



PO Box 371835
Pittsburgh PA 15250-7835
National Fuel

Please make check payable to National Fuel or pay online at www.nationalfuelgas.com.

Amount Due
\$100.27

2001

Please pay by **February 2, 2020** to avoid a 1.5% late payment charge.
Please donate to the Neighbor-For-Neighbor Heat Fund by adding \$1, \$2, or \$5 to your payment.

Account Number [REDACTED]

Return this stub if paying by mail. Bring entire bill if paying in person. To pay online go to www.nationalfuelgas.com.

A-31-GMK-AM-00770-2

04-AT [REDACTED]



[View Current Bill Inserts](#)

[View Your Rights & Responsibilities](#)

X
To make paying your bill easier, enroll in our Direct Payment Plan by signing your name above. We'll use the checking account information found on the payment you submitted and soon, your monthly bills will be automatically deducted from that account. It's that simple.

FOR EMERGENCIES CALL: 1-800-444-3130



For questions or service call National Fuel: (716) 686-6123 7:00am to 6:00pm Mon-Fri

Please pay by **February 2, 2020** to avoid a 1.5% late payment charge.

Account Number: [REDACTED]
Service Address: [REDACTED]
Name: [REDACTED]
Service Classification: **01-SC01 - NY RESIDENTIAL SALES**

General Information

Your Natural Gas Delivery Company is:
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
2875 UNION RD
SUITE 44
CHEEKTOWAGA NY 14227
Office Hours: Monday-Friday 8:15am to 4:30pm
WWW.NATIONALFUEL GAS.COM

Your Natural Gas Supplier is:
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
2875 UNION RD
SUITE 44
CHEEKTOWAGA NY 14227
WWW.NATIONALFUEL GAS.COM

Budget Plan

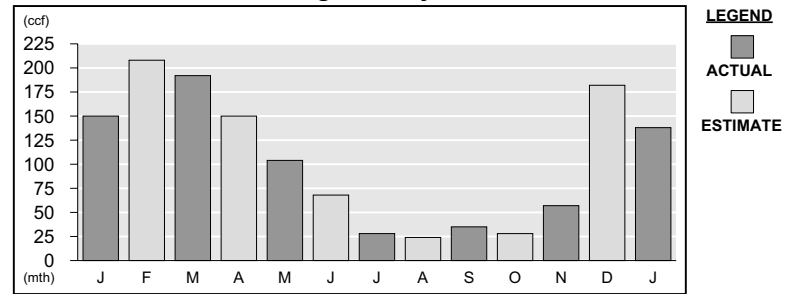
Have you considered the Budget Plan?
If you enroll in the Budget Plan, having level and predictable monthly gas bills can help with budgeting your expenses.
Please go to our website to enroll or call us.

Account Summary as of January 9, 2020

(Complete detail of Current Month Charges on reverse side)

Last Month's Ending Balance	112.26
Customer Payments Received	-112.26
Balance Remaining	0.00
Current Month Charges	100.27
Total Account Balance	100.27

Usage History



Gas Usage

Meter No.	Present Read Date	Present Read	Present Read Type	Prev. Read Date	Prev. Read	Prev. Read Type	Additional CCF	Total Meter CCF
33446	01/06/2020	9559	COMPANY	12/04/2019	9421	ESTIMATED	0	138
Total Consumption (ccf) for 33 days								138
12 Month Total Usage 1214 ccf			12 Month Average 101 ccf			Next Meter Read on or about 03/05/2020		

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Please see other side for more information

NBLM

Messages

Thank you for your payment.

HEAP can help keep your heat on. Don't wait until you can't manage your home heating costs. Assistance with paying your winter bills is available to income eligible customers. For income guidelines and how to apply, visit www.HEAPhelps.com or call National Fuel's HEAP hotline at 1-877-443-2743. All customers may apply by mail. You may also apply in person at your local Department of Social Services.

Your utility bill includes charges for the sale and delivery of your natural gas supply, as well as various state and local taxes, fees, surcharges and assessments.

BILLING INFORMATION - Understanding your bill

The State Regulatory Commission approves all charges for gas service. You may review a copy of our current rate schedule at any of our offices. You may do this to check your monthly bill or to read about various charges on your bill. Terms that may appear on your bill are described below.

Bill Payment: You can pay your bill by mail, by Direct Pay, online or at our local offices. You can also pay at any authorized payment agent (fees may apply).

Billing Service Charge: Identifies and sets out the Company's cost of rendering your bill and providing account management services.

Budget Plans: National Fuel offers two budget plans. The most popular plan allows you to spread your payments over 12 months. Another lets you spread your payments over 10 months (from September through June), and then, in July and August you would pay for the actual amount of gas used.

CCF: One hundred cubic feet of gas; a measure of quantity. One ccf will heat about 160 gallons of your tap water to 130° F - the average hot water temperature.

Customer Charge: Covers some of the costs that do not change based on the amount of gas you use. These costs include meter reading and line maintenance. This charge is billed to you whether or not you use any gas.

Delivery Adjustment Charge: Reflects the monthly changes in the cost of reserve capacity and Commission approved surcharges and credits.

Delivery Service Charges: The charges that relate to the delivery of natural gas on our system to your service address. This is the utility's regulated cost of doing business (with associated taxes) and applies no matter which natural gas supplier you choose.

Estimated Reading: Normally we try to read your meter every other month. An estimated reading is used when we were not scheduled to read your meter or we were unable to read your meter.



Gas Supply Charges: The charges for the natural gas product which is sold in cubic feet.

Neighbor-For-Neighbor Heat Fund: You may make voluntary donations to this fund to help qualifying individuals pay their utility bills.

Notice of Electronic Check Conversion: When you provide a check as payment, you authorize us to use information from your check to make a one-time electronic fund transfer from your account. With an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment, and you will not receive your check back from your financial institution.

Tariff Surcharge: The amount of allowed recovery by the Company of gross receipts taxes and corporate income tax.

Weather Normalization Adjustment: During the heating season, bills are adjusted (up or down) to reflect changes in actual weather levels.

Current Month Charges	100.27
Includes the following Gas Supply and Delivery Service Charges:	
Gas Supply Charges  National Fuel®	
Commodity: 138 ccf x 0.372464	51.40
Sales Tax	2.44
Total Gas Supply Charges:	53.84
Delivery Service Charges  National Fuel®	
Customer Charge (including 4 ccf):	15.54
Delivery of 46 ccf x 0.373913	17.20
Delivery of 88 ccf x 0.102159	8.99
Delivery Adjustment Charge of 138 ccf x -0.008623	-1.19
Weather Adjustment	1.85
Billing Service Charge	1.04
Tariff Surcharge	0.89
Sales Tax	2.11
Total Delivery Service Charges:	46.43

Customers with Hearing Disabilities (TDD/TTY):

Dial 7-1-1 or 1-800-662-1220

For Gas Emergency provide Relay Operator with 1-800-444-3130

For Billing/Service provide Relay Operator with (716) 686-6123

Please address all correspondence to:

National Fuel
Attn: Correspondence
6363 Main St.
Williamsville, NY 14221

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PO Box 371835
Pittsburgh PA 15250-7835
National Fuel

Please make check payable to National Fuel or pay online at www.nationalfuelgas.com.

Amount Due
\$71.58

2001

Please pay by **February 26, 2020** to avoid a 1.5% late payment charge.
Please donate to the Neighbor-For-Neighbor Heat Fund by adding \$1, \$2, or \$5 to your payment.

Account Number [REDACTED]

Return this stub if paying by mail. Bring entire bill if paying in person. To pay online go to www.nationalfuelgas.com.

A-34-LM8-AM-00867

20-AT [REDACTED]



[View Current Bill Inserts](#)

[View Your Rights & Responsibilities](#)



FOR EMERGENCIES CALL: 1-800-444-3130

For questions or service call National Fuel: (716) 686-6123 7:00am to 6:00pm Mon-Fri

Account Number: [REDACTED]
Service Address: [REDACTED]
Name: [REDACTED]
Service Classification: **03-SC03 - NY GEN NON-RES SALES**

Please pay by **February 26, 2020** to avoid a 1.5% late payment charge.

General Information

Your Natural Gas Delivery Company is:
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
2875 UNION RD
SUITE 44
CHEEKTOWAGA NY 14227
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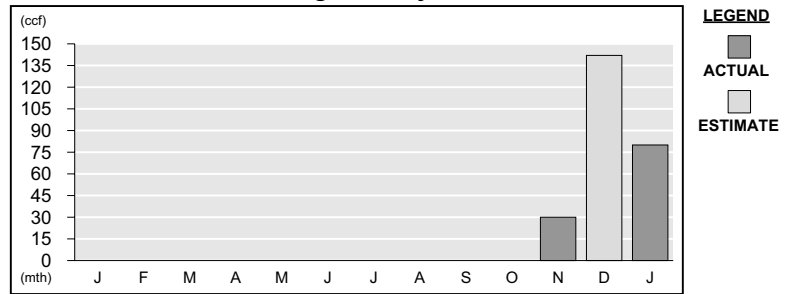
Account Summary as of January 31, 2020	
(Complete detail of Current Month Charges on reverse side)	
Last Month's Ending Balance	116.91
Customer Payments Received	-116.91
Balance Remaining	0.00
Current Month Charges	71.58
Total Account Balance	71.58

Your Natural Gas Supplier is:
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
2875 UNION RD
SUITE 44
CHEEKTOWAGA NY 14227
WWW.NATIONALFUELGAS.COM

Budget Plan

Have you considered the Budget Plan?
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Usage History



Gas Usage

Meter No.	Present Read Date	Present Read	Present Read Type	Prev. Read Date	Prev. Read	Prev. Read Type	Additional CCF	Total Meter CCF
94792789	01/27/2020	6270	COMPANY	12/30/2019	6190	ESTIMATED	0	80
Total Consumption (ccf) for 28 days								80

Next Meter Read on or about 02/27/2020

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Messages

Thank you for your payment.

Bill is due upon receipt.

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BILLING INFORMATION - Understanding your bill

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Estimated Reading: Normally we try to read your meter every other month. An estimated reading is used when we were not scheduled to read your meter or we were unable to read your meter.

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Weather Normalization Adjustment: During the heating season, bills are adjusted (up or down) to reflect changes in actual weather levels.

Current Month Charges	71.58
Includes the following Gas Supply and Delivery Service Charges:	
Gas Supply Charges  <i>National Fuel</i>	
Commodity: 80 ccf x 0.356250	28.50
Sales Tax	2.49
Total Gas Supply Charges:	30.99
Delivery Service Charges  <i>National Fuel</i>	
Customer Charge (including 10 ccf):	17.86
Delivery of 70 ccf x 0.238857	16.72
Delivery Adjustment Charge of 80 ccf x -0.009250	-0.74
Weather Adjustment	2.45
Billing Service Charge	1.04
Sales Tax	3.26
Total Delivery Service Charges:	40.59

Customers with Hearing Disabilities (TDD/TTY):

Dial 7-1-1 or 1-800-662-1220

For Gas Emergency provide Relay Operator with 1-800-444-3130

For Billing/Service provide Relay Operator with (716) 686-6123

Please address all correspondence to:

National Fuel
Attn: Correspondence
6363 Main St.
Williamsville, NY 14221

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**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
STATEMENT OF OVER/(UNDER) COLLECTION FOR ACCOUNTING USE
FOR RATES AND REGULATORY AFFAIRS DEPARTMENT
January-20**

Rate Jurisdiction	A/c Description	Dpt/Acct/Product	Ratepayer (RARA View)		Acctg Treatment - NFG Company View		
			Current Month Over(Under)		Current Mth G/L Entry	Prior Period Adjustment	Dr. (Cr) Net Entry
			\$		\$	\$	\$
New York	MGC NY	1901-191180-1903	B11 6,143,991		(6,143,991)	(1,284)	(6,145,276) A5
New York	MGC NY	1901-191180-1903		0	0	(0)	(0)

Accounting:

Note: The Rara Over/(Under) file presents the over(under)collection from the ratepayer view. An over collection is shown as a positive amount calculated as PGC Revenue - Gas Costs. Undercollection is shown as a negative amount calculated as PGC Revenue - Gas Costs. Amounts booked on the G/L reflect the Company perspective.

Over Collections represent money NFG owes to ratepayers and are a credit to the deferred gas cost account 191xxx.

Under Collections represent a receivable to NFG from the ratepayers and are booked as a debit to the deferred gas cost account 191xxx.

Deferred Gas Cost	Overcollection	CR	(Undercollection)
Purchased Gas Expense		DR	DR
			CR

Calculation of Adjustments:

Prior Period Current Cycle Adj			
NEW YORK			
	Per Rara File	(Over)Under	
	December-19	G/L Presentation	
Actual Overcollection	(11,794,588)	11,794,588	
Adjustment		A3 11,795,872	
		<u>(1,284)</u>	
		(1,284)	SC-11 & CG Imbalance
			Correction Nov-Dec 2019
		<u>(1,284)</u>	
Prior Cycle Adjustment:			
	Per Rara File	(Over)Under	
	August-19	G/L Presentation	
Actual Booked	(3,169,289)	3,169,289	
Adjustment		A3 3,169,289	Cumulative Booked (A/c191180) GL2301
		<u>(0)</u>	



Business Unit: NFG Distribution Co - NY
Report Number: GL2301

Trial Balance
For The Period Ended December 31, 2019

Run Date: 02/03/2020
Run Time: 09:15:22

<u>Account</u>	<u>Description</u>	<u>Current Month</u>	<u>Fiscal Year-To-Date</u>	<u>Last 12 Months to Date</u>	<u>Last 3 Months to Date</u>
191180	MGC NY	-755,545.65	16,992,158.76 A3	-9,249,826.08	12,696,802.62
			Beginning Balance		

