

May 9, 2025

**VIA ELECTRONIC FILING**

Honorable Michelle L. Phillips  
Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223-1350

**RE: Case 25-\_\_\_\_\_: Petition of KeySpan Gas East Corporation d/b/a National Grid under Section 69 of the Public Service Law for Authority to Issue Securities**

Dear Secretary Phillips:

Enclosed for filing with the Commission please find the Verified Petition and Exhibits of KeySpan Gas East Corporation d/b/a National Grid under Section 69 of the Public Service Law seeking multi-year authority to issue new long term debt securities at any time prior to March 31, 2029.

Also enclosed is a proposed notice for publication in the State Register under the New York State Administrative Procedure Act.

Please contact the undersigned with any questions regarding this letter or the enclosures.

Respectfully submitted,

/s/ Carolyn Rooney

Carolyn Rooney  
Senior Counsel  
NY Regulatory

**IN THE MATTER OF THE PETITION OF  
KEYSPAN GAS EAST CORPORATION D/B/A  
NATIONAL GRID  
UNDER SECTION 69 OF THE  
THE NEW YORK STATE PUBLIC SERVICE LAW  
FOR AUTHORITY TO ISSUE SECURITIES**

**VERIFIED PETITION OF  
KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID  
UNDER SECTION 69 OF THE NEW YORK STATE PUBLIC SERVICE LAW FOR  
AUTHORITY TO ISSUE SECURITIES**

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Keyspan Gas East Corporation d/b/a  
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2 Hanson Place  
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(516) 477-6042  
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Dated: April 10, 2025

**STATE OF NEW YORK  
PUBLIC SERVICE COMMISSION**

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**IN THE MATTER OF THE PETITION OF  
KEYSPAN GAS EAST CORPORATION  
D/B/A NATIONAL GRID  
UNDER SECTION 69 OF THE  
THE NEW YORK STATE PUBLIC SERVICE LAW  
FOR AUTHORITY TO ISSUE SECURITIES**

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**VERIFIED PETITION AND EXHIBITS OF  
KEYSPAN GAS EAST CORPORATION D/B/A NATIONAL GRID  
FOR AUTHORITY TO ISSUE SECURITIES**

TO THE PUBLIC SERVICE COMMISSION:

Pursuant to Section 69 of the Public Service Law (“PSL”), KeySpan Gas East Corporation d/b/a National Grid (“KEDLI” or the “Company”) hereby petitions the New York State Public Service Commission (the “Commission”) for multi-year authority to issue up to \$1.5 billion of new long term debt securities as described in greater detail below. KEDLI requests that the Commission’s authorization be effective from the date of the Commission’s order until March 31, 2029.

Specifically, KEDLI seeks Commission authorization to issue, from time to time, through March 31, 2029 new long-term debt in an amount not to exceed \$1.5 billion for one or more of the following purposes: financing construction of utility plant, refinancing maturing and/or redeemed issues of debt, redemption of preferred stock, refinancing callable debt, refinancing short-term debt with long-term debt, financing the capital needs of the Company, and other general corporate purposes. In determining the timing and amount of issuance of the debt, the Company intends to maintain its ratio of total debt to total capitalization (excluding goodwill) in line with the capital

structure that the Commission approved for ratemaking purposes in Case 23-G-0226. Issuance of new long-term debt within the period requested would position the Company to refinance existing debt in a manner that takes advantage of favorable market conditions. This has the potential to reduce the Company's interest costs to the benefit of customers.

The Company also seeks Commission authorization to execute instruments in connection with the issuance of debt, including but not limited to indentures, supplemental indentures, promissory notes, debentures, credit agreements, loan agreements, participation agreements, underwriting agreements, bond purchase agreements, remarketing agreements, and security agreements. The terms of each instrument will be substantially similar to the terms for comparable transactions available in the credit market at the time of debt issuance to companies having a credit rating substantially equivalent to the Company's credit rating.

In support of this application, the Company states:

1. KEDLI is a gas corporation organized and existing under the Transportation Corporations Law of the State of New York and has its principal office at 175 East Old Country Road, Hicksville, New York 11801. A certified copy of the Company's Certificate of Incorporation is on file with the Commission.

2. National Grid USA owns all of the outstanding common shares of KEDLI (effective April 30, 2018, KeySpan Corporation was merged into National Grid USA). National Grid USA, through intermediate holding companies, is, in turn, a wholly owned subsidiary of National Grid plc, a company incorporated in England and Wales. In Case 06-M-0878 (*Joint Petition of National Grid plc and KeySpan Corporation for Approval of Stock Acquisition and other Regulatory Authorizations*), the Commission authorized the merger and stock acquisition of

KEDLI and its parent company by National Grid USA. The closing of the merger and acquisition occurred on August 24, 2007.

3. Certain information required pursuant to Part 37 of Title 16 of the Official Compilation of Codes, Rules, and Regulations of the State of New York (16 NYCRR Part 37), as well as the other information referenced in the Index to Exhibits, is attached hereto.

4. The utility property of KEDLI is stated at “original cost” as defined in Section 31.1(f) of the Rules of Procedure of the Commission (16 NYCRR § 31.1(f)) and excludes any amount for a franchise, consent, or right to operate as a public utility.

5. To ensure adequate flexibility in meeting market conditions at the time of issuance, the Company is requesting authorization to issue secured or unsecured debt, taxable or tax-exempt debt, bonds, medium or long-term notes, debentures, single and multi-installment bank loans, or similar securities or some combination thereof (the “New Debt”). In addition, the Company requests authorization to pursue State and/or Federal loans and loan guarantees. The New Debt will have: a term exceeding one year; maturity dates not exceeding 40 years from the date of issuance; and either an adjustable interest rate or a fixed interest rate. Further, the New Debt may be issued to or through third parties in public offerings and with or without a bank arranger or intermediary.

