

2012 SEP -4 PM 2:48

MUNICIPAL ELECTRIC UTILITIES

ANNUAL REPORT

OF

VILLAGE OF RICHMONDVILLE

Exact legal name of reporting municipality

(If name was changed during year, show also the previous name and date of change)

295 Main Street, Richmondville, NY 12149

(Address of principal business office at end of year)

FOR THE

Year Ended May 31, 2012

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

Name, title, address and telephone number (including area code), of
the person to contact concerning this report:

Ashley Puro - Treasurer, 295 Main Street, Richmondville, NY 12149, (518) 294-7700

James Swartout - Superintendent, 295 Main Street, Richmondville, NY 12149, (518) 294-7700

THIS PAGE LEFT BLANK INTENTIONALLY

GENERAL INSTRUCTIONS

1. This form of annual report is prepared in conformity with the Uniform System of Accounts prescribed for municipal electric utilities by the Public Service Commission, State of New York, in Case 8312, as provided in the statutes of the said State, and except as otherwise indicated, all accounting words and phrases, herein are to be interpreted in accordance with the said classification.
2. The respondent should make its annual report on this form in duplicate and file the original copy, duly verified, in the office of the Public Service Commission, retaining the other copy in its files. Additional copies shall be filed if required by the Commission.
3. Every annual report should be complete and reference to former years or to other reports should not be made to take the place of required entries except as otherwise authorized.
4. This report form is designed to cover the fiscal year ended May 31. If the respondent makes a report for any other period, that period must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown.
5. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
6. Submit to the Commission with this report a copy of the latest annual report of the lighting department to the municipal board. If such report is not available, state that fact.
7. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

LIST OF SCHEDULES

Title of Schedule (a)	Reference Page No. * (b)	Old PSC Page (c)	Old NYPA Page-Sched (d)	Remarks (e)
General Information and Financial Statements				
General Information	101	1a	1-various	
Commissioners, Officers. and Other Key Employees	102	1	1-106&107	
Important Changes During the Year	103	32	23-127	
Comparative Balance Sheet	104-105	2	2&3-101	
Comparative Income Statement	106	11	11-112	
Surplus Account	106	11	11-113	
Statement of Cash Flows	107	---	---	
Balance Sheet Supporting Schedules (Assets and Other Debits)				
Operating Property - Electric	200-201	3	4-102	
Operating Property - Other Departments	200-201	4	---	
Depreciation Rates and Reserve Balances	200-201	9	4-102	
Construction Work in Progress	202	4	---	
Other Property	202	4	---	
Investments	203	5	5-103	
Depreciation Funds	204	5	5-104	
Miscellaneous Balance sheet Items - Debits	204	6	---	
Receivables from Operating Municipality	205	8	7-107	
Notes Receivable	205	6	---	
Accounts Receivable	205	6	---	
Balance Sheet Supporting Schedules (Liabilities Other Credits)				
Notes Payable	250	6	6-105A	
Payables to Operating Municipality	250	8	7-107	
Reserve for Uncollectible Accounts	250	10	---	
Long Term Debt	251-252	7	6-105	
Miscellaneous Reserves and Unadjusted Credits	253	10	8-109	
Contributions - Operating Municipality	253	10	8-110	
Income Account Supporting Schedules				
Operating Revenues - Electric	300	12	16-119	
Sales by Service Classifications - Electric	301-303	28-29	20-125	
Sales by Municipalities - Electric	304	27	19-124	
Electricity Sold to or Purchased from Others for Redistribution	305	26	---	
Fuel Consumed - Electric	305	26	---	
Operating Expenses - Electric	306-307	15-16	14-115	
Depreciation and Amortization of Electric Plant	308	9	5-104	
Miscellaneous Interest Deductions	309	18	---	
Other Deductions from Income	309	18	---	

LIST OF SCHEDULES

Title of Schedule (a)	Reference Page No. * (b)	Old PSC Page (c)	Old NYPA Page (d)	Remarks (e)
General Section				
Charges for Outside Professional & Other	350	---	---	
Consulting Services	350	20	---	
Analysis of Charges to Other Departments				
Operating Data				
Electric Energy Account	400	26	16-118	
Monthly Peaks and Output	400	26	16-118	
Generating Plant Statistics	401-402	21-22	16-118	
Transmission Line Statistics	403	22	---	
Substations	403	21	17-120	
Distribution System	404	22-24	---	
Electric Distribution Meters and Line Transformers	405	25	18-123, 17-121	
Electric WattHour Meters in-service and Test Results	405	25	---	
Verification				
Index				
<p>If system's financial information is audited, reviewed, or compiled by an independent accountant, please attach the accountants' report to the back of this report (paper copy).</p>				
<p>* The numbering system used here coincides with the system used by the FERC electric and gas annual reports.</p>				

GENERAL INFORMATION

1. Exact name of the respondent municipality.

Village of Richmondville Power and Light Company

2. Under what law or laws is the respondent engaged in:

- (a) Street lighting
- (b) Commercial lighting

Village Laws of NYS
 Village Laws of NYS

3. By what board or officers is the lighting plant directly controlled? How many members are such controlled?

Board of Trustees (four trustees)
 and Mayor

4. Give date of respondent's beginning:

- (a) Street lighting
- (b) Commercial lighting

April 19, 1919
 April 19, 1919

5. Does the electric utility use any property jointly owned with any other operating municipality? If so, describe the property so used naming the departments involved and explain the arrangement for the allocation of the expenses connected therein.

Street, Water, and Sewer Departments - Equipment and tools as needed

6. State whether the power plant of the respondent is used for any purpose other than generating electricity, and if so, give full particulars.

No power plant

7. State the character of motive power used in the generation of electricity. If energy is purchased, so state.

Energy is purchased

8. Does respondent distribute any electricity outside the limits of the reporting municipality?

Yes - Town of Richmondville

9. Give the name of village or city clerk at date of verifying report.

Ashley Puro

COMMISSIONERS , OFFICERS, AND EMPLOYEES (Including Compensation)

1. Furnish the indicated data with respect to commissioners, officers and supervisors, whether or not they received any compensation from the respondent. If other than salary is provided, please explain and quantify in the notes.
2. Furnish the indicated data with respect to all employees of the municipal electric system. Employees may be grouped by title, e.g., "4 linemen" or "2 meter readers".
3. Officers or supervisors include the lighting department's superintendent, clerk-treasurer, deputy and any other person who has significant supervisory or policy making responsibilities.
4. Indicate with an asterisk (*) in column (a) those individuals who were members of the governing board body of the municipal electric system.

Line No.	Name of Person (a)	Title of Position (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Total (d)	Portion Allocated to Electric Dept. (e)
1	KEVIN NEARY*	MAYOR	3/31/2013	\$1,200	\$300
2	NATASHA FOOTE*	TRUSTEE	3/31/2013	800	200
3	GEORGE KONTA*	TRUSTEE	3/31/2012	667	167
4	BILL LAPE*	TRUSTEE	3/31/2012	667	167
5	IMER RIVENBURGH*	TRUSTEE	3/31/2013	800	200
6	VINCENT MASSAROTTI	TRUSTEE	3/31/2014	133	33
7	DIANA COOK	TRUSTEE	3/31/2014	133	33
8	JAMES SWARTOUT	SUPERINTENDENT		57,775	17,334
9					
10					
11	ASHLEY PURO	CLERK/TREASURER		34,367	17,183
12					
13					
14	RAYNOR DUNCOMBE	ATTORNEY		3,800	950
15		CLERICAL (3)		44,125	33,845
16		LINEMAN (3)		106,381	106,381
17		APPRENTICE			
18		LINEMAN (1)		29,727	29,727
19		LABORER (5)		31,351	31,351
20					
21					
22					
23					
24					
25	Total			\$311,926	\$237,871

NOTES: Provide an estimate of the salary and wages allocated to the electric department which are charged to capital accounts. Provide the basis for such allocation.

CAPITALIZED WAGES, DURING FISCAL YEAR 2011-2012, WERE APPROXIMATELY \$24,622 AND THEY WERE ALLOCATED THROUGH THE WORK ORDER SYSTEM

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

3. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less.

4. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

5. State the estimated annual effect and nature of any important wage scale changes during the year.

6. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

7. Describe briefly any materially important event or transactions of the respondent not disclosed elsewhere in this report.

1 NONE
2 NONE
3 NONE
4 NONE

5 NONE
6 NONE
7 NONE

THIS PAGE LEFT BLANK INTENTIONALLY

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)	Increase (Decrease) (e)
1	FIXED ASSETS				
2	Operating Property - Electric (101)		\$3,736,425	\$3,808,142	\$71,717
3	Operating Property - Other Operations (102-108)	201			0
4	Operating Property - General (109)	202			0
5	Construction Work in Progress (110)	202			0
6	Non-Operating Property (112)	202			0
7	Total Fixed Assets		3,736,425	3,808,142	71,717
8	INVESTMENTS				
9	Loans to Operating Municipality (113)	203			0
10	Miscellaneous Investments (114)	203			0
11	Sinking Funds (115)	203			0
12	Depreciation Funds (116)	204	128,667	129,731	1,064
13	Miscellaneous Special Funds (117)	203	0	0	0
14	Total Investments		128,667	129,731	1,064
15	CURRENT ASSETS				
16	Cash (121)		309,932	339,015	29,083
17	Working Funds (122)		100	100	0
18	Materials and Supplies (123)		135,238	134,362	(876)
19	Receivables from Operating Municipality (124)	205	11,393	11,469	76
20	Accounts Receivable (125)	205	137,285	150,232	12,947
21	Notes Receivable (126)	205	1,850	1,779	(71)
22	Interest and Dividends Receivable (127)				0
23	Prepayments (128)				0
24	Special Deposits (129)	204			0
25	Miscellaneous Current Assets (131)				0
26	Total Current Assets		595,798	636,957	41,159
27	DEFERRED DEBITS				
28	Unamortized Debt Discount and Expense (141)				0
29	Suspense to be Amortized (143)	204			0
30	Clearing Accounts (144)				0
31	Miscellaneous Suspense (145)	204			0
32	Regulatory Commission Expense (146)				0
33	Total Deferred Debits		0	0	0
34	COMPANY SECURITIES OWNED				
35	Reacquired Securities (151)				0
36	DEFICIT				
37	Deficit (161)				0
38	Total Assets and Other Debits		\$4,460,890	\$4,574,830	\$113,940

In a footnote, describe all contingent assets and contingent liabilities of the utility plant at the end of the year. If none, state that fact.

