

**ELECTRIC AND/OR GAS UTILITIES
CLASSES A AND B
ANNUAL REPORT**

OF

Consolidated Edison Company of New York

**Exact legal name of reporting electric and/or gas utility
(If name was changed during year, show also the previous name and date of change)**

4 Irving Place

New York, NY 10003

(Address of principal business office at end of year)

FOR THE

Year ended 12/31/2021

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

Name, title, address and telephone number (including area code), of
the person to contact concerning this report:

Contact e-mail (required):

VERIFICATION

The Public Service Law requires that "... it shall be the duty of every such person and corporation to file with the Commission an annual report, verified by oath of the president, vice-president, treasurer, secretary, general manager, or receiver, if any, thereof, or by the person required to file the same. The verification shall be made by said official holding office at the time of the filing of said report, and if not made upon the knowledge of the person verifying the same shall set forth the sources of his information and the grounds of his belief as to any matters not stated to be verified upon his knowledge."

State of New York

) ss. :

County of New York

Joseph Miller makes oath and

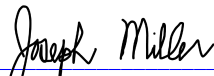
says: I am the Vice President and Controller of Consolidated Edison Company of New York, Inc.

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which

consists of modified FERC Form No. 1 - Pages 101-450, PSC Supplemental Report - Pages 1-95, and the Steam Supplemental Report - Pages 2 - 16

is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge,

the sources of my information and the grounds for my belief are as follows: The books and records of the company.


Signature

Subscribed and sworn to before me a

Joseph Miller

.....

this 29th day of April 2022

[use an im-

L.S.

pression seal]

.....

(Signature of officer authorized to administer oaths)

(This space for use of the Public Service Commission)

Computed

Examined

Reviewed

Comment Sheet

Please use this sheet to record any changes you made to this file. If you altered this file in anyway, except by entering data, you must record those changes here. You may also use this sheet to make any comments about this file or the joint cost file.

<u>Item Number</u>	<u>Description</u>	<u>Schedule Number</u>	<u>Page Number</u>

Comments

GENERAL INSTRUCTIONS

1. The completed original of this report form, properly filled out, shall be filed with the Public Service Commission, Albany, NY, on or before the 31st of March next following the end of the year to which the report applies. At least one additional copy shall be retained in the files of the reporting utility.
2. All utility companies upon which this report form is served are required by statute to complete and to file the report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting utility shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the Uniform Systems of Accounts prescribed by this Commission. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
4. If the report is made for a period other than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete and the amounts reported should be supported by information set forth in, or as part of the books of account.
5. Every inquiry must be definitely answered. If "none" or "not applicable" states the fact, such an answer may be used. The annual report should be complete in itself. Reference to reports of previous years or to any paper or document should not be made in lieu of required entries except as specifically outlined.
6. Upon filing, the report may, if desired, be permanently bound. If it is so bound, the requirement for page by page identification of the reporting company set forth in paragraph 9 below, may be disregarded. Extra copies of any page will be furnished upon request.
7. If the utility conducts operations both within and without the State of New York, data should be reported so that there will be shown the quantities of commodities sold within this State, and (separately by accounts) the operating revenues from sources within this State, the operating revenue deductions applicable thereto and the plant investment as of the end of the year within this State.
8. All entries shall be made in black or dark blue except those of a contrary or opposite nature, which should be made in red or enclosed in parentheses. Inserts, if any, should be appropriately identified with the schedules to which they relate.
9. Insert the initials of the reporting utility and the year which the report covers in the space provided on each page.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

Name of Respondent	The report is	Date of Report	Year of Report
Consolidated Edison Company of New York	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/29/2022	12/31/2021
LIST OF SCHEDULES			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
General Corporate Information and Financial Statements			
General Information	101	12-87	
Control over Respondent	102	12-96	
Corporations Controlled by Respondent	103	12-96	
Officers and Directors	104-105	NYSPSC-95	
Security Holders and Voting Powers	106-107	12-96	
Important Changes During the Year	108-109	12-96	NYPSC Modified
Comparative Balance Sheet	110-113	12-15	
Statement of Income for the Year	114-117	12-15	
Statement of Retained Earnings for the Year	118-119	12-96	
Statement of Cash Flows	120-121	12-15	
Notes to the Financial Statements	122-123	12-96	
Statement of Accum Comp Income, Comp Income and Hedging Activities	122(a)(b)	12-15	
Balance Sheet Supporting Schedules (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provision for Depreciation, Amortization, and Depletion	200-201	12-89	
Nuclear Fuel Materials	202-203	12-89	
Electric Plant in Service	204-207	12-15	
Electric Plant Leased to Others	213	12-95	
Electric Plant Held for Future Use	214	12-89	
Construction Work in Progress	216	12-15	NYPSC Modified
Construction Overheads	217	12-89	NYPSC Modified
General Description of Construction Overheads Procedures	218	12-88	
Accumulated Provision for Depreciation of Electric Plant	219	12-15	
Non-Utility Property	221	12-95	
Investment in Subsidiary Companies	224-225	12-89	
Material & Supplies	227	12-15	
Allowances	228-229	12-15	
Extraordinary Property Losses	230	12-93	
Unrecovered Plant and Regulatory Study Costs	230	12-93	
Transmission Service and Generation Interconnection Study Costs	231	12-15	
Other Regulatory Assets	232	12-15	
Miscellaneous Deferred Debits	233	12-15	
Accumulated Deferred Income Taxes (Account 190)	234	12-88	
Balance Sheet Supporting Schedules (Liabilities and Other Credits)			
Capital Stock	250-251	12-91	NYPSC Modified
Other Paid In Capital	253	12-87	NYPSC Modified
Capital Stock Expense	254	12-15	
Long-Term Debt	256-257	12-96	NYPSC Modified

Name of Respondent	The report is (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
	0	0	0
LIST OF SCHEDULES (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Balance Sheet Supporting Schedules (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
Taxes Accrued, Prepaid and Charged During the Year	262-263	12-96	NYPSC Modified
Accumulated Deferred Investment Tax Credits	266-267	12-89	NYPSC Modified
Other Deferred Credits	269	12-15	
Accumulated Deferred Income Taxes - Accelerated Amortization	272-273	12-96	
Accumulated Deferred Income Taxes - Other Property	274-275	12-96	
Accumulated Deferred Income Taxes - Other	276-277	12-96	
Other Regulatory Liabilities	278	12-15	
Income Account Supporting Schedules			
Electric Operating Revenues	300-301	12-15	NYPSC Modified
Regional Transmission Service Revenues	302	12-15	
Sales of Electricity by Rate Schedules	304	12-15	
Sales for Resale	310-311	12-88	NYPSC Modified
Electric Operation and Maintenance Expenses	320-323	12-15	
Number of Electric Department Employees	323	12-93	
Purchased Power	326-327	12-15	NYPSC Modified
Transmission of Electricity for Others	328-330	12-15	NYPSC Modified
Transmission of Electricity by ISO/RTOs	331	12-15	
Transmission of Electricity by Others	332	12-15	NYPSC Modified
Miscellaneous General Expenses	335	12-94	NYPSC Modified
Depreciation and Amortization of Electric Plant	336-337	12-15	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	12-87	NYPSC Modified
Common Section			
Regulatory Commission Expenses	350-351	12-96	NYPSC Modified
Research, Development, and Demonstration Activities	352-353	12-15	
Distribution of Salaries and Wages	354-355	12-15	
Common Utility Plant and Expenses	356	12-87	NYPSC Modified
Electric Plant Statistical Data			
Amounts included in ISO/RTO Settlement Statements	397	12-15	
Purchase and Sale of Ancillary Services	398	12-15	
Monthly Transmission System Peak Load	400	12-15	
Monthly ISO/RTO Transmission System Peak Load	400a	12-15	
Electric Energy Account	401	12-15	
Monthly Peaks and Output	401	12-90	
Steam - Electric Generating Plant Statistics (Large Plants)	402-403	12-15	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	12-15	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	12-15	
Generating Plant Statistics (Small Plants)	410-411	12-15	
Energy Storage Operations (Large Plants)	414-416	12-15	
Energy Storage Operations (Small Plants)	419-420	12-15	

Name of Respondent	The report is (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
	0	0	0

LIST OF SCHEDULES (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Electric Plant Statistical Data (Continued)			
Transmission Line Statistics	422-423	12-87	
Transmission Lines Added During Year	424-425	12-15	
Substations	426-427	12-96	
Electric Distribution Meters and Line Transformers	429	12-88	
Transactions with Associated (Affiliated) Companies	430	12-15	
Footnote Data	450	12-87	
Stockholders' Reports Check appropriate box:			
Two copies will be submitted <input type="checkbox"/>			
No annual report to stockholders is submitted <input type="checkbox"/>			
PSC Supplemental Filing	Jan-94	12-15	

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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GENERAL INFORMATION

1. Provide the name and title of the officer having custody of the general corporate books of account and the address of the office where the general corporate books are kept, and the address of the officer where any other corporate books of account are kept, if different from that where the general corporate books are

Joseph Miller, Vice President and Controller
4 Irving Place, 3rd Floor, New York, NY 10003

2. Provide name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated in the state of New York, November 10, 1884 under Chapter #367, Laws of 1884

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of the receiver or trustee, (b) the date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) the date when possession by the receiver or

N/A

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric, gas and steam service is rendered in New York State

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes. Enter the date when such independent accountant was initially engaged: _____.
(2) No.

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
CONTROL OVER RESPONDENT			
<p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at the end of the year, state the name of the controlling corporation or organization, manner in which control was held and the extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state the name of the trustee(s), name of the beneficiary or beneficiaries for whom the trust was maintained, and the purpose of the trust.</p>			
<p>On January 1 , 1998 Consolidated Edison, Inc. (CEI) was established as the holding company for Consolidated Edison Company of New York, Inc. (CECONY). CECONY is a wholly-owned subsidiary of CE</p>			

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by the respondent at any time during the year. If control ceased prior to the end of the year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the facts in a footnote and name the other interests.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as

where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Honeoye Storage Corporation	Storage Facilities - Gas	28.81%	(A)
2	Davids Island Development Corporation	Real Estate	100%	(B)
3	D.C.K Management Corp.	Real Estate	100%	(C)
4	Steam House Leasing, LLC	Steam Generating Lease	100%	(D)
5				
6	(A) Honeoye Storage Corporation ("Honeoye"), a corporation organized and existing under the laws of the State of			
7	New York. It was incorporated to own and operate a gas storage facility in upstate New York. Honeoye is 28.81 percent			
8	owned by Con Edison of New York, Inc. The balance is owned by CET. It is 100% owned by Con Edison, Inc.			
9	The remaining 71.2% is beneficially owned by Con Edison Transmission, a wholly owned subsidiary of CEI and an affiliate of CECONY.			
10	Its principal place of business is 4511 Egypt Road, Canandaigua, N.Y. 14424.			
11				
12	(B) Davids Island Development Corp. ("DIDCO"), a corporation organized and existing under the laws of the State of			
13	New York. DIDCO was formed in order to purchase properties in Dutchess County and Columbia County, for the			
14	construction of new electric generating facilities. Con Edison determined that these sites were no longer needed, and is in			
15	the process of disposing of the remaining property. DIDCO is a wholly owned subsidiary of Con Edison. Its principal place			
16	of business is 4 Irving Place, New York, N.Y. 10003.			
17				
18	(C) D.C.K. Management Corp. ("DCK"), a corporation organized and existing under the laws of the State of New York. It			
19	owns real property in the City of New York. DCK is a wholly owned subsidiary of Con Edison. Its principal place of business			
20	is 4 Irving Place, New York, N.Y. 10003.			
21				
22	(D) Steam House Leasing LLC ("SHL"), a Delaware limited liability company, which leases a steam generating plant that			
23	produces steam for Con Edison's steam distribution business. SHL is a wholly owned subsidiary of Con Edison. Its			
24	principal place of business is 4 Irving Place, New York, N.Y. 10003.			
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27				

OFFICERS AND DIRECTORS (Including Compensation)

1. Furnish the indicated data with respect to each executive officer and director, whether or not they received any compensation from the respondent.
2. Executive officers include a company's president, secretary, treasurer and vice president in charge of a principal business unit, division or function (such as sales, administration, or finance), and any other person who performs similar policy making functions.
3. Indicate with an asterisk (*) in column (a) those directors who were members of the executive committee, if any, and by a double asterisk (**) the chairman, if any, of that committee, at the end of the year.

Line No.	Name of Person (a)	Title and Department Over Which Jurisdiction Is Exercised (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Rate at Year End (d)	Paid During Year (e)
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3	Pages 104 and 105 are being provided under trade secret.				
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NOTES:

Please complete the information on this schedule for all copies (paper and electronic version) of the report.

OFFICERS AND DIRECTORS (Including Compensation - Continued)

4. If any person reported in this schedule received remuneration directly or indirectly other than salary shown in column (e) list the amount in column (f) through (k) with the footnotes necessary to explain the essentials of the plan, the basis of determining the ultimate benefits receivable and the payments or provisions made during the year to each person reported herein. If the word "none" correctly states the facts in regard to the entries for column (f) through (k), so state.

5. If any person reported hereunder received compensation from more than one affiliated company or was carried on the payroll of an affiliated company, details shall be given in a note.

Foot-note Ref.	Deferred Compensation (f)	Incentive Pay (Bonuses, etc.) (g)	Savings Plans (h)	Stock Options (i)	Life Insurance Premiums (j)	Other (Explain Below) (k)	Total (e thru k) (l)	Salary Allocated to CECONY	Line No.
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NOTES:

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights,

explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

N/A

2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy.
Total: 235,488,094
By proxy: N/A

3. Give the date and place of such meeting:

5/17/2021

VOTING SECURITIES

Line No.	Name (Title) and Address of Security Holder (a)	Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	235,488,094	235,488,094		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below				
7	Consolidated Edison, INC	235,488,094	235,488,094		
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information, which answers an inquiry, is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction. and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases,

development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe any materially important transactions of the respondent, not disclosed elsewhere in this report, in which an officer, director, security holder reported on page 6, voting trustee, associated company or known associate of such persons was a party or in which such person had a material interest.

11. (Reserved)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page (Paper Copy Only).

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
IMPORTANT CHANGES DURING THE YEAR (Continued)			
<p>1. None</p> <p>2. None</p> <p>3. As of December 31, 2021, CECONY had \$1,361 million in commercial paper outstanding. During 2021, CECONY entered into the following transactions: issued \$600 million aggregate principal amount of 3.20 percent debentures, due 2051; issued \$900 million aggregate principal amount of 2.40 percent debentures, due 2031, the proceeds of which were used to redeem at maturity its \$640 million floating rate debentures; issued \$750 million aggregate principal amount of 3.60 percent debentures, due 2061.</p> <p>4. None</p> <p>5. None</p> <p>6. None</p> <p>7. Matthew Ketschke was promoted to President of Consolidated Edison of New York effective January 1, 2021. Leonard P. Singh was named as Sr Vice President of Customer Energy Solutions effective January 1, 2021. Lance Becca was promoted to Vice President of Staten Island & Electric Services effective January 1, 2021. Joseph Miller was named as Vice President & Controller effective January 1, 2021. Constantine Sanoulis was named as Vice President of Construction effective February 1, 2021. Christina Ho was named as Vice President of Steam Operations effective February 1, 2021. Robert S. Boyle retired from the position of Vice President - Construction effective February 1, 2021. Venetia Lannon was named Vice President - Environmental Health & Safety effective May 1, 2021. Andrea Schmitz retired from the position of Vice President - Environmental Health & Safety effective May 1, 2021. Robert Brantley was named Vice President - Central Engineering effective June 1, 2021. Patrick G. McHugh was promoted to Sr Vice President - Electric Operations effective June 1, 2021. Steven J. Parisi was named Vice President - Engineering and Planning effective June 1, 2021. Robert D. Schimmenti retired from the position of Sr Vice President - Electric Operations effective July 1, 2021. Michael T. Haggerty retired from the position of Vice President - Supply Chain effective July 1, 2021. Amr Hassan was promoted to the position of Vice President - Gas Engineering effective August 1, 2021. Katherine L. Boden was promoted to the position of Sr. Vice President - Gas Operations effective September 1, 2021. Lynton Scotland was hired as the Vice President - Supply Chain effective September 13, 2021. Christopher Raup was named as Vice President - Corporate Affairs effective October 1, 2021. Jane Quin retired from the position of Vice President - Energy Policy & Regulatory Affairs effective December 31, 2021. Marc E. Huestis retired from the position of Sr. Vice President - Gas Operations effective October 1, 2021</p> <p>8. None</p> <p>9. None</p> <p>10. None</p> <p>11. None</p> <p>12. None</p>			

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	\$47,514,498,581	\$50,762,065,007
3	Construction Work in Progress (107)	200-201	2,340,130,239	2,033,843,581
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		49,854,628,820	52,795,908,588
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	200-201	11,101,629,693	12,083,573,357
6	Net Utility Plant (Enter Total of line 4 less 5)	-	38,752,999,127	40,712,335,231
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	38,752,999,127	40,712,335,231
11	Utility Plant Adjustments (116)	-		
12	Gas Stored Underground - Noncurrent (117)	-	1,238,998	1,238,998
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	27,011,766	27,011,766
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	25,189,490	25,266,829
16	Investments in Associated Companies (123)	-		
17	Investment in Subsidiary Companies (123.1)	224-225	543,053	619,039
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
19	Noncurrent Portion of Allowances	-		
20	Other Investments (124)		2,404,624	2,455,544
21	Special Funds (125-128)	-	40,788,755	40,788,755
22	Long-Term, Portion of Derivative Assets (175)		7,867,598	56,213,597
23	Long-Term, Portion of Derivative Assets - Hedges (176)			
24	TOTAL Other Property and Investments (Total of lines 14-17, 19-23)		53,426,306	101,821,872
25	CURRENT AND ACCRUED ASSETS			
26	Cash (131)	-	(98,854,850)	(43,180,883)
27	Special Deposits (132-134)	-	2,484,000	2,482,550
28	Working Fund (135)	-	8,523,220	16,117,963
29	Temporary Cash Investments (136)	-	1,000,000,000	830,000,000
30	Notes Receivable (141)		0	0
31	Customer Accounts Receivable (142)	-	1,733,617,702	2,144,975,533
32	Other Accounts Receivable (143)	-	149,061,532	149,229,654
33	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	142,717,416	323,461,048
34	Notes Receivable from Associated Companies (145)	-	0	0
35	Accounts Receivable from Assoc. Companies (146)	-	133,150,552	37,259,161
36	Fuel Stock (151)	227	28,024,941	27,510,545
37	Fuel Stock Expenses Undistributed (152)	227	0	0
38	Residuals (Elec) and Extracted Products (153)	227	0	0
39	Plant Materials and Operating Supplies (154)	227	219,171,979	269,003,860
40	Merchandise (155)	227		
41	Other Materials and Supplies (156)	227		
42	Nuclear Materials Held for Sale (157)	202-203/227		1
43	Allowances (158.1 and 158.2)	228-229	9,178,566	7,672,699
44	(Less) Noncurrent Portion of Allowances	228-229		
45	Stores Expense Undistributed (163)	-	120,438	31,590
46	Gas Stored Underground - Current (164.1)	-	42,403,303	70,517,743
47	Liquefied Natural Gas Stored and Held for Processing(164.2-164.3)	-	1,783,154	1,963,666
48	Prepayments (165)	-	145,875,610	195,619,978
49	Advances for Gas (166-167)	-	0	0
50	Interest and Dividends Receivable (171)	-	0	0
51	Rents Receivable (172)	-	0	0
52	Accrued Utility Revenues (173)	-	522,708,069	548,930,312
53	Miscellaneous Current and Accrued Assets (174)		718,922,135	841,086,984
54	Derivative Instrument Assets (175)		18,795,013	126,868,133
55	(Less) Long-Term Portion of Derivative Instrument Assets (175)		7,867,598	56,213,597
56	Derivative Instrument Assets - Hedges (176)		0	0
57	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
58	TOTAL Current and Accrued Assets (Enter Total of lines 26 thru 57)		\$4,484,380,350	\$4,846,414,844

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
59	DEFERRED DEBITS			
60	Unamortized Debt Expense (181)	-	\$129,798,951	\$144,553,913
61	Extraordinary Property Losses (182.1)	230	0	0
62	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
63	Other Regulatory Assets (182.3)	232	5,963,608,739	3,558,599,870
64	Prelim. Survey and Investigation Charges (Electric) (183)	-	2,663,682	2,663,682
65	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	-		0
66	Clearing Accounts (184)	-	1,307,543	(91,887)
67	Temporary Facilities (185)	-		
68	Miscellaneous Deferred Debits (186)	233	80,070,302	1,689,568,937
69	Def. Losses from Disposition of Utility Plt. (187)	-		0
70	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
71	Unamortized Loss on Reacquired Debt (189)	-	19,316,206	14,270,892
72	Accumulated Deferred Income Taxes (190)	234	2,252,010,193	2,113,466,287
73	Unrecovered Purchased Gas Costs (191)	-	0	0
74	TOTAL Deferred Debits (Enter Total of lines 60 thru 74)		8,448,775,616	7,523,031,694
75	TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 24, 58, and 74)		\$51,740,820,397	\$53,184,842,639

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	\$588,720,235	\$588,720,235
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	879,678,116	879,678,116
7	Other Paid-in Capital (208-211)	253	5,289,976,596	6,389,976,596
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	61,970,522	61,970,522
11	Retained Earnings (215, 215.1, 216)	118-119	9,118,304,367	9,474,820,231
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	3,133,018	3,353,044
13	(Less) Recquired Capital Stock (217)	250-251	962,092,493	962,092,492
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	(7,096,544)	(317,320)
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)	-	14,848,652,773	16,312,167,888
16	LONG-TERM DEBT			
17	Bonds (221)	256-257		
18	(Less) Recquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257	16,964,900,000	18,574,900,000
21	Unamortized Premium on Long-Term Debt (225)	-		
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	45,672,535	48,295,544
23	TOTAL Long-Term Debt (Enter Total of Lines 17 thru 22)	-	16,919,227,465	18,526,604,456
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases - Noncurrent (227)	-	513,804,368	463,104,641
26	Accumulated Provision for Property Insurance (228.1)	-		
27	Accumulated Provision for Injuries and Damages (228.2)	-	172,318,604	177,780,409
28	Accumulated Provision for Pensions and Benefits (228.3)	-	2,016,064,553	746,305,419
29	Accumulated Miscellaneous Operating Provisions (228.4)	-	54,220,032	30,731,067
30	Accumulated Provision for Rate Refunds (229)	-		0
31	Long-Term Portion of Derivative Instrument Liabilities		105,009,373	40,253,164
32	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
33	Asset Retirement Obligations (230)			
34	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 33)		2,861,416,930	1,458,174,700
35	CURRENT AND ACCRUED LIABILITIES			
36	Notes Payable (231)	-	1,660,021,000	1,361,424,000
37	Accounts Payable (232)	-	1,049,150,215	1,172,030,600
38	Notes Payable to Associated Companies (233)	-	0	0
39	Accounts Payable to Associated Companies (234)	-	22,827,536	27,878,940
40	Customer Deposits (235)	-	296,052,181	285,331,902
41	Taxes Accrued (236)	262-263	132,268,950	82,823,084
42	Interest Accrued (237)	-	125,800,500	127,462,166
43	Dividends Declared (238)	-	0	0
44	Matured Long-Term Debt (239)	-	0	0
45	Matured Interest (240)	-	0	0
46	Tax Collections Payable (241)	-	26,556,466	21,354,155
47	Miscellaneous Current and Accrued Liabilities (242)	-	1,735,436,407	1,793,133,323
48	Obligations Under Capital Leases - Current (243)	-	74,019,210	90,127,703
49	Derivative Instrument Liabilities (244)		267,833,317	127,973,536
50	(Less) Long-Term Portion of Derivative Instrument Liabilities		105,009,373	40,253,164
51	Derivative Instrument Liabilities - Hedges (245)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
53	TOTAL Current and Accrued Liabilities (Enter Total of lines 36 - 52)		\$5,284,956,409	\$5,049,286,245

FERC FORM NO.1 (ED. 12-15)

Name of Respondent Please fill in the following:	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/00/00	Year of Report 0
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
54	DEFERRED CREDITS			
55	Customer Advances for Construction (252)		\$14,927,553	\$13,427,945
56	Accumulated Deferred Investment Tax Credits (255)	266-267	18,235,160	15,360,884
57	Deferred Gains from Disposition of Utility Plant (256)			
58	Other Deferred Credits (253)	269	4,881,044	5,511,493
59	Other Regulatory Liabilities (254)	278	3,143,115,511	2,910,221,975
60	Unamortized Gain on Reacquired Debt (257)	269		
61	Accumulated Deferred Income Taxes (281 - 283)	272-277	8,645,407,552	8,894,087,053
62	TOTAL Deferred Credits (Enter Total of lines 55 thru 61)		\$11,826,566,820	\$11,838,609,350
63				
64				
65				
66				
67				
68				
69				
70				
71				
72				
73				
74				
75				
76	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 23, 34, 53 and 62)		\$51,740,820,397	\$53,184,842,639

Note:

Please use the appropriate accounts under the heading "Other Noncurrent Liabilities" for accounts that the PSC classifies as "Operating Reserves".

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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STATEMENT OF INCOME FOR THE YEAR

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|--|--|
| <p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 through 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413.</p> <p>3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122-123 for important notes regarding the statement of income or any account thereof.</p> | <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amount of any refunds made or received during the year resulting</p> |
|--|--|

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	\$11,859,908,834	\$10,754,818,042
3	Operating Expenses			
4	Operation Expenses (401)	320-323	4,471,691,748	3,985,212,212
5	Maintenance Expenses (402)	320-323	641,567,222	586,463,471
6	Depreciation Expense (403)	336-337	1,537,726,194	1,456,348,264
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	0	0
8	Amort. & Depl. of Utility Plant (404-405)	336-337	177,493,794	146,623,261
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	0	-
10	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. of Conversion Expenses (407)		993,441	993,442
12	Regulatory Debits (407.3)		0	0
13	(Less) Regulatory Credits (407.4)		2,695,955,422	2,455,884,482
14	Taxes Other Than Income Taxes (408.1)	262-263	128,332,968	56,018,582
15	Income Taxes -- Federal (409.1)	262-263	1,356,460	6,333,852
16	-- Other (409.1)	262-263	3,443,181,381	2,725,322,728
17	Provision for Deferred Income Taxes (410.1)	234,272-277	3,317,862,980	2,567,066,051
18	(Less) Provision for Deferred Income Taxes -Cr. (411.1)	234,272-277	(2,874,277)	(2,694,448)
19	Investment Tax Credit Adj. -- Net (411.4)	266	0	0
20	(Less) Gains from Disp. of Utility Plant (411.6)		0	0
21	Losses from Disp. of Utility Plant (411.7)		0	0
22	(Less) Gain from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		9,777,561,373	8,849,439,795
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		\$2,082,347,461	\$1,905,378,247

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Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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STATEMENT OF INCOME FOR THE YEAR (Continued)

from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on page 122-123.

8. Enter on page 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122-123 or in a footnote.

Electric Utility		Gas Utility		Other Utility		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
8,870,484,641	8,131,313,812.00	2,385,431,361	2,042,983,003.00	603,992,832	580,521,226.00	2
						3
3,376,405,847	3,019,941,963.00	823,877,347	705,781,116.00	271,408,554	259,489,132.00	4
498,296,363	439,657,276.00	103,318,782	103,961,095.00	39,952,077	42,845,100.00	5
1,162,056,186	1,108,348,052.00	284,305,808	259,602,504.00	91,364,200	88,397,708.00	6
	-		-		-	7
132,655,622	108,943,568.00	43,002,000	35,908,878.00	1,836,172	1,770,815.00	8
0	0	0	0	0	0	9
						10
0	0	0	0	0	0	11
0	0		0		0	12
770,910	770,911	146,036	146,036	76,495	76,495	13
	0		0		0	14
2,054,756,866	1,925,931,259	496,609,278	386,229,498	144,589,278	143,723,724	15
106,154,829	34,171,215	29,032,492	35,644,153	(6,854,353)	-13,796,786	16
1,545,275	4,005,339	1,089,480	2,230,976	(1,278,295)	97,537	17
2,608,313,324	2,117,840,993	615,586,582	454,295,478	219,281,475	153,186,258	18
2,563,844,295	2,023,925,842	534,410,556	389,657,566	219,608,129	153,482,644	19
(1,446,424)	(1,694,424)	(764,024)	(763,024)	(663,829)	-237,000	20
						21
						22
						23
						24
7,375,664,503	6,733,990,310	1,861,793,225	1,593,379,144	540,103,645	522,070,339	25
\$1,494,820,138	\$1,397,323,502	\$523,638,136	\$449,603,859	\$63,889,187	\$58,450,887	26

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)	--	\$2,082,347,461	\$1,905,378,247
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
33	Revenues From Nonutility Operations (417)		2,502,388	2,518,465
34	(Less) Expenses of Nonutility Operations (417.1)		78,643	78,642
35	Nonoperating Rental Income (418)		(138,777)	(91,902)
36	Equity in Earnings of Subsidiary Companies (418.1)	119	220,026	271,756
37	Interest and Dividend Income (419)		2,404,175	4,468,762
38	Allowance for Other Funds Used During Construction (419.1)		19,008,460	14,351,009
39	Miscellaneous Nonoperating Income (421)		11,080,524	12,185,022
40	Gain in Disposition of Property (421.1)			0
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		34,998,153	33,624,470
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)			
44	Miscellaneous Amortization (425)	340	19,598	19,598
45	Miscellaneous Income Deductions (426.1 - 426.5)	340	13,462,950	13,533,934
46	TOTAL Other Income Deductions (Total of lines 43 thru 45)		13,482,548	13,553,532
47	Taxes Applic. to Other Income and Deductions		0	0
48	Taxes Other Than Income Taxes (408.2)	262-263	3,764,258	3,743,806
49	Income Taxes -- Federal (409.2)	262-263	(7,056,716)	(15,446,678)
50	Income Taxes -- Other (409.2)	262-263	(39,040)	0
51	Provision for Deferred Inc. Taxes (410.2)	234,272-277	23,341,803	39,294,856
52	(Less) Provision for Deferred Income Taxes -- Cr. (411.2)	234,272-277	21,899,480	26,647,066
53	Investment Tax Credit Adj. -- Net (411.5)			
54	(Less) Investment Tax Credits (420)			
55	TOTAL Taxes on Other Income and Deduct. (Total of 48 thru 54)		(1,889,175)	944,918
56	Net Other Income and Deductions (Enter Total of lines 41, 46, 55)		23,404,780	19,126,020
57	INTEREST CHARGES			
58	Interest on Long-Term Debt (427)		744,152,914	702,162,038
59	Amort. of Debt Disc. and Expense (428)		14,787,253	16,268,782
60	Amortization of Loss on Reacquired Debt (428.1)			0
61	(Less) Amort. of Premium on Debt-Credit (429)			0
62	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			0
63	Interest on Debt to Assoc. Companies (430)	340		0
64	Other Interest Expense (431)	340	13,102,138	32,876,468
65	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		10,625,953	12,082,110
66	Net Interest Charges (Enter Total of lines 58 thru 65)		761,416,352	739,225,178
67	Income Before Extraordinary Items (Total of lines 27, 56 and 66)		1,344,335,889	1,185,279,089
68	EXTRAORDINARY ITEMS			
69	Extraordinary Income (434)			
70	(Less) Extraordinary Deductions (435)			
71	Net Extraordinary Items (Enter Total of line 69 less line 70)		0	0
72	Income Taxes -- Federal and Other (409.3)	262-263		
73	Extraordinary Items After Taxes (Enter Total of line 71 less line 72)		0	0
74	Net Income (Enter Total of lines 67 and 73)		\$1,344,335,889	\$1,185,279,089

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- | | |
|--|--|
| <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p> |
|--|--|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance -- Beginning of Year		\$9,118,304,367
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		0
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		0
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,344,335,890
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations to Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		0
23	Dividends Declared -- Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared -- Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		0
30	Dividends Declared -- Common Stock (Account 438)		
31			987,600,000
32			
33			
34			
35			
36	TOTAL Dividends Declared -- Common Stock (Acct. 438) (Total of lines 31 thru 35)		987,600,000
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		220,026
38	Balance -- End of year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		9,474,820,231

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	APPROPRIATED RETAINED EARNINGS (Account 215)			
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)	0		
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings -- Amortization Reserve, Federal(Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 and 46)	0		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	9,474,820,231		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)			
49	Balance -- Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)	3,133,018		
51	(Less) Dividends Received (Debit)	220,026		
52	Other Changes (Explain)			
53	Balance -- End of Year (Total of Lines 49 thru 52)	3,353,044		

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
STATEMENT OF CASH FLOWS				
<p>1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities -- Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122-123 the amounts of interest paid (net of amounts capitalized) and income taxes paid.</p>				
Line No.	Description (See Instructions for Explanations of Codes) (a)	Amounts (b)		
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 74(c) on page 117)	\$1,344,335,890		
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	1,715,219,988		
5	Amortization of Debt/Discount Expense	12,384,545		
6	Other Comprehensive Income	6,779,225		
7	Accrued Utility Revenues			
8	Deferred Income Taxes (Net)	387,223,407		
9	Investment Tax Credit Adjustment (Net)	(2,874,277)		
10	Net (Increase) Decrease in Receivables	(257,055,780)		
11	Net (Increase) Decrease in Inventory	(76,106,569)		
12	Net (Increase) Decrease in Allowances Inventory	0		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(1,155,417,688)		
14	Net (Increase) Decrease in Other Regulatory Assets	2,398,116,859		
15	Net Increase (Decrease) in Other Regulatory Liabilities	(220,527,825)		
16	(Less) Allowance for Other Funds Used During Construction	19,008,460		
17	(Less) Undistributed Earnings from Subsidiary Companies			
18	Other:			
19	Net (Increase) Decrease in Prepaid Assets	(49,744,368)		
20	Net (incr)/Decr Unamortized Loss on Required Debt	5,045,314		
21	Other Charges	(1,861,951,448)		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	2,226,418,814		
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including Land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(3,748,822,056)		
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction	19,008,460		
31	Other:			
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(3,729,813,596)		
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition and Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
STATEMENT OF CASH FLOWS (Continued)				
4. Investing Activities Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of leases capitalized per USOA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.		5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc.		
		6. Enter on pages 122-123 clarifications and explanations.		
Line No.	Description (See Instruction No. 5 for Explanations of Codes) (a)	Amounts (b)		
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other (provide details in footnote):			
54				
55				
56	Net Cash Provided by (Used in) Investing Activities			
57	(Total of lines 34 thru 55)	(3,729,813,596)		
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)	2,250,000,000		
62	Preferred Stock			
63	Common Stock	1,100,000,000		
64	Other (provide details in footnote):			
65	Proceeds from Issuance of Capital Stock Expense			
66	Net Increase in Short-Term Debt (c)			
67	Other (provide details in footnote):			
68				
69				
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	3,350,000,000		
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)	(640,000,000)		
74	Preferred Stock			
75	Common Stock			
76	Other (provide details in footnote):			
77				
78	Net Decrease in Short-Term Debt (c)	(298,597,000)		
79	Debt Issuance Cost	(27,139,508)		
80	Dividends on Preferred Stock			
81	Dividends on Common Stock	(987,600,000)		
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	1,396,663,492		
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22, 57 and 83)	(106,731,290)		
87				
88	Cash and Cash Equivalents at Beginning of Year	909,668,370		
89				
90	Cash and Cash Equivalents at End of Year	\$802,937,080		

PERIOD ENDED DECEMBER 31, 2021
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

DETAILS OF CHANGES IN ASSETS AND LIABILITIES - OTHER:

	Q4 2021	Q4 2020
Clearing Account	1,488,277	(46,247)
Special Deposits	1,450	-
Unamortized Debt Discount on L/T Debt	(2,623,008)	(9,724,241)
Customer Advance for Construction	(1,499,608)	2,228,502
Miscellaneous Deferred Debits	(1,609,498,635)	(37,953,782)
Other Miscellaneous Charges	(1,760,115)	(822,661)
Derivative Instruments	(247,932,903)	149,946,662
Other Investment	(126,906)	(4,722,208)
Total Other Charges	(1,861,951,448)	98,906,026

CASH AND CASH EQUIVALENT	Q4 2021	Q4 2020	Net Change
Account 131 - Cash	(43,180,883)	(98,854,850)	55,673,967
Account 135 - Working Fund	16,117,963	8,523,220	7,594,743
Account 136 - Temporary Cash Investment	830,000,000	1,000,000,000	(170,000,000)
	802,937,080	909,668,370	(106,731,290)

SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION	Q4 2021	Q4 2020
Interest paid	\$ 738,688,624	\$ 692,622,354
Income Taxes paid (Received)	4,595,683	101,978,404

Source: Supplemental Disclosure of CF Info provided by reporting group

Name of Respondent		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report	
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
<p>1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.</p> <p>2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.</p> <p>3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.</p> <p>4. Report data on a year-to-date-basis.</p>					
Line No.	Item (a)	Unrealized Gains and Losses on Available- for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(3,054,069.00)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value		(2,214,142.00)		
4	Total (lines 2 and 3)		(2,214,142.00)		
5	Balance of Account 219 at End of Preceding Quarter/Year		(5,268,211.00)		
6					
7	Balance of Account 219 at Beginning of Current Year		(5,268,211.00)		
8	Current Qtr/Yr to Date Reclassifications from Acct 219 to net Income				
9	Current Quarter/Year to Date Changes in Fair Value		6,550,064.00		
10	Total (lines 7 and 8)		6,550,064.00		
11	Balance of Account 219 at End of Current Quarter/Year		1,281,853.00		
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report		
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. 4. Report data on a year-to-date-basis.					
Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 74) (i)	Total Comprehensive Income (j)	Line No.
(2,057,492.00)		(5,111,561.00)			1
					2
229,159.00		(1,984,983.00)			3
229,159.00		(1,984,983.00)	1,185,279,089	1,183,294,106.00	4
(1,828,333.00)		(7,096,544.00)			5
					6
(1,828,333.00)		(7,096,544.00)			7
					8
229,160.00		6,779,224.00			9
229,160.00		6,779,224.00	1,344,335,890	1,351,115,114.00	10
(1,599,173.00)		(317,320.00)			11
					12
					13
					14
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Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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NOTES TO FINANCIAL STATEMENTS

- | | |
|---|--|
| <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving reference to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> | <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> |
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Notes to the Financial Statements

General

These notes accompany and form an integral part of the consolidated financial statements of Consolidated Edison Company of New York, Inc. and its subsidiaries (CECONY or the Company).

CECONY, a wholly-owned regulated utility subsidiary of Consolidated Edison, Inc. (Con Edison), provides electric and gas service in New York City and Westchester County. The Company also provides steam service in parts of Manhattan.

Note A – Summary of Significant Accounting Policies and Other Matters

Basis of Accounting

The consolidated financial statements are prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USoA) and published accounting releases. This is a comprehensive basis for accounting other than generally accepted accounting principles of the United States of America (GAAP). Differences from GAAP include:

- a. The presentation of bank overdrafts as a negative current asset under the FERC USoA, while GAAP requires such amounts to be presented as a current liability;
- b. The absence of a requirement under the FERC USoA to present the current portion of long-term debt separately from the noncurrent portion of long-term debt, as required by GAAP;
- c. The accounting for investments in majority-owned subsidiary of the Company under the equity method in accordance with the FERC USoA, rather than under the consolidation method as is typically required by GAAP;
- d. The presentation of environmental costs as a current liability under the FERC USoA, while such amounts are considered a noncurrent liability under GAAP;
- e. The presentation of deferred tax assets and liabilities on a gross basis in accordance with the FERC USoA, while such amounts are netted by jurisdiction and classification under GAAP;
- f. The presentation of amounts collected through customer rates for future costs of removal for property as a component of accumulated depreciation in accordance with the FERC USoA, as opposed to a regulatory liability or asset retirement obligation under GAAP;
- g. The liability for uncertain income taxes in accordance with the accounting rules for income taxes is reported in the applicable accounts under the FERC USoA, while such amounts are separately disclosed in the financial statements prepared in compliance with GAAP;
- h. The absence of a requirement under FERC USoA to combine inventory purchases and sales transactions with the same counterparty for accounting purposes if they are entered into in contemplation of each other, as required by GAAP;
- i. The presentation of income taxes for operating expenses and non-operating expenses as part of operating income and other income and deductions, respectively, while such amounts are considered separately under operating income and other income and deductions for GAAP; and
- j. The presentation of interdepartmental rents credited to the service departments on account of rental charges made against other departments of the Company, which such amounts are eliminated under GAAP.
- k. The presentation of Rabbi trust accounts for both retirement and non-retirement plans as current assets under the FERC USoA, while such amounts are presented as investments under GAAP.

- l. The presentation of unamortized debt issuance costs as deferred debits under the FERC USoA, while GAAP requires debt issuance costs presented as a reduction to the carrying value of long term debt.
- m. The presentation of short term deferred derivative losses as deferred debits under the FERC USoA, while such amounts are presented as current assets under GAAP.
- n. The presentation of stock based compensation as misc. current under the FERC USoA, while such amounts are presented as noncurrent liability under GAAP.
- o. The presentation of refundable and recoverable energy netted on the GAAP balance sheet, while such amounts are presented as gross on the FERC balance sheet.
- p. The presentation of capitalized costs associated with the implementation of cloud computing arrangements as utility plant under FERC USoA, while such amounts are presented as other asset under GAAP.
- q. The presentation of operating right-of-use assets as utility plant under FERC USoA, while such amounts are presented as other noncurrent assets under GAAP.
- r. The presentation of the long term portion of derivative instruments as investments under FERC USoA, while such amounts are classified as noncurrent assets under GAAP.
- s. The presentation of deferred fuel and revenue balances and their related amortization and interest balances as deferred debits under FERC USoA, while such amounts are classified as regulatory assets under GAAP.
- t. The presentation of construction contributions received in advance of construction as noncurrent asset under FERC USoA, while such amounts are classified as noncurrent liabilities under GAAP.
- u. The presentation of accrued energy efficiency funding as a regulatory liability under FERC USoA, while such amounts are classified as current liabilities under GAAP.

Accounting Policies

The accounting policies of CECONY conform to GAAP. These accounting principles include the accounting rules for regulated operations and the accounting requirements of the FERC and the state regulators having jurisdiction.

The accounting rules for regulated operations specify the economic effects that result from the causal relationship of costs and revenues in the rate-regulated environment and how these effects are to be accounted for by a regulated enterprise. Revenues intended to cover some costs may be recorded either before or after the costs are incurred. If regulation provides assurance that incurred costs will be recovered in the future, these costs would be recorded as deferred charges or “regulatory assets” under the accounting rules for regulated operations. If revenues are recorded for costs that are expected to be incurred in the future, these revenues would be recorded as deferred credits or “regulatory liabilities” under the accounting rules for regulated operations.

The Company’s principal regulatory assets and liabilities are detailed in Note B. In general, the Company is receiving or being credited with a return on its regulatory assets for which a cash outflow has been made, and is paying or being charged with a return on its regulatory liabilities for which a cash inflow has been received. The Company’s regulatory assets and liabilities at December 31, 2021 are recoverable from customers, or to be applied for customer benefit, in accordance with rate provisions that have been approved by state regulators.

Other significant accounting policies of the Company are referenced below in this Note A and in the notes that follow.

Revenues

CECONY’s electric and gas rate plans contain a revenue decoupling mechanism, that covers all residential and most commercial customers, under which the Company’s actual energy delivery revenues are compared with the authorized delivery revenues and the difference accrued, with interest, for refund to, or recovery from, customers, as applicable. See “Rate Plans” in Note B.

The NYSPSC requires utilities to record gross receipts tax revenues and expenses on a gross income statement presentation basis (i.e., included in both revenue and expense). The recovery of these taxes is generally provided

for in the revenue requirement within each of the respective NYSPSC-approved rate plans. Total excise taxes (inclusive of gross receipts taxes) recorded in operating revenues were as follows:

<i>(Millions of Dollars)</i>	For the Years Ended December 31,		
	2021	2020	2019
CECONY	346	323	312

For information about the Company's revenue recognition policies, see Note M.

Plant and Depreciation

Utility Plant

Utility plant is stated at original cost. The cost of repairs and maintenance is charged to expense and the cost of betterments is capitalized. The capitalized cost of additions to utility plant includes indirect costs such as engineering, supervision, payroll taxes, pensions, other benefits and an allowance for funds used during construction (AFUDC). The original cost of property is charged to expense over the estimated useful lives of the assets. Upon retirement, the original cost of property is charged to accumulated depreciation. See Note T.

Rates used for AFUDC include the cost of borrowed funds and a reasonable rate of return on the Company's own funds when so used, determined in accordance with regulations of the FERC or the state public utility regulatory authority having jurisdiction. The rate is compounded semiannually, and the amounts applicable to borrowed funds are treated as a reduction of interest charges, while the amounts applicable to the Company's own funds are credited to other income (deductions). The AFUDC rates were 4.5 percent, 5.2 percent and 5.1 percent for 2021, 2020 and 2019, respectively.

The Company generally computes annual charges for depreciation using the straight-line method for financial statement purposes, with rates based on average service lives and net salvage factors. The average depreciation rates were 3.5 percent for 2021 and 3.5 percent for 2020 and 3.2 percent for 2019.

The estimated lives for utility plant range from 5 to 85 years for electric, 5 to 90 years for gas, 5 to 80 years for steam and 5 to 55 years for general plant.

At December 31, 2021 and 2020, the capitalized cost of the Company's utility plant, net of accumulated depreciation, was as follows:

<i>(Millions of Dollars)</i>	2021	2020
Electric	24,553	23,608
Gas (a)	9,115	7,880
Steam	1,878	1,823
General	2,515	2,438
Held for future use	72	84
Construction work in progress	2,034	2,340
Leases	546	580
Net Utility Plant	\$40,713	\$38,753

(a) Primarily distribution.

General utility plant included \$74 million at December 31, 2021 and \$81 million at December 31, 2020, related to a May 2018 acquisition of software licenses. The estimated aggregate annual amortization expense related to the software licenses is \$7 million. The accumulated amortization was \$24 million at December 31, 2021 and \$17 million at December 31, 2020.

Under the Company's rate plans, the aggregate annual depreciation allowance for the period ended December 31, 2021 was \$1,710 million under CECONY's electric, gas and steam rate plans that have been approved by the NYSPPSC.

Non-Utility Plant

Non-utility plant is stated at original cost. Property, plant and equipment are stated at cost, less accumulated depreciation and include capitalized interest during construction. Depreciation is computed under the straight-line method over the useful lives of the assets. Solar power generating assets and wind power generating assets have useful lives of 35 years and 30, respectively. Non-utility plant consists of land and conduit for telecommunication use. Depreciation on non-utility plant, other than land, is computed using the straight-line method for financial statement purposes over their estimated useful lives, which is 10 years.

Other Deferred Charges and Noncurrent Assets and Prepayments

Other deferred charges and noncurrent assets and prepayments, net of accumulated depreciation, included the following related to implementation costs incurred in cloud computing arrangements:

<i>(Millions of Dollars)</i>	2021	2020
Prepayments (a)(b)	\$15	\$11
Other Deferred Charges and Noncurrent Assets (a)(b)	\$78	\$51

(a) Depreciation on these assets is computed using the straight-line method for financial statement purposes over their estimated useful lives.

(b) Depreciation expense related to these assets incurred during the year ended December 31, 2021 for CECONY was \$11 million and for the year ended December 31, 2020 for CECONY was \$6 million. Accumulated depreciation related to these assets for CECONY was \$19 and \$8 million at December 31, 2021 and December 31, 2020, respectively.

Long-Lived and Intangible Assets

The Company tests long-lived and intangible assets for recoverability when events or changes in circumstances indicate that the carrying value of long-lived or intangible assets may not be recoverable. The carrying amount of a long-lived asset or intangible asset with a definite life is deemed not recoverable if it exceeds the sum of the undiscounted cash flows expected to result from the use and eventual disposition of the assets. In the event a test indicates that such cash flows cannot be expected to be sufficient to fully recover the assets, the assets are considered impaired and written down to their estimated fair value.

CECONY's intangible assets were immaterial at December 31, 2021 and 2020. No impairment charges were recorded on CECONY's long-lived assets or intangible assets with definite lives in 2021 or 2020.

Recoverable Energy Costs

The Company generally recovers all of its prudently incurred fuel, purchased power and gas costs, including hedging gains and losses, in accordance with rate provisions approved by the applicable state public utility regulators. If the actual energy supply costs for a given month are more or less than the amounts billed to customers for that month, the difference in most cases is recoverable from or refundable to customers. Differences between actual and billed electric and steam supply costs and costs of its electric demand management programs are generally deferred for charge or refund to customers during the next billing cycle (normally within one or two months). For the Company's gas costs, differences between actual and billed gas costs during the 12-month period ending each August are charged or refunded to customers during a subsequent 12-month period.

New York Independent System Operator (NYISO)

The Company purchases electricity through the wholesale electricity market administered by the NYISO. The difference between purchased power and related costs initially billed to the Company by the NYISO and the actual cost of power subsequently calculated by the NYISO is refunded by the NYISO to the Company, or paid to the NYISO by the Company. The reconciliation payments or receipts are recoverable from or refundable to the Company's customers.

Certain other payments to or receipts from the NYISO are also subject to reconciliation, with shortfalls or amounts in excess of specified rate allowances recoverable from or refundable to customers. These include proceeds from the sale through the NYISO of transmission rights on CECONY's transmission system (transmission congestion contracts or TCCs).

Temporary Cash Investments

Temporary cash investments are short-term, highly-liquid investments that generally have maturities of three months or less at the date of purchase. They are stated at cost, which approximates market. The Company considers temporary cash investments to be cash equivalents.

Investments

Accounting for Investments

The accounting rules require CECONY to evaluate its investments periodically to determine whether they are impaired. The standard for determining whether an impairment exists and must be recorded is whether an other-than-temporary decline in carrying value has occurred. Changes in economic conditions, forecasted cash flows and the regulatory environment, among other factors, could require equity method investments to recognize a decrease in carrying value for an other-than-temporary decline. When management believes such a decline may have occurred, the fair value of the investment is estimated using market inputs, when observable, or a market valuation model such as a discounted cash flow analysis. The fair value is compared to the carrying value of the investment in order to determine the amount of impairment to record, if any.

The evaluation and measurement of impairments involve uncertainties. The judgments that CECONY makes to estimate the fair value of its equity method investments are based on assumptions that management believes are reasonable, and variations in these estimates or the underlying assumptions, or the receipt of additional market information, could have a material impact on whether a triggering event is determined to exist or the amount of any such impairment. Additionally, if the projects in which CECONY holds these investments recognize an impairment, CECONY may record a share of that impairment loss and would evaluate its investment for an other-than-temporary decline in carrying value as described above.

Investments consist primarily of the fair value of the Company's supplemental retirement income plan and deferred income plan assets.

Summary of Investment Balances

The following investment assets are included in the Company's consolidated balance sheet at December 31, 2021 and 2020:

<i>(Millions of Dollars)</i>	2021	2020
Supplemental retirement income plan assets (a)	\$499	\$439
Deferred income plan assets	102	92
Other	7	10
Total investments	\$608	\$541

(a) See Note E.

Pension and Other Postretirement Benefits

The accounting rules for retirement benefits require an employer to recognize an asset or liability for the overfunded or underfunded status of its pension and other postretirement benefit plans. For a pension plan, the asset or liability is the difference between the fair value of the plan's assets and the projected benefit obligation. For any other postretirement benefit plan, the asset or liability is the difference between the fair value of the plan's assets and the accumulated postretirement benefit obligation. The accounting rules generally require employers to recognize all unrecognized prior service costs and credits and unrecognized actuarial gains and losses in accumulated other comprehensive income/(loss) (OCI), net of tax. Such amounts will be adjusted as they are subsequently recognized as components of total periodic benefit cost or income pursuant to the current recognition and amortization provisions.

For the Company's pension and other postretirement benefit plans, regulatory accounting treatment is generally applied in accordance with the accounting rules for regulated operations. Unrecognized prior service costs or credits and unrecognized actuarial gains and losses are recorded to regulatory assets or liabilities, rather than OCI. See Notes E and F.

The total periodic benefit costs are recognized in accordance with the accounting rules for retirement benefits. Investment gains and losses are recognized in expense over a 15-year period and other actuarial gains and losses are recognized in expense over a 10-year period, subject to the deferral provisions in the rate plans.

In accordance with the Statement of Policy issued by the NYSPSC and its current electric, gas and steam rate plans, CECONY defers for payment to or recovery from customers the difference between such expenses and the amounts for such expenses reflected in rates. See Note B.

The Company calculates the expected return on pension and other postretirement benefit plan assets by multiplying the expected rate of return on plan assets by the market-related value (MRV) of plan assets at the beginning of the year, taking into consideration anticipated contributions and benefit payments that are to be made during the year. The accounting rules allow the MRV of plan assets to be either fair value or a calculated value that recognizes changes in fair value in a systematic and rational manner over not more than five years. The Company uses a calculated value when determining the MRV of the plan assets that adjusts for 20 percent of the difference between fair value and expected MRV of plan assets. This calculated value has the effect of stabilizing variability in assets to which the Company applies the expected return.

Federal Income Tax

In accordance with accounting rules for income taxes, the Company has recorded an accumulated deferred federal income tax liability at current tax rates for temporary differences between the book and tax basis of assets and liabilities. In accordance with rate plans, the Company has recovered amounts from customers for a portion of the tax liability it will pay in the future as a result of the reversal or “turn-around” of these temporary differences. As to the remaining deferred tax liability, the Company had established regulatory assets for the net revenue requirements to be recovered from customers for the related future tax expense pursuant to the NYSPSC's 1993 Policy Statement approving accounting procedures consistent with accounting rules for income taxes and providing assurances that these future increases in taxes will be recoverable in rates.

Accumulated deferred investment tax credits are amortized ratably over the lives of the related properties and applied as a reduction to future federal income tax expense.

Con Edison and its subsidiaries file a consolidated federal income tax return. The consolidated income tax liability is allocated to each member of the consolidated group using the separate return method. Each member pays or receives an amount based on its own taxable income or loss in accordance with a consolidated tax allocation agreement. Tax loss and tax credit carryforwards are allocated among members in accordance with consolidated tax return regulations.

State Income Tax

Con Edison and its subsidiaries file a combined New York State Corporation Business Franchise Tax Return. Similar to a federal consolidated income tax return, the income of all entities in the combined group is subject to New York State taxation, after adjustments for differences between federal and New York law and apportionment of income among the states in which the company does business. Each member's share of the New York State tax is based on its own New York State taxable income or loss.

Research and Development Costs

Research and development costs are charged to operating expenses as incurred. Research and development costs were as follows:

<i>(Millions of Dollars)</i>	For the Years Ended December 31,		
	2021	2020	2019
CECONY	24	23	23

Reclassification

Certain prior year amounts have been reclassified to conform with current year presentation.

During the preparation of the 2021 financials, the Company identified that certain derivative balance sheet line items were incorrectly classified within the Comparative Balance Sheet for the year ended December 31, 2020. The amounts for the year ended December 31, 2020 have been revised to correct the error which resulted in an increase of \$7.9 million of the Long-Term Portion of Derivative Assets (175) with an offsetting reduction to Long-Term Portion of Derivative Assets – Hedges (176) and an increase of \$104.9 million of the Long-Term Portion of Derivative Instrument Liabilities (244) with an offsetting reduction to Long-Term Portion of Derivative Liabilities – Hedges (245). The Company has evaluated the effect of these misstatements, both qualitatively and quantitatively, and concluded that they are not material to the financial statements issued for the year ended December 31, 2020. These amounts were correctly presented on the Comparative Balance Sheet for the year ended December 31, 2021.

Estimates

The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Changes in Accumulated Other Comprehensive Income/(Loss) by Component

Changes to accumulated other comprehensive income/(loss) (OCI) for CECONY are as follows:

<i>(Millions of Dollars)</i>	
Accumulated OCI, net of taxes, at December 31, 2018 (a)	\$(5)
OCI before reclassifications, net of tax of \$(1)	(3)
Amounts reclassified from accumulated OCI related to pension plan liabilities, net of tax (a)(b)	2
Total OCI, net of taxes, at December 31, 2019	(1)
Accumulated OCI, net of taxes, at December 31, 2019 (a)	\$(6)
OCI before reclassifications, net of tax of \$1	(3)
Amounts reclassified from accumulated OCI related to pension plan liabilities, net of tax (a)(b)	2
Total OCI, net of taxes, at December 31, 2020	(1)
Accumulated OCI, net of taxes, at December 31, 2020 (a)	\$(7)
OCI before reclassifications, net of tax of \$(2)	5
Amounts reclassified from accumulated OCI related to pension plan liabilities, net of tax of \$(1) (a)(b)	2
Total OCI, net of taxes, at December 31, 2021	7
Accumulated OCI, net of taxes, at December 31, 2021 (a)	\$—

- (a) Tax reclassified from accumulated OCI is reported in the income tax expense line item of the consolidated income statement.
(b) For the portion of unrecognized pension and other postretirement benefit costs relating to the Company, costs are recorded into, and amortized out of, regulatory assets and liabilities instead of OCI. The net actuarial losses and prior service costs recognized during the period are included in the computation of total periodic pension and other postretirement benefit cost. See Notes E and F.

Reconciliation of Cash, Temporary Cash Investments and Restricted Cash

Cash, temporary cash investments and restricted cash are presented on a combined basis in the Company's consolidated statement of cash flows. At December 31, 2021 and 2020, cash, temporary cash investments and restricted cash were as follows:

<i>(Millions of Dollars)</i>	At December 31,	
	2021	2020
Cash and temporary cash investments	\$920	\$1,067
Total cash, temporary cash investments and restricted cash	\$920	\$1,067

Note B – Regulatory Matters

Rate Plans

The Company provides service to NY customers according to the terms of tariffs approved by the NYSPSC. The tariffs include schedules of rates for service that limit the rates charged by the Company to amounts that the Company recovers from its customers costs approved by the regulator, including capital costs, of providing service to customers as defined by the tariff. The tariffs implement rate plans adopted by state utility regulators in rate orders issued at the conclusion of rate proceedings. Pursuant to the Company's rate plans, there generally can be no change to the charges to customers during the respective terms of the rate plans other than specified adjustments provided for in the rate plans. The Company's rate plans each cover specified periods, but rates determined pursuant to a plan generally continue in effect until a new rate plan is approved by the state utility regulator.

Common provisions of the Company's NY rate plans include:

Recoverable energy costs that allow the Company to recover on a current basis the costs for the energy it supplies with no mark-up to its full-service customers.

Cost reconciliations that reconcile pension and other postretirement benefit costs, environmental remediation costs, property taxes, variable-rate tax-exempt debt and certain other costs to amounts reflected in delivery rates for such costs. In addition, changes in the Company's costs not reflected in rates, in excess of certain amounts, resulting from changes in tax or changes in legislation, regulation or related actions, are deferred as a regulatory asset or regulatory liability to be reflected in the Company's next rate plan or in a manner to be determined by the NYSPSC. Also, the Company generally retains the right to petition for recovery or accounting deferral of extraordinary and material cost increases and provision is sometimes made for the utility to retain a share of cost reductions, for example, property tax refunds.

Revenue decoupling mechanisms that reconcile actual energy delivery revenues to the authorized delivery revenues approved by the NYSPSC. The difference is accrued with interest for refund to, or recovery from customers, as applicable.

Earnings sharing that require the Company to defer for customer benefit a portion of earnings over specified rates of return on common equity. There is no symmetric mechanism for earnings below specified rates of return on common equity.

Negative revenue adjustments for failure to meet certain performance standards relating to service, reliability, safety and other matters.

Other revenue adjustments represent positive revenue adjustments, positive incentives, and earnings adjustments mechanisms for achievement of performance standards related to achievement of clean energy goals, safety and other matters.

Net utility plant reconciliations that require deferral as a regulatory liability of the revenue requirement impact of the amount, if any, by which actual average net utility plant balances are less than amounts reflected in rates. There is generally no symmetric mechanism if actual average net utility plant balances are more than amounts reflected in rates.

Rate base, as reflected in the rate plans, is, in general, the sum of the Company's net plant, working capital and certain regulatory assets less deferred taxes and certain regulatory liabilities. For each rate plan, the NYSPSC uses a forecast of the average rate base for each year that new rates would be in effect ("rate year").

Weighted average cost of capital is determined based on the authorized common equity ratio, return on common equity, cost of long-term debt and cost of customer deposits reflected in each rate plan. For each rate plan, the revenues designed to provide the Company a return on invested capital for each rate year are determined by multiplying the Company's rate base by its pre-tax weighted average cost of capital. The Company's actual return on common equity will reflect its actual operations for each rate year, and may be more or less than the authorized return on equity reflected in its rate plans (and if more, may be subject to earnings sharing).

The following tables contain a summary of the Company's rate plans:

CECONY – Electric

Effective period	January 2017 – December 2019	January 2020 – December 2022 (a)
Base rate changes	Yr. 1 – \$195 million (b) Yr. 2 – \$155 million (b) Yr. 3 – \$155 million (b)	Yr. 1 – \$113 million (c) Yr. 2 – \$370 million (c) Yr. 3 – \$326 million (c)
Amortizations to income of net regulatory (assets) and liabilities	Yr. 1 – \$84 million Yr. 2 – \$83 million Yr. 3 – \$69 million	Yr. 1 – \$267 million (d) Yr. 2 – \$269 million (d) Yr. 3 – \$272 million (d)
Other revenue sources	Retention of \$75 million of annual transmission congestion revenues. Potential earnings adjustment incentives for energy efficiency and other potential incentives of up to: Yr. 1 – \$28 million Yr. 2 – \$47 million Yr. 3 – \$64 million In 2017, 2018 and 2019, the company recorded \$13 million, \$25 million and \$43 million of earnings adjustment mechanism incentives for energy efficiency, respectively. The company also achieved \$5 million of incentives for service terminations in 2017, 2018 and 2019 that, pursuant to the rate plan, is being recorded ratably in earnings from 2018 to 2020. In 2018 and 2019, the company recorded \$3 million and \$7 million of incentives for service terminations, respectively.	Retention of \$75 million of annual transmission congestion revenues. Potential earnings adjustment mechanism incentives for energy efficiency and other potential incentives of up to: Yr. 1 - \$69 million Yr. 2 - \$74 million Yr. 3 - \$79 million In 2020 and 2021, the company recorded \$34 million and \$64 million primarily related to earnings adjustment mechanism incentives for energy efficiency, respectively.
Revenue decoupling mechanisms	Continuation of reconciliation of actual to authorized electric delivery revenues. In 2017, 2018 and 2019, the company deferred for customer benefit \$45 million, \$(6) million and \$169 million of revenues, respectively.	Continuation of reconciliation of actual to authorized electric delivery revenues. In 2020 and 2021, the company deferred for recovery from customers \$242 million and \$226 million of revenues, respectively.
Recoverable energy costs	Continuation of current rate recovery of purchased power and fuel costs.	Continuation of current rate recovery of purchased power and fuel costs.
Negative revenue adjustments	Potential charges if certain performance targets relating to service, reliability, safety and other matters are not met: Yr. 1 – \$376 million Yr. 2 – \$341 million Yr. 3 – \$352 million In 2017 and 2018, the company did not record any negative revenue adjustments. In 2019, the company recorded negative revenue adjustments of \$15 million.	Potential charges if certain performance targets relating to service, reliability, safety and other matters are not met: Yr. 1 - \$450 million Yr. 2 - \$461 million Yr. 3 - \$476 million In 2020, the company recorded negative revenue adjustments of \$5 million. In 2021, the company did not record any negative revenue adjustments.

Cost reconciliations	Continuation of reconciliation of expenses for pension and other postretirement benefits, variable-rate tax-exempt debt, major storms, property taxes (e), municipal infrastructure support costs (f), the impact of new laws and environmental site investigation and remediation to amounts reflected in rates (g). In 2017, 2018 and 2019, the company deferred \$35 million, \$189 million and \$10 million of net regulatory assets, respectively.	Continuation of reconciliation of expenses for pension and other postretirement benefits, variable-rate debt, major storms, property taxes (e), municipal infrastructure support costs (f), the impact of new laws and environmental site investigation and remediation to amounts reflected in rates (g). In 2020 and 2021, the company deferred \$288 million and \$191 million of net regulatory assets, respectively.
Net utility plant reconciliations	Target levels reflected in rates: Electric average net plant target excluding advanced metering infrastructure (AMI): Yr. 1 – \$21,689 million Yr. 2 – \$22,338 million Yr. 3 – \$23,002 million AMI: Yr. 1 – \$126 million Yr. 2 – \$257 million Yr. 3 – \$415 million The company deferred \$0.4 million as a regulatory asset in 2017. In 2018 and 2019, \$0.4 and \$11.8 million was deferred as a regulatory liability, respectively.	Target levels reflected in rates: Electric average net plant target excluding advanced metering infrastructure (AMI): Yr. 1 – \$24,491 million Yr. 2 – \$25,092 million Yr. 3 – \$25,708 million AMI: Yr. 1 – \$572 million Yr. 2 – \$740 million Yr. 3 – \$806 million (h) The company deferred \$4.1 million as a regulatory asset in 2020 and \$3.2 million as a regulatory liability in 2021.
Average rate base	Yr. 1 – \$18,902 million Yr. 2 – \$19,530 million Yr. 3 – \$20,277 million	Yr. 1 – \$21,660 million Yr. 2 – \$22,783 million Yr. 3 – \$23,926 million
Weighted average cost of capital (after-tax)	Yr. 1 – 6.82 percent Yr. 2 – 6.80 percent Yr. 3 – 6.73 percent	Yr. 1 to Yr. 3 – 6.61 percent
Authorized return on common equity	9.0 percent	8.80 percent
Actual return on common equity (i) (j)	Yr. 1 – 9.30 percent Yr. 2 – 9.36 percent Yr. 3 – 8.82 percent	Yr. 1 – 8.50 percent Yr. 2 – 8.03 percent
Earnings sharing	Most earnings above an annual earnings threshold of 9.5 percent are to be applied to reduce regulatory assets for environmental remediation and other costs accumulated in the rate year. In 2017, the company had no earnings above the threshold but recorded a positive adjustment related to 2016 of \$5.7 million in earnings. In 2018 and 2019, the company had no earnings sharing above the threshold.	Most earnings above an annual earnings threshold of 9.3 percent are to be applied to reduce regulatory assets for environmental remediation and other costs accumulated in the rate year. In 2020 and 2021, the company had no earnings sharing above the threshold. A reserve of \$4.3 million was recorded in 2021 related to a potential adjustment to the excess earnings sharing amount for 2016.
Cost of long-term debt	Yr. 1 – 4.93 percent Yr. 2 – 4.88 percent Yr. 3 – 4.74 percent	Yr. 1 to Yr. 3 – 4.63 percent
Common equity ratio	48 percent	48 percent
(a)	In January 2020, the NYSPSC approved the October 2019 Joint Proposal for CECONY's electric rate plan for January 2020 through December 2022. If at the end of any semi-annual period ending June 30 and December 31, Con Edison's investments in its non-utility businesses exceed 15 percent of its total consolidated revenues, assets or cash flow, or if the ratio of holding company debt to total consolidated debt rises above 20 percent, CECONY is required to notify the NYSPSC and submit a ring-fencing plan or a demonstration why additional ring-fencing measures (see Note U) are not necessary.	
(b)	The electric base rate increases were in addition to a \$48 million increase resulting from the December 2016 expiration of a temporary credit under the prior rate plan. At the NYSPSC's option, these increases were implemented with increases of \$199 million in each rate year. Base rates reflect recovery by the company of certain costs of its energy efficiency, system peak reduction and electric vehicle programs (Yr. 1 - \$20.5 million; Yr. 2 - \$49 million; and Yr. 3 - \$107.5 million) over a 10-year period, including the overall pre-tax rate of return on such costs.	
(c)	Base rates reflect recovery by the company of certain costs of its energy efficiency, Reforming the Energy Vision demonstration projects, non-wire alternative projects (including the Brooklyn Queens demand management program), and off-peak electric vehicle charging programs (Yr. 1 - \$206 million; Yr. 2 - \$245 million; and Yr. 3 - \$251 million) over a ten-year period, including the overall pre-tax rate of return on such costs.	
(d)	Amounts reflect amortization of the 2018 tax savings under the federal Tax Cuts and Jobs Act of 2017 (TCJA) allocable to CECONY's electric customers (\$377 million) over a three-year period (\$126 million annually), the protected portion of the regulatory liability for excess deferred income taxes allocable to CECONY's electric customers (\$1,663 million) over the remaining lives of the related assets	

(\$49 million in Yr. 1, \$50 million in Yr. 2, and \$53 million in Yr. 3) and the unprotected portion of the net regulatory liability (\$784 million) over five years (\$157 million annually). Amounts also reflect amortization of the regulatory asset for deferred MTA power reliability costs (\$238 million) over a five-year period (\$48 million annually).

- (e) Deferrals for property taxes are limited to 90 percent of the difference from amounts reflected in rates, subject to an annual maximum for the remaining difference of not more than a maximum number of basis points impact on return on common equity: Yr 1 - 10.0 basis points; Yr 2 - 7.5 basis points; and Yr 3 - 5.0 basis points.
- (f) In general, if actual expenses for municipal infrastructure support (other than company labor) are below the amounts reflected in rates the company will defer the difference for credit to customers, and if the actual expenses are above the amount reflected in rates the company will defer for recovery from customers 80 percent of the difference subject to a maximum deferral, subject to certain conditions, of 30 percent of the amount reflected in the January 2017-December 2019 rate plan and 15 percent of the amount reflected in the January 2020-December 2022 rate plan.
- (g) In addition, the NYSPSC staff has commenced a focused operations audit to investigate the income tax accounting. Any NYSPSC ordered adjustment to CECONY's income tax accounting is expected to be refunded to or collected from customers, as determined by the NYSPSC. See "Other Regulatory Matters," below.
- (h) Reconciliation of net utility plant for AMI will be done on a combined basis for electric and gas.
- (i) Calculated in accordance with the earnings calculation method prescribed in the rate order.
- (j) In November 2021, the NYSPSC issued an order that allowed CECONY to recover \$43 million of late payment charges and fees that were not billed for the year ended December 31, 2020. The recalculated return on equity for 2020 which reflects the recovery of these fees is 8.81 percent.

In January 2022, CECONY filed a request with the NYSPSC for an electric rate increase of \$1,199 million, effective January 2023. The filing reflects a return on common equity of 10.0 percent and a common equity ratio of 50 percent.

The company is requesting provisions pursuant to which expenses for pension and other post-retirement benefits, long-term debt, storm restoration, property taxes, municipal infrastructure support, the impact of new laws, late payment charges, and environmental site investigation and remediation are reconciled to amounts reflected in rates. In addition, the company is proposing a reconciliation and current recovery or surcharge mechanism of uncollectible write-offs to the level in rates and a reconciliation of the impacts of inflation on operation and maintenance expenses under certain circumstances. The company is proposing the continuation of earnings opportunities from Earnings Adjustment Mechanisms for meeting energy efficiency goals. The filing also reflects continuation of the revenue decoupling mechanism and the provisions pursuant to which the company recovers its purchased power and fuel costs from customers.

The filing includes supplemental information regarding electric rate plans for 2024 and 2025, which the company is not requesting, but would consider through settlement discussions. For purposes of illustration, rate increases of \$853 million and \$608 million effective January 2024 and 2025, respectively, were calculated based upon an assumed return on common equity of 10.0 percent and a common equity ratio of 50 percent.