6. Although KEDLI has not set the date for the sale of the New Debt, the Company requests that such sale be permitted to take place as early as immediately after the effective date of an order authorizing such sale. The Company will determine the most favorable terms for the sale of the securities based on market conditions at the time of issuance, including the amount to be sold, the method of sale, the kind of debt securities to be offered, the interest rate (fixed or floating), the maturity dates and any other terms that the market may require.

7. To ensure adequate flexibility in meeting market conditions at the time of issuance, the Company requests that the Commission not establish pre-approved spreads over Treasury rates as a prerequisite to the issuance of the notes, debt, or other securities. The Company will justify the terms of each debt issuance as part of compliance filing made after each issuance is completed.

8. KEDLI seeks authorization to issue up to \$1.5 billion of new long-term debt securities, during the period ending March 31, 2029, based on the forecast reimbursement margins set forth in Exhibit 2 to this Petition. The balance sheet reimbursement margin is \$1.685 billion as of December 31, 2024 with a pro forma margin at March 31, 2029 of \$4.178 billion.

9. KEDLI's proposed issuance of debt securities would be used for financing its construction expenditures, refinancing maturing and/or redeemed issues of debt, redeeming preferred stock, refinancing callable debt, refinancing short term debt with long-term debt, financing the capital needs of the Company, and for other general corporate purposes. With regard to its construction expenditures, KEDLI has proceeded with prudent capital projects necessary to reinforce its system infrastructure and enable the Company to continue to provide safe, adequate, and reliable utility service.

10. Accounting Treatment. The Company requests permission to defer and amortize issuance costs associated with the New Debt, and any costs associated with any optional refinancing of existing debt as long as the Company can demonstrate it obtained reasonable interest cost savings for customers or that the refinancing was otherwise prudent.

11. Exhibit 9 contains the Company's current estimate of the costs of issuing debt; however, this is an estimate only and the actual costs may differ from this estimate. KEDLI requests that the actual costs of issuing debt be deferred and amortized over the life of the debt.

The Company will submit a verified report of the actual costs and expenses of each debt issuance following closing of the subject transaction.

12. No franchise or right to own, operate, or enjoy any franchise, and no contract to consolidate or lease, is proposed to be capitalized directly or indirectly.

13. Petitioner provides the following exhibits herewith:

Exhibit 1: General; Authority Sought; Use of Proceeds

Exhibit 2: Capital Structure  
Changes of Balances in Depreciation and Amortization  
Reserves and Retirement Work in Progress  
Reimbursement Margin Calculations as of December 31, 2024  
Reimbursement Margin Forecast January 1, 2025 to March 31, 2029

Exhibit 3: Statement of Financial Condition  
Balance Sheet  
Details of Charges in Certain Balance Sheet Accounts  
Additional Information

Exhibit 4 Sources and Uses of Funds

Exhibit 5 Affidavit of Principal Accounting Officer required by Sections 37.1(o) and 37.3(d) of the Commission's Rules of Procedure

Exhibit 6: Affidavit of Principal Financial Officer required by Section 37.6(j) of the Commission's Rules of Procedure

Exhibit 7: Proposed Accounting Treatment

Exhibit 8: Verification of Christina Bostic

Exhibit 9: Estimated Cost of Issuance

WHEREFORE, KEDLI respectfully requests that the Commission issue and order in this proceeding:

- (1) Authorizing KEDLI, pursuant to Section 69 of the Public Service Law, to issue up to \$1.5 billion of new long-term debt securities at any time through March 31, 2029 in the manner requested in this Petition;
- (2) Authorizing the Company to use the proceeds of such sale for construction of utility plant, refinancing maturing and/or redeemed issues of debt, redemption of preferred stock, refinancing callable debt, refinancing short-term debt with long-term debt, financing the capital needs of the Company, and other general corporate purposes.; and
- (3) Granting such other and further authority as may be deemed necessary in relation to the foregoing.

Respectfully submitted,

KEYSPAN GAS EAST CORPORATION,  
d/b/a NATIONAL GRID

By: /s/ Carolyn M. Rooney  
Senior Counsel  
KeySpan Gas East Corporation d/b/a  
National Grid

Dated: April 10, 2025



**STATE OF NEW YORK  
PUBLIC SERVICE COMMISSION  
NOTICE OF PROPOSED RULEMAKING**

**Pursuant to the provisions of the State Administrative Procedure Act, notice is hereby given of the following proposed rulemaking:**

- 1. Proposed Action:** The New York State Public Service Commission is considering whether to approve, reject, in whole or in part, a petition by KeySpan Gas East Corporation d/b/a National Grid (“KEDLI” or the “Company”) requesting multi-year authority to issue up to \$1.5 billion of new long-term debt securities under the Public Service Law Section 69.
- 2. Statutory Authority:** Public Service Law, Section 69
- 3. Subject of the Proposed Rule:** Issuance of long-term debt securities.
- 4. Purpose of Proposed Rule:** To approve or reject KEDLI’s petition for authority to issue long-term debt securities.
- 5. Substance of the Proposed Rule:** The Public Service Commission is considering a request filed by KEDLI for multi-year authority to issue up to \$1.5 billion of new long-term debt securities. KEDLI requests that the authorization granted by the Commission in this proceeding be valid for a period beginning on the effective date of the Commission’s order and ending on March 31, 2029. The Commission may approve, reject or modify, in whole or in part, KEDLI’s request.
- 6. Text of proposed rule and required statements and analyses may be obtained by filing a Document Request Form (F-96) located on the Commission’s website <http://www.dps.state.ny.us/f96dir.htm>. For questions, contact:** Central Operations, Public Service Commission, Bldg. 3, Empire State Plaza, Albany, NY 12223-1350, (518) 474-6530.
- 7. Data, views or arguments may be submitted to:** Michelle L. Phillips, Secretary, Public Service Commission, Bldg. 3, Empire State Plaza, Albany, NY 12223-1350, (518) 474-6530, email: [secretary@dps.ny.gov](mailto:secretary@dps.ny.gov).
- 8. Public comment will be received until:** 60 days after publication of this notice.
- 9. Regulatory Impact Statement, Regulatory Flexibility Analysis for Small Business and Rural Area Flexibility Analysis:** Statements and analyses are not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

