



Consolidated Edison Company  
of New York, Inc.  
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October 18, 2024

Honorable Michelle L. Phillips  
Secretary to the Commission  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223-1350

RE: Case 18-E-0130, In the Matter of Energy Storage Deployment Program

Dear Secretary Phillips:

Consolidated Edison Company of New York, Inc. (the “Company”) is filing with the Public Service Commission (the “Commission”) its proposal related to Rider Q in compliance with the Commission’s June 20, 2024 *Order Establishing Updated Storage Goal and Deployment Policy* (the “Order”) in the above-referenced case. Such filing was to be made within 60 days of the date of the Order (*i.e.*, on or before August 19, 2024). On August 14, 2024, the Commission granted the Company’s request for an extension of the filing deadline to October 18, 2024.

The attached document contains the Company’s proposal to meet the requirements of the Order.

Questions regarding this filing can be directed to Ricky Joe at (212) 460-4995.

Sincerely,

*/s/ William A. Atzl, Jr.*

Director - Rate Engineering

**STATE OF NEW YORK  
PUBLIC SERVICE COMMISSION**

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In the Matter of the Energy Storage Deployment Program	x x x	Case 18-E-0130

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UPDATED RIDER Q, STANDBY RATE PILOT, COMPLIANCE FILING OF  
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

**I. Introduction**

On June 20, 2024, the New York State Public Service Commission (the “Commission”) issued an order<sup>1</sup> in Case 18-E-0130 that, amongst other things, directed Consolidated Edison Company of New York, Inc. (the “Company”) to submit a filing detailing the Rider Q, Standby Rate Pilot program, including any suggestions for improvement. The Commission directed the Company to make the filing by August 19, 2024.<sup>2</sup>

Rider Q was established in Case 16-E-0060<sup>3</sup> and went into effect in the Company’s Electric Tariff<sup>4</sup> on February 1, 2018. Rider Q offers three options: Option A – Customer Chooses Contract Demand, Option B – Locational Variant Daily As-used Demand Pricing, and

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<sup>1</sup> *Order Establishing Updated Energy Storage Goal and Deployment Policy* (the “Order”).

<sup>2</sup> Ordering Clause 21 of the Order directed that the changes should be filed within 60 days of the Order (i.e., August 19, 2024). On August 14, 2024, the Commission granted the Company’s request for an extension of the filing deadline to October 18, 2024.

<sup>3</sup> Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Consolidated Edison Company of New York, Inc. for Electric Service.

<sup>4</sup> P.S.C. No. 10 - Electricity, Consolidated Edison Company of New York, Inc. Schedule for Electricity Service (“Electric Tariff”).

Option C – Export Pilot Credit. The application deadline for Rider Q was December 31, 2021. The Company currently provides service under Rider Q to seven customers.

The following sections describe the Company’s proposals to meet the directives of the Order.

## **II. The Proposal**

### Rider Q Option A

Currently, Customers under Rider Q Option A have the ability to establish their Contract Demand, subject to an exceedance penalty. The Company is proposing to eliminate Rider Q Option A and permit non-mass market customers with generators to set their Contract Demands under General Rule 20.4.3 of the Electric Tariff. Existing Rider Q Option A customers will be permitted to establish customer-set Contract Demands under this modified general rule.

### Rider Q Option B

#### Alignment of Super-Peak and On-Peak Periods with Local Distribution System Load Curves

Option B of Rider Q is currently a Standby Service rate alternative that replaces As-used Daily Demand Delivery Charges, applicable under Standby Service rates, with Locational Variant Daily As-used Demand Pricing.

Under Standby Service rates, As-used Daily Demand Delivery Charges are assessed for the following time periods:

#### Summer Months (June through September)

- Monday – Friday, 8 am to 6 pm (referred to herein as Super-Peak)
- Monday – Friday, 8 am to 10 pm (referred to herein as On-Peak)

#### Other Months

- Monday – Friday, 8 am to 10 pm (referred to herein as On-Peak)

These Standby Service rate time periods are consistent throughout the Company’s service territory.

Under the current Rider Q Option B construct, there are 4 location-based Super-Peak periods that correspond to 4-hour Commercial System Relief Program (“CSRP”) windows that vary by network load area. CSRP windows are location-based periods for which demand response resources are called to curtail load during CSRP events. Since Rider Q was established in 2018, the Company has updated the CSRP program to expand the CSRP performance periods from 4-hours to 6-hours for certain network load areas, as the standard 4-hour window is no longer sufficient to fully capture the local distribution system’s peak hours.<sup>5</sup> The On-Peak period under the current Rider Q Option B is consistent with the Standby Service rates On-Peak period, based on capturing the hours exceeding a 90% loading threshold on the class load shape.<sup>6</sup> Unlike the Super-Peak period, the On-Peak period is the same across all network load areas.<sup>7</sup>

The Company is proposing to eliminate Rider Q and replace Option B with a new Standby Service with Locational Variant Daily As-used Demand Pricing rate (“New Locational Rate”) as a new Standby Service rate option in non-mass market service classifications (“SC”) (i.e., SCs 5, 8, 9, 12 and 13 and the PASNY Rate Schedule) that will be available to all customers in those SCs. The New Locational Rate updates the As-Used Daily Demand Delivery Charge components to better align the Super-Peak and On-Peak periods to the peak and shoulder peak hours of the local distribution system. For example, the New Locational Rate will set

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<sup>5</sup> Case 14-E-0423, *Proceeding on Motion of the Commission to Develop Dynamic Load Management Programs*, Order Directing Dynamic Load Management Program Changes (April 21, 2023).

<sup>6</sup> Case 14-M-0101, *Proceeding on Motion of the Commission in Regard to Reforming the Energy Vision*, Commercial & Industrial Demand Charge Reform Filing of Consolidated Edison Company of New York, Inc. (April 17, 2017).

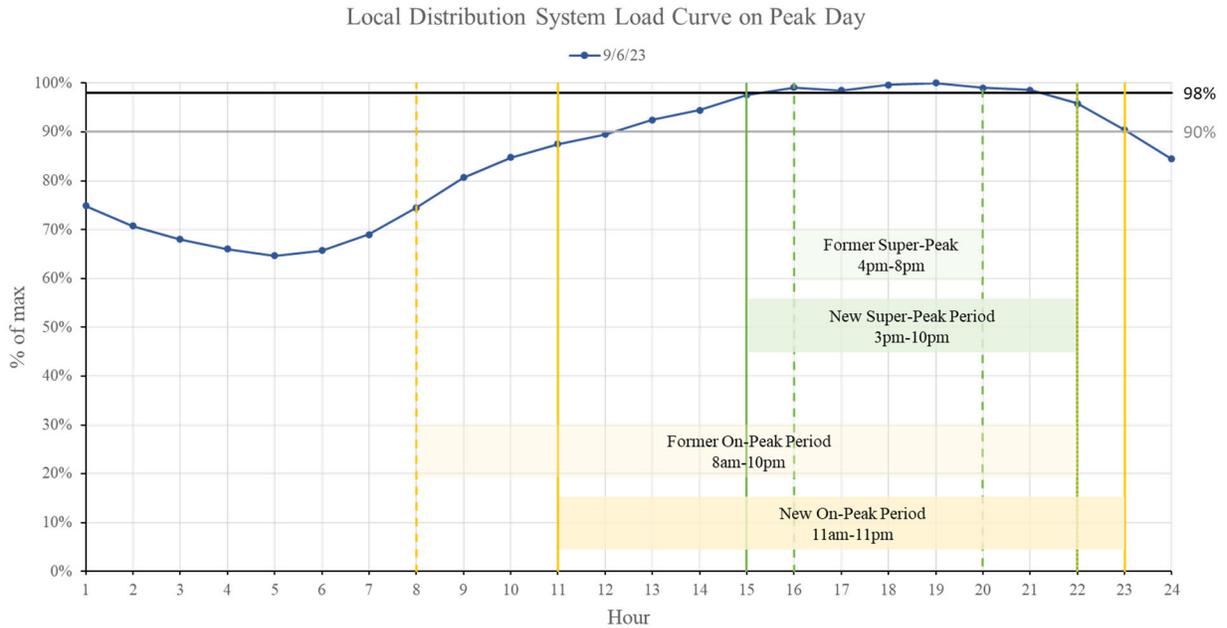
<sup>7</sup> One exception is the Rider Q Option B On-Peak period corresponding with a 7 pm to 11 pm Super-Peak period. This On-Peak period is 10 am to midnight.

Super-Peak periods aligned with the peak load hours of the current local distribution system load curves, resulting in Super-Peak periods that are longer in duration and not tied to the CSRP program. With these updates, and increased flexibility to update the rate structure, the New Locational Rate will send more efficient and accurate price signals to participating distributed energy resources to shift load away from those hours in alignment with the Company's distribution system deferral efforts.

The Company developed Super-Peak and On-Peak periods to align with the 24-hour, local distribution system peak day load curve data from the prior year using the following methodology. Each local distribution system load curve was normalized on a scale of 0 to 100% of the local distribution system's peak load. Super-Peak periods were established to encompass, where possible, the hours for which the normalized load curves exceeded a 98% loading threshold; On-Peak periods were set for the hours for which the curves exceeded a 90% loading threshold.

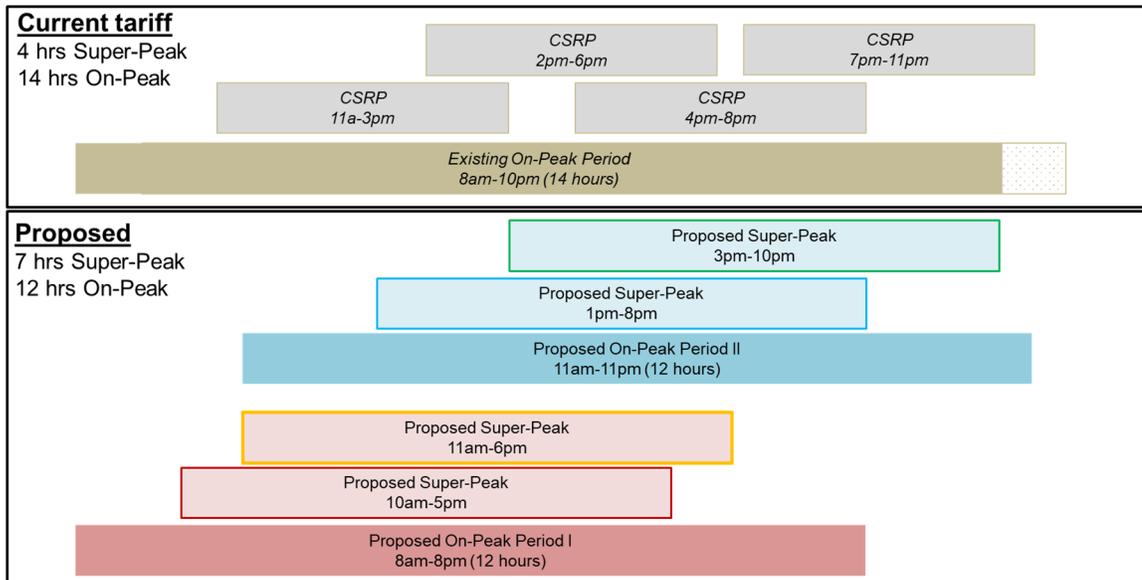
Selecting the Super-Peak and On-Peak periods required setting a balance between the variations in load shapes and peak durations observed among the local distribution systems and the need to preserve consistency in Super-Peak and On-Peak durations among all participating customers. Setting 7-hour Super-Peak periods and 12-hour On-Peak periods yielded the best alignment with the load curve data across the network load areas and captured nearly all peak and shoulder peak hours. Network load areas were grouped together according to the timing of their peak hours. As shown in Figure 1, applying the 98% and 90% loading thresholds to set the Super-Peak and On-Peak periods in an example local distribution system load curve resulted in improved alignment from the current Super-Peak period, which was too short to capture the entire peak period, and the current On-Peak period, which was longer.

**Figure 1. Illustration of applying loading thresholds to align Super-Peak and On-Peak periods with an example local distribution system load curve.**



The result is two shorter On-Peak periods and four longer Super-Peak periods that are better matched to local distribution system load characteristics as shown in Figure 2 below.

**Figure 2. Summary of proposed Rider Q peak periods for 2024-25**



While the New Locational Rate provides Super-Peak and On-Peak periods well aligned with current local distribution system load curves, the Company does not expect these curves to stay static over time. In particular, the addition of high volumes of EV charging loads and other electrification loads may drive rapid changes in the load curves within the next ten years. Thus, a periodic review cycle is needed to avoid outdated and misaligned price signals over the long term. On an annual basis, the Company will review the Super-Peak and On-Peak period groupings and move network load areas among the groupings as needed. The Company will publish an information sheet with the New Locational Rate Super-Peak and On-Peak period groupings on the Company's website and update it on an annual basis, as shown in Appendix A. Furthermore, in each electric rate proceeding, the Company will re-examine the methodologies for determining On-Peak and Super-Peak periods, the number of On-Peak periods, the number of Super-Peak periods, and On-Peak and Super-Peak duration and timings, and propose revisions as needed.

#### Rider Q Option C

Rider Q Option C offers a credit to customers based on the performance of the customer's generation facility during a previous measurement period. The Company is proposing to eliminate Rider Q Option C. Since the inception of Rider Q Option C, the Company has revised its standby and buyback service rates based on the Allocated Cost of Service methodology and eliminated the standby reliability credit for new customers pursuant to the ACOS Order.<sup>8</sup> Given these updates to the Electric Tariff, Rider Q Option C is no longer appropriate. There are currently no customers being served under Rider Q Option C.

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<sup>8</sup> Case 15-E-0751, *Order Establishing Updated Standby Service Rates and Implementing Optional Mass Market Demand Rates*, issued October 13, 2023 ("ACOS Order").

### **III. New Locational Rate Design**

The New Locational Rate is based on the revenue requirement for Rate Year 2 of the Company's rate plan in Case 22-E-0064.<sup>9</sup> Customer charges and contract demand charges for the New Locational Rate are set equal to the customer charges and contract demand charges of the otherwise applicable Standby Service rates. The as-used daily demand charges of the New Locational Rate were developed as described below.

#### Time Periods for As-Used Daily Demand Delivery Charges

Under the current Standby Service rate construct, as-used daily demand charges are assessed from: (1) 8 am to 6 pm, Monday through Friday in the summer for the Super-Peak period; and (2) from 8 am to 10 pm, Monday through Friday for the On-Peak period. The existing Rider Q Option B includes 4-hour Super-Peak periods and 14-hour On-Peak periods in summer that vary by location and a 14-hour winter On-Peak period. The existing Rider Q Option B includes two sets of summer as-used daily demand charges. One set reflects a 25 percent revenue shift from the summer On-Peak period to the summer Super-Peak period for customers in CSRP networks, and a second set reflects a 35 percent shift for customers also in a DLRP Tier 2 network. Under the New Locational Rate, the Company proposes a single set of as-used daily demand charges.

In developing as-used daily demand charges for the New Locational Rate, the summer Super-Peak periods have been updated from 4 hours to 7 hours, and the summer and winter On-Peak periods have been updated from 14 hours to 12 hours. The 7-hour Super-Peak and the 12-hour On-Peak demand periods of the New Locational Rate windows are as follows:

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<sup>9</sup> The Company would need to recalculate Standby Service rates for subsequent rate years based on the delivery revenue requirement for the applicable year that such rates would become effective.

	Days	Window (1)	Window (2)	Window (3)	Window (4)
Summer Super-Peak	Mon-Fri	10am-5pm	11am-6pm	1pm-8pm	3pm-10pm
Summer/Winter On-Peak	Mon-Fri	8am-8pm	8am-8pm	11am-11pm	11am-11pm

As-used daily demand billing determinants for the new Super-Peak and On-Peak periods have been established based on the Company’s 2019 demand analysis filed in Case 22-E-0064. The class revenue requirements to be recovered through as-used daily demand delivery charges were developed based on the summer and winter required revenues priced out at the otherwise applicable existing Standby Service rates. Applying the methodology to align Super-Peak and On-Peak periods to local distribution system load curves aligned the On-Peak period to the shoulder peak hours and set the outer bounds for the periods when battery charging should be encouraged. Strengthening the price signal of the On-Peak charge can guide charging loads away from the shoulder peak hours where there is potential to set new local distribution system peaks. To provide a stronger On-Peak charge, the Company applied a 15 percent revenue shift from the summer On-Peak period to the summer Super-Peak period, representing a gradual change from the previous rate design. The as-used daily demand delivery charge revenue requirements were then divided by the new as-used daily demand billing determinants to develop the as-used daily demand charges for the summer On-Peak and Super-Peak periods and the winter On-Peak period.

### Present and Proposed Rates

Included in Appendix B is a comparison of the present Standby Service Rider Q Rates and the proposed New Locational Rates.

#### **IV. Draft Tariff Leaves**

Included in Appendices C and D in clean and redlined format, respectively, are: (1) draft amendments to the Company's Electric Tariff, which is applicable to its customers in the City of New York and the County of Westchester; and (2) draft amendments to the Company's Schedule for PASNY Delivery Service, P.S.C. No. 12 – Electricity (the "PASNY Tariff"),<sup>10</sup> which is applicable to delivery by the Company of power and associated energy to New York Power Authority Public Customers under the PASNY Tariff. The Company is proposing the following tariff changes.

1. Rider Q, Standby Rate Pilot, and references to Rider Q within the Electric and PASNY Tariffs have been eliminated.
  - a. General Rule 20.3.3 "Customers with Targeted Exemptions," General Rule 20.3.4 "Additional Requirements," and references within the Electric Tariff to those General Rules have been eliminated since the Targeted Exemption has expired with no participants and refers to Rider Q which is being eliminated.
2. Added the New Locational Rate as SC 5 Rate V, SC 8 Rate VI, SC 9 Rate VI, SC 12 Rate VI, SC 13 Rate III, and PASNY Rate V.
  - a. All rates and charges of the Customer's otherwise applicable Standby Service rate apply, with the replacement of the As-used Daily Demand Delivery Charges.

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<sup>10</sup> This schedule is also titled, "Delivery Service Rate Schedule Implementing and Part of the Service Agreement Between the Power Authority of the State of New York ("PASNY" or "NYPA") and Consolidated Edison Company of New York, Inc. (the "Company"), dated March 10, 1989, for the Delivery by the Company of Power and Associated Energy to Authority Public Customers."

- b. The New Locational Rate is available on an opt-in basis to all metered Customers. A Customer who elects to transfer from the New Locational Rate to another rate will be ineligible for billing under the New Locational Rate for a period of one year from the date of such transfer. Customers participating under the New Locational Rate are not restricted from participating in Rider T – Commercial Demand Response Programs, Rider AC – Term- and Auto-Dynamic Load Management Programs, and in Company demand management programs pursuant to Commission Orders in Case 12-E-0503.
- c. The rates and applicable time periods under the New Locational Rate will vary based on the customer’s network. The applicable time periods are established by the Company annually for each network based on local system needs and will be posted on the Company’s website no later than January 1 for the upcoming year. The methodologies for determining On-Peak and Super-Peak periods, the number of On-Peak periods, the number of Super-Peak periods, and On-Peak and Super-Peak duration and timings are subject to change in the Company’s electric rate proceedings.
- d. General Rule 20 has been modified to specify that customers who are required to take service under Standby Service rates can opt to take service under the New Locational Rate. In addition, duplicative language was deleted in General Rule 20.4.1.
- e. General Rule 20.5.4 has been modified to specify that customers who elect to be billed on the New Locational Rate will no longer receive the standby reliability

credit since customers taking service under the New Locational Rate are not receiving a phase-in to ACOS-based rates.

- f. Application Form G has been modified to provide customers with an option to request the New Locational Rate.
3. General Rule 20.4, Billing under Standby Service Rates, has been amended to permit non-mass market customers with generators to set their Contract Demands.

**V. Bill Impacts to Existing Rider Q Customers**

As of September 2024, Con Edison has six customers served under Rider Q Rates for at least a 12-month period.<sup>11</sup> These existing Rider Q customers will be given the option to switch to the New Locational Rate or the Standby Service rate. Bill impacts were developed on a total bill basis (including other charges such as supply, surcharges, and taxes) comparing bills under current Rider Q rates to bills under the proposed New Locational Rate. The bill impacts also compare bills under current Rider Q rates to bills under current Standby Service rates. On a total bill basis, existing Rider Q customers switching to the New Locational Rate would see increases between 0.0% and 3.5%. If the existing Rider Q customers elect to switch to Standby Service rates, the total bill increases would be between 0.1% and 1.3%.

**VI. Implementation Considerations**

The draft tariff leaves included herein are subject to Commission review and public comment in this proceeding and, as such, may be modified based on those reviews. Upon Commission approval of the Company's proposed draft tariff leaves, billing of the various changes included in this filing will require additional time. As such, the Company is requesting that billing system modification costs, currently estimated at approximately \$88,000, be deferred

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<sup>11</sup> One customer has less than 12-months of service under Rider Q.

and recovered in a subsequent rate proceeding. The Company also requests eight months following a Commission Order approving the New Locational Rate for the design, build and testing activities needed to implement the changes. The proposed funding and timeline will give the Company sufficient opportunity to perform necessary billing system programming and testing of the New Locational Rate.

## **VII. Conclusion**

As described herein, the Company's proposed rate design and draft tariff leaves meet the requirements of the Commission Order and will provide customers with locational variant daily as-used demand pricing. The Company looks forward to working with Staff and other stakeholders to discuss these proposals.

**ON-PEAK AND SUPER-PEAK PERIODS  
FOR 2024**

## **Con Edison Standby Service with Locational Variant Daily As-used Demand Pricing Rate On-Peak and Super-Peak Periods for 2024**

Con Edison’s Standby Service with Locational Variant Daily As-used Demand Pricing Rate is a rate customers can elect to be served under. The As-used Daily Demand Delivery Charges are based on customers’ daily weekday peak kW demand within both the 12-hour (“On-Peak”) and 7-hour (“Super-Peak”) time periods designated for their network. These generally correspond with the local distribution system’s peak loading periods.

Each network falls within one of two fixed 12-hour On-Peak periods and one of four fixed 7-hour Super-Peak periods. Each On-Peak period has two possible Super-Peak periods, for a total of four possible network categorizations. The possible categorizations are listed below:

<b>12-hour On-Peak</b>	8am – 8pm		11am – 11pm	
<b>7-hour Super-Peak</b>	10am – 5pm	11am – 6pm	1pm – 8pm	3pm – 10pm

Table 1 lists the 12-hour On-Peak and 7-hour Super-Peak periods for each Con Edison network, sorted by borough. Table 2 lists Con Edison networks grouped by On-Peak and Super-Peak periods.

On-Peak and Super-Peak periods assigned to networks may be adjusted annually to better align them with the observed local distribution system peak loading periods.

Please review the tariff for further details including participation requirements and daily On-Peak and Super-Peak pricing. New Distributed Generation customers applying for the Standby Service with Locational Variant Daily As-used Demand Pricing Rate should indicate it on their interconnection application in PowerClerk and fill out Form G accordingly during the interconnection process.

**Con Edison Standby Service with Locational Variant Daily As-used Demand Pricing Rate  
On-Peak and Super-Peak Periods for 2024**

**Table 1: Network On-Peak and Super-Peak Periods by Borough**

<b>Borough</b>	<b>Network</b>	<b>12-hour On-Peak Period</b>	<b>7-hour Super-Peak Period</b>
Bronx	CENTRAL BRONX	11am-11pm	3pm-10pm
Bronx	FORDHAM	11am-11pm	3pm-10pm
Bronx	NORTHEAST BRONX	11am-11pm	3pm-10pm
Bronx	RIVERDALE	11am-11pm	1pm-8pm
Bronx	SOUTHEAST BRONX	11am-11pm	3pm-10pm
Bronx	WEST BRONX	11am-11pm	1pm-8pm
Brooklyn	BAY RIDGE	11am-11pm	1pm-8pm
Brooklyn	BOROUGH HALL	8am-8pm	11am-6pm
Brooklyn	BRIGHTON BEACH	11am-11pm	1pm-8pm
Brooklyn	CROWN HEIGHTS	11am-11pm	3pm-10pm
Brooklyn	FLATBUSH	11am-11pm	3pm-10pm
Brooklyn	OCEAN PARKWAY	11am-11pm	1pm-8pm
Brooklyn	PARK SLOPE	11am-11pm	3pm-10pm
Brooklyn	PROSPECT PARK	11am-11pm	3pm-10pm
Brooklyn	RIDGEWOOD	11am-11pm	3pm-10pm
Brooklyn	SHEEPSHEAD BAY	11am-11pm	3pm-10pm
Brooklyn	WILLIAMSBURG	11am-11pm	1pm-8pm
Manhattan	BATTERY PARK CITY	8am-8pm	11am-6pm
Manhattan	BEEKMAN	8am-8pm	11am-6pm
Manhattan	BOWLING GREEN	8am-8pm	10am-5pm
Manhattan	CANAL	8am-8pm	11am-6pm
Manhattan	CENTRAL PARK	11am-11pm	1pm-8pm
Manhattan	CHELSEA	8am-8pm	11am-6pm
Manhattan	CITY HALL	8am-8pm	10am-5pm
Manhattan	COLUMBUS CIRCLE	8am-8pm	11am-6pm
Manhattan	COOPER SQUARE	11am-11pm	1pm-8pm
Manhattan	CORTLANDT	8am-8pm	10am-5pm
Manhattan	EMPIRE	8am-8pm	11am-6pm
Manhattan	FASHION	8am-8pm	11am-6pm
Manhattan	FREEDOM	8am-8pm	10am-5pm
Manhattan	FULTON	8am-8pm	10am-5pm
Manhattan	GRAND CENTRAL	8am-8pm	10am-5pm
Manhattan	GREELEY SQUARE	8am-8pm	10am-5pm
Manhattan	GREENWICH	8am-8pm	11am-6pm
Manhattan	HARLEM	11am-11pm	1pm-8pm
Manhattan	HERALD SQUARE	8am-8pm	10am-5pm
Manhattan	HUDSON	11am-11pm	1pm-8pm

Manhattan	HUNTER	8am-8pm	10am-5pm
Manhattan	KIPS BAY	8am-8pm	10am-5pm
Manhattan	LENOX HILL	11am-11pm	1pm-8pm
Manhattan	LINCOLN SQUARE	11am-11pm	1pm-8pm
Manhattan	MADISON SQUARE	8am-8pm	11am-6pm
Manhattan	MIDTOWN WEST	8am-8pm	10am-5pm
Manhattan	PARK PLACE	8am-8pm	10am-5pm
Manhattan	PENNSYLVANIA	8am-8pm	10am-5pm
Manhattan	PLAZA	8am-8pm	10am-5pm
Manhattan	ROCKEFELLER CENTER	8am-8pm	10am-5pm
Manhattan	ROOSEVELT	8am-8pm	11am-6pm
Manhattan	SHERIDAN SQUARE	8am-8pm	11am-6pm
Manhattan	SUTTON	8am-8pm	10am-5pm
Manhattan	TIMES SQUARE	8am-8pm	10am-5pm
Manhattan	TRIBORO	11am-11pm	1pm-8pm
Manhattan	TURTLE BAY	8am-8pm	10am-5pm
Manhattan	WASHINGTON HEIGHTS	11am-11pm	1pm-8pm
Manhattan	YORKVILLE	11am-11pm	1pm-8pm
Queens	BORDEN	11am-11pm	1pm-8pm
Queens	FLUSHING	11am-11pm	3pm-10pm
Queens	JACKSON HEIGHTS	11am-11pm	3pm-10pm
Queens	JAMAICA	11am-11pm	3pm-10pm
Queens	LONG ISLAND CITY	11am-11pm	1pm-8pm
Queens	MASPETH	11am-11pm	1pm-8pm
Queens	REGO PARK	11am-11pm	3pm-10pm
Queens	RICHMOND HILL	11am-11pm	3pm-10pm
Queens	SUNNYSIDE	11am-11pm	1pm-8pm
Staten Island	FOX HILLS	11am-11pm	1pm-8pm
Staten Island	FRESH KILLS	11am-11pm	3pm-10pm
Staten Island	WAINWRIGHT	11am-11pm	1pm-8pm
Staten Island	WILLOWBROOK	11am-11pm	3pm-10pm
Staten Island	WOODROW	11am-11pm	3pm-10pm
Westchester	BUCHANAN	11am-11pm	3pm-10pm
Westchester	CEDAR ST.	11am-11pm	1pm-8pm
Westchester	ELMSFORD #2	11am-11pm	1pm-8pm
Westchester	GRANITE HILL	11am-11pm	3pm-10pm
Westchester	GRASSLANDS	11am-11pm	1pm-8pm
Westchester	HARRISON	8am-8pm	11am-6pm
Westchester	MILLWOOD WEST	11am-11pm	1pm-8pm
Westchester	MOHANSIC	11am-11pm	1pm-8pm
Westchester	OSSINING WEST	11am-11pm	3pm-10pm
Westchester	PLEASANTVILLE	11am-11pm	1pm-8pm
Westchester	ROCKVIEW	11am-11pm	3pm-10pm

Westchester	WASHINGTON ST.	11am-11pm	3pm-10pm
Westchester	WHITE PLAINS	11am-11pm	1pm-8pm

**Con Edison Standby Service with Locational Variant Daily As-used Demand Pricing Rate  
On-Peak and Super-Peak Periods for 2024**