NONE

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)	Increase (Decrease) (e)	Line No.
LONG-TERM DEBT					1
Bonds (231)	251	\$0	\$0	\$0	2
Equipment Obligations - Long Term (232)	251			0	3
Miscellaneous Long Term Debt (233)	251			0	4
Total Long-Term Debt		0	0	0	5
CURRENT AND ACCRUED LIABILITIES					6
Payables to Operating Municipality (241)	250			0	7
Accounts Payable (242)		55,846	37,610	(18,236)	8
Notes Payable (243)	250	154,921	110,973	(43,948)	9
Customer Deposits (244)		15,610	16,970	1,360	10
Matured Interest (245)				0	11
Matured Long-Term Debt (246)				0	12
Taxes Accrued (248)		3,787	4,047	260	13
Interest Accrued (249)		2,617	2,140	(477)	14
Advanced Billing and Payments (251)				0	15
Miscellaneous Current Liabilities (252)		12,709	5,838	(6,871)	16
Total Current Liabilities		245,490	177,578	(67,912)	17
RESERVES					18
Depreciation Reserves (261)	308	2,441,219	2,559,711	118,492	19
Amortization Reserves (262)	308			0	20
Contributions for Extensions (263)		581,246	583,406	2,160	21
Insurance Reserve (264)	253			0	22
Injuries and Damages Reserve (265)	253			0	23
Reserve for Uncollectible Accounts (266)	250	41,200	40,000	(1,200)	24
Miscellaneous Reserves (267)	253			0	25
Total Operating Reserves		3,063,665	3,183,117	119,452	26
DEFERRED CREDITS					27
Unamortized Premium on Debt (271)				0	28
Miscellaneous Unadjusted Credits (272)	253			0	29
Total Deferred Credits		0	0	0	30
SURPLUS					31
Contributions - Operating Municipality (280)	253	(623,476)	(644,893)	(21,417)	32
Surplus (281)	106	1,775,211	1,859,028	83,817	33
Total Surplus		1,151,735	1,214,135	62,400	34
Total Liabilities and Other Credits		\$4,460,890	\$4,574,830	\$113,940	35

COMPARATIVE INCOME AND SURPLUS ACCOUNT

Line No.	Acct No.	Item (a)	Page Ref. (b)	Current Year (c)	Last Year (d)	Increase (Decrease) (e)
1		ELECTRIC OPERATIONS				
2	401	Operating Revenues - Electric	300	\$1,234,777	\$1,203,955	\$30,822
3		Operating Expenses - Electric	307	1,089,182	1,106,838	(17,656)
4	403	Taxes - Electric		46,358	43,998	2,360
5	404	Uncollectible Revenues - Electric		14,761	18,039	(3,278)
6		Net Operating Revenue - Electric		84,476	35,080	49,396
7		OTHER OPERATIONS				
8	421	Operating Revenues - Other				0
9	422	Operating Expenses - Other				0
10	423	Taxes - Other				0
11	424	Uncollectible Revenues - Other				0
12		Net Operating Revenue - Other		0	0	0
13		Total Net Operating Revenue		84,476	35,080	49,396
14		LEASED PROPERTY				
15	431	Rent from Lease of Electric Plant - Credit				0
16	432	Deductions from Rent Revenues - Electric				0
17	433	Rent for Lease of Electric Plant - Debit				0
18		Net Return or Expense - Leased Property - Electric		0	0	0
19	434	Rent from Lease of Other Plant - Credit				0
20	435	Deductions from Rent Revenues - Other				0
21	436	Rent for Lease of Other Plant - Debit				0
22		Net Return or Expense - Leased Property - Other		0	0	0
23		Operating Income		84,476	35,080	49,396
24		NON-OPERATING INCOME				
25	441	Revenues from Non-Operating Property		0	0	0
26	442	Interest Revenues		1,636	1,524	112
27	443	Dividend Revenues				0
28	444	Miscellaneous Non-Operating Revenues				0
29	449	Non-Operating Revenue Deductions				0
30		Total Non-Operating Income		1,636	1,524	112
31		Gross Income		86,112	36,604	49,508
32		INTEREST DEDUCTIONS				
33	451	Interest on Long Term Debt		2,295	3,387	(1,092)
34	452	Miscellaneous Interest Deductions	309			0
35	453	Amortization of Debt Discount and Expense				0
36	454	Release of Premium on Debt - Credit				0
37	455	Interest Charged to Property - Credit	309			0
38	456	Miscellaneous Amortization	309			0
39	459	Contractual Appropriations of Income	309			0
40	460	Miscellaneous Deductions from Income				0
41		Total Interest Deductions		2,295	3,387	(1,092)
42		Net Income		\$83,817	\$33,217	\$50,600
SURPLUS (ACCOUNT 281)						
43		Balance at the Beginning of the Year		\$1,775,211	\$1,741,994	\$33,217
44	501	Balance Transferred from Income		83,817	33,217	50,600
45	502	Miscellaneous Credits to Surplus (Detail Below)				0
46						0
47						0
48	512	Appropriations to Reserves				0
49	514	Miscellaneous Debits to Surplus (Detail Below)				0
50						0
51						0
52		Balance at the End of the Year		\$1,859,028	\$1,775,211	\$83,817

STATEMENT OF CASH FLOWS

1. Provide the Statement of Cash Flows which is submitted to the New York State Comptrollers Office. It is acceptable to submit a copy of the Comptroller's statement as satisfaction of this requirement.

Line No.	Description (a)	Amounts (b)
1	Cash Flow from Operating Activities:	
2	Cash Received from Providing Services (Cash Sales +/- Change in Receivables)	\$1,138,291
3	Cash Payments Contractual Expenses (Cash Contracted Expenses - Depreciation- R/E Taxes +/-	
4	Change in Working Capital)	(555,310)
5	Cash Payments Personal Services and Benefits	(450,225)
6	Other Operating Revenues	
7	Net Cash Provided by (Used in) Operating Activities	132,756
8	Cash Flows from Non-Capital and Financing Activities:	
9	Real Property Taxes	(46,358)
10	Operating Grants Received	
11	Transfers to/from Other Funds	
12	Proceeds of Debt (Non-Capital)	
13	Payment of Debt (Non-Capital)	
14	Interest Expense (Non-Capital)	
15		
16	Net Cash Provided/(Used) by Non-Capital and Financing Activities:	(46,358)
17	Cash Flows from Capital and Related Financing Activities:	
18	Proceeds of Debt (Capital)	0
19	Principal Payments Debt (Capital)	(43,948)
20	Interest Expense (Capital)	(2,295)
21	Capital Contributed by Developers	2,160
22	Capital Contributed by Other Funds	(21,417)
23	Payments to Contractors (Net Change in Net Plant not Including Depreciation)	7,613
24	Capital Grants Received from Other Governments	
25	Proceeds from Sales of Assets	0
26		
27	Net Cash Provided/(Used) by Capital and Related Financing Activities:	(57,887)
28	Cash Flows from Investing Activities:	
29	Purchase of Investments	0
30	Sale of Investments	0
31	Interest Income	1,636
32		
33	Net Cash Provided/(Used) by Investing Activities:	1,636
34		
35	Net Increase(Decrease) in Cash and Cash Equivalents	30,147
36		
37	Cash and Cash Equivalents at Beginning of Year	438,699
38		
39	Cash and Cash Equivalents at End of Year	\$468,846
40	Reconciliation of Operating Income to Net Cash	
41	Operating Income (Loss)	\$83,817
42	Adjustments to Reconcile Operating Income to Net Cash Provided/(Used)	
43	from Operations:	
44	Depreciation	94,557
45	Increase/Decrease in Assets Other than Cash and Cash Equivalents	(4,682)
46	Increase/Decrease in Liabilities Other than Cash and Cash Equivalents	(40,936)
47	Other Reconciling Items:	
48		
49		
50		
51		
52	Net Cash Provided/(Used) by Operating Activities	\$132,756

