conEdison
a conEdison, inc. company

Consolidated Edison Company
of New York, Inc.
4 Irving Place
New York, NY 10003
www.conEd.com

March 13, 2026

Honorable Michelle L. Phillips
Secretary to the Commission
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

RE: Case 25-E-0072, Con Edison's Electric Rate Plan – Rate Year One

Dear Secretary Phillips,

Consolidated Edison Company of New York, Inc. (the "Company") is enclosing an affidavit and copies of the published notice, affirming that notice was published in the New York Post on February 12, 19, 26, and March 5, 2026, regarding changes to the Company's Schedule for Electricity Service, PSC No. 10 – Electricity and Schedule for New York Power Authority ("NYPA" or "PASNY") Delivery Service, P.S.C. No. 12 – Electricity. These changes were made pursuant to the three-year rate plan approved in Case 25-E-0072.

Questions regarding this filing can be directed to Ricky Joe at (212) 460-4995.

Sincerely,

/s/ *Yan Flishenbaum*

Director – Rate Engineering

NEW YORK POST

State of New York

COUNTY OF NEW YORK

Brandon Varrone **being duly sworn,**

says that he/she is the principal Clerk of the Publisher of the

New York Post

a daily newspaper of general circulation printed and published in the English language, in the County of New York, State of New York; that advertisement hereto annexed has been regularly published in the said "New York Post" once, on the:

on the 12th of February, 2026
on the 19th of February, 2026
on the 26th of February, 2026
on the 5th of March, 2026

Sworn to before me on this 5th **day of** March **2026**

M. T. Varrone

~~MARGARET T VARRONE~~
NOTARY PUBLIC, STATE OF NEW YORK
Registration No. 01VA6354821
Qualified in Rockland County
My Commission Expires: 02/21/2029

Notary Public

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750	251.23	259.61	238.83	246.98	280.86	290.88	256.11	265.51	307.90	328.37
1,000	329.76	340.44	311.17	321.50	362.73	375.58	329.73	341.75	393.99	419.40
1,500	486.80	502.08	455.82	470.52	526.49	544.96	476.97	494.22	566.19	601.44
5,000	1,586.05	1,633.63	1,468.30	1,513.67	1,672.67	1,730.62	1,507.64	1,561.47	1,771.45	1,875.71

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750	251.23	259.61	238.83	246.98	280.86	290.88	256.11	265.51	307.90	328.37
1,000	329.76	340.44	311.17	321.50	362.73	375.58	329.73	341.75	393.99	419.40
1,500	486.80	502.08	455.82	470.52	526.49	544.96	476.97	494.22	566.19	601.44
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425	149.16	154.54	144.83	150.11	174.44	180.79	160.40	166.40	196.01	210.07
500	172.73	178.78	166.54	172.46	199.00	206.19	182.50	189.28	221.83	237.35
750	251.23	259.61	238.83	246.98	280.86	290.88	256.11	265.51	307.90	328.37
1,000	329.76	340.44	311.17	321.50	362.73	375.58	329.73	341.75	393.99	419.40
1,500	486.80	502.08	455.82	470.52	526.49	544.96	476.97	494.22	566.19	601.44
5,000	1,586.05	1,633.63	1,468.30	1,513.67	1,672.67	1,730.62	1,507.64	1,561.47	1,771.45	1,875.71

In addition to electric delivery charges and other applicable surcharges (except the Delivery Revenue Surcharge), these bills include other projected charges, such as electric supply charges and the average revenue taxes in effect for the various municipalities. Sales taxes are not included in these bills. The summer billing period is the four-month period from June 1 to September 30. The winter billing period is the balance of the year. If a customer receives a bill that includes periods before and on and after February 1, 2026, rates will be prorated depending on the number of days of service before and on and after that date. Actual customer bills will vary depending on whether the electric supply is purchased from the Company or from an Energy Service Company and the customer's electric usage.