**Table 2: Networks by 12-hour On-Peak and 7-hour Super-Peak Period**

<u>12-hour On-Peak:</u> <b>8am-8pm</b>		<u>12-hour On-Peak:</u> <b>11am-11pm</b>	
<u>7-hour Super Peak:</u>		<u>7-hour Super Peak:</u>	
<b>10am-5pm</b>	<b>11am-6pm</b>	<b>1pm-8pm</b>	<b>3pm-10pm</b>
BOWLING GREEN	BATTERY PARK CITY	BAY RIDGE	BUCHANAN
CITY HALL	BEEKMAN	BORDEN	CENTRAL BRONX
CORTLANDT	BOROUGH HALL	BRIGHTON BEACH	CROWN HEIGHTS
FREEDOM	CANAL	CEDAR ST.	FLATBUSH
FULTON	CHELSEA	CENTRAL PARK	FLUSHING
GRAND CENTRAL	COLUMBUS CIRCLE	COOPER SQUARE	FORDHAM
GREELEY SQUARE	EMPIRE	ELMSFORD #2	FRESH KILLS
HERALD SQUARE	FASHION	FOX HILLS	GRANITE HILL
HUNTER	GREENWICH	GRASSLANDS	JACKSON HEIGHTS
KIPS BAY	HARRISON	HARLEM	JAMAICA
MIDTOWN WEST	MADISON SQUARE	HUDSON	NORTHEAST BRONX
PARK PLACE	ROOSEVELT	LENOX HILL	OSSINING WEST
PENNSYLVANIA PLAZA	SHERIDAN SQUARE	LINCOLN SQUARE	PARK SLOPE
ROCKEFELLER CENTER		LONG ISLAND CITY	PROSPECT PARK
SUTTON		MASPETH	REGO PARK
TIMES SQUARE		MILLWOOD WEST	RICHMOND HILL
TURTLE BAY		MOHANSIC	RIDGEWOOD
		OCEAN PARKWAY	ROCKVIEW
		PLEASANTVILLE	SHEEPSHEAD BAY
		RIVERDALE	SOUTHEAST BRONX
		SUNNYSIDE	WASHINGTON ST.
		TRIBORO	WILLOWBROOK
		WAINWRIGHT	WOODROW
		WASHINGTON HEIGHTS	
		WEST BRONX	
		WHITE PLAINS	
		WILLIAMSBURG	
		YORKVILLE	

## **PRESENT VS. PROPOSED RATES**

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Full ACOS Rider Q Rates

**As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)**

**Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight**

ACOS Standby Rider Q Full Rates at RY2 Level Effective 1/1/2024

SC 5

Rate III	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00
Contract Demand		\$22.58	\$22.58	\$22.58	\$22.58	\$22.58	\$22.58	\$22.58	\$22.58
As-Used Period 1		n/a	\$0.6053	n/a	\$0.6010	n/a	\$0.6096	n/a	\$0.5786
As-Used Period 2		\$0.6981	\$0.9653	\$0.6981	\$0.9653	\$0.6981	\$0.9653	\$0.6981	\$0.9511

SC 5

Rate III	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00
Contract Demand		\$14.13	\$14.13	\$14.13	\$14.13	\$14.13	\$14.13	\$14.13	\$14.13
As-Used Period 1		n/a	\$0.4250	n/a	\$0.4220	n/a	\$0.4281	n/a	\$0.4063
As-Used Period 2		\$0.4306	\$0.4321	\$0.4306	\$0.4321	\$0.4306	\$0.4321	\$0.4306	\$0.4256

SC 5

Rate IV	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$2.71	\$2.71	\$2.71	\$2.71	\$2.71	\$2.71	\$2.71	\$2.71
As-Used Period 1		n/a	\$0.7993	n/a	\$0.7937	n/a	\$0.8052	n/a	\$0.7641
As-Used Period 2		\$1.2185	\$1.2911	\$1.2185	\$1.2911	\$1.2185	\$1.2911	\$1.2185	\$1.2721

SC 5

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35
As-Used Period 1		n/a	\$0.5958	n/a	\$0.5916	n/a	\$0.6001	n/a	\$0.5695
As-Used Period 2		\$0.7674	\$0.5940	\$0.7674	\$0.5940	\$0.7674	\$0.5940	\$0.7674	\$0.5852

SC 8

Rate IV	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00
Contract Demand		\$6.71	\$6.71	\$6.71	\$6.71	\$6.71	\$6.71	\$6.71	\$6.71
As-Used Period 1		n/a	\$1.6381	n/a	\$1.6321	n/a	\$1.6213	n/a	\$1.6072
As-Used Period 2		\$1.4646	\$2.2101	\$1.4646	\$2.2101	\$1.4646	\$2.2101	\$1.4646	\$2.2093

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Full ACOS Rider Q Rates

**As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)**

**Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight**

ACOS Standby Rider Q Full Rates at RY2 Level Effective 1/1/2024

SC 8

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00
Contract Demand		\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00
As-Used Period 1		n/a	\$1.2322	n/a	\$1.2277	n/a	\$1.2196	n/a	\$1.2089
As-Used Period 2		\$1.1094	\$1.1138	\$1.1094	\$1.1138	\$1.1094	\$1.1138	\$1.1094	\$1.1135

SC 8

Rate V	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$4.91	\$4.91	\$4.91	\$4.91	\$4.91	\$4.91	\$4.91	\$4.91
As-Used Period 1		n/a	\$1.5538	n/a	\$1.5471	n/a	\$1.5431	n/a	\$1.5379
As-Used Period 2		\$1.4255	\$2.1619	\$1.4255	\$2.1619	\$1.4255	\$2.1619	\$1.4255	\$2.1628

SC 8

Rate V	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$3.92	\$3.92	\$3.92	\$3.92	\$3.92	\$3.92	\$3.92	\$3.92
As-Used Period 1		n/a	\$1.1766	n/a	\$1.1715	n/a	\$1.1685	n/a	\$1.1645
As-Used Period 2		\$1.0839	\$1.0965	\$1.0839	\$1.0965	\$1.0839	\$1.0965	\$1.0839	\$1.0970

SC 9

Rate IV	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00
Contract Demand		\$8.66	\$8.66	\$8.66	\$8.66	\$8.66	\$8.66	\$8.66	\$8.66
As-Used Period 1		n/a	\$1.1847	n/a	\$1.1873	n/a	\$1.1976	n/a	\$1.2267
As-Used Period 2		\$1.1016	\$1.6070	\$1.1016	\$1.6070	\$1.1016	\$1.6070	\$1.1016	\$1.6086

SC 9

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00
Contract Demand		\$0.78	\$0.78	\$0.78	\$0.78	\$0.78	\$0.78	\$0.78	\$0.78
As-Used Period 1		n/a	\$0.9044	n/a	\$0.9064	n/a	\$0.9142	n/a	\$0.9366
As-Used Period 2		\$0.8132	\$0.7790	\$0.8132	\$0.7790	\$0.8132	\$0.7790	\$0.8132	\$0.7797

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Full ACOS Rider Q Rates

**As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)**

**Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight**

ACOS Standby Rider Q Full Rates at RY2 Level Effective 1/1/2024

SC 9

Rate V	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$4.65	\$4.65	\$4.65	\$4.65	\$4.65	\$4.65	\$4.65	\$4.65
As-Used Period 1		n/a	\$1.1809	n/a	\$1.1826	n/a	\$1.1864	n/a	\$1.2122
As-Used Period 2		\$1.1861	\$1.6243	\$1.1861	\$1.6243	\$1.1861	\$1.6243	\$1.1861	\$1.6247

SC 9

Rate V	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75
As-Used Period 1		n/a	\$0.9367	n/a	\$0.9381	n/a	\$0.9411	n/a	\$0.9615
As-Used Period 2		\$0.9168	\$0.8259	\$0.9168	\$0.8259	\$0.9168	\$0.8259	\$0.9168	\$0.8261

SC 12

Rate IV	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00
Contract Demand		\$8.07	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07
As-Used Period 1		n/a	\$1.2882	n/a	\$1.2736	n/a	\$1.2648	n/a	\$1.2668
As-Used Period 2		\$1.5077	\$1.7694	\$1.5077	\$1.7694	\$1.5077	\$1.7694	\$1.5077	\$1.7693

SC 12

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00
Contract Demand		\$6.22	\$6.22	\$6.22	\$6.22	\$6.22	\$6.22	\$6.22	\$6.22
As-Used Period 1		n/a	\$0.9894	n/a	\$0.9782	n/a	\$0.9715	n/a	\$0.9730
As-Used Period 2		\$0.8267	\$0.9357	\$0.8267	\$0.9357	\$0.8267	\$0.9357	\$0.8267	\$0.9356

SC 12

Rate V	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$7.04	\$7.04	\$7.04	\$7.04	\$7.04	\$7.04	\$7.04	\$7.04
As-Used Period 1		n/a	\$1.3014	n/a	\$1.3052	n/a	\$1.2986	n/a	\$1.2979
As-Used Period 2		\$1.6355	\$1.8308	\$1.6355	\$1.8308	\$1.6355	\$1.8308	\$1.6355	\$1.8319

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Full ACOS Rider Q Rates

**As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)**

**Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight**

ACOS Standby Rider Q Full Rates at RY2 Level Effective 1/1/2024

SC 12

Rate V High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand	\$6.36	\$6.36	\$6.36	\$6.36	\$6.36	\$6.36	\$6.36	\$6.36
As-Used Period 1	n/a	\$0.9709	n/a	\$0.9738	n/a	\$0.9689	n/a	\$0.9684
As-Used Period 2	\$0.8738	\$0.9251	\$0.8738	\$0.9251	\$0.8738	\$0.9251	\$0.8738	\$0.9257

SC 13

Rate II High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand	\$7.78	\$7.78	\$7.78	\$7.78	\$7.78	\$7.78	\$7.78	\$7.78
As-Used Period 1	n/a	\$1.6569	n/a	\$1.5357	n/a	\$1.2479	n/a	\$1.1346
As-Used Period 2	\$0.7662	\$0.4814	\$0.7662	\$0.4814	\$0.7662	\$0.4814	\$0.7662	\$0.4544

NYPA

Rate III Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand	\$9.63	\$9.63	\$9.63	\$9.63	\$9.63	\$9.63	\$9.63	\$9.63
As-Used Period 1	n/a	\$1.2848	n/a	\$1.2950	n/a	\$1.3289	n/a	\$1.3689
As-Used Period 2	\$0.8847	\$1.9564	\$0.8847	\$1.9564	\$0.8847	\$1.9564	\$0.8847	\$2.0102

NYPA

Rate III High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand	\$0.81	\$0.81	\$0.81	\$0.81	\$0.81	\$0.81	\$0.81	\$0.81
As-Used Period 1	n/a	\$0.9474	n/a	\$0.9550	n/a	\$0.9800	n/a	\$1.0095
As-Used Period 2	\$0.7387	\$0.9932	\$0.7387	\$0.9932	\$0.7387	\$0.9932	\$0.7387	\$1.0204

NYPA

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand	\$2.34	\$2.34	\$2.34	\$2.34	\$2.34	\$2.34	\$2.34	\$2.34
As-Used Period 1	n/a	\$1.2931	n/a	\$1.2949	n/a	\$1.2947	n/a	\$1.2973
As-Used Period 2	\$1.1847	\$2.0806	\$1.1847	\$2.0806	\$1.1847	\$2.0806	\$1.1847	\$2.0797

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Full ACOS Rider Q Rates

As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)

Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

ACOS Standby Rider Q Full Rates at RY2 Level Effective 1/1/2024

NYPA

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand		\$0.91	\$0.91	\$0.91	\$0.91	\$0.91	\$0.91	\$0.91	\$0.91
As-Used Period 1		n/a	\$0.9741	n/a	\$0.9754	n/a	\$0.9752	n/a	\$0.9772
As-Used Period 2		\$0.8962	\$1.0461	\$0.8962	\$1.0461	\$0.8962	\$1.0461	\$0.8962	\$1.0455

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Phase-in Rider Q Rates

As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)

Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

Standby Rider Q Phase-In Rates at RY2 Level Effective 1/1/2024

SC 5

Rate III Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68
Contract Demand	\$14.41	\$14.41	\$14.41	\$14.41	\$14.41	\$14.41	\$14.41	\$14.41
As-Used Period 1	n/a	\$0.5491	n/a	\$0.5451	n/a	\$0.5529	n/a	\$0.5248
As-Used Period 2	\$0.6443	\$0.6626	\$0.6443	\$0.6626	\$0.6443	\$0.6626	\$0.6443	\$0.6530

SC 5

Rate III High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68
Contract Demand	\$5.92	\$5.92	\$5.92	\$5.92	\$5.92	\$5.92	\$5.92	\$5.92
As-Used Period 1	n/a	\$0.3998	n/a	\$0.3970	n/a	\$0.4028	n/a	\$0.3822
As-Used Period 2	\$0.3566	\$0.2215	\$0.3566	\$0.2215	\$0.3566	\$0.2215	\$0.3566	\$0.2182

SC 5

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09
Contract Demand	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30
As-Used Period 1	n/a	\$0.6731	n/a	\$0.6685	n/a	\$0.6780	n/a	\$0.6434
As-Used Period 2	\$0.9240	\$0.8027	\$0.9240	\$0.8027	\$0.9240	\$0.8027	\$0.9240	\$0.7909

SC 5

Rate IV High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09
Contract Demand	\$4.43	\$4.43	\$4.43	\$4.43	\$4.43	\$4.43	\$4.43	\$4.43
As-Used Period 1	n/a	\$0.5288	n/a	\$0.5251	n/a	\$0.5326	n/a	\$0.5054
As-Used Period 2	\$0.5549	\$0.2807	\$0.5549	\$0.2807	\$0.5549	\$0.2807	\$0.5549	\$0.2765

SC 8

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04
Contract Demand	\$10.22	\$10.22	\$10.22	\$10.22	\$10.22	\$10.22	\$10.22	\$10.22
As-Used Period 1	n/a	\$1.4549	n/a	\$1.4496	n/a	\$1.4400	n/a	\$1.4275
As-Used Period 2	\$1.3346	\$1.4969	\$1.3346	\$1.4969	\$1.3346	\$1.4969	\$1.3346	\$1.4963

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Phase-in Rider Q Rates

As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)

Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

Standby Rider Q Phase-In Rates at RY2 Level Effective 1/1/2024

SC 8

Rate IV High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04
Contract Demand	\$8.21	\$8.21	\$8.21	\$8.21	\$8.21	\$8.21	\$8.21	\$8.21
As-Used Period 1	n/a	\$1.1008	n/a	\$1.0968	n/a	\$1.0895	n/a	\$1.0800
As-Used Period 2	\$0.8244	\$0.5406	\$0.8244	\$0.5406	\$0.8244	\$0.5406	\$0.8244	\$0.5403

SC 8

Rate V Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49
Contract Demand	\$9.21	\$9.21	\$9.21	\$9.21	\$9.21	\$9.21	\$9.21	\$9.21
As-Used Period 1	n/a	\$1.3777	n/a	\$1.3719	n/a	\$1.3683	n/a	\$1.3637
As-Used Period 2	\$1.2853	\$1.4543	\$1.2853	\$1.4543	\$1.2853	\$1.4543	\$1.2853	\$1.4551

SC 8

Rate V High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49
Contract Demand	\$7.97	\$7.97	\$7.97	\$7.97	\$7.97	\$7.97	\$7.97	\$7.97
As-Used Period 1	n/a	\$1.0494	n/a	\$1.0450	n/a	\$1.0423	n/a	\$1.0388
As-Used Period 2	\$0.7948	\$0.5273	\$0.7948	\$0.5273	\$0.7948	\$0.5273	\$0.7948	\$0.5276

SC 9

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69
Contract Demand	\$11.41	\$11.41	\$11.41	\$11.41	\$11.41	\$11.41	\$11.41	\$11.41
As-Used Period 1	n/a	\$1.0485	n/a	\$1.0508	n/a	\$1.0599	n/a	\$1.0857
As-Used Period 2	\$0.9719	\$1.0458	\$0.9719	\$1.0458	\$0.9719	\$1.0458	\$0.9719	\$1.0469

SC 9

Rate IV High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69
Contract Demand	\$6.49	\$6.49	\$6.49	\$6.49	\$6.49	\$6.49	\$6.49	\$6.49
As-Used Period 1	n/a	\$0.8202	n/a	\$0.8221	n/a	\$0.8291	n/a	\$0.8494
As-Used Period 2	\$0.5822	\$0.3697	\$0.5822	\$0.3697	\$0.5822	\$0.3697	\$0.5822	\$0.3700

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Phase-in Rider Q Rates

As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)

Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

Standby Rider Q Phase-In Rates at RY2 Level Effective 1/1/2024

SC 9

Rate V Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59
Contract Demand	\$9.13	\$9.13	\$9.13	\$9.13	\$9.13	\$9.13	\$9.13	\$9.13
As-Used Period 1	n/a	\$1.0477	n/a	\$1.0493	n/a	\$1.0526	n/a	\$1.0755
As-Used Period 2	\$1.0293	\$1.0762	\$1.0293	\$1.0762	\$1.0293	\$1.0762	\$1.0293	\$1.0765

SC 9

Rate V High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59
Contract Demand	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63
As-Used Period 1	n/a	\$0.8441	n/a	\$0.8454	n/a	\$0.8481	n/a	\$0.8665
As-Used Period 2	\$0.6456	\$0.3959	\$0.6456	\$0.3959	\$0.6456	\$0.3959	\$0.6456	\$0.3961

SC 12

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53
Contract Demand	\$9.69	\$9.69	\$9.69	\$9.69	\$9.69	\$9.69	\$9.69	\$9.69
As-Used Period 1	n/a	\$1.2010	n/a	\$1.1874	n/a	\$1.1792	n/a	\$1.1811
As-Used Period 2	\$1.2907	\$1.4260	\$1.2907	\$1.4260	\$1.2907	\$1.4260	\$1.2907	\$1.4257

SC 12

Rate IV High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53
Contract Demand	\$7.54	\$7.54	\$7.54	\$7.54	\$7.54	\$7.54	\$7.54	\$7.54
As-Used Period 1	n/a	\$0.8839	n/a	\$0.8739	n/a	\$0.8678	n/a	\$0.8693
As-Used Period 2	\$0.6179	\$0.5411	\$0.6179	\$0.5411	\$0.6179	\$0.5411	\$0.6179	\$0.5411

SC 12

Rate V Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48
Contract Demand	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47
As-Used Period 1	n/a	\$1.2475	n/a	\$1.2511	n/a	\$1.2448	n/a	\$1.2442
As-Used Period 2	\$1.5046	\$1.5611	\$1.5046	\$1.5611	\$1.5046	\$1.5611	\$1.5046	\$1.5621

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Phase-in Rider Q Rates

As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)

Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

Standby Rider Q Phase-In Rates at RY2 Level Effective 1/1/2024

SC 12

Rate V High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48
Contract Demand	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84
As-Used Period 1	n/a	\$0.8906	n/a	\$0.8931	n/a	\$0.8887	n/a	\$0.8882
As-Used Period 2	\$0.6952	\$0.5828	\$0.6952	\$0.5828	\$0.6952	\$0.5828	\$0.6952	\$0.5831

SC 13

Rate II High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18
Contract Demand	\$8.60	\$8.60	\$8.60	\$8.60	\$8.60	\$8.60	\$8.60	\$8.60
As-Used Period 1	n/a	\$1.0633	n/a	\$0.9856	n/a	\$0.8008	n/a	\$0.7281
As-Used Period 2	\$0.4917	\$0.3089	\$0.4917	\$0.3089	\$0.4917	\$0.3089	\$0.4917	\$0.2916

NYPA

Rate III Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85
Contract Demand	\$10.08	\$10.08	\$10.08	\$10.08	\$10.08	\$10.08	\$10.08	\$10.08
As-Used Period 1	n/a	\$1.1281	n/a	\$1.1370	n/a	\$1.1667	n/a	\$1.2019
As-Used Period 2	\$0.8957	\$1.3184	\$0.8957	\$1.3184	\$0.8957	\$1.3184	\$0.8957	\$1.3546

NYPA

Rate III High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85
Contract Demand	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50
As-Used Period 1	n/a	\$0.8362	n/a	\$0.8428	n/a	\$0.8650	n/a	\$0.8910
As-Used Period 2	\$0.6015	\$0.4814	\$0.6015	\$0.4814	\$0.6015	\$0.4814	\$0.6015	\$0.4947

NYPA

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57
Contract Demand	\$10.64	\$10.64	\$10.64	\$10.64	\$10.64	\$10.64	\$10.64	\$10.64
As-Used Period 1	n/a	\$1.0345	n/a	\$1.0360	n/a	\$1.0357	n/a	\$1.0379
As-Used Period 2	\$0.8815	\$1.2869	\$0.8815	\$1.2869	\$0.8815	\$1.2869	\$0.8815	\$1.2864

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Phase-in Rider Q Rates

As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)

Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

Standby Rider Q Phase-In Rates at RY2 Level Effective 1/1/2024

NYPA

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57
Contract Demand		\$6.86	\$6.86	\$6.86	\$6.86	\$6.86	\$6.86	\$6.86	\$6.86
As-Used Period 1		n/a	\$0.7883	n/a	\$0.7893	n/a	\$0.7892	n/a	\$0.7908
As-Used Period 2		\$0.5969	\$0.4752	\$0.5969	\$0.4752	\$0.5969	\$0.4752	\$0.5969	\$0.4750

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Full ACOS Rider Q Rates

As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)

Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

ACOS Standby Rider Q Full Rates at RY2 Level Effective 1/1/2024

SC 5

Rate III	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00
Contract Demand		\$22.58	\$22.58	\$22.58	\$22.58	\$22.58	\$22.58	\$22.58	\$22.58
As-Used Period 1		n/a	\$0.7358	n/a	\$0.7306	n/a	\$0.7411	n/a	\$0.7034
As-Used Period 2		\$0.6981	\$0.8366	\$0.6981	\$0.8366	\$0.6981	\$0.8366	\$0.6981	\$0.8243

SC 5

Rate III	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00
Contract Demand		\$14.13	\$14.13	\$14.13	\$14.13	\$14.13	\$14.13	\$14.13	\$14.13
As-Used Period 1		n/a	\$0.4834	n/a	\$0.4800	n/a	\$0.4869	n/a	\$0.4621
As-Used Period 2		\$0.4306	\$0.3745	\$0.4306	\$0.3745	\$0.4306	\$0.3745	\$0.4306	\$0.3689

SC 5

Rate IV	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$2.71	\$2.71	\$2.71	\$2.71	\$2.71	\$2.71	\$2.71	\$2.71
As-Used Period 1		n/a	\$0.9721	n/a	\$0.9652	n/a	\$0.9792	n/a	\$0.9292
As-Used Period 2		\$1.2185	\$1.1189	\$1.2185	\$1.1189	\$1.2185	\$1.1189	\$1.2185	\$1.1025

SC 5

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35
As-Used Period 1		n/a	\$0.6767	n/a	\$0.6719	n/a	\$0.6815	n/a	\$0.6468
As-Used Period 2		\$0.7674	\$0.5148	\$0.7674	\$0.5148	\$0.7674	\$0.5148	\$0.7674	\$0.5072

SC 8

Rate IV	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00
Contract Demand		\$6.71	\$6.71	\$6.71	\$6.71	\$6.71	\$6.71	\$6.71	\$6.71
As-Used Period 1		n/a	\$1.9654	n/a	\$1.9582	n/a	\$1.9452	n/a	\$1.9283
As-Used Period 2		\$1.4646	\$1.9154	\$1.4646	\$1.9154	\$1.4646	\$1.9154	\$1.4646	\$1.9147

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Full ACOS Rider Q Rates

As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)

Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

ACOS Standby Rider Q Full Rates at RY2 Level Effective 1/1/2024

SC 8

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00
Contract Demand		\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00
As-Used Period 1		n/a	\$1.3971	n/a	\$1.3921	n/a	\$1.3828	n/a	\$1.3708
As-Used Period 2		\$1.1094	\$0.9653	\$1.1094	\$0.9653	\$1.1094	\$0.9653	\$1.1094	\$0.9650

SC 8

Rate V	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$4.91	\$4.91	\$4.91	\$4.91	\$4.91	\$4.91	\$4.91	\$4.91
As-Used Period 1		n/a	\$1.8600	n/a	\$1.8520	n/a	\$1.8472	n/a	\$1.8410
As-Used Period 2		\$1.4255	\$1.8736	\$1.4255	\$1.8736	\$1.4255	\$1.8736	\$1.4255	\$1.8745

SC 8

Rate V	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$3.92	\$3.92	\$3.92	\$3.92	\$3.92	\$3.92	\$3.92	\$3.92
As-Used Period 1		n/a	\$1.3319	n/a	\$1.3262	n/a	\$1.3227	n/a	\$1.3182
As-Used Period 2		\$1.0839	\$0.9503	\$1.0839	\$0.9503	\$1.0839	\$0.9503	\$1.0839	\$0.9507

SC 9

Rate IV	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00
Contract Demand		\$8.66	\$8.66	\$8.66	\$8.66	\$8.66	\$8.66	\$8.66	\$8.66
As-Used Period 1		n/a	\$1.4044	n/a	\$1.4075	n/a	\$1.4197	n/a	\$1.4542
As-Used Period 2		\$1.1016	\$1.3928	\$1.1016	\$1.3928	\$1.1016	\$1.3928	\$1.1016	\$1.3941

SC 9

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00
Contract Demand		\$0.78	\$0.78	\$0.78	\$0.78	\$0.78	\$0.78	\$0.78	\$0.78
As-Used Period 1		n/a	\$1.0109	n/a	\$1.0131	n/a	\$1.0218	n/a	\$1.0468
As-Used Period 2		\$0.8132	\$0.6751	\$0.8132	\$0.6751	\$0.8132	\$0.6751	\$0.8132	\$0.6757

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Full ACOS Rider Q Rates

As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)

Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

ACOS Standby Rider Q Full Rates at RY2 Level Effective 1/1/2024

SC 9

Rate V	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$4.65	\$4.65	\$4.65	\$4.65	\$4.65	\$4.65	\$4.65	\$4.65
As-Used Period 1		n/a	\$1.3981	n/a	\$1.4002	n/a	\$1.4047	n/a	\$1.4352
As-Used Period 2		\$1.1861	\$1.4078	\$1.1861	\$1.4078	\$1.1861	\$1.4078	\$1.1861	\$1.4081

SC 9

Rate V	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75
As-Used Period 1		n/a	\$1.0481	n/a	\$1.0497	n/a	\$1.0531	n/a	\$1.0759
As-Used Period 2		\$0.9168	\$0.7158	\$0.9168	\$0.7158	\$0.9168	\$0.7158	\$0.9168	\$0.7159

SC 12

Rate IV	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00
Contract Demand		\$8.07	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07
As-Used Period 1		n/a	\$1.5418	n/a	\$1.5244	n/a	\$1.5139	n/a	\$1.5162
As-Used Period 2		\$1.5077	\$1.5335	\$1.5077	\$1.5335	\$1.5077	\$1.5335	\$1.5077	\$1.5334

SC 12

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00
Contract Demand		\$6.22	\$6.22	\$6.22	\$6.22	\$6.22	\$6.22	\$6.22	\$6.22
As-Used Period 1		n/a	\$1.1236	n/a	\$1.1108	n/a	\$1.1032	n/a	\$1.1049
As-Used Period 2		\$0.8267	\$0.8109	\$0.8267	\$0.8109	\$0.8267	\$0.8109	\$0.8267	\$0.8109

SC 12

Rate V	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$7.04	\$7.04	\$7.04	\$7.04	\$7.04	\$7.04	\$7.04	\$7.04
As-Used Period 1		n/a	\$1.5685	n/a	\$1.5731	n/a	\$1.5652	n/a	\$1.5643
As-Used Period 2		\$1.6355	\$1.5867	\$1.6355	\$1.5867	\$1.6355	\$1.5867	\$1.6355	\$1.5876

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Full ACOS Rider Q Rates

As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)

Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

ACOS Standby Rider Q Full Rates at RY2 Level Effective 1/1/2024

SC 12

Rate V	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$6.36	\$6.36	\$6.36	\$6.36	\$6.36	\$6.36	\$6.36	\$6.36
As-Used Period 1		n/a	\$1.1059	n/a	\$1.1092	n/a	\$1.1036	n/a	\$1.1030
As-Used Period 2		\$0.8738	\$0.8017	\$0.8738	\$0.8017	\$0.8738	\$0.8017	\$0.8738	\$0.8022

SC 13

Rate II	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$7.78	\$7.78	\$7.78	\$7.78	\$7.78	\$7.78	\$7.78	\$7.78
As-Used Period 1		n/a	\$1.7905	n/a	\$1.6595	n/a	\$1.3486	n/a	\$1.2261
As-Used Period 2		\$0.7662	\$0.4172	\$0.7662	\$0.4172	\$0.7662	\$0.4172	\$0.7662	\$0.3938

NYPA

Rate III	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand		\$9.63	\$9.63	\$9.63	\$9.63	\$9.63	\$9.63	\$9.63	\$9.63
As-Used Period 1		n/a	\$1.5667	n/a	\$1.5792	n/a	\$1.6205	n/a	\$1.6693
As-Used Period 2		\$0.8847	\$1.6956	\$0.8847	\$1.6956	\$0.8847	\$1.6956	\$0.8847	\$1.7421

