## **Electric Utility Questions:**

- Do you apply any factors such as a Power Factor or Transformer Loss Factor, to the difference in meter reads before sending the usage to the suppliers today? **No**
- Do you have Time of Use Reads, and if so what Peaks?

# **NYSEG**

## **SC7:**

On-peak hours are defined as the hours between 7:00 A.M. and 10:00 P.M. (Local Time), Monday through Friday with the exception of the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. Those hours not designated as on-peak are defined as off-peak.

### **SC8 & SC9:**

"Night" hours 11:30 P.M. to 7:00 A.M. Eastern Standard Time. Energy used during all other hours will be metered and billed at the "Day" rate.

#### **SC12**:

**RATE PERIODS: (Stated in Eastern Standard Time)** 

Winter: December through February

On-Peak: 7:00 AM to 10:00 AM, Monday through Friday

5:00 PM to 10:00 PM, Monday through Friday

Mid-Peak: 10:00 AM to 5:00 PM, Monday through Friday

10:00 PM to 11:30 PM, Monday through Friday

7:00 AM to 11:30 PM, Saturday, Sunday and Holidays (Defined Below) Off-Peak: 11:30 PM to 7:00 AM, Monday through Sunday and Holidays

**Summer: June through August** 

On-Peak: 10:00 AM to 6:00 PM, Monday through Friday Mid-Peak: 7:00 AM to 10:00 AM, Monday through Friday

6:00 PM to 11:30 PM, Monday through Friday 7:00 AM to 11:30 PM, Saturday, Sunday and Holidays

Off-Peak: 11:30 PM to 7:00 AM, Monday through Sunday and Holidays

Off-Season: March, April, May, September, October, November

Mid-Peak: 7:00 AM to 11:30 PM, Monday through Sunday and Holidays Off-Peak: 11:30 PM to 7:00 AM, Monday through Sunday and Holidays

Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

### **RGE**

### **SC4:**

Peak Hours: Peak hours are defined as the hours between 7:00 am and 9:00 pm, Monday through Friday. All remaining hours are defined as "Off-Peak" hours.

#### SC8 & SC9:

Peak Hours Energy: Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday. Off-Peak Hours Energy: All remaining hours.

• Would unmetered services (PTD\*BC loop) be sent on separate 867\_03? Or a part of same transaction when account is billed? Presently unmetered services, and cut through (to name a few) are separate service points. This means that these services have their own PODID and their own 867 transaction sent separately from other services that may be on an account. We do not combine services in any 867 transaction in current day production. 1 podid per transaction

- Would customers ever have generation from one account be applied to another account of the same customers? Remote Net metering? If yes, would need additional segments to the PTD\*BJ loop for generation in/out. Yes, we do have RNM and would have to figure out how data would be communicated.
- Is excess generation for a time of use customer banked at an account level, or for each time of use level? Depends and varies based off the type of net metering account and associated rules. Net metering- we do bank by peaks ex:SC9. Others are banked at the account level, they are not separated by TOU.

# Gas Utility Questions:

- Are your meter reads in CCF or Therms? CCF
  - If CCF and the utility bills in Therms, a conversion factor would be needed.
    Conversion factor listed as "Energy Content Factor"
- Can utilities confirm what UOM they bill in? Therms
- Are all UOM for the meter readings taken in CCF? Yes
- If billed in Therms what is the conversion factor applied? "Energy Content Factor" which varies monthly
- Are there any other calculations that take place to determine billing UOM (i.e. PSEG-Pressure Factor)? No