OPERATING PROPERTY

1. Show below the required information regarding electric operating property accounts for the year.
2. Transfers in column (e) should be restricted to entries made during the year to reflect changes in use of plant under circumstances which do not call for retirement accounting. This includes the transfer of plant from one class of utility to another, or between plant accounts within the electric department. Include in this column and clearly indicate as such transfers from subdivisions of accounts temporarily carried for plant in process of reclassification.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)
1	(301) Organization			
2	(302) Franchises and Consents			
3	(303) Miscellaneous Intangible Plant			
4	(311) Land and Land Rights	5,382		
5	(312) Structures and Improvements	150,802		
6	(321) Boiler Plant Equipment			
7	(322) Engine Driven Generator Units - Steam			
8	(323) Turbo-Generators - Steam			
9	(324) Accessory Electric Equipment - Steam			
10	(325) Misc. Power Plant Equipment - Steam			
11	(331) Reservoirs, Dams, and Waterways			
12	(332) Roads, Trails and Bridges			
13	(333) Water Wheels, Turbines, and Generators			
14	(334) Accessory Electric Equipment - Hydro			
15	(335) Misc. Power Plant Equipment - Hydro			
16	(342) Engine Dr. Gen. Units - Internal Combust.			
17	(344) Accessory El. Eq. - Internal Combust.			
18	(345) Misc. Pr. Plant Equip. - Internal Combust.			
19	(351) Transmission Roads and Trails			
20	(352) Transmission Substation Equipment			
21	(353) Transmission Overhead Conductors	56,228		
22	(354) Transmission Underground Conductors			
23	(358) Poles, Towers and Fixtures	837,863	49,632	8,891
24	(359) Underground Conduits	153,252		
25	(361) Distribution Substation Equipment	621,950		
26	(362) Storage Battery Equipment			
27	(363) Distribution Overhead Conductors	494,564	14,741	2,848
28	(364) Distribution Underground Conductors	76,509		
29	(365) Line Transformers	235,446	17,491	7,803
30	(366) Overhead Services	109,953	2,645	598
31	(367) Underground Services	3,931		
32	(368) Consumers' Meters	80,248		326
33	(369) Consumers' Meter Installation	26,241	1,017	182
34	(370) Other Property on Consumers' Premises	28,914	2,490	
35	(371) Street Lighting and Signal System Equip.	31,270	470	110
36	(381) Office Equipment	65,963		
37	(382) Stores Equipment	674		
38	(383) Shop Equipment			
39	(384) Transportation Equipment	636,868	323	
40	(385) Communication Equipment	12,358		
41	(386) Laboratory Equipment	19,342		
42	(387) General Tools and Implements	81,503	3,666	
43	(388) Miscellaneous General Equipment			
44	(391) Miscellaneous Tangible Property	7,164		
45	(392) Undistributed Operating Property			
46				
47	Total Operating Property - Electric	\$3,736,425	\$92,475	\$20,758
48	(102-			
49	108) Operating Property - Other Departments			

OPERATING PROPERTY (Continued)

- 3. "Adjustments during the year" should be interpreted to mean entries, if any, made in operating property accounts not to record current transactions but as modification of entries made in prior accounting periods.
- 4. In an attached memorandum explain all entries in column (f).
- 5. In column (i) enter the annual depreciation rate for the continuing property account listed in column (h).
- 6. In column (j) enter the year end balance in the 261 account for the continuing property account listed in column (h).

Transfers (e)	Adjustments (f)	Balance at End of Year (g)	Acct. (h)	Depreciation Reserve		Line No.
				Curr Ann Rate - % (i)	Accr Res (j)	
		\$0	(301)			1
		0	(302)			2
		0	(303)			3
		5,382	(311)			4
		150,802	(312)	2.50	64,016	5
		0	(321)			6
		0	(322)			7
		0	(323)			8
		0	(324)			9
		0	(325)			10
		0	(331)			11
		0	(332)			12
		0	(333)			13
		0	(334)			14
		0	(335)			15
		0	(342)			16
		0	(344)			17
		0	(345)			18
		0	(351)			19
		0	(352)			20
		56,228	(353)	2.10	37,880	21
		0	(354)			22
		878,604	(358)	3.33	508,660	23
		153,252	(359)	1.67	72,758	24
		621,950	(361)	2.50	676,581	25
		0	(362)			26
		506,457	(363)	3.00	229,441	27
		76,509	(364)	2.40	32,935	28
		245,134	(365)	3.00	141,394	29
		112,000	(366)	3.33	52,032	30
		3,931	(367)	2.86	3,685	31
		79,922	(368)	3.33	51,035	32
		27,076	(369)	3.33	13,278	33
		31,404	(370)	5.00	15,373	34
		31,630	(371)	3.33	14,077	35
		65,963	(381)	5.00	56,211	36
		674	(382)	4.00	674	37
		0	(383)			38
		637,191	(384)	9.00	514,864	39
		12,358	(385)	5.00	11,446	40
		19,342	(386)	4.00	10,987	41
		85,169	(387)	5.00	52,384	42
		0	(388)			43
		7,164	(391)			44
		0	(392)			45
		0				46
\$0	\$0	\$3,808,142			\$2,559,711	47
			(102-			48
		\$0	108)			49

CONSTRUCTION WORK IN PROGRESS (Account 110)

1. Report below descriptions and balances at the end of the year for each project in process of construction.
2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Amount (b)
1		
2	NONE	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Total	\$0

OTHER PROPERTY (Accounts 109 and 112)

1. Report below descriptions and balances at the end of the year.
2. Minor projects may be grouped.

Line No.	Description of Each Property (a)	Amount (b)
21	Operating Property - General	
22		
23	NONE	
24		
25		
26		
27		
28		
29		
30	Total	\$0
31	Non-Operating Property	
32		
33	NONE	
34		
35		
36		
37		
38		
39		
40	Total	\$0

Investments (Accounts 113, 114, 115 and 117)

1. Report below investments in Accounts 113, Loans to Operating Municipality; 114, Miscellaneous Investments; 115, Sinking Funds; and 117, Miscellaneous Special Funds.
2. Investment in Securities - List and describe each security owned, giving name of issuer. For bonds also give principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
3. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, commissioners, or employees.
4. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of the pledgee and purpose of the pledge.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Principal Amount or No. Of Shares End of Year (d)	Book Costs * End Of Year (e)	Revenues During the Year		Gain or Loss From Investment Disposed of (h)
						Accrued (f)	Received (g)	
1	Loans to Operating Municipality							
2								
3	NONE							
4								
5								
6	Totals (Account 113)			\$0	\$0	\$0	\$0	\$0
7	Miscellaneous Investments							
8								
9	NONE							
10								
11								
12								
13	Totals (Account 114)			\$0	\$0	\$0	\$0	\$0
14	Sinking Fund							
15								
16	NONE							
17								
18								
19								
20	Totals (Account 115)			\$0	\$0	\$0	\$0	\$0
21	Miscellaneous Special Deposits							
22	NONE							
23								
24								
25								
26								
27	Totals (Account 117)			\$0	\$0	\$0	\$0	\$0

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

DEPRECIATION FUNDS (Account 116)

1. Show below a statement of transactions carried out during the year through Account 116 Depreciation Fund or through any other account or subaccount maintained for the purpose of holding funds or other investments to cover the depreciation or replacement of plant.
2. Interest earned on such funds should be shown separately, whether retained in the account or not.
3. This schedule is intended to cover all funds maintained for the purposes indicated and to include the depreciation reserve fund required by Section 6-k of the General Municipal Law.

Line No.	Description (a)	Interest Earned (b)	Balance End of Year (c)
1	CASH - STATEMENT SAVINGS	\$30	\$42,902
2	CASH - CERTIFICATE OF DEPOSIT	\$996	86,829
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14	Total Depreciation Funds (Account 116)	\$1,026	\$129,731

MISCELLANEOUS BALANCE SHEET ITEMS - DEBITS (Accounts 129, 143 and 145)

1. Show details of items carries at the end of the year in Account 129, Special Deposits, Account 143, Suspense to be Amortized and Account 145, Miscellaneous Suspense.
2. Data and totals should be shown separately for each account.
3. Minor items may be grouped together and so designated.

Line No.	Item (a)	Amount (b)
15	Special Deposits (Account 129)	
16		
17	NONE	
18		
19		
20		
21	Total Special Deposits	\$0
22	Suspense to be Amortized (Account 143)	
23		
24	NONE	
25		
26		
27		
28	Total Suspense to be Amortized	\$0
29	Miscellaneous Suspense (Account 145)	
30		
31	NONE	
32		
33		
34		
35	Total Miscellaneous Suspense	\$0

RECEIVABLES FROM OPERATING MUNICIPALITY (Account 124) AND OTHER NOTES RECEIVABLE (Account 126)

1. Report particulars of receivables from operating municipality and other notes receivable.
2. List each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
3. If any note was received in satisfaction of an open account, state the period covered by such open account.
4. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Activity		Balance End of Year (f)	Interest Revenue		
			Contra Acct. (c)	Debits (d)		Credits (e)	Accrued (g)	Received (h)
1	Receivables from Operating Municipality							
2					\$0			
3	SALE OF ELECTRICITY	893	604	14,564	14,488	969		
4			606			0		
5			610			0		
6	DUE FROM SEWER FUND	10,500	121	0	0	10,500		
7						0		
8						0		
9						0		
10						0		
11	Total (Account 124)	\$11,393		\$14,564	\$14,488	\$11,469	\$0	\$0
12	Other Notes Receivable							
13						\$0		
14	LINE EXTENSION RECEIVABLE	1,850		1,290	1,361	1,779	0	164
15						0		
16						0		
17						0		
18						0		
19						0		
20						0		
21						0		
22	Totals (Account 126)	\$1,850		\$1,290	\$1,361	\$1,779	\$0	\$164

ACCOUNTS RECEIVABLE (Account 125)

Report particulars of accounts receivable.

LINE NO.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
23	Accounts Receivable (Account 125):		
24	General Customers	\$137,285	\$132,926
25	Merchandising and Jobbing		
26	Public Authorities (other than the operating municipality)		
27	Officers and Employees		
28	Operating Municipality		
29	Other (Detail)		
30	FEMA		2,005
31	ION PROJECT		15,301
32			
33	Totals (Accounts 125)	\$137,285	\$150,232

THIS PAGE LEFT BLANK INTENTIONALLY

**PAYABLES TO OPERATING MUNICIPALITY (Account 241) AND
NOTES PAYABLE (Account 243)**

1. Report particulars of payables from operating municipality and notes payable.
2. For payables to operating municipality, include the date of maturity for all items which have a specific date; for those payables on demand, insert the work "demand", and for open accounts, insert the word "open".
3. Include in columns (g) and (h) the amount of any interest expense during the year on notes or accounts that were accrued and paid, respectively.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Activity			Balance End of Year (f)	Interest Expense	
			Contra Acct. (c)	Debits (d)	Credits (e)		Accrued (g)	Paid (h)
1	Payables to Operating Municipality							
2						\$0		
3	NONE					0		
4						0		
5						0		
6						0		
7						0		
8						0		
9						0		
10						0		
11	Totals (Account 241)	\$0		\$0	\$0	\$0	\$0	\$0
12	Notes Payable							
13	2007 DUMP TRUCK	\$4,600	121	\$2,300	\$0	\$2,300	\$19	\$68
14						0		
15	2007 GMC SIERRA PICKUP	6,090	121	6,090	0	0	0	119
16						0		
17	2010 INTERNATIONAL TRUCK	134,230	121	33,558	0	100,673	1,814	2,349
18						0		
19	2008 BOBCAT/EQUIPMENT	10,000	121	2,000	0	8,000	57	165
20						0		
21						0		
22	Totals (Account 243)	\$154,921		\$43,948	\$0	\$110,973	\$1,890	\$2,701

RESERVE FOR UNCOLLECTIBLE ACCOUNTS (Account 266)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to commissioners, officers and employees shall not include items for utility services.