NYPA

Rate III	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand		\$0.81	\$0.81	\$0.81	\$0.81	\$0.81	\$0.81	\$0.81	\$0.81
As-Used Period 1		n/a	\$1.0906	n/a	\$1.0993	n/a	\$1.1281	n/a	\$1.1620
As-Used Period 2		\$0.7387	\$0.8608	\$0.7387	\$0.8608	\$0.7387	\$0.8608	\$0.7387	\$0.8844

NYPA

Rate IV	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand		\$2.34	\$2.34	\$2.34	\$2.34	\$2.34	\$2.34	\$2.34	\$2.34
As-Used Period 1		n/a	\$1.5757	n/a	\$1.5779	n/a	\$1.5776	n/a	\$1.5808
As-Used Period 2		\$1.1847	\$1.8032	\$1.1847	\$1.8032	\$1.1847	\$1.8032	\$1.1847	\$1.8024

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Full ACOS Rider Q Rates

As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)

Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

ACOS Standby Rider Q Full Rates at RY2 Level Effective 1/1/2024

NYP&A

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand		\$0.91	\$0.91	\$0.91	\$0.91	\$0.91	\$0.91	\$0.91	\$0.91
As-Used Period 1		n/a	\$1.1185	n/a	\$1.1200	n/a	\$1.1198	n/a	\$1.1221
As-Used Period 2		\$0.8962	\$0.9066	\$0.8962	\$0.9066	\$0.8962	\$0.9066	\$0.8962	\$0.9061

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Phase-in Rider Q Rates

**As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)**

**Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight**

Standby Rider Q Phase-In Rates at RY2 Level Effective 1/1/2024

SC 5

Rate III	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68
Contract Demand		\$14.41	\$14.41	\$14.41	\$14.41	\$14.41	\$14.41	\$14.41	\$14.41
As-Used Period 1		n/a	\$0.6386	n/a	\$0.6341	n/a	\$0.6432	n/a	\$0.6105
As-Used Period 2		\$0.6443	\$0.5744	\$0.6443	\$0.5744	\$0.6443	\$0.5744	\$0.6443	\$0.5660

SC 5

Rate III	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68
Contract Demand		\$5.92	\$5.92	\$5.92	\$5.92	\$5.92	\$5.92	\$5.92	\$5.92
As-Used Period 1		n/a	\$0.4298	n/a	\$0.4268	n/a	\$0.4329	n/a	\$0.4109
As-Used Period 2		\$0.3566	\$0.1919	\$0.3566	\$0.1919	\$0.3566	\$0.1919	\$0.3566	\$0.1891

SC 5

Rate IV	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09
Contract Demand		\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30
As-Used Period 1		n/a	\$0.7805	n/a	\$0.7750	n/a	\$0.7862	n/a	\$0.7460
As-Used Period 2		\$0.9240	\$0.6957	\$0.9240	\$0.6957	\$0.9240	\$0.6957	\$0.9240	\$0.6854

SC 5

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09
Contract Demand		\$4.43	\$4.43	\$4.43	\$4.43	\$4.43	\$4.43	\$4.43	\$4.43
As-Used Period 1		n/a	\$0.5670	n/a	\$0.5630	n/a	\$0.5711	n/a	\$0.5420
As-Used Period 2		\$0.5549	\$0.2432	\$0.5549	\$0.2432	\$0.5549	\$0.2432	\$0.5549	\$0.2397

SC 8

Rate IV	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04
Contract Demand		\$10.22	\$10.22	\$10.22	\$10.22	\$10.22	\$10.22	\$10.22	\$10.22
As-Used Period 1		n/a	\$1.6766	n/a	\$1.6705	n/a	\$1.6594	n/a	\$1.6449
As-Used Period 2		\$1.3346	\$1.2974	\$1.3346	\$1.2974	\$1.3346	\$1.2974	\$1.3346	\$1.2968

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Phase-in Rider Q Rates

**As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)**

**Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight**

Standby Rider Q Phase-In Rates at RY2 Level Effective 1/1/2024

SC 8

Rate IV High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04
Contract Demand	\$8.21	\$8.21	\$8.21	\$8.21	\$8.21	\$8.21	\$8.21	\$8.21
As-Used Period 1	n/a	\$1.1808	n/a	\$1.1765	n/a	\$1.1687	n/a	\$1.1585
As-Used Period 2	\$0.8244	\$0.4685	\$0.8244	\$0.4685	\$0.8244	\$0.4685	\$0.8244	\$0.4683

SC 8

Rate V Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49
Contract Demand	\$9.21	\$9.21	\$9.21	\$9.21	\$9.21	\$9.21	\$9.21	\$9.21
As-Used Period 1	n/a	\$1.5837	n/a	\$1.5769	n/a	\$1.5728	n/a	\$1.5676
As-Used Period 2	\$1.2853	\$1.2604	\$1.2853	\$1.2604	\$1.2853	\$1.2604	\$1.2853	\$1.2610

SC 8

Rate V High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49
Contract Demand	\$7.97	\$7.97	\$7.97	\$7.97	\$7.97	\$7.97	\$7.97	\$7.97
As-Used Period 1	n/a	\$1.1242	n/a	\$1.1194	n/a	\$1.1165	n/a	\$1.1127
As-Used Period 2	\$0.7948	\$0.4570	\$0.7948	\$0.4570	\$0.7948	\$0.4570	\$0.7948	\$0.4572

SC 9

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69
Contract Demand	\$11.41	\$11.41	\$11.41	\$11.41	\$11.41	\$11.41	\$11.41	\$11.41
As-Used Period 1	n/a	\$1.1915	n/a	\$1.1941	n/a	\$1.2044	n/a	\$1.2337
As-Used Period 2	\$0.9719	\$0.9064	\$0.9719	\$0.9064	\$0.9719	\$0.9064	\$0.9719	\$0.9073

SC 9

Rate IV High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69
Contract Demand	\$6.49	\$6.49	\$6.49	\$6.49	\$6.49	\$6.49	\$6.49	\$6.49
As-Used Period 1	n/a	\$0.8708	n/a	\$0.8727	n/a	\$0.8802	n/a	\$0.9017
As-Used Period 2	\$0.5822	\$0.3204	\$0.5822	\$0.3204	\$0.5822	\$0.3204	\$0.5822	\$0.3207

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Phase-in Rider Q Rates

**As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)**

**Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight**

Standby Rider Q Phase-In Rates at RY2 Level Effective 1/1/2024

SC 9

Rate V Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59
Contract Demand	\$9.13	\$9.13	\$9.13	\$9.13	\$9.13	\$9.13	\$9.13	\$9.13
As-Used Period 1	n/a	\$1.1916	n/a	\$1.1935	n/a	\$1.1972	n/a	\$1.2232
As-Used Period 2	\$1.0293	\$0.9327	\$1.0293	\$0.9327	\$1.0293	\$0.9327	\$1.0293	\$0.9329

SC 9

Rate V High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59
Contract Demand	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63
As-Used Period 1	n/a	\$0.8975	n/a	\$0.8989	n/a	\$0.9018	n/a	\$0.9213
As-Used Period 2	\$0.6456	\$0.3431	\$0.6456	\$0.3431	\$0.6456	\$0.3431	\$0.6456	\$0.3432

SC 12

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53
Contract Demand	\$9.69	\$9.69	\$9.69	\$9.69	\$9.69	\$9.69	\$9.69	\$9.69
As-Used Period 1	n/a	\$1.4055	n/a	\$1.3894	n/a	\$1.3799	n/a	\$1.3820
As-Used Period 2	\$1.2907	\$1.2358	\$1.2907	\$1.2358	\$1.2907	\$1.2358	\$1.2907	\$1.2357

SC 12

Rate IV High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53
Contract Demand	\$7.54	\$7.54	\$7.54	\$7.54	\$7.54	\$7.54	\$7.54	\$7.54
As-Used Period 1	n/a	\$0.9615	n/a	\$0.9506	n/a	\$0.9440	n/a	\$0.9455
As-Used Period 2	\$0.6179	\$0.4690	\$0.6179	\$0.4690	\$0.6179	\$0.4690	\$0.6179	\$0.4689

SC 12

Rate V Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48
Contract Demand	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47
As-Used Period 1	n/a	\$1.4753	n/a	\$1.4796	n/a	\$1.4721	n/a	\$1.4714
As-Used Period 2	\$1.5046	\$1.3530	\$1.5046	\$1.3530	\$1.5046	\$1.3530	\$1.5046	\$1.3538

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Phase-in Rider Q Rates

**As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)**

**Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight**

Standby Rider Q Phase-In Rates at RY2 Level Effective 1/1/2024

SC 12

Rate V High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48
Contract Demand	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84
As-Used Period 1	n/a	\$0.9756	n/a	\$0.9785	n/a	\$0.9735	n/a	\$0.9730
As-Used Period 2	\$0.6952	\$0.5050	\$0.6952	\$0.5050	\$0.6952	\$0.5050	\$0.6952	\$0.5054

SC 13

Rate II High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18
Contract Demand	\$8.60	\$8.60	\$8.60	\$8.60	\$8.60	\$8.60	\$8.60	\$8.60
As-Used Period 1	n/a	\$1.1491	n/a	\$1.0651	n/a	\$0.8654	n/a	\$0.7869
As-Used Period 2	\$0.4917	\$0.2677	\$0.4917	\$0.2677	\$0.4917	\$0.2677	\$0.4917	\$0.2527

NYP A

Rate III Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85
Contract Demand	\$10.08	\$10.08	\$10.08	\$10.08	\$10.08	\$10.08	\$10.08	\$10.08
As-Used Period 1	n/a	\$1.3180	n/a	\$1.3285	n/a	\$1.3633	n/a	\$1.4044
As-Used Period 2	\$0.8957	\$1.1426	\$0.8957	\$1.1426	\$0.8957	\$1.1426	\$0.8957	\$1.1739

NYP A

Rate III High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85
Contract Demand	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50
As-Used Period 1	n/a	\$0.9056	n/a	\$0.9128	n/a	\$0.9368	n/a	\$0.9650
As-Used Period 2	\$0.6015	\$0.4172	\$0.6015	\$0.4172	\$0.6015	\$0.4172	\$0.6015	\$0.4287

NYP A

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57
Contract Demand	\$10.64	\$10.64	\$10.64	\$10.64	\$10.64	\$10.64	\$10.64	\$10.64
As-Used Period 1	n/a	\$1.2093	n/a	\$1.2110	n/a	\$1.2107	n/a	\$1.2132
As-Used Period 2	\$0.8815	\$1.1154	\$0.8815	\$1.1154	\$0.8815	\$1.1154	\$0.8815	\$1.1148

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ACOS-Based Rates (Case 15-E-0751) - Present (2024) Phase-in Rider Q Rates

As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)

Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

Standby Rider Q Phase-In Rates at RY2 Level Effective 1/1/2024

NYP&A

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57
Contract Demand		\$6.86	\$6.86	\$6.86	\$6.86	\$6.86	\$6.86	\$6.86	\$6.86
As-Used Period 1		n/a	\$0.8539	n/a	\$0.8550	n/a	\$0.8549	n/a	\$0.8567
As-Used Period 2		\$0.5969	\$0.4119	\$0.5969	\$0.4119	\$0.5969	\$0.4119	\$0.5969	\$0.4117

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
**New Locational Rate (Case 18-E-0130) - Proposed RY2 (2024) Rates**  
**Standby Service with Locational Variant Daily As-used Demand Pricing**

**Proposed New Locational Rates at the Customer's Otherwise Applicable Standby Service Rate at RY2 Level Effective 1/1/2024**

**SC 5**

Rate III	Low Tension	New Locational Rates							
		Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00
Contract Demand		\$22.58	\$22.58	\$22.58	\$22.58	\$22.58	\$22.58	\$22.58	\$22.58
As-Used Period 1		n/a	\$0.4812	n/a	\$0.4865	n/a	\$0.4849	n/a	\$0.4602
As-Used Period 2		\$0.7031	\$1.1156	\$0.7031	\$1.1156	\$0.7139	\$1.1012	\$0.7139	\$1.1012

**SC 5**

Rate III	High Tension	New Locational Rates							
		Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00
Contract Demand		\$14.13	\$14.13	\$14.13	\$14.13	\$14.13	\$14.13	\$14.13	\$14.13
As-Used Period 1		n/a	\$0.3716	n/a	\$0.3757	n/a	\$0.3744	n/a	\$0.3554
As-Used Period 2		\$0.4337	\$0.4993	\$0.4337	\$0.4993	\$0.4404	\$0.4929	\$0.4404	\$0.4929

**SC 5**

Rate IV	Low Tension	New Locational Rates							
		Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$2.71	\$2.71	\$2.71	\$2.71	\$2.71	\$2.71	\$2.71	\$2.71
As-Used Period 1		n/a	\$0.6269	n/a	\$0.6297	n/a	\$0.6263	n/a	\$0.6151
As-Used Period 2		\$1.2142	\$1.4826	\$1.2142	\$1.4826	\$1.1195	\$1.4481	\$1.1195	\$1.4481

**SC 5**

Rate IV	High Tension	New Locational Rates							
		Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35
As-Used Period 1		n/a	\$0.5151	n/a	\$0.5174	n/a	\$0.5146	n/a	\$0.5054
As-Used Period 2		\$0.7647	\$0.6821	\$0.7647	\$0.6821	\$0.7050	\$0.6662	\$0.7050	\$0.6662

**SC 8**

Rate IV	Low Tension	New Locational Rates							
		Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00
Contract Demand		\$6.71	\$6.71	\$6.71	\$6.71	\$6.71	\$6.71	\$6.71	\$6.71
As-Used Period 1		n/a	\$1.3465	n/a	\$1.3014	n/a	\$1.2213	n/a	\$1.1786
As-Used Period 2		\$1.4938	\$2.5800	\$1.4938	\$2.5800	\$1.4671	\$2.5045	\$1.4671	\$2.5045

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
**New Locational Rate (Case 18-E-0130) - Proposed RY2 (2024) Rates**  
**Standby Service with Locational Variant Daily As-used Demand Pricing**

**Proposed New Locational Rates at the Customer's Otherwise Applicable Standby Service Rate at RY2 Level Effective 1/1/2024**

**SC 8**

Rate IV High Tension	New Locational Rates							
	Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00
Contract Demand	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00
As-Used Period 1	n/a	\$1.0963	n/a	\$1.0596	n/a	\$0.9944	n/a	\$0.9596
As-Used Period 2	\$1.1315	\$1.3002	\$1.1315	\$1.3002	\$1.1113	\$1.2622	\$1.1113	\$1.2622

**SC 8**

Rate V Low Tension	New Locational Rates							
	Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand	\$4.91	\$4.91	\$4.91	\$4.91	\$4.91	\$4.91	\$4.91	\$4.91
As-Used Period 1	n/a	\$1.2493	n/a	\$1.2393	n/a	\$1.2373	n/a	\$1.2318
As-Used Period 2	\$1.4304	\$2.4616	\$1.4304	\$2.4616	\$1.4270	\$2.4461	\$1.4270	\$2.4461

**SC 8**

Rate V High Tension	New Locational Rates							
	Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand	\$3.92	\$3.92	\$3.92	\$3.92	\$3.92	\$3.92	\$3.92	\$3.92
As-Used Period 1	n/a	\$1.0226	n/a	\$1.0144	n/a	\$1.0128	n/a	\$1.0083
As-Used Period 2	\$1.0876	\$1.2485	\$1.0876	\$1.2485	\$1.0851	\$1.2407	\$1.0851	\$1.2407

**SC 9**

Rate IV Low Tension	New Locational Rates							
	Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00
Contract Demand	\$8.66	\$8.66	\$8.66	\$8.66	\$8.66	\$8.66	\$8.66	\$8.66
As-Used Period 1	n/a	\$0.9658	n/a	\$0.9651	n/a	\$0.9717	n/a	\$0.9376
As-Used Period 2	\$1.1067	\$1.8293	\$1.1067	\$1.8293	\$1.1195	\$1.8389	\$1.1195	\$1.8389

**SC 9**

Rate IV High Tension	New Locational Rates							
	Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00
Contract Demand	\$0.78	\$0.78	\$0.78	\$0.78	\$0.78	\$0.78	\$0.78	\$0.78
As-Used Period 1	n/a	\$0.7986	n/a	\$0.7980	n/a	\$0.8035	n/a	\$0.7752
As-Used Period 2	\$0.8170	\$0.8867	\$0.8170	\$0.8867	\$0.8264	\$0.8913	\$0.8264	\$0.8913

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
**New Locational Rate (Case 18-E-0130) - Proposed RY2 (2024) Rates**  
**Standby Service with Locational Variant Daily As-used Demand Pricing**

**Proposed New Locational Rates at the Customer's Otherwise Applicable Standby Service Rate at RY2 Level Effective 1/1/2024**

**SC 9**

Rate V Low Tension	New Locational Rates							
	Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand	\$4.65	\$4.65	\$4.65	\$4.65	\$4.65	\$4.65	\$4.65	\$4.65
As-Used Period 1	n/a	\$0.9634	n/a	\$0.9637	n/a	\$0.9639	n/a	\$0.9623
As-Used Period 2	\$1.1860	\$1.8410	\$1.1860	\$1.8410	\$1.1871	\$1.8429	\$1.1871	\$1.8429

**SC 9**

Rate V High Tension	New Locational Rates							
	Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75
As-Used Period 1	n/a	\$0.8251	n/a	\$0.8254	n/a	\$0.8256	n/a	\$0.8242
As-Used Period 2	\$0.9167	\$0.9361	\$0.9167	\$0.9361	\$0.9176	\$0.9370	\$0.9176	\$0.9370

**SC 12**

Rate IV Low Tension	New Locational Rates							
	Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00
Contract Demand	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07
As-Used Period 1	n/a	\$1.0452	n/a	\$1.0250	n/a	\$0.9901	n/a	\$0.9587
As-Used Period 2	\$1.5335	\$2.0342	\$1.5335	\$2.0342	\$1.5271	\$2.0171	\$1.5271	\$2.0171

**SC 12**

Rate IV High Tension	New Locational Rates							
	Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00
Contract Demand	\$6.22	\$6.22	\$6.22	\$6.22	\$6.22	\$6.22	\$6.22	\$6.22
As-Used Period 1	n/a	\$0.8641	n/a	\$0.8474	n/a	\$0.8185	n/a	\$0.7926
As-Used Period 2	\$0.8409	\$1.0757	\$0.8409	\$1.0757	\$0.8373	\$1.0667	\$0.8373	\$1.0667

**SC 12**

Rate V Low Tension	New Locational Rates							
	Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand	\$7.04	\$7.04	\$7.04	\$7.04	\$7.04	\$7.04	\$7.04	\$7.04
As-Used Period 1	n/a	\$1.0359	n/a	\$1.0331	n/a	\$1.0297	n/a	\$1.0248
As-Used Period 2	\$1.6350	\$2.0745	\$1.6350	\$2.0745	\$1.6500	\$2.0772	\$1.6500	\$2.0772

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
**New Locational Rate (Case 18-E-0130) - Proposed RY2 (2024) Rates**  
**Standby Service with Locational Variant Daily As-used Demand Pricing**

**Proposed New Locational Rates at the Customer's Otherwise Applicable Standby Service Rate at RY2 Level Effective 1/1/2024**

**SC 12**

Rate V	High Tension	New Locational Rates							
		Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$6.36	\$6.36	\$6.36	\$6.36	\$6.36	\$6.36	\$6.36	\$6.36
As-Used Period 1		n/a	\$0.8373	n/a	\$0.8350	n/a	\$0.8324	n/a	\$0.8283
As-Used Period 2		\$0.8735	\$1.0482	\$0.8735	\$1.0482	\$0.8816	\$1.0495	\$0.8816	\$1.0495

**SC 13**

Rate II	High Tension	New Locational Rates							
		Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$7.78	\$7.78	\$7.78	\$7.78	\$7.78	\$7.78	\$7.78	\$7.78
As-Used Period 1		n/a	\$1.1325	n/a	\$1.1306	n/a	\$0.9983	n/a	\$0.9933
As-Used Period 2		\$0.7930	\$0.5957	\$0.7930	\$0.5957	\$0.7861	\$0.5731	\$0.7861	\$0.5731

**NYPA**

Rate III	Low Tension	New Locational Rates							
		Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand		\$9.63	\$9.63	\$9.63	\$9.63	\$9.63	\$9.63	\$9.63	\$9.63
As-Used Period 1		n/a	\$0.9875	n/a	\$0.9889	n/a	\$0.9936	n/a	\$0.9523
As-Used Period 2		\$0.8863	\$2.3081	\$0.8863	\$2.3081	\$0.8985	\$2.3031	\$0.8985	\$2.3031

**NYPA**

Rate III	High Tension	New Locational Rates							
		Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand		\$0.81	\$0.81	\$0.81	\$0.81	\$0.81	\$0.81	\$0.81	\$0.81
As-Used Period 1		n/a	\$0.7920	n/a	\$0.7932	n/a	\$0.7969	n/a	\$0.7638
As-Used Period 2		\$0.7401	\$1.1717	\$0.7401	\$1.1717	\$0.7502	\$1.1692	\$0.7502	\$1.1692

**NYPA**

Rate IV	Low Tension	New Locational Rates							
		Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges									
Customer Charge		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand		\$2.34	\$2.34	\$2.34	\$2.34	\$2.34	\$2.34	\$2.34	\$2.34
As-Used Period 1		n/a	\$1.0111	n/a	\$1.0108	n/a	\$1.0108	n/a	\$1.0038
As-Used Period 2		\$1.1869	\$2.3638	\$1.1869	\$2.3638	\$1.1843	\$2.3592	\$1.1843	\$2.3592

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
**New Locational Rate (Case 18-E-0130) - Proposed RY2 (2024) Rates**  
**Standby Service with Locational Variant Daily As-used Demand Pricing**

**Proposed New Locational Rates at the Customer's Otherwise Applicable Standby Service Rate at RY2 Level Effective 1/1/2024**

**NYPA**

Rate IV	High Tension	New Locational Rates							
		Network: Period 1 = 10 am to 5 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 11 am to 6 pm Period 2 = 8 am to 8 pm		Network: Period 1 = 1 pm to 8 pm Period 2 = 11 am to 11 pm		Network: Period 1 = 3 pm to 10 pm Period 2 = 11 am to 11 pm	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand		\$0.91	\$0.91	\$0.91	\$0.91	\$0.91	\$0.91	\$0.91	\$0.91
As-Used Period 1		n/a	\$0.8301	n/a	\$0.8298	n/a	\$0.8298	n/a	\$0.8241
As-Used Period 2		\$0.8979	\$1.1885	\$0.8979	\$1.1885	\$0.8959	\$1.1861	\$0.8959	\$1.1861

# CLEAN TARIFF LEAVES

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## GENERAL RULES

### 20. Standby Service and Standby Service Rates

Customers who take Standby Service are subject to all terms and conditions of this General Rule, including the Interconnection Charge, whether they are billed under Standby Service rates or Standard rates.

Customers who take Standby Service, or are Customers served under Section A.6 or Section A.9 of Rider R, are required to be billed under Standby Service rates, unless they are exempt pursuant to General Rule 20.3 or select the Standby Service with Locational Variant Daily As-used Demand Pricing rate option.

Metered service Customers who are: (1) exempt from Standby Service rates pursuant to General Rule 20.3; or (2) do not have on-site generation equipment; can elect to be billed under Standby Service rates.

Metered service customers billed under the Standard Rates of SC 1 and SC 2 have the option to elect to be billed under Standby Service Rates, SC 1 Rate V and SC 2 Rate III, respectively. Upon such election, the provisions of Standby Service contained under this General Information Section will be applicable to such customers.

Customers with stand-alone Electric Energy Storage systems charging for wholesale purposes will be billed pursuant to the WDS tariff. General Rule 20 does not apply to these Customers, except for General Rule 20.2.

Unless the Customer is a Rate Choice Customer, General Rule 20 is not applicable to generating facilities that are:

(1) used for emergency self-supply under General Rule 8.2; (2) served under Rider R, except for Customers served under Section A.6 or Section A.9 of Rider R; or (3) served under the Value Stack Tariff for PASNY Customer-Generators General Provision in the PASNY Rate Schedule, except for Customers served under Option (2) or Option (4) of the Applicability section of the Value Stack Tariff for PASNY Customer-Generators General Provision in the PASNY Rate Schedule. Rate Choice Customers served under Rider R, or who do not have on-site generation equipment, or have emergency generating facilities used for self-supply pursuant to General Rule 8.2, are not subject to General Rules 20.2 and 20.7.

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## GENERAL RULES

### 20. Standby Service and Standby Service Rates – Continued

#### 20.3 Customers Exempt from Standby Service Rates – Continued

20.3.3 [RESERVED FOR FUTURE USE]

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## GENERAL RULES

### 20. Standby Service and Standby Service Rates - Continued

#### 20.3 Customers Exempt from Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

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## GENERAL RULES

### 20. Standby Service and Standby Service Rates – Continued

#### 20.3 Customers Exempt from Standby Service Rates - Continued

20.3.4 [RESERVED FOR FUTURE USE]

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## GENERAL RULES

### 20. Standby Service and Standby Service Rates - Continued

#### 20.3 Customers Exempt from Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

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## GENERAL RULES

### 20. Standby Service and Standby Service Rates - Continued

#### 20.3 Customers Exempt from Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

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Consolidated Edison Company of New York, Inc.  
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## GENERAL RULES

### 20. Standby Service and Standby Service Rates - Continued

#### 20.4 Billing under Standby Service Rates

20.4.1 [RESERVED FOR FUTURE USE]

20.4.2 Interval Metering of a type approved by the Public Service Commission for the determination of maximum demand is required for billing under Standby Service rates. Communications service will be provided and maintained as described in General Rule 6.5. Where the meters are Company- owned, the Customer will be responsible for metering costs in excess of the corresponding costs that the Company would have incurred had the Customer taken service under Standard rates. A Customer billed under Standby Service Rates cannot request that the transmitter of an AMI meter be disabled or request an AMI or AMR meter be removed.

20.4.3 Billing under Standby Service rates requires the establishment of a Contract Demand, expressed in kilowatts (“kW”). Where both high tension and low tension service are delivered to a Customer’s account, separate Contract Demands will be established for the low tension service, for the high tension service below 138,000 volts, and for the high tension service at 138,000 volts.

The Contract Demand for a Customer with a generating facility and taking service under SC 1, SC 2, who would otherwise take service under the energy-only rate of SC 12, or who would otherwise take service under the energy-only rate under the PASNY Rate Schedule, will be established by the Company. Any other Customer with a generating facility may establish its Contract Demand in its application for Standby Service or at any time thereafter. If the Contract Demand is not stated in the application, the Company will establish the Contract Demand at the maximum potential demand. A Rate Choice Customer without a generating facility may not establish its Contract Demand. The Company will establish the Contract Demand for such a Customer. At any time, if the monthly maximum demand exceeds the Contract Demand, the monthly maximum demand will become the Contract Demand in that month and thereafter.

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## GENERAL RULES

### 20. Standby Service and Standby Service Rates - Continued

#### 20.4 Billing under Standby Service Rates - Continued

##### 20.4.3 - Continued

The Company will initially determine, and may thereafter re-determine, the Customer's Contract Demand: (1) if one is not established by the Customer; (2) for a Rate Choice Customer without a generating facility; (3) for a Customer with a generating facility who takes service under SC 1, SC 2, who would otherwise take service under the energy-only rate of SC 12, or who would otherwise take service under the energy-only rate under the PASNY Rate Schedule. Upon receipt of the determination of Contract Demand from the Company, a Customer may elect to establish its own Contract Demand, subject to the surcharge and other provisions established under General Rule 20.4.3(A)(3) provided the Customer is not: (1) a Rate Choice Customer without a generating facility; or (2) a Customer with a generating facility who takes service under SC 1, SC 2, who would otherwise take service under the energy-only rate of SC12, or who would otherwise take service under the energy-only rate under the PASNY Rate Schedule. No penalties will apply if a Contract Demand is exceeded when the Company establishes the Contract Demand for a Customer.

The Company will establish Contract Demand in accordance with the following principles:

- (1) If the Customer received service from the Company under Standard rates for the past 24 months, has demand data available for the past 24 months, and receives output from newly installed generation, the Contract Demand shall be the Customer's monthly maximum demand during the most recent 24 months, subject to reasonable adjustments: (a) upward, for the effect of abnormally cool summer or warm winter weather on the customer's temperature-sensitive load at the time the highest demand was registered, and (b) upward, to reflect the diversified demand imposed on the Company's delivery system by equipment on the Customer's premises that was not operating, but could have been operating, when the highest demand was registered, and (c) upward or downward, for permanent changes to the electrical load at the Customer's premises through changes in equipment subsequent to registration of the highest demand. Such adjustments will be reasonably determined through the Company's engineering analyses and information supplied by the Customer at the Company's request.

