

PROCEEDING ON MOTION OF THE
COMMISSION AS TO THE RATES,
CHARGES, RULES AND
REGULATIONS OF THE BROOKLYN
UNION GAS COMPANY FOR GAS
SERVICE

PROCEEDING ON MOTION OF THE
COMMISSION AS TO THE RATES,
CHARGES, RULES AND
REGULATIONS OF KEYSpan GAS
EAST CORPORATION FOR GAS
SERVICE

Testimony and Exhibits of:

Revenue Requirements Panel
Exhibit__(RRP-7) through
Exhibit__(RRP-11), Schedule 1

Book 12 - KEDLI

January 29, 2016

Submitted to:
New York State Public Service Commission
Case 16-G-____
Case 16-G-____

Submitted by:
The Brooklyn Union Gas Company and
KeySpan Gas East Corporation

nationalgrid

Testimony of Revenue Requirements Panel

Exhibit_____(RRP-7)

Rate Base Summary for the Year Ended September 30, 2015,

Rate Year Ending December 31, 2017,

and Data Years Ending December 31, 2018 and December 31, 2019 Summary

Keyspan Gas East Corporation d/b/a National Grid
Summary of Gas Rate Base
For the Year Ended September 30, 2015 and the Rate Year Ending December 31, 2017
(\$000's)

	Reference	Historic Year Ended September 30, 2015	Adj. to Normalize Historic Year and Reflect Conditions in the Rate Year	Rate Year Ending December 31, 2017
Net Utility Plant	Schedule 1	\$ 2,561,306	\$ 412,315	\$ 2,973,621
Regulatory Assets / Liabilities	Schedule 2	3,948	281	4,229
Accumulated Deferred Income Taxes - Federal	Schedule 3	(591,833)	(143,707)	(735,541)
Accumulated Deferred Income Taxes - State	Schedule 3	(96,077)	(23,358)	(119,436)
Working Capital				
Materials and supplies (inc Gas Inventory & deferred Fuel)	Schedule 6, Page 20	70,272	3,019	73,291
Prepayments	Schedule 6, Page 20	8,905	382	9,287
O&M Cash Allowance (1/8 O&M exp)	Schedule 4	23,519	8,856	32,375
Supply Cash Allowance (Sept 15 lead/lag study)	Schedule 5		28,269	28,269
Change in Supply Cash Allowance (7.76 % x RY PP exp)	Schedule 5	0	(11,717)	(11,717)
subtotal Working Capital		102,695	28,810	131,505
subtotal avg. before EBCAP adj.		1,980,039	257,788	2,254,379
Excess Earnings Base adjustment	Schedule 6, Page 6	49,522	(28,269)	21,252
Total Gas Rate Base		\$ 2,029,561	\$ 246,071	\$ 2,275,632

Keyspan Gas East Corporation d/b/a National Grid
Summary of Gas Rate Base
For the Rate Year Ended December 31, 2017 and the Data Year Ending December 31, 2018
(\$'000's)

	Reference	Rate Year Ending December 31, 2017	Reflect Conditions in the Data Year	Data Year Ending December 31, 2018
Net Utility Plant	Schedule 1	\$ 2,973,621	\$ 249,912	\$ 3,223,533
Regulatory Assets / Liabilities	Schedule 2	4,229	(503)	3,726
Accumulated Deferred Income Taxes - Federal	Schedule 3	(735,541)	(62,513)	(798,054)
Accumulated Deferred Income Taxes - State	Schedule 3	(119,436)	(12,260)	(131,695)
Working Capital				
Materials and supplies	Schedule 6, Page 20	73,291	1,539	74,830
Prepayments	Schedule 6, Page 20	9,287	195	9,482
O&M Cash Allowance (1/8 O&M exp)	Schedule 4	32,375	(552)	31,823
Supply Cash Allowance (Sept 15 lead/lag study)	Schedule 5	28,269	0	28,269
Change in Supply Cash Allowance (7.76% x RY PP exp)	Schedule 5	(11,717)	1,214	(10,503)
subtotal Working Capital		131,505	2,396	133,901
subtotal avg. before EBCAP adj.		2,254,379	175,818	2,431,411
Excess Earnings Base adjustment	Schedule 6, Page 6	21,252	0	21,252
Total Gas Rate Base		\$ 2,275,632	\$ 177,031	\$ 2,452,663

Keyspan Gas East Corporation d/b/a National Grid
Summary of Gas Rate Base
For the Data Year Ended December 31, 2018 and the Data Year Ending December 31, 2019
(\$000's)

	Reference	Data Year Ending December 31, 2018	Reflect Conditions in the Data Year	Data Year Ending December 31, 2019
Net Utility Plant	Schedule 1	\$ 3,223,533	\$ 248,768	\$ 3,472,301
Regulatory Assets / Liabilities	Schedule 2	3,726	(503)	3,222
Accumulated Deferred Income Taxes - Federal	Schedule 3	(798,054)	(54,209)	(852,263)
Accumulated Deferred Income Taxes - State	Schedule 3	(131,695)	(12,496)	(144,192)
Working Capital				
Materials and supplies	Schedule 6, Page 20	74,830	1,571	76,401
Prepayments	Schedule 6, Page 20	9,482	199	9,681
O&M Cash Allowance (1/8 O&M exp)	Schedule 4	31,823	(121)	31,702
Supply Cash Allowance (Sept 15 lead/lag study)	Schedule 5	28,269	0	28,269
Change in Supply Cash Allowance (7.76% x RY PP exp)	Schedule 5	(10,503)	474	(10,029)
subtotal Working Capital		133,901	2,123	136,024
subtotal avg. before EBCAP adj.		2,431,411	183,209	2,615,094
Excess Earnings Base adjustment	Schedule 6, Page 6	21,252	0	21,252
Total Gas Rate Base		\$ 2,452,663	\$ 183,683	\$ 2,636,346

SCHEDULE 1

Electric Net Utility Plant in Service

Keyspan Gas East Corporation d/b/a National Grid
Monthly Balances of Gas Net Utility Plant
Rate Year Ending December 31, 2017

		(\$000's)				
Balance at Month End		Total Gas Plant in Service (a)	Non-Interest Bearing CWIP (b)	Reserve for Depreciation (c)	Gas Net Utility Plant in Service (d)	Depreciation (e)
1	Dec-16 (1/2 month)	\$ 1,832,638	\$ 13,346	\$ (408,425)	\$ 1,437,559	
2	Jan-17	\$ 3,686,646	\$ 25,952	\$ (821,318)	\$ 2,891,280	\$ 7,684
3	Feb-17	\$ 3,712,800	\$ 22,431	\$ (825,585)	\$ 2,909,646	\$ 7,712
4	Mar-17	\$ 3,737,361	\$ 22,443	\$ (829,479)	\$ 2,930,324	\$ 7,745
5	Apr-17	\$ 3,759,188	\$ 21,432	\$ (834,229)	\$ 2,946,391	\$ 7,776
6	May-17	\$ 3,777,521	\$ 22,087	\$ (839,243)	\$ 2,960,365	\$ 7,804
7	Jun-17	\$ 3,790,801	\$ 24,319	\$ (844,782)	\$ 2,970,339	\$ 7,829
8	Jul-17	\$ 3,814,573	\$ 24,531	\$ (849,065)	\$ 2,990,039	\$ 7,847
9	Aug-17	\$ 3,828,866	\$ 27,234	\$ (854,405)	\$ 3,001,695	\$ 7,878
10	Sep-17	\$ 3,845,514	\$ 30,936	\$ (859,206)	\$ 3,017,245	\$ 7,897
11	Oct-17	\$ 3,862,998	\$ 36,043	\$ (863,634)	\$ 3,035,408	\$ 7,920
12	Nov-17	\$ 3,883,531	\$ 40,155	\$ (867,792)	\$ 3,055,893	\$ 7,944
13	Dec-17 (1/2 month)	\$ 1,952,081	\$ 21,324	\$ (436,134)	\$ 1,537,271	\$ 7,972
14	Total Gas (Sum of Lines 1 to 13)	45,484,518	332,233	(10,133,296)	35,683,454	94,009
17	Average Monthly Balance (Line 16 / 12)	\$ 3,790,376	\$ 27,686	\$ (844,441)	\$ 2,973,621	

Column (a) - Lines 1 through 13 - Workpapers for Exhibit (RRP-7), Schedule 1, Workpaper 1, Page 8-10 Total Plant in Service line for respective month
Column (b) - Lines 1 through 13 - Workpapers for Exhibit (RRP-7), Schedule 1, Workpaper 1, Page 20-22 NIBCWIP line for respective month
Column (c) - Lines 1 through 13 - Workpapers for Exhibit (RRP-7), Schedule 1, Workpaper 1, Page 14-16 Total Depreciation Reserve line for respective month
Column (d) - Lines 1 through 13 - Column (a) + Column (b) + Column (c)
Column (e) - Lines 2 through 13 - Workpapers for Exhibit (RRP-7), Schedule 1, Workpaper 1, Page 14-16 Total Depreciation Expense line for respective month

Keyspan Gas East Corporation d/b/a National Grid
Monthly Balances of Gas Net Utility Plant
Data Year Ending December 31, 2018

		(\$000's)				
Balance at Month End		Total Gas Plant in Service	Non-Interest Bearing CWIP	Reserve for Depreciation	Gas Net Utility Plant in Service	Depreciation
		(a)	(b)	(c)	(d)	(e)
1	Dec-17 (1/2 month)	\$ 1,952,081	\$ 21,324	\$ (436,134)	\$ 1,537,271	
2	Jan-18	\$ 3,929,872	\$ 42,794	\$ (876,332)	\$ 3,096,334	\$ 8,001
3	Feb-18	\$ 3,960,893	\$ 39,505	\$ (880,264)	\$ 3,120,133	\$ 8,035
4	Mar-18	\$ 4,032,030	\$ 28,803	\$ (879,261)	\$ 3,181,572	\$ 8,076
5	Apr-18	\$ 4,057,041	\$ 27,351	\$ (884,035)	\$ 3,200,357	\$ 8,165
6	May-18	\$ 4,079,681	\$ 27,370	\$ (888,928)	\$ 3,218,124	\$ 8,195
7	Jun-18	\$ 4,095,498	\$ 29,487	\$ (894,526)	\$ 3,230,460	\$ 8,223
8	Jul-18	\$ 4,124,272	\$ 28,981	\$ (898,586)	\$ 3,254,667	\$ 8,245
9	Aug-18	\$ 4,138,888	\$ 32,201	\$ (904,217)	\$ 3,266,872	\$ 8,283
10	Sep-18	\$ 4,156,105	\$ 36,187	\$ (909,297)	\$ 3,282,995	\$ 8,303
11	Oct-18	\$ 4,173,666	\$ 41,631	\$ (914,055)	\$ 3,301,241	\$ 8,327
12	Nov-18	\$ 4,194,524	\$ 46,060	\$ (918,509)	\$ 3,322,075	\$ 8,351
13	Dec-18 (1/2 month)	\$ 2,107,628	\$ 24,352	\$ (461,684)	\$ 1,670,296	\$ 8,379
14	Total Gas (Sum of Lines 1 to 13)	49,002,180	426,047	(10,745,829)	38,682,397	98,584
17	Average Monthly Balance (Line 16 / 12)	\$ 4,083,515	\$ 35,504	\$ (895,486)	\$ 3,223,533	

Column (a) - Lines 1 through 13 - Workpapers for Exhibit (RRP-7), Schedule 1, Workpaper 1, Page 10-11 Total Plant in Service line for respective month
Column (b) - Lines 1 through 13 - Workpapers for Exhibit (RRP-7), Schedule 1, Workpaper 1, Page 22-23 NIBCWIP line for respective month
Column (c) - Lines 1 through 13 - Workpapers for Exhibit (RRP-7), Schedule 1, Workpaper 1, Page 16-17 Total Depreciation Reserve line for respective month
Column (d) - Lines 1 through 13 - Column (a) + Column (b) + Column (c)
Column (e) - Lines 2 through 13 - Workpapers for Exhibit (RRP-7), Schedule 1, Workpaper 1, Page 16-17 Total Depreciation Expense line for respective month

Keyspan Gas East Corporation d/b/a National Grid
Monthly Balances of Gas Net Utility Plant
Data Year Ending December 31, 2019

		(\$000's)				
Balance at Month End		Total Gas Plant in Service	Non-Interest Bearing CWIP	Reserve for Depreciation	Gas Net Utility Plant in Service	Depreciation
		(a)	(b)	(c)	(d)	(e)
1	Dec-18 (1/2 month)	\$ 2,107,628	\$ 24,352	\$ (461,684)	\$ 1,670,296	
2	Jan-19	\$ 4,240,443	\$ 49,363	\$ (927,886)	\$ 3,361,920	\$ 8,408
3	Feb-19	\$ 4,270,651	\$ 46,659	\$ (932,318)	\$ 3,384,993	\$ 8,442
4	Mar-19	\$ 4,314,102	\$ 44,086	\$ (934,604)	\$ 3,423,584	\$ 8,481
5	Apr-19	\$ 4,337,766	\$ 42,570	\$ (939,862)	\$ 3,440,474	\$ 8,537
6	May-19	\$ 4,359,886	\$ 42,212	\$ (945,162)	\$ 3,456,936	\$ 8,568
7	Jun-19	\$ 4,374,988	\$ 44,009	\$ (951,188)	\$ 3,467,808	\$ 8,598
8	Jul-19	\$ 4,403,312	\$ 43,107	\$ (955,641)	\$ 3,490,779	\$ 8,619
9	Aug-19	\$ 4,417,938	\$ 45,806	\$ (961,616)	\$ 3,502,128	\$ 8,656
10	Sep-19	\$ 4,460,288	\$ 42,364	\$ (964,368)	\$ 3,538,284	\$ 8,676
11	Oct-19	\$ 4,478,213	\$ 47,401	\$ (969,424)	\$ 3,556,190	\$ 8,761
12	Nov-19	\$ 4,499,652	\$ 51,271	\$ (974,175)	\$ 3,576,747	\$ 8,786
13	Dec-19 (1/2 month)	\$ 2,260,362	\$ 26,786	\$ (489,671)	\$ 1,797,477	\$ 8,815
14	Total Gas (Sum of Lines 1 to 13)	52,525,230	549,986	(11,407,599)	41,667,617	103,348
17	Average Monthly Balance (Line 16 / 12)	\$ 4,377,103	\$ 45,832	\$ (950,633)	\$ 3,472,301	

Column (a) - Lines 1 through 13 - Workpapers for Exhibit (RRP-7), Schedule 1, Workpaper 1, Page 11-12 Total Plant in Service line for respective month
Column (b) - Lines 1 through 13 - Workpapers for Exhibit (RRP-7), Schedule 1, Workpaper 1, Page 23-24 NIBCWIP line for respective month
Column (c) - Lines 1 through 13 - Workpapers for Exhibit (RRP-7), Schedule 1, Workpaper 1, Page 17-18 Total Depreciation Reserve line for respective month
Column (d) - Lines 1 through 13 - Column (a) + Column (b) + Column (c)
Column (e) - Lines 2 through 13 - Workpapers for Exhibit (RRP-7), Schedule 1, Workpaper 1, Page 17-18 Total Depreciation Expense line for respective month

Keyspan Gas East Corporation d/b/a National Grid
Capital Expenditures (CAPEX)
Based on CAPEX Budget Classifications

In-Svc/ Closing Rule	(a) 3 mos Forecast Oct'15 - Dec'15	(b) CY2016	(c) CY2017	(d) CY2018	(e) CY2019	(f) CY2020
GAS PLANT						
1 Gas Production and Storage	1,586,144	3,549,729	10,841,750	9,631,250	3,997,500	1,699,750
2 Gas land & land rights	0	0	0	0	0	0
3 Gas Mains & Services	55,703,123	194,762,808	254,980,879	262,287,684	264,143,848	269,087,886
4 Gas Meters & House Regulators	5,661,672	7,243,087	8,414,655	8,744,831	9,086,901	9,423,973
5 Gas Measuring and Regulating	844,399	5,701,712	8,675,889	10,122,988	11,091,573	11,914,796
6 Gas General Equipment	317,681	2,943,270	1,900,613	2,062,405	2,238,424	2,430,044
7 Northwest Nassau Trans Main & Control Valve	0	750,000	34,000,000	60,000,000	53,750,000	14,750,000
8 LNG - Tank Upgrade	0	0	5,250,000	13,562,500	11,812,500	2,625,000
9 Customer Gas REV Demonstration	0	0	751,512	0	0	0
10 Facilities Projects/Customer Office Equipment	5,625,000	600,000	447,700	200,000	200,000	200,000
11 Fleet and Inventory Management	600,000	271,825	1,645,000	1,030,000	420,000	260,000
12 Total Gas Plant (Sum of Lines 35 to 40)	70,338,019	215,822,432	326,907,998	367,641,658	356,740,746	312,391,449

Column (a-f) - Lines 1 through 8 - Workpapers for Exhibit (RRP-7), Schedule 1, Workpaper 2 for respective period
Column (a-f) - Line 9 - Workpapers for Exhibit (RRP-7), Schedule 1, Workpaper 7 for respective period
Column (a-f) - Line 10 - Workpapers for Exhibit (RRP-7), Schedule 1, Workpaper 4 and 8 for respective period
Column (a-f) - Line 11 - Workpapers for Exhibit (RRP-7), Schedule 1, Workpaper 5 and 6 for respective period

Keyspan Gas East Corporation d/b/a National Grid
Cost of Removal (COR)
Based on CAPEX Budget Classifications

	(a) 3 mos Forecast Oct'15 - Dec'15	(b) CY2016	(c) CY2017	(d) CY2018	(e) CY2019	(f) CY2020
GAS PLANT						
1 Gas Production and Storage	0	0	0	0	0	0
2 Gas land & land rights	0	0	0	0	0	0
3 Gas Mains & Services	7,385,727	15,475,537	13,545,244	14,809,896	15,278,861	15,619,981
4 Gas Meters & House Regulators	0	0	0	0	0	0
5 Gas Measuring and Regulating	0	0	0	0	0	0
6 Gas General Equipment	0	0	0	0	0	0
7 Northwest Nassau Trans Main & Control Valve	0	0	0	0	0	0
8 LNG - Tank Upgrade	0	0	0	0	0	0
9 Customer Gas REV Demonstration	0	0	0	0	0	0
10 Facilities Projects/Customer Office Equipment	5,000	150,000	50,000	50,000	50,000	50,000
11 Fleet and Inventory Management	0	0	0	0	0	0
12 Total Gas Plant (Sum of Lines 35 to 40)	7,390,727	15,625,537	13,595,244	14,859,896	15,328,861	15,669,981

Column (a-f) - Line 3 - Workpapers for Exhibit (RRP-7), Schedule 1, Workpaper 1 for respective period
Column (a-f) - Line 10 - Workpapers for Exhibit (RRP-7), Schedule 1, Workpaper 3 for respective period

SCHEDULE 2

Regulatory Assets and Liabilities

Keyspan Gas East Corporation d/b/a National Grid
Forecast Balances of Gas Rate Base Regulatory Assets & Liabilities
For the Rate Year Ending December 31, 2017
(\$000's)

<u>Activity</u>	<u>Description</u>	<u>Avg Bal HYE 9/30/2015</u>	<u>Actual Balance at 9/30/2015</u>	<u>Forecast Balance at 12/13/2016</u>	<u># Months Proposed Recovery</u>
Regulatory Assets & Liabilities with Proposed Surcharge with No Interest EXCLUDED from Rate Base					
U1823253	Pension Exp Deferred	\$ 40,821	\$ 44,041	\$ 53,740	
U1823254	OPEB Exp Deferred	16,012	14,264	10,365	
Total of Accounts w/ Recovery but NOT in Rate Base		<u>\$ 56,833</u>	<u>\$ 58,305</u>	<u>\$ 64,105</u>	
Regulatory Assets & Liabilities with Proposed Surcharge with Interest EXCLUDED in Rate Base					
U1823064	MGP Ins Cost Recovry	\$ 205,941	\$ 210,484	\$ 234,294	120
U1823065	Cost to Achieve	115	-	-	
U1823067	Int on Def Reg Asset	30,568	30,212	30,212	
U1823067SIR	Int on Def Reg Asset - Environmental	22,536	23,718	24,012	120
U1823068	Def Prop Tax Post 07	53,319	62,421	95,475	
U1823069	Rate Mitigation	28,662	29,675	32,209	
U1823284	TC IT Sharing	30,791	35,060	35,060	
U1823293	SIR Def 06G1185/86	1,608	-	-	
U1823310	TBA Amortization	5,667	11,000	16,000	
U1823733	Leak Prone Pipe Def	(525)	-	-	
U1823734	Network Expansion	(1,717)	-	-	
U2540065	Cost to Achieve	(1,029)	(2,854)	(7,702)	
U2540076	TAC Imbalance Refund	(1,632)	(1,169)	(1,169)	
U2540105	Excess Earnings	(6,813)	(6,813)	(6,813)	
U2540197	Rate Subj to Refund	(13,281)	(14,699)	(14,699)	
U2540205	Int on Deferred Item	(13,034)	(12,732)	(12,732)	
U2540210	TBA-Amortization	3,333	-	-	
U2540213	GEBA-BNYCP Mgmt Fee	(15,750)	(17,250)	(21,000)	120
U2540214	Gas East Balancing	(1,691)	(1,691)	(1,691)	
C2540217	EnviroRecoveries	(12)	-	-	120
U2540217	Env Recoveries	(3,074)	(4,976)	(4,976)	120
U2540222	MTA Gross Income	1,281	1,256	1,256	
U2540225	Prop Tax Exp-ServCo	(3,986)	(4,547)	(4,547)	
U2540232	Capital Tracker	(33,069)	(26,204)	(26,204)	
U2540293	SIR Def 06G1185/86	(20,520)	(38,176)	(92,052)	120
U2540553	Gas Millennium Fund	(1,943)	(1,746)	(1,746)	
U2540605	Misc Penalties	(12,963)	(13,891)	(13,891)	
U2540710	Property Tax Exp Def	(5,061)	(5,061)	(5,061)	
U2540733	Leak Prone Pipe Def	(132)	(2,152)	(6,292)	
U2540734	Network Expansion	(394)	(9,464)	7,447	
Total of Accounts w/ Recovery but NOT in Rate Base		<u>\$ 247,194</u>	<u>\$ 240,401</u>	<u>\$ 255,391</u>	

Keyspan Gas East Corporation d/b/a National Grid
Forecast Balances of Gas Rate Base Regulatory Assets & Liabilities
For the Rate Year Ending December 31, 2017
(\$000's)

<u>Activity</u>	<u>Description</u>	<u>Avg Bal HYE 9/30/2015</u>	<u>Actual Balance at 9/30/2015</u>	<u>Forecast Balance at 12/13/2016</u>	<u># Months Proposed Recovery</u>
Other Regulatory Assets & Liabilities Included in Rate Base					
	None	\$ -	\$ -	\$ -	
	Subtotal Other Reg. Assets in Rate Base	\$ -	\$ -	\$ -	
Other Regulatory Assets & Liabilities Excluded from Rate Base					
U1823016	Def Pension/FAS 106	\$ (45,211)	\$ (48,329)	\$ (56,124)	
U1823026	Reg Assets - Legacy	18,976	15,007	5,220	
U1823043	Asset Ret Obligation	10,963	8,319	8,319	
U1823049	Deferred Gas Costs	451	9,180	9,180	
U1823064	Environmental Reserve - Offset	63,994	66,167	42,357	
U1823070	Gas Futures-Supply	13,079	16,418	16,418	
U1823075	Temp St Assmnt 18-A	59	573	573	
U1823158	FAS158-Pension	57,232	65,377	65,377	
U1823159	FAS158-OPEB	37,583	45,197	45,197	
U1823193	Interest GAC Sur	14	-	-	
U1823194	MFC-Merch Func Chrg	31	139	139	
U1823195	RDM Rev Decoupling	613	-	-	
U1823277	Energy Eff Prog	39	-	-	
U1823281	OffSys Sales-Profit	4,583	-	-	
U1823282	Def GRI Surchrg/Exp	12	-	-	
U1823285	PP VAC Trsp Rev	2,086	-	-	
U1823286	LIPA Transp Credits	565	-	-	
U1823300	GAC Imbalance	20,525	4,573	4,573	
U2540002	Energy Efficiency	(4,401)	(3,163)	(3,163)	
U2540008	Interest Deferd GAC	(17)	(159)	(159)	
U2540009	Int Pipeline Refund	(11)	(1)	(1)	
U2540010	Int Deferred TAC	(23)	(13)	(13)	
U2540012	Revenue Decoupling	(15,400)	(6,225)	(6,225)	
U2540049	Deferred Gas Costs	(17,618)	-	-	
U2540051	Pipeline Refunds	(334)	-	-	
U2540052	Marketer Pen Ref	(224)	(4)	(4)	
U2540053	GAC Imbalance Refund	(593)	(14,781)	(14,781)	
U2540075	Temp Assessmnt 18-A	(5,957)	-	-	
U2540186	Wyman Unit 4 Sale (Low Income Program)	(35)	-	-	
U2540194	Merchant Func Chrg	(1,363)	-	-	
U2540196	RDM Unbilled	(1,392)	(12,448)	(12,448)	
U2540216	OPEBLiabPost05/28/98	(29)	(29)	(29)	
U2540231	Del Rate Adj	(82,870)	(82,870)	(82,870)	
U2540236	Pens/OPEB Res Liab	(61,864)	(38,981)	(38,981)	
U2540274	Low Income Program	(7,688)	(7,584)	(7,584)	
U2540280	Int SBC Costs Def	(236)	(630)	(630)	
U2540281	OffSys Sales-Profit	(203)	(2,671)	(2,671)	
U2540285	PP VAC Trsp Rev	(150)	(630)	(630)	
U2540286	LIPA Transp Credits	(4,405)	(1,416)	(1,416)	
U2540289	Int Low Inc Subsidy	(1,122)	(1,799)	(1,799)	
U2540290	Def TC Penalty Chg	(87)	-	-	
U2540569	Gas Futures-Gas Sply	(29,852)	(29,917)	(29,917)	
U2540729	MFC - Imbalance	(1,544)	(3,023)	(3,023)	
U2540735	Interest MFC Imb Ref	(2)	(10)	(10)	
		\$ (51,824)	\$ (23,733)	\$ (65,126)	
Other Assets & Liabilities Included in Rate Base					
C1810000	Unamortized Debt Exp	3,041	2,957	2,767	
C1866122	Cost Sharing Agreeemt	899	657	657	
C1866130	DD-Constr Advance	10	5	5	
C2520100	Construction Advance	(2)	-	-	
-	Rate Case Expense	-	-	1,051	
	Subtotal Other Reg. Liabilities in Rate Base	\$ 3,948	\$ 3,619	\$ 4,479	
Net Reg Assets & Liabilities Included in Rate Base					
		\$ 3,948	\$ 3,619	\$ 4,479	

Keyspan Gas East Corporation d/b/a National Grid
Year End Forecast Balances of Gas Rate Base Regulatory Assets & Liabilities
For the Rate and Data Years Ending December 31, 2017, 2018 and 2019
(\$000's)

<u>Activity</u>	<u>Description</u>	Actual Balance at 9/30/2015	Forecast Balance at 12/31/2016	Forecast Balance at 12/31/2017	Forecast Balance at 12/31/2018	Forecast Balance at 12/31/2019
<u>Regulatory Assets & Liabilities with Proposed Surcharge with No Interest EXCLUDED from Rate Base</u>						
U1823253	Pension Exp Deferred	\$ 44,041	\$ 53,740	\$ 53,740	\$ 53,740	\$ 53,740
U1823254	OPEB Exp Deferred	14,264	10,365	10,365	10,365	10,365
Total of Accounts w/ Recovery but NOT in Rate Base		<u>\$ 58,305</u>	<u>\$ 64,105</u>	<u>\$ 64,105</u>	<u>\$ 64,105</u>	<u>\$ 64,105</u>
<u>Regulatory Assets & Liabilities with Proposed Surcharge with Interest EXCLUDED in Rate Base</u>						
U1823064	MGP Ins Cost Recovry	\$ 210,484	\$ 234,294	\$ 210,865	\$ 187,436	\$ 164,006
U1823065	Cost to Achieve	-	-	-	-	-
U1823067	Int on Def Reg Asset	30,212	30,212	30,212	30,212	30,212
U1823067SIR	Int on Def Reg Asset - Environmental	23,718	24,012	21,611	19,210	16,809
U1823068	Def Prop Tax Post 07	62,421	95,475	95,475	95,475	95,475
U1823069	Rate Mitigation	29,675	32,209	32,209	32,209	32,209
U1823284	TC IT Sharing	35,060	35,060	35,060	35,060	35,060
U1823293	SIR Def 06G1185/86	-	-	-	-	-
U1823310	TBA Amortization	11,000	16,000	16,000	16,000	16,000
U1823733	Leak Prone Pipe Def	-	-	-	-	-
U1823734	Network Expansion	-	-	-	-	-
U2540065	Cost to Achieve	(2,854)	(7,702)	(7,702)	(7,702)	(7,702)
U2540076	TAC Imbalance Refund	(1,169)	(1,169)	(1,169)	(1,169)	(1,169)
U2540105	Excess Earnings	(6,813)	(6,813)	(6,813)	(6,813)	(6,813)
U2540197	Rate Subj to Refund	(14,699)	(14,699)	(14,699)	(14,699)	(14,699)
U2540205	Int on Deferred Item	(12,732)	(12,732)	(12,732)	(12,732)	(12,732)
U2540210	TBA-Amortization	-	-	-	-	-
U2540213	GEBA-BNYCP Mgmt Fee	(17,250)	(21,000)	(18,900)	(16,800)	(14,700)
U2540214	Gas East Balancing	(1,691)	(1,691)	(1,691)	(1,691)	(1,691)
C2540217	EnviroRecoveries	-	-	-	-	-
U2540217	Env Recoveries	(4,976)	(4,976)	(4,479)	(3,981)	(3,483)
U2540222	MTA Gross Income	1,256	1,256	1,256	1,256	1,256
U2540225	Prop Tax Exp-ServCo	(4,547)	(4,547)	(4,547)	(4,547)	(4,547)
U2540232	Capital Tracker	(26,204)	(26,204)	(26,204)	(26,204)	(26,204)
U2540293	SIR Def 06G1185/86	(38,176)	(92,052)	(82,847)	(73,642)	(64,436)
U2540553	Gas Millennium Fund	(1,746)	(1,746)	(1,746)	(1,746)	(1,746)
U2540605	Misc Penalties	(13,891)	(13,891)	(13,891)	(13,891)	(13,891)
U2540710	Property Tax Exp Def	(5,061)	(5,061)	(5,061)	(5,061)	(5,061)
U2540733	Leak Prone Pipe Def	(2,152)	(6,292)	(6,292)	(6,292)	(6,292)
U2540734	Network Expansion	(9,464)	7,447	7,447	7,447	7,447
Total of Accounts w/ Recovery but NOT in Rate Base		<u>\$ 240,401</u>	<u>\$ 255,391</u>	<u>\$ 241,363</u>	<u>\$ 227,335</u>	<u>\$ 213,307</u>

Keyspan Gas East Corporation d/b/a National Grid
Year End Forecast Balances of Gas Rate Base Regulatory Assets & Liabilities
For the Rate and Data Years Ending December 31, 2017, 2018 and 2019
(\$000's)

Activity	Description	Actual Balance at 9/30/2015	Forecast Balance at 12/31/2016	Forecast Balance at 12/31/2017	Forecast Balance at 12/31/2018	Forecast Balance at 12/31/2019
Other Regulatory Assets & Liabilities Included in Rate Base						
	None	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal Other Reg. Assets in Rate Base		\$ -	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets & Liabilities Excluded from Rate Base						
U1823016	Def Pension/FAS 106	\$ (48,329)	\$ (56,124)	\$ (56,124)	\$ (56,124)	\$ (56,124)
U1823026	Reg Assets - Legacy	15,007	5,220	-	-	-
U1823043	Asset Ret Obligation	8,319	8,319	8,319	8,319	8,319
U1823049	Deferred Gas Costs	9,180	9,180	9,180	9,180	9,180
U1823064	Environmental Reserve - Offset	66,167	42,357	42,357	42,357	42,357
U1823070	Gas Futures-Supply	16,418	16,418	16,418	16,418	16,418
U1823075	Temp St Assmnt 18-A	573	573	573	573	573
U1823158	FAS158-Pension	65,377	65,377	65,377	65,377	65,377
U1823159	FAS158-OPEB	45,197	45,197	45,197	45,197	45,197
U1823193	Interest GAC Sur	-	-	-	-	-
U1823194	MFC-Merch Func Chrg	139	139	139	139	139
U1823195	RDM Rev Decoupling	-	-	-	-	-
U1823277	Energy Eff Prog	-	-	-	-	-
U1823281	OffSys Sales-Profit	-	-	-	-	-
U1823282	Def GRI Surchrng/Exp	-	-	-	-	-
U1823285	PP VAC Trsp Rev	-	-	-	-	-
U1823286	LIPA Transp Credits	-	-	-	-	-
U1823300	GAC Imbalance	4,573	4,573	4,573	4,573	4,573
U2540002	Energy Efficiency	(3,163)	(3,163)	(3,163)	(3,163)	(3,163)
U2540008	Interest Deferd GAC	(159)	(159)	(159)	(159)	(159)
U2540009	Int Pipeline Refund	(1)	(1)	(1)	(1)	(1)
U2540010	Int Deferred TAC	(13)	(13)	(13)	(13)	(13)
U2540012	Revenue Decoupling	(6,225)	(6,225)	(6,225)	(6,225)	(6,225)
U2540049	Deferred Gas Costs	-	-	-	-	-
U2540051	Pipeline Refunds	-	-	-	-	-
U2540052	Marketer Pen Ref	(4)	(4)	(4)	(4)	(4)
U2540053	GAC Imbalance Refund	(14,781)	(14,781)	(14,781)	(14,781)	(14,781)
U2540075	Temp Assessmnt 18-A	-	-	-	-	-
U2540186	Wyman Unit 4 Sale (Low Income Program)	-	-	-	-	-
U2540194	Merchant Func Chrg	-	-	-	-	-
U2540196	RDM Unbilled	(12,448)	(12,448)	(12,448)	(12,448)	(12,448)
U2540216	OPEB Liab Post 05/28/98	(29)	(29)	(29)	(29)	(29)
U2540231	Del Rate Adj	(82,870)	(82,870)	(82,870)	(82,870)	(82,870)
U2540236	Pens/OPEB Res Liab	(38,981)	(38,981)	(38,981)	(38,981)	(38,981)
U2540274	Low Income Program	(7,584)	(7,584)	(7,584)	(7,584)	(7,584)
U2540280	Int SBC Costs Def	(630)	(630)	(630)	(630)	(630)
U2540281	OffSys Sales-Profit	(2,671)	(2,671)	(2,671)	(2,671)	(2,671)
U2540285	PP VAC Trsp Rev	(630)	(630)	(630)	(630)	(630)
U2540286	LIPA Transp Credits	(1,416)	(1,416)	(1,416)	(1,416)	(1,416)
U2540289	Int Low Inc Subsidy	(1,799)	(1,799)	(1,799)	(1,799)	(1,799)
U2540290	Def TC Penalty Chg	-	-	-	-	-
U2540569	Gas Futures-Gas Sply	(29,917)	(29,917)	(29,917)	(29,917)	(29,917)
U2540729	MFC - Imbalance	(3,023)	(3,023)	(3,023)	(3,023)	(3,023)
U2540735	Interest MFC Imb Ref	(10)	(10)	(10)	(10)	(10)
Total of Accounts w/ Recovery but NOT in Rate Base		\$ (23,733)	\$ (65,126)	\$ (70,346)	\$ (70,346)	\$ (70,346)
Other Assets & Liabilities Included in Rate Base						
C1810000	Unamortized Debt Exp	\$ 2,957	\$ 2,767	2,614	2,462	2,309
C1866122	Cost Sharing Agreement	657	657	657	657	657
C1866130	DD-Constr Advance	5	5	5	5	5
C2520100	Construction Advance	-	-	-	-	-
-	Rate Case Expense	-	1,051	701	351	0
Subtotal Other Reg. Liabilities in Rate Base		\$ 3,619	\$ 4,479	\$ 3,976	\$ 3,474	\$ 2,971
Net Reg Assets & Liabilities Included in Rate Base		\$ 3,619	\$ 4,479	\$ 3,976	\$ 3,474	\$ 2,971

Keyspan Gas East Corporation d/b/a National Grid
Average Forecast Balances of Gas Rate Base Regulatory Assets & Liabilities
For the Rate and Data Years Ending December 31, 2017, 2018 and 2019
(\$000's)

<u>Activity</u>	<u>Description</u>	Avg Bal HYE 9/30/15	Forecast Rate Base Avg Bal RYE 12/31/17	Forecast Rate Base Avg Bal RYE 12/31/18	Forecast Rate Base Avg Bal RYE 12/31/19
<u>Regulatory Assets & Liabilities with Proposed Surcharge with No Interest EXCLUDED from Rate Base</u>					
U1823253	Pension Exp Deferred	\$ 40,821	\$ 53,740	\$ 53,740	\$ 53,740
U1823254	OPEB Exp Deferred	16,012	10,365	10,365	10,365
Total of Accounts w/ Recovery but NOT in Rate Base		<u>\$ 56,833</u>	<u>\$ 64,105</u>	<u>\$ 64,105</u>	<u>\$ 64,105</u>
<u>Regulatory Assets & Liabilities with Proposed Surcharge with Interest EXCLUDED in Rate Base</u>					
U1823064	MGP Ins Cost Recovry	\$ 205,941	\$ 222,580	\$ 199,150	\$ 175,721
U1823065	Cost to Achieve	115	-	-	-
U1823067	Int on Def Reg Asset	30,568	30,212	30,212	30,212
U1823067SIR	Int on Def Reg Asset - Environmental	22,536	22,812	20,410	18,009
U1823068	Def Prop Tax Post 07	53,319	95,475	95,475	95,475
U1823069	Rate Mitigation	28,662	32,209	32,209	32,209
U1823284	TC IT Sharing	30,791	35,060	35,060	35,060
U1823293	SIR Def 06G1185/86	1,608	-	-	-
U1823310	TBA Amortization	5,667	16,000	16,000	16,000
U1823733	Leak Prone Pipe Def	(525)	-	-	-
U1823734	Network Expansion	(1,717)	-	-	-
U2540065	Cost to Achieve	(1,029)	(7,702)	(7,702)	(7,702)
U2540076	TAC Imbalance Refund	(1,632)	(1,169)	(1,169)	(1,169)
U2540105	Excess Earnings	(6,813)	(6,813)	(6,813)	(6,813)
U2540197	Rate Subj to Refund	(13,281)	(14,699)	(14,699)	(14,699)
U2540205	Int on Deferred Item	(13,034)	(12,732)	(12,732)	(12,732)
U2540210	TBA-Amortization	3,333	-	-	-
U2540213	GEBA-BNYCP Mgmt Fee	(15,750)	(19,950)	(17,850)	(15,750)
U2540214	Gas East Balancing	(1,691)	(1,691)	(1,691)	(1,691)
C2540217	EnviroRecoveries	(12)	-	-	-
U2540217	Env Recoveries	(3,074)	(4,728)	(4,230)	(3,732)
U2540222	MTA Gross Income	1,281	1,256	1,256	1,256
U2540225	Prop Tax Exp-ServCo	(3,986)	(4,547)	(4,547)	(4,547)
U2540232	Capital Tracker	(33,069)	(26,204)	(26,204)	(26,204)
U2540293	SIR Def 06G1185/86	(20,520)	(87,449)	(78,244)	(69,039)
U2540553	Gas Millennium Fund	(1,943)	(1,746)	(1,746)	(1,746)
U2540605	Misc Penalties	(12,963)	(13,891)	(13,891)	(13,891)
U2540710	Property Tax Exp Def	(5,061)	(5,061)	(5,061)	(5,061)
U2540733	Leak Prone Pipe Def	(132)	(6,292)	(6,292)	(6,292)
U2540734	Network Expansion	(394)	7,447	7,447	7,447
Total of Accounts w/ Recovery but NOT in Rate Base		<u>\$ 247,194</u>	<u>\$ 248,377</u>	<u>\$ 234,348</u>	<u>\$ 220,321</u>

Keyspan Gas East Corporation d/b/a National Grid
Average Forecast Balances of Gas Rate Base Regulatory Assets & Liabilities
For the Rate and Data Years Ending December 31, 2017, 2018 and 2019
(\$000's)

Activity	Description	Avg Bal HYE 9/30/15	Forecast Rate Base Avg Bal RYE 12/31/17	Forecast Rate Base Avg Bal RYE 12/31/18	Forecast Rate Base Avg Bal RYE 12/31/19
Other Regulatory Assets & Liabilities Included in Rate Base					
None		\$ -	-	-	-
Subtotal Other Reg. Assets in Rate Base		\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets & Liabilities Excluded from Rate Base					
U1823016	Def Pension/FAS 106	\$ (45,211)	\$ (56,124)	\$ (56,124)	\$ (56,124)
U1823026	Reg Assets - Legacy	18,976	1,740	-	-
U1823043	Asset Ret Obligation	10,963	8,319	8,319	8,319
U1823049	Deferred Gas Costs	451	9,180	9,180	9,180
U1823064	Environmental Reserve - Offset	63,994	42,357	42,357	42,357
U1823070	Gas Futures-Supply	13,079	16,418	16,418	16,418
U1823075	Temp St Assmnt 18-A	59	573	573	573
U1823158	FAS158-Pension	57,232	65,377	65,377	65,377
U1823159	FAS158-OPEB	37,583	45,197	45,197	45,197
U1823193	Interest GAC Sur	14	-	-	-
U1823194	MFC-Merch Func Chrg	31	139	139	139
U1823195	RDM Rev Decoupling	613	-	-	-
U1823277	Energy Eff Prog	39	-	-	-
U1823281	OffSys Sales-Profit	4,583	-	-	-
U1823282	Def GRI Surchr/Exp	12	-	-	-
U1823285	PP VAC Trsp Rev	2,086	-	-	-
U1823286	LIPA Transp Credits	565	-	-	-
U1823300	GAC Imbalance	20,525	4,573	4,573	4,573
U2540002	Energy Efficiency	(4,401)	(3,163)	(3,163)	(3,163)
U2540008	Interest Deferd GAC	(17)	(159)	(159)	(159)
U2540009	Int Pipeline Refund	(11)	(1)	(1)	(1)
U2540010	Int Deferred TAC	(23)	(13)	(13)	(13)
U2540012	Revenue Decoupling	(15,400)	(6,225)	(6,225)	(6,225)
U2540049	Deferred Gas Costs	(17,618)	-	-	-
U2540051	Pipeline Refunds	(334)	-	-	-
U2540052	Marketer Pen Ref	(224)	(4)	(4)	(4)
U2540053	GAC Imbalance Refund	(593)	(14,781)	(14,781)	(14,781)
U2540075	Temp Assessmnt 18-A	(5,957)	-	-	-
U2540186	Wyman Unit 4 Sale (Low Income Program)	(35)	-	-	-
U2540194	Merchant Func Chrg	(1,363)	-	-	-
U2540196	RDM Unbilled	(1,392)	(12,448)	(12,448)	(12,448)
U2540216	OPEB Liab Post 05/28/98	(29)	(29)	(29)	(29)
U2540231	Del Rate Adj	(82,870)	(82,870)	(82,870)	(82,870)
U2540236	Pens/OPEB Res Liab	(61,864)	(38,981)	(38,981)	(38,981)
U2540274	Low Income Program	(7,688)	(7,584)	(7,584)	(7,584)
U2540280	Int SBC Costs Def	(236)	(630)	(630)	(630)
U2540281	OffSys Sales-Profit	(203)	(2,671)	(2,671)	(2,671)
U2540285	PP VAC Trsp Rev	(150)	(630)	(630)	(630)
U2540286	LIPA Transp Credits	(4,405)	(1,416)	(1,416)	(1,416)
U2540289	Int Low Inc Subsidy	(1,122)	(1,799)	(1,799)	(1,799)
U2540290	Def TC Penalty Chg	(87)	-	-	-
U2540569	Gas Futures-Gas Sply	(29,852)	(29,917)	(29,917)	(29,917)
U2540729	MFC - Imbalance	(1,544)	(3,023)	(3,023)	(3,023)
U2540735	Interest MFC Imb Ref	(2)	(10)	(10)	(10)
Total of Accounts w/ Recovery but NOT in Rate Base		\$ (51,824)	\$ (68,605)	\$ (70,345)	\$ (70,345)
Other Assets & Liabilities Included in Rate Base					
C1810000	Unamortized Debt Exp	\$ 3,041	\$ 2,691	\$ 2,538	\$ 2,385
C1866122	Cost Sharing Agreeamt	899	657	657	657
C1866130	DD-Constr Advance	10	5	5	5
C2520100	Construction Advance	(2)	-	-	-
-	Rate Case Expense	-	876	526	175
Subtotal Other Reg. Liabilities in Rate Base		\$ 3,948	\$ 4,229	\$ 3,726	\$ 3,222
Net Reg Assets & Liabilities Included in Rate Base					
		\$ 3,948	\$ 4,229	\$ 3,726	\$ 3,222

Keyspan Gas East Corporation d/b/a National Grid
Rate Year Gas Regulatory Asset Amortization
For the Rate and Data Years Ending December 31, 2017, 2018 and 2019
(\$000's)

<u>Activity</u>	<u>Description</u>	<u>Amortization Period</u>	<u>Rate Year Amortization CY 2017</u>	<u>Rate Year Amortization CY 2018</u>	<u>Rate Year Amortization CY 2019</u>
<u>Regulatory Assets & Liabilities with Proposed Surcharge with No Interest EXCLUDED from Rate Base</u>					
U1823253	Pension Exp Deferred	36	\$ -	\$ -	\$ -
U1823254	OPEB Exp Deferred	36	-	-	-
Total of Accounts w/ Recovery but NOT in Rate Base			<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
<u>Regulatory Assets & Liabilities with Proposed Surcharge with Interest EXCLUDED in Rate Base</u>					
U1823064	MGP Ins Cost Recovry	120	23,429	23,429	23,429
U1823065	Cost to Achieve	36	-	-	-
U1823067	Int on Def Reg Asset	36	-	-	-
U1823067SIR	Int on Def Reg Asset - Environmental	120	2,401	2,401	2,401
U1823068	Def Prop Tax Post 07	36	-	-	-
U1823069	Rate Mitigation	36	-	-	-
U1823284	TC IT Sharing	36	-	-	-
U1823293	SIR Def 06G1185/86	36	-	-	-
U1823310	TBA Amortization	36	-	-	-
U1823733	Leak Prone Pipe Def	36	-	-	-
U1823734	Network Expansion	36	-	-	-
U2540065	Cost to Achieve	36	-	-	-
U2540076	TAC Imbalance Refund	36	-	-	-
U2540105	Excess Earnings	36	-	-	-
U2540197	Rate Subj to Refund	36	-	-	-
U2540205	Int on Deferred Item	36	-	-	-
U2540210	TBA-Amortization	36	-	-	-
U2540213	GEBA-BNYCP Mgmt Fee	120	(2,100)	(2,100)	(2,100)
U2540214	Gas East Balancing	36	-	-	-
C2540217	EnviroRecoveries	120	-	-	-
U2540217	Env Recoveries	120	(498)	(498)	(498)
U2540222	MTA Gross Income	36	-	-	-
U2540225	Prop Tax Exp-ServCo	36	-	-	-
U2540232	Capital Tracker	36	-	-	-
U2540293	SIR Def 06G1185/86	120	(9,205)	(9,205)	(9,205)
U2540553	Gas Millennium Fund	36	-	-	-
U2540605	Misc Penalties	36	-	-	-
U2540710	Property Tax Exp Def	36	-	-	-
U2540733	Leak Prone Pipe Def	36	-	-	-
U2540734	Network Expansion	36	-	-	-
Total of Accounts w/ Recovery but NOT in Rate Base			<u>\$ 14,028</u>	<u>\$ 14,028</u>	<u>\$ 14,028</u>

Keyspan Gas East Corporation d/b/a National Grid
Rate Year Gas Regulatory Asset Amortization
For the Rate and Data Years Ending December 31, 2017, 2018 and 2019
(\$000's)