LINE NO.	Item (a)	General Customers (b)	Merchandising and Jobbing (c)	Officers and Employees (d)	Other (e)	Total (f)
23	Balance Beginning of Year	\$41,200				\$41,200
24	Prov. for Uncollectibles for Year	(1,200)				(1,200)
25	Accounts Written Off	0				0
26	Collection of Accounts Written Off					0
27	Adjustments (Explain) Adjust allowance in relation to receivables	0				0
28	Prior year adjustment for incorrect posting					0
29	Balance End of Year	\$40,000	\$0	\$0	\$0	\$40,000

4. Summarize the collection and write-off practices applied to overdue customers' accounts.

LONG-TERM DEBT (Accounts 231, 232, and 233)

1. Report by balance sheet account the particulars concerning long-term debt included in Accounts 231, Bonds, 232, Long Term Equipment Obligations, and 233, Miscellaneous Long-Term Debt.

2. For column (d) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

3. Furnish in a footnote particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year.

4. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.

5. Explain any debits and credits other than amortization debited to Account 453, Amortization of Debt Discount and Expense, or credited to Account 454, Release of Premium on Debt - Credit.

Line No.	Description of Obligation	Purpose for which issue was authorized	Principal Amount of Debt Issued	Total Expense Premium or Discount	Nominal Date of Issue
	(a)	(b)	(c)	(d)	(e)
1	Bonds (Account 231)				
2					
3	NONE				
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Bonds (Account 231)		\$0	\$0	
22	Equipment Obligations - Long Term (Account 232)				
23					
24	NONE				
25					
26					
27					
28	Equipment Obligations - Long Term (Account 232)		\$0	\$0	
29	Miscellaneous Long Term Debt (Account 233)				
30					
31	NONE				
32					
33					
34					
35	Miscellaneous Long Term Debt (Account 233)		\$0	\$0	

LONG-TERM DEBT (Accounts 231, 232, and 233)

6. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 451, Interest on Long-Term Debt.

Date of Maturity (f)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (i)	Current Maturity (j)	Interest during Year		Interest at End of Year		Line No.
	Date From (g)	Date To (h)			Accrued (k)	Paid (l)	Matured and Unpaid (m)	Accrued but not Due (n)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
			\$0	\$0	\$0	\$0	\$0	\$0	20
									22
									23
									24
									25
									26
									27
			\$0	\$0	\$0	\$0	\$0	\$0	28
									29
									30
									31
									32
									33
			\$0	\$0	\$0	\$0	\$0	\$0	34
			\$0	\$0	\$0	\$0	\$0	\$0	35

OTHER RESERVES AND UNADJUSTED CREDITS (Accounts 264, 265, 267 and 272)

1. Report the particulars indicated concerning the requested information.
2. Totals should be shown for each balance sheet account.

Line No.	DESCRIPTION (a)	BALANCE BEGINNING OF YEAR (b)	TOTAL FOR YEAR			BALANCE END OF YEAR
			CONTRA ACCT. (c)	DEBITS	CONTRA ACCT.	
1	Insurance Reserve (Account 264)					
2						\$0
3	NONE					0
4						0
5	TOTALS (Account 264)	\$0		\$0		\$0
6	Injuries & Damages Reserve (Account 265)					
7						\$0
8	NONE					0
9						0
10	TOTALS (Account 265)	\$0		\$0		\$0
11	Miscellaneous Reserves (Account 267)					
12						\$0
13	NONE					0
14						0
15	TOTALS (Account 267)	\$0		\$0		\$0
16	Misc. Unadjusted Credits (Account 272)					
17						\$0
18	NONE					0
19						0
20	TOTALS (Account 272)	\$0		\$0		\$0

CONTRIBUTIONS - OPERATING MUNICIPALITY (Account 280)

1. Give below an analysis of transactions during the year affecting account 280, Contributions-Operating Municipality, showing debits as positive numbers and credits as negative numbers ().
2. If the following Transactions occurred during the year, they should be separately stated and other transactions clearly described. Cash Transfers, Property and Equipment Transfers, Material and Supplies, Payroll Items, Use of Rental Property for which no or nominal payment was made, Use of Equipment for which no or nominal payment was made, Insurance, Electricity, Water, Payments to State Employees' Retirement System.

Line No.	ITEM (a)	AMOUNT (b)
1	Balance at Beginning of Year	\$623,476
2	Debits	
3	CASH	1,188
4	MATERIALS, LABOR, AND NONREIMBURSABLE EXPENDITURES	8,608
5	ELECTRICITY	14,957
6		
7		
8		
9		
10	Credits	
11	RENT	(3,336)
12		
13		
14		
15		
16		
17		
18	Balance at End of Year	\$644,893

ELECTRIC OPERATING REVENUES (Account 401)

- Report below electric operating revenues for the year for each account.
- Number of customers, columns (l) and (m), should be reported on the number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters so added. The average number of customers means the average of twelve figures at the close of each month. If customer count in the residential and commercial classifications includes customers counted more than once because of special services, indicate in a footnote the number of such customers included in each of the two service classifications.
- If preceding year columns (i), (k) and (m) are not derived from previously reported figures, explain any inconsistencies.

Line No. (a)	Acct No. (b)	Account Title (c)	Operating Revenues						Number of KWH Sold		Average Number Of Customers Per Month	
			Current Year			Previous Year			Amount for Year (j)	Amount for Previous Year (k)	Number for Year (l)	Number for Pre. Yr. (m)
			Revenues at Base Plus PPAC (d)	Discounts Not Taken Late Charges (e)	Total Revenue for Year (f)	Revenues at Base Plus PPAC (g)	Discounts Not Taken Late Charges (h)	Total Revenue for Previous Year (i)				
1		SALES OF ELECTRICITY										
2	601	Residential Sales	\$760,425	\$10,061	\$770,486	\$813,659	\$9,436	\$823,095	12,059,369	12,823,258	967	953
3	602	Commercial Sales	140,227	1,561	141,788	130,300	960	131,260	1,693,595	1,588,822	173	168
4	603	Industrial Sales	175,160	149	175,309	167,603	111	167,714	2,282,131	2,329,576	27	25
5	604	Public Street Lighting - Operating Mun.	5,281		5,281	5,362		5,362	71,364	70,110		
6	605	Public Street Lighting - Other			0			0	0	0		
7	606	Other Sales to Operating Municipality	24,240		24,240	27,976		27,976	331,578	381,602	10	10
8	607	Other Sales to Other Public Authorities	281		281	366		366	3,047	3,217	3	3
9	608	Sales to Other Distributors			0			0	0	0		
10	609	Sales to Railroads and Street Railroads			0			0	0	0		
11	610	Security Lighting	10,428	77	10,505	8,974	77	9,051	88,331	77,324	67	64
12		Total Sales	1,116,042	11,848	1,127,890	1,154,240	10,584	1,164,824	16,529,415	17,273,909	1,247	1,223
13												
14		OTHER OPERATING REVENUES										
15	621	Rent From Electric Property	17,999		17,999	14,944		14,944				
16	622	Miscellaneous Electric Revenues	88,888		88,888	24,187		24,187				
17					0			0				
18					0			0				
19					0			0				
20		Total Other Operating Revenues	106,887	0	106,887	39,131	0	39,131				
21		Total Electric Operating Revenues	\$1,222,929	\$11,848	\$1,234,777	\$1,193,371	\$10,584	\$1,203,955				

BILLING ROUTINE - ELECTRIC
 Report the following information in days for Accounts 601 AND 602
 1. The period for which bills are rendered.
 2. The period between the date meters are read and the date customers are billed.
 3. The period between the billing date and the date on which discounts are forfeited.

Footnotes:

- 1 METERS ARE READ ON THE 28TH OF EACH MONTH
- 2 CUSTOMERS BILLS ARE MAILED ON THE 5TH OF THE FOLLOWING MONTH
- 3 LATE PENALTIES ARE ASSESSED 30 DAYS AFTER BILLING.

SALES BY SERVICE CLASSIFICATION - ELECTRIC

1. Show below by months the number of customers and the KWH of electric energy under each schedule and classification. When the same rate is contained on more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each classification No. must be shown on the column heading above the columns in which sales are listed.
2. Contract sales within each month, not charged under a filed tariff, may be combined under a general heading "Contract Sales"; all current delivered to the operating municipality should be combined under "Sales to Operating Municipality"; sales to other municipalities for street lighting purposes or under special arrangements should be grouped under "Sales to Other Municipalities". Amounts of revenue should be reported on the same basis as entries in column (f) of page 300 and amounts receivable on other than a monthly basis may be allocated on equal amounts to the months where applicable.
3. Below line thirteen show the manner in which the sales under the service classification or contracts were distributed to the revenue accounts.
4. The Kwh shown in this schedule shall be measured by consumers' meters or in the case of sales not metered, estimated at the point of delivery to the customer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.
5. Show below by months the following information with respect to the Purchased Power Adjustment Clause (PPAC):
 a) PPAC factor per kwh as shown on monthly statements; (b) total kwh to the PPAC factor was applied; (c) revenues generated from the application of the PPAC.
6. In footnotes provide the following; Base Purchased Power Cost(s) and the period for which effective.