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## GENERAL RULES

### 20. Standby Service and Standby Service Rates – Continued

#### 20.4 Billing under Standby Service Rates -Continued

##### 20.4.3 -Continued

- (2) If the Customer received service from the Company for on-site generation at the premises for the past 24 months, and Interval Metering registers electricity from all sources, including the Company's system and the on-site generating equipment, the Contract Demand shall be the Customer's maximum coincident demand from all sources during the most recent 24 months, subject to the adjustments described in paragraph (1). No amount will be added to the Contract Demand for the Customer's on-site generation capacity if the Customer demonstrates that its generating equipment was not operating during the period of the maximum demand. If the Customer received service from the Company for on-site generation at the premises for the past 24 months, and Interval Metering did not register electricity from all sources, the Contract Demand shall be the sum of the Customer's monthly maximum demand on the Company's system during the most recent 24 months and the nameplate rating of the generating facility, subject to the adjustments described in paragraph (1).
- (3) If a: (1) new Customer; (2) Customer who received service from the Company under Standard rates for less than 24 months; or (3) Customer who does not have demand data available for the past 24 months, receives output from newly installed generation, the Contract Demand shall be the kW service requested in the Customer's application for service, reasonably adjusted to take into account the Company's engineering evaluation of the customer's electrical equipment and diversity of load. Where the Customer does not supply this information in an application for service, the Contract Demand will be reasonably determined through the Company's engineering analyses of the Customer's electrical equipment and diversity of load, premises to be served, and information supplied by the Customer at the Company's request.
- (4) For a Rate Choice Customer without a generating facility received service from the Company under Standard rates and has demand data available, the Contract Demand shall be the Customer's monthly maximum demand up to the most recent 24 months. For any other Rate Choice Customer without a generating facility, the initial Contract Demand will be the monthly maximum demand for the first monthly bill issued under Standby Service rates.

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## GENERAL RULES

### 20. Standby Service and Standby Service Rates –Continued

#### 20.4 Billing under Standby Service Rates -Continued

##### 20.4.3 - Continued

Where the Customer sets its own Contract Demand, the Customer will be subject to a surcharge if the monthly maximum demand exceeds the Contract Demand by more than 10 percent. Such surcharge will apply to the current monthly bill for the portion of the demand that is in excess of the Contract Demand. The surcharge will apply as follows:

- (a) If the monthly maximum demand exceeds the Contract Demand by more than 10 percent but less than 20 percent, the surcharge will be equal to 12 times the monthly Contract Demand Delivery Charge for the excess demand; and
- (b) If the monthly maximum demand exceeds the Contract Demand by 20 percent or more, the surcharge will be equal to 24 times the monthly Contract Demand Delivery Charge for the excess demand.

A Customer who chooses its own Contract Demand may revise the Contract Demand by giving written notice to the Company, which must be received no less than ten days before the beginning of the first billing period for which the revised Contract Demand shall be applicable. A Customer may revise its Contract Demand downward once every 12 months. The new Contract Demand cannot be set lower than the Customer's monthly maximum demand experienced in the previous twelve months unless the Customer demonstrates, based on an engineering analysis submitted to the Company, that electricity-consuming equipment is removed or abandoned in place or that permanent energy-efficiency or load-limiting equipment is installed. No retroactive adjustment will be made for a reduction in the Contract Demand level. A Customer may revise its Contract Demand upward at any time for a prospective billing period.

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## GENERAL RULES

### 20. Standby Service and Standby Service Rates - Continued

#### 20.4 Billing under Standby Service Rates - Continued

##### 20.4.3 -Continued

##### (B) Where the Company Establishes the Contract Demand - Continued

A Rate Choice Customer without a generating facility may request that the Company revise its Contract Demand downward once every 12 months if the Customer demonstrates, based on an engineering analysis submitted to the Company, that electricity-consuming equipment is removed or abandoned in place or that permanent energy-efficiency or load-limiting equipment is installed. No retroactive adjustment will be made for a reduction in the Contract Demand level. At any time thereafter, if the monthly maximum demand exceeds the restated Contract Demand, the monthly maximum demand will become the Contract Demand in that month and thereafter.

The Contract Demand Delivery Charge, excluding any surcharge amount for exceeding the contract demand, is determined by multiplying the Customer's Contract Demand by the applicable per kW Contract Demand Delivery Charge.

- 20.4.4 For a Customer served under one or more of the economic development programs described in General Rule 11, the Contract Demand served under Standby Service rates shall be the Customer's Contract Demand for the premises less any demand allocations under Economic Development Programs as specified under that General Rule.

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## GENERAL RULES

### 20. Standby Service and Standby Service Rates - Continued

#### 20.5 Delivery Charges under Standby Service Rates

- 20.5.1 The delivery charges applicable to all Customers billed under the Standby Service rates of SC 1, 2, 5, 8, 9, 12 or 13 include, but are not limited to, a Customer Charge per month, a Contract Demand Delivery Charge, and an As-used Daily Demand Delivery Charges, if applicable. Where meter data is not available, the As-used Demand will be based on the best available data. For a Customer that is a Wholesale Generator, As-used Demand Charges will not apply to demand experienced during any period when it self-supplies all of its energy needs from the load side of the meter.
- 20.5.2 A Customer that is a Wholesale Generator and takes Standby Service for Station Use shall pay delivery charges for its Standby Service exclusive of transmission charges. The charges are shown under Rates IV and V of SC 9.
- 20.5.3 The Standby Performance Credit was established by the Commission's Order of June 19, 2015, in Case 13-E-0030, and replaced by the Standby Reliability Credit, in Case 16-E-0060. The Standby Performance Credit for each eligible Customer who requested the credit in 2016, by October 3, will be applied to the Customer's successive 12 monthly bills commencing November 2016.
- 20.5.4 A Standby Reliability Credit ("Credit") is available to specified Customers billed under Standby Service rates based on their ability to reduce their demand below the Contract Demand level during the Measurement Period. The Credit is only available to Existing Standby Service Customers who are receiving a phase-in to the ACOS-based rates provided such customers: (1) are not served under the Value Stack Tariff as described in Rider R of this Rate Schedule; or (2) do not have Grid-connected Electric Energy Storage systems. An Existing Standby Service Customer will no longer receive the Credit if such Customer opts in to being billed under the revised Standby Service rates, is fully phased-in to being billed under the ACOS-based rates, or elects to be billed under Standby Service with Locational Variant Daily As-used Demand Pricing. To be eligible for the Credit: (a) the generating facility's output must be separately metered using an Output Meter (as defined in General Rule 2) that the Customer arranges to be furnished and installed at Customer expense prior to the beginning of the Summer Period for which the Customer requests a Credit; and (b) the output of the generating facility must be connected at a voltage lower than 100kV.

For purposes of General Rule 20.5.4 only, the following definitions apply:

"Measurement Hours" are Monday through Friday, 10 AM to 10 PM, during the 2017 Summer Period and Monday through Friday, 8 AM to 10 PM, each Summer Period thereafter.

"Measurement Period" is the Measurement Hours during the previous two consecutive full Summer Periods; provided, however, that the first year in which a Customer seeks a Credit, the Measurement Period is the Measurement Hours during the previous full Summer Period only. The Measurement Period will exclude Outage Events, regardless of cause, as selected by the Customer, as well as holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

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## GENERAL RULES

### 24. Service Classification Riders (Available on Request)

Subject to the terms, conditions and availability of service under each Rider, Customers taking service under this Rate Schedule may be served under the following Riders:

Rider	Applicable to the Following Service Classifications	Comments
A	1, 2, 5, 6, 8, 9, 11, 12, 13	Receivers/trustees
B	1, 2, 5, 8, 9	Conjunctional billing (no applications after May 31, 1959)
C	1, 2, 8, 9	Interconnecting buildings (no applications after May 31, 1959)
D	1, 2, 8, 9, 12	Fire alarms/signals
E	2, 5, 9, 12	Series metering (no applications after February 28, 2014)
F	1, 2, 9	Series metering (no applications after February 28, 2014)
G	2, 8, 9, 12, 13	Submetering
H	1, 2, 8, 9, 12	On-bill recovery of NYSERDA loan installments
I		[RESERVED FOR FUTURE USE]
J	9	Business incentive rate
K	N/A	Attachments by CATV and telecommunications companies
L	1, 2, 8, 9, 12, 13	Direct load control. Also applicable to PASNY Customers
M	5, 8, 9, 11, 12, 13	Hourly pricing for Full Service Customers
N	9	Mobile generators in lower Manhattan
O		[RESERVED FOR FUTURE USE]
P		[RESERVED FOR FUTURE USE]
Q		[RESERVED FOR FUTURE USE]
R	1, 2, 5, 8, 9, 11, 12, 13	Net metering and Value Stack Tariff for customer-generators
S	1	Low income program
T	1, 2, 5, 8, 9, 11, 12, 13	Demand response. Also applicable to Aggregators and PASNY Customers
U	Authority Customers and Public Entities as defined in Public Authorities Law §1005 subdivisions 27.(g) and 17.(b), respectively	NYPA Supply Service
V		[RESERVED FOR FUTURE USE]
W		[RESERVED FOR FUTURE USE]
X	N/A	Facilities used for telecommunications
Y	9	High load-density service. Also applicable to PASNY Customers
Z	1	SC 1 Innovative Pricing Pilot
AA	2	SC 2 Innovative Pricing Pilot
AB	1	Smart Home Rate
AC	1, 2, 5, 8, 9, 11, 12, 13	Term- and Auto-Dynamic Load management programs. Also applicable to Aggregators and PASNY Customers

The following Riders may not be applied to Customers taking Standby Service: D, E, F, and R.

The following Riders may not be applied to Retail Access Customers: M, U, and AB.

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**24. Service Classification Riders (Available on Request) – Continued**

**RIDER Q**

**[RESERVED FOR FUTURE USE]**

**DRAFT**

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**24. Service Classification Riders (Available on Request) – Continued**

**[RESERVED FOR FUTURE USE]**

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**24. Service Classification Riders (Available on Request) – Continued**

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### 24. Service Classification Riders (Available on Request) – Continued

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### 24. Service Classification Riders (Available on Request) – Continued

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### 24. Service Classification Riders (Available on Request) – Continued

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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**[RESERVED FOR FUTURE USE]**

**DRAFT**

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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

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**DRAFT**

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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**[RESERVED FOR FUTURE USE]**

**DRAFT**

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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**[RESERVED FOR FUTURE USE]**

**DRAFT**

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## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

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DRAFT

PSC NO: 10 – Electricity  
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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**[RESERVED FOR FUTURE USE]**

**DRAFT**

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### 24. Service Classification Riders (Available on Request) – Continued

[RESERVED FOR FUTURE USE]

DRAFT

PSC NO: 10 – Electricity  
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## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

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**24. Service Classification Riders (Available on Request) – Continued**

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**24. Service Classification Riders (Available on Request) – Continued**

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**DRAFT**

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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

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**DRAFT**

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**24. Service Classification Riders (Available on Request) – Continued**

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**DRAFT**

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### 24. Service Classification Riders (Available on Request) – Continued

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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**[RESERVED FOR FUTURE USE]**

**DRAFT**

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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

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**DRAFT**

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**24. Service Classification Riders (Available on Request) – Continued**

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### 24. Service Classification Riders (Available on Request) – Continued

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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

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**24. Service Classification Riders (Available on Request) – Continued**

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**24. Service Classification Riders (Available on Request) – Continued**

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**DRAFT**

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**24. Service Classification Riders (Available on Request) – Continued**

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**24. Service Classification Riders (Available on Request) – Continued**

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**24. Service Classification Riders (Available on Request) – Continued**

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**24. Service Classification Riders (Available on Request) – Continued**

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## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER R – Net Metering and Value Stack Tariff for Customer-Generators – Continued

##### I. Charges and Credits – Customer Benefit Contribution (“CBC”) Charge

Phase One NEM Customers described in paragraph 3. Of the Phase One NEM Applicability Section of this Rider with electric generating equipment that is interconnected or completely replaced on or after January 1, 2022, who either remain on Phase One NEM or receive compensation under the Value Stack Tariff will be subject to a CBC Charge for the Customer’s term of service specified in Section K.

The CBC Charge does not apply to Customers with electric generating equipment that interconnected before January 1, 2022, including those who made incremental capacity additions to such electric generating equipment.

The amount a Customer is billed for the CBC will be determined each billing period by multiplying the CBC Charge by the nameplate capacity rating in kW DC of the Customer’s electric generating equipment.

For Customers with more than one electric generating technology for which the CBC is applicable, the CBC Charge will be assessed separately based on the nameplate capacity rating of each technology; however, where one of the multiple electric generating technologies is an Electric Energy Storage system, the CBC shall be assessed solely on the nameplate rating(s) of the other electric generating technology or technologies.

The CBC Charge cannot be offset by any credit described in Sections G and H of this Rider.

The CBC rates will be set forth on the Statement of Customer Benefit Contribution. This Statement will be filed with the Commission at least 15 days before January 1 of each year.

##### J. Restrictions

Service under this Rider shall not be available to a Customer taking service under:

- (a) SC 9 – Special Provision H; or
- (b) the PASNY Rate Schedule, except PASNY CDG Satellites of CDG Hosts taking service under this Rate Schedule.

With the exception of the Customer-generators specified in Section A.6 and Section A.9 of this Rider and Rate Choice Customers as described in General Rule 20, all other Customers served under this Rider shall be exempt from General Rule 20.

Customers served under Grandfathered Net Metering and Phase One NEM of this Rider are ineligible to participate in Rider AC.



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## GENERAL RULES

### Application Forms – Continued

### Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

<b>Section 5. If you request Standby Service or Standby Service rates</b>
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#### B. Designated Technology or Technologies Exemptions

If you request an exemption from Standby Service rates pursuant to General Rule 20.3.2, because the generation exclusively uses one or more of the following technologies or fuels, please check off the box or boxes that apply:

- Wind     Solar Thermal     Photovoltaic     Electric Energy Storage up to 1 MW  
 Hydroelectric     Fuel Cell     Tidal     Geothermal     Wave energy  
 Ocean Thermal

NOTE: Fuel cell technologies cannot utilize a fossil fuel as a resource in the process of generating electricity. For fuel cell technologies which utilize biofuels or hydrogen, the manufacture or production of such fuels cannot include the combustion or electrolysis of fossil fuels, or the use of fossil fuel or non-renewable grid power in the conversion process.

#### C. [RESERVED FOR FUTURE USE]

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**GENERAL RULES**

**Application Forms – Continued**

**Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued**

**Section 5. If you request Standby Service or Standby Service rates – Continued**

**F. Contract Demand**

Contract Demand can be set by you or by the Company, as described in General Rule 20.4.3 of the rate schedule. The Company will determine your Contract Demand unless you state your Contract Demand below. For service under General Rule 20.4.5 or General Rule 20.4.6, changes to the accounts supplied by the generating facility’s output requested between February 1 through March 1 of each year will be effective for bills issued with a “from” date in May. Changes to the accounts requested between August 1 through September 1 of each year will be effective for bills issued with a “from” date in November. Please refer to General Rule 20.4.5 or General Rule 20.4.6©(6) for all applicable rules.

Check below if applicable:

- The generator is being installed at an existing premises with no increase in load or capacity requirements.

If you set your own Standby Service Contract Demand, please specify:

- Contract Demand, unless you request service under General Rule 20.4.6:  
(Low Tension) \_\_\_\_\_ kW or (High Tension) \_\_\_\_\_ kW
- For service under the Single Party Offset pursuant to General Rule 20.4.6, please provide below the Contract Demand for each account to be served:

Account #                      Service Address                      Contract Demand kW    Low Tension or High Tension  
(Attach a sheet if you have additional accounts.)

For service requested under the Multi-Party Offset pursuant to General Rule 20.4.6:

- (a) Each Customer that will receive an allocation of the generating facility’s output (“Recipient Account”) must complete and sign a Multi-party Offset Recipient Participation Form, which includes space for the Customer to set its own Contract Demand, and provide it to the Sponsor to submit with this application Form G.
- (b) The Sponsor must complete and submit a signed Multi-Party Offset Percentage Allocation Form, which includes identification of the Recipient Accounts and the percentage of the generator’s output to be allocated to each.

**FOR COMPANY USE ONLY**

Contract Demand set by Company, if required:                      (Low Tension) \_\_\_\_\_ kW    or    (High Tension) \_\_\_\_\_ kW

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**SERVICE CLASSIFICATION NO. 5 – Continued  
ELECTRIC TRACTION SYSTEMS**

**Rate V – Electric Traction Systems – Standby Service with Locational Variant Daily As-used Demand Pricing**

**Applicability:**

This rate is available on an opt-in basis to all metered Customers. A Customer who elects to transfer from Rate V to another rate will be ineligible for billing under this Rate for a period of one year from the date of such transfer. Customers participating under this rate are not restricted from participating in Rider T, Rider AC, and in Company demand management programs pursuant to Commission Orders in Case 12-E-0503.

**Applicable Networks and Time Periods:**

The rates and applicable time periods under Rate V will vary based on the Customer's network. The applicable time periods are established by the Company annually for each network based on local system needs and will be posted on the Company's website no later than January 1 for the upcoming year. The methodologies for determining On-Peak and Super-Peak periods, the number of On-Peak periods, the number of Super-Peak periods, and On-Peak and Super-Peak duration and timings are subject to change in the Company's electric rate case filings.

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**SERVICE CLASSIFICATION NO. 5 - Continued**  
**ELECTRIC TRACTION SYSTEMS**

**Rate V - Electric Traction Systems - Standby Service with Locational Variant Daily As-used Demand Pricing**

All rates and charges of the Customer's otherwise applicable Standby Service rate apply, with the replacement of the As-used Daily Demand Delivery Charges with the charges below, per kW of Daily Peak Demand for each specified time period.

	<u>Rate III Low Tension Service</u>	<u>Rate III High Tension Service</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service below 138 kV</u>
<u>Locational Window One</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 10 AM to 5 PM	\$0.4812	\$0.3716	\$0.6269	\$0.5151
Monday through Friday, 8 AM to 8 PM	\$1.1156	\$0.4993	\$1.4826	\$0.6821
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$0.7031	\$0.4337	\$1.2142	\$0.7647
<u>Locational Window Two</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 6 PM	\$0.4865	\$0.3757	\$0.6297	\$0.5174
Monday through Friday, 8 AM to 8 PM	\$1.1156	\$0.4993	\$1.4826	\$0.6821
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$0.7031	\$0.4337	\$1.2142	\$0.7647
<u>Locational Window Three</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 1 PM to 8 PM	\$0.4849	\$0.3744	\$0.6263	\$0.5146
Monday through Friday, 11 AM to 11 PM	\$1.1012	\$0.4929	\$1.4481	\$0.6662
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$0.7139	\$0.4404	\$1.1195	\$0.7050
<u>Locational Window Four</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 3 PM to 10 PM	\$0.4602	\$0.3554	\$0.6151	\$0.5054
Monday through Friday, 11 AM to 11 PM	\$1.1012	\$0.4929	\$1.4481	\$0.6662
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$0.7139	\$0.4404	\$1.1195	\$0.7050

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**SERVICE CLASSIFICATION NO. 8 - Continued  
MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate VI - Multiple Dwellings - Redistribution - Standby Service with Locational Variant Daily As-used  
Demand Pricing**

**Applicability:**

This rate is available on an opt-in basis to all metered Customers. A Customer who elects to transfer from Rate VI to another rate will be ineligible for billing under this Rate for a period of one year from the date of such transfer. Customers participating under this rate are not restricted from participating in Rider T, Rider AC, and in Company demand management programs pursuant to Commission Orders in Case 12-E-0503.

**Applicable Networks and Time Periods:**

The rates and applicable time periods under Rate V will vary based on the Customer's network. The applicable time periods are established by the Company annually for each network based on local system needs and will be posted on the Company's website no later than January 1 for the upcoming year. The methodologies for determining On-Peak and Super-Peak periods, the number of On-Peak periods, the number of Super-Peak periods, and On-Peak and Super-Peak duration and timings are subject to change in the Company's electric rate case filings.

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**SERVICE CLASSIFICATION NO. 8 - Continued**  
**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate VI - Multiple Dwellings - Redistribution - Standby Service with Locational Variant Daily As-used Demand Pricing**

All rates and charges of the Customer's otherwise applicable Standby Service rate apply, with the replacement of the As-used Daily Demand Delivery Charges with the charges below, per kW of Daily Peak Demand for each specified time period.

	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>Locational Window One</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 10 AM to 5 PM	\$1.3465	\$1.0963	\$1.2493	\$1.0226
Monday through Friday, 8 AM to 8 PM	\$2.5800	\$1.3002	\$2.4616	\$1.2485
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$1.4938	\$1.1315	\$1.4304	\$1.0876
<u>Locational Window Two</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 6 PM	\$1.3014	\$1.0596	\$1.2393	\$1.0144
Monday through Friday, 8 AM to 8 PM	\$2.5800	\$1.3002	\$2.4616	\$1.2485
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$1.4938	\$1.1315	\$1.4304	\$1.0876
<u>Locational Window Three</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 1 PM to 8 PM	\$1.2213	\$0.9944	\$1.2373	\$1.0128
Monday through Friday, 11 AM to 11 PM	\$2.5045	\$1.2622	\$2.4461	\$1.2407
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$1.4671	\$1.1113	\$1.4270	\$1.0851
<u>Locational Window Four</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 3 PM to 10 PM	\$1.1786	\$0.9596	\$1.2318	\$1.0083
Monday through Friday, 11 AM to 11 PM	\$2.5045	\$1.2622	\$2.4461	\$1.2407
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$1.4671	\$1.1113	\$1.4270	\$1.0851

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**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate VI - General - Large - Standby Service with Locational Variant Daily As-used Demand Pricing**

**Applicability:**

This rate is available on an opt-in basis to all metered Customers. A Customer who elects to transfer from Rate VI to another rate will be ineligible for billing under this Rate for a period of one year from the date of such transfer. Customers participating under this rate are not restricted from participating in Rider T, Rider AC, and in Company demand management programs pursuant to Commission Orders in Case 12-E-0503.

**Applicable Networks and Time Periods:**

The rates and applicable time periods under Rate V will vary based on the Customer's network. The applicable time periods are established by the Company annually for each network based on local system needs and will be posted on the Company's website no later than January 1 for the upcoming year. The methodologies for determining On-Peak and Super-Peak periods, the number of On-Peak periods, the number of Super-Peak periods, and On-Peak and Super-Peak duration and timings are subject to change in the Company's electric rate case filings.

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**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate VI - General - Large - Standby Service with Locational Variant Daily As-used Demand Pricing**

All rates and charges of the Customer's otherwise applicable Standby Service rate apply, with the replacement of the As-used Daily Demand Delivery Charges with the charges below, per kW of Daily Peak Demand for each specified time period.

	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>Locational Window One</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 10 AM to 5 PM	\$0.9658	\$0.7986	\$0.9634	\$0.8251
Monday through Friday, 8 AM to 8 PM	\$1.8293	\$0.8867	\$1.8410	\$0.9361
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$1.1067	\$0.8170	\$1.1860	\$0.9167
<u>Locational Window Two</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 6 PM	\$0.9651	\$0.7980	\$0.9637	\$0.8254
Monday through Friday, 8 AM to 8 PM	\$1.8293	\$0.8867	\$1.8410	\$0.9361
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$1.1067	\$0.8170	\$1.1860	\$0.9167
<u>Locational Window Three</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 1 PM to 8 PM	\$0.9717	\$0.8035	\$0.9639	\$0.8256
Monday through Friday, 11 AM to 11 PM	\$1.8389	\$0.8913	\$1.8429	\$0.9370
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$1.1195	\$0.8264	\$1.1871	\$0.9176
<u>Locational Window Four</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 3 PM to 10 PM	\$0.9376	\$0.7752	\$0.9623	\$0.8242
Monday through Friday, 11 AM to 11 PM	\$1.8389	\$0.8913	\$1.8429	\$0.9370
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$1.1195	\$0.8264	\$1.1871	\$0.9176

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Consolidated Edison Company of New York, Inc.  
Initial Effective Date:

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**SERVICE CLASSIFICATION NO. 12 - Continued  
MULTIPLE DWELLING SPACE HEATING**

**Rate VI - Multiple Dwelling Space Heating - Standby Service with Locational Variant Daily As-used Demand Pricing**

**Applicability:**

This rate is available on an opt-in basis to all metered Customers. A Customer who elects to transfer from Rate VI to another rate will be ineligible for billing under this Rate for a period of one year from the date of such transfer. Customers participating under this rate are not restricted from participating in Rider T, Rider AC, and in Company demand management programs pursuant to Commission Orders in Case 12-E-0503.

**Applicable Networks and Time Periods:**

The rates and applicable time periods under Rate V will vary based on the Customer's network. The applicable time periods are established by the Company annually for each network based on local system needs and will be posted on the Company's website no later than January 1 for the upcoming year. The methodologies for determining On-Peak and Super-Peak periods, the number of On-Peak periods, the number of Super-Peak periods, and On-Peak and Super-Peak duration and timings are subject to change in the Company's electric rate case filings.

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**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate VI - Multiple Dwelling Space Heating - Standby Service with Locational Variant Daily As-used Demand Pricing**

All rates and charges of the Customer's otherwise applicable Standby Service rate apply, with the replacement of the As-used Daily Demand Delivery Charges with the charges below, per kW of Daily Peak Demand for each specified time period.

	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>Locational Window One</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 10 AM to 5 PM	\$1.0452	\$0.8641	\$1.0359	\$0.8373
Monday through Friday, 8 AM to 8 PM	\$2.0342	\$1.0757	\$2.0745	\$1.0482
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$1.5335	\$0.8409	\$1.6350	\$0.8735
<u>Locational Window Two</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 6 PM	\$1.0250	\$0.8474	\$1.0331	\$0.8350
Monday through Friday, 8 AM to 8 PM	\$2.0342	\$1.0757	\$2.0745	\$1.0482
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$1.5335	\$0.8409	\$1.6350	\$0.8735
<u>Locational Window Three</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 1 PM to 8 PM	\$0.9901	\$0.8185	\$1.0297	\$0.8324
Monday through Friday, 11 AM to 11 PM	\$2.0171	\$1.0667	\$2.0772	\$1.0495
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$1.5271	\$0.8373	\$1.6500	\$0.8816
<u>Locational Window Four</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 3 PM to 10 PM	\$0.9587	\$0.7926	\$1.0248	\$0.8283
Monday through Friday, 11 AM to 11 PM	\$2.0171	\$1.0667	\$2.0772	\$1.0495
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$1.5271	\$0.8373	\$1.6500	\$0.8816

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
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**SERVICE CLASSIFICATION NO. 13 - Continued**  
**BULK POWER - HOUSING DEVELOPMENTS**

**Rate III - Bulk Power - Housing Development - Standby Service with Locational Variant Daily As-used  
Demand Pricing**

**Applicability:**

This rate is available on an opt-in basis to all metered Customers. A Customer who elects to transfer from Rate III to another rate will be ineligible for billing under this Rate for a period of one year from the date of such transfer. Customers participating under this rate are not restricted from participating in Rider T, Rider AC, and in Company demand management programs pursuant to Commission Orders in Case 12-E-0503.

**Applicable Networks and Time Periods:**

The rates and applicable time periods under Rate V will vary based on the Customer's network. The applicable time periods are established by the Company annually for each network based on local system needs and will be posted on the Company's website no later than January 1 for the upcoming year. The methodologies for determining On-Peak and Super-Peak periods, the number of On-Peak periods, the number of Super-Peak periods, and On-Peak and Super-Peak duration and timings are subject to change in the Company's electric rate case filings.

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**SERVICE CLASSIFICATION NO. 13 - Continued**  
**BULK POWER - HOUSING DEVELOPMENTS**

**Rate III - Bulk Power - Housing Development - Standby Service with Locational Variant Daily As-used Demand Pricing**

All rates and charges of the Customer's otherwise applicable Standby Service rate apply, with the replacement of the As-used Daily Demand Delivery Charges with the charges below, per kW of Daily Peak Demand for each specified time period.

Rate II High  
Tension Service  
below 138 kV

Locational Window One

Charges applicable for the months of June,  
July, August, and September  
Monday through Friday, 10 AM to 5 PM  
Monday through Friday, 8 AM to 8 PM

\$1.1325  
\$0.5957

Charge applicable for all other months  
Monday through Friday, 8 AM to 8 PM

\$0.7930

Locational Window Two

Charges applicable for the months of June,  
July, August, and September  
Monday through Friday, 11 AM to 6 PM  
Monday through Friday, 8 AM to 8 PM

\$1.1306  
\$0.5957

Charge applicable for all other months  
Monday through Friday, 8 AM to 8 PM

\$0.7930

Locational Window Three

Charges applicable for the months of June,  
July, August, and September  
Monday through Friday, 1 PM to 8 PM  
Monday through Friday, 11 AM to 11 PM

\$0.9983  
\$0.5731

Charge applicable for all other months  
Monday through Friday, 11 AM to 11 PM

\$0.7861

Locational Window Four

Charges applicable for the months of June,  
July, August, and September  
Monday through Friday, 3 PM to 10 PM  
Monday through Friday, 11 AM to 11 PM

\$0.9933  
\$0.5731

Charge applicable for all other months  
Monday through Friday, 11 AM to 11 PM

\$0.7861

PSC NO: 12 – Electricity  
Consolidated Edison Company of New York, Inc.  
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## PASNY DELIVERY SERVICE

### Rate V - Standby Service with Locational Variant Daily As-used Demand Pricing

#### **Applicability:**

This rate is available on an opt-in basis to all metered Customers. A Customer who elects to transfer from Rate V to another rate will be ineligible for billing under this Rate for a period of one year from the date of such transfer. Customers participating under this rate are not restricted from participating in Rider T and Rider AC of the Schedule for Electricity, and in Company demand management programs pursuant to Commission Orders in Case 12-E-0503.

#### **Applicable Networks and Time Periods:**

The rates and applicable time periods under Rate V will vary based on the Customer's network. The applicable time periods are established by the Company annually for each network based on local system needs and will be posted on the Company's website no later than January 1 for the upcoming year. The methodologies for determining On-Peak and Super-Peak periods, the number of On-Peak periods, the number of Super-Peak periods, and On-Peak and Super-Peak duration and timings are subject to change in the Company's electric rate case filings.

