



Consolidated Edison Company  
of New York, Inc.  
4 Irving Place  
New York NY 10003  
www.conEd.com

March 7, 2025

Honorable Michelle L. Phillips  
Secretary to the Commission  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223-1350

**RE: Case 25-E-0072, Electric Rate Case**

Dear Secretary Phillips,

Consolidated Edison Company of New York, Inc. (the “Company”) is enclosing an affidavit and copies of the published notice, affirming that notice was published in the New York Post on February 7, 14, 21 and 28, 2025, regarding the Company’s electric rate case filing made in Case 25-E-0072. The Company proposed changes to its Schedule for Electricity Service, PSC No. 10 – Electricity and Schedule for New York Power Authority (“NYPA” or “PASNY”) Delivery Service, P.S.C. No. 12 – Electricity. The tariff changes were filed on January 31, 2025, and are currently suspended through June 30, 2025.

Sincerely,

/s/ William A. Atzl, Jr.  
Director  
Rate Engineering Department

**State of New York**

COUNTY OF NEW YORK

Brandon Varrone being duly sworn,

says that he/she is the principal Clerk of the Publisher of the

**New York Post**

a daily newspaper of general circulation printed and published in the English language, in the County of New York, State of New York; that advertisement hereto annexed has been regularly published in the said "New York Post" once, on the:

- on the 7<sup>th</sup> of February, 2025
- on the 14<sup>th</sup> of February, 2025
- on the 21<sup>st</sup> of February, 2025
- on the 28<sup>th</sup> of February, 2025

[Signature]

Sworn to before me on this 28<sup>th</sup> day of February 2025

Margaret J. Varrone  
Notary Public

MARGARET J VARRONE  
NOTARY PUBLIC, STATE OF NEW YORK  
Registration No. 01VA6354821  
Qualified in Rockland County  
My Commission Expires 02-21-29

## Con Edison is Proposing to Increase Electric Rates by \$1,611.6 Million Beginning January 1, 2026

On January 31, 2025, Con Edison (or the “Company”) filed with the New York State Public Service Commission (“PSC”) a proposal to increase its electric delivery service rates by \$1,611.6 million commencing January 1, 2026. The increase is allocated as follows: \$1,426.5 million to the rates charged to retail customers under the Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the “Electric Tariff”) and \$185.1 million to the New York Power Authority (“NYPA” or “PASNY”) for delivery service to Authority Public Customers under the Schedule for PASNY Delivery Service, P.S.C. No. 12 – Electricity (the “PASNY Tariff”). The effect of the rate changes, including estimated changes in certain surcharges, equates to the following approximate percentage increases: 17.7 percent to full-service and retail access delivery revenues for customers served under the Electric Tariff, or a total bill impact (i.e., including estimated supply revenues) of 11.5 percent; and 20.4 percent to PASNY delivery revenues, or a total bill impact of 10.3 percent. The Company has also filed for a gas rate increase, which is described in a separate newspaper notice today.

The following table shows the effect of the proposed electric rates on selected monthly bills of most residential, small commercial, and street lighting customers served under the Electric Tariff.

Service Classification (“SC”) Monthly Energy Usage in Kilowatthours	No. 1 – Residential and Religious				No. 2 – General – Small				No. 6 – Public and Private Street Lighting			
	Summer (4 Months)		Winter (8 Months)		Summer (4 Months)		Winter (8 Months)		Summer and Winter		Summer and Winter	
	Present Bill	Proposed Bill	Present Bill	Proposed Bill	Present Bill	Proposed Bill	Present Bill	Proposed Bill	Present Bill	Proposed Bill	Present Bill	Proposed Bill
10	\$ 24.80	\$ 28.80	\$ 24.80	\$ 28.80	\$ 38.57	\$ 44.70	\$ 38.24	\$ 44.30	\$ 53.15	\$ 64.69	\$ 53.15	\$ 64.69
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280	103.74	117.96	102.99	117.07	127.09	145.49	117.84	134.35	146.24	176.89	146.24	176.89
400	141.46	160.78	137.75	156.30	166.44	190.30	153.22	174.36	187.60	226.73	187.60	226.73
425	149.33	169.70	144.99	164.48	174.64	199.62	160.59	182.70	196.24	237.15	196.24	237.15
500	172.93	196.46	166.73	188.99	199.23	227.63	182.71	207.71	222.07	268.30	222.07	268.30
750	251.52	285.66	239.11	270.73	281.19	320.96	256.41	291.08	308.25	372.18	308.25	372.18
1,000	330.13	374.86	311.52	352.47	363.14	414.29	330.10	374.45	394.44	476.07	394.44	476.07
1,500	487.36	553.26	456.35	515.94	527.08	600.95	477.51	541.19	566.83	683.85	566.83	683.85
5,000	1,587.88	1,802.05	1,469.99	1,660.25	1,674.60	1,907.57	1,509.38	1,708.37	1,773.45	2,138.27	1,773.45	2,138.27