TOTALS FOR THE YEAR

Line No.	Month (a)	Number of Customers (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June	1,233	1,121,593	61,249	0.009543	1,121,593	10,703
2	July	1,237	911,530	51,688	0.011418	911,530	10,714
3	August	1,254	1,070,783	59,447	0.012963	1,070,783	14,174
4	September	1,248	772,168	44,987	0.009276	772,168	7,160
5	October	1,236	1,061,851	58,136	0.008403	1,061,851	8,952
6	November	1,246	1,687,144	87,156	0.009040	1,687,144	15,282
7	December	1,250	1,679,515	88,051	0.009059	1,679,515	15,516
8	January	1,269	2,268,590	115,559	0.016249	2,268,590	37,336
9	February	1,234	1,894,571	97,927	0.024709	1,894,571	47,563
10	March	1,243	1,468,950	77,252	0.021064	1,468,950	30,939
11	April	1,253	1,374,875	72,711	0.014887	1,374,875	20,466
12	May	1,253	1,217,845	66,142	0.013897	1,217,845	16,932
13	TOTALS	14,956	16,529,415	\$880,305		16,529,415	\$235,737
14	Account 601	11,599	12,059,369	588,876		12,059,369	171,549
15	Account 602	2,073	1,693,595	116,474		1,693,595	23,753
16	Account 603	324	2,282,131	141,912		2,282,131	33,248
17	Account 604	0	71,364	4,328		71,364	953
18	Account 605						
19	Account 606	120	331,578	19,232		331,578	5,008
20	Account 607	36	3,047	239		3,047	42
21	Account 608						
22	Account 609						
23	Account 610	804	88,331	9,244		88,331	1,184

Footnotes:

- 1 BASED PURCHASED POWER COST FOR 6/11 - 5/12: .0015966
- 2 FACTOR OF ADJUSTMENT FOR 6/11 - 5/12: 1.045300

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)								
Schedule No.		Service Classification No.						Line No.
601		1						
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)		
June	961	756,040	\$38,193	0.009543	756,040	\$7,215	1	
July	964	670,544	34,443	0.011418	670,544	7,656	2	
August	976	762,516	38,466	0.012963	762,516	9,885	3	
September	968	491,109	26,561	0.009276	491,109	4,555	4	
October	960	749,572	37,877	0.008403	749,572	6,299	5	
November	964	1,257,462	60,144	0.009040	1,257,462	11,368	6	
December	973	1,293,703	61,704	0.009059	1,293,703	11,719	7	
January	983	1,756,811	82,010	0.016249	1,756,811	28,547	8	
February	954	1,453,733	68,691	0.024709	1,453,733	35,920	9	
March	958	1,053,845	51,193	0.021064	1,053,845	22,198	10	
April	973	991,875	48,522	0.014887	991,875	14,766	11	
May	965	822,159	41,072	0.013897	822,159	11,421	12	
TOTALS	11,599	12,059,369	\$588,876		12,059,369	\$171,549	13	
Footnotes:								
Schedule No.		Service Classification No.						Line No.
602		2						
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)		
June	168	117,669	\$8,229	0.009543	117,669	\$1,123	14	
July	168	102,971	7,307	0.011418	102,971	1,176	15	
August	174	132,130	9,143	0.012963	132,130	1,713	16	
September	175	90,358	6,544	0.009276	90,358	838	17	
October	169	104,956	7,415	0.008403	104,956	882	18	
November	175	162,731	11,071	0.009040	162,731	1,471	19	
December	170	158,336	10,762	0.009059	158,336	1,434	20	
January	179	217,531	14,518	0.016249	217,531	3,535	21	
February	170	177,046	11,935	0.024709	177,046	4,375	22	
March	176	151,102	10,342	0.021064	151,102	3,183	23	
April	170	138,203	9,489	0.014887	138,203	2,057	24	
May	179	140,562	9,719	0.013897	140,562	1,966	25	
TOTALS	2,073	1,693,595	\$116,474		1,693,595	\$23,753	26	
Footnotes:								
Schedule No.		Service Classification No.						Line No.
603		3						
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)		
June	27	218,179	\$12,747	0.009543	218,179	\$2,082	27	
July	27	109,158	7,903	0.011418	109,158	1,553	28	
August	27	148,148	9,825	0.012963	148,148	2,212	29	
September	27	166,579	10,069	0.009276	166,579	1,545	30	
October	27	181,099	10,903	0.008403	181,099	1,550	31	
November	27	220,939	12,920	0.009040	220,939	2,026	32	
December	27	182,038	12,568	0.009059	182,038	1,951	33	
January	27	225,096	14,684	0.016249	225,096	4,138	34	
February	27	198,446	13,255	0.024709	198,446	5,666	35	
March	27	214,482	12,495	0.021064	214,482	4,518	36	
April	27	201,275	11,811	0.014887	201,275	2,996	37	
May	27	216,692	12,732	0.013897	216,692	3,011	38	
TOTALS	324	2,282,131	\$141,912		2,282,131	\$33,248	39	
Footnotes:								

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Schedule No. 604		Service Classification No. 5					
Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June		5,802	\$352	0.009543	5,802	\$55
2	July		5,802	352	0.011418	5,802	66
3	August		5,802	352	0.012963	5,802	75
4	September		6,444	391	0.009276	6,444	60
5	October		6,444	391	0.008403	6,444	54
6	November		5,838	354	0.009040	5,838	53
7	December		5,802	352	0.009059	5,802	53
8	January		5,802	352	0.016249	5,802	94
9	February		6,078	368	0.024709	6,078	150
10	March		5,946	360	0.021064	5,946	125
11	April		5,802	352	0.014887	5,802	87
12	May		5,802	352	0.013897	5,802	81
13	TOTALS	0	71,364	\$4,328		71,364	\$953
Footnotes:							
Schedule No. 606		Service Classification No. 2					
Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
14	June	10	17,441	\$1,049	0.009543	17,441	\$166
15	July	10	16,804	1,023	0.011418	16,804	192
16	August	10	14,690	874	0.012963	14,690	191
17	September	10	10,023	633	0.009276	10,023	93
18	October	10	12,147	749	0.008403	12,147	102
19	November	10	32,016	1,833	0.009040	32,016	289
20	December	10	32,204	1,888	0.009059	32,204	290
21	January	10	55,301	3,174	0.016249	55,301	895
22	February	10	51,562	2,873	0.024709	51,562	1,270
23	March	10	35,306	2,015	0.021064	35,306	741
24	April	10	29,945	1,723	0.014887	29,945	444
25	May	10	24,139	1,398	0.013897	24,139	335
26	TOTALS	120	331,578	\$19,232		331,578	\$5,008
Footnotes:							
Schedule No. 607		Service Classification No. 2					
Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
27	June	3	60	\$8	0.009543	60	\$1
28	July	3	149	14	0.011418	149	2
29	August	3	57	8	0.012963	57	1
30	September	3	504	35	0.009276	504	3
31	October	3	49	8	0.008403	49	1
32	November	3	543	37	0.009040	543	5
33	December	3	46	8	0.009059	46	1
34	January	3	531	36	0.016249	531	8
35	February	3	44	7	0.024709	44	1
36	March	3	475	33	0.021064	475	10
37	April	3	47	8	0.014887	47	1
38	May	3	542	37	0.013897	542	8
39	TOTALS	36	3,047	\$239		3,047	\$42
Footnotes:							

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)								
Schedule No.		Service Classification No.						Line No.
Month	Number of Bills Rendered	Kwh Sold	Base Revenues	PPAC Factor per kwh	Kwh to which PPAC was Applied	PPAC Revenues		
(a)	(b)	(c)	(d)	(e)	(f)	(g)		
June	64	6,402	\$671	0.009543	6,402	\$61	1	
July	65	6,102	646	0.011418	6,102	69	2	
August	64	7,440	779	0.012963	7,440	97	3	
September	65	7,151	754	0.009276	7,151	66	4	
October	67	7,584	793	0.008403	7,584	64	5	
November	67	7,615	797	0.009040	7,615	70	6	
December	67	7,386	769	0.009059	7,386	68	7	
January	67	7,518	785	0.016249	7,518	119	8	
February	70	7,662	798	0.024709	7,662	181	9	
March	69	7,794	814	0.021064	7,794	164	10	
April	70	7,728	806	0.014887	7,728	115	11	
May	69	7,949	832	0.013897	7,949	110	12	
TOTALS	804	88,331	\$9,244		88,331	\$1,184	13	
Footnotes:								
Schedule No.		Service Classification No.						Line No.
Month	Number of Bills Rendered	Kwh Sold	Base Revenues	PPAC Factor per kwh	Kwh to which PPAC was Applied	PPAC Revenues		
(a)	(b)	(c)	(d)	(e)	(f)	(g)		
June				0.009543			14	
July				0.011418			15	
August				0.012963			16	
September				0.009276			17	
October				0.008403			18	
November				0.009040			19	
December				0.009059			20	
January				0.016249			21	
February				0.024709			22	
March				0.021064			23	
April				0.014887			24	
May				0.013897			25	
TOTALS	0	0	\$0		0	\$0	26	
Footnotes:								
Schedule No.		Service Classification No.						Line No.
Month	Number of Bills Rendered	Kwh Sold	Base Revenues	PPAC Factor per kwh	Kwh to which PPAC was Applied	PPAC Revenues		
(a)	(b)	(c)	(d)	(e)	(f)	(g)		
June				0.009543			27	
July				0.011418			28	
August				0.012963			29	
September				0.009276			30	
October				0.008403			31	
November				0.009040			32	
December				0.009059			33	
January				0.016249			34	
February				0.024709			35	
March				0.021064			36	
April				0.014887			37	
May				0.013897			38	
TOTALS	0	0	\$0		0	\$0	39	
Footnotes:								