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**PASNY DELIVERY SERVICE**

**Rate V - Standby Service with Locational Variant Daily As-used Demand Pricing**

All rates and charges of the Customer's otherwise applicable Standby Service rate apply, with the replacement of the As-used Daily Demand Delivery Charges with the charges below, per kW of Daily Peak Demand for each specified time period.

	<u>Rate III Low Tension Service</u>	<u>Rate III High Tension Service</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service below 138 kV</u>
<u>Locational Window One</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 10 AM to 5 PM	\$0.9875	\$0.7920	\$1.0111	\$0.8301
Monday through Friday, 8 AM to 8 PM	\$2.3081	\$1.1717	\$2.3638	\$1.1885
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$0.8863	\$0.7401	\$1.1869	\$0.8979
<u>Locational Window Two</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 6 PM	\$0.9889	\$0.7932	\$1.0108	\$0.8298
Monday through Friday, 8 AM to 8 PM	\$2.3081	\$1.1717	\$2.3638	\$1.1885
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$0.8863	\$0.7401	\$1.1869	\$0.8979
<u>Locational Window Three</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 1 PM to 8 PM	\$0.9936	\$0.7969	\$1.0108	\$0.8298
Monday through Friday, 11 AM to 11 PM	\$2.3031	\$1.1692	\$2.3592	\$1.1861
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$0.8985	\$0.7502	\$1.1843	\$0.8959
<u>Locational Window Four</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 3 PM to 10 PM	\$0.9523	\$0.7638	\$1.0038	\$0.8241
Monday through Friday, 11 AM to 11 PM	\$2.3031	\$1.1692	\$2.3592	\$1.1861
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$0.8985	\$0.7502	\$1.1843	\$0.8959

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## PASNY DELIVERY SERVICE

### General Provisions - Continued

#### Net Metering and Value Stack Tariff for PASNY Customer-Generators - Continued

##### Charges and Credits – Customer Benefit Contribution (“CBC”) Charge:

Phase One NEM PASNY Customers described in paragraph 2 of the Phase One NEM - Applicability section of this provision with electric generating equipment that is interconnected or completely replaced on or after January 1, 2022, who either remain on Phase One NEM or receive compensation under the Value Stack Tariff will be subject to a CBC Charge for the PASNY Customer’s term of service specified in the Term of Service section of this provision.

The CBC Charge does not apply to PASNY Customers with electric generating equipment that interconnected before January 1, 2022, including those who made incremental capacity additions to such electric generating equipment.

The amount a PASNY Customer is billed for the CBC will be determined each billing period by multiplying the CBC Charge by the nameplate capacity rating in kW DC of the PASNY Customer’s electric generating equipment.

For PASNY Customers with more than one electric generating technology for which the CBC is applicable, the CBC Charge will be assessed separately based on the nameplate capacity rating of each technology; however, where one of the multiple electric generating technologies is an Electric Energy Storage system, the CBC shall be assessed solely on the nameplate rating(s) of the other electric generating technology or technologies.

The CBC Charge cannot be offset by any credit described in the Charges and Credits – Phase One NEM section, and Charges and Credits – Value Stack Tariff section, of this provision.

The CBC rates will be set forth on the Statement of Customer Benefit Contribution (“Statement”) from the Schedule for Electricity. The first Statement to include the CBC rates applicable to PASNY will be filed with the Commission at least 15 days before the effective date of June 1, 2022. Subsequent Statements will be filed with the Commission at least 15 days before January 1 of each year in accordance with the Schedule for Electricity.

##### Restrictions:

With the exception of the PASNY Customer-generators specified in Options (2) and (4) in the Applicability section of this provision, all other PASNY Customers served under this provision shall be exempt from the Standby Service provision of this Rate Schedule.

Customers served under Phase One NEM of this provision are ineligible to participate in Rider AC of the Schedule for Electricity.

## REDLINED TARIFF LEAVES

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
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## GENERAL RULES

### 20. Standby Service and Standby Service Rates

Customers who take Standby Service are subject to all terms and conditions of this General Rule, including the Interconnection Charge, whether they are billed under Standby Service rates or Standard rates.

Customers who take Standby Service, or are Customers served under Section A.6 or Section A.9 of Rider R, are required to be billed under Standby Service rates, unless they are exempt pursuant to General Rule 20.3 [or select the Standby Service with Locational Variant Daily As-used Demand Pricing rate option.](#)

Metered service Customers who are: (1) exempt from Standby Service rates pursuant to General Rule 20.3; or (2) do not have on-site generation equipment; can elect to be billed under Standby Service rates.

Metered service customers billed under the Standard Rates of SC 1 and SC 2 have the option to elect to be billed under Standby Service Rates, SC 1 Rate V and SC 2 Rate III, respectively. Upon such election, the provisions of Standby Service contained under this General Information Section will be applicable to such customers.

Customers with stand-alone Electric Energy Storage systems charging for wholesale purposes will be billed pursuant to the WDS tariff. General Rule 20 does not apply to these Customers, except for General Rule 20.2.

Unless the Customer is a Rate Choice Customer, General Rule 20 is not applicable to generating facilities that are:

(1) used for emergency self-supply under General Rule 8.2; (2) served under Rider R, except for Customers served under Section A.6 or Section A.9 of Rider R; or (3) served under the Value Stack Tariff for PASNY Customer-Generators General Provision in the PASNY Rate Schedule, except for Customers served under Option (2) or Option (4) of the Applicability section of the Value Stack Tariff for PASNY Customer-Generators General Provision in the PASNY Rate Schedule. Rate Choice Customers served under Rider R, or who do not have on-site generation equipment, or have emergency generating facilities used for self-supply pursuant to General Rule 8.2, are not subject to General Rules 20.2 and 20.7.

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**GENERAL RULES**

**20. Standby Service and Standby Service Rates – Continued**

**20.3 Customers Exempt from Standby Service Rates – Continued**

20.3.3 ~~[RESERVED FOR FUTURE USE]~~ ~~Customers With Targeted Exemptions~~

- ~~(a) A Customer who newly installs or expands an efficient CHP generation facility on or after January 1, 2017, may apply for an exemption from Standby Service rates provided that all of the conditions specified below and in General Rule 20.3.4 are met:~~
  - ~~(i) the CHP facility has an aggregated capacity of 1 MW or greater and serves no more than the Customer’s maximum potential demand;~~
  - ~~(ii) the CHP facility has an average annual efficiency of 60 percent or greater and has a usable thermal energy component that absorbs a minimum of 20 percent of the CHP facility’s total usage annual energy output;~~
  - ~~(iii) the CHP facility is designed to meet NOx emissions ratings specified in General Rule 20.3.4; provided, however, that the facility is designed to have maximum NOx emissions of 1.6 lbs/MWh in zip codes not listed in that General Rule;~~
  - ~~(iv) the Customer submits a completed application for interconnection as described in General Rule 20.2 by December 31, 2019, and commences operation of the CHP by December 31, 2021, for either a new CHP facility or for the portion of an existing facility that is newly expanding; and~~
  - ~~(v) if application is made to expand an existing CHP facility, only the facility’s new portion that has an aggregated capacity of 1 MW or over is eligible under this provision, and it must be separately metered and billed.~~

~~Each eligible Customer will be exempt from Standby Service rates for the specified number of years from the date the CHP commences operation, as shown below. Such Customer will also receive shadow billing, for informational purposes, at rates under Rider Q Option B during the term of such rates, and at the then effective Standby Service rates thereafter, unless the Customer makes a one-time election to be switched to billing under either Rider Q or the then effective Standby Service rates.~~

<del>Number of Years Exempt</del>	<del>Average Annual Efficiency</del>
<del>4</del>	<del>60% or greater but less than 63%</del>
<del>7</del>	<del>63% or greater but less than 65%</del>
<del>10</del>	<del>63% or greater and peak efficiency of 65% or greater</del>

~~For purposes of measuring the above, the annual overall efficiency and peak efficiency will be determined using the Higher Heating Value of the fuel input. For peak efficiency, power island system efficiency will be measured at the prime mover connections for fuel and electricity, and at the heat recovery device connections for steam and/or hot water. Peak efficiency calculations assume full utilization of electrical and thermal energy.~~

~~Applications made under General Rule 20.3.3(a) shall not exceed 50 MW of new or expanded Efficient CHP, of which at least 25 MW of aggregated CHP capacity shall be reserved for Customers who take both standby service and service under SC 11, where the SC 11 Customer has the ability to operate in grid export mode (i.e., the Customer’s generation capacity is greater than its Contract Demand billed under Standby Service rates). If Customers served under this General Rule 20.3.3(a) switch to the Standby Rate Pilot under Rider Q or Standby Service rates, the MW withdrawn by such~~

~~Customers will not be available to those Customers or any other Customers under this General Rule 20.3.3 (a).~~

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## GENERAL RULES

### 20. Standby Service and Standby Service Rates - Continued

#### 20.3 Customers Exempt from Standby Service Rates - Continued

~~[RESERVED FOR FUTURE USE] 20.3.3 ————— Customers  
With Targeted Exemptions — Continued~~

~~(b) A Customer who newly installs battery storage of no less than 50 kW on or after January 1, 2017, may apply for an exemption from Standby Service rates provided that the Customer:~~

- ~~(i) submits a completed application for interconnection of its new battery storage system as described in General Rule 20.2 by December 31, 2019, and commences operation of the storage system by December 31, 2021; and~~
- ~~(ii) meets the requirements of General Rule 20.3.4.~~

~~Each eligible Customer will be exempt from Standby Service rates for ten years from the date the battery storage project commences operation. Such Customer will also receive shadow billing, for informational purposes, at rates under Rider Q — Option B during the term of such rates, and at the then effective Standby Service rates thereafter, unless the Customer makes a one-time election to be switched to billing either under Rider Q or the then effective Standby Service rates.~~

~~Applications made under General Rule 20.3.3(b) shall not exceed 25 MW of new battery energy storage projects. If Customers served under this General Rule 20.3.3(b) switch to the Standby Rate Pilot under Rider Q or Standby Service rates, the MW withdrawn by such Customers will not be available to those Customers or any other Customers under this General Rule 20.3.3(b).~~

#### ~~20.3.4 Additional Requirements~~

~~The following requirements are applicable to Customers exempt from Standby Service rates pursuant to General Rule 20.3.2(e) and General Rule 20.3.3:~~

- ~~(a) Customers With Designated Technologies who use Efficient CHP with an aggregated capacity greater than 1 MW and Customers With Targeted Exemptions must comply with the following additional requirement in order to be exempt from Standby Service rates: the output of the CHP generating facility and/or the charging usage and discharge output of the battery storage facility, as applicable, must be separately metered using an Output Meter (as defined in General Rule 2) that the Customer arranges to be furnished and installed at Customer expense. The Company will assess the charge specified in General Rule 16.4 if the Customer's communications equipment is not operational and may transfer the Customer to Standby Service rates if there are two or more instances of Customer caused failed communications service in any calendar year.~~

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**GENERAL RULES**

**20. Standby Service and Standby Service Rates – Continued**

**20.3 Customers Exempt from Standby Service Rates - Continued**

20.3.4 [\[RESERVED FOR FUTURE USE\]](#)  
~~Additional Requirements – Continued~~

~~(b) To receive a Targeted Exemption pursuant to General Rule 20.3.3, the professional engineer of a Customer whose CHP facility is located in one of the following zip codes must certify that the CHP facility is designed to meet specific NOx emissions standards. (Neighborhood names are provided for general information only.)~~

<i>Borough/Neighborhood</i>	<i>Zip Codes</i>
<b>Bronx:</b> Crotona—Tremont Fordham—Bronx Park High Bridge—Morrisania Hunts Point—Mott Haven Pelham—Throgs Neck	<del>10453, 10457, 10460 10458, 10467, 10468 10451, 10452, 10456 10454, 10455, 10459, 10474 10461, 10462, 10464, 10465, 10472, 10473</del>
<b>Brooklyn:</b> Bedford Stuyvesant—Crown Heights East Flatbush—Flatbush East New York Greenpoint Williamsburg—Bushwick	<del>11212, 11213, 11216, 11233, 11238 11203, 11210, 11225, 11226 11207, 11208 11211, 11222, 11249 11206, 11221, 11237</del>
<b>Manhattan:</b> Central Harlem—Morningside Heights Chelsea—Clinton  East Harlem Gramercy Park—Murray Hill  Greenwich Village—SoHo Lower Manhattan  Union Square—Lower East Side Upper East Side Upper West Side Washington Heights	<del>10026, 10027, 10030, 10037, 10039, 10115 10001, 10011, 10018, 10019, 10020, 10036, 10096, 10097, 10103, 10104, 10105, 10106, 10107, 10110, 10111, 10112, 10118, 10119, 10120, 10121, 10122, 10123, 10196 10029, 10035 10010, 10016, 10017, 10022, 10055, 10151, 10152, 10153, 10154, 10155, 10158, 10165, 10166, 10167, 10168, 10169, 10170, 10171, 10172, 10173, 10174, 10175, 10176, 10177, 10178 10012, 10013, 10014 10004, 10005, 10006, 10007, 10038, 10041, 10043, 10045, 10080, 10081, 10203, 10259, 10260, 10265, 10270, 10271, 10275, 10278, 10279, 10280, 10281, 10282, 10285, 10286 10002, 10003, 10009 10021, 10028, 10044, 10128, 10162, 10065, 10075 10023, 10024, 10025, 10069 10031, 10032, 10033, 10034, 10040</del>
<b>Queens:</b> Jamaica	<del>11412, 11423, 11430, 11432, 11433, 11434,</del>

<del>Rockaways</del>	<del>11435, 11436, 11439, 11451</del>
<del>Staten Island: Port Richmond</del>	<del>11096, 11691, 11692, 11693, 11694, 11697</del>
	<del>10302, 10303, 10310</del>

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## GENERAL RULES

### 20. Standby Service and Standby Service Rates - Continued

#### 20.3 Customers Exempt from Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

##### ~~20.3.4 Additional Requirements - Continued~~

###### ~~(b) - Continued~~

~~CHP facilities in the above zip codes must be designed to meet the following NOx emissions standards:~~

<u>Nameplate Rating of the Generation Facility</u>	<u>Maximum NOx Emissions Rate</u>
up to 1 MW	0.6 lbs/MWh
above 1 MW up to 2 MW	1.2 lbs/MWh
above 2 MW	0.5 lbs/MWh

~~A Customer's participation in General Rule 20.3.3 will not be affected due to actual emissions exceeding design.~~

~~(c) Customers With Targeted Exemptions, pursuant to General Rule 20.3.3, must provide the following information to the Secretary of the Public Service Commission:~~

- ~~i. the number of units comprising the project;~~
- ~~ii. the size of each unit;~~
- ~~iii. the design rated annual average and peak efficiency of each unit;~~
- ~~iv. the actual hourly, annual average, and peak efficiency of each unit;~~
- ~~v. the average hourly generation and fuel consumption data for each unit or the facility (depending on how such data is recorded);~~
- ~~vi. the design rated NOx emissions level;~~
- ~~vii. the average actual NOx emissions for each unit or the facility for each month (depending on how such emissions are measured); and~~
- ~~viii. whether the project is participating in any NYSERDA programs and, if so, the names of the program(s).~~

~~Customers shall provide this information to the Secretary of the Commission within one month of commencing participation under General Rule 20.3.3, except for subparagraph "v" and "vii," which are to be reported annually by April 1 based on the previous year's performance. Customers with DG projects may request confidential treatment in their filings with the Secretary.~~

~~A Customer will be prohibited from continuing to participate under General Rule 20.3.3 if the Company receives notice from the Department of Public Service that the Customer is ineligible due to failure to provide the required information.~~

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Superseding Revision: ~~0~~

## GENERAL RULES

### 20. Standby Service and Standby Service Rates - Continued

#### 20.3 Customers Exempt from Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

~~20.3.4 Additional Requirements - Continued~~

- ~~(d) Customers With Targeted Exemptions are encouraged to provide to the Secretary the following data, subject to the same confidential treatment routinely provided for commercially sensitive and trade secret information:~~
- ~~i. the factors that led to the decision to use a single unit or multiple units;~~
  - ~~ii. considerations underlying the selection of particular sizes of units;~~
  - ~~iii. information regarding the configuration of the facility;~~
  - ~~iv. the importance of design-rated emissions levels in the selection of units and sizes of units;~~
  - ~~v. the use(s) of the thermal output from the facility; and~~
  - ~~vi. details on air emissions other than NO<sub>x</sub>.~~

~~There will be no penalties or repercussions if a Customer declines to provide some or all of the above information in this subdivision (d).~~

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## GENERAL RULES

### 20. Standby Service and Standby Service Rates - Continued

#### 20.4 Billing under Standby Service Rates

20.4.1 ~~Customers who take Standby Service are billed under Standby Service rates unless they are exempt pursuant to General Rule 20.3. Standby Service rates are also applicable to Rate Choice Customers.~~ [\[RESERVED FOR FUTURE USE\]](#)

20.4.2 Interval Metering of a type approved by the Public Service Commission for the determination of maximum demand is required for billing under Standby Service rates. Communications service will be provided and maintained as described in General Rule 6.5. Where the meters are Company- owned, the Customer will be responsible for metering costs in excess of the corresponding costs that the Company would have incurred had the Customer taken service under Standard rates. A Customer billed under Standby Service Rates cannot request that the transmitter of an AMI meter be disabled or request an AMI or AMR meter be removed.

20.4.3 Billing under Standby Service rates requires the establishment of a Contract Demand, expressed in kilowatts (“kW”). Where both high tension and low tension service are delivered to a Customer’s account, separate Contract Demands will be established for the low tension service, for the high tension service below 138,000 volts, and for the high tension service at 138,000 volts.

The Contract Demand for a Customer with a generating facility and taking service under SC 1, SC 2, who would otherwise take service under the energy-only rate of SC 12, or who would otherwise take service under the energy-only rate under the PASNY Rate Schedule, will be established by the Company. Any other Customer with a generating facility may establish its Contract Demand in its application for Standby Service or at any time thereafter. If the Contract Demand is not stated in the application, the Company will establish the Contract Demand at the maximum potential demand. A Rate Choice Customer without a generating facility may not establish its Contract Demand. The Company will establish the Contract Demand for such a Customer. At any time, if the monthly maximum demand exceeds the Contract Demand, the monthly maximum demand will become the Contract Demand in that month and thereafter.

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## GENERAL RULES

### 20. Standby Service and Standby Service Rates - Continued

#### 20.4 Billing under Standby Service Rates - Continued

##### 20.4.3 - Continued

###### ~~(A) Where the Customer Establishes the Contract Demand~~

- ~~(1) A Customer who chooses its own Contract Demand may revise the Contract Demand by giving written notice to the Company, which must be received no less than ten days before the beginning of the first billing period for which the revised Contract Demand shall be applicable. A Customer may revise its Contract Demand downward once every 12 months if the Customer demonstrates, based on an engineering analysis submitted to the Company, that electricity consuming equipment is removed or abandoned in place or that permanent energy efficiency or load limiting equipment is installed. No retroactive adjustment will be made for a reduction in the Contract Demand level. A Customer may revise its Contract Demand upward at any time for a prospective billing period.~~
- ~~(2) The Company has final authority to approve or modify the Contract Demand on an account receiving output from a generating facility: (a) served under General Rule 20.4.5 or General Rule 20.4.6 or General Rule 20.4.7; or (b) installed on or after March 1, 2014, in a new premises or upgraded premises (i.e., where the Customer requires additional electric service to meet a higher load or increased capacity requirements regardless of the output of the generating facility). The Company will approve or modify the Contract Demand based on the principles used by Company to establish Contract Demand pursuant to General Rule 20.4.3(B).~~
- ~~(3) Where the Company does not have final authority to approve or modify the Contract Demand (i.e., the Contract Demand is set by a Customer either prior to March 1, 2014, or for an existing building that does not require additional electric service), the Customer will be subject to a surcharge if the monthly maximum demand exceeds the Contract Demand by more than 10 percent. Such surcharge will apply to the current monthly bill for the portion of the demand that is in excess of the Contract Demand. The surcharge will apply as follows:
  - ~~(a) If the monthly maximum demand exceeds the Contract Demand by more than 10 percent but less than 20 percent, the surcharge will be equal to 12 times the monthly Contract Demand Delivery Charge for the excess demand; and~~
  - ~~(b) If the monthly maximum demand exceeds the Contract Demand by 20 percent or more, the surcharge will be equal to 24 times the monthly Contract Demand Delivery Charge for the excess demand.~~~~

~~The Contract Demand Delivery Charge is equal to the Contract Demand Delivery Charge per kW.~~

###### ~~(B) Where the Company Establishes the Contract Demand~~

Issued by: [Kirkland B. Andrews](#)~~Robert Hoglund~~, Senior Vice President & Chief Financial Officer, New York, NY

The Company will initially determine, and may thereafter re-determine, the Customer's Contract Demand: (1) if one is not established by the Customer; (2) for a Rate Choice Customer without a generating facility; (3) for a Customer with a generating facility who takes service under SC 1, SC 2, who would otherwise take service under the energy-only rate of SC 12, or who would otherwise take service under the energy-only rate under the PASNY Rate Schedule. Upon receipt of the determination of Contract Demand from the Company, a Customer may elect to establish its own Contract Demand, subject to the surcharge and other provisions established under General Rule 20.4.3(A)(3) provided the Customer is not: (1) a Rate Choice Customer without a generating facility; or (2) a Customer with a generating facility who takes service under SC 1, SC 2, who would otherwise take service under the energy-only rate of SC12, or who would otherwise take service under the energy-only rate under the PASNY Rate Schedule. No penalties will apply if a Contract Demand is exceeded when the Company establishes the Contract Demand for a Customer.

The Company will establish Contract Demand in accordance with the following principles:

- (1) If the Customer received service from the Company under Standard rates for the past 24 months, has demand data available for the past 24 months, and receives output from newly installed generation, the Contract Demand shall be the Customer's monthly maximum demand during the most recent 24 months, subject to reasonable adjustments: (a) upward, for the effect of abnormally cool summer or warm winter weather on the customer's temperature-sensitive load at the time the highest demand was registered, and (b) upward, to reflect the diversified demand imposed on the Company's delivery system by equipment on the Customer's premises that was not operating, but could have been operating, when the highest demand was registered, and (c) upward or downward, for permanent changes to the electrical load at the Customer's premises through changes in equipment subsequent to registration of the highest demand. Such adjustments will be reasonably determined through the Company's engineering analyses and information supplied by the Customer at the Company's request.

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## GENERAL RULES

### 20. Standby Service and Standby Service Rates – Continued

#### 20.4 Billing under Standby Service Rates -Continued

##### 20.4.3 -Continued

##### ~~(B) Where the Company Establishes the Contract Demand – Continued~~

- (2) If the Customer received service from the Company for on-site generation at the premises for the past 24 months, and Interval Metering registers electricity from all sources, including the Company's system and the on-site generating equipment, the Contract Demand shall be the Customer's maximum coincident demand from all sources during the most recent 24 months, subject to the adjustments described in paragraph (1). No amount will be added to the Contract Demand for the Customer's on-site generation capacity if the Customer demonstrates that its generating equipment was not operating during the period of the maximum demand. If the Customer received service from the Company for on-site generation at the premises for the past 24 months, and Interval Metering did not register electricity from all sources, the Contract Demand shall be the sum of the Customer's monthly maximum demand on the Company's system during the most recent 24 months and the nameplate rating of the generating facility, subject to the adjustments described in paragraph (1).
- (3) If a: (1) new Customer; (2) Customer who received service from the Company under Standard rates for less than 24 months; or (3) Customer who does not have demand data available for the past 24 months, receives output from newly installed generation, the Contract Demand shall be the kW service requested in the Customer's application for service, reasonably adjusted to take into account the Company's engineering evaluation of the customer's electrical equipment and diversity of load. Where the Customer does not supply this information in an application for service, the Contract Demand will be reasonably determined through the Company's engineering analyses of the Customer's electrical equipment and diversity of load, premises to be served, and information supplied by the Customer at the Company's request.
- (4) For a Rate Choice Customer without a generating facility received service from the Company under Standard rates and has demand data available, the Contract Demand shall be the Customer's monthly maximum demand up to the most recent 24 months. For any other Rate Choice Customer without a generating facility, the initial Contract Demand will be the monthly maximum demand for the first monthly bill issued under Standby Service rates.

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## GENERAL RULES

### 20. Standby Service and Standby Service Rates – Continued

#### 20.4 Billing under Standby Service Rates - Continued

##### 20.4.3 - Continued

~~(C) Where the Company Establishes the Contract Demand – Continued~~

Where the Customer sets its own Contract Demand, the Customer will be subject to a surcharge if the monthly maximum demand exceeds the Contract Demand by more than 10 percent. Such surcharge will apply to the current monthly bill for the portion of the demand that is in excess of the Contract Demand. The surcharge will apply as follows:

- (a) If the monthly maximum demand exceeds the Contract Demand by more than 10 percent but less than 20 percent, the surcharge will be equal to 12 times the monthly Contract Demand Delivery Charge for the excess demand; and
- (b) If the monthly maximum demand exceeds the Contract Demand by 20 percent or more, the surcharge will be equal to 24 times the monthly Contract Demand Delivery Charge for the excess demand.

A Customer who chooses its own Contract Demand may revise the Contract Demand by giving written notice to the Company, which must be received no less than ten days before the beginning of the first billing period for which the revised Contract Demand shall be applicable. A Customer may revise its Contract Demand downward once every 12 months. The new Contract Demand cannot be set lower than the Customer's monthly maximum demand experienced in the previous twelve months unless the Customer demonstrates, based on an engineering analysis submitted to the Company, that electricity-consuming equipment is removed or abandoned in place or that permanent energy-efficiency or load-limiting equipment is installed. No retroactive adjustment will be made for a reduction in the Contract Demand level. A Customer may revise its Contract Demand upward at any time for a prospective billing period.

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## GENERAL RULES

### 20. Standby Service and Standby Service Rates - Continued

#### 20.4 Billing under Standby Service Rates - Continued

##### 20.4.3 -Continued

##### (B) Where the Company Establishes the Contract Demand - Continued

A Rate Choice Customer without a generating facility may request that the Company revise its Contract Demand downward once every 12 months if the Customer demonstrates, based on an engineering analysis submitted to the Company, that electricity-consuming equipment is removed or abandoned in place or that permanent energy-efficiency or load-limiting equipment is installed. No retroactive adjustment will be made for a reduction in the Contract Demand level. At any time thereafter, if the monthly maximum demand exceeds the restated Contract Demand, the monthly maximum demand will become the Contract Demand in that month and thereafter.

The Contract Demand Delivery Charge, excluding any surcharge amount for exceeding the contract demand, is determined by multiplying the Customer's Contract Demand by the applicable per kW Contract Demand Delivery Charge.

20.4.4 For a Customer served under one or more of the economic development programs described in General Rule 11, the Contract Demand served under Standby Service rates shall be the Customer's Contract Demand for the premises less any demand allocations under Economic Development Programs as specified under that General Rule.

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## GENERAL RULES

### 20. Standby Service and Standby Service Rates - Continued

#### 20.5 Delivery Charges under Standby Service Rates

- 20.5.1 The delivery charges applicable to all Customers billed under the Standby Service rates of SC 1, 2, 5, 8, 9, 12 or 13 include, but are not limited to, a Customer Charge per month, a Contract Demand Delivery Charge, and an As-used Daily Demand Delivery Charges, if applicable. Where meter data is not available, the As-used Demand will be based on the best available data. For a Customer that is a Wholesale Generator, As-used Demand Charges will not apply to demand experienced during any period when it self-supplies all of its energy needs from the load side of the meter.
- 20.5.2 A Customer that is a Wholesale Generator and takes Standby Service for Station Use shall pay delivery charges for its Standby Service exclusive of transmission charges. The charges are shown under Rates IV and V of SC 9.
- 20.5.3 The Standby Performance Credit was established by the Commission's Order of June 19, 2015, in Case 13-E-0030, and replaced by the Standby Reliability Credit, in Case 16-E-0060. The Standby Performance Credit for each eligible Customer who requested the credit in 2016, by October 3, will be applied to the Customer's successive 12 monthly bills commencing November 2016.
- 20.5.4 A Standby Reliability Credit ("Credit") is available to specified Customers billed under Standby Service rates based on their ability to reduce their demand below the Contract Demand level during the Measurement Period. The Credit is only available to Existing Standby Service Customers who are receiving a phase-in to the ACOS-based rates provided such customers: (1) are not served under the Value Stack Tariff as described in Rider R of this Rate Schedule; or (2) do not have Grid-connected Electric Energy Storage systems. An Existing Standby Service Customer will no longer receive the Credit if such Customer ~~either~~ opts in to being billed under the revised Standby Service rates, ~~or~~ is fully phased-in to being billed under the ACOS-based rates, or elects to be billed under Standby Service with Locational Variant Daily As-used Demand Pricing. To be eligible for the Credit: (a) the generating facility's output must be separately metered using an Output Meter (as defined in General Rule 2) that the Customer arranges to be furnished and installed at Customer expense prior to the beginning of the Summer Period for which the Customer requests a Credit; and (b) the output of the generating facility must be connected at a voltage lower than 100kV.

