federal and Other (409.3)	-		
70	Extraordinary Items After Taxes (Enter Total of line 68 less line 69)	-	0	0
71	Net Income (Enter Total of lines 64 and 70)	-	\$8,499,024	\$9,722,090

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## STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).

3. State the purpose and amount of each reservation or appropriation of retained earnings.

4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.

5. Show dividends for each class and series of capital stock.

6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.

7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 124-125.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance -- Beginning of Year		\$60,949,156
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		0
10	Debit: Minimum Pension Liability Adjustment	263	
11	Debit: Adjustment to RE - Taxes (entry recorded for December 2006)		
12	Debit: Stock redemption		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		0
16	Balance Transferred from Income (Account 433 less Account 418.1)		8,499,024
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations to Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		0
23	Dividends Declared -- Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared -- Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		0
30	Dividends Declared -- Common Stock (Account 438)		
31			(4,000,000)
32			
33			
34			
35			
36	TOTAL Dividends Declared -- Common Stock (Acct. 438) (Total of lines 31 thru 35)		(4,000,000)
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance -- End of year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		65,448,180

<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)</b>			
Line No.	Item (a)	Amount (b)	
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b> State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.		
39 40 41 42 43 44		None	
45	TOTAL Appropriated Retained Earnings (Account 215)	0	
<b>New York State Intrastate Revenues</b>			
<p>Show the amount of gross operating revenues derived from New York intrastate utility operations during the year. If these amounts differ from the corresponding revenue figures in the income statement, each such difference should be explained in sufficient detail to identify the amounts by detail revenue account. It is intended that the amounts shown here shall represent the revenues subject to assessment under Section 18a of the Public Service Law.</p>			
Line No.	Description of Account (a)	Revenues Intrastate (b)	Interstate (c)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	Water Utility Revenue Derived from United Water New Jersey for stream flow benefits in New Jersey TOTAL	\$55,594,737	1,286,806
		<u>\$55,594,737</u>	<u>\$1,286,806</u>
	Water Utility	\$55,594,737	
	Revenue Derived from United Water New Jersey for stream flow benefits in New Jersey	1,286,806	
	Subtotal	<u>\$56,881,543</u>	
	Accounts 471 - 474	6,650,697	
	Total per Income Statement (see page 116, line 2)	<u><u>\$63,532,240</u></u>	

## STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included on pages 124-125. Information about noncash investing and financing activities should be provided on pages 124-125. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities -- Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 124-125 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanations of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	\$8,499,024
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	7,258,631
5	Amortization of (Specify)	170,588
6	Minimum Liability Adjustment	0
7	RE Cumulated Income	0
8	Deferred Income Taxes (Net)	4,951,594
9	Investment Tax Credit Adjustment (Net)	(25,959)
10	Net (Increase) Decrease in Receivables	(2,037,430)
11	Net (Increase) Decrease in Inventory	290,430
12	Net Increase (Decrease) in Payables and Accrued Expenses	381,080
13	Net (Increase) Decrease in Other Regulatory Assets	
14	Net Increase (Decrease) in Other Regulatory Liabilities	
15	(Less) Allowance for Other Funds Used During Construction	2,585,558
16	(Less) Undistributed Earnings from Subsidiary Companies	
17	Other: Decrease (Increase) in Deferred Debits	3,364,054
18	(Decrease) Increase in Deferred Credits	(4,317,439)
19	Decrease (Increase) in Prepayments and Other, Net	(495,592)
20	(Decrease) Increase in Current Income Taxes and Other Taxes Payable	3,060,367
21	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	18,513,790
22		
23	Cash Flows from Investment Activities:	
24	Construction and Acquisition of Plant (including Land):	
25	Gross Additions to Utility Plant	(31,380,410)
26	Gross Additions to Common Utility Plant	
27	Gross Additions to Nonutility Plant	0
28	(Less) Allowance for Other Funds Used During Construction	2,585,558
29	Other:	
30		
31		
32	Cash Outflows for Plant (Total of lines 24 thru 31)	(28,794,852)
33		
34	Acquisition of Other Noncurrent Assets (d)	
35	Proceeds from Disposal of Noncurrent Assets (d)	
36		
37	Investments in and Advances to Assoc. and Subsidiary Companies	
38	Contributions and Advances from Assoc. and Subsidiary Companies	
39	Disposition and Investments in (and Advances to)	
40	Associated and Subsidiary Companies	
41		
42	Purchase of Investment Securities (a)	
43	Proceeds from Sales of Investment Securities (a)	

**STATEMENT OF CASH FLOWS (Continued)**

## 4. Investing Activities

Include at Other (line 29) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 124-125.

## 5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 124-125 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanations of Codes) (a)	Amounts (b)
44	Loans Made or Purchased	
45	Collections on Loans	
46		
47	Net (Increase) Decrease in Receivables	
48	Net (Increase) Decrease in Inventory	
49	Net Increase (Decrease) in Payables and Accrued Expenses	
50	Other:	
51		
52		
53	Net Cash Provided by (Used in) Investing Activities	
54	(Total of lines 32 thru 52)	(28,794,852)
55		
56	Cash Flows from Financing Activities:	
57	Proceeds from Issuance of:	
58	Long-Term Debt (b)	30,000,000
59	Preferred Stock	
60	Common Stock	0
61	Other: Cash Contribution from Parent	0
62	Other: Retained Earnings Adjustment	(5,500,000)
63	Net Increase in Short-Term Debt (c)	
64	Other:	
65	Unamortized Debt Expense increase	(228,758)
66		
67	Cash Provided by Outside Sources (Total of lines 58 thru 66)	24,271,242
68		
69	Payments for Retirement of:	0
70	Long-term Debt (b)	0
71	Preferred Stock	
72	Common Stock	196,929
73	Other: Customer Advances for Construction	
74		
75	Net Decrease in Short-Term Debt (c)	
76		
77	Dividends on Preferred Stock	0
78	Dividends on Common Stock	(4,000,000)
79	Net Cash Provided by (Used in) Financing Activities	
80	(Total of lines 67 thru 78)	20,468,171
81		
82	Net Increase (Decrease) in Cash and Cash Equivalents	
83	(Total of lines 21, 54 and 80)	10,187,109
84		
85	Cash and Cash Equivalents at Beginning of Year	(9,663,749)
86		
87	Cash and Cash Equivalents at End of Year	\$523,360

**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving reference to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

5. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 108-109, such notes may be included herein.

See Stockholders Annual Report

**NOTES TO FINANCIAL STATEMENTS (Continued)**

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)	Water (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified) (101)	\$327,787,234	\$327,787,234
4	Property Under Capital Leases		
5	Plant Purchased or Sold (102)	0	
6	Plant in Process of Reclassification (103)	0	
7	Completed Construction not Classified (106)	0	
8	TOTAL (Enter Total of lines 3 thru 7)	327,787,234	327,787,234
9	Leased to Others (104)	0	0
10	Held for Future Use (105)	8,792,615	8,792,615
11	Construction Work in Progress (107)	35,434,678	35,434,678
12	Plant Acquisition Adjustments (114)	0	0
13	Other Plant Adjustments (116)	0	0
14	Accumulated Gains and Losses from Disposition of Utility Land and Land Rights (117)	(1,179,412)	(1,179,412)
15	TOTAL Utility Plant (Enter Total of lines 8 thru 14)	370,835,115	370,835,115
16	Less: Accum. Prov. for Depr. and Amort.	82,685,138	82,685,138
17	Net Utility Plant (Enter Total of line 13 less 14)	\$288,149,977	\$288,149,977
18	DETAIL OF ACCUMULATED PROVISIONS FOR		
19	DEPRECIATION & AMORTIZATION		
20	In Service		
21	Depreciation (108, 119.1, 119.2)	\$81,630,071	\$81,630,071
22	Amortization (111, 119.1, 119.2)	1,055,067	1,055,067
23	TOTAL In Service (Enter Total of lines 21 thru 22)	82,685,138	82,685,138
24	Leased to Others		
25	Depreciation (109, 119.1, 119.2)	0	
26	Amortization (112, 119.1, 119.2)	0	
27	TOTAL Leased to Others (Enter Total of lines 25 and 26)	0	0
28	Held for Future Use		
29	Depreciation (110, 119.1, 119.2)	0	
30	Amortization (113, 119.1, 119.2)	0	
31	TOTAL Held for Future Use (Enter Total of lines 29 and 30)	0	
32	Amort. of Plant Acquisition Adj.	0	
33	TOTAL Accumulated Provisions (Should agree with line 16 above)	\$82,685,138	\$82,685,138
34	(Enter Total of lines 23, 27, 31 and 32)		



**WATER PLANT IN SERVICE (Accounts 101, 102, and 106)**

1. Report below the original cost of water plant in service according to the prescribed accounts.
2. In addition to Account 101, Water Plant in Service (Classified), this page and the next include Account 102, Water Plant Purchased or Sold; and Account 106, Completed Construction Not Classified.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c).

Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
<b>1</b>	<b>1. INTANGIBLE PLANT</b>		
2	(301) Organization	\$773	
3	(302) Franchises and Consents	79,231	
4	(303) Miscellaneous Intangible Plant	9,244	1,624
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	89,248	1,624
<b>6</b>	<b>2. SOURCE OF SUPPLY PLANT</b>		
7	(310) Land and Land Rights	8,213,617	
8	(311) Structures and Improvements	7,530	
9	(312) Collecting and Impounding Reservoirs	6,735,845	489,553
10	(313) Lake, River and Other Intakes	6,437,955	
11	(314) Wells and Springs	3,817,578	387,967
12	(315) Infiltration Galleries & Tunnels	0	
13	(316) Supply Mains	2,351,373	(28,271)
14	(317) Other Water Source Plant	117,302	(3,231)
15	TOTAL Source of Supply Plant (Enter Total of lines 7 thru 14)	27,681,199	846,018
<b>16</b>	<b>3. PUMPING PLANT</b>		
17	(320) Land and Land Rights	38,231	
18	(321) Structures and Improvements	7,485,672	683,577
19	(322) Boiler Plant Equipment	0	
20	(323) Other Power Production Equipment	0	
21	(324) Steam Pumping Equipment	0	
22	(325) Electric Pumping Equipment	21,002,072	826,043
23	(326) Diesel Pumping Equipment	0	
24	(327) Hydraulic Pumping Equipment	0	
25	(328) Other Power Pumping Equipment	1,245,796	255,703
26	TOTAL Pumping Equipment (Total of lines 17 thru 25)	29,771,771	1,765,323
<b>27</b>	<b>4. WATER TREATMENT PLANT</b>		
28	(330) Land and Land Rights	65,152	
29	(331) Structures and Improvements	16,143,063	(288,547)
30	(332) Water Treatment Equipment	27,427,528	351,386
31	TOTAL Water Treatment Plant (Enter Total of lines 28 thru 30)	43,635,743	62,839
<b>32</b>	<b>5. TRANSMISSION &amp; DISTRIBUTION PLANT</b>		
33	(340) Land and Land Rights	339,677	
34	(341) Structures and Improvements	0	
35	(342) Distribution Reservoirs & Standpipes	11,026,759	30,188
36	(343) Transmission & Distribution Mains	109,131,549	9,439,993
37	(344) Fire Mains	0	
39	(345) Services	39,374,069	1,990,541
40	(346) Meters	19,715,165	1,757,771
41	(348) Hydrants	11,987,512	526,744
42	(349) Other Transmission & Distribution Plant	0	
43	Total Transmission & Distribution Plant (sum lines 33 thru 42)	\$191,574,730	\$13,745,237

**WATER PLANT IN SERVICE (Accounts 101, 102, and 106)**

- 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also the date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			\$773	(301)	2
			79,231	(302)	3
			10,868	(303)	4
0	0	0	90,872		5
					6
			8,213,617	(310)	7
			7,530	(311)	8
20,000			7,205,398	(312)	9
			6,437,955	(313)	10
6,799			4,198,746	(314)	11
			0	(315)	12
			2,323,102	(316)	13
			114,071	(317)	14
26,799	0	0	28,500,418		15
					16
			38,231	(320)	17
6,507			8,162,742	(321)	18
			0	(322)	19
			0	(323)	20
			0	(324)	21
81,550			21,746,565	(325)	22
			0	(326)	23
			0	(327)	24
			1,501,499	(328)	25
88,057	0	0	31,449,037		26
					27
			65,152	(330)	28
5,000			15,849,516	(331)	29
24,356			27,754,558	(332)	30
29,356	0	0	43,669,226		31
					32
			339,677	(340)	33
			0	(341)	34
			11,056,947	(342)	35
12,464	(191,857)		118,367,221	(343)	36
			0	(344)	37
22,046			41,342,564	(345)	39
796,038			20,676,898	(346)	40
46,947			12,467,309	(348)	41
			0	(349)	42
\$877,495	(\$191,857)	\$0	\$204,250,615		43

**WATER PLANT IN SERVICE (Accounts 101, 102, and 106) (Continued)**

	Account (a)	Balance at Beginning of Year (b)	Additions (c)
44	<b>6. GENERAL PLANT</b>		
45	(389) Land and Land Rights	229,943	
46	(390) Structures & Improvements	3,747,252	373,332
47	(391) Office Furniture & Equipment	11,356,126	626,732
48	(392) Transportation Equipment	152,069	
49	(393) Stores Equipment	55,010	63,393
50	(394) Tools Shop & Garage Equipment	804,407	46,749
51	(395) Laboratory Equipment	226,137	261
52	(396) Power Operated Equipment	103,154	5,595
53	(397) Communications Equipment	2,736,788	185,237
54	(398) Misc Equipment	2,696	
55	(399) Other Tangible Property	0	
56	Total General Plant (sum lines 45 thru 55)	19,413,582	1,301,299
57	(101) Total Plant Accounts (101)	312,166,273	17,722,340
58	(102) Water Plant Purchased or Sold		
59	Total Water Plant in Service	312,166,273	17,722,340

**MISCELLANEOUS PLANT DATA**

Furnish a summary statement for each of the accounts listed here if a balance was carried over at any time during the year. There should be a brief description and amounts, of transactions earned through each such account and, except to the extent that the information is shown elsewhere in this report, opening and closing balances. If any of the property involved has an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

103 Water Plant in Process of Reclassification	109 Accumulated Provision for Depreciation of Plant Leased to Others
104 Plant Leased to Others	
105 Plant Held for Future Use	110 Accumulated Provision for Depreciation of Plant Held for Future Use
114 Plant Acquisition Adjustments	112 Accumulated Provision for Amortization of Plant Leased to Others
116 Other Water Plant Adjustments	
117 Accumulated Gains and Losses from Disposition of Utility Plant and Land Rights	113 Accumulated Provision for Amortization of Plant Held for Future Use
	115 Accumulated Provision for Amortization of Plant Acquisition Adjustments
118.2 Other Utility Plant	119.2 Accumulated Provision for Depreciation and Amortization of Other Utility Plant

105-Property Held For Future Use	Year Acquired	Book Cost End of Year
Exploration of 8" Test Well,W. Nyack	1966	0
Exploration of 8" Test Well,#2,W. Nyack	1969	0
8.232 acres of land-Lime Kiln Road, Ramapo		0
Proposed tank site	1970	64,963
Ambrey Pond Project	Various	8,462,172
Test Well #3, Hillburn Ramapo	1995	130,641
Test Well #106 Viola Ramapo	1995	0
Test Well #107, Strawtown Road Clarkstown	1996	54,000
Bulsontown Property Upgrade-Stony Point	1999	73,836
Merge South County Water	2006	7,003
<b>TOTALS</b>		<b>8,792,615</b>

**WATER PLANT IN SERVICE (Accounts 101, 102, and 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					44
			229,943	(389)	45
7,500			4,113,084	(390)	46
520,745			11,462,113	(391)	47
26,547			125,522	(392)	48
			118,403	(393)	49
7,570			843,586	(394)	50
			226,398	(395)	51
			108,749	(396)	52
325,453			2,596,572	(397)	53
			2,696	(398)	54
			0	(399)	55
887,815	0	0	19,827,066		56
1,909,522	(191,857)	0	327,787,234	(101)	57
				(102)	58
1,909,522	(191,857)	0	327,787,234		59

**MISCELLANEOUS PLANT DATA (Continued)**

117-Accumulated Gains & Losses from Disposition of Utility Land and Land Rights	Balance End of Year
Sale of Land Parcel in Town of Clarkstown	(1,123,436)
Sale of Land by Condemnation to State of New York for route 304 Project	(43,308)
Sale of Land Parcel-Town of Ramapo South County Corp	(12,664) (4)
<b>TOTAL</b>	<b>(1,179,412)</b>

\* Represents Contributions in Aid of Construction.

**CONSTRUCTION WORK IN PROGRESS (Account 107)**

1. For each department and common plant in service, report below descriptions and balances at the end of year for each projects in process, of construction.  
 2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Construction Work in Progress (Account 107) (b)
1	110 Bardonia	
2	C10D501_200 Replacement Hydrants	21
3	C10D502_200 Repl Short Mains & Valves	13
4		
5	111 Congers	
6	C10D502_200 Repl Short Mains & Valves	1,807
7	C11F501_200 Repl Domestic Services	4,617
8		
9	112 Nanuet	
10	C10A501_200 Pascack 65 Deareation	745,894
11	C10C001_200 Maple Ave Pump Station	1,210
12	C10F501_200 Repl Domestic Services	868
13	C11F001_200 New Domestic Services	6,240
14	C11F501_200 Repl Domestic Services	342
15		
16	113 New City	
17	C06D316_200 Lake Lucille	51,003
18	C08D312_200 Inv. 12386 - Highland Vista	47,528
19	C09D301_200 Inv# 12794 Renfrew Rd, New Cit	7,375
20	C10D306_200 X-11401 Stop & Shop	13,489
21	C10D501_200 Replacement Hydrants	3,250
22	C10F501_200 Repl Domestic Services	216
23	C11D501_200 Replacement Hydrants	2,888
24	C11D502_200 Repl Short Mains & Valves	1,366
25	C11F001_200 New Domestic Services	7,279
26	C11F501_200 Repl Domestic Services	454
27		
28	114 Valley Cottage	
29	C10D502_200 Repl Short Mains & Valves	1,766
30	C10E504_200 Valley Cottage G-Tank Improv	33,154
31	C10F001_200 New Domestic Services	303
32	C10F501_200 Repl Domestic Services	31
33		
34	115 West Nyack	
35	C05M003_200 Usgs Water Supply Study	616,464
36	C05M004_200 New Hempstead Rd. Improv.	125,383
37	C07A004_200 Deforest Dam Formal Inspect.	390,517
38	C07B003_200 Letchworth Safety & Efficiency	3,120
39	C07M005_200 Long Term Water Supply	14,699,808
40	C07M005A_200 Long Term Water Supply	12,716,275
41	C07M007_200 Liberty Ridge Main Repl.	121,975
42	C07M010_200 Test Well Conversion Design	862,213
43	C07M011_200 Well Modifications Evaluation	56,235
44	C07M012_200 Potake Pond Phase Ii	12,933
45		
46	<b>SUBTOTAL PAGE 206</b>	<b>\$30,536,036</b>

**CONSTRUCTION WORK IN PROGRESS (Account 107)**

1. For each department and common plant in service, report below descriptions and balances at the end of year for each projects in process, of construction.  
 2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Construction Work in Progress (Account 107) (b)
1	115 West Nyack	
2	C08D301_200 Inv 11263, X-11009 - Phillips	10,606
3	C08J950_200 System Enhancements	2,978
4	C08M005_200 Deforest Recommendations	262
5	C08M006_200 Deforest Spill Skimming	41,416
6	C08M007_200 lwrmp	288,461
7	C09A503_200 24 Howell Bunger Valve	1,000
8	C09C572_200 Ldf Fw Pump #4 Replacement	557
9	C09D303_200 Inv. 12530 X-11277 Klinger Ct	34,990
10	C09D304_200 Inv 12529 X-11314 Maple 45	9,405
11	C09D401_200 Inv. 12774 Bobover Rt 306	825
12	C09J950_200 System Enhancement	27,705
13	C09M002_200 Middle Town Road	84,094
14	C09M005_200 Old Nyack Turnpike	25,624
15	C09M006_200 Grotke Road	62,623
16	C09M009_200 Gwudi Monitoring & Analysis	199,924
17	C09M010_200 Forshay Road	7,338
18	C10A002_200 Nottingham Ct Pipe	1,386
19	C10A503_200 Dam Inspections	31,651
20	C10B002_200 Ldf Daf Recycle Pump	2,452
21	C10B512_200 Ldf Daf Pump Vfds	44,013
22	C10C522_200 Ldf Lagoon Gabbion Walls	44
23	C10C571_200 Scada Improvements	17,386
24	C10D001_200 New Hydrants	(503)
25	C10D100_200 New Mains Company Funded Uirp	1,346
26	C10D304_200 X-11359M Ramapo Commons	277
27	C10D307_200 X-12863 - Bush Lane	46,827
28	C10D308_200 X-11408M Memorial Park S.V.	9,523
29	C10D309_200 X-11320M Truman Ave Twnhouses	2,964
30	C10D310_200 X11415M Long Clove	2,417
31	C10D502_200 Repl Short Mains & Valves	3,296
32	C10D601_200 X-8838M 21 Briarwood	26,902
33	C10D603_200 Jackson Ave., New Square	695
34	C10D608_200 Pipetown Hill Rd Replacement	363
35	C10F001_200 New Domestic Services	20
36	C10F003_200 New Fire Services	5,040
37	C10G001_200 New Customer Meters	1,223
38	C10G002_200 Rf Program	3,938
39	C10G501_200 Repl Customer Meters	9,852
40	C10G502_200 Repl Homer Mius W/Rf	2,292
41	C10J001_200 Aerial Mapping	9,373
42	C10J950_200 System Enhancement	196,413
43	C10J959_200 Cis Implementation	2,744,230
44	C10K108_200 W Nyack Storage Sheds	18,023
45	SUBTOTAL PAGE 206a	\$3,979,254

**CONSTRUCTION WORK IN PROGRESS (Account 107)**

1. For each department and common plant in service, report below descriptions and balances at the end of year for each projects in process, of construction.  
 2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Construction Work in Progress (Account 107) (b)
1	115 West Nyack	
2	C10K120_200 Leak Correlators	2,593
3	C10K501_200 Leak Detectors	11,833
4	C10K702_200 W. Nyack Conf Room Av Equip	527
5	C10M002_200 Rvwf Efficiency Study	7,990
6	C10M003_200 Rt 45 Directional Drill	17,536
7	C10M004_200 Pearl River 22 Deaeration	1,256
8	C10M005_200 N. Middletown Road-Phase 2	20,259
9	C10M006_200 Spook Rock Rd 12" Installation	19,593
10	C10M007_200 Stony Point Dist Improvements□	1,758
11	C10M008_200 Oak Tree Rd East Trans Main	1,387
12	C10M009_200 Piermont Regulator / Main Work	3,536
13	C10M010_200 Spring Valley Marketplace	1,917
14	C10M011_200 Sloatsburg Main Repl 10-11	745
15	OVERHEAD_200 General Overhead	(619,500)
16	C11D002_200 New Short Mains & Valves	660
17	C11G501_200 Repl Customer Meters	3,183
18		
19	201 Haverstraw-Village	
20	C10D502_200 Repl Short Mains & Valves	250
21	C10F001_200 New Domestic Services	43,970
22	C10F501_200 Repl Domestic Services	1,024
23	C11F001_200 New Domestic Services	5,026
24		
25	202 West Haverstraw	
26	C10F501_200 Repl Domestic Services	27
27	C11F501_200 Repl Domestic Services	4,877
28		
29	210 Garnerville	
30	C10F501_200 Repl Domestic Services	98
31		
32	212 Thiells	
33	C10D501_200 Replacement Hydrants	608
34	C10D502_200 Repl Short Mains & Valves	97
35	C10F501_200 Repl Domestic Services	135.01
36	C11D502_200 Repl Short Mains & Valves	19,873
37		
38	300 Orangetown-Town	
39	C10D303_200 X-11356M Eden Park	31,721
40		
41	301 Grandview Hudson	
42	C10F501_200 Repl Domestic Services	811
43		
44		
45	SUBTOTAL PAGE 206b	(\$416,211)

**CONSTRUCTION WORK IN PROGRESS (Account 107)**

1. For each department and common plant in service, report below descriptions and balances at the end of year for each projects in process, of construction.  
 2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Construction Work in Progress (Account 107) (b)
1	303 Piermont	
2	C08D305_200 Inv 12280, X-10963 - Burck Sub	488
3	C11F501_200 Repl Domestic Services	211
4		
5	310 Blauvelt	
6	C10D502_200 Repl Short Mains & Valves	1,491
7	C11D502_200 Repl Short Mains & Valves	2,066
8		
9	311 Orangeburg	
10	C11D502_200 Repl Short Mains & Valves	1,096
11		
12	312 Palisades	
13	C10F501_200 Repl Domestic Services	56
14		
15	314 Sparkill	
16	C10D501_200 Replacement Hydrants	598
17	C10F501_200 Repl Domestic Services	45
18	C11F003_200 New Fire Services	15,844
19		
20	315 Tappan	
21	C10C555_200 Well Pump Sv6 Tillman 26 Tap 16	7,897
22	C10D501_200 Replacement Hydrants	3,714
23	C10F501_200 Repl Domestic Services	1,745
24	C11D501_200 Replacement Hydrants	3,637
25	C11F501_200 Repl Domestic Services	386
26		
27	400 Ramapo-Town	
28	C11D001_200 New Fire Hydrants	12,068
29		
30	401 Hillburn	
31	C09C541_200 Rvwf 10" Surge Relief Valve	20,442
32	C10B520_200 Repl. Wq Monitoring Equip.	6,395
33		
34	402 New Square	
35	C10D002_200 New Short Mains & Valves	238
36	C10D604_200 Roosevelt, Admas - New Square	41,883
37	C10F003_200 New Fire Services	104
38	C10F501_200 Repl Domestic Services	45
39	C11F003_200 New Fire Services	16,866
40	C11F501_200 Repl Domestic Services	3,427
41		
42	403 Sloatsburg	
43	C10A503_200 Dam Inspections	5,684
44	C10B520_200 Repl. Wq Monitoring Equip.	7,872
45	<b>SUBTOTAL PAGE 206c</b>	<b>\$154,297</b>

**CONSTRUCTION WORK IN PROGRESS (Account 107)**

1. For each department and common plant in service, report below descriptions and balances at the end of year for each projects in process, of construction.  
 2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Construction Work in Progress (Account 107) (b)
1	403 Sloatsburg	
2	C10D609_200 Sloatsburg Main Repl	212,556
3		
4	404 Spring Valley	
5	C07D102_200 Union Avenue Trans Main	5,964
6	C09A001_200 Eckerson 82 Well	939
7	C09D603_200 Route 45 Main Replacement	90,721
8	C10C001_200 Maple Ave Pump Station	8,717
9	C10D501_200 Replacement Hydrants	\$3,899
10	C10D801_200 North Cole Clean And Line	2,081
11	C10F003_200 New Fire Services	645
12	C10F501_200 Repl Domestic Services	2,021
13	C10J002_200 Rockland Model Rebuild	39
14	C10K105_200 Roof And Wall Repair	1,602
15		
16	406 Pomona	
17	C07B530_200 Uv For Grotke & Pomona Wells	91,741
18	C10C565_200 Pomona 37&38 Meter Cabinet	5,693
19	C10C566_200 Catamount 54 Pump Repl	12,114
20		
21	407 Chestnut Ridge	
22	C07B530_200 Uv For Grotke & Pomona Wells	32,796
23		
24	408 Wesley Hills	
25	C09B003_200 Willow Tree Deaeration	4,728
26	C10C559_200 Willow Tree Vfd	17,471
27	C10F501_200 Repl Domestic Services	128
28		
29	410 Montebello	
30	C08D315_200 Inv 12707 Rio Vista, Montebelo	\$69,453
31	C10C556_200 Nottingham Well Pump Repl	122,444
32	C10C558_200 Ramapo 29 Vfd	21,892
33	C10F001_200 New Domestic Services	185
34		
35	421 Monsey	
36	C10D302_200 X-11242 Glen Hill Condos	40,739
37	C10D501_200 Replacement Hydrants	3,333
38	C10F001_200 New Domestic Services	86
39	C10F003_200 New Fire Services	3,144
40	C10F501_200 Repl Domestic Services	8,345
41	C11D501_200 Replacement Hydrants	13,075
42	C11F001_200 New Domestic Services	5,905
43	C11F003_200 New Fire Services	823
44		
45	SUBTOTAL PAGE 206d	\$783,280

**CONSTRUCTION WORK IN PROGRESS (Account 107)**

1. For each department and common plant in service, report below descriptions and balances at the end of year for each projects in process, of construction.  
 2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Construction Work in Progress (Account 107) (b)
1	422 Tallman	
2	C10C555_200 Well Pump Sv6 Tllman 26 Tap 16	13,532
3	C11D502_200 Repl Short Mains & Valves	9,153
4		
5	423 Viola	
6	C06M001_200 Viola Asr Well Pilot	110,199
7		
8	500 Stony Point-Town	
9	C06M008_200 Stony Point Tank	8,465
10	C10F001_200 New Domestic Services	1,473
11	C10F501_200 Repl Domestic Services	1,760
12		
13	603 Blue Lake	
14	C10C023_200 Blwtp Elec Mod Corrosion Cntrl	9,686
15	C10K101_200 Fall Protection Equipment	1,160
16		
17	604 Indian Kill	
18	C10B511_200 Indian Kill Hypo Tank	3,105
19	C10K101_200 Fall Protection Equipment	1,160
20		
21	605 Maple Brook	
22	C10B001_200 Maplewood Treatment Unit	2,458
23	C10D502_200 Repl Short Mains & Valves	5,916
24	C10D610_200 Maplebrook Transmission Main	229,955
25		
26		
27	SUB TOTAL PAGE 206e	398,023
28		
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42		
43		
44		
45	GRAND TOTAL PAGE 206 TO PAGE 206e	\$35,434,678

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**CONSTRUCTION OVERHEADS**

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 208 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 208, the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Allowance For Funds Used During Construction	\$2,585,558
2		
3	Engineering, Supervision, Administrative Costs	
4	which are first assigned to a blanket order and	
5	then prorated to construction jobs.	
6	Payroll	\$1,429,871
7	Corporate	418,674
8	Local	2,413,801
9	Region	633,529
10		
11		
12		
13	Engineering, Supervision, Administrative Costs	
14	which are directly chargeable to construction are	
15	charged to construction.	
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
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36		
37		
38		
39		
40		
41		
42	TOTAL	\$7,481,433

**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rate(s) used by the company during the reporting year.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

**Description of Each Construction Overhead**

1) Generally, Construction Overheads are charged directly to the project to which such costs were incurred. For indirect construction overheads incurred for capital projects, the accumulated overheads are distributed to each project according to its dollar relation to the total amount of such projects.