CECONY – Gas

Effective period	January 2017 - December 2019	January 2020 – December 2022 (a)
Base rate changes	Yr. 1 – \$(5) million (b) Yr. 2 – \$92 million Yr. 3 – \$90 million	Yr. 1 – \$84 million (c) Yr. 2 – \$122 million (c) Yr. 3 – \$167 million (c)
Amortizations to income of net regulatory (assets) and liabilities	Yr. 1 – \$39 million Yr. 2 – \$37 million Yr. 3 – \$36 million	Yr. 1 – \$45 million (d) Yr. 2 – \$43 million (d) Yr. 3 – \$10 million (d)

Other revenue sources	<p>Retention of annual revenues from non-firm customers of up to \$65 million and 15 percent of any such revenues above \$65 million.</p> <p>Potential incentives if performance targets related to gas leak backlog, leak prone pipe and service terminations are met: Yr. 1 – \$7 million Yr. 2 – \$8 million Yr. 3 – \$8 million</p> <p>In 2017, 2018 and 2019, the company achieved incentives of \$7 million, \$6 million and \$7 million, respectively, that, pursuant to the rate plan, was recorded ratably in earnings from 2018 to 2020. In 2018 and 2019, the company recorded incentives of \$5 million and \$9 million, respectively, for gas leak backlog, leak prone pipe and service terminations.</p>	<p>Retention of annual revenues from non-firm customers of up to \$65 million and 15 percent of any such revenues above \$65 million.</p> <p>Potential earnings adjusted mechanism incentives for energy efficiency and other potential incentives of up to: Yr. 1 - \$20 million Yr. 2 - \$22 million Yr. 3 - \$25 million</p> <p>In 2020 and 2021, the company recorded \$3 million and \$26 million of earnings adjustment mechanism incentives for energy efficiency, respectively.</p> <p>In 2020 and 2021, the company recorded positive incentives of \$13 million and \$7 million, respectively. In 2021, the company reversed \$6 million of positive incentives recorded in 2020 pursuant to an order issued by the NYSPSC in December 2021.</p>
Revenue decoupling mechanisms	<p>Continuation of reconciliation of actual to authorized gas delivery revenues. In 2017, 2018 and 2019, the company deferred \$3 million, \$12 million and \$10 million of regulatory liabilities, respectively.</p>	<p>Continuation of reconciliation of actual to authorized gas delivery revenues, modified to be calculated based upon revenue per customer class instead of revenue per customer. In 2020 and 2021, the company deferred for recovery from customers \$27 million and \$100 million of revenues, respectively.</p>
Recoverable energy costs	<p>Continuation of current rate recovery of purchased gas costs.</p>	<p>Continuation of current rate recovery of purchased gas costs.</p>
Negative revenue adjustments	<p>Potential charges if performance targets relating to service, safety and other matters are not met: Yr. 1 – \$68 million Yr. 2 – \$63 million Yr. 3 – \$70 million</p> <p>In 2017 and 2018, the company recorded negative revenue adjustments of \$5 million and \$4 million, respectively. In 2019, the company did not record any negative revenue adjustments.</p>	<p>Potential charges if performance targets relating to service, safety and other matters are not met: Yr. 1 - \$81 million Yr. 2 - \$88 million Yr. 3 - \$96 million</p> <p>In 2020 and 2021, the company did not record any negative revenue adjustments.</p>
Cost reconciliations	<p>Continuation of reconciliation of expenses for pension and other postretirement benefits, variable-rate tax-exempt debt, major storms, property taxes (e), municipal infrastructure support costs (f), the impact of new laws and environmental site investigation and remediation to amounts reflected in rates (g). In 2017, 2018 and 2019, the company deferred \$2 million of net regulatory liabilities, \$44 million of net regulatory assets and \$18 million of net regulatory assets, respectively.</p>	<p>Continuation of reconciliation of expenses for pension and other postretirement benefits, variable-rate debt, major storms, property taxes (e), municipal infrastructure support costs (f), the impact of new laws and environmental site investigation and remediation to amounts reflected in rates (g). In 2020 and 2021, the company deferred \$91 million and \$14 million of net regulatory assets, respectively.</p>
Net utility plant reconciliations	<p>Target levels reflected in rates: Gas average net plant target excluding AMI: Yr. 1 – \$5,844 million Yr. 2 – \$6,512 million Yr. 3 – \$7,177 million AMI: Yr. 1 – \$27 million Yr. 2 – \$57 million Yr. 3 – \$100 million</p> <p>In 2017 and 2018 the company deferred \$2.2 million as regulatory liabilities. In 2019, the company deferred \$1.7 million as a regulatory liability.</p>	<p>Target levels reflected in rates: Gas average net plant target excluding AMI: Yr. 1 - \$8,108 million Yr. 2 - \$8,808 million Yr. 3 - \$9,510 million AMI: Yr. 1 - \$142 million Yr. 2 - \$183 million Yr. 3 - \$211 million (h)</p> <p>In 2020 and 2021, the company deferred \$24.7 million and \$26 million as a regulatory liability, respectively.</p>
Average rate base	<p>Yr. 1 – \$4,841 million Yr. 2 – \$5,395 million Yr. 3 – \$6,005 million</p>	<p>Yr. 1 - \$7,171 million Yr. 2 - \$7,911 million Yr. 3 - \$8,622 million</p>

Weighted average cost of capital (after-tax)	Yr. 1 – 6.82 percent Yr. 2 – 6.80 percent Yr. 3 – 6.73 percent	Yr. 1 to Yr. 3 – 6.61 percent
Authorized return on common equity	9.0 percent	8.8 percent
Actual return on common equity (i) (j)	Yr. 1 – 9.22 percent Yr. 2 – 9.04 percent Yr. 3 – 8.72 percent	Yr. 1 – 8.40 percent Yr. 2 – 8.48 percent
Earnings sharing	Most earnings above an annual earnings threshold of 9.5 percent are to be applied to reduce regulatory assets for environmental remediation and other costs accumulated in the rate year. In 2017, 2018 and 2019, the company had no earnings above the threshold.	Most earnings above an annual earnings threshold of 9.3 percent are to be applied to reduce regulatory assets for environmental remediation and other costs accumulated in the rate year. In 2020 and 2021, the company had no earnings above the threshold.
Cost of long-term debt	Yr. 1 – 4.93 percent Yr. 2 – 4.88 percent Yr. 3 – 4.74 percent	Yr. 1 to Yr. 3 – 4.63 percent
Common equity ratio	48 percent	48 percent

- (a) In January 2020, the NYSPSC approved the October 2019 Joint Proposal for CECONY's gas rate plan for January 2020 through December 2022. If at the end of any semi-annual period ending June 30 and December 31, Con Edison's investments in its non-utility businesses exceed 15 percent of its total consolidated revenues, assets or cash flow, or if the ratio of holding company debt to total consolidated debt rises above 20 percent, CECONY is required to notify the NYSPSC and submit a ring-fencing plan or a demonstration why additional ring-fencing measures (see Note U) are not necessary.
- (b) The gas base rate decrease was offset by a \$41 million increase resulting from the December 2016 expiration of a temporary credit under the prior rate plan.
- (c) The gas base rate increases shown above will be implemented with increases of \$47 million in Yr. 1; \$176 million in Yr. 2; and \$170 million in Yr. 3 in order to levelize customer bill impacts. Base rates reflect recovery by the company of certain costs of its energy efficiency program (Yr. 1 - \$30 million; Yr. 2 - \$37 million; and Yr. 3 - \$40 million) over a ten-year period, including the overall pre-tax rate of return on such costs.
- (d) Amounts reflect amortization of the remaining 2018 TCJA tax savings allocable to CECONY's gas customers (\$63 million) over a two year period (\$32 million annually), the protected portion of the regulatory liability for excess deferred income taxes allocable to CECONY's gas customers (\$725 million) over the remaining lives of the related assets (\$14 million in Yr. 1, \$14 million in Yr. 2, and \$12 million in Yr. 3) and the unprotected portion of the net regulatory liability (\$107 million) over five years (\$21 million annually)
- (e)-(i) See footnotes (e) - (i) to the table under "CECONY Electric," above.
- (j) In November 2021, the NYSPSC issued an order that allowed CECONY to recover \$7 million of late payment charges and fees that were not billed for the year ended December 31, 2020. The recalculated return on equity for 2020 which reflects the recovery of these fees is 8.56 percent.

In January 2022, CECONY filed a request with the NYSPSC for a gas rate increase of \$503 million, effective January 2023. The filing reflects a return on common equity of 10.0 percent and a common equity ratio of 50 percent.

The company is requesting provisions pursuant to which expenses for pension and other post-retirement benefits, long-term debt, storm restoration, property taxes, municipal infrastructure support, the impact of new laws, late payment charges, and environmental site investigation and remediation are reconciled to amounts reflected in rates. In addition, the company is proposing a reconciliation and current recovery or surcharge mechanism of uncollectible write-offs to the level in rates and a reconciliation of the impacts of inflation on operation and maintenance expenses under certain circumstances. The company is proposing the continuation of earnings opportunities from Earnings Adjustment Mechanisms for meeting energy efficiency goals. The filing also reflects continuation of the revenue decoupling mechanism and the provisions pursuant to which the company recovers its purchased power and fuel costs from customers. The filed gas revenue requirement includes additional depreciation expense of \$48 million. Included in this increase is the impact of the company's proposal to decrease the service lives for the longer-lived gas accounts by five years.

The filing includes supplemental information regarding gas rate plans for 2024 and 2025, which the company is not requesting, but would consider through settlement discussions. For purposes of illustration, rate increases of \$234 million and \$218 million effective January 2024 and 2025, respectively, were calculated based upon an assumed return on common equity of 10.0 percent and a common equity ratio of 50 percent.

CECONY – Steam

Effective period	January 2014 – December 2016 (a)
Base rate changes	Yr. 1 – \$(22.4) million (b) Yr. 2 – \$19.8 million (b) Yr. 3 – \$20.3 million (b) Yr. 4 – None Yr. 5 – None Yr. 6 – None Yr. 7 – None Yr. 8 – None
Amortizations to income of net regulatory (assets) and liabilities	\$37 million over three years
Recoverable energy costs	Current rate recovery of purchased power and fuel costs.
Negative revenue adjustments	Potential charges (up to \$1 million annually) if certain steam performance targets are not met. In years 2014 through 2021, the company did not record any negative revenue adjustments.
Cost reconciliations (c)(d)	In 2014, 2015, 2016, 2017, 2018, 2019, 2020 and 2021, the company deferred \$42 million of net regulatory liabilities, \$17 million of net regulatory assets, \$8 million and \$14 million of net regulatory liabilities, \$1 million of net regulatory assets, \$8 million of net regulatory liabilities, \$35 million of net regulatory assets and \$32 million of net regulatory assets, respectively.
Net utility plant reconciliations	Target levels reflected in rates were: Production: Yr. 1 – \$1,752 million Yr. 2 – \$1,732 million Yr. 3 – \$1,720 million Distribution: Yr. 1 – \$6 million Yr. 2 – \$11 million Yr. 3 – \$25 million The company reduced its regulatory liability by \$0.1 million in 2014 and immaterial amounts in 2015 and 2016 and no deferrals were recorded in 2017, 2018, 2019. The company reduced its regulatory liability by \$1.6 million in 2020 and by \$0.6 million in 2021.
Average rate base	Yr. 1 – \$1,511 million Yr. 2 – \$1,547 million Yr. 3 – \$1,604 million
Weighted average cost of capital (after-tax)	Yr. 1 – 7.10 percent Yr. 2 – 7.13 percent Yr. 3 – 7.21 percent
Authorized return on common equity	9.3 percent

Actual return on common equity (e)	Yr. 1 – 9.82 percent Yr. 2 – 10.88 percent Yr. 3 – 10.54 percent Yr. 4 – 9.51 percent Yr. 5 – 11.73 percent Yr. 6 – 10.45 percent Yr. 7 – 7.91 percent Yr. 8 – 5.99 percent
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Earnings sharing	Weather normalized earnings above an annual earnings threshold of 9.9 percent are to be applied to reduce regulatory assets for environmental remediation and other costs. In 2014, the company had no earnings above the threshold. Actual earnings were \$11.5 million and \$7.8 million above the threshold in 2015 and 2016, respectively. In 2017, actual earnings were \$8.5 million above the threshold, offset in part by a positive adjustment related to 2016 of \$4 million. In 2018, actual earnings were \$16.5 million above the threshold, and an additional \$1.1 million related to 2017 was recorded. In 2019 actual earnings were \$5 million above the threshold, offset in part by an adjustment related to 2018 of \$2.3 million. In 2020 and 2021, the company had no earnings sharing above the threshold. Reserve adjustments of \$0.4 million and \$0.2 million were recorded in 2021 related to potential adjustment to the excess earnings sharing amounts for 2016 and 2018, respectively.
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Cost of long-term debt	Yr. 1 – 5.17 percent Yr. 2 – 5.23 percent Yr. 3 – 5.39 percent
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Common equity ratio	48 percent
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- (a) Rates determined pursuant to this rate plan continue in effect until a new rate plan is approved by the NYSPSC.
- (b) The impact of these base rate changes was deferred which resulted in an \$8 million regulatory liability at December 31, 2016.
- (c) Deferrals for property taxes are limited to 90 percent of the difference from amounts reflected in rates, subject to an annual maximum for the remaining difference of not more than a 10 basis point impact on return on common equity.
- (d) In addition, the NYSPSC staff has commenced a focused operations audit to investigate CECONY's income tax accounting. Any NYSPSC ordered adjustment to CECONY's income tax accounting is expected to be refunded to or collected from customers, as determined by the NYSPSC. CECONY's historical inadvertent understatement of its calculation of total federal income tax expense for ratemaking purposes has not been addressed in the current steam rate plan. See "Other Regulatory Matters," below.
- (e) Calculated in accordance with the earnings calculation method prescribed in the rate order.

COVID - 19 Regulatory Matters

Governors, public utility commissions and other regulatory agencies in the states in which the Company operates have issued orders related to the COVID-19 pandemic that impact the Company as described below.

New York State Regulation

In March 2020, former New York State Governor Cuomo declared a State Disaster Emergency for the State of New York due to the COVID-19 pandemic and signed the "New York State on PAUSE" executive order that temporarily closed all non-essential businesses statewide. The former Governor then lifted these closures over time and ended the emergency declaration in June 2021. As a result of the emergency declaration, and due to economic conditions, the NYSPSC and the Company have worked to mitigate the potential impact of the COVID-19 pandemic on the Company, its customers and other stakeholders.

In March 2020, the Company began suspending service disconnections, certain collection notices, final bill collection agency activity, new late payment charges and certain other fees for all customers. The Company also began providing payment extensions for all customers that were scheduled to be disconnected prior to the start of the COVID-19 pandemic. In June 2020, the state of NY enacted a law prohibiting NY utilities, including CECONY, from disconnecting residential customers, and starting in May 2021 small business customers, during the COVID-19 state of emergency, which ended in June 2021. In addition, such prohibitions applied for an additional 180 days after the state of emergency ended (December 21, 2021) for residential and small business customers who experienced a change in financial circumstances due to the COVID-19 pandemic. In November 2021, the NYSPSC issued an order establishing a surcharge recovery mechanism for CECONY to collect, commencing December 1, 2021 through December 31, 2022, \$43 million and \$7 million for electric and gas, respectively, of late payment charges and fees that were not billed for the year ended December 31, 2020. The company recorded such amounts as revenue for the year ended December 31, 2021, as permitted under the accounting rules for regulated utilities, and also accrued such amounts as a current asset at December 31, 2021. Pursuant to the November 2021 order, the company also established a recovery mechanism for CECONY to collect, commencing January 2023 through December 2023, \$19 million and \$4 million for electric and gas, respectively, of late payment charges and fees that were not billed for the year ended December 31, 2021 and the company recorded such amounts as revenue for the year ended December 31, 2021, as permitted under the accounting rules for regulated utilities, and also accrued such amounts as a current asset at December 31, 2021. In addition, pursuant to the November 2021 order, CECONY established a reserve of \$7 million toward addressing customer arrearages for the year ended December 31, 2021. The order also established a surcharge recovery or surcredit mechanism for any late payment charges and fee deferrals, subject to offsetting related savings resulting from the COVID-19 pandemic, for 2022 starting in January of 2024 over a twelve-month period. CECONY resumed late payment charges for commercial and residential customers who have not experienced a change in financial circumstances due to the COVID-19 pandemic on September 3, 2021 and October 1, 2021, respectively.

The Company's New York rate plans allow it to defer costs resulting from a change in legislation, regulation and related actions that have taken effect during the term of the rate plans once the costs exceed a specified threshold. The total reserve increase to the allowance for uncollectible accounts from January 1, 2020 through December 31, 2021 reflecting the impact of the COVID-19 pandemic for CECONY electric and gas operations was \$239 million and was deferred pursuant to the legislative, regulatory and related actions provisions of the rate plans as a result of the New York State on PAUSE and related executive orders, that have since been lifted, as described above. The Company's rate plans also provide for an allowance for write-offs of customer accounts receivable balances. The above amount deferred pursuant to the legislative, regulatory and related actions provisions was reduced by the amount that the actual write-offs of customer accounts receivable balances was below the allowance reflected in rates which differences was \$8 million for CECONY from March 1, 2020 through December 31, 2021.

In June 2020, the NYSPSC directed CECONY to implement a summer cooling credit program to help mitigate the cost of staying home and operating air conditioning for health-vulnerable low-income customers due to the limited availability of public cooling facilities as a result of the COVID-19 social distancing measures. The \$63.4 million cost of the program is being recovered over a five-year period that began January 2021.

As of December 31, 2020, CECONY deferred, for New York City residential customers, \$54.9 million of higher summer generation capacity supply costs. CECONY recovered such costs from customers as of October 31, 2021.

In April 2021, New York State passed a law that creates a program that allows eligible residential renters in New York State who require assistance with rent and utility bills to have up to twelve months of electric and gas utility bill arrears forgiven, provided that such arrears were accrued on or after March 13, 2020. The program will be administered by the State Office of Temporary Disability Assistance in coordination with the NYSDPS. Under the program, CECONY would qualify for a refundable tax credit for New York State gross-receipts tax equal to the amount of arrears waived by the Company in the year that the arrears are waived and certified by the NYSPSC.

In May 2021, CECONY, along with other large NY utilities, submitted joint comments to the NYSDPS' February 2021 report on New York State's Energy Affordability Policy. The report recommends, among other things, that residential and commercial customers' late payment fees and interest on deferred payment agreements be waived until two years after the expiration of the NY State moratorium on utility terminations (the moratorium expired on December 21, 2021) and each utility develop an arrears management program to mitigate the financial burdens of the COVID-19 pandemic on NY households and that program costs be shared, perhaps equally, between shareholders and customers. The May 2021 joint comments stated that it is not necessary for the NYSPSC to adopt the report's COVID-19 related recommendations because NY State already passed laws that address the issues in the report, as described above.

The Company's rate plans have revenue decoupling mechanisms in its electric and gas businesses that largely reconcile actual energy delivery revenues to the authorized delivery revenues approved by the NYSPSC per month and reconcile the deferred balances semi-annually under CECONY's electric rate plan (January through June and July through December, respectively) and annually under CECONY's gas rate plan (January through December). Differences are accrued with interest each month for CECONY's electric customers and after the annual deferral period ends for CECONY's gas customers for refund to, or recovery from customers, as applicable. Generally, the refund to or recovery from customers begins August and February of each year over an ensuing six-month period for CECONY's electric customers and February of each year over an ensuing twelve-month period for CECONY's gas customers.

Other Regulatory Matters

In August 2018, the NYSPSC ordered CECONY to begin on January 1, 2019 to credit the company's electric and gas customers, and to begin on October 1, 2018 to credit its steam customers, with the net benefits of the federal Tax Cuts and Jobs Act of 2017 (TCJA) as measured based on amounts reflected in its rate plans prior to the enactment of the TCJA in December 2017. The net benefits include the revenue requirement impact of the reduction in the corporate federal income tax rate to 21 percent, the elimination for utilities of bonus depreciation and the amortization of excess deferred federal income taxes.

CECONY, under its electric rate plan that was approved in January 2020, is amortizing its TCJA net benefits prior to January 1, 2019 allocable to its electric customers (\$377 million) over a three-year period, the IRS "protected" portion of its net regulatory liability for future income taxes related to certain accelerated tax depreciation benefits allocable to its electric customers (\$1,663 million) over the remaining lives of the related assets and the remainder, or "unprotected" portion of the net regulatory liability allocable to its electric customers (\$784 million) over a five-year period. CECONY, under its gas rate plan that was approved in January 2020, amortized TCJA net benefits prior to January 1, 2019 allocable to its gas customers (\$63 million) over a two-year period. The protected portion of its net regulatory liability for future income taxes allocable to its gas customers (\$725 million) is being amortized over the remaining lives of the related assets and the unprotected portion of the net regulatory liability allocable to its gas customers (\$107 million) over a five-year period.

CECONY's net regulatory liability for future income taxes, including both the protected and unprotected portions, allocable to the company's steam customers (\$185 million) is being amortized over the remaining lives of the related assets (with the amortization period for the unprotected portion subject to review in its next steam rate proceeding).

In January 2018, the NYSPSC issued an order initiating a focused operations audit of the Company's financial accounting for income taxes. The audit is investigating the Company's inadvertent understatement of a portion, the amount of which may be material, of its calculation of total federal income tax expense for ratemaking purposes. The understatement was related to the calculation of plant retirement-related cost of removal. As a result of such understatement, the Company accumulated significant income tax regulatory assets that were not reflected in CECONY's electric and gas rate plans prior to 2015 and 2016, respectively, and is currently not reflected in CECONY's steam rate plan. This understatement of historical income tax expense materially reduced the amount of revenue collected from the Company's customers in the past. As part of the audit, the Company plan to pursue a private letter ruling from the Internal Revenue Service (IRS) that is expected to confirm, among other things, that in

order to comply with IRS normalization rules, such understatement may not be corrected through a write-down of a portion of the regulatory asset and must be corrected through an increase in future years' revenue requirements. The regulatory asset (\$1,176 million and \$1,200 million as of December 31, 2021 and 2020, respectively) is netted against the future income tax regulatory liability on the Company's consolidated balance sheet. The Company is unable to estimate the amount or range of its possible loss, if any, related to this matter. At December 31, 2021, the Company has not accrued a liability related to this matter.

In October 2020, the NYSPSC issued an order instituting a proceeding to consider requiring NY's large, investor-owned utilities, including CECONY, to annually disclose what risks climate change poses to its Company, investors and customers going forward. The order notes that some holding companies, including Con Edison, already disclose climate change risks at the holding company level, but states that the NYSPSC believes that climate-related risk disclosures should be issued specific to the operating Company in NY, such as CECONY, and that such climate-related risk disclosures should be included annually with the Company's financial reports. In December 2020, CECONY, along with other large NY utilities, filed comments supporting climate change risk disclosures in annual reports filed with the NYSPSC and recommended the use of an industry-specific template.

In May 2020, the president of the United States issued the "Securing the United States Bulk-Power System" executive order, which has since expired. The executive order declared threats to the bulk-power system by foreign adversaries constitute a national emergency and prohibits the acquisition, importation, transfer or installation of certain bulk-power system electric equipment that is sourced from foreign adversaries. In April 2021 and November 2021, the Department of Energy (DOE) issued requests for information to: (1) assist the DOE in developing additional orders and/or regulations to secure the United States' critical electric infrastructure and (2) enable the DOE to perform an energy sector supply chain review. In September 2021, the Cybersecurity and Infrastructure Security Agency and the National Institute of Standards and Technology issued preliminary cybersecurity goals for critical infrastructure control systems, with final goals to be issued by September 2022. The Company is unable to predict the impact on it of any orders or regulations that may be adopted regarding critical infrastructure.

In July 2021, the NYSPSC approved a settlement agreement among CECONY and the NYSDPS that fully resolves all issues and allegations that have been raised or could have been raised by the NYSPSC against CECONY with respect to: (1) the July 2018 rupture of a CECONY steam main located on Fifth Avenue and 21st Street in Manhattan (the "2018 Steam Incident"); (2) the July 2019 electric service interruptions to approximately 72,000 CECONY customers on the west side of Manhattan and to approximately 30,000 CECONY customers primarily in the Flatbush area of Brooklyn (the "2019 Manhattan and Brooklyn Outages"); (3) the August 2020 electric service interruptions to approximately 330,000 CECONY customers following Tropical Storm Isaias (the "Tropical Storm Isaias Outages") and (4) the August 2020 electric service interruptions to approximately 190,000 customers resulting from faults at CECONY's Rainey substation following Tropical Storm Isaias (the "Rainey Outages"). Pursuant to the settlement agreement, CECONY agreed to a total settlement amount of \$75.1 million. CECONY agreed to forgo recovery from customers of \$25 million associated with the return on existing storm hardening assets beginning with the next rate plan for each utility (over a period of 35 years). CECONY also agreed to incur ongoing operations and maintenance costs of up to \$15.8 million for, among other things, costs to maintain a certain level of contractor and vehicle storm emergency support and storm preparation audits. For CECONY, the settlement agreement includes previously incurred or accrued costs of \$34.3 million, including negative revenue adjustments of \$5 million for the Rainey Outages and \$15 million for the 2019 Manhattan and Brooklyn Outages and \$14.3 million in costs to reimburse customers for food and medicine spoilage and other previously incurred expenses related to Tropical Storm Isaias and the 2018 Steam Incident.

Additional information relating to the 2018 Steam Incident, 2019 Manhattan and Brooklyn Outages and Tropical Storm Isaias Outages follow.

2018 Steam Incident: In July 2018, the NYSPSC commenced an investigation into the rupture of a CECONY steam main located on Fifth Avenue and 21st Street in Manhattan. Debris from the incident included dirt and mud containing asbestos. The response to the incident required the closing of buildings and streets for various periods. As of June 30, 2021, with respect to the incident, the company incurred operating costs of \$17 million for property

damage, clean-up and other response costs and invested \$9 million in capital and retirement costs. During the second quarter of 2020, the company accrued a \$3 million liability related to this matter. As described above, in July 2021, CECONY entered into a settlement agreement that fully resolves all issues and allegations with respect to this matter.

2019 Manhattan and Brooklyn Outages: In July 2019, electric service was interrupted to approximately 72,000 CECONY customers on the west side of Manhattan. Also in July 2019, electric service was interrupted to approximately 30,000 CECONY customers primarily in the Flatbush area of Brooklyn. In November 2020, the NYSPSC issued an order in its proceedings investigating these July 2019 power outages ordering CECONY to show cause why the NYSPSC should not commence a review of the prudence of CECONY's actions and/or omissions prior to, during, and after the July 2019 outages in Manhattan and Brooklyn, and pursue civil or administrative penalties in the amount of up to \$24.8 million for CECONY's alleged failure to comply with certain requirements. The order further indicated that should the NYSPSC confirm some or all of the apparent violations identified in the order or other orders issued by the NYSPSC in the future in connection with this proceeding, and should such confirmed violations be classified as findings of repeated violations of the Public Service Law or rules or regulations adopted pursuant thereto that demonstrate a failure of CECONY to continue to provide safe and adequate service, the NYSPSC would be authorized to commence a proceeding under Public Service Law Section 68(2) to revoke or modify CECONY's certificate as it relates to its service territory or any portion thereof.

In December 2020, CECONY filed a response to the NYSPSC order demonstrating why the NYSPSC should not commence a penalty or prudence action against CECONY. CECONY stated that the NYSPSC order misapplied Section 25-a of the Public Service Law by ignoring the reasonable compliance standard under the statute and instead, was imposing a strict liability standard. For both outages, CECONY presented evidence that it either had complied or reasonably complied with NYSPSC requirements. With respect to the Manhattan outage, CECONY stated that a prudency proceeding was not justified because CECONY's actions with respect to the Manhattan outage were reasonable based on the information the company had at the time. With respect to the Brooklyn outage, the company stated that the order failed to allege that improper company actions caused the outage. During 2019, CECONY recorded negative revenue adjustments associated with reliability performance provisions of \$15 million in aggregate primarily related to these outages. As described above, in July 2021, CECONY entered into a settlement agreement that fully resolves all issues and allegations with respect to this matter.

Tropical Storm Isaias Outages: In August 2020, Tropical Storm Isaias caused significant damage to the Company's electric distribution system and interrupted service to approximately 330,000 CECONY electric customers. As of December 31, 2021, CECONY incurred costs for Tropical Storm Isaias of \$174 million (including \$84 million of operation and maintenance expenses charged against a storm reserve pursuant to its electric rate plan, \$64 million of capital investments and \$26 million (including \$7.5 million for food and medicine spoilage claims) of operation and maintenance expenses). The Company's electric rate plans provide for recovery of operating costs and capital investments under different provisions. The Company's incremental operating costs attributable to storms are to be deferred for recovery as a regulatory asset under its electric rate plans, while capital investments, up to specified levels, are reflected in rates under its electric rate plans. The provisions of the Company's electric rate plan that impose negative revenue adjustments for operating performance provide for exceptions for major storms and catastrophic events beyond the control of the Company, including natural disasters such as hurricanes and floods.

In November 2020, the NYSPSC issued an order in its proceedings investigating the Company's preparation for and response to Tropical Storm Isaias that ordered the Company to show cause why (i) civil penalties or appropriate injunctive relief should not be imposed against CECONY (in the amount of up to \$102.3 million relating to 33 alleged violations) to remedy such noncompliance, and (ii) a prudency proceeding should not be commenced against the Company for potentially imprudent expenditures of ratepayer funds related to the matter. The order stated that given the continuing nature of the investigation of this matter by the NYSDPS, the NYSPSC may amend the order to include any subsequently determined apparent violations identified by the NYSDPS. In addition, the order indicated that should the NYSPSC confirm some or all of the apparent violations identified in the order or other orders issued by the NYSPSC in the future in connection with this proceeding, and should such respective confirmed violations be classified as findings of repeated violations of the Public Service Law or rules or regulations adopted pursuant

thereto that demonstrate a failure of CECONY to continue to provide safe and adequate service, the NYSPSC would be authorized to commence a proceeding under Public Service Law Section 68(2) to revoke or modify CECONY's certificate as it relates to its service territory or any portion thereof.

In December 2020, CECONY filed responses to the NYSPSC order demonstrating why the NYSPSC should not commence penalty or prudence actions against it. The Company stated that the NYSPSC orders misapplied Section 25-a of the Public Service Law by ignoring the reasonable compliance standard under the statute and instead, was imposing a strict liability standard. CECONY also presented evidence that the order either misrepresented the applicable requirements or ignored that the Company was acting pursuant to practices approved by the NYSPSC. Finally, CECONY stated that there was no basis to commence a prudence proceeding because the Company acted reasonably based on the information available and the circumstances at the time. As described above, in July 2021, CECONY entered into a settlement agreement that fully resolves all issues and allegations with respect to this matter.

Regulatory Assets and Liabilities

Regulatory assets and liabilities at December 31, 2021 and 2020 were comprised of the following items:

(Millions of Dollars)	2021	2020
Regulatory assets		
Unrecognized pension and other postretirement costs	\$111	\$3,066
Environmental remediation costs	860	791
Pension and other postretirement benefits deferrals	62	69
Revenue taxes	378	341
COVID - 19 Deferrals	276	112
Deferred storm costs	157	84
Property tax reconciliation	160	196
MTA power reliability deferral	140	188
Deferred derivative losses	45	111
Brooklyn Queens demand management program	36	36
Meadowlands heater odorization project	29	32
Net electric deferrals	20	16
Preferred stock redemption	20	21
Recoverable REV demonstration project costs	15	19
Gate station upgrade project	14	25
Other	900	527
Regulatory assets – noncurrent	3,223	5,634
Deferred derivative losses	134	178
Recoverable energy costs	109	152
Revenue decoupling mechanism	93	
Regulatory assets – current	336	330
Total Regulatory Assets	\$3,559	\$5,964
Regulatory liabilities		
Future income tax*	\$1,841	\$2,063
Net unbilled revenue deferrals	209	198
TCJA net benefits	123	286
Net proceeds from sale of property	103	138
Pension and other postretirement benefit deferrals	81	63
Carrying charges on T&D net plant	58	28
Property tax refunds	35	35
Energy efficiency portfolio standard unencumbered funds	19	—
Earnings sharing - electric, gas and steam	10	10
NYS Tax rate change	5	12
Settlement of prudence proceeding	6	5
Other	225	208
Regulatory liabilities – noncurrent	2,715	3,046
Refundable energy costs	64	90
Deferred derivative gains	131	7
Regulatory liabilities—current	195	97
Total Regulatory Liabilities	\$2,910	\$3,143

* See "Federal Income Tax" in Note A, "Other Regulatory Matters," above, and Note L.

Unrecognized pension and other postretirement costs represent the net regulatory asset associated with the accounting rules for retirement benefits. See Note A.

MTA power reliability deferral represents costs in excess of those reflected in its prior electric rate plan to take certain actions relating to the electrical equipment that serves the Metropolitan Transportation Authority (MTA) subway system. The company is recovering this regulatory asset pursuant to its current electric rate plan. See footnote (d) to the CECONY - Electric table under "Rate Plans," above.

Deferred storm costs represent response and restoration costs, other than capital investments, in connection with Tropical Storm Isaias and other major storms that were deferred by CECONY.

Settlement of prudence proceeding represents the remaining amount to be credited to customers pursuant to a Joint Proposal, approved by the NYSPSC in April 2016, with respect to the prudence of certain CECONY expenditures and related matters.

Settlement of gas proceedings represents the amount to be credited to customers pursuant to a settlement agreement approved by the NYSPSC in February 2017 related to CECONY's practices of qualifying persons to perform plastic fusions on gas facilities and alleged violations of gas safety violations identified by the NYSPSC staff in its investigation of a March 2014 Manhattan explosion and fire (see Note H).

COVID - 19 Deferrals represents both the amount to be collected from customers related to the Emergency Summer Cooling Credits program for CECONY and amounts related to the increase in the allowance for uncollectible accounts resulting from the COVID-19 pandemic and New York on PAUSE and related executive orders, for electric and gas operations for CECONY.

Property tax reconciliation represents the amount deferred between actual property taxes incurred and the level included in rates subject to the provisions of the respective rate plans.

System Peak Reduction and Energy Efficiency Programs represent programs designed to increase energy efficiency achievements through a combination of responding to locational needs, bundling offerings, leveraging market-based approaches through market solicitations, time-variant pricing and other market transformation efforts.

Allowance for cost of removal less salvage represents cash previously collected from customers to fund future anticipated removal expenditures

The NYSPSC has authorized CECONY to accrue unbilled electric, gas and steam revenues. CECONY has deferred the net margin on the unbilled revenues for the future benefit of customers by recording a regulatory liability of \$209 million and \$198 million at December 31, 2021 and 2020, respectively, for the difference between the unbilled revenues and energy cost liabilities.

In general, the Company receives or is being credited with a return at the Other Customer-Provided Capital rate for regulatory assets that have not been included in rate base, and receives or is being credited with a return at the pre-tax weighted average cost of capital once the asset is included in rate base. Similarly, the Company pays to or credits customers with a return at the Other Customer-Provided Capital rate for regulatory liabilities that have not been included in rate base, and pay to or credit customers with a return at the pre-tax weighted average cost of capital once the liability is included in rate base. The Other Customer-Provided Capital rate for the years ended December 31, 2021 and 2020 was 1.80 percent and 2.65 percent, respectively.

In general, the Company is receiving or being credited with a return on its regulatory assets for which a cash outflow has been made (\$1,806 million and \$1,428 million at December 31, 2021 and 2020, respectively).

Regulatory assets that represent future financial obligations and were deferred in accordance with the Company's rate plans or orders issued by state regulators do not earn a return until such time as a cash outlay has been made. Regulatory liabilities are treated in a consistent manner. At December 31, 2021 and 2020, regulatory assets that did not earn a return consisted of the following items:

Regulatory Assets Not Earning a Return*

(Millions of Dollars)	2021	2020
Unrecognized pension and other postretirement costs	\$110	\$3,065
Environmental remediation costs	850	781
Revenue taxes	359	323
Deferred derivative losses - long term	45	111
COVID-19 Deferral for Uncollectible Accounts Receivable	231	55
Other	24	24
Deferred derivative losses - current	134	177
Total	\$1,753	\$4,536

*This table presents regulatory assets not earning a return for which no cash outlay has been made.

The recovery periods for regulatory assets for which a cash outflow has not been made and that do not earn a return have not yet been determined, except as noted below, and are expected to be determined pursuant to the Company's future rate plans to be filed or orders issued by the state regulators in connection therewith.

The Company recovers unrecognized pension and other postretirement costs over 10 years, and the portion of investment gains or losses recognized in expense over 15 years, pursuant to NYSPSC policy.

The deferral for revenue taxes represents the New York State metropolitan transportation business tax surcharge on the cumulative temporary differences between the book and tax basis of assets and liabilities of the Company, as well as the difference between taxes collected and paid by the Company to fund mass transportation. The Company recovers the majority of the revenue taxes over the remaining book lives of the electric and gas plant assets, as well as the steam plant assets for CECONY.

The Company recovers deferred derivative losses – current within one year, and noncurrent generally within three years.

Note C – Capitalization

Common Stock

Con Edison is authorized to issue 500,000,000 shares of its common stock and CECONY is authorized to issue 340,000,000 of its common stock. At December 31, 2021 and 2020, 353,983,712 and 342,297,534 shares, respectively, of Con Edison common stock were outstanding. At December 31, 2021 and 2020, 235,488,094 million shares of CECONY common stock were outstanding, all of which were owned by Con Edison. At December 31, 2021 and 2020, Con Edison had 23,210,700 treasury shares, including 21,976,200 shares of Con Edison stock that CECONY purchased prior to 2001 in connection with Con Edison's stock repurchase plan. CECONY presents in the financial statements the cost of the Con Edison stock it owns as a reduction of common shareholder's equity.

Capitalization of Con Edison

CECONY's capitalization shown on its Consolidated Statement of Capitalization includes its outstanding common stock and long-term debt.

Dividends

In accordance with NYSPSC requirements, the dividends that the Company generally pays are limited to not more than 100 percent of its income available for dividends calculated on a two-year rolling average basis. See Note U. Excluded from the calculation of "income available for dividends" are non-cash charges to income resulting from accounting changes or charges to income resulting from significant unanticipated events. The restriction also does not apply to dividends paid in order to transfer to Con Edison proceeds from major transactions, such as asset sales, or to dividends reducing each utility subsidiary's equity ratio to a level appropriate to its business risk.

Long-term Debt

Long-term debt maturing in the period 2022-2026 is as follows:

<i>(Millions of Dollars)</i>	
2022	\$—
2023	—
2024	250
2025	—
2026	250

CECONY has issued \$450 million of tax-exempt debt through the New York State Energy Research and Development Authority (NYSERDA) that currently bears interest at a rate determined weekly and is subject to tender by bondholders for purchase by the company.

The carrying amounts and fair values of long-term debt at December 31, 2021 and 2020 are:

<i>(Millions of Dollars)</i>	2021		2020	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Long-Term Debt (including current portion) (a)				
CECONY	\$18,382	\$21,382	\$16,789	\$20,974

(a) Amounts shown are net of unamortized debt expense and unamortized debt discount of \$193 million and \$176 million as of December 31, 2021 and December 31, 2020, respectively.

The fair values of the Company's long-term debt have been estimated primarily using available market information and at December 31, 2021 are classified as Level 2 (see Note R).

Significant Debt Covenants

The significant debt covenants under the financing arrangements for the Company's debentures include obligations to pay principal and interest when due and covenants not to consolidate with or merge into any other entity unless certain conditions are met. The Company's debentures have no cross default provisions. The tax-exempt financing arrangements of CECONY are subject to covenants for the debentures discussed above and the covenants discussed below. The Company was in compliance with its significant debt covenants at December 31, 2021.

The tax-exempt financing arrangements involved the issuance of uncollateralized promissory notes of CECONY to NYSERDA in exchange for the net proceeds of a like amount of tax-exempt bonds with substantially the same terms sold to the public by NYSERDA. The tax-exempt financing arrangements include covenants with respect to the tax-exempt status of the financing, including covenants with respect to the use of the facilities financed. The arrangements include provisions for the maintenance of liquidity and credit facilities, the failure to comply with which would, except as otherwise provided, constitute an event of default for the debt to which such provisions applied. The failure to comply with debt covenants would, except as otherwise provided, constitute an event of default for the debt to which such provisions applied. If an event of default were to occur, the principal and accrued interest on the debt to which such event of default applied and a make-whole premium might and, in the case of certain events of default would, become due and payable immediately.

The liquidity and credit facilities currently in effect for the tax-exempt financing include covenants that the ratio of debt to total capital of CECONY will not at any time exceed 0.65 to 1 and that, subject to certain exceptions, CECONY will not mortgage, lien, pledge or otherwise encumber its assets. Certain of the facilities also include as events of default, defaults in payments of other debt obligations in excess of specified levels (\$150 million or \$100 million, depending on the facility).

Note D – Short-Term Borrowing

In December 2016, CECONY entered into a credit agreement (Credit Agreement), under which banks are committed to provide loans and letters of credit on a revolving credit basis. The Credit Agreement, as amended in 2019, expires in December 2023. There is a maximum of \$2,250 million of credit available through December 2022 and \$2,200 million of credit available from then through December 2023. The full amount is available to CECONY and \$1,000 million (subject to increase up to \$1,500 million), including up to \$1,200 million of letters of credit. The Credit Agreement supports the Company's commercial paper programs. The Company has not borrowed under the Credit Agreement. At December 31, 2021, the Company had \$1,361 million of commercial paper outstanding. The weighted average interest rate at December 31, 2021 was 0.3 percent. At December 31, 2020, CECONY had \$1,660 million of commercial paper outstanding. The weighted average interest rate at December 31, 2020 was 0.3 percent.

At December 31, 2021 and 2020, no loans were outstanding under the Credit Agreement. An immaterial amount of letters of credit were outstanding under the Credit Agreement as of December 31, 2021 and 2020.

The banks' commitments under the Credit Agreement are subject to certain conditions, including that there be no event of default. The commitments are not subject to maintenance of credit rating levels or the absence of a material adverse change. Upon a change of control of, or upon an event of default by the Company, the banks may terminate their commitments, declare any amounts owed under the Credit Agreement immediately due and payable and require the Company to provide cash collateral relating to the letters of credit issued for it under the Credit Agreement. Events of default for the Company include exceeding at any time of a ratio of consolidated debt to consolidated total capital of 0.65 to 1 (at December 31, 2021 this ratio was 0.55 to 1); having liens on its assets in an aggregate amount exceeding five percent of its consolidated total capital, subject to certain exceptions; the Company or any of its material subsidiaries failing to make one or more payments in respect of material financial obligations (in excess of an aggregate \$150 million of debt or derivative obligations other than non-recourse debt);

the occurrence of an event or condition which results in the acceleration of the maturity of any material debt (in excess of an aggregate \$150 million of debt other than non-recourse debt) or enables the holders of such debt to accelerate the maturity thereof; and other customary events of default. Interest and fees charged for the revolving credit facilities and any loans made or letters of credit issued under the Credit Agreement reflect the Company's credit ratings. The Company was in compliance with its significant debt covenants at December 31, 2021.

See Note U for information about short-term borrowing between related parties.

Note E – Pension Benefits

Con Edison maintains a tax-qualified, non-contributory pension plan that covers substantially all employees of CECONY. The plan is designed to comply with the Internal Revenue Code and the Employee Retirement Income Security Act of 1974. Con Edison also maintains additional non-qualified supplemental pension plans.

Total Periodic Benefit Cost

The components of the Company's total periodic benefit costs for 2021, 2020 and 2019 were as follows:

<i>(Millions of Dollars)</i>	2021	2020	2019
Service cost – including administrative expenses	\$321	\$274	\$232
Interest cost on projected benefit obligation	443	515	564
Expected return on plan assets	(1,040)	(980)	(936)
Recognition of net actuarial loss	746	661	492
Recognition of prior service credit	(19)	(19)	(19)
TOTAL PERIODIC BENEFIT COST	\$451	\$451	\$333
Cost capitalized	(146)	(123)	(102)
Reconciliation to rate level	(216)	(239)	(12)
Total expense recognized	\$89	\$89	\$219

In March 2017, the FASB issued amendments to the guidance for retirement benefits through ASU 2017-07, "Compensation-Retirement Benefits (Topic 715): Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost." The Company adopted ASU 2017-07 beginning on January 1, 2018. The guidance requires that components of net periodic benefit cost other than service cost be presented outside of operating income on consolidated income statements, and that only the service cost component is eligible for capitalization. Accordingly, the service cost components are included in the line "Other operations and maintenance" and the non-service cost components are included in the line "Other deductions" in the Company's consolidated income statements. In August 2018, the FASB issued amendments to the guidance for retirement benefits through ASU 2018-14, "Compensation-Retirement Benefits (Subtopic 715-20): Disclosure Framework - Changes to the Disclosure Requirements for Defined Benefit Plans." The guidance requires disclosure of the weighted-average interest crediting rate used for cash balance plans for all periods presented, and a narrative description of significant changes in the benefit obligation. The Company adopted ASU 2018-14 for fiscal years ending after December 15, 2020 and the required disclosures are included below and, as applicable, in Note F.

Funded Status

The funded status at December 31, 2021, 2020 and 2019 was as follows:

<i>(Millions of Dollars)</i>	2021	2020	2019
CHANGE IN PROJECTED BENEFIT OBLIGATION			
Projected benefit obligation at beginning of year	\$17,821	\$15,750	\$13,542
Service cost – excluding administrative expenses	317	269	228
Interest cost on projected benefit obligation	443	515	564
Net actuarial loss/(gain)	(1,441)	2,154	2,076
Plan amendments	—	—	—
Benefits paid	(799)	(867)	(660)
PROJECTED BENEFIT OBLIGATION AT END OF YEAR	\$16,341	\$17,821	\$15,750
CHANGE IN PLAN ASSETS			
Fair value of plan assets at beginning of year	\$16,147	\$14,790	\$12,744
Actual return on plan assets	1,838	1,830	2,425
Employer contributions	432	435	318
Benefits paid	(799)	(867)	(660)
Administrative expenses	(52)	(41)	(37)
FAIR VALUE OF PLAN ASSETS AT END OF YEAR	\$17,566	\$16,147	\$14,790
FUNDED STATUS	\$1,225	\$(1,674)	\$(960)
Unrecognized net loss	\$207	\$3,145	\$2,466
Unrecognized prior service costs/(credits)	(163)	(183)	(202)
Accumulated benefit obligation	14,504	15,676	14,010

The increase in the pension funded status at December 31, 2021 of \$2,899 million compared with December 31, 2020, was primarily due to a decrease in the plan's projected benefit obligation as a result of an increase in the discount rate and actuarial gains on plan assets exceeding the expected rate of return. The increase in the pension funded status liability at December 31, 2020 of \$714 million compared with December 31, 2019, was primarily due to an increase in the plan's projected benefit obligation as a result of a decrease in the discount rate, partially offset by an increase in plan assets as a result of the actual return on plan assets. See below for further information on the change in the discount rate and determination of the discount rate assumption. For 2021, included within the funded status are noncurrent liabilities of \$381 million .

For CECONY, the change in pension funded status from a liability to an asset at December 31, 2021 corresponds with a decrease to regulatory assets of \$2,910 million for unrecognized net losses and unrecognized prior service costs consistent with the accounting rules for regulated operations, and also a credit to OCI of \$6 million (net of taxes) for unrecognized net losses, and an immaterial change to OCI (net of taxes) for the unrecognized prior service costs associated with certain employees of the Clean Energy Businesses and Con Edison Transmission who previously worked for CECONY.

At December 31, 2021 and 2020, CECONY's investments included \$499 million and \$439 million, respectively, held in external trust accounts for benefit payments pursuant to the supplemental retirement plans. See Note R. The accumulated benefit obligations for the supplemental retirement plans was \$352 million and \$377 million as of December 31, 2021 and December 31, 2020, respectively.

Assumptions

The actuarial assumptions were as follows:

	2021		2020		2019	
Weighted-average assumptions used to determine benefit obligations at December 31:						
Discount rate	3.00	%	2.55	%	3.35	%
Interest crediting rate for cash balance plan	3.50	%	3.00	%	3.30	%
Rate of compensation increase						
CECONY	3.80	%	3.80	%	3.80	%
Weighted-average assumptions used to determine net periodic benefit cost for the years ended December 31:						
Discount rate	2.55	%	3.35	%	4.25	%
Interest crediting rate for cash balance plan	3.00	%	3.30	%	4.00	%
Expected return on plan assets	7.00	%	7.00	%	7.00	%
Rate of compensation increase						
CECONY	3.80	%	3.80	%	4.25	%

The expected return assumption reflects anticipated returns on the plan's current and future assets. The Company's expected return was based on an evaluation of the current environment, market and economic outlook, relationships between the economy and asset class performance patterns, and recent and long-term trends in asset class performance. The projections were based on the plan's target asset allocation.

Discount Rate Assumption

To determine the assumed discount rate, the Company uses a model that produces a yield curve based on discounting plan specific cash flows with corresponding spot rates on a yield curve. Term structures of interest rates are based on AA rated corporate bonds. Bonds with questionable pricing information and bonds that are not representative of the overall market are excluded from consideration. For example, the bonds used in the model cannot be callable (with the exception of "make whole" callable bonds). The spot rates defined by the yield curve and the plan's projected benefit payments are used to develop a weighted average discount rate.

Expected Benefit Payments

Based on current assumptions, the Company expects to make the following benefit payments over the next ten years:

<i>(Millions of Dollars)</i>	2022	2023	2024	2025	2026	2027-2031
CECONY	704	721	730	780	756	3,924

Expected Contributions

Based on estimates as of December 31, 2021, the Company expects to make contributions to the pension plans during 2022 of \$20 million. The Company's policy is to fund the total periodic benefit cost of the qualified plan to the extent tax deductible and to also contribute to the non-qualified supplemental plans.

Plan Assets

The asset allocations for the pension plan at the end of 2021, 2020 and 2019, and the target allocation for 2022 are as follows:

Asset Category	Target Allocation Range	Plan Assets at December 31,					
	2022	2021		2020		2019	
Equity Securities	45% - 55%	50	%	51	%	51	%
Debt Securities	33% - 43%	38	%	38	%	38	%
Real Estate	10% - 14%	12	%	11	%	11	%
Total	100%	100	%	100	%	100	%

Con Edison has established a pension trust for the investment of assets to be used for the exclusive purpose of providing retirement benefits to participants and beneficiaries and payment of plan expenses.

Pursuant to resolutions adopted by Con Edison's Board of Directors, the Management Development and Compensation Committee of the Board of Directors (the Committee) has general oversight responsibility for Con Edison's pension and other employee benefit plans. The pension plan's named fiduciaries have been granted the authority to control and manage the operation and administration of the plans, including overall responsibility for the investment of assets in the trust and the power to appoint and terminate investment managers.

The investment objectives of the Con Edison pension plan are to maintain a level and form of assets adequate to meet benefit obligations to participants, to achieve the expected long-term total return on the trust assets within a prudent level of risk and maintain a level of volatility that is not expected to have a material impact on the company's expected contribution and expense or the company's ability to meet plan obligations. The assets of the plan have no significant concentration of risk in one country (other than the United States), industry or entity.

The strategic asset allocation is intended to meet the objectives of the pension plan by diversifying its funds across asset classes, investment styles and fund managers. An asset/liability study typically is conducted every few years to determine whether the current strategic asset allocation continues to represent the appropriate balance of expected risk and reward for the plan to meet expected liabilities. Each study considers the investment risk of the asset allocation and determines the optimal asset allocation for the plan. The target asset allocation for 2022 reflects the results of such a study conducted in 2018.

Individual fund managers operate under written guidelines provided by Con Edison, which cover such areas as investment objectives, performance measurement, permissible investments, investment restrictions, trading and execution, and communication and reporting requirements. Con Edison management regularly monitors, and the named fiduciaries review and report to the Committee regarding, asset class performance, total fund performance, and compliance with asset allocation guidelines. Management changes fund managers and rebalances the portfolio as appropriate. At the direction of the named fiduciaries, such changes are reported to the Committee.

Assets measured at fair value on a recurring basis are summarized below as defined by the accounting rules for fair value measurements (see Note R).

The fair values of the pension plan assets at December 31, 2021 by asset category are as follows:

<i>(Millions of Dollars)</i>	Level 1	Level 2	Total
Investments within the fair value hierarchy			
U.S. Equity (a)	\$4,381	\$—	\$4,381
International Equity (b)	3,536	—	3,536
U.S. Government Issued Debt (c)	—	1,500	1,500
Corporate Bonds Debt (d)	—	3,936	3,936
Structured Assets Debt (e)	—	262	262
Other Fixed Income Debt (f)	—	1,186	1,186
Cash and Cash Equivalents (g)	80	425	505
Futures (h)	2	—	2
Total investments within the fair value hierarchy	\$7,999	\$7,309	\$15,308
Investments measured at NAV per share (n)			
Private Equity (i)			913
Real Estate (j)			2,306
Hedge Funds (k)			315
Total investments valued using NAV per share			\$3,534
Funds for retiree health benefits (l)	(110)	(100)	(210)
Funds for retiree health benefits measured at NAV per share (l)(n)			(48)
Total funds for retiree health benefits			\$(258)
Investments (excluding funds for retiree health benefits)	\$7,889	\$7,209	\$18,584
Pending activities (m)			(80)
Total fair value of plan net assets			\$18,504

- (a) U.S. Equity includes both actively- and passively-managed assets with investments in domestic equity index funds and actively-managed small-capitalization equities.
- (b) International Equity includes international equity index funds and actively-managed international equities.
- (c) U.S. Government Issued Debt includes agency and treasury securities.
- (d) Corporate Bonds Debt consists of debt issued by various corporations.
- (e) Structured Assets Debt includes commercial-mortgage-backed securities and collateralized mortgage obligations.
- (f) Other Fixed Income Debt includes municipal bonds, sovereign debt and regional governments.
- (g) Cash and Cash Equivalents include short term investments, money markets, foreign currency and cash collateral.
- (h) Futures consist of exchange-traded financial contracts encompassing U.S. Equity, International Equity and U.S. Government indices.
- (i) Private Equity consists of global equity funds that are not exchange-traded.
- (j) Real Estate investments include real estate funds based on appraised values that are broadly diversified by geography and property type.
- (k) Hedge Funds are within a commingled structure which invests in various hedge fund managers who can invest in all financial instruments.
- (l) The Company sets aside funds for retiree health benefits through a separate account within the pension trust, as permitted under Section 401(h) of the Internal Revenue Code of 1986, as amended. In accordance with the Code, the plan's investments in the 401(h) account may not be used for, or diverted to, any purpose other than providing health benefits for retirees. The net assets held in the 401(h) account are calculated based on a pro-rata percentage allocation of the net assets in the pension plan. The related obligations for health benefits are not included in the pension plan's obligations and are included in the Company's other postretirement benefit obligation. See Note F.
- (m) Pending activities include security purchases and sales that have not settled, interest and dividends that have not been received and reflects adjustments for available estimates at year end.
- (n) In accordance with ASU 2015-07, Fair Value Measurements (Topic 820): Disclosures for Investments in Certain Entities That Calculate Net Asset Value per Share (or its equivalent), certain investments that are measured at fair value using the net asset value per share (or its equivalent) practical expedient have not been classified in the fair value hierarchy.

The fair values of the pension plan assets at December 31, 2020 by asset category are as follows:

<i>(Millions of Dollars)</i>	Level 1	Level 2	Total
Investments within the fair value hierarchy			
U.S. Equity (a)	\$4,202	\$—	\$4,202
International Equity (b)	3,693	—	3,693
U.S. Government Issued Debt (c)	—	1,424	1,424
Corporate Bonds Debt (d)	—	3,535	3,535
Structured Assets Debt (e)	—	188	188
Other Fixed Income Debt (f)	—	1,067	1,067
Cash and Cash Equivalents (g)	51	408	459
Total investments within the fair value hierarchy	\$7,946	\$6,622	\$14,568
Investments measured at NAV per share (m)			
Private Equity (h)			635
Real Estate (i)			1,880
Hedge Funds (j)			292
Total investments valued using NAV per share			\$2,807
Funds for retiree health benefits (k)	(116)	(97)	(213)
Funds for retiree health benefits measured at NAV per share (k)(m)			(41)
Total funds for retiree health benefits			\$(254)
Investments (excluding funds for retiree health benefits)	\$7,830	\$6,525	\$17,121
Pending activities (l)			(99)
Total fair value of plan net assets			\$17,022

(a) - (n) Reference is made to footnotes (a) through (n) in the above table of pension plan assets at December 31, 2021 by asset category.

The Company also offers a defined contribution savings plan that covers substantially all employees and made contributions to the plan as follows:

<i>(Millions of Dollars)</i>	For the Years Ended December 31,		
	2021	2020	2019
CECONY	46	43	42

Note F – Other Postretirement Benefits

The Company currently has contributory comprehensive hospital, medical and prescription drug programs for eligible retirees, their dependents and surviving spouses.

CECONY also has a contributory life insurance program for bargaining unit employees and provides basic life insurance benefits up to a specified maximum at no cost to certain retired management employees.

Total Periodic Benefit Cost

The components of the Company's total periodic postretirement benefit costs for 2021, 2020 and 2019 were as follows:

<i>(Millions of Dollars)</i>	2021	2020	2019
Service cost	\$16	\$16	\$13
Interest cost on accumulated other postretirement benefit obligation	28	31	36
Expected return on plan assets	(56)	(54)	(54)
Recognition of net actuarial loss/(gain)	27	36	(10)
Recognition of prior service credit	(1)	(2)	(2)
TOTAL PERIODIC POSTRETIREMENT BENEFIT COST/(CREDIT)	\$14	\$27	\$(17)
Cost capitalized	(7)	(7)	(5)
Reconciliation to rate level	(12)	(25)	7
Total credit recognized	\$(5)	\$(5)	\$(15)

For information about the adoption of ASU 2017-07, "Compensation-Retirement Benefits (Topic 715): Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost," and ASU 2018-14, "Compensation-Retirement Benefits (Subtopic 715-20): Disclosure Framework - Changes to the Disclosure Requirements for Defined Benefit Plans," see Note E.

Funded Status

The funded status of the programs at December 31, 2021, 2020 and 2019 were as follows:

<i>(Millions of Dollars)</i>	2021	2020	2019
CHANGE IN BENEFIT OBLIGATION			
Benefit obligation at beginning of year	\$1,209	\$1,154	\$913
Service cost	16	16	13
Interest cost on accumulated postretirement benefit obligation	28	31	36
Amendments	—	—	—
Net actuarial loss/(gain)	(3)	63	252
Benefits paid and administrative expenses, net of subsidies	(107)	(107)	(100)
Participant contributions	46	52	40
BENEFIT OBLIGATION AT END OF YEAR	\$1,189	\$1,209	\$1,154
CHANGE IN PLAN ASSETS			
Fair value of plan assets at beginning of year	\$940	\$872	\$759
Actual return on plan assets	67	117	165
Employer contributions	3	4	6
Employer group waiver plan subsidies	19	19	22
Participant contributions	46	51	40
Benefits paid	(120)	(123)	(120)
FAIR VALUE OF PLAN ASSETS AT END OF YEAR	\$955	\$940	\$872
FUNDED STATUS	\$(234)	\$(269)	\$(282)
Unrecognized net loss/(gain)	\$67	\$114	\$149
Unrecognized prior service costs	—	(1)	(3)

The decrease in the other postretirement benefits funded status liability at December 31, 2021 of \$35 million compared with December 31, 2020, was primarily due to an increase in the fair value of plan assets as a result of the actual return on plan assets, along with a decrease in the plans' projected benefit obligation as a result of an increase in the discount rate. See below for further information on the change in the discount rate and see Note E for determination of the discount rate assumption. The decrease in the other postretirement benefits funded status liability at December 31, 2020 of \$13 million compared with December 31, 2019, was primarily due to an increase in the fair value of plan assets as a result of the actual return on plan assets, partially offset by an increase in the plans' projected benefit obligation as a result of a decrease in the discount rate.

For 2021, included within the funded status are noncurrent assets of \$55 million for CECONY.

The decrease in funded status liability at December 31, 2021 corresponds with a decrease to regulatory assets of \$46 million for unrecognized net losses and the unrecognized prior service costs associated with the company consistent with the accounting rules for regulated operations, and immaterial changes to OCI for the unrecognized net losses and the unrecognized prior service costs associated with eligible employees of the Clean Energy Businesses and Con Edison Transmission who previously worked for CECONY.

Assumptions

The actuarial assumptions were as follows:

	2021		2020		2019	
Weighted-average assumptions used to determine benefit obligations at December 31:						
Discount Rate						
CECONY	2.75	%	2.25	%	3.10	%
Weighted-average assumptions used to determine net periodic benefit cost for the years ended December 31:						
Discount Rate						
CECONY	2.25	%	3.10	%	4.15	%
Expected Return on Plan Assets	6.80	%	6.80	%	6.80	%

Refer to Note E for descriptions of the basis for determining the expected return on assets, investment policies and strategies and the assumed discount rate.

The health care cost trend rates for covered medical and prescription medication expenses used to determine the accumulated other postretirement benefit obligations (APBO) at December 31, 2021 were assumed to increase each year, with the initial rate gradually decreasing to the ultimate rate as follows:

	Initial Cost Trend Rate	Ultimate Cost Trend Rate	Year That Ultimate Rate is Reached
Pre-65 Medical	6.80%	4.50%	2034
Post-65 Medical	4.50%	4.50%	—
Prescription Medications	7.25%	4.50%	2033

Expected Benefit Payments

Based on current assumptions, the Company expects to make the following benefit payments over the next ten years, net of receipt of governmental subsidies and participant contributions:

(Millions of Dollars)	2022	2023	2024	2025	2026	2027-2031
CECONY	84	86	86	87	88	435

Expected Contributions

Based on estimates as of December 31, 2021, the Company expects to make a contribution of \$8 million to the other postretirement benefit plans in 2022. The Company's policy is to fund the total periodic benefit cost of the plans to the extent tax deductible.

Plan Assets

The asset allocations for CECONY's other postretirement benefit plans at the end of 2021, 2020 and 2019, and the target allocation for 2022 are as follows:

Asset Category	Target Allocation Range	Plan Assets at December 31,			
	2022	2021	2020	2019	
Equity Securities	42%-80%	55 %	54 %	54 %	
Debt Securities	20%-58%	45 %	46 %	46 %	
Total	100%	100 %	100 %	100 %	

Con Edison has established postretirement health and life insurance benefit plan trusts for the investment of assets to be used for the exclusive purpose of providing other postretirement benefits to participants and beneficiaries.

Refer to Note E for a discussion of Con Edison's investment policy for its benefit plans.

The fair values of the plans' assets at December 31, 2021 by asset category as defined by the accounting rules for fair value measurements (see Note R) are as follows:

(Millions of Dollars)	Level 1	Level 2	Total
Equity (a)	\$—	\$474	\$474
Other Fixed Income Debt (b)	—	379	379
Cash and Cash Equivalents (c)	—	22	22
Total investments	\$—	\$875	\$875
Funds for retiree health benefits (d)	110	100	210
Investments (including funds for retiree health benefits)	\$110	\$975	\$1,085
Funds for retiree health benefits measured at net asset value (d)(e)			48
Pending activities (f)			17
Total fair value of plan net assets			\$1,150

- (a) Equity includes a passively managed commingled index fund benchmarked to the MSCI All Country World Index.
- (b) Other Fixed Income Debt includes a passively managed commingled index fund benchmarked to the Bloomberg Barclays U.S. Long Credit Index and an active separately managed fund indexed to the Bloomberg Barclays U.S. Long Credit Index.
- (c) Cash and Cash Equivalents include short-term investments and money markets.
- (d) The Company sets aside funds for retiree health benefits through a separate account within the pension trust, as permitted under Section 401(h) of the Internal Revenue Code of 1986, as amended. In accordance with the Code, the plan's investments in the 401(h) account may not be used for, or diverted to, any purpose other than providing health benefits for retirees. The net assets held in the 401(h) account are calculated based on a pro-rata percentage allocation of the net assets in the pension plan. The related obligations for health benefits are not included in the pension plan's obligations and are included in the Company's other postretirement benefit obligation. See Note E.
- (e) In accordance with ASU 2015-07, Fair Value Measurements (Topic 820): Disclosures for Investments in Certain Entities That Calculate Net Asset Value per Share (or its equivalent), certain investments that are measured at fair value using the net asset value per share (or its equivalent) practical expedient have not been classified in the fair value hierarchy.
- (f) Pending activities include security purchases and sales that have not settled, interest and dividends that have not been received, and reflects adjustments for available estimates at year-end.

The fair values of the plans' assets at December 31, 2020 by asset category (see Note R) are as follows:

<i>(Millions of Dollars)</i>	Level 1	Level 2	Total
Equity (a)	\$—	\$448	\$448
Other Fixed Income Debt (b)	—	367	367
Cash and Cash Equivalents (c)	—	27	27
Total investments	\$—	\$842	\$842
Funds for retiree health benefits (d)	116	97	213
Investments (including funds for retiree health benefits)	\$116	\$939	\$1,055
Funds for retiree health benefits measured at net asset value (d)(e)			41
Pending activities (f)			19
Total fair value of plan net assets			\$1,115

(a) - (f) Reference is made to footnotes (a) through (f) in the above table of other postretirement benefit plan assets at December 31, 2021 by asset category.

Note G – Environmental Matters

Superfund Sites

Hazardous substances, such as asbestos, polychlorinated biphenyls (PCBs) and coal tar, have been used or generated in the course of operations of the Company and its predecessors and are present at sites and in facilities and equipment they currently or previously owned, including sites at which gas was manufactured or stored.

The Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 and similar state statutes (Superfund) impose joint and several liability, regardless of fault, upon generators of hazardous substances for investigation and remediation costs (which include costs of demolition, removal, disposal, storage, replacement, containment and monitoring) and natural resource damages. Liability under these laws can be material and may be imposed for contamination from past acts, even though such past acts may have been lawful at the time they occurred. The sites at which the Company has been asserted to have liability under these laws, including their manufactured gas plant sites and any neighboring areas to which contamination may have migrated, are referred to herein as “Superfund Sites.”

For Superfund Sites where there are other potentially responsible parties and the Company is not managing the site investigation and remediation, the accrued liability represents an estimate of the amount the Company will need to pay to investigate and, where determinable, discharge its related obligations. For Superfund Sites (including the manufactured gas plant sites) for which the Company is managing the investigation and remediation, the accrued liability represents an estimate of the Company’s share of the undiscounted cost to investigate the sites and, for sites that have been investigated in whole or in part, the cost to remediate the sites, if remediation is necessary and if a reasonable estimate of such cost can be made. Remediation costs are estimated in light of the information available, applicable remediation standards and experience with similar sites.

The accrued liabilities and regulatory assets related to Superfund Sites at December 31, 2021 and 2020 were as follows:

<i>(Millions of Dollars)</i>	2021	2020
Accrued Liabilities:		
Manufactured gas plant sites	\$755	\$676
Other Superfund Sites	95	104
Total	\$850	\$780
Regulatory assets	\$860	\$791

Most of the accrued Superfund Site liability relates to sites that have been investigated, in whole or in part. However, for some of the sites, the extent and associated cost of the required remediation has not yet been determined. As investigations progress and information pertaining to the required remediation becomes available, the Company expects that additional liability may be accrued, the amount of which is not presently determinable but may be material. The Company is permitted to recover or defer as regulatory assets (for subsequent recovery through rates) prudently incurred site investigation and remediation costs.

Environmental remediation costs incurred related to Superfund Sites at December 31, 2021 and 2020 were as follows:

<i>(Millions of Dollars)</i>	2021	2020
Remediation costs incurred	\$24	\$32

Insurance and other third party recoveries received by CECONY were immaterial in 2021 and 2020.

CECONY estimates that in 2022 it will incur costs for remediation of approximately \$38 million. The Company is unable to estimate the time period over which the remaining accrued liability will be incurred because, among other things, the required remediation has not been determined for some of the sites.

In 2021, CECONY estimated that for its manufactured gas plant sites (including the Astoria site), the aggregate undiscounted potential liability for the investigation and remediation of coal tar and/or other environmental contaminants could range up to \$2,840 million. These estimates were based on the assumption that there is contamination at all sites, including those that have not yet been fully investigated and additional assumptions about the extent of the contamination and the type and extent of the remediation that may be required. Actual experience may be materially different.

Asbestos Proceedings

Suits have been brought in NY State and federal courts against the Company and many other defendants, wherein a large number of plaintiffs sought large amounts of compensatory and punitive damages for deaths and injuries allegedly caused by exposure to asbestos at various premises of the Company. The suits that have been resolved, which are many, have been resolved without any payment by the Company, or for amounts that were not, in the aggregate, material to it. The amounts specified in all the remaining thousands of suits total billions of dollars; however, the Company believes that these amounts are greatly exaggerated, based on the disposition of previous claims. At December 31, 2021, CECONY has accrued its estimated aggregate undiscounted potential liabilities for these suits and additional suits that may be brought over the next 15 years as shown in the following table. These estimates were based upon a combination of modeling, historical data analysis and risk factor assessment. Courts have begun, and unless otherwise determined on appeal may continue, to apply different standards for determining liability in asbestos suits than the standard that applied historically. As a result, the Company currently believes that there is a reasonable possibility of an exposure to loss in excess of the liability accrued for the suits. The Company is unable to estimate the amount or range of such loss. In addition, certain current and former employees have claimed or are claiming workers' compensation benefits based on alleged disability from exposure to asbestos. CECONY is permitted to defer as regulatory assets (for subsequent recovery through rates) costs incurred for its asbestos lawsuits and workers' compensation claims.

The accrued liability for asbestos suits and workers' compensation proceedings (including those related to asbestos exposure) and the amounts deferred as regulatory assets or liabilities for the Company at December 31, 2021 and 2020 were as follows:

<i>(Millions of Dollars)</i>	2021	2020
Accrued liability – asbestos suits	\$7	\$7
Regulatory assets – asbestos suits	\$7	\$7
Accrued liability – workers’ compensation	\$62	\$68
Regulatory liabilities – workers’ compensation	\$8	\$3

Note H – Material Contingencies

Manhattan Explosion and Fire

On March 12, 2014, two multi-use five-story tall buildings located on Park Avenue between 116th and 117th Streets in Manhattan were destroyed by an explosion and fire. CECONY had delivered gas to the buildings through service lines from a distribution main located below ground on Park Avenue. Eight people died and more than 50 people were injured. Additional buildings were also damaged. The National Transportation Safety Board (NTSB) investigated. The parties to the investigation included the company, the City of New York, the Pipeline and Hazardous Materials Safety Administration and the NYSPSC. In June 2015, the NTSB issued a final report concerning the incident, its probable cause and safety recommendations. The NTSB determined that the probable cause of the incident was (1) the failure of a defective fusion joint at a service tee (which joined a plastic service line to a plastic distribution main) installed by the company that allowed gas to leak from the distribution main and migrate into a building where it ignited and (2) a breach in a City sewer line that allowed groundwater and soil to flow into the sewer, resulting in a loss of support for the distribution main, which caused it to sag and overstressed the defective fusion joint. The NTSB also made safety recommendations, including recommendations to the company that addressed its procedures for the preparation and examination of plastic fusions, training of its staff on conditions for notifications to the City’s Fire Department and extension of its gas main isolation valve installation program. In February 2017, the NYSPSC approved a settlement agreement with the company related to the NYSPSC’s investigations of the incident and the practices of qualifying persons to perform plastic fusions. Pursuant to the agreement, the company is providing \$27 million of future benefits to customers (for which it has accrued a regulatory liability) and will not recover from customers \$126 million of costs for gas emergency response activities that it had previously incurred and expensed. Approximately eighty suits are pending against the company seeking generally unspecified damages and, in some cases, punitive damages, for wrongful death, personal injury, property damage and business interruption. The company notified its insurers of the incident and believes that the policies in force at the time of the incident will cover the company’s costs, in excess of a required retention (the amount of which is not material), to satisfy any liability it may have for damages in connection with the incident. During 2020, the company accrued its estimated liability for the suits of \$40 million and an insurance receivable in the same amount, which estimated liability did not change in 2021.

Other Contingencies

For additional contingencies, see “Other Regulatory Matters” in Note B, Note G and “Uncertain Tax Positions” in Note L.

Note I – Electricity Purchase Agreements

The Company has electricity purchase agreements with non-utility generators and others for generating capacity. The Company recovers its purchased power costs in accordance with provisions approved by the applicable state public utility regulators. See “Recoverable Energy Costs” in Note A. The Company also conducted auctions and have entered into various other electricity purchase agreements. Assuming performance by the parties to the electricity purchase agreements, the Company is obligated over the terms of the agreements to make capacity and other fixed payments.

The future capacity and other fixed payments under the electricity purchase agreements are estimated to be as follows:

<i>(Millions of Dollars)</i>	2022	2023	2024	2025	2026	All Years Thereafter
CECONY	124	78	55	55	56	434

For energy delivered under most of the electricity purchase agreements, CECONY is obligated to pay variable prices. The Company’s payments under the significant terms of the agreements for capacity, energy and other fixed payments in 2021, 2020 and 2019 were as follows:

<i>(Millions of Dollars)</i>	For the Years Ended December 31,		
	2021	2020	2019
Astoria Generating Company (a)	\$20	\$26	\$116
Brooklyn Navy Yard (b)	139	113	115
Total	\$159	\$139	\$231

(a) Capacity purchase agreements with terms ending in 2021 through 2023.

(b) Contract for plant output, which started in 1996 and ends in 2036.

Note J – Leases

The Company leases land, office buildings, equipment and access rights to support electric transmission facilities. The Company recognizes lease right-of-use assets and lease liabilities on its consolidated balance sheet for virtually all of its leases (other than leases that meet the definition of a short-term lease, the expense for which was immaterial). A lease right-of-use asset represents a right to use an identifiable underlying asset and obtain substantially all of the economic benefits from the use of that asset for the lease term. A lease liability represents an obligation to make lease payments arising from the lease. Leases are classified as either operating leases or finance leases. Operating leases are included in operating lease right-of-use asset and operating lease liabilities on the Company's consolidated balance sheet. Finance leases are included in other noncurrent assets, other current liabilities and other noncurrent liabilities. The Company, as a regulated utility, is permitted to continue to recognize expense for operating leases using the timing that conforms to the regulatory rate treatment as rental payments are recovered from our customers and to account the same way for finance leases.

For new operating leases, the Company recognizes operating lease right-of-use assets and operating lease liabilities based on the present value of the future minimum lease payments over the lease term at commencement date. As most of the Company's leases do not provide an implicit rate, the Company used its collateralized incremental borrowing rate based on the information available at the commencement date to determine the present value of future payments. Most of the Company's leases have remaining lease terms of one year to 40 years and may include options to renew or extend the leases for up to five years at the fair rental value. The Company's lease terms include options to renew, extend or terminate the lease when it is reasonably certain that the Company will exercise that option. There were no leases with material variable lease payments or residual value guarantees. The Company accounts for lease and non-lease components as a single lease component.

Operating lease cost and cash paid for amounts included in the measurement of lease liabilities for the twelve months ended December 31, 2021 and 2020 were as follows:

<i>(Millions of Dollars)</i>	2021	2020
Operating lease cost	\$66	\$65
Operating lease cash flows	\$63	\$61

As of December 31, 2021, assets recorded as finance leases were \$1 million and the accumulated amortization associated with finance leases was \$2 million. As of December 31, 2020, assets recorded as finance leases were \$2 million and the accumulated amortization associated with finance leases was \$1 million.

For the twelve months ended December 31, 2021 and 2020, finance lease costs and cash flows were immaterial.

Right-of-use assets obtained in exchange for lease obligations were \$12 million and \$11 million for the twelve months ended December 31, 2021 and December 31, 2020, respectively.

Other information related to leases at December 31, 2021 and 2020 was as follows:

	2021	2020
Weighted Average Remaining Lease Term:		
Operating leases	12.1 years	13.0 years
Finance leases	3.1 years	4.0 years
Weighted Average Discount Rate:		
Operating leases	3.5%	3.6%
Finance leases	1.1%	1.3%

Future minimum lease payments under non-cancellable leases at December 31, 2021 were as follows:

<i>(Millions of Dollars)</i>	CECONY	
	Operating Leases	Finance Leases
Year Ending December 31,		
2022	\$60	\$—
2023	59	—
2024	59	1
2025	60	—
2026	59	—
All years thereafter	394	—
Total future minimum lease payments	\$691	\$1
Less: imputed interest	(139)	—
Total	\$552	\$1
Reported as of December 31, 2021		
Operating lease liabilities (current)	\$90	\$—
Operating lease liabilities (noncurrent)	462	—
Other current liabilities	—	—
Other noncurrent liabilities	—	1
Total	\$552	\$1

The Company is a lessor under certain leases whereby the Company owns real estate and distribution poles and lease portions of them to others. Revenue under such leases was immaterial for the twelve months ended December 31, 2021 and 2020.

Note K – Goodwill

The Company tests goodwill for impairment at least annually or whenever there is a triggering event. There is an option to first make a qualitative assessment of whether it is more likely than not that the fair value of a reporting unit is less than its carrying amount before applying a quantitative goodwill impairment test. The quantitative goodwill impairment test compares the estimated fair value of a reporting unit with its carrying value, including goodwill. If the estimated fair value of a reporting unit exceeds its carrying value, goodwill of the reporting unit is considered not impaired. If the carrying value exceeds the estimated fair value of the reporting unit, an impairment loss shall be recognized in an amount equal to that excess, limited to the total amount of goodwill allocated to that reporting unit.

