

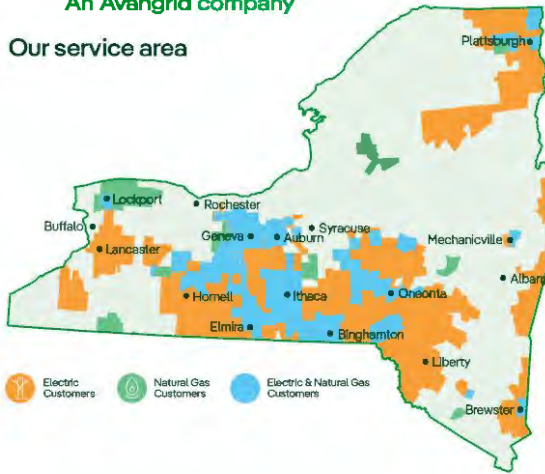
NYSEG and RG&E

Annual Electric Reliability Report

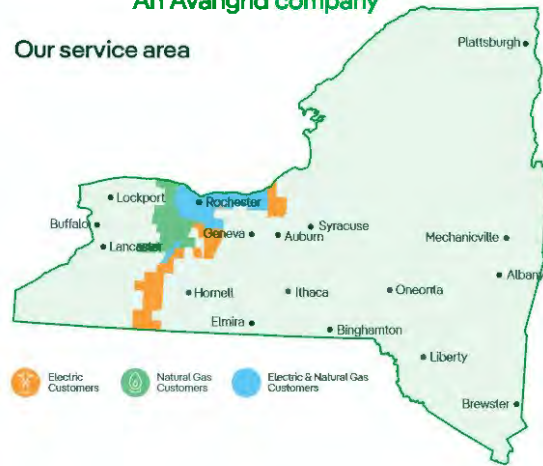
2025



Our service area



Our service area



1 (a) NYSEG and RG&E – Electric Reliability Performance

	Performance Target	2025 Results	Revenue Adjustment
System Average Interruption Frequency Index (SAIFI)			
NYSEG			
Minimum Threshold	1.20	1.29	\$3.5M
Maximum Threshold	1.37	1.29	\$0
RG&E	0.90	0.94	\$5M
<i>RG&E with Station 168 outage excluded</i>		0.89	\$0
<i>RG&E with all submitted exclusions granted</i>		0.85	\$0
Customer Average Interruption Duration Index (CAIDI)			
NYSEG			
Minimum Threshold	2.08	1.88	\$0
Maximum Threshold	2.18	1.88	\$0
RG&E	1.90	1.57	\$0

2 (a) Conclusion: The table shown in 1(a) indicates that New York Electric and Gas Corporation (NYSEG) and Rochester Gas and Electric Corporation (RG&E) have met two of the four electric CAIDI and SAIFI targets. For the SAIFI target at NYSEG, the reported performance of 1.29 is exceeding the minimum threshold target, which results in a negative revenue adjustment of \$3.5M. For the SAIFI target at RGE, the reported performance of 0.94 is exceeding the minimum threshold target, which results in a negative revenue adjustment of \$5M.

Electric Reliability Events outside the Companies' Control

Appendix K of the Joint Proposal¹ for NYSEG and RG&E (the “Companies”) gives the Companies the right to petition the Commission to exempt non-utility controlled outages from SAIFI and CAIDI calculations.

For informational purposes, the Companies have identified and tracked non-utility controlled outage events identified during 2025. The location, event start date, number of customers impacted, and cause of the event are set forth in the tables in Attachment 1. These events are the subject of several notices submitted by the Companies seeking an exclusion of such events from the SAIFI and CAIDI calculations.

Since these submissions have not yet been ruled upon by the Commission, these outage events are still reflected in the data set used to calculate the Companies' performance reported in 1(a).

NYSEG and RG&E will continue to identify and track events of this nature in future years for potential exclusion from reliability metrics calculations as contemplated in the Joint Proposal.