(a) Payroll - benefits on direct time charged to construction

Local - administrative and engineering time and expenses on construction related work

Corporate - time and benefits of corporate office spent on construction related work

Regulated Segment - time and benefits of regulated segment spent on construction related work

(b) Payroll - total benefits / total payroll times payroll charged to construction

Corporate/Local - time cards

Regulated Segment - time cards

(c) Payroll - actual time spent on a project times the labor rate times payroll benefit rate.

Corporate/Local/Regulated Segment total capitalized dollars/ total construction equals loading factor.

Loading factor times gross expenditures equals amount allocated to project.

2) The Company applies interest during construction from the time a project reaches the construction amount of \$50,000

In 2010 the interest rate used is 11.06%

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES****1. Components of Formula**

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt			
2	Short-Term Interest			
3	Long-Term Debt	729,185	28.20%	2.52%
4	Preferred Stock		0.00%	
5	Common Equity	1,856,373	71.80%	8.54%
6	Total Capitalization	2,585,558	100.00%	
7	Average Construction Work in Progress Balance			

**2. Gross Rate for Borrowed Funds**

=> 6.36%

**3. Rate for Other Funds**

=> 4.20%

**4. Weighted Average Rate Actually Used for the Year:**

a. Rate for Borrowed Funds -

=> 2.52%

b. Rate for Other Funds -

=> 8.54%

**ACCUMULATED PROVISION FOR DEPR. AND AMORT. OF WATER PLANT (A/C 108 and 111)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for water plant in service, pages 202-205, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

## Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d) (b)	Water Plant (A/C 108) (c)	Water Plant (A/C 111) (d)
1	Balance Beginning of Year	\$77,931,154	77,201,783	729,371
2	Depreciation Provisions for Year, Charged to			
3	(403) Depreciation Expense	7,258,631	7,140,569	118,062
4	(413) Exp. of Plt. Leas. to Others	0		
5	Transportation Expenses-Clearing	5,243	5,243	
6	Other Clearing Accounts	0		
7	Other Accounts (Specify): a/c 404	207,634		207,634
8		0		
9	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	7,471,508	7,145,812	325,696
10	Net Charges for Plant Retired:			
11	Book Cost of Plant Retired	1,909,524	1,909,524	
12	Cost of Removal	840,238	840,238	
13	Salvage (Credit)	(32,238)	(32,238)	
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	2,717,524	2,717,524	0
15	Other Dr. or Cr. Items (a/c 115):	0		
16	South County Merger	0		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	\$82,685,138	\$81,630,071	\$1,055,067
Section B. Balances at End of Year According to Functional Classifications				
18	Source of Supply	\$6,614,362	\$5,988,785	\$625,577
19	Pumping	12,429,726	12,429,726	
20	Water Treatment	7,003,539	6,574,049	429,490
21	Transmission and Distribution	49,007,411	49,007,411	
22	General	7,630,100	7,630,100	
23	TOTAL (Enter Total of lines 18 thru 22)	\$82,685,138	\$81,630,071	\$1,055,067

**Investments (Account 123 and 124)**

1. Report below investments greater than or equal to \$100,000 in Accounts 123, Investment in Associated Companies and 124, Other Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investment in Securities - List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of the pledgee and purpose of the pledge.
6. If commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment ( or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost Beginning Of Year (d)	Principal Amount or No. Of Shares End of Year (e)	Book Costs * End Of Year (f)	Revenues For Year (g)	Gain or Loss From Investment Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8	Totals (Account 123)			\$0		\$0	\$0	\$0
9								
10								
11								
12								
13								
14								
15								
16	Totals (Account 124)			\$0		\$0	\$0	\$0

\* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

**NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2	None			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
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31				
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34				
35				
36				
37				
38				
39				
40				
41				
42	Minor Items-Other Nonutility Property			
43	TOTAL	\$0	\$0	\$0

**SPECIAL FUNDS (Accounts 125, 126, 128)**  
**(Sinking Funds, Depreciation Fund, Other Special Funds)**

1. For each fund at the end of the year, report the balance below.  
 Aggregate all other funds. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain, for each fund, any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and trustee if any (a)	Balance End of Year (b)
1		
2		
3		
4		
5		
6	Total (Account 125)	\$0
7		
8		
9		
10		
11		
12		
13	Total (Account 126)	\$0
14		
15		
16		
17		
18		
19		
20	Total (Account 128)	\$0

**SPECIAL DEPOSITS (Accounts 132, 133, 134)**

1. For each fund at the end of the year, report the balance below.  
 Aggregate all other funds.
2. If any deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.

Line No.	Description and purpose of deposit (a)	Balance End of Year (b)
21	Interest Special Deposits (Account 132)	
22	Dividend Special Deposits (Account 133)	
23	Other Special Deposits (Account 134):	
24	(Specify purpose of each other special deposit)	
25		
26	Pavement Replacement Deposit	565
27	Street Opening Permits	500
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	Total (Account 134)	\$1,065

**NOTES AND ACCOUNTS RECEIVABLE (Accounts 141, 142, 143)**

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143). Note any capital stock subscriptions received included in Account 143, Other Accounts Receivable.

LINE NO.		Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)		
2	Customer Accounts Receivable (Account 142):		
3	General Customers	4,254,846	5,636,354
4	Other Water Companies		
5	Public Authorities		
6	Merchandising, Jobbing and Contract Work		
7	Other		
8	Other Accounts Receivable (Account 143)	170,849	309,467
9	Total (Accounts 142 and 143)	4,425,695	5,945,821
10	Less: Accumulated Provision for Uncollectible Accounts - Cr. (Account 144)	260,300	385,000
11	Total, Less Accumulated Provision for Uncollectible Accounts	\$4,165,395	\$5,560,821
12			
13			
14			
15			

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 144)**

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

LINE NO.	Item (a)	Utility Customers (b)	Merchandising, Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
16	Balance Beginning of Year	\$102,800	\$0	\$0	\$157,500	\$260,300
17	Prov. for Uncollectibles for Year	315,691			24,325	340,016
18	Accounts Written Off	(164,614)			(82,825)	(247,439)
19	Collection of Accounts Written Off	32,123				32,123
20	Adjustments (Explain)					0
21						0
22	Balance End of Year	\$286,000	\$0	\$0	\$99,000	\$385,000

4. Summarize the collection and write-off practices applied to overdue customers' accounts.

Customers receive Past Due Reminders after 30 days of the original bill date and Final Termination Notices after 45 days from the original bill date. If the balance remains outstanding after 18 days from the Final Termination Notice, a field person is sent to the service location for collection of the balance or terminates the service.

Finalized Accounts receive a Second Final Bill after 30 days of the original bill date, which also notifies the individual the bill will be forwarded to a collection agency if payment is not received. If balance remains outstanding after 40 days of the original bill date, it is sent to a collection agency. After 90 days of the original bill date, the balance is written off.

**RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)**

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)			Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1					\$0	
2					0	
3					0	
4					0	
5					0	
6					0	
7					0	
8					0	
9					0	
10					0	
11					0	
12					0	
13					0	
14	Totals (Account 145)	\$0	\$0	\$0	\$0	\$0
15	United Water New Jersey					
16	Labor and Materials	0	0	0	\$0	
17	Other	0	81	81	0	
18	Water Sold-Montvale	0	141,116	141,116	0	
19	Water Sold-DeForest	0	1,286,957	1,286,957	0	
20						
21	United Water Pennsylvania	0	644	644	0	
22						
23	United Water Arkansas	0	761	761	0	
24						
25	United Water Owego/Nichols	0	16,996	16,996	0	
26						
27	United Water Connecticut	0	56,674	56,674	0	
28						
29	United Water Operations Contracts Inc	0	3,255	3,255	0	
30						
31	United Water Idaho	0	2,333	2,333	0	
32						
33	United Water Env Services Inc	0	7,119	7,119	0	
34						
35	United Water Mid-Atlantic	0	0	0	0	
36						
37	United Water New Rochelle	0	501,458	501,458	0	
38						
39	United Water Rhode Island	0	7,771	7,771	0	
40						
41	United Water Inc	0	1,941,213	1,941,213	0	
42						
43	United Water South County Sewer	0	292,468	292,468	0	
44						
45	United Waterworks	0	1,129,377	1,129,377	0	
46						
47	United Water Westchester	0	112,910	112,910	0	
48						
49						
50	Totals (Account 146)	\$0	\$5,501,133	\$5,501,133	\$0	\$0

**MATERIALS AND SUPPLIES (Account 150)**

1. For Account 150, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.  
 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 150.151)			
2	Fuel Stock Expenses Undistributed (Account 150.152)			
3	Residuals and Extracted Products			
4	Plant Materials and Operating Supplies (Account 150.154)			
5	Assigned to - Construction (Estimated)	915,560	653,263	
6	Assigned to - Operations and Maintenance	76,086	77,097	
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other	101,729	72,585	
11	TOTAL Account 150.154 (Enter Total of lines 5 thru 10)	\$1,093,375	\$802,945	
12	Merchandise (Account 150.155)			
13	Other Material and Supplies (Account 150.156)			
14				
14	Stores Expense Undistributed (Account 150.163)			
15				
16				
17				
18				
19	TOTAL Materials and Supplies (per Balance Sheet)	\$1,093,375	\$802,945	

**PREPAYMENTS (ACCOUNT 165)**

1. Give below the particulars called for concerning each prepayment.  
 2. Minor items may be grouped by classes, showing number of such items.

Line No.	Nature of Prepayment (a)	End of Year Balance (b)
1		
2		
3	Prepaid taxes	5,153,812
4		
5	Prepaid Regulatory Assessment	32,922
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL Material and Supplies (per Balance Sheet)	\$5,186,734

<b>EXTRAORDINARY PROPERTY LOSSES (Account 182)</b>						
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17	<b>TOTAL</b>	\$0	\$0		\$0	\$0
<b>MISCELLANEOUS DEFERRED DEBITS (Account 186)</b>						
Line No.	Description of Miscellaneous Deferred Debit [Include in the description of costs, the date of Commission authorization to use Account 186, and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
18	Deferred Pension/PBOP (Rate Case 09-W-0731)	\$1,445,268	\$941,750	930	\$272,632	\$2,114,386
19						
20	Pension Internal Reserve Balance	3,297,981	(3,297,981)	253		0
21						
22	Deferred TSA Tax	428,369	1,079,618	400	1,070,982	437,005
23						
24	Deferred Tank Painting	168,821	482,311	672	148,187	502,945
25						
26	Deferred Purchased Water (Rate Case 09-W-0731)	(39,491)	3,003			(36,488)
27						
28	Deferred AFUDC Equity Gross Up (Rate Case 09-W-0731)	0	315,548			315,548
29						
30	Deferred Power Costs (Rate Case 09-W-0731)	131,724	(16,333)			115,391
31						
32	Deferred Chemical Costs (Rate Case 09-W-0731)	272,087	(273,373)			(1,286)
33						
34	Deferred Property Taxes (Rate Case 09-W-0731)	569,158	226,839			795,997
35						
36	Deferred Sludge Reconciliation (Rate Case 09-W-0731)	0	26,756			26,756
37						
38	Deferred Revenue Recon (Rate Case 09-W-0731)	7,036,531	(25,836)			7,010,695
39						
40	Deferred Rate Case (Rate Case 09-W-0731)	195,756	532,285	928	81,353	646,688
43						
44	Deferred Revenue-Levelizing AR (Rate Case 09-W-0731)	0	474,768			474,768
45						
46	Deferred Pension FAS158	9,029,485	(1,501,663)			7,527,822
47						
48	Deferred PBOP FAS159	(567,525)	(481,423)			(1,048,948)
49						
50	Def AFUDC Equity Gr-Up Amort. (Rate Case 09-W-0731)	0	(1,255)			(1,255)
51						
52	Def F71/F109 - Plant-Fed	4,018,942	(275,485)			3,743,457
53						
54	<b>TOTAL</b>	\$25,987,106	(\$1,790,471)		\$1,573,154	\$22,623,481

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below, concerning the respondent's accounting for deferred income taxes.  
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)
1	Water		
2	Reserve for Uncollectibles (A)	\$105,707	\$156,383
3	ITC Gross-up FAS 109 (B)	467,951	450,011
4	Rate Diff/Temp D FAS 109 (B)	1,030,322	0
5	Deferred Director Fees	876	773
6	Bond Discount	(1,057,561)	(1,024,201)
7	Accrued Vacation Accrual	37,561	40,967
8	Purchased Water	16,036	14,687
9	Accrued Purchased Water	0	17,087
10	Deferred Sludge Reconciliation	0	(10,865)
11	Accrued Other	109,013	68,814
12	Accrued Audit	25,097	22,606
13	Accrued Legal Expense	0	3,393
14	Legal Expense - pending	1	1
15	Deferred Compensation	3,597	3,674
16	Deferred NR - MTBE Costs	0	(4,781)
17	Other	0	(8)
18	Medicare Part D	719,582	76,974
19			
20			
21			
22			
23			
24	TOTAL Water (Total of lines 2 through 24)	1,458,182	(184,485)
25	Other		
26	Deferred Revenue Tax Adjustment	0	0
27			
28			
29			
30			
31			
32			
33	TOTAL Other (Total of lines 20 through 26)	0	0
34	TOTAL Account 190 (TOTAL of lines 18 and 27)	\$1,458,182	(\$184,485)

## Notes

- (A) Case No. 29465, dated July 7, 1987.  
 (B) Case No. 92-M-1005, issued January 15, 1993.

**CAPITAL STOCK (Accounts 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	<u>Common - Account 201</u>			
2				
3	Common - Account 201	50,000	\$290	N/A
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Total	50,000		
21				
22	<u>Preferred - Account 204</u>			
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	Total	0		
42				

**CAPITAL STOCK (Accounts 201 and 204) (Continued)**

- 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
47,781	\$13,856,490					1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
47,781	\$13,856,490	0	\$0	0	\$0	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
0	\$0	0	\$0	0	\$0	40
						41
						42

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,  
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**

(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.  
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.  
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203,

Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.  
4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	<u>Common Stock Subscribed (Account 202)</u>		
2			
3			
4			
5			
6	TOTALS	0	\$0
7			
8	<u>Preferred Stock Subscribed (Account 205)</u>		
9			
10			
11			
12			
13	TOTALS	0	\$0
14			
15	<u>Common Stock Liability for Conversion (Account 203)</u>		
16			
17			
18			
19			
20	TOTALS	0	\$0
21			
22	<u>Preferred Stock Liability for Conversion (Account 206)</u>		
23			
24			
25			
26			
27	TOTALS	0	\$0
28			
29	<u>Premium on Capital Stock (Account 207)</u>		
30			
31			
32	Common	47,781	\$6,286,958
33			
34			
35			
36	TOTALS	47,781	\$6,286,958
37			
38	<u>Installments Received on Capital Stock (Account 212)</u>		
39			
40			
41			
42			
43			
44			
45			
46	TOTALS	0	\$0

**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with the balance sheet.

Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<u>Donations Received from Stockholders (Account 208)</u>	
2		
3		
4		
5		
6		
7		
8	Subtotal	\$0
9		
10	<u>Reduction in Par or Stated Value of Common Stock (Account 209)</u>	
11		
12		
13		
14		
15		
16		
17	Subtotal	\$0
18		
19	<u>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</u>	
20		
21		
22		
23		
24		
25		
26	Subtotal	\$0
27		
28	<u>Miscellaneous Paid-In Capital (Account 211)</u>	
29		
30	Common	\$5,786,850
31	Cash Transfer from Parent	50,000,000
32	South County Merger	2,204,245
33		
34		
35	Subtotal	\$57,991,095
36		
37		
38		
39		
40	<b>TOTAL</b>	<b>\$57,991,095</b>

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2	None	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
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31		
32		
33		
34		
35		
31		
32		
33		
34		
35		
36		
32		
33		
34		
35		
36		
37	TOTAL	\$0

**NOTES PAYABLE (Account 231)**

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in Column (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	PAYEE AND INTEREST RATE (a)	DATE OF NOTE (b)	DATE OF MATURITY (c)	Outstanding at End of Year (d)	INTEREST DURING YEAR	
					ACCRUED (e)	PAID (f)
1	CIC Bank	12/30/2010	2/25/2011	\$10,000,000	\$113,035	\$111,854
2	Various Rates					
3						
4	Chase Bank	12/30/2010	2/25/2011	10,000,000	68,439	62,822
5	Various Rates					
6						
7	BNP	10/28/2010	11/29/2010	0	31,875	38,247
8	Various Rates					
9						
10	Bank of America	12/30/2010	1/28/2011	4,500,000	76,247	92,882
11	Various Rates					
12						
13	Bank of New York Mellon	11/29/2010	1/28/2011	10,000,000	66,300	65,889
14	Various Rates					
15						
16						
17						
18						
19						
20	TOTALS			\$34,500,000	\$355,896	\$371,694

**PAYABLES TO ASSOCIATED COMPANIES (ACCOUNTS 233 and 234)**

1. Report particulars of notes and accounts payable to associated companies to end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies.
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in Column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	PARTICULARS (a)	BALANCE BEGINNING OF YEAR (b)	TOTAL FOR YEAR		BALANCE END OF YEAR (e)	INTEREST FOR YEAR (f)
			DEBITS (c)	CREDITS (d)		
1					\$0	
2					0	
3					0	
4					0	
5					0	
6					0	
7	TOTALS (ACCOUNT 233)	0	0	0	0	0
8		0			0	
9	United Water Resources	0	500	500	0	
10	United Water New Jersey	0	1,773,475	1,773,475	0	
11	United Water Management Services	0	23,286,476	23,286,476	0	
12	United Water Env. Services, Inc	0	336	336	0	
13	United Water Princeton Meadows	0	160	160	0	
14	United Water Delaware	0	43	43	0	
15	United Water Management Services Regulated	0	2,761,458	2,761,458	0	
16	United Water Management Services Non-Regulated	0	10,130	10,130	0	
17	Corwick Realty		2,662	2,662	0	
18					0	
19	TOTALS (ACCOUNT 234)	\$0	\$27,835,240	\$27,835,240	\$0	\$0

**LONG-TERM DEBT (Accounts 221, 222, 223, and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.  
 2. In column (a), for new issues, give Commission authorization numbers and dates.  
 3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.  
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.  
 5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.  
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	<u>Bonds (Account 221)</u>		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20	Subtotal	\$0	\$0
21			
22	<u>Reacquired Bonds (Account 222)</u>		
23			
24			
25			
26			
27			
28	Subtotal	\$0	\$0
29			
30	<u>From Insert Page</u>		
31	Advances from Associated Companies (Account 223)	0	0
32	Other Long Term Debt (Account 224)	81,000,000	170,588
33	<b>TOTAL</b>	<b>\$81,000,000</b>	<b>\$170,588</b>

**LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)**

10. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.  
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.  
 12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net charges during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.  
 13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.  
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.  
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.  
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued

Nominal Date of Issue  (d)	Date of Maturity  (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)  (h)	Interest for Year Amount  (i)	Line No.
		Date From  (f)	Date To  (g)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
				\$0	\$0	20
						21
						22
						23
						24
						25
						26
						27
				\$0	\$0	28
						29
						30
				0	0	31
				81,000,000	4,623,600	32
				\$81,000,000	\$4,623,600	33

<b>LONG-TERM DEBT (Accounts 221, 222, 223, and 224)</b>			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	<u>Advances from Associated Companies (Account 223)</u>		
2			
3			
4			
5			
6			
7			
8	Subtotal	\$0	\$0
9			
10	<u>Other Long Term Debt (Account 224)</u>		
11			
12	4.74 % Senior Notes	30,000,000	17,192
13			
14	5.65 % Promissory Notes	12,000,000	27,012
15			
16	6.30 % Promissory Notes	15,000,000	53,988
17			
18	6.15 % Promissory Notes	12,000,000	68,364
19			
20	8.98 % Senior Notes	12,000,000	4,032
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45	Subtotal	\$81,000,000	\$170,588
46			
47			
48			

**LONG-TERM DEBT (Accounts 221, 222, 223, and 224)**

Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
						1
						2
						3
						4
						5
						6
						7
				\$0	\$0	8
						9
						10
03/1/2010	02/26/2020	2010	2020	30,000,000	1,185,000	12
12/14/93	11/01/2023	1994	2023	12,000,000	678,000	14
06/29/94	08/01/2024	1994	2024	15,000,000	945,000	16
06/29/94	08/01/2024	1994	2024	12,000,000	738,000	18
01/20/95	01/15/2025	1995	2025	12,000,000	1,077,600	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
				\$81,000,000	\$4,623,600	45
						46
						47
						48

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
Federal:						
1	Income Taxes	(\$1,966,225)		\$780,925	(\$1,943,729)	
2	FICA Contribution	32,205		661,214	657,408	
3	Unemployment	13		6,949	6,944	
4	Other	0				
5	Total	(1,934,007)	0	1,449,088	(1,279,377)	0
State:						
6	Franchise - Gross Income - 186a	(5,897)				
7	Franchise - Gross Earnings - 186					
8	Franchise - Excess Dividends - 186					
9	Temporary Surcharges					
10	Sec. 186a (Gross Income)					
11	Sec. 186 (Gross Earnings)					
12	Sec. 186 (Excess Dividends)					
12	MTA Surcharge	(975)				
13	Unemployment Insurance	43		35,626	35,599	
14	Disability Insurance					
15	Sales and Use	10,163		363,102	358,790	
16	Petroleum Business Tax - New York					
17	Other (NYS Corporate Tax)	(904,055)		708,794	386,459	
18	Total	(900,721)	0	1,107,522	780,848	0
Local:						
19	Real Estate		1,676,492	4,916,538	5,012,440	99
20	Special Franchise		2,747,248	8,295,456	8,929,527	
21	Municipal Gross Income	20,025		201,240	196,012	
22	NYC Special Franchise					
23	Public Utility Excise					
24	Sales and Use					
25	Other					
26	Total	20,025	4,423,740	13,413,234	14,137,979	99
Other (list):						
27	Payroll Taxes Capitalized					
28	Payroll Taxes Other					
29	Sales Tax Charged to Operations			(363,102)		
30	Commuter Transp Mobility Tax			28,488		
31	Real Property Tax					
32	Property Tax Deferral per rate case			(823,879)		
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	(\$2,814,703)	\$4,423,740	\$14,811,351	\$13,639,450	\$99

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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

- 5. If any tax covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
- 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
- 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

**8. Report in columns (i) through (q) how the taxes were distributed.**

- 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)				Line No.
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct. 165) (h)	Water (Account 408.1,409.1) (i)	(j)	Other Utility Depts. (Account 408.1,409.1) (k)	Other Utility Operating Income (Account 408.1,409.1) (l)	
\$758,429		\$780,925				1
36,011		661,214				2
18		6,949				3
0						4
794,458	0	1,449,088		0	0	5
(5,897)		0				6
						7
						8
						9
						10
(975)		0				11
70		35,626				12
						13
14,475		363,102				14
						15
(581,720)		708,794				16
(574,047)	0	1,107,522		0	0	17
						18
	1,772,493	4,916,538				19
	3,381,319	8,295,456				20
25,253		201,240				21
						22
						23
						24
						25
25,253	5,153,812	13,413,234		0	0	26
						27
		0				28
		(363,102)				29
		28,488				30
		0				31
		(823,879)				32
						33
						34
						35
						36
						37
						38
						39
\$245,664	\$5,153,812	\$14,811,351	\$0	\$0	\$0	40

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)

Line No.	Kind of Tax (See Instruction 5) (a)	Other Income and Deductions	Extraordinary Items	Adjustment to Ret. Earnings		
		Account 408.2,409.2 (m)	(Account 409.3) (n)	(Account 439) (o)	Other (p)	Other (q)
Federal:						
1	Income Taxes					
2	FICA Contribution					
3	Unemployment					
4	Other					
5	Total	0	0	0	0	0
State:						
6	Franchise - Gross Income - 186a					
7	Franchise - Gross Earnings - 186					
8	Franchise - Excess Dividends - 186					
Temporary Surcharges						
9	Sec. 186a (Gross Income)					
10	Sec. 186 (Gross Earnings)					
11	Sec. 186 (Excess Dividends)					
12	MTA Surcharge					
13	Unemployment Insurance					
14	Disability Insurance					
15	Sales and Use					
16	Petroleum Business Tax - New York					
17	Other					
18	Total	0	0	0	0	0
Local:						
19	Real Estate					
20	Special Franchise					
21	Municipal Gross Income					
22	NYC Special Franchise					
23	Public Utility Excise					
24	Sales and Use					
25	Other					
26	Total	0	0	0	0	0
Other (list):						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	\$0	\$0	\$0	\$0	\$0

**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1						
2	Compensation	\$8,857	431		\$191	\$ 9,048
3						
4	Post Retirement Benefits	4,162,952	131, 186	1,741,772	449,490	2,870,670
5						
6	Director Fees & Interest	2,160	131	309	40	1,892
7						
8	NYS Tax Law Change	18,703	426	18,703		0
9						
10	Gate Hill Road Project	28,071	662	11,616		16,455
11						
12	Mellon Adjustment	382	131	1		381
13						
14	Pension Regulatory Account	3,297,981	186	3,297,981		0
15						
16	Deferred Escheats	0	131			0
17						
18	Antennae Leasing Deferral	100,257	253	100,257		0
19						
20	Def Reg Liab-Federal-Medic D	613,726	190	548,239		65,487
21						
22	Def Reg Liab-State-Medic D	107,653	190	96,166		11,487
23						
24	Def Reg Liab F71/F109	467,951	190	17,940		450,011
25						
26	Property Tax	53,953	186		26,186	80,139
27						
28	MTBE	3,357,775	461, 462, 466, 474	578,811	116,436	2,895,400
29						
30	Interest on Pens/PBOP Int Reserve	0			434,179	434,179
31						
32	PBOP Liability-Internal Reserve	0			1,067,832	1,067,832
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	<b>TOTAL</b>	<b>\$12,220,421</b>		<b>\$6,411,794</b>	<b>\$2,094,354</b>	<b>\$7,902,982</b>

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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)		
1	Water Utility							
2								
3			677,035			411.4	25,959	
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19	SUBTOTAL	\$677,035		\$0		\$25,959	\$0	
20	Other							
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39	SUBTOTAL	\$0		\$0		\$0	\$0	
40	TOTAL	\$677,035		\$0		\$25,959	\$0	

**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)**

Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
\$0			2
651,076	50 years		3
0			4
0			5
0			6
0			7
0			8
0			9
0			10
0			11
0			12
0			13
0			14
0			15
0			16
0			17
0			18
\$651,076			19
			20
\$0			21
0			22
0			23
0			24
0			25
0			26
0			27
0			28
0			29
0			30
0			31
0			32
0			33
0			34
0			35
0			36
0			37
0			38
\$0			39
\$651,076			40

**ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, and 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Water			
3	Pollution Control	\$0		
4	Defense Facilities	971		
5	Other			
6				
7				
8	TOTAL WATER (Enter Total of lines 3 thru 7)	971	0	0
9	Other (Specify)			
10	TOTAL (Account 281)(Total of 8 and 9)	\$971	\$0	\$0
	Liberalized Depreciation (Account 282)			
11	Water			
12		\$36,525,512	\$17,279,050	\$14,302,856
13				
14				
15				
16				
17	TOTAL WATER (Enter Total of lines 12 thru 16)	36,525,512	17,279,050	14,302,856
18	Other (Specify) FAS 109	5,049,265	0	
19	TOTAL (Account 282)(Total of 17 and 18)	\$41,574,777	\$17,279,050	\$14,302,856
20	Other (Account 283)			
21	Water			
22		\$3,457,469	58,129,834	56,522,173
23				
24				
25				
26				
27				
28				
29				
30	TOTAL WATER (Enter Total of lines 22 thru 29)	3,457,469	58,129,834	56,522,173
31	Other (Specify)			
32	TOTAL (Account 283)(Total of 30 and 31)	\$3,457,469	\$58,129,834	\$56,522,173
33	TOTAL (Accounts 281, 282, 283)			
34	Water	\$39,983,952	\$75,408,884	\$70,825,029
35	Other	5,049,265	0	0
36	TOTAL	\$45,033,217	\$75,408,884	\$70,825,029

**ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, and 283)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
						\$0	3
		282				971	4
						0	5
						0	6
						0	7
0	0				0	971	8
						0	9
\$0	\$0		\$0		\$0	\$971	10
							11
		Various	\$984,180	Various	\$30,879	\$38,548,405	12
						0	13
						0	14
						0	15
						0	16
0	0		984,180		30,879	38,548,405	17
		Various	1,305,807	190		3,743,458	18
\$0	\$0		\$2,289,987		\$30,879	\$42,291,863	19
							20
							21
		Various	\$0	Various	\$984,180	\$6,049,310	22
						0	23
						0	24
						0	25
						0	26
						0	27
						0	28
						0	29
0	0		0		984,180	6,049,310	30
						0	31
\$0	\$0		\$0		\$984,180	\$6,049,310	32
							33
\$0	\$0		\$984,180		\$1,015,059	\$44,598,686	34
0	0		1,305,807		0	3,743,458	35
\$0	\$0		\$2,289,987		\$1,015,059	\$48,342,144	36

**Excess/Deficient Deferred Federal Income Tax Balances\***

1. Report below the specified excess/deficient accumulated deferred Federal income taxes as of December 31 of the reporting year.
2. Protected amounts are accumulated deferred taxes that are depreciation related and are protected from rapid write-back by Section 203 (e) of the Tax Reform Act of 1986.
3. Unprotected amounts are those accumulated deferred taxes that are not subject to Section 203 (e) of the Tax Reform Act of 1986.
4. Excess/deficient deferred taxes result when there is a reduction/increase in the statutory income tax rate (e.g.. TRA-86 & Revenue Reconciliation Act of 1993) & the deferred tax balances provided are greater/less than the enacted tax rate, all calculated on a vintage year basis.

Line No.	Item (a)	Debits	Credits			Total (f)
		Account 190 (b)	Account 281 (c)	Account 282 (d)	Account 283 (e)	
<u>Excess Deferred Taxes</u>						
1	Protected Excess Deferred Taxes					\$0
2	Unprotected Excess Deferred Taxes					0
3	Total Excess Deferred Taxes	\$0	\$0	\$0	\$0	\$0
<u>Deficient Deferred Taxes</u>						
Deficient Deferred FIT Balance Related to:						
4	1986 & Prior Vintage Yr. Assets/Liab.					\$0
5	1987 to Current Vintage Yr. Assets/Liabs.					0
Average Remaining Amortization Period for:						
6	Protected Excess Deferred FIT Balance					0
7	Unprotected Excess Deferred FIT Balance					0
8	Deficient Deferred FIT Balance					\$0

\*NOTE: Do not include deferred Federal income taxes recorded purely from the implementation of FAS-109, Accounting for Income Taxes

**TEMPORARY INCOME TAX DIFFERENCES - SFAS 109**

1. Report below the accumulated deferred Federal income tax assets/liabilities, as of December 31 of the reporting year, that result purely from the implementation of SFAS - 109, "Accounting for Income Taxes", and in accordance with the Commission's associated Policy Statement (issued January 15, 1993), in Case 92-M-1005.