Listed below are the ranges of percentage changes in customers' annual bills for other SCs, which depend upon the amount of electricity used:

Service Classification	Range of Percentage Changes in Customers' Annual Bills Over the Present Rates: From	To
No. 1 – Residential and Religious – Voluntary Time-of-Day (Rate II)	-6.51	20.36
No. 1 – Residential and Religious – Voluntary Time-of-Day (Rate III)	-7.00	22.04
No. 1 – Residential and Religious – Optional Demand-Based (Rate IV)	2.81	15.04
No. 2 – General – Small – Voluntary Time-of-Day (Rate II)	4.14	4.94
No. 5 – Electric Traction Systems (Rate I)	4.56	9.62
No. 5 – Electric Traction Systems – Time-of-Day (Rate II)	2.91	3.50
No. 8 – Multiple Dwellings – Redistribution (Rate I)	3.10	3.51
No. 8 – Multiple Dwellings – Redistribution – Time-of-Day (Rate II)	2.51	3.36
No. 8 – Multiple Dwellings – Redistribution – Voluntary Time-of-Day (Rate III)	2.38	3.30
No. 9 – General – Large (Rate I)	2.07	3.80
No. 9 – General – Large – Time-of-Day (Rate II)	-0.08	4.29
No. 9 – General – Large – Voluntary Time-of-Day (Rate III)	0.01	4.26
No. 12 – Multiple Dwelling – Space Heating – Non-demand (Rate I)	2.28	3.96
No. 12 – Multiple Dwelling – Space Heating (Rate I)	2.18	3.59
No. 12 – Multiple Dwelling – Space Heating – Time-of-Day (Rate II)	2.64	3.13
No. 12 – Multiple Dwelling – Space Heating – Time-of-Day (Rate III)	n/a	n/a
No. 13 – Bulk Power – High Tension – Housing Development – Time-of-Day (Rate I)	3.75	3.75

The Company increased customer charges for all SCs to more closely align with customer costs. For SC 12 Rate I energy only customers, a new customer charge has been added in place of a minimum charge. There will be a price guarantee for certain customers commencing billing for the first time under SC 1 Rates III and IV during the term of the electric rate plan, which will be recovered through the Revenue Decoupling Mechanism ("RDM"). In addition, the Company is extending the Business Incentive Rate program during the term of the electric rate plan.

Furthermore, updates have been made to the Monthly Adjustment Clause in the Electric Tariff and Other Charges and Adjustments section in the PASNY Tariff to extend the recovery of actual annual storm costs in excess of the annual rate allowances; combine the recovery of the difference between actual late payment fee revenues and uncollectible bill expenses and the Commission-approved amounts reflected in base rates; continue the recovery of the difference between actual annual property taxes and the levels reflected in base rates; and recover changes in revenue requirements resulting from new or modified laws or other requirements. Other changes include increasing the compensation limits for residential customers for food spoilage with and without proof of loss and other customers for losses of perishable merchandise; combining the Adjustment Factors – MSC I and MSC II; updating the RDM revenue targets; reconciling revenue differences due to the extension of the rate case suspension period; eliminating the monthly bill credit for Recharge New York customers; modifying language to accommodate the deployment of Advanced Metering Infrastructure; making changes related to standby and buy-back service; updating the re-inspection charge and charges for hi-pot, Megger, and dielectric fluid tests; updating percentages used in the definition of costs associated with special services; updating funding levels and discounts for the residential low-income discount program; exempting customers enrolled in the residential low-income discount program from reconnection fees; updating discounts for the enhanced energy affordability program; updating the factor of adjustment for losses; converting currency units from cents to dollars; and making certain housekeeping changes as detailed in the Company's filing.

The Company's rate schedules can be viewed on the PSC's website at www.dps.ny.gov or the Company's website at www.coned.com. The tariff filing can be viewed on the PSC's website by searching under Case 25-E-0072. If you do not have access to the Internet, you can view complete copies of Con Edison's tariff amendments at the PSC's office at 90 Church Street, New York, New York 10007 and at offices where applications for Con Edison service may be made.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.