

**Case No. 12-M-0476 et al.**  
**EDI Business/Technical Working Groups**  
**Meeting Agenda**

**January 31, 2020 – 10:00 AM to 12:00 PM**

GTM (no audio) link: <https://global.gotomeeting.com/join/806330517>

Conference Call Information:

Toll Free Phone Numbers: **844-633-8697**

Local Phone Number: **518-549-0500**

Meeting ID: **34300254**

**1) Welcome**

- a. Attendance
- b. Review/Modify Agenda
- c. DPS Staff Remarks

**2) NY EDI Working Group**

- a. Leadership Team
  - a. New Chair – Josh Pasquariello ([Josh.Pasquariello@nationalgrid.com](mailto:Josh.Pasquariello@nationalgrid.com))
  - b. New Co-Chair – Stephen Wilson ([Stephen.Wilson2@vistraenergy.com](mailto:Stephen.Wilson2@vistraenergy.com))
  - c. Change Control Manager – Kim Wall ([Kim.Wall@HansenCX.com](mailto:Kim.Wall@HansenCX.com))
  - d. Staff – John Sheevers ([John.Sheevers@dsp.ny.gov](mailto:John.Sheevers@dsp.ny.gov))
- b. Review Contact List from NY EDI Website:  
<http://www3.dps.ny.gov/W/PSCWeb.nsf/All/76293E941DE420C485257CB40056DA3F?OpenDocument>

Send updates to [John.Sheevers@dps.ny.gov](mailto:John.Sheevers@dps.ny.gov)

**3) Market Changes Implementation Workpaper**

- a. **National Grid, NYSEG, O&R, RG&E** and **PSEG-LI** to answer the following questions related to TLS security:
  - i Do you currently use TLS 1.0 in production EDI data exchange with EDI trading partners, including ESCO's?
  - ii Do you have a plan to replace TLS 1.0 with implementation of TLS 1.2 or 1.3 in production with ESCO's, and if so when?
  - iii If you don't currently have a plan to implement TLS 1.2 or 1.3, do you require a PSC order to do so?
- b. **O&R** to answer the following question:
  - i If the current period usage (and supplier charges) totals to zero, does the Utility send the Rate Ready 810 transaction?

**4) Utility Customer Information System Upgrades**

- a. Central Hudson is planning an upgrade to their system in a few years. Need to consider net metering in the design.
- b. Any other utilities planning upgrades?

- 5) **Data Security Agreement (DSA)**
  - a. New Version Filed, Execution Required by January 30, 2020
- 6) **Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process -**  
Link to Order
  - a. Is there any EDI Impact?
  - b. [Link to Uniform Business Practices](#) Clean & Redline Versions in September & December 2019
  - c. Applicability includes mass market. Is there a way to determine from Utility Rate Class which customers are applicable to the following? **ALL Electric Utilities to answer**
    - i Small non-residential electric customers, defined as non-demand metered customers
    - ii Small non-residential gas customers defined as those using less than or equal to 750 dekatherms (dth) per year
- 7) **Other Business**
- 8) **Establish Date/Time for Next Meeting**
  - a. Recurring Meetings the 4<sup>th</sup> Friday of the month from 10 AM – 12 PM
  - b. Next call February 28, 2020
- 9) **Adjourn except those interested in Net Metering**
- 10) **Net Metering Discussion**