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Line No.	Schedule No.		Service Classification No.				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June				0.009543		
2	July				0.011418		
3	August				0.012963		
4	September				0.009276		
5	October				0.008403		
6	November				0.009040		
7	December				0.009059		
8	January				0.016249		
9	February				0.024709		
10	March				0.021064		
11	April				0.014887		
12	May				0.013897		
13	TOTALS	0	0	\$0		0	\$0
Footnotes:							
Line No.	Schedule No.		Service Classification No.				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
14	June				0.009543		
15	July				0.011418		
16	August				0.012963		
17	September				0.009276		
18	October				0.008403		
19	November				0.009040		
20	December				0.009059		
21	January				0.016249		
22	February				0.024709		
23	March				0.021064		
24	April				0.014887		
25	May				0.013897		
26	TOTALS	0	0	\$0		0	\$0
Footnotes:							
Line No.	Schedule No.		Service Classification No.				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
27	June				0.009543		
28	July				0.011418		
29	August				0.012963		
30	September				0.009276		
31	October				0.008403		
32	November				0.009040		
33	December				0.009059		
34	January				0.016249		
35	February				0.024709		
36	March				0.021064		
37	April				0.014887		
38	May				0.013897		
39	TOTALS	0	0	\$0		0	\$0
Footnotes:							

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June				0.009543			1
July				0.011418			2
August				0.012963			3
September				0.009276			4
October				0.008403			5
November				0.009040			6
December				0.009059			7
January				0.016249			8
February				0.024709			9
March				0.021064			10
April				0.014887			11
May				0.013897			12
TOTALS	0	0	\$0		0	\$0	13

Footnotes:

Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June				0.009543			14
July				0.011418			15
August				0.012963			16
September				0.009276			17
October				0.008403			18
November				0.009040			19
December				0.009059			20
January				0.016249			21
February				0.024709			22
March				0.021064			23
April				0.014887			24
May				0.013897			25
TOTALS	0	0	\$0		0	\$0	26

Footnotes:

Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June				0.009543			27
July				0.011418			28
August				0.012963			29
September				0.009276			30
October				0.008403			31
November				0.009040			32
December				0.009059			33
January				0.016249			34
February				0.024709			35
March				0.021064			36
April				0.014887			37
May				0.013897			38
TOTALS	0	0	\$0		0	\$0	39

Footnotes:

SALES BY MUNICIPALITIES - ELECTRIC

1. Show the requested information concerning each city, village, or town in which respondent rendered service during the year and state for each operating revenue account the number of consumers at the end of the year, the sales in Kwh and the revenues during the year.

2. If under an order of the Commission two or more municipalities may be treated as a unit, list below the names of the several municipalities so grouped with reference to the date of the corresponding order of the Public Service Commission.

3. The Kwh shown in this schedule shall be measured by consumers' meters or in the case of sales not metered, estimated at the point of delivery to the consumer. In the case of street lighting for which the utility the conductors, at the lamp.

Designation of Municipality		VILLAGE OF RICHMONDVILLE			TOWN OF RICHMONDVILLE		
Line No.	Item	Number of Active Customers	Sales in Kwh	Revenues during year (Excluding Late Charges)	Number of Active Customers	Sales in Kwh	Revenues during year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	601 Residential Sales	447	5,996,559	\$377,134	520	6,062,810	\$383,291
2	602 Commercial Sales	82	862,098	70,891	91	831,497	69,336
3	603 Industrial Sales	6	475,540	35,530	21	1,806,591	139,630
4	604 Public Street Lighting - Operating Mun.		71,364	5,281			
5	605 Public Street Lighting - Other						
6	606 Other Sales to Operating Municipality	10	331,578	24,240			
7	607 Other Sales to Other Public Authorities	3	3,047	281			
8	608 Sales to Other Distributors						
9	609 Sales to Railroads and Street RR						
10	610 Security Lighting	16	22,955	2,728	51	65,376	7,700
11	Totals	564	7,763,141	\$516,085	683	8,766,274	\$599,957
12							
13	Designation of Municipality						
14	601 Residential Sales						
15	602 Commercial Sales						
16	603 Industrial Sales						
17	604 Public Street Lighting - Operating Mun.						
18	605 Public Street Lighting - Other						
19	606 Other Sales to Operating Municipality						
20	607 Other Sales to Other Public Authorities						
21	608 Sales to Other Distributors						
22	609 Sales to Railroads and Street RR						
23	610 Security Lighting						
24							
25	Totals	0	0	\$0	0	0	\$0
26							
27	Designation of Municipality						
28	601 Residential Sales						
29	602 Commercial Sales						
30	603 Industrial Sales						
31	604 Public Street Lighting - Operating Mun.						
32	605 Public Street Lighting - Other						
33	606 Other Sales to Operating Municipality						
34	607 Other Sales to Other Public Authorities						
35	608 Sales to Other Distributors						
36	609 Sales to Railroads and Street RR						
37	610 Security Lighting						
38	Totals	0	0	\$0	0	0	\$0
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							
52							
53							
54							
55							
56							
57							
58							

ELECTRICITY PURCHASED AND SALES TO OTHER DISTRIBUTORS

1. Show the particulars of electric energy purchased for redistribution in so far as such transactions come within the scope of account 721, Electricity Purchased.
2. Give corresponding particulars of such sales of electricity as come within the scope of account 606, Sales to Other Distributors.
3. Show in column (b) the Service Classification Number or the date of the contract under which purchases or sales were made. If any change in rates occurred during the year give entries in columns (b) thru (f) separately in respect of each rate, and specify the period within the year to which each rate was applicable.

Line No.	Purchaser or Seller and Point of Delivery or Receipt (a)	S.C. No or Date of Purchase (b)	Total number of Kwh Supplied To or By Others (c)	Net Charge or Credit to Respondent		Average Net Price (Cents) (f)
				Sold By Respondent (d)	Purchased By Respondent (e)	
1	Sales					
2						0.00
3						0.00
4						0.00
5						0.00
6						0.00
7						0.00
8						0.00
9	TOTAL		0	\$0		0.00
10	Purchases					
11	NYPA		14,885,899		206,332	0.00
12	NYMPA		3,136,023		234,586	0.00
13	National Grid		0		73,647	0.00
14						0.00
15						0.00
16						0.00
17						0.00
18						0.00
19						0.00
20	TOTAL		18,021,922		\$514,565	0.00

FUEL CONSUMED - ELECTRIC

Show the requested information of each station equipped for generation of electric energy by other than hydro-electric power. If more than one kind of fuel is consumed at a substation, use a separate column for each kind of fuel.

Line No.	Item (a)	(b)	(c)	(d)	(e)	(f)
21	Kind of Fuel	None				
22	Quantity on hand beginning of year					
23	Quantity received during year					
24	Quantity used for generation					
25	Quantity used for other purposes					
26	Quantity on hand at end of year					
27	Average cost per unit purchased					
28	Cost of fuel used per kwh generated					
29	Average B.t.u. per unit of fuel					
30	B.t.u. per kwh generated					

THIS PAGE LEFT BLANK INTENTIONALLY

OPERATING EXPENSES - ELECTRIC

1. Enter in the space provided the operation and maintenance expenses for the year and previous year.
2. Designation in Class columns indicate the accounts applicable to each class of utilities.

LINE NO.	ACCOUNT (a)	Class		AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
		A,B C	D		
1	701. Supervision and Labor	x	x		
2					
3	702. Power Plant Supplies and Expense		x		
4	702.1 Fuel	x			
5	702.2 Water	x			
6	702.3 Miscellaneous Supplies and Expense	x			
7	703. Repairs to Power Plant	x	x		
8	704. Steam from Other Sources	x	x		
9	705. Steam Transferred - Cr	x	x		
10	706. Depreciation of Power Plant	x	x		
11	707. Production Rents	x	x		
12					
13	Total Electric Generation - Steam Power			0	0
14					
15	708. Supervision and Labor	x	x		
16	709. Power Plant Supplies and Expense		x		
17	709.1 Water for Power	x			
18	709.3 Miscellaneous Supplies and Expenses	x			
19	710. Repairs to Power Plant	x	x		
20	711. Depreciation of Power Plant	x	x		
21	712. Production Rents	x	x		
22					
23	Total Electric Generation-Hydraulic Power			0	0
24					
25	713. Supervision and Labor	x	x		
26	714. Power Plant Supplies and Expenses		x		
27	714.1 Engine Fuel	x			
28	714.3 Miscellaneous Supplies and Expenses	x			
29	715. Repairs to Power Plant	x	x		
30	716. Gas for Power	x	x		
31					
32	717. Depreciation of Power Plant	x	x		
33					
34	718. Production Rents	x	x		
35					
36	Total Electric Generating Int. Comb. Engine Power			0	0
37					
38	721. Electricity Purchased	x	x	514,565	586,499
39					
40	722. Purchased Electricity Expense	x	x		
41	726. Production Expense Transferred - Cr.	x	x		
42	729. Duplicate Production Charges - Cr.	x	x		
43					
44	Total Other Production Expense			514,565	586,499
45					
46	Total Production Expense			514,565	586,499
47					
48	731. Transmission System Operation		x		
49	731.1 Transmission Supervision & Eng.	x			
50	731.2 Operation of Transmission Substations	x			
51	731.4 Operation of Transmission System	x		0	0
52	732. Repairs to Transmission System	x	x	0	0
53	733. Depreciation of Transmission Property	x	x	1,181	1,181
54	734. Transmission Rents	x	x		
55					
56	Total Transmission Expense			1,181	1,181
57					
58	736. Repairs to Poles, Towers and Fixtures	x	x	5,246	1,669
59	737. Repairs to Underground Conduits	x	x	0	0
60	738. Depreciation of Poles, Towers, Fixtures & Conduit	x	x	31,293	30,409
61					
62	Total Maint. Poles, Towers, Fixtures & Conduits			36,539	32,078
63					
64	Total acct. 701 to 738 carried forward			\$552,285	\$619,758