In addition to electric delivery charges and certain surcharges, these bills include projected electric supply charges and the average revenue taxes in effect for the various municipalities. Sales taxes are not included in this table. The summer billing period is the four-month period from June 1 to September 30. The winter billing period is the balance of the year. If a customer receives a bill that includes periods before and on and after the date of the rate change, rates will be prorated depending on the number of days of service before and on and after that date. Actual customer bills will vary depending upon: whether the electric supply is purchased from the Company or from an Energy Service Company; and the customer’s electric usage.

Listed below are the ranges of percentage changes in customers’ annual bills for other customer classes, which depend upon the amount of electricity used:

Service Classification	Range of Percentage Changes in Customers’ Annual Bills Over the Present Rates	
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SCs 5, 8, 9, and 12 customers with the largest percent increases tend to be small electricity users affected by the increase in the customer charge and low load-factor customers.

The Company proposes to increase customer charges for SCs 1, 2 and 6; the voluntary Time-of-Day (“TOD”) classes for SCs 5, 8, 9, and 12; and the mandatory TOD classes for SCs 8, 9, 12, and 13 to better reflect the Company’s cost to provide service. For the SC 12 Rate I energy-only class, the Company is proposing to replace the minimum charge with a new customer charge. The Company is also proposing changes from additive to coincident demand billing for customers with AMI meters and AMI metering requirements for voluntary Time-of-Day rates for large non-residential customers. In addition, for its customers on standby service and buy-back service, the Company is proposing to: decrease the annual carrying charge for certain interconnection costs; eliminate the incremental customer charge for standby offset customers; and eliminate the optional bill credit for export-only buy-back service customers. Furthermore, the Company is proposing changes to the Monthly Adjustment Clause in the Electric Tariff and Other Charges and Adjustments in the PASNY Tariff to recover or pass-back: changes in revenues due to new laws; carrying charges associated with qualifying net plant; and extending the recovery for certain cost components. Other changes include proposals to: increase the compensation limits for residential and commercial customers for certain food spoilage with and without proof of loss; update corporate overheads and storage and handling fee; update the monthly bill credit for Recharge New York customers; continue the Business Incentive Rate program; continue the residential low-income discount program, including waiver of reconnection charges for eligible customers; update the re-inspection charge and charges for hi-pot, Megger, and dielectric fluid tests; combine Adjustment Factor–MSC I and Adjustment Factor–MSC II on the Statement of Adjustment Factors–MSC; reset the annual level of low-income program costs included in rates; extend the price guarantee for new customers who participate in SC 1 Rate IV during the term of the new rate plan and eliminate the customer participation limits; update the factor of adjustment for losses; convert all rates shown in cents to dollars; and make certain housekeeping changes as detailed in the Company’s filing.

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280	103.74	117.96	102.99	117.07	127.09	145.49	117.84	134.35	146.24	176.89
400	141.46	160.78	137.75	156.30	166.44	190.30	153.22	174.36	187.60	226.73
425	149.33	169.70	144.99	164.48	174.64	199.62	160.59	182.70	196.24	237.15
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1,000	330.13	374.86	311.52	352.47	363.14	414.29	330.10	374.45	394.44	476.07
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425	149.33	169.70	144.99	164.48	174.64	199.62	160.59	182.70	196.24	237.15
500	172.93	196.46	166.73	188.99	199.23	227.63	182.71	207.71	222.07	268.30
750	251.52	285.66	239.11	270.73	281.19	320.96	256.41	291.08	308.25	372.18
1,000	330.13	374.86	311.52	352.47	363.14	414.29	330.10	374.45	394.44	476.07
1,500	487.36	553.26	456.35	515.94	527.08	600.95	477.51	541.19	566.83	683.85
5,000	1,587.88	1,802.05	1,469.99	1,660.25	1,674.60	1,907.57	1,509.38	1,708.37	1,773.45	2,138.27

In addition to electric delivery charges and certain surcharges, these bills include projected electric supply charges and the average revenue taxes in effect for the various municipalities. Sales taxes are not included in this table. The summer billing period is the four-month period from June 1 to September 30. The winter billing period is the balance of the year. If a customer receives a bill that includes periods before and on and after the date of the rate change, rates will be prorated depending on the number of days of service before and on and after that date. Actual customer bills will vary depending upon: whether the electric supply is purchased from the Company or from an Energy Service Company; and the customer’s electric usage.