**Carolyn Rooney  
Senior Counsel  
National Grid  
2 Hanson Place  
Brooklyn, NY 11217  
(516) 477-6042**

**Exhibit 1**

KEYSPAN GAS EAST CORPORATION  
DATA PRESENTED  
SECURITIES

1. General:

A. Petitioner:	KeySpan Gas East Corporation
B. Petition Verified:	April 10, 2025
C. Public Hearing:	None requested
D. Territory Served:	Gas service in the Counties of Nassau and Suffolk, and the Borough of Queens (5 <sup>th</sup> Ward), City of New York

2. Authority Sought:

Authority to issue securities, credit and Loan agreements, and for certain other relief described in the Petition.	Not more than \$1.5 billion of securities, plus issuance costs.
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3. Use of Proceeds:

KEDLI seeks Commission authorization to issue, from time to time, through March 31, 2029, new long-term debt not to exceed \$1.5 billion for one or more of the following purposes: financing construction of utility plant, refinancing maturing and/or redeemed issues of debt, redemption of preferred stock, refinancing callable debt, refinancing short-term debt with long-term debt, financing the capital needs of the Company, and other general corporate purposes.

**Keyspan Gas East Corporation D/B/A National Grid N.Y.  
Reimbursement Margin as of Dec 31, 2024**

**Funds Applied: Long-Term Utility Plant**

**As of 31/12/2024**

Utility Plant	\$	6,837,562,022
Less: Accum Prov for Depreciation		1,212,102,303
Net Utility Plant		<u>5,625,459,719</u>
Construction Work in Progress		253,982,190
Total Net Utility Plant		<u>5,879,441,909</u>
Net Deferrals		(1,253,645,462)
<b>Reimbursable Plant</b>		<b>4,625,796,447</b>

**Funds Available: Long-Term Capital**

Capital Stock		1
Premium on Capital Stock		582,861,727
Other Paid-in Capital (net of goodwill)		257,503,429
Net Common Stock		<u>840,365,157</u>
Preferred Stock		1
Long-Term Debt		2,100,000,000
10 Yr Fixed Rate Maturing 15-AUG-2026		700,000,000
30 Yr Fixed Rate Maturing 01-APR-2041		500,000,000
10 Yr Fixed Rate Maturing 06-MAR-2033		500,000,000
10 Yr Fixed Rate Maturing 18-JAN-2052		400,000,000
Less: Unamortized Discount on Long-Term Debt		-
Advances from Assoc. Cos		-
Net Long-Term Debt		<u>2,100,000,000</u>
<b>Total Funds Available</b>		<b>2,940,365,157</b>

<b>Balance Sheet Reimbursement Margin (as of December 31, 2024)</b>	<b>\$</b>	<b>1,685,431,290</b>
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*Pro forma (Jan-Mar 2025) Adjustments:*

New Plant Construction	162,133,250
Depreciation Accruals	(37,305,990)
Net Deferrals	(1,198,500)
Deferred Taxes	(8,067,450)
<b>Pro forma Margin Adjustments at March 31, 2025</b>	<b>115,561,310</b>

*Pro forma (2026 - 2029) Adjustments:*

Maturing Long-Term Debt	700,000,000
New Plant Construction	2,649,026,585
Depreciation Accruals	(820,200,143)
Net Deferrals	(8,550,000)
Deferred Taxes	(143,091,621)
<b>Pro forma Margin Adjustments at March 31, 2029</b>	<b>\$ 2,377,184,821</b>

<b>Total Reimbursement Margin at March 31, 2029:</b>	<b>\$</b>	<b>4,178,177,422</b>
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(a) Amount and classes of stock authorized by law or certificate of incorporation, as last amended. the KeySpan Gas East Corp authorized share of capital stock pursuant to its Certificate of Incorporation consists of 100 shares of Common Stock with a par value of \$0.01, and 1 share of Cumulative Preferred Stock with a par value of \$1.

(b) Case number and date of the Order of Authorization of the capital stock authorized by the Commission. In its September 12, 2007, "Order Authorizing Acquisition subject to Conditions and Making Some Revenue Requirement Determinations for KeySpan Energy Delivery New York and KeySpan Energy Delivery Long Island". issued in Case 06-M-0878, the NYPSC authorized the merger of KeySpan Corporation and National Grid subject to the adoption of various financial and other conditions. One of the conditions was the requirement that the Company issue a class of preferred stock having one share (the "Golden Share"), subordinate to any existing preferred stock, the holder of which would having rights that limit the Company's right to commence any voluntary bankruptcy, liquidation, receivership or similar proceeding without the consent of the holder of such share of stock. The NYPSC subsequently authorized the issuance of the Golden Share to a trustee, GSS Holdings, Inc. ("GSS"), who will hold the Golden Share subject to a Services and Indemnity Agreement requiring GSS to vote the Golden Share in the best interests of New York State. The Golden Share was issued by the Company on July 8, 2011.

(1) Amount actually paid to corporation for such stock

(a) Common Stock

	Case No.	No of Shares of Stock	Par Value Per Share	Total Par Value	Premiums Received	Amount Paid to Corporation
	06-M-0878	100	\$0.01	\$1.00	\$0	\$1

(b) Preferred Stock

None	Case No.	No of Shares of Stock	Par Value Per Share	Total Par Value	Premiums Received	Amount Paid to Corporation
Preferred Stk - Golden Share	06-M-0878	1	\$1.00	\$1.00	\$0	\$1
		1		\$1.00	\$0	\$1

NOTES:

4. Terms of Preference of each class of preferred stock: None.

5. Statement of each class of non-par stock showing amount transferred from  
Unappropriated Retained Earnings or other accounts: None

Notes 6, 7 and 8. A brief description of debt is as follows:

Following is a schedule of bonds, notes, or other evidence of indebtedness by series where applicable.