Journal Detail

Unit	Journal ID	Line #	Account	Department	Product	Project	Monetary Amount	Date	JE Prepared	Journal Description	Jrnl Line Descr	Long Description
DNYG1	0000747675	3	191180	1901	1903		3,107,484.00	2018-09-30	ATR	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
DNYG1	0000756380	3	191180	1901	1903		8,117,724.00	2018-10-31	ATR	Over/ (Under) Collection -	MGC NY	Over/ (Under) Collection - NY
DNYG1	0000763510	3	191180	1901	1903		11,995,926.00	2018-11-30	ATR	Over/(Under) Collection - NY.	MGC NY	Over/(Under) Collection - NY.
DNYG1	0000770558	3	191180	1901	1903		90,004.00	2018-12-31	ATR	Over/(under) collection - NY.	MGC NY	Over/(under) collection - NY.
DNYG1	0000778573	3	191180	1901	1903		(1,444,756.00)	2019-01-31	SJP	Over/(under) collection - NY.	MGC NY	Over/(under) collection - NY.
DNYG1	0000785485	3	191180	1901	1903		(12,974,503.00)	2019-02-28	ATR	Over/(under) collection - NY.	MGC NY	Over/(under) collection - NY.
DNYG1	0000793017	3	191180	1901	1903		(8,552,035.00)	2019-03-31	ATR	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
DNYG1	0000800931	3	191180	1901	1903		(8,301,968.00)	2019-04-30	SJP	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
DNYG1	0000808926	3	191180	1901	1903		(3,971,445.00)	2019-05-31	KLM	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
DNYG1	0000815867	3	191180	1901	1903		2,982,101.00	2019-06-30	ATR	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
DNYG1	0000823698	3	191180	1901	1903		5,512,844.00	2019-07-31	ATR	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
DNYG1	0000831022	3	191180	1901	1903		5,238,833.00	2019-08-31	SJP	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
DNYG1	0000833150	2	191180	1901	1903		1,369,080.00	2019-08-31	SJP	To Correct over/(under) Collec	MGC NY	To Correct over/(under) Collection - NY
							3,169,289.00	Total Cycle TME 8/31/19 (should tie to NY_OU_tme_8.31.19.xls)				
								A11				
DNYG1	0000837893	1	191180	1901	1906		(40,341.69)	2019-09-30	ATR	Amortizations, Surcharges, Cre	MGC NY	Amortizations, Surcharges, Credits - New York (MFC, CIPs, RDM, Gas Costs)
DNYG1	0000846985	3	191180	1901	4803		1,978,779.70	2019-10-31	ATR	Amortizations, Surcharges, Cre	MGC NY	Amortizations, Surcharges, Credits - New York Misc Adjustment
DNYG1	0000846974	1	191180	1901	1906		(68,769.56)	2019-10-31	ATR	Amortizations, Surcharges, Cre	MGC NY	Amortizations, Surcharges, Credits - New York (MFC, CIPs, RDM, Gas Costs)
DNYG1	0000852361	2	191180	1901	1906		(183,387.87)	2019-11-30	SJP	Amortizations, Surcharges, Cre	MGC NY	Amortizations, Surcharges, Credits - New York (MFC, CIPs, RDM, Gas Costs)
DNYG1	0000860317	2	191180	1901	1906		(305,437.65)	2019-12-31	ATR	Amortizations, Surcharges, Cre	MGC NY	Amortizations, Surcharges, Credits - New York (MFC, CIPs, RDM, Gas Costs)
							1,380,842.93	Total Amortization for Cycle TME 8/31/19				
DNYG1	0000838166	3	191180	1901	1903		520,254.00	2019-09-30	ATR	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
DNYG1	0000847022	3	191180	1901	1903		4,742,055.00	2019-10-31	ATR	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
DNYG1	0000853391	3	191180	1901	1903		6,983,671.00	2019-11-30	SJP	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
DNYG1	0000860336	3	191180	1901	1903		(450,108.00)	2019-12-31	ATR	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
							11,795,872.00	Total Cycle TME 8/31/20 (should tie to NY_OU_tme_8.31.20.xls)				
								A11				
			191180	Total			\$ 16,992,158.76					
							A22	<u>16,992,158.76</u>	Total from GL2301			
							<u>-</u>	Variance				



Business Unit: NFG Distribution Co - NY
 Report Number: GL2301

Trial Balance
 For The Period Ended January 31, 2020

Run Date: 02/28/2020
 Run Time: 08:25:54

<u>Account</u>	<u>Description</u>	<u>Current Month</u>	<u>Fiscal Year-To-Date</u>	<u>Last 12 Months to Date</u>	<u>Last 3 Months to Date</u>
191180	MGC NY	-6,647,361.25	10,344,797.51 A5	-13,505,683.94	-602,623.77
			Ending Balance		
		A5 -6,145,276.00	Current O/U		
		A5 -502,085.25	Amortization of Prior Cycle		
		-6,647,361.25			

Journal Detail

Unit	Journal ID	Line #	Account	Department	Product	Project	Monetary Amount	Date	JE Preparer	Journal Description	Jrnl Line Descr	Long Description
DNYG1	0000747675	3	191180	1901	1903		3,107,484.00	2018-09-30	ATR	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
DNYG1	0000756380	3	191180	1901	1903		8,117,724.00	2018-10-31	ATR	Over/ (Under) Collection -	MGC NY	Over/ (Under) Collection - NY
DNYG1	0000763510	3	191180	1901	1903		11,995,926.00	2018-11-30	ATR	Over/(Under) Collection - NY.	MGC NY	Over/(Under) Collection - NY.
DNYG1	0000770558	3	191180	1901	1903		90,004.00	2018-12-31	ATR	Over/(under) collection - NY.	MGC NY	Over/(under) collection - NY.
DNYG1	0000778573	3	191180	1901	1903		(1,444,756.00)	2019-01-31	SJP	Over/(under) collection - NY.	MGC NY	Over/(under) collection - NY.
DNYG1	0000785485	3	191180	1901	1903		(12,974,503.00)	2019-02-28	ATR	Over/(under) collection - NY.	MGC NY	Over/(under) collection - NY.
DNYG1	0000793017	3	191180	1901	1903		(8,552,035.00)	2019-03-31	ATR	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
DNYG1	0000800931	3	191180	1901	1903		(8,301,968.00)	2019-04-30	SJP	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
DNYG1	0000808926	3	191180	1901	1903		(3,971,445.00)	2019-05-31	KLM	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
DNYG1	0000815867	3	191180	1901	1903		2,982,101.00	2019-06-30	ATR	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
DNYG1	0000823698	3	191180	1901	1903		5,512,844.00	2019-07-31	ATR	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
DNYG1	0000831022	3	191180	1901	1903		5,238,833.00	2019-08-31	SJP	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
DNYG1	0000833150	2	191180	1901	1903		1,369,080.00	2019-08-31	SJP	To Correct over/(under) Collec	MGC NY	To Correct over/(under) Collection - NY
							3,169,289.00	Total Cycle TME 8/31/19 (should tie to NY_OU_tme_8.31.19.xls)				
DNYG1	0000837893	1	191180	1901	1906		(40,341.69)	2019-09-30	ATR	Amortizations, Surcharges, Cre	MGC NY	Amortizations, Surcharges, Credits - New York (MFC, CIPs, RDM, Gas Costs)
DNYG1	0000846985	3	191180	1901	4803		1,978,779.70	2019-10-31	ATR	Amortizations, Surcharges, Cre	MGC NY	Amortizations, Surcharges, Credits - New York Misc Adjustment
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DNYG1	0000867698	2	191180	1901	1906		(502,085.25)	A4 2020-01-31	ATR	Amortizations, Surcharges, Cre		
							878,757.68	Total Amortization for Cycle TME 8/31/19				
DNYG1	0000838166	3	191180	1901	1903		520,254.00	2019-09-30	ATR	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
DNYG1	0000847022	3	191180	1901	1903		4,742,055.00	2019-10-31	ATR	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
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DNYG1	0000860336	3	191180	1901	1903		(450,108.00)	2019-12-31	ATR	Over/(Under) Collection - NY	MGC NY	Over/(Under) Collection - NY
DNYG1	0000868137	3	191180	1901	1903		(6,145,276.00)	A4 2020-01-31	ATR	Over/(Under) Collection - NY		
							5,650,596.00	Total Cycle TME 8/31/20 (should tie to NY_OU_tme_8.31.20.xls)				
			191180	Total			\$ 10,344,797.51					
							A4	10,344,797.51	Total from GL2301			
								-	Variance			

National Fuel Gas Distribution Corporation
New York Division
Statement of Total Over/Under Collections
Twelve Months Ended August 31, 2020
A/C 191180

<u>Month</u>	<u>Base Cost</u> Revenue \$ (1)	<u>GAC</u> Revenue \$ (2)	<u>Total</u> Revenue \$ (3 = 1+2)	<u>Actual</u> Gas Cost \$ (4)	<u>Over/(Under)</u> Collection \$ (5 = 3 - 4)	<u>Cumulative</u> Total \$ (6)
January 2020						
Revenue	B5 1,437,757	WP1 27,536,212				
DG & IGC Gas Cost Adj.		B8 0				
Overdelivery	WP11 0					
Storage Inventory Recovery	WP11 32,590					
Reimbursement of NFGSC Transfer Fee	WP11 62					
Reserve Capacity Cost Adjustment	WP5 80,037					
Stranded Transition Cost Surcharge	WP9-10 0			B2	A1	
	1,550,447	27,536,212	29,086,659	22,942,668	6,143,991	(5,650,596)
February 2020						
Revenue						
DG & IGC Gas Cost Adj.			0			
Overdelivery						
Storage Inventory Recovery						
Reimbursement of NFGSC Transfer Fee						
Reserve Capacity Cost Adjustment						
Stranded Transition Cost Surcharge						
	0	0	0	0	0	(5,650,596)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
STATEMENT OF ADJUSTED PURCHASED GAS
TME AUGUST 2020**

	2019 September	October	November	December	2020 January	February	March	April	May	June	July	August	Total
Volumes in Mcf:						Source:							
Spot	1,715,346	2,175,514	1,983,187	1,632,906	690,777	WP27							8,197,730
Contracted*	1,572,770	1,479,699	3,969,341	4,194,332	4,589,540								15,805,682
Local Producers	10,681	3,560	13,080	7,438	1,111								35,870
Other	0	0	0	0	0								0
Subtotal	3,298,797	3,658,773	5,965,608	5,834,676	5,281,428		0	0	0	0	0	0	24,039,282
Storage Inventory	(2,198,687)	(1,315,579)	642,320	2,492,003	3,087,926								2,707,983
Storage Inventory Transfer	(3,171)	(18,508)	(10,582)	(27,401)	(4,146)	WP30							(63,808)
Exchange Gas	0	0	0	0	0								0
Shrinkage	(70,136)	(77,412)	(152,419)	(157,444)	(167,025)	WP27							(624,436)
Less:													
SC 11, 12, & 13	5,195	0	29,551	18,540	83,022	B6	0	0	0	0	0	0	136,307
SC 5 & 7	2,622	2,593	2,733	2,595	2,489	B7	0	0	0	0	0	0	13,032
Company Use	1,423	1,363	2,807	4,332	5,200	WP27							15,125
Offsystem Sales	0	0	0	0	0	WP26							0
Adjustment - Storage	(40,816)												(40,816)
Subtotal Purchases	976,747	2,243,318	6,409,836	8,116,367	8,107,472		0	0	0	0	0	0	25,853,740
NET PURCHASES	976,747	2,243,318	6,409,836	8,116,367	8,107,472		0	0	0	0	0	0	25,853,740
PROOF	1,028,551	2,264,419	6,452,702	8,164,903	8,197,129	WP27	-	-	-	-	-	-	-
\$ - Amount													
Spot	3,213,167	3,652,357	4,296,007	3,146,938	1,220,041	WP27							15,528,509
Contracted	2,649,747	2,226,751	8,970,462	9,871,563	9,626,866								33,345,389
Local Producers	20,874	5,583	29,593	15,667	2,251								73,967
Other	0	0	0	0	0								0
Subtotal	5,883,788	5,884,690	13,296,062	13,034,168	10,849,158		0	0	0	0	0	0	48,947,865
Storage Inventory	(8,547,507)	(2,228,986)	1,368,886	6,404,085	5,781,750								2,778,229
Transition Costs	0	0	0	0	0								0
Transportation	4,747,529	4,860,864	5,687,091	5,322,973	5,499,480								26,117,937
Storage Service	1,842,171	1,921,256	1,695,116	1,840,251	1,845,103								9,143,898
Exchange Gas	0	0	0	0	0								0
SUBTOTAL	3,925,980	10,437,825	22,047,155	26,601,477	23,975,492		0	0	0	0	0	0	86,987,928
Less:													
SC 11, 12, 13 & 18	11,782	0	60,131	47,660	184,621	B6	0	0	0	0	0	0	304,194
SC 5 & 7	7,488	6,770	7,555	7,485	7,974	B7	0	0	0	0	0	0	37,273
Company Use	9,033	5,257	11,848	15,600	17,367	WP27							59,105
SC-13 (DMT) / SC-18 (MMT)	190,592	245,882	464,786	755,200	822,862	B4	0	0	0	0	0	0	2,479,322
Offsystem Sales	0	0	0	0	0	WP26							0
Prior Cycle Adj - Offsystem Sales	0	0	0	0	0								0
TOTAL COST OF GAS	3,707,085	10,179,915	21,502,834	25,775,533	22,942,668	to B1	0	0	0	0	0	0	84,108,034
Displacement Adjustment													0
PROOF	3,916,947	10,432,567	22,035,307	26,585,877	23,958,125	WP27	-	-	-	-	-	-	-

* Contracted purchased are adjusted by Off-System Sales prior month adjustments from the Purchased Gas sheet.

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
CALCULATION OF EFFECTIVE COMMODITY RATE
BEGINNING SEPTEMBER 1, 2019**

	2019 September	October	November	December	2020 January	February	March	April	May	June	July	August	Total
<u>Commodity Volumes - Mcf</u>													
Purchases	3,298,797	3,658,773	5,965,608	5,834,676	B2 5,281,428	0	0	0	0	0	0	0	24,039,282
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0
Storage Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Storage Out (In)	(2,198,687)	(1,315,579)	642,320	2,492,003	3,087,926	0	0	0	0	0	0	0	2,707,983
Gas Used by Company	(1,423)	(1,363)	(2,807)	(4,332)	(5,200)	0	0	0	0	0	0	0	(15,125)
Shrinkage	(70,136)	(77,412)	(152,419)	(157,444)	(167,025)	0	0	0	0	0	0	0	(624,436)
Storage Inventory Transfer	(3,171)	(18,508)	(10,582)	(27,401)	(4,146)	0	0	0	0	0	0	0	(63,808)
Offsystem Sales	0	0	0	0	0	0	0	0	0	0	0	0	-
Adjustment - Storage	(40,816)	0	0	0	0	0	0	0	0	0	0	0	(40,816)
Total - Mcf	984,564	2,245,911	6,442,120	8,137,502	8,192,983	0	0	0	0	0	0	0	26,003,080
PROOF	1,028,551	2,264,419	6,452,702	8,164,903	8,197,129	-	-	-	-	-	-	-	
<u>Commodity Amounts - \$</u>													
Purchases - \$	5,880,238	5,880,377	13,250,995	12,736,674	WP28 10,553,636								48,301,921
Transportation - \$	97,859	113,602	202,478	190,214	216,845								820,997
Storage Service - \$	87,288	74,050	52,280	108,073	112,028								433,719
Net Storage Out (In)	(8,547,507)	(2,228,986)	1,368,886	6,404,085	5,781,750								2,778,229
Gas Used by Company - \$	(9,033)	(5,257)	(11,848)	(15,600)	B2 (17,367)								(59,105)
Storage Inventory Transfer	(5,957)	(31,358)	(22,552)	(58,397)	WP30 (8,836)	0	0	0	0	0	0	0	(127,100)
Storage Inventory Rate	1.8786	1.6943	2.1312	2.1312	2.1312								
Offsystem Sales - \$	0	0	0	0	B2 0	0	0	0	0	0	0	0	-
Total - \$	(2,497,112)	3,802,428	14,840,240	19,365,049	16,638,057	0	0	0	0	0	0	0	52,148,661
PROOF	(2,491,155)	3,833,786	14,862,792	19,423,446	16,646,893	-	0	0	0	0	0	0	
Composite Commodity Rate - \$/Mcf	(2.5363)	1.6930	2.3036	2.3797	2.0308	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.0055

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 NEW YORK DIVISION
 SC-18 MMT & SC-13 DMT
 TME AUGUST 2020**