For purposes of General Rule 20.5.4 only, the following definitions apply:

"Measurement Hours" are Monday through Friday, 10 AM to 10 PM, during the 2017 Summer Period and Monday through Friday, 8 AM to 10 PM, each Summer Period thereafter.

"Measurement Period" is the Measurement Hours during the previous two consecutive full Summer Periods; provided, however, that the first year in which a Customer seeks a Credit, the Measurement Period is the Measurement Hours during the previous full Summer Period only. The Measurement Period will exclude Outage Events, regardless of cause, as selected by the Customer, as well as holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

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**GENERAL RULES**

**24. Service Classification Riders (Available on Request)**

Subject to the terms, conditions and availability of service under each Rider, Customers taking service under this Rate Schedule may be served under the following Riders:

<b>Rider</b>	<b>Applicable to the Following Service Classifications</b>	<b>Comments</b>
A	1, 2, 5, 6, 8, 9, 11, 12, 13	Receivers/trustees
B	1, 2, 5, 8, 9	Conjunctural billing (no applications after May 31, 1959)
C	1, 2, 8, 9	Interconnecting buildings (no applications after May 31, 1959)
D	1, 2, 8, 9, 12	Fire alarms/signals
E	2, 5, 9, 12	Series metering (no applications after February 28, 2014)
F	1, 2, 9	Series metering (no applications after February 28, 2014)
G	2, 8, 9, 12, 13	Submetering
H	1, 2, 8, 9, 12	On-bill recovery of NYSERDA loan installments
I		[RESERVED FOR FUTURE USE]
J	9	Business incentive rate
K	N/A	Attachments by CATV and telecommunications companies
L	1, 2, 8, 9, 12, 13	Direct load control. Also applicable to PASNY Customers
M	5, 8, 9, 11, 12, 13	Hourly pricing for Full Service Customers
N	9	Mobile generators in lower Manhattan
O		[RESERVED FOR FUTURE USE]
P		[RESERVED FOR FUTURE USE]
Q	<del>5, 8, 9, 11, 12, 13</del>	<del>[RESERVED FOR FUTURE USE] Standby Rate Pilot. Also applicable to PASNY Customers</del>
R	1, 2, 5, 8, 9, 11, 12, 13	Net metering and Value Stack Tariff for customer-generators
S	1	Low income program
T	1, 2, 5, 8, 9, 11, 12, 13	Demand response. Also applicable to Aggregators and PASNY Customers
U	Authority Customers and Public Entities as defined in Public Authorities Law §1005 subdivisions 27.(g) and 17.(b), respectively	NYPA Supply Service
V		[RESERVED FOR FUTURE USE]
W		[RESERVED FOR FUTURE USE]
X	N/A	Facilities used for telecommunications
Y	9	High load-density service. Also applicable to PASNY Customers
Z	1	SC 1 Innovative Pricing Pilot
AA	2	SC 2 Innovative Pricing Pilot
AB	1	Smart Home Rate
AC	1, 2, 5, 8, 9, 11, 12, 13	Term- and Auto-Dynamic Load management programs. Also applicable to Aggregators and PASNY Customers

The following Riders may not be applied to Customers taking Standby Service: D, E, F, and R.

The following Riders may not be applied to Retail Access Customers: M, U, and AB.

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## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### ~~RIDER Q – STANDBY RATE PILOT~~

##### [RESERVED FOR FUTURE USE]

~~Applicable to SCs 5, 8, 9, 11, 12, and 13  
(Subject to the provisions thereof)~~

#### ~~A. Applicability~~

~~Under this Rider, Customers must make a one-time election to participate under one or more of the following options: Option A – Customer Chooses Contract Demand, Option B – Locational Variant Daily As used Demand Pricing, and Option C – Export Pilot Credit. Options A and B are available to any new or existing Standby Service Customer taking service under SCs 5, 8, 9, 12, or 13 or PASNY, including Customers taking service under General Rule 20.4.5 and General Rule 20.4.6, except for Customers taking service under Station Use by Wholesale Generators. Option C is available to new or existing Customers taking service under SC 11 and taking service under another Service Classification through the same service connection.~~

#### ~~B. Eligibility~~

~~This Rider is available for up to a total of 125 MW, with MWs measured by the distributed generator's nameplate rating capacity or inverter capability, as follows: (1) 75 MW is reserved for customers that have qualified under General Rule 20.3.3; and (2) 50 MW is available to standby customers, either new or existing, that do not qualify under General Rule 20.3.3. If the Customer or the Company terminates the Customer's service under this Rider, the program size will be reduced by the associated MWs and those MWs will not be available for re-use by any Customers.~~

#### ~~C. Application and Term of Service~~

~~A Customer applying for service under this Rider must submit a completed "Application for Net Metering or Standby Service and/or Buy-Back Service" set forth in Application Form G in the General Rules. Applications to participate under this Rider will be considered until the Pilot is fully subscribed, or if received by December 31, 2021, whichever is sooner. The term of service under this Rider is ten years from the date the Customer commences taking service under this Rider or until this Rider expires, whichever is sooner. If a Customer makes a one-time election to terminate its service under this Rider, the Customer will revert back to its otherwise applicable rate. If there is no prior rate, the Customer will be subject to its otherwise applicable rate.~~

~~This Rider expires on January 1, 2032.~~

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## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### ~~RIDER Q – STANDBY RATE PILOT – Continued~~ [RESERVED FOR FUTURE USE]

##### ~~D. Metering~~

~~Customers under this Rider must also comply with the following metering requirements.~~

~~The output of the generating facility and/or the charging usage and discharge output of the Electric Energy Storage facility, as applicable, must be separately metered using an Output Meter (as defined in General Rule 2) that the Customer arranges to be furnished and installed at Customer expense.~~

~~Customers participating under this Rider are required to have Interval Metering with communications capability. If Interval Metering is not required for billing under the Customer's Service Classification or if Interval Metering cannot be provided through the Company's deployment of AMI meters, the Customer shall be responsible for the installation of the meter upgrade at the cost described in General Rule 17.6 and shall provide and maintain the communications service pursuant to General Rule 6.5.~~

##### ~~E. Applicable Networks and Time Periods~~

~~The rates and applicable time periods under Option B and the measurement hours under Option C will vary based on the Customer's location and are based on event call windows for the Company's Commercial System Relief Program ("CSR"). A separate set of rates under Option B is available for Customers in a CSR network who are also in a Distribution Load Relief Program ("DLRP") Tier 2 network. The CSR event call windows and DLRP Tier 2 networks will be available on the Company's website.~~

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## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### ~~RIDER Q – STANDBY RATE PILOT – Continued~~ [RESERVED FOR FUTURE USE]

##### ~~F. – Option A – Customer Chooses Contract Demand~~

- ~~1. Under this option, a Customer may revise its Contract Demand by giving written notice to the Company, which must be received no less than ten days before the beginning of the first billing period for which the revised Contract Demand shall be applicable. A Customer may revise its Contract Demand downward once every 12 months if:
  - ~~a. the Customer demonstrates, subject to Company review, that a downward adjustment is justified based on an engineering analysis submitted to the Company, that electricity-consuming equipment is removed or abandoned in place or that permanent energy efficiency or load-limiting equipment is installed; or~~
  - ~~b. the Customer chooses to assume all or a portion of the reliability risk of its onsite generation by setting a lower contract demand.~~

~~Contract Demand cannot be revised downward under option (b) above within 12 months of an increase in Contract Demand. No retroactive adjustment will be made for a reduction in the Contract Demand level. A Customer may revise its Contract Demand upward at any time for a prospective billing period.~~~~
- ~~2. Customers will be assessed an Exceedance Surcharge for any kW demand which exceeds the selected Contract Demand amount, unless such exceedance occurs during a scheduled maintenance outage as mutually agreed upon by both the Customer and the Company. The Exceedance Surcharge will be set equal to the product of:
  - ~~a. the maximum actual demand less the Contract Demand selected by the customer, in kW;~~
  - ~~b. the number of months since the Contract Demand was selected by the customer, up to a maximum of 36; and~~
  - ~~c. 1.5 times the applicable Contract Demand rate per kW, in \$/kW.~~~~
- ~~3. If the customer exceeds its Contract Demand, the customer may choose to set a different Contract Demand, provided that the new Contract Demand is higher than the previous amount. Doing so will reset the number of months described in section F.2.b above used in the Exceedance Surcharge calculation. If the customer elects not to increase its Contract Demand after an exceedance, the number of months in section F.2.b above used in the Exceedance Surcharge calculation is not reset.~~

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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**~~RIDER Q – STANDBY RATE PILOT – Continued~~  
[RESERVED FOR FUTURE USE]**

**~~G. Option B – Locational Variant Daily As-used Demand Pricing~~**

~~All rates and charges are applicable to the Service Classification of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. Customers under this option will also receive shadow billing, for informational purposes, at the applicable Standby Service rates.~~

~~The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase In in the specified CSRP networks, except for Customers in a DLRP Tier 2 network~~

<u>SC-5</u>	<u>Rate III Low-Tension Service</u>	<u>Rate III High-Tension Service</u>	<u>Rate IV Low-Tension Service</u>	<u>Rate IV High-Tension Service below 138 kV</u>
<del>CSRP Network 11 AM to 3 PM</del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 11 AM to 3 PM</del>	<del>\$0.5491</del>	<del>\$0.3998</del>	<del>\$0.6731</del>	<del>\$0.5288</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.6626</del>	<del>\$0.2215</del>	<del>\$0.8027</del>	<del>\$0.2807</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.6443</del>	<del>\$0.3566</del>	<del>\$0.9240</del>	<del>\$0.5549</del>
<del>CSRP Network 2 PM to 6 PM</del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 2 PM to 6 PM</del>	<del>\$0.5451</del>	<del>\$0.3970</del>	<del>\$0.6685</del>	<del>\$0.5251</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.6626</del>	<del>\$0.2215</del>	<del>\$0.8027</del>	<del>\$0.2807</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.6443</del>	<del>\$0.3566</del>	<del>\$0.9240</del>	<del>\$0.5549</del>
<del>CSRP Network 4 PM to 8 PM</del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 4 PM to 8 PM</del>	<del>\$0.5529</del>	<del>\$0.4028</del>	<del>\$0.6780</del>	<del>\$0.5326</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.6626</del>	<del>\$0.2215</del>	<del>\$0.8027</del>	<del>\$0.2807</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.6443</del>	<del>\$0.3566</del>	<del>\$0.9240</del>	<del>\$0.5549</del>
<del>CSRP Network 7 PM to 11 PM</del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 7 PM to 11 PM</del>	<del>\$0.5248</del>	<del>\$0.3822</del>	<del>\$0.6434</del>	<del>\$0.5054</del>
<del>Monday through Friday, 10 AM to 12 AM</del>	<del>\$0.6530</del>	<del>\$0.2182</del>	<del>\$0.7909</del>	<del>\$0.2765</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.6443</del>	<del>\$0.3566</del>	<del>\$0.9240</del>	<del>\$0.5549</del>

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: ~~02/04/2024~~  
~~Issued in compliance with Orders in Cases 22-E-0064 dated 07/20/2023 and 15-E-0751 dated 10/13/2023~~

Leaf: 243  
Revision: ~~13~~  
Superseding Revision: ~~11~~

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**~~RIDER Q – STANDBY RATE PILOT – Continued~~  
[RESERVED FOR FUTURE USE]**

**~~G. Option B – Locational Variant Daily As-used Demand Pricing – Continued~~**

~~The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase In in the specified CSRP networks, except for Customers in a DLRP Tier 2 network – Continued~~

<u>SC 8</u>	<u>Rate IV Low-Tension Service</u>	<u>Rate IV High-Tension Service</u>	<u>Rate V Low-Tension Service</u>	<u>Rate V High-Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.4549	\$1.1008	\$1.3777	\$1.0494
Monday through Friday, 8 AM to 10 PM	\$1.4969	\$0.5406	\$1.4543	\$0.5273
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.3346	\$0.8244	\$1.2853	\$0.7948
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.4496	\$1.0968	\$1.3719	\$1.0450
Monday through Friday, 8 AM to 10 PM	\$1.4969	\$0.5406	\$1.4543	\$0.5273
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.3346	\$0.8244	\$1.2853	\$0.7948
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.4400	\$1.0895	\$1.3683	\$1.0423
Monday through Friday, 8 AM to 10 PM	\$1.4969	\$0.5406	\$1.4543	\$0.5273
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.3346	\$0.8244	\$1.2853	\$0.7948
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.4275	\$1.0800	\$1.3637	\$1.0388
Monday through Friday, 10 AM to 12 AM	\$1.4963	\$0.5403	\$1.4551	\$0.5276
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.3346	\$0.8244	\$1.2853	\$0.7948

Issued by: ~~Robert Hoglund~~ Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

PSC NO: 10 – Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 02/04/2024  
 Issued in compliance with Orders in Cases 22-E-0064 dated 07/20/2023 and 15-E-0751 dated 10/13/2023

Leaf: 243.1  
 Revision: ~~10~~  
 Superseding Revision: ~~8~~

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**~~RIDER Q – STANDBY RATE PILOT – Continued~~**  
**~~[RESERVED FOR FUTURE USE]~~**

**~~G. Option B – Locational Variant Daily As-used Demand Pricing – Continued~~**

~~The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase In in the specified CSRP networks, except for Customers in a DLRP Tier 2 network – Continued~~

<u>SC 9</u>	<u>Rate IV Low-Tension Service</u>	<u>Rate IV High-Tension Service</u>	<u>Rate V Low-Tension Service</u>	<u>Rate V High-Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.0485	\$0.8202	\$1.0477	\$0.8441
Monday through Friday, 8 AM to 10 PM	\$1.0458	\$0.3697	\$1.0762	\$0.3959
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9719	\$0.5822	\$1.0293	\$0.6456
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.0508	\$0.8221	\$1.0493	\$0.8454
Monday through Friday, 8 AM to 10 PM	\$1.0458	\$0.3697	\$1.0762	\$0.3959
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9719	\$0.5822	\$1.0293	\$0.6456
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.0599	\$0.8291	\$1.0526	\$0.8481
Monday through Friday, 8 AM to 10 PM	\$1.0458	\$0.3697	\$1.0762	\$0.3959
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9719	\$0.5822	\$1.0293	\$0.6456
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.0857	\$0.8494	\$1.0755	\$0.8665
Monday through Friday, 10 AM to 12 AM	\$1.0469	\$0.3700	\$1.0765	\$0.3961
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9719	\$0.5822	\$1.0293	\$0.6456

Issued by: Robert Hoglund Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

PSC NO: 10 – Electricity  
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Leaf: 243.2  
Revision: ~~10~~  
Superseding Revision: ~~8~~

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**~~RIDER Q – STANDBY RATE PILOT – Continued~~**  
**[RESERVED FOR FUTURE USE]**

**~~G. Option B – Locational Variant Daily As-used Demand Pricing – Continued~~**

~~The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase In in the specified CSRP networks, except for Customers in a DLRP Tier 2 network – Continued~~

<u>SC 12</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<del>CSRP Network 11 AM to 3 PM</del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 11 AM to 3 PM</del>	<del>\$1.2010</del>	<del>\$0.8839</del>	<del>\$1.2475</del>	<del>\$0.8906</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.4260</del>	<del>\$0.5411</del>	<del>\$1.5611</del>	<del>\$0.5828</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.2907</del>	<del>\$0.6179</del>	<del>\$1.5046</del>	<del>\$0.6952</del>
<del>CSRP Network 2 PM to 6 PM</del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 2 PM to 6 PM</del>	<del>\$1.1874</del>	<del>\$0.8739</del>	<del>\$1.2511</del>	<del>\$0.8931</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.4260</del>	<del>\$0.5411</del>	<del>\$1.5611</del>	<del>\$0.5828</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.2907</del>	<del>\$0.6179</del>	<del>\$1.5046</del>	<del>\$0.6952</del>
<del>CSRP Network 4 PM to 8 PM</del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 4 PM to 8 PM</del>	<del>\$1.1792</del>	<del>\$0.8678</del>	<del>\$1.2448</del>	<del>\$0.8887</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.4260</del>	<del>\$0.5411</del>	<del>\$1.5611</del>	<del>\$0.5828</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.2907</del>	<del>\$0.6179</del>	<del>\$1.5046</del>	<del>\$0.6952</del>
<del>CSRP Network 7 PM to 11 PM</del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 7 PM to 11 PM</del>	<del>\$1.1811</del>	<del>\$0.8693</del>	<del>\$1.2442</del>	<del>\$0.8882</del>
<del>Monday through Friday, 10 AM to 12 AM</del>	<del>\$1.4257</del>	<del>\$0.5411</del>	<del>\$1.5621</del>	<del>\$0.5831</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.2907</del>	<del>\$0.6179</del>	<del>\$1.5046</del>	<del>\$0.6952</del>

Issued by: ~~Robert Hoglund~~ Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

PSC NO: 10 – Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 02/04/2024  
 Issued in compliance with Orders in Cases 22-E-0064 dated 07/20/2023 and 15-E-0751 dated 10/13/2023

Leaf: 243.3  
 Revision: ~~10~~  
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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**~~RIDER Q – STANDBY RATE PILOT – Continued~~**  
**[RESERVED FOR FUTURE USE]**

**~~G. Option B – Locational Variant Daily As-used Demand Pricing – Continued~~**

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase In in the specified CSRPs networks, except for Customers in a DLRP Tier 2 network – Continued

<u>SC-13</u>	<u>Rate II High-Tension Service below 138 kV</u>
<u>CSRPs Network 11 AM to 3 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 11 AM to 3 PM	\$1.0633
Monday through Friday, 8 AM to 10 PM	\$0.3089
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.4917
<u>CSRPs Network 2 PM to 6 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 2 PM to 6 PM	\$0.9856
Monday through Friday, 8 AM to 10 PM	\$0.3089
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.4917
<u>CSRPs Network 4 PM to 8 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 4 PM to 8 PM	\$0.8008
Monday through Friday, 8 AM to 10 PM	\$0.3089
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.4917
<u>CSRPs Network 7 PM to 11 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 7 PM to 11 PM	\$0.7281
Monday through Friday, 10 AM to 12 AM	\$0.2916
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.4917

Issued by: Robert Hoglund Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

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Revision: 10  
Superseding Revision: 8

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**~~RIDER Q – STANDBY RATE PILOT – Continued~~**  
**[RESERVED FOR FUTURE USE]**

**~~G. Option B – Locational Variant Daily As-used Demand Pricing – Continued~~**

**~~The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRPs networks, except for Customers in a DLRP Tier 2 network – Continued~~**

<u>PASNY</u>	<u>Rate III Low-Tension Service</u>	<u>Rate III High-Tension Service</u>	<u>Rate IV Low-Tension Service</u>	<u>Rate IV High-Tension Service below 138 kV</u>
<u><del>CSRPs Network 11 AM to 3 PM</del></u>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 11 AM to 3 PM</del>	<del>\$1.1281</del>	<del>\$0.8362</del>	<del>\$1.0345</del>	<del>\$0.7883</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.3184</del>	<del>\$0.4814</del>	<del>\$1.2869</del>	<del>\$0.4752</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.8957</del>	<del>\$0.6015</del>	<del>\$0.8815</del>	<del>\$0.5969</del>
<u><del>CSRPs Network 2 PM to 6 PM</del></u>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 2 PM to 6 PM</del>	<del>\$1.1370</del>	<del>\$0.8428</del>	<del>\$1.0360</del>	<del>\$0.7893</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.3184</del>	<del>\$0.4814</del>	<del>\$1.2869</del>	<del>\$0.4752</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.8957</del>	<del>\$0.6015</del>	<del>\$0.8815</del>	<del>\$0.5969</del>
<u><del>CSRPs Network 4 PM to 8 PM</del></u>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 4 PM to 8 PM</del>	<del>\$1.1667</del>	<del>\$0.8650</del>	<del>\$1.0357</del>	<del>\$0.7892</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.3184</del>	<del>\$0.4814</del>	<del>\$1.2869</del>	<del>\$0.4752</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.8957</del>	<del>\$0.6015</del>	<del>\$0.8815</del>	<del>\$0.5969</del>
<u><del>CSRPs Network 7 PM to 11 PM</del></u>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 7 PM to 11 PM</del>	<del>\$1.2019</del>	<del>\$0.8910</del>	<del>\$1.0379</del>	<del>\$0.7908</del>
<del>Monday through Friday, 10 AM to 12 AM</del>	<del>\$1.3546</del>	<del>\$0.4947</del>	<del>\$1.2864</del>	<del>\$0.4750</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.8957</del>	<del>\$0.6015</del>	<del>\$0.8815</del>	<del>\$0.5969</del>

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Leaf: 243.5  
 Revision: ~~10~~  
 Superseding Revision: ~~8~~

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**~~RIDER Q – STANDBY RATE PILOT – Continued~~  
 [RESERVED FOR FUTURE USE]**

**~~G. Option B – Locational Variant Daily As-used Demand Pricing – Continued~~**

**~~The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase In in the specified CSRP networks who are also in a DLRP Tier 2 network~~**

<u>SC 5</u>	<u>-Rate III Low-Tension Service</u>	<u>-Rate III High-Tension Service</u>	<u>-Rate IV Low-Tension Service</u>	<u>Rate IV High-Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$0.6386	\$0.4298	\$0.7805	\$0.5670
Monday through Friday, 8 AM to 10 PM	\$0.5744	\$0.1919	\$0.6957	\$0.2432
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.6443	\$0.3566	\$0.9240	\$0.5549
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$0.6341	\$0.4268	\$0.7750	\$0.5630
Monday through Friday, 8 AM to 10 PM	\$0.5744	\$0.1919	\$0.6957	\$0.2432
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.6443	\$0.3566	\$0.9240	\$0.5549
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$0.6432	\$0.4329	\$0.7862	\$0.5711
Monday through Friday, 8 AM to 10 PM	\$0.5744	\$0.1919	\$0.6957	\$0.2432
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.6443	\$0.3566	\$0.9240	\$0.5549
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$0.6105	\$0.4109	\$0.7460	\$0.5420
Monday through Friday, 10 AM to 12 AM	\$0.5660	\$0.1891	\$0.6854	\$0.2397
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.6443	\$0.3566	\$0.9240	\$0.5549

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Leaf: 243.6  
 Revision: ~~10~~  
 Superseding Revision: ~~8~~

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**~~RIDER Q – STANDBY RATE PILOT – Continued~~**  
**~~[RESERVED FOR FUTURE USE]~~**

~~**G. Option B – Locational Variant Daily As-used Demand Pricing – Continued**~~

~~**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks who are also in a DLRP Tier 2 network – Continued**~~

<u>SC 8</u>	<u>Rate IV Low-Tension Service</u>	<u>Rate IV High-Tension Service</u>	<u>Rate V Low-Tension Service</u>	<u>Rate V High-Tension Service below 138 kV</u>
<del><u>CSRP Network 11 AM to 3 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 11 AM to 3 PM</del>	<del>\$1.6766</del>	<del>\$1.1808</del>	<del>\$1.5837</del>	<del>\$1.1242</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.2974</del>	<del>\$0.4685</del>	<del>\$1.2604</del>	<del>\$0.4570</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.3346</del>	<del>\$0.8244</del>	<del>\$1.2853</del>	<del>\$0.7948</del>
<del><u>CSRP Network 2 PM to 6 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 2 PM to 6 PM</del>	<del>\$1.6705</del>	<del>\$1.1765</del>	<del>\$1.5769</del>	<del>\$1.1194</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.2974</del>	<del>\$0.4685</del>	<del>\$1.2604</del>	<del>\$0.4570</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.3346</del>	<del>\$0.8244</del>	<del>\$1.2853</del>	<del>\$0.7948</del>
<del><u>CSRP Network 4 PM to 8 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 4 PM to 8 PM</del>	<del>\$1.6594</del>	<del>\$1.1687</del>	<del>\$1.5728</del>	<del>\$1.1165</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.2974</del>	<del>\$0.4685</del>	<del>\$1.2604</del>	<del>\$0.4570</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.3346</del>	<del>\$0.8244</del>	<del>\$1.2853</del>	<del>\$0.7948</del>
<del><u>CSRP Network 7 PM to 11 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 7 PM to 11 PM</del>	<del>\$1.6449</del>	<del>\$1.1585</del>	<del>\$1.5676</del>	<del>\$1.1127</del>
<del>Monday through Friday, 10 AM to 12 AM</del>	<del>\$1.2968</del>	<del>\$0.4683</del>	<del>\$1.2610</del>	<del>\$0.4572</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.3346</del>	<del>\$0.8244</del>	<del>\$1.2853</del>	<del>\$0.7948</del>

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Consolidated Edison Company of New York, Inc.  
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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**~~RIDER Q – STANDBY RATE PILOT – Continued~~**  
**[RESERVED FOR FUTURE USE]**

**~~G. Option B – Locational Variant Daily As-used Demand Pricing – Continued~~**

**~~The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase In in the specified CSRP networks who are also in a DLRP Tier 2 network – Continued~~**

<u>SC 9</u>	<u>Rate IV Low-Tension Service</u>	<u>Rate IV High-Tension Service</u>	<u>Rate V Low-Tension Service</u>	<u>Rate V High-Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.1915	\$0.8708	\$1.1916	\$0.8975
Monday through Friday, 8 AM to 10 PM	\$0.9064	\$0.3204	\$0.9327	\$0.3431
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9719	\$0.5822	\$1.0293	\$0.6456
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.1941	\$0.8727	\$1.1935	\$0.8989
Monday through Friday, 8 AM to 10 PM	\$0.9064	\$0.3204	\$0.9327	\$0.3431
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9719	\$0.5822	\$1.0293	\$0.6456
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.2044	\$0.8802	\$1.1972	\$0.9018
Monday through Friday, 8 AM to 10 PM	\$0.9064	\$0.3204	\$0.9327	\$0.3431
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9719	\$0.5822	\$1.0293	\$0.6456
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.2337	\$0.9017	\$1.2232	\$0.9213
Monday through Friday, 10 AM to 12 AM	\$0.9073	\$0.3207	\$0.9329	\$0.3432
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9719	\$0.5822	\$1.0293	\$0.6456

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/04/2024  
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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**~~RIDER Q – STANDBY RATE PILOT – Continued~~**  
**[RESERVED FOR FUTURE USE]**

**~~G. Option B – Locational Variant Daily As-used Demand Pricing – Continued~~**

**~~The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase In in the specified CSRPs networks who are also in a DLRP Tier 2 network – Continued~~**

<u>SC 12</u>	<u><del>Rate IV Low Tension Service</del></u>	<u><del>Rate IV High Tension Service</del></u>	<u><del>Rate V Low Tension Service</del></u>	<u><del>Rate V High Tension Service below 138 kV</del></u>
<u><del>CSRPs Network 11 AM to 3 PM</del></u>				
<u><del>Charges applicable for the months of June, July, August, and September</del></u>				
<del>Monday through Friday, 11 AM to 3 PM</del>	<del>\$1.4055</del>	<del>\$0.9615</del>	<del>\$1.4753</del>	<del>\$0.9756</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.2358</del>	<del>\$0.4690</del>	<del>\$1.3530</del>	<del>\$0.5050</del>
<u><del>Charge applicable for all other months</del></u>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.2907</del>	<del>\$0.6179</del>	<del>\$1.5046</del>	<del>\$0.6952</del>
<u><del>CSRPs Network 2 PM to 6 PM</del></u>				
<u><del>Charges applicable for the months of June, July, August, and September</del></u>				
<del>Monday through Friday, 2 PM to 6 PM</del>	<del>\$1.3894</del>	<del>\$0.9506</del>	<del>\$1.4796</del>	<del>\$0.9785</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.2358</del>	<del>\$0.4690</del>	<del>\$1.3530</del>	<del>\$0.5050</del>
<u><del>Charge applicable for all other months</del></u>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.2907</del>	<del>\$0.6179</del>	<del>\$1.5046</del>	<del>\$0.6952</del>
<u><del>CSRPs Network 4 PM to 8 PM</del></u>				
<u><del>Charges applicable for the months of June, July, August, and September</del></u>				
<del>Monday through Friday, 4 PM to 8 PM</del>	<del>\$1.3799</del>	<del>\$0.9440</del>	<del>\$1.4721</del>	<del>\$0.9735</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.2358</del>	<del>\$0.4690</del>	<del>\$1.3530</del>	<del>\$0.5050</del>
<u><del>Charge applicable for all other months</del></u>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.2907</del>	<del>\$0.6179</del>	<del>\$1.5046</del>	<del>\$0.6952</del>
<u><del>CSRPs Network 7 PM to 11 PM</del></u>				
<u><del>Charges applicable for the months of June, July, August, and September</del></u>				
<del>Monday through Friday, 7 PM to 11 PM</del>	<del>\$1.3820</del>	<del>\$0.9455</del>	<del>\$1.4714</del>	<del>\$0.9730</del>
<del>Monday through Friday, 10 AM to 12 AM</del>	<del>\$1.2357</del>	<del>\$0.4689</del>	<del>\$1.3538</del>	<del>\$0.5054</del>
<u><del>Charge applicable for all other months</del></u>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.2907</del>	<del>\$0.6179</del>	<del>\$1.5046</del>	<del>\$0.6952</del>

Issued by: **Robert Hoglund Kirkland B. Andrews**, Senior Vice President & Chief Financial Officer, New York, NY

PSC NO: 10 – Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 02/04/2024  
~~Issued in compliance with Orders in Cases 22-E-0064 dated 07/20/2023 and 15-E-0751 dated 10/13/2023.~~