#### **8. CAPITALIZATION**

##### **Debt Authorizations**

On June 17, 2022, the NYPSC authorized the Company to issue up to \$890 million of new long-term debt securities, with the authorization valid for a period beginning on the effective date of the commission's order and ending on March 31, 2025. Under this authorization, on March 6, 2023, the Company issued \$500 million 10-year unsecured long-term debt with a fixed rate of 5.994%.

Description	Case Number	Date of Order	Interest Rate	Date Issued	Date of Maturity	Amount Authorized and Issued	Amount Outstanding 12/31/2024
<u>Bonds (Account 221)</u>							
5.819% Series 2011 due 2041	10-M-0365	3/22/2011	5.819%	3/31/2011	4/1/2041	\$ 500,000,000	\$ 500,000,000
2.742% Senior Note due 2026	15-G-0308	12/18/2015	2.742%	8/5/2016	8/15/2026	\$ 700,000,000	\$ 700,000,000
3.586% Senior Note due 2052			3.586%	1/18/2022	1/18/2052	\$ 400,000,000	\$ 400,000,000
5.994% 10 YR Fixed Rate Debt due 2033			5.994%	3/6/2023	3/6/2033	\$ 500,000,000	\$ 500,000,000
							<u>\$ 2,100,000,000</u>



As of December 31, 2024

## 9. Statement of Advances or other indebtedness to affiliated interests:

NOTES PAYABLE TO ASSOCIATED COMPANIES (233)	136,922,186	
ACCOUNTS RECEIVABLE FROM ASSOC. COMPANIES (146)	(9,717,214)	
ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (234)	71,984,713	
Indebtedness to affiliated interests		<u>199,189,685</u>

## 10. Statement of other indebtedness:

(a) Customer Advances for Construction	<u>-</u>
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## (b) Current and Accrued Liabilities:

ACCOUNTS PAYABLE (232)	101,596,016	
CUSTOMER DEPOSITS (235)	13,256,996	
TAXES ACCRUED (236)	16,451,594	
INTEREST ACCRUED (237)	31,188,034	
TAX COLLECTIONS PAYABLE (241)	467,668	
MISC. CURRENT AND ACCRUED LIABILITIES (242)	36,100,886	
Derivative Instrument Liabilities - Hedges (245)	(101,925)	
		<u>198,959,269</u>
Total Other Indebtedness		<u><u>398,148,954</u></u>

11. Amount of interest accrued:

Long Term Debt	12 Months Ending December 31, 2024
<u>Bonds (Account 427)</u>	
5.819% Series 2011 due 2041	29,095,000
2.742% Senior Note due 2026	19,194,000
3.586% Senior Note due 2052	14,344,000
5.994% 10 YR Fixed Rate Debt due 2033	29,970,000
	<u>\$ 92,603,000</u>
 <u>Advances from Associated Companies (Account 430)</u>	
Money Pool Interest	341,933
	<u>\$ 341,933</u>

<u>Other Interest Expense (Account 431)</u>	<u>12 Months Ending December 31, 2024</u>
Interest Rate Subject to Refund	5,622,585
Interest Expense-Unwind of Discount	732,554
Interest Charges - FIN 48	1,668,774
Penalties	791,992
Customer Deposit	565,979
Indirect Tax	653,263
Miscellaneous	1,991,077
Total Other Interest Expenses	<u>\$ 12,026,224</u>

12. Rate and amount of dividends declared during each of the five years last preceeding and amount of dividends paid:  
Common Stock:

	Declared and paid
2024	None
2023	None
2022	None
2021	None
2020	None

**13. Statement of contingent assets and liabilities.**

See the attached excerpt from the notes for the Company's contractual obligations, financial instruments, and contingencies disclosed in the Company's financial statements for the period ended December 31, 2024.

**Note 11. COMMITMENTS AND CONTINGENCIES****Legal Matters****Federal and Regulatory Investigations into Allegations of Fraud and Bribery**

On June 17, 2021, five former employees of National Grid USA Service Company, Inc. in the downstate New York facilities department were arrested on federal charges alleging fraud and bribery. The five former employees subsequently pleaded guilty to the charges, pursuant to plea agreements. NGUSA was deemed a victim of the crimes. On June 23, 2021, based on the US Attorney's announcement, the New York Public Service Commission ("NY PSC") issued an order commencing a proceeding to examine the potential impacts of the employee misconduct on the capital and O&M expenditures of National Grid's downstate New York gas companies.

Over the past three years, National Grid has fully cooperated with the NYPSC's investigation, which was resolved through a settlement that was approved by the NYPSC on December 19, 2024. In the interest of ensuring that the Company and The Brooklyn Union Gas Company (the "Downstate New York Gas Companies" or the "Companies") customers were not financially impacted by the criminal conduct, the Companies agreed to defer for the benefit of customers \$20 million of revenues previously collected in rates. As of December 31, 2024, the Company and Brooklyn Union Gas have recorded regulatory liabilities of \$7 million and \$13 million, respectively, for their share of the settlement.