Con Edison has recorded goodwill related to the O&R merger and the acquisition of a portion of Honeoye. In 2021 and 2020, Con Edison completed impairment tests for its goodwill of \$406 million related to the O&R merger and determined that it was not impaired. For the impairment test, \$245 million of goodwill was allocated to CECONY. In 2021, the Company performed the qualitative assessment for goodwill related to the O&R merger. In 2021 and 2020, Con Edison completed impairment tests for goodwill of \$8 million related to Honeoye. In 2021, Con Edison determined, based on a discounted cash flow analysis, that \$7 million of goodwill was impaired related to Honeoye, \$2 million of which was attributed to CECONY.

Estimates of future cash flows, projected growth rates, and discount rates inherent in the cash flow estimates for Con Edison subsidiaries other than the Company may vary significantly from actual results, which could result in a future impairment of goodwill. The Company identified no triggering events or changes in circumstances related to the COVID-19 pandemic that would indicate that the carrying value of goodwill may not be recoverable at December 31, 2021 and 2020.

Note L – Income Tax

In response to the economic impacts of the COVID-19 pandemic, the Coronavirus Aid, Relief, and Economic Security Act (CARES Act) was signed into law on March 27, 2020. The CARES Act provided relief to corporate taxpayers by permitting a five-year carryback of net operating losses (NOLs) for tax years 2018, 2019 and 2020, temporarily removing the 80 percent limitation when applying the NOLs to carryback years, increased the 30 percent limitation on interest deductibility to 50 percent of adjusted taxable income for tax years 2019 and 2020, and provided for certain employee retention tax credits and refunds for eligible employers.

Under the CARES Act, Con Edison carried back its \$29 million NOL from tax year 2018 to tax year 2013 generating a \$2.5 million net tax refund for which a tax receivable was established in 2020. In addition, Con Edison recognized a discrete income tax benefit of \$4 million in 2020, due to the higher federal statutory tax rate in 2013. The 2018 federal NOL was recorded at 21 percent and was carried back to tax year 2013, which had a 35 percent federal statutory tax rate.

The components of income tax are as follows:

<i>(Millions of Dollars)</i>	2021	2020	2019
State			
Current	\$1	\$6	\$22
Deferred	106	97	68
Federal			
Current	121	41	185
Deferred	21	73	63
Amortization of investment tax credits	(3)	(2)	(3)
Total income tax expense	\$246	\$215	\$335

The tax effects of temporary differences, which gave rise to deferred tax assets and liabilities, are as follows:

<i>(Millions of Dollars)</i>	2021	2020
Deferred tax liabilities:		
Property basis differences	\$7,213	\$6,901
Regulatory assets:		
Unrecognized pension and other postretirement costs	31	861
Environmental remediation costs	241	222
Deferred storm costs	—	—
Other regulatory assets	609	508
Operating lease right-of-use asset	155	165
Pension Asset Reserve	471	—
Equity investments	—	—
Other	—	—
Total deferred tax liabilities	\$8,720	\$8,657
Deferred tax assets:		
Accrued pension and other postretirement costs	\$188	\$427
Regulatory liabilities:		
Future income tax	517	579
Other regulatory liabilities	620	570
Superfund and other environmental costs	238	219
Asset retirement obligations	141	143
Operating lease liabilities	155	165
Loss carryforwards	38	34
Tax credits carryforward	—	—
Valuation allowance	—	—
Equity investments	—	—
Other	42	127
Total deferred tax assets	1,939	2,264
Net deferred tax liabilities	\$6,781	\$6,393
Unamortized investment tax credits	15	18
Net deferred tax liabilities and unamortized investment tax credits	\$6,796	\$6,411

Reconciliation of the difference between income tax expense and the amount computed by applying the prevailing statutory income tax rate to income before income taxes is as follows:

<i>(% of Pre-tax income)</i>	2021	2020	2019
STATUTORY TAX RATE			
Federal	21%	21%	21%
Changes in computed taxes resulting from:			
State income taxes, net of federal income tax benefit	5	5	5
Taxes attributable to noncontrolling interests	—	—	—
Cost of removal	1	1	1
Other plant-related items	(1)	(1)	(1)
Amortization of excess deferred federal income taxes	(11)	(12)	(4)
Renewable energy credits	—	—	—
Research and development credits	—	—	(1)
Other	—	1	—
Effective tax rate	15%	15%	21%

In December 2019, the Federal government issued final regulations providing guidance on provisions in the TCJA allowing for full expensing of qualified plant additions. These provisions, which Con Edison adopted under the proposed regulations of August 2018, allowed CECONY a full expense tax deduction for plant additions in the fourth quarter of 2017, and CECONY continues additional first year depreciation transition rules for plant additions placed in service in tax years beginning in 2018, under long-term construction contracts entered into before September 28, 2017. The impact on CECONY of these regulations is discussed above.

In November 2018, the Federal government issued, and Con Edison adopted, proposed regulations providing guidance on the tax deductibility of interest expense under the TCJA. The TCJA generally provides for the continued deductibility of interest expense by regulated public utilities and may limit the deduction for interest expense by most non-utility businesses to 30 percent of adjusted taxable income (which resembles earnings before interest, taxes, depreciation and amortization). The regulations provide an annual safe harbor test that if at least 90 percent of consolidated plant assets consist of utility property, the entire consolidated group will be treated as a regulated public utility, and all of the consolidated group's interest expense will be currently tax deductible. For 2018, Con Edison met the 90 percent safe harbor test and its deduction for interest expense was not limited. For 2019, Con Edison did not meet the 90 percent safe harbor test, however, its deduction for interest expense was not limited as a percentage of adjusted taxable income. In 2020, the federal government issued final regulations under the TCJA. Under the CARES Act, the limit of the deductible interest expense as a percentage of adjusted taxable income increased from 30 percent to 50 percent and accordingly, all of Con Edison's interest expense in 2020 will be tax deductible. In 2021, the limit of the deductible interest expense as a percentage of adjustable taxable income returned to 30 percent; however, Con Edison's deduction for interest expense was not limited. Qualifying consolidated groups would not be entitled to the full expensing provisions in the TCJA noted above. The safe harbor rules do not apply to partnerships in which Con Edison and its subsidiaries are a partner.

In April 2021, NY State passed a law that increased the corporate franchise tax rate on business income from 6.5% to 7.25%, retroactive to January 1, 2021, for taxpayers with taxable income greater than \$5 million. The law also reinstated the business capital tax at 0.1875%, not to exceed an annual maximum tax liability of \$5 million per taxpayer. NY State requires a corporate franchise taxpayer to calculate and pay the highest amount of tax under the three alternative methods: a tax on business income; a tax on business capital; or a fixed dollar minimum. The provisions to increase the corporate franchise tax rate and reinstate a business capital tax are scheduled to expire after 2023 and are not expected to have a material impact on the Company's financial position, results of operations or liquidity.

Uncertain Tax Positions

Under the accounting rules for income taxes, the Company is not permitted to recognize the tax benefit attributable to a tax position unless such position is more likely than not to be sustained upon examination by taxing authorities, including resolution of any related appeals and litigation processes, based solely on the technical merits of the position.

A reconciliation of the beginning and ending amounts of unrecognized tax benefits for CECONY follows:

<i>(Millions of Dollars)</i>	2021	2020	2019
Balance at January 1,	\$3	\$2	\$4
Additions based on tax positions related to the current year	2	—	1
Additions based on tax positions of prior years	1	1	—
Reductions for tax positions of prior years	(1)	—	(1)
Reductions from expiration of statute of limitations	—	—	—
Settlements	—	—	(2)
Balance at December 31,	\$5	\$3	\$2

At December 31, 2021, the estimated liability for uncertain tax positions f was \$5 million. CECONY reasonably expects to resolve within the next twelve months approximately \$3 million of various federal and state uncertainties due to the expected completion of ongoing tax examinations, of which the entire amount, if recognized, would reduce CECONY's effective tax rate. The total amount of unrecognized tax benefits, if recognized, that would reduce CECONY's effective tax rate is \$5 million.

The Company recognizes interest on liabilities for uncertain tax positions in interest expense and would recognize penalties, if any, in operating expenses in the Company's consolidated income statement. For the year ended December 31, 2021, the Company recognized an immaterial amount of interest expense and no penalties for uncertain tax positions in its consolidated income statement. At December 31, 2021 and 2020, the Company recognized an immaterial amount of accrued interest on its consolidated balance sheet.

Con Edison's federal tax return for 2020 remains under examination. State and local income tax returns remain open for examination in NY State for tax years 2010 through 2020, in NJ for tax years 2017 through 2020 and in New York City for tax years 2017 through 2020.

Note M – Revenue Recognition

The following table presents, for the years ended December 31, 2021, 2020 and 2019, revenue from contracts with customers as defined in Accounting Standards Codification (ASC) Topic 606, "Revenue from Contracts with Customers," as well as additional revenue from sources other than contracts with customers, disaggregated by major source.

	2021			2020			2019		
(Millions of Dollars)	Revenues from contracts with customers	Other revenues (a)	Total operating revenues	Revenues from contracts with customers	Other revenues (a)	Total operating revenues	Revenues from contracts with customers	Other revenues (a)	Total operating revenues
CECONY									
Electric	\$8,736	\$70	\$8,806	\$8,026	\$77	\$8,103	\$7,913	\$149	\$8,062
Gas	2,324	54	2,378	1,998	38	2,036	2,097	35	2,132
Steam	519	13	532	494	14	508	610	17	627
Total CECONY	\$11,579	\$137	\$11,716	\$10,518	\$129	\$10,647	\$10,620	\$201	\$10,821

(a) This includes revenue from alternative revenue programs, such as the revenue decoupling mechanisms under their NY electric and gas rate plans, as well as net earnings adjustment mechanisms (EAMs) and positive incentives primarily for achieving energy efficiency goals (see "Rate Plans" in Note B), and for 2021 recognition of late payment charges and fees that were not billed (LPCs) for the years ended December 31, 2020 and 2021 and for which recovery was granted by the NYSPSC. See "COVID-19 Regulatory Matters" in Note B and "Company's Assessment of Late Payment Charges" below. The amount of revenue recognized under such alternative revenue programs for 2021 includes \$48 million, \$34 million and \$74 million for CECONY's revenue decoupling mechanisms, net EAMs, and LPCs, respectively.

Revenues are recorded as energy is delivered, generated or services are provided and billed to customers, except for services under percentage-of-completion contracts. Amounts billed are recorded in accounts receivable - customers, with payment generally due the following month. The Company's accounts receivable - customers balance also reflects the Company's purchase of receivables from energy service companies to support retail choice programs. Accrued revenues not yet billed to customers are recorded as accrued unbilled revenues.

The Company has the obligation to deliver electricity, gas and steam energy to its customers. As the energy is immediately available for use upon delivery to the customer, the energy and its delivery are identifiable as a single performance obligation. The Company recognizes revenues as this performance obligation is satisfied over time as the Company delivers, and the customers simultaneously receive and consume, the energy. The amount of revenues recognized reflects the consideration the Company expects to receive in exchange for delivering the energy. Under its tariffs, the transaction price for full-service customers includes the Company's energy cost and for all customers includes delivery charges determined based on customer class and in accordance with established tariffs and guidelines of the NYSPSC. Accordingly, there is no unsatisfied performance obligation associated with these customers. The transaction price is applied to the Company's revenue generating activities through the customer billing process. Because energy is delivered over time, the Company uses output methods that recognize revenue based on direct measurement of the value transferred, such as units delivered, which provides an accurate measure of value for the energy delivered. The Company accrues revenues at the end of each month for estimated energy delivered but not yet billed to customers. The Company defers over a 12-month period net interruptible gas revenues, other than those authorized by the NYSPSC to be retained by the Company, for refund to firm gas sales and transportation customers.

Company's Assessment of Late Payment Charges

In March 2020, the Company began suspending new late payment charges and certain other fees for all customers. The Company also began providing payment extensions for all customers that were scheduled to be disconnected prior to the start of the COVID-19 pandemic. In November 2021, the NYSPSC issued an order establishing a surcharge recovery mechanism for CECONY to collect, commencing December 1, 2021 through December 31, 2022, \$43 million and \$7 million for electric and gas, respectively, of late payment charges and fees that were not billed for the year ended December 31, 2020. The Company recorded such amounts as revenue for the year ended

December 31, 2021, as permitted under the accounting rules for regulated companies, and also accrued such amounts as a current asset at December 31, 2021. Pursuant to the November 2021 order, the company also established a recovery mechanism to collect, commencing January 2023 through December 2023, \$19 million and \$4 million for electric and gas, respectively, of late payment charges and fees that were not billed for the year ended December 31, 2021 and the company recorded such amounts as revenue for the year ended December 31, 2021, as permitted under the accounting rules for regulated companies, and also accrued such amounts as a current asset at December 31, 2021. CECONY resumed late payment charges for commercial and residential customers who have not experienced a change in financial circumstances due to the COVID-19 pandemic on September 3, 2021 and October 1, 2021, respectively. See "COVID-19 Regulatory Matters" in Note B.

Note N – Current Expected Credit Losses

In January 2020, the Company adopted Accounting Standards Update (ASU) 2016-13, “Financial Instruments-Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments”.

Allowance for Uncollectible Accounts

The Company’s “Account receivable – customers” balance consists of utility bills due (bills are generally due the month following billing) from customers who have energy delivered, generated, or services provided by the Company. The balance also reflects the Company’s purchase of receivables from energy service companies to support the retail choice programs.

“Other receivables” balance generally reflects costs billed by the Company for goods and services provided to external parties, such as accommodation work for private parties and certain governmental entities, real estate rental and pole attachments.

The Company develops expected loss estimates using past events data and consider current conditions and future reasonable and supportable forecasts. Changes to the Company’s reserve balances that result in write-offs of customer accounts receivable balances above existing rate allowances are not reflected in rates during the term of the current rate plans. For the Company’s customer accounts receivable allowance for uncollectible accounts, past events considered include write-offs relative to customer accounts receivable; current conditions include macro-and micro-economic conditions related to trends in the local economy, bankruptcy rates and aged customer accounts receivable balances, among other factors; and forecasts about the future include assumptions related to the level of write-offs and recoveries. Generally, the Company write off customer accounts receivable as uncollectible 90 days after the account is turned off for non-payment, or the account is closed during the collection process. See "COVID-19 Regulatory Matters" in Note B.

Other receivables allowance for uncollectible accounts is calculated based on a historical average of collections relative to total other receivables, including current receivables. Current macro- and micro-economic conditions are also considered when calculating the current reserve. Probable outcomes of pending litigation, whether favorable or unfavorable to the Company, are also included in the consideration.

During the years ended December 31, 2021 and 2020, the potential economic impact of the COVID-19 pandemic was also considered in forward-looking projections related to write-off and recovery rates and resulted in increases to the allowance for uncollectible accounts. The increases to the allowance for customer uncollectible accounts for CECONY was \$166 million and \$73 million for the years ended December 31, 2021 and December 31, 2020, respectively.

Customer accounts receivable and the associated allowance for uncollectible accounts are included in the line “Accounts receivable – customers” on the Company’s consolidated balance sheet. Other receivables and the associated allowance for uncollectible accounts are included in “Other receivables” on the consolidated balance sheet.

The table below presents a rollforward by major portfolio segment type for the years ended December 31, 2021 and 2020:

For the Year Ended December 31,				
<i>(Millions of Dollars)</i>	Accounts receivable - customers		Other receivables	
	2021	2020	2021	2020
Allowance for credit losses				
Beginning Balance at January 1,	\$138	\$65	\$4	\$3
Recoveries	12	6	1	—
Write-offs	(86)	(50)	(1)	(1)
Reserve adjustments	240	117	15	2
Ending Balance December 31,	\$304	\$138	\$19	\$4

Note O – Stock-Based Compensation

The Company may compensate employees and directors with, among other things, stock options, stock units, restricted stock units and contributions to the stock purchase plan. The Long Term Incentive Plan, which was approved by Con Edison's shareholders in 2003 (2003 LTIP), and the Long Term Incentive Plan, which was approved by Con Edison's shareholders in 2013 (2013 LTIP), are collectively referred to herein as the LTIP. The LTIP provides for, among other things, awards to employees of restricted stock units and stock options and, to Con Edison's non-employee directors, stock units. Existing awards under the 2003 LTIP continue in effect, however no new awards may be issued under the 2003 LTIP. The 2013 LTIP provides for awards for up to five million shares of common stock.

During the years ended December 31, 2021, 2020, and 2019, equity awards were granted under the 2013 LTIP. Shares of Con Edison common stock used to satisfy the Company's obligations with respect to stock-based compensation may be new shares (authorized, but unissued) or treasury shares (existing treasury shares or shares purchased in the open market). The shares used during the year ended December 31, 2021 were new shares. Con Edison intends to use new shares to fulfill its stock-based compensation obligations for 2022.

The Company recognized stock-based compensation expense using a fair value measurement method. The following table summarizes stock-based compensation expense recognized by the Company in the years ended December 31, 2021, 2020 and 2019:

<i>(Millions of Dollars)</i>	2021	2020	2019
Performance-based restricted stock	\$19	\$6	\$30
Time-based restricted stock	2	1	2
Non-employee director deferred stock compensation	3	2	2
Stock purchase plan	7	7	6
Total	\$31	\$16	\$40
Income tax benefit	\$9	\$4	\$11

Restricted Stock and Stock Units

Restricted stock and stock unit awards under the LTIP have been made as follows: (i) awards that provide for adjustment of the number of units (performance-restricted stock units or Performance RSUs) to certain officers and employees; (ii) time-based awards to certain employees; and (iii) awards to non-employee directors. Restricted stock and stock units awarded represent the right to receive, upon vesting, shares of Con Edison common stock, or, except for units awarded under the directors' plan, the cash value of shares or a combination thereof.

The number of units in each annual Performance RSU award is subject to adjustment as follows: (i) 50 percent of the units awarded will be multiplied by a factor that may range from 0 to 200 percent, based on Con Edison's total shareholder return relative to a specified peer group during a specified performance period (the TSR portion); and (ii) 50 percent of the units awarded will be multiplied by factors that may range from 0 to 200 percent, based on determinations made in connection with the Company's annual incentive plans or, with respect to certain executive officers, actual performance as compared to certain performance measures during a specified performance period (the non-TSR portion). Performance RSU awards generally vest upon completion of the performance period.

Performance against the established targets is recomputed each reporting period as of the earlier of the reporting date and the vesting date. The TSR portion applies a Monte Carlo simulation model, and the non-TSR portion is the product of the market price at the end of the period and the average non-TSR determination over the vesting period. Performance RSUs are "liability awards" because each Performance RSU represents the right to receive, upon vesting, one share of Con Edison common stock, the cash value of a share or a combination thereof. As such,

changes in the fair value of the Performance RSUs are reflected in net income. The assumptions used to calculate the fair value of the awards were as follows:

	2021	2020	2019
Risk-free interest rate (a)	0.39% - 0.73%	0.10% - 0.13%	1.58% - 1.59%
Expected term (b)	3 years	3 years	3 years
Expected share price volatility (c)	17.25% - 31.42%	30.16% - 40.95%	12.89% - 15.51%

- (a) The risk-free rate is based on the U.S. Treasury zero-coupon yield curve.
(b) The expected term of the Performance RSUs equals the vesting period. The Company does not expect significant forfeitures to occur.
(c) Based on historical experience. The Company would reevaluate this assumption if market conditions or business developments would reasonably indicate that future volatility might differ materially from historical experience.

A summary of changes in the status of the Performance RSUs' TSR and non-TSR portions during the year ended December 31, 2021 is as follows:

	Weighted Average Grant Date Fair Value (a)		
	Units	TSR Portion (b)	Non-TSR Portion (c)
Non-vested at December 31, 2020	686,471	\$70.15	\$81.80
Granted	301,087	74.23	71.25
Vested	(227,411)	66.82	76.48
Forfeited	(15,869)	75.21	79.84
Non-vested at December 31, 2021	744,278	\$72.71	\$79.20

- (a) The TSR and non-TSR Portions each account for 50 percent of the awards' value.
(b) Fair value is determined using the Monte Carlo simulation described above. Weighted average grant date fair value does not reflect any accrual or payment of dividends prior to vesting.
(c) Fair value is determined using the market price of one share of Con Edison common stock on the grant date. The market price has not been discounted to reflect that dividends do not accrue and are not payable on Performance RSUs until vesting.

The total expense to be recognized by CECONY in future periods for unvested Performance RSUs outstanding at December 31, 2021 is \$27 million and is expected to be recognized over a weighted average period of one year. CECONY paid cash of \$7 million in 2021, \$18 million in 2020, and \$22 million in 2019, to settle vested Performance RSUs.

In accordance with the accounting rules for stock compensation, for time-based awards, the Company is accruing a liability and recognizing compensation expense based on the market value of a common share throughout the vesting period. The vesting period for awards is three years and is based on the employee's continuous service to CECONY. Prior to vesting, the awards are subject to forfeiture in whole or in part under certain circumstances. The awards are "liability awards" because each restricted stock unit represents the right to receive, upon vesting, one share of Con Edison common stock, the cash value of a share or a combination thereof. As such, prior to vesting, changes in the fair value of the units are reflected in net income.

A summary of changes in the status of time-based awards during the year ended December 31, 2021 is as follows:

	Units	Weighted Average Grant Date Fair Value
Non-vested at December 31, 2020	62,838	\$80.42
Granted	16,200	74.80
Vested	(19,588)	77.95
Forfeited	(1,580)	79.89
Non-vested at December 31, 2021	57,870	\$79.70

The total expense to be recognized in future periods for unvested time-based awards outstanding at December 31, 2021 is \$2 million, and is expected to be recognized over a weighted average period of one year. CECONY paid cash of \$1 million in 2021, 2020 and 2019, to settle vested time-based awards.

Under the LTIP, each non-employee director receives stock units, which are deferred until the director's separation from service or another date specified by the director. Each director may also elect to defer all or a portion of their cash compensation into additional stock units, which are deferred until the director's termination of service or another date specified by the director. Non-employee directors' stock units issued under the LTIP are considered "equity awards," because they may only be settled in shares. Directors immediately vest in units issued to them. The fair value of the units is determined using the closing price of Con Edison's common stock on the business day immediately preceding the date of issue. In the year ended December 31, 2021, approximately 36,000 units were issued at a weighted average grant date price of \$77.53.

Stock Purchase Plan

The Stock Purchase Plan, which was approved by shareholders in 2004 and 2014, provides for the Company to contribute up to \$1 for each \$9 invested by its directors, officers or employees to purchase Con Edison common stock under the plan. Eligible participants may invest up to \$25,000 during any calendar year (subject to an additional limitation for officers and employees of not more than 20 percent of their pay). Dividends paid on shares held under the plan are reinvested in additional shares unless otherwise directed by the participant.

Participants in the plan immediately vest in shares purchased by them under the plan. Prior to September 1, 2020, the fair value of the shares of Con Edison common stock purchased under the plan was calculated using the average of the high and low composite sale prices at which shares were traded at the New York Stock Exchange on the trading day immediately preceding such purchase dates. During 2020, the plan was amended and as a result of the amendment, the fair value of the shares of Con Edison common stock purchased after September 1, 2020 under the plan was calculated using the closing price at which shares were traded on the New York Stock Exchange on the last business day of the month for all shares purchased during the month. During 2021, 2020 and 2019, 957,866, 836,984 and 747,899 shares were purchased under the Stock Purchase Plan at a weighted average price of \$73.38, \$79.82 and \$85.45 per share, respectively.

Note P – Financial Information by Business Segment

The business segments of the Company, which are its operating segments, were determined based on management's reporting and decision-making requirements in accordance with the accounting rules for segment reporting.

CECONY's principal business segments are its regulated electric, gas and steam utility activities.

All revenues of these business segments are from customers located in the United States of America. Also, all assets of the business segments are located in the United States of America. The accounting policies of the segments are the same as those described in Note A.

Common services shared by the business segments are assigned directly or allocated based on various cost factors, depending on the nature of the service provided.

The financial data for the business segments are as follows:

As of and for the Year Ended December 31, 2021 (Millions of Dollars)	Operating revenues	Inter-segment revenues	Depreciation and amortization	Operating income	Interest charges	Income taxes on operating income (a)	Total assets	Capital expenditures
CECONY								
Electric	\$8,871	\$18	\$1,295	\$1,495	\$542	\$151	\$36,717	\$2,189
Gas	2,385	8	327	523	179	110	13,743	1,126
Steam	604	74	93	64	40	(9)	2,725	103
Consolidation adjustments	—	(100)	—	—	—	—	—	—
Total CECONY	\$11,860	\$—	\$1,715	\$2,082	\$761	\$252	\$53,185	\$3,418

As of and for the Year Ended December 31, 2020 (Millions of Dollars)	Operating revenues	Inter-segment revenues	Depreciation and amortization	Operating income	Interest charges	Income taxes on operating income (a)	Total assets	Capital expenditures
CECONY								
Electric	\$8,131	\$18	\$1,217	\$1,397	\$535	\$130	\$36,330	\$2,080
Gas	2,043	7	296	449	164	102	12,702	1,044
Steam	581	74	90	59	40	(14)	2,709	122
Consolidation adjustments	—	(99)	—	—	—	—	—	—
Total CECONY	\$10,755	\$—	\$1,603	\$1,905	\$739	\$218	\$51,741	\$3,246

As of and for the Year Ended December 31, 2019 (Millions of Dollars)	Operating revenues	Inter-segment revenues	Depreciation and amortization	Operating income	Interest charges	Income taxes on operating income (a)	Total assets	Capital expenditures
CECONY								
Electric	\$8,086	\$17	\$1,053	\$1,410	\$539	\$239	\$33,594	\$1,851
Gas	2,139	7	231	426	147	99	11,139	1,078
Steam	695	70	89	100	42	4	2,555	91
Consolidation adjustments	—	(94)	—	—	—	—	—	—
Total CECONY	\$10,920	\$—	\$1,373	\$1,936	\$728	\$342	\$47,288	\$3,020

(a) The income tax expense/(benefit) on non-operating income was \$(6) million, \$(3) million and \$(7) million in 2021, 2020 and 2019, respectively.

Note Q – Derivative Instruments and Hedging Activities

CECONY hedges market price fluctuations associated with physical purchases and sales of electricity, natural gas, steam and, to a lesser extent, refined fuels by using derivative instruments including futures, forwards, basis swaps, options, transmission congestion contracts and financial transmission rights contracts. These are economic hedges, for which the Company does not elect hedge accounting. Derivatives are recognized on the consolidated balance sheet at fair value (see Note R), unless an exception is available under the accounting rules for derivatives and hedging. Qualifying derivative contracts that have been designated as normal purchases or normal sales contracts are not reported at fair value under the accounting rules.

The fair values of the Company's derivatives, including the offsetting of assets and liabilities, on the consolidated balance sheet at December 31, 2021 and 2020 were:

<i>(Millions of Dollars)</i>	2021			2020		
	Gross Amounts of Recognized Assets/ (Liabilities)	Gross Amounts Offset	Net Amounts of Assets/ (Liabilities) (a)	Gross Amounts of Recognized Assets/ (Liabilities)	Gross Amounts Offset	Net Amounts of Assets/ (Liabilities) (a)
Balance Sheet Location						
CECONY						
Fair value of derivative assets						
Current	\$135	\$(64)	\$71 (b)	\$20	\$(12)	\$8 (b)
Noncurrent	71	(15)	56	16	(8)	8
Total fair value of derivative assets	\$206	\$(79)	\$127	\$36	\$(20)	\$16
Fair value of derivative liabilities						
Current	\$(131)	\$43	\$(88)	\$(174)	\$11	\$(163)
Noncurrent	(50)	10	(40)	(114)	9	(105)
Total fair value of derivative liabilities	\$(181)	\$53	\$(128)	\$(288)	\$20	\$(268)
Net fair value derivative assets/(liabilities)	\$25	\$(26)	\$(1)	\$(252)	\$—	\$(252)

- (a) Derivative instruments and collateral were offset on the consolidated balance sheet as applicable under the accounting rules. The Company enters into master agreements for its commodity derivatives. These agreements typically provide offset in the event of contract termination. In such case, generally the non-defaulting party's payable will be offset by the defaulting party's payable. The non-defaulting party will customarily notify the defaulting party within a specific time period and come to an agreement on the early termination amount.
- (b) At December 31, 2021 and 2020, margin deposits (an immaterial amount and \$3 million, respectively) were classified as derivative assets on the consolidated balance sheet, but not included in the table. Margin is collateral, typically cash, that the holder of a derivative instrument is required to deposit in order to transact on an exchange and to cover its potential losses with its broker or the exchange.

The Company generally recovers its prudently incurred fuel, purchased power and gas costs, including hedging gains and losses, in accordance with rate provisions approved by the applicable state utility regulators. See "Recoverable Energy Costs" in Note A. In accordance with the accounting rules for regulated operations, the Company records a regulatory asset or regulatory liability to defer recognition of unrealized gains and losses on its electric and gas derivatives. As gains and losses are realized in future periods, they will be recognized as purchased power, gas and fuel costs in the Company's consolidated income statement.

The following table presents the realized and unrealized gains or losses on derivatives that have been deferred or recognized in earnings for the years ended December 31, 2021 and 2020:

<i>(Millions of Dollars)</i>	Balance Sheet Location	2021	2020
	Current	\$124	\$(27)
	Noncurrent	51	—
	Total deferred gains/(losses)	\$175	\$(27)
	Current	\$43	\$(64)
	Current	—	(177)
	Noncurrent	66	(36)
	Total deferred gains/(losses)	\$109	\$(277)
	Net deferred gains/(losses)	\$284	\$(304)
Income Statement Location			
	Pre-tax gain/(loss) recognized in income		
	Other operations and maintenance expense	5	(3)
	Total pre-tax gain/(loss) recognized in income	\$5	\$(3)

The following table presents the hedged volume of CECONY's commodity derivative transactions at December 31, 2021:

	Electric Energy (MWh) (a)(b)	Capacity (MW) (a)	Natural Gas (Dt) (a)(b)	Refined Fuels (gallons)
CECONY	24,646,000	28,800	235,570,000	3,696,000

- (a) Volumes are reported net of long and short positions, except natural gas collars where the volumes of long positions are reported.
(b) Excludes electric congestion and gas basis swap contracts which are associated with electric and gas contracts and hedged volumes.

The Company is exposed to credit risk related to transactions entered into primarily for the various energy supply and hedging activities. Credit risk relates to the loss that may result from a counterparty's nonperformance. The Company uses credit policies to manage this risk, including an established credit approval process, monitoring of counterparty limits, netting provisions within agreements, collateral or prepayment arrangements, credit insurance and credit default swaps. The Company measures credit risk exposure as the replacement cost for open energy commodity and derivative positions plus amounts owed from counterparties for settled transactions. The replacement cost of open positions represents unrealized gains, net of any unrealized losses where the Company has a legally enforceable right to offset.

At December 31, 2021, CECONY had \$145 million of credit exposure in connection with open energy supply net receivables and hedging activities, net of collateral. CECONY's net credit exposure consisted of \$66 million with commodity exchange brokers and \$79 million with investment-grade counterparties.

The collateral requirements associated with, and settlement of, derivative transactions are included in net cash flows from operating activities in the Company's consolidated statement of cash flows. Most derivative instrument contracts contain provisions that may require a party to provide collateral on its derivative instruments that are in a net liability position. The amount of collateral to be provided will depend on the fair value of the derivative instruments and the party's credit ratings.

The following table presents the aggregate fair value of the Company's derivative instruments with credit-risk-related contingent features that are in a net liability position, the collateral posted for such positions and the additional collateral that would have been required to be posted had the lowest applicable credit rating been reduced one level and to below investment grade at December 31, 2021:

<i>(Millions of Dollars)</i>	CECONY (a)
Aggregate fair value – net liabilities	\$121
Collateral posted	170
Additional collateral (b) (downgrade one level from current ratings)	1
Additional collateral (b)(c) (downgrade to below investment grade from current ratings)	37

- (a) Non-derivative transactions for the purchase and sale of electricity and gas and qualifying derivative instruments, which have been designated as normal purchases or normal sales, are excluded from the table. These transactions primarily include purchases of electricity from independent system operators. In the event the Company was no longer extended unsecured credit for such purchases, the Company would not be required to post additional collateral at December 31, 2021. For certain other such non-derivative transactions, the Company could be required to post collateral under certain circumstances, including in the event counterparties had reasonable grounds for insecurity.
- (b) The Company measures the collateral requirements by taking into consideration the fair value amounts of derivative instruments that contain credit-risk-related contingent features that are in a net liability position plus amounts owed to counterparties for settled transactions and amounts required by counterparties for minimum financial security. The fair value amounts represent unrealized losses, net of any unrealized gains where the Company has a legally enforceable right to offset.
- (c) Derivative instruments that are net assets have been excluded from the table. At December 31, 2021, if CECONY had been downgraded to below investment grade, it would have been required to post additional collateral for such derivative instruments of \$25 million.

Note R – Fair Value Measurements

The accounting rules for fair value measurements and disclosures define fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated, or generally unobservable firm inputs. The Company often makes certain assumptions that market participants would use in pricing the asset or liability, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. The Company uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

The accounting rules for fair value measurements and disclosures established a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The rules require that assets and liabilities be classified in their entirety based on the level of input that is significant to the fair value measurement. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and their placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined by the accounting rules for fair value measurements and disclosures as follows:

- Level 1 – Consists of assets or liabilities whose value is based on unadjusted quoted prices in active markets at the measurement date. An active market is one in which transactions for assets or liabilities occur with sufficient frequency and volume to provide pricing information on an ongoing basis. This category includes contracts traded on active exchange markets valued using unadjusted prices quoted directly from the exchange.
- Level 2 – Consists of assets or liabilities valued using industry standard models and based on prices, other than quoted prices within Level 1, that are either directly or indirectly observable as of the measurement date. The industry standard models consider observable assumptions including time value, volatility factors and current market and contractual prices for the underlying commodities, in addition to other economic

measures. This category includes contracts traded on active exchanges or in over-the-counter markets priced with industry standard models.

- Level 3 – Consists of assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost benefit constraints. This category includes contracts priced using models that are internally developed and contracts placed in illiquid markets. It also includes contracts that expire after the period of time for which quoted prices are available and internal models are used to determine a significant portion of the value.

(Millions of Dollars)	2021					2020				
	Level 1	Level 2	Level 3	Netting Adjustment (e)	Total	Level 1	Level 2	Level 3	Netting Adjustment (e)	Total
CECONY										
Derivative assets:										
Commodity (a)(b)(c)	\$67	\$138	\$1	\$(79)	\$127	\$15	\$20	\$—	\$(16)	\$19
Other (a)(b)(d)	474	127	—	—	601	411	120	—	—	531
Total assets	\$541	\$265	\$1	\$(79)	\$728	\$426	\$140	\$—	\$(16)	\$550
Derivative liabilities:										
Commodity (a)(b)(c)	\$1	\$172	\$8	\$(53)	\$128	\$3	\$274	\$10	\$(19)	\$268

- (a) The Company's policy is to review the fair value hierarchy and recognize transfers into and transfers out of the levels at the end of each reporting period. CECONY had \$1 million of commodity derivative assets and \$3 million of commodity derivative liabilities transferred from level 3 to level 2 during the year ended December 31, 2021 because of availability of observable market data due to the decrease in the terms of certain contracts from beyond three years as of September 30, 2021 to less than three years as of December 31, 2021. CECONY had \$1 million of commodity derivative liabilities transferred from level 3 to level 2 during the year ended December 31, 2020 because of availability of observable market data due to the decrease in the terms of certain contracts from beyond three years as of September 30, 2020 to less than three years as of December 31, 2020.
- (b) Level 2 assets and liabilities include investments held in the deferred compensation plan and/or non-qualified retirement plans, exchange-traded contracts where there is insufficient market liquidity to warrant inclusion in Level 1, and certain over-the-counter derivative instruments for electricity, refined products and natural gas. Derivative instruments classified as Level 2 are valued using industry standard models that incorporate corroborated observable inputs, such as pricing services or prices from similar instruments that trade in liquid markets, time value and volatility factors.
- (c) The accounting rules for fair value measurements and disclosures require consideration of the impact of nonperformance risk (including credit risk) from a market participant perspective in the measurement of the fair value of assets and liabilities. At December 31, 2021 and 2020, the Company determined that nonperformance risk would have no material impact on its financial position or results of operations.
- (d) Other assets are comprised of assets such as life insurance contracts within the deferred compensation plan and non-qualified retirement plans.
- (e) Amounts represent the impact of legally-enforceable master netting agreements that allow the Company to net gain and loss positions and cash collateral held or placed with the same counterparties.

The employees in the Company's risk management group develop and maintain the Company's valuation policies and procedures for, and verify pricing and fair value valuation of commodity derivatives. Under the Company's policies and procedures, multiple independent sources of information are obtained for forward price curves used to value commodity derivatives. Fair value and changes in fair value of commodity derivatives are reported monthly to the Company's risk committees, comprised of officers and employees of the Company that oversee energy hedging. The risk management group reports to the Company's Vice President and Treasurer.

**Fair Value of Level 3
at December 31, 2021**

<i>(Millions of Dollars)</i>	Valuation Techniques	Unobservable Inputs	Range	
CECONY — Commodity				
Electricity	\$(8)	Discounted Cash Flow	Forward capacity prices (a)	\$1.35-\$12.93 per kW-month
Transmission Congestion Contracts	1	Discounted Cash Flow	Inter-zonal forward price curves adjusted for historical zonal losses (b)	\$0.52-\$3.63 per MWh
Total CECONY — Commodity	\$(7)			

(a) Generally, increases/(decreases) in this input in isolation would result in a higher/(lower) fair value measurement.

(b) Generally, increases/(decreases) in this input in isolation would result in a lower/(higher) fair value measurement.

The table listed below provides a reconciliation of the beginning and ending net balances for assets and liabilities measured at fair value for the years ended December 31, 2021 and 2020 and classified as Level 3 in the fair value hierarchy:

<i>(Millions of Dollars)</i>	2021	2020
Beginning balance as of January 1,	\$(10)	\$(6)
Included in earnings	(3)	(5)
Included in regulatory assets and liabilities	1	(4)
Purchases	—	—
Settlements	3	6
Transfer out of level 3	2	(1)
Ending balance as of December 31,	\$(7)	\$(10)

For the Company, realized gains and losses on Level 3 commodity derivative assets and liabilities are reported as part of purchased power, gas and fuel costs. The Company generally recovers these costs in accordance with rate provisions approved by the NYSPSC. See Note A. Unrealized gains and losses for commodity derivatives are generally deferred on the consolidated balance sheet in accordance with the accounting rules for regulated operations.

Note S – Variable Interest Entities

The accounting rules for consolidation address the consolidation of a variable interest entity (VIE) by a business enterprise that is the primary beneficiary. A VIE is an entity that does not have a sufficient equity investment at risk to permit it to finance its activities without additional subordinated financial support, or whose equity investors lack the characteristics of a controlling financial interest. The primary beneficiary is the business enterprise that has the power to direct the activities of the VIE that most significantly impact the VIE's economic performance and either absorbs a significant amount of the VIE's losses or has the right to receive benefits that could be significant to the VIE.

The Company enters into arrangements including leases, partnerships and electricity purchase agreements, with various entities. As a result of these arrangements, the Company retains or may retain a variable interest in these entities.

CECONY

CECONY has an ongoing long-term electricity purchase agreement with Brooklyn Navy Yard Cogeneration Partners, LP, a potential VIE. In 2021, a request was made of this counterparty for information necessary to determine whether the entity was a VIE and whether CECONY is the primary beneficiary; however, the information was not made available. See Note I for information on these electricity purchase agreements, the payments for this contract constitute CECONY's maximum exposure to loss with respect to the potential VIE.

Note T – Asset Retirement Obligations

The Company recognizes a liability at fair value for legal obligations associated with the retirement of long-lived assets in the period in which they are incurred, or when sufficient information becomes available to reasonably estimate the fair value of such legal obligations. When the liability is initially recorded, asset retirement costs are capitalized by increasing the carrying amount of the related asset. The liability is accreted to its present value each period and the capitalized cost is depreciated over the useful life of the related asset. The fair value of the asset retirement obligation liability is measured using expected future cash flows discounted at credit-adjusted risk-free rates, historical information, and where available, quoted prices from outside contractors. The Company evaluates these assumptions underlying the asset retirement obligation liability on an annual basis or as frequently as needed.

The Company recorded asset retirement obligations associated with the removal of asbestos and asbestos-containing material in its buildings (other than the structures enclosing generating stations and substations), electric equipment and steam and gas distribution systems. The Company also recorded asset retirement obligations relating to gas and oil pipelines abandoned in place and municipal infrastructure support.

The Company did not record an asset retirement obligation for the removal of asbestos associated with the structures enclosing generating stations and substations. For these building structures, the Company was unable to reasonably estimate its asset retirement obligations because the Company was unable to estimate the undiscounted retirement costs or the retirement dates and settlement dates. The amount of the undiscounted retirement costs could vary considerably depending on the disposition method for the building structures, and the method has not been determined. The Company anticipates continuing to use these building structures in its businesses for an indefinite period, and so the retirement dates and settlement dates are not determinable.

The Company includes in depreciation rates the estimated removal costs, less salvage, for utility plant assets. The amounts related to removal costs that are associated with asset retirement obligations are classified as an asset retirement liability. Pursuant to accounting rules for regulated operations, future removal costs that do not represent legal asset retirement obligations are recorded as regulatory liabilities. Accretion and depreciation expenses related to removal costs that represent legal asset retirement obligations are applied against the Company's regulatory liabilities. Asset retirement costs that are recoverable from customers are recorded as regulatory liabilities to reflect the timing difference between costs recovered through the rate-making process and recognition of costs.

At December 31, 2021, the liabilities for asset retirement obligations were \$504 million. At December 31, 2020, the liabilities for asset retirement obligations were \$508 million. The change in liabilities at December 31, 2021 was due to changes in estimated cash flows of \$55 million and accretion expense of \$15 million. The changes were offset by liabilities settled of \$74 million. The change in liabilities at December 31, 2020 was due to changes in estimated cash flows of \$186 million and accretion expense of \$13 million. The changes were offset by liabilities settled of \$53 million. At December 31, 2021, CECONY recorded reductions of \$85 million to the regulatory liability associated with cost of removal to reflect depreciation and interest expense. At December 31, 2020, CECONY recorded reductions of \$49 million to the regulatory liability associated with cost of removal to reflect depreciation and interest expense.

Note U – Related Party Transactions

The NYSPSC generally requires that the utilities and Con Edison's other subsidiaries be operated as separate entities. The Company is required to have separate operating employees and operating officers of the Company may not be operating officers of the other subsidiaries. The Company may provide administrative and other services to, and receive such services from, Con Edison and its other subsidiaries only pursuant to cost allocation procedures approved by the NYSPSC. Transfers of assets between the Company and Con Edison or its other subsidiaries may be made only as approved by the NYSPSC. The debt of the Company is to be raised directly by the Company and not derived from Con Edison. Without the prior permission of the NYSPSC, the Company may not make loans to, guarantee the obligations of, or pledge assets as security for the indebtedness of Con Edison or its other subsidiaries. The NYSPSC limits the dividends that the Company may pay Con Edison. See "Dividends" in Note C. As a result, substantially all of the net assets of CECONY (\$16,312 million), at December 31, 2021, are considered restricted net assets. The NYSPSC may impose additional measures to separate, or "ring fence," the Company from Con Edison and its other subsidiaries. See "Rate Plans" in Note B.

The costs of administrative and other services provided by CECONY to, and received by it from, Con Edison and its other subsidiaries for the years ended December 31, 2021, 2020 and 2019 were as follows:

<i>(Millions of Dollars)</i>	2021	2020	2019
Cost of services provided	\$137	\$128	\$121
Cost of services received	68	66	64

In addition, CECONY and Orange & Rockland Utilities, Inc. (O&R), Con Edison's other utility subsidiary, have joint gas supply arrangements in connection with which CECONY sold to O&R \$90 million, \$59 million and \$71 million of natural gas for the years ended December 31, 2021, 2020 and 2019, respectively. These amounts are net of the effect of related hedging transactions.

The Company performs work and incur expenses on behalf of NY Transco, a company in which a Con Edison subsidiary, Con Edison Transmission, LLC (CET Electric) has a 45.7 percent equity interest. The Company bills NY Transco for such work and expenses in accordance with established policies. For the years ended December 31, 2021 and 2020, the amounts billed by the Company to NY Transco were \$5.9 million and immaterial, respectively. In May 2016, CECONY transferred certain electric transmission projects to NY Transco.

CECONY has storage and wheeling service contracts with Stagecoach Gas Services LLC (Stagecoach), a joint venture formerly owned by a subsidiary of CET Gas and a subsidiary of Crestwood Equity Partners LP (Crestwood). In addition, CECONY is the replacement shipper on one of Crestwood's firm transportation agreements with Tennessee Gas Pipeline Company LLC. CECONY incurred costs for storage and wheeling services from Stagecoach of \$31 million, \$34 million and \$33 million for the years ended December 31, 2021, 2020 and 2019, respectively.

CECONY has a 20-year transportation contract with Mountain Valley Pipeline, LLC (MVP) for 250,000 dekatherms per day of capacity. CET Gas owns a 10.2 percent equity interest in MVP (that is expected to be reduced to 8.5 percent). See "Investments - 2020 and 2021 Partial Impairments of Investment in Mountain Valley Pipeline, LLC (MVP)" in Note A. In October 2017, the Environmental Defense Fund and the Natural Resource Defense Council requested the NYSPSC to prohibit CECONY from recovering costs under its MVP contract unless CECONY can demonstrate that the contract is in the public interest. CECONY advised the NYSPSC that it would respond to the request if the NYSPSC opened a proceeding to consider this request. For the years ended December 31, 2021 and 2020, CECONY incurred no costs under the contract.

FERC has authorized CECONY to lend funds to O&R for a period of not more than 12 months, in an amount not to exceed \$250 million, at prevailing market rates. At December 31, 2021 and 2020 there were no outstanding loans to O&R.

Note V – New Financial Accounting Standards

In March 2020, the FASB issued ASU 2020-04, Reference Rate Reform (Topic 848): Facilitation of the Effects of Reference Rate Reform on Financial Reporting (ASU 2020-04). In 2017, the United Kingdom's Financial Conduct Authority announced that it intends to stop persuading or compelling banks to submit the London Interbank Offered Rate (LIBOR), a benchmark interest rate referenced in a variety of agreements, after 2021. In March 2021, the United Kingdom's Financial Conduct Authority confirmed that U.S. Dollar LIBOR will no longer be published after December 31, 2021 for one-week and two-month U.S. Dollar LIBOR tenors, and after June 30, 2023 for all other U.S. Dollar LIBOR tenors. ASU 2020-04 provides entities with optional expedients and exceptions for applying generally accepted accounting principles to contract modifications and hedging relationships, subject to meeting certain criteria, that reference LIBOR or another reference rate expected to be discontinued. In January 2021, the FASB issued amendments to the guidance through ASU 2021-01 to include all contract modifications and hedging relationships affected by reference rate reform, including those that do not directly reference LIBOR or another reference rate expected to be discontinued, and clarify which optional expedients may be applied to them. The guidance can be applied prospectively. The optional relief is temporary and generally cannot be applied to contract modifications and hedging relationships entered into or evaluated after December 31, 2022. The Company does not expect the new guidance to have a material impact on its financial position, results of operations or liquidity.

In December 2021, the FASB issued amendments to the guidance on accounting for government assistance through ASU 2021-10, Government Assistance (Topic 832): Disclosures by Business Entities about Government Assistance. The amendments require that business entities disclose 1) the types of assistance, 2) an entity's accounting for the assistance, and 3) the effect of the assistance on an entity's financial statements. For public entities, the amendments are effective for reporting periods beginning after December 15, 2021. Early adoption is permitted. The Company is in the process of evaluating the potential impact of the new guidance on the Company's financial position, results of operations and liquidity.

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) 4/29/2022	Year of Report 12/31/2021
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	\$50,144,385,949	32,420,043,566	
4	Property Under Capital Leases	545,774,443		
5	Plant Purchased or Sold	0		
6	Completed Construction not Classified	0		
7	Experimental Plant Unclassified	0		
8	TOTAL (Enter Total of lines 3 thru 7)	50,690,160,392	32,420,043,566	
9	Leased to Others	0		
10	Held for Future Use	71,904,615	71,904,615	
11	Construction Work in Progress	2,033,843,581	1,164,776,042	
12	Acquisition Adjustments	0		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	52,795,908,588	33,656,724,223	
14	Accum. Prov. for Depr., Amort., & Depl.	12,083,573,357	7,867,443,445	
15	Net Utility Plant (Enter Total of line 13 less 14)	\$40,712,335,231	\$25,789,280,778	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service			
18	Depreciation	\$10,222,632,660	7,867,443,445	
19	Amort. and Dep. of Producing Natural Gas Land and Land Rights	0		
20	Amort. of Underground Storage Land and Land Rights	0		
21	Amort. of Other Utility Plant	1,860,940,697		
22	TOTAL In Service (Enter Total of lines 18 thru 21)	12,083,573,357	7,867,443,445	
23	Leased to Others			
24	Depreciation	0		
25	Amortization and Depletion	0		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0	
27	Held for Future Use			
28	Depreciation	0		
29	Amortization	0		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	0	
31	Abandonment of Leases (Natural Gas)	0		
32	Amort. of Plant Acquisition Adj.	0		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	\$12,083,573,357	\$7,867,443,445	

Name of Respondent		This Report is:		Date of Report	Year of Report
Consolidated Edison Company of New York		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo., Day, Yr.) 4/29/2022	12/31/2021
SUMMARY OF UTILITY PLANT ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
11,059,561,134	2,760,897,698			3,903,883,551	3
				545,774,443	4
					5
					6
					7
11,059,561,134	2,760,897,698	0	0	4,449,657,994	8
					9
					10
426,216,203	79,642,854			363,208,482	11
					12
11,485,777,337	2,840,540,552	0	0	4,812,866,476	13
1,944,704,583	882,866,838			1,388,558,491	14
\$9,541,072,754	\$1,957,673,714	\$0	\$0	\$3,424,307,985	15
					16
					17
1,944,704,583	882,866,838			(472,382,206)	18
					19
					20
				1,860,940,697	21
1,944,704,583	882,866,838	0	0	1,388,558,491	22
					23
					24
					25
0	0	0	0	0	26
					27
					28
					29
0	0	0	0	0	30
					31
					32
\$1,944,704,583	\$882,866,838	\$0	\$0	\$1,388,558,491	33

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For Revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the

Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	\$221,941,162	33,260,726
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	221,941,162	33,260,726
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	\$4,331,202	
9	(311) Structures and Improvements	\$176,488,736	5,568,139
10	(312) Boiler Plant Equipment	\$317,933,401	2,207,999
11	(313) Engines and Engine-Driven Generators	\$0	
12	(314) Turbo generator Units	\$65,838,355	1,462,888
13	(315) Accessory Electric Equipment	\$85,431,263	234
14	(316) Misc. Power Plant Equipment	\$11,149,020	0
15	(317) Asset Retirement costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	661,171,977	9,239,260
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbo generator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	0	0
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	0	0
36	D. Other Production Plant		
37	(340) Land and Land Rights	308,261	
38	(341) Structures and Improvements	11,131,951	(9,736)
39	(342) Fuel Holders, Products, and Accessories	2,480,490	
40	(343) Prime Movers		
41	(344) Generators	24,301,132	3,676,676
42	(345) Accessory Electric Equipment	6,719,920	782,270

Name of Respondent Consolidated Edison Compar	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			\$0	(301)	2
			0	(302)	3
4,209,237			250,992,651	(303)	4
4,209,237	0	0	250,992,651		5
					6
					7
			4,331,202	(310)	8
2,324,243			179,732,632	(311)	9
6,017			320,135,383	(312)	10
			0	(313)	11
			67,301,243	(314)	12
			85,431,497	(315)	13
			11,149,020	(316)	14
			0	(317)	15
2,330,260	0	0	668,080,977		16
					17
			0	(320)	18
			0	(321)	19
			0	(322)	20
			0	(323)	21
			0	(324)	22
			0	(325)	23
			0	(326)	24
0	0	0	0		25
					26
			0	(330)	27
			0	(331)	28
			0	(332)	29
			0	(333)	30
			0	(334)	31
			0	(335)	32
			0	(336)	33
			0	(337)	34
0	0	0	0		35
					36
			308,261	(340)	37
			11,122,215	(341)	38
			2,480,490	(342)	39
			0	(343)	40
1,149,373			26,828,435	(344)	41
30,186			7,472,004	(345)	42

Name of Respondent		This Report Is:	Date of Report	Year of Report
Consolidated Edison Company of New York		(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) 4/29/2022	12/31/2021
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
43	(346) Misc. Power Plant Equipment			
44	(347) Asset Retirement costs for Other Production			
45	(348) Energy Storage Equipment - Production			
46	TOTAL Other Production Plant (Enter Total of lines 37 thru 45)	44,941,754	4,449,210	
47	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 46)	706,113,731	13,688,470	
48	3. TRANSMISSION PLANT			
49	(350) Land and Land Rights	45,986,049	272,981	
50	(351) Energy Storage Equipment - Transmission	0		
51	(352) Structures and Improvements	433,850,256	23,443,420	
52	(353) Station Equipment	2,474,477,553	162,996,431	
53	(354) Towers and Fixtures	172,948,201	307,199	
54	(355) Poles and Fixtures	0		
55	(356) Overhead Conductors and Devices	90,754,384	0	
56	(357) Underground Conduit	964,143,815	28,217,068	
57	(358) Underground Conductors and Devices	728,649,712	44,271,508	
58	(359) Roads and Trails			
59	(359.1) Asset Retirement Costs for Transmission Plant			
60	TOTAL Transmission Plant (Enter Total of lines 49 thru 59)	4,910,809,970	259,508,607	
61	4. DISTRIBUTION PLANT			
62	(360) Land and Land Rights	198,224,581		
63	(361) Structures and Improvements	768,858,297	30,653,125	
64	(362) Station Equipment	2,835,483,618	196,632,141	
65	(363) Storage Battery Equipment - Distribution	15,759,298	2,182,163	
66	(364) Poles, Towers, and Fixtures	661,143,455	33,364,707	
67	(365) Overhead Conductors and Devices	1,154,401,727	111,923,629	
68	(366) Underground Conduit	4,734,177,682	217,438,925	
69	(367) Underground Conductors and Devices	7,232,139,713	374,419,065	
70	(368) Line Transformers	3,733,352,353	168,034,860	
71	(369) Services	2,385,036,369	151,366,935	
72	(370) Meters	810,958,897	92,486,149	
73	(371) Installations on Customer Premises	6,366,961	136,395	
74	(372) Leased Property on Customer Premises	0		
75	(373) Street Lighting and Signal Systems	517,972,900	21,158,280	
76	(374) Asset Retirement Cost for Distribution Plant			
77	TOTAL Distribution Plant (Enter Total of lines 62 thru 76)	25,053,875,851	1,399,796,374	
78	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
79	(380) Land and Land Rights			
80	(381) Structures and Improvements			
81	(382) Computer Hardware			
82	(383) Computer Software			
83	(384) Communication Equipment			
84	(385) Miscellaneous Regional Transmission and Market Operation Plant			
85	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
86	TOTAL Transmission and Market Operation Plant (Total line 79 thru 86)	0	0	
87	6. GENERAL PLANT			
88	(389) Land and Land Rights			
89	(390) Structures and Improvements			
90	(391) Office Furniture and Equipment			
91	(392) Transportation Equipment	39,515,330	0	
92	(393) Stores Equipment	0		
93	(394) Tools, Shop and Garage Equipment	0		
94	(395) Laboratory Equipment	0		
95	(396) Power Operated Equipment	0		
96	(397) Communication Equipment	18,945,283	43,674,018	
97	(398) Miscellaneous Equipment			
98	SUBTOTAL (Enter Total of lines 71 thru 80)	58,460,613	43,674,018	
99	(399) Other Tangible Property			
100	(399.1) Asset Retirement Costs for General Plant			
101	TOTAL General Plant (Enter Total of lines 98, 99 and 100)	58,460,613	43,674,018	
102	TOTAL (Accounts 101 and 106) (lines 5,47,60,77,86,101)	30,951,201,327	1,749,928,195	
103	(102) Electric Plant Purchased (See Instr. 8)			
104	(Less) (102) Electric Plant Sold (See Instr. 8)			
105	(103) Experimental Plant Unclassified			
106	TOTAL Electric Plant in Service (Enter Total of lines 102 thru 105)	\$30,951,201,327	\$1,749,928,195	

Name of Respondent	This Report Is:	Date of Report	Year of Report		
Consolidated Edison Compar	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) 4/29/2022	12/31/2021		
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			0	(346)	43
			0	(347)	44
			0	(348)	45
1,179,559	0	0	48,211,405		46
3,509,819	0	0	716,292,382		47
					48
			46,259,030	(350)	49
			0	(351)	50
1,426,294			455,867,382	(352)	51
12,313,705	166,558		2,625,326,837	(353)	52
			173,255,400	(354)	53
			0	(355)	54
			90,754,384	(356)	55
1,176,114			991,184,769	(357)	56
9,083			772,912,137	(358)	57
			0	(359)	58
			0	(359.1)	59
14,925,196	166,558	0	5,155,559,939		60
					61
12,287	12,108,467		210,320,761	(360)	62
1,841,317			797,670,105	(361)	63
9,259,778	(166,558)		3,022,689,423	(362)	64
			17,941,461	(363)	65
2,449,560			692,058,602	(364)	66
3,599,245			1,262,726,111	(365)	67
470,181			4,951,146,426	(366)	68
15,418,962			7,591,139,816	(367)	69
65,627,382			3,835,759,831	(368)	70
14,376,631			2,522,026,673	(369)	71
153,713,613			749,731,433	(370)	72
			6,503,356	(371)	73
			0	(372)	74
3,781,215			535,349,965	(373)	75
			0	(374)	76
270,550,171	11,941,909	0	26,195,063,963		77
					78
				(380)	79
				(381)	80
				(382)	81
				(383)	82
				(384)	83
				(385)	84
				(386)	85
0	0	0	0		86
					87
			0	(389)	88
			0	(390)	89
			0	(391)	90
			39,515,330	(392)	91
			0	(393)	92
			0	(394)	93
			0	(395)	94
			0	(396)	95
			62,619,301	(397)	96
			0	(398)	97
0	0	0	102,134,631		98
			0	(399)	99
			0	(399)	100
0	0	0	102,134,631		101
293,194,423	12,108,467	0	32,420,043,566		102
				(102)	103
					104
			0	(103)	105
\$293,194,423	\$12,108,467	\$0	\$32,420,043,566		106

Name of Respondent Consolidated Edison Company of New York		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	31-37 To 31-52 Farrington St TD: 630100 NY-Queens-Qs			120,858
3	East 15th And 16th Streets And TD: 620100 NY-NY-Mann			1,074,333
4	East Queens Substation TD: 630100 NY-Queens-Queens			29,869,160
5	Gowanus Substation TD: 610100 NY-Kings-Brooklyn			24,079,948
6	Hudson Avenue TD: 610100 NY-Kings-Brooklyn			2,059,883
8	Marshall Street And Hudson Ave TD: 610100 NY-Kings-n			48,421
9	Rainey Substation TD: 630100 NY-Queens-Queens			1,840,184
10	Sherman Creek Substation TD: 38 620100 NY-NY-Manhatn			101,427
11	Sherman Creek Substation TD: 38_620100 NY-NY-Manhatn			36,037
12	Sherman Creek Substation TD: 620100 NY-NY-Manhattan			257,214
13	Sherman Creek Substation TD: _38 620100 NY-NY-Manhatn			88,772
14	98-11 Plattwood Avenue TD: 630100 NY-Queens-Queens			51,181
15	Mount Kisco Substation TD: 555601 NY-Westchester-Moi			3,420
16	Nevins Street Substation TD: 610100 NY-Kings-Brookln			0
17	Sherman Creek Substation TD:38 620100 NY-NY-Manhattn			51,535
18				
19				
20				
21	Other Property:			
22	Underground Conduit; Op, City Of Manhattan TD: 620			12,222,242
23				
24				
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45				
46				
47	TOTAL			\$71,904,615

Name of Respondent Consolidated Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021
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CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)

1. Report below descriptions and balances at end of the year for each projects in process, of construction (107).
for Electric, Gas and Common, respectively.
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and
Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Each Project for Electric, Gas and Common, respectively (a)	Construction Work in Progress-Electric/Gas (Account 107) (b)
1	<u>Electric</u>	
2		
3	SEE PAGE 216-A TO D	1,164,776,042
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18	From Insert Page	
19	Subtotal	\$1,164,776,042
20		
21	<u>Gas</u>	
22		
23	SEE PAGE 216-E TO F	426,216,203
24		
25		
26		
27		
28		
29		
30	From Insert Page	
31	Subtotal	\$426,216,203
32		
33	<u>Common</u>	
34		
35	SEE PAGE 216-G TO H	442,901,858
36		
37	Non-Utility Telecom	(50,521)
38		
39		
40		
41	From Insert Page	
42	Subtotal	\$442,851,336
43	TOTAL	\$2,033,843,581

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
Electric - CECONY	L2_24038718 - 28198-19 - Vinegar Hill/Hudson Ave DSS	104,798,065
Electric - CECONY	L2_GIS Implementation Phase 1.2 Enterprise GIS Implementation	68,889,793
Electric - CECONY	L2_P17-7229-M_HWPEDSF4/ MULTI-SITE PEDESTRIAN RAMP	41,893,827
Electric - CECONY	LV 2 - BROWNSVILLE. 20232-00.REPLACE OVERDUTIED 27KV CIRCUIT BREAKERS	21,156,760
Electric - CECONY	L2_SECBRM02_e_Manhattan Catch Basin	20,425,260
Electric - CECONY	L2_Rainey to Corona II New 138kV Feeder 36188_AppID:3736	18,751,811
Electric - CECONY	L2_27876-18, 27877-18, 27878-18, 27879-18	15,738,770
Electric - CECONY	L2_26141-15_LOSS CONTINGENCY PROGRAM - RAPID DEPLOYMENT AREA SUBSTATION	14,748,993
Electric - CECONY	L2_27825-18_Purchase one spare 93 MVA 132/28/35 kV Transformer for Bensonhurst Transformer #3	14,091,208
Electric - CECONY	L2_Feeder 61 Failure Repairs MH16163	13,870,522
Electric - CECONY	L2_P16-7195-M_MED607	13,843,822
Electric - CECONY	L2_PN 27891-18 - Purchase one spare 93 MVA 132/28/35 Transformer for Fresh Kills #22E.	13,437,274
Electric - CECONY	L2_Pipe Enhance_APPID2011	12,208,466
Electric - CECONY	L2_PN27268-16_McKeon Door Building Demolition	11,917,129
Electric - CECONY	L2_2021_TR4_Brownsville_S/S	10,750,852
Electric - CECONY	L2_ELE_HVWWTCA7E_RECONSTRUCTION OF WORTH ST	10,067,484
Electric - CECONY	L2_27826-18_Purchase one spare) 93 MVA 132/28/35 kV Transformer for Corona Transformer #9	9,719,292
Electric - CECONY	L2_F15-09311-Q_TO DE-LOAD THE FARRAGUT-BROWNSVILLE 138KV SUB TRANSMISSION	9,351,881
Electric - CECONY	LV 2 - E-2ES8501-269 - INSTALL MO DISC SW AND DTT EQ AT W65 ST, W49 ST, W42 ST	9,231,482
Electric - CECONY	L2_2021 Pipe Enhancement_30411-20_App ID:3325	9,191,057
Electric - CECONY	L2_West 49St 138KV GIS Replacement_28271-19_App ID 2248	9,152,753
Electric - CECONY	L2_Gowanus Failed T14 Emergency replacement	8,594,059
Electric - CECONY	L2_27345-17_EAST 63 STREET PHYSICAL SECURITY UPGRADE_EAST 63 STREET SUBSTATION	8,318,399
Electric - CECONY	LV 2 - PARKCHESTER.25650-14.REPLACE OVERDUTIED 13KV CIRCUIT BREAKERS	8,159,173
Electric - CECONY	L2_SEK-20067 / GOWANUS CANAL AREA, PHASE 2- CONSTRUCTION OF HIGH LEVEL STORM SEWER	8,082,121
Electric - CECONY	L2_WEST 49TH STREET - REPLACE FAILED TRANSFORMER NO. 1	7,827,931
Electric - CECONY	L2_BED776 - Electric	7,699,504
Electric - CECONY	L2_PN 27828-18 - Purchase one spare 93 MVA 132/28/35 Transformer for Bensonhurst Transformer #1	7,635,358
Electric - CECONY	L2_OMS IT System Hardening OMS IT System Hardening	7,600,329
Electric - CECONY	L2_38R51 & 38R52 Feeder Replacement 28383-19	7,473,398
Electric - CECONY	L2_HWK1048B_19	7,471,567
Electric - CECONY	L2_26961-16_REPLACE OVERDUTIED 13KV CIRCUIT BREAKERS_CHERRY STREET SUBSTATION	7,465,535
Electric - CECONY	L2_26972-16_REPLACE OVERDUTIED 13KV CIRCUIT BREAKERS_AVENUE A SUBSTATION	7,462,942
Electric - CECONY	L2_DRMS Phase 2_AppID: 3170	6,988,569
Electric - CECONY	L2_NQN Failed TR1 Emergency Replacement - L2	6,903,573
Electric - CECONY	L2_26137-15_47 SUBSTATION SITES AND PURS PLANTS - INSTALL CENTRAL STATION MONITORING SYSTEM	6,830,381
Electric - CECONY	L2_P14-2308-B_BED777-TRUNK AND DISTRIBUTION WATER MAINS REPLACEMENT IN LEONARD ST.	6,045,404
Electric - CECONY	L2-27827-18-Purchase one spare 65 MVA 132/13.8 Transformer for Granite Hill Transformer #3	5,864,397
Electric - CECONY	L2_2020_Failed S1 Transformer_Dunwoodie S/S	5,733,900
Electric - CECONY	L2_26603-15_VARIOUS SS - 5 YEAR TRANSFORMER SOURCING NEEDS	5,281,709
Electric - CECONY	L2_P18_02308-B_HWKPK0005_Reconstruction Dumbo D.M.A./Vinegar Hill Area	5,200,963
Electric - CECONY	L2_27486-17_Replacement of Transformer Bushings	5,184,491
Electric - CECONY	L2_P17-7217-M_HWP15MTA / CONSTRUCTION OF COMPLEX PEDESTRIAN RAMPS	4,908,531
Electric - CECONY	L2_SE811 / P19-07214-Q_AppID:2432	4,824,730
Electric - CECONY	L2_Failed TR 10 replacement at W42nd Street - L2	4,799,686
Electric - CECONY	L2_Manhattan LOR Replacements	4,797,343
Electric - CECONY	L2_PN 27829-18 - Purchase one spare 93 MVA 132/28/35 Transformer for Corona Transformer #7	4,729,740
Electric - CECONY	L2_W89 & W90 Rapid Rail Project 30247-20	4,712,042
Electric - CECONY	LV 2 - E-8ES4506-269 - INSTALL DIGITAL TRANSFER TRIP SYSTEM @ LEONARD ST.S/S	4,691,900
Electric - CECONY	L2_REV-Demo SOD Astoria Battery Storage Civil Work App ID:3390	4,664,011
Electric - CECONY	L2_27606-17 THE EAST 63RD ST. TRANSFORMER #6 - EAST 63RD ST SUBSTATION	4,594,603
Electric - CECONY	LV 2 - E-8ES4510-269 - INSTALL RELIABILITY II HIGH HIGH CLEARING DEVICES	4,433,106
Electric - CECONY	L2_30254-20_E 179th St Substation_AppID:2965	4,359,937

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
Electric - CECONY	L2_Z19-06482-WO Feeder 10U2	4,314,735
Electric - CECONY	L2_Fresh Kills Substation - PN 27832-18 Purchase one spare 93 MVA 132/28/35 Transformer #21W	4,283,306
Electric - CECONY	L2_2021_Pipe_Enhance_Program_M51/M52_M10338_&_M10339 App ID:3529	4,199,295
Electric - CECONY	L2_Transmission Manhole_ '19	4,175,949
Electric - CECONY	L2_Z19-06470-WMP_19W08/19W12 PILC REPL. Z19-06470-WMP	4,040,817
Electric - CECONY	L2_2019-2021 SPCC Upgrades at 7 Substations 27876-18, 27877-18, 27878-18, 27879-18	4,021,625
Electric - CECONY	L2_27529-17 THE AVENUE A TRANSFORMER #2 - AVENUE A SUBSTATION	3,929,325
Electric - CECONY	L2_CCTN Program	3,871,755
Electric - CECONY	L2_SANDHW08 - E	3,858,991
Electric - CECONY	L2_27530-17 THE EAST 63RD ST. TRANSFORMER #2 - EAST 63 STREET SUBSTATION	3,835,166
Electric - CECONY	L2_Distribution SCADA Upgrade (XA21PowerOn) App ID:3526	3,832,266
Electric - CECONY	LV 2 - E-8ET0508-585 - ROW STORM WATER MANAGEMENT	3,814,232
Electric - CECONY	L2_30427-20 Data Diode	3,791,202
Electric - CECONY	L2_26305-15_RELAY HOUSE ENCLOSURE PROGRAM - DUNWOODIE SUBSTATION	3,701,648
Electric - CECONY	L2_R15-03052-B_Gateway Nehemiah Spring Creek Phase 4	3,696,367
Electric - CECONY	L2_DISTRIBUTION ELECTRIC CONTROL CENTERS (DECC's)	3,598,594
Electric - CECONY	L2_SANDRESM1_EASTSIDE COASTAL RESILENCY FROM MONTGOMERY ST TO E.25TH ST	3,584,808
Electric - CECONY	L2_P15-07618-X_HBX1086_WESTCHESTER AVE BRIDGE	3,556,631
Electric - CECONY	L2_26474-15_E_179TH ST SUBSTATION - TRANSMISSION STATION METERING & SCADA UPGRADES PROGRAM	3,520,986
Electric - CECONY	L2_Retrofit Overduted Circuit Breaker Programs 27246-16	3,449,993
Electric - CECONY	L2_SANDRES - M2 P20-7288-M	3,437,211
Electric - CECONY	L2_EDC Willets Point_AppID:3560	3,427,642
Electric - CECONY	L2_26799-16_PLYMOUTH STREET SUBSTATION - INCREASE COOLING ON TRANSFORMERS 1, 2, 3, 4, 5	3,383,260
Electric - CECONY	L2_S16-02207-M - 50 Hudson Blvd - Related_S16-02207-M	3,349,267
Electric - CECONY	L2_QEDA003 Electric_ '19	3,316,508
Electric - CECONY	LV-2-E-2ES8502-269.PHASE 2 RELIABILITY, INSTALLATION OF DTT	3,311,726
Electric - CECONY	L2_Outage Management System Enhancements Phase IV_AppID:3564	3,288,693
Electric - CECONY	L2_P13-7105-M_HWPEDSF3A / MULTI-SITE PEDESTRIAN SAFETY IMPROVEMENTS.	3,222,380
Electric - CECONY	L2_27665-17_REPLACE FEEDERS W75 AND W90 GIS SWITCHGEAR SYSTEM_DUNWOODIE SUBSTATION	3,198,473
Electric - CECONY	LV 2 - VARIOUS.23032-08.23278-09.INSTALLATION OF MOTOR OPERATED DISCONNECT SWITCHES AND DIGITAL TRANSFER	3,096,604
Electric - CECONY	L2_Astoria DF-1 Tank Rep_ '19	3,026,262
Electric - CECONY	L2_ARCOS SaaS Pro_AppID:3379	2,895,232
Electric - CECONY	L2_25216-13_RAMAPO LIGHTNING PROTECTION UPGRADES	2,850,929
Electric - CECONY	L2_Water St Substation New Cubicles Water St Substation New Cubicles	2,840,275
Electric - CECONY	L2_East River Substation Nitrogen System Upgrade 28407-19	2,828,862
Electric - CECONY	L2_Feeder 38W24 & 38W26_AppID: 2720	2,826,308
Electric - CECONY	L2_HWK1048D HWK1048D / L20-02306-B	2,792,490
Electric - CECONY	L2_27590-17 EAST RIVER TIE TRANSFORMER, 35 MVA - EAST RIVER TIE STATION	2,779,560
Electric - CECONY	L2_Various Substations Replace Microprocessor Relays_AppID: 3389	2,745,622
Electric - CECONY	L2_NR Downtown Dev, Phase 1E	2,718,130
Electric - CECONY	L2_27073-16_138KV ASTORIA WEST STATION - PUMPING PLANT NO. 1, NO. 7 & NO. 8 CONTROL PANEL UPGRADE AND SKID	2,701,565
Electric - CECONY	L2_27346-17_HELL GATE / BRUCKNER SUBSTATION.	2,690,120
Electric - CECONY	L2_Fox Hills Energy Storage 30279-20	2,669,441
Electric - CECONY	L2_HWXP136C_Grand Concourse: East 175th - East Fordham_Phase 4 - Electric	2,657,088
Electric - CECONY	L2_Vernon Trough Replacement 28274-19	2,598,718
Electric - CECONY	L2_P18-02312-B_EMPIRE BLVD	2,598,622
Electric - CECONY	L2_25719-14_E_40TH STREET SUBSTATION - ROOF SMOKE HATCHES REPLACEMENT - E 40TH STREET SUBSTATION	2,455,504
Electric - CECONY	L2_28034-18	2,417,172
Electric - CECONY	L2_SE859_70th St and Calamus Ave	2,382,621
Electric - CECONY	L2_W 42 No. 1 to Astor Transfer Outside Plant Work F19-2801-M	2,351,276
Electric - CECONY	L2_13W72/89 PILC/Okonite_ '19	2,332,458
Electric - CECONY	L2_17w32 Okonite Cable Replace	2,294,256
Electric - CECONY	L2_26525-15_REPLACE LIMITING 13KV BUS SECTIONS - PARKCHESTER NO. 2	2,273,667