	2019 <u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	2020 <u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>Total</u>
<u>Monthly & Daily Metered Transportation</u>													
<u>Gas Cost - \$/MCF</u>													
TC-R, STBA - Residential & General, TC 1.1, TC 2.0, TC 3.0 & TC 4.1 - Monthly Rate effective December 28, 2007 No change in Case 16-G-0257	0.18730	0.18730	0.18730	0.18730	0.18730	0.18730	0.18730	0.18730	0.18730	0.18730	0.18730	0.18730	0.18730
TC 4.0 - Monthly Rate effective December 28, 2007 No change in Case 16-G-0257	0.03419	0.03419	0.03419	0.03419	0.03419	0.03419	0.03419	0.03419	0.03419	0.03419	0.03419	0.03419	0.03419
TC 1.1, TC 2.0, TC 3.0 & TC 4.1 - Daily Rate effective December 28, 2007 No change in Case 16-G-0257	0.01291	0.01291	0.01291	0.01291	0.01291	0.01291	0.01291	0.01291	0.01291	0.01291	0.01291	0.01291	0.01291
TC 4.0 - Daily Rate effective December 28, 2007 No change in Case 16-G-0257	0.00611	0.00611	0.00611	0.00611	0.00611	0.00611	0.00611	0.00611	0.00611	0.00611	0.00611	0.00611	0.00611
<u>Gas Cost - \$</u>													
TC-R, STBA - Residential & General, TC 1.1, TC 2.0, TC 3.0 & TC 4.1 - Monthly	170,115	220,217	440,823	724,139	B5 789,023								2,344,317
TC 4.0 - Monthly	17,852	23,238	21,080	27,701	30,593								120,465
TC 1.1, TC 2.0, TC 3.0 & TC 4.1 - Daily	1,353	1,389	1,633	2,006	2,001								8,382
TC 4.0 - Daily	1,272	1,038	1,249	1,354	1,244								6,158
Total	190,592	245,882	464,786	755,200	822,862	B2	-	-	-	-	-	-	2,479,322

BCOG Support for Over/Under

1/31/2020

RETAIL (does not include NGV)

	\$0.18730/Mcf
	BCOG_MMT
SC-1	\$1,061,025.60
SC-2A EBD	\$0.00
SC-2 HRAS	\$51.94
SC-2 Tier 1 Sales	\$17,240.03
SC-2 Tier 2.1 Sales	\$27,816.20
SC-2 Tier 2.2 Sales	\$40,395.08
SC-2 Tier 3 Sales	\$109,187.05
SC-2 Tier 4 Sales	\$3,143.08
SC-9 LICAAP 0%	\$0.00
SC-9 LICAAP 10%	\$0.00
SC-9 LICAAP 20%	\$0.00
SC-9 LICAAP 30%	\$0.00
SC-3	\$178,921.77
SL RETAIL	\$0.00
	\$1,437,780.75

(124.8) EBF Natural Gas Supply Chg Volume (Mcf)

\$0.18730 x BCOG

-\$23.38 EBF Adjustment

\$1,437,757.37 Total Retail BCOG (to tab 8 of O/U file)

B1

TRANSPORTATION

	\$0.18730/Mcf	\$0.03419/Mcf	\$0.01291/Mcf	\$0.00611/Mcf	
	BCOG_MMT	BCOG_TC4_MMT	BCOG_DMT	BCOG_TC4_DMT	Total
SC-1 TRANS	\$167,340.90	\$0.00	\$0.00	\$0.00	\$167,340.90
SC-2 HRAS TRANS	\$7.81	\$0.00	\$0.00	\$0.00	\$7.81
SC-2 Tier 1 Trans	\$443.67	\$0.00	\$0.00	\$0.00	\$443.67
SC-2 Tier 2.1 Trans	\$656.53	\$0.00	\$0.00	\$0.00	\$656.53
SC-2 Tier 2.2 Trans	\$1,160.24	\$0.00	\$0.00	\$0.00	\$1,160.24
SC-2 Tier 3 Trans	\$2,990.32	\$0.00	\$0.00	\$0.00	\$2,990.32
SC-2 Tier 4 Trans	\$8,445.39	\$0.00	\$0.00	\$0.00	\$8,445.39
SC-3 TRANS	\$247,946.13	\$0.00	\$0.00	\$0.00	\$247,946.13
SL TRANS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SC-18 1.1M	\$192,401.06	\$0.00	\$0.00	\$0.00	\$192,401.06
SC-18 2.0M	\$65,086.96	\$0.00	\$0.00	\$0.00	\$65,086.96
SC-18 3.0M	\$53,753.08	\$0.00	\$0.00	\$0.00	\$53,753.08
SC-18 4.0M	\$0.00	\$30,593.45	\$0.00	\$0.00	\$30,593.45
SC-18 4.1M	\$48,791.08	\$0.00	\$0.00	\$0.00	\$48,791.08
SC-13 1.1D	\$0.00	\$0.00	\$212.37	\$0.00	\$212.37
SC-13 2.0D	\$0.00	\$0.00	\$347.74	\$0.00	\$347.74
SC-13 3.0D	\$0.00	\$0.00	\$1,008.74	\$0.00	\$1,008.74
SC-13 4.0D	\$0.00	\$0.00	\$0.00	\$1,244.38	\$1,244.38
SC-13 4.1D	\$0.00	\$0.00	\$432.43	\$0.00	\$432.43
SC-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Input Tab 6 O/U	\$789,023.17	\$30,593.45	\$2,001.28	\$1,244.38	\$822,862.28

B4

Check to Tab 4 (Revenue) - Transportation Only

Base Delivery Gas Cost	\$ 816,350.13
Flat Base Delivery Gas Cost	\$ 6,512.15
	\$ 822,862.28

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
SC 11, 12, 13 & 18 (CASHOUT) SALES
TME AUGUST 2020
BY REVENUE MONTH**

Loss Factor Compliment (effective 5/1/17): 0.9831

	2019 September	October	November	December	2020 January	February	March	April	May	June	July	August	Total
SC-12 - Standby													
Demand - Mcf													0
Commodity - Mcf(Sales)	0	0	0	0	0	0	0	0	0	0	0	0	0
Commodity - Mcf(Purch)	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand - \$/Mcf	1.31753	1.30232	1.27931	1.40329	1.45942	1.45981	1.88743	1.56707	1.44241	1.44950	1.41701	1.42028	
Commodity - \$/Mcf (Sales)	2.40382	2.16224	2.33381	2.08561	2.38687	2.19361	2.05779	2.00142	1.71028	1.93146	1.82595	1.78086	
Demand - \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Commodity - \$	0	0	0	0	0	0	0	0	0	0	0	0	0
SC-11 & CG Imbalance													
Commodity - Mcf (Sales)	0	0	303	277	WP11 98								678
Commodity - Mcf (Purch)	0	0	308	282	100	0	0	0	0	0	0	0	690
Commodity - \$/Mcf	2.40382	2.16224	2.33381	2.08561	2.38687	2.19361	2.05779	2.00142	1.71028	1.93146	1.82595	1.78086	
Commodity - \$	0	0	707	578	WP13 234								1,519
SC-13 (DMT) & SC-18 (MMT) - Cashout Sales													
Commodity - Mcf (DMT Sales)	978	0	1,786	1,154	WP11 1,495								
Commodity - Mcf (MMT Sales)	4,129	0	26,962	16,796	WP12 80,026								
Commodity - Mcf (Total Sales)	5,107	0	28,749	17,950	81,521	0	0	0	0	0	0	0	
Commodity - Mcf (Purch)	5,195	0	29,243	18,258	82,922	0	0	0	0	0	0	0	
Commodity (DMT) - \$	\$ 2,870	\$ -	\$ 3,663	\$ 3,741	WP11 4,300								\$ 14,575
Commodity (MMT) - \$	\$ 8,912	\$ -	\$ 55,761	\$ 43,341	WP12 180,086								\$ 288,100
Commodity (Total) - \$	\$ 11,782	\$ -	\$ 59,424	\$ 47,082	\$ 184,387	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 302,675
Total Demand - Mcf	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Commodity - Mcf (Sales)	978	0	2,089	1,431	1,593	0	0	0	0	0	0	0	6,091
Total Commodity - Mcf (Purch)	5,195	0	29,551	18,540	83,022	B2 0	0	0	0	0	0	0	136,307
Total Demand - \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Commodity - \$	11,782	0	60,131	47,660	184,621	0	0	0	0	0	0	0	304,194
Grand Total - \$	11,782	0	60,131	47,660	184,621	B2 0	0	0	0	0	0	0	304,194
<i>Input</i>	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019	1/1/2020	2/1/2020	3/1/2020	4/1/2020	5/1/2020	6/1/2020	7/1/2020	
Demand - \$/Ccf	0.131753	0.130232	0.127931	0.140329	0.145942	0.145981	0.188743	0.156707	0.144241	0.144950	0.141701	0.142028	
Commodity - \$/Ccf (Sales)	0.240382	0.216224	0.233381	0.208561	WP32 0.238687	0.219361	0.205779	0.200142	0.171028	0.193146	0.182595	0.178086	

I.B.2
SC11, 12 & 13
CASHOUTS

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
SC-7 (NGV) SALES FOR TME AUGUST 2020
BY REVENUE MONTH**

Loss Factor Compliment (effective 5/1/17): 0.9831

	2019 September	October	November	December	2020 January	February	March	April	May	June	July	August	Total
SC 7 - NGV													
NGV-1 (Portion 1 lags one month)													
Commodity - Mcf (Sales)	0	0	0	0	0	0	0	0	0	0	0	0	0
Commodity - Mcf (Purch)	0	0	0	0	0	0	0	0	0	0	0	0	0
Commodity Rate - \$/Mcf (Sales)	\$ 2.90461	\$ 2.65607	\$ 2.81183	\$ 2.93424	\$ 3.25880	\$ 3.05393	\$ 3.18031	\$ 2.93097	\$ 2.27053	\$ 2.49460	\$ 2.37287	\$ 2.24050	
Amount - \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NGV-2 (Portion 1 lags one month)													
Commodity - Mcf (Sales)	2,578	2,549	2,687	2,551	B9 2,447								12,812
Commodity - Mcf (Purch)	2,622	2,593	2,733	2,595	2,489	0	0	0	0	0	0	0	13,032
Commodity Rate - \$/Mcf (Sales)	\$ 2.90461	\$ 2.65607	\$ 2.81183	\$ 2.93424	\$ 3.25880	\$ 3.05393	\$ 3.18031	\$ 2.93097	\$ 2.27053	\$ 2.49460	\$ 2.37287	\$ 2.24050	
Amount - \$	\$ 7,488.08	\$ 6,770.32	\$ 7,555.39	\$ 7,485.25	\$ 7,974.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,273.32
						B2							
Total Commodity - Mcf (Sales)	2,578	2,549	2,687	2,551	2,447	-	-	-	-	-	-	-	
Total Commodity - Mcf (Purch)	2,622	2,593	2,733	2,595	2,489	-	-	-	-	-	-	-	
Grand Total - \$	\$ 7,488.08	\$ 6,770.32	\$ 7,555.39	\$ 7,485.25	\$ 7,974.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,273.32
						B2							

NGV Rates - \$/ccf

	8/1/2019	9/1/2019	10/1/2019	11/1/2019	WP 12/1/2019	1/1/2020	2/1/2020	3/1/2020	4/1/2020	5/1/2020	6/1/2020	7/1/2020
(NGV STATEMENT - NGV-1)	Stmt 28	Stmt 29	Stmt 30	Stmt 31	Stmt 32	Stmt 33	Stmt 34	Stmt 35	Stmt 36	Stmt 37	Stmt 38	Stmt 39
Commodity Cost of Gas	0.243098	0.21894	0.236097	0.241948	33 0.27164	0.25108	0.237498	0.231862	0.172077	0.194195	0.183644	0.172976
Less: MFC for SC3 - \$/ccf	0.030025	0.02994	0.029992	0.029951	34 0.030067	0.030014	0.030081	0.029977	0.02984	0.029915	0.02987	0.032607
Commodity Cost of Gas (excl. MFC)	0.213073	0.189	0.206105	0.211997	0.241573	0.221066	0.207417	0.201885	0.142237	0.16428	0.153774	0.140369
100% Load Factor Demand Cost	0.057288	0.056507	0.055695	0.062068	33 0.064948	0.064968	0.082328	0.069015	0.062619	0.062983	0.061316	0.061484
Base Reserve Capacity Rate	0.018730	0.018730	0.018730	0.018730	35 0.018730	0.018730	0.018730	0.018730	0.018730	0.018730	0.018730	0.018730
(DAC STATEMENT)	Stmt 28	Stmt 29	Stmt 30	Stmt 31	Stmt 32	Stmt 33	Stmt 34	Stmt 35	Stmt 36	Stmt 37	Stmt 38	Stmt 39
Reserve Capacity Cost Adjustment - \$/ccf	0.00137	0.00137	0.000653	0.000629	14 0.000629	0.000629	0.009556	0.003467	0.003467	0.003467	0.003467	0.003467
Transition Cost Surcharge												
Intermediate - \$/ccf	-	-	-	-	-	-	-	-	-	-	-	-
Upstream - \$/ccf	-	-	-	-	-	-	-	-	-	-	-	-
Total - \$/ccf	0.001370	0.001370	0.000653	0.000629	0.000629	0.000629	0.009556	0.003467	0.003467	0.003467	0.003467	0.003467
Total NGV - \$/ccf	0.290461	0.265607	0.281183	0.293424	0.32588	0.305393	0.318031	0.293097	0.227053	0.24946	0.237287	0.22405

**WORKSHEET TO CALCULATE OVER/UNDER COLLECTION
NEW YORK DIVISION
MONTHLY INCREMENTAL GAS SUPPLY CHARGE & DG ADJUSTMENT
TME AUGUST 2020**

Consumption Month	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20
Revenue Month	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20
Incremental Monthly Supply Charge													
Consumption (Mcf)	0	0	0	0	0	0	0	0	0	0	0	0	0
Average Cost of Gas - \$/Mcf													
Incremental Cost - cent per ccf (3)	\$ 3.24726	\$ 2.99132	\$ 3.14653	\$ 3.32966	\$ 3.68155	\$ 3.47688	\$ 3.67874	\$ 3.36394	\$ 2.64281	\$ 2.87033	\$ 2.73278	\$ 2.60199	\$ 2.61842
NGS - Gas Cost Rate (2)	\$ 3.24726	\$ 2.99132	\$ 3.14653	\$ 3.32966	\$ 3.68155	\$ 3.47688	\$ 3.67874	\$ 3.36394	\$ 2.64281	\$ 2.87033	\$ 2.73278	\$ 2.60199	\$ 2.61842
Incremental - Commodity Cost - Mcf	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amount	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributive Generation - SC-8 (Res) & SC-15 (Non-Res)													
Consumption Month	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20
Revenue Month	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20
Consumption - ccf	0	0	0	0	0	0	0	0	0	0	0	0	0
Consumption - Mcf	0	0	0	0	0	0	0	0	0	0	0	0	0
Average Cost of Gas - \$/Mcf													
Total 50% Load Factor Monthly Gas Supply Charge - \$/ccf	0.23948	0.25553	0.26737	0.29919	0.27905	0.28212	0.26403	0.19932	0.22133	0.20942	0.19640	0.19777	0.19108
Total 50% Load Factor Monthly Gas Supply Charge - \$/Mcf	2.3948	2.5553	2.6737	2.9919	2.7905	2.8212	2.6403	1.9932	2.2133	2.0942	1.9640	1.9777	1.9108
NGS - Gas Cost Rate (4) cents/ccf	31.9235	29.4074	30.9333	32.7336	36.193	34.1809	36.1654	33.0706	25.9812	28.2179	26.8657	25.5799	25.7414
NGS - Gas Cost Rate (4) \$/Mcf	3.19235	2.94074	3.09333	3.27336	3.6193	3.41809	3.61654	3.30706	2.59812	2.82179	2.68657	2.55799	2.57414
Difference - \$ per Mcf	(0.7976)	(0.3854)	(0.4196)	(0.2815)	(0.8288)	(0.5969)	(0.9762)	(1.3139)	(0.3848)	(0.7276)	(0.7226)	(0.5803)	(0.6633)
Amount	0	0	0	0	0	0	0	0	0	0	0	0	0
Streetlighting SC-3													
Consumption - Mcf	0	0	0	0	0	0	0	0	0	0	0	0	0
Base Cost of Gas	0.18730	0.18730	0.18730	0.18730	0.18730	0.18730	0.18730	0.18730	0.18730	0.18730	0.18730	0.18730	0.18730
	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Amount	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GAC Month	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20
NGS Statement - #	28	29	30	31	32	33	34	35	36	37	38	39	40
Total Average Cost - cent / ccf	31.9235	29.4074	30.9333	32.7336	36.193	34.1809	36.1654	33.0706	25.9812	28.2179	26.8657	25.5799	25.7414
Lost & Unaccounted For	0.5491	0.5058	0.532	0.563	0.6225	0.5879	0.622	0.5688	0.4469	0.4854	0.4621	0.44	0.4428
Total	32.4726	29.9132	31.4653	33.2966	36.8155	34.7688	36.7874	33.6394	26.4281	28.7033	27.3278	26.0199	26.1842
IGC Statement - #													
Total Average Cost - cent / ccf	31.9235	29.4074	30.9333	32.7336	36.193	34.1809	36.1654	33.0706	25.9812	28.2179	26.8657	25.5799	25.7414
Lost & Unaccounted For	0.5491	0.5058	0.532	0.563	0.6225	0.5879	0.622	0.5688	0.4469	0.4854	0.4621	0.44	0.4428
Total	32.4726	29.9132	31.4653	33.2966	36.8155	34.7688	36.7874	33.6394	26.4281	28.7033	27.3278	26.0199	26.1842

