Case No. 12-M-0476 et al. EDI Business/Technical Working Groups Agenda April 28, 2022 – 10:00 AM to 12:00 PM

GTM link (with audio included) https://global.gotomeeting.com/join/273984925
If you do not wish to use your computer, you can call in using Phone Number:

(646) 749-3122 Meeting ID: 273-984-925

1) Welcome:

- a. Attendance
- b. Review/modify agenda
- c. DPS staff remarks

2) **867 bill message update** – John Sheevers

-Con Edison Update- Eric Heaton w/ ConEd & on behalf of O&R states that the update not in place. Test files sent out between last two weeks resulted in issues that warranted further testing. **O&R Also not implemented**. Expectation is for change to be in place by June.

3) Utility EDI supplemental guides – Jim Wade

-Josh P. asking for updates from JUs-

National Grid – Company has the bandwidth to now look at the guides and start the update process. They plan on reaching out to the EDI providers to begin working with them on a collaborative update process.

Con Edison – Guide updates; 810 guide had the oldest date associated with it. Their review found that the guide was up to date but need to verify with their IT/Tech writing.

Central Hudson – Not started an update on/ Anticipate Start or completion by June working group.

NYSEG – EDI Guides up to date.

National Fuel – Process started, anticipated completion by June 23 working group.

Pseg – Not on call.

4) Customer Information for NYSERDA programs—Jennifer Meissner

NYSERDA is the state admin of 6 billion clean energy fund program, program covers a multitude of clean energy initiatives. They are working with JUs to use data to manage the performance of the various initiatives. Goal is to measure real energy benefits of the state.

Jennifer states the initiative to ensure data measurement and verification is crucial to their initiative. Jennifer describes the process they are involved with where participating customers provide access to

NYSERDA to obtain their usage data. NYSERDA obtains the data via EDI. Jennifer states NYSERDA wanted to get involved in the group because there are differing methods across the utilities to obtain the data they need for their program reviews.

Because of these differing methods, NYERDA has run into issues in obtaining data. An example would be there are issues with obtaining older data, such as data from two years in the past. Another challenge is the usage of POD ID numbers and their usage in data requests.

Josh P. states data over two years in the past can be difficult to obtain, and some utilities have in their tariff that data from two years in the past can only be accessed by paying for it.

Jennifer continues to ask how stakeholders pull data. Inquiring how POD IDs are obtained. It was noted that singular POD ID number lookups can be done on utility websites, but NYSERDA responded that this would logistically cumbersome due to the number of customers they need data for.

5) Utility system updates

a. Central Hudson – Stacy Powers

- -Reports that their issues with negative 997 issues has been completely addressed and resolved.
- -over the past 6 weeks, Central Hudson has been endeavoring to get billing with ESCO customers up to date.
- -Central Hudson continuing to address issues as they arise, specifically EDI content data in 810 files. They ask that those stakeholders that experience this issue should reach out to Central Hudson to ensure the data is rebilled and corrected.

b. Others

National Grid implemented its EDI gateway program, they have cut over to it in the live environment.

Con Edison/O&R – Jim Wade asks what their update schedule will look like by June 23 working group call.

6) Other business

Tom Dougherty – Earth Edge; broached the topic of establishing a singular consolidated guide for all providers to use that functions as a master EDI guide. States that the model is in place by other states.

Jim Wade comments that there are benefits to having a singular guide with correct file examples from each utility would be beneficial to the EDI providers. States there are issues with not seeing file format/content changes made by utilities to their guides, and this can cause further issues with data transmission. The issue causes confusion overall in the data transmission process.

7) Establish date/time for next meeting

June 23, 2022 @10:00am

8) Final adjournment

10:40am.

Attendees

Frank Nunes - EC Infosystems	Gary Lawrence - Energy Services Group
Josh Pasquariello – National Grid	Amy Delooza – Agway
Eric Heaton – ConEd	Jeff Begley – NOCO Energy
Greg Accardo – National Grid	Tom Rankin – Earth Edge
Jim Wade – Customized Energy	Nicole Barker – National Fuel and Gas (NFG)
Stacy Powers - Central Hudson	Thomas Eisneberg – ENGIE
Karla Jones – Big Data Energy	Jaime Timberlake – Central Hudson
Andrew Revie – O&R	Stephen Wilson – Vistra
Elizabeth Bolton – NYSERDA	Tom Dougherty – Earth Edge
Jim Ciffaratta	Victoria Engle-Fowles – NYSERDA
Jennifer Meisner - NYSERDA	Rich Button – National Fuel & Gas
Paul Kondratuk – Customized Energy	Demtri Kokkimis – National Fuel & Gas
Mike Mastrioanni – Fluent Energy	Juanita Holmes – Nationa Fuel & Gas