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
Electric - CECONY	L2_ILYSSA WAY II ILYSSA WAY II-Z20-01335-001SSD-WR5436975	2,235,962
Electric - CECONY	L2_E. Lincoln Ave Bridge Replacement, WMV P19-07220-WMV	2,207,015
Electric - CECONY	L2_Upgrade Feeder 32711 Relay Protection_AppID:2393	2,204,404
Electric - CECONY	L2_F21-01126-SSA-33R06 PILC/CMPF Aerial Cable Replacement _AppID:3814	2,173,581
Electric - CECONY	L2_High Voltage Circuit Breaker Capital Upgrade_30073-19	2,161,006
Electric - CECONY	L2_S16-02039-M 555 W. 38 '19	2,147,848
Electric - CECONY	L2_ER SECURITY UPRDE	2,139,083
Electric - CECONY	L2_P16-7200-M_SEN002157-REPLACE ENT OF WATER MAIN AND SEWER IN PARK TERRACE WEST/EAST	2,131,216
Electric - CECONY	L2_S15-60046-WNT_MC-105593/EDGE ON HUDSON PHASE 1/199 BEEKMAN AVE, SLEEPY HOLLOW, NY	2,078,583
Electric - CECONY	L2_Pump House Tank Level Automation 30162-19	2,057,004
Electric - CECONY	L2_Storm_Ida_Flood Restoration	2,024,908
Electric - CECONY	LV 2 - E-5ES1902-269 - REFURBISHMENT OF 13 KV AREA SUBSTATION @ EAST 179TH ST.S/S	2,022,193
Electric - CECONY	L2_P19-2305-B_HWPEDSF5_Brooklyn Electric	2,007,571
Electric - CECONY	L2_NYISO TRANSMISSION OWNER DATA REPORTING SYSTEM (TODRS) / TODRS NEXT GENERATION / 4 IRVING PLACE, 26TH	2,001,747
Electric - CECONY	L2_27531-17 THE FARRAGUT REACTOR #12 REPLACEMENT - FARRAGUT SUBSTATION	1,996,993
Electric - CECONY	L2_W89 & W90 Upgrade 27301-16	1,992,756
Electric - CECONY	L2_26756-16_Grasslands Substation	1,952,719
Electric - CECONY	L2_27348-17_Upgrade the security system at W 65 street	1,945,788
Electric - CECONY	L2_PN- 27727-17 Rainey DC Upgrade Project PN-27727-17	1,920,599
Electric - CECONY	L2_2019-2259-Lock Out Relays Replacement in Brooklyn Region_AppID:2259	1,880,577
Electric - CECONY	L2_27273-16_Grounding Grid Reinforcement_East 179th Street 138kV Substation	1,870,817
Electric - CECONY	L2_Pleasantville Substation - PN 28011-18 - Purchase one spare 20 MVAR 345 kV Reactor	1,870,281
Electric - CECONY	L2_Bronx VVO Underground Networks VVO Underground Networks	1,840,072
Electric - CECONY	L2_L2_Manhole Modernization_Manholes M60450 and M60451	1,838,728
Electric - CECONY	L2_SEX20047_E SEX20047_E	1,826,676
Electric - CECONY	L2_HWK797W	1,795,124
Electric - CECONY	L2_PIN X735.82 - Electric_AppID:2399	1,779,754
Electric - CECONY	L2_JVL Selective Undergrounding Pilot - F21-09133-Q	1,770,638
Electric - CECONY	L2_Z17-06808-M_NEW HARLEM RIVER CROSSING-BETWEEN MANHATTAN AND THE BRONX	1,767,921
Electric - CECONY	L2_Multiple Unit Substation - USS Upgrade	1,745,347
Electric - CECONY	L2_Cedar st security upgrade_27801-18	1,719,793
Electric - CECONY	L2_ER Access Platforms 24159-10	1,702,501
Electric - CECONY	L2_30385-20 E40th St Breaker	1,655,864
Electric - CECONY	L2_170714-CE-R-01 SHARED SOLAR FOR LOW INCOME - VARIOUS LOCATIONS	1,636,344
Electric - CECONY	L2_Sherman Creek CMMV upgrades for VVO_AppID: 3054	1,619,184
Electric - CECONY	L2_Digital Factory Mobility	1,563,068
Electric - CECONY	L2_26718-15_FEEDERS M51 & M52 - 2342 FT WEST END AVE	1,551,658
Electric - CECONY	L2_HBX1670, HBX1215, HBX180 (ELECTRIC)_AppID:2593	1,546,177
Electric - CECONY	L2_Fire Alarm Upgra_AppID:3350	1,541,369
Electric - CECONY	L2_29 West St S15-03460-B	1,539,937
Electric - CECONY	L2_DISTRIBUTION ORDER ENHANCEMENTS 128 WEST END AVE NY	1,524,455
Electric - CECONY	L2_27535-17_OPERATIONAL TECHNOLOGY DATA ACQUISITION - VARIOUS	1,512,443
Electric - CECONY	L2_27236-16_REPLACEMENT OF DISCONNECT SWITCHES 10W10, 10E10, 11E10 AND LF82_FARRAGUT SUBSTATION	1,510,248
Electric - CECONY	L2_27388-17_Rapid Rail - K-Line	1,481,048
Electric - CECONY	L2_27519-17_REPLACE 345KV BREAKER RNS6_SPRAIN BROOK SUBSTATION	1,479,917
Electric - CECONY	L2_P18-02300-B_CONISPH3A/CONEY ISLAND PHASE 3A	1,479,911
Electric - CECONY	L2_F17-01087-SSB_EXTEND AERIAL CABLE ON 33R29-NAUGHTON UNIT SUBSTATION.	1,445,781
Electric - CECONY	L2_Hamilton loop split Z21-06476-WTC WR5713348_AppID: 3721	1,440,774
Electric - CECONY	L2_Condition Based Monitoring Program	1,419,751
Electric - CECONY	L2_27381-17_REPLACE HAND RESET LOCK-OUT RELAYS (LORs) VARIOUS BRONX SUBSTATIONS	1,415,800
Electric - CECONY	L2_27384-17_Westchester Region LOR Replacements_Various Westchester Substations	1,408,618
Electric - CECONY	L2_300 KENT AVE S18-23397-B 300 KENT AVE S18-23397-B	1,404,976
Electric - CECONY	L2_Control Center Operational Segmentation IslandNet	1,401,251
Electric - CECONY	L2_27715-17_Water st security upgrade	1,372,342

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)			
Electric - CECONY	L2_25734-14 EAST 63RD STREET NO'S 1 & 2 SUBSTATIONS DC SYSTEM UPGRADE		1,369,921
Electric - CECONY	L2_S19-61769-Q 38-15 9th St S19-61769-Q 38-15 9th St		1,369,129
Electric - CECONY	L2_Half Moon Bay Z19-06454-WC		1,368,005
Electric - CECONY	LV 2 - C-9XC9815-241 - INTEGRATE MACHINE LEARNING MODELS	DECISION SUPPORT ENGINEERING	1,364,506
Electric - CECONY	L2_S18-06217 S18-06217	PLANNING T	1,343,540
Electric - CECONY	L2_P17-7215-M_SANDHW06 - VESTRY STREET		1,330,915
Electric - CECONY	L2_S17-02208-M - 601 West 29th Street - MC-314418 S17-02208-M - 601 West 29th Street - MC-314418		1,322,065
Electric - CECONY	L2_Insallation of Transformer 1 at Avenue A 25470-13		1,315,383
Electric - CECONY	L2_27392-17_E 75th PP1 Upgrade_EAST 75TH STREET SUBSTATION		1,305,706
Electric - CECONY	L2_Advanced Metering Infrastructure (AMI) - Location: 4 Irving Place, New York, NY 10003, 17th Floor		1,284,824
Electric - CECONY	L2_27284-16_E 75TH ST. AND W 110TH ST.: LOR REPLACEMENTS		1,264,380
Electric - CECONY	L2_S18-04057-M - 299 South St S18-04057-M		1,256,106
Electric - CECONY	L2_S16-06136-M_2420 Amsterdam Avenue		1,247,499
Electric - CECONY	L2_SECBKR03/P21-2303-B_Relocate Various Primary and Secondary Spans_App ID:3886		1,229,952
Electric - CECONY	L2_27683-17 TRANSFORMER NO.6 REPLACEMENT - 65 STREET SUBSTATION		1,221,578
Electric - CECONY	L2_VVO_UndergroundNetworks_Brooklyn Prj ID:8337		1,203,239
Electric - CECONY	LV 2 - E-8ES4901-269 - INSTALL ENCL FOR FOUR OUTDOOR CUBICLES		1,198,372
Electric - CECONY	L2_ER U60 Floor and Hatches		1,177,385
Electric - CECONY	L2_Tremont DC Upgrade		1,172,576
Electric - CECONY	L2_26713-15_CORONA SS - INSTALL LED LIGHTING FIXTURES		1,155,845
Electric - CECONY	L2_Ruling 19-189-CE-R-01_Ralph Ave #1 USS Transformer Replacement		1,155,756
Electric - CECONY	L2_P19-7672-X_Bruckner Expressway from Wheeler Ave to Bryant Ave, Edgewater Rd from Lafayette Ave to Sheridan Blvd		1,136,338
Electric - CECONY	L2_Upgrade security system 27697-17		1,134,508
Electric - CECONY	L2_S18-04073-M - 708 Broadway S18-04073-M		1,089,727
Electric - CECONY	L2_1921 Atlantic Ave S19 20786 B_AppID: 3668		1,073,024
Electric - CECONY	L2_S17-02090-M - 66 Hudson S17-02090-M - 66 Hudson		1,063,063
Electric - CECONY	L2_X720.31_Electric		1,060,081
Electric - CECONY	L2_S18-06028-M S18-06028-M - 50 E 112 ST		1,052,173
Electric - CECONY	L2_E29st SS CMVM upgrades for VVO _ REV 30129-19		1,045,619
Electric - CECONY	LV 2 - E-8ET0505-585 - LPPF FEEDER RESERVOIR REPLACEMENT @EAST RIVER SUBSTATION		1,039,752
Electric - CECONY	L2_DC Upgrade Project _19		1,035,078
Electric - CECONY	L2_P16-7631-X_EAST 171ST STREET TO EAST 175TH STREET INCLUDUNG SEWER, WATER MAIN, STREET LIGHTING AND TR		1,029,643
Electric - CECONY	L2_268 St USS Transformer Replacement		1,025,399
Electric - CECONY	L2_622 W 51st Street - S19-02052-M - MC-410416_AppID:3336		1,024,684
Electric - CECONY	L2_27427-17_PURCHASE NEW BATTERY EQUIPMENT ENCLOSURES_BUCHANAN, TREMONT, FARRGUT		1,016,677
Electric - CECONY	L2_Interlaken Interlaken/Z18-06253-WTE		1,003,889
	Electric Subtotal		961,656,885
	Other Projects (Under \$1M)		203,119,157
	CECONY Electric Total		1,164,776,042

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
Gas - CECONY	L2_Bronx Transmission Upgrade G-20-918	48,424,681
Gas - CECONY	L2_P18M00024_VARIOUS	31,433,442
Gas - CECONY	L2_WG18003327_YORKTOWN	28,156,174
Gas - CECONY	L2_MED-645_GAS_ACCELERATED WATER MAIN REPLACEMENT & SEWER REHAB	20,013,931
Gas - CECONY	L2_MG17009603_HWPEDSF4/ MULTI-SITE PEDESTRIAN RAMP	15,125,519
Gas - CECONY	L2_GWAM_GAS WORK AND ASSET MANAGEMENT SYSTEM IMPLEMENTATION	14,949,954
Gas - CECONY	L2_2021 Regulator Automation XG19015052	13,265,193
Gas - CECONY	L2_Bronx Border to White Plains Phase 7 & 8_AppID:2197	12,494,702
Gas - CECONY	L2_20726334_Gas Transaction System Replacement /Upgrade_VARIOUS	10,896,923
Gas - CECONY	L2_2020 Regulator Automation XG19015052	10,713,407
Gas - CECONY	L2_WG18011862	9,463,147
Gas - CECONY	L2_G-18-920 (GR-516 & GR-519) AT Greenburgh NY	8,118,792
Gas - CECONY	L2_P15-8499-XG_BRONX_RELOCATE ELECTRIC AND GAS FACILITIES THAT ARE IN DIRECT AND/OR INDIRECT INTERFERENC	7,753,868
Gas - CECONY	L2_2018 EMERGENT MRP STEEL W	7,669,251
Gas - CECONY	L2_SECBRM02_g_Catch Basin Manhattan Gas	7,025,395
Gas - CECONY	L2_HED 562 Gas P20X-00043	6,717,142
Gas - CECONY	L2_GAS_HVWWTCA7E_RECONSTRUCTION OF WORTH ST	6,161,512
Gas - CECONY	L2_ASTORIA LNG_REPL N2 CYCLE	6,079,660
Gas - CECONY	L2_P14-8142-MG	5,484,465
Gas - CECONY	L2_2018 EMERGENT MRP STEEL	5,388,079
Gas - CECONY	L2_2018 EMERGENT MRP STEEL BRONX	5,259,701
Gas - CECONY	L2_G21-917_Knollwood Gate Station Refurbishment	4,250,943
Gas - CECONY	L2_SE811 Gas / P19Q00023_AppID:2432	4,211,961
Gas - CECONY	L2_2019 Manhattan Encroachment Blanket_MG19000000	3,869,863
Gas - CECONY	L2_2018 EMERGENT MRP STEEL QNS	3,810,438
Gas - CECONY	L2_MG16005360_SEN002157-REPLACEMENT OF WATER AND SEWER IN PARK TERRACE WEST/EAST	3,243,739
Gas - CECONY	L2_XG16003628_HBX1086_WESTCHESTER AVE BRIDGE	3,116,702
Gas - CECONY	L2_BRNX_2018 Emerging Supply Mains Reliability	2,880,949
Gas - CECONY	L2_Bronx River Tunnel and Easement XG19014552	2,875,124
Gas - CECONY	L2_WG17010623_CORTLANDT GATE STATION UPGRADE	2,814,315
Gas - CECONY	L2_QG18002166	2,733,333
Gas - CECONY	L2_LNG Plant Pretreatment_'19	2,690,761
Gas - CECONY	L2_2019 Bronx Encroachment_XG19000000	2,651,221
Gas - CECONY	L2_LARGE DIAMETR MAINS-MANHATN	2,578,087
Gas - CECONY	L2_P14-8141-MG_SEN002169-YORK AVENUE.	2,531,954
Gas - CECONY	L2_PI Short Form Hudson St (G)	2,430,406
Gas - CECONY	L2_GA 18 X 05 ALLERTON CAST BRONX	2,231,780
Gas - CECONY	2018 EMERGENT MRP CAST IRON W	2,210,997
Gas - CECONY	L2_2018 STORM HARDENING STEEL WST	2,198,718
Gas - CECONY	L2_GA 20 Q 04 GLEN OAKS App ID:2266	2,135,089
Gas - CECONY	L2_Install Project Gas	2,042,999
Gas - CECONY	L2_GA 18 M 04 WASHINGTON HEIGHTS STEEL	2,022,680
Gas - CECONY	L2_2018 TARGETED HIGH RIS Q	1,976,016
Gas - CECONY	L2_GA 18 W 19 TARRYTOWN STEEL	1,924,974
Gas - CECONY	L2_AppID:3393 G-21-902 Upgrd	1,859,594
Gas - CECONY	L2_2018 TARGETED HIGH RISK CAST IRON	1,763,739
Gas - CECONY	L2_2018 STORM HARDENING STEEL BRONX	1,759,387
Gas - CECONY	L2_Hunts Point Control System Equipment Purchase XG19014246	1,689,626
Gas - CECONY	L2_HWXP136C_Grand Concourse: East 175th - East Fordham - Gas	1,591,759
Gas - CECONY	L2_P15-8161-MG_MEDA-002 / ACCELERATED WATER MAIN REPLACEMENT & SEWER REHABILITATION / REPLACEMENT	1,567,613
Gas - CECONY	L2_Astoria Fire Truck Garage_AppID:2341	1,494,913
Gas - CECONY	L2_M065-114M LUTHER GULICK PARK - GAS_AppID:3185	1,478,852
Gas - CECONY	L2_2021 NB_M_MG21000000_AppID:3744	1,475,993
Gas - CECONY	L2_GAS Manhattan_AppID:3604	1,468,048

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
Gas - CECONY	L2_MANHATTAN ISOLATION VALVE PROGRAM	1,464,977
Gas - CECONY	L2_GA 18 X 02 CONCOURSE STEEL	1,383,180
Gas - CECONY	L2_TNB NYC - Manhattan_AppID:2147	1,381,439
Gas - CECONY	L2_GA 18 X 08 KINGS BRIDGE HEIGHTS STEEL	1,366,770
Gas - CECONY	L2_2018 TARGETED HIGH RISK STEEL WST.	1,317,640
Gas - CECONY	L2_GA 17 W 06 YONKERS CAST IRON*	1,302,631
Gas - CECONY	L2_WG17018465/WG17018466/WG17018467_Rt 100C over 9a, Greenburgh, NYSDOT Bridge	1,262,465
Gas - CECONY	L2_XG17700975_HBX163_MELROSE PROJECT- FILLING OF FIVE BRIDGES OVER ABANDONED CSX TRACKS	1,253,651
Gas - CECONY	L2_IMPLEMENTATION OF TCIS PHASE 0 RECOMMENDATIONS	1,251,464
Gas - CECONY	L2_GA 18 W 01 MOUNT VERNON STEEL.	1,216,217
Gas - CECONY	L2_GA 18 W 27 NEW ROCHELLE (MAIN ST) STEEL App ID:2266	1,200,798
Gas - CECONY	L2_HBX1670,1215,180_AppID:2593	1,101,472
Gas - CECONY	L2_2018_NYC-M - OTG - #4/6 Conversions	1,039,093
Gas - CECONY	L2_Non-LPP-Manhatt_AppID:2214	1,037,285
Gas - CECONY	L2_2018 STORM HARDENING CAST IRON W	1,036,721
	Gas Subtotal	378,793,314
	Other Projects (Under \$1M)	47,422,889
	CECONY Gas Total	426,216,203

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
Steam - CECONY	L2_MED607 STEAM Z16-9419-M	13,523,807
Steam - CECONY	L2_Manhattan West - South Plenum 27097-16	10,037,975
Steam - CECONY	L2_ER 10/20 Water Treatm_ '19	8,872,874
Steam - CECONY	L2_East River Station No. 2 Fuel Oil Conversion 28282-19	7,836,577
Steam - CECONY	L2_26670-15_Columbia and Rivington Street to Baruch Drive	6,275,581
Steam - CECONY	L2_Roof Repairs / Replacement for Roofs R8 & R9 27807-18	3,584,272
Steam - CECONY	L2_Hudson Avenue elevator modernization MG19002118	3,239,530
Steam - CECONY	L2_ER 70 SH RH Replaceme_ '19	2,948,876
Steam - CECONY	L2_Steam Distribution Maximo Implementation App ID:3457, APR_00646	2,228,525
Steam - CECONY	L2_Modernization of the Freight Elevator 26801-16	2,136,656
Steam - CECONY	Lv 2-74th St. City Water Header reolacment 27587-17	1,619,590
Steam - CECONY	L2_22210-06_Replace Control System for Elevators #2 & #3	1,589,389
Steam - CECONY	L2_25700-17_SHUNTFLO METER CONVERSION PROGRAM-METER INSTALL	1,376,162
Steam - CECONY	L2_Steam Web Self Service Interval Data Integration_App ID:3397	1,220,912
Steam - CECONY	L2_59th St PB Boiler Feed Water Piping Replacement_AppID: 3700	1,196,218
Steam - CECONY	L2_Roof R18 & R19 Repairs 30154-19	1,134,979
Steam - CECONY	L2_South Steam Station Burner Management Upgrade PN26829-16	1,017,880
	Steam Subtotal	69,839,803
	Other Projects (Under \$1M)	9,803,051
	CECONY Steam Total	79,642,854

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
Common - CECONY	L2_CUSTOMER ENERGY SOLUTIONS - NEW CUSTOMER SERVICE SYSTEM	154,424,366
Common - CECONY	L2_HCM Cloud Implementation App ID:2270	19,503,953
Common - CECONY	L2_CCTN Program	18,570,528
Common - CECONY	L2_Grid Comm Infrastructure	16,542,509
Common - CECONY	L2_Work and Asset Management Mobility Solution (MAMMS)	16,157,622
Common - CECONY	L2_PN27268-16_McKeon Door Building Demolition	11,917,129
Common - CECONY	LV 2 - CYBERSECURITY.DEPLOYED TO DEVICES (SERVERS/PCs) ACROSS THE CON EDISON ENVIRONMENT	10,535,374
Common - CECONY	L2_Advanced Metering Infrastructure_AMI_IT Systems_PrjID:12333	10,240,316
Common - CECONY	L2_Construction Migration_AppID: 3455	10,238,966
Common - CECONY	L2_Digital Factory Mobility	9,687,623
Common - CECONY	L2_Virtual Assistants N/A	8,026,033
Common - CECONY	L2_OMS IT System Hardening OMS IT System Hardening	7,324,051
Common - CECONY	L2_23189811_EPM_SOFTWARE	7,009,015
Common - CECONY	L2_Cybersecurity Test Environment for Grid Modern Cybersecurity Test Environment for Grid Modern	5,249,004
Common - CECONY	L2_Oracle BI and EBS Cloud Migration Oracle BI and EBS Cloud Migration	4,822,719
Common - CECONY	L2_Grid Modernization Data Analytics Use Cases_AppID 2389	4,218,202
Common - CECONY	L2_Z19-06470-WMP_19W08/19W12 PILC REPL. Z19-06470-WMP	4,040,817
Common - CECONY	L2_Worth St Interior Office	3,689,473
Common - CECONY	L2_Farrington Yard Security Project Farrington Yard Security Project	3,535,317
Common - CECONY	L2_26641-15_SHERMAN CREEK WORKOUT CENTER_SHERMAN CREEK - 3775 & 3795 9TH AVENUE, MANHATTAN, NY 10034	2,952,735
Common - CECONY	L2_ARCOS SaaS Pro_AppID:3379	2,895,232
Common - CECONY	LV 2.VARIOUS.IMPROVEMENTS TO SCADANET.OPERATIONAL DATA TRANSPORT NETWORK	2,767,996
Common - CECONY	L2_Corporate Security - DVR/NVR Replacements N/A	2,702,691
Common - CECONY	L2_23099102 PN 30099-19	2,268,709
Common - CECONY	L2_Astoria Bldg. 136 Facade Repair 27068-16	2,174,216
Common - CECONY	L2_Project Center 2.0 App ID:3415	2,064,786
Common - CECONY	L2_NYISO TRANSMISSION OWNER DATA REPORTING SYSTEM (TODRS) / TODRS NEXT GENERATION / 4 IRVING PLACE, 26TH	2,001,747
Common - CECONY	L2_26988-16_4 Irving Place Fire Pump Upgrade	1,908,203
Common - CECONY	L2_MS 365 E5 MS 365 E5	1,898,310
Common - CECONY	L2_Construction Mobile Smart Forms Construction Mobile Smart Forms	1,638,671
Common - CECONY	L2_Rate Case Enhancement Project	1,449,835
Common - CECONY	LV 2 - C-9XC9815-241 - INTEGRATE MACHINE LEARNING MODELS DECISION SUPPORT ENGINEERING PLANNING T	1,364,506
Common - CECONY	L2_Advanced Metering Infrastructure (AMI) - Location: 4 Irving Place, New York, NY 10003, 17th Floor	1,280,942
Common - CECONY	L2_IMPLEMENTATION OF TCIS PHASE 0 RECOMMENDATIONS	1,251,464
Common - CECONY	L2_CDG Net Crediting (VDER-3)_AppID#3751	1,249,269
Common - CECONY	L2_Staten Island CCTN Fiber Ring _App ID: 3033	1,005,442
	Common Subtotal	358,607,771
	Other Projects (Under \$1M)	4,651,232
	CECONY Common Total	363,259,003

Name of Respondent Consolidated Edison Company of New York		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021
CONSTRUCTION OVERHEADS ELECTRIC, GAS AND COMMON				
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads, for electric, gas and common operations respectively.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218, the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction, for electric, gas and common operations respectively.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs for electric, gas and common operations respectively.</p>				
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)		
1	<u>Electric</u>			
2				
3	Administrative and General			46,425,705
4				
5	Construction Mgt Operation			39,027,869
6				
7	Engineering			136,923,935
8				
9	Labor Overheads			272,568,672
10				
11				
12				
13				
14				
15				
16				
17				
18	From Insert Pages			
19	Subtotal			\$494,946,180
20	<u>Gas</u>			
21				
22	Administrative and General			27,572,326
23				
24	Construction Mgt Operation			71,251,191
25				
26	Engineering			51,884,021
27				
28	Labor Overheads			85,107,561
29				
30				
31	From Insert Pages			
32	Subtotal			\$235,815,099
33	<u>Common</u>			
34				
35	Administrative and General			8,430,745
36				
37	Construction Mgt Operation			5,182
38				
39	Engineering			14,222,986
40				
41	Labor Overheads			34,749,546
42				
43				
44	From Insert Pages			
45	Subtotal			\$57,408,458
46	TOTAL			\$788,169,738

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE			
1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned (Paper Copy Only)		2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U. S. of A., if applicable. 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.	
Description of Each Construction Overhead for Electric, Gas and Common, respectively			
<p style="text-align: center;">OVERHEAD CHARGES TO CONSTRUCTION IN 2014 INCLUDED THE FOLLOWING:</p> <p>ENGINEERING AND ENGINEERING SUPERVISION For costs incurred applicable to construction for engineering, drafting and engineering supervision, not directly identified with individual units of property, distributed on a percentage basis applied to direct construction costs.</p> <p>ADMINISTRATIVE AND SUPERVISORY EXPENSES For costs incurred applicable to construction by certain administrative departments (including Purchasing, Payroll, Accounts Payable, Property Record and Personnel Departments), injuries and damages and certain employees' welfare expenses, not identified with individual units of property and distributed on a percentage basis in accordance with the judgment of qualified officers.</p> <p>ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION Consists of amounts charged to major construction projects calculated at a monthly rate equivalent to 6.00 percent compounded semi-annually on the monthly construction work in progress balances of such projects.</p> <p>PAYROLL TAXES, PENSIONS, HEALTH INSURANCE AND GROUP TERM LIFE INSURANCE For costs incurred applicable to construction consisting of the portion of payroll taxes, pensions, health insurance and group term life insurance costs related to company wages charged to construction.</p> <p>CONSTRUCTION MANAGEMENT OPERATIONS For costs incurred applicable to construction for contract administration and inspection work performed on various projects, not directly identified with individual projects, distributed on a percentage basis applied to direct construction costs.</p>			
FUNDS USED DURING CONSTRUCTION RATES			
For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.			
1. Components of Formula (Derived from actual book balances and actual cost rates):			
		Capitalization	Cost Rate
Line	Title	Amount	Ratio (Percent)
No.	(a)	(b)	(c)
1	Average Short-Term Debt	\$670,487,647	
2	Short-Term Interest		0.15%
3	Long-Term Debt	16,964,900,000	53.31%
4	Preferred Stock		0.00%
5	Common Equity	14,855,749,318	46.69%
6	Total Capitalization	31,820,649,318	100.00%
7	Average Construction Work in Progress Balance	2,170,615,755	
2. Gross Rate for Borrowed Funds		=>	1.61%
3. Rate for Other Funds			2.84%
4. Weighted Average Rate Actually Used for the Year:			
a. Rate for Borrowed Funds -		=>	1.61%
b. Rate for Other Funds -		=>	2.84%

Name of Respondent Consolidated Edison Company of New Yor		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021	
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classification:</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$7,218,209,147	\$7,218,209,147		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,017,867,306	1,017,867,306		
4	(403.1) Depreciation Expense for Asset Retirement Costs	0			
5	(413) Exp. of Elec. Plt. Leas. to Others	0			
6	Transportation Expenses-Clearing	0			
7	Other Clearing Accounts	0			
8	Other Accounts (Specify):	0			
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	1,017,867,306	1,017,867,306	0	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(288,985,186)	(288,985,186)		
13	Cost of Removal	(244,653,501)	(244,653,501)		
14	Salvage (Credit)	13,376,088	13,376,088		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(520,262,599)	(520,262,599)	0	0
16	Other Dr. or Cr. Items (Describe):	(140,173)	(140,173)		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Total of lines 1, 10, 9, 14, 15, 16 and 18)	\$7,715,673,681	\$7,715,673,681	\$0	\$0
Section B. Balances at End of Year According to Functional Classifications					
20	Steam Production	\$74,319,137	\$74,319,137		
21	Nuclear Production	0	0		
22	Hydraulic Production - Conventional	0	0		
23	Hydraulic Production - Pumped Storage	0	0		
24	Other Production	35,048,578	35,048,578		
25	Transmission	1,703,213,738	1,703,213,738		
26	Distribution	5,888,567,997	5,888,567,997		
27	Regional Transmission and Market Operations	0			
28	General	14,524,231	14,524,231		
29	TOTAL (Enter Total of lines 20 thru 28)	\$7,715,673,681	\$7,715,673,681	\$0	\$0

Name of Respondent Consolidated Edison Company of New York		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021
NONUTILITY PROPERTY (Account 121)				
<p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).</p>				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	1-11 JOHN STREET BROOKLYN	-		\$0
2	1147-1185 RICHMOND TERRACE STATEN ISLAND	142,554.53		142,555
3	138KV RIGHT-OF-WAY SOUTH OF MILLWOOD MOUNT PLEASANT	7,963.29		7,963
4	24 MARKET STREET, WESTCHESTER	10,429.73		10,430
5	24 SAINT CASMIR AVENUE WESTCHESTER	52,712.77		52,713
6	2502-2512 TILDEN AVENUE, BROOKLYN	46,475.84		46,476
7	280 SOUTH AVENUE, STATEN ISLAND	-		0
8	3290 LACONIA AVENUE, BRONX	103,339.91		103,340
9	34 AINSLIE STREET BROOKLYN	35,063.34		35,063
10	351 S. 9th Avenue TD: 550800 NY-Westchester-Mt Vernon	-		0
11	49 RIVER STREET (PORTION OF PFIZER PROPERTY) BROOKLYN	48,726.53		48,727
12	49-51 PARK PLACE MANHATTAN	-		0
13	500 KENT AVENUE BROOKLYN	-		0
14	53 SMITH STREET, WESTCHESTER	32,051.75		32,052
15	650 EYLANDT STREET STATEN ISLAND	-		0
16	78 ECHO AVENUE, NEW ROCHELLE	19,834.44		19,834
17	800 CENTRAL AVENUE, CITY OF PEEKSKILL	8,016.81		8,017
18	FLORENCE PLACE W/O SEGUINE AVENUE STATEN ISLAND	8,590.35		8,590
19	MILLWOOD-CORNWALL RIGHT-OF-WAY TOWNS OF NEW CASTLE, YORKTOWN AND CORTLANDT	81,241.03		81,241
20	N/O WINDMILL ROAD, W/O ROUND HILL ROAD, TOWN OF NORTH CASTLE	-		0
21	N/S OF FURNACE DOCK ROAD W/O WASHINGTON STREET, TOWN OF CORTLANDT	46,205.41		46,205
22	VERPLANCK PROPERTY - BUCHANAN SUBSTATION WESTCHESTER	-		0
23	General Plant	25,490,096		25,490,096
24	Oakland Substation TD: 630100 NY-Queens-Queens	0		0
25	Op, City Of Brooklyn TD: 610100 NY-Kings-Brooklyn	2,402		2,402
26	Op, City Of Queens TD: 630100 NY-Queens-Queens	0		0
27	Op, County Of Westchester TD: 550000 NY-Westchester	(557)		(557)
28				0
29				0
30				0
31				0
32				0
33				0
34				0
35				0
36				0
37				0
38				0
39				0
40				0
41	Minor Item Previously Devoted to Public Service			0
42	Minor Items-Other Nonutility Property			0
43	TOTAL	\$26,135,147	\$0	\$26,135,147

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a total in columns (e), (f), (g) and (h). 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	Honeoye Storage Corporation - Captial Stock	6/13/1986		370,286
3				0
4				0
5	Honeoye Storage Corporation - Retained Earnings			6,615,978
6	Honeoye Storage Corporation - Unappropriated Undistributed Subsidiary Earnings			(6,452,419)
7				0
8				0
9	Davids Island Development Corporation - Captial Stock			10,000
10	Davids Island Development Corporation - Retained Earnings			(30,792)
11	Davids Island Development Corporation - Paid-In-Capital			30,000
12				
13				
14				
15				
16				
17				
18				
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41				
42	TOTAL Cost of Account 123.1: \$		TOTAL	\$543,053

Name of Respondent Consolidated Edison Company of N	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021	
INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)				
<p>4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities</p>		<p>disposed of during the year.</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 42, column (a) the total cost of Account 123.1.</p>		
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		370,286		1
		0		2
		0		3
223,677		6,839,655		4
	(144,040)	(6,596,459)		5
				6
				7
		10,000		8
(3,651)		(34,443)		9
		30,000		10
				11
				12
				13
				14
				15
				16
				17
				18
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				32
				33
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				41
\$220,026	(\$144,040)	\$619,039	\$0	42

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	\$28,024,941	\$27,510,545	Electric & Steam
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	\$185,428,624	\$230,146,990	Electric, Gas, & Steam
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	\$1,896,758	(\$661,420)	Electric, Gas, & Steam
8	Transmission Plant (Estimated)	\$2,639,578	\$3,268,197	Electric, Gas, & Steam
9	Distribution Plant (Estimated)	\$33,224,345	\$37,758,873	Electric, Gas, & Steam
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other	(\$4,017,327)	(\$1,508,780)	Electric, Gas, & Steam
12	TOTAL Account 154 (Total of lines 5 thru 11)	\$219,171,978	\$269,003,860	
13	Merchandise (Account 155)			
14	Other Material and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
16	Stores Expense Undistributed (Account 163)	\$120,438	\$31,590	
17				
18				
19				
20				
21	TOTAL Materials and Supplies (per Balance Sheet)	\$247,317,357	\$296,545,995	

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances. are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and

2. Report all acquisitions of allowances at cost. allowances for the remaining succeeding years in columns (j)-

3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. 5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines

4. Report the allowances transactions by the period they

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		20	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance- Beginning of Year	27,073,000	9,178,566		
02					
03	Acquired During Year:				
04	Issued (Less Withheld Allow.)	1,700,000	15,368,000		
05	Returned by EPA				
06					
07	Purchases/Transfers:				
08					
09					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509		16,873,867		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	28,773,000	7,672,699		
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		20	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance- Beginning of Year				
02					
03	Acquired During Year:				
04	Issued (Less Withheld Allow.)				
05	Returned by EPA				
06					
07	Purchases/Transfers:				
08					
09					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Consolidated Edison Company of	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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Allowances (Accounts 158.1 and 158.2)

6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of withheld allowances.

7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on lines 22-27 the name of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

20		20		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						27,073,000	9,178,566	01
								02
								03
								04
						1,700,000	15,368,000	05
								06
								07
								08
								09
								10
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								12
								13
								14
								15
								16
							16,873,867	17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						28,773,000	7,672,699	29
								30
								31
								32
								33
								34
								35
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								46

Name of Respondent Consolidated Edison Company of	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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Allowances (Accounts 158.1 and 158.2)

6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of withheld allowances.

7. Report on lines 8-14 the names of vendors/transfersors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on lines 22-27 the name of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

20		20		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								01
								02
								03
								04
								05
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Name of Respondent		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report	
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study. 8. Report Data on a year-to-date basis.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q#1006 SRIS Study	5,311.01	18,600	11,831	18,600
3	24708493 0001				
4	Q#679 SRIS	1,773.13	18,600	2,697	18,600
	24908662 0001				
	Q#1007 SRIS Study	8,782.14	18,600	9,134	18,600
	24708494 0001				
	Q#803 – SRIS	4,334.97	18,600	7,846	18,600
	24877024 0001				
	Q#1066 SRIS Study	3,836.51	18,600	3,837	18,600
	25150430 0001				
	Q1001 FES Study	8,910.85	18,600	9,646	18,600
	24708486 0001				
	Q1087 FES Study	135.32	18,600	0	18,600
	25294253 0001				
	Q1068 SRIS Study	162.75	18,600	0	18,600
	25312706 0001				
	Q1086 SRIS Study	162.75	18,600	0	18,600
	25314227 0001				
5	Q1016 SRIS Study	591.04	18,600	0	18,600
6	25373611 0001				
7	Q1017 SRIS Study	135.32	18,600	0	18,600
8	25373615 0001				
9	Class Year 2021 – Facility Study	6,388.12	18,600	0	18,600
10	25488032 0001				
11	Q1142 Site Visit	247.86	18,600	248	18,600
12	25761872 0001				
13	Q1131 Site Visit	143.23	18,600	0	18,600
14	25761871 0001				
15	Q930 SIS Study	883.18	18,600	0	18,600
16	25778709 0001				
17	Q1083 FES Study	25.38	18,600	0	18,600
18	25850612 0001				
19					
20					
21	Generation Studies				
22					
23					
24					
25					
26					
32					
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40					

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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
- For regulatory assets being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for account 182.3 or amounts less than \$100,000, whichever is less) may be grouped by classes.
- Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
- Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Credits		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	FUEL DEFERRAL CURRENT PERIOD	\$70,550,575		\$66,860,020	\$3,838,160
2	RECOV ENERGY COST MSC1/BGS FP	198,647,487		250,932,889	504,243
3	RECOVER ENERGY COST DEFERRAL MAC	165,584,215		148,845,830	33,299,908
4	RECOVER ENERGY COST DEFER MSC 2	151,265,944		128,360,584	32,191,794
5	RECOVER ENERGY COST DEFER MSC 4	12,508,105		28,940,702	(11,141,639)
6	DEF FUEL NOT SUBJECT TO RECONCILIATION	105,184,175		123,860,226	49,093,905
7	VALUE STACK CAPACITY MARKET VALUE	781,334		0	1,093,291
8	VALUE STACK CAPACITY OUT OF MARKET VALUE	172,940		5,147	538,007
9	VALUE STACK ENVIRONMENTAL REC CREDIT	1,422,916		0	1,875,328
10	VALUE STACK ENVIRONMENTAL OVER UNDER REC	1,323,711		0	1,651,505
11	VALUE STACK DEMAND REDUCTION VALUE DRV	367,161		0	661,333
12	VALUE STACK LOC SYS RELIEF VALE LSRV	65,284		0	310,678
13	VALUE STACK MKT TRANSITION CREDIT MTC	442,934		0	1,366,089
14	HEDGE BROKER COMMISSION ELEC FINANCIAL	40,349		44,685	82,045
15	HEDGE OPTION PREMIUM GAS FINANCIAL	4,708,694		4,673,762	914,840
16	HEDGE REALIZED LOSS GAS FINANCIAL	1,448,384		3,245,254	23,130
17	HEDGE REALIZED LOSS AND OPTION PREMIUM ELEC FIN	75,717,336		71,758,308	8,410,700
18	ST HEDGE UNREALIZED LOSS ELEC FINANCIAL	1,837,445,296		1,881,373,963	119,939,467
19	ST HEDGE UNREALIZED LOSS GAS FINANCIAL	10,173,802		11,922,472	4,278,535
20	HEDGE COMMISSION GAS FINANCIAL	14,045		15,446	5,216
21	FUEL AMOR UND COLL PRIOR PERIOD	2,262,850		1,669,307	562,159
22	INTEREST REC RDM	1,648,992		1,764,935	(176,145)
23	OPEBS	77,684,746		123,186,921	66,559,338
24	PENSIONS	79,743,377		2,989,796,793	43,305,966
25	RATE CASE PENSION DEFER	183,738,144		14,545,000	373,013,747
26	RATE CASE OPEB DEFER	19,884,381		9,267,611	42,342,038
27	PENSION PHASE IN	0		17,000,000	20,000,000
28	SUPERFUND MANUFACTURE GAS PLANT SITES	94,040,193		25,402,113	859,496,859
29	WKRS COMP RESERVE	2,519,508		2,519,508	0
30	MTA GRT CURRENT YEAR	15,786,719		15,205,145	14,484,365
31	MTA SURCHARGE INCOME TAX CURRENT	79,483,085		79,771,942	172,838
32	MTA SIT PRIOR	1,534,053		2,399,720	223,733
33	MTA DEFERRED SIT ALL YEARS	116,571,687		80,427,710	359,168,829
34	MTA GRT PRIOR	13,902,791		12,932,121	4,141,213
35	PROPERTY TAX REDUCTION COST TO ACHIEVE	49,875		0	1,181,449
36	PROP TAX RECONCILE	49,477,537		84,904,567	160,112,184
37	RATE CASE DEFER	4,853,724		1,101,805	19,548,801
38	LT HEDGE UNREALIZED LOSS ELEC FINANCIAL	1,049,792,995		1,115,538,577	45,333,477
39	INTEREST DEFERRED POR PROGRAM COST	0		337	(0)
40	WKRS COMP ASBESTOS	200,000		0	7,300,000
41					
42	From Insert Page A	1,177,470,973		1,136,620,872	316,041,885
43	From Insert Page B	1,010,407,879		589,032,790	976,850,601
44	TOTAL	\$6,618,918,196		\$9,023,927,064	\$3,558,599,870

OTHER REGULATORY ASSETS (Account 182.3)					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Credits		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	COLUMBIA PROPERTY SWAP	\$0		\$0	\$53,927
2	NON WIRE ALTERNATIVE PROJECTS	15,932,105		10,855,112	23,480,995
3	PIPELINE UPGRADE PROJECTS	470,764		11,494,446	13,567,395
4	DEFER INTERFERENCE COST	4,039,000		21,719,341	44,176,056
5	ERRP MAJOR MAINTENANCE TURB	0		3,853,214	0
6	24 ST CASIMIR PL YONKERS ENVIR.	0		0	3,518
7	H2O CHEM AMORT UNDCOLL PRIOR PERIOD	2,702,840		2,910,545	108,798
8	H2O CHEM AMORT UNDCOLL CURRENT PERIOD	24,442,203		23,868,878	4,521,379
9	INTEREST FUEL UNDER COLLECTION AMORT PRIOR PER	18,668		19,093	3,181
10	INTEREST ON RATE CASE DEFER	0		1,675,779	(5,811,225)
11	INTEREST SEWER UNCOLLECTIBLE UNDER COLLECTION	2,248		1,790	708
12	INTEREST ON STEAM VARIANCE	151,065		151,465	(400)
13	INTEREST H2O UNDER COLLECTION AMORTIZATION PRI	11,190		21,654	2,930
14	MANAGEMENT AUDIT EXPENDITURE	184,264		80,000	183,578
15	OIL TO GAS CONVERSION YEAR 1	163,892		281,703	187,394
16	POR CREDIT COLLECTION DEFERRAL	0		0	(549,821)
17	PROP TAX OVER REFUND	11,633,000		0	58,165,000
18	SALE OF PROPERTY	69,562		43,740	697,574
19	SALE OF KENT AVE	8,841,083		8,841,083	25,667
20	SALE OF PRINCES BAY SUBSTATION	1,915		480	25,136
21	SEWER CHARGES UNDER COLLECTION AMORTIZATION	223,680		200,822	226,900
22	SALE SO2 CREDITS UNDERCOLLECTION	0		897,000	(4,484,984)
23	STORM RESERVE EXCESS	509,212,732		437,201,675	155,341,701
24	SBC CHARGE UNDER COLLECTION DEFERRAL	9,959,045		18,484,330	5,155,248
25	TRANS AND DIST RECONCILE ASSET	0		135,453	(270,907)
26	STEAM VARIANCE	263,879		298,518	(34,639)
27	TARGETED DSM PROGRAMS	8,132,143		8,560,439	787,399
28	DSM PROGRAM RECOVERY THRU MAC	53,198,687		59,152,640	8,724,703
29	INTEREST FOR STORM RESERVE	2,173,938		0	2,173,938
30	TSC NONFIRM REVENUE	2,515,070		2,634,207	1,111,599
31	DEFER CLEAN AIR ACT SECTION 185	0		0	8,885,756
32	INTEREST ON SO2 ALLOWANCE PROCEED UNDERCOLLE	0		87,668	(356,287)
33	SALE OF PROPERTY WINDMILL ROAD NORTH CASTLE W	0		415	0
34	ACCRUED RECEIVABLE UNBILLED LONG TERM	523,128,000		523,128,000	0
35	SMART GRID DEMONSTRATION GRANT	0		5	0
36	SALE OF PROP TILDEN SUBST SITE	0		0	9,592
37	SALE OF PROP AINSLEY ST SUBT SITE	0		0	3,679
38	SALE OF PROP LACONIA SUBST SITE	0		1,378	21,391
39	SALE OF PROP OSSINING SUBST SITE	0		0	5,086
40	RATE CASE MEDICARE SUB DEFER	0		20,000	(100,080)
41					
42					
43					
44	TOTAL	\$1,177,470,973		\$1,136,620,872	\$316,041,885

OTHER REGULATORY ASSETS (Account 182.3)

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Credits		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	INTEREST ON TSC NON FIRM REVENUE DEFERRAL	\$0		\$0	\$185,784
2	TRANS GAS ADJUSTMENT	0		0	(1,636)
3	LOSS ON REACQUIRED PREF STOCK	6,000		999,442	20,075,800
4	STEAM PEAK REDUCTION	0		33,000	(164,000)
5	IP SHUTDOWN CONTINGENCY STUDY	4,750,271		2,761,097	(28,743,300)
6	STATION FUEL CONVERSION CARRYING CHARGES	0		285,000	(1,425,000)
7	BROOKLYN QUEENS DEMAND MANAGEMENT PROGRAM	7,482,086		7,582,672	36,030,834
8	CLIMATE VULNERABILITY STUDY	340,319		553,139	283
9	REV DEMONSTRATION PROJECTS	20,509,338		23,576,334	15,335,069
10	INSIDE GAS METER REALLOCATION COST DEFERRAL	8,198,789		9,897,976	(2,722,875)
11	RATE CASE EE AND DM PROGRAMS	44,809		21,559,106	41,178,869
12	TRANSCO HEATER ODORIZATION PROJECT (MEADOWLA	0		2,844,000	29,488,262
13	GAS LEAK PRONE PIPE AND BACKLOG DEFERRAL	4,005		244,263	144,158
14	ELECTRIC VEHICLE EQUIPMENT DEFERRAL	3,902,070		1,132,161	6,675,048
15	SYSTEM PEAK REDUCTION DEFERRAL	1,500,000		4,706,360	37,839,562
16	GTWC UNDER COLLECTION	294,834		301,484	278,323
17	GAS SERVICE LINE DEFERRAL	181,446,165		152,978,121	91,397,525
18	STEAM SC4 LOST REVENUE DEFERRAL	102,894		374,721	(433,123)
19	MTA POWER RELIABILITY DEFERRAL	0		47,750,392	139,924,364
20	GAS DEMAND RESPONSE PILOT PROGRAM DEFERRAL	1,090,218		1,327,249	121,791
21	OWIP	0		0	117,360
22	CAPITAL EXPS CARRY CHG REFUND AMORTIZATION	0		0	(72,955)
23	DEFERRED RENT OPERATING LEASES	65,644,690		66,216,337	7,457,902
24	GAS WORK MANAGEMENT SYSTEM PHASE	0		0	(650,000)
25	SEWER CHGS OVERCOLLECT LIABILITY	0		0	(1,784)
26	INTEREST ON RATE CASE DEFERRAL	0		136,440	(986,817)
27	VALUE STACK COMMUNITY CREDITS	6,401,983		0	7,031,566
28	PLASTIC FUSION DEFERRAL	223,621		121,847	1,122,369
29	BUILDING METER CONVERSION STUDY	140,899		262,086	203,901
30	SMART SOLUTIONS CUSTOMER PROGRAMS COSTS	1,082,326		1,172,249	461,443
31	NEW EFFICIENCY NEW YORK	336,785,936		146,243,143	189,059,269
32	EMERGENCY LOW INCOME CREDIT	653,374		12,863,475	45,215,458
33	EV MAKE READY - PROG IMPLEMENTATION	3,580,238		128,387	4,123,316
34	COVID-19 DEFERRALS-UB	176,505,298		348,856	231,499,574
35	REV DECOUPLING MECH UNDERCOLLECTION RECONCIL	125,454,164		32,687,316	92,766,849
36	EV MAKE READY - CUSTOMER SIDE	2,975,564		9,462	2,966,102
37	DISTRICT ENERGY INITIATIVE	262,862		0	262,862
38	SALE OF PROPERTY 175 NORTH WATER STREET PEEKS	480		0	480
39	GAS SERVICE LINE RECOVERED THROUGH MRA	56,320,798		47,637,718	8,683,080
40	NON-PIPELINES ALTERNATIVE RECOVERED THROUGH M	38,307		2,890	35,417
41	STORAGE DISPATCH GENERAL EXPENSES 10 YRS.	505,146		205,743	299,403
42	STORAGE DISPATCH GENERAL EXPENSES 7 YRS.	4,160,397		2,090,326	2,070,072
43					
44	TOTAL	\$1,010,407,879		\$589,032,790	\$976,850,601

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Bal. Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Rate Case Incentives	26,180,358	0		16,397,351	9,783,007
2	Deposit Rec From Iso	2,980,596	42,684,909		42,054,460	3,611,045
3	Gas Work Management System Phase	650,000	0		0	650,000
4	Owip	10,815,365	260,937,859		263,635,880	8,117,345
5	Sale Of Property	8,004	0		0	8,004
6	PA Overhead Clearing	0	1,202,503,577		1,201,979,577	524,000
7	Injury And Damage Receivables	38,865,136	1,246,810		2,728,776	37,383,171
8	Other Rec Unbil Project Invoice	569,177	42,264,801		42,245,274	588,703
9	Misc Def DB Value Stock Comp.	1,666	0		0	1,666
10	Pension Asset Reserve	0	1,677,385,342			1,677,385,342
11	Unclass and Undistributed Charges	0	1,117,078,829		1,117,078,829	0
12	DG-Contributions in Advance of Construction	0	590,962,535		639,445,881	(48,483,346)
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20						0
21						0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30						0
31						0
32						0
33						0
34						0
35						0
36						0
37						0
38						0
39						0
40						0
41						0
42						0
43						0
44						0
45						0
46	From Insert Page A Below	0	0		0	0
47	Misc. Work in Progress	80,070,302				1,689,568,937
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					0
49	TOTAL	\$80,070,302	\$0		\$0	\$1,689,568,937

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below, concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)
1	Electric		
2			
3			
4			
5			
6			
7	Other	1,616,580,551	1,483,482,176
8	TOTAL Electric (Enter Total of lines 2 thru 7)	\$1,616,580,551	\$1,483,482,176
9	Gas		
10			
11			
12			
13			
14			
15	Other	467,186,819	465,439,749
16	TOTAL Gas (Enter Total of lines 10 thru 15)	\$467,186,819	\$465,439,749
17	Other (Specify)	168,242,823	164,544,363
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	\$2,252,010,193	\$2,113,466,288

NOTES

ACCUMULATED DEFERRED INCOME TAXES (Account 190)			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)
	<u>Electric - Other</u>		
	Deferred Tax Liability Future Income Tax - Grossup	341,727,716	292,650,901
	Pension	316,380,076	191,943,397
	Superfund Liability	138,611,627	169,411,447
	LT Operating Lease Obligation	103,933,088	93,741,048
	Hedging	77,691,297	83,437,378
	Bad Debts	36,174,267	74,587,813
	Federal Rate Change - Non-Property	70,361,728	51,817,489
	OPEB	48,342,786	44,317,807
	Overrecovered Unbilled Net	38,318,353	43,448,131
	Injuries & Damages Reserve	38,605,777	41,452,203
	Other Regulatory Liabilities	33,974,705	40,965,337
	Federal Tax Reform Transition Period	65,422,377	32,488,691
	Deferred Fuel	27,225,047	27,615,256
	Accumulated Amortization Operating Lease	17,474,831	26,554,838
	MTA Def Tax on Regulatory Accounts	27,680,687	23,703,369
	Loss carryforwards	16,017,221	22,987,035
	ST Operating Lease Obligation	14,902,548	18,188,334
	Regulatory Liab Other Empl Benefits	16,837,588	16,837,588
	System Benefit Charges	14,325,827	15,856,249
	Accrued Vacation Pay	15,462,150	15,638,659
	Deferred Income Plan	14,662,161	15,540,597
	Accrued Management Bonus	6,496,979	14,675,841
	Interference Expense	4,442,950	8,880,934
	MTM Accounting vs. Tax Deduction	7,908,017	7,908,017
	Deferral of Employer Payroll Taxes	12,875,782	6,437,858
	MTA Current Tax Amortization	6,098,883	6,378,582
	BQDM & Rev Demo Carrying Charge Deferral	6,176,155	5,779,903
	Auction Rate Debt Deferral	2,371,586	5,251,928
	OCI OPEB/Pension	781,153	4,963,989
	Stock Compensation	4,610,423	4,844,517
	Other Current Liability	1,115,442	4,720,268
	Accrued Health Benefit	0	4,370,564
	MTA Def Tax on Property	3,416,647	3,672,514
	Non-Employee Directors Stock Allocation	3,439,653	3,439,653
	Management Variable Pay	3,221,405	3,331,878
	Sales Tax Refunds	3,076,291	3,193,324
	SBU/GHP Realized & Deferred Gain	0	3,171,266
	COVID-19 Deferrals	608,560	2,685,125
	Executive Incentive Plan	1,598,693	2,418,440
	RGGI Emissions Allowance	2,398,818	2,005,260
	Provision for Deferred Compensation	1,495,793	1,992,480
	Renewable Energy Credits And Zero Emission Refund	990,319	1,902,532
	Electric Rate Case TCC Auction Proceeds 04-E-0572	1,659,021	1,840,234
	Interest/Shortfalls CAP	361,249	1,653,967
	Rate Case EE and DM Programs Carrying Charge Defer	909,777	1,633,333
	Utility Arrearage Program	0	1,536,738
	Settlement of Storms RILEY and QUINN	1,474,303	1,493,762
	Clean Air Act	1,482,686	1,482,686
	TCC Proceeds Payable	0	1,477,687
	Refundable Energy Costs	21,912,835	1,477,190
	Sales and Use Tax Reserve	1,453,979	1,412,891
	MTA Surcharge Income Tax Current	1,367,480	1,367,480
	Reserve for Restoration of Docks	1,287,828	1,287,828
	Transition Adjustment	3,037,802	1,224,184
	AMI Cust Engagement Plan and AMI Rate Pilots Exp	1,394,934	1,224,011
	DSM Program	1,559,711	1,169,777

ERRP Major Maintenance Turbines	0	1,152,795
CAIDI Safi Deferral	3,266,925	980,112
Non-Wire Alternatives and Smartcharge Carrying Charge Deferral	221,573	820,589
Accrued Local Property Tax	3,930,682	810,002
NYISO Working Capital Fund Owed To Customer	604,488	732,347
Accumulated Deferred ITC	1,058,989	688,656
Interest on Rate Case Deferral	0	678,131
OCI Forward Swap	1,210,537	606,311
Customer Service System Exp True Up	453,155	583,400
Bad Debt Reserve Unbilled	487,956	487,956
CEI (Holding) - APIC Non-officer Stock Grant	454,435	454,435
Accrue Other Expense	0	438,064
Interest on Income Tax Adjustment	385,425	437,153
Negative Revenue Adjustments	871,166	435,582
MTA Def Tax on Non Property	357,071	410,977
Environmental Cost	457,714	397,490
Loss on Required Preferred Stock	400,009	389,486
FELIX Settlement	52,133	362,870
Electric Vehicle Rate Incentive Expense True Up	439,220	347,748
ERRP Major Maintenance	338,209	338,209
Additional 18A Assessment	421,778	322,988
ERRP Rent	634,244	317,174
18A General Assessment Refund 2017 to 2018	284,799	288,392
CWIP	247,567	247,567
Battery Storage Initiative Offer Fee	162,037	224,761
Supp Defined Contrib Plan	169,143	216,039
TS ISAIAS Insurance Recoveries - Reg Liability	0	197,654
Alt Fuel Refueling Property Credit Amortization	200,913	193,223
Sale of Property	182,008	179,655
Prepayments - School Tax	177,646	177,646
Interco Stock Based Compensation Payable	72,447	151,956
Property Tax Adjustment	138,291	150,609
RGGI NYSERDA Settlement	142,335	142,335
ST Der Asset Gas Financial	0	122,221
TBBS Conversion Adjustment	110,246	110,246
Prepayments - Village Tax	101,775	101,775
Interco Stock Based Compensation	256,762	65,576
Climate Vulnerability Study	0	45,474
Property Tax Refund	40,873	40,873
Astoria Easement	35,491	35,491
TCC Rents NYPA	835	29,816
Amount Bill In Advance Of Construction	26,973	26,973
EV Fast Charge Rebate	0	19,506
Capital Expenditures Reconciliation	19,067	19,067
Capitalize Lease Obligation	34,829	8,667
Repair Allowance Interest	6,065	6,196
Sale of Air Rights	2	2
Indian Point Programs Amortization	8,031,932	0
Property Tax Prepayments NYC	610,954	0
Interest Rate Case Deferral Gas	408,215	0
ERRP Major Maintenance - Gas Turbines	391,708	0
Deferral of Alt Fuel Vehicle Refueling Property Tax Credit	49,800	0
Deferral of Work Opportunity Tax Credit	46,429	0
Oil to Gas Conversion	28,838	0
Deferral of Plug-in Vehicle Tax Credit	6,652	0
Storm Reserve	800	0
Interest on WTC	143	0
Customer Refund	116	0
Deferred Workers Compensation Recoveries	109	0
Verizon Joint Use Settlement	61	0
Reallocation of prior years FERC Topside	3,391,972	2,997,777
	1,616,580,551	1,483,482,176

ACCUMULATED DEFERRED INCOME TAXES (Account 190)			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)
	<u>Gas - Other</u>		
	Deferred Tax Liability Future Income Tax - Grossup	191,388,204	186,892,863
	Superfund Liability	28,490,405	34,821,038
	Pension	46,872,504	33,450,947
	LT Operating Lease Obligation	21,362,536	19,267,651
	Overrecovered Unbilled Net	20,174,391	18,381,791
	Bad Debts	8,532,773	16,755,404
	Deferred Fuel	11,000,104	15,209,441
	MTA Def Tax on Regulatory Accounts	15,508,224	15,143,910
	Federal Rate Change - Unprotected Property	14,727,095	14,727,095
	Interest/Shortfalls CAP	7,857,099	14,607,211
	OPEB	10,234,164	9,373,591
	Federal Rate Change - Non-Property	13,149,768	9,369,408
	Injuries & Damages Reserve	7,927,700	8,512,546
	Other Regulatory Liabilities	7,031,615	6,926,589
	System Benefit Charges	1,064,400	5,774,018
	Accumulated Amortization Operating Lease	3,591,798	5,458,114
	ST Operating Lease Obligation	3,063,088	3,738,453
	Regulatory Liab Other Empl Benefits	3,460,813	3,460,813
	Accrued Vacation Pay	3,182,750	3,219,030
	Deferred Income Plan	3,013,679	3,194,233
	Accrued Management Bonus	1,339,302	3,020,396
	Gas Compliance Settlement	3,977,875	2,919,108
	Loss carryforwards	0	2,813,270
	Accumulated Deferred ITC	2,536,402	2,338,298
	Interference Expense	189,465	1,953,055
	Deferral of Employer Payroll Taxes	2,646,504	1,323,245
	MTM Accounting vs. Tax Deduction	1,287,465	1,287,465
	MTA Current Tax Amortization	1,159,874	1,286,659
	New York Facilities National Grid Agreement	1,267,765	1,256,209
	Hedging	664,649	1,224,919
	Auction Rate Debt Deferral	0	1,077,237
	OCI OPEB/Pension	157,167	1,020,304
	Stock Compensation	947,632	995,748
	MTA Def Tax on Property	856,774	951,075
	Accrued Health Benefit	0	898,331
	Other Current Liability	153,733	894,674
	Negative Revenue Adjustments	1,661,132	830,562
	Management Variable Pay	757,321	784,867
	Gas Penalties - Off Peak - (Gas Suppliers Refund)	588,824	750,582
	Interruptible Sales Credit	349,086	748,919
	Manufacturing Incentive	747,708	747,708
	Inside Gas Meter Reallocation Cost Deferral	267,541	711,623
	Sales Tax Refunds	716,383	673,527
	Non-Employee Directors Stock Allocation	559,993	559,993
	Executive Incentive Plan	328,597	497,089
	COVID-19 Deferrals	146,869	474,840
	Pipeline Refund	5,173,306	452,485
	R&D Reconciliation	601,300	420,480
	Provision for Deferred Compensation	307,447	409,537
	Rate Case EE and DM Programs Carrying Charge Defer	191,640	396,901
	Sales and Use Tax Reserve	298,853	385,532
	Floral Park Incident Reserve	775,801	382,945
	Deferred Cost Stray Voltage Inspection	310,294	337,045
	Utility Arrearage Program	0	292,712

Reserve for Restoration of Docks	264,702	264,702
NYISO Working Capital Fund Owed To Customer	124,247	150,528
POR C&C RY 1	143,696	143,696
Accrued Local Property Tax	772,702	131,872
Property Tax Refund	130,918	130,918
MTA Def Tax on Non Property	85,524	126,993
Customer Service System Exp True Up	93,098	119,728
OCI Forward Swap	197,082	98,710
Gas Rate Case Pipe Def-03-g-1671	130,146	98,000
Accrue Other Expense	0	90,040
Interest on Income Tax Adjustment	79,221	89,853
Bad Debt Reserve Unbilled	79,435	79,435
CEI (Holding) - APIC Non-officer Stock Grant	75,489	75,489
Loss on Reaquired Preferred Stock	75,783	73,789
Gas T&D Reconciliation	35,401	70,801
Alt Fuel Refueling Property Credit Amortization	71,555	69,980
ERRP Major Maintenance	69,516	69,516
Inventory Natural Gas Storage	68,229	68,229
FELIX Settlement	51,277	61,704
18A General Assessment Refund 2017 to 2018	49,892	50,522
Interest Rec RDM	15,734	46,036
Supp Defined Contrib Plan	34,766	44,405
AMI Cust Engagement Plan and AMI Rate Pilots Exp	41,872	41,872
Environmental Cost	32,531	32,752
Interco Stock Based Compensation Payable	14,891	31,233
Prepayments - School Tax	28,922	28,922
Sale of Property	27,802	27,680
TBBS Conversion Adjustment	20,162	20,162
Prepayments - Village Tax	16,569	16,569
GAC GCR Interest Overcollection	22,048	15,614
Clean Air Act	14,636	14,636
Interco Stock Based Compensation	52,775	13,479
Int. on 263a Def Taxes	13,215	13,215
Additional 18A Assessment	12,461	12,461
Revenue Decoupling Mechanism	0	11,495
Interest on Interruptible Sales Credit	30,454	10,975
CWIP	8,696	8,696
Astoria Easement	7,295	7,295
Residential Methae Detector Program Deferral	6,331	6,331
Amount Bill In Advance Of Construction	5,544	5,544
Property Tax Adjustment	3,501	3,642
Capitalize Lease Obligation	7,159	1,781
Interference Expense Interest	1,637	1,637
Load Following Charge	1,167	1,167
Divested Stations - Unauthorized Gas Use Charge	14,284	550
Sale of easement to Iroquois	462	462
Trans Gas Adjustment	427	427
Interest Rate Case Deferral Gas	392	392
Climate Vulnerability Study	0	344
Interest On Rev Req Chg Deferral	153	153
Federal Tax Reform Transition Period	8,049,454	0
ERRP Interdept Rent Shortfall Recovery from Steam	1,463,974	0
Recovered Energy Costs	1,134,533	0
East Harlem Incident - Fire Dept. Funding	862,623	0
New Efficiency New York	387,719	0
Deferral of Work Opportunity Tax Credit	10,250	0
Deferral of Alt Fuel Vehicle Refueling Property Tax Credit	10,200	0
Oil to Gas Conversion	5,927	0
POR Credit And Collections Liability	3,374	0
Deferral of Plug-in Vehicle Tax Credit	1,362	0
Deferred Workers Compensation Recoveries	20	0
Reallocation of prior years FERC Topside	(376,227)	(446,172)
	467,186,819	465,439,749

ACCUMULATED DEFERRED INCOME TAXES (Account 190)			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)
	<u>Steam & Other Income</u>		
	Pension	44,222,507	28,338,790
	Loss carryforwards	10,847,596	21,922,494
	Superfund Liability	11,521,198	14,081,235
	Rate Case Pension Defer Liab	11,060,449	13,450,978
	Property Tax Refund	8,898,568	8,942,443
	Federal Rate Change - Non-Property	9,170,737	8,724,761
	LT Operating Lease Obligation	8,638,768	7,791,621
	Hudson Ave Revenue Requirement Deferral	4,826,347	6,044,436
	Storm Cost Over-Collection	3,962,589	4,528,673
	Overrecovered Unbilled Net	4,825,044	4,232,825
	Steam Generation Credit UTP	3,737,061	3,737,061
	Injuries & Damages Reserve	3,184,943	3,421,449
	OPEB	3,490,212	3,212,456
	Customer Portfolio Shared Earnings	2,681,974	2,681,974
	Accumulated Amortization Operating Lease	1,452,483	2,207,200
	Over-recovery of Steam Storage and handling cost	596,522	2,077,459
	OCI Forward Swap	84,293	1,861,456
	Honeoye Step Up Value ODC	1,751,168	1,751,168
	NYS Rate Change	1,662,763	1,662,763
	Deferred Fuel	1,838,309	1,655,291
	ST Operating Lease Obligation	1,238,678	1,511,788
	Interest on Rate Case Deferral	916,034	1,467,955
	Regulatory Liab Other Empl Benefits	1,399,865	1,399,865
	Deferred Tax Liability Future Income Tax - Grossup	5,619,289	1,361,658
	Deferred Income Plan	1,218,698	1,291,712
	Sale So2 Credits Overcollection	703,289	1,172,150
	Other Regulatory Liabilities	2,044,232	1,139,305
	FELIX Settlement	1,331,118	1,067,435
	Accrued Vacation Pay	1,005,379	1,020,050
	Accrued Management Bonus	304,541	984,356
	Interest on WTC	729,889	935,159
	Clean Air Act	824,971	824,971
	MTA Current Tax Amortization	754,079	722,261
	Management Variable Pay	580,238	592,992
	MTM Accounting vs. Tax Deduction	550,657	550,657
	Deferral of Employer Payroll Taxes	1,070,216	535,105
	Environmental Cost	426,098	488,619
	EPA SO2 Allowance Proceeds	1,406,583	468,864
	Steam Generation ITC	584,807	459,404
	NJ Stray Voltage Assessment and Inspection	424,454	424,454
	OCI OPEB/Pension	(112,182)	412,600
	Stock Compensation	383,212	402,669
	Other Current Liability	92,714	392,342
	Hedging	266,042	379,437
	Fuel Amort Und Coll Prior Period	530,184	375,061
	Station Fuel Conversion Carrying Charges	297,939	372,424
	Accrued Health Benefit	0	363,275
	MTA Def Tax on Property	350,764	362,360
	Deferred Workers Compensation Recoveries	286,072	337,132
	Sales Tax Refunds	330,598	272,367
	Sale of Property	269,531	269,485
	Accumulated Deferred ITC	313,094	265,005
	MTA Def Tax on Regulatory Accounts	606,665	261,519
	Non-Employee Directors Stock Allocation	239,512	239,512
	Federal Rate Change - Unprotected Property	204,397	204,397
	Executive Incentive Plan	132,881	201,017
	Refundable Energy Costs	1,350,260	199,405

Provision for Deferred Compensation	124,328	165,612
Sales and Use Tax Reserve	120,853	155,905
Bad Debts	120,743	120,743
Steam SC4 Lost Revenue Deferral	42,155	113,197
Reserve for Restoration of Docks	107,042	107,042
EPA SO2 Allowance Proceeds Interest	70,460	93,372
Federal Tax Reform Transition Period	1,306,393	74,025
Additional 18A Assessment	63,364	63,364
NYISO Working Capital Fund Owed To Customer	50,244	60,872
Accrued Local Property Tax	315,547	56,403
Steam Variance	34,237	51,914
Loss on Reaquired Preferred Stock	39,696	38,652
R&D Reconciliation	36,929	36,929
Accrue Other Expense	0	36,411
Interest on Income Tax Adjustment	32,036	36,335
Investment Income Reversal - NY Transco	34,518	34,518
CEI (Holding) - APIC Non-officer Stock Grant	30,273	30,273
ERRP Major Maintenance	28,111	28,111
Rate Case Medicare Sub Defer	20,929	26,156
Incident Settlement	25,345	25,345
MTA Surcharge Income Tax Current	21,092	21,092
MTA Tax - Non-utility Property	19,291	19,355
18A General Assessment Refund 2017 to 2018	17,977	18,203
Supp Defined Contrib Plan	14,059	17,957
TBBS Conversion Adjustment	15,296	15,296
CWIP	15,003	15,003
Interco Stock Based Compensation Payable	6,022	12,630
Prepayments - School Tax	12,370	12,370
Local Law 11	10,308	10,308
MTA Def Tax on Non Property	500,073	7,141
Prepayments - Village Tax	7,087	7,087
Interco Stock Based Compensation	21,342	5,451
Astoria Easement	2,950	2,950
Amount Bill In Advance Of Construction	2,242	2,242
Capitalize Lease Obligation	2,895	720
Investment Equity Special Fund	269	269
Interest on Steam Rate Case	0	104
Interest Rate Case Deferral Gas	672,192	0
MTA Current Tax to Reg Asset	179,726	0
Deferral of Work Opportunity Tax Credit	3,618	0
Oil to Gas Conversion	2,397	0
Interest on Steam Fuel Amortization	987	0
Reallocation of prior years FERC Topside	(3,015,905)	(3,034,294)
	168,242,823	164,544,363

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021
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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	<u>Common - Account 201</u>			
2		340,000,000	\$2.50	
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Total	340,000,000		
21				
22	<u>Preferred - Account 204</u>			
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	Total	0		
42				

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021
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CAPITAL STOCK (Accounts 201 and 204) (Continued)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
235,488,094	588,720,235	21,976,200	962,092,492			1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
235,488,094	588,720,235	21,976,200	962,092,492	0	\$0	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
0	\$0	0	\$0	0	\$0	40
						41
						42

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)				
1. Show for each of the above accounts the amounts applying to each class and series of capital stock.		Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.		
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.		4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.		
3. Describe in a footnote the agreement and transactions				
Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)	
1	<u>Common Stock Subscribed (Account 202)</u>			
2				
3				
4				
5				
6	Subtotal	0	\$0	
7				
8	<u>Preferred Stock Subscribed (Account 205)</u>			
9				
10				
11				
12				
13	Subtotal	0	\$0	
14				
15	<u>Common Stock Liability for Conversion (Account 203)</u>			
16				
17				
18				
19				
20	Subtotal	0	\$0	
21				
22	<u>Preferred Stock Liability for Conversion (Account 206)</u>			
23				
24				
25				
26				
27	Subtotal	0	\$0	
28				
29	<u>Premium on Capital Stock (Account 207)</u>			
30				
31	Common Capital Stock, \$2.50 par value	235,488,094	879,678,116	
32				
33				
34				
35				
36	Subtotal	235,488,094	\$879,678,116	
37				
38	<u>Installments Received on Capital Stock (Account 212)</u>			
39				
40				
41				
42				
43				
44				
45	Subtotal	0	\$0	
46	TOTAL	235,488,094	\$879,678,116	

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)			
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>			
Line No.	Item (a)	Amount (b)	
1	<u>Donations Received from Stockholders (Account 208)</u>		
2			
3			
4			
5			
6			
7			
8	Subtotal	\$0	
9			
10	<u>Reduction in Par or Stated Value of Common Stock (Account 209)</u>		
11			
12			
13			
14			
15			
16			
17	Subtotal	\$0	
18			
19	<u>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</u>		
20	Beginning Balance Amount	13,943,328	
21			
22			
23			
24			
25			
26	Subtotal	\$13,943,328	
27			
28	<u>Miscellaneous Paid-In Capital (Account 211)</u>		
29	Beginning Balance Amount	5,276,033,268	
30	Increases (Decreases) Due to Miscellaneous Paid-In Capital	1,100,000,000	
31			
32			
33			
34			
35	Subtotal	\$6,376,033,268	
36			
37			
38			
39			
40	TOTAL	\$6,389,976,596	

Name of Respondent Consolidated Edison Company of New York		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021
CAPITAL STOCK EXPENSE (Account 214)				
<p>1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1	Common Stock	61,970,522		
2				
3				
4				
5				
6				
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35				
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40				
41				
42				
43				
44				
45	TOTAL	\$61,970,522		

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	<u>Bonds (Account 221)</u>		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20	Subtotal	\$0	\$0
21			
22	<u>Reacquired Bonds (Account 222)</u>		
23			
24			
25			
26			
27			
28	Subtotal	\$0	\$0
29			
30	<u>From Insert Page</u>		
31	Advances from Associated Companies (Account 223)	0	0
32	Other Long Term Debt (Account 224)	18,574,900,000	251,060,347
33	TOTAL	\$18,574,900,000	\$251,060,347

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)			

10. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net charges during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
				\$0	\$0	20
						21
						22
						23
						24
						25
						26
						27
				\$0	\$0	28
						29
						30
				0	0	31
				18,574,900,000	740,797,697	32
				\$18,574,900,000	\$740,797,697	33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	<u>Advances from Associated Companies (Account 223)</u>		
2			
3			
4			
5			
6			
7			
8	Subtotal	\$0	\$0
9			
10	<u>Other Long Term Debt (Account 224)</u>		
11			
12			
13	35 Yr. Variable Rate Tax Exempt 2004 Series C Note - NYSERDA (A)	99,000,000	1,834,951
14			
15	35 Yr. Variable Rate Tax Exempt 2005 Series A Note - NYSERDA (A)	126,300,000	1,842,329
16			
17	25 Yr. 1.4500 Rate Tax Exempt 2010 Series A Note - NYSERDA (A)	224,600,000	4,811,341
18			
19	Debenture - 30 Yr. 5.875 % 2003 Series A	175,000,000	1,662,326
20			1,022,000
21	Debenture-30 Yr. 5.10% 2003 Series C	200,000,000	1,866,135
22			336,000
23	Debenture - 30Yr 5.70% 2004 Series B	200,000,000	1,864,406
24			538,000
25	Debenture - 30Yr 5.30% 2005 Series A	350,000,000	3,541,534
26			1,193,500
27	Debenture - 30Yr 5.25% 2005 Series B	125,000,000	1,142,914
28			731,250
29	Debenture - 30Yr 5.85% 2006 Series A	400,000,000	3,616,500
30			60,000
31	Debenture - 30 Yr. 6.2000% 2006 Series B	400,000,000	3,669,000
32			756,000
33	Debenture - 30Yr 5.70% 2006 Series E	250,000,000	2,262,500
34			712,500
35	Debenture - 30Yr 6.30% 2007 Series A	525,000,000	4,751,250
36			2,924,250
37	Debenture - 30Yr 6.75% 2008 Series B	600,000,000	5,449,750
38			1,758,000
39	Debenture - 30Yr 5.50% 2009 Series C	600,000,000	5,673,813
40			2,268,000
41	Debenture - 30 Yr. 5.700% 2010 Series B	350,000,000	3,306,369
42			1,701,000
43	Debenture - 30 Yr 4.2000% 2012 Series A	400,000,000	4,222,549
44			1,424,000
45	Subtotal	\$18,574,900,000	\$251,060,347
46			
47			
48			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
						1
						2
						3
						4
						5
						6
						7
				\$0	\$0	8
						9
						10
						11
11/1/2004	11/1/2039	11/1/2004	11/1/2039	99,000,000	64,635	12
						13
5/1/2005	5/1/2039	5/1/2005	5/1/2039	126,300,000	55,095	14
						15
6/1/2010	6/1/2036	6/1/2010	6/1/2036	224,600,000	139,973	16
						17
4/1/2003	4/1/2033	4/1/2003	4/1/2033	175,000,000	10,281,250	18
						19
6/15/2003	6/15/2033	6/15/2003	6/15/2033	200,000,000	10,200,000	20
						21
2/1/2004	2/1/2034	2/1/2004	2/1/2034	200,000,000	11,400,000	22
						23
3/1/2005	3/1/2035	3/1/2005	3/1/2035	350,000,000	18,550,000	24
						25
7/1/2005	7/1/2035	7/1/2005	7/1/2035	125,000,000	6,562,500	26
						27
3/15/2006	3/15/2036	3/15/2006	3/15/2036	400,000,000	23,400,000	28
						29
6/15/2006	6/15/2036	6/15/2006	6/15/2036	400,000,000	24,800,000	30
						31
12/1/2006	12/1/2036	12/1/2006	12/1/2036	250,000,000	14,250,000	32
						33
8/15/2007	8/15/2037	8/15/2007	8/15/2037	525,000,000	33,075,000	34
						35
4/1/2008	4/1/2038	4/1/2008	4/1/2038	600,000,000	40,500,000	36
						37
12/1/2009	12/1/2039	12/1/2009	12/1/2039	600,000,000	33,000,000	38
						39
6/15/2010	6/15/2040	6/15/2010	6/15/2040	350,000,000	19,950,000	40
						41
3/15/2012	3/15/2042	3/15/2012	3/15/2042	400,000,000	16,800,000	42
						43
						44
				\$18,574,900,000	\$740,797,697	45
						46
						47
						48

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1			
2			
3			
4			
5			
6			
7			
8	Subtotal	\$0	\$0
9			
10			
11	Debenture - 30 Yr 3.95000% 2013 Series A	\$700,000,000	\$6,866,026
12			4,872,000
13	Debenture - 30 Yr 4.4500% 2014 Series A	850,000,000	8,804,659
14			714,000
15	Debenture - 10 Yr 3.3000% 2014 Series B	250,000,000	2,032,445
16			867,500
17	Debenture - 40 Yr 4.6250% 2014 Series C	750,000,000	7,781,917
18			1,912,500
19	Debenture - 30 Yr 4.5000% 2015 Series A	650,000,000	6,906,434
20			650,000
21	Debenture - 30 Yr 3.8500% 2016 Series A	550,000,000	5,899,245
22			775,500
23	Debenture - 10 Yr 2.9000% 2016 Series B	250,000,000	2,112,299
24			1,017,500
25	Debenture - 40 Yr 4.3000% 2016 Series C	500,000,000	5,350,674
26			4,355,000
27	Debenture-30 Yr 3.8750% 2017 Series A	500,000,000	5,417,927
28			1,850,000
29	Debenture-10 Yr 3.1250% 2017 Series B	350,000,000	2,986,898
30			91,000
31	Debenture-40 Yr 4.0000% 2017 Series C	350,000,000	3,774,237
32			1,386,000
33	Debenture-10 Yr 3.8000% 2018 Series A	300,000,000	2,548,344
34			51,000
35	Debenture-40 Yr 4.5000% 2018 Series B	700,000,000	7,515,512
36			3,227,000
37	Debenture-10 Yr 4.000% 2018 Series D	500,000,000	3,954,494
38			370,000
39	Debenture-30 Yr 4.6500% 2018 Series E	600,000,000	6,095,167
40			2,310,000
41	Debenture - 30 Yr 4.125% Series 2019 A	700,000,000	7,654,481
42			245,000
43	Debenture - 40 Yr 3.70% Series 2019 B	600,000,000	6,644,469
			5,334,000
	Debenture - 10 Yr 3.35% Series 2020 A	600,000,000	5,240,323
			1,368,000
	Debenture - 30 Yr 3.95% Series 2020 B	1,000,000,000	10,916,951
			6,620,000
	Debenture - 40 Yr 3.00% Series 2020 C	600,000,000	6,608,395
			3,612,000
	Series 2021 A 2.4% CECONY REOPEN	150,000,000	1,358,646
			(112,500)
	Series 2021 A 2.40% CECONY	750,000,000	6,500,669
			1,860,000
	Series 2021 B 3.60% CECONY	750,000,000	8,188,044
			3,007,500
	Series 2021 C 3.2% CECONY	600,000,000	6,576,925
			0
	CECONY Floating Series 2018C		
44			
45	Subtotal	\$18,574,900,000	\$251,060,347
46			
47			
48			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
						1
						2
						3
						4
						5
						6
						7
				\$0	\$0	8
						9
						10
3/1/2013	3/1/2043	3/1/2013	3/1/2043	\$700,000,000	\$27,650,000	11
3/15/2014	3/15/2044	3/15/2014	3/15/2044	850,000,000	37,825,000	12
12/1/2014	12/1/2024	12/1/2014	12/1/2024	250,000,000	8,250,000	13
12/1/2014	12/1/2024	12/1/2014	12/1/2024	750,000,000	34,687,500	14
12/1/2015	12/1/2045	12/1/2015	12/1/2045	650,000,000	29,250,000	15
6/15/2016	6/15/2046	6/15/2016	6/15/2046	550,000,000	21,175,000	16
12/1/2016	12/1/2026	12/1/2016	12/1/2026	250,000,000	7,250,000	17
12/1/2016	12/1/2056	12/1/2016	12/1/2056	500,000,000	21,500,000	18
6/15/2017	6/15/2047	6/15/2017	6/15/2047	500,000,000	19,375,000	19
11/15/2017	11/15/2027	11/15/2017	11/15/2057	350,000,000	10,937,500	20
11/15/2017	11/15/2057	11/15/2017	11/15/2057	350,000,000	14,000,000	21
5/15/2018	5/15/2028	5/15/2018	5/15/2028	300,000,000	11,400,000	22
5/15/2018	5/15/2058	5/15/2018	5/15/2058	700,000,000	31,500,000	23
12/1/2018	12/1/2028	12/1/2018	12/1/2028	500,000,000	20,000,000	24
12/1/2018	12/1/2048	12/1/2018	12/1/2048	600,000,000	27,900,000	25
5/15/2019	5/15/2049	5/15/2019	5/15/2049	700,000,000	28,875,000	26
11/15/2019	11/15/2059	11/15/2019	11/15/2059	600,000,000	22,200,000	27
4/1/2020	4/1/2030	4/1/2020	4/1/2030	600,000,000	20,100,000	28
4/1/2020	4/1/2050	4/1/2020	4/1/2050	1,000,000,000	39,500,000	29
12/1/2020	12/1/2060	12/1/2020	12/1/2060	600,000,000	18,900,000	30
6/15/2021	6/15/2031	6/15/2021	6/15/2031	150,000,000	130,000	31
6/15/2021	6/15/2031	6/15/2021	6/15/2031	750,000,000	9,350,000	32
6/15/2021	6/15/2061	6/15/2021	6/15/2061	750,000,000	14,025,000	33
12/1/2021	12/1/2051	12/1/2021	12/1/2051	600,000,000	0	34
6/25/2018	6/25/2021	6/25/2018	6/25/2021		1,989,244	35
				\$18,574,900,000	\$740,797,697	36
						37
						38
						39
						40
						41
						42
						43
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						48

Name of Respondent		This Report is:	Date of Report	Year of Report
Consolidated Edison Company of New York		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) 4/29/2022	12/31/2021
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.</p>				
Line No.	Particulars (Details) (a)	Amount (b)		
1	Net Income for the Year (Page 117)	1,344,335,890		
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5		1,044,855,815		
6				
7				
8				
9	Deductions Recorded on Books Not Deducted for Return			
10		345,161,700		
11				
12				
13				
14	Income Recorded on Books Not Included in Return			
15		(1,272,632,825)		
16				
17				
18				
19	Deductions on Return Not Charged Against Book Income			
20		(887,325,649)		
21				
22				
23				
24				
25				
26				
27	Federal Tax Net Income	\$574,394,931		
28	Show Computation of Tax:			
29	Federal Statutory Tax Rate @ 21%	120,622,936		
30				
31	Tax Credits:			
32	R&D Credit	(8,379,000)		
33	UTP on R&D Credit	1,772,000		
34	Total Current Tax Before Adjustments:	114,015,936		
35				
36	Prior Period Adjustments	8,728,718		
37	Other current year adjustments	(1,468,401)		
38	Footnote			
39				
40	Federal Income Tax	121,276,253		
41				
42				
43				
44				

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	
Particulars (Details) (a)	Amount (b)
Net Income For The Year Per Page 117	1,344,335,890
ADD: TAXABLE INCOME NOT REPORTED ON BOOKS:	
Pension/OPEB	281,969,864
Bad Debts	167,330,580
Federal Income Taxes	139,454,064
State Income Taxes	107,026,055
CWIP Incurred	49,197,592
MTA Power Reliability Deferral	47,750,392
Interference Expense	41,409,341
Property Tax Reduction Cost To Achieve	37,019,599
System Benefit Charges	33,395,384
Interest/Shortfalls CAP	30,139,025
Pension Phase In	17,000,000
Emergency Low Income Credit	12,210,102
SBU/GHP Realized & Deferred Gain	12,134,171
Overrecovered Unbilled Net	10,406,000
Hedging	8,615,293
Gas Leak Prone Pipe and Backlog Deferral	5,986,000
Deferred Fuel	5,933,168
Over-recovery of Steam Storage and handling cost	5,666,489
TCC Proceeds Payable	5,654,054
Executive Incentive Plan	4,041,997
Renewable Energy Credits And Zero Emission Refund	3,490,392
Rev Demonstration Projects	3,066,995
Transco Heater Odorization Project	2,844,000
SIT Payable	2,750,397
Deferred Renewable Energy Credits	2,089,372
Meals & Entertainment	1,794,912
Increase in Rabbi Trust-DIP Perm	939,495
Sale So2 Credits Overcollection	897,000
Interest on WTC	784,972
Gas Penalties - Off Peak - (Gas Suppliers Refund)	618,932
Deferred Rent NYC NFMR Vaults Asset	571,646
Finance Lease Right-Of-Use Asset	538,000
GAC GCR Interest Overcollection	471,408
Interest Rate Case Deferral Gas	333,120
Dividend Income from HSC	288,079
Supp Defined Contrib Plan	231,234
FELIX Settlement	219,941
Interest Rec RDM	115,943
TCC Rents NYPA	110,887
Deferred Cost Stray Voltage Inspection	102,356
EPA SO2 Allowance Proceeds	87,668
Settlement of Storms RILEY and QUINN	74,456
Sales Tax Refunds	61,013
18A General Assessment Refund 2017 to 2018	17,021
Environmental Cost	9,630
GTWC Under Collection	6,650
Interest Fuel Under Collection Amort Prior Period	425
Deferral Of Nys Brownfield Credit	364
Interest Deferred POR Prm Cost	337
Total	1,044,855,815

ADD: DEDUCTIONS PER BOOKS NOT DEDUCTED FOR RETURN:

Market Supply Charge	45,812,639
Accumulated Amortization Operating Lease	44,771,530
Rate Case EE and DM Programs	25,068,218
TCC Proceeds Receivable	24,168,500
Accrued Health Benefit	21,550,299
Refundable Energy Costs	20,597,874
Other Current Liability	17,789,404
ST Operating Lease Obligation	16,201,494
Accrued Management Bonus	15,158,700
Auction Rate Debt Deferral	14,888,254
Injuries & Damages Reserve	14,692,899
Algonquin Pipeline Upgrade	11,023,681
Rate Case Pension Defer Liab	9,146,851
Officer's Comp in Excess \$1M	7,757,856
Utility Arrearage Program	7,000,000
Unamortized Loss on Reacquired Debt	5,045,314
ERRP Major Maintenance Turbines	5,032,770
Hudson Ave Revenue Requirement Deferral	4,660,760
Nondeductible Business Expenses	4,625,587
Deferred Income Plan	4,331,374
DSM Program	4,136,767
System Peak Reduction Deferral	3,206,360
Non-Wire Alternatives and Smartcharge Carrying Charge Deferral	2,292,006
Accrue Other Expense	2,160,000
Inside Gas Meter Reallocation Cost Deferral	1,699,187
Interruptible Sales Credit	1,529,876
Loss on Required Preferred Stock	993,442
Superfund Liability	987,889
Grassroots Lobbying Expense	825,245
TS ISAIAS Insurance Recoveries - Reg Liability	756,282
Electric Energy Reduction Programs	753,481
Electric Rate Case TCC Auction Proceeds 04-E-0572	693,374
NYISO Working Capital Fund Owed To Customer	630,449
Stock Compensation	603,608
Customer Service System Exp True Up	600,247
Management Variable Pay	576,900
Accrued Vacation Pay	550,381
Sales and Use Tax Reserve	308,565
Station Fuel Conversion Carrying Charges	285,000
Steam SC4 Lost Revenue Deferral	271,827
Battery Storage Initiative Offer Fee	240,000
Gas Demand Response Pilot Program Deferral	237,031
Climate Vulnerability Study	212,819
Deferred Workers Compensation Recoveries	194,876
Gas in Storage Reconciliation	146,615
Gas T&D Reconciliation	135,453
Building Meter Conversion Study	125,776
TSC Non-Firm Rev. Deferral	119,137
Oil to Gas Conversion	118,235
Brooklyn Queens Demand Management Program	100,586
Smart Solutions Customer Programs Costs	89,924
Penalties	79,940
EV Fast Charge Rebate	74,634
Steam Variance	67,639
Rate Case Medicare Sub Defer	20,000
Plastic Fusion Remediation Program	14,141
Smart Grid Maintenance Costs	5
Total	345,161,700

DEDUCT: INCOME PER BOOKS NOT INCLUDED ON RETURN:

Excess Tax Over Book Depreciation	(815,916,539)
Federal Tax Reform Transition Period	(162,626,608)
Revenue Decoupling Mechanism	(61,370,439)
LT Operating Lease Obligation	(50,254,727)
Deferral of Employer Payroll Taxes	(31,744,000)
Sale North First Street Property	(26,087,000)
Pipeline Refund	(18,063,215)
Rate Case Incentives	(17,211,501)
Unrealized Gain/Loss on SRIP	(12,846,484)
Property Tax Refund	(11,465,124)
Operating Lease Right-Of-Use Asset	(11,289,943)
Value Stack	(10,973,118)
Sale of Property	(8,269,907)
Transition Adjustment	(6,939,420)
ERRP Interdept Rent Shortfall Recovery from Steam	(5,745,742)
ESOP Dividend Payments	(4,649,341)
Gas Compliance Settlement	(4,051,144)
Repair Allowance Interest	(2,212,745)
Int. on 263a Def Taxes	(1,634,000)
RGGI Emissions Allowance	(1,505,867)
Interest on Rate Case Deferral	(1,452,383)
ERRP Rent	(1,213,200)
MTA Grt Prior	(970,670)
Credit & Collection Deferral	(721,467)
R&D Reconciliation	(691,869)
Deposit Rec From ISO	(630,449)
MTA Business Tax Surcharge	(581,574)
Capitalize Lease Obligation	(538,000)
Electric Vehicle Rate Incentive Expense True Up	(350,000)
Equity Earnings in Subs	(223,676)
Preferred Stock Redemption	(167,000)
Gas Rate Case Pipe Def-03-g-1671	(123,000)
Interest on Interruptible Sales Credit	(70,836)
Sewer Charges Under Collection Amortization Prior Period	(22,857)
Provision for Deferred Compensation	(13,424)
Interest on Steam Fuel Amortization	(4,420)
Interest Sewer Uncollectible Under Collection Amortization Prior Period	(458)
Customer Refund	(444)
Verizon Joint Use Settlement	(233)

Total

(1,272,632,825)

DEDUCT: EXPENSE PER RETURN NOT CHARGED TO BOOKS:

New Efficiency New York	(189,059,269)
COVID-19 Deferrals	(176,156,442)
Rate Case Pension Defer	(169,193,144)
COVID-19 LPC - Other Fees	(73,796,162)
Storm Reserve	(72,022,056)
Property Tax Prepayments	(40,354,020)
Gas Service Line Deferral	(28,472,634)
Accrued Local Property Tax	(23,966,657)
Recovered Energy Costs	(20,597,874)
Monthly Adjustment Clause	(16,738,385)
Rate Case Opeb Defer	(10,616,770)
CAIDI Saifi Deferral	(8,750,000)
Gas Service Line Recovered through MRA	(8,683,080)
Other Regulatory Liabilities	(7,808,682)
Non Wire Alternative Projects	(5,076,993)
Negative Revenue Adjustments	(4,844,670)
Rate Case Cost	(3,751,519)
East Harlem Incident - Fire Dept. Funding	(3,470,102)
EV Make Ready - Prog Implementation	(3,451,852)
BQDM & Rev Demo Carrying Charge Deferral	(2,999,699)
EV Make Ready - Customer Side	(2,966,102)
Electric Vehicle Equipment Deferral	(2,769,910)
Low Income Credit Reconciliation	(2,642,614)
Prepaid Insurance	(2,101,668)
Storage Dispatch General Expenses 7 Yrs.	(2,070,072)
Floral Park Incident Reserve	(1,503,147)
AMI Cust Engagement Plan and AMI Rate Pilots Exp	(654,000)
POR Credit And Collections Liability	(464,153)
Additional 18A Assessment	(378,000)
H2O & H2O Chem Cost Deferral	(355,156)
STM Rate Case 13-S-0032 Continue Amort Reg Asset	(329,000)
Storage Dispatch General Expenses 10 Yrs.	(299,403)
District Energy Initiative	(262,862)
Supply Related Charge Deferral	(229,339)
World Trade Center Recovery	(152,000)
Management Audit	(104,264)
Plastic Fusion Deferral	(101,773)
Divested Stations - Unauthorized Gas Use Charge	(52,550)
New York Facilities National Grid Agreement	(44,214)
Non-Pipelines Alternative Recovered Through MRA	(35,417)
Total	(887,325,649)
Taxable Income/(Loss)	574,394,931
Federal Statutory Tax Rate @ 21%	21%
Total Current Tax Before Adjustments	120,622,936
R&D Credit	(8,379,000)
UTP on R&D Credit	1,772,000
Other current year adjustments	(1,468,401)
Return to Provision Adjustments	8,728,718
Federal Income Tax	121,276,253

Name of Respondent		(1) <input checked="" type="checkbox"/> An Original	(Mo. Day, Yr)	Year of Report		
Consolidated Edison Company of New York		(2) <input type="checkbox"/> A Resubmission	4/29/2022	12/31/2021		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and subdivision can readily be ascertained.</p>						
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income Taxes - Current Pr	0		451,694,258	563,809,883	112,115,625
3	Income Taxes - Prior Pr	0		81,875,712	89,198,886	7,323,174
4	Uncertain FIT	17,495,070		5,267,544	3,430,090	
5	Other	0				
6	PAYROLL DEDUCT FIT WITHHOLD	(1,135)				
7	PAYROLL DEDUCT FICA TAXES WITHHOLD	108,856				
8	ACCRUED FEDERAL UNEMPLOY TAX	120,390			538,849	563,431
9	ACCRUED FICA TAX	65,646,650		121,570,748	154,375,817	
10	ACCRUED STATE UNEMPLOYMENT TAX PAY	125,469		2,331,935	2,105,610	
	Total	83,495,299	0	662,740,197	813,459,135	120,002,230
11	State:					
12	Franchise - NYS Gross Income - 186a - Accts: 21617, 55308	(1,670,139)		85,202,147	100,053,510	14,484,365
13	Petroleum Business Tax - New York - Accts: 21621, 51505	(200,875)		49,480	(39)	0
14	Other - (Federal and State Excise Taxes) Accts 21626, 55305, 55310, 55319	0		906,291	925,672	19,381
15	Prepaid - NYS Gross Receipts Tax Accts: 11905, 21617					
16	Prepaid - Other Excise Tax (Petroleum Business Tax: Accts 11905, 21621)					
17	Other					
18	Sales and Use	3,266,149		967,703		
19	MTA Surcharge	0		943,951	2,271,314	1,327,364
20	Prepaid SIT	0	21,673			
21	NYS Corp Income Tax - Current Pr	0		295,997,468	295,927,965	(69,503)
22	NYS Corp Income Tax - Prior Pr	0		79,082,878	79,142,437	59,559
23	Uncertain SIT	(14,526,745)				
24	Other State:					
25	NYS Corp Business Tax - Brownfield					
26	LA Income Tax	(19,028)	6,157			
27	MD Income Tax	2,615	(3,213)			
28	MS Franchise Tax	2,080	6,157			
29	NJ Income Tax	(10,032)	30,750			(3,056)
30	PA Income Tax	0	(3,872)			
31	PA Franchise Tax	0	351			
32	DC Franchise Tax	(250)				(250)
33	NY Income Tax	200,000				
34	Other Irina	(1,548)				
35	Other	68,588				(63,186)
36	Total	(12,889,185)	58,003	463,149,917	478,320,859	15,754,673
37	Local:					
38	Real Estate & Special Franchise - NYC Property T- Accts: 11902, 55301		937,317	2,018,439,090	2,082,219,370	(25,956,088)
39	Real Estate & Special Franchise - NYC - Accts: 21613 & 11902	23,966,657	0			(23,966,657)
40	Real Estate & Special Franchise - Other than NYC PT - Accts: 11902, 55301	0	23,112,684	199,854,285	201,737,617	(98,150)
41	NYC GRT Special Franchise - Accts: 21612, 55302	11,257,711		20,729,252	19,950,120	
42	Public Utility Excise - NYC Gross Receipts Tax - Accts: 21611, 55302	17,071,933		238,328,142	220,731,412	(16,081,157)
43	Public Utility Excise - Westchester Gross Receipts Tax - Accts: 21610, 55303	1,580,617		16,038,380	15,855,250	
44	Other - Vehicle Registration Tax - Accts 21625, 55305	0	0	1,020,968	1,008,572	(12,396)
45	Other - Commercial Motor Vehicle Tax - Accts 21616, 55305	0	0	435,628	435,628	0
46	Sales and Use	7,785,917		68,158,930	65,983,000	
47	Total	61,662,835	24,050,001	2,563,004,675	2,607,920,968	(66,114,447)
48	TOTAL	\$132,268,950	\$24,108,004	\$3,688,894,790	\$3,899,700,961	\$69,642,456

Name of Respondent		(1) <input checked="" type="checkbox"/> An Original	(Mo, Day, Yr)	Year of Report		
Consolidated Edison Company of New York		(2) <input type="checkbox"/> A Resubmission	4/29/2022	12/31/2021		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
5. If any tax covers more than one year, show the required information separately for each tax year, identifying the year in column (a).						
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.						
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.						
8. Report in columns (i) through (q) how the taxes were distributed.						
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Gas (Account 408.1,409.1) (j)	Other Utility Depts. (Account 408.1,409.1) (k)	Other Utility Operating Income (Account 408.1,409.1) (l)	Line No.
0		90,307,410	37,353,019	(12,768,760)		1
0		14,516,977	(8,758,562)	5,845,431		2
19,332,523		1,330,443	438,035	68,976		3
0						4
(1,135)					0	5
108,856						6
144,972						7
32,841,581						8
351,795						9
52,778,592	0	106,154,829	29,032,492	(6,854,353)		10
(2,037,136)		59,404,227	25,797,921			
(151,356)		718,278	139,776	48,237		
0	0					
0	0					
0	0					
4,233,852		750,937	154,349	62,417		
0		990,918	449,172	(112,726)		
0	21,673	(231,746)	1,958,797	(1,495,374)		
0		786,103	(1,318,488)	329,804		
(14,526,745)						11
						12
(19,028)	6,157					13
2,615	(3,213)					14
2,080	6,157					15
(13,088)	30,750					16
0	(3,872)					17
0	351				0	18
(500)						19
200,000						20
(1,548)						21
5,402						22
(12,305,453)	58,003	62,418,716	27,181,525	(1,167,641)		23
	38,761,510	1,543,283,524	319,489,103	153,524,261		24
0					0	25
0	24,897,866	140,351,191	57,881,038			26
12,036,843		20,047,276	681,977	0		27
18,587,507		185,273,645	41,286,926	11,767,572		28
1,763,747		9,832,000	6,206,380	0		29
0	0	792,271	162,845	65,852		30
0	0	338,047	69,483	28,098		31
9,961,847		862,658	177,312	71,703		32
42,349,945	63,659,376	1,900,780,611	425,955,063	165,457,486		33
						34
						35
						36
						37
						38
						39
\$82,823,084	\$63,717,379	\$2,069,354,157	\$482,169,080	\$157,435,492	\$0	40

Name of Respondent		This Report is:		Date of Report	Year of Report	
Consolidated Edison Company of New York		(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Day, Yr) 4/29/2022	12/31/2021	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)						
Line No.	Kind of Tax (See Instruction 5) (a)	Other Income and Deductions Account 408.2,409.2 (m)	Extraordinary Items (Account 409.3) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other	Other
					(p)	(q)
1	Federal:					
2	Income Taxes - Current Pr	(2,776,044)				
3	Income Taxes - Prior Pr	(4,280,672)				
4	Uncertain FIT					
5	Other					
5	Total	(7,056,716)	0	0	0	0
6	State:					
7	MTA Surcharge					
8	Prepaid SIT					
9	NYS Corp Income Tax - Current Pr	(301,180)				
10	NYS Corp Income Tax - Prior Pr	262,140				
11	Uncertain SIT					
12	Other States:					
13	NYS Corp Business Tax - Brownfield					
14	LA Income Tax					
15	MD Income Tax					
16	MS Franchise Tax					
17	NJ Income Tax					
18	PA Income Tax					
19	PA Franchise Tax					
20	DC Franchise Tax					
21	NY Income Tax					
22	Other					
22	Total	(39,040)				
23	Local:					
24	Other					
25	Total	0	0	0	0	0
26	Other (list):					
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	(\$7,095,756)	\$0	\$0	\$0	\$0

Name of Respondent Consolidated Edison Company of New York		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/29/2022		Year of Report 12/31/2021	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7	Electric Utility (3% - 10%)	4,816,505	411.4		411.4	1,446,420	
8							
9							
10							
11							
12	SUBTOTAL	\$4,816,505		\$0		\$1,446,420	\$0
13	Gas Utility						
14	3%						
15	4%						
16	7%						
17	10%						
18							
19	Gas Utility (3% - 10%)	9,977,919	411.4		411.4	764,026	
20							
21							
22							
23							
24	SUBTOTAL	\$9,977,919		\$0		\$764,026	\$0
25	Common Utility						
26	3%						
27	4%						
28	7%						
29	3%						
30							
31	Steam Utility (3% - 10%)	3,440,737	411.4		411.4	663,831	
32							
33							
34							
35							
36	SUBTOTAL	\$3,440,737		\$0		\$663,831	\$0
37	Nonutility						
38	3%						
39	4%						
40	7%						
41	10%						
42							
43							
44							
45							
46							
47	SUBTOTAL	\$0		\$0		\$0	\$0
48	TOTAL	\$18,235,161		\$0		\$2,874,277	\$0

If applicable, see insert page below.

Name of Respondent Consolidated Edison Company of New York		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/29/2022		Year of Report 12/31/2021	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7							
8							
9							
10							
11							
12	SUBTOTAL	\$0		\$0		\$0	\$0
13	Gas Utility						
14	3%						
15	4%						
16	7%						
17	10%						
18							
19							
20							
21							
22							
23							
24	SUBTOTAL	\$0		\$0		\$0	\$0
25	Common Utility						
26	3%						
27	4%						
28	7%						
29	3%						
30							
31							
32							
33							
34							
35							
36	SUBTOTAL	\$0		\$0		\$0	\$0
37	Nonutility						
38	3%						
39	4%						
40	7%						
41	10%						
42							
43							
44							
45							
46							
47	SUBTOTAL	\$0		\$0		\$0	\$0
48	TOTAL	\$0		\$0		\$0	\$0

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively (Continued)

Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
			2
\$0			3
0			4
0			5
0			6
3,370,085			7
0			8
0			9
0			10
0			11
\$3,370,085			12
			13
			14
0			15
0			16
0			17
0			18
9,213,894			19
0			20
0			21
0			22
0			23
\$9,213,894			24
			25
			26
0			27
0			28
0			29
0			30
2,776,906			31
0			32
0			33
0			34
0			35
\$2,776,906			36
			37
			38
\$0			39
0			40
0			41
0			42
0			43
0			44
0			45
0			46
\$0			47
\$15,360,884			48

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively (Continued)

Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line
			No.
			1
			2
\$0			3
0			4
0			5
0			6
0			7
0			8
0			9
0			10
0			11
\$0			12
			13
0			14
0			15
0			16
0			17
0			18
0			19
0			20
0			21
0			22
0			23
\$0			24
			25
0			26
0			27
0			28
0			29
0			30
0			31
0			32
0			33
0			34
0			35
\$0			36
			37
\$0			38
0			39
0			40
0			41
0			42
0			43
0			44
0			45
0			46
\$0			47
\$0			48

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance of End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Amounts Billed In Advance of Constr	\$0		\$0	\$0	\$0
2	Insurance Reimbursement	0		0	0	0
3	Interest on Inc Tax Adjustments	1,900,447		0	0	1,900,447
4	NYISO Cap Funds Owed Customer	2,980,597		42,054,460.00	42,684,909.09	3,611,046
5						0
6						0
7						0
8						0
9						0
10						0
11						0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20						0
21						0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30						0
31						0
32						0
33						0
34						0
35						0
36						0
37						0
38						0
39						0
40						0
41						0
42						0
43						0
44						0
45						0
46	From Insert Page A	0		0	0	0
47	TOTAL	\$4,881,044		\$42,054,460	\$42,684,909	\$5,511,493

If applicable, see insert page below:

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric	\$4,423,940,282	\$253,810,022	\$227,544,758
3	Gas	1,277,281,778	94,618,723	47,421,711
4	Other (Define)	424,556,323	11,786,194	21,292,655
5	TOTAL (Enter Total of lines 2 thru 4)	6,125,778,383	360,214,939	296,259,124
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$6,125,778,383	\$360,214,939	\$296,259,124
10	Classification of TOTAL			
11	Federal Income Tax	5,021,065,160	238,431,354	259,344,877
12	State Income Tax	1,104,713,222	121,783,585	36,914,247
13	Local Income Tax			

NOTES

Name of Respondent Consolidated Edison Company of Ne	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		* various	\$42,380,790	* various	\$161,476,346	\$4,569,301,102	2
		* various	16,762,849	* various	27,332,648	1,335,048,589	3
		* various	2,301,693	* various	14,825,053	427,573,222	4
0	0		61,445,332		203,634,047	6,331,922,913	5
						0	6
						0	7
						0	8
\$0	\$0		\$61,445,332		\$203,634,047	\$6,331,922,913	9
							10
			\$60,442,840		\$201,604,707	\$5,141,313,504	11
			1002491.5		2029340.11	1,190,609,409	12
						\$0	13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

Electric	
Accelerated Tax Depr-Federal-FT	(16,273,043)
Accelerated Tax Depr-Federal-FT-Common	(1,412,660)
Accelerated Tax Depr-Federal-Norm	(1,997,883,300)
Accelerated Tax Depr-Federal-Norm-Common	(186,732,268)
Accelerated Tax Depr-New York-Norm	(263,185,489)
Accelerated Tax Depr-New York-Norm-Common	(42,724,035)
Accrued Bonus-Federal-Norm	(19,705,580)
Accrued Bonus-New York-Norm	(4,818,483)
AFUDC Debt-Federal	(3,295,469)
AFUDC Debt-Federal-Common	(1,134,997)
AFUDC Debt-Federal-FT	(52,775)
AFUDC Debt-Federal-FT-Common	(94,054)
AFUDC Debt-New York-Norm	(818,725)
AFUDC Debt-New York-Norm-Common	(300,532)
AFUDC Debt-PT Reversal-CWIP	4,334,196
AFUDC Debt-PT Reversal-CWIP-Common	2,011,561
AFUDC Debt-PT Reversal-CWIP-Common-FT	88,497
AFUDC Debt-PT Reversal-CWIP-FT	(566,583)
AFUDC Equity Incurred ATL	(15,330,109)
AFUDC Equity-Federal-FT	(19,827,858)
AFUDC Equity-Federal-FT-Common	(3,268,999)
AFUDC Equity-New York-Norm	(4,848,383)
AFUDC Equity-New York-Norm-Common	(799,348)
AFUDC Equity-PT Reversal-CWIP	6,057,268
AFUDC Equity-PT Reversal-CWIP-Common	2,917,925
Cap Interest-Incurred-CWIP	18,911,130
Cap Interest-Incurred-CWIP-FT	454,559
Cap Interest-PT Reversal-CWIP	(9,532,383)
Cap Interest-PT Reversal-CWIP-Common	(4,447,954)
Cap Interest-PT Reversal-CWIP-FT	(33,071)
Capitalized Software-Federal-FT	(562)
Capitalized Software-Federal-Norm	0
Capitalized Software-Federal-Norm-Common	(195,385)
Capitalized Software-New York-Norm	(137)
Capitalized Software-New York-Norm-Common	(47,776)
CIAC-Federal-Norm	28,663,729
CIAC-Federal-Norm-Common	30,781
CIAC-Incurred-CWIP	62,184,255
CIAC-New York-Norm	7,148,234
CIAC-New York-Norm-Common	7,635
CIAC-PT Reversal-CWIP	(36,499,870)
CIAC-PT Reversal-CWIP-Common	626,733
Cost of Removal-Federal-FT	(646,629,824)
Cost of Removal-Federal-FT-Common	(8,768,431)
Cost of Removal-New York-Norm	(158,116,388)
Cost of Removal-New York-Norm-Common	(2,144,090)
Credits and Incentives-Federal-Norm-Common	(330,642)
Credits and Incentives-New York-Norm-Common	(13,405)
Expensed Software-Federal-Norm-Common	259,495
Expensed Software-New York-Norm-Common	63,453
Federal Rate Change - Unprotected Property	676,377
Materials and Supplies-Federal-Norm	(90,358,347)
Materials and Supplies-New York-Norm	(22,094,767)
Misc Other-Federal-FT	17,245,864
Misc Other-Federal-FT-Common	(1,575,050)
Misc Other-Federal-Norm	10,060,846
Misc Other-Federal-Norm-Common	181,187
Misc Other-New York-Norm	29,839,844
Misc Other-New York-Norm-Common	190,829
MSC-Federal-Norm	(191,634,213)

MSC-Federal-Norm-Common	(58,143)
MSC-New York-Norm	(46,859,128)
MSC-New York-Norm-Common	(14,217)
OPEB-Federal-Norm	(8,428,976)
OPEB-New York-Norm	(2,061,085)
Payroll Tax Pensions Health-Federal-FT	(3,321,504)
Payroll Tax Pensions Health-Federal-FT-Common	(285,930)
Payroll Tax Pensions Health-New York-Norm	(812,187)
Payroll Tax Pensions Health-New York-Norm-Common	(69,917)
Pension Book Diff-Federal-Norm	29,966,397
Pension Book Diff-Federal-Norm-Common	274,494
Pension Book Diff-New York-Norm	7,327,498
Pension Book Diff-New York-Norm-Common	67,120
Property-Topside-NY-2013 Return	239,096
Property-Topside-NY-2014 Return	(154,502)
Property-Topside-Other Federal	41,526,844
Property-Topside-Other-State	10,462,402
Property-Topside-Plant Leased	92,849
Repair Allowance-Federal-Norm	(86,655,575)
Repair Allowance-New York-Norm	(22,622,100)
Reversal of Excess DFIT-Unprotected-FBOS	0
Reversal of Excess DFIT-Unprotected-Federal	0
Sales and Comp Use Tax-Federal-FT	(694,199)
Sales and Comp Use Tax-Federal-FT-Common	(23,159)
Sales and Comp Use Tax-New York-Norm	(169,748)
Sales and Comp Use Tax-New York-Norm-Common	(5,663)
Tax Capitalized Interest-Federal-FT	2,560,052
Tax Capitalized Interest-Federal-FT-Common	88,538
Tax Capitalized Interest-Federal-Norm	8,714,855
Tax Capitalized Interest-Federal-Norm-Common	1,469,441
Tax Capitalized Interest-New York-Norm	2,782,838
Tax Capitalized Interest-New York-Norm-Common	381,192
Tax Cost Var - Ind Contra-Federal-FT	30,824
Tax Cost Var - Ind Contra-New York-Norm	7,537
Tax Cost Var - Invol Con-Federal-FT	(6,238,333)
Tax Cost Var - Invol Con-Federal-FT-Common	(287,909)
Tax Cost Var - Invol Con-New York-Norm	(1,525,421)
Tax Cost Var - Invol Con-New York-Norm-Common	(70,401)
Tax Repair Expense-Federal-Norm	(744,269,054)
Tax Repair Expense-New York-Norm	(181,991,504)
Vacation Pay Accrual-Federal-Norm	(4,125,138)
Vacation Pay Accrual-New York-Norm	(1,008,694)
FERC Electric Reclass between 1900/2830/2820	0
Total For Electric_FERC 282:	(4,569,301,102)

Gas	
Accelerated Tax Depr-Federal-FT	1,534,543
Accelerated Tax Depr-Federal-FT-Common	(289,340)
Accelerated Tax Depr-Federal-Norm	(930,411,511)
Accelerated Tax Depr-Federal-Norm-Common	(38,246,368)
Accelerated Tax Depr-New York-Norm	(131,062,493)
Accelerated Tax Depr-New York-Norm-Common	(8,750,706)
Accrued Bonus-Federal-Norm	(4,492,000)
Accrued Bonus-New York-Norm	(1,098,401)
AFUDC Debt-Federal	(1,056,127)
AFUDC Debt-Federal-Common	(232,469)
AFUDC Debt-Federal-FT	(409,269)
AFUDC Debt-Federal-FT-Common	(19,264)
AFUDC Debt-New York-Norm	(358,324)
AFUDC Debt-New York-Norm-Common	(61,555)
AFUDC Debt-PT Reversal-CWIP	1,343,954
AFUDC Debt-PT Reversal-CWIP-Common	412,006
AFUDC Debt-PT Reversal-CWIP-Common-FT	18,126
AFUDC Debt-PT Reversal-CWIP-FT	498,182
AFUDC Equity Incurred ATL	(4,510,167)
AFUDC Equity-Federal-FT	(1,381,369)
AFUDC Equity-Federal-FT-Common	(669,554)
AFUDC Equity-New York-FT	(311,783)
AFUDC Equity-New York-Norm	(25,995)
AFUDC Equity-New York-Norm-Common	(163,722)
AFUDC Equity-PT Reversal-CWIP	1,486,032
AFUDC Equity-PT Reversal-CWIP-Common	597,647
Cap Interest-Incurred-CWIP	2,976,109
Cap Interest-Incurred-CWIP-FT	21,714
Cap Interest-PT Reversal-CWIP	(2,478,533)
Cap Interest-PT Reversal-CWIP-Common	(911,027)
Cap Interest-PT Reversal-CWIP-FT	(578,450)
Capitalized Software-Federal-FT	(24)
Capitalized Software-Federal-Norm-Common	(40,019)
Capitalized Software-New York-Norm	(6)
Capitalized Software-New York-Norm-Common	(9,786)
CIAC-Federal-Norm	11,796,433
CIAC-Federal-Norm-Common	6,305
CIAC-Incurred-CWIP	13,828,964
CIAC-New York-Norm	3,033,624
CIAC-New York-Norm-Common	1,564
CIAC-PT Reversal-CWIP	(14,259,186)
CIAC-PT Reversal-CWIP-Common	128,367
Cost of Removal-Federal-FT	(23,763,293)
Cost of Removal-Federal-FT-Common	(1,795,944)
Cost of Removal-New York-Norm	(5,810,691)
Cost of Removal-New York-Norm-Common	(439,151)
Credits and Incentives-Federal-Norm-Common	(67,722)
Credits and Incentives-New York-Norm-Common	(2,746)
Expensed Software-Federal-Norm-Common	53,150
Expensed Software-New York-Norm-Common	12,996
Federal Rate Change - Unprotected Property	(14,727,095)
Materials and Supplies-Federal-Norm	(19,954,075)
Materials and Supplies-New York-Norm	(4,879,246)
Misc Other-Federal-FT	1,470,458
Misc Other-Federal-FT-Common	(322,601)
Misc Other-Federal-Norm	1,714,238
Misc Other-Federal-Norm-Common	37,111

Misc Other-New York-Norm	3,562,057
Misc Other-New York-Norm-Common	39,085
MSC-Federal-Norm	(94,337,507)
MSC-Federal-Norm-Common	(11,909)
MSC-New York-Norm	(23,067,766)
MSC-New York-Norm-Common	(2,912)
OPEB-Federal-Norm	(1,833,352)
OPEB-New York-Norm	(448,298)
Payroll Tax Pensions Health-Federal-FT	(3,076,898)
Payroll Tax Pensions Health-Federal-FT-Common	(58,564)
Payroll Tax Pensions Health-New York-Norm	(752,375)
Payroll Tax Pensions Health-New York-Norm-Common	(14,320)
Pension Book Diff-Federal-Norm	7,160,070
Pension Book Diff-Federal-Norm-Common	56,222
Pension Book Diff-New York-Norm	1,750,808
Pension Book Diff-New York-Norm-Common	13,748
Property-Topside-Other Federal	148,011
Property-Topside-Other-State	36,192
Repair Allowance-Federal-Norm	(22,567,157)
Repair Allowance-New York-Norm	(5,518,207)
Reversal of Excess DFIT-Unprotected-FBOS	0
Reversal of Excess DFIT-Unprotected-Federal	0
Sales and Comp Use Tax-Federal-FT	(287,328)
Sales and Comp Use Tax-Federal-FT-Common	(4,743)
Sales and Comp Use Tax-New York-Norm	(70,259)
Sales and Comp Use Tax-New York-Norm-Common	(1,160)
Tax Capitalized Interest-Federal-FT	577,301
Tax Capitalized Interest-Federal-FT-Common	18,134
Tax Capitalized Interest-Federal-Norm	1,896,699
Tax Capitalized Interest-Federal-Norm-Common	300,970
Tax Capitalized Interest-New York-Norm	606,205
Tax Capitalized Interest-New York-Norm-Common	78,075
Tax Cost Var - Ind Contra-Federal-FT	14,653
Tax Cost Var - Ind Contra-New York-Norm	3,583
Tax Cost Var - Invol Con-Federal-FT	(21,313)
Tax Cost Var - Invol Con-Federal-FT-Common	(58,969)
Tax Cost Var - Invol Con-New York-Norm	(5,211)
Tax Cost Var - Invol Con-New York-Norm-Common	(14,419)
Tax Repair Expense-Federal-Norm	(20,137,827)
Tax Repair Expense-New York-Norm	(4,924,178)
Vacation Pay Accrual-Federal-Norm	(1,216,502)
Vacation Pay Accrual-New York-Norm	(297,464)
Reclas FERC 2830 & 2820	36,724
Total For Gas_FERC 282:	(1,335,048,589)

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

Steam & NonOp	
Steam:	
Accelerated Tax Depr-Federal-FT	890,436
Accelerated Tax Depr-Federal-Norm	(182,709,454)
Accelerated Tax Depr-New York-Norm	(26,061,180)
Accrued Bonus-Federal-Norm	(1,548,319)
Accrued Bonus-New York-Norm	(378,601)
AFUDC Debt-Federal	(312,130)
AFUDC Debt-Federal-FT	(77,811)
AFUDC Debt-New York-Norm	(95,350)
AFUDC Debt-PT Reversal-CWIP	476,585
AFUDC Debt-PT Reversal-CWIP-FT	11,063
AFUDC Equity Incurred ATL	(764,821)
AFUDC Equity-Federal-FT	(11,302,581)
AFUDC Equity-New York-Norm	(2,763,750)
AFUDC Equity-PT Reversal-CWIP	603,867
Cap Interest-Incurred-CWIP	1,247,655
Cap Interest-Incurred-CWIP-FT	37,851
Cap Interest-PT Reversal-CWIP	(945,712)
Cap Interest-PT Reversal-CWIP-FT	(45,394)
Capitalized Software-Federal-FT	(3)
Capitalized Software-New York-Norm	(1)
CIAC-Federal-Norm	908,448
CIAC-Incurred-CWIP	233,034
CIAC-New York-Norm	231,747
CIAC-PT Reversal-CWIP	(189,479)
Cost of Removal-Federal-FT	(114,022,540)
Cost of Removal-New York-Norm	(27,881,226)
Federal Rate Change - Unprotected Property	(204,397)
Materials and Supplies-Federal-Norm	(7,114,192)
Materials and Supplies-New York-Norm	(1,739,589)
Misc Other-Federal-FT	947,430
Misc Other-Federal-Norm	781,285
Misc Other-New York-Norm	1,020,385
MSC-Federal-Norm	(19,291,603)
MSC-New York-Norm	(4,717,256)
OPEB-Federal-Norm	(576,046)
OPEB-New York-Norm	(140,857)
Payroll Tax Pensions Health-Federal-FT	(351,557)
Payroll Tax Pensions Health-New York-Norm	(85,964)
Pension Book Diff-Federal-Norm	11,512,623
Pension Book Diff-New York-Norm	2,815,111
Property-Topside-Other Federal	46,596
Property-Topside-Other-State	11,394
Repair Allowance-Federal-Norm	(878,462)
Repair Allowance-New York-Norm	(214,805)
Sales and Comp Use Tax-Federal-FT	(41,682)
Sales and Comp Use Tax-New York-Norm	(10,192)
Tax Capitalized Interest-Federal-FT	837,841
Tax Capitalized Interest-Federal-Norm	1,315,835
Tax Capitalized Interest-New York-Norm	526,810
Tax Cost Var - Ind Contra-Federal-FT	4,999
Tax Cost Var - Ind Contra-New York-Norm	1,222
Tax Cost Var - Invol Con-Federal-FT	(982,515)
Tax Cost Var - Invol Con-New York-Norm	(240,248)
Tax Repair Expense-Federal-Norm	(35,862,433)
Tax Repair Expense-New York-Norm	(8,769,219)
Vacation Pay Accrual-Federal-Norm	(289,662)
Vacation Pay Accrual-New York-Norm	(70,829)
Steam	(426,217,643)

NonOp:	
Accelerated Tax Depr-Federal-FT	(540,099)
Accelerated Tax Depr-Federal-Norm	(521,042)
Accelerated Tax Depr-New York-Norm	(254,984)
AFUDC Equity-Federal-FT	(330)
AFUDC Equity-New York-Norm	(81)
CIAC-Federal-Norm	52
CIAC-New York-Norm	13
Cost of Removal-Federal-FT	(1,430)
Cost of Removal-New York-Norm	(350)
Misc Other-Federal-FT	(29,901)
Misc Other-New York-Norm	(7,311)
Payroll Tax Pensions Health-Federal-FT	(94)
Payroll Tax Pensions Health-New York-Norm	(23)
Non Oper	(1,355,580)
Total For Steam/NonOp_FERC 282:	(427,573,223)

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2	Electric			
3		\$1,899,349,785	\$1,163,719,642	\$1,360,763,889
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 3 thru 8)	\$1,899,349,785	\$1,163,719,642	\$1,360,763,889
10	Gas			
11		\$407,524,858	\$287,268,092	\$289,437,192
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)	\$407,524,858	\$287,268,092	\$289,437,192
18	Other (Specify)	212,754,526	142,212,183	135,152,968
19	TOTAL (Acct 283) (Enter Total of Lines 9,17 and 18)	\$2,519,629,169	\$1,593,199,917	\$1,785,354,049
20	Classification of TOTAL			
21	Federal Income Tax	\$1,054,098,865	\$1,222,108,970	\$1,377,575,895
22	State Income Tax	1,465,530,304	371,090,947	407,778,154
23	Local Income Tax			

NOTES

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for pages 276 and 277.
Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
		* various	\$812,118,976	* various	\$992,782,626	\$1,882,969,188	3
						0	4
						0	5
						0	6
						0	7
						0	8
\$0	\$0		\$812,118,976		\$992,782,626	\$1,882,969,188	9
							10
		* various	\$283,887,878	* various	\$335,386,702	\$456,854,582	11
						0	12
						0	13
						0	14
						0	15
						0	16
\$0	\$0		\$283,887,878		\$335,386,702	\$456,854,582	17
		* various	61,796,349	* various	64,322,978	222,340,370	18
\$0	\$0		\$1,157,803,203		\$1,392,492,306	\$2,562,164,140	19
							20
			\$1,100,951,892		\$1,280,854,418	\$1,078,534,466	21
			56,851,311		111,637,888	1,483,629,674	22
						\$0	23

NOTES (Continued)

If applicable, see insert page below:

Consolidated Edison Company of New York

12/31/2021

12/31/2021

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2	Electric			
3	Accelerated Tax Depr-Federal-FT	(\$5,055,200)	\$0	\$0
	Accelerated Tax Depr-Federal-FT-Common	(\$518,238)	\$0	\$0
	Accelerated Tax Depr-Federal-Norm	\$395,299,718	\$0	\$0
	Accelerated Tax Depr-Federal-Norm-Common	\$31,625,726	\$0	\$0
	Accelerated Tax Depr-New York-Norm	(\$7,718,524)	\$0	\$0
	Accelerated Tax Depr-New York-Norm-Common	(\$1,673,730)	\$0	\$0
	Accrued Bonus-Federal-Norm	\$786,498	\$0	\$0
	Accrued Bonus-New York-Norm	(\$51,122)	\$0	\$0
	Accrued Local Property Tax (236)	(\$12,065,369)	\$0	\$0
	Accumulated Amortization Operating Lease - Common (101)	\$17,474,831	(\$474,238)	\$9,554,245
	AFUDC Debt-Federal	\$89,547	\$0	\$0
	AFUDC Debt-Federal-Common	\$73,623	\$0	\$0
	AFUDC Debt-Federal-FT	(\$13,005)	\$0	\$0
	AFUDC Debt-Federal-FT-Common	(\$34,170)	\$0	\$0
	AFUDC Debt-Incurred-CWIP	(\$8,214,016)	(\$2,501,792)	\$485,795
	AFUDC Debt-Incurred-CWIP-FT	(\$703,046)	\$0	\$0
	AFUDC Debt-New York-Norm	(\$6,128)	\$0	\$0
	AFUDC Debt-New York-Norm-Common	(\$6,306)	\$0	\$0
	AFUDC Debt-PT Reversal-CWIP-Common-FT	\$26,250	\$0	\$0
	AFUDC Debt-PT Reversal-CWIP-FT	(\$168,061)	\$0	\$0
	AFUDC Equity Incurred ATL	(\$4,152,569)	\$0	\$0
	AFUDC Equity-Federal-FT	(\$6,930,682)	\$0	\$0
	AFUDC Equity-Federal-FT-Common	(\$1,177,424)	\$0	\$0
	AFUDC Equity-New York-Norm	(\$556,736)	\$0	\$0
	AFUDC Equity-New York-Norm-Common	(\$155,469)	\$0	\$0
	AFUDC Equity-PT Reversal-CWIP	\$1,583,361	\$0	\$0
	AFUDC Equity-PT Reversal-CWIP-Common	\$842,057	\$0	\$0
	Astoria Easement - Common (254)	\$35,491	\$0	\$0
	Astoria Easement (254)	(\$1,307)	\$0	\$0
	Bad Debts (144)	(\$5,504,919)	(\$190,085)	\$79,741
	Brooklyn Queens Demand Management Program - Common (182)	(\$62,639)	(\$6,956)	\$1,126
	Cap Interest-Incurred-CWIP	\$65,516	\$0	\$0
	Cap Interest-Incurred-CWIP-FT	\$248,487	\$0	\$0
	Cap Interest-PT Reversal-CWIP-FT	\$5,861	\$0	\$0
	Capitalized Software-Federal-FT	(\$268)	\$0	\$0
	Capitalized Software-Federal-Norm	\$438,110	\$0	\$0
	Capitalized Software-Federal-Norm-Common	\$1,261,114	\$0	\$0
	Capitalized Software-New York-Norm	(\$28,492)	\$0	\$0
	Capitalized Software-New York-Norm-Common	(\$81,972)	\$0	\$0
	CIAC-Federal-Norm	(\$4,025,963)	\$0	\$0
	CIAC-Federal-Norm-Common	(\$8,244)	\$0	\$0
	CIAC-Incurred-CWIP	(\$2,443,597)	\$0	\$0
	CIAC-New York-Norm	\$272,178	\$0	\$0
	CIAC-New York-Norm-Common	\$570	\$0	\$0
	Climate Vulnerability Study - Common (182)	(\$3,971)	(\$104,175)	\$153,620
	Columbia Property Swap - Common (182)	(\$10,937)	\$0	\$0
	Cost of Removal-Federal-FT	(\$235,723,117)	\$0	\$0
	Cost of Removal-Federal-FT-Common	(\$2,490,537)	\$0	\$0
	Cost of Removal-New York-Norm	(\$10,095,303)	\$0	\$0
	Cost of Removal-New York-Norm-Common	(\$71,298)	\$0	\$0
	COVID-19 Deferrals (182)	(\$14,964,449)	(\$9,888,403)	\$2,076,565
	COVID-19 LPC - Other Fees (174)	\$0	(\$17,168,177)	\$852,166
	Credits and Incentives-Federal-Norm-Common	\$57,187	\$0	\$0
	Credits and Incentives-New York-Norm-Common	(\$638)	\$0	\$0
	Deferred Fuel (242)	(\$21,912,835)	\$0	\$0
	Deferred Renewable Energy Credits (174)	(\$546,057)	(\$307,755)	\$853,813
	Deferred Rent NYC NFMR Vaults Asset (186)	(\$1,628,453)	(\$9,001,346)	\$9,117,280
	Deposit Rec From ISO - Common (186)	(\$604,488)	(\$134,538)	\$6,678
	DSM Program (182)	(\$3,836,267)	(\$9,474,720)	\$10,945,798
	Electric Energy Reduction Programs (182)	(\$317,722)	(\$683,920)	\$880,842

Electric Vehicle Equipment Deferral (182)	(\$1,020,608)	(\$795,507)	\$71,591
Emergency Low Income Credit (182)	(\$15,008,170)	(\$322,818)	\$3,513,928
EPA SO2 Allowance Proceeds (182)	(\$468,864)	\$0	\$0
EPA SO2 Allowance Proceeds Interest (182)	(\$256)	\$0	\$0
ERRP Major Maintenance - Gas Turbines (182)	\$391,708	(\$1,524,396)	\$1,132,689
EV Make Ready - Customer Side (182)	\$0	(\$815,678)	\$40,487
EV Make Ready - Prog Implementation (182)	(\$175,487)	(\$949,259)	\$47,118
Expensed Software-Federal-Norm-Common	(\$493,381)	\$0	\$0
Expensed Software-New York-Norm-Common	\$32,070	\$0	\$0
Federal Rate Change - Unprotected Property	\$239,316	\$0	\$0
Finance Lease Right-Of-Use Asset - Common (101)	(\$379,453)	(\$324,440)	\$433,550
GTWC Under Collection (182)	(\$74,478)	(\$58,365)	\$60,103
Hedging Realized and Deferred Loss (182)	(\$1,334,809)	(\$2,781,343)	\$1,845,893
Injuries & Damages Reserve - Common (182)	(\$1,500,776)	(\$42,680)	\$2,118
Injuries & Damages Reserve FT - Common (182)	\$45,846	(\$373,395)	\$373,395
Injury and Damage Receivable Noncurrent - Common (183)	(\$10,199,355)	(\$67,134)	\$126,187
Interco Stock Based Compensation - Common (146)	\$256,762	(\$210,377)	\$19,191
Interest on Income Tax Adjustment (146)	\$0	(\$54,429)	\$2,702
Interest on Rate Case Deferral (254)	(\$1,970,092)	(\$2,761,438)	\$5,409,662
Interest Rec RDM (174)	\$0	(\$382,028)	\$382,028
Interference Expense (182)	(\$11,831,646)	(\$190,936)	\$3,846,700
Inventory Natural Gas Storage - Common (164)	(\$125,754)	\$0	\$0
IRS Audit Recovery - Common (182)	\$0	(\$24,751)	\$24,751
Loss on Reaquired Preferred Stock - Common (182)	(\$1,348)	(\$366)	\$366
Loss on Reaquired Preferred Stock (182)	(\$5,549,047)	(\$10,523)	\$50,109
LT Derivative Liab Option Premium Adj - Common (228)	(\$757,705)	(\$360,687)	\$1,118,392
LT Derivative Liab Unrealized Change Vehicle Fuel Hedge - Common (244)	\$13,952	(\$262,420)	\$248,468
LT Hedge Unrealized Loss Elec Financial (182)	(\$29,030,512)	(\$24,055,067)	\$41,237,675
Market Supply Charge (182)	(\$17,606,375)	(\$28,263,254)	\$40,236,387
Materials and Supplies-Federal-Norm	\$10,863,381	\$0	\$0
Materials and Supplies-New York-Norm	(\$706,120)	\$0	\$0
Misc Other-Federal-FT	\$6,380,104	\$0	\$0
Misc Other-Federal-FT-Common	(\$582,588)	\$0	\$0
Misc Other-Federal-Norm	(\$1,888,636)	\$0	\$0
Misc Other-Federal-Norm-Common	(\$52,518)	\$0	\$0
Misc Other-New York-Norm	\$2,035,309	\$0	\$0
Misc Other-New York-Norm-Common	\$13,163	\$0	\$0
Monthly Adjustment Clause (182)	(\$4,328,354)	(\$12,381,245)	\$8,006,668
MSC-Federal-Norm	\$40,418,832	\$0	\$0
MSC-Federal-Norm-Common	\$14,681	\$0	\$0
MSC-New York-Norm	(\$2,626,425)	\$0	\$0
MSC-New York-Norm-Common	(\$954)	\$0	\$0
MTA Business Tax Surcharge (182)	(\$2,613,934)	(\$2,744,490)	\$2,719,125
MTA Current Tax Amortization 14708	\$6,098,883	(\$147,975)	\$407,968
MTA Current Tax to Reg Asset 14707	(\$6,492,528)	(\$8,099,309)	\$6,848,272
MTA Def Tax on Non Property	(\$27,503,172)	(\$2,445,697)	\$2,242,899
MTA Def Tax on Property	(\$263,165,295)	(\$1,334,422)	\$371,846
MTA Def Tax on Regulatory Accounts	\$27,325,917	(\$242,746)	\$50,975
MTA Grt Prior (182)	(\$437,821)	(\$2,701,469)	\$2,467,300
MTA Power Reliability Deferral (182)	(\$49,048,798)	(\$651,793)	\$13,131,358
MTA SIT Prior Year (182)	(\$372,143)	\$0	\$0
MTA Surcharge Income Tax Current (182)	\$1,367,480	\$0	\$0
New Efficiency New York (182)	\$0	(\$34,927,758)	\$1,734,625
Non Wire Alternative Projects (182)	(\$4,809,886)	(\$1,890,512)	\$563,640
NY MTA NOL	\$0	(\$93,045)	\$348,692
OCI OPEB - Common	\$0	\$0	(\$0)
OCI OPEB - Common - Historic	\$0	\$699,251	\$0
OCI Pension - Common	\$0	(\$0)	\$0
OCI Pension - Common - Historic	\$0	\$0	\$15,399
OCI-31016 Adjustment	(\$5,074)	\$0	\$0
OPEB-Federal-Norm	\$1,563,235	\$0	\$0
OPEB-New York-Norm	(\$101,610)	\$0	\$0
Operating Lease Right-Of-Use Asset - Common (101)	(\$134,682,014)	(\$3,226,215)	\$936,529
Payroll Tax Pensions Health-Federal-FT	(\$1,298,085)	\$0	\$0
Payroll Tax Pensions Health-Federal-FT-Common	(\$105,963)	\$0	\$0
Payroll Tax Pensions Health-New York-Norm	(\$61,419)	\$0	\$0
Payroll Tax Pensions Health-New York-Norm-Common	(\$4,822)	\$0	\$0
Pension (182)	(\$562,312,163)	(\$31,637,079)	\$637,377,045
Pension Asset Reserve (186)	\$0	(\$357,954,032)	\$17,767,537
Pension Book Diff-Federal-Norm	(\$6,902,528)	\$0	\$0
Pension Book Diff-Federal-Norm-Common	(\$69,336)	\$0	\$0
Pension Book Diff-New York-Norm	\$448,438	\$0	\$0
Pension Book Diff-New York-Norm-Common	\$4,502	\$0	\$0

	Prepaid Insurance - Common (165)	(\$4,681,210)	(\$10,194,618)	\$9,768,384
	Prepayments - School Tax (165)	(\$2,646,127)	\$0	\$0
	Prepayments - Village Tax (165)	(\$1,515,986)	\$0	\$0
	Property Tax Adjustment (Lien Date) - (165)	(\$211,731)	\$0	\$0
	Property Tax Adjustment (Lien Date) - (165) - FT	(\$2,844,778)	(\$68,199)	\$21,858
	Property Tax Prepayments NYC - Common (165)	\$610,954	(\$383,037,675)	\$375,050,597
	Property Tax Reduction Cost To Achieve - Common (182)	(\$230,334)	(\$10,643)	\$528
	Property-Topside-NY-2013 Return	\$14,992	\$0	\$0
	Property-Topside-NY-2014 Return	(\$9,688)	\$0	\$0
	Property-Topside-Other Federal	(\$704,237)	\$0	\$0
	Property-Topside-Other-State	\$45,775	\$0	\$0
	Property-Topside-Plant Leased	(\$16,454)	\$0	\$0
	Rate Case EE and DM Programs (182)	(\$16,384,859)	(\$293,670)	\$5,916,432
	Rate Case Incentives (186)	(\$15,332,275)	(\$14,831,268)	\$14,041,560
	Rate Case Opeb Defer (182)	(\$8,411,952)	(\$3,656,907)	\$1,844,093
	Refundable Energy Costs (242)	\$21,912,835	(\$48,025,650)	\$27,590,005
	Repair Allowance-Federal-Norm	\$23,509,167	\$0	\$0
	Repair Allowance-New York-Norm	(\$1,594,015)	\$0	\$0
	Rev Demonstration Projects (182)	(\$4,809,380)	(\$913,995)	\$1,715,555
	Revenue Decoupling Mechanism (174)	(\$28,427,369)	(\$22,032,870)	\$24,868,145
	Reversal of Excess DFIT-Unprotected-FBOS	\$6,273,403	\$0	\$0
	Reversal of Excess DFIT-Unprotected-Federal	(\$40,644,177)	\$0	\$0
	Sale of Air Rights (254)	\$2	\$0	\$0
	Sale of Property - Common (182)	(\$164,072)	(\$5,734)	\$498
	Sales and Comp Use Tax-Federal-FT	(\$274,015)	\$0	\$0
	Sales and Comp Use Tax-Federal-FT-Common	(\$8,630)	\$0	\$0
	Sales and Comp Use Tax-New York-Norm	(\$13,076)	\$0	\$0
	Sales and Comp Use Tax-New York-Norm-Common	(\$395)	\$0	\$0
	Section 185 Clean Air Act Fees (182)	(\$1,482,686)	\$0	\$0
	Smart Grid Maintenance Costs (182)	(\$1)	(\$0)	\$1
	ST Der Asset Gas Financial - Common (176)	\$0	(\$17,122,290)	\$17,244,511
	ST Derivative Asset Transm Congestion Charges Unrealized (175)	(\$64,657)	(\$524,313)	\$387,619
	ST Derivative Liab Option Premium Adj - Common (245)	(\$1,050,850)	(\$541,434)	\$1,123,029
	ST Hedge Unrealized Loss Elec Financial (182)	(\$42,826,937)	(\$21,799,646)	\$33,280,404
	ST Hedge Unrealized Loss Gas Financial (182)	(\$436,520)	(\$604,255)	\$696,360
	Stock Options Expensed vs Deducted (242)	(\$1,091,461)	\$0	\$0
	Storm Reserve (182)	(\$21,778,464)	(\$23,503,626)	\$4,683,536
	Storm Reserve Interest (182)	\$0	(\$597,833)	\$29,674
	Superfund Liability (182)	(\$143,727,422)	(\$35,456,745)	\$4,621,930
	System Benefit Charges (182)	(\$4,000,090)	(\$2,676,488)	\$5,164,333
	System Peak Reduction Deferral (182)	(\$10,727,352)	(\$98,938)	\$936,921
	Tax Capitalized Interest-Federal-FT	\$1,081,126	\$0	\$0
	Tax Capitalized Interest-Federal-FT-Common	\$32,447	\$0	\$0
	Tax Capitalized Interest-Federal-Norm	(\$998,940)	\$0	\$0
	Tax Capitalized Interest-Federal-Norm-Common	(\$139,821)	\$0	\$0
	Tax Capitalized Interest-New York-Norm	\$122,024	\$0	\$0
	Tax Capitalized Interest-New York-Norm-Common	\$9,814	\$0	\$0
	Tax Cost Var - Ind Contra-Federal-FT	\$12,882	\$0	\$0
	Tax Cost Var - Ind Contra-New York-Norm	\$638	\$0	\$0
	Tax Cost Var - Invol Con-Federal-FT	(\$2,212,448)	\$0	\$0
4	Tax Cost Var - Invol Con-Federal-FT-Common	(101,869)	0	0
5	Tax Cost Var - Invol Con-New York-Norm	(96,000)	0	0
6	Tax Cost Var - Invol Con-New York-Norm-Common	(4,414)	0	0
7	Tax Repair Expense-Federal-Norm	136,305,198	0	0
8	Tax Repair Expense-New York-Norm	(8,870,454)	0	0
9	TSC Non-Firm Rev. Deferral (182)	(370,207)	(298,949)	330,085
10	Unamortized Loss on Reacquired Debt - Common (182)	(3,917,473)	(53,442)	1,076,670
11	Vacation Pay Accrual-Federal-Norm	866,571	0	0
12	Vacation Pay Accrual-New York-Norm	(56,327)	0	0
13	Value Stack (182)	(922,445)	(3,024,522)	150,126
14	Water Vulnerability Program (183)	(320,476)	0	0
15	FERC Electric Reclass between 1900 & 2830	(742,461,671)		
23				
24	TOTAL Electric	(\$1,899,349,785)	(\$1,163,719,642)	\$1,360,763,889
25	Gas			
26	Accelerated Tax Depr-Federal-FT	\$622,859	\$0	\$0
	Accelerated Tax Depr-Federal-FT-Common	(\$106,145)	\$0	\$0
	Accelerated Tax Depr-Federal-Norm	\$180,455,533	\$0	\$0
	Accelerated Tax Depr-Federal-Norm-Common	\$6,477,558	\$0	\$0
	Accelerated Tax Depr-New York-Norm	(\$4,265,381)	\$0	\$0
	Accelerated Tax Depr-New York-Norm-Common	(\$342,812)	\$0	\$0
	Accrued Bonus-Federal-Norm	\$251,191	\$0	\$0
	Accrued Bonus-New York-Norm	(\$16,327)	\$0	\$0

Accrued Local Property Tax (236)	(\$1,964,303)	\$0	\$0
Accumulated Amortization Operating Lease - Common (101)	\$3,591,798	(\$97,475)	\$1,963,791
AFUDC Debt-Federal	\$3,113	\$0	\$0
AFUDC Debt-Federal-Common	\$15,079	\$0	\$0
AFUDC Debt-Federal-FT	(\$147,636)	\$0	\$0
AFUDC Debt-Federal-FT-Common	(\$6,999)	\$0	\$0
AFUDC Debt-Incurred-CWIP	(\$2,707,050)	(\$953,747)	\$251,398
AFUDC Debt-Incurred-CWIP-FT	(\$33,584)	\$0	\$0
AFUDC Debt-New York-Norm	(\$6,742)	\$0	\$0
AFUDC Debt-New York-Norm-Common	(\$1,292)	\$0	\$0
AFUDC Debt-PT Reversal-CWIP-Common-FT	\$5,377	\$0	\$0
AFUDC Debt-PT Reversal-CWIP-FT	\$147,772	\$0	\$0
AFUDC Equity Incurred ATL	(\$1,146,450)	\$0	\$0
AFUDC Equity-Federal-FT	(\$120,817)	\$0	\$0
AFUDC Equity-Federal-FT-Common	(\$241,159)	\$0	\$0
AFUDC Equity-New York-FT	(\$19,834)	\$0	\$0
AFUDC Equity-New York-Norm	(\$1,815)	\$0	\$0
AFUDC Equity-New York-Norm-Common	(\$31,843)	\$0	\$0
AFUDC Equity-PT Reversal-CWIP	\$58,164	\$0	\$0
AFUDC Equity-PT Reversal-CWIP-Common	\$172,469	\$0	\$0
Algonquin Pipeline Upgrade (182)	(\$6,426,878)	(\$153,592)	\$3,034,631
Astoria Easement - Common (254)	\$7,295	\$0	\$0
Bad Debts (144)	\$2,097,828	(\$45,236)	\$215,410
Brooklyn Queens Demand Management Program - Common (182)	(\$12,875)	(\$1,430)	\$231
Building Meter Conversion Study (182)	(\$84,962)	(\$5,804)	\$38,675
Cap Interest-Incurred-CWIP-FT	\$11,870	\$0	\$0
Cap Interest-PT Reversal-CWIP-FT	\$102,510	\$0	\$0
Capitalized Software-Federal-FT	(\$10)	\$0	\$0
Capitalized Software-Federal-Norm-Common	\$258,301	\$0	\$0
Capitalized Software-New York-Norm	(\$0)	\$0	\$0
Capitalized Software-New York-Norm-Common	(\$16,790)	\$0	\$0
CIAC-Federal-Norm	(\$1,445,771)	\$0	\$0
CIAC-Federal-Norm-Common	(\$1,689)	\$0	\$0
CIAC-Incurred-CWIP	(\$651,562)	\$0	\$0
CIAC-New York-Norm	\$105,259	\$0	\$0
CIAC-New York-Norm-Common	\$117	\$0	\$0
Climate Vulnerability Study - Common (182)	(\$11,504)	(\$2,648)	\$14,496
Columbia Property Swap - Common (182)	(\$2,248)	\$0	\$0
Cost of Removal-Federal-FT	(\$12,287,003)	\$0	\$0
Cost of Removal-Federal-FT-Common	(\$510,110)	\$0	\$0
Cost of Removal-New York-Norm	(\$583,134)	\$0	\$0
Cost of Removal-New York-Norm-Common	(\$14,603)	\$0	\$0
COVID-19 Deferrals (182)	(\$3,611,493)	(\$1,561,766)	\$327,971
COVID-19 LPC - Other Fees (174)	\$0	(\$3,125,767)	\$155,152
Credits and Incentives-Federal-Norm-Common	\$11,713	\$0	\$0
Credits and Incentives-New York-Norm-Common	(\$131)	\$0	\$0
Deferred Fuel (182)	(\$1,134,533)	\$0	\$0
Deferred Fuel (253)	(\$3,061,406)	(\$379,742)	\$7,650,486
Deferred Rent NYC NFMR Vaults Asset (186)	(\$334,714)	(\$1,850,148)	\$1,873,977
Deposit Rec From ISO - Common (186)	(\$124,247)	(\$27,653)	\$1,373
ERRP Interdept Rent Shortfall Recovery from Steam (182)	\$1,463,974	(\$1,649,430)	\$147,780
Expensed Software-Federal-Norm-Common	(\$101,054)	\$0	\$0
Expensed Software-New York-Norm-Common	\$6,569	\$0	\$0
Federal Rate Change - Unprotected Property	(\$5,210,758)	\$0	\$0
Finance Lease Right-Of-Use Asset - Common (101)	(\$77,993)	(\$88,763)	\$111,190
GAC GCR Interest Overcollection (254)	(\$259,012)	(\$6,435)	\$30,642
Gas Leak Prone Pipe and Backlog Deferral (182)	(\$1,564,441)	(\$93,778)	\$1,658,219
Gas Service Line Deferral (182)	(\$16,446,710)	(\$23,911,815)	\$16,470,492
Gas Service Line Recovered through MRA (182)	\$0	(\$6,287,123)	\$4,017,801
Gas T&D Reconciliation (182)	\$35,401	(\$1,849)	\$37,250
Hedging Realized and Deferred Loss (182)	(\$438,534)	(\$181,803)	\$469,032
Injuries & Damages Reserve - Common (182)	(\$308,471)	(\$8,773)	\$435
Injuries & Damages Reserve FT - Common (182)	\$9,622	(\$76,748)	\$76,748
Injury and Damage Receivable Noncurrent - Common (183)	(\$2,093,127)	(\$13,799)	\$25,937
Inside Gas Meter Reallocation Cost Deferral (182)	\$267,541	(\$361,268)	\$805,350
Int. on 263a Def Taxes (182)	\$13,215	\$0	\$0
Interco Stock Based Compensation - Common (146)	\$52,775	(\$43,241)	\$3,945
Interest Deferred POR Prm Cost (182)	(\$88)	(\$5)	\$93
Interest on Income Tax Adjustment (146)	\$0	(\$11,187)	\$555
Interest Rec RDM (174)	\$15,734	(\$17,698)	\$48,000
Interference Expense (182)	(\$3,263,120)	(\$192,415)	\$1,345,753
Inventory Natural Gas Storage - Common (164)	\$68,229	\$0	\$0
IRS Audit Recovery - Common (182)	\$0	(\$19,158)	\$19,158