<u>Activity</u>	<u>Description</u>	<u>Amortization Period</u>	<u>Rate Year Amortization CY 2017</u>	<u>Rate Year Amortization CY 2018</u>	<u>Rate Year Amortization CY 2019</u>
<u>Other Regulatory Assets & Liabilities Included in Rate Base</u>					
	None	36	-	-	-
Subtotal Other Reg. Assets in Rate Base			\$ -	\$ -	\$ -
<u>Other Regulatory Assets & Liabilities Excluded from Rate Base</u>					
U1823016	Def Pension/FAS 106	36	-	-	-
U1823026	Reg Assets - Legacy				
U1823043	Asset Ret Obligation	36	-	-	-
U1823049	Deferred Gas Costs	36	-	-	-
U1823064	Environmental Reserve - Offset	120	-	-	-
U1823070	Gas Futures-Supply	36	-	-	-
U1823075	Temp St Assmnt 18-A	36	-	-	-
U1823158	FAS158-Pension	36	-	-	-
U1823159	FAS158-OPEB	36	-	-	-
U1823193	Interest GAC Sur	36	-	-	-
U1823194	MFC-Merch Func Chrg	36	-	-	-
U1823195	RDM Rev Decoupling	36	-	-	-
U1823277	Energy Eff Prog	36	-	-	-
U1823281	OffSys Sales-Profit	36	-	-	-
U1823282	Def GRI Surchrg/Exp	36	-	-	-
U1823285	PP VAC Trsp Rev	36	-	-	-
U1823286	LIPA Transp Credits	36	-	-	-
U1823300	GAC Imbalance	36	-	-	-
U2540002	Energy Efficiency	36	-	-	-
U2540008	Interest Deferd GAC	36	-	-	-
U2540009	Int Pipeline Refund	36	-	-	-
U2540010	Int Deferred TAC	36	-	-	-
U2540012	Revenue Decoupling	36	-	-	-
U2540049	Deferred Gas Costs	36	-	-	-
U2540051	Pipeline Refunds	36	-	-	-
U2540052	Marketer Pen Ref	36	-	-	-
U2540053	GAC Imbalance Refund	36	-	-	-
U2540075	Temp Assessmnt 18-A	36	-	-	-
U2540186	Wyman Unit 4 Sale (Low Income Program)	36	-	-	-
U2540194	Merchant Func Chrg	36	-	-	-
U2540196	RDM Unbilled	36	-	-	-
U2540216	OPEBLiabPost05/28/98	36	-	-	-
U2540231	Del Rate Adj	36	-	-	-
U2540236	Pens/OPEB Res Liab	36	-	-	-
U2540274	Low Income Program	36	-	-	-
U2540280	Int SBC Costs Def	36	-	-	-
U2540281	OffSys Sales-Profit	36	-	-	-
U2540285	PP VAC Trsp Rev	36	-	-	-
U2540286	LIPA Transp Credits	36	-	-	-
U2540289	Int Low Inc Subsidy	36	-	-	-
U2540290	Def TC Penalty Chg	36	-	-	-
U2540569	Gas Futures-Gas Sply	36	-	-	-
U2540729	MFC - Imbalance	36	-	-	-
U2540735	Interest MFC Imb Ref	36	-	-	-
Total of Accounts w/ Recovery but NOT in Rate Base					
<u>Other Assets & Liabilities Included in Rate Base</u>					
C1810000	Unamortized Debt Exp				
C1866122	Cost Sharing Agreemt				
C1866130	DD-Constr Advance				
C2520100	Construction Advance				
-	Rate Case Expense				
Subtotal Other Reg. Liabilities in Rate Base					
<u>Net Reg Assets & Liabilities Included in Rate Base</u>					

SCHEDULE 3

ADIT

Keyspan Gas East Corporation d/b/a National Grid
Accum. Deferred Income Taxes - Rate Base and Capitalization Adjustments
Rate Year Ending December 31, 2017
(\$000's)

ACCUMULATED DEFERRED FEDERAL INCOME TAXES FOR THE YEAR ENDED
December 31, 2017

FEDERAL

		RATE CASE	PLANT ONLY
		TOTAL	TOTAL
1	Dec-16	705,926	728,911
2	Jan-17	710,946	733,941
3	Feb-17	716,431	739,436
4	Mar-17	721,905	744,919
5	Apr-17	726,874	749,898
6	May-17	731,466	754,499
7	Jun-17	735,467	758,509
8	Jul-17	740,749	763,800
9	Aug-17	744,898	767,958
10	Sep-17	749,417	772,487
11	Oct-17	754,127	777,206
12	Nov-17	759,178	782,266
13	Dec-17	764,135	787,233
14			
15	Total	8,826,486	9,102,991
16			
17	13 pt Avg	735,541	758,583
18			

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Accum. Deferred Income Taxes - Rate Base and Capitalization Adjustments
ACCUMULATED DEFERRED STATE INCOME TAXES FOR THE YEAR ENDED
December 31, 2017

STATE

(\$000's)

		RATE CASE	PLANT ONLY
		TOTAL	TOTAL
32	Dec-16	114,132	131,123
33	Jan-17	115,037	132,031
34	Feb-17	116,061	133,057
35	Mar-17	117,081	134,080
36	Apr-17	117,974	134,974
37	May-17	118,770	135,773
38	Jun-17	119,417	136,422
39	Jul-17	120,389	137,396
40	Aug-17	121,073	138,083
41	Sep-17	121,851	138,863
42	Oct-17	122,677	139,692
43	Nov-17	123,591	140,608
44	Dec-17	124,480	141,500
45			
46	Total	1,433,227	1,637,291
47			
48	13 pt Avg	119,436	136,441

Keyspan Gas East Corporation d/b/a National Grid
Accum. Deferred Income Taxes - Rate Base and Capitalization Adjustments
Data Year Ending December 31, 2018
(\$000's)

ACCUMULATED DEFERRED FEDERAL INCOME TAXES FOR THE YEAR ENDED
December 31, 2018

FEDERAL

		RATE CASE	PLANT ONLY
		TOTAL	TOTAL
1	Dec-17	764,135	787,233
2	Jan-18	769,376	792,484
3	Feb-18	775,105	798,222
4	Mar-18	785,777	808,904
5	Apr-18	790,730	813,866
6	May-18	795,447	818,593
7	Jun-18	799,366	822,521
8	Jul-18	804,864	828,028
9	Aug-18	808,671	831,845
10	Sep-18	812,874	836,056
11	Oct-18	817,208	840,400
12	Nov-18	821,917	845,118
	Dec-18	826,484	849,695
1	Total	9,576,646	9,854,501
2			
3	13 pt Avg	798,054	821,208

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5
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STATE

Accum. Deferred Income Taxes - Rate Base and Capitalization Adjustments
ACCUMULATED DEFERRED STATE INCOME TAXES FOR THE YEAR ENDED
December 31, 2018
(\$000's)

		RATE CASE	PLANT ONLY
		TOTAL	TOTAL
14	Dec-17	124,480	141,500
15	Jan-18	125,578	142,600
16	Feb-18	126,800	143,824
17	Mar-18	129,277	146,304
18	Apr-18	130,302	147,331
19	May-18	131,266	148,298
20	Jun-18	132,028	149,062
21	Jul-18	133,192	150,228
22	Aug-18	133,925	150,964
23	Sep-18	134,759	151,800
24	Oct-18	135,627	152,670
25	Nov-18	136,590	153,635
	Dec-18	137,516	154,565
	Total	1,580,342	1,784,750
	13 pt Avg	131,695	148,729

FEDERAL		RATE CASE	PLANT ONLY
		TOTAL	TOTAL
1	Dec-18	826,484	849,695
2	Jan-19	830,630	853,860
3	Feb-19	835,243	858,473
4	Mar-19	841,645	864,884
5	Apr-19	845,435	868,683
6	May-19	849,082	872,340
7	Jun-19	851,908	875,175
8	Jul-19	856,347	879,623
9	Aug-19	859,149	882,435
10	Sep-19	865,309	888,605
11	Oct-19	868,684	891,988
12	Nov-19	872,450	895,764
13	Dec-19	876,052	899,376
1	Total	10,227,150	10,506,366
2			
3	13 pt Avg	852,263	875,530

STATE	RATE CASE	PLANT ONLY
	TOTAL	TOTAL
Dec-18	137,516	154,565
Jan-19	138,591	155,644
Feb-19	139,784	156,837
Mar-19	141,431	158,486
Apr-19	142,415	159,473
May-19	143,362	160,423
Jun-19	144,101	161,164
Jul-19	145,250	162,315
Aug-19	145,983	163,051
Sep-19	147,569	164,639
Oct-19	148,447	165,520
Nov-19	149,425	166,500
Dec-19	150,362	167,439
Total	1,730,299	1,935,052
13 pt Avg	144,192	161,254

Keyspan Gas East Corporation d/b/a National Grid
Accum. Deferred Income Taxes - Rate Base and Capitalization Adjustments
Rate Year Ending December 31, 2016

FEDERAL

		ACCUMULATED DEFERRED FEDERAL INCOME TAXES FOR THE YEAR ENDED December 31, 2016		ACCUMULATED DEFERRED FEDERAL INCOME TAXES FOR THE YEAR ENDED December 31, 2016	
		ACTUAL *	ACTUAL WITHOUT FAS 109 BALANCES TOTAL	RATE CASE ADJUSTMENTS TOTAL	RATE CASE TOTAL
1	Sep-14	562,935	560,829	(9,438)	570,267
2	Oct-14	561,086	558,972	(12,540)	571,512
3	Nov-14	570,672	568,550	(18,109)	586,660
4	Dec-14	545,051	544,830	(12,388)	557,218
5	Jan-15	558,015	555,783	(20,276)	576,060
6	Feb-15	578,202	575,884	(26,794)	602,678
7	Mar-15	561,963	559,854	(36,196)	596,049
8	Apr-15	564,514	562,397	(37,416)	599,813
9	May-15	562,057	559,929	(42,409)	602,338
10	Jun-15	560,474	558,338	(48,251)	606,590
11	Jul-15	566,618	564,465	(42,441)	606,906
12	Aug-15	565,220	563,060	(43,739)	606,799
13	Sep-15	574,186	572,015	(36,465)	608,480
14					
15	Total (Dec @ 1/2)	6,762,433	6,738,485	(363,512)	7,101,997
16					
17	12 pt Avg	563,536	561,540	(30,293)	591,833
18					
19		* Includes FAS 109 DFIT balances.			

TOTAL	
15-Sep	608,480
15-Oct	614,960
15-Nov	621,431
15-Dec	654,372
16-Jan	659,209
16-Feb	663,937
16-Mar	668,606
16-Apr	672,813
16-May	676,996
16-Jun	680,451
16-Jul	684,303
16-Aug	688,339
16-Sep	692,666
16-Oct	696,931
16-Nov	701,461
16-Dec	705,926

Keyspan Gas East Corporation d/b/a National Grid
Accum. Deferred Income Taxes - Rate Base and Capitalization Adjustments
Rate Year Ending December 31, 2016

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21 STATE
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Accum. Deferred Income Taxes - Rate Base and Capitalization Adjustments

		ACCUMULATED DEFERRED FEDERAL INCOME TAXES FOR THE YEAR ENDED December 31, 2016		ACCUMULATED DEFERRED FEDERAL INCOME TAXES FOR THE YEAR ENDED December 31, 2016	
		ACTUAL *	CTUAL WITHOUT FAS 109 BALANC	RATE CASE ADJUSTMENT:	RATE CASE
		TOTAL	TOTAL	TOTAL	TOTAL
28	Sep-14	82,603	82,034	(2,547)	84,581
29	Oct-14	82,796	81,657	(3,384)	85,041
30	Nov-14	84,420	83,848	(4,887)	88,735
31	Dec-14	85,033	84,436	(3,343)	87,779
32	Jan-15	88,534	87,932	(5,472)	93,404
33	Feb-15	91,074	90,448	(7,231)	97,679
34	Mar-15	89,779	89,209	(9,768)	98,977
35	Apr-15	90,845	90,274	(10,097)	100,371
36	May-15	90,264	89,689	(11,444)	101,134
37	Jun-15	90,071	89,496	(13,021)	102,518
38	Jul-15	91,049	90,472	(11,453)	101,925
39	Aug-15	90,676	90,095	(11,803)	101,899
40	Sep-15	93,099	92,513	(9,840)	102,353
42	Total (Dec @ 1/2)	1,062,391	1,054,831	(98,097)	1,152,929
44	12 pt Avg	88,533	87,903	(8,175)	96,077

* Includes FAS 109 DFIT balances.

47 Source: Tax Dept / NY Acctg

		TOTAL
15-Sep		102,353
15-Oct		103,703
15-Nov		105,050
15-Dec		103,640
16-Jan		104,727
16-Feb		105,784
16-Mar		106,824
16-Apr		107,652
16-May		108,473
16-Jun		109,109
16-Jul		109,846
16-Aug		110,630
16-Sep		111,488
16-Oct		112,330
16-Nov		113,239
16-Dec		114,132

SCHEDULE 4

Working Capital

Exhibit _____ (RRP-7)
Schedule 4
Page 1 of 3

Keyspan Gas East Corporation d/b/a National Grid
Gas Working Capital - O&M Cash Allowance
For the Test Year Ended September 30, 2015 and Rate Year Ended December 31, 2017
(\$000's)

Description	Source	Historic Year Ended September 30, 2015	Adj. to Normalize Historic Year and Reflect Conditions in the Rate Year	Rate Year Ending December 31, 2017
Total O&M Expense	Exhibit RRP-3, Summary	\$ 209,757	\$ 71,790	\$ 281,547
Remove major non-cash items included O&M expense:				
Bad Debt expense	Exhibit RRP-3, Schedule 31	(12,343)	3,301	(9,042)
Other (Energy Efficiency & 18-a Assessment)	Exhibit RRP-3, Schedules 25 and 30	(9,262)	(4,239)	(13,502)
Subtotal		(21,606)	(938)	(22,544)
Add major cash items not included in O&M expense:				
Other		-	-	-
Subtotal		-	-	-
Total Adjustments		(21,606)	(938)	(22,544)
Adjusted O&M Expense		\$ 188,151	\$ 70,852	\$ 259,003
Departmental Cash Allowance - 1/8 (45 days)		\$ 23,519	\$ 8,856	\$ 32,375
Supply Cost Cash Allowance (3.64% x HY PP exp)		\$ -	\$ -	\$ -

(note: The Supply Cost Allowance is being presented separately, therefore will be removed from the historic Excess Earnings Base Adjustment)

Keyspan Gas East Corporation d/b/a National Grid
Gas Working Capital - O&M Cash Allowance
For the Rate Year Ended December 31, 2017 and the Data Year Ending December 31, 2018
(\$000's)

Description	Source	Rate Year Ending December 31, 2017	Reflect Conditions in the Data Year	Data Year Ending December 31, 2018
Total O&M Expense	Exhibit RRP-3, Summary	\$ 281,547	\$ (5,074)	\$ 276,473
<u>Remove major non-cash items included O&M expense:</u>				
Bad Debt expense	Exhibit RRP-3, Schedule 31	(9,042)	(299)	(9,341)
Other (Energy Efficiency & 18-a Assessment)	Exhibit RRP-3, Schedules 25 and 30	(13,502)	954	(12,548)
Subtotal		(22,544)	655	(21,889)
<u>Add major cash items not included in O&M expense:</u>				
Other		-	-	-
Subtotal		-	-	-
Total Adjustments		(22,544)	655	(21,889)
Adjusted O&M Expense		\$ 259,003	\$ (4,419)	\$ 254,584
Departmental Cash Allowance - 1/8 (45 days)		\$ 32,375	(552)	31,823
Supply Cost Cash Allowance (5.66% x HY PP exp)		\$ -	-	\$ -

(note: The Supply Cost Allowance is being presented separately, therefore will be removed from the historic Excess Earnings Base Adjustment)

Exhibit (RRP-7)
Schedule 4
Page 3 of 3

Keyspan Gas East Corporation d/b/a National Grid
Gas Working Capital - O&M Cash Allowance
For the Data Year Ended December 31, 2018 and the Data Year Ending December 31, 2019
(\$000's)

Description	Source	Data Year Ending December 31, 2018	Reflect Conditions in the Data Year	Data Year Ending December 31, 2019
Total O&M Expense	Exhibit RRP-3, Summary	\$ 276,473	\$ (826)	\$ 275,647
<u>Remove major non-cash items included O&M expense:</u>				
Bad Debt expense	Exhibit RRP-3, Schedule 31	(9,341)	(113)	(9,454)
Other (Energy Efficiency & 18-a Assessment)	Exhibit RRP-3, Schedules 25 and 30	(12,548)	(27)	(12,575)
Subtotal		(21,889)	(140)	(22,029)
<u>Add major cash items not included in O&M expense:</u>				
Other		-	-	-
Subtotal		-	-	-
Total Adjustments		(21,889)	(140)	(22,029)
Adjusted O&M Expense		\$ 254,584	\$ (966)	\$ 253,618
Departmental Cash Allowance - 1/8 (45 days)		\$ 31,823	(121)	31,702
Supply Cost Cash Allowance (3.64% x HY PP exp)		\$ -	-	-

(note: The Supply Cost Allowance is being presented separately, therefore will be removed from the historic Excess Earnings Base Adjustment)

SCHEDULE 5

Lead Lag Study

Keyspan Gas East Corporation d/b/a National Grid
Summary of Gas Commodity Purchases
For the Historic Year Ended September 30, 2015
(\$000's)

<u>DAYS OF COST</u>	<u>ANNUAL PERCENT</u>	<u>REVENUE LAG %</u>	<u>CWC %</u>
(1)	(2)	(3)	(4)
-22.30	-6.11%	13.87%	7.76%
Total Commodity Costs		\$	364,429 a\
Cash Allowance at 28.31/365			7.76%
Cash Working Capital Allowance		\$	28,269
Pre Tax Weighted Cost Of Capital			9.44% b\
Total Carrying Charges on Cash Working Capital		\$	2,668
Commodity Revenue - Historic Test Year ended September 30, 2015			401,568 c\
Forecasted Commodity Revenue - Rate Year ended December 31, 2017			250,522 d\
Delta			(151,045) e\
Rate Year 1 Change in Supply Cash Allowance			(11,717) f\
Forecasted Commodity Revenue - Rate Year ended December 31, 2017			250,522 d\
Forecasted Commodity Revenue - Rate Year ended December 31, 2018			266,167 g\
Delta			15,644 h\
Rate Year 2 Change in Supply Cash Allowance			1,214 i\
Forecasted Commodity Revenue - Rate Year ended December 31, 2018			266,167 g\
Forecasted Commodity Revenue - Rate Year ended December 31, 2019			272,276 j\
Delta			6,109 k\
Rate Year 3 Change in Supply Cash Allowance			474 l\

Notes

- (1) Per Page 19, Col 5, Line 1993
(2) Column (1) / 365 days
(3) Per Sheet 31, Col 2, Line 19
(4) Column (2) + Column (3)
a\ Per Sheet 19, Col 6, Line 1993
b\ Per Exhibit (RRP-1), Summary, Page 2 of 2
c\ Per Exhibit (RRP-3), Summary
d\ Per Exhibit (RRP-3), Summary
e\ = b - a
f\ = c * Cash Working Capital rate 7.760%
g\ Per Exhibit (RRP-3), Summary
h\ = e - b
i\ = f * Cash Working Capital rate 7.760%
j\ Per Exhibit (RRP-3), Summary
k\ = h - e
l\ = i * Cash Working Capital rate 7.760%

Keyspan Gas East Corporation d/b/a National Grid
Cash Working Capital Requirements
For the Historic Year Ended September 30, 2015

Line#	Company	Supplier (1)	Service Period Begin (2)	Service Period End (3)	Payment Date (4)	Lead Days (5)=(4-3)	Payment (6)	Dollar Weighted Days (7)=(5*6)
1	5230	DOMINION TRANSMISSION INC.	9/1/2014	9/30/2014	10/10/2014	10.00	\$ 325,982	\$ 3,259,823
2	5230	DOMINION TRANSMISSION INC.	9/1/2014	9/30/2014	10/10/2014	10.00	\$ 177,548	\$ 1,775,476
3	5230	TRANSCONTINENTAL GAS PIPELINE CO.	9/1/2014	9/30/2014	10/10/2014	10.00	\$ 1,422,932	\$ 14,229,325
4	5230	TRANSCONTINENTAL GAS PIPELINE CO.	9/1/2014	9/30/2014	10/10/2014	10.00	\$ 1,566,168	\$ 15,661,676
5	5230	DOMINION TRANSMISSION INC.	9/1/2014	9/30/2014	10/14/2014	14.00	\$ 12,000	\$ 167,995
6	5230	VECTOR PIPELINE L.P.	9/1/2014	9/30/2014	10/16/2014	16.00	\$ 27,201	\$ 435,214
7	5230	VECTOR PIPELINE L.P.	9/1/2014	9/30/2014	10/16/2014	16.00	\$ 27,201	\$ 435,214
8	5230	VECTOR PIPELINE LTD PARTNERSHIP	9/1/2014	9/30/2014	10/16/2014	16.00	\$ 1,430	\$ 22,881
9	5230	VECTOR PIPELINE LTD PARTNERSHIP	9/1/2014	9/30/2014	10/16/2014	16.00	\$ 1,424	\$ 22,785
10	5230	UNION GAS LTD	9/1/2014	9/30/2014	10/17/2014	17.00	\$ 374	\$ 6,357
11	5230	ALGONQUIN GAS TRANSMISSION LLC	9/1/2014	9/30/2014	10/20/2014	20.00	\$ 183,085	\$ 3,661,702
12	5230	ALGONQUIN GAS TRANSMISSION LLC	9/1/2014	9/30/2014	10/20/2014	20.00	\$ 696,173	\$ 13,923,459
13	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	9/1/2014	9/30/2014	10/20/2014	20.00	\$ 1,136,903	\$ 22,738,059
14	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	9/1/2014	9/30/2014	10/20/2014	20.00	\$ 394,991	\$ 7,899,812
15	5230	MILLENNIUM PIPELINE CO. LLC	9/1/2014	9/30/2014	10/20/2014	20.00	\$ 1,141,929	\$ 22,838,586
16	5230	MILLENNIUM PIPELINE CO. LLC	9/1/2014	9/30/2014	10/20/2014	20.00	\$ 265,132	\$ 5,302,634
17	5230	PETAL GAS STORAGE LLC	9/1/2014	9/30/2014	10/20/2014	20.00	\$ 22,006	\$ 440,126
18	5230	TENNESSEE GAS PIPELINE CO.	9/1/2014	9/30/2014	10/20/2014	20.00	\$ 203,320	\$ 4,066,405
19	5230	TENNESSEE GAS PIPELINE CO.	9/1/2014	9/30/2014	10/20/2014	20.00	\$ 33,237	\$ 664,737
20	5230	TEXAS EASTERN TRANS CORP	9/1/2014	9/30/2014	10/20/2014	20.00	\$ 759,690	\$ 15,193,806
21	5230	TEXAS EASTERN TRANS CORP	9/1/2014	9/30/2014	10/20/2014	20.00	\$ 332,190	\$ 6,643,803
22	5230	TRANSCANADA PIPELINES LIMITED	9/1/2014	9/30/2014	10/20/2014	20.00	\$ 856	\$ 17,121
23	5230	TRANSCONTINENTAL GAS PIPELINE CO.	9/1/2014	9/30/2014	10/20/2014	20.00	\$ 40,647	\$ 812,930
24	5230	TRANSCONTINENTAL GAS PIPELINE CO.	9/1/2014	9/30/2014	10/20/2014	20.00	\$ 435	\$ 8,705
25	5230	EQUITRANS L.P.	9/1/2014	9/30/2014	10/21/2014	21.00	\$ 59,684	\$ 1,253,369
26	5230	ENERGYLINK	9/1/2014	9/30/2014	10/22/2014	22.00	\$ 26,274	\$ 578,018
27	5230	ENERGYLINK	9/1/2014	9/30/2014	10/22/2014	22.00	\$ 17,398	\$ 382,746
28	5230	ALBERTA NORTHEAST GAS LTD	9/1/2014	9/30/2014	10/24/2014	24.00	\$ 19,358	\$ 464,590
29	5230	ALBERTA NORTHEAST GAS LTD	9/1/2014	9/30/2014	10/24/2014	24.00	\$ 18,598	\$ 446,358
30	5230	BP CANADA ENERGY GROUP, LLC	9/1/2014	9/30/2014	10/24/2014	24.00	\$ 234,268	\$ 5,622,438
31	5230	CABOT OIL AND GAS CORP.	9/1/2014	9/30/2014	10/24/2014	24.00	\$ 8,171	\$ 196,116
32	5230	DTE ENERGY TRADING INC.	9/1/2014	9/30/2014	10/24/2014	24.00	\$ 374,027	\$ 8,976,649
33	5230	HONEOYE STORAGE CORPORATION	9/1/2014	9/30/2014	10/24/2014	24.00	\$ 18,297	\$ 439,138
34	5230	NEW YORK CITY DEPT OF SANITATION	9/1/2014	9/30/2014	10/24/2014	24.00	\$ 99,378	\$ 2,385,080
35	5230	BG. ENERGY MERCHANTS INC.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 106,160	\$ 2,866,331
36	5230	BNP PARIBAS LONDON	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 158,336	\$ 4,275,083
37	5230	BNP PARIBAS LONDON	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 41,534	\$ 1,121,406
38	5230	BP ENERGY CO. (US)	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 1,069,833	\$ 28,885,500
39	5230	BP ENERGY CO. (US)	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 1,042,016	\$ 28,134,430
40	5230	CABOT OIL AND GAS CORP.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 1,785,922	\$ 48,219,892
41	5230	CASTLETON COMMODITIES MERCHANT	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 48,850	\$ 1,318,945
42	5230	CASTLETON COMMODITIES MERCHANT	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 498,369	\$ 13,455,954
43	5230	CHESAPEAKE ENERGY MARKETING INC.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 809,623	\$ 21,859,809
44	5230	CHESAPEAKE ENERGY MARKETING INC.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 832,580	\$ 22,479,663
45	5230	CHEVRON NATURAL GAS	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 64,987	\$ 1,754,638
46	5230	CHEVRON NATURAL GAS	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 5,826	\$ 157,297
47	5230	CLEARWATER ENTERPRISES LLC	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 33,318	\$ 899,575
48	5230	CLEARWATER ENTERPRISES LLC	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 158,436	\$ 4,277,778
49	5230	CONOCO INC.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 90,122	\$ 2,433,288
50	5230	CONOCO INC.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 126,114	\$ 3,405,075
51	5230	CONSOLIDATED EDISON CO. OF NEW YORK	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 12,382	\$ 334,305
52	5230	DIRECT ENERGY MARKETING, INC.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 8,319	\$ 224,609
53	5230	DIRECT ENERGY MARKETING, INC.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 58,271	\$ 1,573,323
54	5230	DTE ENERGY TRADING INC.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 283,517	\$ 7,654,961
55	5230	EMERA ENERGY SERVICES, INC.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 80,605	\$ 2,176,325
56	5230	EMPIRE PIPELINE INC.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 112,488	\$ 3,037,176
57	5230	EMPIRE PIPELINE INC.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 367,458	\$ 9,921,376
58	5230	EQT ENERGY	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 8,221	\$ 221,967
59	5230	EXELON GENERATION COMPANY LLC	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 17,086	\$ 461,329
60	5230	INTERCONTINENTAL EXCHANGE INC.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 1,004	\$ 27,110
61	5230	INTERCONTINENTAL EXCHANGE INC.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 753	\$ 20,333
62	5230	J ARON AND CO.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 1,020,896	\$ 27,564,205
63	5230	J ARON AND CO.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 91,916	\$ 2,481,726
64	5230	MERRILL LYNCH COMMODITIES INC.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 3,148	\$ 85,002
65	5230	MERRILL LYNCH COMMODITIES INC.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 26,073	\$ 703,965
66	5230	MMGS	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 42,507	\$ 1,147,678
67	5230	MMGS	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 285,161	\$ 7,699,359
68	5230	NATIONAL ENERGY AND TRADE LP	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 35,252	\$ 951,802
69	5230	NJR ENERGY SERVICES CO.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 234,791	\$ 6,339,368
70	5230	PACIFIC SUMMIT ENERGY LLC	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 258,508	\$ 6,979,716
71	5230	PACIFIC SUMMIT ENERGY LLC	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 329,174	\$ 8,887,706
72	5230	RANGE RESOURCES-APPALACHIA LLC	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 255,438	\$ 6,896,833
73	5230	RANGE RESOURCES-APPALACHIA LLC	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 118,039	\$ 3,187,055
74	5230	SEQUENT ENERGY MANAGEMENT LP	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 41,114	\$ 1,110,070
75	5230	SEQUENT ENERGY MANAGEMENT LP	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 44,181	\$ 1,192,876
76	5230	SOUTH JERSEY RESOURCES GROUP LLC	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 291,208	\$ 7,862,624
77	5230	STATOIL NATURAL GAS LLC	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 4,054	\$ 109,458
78	5230	SWN ENERGY SERVICES COMPANY LLC	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 1,475	\$ 39,818
79	5230	TENASKA MARKETING VENTURES	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 6,249	\$ 168,734
80	5230	TOTAL GAS AND POWER NORTH AMERICA	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 312,505	\$ 8,437,641
81	5230	TOTAL GAS AND POWER NORTH AMERICA	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 19,835	\$ 535,544
82	5230	ULTRA RESOURCES INC.	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 233,074	\$ 6,293,009
83	5230	WASHINGTON GAS LIGHT COMPANY	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 469,412	\$ 12,674,126

Keyspan Gas East Corporation d/b/a National Grid
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Line#	Company	Supplier (1)	Service Period Begin (2)	Service Period End (3)	Payment Date (4)	Lead Days (5)=(4-3)	Payment (6)	Dollar Weighted Days (7)=(5*6)
84	5230	WASHINGTON GAS LIGHT COMPANY	9/1/2014	9/30/2014	10/27/2014	27.00	\$ 469,412	\$ 12,674,126
85	5230	CITIBANK NA	10/1/2014	10/31/2014	11/5/2014	5.00	\$ 48,360	\$ 241,800
86	5230	CITIBANK NA	10/1/2014	10/31/2014	11/5/2014	5.00	\$ 94,426	\$ 472,129
87	5230	CREDIT SUISSE INTERNATIONAL	10/1/2014	10/31/2014	11/5/2014	5.00	\$ 5,004	\$ 25,019
88	5230	CREDIT SUISSE INTERNATIONAL	10/1/2014	10/31/2014	11/5/2014	5.00	\$ 3,464	\$ 17,321
89	5230	J.P. MORGAN CHASE BANK NA	10/1/2014	10/31/2014	11/5/2014	5.00	\$ 48,355	\$ 241,777
90	5230	J.P. MORGAN CHASE BANK NA	10/1/2014	10/31/2014	11/5/2014	5.00	\$ 63,881	\$ 319,405
91	5230	NATIXIS	10/1/2014	10/31/2014	11/5/2014	5.00	\$ 74,252	\$ 371,262
92	5230	NATIXIS	10/1/2014	10/31/2014	11/5/2014	5.00	\$ 40,653	\$ 203,265
93	5230	SOCIETE GENERALE/NEW YORK	10/1/2014	10/31/2014	11/5/2014	5.00	\$ 93,987	\$ 469,935
94	5230	SOCIETE GENERALE/NEW YORK	10/1/2014	10/31/2014	11/5/2014	5.00	\$ 163,129	\$ 815,645
95	5230	TORONTO DOMINION BANK	10/1/2014	10/31/2014	11/5/2014	5.00	\$ 16,777	\$ 83,883
96	5230	TORONTO DOMINION BANK	10/1/2014	10/31/2014	11/5/2014	5.00	\$ 20,132	\$ 100,660
97	5230	BP ENERGY CO. (US)	10/1/2014	10/31/2014	11/6/2014	6.00	\$ 8,309	\$ 49,853
98	5230	BP ENERGY CO. (US)	10/1/2014	10/31/2014	11/6/2014	6.00	\$ 8,309	\$ 49,853
99	5230	MORGAN STANLEY CAPITAL GROUP INC.	10/1/2014	10/31/2014	11/6/2014	6.00	\$ 42,883	\$ 257,298
100	5230	MORGAN STANLEY CAPITAL GROUP INC.	10/1/2014	10/31/2014	11/6/2014	6.00	\$ 32,549	\$ 195,296
101	5230	DOMINION TRANSMISSION INC.	10/1/2014	10/31/2014	11/10/2014	10.00	\$ 164,801	\$ 1,648,011
102	5230	TRANSCONTINENTAL GAS PIPELINE CO.	10/1/2014	10/31/2014	11/10/2014	10.00	\$ 1,413,512	\$ 14,135,117
103	5230	TRANSCONTINENTAL GAS PIPELINE CO.	10/1/2014	10/31/2014	11/10/2014	10.00	\$ 1,575,785	\$ 15,757,850
104	5230	DOMINION TRANSMISSION INC.	10/1/2014	10/31/2014	11/13/2014	13.00	\$ 329,084	\$ 4,278,087
105	5230	VECTOR PIPELINE L.P.	10/1/2014	10/31/2014	11/14/2014	14.00	\$ 27,201	\$ 380,813
106	5230	VECTOR PIPELINE L.P.	10/1/2014	10/31/2014	11/14/2014	14.00	\$ 27,201	\$ 380,813
107	5230	VECTOR PIPELINE LTD PARTNERSHIP	10/1/2014	10/31/2014	11/14/2014	14.00	\$ 1,410	\$ 19,737
108	5230	VECTOR PIPELINE LTD PARTNERSHIP	10/1/2014	10/31/2014	11/14/2014	14.00	\$ 1,410	\$ 19,737
109	5230	DOMINION TRANSMISSION INC.	10/1/2014	10/31/2014	11/17/2014	17.00	\$ 6,687	\$ 113,672
110	5230	DOMINION TRANSMISSION INC.	10/1/2014	10/31/2014	11/17/2014	17.00	\$ 17,229	\$ 292,901
111	5230	ALGONQUIN GAS TRANSMISSION LLC	10/1/2014	10/31/2014	11/19/2014	19.00	\$ 189,219	\$ 3,595,152
112	5230	ALGONQUIN GAS TRANSMISSION LLC	10/1/2014	10/31/2014	11/19/2014	19.00	\$ 690,250	\$ 13,114,749
113	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	10/1/2014	10/31/2014	11/20/2014	20.00	\$ 443,084	\$ 8,861,670
114	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	10/1/2014	10/31/2014	11/20/2014	20.00	\$ 1,205,407	\$ 24,108,146
115	5230	TEXAS EASTERN TRANS CORP	10/1/2014	10/31/2014	11/20/2014	20.00	\$ 341,866	\$ 6,837,325
116	5230	TEXAS EASTERN TRANS CORP	10/1/2014	10/31/2014	11/20/2014	20.00	\$ 762,355	\$ 15,247,097
117	5230	TRANSCANADA PIPELINES LIMITED	10/1/2014	10/31/2014	11/20/2014	20.00	\$ 954	\$ 19,075
118	5230	TRANSCONTINENTAL GAS PIPELINE CO.	10/1/2014	10/31/2014	11/20/2014	20.00	\$ 44,721	\$ 894,413
119	5230	UNION GAS LTD	10/1/2014	10/31/2014	11/20/2014	20.00	\$ 415	\$ 8,305
120	5230	EQUITRANS L.P.	10/1/2014	10/31/2014	11/21/2014	21.00	\$ 60,654	\$ 1,273,741
121	5230	MILLENNIUM PIPELINE CO. LLC	10/1/2014	10/31/2014	11/24/2014	24.00	\$ 1,188,964	\$ 28,535,133
122	5230	MILLENNIUM PIPELINE CO. LLC	10/1/2014	10/31/2014	11/24/2014	24.00	\$ 265,178	\$ 6,364,282
123	5230	TENNESSEE GAS PIPELINE CO.	10/1/2014	10/31/2014	11/24/2014	24.00	\$ 198,630	\$ 4,767,116
124	5230	TENNESSEE GAS PIPELINE CO.	10/1/2014	10/31/2014	11/24/2014	24.00	\$ 32,790	\$ 786,964
125	5230	ALBERTA NORTHEAST GAS LTD	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 27,797	\$ 694,925
126	5230	ALBERTA NORTHEAST GAS LTD	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 28,932	\$ 723,310
127	5230	ANADARKO ENERGY SERVICES CO.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 32,028	\$ 800,710
128	5230	ANADARKO ENERGY SERVICES CO.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 185,324	\$ 4,633,091
129	5230	BG. ENERGY MERCHANTS INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 52,284	\$ 1,307,109
130	5230	BG. ENERGY MERCHANTS INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 117,710	\$ 2,942,745
131	5230	BNP PARIBAS LONDON	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 8,054	\$ 201,341
132	5230	BNP PARIBAS LONDON	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 125,939	\$ 3,148,475
133	5230	BP CANADA ENERGY GROUP, LLC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 233,235	\$ 5,830,882
134	5230	BP ENERGY CO. (US)	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 1,321,759	\$ 33,043,984
135	5230	BP ENERGY CO. (US)	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 592,279	\$ 14,806,975
136	5230	CABOT OIL AND GAS CORP.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 37,639	\$ 940,968
137	5230	CABOT OIL AND GAS CORP.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 1,508,999	\$ 37,724,965
138	5230	CASTLETON COMMODITIES MERCHANT	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 305,469	\$ 7,636,721
139	5230	CASTLETON COMMODITIES MERCHANT	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 56,729	\$ 1,418,233
140	5230	CENTRAL CRUDE INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 3,201	\$ 80,013
141	5230	CHESAPEAKE ENERGY MARKETING INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 1,168,821	\$ 29,220,532
142	5230	CHESAPEAKE ENERGY MARKETING INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 545,756	\$ 13,643,910
143	5230	CHEVRON NATURAL GAS	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 65,912	\$ 1,647,795
144	5230	CITIGROUP ENERGY INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 826	\$ 20,657
145	5230	CITIGROUP ENERGY INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 5,428	\$ 135,709
146	5230	CLEARWATER ENTERPRISES LLC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 306,718	\$ 7,667,956
147	5230	CLEARWATER ENTERPRISES LLC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 8,145	\$ 203,620
148	5230	COLONIAL ENERGY INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 24,475	\$ 611,867
149	5230	COLONIAL ENERGY INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 12,237	\$ 305,934
150	5230	CONCORD ENERGY LLC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 2,202	\$ 55,058
151	5230	CONCORD ENERGY LLC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 23,528	\$ 588,198
152	5230	CONOCO INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 152,735	\$ 3,818,377
153	5230	CONOCO INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 391,975	\$ 9,799,375
154	5230	CONSOLIDATED EDISON CO. OF NEW YORK	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 115,504	\$ 2,887,608
155	5230	CONSOLIDATED EDISON CO. OF NEW YORK	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 3,277,292	\$ 81,932,312
156	5230	DIRECT ENERGY BUSINESS MARKETING LI	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 180,678	\$ 4,516,950
157	5230	DIRECT ENERGY BUSINESS MARKETING LI	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 150,593	\$ 3,764,815
158	5230	DTE ENERGY TRADING INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 338,818	\$ 8,470,452
159	5230	DTE ENERGY TRADING INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 799,508	\$ 19,987,702
160	5230	EDF TRADING NORTH AMERICA INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 3,504	\$ 87,589
161	5230	EDF TRADING NORTH AMERICA INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 27,529	\$ 688,225
162	5230	EMERA ENERGY SERVICES, INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 92,947	\$ 2,323,664
163	5230	EMPIRE PIPELINE INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 367,458	\$ 9,186,459
164	5230	EMPIRE PIPELINE INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 112,488	\$ 2,812,200
165	5230	ENERGYLINK	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 6,330	\$ 158,246

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Line#	Company	Supplier (1)	Service Period Begin (2)	Service Period End (3)	Payment Date (4)	Lead Days (5)=(4-3)	Payment (6)	Dollar Weighted Days (7)=(5*6)
166	5230	ENTERPRISE PRODUCTS OPERATING LLC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 737,131	\$ 18,428,284
167	5230	EQT ENERGY	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 7,353	\$ 183,822
168	5230	EQT ENERGY	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 11,014	\$ 275,340
169	5230	EXELON GENERATION COMPANY LLC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 42,412	\$ 1,060,298
170	5230	HONEOYE STORAGE CORPORATION	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 18,297	\$ 457,435
171	5230	INTERCONTINENTAL EXCHANGE INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 1,004	\$ 25,102
172	5230	INTERCONTINENTAL EXCHANGE INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 765	\$ 19,118
173	5230	J ARON AND CO.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 177,795	\$ 4,444,875
174	5230	J ARON AND CO.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 365,461	\$ 9,136,522
175	5230	JP MORGAN VENTURES ENERGY CORP.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 23,530	\$ 588,256
176	5230	MACQUARIE ENERGY LLC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 3,566	\$ 89,144
177	5230	MARTIN ENERGY TRADING LLC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 55,832	\$ 1,395,790
178	5230	MERRILL LYNCH COMMODITIES INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 3,776	\$ 94,395
179	5230	MERRILL LYNCH COMMODITIES INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 10,752	\$ 268,803
180	5230	MIECO INC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 1,445	\$ 36,116
181	5230	MMGS	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 416,436	\$ 10,410,892
182	5230	MMGS	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 17,421	\$ 435,520
183	5230	NATIONAL ENERGY AND TRADE LP	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 12,746	\$ 318,639
184	5230	NATIONAL ENERGY AND TRADE LP	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 365,348	\$ 9,133,689
185	5230	NEW JERSEY NATURAL GAS CO.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 23,303	\$ 582,581
186	5230	NEW JERSEY NATURAL GAS CO.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 17,322	\$ 433,056
187	5230	NEW YORK CITY DEPT OF SANITATION	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 102,627	\$ 2,565,664
188	5230	NEXTERA ENERGY CAPITAL HOLDINGS INC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 5,439	\$ 135,971
189	5230	NJR ENERGY SERVICES CO.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 114,139	\$ 2,853,474
190	5230	NJR ENERGY SERVICES CO.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 463,436	\$ 11,585,911
191	5230	NOBLE AMERICAS GAS AND POWER	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 19,859	\$ 496,470
192	5230	NRG POWER MARKETING LLC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 9,748	\$ 243,701
193	5230	NRG POWER MARKETING LLC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 4,351	\$ 108,776
194	5230	OCCIDENTAL ENERGY MARKETING INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 343,200	\$ 8,580,006
195	5230	OCCIDENTAL ENERGY MARKETING INC.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 151,206	\$ 3,780,162
196	5230	PACIFIC SUMMIT ENERGY LLC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 522,277	\$ 13,056,920
197	5230	PACIFIC SUMMIT ENERGY LLC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 169,766	\$ 4,244,153
198	5230	PETAL GAS STORAGE LLC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 23,785	\$ 594,621
199	5230	REPSOL ENERGY NORTH AMERICA CORP.	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 21,129	\$ 528,230
200	5230	SEQUENT ENERGY MANAGEMENT LP	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 270,840	\$ 6,771,007
201	5230	SEQUENT ENERGY MANAGEMENT LP	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 243,909	\$ 6,097,717
202	5230	SHELL ENERGY NORTH AMERICA (US) L.P	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 88,186	\$ 2,204,647
203	5230	STATOIL NATURAL GAS LLC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 11,547	\$ 288,676
204	5230	STATOIL NATURAL GAS LLC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 14,634	\$ 365,860
205	5230	SWN ENERGY SERVICES COMPANY LLC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 86,508	\$ 2,162,690
206	5230	SWN ENERGY SERVICES COMPANY LLC	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 247,553	\$ 6,188,822
207	5230	TENASKA MARKETING VENTURES	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 23,450	\$ 586,242
208	5230	TENASKA MARKETING VENTURES	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 10,361	\$ 259,024
209	5230	TOTAL GAS AND POWER NORTH AMERICA	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 324,380	\$ 8,109,502
210	5230	TOTAL GAS AND POWER NORTH AMERICA	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 36,457	\$ 911,431
211	5230	WASHINGTON GAS LIGHT COMPANY	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 1,142,290	\$ 28,557,241
212	5230	WASHINGTON GAS LIGHT COMPANY	10/1/2014	10/31/2014	11/25/2014	25.00	\$ 7,455	\$ 186,384
213	5230	CITIBANK NA	11/1/2014	11/30/2014	12/3/2014	3.00	\$ 22,877	\$ 68,632
214	5230	CITIBANK NA	11/1/2014	11/30/2014	12/3/2014	3.00	\$ 16,271	\$ 48,813
215	5230	CREDIT SUISSE INTERNATIONAL	11/1/2014	11/30/2014	12/3/2014	3.00	\$ 3,046	\$ 9,137
216	5230	J.P. MORGAN CHASE BANK NA	11/1/2014	11/30/2014	12/3/2014	3.00	\$ 29,433	\$ 88,299
217	5230	J.P. MORGAN CHASE BANK NA	11/1/2014	11/30/2014	12/3/2014	3.00	\$ 18,400	\$ 55,200
218	5230	NATIXIS	11/1/2014	11/30/2014	12/3/2014	3.00	\$ 120,520	\$ 361,560
219	5230	NATIXIS	11/1/2014	11/30/2014	12/3/2014	3.00	\$ 18,718	\$ 56,154
220	5230	SOCIETE GENERALE/NEW YORK	11/1/2014	11/30/2014	12/3/2014	3.00	\$ 85,143	\$ 255,429
221	5230	SOCIETE GENERALE/NEW YORK	11/1/2014	11/30/2014	12/3/2014	3.00	\$ 53,323	\$ 159,970
222	5230	TORONTO DOMINION BANK	11/1/2014	11/30/2014	12/3/2014	3.00	\$ 5,138	\$ 15,413
223	5230	TORONTO DOMINION BANK	11/1/2014	11/30/2014	12/3/2014	3.00	\$ 3,037	\$ 9,112
224	5230	MORGAN STANLEY CAPITAL GROUP INC.	11/1/2014	11/30/2014	12/4/2014	4.00	\$ 39,682	\$ 158,730
225	5230	MORGAN STANLEY CAPITAL GROUP INC.	11/1/2014	11/30/2014	12/4/2014	4.00	\$ 27,382	\$ 109,529
226	5230	TRANSCONTINENTAL GAS PIPELINE CO.	11/1/2014	11/30/2014	12/10/2014	10.00	\$ 1,193,153	\$ 11,931,528
227	5230	TRANSCONTINENTAL GAS PIPELINE CO.	11/1/2014	11/30/2014	12/10/2014	10.00	\$ 1,585,570	\$ 15,855,696
228	5230	WGL MIDSTREAM INC	11/1/2014	11/30/2014	12/10/2014	10.00	\$ 15,574	\$ 155,739
229	5230	DOMINION TRANSMISSION INC.	11/1/2014	11/30/2014	12/11/2014	11.00	\$ 167,566	\$ 1,843,226
230	5230	DOMINION TRANSMISSION INC.	11/1/2014	11/30/2014	12/11/2014	11.00	\$ 557,319	\$ 6,130,512
231	5230	TENASKA MARKETING VENTURES	11/1/2014	11/30/2014	12/12/2014	12.00	\$ 145,920	\$ 1,751,039
232	5230	VECTOR PIPELINE L.P.	11/1/2014	11/30/2014	12/12/2014	12.00	\$ 40,658	\$ 487,894
233	5230	VECTOR PIPELINE L.P.	11/1/2014	11/30/2014	12/12/2014	12.00	\$ 27,201	\$ 326,411
234	5230	DOMINION TRANSMISSION INC.	11/1/2014	11/30/2014	12/15/2014	15.00	\$ 9,208	\$ 138,114
235	5230	DOMINION TRANSMISSION INC.	11/1/2014	11/30/2014	12/15/2014	15.00	\$ 8,737	\$ 131,062
236	5230	ALGONQUIN GAS TRANSMISSION LLC	11/1/2014	11/30/2014	12/19/2014	19.00	\$ 588,686	\$ 11,185,033
237	5230	ALGONQUIN GAS TRANSMISSION LLC	11/1/2014	11/30/2014	12/19/2014	19.00	\$ 763,245	\$ 14,501,649
238	5230	EQUITRANS L.P.	11/1/2014	11/30/2014	12/19/2014	19.00	\$ 70,749	\$ 1,344,239
239	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	11/1/2014	11/30/2014	12/19/2014	19.00	\$ 106,688	\$ 2,027,065
240	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	11/1/2014	11/30/2014	12/19/2014	19.00	\$ 324,383	\$ 6,163,271
241	5230	MILLENNIUM PIPELINE CO. LLC	11/1/2014	11/30/2014	12/22/2014	22.00	\$ 704,380	\$ 15,496,359
242	5230	MILLENNIUM PIPELINE CO. LLC	11/1/2014	11/30/2014	12/22/2014	22.00	\$ 703,343	\$ 15,473,554
243	5230	TENNESSEE GAS PIPELINE CO.	11/1/2014	11/30/2014	12/22/2014	22.00	\$ 201,020	\$ 4,422,432
244	5230	TENNESSEE GAS PIPELINE CO.	11/1/2014	11/30/2014	12/22/2014	22.00	\$ 27,709	\$ 609,599
245	5230	TEXAS EASTERN TRANS CORP	11/1/2014	11/30/2014	12/22/2014	22.00	\$ 707,985	\$ 15,575,678
246	5230	TEXAS EASTERN TRANS CORP	11/1/2014	11/30/2014	12/22/2014	22.00	\$ 355,826	\$ 7,828,163
247	5230	TRANSCONTINENTAL GAS PIPELINE CO.	11/1/2014	11/30/2014	12/22/2014	22.00	\$ 40,484	\$ 890,645

