

Case No. 12-M-0476 et al.
EDI Business Working Group (BWG)/
Technical Working Group (TWG)
Draft Minutes – February 15, 2019

Administration

- Review/Modify Agenda: The Draft Agenda was adopted with a modification to the date for the next meeting.
- The Draft Minutes from the 2/1/2019 meeting were adopted as final without modification.
- DPS Staff Remarks: None.

Regulatory Update – 11/30/2018 EDI Report

An Order was issued in 18-E-0595 - In the Matter of Meter Service Provider/Meter Data Service Provider Programs which terminated Meter Service Provider (MSP) and Meter Data Service Provider (MDSP) programs, as established by order issued on January 31, 2001, in Case 00-E-0165, et al. The NY EDI Standards contain numerous references to MSPs and MDSPs so the EDI guides will need to be modified to comply with the Order. The BWG Chair believes most of these references are in usage data sets and will report the scope of necessary changes at an upcoming working group meeting.

Otherwise, there were no regulatory actions that directly impacted EDI.

Updates to EDI Implementation Plan(s)

With the exception of items from the 11/30/2018 EDI Report, no utilities had updates to the standards implementation matrix. Jeff Begley (NOCO) asked National Grid about non-EDI provision of interval data.

For the 11/30/2018 EDI Report items, Central Hudson informed the working group that since it already requires 1024-bit encryption keys, there would be no need for further implementation. Mike Novak (NFG Distribution) announced its intention to have its migration from EDM migration from GISB 1.4 to GISB 1.6 completed by the end of May 2019 but more specific details were not available – ESCOs and EDI Service Providers should check the NFG web site for more details in the near future. Eric Heaton (Con Ed) noted that they had already transition some ESCOs to GISB 1.6 but they did not have a date for completion of the transition established yet.

Pete Foster (NYSEG/RG&E) noted that their technical personnel did not believe implementation of 1024-bit encryption keys was necessary. The BWG Chair noted that the selection of the 1024-bit key was not a technical decision but more oriented towards “best practices” to be consistent with the requirements in other states for exchange of analog EDI

transactions. Foster said NYSEG/RG&E would prepare a workpaper for discussion at an upcoming working group meeting.

Annual Review of EDI Roster

EDI Working Group attendees were asked to review the current roster and provide updates to the BWG Chair or Rebecca Sweeney (DPS Staff).

810SR BIG08 Clarification

The BWG Chair reviewed a workpaper prepared in response to the TWG Chair's suggested relocation of clarifying language during the last working group meeting. There were no questions or comments to the changes will be made to the 810SR Implementation Guide for the next EDI Report to be filed.

867MIU/HIU Modifications

During the last working group meeting, Eric Heaton explained ConEd's plans to soon start sending Historical Usage and Monthly Usage for gas interval meters in hourly intervals. Sample EDI files were circulated through the EDI Working Group email list following the last meeting.

There were no questions raised during the item but at this point the BWG Chair does not believe any changes to the EDI Standards are necessary. Specific questions concerning the sample EDI files should be directed to ConEd.

GISB EDM 1.4 to 1.6 – Testing Considerations

There was no additional discussion beyond what had already taken place during the EDI Implementation Matrix update discussion earlier during the meeting.

Other Business

None.

Establish Date/Time for Next Meeting

The next meeting combined BWG/TWG meeting is scheduled for Friday 3/1/2019 at 10 AM.

Attendees

Barbara Goubeaud - EC Infosystems	Jeff Begley – NOCO
Jim Wade – Customized Energy Solutions	Sergio Smilley – National Grid
Samantha Curry – Starion Energy	Gary Lawrence – Energy Services Group
Barbara White – Ambit	Jennifer Lorenzini – Central Hudson
Julia Goodchild – Direct Energy	Kim Wall – Hansen Technologies
David Parnell – Direct Energy	Cynthia Gerlich – National Grid
Amy Delooza – Agway Energy	Christine Binmore – Xoom Energy
Candice Jackson – Direct Energy	Mike Novak – National Fuel Gas Dist.
Kris Redanauer – Direct Energy	Nicole Baker – National Fuel Gas Dist.
Pete Foster – NYSEG/RGE	Gregg Accardo – National Grid
Travis Bickford – Fluent Energy	Shawn Perry – UGI Energy Services
Tom Dougherty – Marketwise	Diane Neira – NYSEG/RGE
Liz Ciborowski – NYSEG/RGE	Eric Heaton – Con Edison
Frank Nunez - EC Infosystems	Janet Manfredi – Central Hudson
Michael Day – IGS	Marie Vajda – NYSEG/RGE