Leaf: 243.9  
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 Superseding Revision: ~~8~~

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**~~RIDER Q – STANDBY RATE PILOT – Continued~~**  
**[RESERVED FOR FUTURE USE]**

**~~G. Option B – Locational Variant Daily As-used Demand Pricing – Continued~~**

**~~The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks who are also in a DLRP Tier 2 network – Continued~~**

<u>SC-13</u>	<u>Rate II High-Tension Service- below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>	
<del>Charges applicable for the months of June, July, August, and September</del>	
<del>Monday through Friday, 11 AM to 3 PM</del>	<del>\$1.1491</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.2677</del>
<del>Charge applicable for all other months</del>	
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.4917</del>
<u>CSRP Network 2 PM to 6 PM</u>	
<del>Charges applicable for the months of June, July, August, and September</del>	
<del>Monday through Friday, 2 PM to 6 PM</del>	<del>\$1.0651</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.2677</del>
<del>Charge applicable for all other months</del>	
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.4917</del>
<u>CSRP Network 4 PM to 8 PM</u>	
<del>Charges applicable for the months of June, July, August, and September</del>	
<del>Monday through Friday, 4 PM to 8 PM</del>	<del>\$0.8654</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.2677</del>
<del>Charge applicable for all other months</del>	
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.4917</del>
<u>CSRP Network 7 PM to 11 PM</u>	
<del>Charges applicable for the months of June, July, August, and September</del>	
<del>Monday through Friday, 7 PM to 11 PM</del>	<del>\$0.7869</del>
<del>Monday through Friday, 10 AM to 12 AM</del>	<del>\$0.2527</del>
<del>Charge applicable for all other months</del>	
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.4917</del>

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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**~~RIDER Q – STANDBY RATE PILOT – Continued~~**  
**[RESERVED FOR FUTURE USE]**

**~~G. Option B – Locational Variant Daily As-used Demand Pricing – Continued~~**

**~~The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase In in the specified CSRP networks who are also in a DLRP Tier 2 network – Continued~~**

<u>PASNY</u>	<u>Rate III Low-Tension Service</u>	<u>Rate III High-Tension Service</u>	<u>Rate IV Low-Tension Service</u>	<u>Rate IV High-Tension Service below 138 kV</u>
<u><del>CSRP Network 11 AM to 3 PM</del></u>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 11 AM to 3 PM</del>	<del>\$1.3180</del>	<del>\$0.9056</del>	<del>\$1.2093</del>	<del>\$0.8539</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.1426</del>	<del>\$0.4172</del>	<del>\$1.1154</del>	<del>\$0.4119</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.8957</del>	<del>\$0.6015</del>	<del>\$0.8815</del>	<del>\$0.5969</del>
<u><del>CSRP Network 2 PM to 6 PM</del></u>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 2 PM to 6 PM</del>	<del>\$1.3285</del>	<del>\$0.9128</del>	<del>\$1.2110</del>	<del>\$0.8550</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.1426</del>	<del>\$0.4172</del>	<del>\$1.1154</del>	<del>\$0.4119</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.8957</del>	<del>\$0.6015</del>	<del>\$0.8815</del>	<del>\$0.5969</del>
<u><del>CSRP Network 4 PM to 8 PM</del></u>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 4 PM to 8 PM</del>	<del>\$1.3633</del>	<del>\$0.9368</del>	<del>\$1.2107</del>	<del>\$0.8549</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.1426</del>	<del>\$0.4172</del>	<del>\$1.1154</del>	<del>\$0.4119</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.8957</del>	<del>\$0.6015</del>	<del>\$0.8815</del>	<del>\$0.5969</del>
<u><del>CSRP Network 7 PM to 11 PM</del></u>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 7 PM to 11 PM</del>	<del>\$1.4044</del>	<del>\$0.9650</del>	<del>\$1.2132</del>	<del>\$0.8567</del>
<del>Monday through Friday, 10 AM to 12 AM</del>	<del>\$1.1739</del>	<del>\$0.4287</del>	<del>\$1.1148</del>	<del>\$0.4117</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.8957</del>	<del>\$0.6015</del>	<del>\$0.8815</del>	<del>\$0.5969</del>

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**~~RIDER Q – STANDBY RATE PILOT – Continued~~  
[RESERVED FOR FUTURE USE]**

**~~G. Option B – Locational Variant Daily As-used Demand Pricing~~**

~~All rates and charges are applicable to the Service Classification of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. Customers under this option will also receive shadow billing, for informational purposes, at the applicable Standby Service rates.~~

~~The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network~~

<u>SC 5</u>	<u>Rate III Low-Tension Service</u>	<u>Rate III High-Tension Service</u>	<u>Rate IV Low-Tension Service</u>	<u>Rate IV High-Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 11 AM to 3 PM</del>	<del>\$0.6053</del>	<del>\$0.4250</del>	<del>\$0.7993</del>	<del>\$0.5958</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.9653</del>	<del>\$0.4321</del>	<del>\$1.2911</del>	<del>\$0.5940</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.6981</del>	<del>\$0.4306</del>	<del>\$1.2185</del>	<del>\$0.7674</del>
<u>CSRP Network 2 PM to 6 PM</u>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 2 PM to 6 PM</del>	<del>\$0.6010</del>	<del>\$0.4220</del>	<del>\$0.7937</del>	<del>\$0.5916</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.9653</del>	<del>\$0.4321</del>	<del>\$1.2911</del>	<del>\$0.5940</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.6981</del>	<del>\$0.4306</del>	<del>\$1.2185</del>	<del>\$0.7674</del>
<u>CSRP Network 4 PM to 8 PM</u>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 4 PM to 8 PM</del>	<del>\$0.6096</del>	<del>\$0.4281</del>	<del>\$0.8052</del>	<del>\$0.6001</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.9653</del>	<del>\$0.4321</del>	<del>\$1.2911</del>	<del>\$0.5940</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.6981</del>	<del>\$0.4306</del>	<del>\$1.2185</del>	<del>\$0.7674</del>
<u>CSRP Network 7 PM to 11 PM</u>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 7 PM to 11 PM</del>	<del>\$0.5786</del>	<del>\$0.4063</del>	<del>\$0.7641</del>	<del>\$0.5695</del>
<del>Monday through Friday, 10 AM to 12 AM</del>	<del>\$0.9511</del>	<del>\$0.4256</del>	<del>\$1.2721</del>	<del>\$0.5852</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.6981</del>	<del>\$0.4306</del>	<del>\$1.2185</del>	<del>\$0.7674</del>

Issued by: Robert Hoglund Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

PSC NO: 10 – Electricity  
 Consolidated Edison Company of New York, Inc.  
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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**~~RIDER Q – STANDBY RATE PILOT – Continued~~  
 [RESERVED FOR FUTURE USE]**

**~~C. Option B – Locational Variant Daily As-used Demand Pricing – Continued~~**

**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSR network, except for Customers in a DLRP Tier 2 network – Continued**

<u>SC 8</u>	<u>Rate IV Low-Tension Service</u>	<u>Rate IV High-Tension Service</u>	<u>Rate V Low-Tension Service</u>	<u>Rate V High-Tension Service below 138 kV</u>
<u>CSR Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.6381	\$1.2322	\$1.5538	\$1.1766
Monday through Friday, 8 AM to 10 PM	\$2.2101	\$1.1138	\$2.1619	\$1.0965
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.4646	\$1.1094	\$1.4255	\$1.0839
<u>CSR Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.6321	\$1.2277	\$1.5471	\$1.1715
Monday through Friday, 8 AM to 10 PM	\$2.2101	\$1.1138	\$2.1619	\$1.0965
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.4646	\$1.1094	\$1.4255	\$1.0839
<u>CSR Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.6213	\$1.2196	\$1.5431	\$1.1685
Monday through Friday, 8 AM to 10 PM	\$2.2101	\$1.1138	\$2.1619	\$1.0965
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.4646	\$1.1094	\$1.4255	\$1.0839
<u>CSR Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.6072	\$1.2089	\$1.5379	\$1.1645
Monday through Friday, 10 AM to 12 AM	\$2.2093	\$1.1135	\$2.1628	\$1.0970
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.4646	\$1.1094	\$1.4255	\$1.0839

Issued by: ~~Robert Hoglund~~ Kirkland B. Andrews, Senior Vice President & Chief Financial Officer, New York, NY

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Consolidated Edison Company of New York, Inc.  
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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**~~RIDER Q – STANDBY RATE PILOT – Continued~~**  
**[RESERVED FOR FUTURE USE]**

**~~G. Option B – Locational Variant Daily As-used Demand Pricing – Continued~~**

**~~The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network – Continued~~**

<u>SC-9</u>	<u>Rate IV Low-Tension Service</u>	<u>Rate IV High-Tension Service</u>	<u>Rate V Low-Tension Service</u>	<u>Rate V High-Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.1847	\$0.9044	\$1.1809	\$0.9367
Monday through Friday, 8 AM to 10 PM	\$1.6070	\$0.7790	\$1.6243	\$0.8259
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.1016	\$0.8132	\$1.1861	\$0.9168
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.1873	\$0.9064	\$1.1826	\$0.9381
Monday through Friday, 8 AM to 10 PM	\$1.6070	\$0.7790	\$1.6243	\$0.8259
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.1016	\$0.8132	\$1.1861	\$0.9168
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.1976	\$0.9142	\$1.1864	\$0.9411
Monday through Friday, 8 AM to 10 PM	\$1.6070	\$0.7790	\$1.6243	\$0.8259
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.1016	\$0.8132	\$1.1861	\$0.9168
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.2267	\$0.9366	\$1.2122	\$0.9615
Monday through Friday, 10 AM to 12 AM	\$1.6086	\$0.7797	\$1.6247	\$0.8261
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.1016	\$0.8132	\$1.1861	\$0.9168

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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**~~RIDER Q – STANDBY RATE PILOT – Continued~~**  
**[RESERVED FOR FUTURE USE]**

**~~G. Option B – Locational Variant Daily As-used Demand Pricing – Continued~~**

**~~The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network – Continued~~**

<u>SC 12</u>	<u>Rate IV Low-Tension Service</u>	<u>Rate IV High-Tension Service</u>	<u>Rate V Low-Tension Service</u>	<u>Rate V High-Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.2882	\$0.9894	\$1.3014	\$0.9709
Monday through Friday, 8 AM to 10 PM	\$1.7694	\$0.9357	\$1.8308	\$0.9251
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.5077	\$0.8267	\$1.6355	\$0.8738
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.2736	\$0.9782	\$1.3052	\$0.9738
Monday through Friday, 8 AM to 10 PM	\$1.7694	\$0.9357	\$1.8308	\$0.9251
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.5077	\$0.8267	\$1.6355	\$0.8738
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.2648	\$0.9715	\$1.2986	\$0.9689
Monday through Friday, 8 AM to 10 PM	\$1.7694	\$0.9357	\$1.8308	\$0.9251
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.5077	\$0.8267	\$1.6355	\$0.8738
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.2668	\$0.9730	\$1.2979	\$0.9684
Monday through Friday, 10 AM to 12 AM	\$1.7693	\$0.9356	\$1.8319	\$0.9257
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.5077	\$0.8267	\$1.6355	\$0.8738

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 Consolidated Edison Company of New York, Inc.  
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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

~~**RIDER Q – STANDBY RATE PILOT – Continued**~~  
**[RESERVED FOR FUTURE USE]**

~~**G. Option B – Locational Variant Daily As-used Demand Pricing – Continued**~~

~~**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network – Continued**~~

<u>SC 13</u>	<u>Rate II High-Tension Service below 138 kV</u>
<del><u>CSRP Network 11 AM to 3 PM</u></del>	
<del>Charges applicable for the months of June, July, August, and September</del>	
<del>Monday through Friday, 11 AM to 3 PM</del>	<del>\$1.6569</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.4814</del>
<del>Charge applicable for all other months</del>	
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.7662</del>
<del><u>CSRP Network 2 PM to 6 PM</u></del>	
<del>Charges applicable for the months of June, July, August, and September</del>	
<del>Monday through Friday, 2 PM to 6 PM</del>	<del>\$1.5357</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.4814</del>
<del>Charge applicable for all other months</del>	
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.7662</del>
<del><u>CSRP Network 4 PM to 8 PM</u></del>	
<del>Charges applicable for the months of June, July, August, and September</del>	
<del>Monday through Friday, 4 PM to 8 PM</del>	<del>\$1.2479</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.4814</del>
<del>Charge applicable for all other months</del>	
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.7662</del>
<del><u>CSRP Network 7 PM to 11 PM</u></del>	
<del>Charges applicable for the months of June, July, August, and September</del>	
<del>Monday through Friday, 7 PM to 11 PM</del>	<del>\$1.1346</del>
<del>Monday through Friday, 10 AM to 12 AM</del>	<del>\$0.4544</del>
<del>Charge applicable for all other months</del>	
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.7662</del>

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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

~~**RIDER Q – STANDBY RATE PILOT – Continued**~~  
**[RESERVED FOR FUTURE USE]**

~~**G. Option B – Locational Variant Daily As-used Demand Pricing – Continued**~~

~~The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network – Continued~~

<u>PASNY</u>	<u>-Rate III Low- Tension Service</u>	<u>Rate III High- Tension Service</u>	<u>-Rate IV Low- Tension Service</u>	<u>Rate IV High- Tension Service below 138 kV</u>
<del><u>CSRP Network 11 AM to 3 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 11 AM to 3 PM</del>	<del>\$1.2848</del>	<del>\$0.9474</del>	<del>\$1.2931</del>	<del>\$0.9741</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.9564</del>	<del>\$0.9932</del>	<del>\$2.0806</del>	<del>\$1.0461</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.8847</del>	<del>\$0.7387</del>	<del>\$1.1847</del>	<del>\$0.8962</del>
<del><u>CSRP Network 2 PM to 6 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 2 PM to 6 PM</del>	<del>\$1.2950</del>	<del>\$0.9550</del>	<del>\$1.2949</del>	<del>\$0.9754</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.9564</del>	<del>\$0.9932</del>	<del>\$2.0806</del>	<del>\$1.0461</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.8847</del>	<del>\$0.7387</del>	<del>\$1.1847</del>	<del>\$0.8962</del>
<del><u>CSRP Network 4 PM to 8 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 4 PM to 8 PM</del>	<del>\$1.3289</del>	<del>\$0.9800</del>	<del>\$1.2947</del>	<del>\$0.9752</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.9564</del>	<del>\$0.9932</del>	<del>\$2.0806</del>	<del>\$1.0461</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.8847</del>	<del>\$0.7387</del>	<del>\$1.1847</del>	<del>\$0.8962</del>
<del><u>CSRP Network 7 PM to 11 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 7 PM to 11 PM</del>	<del>\$1.3689</del>	<del>\$1.0095</del>	<del>\$1.2973</del>	<del>\$0.9772</del>
<del>Monday through Friday, 10 AM to 12 AM</del>	<del>\$2.0102</del>	<del>\$1.0204</del>	<del>\$2.0797</del>	<del>\$1.0455</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.8847</del>	<del>\$0.7387</del>	<del>\$1.1847</del>	<del>\$0.8962</del>

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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**~~RIDER Q – STANDBY RATE PILOT – Continued~~  
[RESERVED FOR FUTURE USE]**

**~~G. Option B – Locational Variant Daily As-used Demand Pricing – Continued~~**

**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks who are also in a DLRP Tier 2 network**

<u>SC 5</u>	<u>Rate III Low-Tension Service</u>	<u>Rate III High-Tension Service</u>	<u>Rate IV Low-Tension Service</u>	<u>Rate IV High-Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$0.7358	\$0.4834	\$0.9721	\$0.6767
Monday through Friday, 8 AM to 10 PM	\$0.8366	\$0.3745	\$1.1189	\$0.5148
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.6981	\$0.4306	\$1.2185	\$0.7674
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$0.7306	\$0.4800	\$0.9652	\$0.6719
Monday through Friday, 8 AM to 10 PM	\$0.8366	\$0.3745	\$1.1189	\$0.5148
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.6981	\$0.4306	\$1.2185	\$0.7674
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$0.7411	\$0.4869	\$0.9792	\$0.6815
Monday through Friday, 8 AM to 10 PM	\$0.8366	\$0.3745	\$1.1189	\$0.5148
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.6981	\$0.4306	\$1.2185	\$0.7674
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$0.7034	\$0.4621	\$0.9292	\$0.6468
Monday through Friday, 10 AM to 12 AM	\$0.8243	\$0.3689	\$1.1025	\$0.5072
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.6981	\$0.4306	\$1.2185	\$0.7674

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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**~~RIDER Q – STANDBY RATE PILOT – Continued~~**  
**[RESERVED FOR FUTURE USE]**

~~**G. Option B – Locational Variant Daily As-used Demand Pricing – Continued**~~

~~**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks who are also in a DLRP Tier 2 network – Continued**~~

<u>SC 8</u>	<u>Rate IV Low-Tension Service</u>	<u>Rate IV High-Tension Service</u>	<u>Rate V Low-Tension Service</u>	<u>Rate V High-Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.9654	\$1.3971	\$1.8600	\$1.3319
Monday through Friday, 8 AM to 10 PM	\$1.9154	\$0.9653	\$1.8736	\$0.9503
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.4646	\$1.1094	\$1.4255	\$1.0839
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.9582	\$1.3921	\$1.8520	\$1.3262
Monday through Friday, 8 AM to 10 PM	\$1.9154	\$0.9653	\$1.8736	\$0.9503
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.4646	\$1.1094	\$1.4255	\$1.0839
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.9452	\$1.3828	\$1.8472	\$1.3227
Monday through Friday, 8 AM to 10 PM	\$1.9154	\$0.9653	\$1.8736	\$0.9503
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.4646	\$1.1094	\$1.4255	\$1.0839
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.9283	\$1.3708	\$1.8410	\$1.3182
Monday through Friday, 10 AM to 12 AM	\$1.9147	\$0.9650	\$1.8745	\$0.9507
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.4646	\$1.1094	\$1.4255	\$1.0839

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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

~~**RIDER Q – STANDBY RATE PILOT – Continued**~~  
**[RESERVED FOR FUTURE USE]**

~~**G. Option B – Locational Variant Daily As-used Demand Pricing – Continued**~~

~~**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks who are also in a DLRP Tier 2 network – Continued**~~

<u>SC-9</u>	<u>Rate IV Low-Tension Service</u>	<u>Rate IV High-Tension Service</u>	<u>Rate V Low-Tension Service</u>	<u>Rate V High-Tension Service below 138 kV</u>
<del><u>CSRP Network 11 AM to 3 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 11 AM to 3 PM</del>	<del>\$1.4044</del>	<del>\$1.0109</del>	<del>\$1.3981</del>	<del>\$1.0481</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.3928</del>	<del>\$0.6751</del>	<del>\$1.4078</del>	<del>\$0.7158</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.1016</del>	<del>\$0.8132</del>	<del>\$1.1861</del>	<del>\$0.9168</del>
<del><u>CSRP Network 2 PM to 6 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 2 PM to 6 PM</del>	<del>\$1.4075</del>	<del>\$1.0131</del>	<del>\$1.4002</del>	<del>\$1.0497</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.3928</del>	<del>\$0.6751</del>	<del>\$1.4078</del>	<del>\$0.7158</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.1016</del>	<del>\$0.8132</del>	<del>\$1.1861</del>	<del>\$0.9168</del>
<del><u>CSRP Network 4 PM to 8 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 4 PM to 8 PM</del>	<del>\$1.4197</del>	<del>\$1.0218</del>	<del>\$1.4047</del>	<del>\$1.0531</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.3928</del>	<del>\$0.6751</del>	<del>\$1.4078</del>	<del>\$0.7158</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.1016</del>	<del>\$0.8132</del>	<del>\$1.1861</del>	<del>\$0.9168</del>
<del><u>CSRP Network 7 PM to 11 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 7 PM to 11 PM</del>	<del>\$1.4542</del>	<del>\$1.0468</del>	<del>\$1.4352</del>	<del>\$1.0759</del>
<del>Monday through Friday, 10 AM to 12 AM</del>	<del>\$1.3941</del>	<del>\$0.6757</del>	<del>\$1.4081</del>	<del>\$0.7159</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.1016</del>	<del>\$0.8132</del>	<del>\$1.1861</del>	<del>\$0.9168</del>

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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

~~**RIDER Q – STANDBY RATE PILOT – Continued**~~  
~~**[RESERVED FOR FUTURE USE]**~~

~~**G. Option B – Locational Variant Daily As-used Demand Pricing – Continued**~~

~~**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks who are also in a DLRP Tier 2 network – Continued**~~

<u>SC 12</u>	<u>Rate IV Low-Tension Service</u>	<u>Rate IV High-Tension Service</u>	<u>Rate V Low-Tension Service</u>	<u>Rate V High-Tension Service below 138 kV</u>
<del><u>CSRP Network 11 AM to 3 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 11 AM to 3 PM</del>	<del>\$1.5418</del>	<del>\$1.1236</del>	<del>\$1.5685</del>	<del>\$1.1059</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.5335</del>	<del>\$0.8109</del>	<del>\$1.5867</del>	<del>\$0.8017</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.5077</del>	<del>\$0.8267</del>	<del>\$1.6355</del>	<del>\$0.8738</del>
<del><u>CSRP Network 2 PM to 6 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 2 PM to 6 PM</del>	<del>\$1.5244</del>	<del>\$1.1108</del>	<del>\$1.5731</del>	<del>\$1.1092</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.5335</del>	<del>\$0.8109</del>	<del>\$1.5867</del>	<del>\$0.8017</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.5077</del>	<del>\$0.8267</del>	<del>\$1.6355</del>	<del>\$0.8738</del>
<del><u>CSRP Network 4 PM to 8 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 4 PM to 8 PM</del>	<del>\$1.5139</del>	<del>\$1.1032</del>	<del>\$1.5652</del>	<del>\$1.1036</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.5335</del>	<del>\$0.8109</del>	<del>\$1.5867</del>	<del>\$0.8017</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.5077</del>	<del>\$0.8267</del>	<del>\$1.6355</del>	<del>\$0.8738</del>
<del><u>CSRP Network 7 PM to 11 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 7 PM to 11 PM</del>	<del>\$1.5162</del>	<del>\$1.1049</del>	<del>\$1.5643</del>	<del>\$1.1030</del>
<del>Monday through Friday, 10 AM to 12 AM</del>	<del>\$1.5334</del>	<del>\$0.8109</del>	<del>\$1.5876</del>	<del>\$0.8022</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.5077</del>	<del>\$0.8267</del>	<del>\$1.6355</del>	<del>\$0.8738</del>

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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

~~**RIDER Q – STANDBY RATE PILOT – Continued**~~  
**[RESERVED FOR FUTURE USE]**

~~**G. Option B – Locational Variant Daily As-used Demand Pricing – Continued**~~

~~**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks who are also in a DLRP Tier 2 network – Continued**~~

	<u>Rate II High-Tension Service below 138 kV</u>
<u><b>SC 13</b></u>	
<u><b>CSRP Network 11 AM to 3 PM</b></u>	
<del>Charges applicable for the months of June, July, August, and September</del>	
<del>Monday through Friday, 11 AM to 3 PM</del>	<del>\$1.7905</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.4172</del>
<del>Charge applicable for all other months</del>	
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.7662</del>
<u><b>CSRP Network 2 PM to 6 PM</b></u>	
<del>Charges applicable for the months of June, July, August, and September</del>	
<del>Monday through Friday, 2 PM to 6 PM</del>	<del>\$1.6595</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.4172</del>
<del>Charge applicable for all other months</del>	
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.7662</del>
<u><b>CSRP Network 4 PM to 8 PM</b></u>	
<del>Charges applicable for the months of June, July, August, and September</del>	
<del>Monday through Friday, 4 PM to 8 PM</del>	<del>\$1.3486</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.4172</del>
<del>Charge applicable for all other months</del>	
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.7662</del>
<u><b>CSRP Network 7 PM to 11 PM</b></u>	
<del>Charges applicable for the months of June, July, August, and September</del>	
<del>Monday through Friday, 7 PM to 11 PM</del>	<del>\$1.2261</del>
<del>Monday through Friday, 10 AM to 12 AM</del>	<del>\$0.3938</del>
<del>Charge applicable for all other months</del>	
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.7662</del>

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**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

~~**RIDER Q – STANDBY RATE PILOT – Continued**~~  
**[RESERVED FOR FUTURE USE]**

~~**G. Option B – Locational Variant Daily As-used Demand Pricing – Continued**~~

~~**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks who are also in a DLRP Tier 2 network – Continued**~~

<u>PASNY</u>	<u>Rate III Low-Tension Service</u>	<u>Rate III High-Tension Service</u>	<u>Rate IV Low-Tension Service</u>	<u>Rate IV High-Tension Service below 138 kV</u>
<del><u>CSRP Network 11 AM to 3 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 11 AM to 3 PM</del>	<del>\$1.5667</del>	<del>\$1.0906</del>	<del>\$1.5757</del>	<del>\$1.1185</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.6956</del>	<del>\$0.8608</del>	<del>\$1.8032</del>	<del>\$0.9066</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.8847</del>	<del>\$0.7387</del>	<del>\$1.1847</del>	<del>\$0.8962</del>
<del><u>CSRP Network 2 PM to 6 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 2 PM to 6 PM</del>	<del>\$1.5792</del>	<del>\$1.0993</del>	<del>\$1.5779</del>	<del>\$1.1200</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.6956</del>	<del>\$0.8608</del>	<del>\$1.8032</del>	<del>\$0.9066</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.8847</del>	<del>\$0.7387</del>	<del>\$1.1847</del>	<del>\$0.8962</del>
<del><u>CSRP Network 4 PM to 8 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 4 PM to 8 PM</del>	<del>\$1.6205</del>	<del>\$1.1281</del>	<del>\$1.5776</del>	<del>\$1.1198</del>
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$1.6956</del>	<del>\$0.8608</del>	<del>\$1.8032</del>	<del>\$0.9066</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.8847</del>	<del>\$0.7387</del>	<del>\$1.1847</del>	<del>\$0.8962</del>
<del><u>CSRP Network 7 PM to 11 PM</u></del>				
<del>Charges applicable for the months of June, July, August, and September</del>				
<del>Monday through Friday, 7 PM to 11 PM</del>	<del>\$1.6693</del>	<del>\$1.1620</del>	<del>\$1.5808</del>	<del>\$1.1221</del>
<del>Monday through Friday, 10 AM to 12 AM</del>	<del>\$1.7421</del>	<del>\$0.8844</del>	<del>\$1.8024</del>	<del>\$0.9061</del>
<del>Charge applicable for all other months</del>				
<del>Monday through Friday, 8 AM to 10 PM</del>	<del>\$0.8847</del>	<del>\$0.7387</del>	<del>\$1.1847</del>	<del>\$0.8962</del>

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: ~~02/01/2018~~  
~~Issued in compliance with Order in Case 16 E-0060 dated 01/19/2018~~

Leaf: 243.11  
Revision: ~~1~~  
Superseding Revision: ~~0~~

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### ~~RIDER Q – STANDBY RATE PILOT – Continued~~ RESERVED FOR FUTURE USE

##### ~~H. – Option C – Export Pilot Credit~~

~~For purposes of Section H under this Rider only, the following definitions will apply:~~

~~“Measurement Hours” are Monday through Friday, 10 AM to midnight for Customers in the 7 PM – 11 PM CSRP window. The Measurement Hours are Monday through Friday, 8 AM to 10 PM for all other Customers.~~

~~“Measurement Period” is the Measurement Hours during the previous two consecutive full Summer Periods; provided, however, that the first year in which a Customer seeks an Export Pilot Credit (“Credit”), the Measurement Period is the Measurement Hours during the previous full Summer Period only. The Measurement Period will exclude Outage Events, regardless of cause, as selected by the Customer, as well as holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).~~

~~“Outage Events” are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24 hour periods, excluding weekends and holidays. If a time block contains a period of less than 24 hours, the time period will be rounded up to the next 24 hours (i.e., the 24 hour periods cannot be applied on a partial basis). If a time block encompasses a holiday or weekend, the start of the 24 hour period on the day prior to the holiday or weekend until the same hour the next business day will be considered to be a single 24 hour time period.~~

~~“Performance Adjustment” means the lesser of: (a) the lowest kW recorded on the Output Meter during the Measurement Period or (b) the Customer’s kW of Contract Demand under SC 11 in excess of the Contract Demand billed under Standby Service rates or the Contract Demand in excess of the as-used demand billed under another rate.~~

~~“Summer Period” is June 1 through September 30.~~

~~The Credit is based on the performance of the Customer’s generation facility during a previous Measurement Period for which interval data was available from an Output Meter.~~

~~A Customer seeking a Credit must request such Credit by October 10 of each year for which the credit is sought and, at the same time, specify the Outage Events the Customer requests to be excluded from the Measurement Period. If October 10 falls on a weekend or holiday, the Company will accept requests until the next business day.~~

~~The Credit for any Measurement Period will be equal to the product of: (a) the Performance Adjustment and (b) the Contract Demand Delivery Charge per kW under SC 11 that is in effect on October 1 of the year in which the Credit is determined.~~

~~The Credit will be applied to the successive 12 monthly bills of the SC 11 account commencing in November until the following October.~~

~~The Performance Adjustment, as defined above, will only be used for the purposes of determining the Export Pilot Credit.~~

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PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: ~~12/01/2018~~  
~~Issued in compliance with Order in Case 16 E-0060 dated 11/19/2018~~

Leaf: 243.12  
Revision: ~~2~~  
Superseding Revision: ~~1~~

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### ~~RIDER Q – STANDBY RATE PILOT – Continued~~

#### [RESERVED FOR FUTURE USE]

##### ~~I. Air Quality Criteria~~

~~The generation facility:~~

- ~~1. must be designed to meet the same local air quality criteria required of Customers With Targeted Exemptions, as specified in General Rule 20.3.4, if the generation facility is new or expanding and located in one of the zip codes listed in that General Rule, provided, however, that eligibility for the Credit will not be affected due to actual emissions exceeding design; and~~
- ~~2. must be designed to have maximum Nox emissions of 1.6 lbs/MWh if the Customer was enrolled after January 1, 2017, or is located in a zip code not specified in General Rule 20.3.4.~~

##### ~~J. Data~~

- ~~1. Customers must provide the following information to the Secretary of the Public Service Commission in a filing under Case 16 E-0060:~~
  - ~~i. the number of units comprising the project;~~
  - ~~ii. the size of each unit;~~
  - ~~iii. the design rated annual average and peak efficiency of each unit;~~
  - ~~iv. the actual hourly, annual average, and peak efficiency of each unit;~~
  - ~~v. the average hourly generation and fuel consumption data for each unit or the facility (depending on how such data is recorded);~~
  - ~~vi. the design rated Nox emissions level;~~
  - ~~vii. the average actual Nox emissions for each unit or the facility for each month (depending on how such emissions are measured); and~~
  - ~~viii. whether the project is participating in any NYSERDA programs and, if so, the names of the program(s).~~

~~Customers shall provide this information to the Secretary of the Commission within one month of commencing participation under this Rider, except for subparagraph “v” and “vii,” which are to be reported annually by April 1 based on the previous year’s performance. Customers with DG projects may request confidential treatment in their filings with the Secretary.~~

~~A Customer will be prohibited from continuing to participate under this Rider if the Company receives notice from the Department of Public Service that the Customer is ineligible due to failure to provide the required information.~~

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: ~~12/01/2020~~  
~~Issued in compliance with Order in Case 18 E-0130 dated 09/17/2020~~

Leaf: 243.13  
Revision: ~~3~~  
Superseding Revision: ~~2~~

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### ~~RIDER Q – STANDBY RATE PILOT – Continued~~ [RESERVED FOR FUTURE USE]

##### ~~J. – Data – Continued~~

- ~~2. – Customers are encouraged to provide to the Public Service Commission the following – data, subject to the same confidential treatment routinely provided for – commercially sensitive and trade secret information:~~
- ~~i. – the factors that led to the decision to use a single unit or multiple units;~~
  - ~~ii. – considerations underlying the selection of particular sizes of units;~~
  - ~~iii. – information regarding the configuration of the facility;~~
  - ~~iv. – the importance of design rated emissions levels in the selection of units and sizes of units;~~
  - ~~v. – the use(s) of the thermal output from the facility; and~~
  - ~~vi. – details on air emissions other than Nox.~~

~~There will be no penalties or repercussions if a Customer declines to provide some or all of the above information in this paragraph 2.~~

##### ~~K. – Restrictions~~

~~Customers under this Rider cannot switch to the Targeted Exemption under General Rule 20.3.3.~~

~~Customers participating under this Rider are not restricted from participating in Rider T, Rider AC, and in Company demand management programs pursuant to Commission Orders in Case 12 E-0503.~~

~~Customers served under Section A.9 of Rider R and Customers served under Option (2) of the Applicability section of the Value Stack Tariff for PASNY Customer-Generators General Provision in the PASNY Rate Schedule are ineligible to take service under Option C of this Rider.~~

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: ~~09/01/2024~~  
~~Issued in compliance with Order in Case 15-E-0751 dated 06/21/2024~~

Leaf: 253.9  
Revision: 5  
Superseding Revision: 4

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER R – Net Metering and Value Stack Tariff for Customer-Generators – Continued

##### I. Charges and Credits – Customer Benefit Contribution (“CBC”) Charge

Phase One NEM Customers described in paragraph 3. Of the Phase One NEM Applicability Section of this Rider with electric generating equipment that is interconnected or completely replaced on or after January 1, 2022, who either remain on Phase One NEM or receive compensation under the Value Stack Tariff will be subject to a CBC Charge for the Customer’s term of service specified in Section K.

