

**Case No. 12-M-0476 et al.**  
**EDI Business/Technical Working Groups**  
**Meeting Agenda**

**November 22, 2019 – 10:00 AM to 12:00pm**

GTM (no audio) link: <https://global.gotomeeting.com/join/806330517>

Conference Call Information:

Toll Free Phone Numbers: **844-633-8697, 866-776-3553**

Local Phone Number: **518-549-0500**

Meeting ID: **95829785**

**1) Welcome**

- a. Attendance
- b. Review/Modify Agenda
- c. DPS Staff Remarks

**2) NY EDI Working Group**

- a. Volunteers for Chair/Co-Chair
  - a. Cynthia Gerlach - National Grid
- b. Volunteer to prepare and file EDI Reports

**3) Market Changes Implementation Workpaper**

- a. Each utility to answer the following questions related to TLS security:
  - i Do you currently use TLS 1.0 in production EDI data exchange with EDI trading partners, including ESCO's?
  - ii Do you have a plan to replace TLS 1.0 with implementation of TLS 1.2 or 1.3 in production with ESCO's, and if so when?
  - iii If you don't currently have a plan to implement TLS 1.2 or 1.3, do you require a PSC order to do so?
- b. Each Rate Ready utility to answer the following question:
  - i If the current period usage (and supplier charges) totals to zero, does the Utility send the Rate Ready 810 transaction?
    - Central Hudson: No
    - ConEd:
    - National Grid:
    - NFG:
    - O&R:

**4) Other Business**

**5) Establish Date/Time for Next Meeting**

- a. Shall we set meetings as recurring on the 4<sup>th</sup> Friday of each month at 10:00 AM ET?
  - i Recommended: January 25, 2019 at 10:00 AM

**6) Adjourn except those interested in Net Metering**

**7) Net Metering Discussion**

- a. Volunteer for strawman 867 Monthly Usage content (e.g., meter reads, meter multiplier, power factor, meter numbers, meter role (additive/subtractive), etc.

1 Use this time to begin net metering discussion. Need volunteers to create strawman ideas for changes that you would like to see to the transactions in order for utilities to provide the information needed for suppliers to have more flexibility in offering net metering products to customers. For example:

- a The 867 today does not differentiate between consumption and generation, the values are netted. Should they be separate?
- b The 867 today does not contain meter data such as beginning and ending reads, meter multiplier, power factor, etc. Instead the supplier is expected to trust the value the utility calculates as a total consumption for that period. How should the 867 be improved?
- c The 814 and 867 Historical Usage now have the ability to send a Net Meter indicator and we can move forward with a Community Distributed Generation indicator. Would this be useful to suppliers?