Notes:
(1) NGS Statement - Total Average Cost & Unaccounted For; same as Gross GAC
(2) IGC Statement - Average Cost plus Lost & Unaccounted For
(3) NGS Statement - Total Average Cost

IA.3
IGC, DG,
Streetlighting

1/31/2020 NY Revenue Report by Service Class

Service Class	Mcf	Total Revenue	Commodity \$	Delivery \$	GRT \$
SC-1	5,676,829.2	\$ 38,045,298.36	\$ 20,851,172.72	\$ 17,194,125.64	\$ 670,691.52
SC-2 HRAS	277.7	\$ 1,658.89	\$ 1,207.47	\$ 451.42	\$ 4.64
SC-2 Tier 1 Sales	92,227.7	\$ 586,264.88	\$ 340,127.44	\$ 246,137.44	\$ 15,254.33
SC-2 Tier 2.1 Sales	148,854.8	\$ 978,307.15	\$ 546,657.61	\$ 431,649.54	\$ 18,455.18
SC-2 Tier 2.2 Sales	216,107.5	\$ 1,185,200.78	\$ 797,026.17	\$ 388,174.61	\$ 30,057.37
SC-2 Tier 3 Sales	584,174.3	\$ 2,672,173.48	\$ 2,153,392.19	\$ 518,781.29	\$ 57,423.56
SC-2 Tier 4 Sales	16,807.6	\$ 93,482.55	\$ 62,066.33	\$ 31,416.22	\$ 2,810.92
SC-3	955,015.6	\$ 6,061,150.36	\$ 3,483,977.39	\$ 2,577,172.97	\$ 53,478.69
NGV-2 Tab3	2,447.0	\$ 14,774.32	\$ -	\$ 14,774.32	\$ -
SL Retail	151.2	\$ 1,060.52	\$ 538.16	\$ 522.36	\$ -
SC-1 Trans	895,068.4	\$ 2,380,066.39	\$ 18.75	\$ 2,380,047.64	\$ 66,955.02
SC-2 HRAS Trans	42.1	\$ 90.96	\$ -	\$ 90.96	\$ 1.05
SC-2 Tier 1 Trans	2,373.3	\$ 5,898.41	\$ -	\$ 5,898.41	\$ 224.35
SC-2 Tier 2.1 Trans	3,513.2	\$ 9,961.20	\$ -	\$ 9,961.20	\$ 320.91
SC-2 Tier 2.2 Trans	6,207.4	\$ 10,810.68	\$ -	\$ 10,810.68	\$ 444.79
SC-2 Tier 3 Trans	15,997.7	\$ 13,233.28	\$ 158.50	\$ 13,074.78	\$ 556.93
SC-2 Tier 4 Trans	45,158.5	\$ 80,110.90	\$ 69.99	\$ 80,040.91	\$ 3,632.23
SC-3 Trans	1,323,591.6	\$ 3,132,511.87	\$ 2,186.01	\$ 3,130,325.86	\$ 27,910.22
SL Trans	356.4	\$ 1,774.80	\$ -	\$ 1,774.80	\$ 2.54
SC-13 1.1D	16,453.0	\$ 24,450.62	\$ -	\$ 24,450.62	\$ 169.14
SC-13 2.0D	26,937.0	\$ 29,837.14	\$ -	\$ 29,837.14	\$ 159.83
SC-13 3.0D	78,138.0	\$ 70,033.15	\$ -	\$ 70,033.15	\$ 122.40
SC-13 4.0D	203,659.0	\$ 99,652.15	\$ -	\$ 99,652.15	\$ 781.13
SC-13 4.1D	33,496.0	\$ 17,823.52	\$ -	\$ 17,823.52	\$ 551.28
SC-18 1.1M	1,027,226.6	\$ 1,699,761.38	\$ -	\$ 1,699,761.38	\$ 20,554.21
SC-18 2.0M	347,500.2	\$ 439,786.37	\$ -	\$ 439,786.37	\$ 6,073.65
SC-18 3.0M	286,988.7	\$ 284,903.96	\$ -	\$ 284,903.96	\$ 2,564.00
SC-18 4.0M	894,809.9	\$ 377,427.48	\$ -	\$ 377,427.48	\$ 4,076.20
SC-18 4.1M	260,496.8	\$ 187,617.74	\$ -	\$ 187,617.74	\$ 3,045.38
SC-16 (blank)	43,214.0	\$ 13,020.14	\$ 9,537.68	\$ 3,482.46	\$ -
Grand Total	13,204,120.4	\$ 58,518,143.43	\$ 28,248,136.41	\$ 30,270,007.02	\$ 986,321.47

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Accounting Close Date
1/31/2020

		NGS_Demand						
		Changes Monthly						
Rate Effective Date	Volume (Mcf)	Rate (\$/Mcf)	Calculated Revenue	SAP Revenue	Difference	GL Entry	Account	
2/1/2020	914.9	\$ 1.577440	\$ 1,443.20	\$ 1,443.25	\$ (0.05)	CR	Revenue	
1/1/2020	3,894,933.0	\$ 1.244810	\$ 4,848,451.55	\$ 4,848,462.67	\$ (11.12)	CR	Revenue	
12/1/2019	3,837,203.5	\$ 1.244420	\$ 4,775,092.78	\$ 4,775,214.15	\$ (121.37)	CR	Revenue	
11/1/2019	(49,712.0)	\$ 1.189240	\$ (59,119.50)	\$ (59,027.53)	\$ (91.97)	DR	Revenue	
10/1/2019	(2,421.8)	\$ 1.067130	\$ (2,584.38)	\$ (2,564.16)	\$ (20.22)	DR	Revenue	
9/1/2019	3,023.4	\$ 1.082700	\$ 3,273.44	\$ 3,273.18	\$ 0.26	CR	Revenue	
8/1/2019	1,531.9	\$ 1.097650	\$ 1,681.49	\$ 1,681.17	\$ 0.32	CR	Revenue	
7/1/2019	741.8	\$ 1.095910	\$ 812.95	\$ 812.95	\$ (0.00)	CR	Revenue	
6/1/2019	191.4	\$ 1.082460	\$ 207.18	\$ 208.84	\$ (1.66)	CR	Revenue	
5/1/2019	289.0	\$ 1.087670	\$ 314.34	\$ 314.57	\$ (0.23)	CR	Revenue	
4/1/2019	351.7	\$ 1.084120	\$ 381.29	\$ 461.61	\$ (80.32)	CR	Revenue	
3/1/2019	406.0	\$ 1.152760	\$ 468.02	\$ 1,028.85	\$ (560.83)	CR	Revenue	
2/1/2019	335.9	\$ 1.172980	\$ 394.00	\$ 801.34	\$ (407.34)	CR	Revenue	
1/1/2019	538.2	\$ 1.190680	\$ 640.82	\$ 932.95	\$ (292.13)	CR	Revenue	
12/1/2018	693.2	\$ 1.190490	\$ 825.25	\$ 927.78	\$ (102.53)	CR	Revenue	
11/1/2018	377.3	\$ 1.152230	\$ 434.74	\$ 531.10	\$ (96.36)	CR	Revenue	
10/1/2018	284.1	\$ 1.054280	\$ 299.52	\$ 316.28	\$ (16.76)	CR	Revenue	
9/1/2018	53.2	\$ 1.141920	\$ 60.75	\$ 64.64	\$ (3.89)	CR	Revenue	
8/1/2018	(17.2)	\$ 1.143800	\$ (19.67)	\$ (14.38)	\$ (5.29)	DR	Revenue	
7/1/2018	(108.4)	\$ 1.144040	\$ (124.01)	\$ (88.70)	\$ (35.31)	DR	Revenue	
6/1/2018	(46.5)	\$ 1.141010	\$ (53.06)	\$ (23.71)	\$ (29.35)	DR	Revenue	
5/1/2018	(37.5)	\$ 1.110650	\$ (41.65)	\$ (8.82)	\$ (32.83)	DR	Revenue	
4/1/2018	80.0	\$ 1.102330	\$ 88.19	\$ 190.03	\$ (101.84)	CR	Revenue	
3/1/2018	16.4	\$ 1.204920	\$ 19.76	\$ 164.47	\$ (144.71)	CR	Revenue	
2/1/2018	61.4	\$ 1.196590	\$ 73.47	\$ 92.88	\$ (19.41)	CR	Revenue	
1/1/2018	101.7	\$ 1.275560	\$ 129.72	\$ 129.73	\$ (0.01)	CR	Revenue	
12/1/2017	144.3	\$ 1.272570	\$ 183.63	\$ 183.59	\$ 0.04	CR	Revenue	
11/1/2017	67.6	\$ 1.262040	\$ 85.31	\$ 85.22	\$ 0.09	CR	Revenue	
10/1/2017	28.8	\$ 1.160180	\$ 33.41	\$ 33.50	\$ (0.09)	CR	Revenue	
9/1/2017	(6.8)	\$ 1.139970	\$ (7.75)	\$ (7.70)	\$ (0.05)	DR	Revenue	
8/1/2017	(27.5)	\$ 1.140830	\$ (31.37)	\$ (29.99)	\$ (1.38)	DR	Revenue	
7/1/2017	(32.2)	\$ 1.138790	\$ (36.67)	\$ (36.69)	\$ 0.02	DR	Revenue	
6/1/2017	(39.8)	\$ 1.129410	\$ (44.95)	\$ (44.96)	\$ 0.01	DR	Revenue	
5/1/2017	(51.3)	\$ 1.139800	\$ (58.47)	\$ (58.47)	\$ (0.00)	DR	Revenue	
4/1/2017	(91.1)	\$ 1.126070	\$ (102.58)	\$ (99.00)	\$ (3.58)	DR	Revenue	
3/1/2017	(131.1)	\$ 1.264590	\$ (165.79)	\$ (165.56)	\$ (0.23)	DR	Revenue	
2/1/2017	(99.1)	\$ 1.263330	\$ (125.20)	\$ (125.19)	\$ (0.01)	DR	Revenue	
1/1/2017	(114.2)	\$ 1.281950	\$ (146.40)	\$ (146.39)	\$ (0.01)	DR	Revenue	
12/1/2016	(65.6)	\$ 1.247230	\$ (81.82)	\$ (81.87)	\$ 0.05	DR	Revenue	
11/1/2016	(33.2)	\$ 1.230080	\$ (40.84)	\$ (40.82)	\$ (0.02)	DR	Revenue	
10/1/2016	(25.1)	\$ 1.142390	\$ (28.67)	\$ (28.70)	\$ 0.03	DR	Revenue	
9/1/2016	(8.5)	\$ 1.203150	\$ (10.23)	\$ (10.24)	\$ 0.01	DR	Revenue	
8/1/2016	(4.6)	\$ 1.211630	\$ (5.57)	\$ (5.59)	\$ 0.02	DR	Revenue	
7/1/2016	(4.2)	\$ 1.211560	\$ (5.09)	\$ (5.09)	\$ 0.00	DR	Revenue	
6/1/2016	(5.0)	\$ 1.206470	\$ (6.03)	\$ (6.02)	\$ (0.01)	DR	Revenue	
5/1/2016	(8.6)	\$ 1.197360	\$ (10.30)	\$ (10.29)	\$ (0.01)	DR	Revenue	
4/1/2016	(2.1)	\$ 1.187370	\$ (2.49)	\$ (2.50)	\$ 0.01	DR	Revenue	
3/1/2016	20.8	\$ 1.313320	\$ 27.32	\$ 27.32	\$ (0.00)	CR	Revenue	
2/1/2016	20.9	\$ 1.306870	\$ 27.31	\$ 27.32	\$ (0.01)	CR	Revenue	
1/1/2016	14.1	\$ 1.319690	\$ 18.61	\$ 18.61	\$ (0.00)	CR	Revenue	
12/1/2015	6.6	\$ 1.319430	\$ 8.71	\$ 8.71	\$ (0.00)	CR	Revenue	
11/1/2015	8.8	\$ 1.299140	\$ 11.43	\$ 11.43	\$ 0.00	CR	Revenue	
10/1/2015	3.9	\$ 1.168670	\$ 4.56	\$ 4.56	\$ (0.00)	CR	Revenue	
9/1/2015	3.6	\$ 1.163340	\$ 4.19	\$ 4.19	\$ (0.00)	CR	Revenue	
8/1/2015	2.8	\$ 1.170680	\$ 3.28	\$ 3.26	\$ 0.02	CR	Revenue	
7/1/2015	3.1	\$ 1.193080	\$ 3.70	\$ 3.70	\$ (0.00)	CR	Revenue	
6/1/2015	1.9	\$ 1.187480	\$ 2.26	\$ 2.26	\$ (0.00)	CR	Revenue	
5/1/2015	4.9	\$ 1.192680	\$ 5.84	\$ 5.84	\$ 0.00	CR	Revenue	
4/1/2015	14.2	\$ 1.181630	\$ 16.78	\$ 16.78	\$ (0.00)	CR	Revenue	
Total	7,689,380.9		\$ 9,572,676.29	\$ 9,574,856.36	\$ (2,180.07)			
Check to 'by Class' Tab	7,689,380.9			\$ 9,574,856.36	-0.02%			
Variance	0.0			\$ -				

WP1 NGS_Demand \$ 9,574,856.36
 WP2 NGS_Commodity \$ 17,495,938.11
 WP3 NGS_LAUF \$ 465,610.78
 WP4 NGS_Interim \$ (193.43)
 \$ 27,536,211.82 (Tab 8 of O/U) **B1**