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Line#	Company	Supplier (1)	Service Period Begin (2)	Service Period End (3)	Payment Date (4)	Lead Days (5)=(4-3)	Payment (6)	Dollar Weighted Days (7)=(5*6)
248	5230	PETAL GAS STORAGE LLC	11/1/2014	11/30/2014	12/23/2014	23.00	\$ 22,006	\$ 506,145
249	5230	ALBERTA NORTHEAST GAS LTD	11/1/2014	11/30/2014	12/24/2014	24.00	\$ 14,108	\$ 338,593
250	5230	ALBERTA NORTHEAST GAS LTD	11/1/2014	11/30/2014	12/24/2014	24.00	\$ 14,684	\$ 352,423
251	5230	EMPIRE PIPELINE INC.	11/1/2014	11/30/2014	12/24/2014	24.00	\$ 205,815	\$ 4,939,552
252	5230	INTERCONTINENTAL EXCHANGE INC.	11/1/2014	11/30/2014	12/24/2014	24.00	\$ 1,149	\$ 27,564
253	5230	NEW YORK CITY DEPT OF SANITATION	11/1/2014	11/30/2014	12/24/2014	24.00	\$ 96,768	\$ 2,322,443
254	5230	VECTOR PIPELINE LTD PARTNERSHIP	11/1/2014	11/30/2014	12/24/2014	24.00	\$ 1,396	\$ 33,512
255	5230	ANADARKO ENERGY SERVICES CO.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 244,747	\$ 6,363,421
256	5230	BG. ENERGY MERCHANTS INC.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 154,770	\$ 4,024,015
257	5230	BG. ENERGY MERCHANTS INC.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 293,259	\$ 7,624,726
258	5230	BNP PARIBAS LONDON	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 94,022	\$ 2,444,581
259	5230	BNP PARIBAS LONDON	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 155,287	\$ 4,037,457
260	5230	BP ENERGY CO. (US)	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 564,499	\$ 14,676,968
261	5230	BP ENERGY CO. (US)	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 1,471,022	\$ 38,246,575
262	5230	CABOT OIL AND GAS CORP.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 302,969	\$ 7,877,187
263	5230	CABOT OIL AND GAS CORP.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 506,229	\$ 13,161,943
264	5230	CENTRAL CRUDE INC.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 1,858	\$ 48,297
265	5230	CHESAPEAKE ENERGY MARKETING INC.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 258,964	\$ 6,733,072
266	5230	CHESAPEAKE ENERGY MARKETING INC.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 949,084	\$ 24,676,192
267	5230	CHEVRON NATURAL GAS	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 21,839	\$ 567,813
268	5230	CHEVRON NATURAL GAS	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 47,291	\$ 1,229,576
269	5230	CIMA ENERGY LTD	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 3,005	\$ 78,123
270	5230	CITIGROUP ENERGY INC.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 15,783	\$ 410,359
271	5230	CLEARWATER ENTERPRISES LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 2,895	\$ 75,273
272	5230	CLEARWATER ENTERPRISES LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 198,630	\$ 5,164,383
273	5230	COLONIAL ENERGY INC.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 8,401	\$ 218,423
274	5230	CONCORD ENERGY LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 7,002	\$ 182,065
275	5230	CONOCO INC.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 352,158	\$ 9,156,104
276	5230	CONOCO INC.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 466,322	\$ 12,124,362
277	5230	DEVON GAS SERVICES, L.P.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 172,787	\$ 4,492,466
278	5230	DEVON GAS SERVICES, L.P.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 85,087	\$ 2,212,251
279	5230	DIRECT ENERGY BUSINESS MARKETING LI	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 341,176	\$ 8,870,569
280	5230	DIRECT ENERGY BUSINESS MARKETING LI	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 146,053	\$ 3,797,385
281	5230	DTE ENERGY TRADING INC.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 287,913	\$ 7,485,742
282	5230	DTE ENERGY TRADING INC.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 780,684	\$ 20,297,780
283	5230	EMERA ENERGY SERVICES, INC.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 785,637	\$ 20,426,555
284	5230	EMERA ENERGY SERVICES, INC.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 160,434	\$ 4,171,281
285	5230	EMPIRE PIPELINE INC.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 576,146	\$ 14,979,809
286	5230	ENCANA MARKETING (USA) INC.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 94,377	\$ 2,453,800
287	5230	ENERGYLINK	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 2,230	\$ 57,978
288	5230	ENTERPRISE PRODUCTS OPERATING LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 151,047	\$ 3,927,215
286	5230	ENTERPRISE PRODUCTS OPERATING LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 232,272	\$ 6,039,084
287	5230	EQT ENERGY	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 69,831	\$ 1,815,614
288	5230	ESERVICES LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 38,690	\$ 1,005,932
289	5230	EXELON GENERATION COMPANY LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 89,701	\$ 2,332,219
290	5230	FIELDWOOD ENERGY LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 51,083	\$ 1,328,160
291	5230	FREEMONT COMMODITIES HOLDINGS LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 209,830	\$ 5,455,585
292	5230	FREEMONT COMMODITIES HOLDINGS LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 54,073	\$ 1,405,904
293	5230	HONEOYE STORAGE CORPORATION	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 18,297	\$ 475,733
294	5230	IBERDROLA RENEWABLES INC.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 53,523	\$ 1,391,588
295	5230	IBERDROLA RENEWABLES INC.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 70,400	\$ 1,830,392
296	5230	INTERCONTINENTAL EXCHANGE INC.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 753	\$ 19,580
297	5230	J ARON AND CO.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 708,465	\$ 18,420,083
298	5230	J ARON AND CO.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 431,986	\$ 11,231,623
299	5230	JP MORGAN VENTURES ENERGY CORP.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 36,288	\$ 943,495
300	5230	JP MORGAN VENTURES ENERGY CORP.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 32,686	\$ 849,827
301	5230	MACQUARIE ENERGY LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 179,565	\$ 4,668,684
302	5230	MACQUARIE ENERGY LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 155,767	\$ 4,049,936
303	5230	MARTIN ENERGY TRADING LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 18,408	\$ 478,616
304	5230	MARTIN ENERGY TRADING LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 271,852	\$ 7,068,150
305	5230	MERRILL LYNCH COMMODITIES INC.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 5,376	\$ 139,778
306	5230	MIDCOAST MARKETING LP	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 3,321	\$ 86,347
307	5230	MIECO INC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 22,906	\$ 595,551
308	5230	MIECO INC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 11,560	\$ 300,549
309	5230	MMGS	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 47,314	\$ 1,230,158
310	5230	MMGS	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 1,099,003	\$ 28,574,075
311	5230	NATIONAL ENERGY AND TRADE LP	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 66,044	\$ 1,717,135
312	5230	NATIONAL ENERGY AND TRADE LP	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 14,005	\$ 364,129
313	5230	NEW JERSEY NATURAL GAS CO.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 114,689	\$ 2,981,904
314	5230	NEW JERSEY NATURAL GAS CO.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 159,293	\$ 4,141,609
315	5230	NEXTERA ENERGY CAPITAL HOLDINGS INC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 2,834	\$ 73,696
316	5230	NEXTERA ENERGY CAPITAL HOLDINGS INC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 12,515	\$ 325,377
317	5230	NJR ENERGY SERVICES CO.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 396,961	\$ 10,320,987
318	5230	NJR ENERGY SERVICES CO.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 154,618	\$ 4,020,071
319	5230	NOBLE AMERICAS GAS AND POWER	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 16,519	\$ 429,481
320	5230	NOBLE AMERICAS GAS AND POWER	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 4,610	\$ 119,872
321	5230	NRG POWER MARKETING LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 13,308	\$ 346,003
322	5230	NRG POWER MARKETING LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 8,219	\$ 213,702
323	5230	PACIFIC SUMMIT ENERGY LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 37,221	\$ 967,743
324	5230	RANGE RESOURCES-APPALACHIA LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 3,016	\$ 78,406
325	5230	RANGE RESOURCES-APPALACHIA LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 184,441	\$ 4,795,474
326	5230	REPSOL ENERGY NORTH AMERICA CORP.	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 18,811	\$ 489,081

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Line#	Company	Supplier (1)	Service Period Begin (2)	Service Period End (3)	Payment Date (4)	Lead Days (5)=(4-3)	Payment (6)	Dollar Weighted Days (7)=(5*6)
327	5230	SEQUENT ENERGY MANAGEMENT LP	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 1,248,793	\$ 32,468,613
328	5230	SEQUENT ENERGY MANAGEMENT LP	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 809,828	\$ 21,055,534
329	5230	SHELL ENERGY NORTH AMERICA (US) L.P	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 93,124	\$ 2,421,228
330	5230	SHELL ENERGY NORTH AMERICA (US) L.P	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 34,030	\$ 884,772
331	5230	SOUTH JERSEY RESOURCES GROUP LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 25,953	\$ 674,784
332	5230	SOUTH JERSEY RESOURCES GROUP LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 36,476	\$ 948,389
333	5230	SOUTHWEST ENERGY	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 14,956	\$ 388,854
334	5230	STATOIL NATURAL GAS LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 19,889	\$ 517,104
335	5230	STATOIL NATURAL GAS LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 389,699	\$ 10,132,184
336	5230	SWN ENERGY SERVICES COMPANY LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 256,172	\$ 6,660,475
337	5230	SWN ENERGY SERVICES COMPANY LLC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 243,315	\$ 6,326,202
338	5230	TENASKA MARKETING VENTURES	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 58,800	\$ 1,528,795
339	5230	TENASKA MARKETING VENTURES	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 7,644	\$ 198,735
340	5230	TEXLA ENERGY MANAGEMENT INC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 19,294	\$ 501,644
341	5230	TOTAL GAS AND POWER NORTH AMERICA	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 45,810	\$ 1,191,047
342	5230	TOTAL GAS AND POWER NORTH AMERICA	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 68,057	\$ 1,769,471
343	5230	TRANSCANADA POWER MARKETING LTD	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 23,107	\$ 600,772
344	5230	TRANSCANADA POWER MARKETING LTD	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 52,840	\$ 1,373,846
345	5230	UNITED ENERGY TRADING, LLC-DENVER	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 5,345	\$ 138,962
346	5230	UNITED ENERGY TRADING, LLC-DENVER	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 98,758	\$ 2,567,696
347	5230	WASHINGTON GAS LIGHT COMPANY	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 487,453	\$ 12,673,768
348	5230	WASHINGTON GAS LIGHT COMPANY	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 1,100,728	\$ 28,618,926
349	5230	WGL MIDSTREAM INC	11/1/2014	11/30/2014	12/26/2014	26.00	\$ 24,943	\$ 648,525
350	5230	CASTLETON COMMODITIES MERCHANT	11/1/2014	11/30/2014	12/29/2014	29.00	\$ 185,255	\$ 5,372,402
351	5230	CASTLETON COMMODITIES MERCHANT	11/1/2014	11/30/2014	12/29/2014	29.00	\$ 315,812	\$ 9,158,535
352	5230	BP CANADA ENERGY GROUP, LLC	12/30/2014	12/31/2014	1/5/2015	5.00	\$ 129,295	\$ 646,475
353	5230	CITIBANK NA	12/30/2014	12/31/2014	1/6/2015	6.00	\$ 152,084	\$ 912,504
354	5230	CITIBANK NA	12/30/2014	12/31/2014	1/6/2015	6.00	\$ 129,686	\$ 778,115
355	5230	CREDIT SUISSE INTERNATIONAL	12/30/2014	12/31/2014	1/6/2015	6.00	\$ 19,065	\$ 114,391
356	5230	J.P. MORGAN CHASE BANK NA	12/30/2014	12/31/2014	1/6/2015	6.00	\$ 30,228	\$ 181,370
357	5230	J.P. MORGAN CHASE BANK NA	12/30/2014	12/31/2014	1/6/2015	6.00	\$ 60,153	\$ 360,920
358	5230	NATIXIS	12/30/2014	12/31/2014	1/6/2015	6.00	\$ 89,540	\$ 537,238
359	5230	SOCIETE GENERALE/NEW YORK	12/30/2014	12/31/2014	1/6/2015	6.00	\$ 163,637	\$ 981,819
360	5230	SOCIETE GENERALE/NEW YORK	12/30/2014	12/31/2014	1/6/2015	6.00	\$ 140,572	\$ 843,431
361	5230	TORONTO DOMINION BANK	12/30/2014	12/31/2014	1/6/2015	6.00	\$ 19,279	\$ 115,671
362	5230	BP ENERGY CO. (US)	12/30/2014	12/31/2014	1/7/2015	7.00	\$ 36,181	\$ 253,265
363	5230	BP ENERGY CO. (US)	12/30/2014	12/31/2014	1/7/2015	7.00	\$ 27,136	\$ 189,949
364	5230	MORGAN STANLEY CAPITAL GROUP INC.	12/30/2014	12/31/2014	1/7/2015	7.00	\$ 41,335	\$ 289,345
365	5230	MORGAN STANLEY CAPITAL GROUP INC.	12/30/2014	12/31/2014	1/7/2015	7.00	\$ 34,620	\$ 242,341
366	5230	DOMINION TRANSMISSION INC.	12/30/2014	12/31/2014	1/12/2015	12.00	\$ 167,566	\$ 2,010,792
367	5230	DOMINION TRANSMISSION INC.	12/30/2014	12/31/2014	1/12/2015	12.00	\$ 557,319	\$ 6,687,831
368	5230	TRANSCONTINENTAL GAS PIPELINE CO.	12/30/2014	12/31/2014	1/12/2015	12.00	\$ 1,268,045	\$ 15,216,541
369	5230	TRANSCONTINENTAL GAS PIPELINE CO.	12/30/2014	12/31/2014	1/12/2015	12.00	\$ 1,884,216	\$ 22,610,597
370	5230	DOMINION TRANSMISSION INC.	12/30/2014	12/31/2014	1/16/2015	16.00	\$ 8,567	\$ 137,067
371	5230	DOMINION TRANSMISSION INC.	12/30/2014	12/31/2014	1/16/2015	16.00	\$ 9,142	\$ 146,275
372	5230	EQUITRANS L.P.	12/30/2014	12/31/2014	1/16/2015	16.00	\$ 70,842	\$ 1,133,469
373	5230	VECTOR PIPELINE L.P.	12/30/2014	12/31/2014	1/16/2015	16.00	\$ 40,658	\$ 650,525
374	5230	VECTOR PIPELINE L.P.	12/30/2014	12/31/2014	1/16/2015	16.00	\$ 27,201	\$ 435,214
375	5230	VECTOR PIPELINE LTD PARTNERSHIP	12/30/2014	12/31/2014	1/16/2015	16.00	\$ 1,335	\$ 21,360
376	5230	VECTOR PIPELINE LTD PARTNERSHIP	12/30/2014	12/31/2014	1/16/2015	16.00	\$ 1,350	\$ 21,592
377	5230	ALGONQUIN GAS TRANSMISSION LLC	12/30/2014	12/31/2014	1/20/2015	20.00	\$ 376,825	\$ 7,536,499
378	5230	ALGONQUIN GAS TRANSMISSION LLC	12/30/2014	12/31/2014	1/20/2015	20.00	\$ 502,629	\$ 10,052,586
379	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	12/30/2014	12/31/2014	1/20/2015	20.00	\$ 313,524	\$ 6,270,477
380	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	12/30/2014	12/31/2014	1/20/2015	20.00	\$ 94,596	\$ 1,891,920
381	5230	TEXAS EASTERN TRANS CORP	12/30/2014	12/31/2014	1/20/2015	20.00	\$ 720,806	\$ 14,416,128
382	5230	TEXAS EASTERN TRANS CORP	12/30/2014	12/31/2014	1/20/2015	20.00	\$ 357,306	\$ 7,146,120
383	5230	TRANSCONTINENTAL GAS PIPELINE CO.	12/30/2014	12/31/2014	1/20/2015	20.00	\$ 97,529	\$ 1,950,586
384	5230	TRANSCONTINENTAL GAS PIPELINE CO.	12/30/2014	12/31/2014	1/20/2015	20.00	\$ 16,880	\$ 337,610
385	5230	UNION GAS LTD	12/30/2014	12/31/2014	1/20/2015	20.00	\$ 36	\$ 713
386	5230	HONEOYE STORAGE CORPORATION	12/30/2014	12/31/2014	1/23/2015	23.00	\$ 18,297	\$ 420,840
387	5230	MILLENNIUM PIPELINE CO. LLC	12/30/2014	12/31/2014	1/23/2015	23.00	\$ 704,432	\$ 16,201,933
388	5230	MILLENNIUM PIPELINE CO. LLC	12/30/2014	12/31/2014	1/23/2015	23.00	\$ 750,224	\$ 17,255,150
389	5230	NEW YORK CITY DEPT OF SANITATION	12/30/2014	12/31/2014	1/23/2015	23.00	\$ 115,126	\$ 2,647,902
390	5230	PETAL GAS STORAGE LLC	12/30/2014	12/31/2014	1/23/2015	23.00	\$ 22,006	\$ 506,145
391	5230	TENNESSEE GAS PIPELINE CO.	12/30/2014	12/31/2014	1/23/2015	23.00	\$ 206,363	\$ 4,746,355
392	5230	TENNESSEE GAS PIPELINE CO.	12/30/2014	12/31/2014	1/23/2015	23.00	\$ 28,949	\$ 665,829
393	5230	ALBERTA NORTHEAST GAS LTD	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 12,816	\$ 333,213
394	5230	ALBERTA NORTHEAST GAS LTD	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 13,340	\$ 346,830
395	5230	ANADARKO ENERGY SERVICES CO.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 892,048	\$ 23,193,251
396	5230	ANADARKO ENERGY SERVICES CO.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 988,688	\$ 25,705,879
397	5230	BG. ENERGY MERCHANTS INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 29,912	\$ 777,713
398	5230	BNP PARIBAS LONDON	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 9,934	\$ 258,279
399	5230	BP CANADA ENERGY GROUP, LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 126,859	\$ 3,298,332
400	5230	BP ENERGY CO. (US)	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 1,574,010	\$ 40,924,261
401	5230	BP ENERGY CO. (US)	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 1,579,409	\$ 41,064,643
402	5230	CABOT OIL AND GAS CORP.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 147,416	\$ 3,832,822
403	5230	CASTLETON COMMODITIES MERCHANT	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 10,341	\$ 268,861
404	5230	CENTRAL CRUDE INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 9,608	\$ 249,805
405	5230	CENTRAL CRUDE INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 5,288	\$ 137,493
406	5230	CHESAPEAKE ENERGY MARKETING INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 475,866	\$ 12,372,507
407	5230	CHESAPEAKE ENERGY MARKETING INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 1,339,804	\$ 34,834,892
408	5230	CHEVRON NATURAL GAS	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 34,649	\$ 900,886

Keyspan Gas East Corporation d/b/a National Grid
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Line#	Company	Supplier (1)	Service Period Begin (2)	Service Period End (3)	Payment Date (4)	Lead Days (5)=(4-3)	Payment (6)	Dollar Weighted Days (7)=(5*6)
409	5230	CHEVRON NATURAL GAS	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 928,259	\$ 24,134,724
410	5230	CLEARWATER ENTERPRISES LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 63,820	\$ 1,659,322
411	5230	COKINOS ENERGY LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 937	\$ 24,366
412	5230	COLONIAL ENERGY INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 24,326	\$ 632,464
413	5230	CONCORD ENERGY LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 13,409	\$ 348,628
414	5230	CONOCO INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 87,119	\$ 2,265,087
415	5230	DEVON GAS SERVICES, L.P.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 10,038	\$ 260,991
416	5230	DIRECT ENERGY BUSINESS MARKETING LI	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 345,058	\$ 8,971,509
417	5230	DTE ENERGY TRADING INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 352,678	\$ 9,169,640
418	5230	DTE ENERGY TRADING INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 178,345	\$ 4,636,958
419	5230	EDF TRADING NORTH AMERICA INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 23,077	\$ 600,011
420	5230	EDF TRADING NORTH AMERICA INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 1,759	\$ 45,734
421	5230	EMERA ENERGY SERVICES, INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 2,582,252	\$ 67,138,542
422	5230	EMERA ENERGY SERVICES, INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 334,224	\$ 8,689,818
423	5230	EMPIRE PIPELINE INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 576,146	\$ 14,979,809
424	5230	EMPIRE PIPELINE INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 205,815	\$ 5,351,181
425	5230	ENERGYLINK	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 22,230	\$ 577,973
426	5230	ENERGYLINK	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 18,413	\$ 478,725
427	5230	ENI TRADING AND SHIPPING INC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 2,098	\$ 54,551
428	5230	ENTERPRISE PRODUCTS OPERATING LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 362,576	\$ 9,426,968
429	5230	ENTERPRISE PRODUCTS OPERATING LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 34,297	\$ 891,721
430	5230	EQT ENERGY	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 76,084	\$ 1,978,192
431	5230	EQT ENERGY	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 12,248	\$ 318,443
432	5230	ESERVICES LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 18,391	\$ 478,168
433	5230	EXELON GENERATION COMPANY LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 10,746	\$ 279,392
434	5230	EXELON GENERATION COMPANY LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 95,899	\$ 2,493,383
435	5230	FREEPOINT COMMODITIES HOLDINGS LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 653,476	\$ 16,990,374
436	5230	HARTREE PARTNERS LP	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 5,661	\$ 147,174
437	5230	HARTREE PARTNERS LP	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 15,070	\$ 391,813
438	5230	IBERDROLA RENEWABLES INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 8,329	\$ 216,552
439	5230	INTEGRYS ENERGY SERVICES INC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 226	\$ 5,874
440	5230	INTERCONTINENTAL EXCHANGE INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 1,148	\$ 29,839
441	5230	INTERCONTINENTAL EXCHANGE INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 753	\$ 19,580
442	5230	J ARON AND CO.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 2,278,635	\$ 59,244,509
443	5230	J ARON AND CO.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 710,014	\$ 18,460,367
444	5230	MACQUARIE ENERGY LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 49,252	\$ 1,280,560
445	5230	MACQUARIE ENERGY LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 2,253	\$ 58,587
446	5230	MARTIN ENERGY TRADING LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 161,748	\$ 4,205,443
447	5230	MARTIN ENERGY TRADING LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 68,499	\$ 1,780,966
448	5230	MERRILL LYNCH COMMODITIES INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 6,521	\$ 169,539
449	5230	MERRILL LYNCH COMMODITIES INC.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 2,622	\$ 68,170
450	5230	MIECO INC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 1,600	\$ 41,596
451	5230	MMGS	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 138,484	\$ 3,600,576
452	5230	MMGS	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 548,833	\$ 14,269,669
453	5230	NATIONAL ENERGY AND TRADE LP	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 29,527	\$ 767,696
454	5230	NEW JERSEY NATURAL GAS CO.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 19,914	\$ 517,776
455	5230	NEW JERSEY NATURAL GAS CO.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 9,903	\$ 257,490
456	5230	NEXTERA ENERGY CAPITAL HOLDINGS INC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 406,513	\$ 10,569,343
457	5230	NEXTERA ENERGY CAPITAL HOLDINGS INC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 4,738	\$ 123,189
458	5230	NJR ENERGY SERVICES CO.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 283,312	\$ 7,366,117
459	5230	NJR ENERGY SERVICES CO.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 163,053	\$ 4,239,390
460	5230	NOBLE ENERGY INC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 3,462	\$ 90,012
461	5230	NRG POWER MARKETING LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 25,081	\$ 652,115
462	5230	NRG POWER MARKETING LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 6,276	\$ 163,165
463	5230	PACIFIC SUMMIT ENERGY LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 20,347	\$ 529,026
464	5230	RANGE RESOURCES-APPALACHIA LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 611,594	\$ 15,901,446
465	5230	REPSOL ENERGY NORTH AMERICA CORP.	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 29,989	\$ 779,709
466	5230	SEQUENT ENERGY MANAGEMENT LP	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 1,050,136	\$ 27,303,549
467	5230	SEQUENT ENERGY MANAGEMENT LP	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 712,504	\$ 18,525,105
468	5230	SHELL ENERGY NORTH AMERICA (US) L.P	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 114,895	\$ 2,987,259
469	5230	SOUTHWEST ENERGY	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 7,512	\$ 195,308
470	5230	SOUTHWEST ENERGY	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 54,179	\$ 1,408,655
471	5230	STATOIL NATURAL GAS LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 22,153	\$ 575,971
472	5230	STATOIL NATURAL GAS LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 23,128	\$ 601,328
473	5230	TENASKA MARKETING VENTURES	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 44,080	\$ 1,146,068
474	5230	TOTAL GAS AND POWER NORTH AMERICA	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 108,358	\$ 2,817,309
475	5230	TWIN EAGLE RESOURCE MGMT LLC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 4,351	\$ 113,127
476	5230	UNITED ENERGY TRADING, LLC-DENVER	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 443,305	\$ 11,525,937
477	5230	UNITED ENERGY TRADING, LLC-DENVER	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 221,152	\$ 5,749,959
478	5230	WASHINGTON GAS LIGHT COMPANY	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 379,741	\$ 9,873,255
479	5230	WASHINGTON GAS LIGHT COMPANY	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 935,725	\$ 24,328,840
480	5230	WGL MIDSTREAM INC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 110,026	\$ 2,860,670
481	5230	WGL MIDSTREAM INC	12/30/2014	12/31/2014	1/26/2015	26.00	\$ 22,822	\$ 593,375
482	5230	TRANSCANADA PIPELINES LIMITED	12/30/2014	12/31/2014	1/29/2015	29.00	\$ 15	\$ 438
483	5230	CITIBANK NA	1/1/2015	1/31/2015	2/4/2015	4.00	\$ 220,242	\$ 880,970
484	5230	CITIBANK NA	1/1/2015	1/31/2015	2/4/2015	4.00	\$ 129,472	\$ 517,890
485	5230	CREDIT SUISSE INTERNATIONAL	1/1/2015	1/31/2015	2/4/2015	4.00	\$ 30,457	\$ 121,830
486	5230	J.P. MORGAN CHASE BANK NA	1/1/2015	1/31/2015	2/4/2015	4.00	\$ 112,973	\$ 451,891
487	5230	J.P. MORGAN CHASE BANK NA	1/1/2015	1/31/2015	2/4/2015	4.00	\$ 78,177	\$ 312,707
488	5230	NATIXIS	1/1/2015	1/31/2015	2/4/2015	4.00	\$ 108,546	\$ 434,185
489	5230	NATIXIS	1/1/2015	1/31/2015	2/4/2015	4.00	\$ 194,504	\$ 778,016
490	5230	SOCIETE GENERALE/NEW YORK	1/1/2015	1/31/2015	2/4/2015	4.00	\$ 129,005	\$ 516,019

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Line#	Company	Supplier (1)	Service Period Begin (2)	Service Period End (3)	Payment Date (4)	Lead Days (5)=(4-3)	Payment (6)	Dollar Weighted Days (7)=(5*6)
491	5230	SOCIETE GENERALE/NEW YORK	1/1/2015	1/31/2015	2/4/2015	4.00	\$ 235,940	\$ 943,761
492	5230	TORONTO DOMINION BANK	1/1/2015	1/31/2015	2/4/2015	4.00	\$ 30,441	\$ 121,763
493	5230	TORONTO DOMINION BANK	1/1/2015	1/31/2015	2/4/2015	4.00	\$ 169,187	\$ 676,746
494	5230	BP ENERGY CO. (US)	1/1/2015	1/31/2015	2/5/2015	5.00	\$ 34,993	\$ 174,963
495	5230	BP ENERGY CO. (US)	1/1/2015	1/31/2015	2/5/2015	5.00	\$ 46,657	\$ 233,284
496	5230	MORGAN STANLEY CAPITAL GROUP INC.	1/1/2015	1/31/2015	2/5/2015	5.00	\$ 41,335	\$ 206,675
497	5230	MORGAN STANLEY CAPITAL GROUP INC.	1/1/2015	1/31/2015	2/5/2015	5.00	\$ 29,035	\$ 145,175
498	5230	TRANSCONTINENTAL GAS PIPELINE CO.	1/1/2015	1/31/2015	2/10/2015	10.00	\$ 1,245,342	\$ 12,453,419
499	5230	TRANSCONTINENTAL GAS PIPELINE CO.	1/1/2015	1/31/2015	2/10/2015	10.00	\$ 1,881,723	\$ 18,817,228
500	5230	DOMINION TRANSMISSION INC.	1/1/2015	1/31/2015	2/12/2015	12.00	\$ 167,566	\$ 2,010,792
501	5230	DOMINION TRANSMISSION INC.	1/1/2015	1/31/2015	2/12/2015	12.00	\$ 557,319	\$ 6,687,831
502	5230	VECTOR PIPELINE L.P.	1/1/2015	1/31/2015	2/13/2015	13.00	\$ 27,201	\$ 353,612
503	5230	VECTOR PIPELINE L.P.	1/1/2015	1/31/2015	2/13/2015	13.00	\$ 40,658	\$ 528,551
504	5230	DOMINION TRANSMISSION INC.	1/1/2015	1/31/2015	2/17/2015	17.00	\$ 50,922	\$ 865,680
505	5230	DOMINION TRANSMISSION INC.	1/1/2015	1/31/2015	2/17/2015	17.00	\$ 16,850	\$ 286,444
506	5230	VECTOR PIPELINE LTD PARTNERSHIP	1/1/2015	1/31/2015	2/17/2015	17.00	\$ 1,263	\$ 21,464
507	5230	VECTOR PIPELINE LTD PARTNERSHIP	1/1/2015	1/31/2015	2/17/2015	17.00	\$ 1,267	\$ 21,547
508	5230	ALGONQUIN GAS TRANSMISSION LLC	1/1/2015	1/31/2015	2/19/2015	19.00	\$ 502,633	\$ 9,550,032
509	5230	ALGONQUIN GAS TRANSMISSION LLC	1/1/2015	1/31/2015	2/19/2015	19.00	\$ 376,831	\$ 7,159,793
510	5230	BROOKLYN NAVY YARD COGEN PARTNER	1/1/2015	1/31/2015	2/20/2015	20.00	\$ 564,072	\$ 11,281,434
511	5230	EQUITRANS L.P.	1/1/2015	1/31/2015	2/20/2015	20.00	\$ 71,453	\$ 1,429,068
512	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	1/1/2015	1/31/2015	2/20/2015	20.00	\$ 99,959	\$ 1,999,170
513	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	1/1/2015	1/31/2015	2/20/2015	20.00	\$ 315,809	\$ 6,316,170
514	5230	TENNESSEE GAS PIPELINE CO.	1/1/2015	1/31/2015	2/20/2015	20.00	\$ 211,404	\$ 4,228,080
515	5230	TEXAS EASTERN TRANS CORP	1/1/2015	1/31/2015	2/20/2015	20.00	\$ 770,777	\$ 15,415,541
516	5230	TEXAS EASTERN TRANS CORP	1/1/2015	1/31/2015	2/20/2015	20.00	\$ 395,293	\$ 7,905,856
517	5230	TRANSCANADA PIPELINES LIMITED	1/1/2015	1/31/2015	2/20/2015	20.00	\$ 617	\$ 12,347
518	5230	TRANSCONTINENTAL GAS PIPELINE CO.	1/1/2015	1/31/2015	2/20/2015	20.00	\$ 116,729	\$ 2,334,574
519	5230	TRANSCONTINENTAL GAS PIPELINE CO.	1/1/2015	1/31/2015	2/20/2015	20.00	\$ 49,433	\$ 988,665
520	5230	UNION GAS LTD	1/1/2015	1/31/2015	2/20/2015	20.00	\$ 654	\$ 13,079
521	5230	MILLENNIUM PIPELINE CO. LLC	1/1/2015	1/31/2015	2/23/2015	23.00	\$ 704,441	\$ 16,202,151
522	5230	MILLENNIUM PIPELINE CO. LLC	1/1/2015	1/31/2015	2/23/2015	23.00	\$ 750,230	\$ 17,255,298
523	5230	TENNESSEE GAS PIPELINE CO.	1/1/2015	1/31/2015	2/23/2015	23.00	\$ 28,949	\$ 665,829
524	5230	ALBERTA NORTHEAST GAS LTD	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 13,553	\$ 338,616
525	5230	ALBERTA NORTHEAST GAS LTD	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 14,106	\$ 352,655
526	5230	ANADARKO ENERGY SERVICES CO.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 589,990	\$ 14,749,761
527	5230	ANADARKO ENERGY SERVICES CO.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 255,527	\$ 6,388,181
528	5230	BG. ENERGY MERCHANTS INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 1,413,533	\$ 35,338,329
529	5230	BG. ENERGY MERCHANTS INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 14,538	\$ 363,460
530	5230	BNP PARIBAS LONDON	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 1,027,912	\$ 25,697,811
531	5230	BNP PARIBAS LONDON	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 12,431	\$ 310,769
532	5230	BP CANADA ENERGY GROUP, LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 178,967	\$ 4,474,173
533	5230	BP ENERGY CO. (US)	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 494,506	\$ 12,362,657
534	5230	BP ENERGY CO. (US)	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 327,186	\$ 8,179,641
535	5230	CABOT OIL AND GAS CORP.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 86,351	\$ 2,158,776
536	5230	CARGILL INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 68,123	\$ 1,703,087
537	5230	CHESAPEAKE ENERGY MARKETING INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 87,010	\$ 2,175,256
538	5230	CHESAPEAKE ENERGY MARKETING INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 6,828	\$ 170,695
539	5230	CHEVRON NATURAL GAS	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 34,078	\$ 851,939
540	5230	CHEVRON NATURAL GAS	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 18,156	\$ 453,891
541	5230	CITIGROUP ENERGY INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 18,394	\$ 459,844
542	5230	CLEARWATER ENTERPRISES LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 28,399	\$ 709,970
543	5230	COLONIAL ENERGY INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 23,832	\$ 595,812
544	5230	COLONIAL ENERGY INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 42,523	\$ 1,063,080
545	5230	CONCORD ENERGY LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 100	\$ 2,492
546	5230	CONCORD ENERGY LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 153	\$ 3,833
547	5230	CONOCO INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 557,341	\$ 13,933,519
548	5230	CONOCO INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 226,745	\$ 5,668,629
549	5230	DEVON GAS SERVICES, L.P.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 97,836	\$ 2,445,901
550	5230	DEVON GAS SERVICES, L.P.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 74,490	\$ 1,862,242
551	5230	DIRECT ENERGY BUSINESS MARKETING LI	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 1,552,019	\$ 38,800,468
552	5230	DIRECT ENERGY BUSINESS MARKETING LI	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 379,933	\$ 9,498,326
553	5230	DTE ENERGY TRADING INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 59,450	\$ 1,486,241
554	5230	DTE ENERGY TRADING INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 145,074	\$ 3,626,858
555	5230	EDF TRADING NORTH AMERICA INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 37,849	\$ 946,221
556	5230	EDF TRADING NORTH AMERICA INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 49,057	\$ 1,226,428
557	5230	EMERA ENERGY SERVICES, INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 1,998,534	\$ 49,963,360
558	5230	EMERA ENERGY SERVICES, INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 2,069,721	\$ 51,743,021
559	5230	EMPIRE PIPELINE INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 576,146	\$ 14,403,662
560	5230	EMPIRE PIPELINE INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 205,815	\$ 5,145,367
561	5230	ENCANA MARKETING (USA) INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 2,644	\$ 66,103
562	5230	ENERGYLINK	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 934,429	\$ 23,360,735
563	5230	ENERGYLINK	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 67,101	\$ 1,677,521
564	5230	ENTERPRISE PRODUCTS OPERATING LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 46,560	\$ 1,163,991
565	5230	EQT ENERGY	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 243,345	\$ 6,083,635
566	5230	EQT ENERGY	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 13,304	\$ 332,605
567	5230	ESERVICES LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 11,138	\$ 278,447
568	5230	ESERVICES LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 132,141	\$ 3,303,532
569	5230	EXELON GENERATION COMPANY LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 205,803	\$ 5,145,072
570	5230	FREEPOINT COMMODITIES HOLDINGS LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 2,615,240	\$ 65,381,003
571	5230	HARTREE PARTNERS LP	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 10,822	\$ 270,550
572	5230	HONEOYE STORAGE CORPORATION	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 18,297	\$ 457,435

Keyspan Gas East Corporation d/b/a National Grid
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Line#	Company	Supplier (1)	Service Period Begin (2)	Service Period End (3)	Payment Date (4)	Lead Days (5)=(4-3)	Payment (6)	Dollar Weighted Days (7)=(5*6)
573	5230	IBERDROLA RENEWABLES INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 213,796	\$ 5,344,905
574	5230	IBERDROLA RENEWABLES INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 72,543	\$ 1,813,581
575	5230	INTERCONTINENTAL EXCHANGE INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 1,004	\$ 25,102
576	5230	INTERCONTINENTAL EXCHANGE INC.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 753	\$ 18,827
577	5230	J ARON AND CO.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 1,037,997	\$ 25,949,915
578	5230	J ARON AND CO.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 1,949,161	\$ 48,729,030
579	5230	JP MORGAN VENTURES ENERGY CORP.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 179,418	\$ 4,485,458
580	5230	JP MORGAN VENTURES ENERGY CORP.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 2,439	\$ 60,978
581	5230	MACQUARIE ENERGY LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 80,128	\$ 2,003,211
582	5230	MACQUARIE ENERGY LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 18,074	\$ 451,841
583	5230	MARTIN ENERGY TRADING LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 305,590	\$ 7,639,762
584	5230	MARTIN ENERGY TRADING LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 287,655	\$ 7,191,367
585	5230	MIDCOAST MARKETING LP	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 6,172	\$ 154,298
586	5230	MIECO INC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 1,384	\$ 34,602
587	5230	MIECO INC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 1,171	\$ 29,286
588	5230	MMGS	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 74,186	\$ 1,854,638
589	5230	MMGS	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 7,708	\$ 192,696
590	5230	NATIONAL ENERGY AND TRADE LP	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 6,066	\$ 151,659
591	5230	NATIONAL ENERGY AND TRADE LP	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 33,350	\$ 833,745
592	5230	NEW JERSEY NATURAL GAS CO.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 4,979	\$ 124,465
593	5230	NEW YORK CITY DEPT OF SANITATION	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 80,613	\$ 2,015,334
594	5230	NEXTERA ENERGY CAPITAL HOLDINGS INC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 540,425	\$ 13,510,627
595	5230	NEXTERA ENERGY CAPITAL HOLDINGS INC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 74,750	\$ 1,868,756
596	5230	NJR ENERGY SERVICES CO.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 499,889	\$ 12,497,221
597	5230	NJR ENERGY SERVICES CO.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 85,310	\$ 2,132,748
598	5230	NRG POWER MARKETING LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 11,547	\$ 288,676
599	5230	PACIFIC SUMMIT ENERGY LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 74,426	\$ 1,860,644
600	5230	PACIFIC SUMMIT ENERGY LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 8,279	\$ 206,986
601	5230	RANGE RESOURCES-APPALACHIA LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 6,658	\$ 166,454
602	5230	REPSOL ENERGY NORTH AMERICA CORP.	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 11,998	\$ 299,961
603	5230	SEQUENT ENERGY MANAGEMENT LP	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 1,308,791	\$ 32,719,780
604	5230	SEQUENT ENERGY MANAGEMENT LP	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 704,235	\$ 17,605,874
605	5230	SHELL ENERGY NORTH AMERICA (US) L.P	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 13,179	\$ 329,467
606	5230	SHELL ENERGY NORTH AMERICA (US) L.P	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 102,820	\$ 2,570,507
607	5230	SOUTH JERSEY RESOURCES GROUP LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 31,255	\$ 781,378
608	5230	SOUTH JERSEY RESOURCES GROUP LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 387,836	\$ 9,695,896
609	5230	SOUTHWEST ENERGY	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 34,569	\$ 864,229
610	5230	STATOIL NATURAL GAS LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 34,488	\$ 862,204
611	5230	STATOIL NATURAL GAS LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 8,869	\$ 221,737
612	5230	SWN ENERGY SERVICES COMPANY LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 12,119	\$ 302,984
613	5230	SWN ENERGY SERVICES COMPANY LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 16,482	\$ 412,058
614	5230	TALEN ENERGY MARKETING LLC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 20,207	\$ 505,183
615	5230	TENASKA MARKETING VENTURES	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 30,708	\$ 767,690
616	5230	TEXLA ENERGY MANAGEMENT INC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 19,230	\$ 480,757
617	5230	TEXLA ENERGY MANAGEMENT INC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 61,583	\$ 1,539,584
618	5230	TOTAL GAS AND POWER NORTH AMERICA	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 163,507	\$ 4,087,673
619	5230	TOTAL GAS AND POWER NORTH AMERICA	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 37,653	\$ 941,334
620	5230	UNITED ENERGY TRADING, LLC-DENVER	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 525,031	\$ 13,125,779
621	5230	VIRGINIA POWER ENERGY MARKETING INC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 87,670	\$ 2,191,740
622	5230	VIRGINIA POWER ENERGY MARKETING INC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 175,039	\$ 4,375,976
623	5230	VITOL INC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 176,219	\$ 4,405,476
624	5230	VITOL INC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 225,698	\$ 5,642,442
625	5230	WASHINGTON GAS LIGHT COMPANY	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 648,755	\$ 16,218,878
626	5230	WASHINGTON GAS LIGHT COMPANY	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 951,666	\$ 23,791,659
627	5230	WGL MIDSTREAM INC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 719,077	\$ 17,976,937
628	5230	WGL MIDSTREAM INC	1/1/2015	1/31/2015	2/25/2015	25.00	\$ 395,338	\$ 9,883,457
629	5230	BARCLAYS BANK	2/1/2015	2/28/2015	3/4/2015	4.00	\$ 24,835	\$ 99,338
630	5230	BP ENERGY CO. (US)	2/1/2015	2/28/2015	3/4/2015	4.00	\$ 32,533	\$ 130,130
631	5230	BP ENERGY CO. (US)	2/1/2015	2/28/2015	3/4/2015	4.00	\$ 27,110	\$ 108,442
632	5230	CITIBANK NA	2/1/2015	2/28/2015	3/4/2015	4.00	\$ 28,282	\$ 113,127
633	5230	CITIBANK NA	2/1/2015	2/28/2015	3/4/2015	4.00	\$ 113,984	\$ 455,937
634	5230	CITIBANK NA	2/1/2015	2/28/2015	3/4/2015	4.00	\$ 159,945	\$ 639,781
635	5230	CITIBANK NA	2/1/2015	2/28/2015	3/4/2015	4.00	\$ 28,282	\$ 113,127
636	5230	J.P. MORGAN CHASE BANK NA	2/1/2015	2/28/2015	3/4/2015	4.00	\$ 40,330	\$ 161,321
637	5230	J.P. MORGAN CHASE BANK NA	2/1/2015	2/28/2015	3/4/2015	4.00	\$ 79,758	\$ 319,033
638	5230	MORGAN STANLEY CAPITAL GROUP INC.	2/1/2015	2/28/2015	3/4/2015	4.00	\$ 103,689	\$ 414,756
639	5230	MORGAN STANLEY CAPITAL GROUP INC.	2/1/2015	2/28/2015	3/4/2015	4.00	\$ 96,669	\$ 386,675
640	5230	NATIXIS	2/1/2015	2/28/2015	3/4/2015	4.00	\$ 138,414	\$ 553,655
641	5230	SOCIETE GENERALE/NEW YORK	2/1/2015	2/28/2015	3/4/2015	4.00	\$ 125,890	\$ 503,560
642	5230	TORONTO DOMINION BANK	2/1/2015	2/28/2015	3/4/2015	4.00	\$ 28,215	\$ 112,860
643	5230	TRANSCONTINENTAL GAS PIPELINE CO.	2/1/2015	2/28/2015	3/10/2015	10.00	\$ 1,574,923	\$ 15,749,228
644	5230	TRANSCONTINENTAL GAS PIPELINE CO.	2/1/2015	2/28/2015	3/10/2015	10.00	\$ 1,181,963	\$ 11,819,629
645	5230	DOMINION TRANSMISSION INC.	2/1/2015	2/28/2015	3/12/2015	12.00	\$ 557,319	\$ 6,687,831
646	5230	DOMINION TRANSMISSION INC.	2/1/2015	2/28/2015	3/12/2015	12.00	\$ 167,566	\$ 2,010,792
647	5230	DOMINION TRANSMISSION INC.	2/1/2015	2/28/2015	3/16/2015	16.00	\$ 49,524	\$ 792,390
648	5230	DOMINION TRANSMISSION INC.	2/1/2015	2/28/2015	3/16/2015	16.00	\$ 21,860	\$ 349,767
649	5230	VECTOR PIPELINE L.P.	2/1/2015	2/28/2015	3/16/2015	16.00	\$ 40,658	\$ 650,525
650	5230	VECTOR PIPELINE L.P.	2/1/2015	2/28/2015	3/16/2015	16.00	\$ 27,201	\$ 435,214
651	5230	VECTOR PIPELINE LTD PARTNERSHIP	2/1/2015	2/28/2015	3/16/2015	16.00	\$ 1,251	\$ 20,019
652	5230	ALGONQUIN GAS TRANSMISSION LLC	2/1/2015	2/28/2015	3/19/2015	19.00	\$ 425,301	\$ 8,080,726
653	5230	ALGONQUIN GAS TRANSMISSION LLC	2/1/2015	2/28/2015	3/19/2015	19.00	\$ 453,964	\$ 8,625,311
654	5230	EQUITRANS L.P.	2/1/2015	2/28/2015	3/20/2015	20.00	\$ 71,411	\$ 1,428,222

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Line#	Company	Supplier (1)	Service Period Begin (2)	Service Period End (3)	Payment Date (4)	Lead Days (5)=(4-3)	Payment (6)	Dollar Weighted Days (7)=(5*6)
655	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	2/1/2015	2/28/2015	3/20/2015	20.00	\$ 99,724	\$ 1,994,485
656	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	2/1/2015	2/28/2015	3/20/2015	20.00	\$ 315,970	\$ 6,319,395
657	5230	TEXAS EASTERN TRANS CORP	2/1/2015	2/28/2015	3/20/2015	20.00	\$ 428,837	\$ 8,576,732
658	5230	TEXAS EASTERN TRANS CORP	2/1/2015	2/28/2015	3/20/2015	20.00	\$ 840,112	\$ 16,802,233
659	5230	TRANSCANADA PIPELINES LIMITED	2/1/2015	2/28/2015	3/20/2015	20.00	\$ 654	\$ 13,080
660	5230	TRANSCONTINENTAL GAS PIPELINE CO.	2/1/2015	2/28/2015	3/20/2015	20.00	\$ 35,935	\$ 718,697
661	5230	TRANSCONTINENTAL GAS PIPELINE CO.	2/1/2015	2/28/2015	3/20/2015	20.00	\$ 106,386	\$ 2,127,715
662	5230	UNION GAS LTD	2/1/2015	2/28/2015	3/20/2015	20.00	\$ 653	\$ 13,059
663	5230	VECTOR PIPELINE LTD PARTNERSHIP	2/1/2015	2/28/2015	3/20/2015	20.00	\$ 1,251	\$ 25,024
664	5230	MILLENNIUM PIPELINE CO. LLC	2/1/2015	2/28/2015	3/23/2015	23.00	\$ 609,226	\$ 14,012,194
665	5230	TENNESSEE GAS PIPELINE CO.	2/1/2015	2/28/2015	3/23/2015	23.00	\$ 28,722	\$ 660,596
666	5230	MILLENNIUM PIPELINE CO. LLC	2/1/2015	2/28/2015	3/24/2015	24.00	\$ 704,237	\$ 16,901,684
667	5230	ALBERTA NORTHEAST GAS LTD	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 9,995	\$ 249,882
668	5230	ALBERTA NORTHEAST GAS LTD	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 10,404	\$ 260,089
669	5230	ANADARKO ENERGY SERVICES CO.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 78,727	\$ 1,968,176
670	5230	ANADARKO ENERGY SERVICES CO.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 296,951	\$ 7,423,871
671	5230	BG. ENERGY MERCHANTS INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 7,706,581	\$ 192,664,522
672	5230	BG. ENERGY MERCHANTS INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 37,484	\$ 937,095
673	5230	BNP PARIBAS LONDON	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 1,331,680	\$ 33,291,996
674	5230	BNP PARIBAS LONDON	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 26,448	\$ 661,193
675	5230	BP CANADA ENERGY GROUP, LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 169,861	\$ 4,246,513
676	5230	BP ENERGY CO. (US)	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 824,559	\$ 20,613,971
677	5230	BP ENERGY CO. (US)	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 1,609,460	\$ 40,236,502
678	5230	BROOKLYN NAVY YARD COGEN PARTNER	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 418,356	\$ 10,458,896
679	5230	BROOKLYN NAVY YARD COGEN PARTNER	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 2,420,891	\$ 60,522,283
680	5230	CABOT OIL AND GAS CORP.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 596,526	\$ 14,913,147
681	5230	CABOT OIL AND GAS CORP.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 356,043	\$ 8,901,085
682	5230	CARGILL INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 125,004	\$ 3,125,101
683	5230	CASTLETON COMMODITIES MERCHANT	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 746,439	\$ 18,660,978
684	5230	CASTLETON COMMODITIES MERCHANT	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 258,686	\$ 6,467,153
685	5230	CENTRAL CRUDE INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 2,682	\$ 67,044
686	5230	CHESAPEAKE ENERGY MARKETING INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 658,095	\$ 16,452,371
687	5230	CHESAPEAKE ENERGY MARKETING INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 180,201	\$ 4,505,020
688	5230	CHEVRON NATURAL GAS	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 70,252	\$ 1,756,289
689	5230	CHEVRON NATURAL GAS	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 3,073	\$ 76,813
690	5230	CIMA ENERGY LTD	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 1,015	\$ 25,369
691	5230	CITIGROUP ENERGY INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 5,000	\$ 124,988
692	5230	CITIGROUP ENERGY INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 4,184	\$ 104,593
693	5230	CLEARWATER ENTERPRISES LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 36,209	\$ 905,225
694	5230	CLEARWATER ENTERPRISES LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 27,464	\$ 686,604
695	5230	COKINOS ENERGY LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 4,903	\$ 122,583
696	5230	COLONIAL ENERGY INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 6,555	\$ 163,873
697	5230	COLONIAL ENERGY INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 108,098	\$ 2,702,446
698	5230	CONCORD ENERGY LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 43,795	\$ 1,094,878
699	5230	CONCORD ENERGY LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 12,798	\$ 319,939
700	5230	CONOCO INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 384,928	\$ 9,623,199
701	5230	CONOCO INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 117,659	\$ 2,941,473
702	5230	CONSOLIDATED EDISON CO. OF NEW YORK	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 36,785	\$ 919,621
703	5230	DIRECT ENERGY BUSINESS MARKETING LI	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 6,421,472	\$ 160,536,804
704	5230	DIRECT ENERGY BUSINESS MARKETING LI	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 4,607,356	\$ 115,183,912
705	5230	DTE ENERGY TRADING INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 176,272	\$ 4,406,802
706	5230	DTE ENERGY TRADING INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 52,986	\$ 1,324,644
707	5230	EDF TRADING NORTH AMERICA INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 9,178	\$ 229,445
708	5230	EMERA ENERGY SERVICES, INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 2,573,587	\$ 64,339,671
709	5230	EMERA ENERGY SERVICES, INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 3,337,506	\$ 83,437,642
710	5230	EMPIRE PIPELINE INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 576,146	\$ 14,403,662
711	5230	EMPIRE PIPELINE INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 205,815	\$ 5,145,367
712	5230	ENERGYLINK	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 9,549	\$ 238,733
713	5230	ENTERPRISE PRODUCTS OPERATING LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 481,044	\$ 12,026,093
714	5230	ENTERPRISE PRODUCTS OPERATING LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 788,059	\$ 19,701,478
715	5230	EQT ENERGY	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 704,724	\$ 17,618,098
716	5230	ESERVICES LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 20,006	\$ 500,158
717	5230	EXELON GENERATION COMPANY LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 91,845	\$ 2,296,124
718	5230	EXELON GENERATION COMPANY LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 73,382	\$ 1,834,556
719	5230	FREEPOINT COMMODITIES HOLDINGS LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 6,830,867	\$ 170,771,672
720	5230	HONEOYE STORAGE CORPORATION	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 18,297	\$ 457,435
721	5230	IBERDROLA RENEWABLES INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 64,006	\$ 1,600,161
722	5230	IBERDROLA RENEWABLES INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 12,371	\$ 309,287
723	5230	INTERCONTINENTAL EXCHANGE INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 753	\$ 18,827
724	5230	INTERCONTINENTAL EXCHANGE INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 1,004	\$ 25,102
725	5230	J ARON AND CO.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 2,057,421	\$ 51,435,523
726	5230	J ARON AND CO.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 637,337	\$ 15,933,432
727	5230	JP MORGAN VENTURES ENERGY CORP.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 1,675,257	\$ 41,881,414
728	5230	JP MORGAN VENTURES ENERGY CORP.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 118,891	\$ 2,972,279
729	5230	MACQUARIE ENERGY LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 47,712	\$ 1,192,803
730	5230	MACQUARIE ENERGY LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 131,256	\$ 3,281,409
731	5230	MARTIN ENERGY TRADING LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 389,229	\$ 9,730,736
732	5230	MARTIN ENERGY TRADING LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 412,492	\$ 10,312,309
733	5230	MERRILL LYNCH COMMODITIES INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 50,680	\$ 1,267,010
734	5230	MERRILL LYNCH COMMODITIES INC.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 15,124	\$ 378,103
735	5230	MIECO INC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 82,419	\$ 2,060,476
736	5230	MMGS	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 2,252,456	\$ 56,311,397