Listed below are the ranges of percentage changes in customers’ annual bills for other customer classes, which depend upon the amount of electricity used:

Service Classification	Range of Percentage Changes in Customers’ Annual Bills Over the Present Rates	
	From	To
No. 1 – Residential and Religious – Voluntary Time-of-Day (Rate II)	4.08	26.39
No. 1 – Residential and Religious – Voluntary Time-of-Day (Rate III)	0.97	27.55
No. 1 – Residential and Religious – Optional Demand-Based (Rate IV)	2.02	17.46
No. 2 – General – Small – Voluntary Time-of-Day (Rate II)	6.22	17.06
No. 5 – Electric Traction Systems (Rate I)	12.43	23.51
No. 5 – Electric Traction Systems – Time-of-Day (Rate II)	6.94	13.69
No. 8 – Multiple Dwellings – Redistribution (Rate I)	8.92	22.87
No. 8 – Multiple Dwellings – Redistribution - Time-of-Day (Rate II)	8.87	16.76
No. 8 – Multiple Dwellings – Redistribution - Voluntary Time-of-Day (Rate III)	7.34	13.39
No. 9 – General – Large (Rate I)	2.11	23.37
No. 9 – General – Large – Time-of-Day (Rate II)	3.33	22.91
No. 9 – General – Large – Voluntary Time-of-Day (Rate III)	1.39	21.52
No. 12 – Multiple Dwelling – Space Heating – Non-demand (Rate I)	19.49	23.00
No. 12 – Multiple Dwelling – Space Heating (Rate I)	9.25	21.84
No. 12 – Multiple Dwelling – Space Heating – Time-of-Day (Rate II)	9.41	11.50
No. 12 – Multiple Dwelling – Space Heating – Time-of-Day (Rate III)	n/a	n/a
No. 13 – Bulk Power – High Tension – Housing Development – Time-of-Day (Rate I)	11.43	11.43

SCs 5, 8, 9, and 12 customers with the largest percent increases tend to be small electricity users affected by the increase in the customer charge and low load-factor customers.

The Company proposes to increase customer charges for SCs 1, 2 and 6; the voluntary Time-of-Day (“TOD”) classes for SCs 5, 8, 9, and 12; and the mandatory TOD classes for SCs 8, 9, 12, and 13 to better reflect the Company’s cost to provide service. For the SC 12 Rate I energy-only class, the Company is proposing to replace the minimum charge with a new customer charge. The Company is also proposing changes from additive to coincident demand billing for customers with AMI meters and AMI metering requirements for voluntary Time-of-Day rates for large non-residential customers. In addition, for its customers on standby service and buy-back service, the Company is proposing to: decrease the annual carrying charge for certain interconnection costs; eliminate the incremental customer charge for standby offset customers; and eliminate the optional bill credit for export-only buy-back service customers. Furthermore, the Company is proposing changes to the Monthly Adjustment Clause in the Electric Tariff and Other Charges and Adjustments in the PASNY Tariff to recover or pass-back: changes in revenues due to new laws; carrying charges associated with qualifying net plant; and extending the recovery for certain cost components. Other changes include proposals to: increase the compensation limits for residential and commercial customers for certain food spoilage with and without proof of loss; update corporate overheads and storage and handling fee; update the monthly bill credit for Recharge New York customers; continue the Business Incentive Rate program; continue the residential low-income discount program, including waiver of reconnection charges for eligible customers; update the re-inspection charge and charges for hi-pot, Megger, and dielectric fluid tests; combine Adjustment Factor–MSC I and Adjustment Factor–MSC II on the Statement of Adjustment Factors–MSC; reset the annual level of low-income program costs included in rates; extend the price guarantee for new customers who participate in SC 1 Rate IV during the term of the new rate plan and eliminate the customer participation limits; update the factor of adjustment for losses; convert all rates shown in cents to dollars; and make certain housekeeping changes as detailed in the Company’s filing.

Con Edison’s proposals are subject to PSC review and may be approved or modified after hearings open to the public. The Company’s tariff filing can be viewed on the PSC’s website, [www.dps.ny.gov](http://www.dps.ny.gov), by searching under Case 25-E-0072 or on the Company’s website, <https://investor.conedison.com/current-plan-information>. If you do not have access to the Internet, you can view complete copies of Con Edison’s tariff amendments at the PSC’s office at 90 Church Street, New York, New York 10007 and at offices where applications for Con Edison service may be made.