**Other Litigation**

In addition to the matters described above, the Company is subject to various legal proceedings arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial position, or

13. Statement of Program in effect for the amortization of deferred debits and deferred credits at	December 31, 2024
Unamortized Debt Expense (181)	\$ 7,364,005
Clearing Accounts (184)	\$ 20,562
Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	\$ -
Unamortized Loss on Reacquired Debt (189)	\$ -
<u>Regulatory Assets</u>	
Capital tracker	13,387,765
Carrying charges	37,374,848
Demand Capacity Surcharge Mechanism	3,572,027
Gas safety and reliability surcharge	759,738
Rate adjustment mechanisms	6,858,661
Asset retirement obligation	18,457,540
Environmental response costs	84,325,979
Postretirement benefits	63,791,280
Property taxes	130,889,410
Rate plan rate adjustment mechanism	19,945,984
Other	135,952,027
	\$ 515,315,259
<u>Deferred Debits</u>	
Cash Overs & Shorts	50,425
Gas Cost Sharing Agreement Miscellaneous	3,243,940
Suspense Ack-Consolidations	26,541
Prepaid Capacity Release	40,939,816
HSBC-Virtual Card-Outgoing PIF	(132,603)
WNS-Bank Fees	84
Total Deferred Debits	\$ 44,128,203
<u>Deferred Taxes</u>	
Accumulated Deferred Income Taxes (190)	\$ 328,455,699
Total Deferred Debits	\$ 895,283,728

13. Statement of Program in effect for the amortization of deferred debits and deferred credits at

December 31, 2024Deferred Credits

Construction Advances	\$ -
FAS 112 - OPEB	1,845,898
Sales Tax Accrual	2,343,625
Fin 48 Income Tax	29,549,910
Shareholder Return on Regulatory Assets	90,419,697
Unlocated Creditors & Debtors/Def Cr-Misc.	360,000
Total Other Deferred Credits	\$ 124,519,130
<u>Other Regulatory Liabilities</u>	
Derivative instruments	4,163,550
Facilities system surcharge	2,097,725
Gas costs adjustment	4,116,034
Revenue decoupling mechanism	25,014,824
Carrying charges	127,490,900
Environmental response costs	46,288,278
Postretirement benefits	141,719,683
Regulatory deferred tax liability	332,456,364
Other	126,555,382
Total Other Regulatory Liabilities	\$ 809,902,740
<u>Deferred Taxes</u>	
Accumulated Deferred Income Tax Credits	-
Accumulated Deferred Income Taxes - Property Related	1,073,627,972
Accumulated Deferred Income Taxes - Other	140,879,348
Total Deferred Income Taxes	\$ 1,214,507,320
Total Deferred Credits	\$ 2,148,929,190

16. Statement of Income for the period from January 1, 2024 through December 31, 2024 -- see Page 14  
Balance Sheet at December 31, 2024 with analysis of various accounts -- see Pages 15-18



	12 Months Ending December 31, 2024
<b>UTILITY OPERATING INCOME</b>	
Operating Revenues (400)	\$ 1,439,062,134
Operating Expenses:	
Operation Expenses (401)	642,149,440
Maintenance Expenses (402)	41,496,459
Joint Expenses (402.1)	-
Depreciation Expenses (403)	135,255,757
Amortization and Depletion of Utility Plant (404)	-
Amortization of Other Utility Plant (405)	94,079
Amortization of Utility Plant Acq Adj (406)	-
Amort of Property Losses (Elec 407, Gas 407.1)	-
Amortization of Conversion Expenses (Gas 407.2)	-
Regulatory Debits (407.3)	50,684,551
(Less) Regulatory Credits (407.4)	(64,127,213)
Taxes Other Than Income Taxes (408.1)	290,761,910
Income Taxes (409.1, 410.1, 411.1, 411.4, 411.8)	57,340,896
Gains from Disposition of Utility Plant (411.6)	-
Losses from Disposition of Utility Plant (411.7)	-
Total Operating Expenses	\$ 1,153,655,879
Net Operating Revenues	\$ 285,406,255
Revenues from Utility Plant Leased to Others (412)	-
Expenses of Utility Plant Leased to Others (413)	-
Other Utility Operating Income (414)	-
Total Utility Operating Income	\$ 285,406,255
<b>OTHER INCOME</b>	
Income from Merchandising, Jobbing and Contract Work (415, 416)	\$ -
Income from Nonutility Operations (417, 417.1)	(44,228)
Nonoperating Rental Income (418)	(1,092,862)
Equity in Earnings of Subsidiary Companies (418.1)	847,503.00
Interest and Dividend Income (419)	-
Allowance for Funds Used During Construction (419.1)	18,549,634
Miscellaneous Nonoperating Income (421)	5,489,032
Gain on Disposition of Property (421.1)	(1,172)
Total Other Income	\$ 23,747,907
<b>OTHER INCOME DEDUCTIONS</b>	
Loss on Disposition of Property (421.2)	\$ -
Miscellaneous Amortization (425)	-
Miscellaneous Income Deductions (426)	48,040,204
Total Other Income Deductions	\$ 48,040,204
<b>TAXES-OTHER INCOME AND DEDUCTIONS</b>	
Taxes Other Than Income Taxes (408.2)	\$ 943,641
Income Taxes (409.2, 410.2, 411.2, 411.5, 420)	(8,251,276)
Total Taxes-Other Income and Deductions	\$ (7,307,635)
Net Other Income and Deductions	\$ (16,984,662)
<b>INTEREST CHARGES</b>	
Interest on Long-term Debt (427)	\$ 92,603,000
Amortization of Debt Disc. and Expense (428)	743,272
Amortization of Loss on Reacquired Debt (428.1)	-
Amortization of Premium on Debt-Credit (429)	-
Interest on Debt to Associated Companies (430)	341,933
Other Interest Expenses (431)	12,026,224
(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)	(3,407,459)
Total Interest Charges	\$ 102,306,970
Income Before Extraordinary Items	\$ 166,114,623
<b>EXTRAORDINARY ITEMS</b>	
Extraordinary Income (434)	-
Extraordinary Deductions (435)	-
Income Taxes, Extraordinary Items (409.3)	-
Net Extraordinary Items	-
Net Income	\$ 166,114,623