Loss on Reaquired Preferred Stock - Common (182)	(\$277)	(\$75)	\$75
Loss on Reaquired Preferred Stock (182)	(\$1,051,154)	(\$1,993)	\$9,492
LT Derivative Liab Option Premium Adj - Common (228)	(\$155,740)	(\$74,136)	\$229,876
LT Derivative Liab Unrealized Change Vehicle Fuel Hedge - Common (244)	\$2,868	(\$53,938)	\$51,070
Materials and Supplies-Federal-Norm	\$2,441,204	\$0	\$0
Materials and Supplies-New York-Norm	(\$158,678)	\$0	\$0
Misc Other-Federal-FT	\$533,547	\$0	\$0
Misc Other-Federal-FT-Common	(\$119,325)	\$0	\$0
Misc Other-Federal-Norm	(\$263,859)	\$0	\$0
Misc Other-Federal-Norm-Common	(\$10,757)	\$0	\$0
Misc Other-New York-Norm	\$229,522	\$0	\$0
Misc Other-New York-Norm-Common	\$2,696	\$0	\$0
MSC-Federal-Norm	\$17,399,637	\$0	\$0
MSC-Federal-Norm-Common	\$3,007	\$0	\$0
MSC-New York-Norm	(\$1,131,969)	\$0	\$0
MSC-New York-Norm-Common	(\$195)	\$0	\$0
MTA Business Tax Surcharge (182)	(\$1,019,560)	(\$1,204,289)	\$1,077,661
MTA Current Tax Amortization 14708	\$1,159,874	\$0	\$117,852
MTA Current Tax to Reg Asset 14707	(\$782,389)	(\$2,521,909)	\$2,469,433
MTA Def Tax on Non Property	(\$6,587,449)	(\$668,360)	\$512,354
MTA Def Tax on Property	(\$65,992,544)	(\$465,593)	\$110,830
MTA Def Tax on Regulatory Accounts	\$15,309,463	(\$23,998)	\$6,432
MTA Grt Prior (182)	(\$390,801)	(\$1,053,336)	\$1,033,821
MTA SIT Prior Year (182)	(\$273,190)	\$0	\$0
MTA Surcharge Income Tax Current (182)	(\$34,601)	\$0	\$0
New Efficiency New York (182)	\$387,719	(\$18,195,717)	\$1,590,491
NJ Stray Voltage Assessment and Inspection (182)	(\$13,215)	\$0	\$0
NY MTA NOL	\$0	(\$7,946)	\$37,841
OCI OPEB - Common	\$0	\$0	(\$0)
OCI OPEB - Common - Historic	\$0	\$370,037	\$0
OCI Pension - Common	\$0	(\$0)	\$0
OCI Pension - Common - Historic	\$0	(\$79,172)	\$0
Oil to Gas Conversion (182)	(\$79,765)	(\$18,236)	\$49,026
OPEB-Federal-Norm	\$333,757	\$0	\$0
OPEB-New York-Norm	(\$21,694)	\$0	\$0
Operating Lease Right-Of-Use Asset - Common (101)	(\$27,682,708)	(\$663,120)	\$192,495
Payroll Tax Pensions Health-Federal-FT	(\$1,158,746)	\$0	\$0
Payroll Tax Pensions Health-Federal-FT-Common	(\$21,703)	\$0	\$0
Payroll Tax Pensions Health-New York-Norm	(\$53,281)	\$0	\$0
Payroll Tax Pensions Health-New York-Norm-Common	(\$988)	\$0	\$0
Pension (182)	(\$120,889,485)	(\$6,502,724)	\$131,007,266
Pension Asset Reserve (186)	\$0	(\$73,574,315)	\$3,651,961
Pension Book Diff-Federal-Norm	(\$1,557,140)	\$0	\$0
Pension Book Diff-Federal-Norm-Common	(\$14,201)	\$0	\$0
Pension Book Diff-New York-Norm	\$101,215	\$0	\$0
Pension Book Diff-New York-Norm-Common	\$922	\$0	\$0
Pension Phase In (182)	(\$9,669,950)	(\$232,050)	\$4,675,000
Pipeline Refund (254)	\$5,173,306	(\$4,967,384)	\$246,563
Plastic Fusion Deferral (182)	(\$266,733)	(\$27,988)	\$1,389
Prepaid Insurance - Common (165)	(\$962,182)	(\$2,095,414)	\$2,007,806
Prepayments - School Tax (165)	(\$430,803)	\$0	\$0
Prepayments - Village Tax (165)	(\$246,810)	\$0	\$0
Property Tax Adjustment (Lien Date) - (165) - FT	(\$68,122)	(\$784)	\$251
Property Tax Prepayments NYC - Common (165)	(\$363,606)	(\$78,733,547)	\$77,091,873
Property Tax Reduction Cost To Achieve - Common (182)	(\$47,343)	(\$2,188)	\$109
Property Tax Reduction Cost To Achieve (182)	(\$8,054,254)	(\$275,432)	\$5,549,001
Property-Topside-Other Federal	(\$34,913)	\$0	\$0
Property-Topside-Other-State	\$2,269	\$0	\$0
Rate Case Incentives (186)	(\$6,138,987)	(\$5,941,066)	\$2,232,548
Rate Case Opeb Defer (182)	(\$878,084)	(\$1,004,055)	\$324,224
Rate Case Pension Defer (182)	(\$7,008,861)	(\$8,478,225)	\$420,828
Refundable Energy Costs (242)	(\$11,000,104)	(\$1,130,929)	\$4,900,849
Repair Allowance-Federal-Norm	\$5,592,397	\$0	\$0
Repair Allowance-New York-Norm	(\$363,506)	\$0	\$0
Revenue Decoupling Mechanism (174)	\$0	(\$26,074,609)	\$1,829,993
Reversal of Excess DFIT-Unprotected-FBOS	\$1,288,000	\$0	\$0
Reversal of Excess DFIT-Unprotected-Federal	(\$5,600,827)	\$0	\$0
Sale of Property - Common (182)	(\$33,724)	(\$1,179)	\$102
Sales and Comp Use Tax-Federal-FT	(\$108,685)	\$0	\$0
Sales and Comp Use Tax-Federal-FT-Common	(\$1,768)	\$0	\$0
Sales and Comp Use Tax-New York-Norm	(\$5,018)	\$0	\$0
Sales and Comp Use Tax-New York-Norm-Common	(\$81)	\$0	\$0
Section 185 Clean Air Act Fees (182)	(\$14,636)	\$0	\$0

	Smart Solutions Customer Programs Costs (182)	(\$144,100)	(\$138,740)	\$162,241
	ST Der Asset Gas Financial - Common (176)	\$0	(\$3,519,337)	\$3,544,458
	ST Derivative Liab Option Premium Adj - Common (245)	(\$215,993)	(\$111,287)	\$230,829
	ST Hedge Unrealized Loss Gas Financial (182)	(\$878,712)	(\$796,749)	\$1,111,720
	Stock Options Expensed vs Deducted (242)	(\$317,096)	\$0	\$0
	Superfund Liability (182)	(\$30,391,338)	(\$7,504,876)	\$1,146,494
	System Benefit Charges (182)	\$424,683	(\$273,329)	\$13,567
	Tax Capitalized Interest-Federal-FT	\$229,927	\$0	\$0
	Tax Capitalized Interest-Federal-FT-Common	\$6,646	\$0	\$0
	Tax Capitalized Interest-Federal-Norm	(\$20,360)	\$0	\$0
	Tax Capitalized Interest-Federal-Norm-Common	(\$28,638)	\$0	\$0
	Tax Capitalized Interest-New York-Norm	\$12,533	\$0	\$0
27	Tax Capitalized Interest-New York-Norm-Common	2,010	0	0
28	Tax Cost Var - Ind Contra-Federal-FT	5,750	0	0
29	Tax Cost Var - Ind Contra-New York-Norm	274	0	0
30	Tax Cost Var - Invol Con-Federal-FT	(7,541)	0	0
31	Tax Cost Var - Invol Con-Federal-FT-Common	(20,865)	0	0
32	Tax Cost Var - Invol Con-New York-Norm	(327)	0	0
33	Tax Cost Var - Invol Con-New York-Norm-Common	(904)	0	0
34	Tax Repair Expense-Federal-Norm	4,742,934	0	0
35	Tax Repair Expense-New York-Norm	(319,362)	0	0
36	Trans Gas Adjustment (182)	427	0	0
37	Transco Heater Odorization Project (Meadowlands) (182)	(8,450,037)	(38,821)	782,100
38	Unamortized Loss on Reacquired Debt - Common (182)	(805,202)	(10,985)	221,300
39	Vacation Pay Accrual-Federal-Norm	262,526	0	0
40	Vacation Pay Accrual-New York-Norm	(17,064)	0	0
41	FERC Gas Reclass between 1900 & 2830	(265,881,731)		
42				
43	TOTAL Gas	(\$407,524,858)	(\$287,268,092)	\$289,437,192
44	Other			
45	Steam:			
	Accelerated Tax Depr-Federal-FT	\$378,193	\$0	\$0
	Accelerated Tax Depr-Federal-Norm	\$42,792,558	\$0	\$0
	Accelerated Tax Depr-New York-Norm	(\$1,390,168)	\$0	\$0
	Accrued Bonus-Federal-Norm	\$48,887	\$0	\$0
	Accrued Bonus-New York-Norm	(\$3,178)	\$0	\$0
	Accrued Local Property Tax (236)	(\$840,145)	\$0	\$0
	Accumulated Amortization Operating Lease - Common (101)	\$1,452,483	(\$39,418)	\$794,135
	AFUDC Debt-Federal	\$8,469	\$0	\$0
	AFUDC Debt-Federal-FT	(\$28,999)	\$0	\$0
	AFUDC Debt-Incurred-CWIP	(\$480,211)	(\$71,295)	\$12,547
	AFUDC Debt-Incurred-CWIP-FT	(\$56,212)	\$0	\$0
	AFUDC Debt-New York-Norm	(\$1,807)	\$0	\$0
	AFUDC Debt-PT Reversal-CWIP-FT	\$3,282	\$0	\$0
	AFUDC Equity Incurred ATL	(\$233,766)	\$0	\$0
	AFUDC Equity-Federal-FT	(\$4,275,789)	\$0	\$0
	AFUDC Equity-New York-Norm	(\$215,192)	\$0	\$0
	AFUDC Equity-PT Reversal-CWIP	\$213,661	\$0	\$0
	Astoria Easement - Common (254)	\$2,950	\$0	\$0
	Brooklyn Queens Demand Management Program - Common (182)	(\$5,206)	(\$578)	\$94
	Cap Interest-Incurred-CWIP-FT	\$20,691	\$0	\$0
	Cap Interest-PT Reversal-CWIP-FT	\$8,044	\$0	\$0
	Capitalized Software-Federal-FT	(\$1)	\$0	\$0
	CIAC-Federal-Norm	(\$232,342)	\$0	\$0
	CIAC-Incurred-CWIP	(\$40,929)	\$0	\$0
	CIAC-New York-Norm	\$15,766	\$0	\$0
	Climate Vulnerability Study - Common (182)	(\$40,219)	(\$96,927)	\$91,254
	Columbia Property Swap - Common (182)	(\$909)	\$0	\$0
	Cost of Removal-Federal-FT	(\$37,822,653)	\$0	\$0
	Cost of Removal-New York-Norm	(\$1,315,647)	\$0	\$0
	Deferred Fuel (242)	(\$1,350,260)	\$0	\$0
	Deferred Rent NYC NFMR Vaults Asset (186)	(\$135,355)	(\$748,179)	\$757,815
	Deposit Rec From ISO - Common (186)	(\$50,244)	(\$11,183)	\$555
	EPA SO2 Allowance Proceeds (182)	\$1,406,583	(\$2,259,709)	\$1,321,990
	EPA SO2 Allowance Proceeds Interest (182)	\$70,460	(\$1,197)	\$24,109
	Federal Rate Change - Unprotected Property	(\$72,320)	\$0	\$0
	Finance Lease Right-Of-Use Asset - Common (101)	(\$31,540)	(\$51,540)	\$60,609
	Fuel Amort Und Coll Prior Period (182)	\$530,184	(\$471,254)	\$316,132
	H2O & H2O Chem Cost Deferral (182)	(\$1,118,043)	(\$1,141,501)	\$1,048,681
	Hedging Realized and Deferred Loss (182)	(\$120,027)	(\$50,075)	\$125,587
	Injuries & Damages Reserve - Common (182)	(\$124,742)	(\$3,548)	\$176
	Injuries & Damages Reserve FT - Common (182)	\$4,379	(\$31,036)	\$31,036
	Injury and Damage Receivable Noncurrent - Common (183)	(\$846,727)	(\$5,580)	\$10,488

Int. on 263a Def Taxes (182)	(\$424,454)	\$0	\$0
Interco Stock Based Compensation - Common (146)	\$21,342	(\$17,486)	\$1,595
Interest Fuel Under Collection Amort Prior Period (182)	(\$943)	(\$636)	\$747
Interest on Income Tax Adjustment (146)	\$0	(\$4,524)	\$225
Interest on Rate Case Deferral (254)	\$916,034	(\$1,055,387)	\$1,607,308
Interest on Steam Rate Case (182)	\$0	(\$43,323)	\$43,427
Interest on WTC (254)	\$729,889	(\$10,721)	\$215,991
Interest Rate Case Deferral Gas (182)	\$672,192	(\$1,619,843)	\$947,651
Interest Sewer Uncollectible Under Collection Amortization Prior Period (182)	(\$65)	(\$153)	\$34
Interference Expense (182)	(\$1,071,404)	(\$450,271)	\$261,927
Inventory Natural Gas Storage - Common (164)	(\$8,757)	\$0	\$0
IRS Audit Recovery - Common (182)	\$0	(\$5,594)	\$5,594
Loss on Reaquired Preferred Stock - Common (182)	(\$112)	(\$30)	\$30
Loss on Reaquired Preferred Stock (182)	(\$550,637)	(\$1,044)	\$4,972
LT Derivative Liab Option Premium Adj - Common (228)	(\$62,979)	(\$29,980)	\$92,959
LT Derivative Liab Unrealized Change Vehicle Fuel Hedge - Common (244)	\$1,160	(\$21,812)	\$20,652
Materials and Supplies-Federal-Norm	\$798,552	\$0	\$0
Materials and Supplies-New York-Norm	(\$51,906)	\$0	\$0
Misc Other-Federal-FT	\$356,568	\$0	\$0
Misc Other-Federal-Norm	(\$126,062)	\$0	\$0
Misc Other-New York-Norm	\$63,908	\$0	\$0
MSC-Federal-Norm	\$4,252,722	\$0	\$0
MSC-New York-Norm	(\$276,747)	\$0	\$0
MTA Current Tax Amortization 14708	\$754,079	(\$99,695)	\$70,118
MTA Current Tax to Reg Asset 14707	\$179,726	(\$1,690,782)	\$1,275,971
MTA Def Tax on Non Property	\$493,664	(\$250,708)	\$199,730
MTA Def Tax on Property	(\$27,017,428)	(\$89,762)	\$46,140
MTA Def Tax on Regulatory Accounts	\$598,672	(\$21,329)	\$4,687
MTA SIT Prior Year (182)	(\$254,668)	\$0	\$0
MTA Surcharge Income Tax Current (182)	\$21,092	\$0	\$0
NJ Stray Voltage Assessment and Inspection (182)	\$424,454	\$0	\$0
NY MTA NOL	\$0	(\$51,026)	\$213,963
OCI OPEB - Common	\$0	\$0	(\$0)
OCI OPEB - Common - Historic	\$0	\$87,629	\$0
OCI Pension - Common	\$0	\$0	\$0
OCI Pension - Common - Historic	\$0	\$0	\$39,454
OPEB-Federal-Norm	\$96,148	\$0	\$0
OPEB-New York-Norm	(\$6,250)	\$0	\$0
Operating Lease Right-Of-Use Asset - Common (101)	(\$11,194,575)	(\$268,158)	\$77,843
Over-recovery of Steam Storage and handling cost (254)	\$596,522	(\$642,685)	\$2,123,622
Payroll Tax Pensions Health-Federal-FT	(\$151,241)	\$0	\$0
Payroll Tax Pensions Health-New York-Norm	(\$6,554)	\$0	\$0
Pension (182)	(\$55,970,260)	(\$2,629,628)	\$52,977,860
Pension Asset Reserve (186)	\$0	(\$29,752,623)	\$1,476,812
Pension Book Diff-Federal-Norm	(\$2,813,953)	\$0	\$0
Pension Book Diff-New York-Norm	\$182,907	\$0	\$0
Prepaid Insurance - Common (165)	(\$389,095)	(\$847,362)	\$811,934
Prepayments - School Tax (165)	(\$184,257)	\$0	\$0
Prepayments - Village Tax (165)	(\$105,562)	\$0	\$0
Property Tax Adjustment (Lien Date) - (165) - FT	(\$817)	(\$53)	\$17
Property Tax Prepayments NYC - Common (165)	(\$145,339)	(\$31,836,819)	\$31,172,945
Property Tax Reduction Cost To Achieve - Common (182)	(\$19,145)	(\$885)	\$44
Property Tax Reduction Cost To Achieve (182)	(\$10,148,477)	(\$32,991,410)	\$15,420,439
Property Tax Refund (182)	(\$12,161,138)	(\$3,199,075)	\$158,790
Property-Topside-Other Federal	(\$10,991)	\$0	\$0
Property-Topside-Other-State	\$714	\$0	\$0
Rate Case Cost (182)	(\$4,128,515)	(\$1,050,373)	\$69,809
Rate Case Medicare Sub Defer (182)	\$20,929	(\$273)	\$5,500
Rate Case Opeb (182)	(\$106,451)	\$0	\$0
Rate Case Opeb Defer (182)	(\$287,408)	(\$412,877)	\$130,829
Refundable Energy Costs (242)	\$1,350,260	(\$1,245,550)	\$94,696
Repair Allowance-Federal-Norm	\$219,115	\$0	\$0
Repair Allowance-New York-Norm	(\$14,242)	\$0	\$0
Sale of Property - Common (182)	(\$13,637)	(\$477)	\$41
Sales and Comp Use Tax-Federal-FT	(\$18,521)	\$0	\$0
Sales and Comp Use Tax-New York-Norm	(\$803)	\$0	\$0
Section 185 Clean Air Act Fees (182)	(\$824,971)	\$0	\$0
Sewer Charges Under Collection Amortization Prior Period (182)	(\$53,327)	(\$60,481)	\$54,507
ST Der Asset Gas Financial - Common (176)	\$0	(\$1,423,180)	\$1,433,339
ST Derivative Liab Option Premium Adj - Common (245)	(\$87,345)	(\$45,003)	\$93,345
ST Hedge Unrealized Loss Gas Financial (182)	(\$259,977)	(\$300,842)	\$350,782
Station Fuel Conversion Carrying Charges (182)	\$297,939	(\$3,890)	\$78,375
Steam SC4 Lost Revenue Deferral (182)	\$42,155	(\$33,411)	\$104,453

	Steam Variance (182)	\$34,237	(\$25,483)	\$43,160
	STM Rate Case 13-S-0032 Continue Amort Reg Asset (182)	\$0	(\$831,816)	\$402,091
	Stock Options Expensed vs Deducted (242)	(\$119,669)	\$0	\$0
	Superfund Liability (182)	(\$7,268,788)	(\$3,011,472)	\$772,364
	Tax Capitalized Interest-Federal-FT	\$394,745	\$0	\$0
	Tax Capitalized Interest-Federal-Norm	(\$247,265)	\$0	\$0
	Tax Capitalized Interest-New York-Norm	\$33,191	\$0	\$0
	Tax Cost Var - Ind Contra-Federal-FT	\$2,394	\$0	\$0
	Tax Cost Var - Ind Contra-New York-Norm	\$104	\$0	\$0
	Tax Cost Var - Invol Con-Federal-FT	(\$360,250)	\$0	\$0
	Tax Cost Var - Invol Con-New York-Norm	(\$15,611)	\$0	\$0
	Tax Repair Expense-Federal-Norm	\$8,825,488	\$0	\$0
	Tax Repair Expense-New York-Norm	(\$575,798)	\$0	\$0
	Unamortized Loss on Reacquired Debt - Common (182)	(\$325,615)	(\$4,442)	\$89,491
	Vacation Pay Accrual-Federal-Norm	\$57,438	\$0	\$0
	Vacation Pay Accrual-New York-Norm	(\$3,733)	\$0	\$0
	Non Oper			
	Accelerated Tax Depr-Federal-FT	(\$191,098)	\$0	\$0
	Accelerated Tax Depr-Federal-Norm	\$10,677	\$0	\$0
	Accelerated Tax Depr-New York-Norm	(\$8,819)	\$0	\$0
	AFUDC Equity-Federal-FT	(\$117)	\$0	\$0
	AFUDC Equity-New York-Norm	(\$5)	\$0	\$0
	CIAC-Federal-Norm	(\$14)	\$0	\$0
	CIAC-New York-Norm	\$1	\$0	\$0
	Cost of Removal-Federal-FT	(\$506)	\$0	\$0
	Cost of Removal-New York-Norm	(\$22)	\$0	\$0
	Investment In Honeoye Corp Earnings (124)	(\$1,751,168)	\$0	\$0
	Investment Income Reversal - NY Transco	\$34,518	\$0	\$0
	Misc Other-Federal-FT	(\$10,580)	\$0	\$0
	Misc Other-New York-Norm	(\$458)	\$0	\$0
	MTA Def Tax on Regulatory Accounts	(\$16,940)	(\$3)	\$8
	Partnership Income (124)	(\$216,158)	(\$104,871)	\$6,319
	Payroll Tax Pensions Health-Federal-FT	(\$33)	\$0	\$0
	Payroll Tax Pensions Health-New York-Norm	(\$1)	\$0	\$0
	Sale of Property (182)	(\$143,895)	\$0	\$0
	Sale of Property (182) Non-Oper	(\$2,261,522)	(\$2,761,465)	\$2,763,541
	Sale of Property (254)	\$245,611	\$0	\$0
	Sale of Property (254) Non-Oper	(\$13,824)	(\$4,774,095)	\$4,752,974
	Unrealized Gain/Loss on SRIP (128)	(\$35,850,854)	(\$13,593,987)	\$10,038,658
46				
47				
48	Steam & Non Oper Reclass between 1900 & 2830	(53,275,875)		
49				
50				
51				
52	TOTAL Other	(\$212,754,526)	(\$142,212,183)	\$135,152,967

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							Line No.
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
			\$39,491		(\$742,037)	(\$5,757,747)	1
			\$33,827		(\$15,419)	(\$499,829)	2
			\$392,688		(\$7,911,306)	\$387,781,101	3
			\$320,537		(\$5,198,375)	\$26,747,887	
			\$0		(\$0)	(\$7,718,524)	
			\$0		(\$0)	(\$1,673,730)	
			\$0		(\$0)	\$786,498	
			\$0		(\$0)	(\$51,122)	
			\$0		\$0	(\$12,065,369)	
			\$0		\$0	\$26,554,838	
			\$0		(\$0)	\$89,547	
			\$0		(\$0)	\$73,623	
			\$296		(\$5,963)	(\$18,673)	
			\$971		(\$79)	(\$33,278)	
			\$0		\$0	(\$10,230,012)	
			\$0		\$0	(\$703,046)	
			\$0		(\$0)	(\$6,128)	
			\$0		(\$0)	(\$6,306)	
			\$0		\$0	\$26,250	
			\$0		\$0	(\$168,061)	
			\$66,411		(\$1,337,959)	(\$5,424,117)	
			\$202,557		(\$287,390)	(\$7,015,516)	
			\$103,139		(\$82,356)	(\$1,156,641)	
			\$9,736		(\$110,195)	(\$657,195)	
			\$14,151		(\$23,832)	(\$165,149)	
			\$589,068		(\$29,239)	\$2,143,190	
			\$200,310		(\$9,943)	\$1,032,424	
			\$0		\$0	\$35,491	
			\$0		\$0	(\$1,307)	
			\$195,532		(\$806,457)	(\$6,226,187)	
			\$0		\$0	(\$68,469)	
			\$0		\$0	\$65,516	
			\$0		\$0	\$248,487	
			\$0		\$0	\$5,861	
			\$75		(\$6)	(\$199)	
			\$0		\$0	\$438,110	
			\$0		\$0	\$1,261,114	
			\$0		(\$0)	(\$28,492)	
			\$0		\$0	(\$81,972)	
			\$0		(\$0)	(\$4,025,963)	
			\$0		(\$0)	(\$8,244)	
			\$0		(\$0)	(\$2,443,597)	
			\$0		(\$0)	\$272,178	
			\$0		(\$0)	\$570	
			\$0		\$0	\$45,474	
			\$0		\$0	(\$10,937)	
			\$7,397,073		(\$465,270)	(\$228,791,315)	
			\$254,926		(\$866,846)	(\$3,102,457)	
			\$0		(\$0)	(\$10,095,303)	
			\$0		(\$0)	(\$71,298)	
			\$590,372		(\$43,841,096)	(\$66,027,011)	
			\$0		\$0	(\$16,316,011)	
			\$0		(\$0)	\$57,187	
			\$0		\$0	(\$638)	
			\$0		\$0	(\$21,912,835)	
			\$0		\$0	\$0	
			\$0		\$0	(\$1,512,519)	
			\$0		\$0	(\$732,347)	
			\$0		\$0	(\$2,365,189)	
			\$0		\$0	(\$120,799)	

		\$0	\$0	(\$1,744,524)
		\$0	\$0	(\$11,817,060)
		\$0	\$0	(\$468,864)
		\$0	\$0	(\$256)
		\$0	\$0	\$0
		\$0	\$0	(\$775,191)
		\$0	\$0	(\$1,077,629)
		\$0	\$0	(\$493,381)
		\$0	(\$0)	\$32,070
		\$0	\$0	\$239,316
		\$0	\$0	(\$270,343)
		\$0	\$0	(\$72,740)
		\$0	\$0	(\$2,270,260)
		\$0	\$0	(\$1,541,338)
		\$1,386,588	(\$1,386,588)	\$45,846
		\$522,421	(\$195,472)	(\$9,813,353)
		\$0	\$0	\$65,576
		\$0	\$0	(\$51,727)
		\$0	\$0	\$678,131
		\$0	\$0	\$0
		\$0	\$0	(\$8,175,882)
		\$0	\$0	(\$125,754)
		\$0	\$0	\$0
		\$1,360	(\$1,360)	(\$1,348)
		\$222,164	(\$2,992)	(\$5,290,289)
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	(\$11,847,904)
		\$0	\$0	(\$5,633,242)
		\$0	(\$0)	\$10,863,381
		\$0	(\$0)	(\$706,120)
		\$14,594	(\$292,746)	\$6,101,952
		\$26,629	(\$1,327)	(\$557,286)
		\$0	(\$0)	(\$1,888,636)
		\$216	(\$14)	(\$52,315)
		\$0	(\$0)	\$2,035,309
		\$0	(\$0)	\$13,163
		\$0	\$0	(\$8,702,931)
		\$2,314	(\$115)	\$40,421,031
		\$0	(\$0)	\$14,681
		\$395	(\$66)	(\$2,626,096)
		\$0	\$0	(\$954)
		\$0	\$0	(\$2,639,300)
		\$30,924	(\$11,216)	\$6,378,582
		\$519,092	(\$613,920)	(\$7,838,392)
		\$27,832,354	(\$31,781,685)	(\$31,655,300)
		\$1,474,643	(\$20,220,017)	(\$282,873,246)
		\$0	(\$3,734,572)	\$23,399,575
		\$0	\$0	(\$671,990)
		\$0	\$0	(\$36,569,233)
		\$0	\$0	(\$372,143)
		\$0	\$0	\$1,367,480
		\$0	\$0	(\$33,193,133)
		\$0	\$0	(\$6,136,758)
		\$5,297,540	(\$319,009)	\$5,234,179
		\$8,239,150	(\$8,694,165)	(\$455,015)
		\$33,417	(\$598,306)	\$134,361
		\$467,770	(\$2,057,376)	(\$1,589,605)
		\$1,187,473	(\$59,706)	\$1,143,166
		\$5,074	\$0	\$0
		\$0	(\$0)	\$1,563,235
		\$0	(\$0)	(\$101,610)
		\$0	\$0	(\$136,971,700)
		\$135,738	(\$12,871)	(\$1,175,218)
		\$5,046	(\$252)	(\$101,168)
		\$0	(\$0)	(\$61,419)
		\$0	(\$0)	(\$4,822)
		\$0	\$0	\$43,427,803
		\$0	\$0	(\$340,186,495)
		\$9	(\$0)	(\$6,902,519)
		\$0	(\$0)	(\$69,336)
		\$0	(\$0)	\$448,438
		\$0	(\$0)	\$4,502

			\$0		\$0	(\$5,107,444)	
			\$0		\$0	(\$2,646,127)	
			\$0		\$0	(\$1,515,986)	
			\$0		\$0	(\$211,731)	
			\$38,929		(\$295,495)	(\$3,147,685)	
			\$0		\$0	(\$7,376,124)	
			\$0		\$0	(\$240,449)	
			\$0		\$0	\$14,992	
			\$0		\$0	(\$9,688)	
			\$0		\$0	(\$704,237)	
			\$0		\$0	\$45,775	
			\$0		\$0	(\$16,454)	
			\$0		\$0	(\$10,762,097)	
			\$0		\$0	(\$16,121,982)	
			\$0		\$0	(\$10,224,765)	
			\$0		\$0	\$1,477,190	
			\$7,768		(\$62,317)	\$23,454,618	
			\$0		(\$0)	(\$1,594,015)	
			\$0		\$0	(\$4,007,820)	
			\$0		\$0	(\$25,592,094)	
			\$6,601,056		(\$327,652)	\$12,546,806	
			\$2,122,797		(\$42,766,974)	(\$81,288,353)	
			\$0		\$0	\$2	
			\$0		\$0	(\$169,309)	
			\$31,229		(\$2,837)	(\$245,622)	
			\$459		(\$23)	(\$8,194)	
			\$0		(\$0)	(\$13,076)	
			\$0		(\$0)	(\$395)	
			\$0		\$0	(\$1,482,686)	
			\$0		\$0	\$0	
			\$0		\$0	\$122,221	
			\$0		\$0	(\$201,351)	
			\$0		\$0	(\$469,256)	
			\$0		\$0	(\$31,346,180)	
			\$0		\$0	(\$344,416)	
			\$0		\$0	(\$1,091,461)	
			\$0		\$0	(\$40,598,554)	
			\$0		\$0	(\$568,159)	
			\$0		\$0	(\$174,562,236)	
			\$0		\$0	(\$1,512,245)	
			\$0		\$0	(\$9,889,369)	
			\$9,157		(\$184,483)	\$905,801	
			\$59		(\$1,179)	\$31,327	
			\$0		(\$0)	(\$998,940)	
			\$0		(\$0)	(\$139,821)	
			\$0		(\$0)	\$122,024	
			\$0		(\$0)	\$9,814	
			\$169		(\$2,145)	\$10,906	
			\$0		(\$0)	\$638	
			\$5,466		(\$271)	(\$2,207,254)	
			1		(0)	(101,868)	4
			0		(0)	(96,000)	5
			0		(0)	(4,414)	6
			15,471		(869)	136,319,799	7
			0		(0)	(8,870,454)	8
			0		0	(339,071)	9
			0		0	(2,894,245)	10
			0		(0)	866,571	11
			0		(0)	(56,327)	12
			0		0	(3,796,840)	13
			0		0	(320,476)	14
			745,470,343		(817,420,836)	(814,412,165)	15
						0	23
\$0	\$0		\$812,118,976		(\$992,782,626)	(\$1,882,969,188)	24
							25
			\$4,173		(\$84,079)	\$542,954	26
			\$6,928		(\$3,158)	(\$102,375)	
			\$92,122		(\$1,855,947)	\$178,691,709	
			\$65,652		(\$1,064,727)	\$5,478,483	
			\$0		(\$0)	(\$4,265,381)	
			\$0		(\$0)	(\$342,812)	
			\$0		(\$0)	\$251,191	
			\$0		(\$0)	(\$16,327)	

			\$0	\$0	(\$1,964,303)
			\$0	\$0	\$5,458,114
			\$0	(\$0)	\$3,113
			\$0	\$0	\$15,079
			\$2,977	(\$149)	(\$144,808)
			\$199	(\$16)	(\$6,816)
			\$0	\$0	(\$3,409,399)
			\$0	\$0	(\$33,584)
			\$0	(\$0)	(\$6,742)
			\$0	(\$0)	(\$1,292)
			\$0	\$0	\$5,377
			\$0	\$0	\$147,772
			\$23,469	(\$472,811)	(\$1,595,792)
			\$21,634	(\$389,574)	(\$488,757)
			\$21,125	(\$16,868)	(\$236,902)
			\$5,084	(\$95,565)	(\$110,315)
			\$0	(\$0)	(\$1,815)
			\$2,898	(\$4,881)	(\$33,826)
			\$492,049	(\$24,424)	\$525,789
			\$41,027	(\$2,036)	\$211,460
			\$0	\$0	(\$3,545,839)
			\$0	\$0	\$7,295
			\$955,041	(\$12,861)	\$3,210,182
			\$0	\$0	(\$14,073)
			\$0	\$0	(\$52,090)
			\$0	\$0	\$11,870
			\$0	\$0	\$102,510
			\$2	(\$0)	(\$8)
			\$0	(\$0)	\$258,301
			\$0	\$0	(\$0)
			\$0	\$0	(\$16,790)
			\$0	(\$0)	(\$1,445,771)
			\$0	\$0	(\$1,689)
			\$0	\$0	(\$651,562)
			\$0	(\$0)	\$105,259
			\$0	(\$0)	\$117
			\$0	\$0	\$344
			\$0	\$0	(\$2,248)
			\$4,081,647	(\$202,599)	(\$8,407,956)
			\$52,214	(\$177,547)	(\$635,443)
			\$0	(\$0)	(\$583,134)
			\$0	\$0	(\$14,603)
			\$93,243	(\$6,924,226)	(\$11,676,271)
			\$0	\$0	(\$2,970,616)
			\$0	(\$0)	\$11,713
			\$0	(\$0)	(\$131)
			\$0	\$0	(\$1,134,533)
			\$0	\$0	\$4,209,338
			\$0	\$0	(\$310,885)
			\$0	\$0	(\$150,528)
			\$0	\$0	(\$37,676)
			\$0	(\$0)	(\$101,054)
			\$0	\$0	\$6,569
			\$0	\$0	(\$5,210,758)
			\$0	\$0	(\$55,567)
			\$135,852	(\$1,829)	(\$100,782)
			\$0	\$0	\$0
			\$0	\$0	(\$23,888,033)
			\$0	\$0	(\$2,269,323)
			\$0	\$0	\$70,801
			\$0	\$0	(\$151,305)
			\$0	\$0	(\$316,808)
			\$285,001	(\$285,001)	\$9,622
			\$107,379	(\$40,177)	(\$2,013,788)
			\$0	\$0	\$711,623
			\$0	\$0	\$13,215
			\$0	\$0	\$13,479
			\$0	\$0	\$0
			\$0	\$0	(\$10,632)
			\$0	\$0	\$46,036
			\$0	\$0	(\$2,109,782)
			\$0	\$0	\$68,229
			\$0	\$0	\$0

		\$280	(\$280)	(\$277)
		\$42,085	(\$567)	(\$1,002,137)
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	(\$0)	\$2,441,204
		\$0	\$0	(\$158,678)
		\$698	(\$13,966)	\$520,279
		\$5,454	(\$272)	(\$114,143)
		\$0	\$0	(\$263,859)
		\$44	(\$3)	(\$10,715)
		\$0	(\$0)	\$229,522
		\$0	(\$0)	\$2,696
		\$705	(\$35)	\$17,400,306
		\$0	\$0	\$3,007
		\$0	(\$0)	(\$1,131,969)
		\$0	(\$0)	(\$195)
		\$0	\$0	(\$1,146,189)
		\$8,933	\$0	\$1,286,659
		\$187,181	(\$191,158)	(\$838,842)
		\$5,987,158	(\$9,025,258)	(\$9,781,555)
		\$210,160	(\$7,118,886)	(\$73,256,033)
		\$22,409	(\$364,489)	\$14,949,818
		\$0	\$0	(\$410,316)
		\$0	\$0	(\$273,190)
		\$0	\$0	(\$34,601)
		\$0	\$0	(\$16,217,507)
		\$0	\$0	(\$13,215)
		\$582,175	\$0	\$612,070
		\$1,693,485	(\$1,787,009)	(\$93,524)
		\$6,869	(\$349,289)	\$27,617
		\$96,146	(\$422,876)	(\$326,729)
		\$326,412	(\$12,272)	\$234,968
		\$0	\$0	(\$48,975)
		\$0	(\$0)	\$333,757
		\$0	(\$0)	(\$21,694)
		\$0	\$0	(\$28,153,333)
		\$73,772	(\$3,698)	(\$1,088,672)
		\$1,034	(\$52)	(\$20,721)
		\$0	(\$0)	(\$53,281)
		\$0	(\$0)	(\$988)
		\$0	\$0	\$3,615,057
		\$0	\$0	(\$69,922,353)
		\$0	(\$1)	(\$1,557,141)
		\$0	\$0	(\$14,201)
		\$0	(\$0)	\$101,215
		\$0	(\$0)	\$922
		\$0	\$0	(\$5,227,000)
		\$0	\$0	\$452,485
		\$0	\$0	(\$293,331)
		\$0	\$0	(\$1,049,790)
		\$0	\$0	(\$430,803)
		\$0	\$0	(\$246,810)
		\$448	(\$3,397)	(\$71,605)
		\$0	\$0	(\$2,005,280)
		\$0	\$0	(\$49,422)
		\$0	\$0	(\$2,780,686)
		\$0	\$0	(\$34,913)
		\$0	\$0	\$2,269
		\$0	\$0	(\$9,847,505)
		\$0	\$0	(\$1,557,915)
		\$0	\$0	(\$15,066,258)
		\$0	\$0	(\$7,230,184)
		\$0	(\$0)	\$5,592,397
		\$0	(\$0)	(\$363,506)
		\$0	\$0	(\$24,244,616)
		\$1,355,271	(\$67,271)	\$2,576,000
		\$292,525	(\$5,893,351)	(\$11,201,653)
		\$0	\$0	(\$34,800)
		\$7,393	(\$371)	(\$101,663)
		\$94	(\$5)	(\$1,678)
		\$0	(\$0)	(\$5,018)
		\$0	(\$0)	(\$81)
		\$0	\$0	(\$14,636)

			\$0		\$0	(\$120,598)		
			\$0		\$0	\$25,121		
			\$0		\$0	(\$96,451)		
			\$0		\$0	(\$563,742)		
			\$0		\$0	(\$317,096)		
			\$0		\$0	(\$36,749,721)		
			\$0		\$0	\$164,921		
			\$1,340		(\$27,006)	\$204,261		
			\$12		(\$241)	\$6,416		
			\$0		(\$0)	(\$20,360)		
			\$0		\$0	(\$28,638)		
			\$0		\$0	\$12,533		
			0		(0)	2,010	27	
			30		(595)	5,185	28	
			0		(0)	274	29	
			0		(0)	(7,541)	30	
			0		(0)	(20,865)	31	
			0		0	(327)	32	
			0		(0)	(904)	33	
			10,380		(521)	4,752,794	34	
			0		(0)	(319,362)	35	
			0		0	427	36	
			0		0	(7,706,757)	37	
			0		0	(594,887)	38	
			0		0	262,526	39	
			0		(0)	(17,064)	40	
			266,485,669		(298,445,355)	(297,841,417)	41	
						0	42	
\$0	\$0		\$283,887,878		(\$335,386,702)	(\$456,854,581)	43	
								44
								45
			\$5,043		(\$68,180)	\$315,055		
			\$83,678		(\$1,685,830)	\$41,190,407		
			\$3,158		(\$157)	(\$1,387,167)		
			\$118		(\$2,371)	\$46,633		
			\$154		(\$8)	(\$3,031)		
			\$0		\$0	(\$840,145)		
			\$0		\$0	\$2,207,200		
			\$19		(\$387)	\$8,101		
			\$1,545		(\$77)	(\$27,531)		
			\$0		\$0	(\$538,959)		
			\$0		\$0	(\$56,212)		
			\$92		(\$5)	(\$1,720)		
			\$0		\$0	\$3,282		
			\$1,924		(\$38,768)	(\$270,610)		
			\$291,148		(\$14,452)	(\$3,999,092)		
			\$15,851		(\$787)	(\$200,127)		
			\$0		(\$0)	\$213,661		
			\$0		\$0	\$2,950		
			\$0		\$0	(\$5,691)		
			\$0		\$0	\$20,691		
			\$0		\$0	\$8,044		
			\$1		(\$0)	(\$1)		
			\$19,000		(\$943)	(\$214,285)		
			\$0		\$0	(\$40,929)		
			\$64		(\$1,299)	\$14,531		
			\$0		\$0	(\$45,892)		
			\$0		\$0	(\$909)		
			\$306,566		(\$2,827,500)	(\$40,343,587)		
			\$0		\$0	(\$1,315,647)		
			\$0		\$0	(\$1,350,260)		
			\$0		\$0	(\$125,718)		
			\$0		\$0	(\$60,872)		
			\$0		\$0	\$468,864		
			\$0		\$0	\$93,372		
			\$0		\$0	(\$72,320)		
			\$0		\$0	(\$22,470)		
			\$0		\$0	\$375,061		
			\$0		\$0	(\$1,210,862)		
			\$0		\$0	(\$44,515)		
			\$0		\$0	(\$128,114)		
			\$115,251		(\$115,251)	\$4,379		
			\$43,423		(\$16,247)	(\$814,643)		

			\$0	\$0	(\$424,454)
			\$0	\$0	\$5,451
			\$0	\$0	(\$832)
			\$0	\$0	(\$4,300)
			\$0	\$0	\$1,467,955
			\$0	\$0	\$104
			\$0	\$0	\$935,159
			\$0	\$0	(\$0)
			\$0	\$0	(\$185)
			\$0	\$0	(\$1,259,748)
			\$0	\$0	(\$8,757)
			\$0	\$0	\$0
			\$113	(\$113)	(\$112)
			\$22,045	(\$297)	(\$524,962)
			\$0	\$0	\$0
			\$0	\$0	\$0
			\$1,856	(\$37,397)	\$763,011
			\$2,431	(\$121)	(\$49,596)
			\$1,115	(\$22,462)	\$335,221
			\$16,461	(\$817)	(\$110,419)
			\$247	(\$4,976)	\$59,179
			\$13,287	(\$267,686)	\$3,998,322
			\$17,429	(\$865)	(\$260,183)
			\$5,315	(\$7,557)	\$722,261
			\$96,717	(\$128,160)	(\$266,527)
			\$2,367,207	(\$3,359,961)	(\$550,069)
			\$439,226	(\$1,288,719)	(\$27,910,543)
			\$3,352	(\$327,431)	\$257,952
			\$0	\$0	(\$254,668)
			\$0	\$0	\$21,092
			\$0	\$0	\$424,454
			\$3,271,160	(\$98,094)	\$3,336,002
			\$684,826	(\$722,646)	(\$37,820)
			\$2,778	(\$79,239)	\$11,168
			\$38,880	(\$171,006)	(\$132,126)
			\$60,527	(\$4,963)	\$95,018
			\$305	(\$6,143)	\$90,310
			\$399	(\$20)	(\$5,870)
			\$0	\$0	(\$11,384,890)
			\$0	\$0	\$2,077,459
			\$28,255	(\$1,402)	(\$124,388)
			\$1,224	(\$61)	(\$5,390)
			\$0	\$0	(\$5,622,029)
			\$0	\$0	(\$28,275,811)
			\$183,774	(\$9,122)	(\$2,639,301)
			\$593	(\$11,945)	\$171,555
			\$0	\$0	(\$424,523)
			\$0	\$0	(\$184,257)
			\$0	\$0	(\$105,562)
			\$30	(\$228)	(\$1,051)
			\$0	\$0	(\$809,213)
			\$0	\$0	(\$19,986)
			\$0	\$0	(\$27,719,448)
			\$0	\$0	(\$15,201,423)
			\$0	\$0	(\$10,991)
			\$0	\$0	\$714
			\$0	\$0	(\$5,109,079)
			\$0	\$0	\$26,156
			\$0	\$0	(\$106,451)
			\$0	\$0	(\$569,456)
			\$0	\$0	\$199,405
			\$622	(\$12,524)	\$207,212
			\$814	(\$40)	(\$13,469)
			\$0	\$0	(\$14,073)
			\$3,970	(\$197)	(\$14,748)
			\$172	(\$9)	(\$639)
			\$0	\$0	(\$824,971)
			\$0	\$0	(\$59,300)
			\$0	\$0	\$10,159
			\$0	\$0	(\$39,004)
			\$0	\$0	(\$210,037)
			\$0	\$0	\$372,424
			\$0	\$0	\$113,197

			\$0	\$0	\$51,914	
			\$0	\$0	(\$429,725)	
			\$0	\$0	(\$119,669)	
			\$0	\$0	(\$9,507,897)	
			\$5,134	(\$103,433)	\$296,446	
			\$57,143	(\$2,836)	(\$192,958)	
			\$407	(\$8,198)	\$25,400	
			\$33	(\$658)	\$1,769	
			\$1	(\$29)	\$77	
			\$13,274	(\$659)	(\$347,635)	
			\$575	(\$29)	(\$15,064)	
			\$20,961	(\$422,292)	\$8,424,157	
			\$27,800	(\$1,380)	(\$549,377)	
			\$0	\$0	(\$240,565)	
			\$155	(\$3,124)	\$54,470	
			\$203	(\$10)	(\$3,541)	
			\$1,747	(\$435)	(\$191,098)	
			\$8	(\$157)	\$11,990	
			\$0	\$0	(\$8,968)	
			\$0	\$0	(\$117)	
			\$2	(\$0)	(\$5)	
			\$0	(\$0)	(\$12)	
			\$0	\$0	\$1	
			\$0	\$0	(\$506)	
			\$0	\$0	(\$22)	
			\$0	\$0	(\$1,751,168)	
			\$0	\$0	\$34,518	
			\$0	\$0	(\$10,580)	
			\$116	(\$27)	(\$458)	
			\$0	\$0	(\$16,847)	
			\$0	\$0	(\$314,710)	
			\$0	\$0	(\$33)	
			\$0	\$0	(\$1)	
			\$0	\$0	(\$143,895)	
			\$0	\$0	(\$2,259,447)	
			\$0	\$0	\$245,611	
			\$0	\$0	(\$34,944)	
					(\$39,406,183)	
					0	46
					0	47
			53,516,626	(52,443,250)	(52,202,499)	48
					0	49
					0	50
					0	51
\$0	\$0		\$61,796,349	(\$64,322,978)	(\$222,340,370)	52

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
						\$0	3
						0	4
						0	5
						0	6
						0	7
						0	8
						0	9
						0	10
						0	11
						0	12
						0	13
						0	14
						0	15
						0	16
						0	17
						0	18
						0	19
						0	20
						0	21
						0	22
						0	23
						0	24
						0	25
						0	26
						0	27
						0	28
						0	29
						0	30
						0	31
						0	32
						0	33
						0	34
						0	35
						0	36
						0	37
						0	38
						0	39
						0	40
						0	41
						0	42
						0	43
						0	44
						0	45
						0	46
						0	47
						0	48
						0	49
						0	50
						0	51
						0	52

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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OTHER REGULATORY LIABILITIES (Account 254)

- Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
- For regulatory liabilities being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$100,000, whichever is less) may be grouped by classes.
- Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
- Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	PROP TAX RECONCILE	(21,200,748.52)		13,597,295.00	34,798,043.52	-
2	ST HEDGE UNREALIZED GAIN ELEC FINANCIAL	7,328,997.75		1,384,485,998.74	1,489,287,182.69	112,130,181.70
3	ST HEDGE REALIZE DEFER GAIN	-		156,360,755.00	168,494,926.00	12,134,171.00
4	ST HEDGE UNREALIZE GAIN TRANSM CONGESTION CHARGES	247,396.93		9,407,887.24	9,930,916.70	770,426.39
5	ST HEDGE UNREALIZE GAIN GAS FINANCIAL	25,875.70		216,429,150.36	218,584,314.46	2,181,039.80
6	DEFER HEDGE REALIZE GAIN GAS FINANCIAL	(0.02)		36,922,443.55	41,414,873.55	4,492,429.98
7	SPECIAL SETTLEMENT	544,613.35		-	-	544,613.35
8	RATE CASE PENSION DEFER LIABILITY	45,888,205.16		2,952,637.65	12,099,488.15	55,035,055.66
9	INTEREST ON STEAM FUEL AMORTIZATION	3,778.13		6,255.82	1,835.77	(641.92)
10	LOAD FOLLOWING CHARGES	4,464.49		-	-	4,464.49
11	DEFER UNBILLED PURCH POWER	126,768,000.00		1,325,823,000.00	1,320,683,000.00	121,628,000.00
12	STEAM FUEL AMORTIZATION OVER COLLECTION PRIOR PERIOD	9,271.67		246,118.16	205,462.85	(31,383.64)
13	GAC OVER COLLECTION CURRENT PERIOD DEFERRAL	(45,230,705.55)		70,295,483.32	39,197,403.77	(76,328,785.10)
14	GAC OVER COLLECTION PRIOR PERIOD DEFERRAL	(11,713,817.11)		-	27,819,948.80	16,106,131.69
15	DEFER UNBILLED NET	198,435,000.00		4,200,524,000.00	4,210,930,000.00	208,841,000.00
16	LT HEDGE UNREALIZE GAIN ELEC FINANCIAL	4,078,716.81		476,140,588.42	527,059,751.80	54,997,880.19
17	RDM RECONCILIATION	-		20,547,835.11	20,547,835.11	-
18	ASTORIA EASEMENT ASTORIA ENERGY LI	174,999.40		-	-	174,999.40
19	ASTORIA EASEMENT NYPA	(5,000.00)		-	-	(5,000.00)
20	CUSTOMER REFUND	444.32		444.32	-	0.00
21	DEFER AUCTION RATE DEBT	6,631,160.26		4,785,572.57	19,673,826.08	21,519,413.77
22	DEFER NONFIRM REVENUE	1,335,703.37		20,670,245.40	22,200,121.45	2,865,579.42
23	DEFER TRANSM CONGESTION CHARGES AUCTION PROC RET	54,873.66		677,329.41	943,492.87	321,037.12
24	DSM LIQUID DAMAGE	4,809,530.97		1,203,000.00	-	3,606,530.97
25	ERRP ESPLANADE	500,000.00		-	-	500,000.00
26	ERRP MAJOR MAINTENANCE TURB	4,399,000.02		7,618,443.53	8,798,000.04	5,578,556.53
27	GAC GCR INTEREST OVERCOLLECTION	(759,350.39)		243,147.96	714,556.31	(287,942.04)
28	R AND D SURCHARGE DEFERRAL	2,117,734.05		3,059,896.17	2,368,027.18	1,425,865.06
29	DEFER OPEB RATE	-		1,436,333.28	1,436,333.28	-
30	INCIDENT SETTLEMENT	96,978.29		-	-	96,978.29
31	INT ON NONFIRM REV DEFERRAL	99,318.26		73,343.46	2,507.61	28,482.41
32	WTC INCIDENT SYSTEM RESTORATION INTEREST ACCRUED	2,793,212.66		547.40	785,519.71	3,578,184.97
33	INTEREST SHORTFALL CAP SP	28,344,513.71		9,417,118.16	39,556,143.23	58,483,538.78
34	INTERFERENCE COST SHARE	17,000,000.00		2,982,000.00	26,711,000.00	40,729,000.00
35	INTEREST ON INTERFERENCE COST SHARE	6,264.06		-	-	6,264.06
36	INTRSTAT PIPELINE REF 4_09 10_09	497,975.04		123,000.00	-	374,975.04
37	LOCAL LAW 11	6,886.25		-	-	6,886.25
38	MANUFACTURING INCENTIVE	2,860,946.42		-	-	2,860,946.42
39	NYSIT RATE CHANGE	11,979,260.63		6,494,000.39	0.36	5,485,260.60
40	GAS PENALTIES OFFPEAK INTERRUPTIBLE	2,253,011.25		282,999.96	901,931.74	2,871,943.03
41	From Insert Page A	266,056,140.41		\$223,618,308	\$167,027.90	\$209,464,922
42	From Insert Page B	2,486,672,860.67		\$687,081,024	\$238,439,133	\$2,038,030,970
41	TOTAL	3,143,115,512.10		8,883,506,202.10	8,650,612,665.91	2,910,221,975.91

Insert

If applicable, see insert page below:

Consolidated Edison Company of New York

12/31/2021

OTHER REGULATORY LIABILITIES (Account 254)						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	PROP TAX OVERRECOVERY	(22,652,496.00)		19,558,305.79	-	(42,210,801.79)
2	PROP TAX REFUND CITY	34,536,604.26		27,329.00	195,204.60	34,704,479.86
3	PROP TAX REFUND TOWN	116,102.35		-	-	116,102.35
4	R AND D RECON	324,312.27		-	-	324,312.27
5	RGGI EMISSIONS ALLOWANCE	9,178,566.27		1,626,693.96	120,826.77	7,672,699.08
6	S AND H OVER COLLECTION RECONCILIATION CURRENT PERI	205,834.16		18,085,674.71	17,870,365.77	(9,474.78)
7	SALE OF PROPERTY LIABILITY	870,292.02		63.29	-	870,228.73
8	SALE 280 SOUTH AVENUE	(10,307.65)		-	-	(10,307.65)
9	SALE 708 1ST AVE GAIN	49,569.33		871.58	-	48,697.75
10	SALE ECHO AVE SUBSTATION PROP	(70,356.32)		-	185.50	(70,170.82)
11	SALE NORTH FIRST STREET PROPERTY	103,732,914.75		26,087,000.04	-	77,645,914.71
12	SALE RICHMOND TERRACE SI PROP	(22,559.95)		-	-	(22,559.95)
13	SALE VERPLANK QUARRY PROP	14,060.35		463.11	-	13,597.24
14	SALE WEST 28TH ST	(185,259.30)		-	-	(185,259.30)
15	SEWER CHGS OVERCOLLECT LIABILITY	(1,783.83)		-	-	(1,783.83)
16	SYS BENEFIT CHGE LIAB DEF PRIOR YRS	0.00		78,429,045.93	97,382,600.64	18,953,554.71
17	SYS BENEFIT CHGE INTEREST ACCRUE	56,799,926.96		2,486,062.66	8,402,607.94	62,716,472.24
18	TRANSM CONGESTION CHARGES AUCTION PROCEED WHOLE	6,293,016.11		1,162,213.55	1,589,424.18	6,720,226.74
19	DIV PLANT UNAUTHORIZED USE CHARGE	54,654.91		137,950.00	85,400.00	2,104.91
20	MERCHANT FUNCTION COMPETITIVE CHARGES DEFERRAL AN	11,623,499.13		15,359,955.60	8,420,535.59	4,684,079.12
21	GAS IN STORAGE RECON	(289,462.87)		618,640.42	765,255.08	(142,848.21)
22	SALE OF PARK PLACE	(2,427.48)		-	-	(2,427.48)
23	EAST HARLEM INCIDENT	2,968,438.84		5,592,612.78	4,089,465.83	1,465,291.89
24	DEFER CUSTOMER OVERCOLLECTIONS	(250,576.74)		721,466.67	-	(972,043.41)
25	S AND H OVER COLLECTION RECONCILIATION PRIOR PERIOD	53,463.67		1,931,584.52	7,813,382.81	5,935,261.96
26	CUSTOMER PORTFOLIO SHARED EARNGS	10,262,000.00		4,741,649.65	4,741,649.65	10,262,000.00
27	CATV POLE ATTACHMENT REV	-		392,867.52	392,867.52	-
28	ADDITIONAL 18A ASSESSMENT	1,903,973.46		378,000.00	-	1,525,973.46
29	FELIX SETTLEMENT	5,488,913.27		1,143,210.49	1,363,151.27	5,708,854.05
30	INT REPAIR ALLOW BONUS DEPR	(2,891,108.83)		5,552,995.60	3,340,250.84	(5,103,853.59)
31	PIPELINE REFUND LIABILITY	19,794,551.97		18,663,492.62	600,277.66	1,731,337.01
32	WORLD TRADE CENTER RECOVERY	(617,803.82)		152,000.04	-	(769,803.86)
33	OIL TO GAS CONVERSION	(424.12)		142,195.60	142,619.72	0.00
34	RATE CASE DEFERRALS	(1,315,250.28)		329,000.04	-	(1,644,250.32)
35	ENVIRON COST CARRYING CHARGE	3,506,193.23		508,000.08	517,630.24	3,515,823.39
36	SUPPLY RELATED CHARGE DEFERRAL	(171,951.56)		231,012.27	1,673.67	(401,290.16)
37	DSM LIQUIDATED DAMAGE REC INTEREST	1,158,369.32		288,999.96	-	869,369.36
38	INTEREST ON 263A DEFERRED TAXES	(6,527,516.72)		1,634,000.04	-	(8,161,516.76)
39	VERIZON JOINT USE SETTLEMENT	233.03		233.03	-	0.00
40	OTHER REGULATORY LIABILITIES LT	5,819,508.02		8,339,016.04	2,519,508.02	-
41	INTEREST ON RATE CASE DEFERRAL	(5,658,003.52)		4,409,172.29	1,477,689.98	(8,589,485.83)
42	CAIDI SAIFI DEFERRAL	15,000,189.96		-	-	15,000,189.96
43	DEFERRAL OF NYS BROWNFIELD CREDIT	(364.08)		-	364.08	(0.00)
44	DEFERRED WORKERS COMPENSATION RECOVERIES	1,095,086.63		142,060.33	336,936.44	1,289,962.74
45	INTEREST ON REV REQ CHG DEFERRAL	(1,583,291.45)		-	-	(1,583,291.45)
46	MANAGEMENT VARIABLE PAY	17,443,901.11		4,025,900.00	4,602,800.00	18,020,801.11
47	POR CREDIT AND COLLECTIONS LIABILITY	12,909.55		718,568.58	254,415.79	(451,243.24)
48						
49	TOTAL	266,056,140.41		\$223,618,308	\$167,027,090	\$209,464,922

OTHER REGULATORY LIABILITIES (Account 254)

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	STORM COST OVER-COLLECTION	15,162,000.00		\$0	\$2,166,000	\$17,328,000
2	HUDSON AVE REVENUE REQUIREMENT DEFERRAL	18,466,985.53		0	4,660,760	23,127,746
3	BQDM & REV DEMO CARRYING CHARGE DEFERRAL	23,631,738.48		4,987,000	3,470,825	22,115,564
4	AMI CUST ENGAGEMENT PLAN AND AMI RATE PILOTS EXP TR	5,497,632.06		654,000	0	4,843,632
5	ELECTRIC VEHICLE RATE INCENTIVE EXPENSE TRUE UP	1,680,581.72		350,000	0	1,330,582
6	RATE CASE EE AND DM PROGRAMS CARRYING CHARGE DEF	4,214,336.70		1,129,114	4,683,034	7,768,257
7	PLASTIC FUSION REMEDIATION PROGRAM	(123,311.30)		59,315	181,890	(736)
8	RESIDENTIAL METHANE DETECTOR PROGRAM DEFERRAL	24,224.69		0	0	24,225
9	NEGATIVE REVENUE ADJUSTMENTS	9,689,298.00		4,844,670	0	4,844,628
10	SALE OF EASEMENT TO IROQUOIS	1,767.50		0	0	1,768
11	FEDERAL TAX REFORM TRANSITION PERIOD	286,122,916.23		163,155,259	528,651	123,496,308
12	EAST HARLEM INCIDENT - FIRE DEPARTMENT FUNDING	3,300,641.15		3,470,102	0	(169,461)
13	NEW YORK FACILITIES NATIONAL GRID AGREEMENT	4,850,830.53		72,374	28,161	4,806,617
14	TCC PROCEEDS PAYABLE	(0.00)		1,413,514	7,067,568	5,654,054
15	PREFERRED ST REDEMPTION	(668,768.57)		167,000	0	(835,769)
16	GAS FACILITIES INTERFERENCE COSTS	724,948.84		0	0	724,949
17	TAX REFUND	15,776,818.91		3,835,000	3,896,013	15,837,832
18	SFAS 109 FLOWTHRU DEPRECIATION PLANT	1,906,575,116.94		280,337,965	87,839,873	1,714,077,024
19	SFAS 109 FLOWTHRU NONDEPRECIATION	43,748,664.42		64,423,365	65,437,639	44,762,939
20	SFAS 109 INVESTMENT TAX CREDIT	793,532.75		178,641	8,867	623,759
21	SFAS 109 NONPLANT	100,644,092.87		31,109,499	1,489,755	71,024,349
22	SFAS 109 CWIP	9,729,697.04		0	0	9,729,697
23	EV FAST CHARGE REBATE	257,602.00		0	84,921	342,523
24	RENEWABLE ENERGY CREDITS AND ZERO EMISSION REFUND	3,789,242.52		8,662,419	12,152,811	7,279,634
25	BATTERY STORAGE INITIATIVE OFFER FEE	620,000.00		0	240,000	860,000
26	SALE OF AIR RIGHTS- 282 EXTERIOR ST-BRONX	(61,617.60)		54,019	0	(115,637)
27	SALE OF KENT AVENUE	32,642,919.25		16,322,000	8,161,000	24,481,919
28	SALE OF AIR RIGHTS - 47TH RD AND 11TH ST LIC	(5,000.00)		0	0	(5,000)
29	GAS COMPLIANCE SETTLEMENT	15,220,489.62		10,167,001	6,115,857	11,169,345
30	ERRP RENT	2,426,800.00		1,213,200	0	1,213,600
31	CUSTOMER SERVICE SYSTEM EXP TRUE UP	2,090,119.78		1,034,452	1,634,699	2,690,367
32	NON WIRE ALTERNATIVES AND SMARTCHARGE CARRYING CH	847,800.71		0	2,292,006	3,139,807
33	18A GENERAL ASSESSMENT REFUND 2017 TO 2018	1,349,409.98		0	17,021	1,366,431
34	SETTLEMENT OF STORMS RILEY AND QUINN	5,641,105.88		0	74,456	5,715,562
35	ACCRUED EE TRACKER AND CLEAN ENERGY FUND	(27,989,755.96)		72,027,617	0	(100,017,373)
36	SALE OF REAL PROPERTY EASEMENT INTERESTS	-		2,950	2,950	0
37	WKRS COMP RESERVE	-		17,410,547	25,448,093	8,037,546
38	TS ISAIAS INSURANCE RECOVERIES - REG LIABILITY	-		0	756,282	756,282
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL	2,486,672,860.67		\$687,081,024	\$238,439,133	\$2,038,030,970

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
ELECTRIC OPERATING REVENUES (ACCOUNT 400)			
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f) and (g). Unbilled revenues and MWh related to unbilled revenues need not be reported separately as required in the annual version of these pages</p> <p>2. Report below operating revenues and MWh for each prescribed account and/or category, and manufactured gas revenues in total.</p> <p>3. Report number of customers for each prescribed account and/or category column (f) and (g), on the basis of meters, in addition to thin a footnote number of flat rate accounts; except where separate meter readings</p> <p>are added for billing purposes, one customer should be counted for each group of meters added.</p> <p>The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>			
		OPERATING REVENUES	
Line No.	Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	Bundled		
3	(440) Residential Sales	\$3,092,326,514	\$2,911,058,120
4	(442) Commercial and Industrial Sales		
5	Small (or Commercial) (See Instr. 6)	\$2,173,414,089	\$1,866,729,012
6	Large (or Industrial) (See Instr. 6)	\$9,741,343	\$8,222,504
7	(444) Public Street and Highway Lighting	2,769,774	2,379,161
8	(445) Other Sales to Public Authorities	21,411,493	24,400,711
9	(446) Sales to Railroads and Railways	522,627	574,540
10	(448) Interdepartmental Sales	0	
11	TOTAL Sales to Ultimate Consumers	5,300,185,839	4,813,364,047
12	(447) Sales for Resale	46,206,148	10,425,029
13	TOTAL Sales of Electricity	5,346,391,987	4,823,789,076
14	(Less) (449.1) Provision for Rate Refunds		
15	TOTAL Revenues Net of Provision for Refunds	5,346,391,987	4,823,789,076
16	Other Operating Revenues		
17	(450) Forfeited Discounts	0	
18	(451) Miscellaneous Service Revenues	1,664,762	3,027,664
19	(453) Sales of Water and Water Power		0
20	(454) Rent from Electric Property	28,650,287	21,115,138
21	(455) Interdepartmental Rents	17,893,138	17,531,146
22	(456) Other Electric Revenues	175,208,244	232,604,259
23	(456.1) Revenues from Transmission of Electricity of Others	3,878,173	\$4,516,612
24	(456.2) Revenues from Distribution of Electricity of Others*		
25	Residential Sales	\$455,178,896	\$538,057,460
26	Commercial and Industrial Sales		
27	Small (or Commercial) (See Instr. 6)	\$2,064,149,082	\$1,772,961,725
28	Large (or Industrial) (See Instr. 6)	\$35,299,194	\$32,123,699
29	Public Street and Highway Lighting	\$137,252	\$94,102
30	Other Sales to Public Authorities	\$735,859,351	\$680,657,921
31	Sales to Railroads and Railways	\$6,192,751	\$5,149,524
32	Interdepartmental Sales		
33	Other		
34	TOTAL Sales to Ultimate Consumers	3,296,816,525	3,029,044,431
35	(457.1) Regional Control Services Revenues		
36	(457.2) Miscellaneous Revenues	(18,476)	(314,514)
37			
38	TOTAL Other Operating Revenues	3,524,092,654	3,307,524,736
39	TOTAL Electric Operating Revenues	\$8,870,484,641	\$8,131,313,812
<p>* Note: Account (456.2) Revenues from Distribution of Electricity of Others should be separately identified by subcategories on lines 25 - 33. Items recorded on Line 33 - Other should be footnoted with a description.</p>			

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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ELECTRIC OPERATING REVENUES (ACCOUNT 400) (Continued)

5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2
6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of basis of classification in a footnote).
7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.
8. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
				2
11,311,387	11,067,678	2,482,139	2,402,283	3
				4
9,274,392	9,098,956	443,236	420,771	5
51,641	52,791	43	46	6
6,457	6,682	3,244	3,280	7
109,086	146,866	1,192	1,201	8
1,578	1,672	2	2	9
0				10
20,754,541	20,374,645	2,929,855	2,827,583	11
1,095,532	528,112			12
21,850,073	20,902,757	2,929,855	2,827,583	13
				14
21,850,073	20,902,757	2,929,855	2,827,583	15
				16
				17
				18
				19
				20
				21
				22
				23
				24
2,624,602	3,072,032	458,590	538,931	25
				26
17,960,322	17,921,703	141,276	149,968	27
335,285	372,330	685	676	28
805	773	161	130	29
9,603,578	9,561,753	1	1	30
91,962	98,085	2	2	31
				32
0				33
30,616,555	31,026,676	600,715	689,708	34
				35
				36
				37
				38
				39

Line 12, Column (b) includes \$ 1,628,985 of unbilled revenues.

Line 12 Column (d) includes 44,144 MWH relating to unbilled revenues.