Keyspan Gas East Corporation d/b/a National Grid
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Line#	Company	Supplier (1)	Service Period Begin (2)	Service Period End (3)	Payment Date (4)	Lead Days (5)=(4-3)	Payment (6)	Dollar Weighted Days (7)=(5*6)
737	5230	MMGS	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 159,692	\$ 3,992,293
738	5230	NATIONAL ENERGY AND TRADE LP	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 4,878	\$ 121,958
739	5230	NATIONAL ENERGY AND TRADE LP	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 44,317	\$ 1,107,924
740	5230	NEW JERSEY NATURAL GAS CO.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 62,756	\$ 1,568,891
741	5230	NEW YORK CITY DEPT OF SANITATION	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 57,796	\$ 1,444,910
742	5230	NEXTERA ENERGY CAPITAL HOLDINGS INC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 15,421	\$ 385,529
743	5230	NEXTERA ENERGY CAPITAL HOLDINGS INC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 127,562	\$ 3,189,047
744	5230	NJR ENERGY SERVICES CO.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 440,078	\$ 11,001,957
745	5230	NJR ENERGY SERVICES CO.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 223,782	\$ 5,594,548
746	5230	NRG POWER MARKETING LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 17,804	\$ 445,110
747	5230	NRG POWER MARKETING LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 14,798	\$ 369,944
748	5230	PACIFIC SUMMIT ENERGY LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 94,329	\$ 2,358,215
749	5230	PACIFIC SUMMIT ENERGY LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 20,675	\$ 516,876
750	5230	PETAL GAS STORAGE LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 22,006	\$ 550,158
751	5230	RANGE RESOURCES-APPALACHIA LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 4,153	\$ 103,813
752	5230	RANGE RESOURCES-APPALACHIA LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 31,251	\$ 781,266
753	5230	REPSOL ENERGY NORTH AMERICA CORP.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 36,850	\$ 921,242
754	5230	REPSOL ENERGY NORTH AMERICA CORP.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 39,320	\$ 983,004
755	5230	SEQUENT ENERGY MANAGEMENT LP	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 908,328	\$ 22,708,209
756	5230	SEQUENT ENERGY MANAGEMENT LP	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 276,210	\$ 6,905,257
757	5230	SHELL ENERGY NORTH AMERICA (US) L.P.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 128,291	\$ 3,207,264
758	5230	SHELL ENERGY NORTH AMERICA (US) L.P.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 112,385	\$ 2,809,625
759	5230	SOUTH JERSEY RESOURCES GROUP LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 61,721	\$ 1,543,014
760	5230	SOUTH JERSEY RESOURCES GROUP LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 113,327	\$ 2,833,179
761	5230	SOUTHWEST ENERGY	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 25,788	\$ 644,699
762	5230	SOUTHWEST ENERGY	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 6,714	\$ 167,850
763	5230	SPARK ENERGY GAS L.P.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 1,207	\$ 30,175
764	5230	STATOIL NATURAL GAS LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 880,134	\$ 22,003,360
765	5230	STATOIL NATURAL GAS LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 392,216	\$ 9,805,410
766	5230	SWN ENERGY SERVICES COMPANY LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 28,006	\$ 700,157
767	5230	TALEN ENERGY MARKETING LLC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 49,127	\$ 1,228,180
768	5230	TENASKA MARKETING VENTURES	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 256,882	\$ 6,422,045
769	5230	TENASKA MARKETING VENTURES	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 46,966	\$ 1,174,156
770	5230	TENNESSEE GAS PIPELINE CO.	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 209,128	\$ 5,228,205
771	5230	TEXLA ENERGY MANAGEMENT INC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 5,799	\$ 144,986
772	5230	TEXLA ENERGY MANAGEMENT INC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 63,070	\$ 1,576,746
773	5230	TOTAL GAS AND POWER NORTH AMERICA	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 39,896	\$ 997,401
774	5230	UNITED ENERGY TRADING, LLC-DENVER	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 22,255	\$ 556,381
775	5230	VIRGINIA POWER ENERGY MARKETING INC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 17,885	\$ 447,118
776	5230	VIRGINIA POWER ENERGY MARKETING INC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 32,333	\$ 808,329
777	5230	VITOL INC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 25,897	\$ 647,429
778	5230	WASHINGTON GAS LIGHT COMPANY	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 208,683	\$ 5,217,084
779	5230	WGL MIDSTREAM INC	2/1/2015	2/28/2015	3/25/2015	25.00	\$ 33,261	\$ 831,528
780	5230	ENERGYLINK	2/1/2015	2/28/2015	3/26/2015	26.00	\$ 826,637	\$ 21,492,567
781	5230	VITOL INC	2/1/2015	2/28/2015	3/26/2015	26.00	\$ 74,180	\$ 1,928,669
782	5230	J.P. MORGAN CHASE BANK NA	3/1/2015	3/31/2015	4/3/2015	3.00	\$ 18,964	\$ 56,892
783	5230	NEXTERA ENERGY CAPITAL HOLDINGS INC	3/1/2015	3/31/2015	4/3/2015	3.00	\$ 119,290	\$ 357,871
784	5230	TRANSCONTINENTAL GAS PIPELINE CO.	3/1/2015	3/31/2015	4/10/2015	10.00	\$ 1,763,223	\$ 17,632,228
785	5230	TRANSCONTINENTAL GAS PIPELINE CO.	3/1/2015	3/31/2015	4/10/2015	10.00	\$ 1,201,416	\$ 12,014,157
786	5230	DOMINION TRANSMISSION INC.	3/1/2015	3/31/2015	4/13/2015	13.00	\$ 557,319	\$ 7,245,150
787	5230	DOMINION TRANSMISSION INC.	3/1/2015	3/31/2015	4/13/2015	13.00	\$ 167,566	\$ 2,178,358
788	5230	DOMINION TRANSMISSION INC.	3/1/2015	3/31/2015	4/16/2015	16.00	\$ 11,046	\$ 176,735
789	5230	DOMINION TRANSMISSION INC.	3/1/2015	3/31/2015	4/16/2015	16.00	\$ 10,700	\$ 171,201
790	5230	VECTOR PIPELINE L.P.	3/1/2015	3/31/2015	4/16/2015	16.00	\$ 40,658	\$ 650,525
791	5230	VECTOR PIPELINE L.P.	3/1/2015	3/31/2015	4/16/2015	16.00	\$ 27,201	\$ 435,214
792	5230	VECTOR PIPELINE LTD PARTNERSHIP	3/1/2015	3/31/2015	4/16/2015	16.00	\$ 1,273	\$ 20,374
793	5230	ALGONQUIN GAS TRANSMISSION LLC	3/1/2015	3/31/2015	4/20/2015	20.00	\$ 376,823	\$ 7,536,459
794	5230	ALGONQUIN GAS TRANSMISSION LLC	3/1/2015	3/31/2015	4/20/2015	20.00	\$ 502,637	\$ 10,052,748
795	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	3/1/2015	3/31/2015	4/20/2015	20.00	\$ 322,279	\$ 6,445,587
796	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	3/1/2015	3/31/2015	4/20/2015	20.00	\$ 103,915	\$ 2,078,302
797	5230	MILLENNIUM PIPELINE CO. LLC	3/1/2015	3/31/2015	4/20/2015	20.00	\$ 704,514	\$ 14,090,281
798	5230	MILLENNIUM PIPELINE CO. LLC	3/1/2015	3/31/2015	4/20/2015	20.00	\$ 750,222	\$ 15,004,437
799	5230	TENNESSEE GAS PIPELINE CO.	3/1/2015	3/31/2015	4/20/2015	20.00	\$ 207,385	\$ 4,147,702
800	5230	TENNESSEE GAS PIPELINE CO.	3/1/2015	3/31/2015	4/20/2015	20.00	\$ 28,949	\$ 578,982
801	5230	TEXAS EASTERN TRANS CORP	3/1/2015	3/31/2015	4/20/2015	20.00	\$ 801,870	\$ 16,037,397
802	5230	TEXAS EASTERN TRANS CORP	3/1/2015	3/31/2015	4/20/2015	20.00	\$ 393,440	\$ 7,868,804
803	5230	TRANSCONTINENTAL GAS PIPELINE CO.	3/1/2015	3/31/2015	4/20/2015	20.00	\$ 69,383	\$ 1,387,660
804	5230	TRANSCONTINENTAL GAS PIPELINE CO.	3/1/2015	3/31/2015	4/20/2015	20.00	\$ 25,811	\$ 516,211
805	5230	UNION GAS LTD	3/1/2015	3/31/2015	4/20/2015	20.00	\$ 1,069	\$ 21,374
806	5230	EQUITRANS L.P.	3/1/2015	3/31/2015	4/21/2015	21.00	\$ 70,336	\$ 1,477,055
807	5230	TRANSCANADA PIPELINES LIMITED	3/1/2015	3/31/2015	4/21/2015	21.00	\$ 5,273	\$ 110,730
808	5230	VECTOR PIPELINE LTD PARTNERSHIP	3/1/2015	3/31/2015	4/23/2015	23.00	\$ 1,305	\$ 30,018
809	5230	ALBERTA NORTHEAST GAS LTD	3/1/2015	3/31/2015	4/24/2015	24.00	\$ 12,028	\$ 288,668
810	5230	ALBERTA NORTHEAST GAS LTD	3/1/2015	3/31/2015	4/24/2015	24.00	\$ 16,362	\$ 392,695
811	5230	BP CANADA ENERGY GROUP, LLC	3/1/2015	3/31/2015	4/24/2015	24.00	\$ 175,849	\$ 4,220,372
812	5230	HONEOYE STORAGE CORPORATION	3/1/2015	3/31/2015	4/24/2015	24.00	\$ 18,297	\$ 439,138
813	5230	NEW YORK CITY DEPT OF SANITATION	3/1/2015	3/31/2015	4/24/2015	24.00	\$ 70,620	\$ 1,694,877
814	5230	ANADARKO ENERGY SERVICES CO.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 83,639	\$ 2,258,248
815	5230	ANADARKO ENERGY SERVICES CO.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 23,178	\$ 625,799
816	5230	BG. ENERGY MERCHANTS INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 1,030,203	\$ 27,815,468
817	5230	BNP PARIBAS LONDON	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 23,000	\$ 620,998
818	5230	BNP PARIBAS LONDON	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 583,530	\$ 15,755,317

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Line#	Company	Supplier (1)	Service Period Begin (2)	Service Period End (3)	Payment Date (4)	Lead Days (5)=(4-3)	Payment (6)	Dollar Weighted Days (7)=(5*6)
819	5230	BP ENERGY CO. (US)	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 871,241	\$ 23,523,502
820	5230	BP ENERGY CO. (US)	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 1,154,469	\$ 31,170,658
821	5230	BTG PACTUAL COMMODITIES HOLDING US	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 2,513	\$ 67,861
822	5230	CABOT OIL AND GAS CORP.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 196,590	\$ 5,307,921
823	5230	CABOT OIL AND GAS CORP.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 132,525	\$ 3,578,185
824	5230	CASTLETON COMMODITIES MERCHANT	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 27,820	\$ 751,133
825	5230	CASTLETON COMMODITIES MERCHANT	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 341,639	\$ 9,224,258
826	5230	CHESAPEAKE ENERGY MARKETING INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 295,997	\$ 7,991,928
827	5230	CHESAPEAKE ENERGY MARKETING INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 454,515	\$ 12,271,899
828	5230	CHEVRON NATURAL GAS	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 1,801	\$ 48,629
829	5230	CHEVRON NATURAL GAS	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 12,738	\$ 343,930
830	5230	CLEARWATER ENTERPRISES LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 258,728	\$ 6,985,663
831	5230	CLEARWATER ENTERPRISES LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 32,375	\$ 874,114
832	5230	COKINOS ENERGY LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 2,745	\$ 74,102
833	5230	COLONIAL ENERGY INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 16,726	\$ 451,615
834	5230	CONCORD ENERGY LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 16,873	\$ 455,563
835	5230	CONCORD ENERGY LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 21,213	\$ 572,742
836	5230	CONOCO INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 24,078	\$ 650,108
837	5230	CONOCO INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 12,053	\$ 325,427
838	5230	DEVON GAS SERVICES, L.P.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 104,862	\$ 2,831,283
839	5230	DEVON GAS SERVICES, L.P.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 71,541	\$ 1,931,618
840	5230	DIRECT ENERGY BUSINESS MARKETING LI	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 52,529	\$ 1,418,274
841	5230	DTE ENERGY TRADING INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 186,007	\$ 5,022,201
842	5230	DTE ENERGY TRADING INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 7,187	\$ 194,043
843	5230	EDF TRADING NORTH AMERICA INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 23,769	\$ 641,765
844	5230	EDF TRADING NORTH AMERICA INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 258,569	\$ 6,981,369
845	5230	EMERA ENERGY SERVICES, INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 905,243	\$ 24,441,567
846	5230	EMERA ENERGY SERVICES, INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 2,092,491	\$ 56,497,264
847	5230	EMPIRE PIPELINE INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 205,815	\$ 5,556,996
848	5230	EMPIRE PIPELINE INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 576,146	\$ 15,555,955
849	5230	ENCANA MARKETING (USA) INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 33,135	\$ 894,644
850	5230	ENCANA MARKETING (USA) INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 45,046	\$ 1,216,253
851	5230	ENERGYLINK	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 24,283	\$ 655,649
852	5230	ENERGYLINK	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 549,494	\$ 14,836,328
853	5230	ENTERPRISE PRODUCTS OPERATING LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 57,241	\$ 1,545,520
854	5230	ENTERPRISE PRODUCTS OPERATING LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 4,774	\$ 128,888
855	5230	EQT ENERGY	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 57,668	\$ 1,557,042
856	5230	EQT ENERGY	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 194,422	\$ 5,249,381
857	5230	EXELON GENERATION COMPANY LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 78,542	\$ 2,120,629
858	5230	FREEPOINT COMMODITIES HOLDINGS LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 22,017	\$ 594,455
859	5230	FREEPOINT COMMODITIES HOLDINGS LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 1,697,940	\$ 45,844,372
860	5230	HARTREE PARTNERS LP	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 8,974	\$ 242,299
861	5230	IBERDROLA RENEWABLES INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 16,951	\$ 457,669
862	5230	IBERDROLA RENEWABLES INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 210,828	\$ 5,692,359
863	5230	INTERCONTINENTAL EXCHANGE INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 1,004	\$ 27,110
864	5230	INTERCONTINENTAL EXCHANGE INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 753	\$ 20,333
865	5230	J ARON AND CO.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 1,384,070	\$ 37,369,899
866	5230	J ARON AND CO.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 1,746,201	\$ 47,147,438
867	5230	MARTIN ENERGY TRADING LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 45,351	\$ 1,224,473
868	5230	MARTIN ENERGY TRADING LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 59,864	\$ 1,616,332
869	5230	MERCURIA ENERGY AMERICA INC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 3,866	\$ 104,375
870	5230	MERRILL LYNCH COMMODITIES INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 32,083	\$ 866,235
871	5230	MERRILL LYNCH COMMODITIES INC.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 38,433	\$ 1,037,702
872	5230	MIDCOAST MARKETING LP	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 5,690	\$ 153,626
873	5230	MIECO INC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 13,674	\$ 369,210
874	5230	MIECO INC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 35,101	\$ 947,724
875	5230	MMGS	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 601,490	\$ 16,240,233
876	5230	MMGS	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 600,284	\$ 16,207,657
877	5230	NATIONAL ENERGY AND TRADE LP	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 88,295	\$ 2,383,956
878	5230	NATIONAL ENERGY AND TRADE LP	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 91,025	\$ 2,457,684
879	5230	NEW JERSEY NATURAL GAS CO.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 30,849	\$ 832,917
880	5230	NEW JERSEY NATURAL GAS CO.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 11,141	\$ 300,799
881	5230	NJR ENERGY SERVICES CO.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 202,093	\$ 5,456,515
882	5230	NJR ENERGY SERVICES CO.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 201,915	\$ 5,451,702
883	5230	NRG POWER MARKETING LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 88,925	\$ 2,400,968
884	5230	NRG POWER MARKETING LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 92,037	\$ 2,484,993
885	5230	PACIFIC SUMMIT ENERGY LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 18,751	\$ 506,287
886	5230	PETAL GAS STORAGE LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 22,006	\$ 594,170
887	5230	RANGE RESOURCES-APPALACHIA LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 98,807	\$ 2,667,782
888	5230	REPSOL ENERGY NORTH AMERICA CORP.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 63	\$ 1,694
889	5230	SEQUENT ENERGY MANAGEMENT LP	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 1,379,501	\$ 37,246,524
890	5230	SEQUENT ENERGY MANAGEMENT LP	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 1,045,748	\$ 28,235,206
891	5230	SOUTH JERSEY RESOURCES GROUP LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 56,090	\$ 1,514,434
892	5230	SOUTH JERSEY RESOURCES GROUP LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 126,700	\$ 3,420,887
893	5230	SOUTHWEST ENERGY	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 11,861	\$ 320,242
894	5230	SPARK ENERGY GAS L.P.	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 3,129	\$ 84,483
895	5230	STATOIL NATURAL GAS LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 420,110	\$ 11,342,958
896	5230	STATOIL NATURAL GAS LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 434,293	\$ 11,725,914
897	5230	TALEN ENERGY MARKETING LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 8,346	\$ 225,355
898	5230	TENASKA MARKETING VENTURES	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 31,692	\$ 855,687
899	5230	TENASKA MARKETING VENTURES	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 34,561	\$ 933,141
900	5230	TEXLA ENERGY MANAGEMENT INC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 237	\$ 6,394

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Line#	Company	Supplier (1)	Service Period Begin (2)	Service Period End (3)	Payment Date (4)	Lead Days (5)=(4-3)	Payment (6)	Dollar Weighted Days (7)=(5*6)
901	5230	TOTAL GAS AND POWER NORTH AMERICA	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 14,936	\$ 403,268
902	5230	TOTAL GAS AND POWER NORTH AMERICA	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 37,591	\$ 1,014,947
903	5230	TRAFIGURA US INC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 20,573	\$ 555,481
904	5230	TRAFIGURA US INC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 1,368	\$ 36,938
905	5230	TWIN EAGLE RESOURCE MGMT LLC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 36,812	\$ 993,936
906	5230	VIRGINIA POWER ENERGY MARKETING INC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 10,878	\$ 293,696
907	5230	VIRGINIA POWER ENERGY MARKETING INC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 6,033	\$ 162,889
908	5230	VITOL INC	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 20,494	\$ 553,346
909	5230	WALDEN ENERGY	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 75,231	\$ 2,031,233
910	5230	WASHINGTON GAS LIGHT COMPANY	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 452,002	\$ 12,204,062
911	5230	WASHINGTON GAS LIGHT COMPANY	3/1/2015	3/31/2015	4/27/2015	27.00	\$ 286,256	\$ 7,728,919
912	5230	BNP PARIBAS LONDON	4/1/2015	4/30/2015	5/5/2015	5.00	\$ 4,405	\$ 22,027
913	5230	DOMINION TRANSMISSION INC.	4/1/2015	4/30/2015	5/11/2015	11.00	\$ 326,217	\$ 3,588,388
914	5230	DOMINION TRANSMISSION INC.	4/1/2015	4/30/2015	5/11/2015	11.00	\$ 167,566	\$ 1,843,226
915	5230	TRANSCONTINENTAL GAS PIPELINE CO.	4/1/2015	4/30/2015	5/11/2015	11.00	\$ 1,706,153	\$ 18,767,680
916	5230	TRANSCONTINENTAL GAS PIPELINE CO.	4/1/2015	4/30/2015	5/11/2015	11.00	\$ 1,335,759	\$ 14,693,352
917	5230	DOMINION TRANSMISSION INC.	4/1/2015	4/30/2015	5/15/2015	15.00	\$ 5,237	\$ 78,552
918	5230	DOMINION TRANSMISSION INC.	4/1/2015	4/30/2015	5/15/2015	15.00	\$ 8,395	\$ 125,925
919	5230	TRANSCONTINENTAL GAS PIPELINE CO.	4/1/2015	4/30/2015	5/15/2015	15.00	\$ 45,335	\$ 680,030
920	5230	VECTOR PIPELINE L.P.	4/1/2015	4/30/2015	5/15/2015	15.00	\$ 40,658	\$ 609,867
921	5230	VECTOR PIPELINE L.P.	4/1/2015	4/30/2015	5/15/2015	15.00	\$ 27,201	\$ 408,014
922	5230	VECTOR PIPELINE LTD PARTNERSHIP	4/1/2015	4/30/2015	5/15/2015	15.00	\$ 1,320	\$ 19,803
923	5230	ALGONQUIN GAS TRANSMISSION LLC	4/1/2015	4/30/2015	5/19/2015	19.00	\$ 392,980	\$ 7,466,613
924	5230	ALGONQUIN GAS TRANSMISSION LLC	4/1/2015	4/30/2015	5/19/2015	19.00	\$ 486,392	\$ 9,241,454
925	5230	EQUITRANS L.P.	4/1/2015	4/30/2015	5/20/2015	20.00	\$ 49,421	\$ 988,427
926	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	4/1/2015	4/30/2015	5/20/2015	20.00	\$ 102,516	\$ 2,050,320
927	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	4/1/2015	4/30/2015	5/20/2015	20.00	\$ 324,970	\$ 6,499,396
928	5230	TEXAS EASTERN TRANS CORP	4/1/2015	4/30/2015	5/20/2015	20.00	\$ 756,115	\$ 15,122,291
929	5230	TEXAS EASTERN TRANS CORP	4/1/2015	4/30/2015	5/20/2015	20.00	\$ 321,932	\$ 6,438,641
930	5230	TRANSCANADA PIPELINES LIMITED	4/1/2015	4/30/2015	5/20/2015	20.00	\$ 5,714	\$ 114,273
931	5230	TRANSCONTINENTAL GAS PIPELINE CO.	4/1/2015	4/30/2015	5/20/2015	20.00	\$ 83,732	\$ 1,674,649
932	5230	UNION GAS LTD	4/1/2015	4/30/2015	5/20/2015	20.00	\$ 1,163	\$ 23,269
933	5230	BP CANADA ENERGY GROUP, LLC	4/1/2015	4/30/2015	5/22/2015	22.00	\$ 181,855	\$ 4,000,819
934	5230	CONCORD ENERGY LLC	4/1/2015	4/30/2015	5/22/2015	22.00	\$ 10,541	\$ 231,899
935	5230	HONEOYE STORAGE CORPORATION	4/1/2015	4/30/2015	5/22/2015	22.00	\$ 18,297	\$ 402,543
936	5230	MILLENNIUM PIPELINE CO. LLC	4/1/2015	4/30/2015	5/22/2015	22.00	\$ 669,557	\$ 14,730,257
937	5230	MILLENNIUM PIPELINE CO. LLC	4/1/2015	4/30/2015	5/22/2015	22.00	\$ 704,325	\$ 15,495,152
938	5230	NEW YORK CITY DEPT OF SANITATION	4/1/2015	4/30/2015	5/22/2015	22.00	\$ 65,186	\$ 1,434,081
939	5230	PETAL GAS STORAGE LLC	4/1/2015	4/30/2015	5/22/2015	22.00	\$ 22,006	\$ 484,139
940	5230	TENNESSEE GAS PIPELINE CO.	4/1/2015	4/30/2015	5/22/2015	22.00	\$ 207,352	\$ 4,561,737
941	5230	TENNESSEE GAS PIPELINE CO.	4/1/2015	4/30/2015	5/22/2015	22.00	\$ 29,031	\$ 638,688
942	5230	ALBERTA NORTHEAST GAS LTD	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 12,314	\$ 320,156
943	5230	ALBERTA NORTHEAST GAS LTD	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 12,817	\$ 333,233
944	5230	ANADARKO ENERGY SERVICES CO.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 4,704	\$ 122,297
945	5230	BG. ENERGY MERCHANTS INC.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 42,771	\$ 1,112,043
946	5230	BNP PARIBAS LONDON	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 2,500	\$ 64,999
947	5230	BNP PARIBAS LONDON	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 142,514	\$ 3,705,355
948	5230	BP ENERGY CO. (US)	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 616,254	\$ 16,022,602
949	5230	BP ENERGY CO. (US)	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 711,264	\$ 18,492,871
950	5230	CABOT OIL AND GAS CORP.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 403,942	\$ 10,502,489
951	5230	CASTLETON COMMODITIES MERCHANT	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 135,010	\$ 3,510,269
952	5230	CHESAPEAKE ENERGY MARKETING INC.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 143,524	\$ 3,731,612
953	5230	CHESAPEAKE ENERGY MARKETING INC.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 913,981	\$ 23,763,493
954	5230	CHEVRON NATURAL GAS	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 25,076	\$ 651,983
955	5230	CHEVRON NATURAL GAS	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 54,159	\$ 1,408,142
956	5230	CIMA ENERGY LTD	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 1,225	\$ 31,850
957	5230	CLEARWATER ENTERPRISES LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 56,920	\$ 1,479,925
958	5230	COKINOS ENERGY LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 6,627	\$ 172,302
959	5230	COLONIAL ENERGY INC.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 29,600	\$ 769,593
960	5230	COLONIAL ENERGY INC.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 42,235	\$ 1,098,098
961	5230	CONCORD ENERGY LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 15,961	\$ 414,982
962	5230	CONOCO INC.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 596,951	\$ 15,520,714
963	5230	CONSOLIDATED EDISON CO. OF NEW YORK	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 53,948	\$ 1,402,641
964	5230	DIRECT ENERGY BUSINESS MARKETING LI	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 8,263	\$ 214,833
965	5230	DTE ENERGY TRADING INC.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 150,547	\$ 3,914,214
966	5230	DTE ENERGY TRADING INC.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 24,242	\$ 630,280
967	5230	EDF TRADING NORTH AMERICA INC.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 79,553	\$ 2,068,389
968	5230	EMERA ENERGY SERVICES, INC.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 172,153	\$ 4,475,982
969	5230	EMERA ENERGY SERVICES, INC.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 496,251	\$ 12,902,537
970	5230	EMPIRE PIPELINE INC.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 230,574	\$ 5,994,931
971	5230	EMPIRE PIPELINE INC.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 205,509	\$ 5,343,237
972	5230	ENERGYLINK	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 30,304	\$ 787,903
973	5230	ENERGYLINK	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 33,398	\$ 868,351
974	5230	ENTERPRISE PRODUCTS OPERATING LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 69,505	\$ 1,807,129
975	5230	ENTERPRISE PRODUCTS OPERATING LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 129,254	\$ 3,360,593
976	5230	EQT ENERGY	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 8,326	\$ 216,465
977	5230	EQT ENERGY	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 7,280	\$ 189,271
978	5230	EXELON GENERATION COMPANY LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 22,552	\$ 586,357
979	5230	FIELDWOOD ENERGY LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 12,188	\$ 316,898
980	5230	FIELDWOOD ENERGY LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 126,900	\$ 3,299,406
981	5230	FREEPOINT COMMODITIES HOLDINGS LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 297,274	\$ 7,729,123
982	5230	IBERDROLA RENEWABLES INC.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 39,008	\$ 1,014,204

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Line#	Company	Supplier (1)	Service Period Begin (2)	Service Period End (3)	Payment Date (4)	Lead Days (5)=(4-3)	Payment (6)	Dollar Weighted Days (7)=(5*6)
983	5230	IBERDROLA RENEWABLES INC.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 220,480	\$ 5,732,493
984	5230	INTERCONTINENTAL EXCHANGE INC.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 1,004	\$ 26,106
985	5230	INTERCONTINENTAL EXCHANGE INC.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 983	\$ 25,562
986	5230	J ARON AND CO.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 862,455	\$ 22,423,821
987	5230	J ARON AND CO.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 1,292,473	\$ 33,604,301
988	5230	MACQUARIE ENERGY LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 21,571	\$ 560,836
989	5230	MACQUARIE ENERGY LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 16,763	\$ 435,845
990	5230	MERCURIA ENERGY AMERICA INC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 17,289	\$ 449,519
991	5230	MERRILL LYNCH COMMODITIES INC.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 14,417	\$ 374,833
992	5230	MERRILL LYNCH COMMODITIES INC.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 1,629	\$ 42,358
993	5230	MIDCOAST MARKETING LP	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 62,704	\$ 1,630,308
994	5230	MIDCOAST MARKETING LP	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 71,620	\$ 1,862,111
995	5230	MIECO INC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 93,854	\$ 2,440,193
996	5230	MMGS	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 322,271	\$ 8,379,048
997	5230	NATIONAL ENERGY AND TRADE LP	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 40,384	\$ 1,049,975
998	5230	NATIONAL ENERGY AND TRADE LP	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 60,729	\$ 1,578,964
999	5230	NEW JERSEY NATURAL GAS CO.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 87,562	\$ 2,276,619
1000	5230	NEW JERSEY NATURAL GAS CO.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 44,368	\$ 1,153,574
1001	5230	NEXTERA ENERGY CAPITAL HOLDINGS INC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 33,333	\$ 866,665
1002	5230	NJR ENERGY SERVICES CO.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 46,033	\$ 1,196,857
1003	5230	NJR ENERGY SERVICES CO.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 14,986	\$ 389,632
1004	5230	NOBLE AMERICAS GAS AND POWER	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 19,737	\$ 513,172
1005	5230	NOBLE ENERGY INC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 181,160	\$ 4,710,155
1006	5230	NRG POWER MARKETING LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 9,662	\$ 251,208
1007	5230	NRG POWER MARKETING LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 7,340	\$ 190,837
1008	5230	PACIFIC SUMMIT ENERGY LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 199,060	\$ 5,175,560
1009	5230	RANGE RESOURCES-APPALACHIA LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 61,717	\$ 1,604,654
1010	5230	RANGE RESOURCES-APPALACHIA LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 320,728	\$ 8,338,921
1011	5230	REPSOL ENERGY NORTH AMERICA CORP.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 10,878	\$ 282,819
1012	5230	SEQUENT ENERGY MANAGEMENT LP	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 984,385	\$ 25,594,003
1013	5230	SEQUENT ENERGY MANAGEMENT LP	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 808,929	\$ 21,032,162
1014	5230	SHELL ENERGY NORTH AMERICA (US) L.P	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 52,952	\$ 1,376,751
1015	5230	SOUTH JERSEY RESOURCES GROUP LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 9,902	\$ 257,444
1016	5230	SOUTHWEST ENERGY	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 723	\$ 18,807
1017	5230	STATOIL NATURAL GAS LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 187,238	\$ 4,868,180
1018	5230	STATOIL NATURAL GAS LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 188,787	\$ 4,908,473
1019	5230	SWN ENERGY SERVICES COMPANY LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 44,816	\$ 1,165,208
1020	5230	SWN ENERGY SERVICES COMPANY LLC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 33,046	\$ 859,184
1021	5230	TENASKA MARKETING VENTURES	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 55,431	\$ 1,441,212
1022	5230	TENASKA MARKETING VENTURES	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 56,602	\$ 1,471,646
1023	5230	TOTAL GAS AND POWER NORTH AMERICA.	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 24,063	\$ 625,628
1024	5230	VITOL INC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 326,502	\$ 8,489,061
1025	5230	VITOL INC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 3,150	\$ 81,909
1026	5230	WASHINGTON GAS LIGHT COMPANY	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 139,163	\$ 3,618,234
1027	5230	WASHINGTON GAS LIGHT COMPANY	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 184,707	\$ 4,802,392
1028	5230	WGL MIDSTREAM INC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 279,110	\$ 7,256,868
1029	5230	WGL MIDSTREAM INC	4/1/2015	4/30/2015	5/26/2015	26.00	\$ 353,548	\$ 9,192,260
1030	5230	VECTOR PIPELINE LTD PARTNERSHIP	4/1/2015	4/30/2015	5/27/2015	27.00	\$ 1,297	\$ 35,025
1031	5230	BROOKLYN NAVY YARD COGEN PARTNER	5/1/2015	5/31/2015	6/1/2015	1.00	\$ 734,868	\$ 734,868
1032	5230	BARCLAYS BANK	5/1/2015	5/31/2015	6/3/2015	3.00	\$ 674	\$ 2,021
1033	5230	BNP PARIBAS LONDON	5/1/2015	5/31/2015	6/3/2015	3.00	\$ 597	\$ 1,790
1034	5230	J.P. MORGAN CHASE BANK NA	5/1/2015	5/31/2015	6/3/2015	3.00	\$ 6,619	\$ 19,856
1035	5230	TRANSCONTINENTAL GAS PIPELINE CO.	5/1/2015	5/31/2015	6/10/2015	10.00	\$ 2,309,159	\$ 23,091,586
1036	5230	TRANSCONTINENTAL GAS PIPELINE CO.	5/1/2015	5/31/2015	6/10/2015	10.00	\$ 1,947,391	\$ 19,473,908
1037	5230	DOMINION TRANSMISSION INC.	5/1/2015	5/31/2015	6/11/2015	11.00	\$ 149,666	\$ 1,646,321
1038	5230	DOMINION TRANSMISSION INC.	5/1/2015	5/31/2015	6/11/2015	11.00	\$ 344,117	\$ 3,785,292
1039	5230	DOMINION TRANSMISSION INC.	5/1/2015	5/31/2015	6/15/2015	15.00	\$ 27,100	\$ 406,505
1040	5230	DOMINION TRANSMISSION INC.	5/1/2015	5/31/2015	6/15/2015	15.00	\$ 12,132	\$ 181,974
1041	5230	ALGONQUIN GAS TRANSMISSION LLC	5/1/2015	5/31/2015	6/16/2015	16.00	\$ 376,809	\$ 6,028,943
1042	5230	ALGONQUIN GAS TRANSMISSION LLC	5/1/2015	5/31/2015	6/16/2015	16.00	\$ 502,641	\$ 8,042,255
1043	5230	EQUITRANS L.P.	5/1/2015	5/31/2015	6/16/2015	16.00	\$ 65,027	\$ 1,040,439
1044	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	5/1/2015	5/31/2015	6/16/2015	16.00	\$ 321,595	\$ 5,145,527
1045	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	5/1/2015	5/31/2015	6/16/2015	16.00	\$ 114,569	\$ 1,833,102
1046	5230	MILLENNIUM PIPELINE CO. LLC	5/1/2015	5/31/2015	6/16/2015	16.00	\$ 750,623	\$ 12,009,974
1047	5230	PETAL GAS STORAGE LLC	5/1/2015	5/31/2015	6/16/2015	16.00	\$ 22,006	\$ 352,101
1048	5230	TENNESSEE GAS PIPELINE CO.	5/1/2015	5/31/2015	6/16/2015	16.00	\$ 28,150	\$ 450,392
1049	5230	TENNESSEE GAS PIPELINE CO.	5/1/2015	5/31/2015	6/16/2015	16.00	\$ 142,433	\$ 2,278,921
1050	5230	TEXAS EASTERN TRANS CORP	5/1/2015	5/31/2015	6/16/2015	16.00	\$ 882,481	\$ 14,119,695
1051	5230	TEXAS EASTERN TRANS CORP	5/1/2015	5/31/2015	6/16/2015	16.00	\$ 434,771	\$ 6,956,335
1052	5230	TRANSCANADA PIPELINES LIMITED	5/1/2015	5/31/2015	6/16/2015	16.00	\$ 6,041	\$ 96,653
1053	5230	TRANSCONTINENTAL GAS PIPELINE CO.	5/1/2015	5/31/2015	6/16/2015	16.00	\$ 71,063	\$ 1,137,007
1054	5230	TRANSCONTINENTAL GAS PIPELINE CO.	5/1/2015	5/31/2015	6/16/2015	16.00	\$ 93,730	\$ 1,499,681
1055	5230	UNION GAS LTD	5/1/2015	5/31/2015	6/16/2015	16.00	\$ 1,274	\$ 20,382
1056	5230	VECTOR PIPELINE L.P.	5/1/2015	5/31/2015	6/16/2015	16.00	\$ 27,201	\$ 435,214
1057	5230	VECTOR PIPELINE L.P.	5/1/2015	5/31/2015	6/16/2015	16.00	\$ 40,658	\$ 650,525
1058	5230	VECTOR PIPELINE LTD PARTNERSHIP	5/1/2015	5/31/2015	6/17/2015	17.00	\$ 1,293	\$ 21,989
1059	5230	MILLENNIUM PIPELINE CO. LLC	5/1/2015	5/31/2015	6/22/2015	22.00	\$ 704,454	\$ 15,497,992
1060	5230	VECTOR PIPELINE LTD PARTNERSHIP	5/1/2015	5/31/2015	6/24/2015	24.00	\$ 1,293	\$ 31,043
1061	5230	ALBERTA NORTHEAST GAS LTD	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 12,953	\$ 323,822
1062	5230	ALBERTA NORTHEAST GAS LTD	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 12,445	\$ 311,114
1063	5230	BG. ENERGY MERCHANTS INC.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 9,364	\$ 234,094
1064	5230	BNP PARIBAS LONDON	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 948	\$ 23,690

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Line#	Company	Supplier (1)	Service Period Begin (2)	Service Period End (3)	Payment Date (4)	Lead Days (5)=(4-3)	Payment (6)	Dollar Weighted Days (7)=(5*6)
1065	5230	BNP PARIBAS LONDON	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 5,777	\$ 144,416
1066	5230	BP CANADA ENERGY GROUP, LLC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 179,780	\$ 4,494,506
1067	5230	BP ENERGY CO. (US)	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 222,820	\$ 5,570,506
1068	5230	BP ENERGY CO. (US)	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 613,258	\$ 15,331,459
1069	5230	CABOT OIL AND GAS CORP.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 208,663	\$ 5,216,582
1070	5230	CABOT OIL AND GAS CORP.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 26,813	\$ 670,316
1071	5230	CHESAPEAKE ENERGY MARKETING INC.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 422,501	\$ 10,562,533
1072	5230	CHESAPEAKE ENERGY MARKETING INC.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 189,689	\$ 4,742,234
1073	5230	CHEVRON NATURAL GAS	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 45,641	\$ 1,141,023
1074	5230	CLEARWATER ENTERPRISES LLC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 163,408	\$ 4,085,202
1075	5230	CLEARWATER ENTERPRISES LLC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 219,513	\$ 5,487,835
1076	5230	CNX GAS CORPORATION	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 58,916	\$ 1,472,902
1077	5230	COLONIAL ENERGY INC.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 5,638	\$ 140,939
1078	5230	COLONIAL ENERGY INC.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 3,511	\$ 87,782
1079	5230	CONOCO INC.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 478,603	\$ 11,965,078
1080	5230	DIRECT ENERGY BUSINESS MARKETING LI	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 676,992	\$ 16,924,804
1081	5230	DTE ENERGY TRADING INC.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 105,510	\$ 2,637,739
1082	5230	DTE ENERGY TRADING INC.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 246,015	\$ 6,150,369
1083	5230	EDF TRADING NORTH AMERICA INC.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 6,950	\$ 173,755
1084	5230	EMERA ENERGY SERVICES, INC.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 112,597	\$ 2,814,918
1085	5230	EMERA ENERGY SERVICES, INC.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 22,879	\$ 571,973
1086	5230	EMPIRE PIPELINE INC.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 230,574	\$ 5,764,356
1087	5230	EMPIRE PIPELINE INC.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 205,509	\$ 5,137,728
1088	5230	ENERGYLINK	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 15,836	\$ 395,910
1089	5230	ENTERPRISE PRODUCTS OPERATING LLC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 154,800	\$ 3,869,993
1090	5230	FREEMONT COMMODITIES HOLDINGS LLC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 301,479	\$ 7,536,983
1091	5230	HONEOYE STORAGE CORPORATION	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 18,297	\$ 457,435
1092	5230	IBERDROLA RENEWABLES INC.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 211,161	\$ 5,279,029
1093	5230	INTERCONTINENTAL EXCHANGE INC.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 994	\$ 24,853
1094	5230	INTERCONTINENTAL EXCHANGE INC.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 1,004	\$ 25,102
1095	5230	J ARON AND CO.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 1,445,263	\$ 36,131,572
1096	5230	J ARON AND CO.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 954,744	\$ 23,868,609
1097	5230	MERCURIA ENERGY AMERICA INC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 49,408	\$ 1,235,188
1098	5230	MERRILL LYNCH COMMODITIES INC.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 1,809	\$ 45,236
1099	5230	MIDCOAST MARKETING LP	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 161,470	\$ 4,036,756
1100	5230	MIDCOAST MARKETING LP	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 283,132	\$ 7,078,310
1101	5230	MIECO INC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 6,087	\$ 152,182
1102	5230	MIECO INC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 63,084	\$ 1,577,091
1103	5230	MMGS	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 181,508	\$ 4,537,702
1104	5230	NATIONAL ENERGY AND TRADE LP	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 211,098	\$ 5,277,460
1105	5230	NATIONAL ENERGY AND TRADE LP	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 226,636	\$ 5,665,892
1104	5230	NEW JERSEY NATURAL GAS CO.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 65,516	\$ 1,637,901
1105	5230	NEW JERSEY NATURAL GAS CO.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 25,995	\$ 649,878
1106	5230	NEW YORK CITY DEPT OF SANITATION	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 55,720	\$ 1,392,998
1107	5230	NEXTERA ENERGY CAPITAL HOLDINGS INC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 3,604	\$ 90,101
1108	5230	NJR ENERGY SERVICES CO.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 61,062	\$ 1,526,541
1109	5230	NJR ENERGY SERVICES CO.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 59,477	\$ 1,486,929
1110	5230	NOBLE AMERICAS GAS AND POWER	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 12,656	\$ 316,393
1111	5230	NRG POWER MARKETING LLC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 3,974	\$ 99,343
1112	5230	NRG POWER MARKETING LLC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 3,389	\$ 84,720
1113	5230	PACIFIC SUMMIT ENERGY LLC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 5,847	\$ 146,168
1114	5230	RAINBOW ENERGY MARKETING CORP	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 1,782	\$ 44,556
1115	5230	RAINBOW ENERGY MARKETING CORP	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 10,291	\$ 257,282
1116	5230	RANGE RESOURCES-APPALACHIA LLC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 509,098	\$ 12,727,452
1117	5230	RANGE RESOURCES-APPALACHIA LLC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 359,143	\$ 8,978,576
1118	5230	SEQUENT ENERGY MANAGEMENT LP	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 650,180	\$ 16,254,494
1119	5230	SEQUENT ENERGY MANAGEMENT LP	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 657,798	\$ 16,444,961
1120	5230	SOUTH JERSEY RESOURCES GROUP LLC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 181,038	\$ 4,525,942
1121	5230	SOUTH JERSEY RESOURCES GROUP LLC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 214,899	\$ 5,372,475
1122	5230	SPARK ENERGY GAS L.P.	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 924	\$ 23,094
1123	5230	STATOIL NATURAL GAS LLC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 79,497	\$ 1,987,424
1124	5230	STATOIL NATURAL GAS LLC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 550,737	\$ 13,768,433
1125	5230	TENASKA MARKETING VENTURES	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 6,587	\$ 164,671
1126	5230	TENASKA MARKETING VENTURES	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 29,736	\$ 743,408
1127	5230	TEXLA ENERGY MANAGEMENT INC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 58,914	\$ 1,472,839
1128	5230	TWIN EAGLE RESOURCE MGMT LLC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 4,079	\$ 101,978
1129	5230	VITOL INC	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 17,154	\$ 428,841
1130	5230	WASHINGTON GAS LIGHT COMPANY	5/1/2015	5/31/2015	6/25/2015	25.00	\$ 228,844	\$ 5,721,091
1131	5230	BARCLAYS BANK	6/1/2015	6/30/2015	7/2/2015	2.00	\$ 24,385	\$ 48,769
1132	5230	BARCLAYS BANK	6/1/2015	6/30/2015	7/2/2015	2.00	\$ 1,913	\$ 3,826
1133	5230	BNP PARIBAS LONDON	6/1/2015	6/30/2015	7/2/2015	2.00	\$ 990	\$ 1,979
1134	5230	CITIBANK NA	6/1/2015	6/30/2015	7/2/2015	2.00	\$ 38,072	\$ 76,143
1135	5230	TRANSCONTINENTAL GAS PIPELINE CO.	6/1/2015	6/30/2015	7/9/2015	9.00	\$ 2,477,195	\$ 22,294,753
1136	5230	TRANSCONTINENTAL GAS PIPELINE CO.	6/1/2015	6/30/2015	7/10/2015	10.00	\$ 2,848,332	\$ 28,483,321
1137	5230	DOMINION TRANSMISSION INC.	6/1/2015	6/30/2015	7/13/2015	13.00	\$ 320,203	\$ 4,162,645
1138	5230	DOMINION TRANSMISSION INC.	6/1/2015	6/30/2015	7/13/2015	13.00	\$ 138,721	\$ 1,803,378
1139	5230	DOMINION TRANSMISSION INC.	6/1/2015	6/30/2015	7/16/2015	16.00	\$ 11,740	\$ 187,845
1140	5230	DOMINION TRANSMISSION INC.	6/1/2015	6/30/2015	7/16/2015	16.00	\$ 26,955	\$ 431,273
1141	5230	VECTOR PIPELINE L.P.	6/1/2015	6/30/2015	7/17/2015	17.00	\$ 27,201	\$ 462,415
1142	5230	VECTOR PIPELINE L.P.	6/1/2015	6/30/2015	7/17/2015	17.00	\$ 40,658	\$ 691,183
1143	5230	VECTOR PIPELINE LTD PARTNERSHIP	6/1/2015	6/30/2015	7/17/2015	17.00	\$ 1,258	\$ 21,387
1144	5230	VECTOR PIPELINE LTD PARTNERSHIP	6/1/2015	6/30/2015	7/17/2015	17.00	\$ 1,253	\$ 21,308

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Cash Working Capital Requirements
For the Historic Year Ended September 30, 2015