Line No.	Item (a)	Debits		Credits		
		Account 190 (b)	Account 281 (c)	Account 282 (d)	Account 283 (e)	(f)
	<u>AFUDC</u>					
1	AFUDC - Net of Tax - Plant					\$0
2	AFUDC - Equity Component - Plant					0
3	Other Net of Tax Items (specify)					0
4						0
	<u>Prior Flow-Through Items</u>					
5	Depreciation				2,223,258	2,223,258
6	Asset Base Difference (non - ITC)					0
7	Other (specify)					0
8	Depreciation - Gross up				1,197,139	1,197,139
	<u>ITC</u>					
9	Section 46(f)(1) ITC	207,294				0
10	Section 46(f)(2) ITC	143,281				0
11						0
	<u>Other Items</u>					
12						0
13						0
14						0
15						0
16	Total	\$350,575	\$0	\$0	\$3,420,397	\$3,420,397
17	Gross-up of above amounts for income tax effects; etc.					

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**WATER OPERATING REVENUES (Account 400)**

- Report below water operating revenues for the year for each account.
- Number of customers, columns (h) and (i), should be reported on the number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters so added. The average number of customers means the average of twelve figures at the close of each month. If customer count in the residential and commercial classifications includes customers counted more than once because of special services, indicate in a footnote the number of such customers included in each of the two service classifications.
- If preceding year columns (e), (g) and (i) are not derived from previously reported figures, explain any inconsistencies.

Line No. (a)	Account No. (b)	Account Title (c)	Operating Revenues		Number of Thousand Gallons Sold		Average Number of Customers Per Month	
			Amount for Year (d)	Amount for Previous Year (e)	Amount for Year (f)	Amount for Previous Year (g)	Number for Year (h)	Number for Previous Year (i)
1		SALES OF WATER						
2	460.1, 461.1	Residential Sales	\$38,696,849	\$33,927,834	6,408,286	5,969,304	67,024	66,717
3	460.2, 461.2	Commercial Sales	7,924,366	6,786,667	1,691,698	1,511,756	4,698	4,671
4	460.3, 461.3	Industrial Sales	1,870,252	1,693,475	521,844	506,035	113	113
5	460.7	Customer Main Extension Surcharge	3,459	8,157				
6	462	Private Fire Protection Service	2,042,077	1,936,614	0	0	1,519	1,458
7	463	Public Fire Protection Service	4,834,823	4,578,084	0	0	70	70
8	464	Other Sales to Public Authorities						
9	465	Sales to Irrigation Customers						
10	466	Sales for Resale	222,912	180,237	88,159	62,517	2	2
11	467	Interdepartmental Sales	1,286,806	1,073,680			1	1
12		Total Sales of Water	56,881,543	50,184,748	8,709,987	8,049,612	73,427	73,032
13								
14		OTHER OPERATING REVENUES						
15	470	Forfeited Discounts						
16	471	Misc. Service Revenues	22,899	30,564				
17	472	Rent from Water Property	206,103	162,175				
18	473	Interdepartmental Rents						
19	474	Other Water Revenues	6,421,695	8,801,497				
20		Total Other Operating Revenues	6,650,697	8,994,236				
21		Total Water Operating Revenues	\$63,532,240	\$59,178,984				

**BILLING ROUTINE - WATER**

Report the following information in days for Accounts 460 and 461:

- The period for which bills are rendered.
- The period between the date meters are read and the date customers are billed.
- The period between the billing date and the date on which discounts are forfeited.

**SALES OF WATER BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the thousand gallons sold, revenue, average number of customers, average thousand gallons sold per customer, and average revenue per thousand gallons.  
 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Water Operating Revenues," page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.  
 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

Line No.	Number and Title of Rate Schedule (a)	Thousand Gallons Sold (b)	Revenue (c)	Average Number of Customers (d)	Thousand Gallons Per Customer (e)	Revenue Per Thousand Gallons (f)
1						
2	Service Class 1,2,6,7,9,10					
3	Residential	6,408,286	\$38,696,849	67,024	96	6.04
4	Commercial	1,691,698	7,924,366	4,698	360	4.68
5	Industrial	521,844	1,870,252	113	4,618	3.58
6						
7						
8	TOTALS (Accounts 460.1, 461.1)	8,621,828	\$48,491,467	71,835	120	\$5.62
9						
10						
11						
12						
13						
14						
15						
16	TOTALS (Accounts 460.2, 461.2)	0	\$0	0		
17						
18						
19						
20						
21						
22						
23						
24	TOTALS (Accounts 460.3, 461.3)	0	\$0	0		
25						
26	Service Class 3	N/A	2,042,077	1,519	0	N/A
27						
28						
29						
30	TOTALS (Account 462)	0	\$2,042,077	1,519	0	
31						
32	Service Class 4	N/A	4,834,823	70	0	N/A
33						
34						
35						
36	TOTALS (Account 463)	0	\$4,834,823	70	0	
37						
38						
39						
40						
41						
42	TOTALS (Account 464)	0	\$0	0		
43						
44						
45						
46						
47						
48	TOTALS (Account 465)	0	\$0	0		

## SALES OF WATER BY MUNICIPALITIES

1. Report below the information called for concerning each city, village, town, or water supply district at any time during the year. If service is restricted to a portion of a city, designate the boroughs or area covered by the respondent's operations.

2. If any items were determined by estimate or apportionment, state that fact and give full particulars in a footnote.

Line No.	Name of Municipality (a)	Residential			Commercial		
		Operating Revenues (b)	Thousand Gallons (c)	Average Number of Customers (d)	Operating Revenues (e)	Thousand Gallons (f)	Average Number of Customers (g)
1	Town of Orangetown	\$5,340,590	870,293	10,532	\$1,840,338	416,373	775
2	Town of Ramapo	\$4,606,343	763,456	6,778	\$925,059	203,350	487
3	Town of Clarkstown	\$11,581,455	1,884,876	21,441	\$2,071,539	434,480	1,417
4	Town of Haverstraw	\$1,477,983	254,458	2,528	\$279,740	56,127	158
5	Town of Stony Point	\$1,870,524	291,697	3,765	\$321,048	71,912	240
6	Village of Spring Valley	\$3,437,930	679,948	2,912	\$545,667	113,567	404
7	Village of SV-Clarkstown	\$181,452	29,291	252	\$75,504	15,018	86
8	Village of Grandview	\$70,002	11,052	126	\$1,364	261	5
9	Village of Piermont	\$383,837	69,648	693	\$81,214	16,173	41
10	Village of Upper Nyack	\$350,506	55,764	692	\$39,828	7,713	29
11	Village of New Square	\$405,766	69,300	769	\$77,314	15,763	26
12	Village of Haverstraw	\$1,239,389	207,589	2,643	\$323,734	68,831	249
13	Village of W.Haverstraw	\$1,348,014	225,435	2,789	\$249,380	56,039	168
14	Village of Airmont	\$1,277,017	204,644	2,323	\$275,906	55,174	281
15	Village of Pomona-Haverstraw	\$407,142	60,904	622	\$1,829	316	6
16	Village of Pomona-Ramapo	\$215,069	32,780	390	\$16,339	2,726	12
17	Village of Kaser	\$306,832	51,461	497	\$95,468	20,545	14
18	Village of Hillburn	\$0	0	0	\$0	0	3
19	Village of Westley Hills	\$891,328	138,027	1,340	\$35,980	7,093	37
20	Village of Chestnut Ridge	\$1,155,354	181,227	2,125	\$224,785	52,065	108
21	Village of Montebello	\$821,519	123,203	975	\$127,785	25,392	45
22	Village of Pothat	\$3,676	525	18	\$11,500	1,860	1
23	Village of Sloatsburg	\$379,861	56,839	994	\$137,720	23,456	69
24	Village of Tuxedo	\$22,421	1,781	2	\$0	0	0
25	Village of New Hemstead	\$745,400	116,641	1,334	\$21,116	4,180	19
26	Blue Lake	\$73,881	11,298	198	\$126,908	20,439	11
27	Indian Kill	\$66,086	10,321	195	\$4,176	675	2
28	Maple Brook	\$17,268	2,680	46	\$3,538	509	1
29	NYU	\$7,193	1,177	3	\$0	0	0
30	Sterling Lake	\$13,011	1,971	42	\$9,587	1,661	4
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47	TOTAL SALES	\$38,696,849	6,408,286	67,024	\$7,924,366	1,691,698	4,698

**SALES OF WATER BY MUNICIPALITIES (CONTINUED)**

- 3. The information to be shown below should be the same basis as provided in "Water Operating Revenues".
- 4. The totals should agree with the amounts for those accounts shown in Schedule entitled "Water Operating Revenues".

Industrial			Private Fire Protection Service			Public Fire Protection Service			Line No.
Operating Revenues (h)	Thousand Gallons (i)	Average Number of Customers (j)	Operating Revenues (k)	Thousand Gallons (l)	Average Number of Customers (m)	Operating Revenues (n)	Thousand Gallons (o)	Average Number of Customers (q)	
\$1,566,544	447,596	39	\$419,049		202	\$808,593		8	1
\$10,658	2,266	5	\$230,017		353	\$604,206		28	2
\$126,836	32,287	21	\$578,422		364	\$1,652,815		12	3
\$201	41	1	\$59,959		41	\$172,555		3	4
\$111,515	29,290	13	\$51,840		29	\$215,204		1	5
\$16,170	3,189	5	\$166,211		138	\$172,226		2	6
\$0	0	0	\$44,889		20	\$0		0	7
\$0	0	0	\$826		0	\$16,334		1	8
\$0	0	1	\$39,860		19	\$67,624		1	9
\$0	0	0	\$9,120		13	\$56,382		2	10
\$0	0	0	\$6,965		26	\$25,331		1	11
\$14,132	2,873	5	\$62,537		54	\$106,219		1	12
\$316	47	4	\$39,078		26	\$106,133		1	13
\$6,018	1,233	10	\$99,647		72	\$81,917		1	14
\$0	0	0	\$169		2	\$48,211		1	15
\$0	0	0	\$2,144		3	\$32,685		2	16
\$0	0	0	\$10,358		43	\$0		0	17
\$0	0	0	\$0		0	\$0		0	18
\$0	0	0	\$5,919		5	\$131,559		1	19
\$3,866	801	2	\$63,980		38	\$192,675		1	20
\$0	0	0	\$42,995		27	\$117,581		1	21
\$578	77	2	\$11,088		4	\$0		0	22
\$0	0	0	\$8,137		6	\$113,573		1	23
\$0	0	0	\$0		0	\$817		0	24
\$0	0	0	\$20,787		23	\$112,765		1	25
\$0	0	0	\$28,860		3	-\$219		0	26
\$456	60	3	\$29,493		4	-\$268		0	27
\$0	0	0	\$9,044		1	-\$95		0	28
\$0	0	0	\$0		0	\$0		0	29
\$12,962	2,084	2	\$683		3	\$0		0	30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
									44
									45
									46
\$1,870,252	521,844	113	\$2,042,077	0	1,519	\$4,834,823	0	70	47

SALES OF WATER BY MUNICIPALITIES							
Line No.	Name of Municipality (a)	Other Sales to Public Authorities			Sales to Irrigation Customers		
		Operating Revenues (b)	Thousand Gallons (c)	Average Number of Customers (d)	Operating Revenues (e)	Thousand Gallons (f)	Average Number of Customers (g)
1							
2							
3							
4							
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45							
46							
47	TOTAL SALES	\$0	0	0	\$0	0	0

## SALES FOR RESALE AND PURCHASED WATER (Account 466 and 602)

Report below particulars of sales or purchases for redistribution during the year.

Line No.	Sold To (a)	Thousand Gallons Supplied (b)	Revenue (c)	Average per Thousand Gallons (Cents) (d)	Purchased From (e)	Thousand Gallons (f)	Cost (g)	Average per Thousand Gallons (Cents) (h)
1								
2	United Water New Jersey	37,764	141,421	3.74	Lake Tiorati Releases		10,000	
3								
4	Village of Hillburn	38,903	62,903	1.62	New York State Office of Parks	131,212	115,142	0.88
5								
6	Town of Ramapo	11,492	18,588	1.62	Purchased Water Deferral		36,488	
7								
8								
9								
10								
11								
12								
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19								
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29								
30								
31								
32								
33	TOTAL	88,159	\$222,912	6.98	TOTAL	131,212	\$161,630	0.88

**MISCELLANEOUS SERVICE REVENUES AND OTHER WATER REVENUES (ACCOUNT 471, 474)**

1. Report particulars concerning other water revenues derived from water utility operations during the year. Provide a subheading and amount for each classification of Account 474.
2. Designate associated companies.
3. Minor items may be grouped by classes.

LINE NO.	DESCRIPTION OF SERVICE (a)	Amount of Revenue for Year (b)
1		
2	Meter Reset Fees	(6,390)
3	Turn On Charges	14,513
4	Hydrant Fees	3,514
5	Returned Check Charges	3,762
6	DeForest Lake Fishing Program	7,500
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL (Account 471)	\$22,899
20		
21		
22	Revenue Reconciliation/Deferrals	2,965,339
23		
24	Late Payment Charges	226,416
25		
26	Meter Estimating Fees	104,648
27		
28	Sales from Stores	(2,535)
29		
30	Unbilled Revenue	642,004
31		
32	Distribution System Improvement (New Water Supply Surcharge)	1,523,165
33		
34	Construction Recovery Surcharge	962,658
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47	TOTAL (Account 474)	\$6,421,695

**WATER OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)**

Enter in the space provided the operation and maintenance expenses for the year and previous year.

LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	<b>1. SOURCE OF SUPPLY EXPENSES</b>		
2	OPERATIONS		
3	600 OPERATION SUPERVISION AND ENGINEERING	196,720	50,439
4	601 OPERATION LABOR & EXPENSES	75,996	55,503
5	602 PURCHASED WATER	161,630	278,873
6	603 MISCELLANEOUS EXPENSES	174,281	164,076
7	604 RENTS		
8	TOTAL OPERATION	608,626	548,892
9	MAINTENANCE		
10	610 MAINTENANCE SUPERVISION & ENGINEERING	0	2,543
11	611 MAINTENANCE OF STRUCTURES & IMPROVEMENTS	19,642	14,965
12	612 MAINTENANCE OF COLLECTING & IMPOUNDING RESERVOIRS	552	12,723
13	613 MAINTENANCE OF LAKE, RIVER & OTHER INTAKES	26,170	12,652
14	614 MAINTENANCE OF WELLS & SPRINGS	319,115	279,548
15	615 MAINTENANCE OF INFILTRATION GALLERIES & TUNNELS	0	0
16	616 MAINTENANCE OF SUPPLY MAINS	0	(487)
17	617 MAINTENANCE OF MISCELLANEOUS WATER RESOURCE PLANT	2,883	4,268
18	TOTAL MAINTENANCE	368,361	326,213
19	TOTAL SOURCE OF SUPPLY EXPENSE	976,988	875,105
20	<b>2. PUMPING EXPENSES</b>		
21	OPERATIONS		
22	620 OPERATIONS SUPERVISION AND ENGINEERING	1,014,407	786,705
23	621 FUEL FOR POWER PRODUCTION	0	0
24	622 POWER PRODUCTION LABOR AND EXPENSES	2,299	3,874
25	623 FUEL OR POWER PURCHASED FOR PUMPING	3,270,725	3,584,939
26	624 PUMPING AND LABOR EXPENSES	133,880	127,155
27	625 EXPENSES TRANSFERRED - CREDIT	0	0
28	626 MISCELLANEOUS EXPENSES	194,685	158,005
29	627 RENTS		
30	TOTAL OPERATIONS	4,615,996	4,660,679
31	MAINTENANCE		
32	630 MAINTENANCE SUPERVISION AND ENGINEERING	63,050	45,118
33	631 MAINTENANCE OF STRUCTURES AND IMPROVEMENTS	153,827	85,242
34	632 MAINTENANCE OF POWER PRODUCTION IMPROVEMENTS	118,823	121,715
35	633 MAINTENANCE OF PUMPING EQUIPMENT	412,604	185,079
36	TOTAL MAINTENANCE	748,304	437,154
37	TOTAL PUMPING EXPENSES	5,364,299	5,097,833
38	<b>3. WATER TREATMENT EXPENSES</b>		
39	OPERATION		
40	640 OPERATION SUPERVISION AND ENGINEERING	99,472	184,885
41	641 CHEMICALS	870,257	702,984
42	642 OPERATION AND LABOR EXPENSE	1,994,047	2,124,999
43	643 MISCELLANEOUS EXPENSES	788,221	519,004
44	644 RENTS	0	0
45	TOTAL OPERATION	3,751,996	3,531,872

**WATER OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)**

Enter in the space provided the operation and maintenance expenses for the year and previous year.

LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
46	MAINTENANCE		
47	650 MAINTENANCE SUPERVISION AND ENGINEERING	9,716	23,991
48	651 MAINTENANCE OF STRUCTURES AND IMPROVEMENTS	9,551	14,289
49	652 MAINTENANCE OF WATER TREATMENT EQUIPMENT	229,890	95,795
50	TOTAL MAINTENANCE	249,157	134,075
51	TOTAL WATER TREATMENT EXPENSES	4,001,153	3,665,946
52	<b>4. TRANSMISSION AND DISTRIBUTION EXPENSES</b>		
53			
54	OPERATION		
55	660 OPERATION SUPERVISION AND ENGINEERING	151,233	157,541
56	661 STORAGE FACILITIES EXPENSE	0	0
57	662 TRANSMISSION AND DISTRIBUTION LINE EXPENSES	1,122,968	979,414
58	663 METER EXPENSES	535,287	527,419
59	664 CUSTOMER INSTALLATIONS EXPENSE	49,214	50,200
60	665 MISC EXPENSES	138,379	101,373
61	666 RENTS	0	0
62	TOTAL OPERATION	1,997,081	1,815,947
63	MAINTENANCE		
64	670 MAINTENANCE SUPERVISION AND ENGINEERING	81,510	83,574
65	671 MAINTENANCE OF STRUCTURES AND IMPROVEMENTS	2,238	778
66	672 MAINTENANCE OF DISTRIBUTION RESERVOIRS AND STANDPIPE	148,377	221,997
67	673 MAINTENANCE OF TRANSMISSION AND DISTRIBUTION MAINS	2,066,588	2,128,327
68	674 MAINTENANCE OF FIRE MAINS	142	0
69	675 MAINTENANCE OF SERVICES	987,829	706,601
70	676 MAINTENANCE OF METERS	100,825	80,353
71	677 MAINTENANCE OF HYDRANTS	234,063	238,228
72	678 MAINTENANCE OF MISCELLANEOUS PLANTS	326,415	234,733
73	TOTAL MAINTENANCE	3,947,986	3,694,593
74	TOTAL TRANSMISSION & DISTRIBUTION EXPENSE	5,945,067	5,510,540
75			
79	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
80			
81			
82	901 SUPERVISION	96,063	123,383
83	902 METER READING EXPENSES	630,050	658,146
84	903 CUSTOMER RECORDS AND COLLECTION EXPENSES	1,698,302	1,427,683
85	904 UNCOLLECTIBLE ACCOUNTS	695,492	290,268
86	905 MISC CUSTOMER ACCOUNT EXPENSES	35,430	27,958
87	TOTAL CUSTOMER ACCOUNT EXPENSES	3,155,337	2,527,437

**WATER OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)**

Enter in the space provided the operation and maintenance expenses for the year and previous year.

LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
88	<b>6. SALES EXPENSES</b>		
89	OPERATIONS		
90	910 SALES EXPENSES		
91			
92	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
93	OPERATIONS		
94	920 ADMINISTRATION & GENERAL SALARIES	1,180,880	753,428
95	921 OFFICE SUPPLIES & OTHER EXPENSES	136,924	139,647
96	922 ADMINISTRATIVE EXPENSES TRANSFERRED - CR.	(4,408,916)	(4,194,370)
97	923 OUTSIDE SERVICES EMPLOYED	3,824,776	3,825,074
98	924 PROPERTY INSURANCE	636,884	868,172
99	925 INJURIES AND DAMAGES	203,858	179,932
100	926 EMPLOYEE PENSIONS AND BENEFITS	2,823,297	2,692,642
101	927 FRANCHISE REQUIREMENTS	0	0
102	928 REGULATORY COMMISSION EXPENSES	195,151	270,546
103	929 DUPLICATE CHARGES - (CREDIT)	0	0
104	930 MISCELLANEOUS GENERAL EXPENSES	769,830	567,591
105	931.1 GENERAL RENTS	25,269	101,169
106	931.2 EXPENSES OF DATA PROCESSING EQUIPMENT	0	0
107			
108	TOTAL OPERATION	5,387,953	5,203,829
109	MAINTENANCE		
110	932 MAINTENANCE OF GENERAL PLANT	394,644	561,586
111	TOTAL MAINTENANCE	394,644	561,586
113	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	5,782,597	5,765,415
114			
115			
116			
117	<b>TOTAL WATER O&amp;M EXPENSES - SUM OF 7 CATEGORIES ABOVE</b>	\$25,225,442	\$23,442,276

NUMBER OF WATER DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending December 31, or any payroll period ending 60 days before December 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the water company from joint functions of the parent or affiliates may be determined by estimate, on the basis of employee equivalents.

1.	Payroll Period ended (Date)	12/31/10
2.	Total Regular Full-Time Employees	110
3.	Total Part-Time and Temporary Employees	
4.	Total Employees	110

**FUEL OR POWER PURCHASED FOR PUMPING (ACCOUNT 623)**

Show the requested information concerning items includible in account 623, Fuel or Power Purchased for Pumping during the year.

Line No.	Name of Vendor (a)	Kind of Power (b)	Number of units purchased or transferred (c)	Amount (d)
1				
2				
3	Orange & Rockland Utilities, Inc, Amerada Hess Corporation	Electric	27,045,135	\$ 3,632,162
4				
5	Purchased Power Deferral			(361,437)
6				
7				
8				
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47				
48				
49	<b>TOTAL</b>		27,045,135	\$3,270,725

only naruc 623

**DEPRECIATION AND AMORTIZATION OF WATER PLANT (Accounts 403, 404, 405)**

(Except amortization of acquisition adjustments)

1. Report in section A for the year amounts of depreciation expense (account 403) according to plant functional classifications, amortization of limited-term water Plant (Account 404); and (c) Amortization of Other Water Plant (Account 405).
2. Report in section B the rates used to compute amortization charges for water plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in section C every fifth year beginning with report year 1972, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
- Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.
- In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
- For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.
- If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Water Plant (Acct. 404) (c)	Amortization of Other Water Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant				\$0
2	Source of Supply	291,730	207,635		499,365
3	Pumping Plant	786,650			786,650
4	Water Treatment Plant	1,097,616			1,097,616
5	Transmission and Distribution Plant	4,055,523			4,055,523
6	General Plant	1,027,112			1,027,112
7	Common Plant-Water				0
8	TOTAL	\$7,258,631	\$207,635	\$0	\$7,466,266

**B. Basis for Amortization Charges**

**DEPRECIATION AND AMORTIZATION OF WATER PLANT (Continued)**

## C. Factors Used in Estimating Depreciation Charges

Line	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
9	312	980	5.8		1.00%		
10	312	114	8.0		1.00%		
11	312	5	12.8		1.00%		
12	312	6,127	78.1		1.28%		
13	313	6,438	66.7		1.50%		
14	314	4,199	45.5		2.20%		
15	316	2,323	95.2		1.05%		
16	317	114	20.0		5.00%		
17	321	8,163	43.9		2.28%		
18	325	21,747	38.2		2.62%		
19	328	1,501	25.0		4.00%		
20	331	15,850	48.3		2.07%		
21	332	4,127	35.0		1.00%		
22	332	19,913	37.6		2.66%		
23	332	3,714	30.0		3.33%		
24	342	11,057	40.3		2.48%		
25	343	527	100.0		1.00%		
26	343	7,834	96.2		1.04%		
27	343	18,193	93.5		1.07%		
28	343	38,370	90.9		1.10%		
29	343	50,370	87.0		1.15%		
30	343	307	0.0		1.29%		
31	345	41,384	28.7		3.48%		
32	346	2,519	29.4		3.40%		
33	346	9,618	26.1		3.83%		
34	346	1,334	25.0		4.00%		
35	346	3,087	20.5		4.87%		
36	346	4,118	15.0		6.67%		
37	348	12,458	53.8		1.86%		
38	390	4,113	55.0		1.82%		
39	391	11,462	15.3		6.53%		
40	392	126	5.0		20.00%		
41	393	118	25.0		4.00%		
42	394	844	26.7		3.75%		
43	395	226	15.2		6.60%		
44	396	111	20.0		5.00%		
45	397	2,581	20.0		5.00%		
46	397	15	10.0		10.00%		
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55							
56		\$316,088					

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<b>MISCELLANEOUS GENERAL EXPENSES (Account 930)</b>		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	\$71,826
2	Experimental and general research expenses	
3	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	204,773
4	Other Expenses (List items of \$1,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$1,000 by classes if the number of items so grouped is shown).	
5	Miscellaneous Expense	80,633
6	Amortization of OPEB Costs - Rate Case: 09-W-0731	272,632
7	Amort of AFUDC Equity GU - Rate Case: 09-W-0731	1,255
8	Staff Meetings, Conferences & Seminars	28,292
9	Clothing & Uniforms	950
10	Bank charges	1,214
11	Safety Equipment	5,659
12	Other Misc G&A Expenses	102,596
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48		
49	TOTAL	\$769,830

<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b>		
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.</p>		
Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 118)	\$8,499,024
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	PBOP Liability - Interanl Reserve	1,067,832
6	AFUDC Avoided Interest	590,063
7	Accrued Pension - Internal Reserve	3,027,059
8	Deferred interest on Pension/PBOP Internal Reserve	434,179
9	Amortization - Reg Def Tank Painting	586,164
10	Deferred Chemical Cost	273,373
11		
12		
13		
14	Other Temporary Tax Adjustments	617,873
15	Deductions Recorded on Books, Not Deducted for Return	
16	Federal & State Income Tax Recorded	6,028,495
17		
18	Income Recorded on Books, Not Included in Return	
19		
20		
21	Deductions Recorded on Return, Not Charged Against Book Income	
22	Tax Vs. Book Depreciation	(8,388,311)
23	Deferred Property Tax Reconciliation	(226,839)
24	AFUDC Equity	(1,540,824)
25	PBOP Liability Trustee	(810,859)
26	Accrued VEBA / PEBOP	(669,118)
27	Deferred Revenue - Levelizing A/R	(474,768)
28	Joint Clamps Deducted	(534,933)
29	Cost of Removal	(800,404)
30	Prepaid Franchise	(634,071)
31	Injury and Damages Expense	(12,907)
32	Rate Case Expense	(450,932)
33	Tank Painting	(920,288)
34	Deferred Antennae Leasing	(100,257)
35	Prepaid Pension	(1,353,906)
36	Other Temporary Tax Adjustments	(1,329,912)
37	Current State Income Tax Provision	(736,792)
38		
39		
40	<b>Federal Tax Net Income</b>	<b>\$2,138,941</b>
41	Show Computation of Tax:	
42	35% of Taxable Income	\$748,629
43	State Income Tax	708,794
44	Adjustment of Prior Years Tax / SIT/ITC/TUP	22,495
45	Other	9,801
46	<b>Income Taxes. Utility Operating Income (409.1)</b>	<b>\$1,489,719</b>
47	Provision for Deferred Income Taxes (410.1XX)	\$4,564,734
48	Provision for Deferred Income Taxes Cr. (411.1)	0
49	Amortization of Investment Tax Credit (410.105)	(25,959)
50	<b>Federal Income Tax Expense</b>	<b>\$4,538,775</b>
51		

**INCOME FROM MERCHANDISING, JOBBING AND CONTRACT WORK (Accounts 415 and 416)**

1. Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing and contract work during the year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the bases of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

LINE NO.	ITEM (a)	WATER DEPARTMENT (b)	(c)	(d)	TOTAL (e)
1	Revenues:				
2	Merchandise sales, less discounts, allowances and returns				\$0
3	Contract work				0
4	Commissions				0
5	Other (list according to major classes)				0
6					0
7					0
8					0
9					0
10	Total Revenues	\$0	\$0	\$0	\$0
11					
12					
13	Costs and Expenses:				
14	Costs of Sales (list according to major classes of costs)				\$0
15					0
16					0
17					0
18					0
19					0
20					0
21					0
22					0
23					0
24					0
25					0
26	Sales expenses				0
27	Customer accounts expenses				0
28	Administrative and general expenses				0
29	Depreciation				0
30	Total Costs and Expenses	\$0	\$0	\$0	\$0
31					
32					
33					
34	Net Income (before taxes)	\$0	\$0	\$0	\$0
35					
36	Taxes:( 408,409)				
37	Federal				0
38	State				0
39	Other				0
40					
41	Total Taxes	\$0	\$0	\$0	\$0
42					
43					
44					
45	Net Income (after taxes)	\$0	\$0	\$0	\$0

**PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS**

Report the information specified below, in the order given, for the respective other income accounts. Provide a subheading for each account and show a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

taxes from operations. Give the basis of any allocation of expenses between utility/nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

(a) Income from Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation, maintenance, depreciation, rents, amortization and net income, before

(b) Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and the amount thereof for the year. Minor items may be grouped.