The CBC Charge does not apply to Customers with electric generating equipment that interconnected before January 1, 2022, including those who made incremental capacity additions to such electric generating equipment.

The amount a Customer is billed for the CBC will be determined each billing period by multiplying the CBC Charge by the nameplate capacity rating in kW DC of the Customer’s electric generating equipment.

For Customers with more than one electric generating technology for which the CBC is applicable, the CBC Charge will be assessed separately based on the nameplate capacity rating of each technology; however, where one of the multiple electric generating technologies is an Electric Energy Storage system, the CBC shall be assessed solely on the nameplate rating(s) of the other electric generating technology or technologies.

The CBC Charge cannot be offset by any credit described in Sections G and H of this Rider.

The CBC rates will be set forth on the Statement of Customer Benefit Contribution. This Statement will be filed with the Commission at least 15 days before January 1 of each year.

##### J. Restrictions

Service under this Rider shall not be available to a Customer taking service under:

- (a) SC 9 – Special Provision H; or
- (b) the PASNY Rate Schedule, except PASNY CDG Satellites of CDG Hosts taking service under this Rate Schedule.

With the exception of the Customer-generators specified in Section A.6 and Section A.9 of this Rider and Rate Choice Customers as described in General Rule 20, all other Customers served under this Rider shall be exempt from General Rule 20.

~~Customers served under Section A.9 of this Rider are ineligible to take service under Option C of Rider Q.~~

Customers served under Grandfathered Net Metering and Phase One NEM of this Rider are ineligible to participate in Rider AC.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: ~~01/01/2024~~  
~~Issued in compliance with Order in Case 15-E-0751 dated 10/13/2023~~

Leaf: 384  
Revision: ~~16~~  
Superseding Revision: ~~15~~

## GENERAL RULES

### Application Forms – Continued Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

#### Section 5. If you request Standby Service or Standby Service rates

##### A. Billing

Standby Service rates are Rate V of SC 1, Rate III of SC 2, Rates III and IV of SC 5, Rates IV and V of SC 8, 9, and 12 (demand), and Rate II of SC 13. Check one of the following options below, as applicable. All other Customers will be billed on Standby Service rates.

*The following Customers who take Standby Service can be exempt from billing under Standby Service rates to the extent described in General Rule 20.3, unless they specifically request to be billed under Standby Service rates. Check below, as applicable (check only one below):*

- The contract demand is less than 50 kW.
- Generation by a designated technology (Fill out “B” below), unless specified below, will be billed under Standard rates by default.
- I request that my account be billed under Standby Service rates and do not want any exemption from Standby Service rates. (Note: If you do not check off this box and either have a contract demand less than 50 kW, are using a Designated Technology, and/or requesting targeted exemption, you will be billed under standard SC 5, 8, 9, 12, or 13 rates.)

*A Customer that meets the criteria to be a Rate Choice Customer as described in General Rule 20 may elect to change its billing rate to or from Standby Service rates. Please check one of the following boxes:*

- Standard rate
- Standby Service rate (Rate Choice Customer)

*If you request to participate in the Standby Service with Locational Variant Daily As-used Demand Pricing rate option, please check the below box.*

- Standby Service with Locational Variant Daily As-used Demand Pricing

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date:

Leaf: 384.0.1  
Revision:  
Superseding Revision:

## GENERAL RULES

### Application Forms – Continued

### Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

#### **Section 5. If you request Standby Service or Standby Service rates**

#### **B. Designated Technology or Technologies Exemptions**

If you request an exemption from Standby Service rates pursuant to General Rule 20.3.2, because the generation exclusively uses one or more of the following technologies or fuels, please check off the box or boxes that apply:

- Wind     Solar Thermal     Photovoltaic     Electric Energy Storage up to 1 MW  
 Hydroelectric     Fuel Cell     Tidal     Geothermal     Wave energy  
 Ocean Thermal

NOTE: Fuel cell technologies cannot utilize a fossil fuel as a resource in the process of generating electricity. For fuel cell technologies which utilize biofuels or hydrogen, the manufacture or production of such fuels cannot include the combustion or electrolysis of fossil fuels, or the use of fossil fuel or non-renewable grid power in the conversion process.

#### **C. [RESERVED FOR FUTURE USE]**

PSC NO: 10 – Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: ~~08/01/2023~~  
 Issued in compliance with Order in Case 22-E-0064 dated 07/20/2023

Leaf: 385  
 Revision: ~~12~~  
 Superseding Revision: ~~10~~

**GENERAL RULES**

**Application Forms – Continued**

**Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued**

**Section 5. If you request Standby Service or Standby Service rates – Continued**

**F. Contract Demand**

Contract Demand can be set by you or by the Company, as described in General Rule 20.4.3 of the rate schedule. The Company will determine your Contract Demand unless you state your Contract Demand below. ~~The Contract Demand set by a Customer is subject to review and approval by the Company unless the generation is installed at an existing premises with no increase in load or capacity requirements for an account other than one requesting service under General Rule 20.4.5 or General Rule 20.4.6.~~ For service under General Rule 20.4.5 or General Rule 20.4.6, changes to the accounts supplied by the generating facility’s output requested between February 1 through March 1 of each year will be effective for bills issued with a “from” date in May. Changes to the 98 accounts requested between August 1 through September 1 of each year will be effective for bills issued with a “from” date in November. Please refer to General Rule 20.4.5 or General Rule 20.4.6(c)(6) for all applicable rules.

Check below if applicable:

- The generator is being installed at an existing premises with no increase in load or capacity requirements.

If you set your own Standby Service Contract Demand, please specify:

- Contract Demand, unless you request service under General Rule 20.4.6:  
 (Low Tension) \_\_\_\_\_ kW or (High Tension) \_\_\_\_\_ kW
- For service under the Single Party Offset pursuant to General Rule 20.4.6, please provide below the Contract Demand for each account to be served:

<u>Account #</u>	<u>Service Address</u>	<u>Contract Demand kW</u>	<u>Low Tension or High Tension</u>
(Attach a sheet if you have additional accounts.)			

For service requested under the Multi-Party Offset pursuant to General Rule 20.4.6:

- (a) Each Customer that will receive an allocation of the generating facility’s output (“Recipient Account”) must complete and sign a Multi-party Offset Recipient Participation Form, which includes space for the Customer to set its own Contract Demand, and provide it to the Sponsor to submit with this application Form G.
- (b) The Sponsor must complete and submit a signed Multi-Party Offset Percentage Allocation Form, which includes identification of the Recipient Accounts and the percentage of the generator’s output to be allocated to each.

**FOR COMPANY USE ONLY**

Contract Demand set by Company, if required: (Low Tension) \_\_\_\_\_ kW or (High Tension) \_\_\_\_\_ kW  
~~Company’s approval if the Customer set the Contract Demand, if required: \_\_\_\_\_~~

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date:

Leaf: 410.2  
Revision:  
Superseding Revision:

**SERVICE CLASSIFICATION NO. 5 – Continued**  
**ELECTRIC TRACTION SYSTEMS**

**Rate V – Electric Traction Systems – Standby Service with Locational Variant Daily As-used Demand Pricing**

**Applicability:**

This rate is available on an opt-in basis to all metered Customers. A Customer who elects to transfer from Rate V to another rate will be ineligible for billing under this Rate for a period of one year from the date of such transfer. Customers participating under this rate are not restricted from participating in Rider T, Rider AC, and in Company demand management programs pursuant to Commission Orders in Case 12-E-0503.

**Applicable Networks and Time Periods:**

The rates and applicable time periods under Rate V will vary based on the Customer's network. The applicable time periods are established by the Company annually for each network based on local system needs and will be posted on the Company's website no later than January 1 for the upcoming year. The methodologies for determining On-Peak and Super-Peak periods, the number of On-Peak periods, the number of Super-Peak periods, and On-Peak and Super-Peak duration and timings are subject to change in the Company's electric rate case filings.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date:

Leaf: 410.3  
Revision:  
Superseding Revision:

**SERVICE CLASSIFICATION NO. 5 - Continued  
ELECTRIC TRACTION SYSTEMS**

**Rate V - Electric Traction Systems - Standby Service with Locational Variant Daily As-used Demand Pricing**

All rates and charges of the Customer's otherwise applicable Standby Service rate apply, with the replacement of the As-used Daily Demand Delivery Charges with the charges below, per kW of Daily Peak Demand for each specified time period.

	<u>Rate III Low Tension Service</u>	<u>Rate III High Tension Service</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service below 138 kV</u>
<u>Locational Window One</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 10 AM to 5 PM	\$0.4812	\$0.3716	\$0.6269	\$0.5151
Monday through Friday, 8 AM to 8 PM	\$1.1156	\$0.4993	\$1.4826	\$0.6821
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$0.7031	\$0.4337	\$1.2142	\$0.7647
<u>Locational Window Two</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 6 PM	\$0.4865	\$0.3757	\$0.6297	\$0.5174
Monday through Friday, 8 AM to 8 PM	\$1.1156	\$0.4993	\$1.4826	\$0.6821
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$0.7031	\$0.4337	\$1.2142	\$0.7647
<u>Locational Window Three</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 1 PM to 8 PM	\$0.4849	\$0.3744	\$0.6263	\$0.5146
Monday through Friday, 11 AM to 11 PM	\$1.1012	\$0.4929	\$1.4481	\$0.6662
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$0.7139	\$0.4404	\$1.1195	\$0.7050
<u>Locational Window Four</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 3 PM to 10 PM	\$0.4602	\$0.3554	\$0.6151	\$0.5054
Monday through Friday, 11 AM to 11 PM	\$1.1012	\$0.4929	\$1.4481	\$0.6662
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$0.7139	\$0.4404	\$1.1195	\$0.7050

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date:

Leaf: 439.2  
Revision:  
Superseding Revision:

**SERVICE CLASSIFICATION NO. 8 - Continued**  
**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate VI - Multiple Dwellings - Redistribution - Standby Service with Locational Variant Daily As-used Demand Pricing**

**Applicability:**

This rate is available on an opt-in basis to all metered Customers. A Customer who elects to transfer from Rate VI to another rate will be ineligible for billing under this Rate for a period of one year from the date of such transfer. Customers participating under this rate are not restricted from participating in Rider T, Rider AC, and in Company demand management programs pursuant to Commission Orders in Case 12-E-0503.

**Applicable Networks and Time Periods:**

The rates and applicable time periods under Rate V will vary based on the Customer's network. The applicable time periods are established by the Company annually for each network based on local system needs and will be posted on the Company's website no later than January 1 for the upcoming year. The methodologies for determining On-Peak and Super-Peak periods, the number of On-Peak periods, the number of Super-Peak periods, and On-Peak and Super-Peak duration and timings are subject to change in the Company's electric rate case filings.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date:

Leaf: 439.3  
Revision:  
Superseding Revision:

**SERVICE CLASSIFICATION NO. 8 - Continued**  
**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate VI - Multiple Dwellings - Redistribution - Standby Service with Locational Variant Daily As-used Demand Pricing**

All rates and charges of the Customer's otherwise applicable Standby Service rate apply, with the replacement of the As-used Daily Demand Delivery Charges with the charges below, per kW of Daily Peak Demand for each specified time period.

	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>Locational Window One</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 10 AM to 5 PM	\$1.3465	\$1.0963	\$1.2493	\$1.0226
Monday through Friday, 8 AM to 8 PM	\$2.5800	\$1.3002	\$2.4616	\$1.2485
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$1.4938	\$1.1315	\$1.4304	\$1.0876
<u>Locational Window Two</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 6 PM	\$1.3014	\$1.0596	\$1.2393	\$1.0144
Monday through Friday, 8 AM to 8 PM	\$2.5800	\$1.3002	\$2.4616	\$1.2485
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$1.4938	\$1.1315	\$1.4304	\$1.0876
<u>Locational Window Three</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 1 PM to 8 PM	\$1.2213	\$0.9944	\$1.2373	\$1.0128
Monday through Friday, 11 AM to 11 PM	\$2.5045	\$1.2622	\$2.4461	\$1.2407
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$1.4671	\$1.1113	\$1.4270	\$1.0851
<u>Locational Window Four</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 3 PM to 10 PM	\$1.1786	\$0.9596	\$1.2318	\$1.0083
Monday through Friday, 11 AM to 11 PM	\$2.5045	\$1.2622	\$2.4461	\$1.2407
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$1.4671	\$1.1113	\$1.4270	\$1.0851

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date:

Leaf: 453.4  
Revision:  
Superseding Revision:

**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate VI - General - Large - Standby Service with Locational Variant Daily As-used Demand Pricing**

**Applicability:**

This rate is available on an opt-in basis to all metered Customers. A Customer who elects to transfer from Rate VI to another rate will be ineligible for billing under this Rate for a period of one year from the date of such transfer. Customers participating under this rate are not restricted from participating in Rider T, Rider AC, and in Company demand management programs pursuant to Commission Orders in Case 12-E-0503.

**Applicable Networks and Time Periods:**

The rates and applicable time periods under Rate V will vary based on the Customer's network. The applicable time periods are established by the Company annually for each network based on local system needs and will be posted on the Company's website no later than January 1 for the upcoming year. The methodologies for determining On-Peak and Super-Peak periods, the number of On-Peak periods, the number of Super-Peak periods, and On-Peak and Super-Peak duration and timings are subject to change in the Company's electric rate case filings.

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PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date:

Leaf: 453.5  
Revision:  
Superseding Revision:

**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate VI - General - Large - Standby Service with Locational Variant Daily As-used Demand Pricing**

All rates and charges of the Customer's otherwise applicable Standby Service rate apply, with the replacement of the As-used Daily Demand Delivery Charges with the charges below, per kW of Daily Peak Demand for each specified time period.

	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>Locational Window One</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 10 AM to 5 PM	\$0.9658	\$0.7986	\$0.9634	\$0.8251
Monday through Friday, 8 AM to 8 PM	\$1.8293	\$0.8867	\$1.8410	\$0.9361
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$1.1067	\$0.8170	\$1.1860	\$0.9167
<u>Locational Window Two</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 6 PM	\$0.9651	\$0.7980	\$0.9637	\$0.8254
Monday through Friday, 8 AM to 8 PM	\$1.8293	\$0.8867	\$1.8410	\$0.9361
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$1.1067	\$0.8170	\$1.1860	\$0.9167
<u>Locational Window Three</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 1 PM to 8 PM	\$0.9717	\$0.8035	\$0.9639	\$0.8256
Monday through Friday, 11 AM to 11 PM	\$1.8389	\$0.8913	\$1.8429	\$0.9370
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$1.1195	\$0.8264	\$1.1871	\$0.9176
<u>Locational Window Four</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 3 PM to 10 PM	\$0.9376	\$0.7752	\$0.9623	\$0.8242
Monday through Friday, 11 AM to 11 PM	\$1.8389	\$0.8913	\$1.8429	\$0.9370
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$1.1195	\$0.8264	\$1.1871	\$0.9176

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date:

Leaf: 488.2  
Revision:  
Superseding Revision:

**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate VI - Multiple Dwelling Space Heating - Standby Service with Locational Variant Daily As-used Demand Pricing**

**Applicability:**

This rate is available on an opt-in basis to all metered Customers. A Customer who elects to transfer from Rate VI to another rate will be ineligible for billing under this Rate for a period of one year from the date of such transfer. Customers participating under this rate are not restricted from participating in Rider T, Rider AC, and in Company demand management programs pursuant to Commission Orders in Case 12-E-0503.

**Applicable Networks and Time Periods:**

The rates and applicable time periods under Rate V will vary based on the Customer's network. The applicable time periods are established by the Company annually for each network based on local system needs and will be posted on the Company's website no later than January 1 for the upcoming year. The methodologies for determining On-Peak and Super-Peak periods, the number of On-Peak periods, the number of Super-Peak periods, and On-Peak and Super-Peak duration and timings are subject to change in the Company's electric rate case filings.

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Consolidated Edison Company of New York, Inc.  
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**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate VI - Multiple Dwelling Space Heating - Standby Service with Locational Variant Daily As-used Demand Pricing**

All rates and charges of the Customer's otherwise applicable Standby Service rate apply, with the replacement of the As-used Daily Demand Delivery Charges with the charges below, per kW of Daily Peak Demand for each specified time period.

	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>Locational Window One</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 10 AM to 5 PM	\$1.0452	\$0.8641	\$1.0359	\$0.8373
Monday through Friday, 8 AM to 8 PM	\$2.0342	\$1.0757	\$2.0745	\$1.0482
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$1.5335	\$0.8409	\$1.6350	\$0.8735
<u>Locational Window Two</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 6 PM	\$1.0250	\$0.8474	\$1.0331	\$0.8350
Monday through Friday, 8 AM to 8 PM	\$2.0342	\$1.0757	\$2.0745	\$1.0482
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$1.5335	\$0.8409	\$1.6350	\$0.8735
<u>Locational Window Three</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 1 PM to 8 PM	\$0.9901	\$0.8185	\$1.0297	\$0.8324
Monday through Friday, 11 AM to 11 PM	\$2.0171	\$1.0667	\$2.0772	\$1.0495
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$1.5271	\$0.8373	\$1.6500	\$0.8816
<u>Locational Window Four</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 3 PM to 10 PM	\$0.9587	\$0.7926	\$1.0248	\$0.8283
Monday through Friday, 11 AM to 11 PM	\$2.0171	\$1.0667	\$2.0772	\$1.0495
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$1.5271	\$0.8373	\$1.6500	\$0.8816

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date:

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**SERVICE CLASSIFICATION NO. 13 - Continued**  
**BULK POWER - HOUSING DEVELOPMENTS**

**Rate III - Bulk Power - Housing Development - Standby Service with Locational Variant Daily As-used Demand Pricing**

**Applicability:**

This rate is available on an opt-in basis to all metered Customers. A Customer who elects to transfer from Rate III to another rate will be ineligible for billing under this Rate for a period of one year from the date of such transfer. Customers participating under this rate are not restricted from participating in Rider T, Rider AC, and in Company demand management programs pursuant to Commission Orders in Case 12-E-0503.

**Applicable Networks and Time Periods:**

The rates and applicable time periods under Rate V will vary based on the Customer's network. The applicable time periods are established by the Company annually for each network based on local system needs and will be posted on the Company's website no later than January 1 for the upcoming year. The methodologies for determining On-Peak and Super-Peak periods, the number of On-Peak periods, the number of Super-Peak periods, and On-Peak and Super-Peak duration and timings are subject to change in the Company's electric rate case filings.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
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Superseding Revision:

**SERVICE CLASSIFICATION NO. 13 - Continued**  
**BULK POWER - HOUSING DEVELOPMENTS**

**Rate III - Bulk Power - Housing Development - Standby Service with Locational Variant Daily As-used Demand Pricing**

All rates and charges of the Customer's otherwise applicable Standby Service rate apply, with the replacement of the As-used Daily Demand Delivery Charges with the charges below, per kW of Daily Peak Demand for each specified time period.

Rate II High  
Tension Service  
below 138 kV

Locational Window One

Charges applicable for the months of June,  
July, August, and September  
Monday through Friday, 10 AM to 5 PM \$1.1325  
Monday through Friday, 8 AM to 8 PM \$0.5957  
  
Charge applicable for all other months  
Monday through Friday, 8 AM to 8 PM \$0.7930

Locational Window Two

Charges applicable for the months of June,  
July, August, and September  
Monday through Friday, 11 AM to 6 PM \$1.1306  
Monday through Friday, 8 AM to 8 PM \$0.5957  
  
Charge applicable for all other months  
Monday through Friday, 8 AM to 8 PM \$0.7930

Locational Window Three

Charges applicable for the months of June,  
July, August, and September  
Monday through Friday, 1 PM to 8 PM \$0.9983  
Monday through Friday, 11 AM to 11 PM \$0.5731  
  
Charge applicable for all other months  
Monday through Friday, 11 AM to 11 PM \$0.7861

Locational Window Four

Charges applicable for the months of June,  
July, August, and September  
Monday through Friday, 3 PM to 10 PM \$0.9933  
Monday through Friday, 11 AM to 11 PM \$0.5731  
  
Charge applicable for all other months  
Monday through Friday, 11 AM to 11 PM \$0.7861

PSC NO: 12 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date:

Leaf: 9.3  
Revision:  
Superseding Revision:

## PASNY DELIVERY SERVICE

### Rate V - Standby Service with Locational Variant Daily As-used Demand Pricing

#### Applicability:

This rate is available on an opt-in basis to all metered Customers. A Customer who elects to transfer from Rate V to another rate will be ineligible for billing under this Rate for a period of one year from the date of such transfer. Customers participating under this rate are not restricted from participating in Rider T and Rider AC of the Schedule for Electricity, and in Company demand management programs pursuant to Commission Orders in Case 12-E-0503.

#### Applicable Networks and Time Periods:

The rates and applicable time periods under Rate V will vary based on the Customer's network. The applicable time periods are established by the Company annually for each network based on local system needs and will be posted on the Company's website no later than January 1 for the upcoming year. The methodologies for determining On-Peak and Super-Peak periods, the number of On-Peak periods, the number of Super-Peak periods, and On-Peak and Super-Peak duration and timings are subject to change in the Company's electric rate case filings.

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**PASNY DELIVERY SERVICE**

**Rate V - Standby Service with Locational Variant Daily As-used Demand Pricing**

All rates and charges of the Customer's otherwise applicable Standby Service rate apply, with the replacement of the As-used Daily Demand Delivery Charges with the charges below, per kW of Daily Peak Demand for each specified time period.

	<u>Rate III Low Tension Service</u>	<u>Rate III High Tension Service</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service below 138 kV</u>
<u>Locational Window One</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 10 AM to 5 PM	\$0.9875	\$0.7920	\$1.0111	\$0.8301
Monday through Friday, 8 AM to 8 PM	\$2.3081	\$1.1717	\$2.3638	\$1.1885
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$0.8863	\$0.7401	\$1.1869	\$0.8979
<u>Locational Window Two</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 6 PM	\$0.9889	\$0.7932	\$1.0108	\$0.8298
Monday through Friday, 8 AM to 8 PM	\$2.3081	\$1.1717	\$2.3638	\$1.1885
Charge applicable for all other months				
Monday through Friday, 8 AM to 8 PM	\$0.8863	\$0.7401	\$1.1869	\$0.8979
<u>Locational Window Three</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 1 PM to 8 PM	\$0.9936	\$0.7969	\$1.0108	\$0.8298
Monday through Friday, 11 AM to 11 PM	\$2.3031	\$1.1692	\$2.3592	\$1.1861
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$0.8985	\$0.7502	\$1.1843	\$0.8959
<u>Locational Window Four</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 3 PM to 10 PM	\$0.9523	\$0.7638	\$1.0038	\$0.8241
Monday through Friday, 11 AM to 11 PM	\$2.3031	\$1.1692	\$2.3592	\$1.1861
Charge applicable for all other months				
Monday through Friday, 11 AM to 11 PM	\$0.8985	\$0.7502	\$1.1843	\$0.8959

PSC NO: 12 – Electricity  
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Initial Effective Date: 09/01/2024  
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## PASNY DELIVERY SERVICE

### General Provisions - Continued

#### Net Metering and Value Stack Tariff for PASNY Customer-Generators - Continued

##### Charges and Credits – Customer Benefit Contribution (“CBC”) Charge:

Phase One NEM PASNY Customers described in paragraph 2 of the Phase One NEM - Applicability section of this provision with electric generating equipment that is interconnected or completely replaced on or after January 1, 2022, who either remain on Phase One NEM or receive compensation under the Value Stack Tariff will be subject to a CBC Charge for the PASNY Customer’s term of service specified in the Term of Service section of this provision.

The CBC Charge does not apply to PASNY Customers with electric generating equipment that interconnected before January 1, 2022, including those who made incremental capacity additions to such electric generating equipment.

The amount a PASNY Customer is billed for the CBC will be determined each billing period by multiplying the CBC Charge by the nameplate capacity rating in kW DC of the PASNY Customer’s electric generating equipment.

For PASNY Customers with more than one electric generating technology for which the CBC is applicable, the CBC Charge will be assessed separately based on the nameplate capacity rating of each technology; however, where one of the multiple electric generating technologies is an Electric Energy Storage system, the CBC shall be assessed solely on the nameplate rating(s) of the other electric generating technology or technologies.

The CBC Charge cannot be offset by any credit described in the Charges and Credits – Phase One NEM section, and Charges and Credits – Value Stack Tariff section, of this provision.

The CBC rates will be set forth on the Statement of Customer Benefit Contribution (“Statement”) from the Schedule for Electricity. The first Statement to include the CBC rates applicable to PASNY will be filed with the Commission at least 15 days before the effective date of June 1, 2022. Subsequent Statements will be filed with the Commission at least 15 days before January 1 of each year in accordance with the Schedule for Electricity.

##### Restrictions:

With the exception of the PASNY Customer-generators specified in Options (2) and (4) in the Applicability section of this provision, all other PASNY Customers served under this provision shall be exempt from the Standby Service provision of this Rate Schedule.

~~PASNY Customers served under Option (2) in the Applicability section of this provision are ineligible to take service under Option C of Rider Q of the Schedule for Electricity.~~

Customers served under Phase One NEM of this provision are ineligible to participate in Rider AC of the Schedule for Electricity.