Companies' Major Storm List

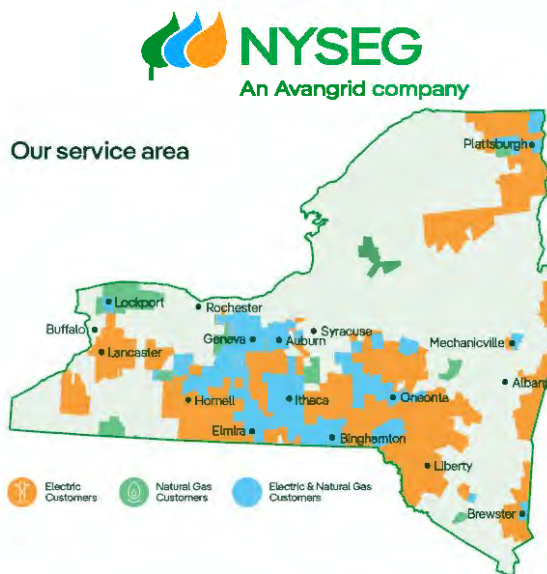
The Companies are required by Appendix K to include a list of major storms including start date, end date, division, storm condition, number of customers interrupted, customer hours interrupted, interruptions, storm duration (days/hours/minutes); 24-hour events, 24-hour customers interrupted, qualification (10%/24 hour). Please see these tables in Attachment 2.

¹ Cases 22-E-0317, et al. - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation for Electric and Gas Service, Order Adopting Joint Proposal (issued Oct. 12, 2023), Attachment 1, Joint Proposal (“Joint Proposal”).

NYSEG and RG&E

Distribution Line Deficiency Mitigation Program Report

2025



Executive Summary

The Distribution Line Deficiency (“DLD”) program consists of replacing poles, cross arms, cut outs, transformers and any other unit of property identified by the annual Distribution Line Inspection (DLI) program that deems the unit of property as failing inspection criteria. All Divisions have open DLI notifications and have work plans to complete outstanding DLI notifications from 2025 and beyond. Program initiative created division work plans focused in three “Phases” of priority. Phase 1 includes all Level II notifications found during the current inspection cycle, Phase 2 includes all Level II backlog (all outstanding Level II notifications from prior inspections), Phase 3 includes Level III notifications. Level III notifications were bundled with Level II work due to proximity and prioritized to eliminate Level III notifications. All Level I notifications are immediately vetted and prioritized through Operation at the Division level due to immediate concerns identified during inspection.

DLI Mitigation Program Objectives:

1. Align DLI Mitigation Plan with circuit inspection cycles.
 - Ensures future on-time completion of deficiencies on inspection circuits.
 3. Resource Plan to assure coverage across NYSEG and RGE
 - Analysis determined necessary adjustments to internal and external labor forces to support Operations throughout all divisions to complete DLI notifications.
 4. Implementation of ongoing DLI Program for 2024 and beyond
 - Goal of program is to have DLI Level II notifications completed within 365 days of inspections to prevent future backlog.
 - Long term levelized resource plan will support new notification repairs.
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Year Ended December 31, 2025 Results

As noted above, Appendix K of the Joint Proposal specifies the circumstances in which a negative revenue adjustment would be applied.

The Companies have completed their final review of DLI information, and the results are explained below:

During the 2024 DLI inspection cycle, 1,562 Phase I notifications were identified. As of December 31, 2025, the DLI Mitigation Program resulted in NYSEG and RG&E completing permanent repairs on 1,335 (100%) and 227 (100%) of the respective total Phase I DLI deficiencies discovered in 2024.

All notifications were repaired prior to their 2025 due date. Accordingly, the 80% on time target threshold was met and exceeded for both Companies.

DLI Level II Due in 2024					
Zone	Total DLIs Discovered in 2024	Remaining as Year End	Completed by Year End	% Complete Year End	% Complete On Time Year End
NYSEG	1,335	0	1,335	100%	99.4%
RG&E	227	0	227	100%	100%
Grand Total	1,562	0	1,562	100%	99.7%

At the conclusion of 2024, the DLI Mitigation Program completed permanent repairs on all (100%) Phase I Level II deficiencies from 2019 findings and years prior going back to 2012 for NYSEG and RG&E. Moving into 2025, the Companies had already met the threshold of repairing Level II deficiencies from 2019 findings and years prior going back to 2012; thus, this condition was previously met.