Line#	Company	Supplier (1)	Service Period Begin (2)	Service Period End (3)	Payment Date (4)	Lead Days (5)=(4-3)	Payment (6)	Dollar Weighted Days (7)=(5*6)
1145	5230	ALGONQUIN GAS TRANSMISSION LLC	6/1/2015	6/30/2015	7/20/2015	20.00	\$ 486,552	\$ 9,731,030
1146	5230	ALGONQUIN GAS TRANSMISSION LLC	6/1/2015	6/30/2015	7/20/2015	20.00	\$ 393,009	\$ 7,860,176
1147	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	6/1/2015	6/30/2015	7/20/2015	20.00	\$ 472,527	\$ 9,450,541
1148	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	6/1/2015	6/30/2015	7/20/2015	20.00	\$ 104,335	\$ 2,086,706
1149	5230	PETAL GAS STORAGE LLC	6/1/2015	6/30/2015	7/20/2015	20.00	\$ 22,006	\$ 440,126
1150	5230	TEXAS EASTERN TRANS CORP	6/1/2015	6/30/2015	7/20/2015	20.00	\$ 437,238	\$ 8,744,761
1151	5230	TEXAS EASTERN TRANS CORP	6/1/2015	6/30/2015	7/20/2015	20.00	\$ 910,041	\$ 18,200,829
1152	5230	TRANSCANADA PIPELINES LIMITED	6/1/2015	6/30/2015	7/20/2015	20.00	\$ 50,323	\$ 1,006,462
1153	5230	TRANSCONTINENTAL GAS PIPELINE CO.	6/1/2015	6/30/2015	7/20/2015	20.00	\$ 57,712	\$ 1,154,247
1154	5230	TRANSCONTINENTAL GAS PIPELINE CO.	6/1/2015	6/30/2015	7/20/2015	20.00	\$ 90,804	\$ 1,816,085
1155	5230	UNION GAS LTD	6/1/2015	6/30/2015	7/20/2015	20.00	\$ 10,661	\$ 213,215
1156	5230	EQUITRANS L.P.	6/1/2015	6/30/2015	7/21/2015	21.00	\$ 64,804	\$ 1,360,883
1157	5230	MILLENNIUM PIPELINE CO. LLC	6/1/2015	6/30/2015	7/23/2015	23.00	\$ 704,708	\$ 16,208,282
1158	5230	MILLENNIUM PIPELINE CO. LLC	6/1/2015	6/30/2015	7/23/2015	23.00	\$ 703,352	\$ 16,177,107
1159	5230	TENNESSEE GAS PIPELINE CO.	6/1/2015	6/30/2015	7/23/2015	23.00	\$ 207,353	\$ 4,769,108
1160	5230	TENNESSEE GAS PIPELINE CO.	6/1/2015	6/30/2015	7/23/2015	23.00	\$ 29,031	\$ 667,720
1161	5230	ALBERTA NORTHEAST GAS LTD	6/1/2015	6/30/2015	7/24/2015	24.00	\$ 16,880	\$ 405,132
1162	5230	ALBERTA NORTHEAST GAS LTD	6/1/2015	6/30/2015	7/24/2015	24.00	\$ 16,218	\$ 389,233
1163	5230	BP CANADA ENERGY GROUP, LLC	6/1/2015	6/30/2015	7/24/2015	24.00	\$ 172,656	\$ 4,143,737
1164	5230	HONEOYE STORAGE CORPORATION	6/1/2015	6/30/2015	7/24/2015	24.00	\$ 18,297	\$ 439,138
1165	5230	ANADARKO ENERGY SERVICES CO.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 6,751	\$ 182,264
1166	5230	ANADARKO ENERGY SERVICES CO.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 84,039	\$ 2,269,055
1167	5230	BG. ENERGY MERCHANTS INC.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 12,576	\$ 339,565
1168	5230	BNP PARIBAS LONDON	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 267,303	\$ 7,217,184
1169	5230	BP ENERGY CO. (US)	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 624,015	\$ 16,848,397
1170	5230	BP ENERGY CO. (US)	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 1,143,031	\$ 30,861,840
1171	5230	CABOT OIL AND GAS CORP.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 43,364	\$ 1,170,826
1172	5230	CABOT OIL AND GAS CORP.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 215,911	\$ 5,829,600
1173	5230	CASTLETON COMMODITIES MERCHANT	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 8,369	\$ 225,958
1174	5230	CASTLETON COMMODITIES MERCHANT	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 19,913	\$ 537,641
1175	5230	CHESAPEAKE ENERGY MARKETING INC.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 552,607	\$ 14,920,402
1176	5230	CHESAPEAKE ENERGY MARKETING INC.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 259,099	\$ 6,995,668
1177	5230	CLEARWATER ENTERPRISES LLC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 14,313	\$ 386,449
1178	5230	CLEARWATER ENTERPRISES LLC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 36,465	\$ 984,566
1179	5230	CNX GAS CORPORATION	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 5,603	\$ 151,282
1180	5230	COLONIAL ENERGY INC.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 20,670	\$ 558,080
1181	5230	COLONIAL ENERGY INC.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 9,411	\$ 254,104
1182	5230	CONCORD ENERGY LLC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 879	\$ 23,722
1183	5230	CONOCO INC.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 4,451	\$ 120,190
1184	5230	CONOCO INC.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 350,293	\$ 9,457,917
1185	5230	CONSOLIDATED EDISON CO. OF NEW YORK	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 66,458	\$ 1,794,372
1186	5230	DIRECT ENERGY BUSINESS MARKETING LI	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 1,364	\$ 36,825
1187	5230	DTE ENERGY TRADING INC.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 329,063	\$ 8,884,714
1188	5230	DTE ENERGY TRADING INC.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 110,542	\$ 2,984,621
1189	5230	EDF TRADING NORTH AMERICA INC.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 39,620	\$ 1,069,744
1190	5230	EDF TRADING NORTH AMERICA INC.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 10,354	\$ 279,565
1191	5230	EMPIRE PIPELINE INC.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 199,996	\$ 5,399,902
1192	5230	EMPIRE PIPELINE INC.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 230,574	\$ 6,225,505
1193	5230	ENERGYLINK	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 2,247	\$ 60,682
1194	5230	ENERGYLINK	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 23,992	\$ 647,778
1195	5230	ENTERPRISE PRODUCTS OPERATING LLC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 440,019	\$ 11,880,502
1196	5230	EQT ENERGY	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 7,299	\$ 197,070
1197	5230	EQT ENERGY	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 30,646	\$ 827,444
1198	5230	ESERVICES LLC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 8,308	\$ 224,305
1199	5230	FREEPOINT COMMODITIES HOLDINGS LLC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 296,285	\$ 7,999,704
1200	5230	IBERDROLA RENEWABLES INC.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 31	\$ 826
1201	5230	IBERDROLA RENEWABLES INC.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 236,895	\$ 6,396,152
1202	5230	INTERCONTINENTAL EXCHANGE INC.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 1,004	\$ 27,110
1203	5230	INTERCONTINENTAL EXCHANGE INC.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 983	\$ 26,546
1204	5230	J ARON AND CO.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 660,676	\$ 17,838,250
1205	5230	J ARON AND CO.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 637,597	\$ 17,215,117
1206	5230	MACQUARIE ENERGY LLC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 41,646	\$ 1,124,434
1207	5230	MERCURIA ENERGY AMERICA INC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 3,548	\$ 95,790
1208	5230	MERRILL LYNCH COMMODITIES INC.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 6,967	\$ 188,101
1209	5230	MERRILL LYNCH COMMODITIES INC.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 6,171	\$ 166,616
1210	5230	MIDCOAST MARKETING LP	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 218,843	\$ 5,908,767
1211	5230	MIDCOAST MARKETING LP	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 11,748	\$ 317,187
1212	5230	MIECO INC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 3,580	\$ 96,671
1213	5230	MMGS	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 12,614	\$ 340,575
1214	5230	NATIONAL ENERGY AND TRADE LP	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 6,355	\$ 171,589
1215	5230	NATIONAL ENERGY AND TRADE LP	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 169,100	\$ 4,565,700
1216	5230	NEW JERSEY NATURAL GAS CO.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 48,416	\$ 1,307,228
1217	5230	NEW JERSEY NATURAL GAS CO.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 18,514	\$ 499,877
1218	5230	NEW YORK CITY DEPT OF SANITATION	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 74,714	\$ 2,017,269
1219	5230	NEXTERA ENERGY CAPITAL HOLDINGS INC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 26,065	\$ 703,742
1220	5230	NJR ENERGY SERVICES CO.	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 155,800	\$ 4,206,600
1221	5230	NOBLE AMERICAS GAS AND POWER	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 16,982	\$ 458,524
1222	5230	NRG POWER MARKETING LLC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 3,640	\$ 98,275
1223	5230	PETROCHINA INTERNATIONAL AMERICA II	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 6,234	\$ 168,311
1224	5230	RAINBOW ENERGY MARKETING CORP	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 637,857	\$ 17,222,132
1225	5230	RANGE RESOURCES-APPALACHIA LLC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 259,808	\$ 7,014,824
1226	5230	RANGE RESOURCES-APPALACHIA LLC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 606,219	\$ 16,367,922

Keyspan Gas East Corporation d/b/a National Grid
Cash Working Capital Requirements
For the Historic Year Ended September 30, 2015

Line#	Company	Supplier (1)	Service Period Begin (2)	Service Period End (3)	Payment Date (4)	Lead Days (5)=(4-3)	Payment (6)	Dollar Weighted Days (7)=(5*6)
1227	5230	SEQUENT ENERGY MANAGEMENT LP	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 874,449	\$ 23,610,125
1228	5230	SEQUENT ENERGY MANAGEMENT LP	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 227,798	\$ 6,150,550
1229	5230	SHELL ENERGY NORTH AMERICA (US) L.P	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 2,142	\$ 57,838
1230	5230	STATOIL NATURAL GAS LLC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 75,268	\$ 2,032,243
1231	5230	STATOIL NATURAL GAS LLC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 146,399	\$ 3,952,776
1232	5230	SWN ENERGY SERVICES COMPANY LLC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 10,438	\$ 281,836
1233	5230	SWN ENERGY SERVICES COMPANY LLC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 26,410	\$ 713,061
1234	5230	TENASKA MARKETING VENTURES	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 2,795	\$ 75,454
1235	5230	TEXLA ENERGY MANAGEMENT INC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 602,871	\$ 16,277,519
1236	5230	TEXLA ENERGY MANAGEMENT INC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 24,236	\$ 654,371
1237	5230	TOTAL GAS AND POWER NORTH AMERICA	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 6,577	\$ 177,586
1238	5230	TRAFIGURA US INC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 602	\$ 16,266
1239	5230	UNITED ENERGY TRADING, LLC-DENVER	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 18,247	\$ 492,666
1240	5230	WASHINGTON GAS LIGHT COMPANY	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 204,511	\$ 5,521,802
1241	5230	WGL MIDSTREAM INC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 11,791	\$ 318,344
1242	5230	WGL MIDSTREAM INC	6/1/2015	6/30/2015	7/27/2015	27.00	\$ 18,963	\$ 512,010
1243	5230	BARCLAYS BANK	7/1/2015	7/31/2015	8/5/2015	5.00	\$ 4,205	\$ 21,023
1244	5230	BNP PARIBAS LONDON	7/1/2015	7/31/2015	8/5/2015	5.00	\$ 7,166	\$ 35,831
1245	5230	J.P. MORGAN CHASE BANK NA	7/1/2015	7/31/2015	8/5/2015	5.00	\$ 7,971	\$ 39,854
1246	5230	J.P. MORGAN CHASE BANK NA	7/1/2015	7/31/2015	8/5/2015	5.00	\$ 4,628	\$ 23,138
1247	5230	NATIXIS	7/1/2015	7/31/2015	8/5/2015	5.00	\$ 4,990	\$ 24,952
1248	5230	SOCIETE GENERALE/NEW YORK	7/1/2015	7/31/2015	8/5/2015	5.00	\$ 13,181	\$ 65,907
1249	5230	TRANSCONTINENTAL GAS PIPELINE CO.	7/1/2015	7/31/2015	8/10/2015	10.00	\$ 2,734,105	\$ 27,341,053
1250	5230	TRANSCONTINENTAL GAS PIPELINE CO.	7/1/2015	7/31/2015	8/10/2015	10.00	\$ 2,569,154	\$ 25,691,545
1251	5230	DOMINION TRANSMISSION INC.	7/1/2015	7/31/2015	8/13/2015	13.00	\$ 151,952	\$ 1,975,379
1252	5230	DOMINION TRANSMISSION INC.	7/1/2015	7/31/2015	8/13/2015	13.00	\$ 341,831	\$ 4,443,800
1253	5230	DOMINION TRANSMISSION INC.	7/1/2015	7/31/2015	8/17/2015	17.00	\$ 13,205	\$ 224,481
1254	5230	DOMINION TRANSMISSION INC.	7/1/2015	7/31/2015	8/17/2015	17.00	\$ 25,881	\$ 439,981
1255	5230	VECTOR PIPELINE L.P.	7/1/2015	7/31/2015	8/17/2015	17.00	\$ 40,658	\$ 691,183
1256	5230	VECTOR PIPELINE L.P.	7/1/2015	7/31/2015	8/17/2015	17.00	\$ 27,201	\$ 462,415
1257	5230	VECTOR PIPELINE LTD PARTNERSHIP	7/1/2015	7/31/2015	8/17/2015	17.00	\$ 1,227	\$ 20,864
1258	5230	VECTOR PIPELINE LTD PARTNERSHIP	7/1/2015	7/31/2015	8/17/2015	17.00	\$ 1,218	\$ 20,700
1259	5230	ALGONQUIN GAS TRANSMISSION LLC	7/1/2015	7/31/2015	8/19/2015	19.00	\$ 502,746	\$ 9,552,169
1260	5230	ALGONQUIN GAS TRANSMISSION LLC	7/1/2015	7/31/2015	8/19/2015	19.00	\$ 376,836	\$ 7,159,893
1261	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	7/1/2015	7/31/2015	8/20/2015	20.00	\$ 460,611	\$ 9,212,228
1262	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	7/1/2015	7/31/2015	8/20/2015	20.00	\$ 93,352	\$ 1,867,048
1263	5230	PETAL GAS STORAGE LLC	7/1/2015	7/31/2015	8/20/2015	20.00	\$ 22,006	\$ 440,126
1264	5230	TEXAS EASTERN TRANS CORP	7/1/2015	7/31/2015	8/20/2015	20.00	\$ 879,726	\$ 17,594,522
1265	5230	TEXAS EASTERN TRANS CORP	7/1/2015	7/31/2015	8/20/2015	20.00	\$ 418,467	\$ 8,369,339
1266	5230	TRANSCANADA PIPELINES LIMITED	7/1/2015	7/31/2015	8/20/2015	20.00	\$ 50,819	\$ 1,016,380
1267	5230	TRANSCONTINENTAL GAS PIPELINE CO.	7/1/2015	7/31/2015	8/20/2015	20.00	\$ 62,907	\$ 1,258,141
1268	5230	TRANSCONTINENTAL GAS PIPELINE CO.	7/1/2015	7/31/2015	8/20/2015	20.00	\$ 94,124	\$ 1,882,479
1269	5230	UNION GAS LTD	7/1/2015	7/31/2015	8/20/2015	20.00	\$ 10,257	\$ 205,146
1270	5230	EQUITRANS L.P.	7/1/2015	7/31/2015	8/21/2015	21.00	\$ 65,350	\$ 1,372,351
1271	5230	MILLENNIUM PIPELINE CO. LLC	7/1/2015	7/31/2015	8/24/2015	24.00	\$ 750,233	\$ 18,005,593
1272	5230	MILLENNIUM PIPELINE CO. LLC	7/1/2015	7/31/2015	8/24/2015	24.00	\$ 704,687	\$ 16,912,487
1273	5230	TENNESSEE GAS PIPELINE CO.	7/1/2015	7/31/2015	8/24/2015	24.00	\$ 149,215	\$ 3,581,157
1274	5230	TENNESSEE GAS PIPELINE CO.	7/1/2015	7/31/2015	8/24/2015	24.00	\$ 20,294	\$ 487,048
1275	5230	ALBERTA NORTHEAST GAS LTD	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 14,615	\$ 365,366
1276	5230	ALBERTA NORTHEAST GAS LTD	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 14,041	\$ 351,028
1277	5230	BG. ENERGY MERCHANTS INC.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 888	\$ 22,210
1278	5230	BNP PARIBAS LONDON	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 77,169	\$ 1,929,213
1279	5230	BP ENERGY CO. (US)	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 235,095	\$ 5,877,378
1280	5230	CABOT OIL AND GAS CORP.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 3,279	\$ 81,975
1281	5230	CABOT OIL AND GAS CORP.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 234,070	\$ 5,851,745
1282	5230	CHESAPEAKE ENERGY MARKETING INC.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 274,822	\$ 6,870,562
1283	5230	CHESAPEAKE ENERGY MARKETING INC.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 937,730	\$ 23,443,262
1284	5230	CHEVRON NATURAL GAS	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 3,005	\$ 75,118
1285	5230	CLEARWATER ENTERPRISES LLC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 4,048	\$ 101,193
1286	5230	CNX GAS CORPORATION	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 40,001	\$ 1,000,020
1287	5230	COLONIAL ENERGY INC.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 5,857	\$ 146,430
1288	5230	CONOCO INC.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 48,206	\$ 1,205,146
1289	5230	CONSOLIDATED EDISON CO. OF NEW YORK	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 1,368	\$ 34,189
1290	5230	DTE ENERGY TRADING INC.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 145,763	\$ 3,644,083
1291	5230	DTE ENERGY TRADING INC.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 112,787	\$ 2,819,666
1292	5230	EDF TRADING NORTH AMERICA INC.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 42,261	\$ 1,056,522
1293	5230	EMPIRE PIPELINE INC.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 230,574	\$ 5,764,356
1294	5230	EMPIRE PIPELINE INC.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 199,996	\$ 4,999,909
1295	5230	ENERGYLINK	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 3,206	\$ 80,144
1296	5230	ENERGYLINK	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 579	\$ 14,476
1297	5230	ENTERPRISE PRODUCTS OPERATING LLC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 101,790	\$ 2,544,741
1298	5230	ENTERPRISE PRODUCTS OPERATING LLC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 55,837	\$ 1,395,929
1299	5230	EQT ENERGY	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 9,891	\$ 247,278
1300	5230	EQT ENERGY	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 39,686	\$ 992,151
1301	5230	ESERVICES LLC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 2,414	\$ 60,350
1302	5230	ESERVICES LLC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 12,365	\$ 309,113
1303	5230	FREEPOINT COMMODITIES HOLDINGS LLC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 289,302	\$ 7,232,562
1304	5230	HONEOYE STORAGE CORPORATION	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 18,297	\$ 457,435
1305	5230	IBERDROLA RENEWABLES INC.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 650,060	\$ 16,251,492
1306	5230	INTERCONTINENTAL EXCHANGE INC.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 1,004	\$ 25,102
1307	5230	INTERCONTINENTAL EXCHANGE INC.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 1,008	\$ 25,189
1308	5230	J ARON AND CO.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 1,022,794	\$ 25,569,840

Keyspan Gas East Corporation d/b/a National Grid
Cash Working Capital Requirements
For the Historic Year Ended September 30, 2015

Line#	Company	Supplier (1)	Service Period Begin (2)	Service Period End (3)	Payment Date (4)	Lead Days (5)=(4-3)	Payment (6)	Dollar Weighted Days (7)=(5*6)
1309	5230	J ARON AND CO.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 709,160	\$ 17,728,989
1310	5230	MACQUARIE ENERGY LLC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 6,072	\$ 151,791
1311	5230	MIDCOAST MARKETING LP	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 6,066	\$ 151,659
1312	5230	MIECO INC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 6,652	\$ 166,302
1313	5230	MMGS	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 27,315	\$ 682,870
1314	5230	MMGS	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 5,028	\$ 125,700
1315	5230	NATIONAL ENERGY AND TRADE LP	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 2,840	\$ 71,011
1316	5230	NATIONAL ENERGY AND TRADE LP	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 2,746	\$ 68,638
1317	5230	NEW JERSEY NATURAL GAS CO.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 35,287	\$ 882,182
1318	5230	NEW JERSEY NATURAL GAS CO.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 24,973	\$ 624,314
1319	5230	NEW YORK CITY DEPT OF SANITATION	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 70,944	\$ 1,773,595
1320	5230	NEXTERA ENERGY CAPITAL HOLDINGS INC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 4,969	\$ 124,225
1321	5230	NJR ENERGY SERVICES CO.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 33,594	\$ 839,838
1322	5230	NOBLE AMERICAS GAS AND POWER	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 31,897	\$ 797,427
1323	5230	NOBLE ENERGY INC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 80,735	\$ 2,018,378
1324	5230	NRG POWER MARKETING LLC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 1,130	\$ 28,240
1325	5230	PACIFIC SUMMIT ENERGY LLC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 325,228	\$ 8,130,705
1326	5230	PACIFIC SUMMIT ENERGY LLC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 25,449	\$ 636,237
1327	5230	RAINBOW ENERGY MARKETING CORP	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 688	\$ 17,200
1328	5230	RANGE RESOURCES-APPALACHIA LLC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 246,643	\$ 6,166,080
1329	5230	RANGE RESOURCES-APPALACHIA LLC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 249,759	\$ 6,243,964
1330	5230	SEQUENT ENERGY MANAGEMENT LP	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 638,191	\$ 15,954,787
1331	5230	SEQUENT ENERGY MANAGEMENT LP	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 649,109	\$ 16,227,721
1332	5230	SHELL ENERGY NORTH AMERICA (US) L.P	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 511,219	\$ 12,780,481
1333	5230	SHELL ENERGY NORTH AMERICA (US) L.P	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 33,854	\$ 846,341
1334	5230	SOUTH JERSEY RESOURCES GROUP LLC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 28,150	\$ 703,746
1335	5230	STATOIL NATURAL GAS LLC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 116,808	\$ 2,920,191
1336	5230	STATOIL NATURAL GAS LLC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 212,937	\$ 5,323,416
1337	5230	SWN ENERGY SERVICES COMPANY LLC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 337,233	\$ 8,430,824
1338	5230	SWN ENERGY SERVICES COMPANY LLC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 163,416	\$ 4,085,391
1339	5230	TENASKA MARKETING VENTURES	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 227,889	\$ 5,697,220
1340	5230	TENASKA MARKETING VENTURES	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 5,054	\$ 126,358
1341	5230	TEXLA ENERGY MANAGEMENT INC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 141,658	\$ 3,541,438
1342	5230	TEXLA ENERGY MANAGEMENT INC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 120,892	\$ 3,022,306
1343	5230	TOTAL GAS AND POWER NORTH AMERICA	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 6,809	\$ 170,225
1344	5230	ULTRA RESOURCES INC.	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 72,824	\$ 1,820,593
1345	5230	VITOL INC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 34,693	\$ 867,335
1346	5230	VITOL INC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 219,674	\$ 5,491,848
1347	5230	WGL MIDSTREAM INC	7/1/2015	7/31/2015	8/25/2015	25.00	\$ 372,690	\$ 9,317,259
1348	5230	BP CANADA ENERGY GROUP, LLC	7/1/2015	7/31/2015	8/27/2015	27.00	\$ 169,743	\$ 4,583,070
1349	5230	BNP PARIBAS LONDON	8/1/2015	8/31/2015	9/3/2015	3.00	\$ 10,798	\$ 32,394
1350	5230	BNP PARIBAS LONDON	8/1/2015	8/31/2015	9/3/2015	3.00	\$ 9,037	\$ 27,110
1351	5230	BMO CAPITAL MARKETS CORP	8/1/2015	8/31/2015	9/4/2015	4.00	\$ 15,061	\$ 60,245
1352	5230	OCCIDENTAL ENERGY MARKETING INC.	8/1/2015	8/31/2015	9/10/2015	10.00	\$ 9,551	\$ 95,509
1353	5230	TRANSCONTINENTAL GAS PIPELINE CO.	8/1/2015	8/31/2015	9/10/2015	10.00	\$ 2,515,221	\$ 25,152,213
1354	5230	TRANSCONTINENTAL GAS PIPELINE CO.	8/1/2015	8/31/2015	9/10/2015	10.00	\$ 2,570,584	\$ 25,705,842
1355	5230	DOMINION TRANSMISSION INC.	8/1/2015	8/31/2015	9/11/2015	11.00	\$ 331,397	\$ 3,645,370
1356	5230	DOMINION TRANSMISSION INC.	8/1/2015	8/31/2015	9/11/2015	11.00	\$ 162,386	\$ 1,786,243
1357	5230	DOMINION TRANSMISSION INC.	8/1/2015	8/31/2015	9/14/2015	14.00	\$ 10,069	\$ 140,971
1358	5230	DOMINION TRANSMISSION INC.	8/1/2015	8/31/2015	9/14/2015	14.00	\$ 21,837	\$ 305,723
1359	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	8/1/2015	8/31/2015	9/18/2015	18.00	\$ 112,361	\$ 2,022,504
1360	5230	IROQUOIS GAS TRANSMISSION SYSTEM L.	8/1/2015	8/31/2015	9/18/2015	18.00	\$ 483,256	\$ 8,698,609
1361	5230	TRANSCANADA PIPELINES LIMITED	8/1/2015	8/31/2015	9/18/2015	18.00	\$ 54,695	\$ 984,506
1362	5230	VECTOR PIPELINE L.P.	8/1/2015	8/31/2015	9/18/2015	18.00	\$ 40,658	\$ 731,840
1363	5230	VECTOR PIPELINE L.P.	8/1/2015	8/31/2015	9/18/2015	18.00	\$ 27,201	\$ 489,616
1364	5230	ALGONQUIN GAS TRANSMISSION LLC	8/1/2015	8/31/2015	9/21/2015	21.00	\$ 502,765	\$ 10,558,068
1365	5230	ALGONQUIN GAS TRANSMISSION LLC	8/1/2015	8/31/2015	9/21/2015	21.00	\$ 376,844	\$ 7,913,724
1366	5230	EQUITRANS L.P.	8/1/2015	8/31/2015	9/21/2015	21.00	\$ 64,793	\$ 1,360,645
1367	5230	MILLENNIUM PIPELINE CO. LLC	8/1/2015	8/31/2015	9/21/2015	21.00	\$ 643,890	\$ 13,521,688
1368	5230	MILLENNIUM PIPELINE CO. LLC	8/1/2015	8/31/2015	9/21/2015	21.00	\$ 810,712	\$ 17,024,954
1369	5230	TENNESSEE GAS PIPELINE CO.	8/1/2015	8/31/2015	9/21/2015	21.00	\$ 28,952	\$ 607,986
1370	5230	TENNESSEE GAS PIPELINE CO.	8/1/2015	8/31/2015	9/21/2015	21.00	\$ 206,572	\$ 4,338,018
1371	5230	TEXAS EASTERN TRANS CORP	8/1/2015	8/31/2015	9/21/2015	21.00	\$ 863,165	\$ 18,126,470
1372	5230	TEXAS EASTERN TRANS CORP	8/1/2015	8/31/2015	9/21/2015	21.00	\$ 420,671	\$ 8,834,099
1373	5230	TRANSCONTINENTAL GAS PIPELINE CO.	8/1/2015	8/31/2015	9/21/2015	21.00	\$ 46,457	\$ 975,603
1374	5230	TRANSCONTINENTAL GAS PIPELINE CO.	8/1/2015	8/31/2015	9/21/2015	21.00	\$ 89,740	\$ 1,884,543
1375	5230	UNION GAS LTD	8/1/2015	8/31/2015	9/21/2015	21.00	\$ 10,908	\$ 229,065
1376	5230	VECTOR PIPELINE LTD PARTNERSHIP	8/1/2015	8/31/2015	9/21/2015	21.00	\$ 1,206	\$ 25,332
1377	5230	VECTOR PIPELINE LTD PARTNERSHIP	8/1/2015	8/31/2015	9/21/2015	21.00	\$ 1,206	\$ 25,332
1378	5230	ALBERTA NORTHEAST GAS LTD	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 11,550	\$ 288,738
1379	5230	ALBERTA NORTHEAST GAS LTD	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 12,021	\$ 300,531
1380	5230	BNP PARIBAS LONDON	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 275,753	\$ 6,893,826
1381	5230	BNP PARIBAS LONDON	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 2,269	\$ 56,731
1382	5230	BP CANADA ENERGY GROUP, LLC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 170,621	\$ 4,265,514
1383	5230	BP ENERGY CO. (US)	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 53,892	\$ 1,347,291
1384	5230	CABOT OIL AND GAS CORP.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 199,548	\$ 4,988,706
1385	5230	CABOT OIL AND GAS CORP.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 11,189	\$ 279,721
1386	5230	CASTLETON COMMODITIES MERCHANT	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 10,066	\$ 251,658
1387	5230	CHESAPEAKE ENERGY MARKETING INC.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 406,041	\$ 10,151,029
1388	5230	CHESAPEAKE ENERGY MARKETING INC.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 314,840	\$ 7,871,005
1389	5230	CHEVRON NATURAL GAS	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 5,529	\$ 138,217
1390	5230	CHEVRON NATURAL GAS	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 5,133	\$ 128,318

Keyspan Gas East Corporation d/b/a National Grid
Cash Working Capital Requirements
For the Historic Year Ended September 30, 2015

Line#	Company	Supplier (1)	Service Period Begin (2)	Service Period End (3)	Payment Date (4)	Lead Days (5)=(4-3)	Payment (6)	Dollar Weighted Days (7)=(5*6)
1391	5230	CIMA ENERGY LTD	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 7,917	\$ 197,921
1392	5230	CLEARWATER ENTERPRISES LLC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 15,349	\$ 383,716
1393	5230	CNX GAS CORPORATION	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 12,317	\$ 307,914
1394	5230	COLONIAL ENERGY INC.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 4,393	\$ 109,822
1395	5230	CONCORD ENERGY LLC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 3,431	\$ 85,766
1396	5230	CONOCO INC.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 7,022	\$ 175,551
1397	5230	CONOCO INC.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 3,772	\$ 94,310
1398	5230	DTE ENERGY TRADING INC.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 100,025	\$ 2,500,625
1399	5230	DTE ENERGY TRADING INC.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 255,643	\$ 6,391,064
1400	5230	EDF TRADING NORTH AMERICA INC.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 70,860	\$ 1,771,497
1401	5230	EMPIRE PIPELINE INC.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 230,224	\$ 5,755,608
1402	5230	EMPIRE PIPELINE INC.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 199,996	\$ 4,999,909
1403	5230	ENTERPRISE PRODUCTS OPERATING LLC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 99,781	\$ 2,494,536
1404	5230	EQT ENERGY	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 69,099	\$ 1,727,482
1405	5230	EQT ENERGY	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 2,709	\$ 67,724
1406	5230	FREEPOINT COMMODITIES HOLDINGS LLC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 281,906	\$ 7,047,659
1407	5230	HONEOYE STORAGE CORPORATION	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 18,297	\$ 457,435
1408	5230	IBERDROLA RENEWABLES INC.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 747,043	\$ 18,676,074
1409	5230	INTERCONTINENTAL EXCHANGE INC.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 1,004	\$ 25,102
1410	5230	INTERCONTINENTAL EXCHANGE INC.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 1,070	\$ 26,740
1411	5230	J ARON AND CO.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 913,739	\$ 22,843,470
1412	5230	J ARON AND CO.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 838,987	\$ 20,974,685
1413	5230	MACQUARIE ENERGY LLC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 1,419	\$ 35,478
1414	5230	MACQUARIE ENERGY LLC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 57	\$ 1,422
1415	5230	MMGS	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 5,349	\$ 133,728
1416	5230	MMGS	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 8,699	\$ 217,464
1417	5230	NATIONAL ENERGY AND TRADE LP	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 38,960	\$ 973,994
1418	5230	NATIONAL ENERGY AND TRADE LP	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 74,475	\$ 1,861,886
1419	5230	NEW JERSEY NATURAL GAS CO.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 38,573	\$ 964,319
1420	5230	NEW JERSEY NATURAL GAS CO.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 3,138	\$ 78,445
1421	5230	NEW YORK CITY DEPT OF SANITATION	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 79,737	\$ 1,993,419
1422	5230	NOBLE AMERICAS GAS AND POWER	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 41,432	\$ 1,035,802
1423	5230	NOBLE ENERGY INC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 11,883	\$ 297,086
1424	5230	NOBLE ENERGY INC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 123,027	\$ 3,075,669
1425	5230	NRG POWER MARKETING LLC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 7,188	\$ 179,711
1426	5230	PACIFIC SUMMIT ENERGY LLC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 406,479	\$ 10,161,979
1427	5230	PETAL GAS STORAGE LLC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 22,006	\$ 550,158
1428	5230	PETROCHINA INTERNATIONAL AMERICA II	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 11,620	\$ 290,506
1429	5230	RAINBOW ENERGY MARKETING CORP	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 245,902	\$ 6,147,541
1430	5230	RAINBOW ENERGY MARKETING CORP	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 230,036	\$ 5,750,888
1431	5230	RANGE RESOURCES-APPALACHIA LLC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 456,044	\$ 11,401,093
1432	5230	SEQUENT ENERGY MANAGEMENT LP	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 858,605	\$ 21,465,131
1433	5230	SEQUENT ENERGY MANAGEMENT LP	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 681,379	\$ 17,034,485
1434	5230	SHELL ENERGY NORTH AMERICA (US) L.P	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 349,110	\$ 8,727,739
1435	5230	SHELL ENERGY NORTH AMERICA (US) L.P	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 231,882	\$ 5,797,040
1436	5230	SOUTH JERSEY RESOURCES GROUP LLC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 51,314	\$ 1,282,854
1437	5230	STATOIL NATURAL GAS LLC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 35,917	\$ 897,928
1438	5230	SWN ENERGY SERVICES COMPANY LLC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 57,174	\$ 1,429,342
1439	5230	SWN ENERGY SERVICES COMPANY LLC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 175,477	\$ 4,386,932
1440	5230	TENASKA MARKETING VENTURES	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 18,432	\$ 460,799
1441	5230	TEXLA ENERGY MANAGEMENT INC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 73,704	\$ 1,842,595
1442	5230	TEXLA ENERGY MANAGEMENT INC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 6,108	\$ 152,705
1443	5230	TRAFIGURA US INC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 6,432	\$ 160,811
1444	5230	ULTRA RESOURCES INC.	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 66,596	\$ 1,664,894
1445	5230	WGL MIDSTREAM INC	8/1/2015	8/31/2015	9/25/2015	25.00	\$ 154,203	\$ 3,855,083
						22.30	\$ 364,429,218	\$ 8,127,468,555

Keyspan Gas East Corporation d/b/a National Grid
Gas Revenue Lag
For the Historic Year Ended September 30, 2015

Line	<u>Service Period</u> (1)		<u>Utility Service Receivables</u> <u>(Net of Uncollectible Reserves)</u> (2)
1	October 2014	(Page 21, Col 4, Line 1)	\$ 81,218,607
2	November 2014	(Page 21, Col 4, Line 2)	\$ 93,522,227
3	December 2014	(Page 21, Col 4, Line 3)	\$ 125,379,515
4	January 2015	(Page 21, Col 4, Line 4)	\$ 169,181,042
5	February 2015	(Page 21, Col 4, Line 5)	\$ 217,746,716
6	March 2015	(Page 21, Col 4, Line 6)	\$ 236,902,724
7	April 2015	(Page 21, Col 4, Line 7)	\$ 220,206,667
8	May 2015	(Page 21, Col 4, Line 8)	\$ 180,496,115
9	June 2015	(Page 21, Col 4, Line 9)	\$ 159,610,530
10	July 2015	(Page 21, Col 4, Line 10)	\$ 112,797,055
11	August 2015	(Page 21, Col 4, Line 11)	\$ 86,039,938
12	September 2015	(Page 21, Col 4, Line 12)	\$ 96,224,785
13	Total	(Sum of Lines 1 through 12)	\$ 1,779,325,921
14	Monthly Average	(Line 13 / 12 mo.)	\$ 148,277,160
15	Average Daily Revenue	(Page 22, Col 2, Line 4)	\$ 3,014,123
16	Collection Lag in Days	(Line 14 / Line 15)	49.19
17	Billing Lag in Days	(Page 29, Col 7, Line 221)	1.42
18	Total Revenue Lag in Days	(Sum of Lines 16 through 17)	50.61
19	Revenue Lag %	(Line 18/365 days)	13.87%

Keyspan Gas East Corporation d/b/a National Grid
Gas Utility Service Receivables - Net
For the Historic Year Ended September 30, 2015

Line	<u>Service Period</u> (1)	<u>(142000)</u> <u>Accounts Receivable</u> <u>Gas Sales</u> (2)	<u>(144000)</u> <u>Gas Uncollectable</u> <u>Accounts</u> (3)	<u>Gas</u> <u>Utility Service</u> <u>Receivables - Net</u> (4)
1	October 2014	69,050,853	(12,167,754)	\$ 81,218,607
3	November 2014	81,076,363	(12,445,864)	93,522,227
3	December 2014	112,688,850	(12,690,665)	125,379,515
4	January 2015	155,798,713	(13,382,329)	169,181,042
5	February 2015	202,448,005	(15,298,711)	217,746,716
6	March 2015	220,677,714	(16,225,011)	236,902,724
7	April 2015	203,682,798	(16,523,868)	220,206,667
8	May 2015	163,857,442	(16,638,673)	180,496,115
9	June 2015	144,305,518	(15,305,012)	159,610,530
10	July 2015	99,112,116	(13,684,939)	112,797,055
11	August 2015	73,097,100	(12,942,838)	86,039,938
12	September 2015	<u>84,299,421</u>	<u>(11,925,365)</u>	<u>96,224,785</u>
13	Total (Sum of Lines 1 through 12)	<u>\$ 1,610,094,892</u> (a)	<u>\$ (169,231,029)</u> (b)	<u>\$ 1,779,325,921</u>

(a) excludes Esco Accounts Receivable balances

(b) excluded Esco Reserve balances

Keyspan Gas East Corporation d/b/a National Grid
Average Daily Revenue
For the Historic Year Ended September 30, 2015

<u>Description</u> (1)	<u>Gas Revenue</u> (2)
Gas revenues (Accounts 480000-495000 excl 489300)	\$ 921,253,162
Transportation (Account 489300)	<u>178,901,870</u>
Total Gas Revenue	<u><u>\$ 1,100,155,032</u></u>
Average Daily Revenue	<u><u>\$ 3,014,123</u></u>

Keyspan Gas East Corporation d/b/a National Grid
Meter Read Dates and Billing Dates
For the Historic Year Ended September 30, 2015

Line	Cycle (1)	Billed Sales (2)	Prior Read Date (3)	Read Date (4)	Bill Date (5)	# Days in Bill [1] (6)	Billing Lag [2] (7)
1	1	Oct-14	28-Aug-14	29-Sep-14	30-Sep-14	32	1
2	1	Nov-14	29-Sep-14	29-Oct-14	30-Oct-14	30	1
3	1	Dec-14	29-Oct-14	1-Dec-14	2-Dec-14	33	1
4	1	Jan-15	1-Dec-14	31-Dec-14	2-Jan-15	30	2
5	1	Feb-15	31-Dec-14	30-Jan-15	2-Feb-15	30	3
6	1	Mar-15	30-Jan-15	2-Mar-15	3-Mar-15	31	1
7	1	Apr-15	2-Mar-15	31-Mar-15	1-Apr-15	29	1
8	1	May-15	31-Mar-15	30-Apr-15	1-May-15	30	1
9	1	Jun-15	30-Apr-15	1-Jun-15	2-Jun-15	32	1
10	1	Jul-15	1-Jun-15	30-Jun-15	1-Jul-15	29	1
11	1	Aug-15	30-Jun-15	30-Jul-15	31-Jul-15	30	1
12	1	Sep-15	30-Jul-15	31-Aug-15	1-Sep-15	32	1
13							
14	2	Oct-14	29-Aug-14	30-Sep-14	1-Oct-14	32	1
15	2	Nov-14	30-Sep-14	30-Oct-14	31-Oct-14	30	1
16	2	Dec-14	30-Oct-14	2-Dec-14	3-Dec-14	33	1
17	2	Jan-15	2-Dec-14	2-Jan-15	5-Jan-15	31	3
18	2	Feb-15	2-Jan-15	2-Feb-15	3-Feb-15	31	1
19	2	Mar-15	2-Feb-15	3-Mar-15	4-Mar-15	29	1
20	2	Apr-15	3-Mar-15	1-Apr-15	2-Apr-15	29	1
21	2	May-15	1-Apr-15	1-May-15	4-May-15	30	3
22	2	Jun-15	1-May-15	2-Jun-15	3-Jun-15	32	1
23	2	Jul-15	2-Jun-15	1-Jul-15	2-Jul-15	29	1
24	2	Aug-15	1-Jul-15	31-Jul-15	3-Aug-15	30	3
25	2	Sep-15	31-Jul-15	1-Sep-15	2-Sep-15	32	1
26							
27	3	Oct-14	2-Sep-14	1-Oct-14	2-Oct-14	29	1
28	3	Nov-14	1-Oct-14	31-Oct-14	3-Nov-14	30	3
29	3	Dec-14	31-Oct-14	3-Dec-14	4-Dec-14	33	1
30	3	Jan-15	3-Dec-14	5-Jan-15	6-Jan-15	33	1
31	3	Feb-15	5-Jan-15	3-Feb-15	4-Feb-15	29	1
32	3	Mar-15	3-Feb-15	4-Mar-15	5-Mar-15	29	1
33	3	Apr-15	4-Mar-15	2-Apr-15	3-Apr-15	29	1
34	3	May-15	2-Apr-15	4-May-15	5-May-15	32	1
35	3	Jun-15	4-May-15	3-Jun-15	4-Jun-15	30	1
36	3	Jul-15	3-Jun-15	2-Jul-15	3-Jul-15	29	1
37	3	Aug-15	2-Jul-15	3-Aug-15	4-Aug-15	32	1
38	3	Sep-15	3-Aug-15	2-Sep-15	3-Sep-15	30	1

Keyspan Gas East Corporation d/b/a National Grid
Meter Read Dates and Billing Dates
For the Historic Year Ended September 30, 2015

Line	Cycle (1)	Billed Sales (2)	Prior Read Date (3)	Read Date (4)	Bill Date (5)	# Days in Bill [1] (6)	Billing Lag [2] (7)
1	4	Oct-14	3-Sep-14	2-Oct-14	3-Oct-14	29	1
2	4	Nov-14	2-Oct-14	3-Nov-14	4-Nov-14	32	1
3	4	Dec-14	3-Nov-14	4-Dec-14	5-Dec-14	31	1
4	4	Jan-15	4-Dec-14	6-Jan-15	7-Jan-15	33	1
5	4	Feb-15	6-Jan-15	4-Feb-15	5-Feb-15	29	1
6	4	Mar-15	4-Feb-15	5-Mar-15	6-Mar-15	29	1
7	4	Apr-15	5-Mar-15	6-Apr-15	7-Apr-15	32	1
8	4	May-15	6-Apr-15	5-May-15	6-May-15	29	1
9	4	Jun-15	5-May-15	4-Jun-15	5-Jun-15	30	1
10	4	Jul-15	4-Jun-15	6-Jul-15	7-Jul-15	32	1
11	4	Aug-15	6-Jul-15	4-Aug-15	5-Aug-15	29	1
12	4	Sep-15	4-Aug-15	3-Sep-15	4-Sep-15	30	1
13							
14	5	Oct-14	4-Sep-14	3-Oct-14	6-Oct-14	29	3
15	5	Nov-14	3-Oct-14	4-Nov-14	5-Nov-14	32	1
16	5	Dec-14	4-Nov-14	5-Dec-14	8-Dec-14	31	3
17	5	Jan-15	5-Dec-14	7-Jan-15	8-Jan-15	33	1
18	5	Feb-15	7-Jan-15	5-Feb-15	6-Feb-15	29	1
19	5	Mar-15	5-Feb-15	6-Mar-15	9-Mar-15	29	3
20	5	Apr-15	6-Mar-15	7-Apr-15	8-Apr-15	32	1
21	5	May-15	7-Apr-15	6-May-15	7-May-15	29	1
22	5	Jun-15	6-May-15	5-Jun-15	8-Jun-15	30	3
23	5	Jul-15	5-Jun-15	7-Jul-15	8-Jul-15	32	1
24	5	Aug-15	7-Jul-15	5-Aug-15	6-Aug-15	29	1
25	5	Sep-15	5-Aug-15	4-Sep-15	8-Sep-15	30	4
26							
27	6	Oct-14	5-Sep-14	6-Oct-14	7-Oct-14	31	1
28	6	Nov-14	6-Oct-14	5-Nov-14	6-Nov-14	30	1
29	6	Dec-14	5-Nov-14	8-Dec-14	9-Dec-14	33	1
30	6	Jan-15	8-Dec-14	8-Jan-15	9-Jan-15	31	1
31	6	Feb-15	8-Jan-15	6-Feb-15	9-Feb-15	29	3
32	6	Mar-15	6-Feb-15	9-Mar-15	10-Mar-15	31	1
33	6	Apr-15	9-Mar-15	8-Apr-15	9-Apr-15	30	1
34	6	May-15	8-Apr-15	7-May-15	8-May-15	29	1
35	6	Jun-15	7-May-15	8-Jun-15	9-Jun-15	32	1
36	6	Jul-15	8-Jun-15	8-Jul-15	9-Jul-15	30	1
37	6	Aug-15	8-Jul-15	6-Aug-15	7-Aug-15	29	1
38	6	Sep-15	6-Aug-15	8-Sep-15	9-Sep-15	33	1

Keyspan Gas East Corporation d/b/a National Grid
 Meter Read Dates and Billing Dates
 For the Historic Year Ended September 30, 2015

Line	Cycle (1)	Billed Sales (2)	Prior Read Date (3)	Read Date (4)	Bill Date (5)	# Days in Bill [1] (6)	Billing Lag [2] (7)
39	7	Oct-14 8-Sep-14		7-Oct-14	8-Oct-14	29	1
40	7	Nov-14 7-Oct-14		6-Nov-14	7-Nov-14	30	1
41	7	Dec-14 6-Nov-14		9-Dec-14	10-Dec-14	33	1
42	7	Jan-15 9-Dec-14		9-Jan-15	12-Jan-15	31	3
43	7	Feb-15 9-Jan-15		9-Feb-15	10-Feb-15	31	1
44	7	Mar-15 9-Feb-15		10-Mar-15	11-Mar-15	29	1
45	7	Apr-15 10-Mar-15		9-Apr-15	10-Apr-15	30	1
46	7	May-15 9-Apr-15		8-May-15	11-May-15	29	3
47	7	Jun-15 8-May-15		9-Jun-15	10-Jun-15	32	1
48	7	Jul-15 9-Jun-15		9-Jul-15	10-Jul-15	30	1
49	7	Aug-15 9-Jul-15		7-Aug-15	10-Aug-15	29	3
50	7	Sep-15 7-Aug-15		9-Sep-15	10-Sep-15	33	1
51							
52	8	Oct-14 9-Sep-14		8-Oct-14	9-Oct-14	29	1
53	8	Nov-14 8-Oct-14		7-Nov-14	10-Nov-14	30	3
54	8	Dec-14 7-Nov-14		10-Dec-14	11-Dec-14	33	1
55	8	Jan-15 10-Dec-14		12-Jan-15	13-Jan-15	33	1
56	8	Feb-15 12-Jan-15		10-Feb-15	11-Feb-15	29	1
57	8	Mar-15 10-Feb-15		11-Mar-15	12-Mar-15	29	1
58	8	Apr-15 11-Mar-15		10-Apr-15	13-Apr-15	30	3
59	8	May-15 10-Apr-15		11-May-15	12-May-15	31	1
60	8	Jun-15 11-May-15		10-Jun-15	11-Jun-15	30	1
61	8	Jul-15 10-Jun-15		10-Jul-15	13-Jul-15	30	3
62	8	Aug-15 10-Jul-15		10-Aug-15	11-Aug-15	31	1
63	8	Sep-15 10-Aug-15		10-Sep-15	11-Sep-15	31	1
64							
65	9	Oct-14 10-Sep-14		9-Oct-14	10-Oct-14	29	1
66	9	Nov-14 9-Oct-14		10-Nov-14	11-Nov-14	32	1
67	9	Dec-14 10-Nov-14		11-Dec-14	12-Dec-14	31	1
68	9	Jan-15 11-Dec-14		13-Jan-15	14-Jan-15	33	1
69	9	Feb-15 13-Jan-15		11-Feb-15	12-Feb-15	29	1
70	9	Mar-15 11-Feb-15		12-Mar-15	13-Mar-15	29	1
71	9	Apr-15 12-Mar-15		14-Apr-15	15-Apr-15	33	1
72	9	May-15 14-Apr-15		12-May-15	13-May-15	28	1
73	9	Jun-15 12-May-15		11-Jun-15	12-Jun-15	30	1
74	9	Jul-15 11-Jun-15		13-Jul-15	14-Jul-15	32	1
75	9	Aug-15 13-Jul-15		11-Aug-15	12-Aug-15	29	1
76	9	Sep-15 11-Aug-15		11-Sep-15	14-Sep-15	31	3

Keyspan Gas East Corporation d/b/a National Grid
Meter Read Dates and Billing Dates
For the Historic Year Ended September 30, 2015