Consolidated Edison Company of New York, Inc.
Year Ended December 31, 2021

Estimated ESCO Energy Revenues

Electric Estimated ESCO Energy Revenues	\$1,769,855,280
Gas Estimated ESCO Energy Revenues	411,297,957
Total Estimated ESCO Energy Revenues	<u>2,181,153,236</u>

Name of Respondent		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021		
REGIONAL TRANSMISSION SERVICES REVENUES (Account 457.1)						
1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.						
Line No.	Description of Services (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Quarter 4 (e)	Balance at End of Year (f)
1	Aesir Power LLC	18901	19,991	43,040	52,308	9,268
2	Brookfield Energy Marketing LP	3455	4,515	4,515	4,515	0
3	Bruce Power Inc	1895	2,424	4,227	10,368	6,141
4	Centre Lane Trading Ltd	107593	111,353	125,893	127,914	2,020
5	Con Edison Energy Inc	33352	48,636	59,754	122,419	62,665
6	Conoco Philips Co.		0	193	1,203	1,010
7	CWP Energy Inc		0	797	797	0
8	Direct Energy Business Marketing LLC	4138	6,173	6,559	6,559	0
9	Dynasty Power Inc	2364	2,717	3,383	4,110	727
10	EDF Trading North America, LLC	852	852	4,617	11,530	6,913
11	HQ Energy Services (US)	3001	3,211	4,784	5,067	283
12	Macquarie Energy LLC	34389	41,061	63,931	72,662	8,732
13	MAG Energy Solutions, Inc.	78408	121,560	197,814	304,846	107,033
14	New York Power Authority (NYPA)	728600	1,380,125	2,072,153	2,773,638	701,486
15	New York State Electric & Gas Corp. (NYSE&G)	0	0	0	0	0
16	Nexus Energy Inc	4022	4,118	7,307	7,307	0
17	Ontario Power Generation Inc	495	988	2,667	2,739	72
18	Ontario Power Generation Energy Trading Inc	2440	4,163	4,163	5,125	962
19	PSEG Energy Resource & Trade, LLC	2471	5,611	5,611	5,611	0
20	TEC Energy Inc	8630	8,806	16,833	17,197	3
21	TransAlta Energy Marketing (US), Inc.	32	806	3,253	4,394	364
22	Vitol Inc	1402	1,472	3,893	5,371	1,141
23	Net Difference NON Firm Trans	0	0	0	0	1,478
24	Transmission Services Charge (TSC) Net	90877	459,851	782,286	1,059,629	
25	Grandfather Trans Wheeling Chr (GTWC)Net	-169776	(92,392)	(42,112)	(6,650)	277,343
26	Trans Congestion Charge (TCC) Net	-1178766	(1,051,086)	(859,566)	(720,489)	35,463
27	SociVolta Inc				3	139,077
28						
29						
30						
31						
32						
33						
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35						
36						
37						
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40						
41						
42						
43						
44						
45						
46	TOTAL	(221,225)	1,084,955	2,515,995	3,878,173	1,362,182

Name of Respondent		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021	
SALES BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold and/or distribution of electricity sold to others, revenue, number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. For each rate schedule, provide the required information specified below.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification</p>			<p>(such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>			
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	<u>PSC 440 Residential Sales</u>					
2	SC1 Residential & Religious	13,915,774.84	3,543,563,527.85	2,922,378.58	4,761.80	0.2546
3	Sc1E Res. & Res. - Water for Htg					
4	Sc 7 Res & Rel - Space & Wat.Htg	51,778.15	11,123,882.91	18,350.58	2,821.61	0.2148
5	Sc 16 Res&Rel.Time of Day					
6	Sc 18 Res & Rel.Htg Time of Day					
7	Sc 72 Time-of-Day-Small-Peak					
8	Sc 73 Residential Non-Water-Htg					
9	Municipal Dist.Agency Sales					
10	DC Service Premiums					
11	Metered Unbilled	1,183.32	307,305.78			0.2597
12	Unmetered Unbilled	(32,746.98)	(7,489,307.00)			0.2287
13	Other					
14	Subtotal	13,935,989	3,547,505,410	2,940,729	4,739	0.2546
15	<u>PSC 442 Commercial and Industrial Sales</u>					
16	Sc 2 General Small	2,387,218.86	683,113,676.21	451,067.42	5,292.38	0.2862
17	Sc 3 Brkdwn. Res Auxilliary	15,964.40	1,844,353.59	4.25	3,756,329.41	0.1155
18	Sc 4A Redistribution - Submet. Resale					
19	Sc4d Redistribution-Space Heating	1.11	406.56			0.3676
20	Sc8 Mump. Dwelling - Redistribution	1,675,765.21	227,073,353.57	1,853.67	904,027.26	0.1355
21	Sc9 General Large(1)	22,878,849.28	3,288,392,054.96	131,808.58	173,576.32	0.1437
22	Sc9DM Gen.Lg- Spc Htg Max Rate					
23	Sc9D General large-space Htg					
24	SC12 Multiple Dwelling Space Htg	303,149.70	33,827,311.78	508.25	596,457.84	0.1116
25	SC13 Bulk Power-HT_Housing Dev.	18,076.80	1,664,673.83	1.00	18,076,800.00	0.0921
26	SC14 Direct Retail/ESCO Sales	271,571.49	34,250,331.12	153.00	1,774,977.07	0.1261
27	D Rider Op.Of Fire Alm.or Sig. Sys.		334,184.94			
28	Municipal Dist. Agency Sales					
29	DC Service Premiums					
30	SC4B Redistribution - Vacant Buil.					
31	Sc4 Submetering					
32	Sc10 Multiple Dwelling -Redistr.	45,030.48	4,243,405.92	11.00	4,093,680.00	0.0942
33	Divested Plants					
34	Metered Unbilled	(50,434)	(1,241,886)			0.0246
35	Unmetered Unbilled	76,446	9,101,841			0.1191
36	Other					
37	Subtotal	27,621,640	4,282,603,707	585,407	47,184	0.1550
38						
39						
40						
41	Total Billed	41,557,630	7,830,109,117	3,526,136	11,786	0.1884
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL	41,557,630	\$7,830,109,117	3,526,136	11,786	0.1884

If applicable, see insert page below

SALES BY RATE SCHEDULES						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	<u>PSC 444 Public Street & Highway Lighting</u>					
2	Sc 2 General Small					
3	SC 6 Pub & Private St. Light	7,206.41	2,900,061.26	3,398.58	2,120.42	0.4024
4	Metered Unbill	(1)	(146)			0.0980
5	Unmetered Unbilled	57	7,111			0.1237
6	Other					
7	Subtotal	7,262	2,907,026	3,399	2,137	0.4003
8	<u>PSC 445 Other Slaes to Public Authorities</u>					
9	Sc1 Residential & Religious	49.21	8,813.83	3.83	12,836.35	0.1791
10	Sc 2 General	2,058.02	537,904.96	344.33	5,976.81	0.2614
11	Sc4C Non-Submetering					
12	SC 5 NYC Transit Authority Transaction					
13	SC 6 Public and Private Street Lighting	1.06	1,057.68			0.9997
14	SC 8 Multi Dwelling - Redis	21,612.48	2,518,989.34	20.75	1,041,565.30	0.1166
15	DC Service Premiums					
16	SC9 General Large	615,962.34	69,844,502.93	644.00	956,463.26	0.1134
17	SC12 Multiple Dwelling - Space Heating	4,791.20	577,841.26	1.00	4,791,200.00	0.1206
18	D Rider- Oper. Of Fire Alarm Sign	(0.37)	4,732.98			(12.8964)
19	Metered Unbill					
20	Unmetered Unbilled	253	(7,062)			(0.0279)
21	Other					
22	Subtotal	644,727	73,486,781	1,014	635,878	0.1140
23	<u>PSC 446 Sales to Railroads & Railways</u>					
24	Sc2 General (1)	222.76	100,397.21			0.4507
25	Sc5 Electric Traction System(1)	90,937.01	6,054,870.80	21.00	4,330,333.71	0.0666
26	SC9 General Large - (1)	2,246.43	543,707.28			0.2420
27	SC4 Nonsubmetering(1)					
28	Metered Unbill					
29	Unmetered Unbilled	134	16,402			0.1227
30	Other					
31	Subtotal	93,540	6,715,377	21	4,454,278	0.0718
32						
33						
34						
35						
36						
37						
38						
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40						
41						
42						
43						
44						
45						
46						
47						
48						
49						
50						
51						
52						
53						
54						
55	Total Billed	42,303,159	\$7,913,218,301	3,530,570	11,982	0.1871

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (ie., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service, "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NYISO					
2	Rounding Adjustment					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13	From Insert Page					
14	Total					

Name of Respondent Consolidated Edison Company of Ne	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RG sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustment, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales for Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales for Resale on page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h + i + j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,095,532		46,206,148		46,206,148	1
				0	2
				0	3
				0	4
				0	5
				0	6
				0	7
				0	8
				0	9
				0	10
				0	11
				0	12
				0	13
1,095,532	\$0	\$46,206,148	\$0	\$46,206,148	14

Name of Respondent		This Report is:	Date of Report	Year of Report
Consolidated Edison Company of New York		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/29/2022	12/31/2021
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	\$10,229,259	\$9,782,225	
5	(501) Fuel	155,863,346	74,315,621	
6	(502) Steam Expenses	9,166,776	6,604,260	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.	118,379	333,671	
9	(505) Electric Expenses	670,897	649,073	
10	(506) Miscellaneous Steam Power Expenses	6,917,214	4,390,433	
11	(507) Rents	69,603,459	70,163,620	
12	(509) Allowances	15,368,000	15,732,000	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	267,700,572	181,303,561	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	6,739,580	7,666,209	
16	(511) Maintenance of Structures	3,326,592	2,816,312	
17	(512) Maintenance of Boiler Plant	3,298,584	2,724,388	
18	(513) Maintenance of Electric Plant	3,677,971	3,294,728	
19	(514) Maintenance of Miscellaneous Steam Plant	2,464,602	3,789,731	
20	TOTAL Maintenance (Enter Total of lines 15 thru 19)	19,507,330	20,291,367	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 and 20)	287,207,902	201,594,928	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0	0	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	0	0	
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40)	0	0	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of lines 44 thru 49)	\$0	\$0	

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.		Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter total of lines 53 thru 57)	0	0	
59	TOTAL Power Production Expenses-Hydraulic Power (Enter total of lines 50 and 58)	0	0	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel	515,048	357,014	
64	(548) Generation Expenses			
65	(548.1) Operation of Energy Storage Equipment			
66	(549) Miscellaneous Other Power Generation Expenses			
67	(550) Rents			
68	TOTAL Operation (Enter total of lines 62 thru 67)	515,048	357,014	
69	Maintenance			
70	(551) Maintenance Supervision and Engineering			
71	(552) Maintenance of Structures	6,387	639	
72	(553) Maintenance of Generating and Electric Plant	4,168,685	3,749,231	
73	(553.1) Maintenance of Energy Storage Equipment			
74	(554) Maintenance of Miscellaneous Other Power Generation Plant			
75	TOTAL Maintenance (Enter Total of Lines 70 thru 75)	4,175,072	3,749,870	
76	TOTAL Power Production Expenses--Other Power (Enter Total of Lines 70 and 75)	4,690,120	4,106,884	
77	E. Other Power Supply Expenses			
78	(555) Purchased Power	1,634,476,565	1,416,021,148	
79	(555.1) Power Purchased for Storage Operations			
80	(556) System Control and Load Dispatching	1,184,324	1,375,203	
81	(557) Other Expenses			
82	TOTAL Other Power Supply Expenses (Enter Total of Lines 78 thru 81)	1,635,660,888	1,417,396,351	
83	TOTAL Power Production Expenses (Enter total of lines 21, 41, 59, 76, and 82)	1,927,558,910	1,623,098,163	
84	2. TRANSMISSION EXPENSES			
85	Operation			
86	(560) Operation Supervision and Engineering	11,583,624	11,074,955	
87	(561.1) Load Dispatch - Reliability	27,593,178	25,602,830	
88	(561.2) Load Dispatch - Monitor and Operate Transmission System			
89	(561.3) Load Dispatch - Transmission Service and Scheduling			
90	(561.4) Scheduling, System Control and Dispatch Services			
91	(561.5) Reliability, Planning and Standards Development			
92	(561.6) Transmission Service Studies			
93	(561.7) Generation Interconnection Studies			
94	(561.8) Reliability, Planning and Standards Development Services			
95	(562) Station Expenses	22,590,052	20,819,881	
96	(562.1) Operation of Energy Storage Equipment			
97	(563) Overhead Lines Expenses	595,791	501,763	
98	(564) Underground Lines Expenses	1,696,548	1,902,653	
99	(565) Transmission of Electricity by Others			
100	(566) Miscellaneous Transmission Expenses	6,688,647	7,612,769	
101	(567) Rents	11,753,856	11,098,919	
102	TOTAL Operation (Enter total of lines 86 thru 101)	82,501,695	78,613,769	
103	Maintenance			
104	(568) Maintenance Supervision and Engineering	7,165,907	7,647,808	
105	(569) Maintenance of Structures	11,416,482	9,833,277	
106	(569.1) Maintenance of Computer Hardware			
107	(569.2) Maintenance of Computer Software			
108	(569.3) Maintenance of Communication Equipment			
109	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
110	(570) Maintenance of Station Equipment	19,452,770	22,234,548	
111	(570.1) Maintenance of Energy Storage Equipment			
112	(571) Maintenance of Overhead Lines	3,358,699	2,567,793	
113	(572) Maintenance of Underground Lines	37,452,399	24,105,263	
114	(573) Maintenance of Miscellaneous Transmission Plant	1,879,366	1,564,842	
115	TOTAL Maintenance (Enter total of lines 104 thru 115)	80,725,622	67,953,530	
116	TOTAL Transmission Expenses (Enter total of lines 102 and 115)	163,227,317	146,567,299	

Name of Respondent		This Report is:	Date of Report	Year of Report
Consolidated Edison Company of New York		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/29/2022	12/31/2021
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
117	3. REGIONAL MARKET EXPENSES			
118	Operation			
119	(575.1) Operation Supervision			
120	(575.2) Day Ahead and Real Time Market Facilitation			
121	(575.3) Transmission Rights Market Facilitation			
122	(575.4) Capacity Market Facilitation			
123	(575.5) Ancillary Services Market Facilitation			
124	(575.6) Market Monitoring and Compliance			
125	(575.7) Market Facilitation, Monitoring and Compliance Services			
126	(575.8) Rents			
127	TOTAL Operation (Enter total of lines 119 thru 126)	-		-
128	Maintenance			
129	(576.1) Maintenance of Structures and Improvements			
130	(576.2) Maintenance of Computer Hardware			
131	(576.3) Maintenance of Computer Software			
132	(576.4) Maintenance of Communication Equipment			
133	(576.5) Maintenance of Miscellaneous Market Operation Plant			
134	TOTAL Maintenance (Lines 129 thru 133)	0		0
135	TOTAL Regional Transmission and Market Op Expenses (Total 127 and 134)	-		-
136	4. DISTRIBUTION EXPENSES			
137	Operation			
138	(580) Operation Supervision and Engineering	48,419,062		41,031,684
139	(581) Load Dispatching			
140	(582) Station Expenses	34,941,437		30,259,053
141	(583) Overhead Line Expenses	6,712,675		6,943,367
142	(584) Underground Line Expenses	38,884,487		40,754,111
143	(584.1) Operation of Energy Storage Equipment			
144	(585) Street Lighting and Signal System Expenses	600,796		754,894
145	(586) Meter Expenses	3,572,679		4,474,135
146	(587) Customer Installations Expenses	12,282,929		12,592,769
147	(588) Miscellaneous Expenses	39,973,438		35,122,040
148	(589) Rents	49,526,094		44,778,184
149	TOTAL Operation (Enter Total of lines 138 thru 148)	234,913,597		216,710,236
150	Maintenance			
151	(590) Maintenance Supervision and Engineering	21,540,345		18,248,743
152	(591) Maintenance of Structures	8,239,881		8,859,462
153	(592) Maintenance of Station Equipment	14,738,398		17,027,883
154	(592.1) Maintenance of Structures and Equipment			
155	(592.2) Maintenance of Energy Storage Equipment			
156	(593) Maintenance of Overhead Lines	117,497,243		108,395,006
157	(594) Maintenance of Underground Lines	220,198,721		182,881,813
158	(595) Maintenance of Line Transformers	4,296,403		3,975,460
159	(596) Maintenance of Street Lighting and Signal Systems	4,529,470		4,924,623
160	(597) Maintenance of Meters	120,551		5,452
161	(598) Maintenance of Miscellaneous Distribution Plant	1,959,521		1,596,427
162	TOTAL Maintenance (Enter Total of lines 151 thru 162)	393,120,533		345,914,869
163	TOTAL Distribution Expenses (Enter Total of lines 149 and 162)	628,034,130		562,625,105
164	5. CUSTOMER ACCOUNTS EXPENSES			
165	Operation			
166	(901) Supervision	7,755,472		7,389,154
167	(902) Meter Reading Expenses	31,052,669		40,605,895
168	(903) Customer Records and Collection Expenses	129,869,999		128,567,820
169	(904) Uncollectible Accounts	48,859,057		49,498,208
170	(905) Miscellaneous Customer Accounts Expenses	16,052,208		15,911,591
171	TOTAL Customer Accounts Expenses (Enter Total of lines 165 thru 170)	233,589,404		241,972,668
172	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
173	Operation			
174	(907) Supervision	1,010,618		750,960
175	(908) Customer Assistance Expenses	347,691,217		343,833,026
176	(909) Information and Instructional Expenses	3,798,311		4,655,909
177	(910) Miscellaneous Customer Service and Information Expenses	13,031,823		11,218,381
178	TOTAL Cust. Service and Informational Expenses (Enter Total of Lines 174 thru 177)	365,531,969		360,458,276
179	7. SALES EXPENSES			
180	Operation			
181	(911) Supervision			
182	(912) Demonstrating and Selling Expenses			
183	(913) Advertising Expenses			
184	(916) Miscellaneous Sales Expenses			
185	TOTAL Sales Expenses (Enter Total of lines 181 thru 184)	0		0
186	8. ADMINISTRATIVE AND GENERAL EXPENSES			
187	Operation			
188	(920) Administrative and General Salaries	163,108,693		155,000,628
189	(921) Office Supplies and Expenses	92,927,298		102,010,950
190	(Less) (922) Administrative Expenses Transferred-Credit	\$83,861,410		\$83,425,948

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
191	8. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
192	(923) Outside Services Employed	\$11,356,328	\$14,628,699	
193	(924) Property Insurance	14,114,722	12,539,422	
194	(925) Injuries and Damages	101,099,158	97,927,422	
195	(926) Employee Pensions and Benefits	190,843,463	174,297,599	
196	(927) Franchise Requirements			
197	(928) Regulatory Commission Expenses	35,406,828	34,356,185	
198	(929) (Less) Duplicate Charges-Cr.	7,782,764	8,921,997	
199	(930.1) General Advertising Expenses	2,410,482	1,626,368	
200	(930.2) Miscellaneous General Expenses	36,369,874	23,090,761	
201	(931) Rents			
202	TOTAL Operation (Enter Total of lines 188 thru 201)	555,992,672	523,130,089	
203	Maintenance			
204	(935) Maintenance of General Plant	767,806	1,747,639	
205	TOTAL Administrative and General Expenses (Enter total of lines 202 and 204)	556,760,478	524,877,727	
206	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 83, 116, 163, 171, 178, 185 and 205)	\$3,874,702,210	\$3,459,599,239	
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES				
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>				
1. Payroll Period Ended (Date)		12/31/2021		
2. Total Regular Full-Time Employees		3,739		
3. Total Part-Time and Temporary Employees		3		
4. Total Employees		3,742		

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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PURCHASED POWER (Account 555)
(INCLUDING POWER EXCHANGES)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.
EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
OS - for other service. Use this category only for those services which cannot be placed in the above-

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	ISO New England						
2	PJM Interconnection						
3	New York University	LU					13,045.00
4	Montefiore Med. Ctr.	LU					748.00
5	Brooklyn Navy Yard	LU					2,010,993.00
6	Riverbay	LU					32,196.00
7	The Bronx Zoo	LU					3,436.00
8	Kings Plaza	LU					1,565.00
9	Gateway	LU					482.00
	Hudson Yards	LU					28,293.00
	New York Independent System Op.						17,974,398.00
	Astoria Generating Company						
	NRG Power Marketing						
	Mercuria						
	New York Power Authority						
10	Cogen Technologies						
11	New York State Electric & Gas						1,263.00
12	Other Items						
13	From Insert Page						
14	Total						

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment. AD - for out-of-period adjustment. Use this code for any accounting adjustment or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
					5,000	5,000	1
					(100,934)	(100,934)	2
				511,388		511,388	3
				27,087		27,087	4
			55,303,092	79,598,441	3,680,318	138,581,851	5
				1,343,604		1,343,604	6
				129,532		129,532	7
				63,290		63,290	8
				17,373		17,373	9
				99,953		99,953	
			321,983,256	818,026,182	98,394,676	1,238,404,114	
			20,396,000			20,396,000	
			35,516,000			35,516,000	
			2,168,000			2,168,000	
			18,240,000			18,240,000	
			9,760,000			9,760,000	10
				131,265		131,265	11
					169,183,042	169,183,042	12
						0	13
0	0	0	\$463,366,348	\$899,948,115	\$271,162,102	\$1,634,476,565	14

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")				
<p>1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> <p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p>				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	LIPA(Fitzpatrick)	LIPA	LIPA	
2	LIPA(Nine Mile point)	LIPA	LIPA	
3	LIPA(Gilboa)	LIPA	LIPA	
4	NYPA (Brookhaven Labs)	NYPA	NYPA	
5				
6	Aesir Power LLC			
7	Brookfield Energy Marketing LP			
8	Bruce Power Inc			
9	Centre Lane Trading Ltd			
10	Con Edison Energy Inc			
11	Conoco Philips Co.			
12	CWP Energy Inc			
13	Direct Energy Business Marketing LLC			
14	Dynasty Power Inc			
15	EDF Trading North America, LLC			
16	From Insert Page			
17	Total			

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/29/2022		Year of Report 12/31/2021	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")							
<p>FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.</p> <p>FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.</p> <p>LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.</p> <p>OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.</p> <p>SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.</p> <p>NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.</p>							
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				Megawatthours Received (i)	Megawatthours Delivered (j)		
117		Dunwoodie S/S	1118			1	
117		Dunwoodie S/S	2266			2	
94		Dunwoodie and Sprais	0			3	
60		Dunwoodie and Sprainbs	752			4	
						5	
				7,358	7,358	6	
				621	621	7	
				1,408	1,408	8	
				17,540	17,540	9	
				16,906	16,906	10	
				160	160	11	
				109	109	12	
				939	939	13	
				567	567	14	
				1,559	1,559	15	
						16	
			4,136	47,166	47,166	17	

Name of Respondent Consolidated Edison Company of N	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")				
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in columns (i) and (j) the total megawatthours received and delivered.</p> <p>9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
3,001,212			3,001,212	1
2,938,425			2,938,425	2
			-	3
693,120			693,120	4
			0	5
	52,308		52,308	6
	4,515		4,515	7
	10,368		10,368	8
	127,914		127,914	9
	122,419		122,419	10
	1,203		1,203	11
	797		797	12
	6,559		6,559	13
	4,110		4,110	14
	11,530		11,530	15
			0	16
6,632,757	\$341,723	-	\$6,974,480	17

If applicable, see insert pages below

Consolidated Edison Company of New York

4/29/2022

12/31/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	HQ Energy Services (US)			
2	Macquarie Energy LLC			
3	MAG Energy Solutions, Inc.			
4	New York Power Authority (NYPA)			
5	New York State Electric & Gas Corp. (NYSE&G)			
6	Nexus Energy Inc			
7	Ontario Power Generation Inc			
8	Ontario Power Generation Energy Trading Inc			
9	PSEG Energy Resource & Trade, LLC			
10	SociVolta Inc			
11	TEC Energy Inc			
12	TransAlta Energy Marketing (US), Inc.			
13	Vitol Inc			
14	Other			
15	Non TSC Deferral Net			
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62				
63				
64				
65	Total			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)						
(Including transactions referred to as "wheeling")						
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
				703	703	1
				10,052	10,052	2
				42,104	42,104	3
				386,234	386,234	4
				0	0	5
				978	978	6
				370	370	7
				731	731	8
				736	736	9
				1	1	10
				2,363	2,363	11
				590	590	12
				733	733	13
						14
						15
						16
						17
						18
						19
						20
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						63
						64
			0	445,595	445,595	65

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)				
(Including transactions referred to as "wheeling")				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	\$5,067		\$5,067	1
	72,662		72,662	2
	304,846		304,846	3
	2,773,638		2,773,638	4
	1,313		1,313	5
	5,993		5,993	6
	2,739		2,739	7
	5,125		5,125	8
	5,611		5,611	9
	3		3	10
	17,197		17,197	11
	4,394		4,394	12
	5,371		5,371	13
	758,800		758,800	14
	(125,786)		(125,786)	15
			0	16
			0	17
			0	18
			0	19
			0	20
			0	21
			0	22
			0	23
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			0	56
			0	57
			0	58
			0	59
			0	60
			0	61
			0	62
			0	63
			0	64
\$0	\$3,836,974	\$0	\$3,836,974	65

Name of Respondent		This Report is:	Date of Report	Year of Report
Consolidated Edison Company of New York		(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr) 4/29/2022	12/31/2021
		(2) <input type="checkbox"/> A Resubmission		
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown).			
6	<u>Electric</u>			
7				
8	See insert page 335-A	36,369,874		
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Subtotal	36,369,874		
25	<u>Gas</u>			
26				
27				
28	See insert page 335-B	6,907,009		
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	Subtotal	6,907,009		
42	<u>Other</u>			
43				
44				
45	See insert page 335-C	2,045,035		
46				
47				
48				
49				
50	Subtotal	2,045,035		
51	Total	\$45,321,918		

FERC FORM NO.1 (ED. 12-94) NYPSC Modified-96

If applicable, see insert page below :

NSES (Account 930.2) (ELECTRIC and GAS)		
Line No.	Description (a)	Amount (b)
52		
53		
54	ACCOUNT FOR SUNDRY UNCOLLECTIBLES	1,333,858
55	ACCRUED WAGES	335,000
56	MANAGE OMBUDSMAN AND OTHER MONITOR COSTS	816,617
57	MANAGE REAL ESTATE EXPENSE	1,764,601
58	MANAGE TRUSTEE AND COMMITTEE FEES	3,894,819
59	PAY BANK FEES	25,604
60	PROCESS SUMMONS CORRECTIVE ACTIONS	(13,108)
61	PROVIDE ADMIN SUPPORT	(3,817)
62	PROVIDE ANNUAL REPORT SVCS	62,044
63	PROVIDE ASSOCIATION DUES AND MEMBERSHIPS FEE	668,153
64	PROVIDE CORPORATE FISCAL EXPENSE ANNUAL MEETING	444,340
65	PROVIDE EDISON ELECTRIC INSTITUTE MEMBERSHIP FEE	1,086,271
66	PROVIDE EDISON PROJECT SUPPORT	70,619
67	PROVIDE FINANCIAL RPT EXPENSE	4,409,699
68	PROVIDE OPERATIONAL AND ADMIN SUPPORT OTHER	(3,069,617)
69	PROVIDE RESEARCH AND DEVELOPMENT	267,238
70	PROVIDE REVOLVING CREDIT FACILITY FEES	2,005,538
71	PROVIDE STOCK EXCHANGE REGISTRATION FEES	333,936
72	PROVIDE STOCK TRANSFER AGENT FEES	294,294
73	PROVIDE STRIKE PREPARATION	11,282
74	RETAIN RECORDS AND STORAGE	36,747
75	UNASSIGNABLE	6,882,942
76	MAINTAIN COMPUTER SOFTWARE	76,396
77	PROVIDE FINANCE RELATED SUBSCRIPTION FEES	121,661
78	PROVIDE AMI EXPENSE	97,978
79	MANAGE VENDOR DISCOUNTS	(517,485)
80	PERFORM CREDIT AND COLLECTIONS SVCS	36,352
81	ACCOUNT FOR ASSESSMENT ON PROPERTY	1,189,676
82	PROVIDE EHS SAFETY SUPPORT	1,378,117
83	PROVIDE COMPUTER SOFTWARE SPECIAL LICENSES	3,186,883
84	MAINTAIN INFORMATION SYSTEMS	7,992,018
85	PROVIDE SHARED SVCS ADMIN SUPPORT	139,798
86	PROVIDE EXECUTIVE SUPPORT	613
87	PROVIDE GENERAL INVENTORY SUPPORT	47,251
88	PROVIDE HUMAN RESOURCE SUPPORT	41,252
89	PROVIDE FLEET SUPPORT CLEARING	730,498
90	PROVIDE OPS SUPPORT OTHER TRAINING CLEARING	190,606
91	PROVIDE SUPPORT FOR ELECTRIC DISTRIBUTION O&M	1,198
	TOTAL	\$ 36,369,874

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)

Line No.	Description (a)	Amount (b)
92		
93	ACCOUNT FOR SUNDRY UNCOLLECTIBLES	274,163
94	ACCRUED WAGES	66,000
95	MANAGE OMBUDSMAN AND OTHER MONITOR COSTS	167,849
96	MANAGE REAL ESTATE EXPENSE	360,797
97	MANAGE TRUSTEE AND COMMITTEE FEES	800,546
98	PAY BANK FEES	5,263
99	PROCESS SUMMONS CORRECTIVE ACTIONS	(2,694)
100	PROVIDE ADMIN SUPPORT	17,455
101	PROVIDE ANNUAL REPORT SVCS	12,753
102	PROVIDE ASSOCIATION DUES AND MEMBERSHIPS FEE	137,333
103	PROVIDE CORPORATE FISCAL EXPENSE ANNUAL MEETING	91,330
104	PROVIDE FINANCIAL RPT EXPENSE	906,375
105	PROVIDE OPERATIONAL AND ADMIN SUPPORT OTHER	(656,840)
106	PROVIDE RESEARCH AND DEVELOPMENT	54,929
107	PROVIDE REVOLVING CREDIT FACILITY FEES	412,221
108	PROVIDE STOCK EXCHANGE REGISTRATION FEES	68,638
109	PROVIDE STOCK TRANSFER AGENT FEES	60,490
110	PROVIDE STRIKE PREPARATION	2,319
111	RETAIN RECORDS AND STORAGE	7,553
112	UNASSIGNABLE	1,096,562
113	MAINTAIN COMPUTER SOFTWARE	15,703
114	PROVIDE FINANCE RELATED SUBSCRIPTION FEES	25,006
115	PROVIDE AMI EXPENSE	20,139
116	MANAGE VENDOR DISCOUNTS	(106,364)
117	PERFORM CREDIT AND COLLECTIONS SVCS	7,472
118	ACCOUNT FOR ASSESSMENT ON PROPERTY	244,528
119	PROVIDE EHS SAFETY SUPPORT	283,260
120	PROVIDE LEGAL COSTS	126
121	PROVIDE COMPUTER SOFTWARE SPECIAL LICENSES	655,036
122	MAINTAIN INFORMATION SYSTEMS	1,642,689
123	PROVIDE SHARED SVCS ADMIN SUPPORT	28,734
124	PROVIDE EXECUTIVE SUPPORT	126
125	PROVIDE GENERAL INVENTORY SUPPORT	9,712
126	PROVIDE HUMAN RESOURCE SUPPORT	8,479
127	PROVIDE FLEET SUPPORT CLEARING	150,147
128	PROVIDE OPS SUPPORT OTHER TRAINING CLEARING	39,177
129		
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138		
139	TOTAL	\$ 6,907,009

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)		
Line No.	Description (a)	Amount (b)
140	ACCOUNT FOR SUNDRY UNCOLLECTIBLES	110,868
141	ACCRUED WAGES	25,000
142	MANAGE OMBUDSMAN AND OTHER MONITOR COSTS	67,876
143	MANAGE REAL ESTATE EXPENSE	145,902
144	MANAGE TRUSTEE AND COMMITTEE FEES	323,732
145	PAY BANK FEES	2,128
146	PROCESS SUMMONS CORRECTIVE ACTIONS	(1,090)
147	PROVIDE ADMIN SUPPORT	(317)
148	PROVIDE ANNUAL REPORT SVCS	5,157
149	PROVIDE ASSOCIATION DUES AND MEMBERSHIPS FEE	55,536
150	PROVIDE CORPORATE FISCAL EXPENSE ANNUAL MEETING	36,933
151	PROVIDE FINANCIAL RPT EXPENSE	366,528
152	PROVIDE OPERATIONAL AND ADMIN SUPPORT OTHER	(265,623)
153	PROVIDE RESEARCH AND DEVELOPMENT	22,212
154	PROVIDE REVOLVING CREDIT FACILITY FEES	166,697
155	PROVIDE STOCK EXCHANGE REGISTRATION FEES	27,756
156	PROVIDE STOCK TRANSFER AGENT FEES	24,461
157	PROVIDE STRIKE PREPARATION	938
158	RETAIN RECORDS AND STORAGE	3,054
159	UNASSIGNABLE	(9,606)
160	MAINTAIN COMPUTER SOFTWARE	6,350
161	PROVIDE FINANCE RELATED SUBSCRIPTION FEES	10,112
162	PROVIDE AMI EXPENSE	8,144
163	MANAGE VENDOR DISCOUNTS	(43,013)
164	PERFORM CREDIT AND COLLECTIONS SVCS	3,022
165	ACCOUNT FOR ASSESSMENT ON PROPERTY	98,884
166	PROVIDE EHS SAFETY SUPPORT	114,547
167	OTHER REV REGULATORY RATE CASE DEFERRAL	(286,070)
168	PROVIDE LEGAL COSTS	
169	PROVIDE COMPUTER SOFTWARE SPECIAL LICENSES	264,889
170	MAINTAIN INFORMATION SYSTEMS	664,285
171	PROVIDE SHARED SVCS ADMIN SUPPORT	11,620
172	PROVIDE EXECUTIVE SUPPORT	51
173	PROVIDE GENERAL INVENTORY SUPPORT	3,927
174	PROVIDE HUMAN RESOURCE SUPPORT	3,429
175	PROVIDE FLEET SUPPORT CLEARING	60,718
176	PROVIDE OPS SUPPORT OTHER TRAINING CLEARING	15,843
177	Common	153
178		
179		
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186		
187		
188	TOTAL	\$ 2,045,035

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.
If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited-Term Electric Plant (Acct. 404) (d)	Amortization of Other Electric Plant (Acct. 405) (e)	Total (f)
1	Intangible Plant					\$0
2	Steam Production Plant	29,537,015				29,537,015
3	Nuclear Production Plant	0				0
4	Hydraulic Production Plant-Conventional	0				0
5	Hydraulic Production Plant-Pumped Storage	0				0
6	Other Production Plant	2,593,806				2,593,806
7	Transmission Plant	126,401,153			1,223,251	127,624,404
8	Distribution Plant	851,731,003			27,549,896	879,280,899
9	Regional Transmission and Market Operation					0
10	General Plant	7,604,329				7,604,329
11	Common Plant-Electric	144,188,880			101,762,860	245,951,740
12	TOTAL	\$1,162,056,186	\$0	\$0	\$130,536,007	\$1,292,592,193

B. Basis for Amortization Charges

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Name of Respondent		This Report is:		Date of Report	Year of Report		
Consolidated Edison Company of New York		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 4/29/2022	12/31/2021		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	311	176,755	90	(25)	3.23	L0.5	27
14	312	319,006	60	(25)	3.67	L0.5	25
15	314	65,899	40	(25)	4.10	L0	20
16	315	85,431	45	(25)	3.84	S0.5	23
17	316	11,149	50	(25)	3.46	S1	24
18	Subtotal	\$658,241					
19							
20	341	11,124	95	(10)	4.06	R1	13
21	342	2,480	70	(10)	3.92	LO.5	15
22	344	27,288	55	(10)	5.37	S1	8
23	345	7,313	60	(10)	5.10	R1.5	10
24	348	-	15	-	6.67	h4.00	
25	Subtotal	48,205					
26							
27	351	-	15	-	6.67	h4.00	
28	352	437,579	75	(45)	1.93	R2	64
29	353	2,548,970	50	(35)	2.70	S0	39
30	354	173,217	65	(30)	2.00	R4	23
31	356	90,754	55	(30)	2.36	R2	21
32	303	92,034	5	-	20.00	SQ	(B)
33	303	6,066	5	-	20.00	SQ	(B)
34	303	140,604	15	-	6.67	SQ	(B)
35	357	976,733	70	(15)	1.64	S4	50
36	358	751,605	60	(25)	2.08	R2.5	43
37	Subtotal	\$5,217,564					
38							
39							
40							
41							
42							
43							
44							
45							
46							
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48							
49							
50							

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (years) (c)	Net Salvage (percent) (d)	Applied Depr. Rates (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (years) (g)
12	360	15,597	50	-	2.00	SQ	36
13	361	784,298	55	(50)	2.73	R2	42
14	362	2,940,431	50	(40)	2.80	R1.5	37
15	362	0	10	-	10.00	SQ	-
16	363	82.28	15	-	6.67	h4.00	15
17	363	15,923.54	10	-	10.00	SQ	7
18	364	684,128	65	(110)	3.23	R1	54
19	365	1,188,556	70	(70)	2.43	R0.5	61
20	366	4,829,187	85	(50)	1.76	R2	67
21	366	0	10	-	10.00	SQ	-
22	367	7,408,388	50	(80)	3.60	R0.5	41
23	367	3,222	10	-	10.00	SQ	5
24	368	452,386	33	(20)	3.64	R0.5	25
25	368	3,324,595	33	(20)	3.64	S0	24
26	368	(7)	10	-	10.00	SQ	6
27	369	250,841	70	(180)	4.00	R0.5	61
28	369	2,208,216	75	(150)	3.33	R1	65
29	370	26,715	35	(5)	3.00	R0.5	15
30	370	58,571	20	(5)	5.25	S1	14
31	370	562,876	20	-	5.00	S2	18
32	370	14,098	35	-	2.86		
33	370	103,728	20	-	5.00		
34	371	6,420	65	(5)	1.62	R1	41
35	373	77,227	50	(115)	4.30	R0.5	42
36	373	457,894	70	(110)	3.00	R0.5	62
37	392	39,515	8	10	11.25	SQ	6
38	397	49,179	15		6.67	SQ	14
39	Subtotal	25,502,067					
40							
41	303	382,671	5	0	20.00	SQ	2
42	303	1,433	10	0	10.00	SQ	8
43	303	157,227	15	0	6.67	SQ	5
44	303	198,589	20	0	5.00	SQ	16
45	303	81,831	15	0	6.67	SQ	12
46	390	969,411	55	(40)	2.55	S0	40
47	391	389,745	8	5	11.88	SQ	3
48	391	61,907	18	0	5.56	SQ	11
49	392	375,905	8	10	11.25	SQ	3
50	393				(D)		-
51	393	5,586	20	5	4.75	SQ	10
52	394				(D)		-
53	394	99,086	18	5	5.28	SQ	10
54	395	0			(D)		-
55	395	93,278	20	0	5.00	SQ	11
56	396	586	12	10	7.50	SQ	1
57	397	225,051	15	0	6.67	SQ	9
58	398				(D)		-
59	398	51,869	20	0	5.00	SQ	11
60	Subtotal	3,094,174					
61							
62	Total	\$ 34,520,250					
63							
64							

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (years) (c)	Net Salvage (percent) (d)	Applied Depr. Rates (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (years) (g)
12							
13	<u>Type of Plant Included in Subaccounts Used (Listed in the Order Presented in Col. (a), Above)</u>						
14	368	Line Transformers - Overhead					
15	368	Line Transformers - Underground					
16	369	Services - Overhead					
17	369	Services - Underground					
18	370	Meters - Electro-mechanical					
19	370	Meters - Solid-state					
20	370	Meter Installations - Electro-mechanical					
21	370	Meter Installations - Solid-state					
22	373	Street Lighting and Signal Systems - Overhead					
23	373	Street Lighting and Signal Systems - Underground					
24	303	Misc. Intangible Plant - Capitalized Software - 5 Year Recovery					
25	303	Misc. Intangible Plant - Capitalized Software - 10 Year Recovery					
26	303	Misc. Intangible Plant - Capitalized Software - 15 Year Recovery					
27	391	Electronic Data Processing Equip. - Placed in service subsequent to Dec. 31, 1994					
28	391	Other Office Furniture & Equipment - Placed in service prior to Jan. 1, 1995					
29	391	Other Office Furniture & Equipment - Placed in service subsequent to Dec. 31, 1994					
30	393	Stores Equipment - Plant placed in service prior to Jan. 1, 1995					
31	393	Stores Equipment - Plant placed in service subsequent to Dec. 31, 1994					
32	394	Tools, Shop & Garage Equipment - Placed in service prior to Jan. 1, 1995					
33	394	Tools, Shop & Garage Equipment - Placed in service subsequent to Dec. 31, 1994					
34	395	Laboratory Equipment - Placed in service prior to Jan. 1, 1995					
35	395	Laboratory Equipment - Placed in service subsequent to Dec. 31, 1994					
36	396	Power Operated Equipment - Placed in service subsequent to Dec. 31, 1994					
37	397	Communication Equipment - Placed in service subsequent to Dec. 31, 1994					
38	398	Miscellaneous Equipment - Placed in service prior to Jan. 1, 1995					
39	398	Miscellaneous Equipment - Placed in service subsequent to Dec. 31, 1994					
40							
41							
42	<u>Method Used to Compute the Depreciable Plant Base (Col. (b)):</u>						
43		A 13-month average based on the book cost that the monthly provision for depreciation					
44		was computed. Average balances indicated for Common Utility Plant are only the					
45		portion applicable to Electric Plant.					
46							
47	<u>Provisions for Depreciation in Addition to Depreciation Provided by Application of Reported Rates</u>						
48							
49							
50	<u>Notes:</u>	(A) Method of depreciation is a fixed dollar amortization.					
51		(B) Not available					
52							
53							
54							
55							
56							

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other

Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Miscellaneous Amortization (Account 425)</u>	
2	Amortization of Preferred Stock-Issuance and Redemption Cost	19,598
3	NY Equity Fund 1992 K1 13003 Write Off	
4		
5		
6		
7		
8		
9		
10	Total	\$19,598
11	<u>Donations (Account 426.1)</u>	
12		
13	Charitable Contribution	12,264,921
14	Matching Gift Program	(6,017)
15		
16		
17		
18		
19		
20		
21		
22		
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28		
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40		
41	Total	\$12,258,904

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Line No.	Item (a)	Amount (b)
1	<u>Life Insurance (Account 426.2)</u>	
2		
3		
4		
5		
6		
7	Total	\$0
8	<u>Penalties (Account 426.3)</u>	
9		
10	Claim Settlement and Others	79,940
11		
12		
13		
14		
15	Total	\$79,940
16	<u>Expenditures for Certain Civic, Political, and Related Activities (Account 426.4)</u>	
17		
18	Public Affairs Corp Costs	695,384
19	Government Relations	330,758
20	Energy Policy & Reg Affairs	0
21	Treasury Real Estate	46,589
22	Others	51,374
23		
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26		
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52	Total	\$1,124,106

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Line No.	Item (a)	Amount (b)
1	<u>Other Deductions (Account 426.5)</u>	
2		
3	MISC NON-OPER EXPENSE	0
4	NON-OPER FUEL MGMT PROGRAM	0
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	\$0
16	<u>Interest on Debt to Associated Companies (Account 430)</u>	
17		
18		
19		
20		
21		
22		
23		
24		
25		
26	Total	\$0
27	<u>Other Interest Expense (Account 431)</u>	
28		
29		
30	GAC INTEREST ACCRUAL	(243,148)
31	GAS PIPELINE INTEREST CHARGES	121,665
32	NONFIRM REV INTERRUPT INTEREST	(11,583)
33	OTH INT EXP RATE CASE ITEMS	968,989
34	OTHER INTEREST CHARGES DEPOSITS	4,724
35	INTEREST ON SHORT TERM DEBT	2,111,644
36	NON-OPER INTEREST - DEPOSITS	134,713
37	REGULATORY OTHER INTEREST	(2,248)
38	OTHER	76,988
39	FEDERAL INCOME TAXES DEFERRED	(229,311)
40	SBC INTEREST ACCRUAL	5,991,222
41	NON-OPER INTEREST - CUST OVERPAYMENTS	4,178,483
42		
43		
44	Total	\$13,102,138
45		
46		
47		
48		
49		
50		
51		
52		

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. Identify this expense as Electric, Gas or Common.

2. Report in columns (b) and (c) only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description <i>(Furnish name of regulatory commission or body the docket or case number, and a description of the case.)</i> (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 Beginning of Year (e)
1	<u>PSC Annual Assessment</u>	48,713,682		48,713,682	
2					
3					
4					
5	18A PSC Assessment	(5,641)		(5,641)	-
6					-
7					-
8					
9	Other expenses		(1,580,012)	(1,580,012)	
10					
11					
12					
13					
14					
15					
16					
17					
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44					
45					
46	TOTAL	\$48,708,041	(\$1,580,012)	\$47,128,029	\$0

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than \$25,000) may be grouped.

Expenses Incurred During Year			Amortized During Year				Line No.
Charged Currently to			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	36,168,385					1
Gas	928	10,560,385					2
Steam	928	1,984,913					3
							4
Electric	928	-					5
Gas	928	-					6
Steam	928	(5,641)					7
							8
Electric	928	(761,558)					9
Gas	928	(605,750)					10
Steam	928	(212,705)					11
							12
							13
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		\$47,128,029	\$0		\$0	\$0	46

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Electric and Gas)

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric and Gas R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Regional Transmission and Market Operation

(6) Environment (other than equipment)

(7) Other (Classify and include items in excess of \$50,000.)

(8) Total Cost Incurred

B. Electric and Gas R, D & D Performed Externally

Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	IA(3)	Substation Inspection Robot Development - 181
2	IA(3)	Post-Leak Detection of Minor Leaks for High Pressure Fluid-Filled (HPFF) System - 220
3	IA(3)	Power Transformer Fleet Risk Assessment -206
4	IA(3)	Advanced Overhead Line Design - 158
5	IA(3)	DC Stray Voltage Detection for HPFF System in Manhole - 207
6	IA(3)	Augmented Reality Solution for Pump House Operations - 79
7	IA(3)	A Dark Sky Recovery Demonstration Using the Transmission Network Visualization System (TNVS) - 214
8	IA(3)	MITIGATION OF GEO AND ELECTRO MAGNETIC EVENTS
9	IA(3)	HPFF System AI Dielectric Oil Detection in Manhole - 198
10	IA(3)	EHV Overhead feeders Autonomous Drone Configuration Assessmen - 226
11	IA(3)	Laser Ultrasonic Inspection of CFRP (Carbon Fibre Reinforced Polymer) - 213
12	IA(3)	Voice Assistant for Job Planning-210
13	IA(3)	138 kV XLPE Feeders Sharing Manhole Study
14	IA(3)	Next Generation Substation Battery Demonstration
15	IA(3)	Transmission manhole 3-D Digital Scanning Demo - 110
16	IA(3)	Total cost for projects under +/-5000
17	IB(1)	EPRI- 5 YEAR ELECTRIC TRANSMISSION BASE PORTFOLIO
18	IB(1)	Ambient Adjusted Rating (AAR) for Overhead Transmission Network - 228
19	IB(1)	Root Cause Analysis and Risk Mitigation of Relay Failures - 216
20	IB(1)	Evaluation of TS Carbon Core Conductor - 233
21	IB(1)	Total cost for projects under +/-5000
22	IB(4)	Applications Research Program - CEATI – 2021 - 154
23	IB(4)	Total cost for projects under +/-5000
24	IA(4)	Development of Electronic Job Briefing Application - Phase 1 - 112/150
25	IA(4)	EV Bucket Truck Prototype - 148
26	IA(4)	Manhole Monitoring System Phase 2 Analytics - 102
27	IA(4)	Prototype Live-End-Cap Splicing Machine Phase 2.5 Development - 99
28	IA(4)	Digital Twin Framework - 184
29	IA(4)	Low Voltage Smart Crab
30	IA(4)	Battery Inverters for Distribution VAR Support - 172
31	IA(4)	Machine Learning on Thermal Images From Underground Inspection - Phase 0 - 136
32	IA(4)	Underground Infrared Secondary Through Cover Inspection Field Pilot - 121
33	IA(4)	Evaluation of Technologies and Designs that Can Improve the Sparring Tool
34	IA(4)	Manhole Control and Containment for Public Safety
35	IA(4)	Development of New Designs for Secondary Electrical Conduits
36	IA(4)	Development of Training Course for Electric Operations in Virtual Reality Environment
37	IA(4)	Assessing Augmented Reality for Utility Industry
38	Total	

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute
(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
99,186.51		566	99,187		1
96,850.00		566	96,850		2
55,390.00		566	55,390		3
55,000.00		566	55,000		4
53,484.65		566	53,485		5
50,206.34		566	50,206		6
50,000.00		566	50,000		7
35,000.00		566	35,000		8
28,171.60		566	28,172		9
27,317.55		566	27,318		10
22,762.00		566	22,762		11
20,062.50		566	20,063		12
15,807.54		566	15,808		13
10,000.00		566	10,000		14
6,150.00		566	6,150		15
428.00		566	428		16
	1,573,814	566	1,573,814		17
	240,000	566	240,000		18
	50,000	566	50,000		19
	40,000	566	40,000		20
	1,552	566	1,552		21
	77,500	566	77,500		22
	4,196	566	4,196		23
174,837.50		588	174,838		24
165,750.12		588	165,750		25
141,980.72		588	141,981		26
110,000.00		588	110,000		27
100,000.00		588	100,000		28
68,020.24		588	68,020		29
50,000.00		588	50,000		30
48,000.00		588	48,000		31
35,324.30		588	35,324		32
30,000.00		588	30,000		33
28,435.92		588	28,436		34
22,500.00		588	22,500		35
20,958.98		588	20,959		36
14,998.36		588	14,998		37
\$1,636,623	\$1,987,062		\$3,623,685	\$0	38

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

Line No.	Classification (a)	Description (b)
1	IA(4)	ICS Data Acquisition using Forensic Techniques
2	IA(4)	Vault Sump Pump Real Time Monitoring Development - 178
3	IA(4)	Pad Mount Transformer Switching Tool Prototype - 197
4	IA(4)	Opimization of Streelight Repair With Neutral to Earth Voltage - 218
5	IA(4)	ICS Data Acquisition using Forensic Techniques - Phase II - 204
6	IA(4)	Total cost for projects under +/-5000
7	IA(4)	Weather Forecasting and Outage Prediction Platform
8	IA(4)	Assessing GIS Data Quality Improvement Options - 82
9	IB(1)	EPRI- 5 YEAR ELECTRIC DISTRIBUTION BASE PORTFOLIO
10	IB(1)	Phase 2 EPRI Load Management and Electrification Study - 194
11	IB(1)	Newlab Resilient Energy Studio Program - 234
12	IB(1)	Adaptive Protection Enhancement Development for Low Voltage Distributed Networks - 140
13	IB(1)	Live-Streamed Instructor-Led Remote Augmented Reality Training Demonstration - 189
14	IB(1)	Cedar Street DC-Coupled Solar and Storage Study via EPRI - 200
15	IB(1)	Identifying Smart Inverter Settings for DERs in ConEd Service Territory Study via EPRI - 223
16	IB(1)	Capacitor-Based Energy Savings Devices via EPRI Testing Study - 196
17	IB(1)	DER Systems of Record to Support Enterprise-Wide Applications via EPRI SPN -201
18	IB(4)	NEETRAC Applications Research - 227
19	IA(6)	WATER HAMMER MONITORING SYSTEM FOR UNDERGROUND STEAM PIPES
20	IA(6)	Evaluate Laser Scanning Tool for Steam Trap Life Cycle Study - 195
21	IA(6)	Biofuel Feasibility Study for Potential Use at the Steam Stations
22	IA(6)	Pulsed Eddy Current Testing for Flow Accelerated Corrosion (FAC)) -111
23	IA(6)	PHASE IIIa - DEMONSTRATE STEAM CONDENSATE MONITORING AND DATA VALIDATION ON JPL-NASA TESTBED
24	IA(6)	DEMONSTRATE REMOTE MONITORING OF BATTERY BANKS AT EAST RIVER STATION
25	IA(6)	PHASE 3 - DEVELOP AND ENHANCE STEAM MAIN INSPECTION ROBOT
26	IA(6)	Total cost for projects under +/-5000
27	IA(6)	DEMONSTRATION OF ULTRA LOW NOX BURNERS TO MEET NEW NOX RACT REGULATION
28	IB(1)	EPRI- 5 YEAR STEAM BASE PORTFOLIO
29	IIA(3)	Development of a Rock/ Concrete Breaking Tool Using Petram Technology Field Pilot (Phase 2) - 193
30	IIA(3)	Development of a Rock /Concrete Breaking Tool Using Petram Technology - 5
31	IIA(3)	Total cost for projects under +/-5000
32	IIA(4)	Methane Testing by Fire Risk Alliance - 171
33	IIA(4)	ThermoLift Air Source Gas Heat Pump Demonstration - 101
34	IIA(4)	AMI Capable Manual Regulator Station - 32
35	IIA(4)	Gas Leak Investigation Process Improvement by CSU - 30
36	IIA(4)	High Temperature Limit Switch and Diaphragm Improvements for THM Turbine Bleed Valves
37	IIA(4)	Gas Operations Innovation Alliance - Technical Subscription Service
38	IIA(4)	No Blow Flow Test Device Demonstration
39	IIA(4)	Total cost for projects under +/-5000
40	IIA(6)	BAH and Heath AMI Capable Natural Gas Detector Development - 120
41	IIA(6)	Natural Gas Detector Strategic Development Project with Sparrow Detect
42	IIA(6)	Darcy Partners Energy Transition Program-164
43	IIA(6)	Emergency Main Stop-off Station (EMSOS) Phase 3 - Field Installation, Testing and Commercialization
44	IIA(6)	Field Testing of GasComm(TM) NYSEARCH Project M2001-006 6B - 34
45	IIA(6)	Institute of Gas Innovation and Technology (I-GIT) Research Consortium - 208
46	IIA(6)	Development of a Model to Forecast CECONY Gas Odor Calls - 108
47	IIA(6)	Coalition for Renewable Natural Gas - 142
48	IIA(6)	AMI Value Box Motion Sensor - 54
49	IIA(6)	GTI and VERITAS Differentiated Gas Measurement & Verification Initiative - 232
50	IIA(6)	Phase 2 – Develop Laser Inspection and Acceptance Criteria For High Density Polyethylene Pipe Butt and Electrofusion Joint
51	IIA(6)	Guidehouse Hydrogen Consortium - 199
52	IIA(6)	Gas ICS Data Acquisition and Forensic Techniques
53	IIA(6)	American Institute of Chemical Engineers (AIChE) - Center for Hydrogen Safety - 168
54	IIA(6)	Field Demonstration of Leak Survey Software Platform for Mapping Data Accuracy - 177
55	Total	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
13,832		588	13,832		1
13,274		588	13,274		2
11,946		588	11,946		3
10,308		588	10,308		4
5,608		588	5,608		5
8,755		588	8,755		6
(86,400)		588	(86,400)		7
(100,000)		588	(100,000)		8
	2,202,158	588	2,202,158		9
	155,000	588	155,000		10
	75,000	588	75,000		11
	60,000	588	60,000		12
	57,900	588	57,900		13
	50,000	588	50,000		14
	50,000	588	50,000		15
	50,000	588	50,000		16
	45,000	588	45,000		17
	138,000	588	138,000		18
103,168		705.2	103,168		19
63,425		705.2	63,425		20
39,614		705.2	39,614		21
24,076		705.2	24,076		22
22,333		705.2	22,333		23
14,777		705.2	14,777		24
12,000		705.2	12,000		25
281		705.2	281		26
(5,171)		705.2	(5,171)		27
	225,002	705.2	225,002		28
179,076		880	179,076		29
21,050		880	21,050		30
1,801		880	1,801		31
79,500		880	79,500		32
43,218		880	43,218		33
31,088		880	31,088		34
22,296		880	22,296		35
19,770		880	19,770		36
7,425		880	7,425		37
6,600		880	6,600		38
5,651		880	5,651		39
273,500		880	273,500		40
253,550		880	253,550		41
250,000		880	250,000		42
201,864		880	201,864		43
195,202		880	195,202		44
100,000		880	100,000		45
89,225		880	89,225		46
58,193		880	58,193		47
55,878		880	55,878		48
50,000		880	50,000		49
38,275		880	38,275		50
35,000		880	35,000		51
17,784		880	17,784		52
15,000		880	15,000		53
14,500		880	14,500		54
\$2,217,273	\$3,108,060		\$5,325,333	\$0	55

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

Line No.	Classification (a)	Description (b)
1	IIA(6)	AMI Rectifier Monitoring Station (CECONY) - 57
2	IIA(6)	Characterization of Moisture Content in the Gas Stream Due to Water Infiltration - 70
3	IIB(1)	Phenolic Board Multi-Configuration Testing - 217
4	IIB(4)	Operations Technology Development (OTD) Not for Profit Program (Millennium Projects) - 230
5	IIB(4)	Operations Technology Development (OTD) Not for Profit Program (Millennium Projects)
6	IIB(4)	Operations Technology Development (OTD) Not for Profit Program -147
7	IIB(4)	Northeast Gas Association NYSEARCH Not for Profit Program (Millennium Projects) - 72
8	IIB(4)	Northeast Gas Association NYSEARCH Not for Profit Program (Millennium Projects) - 231
9	IIB(4)	Northeast Gas Association NYSEARCH Not for Profit Program (Millennium Projects)
10	IIB(4)	Total cost for projects under +/-5000
11	IA(6)	SALARIES AND WAGES
12	IA(6)	OTHER EXPENSES
13	IA(6)	PATENT SEARCHES IN CONNECTION WITH COMPANY R&D TECHNOLOGY APPLICATIONS
14	IA(6)	Eyes in the Field - Wearables with AR
15	IA(6)	MAMS Enhancement for Tracking and Comms for R&D Sensors Development - 163
16	IA(6)	Carbon2Value (C2V) Membership - 215
17	IA(6)	Automation for Regulation Management via NYU Proof of Concept AI Model Development - 155
18	IA(6)	Evaluation of Ultra Violet C (UVC) Light to Reduce Pathogens - 165
19	IA(6)	Evaluation of the Echo Barrier System - Modular Noise Reduction Panels - 219
20	IA(6)	Evaluation of Heat Mitigating Flame Retardant (FR) Clothing-104
21	IA(6)	Total cost for projects under +/-5000
22	IB(4)	NYSERDA ICS Forensics Harvester - 49
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54		
55	Total	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
8,365		880	8,365		1
6,606		880	6,606		2
	189,000	880	189,000		3
	550,000	880	550,000		4
	215,187	880	215,187		5
	211,521	880	211,521		6
	707,070	880	707,070		7
	83,855	880	83,855		8
	13,617	880	13,617		9
	295	880	295		10
2,593,062		930.2	2,593,062		11
139,998		930.2	139,998		12
132,335		930.2	132,335		13
85,014		930.2	85,014		14
75,500		930.2	75,500		15
75,000		930.2	75,000		16
63,306		930.2	63,306		17
7,055		930.2	7,055		18
5,852		930.2	5,852		19
5,069		930.2	5,069		20
3,117		930.2	3,117		21
	18,233	930.2	18,233		22
			0		23
			0		24
			0		25
			0		26
			0		27
			0		28
			0		29
			0		30
			0		31
			0		32
			0		33
			0		34
			0		35
			0		36
			0		37
			0		38
			0		39
			0		40
			0		41
			0		42
			0		43
			0		44
			0		45
			0		46
			0		47
			0		48
			0		49
			0		50
			0		51
			0		52
			0		53
			0		54
\$3,200,277	\$1,988,778		\$5,189,055	\$0	55

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	17,868,357.09		
4	Transmission	50,081,530.59		
5	Regional Market			
6	Distribution	96,647,479.59		
7	Customer Accounts	110,291,190.58		
8	Customer Service and Informational	19,465,355.72		
9	Sales			
10	Administrative and General	114,606,388.98		
11	TOTAL Operation (Enter Total of lines 3 thru 9)	408,960,302.55		
12	Maintenance			
13	Production	10,130,626.57		
14	Transmission	33,539,091.48		
15	Regional Market			
16	Distribution	140,571,237.54		
17	Administrative and General			
18	TOTAL Maint. (Total of lines 12 thru 15)	184,240,955.59		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 12)	27,998,984		
21	Transmission (Enter Total of lines 4 and 14)	83,620,622		
22	Regional Market (Enter Total of lines 5 and 15)	0		
23	Distribution (Enter Total of lines 6 and 16)	237,218,717		
24	Customer Accounts (Transcribe from line 7)	110,291,191		
25	Customer Service and Informational (Transcribe from line 8)	19,465,356		
26	Sales (Transcribe from line 9)	0		
27	Administrative and General (Enter Total of lines 10 and 17)	114,606,389		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	593,201,258		593,201,258
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production - Natural Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing	1,801,312.80		
35	Transmission	6,045,435.52		
36	Distribution	60,538,806.88		
37	Customer Accounts	21,106,886.34		
38	Customer Service and Informational	3,545,025.70		
39	Sales	0.00		
40	Administrative and General	24,075,871.05		
41	TOTAL Operation (Enter Total of lines 28 thru 37)	117,113,338.29		
42	Maintenance			
43	Production - Manufactured Gas			
44	Production - Nat. Gas			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing	1,599,256.21		
47	Transmission	3,331,152.91		
48	Distribution	24,538,315.19		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 40 thru 46)	29,468,724.31		

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
51	Total Operation and Maintenance			
52	Production - Manufactured Gas (Enter Total of lines 28 and 40)	0.00		
53	Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0.00		
54	Other Gas Supply (Enter Total of lines 30 and 42)	0.00		
55	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	3,400,569.01		
56	Transmission (Lines 32 and 44)	9,376,588.43		
57	Distribution (Lines 33 and 45)	85,077,122.07		
58	Customer Accounts (Line 34)	21,106,886.34		
59	Customer Service and Informational (Line 35)	3,545,025.70		
60	Sales (Line 36)	0.00		
61	Administrative and General (Lines 37 and 46)	24,075,871.05		
62	TOTAL Operation and Maint. (Total of lines 49 thru 58)	146,582,062.60		146,582,063
63	Other Utility Departments			0
64	Operation and Maintenance	61,856,039.40		61,856,039
65	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	801,639,360.14	0	801,639,360
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	580,879,856.05		580,879,856
69	Gas Plant	176,227,524.58		176,227,525
70	Other	20,860,416.30		20,860,416
71	TOTAL Construction (Total of lines 65 thru 67)	777,967,796.93	0	777,967,797
72	Plant Removal (By Utility Departments)			
73	Electric Plant	111,906,201.77		111,906,202
74	Gas Plant	9,258,744.45		9,258,744
75	Other	4,463,862.24		4,463,862
76	TOTAL Plant Removal (Total of lines 70 thru 72)	125,628,808.46	0	125,628,808
77	Other Accounts (Specify):			
78				0
79	Billing Projects		15,330,018	15,330,018
80	Variable Pay			0
81	Regulatory Assets		21,760,123	21,760,123
82	Other		3,619,614	3,619,614
83				0
84				0
85				0
86				0
87				0
88				0
89				0
90				0
91				0
92				0
93				0
94				0
95				0
96				0
97				0
98	TOTAL Other Accounts	0	40,709,755	40,709,755
99	TOTAL SALARIES AND WAGES	1,705,235,966	40,709,755	1,745,945,721

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant

to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Acct. No.	Item	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
301	Organization					\$0
302	Franchises & Consents					0
303	Miscellaneous Intangible Plant	920,601,608	138,694,759	(22,735,109)		1,036,561,258
	Total Intangible Plant	920,601,608	138,694,759	(22,735,109)	0	1,036,561,258
	Other (Specify)					
	Total Other	0	0	0	0	0
389	Land & Land Rights	28,706,067		(201)		28,705,865
390	Structures & Improvements	1,138,883,170	83,235,475	(1,437,448)		1,220,681,198
391	Office Furniture & Equipment	528,966,106	56,037,317	(25,852,027)		559,151,396
392	Transportation Equipment	438,100,145	39,796,302	(3,785,506)		474,110,942
393	Stores Equipment	6,768,726	353,883	(342,754)		6,779,856
394	Tools, Shop & Garage Equipmt.	118,722,726	4,262,850	(2,445,597)		120,539,979
395	Laboratory Equip	112,404,618	4,591,976	(3,746,775)		113,249,820
396	Power Operated Equipment	711,986		(11,215)		700,771
397	Communication Equipment	262,616,446	28,996,933	(11,247,872)		280,365,508
398	Misc. Equipment	61,781,910	2,957,226	(1,702,177)		63,036,959
399	Other Tangible Property					
	Total General Plant	2,697,661,900	220,231,962	(50,571,572)	0	2,867,322,294
	Total Common Utility Plant	\$3,618,263,508	\$358,926,721	(\$73,306,681)	\$0	\$3,903,883,552

Departmental Allocation of Common Items

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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COMMON UTILITY PLANT AND EXPENSES (CONTINUED)

RESERVE FOR DEPRECIATION OF COMMON UTILITY PLANT

Balance January 1, 2020	\$1,180,725,298
Depreciation and Amortization Provisions for year charged to:	
Depreciation - Electric	144,188,880
Depreciation - Gas	29,532,662
Amortization - Electric	101,762,860
Amortization - Gas	20,842,995
Transportation - Clearing Account	<hr/>
Total Depreciation and Amortization Provisions	<hr/> 296,327,397 <hr/>
Net Charges for Plant Retired:	
Book Cost of Plant Retired	73,306,679
Cost of Removal	18,141,253
Salvage (Credit)	<hr/> (2,911,487) <hr/>
Net Charges for Plant Retired	<hr/> 88,536,445 <hr/>
Other Debit or Credit Items:	
Net increase in Retirement Work in Progress	
Transfer of Provisions to Electric Department	
Accum. Amortization-Limited Term Property-Johnson Bldg.	<hr/>
Balance December 31, 2021	<hr/> <u>\$1,388,516,250</u> <hr/>

Common Utility Expenses and Departmental Allocation

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021
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Amounts Included in ISO/RTO Settlement Statements

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	204,894,613	340,018,528	622,424,296	818,026,182
3	Net Purchases (Account 555.1)				
4	Net Sales (Account 447)	(11,227,749)	(26,002,839)	(35,060,757)	(46,206,148)
5	Transmission Rights	6,316,457	19,650,022	37,116,802	50,273,282
6	Ancillary Services	16,383,993	26,695,707	39,466,599	48,025,462
7	Other Items (list separately)				
8	Capacity	94,966,534	184,351,376	270,311,501	321,983,256
9					
10					
11					
12					
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42					
43					
44					
45					
46					
47	TOTAL	311,333,848.00	544,712,794.00	934,258,441.18	1,192,102,034.00

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year/Period of Report 12/31/2021
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchase and sol during the year.
- (2) On line 2 columns (b), (c), (d), (e), (f) and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b), (c), (d), (e), (f) and (g) report the amount of regulations and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f) and (g) report the amount of energy imbalance services purchase and sold during the year.
- (5) On line 5 and 6 columns (b), (c), (d), (e), (f) and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f) and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchase for the Year			Amount Sold for the Year		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Usage - Related Billing Determinant		
					Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	21970137	MWh	47,525,187.78			
2	Reactive Supply and Voltage			10,128,283.71			1,409,904.00
3	Regulation and Frequency Response			2,463,216.33			
4	Energy Imbalance			-			
5	Operating Reserve - Spinning			10,539,563.80			1,394,796.00
6	Operating Reserve - Supplement			2,419,294.09			320,167.00
7	Other			3,434,762.73			
8	Total (Lines 1 thru 7)	21,970,137.00	-	76,510,308.44	0	0	3,124,867.00

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year/Period of Report 12/31/2021	0
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Monthly Transmission System Peak Load

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Film Network Service for Self (e)	Film Network Service for Others (f)	Long-Term Film Point-to-point Reservation (g)	Other Long-Term Film Service (h)	Short-Term Film Point-to-point Reservation (i)	Other Services (j)
1	January	7,875	29	18			359			
2	February	7,519	9	18			359			
3	March	7,301	2	19			359			
4	Total for Quarter 1	22,695			0	0	1077	0	0	
5	April	6,383	29	17			532			
6	May	8,753	26	17			527			
7	June	12,065	30	16			527			
8	Total for Quarter 2	27,201			0	0	1586	0	0	
9	July	11,389	7	18			527			
10	August	11,649	12	17			527			
11	September	10,336	15	16			527			
12	Total for Quarter 3	33,374			0	0	1581	0	0	
13	October	11,389	7	18			359			
14	November	11,649	12	17			357			
15	December	10,336	15	16			357			
16	Total for Quarter 4	33,374			0	0	1073	0	0	
17	Total Year to Date/Year	116,644			0	0	0	0	0	

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		22	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		23	Sales to Ultimate Consumers (Including Interdepartmental Sales)	42,303,158
3	Steam	3,180,809	24	Requirements Sales for Resale (See Instruction 4, page 311.)	9,067,938
4	Nuclear		25	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	1,095,532
5	Hydro - Conventional		26	Energy Furnished Without Charge	
6	Hydro - Pumped Storage		27	Energy Used by the Company (Electric Department Only, Excluding Station Use)	90,585
7	Other	2,044	28	Total Energy Losses	4,800,056
8	Less Energy for Pumping		29	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	3,182,853	30	TOTAL (Enter Total of Lines 22 Through 29)(MUST EQUAL LINE 21)	57,357,269
10	Purchases	53,681,655			
11	Purchases for Energy Storage				
12	Power Exchanges:				
13	Received				
14	Delivered				
15	Net Exchanges (Line 12 minus line 13)	0			
16	Transmission for Other (Wheeling)				
17	Received	492,761			
18	Delivered				
19	Net Transmission for Other (Line 16 minus line 17)	492,761			
20	Transmission by Other Losses				
21	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	57,357,269			

MONTHLY PEAKS AND OUTPUT

- | | |
|---|--|
| <p>1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.</p> <p>3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the</p> | <p>sales so that the total of line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.</p> <p>4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).</p> <p>5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).</p> |
|---|--|

Name of System:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
31	January	1,889,611	45,171.00	3,295	29	19
32	February	1,700,964	187,423.00	3,126	8	20
33	March	1,673,703	74,903.00	2,970	2	20
34	April	1,346,498	39,285.00	2,535	2	20
35	May	1,431,222	94,822.00	3,647	23	19
36	June	1,811,820	184,891.00	5,394	30	16
37	July	2,178,351	165,201.00	5,027	16	18
38	August	2,518,493	65,013.00	5,206	13	18
39	September	1,977,788	22,833.00	4,290	15	17
40	October	1,442,914	94,318.00	2,920	15	17
41	November	1,461,998	61,752.00	2,962	30	20
42	December	1,624,843	59,920.00	3,095	20	19
43	TOTAL	21,058,205	1,095,532			

Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Report data for Plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p>			<p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p>		
Line No.	Item (a)	Plant Name: East River 6&7 (b)		Plant Name: Hudson Ave GT 3,4 & 5 (c)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam		Gas Turbine	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)				
3	Year Originally Constructed	1951		25569	
4	Year Last Unit was Installed	1955		25569	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	317		48 52	
6	Net Peak Demand on Plant - MW (60 minutes)	337		20	
7	Plant Hours Connected to Load	10470.1			
8	Net Continuous Plant Capability (Megawatts)				
9	When Not Limited by Condenser Water				
10	When Limited by Condenser Water				
11	Average Number of Employees	120		281,820	
12	Net Generation, Exclusive of Plant Use - KWh	759,480,000		308,261	
13	Cost of Plant: Land and Land Rights	\$4,331,202		\$43,306	
14	Structures and Improvements	182,424,765		17,928,351	
15	Equipment Costs	481,524,024			
16	Asset Retirement Costs			18,279,918	
17	Total Cost	\$668,279,991		\$381	
18	Cost per KW of Installed Capacity (Line 17/5) Including	2,108.1388			
19	Production Expenses: Oper. Supr. & Engr.				
20	Fuel	51,666,363			
21	Coolants and Water (Nuclear Plants Only)				
22	Steam Expenses	5,185,379			
23	Steam From Other Sources				
24	Steam Transferred (Cr.)				
25	Electric Expenses	4,799			
26	Misc. Steam (or Nuclear) Power Expenses	6,905,677			
27	Rents				
28	Allowances				
29	Maintenance Supervision and Engineering	9,165,283			
30	Maintenance of Structures	3,326,592			
31	Maintenance of Boiler (or Reactor) Plant	3,298,584			
32	Maintenance of Electric Plant	7,617,458			
33	Maintenance of Misc. Steam (or Nuclear) Plant	2,465,288			
34	Total Production Expenses	\$89,637,532		\$0	
35	Expenses per Net KWh				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		kero
37	Unit: (Coal - tons of 2,000 lb.)(Oil - barrels of 42 gals.)(Gas - Mcf)(Nuclear - indicate)	bbl	Mcf		bbl
38	Quantity (Units) of Fuel Burned	4,289	9,329,879		1,045
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	142,944	1,046		134,750
40	Average Cost of Fuel per Unit, as Delivered f. o. b. Plant During Year				
41	Average Cost of Fuel per Unit Burned				
42	Avg. Cost of Fuel Burned per Million Btu				
43	Avg. Cost of Fuel Burned per KWh Net Gen.				
44	Average Btu per KWh Net Generation		12,144		18,407

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)			
<p>9. Items under Cost of Plant are based on U. S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant.</p>		<p>However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of the plant.</p>	

Plant Name: 59th St GT-1		Plant Name: 74th St GT 1 & 2		Plant Name:		Line No.
(d)		(e)		(f)		
Gas Turbine		Gas Turbine				1
						2
1969		1968				3
1969		1968				4
17		38				5
22		42				6
80		50				7
						8
						9
65		91				10
977,539		786,000				11
						12
\$4,901,431		\$3,485,345				13
7,210,669		11,849,911				14
						15
12,112,100		15,335,256				16
\$712		\$404		\$0		17
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
6,387		25,783				28
						29
27,460		158,068				30
						31
						32
\$33,847		\$183,851		\$0		33
						34
	gas		kero			35
	Mcf		bbbl			36
	16,386		1,906			37
	1,048		134,031			38
						39
						40
						41
						42
	16,763		13,654			43

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021
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ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 KW.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)
1	Ozone Park Battery Storage (BQDM)	Distribution	Ozone Park, Queens, NY	\$19,181,183
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27				
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31				
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33				
34				
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36				
37				
38				
39	Total	0	0	19181183.13

Name of Respondent Consolidated Edison Company of New York	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022
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ENERGY STORAGE OPERATIONS (Small Plants) (Continued)

Plant Operating Expenses					
Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account Mo. 555.1 Power Purchased for Storage Operations (h)	Other Expenses (i)	
\$123,488	\$ 115,000/year	n/a	n/a	n/a	1
					2
					3
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					37
123488	0	0	0	0	38
					39

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 4/29/2022	Year of Report 12/31/2021
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	Designation From (a) To (b)		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	Length (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
			Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Ramapo Substation	New York - New Jersey State Line	500,000	500,000	Lead Steel T	5	-	1
2	Pleasant Valley Substation	New York - Connect.	345,000	345,000	Lead Steel T	18	-	1
3	Millwood Substat., via Eastview Sub.	Sprainbrook	345,000	345,000	Lead Steel T	18	-	4
4	Sprainbrook Substation	Dunwoodie Substation	345,000	345,000	Lead Steel T	1	-	2
5	Fresh Kills Substation	Goethals Substation	345,000	345,000	Lead Steel T	2	-	2
6	West Haverstraw Terminal	Ladentown Sw. Sta. (Note 1)	345,000	345,000	Overhead S	5	-	2
7	Ramapo Substation via Ladentown Sub.	Buchanan Substation (Note 2)	345,000	345,000	Overhead S	16	-	2
8	Millwood Substation	Buchanan Substation	345,000	345,000	Overhead S	1	-	2
9	Ramapo Substation	New York - New Jersey State Line (Note 3)	345,000	345,000	Overhead S	4	-	1
10	Buchanan Substation	Millwood Substation	345,000	345,000	Overhead S	10	-	1
11	Dunwoodie Substation Via Pleasantville Sub., Wood St. Sub. & E. Fishkill Sub	Pleasant Valley Substation	345,000	345,000	Overhead S	61	-	2
12	Ramapo	Rock Tavern	345,000	345,000	Overhead S	27	-	1
13	Millwood Substation Via Wood St. Sub.	Pleasant Valley	345,000	345,000	Overhead S	41	-	2
14	Dunwoodie via Mott Haven S/S	Rainey Substation	345,000	345,000	Underground	15	-	2
15	Rainey Substation	Farragut Substation	345,000	345,000	Underground	7	-	3
16	Farragut Substation	East 13th St. Substation	345,000	345,000	Underground	2	-	4
17	Farragut Substation	Gowanus Substation	345,000	345,000	Underground	4	-	2
18	Gowanus Substation	Goethals Substation	345,000	345,000	Underground	13	-	2
19	Farragut Substation	New York - New Jersey State Line	345,000	345,000	Underground	3	-	2
20	Sprainbrook Substation	Tremont Substation	345,000	345,000	Underground	9	-	1
21	Sprainbrook Substation	West 49th St. Substation	345,000	345,000	Underground	17	-	2
22	West 49th St. Substation	East 13th Street Substation	345,000	345,000	Underground	4	-	2
23	Dunwoodie Substation	Westchester/Nassau, County Line	345,000	345,000	Underground	10	-	1
24	Mid Arthur Kill	Goethals	345,000	345,000	Underground	1	-	2
25	Sprainbrook, Waterway	Sherman Creek Substation (Note 4)	345,000	345,000	Underground	4	-	2
26	Sprainbrook	Academy	345,000	345,000	Underground	10	-	2
27	Goethals Station	New York - New Jersey State Line	230,000	230,000	Overhead S	0	-	1
28	Millwood Substation	Buchanan Substation	138,000	138,000	Overhead S	10	-	2
29	Dunwoodie Substation	Sprainbrook Substation	138,000	138,000	Overhead S	1	-	2
30	Buchanan Substation	Peekskill Refuse Plant	138,000	138,000	Overhead V	1	-	1
31	Elmsford Substation	White Plains Substation	138,000	138,000	Underground	3	-	1
32	Webster Av	N. Botanical Sq.	138,000	138,000	Underground	1	-	1
33	Elmsford Sub. Via White Plains	Harrison Substation	138,000	138,000	Underground	8	-	3
34	Millwood Substation	Ossining Substation	138,000	138,000	Underground	6	-	2
35	Dunwoodie North Substation	Washington St. Substation	138,000	138,000	Underground	4	-	2
36					Total	342	0	65

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2,493,000A	\$474,424	\$2,774,344	\$3,248,768				\$0	1
2,156,000A	829,568	2,527,088	3,356,656				0	2
2,493,000A	924,342	34,342,344	35,266,686				0	3
795,000A & 2,493,000A	1,684,846	1,449,858	3,134,704				0	4
795,000A		1,617,471	1,617,471				0	5
2,493,000A	227,837	3,963,050	4,190,887				0	6
2,493,000A	4,022,718	42,419,476	46,442,194				0	7
1,172,000A	774,962	3,207,835	3,982,797				0	8
1,590,000A		3,883,699	3,883,699				0	9
2,493,000A	400,096	20,089,744	20,489,840				0	10
2,385,000A & 2,493,000A	708,340	76,364,299	77,072,639				0	11
1,590,000A	4,556,428	18,746,239	23,302,667				0	12
927,000A	639,325	48,412,593	49,051,918				0	13
2,000,000C & 2,500,000C	312,252	108,115,600	108,427,852				0	14
2,000,000C	670,751	42,135,870	42,806,621				0	15
2,000,000C		25,017,463	25,017,463				0	16
2,000,000C		21,662,759	21,662,759				0	17
2,000,000C	10,224	23,878,020	23,888,244				0	18
2,000,000C, & 2,500,000C		25,405,533	25,405,533				0	19
2,000,000C, & 2,500,000C		9,487,250	9,487,250				0	20
2,500,000C	313,393	259,244,280	259,557,673				0	21
2,500,000C		9,357,131	9,357,131				0	22
2,500,000C & 3,000,000C	207,396	43,708,635	43,916,031				0	23
2,500,000C		10	10				0	24
2,500,000C		139,348,823	139,348,823				0	25
2,500,000C		138,034,772	138,034,772				0	26
795,000A & 804,000A		439,079	439,079				0	27
1,590,000A	1,195,419	2,728,374	3,923,793				0	28
795,000A & 2,156,000A	1,294,957	1,679,960	2,974,917				0	29
336,000A			0				0	30
600,000C		1,080,977	1,080,977				0	31
500,000C		67,327	67,327				0	32
500,000A	59,047	33,043,140	33,102,187				0	33
350,000C		10,634,075	10,634,075				0	34
1,500,000C & 2,500,000C		5,275,532	5,275,532				0	35
	\$19,306,325	\$1,160,142,648	\$1,179,448,973	\$0	\$0	\$0	\$0	36