Line No.	Item (a)	Amount (b)
1	<u>Income from Nonutility Operations (Accounts 417 and 417.1)</u>	
2		
3	None	
4		
5		
6		
7		
8		
9		
10		
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12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26	<u>Miscellaneous Nonoperating Income (Account 421)</u>	
27		
28	Antenna Site Rental	36,371
29	MTBE	3,898
30	Miscellaneous Nonoperating Income	6,378
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
	TOTAL	\$0
	TOTAL	\$46,647

**GAIN OR LOSS ON DISPOSITION OF PROPERTY (Accounts 421.1 and 421.2)**

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.  
 2. Individual gains or losses relating to property with an

original cost of less than \$2,500 may be grouped, with the number of such transactions disclosed in column (a).  
 3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). See Account 102, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	<u>Gain on Disposition of Property:</u>				
2					
3	None				
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	TOTAL GAIN			\$0	
16	<u>Loss on Disposition of Property:</u>				
17					
18	None				
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30	TOTAL LOSS				\$0

**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other

Deductions, of the Uniform System of Accounts. Amounts of less than \$1,000 may be grouped by classes within the above subaccounts if the number of items so grouped is shown.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Miscellaneous Amortization (Account 425)</u>	
2		
3		
4		
5		
6		
7		
8		
9		
10	Total Misc. Amortization	\$0
11	<u>Donations (Account 426.1)</u>	
12		
13	Baseball Assistance Team	3,500
14	Dominican College	4,300
15	Friends of St Dominic's	6,000
16	Go Cal Inc.	1,246
17	Good Samaritan Foundation	3,000
18	Town of Havestraw	5,000
19	Hudson Valley Council	2,000
20	Jawonio Foundation	3,000
21	March of Dimes	1,000
22	Meals on Wheels	1,000
23	Manus River Gorge Preserve	1,000
24	New Jersey Shares Inc	5,000
25	People to People	2,800
26	Police Chief's Foundation	1,900
27	Rockland Business Association	6,425
28	Town of Stony Point	10,000
29	United Way	2,500
30		
31		
32	Various Other Contributions (29)	7,070
33		
34		
35		
36		
37		
38		
39		
40		
41	Total Donations	\$66,741

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Line No.	Item (a)	Amount (b)
1	<u>Life Insurance (Account 426.2)</u>	
2		
3		
4		
5		
6		
7	Total Life Insurance	\$0
8	<u>Penalties (Account 426.3)</u>	
9		
10	Penalties	\$41,016
11		
12		
13		
14		
15	Total Penalties	\$41,016
16	<u>Expenditures for Certain Civic, Political, and Related Activities (Account 426.4)</u>	
17		
18	None	
19		
20		
21		
22		
23		
24		
25		
26		
27		
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52	Total Exp. for Certain Civic, Political and Related Activities	\$0

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Line No.	Item (a)	Amount (b)
1	<u>Other Deductions (Account 426.5)</u>	
2		
3	Misc non operating deductions	\$24,253
4	Withholding Taxes	100
5		
6		
7		
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14		
15	Total Other Deductions	\$24,353
16	<u>Interest on Debt to Associated Companies (Account 430)</u>	
17		
18		
19		
20		
21		
22		
23		
24		
25		
26	Total Interest on Debt to Associated Companies	\$0
27	<u>Other Interest Expense (Account 431)</u>	
28		
29	Interest on Customer Deposits @4.85%	\$ 4,344
30	Interest on Deferred Directors Fees Based on 90-Day T-Bills	\$231
31	Interest on Bank Loans-Prime Rate	355,896
32	Interest Bank Fees	3,997
33	Interest- PSC Revenue Rec	1,726
34	Interest-Real Estate Taxes	(1,663)
35	Interest-MTBE	83,150
36	Interest Pension/PBOP Reserve	434,179
37	Intersest Other	164
38		
39		
40		
41	Total Other Interest Expense	\$ 882,024
42		
43		
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**EXTRAORDINARY ITEMS (Accounts 434 and 435)**

1. Give below a brief description of each item included in accounts 434, Extraordinary Income and 435, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval, for extraordinary treatment of any item which amounts to less than 5% of income. (See General Instruction section 561.7 of the applicable Uniform System of Accounts.
3. Income tax effects relating to each extraordinary item should be listed in Column (c).

LINE NO.	DESCRIPTION OF ITEMS (a)	GROSS AMOUNT (b)	RELATED FEDERAL TAXES (c)
1	Extraordinary Income (Account 434):		
2			
3	None		
4			
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11			
12			
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16			
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20			
21	Total Extraordinary Income	\$0	\$0
22	Extraordinary Deductions (Account 435):		
23			
24	None		
25			
26			
27			
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43			
44			
45			
46	Total Extraordinary Deductions	\$0	\$0
47	Net Extraordinary Items	\$0	\$0

**REGULATORY COMMISSION EXPENSES (Account 928)**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c) only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.)  (a)	Assessed by Regulatory Commission  (b)	Expenses of Utility  (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 186 Beginning of Year (e)
1					
2	Section 18-a Fiscal Year Ending 3/31/2011	\$125,559		\$125,559	
3	REFUND	(11,761)		(11,761)	
4	Amortization of Rate Case Exp		81,354	81,354	
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7					
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45					
46	TOTAL	\$113,798	\$81,354	\$195,152	\$0

**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items may be grouped.

Expenses Incurred During Year			Amortized During Year				Line No.
Charged Currently to			Deferred to Account 186	Contra Account	Amount	Deferred in Account 186 End of Year	
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
	928	\$125,559					1
	928	(11,761)					2
	928	81,354					3
							4
							5
							6
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							45
		\$195,152	\$0		\$0	\$0	46

**RESEARCH AND DEVELOPMENT ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research and development (R & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.

3. Include in column (c) all R & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped.

Line No.	Classification (a)	Description (b)
1		
2	Various	R & I Alliance
3		
4		
5		
6		
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9		
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12		
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15		
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36		
37		
38	Total	

**RESEARCH AND DEVELOPMENT ACTIVITIES(Continued)**

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

6. If costs have not been segregated for R & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."  
 7. Report separately research and related testing facilities operated by the respondent.

of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

Costs Incurred - Current Year		AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
Internal (c)	External (d)	Account (e)	Amount (f)		
	260,869	923	260,869		1
					2
					3
					4
					5
					6
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					34
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					36
\$0	\$260,869		\$260,869	\$0	37
					38

**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1				
2	Operation			
3	Source of Supply	158,686		
4	Pumping	713,673		
5	Water Treatment	1,003,612		
6	Transmission and Distribution	925,206		
7	Customer Accounts	1,016,245		
8	Sales	0		
9	Administrative and General	785,913		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	4,603,335		
11	Maintenance			
12	Source of Supply	122,744		
13	Pumping	159,654		
14	Water Treatment	103,648		
15	Transmission and Distribution	1,384,740		
16	Administrative and General	6,790		
17	TOTAL Maint. (Total of lines 12 thru 16)	1,777,576		
18	Total Operation and Maintenance			
19	Source of Supply	281,430		
20	Pumping	873,327		
21	Water Treatment	1,107,260		
22	Transmission and Distribution	2,309,946		
23	Customer Accounts	1,016,245		
24	Sales	0		
25	Administrative and General	792,703		
26	TOTAL Oper. and Maint. (Total of lines 19 thru 25)	6,380,911		6,380,911
27	UTILITY PLANT			
28	Construction (By Utility Departments)			
29	Water Plant	2,805,154	0	2,805,154
30	Other			0
31	TOTAL Construction (Total of lines 29 thru 30)	2,805,154	0	2,805,154
32	Plant Removal (By Utility Departments)			
33	Water Plant	250,542		250,542
34	Other			0
35	TOTAL Plant Removal (Total of lines 33 thru 34)	250,542	0	250,542
36	STIP, LTIP, vacation accrual	401,334		401,334
37	Other Accounts (Specify):Acct. 143-184-186	137,425		137,425
38	TOTAL Salaries and Wages	9,975,366	0	9,975,366

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$1,000 in the case of a Class B company or \$5,000 in the case of a Class A company, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.

- (a) name of person or organization rendering services in alphabetical order,  
 (b) description of services received during year and project or case to which services relate,  
 (c) basis of charges,  
 (d) total charges for the year detailing utility department..

2. Designate with an asterisk associated companies.

Line No.	Vendor	Description of Services	Basis	Total Charges
1	AKRF INC	Engineers	Actual Cost	1,456,717
2	ATZL, SCATASSA & ZIGLER	Surveyors	Actual Cost	2,771
3	AUS CONSULTANTS	Consultants	Actual Cost	20,368
4	BENTLEY SYSTEMS INC	Consultants	Actual Cost	27,608
5	BIVONA & COHEN PC	Attorneys	Actual Cost	9,473
6	BLOOM DESIGN STUDIO INC	Advertising	Actual Cost	4,859
7	BLUEWATER COMMUNICATIONS GROUP LLC	Advertising	Actual Cost	1,282
8	BRADLEY MARKETING GROUP	Advertising	Actual Cost	1,630
9	BROOKER ENGINEERING PLLC	Engineers	Actual Cost	40,257
10	BROWN MCMAHON & WEINRAUB LLC	Attorneys	Actual Cost	44,772
11	BUCK, SEIFERT & JOST	Engineers	Actual Cost	347,874
12	BUCKLEY PETERSEN GLOBAL INC	Consultants	Actual Cost	14,766
13	BYNE GROUP INC	Advertising	Actual Cost	1,576
14	CAMP DRESSER & MCKEE INC	Engineers	Actual Cost	2,256,478
15	CARTER LEDYARD & MILBURN LLP	Attorneys	Actual Cost	16,977
16	CHAPMAN & CUTLER	Attorneys	Actual Cost	40,720
17	COMPUTER DESIGN & INTEGRATION LLC	Consultants	Actual Cost	2,400
18	CONVERSE CONSULTANTS	Engineers	Actual Cost	2,277
19	CONVERSE ENGINEERING CONSULTANTS PC	Engineers	Actual Cost	8,475
20	CORNERSTONE ENVIRONMENTAL GROUP LLC	Engineers	Actual Cost	26,834
21	COVELLO VINCENT T	Consultants	Actual Cost	11,400
22	CREW ENGINEERS INC	Engineers	Actual Cost	12,450
23	DAY PITNEY LLP	Attorneys	Actual Cost	3,019
24	DEWEY & LEBOEUF LLP	Attorneys	Actual Cost	1,098,096
25	DRAPER ASSOCIATES INC	Printing	Actual Cost	146,476
26	EDWARDS ANGELL PALMER & DODGE LLP	Attorneys	Actual Cost	1,882
27	EPSTEIN BECKER & GREEN PC	Attorneys	Actual Cost	7,240
28	ERM CONSULTING & ENGINEERING INC	Consultants	Actual Cost	38,071
29	ESRI INC	Consultants	Actual Cost	20,833
30	FOCUS MEDIA INC	Advertising	Actual Cost	50,000
31	FRENCH & PARRELLO ASSOCIATES PA	Engineers	Actual Cost	11,220
32	GENNARI MARK A	Regulatory Consultant	Actual Cost	26,232
33	GIVENS PURSLEY LLP	Attorneys	Actual Cost	1,152
34	GREATER HUDSON VALLEY ENGINEERING &	Engineers	Actual Cost	11,789
35	HATCH MOTT MACDONALD I&E	Engineers	Actual Cost	98,671
36	HDR ENGINEERING INC	Engineers	Actual Cost	596,583
37	HENNINGSON DURHAM & RICHARDSON	Engineers	Actual Cost	68,303
38	IDMODELING INC	Hydrolic Modeling	Actual Cost	8,335
39	INDUSTRIAL CONTROLS LLC	Engineers	Actual Cost	68,914
40		SUBTOTAL		6,608,780

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

Line No.	Vendor	Description of Services	Basis	Total Charges
1	JACKSON LEWIS LLP	Attorneys	Actual Cost	13,024
2	LAGUMINA LAW FIRM PLLC	Attorneys	Actual Cost	1,375
3	LAYNE CHRISTENSEN CO	Engineers	Actual Cost	458,152
4	LEGGETTE, BRASHEARS & GRAHAM INC	Attorneys	Actual Cost	129,355
5	LEXIS-NEXIS	Attorneys	Actual Cost	11,778
6	MADDEN COMMUNICATIONS & MARKETING LLC	Advertising	Actual Cost	5,000
7	MAZARS LLP	Auditors	Actual Cost	102,800
8	MESSER & SUSSLIN & OTHERS INC	Advertising	Actual Cost	139,300
9	MICHAEL SHILALE ARCHITECTS LLP	Architects	Actual Cost	23,678
10	OXENFORD CONSULTING INC	Engineers	Actual Cost	4,655
11	OXMAN TULIS KIRKPATRICK WHYATT	Attorneys	Actual Cost	2,231
12	PRICEWATERHOUSECOOPERS LLP	Auditors	Actual Cost	10,992
13	REED SMITH LLP	Attorneys	Actual Cost	2,244
14	SMARTECH SYSTEMS INC	Engineers	Actual Cost	5,333
15	US GEOLOGICAL SURVEY	Engineers	Actual Cost	5,000
16	US GYPSUM	Appraisals	Actual Cost	135,000
17	WEST FIRM PLLC	Attorneys	Actual Cost	12,628
18				
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57		TOTAL		7,671,325

### Employee Protective Plans

Report a summary of each employee program in effect at any time during the year. This schedule is intended to cover pension, profit sharing, group life insurance, accident and sickness, medical, hospital, prescription drugs, guaranteed annual wage, severance pay, and any other plan maintained for employees (or retirees), but it is not intended to cover such a plan required by law, (e.g. social security).

For each plan report:

1. the identity thereof, and the employee group covered (e.g. management, non-management, executive officers, etc.)
2. whether the benefits are provided through an insurance carrier or directly by the company.
3. the total cost for the year.

Note: If any important change is made with respect to any such plan during the year, give brief particulars.

#### COSTS

#### Comprehensive Health Insurance Plan

This plan provides, through a Plan Administrator on a self funded basis, a choice of comprehensive or managed care insurance coverage. The plan provides coverage for all employees and dependents, and supplemental (to Medicare) coverage for all employees over 65, and dependents.

\$930,790

#### Dental Plan

The Plan provides, through an insurance carrier, for regular full time employees and their dependents, benefits for dental care.

Included in Above

#### Group Life Insurance

The Group Life Insurance Plan provides, through an insurance carrier term life insurance for all employees with accidental death and dismemberment coverage for all bargaining unit employees.

\$58,954

#### Tax Deferred Savings Plan 401K

The Plan is designed to provide employees a convenient way of saving to supplement their retirement plan and social security income on a pre-tax basis.

\$176,416

#### Accident and Sickness Benefits

The Plan provides, through an insurance carrier, for regular full time employees, disability benefits according to the New York State Statutory Plan.

\$159,994

#### Sick Leave

Sick leave is granted in accordance with Labor Agreement between United Water New York, and Local 363 IBEW, AFL-CIO.

\$211,775

#### Long Term Disability

Through an insurance carrier, a Long Term Disability Plan covers executive, supervisory, and confidential employees not covered by a bargaining agreement.

\$58,958

**Employee Protective Plans (Continued)**Retirement Plan

The Company provides a non-contributory, qualified Retirement Plan for all employees. The Plan fully complies with the Employee Retirement Income Security Act (ERISA) and is funded through a trust and group annuity contract. In addition, certain disability retirement, non-qualified, and ad hoc retiree supplemental are provided on an unfunded basis.

\$2,032,571

Postretirement Benefits Other Than Pension (OPEB)

The Company has postretirement benefit plans such as comprehensive health insurance plan and a prescription plan for retirees and their dependents.

\$449,490

**PLAN: United Water Resources Inc. Retirement Plan****ANALYSIS OF PENSION COST**

1. On lines 1-21 report the terms of the Pension Plan for the holding company or parent company; on lines 22-32 report details for the reporting company. If the reporting company has more than one pension plan, report each using separate forms.
2. Report on line 1 the actuarial present value of benefits determined as of a specific date during the calendar year according to the terms of a pension plan and based on employees' compensation and service to that date (salary progression is not considered in making this computation).
3. Report on line 2 the actuarial present value of all benefits attributed to employee service up to a specific date, based on the terms of the plan including salary progression factor for final pay and career average pay plans.
4. Report on line 3 the amount the pension plan could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on line 8 the discount rate which was used to calculate the obligations reported on Lines 1 and 2.
6. Report on Line 9 the expected long-term return on plan assets.
7. Report on line 14 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on line 17.
8. Report on lines 19 through 21 and lines 29 through 32 the number of persons covered by the plan at the beginning of the policy year.
9. Report on line lines 21 and 32 the numbers of persons having vested pension rights but who are no longer employed by the company and not yet drawing a pension allowance.
10. On line 22, the term "Minimum Required Contribution" shall mean the payment by the employer to its employees' pension fund necessary to meet the requirement set forth in the Employee Retirement Income Security Act of 1974.
11. On line 24, the term "Maximum Amount Deductible" shall mean the amount of pension expense that is allowable under Section 415 of the Internal Revenue Code.
12. Report on line 26 the dollar amount applicable to the reporting company which has been included in the amount on line 18.
13. Report on line 27 the dollar amount included on line 26 which has been capitalized.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each such revision on each of the amounts reported on Page \*\*. Use a separate insert sheet if more space is required.

Effective January 1, 2010 the United Water Resources Inc. Retirement Plan was amended to exclude nonbargained new hires from plan participation.

Effective December 31, 2010, the retirement age assumption for the UWR Plan was revised. This change was reflected at the end of 2010 and decreased the United Water Resources Inc. Retirement Plan PBO by \$6,706,502 and the ABO by \$7,343,170.

Effective December 31, 2010 United Water divested their interest with the Florida division which decreased the United Water Resources Inc. Retirement Plan PBO by \$544,092 and resulted in a curtailment charge of \$4,053.

<b>ANALYSIS OF PENSION COST (Continued)</b>		
Line No.	Item (a)	Current Year (b)
<u>PLAN: United Water Resources Inc. Retirement Plan</u>		
1	Accumulated Benefit Obligation	\$ 252,180,968
2	Projected Benefit Obligation	\$ 278,055,587
3	Fair Value of Plan Assets	\$ 190,772,680
4	Unrecognized Transition Amount	\$ 0
5	Unrecognized Prior Service Costs	\$ 1,603,835
6	Unrecognized Gains or (Losses)	\$ (99,050,644)
7	Date of Valuation Reported on Lines 1 through 6	12/31/2010
8	Discount Rate	5.40%
9	Expected Long-Term Rate of Return on Assets	8.50%
10	Salary Progression Rate (if applicable)	3.0% - 3.25%
<u>Net Periodic Pension Cost:</u>		
11	Service Cost	\$ 6,460,143
12	Interest Cost	15,047,118
13	Actual Return on Plan Assets [(Gain) or Loss]	(21,672,134)
14	Deferral of Asset Gain or (Loss)	7,279,157
15	Amortization of Transition Amount	0
16	Amortization of Unrecognized Prior Service Cost	351,316
17	Amortization of (Gains) or Losses	7,362,810
18	Total Pension Cost	\$ 14,828,410
*Does not include Curtailment Charge of \$4,053 due to Florida Divestiture.		
19	Number of Active Employees Covered by Plan	1,158
20	Number of Retired Employees Covered by Plan	971
21	Number of Previous Employees Vested but Not Retired	571
<u>REPORTING COMPANY</u>		
22	Minimum Required Contribution	\$ 256,659
23	Actual Contribution*	\$ 145,956
24	Maximum Amount Deductible*	\$ 4,940,801
25	Benefit Payments	\$ 487,589
26	Total Pension Cost	\$ 841,977 *
27	Pension Cost Capitalized	\$ 446,137
28	Accumulated Pension Asset/(Liability) at Close of Year	\$ 1,172,739
29	Total Number of Company Employees at Beginning of Policy Year	108
30	Number of Active Employees Covered by Plan	28
31	Number of Retired Employees Covered by Plan	21
32	Number of Previous Employees Vested but Not Retired	14
<p>* Specify in the space below the reason(s) for any difference between the amounts reported on lines 23(b) and 24(b).</p> <p>The company's funding policy requires that sufficient contributions be made to meet the Minimum Required Contribution under ERISA for the Plan. The company has the option to make additional contributions in order to avoid additional funding charges in future years.</p> <p>The Actual Contribution excludes receivable contributions of \$110,703 for the 2010 plan year to be paid by September 15, 2011.</p>		

**PLAN: United Water New York Inc. Employees' Retirement Plan - Bargaining Unit**  
**ANALYSIS OF PENSION COST**

1. On lines 1-21 report the terms of the Pension Plan for the holding company or parent company; on lines 22-32 report details for the reporting company. If the reporting company has more than one pension plan, report each using separate forms.
2. Report on line 1 the actuarial present value of benefits determined as of a specific date during the calendar year according to the terms of a pension plan and based on employees' compensation and service to that date (salary progression is not considered in making this computation).
3. Report on line 2 the actuarial present value of all benefits attributed to employee service up to a specific date, based on the terms of the plan including salary progression factor for final pay and career average pay plans.
4. Report on line 3 the amount the pension plan could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on line 8 the discount rate which was used to calculate the obligations reported on Lines 1 and 2.
6. Report on Line 9 the expected long-term return on plan assets.
7. Report on line 14 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on line 17.
8. Report on lines 19 through 21 and lines 29 through 32 the number of persons covered by the plan at the beginning of the policy year.
9. Report on line lines 21 and 32 the numbers of persons having vested pension rights but who are no longer employed by the company and not yet drawing a pension allowance.
10. On line 22, the term "Minimum Required Contribution" shall mean the payment by the employer to its employees' pension fund necessary to meet the requirement set forth in the Employee Retirement Income Security Act of 1974.
11. On line 24, the term "Maximum Amount Deductible" shall mean the amount of pension expense that is allowable under Section 415 of the Internal Revenue Code.
12. Report on line 26 the dollar amount applicable to the reporting company which has been included in the amount on line 18.
13. Report on line 27 the dollar amount included on line 26 which has been capitalized.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each such revision on each of the amounts reported on Page \*\*. Use a separate insert sheet if more space is required.

Effective January 1, 2010 the United Water Resources Inc. Retirement Plan was amended to exclude nonbargained new hires from plan participation.

Effective December 31, 2010, the retirement age assumption for the UWR Plan was revised. This change was reflected at the end of 2010 and decreased the United Water Resources Inc. Retirement Plan PBO by \$6,706,502 and the ABO by \$7,343,170.

Effective December 31, 2010 United Water divested their interest with the Florida division which decreased the United Water Resources Inc. Retirement Plan PBO by \$544,092 and resulted in a curtailment charge of \$4,053.

PLAN: United Water New York Inc. Employees' Retirement Plan - Bargaining Unit		
ANALYSIS OF PENSION COST (Continued)		
Line No.	Item (a)	Current Year (b)
PLAN: United Water New York Inc. Employees' Retirement Plan - Bargaining Unit		
1	Accumulated Benefit Obligation	\$ 252,180,968
2	Projected Benefit Obligation	\$ 278,055,587
3	Fair Value of Plan Assets	\$ 190,772,680
4	Unrecognized Transition Amount	\$ 0
5	Unrecognized Prior Service Costs	\$ 1,603,835
6	Unrecognized Gains or (Losses)	\$ (99,050,644)
7	Date of Valuation Reported on Lines 1 through 6	12/31/2010
8	Discount Rate	5.40%
9	Expected Long-Term Rate of Return on Assets	8.50%
10	Salary Progression Rate (if applicable)	3.0% - 3.25%
<u>Net Periodic Pension Cost:</u>		
11	Service Cost	\$ 6,460,143
12	Interest Cost	15,047,118
13	Actual Return on Plan Assets [(Gain) or Loss]	(21,672,134)
14	Deferral of Asset Gain or (Loss)	7,279,157
15	Amortization of Transition Amount	0
16	Amortization of Unrecognized Prior Service Cost	351,316
17	Amortization of (Gains) or Losses	7,362,810
18	Total Pension Cost	\$ 14,828,410
*Does not include Curtailment Charge of \$4,053 due to Florida Divestiture.		
19	Number of Active Employees Covered by Plan	1,158
20	Number of Retired Employees Covered by Plan	971
21	Number of Previous Employees Vested but Not Retired	571
<u>REPORTING COMPANY</u>		
22	Minimum Required Contribution	\$ 61,447
23	Actual Contribution*	\$ 61,447
24	Maximum Amount Deductible*	\$ 4,641,557
25	Benefit Payments	\$ 611,862
26	Total Pension Cost	\$ 1,201,981 *
27	Pension Cost Capitalized	\$ 133,262
28	Accumulated Pension Asset/(Liability) at Close of Year	\$ 4,506,309
29	Total Number of Company Employees at Beginning of Policy Year	108
30	Number of Active Employees Covered by Plan	80
31	Number of Retired Employees Covered by Plan	42
32	Number of Previous Employees Vested but Not Retired	15
<p>* Specify in the space below the reason(s) for any difference between the amounts reported on lines 23(b) and 24(b).</p> <p>The company's funding policy requires that sufficient contributions be made to meet the Minimum Required Contribution under ERISA for the Plan. The company has the option to make additional contributions in order to avoid additional funding charges in future years.</p>		

**ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS**

1. Report the amount of gains or losses arising from employee termination benefits or settlements, partial settlements, curtailments or suspensions of pensions or pension obligations during the year. If none have occurred, state "none" on line 5. If they qualified as "small settlements" under SFAS-88 and the company elected not to recognize the gain or loss, state "none" on line 5 and complete the applicable sections on the bottom of the form. Use separate forms to report the effect of each event and, if the event affected more than one plan, use separate forms for each plan. These events include:
  - a. purchases of annuity contracts.
  - b. lump-sum cash payments to plan participants.
  - c. other irrevocable actions that relieved the company or the plan of primary responsibility for a pension obligation and eliminates significant risks related to the obligation and assets.
  - d. an event that significantly reduces the expected of years future service for present employees who are entitled to receive benefits from that plan or that eliminates the accrual of benefits for some or all of the future services of a significant number of those employees.  
If this is the first year the company is subject to the reporting requirements of this schedule, complete separate forms for each reportable event having occurred since the company's adoption of SFAS-87 and include those forms in the current Annual Report.
2. On lines 1-15 report activities for the holding company or parent company; on line 16-18 report details for the reporting company.
3. Report on line 1 the amount of overfunding remaining (excess of plan assets, adjusted for accrued or prepaid pension costs, over the Pension Benefit Obligation), if any, from when the company first complied with SFAS-87. The amount should be adjusted by the year-to-date amortization.
4. Report on line 2 the actuarial gains and losses that occurred in prior fiscal years following compliance with SFAS-87 but have not yet been amortized. The amount should be adjusted by the year-to-date amortization.
5. Report on line 3 the actual return on plan assets (the sum of investment income and appreciation).
6. Report on line 4 the expected return on plan assets (a component of the current-year expense calculation, which should be prorated for the elapsed portion of the current year).
7. Report on line 6 the Pension Benefit Obligation (PBO) updated from the previous year-end figure to the settlement date. This amount should reflect the addition of a pro rata portion of the service cost and interest cost and the subtraction of benefit payments. It should also reflect any plan changes made during the year.
8. Convert the basis points and percentages reported on line 7 and 8 to their decimal equivalents before entering them in the formula on line 9.
9. Report on line 17 the applicable Federal income tax rate. Although no tax is currently payable on the gain and loss, it should be reflected because it represents a reduction of future pretax pension expense.

State separately below for each reportable event having occurred since the company's initial compliance with SFAS-87, and for which amortization of deferred gains or losses was not completed by December 31 of last year, the (1) type of event, e.g. settlement or curtailment, (2) date of occurrence, (3) amount of gain or loss originally deferred, (4) period of amortization specified by beginning and ending dates, and (5) amount of the current year's amortization.

**ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS (Continued)**

Line No.	ESTIMATE OF SETTLEMENT GAIN OR LOSS (a)	(b)	(c)
<b>PLAN</b>			
1	Unrecognized net asset		1. _____
2	Unrecognized net actuarial gain or (loss)		2. _____
	Year-to-date asset gain or (loss):		
3	Actual return	3. _____	
4	Expected return	4. _____	
5	Gain or (loss): (3)-(4)		5. _____ 0
	Year-to-date liability gain or (loss):		
6	PBO at settlement date	6. _____	
7	Year-to-date increase (or decrease) in actuarial discount rate	7. _____	basis points
8	Percentage decrease in PBO for each 100 basis-point increase in the discount rate	8. _____	
9	Liability gain or (loss): {(6) x (7) x (8)} x 100 -- see instructions		9. _____ 0
	Settlement gain or (loss):		
10	Accounting value of obligation which was settled	10. _____	
11	Settlement cost (e.g., price of purchased annuity contract)	11. _____	
12	Settlement gain or (loss): (10)-(11)		12. _____ 0
13	Total accumulated gain or (loss): (1)+(2)+(5)+(9)+(12)		13. _____ 0
14	Settlement ratio: (10)/(6)		14. _____ 0%
15	Pretax gain recognizable in current income: (13) x (14)		15. _____ 0
<b>REPORTING COMPANY</b>			
16	Portion of amount on line 15 allocated to reporting company		16. _____
	Tax-affected gain:		
17	Tax rate	17. _____	
18	Gain or (loss) after provision for income tax: 16 x [100% - (17)]		18. _____ 0

Explain the basis of allocation used to derive the amount reported on line 16 from that reported on line 15:

For the amount reported on line 16 specify:

- a. the amount recorded as income for the current year \_\_\_\_\_
- b. the amount deferred on the balance sheet \_\_\_\_\_
- c. amortization period for the deferred amount (specify beginning and ending dates). \_\_\_\_\_

Briefly describe the event (e.g., settlement, curtailment or termination with short description of the change) and the date of its occurrence.

If the event involves the purchase of an annuity contract(s), state whether they are participating or nonparticipating contracts. If they are participating, explain the terms and state the cost difference between the contract(s) purchased and identical contracts without the participating feature.

If the event qualified as a "small settlement" under SFAS 88, and the company elected not to recognize the gain or loss, state:

- a. number of employees affected \_\_\_\_\_
- b. the cost of the settlement \_\_\_\_\_
- c. the amount of PBO settled \_\_\_\_\_

**ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS**

1. Report the amount of gains or losses arising from employee termination benefits or settlements, partial settlements, curtailments or suspensions of pensions or pension obligations during the year. If none have occurred, state "none" on line 5. If they qualified as "small settlements" under SFAS-88 and the company elected not to recognize the gain or loss, state "none" on line 5 and complete the applicable sections on the bottom of the form. Use separate forms to report the effect of each event and, if the event affected more than one plan, use separate forms for each plan. These events include:
  - a. purchases of annuity contracts.
  - b. lump-sum cash payments to plan participants.
  - c. other irrevocable actions that relieved the company or the plan of primary responsibility for a pension obligation and eliminates significant risks related to the obligation and assets.
  - d. an event that significantly reduces the expected of years future service for present employees who are entitled to receive benefits from that plan or that eliminates the accrual of benefits for some or all of the future services of a significant number of those employees.  
If this is the first year the company is subject to the reporting requirements of this schedule, complete separate forms for each reportable event having occurred since the company's adoption of SFAS-87 and include those forms in the current Annual Report.
2. On lines 1-15 report activities for the holding company or parent company; on line 16-18 report details for the reporting company.
3. Report on line 1 the amount of overfunding remaining (excess of plan assets, adjusted for accrued or prepaid pension costs, over the Pension Benefit Obligation), if any, from when the company first complied with SFAS-87. The amount should be adjusted by the year-to-date amortization.
4. Report on line 2 the actuarial gains and losses that occurred in prior fiscal years following compliance with SFAS-87 but have not yet been amortized. The amount should be adjusted by the year-to-date amortization.
5. Report on line 3 the actual return on plan assets (the sum of investment income and appreciation).
6. Report on line 4 the expected return on plan assets (a component of the current-year expense calculation, which should be prorated for the elapsed portion of the current year).
7. Report on line 6 the Pension Benefit Obligation (PBO) updated from the previous year-end figure to the settlement date. This amount should reflect the addition of a pro rata portion of the service cost and interest cost and the subtraction of benefit payments. It should also reflect any plan changes made during the year.
8. Convert the basis points and percentages reported on line 7 and 8 to their decimal equivalents before entering them in the formula on line 9.
9. Report on line 17 the applicable Federal income tax rate. Although no tax is currently payable on the gain and loss, it should be reflected because it represents a reduction of future pretax pension expense.