Line	Cycle (1)	Billed Sales (2)	Prior Read Date (3)	Read Date (4)	Bill Date (5)	# Days in Bill [1] (6)	Billing Lag [2] (7)
77	10	Oct-14	11-Sep-14	10-Oct-14	13-Oct-14	29	3
78	10	Nov-14	10-Oct-14	12-Nov-14	13-Nov-14	33	1
79	10	Dec-14	12-Nov-14	12-Dec-14	15-Dec-14	30	3
80	10	Jan-15	12-Dec-14	14-Jan-15	15-Jan-15	33	1
81	10	Feb-15	14-Jan-15	12-Feb-15	13-Feb-15	29	1
82	10	Mar-15	12-Feb-15	13-Mar-15	16-Mar-15	29	3
83	10	Apr-15	13-Mar-15	15-Apr-15	16-Apr-15	33	1
84	10	May-15	15-Apr-15	13-May-15	14-May-15	28	1
85	10	Jun-15	13-May-15	12-Jun-15	15-Jun-15	30	3
86	10	Jul-15	12-Jun-15	14-Jul-15	15-Jul-15	32	1
87	10	Aug-15	14-Jul-15	12-Aug-15	13-Aug-15	29	1
88	10	Sep-15	12-Aug-15	14-Sep-15	15-Sep-15	33	1
89							
90	11	Oct-14	12-Sep-14	14-Oct-14	15-Oct-14	32	1
91	11	Nov-14	14-Oct-14	13-Nov-14	14-Nov-14	30	1
92	11	Dec-14	13-Nov-14	15-Dec-14	16-Dec-14	32	1
93	11	Jan-15	15-Dec-14	15-Jan-15	16-Jan-15	31	1
94	11	Feb-15	15-Jan-15	13-Feb-15	16-Feb-15	29	3
95	11	Mar-15	13-Feb-15	16-Mar-15	17-Mar-15	31	1
96	11	Apr-15	16-Mar-15	16-Apr-15	17-Apr-15	31	1
97	11	May-15	16-Apr-15	14-May-15	15-May-15	28	1
98	11	Jun-15	14-May-15	16-Jun-15	17-Jun-15	33	1
99	11	Jul-15	16-Jun-15	15-Jul-15	16-Jul-15	29	1
100	11	Aug-15	15-Jul-15	13-Aug-15	14-Aug-15	29	1
101	11	Sep-15	13-Aug-15	15-Sep-15	16-Sep-15	33	1
102							
103	12	Oct-14	16-Sep-14	15-Oct-14	16-Oct-14	29	1
104	12	Nov-14	15-Oct-14	14-Nov-14	17-Nov-14	30	3
105	12	Dec-14	14-Nov-14	16-Dec-14	17-Dec-14	32	1
106	12	Jan-15	16-Dec-14	16-Jan-15	17-Jan-15	31	1
107	12	Feb-15	16-Jan-15	17-Feb-15	18-Feb-15	32	1
108	12	Mar-15	17-Feb-15	17-Mar-15	18-Mar-15	28	1
109	12	Apr-15	17-Mar-15	17-Apr-15	20-Apr-15	31	3
110	12	May-15	17-Apr-15	15-May-15	18-May-15	28	3
111	12	Jun-15	15-May-15	17-Jun-15	18-Jun-15	33	1
112	12	Jul-15	17-Jun-15	16-Jul-15	17-Jul-15	29	1
113	12	Aug-15	16-Jul-15	14-Aug-15	17-Aug-15	29	3
114	12	Sep-15	14-Aug-15	16-Sep-15	17-Sep-15	33	1

Keyspan Gas East Corporation d/b/a National Grid
Meter Read Dates and Billing Dates
For the Historic Year Ended September 30, 2015

Line	Cycle (1)	Billed Sales (2)	Prior Read Date (3)	Read Date (4)	Bill Date (5)	# Days in Bill [1] (6)	Billing Lag [2] (7)
115	13	Oct-14	17-Sep-14	16-Oct-14	17-Oct-14	29	1
116	13	Nov-14	16-Oct-14	17-Nov-14	18-Nov-14	32	1
117	13	Dec-14	17-Nov-14	17-Dec-14	18-Dec-14	30	1
118	13	Jan-15	17-Dec-14	20-Jan-15	21-Jan-15	34	1
119	13	Feb-15	20-Jan-15	18-Feb-15	19-Feb-15	29	1
120	13	Mar-15	18-Feb-15	18-Mar-15	19-Mar-15	28	1
121	13	Apr-15	18-Mar-15	20-Apr-15	21-Apr-15	33	1
122	13	May-15	20-Apr-15	19-May-15	20-May-15	29	1
123	13	Jun-15	19-May-15	18-Jun-15	19-Jun-15	30	1
124	13	Jul-15	18-Jun-15	17-Jul-15	20-Jul-15	29	3
125	13	Aug-15	17-Jul-15	18-Aug-15	19-Aug-15	32	1
126	13	Sep-15	18-Aug-15	17-Sep-15	18-Sep-15	30	1
127							
128	14	Oct-14	9/18/2014	17-Oct-14	20-Oct-14	29	3
129	14	Nov-14	17-Oct-14	18-Nov-14	19-Nov-14	32	1
130	14	Dec-14	18-Nov-14	18-Dec-14	19-Dec-14	30	1
131	14	Jan-15	18-Dec-14	21-Jan-15	22-Jan-15	34	1
132	14	Feb-15	21-Jan-15	19-Feb-15	20-Feb-15	29	1
133	14	Mar-15	19-Feb-15	19-Mar-15	20-Mar-15	28	1
134	14	Apr-15	19-Mar-15	21-Apr-15	22-Apr-15	33	1
135	14	May-15	21-Apr-15	20-May-15	21-May-15	29	1
136	14	Jun-15	20-May-15	19-Jun-15	22-Jun-15	30	3
137	14	Jul-15	19-Jun-15	21-Jul-15	22-Jul-15	32	1
138	14	Aug-15	21-Jul-15	19-Aug-15	20-Aug-15	29	1
139	14	Sep-15	19-Aug-15	18-Sep-15	21-Sep-15	30	3
140							
141	15	Oct-14	19-Sep-14	21-Oct-14	22-Oct-14	32	1
142	15	Nov-14	21-Oct-14	19-Nov-14	20-Nov-14	29	1
143	15	Dec-14	19-Nov-14	19-Dec-14	22-Dec-14	30	3
144	15	Jan-15	19-Dec-14	22-Jan-15	23-Jan-15	34	1
145	15	Feb-15	22-Jan-15	20-Feb-15	23-Feb-15	29	3
146	15	Mar-15	20-Feb-15	20-Mar-15	23-Mar-15	28	3
147	15	Apr-15	20-Mar-15	22-Apr-15	23-Apr-15	33	1
148	15	May-15	22-Apr-15	21-May-15	22-May-15	29	1
149	15	Jun-15	21-May-15	22-Jun-15	23-Jun-15	32	1
150	15	Jul-15	22-Jun-15	22-Jul-15	23-Jul-15	30	1
151	15	Aug-15	22-Jul-15	20-Aug-15	21-Aug-15	29	1
152	15	Sep-15	20-Aug-15	21-Sep-15	22-Sep-15	32	1

Keyspan Gas East Corporation d/b/a National Grid
Meter Read Dates and Billing Dates
For the Historic Year Ended September 30, 2015

Line	Cycle (1)	Billed Sales (2)	Prior Read Date (3)	Read Date (4)	Bill Date (5)	# Days in Bill [1] (6)	Billing Lag [2] (7)
153	16	Oct-14	22-Sep-14	22-Oct-14	23-Oct-14	30	1
154	16	Nov-14	22-Oct-14	20-Nov-14	21-Nov-14	29	1
155	16	Dec-14	20-Nov-14	22-Dec-14	23-Dec-14	32	1
156	16	Jan-15	22-Dec-14	23-Jan-15	26-Jan-15	32	3
157	16	Feb-15	23-Jan-15	23-Feb-15	24-Feb-15	31	1
158	16	Mar-15	23-Feb-15	24-Mar-15	25-Mar-15	29	1
159	16	Apr-15	24-Mar-15	23-Apr-15	24-Apr-15	30	1
160	16	May-15	23-Apr-15	22-May-15	26-May-15	29	4
161	16	Jun-15	22-May-15	23-Jun-15	24-Jun-15	32	1
162	16	Jul-15	23-Jun-15	23-Jul-15	24-Jul-15	30	1
163	16	Aug-15	23-Jul-15	21-Aug-15	24-Aug-15	29	3
164	16	Sep-15	21-Aug-15	22-Sep-15	23-Sep-15	32	1
165							
166	17	Oct-14	23-Sep-14	23-Oct-14	24-Oct-14	30	1
167	17	Nov-14	23-Oct-14	21-Nov-14	24-Nov-14	29	3
168	17	Dec-14	21-Nov-14	23-Dec-14	24-Dec-14	32	1
169	17	Jan-15	23-Dec-14	26-Jan-15	27-Jan-15	34	1
170	17	Feb-15	26-Jan-15	24-Feb-15	25-Feb-15	29	1
171	17	Mar-15	24-Feb-15	25-Mar-15	26-Mar-15	29	1
172	17	Apr-15	25-Mar-15	24-Apr-15	27-Apr-15	30	3
173	17	May-15	24-Apr-15	26-May-15	27-May-15	32	1
174	17	Jun-15	26-May-15	24-Jun-15	25-Jun-15	29	1
175	17	Jul-15	24-Jun-15	24-Jul-15	27-Jul-15	30	3
176	17	Aug-15	24-Jul-15	25-Aug-15	26-Aug-15	32	1
177	17	Sep-15	25-Aug-15	23-Sep-15	24-Sep-15	29	1
178							
179	18	Oct-14	24-Sep-14	24-Oct-14	27-Oct-14	30	3
180	18	Nov-14	24-Oct-14	24-Nov-14	25-Nov-14	31	1
181	18	Dec-14	24-Nov-14	26-Dec-14	29-Dec-14	32	3
182	18	Jan-15	26-Dec-14	27-Jan-15	28-Jan-15	32	1
183	18	Feb-15	27-Jan-15	25-Feb-15	26-Feb-15	29	1
184	18	Mar-15	25-Feb-15	26-Mar-15	27-Mar-15	29	1
185	18	Apr-15	26-Mar-15	27-Apr-15	28-Apr-15	32	1
186	18	May-15	27-Apr-15	27-May-15	28-May-15	30	1
187	18	Jun-15	27-May-15	25-Jun-15	26-Jun-15	29	1
188	18	Jul-15	25-Jun-15	27-Jul-15	28-Jul-15	32	1
189	18	Aug-15	27-Jul-15	26-Aug-15	27-Aug-15	30	1
190	18	Sep-15	26-Aug-15	24-Sep-15	25-Sep-15	29	1

Keyspan Gas East Corporation d/b/a National Grid
Meter Read Dates and Billing Dates
For the Historic Year Ended September 30, 2015

Line	Cycle (1)	Billed Sales (2)	Prior Read Date (3)	Read Date (4)	Bill Date (5)	# Days in Bill [1] (6)	Billing Lag [2] (7)
191	19	Oct-14	25-Sep-14	27-Oct-14	28-Oct-14	32	1
192	19	Nov-14	27-Oct-14	25-Nov-14	26-Nov-14	29	1
193	19	Dec-14	25-Nov-14	29-Dec-14	30-Dec-14	34	1
194	19	Jan-15	29-Dec-14	28-Jan-15	29-Jan-15	30	1
195	19	Feb-15	28-Jan-15	26-Feb-15	27-Feb-15	29	1
196	19	Mar-15	26-Feb-15	27-Mar-15	30-Mar-15	29	3
197	19	Apr-15	27-Mar-15	28-Apr-15	29-Apr-15	32	1
198	19	May-15	28-Apr-15	28-May-15	29-May-15	30	1
199	19	Jun-15	28-May-15	26-Jun-15	29-Jun-15	29	3
200	19	Jul-15	26-Jun-15	28-Jul-15	29-Jul-15	32	1
201	19	Aug-15	28-Jul-15	27-Aug-15	28-Aug-15	30	1
202	19	Sep-15	27-Aug-15	25-Sep-15	28-Sep-15	29	3
203							
204	20	Oct-14	26-Sep-14	28-Oct-14	29-Oct-14	32	1
205	20	Nov-14	28-Oct-14	26-Nov-14	29-Nov-14	29	3
206	20	Dec-14	26-Nov-14	30-Dec-14	31-Dec-14	34	1
207	20	Jan-15	30-Dec-14	29-Jan-15	30-Jan-15	30	1
208	20	Feb-15	29-Jan-15	27-Feb-15	2-Mar-15	29	3
209	20	Mar-15	27-Feb-15	30-Mar-15	31-Mar-15	31	1
210	20	Apr-15	30-Mar-15	29-Apr-15	30-Apr-15	30	1
211	20	May-15	29-Apr-15	29-May-15	1-Jun-15	30	3
212	20	Jun-15	29-May-15	29-Jun-15	30-Jun-15	31	1
213	20	Jul-15	29-Jun-15	29-Jul-15	30-Jul-15	30	1
214	20	Aug-15	29-Jul-15	28-Aug-15	31-Aug-15	30	3
215	20	Sep-15	28-Aug-15	28-Sep-15	29-Sep-15	31	1
216							
217							
218							
219	Average Billing Days for all Cycles					30.51	
220							
221	Average Billing Lag for all Cycles						1.42

[1] # Days in Bill = Number of days between meter reads

[2] Billing lag = Number of days between meter read and bill date.

Once billed, the sales become part of A/R and will be included in the Collection Lag calculation.

SCHEDULE 6

Earnings Report/Earnings Capitalization

Keyspan Gas East Corporation d/b/a National Grid
Return on Equity Calculation / Capital Structure
For the Rate Year Ended September 30, 2015

1	Capital Structure (Total)					
2			((\$000's)			
3			Adjusted for CAP *	Weighting		Weighted
4		Reference	Avg Amount	Percent	Cost	Cost
5	Long Term Debt	amt pg 12, cost pg 10	\$ 883,084	54.50%	5.81%	3.17%
6	Notes Payable	amt pg 12, cost pg 10	-	0.00%	0.00%	0.00%
7	Gas Marketer Deposits	amt pg 12, cost pg 8	-	0.00%	1.18%	0.00%
8	Customer Deposits	amt pg 12, cost pg 8	8,102	0.50%	1.18%	0.01%
9	Preferred Stock	N/A	-	0.00%	0.00%	0.00%
10	Common Equity	amt pg 12, cost is calc	729,152	45.00%	7.59%	3.42%
11						
12	Total		\$ 1,620,338	100.00%		6.59%
13						ROR (pg. 4 ln 43)

Keyspan Gas East Corporation d/b/a National Grid
Regulatory Earnings Gas Compliance Filing (per Gas Rate Settlement Agreement)
Income Statement per Books, and Adjusted (before interest)
For the Rate Year Ended September 30, 2015
(\$000's)

	Per Books	Adjustments	As Adjusted
	<u>Total</u>	<u>Total</u>	<u>Total</u>
1 <u>Operating Revenues</u>			
2 Revenue	\$ 1,047,222	\$ 5,547	\$ 1,052,768
3 <u>Operating Revenue Deductions</u>			
4 Purchased Power Costs	-	-	0
5 Purchased Gas Costs	401,568	(6,532)	395,035
6 Revenue Taxes	13,413	-	13,413
7 Total Deductions	<u>414,981</u>	<u>(6,532)</u>	<u>408,449</u>
8			
9 Total Gross Margin	632,241	12,079	644,320
10			
11 <u>Operating Expenses</u>			
12 Departmental Expenses	182,102	(1,748)	180,354
13 Bad Debts	12,343	0	12,343
14 Systems Benefits & RPS charges	17,059	0	17,059
15 Nuclear Fuel Disp Liab Interest	0	0	0
16 Other	0	0	0
17 Total Operating Expense	<u>211,505</u>	<u>(1,748)</u>	<u>209,757</u>
18			
19 Depreciation	70,980		70,980
20 Amort - E Stranded & G Dev Recov	53,859		53,859
21 Amortization other	0		0
22 (Gain) or Loss on Disposition of Facilities	0		0
23			
24 Property Taxes	120,429		118,851
25 Payroll Taxes	8,244		8,244
26 Other	0		0
27 Total Operating Revenue Deductions	<u>465,017</u>	<u>(1,748)</u>	<u>461,690</u>
28			
29 Net Operating Revenues	<u>167,224</u>	<u>15,405</u>	<u>182,629</u>
30 Other Income	0		0
31 Other adjustments	0		0
32			
33 Oper Income Before Interest & Income Taxes	\$ 167,224	\$ 15,405	\$ 182,629
34 Income Taxes			
35 Federal Income Tax		see pg 23	37,569
36 State Income Tax		see pg 23	10,139
37 Total Income Tax			<u>47,708</u>
38			
39 Oper Income After Income Taxes			<u>\$ 134,921</u>
40			
41		see pg 7	
42 Rate Base			<u>\$ 2,048,338</u>
43 Rate of Return (ROR)			<u>6.59%</u>
44			
45			<u>Total</u>
46 Return on Equity (ROE)			<u>7.59%</u>

Keyspan Gas East Corporation d/b/a National Grid
Income Statement Adjustments
For the Rate Year Ended September 30, 2015

By Inc Stmt line item		Adjustments to be Recognized (\$000's)
		Gas
1	Operating Revenue Adjustments:	
2		
3		
4	To exclude 50% of incremental revenue to customers' equipment	
5	at a customer's explicit request provided for in Rule 28 of PSC 207 ²	n/a
6	Adjust Gas Cost Revenues to exclude LAUF incentive	(6,532)
7		
8	To exclude Service Quality Penalties	8,910
9	To exclude Gas capacity incentive (gain) / loss	\$0
10	To exclude Co's (gain) / loss on non-core Gas shared revenues	(3,363)
11		
12		
13	Total	(986)
14		
15		
16	Operating Revenue Deductions Adjustments:	
17		-
18	Total	-
19		
20	Departmental Expense Adjustments:	
21	To exclude shareholder portion of LAUF Incentive	-
22	To exclude 10% of SIR costs relating to CI and Citizens Gate Stations	-
23	To remove ServCo Property Tax Allocation from Operating Expenses	(1,748)
24	To exclude add'l Elec Inc comp - to extent Dept exp Exceeds JP target	n/a
25	To exclude Supp Exec Retire Plan exp ¹	-
26	To allocate Expenses as outlined in the Joint Proposal	-
27	Re: NM merger - to addback to exp 50% NM synergy savings, efficiency gains	
28	& costs to achieve (JP Att 18: Gas started in Sept'03)	n/a
29	Re: Follow-on merger synergy allowances - to addback to exp 50% of allowance (i.e. shareholder portion)	
30	- Special adj. to normalize the amount booked for Cust. Share of NEG	n/a
31	- Special adj. to normalize the amount booked for Cust. Share of KS	n/a
32	- NEG merger 8/24/06 (Comm. Order eff Oct. 1, 2007) - shareholder	n/a
33	- KS merger 8/24/07 (Comm. Order xxxxx) - shareholder	n/a
34	To exclude expense write off of disallowed costs related to RDV transition	
35	Total	(1,748)
36		
37	Non-Departmental Expense Adjustments:	
38	To reclass ServCo Property Taxes from O&M to Taxes Other Than Income Taxes	1,748
39	To exclude shareholder portion of property tax refund	(1,118)
40	Remove 10% Shareholder portion of property Tax Expense (above) / below Cap	(2,208)
41	Topside Adjustment to reflect double booking of property tax deferral	-
42	Total	(1,578)
43	Other Income:	
44	To exclude Constellation interest income ¹	
45		
46		
47	Income BEFORE tax impact	\$ 2,341

¹ No adjustment is necessary for Constellation interest income (a/c#910.40.008) or for executive incentive, since these items are booked in Other Income & Income Deductions, which based on traditional methodology are not included in regulatory income.

² No adjustment is necessary for Rule 28.4 work or R&D royalties, since 50% of the incremental revenue is deferred (removed from income).

³ The NEG follow-on merger allowance is projected to be negative thru about April 2008 due to Costs to Achieve in the early periods.

⁴ The KS follow-on merger allowance is projected to be negative thru about August 2008 due to Costs to Achieve in the early periods.

⁵ The 83 / 17 reallocation adj of Departmental O&M is ON LY needed for Electric Sharing. The current Gas Settlement 08-G-0609 included a new forecast of Gas O&M. To not distort Total O&M, if the Electric Adj is made, Gas will also be adjusted.

⁶ Variable pay is imbedded in O&M therefore no gas adjustment is required.

⁷ Per Stipulation Agreement re: NY RDV, the company wrote-off \$10.9m in Dec. 2010, for disallowed costs related to transitioning from the Regional Delivery Venture (RDV).

Keyspan Gas East Corporation d/b/a National Grid
Support to Income Statement Adjustments
For the Rate Year Ended September 30, 2015

			(\$000's)
		Gas	
1			
2	Revenue in the P&L related to specific Sharing Incentives:		
3	a) Non-Core Gas Revenues		
4	Remove Shareholder portion of Off System Sales	(4,340)	(d)
5	Remove 10% Shareholder portion of TC-IT Margins (above) / below Cap	977	
6	Net Amount of shareholder impact as booked	(3,363)	
7			
8	b) Gas SC4, SC6 and Special Contracts:		
9	Total amount Over (Under) SC4, SC6 and Spec Contract targets - subject to sharing	\$0	
10	Misc revenue booked reflect ratepayer's share (per M O'Grady TME 12/31/11 margin)	\$0	
11	Net Amount of shareholder impact as booked (note: to exclude from income, sign must reverse)	0	
12			
13			
14			
15	Non-Departmental Expenses	Gas	
16	Nuclear Fuel Disposal Liability Interest (per books)		
17	ML184 Subsidiary Ledger (offset is still Interest exp)		
18	a/c#21310000 thru Feb'02, then reclassified to #24205138	(\$000's)	
19		n/a	
20			
21	NM Incentive Compensation Adj (Elec JP 1.2.5.2.3 / Gas 100%)		
22	JP 1.2.5.2.3 Addback 100% Executive - SARS (below-the-line #417110, not in Reg O&M)	-	
23	JP 1.2.5.2.3 Addback 100% Executive - ICP I & II (below-the-line #417100, not in Reg O&M)	-	
24	Total Executive Incentive exp to Addback	-	
25			Total
26	Total Non-Exec Incentive exp booked (ICP III & ARB, All Goals & Spot)	\$ -	\$ -
27			
28		Gas Addback 100%	
29	JP 1.2.5.2.3 Addback of Non-Exec Incentive (50% Elec / 100% Gas)	0	
30			
31	JP 1.2.5.2.3 Addback remaining 50% Elec if Service Penalties exceed \$7.5m	n/a	
32	JP 1.2.5.2.3 Additional Elec Addback adj if Dept Exp are GREATER THAN Dept Forecast	n/a	
33	Total Adj to Addback Exec & Non-Exec Incentive Comp	\$ -	
34			
35	JP 1.2.5.2.3 Electric "tests" to determine degree of Addback, diff from 50% above, of Non-Executive incentive		
36	Elec Adj (Gas already @ 100% addback): May have to Addback more than the 50% of non-executive incentive comp to earnings,		
37	Test A) 100% Addback if Svc Quality Penalties are greater than \$7.5m, OR		
38	Test B) to the extent actual (adjusted) Dept exp EXCEEDS the Joint Proposal forecast (Att 12).		
39			> \$7.5m
40	Test A: Svc Penalties were UNDER the threshold. (act# 4263xx)	= Penalties	NO
41			
42			
43	Test B: Dept Exp Forecast (Joint Proposal Att 12, pg2 ln 10)		
44	Actual after Reg. Adjustments: note: some costs estimated for test		
45	Total Adjusted Oper Exp (YE Dec'09) as shown on Income Stmt		
46	Reverse reg adj that added back 50% synergy savings (above)		
47	less: incentive comp. still embedded in Adj. Oper Exp.		
48	less: net Pension (assumes actual = JP Att 16 allowance "Rev Avg")		
49	less: Pen Settle adj (if any during the period)		
50	less: net OPEB (assumes actual = JP Att 16 allowance "Rev Avg")		
51	less: VERO costs		
52	less: net SIR (assumes actual = JP Att 1, pg 6 allowance)		
53	less: NYSEDA SBC & RPS exp		
54	less: Nuclear Fuel Disp liab Interest (added to O&M in reg adj)		
55	less: 53rd labor wk		
56	less: Strand amort		
57	less: MRA amort		
58	less: RS1 ISO chgs		
59	Total subject to test		
60			
61	Amt Over / (Under) JP Att 12 Dept exp Forecast		
62		Gas	
63	IF Adj Actual Dept is OVER target, the adj to elim Elec non-exec Inc Comp may increase.		
64	Answer: Addback since Elec Dept is OVER MJP target	n/a	
65	* Att 12, Pg 2 Ln10 Dept exp excludes Pen & Opeb and includes 100% net synergy savings.		

Keyspan Gas East Corporation d/b/a National Grid
Regulatory Earnings Gas Compliance Filing (per Gas Rate Settlement Agreement)
For the Rate Year Ended September 30, 2015
Monthly Income Statement (before Earning Sharing Adj's and before Interest & Income Taxes)
(\$000's)

	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15
GAS												
29 Operating Revenues - Gas												
30 Revenue	\$ 1,047,222	\$ 55,540	\$ 102,020	\$ 94,510	\$ 179,920	\$ 142,273	\$ 142,751	\$ 119,839	\$ 54,111	\$ 42,576	\$ 25,171	\$ 44,915
31 Purchased Gas Costs	401,568	12,676	37,623	51,372	84,427	72,350	67,327	24,706	27,297	7,075	(267)	8,192
32 Revenue Taxes	13,413	910	4,365	1,105	2,078	1,716	1,300	1,424	1,001	666	404	561
33 Gas Gross Margin	632,241	41,954	63,032	42,033	93,414	68,207	74,124	93,709	25,813	34,835	25,034	36,162
34												
35 Operating Expenses Gas												
36 Depreciation	182,102	15,213	24,010	(2,216)	18,397	7,105	17,977	14,987	13,372	17,969	17,410	17,703
37 Bad Debt expense	12,343	50	868	2,016	2,661	2,171	2,863	1,325	255	(664)	(709)	(289)
38 SBC / RPS expense	17,059	1,522	1,746	1,536	1,725	1,282	1,346	1,936	1,057	1,209	1,361	1,026
39 Other	-	-	-	-	-	-	-	-	-	-	-	-
40 Subtotal Operating Expense - Gas	211,505	16,785	26,624	1,336	22,784	10,558	22,186	18,248	16,685	18,514	18,062	18,440
41												
42 Depreciation	70,980	5,660	5,724	5,752	5,785	5,783	5,724	5,955	5,999	6,380	6,077	6,080
43 Amort - E Stranded & G Dev Recov	53,859	2,566	5,187	5,256	9,638	8,358	8,611	6,046	2,864	1,610	436	1,624
44 Amortization - other	-	-	-	-	-	-	-	-	-	-	-	-
45 (Gain) or Loss on Disposition of Facilities	-	-	-	-	-	-	-	-	-	-	-	-
46												
47 Property Taxes	120,429	10,674	9,915	9,939	9,807	10,201	10,044	9,817	9,770	10,542	9,805	9,804
48 Payroll Taxes	8,244	528	423	252	500	460	3,422	540	435	411	460	405
49 Other Taxes	-	-	-	-	-	-	-	-	-	-	-	-
50 Total Oper. Rev. Deductions - Gas	465,017	36,213	47,873	22,535	48,514	35,359	49,987	40,606	35,752	37,457	34,840	36,333
51												
52 Net Operating Revenues - Gas	167,224	5,741	15,159	19,498	44,900	32,848	24,137	53,103	(9,939)	(2,622)	(9,806)	(171)
53 Other Income Gas	-	-	-	-	-	-	-	-	-	-	-	-
54 Other Adjustments Gas	-	-	-	-	-	-	-	-	-	-	-	-
55												
56 Net Income Before Int & Taxes - Gas	\$ 167,224	\$ 5,741	\$ 15,159	\$ 19,498	\$ 44,900	\$ 32,848	\$ 24,137	\$ 53,103	\$ (9,939)	\$ (2,622)	\$ (9,806)	\$ (171)

Keyspan Gas East Corporation d/b/a National Grid
Comparison of Average Historic Rate Base and Capitalization
For the Rate Year Ended September 30, 2015
(\$000's)

		Reference	TOTAL
1 (A)	AVERAGE RATE BASE - PER BOOKS	pg.7 ln 11	\$ 1,998,816
2 (B)	ADD: Average interest-bearing		
3	CWIP	pg. 9 ln 15	57,624
4 (C)	TOTAL EARNINGS BASE (A+B)		<u>\$ 2,056,440</u>
5			
6	Percent		100.00%
7 (D)	AVERAGE CAPITALIZATION - PER BOOKS (CE excludes merger Goodwill, and may be adj for TCI if required):		
8	Long Term Debt	pg.10 ln 18	\$ 600,000
9	Notes Payable	pg.10 ln 18	-
10	Gas Supplier Refunds	pg.8 ln 17	1,130
11	Customer Deposits	pg.8 ln 41	12,557
12	Preferred Stock	N/A	-
13	Common Equity (excludes merger GW; incl TCI adj)	pg.11 ln 54	1,006,651 ¹
14			
15	Avg. Allocated to Elec / Gas based on Earnings Base		\$ 1,620,338
16 (E)	Add dividends declared but unpaid		
17	representing the timing difference		
18	between declaration and payment	N/A	-
19 (F)	SUBTOTAL (D+E)		<u>\$ 1,620,338</u>
20			
21	LESS Average Investments in:		
22	Detailed balance sheet accounts	pg.14 ln 121	\$ (524,091)
23	Accumulated Def Inc Tax Adjustment	pg.24 ln 17 + 44	38,467
24	Goodwill	Activity 114102	n/a ¹
25 (G)	Total Deductions		<u>\$ (485,624)</u>
26			
27 (H)	Capitalization Dedicated to Public		
28	Service (F-G)		<u>\$ 2,105,962</u>
29 (J)	Excess Earnings Base (Total Earnings Base)		
30	less Average Capitalization Devoted to		
31	Service Current Customers) (C-H)		<u>\$ (49,522)</u>
32			

¹ Goodwill related to the NM merger with National Grid is excluded from the equity component of capitalization, pursuant to section 6.1 of the approved Stipulation Agreement. See page Common Equity section.

Keyspan Gas East Corporation d/b/a National Grid
Rate Base Summary
For the Rate Year Ended September 30, 2015
(\$000's)

	<u>Reference</u>	<u>Total</u>
1 Net Utility Plant	pg. 15 ln 15	\$ 2,561,306
2		
3 Regulatory Assets / Liabilities	pg. 18 ln 12	3,948
4		
5 Accumulated Deferred Income Taxes - Federal	pg. 24 ln 17	(591,833)
6		
7 Accumulated Deferred Income Taxes - State	pg. 24 ln 44	(96,077)
8		
9 Working Capital	pg. 20 ln 12	121,472
10		
11 subtotal avg. before EBCAP adj.		1,998,816
12		
13 Excess Earnings Base	pg. 6 ln 31	49,522
14		
15 Total Rate Base		<u>\$ 2,048,338</u>

Keyspan Gas East Corporation d/b/a National Grid
Gas Supplier Refunds and Customer Deposits
For the Rate Year Ended September 30, 2015

		(Whole \$)			
		Acct C2351000	Updated Jan 1		
		(\$0 if Debit Bal)	by PSC		
		Gas	Oth Cust Dep	Weighted Avg	
		<u>Marketer Bal</u>	<u>Avg Rate</u>	<u>Rate</u>	
1	Sep-14	1,151,082	1.25%	0.05%	(1/2 month)
2	Oct-14	1,146,082	1.25%	0.10%	
3	Nov-14	1,121,082	1.25%	0.10%	
4	Dec-14	1,121,082	1.25%	0.10%	
5	Jan-15	1,121,082	1.15%	0.10%	
6	Feb-15	1,121,082	1.15%	0.10%	
7	Mar-15	1,121,082	1.15%	0.10%	
8	Apr-15	1,126,082	1.15%	0.10%	
9	May-15	1,136,082	1.15%	0.10%	
10	Jun-15	1,136,082	1.15%	0.10%	
11	Jul-15	1,136,082	1.15%	0.10%	
12	Aug-15	1,136,082	1.15%	0.10%	
13	Sep-15	1,130,994	1.15%	0.05%	(1/2 month)
14					
15	12 Month Total (May @ 1/2)	\$ 13,562,940			
16			(\$000's)		
17	12 Month Avg Bal.	\$ 1,130,245	\$ 1,130	1.18%	12 month %
18					
19					
20		(Whole \$)	Updated Jan 1		
21		Acct C2359500	by PSC		
22	<u>Customer Deposits</u>	Gas	Cust Deposit	Weighted Avg	
23		<u>Deposit Bal</u>	<u>Avg Rate</u>	<u>Rate</u>	
24					
25	Sep-14	7,980,915	1.25%	0.05%	(1/2 month)
26	Oct-14	8,665,827	1.25%	0.10%	
27	Nov-14	9,506,778	1.25%	0.10%	
28	Dec-14	10,667,953	1.25%	0.10%	
29	Jan-15	11,515,973	1.15%	0.10%	
30	Feb-15	12,139,231	1.15%	0.10%	
31	Mar-15	13,189,277	1.15%	0.10%	
32	Apr-15	14,082,573	1.15%	0.10%	
33	May-15	14,601,920	1.15%	0.10%	
34	Jun-15	14,850,984	1.15%	0.10%	
35	Jul-15	14,918,543	1.15%	0.10%	
36	Aug-15	15,013,431	1.15%	0.10%	
37	Sep-15	15,077,123	1.15%	0.05%	(1/2 month)
38					
39	12 Month Total (May @ 1/2)	\$ 150,681,511			
40			(\$000's)		
41	12 Month Avg Bal.	\$ 12,556,793	\$ 12,557	1.18%	12 month %

Keyspan Gas East Corporation d/b/a National Grid
Adjustment to Earnings Base - Interest Bearing CWIP
For the Rate Year Ended September 30, 2015

	(\$000's)
	<u>Total</u>
1 Total avg. CWIP (see below)	\$ 77,158
2	
3 PS&I	-
4	77,158
5	
6 Less:	
7 Orders without Allowance (see below)	(19,534)
8 CWIP included in Rate Base	-
9	
10 Avg. Interest Bearing CWIP	57,624
11	
12 Plus:	
13 Nuclear Fuel CWIP (a/c# 10401000)	-
14	
15 Average Interest Bearing CWIP	\$ 57,624

		(Whole \$)
	Total CWIP (1)	Orders without Allowance (1)
	<u>Gas</u>	<u>Gas</u>
27	Reg Account #s: 107000 & 107135	
		Based on EXPLICIT
		MONTHLY AFUDC PPT
		Rpt# 2023.
28	Plant Account #s: <u>102.12</u>	
29 Sep-14	\$ 119,499,259	\$ 46,139,410
30 Oct-14	\$ 99,613,623	\$ 26,352,271
31 Nov-14	\$ 93,313,549	\$ 22,145,150
32 Dec-14	\$ 96,883,457	\$ 14,873,038
33 Jan-15	\$ 79,212,919	\$ 4,597,078
34 Feb-15	\$ 60,065,512	\$ 3,759,159
35 Mar-15	\$ 87,113,134	\$ 32,958,424
36 Apr-15	\$ 60,645,804	\$ 22,239,825
37 May-15	\$ 52,076,400	\$ 15,839,940
38 Jun-15	\$ 61,240,964	\$ 19,407,310
39 Jul-15	\$ 60,920,632	\$ 17,213,639
40 Aug-15	\$ 69,354,287	\$ 16,120,098
41 Sep-15	\$ 91,403,723	\$ 31,655,140
42		
43 12 month average	77,157,648	19,533,601
44	85.0% 15.0%	15.0%
45 Alloc of Common	-	-
46		
47 Total	\$ 77,157,648	\$ 19,533,601
48 (1) excludes PSI costs		

KeySpan Gas East Corporation d/b/a National Grid
Long Term Debt and Notes Payable
For the Rate Year Ended September 30, 2015

Long Term Debt (LTD) (Whole \$)										Notes Payable (NP) (Whole \$)				
	Act# 221100 Total LTD	Less Nuc Fuel Disp	Adjusted LTD Balances	Mthly Avg LTD Int Rate	Weighted Avg LTD Int Rate	Act# 2330000 or Acctg		Act# 233035		Total NP Balance	Avg N/P		Weighted Avg N/P Int Rate	
						Notes Payable	Int Rate	Notes Payable	Int Rate		Int Rate	Int Rate		
1 Sep-14	\$600,000,000	-	600,000,000	0.48%	0.24% 1/2	\$0	0.00%	\$0	0.00%	-	0.00%	0.00%	0.00%	
2 Oct-14	\$600,000,000	-	600,000,000	0.48%	0.48%	\$0	0.00%	\$0	0.00%	-	0.00%	0.00%	0.00%	
3 Nov-14	\$600,000,000	-	600,000,000	0.48%	0.48%	\$0	0.00%	\$0	0.00%	-	0.00%	0.00%	0.00%	
4 Dec-14	\$600,000,000	-	600,000,000	0.48%	0.48%	\$0	0.00%	\$0	0.00%	-	0.00%	0.00%	0.00%	
5 Jan-15	\$600,000,000	-	600,000,000	0.48%	0.48%	\$0	0.00%	\$0	0.00%	-	0.00%	0.00%	0.00%	
6 Feb-15	\$600,000,000	-	600,000,000	0.48%	0.48%	\$0	0.00%	\$0	0.00%	-	0.00%	0.00%	0.00%	
7 Mar-15	\$600,000,000	-	600,000,000	0.48%	0.48%	\$0	0.00%	\$0	0.00%	-	0.00%	0.00%	0.00%	
8 Apr-15	\$600,000,000	-	600,000,000	0.48%	0.48%	\$0	0.00%	\$0	0.00%	-	0.00%	0.00%	0.00%	
9 May-15	\$600,000,000	-	600,000,000	0.48%	0.48%	\$0	0.00%	\$0	0.00%	-	0.00%	0.00%	0.00%	
10 Jun-15	\$600,000,000	-	600,000,000	0.48%	0.48%	\$0	0.00%	\$0	0.00%	-	0.00%	0.00%	0.00%	
11 Jul-15	\$600,000,000	-	600,000,000	0.48%	0.48%	\$0	0.00%	\$0	0.00%	-	0.00%	0.00%	0.00%	
12 Aug-15	\$600,000,000	-	600,000,000	0.48%	0.48%	\$0	0.00%	\$0	0.00%	-	0.00%	0.00%	0.00%	
13 Sep-15	\$600,000,000	-	600,000,000	0.48%	0.24% 1/2	\$0	0.00%	\$0	0.00%	-	0.00%	0.00%	0.00%	
14 Total (May @ 1/2)	\$ 7,200,000,000	\$ -	\$ 7,200,000,000			\$ -		\$ -		\$ -				
15														
16														
17 Divided by 12 =	\$ 600,000,000	\$ -	\$ 600,000,000			\$ -		\$ -		\$ -				
18														
19														
20														
21														
Calculation of LTD Interest Expense (Whole \$)														
22	Total Int Exp		Amortization	Act # 430006	Act # 254575									
23	(excl AFDC #432)		of Debt Discount	Less N/P NMH	Add: NYSEDA									
24	29,095		or Premium	N/P STD Int Exp	& LTD True Up									
25	Private Placement 2006 5.609%		113	-	-									
26	5,600		53	-	-									
27	34,695		167	\$ -	\$ -									
28	Total Int Exp													
29														
30														
31														
32														
33														
34														
35														
36														
37														
38														
39														
40														
41														
42														

Keyspan Gas East Corporation d/b/a National Grid
Preferred Stock and Common Equity - per books
For the Rate Year Ended September 30, 2015

		Activities # 204xxx) (Whole \$) New Balance	Bluebook pg 21 or NY Acctg Avg Dividend Rate	Weighted Avg				
1	Sep-14	1	0.00%	0.000%	(i/2 month)			
2	Oct-14	1	0.00%	0.000%				
3	Nov-14	1	0.00%	0.000%				
4	Dec-14	1	0.00%	0.000%				
5	Jan-15	1	0.00%	0.000%				
6	Feb-15	1	0.00%	0.000%				
7	Mar-15	1	0.00%	0.000%				
8	Apr-15	1	0.00%	0.000%				
9	May-15	1	0.00%	0.000%				
10	Jun-15	1	0.00%	0.000%				
11	Jul-15	1	0.00%	0.000%				
12	Aug-15	1	0.00%	0.000%				
13	Sep-15	1	0.00%	0.000%	(i/2 month)			
14								
15	12 Mo Tot (Sep @ 1/2)	\$ 12						
16	12 Month Avg Bal.	(Whole \$) = \$ 1						
17	Rounded Avg	(\$000's) = \$ -		0.00%	12 month %			
18								
19								
20								
21								
22								
23								
24								
25								
26	Common Equity							
27	Activity # 201 / 207	Activities	Activities	Activities				
28	Par Value	# 210100, 211100	216xxx	216XXX	Per Books			
29	& Premium	Paid in	Retained	Unapp / Undis	(Whole \$)			
30	Common Stock	Surplus	Earnings	Sub Earnings	REMOVAL OF GW			
31	Sep-14	\$582,861,728	\$953,411,138	\$438,583,608	\$0	\$1,974,856,474	PD IN SURP	REVISED
32	Oct-14	\$582,861,728	\$953,411,138	\$439,599,603	\$0	\$1,975,872,469	(\$1,018,407,559)	\$ 956,448,915
33	Nov-14	\$582,861,728	\$953,411,138	\$451,258,431	\$0	\$1,987,531,297	(\$1,018,407,559)	\$ 957,464,910
34	Dec-14	\$582,861,728	\$953,411,138	\$454,834,886	\$0	\$1,991,107,752	(\$1,018,407,559)	\$ 969,123,738
35	Jan-15	\$582,861,728	\$953,411,138	\$479,690,527	\$0	\$2,015,963,393	(\$1,018,407,559)	\$ 972,700,193
36	Feb-15	\$582,861,728	\$953,411,138	\$496,684,669	\$0	\$2,032,957,535	(\$1,018,407,559)	\$ 997,555,834
37	Mar-15	\$582,861,728	\$953,411,138	\$496,780,727	\$0	\$2,033,053,593	(\$1,018,407,559)	\$ 1,014,549,976
38	Apr-15	\$582,861,728	\$953,411,138	\$526,374,013	\$0	\$2,062,646,879	(\$1,018,407,559)	\$ 1,014,646,034
39	May-15	\$582,861,728	\$953,411,138	\$518,510,785	\$0	\$2,054,783,651	(\$1,018,407,559)	\$ 1,044,239,320
40	Jun-15	\$582,861,728	\$953,411,138	\$513,795,556	\$0	\$2,050,068,422	(\$1,018,407,559)	\$ 1,036,376,092
41	Jul-15	\$582,861,728	\$953,411,138	\$505,628,599	\$0	\$2,041,901,465	(\$1,018,407,559)	\$ 1,031,660,863
42	Aug-15	\$582,861,728	\$953,411,138	\$503,085,289	\$0	\$2,039,358,155	(\$1,018,407,559)	\$ 1,023,493,906
43	Sep-15	\$582,861,728	\$953,411,138	\$519,776,200	\$0	\$2,056,049,066	(\$1,018,407,559)	\$ 1,020,950,595
44								\$ 1,037,641,507
45	12 Mo Tot (Sep @ 1/2)	\$ 6,994,340,730	\$ 11,440,933,662	\$ 5,865,422,988	\$ -	\$24,300,697,381	\$ (12,220,890,710)	\$ 12,079,806,671
46	12 Month Avg Bal.	\$ 582,861,728	\$ 953,411,138	\$ 488,785,249	\$ -	\$ 2,025,058,115	\$ (1,018,407,559)	\$ 1,006,650,556
47								
48				Excess TCI Investment over \$20.0 million (see next pg)			no excess	\$ -
49	Source: Reg Bal Sht # 6891			(a reduction to equity, per Joint Proposal Att 17, Pg 1)				
50								
51				Goodwill timing Adjustment created by Merger *			-	-
52								
53				Adjusted Common Equity (Whole \$)		\$ 2,025,058,115	\$ (1,018,407,559)	\$ 1,006,650,556
54				Adjusted Total Common Equity (rounded \$000's)		\$ 2,025,058	\$ (1,018,408)	\$ 1,006,651
55								

Keyspan Gas East Corporation d/b/a National Grid
Capital Structure After Common Equity Adjustments
For the Rate Year Ended September 30, 2015

Excess Temporary Cash Investment - A Reduction to Common Equity

59	<u>Temporary Cash Investment (Whole \$)</u>		
60			
61			(Whole \$)
62	Act# 131xxx, 135000, 136000		<u>Total</u>
63			
64	Sep-14	-	\$ -
65	Oct-14	-	-
66	Nov-14	-	-
67	Dec-14	-	-
68	Jan-15	-	-
69	Feb-15	-	-
70	Mar-15	-	-
71	Apr-15	-	-
72	May-15	-	-
73	Jun-15	-	-
74	Jul-15	-	-
75	Aug-15	-	-
76	Sep-15	-	-
77	12 Mo Tot (Sep @ 1/2)	\$ -	\$ -
78	12 Month Avg Bal.	\$ -	\$ -
79			
80	Limit of Cap adjustment *		
81	Excess to reduce Equity (Whole \$, posted to previous Equity page)		<u>no excess</u>
82			
83			
84			
85			
86			
87			
88			

Excess Equity % of Total Capitalization - A Reduction to Common Equity
(\$000's)

92	<u>Calculation of Common Equity Limit and Adjustment (if required)</u>		
93	JP Att. 17 Equity Caps	%	Add'l Ref: JP 1.2.5.2.2 Capital Structure
94	2002	41.0%	pro-rated JP cap
95	2003	42.0%	
96	2004	42.5%	
97	2005-2011	43.0%	
98			
99	PLUS amount of additional funding set forth in the Pension & OPEB Memorandum of Agreement (MOA)		
100			
101	Sources		
102	Add'l Pen & Opeb funding	MOA Att 1, pg 1	\$ -
103			
104	Total Capitalization adjusted to incl TCI cap & excl Goodwill	\$	1,620,338
105	Additional % due to Pen & OPEB funding		0.0%
106	Adjusted Equity Cap for Electric Filing Only		45.0%
107	Adjustment Equity for Gas Filing Only		45.0% **
108	What type of filing is this ?	Dropdown =====>	Gas
109	Capital Structure		(\$000's)
110		PER BOOKS (excl GW)	Adjusted for CAP *
111		Before CAP adj	Avg Capital
112		Avg Amount	Excl Funding
113	Long Term Debt	\$ 600,000	\$ 883,084
114	Notes Payable	-	-
115	Gas Supplier Refunds	1,130	(1,130)
116	Customer Deposits	12,557	8,102
117	Preferred Stock	-	-
118	Common Equity (EXCLUDES GW; and TCI adj if applicable)	1,006,651	(277,499)
119			729,152
120	Total Capitalization	\$ 1,620,338	\$ 1,620,338
121			
122	Equity % of total capitalization	62.1%	45.0%
123			
124	% Over (Under) Adjusted Equity Cap	17.1%	
125			
126			

Keyspan Gas East Corporation d/b/a National Grid
Capitalization Adjustments
For the Rate Year Ended September 30, 2015

	SAP Account	Descr	1000 (\$000's) 12 Mos Ended Sep 2015 Avg Bal
1	C1011005	PM-ARO-101-BegBal	2,048
2	C1011015	LB-ARO-101-BegBal	2,502
3	C1012005	PM-ARO-101-Adds	22
4	C1012015	LB-ARO-101-Adds	455
5	U1080001	RWIP Reclass	51,828
6	C1081005	AD-PM-ARO-BegBal	(794)
7	U1081434	AD-COR-FAS143	(51,828)
8	C1082005	AD-PM-ARO-Chrg Pd	(5)
9	C1100000	AD-Elec Plt/ARO	(10)
10	C1211010	LB-121 NUP Beg	1,748
11	C1213010	LB Displs121 NUP	(458)
12	C1221000	AD-121-PM-BegBal	(254)
13	C1221010	AD-121-LB-BegBal	(260)
14	C1221500	Accum Deprec-121-PM-	254
15	C1221510	Accum Deprec-121-LB-	(254)
16	C1222010	AD-121-LB-Chg Pd(PP)	(1)
17	C1223010	AD-121-LB-Disp	458
18	C1460000	IC AR Recon Acct	258,650
19	U1460000	IC Recon Acct	86,674
20	C1460001	AR Assoc Co-Adj	(213,348)
21	U1460001	AR Assoc Co-Adj	1
22	C1460009	Blocked-Data Mig Clr	-
23	C1460010	IC AR Recon Acct	587
24	C1461001	AP	-
25	U1823016	Def Pension/FAS 106	(45,211)
26	C1823026	Reg Assets - Legacy	-
27	U1823026	Reg Assets - Legacy	18,976
28	U1823043	Asset Ret Obligation	10,963
29	U1823054	Deferred Prop Taxes	-
30	U1823057	Exp Reltd Prop Sales	-
31	C1823064	MGP Ins Cost Rcvry	-
32	U1823064	MGP Ins Cost Recovry	269,934
33	U1823065	Cost to Achieve	115
34	U1823067	Int on Def Reg Asset	53,104
35	U1823068	Def Prop Tax Post 07	53,319
36	U1823069	Rate Mitigation	28,662
37	U1823075	Temp St Assmnt 18-A	59
38	C1823158	FAS158-Pension	-
39	U1823158	FAS158-Pension	57,232
40	C1823159	FAS158-OPEB	-
41	U1823159	FAS158-OPEB	37,583
42	U1823193	Interest GAC Sur	14
43	U1823195	RDM Rev Decoupling	613
44	U1823246	Low Income Allow	-
45	C1823253	Pen Exp Defrd	-
46	U1823253	Pension Exp Deferred	40,821
47	C1823254	OPEB Exp Defrd Gas	-
48	U1823254	OPEB Exp Deferred	16,012
49	U1823277	Energy Eff Prog	39
50	C1823278	Transition Oblig	-
51	U1823278	Trans Obligation	-
52	U1823280	Int SBC Costs Def	-
53	U1823283	Def Int GAC/Mrkt Pen	-
54	U1823284	TC IT Sharing	30,791
55	U1823289	Int Low Inc Subsidy	-
56	U1823293	SIR Def 06G1185/86	1,608
57	U1823300	GAC Imbalance	20,525