Accounting Close Date
1/31/2020

NGS Commodity
Changes Monthly

Rate Effective Date	Volume (Mcf)	Rate (\$/Mcf)	Calculated Revenue	SAP Revenue	Difference	GL Entry	Account
2/1/2020	914.9	\$ 2.039100	\$ 1,865.57	\$ 1,865.71	\$ (0.14)	CR	Revenue
1/1/2020	3,894,933.0	\$ 2.173280	\$ 8,464,779.99	\$ 8,464,831.62	\$ (51.63)	CR	Revenue
12/1/2019	3,837,203.5	\$ 2.374880	\$ 9,112,897.85	\$ 9,112,845.00	\$ 52.85	CR	Revenue
11/1/2019	(49,712.0)	\$ 2.084120	\$ (103,605.77)	\$ (103,441.37)	\$ (164.40)	DR	Revenue
10/1/2019	(2,421.8)	\$ 2.026200	\$ (4,907.05)	\$ (4,869.34)	\$ (37.71)	DR	Revenue
9/1/2019	3,023.4	\$ 1.858040	\$ 5,617.60	\$ 5,617.80	\$ (0.20)	CR	Revenue
8/1/2019	1,531.9	\$ 2.094700	\$ 3,208.87	\$ 3,208.96	\$ (0.09)	CR	Revenue
7/1/2019	741.8	\$ 2.101260	\$ 1,558.71	\$ 1,558.75	\$ (0.04)	CR	Revenue
6/1/2019	191.4	\$ 2.442070	\$ 467.41	\$ 471.27	\$ (3.86)	CR	Revenue
5/1/2019	289.0	\$ 2.336940	\$ 675.38	\$ 675.04	\$ 0.34	CR	Revenue
4/1/2019	351.7	\$ 2.791350	\$ 981.72	\$ 1,188.02	\$ (206.30)	CR	Revenue
3/1/2019	406.0	\$ 2.667560	\$ 1,083.03	\$ 2,380.49	\$ (1,297.46)	CR	Revenue
2/1/2019	335.9	\$ 2.840090	\$ 953.99	\$ 1,940.45	\$ (986.46)	CR	Revenue
1/1/2019	538.2	\$ 3.220200	\$ 1,733.11	\$ 2,522.55	\$ (789.44)	CR	Revenue
12/1/2018	693.2	\$ 3.615820	\$ 2,506.49	\$ 2,818.12	\$ (311.63)	CR	Revenue
11/1/2018	377.3	\$ 3.026660	\$ 1,141.96	\$ 1,394.95	\$ (252.99)	CR	Revenue
10/1/2018	284.1	\$ 2.819370	\$ 800.98	\$ 845.50	\$ (44.52)	CR	Revenue
9/1/2018	53.2	\$ 2.761290	\$ 146.90	\$ 156.24	\$ (9.34)	CR	Revenue
8/1/2018	(17.2)	\$ 2.469210	\$ (42.47)	\$ (31.00)	\$ (11.47)	DR	Revenue
7/1/2018	(108.4)	\$ 2.539380	\$ (275.27)	\$ (196.95)	\$ (78.32)	DR	Revenue
6/1/2018	(46.5)	\$ 2.367220	\$ (110.08)	\$ (49.13)	\$ (60.95)	DR	Revenue
5/1/2018	(37.5)	\$ 2.459190	\$ (92.22)	\$ (19.50)	\$ (72.72)	DR	Revenue
4/1/2018	80.0	\$ 2.457390	\$ 196.59	\$ 423.72	\$ (227.13)	CR	Revenue
3/1/2018	16.4	\$ 2.281330	\$ 37.41	\$ 311.06	\$ (273.65)	CR	Revenue
2/1/2018	61.4	\$ 2.626080	\$ 161.24	\$ 203.87	\$ (42.63)	CR	Revenue
1/1/2018	101.7	\$ 2.348880	\$ 238.88	\$ 238.85	\$ 0.03	CR	Revenue
12/1/2017	144.3	\$ 2.474510	\$ 357.07	\$ 357.05	\$ 0.02	CR	Revenue
11/1/2017	67.6	\$ 2.019120	\$ 136.49	\$ 136.43	\$ 0.06	CR	Revenue
10/1/2017	28.8	\$ 1.671300	\$ 48.13	\$ 48.08	\$ 0.05	CR	Revenue
9/1/2017	(6.8)	\$ 2.157910	\$ (14.67)	\$ (14.66)	\$ (0.01)	DR	Revenue
8/1/2017	(27.5)	\$ 2.220900	\$ (61.07)	\$ (58.39)	\$ (2.68)	DR	Revenue
7/1/2017	(32.2)	\$ 1.909190	\$ (61.48)	\$ (61.43)	\$ (0.05)	DR	Revenue
6/1/2017	(39.8)	\$ 3.041300	\$ (121.04)	\$ (121.04)	\$ (0.00)	DR	Revenue
5/1/2017	(51.3)	\$ 2.805100	\$ (143.89)	\$ (143.89)	\$ (0.01)	DR	Revenue
4/1/2017	(91.1)	\$ 2.551980	\$ (232.49)	\$ (224.30)	\$ (8.19)	DR	Revenue
3/1/2017	(131.1)	\$ 2.016060	\$ (264.31)	\$ (263.92)	\$ (0.39)	DR	Revenue
2/1/2017	(99.1)	\$ 2.188630	\$ (216.89)	\$ (216.86)	\$ (0.03)	DR	Revenue
1/1/2017	(114.2)	\$ 2.581360	\$ (294.79)	\$ (294.79)	\$ (0.00)	DR	Revenue
12/1/2016	(65.6)	\$ 2.036980	\$ (133.63)	\$ (133.59)	\$ (0.04)	DR	Revenue
11/1/2016	(33.2)	\$ 1.196010	\$ (39.71)	\$ (39.68)	\$ (0.03)	DR	Revenue
10/1/2016	(25.1)	\$ 1.341570	\$ (33.67)	\$ (33.64)	\$ (0.03)	DR	Revenue
9/1/2016	(8.5)	\$ 1.362780	\$ (11.58)	\$ (11.55)	\$ (0.03)	DR	Revenue
8/1/2016	(4.6)	\$ 1.472570	\$ (6.77)	\$ (6.79)	\$ 0.02	DR	Revenue
7/1/2016	(4.2)	\$ 2.024530	\$ (8.50)	\$ (8.49)	\$ (0.01)	DR	Revenue
6/1/2016	(5.0)	\$ 1.555690	\$ (7.78)	\$ (7.77)	\$ (0.01)	DR	Revenue
5/1/2016	(8.6)	\$ 1.469540	\$ (12.64)	\$ (12.62)	\$ (0.02)	DR	Revenue
4/1/2016	(2.1)	\$ 1.229980	\$ (2.58)	\$ (2.57)	\$ (0.01)	DR	Revenue
3/1/2016	20.8	\$ 1.320890	\$ 27.47	\$ 27.47	\$ 0.00	CR	Revenue
2/1/2016	20.9	\$ 1.481390	\$ 30.96	\$ 30.96	\$ 0.00	CR	Revenue
1/1/2016	14.1	\$ 1.414170	\$ 19.94	\$ 19.94	\$ (0.00)	CR	Revenue
12/1/2015	6.6	\$ 1.661340	\$ 10.96	\$ 10.96	\$ 0.00	CR	Revenue
11/1/2015	8.8	\$ 1.520070	\$ 13.38	\$ 13.38	\$ (0.00)	CR	Revenue
10/1/2015	3.9	\$ 1.542550	\$ 6.02	\$ 6.02	\$ (0.00)	CR	Revenue
9/1/2015	3.6	\$ 1.283230	\$ 4.62	\$ 4.62	\$ (0.00)	CR	Revenue
8/1/2015	2.8	\$ 1.489810	\$ 4.17	\$ 4.18	\$ (0.01)	CR	Revenue
7/1/2015	3.1	\$ 1.664220	\$ 5.16	\$ 5.16	\$ (0.00)	CR	Revenue
6/1/2015	1.9	\$ 1.775710	\$ 3.37	\$ 3.38	\$ (0.01)	CR	Revenue
5/1/2015	4.9	\$ 1.574230	\$ 7.71	\$ 7.71	\$ 0.00	CR	Revenue
4/1/2015	14.2	\$ 1.976920	\$ 28.07	\$ 28.07	\$ 0.00	CR	Revenue
Total	7,689,380.9		\$ 17,491,056.85	\$ 17,495,938.11	\$ (4,881.26)		
Check to 'by Class' Tab	7,689,380.9			\$ 17,495,938.11	-0.03%		
Variance	0.0			\$ -			

WP1

Accounting Close Date
1/31/2020

NGS_LAUF
Changes Monthly

Rate Effective Date	Volume (Mcf)	Rate (\$/Mcf)	Calculated Revenue	SAP Revenue	Difference	GL Entry	Account
2/1/2020	914.9	\$ 0.062200	\$ 56.91	\$ 56.68	\$ 0.23	CR	Revenue
1/1/2020	3,894,933.0	\$ 0.058790	\$ 228,983.11	\$ 229,005.57	\$ (22.46)	CR	Revenue
12/1/2019	3,837,203.5	\$ 0.062250	\$ 238,865.92	\$ 238,854.30	\$ 11.62	CR	Revenue
11/1/2019	(49,712.0)	\$ 0.056300	\$ (2,798.79)	\$ (2,790.89)	\$ (7.90)	DR	Revenue
10/1/2019	(2,421.8)	\$ 0.053200	\$ (128.84)	\$ (128.50)	\$ (0.34)	DR	Revenue
9/1/2019	3,023.4	\$ 0.050580	\$ 152.92	\$ 152.59	\$ 0.33	CR	Revenue
8/1/2019	1,531.9	\$ 0.054910	\$ 84.12	\$ 83.95	\$ 0.17	CR	Revenue
7/1/2019	741.8	\$ 0.054990	\$ 40.79	\$ 40.71	\$ 0.08	CR	Revenue
6/1/2019	191.4	\$ 0.060620	\$ 11.60	\$ 11.65	\$ (0.05)	CR	Revenue
5/1/2019	289.0	\$ 0.058910	\$ 17.02	\$ 17.01	\$ 0.01	CR	Revenue
4/1/2019	351.7	\$ 0.066660	\$ 23.44	\$ 28.16	\$ (4.72)	CR	Revenue
3/1/2019	406.0	\$ 0.065710	\$ 26.68	\$ 58.88	\$ (32.20)	CR	Revenue
2/1/2019	335.9	\$ 0.069030	\$ 23.19	\$ 47.30	\$ (24.11)	CR	Revenue
1/1/2019	538.2	\$ 0.075870	\$ 40.83	\$ 59.44	\$ (18.61)	CR	Revenue
12/1/2018	693.2	\$ 0.082670	\$ 57.31	\$ 64.49	\$ (7.18)	CR	Revenue
11/1/2018	377.3	\$ 0.071880	\$ 27.12	\$ 33.07	\$ (5.95)	CR	Revenue
10/1/2018	284.1	\$ 0.066620	\$ 18.93	\$ 19.87	\$ (0.94)	CR	Revenue
9/1/2018	53.2	\$ 0.067130	\$ 3.57	\$ 3.77	\$ (0.20)	CR	Revenue
8/1/2018	(17.2)	\$ 0.062140	\$ (1.07)	\$ (0.80)	\$ (0.27)	DR	Revenue
7/1/2018	(108.4)	\$ 0.063360	\$ (6.87)	\$ (4.89)	\$ (1.98)	DR	Revenue
6/1/2018	(46.5)	\$ 0.060350	\$ (2.81)	\$ (1.16)	\$ (1.65)	DR	Revenue
5/1/2018	(37.5)	\$ 0.061400	\$ (2.30)	\$ (0.41)	\$ (1.89)	DR	Revenue
4/1/2018	80.0	\$ 0.061230	\$ 4.90	\$ 10.58	\$ (5.68)	CR	Revenue
3/1/2018	16.4	\$ 0.059960	\$ 0.98	\$ 8.31	\$ (7.33)	CR	Revenue
2/1/2018	61.4	\$ 0.065750	\$ 4.04	\$ 5.20	\$ (1.16)	CR	Revenue
1/1/2018	101.7	\$ 0.062340	\$ 6.34	\$ 6.34	\$ (0.00)	CR	Revenue
12/1/2017	144.3	\$ 0.064450	\$ 9.30	\$ 9.29	\$ 0.01	CR	Revenue
11/1/2017	67.6	\$ 0.056440	\$ 3.82	\$ 3.72	\$ 0.10	CR	Revenue
10/1/2017	28.8	\$ 0.048710	\$ 1.40	\$ 1.47	\$ (0.07)	CR	Revenue
9/1/2017	(6.8)	\$ 0.056730	\$ (0.39)	\$ (0.42)	\$ 0.03	DR	Revenue
8/1/2017	(27.5)	\$ 0.057820	\$ (1.59)	\$ (1.53)	\$ (0.06)	DR	Revenue
7/1/2017	(32.2)	\$ 0.052430	\$ (1.69)	\$ (1.70)	\$ 0.01	DR	Revenue
6/1/2017	(39.8)	\$ 0.071740	\$ (2.86)	\$ (2.83)	\$ (0.03)	DR	Revenue
5/1/2017	(51.3)	\$ 0.067850	\$ (3.48)	\$ (3.50)	\$ 0.02	DR	Revenue
4/1/2017	(91.1)	\$ 0.076140	\$ (6.94)	\$ (6.70)	\$ (0.24)	DR	Revenue
3/1/2017	(131.1)	\$ 0.067910	\$ (8.90)	\$ (8.88)	\$ (0.02)	DR	Revenue
2/1/2017	(99.1)	\$ 0.071450	\$ (7.08)	\$ (7.13)	\$ 0.05	DR	Revenue
1/1/2017	(114.2)	\$ 0.079970	\$ (9.13)	\$ (9.10)	\$ (0.03)	DR	Revenue
12/1/2016	(65.6)	\$ 0.067990	\$ (4.46)	\$ (4.48)	\$ 0.02	DR	Revenue
11/1/2016	(33.2)	\$ 0.050220	\$ (1.67)	\$ (1.63)	\$ (0.04)	DR	Revenue
10/1/2016	(25.1)	\$ 0.051420	\$ (1.29)	\$ (1.27)	\$ (0.02)	DR	Revenue
9/1/2016	(8.5)	\$ 0.053120	\$ (0.45)	\$ (0.44)	\$ (0.01)	DR	Revenue
8/1/2016	(4.6)	\$ 0.055560	\$ (0.26)	\$ (0.22)	\$ (0.04)	DR	Revenue
7/1/2016	(4.2)	\$ 0.066990	\$ (0.28)	\$ (0.30)	\$ 0.02	DR	Revenue
6/1/2016	(5.0)	\$ 0.057170	\$ (0.29)	\$ (0.29)	\$ 0.00	DR	Revenue
5/1/2016	(8.6)	\$ 0.055210	\$ (0.47)	\$ (0.50)	\$ 0.03	DR	Revenue
4/1/2016	(2.1)	\$ 0.050040	\$ (0.11)	\$ (0.13)	\$ 0.02	DR	Revenue
3/1/2016	20.8	\$ 0.054530	\$ 1.13	\$ 1.14	\$ (0.01)	CR	Revenue
2/1/2016	20.9	\$ 0.057710	\$ 1.21	\$ 1.20	\$ 0.01	CR	Revenue
1/1/2016	14.1	\$ 0.056590	\$ 0.80	\$ 0.80	\$ (0.00)	CR	Revenue
12/1/2015	6.6	\$ 0.061700	\$ 0.41	\$ 0.40	\$ 0.01	CR	Revenue
11/1/2015	8.8	\$ 0.058360	\$ 0.51	\$ 0.51	\$ 0.00	CR	Revenue
10/1/2015	3.9	\$ 0.056120	\$ 0.22	\$ 0.22	\$ (0.00)	CR	Revenue
9/1/2015	3.6	\$ 0.050640	\$ 0.18	\$ 0.19	\$ (0.01)	CR	Revenue
8/1/2015	2.8	\$ 0.055070	\$ 0.15	\$ 0.16	\$ (0.01)	CR	Revenue
7/1/2015	3.1	\$ 0.059150	\$ 0.18	\$ 0.19	\$ (0.01)	CR	Revenue
6/1/2015	1.9	\$ 0.061340	\$ 0.12	\$ 0.11	\$ 0.01	CR	Revenue
5/1/2015	4.9	\$ 0.057280	\$ 0.28	\$ 0.28	\$ 0.00	CR	Revenue
4/1/2015	14.2	\$ 0.065380	\$ 0.93	\$ 0.93	\$ (0.00)	CR	Revenue
Total	7,689,380.9		\$ 465,478.37	\$ 465,610.78	\$ (132.41)		
Check to 'by Class' Tab	7,689,380.9			\$ 465,610.78	-0.03%		
Variance	0.0						