State separately below for each reportable event having occurred since the company's initial compliance with SFAS-87, and for which amortization of deferred gains or losses was not completed by December 31 of last year, the (1) type of event, e.g. settlement or curtailment, (2) date of occurrence, (3) amount of gain or loss originally deferred, (4) period of amortization specified by beginning and ending dates, and (5) amount of the current year's amortization.

**ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS (Continued)**

Line No.	ESTIMATE OF SETTLEMENT GAIN OR LOSS (a)	(b)	(c)
<b>PLAN</b>			
1	Unrecognized net asset		1. _____
2	Unrecognized net actuarial gain or (loss)		2. _____
	Year-to-date asset gain or (loss):		
3	Actual return	3. _____	
4	Expected return	4. _____	
5	Gain or (loss): (3)-(4)		5. _____ 0
	Year-to-date liability gain or (loss):		
6	PBO at settlement date	6. _____	
7	Year-to-date increase (or decrease) in actuarial discount rate	7. _____	basis points
8	Percentage decrease in PBO for each 100 basis-point increase in the discount rate	8. _____	
9	Liability gain or (loss): {(6) x (7) x (8)} x 100 -- see instructions		9. _____ 0
	Settlement gain or (loss):		
10	Accounting value of obligation which was settled	10. _____	
11	Settlement cost (e.g., price of purchased annuity contract)	11. _____	
12	Settlement gain or (loss): (10)-(11)		12. _____ 0
13	Total accumulated gain or (loss): (1)+(2)+(5)+(9)+(12)		13. _____ 0
14	Settlement ratio: (10)/(6)		14. _____ 0%
15	Pretax gain recognizable in current income: (13) x (14)		15. _____ 0
<b>REPORTING COMPANY</b>			
16	Portion of amount on line 15 allocated to reporting company		16. _____
	Tax-affected gain:		
17	Tax rate	17. _____	
18	Gain or (loss) after provision for income tax: 16 x [100% - (17)]		18. _____ 0

Explain the basis of allocation used to derive the amount reported on line 16 from that reported on line 15:

For the amount reported on line 16 specify:

- a. the amount recorded as income for the current year \_\_\_\_\_
- b. the amount deferred on the balance sheet \_\_\_\_\_
- c. amortization period for the deferred amount (specify beginning and ending dates). \_\_\_\_\_

Briefly describe the event (e.g., settlement, curtailment or termination with short description of the change) and the date of its occurrence.

If the event involves the purchase of an annuity contract(s), state whether they are participating or nonparticipating contracts. If they are participating, explain the terms and state the cost difference between the contract(s) purchased and identical contracts without the participating feature.

If the event qualified as a "small settlement" under SFAS 88, and the company elected not to recognize the gain or loss, state:

- a. number of employees affected \_\_\_\_\_
- b. the cost of the settlement \_\_\_\_\_
- c. the amount of PBO settled \_\_\_\_\_

### ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS

1. Report the requested data concerning Postretirement Benefits Other than Pensions (OPEB). For these schedules, the measurement date, calculation of the data requested, and separate reporting for different types of OPEB plans shall be consistent with the disclosure requirements specified in SFAS-106 (Paragraphs 72-89). If the reporting company's OPEB benefits are provided through a joint plan with its parent company or holding company, report under the columnar heading "Total Company" the data applicable to the total plan (i.e., that of the parent or holding company). The columnar heading "New York State Jurisdiction" refers to the New York State jurisdictional operations of the reporting company, exclusive of amounts applicable to subsidiary companies which are subject to the Commission's jurisdiction but are separately reported.
2. The quantification of amounts reported on Lines 1 - 12 shall be as of the date reported on Line 13.
3. Report on Lines 1 - 3 the actuarial present value of benefits attributed employees' service rendered to the date reported on Line 13.
4. Report on Line 4 the amount the OPEB plan(s) could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on Lines 5 and 6, the amounts applicable to OPEB that are recorded in internal reserves, net of their related deferred income tax effect. For New York State Jurisdictional Operations, creation of an internal reserve was required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and OPEB" (issued September 7, 1993).
6. Report on Line 10 the amount of unrecognized net gain or loss (including plan asset gains and losses not yet reflected in the market-related value of the plan assets).
7. Report on Line 11 the amount of unrecognized net asset gain or loss not yet reflected in the market-related value of plan assets.
8. In certain instances, a portion of the New York State Jurisdiction OPEB internal reserve may not be subject to the accrual of interest (e.g. in the company's last rate case a portion of the reserve may have been used to reduce rate base). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
9. Report on Line 14 the discount rate which was used to calculate the obligations reported on Lines 1-3.
10. Report on Line 15 the expected long-term return on plan assets reported on Line 4.
11. Report on Line 21 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on Line 24.
12. The amount reported on Line 24 is to include the amortization of gains and losses arising from changes in assumptions.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each revision on each of the amounts reported on Page \*\*. Use a separate insert sheet if more space is necessary.

The medical inflation assumption was reduced resulting in a gain which decreased the OPEB Plan APBO by \$690,090 for the nonbargained plan and \$1,093,660 for the bargained plan.

**ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)**

Line No.	Item (a)	Total Company (b)
<b>ANALYSIS OF OPEB COSTS</b>		
	Accumulated Benefit Obligation Attributable to:	
1	Retirees Covered by the Plan	\$ (2,050,087)
2	Other Fully Eligible Plan Participants	\$ (698,002)
3	Other Active Plan Participants	\$ (937,388)
4	Fair Value of Plan Assets Held in an Exterior Fund or Trust	\$ 437,001
	Plan Assets Held in an Internal Reserve (net of tax):	
5	New York State Jurisdiction	\$ 0
6	Other	\$ 0
7	Other Plan Assets (Specify .....	\$ 0
8	Unrecognized Transition Obligation	\$ 88,862
9	Unrecognized Prior Service Costs	\$ (139,239)
10	Unrecognized Gains or (Losses)	\$ 607,771
11	Gains or (Losses) Unrecognized in Market Related Value of Assets	\$ 0
12	NYS Jurisdiction Internal Reserve Balance Subject to Accrual of Interest (net of tax)	\$ 0
13	Date of Valuation for Amounts Reported on Lines 1 - 12.	12/31/09
14	Discount Rate	6.180%
15	Expected Long-Term Rate of Return on Assets (Exterior Fund)	5.10%
16	Interest Rate Applied to NYS Jurisdiction Internal Reserve Balance	
17	Salary Progression Rate (if applicable)	3.00%
<b>NET PERIODIC OPEB COST</b>		
18	Service Cost	\$ 97,262
19	Interest Cost	210,292
20	Actual Return on Plan Assets [ (Gain) or Loss ]	(62,078)
21	Deferral of Asset Gain or (Loss)	44,047
22	Amortization of Transition Amount	29,544
23	Amortization of Unrecognized Prior Service Cost	(28,908)
24	Amortization of (Gains) or Losses from Earlier Periods	(56,636)
25	(Gain) or Loss Due to a Temporary Deviation From a Substantive Plan (Enhanced Severance Program)	0
26	<b>Net Periodic OPEB Cost</b>	<b>\$ 233,523</b>

**PLAN: United Water New York Inc. Employees' Retirement Plan - Bargaining Unit**

**ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)**

Line No.	Item (a)	Total Company (b)
<b>ANALYSIS OF OPEB COSTS</b>		
	Accumulated Benefit Obligation Attributable to:	
1	Retirees Covered by the Plan	\$ (3,023,189)
2	Other Fully Eligible Plan Participants	\$ (1,531,836)
3	Other Active Plan Participants	\$ (1,407,504)
4	Fair Value of Plan Assets Held in an Exterior Fund or Trust	\$ 5,048,053
	Plan Assets Held in an Internal Reserve (net of tax):	
5	New York State Jurisdiction	\$ 0
6	Other	\$ 0
7	Other Plan Assets (Specify .....	\$ 0
8	Unrecognized Transition Obligation	\$ 417,622
9	Unrecognized Prior Service Costs	\$ (271,164)
10	Unrecognized Gains or (Losses)	\$ 55,835
11	Gains or (Losses) Unrecognized in Market Related Value of Assets	\$ 0
12	NYS Jurisdiction Internal Reserve Balance Subject to Accrual of Interest (net of tax)	\$ 0
13	Date of Valuation for Amounts Reported on Lines 1 - 12.	12/31/09
14	Discount Rate	6.180%
15	Expected Long-Term Rate of Return on Assets (Exterior Fund)	8.50%
16	Interest Rate Applied to NYS Jurisdiction Internal Reserve Balance	
17	Salary Progression Rate (if applicable)	3.00%
<b>NET PERIODIC OPEB COST</b>		
18	Service Cost	\$ 203,307
19	Interest Cost	336,624
20	Actual Return on Plan Assets [ (Gain) or Loss ]	(619,003)
21	Deferral of Asset Gain or (Loss)	247,632
22	Amortization of Transition Amount	139,207
23	Amortization of Unrecognized Prior Service Cost	(32,949)
24	Amortization of (Gains) or Losses from Earlier Periods	17,531
25	(Gain) or Loss Due to a Temporary Deviation From a Substantive Plan (Early Retirement Window)	0
26	<b>Net Periodic OPEB Cost</b>	<b>\$ 292,349</b>

**ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)**

1. Report on Line 3 items such as transfers of excess pension funds from the company's pension trust fund to an account set up under Section 401(h) of the Internal Revenue Code.
2. Report on Line 5 items of income (e.g., dividends and interest).
3. The amount reported on Line 9 should be the same amount as that reported on Line 4 on Page 364.

Line No.	Item (a)	Total Company (b)
<b>EXTERNALLY HELD OPEB DEDICATED FUNDS OR TRUSTS</b>		
1	Fair Value of Plan Assets at Beginning of Period	\$353,555
Contributions to the Fund:		
2	Deposits of Company Funds	118,729
3	Transfers from Pension Related Funds	0
4	Other *	0
5	Income or (Loss) Earned on Fund Assets	62,078
6	Capital Appreciation or (Depreciation) of Fund Assets	0
7	Cost Benefits Paid from the Fund To or For Plan Participants	97,361
8	Other Expenses Paid By the Fund **	0
9	Fair Value of Plan Assets at End of the Period	\$437,001

\* Specify the source of any amount reported on Line 4.

\*\* Specify the type and amount of any expenses reported on Line 8.

\*\*\* For New York Non-Bargaining: Transfer in from South County.

**PLAN: United Water New York Inc. Employees' Retirement Plan - Bargaining Unit****ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)**

1. Report on Line 3 items such as transfers of excess pension funds from the company's pension trust fund to an account set up under Section 401(h) of the Internal Revenue Code.
2. Report on Line 5 items of income (e.g., dividends and interest).
3. The amount reported on Line 9 should be the same amount as that reported on Line 4 on Page 364.

Line No.	Item (a)	Total Company (b)
<b>EXTERNALLY HELD OPEB DEDICATED FUNDS OR TRUSTS</b>		
1	Fair Value of Plan Assets at Beginning of Period	\$4,369,076
Contributions to the Fund:		
2	Deposits of Company Funds	300,406
3	Transfers from Pension Related Funds	0
4	Other *	0
5	Income or (Loss) Earned on Fund Assets	619,003
6	Capital Appreciation or (Depreciation) of Fund Assets	0
7	Cost Benefits Paid from the Fund To or For Plan Participants	240,432
8	Other Expenses Paid By the Fund **	0
9	Fair Value of Plan Assets at End of the Period	\$5,048,053

\* Specify the source of any amount reported on Line 4.

\*\* Specify the type and amount of any expenses reported on Line 8.

**ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)**

1. The data requested on Lines 1 through 12 are for the internal reserve, the establishment of which is required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and Postretirement Benefits Other Than Pensions" (Case 91-M-0890, issued and effective September 7, 1993). The amounts reported below are to be consistent with the definitions and intent contained in that Statement.
2. The "rate allowance" to be reported on Line 2 is the amount which was projected to be charged to expense accounts (i.e., not charged to construction, depreciation, nor the rate base allowance related to capitalized OPEB costs) in the company's latest rate proceeding, adjusted to actual applicable sales as per the above Policy Statement.
3. The amount reported on Line 9 less the amount on Line 10 should total the amount reported on Line 5 of Page 364.
4. In certain instances, a portion of the OPEB internal reserve may not be subject to the accrual of interest (e.g., in the company's last rate case, a portion of the reserve may have been used as a rate base reduction). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
5. The Commission's September 7, 1993 Policy Statement on pensions and OPEB stated that, except under certain circumstances, the difference between 1) the rate allowance for OPEB expense, plus any pension related or other funds or credits the company is directed to use for OPEB purposes, and 2) OPEB expense determined as required therein, are to be deferred for future recovery. Report on Lines 13 through 17 the amounts relating to this requirement.

Line No.	Item (a)	New York State Jurisdiction (b)
<b>OPEB RELATED ASSETS RECORDED IN AN INTERNAL RESERVE</b>		
1	Balance in Internal Reserve at Beginning of the Period - [ (Debit) / Credit ]	
2	Amount of the Company's Latest Rate Allowance for OPEB Expense	
3	Amount of OPEB costs actually charged to Construction	
4	Pension Related or Other Funds or Credits this Commission Directed the Company to Use for OPEB Purposes	
5	Interest Accrued on Fund Balance	
6	Cost Benefits Paid to or for Plan Participants	
7	Amount Transferred to an External OPEB Dedicated Fund	
8	Other Debits or Credits to the Internal Reserve *	
9	Balance in Internal Reserve at End of the Period	
10	Balance of Deferred Income Tax Applicable to the Internal Reserve	
11	Interest Rate Applied to Internal Reserve Balances	
12	Internal Reserve Balance Subject to Accrual of Interest (net of tax)	
<b>ACCUMULATED DEFERRED OPEB EXPENSE</b>		
13	Accumulated Deferred Balance Beginning of Period - [Debit / (Credit)]	
14	Deferral Applicable to Current Year Variation	
15	Amortization of Previous Deferrals	
16	Accumulated Deferred Balance at End of Period	
17	Balance of Deferred Income Tax Applicable to Deferred OPEB Expense at the End of Period	
	* Briefly explain any amounts reported on Line 8.	

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**MISCELLANEOUS TAX REFUNDS**

- 1 Report below particulars concerning all tax refunds received or used as a reduction of taxes payable during the year which are not more than \$1,500,000 and do not exceed \$1,000 or 0.2% of the utility's operating revenues. This information is requested in compliance with Section 89.3, Notification Concerning Tax Refunds, of 16NYCRR. This report shall be inapplicable to ordinary operating refunds negotiation or to new legislation, adjudication, or rulemaking ( such as refunds for overpayment of estimated taxes, and carrybacks of net operating losses and investment tax credits).
- 2 In determining whether a refund exceeds 0.2% of operating revenues for purposes of this report, in the case of a gas, electric, steam, or combination utility, operating revenues shall be reduced by the amounts properly chargeable to the functional group of Production Operation and Maintenance expense accounts; in the case of a combination utility the refund shall be deemed to exceed 0.2% of operating revenues if, after the refund is allocated among the gas, electric and steam departments in a manner reflecting insofar as possible the extent to which the refund is related to each department's activities, one or more of the portions thus allocated exceeds 0.2% of the operating revenues of the department to which it is allocated.
- 3 In determining whether a refund meets the criteria stated in Instruction 1 above, multiple refunds shall be treated as a single refund if they share a common cause such as a common act of negotiation legislation, adjudication or rulemaking.
- 4 In this report, the utility also shall either propose a method of distributing to its customers the entire amount refunded, or show why it should not make such a distribution.

LINE NO.	Description of Item (a)	Amount (b)
1		None
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
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26		
27		
28		
29		
30		
31		
32		
33		
34	Total	

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**WATER PRODUCTION AND CONSUMPTION**

1. Show quantities of water produced and purchased and the quantities delivered to consumers and lost or unaccounted for during the year. Where estimates are used, the bases thereof should be set forth in a footnote.

schedule separately for each plant.

2. If respondent has two or more major plants, show the information called for in this

3. Insert in the column headings preceding the abbreviation "gals." the initial letter of Thousand, Million or Billion to indicate the unit in which the quantities are expressed.

LINE NO.	Month (a)	Water Produced		C o n s u m p t i o n							Losses Accounted for				Losses Un-accounted for (o)
		Gravity (b)	Pumped (c)	Water Purchased (d)	General		Public*		Respondent		Pump Slip (k)	Transmission (l)	Distribution (m)	Other (n)	
					Metered (e)	Un-Metered (f)	Metered (g)	Un-Metered (h)	Metered (i)	Un-Metered (j)					
1	Jan		837,053		648,769				0					670	187,614
2	Feb		754,827		559,491				0					614	194,722
3	Mar		833,934		668,097				0					693	165,144
4	Apr		821,635		622,250				0					650	198,735
5	May		949,297		601,462				0					623	347,212
6	Jun		1,053,041		745,179				0					767	307,095
7	Jul		1,166,859		876,520				0					912	289,427
8	Aug		1,083,112		859,667				0					895	222,550
9	Sep		973,904		919,273				0					944	53,687
10	Oct		837,406		878,905				0					905	(42,404)
11	Nov		761,082		670,649				0					695	89,738
12	Dec		816,750		659,725				0					681	156,344
13	Totals	0	10,888,900	0	8,709,987	0	0	0	0	0	0	0	0	9,049	2,169,864

\*Includes all sales to public authorities except those made under service classifications having general consumer application.

**SOURCES OF WATER SUPPLY**

1. Show the requested information concerning surface water supply. In the lower section of the schedule insert in "Designation" column some letter or other symbol which will identify the reservoir with related water shed and structures described in the upper section.

state that fact in a footnote, and give full particulars concerning respondent's title.

2. If any property was held at the end of the year under any title other than full ownership,

3. Insert in the headings of columns (q) and (a) to (w) and column (y) the initial letter of Thousand, Million or Billion to indicate the unit in which the quantities are expressed.

LINE NO.	Designation of water shed (a)	D A M S						I N T A K E S									
		Area of water shed sq. miles (b)	Location (village or town) (c)	Year of construction (d)	Type and material (e)	Length ft. (f)	Maximum height ft. (g)	Number (h)	Kind (i)	Location (j)	Diameter in. (k)	Depth below surface ft. (l)	Length ft. (m)				
1	DeForest	26.6	Town of Clarkstown	1956	Earthfill Dam Steel sheet piling & concrete core well	412	35.0	3	Sluice Gate	Intake tower at dam	36	75.0	Elev.				
2								1	C.I. Pipe					Lower dam	10	16.0	45
3								1	C.I. Pipe								
4								1	C.I. Pipe	10	16.0	79					
5								1	C.I. Pipe				10	16.0	79		
6								1	C.I. Pipe	10	16.0	79					
7								1	C.I. Pipe				10	16.0	79		
8								1	C.I. Pipe	10	16.0	79					
9								1	C.I. Pipe				10	16.0	79		
10								1	C.I. Pipe	10	16.0	79					
11	Stony Point	15.0	Town of Stony Point	1902	Concrete	100	16.5										
12	Indian Kill		Tuxedo	1959	Earthfill	1,200	20.0	1	C.I. Pipe								
13	Blue Lake		Tuxedo	1959	Earthfill	400	35.0										
14	Sterling Lake		Tuxedo	1960	Earthfill	150	40.0										

LINE NO.	Designation (n)	Impounding Reservoirs					Draft during year			Draft during reservoir service			
		Year of Construction (o)	Natural or Artificial (p)	Capacity gals (q)	Spillway elevation ft. (r)	Est daily yield dry year gals (s)	Avg. daily gals (t)	Maximum Daily gals (u)	Minimum Daily gals (v)	Maximum Daily		Minimum Daily	
										gals (w)	Year (x)	gals (y)	Year (z)
17	DeForest	1956	Artificial	5,671.0	85.00	20.0	10.322	18.962	4.156	20.67	1977	0.096	1963
18	Stony Point	1902	Artificial	4.6	67.03	1.5	0.000	0.000	0.000	2.103	1974	0.052	1965
19	Letchworth *					1	0.397	2.279	0	2.843	2008	0	2010
20	1st	1916	Artificial	22	680.00								
21	2nd	1927	Artificial	64.5	948.00								
22	3rd	1945	Artificial	87	1076.00								
23	Indian Kill	1959	Artificial	200									
24	Blue Lake	1959	Artificial	400									
25	Sterling Lake	1960	Artificial	700									
26	* Owned and maintained by Palisades Interstate Park Commission												

**SOURCES OF WATER SUPPLY**

1. Show the requested information concerning surface water supply. In column (b) indicate whether supply is from springs, wells, or infiltration galleries. Columns (f) to (l) relate to wells only, but other columns should also be filled out in respect of this source of supply.

3. In column (l) indicate whether Natural flow, Suction, Air lift, or Deep well pump.

2. If any property was held at the end of the year under any title other than full ownership, state that fact in a footnote, and give full particulars concerning respondent's title.

LINE NO.	Location (city, village or town) and designation of system (a)	Type of development (b)	Year of Construction (c)	Number of each type (d)	Elevation (ground surface) ft.)* (e)	W E L L S						Average daily yield, thousand gals. (m)	
						Type (driven, dug etc.) (f)	Depth ft. (g)	Minimum diameter of well in. (h)	Depth water below surface not. operating - ft. (i)	Draw down			Method of Operation (l)
										Below static ft. (j)	Pumping at G.P.M. (k)		
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													

\* Above Sea Level

See pages 402a - 402b

Unit NO.	Location (city, village or town) and designation of system (a)	Type of develop- ment (b)	Year of Construc- tion (c)	Number of each type (d)	Elevation (ground surface ft.)* (e)	W E L L S						Average Daily Yield Thousand Gallons (m)	
						Type (driven, dug etc.) (f)	Depth ft. (g)	Minimum diameter of well in. (h)	Depth water below surface not. operating - ft. (i)	Draw down			Method of Operation (l)
										Below static ft. (j)	Pumping at G.P.M. (k)		
	Village of Spring Valley (C)												
1	Spring Valley (D)	Well	1911	1	454.6	Drilled	500	8 & 6	See Note A			Pump Pulled	Not Used
1A	Spring Valley	Well	1984	1	453.9	Drilled	520	16 & 12 & 10		550		Submersible	716
2	Spring Valley (D)	Well	1911	1	447.2	Drilled	446	8				Pump Pulled	Not Used
3	Spring Valley	Well	1924	1	444.5	Drilled	500	16 & 12 & 10		145		Deep Well Turbine	256
4	Spring Valley	Well	1924	1	451.2	Drilled	500	16 & 12 & 8		208		Deep Well Turbine	260
6	Spring Valley	Well	1927	1	441.8	Drilled	502	16 & 12 & 8		393		Deep Well Turbine	414
17	Spring Valley	Well	1950	1	446.8	Drilled	506	16 & 12 & 8		404		Deep Well Turbine	142
	Town of Orangetown												
8	Sparkill	Well	1931	1	59.3	Drilled	481	12 & 10 & 8 & 6		300		Deep Well Turbine	31
11	"	Well	1941	1		Drilled	458	16 & 12		0			Not Used
12	"	Well	1941	1	58.0	Drilled	328	14 & 12 & 10		o/s		Deep Well Turbine	Not Used
15	Blauvelt	Well	1948	1	175.0	Drilled	395	18 & 12		332		Deep Well Turbine	122
16	Tappan	Well	1948	1	203.0	Drilled	500	8 & 6		198		Deep Well Turbine	220
20	"	Well	1954	1	164.3	Drilled	555	16 & 10		115		Deep Well Turbine	Not Used
22	Pearl River	Well	1954	1	223.5	Drilled	655	16 & 10		150		Deep Well Turbine	Not Used
	Town of Clarkstown												
19	Bardonia	Well	1954	1	278.7	Drilled	477	20 & 14		145		Deep Well Turbine	Not Used
21	Germonds	Well	1954	1	294.3	Drilled	601	8		90		Deep Well Turbine	9
13	Nanuet	Well	1943	1	262.0	Drilled	325	16 & 10		459		Deep Well Turbine	274
14	"	Well	1943	1	275.0	Drilled	375	16 & 12 & 10		0		Deep Well Turbine	303
32	" (Wesel Road)	Well	1964	1	307.5	Drilled	308	14 & 12		280		Deep Well Turbine	158
23	New City	Well	1954	1	206.7	Drilled	430	20 & 14		300		Deep Well Turbine	46
64	Norge	Well	1971	1	296.0	Drilled	352	16 & 10		349		Deep Well Turbine	288
65	Pascack Road	Well	1972	1	379.5	Drilled	404	20 & 14		426		Deep Well Turbine	203
66	Elmwood	Well	1972	1	140.0	Drilled	401	18 & 12		350		Deep Well Turbine	196
70	Birchwood	Well	1971	1	346.5	Drilled	450	8 & 6		164		Submersible	133
73	Lake Shore (Nanuet)	Well	1972	1	302.0	Drilled	363	16 & 10		600		Deep Well Turbine	410
79	West Gate Boulevard	Well	1976	1	131.0	Drilled	400	16 & 10		126		Deep Well Turbine	104
	Town of Ramapo												
30	Monsey	Well	1929	1	619.6	Drilled	420	10 & 8 & 6		230		Deep Well Turbine	125
31A	"	Well	1996	1	510.0	Drilled	250	16 & 10		225		Submersible	110
37	Pomona (Camp Hill)	Well	1965	1	410.0	Drilled	411	8		170		Submersible	not used
38	"	Well	1965	1	410.0	Drilled	399	8		292		Deep Well Turbine	286
53	Pomona (Saddle River)	Well	1969	1	296.0	Drilled	351	18 & 12		429		Deep Well Turbine	388
26	Tallman	Well	1960	1	434.0	Drilled	437	20 & 14		438		Deep Well Turbine	271
28	Viola	Well	1928	1	594.0	Drilled	215	14 & 10		700		Deep Well Turbine	329
106	Viola	Well	1995	1	594.0	Drilled	440	20 & 16		700		Submersible	412
42A	Catamount	Well	1985	1	398.0	Drilled	66.5	12		225		Deep Well Turbine	83
54A	"	Well	1985	1	398.0	Drilled	107	18 & 12		350		Submersible	189
68	Cherry Lane	Well	1972	1	378.0	Drilled	455	18 & 12		330		Submersible	284
71	Eckerson #1	Well	1972	1	447.5	Drilled	406	18 & 12 & 10		300		Deep Well Turbine	125
72	Rustic	Well	1972	1	418.0	Drilled	401	18 & 12 & 10		448		Deep Well Turbine	91

Notes: (A) Water depths while operating and not operating are affected by many variables such as other pumps in use, duration of operation, climatological conditions, etc. Well yields are also affected by these conditions.

(B) Approximate ground surface elevations.

(C) Well units #1, #2, #29 and #42 converted to observation wells.

(D) Pump removed, well out of service.

(\*) Above sea level (floor of pump) U.S.G.S. Datum.

(\*\*) Suction - Thiells station vacuum system.

Unit NO.	Location (city, village or town) and designation of system (a)	Type of develop- ment (b)	Year of Construc- tion (c)	Number of each type (d)	Elevation (ground surface) ft.)* (e)	W E L L S						Average Daily Yield Thousand Gallons (m)	
						Type (driven, dug etc.) (f)	Depth ft. (g)	Minimum diameter of well in. (h)	Depth water below surface not. operating - ft. (i)	Draw down			Method of Operation (l)
										Below static ft. (j)	Pumping at G.P.M. (k)		
	Village of Hillburn												
84	Ramapo Valley TPW-1	Well	1971	1	289.0	Drilled	89	18 & 12	See Note A	1,400	Deep Well Turbine	1,293	
85	Ramapo Valley TPW-3	Well	1974	1	290.0	Drilled	74	18 & 12		350	Deep Well Turbine	870	
93	Ramapo Valley Well A	Well	1978	1	304.75	Drilled	94.5	20 & 14		731	Deep Well Turbine	786	
94	Ramapo Valley Well AB	Well	1978	1	302.75	Drilled	99.5	20 & 14		752	Deep Well Turbine	1,347	
95	Ramapo Valley Well B	Well	1978	1	300.75	Drilled	93.5	20 & 14		175	Deep Well Turbine	457	
96	Ramapo Valley Well C	Well	1978	1	299.75	Drilled	86	20 & 14		704	Deep Well Turbine	1,021	
97	Ramapo Valley Well D	Well	1978	1	297.25	Drilled	72.5	20 & 14		802	Deep Well Turbine	431	
98	Ramapo Valley Well E	Well	1978	1	297.75	Drilled	99	20 & 14		1,200	Deep Well Turbine	1,337	
99	Ramapo Valley Well F	Well	1980	1	276.03	Drilled	107	20 & 14		1,000	Deep Well Turbine	827	
100	Ramapo Valley Well G	Well	1979	1	276.25	Drilled	125	20 & 14		1,000	Deep Well Turbine	1,148	
	Village of Piermont												
25	Piermont	Well	1955	1	29.5	Drilled	72			o/s	No Pump	Not Used	
	Town of Haverstraw												
S-1	Thiells	Spring	1901	1	290.0 (B)	Drilled	20	5		o/s	(**)	Not Used	
S-2	Thiells	Spring	1901	1	290.0 (B)	Drilled	20	5		o/s	(**)	Not Used	
S-3	Thiells	Spring	1896	1	290.0 (B)	Drilled	20	5		o/s	No Pump	Not Used	
S-4	Thiells	Spring	1900	1	290.0 (B)	Drilled	15	8		o/s	No Pump	Not Used	
48	Thiells	Well	1941	1	290.0 (B)	Drilled	72	8		o/s	(**)	Not Used	
49	Thiells	Well	1964	1	296.0 (B)	Drilled	23	8		o/s	Submersible(**)	Not Used	
50	Thiells	Well	1965	1	296.0 (B)	Drilled	75	12		38	Submersible	43	
51	Thiells	Well	1965	1	310.0 (B)	Drilled	403	12 & 8		219	Deep Well Turbine	127	
46	Garnerville	Well	1957	1	305.0.0 (B)	Drilled	320	10		90	Submersible	25	
	Village of Haverstraw												
44	Fairmont	Well	1925	1	30.0 (B)	Drilled	450	8		o/s	No Pump	Not Used	
	Village of Chestnut Ridge												
69	Pinebrook	Well	1972	1	360.0	Drilled	402	20 & 14		440	Deep Well Turbine	431	
83	Grotke	Well	1980	1	284.0	Drilled	500	16 & 10		148	Deep Well Turbine	not used	
	Village of Montebello												
27	Ramapo (Lake Street)	Well	1959	1	309.5	Drilled	119	20 & 10		923	Deep Well Turbine	903	
29	Ramapo (River Road) (C)	Well	1966	1	310.0	Drilled	82.5	20		o/s		Not Used	
29A	Ramapo (River Road)	Well	1994	1	310.0	Drilled	88.5	24 & 16		712	Deep Well Turbine	821	
55	Nottingham	Well	1970	1	321.3	Drilled	354	18 & 12		410	Deep Well Turbine	255	
67	Grandview	Well	1971	1	388.5 (B)	Drilled	435	8		195	Deep Well Turbine	not used	
78	Grandview	Well	1978	1	397.5	Drilled	452	14 & 10		182	Deep Well Turbine	4	
	Village of Wesley Hills												
56	Willow Tree	Well	1970	1	477.5	Drilled	350	20 & 16		850	Deep Well Turbine	691	
	Village of New Hempstead												
18	New Hempstead (Summit Park)	Well	1951	1	482.5	Drilled	300	20 & 14 & 12		700	Deep Well Turbine	527	
24	New Hempstead (Summit Park)	Well	1954	1	470.5	Drilled	407	20 & 14		1000	Deep Well Turbine	707	
82	Eckerson #2	Well	1977	1	471.0	Drilled	454	16 & 10		251	Deep Well Turbine	308	
	Town of Tuxedo (Orange Co)												
	Maplebrook	Well	1959	1		Drilled	360	6		25	Deep Well Turbine	25	
	NYU Well	Well	1963	1		Drilled	225	6		25	Deep Well Turbine	25	

Notes: (A) Water depths while operating and not operating are affected by many variables such as other pumps in use, duration of operation, climatological conditions, etc. Well yields are also affected by these conditions.  
(B) Approximate ground surface elevations.  
(C) Well units #1, #2, #29 and #42 converted to observation wells.  
(D) Pump removed, well out of service.  
(\*) Above sea level (floor of pump) U.S.G.S. Datum.  
(\*\*) Suction - Thiells station vacuum system.  
(\*\*) Suction - Thiells station vacuum system.