If applicable, see insert pages below

Consolidated Edison Company of New York

4/29/2022 12/31/2021

TRANSMISSION LINE STATISTICS (Continued)								
Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Dunwoodie North Substation	Washington St. Substation	138,000	138,000	Underground	7	-	2
2	Cedar Street Substation	Tee at North; Columbus Ave	138,000	138,000	Underground	3	-	2
3	Washington st	Cedar Street	138,000	138,000	Underground	3	-	2
4	Dunwoodie North Substation	Sherman Creek Substation	138,000	138,000	Underground	8	-	2
5	Sherman Creek Substation	East 179th St. Substation	138,000	138,000	Underground	2	-	2
6	E. 179th Street Substation	Parkchester Substation	138,000	138,000	Underground	2	-	4
7	E. 179th Street Substation	Heligate Substation	138,000	138,000	Underground	4	-	3
8	Dunwoodie South Substation	E. 179th Street Substation	138,000	138,000	Underground	7	-	1
9	Heligate	Astoria	138,000	138,000	Underground	2	-	7
10	Dunwoodie South Substation	Mott Haven Substation	138,000	138,000	Underground	4	-	1
11	Dunwoodie South	Rockview	138,000	138,000	Underground	2	-	1
12	Astoria Substation	Corona Substation	138,000	138,000	Underground	5	-	6
13	Corona Substation	Jamaica Substation	138,000	138,000	Underground	4	-	2
14	Jamaica Substation	Queens/Nassau; County Line; (Valley - Str	138,000	138,000	Underground	6	-	2
15	Astoria Substation	Queensbridge Substation	138,000	138,000	Underground	3	-	6
16	Queensbridge Substation	Vernon Substation	138,000	138,000	Underground	1	-	4
17	Vernon	Glendale	138,000	138,000	Underground	5	-	5
18	Vernon Substation & Tap	Newtown Substation	138,000	138,000	Underground	5	-	5
19	Vernon Substation	Greenwood Substation	138,000	138,000	Underground	9	-	2
20	Greenwood Substation	Bensonhurst Substation	138,000	138,000	Underground	4	-	5
21	Greenwood Substation	Gowanus Substation	138,000	138,000	Underground	1	-	2
22	Tee at Marcy Ave. Division Ave	Kent Avenue Substation	138,000	138,000	Underground	1	-	1
23	Greenwood Substation	Fox Hills Substation	138,000	138,000	Underground	6	-	2
24	Fox Hills Substation	Fresh Kills Substation	138,000	138,000	Underground	7	-	2
25	Hudson Avenue Substation	Jamaica Substation	138,000	138,000	Underground	11	-	2
26	Hudson Avenue Substation	Farragut Substation	138,000	138,000	Underground	0	-	2
27	Cherry St. Substation	E. 13th Street Substation	138,000	138,000	Underground	2	-	3
28	Farragut Substation	Brownsville Substation	138,000	138,000	Underground	6	-	5
29	East 13th Street Substation	East 29th Street Substation	138,000	138,000	Underground	2	-	5
30	East 13th Street Substation	East 13th Street Substation	138,000	138,000	Underground	0	-	7
31	East 13th Street Substation	East River; Gen. Station	138,000	138,000	Underground	0	-	4
32	Rainey Substation	East 75th Street Substation	138,000	138,000	Underground	1	-	4
33	East 75th Street Substation	West 110th Street Substation	138,000	138,000	Underground	4	-	1
34	Tee Vicinity East 74th Street	West 110th Street Substation	138,000	138,000	Underground	3	-	3
35	World Trade Center; Via Seaport Subst.	Farragut	138,000	138,000	Underground	3	-	5
36	Eastview Substation	Elmsford Substation	138,000	138,000	Underground	3	-	4
37	Fresh Kills Substation	Wainwright Substation	138,000	138,000	Underground	5	-	2
38	N.H.R.R. Substation	Tee Vicinity	138,000	138,000	Underground	0	-	2
39	Jamaica Substation	Lake Success Line (Lake Success)	138,000	138,000	Underground	8	-	1
40	West 42nd Street Substation	West 49th Street Substation - With; Tap to	138,000	138,000	Underground	1	-	5
41	West 65th Street Substation	West 49th Street Substation	138,000	138,000	Underground	1	-	5
42	Rainey Substation	West 110th Street Substation	138,000	138,000	Underground	5	-	1
43	Tap at 1st Avenue and 71st Street	East 75th Street Substation	138,000	138,000	Underground	0	-	1
44	Vernon Substation	East 40th Street Substation-With; Tap To	138,000	138,000	Underground	4	-	5
45	Vernon Substation	Tee at 65th Street; & Amsterdam Avenue	138,000	138,000	Underground	3	-	1
46	East 36th Street Substation	Tee at 29th Street; & First Avenue	138,000	138,000	Underground	0	-	4
47	East 36th Street Substation	East 13th Street Substation	138,000	138,000	Underground	2	-	1
48	Gowanus Substation	Greenwood Substation	138,000	138,000	Underground	1	-	2
49	Fresh Kills Substation	Woodrow Substation	138,000	138,000	Underground	3	-	2
	Eastview Substation	Grasslands Substation	138,000	138,000	Underground	2	-	3
	Mott Haven Substation	Parkview Substation	138,000	138,000	Underground	2	-	4
50	Rainey Substation	Corona Substation	138,000	138,000	Underground	6	-	1
51								
52								
53					Total	178	0	156

TRANSMISSION LINE STATISTICS (Continued)								Line No.
Size of Conductor and Material	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				
	Land (i)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1,500,000C & 2,500,000C		31,773,833	31,773,833				0	1
350,000C		5,989,836	5,989,836				0	2
350,000C		651,618	651,618				0	3
1,250,000C & 1,500,000C	2,004	52,762,890	52,764,894				0	4
1,500,000C & 2,500,000C	16,855	3,924,763	3,941,618				0	5
1,250,000C & 1,500,000C		2,818,701	2,818,701				0	6
1,500,000C & 2,500,000C		34,066,245	34,066,245				0	7
2,500,000C		12,951,129	12,951,129				0	8
1,500,000C		9,492,564	9,492,564				0	9
2,500,000C & 2,000,000C		125,316	125,316				0	10
2,500,000C		6,532	6,532				0	11
1,500,000C & 2,000,000C		8,651,797	8,651,797				0	12
1,500,000C		26,138,303	26,138,303				0	13
900,000C		1,930,524	1,930,524				0	14
1,500,000C & 2,000,000C		5,870,210	5,870,210				0	15
1,500,000C & 2,000,000C		1,602,102	1,602,102				0	16
1,500,000C		50,307,217	50,307,217				0	17
1,500,000C & 2,000,000C & 2,500,000C		6,568,515	6,568,515				0	18
1,500,000C & 2,000,000C		13,329,584	13,329,584				0	19
2,000,000C & 2,500,000C		29,593,490	29,593,490				0	20
2,000,000C & 2,500,000C		8,127,891	8,127,891				0	21
350,000C		320,479	320,479				0	22
1,500,000C & 2,000,000C		7,146,049	7,146,049				0	23
2,000,000C & 2,500,000C		5,911,115	5,911,115				0	24
1,250,000C & 1,500,000C		26,189,936	26,189,936				0	25
2,500,000C		236,597	236,597				0	26
500,000C & 2,500,000C		20,420,900	20,420,900				0	27
2,000,000C & 2,500,000C		46,560,178	46,560,178				0	28
350,000C, 750,000C & 2,000,000C		6,057,533	6,057,533				0	29
2,000,000C & 2,500,000C		1,201,704	1,201,704				0	30
2,000,000C		162,937	162,937				0	31
2,000,000C & 2,500,000C		10,694,643	10,694,643				0	32
2,000,000C & 2,500,000C		1,905,914	1,905,914				0	33
1,500,000C & 2,000,000C		4,996,494	4,996,494				0	34
1,500,000C & 2,000,000C & 3,000,000C		36,959,656	36,959,656				0	35
2,000,000C	392,985	8,424,572	8,817,557				0	36
470,000A		24,261,336	24,261,336				0	37
350,000C		2,750,231	2,750,231				0	38
2,500,000C		10,941,639	10,941,639				0	39
750,000C, 2,000,000C; & 2,500,000C		3,982,933	3,982,933				0	40
2,000,000C & 2,500,000C		13,439,812	13,439,812				0	41
1,500,000C & 2,000,000C		7,475,914	7,475,914				0	42
500,000C		670,151	670,151				0	43
1,500,000C		48,842,380	48,842,380				0	44
2,000,000C		3,064,591	3,064,591				0	45
2,000,000C		1,526,540	1,526,540				0	46
2,000,000C		1,423,805	1,423,805				0	47
2,000,000C		3,766,459	3,766,459				0	48
500,000C		42,080,170	42,080,170				0	49
1,500,000C		26,792,041	26,792,041				0	50
3,000,000C		93,116,819	93,116,819				0	51
3,000,000C		67,797,245	67,797,245				0	52
			0				0	53
	411,844	835,803,832	836,215,676	0	0	0	0	53

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) and (g), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Farragut Substation	Brownsville Substation	6	Underground			
2	Sprainbrook Substation	West 49th St. Substation	17	Underground			
3	World Trade Center	Farragut	3	Underground			
4	Rainey Substation	Farragut Substation	7	Underground			
5	Corona Substation	Jamaica Substation	4	Underground			
6							
7							
8							
9							
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11							
12							
13							
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41							
42							
43							
44	Total		38			0	0

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Conductors			Voltage KV (Operating) (k)	Line Cost					Line No.
Size (h)	Specifications (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Device (n)	Asset Retire Costs (o)	Total (p)	
	2,000,000C & 2,500,000C			\$138,000			\$307,200	\$307,200	1
	2,500,000C			345,000			17,022,090	17,022,090	2
	1,500,000C & 2,000,000C & 3,000,000C			138,000			1,416,951	1,416,951	3
	2,000,000C			345,000			22,922	22,922	4
	1,500,000C			138,000			9,780,067	9,780,067	5
							0	0	6
							0	0	7
							0	0	8
							0	0	9
							0	0	10
							0	0	11
							0	0	12
							0	0	13
							0	0	14
							0	0	15
							0	0	16
							0	0	17
							0	0	18
							0	0	19
							0	0	20
							0	0	21
							0	0	22
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							0	0	24
							0	0	25
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							0	0	27
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							0	0	29
							0	0	30
							0	0	31
							0	0	32
							0	0	33
							0	0	34
							0	0	35
							0	0	36
							0	0	37
							0	0	38
							0	0	39
							0	0	40
							0	0	41
							0	0	42
							0	0	43
				\$1,104,000	\$0	\$0	\$28,549,230	\$28,549,230	44

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVA, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In kV)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Astor - 700 11th Avenue	(A) Manhattan Dist.	138.00	13.20	
2	Avenue A - 502 East 6th Street	(A) Manhattan Dist.	69.00	13.20	
3	Cherry St. 230-244 Cherry Street	(A) Manhattan Dist.	69.00	13.20	
4	Cherry St. 230-244 Cherry Street	(A) Manhattan Dist.	138.00	13.20	
5	East 29th St. East 29th Street & Lexington Ave.	(A) Manhattan Dist.	138.00	13.20	
6	East 36th St. 422-430 East 37th Street	(A) Manhattan Dist.	138.00	13.20	
7	East 40th St. No. 1 - East 40th Street & 1st Avenue	(A) Manhattan Dist.	138.00	13.20	
8	East 40th St. No. 2 - East 40th Street & 1st Avenue	(A) Manhattan Dist.	138.00	13.20	
9	East 63rd St. No. 1 321-327 East 63rd Street	(A) Manhattan Dist.	69.00	13.20	
10	East 63rd St. No. 2 321-327 East 63rd Street	(A) Manhattan Dist.	69.00	13.20	
11	East 75th Street - 521-533 East 75th Street	(A) Manhattan Dist.	138.00	13.20	
12	Leonard St. No. 1. - 37-47 Leonard St.	(A) Manhattan Dist.	69.00	13.20	
13	Leonard St. No. 2. - 37-47 Leonard St.	(A) Manhattan Dist.	69.00	13.20	
14	Murray Hill - Between 5th Avenue & Broadway	(A) Manhattan Dist.	138.00	13.20	
15	Parkview - 1901 Park Avenue	(A) Manhattan Dist.	138.00	13.20	
16	Seaport No. 1 - Peck Slip & Front Street	(A) Manhattan Dist.	138.00	13.20	
17	Seaport No. 2 - Peck Slip & Front Street	(A) Manhattan Dist.	138.00	13.20	
18	Sherman Creek - West 201st St. & Harlem River Drive	(A) Manhattan Dist.	138.00	13.20	
19	Trade Center No. 1 - Vesey street	(A) Manhattan Dist.	138.00	13.00	
20	West 110th St No. 1 - Amsterdam Ave. & West 110th St.	(A) Manhattan Dist.	138.00	13.20	
21	West 110th St No. 2 - Amsterdam Ave. & West 110th St.	(A) Manhattan Dist.	138.00	13.20	
22	West 19th St. - 143 Seventh Ave.	(A) Manhattan Dist.	69.00	13.20	
23	West 42nd St. No. 1 - 521-551 West 41st St.	(A) Manhattan Dist.	138.00	13.20	
24	West 42nd St. No. 2 - 521-551 West 41st St.	(A) Manhattan Dist.	138.00	13.20	
25	West 50th Street - West 50th Street	(A) Manhattan Dist.	138.00	13.00	
26	West 65th St. No. 1 - 225-265 West 65th Street	(A) Manhattan Dist.	138.00	13.20	
27	West 65th St. No. 2 - 128 West End Avenue	(A) Manhattan Dist.	138.00	13.20	
28	Avenue N 4606 Avenue N	(A) Brooklyn Dist.	27.00	4.00	
29	Bensonhurst No. 1 - McDonald Avenue & Bay Pkwy	(A) Brooklyn Dist.	138.00	27.00	
30	Bensonhurst No. 2 - McDonald Avenue & Bay Pkwy	(A) Brooklyn Dist.	138.00	27.00	
31	Brownsville No. 1 - 247-271 Williams Avenue	(A) Brooklyn Dist.	138.00	27.00	
32	Brownsville No. 2 - 247-271 Williams Avenue	(A) Brooklyn Dist.	138.00	27.00	
33	Coleman Street Coleman Str & Ave N	(A) Brooklyn Dist.	27.00	4.00	
34	East 64th Street -2390 Ralph Ave	(A) Brooklyn Dist.	27.00	4.00	
35	East 71st Street	(A) Brooklyn Dist.	27.00	4.00	
36	East 83rd Street - 1372 East 83rd Street	(A) Brooklyn Dist.	27.00	4.00	
37	East 96th Street - 1080 East 96th Street	(A) Brooklyn Dist.	27.00	4.00	
38	Greenwood - 258 23rd Street	(A) Brooklyn Dist.	138.00	27.00	
39	Livonia Ave. - 745-753 Livonia Avenue	(A) Brooklyn Dist.	27.00	4.00	
40	Mill Avenue - 2134 Mill Avenue	(A) Brooklyn Dist.	27.00	4.00	
41	Plymouth - Plymouth & Gold Street	(A) Brooklyn Dist.	138.00	27.00	
42	Ralph Avenue No.2	(A) Brooklyn Dist.	27.00	4.00	
43	Water St. - Water St. & Gold St.	(A) Brooklyn Dist.	138.00	27.00	
44	East 86th Street - 776 East 86th Street	(A) Brooklyn Dist.	27.00	4.00	
45	Bruckner - East 133rd St. & Locust Ave.	(A) Bronx Dist.	138.00	13.20	
46	East 179 Street - 4340 Third Avenue	(A) Bronx Dist.	138.00	13.20	
47	Hell Gate - 134th St. & East River	(A) Bronx Dist.	138.00	13.20	
48	Mott Haven - East 144th St. & Bruckner Boulevard	(A) Bronx Dist.	138.00	13.20	
49	Parkchester (Co-op City) - 1640 White Plains Road	(A) Bronx Dist.	138.00	27.00	
50	Parkchester No. 1 - 1640 White Plains Road	(A) Bronx Dist.	138.00	13.20	
51	Parkchester No. 2 - 1640 White Plains Road	(A) Bronx Dist.	138.00	13.00	
52	East 226th Street - 1058 East 226th Street	(A) Bronx Dist.	13.00	4.00	
53	Gun Hill - 3320 Laconia Avenue	(A) Bronx Dist.	13.00	4.00	
54	Middletown Road - 1581 Jarvis Avenue	(A) Bronx Dist.	13.00	4.00	
55	Osman Place - 4701 Osman Place	(A) Bronx Dist.	13.00	4.00	
56	Palmer Avenue No. 1 - 3839 Boston Road	(A) Bronx Dist.	13.00	4.00	
57	Palmer Avenue No. 2 - 3839 Boston Road	(A) Bronx Dist.	13.00	4.00	
58	Sampson Avenue No. 1 - 3948 East Tremont Avenue	(A) Bronx Dist.	13.00	4.00	
59	Sampson Avenue No. 2 - 3948 East Tremont Avenue	(A) Bronx Dist.	13.00	4.00	
60	Screvin Avenue No.1 2060 LaCombe Ave	(A) Bronx Dist.	13.00	4.00	
61	Screvin Avenue No.2 2060 LaCombe Ave	(A) Bronx Dist.	13.00	4.00	
62	Sommer Place No. 1 - 3948 East Tremont Avenue	(A) Bronx Dist.	13.00	4.00	
63	Sommer Place No. 2 - 3948 East Tremont Avenue	(A) Bronx Dist.	13.00	4.00	
64	Strang Avenue - 2060 Lacombe Avenue	(A) Bronx Dist.	13.00	4.00	
65	Zerega Avenue - 1061 Zerega Avenue	(A) Bronx Dist.	13.00	4.00	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In kV)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	135th Avenue - 135 Ave. S/O Inwood St.	(A) Queens Dist.	27.00	4.00	
2	140th Avenue - 140-13 New York Boulevard	(A) Queens Dist.	27.00	4.00	
3	145th Road - 145th Road & Rockaway Boulevard	(A) Queens Dist.	27.00	4.00	
4	146 Avenue - 226-07 146th Avenue	(A) Queens Dist.	27.00	4.00	
5	151st Avenue - 79-10 151st Avenue	(A) Queens Dist.	27.00	4.00	
6	160th Avenue No. 1&2 84th Street & 160th Avenue	(A) Queens Dist.	27.00	4.00	
7	253rd Place - 253rd Street & 147th Road	(A) Queens Dist.	27.00	4.00	
8	76th Avenue - 270-05 76th Avenue	(A) Queens Dist.	27.00	4.00	
9	Alley Park - 214-09 67th Avenue	(A) Queens Dist.	27.00	4.00	
10	Aqueduct - 119-14 135th Avenue	(A) Queens Dist.	27.00	4.00	
11	Auburndale - 23-03 Francis Lewis Blvd.	(A) Queens Dist.	27.00	4.00	
12	Bayside - 212-04 Northern Blvd.	(A) Queens Dist.	27.00	4.00	
13	Beechhurst 15-02 Utopia Pkwy	(A) Queens Dist.	27.00	4.00	
14	Bergen Basin -JFK Airport	Queens Dist.	27.00	4.00	
15	Brinkerhoff - 109-30 164th Place	(A) Queens Dist.	27.00	4.00	
16	Cambria - 116-38 Francis Lewis Boulevard	(A) Queens Dist.	27.00	4.00	
17	Causeway No 1&2 - 126-15 23rd Avenue	(A) Queens Dist.	27.00	4.00	
18	Cedar Manor - 163-12 Linden Boulevard	(A) Queens Dist.	27.00	4.00	
19	Centerville - Linden Blvd. & Centerville Avenue	(A) Queens Dist.	27.00	4.00	
20	Central - JFK Airport	Queens Dist.	27.00	4.00	
21	Chisholm - 116-11 15th Avenue	(A) Queens Dist.	27.00	4.00	
22	Clearview No.1 209-58 26th Ave	(A) Queens Dist.	27.00	4.00	
23	College Point - 126th Street	(A) Queens Dist.	27.00	4.00	
24	Corona No. 1 - 53-34 99th Street Corona	(A) Queens Dist.	138.00	27.00	
25	Corona No. 2 - 53-34 99th Street Corona	(A) Queens Dist.	138.00	27.00	
26	Creedmoor - 83-51 241st Street	(A) Queens Dist.	27.00	4.00	
27	Cunningham East - 184-14 Union Turnpike	(A) Queens Dist.	27.00	4.00	
28	Cunningham West - 184-14 Union Turnpike	(A) Queens Dist.	27.00	4.00	
29	Douglaston No. 1 - 45-08 244th Street	(A) Queens Dist.	27.00	4.00	
30	Douglaston No. 2 - 45-08 244th Street	(A) Queens Dist.	27.00	4.00	
31	Dunton 111-01 138th Street	(A) Queens Dist.	27.00	4.00	
32	Farmers - JFK Airport	Queens Dist.	27.00	4.00	
33	Flushing - 34-29 College Point Boulevard	(A) Queens Dist.	27.00	4.00	
34	Fort Totten - Bell Boulevard & Belt Parkway	(A) Queens Dist.	27.00	4.00	
35	Fresh Meadows - 59-37 Fresh Meadows Lane	(A) Queens Dist.	27.00	4.00	
36	Glen Oaks - 253-09 80th Avenue	(A) Queens Dist.	27.00	4.00	
37	Glendale - 58-30 59th Avenue	(A) Queens Dist.	138.00	27.00	
38	Floral Park No. 1 84-09 261st Street	(A) Queens Dist.	27.00	4.00	
39	Hillcrest - 164-10 77th Avenue	(A) Queens Dist.	27.00	4.00	
40	Holban 178-16 Sayers Ave	(A) Queens Dist.	27.00	4.00	
41	Hollis - 204-32 Jamaica Avenue	(A) Queens Dist.	27.00	4.00	
42	Howard Beach - 156-46 94th Street	(A) Queens Dist.	27.00	4.00	
43	Jamaica - 137-06 91st Avenue	(A) Queens Dist.	138.00	27.00	
44	LaGuardia - East Area - LaGuardia Airport	Queens Dist.	27.00	4.00	
45	LaGuardia - West End - LaGuardia Airport	Queens Dist.	27.00	4.00	
46	Laurelton - 129-12 Laurelton Parkway	(A) Queens Dist.	27.00	4.00	
47	Lefferts - 115-19 Lefferts Boulevard	(A) Queens Dist.	27.00	4.00	
48	Linden - 227-16 Linden Boulevard	(A) Queens Dist.	27.00	4.00	
49	Montefiore - 131st Avenue & Springfield Boulevard	(A) Queens Dist.	27.00	4.00	
50	Newtown - 33-17 47th Avenue	(A) Queens Dist.	138.00	27.00	
51	North Hills - 71-01 to 71-21 Douglaston Pkwy	(A) Queens Dist.	27.00	4.00	
52	North Queens - 28-01 20th Avenue	(A) Queens Dist.	138.00	27.00	
53	Ozone Park - 123-04 Sutphin Blvd.	(A) Queens Dist.	27.00	4.00	
54	Oakland - 58-52 Bell Boulevard	(A) Queens Dist.	27.00	4.00	
55	Parkway - w/o Cross Island Parkway, s/o Union Turnpike	(A) Queens Dist.	27.00	4.00	
56	Rockaway - 133-03 120th Avenue	(A) Queens Dist.	27.00	4.00	
57	Rosedale - 138-05 Brookville Boulevard	(A) Queens Dist.	27.00	4.00	
58	Rosewood - 47-10 194th Street	(A) Queens Dist.	27.00	4.00	
59	Springfield - 131-26 Merrick Blvd.	(A) Queens Dist.	27.00	4.00	
60	St. Albans - 117-25 Everett Place	(A) Queens Dist.	27.00	4.00	
61	Sutphin - 111th Avenue & Sutphin Boulevard	(A) Queens Dist.	27.00	4.00	
62	Union - 212-10 Union Turnpike	(A) Queens Dist.	27.00	4.00	
63	Van Wyck - JFK Airport	Queens Dist.	27.00	4.00	
64	Whitestone East - 150-38 14th Avenue	(A) Queens Dist.	27.00	4.00	
65	Whitestone West - 150-38 14th Avenue	(A) Queens Dist.	27.00	4.00	
66	Woodhaven 100-09 Atlantic Ave	(A) Queens Dist.	27.00	4.00	
67	Arlington 2 - 280 South Avenue	(A) S.I. Dist.	33.00	4.00	0.00
68	Canterbury - Canterbury & Hall Avenues	(A) S.I. Dist.	33.00	4.00	0.00
69	Clifton (1) - 30 Greenfield Avenue	(A) S.I. Dist.	33.00	4.00	0.00
70	Clifton (2) - 30 Greenfield Avenue	(A) S.I. Dist.	33.00	4.00	0.00
71	Clove Lakes 1 - 1619 Victory Boulevard	(A) S.I. Dist.	33.00	4.00	0.00
72	Clove Lakes 2 - 1619 Victory Boulevard	(A) S.I. Dist.	33.00	4.00	0.00
73	Dongan Hills 161 Mason Ave	(A) S.I. Dist.	33.00	4.00	0.00
74	Eltingville - 3842 Richmond Avenue	(A) S.I. Dist.	33.00	4.00	0.00
75	Fox Hill - Virginia Avenue & Colton Street	(A) S.I. Dist.	138.00	33.00	0.00
76	Fresh Kills - 4431 Victory Blvd. , Travis	(A) S.I. Dist.	138.00	33.00	13.00
77	Fresh Kills - 4431 Victory Blvd. , Travis	(A) S.I. Dist.	138.00	33.00	0.00
78	Grant City 1 - 1080 South Railroad Avenue	(A) S.I. Dist.	33.00	4.00	0.00
79	Grant City 2 - 1080 South Railroad Avenue	(A) S.I. Dist.	33.00	4.00	0.00
80	Gurley - 180 Gurley avenue	(A) S.I. Dist.	33.00	4.00	0.00
81	Willowbrook 1 - 2475 Victory Boulevard	(A) S.I. Dist.	33.00	4.00	0.00
82	Willowbrook 2 - 2475 Victory Boulevard	(A) S.I. Dist.	33.00	4.00	0.00

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In kV)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Howland Hook - Richmond Terrace & Howland Hook	(A) S.I. Dist.	33.00	4.00	0.00
2	Livingston - 1140 Richmond Terrace	(A) S.I. Dist.	33.00	4.00	0.00
3	Mariner's Harbor - 1899 Forest Avenue	(A) S.I. Dist.	33.00	4.00	0.00
4	Naughton - Hyland Blvd. & Dongan Hills Avenue	(A) S.I. Dist.	33.00	4.00	0.00
5	Nelson Avenue - 4725 Hylan Boulevard	(A) S.I. Dist.	33.00	4.00	0.00
6	New Dorp - 96 Ebbitts Street	(A) S.I. Dist.	33.00	4.00	0.00
7	Oakwood - North Railroad Avenue	(A) S.I. Dist.	33.00	4.00	0.00
8	Odin - Richmond Road N/O Odin St.	(A) S.I. Dist.	33.00	4.00	0.00
9	Old Town Annex - Parkinson Avenue	(A) S.I. Dist.	33.00	4.00	0.00
10	Port Richmond - 15 Church Street	(A) S.I. Dist.	33.00	4.00	0.00
11	Seaside - Seaview & Patterson Avenue	(A) S.I. Dist.	33.00	4.00	0.00
12	Silver Lake 2 - 9 Austin Place	(A) S.I. Dist.	33.00	4.00	0.00
13	Terrace - Richmond Terrace & Dongan Street	(A) S.I. Dist.	33.00	4.00	0.00
14	Wadsworth (1) - 164 Garfield Avenue	(A) S.I. Dist.	33.00	4.00	0.00
15	Wadsworth (2) - 164 Garfield Avenue	(A) S.I. Dist.	33.00	4.00	0.00
16	Wagner Holsman Road	(A) S.I. Dist.	33.00	4.00	0.00
17	Wainwright - Sylvia Street & Richmond Avenue	(A) S.I. Dist.	138.00	13.20	0.00
18	Westerleigh - 366 Jewett Avenue	(A) S.I. Dist.	33.00	4.00	0.00
19	Willowbrook - 2475 Victory Blvd.	(A) S.I. Dist.	138.00	13.20	0.00
20	Woodrow - 2390 - Arthur Kill Road	(A) S.I. Dist.	138.00	13.20	0.00
21	White Plains - 9 New Street	(A) White Plains Dist.	138.00	13.20	0.00
22	Fenimore-77 - Ridgcrest East Scarsdale	(A) White Plains Dist.	13.00	4.00	0.00
23	Gedney-19 -Gedney Way White Plains	(A) White Plains Dist.	13.00	4.00	0.00
24	Saxon Woods-48 - 111 Secor Road Scarsdale	(A) White Plains Dist.	13.00	4.00	0.00
25	Underhill-93 - Main Street Harrison	(A) White Plains Dist.	13.00	4.00	0.00
26	Buchanan E/S Broadway, S/O Bleakley Avenue	Buchanan Dist.	138.00	13.20	0.00
27	Grasslands	Westchester	138.00	13.00	0.00
28	Pleasantville	Westchester	138.00	13.00	0.00
29	Granite Hill - 182 Kingston Avenue	(A) Yonkers Dist.	138.00	13.20	0.00
30	Rockview - 125 Smart Avenue	Yonkers Dist.	138.00	13.20	0.00
31	Dunwoodie-5 - Smart & Marco Avenues	Yonkers Dist.	13.00	4.00	0.00
32	Lake Avenue-82 - 240 Ridge Avenue	Yonkers Dist.	13.00	4.00	0.00
33	Wrexham-79 - Midland Avenue	Yonkers Dist.	13.00	4.00	0.00
34	Ardley-1 -Aqueduct St & Ashford Ave Ardsley	(A) Elmsford Dist.	13.00	4.00	0.00
35	Dobbs Ferry-7 - Palisade Street Dobbs Ferry	(A) Elmsford Dist.	13.00	4.00	0.00
36	Irvington - 53 - 129-31 Main Street Irvington	(A) Elmsford Dist.	13.00	4.00	0.00
37	Knollwood Park-27 Tarrytown-White Plains Road Tarrytown	(A) Elmsford Dist.	13.00	4.00	0.00
38	Elmsford No. 2 - Tarrytown & White Plains Road	(A) Greenburgh Dist.	138.00	13.20	0.00
39	Harrison - West Street & Union Avenue	(A) Harrison Dist.	138.00	13.20	0.00
40	Bowman Ave-66 - 1-9 Bowman Ave Harrison	(A) Harrison Dist.	13.00	4.00	0.00
41	Ethelridge-90 - Rosedale & Mamaroneck Avenue	(A) Harrison Dist.	13.00	4.00	0.00
42	Haviland-45 - 210 Haviland Lane White Plains	(A) Harrison Dist.	13.00	4.00	0.00
43	Kenilworth-35 - W/S Kenilworth Rd N/O Rte 127	(A) Harrison Dist.	13.00	4.00	0.00
44	Washington Street - 236 - 254 Washington Street	(A) Mt. Vernon Dist.	138.00	13.20	0.00
45	Bear Ridge-58 - 480 Bear Ridge Road Pleasantville	(A) New Castle Dist.	13.00	4.00	0.00
46	Chappaqua-22 - 20 Memorial Drive	(A) New Castle Dist.	13.00	4.00	0.00
47	Manville-25 - 111 Manville Road Pleasantville	(A) New Castle Dist.	13.00	4.00	0.00
48	Millwood West - Millwood Road	(A) New Castle Dist.	138.00	13.20	0.00
49	Roaring Brook - 85 Quaker Street New Castle	(A) Millwood Dist.	13.00	4.00	0.00
50	Ossining West	(A) New Castle Dist.	138.00	13.20	0.00
51	Cedar Street - Cedar & Garden Streets	(A) New Rochelle Dist.	138.00	13.20	0.00
52	Beechwood-29 - Beechwood Avenue	(A) New Rochelle Dist.	13.00	4.00	0.00
53	Drake-71 - 48 Nautilus Place	(A) New Rochelle Dist.	13.00	4.00	0.00
54	Forest-91 - Forest Avenue Pelham Manor	(A) Washington St Dist.	13.00	4.00	0.00
55	Twin Lakes-54 - Eastchester Road	(A) New Rochelle Dist.	13.00	4.00	0.00
56	Webster-86 - Webster & Lincoln Avenues New Rochelle	(A) New Rochelle Dist.	13.00	4.00	0.00
57	Pinebrook-70 - 275 Pine Brook Boulevard Rew Rochelle	(A) New Rochelle Dist.	13.00	4.00	0.00
58	Rose Hill-36 - 190 Roberts Avenue	Yonkers Dist.	13.00	4.00	0.00
59	Manursing-74 - 428 Midland Avenue Rye	(A) Harrison Dist.	13.00	4.00	0.00
60	Milton Point-51 - 251 Oakland Beach Avenue Rye	(A) Harrison Dist.	13.00	4.00	0.00
61	Chester Heights-33 New Rochelle Road Eastchester	(A) Washington St Dist.	13.00	4.00	0.00
62	Hutchinson-42 - 308-14 1st Avenue	(A) Washington St Dist.	13.00	4.00	0.00
63	Arlington 4 - 280 South Avenue	(A) S.I. Dist.	33.00	4.00	0.00
64	Oregon Road-64 - 107 Oregon Road	(A) Buchanan Dist.	13.00	4.00	0.00
65	Pelham 1-26 - Boston Post Road & Pelham Parkway	(A) Washington St. Dist.	13.00	4.00	0.00
66	Remsen Ave No.2 - 1446 Remson Avenue	(A) Brooklyn Dist.	27.00	4.00	0.00
67	Thornwood 2-69 - 507 Commerce Street	(A) Thornwood Dist.	13.00	4.00	0.00
68	Bonnie Briar - 585 Weaver Street	(A) Larchmont	13.00	4.00	0.00
69	Utica Avenue - 1822 Utica Avenue	(A) Brooklyn Dist.	27.00	4.00	0.00
70	Wolfs Lane-105 - Wolf's Lane & Blvd. West	(A) Washington St Dist.	13.00	4.00	0.00
71	Heathcote-23 - Jeffrey Pl & Weaver Street	(A) White Plains Dist.	13.00	4.00	0.00
72	Sherwood Pk-16 - 1137-39 Yonkers Ave.	(A) Granite Hill Dist.	13.00	4.00	0.00
73	Tompkinsville - Minthorne St.	(A) S.I. Dist.	33.00	4.00	0.00
74	Silver Lake 1 - 9 Austin Place	(A) S.I. Dist.	33.00	4.00	0.00
75	Various Substations Under 10,000 KVA Capacity				
76		(A) Brooklyn Dist.	27.00	4.00	
77		(A) Queens Dist.	27.00	4.00	
78		(A) Bronx Dist.	13.00	4.00	
79		(A) S.I. Dist.	33.00	4.00	
80		(A) Westchester Miscell. Dist.	13.00	4.00	
81		Total All Districts			

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In kV)		
			Primary	Secondary	Tertiary
			(c)	(d)	(e)
1	Transformers at Gen. Sta. - Conn. to Dist. Load Bus:				
2	East River - 14th Street & East River	Manhattan Dist.	138.00	69.00	
3					
4					
5	Switching Station Transformer Capacities				
6					
7	Academy - 300 West 201st Street	(A) Manhattan Trans.	345.00	138.00	0.00
8	East 13th Street - 700-744 East 14th St.	(A) Manhattan Trans.	345.00	138.00	0.00
9	East 13th Street - 700-744 East 14th St.	(A) Manhattan Trans.	138.00	69.00	0.00
10	East 13th Street - 700-744 East 14th St.	(A) Manhattan Trans.	345.00	138.00	0.00
11	East 13th Street - 700-744 East 14th St.	(A) Manhattan Trans.	345.00	69.00	0.00
12	West 49th Street - West 49th Street	(A) Manhattan Trans.	345.00	138.00	0.00
13	Farragut - 43-113 John Street	(A) Brooklyn Trans.	345.00	138.00	0.00
14	Gowanus - Gowanus Bay (25th-28th Streets)	(A) Brooklyn Trans.	345.00	138.00	0.00
15	Mott Haven - East 144th St. & Bruckner Boulevard	(A) Bronx Trans.	345.00	138.00	0.00
16	Tremont - 1640 White Plains Road	(A) Bronx Trans.	345.00	138.00	0.00
17	Queensbridge-22-01-32-09 39th Avenue	Queens Dist	138.00	69.00	0.00
18	Rainey - 35-08 to 35-58 Vernon Blvd.	(A) Queens Trans.	345.00	138.00	0.00
19	Sprainbrook - N/O Tuckahoe Rd. W/O Millwood Avenue	(A) Yonkers Trans.	345.00	138.00	0.00
20	Dunwoodie - 182 Kingston Avenue	(A) Yonkers Trans.	345.00	138.00	0.00
21	Buchanan E/S Broadway, S/O Bleakley Avenue	(A) Buchanan Trans.	345.00	138.00	0.00
22	Eastview	(A) Greenburgh Trans	345.00	138.00	0.00
23	Millwood West - Millwood Road	(A) New Castle Trans	345.00	138.00	0.00
24	Ramapo - Torne Valley Road, Ramapo, N.Y.	(A) Rockland Co. Trn	500.00	345.00	0.00
25	Goethals-Merrills Creek, Pralls Rvr. Ro & Bloomfld. R	(A) S.I. Trans.	345.00	230.00	0.00
26	Fresh kills - 4431 Victory Blvd, Travis	(A) S.I. Trans.	345.00	138.00	0.00
27					
28					
29	Phase Angle Regulators:				
30					
31	Corona - 58-34 99th Street, Corona	Queens Phase Angle	138.00	138.00	
32	Dunwoodie - 182 Kingston Avenue	Yonkers " "	138.00	138.00	
33	East River - 14th Street & East River	Manhattan " "	69.00	69.00	
34	Academy - 300 West 201st Street	Manhattan " "	138.00	138.00	
35	Fresh Kills - 4431 Victory Blvd. Travis	Richmond " "	138.00	138.00	
36	Goethals - Merrill's Creek, Pralls River Road, etc..	Richmond " "	345.00	345.00	
37	Gowanus - Gowanus Bay - 25th to 28th Streets	Brooklyn " "	346.00	346.00	
38	Farragut - 43-113 John Street	Brooklyn " "	345.00	345.00	
39	Tremont - 1640 White Plains Road	Bronx " "	138.00	138.00	
40	Ramapo Road - Torne Valley Road, Ramapo, N.Y.	Rockland " "	345.00	345.00	
41	Vernon - Vernon Blvd and 40th Ave	Queens " "	138.00	138.00	
42	Astoria Annex - 20 Ave and 31 St.	Queens " "	138.00	138.00	
43	Rainey - 35-08 to 35-58 Vernon Blvd.	Queens " "	345.00	138.00	

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/29/2022	Year of Report 12/31/2021
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
261.00	4					1
291.00	5					2
116.00	2					3
175.00	3					4
326.00	5					5
325.00	5					6
326.00	5					7
326.00	5					8
324.00	7					9
291.00	7					10
326.00	5					11
306.00	7					12
338.00	7					13
261.00	4					14
261.00	4					15
326.00	5					16
326.00	5					17
373.00	4					18
261.00	4					19
326.00	5					20
326.00	5					21
326.00	5					22
326.00	5					23
326.00	5					24
326.00	5					25
298.00	5					26
319.00	5					27
11.00	1					28
466.00	5					29
373.00	4					30
466.00	5					31
466.00	5					32
11.00	1					33
11.00	1					34
11.00	1					35
11.00	1					36
11.00	1					37
466.00	5					38
42.00	4					39
11.00	1					40
466.00	5					41
11.00	1					42
373.00	4					43
11.00	1					44
326.00	5					45
302.00	5					46
466.00	5					47
261.00	4					48
63.00	4					49
240.00	4					50
195.00	3					51
11.00	1					52
11.00	1					53
11.00	1					54
11.00	1					55
11.00	1					56
11.00	1					57
11.00	1					58
11.00	1					59
11.00	1					60
11.00	1					61
11.00	1					62
11.00	1					63
11.00	1					64
11.00	1					65

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
11.00	1					1
11.00	1					2
11.00	1					3
11.00	1					4
11.00	1					5
21.00	2					6
11.00	1					7
11.00	1					8
11.00	1					9
11.00	1					10
11.00	1					11
11.00	1					12
11.00	1					13
72.00	4					14
11.00	1					15
11.00	1					16
21.00	2					17
11.00	1					18
11.00	1					19
75.59	6					20
11.00	1					21
11.00	1					22
11.00	1					23
466.00	5					24
373.00	4					25
11.00	1					26
11.00	1					27
11.00	1					28
11.00	1					29
11.00	1					30
11.00	1					31
42.00	4					32
40.00	4					33
11.00	1					34
11.00	1					35
11.00	1					36
373.00	4					37
11.00	1					38
11.00	1					39
11.00	1					40
40.00	4					41
11.00	1					42
466.00	5					43
0.00	0		All equipment are customer owned, Coned owns distribution feeders.			44
28.00	4					45
11.00	1					46
11.00	1					47
11.00	1					48
11.00	1					49
279.00	3					50
11.00	1					51
466.00	5					52
11.00	1					53
11.00	1					54
11.00	1					55
11.00	1					56
11.00	1					57
11.00	1					58
11.00	1					59
11.00	1					60
11.00	1					61
11.00	1					62
40.00	4					63
11.00	1					64
11.00	1					65
11.00	1					66
11.00	1					67
11.00	1					68
11.00	1					69
11.00	1					70
11.00	1					71
11.00	1					72
11.00	1					73
11.00	1					74
279.00	3					75
192.00	2					76
93.00	1					77
11.00	1					78
11.00	1					79
11.00	1					80
11.00	1					81
11.00	1					80

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
21.00	2					1
11.00	1					2
11.00	1					3
21.00	2					4
11.00	1					5
11.00	1					6
11.00	1					7
11.00	1					8
11.00	1					9
10.00	1					10
21.00	2					11
11.00	1					12
21.00	2					13
11.00	1					14
11.00	1					15
11.00	1					16
130.00	2					17
11.00	1					18
130.00	2					19
195.00	3					20
261.00	4					21
11.00	1					22
11.00	1					23
11.00	1					24
11.00	1					25
174.00	3					26
195.00	3					27
131.00	2					28
312.00	5					29
195.00	3					30
11.00	1					31
11.00	1					32
11.00	1					33
11.00	1					34
11.00	1					35
11.00	1					36
11.00	1					37
254.00	4					38
261.00	4					39
11.00	1					40
11.00	1					41
11.00	1					42
11.00	1					43
266.00	4					44
11.00	1					45
11.00	1					46
11.00	1					47
130.00	2					48
11.00	1					49
130.00	2					50
195.00	3					51
11.00	1					52
11.00	1					53
11.00	1					54
11.00	1					55
11.00	1					56
11.00	1					57
11.00	1					58
11.00	1					59
11.00	1					60
11.00	1					61
11.00	1					62
11.00	1					63
11.00	1					64
11.00	1					65
11.00	1					66
11.00	1					67
11.00	1					68
11.00	1					69
11.00	1					70
11.00	1					71
11.00	1					72
11.00	1					73
11.00	1					74
11.00	1					75
27.90	4					76
27.00	4					77
6.00	1					78
13.25	2					79
382.75	61		Atlantic & Nassau Substations still standing but not being loaded.			80
456.90	72					81

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
333.00	4					1
						2
						3
						4
						5
						6
468.00	2					7
1,758.00	10					8
364.00	1					9
600.00	2					10
300.00	0					11
2,100.00	5					12
3,343.00	10					13
468.00	2					14
1,680.00	4					15
468.00	2					16
938.00	7					17
2,054.00	8					18
654.00	2					19
840.00	2					20
234.00	1					21
1,680.00	4					22
468.00	2					23
1,008.00	1					24
575.00	1					25
654.00	2					26
						27
						28
						29
						30
468.00	2					31
834.00	3					32
363.00	4					33
468.00	2					34
600.00	2					35
575.00	1					36
834.00	2					37
1,150.00	2					38
468.00	2					39
1,150.00	2					40
300.00	1					41
300.00	1					42
300.00	1					43

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/29/2022	Year of Report 12/31/2021
TRANSACTIONS WITH ASSOCIATED (AFFILIATED COMPANIES)				
<p>1. Report Below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or services must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on a n allocations process, explain in a footnote.</p>				
Line No.	Description of the Non-Power Good or Services (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Administrative Services	Consolidated Edison Inc.	11305 / 17001	\$48,706,776
3	Administrative Services	Orange and Rockland	11305 / 17001	\$18,998,932
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Non-power Goods or Services Provided for Affiliate			
22	Administrative Services	Orange and Rockland	11305 / 17001	\$62,934,897
23	Administrative Services	Consolidated Edison Inc.	11305 / 17001	\$57,294,486
24	Administrative Services	Clean Energy Businesses Inc.	11305 / 17001	\$14,437,169
25	Administrative Services	NY Transco	11305 / 17001	\$171,239
26	Administrative Services	Consolidated Edison Transmission, LLC	11305 / 17001	\$642,668
27	Administrative Services	Consolidated Edison Gas Pipeline & Storage. LLC	11305 / 17001	\$1,454,352
28				
29				
30				
31				
32				
33				
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41				
42				

STATE OF NEW YORK
Public Service Commission
5 Year Book Data - From FERC Form 1

Consolidated Edison Company of New York
12/31/2021

COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

	Annual Report Source Page, Line (Column)	12/31/2021
UTILITY PLANT		
Electric Utility Plant	Pg 200, L 13 (c); Pg 110, L 7 (d)	\$33,656,724,223
Less Accum. Prov. For Deprec. & Amort.	Pg 200, L 14 (c); Pg 110, L 8 (d)	7,867,443,445
Net Electric Utility Plant	Formula	25,789,280,778
Gas Utility Plant	Pg 201, L 13 (d); Pg 110, L 12 (d)	11,487,016,335
Less Accum. Prov. For Deprec. & Amort.	Pg 201, L 14 (d)	1,944,704,583
Net Gas Utility Plant	Formula	9,542,311,752
Other Utility Plant	Formula	7,653,407,028
Less Accum. Prov. For Deprec. & Amort.	Formula	2,271,425,329
Net Other Utility Plant	Formula	5,381,981,699
Total Utility Plant	Pg 110, L 4, 7, 11, 12 (d)	52,797,147,586
Less Accum. Prov. For Deprec. & Amort.	Pg 110, L 5, 8 (d)	12,083,573,357
Net Total Utility Plant	Formula	40,713,574,229
OTHER PROPERTY AND INVESTMENTS		
Nonutility Property	Pg 110, L 14 (d)	27,011,766
Accum. Prov. For Deprec. & Amort.	Pg 110, L 15 (d) (-)	(25,266,829)
Investment in Associated Companies	Pg 110, L 16 (d)	0
Investment in Subsidiary Companies	Pg 110, L 17 (d)	619,039
Other Investments	Pg 110, L 20 (d)	2,455,544
Other Special Funds	Formula	97,002,352
Long-Term, Portion of Derivative Assets (175)	Pg 110, L 22 (d)	56,213,597
Long-Term, Portion of Derivative Assets - Hedges (176)	Pg 110, L 23 (d)	0
Total Other Property and Investments	Pg 110, L 24(d)	101,821,872
CURRENT AND ACCRUED ASSETS		
Cash	Pg 110, L 26 (d)	(43,180,883)
Special Deposits	Pg 110, L 27 (d)	2,482,550
Working Funds	Pg 110, L 28 (d)	16,117,963
Temporary Cash Investments	Pg 110, L 29 (d)	830,000,000
Notes Receivable	Pg 110, L 30 (d)	0
Accounts Receivable	Pg 110, L 31, 32 (d)	2,294,205,187
Accum. Prov. For Uncollectible Accts.	Pg 110, L 33 (d) (-)	(323,461,048)
Notes Receivable from Associated Cos.	Pg 110, L 34 (d)	0
Accounts Receivable from Assoc. Cos.	Pg 110, L 35 (d)	37,259,161
Materials and Supplies	Pg 110, L 36=>45 (d)	304,218,695
Gas Stored Underground - Current	Pg 110, L 46 (d)	70,517,743
Liquefied Natural Gas in Storage	Pg 110, L 47 (d)	1,963,666
Prepayments	Pg 110, L 48, 49 (d)	195,619,978
Interest and Dividends Receivable	Pg 110, L 50(d)	0
Rents Receivable	Pg 110, L 51(d)	0
Accrued Utility Revenue	Pg 110, L 52 (d)	548,930,312
Misc. Current and Accrued Assets	Pg 110, L 53(d)	841,086,984
Derivative Instrument Assets (Current Portion)	Pg 110, L 54 (d) less L 55 (d)	70,654,536
Derivative Instrument Assets - Hedges (Current Portion)	Pg 110, L 56 (d) less L 57 (d)	0
Total Current and Accrued Assets	Formula	4,846,414,844
DEFERRED DEBITS		
Unamort. Debt Expense	Pg 111, L 60 (d)	144,553,913
Extraordinary Property Losses	Pg 111, L 61=>62 (d)	0
Prelim. Survey and Investigation Charges	Pg 111, L 64,65 (d)	2,663,682
Clearing Accounts	Pg 111, L 66 (d)	(91,887)
Temporary Facilities	Pg 111, L 67 (d)	0
Miscellaneous Deferred Debits	Pg 111, L 63, 68, 71, 73(d)	5,262,439,699
Deferred Losses from Disp. of Utility Plant	Pg 111, L 69 (d)	0
Research and Development	Pg 111, L 70 (d)	0
Accumulated Deferred Income Taxes	Pg 111, L 72 (d)	2,113,466,287
Total Deferred Debits	Formula	7,523,031,694
Total Assets and Other Debits	Formula should = Pg 111, L 75 (d)	\$53,184,842,639

**COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Annual Report Source
Page, Line (Column)

12/31/2021

PROPRIETARY CAPITAL	Annual Report Source Page, Line (Column)	12/31/2021
Common Stock Issued	Pg 112, L 2 (d)	588,720,235
Preferred Stock Issued	Pg 112, L 3 (d)	0
Capital Stock Subscribed	Pg 112, L 4 (d)	0
Stock Liability for Conversion	Pg 112, L 5 (d)	0
Premium on Capital Stock	Pg 112, L 6 (d)	879,678,116
Other Paid-in Capital	Pg 112, L 7 (d)	6,389,976,596
Installments Received on Capital Stock	Pg 112, L 8 (d)	0
Capital Stock Expense	Pg 112, L 9, 10 (d) (-)	(61,970,522)
Retained Earnings	Pg 112, L 11 (d)	9,474,820,231
Unapp Undistributed Subsidiary Earnings	Pg 112, L 12 (d)	3,353,044
Reacquired Capital Stock	Pg 112, L 13 (d) (-)	(962,092,492)
Accumulated Other Comprehensive Income	Pg 112, L 14 (d)	(317,320)
Total Proprietary Capital	Formula	16,312,167,888
LONG-TERM DEBT		
Bonds	Pg 112, L 17 (d)	0
Reacquired Bonds	Pg 112, L 18 (d) (-)	0
Advances from Associated Companies	Pg 112, L 19 (d)	0
Other Long-Term Debt	Pg 112, L 20 (d)	18,574,900,000
Unamortized Premium on Long-Term Debt	Pg 112, L 21 (d)	0
Unamortized Discount on Long-Term Debt-Debit	Pg 112, L 22 (d) (-)	(48,295,544)
Total Long-Term Debt	Formula	18,526,604,456
CURRENT AND ACCRUED LIABILITIES		
Notes Payable	Pg 112, L 36 (d)	1,361,424,000
Accounts Payable	Pg 112, L 37 (d)	1,172,030,600
Notes Payable to Associated Companies	Pg 112, L 38 (d)	0
Accounts Payable to Associated Companies	Pg 112, L 39 (d)	27,878,940
Customer Deposits	Pg 112, L 40 (d)	285,331,902
Taxes Accrued	Pg 112, L 41 (d)	82,823,084
Interest Accrued	Pg 112, L 42 (d)	127,462,166
Dividends Declared	Pg 112, L 43 (d)	0
Matured Long-Term Debt	Pg 112, L 44 (d)	0
Matured Interest	Pg 112, L 45 (d)	0
Tax Collections Payable	Pg 112, L 46 (d)	21,354,155
Misc. Current and Accrued Liabilities	Pg 112, L 47, 48 (d)	1,883,261,026
Derivative Instrument Assets (Current Portion)	Pg 112, L 49 (d) less L 50 (d)	87,720,372
Derivative Instrument Assets - Hedges (Current Portion)	Pg 112, L 51 (d) less L 52 (d)	0
Total Current and Accrued Liabilities	Formula	5,049,286,245
DEFERRED CREDITS		
Customer Advances for Construction	Pg 113, L 55 (d)	13,427,945
Other Deferred Credits	Pg 113, L 58=>60 (d)	2,915,733,468
Accumulated Deferred Investment Tax Credits	Pg 113, L 56 (d)	15,360,884
Deferred Gains from Disposition of Utility Plant	Pg 113, L 57 (d)	0
Accumulated Deferred Income Taxes	Pg 113, L 61 (d)	8,894,087,053
Total Deferred Credits	Formula	11,838,609,350
OPERATING RESERVES		
Property Insurance Reserve	Pg 112, L 26 (d)	0
Injuries and Damage Reserve	Pg 112, L 27 (d)	177,780,409
Pension and Benefits Reserve	Pg 112, L 28 (d)	746,305,419
Miscellaneous Operating Reserves	Pg 112, L 25, 29, 30 (d)	493,835,708
Total Operating Reserves	Formula	1,417,921,536
OTHER NONCURRENT LIABILITIES		
Long-Term Portion of Derivative Instrument Liabilities	Pg 112, L 31 (d)	40,253,164
Long-Term Portion of Derivative Instrument Liabilities - Hedges	Pg 112, L 32 (d)	0
Asset Retirement Obligations	Pg 112, L 33 (d)	0
Total Other Noncurrent Liabilities		40,253,164
Total Liabilities and Other Credits	Formula should = Pg 113, L 76 (d)	\$53,184,842,639

**COMPARATIVE INCOME AND RETAINED EARNINGS STATEMENT
TOTAL UTILITY OPERATING INCOME**

	Annual Report Source Page, Line (Column)	12/31/2021
ELECTRIC OPERATING INCOME		
Operating Revenues	Pg 115, L 2 (e)	\$8,870,484,641
Operating Expense:		
Operation Expense	Pg 115, L 4 (e)	3,376,405,847
Maintenance Expense	Pg 115, L 5 (e)	498,296,363
Depreciation Expense	Pg 115, L 6 (e)	1,162,056,186
Depreciation Expense for Asset Retirement Costs	Pg 115, L 7 (e)	0
Amort. and Depletion of Utility Plant	Pg 115, L 8 (e)	132,655,622
Amort. of Utility Plant Acq. Adj.	Pg 115, L 11+12-13 (e)	2,055,527,776
Amort of Property Losses	Pg 115, L 10 (e)	0
Amort of Conversion/Regulatory Expenses	Pg 115, L 9 (e)	0
Taxes Other than Income Taxes	Pg 115, L 14 (e)	106,154,829
Income Taxes	Pg 115, L 15=>17-18+19 (e)	44,567,880
Gains from Disposition of Util. Plant	Pg 115, L 20, 22 (e)	0
Losses from Disposition of Util. Plant	Pg 115, L 21, 23 (e)	0
Accretion Expense	Pg 115, L 24 (e)	0
Total Operating Expenses	Formula	7,375,664,503
Net Operating Revenues	Formula	\$1,494,820,138
Other Electric Utility Operating Income	No Entry	
Total Electric Utility Operating Income	Formula	\$1,494,820,138
GAS OPERATING INCOME		
Operating Revenues	Pg 115, L 2 (g)	\$2,385,431,361
Operating Expense:		
Operation Expense	Pg 115, L 4 (g)	823,877,347
Maintenance Expense	Pg 115, L 5 (g)	103,318,782
Depreciation Expense	Pg 115, L 6 (g)	284,305,808
Depreciation Expense for Asset Retirement Costs	Pg 115, L 7 (g)	0
Amort. and Depletion of Utility Plant	Pg 115, L 8 (e)	43,002,000
Amort. of Utility Plant Acq. Adj.	Pg 115, L 11+12-13 (g)	496,755,314
Amort of Property Losses	Pg 115, L 10 (g)	0
Amort of Conversion Expenses	Pg 115, L 9 (g)	0
Taxes Other than Income Taxes	Pg 115, L 14 (g)	29,032,492
Income Taxes	Pg 115, L 15=>17-18+19 (g)	81,501,482
Gains from Disposition of Util. Plant	Pg 115, L 20, 22 (g)	0
Losses from Disposition of Util. Plant	Pg 115, L 21, 23 (g)	0
Accretion Expense	Pg 115, L 24 (g)	0
Total Operating Expenses	Formula	1,861,793,225.00
Net Operating Revenues	Formula	523,638,136.00
Other Gas Utility Operating Income	No Entry	
Total Gas Utility Operating Income		523,638,136
Other Utility Operating Income	Pg 115, L 25 (i); Pg 116, L 25 (k), (m), (o)	63,889,187
Total Utility Operating Income	Formula should = Pg 114, L 24 (c)	\$2,082,347,461

**COMPARATIVE INCOME AND RETAINED EARNINGS STATEMENT
OTHER INCOME AND EXPENSES; INTEREST EXPENSE**

Annual Report Source
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OTHER INCOME

Income - Merch., Jobbing & Contract Work	Pg 117, L 31-32 (c)	0
Income from Nonutility Operations	Pg 117, L 33-34 (c)	2,423,745
Nonoperating Rental Income	Pg 117, L 35 (c)	(138,777)
Equity in Earnings of Subsidiary Companies	Pg 117, L 36 (c)	220,026
Interest and Dividend Income	Pg 117, L 37 (c)	2,404,175
Allowance for Funds Used During Construction	Pg 117, L 38 (c)	19,008,460
Miscellaneous Nonoperating Income	Pg 117, L 39 (c)	11,080,524
Gain on Disposition of Property	Pg 117, L 40 (c)	0
Total Other Income	Formula	34998153

OTHER INCOME DEDUCTIONS

Loss on Disposition of Property	Pg 117, L 43 (c)	0
Miscellaneous Amortization	Pg 117, L 44 (c)	19,598
Miscellaneous Income Deductions	Pg 117, L 45 (c)	13,462,950
Total Other Income Deductions	Formula	13482548

TAXES-OTHER INCOME AND DEDUCTIONS

Taxes Other than Income Taxes	Pg 117, L 48 (c)	3,764,258
Income Taxes	Pg 117, L 49=>51-52+53-54 (c)	(5,653,433)
Total Taxes-Other Income & Deductions	Formula	-1889175
Net Other Income and Deductions	Formula	23404780

INTEREST CHARGES

Interest on Long-term Debt	Pg 117, L 58 (c)	744,152,914
Amortization of Debt Discount and Expense	Pg 117, L 59+60-62 (c)	14,787,253
Amortization of Premium on Debt-Credit	Pg 117, L 61 (c)	0
Interest on Debt to Associated Company	Pg 117, L 63 (c)	0
Other Interest Expense	Pg 117, L 64-65 (c)	2,476,184
Total Interest Charges	Formula	761,416,352
Income Before Extraordinary Items	Formula	\$1,344,335,889

EXTRAORDINARY ITEMS

Extraordinary Income	Pg 117, L 69 (c)	0
Extraordinary Deductions	Pg 117, L 70 (c)	0
Income Taxes, Extraordinary Items	Pg 117, L 72 (c)	0
Net Extraordinary Items	Formula	0

Net Income	Formula	\$1,344,335,889
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RETAINED EARNINGS

Unappropriated Retained Earnings (BOP)	Pg 118, L 1 (c)	\$9,118,304,367
Balance Transferred from Income	Pg 118, L 16 (c)	1,344,335,890
Appropriations of Retained Earnings	Pg 118, L 22 (b)	0
Dividends Declared-Preferred Stock	Pg 118, L 29 (c) (-)	0
Dividends Declared-Common Stock	Pg 118, L 36 (c) (-)	987,600,000
Adjustments to Retained Earnings	Pg 118, L -9+15-37 (c)	(220,026)
Net Change to Unapp. Retained Earnings	Formula	356,515,864
Unappropriated Retained Earnings (EOP)	Formula	\$9,474,820,231
Appropriated Retained Earnings (EOP)	Pg 119, L 47 (b)	0
Total Retained Earnings	Formula should = Pg 119, L 48 (b)	\$9,474,820,231

**CASH FLOW STATEMENT
OTHER INCOME AND EXPENSES; INTEREST EXPENSE**

	Annual Report Source Page, Line (Column)	12/31/2021
Cash Flows From Operating Activities		
Net Income	Pg 120, L 2 (b)	\$1,344,335,890
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation, Depletion & Amortization	Pg 120, L 4=>7 (b)	1,734,383,758
Deferred Taxes & ITCs	Pg 120, L 8, 9	384,349,130
Receivables and Inventory	Pg 120, L 10=>12 (b)	(333,162,349)
Payables and Accrued Expenses	Pg 120, L 13	(1,155,417,688)
Other Regulatory Assets (Net)	Pg 120, L 14, 15 (b)	2,177,589,034
Capitalized AFDUC - Equity	Pg 120, L 16 (b) (-)	(19,008,460)
Undistributed Earnings of Affiliates	Pg 120, L 17 (b) (-)	0
Other Adjustments	Pg 120, L 18 (b)	0
	Pg 120, L 19 (b)	(49,744,368)
	Pg 120, L 20, 21 (b)	<u>(1,856,906,134)</u>
Net Cash From Operating Activities	Formula	<u>2,226,418,814</u>
Cash Flows From Investing Activities		
Cash Outflows For Construction	Pg 120, L 34 (b)	(3,729,813,596)
Acquisition Of Other Non-Current Assets	Pg 120, L 36=>38 (b)	0
Investments in & Advances to Affiliates	Pg 120, L 39 (b)	0
Contributions & Advances from Affiliates	Pg 120, L 40 (b)	0
Net Proceeds - Sale Or Disposition Of:		
Property, Plant & Equipment	No Entry	
Investments In Affiliated Companies	Pg 120, L 42, 43 (b)	0
Investment Securities	Pg 120, L 44, 45 (b)	0
Other Current Assets & Liabilities	Pg 121, L 46=>48 (b)	0
Other Cash Flows - Investing Activities	Pg 121, L 49=>52 (b)	0
	Pg 121, L 53=>55 (b)	0
Net Cash From Investing Activities	Formula	<u>(3,729,813,596)</u>
Cash Flows From Financing Activities		
Net Proceeds (Payments) - Issuing & Retiring:		
Long-Term Debt	Pg 121, L 61, 64, 65, 73, 76, 77 (b)	1,610,000,000
Common Stock	Pg 121, L 63+75 (b)	1,100,000,000
Preferred Stock	Pg 121, L 62+74 (b)	0
Short-Term Debt	Pg 121, L 66, 78 (b)	(298,597,000)
Dividends Paid	Pg 121, L 80, 81 (b)	(987,600,000)
Other Cash Flows - Financing Activities	Pg 121, L (67=>69, 79) (b)	(27,139,508)
Net Cash From Financing Activities	Formula	<u>1,396,663,492</u>
Net Increase/(Decrease) In Cash & Equivalents	Formula	(106,731,290)
Cash & Equivalents At Beginning Of Year	Pg 121, L 88 (b)	909,668,370
Cash & Cash Equiv. At End Of Year	Formula should = Pg 121, L 90 (b)	\$802,937,080

STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - ELECTRIC

	Annual Report Source Page, Line (Column)	12/31/2021
ELECTRIC REVENUES		
<u>Bundled</u>		
Residential	Pg 300, L 3 (b)	\$3,092,326,514
Commercial	Pg 300, L 5 (b)	2,173,414,089
Industrial	Pg 300, L 6 (b)	9,741,343
Other Ultimate Customers	Pg 300, L 7=>10 (b)	24,703,894
Total Revenues-Ultimate Customers	Formula	5,300,185,839
Resales	Pg 300, L 12 (b)	46,206,148
<u>Revenues from Distribution of Electricity of Others</u>		
Residential	Pg 300, L 25 (b)	455,178,896
Commercial	Pg 300, L 27 (b)	2,064,149,082
Industrial	Pg 300, L 28 (b)	35,299,194
Other Ultimate Consumers	Pg 300, L 29=>33 (b)	742,189,354
Other Operating Revenues	Pg 300, L 38-14-33 (b)	227,276,129
Total Electric Operating Revenues	Formula should = Pg 300, L 39 (b)	\$8,870,484,641
 KWH SALES (THOUSANDS)		
<u>Bundled</u>		
Residential	Pg 301, L 3 (d)	11,311,387
Commercial	Pg 301, L 5 (d)	9,274,392
Industrial	Pg 301, L 6 (d)	51,641
Other Ultimate Customers	Pg 301, L 7=>10 (d)	117,121
Total Sales-Ultimate Customers	Formula	20,754,541
Resales	Pg 301, L 12 (d)	1,095,532
<u>Revenues from Distribution of Electricity of Others</u>		
Residential	Pg 301, L 25 (d)	2,624,602
Commercial	Pg 301, L 27 (d)	17,960,322
Industrial	Pg 301, L 28 (d)	335,285
Other Ultimate Customers	Pg 301, L 29=>33 (d)	9,696,346
Total Kilowatt-Hour Sales	Formula should = Pg 301, L 15+34 (d)	52,466,629
 AVERAGE ELECTRIC CUSTOMERS PER MONTH		
<u>Bundled</u>		
Residential	Pg 301, L 3 (f)	2,482,139
Commercial	Pg 301, L 5 (f)	443,236
Industrial	Pg 301, L 6 (f)	43
Other Ultimate Customers	Pg 301, L 7=>10 (f)	4,438
Total Ultimate Customers	Formula	2,929,855
Resales	Pg 301, L 12 (f)	0
<u>Revenues from Distribution of Electricity of Others</u>		
Residential	Pg 301, L 24 (f)	
Residential	Pg 301, L 25 (f)	458,590
Commercial	Pg 301, L 27 (f)	141,276
Industrial	Pg 301, L 28 (f)	685
Other Ultimate Customers	Pg 301, L 29=>33 (f)	164
Total Customers	Formula should = Pg 301, L 15+34 (f)	3,530,570
 ELECTRIC OPERATING REVENUE RELATIONSHIP		
Residential Sales		
Average Annual Bill Per Customer	Formula	1245.831448
Average KWH Consumption Per Customer	Formula	4.557
Average Revenue Per KWH Sold (Cents)	Formula	27.34
Commercial Sales		
Average Annual Bill Per Customer	Formula	\$4,903.52
Average KWH Consumption Per Customer	Formula	20,924
Average Revenue Per KWH Sold (Cents)	Formula	23.43
Industrial Sales		
Average Annual Bill Per Customer	Formula	\$228,312.72
Average KWH Consumption Per Customer	Formula	1,210,333
Average Revenue Per KWH Sold (Cents)	Formula	18.86
 ELECTRIC OPERATION AND MAINTENANCE EXPENSES		
Steam Power Expense	Pg 320, L 21 (b)	\$287,207,902
Nuclear Power Expense	Pg 320, L 41 (b)	0
Hydraulic Power Expense	Pg 321, L 59 (b)	0
Other Power Generation Expense	Pg 321, L 76 (b)	4,690,120
Other Power Supply Expense	Pg 321, L 83 (b)	1,635,660,888
Total Power Production Expense	Formula	1,927,558,910
Transmission Expense	Pg 321, L 116 (b)	163,227,317
Regional Market Expense	Pg 322 L 135 (b)	0
Distribution Expense	Pg 322, L 163 (b)	628,034,130
Customer Account Expense	Pg 322, L 171,178 (b)	599,121,374
Sales Expense	Pg 322, L 185 (b)	0
Administrative and General	Pg 323, L 205 (b)	556,760,478
Total Operation & Maintenance Expense	Formula should = Pg 323, L 206 (b)	\$3,874,702,210

DISTRIBUTION OF ELECTRIC REVENUES

	Annual Report Source Page, Line (Column)	12/31/2021
Total Revenues	Formula	\$8,870,484,641
Sales of Electricity (MWHs)	Formula	52,466,629

DOLLAR AMOUNTS

Fuel and Purchased Power	Formula	\$1,790,854,959
Wages and Benefits	Formula	784,044,721
Other Expenses	Formula	1,299,802,530
Depreciation & Amortization Expenses	Formula	3,350,239,584
Income Taxes-Operating	Formula	44,567,880
Other Taxes-Operating	Formula	106,154,829
Capital Costs	Formula Should = Pg 115, L 24 (e)	1,494,820,138
Total	Formula	\$8,870,484,641

PERCENT OF REVENUE

Fuel and Purchased Power	Formula	20.2
Wages and Benefits	Formula	8.8
Other Expenses	Formula	14.7
Depreciation & Amortization Expenses	Formula	37.8
Income Taxes-Operating	Formula	0.5
Other Taxes-Operating	Formula	1.2
Capital Costs	Formula	16.9
Total	Formula should = 100	100.0

CENTS PER KWH

Fuel and Purchased Power	Formula	3.41
Wages and Benefits	Formula	1.49
Other Expenses	Formula	2.48
Depreciation & Amortization Expenses	Formula	6.39
Income Taxes-Operating	Formula	0.08
Other Taxes-Operating	Formula	0.20
Capital Costs	Formula	2.85
Total	Formula Should - L 1/2	16.91

Note: Includes Sales for Resale

Data Field Below

	Annual Report Source Page, Line (Column)	12/31/2021
<u>Fuel and Purchased Power</u>		
Steam - Fuel	Pg 320, L 5 (b)	155,863,346
Nuclear - Fuel	Pg 320, L 25 (b)	0
Hydro - Water for Power	Pg 320, L 45 (b)	0
Other Power - Fuel	Pg 321, L 63 (b)	515,048
Purchased Power	Pg 321, L 78 (b)	1,634,476,565
Total Fuel and Purchased Power	Formula	1,790,854,959
-Fuel and PP related to Sales for Resale (Not Used)		
Fuel and PP - Ultimate Customers	Formula	1,790,854,959
<u>Wages and Benefits</u>		
Salaries	Pg 354, L 28 (d)	593,201,258
Pensions and Benefits	Pg 323, L 195 (b)	190,843,463
Total Wages and Benefits	Formula	784,044,721
<u>Other Expenses</u>		
Total O&M Expenses	Pg 323, L 206 (b)	3,874,702,210
-Total Fuel and PP	Formula	1,790,854,959
-Wages and Benefits	Formula	784,044,721
-Other Gains	Formula	0
+Other Losses	Formula	0
Other Expenses	Formula	1,299,802,530
<u>Depreciation and Amortization</u>		
Depreciation Exp	Formula	1,162,056,186
Amort & Depl of Utility Plant	Formula	132,655,622
Amort of Other Utility Plant	Formula	2,055,527,776
Amort of Property Losses	Formula	0
Amort of Conversion Expenses	Formula	0
Total Depre and Amort		3,350,239,584
<u>Fuel and PP related to Sales for Resale (Not Used)</u>		
Total Fuel and PP		1,790,854,959
divided by Total MWHs		52,466,629
Fuel Cost per KWH		0.0341
times Sales for Resale MWHs		1,095,532
Sales for Resale Fuel		37,394,034

COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS

**Annual Report Source
Page, Line (Column)**

12/31/2021

ELECTRIC UTILITY PLANT

Intangible	Pg 205, L 5 (g)	250,992,651.00
Production		
Steam	Pg 205, L 16 (g)	668,080,977.00
Nuclear	Pg 205, L 25 (g)	-
Hydraulic	Pg 205, L 35 (g)	-
Other	Pg 207, L 46 (g)	48,211,405.00
Transmission	Pg 207, L 60 (g)	5,155,559,939.00
Distribution	Pg 207, L 77 (g)	26,195,063,963.00
Regional Transmission and Market Operation Plant	Pg 207, L 86 (g)	-
General	Pg 207, L 101 (g)	102,134,631.01
Electric Plant - Purchased or Sold	Pg 200, L 5 (c)	-
Experimental Plant - Unclassified	Pg 200, L 7 (c)	-
Nuclear Fuel Assemblies (Net)	Pg 203, L 6, 10, 11, 12 (f)	-
Total Electric Plant In Service	Formula Should = Pg 200, L 8 (c) plus Pg 203, L 10 (f)	32,420,043,566.01
Leased to Others	Pg 200, L 9 (c)	-
Held for Future Use	Pg 200, L 10 (c)	71,904,615.00
Construction Work in Progress	Pg 200, L 11 (c)	1,164,776,042.00
Acquisition Adjustments	Pg 200, L 12 (c)	-
Total Electric Utility Plant	Formula Should = Pg 200, L 13 (c) plus Pg 203, L 10 (f)	33,656,724,223.01
Accum. Provision - Depre. & Amort.	Pg 200, L 33 (c); Pg 203, L 13 (f)	7,867,443,445.00
Net Electric Plant	Formula	\$25,789,280,778

SELECTED RATIOS AND STATISTICS

Current Assets / Current Liabilities	Formula	0.96
Total Capitalization	Formula	\$36,200,196,344
<u>Percent Of Capitalization (Incl S-T Debt)</u>		
Long-Term Debt	Formula	51.2%
Preferred Stock	Formula	0.0%
Common Stock & Retained Earnings	Formula	45.1%
Short-Term Debt	Formula	3.8%
Pretax Coverage of Interest Expense	Formula	2.92
Com. Stock Dividends as a % of Earnings	Formula	73.5%
Return on Common Equity	Formula	8.2%
Internal Cash Generated as a % of Cash Outflows for Construction	Formula	59.7%
Earnings per Share	Formula	\$5.71
Book Value per Share	Formula	\$69.27
Dividends per Share	Formula	\$4.19
Misc Deferred Debits as a % of Capitalization	Formula	6.5%

	5 Year Book Source	12/31/2021
Current Assets	A: L 39	4846414844
Current Liabilities	B: L 32	5049286245
Total Capitalization	Formula	36200196344
Long-Term Debt	B: L 19	18526604456
Preferred Stock	B: L 2	0
Common Stock and Retained Earnings (Excl. Preferred Stock)	B: L 12-L 2	16312167888
Short-Term Debt	B: L 20, 22, 28	1361424000
Pretax Income	See below	2226168170
Interest Expense	D: L 65	761416351.9
Dividends Paid	D: L 76	987,600,000
Net Income (Excl. Preferred Stock Dividends)	D: L 66-L 75	1344335889
Internal Cash	E: L 11	2226418814
Cash Outflows for Construction	E: L 12 * -1	3729813596
Shares Outstanding (Millions)	FERC A/R, Pg 251, L 20 (e)	235,488,094
Misc Deferred Debits - Net	A: L 45 - B: L 34	2346706231
Number of Employees (Electric)	FERC A/R, Pg 323, L 4	3742
<u>Pre-Tax Income</u>		
Total Utility Operating Income	C: L 42	2082347461
+Income Taxes - Electric	C: L 12	44567880
+Income Taxes - Gas	C: L 32	81501482
+Other Income	D: L 51	34998153
- Other Income Deductions	D: L 55	13482548
- Other Taxes	D: L 56	3764258
Pre-Tax Income	Formula	2226168170