WP1

Accounting Close Date 1/31/2020		NGS_Interim_AR Rate in effect based on management decision						
Rate Effective Date	Volume (Mcf)	Rate (\$/Mcf)	Calculated Revenue	SAP Revenue	Difference	GL Entry	Account	
ZERO RATE	7,689,753.9	\$ -	\$ -	\$ -	\$ -			
3/1/2017	(373.0)	\$ 0.525300	\$ (195.94)	\$ (193.43)	\$ (2.51)	DR	Revenue	
Total	7,689,380.9		\$ (195.94)	\$ (193.43)	\$ (2.51)			
Check to 'by Class' Tab	7,689,380.9		\$	\$ (193.43)	1.28%			
Variance	0.0		\$	-				

WP1

Accounting Close Date
1/31/2020

RCC_Retail_13M

Rate Effective Date	Volume (Mcf)	Rate (\$/Mcf)	Calculated Revenue	SAP Revenue	Difference	GL Entry	Account
2/1/2020	1,071.7	\$ 0.095560	\$ 102.41	\$ 102.49	\$ (0.08)	CR	Revenue
11/1/2019	11,896,524.0	\$ 0.006290	\$ 74,829.14	\$ 74,828.75	\$ 0.39	CR	Revenue
10/1/2019	(2,393.9)	\$ 0.006530	\$ (15.63)	\$ (15.12)	\$ (0.51)	DR	Revenue
11/1/2018	9,566.9	\$ 0.013700	\$ 131.07	\$ 148.71	\$ (17.64)	CR	Revenue
10/1/2018	473.2	\$ 0.013690	\$ 6.48	\$ 6.66	\$ (0.18)	CR	Revenue
11/1/2017	1,021.1	\$ 0.014840	\$ 15.15	\$ 19.65	\$ (4.50)	CR	Revenue
10/1/2017	31.5	\$ 0.009230	\$ 0.29	\$ 0.26	\$ 0.03	CR	Revenue
5/1/2017	(164.0)	\$ 0.009060	\$ (1.49)	\$ (1.45)	\$ (0.04)	DR	Revenue
4/1/2017	(82.0)	\$ 0.014600	\$ (1.20)	\$ (1.19)	\$ (0.01)	DR	Revenue
3/1/2017	(114.6)	\$ 0.014680	\$ (1.68)	\$ (1.70)	\$ 0.02	DR	Revenue
2/1/2017	(94.3)	\$ 0.014690	\$ (1.39)	\$ (1.43)	\$ 0.04	DR	Revenue
1/1/2017	(102.6)	\$ 0.014770	\$ (1.52)	\$ (1.56)	\$ 0.04	DR	Revenue
12/1/2016	(55.1)	\$ 0.014750	\$ (0.81)	\$ (0.81)	\$ (0.00)	DR	Revenue
11/1/2016	(29.7)	\$ 0.014780	\$ (0.44)	\$ (0.44)	\$ 0.00	DR	Revenue
10/1/2016	(25.1)	\$ 0.019930	\$ (0.50)	\$ (0.53)	\$ 0.03	DR	Revenue
8/1/2016	(4.6)	\$ 0.009130	\$ (0.04)	\$ (0.05)	\$ 0.01	DR	Revenue
7/1/2016	(12.7)	\$ 0.009140	\$ (0.12)	\$ (0.10)	\$ (0.02)	DR	Revenue
6/1/2016	(5.0)	\$ 0.009680	\$ (0.05)	\$ (0.03)	\$ (0.02)	DR	Revenue
5/1/2016	(11.3)	\$ 0.009690	\$ (0.11)	\$ (0.09)	\$ (0.02)	DR	Revenue
3/1/2016	20.8	\$ 0.008910	\$ 0.19	\$ 0.19	\$ (0.00)	CR	Revenue
2/1/2016	20.9	\$ 0.008820	\$ 0.18	\$ 0.18	\$ 0.00	CR	Revenue
1/1/2016	14.1	\$ 0.008930	\$ 0.13	\$ 0.13	\$ (0.00)	CR	Revenue
12/1/2015	6.6	\$ 0.009000	\$ 0.06	\$ 0.05	\$ 0.01	CR	Revenue
11/1/2015	8.8	\$ 0.009070	\$ 0.08	\$ 0.08	\$ (0.00)	CR	Revenue
10/1/2015	4.5	\$ 0.009640	\$ 0.04	\$ 0.04	\$ 0.00	CR	Revenue
9/1/2015	3.6	\$ 0.023980	\$ 0.09	\$ 0.08	\$ 0.01	CR	Revenue
8/1/2015	2.8	\$ 0.024000	\$ 0.07	\$ 0.06	\$ 0.01	CR	Revenue
6/1/2015	1.9	\$ 0.025510	\$ 0.05	\$ 0.06	\$ (0.01)	CR	Revenue
5/1/2015	8.0	\$ 0.025450	\$ 0.20	\$ 0.20	\$ 0.00	CR	Revenue
4/1/2015	14.2	\$ 0.025310	\$ 0.36	\$ 0.36	\$ (0.00)	CR	Revenue
Total	11,905,699.7		\$ 75,061.01	\$ 75,083.45	\$ (22.44)		
Check to 'by Class' Tab	11,905,699.7			\$ 75,083.45	-0.03%		
Variance	0.0			\$ -			

WP5	RCC_Retail_13M	\$	75,083.45
WP6	RCC_Retail_13D	\$	1,737.81
WP7	RCC_13M_4.0	\$	2,389.17
WP8	RCC_13D_4.0	\$	826.84
		\$	80,037.27 (Tab 8 of O/U) B1

Accounting Close Date 1/31/2020		RCC_Retail_13D							
Rate Effective Date	Volume (Mcf)	Rate (\$/Mcf)	Calculated Revenue	SAP Revenue	Difference	GL Entry	Account		
11/1/2019	155,024.0	\$ 0.011210	\$ 1,737.82	\$ 1,737.81	\$ 0.01	CR	Revenue		
Total	155,024.0		\$ 1,737.82	\$ 1,737.81	\$ 0.01				
Check to 'by Class' Tab	155,024.0			\$ 1,737.81	0.00%				
Variance	0.0			\$ -					

WP5

Accounting Close Date 1/31/2020		RCC_13M_4.0						
Rate Effective Date 11/1/2019	Volume (Mcf)	Rate (\$/Mcf)	Calculated Revenue	SAP Revenue	Difference	GL Entry	Account Revenue	
	894,809.9	\$ 0.002670	\$ 2,389.14	\$ 2,389.17	\$ (0.03)	CR	Revenue	
Total	894,809.9		\$ 2,389.14	\$ 2,389.17	\$ (0.03)			
Check to 'by Class' Tab	894,809.9			\$ 2,389.17	0.00%			
Variance	0.0			\$ -				

WP5

Accounting Close Date 1/31/2020		RCC_13D_4.0							
Rate Effective Date	Volume (Mcf)	Rate (\$/Mcf)	Calculated Revenue	SAP Revenue	Difference	GL Entry	Account		
8/1/2013	203,659.0	\$ 0.004060	\$ 826.86	\$ 826.84	\$ 0.02	CR	Revenue		
Total	203,659.0		\$ 826.86	\$ 826.84	\$ 0.02				
Check to 'by Class' Tab	203,659.0			\$ 826.84	0.00%				
Variance	0.0			\$ -					

WP5

Accounting Close Date 1/31/2020		DAC_Upstream						
Rate Effective Date	Volume (Mcf)	Rate (\$/Mcf)	Calculated Revenue	SAP Revenue	Difference	GL Entry	Account	
ZERO RATE	9,983,487.4	\$ -	\$ -	\$ -	\$ -			
Total	9,983,487.4		\$ -	\$ -	\$ -			
Check to 'by Class' Tab	9,983,487.4			\$ -	0.00%			
Variance	0.0			\$ -				

B1

Accounting Close Date 1/31/2020		DAC_Intermediate							
Rate Effective Date	Volume (Mcf)	Rate (\$/Mcf)	Calculated Revenue	SAP Revenue	Difference	GL Entry	Account		
ZERO RATE	9,982,790.3	\$ -	\$ -	\$ -	\$ -				
8/1/2018	669.9	\$ 0.000100	\$ 0.07	\$ 0.06	\$ 0.01	CR	Revenue		
6/1/2018	27.2	\$ 0.000300	\$ 0.01	\$ 0.02	\$ (0.01)	CR	Revenue		
Total	9,983,487.4		\$ 0.08	\$ 0.08	\$ (0.00)				
Check to 'by Class' Tab	9,983,487.4			\$ 0.08	-6.45%				
Variance	0.0			\$ -					

B1

Going to B1

Detail - State Summary
Period: 01/2020

State	Billing Fee	Capacity Bill	Trade Amount	City Gate Imbalance Amount	City Gate Imbalance Vol MCF	GRT Amount	Mid Cycle Storage Charge Vol.	Mid Cycle Storage Charge	Weather Norm Charge	Supply Transfer Charge	Over Delivery of 1st 5% of Usage Vol.	Over Delivery 1st 5% of Usage	Over Delivery Remaining Excess Vol.	Over Delivery Remaining Excess	DMT Daily Sales Cashout Vol.	DMT Daily Sales Cashout	DMT Pur Cas Vol.
NY	\$51,984.92	(\$216,036.50)	\$0.00	(\$471.15)	98.0	\$393.58	6,452.0	(\$32,580.34)	(\$312,894.60)	(\$91.78)	2,161.0	\$0.00	0.0	\$0.00	1,495.0	\$4,300.36	
PA	\$0.00	(\$104,038.75)	\$0.00	\$4,715.09	445.0	\$0.00	1,510.0	\$8,784.87	\$0.00	\$30.88	0.0	\$0.00	0.0	\$0.00	0.0	\$0.00	
Grand Total	\$51,984.92	(\$320,075.25)	\$0.00	\$5,186.24	543.0	\$393.58	7,962.0	\$38,375.21	(\$312,894.60)	\$92.64	2,161.0	\$0.00	0.0	\$0.00	1,495.0	\$4,300.36	

471.15
WP13, 237.24
= 233.91 B6

Tab 2

WP11

Daily Purchase Amount	DMT Daily Purchase Cashout	Agg. Imb. Sales Cashout Vol.	Agg. Imb. Sales Cashout	Agg. Imb. Purchase Cashout Vol.	Agg Imb Purchase Cashout	Administration Fee	Total
(1,866.3)	(\$3,190.52)	88,028.6	\$180,086.81	(52,472.0)	(\$117,854.57)	\$0.00	(\$164,051.56)
0.0	\$0.00	6,474.1	\$14,044.68	(60,393.0)	(\$131,014.31)	\$1,400.00	(\$104,038.79)
(1,866.3)	(\$3,190.52)	86,499.6	\$194,131.08	(112,865.0)	(\$248,868.88)	\$1,400.00	(\$258,050.37)

Tab 2

National Fuel Gas Distrib
 New York Division
 SC11 and CG Imbalance

CG Imbalance														
	Billing	Adjust.	Adj. Bill.	Adjust.	Total	Gas Cost	Gas Cost	Adjust.	Adjust.	Total	85% Rate	15%		
	Mcf	Rate	Mcf	Rate	Revenue	Revenue	Revenue	Gas Cost	Gas Cost	Gas Cost	Revenue	Margin	Payer	Company
February-17	66.00	4.95015	326.71	0.00	0.00	326.71	2.44955	161.67	0.00	0.00	161.67	165.04	140.28	24.76
March-17	643.00	4.42300	2,843.99	0.00	0.00	2,843.99	2.04699	1,316.21	0.00	0.00	1,316.21	1,527.78	1,298.61	229.17
April-17	144.00	4.94326	711.83	0.00	0.00	711.83	2.46197	354.52	0.00	0.00	354.52	357.31	303.71	53.60
May-17	141.00	5.34574	753.75	0.00	0.00	753.75	3.50871	494.73	0.00	0.00	494.73	259.02	220.17	38.85
June-17	2,752.00	5.77060	15,880.70	0.00	0.00	15,880.70	3.89032	10,706.16	0.00	0.00	10,706.16	5,174.54	4,398.36	776.18
July-17	239.00	6.02406	1,439.75	0.00	0.00	1,439.75	4.13134	987.39	0.00	0.00	987.39	452.36	384.51	67.85
August-17	1.00	4.81663	4.82	0.00	0.00	4.82	3.02401	3.02	0.00	0.00	3.02	1.80	1.53	0.27
September-17	738.00	5.16883	3,814.50	0.00	0.00	3,814.50	3.34213	2,466.49	0.00	0.00	2,466.49	1,348.01	1,145.81	202.20
October-17	0.00	4.51743	0.00	0.00	0.00	0.00	2.75081	0.00	0.00	0.00	0.00	0.00	0.00	0.00
November-17	3,006.00	4.14983	12,474.38	0.00	0.00	12,474.38	2.25444	6,776.85	0.00	0.00	6,776.85	5,697.53	4,842.90	854.63
December-17	1,835.00	4.68751	8,601.59	0.00	0.00	8,601.59	2.28414	4,154.70	0.00	0.00	4,154.70	4,446.89	3,779.86	667.03
January-18	2,117.00	5.28180	11,181.57	0.00	0.00	11,181.57	2.72893	5,777.14	0.00	0.00	5,777.14	5,404.43	4,593.76	810.66
February-18	15,893.00	5.55260	88,247.47	0.00	0.00	88,247.47	2.94250	46,765.15	0.00	0.00	46,765.15	41,482.32	35,259.97	6,222.35
March-18	20.00	5.80550	116.11	0.00	0.00	116.11	3.22514	64.50	0.00	0.00	64.50	51.61	43.87	7.74
April-18	1,716.00	5.05270	8,687.59	0.00	0.00	8,687.59	2.62243	4,500.09	0.00	0.00	4,500.09	4,187.50	3,559.38	628.13
May-18	3,749.00	4.91540	18,431.58	0.00	0.00	18,431.58	3.14609	11,794.69	0.00	0.00	11,794.69	6,636.89	5,641.36	995.53
June-18	105.00	4.92771	517.41	0.00	0.00	517.41	3.14796	330.54	0.00	0.00	330.54	186.87	158.84	28.03
July-18	31.00	4.85903	150.83	0.00	0.00	150.83	3.05451	94.69	0.00	0.00	94.69	55.94	47.55	8.39
August-18	130.00	5.15415	670.04	0.00	0.00	670.04	3.31991	431.59	0.00	0.00	431.59	238.45	202.68	35.77
September-18	474.00	5.07540	2,405.74	0.00	0.00	2,405.74	3.24839	1,539.74	0.00	0.00	1,539.74	866.00	736.10	129.90
October-18	0.00	5.21454	0.00	0.00	0.00	0.00	3.54647	0.00	0.00	0.00	0.00	0.00	0.00	0.00
November-18	1,483.00	4.98072	7,386.41	0.00	0.00	7,386.41	3.46709	5,141.69	0.00	0.00	5,141.69	2,244.72	1,908.01	336.71
December-18	1,686.00	5.93260	10,002.37	0.00	0.00	10,002.37	3.37307	5,687.00	0.00	0.00	5,687.00	4,315.37	3,668.07	647.31
January-19	989.00	6.73300	6,658.94	0.00	0.00	6,658.94	3.97446	3,930.74	0.00	0.00	3,930.74	2,728.20	2,318.97	409.23
February-19	788.00	5.94230	4,682.53	0.00	0.00	4,682.53	3.34179	2,633.33	0.00	0.00	2,633.33	2,049.20	1,741.82	307.38
March-19	1,028.00	5.43480	5,596.97	0.00	0.00	5,596.97	2.95382	3,036.53	0.00	0.00	3,036.53	2,550.44	2,167.88	382.57
April-19	669.00	5.18904	3,471.47	0.00	0.00	3,471.47	2.77768	1,858.25	0.00	0.00	1,858.25	1,613.22	1,371.23	241.98
May-19	163.00	4.96454	809.22	0.00	0.00	809.22	3.20957	523.16	0.00	0.00	523.16	286.06	243.15	42.91
June-19	311.00	4.45852	1,386.60	0.00	0.00	1,386.60	2.74584	853.96	0.00	0.00	853.96	532.64	452.75	79.90
July-19	115.00	4.57070	525.63	0.00	0.00	525.63	2.85310	328.11	0.00	0.00	328.11	197.52	167.89	29.63
August-19	3.00	4.10000	12.30	0.00	0.00	12.30	2.41051	7.23	0.00	0.00	7.23	5.07	4.31	0.76
September-19	0.00	4.09349	0.00	0.00	0.00	0.00	2.40382	0.00	0.00	0.00	0.00	0.00	0.00	0.00
October-19	0.00	3.81102	0.00	0.00	0.00	0.00	2.16224	0.00	0.00	0.00	0.00	0.00	0.00	0.00
November-19	383.00	3.97333	1,203.92	0.00	0.00	1,203.92	2.33381	707.14	0.00	0.00	707.14	496.78	422.26	74.52
December-19	277.00	4.36108	1,208.02	0.00	0.00	1,208.02	2.08961	577.71	0.00	0.00	577.71	630.31	535.76	94.55
January-20	98.00	4.80765	471.15	0.00	0.00	471.15	2.38687	233.91	0.00	0.00	233.91	237.24	201.65	35.59