**PUMPING STATION & FIRE SERVICE**

1. Show the requested information concerning each pumping station in operation at any time during the year. expressed.

2. Where quantities of water are requested, insert in col. (a) preceding the abbreviation "gals." the initial letter of Thousand, Million, or Billion to indicate the unit in which entries

3. Utilize the blank spaces, column (a), for inserting designations against which are to be entered data separately for each pump, kind of fuel etc.

LINE NO.	Designation of Station**						
	Item (a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Location of station (city, village or town)						
2	Elevation above sea level (ft.)						
3	Number of Pumps						
4	Water pumps with slip (....gals.)						
5	Water pumps without slip (....gals.)						
6	Water pumps by sta. mass (....gals.)						
7	How measured						
8	Average daily for each pump (gals.....)						
9							
10							
11							
12							
13							
14	Maximum daily output of station (....gals)						
15	Number of Pumps Used						
16	Date on which the above maximum occurred						
17	Max daily output of entire system						
18	Date on which the above maximum occurred						
19	Av. head against which each pump works						
20							
21							
22	Kind of power (if system operates by gravity, so state)						
23							
24	Kinds of fuel used						
25							
26	Unit of fuel						
27							
28	Fuel on hand at beginning of year						
29							
30	Quantity received during year						
31							
32	Average cost per unit						
33							
34	Quantity used for pumping						
35							
36	Quantity used for other than pumping						
37	Quantity on hand at end of year						
38	Avg. fuel or pwr. cost per ....gals. pumped						
39	<b>FIRE DATA</b>						
40	Date of largest fire damage during year						
41	Number of 250 g.p.m. fire streams used						
42	Duration of maximum fire draft (hrs.)						
43	Number of hydrants used.						
44	Total head required for max. fire draft (ft.)						

See pages 404a-404i

\* If electric is used, give name of the company from which purchased. Where station is serving two zones designate according to zones.

**PUMPING STATION & FIRE SERVICE (Continued)**

4. In column (i), assign a designation no. or letter to each pump, which designation must be used to indicate performance of the particular unit under the captions on lines 8 and 19.

6. If pumpage data are not available for individual pumps, give the information per station.

5. If electricity was used, specify on lines 23 to 38 the requested quantities (kwh) and averages.

LINE NO.	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	Total
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LINE NO.	Designation of Station (C)	Spring Valley Well Field	Spring Valley 6	Tappan 16/20	Sparkhill Low 8	Norge 64	Pinebrook 69	Elmwood 66
	I t e m (a)	(b)	(c)	(d)	(e)	(f)	(f)	(g)
1	Location of station (city, village or town)	Spring Valley	Spring Valley	Tappan	Sparkhill	New City	New City	Clarkstown
2	Elevation above sea level (ft.) (A)	(F)	(F)	(F)	(F)	(F)	(F)	(D)
3	Number of Pumps	4	1	1	1	1	1	1
4	Water pumps with slip (.....gals.)	None	None	None	None	None	None	None
5	Water pumps without slip (.....gals.)							
6	Water pumps by sta. mass (T gals.)	501,235	151,148	80,164	11,439	105,200	157,135	71,441
7	How measured	Metered	Metered	Metered	Metered	Metered	Metered	Metered
8	Average daily for each pump (T gals)	344	414	220	31	288	431	196
9	Maximum daily output of station (Tgals)	2,599	686	342	432	737	737	492
10	Number of Pumps Used	4	1	1	1	1	1	1
11	Date on which the above maximum occurred	3-Jul	26-Sep	27-Jul	40457	13-May	1-May	24-Jul
12	Max daily output of entire system	2,599	686	342	432	737	737	492
13	Date on which the above maximum occurred	3-Jul	26-Sep	27-Jul	40457	13-May	1-May	24-Jul
14	Av. head against which each pump works	(D)	(D)	(D)	(D)	(D)	(D)	(D)
15	Kind of power (if system operates by gravity, so state)	Electric	Electric	Electric	Electric	Electric	Electric	Electric
16	Kinds of fuel used	None	None	None	None	None	None	None
17	Unit of fuel	None	None	None	None	None	None	None
18	Fuel on hand at beginning of year	None	None	None	None	None	None	None
19	Quantity received during year -KWH	1,044,400	218,720	279,600	112200	213,168	363,160	220,932
20	Average cost per unit	\$0.04	\$0.05	\$0.04	0	\$0.05	\$0.05	\$0.05
21	Quantity used for pumping	1,044,400	218,720	279,600	112200	213,168	363,160	220,932
22	Quantity used for other than pumping	None	None	None	None	None	None	None
23	Quantity on hand at end of year	None	None	None	None	None	None	None
24	Avg. fuel or pwr. cost per T gals. pumped	\$0.09	\$0.08	\$0.14	1	\$0.09	\$0.11	\$0.17

LINE NO.	Designation of Station (C) I t e m	Lake Shore	Pearl River	Piermont	Nanuet	Nanuet	Wesel	Bardonia	New City	Germonds	Valley Cottage Booster
		73	22	25	13	14	32	19	23	21	
		(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Location of station (city, village or town)	Clarkstown	Pearl River	Piermont	Clarkstown						
2	Elevation above sea level (ft.) (A)	(F)	(F)	(F)	(F)	(F)	(F)	(F)	(F)	(F)	(F)
3	Number of Pumps	1	1	1	1	1	1	1	1	1	1
4	Water pumps with slip (.....gals.)	None	None	None	None	None	None	None	None	None	None
5	Water pumps without slip (.....gals.)										
6	Water pumps by sta. mass (T gals.)	149,471	N/A	N/A	99,959	110,460	57,785	N/A	16,950	3,422	58,538
7	How measured	Metered	Metered	Metered	Metered	Metered	Metered	Metered	Metered	Metered	Metered
8	Average daily for each pump (T gals)	410	N/A	N/A	274	303	158	N/A	46	9	160
9	Maximum daily output of station (Tgals)	858	N/A	N/A	576	576	387	N/A	439	132	257
10	Number of Pumps Used	1	1	1	1	1	1	1	1	1	1
11	Date on which the above maximum occurred	2-Jul	N/A	N/A	16-Jul	7-Dec	12-Aug	N/A	40,389	23-Jul	1-Jul
12	Max daily output of entire system	858	N/A	N/A	576	576	387	N/A	439	132	257
13	Date on which the above maximum occurred	2-Jul	N/A	N/A	16-Jul	7-Dec	12-Aug	N/A	40,389	23-Jul	1-Jul
14	Av. head against which each pump works	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)
15	Kind of power (if system operates by	Electric	Electric	Electric	Electric	Electric	Electric	Electric	Electric	Electric	Electric
16	gravity, so state)										
17	Kinds of fuel used	None	None	None	None	None	None	None	None	None	None
18	Unit of fuel	None	None	None	None	None	None	None	None	None	None
19	Fuel on hand at beginning of year	None	None	None	None	None	None	None	None	None	None
20	Quantity received during year -KWH	288,000	N/A	N/A	98,240	338,200	115,812	N/A	8-Jul	31,401	116,960
21	Average cost per unit	\$0.05	N/A	N/A	\$0.06	\$0.05	\$0.06	N/A	0-Jan	\$0.08	\$0.06
22	Quantity used for pumping	288,000	N/A	N/A	98,240	338,200	115,812	N/A	8-Jul	31,401	116,960
23	Quantity used for other than pumping	None	None	None	None	None	None	None	None	None	None
24	Quantity on hand at end of year	None	None	None	None	None	None	None	None	None	None
25	Avg. fuel or pwr. cost per T gals. pumped	\$0.10	N/A	N/A	\$0.06	\$0.16	\$0.11	N/A	0-Jan	\$0.74	\$0.12

LINE NO.	Designation of Station (C)	Lake DeForest Filtration Plant	Blauvelt Low 15	West Gate 79	Grotke Road 83	Grandview Booster 10	Catamount 42A/54	Monsey Rt 59	Tallman 26
	I t e m	(r)	(s)	(t)	(u)	(v)	(w)	(x)	(y)
1	Location of station (city, village or town)	Clarkstown	Orangetown	Clarkstown	Chestnut Ridge	Ramapo	Ramapo	Ramapo	Ramapo
2	Elevation above sea level (ft.) (A)	(F)	(F)	(F)	(F)	(F)	(F)	(F)	(F)
3	Number of Pumps	4	1	1	1	1	1	1	1
4	Water pumps with slip (.....gals.)	None	None	None	None	None	None	None	None
5	Water pumps without slip (.....gals.)								
6	Water pumps by sta. mass (T gals.)	3,447,080	44,419	37,927	N/A	N/A	99,227	566	99,063
7	How measured	Metered	Metered	Metered	Metered	Metered	Metered	Metered	Metered
8	Average daily for each pump (T gals)	9,444	122	104	N/A	N/A	272	2	271
9	Maximum daily output of station (Tgals)	18,961	540	194	N/A	N/A	515	371	1,180
10	Number of Pumps Used	4	1	1	1	1	1	1	1
11	Date on which the above maximum occurred	6-Jul	8-Aug	10-Dec	N/A	N/A	16-Jun	40,236	21-Apr
12	Max daily output of entire system	18,961	540	194	N/A	N/A	515	371	1,180
13	Date on which the above maximum occurred	6-Jul	8-Aug	10-Dec	N/A	N/A	16-Jun	40,236	21-Apr
14	Av. head against which each pump works	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)
15	Kind of power (if system operates by gravity, so state)	Electric	Electric	Electric	Electric	Electric	Electric	Electric	Electric
16	Kinds of fuel used	None	None	None	None	None	None	None	None
17	Unit of fuel	None	None	None	None	None	None	None	None
18	Fuel on hand at beginning of year	None	None	None	None	None	None	None	None
19	Quantity received during year -KWH	7,033,360	118,188	125,890	N/A	N/A	333,966	1,929	253,600
20	Average cost per unit	\$0.03	\$0.07	\$0.06	N/A	N/A	\$0.04	0	\$0.04
21	Quantity used for pumping	7,033,360	118,188	125,890	N/A	N/A	333,966	1,929	253,600
22	Quantity used for other than pumping	None	None	None	None	None	None	None	None
23	Quantity on hand at end of year	None	None	None	None	None	None	None	None
24	Avg. fuel or pwr. cost per T gals. pumped	\$0.06	\$0.20	\$0.19	N/A	N/A	\$0.15	0	\$0.10

LINE NO.	Designation of Station (C) I t e m	New Hempstead	Pomona Camp	Grandview	Eckerson #1	Rustic	Viola
		High 18/24	Hill Wells 37/38	67/78	71	72	28
		(z)	(aa)	(bb)	(cc)	(dd)	(ee)
1	Location of station (city, village or town)	Ramapo	Pomona	Montebello	Spring Valley	Airmont	Viola
2	Elevation above sea level (ft.) (A)	(F)	(F)	(F)	(F)	(F)	(F)
3	Number of Pumps	1	1	2	1	1	1
4	Water pumps with slip (.....gals.)	None	None	None	None	None	None
5	Water pumps without slip (.....gals.)						
6	Water pumps by sta. mass (T gals.)	450,539	104,231	9	45,507	33,057	119,915
7	How measured	Metered	Metered	Metered	Metered	Metered	Metered
8	Average daily for each pump (T gals)	1,234	286	4	125	91	329
9	Maximum daily output of station (Tgals)	2,489	560	5	432	653	1,008
10	Number of Pumps Used	2	1	1	1	1	1
11	Date on which the above maximum occurred	5-Jul	3-Jun	1-Sep	10-Jul	11-Jan	11-Aug
12	Max daily output of entire system	2,489	560	5	432	653	1,008
13	Date on which the above maximum occurred	5-Jul	3-Jun	1-Sep	10-Jul	11-Jan	11-Aug
14	Av. head against which each pump works	(D)	(D)	(D)	(D)	(D)	(D)
15	Kind of power (if system operates by gravity, so state)	Electric	Electric	Electric	Electric	Electric	Electric
16	Kinds of fuel used	None	None	None	None	None	None
17	Unit of fuel	None	None	None	None	None	None
18	Fuel on hand at beginning of year	None	None	None	None	None	None
19	Quantity received during year -KWH	1,399,580	480,900	26-Oct	72,719	131,740	272,900
20	Average cost per unit	\$0.04	\$0.04	0	\$0.08	\$0.09	\$0.06
21	Quantity used for pumping	1,399,580	480,900	26-Oct	72,719	131,740	272,900
22	Quantity used for other than pumping	None	None	None	None	None	None
23	Quantity on hand at end of year	None	None	None	None	None	None
24	Avg. fuel or pwr. cost per T gals. pumped	\$0.11	\$0.20	8-Oct	\$0.13	\$0.37	\$0.15

LINE NO.	Designation of Station (C)	Willow Tree 56	Nottingham 55	Cherry Lane 68	Ramapo 27	Ramapo 29	Piermont Booster	Monsey 30	Monsey 31A
	I t e m	(ff)	(gg)	(hh)	(ii)	(jj)	(kk)	(ll)	(mm)
1	Location of station (city, village or town)	Ramapo	Ramapo	Airmont	Ramapo	Ramapo	Piermont	Ramapo	Ramapo
2	Elevation above sea level (ft.) (A)	(F)	(F)	(F)	(F)	(F)	(F)	(F)	(F)
3	Number of Pumps	1	1	1	1	1	1	1	1
4	Water pumps with slip (.....gals.)	None	None	None	None	None	None	None	None
5	Water pumps without slip (.....gals.)								
6	Water pumps by sta. mass (T gals.)	252,075	93,191	103,690	329,502	299,570	42,526	45,734	40,065
7	How measured	Metered	Metered	Metered	Metered	Metered	Metered	Metered	Metered
8	Average daily for each pump (T gals)	691	255	284	903	821	117	125	110
9	Maximum daily output of station (Tgals)	1,149	585	533	1,191	1,258	206	355	325
10	Number of Pumps Used	1	1	1	1	1	1	1	1
11	Date on which the above maximum occurred	7-Jan	11-Dec	12-Jul	9-Jan	20-Feb	5-Jul	25-Apr	15-Aug
12	Max daily output of entire system	1,149	585	533	1,191	1,258	206	355	325
13	Date on which the above maximum occurred	7-Jan	11-Dec	12-Jul	9-Jan	20-Feb	5-Jul	25-Apr	15-Aug
14	Av. head against which each pump works	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)
15	Kind of power (if system operates by gravity, so state)	Electric	Electric	Electric	Electric	Electric	Electric	Electric	Electric
16	Kinds of fuel used	None	None	None	None	None	None	None	None
17	Unit of fuel	None	None	None	None	None	None	None	None
18	Fuel on hand at beginning of year	None	None	None	None	None	None	None	None
19	Quantity received during year -KWH	521,920	327,600	288,384	1,039,000	848,400	63,194	199,536	111,492
20	Average cost per unit (KWH)	\$0.04	\$0.05	\$0.05	\$0.03	\$0.03	\$0.06	\$0.04	\$0.06
21	Quantity used for pumping	521,920	327,600	288,384	1,039,000	848,400	63,194	199,536	111,492
22	Quantity used for other than pumping	None	None	None	None	None	None	None	None
23	Quantity on hand at end of year	None	None	None	None	None	None	None	None
24	Avg. fuel or pwr. cost per T gals. pumped	\$0.08	\$0.19	\$0.14	\$0.09	\$0.09	\$0.09	\$0.18	\$0.17

LINE NO.	Designation of Station (C) I t e m	Thiells 49	Thiells 50/51	Garnerville 46	Fairmont 44	Thiells 48	Thiells 77	Orchard Street Booster
		(nn)	(oo)	(pp)	(qq)	(rr)	(ss)	(vv)
1	Location of station (city, village or town)	Town of Haverstraw	Town of Haverstraw	West Haverstraw	Town of Haverstraw	Town of Haverstraw	Town of Haverstraw	Town of Stony Point
2	Elevation above sea level (ft.) (A)	(F)	(F)	(F)	(F)	(F)	(F)	(F)
3	Number of Pumps	1	2	1	1	1	1	1
4	Water pumps with slip (.....gals.)	None	None	None	None	None	None	None
5	Water pumps without slip (.....gals.)							
6	Water pumps by sta. mass (T gals.)	o/s	61,986	9,064	o/s	o/s	o/s	o/s
7	How measured	Metered	Metered	Metered	Metered	Metered	Metered	Metered
8	Average daily for each pump (T gals)	N/A	170	25	N/A	N/A	N/A	N/A
9	Maximum daily output of station (Tgals)	N/A	621	153	N/A	N/A	N/A	N/A
10	Number of Pumps Used	1	2	1	1	1	1	1
11	Date on which the above maximum occurred	N/A	12-Jul	16-Aug	N/A	N/A	N/A	N/A
12	Max daily output of entire system	N/A	621	153	N/A	N/A	N/A	N/A
13	Date on which the above maximum occurred	N/A	12-Jul	16-Aug	N/A	N/A	N/A	N/A
14	Av. head against which each pump works	(D)	(D)	(D)	(D)	(D)	(D)	(D)
15	Kind of power (if system operates by gravity, so state)	Electric	Electric	Electric	Electric	Electric	Electric	Electric
16	Kinds of fuel used	None	None	None	None	None	None	None
17	Unit of fuel	None	None	None	None	None	None	None
18	Fuel on hand at beginning of year	None	None	None	None	None	None	None
19	Quantity received during year -KWH	N/A	172,944	12,056	N/A	N/A	N/A	N/A
20	Average cost per unit	N/A	\$0.05	\$0.08	N/A	N/A	N/A	N/A
21	Quantity used for pumping	N/A	172,944	12,056	N/A	N/A	N/A	N/A
22	Quantity used for other than pumping	None	None	None	None	None	None	None
23	Quantity on hand at end of year	None	None	None	None	None	None	None
24	Avg. fuel or pwr. cost per T gals. pumped	N/A	\$0.14	\$0.10	N/A	N/A	N/A	N/A

LINE NO.	Designation of Station (C)	Stony Point Booster Station (74 & 75)	Pascack Road 65	Saddle River 53	Birchwood 70	Eckerson #2 82	Ramapo Valley Well Field (B) 84-90,93-100	Eckerson Lane Booster
	I t e m	(ww)	(xx)	(yy)	(zz)	(aaa)	(bbb)	(ddd)
1	Location of station (city, village or town)	Stony Point	Clarkstown	Ramapo	Clarkstown	Spring Valley	Hillburn	Ramapo
2	Elevation above sea level (ft.) (A)	(F)	(F)	(F)	(F)	(F)	(F)	(F)
3	Number of Pumps	1	1	1	1	1	1	1
4	Water pumps with slip (.....gals.)	None	None	None	None	None	None	None
5	Water pumps without slip (.....gals.)							
6	Water pumps by sta. mass (T gals.)	28,139	74,453	141,634	48,709	112,485	2,935,596	139,968
7	How measured	Metered	Metered	Metered	Metered	Metered	Metered	Metered
8	Average daily for each pump (T gals)	77	203	388	133	308	8,043	383
9	Maximum daily output of station (Tgals)	216	597	659	280	413	10,502	699
10	Number of Pumps Used	1	1	1	1	1	1	1
11	Date on which the above maximum occurred	22-Jan	21-May	5-Jul	15-Mar	1-Oct	31-Mar	13-Apr
12	Max daily output of entire system	216	597	659	280	413	10,502	699
13	Date on which the above maximum occurred	22-Jan	21-May	5-Jul	15-Mar	1-Oct	31-Mar	13-Apr
14	Av. head against which each pump works	(D)	(D)	(D)	(D)	(D)	(D)	(D)
15	Kind of power (if system operates by gravity, so state)	Electric	Electric	Electric	Electric	Electric	Electric	Electric
16	Kinds of fuel used	None	None	None	None	None	None	None
17	Unit of fuel	None	None	None	None	None	None	None
18	Fuel on hand at beginning of year	None	None	None	None	None	None	None
19	Quantity received during year -KWH	104,625	366,450	417,060	135,864	265,500	8,229,145	86,182
20	Average cost per unit	\$0.06	\$0.05	\$0.04	\$0.05	\$0.05	\$0.03	\$0.07
21	Quantity used for pumping	104,625	366,450	417,060	135,864	265,500	8,229,145	86,182
22	Quantity used for other than pumping	None	None	None	None	None	None	None
23	Quantity on hand at end of year	None	None	None	None	None	None	None
24	Avg. fuel or pwr. cost per T gals. pumped	\$0.23	\$0.23	\$0.11	\$0.15	\$0.12	\$0.09	\$0.04

LINE	Designation of Station (C) I t e m	Airmont	Hemion	Viola	Gate Hill	Cheesecote	Highview	Laurel Road
		Road Booster	Road Booster		Booster	Mtn Booster	Booster	Booster
		92	91	106	48	48		46
		(ccc)	(eee)	(fff)		(ggg)	(hhh)	(iii)
1	Location of station (city, village or town)	Montebello	Ramapo	Viola	Ramapo	Pomona Haverstraw	Garnerville Haverstraw	Sloatsburg
2	Elevation above sea level (ft.) (A)	(F)	(F)	(F)		(F)	(F)	(F)
3	Number of Pumps	1	1	1	1	1	1	1
4	Water pumps with slip (.....gals.)	None	None	None	None	None	None	None
5	Water pumps without slip (.....gals.)							
6	Water pumps by sta. mass (T gals.)	464,535	754,266	150,534	701	26,370	o/s	7,382
7	How measured	Metered	Metered	Metered	Metered	Metered	Metered	(E)
8	Average daily for each pump (T gals)	1,273	2,066	412	2	72	N/A	20
9	Maximum daily output of station (Tgals)	2,066	2,569	1,008	4	233	N/A	98
10	Number of Pumps Used	1	1	1	1	1	1	1
11	Date on which the above maximum occurred	5-Jul	9-Jan	9-Jul	30-Jul	6-Jul	N/A	1-Oct
12	Max daily output of entire system	2,066	2,569	1,008	4	233	N/A	98
13	Date on which the above maximum occurred	5-Jul	9-Jan	9-Jul	30-Jul	6-Jul	N/A	1-Oct
14	Av. head against which each pump works	(D)	(D)	(D)	(D)	(D)	(D)	(D)
15	Kind of power (if system operates by gravity, so state)	Electric	Electric	Electric	Electric	Electric	Electric	Electric
16								
17	Kinds of fuel used	None	None	None	None	None	None	None
18	Unit of fuel	None	None	None	None	None	None	None
19	Fuel on hand at beginning of year	None	None	None	None	None	None	None
20	Quantity received during year -KWH	302,328	630,713	98,856	46,764	87,516	N/A	23,496
21	Average cost per unit	\$0.05	\$0.04	\$0.06	\$0.10	\$0.08	N/A	\$0.15
22	Quantity used for pumping	302,328	630,713	98,856	46,764	87,516	N/A	23,496
23	Quantity used for other than pumping	None	None	204,948	None	None	None	None
24	Quantity on hand at end of year	None	None	None	None	None	None	None
25	Avg. fuel or pwr. cost per T gals. pumped	\$0.03	\$0.03	\$0.04	\$6.74	\$0.27	N/A	\$0.49

LINE	Designation of Station (C)	Sterling Lake Booster 92	NYU Booster 91					
	I t e m	(jji)	(kkk)					
1	Location of station (city, village or town)	Tuxedo	Tuxedo					
2	Elevation above sea level (ft.) (A)	(F)	(F)					
3	Number of Pumps	1	1					
4	Water pumps with slip (.....gals.)	None	None					
5	Water pumps without slip (.....gals.)							
6	Water pumps by sta. mass (T gals.)	N/A	N/A					
7	How measured	Metered	Metered					
8	Average daily for each pump (T gals)	N/A	N/A					
9	Maximum daily output of station (Tgals)	N/A	N/A					
10	Number of Pumps Used	1	1					
11	Date on which the above maximum occurred	N/A	N/A					
12	Max daily output of entire system	N/A	N/A					
13	Date on which the above maximum occurred	N/A	N/A					
14	Av. head against which each pump works	(D)	(D)					
15	Kind of power (if system operates by	Electric	Electric					
16	gravity, so state)							
17	Kinds of fuel used	None	None					
18	Unit of fuel	None	None					
19	Fuel on hand at beginning of year	None	None					
20	Quantity received during year -KWH	N/A	N/A					
21	Average cost per unit	N/A	N/A					
22	Quantity used for pumping	N/A	N/A					
23	Quantity used for other than pumping	None	None					
24	Quantity on hand at end of year	None	None					
25	Avg. fuel or pwr. cost per T gals. pumped	N/A	N/A					

Notes:

- (A) U.S.G.S. Datun
- (B) The total water pumped from the sources of supply is the sum of the pumpage from all pumping stations other than booster pumping stations.
- (C) Operate automatically and by remote control , as required
- (D) Average head is variable. It is affected by many factors such as the number of well pumps in service at one time, duration of operation, well drawdown, and elevation of water level in reservoir.
- (E) Not metered
- (F) Elevations shown on Schedule Page 402a and 402b.

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**WATER TREATMENT SYSTEM**

1. Show the requested information concerning the treatment system which was owned or operated at any time during the year covered by the report. If not in continuous operation, state in column (h), the beginning and end of the period of actual use within the year.

LINE NO.	Location (city, village or town) and designation of system (a)	Type (b)	Year of construction or installation (c)	Number of units, basins or beds (d)	Area of basins or beds sq. ft. (e)	Depth of basins or beds ft. (f)	Normal Daily capacity .....gals* (g)	Method of Operation (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10	Maximum safe daily capacity							

See Page 405 a & b

\*Prefix the initial letter of thousands, million or billion to indicate in which entries are expressed.

**TREATMENT PROCESS**

- Show the requested information concerning Water Treatment Processes, the quantities treated by each process, and the chemicals used in connection therewith.
- If respondent has two or more treatment plants, show the information separately for each plant.
- Insert the heading of column (b) preceding the abbreviation "gals." the initial

- letter of Thousand, Million or Billion to indicate the unit in which quantities are expressed.
- If certain quantities of water are subject to more than one method of treatment, make suitable deduction on line 33.
  - In column (d) specify short tons gallons, or other unit in which quantities of chemicals in column (c) are expressed..