Keyspan Gas East Corporation d/b/a National Grid
Capitalization Adjustments
For the Rate Year Ended September 30, 2015

			1000 (\$000's) 12 Mos Ended Sep 2015 Avg Bal
	SAP Account	Descr	
58	U1823310	TBA Amortization	5,667
59	U1823733	Leak Prone Pipe Def	(525)
60	U1823734	Network Expansion	(1,717)
61	C1830000	Prel SurvAndInv BegB	0
62	C1866340	WNS-Personal Trans	(0)
63	C2301011	ARO Lia-Beg Bal	(13,967)
64	C2303011	ARO Lia-Utilization	(356)
65	C2330000	Money pool Payable	(467,300)
66	C2340000	AP Associate Cos	(41,752)
67	U2340000	A/P Assoc Comp	(127,462)
68	C2340001	AP Assoc Cos - Adj	3,007
69	C2340009	Blocked-Data Mig Clr	-
70	C2340010	AP Associate Cos	(2)
71	C2341099	AP Assoc Co-Pension	(290,423)
72	C2530270	Pens Costs-Prov	6,431
73	U2530942	Hazwaste Prov-chrg	(2,629)
74	C2531008	PRHealth Prov-BB	28,255
75	C2531027	Pension Prov-Beg Bal	18,892
76	C2531060	PRHealth Prov-Contri	4,434
77	C2531120	FAS112-Beg Bal	(1,883)
78	C2532009	FAS 112-Current Serv	(4)
79	C2539410	Hazwaste Prov-Beg Ba	(63,030)
80	U2539410	Hazwaste Prov-BegBal	(5,151)
81	C2539440	Hazwaste Prov-Utiliz	6,816
82	U2540002	Energy Efficiency	(4,401)
83	U2540008	Interest Deferd GAC	(17)
84	U2540009	Int Pipeline Refund	(11)
85	U2540010	Int Deferred TAC	(23)
86	U2540012	Revenue Decoupling	(15,400)
87	U2540051	Pipeline Refunds	(334)
88	U2540053	GAC Imbalance Refund	(593)
89	U2540065	Cost to Achieve	(1,029)
90	U2540075	Temp Assessmnt 18-A	(5,957)
91	U2540076	TAC Imbalance Refund	(1,632)
92	U2540105	Excess Earnings	(6,813)
93	U2540186	Wyman Unit 4 Sale	(35)
94	U2540196	RDM Unbilled	(1,392)
95	U2540197	Rate Subj to Refund	(13,281)
96	U2540205	Int on Deferred Item	(13,034)
97	U2540210	TBA-Amortization	3,333
98	U2540213	GEBA-BNYCP Mgmt Fee	(15,750)
99	U2540214	Gas East Balancing	(1,691)
100	U2540216	OPEBLiabPost05/28/98	(29)
101	C2540217	EnviroRecoveries	(12)
102	U2540217	Env Recoveries	(3,074)
103	U2540225	Prop Tax Exp-ServCo	(3,986)
104	U2540231	Del Rate Adj	(82,870)
105	U2540232	Capital Tracker	(33,069)
106	C2540236	Pens/OPEB Rsrv Lia	-
107	U2540236	Pens/OPEB Res Liab	(61,864)
108	U2540274	Low Income Program	(7,688)
109	U2540280	Int SBC Costs Def	(236)
110	U2540289	Int Low Inc Subsidy	(1,122)
111	U2540293	SIR Def 06G1185/86	(20,520)
112	U2540521	NIMO-SBC Prg Cost	-
113	U2540553	Gas Millennium Fund	(1,943)
114	U2540605	Misc Penalties	(12,963)
115	U2540710	Property Tax Exp Def	(5,061)
116	U2540729	MFC - Imbalance	(1,544)
117	U2540733	Leak Prone Pipe Def	(132)
118	U2540734	Network Expansion	(394)
119	U2540735	Interest MFC Imb Ref	(2)
120			
121	Grand Total		(524,091)

Keyspan Gas East Corporation d/b/a National Grid
Summary of Net Utility Plant
For the Rate Year Ended September 30, 2015
(\$000)

		Average Monthly Balance Per Books	
	<u>Description</u>	<u>Reference</u>	<u>Total</u>
1	Gross Utility Plant	pg. 19 ln 22	\$ 3,304,711
2			
3	Non-Interest Bearing CWIP	pg. 19 ln 51	<u>19,534</u>
4			
5	Total Utility Plant		3,324,245
6			
7			
8	Accum. Depreciation Reserve	pg. 20 ln 24	(754,402)
9			
10	Retirement WIP	pg. 20 ln 52	<u>(8,536)</u>
11			
12	Net Accumulated Provision for		
13	Depreciation		(762,938)
14			<u></u>
15	Total Net Utility Plant		<u>\$ 2,561,306</u>

Keyspan Gas East Corporation d/b/a National Grid
Monthly Balances of Gross Utility Plant
For the Rate Year Ended September 30, 2015
(\$000)

	Balance at Month End	Gas Plant in Service
1	Sep-14 (1/2 month)	\$ 1,577,952
2	Oct-14	3,186,084
3	Nov-14	3,209,320
4	Dec-14	3,231,859
5	Jan-15	3,263,715
6	Feb-15	3,295,351
7	Mar-15	3,307,543
8	Apr-15	3,341,624
9	May-15	3,363,704
10	Jun-15	3,375,569
11	Jul-15	3,393,793
12	Aug-15	3,400,522
13	Sep-15 (1/2 month)	1,709,491
14		
15	Total	39,656,527
16		
17		
18	Allocation of Common (2)	-
19		
20	Total	39,656,527
21		
22	Average (12) Monthly Balance	\$ 3,304,711
23		
24		
25		
26		
27	(2) Electric - 85.0%	
28	Gas - 15.0%	

Keyspan Gas East Corporation d/b/a National Grid
Monthly Balances of Non-Interest Bearing CWIP
For the Rate Year Ended September 30, 2015
(\$000)

	Balance at Month End	Gas
29	Sep-14 (1/2 month)	\$ 23,070
30	Oct-14	26,352
31	Nov-14	22,145
32	Dec-14	14,873
33	Jan-15	4,597
34	Feb-15	3,759
35	Mar-15	32,958
36	Apr-15	22,240
37	May-15	15,840
38	Jun-15	19,407
39	Jul-15	17,214
40	Aug-15	16,120
41	Sep-15 (1/2 month)	15,828
42		
43	Total (including PSI)	234,403
44		
45	Allocation of Common (Note 2):	-
46		
47		
48	Total (including PSI)	234,403
49		
50		
51	Average (12) Monthly Balances	\$ 19,534
52		
53		
54		
55		
56	(2) Electric - 85.0%	
57	Gas - 15.0%	

Keyspan Gas East Corporation d/b/a National Grid
Monthly Balances of Depreciation Reserve
For the Rate Year Ended September 30, 2015
(\$000)

		Gas Plant in Service
	<u>Balance at Month End</u>	
1	Sep-14 (1/2 month)	\$ 368,584
2	Oct-14	741,571
3	Nov-14	740,767
4	Dec-14	744,916
5	Jan-15	749,077
6	Feb-15	753,355
7	Mar-15	757,114
8	Apr-15	758,756
9	May-15	749,199
10	Jun-15	754,575
11	Jul-15	771,734
12	Aug-15	774,237
13	Sep-15 (1/2 month)	388,939
14		
15	Total	9,052,824
16		
17		
18		
19	Allocation of Common (2)	-
20		
21	Total	9,052,824
22		
23		
24	Average (12) Monthly Balance	<u>\$ 754,402</u>
25		
26		
27		
28		
29	(2) Electric - 85.0%	
30	Gas - 15.0%	

Keyspan Gas East Corporation d/b/a National Grid
Monthly Balances of Retirement Work in Progress
For the Rate Year Ended September 30, 2015
(\$000)

		Gas
	<u>Balance at Month End</u>	
31	Sep-14 (1/2 month)	\$ (6,710)
32	Oct-14	(5,422)
33	Nov-14	(5,117)
34	Dec-14	(6,207)
35	Jan-15	(6,559)
36	Feb-15	(7,026)
37	Mar-15	(6,569)
38	Apr-15	(6,043)
39	May-15	(19,042)
40	Jun-15	(18,413)
41	Jul-15	(5,136)
42	Aug-15	(6,374)
43	Sep-15 (1/2 month)	(3,818)
44		
45	Total	(102,436)
46		
47	Allocation of Common (Note 1):	-
48		
49	Total	(102,436)
50		
51		
52	Average (12) Monthly Balance	<u>\$ (8,536)</u>
53		
54		
55	Note (1): Electric - 85.0%	
56	Gas - 15.0%	

Keyspan Gas East Corporation d/b/a National Grid
Rate Base - Regulatory Assets and Liabilities
For the Rate Year Ended September 30, 2015

	SAP		Avg Bal (\$000's)
	<u>Account</u>	<u>Description</u>	<u>Total</u>
1	C1810000	Unamortized Debt Exp	3,041
2	C1866122	Cost Sharing Agreemt	899
3	C1866130	DD-Constr Advance	10
4	C2520100	Construction Advance	(2)
5	Grand Total		3,948

Keyspan Gas East Corporation d/b/a National Grid
Tax Deduction for Interest Expense
For the Rate Year Ended September 30, 2015
(\$000's)

	<u>Reference</u>	<u>Gas</u>
1 Avg Rate Base Per Books	pg. 6 ln 1	\$ 1,998,816
2 Less: Excess Earnings Adj (EBCAP)	pg. 6 ln 31	(49,522)
3 Rate Base		<u>2,048,338</u>
4		
5 Weighted Cost of LTD Debt	pg. 1 lns 19 & 33	3.17%
6 Weighted Cost of Notes payable	pg. 1 lns 20 & 34	0.00%
Weighted Cost of Gas Supplier Ref	pg. 1 lns 21 & 35	0.00%
7 Weighted Cost of Cust Deposits	pg. 1 lns 22 & 36	0.0059%
8 subtotal weighted cost of debt		<u>3.1725%</u>
9		
10 Income Tax Interest Deduction		<u>\$ 64,983</u>
11		
12		
13		

Keyspan Gas East Corporation d/b/a National Grid
Rate Base - Summary of Working Capital
For the Rate Year Ended September 30, 2015
(\$000's)

<u>Description</u>	<u>Reference</u>	<u>Total</u>
1 Cash Allowance	pg. 21 ln 16	\$ 42,296
2		
3 Material and Supplies in Stock - General	pg. 21 ln 20	4,972
4		
5 Gas Underground Storage	pg. 21 ln 27	57,571
6		
7 Deferred Fuel Costs	pg. 21 ln 29	7,729
8		
9 Prepayments	pg. 22 ln 16	8,905
10		
11		
12 Total Working Capital		<u>\$ 121,472</u>

Keyspan Gas East Corporation d/b/a National Grid
Working Capital - Cash Allowance
For the Rate Year Ended September 30, 2015
(\$000's)

<u>Description</u>	<u>Reference</u>	<u>Total</u>
1 Departmental Expense (1)	P&L pg. 2 ln 12	\$ 197,414
2 <i>(note: only split 83%/17% when performing Earnings calc governed by rate agreement in place)</i>		
3		
4 Remove major non-cash items included Dept expense :		
5 Other		-
6 Subtotal		-
7		
8 Add major cash items not included in Dept expense:		
9 Other		140,957
10 Subtotal		140,957
11		
12 Total Adjustments	pg. 22 ln 44	140,957
13		
14 Adjusted Amounts		338,371
15		
16 Departmental Cash Allowance - 1/8 (45 days)		\$ 42,296
17		
18 <i>(1) The Departmental expenses used for cash allowance calc. are before adjustments except that they are reallocated</i>		
19 <i>between electric & gas based on the Joint Proposal. Bad debts and SBC expenses are excluded.</i>		

Keyspan Gas East Corporation d/b/a National Grid
Working Capital - Materials & Supplies and Gas Storage
For the Rate Year Ended September 30, 2015
(\$000's)

<u>Description</u>	<u>Average Balances</u>	<u>Total</u>
20 Materials & Supplies (1)		\$ 4,972
21		
22 <i>(1) Elec / gas allocation of M&S should be based principally on storeroom balances as provided by the Matereials Planning Dept.</i>		
23 <i>Any difference to book balance is alloated based on the storeroom %'s .</i>		
24 <i>However, for this instance of the report, we had to use balances per books (E/G splits).</i>		
25		
26		
27 Gas Stored Underground - Current	164000	\$ 57,571
28		
29 Fuel Costs and Purchased Gas Deferred	182XXX	\$ 7,729

Keyspan Gas East Corporation d/b/a National Grid
Working Capital - Prepayments
For the Rate Year Ended September 30, 2015
(\$000's)

<u>Description</u>	<u>Activities #</u> <u>165xxx Prepayments</u> <u>and 236xxx Accrued Taxes</u>	<u>Average Balances (\$000's)</u>	
		<u>Total</u>	
1 Sep-14	1/2 month	\$	19,564
2 Oct-14			20,503
3 Nov-14			19,217
4 Dec-14			14,588
5 Jan-15			9,049
6 Feb-15			9,747
7 Mar-15			5,559
8 Apr-15			4,700
9 May-15			3,842
10 Jun-15			2,983
11 Jul-15			2,125
12 Aug-15			1,266
13 Sep-15	1/2 month		6,984
14	12 mo total		120,128
15			
16 Total Prepayments avg bal.		\$	10,011
17 (1) Elec / gas allocation based on total O&M (above)	pg. 23 ln 2		100%
18 Note: Reflects adjustment for 18A assessment.			
19			
(\$000's)			
20 Part I - Calculation of Cash Working Capital.			
21			
22 (1) O&M related working capital			
23			
24 Departmental Expense			197,414
25			
26 O&M related working capital (1/8 of O&M - 45 Days)			24,677
27			
28 (2) Gas Cost related working capital			
29			
30 Gas Costs			395,035
31			
32 Gas cost related working capital (16.28 / 3 65)			17,620
33			
34 Total cash working capital allowance			42,296
35			
36			
37 Part II - Calculation of adjustment.			
38			
39 Total Cash Working Capital Allowance			42,296
40			
41 Expense adjustment using 1/8 working capital allowance			338,371
42 Less: Departmental Expense per Working Capital Schedule			197,414
43			
44 Adjustment to reflect gas cost working capital in cash allowance			140,957

Keyspan Gas East Corporation d/b/a National Grid
Federal and State Income Taxes
(Whole \$)

1	Gas					
2		Federal Income Taxes - Gas				
3		For the Rate Year Ended September 30, 2015				
4		(Whole \$)				
5		Gas - As Adjusted				
6		FEDERAL	DEFERRABLE	BOOK	@ THE	
7		TAXABLE	BASIS	TAXABLE	STATUTORY	DFIT
8		INCOME		INCOME	RATE	REVERSALS
9						NET
10						FIT
11	NET INCOME BEFORE FEDERAL & STATE INCOME TAXES	182,629,000		182,629,000	63,920,000	63,920,000
12	ADDITIONS					
13	PROVISION FOR DEPRECIATION	70,979,938		70,979,938	24,843,000	24,843,000
14	PENALTIES / FINES & LOBBYING	26,394		26,394	9,000	9,000
15	BUSINESS MEALS 50% DISALLOWANCE	20,505		20,505	7,000	7,000
16	DEDUCTIONS					
17	ESOP DISCOUNT	(210,401)		(210,401)	(74,000)	(74,000)
18	INTEREST	(64,983,468)		(64,983,468)	(22,744,000)	(22,744,000)
19	NEW YORK STATE INCOME TAXES - CURRENT PROVISION	(10,139,000)		(10,139,000)	(3,549,000)	(3,549,000)
20	DIVIDEND PAID CREDIT	0		0	0	0
21	COST OF REMOVAL	0	0	0	0	0
22	TAX DEPRECIATION	0	(70,979,938)	(70,979,938)	(24,843,000)	(24,843,000)
23	REAL ESTATE TAXES FOR TAX	0		0	0	0
24	TOTAL FIT EXPENSE	178,322,967	(70,979,938)	107,343,030	37,569,000	0
25	Percent of depreciation & flowthru that is Gas vs Elec	0.00%			calculated effective Federal tax rate	31.93%

25		State Income Taxes - Gas				
26		For the Rate Year Ended September 30, 2015				
27		(Whole \$)				
28		Gas - As Adjusted				
29		STATE	DEFERRABLE	BOOK	@ BLENDED *	
30		TAXABLE	BASIS	TAXABLE	STATUTORY	DSIT
31		INCOME		INCOME	RATE	REVERSALS
32						NET
33						SIT
34	NET INCOME BEFORE FEDERAL & STATE INCOME TAXES	182,629,000		182,629,000	15,761,000	15,761,000
35	ADDITIONS					
36	REAL ESTATE TAXES PER BOOKS	26,394		26,394	2,000	2,000
37	BUSINESS MEALS 50% DISALLOWANCE	20,505		20,505	2,000	2,000
38	DEDUCTIONS					
39	GAIN ON REDEMPTION BONDS	(210,401)		(210,401)	(18,000)	(18,000)
40	INTEREST	(64,983,468)		(64,983,468)	(5,608,000)	(5,608,000)
41	TOTAL SIT EXPENSE	117,482,030	0	117,482,030	10,139,000	0
42	Source: Tax Dept.	8.63%			calculated effective NYS tax rate	8.6%
43						
44					calculated effective Combined Fed & NYS tax rate	40.6%
45						
46						

Keyspan Gas East Corporation d/b/a National Grid
Accum. Deferred Income Taxes - Rate Base and Capitalization Adjustments
For the Rate Year Ended September 30, 2015

FEDERAL

		ACCUMULATED DEFERRED FEDERAL INCOME TAXES FOR THE YEAR ENDED September 30, 2015		ACCUMULATED DEFERRED FEDERAL INCOME TAXES FOR THE YEAR ENDED September 30, 2015	
		ACTUAL *	ACTUAL WITHOUT FAS 109 BALANCES	RATE CASE ADJUSTMENTS	RATE CASE
		TOTAL	TOTAL	TOTAL	TOTAL
1	Sep-14	562,935	560,829	(9,438)	570,267
2	Oct-14	561,086	558,972	(12,540)	571,512
3	Nov-14	570,672	568,550	(18,109)	586,660
4	Dec-14	545,051	544,830	(12,388)	557,218
5	Jan-15	558,015	555,783	(20,276)	576,060
6	Feb-15	578,202	575,884	(26,794)	602,678
7	Mar-15	561,963	559,854	(36,196)	596,049
8	Apr-15	564,514	562,397	(37,416)	599,813
9	May-15	562,057	559,929	(42,409)	602,338
10	Jun-15	560,474	558,338	(48,251)	606,590
11	Jul-15	566,618	564,465	(42,441)	606,906
12	Aug-15	565,220	563,060	(43,739)	606,799
13	Sep-15	574,186	572,015	(36,465)	608,480
14					
15	Total (Dec @ 1/2)	6,762,433	6,738,485	(363,512)	7,101,997
16					
17	12 pt Avg	563,536	561,540	(30,293)	591,833
18					
19					
20					

* Includes FAS 109 DFIT balances.

STATE

Accum. Deferred Income Taxes - Rate Base and Capitalization Adjustments

		ACCUMULATED DEFERRED STATE INCOME TAXES FOR THE YEAR ENDED September 30, 2015		ACCUMULATED DEFERRED STATE INCOME TAXES FOR THE YEAR ENDED September 30, 2015	
		ACTUAL *	ACTUAL WITHOUT FAS 109 BALANCES	RATE CASE ADJUSTMENTS	RATE CASE
		TOTAL	TOTAL	TOTAL	TOTAL
23					
24	WITH MRA				
25					
26					
27					
28	Sep-14	82,603	82,034	(2,547)	84,581
29	Oct-14	82,796	81,657	(3,384)	85,041
30	Nov-14	84,420	83,848	(4,887)	88,735
31	Dec-14	85,033	84,436	(3,343)	87,779
32	Jan-15	88,534	87,932	(5,472)	93,404
33	Feb-15	91,074	90,448	(7,231)	97,679
34	Mar-15	89,779	89,209	(9,768)	98,977
35	Apr-15	90,845	90,274	(10,097)	100,371
36	May-15	90,264	89,689	(11,444)	101,134
37	Jun-15	90,071	89,496	(13,021)	102,518
38	Jul-15	91,049	90,472	(11,453)	101,925
39	Aug-15	90,676	90,095	(11,803)	101,899
40	Sep-15	93,099	92,513	(9,840)	102,353
41					
42	Total (Dec @ 1/2)	1,062,391	1,054,831	(98,097)	1,152,929
43					
44	12 pt Avg	88,533	87,903	(8,175)	96,077

Testimony of Revenue Requirements Panel

Exhibit _____(RRP-8)

Table of Inflation Factors

Keyspan Gas East Corporation d/b/a National Grid
CALCULATION OF INFLATION
OCCURRING BETWEEN THE TEST YEAR AND THE RATE YEARS

The value of the GDPIPD in the test year is equal to the average of the GDPIPD for the four quarters ended September 30, 2015:

$$\text{Test Year GPDPPI} = (109.081 + 109.112 + 109.685 + 110.1) / 4$$

$$= 109.4945$$

Forecasted values of the GDPIPD in years 2011 through 2016 are obtained from Blue Chip Economic Indicators:

	<u>Year</u>	<u>GDPIPD</u>	<u>Annual Rate</u>
Test Year Ending September 30, 2015 TY 2015		109.49450	
Rate Year Ending December 31, 2017 RY 2017		114.19885	4.3%
Rate Year Ending December 31, 2018 RY 2018		116.59703	2.1%
Rate Year Ending December 31, 2019 RY 2019		119.04556	2.1000%

Inflation between the test year and the 2014 rate year is: 4.2964%

$$114.19885 / 109.4945 = 1.04296425847874$$

Actual and Forecasted quarterly values used in the above calculations:

<u>Year</u>	<u>Quarter</u>	<u>GDPIPD</u>	<u>Annual Rate</u>	<u>Average Annual GDPIPD</u>
Actual ¹				
2014	4	109.08100	1.83%	108.6940
2015	1	109.11200	2.10%	108.9658
2015	2	109.68500	2.38%	109.2318
Forecast ²				
2015	3	110.10000	2.12%	109.4945
2015	4	110.50000	1.30%	109.8493
2016	1	111.00000	1.73%	110.3213
2016	2	111.60000	1.75%	110.8000
2016	3	112.10000	1.82%	111.3000
2016	4	112.70000	1.99%	111.8500
2017	1	113.33100	2.10%	112.4328
2017	2	113.94360	2.10%	113.0187
2017	3	114.45410	2.10%	113.6072
2017	4	115.06670	2.10%	114.1989
2018	1	115.71095	2.10%	114.7938
2018	2	116.33642	2.10%	115.3920
2018	3	116.85764	2.10%	115.9929
2018	4	117.48310	2.10%	116.5970
2019	1	118.14088	2.10%	117.2045
2019	2	118.77948	2.10%	117.8153
2019	3	119.31165	2.10%	118.4288
2019	4	119.95025	2.10%	119.0456

1. US Department of Commerce, Bureau of Economic Analysis, National Income and Product Accounts.
2. Blue Chip Economic Indicators, October 10, 2015 and December 10, 2009 issues.

Testimony of Revenue Requirements Panel

Exhibit_____(RRP-9)

Deferral Exhibits

SCHEDULE 1

Gas Safety and Reliability Surcharge- Incremental Leak Prone Pipe

Keyspan Gas East Corporation d/b/a National Grid
Gas Safety and Reliability Surcharge
Example of Incremental Leak Prone Pipe (LPP) Proactive Replacement Revenue Requirement Compared to Rate Allowance
(000)

	Rate Allowance - 107 Miles Proactive Replacement										Example of 5 Miles of Incremental LPP Proactive Replacement - Total 112 Miles										Maximum Amount Subject to Surcharge (Note 4) (p) - (h)											
	Capital Expend.					Depreciation					Pre - Tax					Capital Expend.						Depreciation					Pre - Tax					Total Revenue Requirement (k)+(n)+(o)
	Closes To Plant In-Service (Note 1)	Plant Balance (b)	(c)	(d)	(e)	(f)	(g)	(h)	Total Revenue Requirement (i)+(f)+(g)	Closes To Plant In-Service (Note 1)	Plant Balance (j)	(k)	(l)	(m)	(n)	(o)	Total Revenue Requirement (p)															
CY 2017	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)+(f)+(g)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)															
January	8,208	8,208			8,208	73				8,592	8,592			8,592	77																	
February	3,795	12,004	10	-10	11,994	107				3,973	12,565	10	-10	12,554	112																	
March	10,944	22,947	14	-24	22,923	204				11,455	24,020	15	-25	23,994	214																	
April	5,663	28,610	27	-52	28,558	254				5,927	29,947	29	-54	29,893	266																	
May	8,941	37,552	34	-86	37,466	334				9,359	39,306	36	-90	39,216	349																	
June	9,830	47,382	45	-131	47,251	421				10,290	49,596	47	-137	49,459	441																	
July	11,688	59,070	57	-188	58,882	525				12,234	61,830	59	-196	61,634	549																	
August	9,987	69,057	71	-258	68,798	613				10,453	72,284	74	-270	72,013	642																	
September	13,884	82,941	83	-341	82,600	736				14,533	86,817	87	-357	86,460	770																	
October	17,223	100,164	99	-440	99,723	888				18,028	104,844	104	-461	104,383	930																	
November	19,142	119,305	120	-560	118,745	1,058				20,036	124,880	126	-586	124,294	1,107																	
December	11,241	130,546	143	-703	129,843	1,157				11,766	136,647	150	-736	135,911	1,211																	
	130,546		703			6,370	7,608	14,681		136,647		736			6,667	7,963	15,367	686														

Exhibit (RRP-9)

Schedule 1
Page 1 of 3

Keyspan Gas East Corporation d/b/a National Grid
Gas Safety and Reliability Surcharge
Example of Incremental Leak Prone Pipe (LPP) Proactive Replacement Revenue Requirement Compared to Rate Allowance
(000)

	Rate Allowance - 107 Miles Proactive Replacement										Example of 10 Miles of Incremental LPP Proactive Replacement - Total 117 Miles										Maximum Amount Subject to Surcharge (Note 4) (q)
	Capital Expend.					Depreciation					Pre - Tax					Total					
	Closes					Accumulated					WACC					Revenue					
	To Plant In-Service (Note 1)	Plant Balance (b)	(c)	(d)	(e) + (d)	Net Utility Plant (f)	10.60% (Note 3) (g)	Opex (h)	Total Revenue Requirement (i) + (f) + (g)	To Plant In-Service (Note 1)	Plant Balance (j)	(k)	(l)	(m) + (j)	Net Utility Plant (n)	10.60% (Note 3) (o)	Opex (p)	Total Revenue Requirement (k) + (n) + (o)			
CY 2018	12,014	12,014			12,014	107		(c) + (f) + (g)		13,136	13,136			(j) + (i)	13,136	117		(p) - (h)			
January	5,555	17,568	14	-14	17,554	156				6,074	19,210	16	-16	19,194	171						
February	16,017	33,585	21	-35	33,550	299				17,514	36,724	23	-39	36,685	327						
March	5,776	39,361	40	-76	39,285	350				6,316	43,040	44	-83	42,957	383						
April	9,120	48,481	47	-123	48,358	431				9,973	53,012	52	-134	52,878	471						
May	10,027	58,508	58	-181	58,327	520				10,964	63,976	63	-198	63,778	568						
June	11,922	70,430	70	-251	70,179	625				13,036	77,012	77	-274	76,737	684						
July	10,186	80,616	84	-335	80,281	715				11,138	88,150	92	-367	87,784	782						
August	14,162	94,778	97	-432	94,346	841				15,485	103,636	106	-472	103,164	919						
September	17,567	112,345	113	-545	111,800	996				19,209	122,845	124	-596	122,248	1,089						
October	19,524	131,869	135	-680	131,190	1,169				21,349	144,194	147	-743	143,450	1,278						
November	11,466	143,335	158	-838	142,498	1,269				12,538	156,731	173	-916	155,815	1,388						
December	143,335		838			7,478	7,818	16,133		156,731		916			8,177	8,548	17,641	1,508			

Keyspan Gas East Corporation d/b/a National Grid
Gas Safety and Reliability Surcharge
Example of Incremental Leak Prone Pipe (LPP) Proactive Replacement Revenue Requirement Compared to Rate Allowance
(000)

Rate Allowance - 107 Miles Proactive Replacement										Example of 15 Miles of Incremental LPP Proactive Replacement - Total 122 Miles									
Capital Expend.					Capital Expend.					Capital Expend.					Capital Expend.				
Closes	To Plant	Depreciation	Accumulated	Total	Closes	To Plant	Depreciation	Accumulated	Total	Closes	To Plant	Depreciation	Accumulated	Total	Closes	To Plant	Depreciation	Accumulated	Total
(a)	(b)	(c)	(d)	(e)+(f)+(g)	(i)	(j)	(k)	(l)	(m)+(n)+(o)	(p)	(q)	(r)	(s)	(t)+(u)+(v)	(w)	(x)	(y)	(z)	(aa)
12,254	17,920	15	-15	17,905	13,972	20,432	17	-17	20,415	124	182	13,972	20,415	348	13,972	20,415	348	13,972	20,415
January	5,666	21	-36	34,220	18,627	39,059	24	-41	39,018	182	348	18,627	39,059	407	18,627	39,059	407	18,627	39,059
February	16,337	41	-77	40,071	6,717	45,776	47	-88	45,688	407	501	6,717	45,776	501	6,717	45,776	501	6,717	45,776
March	5,892	49,451	48	-125	49,325	439	530	-184	59,493	530	604	49,451	59,493	604	49,451	59,493	604	49,451	59,493
April	9,303	59,678	59	-184	59,493	530	638	-184	59,493	638	727	9,303	59,678	727	9,303	59,678	727	9,303	59,678
May	10,227	71,838	71	-256	71,582	638	730	-256	71,582	730	832	10,227	71,838	832	10,227	71,838	832	10,227	71,838
June	12,160	82,228	86	-342	81,886	730	857	-342	81,886	857	977	12,160	82,228	977	12,160	82,228	977	12,160	82,228
July	10,390	96,673	98	-440	96,233	857	1,016	-440	96,233	1,016	1,158	10,390	96,673	1,158	10,390	96,673	1,158	10,390	96,673
August	14,445	114,592	116	-556	114,036	1,016	1,192	-556	114,036	1,192	1,359	14,445	114,592	1,359	14,445	114,592	1,359	14,445	114,592
September	17,918	133,813	137	-693	133,120	1,192	1,295	-693	133,120	1,295	1,476	17,918	133,813	1,476	17,918	133,813	1,476	17,918	133,813
October	19,915	146,202	161	-854	145,348	1,295	7,627	-854	145,348	7,627	8,032	19,915	146,202	8,032	19,915	146,202	8,032	19,915	146,202
November	11,695											11,695							
December																			
CY 2019	146,202	854					7,627	8,032	16,513			146,202	854				7,627	8,032	16,513
January	12,254	17,905	15	-15	17,905	109	160					12,254	17,905	160			109	160	
February	5,666	34,220	21	-36	34,220	305	305					5,666	34,220	305			305	305	
March	16,337	40,071	41	-77	40,071	357	357					16,337	40,071	357			357	357	
April	5,892	49,451	48	-125	49,325	439	439					5,892	49,451	439			439	439	
May	9,303	59,678	59	-184	59,493	530	530					9,303	59,678	530			530	530	
June	10,227	71,838	71	-256	71,582	638	638					10,227	71,838	638			638	638	
July	12,160	82,228	86	-342	81,886	730	730					12,160	82,228	730			730	730	
August	10,390	96,673	98	-440	96,233	857	857					10,390	96,673	857			857	857	
September	14,445	114,592	116	-556	114,036	1,016	1,016					14,445	114,592	1,016			1,016	1,016	
October	17,918	133,813	137	-693	133,120	1,192	1,192					17,918	133,813	1,192			1,192	1,192	
November	19,915	146,202	161	-854	145,348	1,295	1,295					19,915	146,202	1,295			1,295	1,295	
December	11,695					1,295	1,295					11,695		1,295			1,295	1,295	
CY 2019	146,202	854				7,627	8,032		16,513			146,202	854		8,697	9,157		18,828	2,315
Maximum Amount Subject to Surcharge (Note 4)																			

Opex in Rate Allowance

HTY	\$	2,735	4,30%	2,852	2.10%	2,912	2.10%	2,973	2.10%
Incremental CY 2017	\$	4,756							
Incremental CY 2018	\$	4,906							
Incremental CY 2019	\$	5,058							
CY Totals		7,608		7,608		7,818		8,032	

Inflation Factors:

CY Ending December 31, 2017	4.30%
CY Ending December 31, 2018	2.10%
CY Ending December 31, 2019	2.10%

Notes and Assumptions:

- LPP proactive replacement capital expenditures in base rates total \$130,546 million in CY 2017, \$143,335 million in CY 2018 and \$146,202 million in CY 2019. Revenue requirement assumes capital expenditures are placed in-service in the month spent.
 - Depreciation is based on the Depreciation Study recommended composite depreciation rate for mains and services based on 9/30/2015 plant balances.
 - Utilizes pre-tax WACC by calendar year
 - The amount subject to surcharge is limited to the Company's average costs of main replacement for comparable pipe materials, sizes, strata (e.g., pavement, grass) and working conditions (subject to inflation and other reasonable adjustments (e.g., new permitting requirements)).
 - The CY 2017 incremental mileage spend will be rolled forward to the CY 2018 and CY 2019 surcharges, calculating a return on the net plant investment and associated depreciation expense.
 - The CY 2018 incremental mileage spend will be rolled forward to the CY 2019 surcharge, calculating a return on the net plant investment and associated depreciation expense.
- The final revenue requirement should be adjusted to incorporate any changes to the capital investment, depreciation rates, pre-tax WACC or opex approved in this case.

SCHEDULE 2

Gas Safety and Reliability Surcharge- Incremental Leak Repairs

Keyspan Gas East Corporation d/b/a National Grid
Gas Safety and Reliability Surcharge
Example of Incremental Leak Repairs Above Rate Plan
(000)

	CY 2017	CY 2018	CY 2019	Total
Leak Repairs Target	500	500	500	1,500
Actual Leak Repairs - Example	480	560	530	1,570
Difference	-20	60	30	70
Maximum Amount Limited to 50 Leaks per CY	-20	50	30	60
Average Per Unit Repair Cost for CY's 2015 and 2016 (subject to inflation) - Example				\$2.720
Incremental Leak Repairs to Recover through the Gas Safety and Reliability Surcharge				<u>\$163</u>

SCHEDULE 3

City/State Deferral

Example of Spend Over Rate Allowance

95

Example of Spend Under Rate Allowance

96

Example of Spend Over Rate Allowance

Opex in Rate Allowance

Inflation Factors:

Notes and Assumptions:
(1) City/State capital expenditures in base rates total \$9,388 million in CY 2017, \$9,699 million in CY 2018 and \$9,893 million in CY 2019.

Notes and Assumptions:

- 1) City/State capital expenditures in base rates total \$9,388 million in CY 2017, \$9,699 million in CY 2018 and \$9,893 million in CY 2019.
- 2) Revenue requirement assumes capital expenditures are placed in-service in the month spent.
- 3) Depreciation is based on the Depreciation Study recommended composite depreciation rate for mains and services based on 9/30/2015 plant balances.
- 4) Utilizes pre-tax WACC by calendar year
- 5) The CY 2017 incremental/under spend will be rolled forward to the CY 2018 and CY 2019 deferral, calculating a return on the net plant investment and associated depreciation expense.
- 6) The CY 2018 incremental/under spend will be rolled forward to the CY 2019 deferral, calculating a return on the net plant investment and associated depreciation expense.
- 7) The final revenue requirement should be adjusted to incorporate any changes to the capital investment, depreciation rates, pre-tax WACC or opeex approved in this case.

SCHEDULE 4

CISPOT/CIP Programs Productivity Mechanism

Keyspan Gas East Corporation d/b/a National Grid
Cured-In-Place (CIP) Productivity Mechanism
Example of CISBOT and CIP Compared to Rate Allowance for Savings Sharing
(000)

	Rate Allowance Capital Expenditures (Note 1) (a)	Example of Spend Under Rate Allowance Capital Expenditures (Note 1) (b)	Amount of Savings (c)	Customer Savings 80% (d)	Company Savings 20% (e)
CY 2017			(a) - (b)		
January	250	222			
February	250	222			
March	250	222			
April	292	259			
May	292	259			
June	292	259			
July	292	259			
August	292	259			
September	292	259			
October	292	259			
November	292	259			
December	292	259			
	3,375	3,000	375	300	75

	Rate Allowance Capital Expenditures (Note 1) (a)	Example of Spend Over Rate Allowance Capital Expenditures (Note 1) (h)	Amount of Savings (c)	Customer Savings 80% (d)	Company Savings 20% (e)
CY 2018			(a) - (b)		
January	292	326			
February	292	326			
March	292	326			
April	300	336			
May	300	336			
June	300	336			
July	300	336			
August	300	336			
September	300	336			
October	300	336			
November	300	336			
December	300	336			
	3,575	4,000	(425)	-	-

	Rate Allowance Capital Expenditures (Note 1) (a)	Example of Spend Under Rate Allowance Capital Expenditures (Note 1) (h)	Amount of Savings (c)	Customer Savings 80% (d)	Company Savings 20% (e)
CY 2019			(a) - (b)		
January	300	250			
February	300	250			
March	300	250			
April	300	250			
May	300	250			
June	300	250			
July	300	250			
August	300	250			
September	300	250			
October	300	250			
November	300	250			
December	300	250			
	3,600	3,000	600	480	120

Notes and Assumptions:

1) CISPOT and CIP capital expenditures in base rates total \$3.375 million in CY 2017, \$3.575 million in CY 2018 and \$3.600 million in CY 2019.

SCHEDULE 5

Site Investigation Remediation (SIR) Mechanism

Keyspan Gas East Corporation d/b/a National Grid
SIR Surcharge Mechanism with Annual Reconciliation
Illustrative Example
(000)

<u>Threshold Calculation:</u>				
	<u>CY 2017</u>	<u>CY 2018</u>	<u>CY 2019</u>	
1 Annual Operating Revenue Amount As Reported in PSC Annual	1,081,514	1,065,000	1,045,000	
2 Threshold Amount	27,038	26,625	26,125	
 <u>Surcharge Calculation:</u>				
	<u>CY 2017</u>	<u>CY 2018</u>	<u>CY 2019</u>	
3 Allowed Surcharge Cannot Exceed: Line 10 + Line 2	27,038	53,663	79,788	
4 Annual Rate Allowance	13,402	7,442	4,648	
5 Actual Spend	70,000	105,000	34,000	
6 Rollover	-	29,560	73,455	
7 Difference	<u>56,598</u>	<u>127,118</u>	<u>102,807</u>	
8 Allowed Surcharge to be enacted in following year	27,038	53,663	79,788	
9 Amount Subject to Rollover in following year	29,560	73,455	23,019	
 <u>Total Surcharge Amounts:</u>				
	<u>CY 2017</u>	<u>CY 2018</u>	<u>CY 2019</u>	<u>CY 2020</u>
10 Surcharge Enacted	-	27,038	53,663	79,788
11 1/10 Amortization of 2016 Deferral Balance	<u>14,028</u>	<u>14,028</u>	<u>14,028</u>	<u>14,028</u>
12 Total Surcharge	<u>14,028</u>	<u>41,066</u>	<u>67,691</u>	<u>93,816</u>

- 1 PSC Annual p.114 Ln 2
2 Line 1 x 2.50%
3 Line 2 + Line 10
4 Annual Rate Allowance
5 Actual Spend Amounts will be provided by Environmental Group
6 Line 9 previous CY
7 Line 5 + Line 6 minus Line 4
8 Line 7, if < or = Line 3; Line 3 if Line 7 > Line 3
9 Line 7 minus Line 8
10 Total Surcharge enacted in a given CY (Prior Year Line 8)
11 1/10 Amortization of 2016 Deferral Balance
12 Line 10 + Line 11

SCHEDULE 6

Variable Pay Deferral

Keyspan Gas East Corporation d/b/a National Grid
Deferral of Variable Pay Expense
(\$000's)

	Rate Year Ending December 31, 2017	Data Year Ending December 31, 2018	Data Year Ending December 31, 2019
1 Actual Expense	\$ 6,000.0	\$ 4,000.0	\$ 6,500.0
2 Rate Allowance	\$ 4,498.8	\$ 4,638.5	\$ 4,774.9
3 Amount Deferred to Customers	\$ -	\$ 638.5	\$ -

If the actual expense is greater than the rate allowance, there is no additional recovery from customers. This is a downward only reconciliation.

Line Notes

- 1 Input Actual costs - Under the Company's management variable pay program (Annual Performance Plan)the evaluation period is on a fiscal year basis ending March. Variable pay expense is accrued monthly, with the final accrual in March reconciling the annual variable pay total to the expected pay out in June.
- 2 Forecasted Rate Year and Data Years Variable Pay Expense
- 3 Line 2 less Line 1 (if Line 2 is greater than Line 1)

SCHEDULE 7

Thresholds

Keyspan Gas East Corporation d/b/a National Grid
Rate Allowances for Deferral Mechanisms
(000's)

	Reference	Rate Allowance for Rate Year Ending December 31, 2017
Property Tax	Exhibit____(RRP-5), Schedule 1	\$ 141,613.4
Pension	Exhibit____(RRP-3), Schedule 16, Exhibit____(RRP-3), Schedule 27	\$ 18,601.6
OPEB	Exhibit____(RRP-3), Schedule 11, Exhibit____(RRP-3), Schedule 27	\$ 10,754.0
Low Income Discounts	Exhibit____(SSP-12)	\$ 4,894.0
Service Line Extension	Gas Safety Panel Testimony, page 32	

Testimony of Revenue Requirements Panel

Exhibit _____ (RRP-10)

Various Historic Financial Exhibits for the
Calendar Years 2010 Through 2014

SCHEDULE 1

Historic Balance Sheets (2011-2014)

KeySpan Gas East Corporation d/b/a National Grid
Historical Balance Sheet
For the Calendar Years 2011 Through 2014

Exhibit (RRP-10)
Schedule 1
Page 1 of 2

	December 31, 2011	December 31, 2012	December 31, 2013	December 31, 2014
Assets and Other Debits				
101 Gas Plant In Service	2,664,629,488	2,794,896,217	2,883,755,207	3,021,266,600
105 Gas Plant Held for Future Use	93,519	93,519	93,519	93,519
106 Completed Construction not Classified	117,439,443	88,385,879	107,884,054	212,427,492
107 Construction Work In Progress	25,513,953	64,793,221	131,997,182	97,015,470
Acquisition Adjustments	-	-	-	-
108 Accumulated Provision for Depreciation of Gas Plant In Service	(586,039,291)	(636,384,001)	(688,940,260)	(719,726,645)
111 Accumulated Provision for Amortization of Gas Plant In Service	(21,879,546)	(21,634,605)	(26,418,897)	(31,415,762)
118.1 Common Utility Plant	-	-	-	-
120.5 Accumulated Provision of Amortization of Nuclear Fuel Assemblies	-	-	-	-
Net Utility Plant	2,199,757,566	2,290,150,230	2,408,370,804	2,579,660,673
121 Nonutility Property	2,167,674	2,167,674	2,167,674	1,252,521
122 (Less) Accumulated Provision for Depr and Amort.	(682,932)	931,155	932,263	18,218
123 Investments in Associated Companies	-	-	-	-
123.1 Investment in Subsidiary Companies	-	-	-	-
124 Other Investments	-	-	-	-
128 Special Funds	-	-	-	-
175 Derivative Instrument Assets	-	-	-	-
Total Other Property and Investments	1,484,742	1,236,519	1,235,411	1,234,303
131 Cash	25,000	1,258,622	4,648,170	6,908,452
132-134 Special Deposits	-	-	-	-
135 Working Fund	-	-	-	-
136 Temporary Cash Investments	-	-	-	-
141 Notes Receivable	-	-	-	-
142 Customer Accounts Receivable	106,906,869	140,425,792	140,467,889	104,264,764
143 Other Accounts Receivable	17,192,443	100,263,094	126,685,749	21,827,162
144 (Less) Accumulated Provisions for Uncollectible Accounts - Credit	(19,809,143)	(23,689,747)	(20,021,680)	(15,030,996)
145 Notes Receivable from Associated Companies	-	-	-	-
146 Accounts Receivable from Associated Companies	(1,209,421)	265,527,414	369,247,516	130,913,731
150 Materials and Supplies	6,028,450	4,972,360	9,728,848	4,789,932
163 Stores Expense Undistributed	-	-	(7,445)	-
164.1 Gas Stored Underground - Current	118,931,808	74,870,686	87,803,723	78,131,724
164.2 Liquefied Natural Gas Stored and Held for Processing	2,656,950	2,600,214	2,459,566	2,059,311
165 Prepayments	31,984,533	31,874,826	24,699,912	18,847,726
171 Interest and Dividends Receivable	-	-	-	-
172 Rents Receivable	3,980,180	4,400,895	8,841,858	8,950,416
173 Accrued Utility Revenue	86,033,252	84,832,195	78,936,853	58,303,264
174 Miscellaneous Current and Accrued Assets	13,800,094	16,383,086	17,781,445	5,340,714
175 Derivative Instrument Assets	-	-	-	-
176 Derivative Instrument Assets - Hedges	-	-	-	-
Total Current and Accrued Assets	366,521,015	703,719,437	851,272,404	425,306,200
181 Unamortized Debt Expense	3,581,122	3,415,418	3,248,747	3,082,075
182 Extraordinary Property Losses	-	-	-	-
182.3 Other Regulatory Assets	779,230,367	640,186,543	554,624,460	623,293,420
183 Preliminary Survey and Investigation Charges	-	-	-	-
184 Clearing Accounts	-	-	56,004	75,390
185 Temporary Facilities	-	-	-	-
186 Miscellaneous Deferred Debits	3,554,622	12,480,480	13,165,802	17,604,015
187 Deferred Losses from Disposition of Utility Plant	-	-	-	-
188 Investment In Research and Development	-	-	-	-
189 Unamortized Loss on Reacquired Debt	-	-	-	-
190 Accumulated Deferred Income Taxes	339,557,777	298,367,318	271,742,120	335,704,351
Total Deferred Debits	1,125,923,888	954,449,759	842,837,133	979,759,251
Total Assets and Other Debits	\$ 3,693,687,211	\$ 3,949,555,945	\$ 4,103,715,752	\$ 3,985,960,427

KeySpan Gas East Corporation d/b/a National Grid
Historical Balance Sheet
For the Calendar Years 2011 Through 2014

Exhibit (RRP-10)
Schedule 1
Page 2 of 2

Liabilities and Other Credits		December 31, 2011	December 31, 2012	December 31, 2013	December 31, 2014
201	Common Stock Issued	\$ 1	\$ 1	\$ 1	\$ 1
204	Preferred Stock Issued	1	1	1	1
207	Premium on Capital Stock	582,861,727	582,861,727	582,861,727	582,861,727
209	Reduction In Par or Stated Value of Capital Stock	-	-	-	-
210	Gain on Resale or Cancellation - Reacquired Stock	-	-	-	-
211	Miscellaneous Paid-In Capital	(65,012,453)	(65,012,453)	(64,996,421)	(64,996,421)
214	Capital Stock Expense	-	-	-	-
215/216	Retained Earnings	565,542,940	371,040,579	437,180,932	475,631,198
216.1	Unappropriated Undistributed Subsidiary Earnings	-	-	-	-
	Historic Percent Lost, Unaccounted for and Company use of Natural Gas (2010 - 2014)	-	-	-	-
	Total Proprietary Capital	1,083,392,216	888,889,855	955,046,240	993,496,506
221	Bonds	600,000,000	600,000,000	600,000,000	600,000,000
222	Reacquired Bonds	-	-	-	-
223	Advances from Associated Companies	-	-	-	-
224	Other Long-Term Debt	-	-	-	-
225	Unamortized Premium on Long-Term Debt	-	-	-	-
226	Unamortized Discount on Long-Term Debt	-	-	-	-
	Total Long-Term Debt	600,000,000	600,000,000	600,000,000	600,000,000
227	Obligations Under Capital Leases - Noncurrent	-	-	-	-
228.2	Accumulated Provision for Injuries and Damages	4,584,014	17,238,085	27,307,042	19,582,670
228.4	Accumulated Miscellaneous Operating Reserves	145,558,643	123,660,852	73,375,874	5,855,671
230	Asset Retirement Obligation	-	-	-	-
	Total Other Noncurrent Liabilities	150,142,657	140,898,937	100,682,916	25,438,341
231	Notes Payable	-	-	-	-
232	Accounts Payable	42,283,755	36,329,644	18,555,517	31,413,978
233	Notes Payable to Associated Companies	168,617,576	271,706,613	467,676,474	494,922,333
234	Accounts Payable to Associated Companies	342,516,753	780,130,463	718,856,913	459,346,593
235	Customer Deposits	10,089,962	8,663,170	9,002,906	11,789,035
236	Taxes Accrued	14,784,503	(41,603,593)	(22,240,216)	2,237,447
237	Interest Accrued	16,322,295	18,082,974	8,061,507	8,010,920
238	Dividends Declared	-	-	-	-
239	Matured Long-Term Debt	-	-	-	-
241	Tax Collections Payable	(654,172)	(234,749)	(181,117)	(858,895)
242	Miscellaneous Current and Accrued Liabilities	21,424,105	52,820,478	20,047,579	8,276,682
243	Obligations Under Capital Leases - Current	-	-	-	-
244	Derivative Instrument Liabilities	-	-	-	-
	(Less) Long-Term Portion of Derivative Instrument Liabilities	-	-	-	-
245	Derivative Instrument Liabilities - Hedges	-	-	-	-
	Total Current and Accrued Liabilities	615,384,777	1,125,895,000	1,219,779,563	1,015,138,093
251	Unamortized Premium on Debt	-	-	-	-
252	Customer Advances for Construction	326,164	326,164	674,253	-
253	Other Deferred Credits	45,175,035	60,003,281	56,562,162	46,363,803
254	Other Regulatory Liabilities	325,904,958	211,413,099	246,971,861	310,876,953
	Total Deferred Credits	371,406,157	271,742,544	304,208,276	357,240,756
281	Accumulated Deferred Income Taxes - Accelerated Amortization	-	-	-	-
282	Accumulated Deferred Income Taxes - Other Property	580,116,053	659,859,528	702,940,540	769,422,920
283	Accumulated Deferred Income Taxes - other	293,245,351	262,270,081	221,058,217	225,223,811
	Total Accumulated Deferred Income Taxes	873,361,404	922,129,609	923,998,757	994,646,731
	Total Liabilities and Other Credits	\$ 3,693,687,211	\$ 3,949,555,945	\$ 4,103,715,752	\$ 3,985,960,427