Tab 2

WP11

Tab 2

WP11

See SC-11 Support

RESERVE CAPACITY COST ADJUSTMENT STATEMENT
 AND
 RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2019
 Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7 and Non-Large Industrial 13 and 18
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	3.9010	\$8,220,468
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	2.5678	\$4,935,907
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	0.0399	\$3,580,065
NFGSC FSS Delivery Temperature Swing	15,420	185,040	2.4590	\$455,013
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	0.0377	\$266,328
NFGSC FSS Delivery Temperature Swing	0	0	0.0000	\$0
NFGSC FSS Capacity Temperature Swing	0	0	0.0000	\$0
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs	0	0	0.0000	\$0
				<u>\$17,457,781</u>
Peaking to classes other than TC 4.0 - %				97.2843%
Peaking to classes other than TC 4.0 - \$				\$16,983,680
Total Annual Normalized Throughput Volume (Mcf)				87,729,409
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.19359
Base Reserve Capacity Charge				\$0.18730
Reserve Capacity Cost Adjustment (\$/Mcf) (0.19359 - 0.1873) (applicable to SC-1, 2, 3, 5, 7 and Non-Large Industrial SC-18)				<u>\$0.00629</u> B7
DMT Factor				12.4595%
Non-Large Industrial SC 13				\$0.02412
Base Reserve Capacity Charge				\$0.01291
Reserve Capacity Cost Adjustment (\$/Mcf) (0.02412-0.01291) (applicable to Non-Large Industrial SC-13)				<u>\$0.01121</u>

Date: November 27, 2019

RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2019
Applicable to Usage Under Service Classification Nos. 13 and 18 (TC-4.0)
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand <u>Cost</u> (D=BxC)
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	3.9010	\$8,220,468
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	2.5678	\$4,935,907
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	0.0399	\$3,580,065
NFGSC FSS Delivery Temperature Swing	15,420	185,040	2.4590	\$455,013
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	0.0377	\$266,328
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs	0	0	0.0000	<u>\$0</u>
				\$17,457,781
Peaking to TC 4.0 - %				2.7157%
Peaking to TC 4.0 - \$				\$474,101
Total Annual Normalized Throughput Volume (Mcf)				12,862,589
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.03686
Base Reserve Capacity Charge				<u>\$0.03419</u>
Reserve Capacity Cost Adjustment (\$/Mcf) (0.03686-0.03419) (applicable to SC 18 TC 4.0)				\$0.00267
DMT Factor				27.5802%
Large Industrial SC 13				\$0.01017
Base Reserve Capacity Charge				<u>\$0.00611</u>
Reserve Capacity Cost Adjustment (\$/Mcf) (0.01017-0.00611) (applicable to SC 13 TC 4.0)				\$0.00406

Date: November 27, 2019

WP15

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

PSC NO: 9 GAS
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 INITIAL EFFECTIVE DATE: 1/1/2020

STATEMENT TYPE: RCC
 STATEMENT NO: 33

Page 1 of 2

RESERVE CAPACITY COST ADJUSTMENT STATEMENT
 AND
 RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2020
 Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7 and Non-Large Industrial 13 and 18
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxC)
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	3.9010	\$8,220,468
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	2.5678	\$4,935,907
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	0.0399	\$3,580,065
NFGSC FSS Delivery Temperature Swing	15,420	185,040	2.4590	\$455,013
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	0.0377	\$266,328
NFGSC FSS Delivery Temperature Swing	0	0	0.0000	\$0
NFGSC FSS Capacity Temperature Swing	0	0	0.0000	\$0
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs	0	0	0.0000	<u>\$0</u>
				<u>\$17,457,781</u>
Peaking to classes other than TC 4.0 - %				97.2843%
Peaking to classes other than TC 4.0 - \$				\$16,983,680
Total Annual Normalized Throughput Volume (Mcf)				87,729,409
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.19359
Base Reserve Capacity Charge				<u>\$0.18730</u>
Reserve Capacity Cost Adjustment (\$/Mcf) (0.19359 - 0.1873) (applicable to SC-1, 2, 3, 5, 7 and Non-Large Industrial SC-18)				\$0.00629
DMT Factor				12.4595%
Non-Large Industrial SC 13				\$0.02412
Base Reserve Capacity Charge				<u>\$0.01291</u>
Reserve Capacity Cost Adjustment (\$/Mcf) (0.02412-0.01291) (applicable to Non-Large Industrial SC-13)				\$0.01121

Date: December 27, 2019

WP16

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221
 (Name of Officer, Title, Address)

RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2020
Applicable to Usage Under Service Classification Nos. 13 and 18 (TC-4.0)
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxC)
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	3.9010	\$8,220,468
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	2.5678	\$4,935,907
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	0.0399	\$3,580,065
NFGSC FSS Delivery Temperature Swing	15,420	185,040	2.4590	\$455,013
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	0.0377	\$266,328
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs	0	0	0.0000	<u>\$0</u>
				\$17,457,781
Peaking to TC 4.0 - %				2.7157%
Peaking to TC 4.0 - \$				\$474,101
Total Annual Normalized Throughput Volume (Mcf)				12,862,589
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.03686
Base Reserve Capacity Charge				<u>\$0.03419</u>
Reserve Capacity Cost Adjustment (\$/Mcf) (0.03686-0.03419) (applicable to SC 18 TC 4.0)				\$0.00267
DMT Factor				27.5802%
Large Industrial SC 13				\$0.01017
Base Reserve Capacity Charge				<u>\$0.00611</u>
Reserve Capacity Cost Adjustment (\$/Mcf) (0.01017-0.00611) (applicable to SC 13 TC 4.0)				\$0.00406

Date: December 27, 2019

WP17

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

STATEMENT OF MONTHLY GAS SUPPLY CHARGE

Effective With Usage On and After December 1, 2019
 Applicable to Billings Under Service Classification Nos. 1, 2, 3 and 10
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
AVERAGE COST OF GAS	
The average cost of gas (as defined in General Information Section 0, Leaf No. 60) determined on November 27, 2019 by applying the rates and charges of the Company's gas suppliers' in effect on December 1, 2019	
AVERAGE COST - COMMODITY	23.7488
AVERAGE COST - DEMAND	<u>12.4442</u>
TOTAL AVERAGE COST	} 36.1930
LOST AND UNACCOUNTED FOR	} = 36.8155 B8
Adjustment of gas sold, pursuant to Factor of Adjustment Provision on General Information Section 0, Leaf No. 60 of P.S.C. No. 9 - Gas. Commencing with the gas used on and after December 1, 2019.	} 0.6225
ANNUAL REFUND/SURCHARGE	
Adjustment of gas sold, pursuant to Annual Surcharge or Refund Provision on General Information Section 0, Leaf Nos. 65 and 68 of P.S.C. No. 9 - Gas. Amount applicable during the period January 1, 2019 through December 31, 2019 referable to gas adjustment overcollection for the twelve months ended August 31, 2018.	0.4420
INTERIM ANNUAL REFUND/SURCHARGE	
Adjustment of gas sold, pursuant to Interim Annual Surcharge or Refund Provision on General Information Section 0, Leaf No. 68 of P.S.C. No. 9 - Gas.	0.0000

Date: November 27, 2019

STATEMENT OF MONTHLY GAS SUPPLY CHARGE

Effective With Usage On and After December 1, 2019
 Applicable to Billings Under Service Classification Nos. 1, 2, 3 and 10
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
OFF-SYSTEM SALES, CAPACITY RELEASE CREDIT AND SC11 MARGIN	
Amount applicable during the period November 1, 2019 through March 31, 2020 for Off-System Sales, Capacity Release Credit, and Service Class 11 Margin pursuant to General Information Section 0, Leaf Nos. 68 and 69 of P.S.C. No. 9 - Gas.	(3.0670)
REFUND PROVISION	
Amount applicable for Gas Supplier Refunds pursuant to General Information Section 0, Leaf No. 64 of P.S.C. No. 9 - Gas; Refund applicable during the period	0.0000
TOTAL ADJUSTMENTS	(2.0025)
TOTAL MONTHLY GAS SUPPLY CHARGE BEFORE MFC FOR SC 1, 2 & 3	34.1905
MERCHANT FUNCTION CHARGE FOR SC 1 & 2	3.3634
Commencing with the gas used on and after December 1, 2019 and thereafter until changed, the monthly gas supply charge will be for SC 1 & 2	37.5539
MERCHANT FUNCTION CHARGE FOR SC 3	3.0067
Commencing with the gas used on and after December 1, 2019 and thereafter until changed, the monthly gas supply charge will be for SC 3	37.1972

Date: November 27, 2019

WP19

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221
 (Name of Officer, Title, Address)

STATEMENT OF INCREMENTAL MONTHLY GAS SUPPLY CHARGE

Effective With Usage On and After December 1, 2019
 Applicable to Billings Under Service Classification Nos. 1 and 3 for Customers above 3,500 Mcf
 per Year Returning to Sales Service from Transportation Service
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
AVERAGE COST OF GAS	
The average cost of gas (as defined in General Information Section 0, Leaf No. 60) determined on November 27, 2019 by applying the rates and charges of the Company's gas suppliers' in effect on December 1, 2019	
AVERAGE COST - COMMODITY	23.7488
AVERAGE COST - DEMAND	<u>12.4442</u>
TOTAL AVERAGE COST	36.1930
LOST AND UNACCOUNTED FOR	
Adjustment of gas sold, pursuant to Factor of Adjustment Provision on General Information Section 0, Leaf No. 60 of P.S.C. No. 9 - Gas. Commencing with the gas used on and after December 1, 2019.	0.6225
ANNUAL REFUND/SURCHARGE	
Adjustment of gas sold, pursuant to Annual Surcharge or Refund Provision on General Information Section 0, Leaf Nos. 65 and 68 of P.S.C. No. 9 - Gas. Amount applicable during the period January 1, 2019 through December 31, 2019 referable to gas adjustment overcollection for the twelve months ended August 31, 2018.	0.4420
INTERIM ANNUAL REFUND/SURCHARGE	
Adjustment of gas sold, pursuant to Interim Annual Surcharge or Refund Provision on General Information Section 0, Leaf No. 68 of P.S.C. No. 9 - Gas.	0.0000

Date: November 27, 2019

STATEMENT OF INCREMENTAL MONTHLY GAS SUPPLY CHARGE

Effective With Usage On and After December 1, 2019
 Applicable to Billings Under Service Classification Nos. 1 and 3 for Customers above 3,500 Mcf
 per Year Returning to Sales Service from Transportation Service
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
OFF-SYSTEM SALES, CAPACITY RELEASE CREDIT AND SC11 MARGIN	
Amount applicable during the period November 1, 2019 through March 31, 2020 for Off-System Sales, Capacity Release Credit, and Service Class 11 Margin pursuant to General Information Section 0, Leaf Nos. 68 and 69 of P.S.C. No. 9 - Gas.	(3.0670)
REFUND PROVISION	
Amount applicable for Gas Supplier Refunds pursuant to General Information Section 0, Leaf No. 64 of P.S.C. No. 9 - Gas; Refund applicable during the period	0.0000
TOTAL ADJUSTMENTS	(2.0025)
TOTAL INCREMENTAL MONTHLY GAS SUPPLY CHARGE BEFORE MFC FOR SC 1 AND SC 3	34.1905
MERCHANT FUNCTION CHARGE FOR SC 1	3.3634
Commencing with the gas used on and after December 1, 2019 and thereafter until changed, the incremental monthly gas supply charge will be for SC 1	37.5539
MERCHANT FUNCTION CHARGE FOR SC 3	3.0067
Commencing with the gas used on and after December 1, 2019 and thereafter until changed, the incremental monthly gas supply charge will be for SC 3	37.1972

Date: November 27, 2019

WP21

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221
 (Name of Officer, Title, Address)

STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After December 1, 2019
Applicable to Billings Under Service Classification Nos. 1, 2, 4, 5, 8 and 10
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
R & D FUNDING MECHANISM Amount applicable during the period January 1, 2019 through December 31, 2019 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0990
TRANSITION COST SURCHARGE Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 138 and 139 applicable during the period December 1, 2019 through December 31, 2019.	0.0000 B7
Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 137 and 138 applicable during the period December 1, 2019 through December 31, 2019.	0.0000
RESERVE CAPACITY COST ADJUSTMENT Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.0629
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE Amount applicable to lost revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and "CIPs" Statement.	1.5214
STORAGE INVENTORY CARRYING COST Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145.	(0.0753)
Reconciliation for TME 3/31/19 applicable during the period July 1, 2019 through June 30, 2020.	0.0880
SYSTEM MODERNIZATION TRACKER Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, effective July 1, 2019 through June 30, 2020.	0.3323

Date: November 27, 2019

STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After December 1, 2019
 Applicable to Billings Under Service Classification Nos. 1, 2, 4, 5, 8 and 10
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

	<u>¢ per Ccf</u> All Territories
APPLICABLE SERVICE TERRITORY	
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 & 147:	
Reconciliation for TME 3/19 (Case 16-G-0257), applicable during the period July 1, 2019 through June 30, 2020.	(0.1860)
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Section 0, Leaf Nos. 69 & 70.	
Reconciliation for TME 3/19 (Case 16-G-0257), applicable during the period July 1, 2019 through June 30, 2020.	0.2910
TRANSCO/TGP RATE CASE REFUND RECONCILIATION	
Amount applicable to the TGP Revenue Sharing refunds and Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047.	(0.0070)
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM)	
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable January 1, 2019 through December 31, 2019.	(0.0670)
LOW INCOME SERVICE TRACKER	
Amount applicable to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 applicable July 1, 2019 through June 30, 2020.	(0.7980)
REGULATORY TRACKING CHARGE - TCJA 2017	
Amount applicable to the Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150 applicable December 1, 2019 through November 30, 2020.	(2.1173)
TOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after December 1, 2019 and thereafter until changed, the delivery cost adjustment will be	<u><u>(0.8560)</u></u>