LINE NO.	Process (a)	.....gals. purified (b)	Kind (c)	Chemicals used		Total Cost (f)	Remarks (g)
				Units (d)	Number of Units (e)		
23	Sedimentation						
24	Coagulation						
25	Softening						
26	Iron Removal						
27	Filtration (Specify method)						
28	Aeration						
29	Chlorine						
30	Copper sulphate						
31	Other:						
32	Totals	0					
33	Less duplications:						
34	Quantity purified						
35	Quantity not purified						
36	Total available for distribution	0					

See Page 405 c & d

## WATER TREATMENT SYSTEM

Location (city, village or town) and designation of system (a)	Type (b)	Year of construction or installation (c)	Number of units, basins or beds (d)	Area of basins or beds sq. ft. (e)	Depth of basins or beds ft. (f)	Normal Daily capacity .....gals* (g)	Method of Operation (h)
<u>Village of Spring Valley</u>							
Spring Valley Well Field Which Covers the Following Wells: #1A, #2, #3, #4, #6, #17	Air Stripper	1998					
	Hypo Chlorinator	1994					(A), (B), (C)
	Poly-ortho-Phosphate	1995					(B)
<u>Village of Piermont</u>							
Piermont 25 (Out Of Service)	Hypo Chlorinator	1956					(B), (C)
<u>Town of Ramapo</u>							
Tallman 26	Air Stripper	2002					
	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
Catamount 42A & 54A	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1995					(B)
Camp Hill 37 & 38	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
Viola 28	Clearwell for entrained air	2001					
	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
Viola 106	Clearwell for entrained air	2001					
	Hypo Chlorinator	2001					(B), (C)
	Poly-ortho-Phosphate	2001					(B)
Monsey 30	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
Monsey 31A	Carbon Filter	2000					
	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
Saddle River 53	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
Cherry Lane 68	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
Eckerson 71	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
Rustic 72	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
<u>Village of Hillburn</u>							
Ramapo Valley 86, 87, 88, 89, 90	Hypo Chlorinator	1994					
	Poly-ortho-Phosphate	1996					(B)
<u>Town of Orangetown</u>							
Blauvelt 15	UV & Carbon Filter	2000					
	Hypo Chlorinator	1994					
	Poly-ortho-Phosphate	1999					
Pearl River 22	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B), (C)
Tappan 16&20	Hypo Chlorinator	1994					
	Poly-ortho-Phosphate	1996					(B), (C)
Sparkill 8 & 11	Hypo Chlorinator	2007					
	Poly-ortho-Phosphate	2007					(B), (C)
	Air Stripper	2007					
<u>Town of Clarkstown</u>							
Bardonia 19	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1999					(B)
New City 23	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
	Caustic	1994					
DeForest Treatment Plant	DAF	2003	2	576 ea	14.5	10 MGD	
	Coagulation & Sedimentation Basin	1963	2	21085	12		(D)
	Hypo Chlorinator	1994	4				(D)
	Sand & Gravel Filter Units	1963 & 1969	4	900 ea	8.5	2,600 ea	(D)
	Clear Water Storage	1963	1	8160	9.5		(D)
	Poly-ortho-Phosphate	1996	1				(D)
Norge 64	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
Pascack 65	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
Elmwood 66	Air Stripper	1997					
	Hypo Chlorinator	1994					(B)
	Poly-ortho-Phosphate	1996					(B)
	MSDBA	1995					OTHER
Birchwood 70	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
Lake Shore 73	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
Nanuet 13 & 14	Air Stripper	2002					
	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)

## WATER TREATMENT SYSTEM

Location (city, village or town) and designation of system (a)	Type (b)	Year of construction or installation (c)	Number of units, basins or beds (d)	Area of sq. ft. basins or beds (e)	Depth of ft. basins or beds (f)	Normal Daily capacity .....gals* (g)	Method of Operation (h)
<b>Town of Clarkstown</b>							
Germonds 21	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
West Gate 79	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B) (B), (C)
<b>Village of New Hempstead</b>							
New Hempstead 18 & 24	UV Disinfection	2002					
	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate deaeration membrane	1997 2009					(C)
<b>Town of Haverstraw</b>							
Letchworth	Sedimentation Basin	1927	2	543 ea.	14	1.0 MGD	
	Dual Media Filters	1927	4	130 ea.	11.3	1.0 MGD	
	Clearwell	1927	2	6000	12	1.0 MGD	
	Polyaluminum Chlorid	2006					
	Caustic	2006					
	Hypo Chlorinator	2006					
	Potassium Permanganate	2006					
	Poly-ortho-Phosphate	2006					
Thiels Well Field Which Includes Wells 50, 51 & all others	Hypo Chlorinator	1964					(B), (C)
Out Of Service (48, 49, 77)	Poly-ortho-Phosphate	1997					(C)
Garnerville 46	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
<b>Town of Stony Point</b>							
Stony Point Treatment Plant (Out of Service)	Pressure Filters	1919	2	320	6	500 ea	Pressure Pre/Post Filter & Raw Pre Highlift Pumps
	Hypo Chlorinator	1994	3				Raw Water
	Lime Feder	1958	1				Vacuum Filters
	Liquid Alum Feeder	1976	1				
	Diatomite Filters	1964	1	360		500	
<b>Village of Haverstraw</b>							
Fairmont 44 (Out Of Service)	Hypo Chlorinator	1994	1				(B)
<b>Village of Chestnut Ridge</b>							
Pine Brook 69	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
Grotke 83	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1996					(B)
<b>Village of Montebello</b>							
Ramapo 27	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
Ramapo 29	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
Nottingham 55	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
Grandview 67 & 78	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
	Arsenic Treatment	2007					
<b>Village of Wesley Hills</b>							
Willow Tree 56	Hypo Chlorinator	1994					(B), (C)
	Poly-ortho-Phosphate	1997					(B)
	Deaeration Membrane	2007					
<b>Tuxedo (Orange Co)</b>							
MapleBrook Well	Hypo Chlorinator	1998					(B)
	Soda Ash	2002					
NYU Well	Hypo Chlorinator	1973					(B)
Indian Kill	Sodium Hypochlorite	1991					(B)
	Polyphosphates	1994					
Blue Lake	Sedimentation Basin	1959					
	Sodium Hypochlorite	2002					(B)
	Polyphosphates						
	Sedimentation Basin	1964					
	Filter media	1999					
Sterling Lake	Sodium Hypochlorite	2002					(B)
	Polyphosphates	1996					
	Membrane Filter	2005					

(A) When required, chlorine is applied to reservoir main. Rate of chlorine application is controlled based on known rate of flow into reservoir.

(B) Chemical is applied when pump is operating. Rate of application is controlled by rate of flow discharged into system.

(C) Chlorination and Poly-ortho-phosphate are the only process of purification used.

(D) Raw water treated with prima Sand & Gravel Filter Units

thence to the coagulation and sedimentation basins where alum and carbon are applied. The clarification basin effluent then flows to and through two filter units. The effluent discharges into the clear water storage basin where it receives sulfur dioxide treatment to control the plant effluent chlorine residual and poly-ortho-phosphate to eliminate the corrosive characteristics. From

	T. Purified Gals (b)	Kind of Chemicals (c)	Unit (d)	Number of Units (e)	Accounting Total Cost (\$) (f)
Town of Ramapo					
Monsey 31A	40,065	Sodium Hypochlorite	Gal	334	\$227.45
		Polyphosphates	Gal	44	\$444.95
Pomona 37 & 38	104,231	Sodium Hypochlorite	Gal	870	\$591.72
		Polyphosphates	Gal	116	\$1,157.57
Catamount 42A & 54A	99,227	Sodium Hypochlorite	Gal	828	\$563.31
		Polyphosphates	Gal	110	\$1,102.00
Saddle River 53	141,634	Sodium Hypochlorite	Gal	1,182	\$804.06
		Polyphosphates	Gal	157	\$1,572.96
Nottingham 55	93,191	Sodium Hypochlorite	Gal	778	\$529.05
		Polyphosphates	Gal	103	\$1,034.96
Willow Tree 56	252,075	Sodium Hypochlorite	Gal	2,104	\$1,431.03
		Polyphosphates	Gal	280	\$2,799.50
Grandview 67 & 78	9	Sodium Hypochlorite	Gal	0	0.05109309
		Polyphosphates	Gal	0	0.09995228
Cherry Lane 68	103,690	Sodium Hypochlorite	Gal	866	\$588.65
		Polyphosphates	Gal	115	\$1,151.56
Pine Brook 69	157,135	Sodium Hypochlorite	Gal	1,312	\$892.06
		Polyphosphates	Gal	175	\$1,745.11
Eckerson 71	45,507	Sodium Hypochlorite	Gal	380	\$258.34
		Polyphosphates	Gal	51	\$505.39
Rustic 72	33,057	Sodium Hypochlorite	Gal	276	\$187.66
		Polyphosphates	Gal	37	\$367.12
Eckerson 82	112,485	Sodium Hypochlorite	Gal	939	\$638.58
		Polyphosphates	Gal	125	\$1,249.24
Grotke 83	not used	Sodium Hypochlorite	Gal	N/A	N/A
		Polyphosphates	Gal	N/A	N/A
Hillburn Pump Station	2,935,596	Sodium Hypochlorite	Gal	31,710	\$21,562.80
		Polyphosphates	Gal	3,064	\$30,638.00
Town of Clarkstown					
Nanuet 13 & 14	210,419	Sodium Hypochlorite	Gal	1,757	\$1,194.55
		Polyphosphates	Gal	234	\$2,336.87
Germonds 21	3,422	Sodium Hypochlorite	Gal	29	\$19.43
		Polyphosphates	Gal	3.80	\$38.00
New City 23	16,950	Sodium Hypochlorite	Gal	142	\$96.23
		Polyphosphates	Gal	19	\$188.24
		Caustic	Tons		
Wesel 32	57,785	Sodium Hypochlorite	Gal	482	\$328.05
		Polyphosphates	Gal	64	\$641.75
Norge 64	105,200	Sodium Hypochlorite	Gal	878	\$597.22
		Polyphosphates	Gal	117	\$1,168.33
Pascack 65	74,453	Sodium Hypochlorite	Gal	622	\$422.67
		Polyphosphates	Gal	83	\$826.86
Elmwood 66	71,441	Sodium Hypochlorite	Gal	596	\$405.57
		Polyphosphates	Gal	79	\$793.41
Birchwood 70	48,709	Sodium Hypochlorite	Gal	407	\$276.52
		Polyphosphates	Gal	54	\$540.95
Lake Shore 73	149,471	Sodium Hypochlorite	Gal	1,248	\$848.55
		Polyphosphates	Gal	166	\$1,660.00
West Gate 79	37,927	Sodium Hypochlorite	Gal	317	\$215.31
		Polyphosphates	Gal	42	\$421.21
Valley Cottage Ground Tank	N/A	Sodium Hypochlorite	Gal	N/A	N/A
DeForest WTP		Liquid Alum	Tons		0.00
		Sodium Hypochlorite	Gal		0.00
		Potassium Permanganate	Lb		0.00
		Polymer	Lb		0.00
		CO2	Lb		0.00
		Caustic	Tons		0.00
		Polyphosphates	Gal		0.00
DeForest Reservoir	N/A	Copper Sulfate	Lb		0.00

	T. Purified Gals (b)	Kind of Chemicals (c)	Unit (d)	Number of Units (e)	Accounting Total Cost (\$)
Town of Orangetown					
Sparkill 8	11439	Sodium Hypochlorite	Gal	95	\$64.94
		Polyphosphates	Gal	13	\$127.04
Blauvelt 15	44,419	Sodium Hypochlorite	Gal	371	\$252.17
		Polyphosphates	Gal	49	\$493.31
Tappan 16 & 20	80,164	Sodium Hypochlorite	Gal	669	\$455.09
		Polyphosphates	Gal	89	\$890.29
Bardonia 19	not used	Sodium Hypochlorite	Gal	N/A	N/A
		Polyphosphates	Gal	N/A	N/A
Pearl River 22	not used	Sodium Hypochlorite	Gal	N/A	N/A
		Polyphosphates	Gal	N/A	N/A
Piermont 25	o/s	N/A	N/A	N/A	N/A
Piermont Booster Station	42,526	Sodium Hypochlorite	Gal	355	\$241.42
		Polyphosphates	Gal	47	\$472.29
Clausland Tank	N/A	Sodium Hypochlorite	Gal	N/A	N/A
		Polyphosphates	Gal	N/A	N/A
Town of Stony Point					
Stony Point Filtration Plant	o/s	N/A	N/A	N/A	N/A
Stony Point Reservoir	N/A	Sodium Hypochlorite	Gal	N/A	N/A
Cartwright Interconnection	N/A	Sodium Hypochlorite	Gal	N/A	N/A
Town of Haverstraw					
Fairmont 44	o/s	Sodium Hypochlorite	Gal	N/A	N/A
Garnerville 46	9,064	Sodium Hypochlorite	Gal	76	\$51.46
		Polyphosphates	Gal	10	\$100.66
Thiells 48 & 49	o/s	N/A	N/A	N/A	N/A
Thiells 50 & 51	61,986	Sodium Hypochlorite	Gal	517	\$351.90
		Polyphosphates	Gal	69	\$688.40
Town of Ramapo					
Spring Valley 1A, 3, 4, 17	501,235	Sodium Hypochlorite	Gal	4,185	\$2,845.52
		Polyphosphates	Gal	557	\$5,566.62
New Hempstead 18 & 24	450,539	Sodium Hypochlorite	Gal	3,761	\$2,557.71
		Polyphosphates	Gal	500	\$5,003.60
Tallman 26	99,063	Sodium Hypochlorite	Gal	827	\$562.38
		Polyphosphates	Gal	110	\$1,100.17
Ramapo 27	329,502	Sodium Hypochlorite	Gal	2,751	\$1,870.59
		Polyphosphates	Gal	366	\$3,659.39
Viola 28 & 106	270,449	Sodium Hypochlorite	Gal	2,258	\$1,535.34
		Polyphosphates	Gal	300	\$3,003.56
Ramapo 29	299,570	Sodium Hypochlorite	Gal	2,501	\$1,700.66
		Polyphosphates	Gal	333	\$3,326.97
Monsey 30	45,734	Sodium Hypochlorite	Gal	382	\$259.63
		Polyphosphates	Gal	51	\$507.91

	T. Purified Gals (b)	Kind of Chemicals (c)	Unit (d)	Number of Units (e)	Accounting Total Cost (\$)
Town of Tuxedo					
Indian Kill Water Treatment Plant	19,473	Sodium Hypochlorite	Gal	633	\$430.30
		Soda Ash	Lb.	233	\$231.67
		PACL 900S	Gal	448.3	\$74.87
		OrthoPhosphate 682	Lb.	233.3	\$14.77
		KMNO4	Lb.	13.8	\$32.98
Blue Lake Water Treatment Plant	38,101	Sodium Hypochlorite	Gal	762	\$518.23
		Soda Ash	Lb.	1410	\$1,400.13
		PACL 900S	Gal	952	\$158.98
		Carbon	Lb.	71	\$165.68
		OrthoPhosphate 682	Lb.	0	\$0.00
Sterling Lake Water Treatment Plant	7,894	Sodium Hypochlorite	Gal	315.9	\$214.81
		Soda Ash	Lb.	261.8	\$259.97
		OrthoPhosphate 682	Lb.	63.1	\$3.99
		PACL 900S	Gal	0	\$0.00
Maple Brook Well	6,473	Sodium Hypochlorite	Gal	325.8	221.54
		Soda Ash	Lb.	663.2	\$658.56
		OrthoPhosphate 682	Lb.	3.1	\$0.20
		PACL 900S	Gal	1.1	\$0.18
New York University Well	1,315	Sodium Hypochlorite	Gal	15.2	10.34
<b>Totals</b>	2,318,946				\$ 42,086.21

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## DISTRIBUTION RESERVOIRS AND STANDPIPES

1. Show the requested information concerning structures employed for storage of water in connection with the distribution system.

2. In column (i) indicate whether some is high pressure, low pressure, or other characteristics.

3. If any property was held at the end of the year under any title other than full ownership, state the fact in a footnote, and give full particulars concerning respondent's title.

LINE NO.	Location (city, village or town) and designation of system (a)	Elevation of overflow ft. (b)	Classification (c)	Year of construction (d)	Material (e)	Open or closed (f)	Dimensions ft.. (g)	Capacity .....gals. (h)	Service zone supplied (i)
1	Village of Spring Valley		Westerly						
2	Village of Spring Valley	470.50	Distribution Reser	1946	Reinforced Con.	Closed	139' x 152' x 18'	2,500,000	5
3			Easterly						
4	Village of Spring Valley	470.50	Distribution Reser	1971	Reinforced Con.	Closed	196'-10" x 121'-7" x 18.3'	3,300,000	5
5	Village of Spring Valley	644.00	Standpipe	1968	Steel	Closed	55'-9" Dia. x 110' High	2,000,000	2B
6	Town of Orangetown	501.50	Standpipe	1988	Steel	Closed	19.56' Dia. x 33.56' High	75,000	2A
7	(Grandview)								
8	Town of Orangetown	460.00	Ground Tank	1987	Steel	Closed		5,000,000	
9	(Clausland)								
10	Town of Ramapo (Monsey)	750.00	Standpipe	1927-55-58	Steel	Closed	20' Dia. x 120' High	282,000	1
11	Town of Clarkstown (Valley Cottage)	466.00	Ground Tank	1960	Steel	Closed	75' Dia. x 46' High	1,500,000	4
12	Town of Clarkstown (Valley Cottage)	630.50	Elevated Tank - Sp	1973	Steel	Closed	43.67' Dia. x 31.25' High	250,000	4
13	Village of Pomona (Haverstraw)	780.00	Ground Tank	1965	Steel	Closed	164'-6" Dia. x 31'-5" High	5,000,000	1
14	Town of Haverstraw (Thiells -Rosman Road)	365.00	Ground Tank	1998	Steel	Closed	130'-6" Dia. x 40'-0" High	4,000,000	
15	Town of Haverstraw (Thiells)	365.00	Standpipe	1963	Steel	Closed	42' Dia. x 48' High	500,000	6
16	Town of Haverstraw (Garnerville)	350.00	Standpipe	Demolished 1999	Steel	Closed	25' Dia. x 42' High	147,000	6
17	Town of Stony Point		Westerly						
18	Town of Stony Point (Out of Service)	292.91	Distribution Reser	1893-1950	Reinforced Con.	Open	114' Dia. x 92' x 8'	500,000	7
19	Town of Stony Point		Easterly						
20	Town of Stony Point (Out of Service)	292.91	Distribution Reser	1893-1935	Reinforced Con.	Open	120' Dia. x 64' x 15'	750,000	7
21	Town of Haverstraw (Park Avenue)	249.00	Standpipe	1980	Steel	Closed	35' Dia. x 70' High	500,000	7
22	Village of Pomona (Cheesecote Mountain)	1026.00	Standpipe	1985	Steel	Closed	30' Dia. x 40' High	200,000	1
23	Village of Sloatsburg								
24	(Liberty Rock - Post Road)	595.00	Standpipe	1968	Steel	Closed	38' Dia. x 60' High	500,000	
25	(Pine Grove - Council Crest)	740.00	Standpipe	1968	Steel	Closed	30' Dia. x 30' High	150,000	
26	Village of New Hempstead	720.00	Elevated Tank - Sp	2008	Steel	Closed	35' High x 30' Dia	400,000	4
27	Tuxedo (Indian Kill)		Standpipe	1958	Steel	Closed		500,000	
28	Tuxedo (Blue Lake)		Standpipe	1964	Steel	Closed		500,000	
29	Tuxedo (Sterling Lake)		Standpipe	1968	Steel	Closed		200,000	
30	Tuxedo (MapleBrook)		Standpipe	1964	Steel	Closed		200,000	
31									
32									

**MAINS**

1. Show the requested information concerning mains in service of the respondent at the end of the year
2. If any portion of the mains was held by respondent under any title other than full ownership, state that fact in a footnote and give the particulars concerning respondent's title.

LINE NO.	Municipality and designation of system (a)	Diameter of pipe in. (b)	Length of Pipe to the nearest foot							Total Length of Pipes	
			Cast Iron (c)	Wrought Iron (d)	(e)	(f)	(g)	(h)	(i)	Private right of way ft. (j)	Public Streets ft. (k)
1	Transmission and Distribution Mains  See pages 408a-408e										
2											
3											
4											
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31											
32											

**MAINS (Continued)**

1. Show the requested information concerning mains in service of the respondent at the end of the year  
 2. If any portion of the mains was held by respondent under any title other than full ownership, state that fact in a footnote and give the particulars concerning respondent's title.

LINE NO.	Municipality and designation of system (a)	Diameter of pipe in. (b)	Length of Pipe to the nearest foot							Total Length of Pipes	
			Cast Iron (c)	Wrought Iron (d)	(e)	(f)	(g)	(h)	(i)	Private right of way ft. (j)	Public Streets ft. (k)
1	Fire Mains										
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											

Municipality and designation of system (a)	Diameter of pipe in. (b)	Length of Pipe		As of 12/31/2010 (e)	Private Right of Way (f)	Public Street (g)
		Total Additions For 2010	As of 12/31/2009 (e)			
Transmission and Distribution Mains						
Town of Clarkstown (Outside Villages)	1 1/2"		350	350		350
	2"		2,697	2,697		2,697
	3"		192	192		192
	4"		2,630	2,630		2,630
	6"		698,033	698,033	6,000	692,033
	8"	1,461	615,724	617,185	17,699	599,486
	10"		94	94		94
	12"	5,511	324,502	330,013	5,037	324,976
	16"		45,992	45,992	263	45,729
	20"		45,407	45,407	212	45,195
24"		29,250	29,250	8,186	21,064	
<b>Total Town of Clarkstown</b>		<b>6,972</b>	<b>1,764,871</b>	<b>1,771,843</b>	<b>37,397</b>	<b>1,734,446</b>
Town of Haverstraw	1"		144	144		144
	4"		143	143		143
	6"		33,151	33,151	1,342	31,809
	8"	160	68,627	68,787	3,491	65,296
	12"		32,208	32,208	2,470	29,738
	20"		18,793	18,793		18,793
24"		17,068	17,068		17,068	
<b>Total Town of Haverstraw</b>		<b>160</b>	<b>170,134</b>	<b>170,294</b>	<b>7,303</b>	<b>162,991</b>
Town of Orangetown	6"		454,159	454,159	2,817	451,342
	8"	1,211	197,795	199,006	2,314	196,692
	10"		2,034	2,034		2,034
	12"		140,463	140,463	240	140,223
	16"		64,552	64,552	6,943	57,609
	20"		15,269	15,269		15,269
	24"		10,475	10,475	1,994	8,481
<b>Total Town of Orangetown</b>		<b>1,211</b>	<b>884,747</b>	<b>885,958</b>	<b>14,308</b>	<b>871,650</b>

Municipality and designation of system (a)	Diameter of pipe in. (b)	Length of Pipe		As of 12/31/2010 (e)	Private Right of Way (f)	Public Street (g)
		Total Additions For 2010	As of 12/31/2009 (e)			
Transmission and Distribution Mains						
Town of Ramapo (Outside Villages)	2"		0	0		0
	4"		1,609	1,609		1,609
	6"	(535)	210,778	210,243	5,372	204,871
	8"	2,099	211,540	213,639	2,643	210,996
	10"		7,073	7,073		7,073
	12"		108,920	108,920	4,243	104,677
	16"		27,030	27,030		27,030
	20"		13,184	13,184		13,184
	24"		3,943	3,943		3,943
	30"		23,302	23,302		23,302
<b>Total Town of Ramapo</b>			<b>1,564</b>	<b>607,379</b>	<b>12,258</b>	<b>596,685</b>
Town of Stony Point	2"		400	400	198	202
	4"	148	59,313	59,461	400	59,061
	6"		197,037	197,037	2,003	195,034
	8"	625	147,937	148,562	4,865	143,697
	10"		28,525	28,525	0	28,525
	12"		38,361	38,361	5,801	32,560
	16"		12,505	12,505		12,505
	20"		8,374	8,374		8,374
	24"		5,017	5,017		5,017
<b>Total Town of Stony Point</b>			<b>773</b>	<b>497,469</b>	<b>13,267</b>	<b>484,975</b>
Village of Chestnut Ridge	6"		4,472	4,472	1,086	3,386
	8"		12,242	12,242	2,243	9,999
	12"	732	4,042	4,774	541	4,233
<b>Total Village of Chestnut Ridge</b>			<b>732</b>	<b>20,756</b>	<b>3,870</b>	<b>17,618</b>
Village of Grandview	8"		533	533		533
	12"		8,508	8,508		8,508
<b>Total Village of Grandview</b>			<b>0</b>	<b>9,041</b>	<b>0</b>	<b>9,041</b>
Village of Kaser	6"		6,156	6,156	660	5,496
	8"		7,821	7,821		7,821
	10"		1,250	1,250		1,250
	12"		570	570		570
<b>Total Village of Kaser</b>			<b>0</b>	<b>15,797</b>	<b>660</b>	<b>15,137</b>

Municipality and designation of system (a)	Diameter of pipe in. (b)	Length of Pipe		As of 12/31/2010 (e)	Private Right of Way (f)	Public Street (g)
		Total Additions For 2010	As of 12/31/2009 (e)			
Transmission and Distribution Mains						
Village of Haverstraw	1/2"		411	411		411
	2"		1,006	1,006		1,006
	4"		(16,342)	(16,342)		(16,342)
	6"		5,453	5,453	964	4,489
	8"		32,174	32,174	6,623	25,551
	10"		80	80		80
	12"		12,188	12,188		12,188
	16"		4,051	4,051		4,051
<b>Total Village of Haverstraw</b>		0	39,021	39,021	7,587	31,434
Village of West Haverstraw	3/4"		325	325		325
	4"		18	18		18
	6"		15,411	15,411	1,250	14,161
	8"		30,370	30,370	4,559	25,811
	10"		30	30		30
	12"		3,574	3,574		3,574
	16"		2,064	2,064		2,064
<b>Total Village of West Haverstraw</b>		0	51,792	51,792	5,809	45,983
Village of Hillburn (Ramapo)	6"		1,862	1,862		1,862
	8"		635	635		635
	12"		2,960	2,960		2,960
<b>Total Village of Hillburn</b>		0	5,457	5,457	0	5,457
Village of Montebello (Ramapo)	6"		3,154	3,154	741	2,413
	8"		22,818	22,818	4,434	18,384
	12"		11,710	11,710	1,739	9,971
	16"		860	860		860
	20"		2	2		2
<b>Total Village of Montebello</b>		0	38,544	38,544	6,914	31,630
Village of New Hempstead (Ramapo)	6"		135,873	135,873	296	135,577
	8"		106,616	106,616	908	105,708
	12"		91,791	91,791	616	91,175
	16"		7,471	7,471	120	7,351
	20"		15,787	15,787		15,787
<b>Total Village of New Hempstead</b>		0	357,538	357,538	1,940	355,598
Village of Sloatsburg (Ramapo)	4"	(382)	10,405	10,023		10,023
	6"	(4,728)	46,997	42,269		42,269
	8"	5,110	27,525	32,635	440	32,195
	10"		4,350	4,350		4,350
	12"		13,760	13,760	450	13,310
<b>Total Village of Sloatsburg</b>		0	103,037	103,037	890	102,147
Village of Airmont (Ramapo)	2"		545	545		545
	6"		74,247	74,247	657	73,590
	8"	108	101,398	101,506	1,632	99,874
	12"		47,090	47,090	1,491	45,599
<b>Total Village of Airmont</b>		108	223,280	223,388	3,780	219,608

Municipality and designation of system (a)	Diameter of pipe in. (b)	Length of Pipe		As of 12/31/2010 (e)	Private Right of Way (f)	Public Street (g)
		Total Additions For 2010	As of 12/31/2009 (e)			
Transmission and Distribution Mains						
Village of New Square (Ramapo)	6"	(5,817)	8,233	2,416	167	2,249
	8"	5,817	11,526	17,343		17,343
<b>Total Village of New Square</b>		0	19,759	19,759	167	19,592
Village of Piermont (Orangetown)	3"		166	166	166	0
	4"		410	410		410
	6"		14,262	14,262		14,262
	8"		10,915	10,915	336	10,579
	12"		16,712	16,712		16,712
	16"		279	279	276	3
<b>Village of Piermont</b>		0	42,744	42,744	778	41,966
Village of Pomona (Haverstraw)	6"		7,380	7,380	786	6,594
	8"		32,747	32,747	290	32,457
	12"		9,998	9,998		9,998
	20"		3,740	3,740		3,740
<b>Total Village of Pomona Haverstraw</b>		0	53,865	53,865	1,076	52,789
Village of Pomona (Ramapo)	6"		10,946	10,946		10,946
	8"		17,312	17,312		17,312
	12"		3,171	3,171		3,171
	16"		11,518	11,518		11,518
	20"		3,279	3,279		3,279
<b>Total Village of Pomona Ramapo</b>		0	46,226	46,226	0	46,226
Village of Spring Valley (Clarkstown)	6"		10,666	10,666		10,666
	8"		7,976	7,976		7,976
	12"		6,478	6,478		6,478
	20"		212	212	212	0
	24"		66	66		66
<b>Total Village of Spring Valley-Clarkstown</b>		0	25,398	25,398	212	25,186
Village of Spring Valley (Ramapo)	4"	(1,150)	5,407	4,257		4,257
	6"		110,743	110,743	1,457	109,286
	8"	1,455	40,052	41,507	6,247	35,260
	12"		33,255	33,255	936	32,319
	16"		5,844	5,844		5,844
	20"		5,827	5,827		5,827
	24"		2,218	2,218		2,218
	30"		500	500		500
<b>Total Village of Spring Valley-Ramapo</b>		305	203,846	204,151	8,640	195,511
Village of Suffern (Ramapo)	6"		2,761	2,761		2,761
	8"		528	528		528
	12"		890	890		890
	30"		9,340	9,340		9,340
<b>Total Village of Suffern</b>		0	13,519	13,519	0	13,519

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Year Ended December 31, 2010

Municipality and designation of system (a)	Diameter of pipe in. (b)	Length of Pipe		As of 12/31/2010 (e)	Private Right of Way (f)	Public Street (g)
		Total Additions For 2010	As of 12/31/2009 (e)			
Transmission and Distribution Mains						
Village of Upper Nyack (Clarkstown)	3/4"		370	370		370
	1"		23	23		23
	1 1/2"		1,290	1,290		1,290
	2"		1,720	1,720	1,035	685
	3"		1,950	1,950	1,900	50
	4"		3,041	3,041	558	2,483
	6"		34,343	34,343		34,343
	8"	1,375	17,263	18,638		18,638
	12"		1,624	1,624		1,624
<b>Total Village of Upper Nyack</b>		1,375	61,624	62,999	3,493	59,506
Village of South Nyack	6"		0	0		0
<b>Total Village of South Nyack</b>		0	0	0	0	0
Village of Wesley Hills (Ramapo)	6"		49,913	49,913		49,913
	8"		49,498	49,498		49,498
	12"		51,122	51,122		51,122
	16"		8,607	8,607		8,607
	20"		12,968	12,968		12,968
<b>Village of Wesley Hills</b>		0	172,108	172,108	0	172,108
Village of Warkick (Orange County)	10"		652	652	652	0
<b>Total Town of Warwick</b>		0	652	652	652	0
Town of Tuxedo (Orange County)	1 1/2"		225	225	225	0
	2"		890	890	890	0
	4"		661	661	553	108
	6"	600	16,920	17,520	4,407	13,113
	8"	40	29,181	29,221	14,950	14,271
	12"	7,700	19,647	27,347	6,376	20,971
	16"		4,929	4,929	2,956	1,973
<b>Total Town of Tuxedo</b>		8,340	72,453	80,793	30,357	50,436
<b>Grand Total</b>		21,540	5,501,057	5,522,597	161,358	5,361,239

## SERVICE PIPES

1. Show the requested information concerning the service pipes used in the delivery of water from the distribution mains. If the respondent has two or more separate distribution systems, the particulars for each should be separately stated.

2. State in a footnote upon what basis, if any, customers are charged for the installations of services.

3. If the respondent owns the services from the mains to the curb or property line, classify such services as "owned by respondent," and restrict the average length in column (g) to the portion of the service owned.

Line No.	Diameter In. (a)	Number at end of year				Material (f)	Average length feet (g)
		Total (b)	In Use (c)	Temporarily Inactive (d)	Advance connections, not yet used (e)		
1	<u>Owned by Respondent</u>						
2	3/4 "	53,942	53,942			Copper Tubing	
3	1"	3,258	3,258			Copper Tubing	
4	1 1/4"	1	1			Copper Tubing	
5	1 1/2 "	988	988			Cast Iron & Copper Tubing	
6	2"	711	711			Cast Iron & Copper Tubing	
7	2 1/2"	2	2			Cast Iron & Copper Tubing	
8	3"	166	166			Cast Iron & Copper Tubing	
9	4"	594	594			CAST Iron & Ductile Pipe	
10	6"	459	459			CAST Iron & Ductile Pipe	
11	8"	163	163			CAST Iron & Ductile Pipe	
12	10"	13	13			CAST Iron & Ductile Pipe	
13	12"	1	1			CAST Iron & Ductile Pipe	
14							
15							
16	TOTALS	60,298	60,298	0	0		
17	<u>Owned by Customers</u>						
18	1/2"	383	383				
19	3/4"	2,785	2,785				
20	1"	55	55				
21	1 1/4"	4	4				
22	1 1/2"	7	7				
23	2"	56	56				
24	3"	13	13				
25	4"	13	13				
26	6"	14	14				
27							
28							
29							
30							
31							
32							
33							
34	TOTALS	3,330	3,330	0	0		

**CUSTOMERS' METERS**

1. Show the requested information concerning customers' meters in service or in stock during the year, and also the information called for concerning meters owned by customers.