Account Title	December 31, 2024
<u>UTILITY PLANT</u>	
UTILITY PLANT (101-107, 114, 117, 118.1, 118.2, 120)	\$ 7,091,544,212
LESS: ACCUMULATED PROVISION FOR DEPR., AMORT. AND DEPLETION (108-113, 115, 119.1, 119.2, 120.5)	1,212,102,303
TOTAL NET UTILITY PLANT	<u>\$ 5,879,441,909</u>
<u>OTHER PROPERTY AND INVESTMENTS</u>	
NONUTILITY PROPERTY (121)	\$ 1,252,521
LESS: ACCUM. PROV. FOR DEPR. AND AMORT. (122)	29,298
INVESTMENT IN ASSOCIATED COMPANIES (123)	-
INVESTMENT IN SUBSIDIARY COMPANIES (123.1)	-
OTHER INVESTMENTS (124)	-
SINKING FUNDS (125)	-
DEPRECIATION FUND (126)	-
OTHER SPECIAL FUNDS (128)	117,257,657
Derivative Instrument Assets (175)	888,517
TOTAL OTHER PROPERTY AND INVESTMENTS	<u>\$ 119,369,397</u>
<u>CURRENT AND ACCRUED ASSETS</u>	
CASH (131)	\$ 6,607,442
INTEREST SPECIAL DEPOSITS (132)	-
DIVIDEND SPECIAL DEPOSITS (133)	-
OTHER SPECIAL DEPOSITS (134)	-
WORKING FUNDS (135)	-
TEMPORARY CASH INVESTMENTS (136)	-
NOTES RECEIVABLE (141)	-
ACCOUNTS RECEIVABLE (142, 143)	234,685,712
LESS: ACCUM. PROV. FOR UNCOLL. ACCTS. CR. (144)	28,619,935
NOTES RECEIVABLE FROM ASSOC. COMPANIES (145)	-
ACCOUNTS RECEIVABLE FROM ASSOC. COMPANIES (146)	9,717,214
MATERIALS & SUPPLIES (150)	-
Plant Materials and Operating Supplies (154)	10,702,926
Stores Expense Undistributed (163)	17,032
GAS STORED UNDERGROUND - CURRENT (164.1)	49,240,349
LIQUIFIED NATURAL GAS IN STORAGE (164.2)	1,553,031
PREPAYMENTS (165)	19,886,519
INTEREST AND DIVIDENDS RECEIVABLE (171)	-
RENTS RECEIVABLE (172)	133,706
ACCRUED UTILITY REVENUES (173)	119,320,927
MISC. CURRENT AND ACCRUED ASSETS (174)	440,942
Derivative Instrument Assets (175)	6,819,180
Derivative Instrument Assets - Hedges (176)	-
TOTAL CURRENT AND ACCRUED ASSETS	<u>\$ 430,505,045</u>
<u>DEFERRED DEBITS</u>	
UNAMORT. DEBT EXPENSE (181)	\$ 7,364,005
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)	-
Other Regulatory Assets (182.3)	515,315,259
PRELIM. SURVEY AND INVESTIGATION CHARGES (183)	-
CLEARING ACCOUNTS (184)	20,562
TEMPORARY FACILITIES (185)	-
MISCELLANEOUS DEFERRED DEBITS (186)	44,128,203
DEF. LOSSES FROM DISPOSITION OF UTILITY PLANT (187)	-
INVESTMENT IN RESEARCH AND DEVELOPMENT (188)	-
Unamortized Loss on Reacquired Debt (189)	-
ACCUMULATED DEFERRED INCOME TAXES (190)	328,455,699
TOTAL DEFERRED DEBITS	<u>\$ 895,283,728</u>
TOTAL ASSETS AND OTHER DEBITS	<u>\$ 7,324,600,079</u>

ACCOUNT TITLE	December 31, 2024
PROPRIETARY CAPITAL	
COMMON STOCK ISSUED (201)	\$ 1
PREFERRED STOCK ISSUED (204)	1
CAPITAL STOCK SUBSCRIBED (202, 205)	-
STOCK LIABILITY FOR CONVERSION (203, 206)	-
PREMIUM ON CAPITAL STOCK (207)	582,861,727
OTHER PAID-IN CAPITAL (208-211)	257,503,429
INSTALLMENTS RECEIVED ON CAPITAL STOCK (212)	-
CAPITAL STOCK EXPENSE (214)	-
APPROPRIATED RETAINED EARNINGS (215)	-
UNAPPROPRIATED RETAINED EARNINGS (216)	1,694,650,910
UNAPPROPRIATED UNDIST. SUBSIDIARY EARNINGS (216.1)	-
REACQUIRED CAPITAL STOCK (217)	-
ACCUMULATED OTHER COMPREHENSIVE INCOME (219)	-
TOTAL PROPRIETARY CAPITAL	<u>\$ 2,535,016,068</u>
LONG TERM DEBT	
BONDS (221)	\$ 2,100,000,000
REACQUIRED BONDS (222)	-
ADVANCES FROM ASSOC. COMPANIES (223)	-
OTHER LONG TERM DEBT (224)	-
UNAMORTIZED PREMIUM ON LONG TERM DEBT (225)	-
UNAMORTIZED DISCOUNT ON LONG TERM DEBT (226)	-
TOTAL LONG TERM DEBT	<u>\$ 2,100,000,000</u>
CURRENT AND ACCRUED LIABILITIES	
NOTES PAYABLE (231)	\$ -
ACCOUNTS PAYABLE (232)	101,596,016
NOTES PAYABLE TO ASSOCIATED COMPANIES (233)	136,922,186
ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (234)	71,984,713
CUSTOMER DEPOSITS (235)	13,256,996
TAXES ACCRUED (236)	16,451,594
INTEREST ACCRUED (237)	31,188,034
DIVIDENDS DECLARED (238)	-
MATURED LONG TERM DEBT (239)	-
MATURED INTEREST (240)	-
TAX COLLECTIONS PAYABLE (241)	467,668
MISC. CURRENT AND ACCRUED LIABILITIES (242)	36,100,886
Obligations Under Capital Leases - Current (243)	1,217,513
Derivative Instrument Liabilities (244)	3,544,147
Derivative Instrument Liabilities - Hedges (245)	(101,925)
TOTAL CURRENT AND ACCRUED LIABILITIES	<u>\$ 412,627,828</u>
DEFERRED CREDITS	
CUSTOMER ADVANCES FOR CONSTRUCTION (252)	\$ -
OTHER DEFERRED CREDITS (253)	124,519,130
Other Regulatory Liabilities (254)	809,902,740
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (255)	-
DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (256)	-
ACCUMULATED DEFERRED INCOME TAXES (281 - 283)	1,214,507,320
TOTAL DEFERRED CREDITS	<u>\$ 2,148,929,190</u>
OTHER NONCURRENT LIABILITIES	
Obligations Under Capital Leases - Noncurrent (227)	\$ 35,836,669.00
Accumulated Provision for Property Insurance (228.1)	-
Accumulated Provision for Injuries and Damages (228.2)	12,000,656
Accumulated Provision for Pensions and Benefits (228.3)	-
Accumulated Miscellaneous Operating Provisions (228.4)	56,974,556
Long-term Portion of Derivative Instrument Liabilities	101,925
Accumulated Provision for Rate Refunds (229)	-
Asset Retirement Obligations (230)	23,113,187
TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 30)	<u>\$ 128,026,993</u>
TOTAL LIABILITIES AND OTHER CREDITS	<u><u>\$ 7,324,600,079</u></u>