Date: November 27, 2019

STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After December 1, 2019
 Applicable to Billings Under Service Classification Nos. 3, 4, 5, 7, 10 and 15
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2019 through December 31, 2019 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0990
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 138 and 139 applicable during the period December 1, 2019 through December 31, 2019.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 137 and 138 applicable during the period December 1, 2019 through December 31, 2019.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.0629
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to lost revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and "CIPs" Statement.	0.3216
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145.	(0.0753)
Reconciliation for TME 3/31/19 applicable during the period July 1, 2019 through June 30, 2020.	0.0880
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 & 147:	
Reconciliation for TME 3/19 (Case 16-G-0257), applicable during the period July 1, 2019 through June 30, 2020.	(0.1860)
SYSTEM MODERNIZATION TRACKER	
Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, effective July 1, 2019 through June 30, 2020.	0.2057

Date: November 27, 2019

WP24

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221
 (Name of Officer, Title, Address)

STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After December 1, 2019
Applicable to Billings Under Service Classification Nos. 3, 4, 5, 7, 10 and 15
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

	<u>¢ per Ccf</u> All Territories
APPLICABLE SERVICE TERRITORY	
90/10 SYMMETRICAL SHARING MECHANISM Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Section 0, Leaf Nos. 69 & 70: Reconciliation for TME 3/19 (Case 16-G-0257), applicable during the period July 1, 2019 through June 30, 2020.	0.2910
TRANSCO/TGP RATE CASE REFUND RECONCILIATION Amount applicable to the TGP Revenue Sharing refunds and Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047.	(0.0070)
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM) Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable January 1, 2019 through December 31, 2019.	(0.0670)
REGULATORY TRACKING CHARGE - TCJA 2017 Amount applicable to the Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150 applicable December 1, 2019 through November 30, 2020	(1.3402)
TOTAL DELIVERY COST ADJUSTMENT Commencing with the gas used on and after December 1, 2019 and thereafter until changed, the delivery cost adjustment will be	<u><u>(0.6073)</u></u>

Date: November 27, 2019

WP25

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
OFFSYSTEM SALES REFUND TRACKER

NEW YORK DIVISION

MONTH	MCF	DTH	REVENUE	REVENUES	GAS COST	INCREMENTAL	MARGIN
	BTU Fctr		(INCLUDES GRT)	(EXCLUDES GRT)	\$	\$	\$
Total October 2019	0 0.000	0	0	0	0 0	0	0
Total November 2019	0 0.000	0	0	0	0 0	0	0
Total December 2019	0 0.000	0	0	0	0 0	0	0
Total January 2020	0 0.000	0 B2	0	0	0 0	0 B2	0
Total February 2020	0 0.000	0	0	0	0 0	0	0
Total March 2020	0 0.000	0	0	0	0 0	0	0
Total April 2020	0 0.000	0	0	0	0 0	0	0
Total May 2020	0 0.000	0	0	0	0 0	0	0
Total June 2020	0 0.000	0	0	0	0 0	0	0
Total July 2020	0 0.000	0	0	0	0 0	0	0
Total August 2020	0 0.000	0	0	0	0 0	0	0
Total September 2020	0 0.000	0	0	0	0 0	0	0
TME 9/30/20 Total	0	0	0	0	0	0	0

WP26

National Fuel Gas Distribution Corporation
Purchased Gas Summary
Booked In
January-20

	NY			PA			TOTAL		
	Mcf	Rate	Amount	Mcf	Rate	Amount	Mcf	Rate	Amount
Purchases:									
Spot	800,777	1.7660	\$1,220,040.89	85,802	2.1151	\$181,483.51	776,579	1.8047	\$1,401,524.34
Contracted	4,589,540	2.0076	9,228,865.98	1,522,349	2.1112	3,213,977.78	6,111,889	2.1010	12,840,843.68
Local Producers	1,111	2.0261	2,250.98	282,464	1.8696	528,106.25	283,575	1.8703	530,357.23
Other	0	0.0000	0.00	432	8.4780	3,662.50	432	8.4780	3,662.50
	5,281,428	2.0542	10,849,157.65	1,891,047	2.0767	3,927,230.04	7,172,475	2.0602	14,776,387.73
Transportation			5,499,480.44			2,103,696.91			7,603,177.35
Storage Service			1,845,103.25			902,278.43			2,747,381.68
SUB TOTAL	5,281,428	3.4449	18,193,741.36	1,891,047	3.6663	6,933,205.38	7,172,475	3.5032	25,126,946.74
Storage Out	3,249,412	2.1312	6,925,015.73	1,583,792	4.3071	6,821,524.07	4,833,204	2.8442	13,746,539.80
Storage In	(161,488)	2.1312	(344,152.44)	(35,706)	8.2174	(293,411.48)	(197,192)	3.2332	(637,563.92)
Shrinkage	(167,025)			(47,249)			(214,274)		
Gas Used by Company	(5,200)	3.3396	(17,367.00)				(5,200)	3.3396	(17,367.00)
Gas Used by Company (HQ DG)	0	0.0000	0.00				0	0.0000	0.00
Transition Costs									
Adjustment 1/ Net gas exchanges				8,189	2.3514	19,255.84	8,189	2.3514	19,255.84
Adjustment to record NY negative reserve - Dec 19			(799,112.83)						(799,112.83)
Adjustment to record PA negative reserve - None									0.00
									0.00
									0.00
									0.00
TOTAL	6,197,129	\$2.9227	\$23,958,124.82	3,400,073	\$3.9648	\$13,480,573.81	11,597,202	\$3.2283	\$37,438,698.63
Adjustment 1/- Record net gas exchange imbalance (incl. with Purchases - Commodity below)									
Gas Used by Company - PA				(3,544)	3.5545	(12,596.86)			

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B2

6580863
B2

5781750
B2

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2/11/2020

National Fuel Gas Distribution Corporation
Purchased Gas by Demand & Commodity
Booked In
January-20

	New York	Pennsylvania	Total
PURCHASES:			
Demand	\$295,521.23	\$63,466.66	\$358,987.89
Commodity	<u>10,553,636.46</u>	<u>3,883,019.22</u>	<u>14,436,655.68</u>
	<u>10,849,157.69</u>	<u>3,946,485.88</u>	<u>14,795,643.57</u>
TRANSPORTATION:			
Demand (includes STBA, PTA)	5,282,635.89	1,999,219.97	7,281,855.86
Commodity	<u>216,844.55</u>	<u>104,476.94</u>	<u>321,321.49</u>
	<u>5,499,480.44</u>	<u>2,103,696.91</u>	<u>7,603,177.35</u>
STORAGE SERVICE			
Demand	1,733,074.85	838,171.08	2,571,245.93
Commodity	<u>112,028.38</u>	<u>64,107.35</u>	<u>176,135.73</u>
	<u>1,845,103.23</u>	<u>902,278.43</u>	<u>2,747,381.66</u>
SUB TOTAL			
Demand	7,311,231.97	2,900,857.71	10,212,089.68
Commodity	<u>10,882,509.39</u>	<u>4,051,603.51</u>	<u>14,934,112.90</u>
	<u>18,193,741.36</u>	<u>6,952,461.22</u>	<u>25,146,202.58</u>
GAS WITHDRAWN FROM STORAGE			
Demand	0.00	3,133,215.71	3,133,215.71
Commodity	<u>6,925,015.73</u>	<u>3,688,308.36</u>	<u>10,613,324.09</u>
	<u>6,925,015.73</u>	<u>6,821,524.07</u>	<u>13,746,539.80</u>
GAS DELIVERED TO STORAGE			
Demand	0.00	(70,637.18)	(70,637.18)
Commodity	<u>(1,143,265.27)</u>	<u>(222,774.30)</u>	<u>(1,366,039.57)</u>
	<u>(1,143,265.27)</u>	<u>(293,411.48)</u>	<u>(1,436,676.75)</u>
SUB TOTAL			
Demand	7,311,231.97	5,963,436.24	13,274,668.21
Commodity	<u>16,664,259.85</u>	<u>7,517,137.57</u>	<u>24,181,397.42</u>
	<u>23,975,491.82</u>	<u>13,480,573.81</u>	<u>37,456,065.63</u>

B3
Tab 5
↓

5,781,750 B3

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2/11/2020

GAS USED BY COMPANY

Demand	0.00	0.00	0.00
Commodity	(17,367.00) Tab5	0.00	(17,367.00)
	<u>(17,367.00)</u>	<u>0.00</u>	<u>(17,367.00)</u>
TRANSITION COSTS			
Demand	0.00	0.00	0.00
Commodity	0.00	0.00	0.00
	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
ADJUSTMENTS			
Demand	0.00	0.00	0.00
Commodity	0.00	0.00	0.00
	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
TOTAL			
Demand	7,311,231.97	5,963,436.24	13,274,668.21
Commodity	16,646,892.05 B3	7,517,137.57	24,164,030.42
	<u>\$23,958,124.82</u>	<u>\$13,480,573.81</u>	<u>\$37,438,698.63</u>

Gas used by company rate:

	Mcf	Rate	Amount
Total purchased gas	11,597,202		
Add back: gas used	(5,200)		
	<u>11,602,402</u>		
Demand		\$1.1441	\$13,274,668.21
Commodity		\$2.0842	24,181,397.42
		<u>\$3.2283</u>	<u>\$37,456,065.63</u>

SAP 2/11/2020

WPs 30-31 REDACTED

STATEMENT OF STANDBY SALES SERVICE RATE

Effective With Usage During Billing Period Commencing December 1, 2019
 Applicable to Usage Under Service Classification No. 12
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1. Maximum Allowable Price:	<u>\$ per Ccf</u>	
<u>Demand Charge</u>		
Demand Gas Cost	\$ 0.145942	
Multiplied by Premium Factor	<u>125%</u>	
Demand Charge	<u>\$ 0.182428</u>	
<u>Commodity Charge</u>		
Monthly Gas Cost	\$ 0.371972	
Plus: Base Reserve Capacity Cost	\$ 0.018730	
Plus: Delivery Adjustment Charge	<u>\$(0.006073)</u>	
Subtotal	\$ 0.384629	
Less: Demand Gas Cost	<u>\$ 0.145942</u>	B6
Commodity Gas Cost	<u>\$ 0.238687</u>	B6
Multiplied by Premium Factor	<u>125%</u>	
Commodity Charge	<u>\$ 0.298359</u>	
 2. Minimum Allowable Price		
Commodity Gas Cost	\$ 0.238687	
Plus:	<u>\$ 0.010000</u>	
TOTAL MINIMUM	<u>\$ 0.248687</u>	

Date: November 27, 2019

STATEMENT OF NATURAL GAS VEHICLE RATE

Effective With Usage During Billing Period Commencing December 1, 2019
 Applicable to Billings Under Service Classification No. 7
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

Applicable to Customer Capacity:

	All Territories	
	NGV (1) \$ per Ccf	NGV (2) \$ per Ccf
1. Maximum Allowable Price		
Second Block of S.C. No. 3	0.238794	0.238794
Monthly Gas Supply Charge	0.371972	0.371972
Incremental Operating Cost, Company Owned NGV Compression Equipment	<u>0.143172</u>	<u>0.000000</u>
TOTAL	0.753938	0.610766
2. Minimum Allowable Price		
Commodity Cost of Gas	0.271640	0.271640
100% Load Factor Demand Cost	0.064948	0.064948
Base Reserve Capacity Rate	0.018730	0.018730
Incremental Operating Cost, Company Owned NGV Compression Equipment	0.143172	0.000000
Plus:	<u>0.010000</u>	<u>0.010000</u>
TOTAL	0.508490	0.365318
3. Billing Rate *	N/A ¹	0.610766

B7

* In addition to the Billing Rate, the NGV rate is subject to a delivery adjustment charge of \$-0.006073/Ccf in all territories

Note: Customer Categories:

- Category NGV (1) - Company Owned NGV Compression Equipment
- Category NGV (2) - Customer Owned NGV Compression Equipment

/1 As of December 13, 2017, the Company no longer operates a Company owned NGV filling facility.

Date: November 27, 2019

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/1/2019

STATEMENT TYPE: MFC
STATEMENT NO: 32

Page 1 of 1

MERCHANT FUNCTION CHARGE

Effective With Usage During Billing Period Commencing December 1, 2019
Applicable to Billings Under Service Classification Nos. 1, 2, 3, 4, 5, 6, 7 and 10
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

	<u>Residential</u> ¢ per Ccf	<u>Non-Residential</u> ¢ per Ccf
Monthly Gas Supply Charge	34.1905	34.1905
Uncollectible Factor	<u>1.37324%</u>	<u>0.32991%</u>
Uncollectible Charge	0.4695	0.1128
Record and Collection - Procurement of Commodity (RCPC)	3.4915	3.4915
Reconciliation of TME 3/19 RCPC recovered 7/1/19 - 6/30/20	(0.6130)	(0.6130)
Storage Carrying Cost Charge	(0.1506)	(0.1506)
Reconciliation of TME 3/19 Storage Charge recovered 7/1/19 - 6/30/20	<u>0.1660</u>	<u>0.1660</u>
Total Merchant Function Charge	<u><u>3.3634</u></u>	<u><u>3.0067</u></u> B7

Date: November 27, 2019

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

WP34

PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 03/01/2019

SECTION: 0 LEAF: 131
REVISION: 4
SUPERSEDING REVISION: 2

GENERAL INFORMATION (Cont'd)

II.38.B.(1). – Cont'd

- (2) For the Adjustment Items designated in the table below, the rates for Service Classifications references in Section 38.B.(1). shall reflect the following rates:

Adjustment Item	Description	Rate per ccf B7	Rate per Mcf
Reserve Capacity Cost (RCC)	Base RCC (except as noted below)	0.018730	0.187300
	SC 18 TC-4.0 Base RCC	0.003419	0.034190
	SC 13 Base RCC	0.001291	0.012910
	SC 13 TC-4.0 Base RCC	0.000611	0.006110
	Reserve Capacity Cost Adjustment	Monthly RCC Statement *	
PSC Audits and Assessment Charge	Refund/Surcharge	Monthly DAC Statement *	
Low Income Service Tracker	Refund/Surcharge	Monthly DAC Statement *	
System Performance Adjustment Mechanism	Refund/Surcharge	Monthly DAC Statement *	
Upstream Transition Cost Surcharge	Surcharge	Monthly DAC Statement *	
Intermediate Transition Cost Surcharge	Surcharge	Monthly DAC Statement *	
R & D Surcharge	Refund/Surcharge	Monthly DAC Statement *	
Lost Revenue Recovery Charge	Surcharge	Monthly DAC Statement *	
Merchant Function Charge	Surcharge	Monthly MFC Statement *	
Records and Collections Charge	Surcharge	Monthly MFC Statement *	
Storage Inventory Charge	Refund/Surcharge	Monthly DAC Statement *	
Conservation Incentive Program Cost Recovery Mechanism	Refund/Surcharge	Monthly CIP Statement *	
Revenue Decoupling Mechanism	Refund/Surcharge	Monthly DAC Statement *	
90/10 Symmetrical Sharing Mechanism	Credit	Monthly DAC Statement *	
Tennessee Pipeline PCB Clean Up Costs	Refund/Surcharge	Monthly DAC Statement - Workpapers*	
Statewide Low Income Program Discounts	Credit	Monthly SLIP Statement*	

* The rate units are provided in the applicable Monthly Statements.

Issued by C. M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

WPs 36-46 REDACTED

**TRANSPORTATION
AND
STORAGE SERVICE
WORKPAPERS**

**WP 47 – 116
REDACTED**

**LONG TERM
CONTRACTED
WORKPAPERS**

**WP 117 – 156
REDACTED**

**SPOT
WORKPAPERS**

**WP 157 - 205
REDACTED**