OPERATING EXPENSES - ELECTRIC (Continued)						
LINE NO.	ACCOUNT (a)	Class		AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)	
		A, B C	D			
1	Account 701 to 738 Carried forward			\$552,285	\$619,758	
2						
3	741. Distribution System Operation		x			
4	741.1 Distribution Super. and Engineering	x		49,730	54,348	
5	741.2 Operation of Distribution Substations	x		3,462	5,143	
6	741.3 Operation of Storage Batteries	x				
7	741.4 Operation of Distribution Lines	x		72,856	85,895	
8	741.5 Operation of Consumers' Meters	x		3,159	2,631	
9	741.6 Service on Consumers Premises	x		1,670	901	
10	742. Repairs to Distribution System		x			
11	742.1 Repairs to Distribution Structure and Equipment	x		1,401	2,435	
12						
13	742.4 Repairs to Overhead Distribution Cond.	x		31,495	6,822	
14						
15	742.5 Repairs to Underground Dist. Cond.	x		8,747	7,147	
16	742.6 Repairs to Line Transformers	x		15,877	761	
17	742.7 Repairs to Services	x		14,051	10,771	
18	742.8 Test and Repairing Consumers' Meters	x		2,193	2,987	
19	742.9 Repairs to Other Property on Cons. Premises	x		1,917	1,347	
20	743. Depreciation of Distribution Property	x	x	48,428	47,978	
21	744. Distribution Rents	x	x	0	0	
22						
23	Total Distribution Expense			254,986	229,166	
24						
25	751. Street Lighting & Signal System Operation		x			
26	751.1 Street Lighting & Sign Syst Super and Engr.	x				
27	751.2 Operation of Street Lighting & Sig System	x				
28	752. Repairs to Street Lighting & Sig Sys Equipment	x	x	3,013	4,481	
29	753. Depreciation of Street Lighting & Sig Sys Equip	x	x	1,048	974	
30	754. Street Lighting & Signal System Rents	x	x			
31						
32	Total Street Lighting & Signal System Expense			4,061	5,455	
33						
34	761. Consumer Accounting and Collection Labor & Sup	x	x	57,591	51,945	
35						
36	764. Consumer Accounting and Collection Rents	x	x			
37						
38	Total Customer Accounting & Collection Expense			57,591	51,945	
39						
40	771. Sales Labor and Supplies	x	x	62	62	
41	772. Appliance Selling and Jobbing	x	x	5,900	0	
42	774. Sales Department Rents	x	x			
43						
44	Total Sales Expense			5,962	62	
45						
46	781. General Office Salaries and Expense	x	x	55,979	47,573	
47						
48	782. Management Service	x	x			
49	783. Insurance, Injuries and Damages	x	x	8,965	9,732	
50	784. Regulatory Commission Expense	x	x	89	8,801	
51	785. Other General Expense	x	x	212,354	167,970	
52	786. General Rents	x	x	3,290	3,375	
53	787. Repairs to General Property	x	x	14,405	12,935	
54	788. Depreciation of General Property	x	x	12,607	12,521	
55						
56	789. Deferred Retirement Losses	x	x			
57						
58	790. Amortization of Intangible Property	x	x			
59	791. Franchise Requirements	x	x			
60	792. Miscellaneous Expenses Transferred - Cr.	x	x	(93,392)	(62,455)	
61						
62	793. Duplicate Miscellaneous Charges Transferred - Cr	x	x			
63						
64	Total Admin. and General Expenses			214,297	200,452	
65						
66	Total Operating Expense - Electric			\$1,089,182	\$1,106,838	

DEPRECIATION AND AMORTIZATION RESERVES (ACCOUNT 261 and 262)

1. Show below the requested analysis of balances carried at any time during the year in account 261.
2. In columns (f) thru (i), give like analysis of the balances carried in account 262 Amortization Reserves.
3. Append a statement to explain any amounts appearing on lines 19 and 20.

Line No.	Item (a)	Depreciation Reserves				Amortization Reserve			
		Electric Department (b)	Other Departments (Specify) (c) (d)		Total (e)	Electric Department (f)	Other Departments (Specify) (g) (h)		Total (i)
1	Balance at beginning of year	\$2,441,220			\$2,441,220				0
2	Accruals for the year charged to:								
3	Operating Expenses (except account 790)	94,557			94,557				0
4	Amortization of tangible Property (790)				0				0
5	Clearing Accounts	57,318			57,318				0
6	Deductions from Rent Rev. (432 and 435)				0				0
7	Miscellaneous Debits to Surplus (934)				0				0
8	Other Accounts (specify)				0				0
9					0				0
10					0				0
11					0				0
12	Total accruals	151,875	0	0	151,875	0	0	0	0
13									
14	Net Charges for Property retired								
15	Book cost of Retirements	20,758			20,758				0
16	Cost of Removal	0			0				0
17	Salvage, Insurance etc., recovered	(12,626)			(12,626)				0
18	Net	33,384	0	0	33,384	0	0	0	0
19	Other Credits				0				0
20	Other Debits				0				0
21	Balance at End of Year	\$2,559,711	\$0	\$0	\$2,559,711	\$0	\$0	\$0	\$0

MISCELLANEOUS INTEREST DEDUCTIONS (Account 452)

1. Show the requested information concerning interest deductions includible in account 452, Miscellaneous Interest Deductions, e.g., Interest on Consumers' Deposits.

Line No.	Name of Creditor and Description of Debt (a)	Amount to Which Interest Applies (b)	Period of time covered		Rate % per annum (e)	Total amount of interest (f)
			From (c)	To (d)		
1	<u>NONE</u>					
2						
3						
4						
5						
6						
7						
8						
9						
10	Total					0

OTHER DEDUCTIONS FROM INCOME (Accounts 456,459 and 460)

Show information concerning items chargeable to accounts 456, Miscellaneous Amortization, Account 459, Contractual Appropriations of Income, and Account 460, Miscellaneous Deductions from Income.

Line No.	Description and Purpose of deduction (a)	Charged to Account 456 (b)	Charged to Account 459 (c)	Charged to Account 460 (d)
11	<u>NONE</u>			
12				
13				
14				
15				
16				
17				
18				
19				
20	Total	0	0	0

ANALYSIS OF CHARGES TO OTHER DEPARTMENTS OF OPERATING MUNICIPALITY

1. Show below all items which during the year were charged by the electric department to other departments of the operating municipality.
2. Items should be classified according to their nature and should be shown in the following order and lettered to correspond to the subdivisions indicated.
 - a. Contributions of cash, material and supplies, equipment or real property, subdivided according to the nature of the items.
 - b. Salaries of executives, subdivided by title of positions.
 - c. Wages, subdivided by class of labor.
 - d. Other personal service, subdivided by classes of service.
 - e. Public street lighting
 - f. Other electric service
 - g. Steam
 - h. Space rental, subdivided by location and type of structure or land
 - i. Building service, subdivided by location and type of building.
 - j. Use of Facilities or equipment, subdivided by classes of equipment.
 - k. Insurance, subdivided by types of protection.
 - l. Pensions, subdivided by classes of employees.
 - m. Other items, classified according to type and purpose
3. In column (c) show for each item the basis upon which was determined the amount charged to other departments of the municipality and in columns (d) and (e) the amount so charged, subdivided between amounts which are subject to current settlement and amounts representing contributions and includible in account 280. In columns (f) to (i) show for each charge the distribution of credits to accounts of the electric department.
4. Payroll charges which are distributed to other departments of the municipality on the basis of the time actually devoted to such departments and at the rate actually paid to the employee should be so described and listed separately from payroll items which are distributed on an allocated basis or at a rate other than that actually paid.
5. In each subdivision, items of like nature which for the year did not exceed five dollars may be grouped and shown in total, provided that for each group the number of such items is stated.

Item No.	Description (a)	Municipal Department Charged (b)	Basis of Charge or Allocation (c)	Amount Charged Municipality					
				Subject to Current Settlement (Acct. 124) (d)	Classified as Contribution (Acct. 280) (e)	Accounts of lighting department credited			
						Acct. No. (f)	Amount (g)	Acct. No. (h)	Amount (i)
1	STREET LIGHTS	GENERAL	METERED	5,281		604	5,281		
2	VILLAGE METERS	GENERAL	METERED	9,676		606	9,676		
3									
4									
5	CASH	GENERAL	ACTUAL		1,188	121	1,188		
6	MATERIALS & LABOR	GENERAL	ACTUAL		8,608	123	8,608		
7									
8									
9									
10									
11			TOTAL	\$14,957	\$9,796		\$24,753		\$0

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000 or more.
 - (a) name of person or organization rendering services in alphabetical order,
 - (b) description of services received during year and project to which services relate,
 - (c) basis of charges,
 - (d) total charges for the year detailing utility account.
2. Designate with an asterisk other departments of operating municipality.