Common Capital Stock and Premium on Capital Stock

	Common Capital Stock		
	No of Shares of Stock	Par Value Per Share	Total Par Value
Common Stock Issued	100	\$0.01	\$1.00
	Premiums Received	Amount Paid to Corporation	
	\$ -	\$ 1	
	December 31, 2024		
UNAPPROPRIATED RETAINED EARNINGS (Account 216)	\$ 1,528,536,287		
Balance -- Beginning of Year			
Changes (Identify by prescribed retained earnings accounts)	-		
Adjustments to Retained Earnings (Account 439)	-		
TOTAL Credits to Retained Earnings (Acct. 439)	-		
TOTAL Debits to Retained Earnings (Acct. 439)			
Balance Transferred from Income (Account 433 less Account 418.1)	166,114,623		
Appropriations of Retained Earnings (Account 436)			
TOTAL Appropriations to Retained Earnings (Acct. 436)	-		
Dividends Declared -- Preferred Stock (Account 437)	-		
TOTAL Dividends Declared -- Preferred Stock (Acct. 437)			
Dividends Declared -- Common Stock (Account 438)	-		
TOTAL Dividends Declared -- Common Stock (Acct. 438)	-		
Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
Balance -- End of year	\$ 1,694,650,910		
Appropriated Retained Earnings (Account 215)			
TOTAL Retained Earnings (Account 215, 215.1, 216)	\$ 1,694,650,910		

KeySpan Gas East Corp. D/B/A National Grid

Exhibit 3

Page 18 of 18

Additional Information

None.

## Keyspan Gas East Corporation D/B/A National Grid

## Long-Term Debt Needs

(\$ in Thousands)

		<u>TOTAL</u>						
Operating Activities		FY2025 Q4	FY2026	FY2027	FY2028	FY2029	2026-2029	
	Depreciation & Amortization	\$ 37,306	\$ 182,659	\$ 197,765	\$ 212,774	\$ 227,003	\$ 820,200	
	Deferred Taxes	\$ 8,067	\$ 27,790	\$ 33,424	\$ 41,469	\$ 40,408	\$ 143,092	
	Deferrals (Net)	\$ 1,199	\$ 4,794	\$ 1,252	\$ 1,252	\$ 1,252	\$ 8,550	
	Net Cash Flow from Operations (Excluding Net Inc.):	\$ 46,572	\$ 215,242	\$ 232,441	\$ 255,495	\$ 268,663	\$ 971,842	
Use of Funds								
	Construction Expenditures	\$ (162,133)	\$ (684,589)	\$ (670,758)	\$ (617,865)	\$ (675,815)	\$ (2,649,027)	
	Total Use of Funds:	\$ (162,133)	\$ (684,589)	\$ (670,758)	\$ (617,865)	\$ (675,815)	\$ (2,649,027)	
	Net Financing Requirements:	\$ (115,561)	\$ (469,347)	\$ (438,317)	\$ (362,369)	\$ (407,151)	\$ (1,677,185)	
Financing Activities								
	Funded thru Retained Earnings and/or New Common Equity, %	0.48	\$ (55,469)	\$ (225,287)	\$ (210,392)	\$ (173,937)	\$ (195,433)	\$ (805,049)
	Funded thru New Long Term Debt, %	0.52	\$ (60,092)	\$ (244,060)	\$ (227,925)	\$ (188,432)	\$ (211,719)	\$ (872,136)
	Short-Term Debt Redemption		-	-	-	-	-	-
	Long-Term Debt Maturity		-	-	(700,000)	-	-	(700,000)
	Total Long-Term Debt Needs:		\$ (60,092)	\$ (244,060)	\$ (927,925)	\$ (188,432)	\$ (211,719)	\$ (1,572,136)

COMMONWEALTH OF MASSACHUSETTS)

ss.:

COUNTY OF MIDDLESEX )

Christina Bostic, being duly sworn, deposes and says, that she is the Treasurer of KEYSPAN GAS EAST CORPORATION, Petitioner herein; that she makes this affidavit in satisfaction of the requirements of Sections 37.1(o) and 37.3(d) of the Commission's Rules of Procedure, 16 NYCRR, Part 37; that she is familiar with and has knowledge of the accounting records of Petitioner, and that to the best information and belief, the accounts of Petitioner have been kept strictly in accordance with the accounting order or orders of the Commission applicable thereto, that since the effective date of such orders there have been no charges to asset accounts not in accordance therewith; that, except for normal recording delays, all required credits and debits to such asset accounts have been made for the amount and in the manner prescribed therefore in such accounting orders.