3. If the respondent has two or more distribution systems, the entries hereunder should be identified with the system of which the meters form a part.

2. Under type, classify them as Displacement, Current, Compound, and Fire service.

Line No.	Type (a)	Size In. (b)	Owned by Company					Number In stock at end of year (h)	Owned by Customers	
			Annual		Seasonal				Beginning of Year (i)	End of Year (j)
			Beginning of Year (c)	End of Year (d)	Beginning of Year (e)	Mid-season maximum (f)	End of Year (g)			
1	<u>Displacement</u>	5/8"	66,675	67,076				481		
2		3/4"	528	520				89		
3		1"	2,503	2,499				224		
4		1.5"	742	747				384		
5		2"	626	644				98		
6	Compound	3"	166	171						
7		4"	106	109						
8		6"	94	96						
9		8"	2	3						
10										
11	Detector Check	1.5"	207	233						
12	Fire Protection	2"	155	174						
13		3"	22	23						
14		4"	524	545						
15		6"	376	394						
16		8"	138	146						
17		10"	9	10						
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34	TOTALS		72,873	73,390	0		0	1,276	0	0

**FIRE HYDRANTS**

1. Show the requested information concerning fire hydrants used in furnishing water for public and private fire protection.

3. If any unit listed hereunder was held at the end of the year under any title other than full ownership, give, in a footnote, particulars concerning respondent's title.

2. If respondent gives fire protection without direct charge, the hydrants used for such purpose should be so designated by appropriate footnotes.

Line No.	Location (city, village or town)  (a)	Size Hydrant (valve opening), in. (b)	Hose Connections		Steamer Connections		Diameter of pipe to main in. (g)	Number of Hydrants in Service			
			Number per Hydrant (c)	Size in. (d)	Number per Hydrant (e)	Size in. (f)		At beginning of year		At end of year	
								Owned by Company (h)	Not owned by company (i)	Owned by Company (j)	Not owned by company (k)
1	<u>Public Fire Protection</u>										
2											
3											
4											
5											
6											
7		See Pages 411-412 and 412a - 412d									
8											
9											
10											
11											
12											
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16											
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18											
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23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
33											
34							TOTALS	\$0	\$0	\$0	\$0

**FIRE HYDRANTS (Continued)**

1. Show the requested information concerning fire hydrants used in furnishing water for public and private fire protection.

3. If any unit listed hereunder was held at the end of the year under any title other than full ownership, give, in a footnote, particulars concerning respondent's title.

2. If respondent gives fire protection without direct charge, the hydrants used for such purpose should be so designated by appropriate footnotes.

Line No.	Location (city, village or town)  (a)	Size Hydrant (valve opening), in. (b)	Hose Connections		Steamer Connections		Diameter of pipe to main in. (g)	Number of Hydrants in Service			
			Number per Hydrant (c)	Size in. (d)	Number per Hydrant (e)	Size in. (f)		At beginning of year		At end of year	
								Owned by Company (h)	Not owned by company (i)	Owned by Company (j)	Not owned by company (k)
1	<u>Private Fire Protection</u>										
2											
3	Town of Clarkstown	4	2	2 1/2	1	4 1/2	4	3		3	
4		4	2	2 1/2	1	4 1/2	6	2		2	
5		4 1/2	2	2 1/2	1	4 1/2	6	21		29	
6		5 1/2	2	2 1/2	1	4 1/2	6	10		10	
7								<b>36</b>		<b>44</b>	
8											
9	Town of Stony Point	5	2	2 1/2	1	4 1/2	6	3		3	
10		5 1/2	2	2 1/2	1	4 1/2	6	2		2	
11								<b>5</b>		<b>5</b>	
12											
13											
14	Town of Orangetown	4	2	2 1/2		4 1/2	4	6		6	
15		4	2	2 1/2	1	4 1/2	4	1		1	
16		4	2	2 1/2	1	4 1/2	6	2		2	
17		4 1/2	2	2 1/2	1	4 1/2	6	57		57	
18		5 1/2	2	2 1/2	1	4 1/2	6	2		2	
19								<b>68</b>		<b>68</b>	
20											
21	Town of Haverstraw	4 1/2	2	2 1/2	1	4 1/2	6	12		12	
22		5 1/2	2	2 1/2	1	4 1/2	6	3		3	
23								<b>15</b>		<b>15</b>	
24											
25	Town of Ramapo	4 1/2	2	2 1/2	1	4 1/2	6	35		35	
26		5 1/2	2	2 1/2	1	4 1/2	6	18		18	
27								<b>53</b>		<b>53</b>	
28											
29											
30											
31											
32											
33											
34											

Public Fire Protection								
Location (city, village or town)	Size Hydrant (valve opening), in.	Hose Connections		Steamer Connections		Diameter of pipe to main in.	Number of Hydrants in Service	
		Number per Hydrant	Size in.	Number per Hydrant	Size in.		Year Start	As of 12/31/2010
Village of Spring Valley Ramapo	4	1	2 1/2	1	4 1/2	4	1	1
	4	2	2 1/2	1	4 1/2	6	155	157
	4 1/2			1	4 1/2	6	2	2
	4 1/2	2	2 1/2	1	4 1/2	6	63	63
<b>Total</b>							221	223
Village of Spring Valley Clarkstown	4	2	2 1/2	1	4 1/2	6	36	39
<b>Total</b>							36	39
Town of Ramapo	4	1	2 1/2	1	4 1/2	4	0	0
	5	2	2 1/2	1	4 1/2	6	44	44
	4	2	2 1/2	1	4 1/2	6	364	355
	4 1/2	2	2 1/2	1	4 1/2	6	133	133
	5 1/2	2	2 1/2	1	4 1/2	6	2	2
<b>Total</b>							543	534
Village of New Square	4	2	2 1/2	1	4 1/2	6	28	32
<b>Total</b>							28	32
Village of Pomona Ramapo	4	2	2 1/2	1	4 1/2	6	24	18
	4 1/2	2	2 1/2	1	4 1/2	6	29	23
<b>Total</b>							53	41
Village of Pomona Haverstraw	5	2	2 1/2	1	4 1/2	6	15	15
	4	2	2 1/2	1	4 1/2	6	36	43
	4 1/2	2	2 1/2	1	4 1/2	6	10	10
	5 1/2	2	2 1/2	1	4 1/2	6	7	7
<b>Total</b>							68	75
						<b>Subtotal</b>	949	944

Public Fire Protection								
Location (city, village or town)	Size Hydrant (valve opening), in.	Hose Connections		Steamer Connections		Diameter of pipe to main in.	Number of Hydrants in Service	
		Number per Hydrant	Size in.	Number per Hydrant	Size in.		Year Start	As of 12/31/2010
Town of Clarkstown	4	1	2 1/2	1	4 1/2	4	1	1
	4	2	2 1/2	1	4 1/2	4	1	1
	5	2	2 1/2	1	4 1/2	6	29	29
	4	2	2 1/2	1	4 1/2	6	1,686	1,681
	4 1/2	2	2 1/2	1	4 1/2	6	254	254
	5 1/2	2	2 1/2	1	4 1/2	6	31	31
<b>Total</b>							2,002	1,997
Village of Upper Nyack Clarkstown	4	2	2 1/2	1	4 1/2	6	54	60
	4 1/2	2	2 1/2	1	4 1/2	6	12	12
<b>Total</b>							66	72
Town of Orangetown	4	1	2 1/2	1	4 1/2	4	78	78
	4	2	2 1/2	1	4 1/2	4	5	5
	4	2	2 1/2	1	4 1/2	6	711	659
	4 1/2	2	2 1/2	1	4 1/2	6	160	160
	5	2	2 1/2	1	4 1/2	6	53	53
	5 1/2	2	2 1/2	1	4 1/2	6	12	12
<b>Total</b>							1,019	967
Village of Grandview Orangetown	4	2	2 1/2	1	4 1/2	4	1	1
	4	2	2 1/2	1	4 1/2	6	28	28
<b>Total</b>							29	29
Village of Piermont Orangetown	4	2	2 1/2	1	4 1/2	4	28	28
	4	2	2 1/2	1	4 1/2	6	60	64
	4	2	2 1/2	1	4 1/2	6	3	3
	5	2	2 1/2	1	4 1/2	6	14	14
<b>Total</b>							105	109
Town of Haverstraw	4	2	2 1/2	1	4 1/2	6	144	127
	5	2	2 1/2	1	4 1/2	6	4	4
	4 1/2	2	2 1/2	1	4 1/2	6	63	63
	5 1/2	2	2 1/2	1	4 1/2	6	5	5
<b>Total</b>							216	199
						<b>Subtotal</b>	4,386	4,317

Public Fire Protection								
Location (city, village or town)	Size Hydrant (valve opening), in.	Hose Connections		Steamer Connections		Diameter of pipe to main in.	Number of Hydrants in Service	
		Number per Hydrant	Size in.	Number per Hydrant	Size in.		Year Start	As of 12/31/2010
Village of Haverstraw	4	2	2 1/2			4	4	4
	5	2	2 1/2	1	4 1/2	4	1	1
	4	2	2 1/2	1	4 1/2	6	66	60
	5	2	2 1/2	1	4 1/2	6	46	46
	4 1/2	2	2 1/2	1	4 1/2	6	16	16
<b>Total</b>							<b>133</b>	<b>127</b>
Village of West Haverstraw	4	2	2 1/2	1	4 1/2	6	71	71
	4	2	2 1/2	1	4 1/2	6	1	1
	5	2	2 1/2	1	4 1/2	6	45	47
	4 1/2	2	2 1/2	1	4 1/2	6	22	22
<b>Total</b>							<b>139</b>	<b>141</b>
Town of Stony Point	4	2	2 1/2	1	4 1/2	6	124	117
	5	2	2 1/2	1	4 1/2	4	3	3
	5	2	2 1/2	1		6	1	1
	5	2	2 1/2	1	4 1/2	6	72	72
	4 1/2	2	2 1/2	1	4 1/2	6	89	89
	5 1/2	2	2 1/2	1	4 1/2	6	7	7
<b>Total</b>							<b>296</b>	<b>289</b>
Village of Wesley Hills	4	2	2 1/2	1	4 1/2	4	140	148
	4	2	2 1/2	1	4 1/2	6	22	22
<b>Total</b>							<b>162</b>	<b>170</b>
						<b>Subtotal</b>	<b>5,116</b>	<b>5,044</b>

Public Fire Protection								
Location (city, village or town)	Size Hydrant (valve opening), in.	Hose Connections		Steamer Connections		Diameter of pipe to main in.	Number of Hydrants in Service	
		Number per Hydrant	Size in.	Number per Hydrant	Size in.		Year Start	As of 12/31/2010
Village of Chestnut Ridge	4	2	2 1/2	1	4 1/2	4	15	15
	5	2	2 1/2	1	4 1/2	6	215	231
<b>Total</b>							230	246
Village of New Hempstead	4	2	2 1/2	1	4 1/2	6	131	136
	5	2	2 1/2	1	4 1/2	6	5	5
<b>Total</b>							136	141
Village of Montebello	4	2	2 1/2	1	4 1/2	6	108	132
	5	2	2 1/2	1	4 1/2	6	18	18
	5 1/2	2	2 1/2	1	4 1/2	6	14	14
<b>Total</b>							140	164
Village of Kaser	4	2	2 1/2	1	4 1/2	6	15	11
<b>Total</b>							15	11
Village of Sloatsburg	4	2	2 1/2	1	4	6	143	142
	5 1/2	2	2 1/2	1	4 1/2	6	2	2
<b>Total</b>							145	144
Village of Airmont	4	2	2 1/2	1	4 1/2	6	242	253
	5 1/2	2	2 1/2	1	4 1/2	6	7	7
<b>Total</b>							249	260
Town of Warwick (Orange Co)	5	2	2 1/2	1	4 1/2	6	5	5
<b>Total</b>							5	5
Town of Tuxedo (Orange Co)	4	2	2 1/2	1	4 1/2	6	17	17
	5 1/2	2	2 1/2	1	4 1/2	6	58	77
<b>Total</b>							75	94
<b>Grand Total</b>							6,111	6,109

**STATE OF NEW YORK**  
**Public Service Commission**  
**5 Year Book Data - From FERC Form 1**

**United Water New York, Inc.**

**COMPARATIVE BALANCE SHEET**

	Annual Report Source Page, Line (Column)	December 31, 2010
<b>UTILITY PLANT</b>		
Net Utility Plant	Pg 114, L 4 (d)	\$288,149,977
<b>OTHER PROPERTY AND INVESTMENTS</b>		
Nonutility Property (Net)	Pg 114, L 6 (d) - L 7 (d)	0
Other Investments	Pg 114, L 8, 9, 10 (d)	0
Sinking Funds and Other Special Funds	Pg 114, L 11, 12, 13 (d)	0
Total Other Property and Investments	Formula	0
<b>CURRENT AND ACCRUED ASSETS</b>		
Cash and Cash Equivalents	Pg 114, L 16=>21 (d)	523,360
Notes and Accounts Receivables - Net	Pg 114, L 22=>24 (d) - L 25 (d)	5,560,821
Receivables from Associated Companies	Pg 114, L 26, 27 (d)	0
Materials and Supplies	Pg 114, L 28 (d)	802,945
Prepayments	Pg 114, L 29 (d)	5,186,734
Accrued Utility Revenue	Pg 114, L 32 (d)	4,791,987
Misc Current and Accrued Assets	Pg 114, L 30, 31, 33 (d)	0
Total Current and Accrued Assets	Formula	16,865,847
<b>DEFERRED DEBITS</b>		
Unamort. Debt Expense	Pg 114, L 36 (d)	2,276,502
Other Deferred Debits	Pg 114, L 37=>43 (d)	22,780,558
Accumulated Deferred Income Taxes	Pg 114, L 44 (d)	(184,485)
Total Deferred Debits	Formula	24,872,575
<b>Total Assets and Other Debits</b>	Formula	329888399
<b>PROPRIETARY CAPITAL</b>		
Common Stock Issued	Pg 115, L 2, (d)	13,856,490
Preferred Stock Issued	Pg 115, L 3, (d)	0
Other Paid-in Capital	Pg 115, L 4=>8 - L 9=>10 (d)	64,278,053
Retained Earnings	Pg 115, L 11 (d)	65,448,180
Reacquired Capital Stock	Pg 115, L 12 (d) (-)	0
Total Proprietary Capital	Formula	143,582,723
<b>LONG-TERM DEBT</b>		
Long-Term Debt	Pg 115, L 21 (d)	81,000,000
<b>CURRENT AND ACCRUED LIABILITIES</b>		
Notes Payable	Pg 115, L 30 (d)	34,500,000
Accounts Payable	Pg 115, L 31 (d)	4,076,429
Payables to Associated Companies	Pg 115, L 32, 33 (d)	368,272
Customer Deposits	Pg 115, L 34 (d)	174,153
Taxes Accrued	Pg 115, L 35 (d)	245,664
Interest Accrued	Pg 115, L 36 (d)	1,800,201
Matured Long-Term Debt	Pg 115, L 38 (d)	0
Misc Current and Accrued Liabilities	Pg 115, L 37, 39=>42 (d)	1,637,200
Total Current and Accrued Liabilities	Formula	42801919
<b>DEFERRED CREDITS</b>		
Customer Advances for Construction	Pg 115, L 45 (d)	3,141,892
Other Deferred Credits	Pg 115, L 46 (d)	7,902,982
Accumulated Deferred Investment Tax Credits	Pg 115, L 47 (d)	651,076
Accumulated Deferred Income Taxes	Pg 115, L 50 (d)	48,342,144
Total Deferred Credits	Formula	60,038,094
<b>OPERATING RESERVES</b>		
Operating Reserves	Pg 115, L 28 (d)	2,465,663
<b>Total Liabilities and Other Credits</b>	Formula	<b>\$329,888,399</b>

**COMPARATIVE INCOME AND RETAINED EARNINGS STATEMENT  
TOTAL UTILITY OPERATING INCOME**

	Annual Report Source Page, Line (Column)	December 31, 2010
<b>UTILITY OPERATING INCOME</b>		
Operating Revenues	Pg 117, L 2 (e)	\$63,532,240
Operating Expense:		
Operation Expense	Pg 117, L 4 (e)	19,516,989
Maintenance Expense	Pg 117, L 5 (e)	5,708,453
Depreciation and Amortization Expense	Pg 117, L 6=>11 - L 12 (e)	7,466,266
Taxes Other than Income Taxes	Pg 117, L 13 (e)	13,321,632
Income Taxes	Pg 117, L 14=>16, 18, 19, - L 17 (e)	6,028,494
Total Operating Expenses	Formula	52,041,834
Net Operating Revenues	Formula	11,490,406
Other Utility Operating Income	Pg 117, L 23 (g), (i)	0
<b>Total Utility Operating Income</b>	Formula	11,490,406
<b>OTHER INCOME</b>		
Interest and Dividend Income	Pg 118, L 34 (c)	203,023
Allowance for Funds Used During Construction	Pg 118, L 35 (c)	2,585,558
Miscellaneous Nonoperating Income	Pg 118, L 36 (c)	46,647
Other Income	Pg 118, L 28, 30, 32, 33, 37 - L 29, 31	(18,289)
Total Other Income	Formula	2,816,939
Other Income Deductions	Pg 118, L 43 (c)	132,110
Taxes-Other Income and Deductions	Pg 118, L 52 (c)	0
<b>Income Available</b>	Formula	14,175,235
<b>INTEREST CHARGES</b>		
Interest on Long-Term Debt	Pg 118, L 55=>57 - L 58, 59 (c)	4,794,188
Interest on Debt to Associated Co.	Pg 118, L 60 (c)	0
Other Interest Expense	Pg 118, L 61 - L 62 (c)	882,023
Total Interest Charges	Formula	5,676,211
Income Before Extraordinary Items	Formula	8,499,024
Extraordinary Items	Pg 118, L 70 (c)	0
<b>Net Income</b>	Formula	\$8,499,024
<hr/>		
<b>RETAINED EARNINGS</b>		
Unappropriated (BOP)	Pg 120, L 1 (c)	\$60,949,156
Balance Transferred from Income	Pg 120, L 16 (c)	8499024
Appropriated	Pg 120, L 22 (c) (-)	0
Dividends Declared-Preferred Stock	Pg 120, L 29 (c) (-)	0
Dividends Declared-Common Stock	Pg 120, L 36 (c) (-)	4,000,000
Adjustments to Retained Earnings	Pg 120, L -9, 15, -37 (c)	0
Net Change	Formula	4,499,024
Unappropriated (EOP)	Formula	65,448,180
Appropriated (EOP)	Pg 121, L 45 (b)	0
<b>Total Retained Earnings</b>	Formula	\$65,448,180

## CASH FLOW STATEMENT

	Annual Report Source Page, Line (Column)	December 31, 2010
<b>Cash Flows From Operating Activities</b>		
Net Income	Pg 122, L 2 (b)	\$8,499,024
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation, Depletion & Amortization	Pg 122, L 4=>7 (b)	7,429,219
Deferred Taxes & ITCs	Pg 122, L 8, 9 (b)	4,925,635
Receivables and Inventory	Pg 122, L 10=>11 (b)	(1,747,000)
Payables and Accrued Expenses	Pg 122, L 12 (b)	381,080
Capitalized AFUDC - Equity Funds	Pg 122, L 15 (b) (-)	(2,585,558)
Equity In Loss (Earnings) Of Affiliates	Pg 122, L 16 (b) (-)	0
Other Adjustments	Pg 122, L 17 (b)	3,364,054
	Pg 122, L 18 (b)	(4,317,439)
	Pg 122, L 19=>20 (b)	2,564,775
Net Cash From Operating Activities	Formula	18,513,790
<b>Cash Flows From Investing Activities</b>		
Cash Outflows For Construction	Pg 122, L 32 (b)	(28,794,852)
Acquisition Of Other Non-Current Assets	Pg 122, L 34=>36 (b)	0
Investments In & Advances to Affiliates.	Pg 122, L 37 (b)	0
Contributions & Advances from Affiliates	Pg 122, L 38 (b)	0
Net Proceeds - Sale Or Disposition Of:		
Property, Plant & Equipment	No Entry	
Investments in Affiliated Companies	Pg 122, L 40, 41 (b)	0
Other Debt & Equity Investments	Pg 122, L 42, 43 (b)	0
Other Non-Current Assets	Pg 123, L 44=>46 (b)	0
Other Cash Flows - Investing Activities	Pg 123, L 47=>49 (b)	0
	Pg 123, L 50=>52 (b)	0
Net Cash From Investing Activities	Formula	(28,794,852)
<b>Cash Flows From Financing Activities</b>		
Net Proceeds (Payments) - Issuing & Retiring:		
Long-Term Debt	Pg 123, L 58, 61, 62, 70, 73, 74 (b)	24,500,000
Common Stock	Pg 123, L 60+72 (b)	196,929
Preferred Stock	Pg 123, L 59+71 (b)	0
Short-Term Debt	Pg 123, L 63, 75 (b)	0
Dividends Paid	Pg 123, L 77, 78 (b)	(4,000,000)
Other Cash Flows - Financing Activities	Pg 123, L 64=>66, 76 (b)	(228,758)
Net Cash From Financing Activities	Formula	20,468,171
Net Increase/(Decrease) In Cash Equivalents	Formula	10,187,109
Cash & Cash Equivalents At Beginning Of Year	Pg 123, L 85 (b)	(9,663,749)
<b>Cash &amp; Cash Equivalents At End Of Year</b>	Formula	\$523,360

## STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE

REVENUES	Annual Report Source Page, Line (Column)	December 31, 2010
Residential Sales	Pg 300, L 2 (d)	\$38,696,849
Commercial and Industrial Sales	Pg 300, L 3, 4 (d)	9,794,618
Fire Protection Service	Pg 300, L 5, 6 (d)	6,876,900
Sales for Resale	Pg 300, L 9 (d)	222,912
Other Sales	Pg 300, L 7, 8, 10 (d)	1,286,806
Other Operating Revenues	Pg 300, L 19 (d)	6,650,697
Total Water Operating Revenues	Formula	\$63,528,781

<b>WATER SALES (Thousands of Gallons)</b>		
Residential Sales	Pg 300, L 2 (f)	6,408,286
Commercial and Industrial Sales	Pg 300, L 3, 4 (f)	2,213,542
Fire Protection Service	Pg 300, L 5, 6 (f)	0
Sales for Resale	Pg 300, L 9 (f)	88,159
Other Sales	Pg 300, L 7, 8, 10 (f)	0
Total Sales of Water	Formula	8,709,987

<b>AVERAGE CUSTOMERS PER MONTH</b>		
Residential Sales	Pg 300, L 2 (h)	67,024
Commercial and Industrial Sales	Pg 300, L 3, 4 (h)	4,811
Fire Protection Service	Pg 300, L 5, 6 (h)	1,589
Sales for Resale	Pg 300, L 9 (h)	2
Other Sales	Pg 300, L 7, 8, 10 (h)	1
Total Customers	Formula	73,427

### OPERATING REVENUE RELATIONSHIP

<b>RESIDENTIAL SALES</b>		
Average Annual Bill per Customer	Formula	\$577.36
Average Consumption per Customer (T.Gal)	Formula	96
Average Revenue per T Gallons Sold	Formula	6.04

<b>COMMERCIAL/INDUSTRIAL SALES</b>		
Average Annual Bill per Customer	Formula	\$2,035.88
Average Consumption per Customer (T.Gal)	Formula	460
Average Revenue per T Gallons Sold	Formula	4.42

### OPERATION AND MAINTENANCE EXPENSES

Source of Supply	Pg 307, L 19 (b)	\$976,988
Pumping	Pg 307, L 37 (b)	5,364,299
Water Treatment	Pg 308, L 51 (b)	4,001,153
Transmission and Distribution	Pg 308, L 74 (b)	5,945,067
Customer Accounting and Collecting	Pg 308, L 87 (b)	3,155,337
Sales	Pg 309, L 90 (b)	0
Administrative and General	Pg 309, L 113 (b)	5,782,597
<b>Total O &amp; M Expense</b>	Formula	<b>\$25,225,442</b>

## DISTRIBUTION OF WATER REVENUES

	Annual Report Source Page, Line (Column)	December 31, 2010
Revenues	Formula	\$63,528,781
Sales (Thousands of Gallons)	Formula	8,709,987
<b>DOLLAR AMOUNTS</b>		
Purchased Water, Fuel or Power for Pumping, and Chemicals	Formula	\$4,302,612
Wages and Benefits	Formula	9,204,208
Other Operation and Maintenance Expense	Formula	11,718,622
Depreciation and Amortization Expense	Formula	7,466,266
Income Taxes-Operating	Formula	6,028,494
Other Taxes-Operating	Formula	13,321,632
Capital Costs	Formula	11,486,948
Total	Formula	\$63,528,781
<b>PERCENT OF REVENUES</b>		
Purchased Water, Fuel or Power for Pumping, and Chemicals	Formula	6.8
Wages and Benefits	Formula	14.5
Other Operation and Maintenance Expense	Formula	18.4
Depreciation and Amortization Expense	Formula	11.8
Income Taxes-Operating	Formula	9.5
Other Taxes-Operating	Formula	21.0
Capital Costs	Formula	18.1
Total	Formula	100.0
<b>DOLLARS PER THOUSAND GALLONS SOLD</b>		
Purchased Water, Fuel or Power for Pumping, and Chemicals	Formula	0.49
Wages and Benefits	Formula	1.06
Other Operation and Maintenance Expense	Formula	1.35
Depreciation and Amortization Expense	Formula	0.86
Income Taxes-Operating	Formula	0.69
Other Taxes-Operating	Formula	1.53
Capital Costs	Formula	1.32
Total	Formula	7.29

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**Purchased Water, Fuel or Power for Pumping  
and Chemicals**

Purchased Water	Pg 307, L 5 (b)	161,630
Fuel for Pumping	Pg 307, L 25 (b)	3,270,725
Chemicals	Pg 307, L 41 (b)	870,257

Total PW, Fuel and Chemicals	Formula	4,302,612
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**Wages and Benefits**

Salaries	Pg 354, L 26 (d)	6,380,911
Pensions and Benefits	Pg 309, L 100 (b)	2,823,297
Total Wages and Benefits	Formula	9,204,208

**Other Expenses**

Total O&M Expenses	Formula	25,225,442
-Total PW, Fuel and Chemicals	Formula	4,302,612
-Wages and Benefits	Formula	9,204,208.08

Other Expenses	Formula	11,718,622
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**Depreciation and Amortization**

Depreciation Exp	Formula	7,466,266
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Total Depre and Amort	Formula	7,466,266
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**Income Taxes-Operating**

Income Taxes- Operating	Formula	6,028,494
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**Other Taxes-Operating**

Other Taxes-Operating	Formula	13,321,632
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## COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS

Plant in Service	Annual Report Source Page, Line (Column)	December 31, 2010
Intangible	Pg 203, L 5 (g)	\$90,872
Source of Supply	Pg 203, L 15 (g)	28,500,418
Pumping	Pg 203, L 26 (g)	31,449,037
Water Treatment	Pg 203, L 31 (g)	43,669,226
Transmission and Distribution	Pg 203, L 43 (g)	204,250,615
General	Pg 205, L 56 (g)	19,827,066
Purchased or Sold	Pg 200, L 5=>7 (c)	0
<b>Total Plant in Service</b>	Formula	<b>327,787,234</b>
Plant Leased To Others	Pg 200, L 9 (c)	0
Construction Work In Progress	Pg 200, L 11 (c)	35,434,678
Plant Held For Future Use	Pg 200, L 10 (c)	8,792,615
Plant Acquisition Adjustments	Pg 200, L 12, 13 (c)	0
Accum. Gains & Losses - Utility Land & Land Rights	Pg 200, L 14 (c)	(1,179,412)
<b>Total Plant</b>	Formula	<b>370,835,115</b>
Accum. Prov. - Depr. & Amort.	Pg 200, L 16 (c)	82,685,138
<b>Net Plant</b>	Formula	<b>\$288,149,977</b>

### SELECTED RATIOS AND STATISTICS

Current Assets / Current Liabilities	Formula	0.39
Total Capitalization	Formula	\$259,082,723
<u>Percent Of Capitalization (incl S-T Debt)</u>		
Long-Term Debt	Formula	31.3%
Preferred Stock	Formula	0.0%
Common Stock & Retained Earnings	Formula	55.4%
Short-Term Debt	Formula	13.3%
Pretax Coverage of Interest Expense	Formula	3.6
Com. Stock Dividends as a % of Earnings	Formula	47.1%
Return on Common Equity	Formula	11.8%
Internal Cash Generated as a % of Cash Outflows for Construction	Formula	-64.3%
CWIP as a % of Plant	Formula	9.6%
Number of Employees	Formula	110

**5 Year Book Source**

Current Assets	Pg 1, L 13	16,865,847
Current Liabilities	Pg 1, L 34	42,801,919
Total Capitalization	Formula	259,082,723
Long-Term Debt	Pg 1, L 25	81,000,000
Preferred Stock	Pg 1, L 20	0
Common Stock and Retained Earnings (Excl. Preferred Stock)	Pg 1, L 24 - 20	143,582,723
Short-Term Debt	Pg 1, L 26, 32	34,500,000
Pretax Income	Pg 2, L 6, 10, 15 - L 16	20,335,839
Interest Expense	Pg 2, L 22	5,676,211
Dividends Paid	Pg 3, (L 28)	4,000,000
Net Income (Excl. Preferred Stock Dividends)	Pg 3, L 25 - 29	8,499,024
Internal Cash	Pg 3, L 11	18,513,790
Cash Outflows for Construction	Pg 3, (L 12)	28,794,852
CWIP	Pg 6, L 10	35,434,678
Total Plant	Pg 6, L 14	370,835,115
Number of Employees	A/R - Pg 309, L 4	110

VERIFICATION

The Public Service Law requires that "... it shall be the duty of every such person and corporation to file with the Commission an annual report, verified by oath of the president, vice-president, treasurer, secretary, general manager, or receiver, if any, thereof, or by the person required to file the same. The verification shall be made by said official holding office at the time of the filing of said report, and if not made upon the knowledge of the person verifying the same shall set forth the sources of his information and the grounds of his belief as to any matters not stated to be verified upon his knowledge."

State of New Jersey.....)

) ss. :

County of Bergen.....)

Edward J. Imparato.....makes oath and

says: I am the ...Senior Vice President Finance and Chief Financial Officer..... of .....United Water New York, Inc.
(Here insert the official title of the deponent) (Here insert exact name of the reporting company)

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which consists of Pages 101 - 412d.....
(Here insert exact identification of the sections and pages comprising this report)

is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge, the sources of my information and the grounds for my belief are as follows: .....

Signature

Subscribed and sworn to before me a

this ..... day of .....

[ use an im-
L . S .
pression seal ]

(Signature of officer authorized to administer oaths)

(This space for use of the Public Service Commission)

Computed .....
Examined .....
Reviewed .....

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