Line No.	Name of Person or Organization (a)	Description of Services (b)	Basis of Charges (c)	Accounts (d)	Amount (e)
12	NONE				
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Kilowatthours (b)	Line No.	Item (a)	Kilowatthours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	16,529,415
3	Steam		23	Requirements Sales for Resale	
4	Hydro - Conventional		24	Non-Requirements Sales for Resale	
5	Hydro - Pumped Storage		25	Energy Furnished Without Charge	
6	Other		26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	50,660
7	Other		27	Total Energy Losses	946,244
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27)(MUST EQUAL LINE 20)	17,526,319
9	Net Generation (Enter Total of lines 3 through 8)	0			
10	Purchases	18,021,922			
11	Interchange				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission for Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission by Other Losses	(495,603)			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	17,526,319			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the

4. Report in column (d) the system's monthly maximum kilowatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Kilowatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January 2012	2,281,870		4,266	3-Jan	19:00
30	February	2,000,430		4,099	12-Feb	19:00
31	March	1,616,526		3,818	6-Mar	8:00
32	April	1,442,651		2,870	3-Apr	8:00
33	May 2012	1,127,684		2,263	1-May	8:00
34	June 2011	1,007,037		2,155	8-Jun	18:00
35	July	1,103,464		2,203	21-Jul	19:00
36	August	1,034,736		1,966	7-Aug	17:00
37	September	1,035,088		1,955	22-Sep	20:00
38	October	1,299,911		3,011	29-Oct	19:00
39	November	1,555,882		3,132	22-Nov	19:00
40	December 2011	2,021,040		3,804	18-Dec	20:00
41	TOTAL	17,526,319	0			

GENERATING PLANT STATISTICS

1. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants.
 2. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
 3. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in KW) (c)	Net Peak Demand KW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						

BOILER EQUIPMENT AT GENERATING PLANTS

1. Show the particulars called for concerning the boiler equipment owned by or leased by respondent at generating plants at the end of the year., classifying the boiler equipment by plant. Give in a footnote the character of construction.

Line No.	Name of Plant (a)	Year Installed (b)	Type of Boiler (c)	Name of Maker (d)
18	NONE			
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				

GENERATING PLANT STATISTICS (Continued)

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17

BOILER EQUIPMENT AT GENERATING PLANTS (Continued)

2. If any equipment was out of service at the end of the year, state that fact in a footnote, designating the equipment out of service and the date when operation was discontinued.

Working Pressure (lbs per sq in) (e)	Evaporative Capacity (M lbs water/hr) (f)	Nominal hp per Boiler (g)	Number of Boilers (h)	Total Nominal Horsepower (i)	Footnotes	Line No.
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts.
 3. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from

the remainder of the line.
 4. Report in column (f) the total pole miles of each transmission line. In the case of underground lines, report circuit miles.
 5. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year.
 6. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined.

Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length of Pole or Circuit Miles	Number of Circuits	Size of Conductor and Material
	From	To	Operating	Designed				
	(a)	(b)	(c)	(d)				
1	NATIONAL							
2	GRID							
3	TAP LINE	RPL SUBST.	69KV	115KV	SINGLE POLE & H FRAME WOOD	1	1	477 Al
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total					1	1	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve only one industrial or street railway customer should not be listed below.
 3. Substations with capacities of less than 10 MVA, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account.

Line No.	Name and Location Of Substation	Number or Other Designation	Capacity of Substation (In Service) (In MVA)	Number of Transformers in Service	Number of Spare Transformers
	(a)	(b)	(c)	(d)	(e)
16	GEORGE O. DAVIS		7.5 MVA	2-3750 KVA TRANSFORMER	
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

DISTRIBUTION SYSTEM

1. Report the indicated particulars of the electric distribution system as of the end of the year, including street and highway lighting system.
2. For the purposes of this schedule the interpretation of the term "distribution area" shall be at the discretion of, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that, from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivision.
3. Entries in column (b) may be based on estimates. Entries in columns (c) and (d) should not include services.
4. Show hereunder a brief general statement in description of the distribution system. Indicate particularly the range of operating voltages and the sizes of wire generally used for different purposes (primaries, secondary, services, etc.) and under differing circumstances. Show also the approximate percentages of network system, of rural lines, of direct current facilities, and of alternating current service rendered at other than a 60-cycle frequency. Identify exceptions to customary practices (i.e. the last two items in the preceding sentence) with applicable distribution areas.

Line No.	Distribution Area (a)	Operating Voltage (b)	Miles of Conductor		Miles of Duct (e)	Number of Services		Number of Connected Meters (h)	Street and Highway Lighting		
			Overhead (c)	Underground (d)		Overhead (f)	Underground (g)		Miles of Conductor		Number of Lights (k)
									Overhead (i)	Underground (j)	
1	VILLAGE OF RICHMONDVILLE (100%)	4800V									
2	APPROX 3 SQUARE MILES	DELTA and									
3		8320 WYE									
4											
5	TOWN OF RICHMONDVILLE (50%)	PRIMARY'S ARE #4CU, #2CU, #2AL, #4/0 AL #336.4AL.									
6	APPROX 12 SQUARE MILES	SECONDARY'S ARE #4CU, #2CU1/0 AL TRIPLEX, 3/0 AL TRIPLEX, 4/0 AL TRIPLEX									
7		URBAN LINES ARE 25% AND RURAL LINES ARE 75%									
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26	TOTALS		0	0	0	0	0	0	0	0	0

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
 2. Include watt-hour demand distribution meters, but not external demand meters.
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	1634	587	15.12
2	Additions During Year			
3	Purchases	6	9	0.3625
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of Lines 3 and 4)	6	9	0.3625
6	Reductions During Year			
7	Retirements	10	8	0.06
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	10	8	0.06
10	Number at End of Year (Lines 1 + 5 - 9)	1630	588	15.4225
11	In Stock	523	55	3.6725
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	1104	533	11.75
15	In Company's Use	3		
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	1630	588	15.4225

ELECTRIC WATTHOUR METERS IN-SERVICE AND TEST RESULTS

1. Show the number of scheduled meter tests completed on each type of meter during the year. Also show separately the number of tests completed on each type of meter as a result of customer complaint.
 2. Of those tested, show the number found between 98 to 102% average percentage registration before adjustment and show separately the number found that was more than 102% average percentage registration before adjustment.
 3. List by manufacturer, type and serial number the number of portable standard watt-hour meters (rotating standards) used for testing customer watt-hour meters. Also show the most recent date that calibration was checked on each standard.

Line No.	Manufacturer and Type (a)	Number Sched. Tests Completed (b)	Number Complaint Tests Completed (c)	Average Percentage Registration	
				Number 98 - 102% (d)	Number Greater than 102% (e)
17	GE I-60S - I-70S	38	0	27	11
18					
19	GE I-50A - I-55A	3	0	3	0
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					

VERIFICATION

The Public Service Law requires that "... it shall be the duty of every such person and corporation to file with the Commission an annual report, verified by oath of the president, vice-president, treasurer, secretary, general manager, or receiver, if any, thereof, or by the person required to file the same. The verification shall be made by said official holding office at the time of the filing of said report, and if not made upon the knowledge of the person verifying the same shall set forth the sources of his information and the grounds of his belief as to any matters not stated to be verified upon his knowledge."

State of ...NEW YORK.....)

) ss.:

County of ...SCHOHARIE.....)

.....JAMES SWARTOUT.....makes oath and

says: I am theSUPERINTENDENT..... of ...VILLAGE OF RICHMONDVILLE POWER AND LIGHT COMPANY.....
(Here insert the official title of the deponent) (Here insert exact name of the reporting company)

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which consists ofMUNICIPAL ELECTRIC UTILITIES ANNUAL REPORT.....
(Here insert exact identification of the sections and pages comprising this report)

is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge, the sources of my information and the grounds for my belief are as follows:

James Swartout
Signature

Subscribed and sworn to before me a

this 30th day of August 20 12

[use an im-
L.S.
pression seal]

Carol A. Eakin
(Signature of officer authorized to administer oaths)

CAROL A. EAKIN
Notary Public, State of New York
No. 01EA6017271
Qualified in Otsego County
Commission Expires December 7 2014

(This space for use of the Public Service Commission)

Computed
Examined
Reviewed

Index

<u>Description</u>	<u>Page No.</u>	<u>Description</u>	<u>Page No.</u>
Accounts Receivable (Account 125)	205	Miscellaneous Deductions from Income (Account 460)	309
Amortization Reserves (Account 262)	308	Miscellaneous Interest Deductions (Account 452)	309
		Miscellaneous Investments (Account 114)	203
Balance Sheet	104-105	Miscellaneous Long Term Debt (Account 233)	251-252
Boiler Equipment	401-402	Miscellaneous Reserves (Account 267)	253
Bonds (Account 231)	251-252	Miscellaneous Special Deposits (Account 117)	203
		Miscellaneous Suspense (Account 145)	204
Cash Flow Statement	107	Miscellaneous Unadjusted Credits (Account 272)	253
Changes During the Year	103	Monthly Peaks and Output	400
Charges to Other Departments of Operating Municipality	350		
Commissioners, Officer and Employees Information and Compensation	102	Notes Payable (Account 243)	250
Construction Work in Progress (Account 110)	202		
Contractual Appropriation of Income (Account 459)	309	Operating Expenses	306-307
Contributions to Operating Municipality (Account 280)	253	Operating Property	200-201
		Operating Property - Other Departments	200-201
Depreciation Funds (Account 116)	204	Operating Property - Undistributed	200-201
Depreciation Reserves (Account 261)	308	Operating Revenues (Account 401)	300
Distribution System	404	Other Notes Receivable (Account 126)	205
		Other Property (Accounts 109 and 112)	202
Electric Distribution Meters	405	Outside Professional and Consulting Services	350
Electric Energy Account	400		
Equipment Obligations Long Term (Account 232)	251-252	Payables to Operating Municipality (Account 241)	250
		Purchases for Redistribution	305
Fuel Consumed	305		
		Receivables from Operating Municipality (Account 124)	205
General Municipal Information	101	Reserve for Uncollectible Accounts (Account 266)	250
Generating Plant	401-402		
		Sales by Municipality	304
Income Account	106	Sales by Service Classification	301-303
Injuries and Damages Reserve (Account 265)	253	Sales for Redistribution	305
Insurance Reserve (Account 264)	253	Sinking Fund (Account 115)	203
		Special Deposits (Account 129)	204
Line Transformers	405	Substations	403
Loans to Municipality (Account 113)	203	Surplus Account	106
		Suspense to be Amortized (Account 143)	204
Meters in Service Test Results	405		
Miscellaneous Amortization (Account 456)	309	Transmission Lines	403