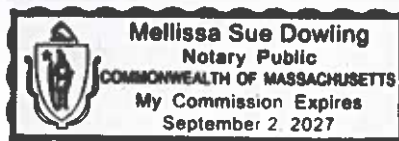


Christina Bostic  
Treasurer, KeySpan Gas East Corporation

Sworn to before me this  
April 10, 2025



Melissa Sue Dowling  
Notary Public  
My Commission Expires September 2, 2027



**Exhibit 6**

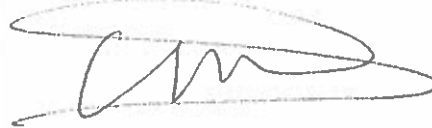
STATE OF NEW YORK     )

)

ss.:

COUNTY OF KINGS     )

Christopher McConnachie, being duly sworn, deposes and says, that he is the Chief Financial Officer and Vice President of KEYSPAN GAS EAST CORPORATION, Petitioner herein; that he makes this affidavit in satisfaction of the requirements of Sections 37.1(o) and 37.3(d) of the Commission's Rules of Procedure, 16 NYCRR, Part 37; that he is familiar with and has knowledge of the accounting records of Petitioner, and that to the best information and belief, the accounts of Petitioner have been kept strictly in accordance with the accounting order or orders of the Commission applicable thereto, that since the effective date of such orders there have been no charges to asset accounts not in accordance therewith; that, except for normal recording delays, all required credits and debits to such asset accounts have been made for the amount and in the manner prescribed therefore in such accounting orders.



Christopher McConnachie

Sworn to before me this

April 24<sup>th</sup>, 2025



Notary Public

**ASHER FRIEDMAN**  
NOTARY PUBLIC, STATE OF NEW YORK  
NO. 01FR0019610  
QUALIFIED IN KINGS COUNTY  
MY COMMISSION EXPIRES 01/08/2028



Proposed Accounting Treatment Relating to  
the Proposed Issuance of New Debt Securities

**Entry 1**

Debit Account 131	Cash
Debit Account 226	Unamortized Discount on Long Term Debt
Credit Account 225	Unamortized Premium on Long Term Debt (pending market conditions)
Credit Account 221	Bonds

To record the issuance of the new series of Debt Securities and the associated discount or premium, pending market conditions.

**Entry 2**

Debit Account 181	Unamortized Debt Expense
Credit Account 131	Cash

To record the costs associated with the issuance of the new series of Debt Securities

**Entry 3**

Debit Account 428	Amortization of Debt Discount and Expense
Debit Account 225	Unamortized Premium on Long Term Debt
Credit Account 429	Amortization of Premium on Long Term Debt
Credit Account 226	Unamortized Discount on Long Term Debt
Credit Account 181	Unamortized Debt Expense

To record the amortization of the costs and discount or premium associated with the issuance of the new series of Debt Securities over the life of the issue.

Proposed Accounting Treatment Relating to  
the Proposed Refinancing of Existing Debt

**Entry 1**

Debit Account 131	Cash
Debit Account 226	Unamortized Discount on Long Term Debt
Credit Account 225	Unamortized Premium on Long Term Debt (pending market conditions)
Credit Account 221	Bonds

To record the issuance of the new series of Debt Securities and the associated discount or premium, pending market conditions.

**Entry 2**

Debit Account 181	Unamortized Debt Expense
Credit Account 131	Cash

To record the costs associated with the issuance of the new series of Debt Securities

**Entry 3**

Debit Account 428	Amortization of Debt Discount and Expense
Debit Account 225	Unamortized Premium on Long Term Debt
Credit Account 429	Amortization of Premium on Long Term Debt
Credit Account 226	Unamortized Discount on Long Term Debt
Credit Account 181	Unamortized Debt Expense

To record the amortization of the costs and discount or premium associated with the issuance of the new series of Debt Securities over the life of the issue.

**Entry 4**

Debit Account 221	Bonds
Credit Account 131	Cash

To record the retirement of existing Debt Securities

**Entry 5**

Debit Account 189	Unamortized Loss on Reacquired Debt
Credit Account 181	Unamortized Debt Expense
Credit Account 226	Unamortized Discount on Long Term Debt
Debit Account 225	Unamortized Premium on Long Term Debt
Credit Account 257	Unamortized Gain on Reacquired Debt

To record the deferral of the gain / loss on the retirement of existing Debt Securities

**Entry 6**

Debit Account 428.1	Amortized of Loss on Reacquired Debt
Credit Account 189	Unamortized Loss on Reacquired Debt
Debit Account 227	Unamortized Gain on Reacquired Debt
Credit Account 429.1	Amortized of Gain on Reacquired Debt-Credit

To record the amortization of deferred gain / loss on retirement Debt Securities

**VERIFICATION**

I, Christina Bostic, Treasurer for The Brooklyn Union Gas Company d/b/a National Grid NY, named in the foregoing Petition, do hereby affirm that the contents of this document are true to the best of my knowledge.



Christina Bostic  
Treasurer

Dated: April 10, 2025

Estimated Expenses of Issue for KeySpan Gas East Corporation Debt Expressed as a Percentage of Principal

Maturity in years	2	3	5	7	10	20	30
Underwriting Commissions	0.200%	0.250%	0.350%	0.400%	0.450%	0.725%	0.850%
Other Issuance Expenses*	0.085%	0.085%	0.085%	0.085%	0.085%	0.085%	0.085%
<b>Total Issuance Expenses</b>	<b>0.285%</b>	<b>0.335%</b>	<b>0.435%</b>	<b>0.485%</b>	<b>0.535%</b>	<b>0.810%</b>	<b>0.935%</b>

\* Other issuance expenses are usually approximately \$0.43 million per issue. This equates to 0.085% for a principal amount of \$500 million, but this proportion would rise for smaller issuances.