SCHEDULE 2

Historic Income Statements (2010-2014)

KeySpan Gas East Corporation d/b/a National Grid
Statement of Income
For the Year Ended December 31, 2010

Exhibit _____ (RRP-10)
Schedule 2
Page 1 of 5

		Company Total
<u>Utility Operating Income:</u>		
400	Operating Revenues	\$ 1,195,903,471
401	Operating Expense	784,683,952
402	Maintenance Expense	28,284,794
403	Depreciation Expense	51,787,391
403.1	Depreciation Expense - ARO	-
404-405	Amortization and Depletion of Utility Plant	1,469,845
406	Amortization of Utility Plant Acq. Adj.	-
407	Amortization of Property Losses	-
407.3	Regulatory Debits	10,976,347
408.1	Taxes Other than Income Taxes	118,499,933
409.1	Income Taxes - Federal	69,934,076
409.1	Income Taxes - Other	(28,479,603)
410	Provision for Deferred Income Taxes	45,269,173
411.1	(Less) Provision for Deferred Income Taxes - Credit	-
410.1	Investment Tax Credit Adjustments	-
411.7	Losses from Disposition of Utility Plant	-
411.8	Miscellaneous Adjustments of Income Taxes	-
411.1	Accretion Expense	-
Total Operating Expenses		1,082,425,907
Net Operating Revenues		113,477,565
<u>Other Income:</u>		
417	Revenues From Nonutility Operations	-
417.1	(Less) Expenses of Nonutility Operations	-
418	Nonoperating Rental Income	(356,882)
418.1	Equity Earnings of Subsidiary Companies	-
419	Interest and Dividend Income	24,779,448
419.1	Allowance for Funds Used During Construction	1,049,841
421	Miscellaneous Nonoperating Income	(144)
421.1	Gain on Disposition of Property	76,264
Total Other Income		25,548,528
<u>Other Income Deductions</u>		
421.2	Loss on Disposition of Property	-
425	Miscellaneous Amortization	-
426	Miscellaneous Income Deductions	924,320
Total Other Income Deductions		924,320
<u>Taxes - Other Income and Deductions:</u>		
408.2	Taxes Other than Income Taxes	291,803
409.2	Income Taxes - Federal	-
409.2	Income Taxes - Other	-
411.2	(Less) Provision for Deferred Income Taxes - Credits	-
420	(Less) Investment Tax Credits	-
Total Taxes - Other Income and Deductions		291,803
Net Other Income and Deductions		24,332,405
<u>Interest Charges</u>		
427	Interest on Long-term Debt	8,217,808
428	Amortization of Debt Disc. and Expense	91,035
428.1	Amortization of Loss on Recquired Debt	-
429	(Less) Amortization of Prem. On Debt - Credit	-
429.1	(Less) Amortization of Gain on Recquired Debt - Credits	-
430	Interest on Debt to Assoc. Companies	17,744,926
431	Other Interest Expense	20,498,849
432	(Less) Allowance for Borrowed Funds Used During Construction - Credits	406,710
Total Interest Charges		46,145,908
<u>Extraordinary Items:</u>		
434	Extraordinary Income	-
435	(Less) Extraordinary Deductions	-
Total Extraordinary Items		-
Net Income		\$ 91,664,062

KeySpan Gas East Corporation d/b/a National Grid
Statement of Income
For the Year Ended December 31, 2011

Exhibit _____(RRP-10)
Schedule 2
Page 2 of 5

		Company Total
<u>Utility Operating Income:</u>		
400	Operating Revenues	\$ 1,142,500,996
401	Operating Expense	733,390,215
402	Maintenance Expense	21,793,254
403	Depreciation Expense	54,092,360
403.1	Depreciation Expense - ARO	-
404-405	Amortization and Depletion of Utility Plant	1,111,583
406	Amortization of Utility Plant Acq. Adj.	-
407	Amortization of Property Losses	-
407.3	Regulatory Debits	21,350,249
408.1	Taxes Other than Income Taxes	126,591,512
409.1	Income Taxes - Federal	(14,606,923)
409.1	Income Taxes - Other	23,352,875
410.1	Provision for Deferred Income Taxes	62,359,627
411.1	(Less) Provision for Deferred Income Taxes - Credit	-
410.1	Investment Tax Credit Adjustments	-
411.7	Losses from Disposition of Utility Plant	-
411.8	Miscellaneous Adjustments of Income Taxes	-
411.1	Accretion Expense	-
Total Operating Expenses		1,029,434,752
Net Operating Revenues		113,066,244
<u>Other Income:</u>		
417	Revenues From Nonutility Operations	-
417.1	(Less) Expenses of Nonutility Operations	-
418	Nonoperating Rental Income	(313,254)
418.1	Equity Earnings of Subsidiary Companies	-
419	Interest and Dividend Income	23,758,589
419.1	Allowance for Funds Used During Construction	1,230,169
421	Miscellaneous Nonoperating Income	(144)
421.1	Gain on Disposition of Property	-
Total Other Income		24,675,360
<u>Other Income Deductions</u>		
421.2	Loss on Disposition of Property	-
425	Miscellaneous Amortization	-
426	Miscellaneous Income Deductions	1,045,642
Total Other Income Deductions		1,045,642
<u>Taxes - Other Income and Deductions:</u>		
408.2	Taxes Other than Income Taxes	296,153
409.2	Income Taxes - Federal	-
409.2	Income Taxes - Other	-
411.2	(Less) Provision for Deferred Income Taxes - Credits	-
420	(Less) Investment Tax Credits	-
Total Taxes - Other Income and Deductions		296,153
Net Other Income and Deductions		23,333,565
<u>Interest Charges</u>		
427	Interest on Long-term Debt	27,502,069
428	Amortization of Debt Disc. and Expense	139,111
428.1	Amortization of Loss on Reacquired Debt	-
429	(Less) Amortization of Prem. On Debt - Credit	-
429.1	(Less) Amortization of Gain on Reacquired Debt - Credits	-
430	Interest on Debt to Assoc. Companies	10,098,083
431	Other Interest Expense	13,900,434
432	(Less) Allowance for Borrowed Funds Used During Construction - Credits	26,833
Total Interest Charges		51,612,864
<u>Extraordinary Items:</u>		
434	Extraordinary Income	-
435	(Less) Extraordinary Deductions	-
Total Extraordinary Items		-
Net Income		\$ 84,786,945

KeySpan Gas East Corporation d/b/a National Grid
Statement of Income
For the Year Ended December 31, 2012

Exhibit (RRP-10)
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		Company Total
<u>Utility Operating Income:</u>		
400	Operating Revenues	\$ 905,157,520
401	Operating Expense	502,959,718
402	Maintenance Expense	22,138,725
403	Depreciation Expense	56,027,682
403.1	Depreciation Expense - ARO	-
404-405	Amortization and Depletion of Utility Plant	971,584
406	Amortization of Utility Plant Acq. Adj.	-
407	Amortization of Property Losses	-
407.3	Regulatory Debits	31,698,203
408.1	Taxes Other than Income Taxes	133,539,171
409.1	Income Taxes - Federal	(66,355,292)
409.1	Income Taxes - Other	15,666,615
410.1	Provision for Deferred Income Taxes	92,446,694
411.1	(Less) Provision for Deferred Income Taxes - Credit	-
410.1	Investment Tax Credit Adjustments	-
411.7	Losses from Disposition of Utility Plant	-
411.8	Miscellaneous Adjustments of Income Taxes	-
411.1	Accretion Expense	-
Total Operating Expenses		789,093,100
Net Operating Revenues		116,064,420
<u>Other Income:</u>		
417	Revenues From Nonutility Operations	76,657
417.1	(Less) Expenses of Nonutility Operations	-
418	Nonoperating Rental Income	(248,038)
418.1	Equity Earnings of Subsidiary Companies	-
419	Interest and Dividend Income	(9,360,548)
419.1	Allowance for Funds Used During Construction	1,307,668
421	Miscellaneous Nonoperating Income	(328)
421.1	Gain on Disposition of Property	-
Total Other Income		(8,224,589)
<u>Other Income Deductions</u>		
421.2	Loss on Disposition of Property	-
425	Miscellaneous Amortization	-
426	Miscellaneous Income Deductions	1,825,917
Total Other Income Deductions		1,825,917
<u>Taxes - Other Income and Deductions:</u>		
408.2	Taxes Other than Income Taxes	309,626
409.2	Income Taxes - Federal	-
409.2	Income Taxes - Other	-
411.2	(Less) Provision for Deferred Income Taxes - Credits	-
420	(Less) Investment Tax Credits	-
Total Taxes - Other Income and Deductions		309,626
Net Other Income and Deductions		(10,360,132)
<u>Interest Charges</u>		
427	Interest on Long-term Debt	34,695,426
428	Amortization of Debt Disc. and Expense	165,634
428.1	Amortization of Loss on Reacquired Debt	-
429	(Less) Amortization of Prem. On Debt - Credit	-
429.1	(Less) Amortization of Gain on Reacquired Debt - Credits	-
430	Interest on Debt to Assoc. Companies	4,675,376
431	Other Interest Expense	6,208,725
432	(Less) Allowance for Borrowed Funds Used During Construction - Credits	426,753
Total Interest Charges		45,318,408
<u>Extraordinary Items:</u>		
434	Extraordinary Income	-
435	(Less) Extraordinary Deductions	-
Total Extraordinary Items		-

KeySpan Gas East Corporation d/b/a National Grid
Statement of Income
For the Year Ended December 31, 2013

Exhibit _____ (RRP-10)
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		Company Total
<u>Utility Operating Income:</u>		
400	Operating Revenues	\$ 1,002,781,032
401	Operating Expense	603,517,676
402	Maintenance Expense	15,503,617
403	Depreciation Expense	57,580,437
403.1	Depreciation Expense - ARO	-
404-405	Amortization and Depletion of Utility Plant	808,969
406	Amortization of Utility Plant Acq. Adj.	-
407	Amortization of Property Losses	-
407.3	Regulatory Debits	33,621,441
408.1	Taxes Other than Income Taxes	133,445,869
409.1	Income Taxes - Federal	8,244,501
409.1	Income Taxes - Other	6,987,421
410.1	Provision for Deferred Income Taxes	28,639,249
411.1	(Less) Provision for Deferred Income Taxes - Credit	-
410.1	Investment Tax Credit Adjustments	-
411.7	Losses from Disposition of Utility Plant	-
411.8	Miscellaneous Adjustments of Income Taxes	-
411.1	Accretion Expense	-
	Total Operating Expenses	888,349,180
	Net Operating Revenues	114,431,852
<u>Other Income:</u>		
417	Revenues From Nonutility Operations	(593,126)
417.1	(Less) Expenses of Nonutility Operations	2,256,208
418	Nonoperating Rental Income	(369)
418.1	Equity Earnings of Subsidiary Companies	-
419	Interest and Dividend Income	(14,976)
419.1	Allowance for Funds Used During Construction	(1,144)
421	Miscellaneous Nonoperating Income	(2,698)
421.1	Gain on Disposition of Property	12,154
	Total Other Income	(2,856,367)
<u>Other Income Deductions</u>		
421.2	Loss on Disposition of Property	-
425	Miscellaneous Amortization	-
426	Miscellaneous Income Deductions	4,450,952
	Total Other Income Deductions	4,450,952
<u>Taxes - Other Income and Deductions:</u>		
408.2	Taxes Other than Income Taxes	310,817
409.2	Income Taxes - Federal	-
409.2	Income Taxes - Other	-
411.2	(Less) Provision for Deferred Income Taxes - Credits	-
420	(Less) Investment Tax Credits	-
	Total Taxes - Other Income and Deductions	310,817
	Net Other Income and Deductions	(7,618,136)
<u>Interest Charges</u>		
427	Interest on Long-term Debt	34,695,000
428	Amortization of Debt Disc. and Expense	154,108
428.1	Amortization of Loss on Recquired Debt	-
429	(Less) Amortization of Prem. On Debt - Credit	-
429.1	(Less) Amortization of Gain on Recquired Debt - Credits	-
430	Interest on Debt to Assoc. Companies	4,312,716
431	Other Interest Expense	2,016,764
432	(Less) Allowance for Borrowed Funds Used During Construction - Credits	505,225
	Total Interest Charges	40,673,363
<u>Extraordinary Items:</u>		
434	Extraordinary Income	-
435	(Less) Extraordinary Deductions	-
	Total Extraordinary Items	-
	Net Income	\$ 66,140,353

KeySpan Gas East Corporation d/b/a National Grid
Statement of Income
For the Year Ended December 31, 2014

Exhibit _____ (RRP-10)
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		Company Total
<u>Utility Operating Income:</u>		
400	Operating Revenues	\$ 1,081,514,275
401	Operating Expense	665,851,242
402	Maintenance Expense	41,715,353
403	Depreciation Expense	62,133,726
403.1	Depreciation Expense - ARO	-
404-405	Amortization and Depletion of Utility Plant	4,992,711
406	Amortization of Utility Plant Acq. Adj.	-
407	Amortization of Property Losses	-
407.3	Regulatory Debits	38,835,049
408.1	Taxes Other than Income Taxes	137,006,366
409.1	Income Taxes - Federal	11,401,845
409.1	Income Taxes - Other	1,169,192
410.1	Provision for Deferred Income Taxes	13,240,199
411.1	(Less) Provision for Deferred Income Taxes - Credit	-
411.4	Investment Tax Credit Adjustments	-
411.7	Losses from Disposition of Utility Plant	-
411.8	Miscellaneous Adjustments of Income Taxes	-
411.1	Accretion Expense	-
	Total Operating Expenses	976,345,683
	Net Operating Revenues	105,168,592
<u>Other Income:</u>		
417	Revenues From Nonutility Operations	271,536
417.1	(Less) Expenses of Nonutility Operations	3,081,016
418	Nonoperating Rental Income	-
418.1	Equity Earnings of Subsidiary Companies	-
419	Interest and Dividend Income	(465,161)
419.1	Allowance for Funds Used During Construction	(161,555)
421	Miscellaneous Nonoperating Income	837,696
421.1	Gain on Disposition of Property	104,795
	Total Other Income	(2,493,705)
<u>Other Income Deductions</u>		
421.2	Loss on Disposition of Property	-
425	Miscellaneous Amortization	-
426	Miscellaneous Income Deductions	10,727,865
	Total Other Income Deductions	10,727,865
<u>Taxes - Other Income and Deductions:</u>		
408.2	Taxes Other than Income Taxes	465,476
409.2	Income Taxes - Federal	-
409.2	Income Taxes - Other	-
411.2	(Less) Provision for Deferred Income Taxes - Credits	-
420	(Less) Investment Tax Credits	-
	Total Taxes - Other Income and Deductions	465,476
	Net Other Income and Deductions	(13,687,046)
<u>Interest Charges</u>		
427	Interest on Long-term Debt	34,695,000
428	Amortization of Debt Disc. and Expense	142,484
428.1	Amortization of Loss on Reacquired Debt	-
429	(Less) Amortization of Prem. On Debt - Credit	-
429.1	(Less) Amortization of Gain on Reacquired Debt - Credits	-
430	Interest on Debt to Assoc. Companies	1,317,512
431	Other Interest Expense	16,794,816
432	(Less) Allowance for Borrowed Funds Used During Construction - Credits	(81,468)
	Total Interest Charges	53,031,280
<u>Extraordinary Items:</u>		
434	Extraordinary Income	-
435	(Less) Extraordinary Deductions	-
	Total Extraordinary Items	-
	Net Income	\$ 38,450,266

SCHEDULE 3

Historic Retained Earnings (2010-2014)

KeySpan Gas East Corporation d/b/a National Grid
Analysis of Retained Earnings (Accounts 215 and 216)
For the Calendar Years 2010 Through 2014

Exhibit (RRP-10)
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Page 1 of 1

	December 2010	December 2011	December 2012	December 2013	December 2014
Balance Beginning of Period	<u>\$ 704,203,692</u>	<u>\$ 795,867,754</u>	<u>\$ 560,654,699</u>	<u>\$ 371,040,579</u>	<u>\$ 437,180,932</u>
Credits:					
Transfer from Income Accounts	91,664,062	84,786,945	60,385,880	66,140,353	38,450,266
Transfer from Acct 216.1 - Unappropriated	-	-	-	-	-
Undistributed Subsidiary Earnings	-	-	-	-	-
Other Adjustments (Acct 439)	-	-	-	-	-
Equity in Earnings for Year	-	-	-	-	-
Dividends Received	-	-	-	-	-
Total Credits	<u>91,664,062</u>	<u>84,786,945</u>	<u>60,385,880</u>	<u>66,140,353</u>	<u>38,450,266</u>
Debits:					
Dividend Appropriations - Preferred Stock	-	-	-	-	-
Dividend Appropriations - Common Stock	-	(320,000,000)	(250,000,000)	-	-
Total Debits	<u>-</u>	<u>(320,000,000)</u>	<u>(250,000,000)</u>	<u>-</u>	<u>-</u>
Balance End of Period	<u>\$ 795,867,754</u>	<u>\$ 560,654,699</u>	<u>\$ 371,040,579</u>	<u>\$ 437,180,932</u>	<u>\$ 475,631,198</u>

SCHEDULE 4

Historic Other Paid in Capital (2010-2014)

KeySpan Gas East Corporation d/b/a National Grid
 Analysis of Other Paid-In-Capital
 For the Calendar Years 2010 Through 2014

Exhibit_____(RRP-10)
 Schedule 4
 Page 1 of 1

	December 2010	December 2011	December 2012	December 2013	December 2014
Balance Beginning of Period	\$ (65,012,453)	\$ (65,012,453)	\$ (65,012,453)	\$ (65,012,453)	\$ (64,996,421)
Balance End of Period	\$ (65,012,453)	\$ (65,012,453)	\$ (65,012,453)	\$ (65,996,421)	\$ (64,996,421)

SCHEDULE 5

Historic Depreciation Reserve and Depreciation Exp (2010-2014)

KeySpan Gas East Corporation d/b/a National Grid
Details of Accruals to Depreciation Reserve and Contra Accounts
For the Calendar Year Ended December 31, 2010

Exhibit _____ (RRP-10)
Schedule 5
Page 1 of 5

	<u>Total</u>
Accruals Year Ended December 31, 2010	
Electric Plant	\$ -
Electric Plant - Leased	-
Gas Plant	51,787,391
Common Plant	-
	<u>-</u>
Total	<u><u>51,787,391</u></u>
Contra Accounts Charged:	
Depreciation Expense	-
Electric	-
Portion of Common	-
	<u>-</u>
Total Electric	<u>-</u>
Natural Gas	51,787,391
Portion of Common	-
	<u>-</u>
Total Gas	<u>51,787,391</u>
Total	<u><u>\$ 51,787,391</u></u>

KeySpan Gas East Corporation d/b/a National Grid
Details of Accruals to Depreciation Reserve and Contra Accounts
For the Calendar Year Ended December 31, 2011

Exhibit _____ (RRP-10)
Schedule 5
Page 2 of 5

	<u>Total</u>
Accruals Year Ended December 31, 2011	
Electric Plant	\$ -
Electric Plant - Leased	-
Gas Plant	54,092,360
Common Plant	<u>-</u>
Total	<u><u>54,092,360</u></u>
Contra Accounts Charged:	
Depreciation Expense	-
Electric	-
Portion of Common	<u>-</u>
Total Electric	<u>-</u>
Natural Gas	54,092,360
Portion of Common	<u>-</u>
Total Gas	<u>54,092,360</u>
Total	<u><u>\$ 54,092,360</u></u>

KeySpan Gas East Corporation d/b/a National Grid
Details of Accruals to Depreciation Reserve and Contra Accounts
For the Calendar Year Ended December 31, 2012

Exhibit _____ (RRP-10)
Schedule 5
Page 3 of 5

	<u>Total</u>
Accruals Year Ended December 31, 2012	
Electric Plant	\$ -
Electric Plant - Leased	-
Gas Plant	56,027,682
Common Plant	<u>-</u>
Total	<u><u>56,027,682</u></u>
Contra Accounts Charged:	
Depreciation Expense	-
Electric	-
Portion of Common	<u>-</u>
Total Electric	<u>-</u>
Natural Gas	56,027,682
Portion of Common	<u>-</u>
Total Gas	<u>56,027,682</u>
Total	<u><u>\$ 56,027,682</u></u>

KeySpan Gas East Corporation d/b/a National Grid
Details of Accruals to Depreciation Reserve and Contra Accounts
For the Calendar Year Ended December 31, 2013

Exhibit _____ (RRP-10)
Schedule 5
Page 4 of 5

	<u>Total</u>
Accruals Year Ended December 31, 2013	
Electric Plant	\$ -
Electric Plant - Leased	-
Gas Plant	57,580,437
Common Plant	<u>-</u>
Total	<u><u>57,580,437</u></u>
Contra Accounts Charged:	
Depreciation Expense	-
Electric	-
Portion of Common	<u>-</u>
Total Electric	<u>-</u>
Natural Gas	57,580,437
Portion of Common	<u>-</u>
Total Gas	<u>57,580,437</u>
Total	<u><u>\$ 57,580,437</u></u>

KeySpan Gas East Corporation d/b/a National Grid
Details of Accruals to Depreciation Reserve and Contra Accounts
For the Calendar Year Ended December 31, 2014

Exhibit _____ (RRP-10)
Schedule 5
Page 5 of 5

	<u>Total</u>
Accruals Year Ended December 31, 2014	
Electric Plant	\$ -
Electric Plant - Leased	-
Gas Plant	62,133,726
Common Plant	<u>-</u>
Total	<u><u>62,133,726</u></u>
Contra Accounts Charged:	
Depreciation Expense	-
Electric	-
Portion of Common	<u>-</u>
Total Electric	<u>-</u>
Natural Gas	62,133,726
Portion of Common	<u>-</u>
Total Gas	<u>62,133,726</u>
Total	<u><u>\$ 62,133,726</u></u>

SCHEDULE 6

Historic Taxes Other Than Income (2010-2014)

KeySpan Gas East Corporation d/b/a National Grid
Statement of Taxes Other Than Income Taxes
For the Calendar Year Ended December 31, 2010

Exhibit _____ (RRP-10)
Schedule 6
Page 1 of 5

	<u>Total</u>
Federal:	
FICA Contribution	\$ 1,128,387
Unemployment	27,870
Other	18,904
New York State:	
Franchise - Gross Earnings - 186	6,541,919
Unemployment	77,472
Sales & Use	-
Other	-
	377,775
Local:	
Real Estate	106,070,006
Special Franchise	-
Municipal	3,615,344
Sales & Use	-
Other:	-
	-
Total	<u><u>\$ 111,315,758</u></u>

KeySpan Gas East Corporation d/b/a National Grid
Statement of Taxes Other Than Income Taxes
For the Calendar Year Ended December 31, 2011

Exhibit _____ (RRP-10)
Schedule 6
Page 2 of 5

	<u>Total</u>
Federal:	
FICA Contribution	(130,307)
Unemployment	34,765
New York State:	
Franchise - Gross Earnings - 186	8,283,328
Unemployment	79,286
Sales & Use	831,000
Other	232,644
Local:	
Real Estate	111,896,691
Special Franchise	-
Municipal	3,721,430
Sales & Use	-
Other:	-
	-
Total	<u><u>\$ 116,665,509</u></u>

KeySpan Gas East Corporation d/b/a National Grid
Statement of Taxes Other Than Income Taxes
For the Calendar Year Ended December 31, 2012

Exhibit _____ (RRP-10)
Schedule 6
Page 3 of 5

	<u>Total</u>
Federal:	
FICA Contribution	\$ 2,301,759
Unemployment	37,485
New York State:	
Franchise - Gross Earnings - 186	7,002,672
Unemployment	74,019
Sales & Use	1,650,222
Other	13,684
Local:	
Real Estate	129,791,702
Special Franchise	-
Municipal	2,960,279
Sales & Use	-
Other:	-
	-
Total	<u><u>\$ 143,831,822</u></u>

KeySpan Gas East Corporation d/b/a National Grid
Statement of Taxes Other Than Income Taxes
For the Calendar Year Ended December 31, 2013

Exhibit _____ (RRP-10)
Schedule 6
Page 4 of 5

	<u>Total</u>
Federal:	
FICA Contribution	\$ 4,607,822
Unemployment	23,601
New York State:	
Franchise - Gross Earnings - 186	7,799,519
Unemployment	96,406
Sales & Use	-
Other	-
Local:	
Real Estate	116,594,259
Special Franchise	-
Municipal	3,064,163
Sales & Use	-
Other:	11,744
Total	<u><u>\$ 124,397,995</u></u>

KeySpan Gas East Corporation d/b/a National Grid
Statement of Taxes Other Than Income Taxes
For the Calendar Year Ended December 31, 2014

Exhibit _____ (RRP-10)
Schedule 6
Page 5 of 5

	<u>Total</u>
Federal:	
FICA Contribution	\$ 5,171,158
Unemployment	67,112
New York State:	
Franchise - Gross Earnings - 186	8,989,848
Unemployment	153,652
Sales & Use	5,028,809
Other	-
Local:	
Real Estate	118,757,121
Special Franchise	-
Municipal	3,440,468
Sales & Use	-
Other:	(478,842)
	-
Total	<u><u>\$ 141,129,326</u></u>

SCHEDULE 7

Historic Revenues (2011-2014)

KeySpan Gas East Corporation d/b/a National Grid
Statement of Electric and Gas Operating Revenues Per Kwh and Dth Sold
For the Calendar Years 2011 Through 2014

PSC Account Number	Gas	December 2011			December 2012		
		Dth Sold	Revenues	Cents Per Dth	Dth Sold	Revenues	Cents Per Dth
480	Residential Sales	41,092,434	\$ 559,073,549	13.61	37,821,451	\$ 512,895,973	13.56
481	Commercial and Industrial Sales	15,296,883	180,824,194	11.82	12,493,597	140,935,702	11.28
483	Sales for Resale	30,272,323	196,613,435	6.49	21,544,341	100,020,020	4.64
	Total Sales of Gas	86,661,640	936,511,178	10.807	71,859,389	753,851,695	10.491
487	Forfeited Discounts	-	-	-	-	-	-
488	Miscellaneous Service Revenues	-	-	-	-	-	-
489	Revenues for Trans of Gas to Others	91,518,015	178,505,327	1.95	84,955,077	191,465,899	2.25
493	Rent from Gas Property	-	10,678,461	-	-	11,041,980	-
495	Other Gas Revenues	-	16,806,030	-	-	(51,202,054)	-
	Total Other Operating Revenues - Gas	91,518,015	205,989,818	-	84,955,077	151,305,825	-
	Total Operating Revenues - Gas	178,179,655	\$ 1,142,500,996	6.412	156,814,466	\$ 905,157,520	5.772

KeySpan Gas East Corporation d/b/a National Grid
Statement of Electric and Gas Operating Revenues Per Kwh and Dth Sold
For the Calendar Years 2011 Through 2014

PSC Account Number	Gas	December 2013				December 2014			
		Dth Sold	Revenues	Cents Per Dth		Dth Sold	Revenues	Cents Per Dth	
480	Residential Sales	44,341,507	\$ 573,066,671	12.924		48,751,972	\$ 602,372,458	12.356	
481	Commercial and Industrial Sales	14,014,017	157,947,389	11.271		19,171,525	198,614,439	10.360	
483	Sales for Resale	21,400,191	134,098,328	6.266		15,835,319	114,388,214	7.224	
	Total Sales of Gas	79,755,715	865,112,388	10.847		83,758,816	915,375,110	10.929	
487	Forfeited Discounts	-	-	-		-	-	-	
488	Miscellaneous Service Revenues	-	-	-		-	-	-	
489	Revenues for Trans.of Gas to Others	49,610,612	162,175,859	3.269		32,220,433	154,994,100	4.810	
493	Rent from Gas Property	-	13,143,384	-		-	10,022,087	-	
495	Other Gas Revenues	-	(37,650,599)	-		-	1,122,977	-	
	Total Other Operating Revenues - Gas	49,610,612	137,668,644			32,220,433	166,139,164		
	Total Operating Revenues - Gas	129,366,327	\$ 1,002,781,032	7.751		115,979,249	\$ 1,081,514,275	9.325	

SCHEDULE 8

Historic O&M (2011-2014)

KeySpan Gas East Corporation d/b/a National Grid
Statement of Gas Operation and Maintenance Expenses
For the Calendar Years 2010, 2011, 2012 and 2013

Exhibit _____ (RRP-10)
Schedule 8
Page 1 of 2

PSC Account Number	Title	December 2011	December 2012	December 2013	December 2014
	<u>Gas Production Expenses</u>				
	<i>Other Gas Supply Expenses</i>				
804	Natural Gas City Gate Purchases	\$ 535,412,760	\$ 298,118,784	\$ 375,150,323	\$ 415,049,131
808.1	Gas Withdrawn From Storage - Debit	1,054,798	13,829,324	68,719,601	96,400,920
808.2	(Less) Gas Delivery to Storage - Credit	-	(5,709,604)	(62,003,315)	(73,850,763)
809.1	Withdrawals of Liq. Nat. Gas for processing-- Debit	-	36,790	720,062	1,768,528
809.2	(LESS) Deliveries of Nat. Gas for Processing - credit	(627,525)	(100,752)	(398,471)	(911,261)
812	Gas Used for Other Utility Operations	(411,023)	(260,069)	(473,076)	(1,173,430)
813	Other Gas Supply expenses	-	-	607	-
	Total Gas Production Expenses	535,429,010	305,914,473	381,715,731	437,283,125
	<u>Gas Storage, Terminating and Processing Expenses</u>				
	<i>Other Storage Expenses</i>				
840	Operation Supervision and Engineering	-	-	354,219	373,825
841	Operation Labor and Expenses	1,850,036	2,752,083	5,394,945	4,881,536
842	Rents	-	106	-	-
843.2	Maintenance of Structures and Improvement	-	-	555	-
848	Maintenance of Vaporizing Equipment	184,479	-	-	-
843.6	Maintenance of Vaporizing Equipment	(37,240)	193,280	68,736	518,502
	Total Other Storage Expenses	1,997,275	2,945,469	5,818,455	5,773,863
	<i>Liquified Nat.Gas Terminating and Processing Expense</i>				
844.1	Operation Supervision & Engineering	-	-	(36,910)	-
844.2	LNG Processing Terminal Labor and Expenses	-	-	(39,993)	-
845.3	Rents	-	-	(4,673)	-
847.1	Maintenance Supervision & Engineering	-	-	(36)	-
847.8	Maintenance of Other Equipment	-	-	(84)	0
	Total Liquified Nat.Gas Terminating and Processing Expense	-	-	(81,696)	0
	Total Gas Storage, Terminating and Processing Expenses	1,997,275	2,945,469	5,736,759	5,773,863
	<u>Transmission Expenses</u>				
	<i>Operation</i>				
853	Compressor Station Labor and Expenses	36,491	-	2,255	4,177
856	Mains Expenses	1,991,837	1,204,889	1,659,178	4,134,899
857	Measuring and Regulating Station Expenses	-	3,639	402,304	435,933
859	Other Expenses	31,674	31,215	68,871	29,487
860	Rents	5,286,701	3,575,123	2,337,900	2,605,084
	Total Operation	7,346,703	4,814,866	4,470,507	7,209,580
	<i>Maintenance</i>				
861	Maintenance Supervision and Engineering	-	4,610	(155,584)	373,024
863	Maintenance Mains	(1,040,743)	939,936	2,159,804	1,849,837
864	Maintenance of Compressor Station Equipment	-	-	5,615	4,618
865	Maintenance of Measuring and Regulating Station Equipment	838,327	610,101	551,611	481,336
	Total Maintenance	(202,416)	1,554,647	2,561,446	2,708,815
	Total Transmission Expenses	7,144,287	6,369,513	7,031,953	9,918,395
	<u>Distribution Expenses</u>				
	<i>Operation</i>				
870	Operation Supervision and Engineering	(71,950)	248,347	832,474	983,844
871	Distribution Load Dispatching	1,168,913	1,578,368	1,039,163	1,564,387
874	Mains and Services Expenses	9,584,069	9,472,790	20,711,417	11,687,265
875	Measuring and Regulating Station Expenses- General	382,271	341,085	852,865	592,493
876	Measuring and Regulating Station Expenses- Industrial	-	525	(139)	-
877	Meas. And Reg. Station Exp. - City Gate Check Station	-	-	-	-
878	Meter and House Regulator Expenses	4,496,448	3,500,582	4,665,971	5,405,571
879	Customer Installation Expenses	721,434	733,888	841,200	576,422
880	Other Expenses	296,135	256,840	1,736,090	(484,777)
881	Rents	-	-	31,270	114,440
	Total Operation	16,577,320	16,132,425	30,710,310	20,439,645

KeySpan Gas East Corporation d/b/a National Grid
Statement of Gas Operation and Maintenance Expenses
For the Calendar Years 2010, 2011, 2012 and 2013

Exhibit _____ (RRP-10)
Schedule 8
Page 2 of 2

PSC Account Number	Title	December 2011	December 2012	December 2013	December 2014
<i>Maintenance</i>					
885	Maintenance Supervision and Engineering	412,121	452,195	1,389,664	1,633,618
886	Maintenance of Structures	49,303	29,737	2,806	13,912
887	Maintenance of Mains	11,958,139	11,947,076	(3,291,794)	25,199,539
888	Maintenance of Compressor Station Equipment	-	-	-	-
889	Maintenance of Meas. And Reg Sta. Equip	1,181,622	1,528,315	1,136,766	1,162,842
890	Maintenance of Meas. And Reg Sta. Equip - Industrial	94,112	20,859	576,097	559,830
891	Maint of Meas. And Reg Sta. Equip - Industrial - City Gate	-	-	(86)	-
892	Maintenance of Services	7,643,552	5,383,759	11,157,313	7,917,538
893	Maintenance of Meters and House regulators	413,937	834,079	497,995	1,119,175
894	Maintenance of Other Equipment	188	(17,593)	1,159,933	790,729
	<i>Total Maintenance</i>	<u>21,752,974</u>	<u>20,178,427</u>	<u>12,628,693</u>	<u>38,397,183</u>
	Total Distribution Expenses	<u>38,330,294</u>	<u>36,310,852</u>	<u>43,339,003</u>	<u>58,836,828</u>
<i>Customer Accounts Expenses</i>					
<i>Operation</i>					
901	Supervision	168,923	256,266	489,658	1,160,592
902	Meter Reading Expenses	5,642,198	5,223,225	6,717,269	7,051,366
903	Customer Records and Collection Expenses	15,848,811	13,892,584	15,052,727	19,101,483
904	Uncollectible Accounts	9,207,718	10,361,431	787,105	14,169,502
905	Miscellaneous Customer Accounts Expenses	122,936	152,982	3,277,202	3,963,899
	Total Customer Accounts Expenses	<u>30,990,586</u>	<u>29,886,488</u>	<u>26,323,961</u>	<u>45,446,842</u>
<i>Customer Service and Informational Expenses</i>					
<i>Operation</i>					
907	Supervision	-	-	-	-
908	Customer Assistance Expenses	13,270,406	5,977,563	14,806,785	20,150,343
909	Informational and Instructional Expenses	183,986	371,006	339,625	266,412
910	Miscellaneous Cust. Svc. And Informational Expenses	139,671	58,400	172	90
	Total Customer Service and Information Expense	<u>\$ 13,594,063</u>	<u>\$ 6,406,969</u>	<u>\$ 15,146,582</u>	<u>\$ 20,416,845</u>
<i>Sales Expenses</i>					
<i>Historic Percent Lost, Unaccounted for and Company use of Natural Gas (2010 - 2014)</i>					
911	Supervision	\$ 3,523	\$ 5,580	\$ -	\$ -
912	Demonstrating and Selling Expenses	7,903,949	6,171,227	2,952,763	1,287,597
913	Advertising Expenses	199,734	39,756	832,048	1,210,153
916	Miscellaneous Sales Expenses	(3,698,805)	(2,823,039)	(20,199)	(217,206)
	Total Sales Expenses	<u>4,408,401</u>	<u>3,393,524</u>	<u>3,764,612</u>	<u>2,280,544</u>
<i>Administrative and General Expenses</i>					
<i>Operation</i>					
920	Administrative and General Salaries	18,064,893	14,641,580	8,595,337	8,524,327
921	Office Supplies and Expenses	20,925,239	31,715,426	5,012,893	12,749,575
922	(Less) Administrative Expenses Transferred - (Credit)	-	-	-	-
923	Outside Services Employed	5,335,473	9,154,937	15,534,996	20,009,800
924	Property Insurance	34,220	120,280	4,005,499	5,055,613
925	Injuries and Damages	5,169,102	7,699,725	17,926,245	11,407,270
926	Employee Pensions and Benefits	43,063,855	40,290,661	41,270,142	33,713,665
927	Franchise Requirements	-	-	-	-
928	Regulatory Commission Expenses	29,141,782	27,049,273	28,810,854	19,645,410
929	(Less) Duplicate Charges - (Credit)	-	-	-	-
930.1	General Advertising Expenses	322,567	383,318	340,047	363,490
930.2	Miscellaneous General Expenses	46,262	176,838	982,277	1,069,284
931	Rents	1,090,703	2,426,656	13,240,096	14,980,866
	Total Operation	<u>123,194,096</u>	<u>133,658,694</u>	<u>135,718,385</u>	<u>127,519,300</u>
<i>Maintenance</i>					
932	Maintenance of General plant	95,457	212,371	244,307	90,853
	Total Maintenance	<u>95,457</u>	<u>212,371</u>	<u>244,307</u>	<u>90,853</u>
	Total Administrative and General	<u>123,289,553</u>	<u>133,871,065</u>	<u>135,962,692</u>	<u>127,610,153</u>
	Total Gas Operation and Maintenance Expenses	<u>\$ 755,183,469</u>	<u>\$ 525,098,353</u>	<u>\$ 619,021,293</u>	<u>\$ 707,566,595</u>

SCHEDULE 9

Historic O&M per kWh (2011-2014)

KeySpan Gas East Corporation d/b/a National Grid
Statement of Gas Operation and Maintenance Expenses Per Dth Sold
For the Calendar Years 2011 and 2012

Exhibit (RRP-10)
Schedule 9
Page 1 of 2

Class of Expense	Year Ended December 31, 2011		Year Ended December 31, 2012	
	Amount	Cents Per Dth Sold	Amount	Cents Per Dth Sold
Natural Gas Sold - Dth		178,179.655		156,814.466
Other Gas Supply Expense				
Purchased Gas	\$ 535,429,010	300.500	\$ 305,914,473	195.081
Other Gas Supply Expense	-	-	-	-
Total Other Gas Supply Expense	535,429,010	300.500	305,914,473	195.081
Other Storage Expenses				
Liquified Nat. Gas Termination and Processing Expense	1,997,275	1.121	2,945,469	-
Transmission Expense	-	-	-	-
Distribution Expense	7,144,287	4.010	6,369,513	4.062
Customer Accounts Expense	38,330,294	21.512	36,310,852	23.155
Customer Service Expense	30,990,586	17.393	29,886,488	19.059
Sales Expense	13,594,063	7.629	6,406,969	4.086
Administrative and General Expense	4,408,401	2.474	3,393,524	2.164
Total Operation and Maintenance Expense	123,289,553	69.194	133,871,065	85.369
	\$ 755,183,469	423.833	\$ 525,098,353	334.853

Exhibit (RRP-10)
Schedule 9
Page 1 of 2

KeySpan Gas East Corporation d/b/a National Grid
Statement of Gas Operation and Maintenance Expenses Per Dth Sold
For the Calendar Years 2013 and 2014

Exhibit (RRP-10)
Schedule 9
Page 2 of 2

Class of Expense	Year Ended December 31, 2013		Year Ended December 31, 2014	
	Amount	Cents Per Dth Sold	Amount	Cents Per Dth Sold
Natural Gas Sold - Dth		129,366.327		115,979,249
Other Gas Supply Expense				
Purchased Gas	\$ 381,715,124	295.065	\$ 437,283,125	377.036
Other Gas Supply Expense	607	0.000	-	-
Total Other Gas Supply Expense	381,715,731	295.066	437,283,125	377.036
Other Storage Expenses				
Liquified Nat. Gas Termination and Processing Expense	5,818,455	4.498	5,773,863	4.978
Transmission Expense	(81,696)	(0.063)	-	-
Distribution Expense	7,031,953	5.436	9,918,395	8.552
Customer Accounts Expense	43,339,003	33.501	58,836,828	50.730
Customer Service Expense	26,323,961	20.348	45,446,842	39.185
Sales Expense	15,146,582	11.708	20,416,845	17.604
Administrative and General Expense	3,764,612	2.910	2,280,544	1.966
Total Operation and Maintenance Expense	135,962,692	105.099	127,610,153	110.028
	\$ 619,021,293	478.503	\$ 707,566,595	610.080

Exhibit (RRP-10)
Schedule 9
Page 2 of 2

SCHEDULE 10

Historic Plant in Service (2011-2014)

KeySpan Gas East Corporation d/b/a National Grid
Net Book Value of Gas Utility Plant in Service, by Accounts at
Calendar Year ended December 31, 2014

Exhibit_____(RRP-10)
Schedule 10
Page 1 of 2

Account				
PSC Account Number	Title	Book Cost	Depreciation Reserve	Net Book Cost
	<u>Intangible Plant</u>			
302	Franchises and Consents	\$ -	\$ -	\$ -
303	Miscellaneous Intangible Plant	51,957,563	28,509,244	23,448,319
	Total Intangible Plant	51,957,563	28,509,244	23,448,319
304	PRD-Land-Land Rights-Owned	1,694,704	-	1,694,704
305	PRD-Structures-Improvements	444,125	(1,095,024)	1,539,148
311	PRD-Structures-Improvements	127,510	(262,299)	389,808
320	PRD-Other Equipment-Misc	103,503	103,503	-
		2,369,841	(1,253,820)	389,808
	<u>Production Plant</u>			
360	Land and Land Rights	1,327,425	-	1,327,425
361	Structures and Improvements	7,344,019	5,189,247	2,154,772
362	Gas Holders	6,592,152	6,436,332	155,820
363	Gas StorageStorage Equipment	34,250,566	18,486,953	15,763,612
	Total Manufactured Gas Production Plant	49,514,161	30,112,532	19,401,629
	<u>Transmission Plant</u>			
365	Land and Land Rights	405,603	71,347	334,256
366	Structures and Improvements	3,203,204	2,600,296	602,908
367	Mains	226,954,256	63,090,324	163,863,932
368	Compressor Station Equipment	989,824	(2,662,586)	3,652,410
369	Measuring & Reg. Sta. Equip.	90,424,168	44,331,804	46,092,364
	Total Transmission Plant	321,977,055	107,431,184	937,164
	<u>Distribution Plant</u>			
374	Land and Land Rights	1,109,147	232,377	876,770
375	Structures and Improvements	1,198,086	537,356	660,730
376	Mains	1,498,832,270	313,095,474	1,185,736,796
377	Compressor Station Equipment	875,571	(270,135)	1,145,706
378	Measuring & Reg. Sta. Equip.	61,181,568	36,202,391	24,979,177
380	Services	993,231,829	174,672,456	818,559,373
381/ 383	Meters and House Regulators	74,042,230	15,597,922	58,444,308
382/ 384	Meter and Regulator Installations	58,289,297	13,216,927	45,072,370
385	Industrial Meas. And Reg Sta. Equipment	-	-	-
388	T&D-AROs*	1,924,269	1,697,452	226,818
	Total Distribution Plant	2,690,684,267	554,982,218	2,135,475,231
	<u>General Plant</u>			
389	Land and Land Rights	3,848,063	(405,434)	4,253,497
390	Structures and Improvement	31,660,647	5,805,363	25,855,284
391	Office Furniture and Equipment	10,331,342	6,325,381	4,005,961
392	Transportation Equipment	-	-	-
393	Stores Equipment	-	-	-
394	Tools, Shop and Garage Equipment	23,612,183	7,134,593	16,477,590
395	Laboratory Equipment	6,454,941	2,996,227	3,458,714
396	Power Operated Equipment	754,389	108,824	645,565
397	Communication Equipment	38,748,926	2,593,144	36,155,782
398	Miscellaneous Equipment	1,780,714	595,761	1,184,953
399	Other Tangible Property	-	-	-
	Total General Plant	117,191,205	25,153,859	92,037,346
	Total Gas Utility Plant in Service	3,233,694,093	744,935,218	2,488,758,874
	Construction Work in Progress	97,015,470		
	Retirement Work in Progress		6,207,189	
	Total Gas Utility Plant	\$ 3,330,709,562	\$ 751,142,408	\$ 2,579,567,155

KeySpan Gas East Corporation d/b/a National Grid
Statement of Gross Additions, Retirements and Adjustments
To Gas Utility Plant in Service for the Calendar years 20011 through 2014

Exhibit_____(RRP-10)
Schedule 10
Page 2 of 2

Year Ended	Gross Additions	Gross Retirements	Adjustments and Transfers	Net Additions
December 31, 2011	123,371,499	(12,667,997)	-	136,039,496
December 31, 2012	109,192,088	(7,978,923)	-	117,171,011
December 31, 2013	110,912,629	(2,555,464)	-	113,468,093
December 31, 2014	261,472,436	(19,417,604)	-	280,890,040

SCHEDULE 11

Historic Ratio of Depr Reserve to Plant (2011-2014)

KeySpan Gas East Corporation d/b/a National Grid
Statement Showing Ratio of Reserve for Depreciation to
Depreciable Gas Plant In Service

Exhibit____(RRP-10)
Schedule 11
Page 1 of 1

Year Ended	Total Depreciable Gas Plant in Service	Balance in Reserve for Depreciation of Gas Plant	Ratio
December 31, 2011	2,807,676,403	607,918,837	0.22
December 31, 2012	2,948,168,715	658,018,622	0.22
December 31, 2013	3,123,729,961	715,359,157	0.23
December 31, 2014	3,330,709,562	751,142,408	0.23

SCHEDULE 12

Lost, Unaccounted and Company Use Gas (2010-2014)

KeySpan Gas East Corporation d/b/a National Grid
Statement Showing Percent Lost, Unaccounted for and Company Use of Natural Gas
For Years ended August 31, 2010 to August 31, 2014

Exhibit____(RRP-10)
Schedule 12
Page 1 of 1

TME August 31st	MDTs		Lost, Unaccounted For and Company Use	
	Purchased	Sold	MDTs	Percent
2010	88,095,544	86,089,300	2,006,244	2.28%
2011	95,240,745	91,960,372	3,280,373	3.44%
2012	79,343,825	76,740,689	2,603,136	3.28%
2013	92,749,591	91,263,518	1,486,073	1.60%
2014	105,068,078	99,885,266	5,182,812	4.93%

Testimony of Revenue Requirements Panel

Exhibit_____ (RRP-11)

Workpaper Data Supporting Certain Exhibits

SCHEDULE 1

Normalization Adjustments

Keyspan Gas East Corporation d/b/a National Grid
Test Year Vendor Analysis
Operating Expenses by Component
(Dollars)

Document Type Reg Category	Accounts Payable (Multiple Items)
Sum of Income Statement Total \$	
Vendor - Medium Text	Total
110 SAND CO.	61,670.28
3 GALS INDUSTRIAL LLC	4,010.44
388 WOODCLEFT REALTY CO LLC	25,000.00
3CIRCLE PARTNERS LLC	180.47
44 COMMUNICATIONS (UK) LTD	313.34
4IMPRINT INC	82.16
60 HOFFMAN LLC	1,765.00
A & M INDUSTRIAL SUPPLY	559.24
ABACUS GROUP	12,849.39
ABB ENTERPRISE SOFTWARE INC	212,487.27
ABB INC	15,957.45
ABB INC.	3,905.99
ABLE II DRIVING SCHOOL INC	431.47
ABM JANITORIAL SERVICES NORTHEAST I	499,303.62
ABYSSPOINT LLC	47,229.43
ACCENTURE LP	1,298.87
ACCENTURE UK LIMITED	23,621.46
ACCESS POINT INC.	686.40
ACCO BRANDS	53.09
ACCORDANT COMPANY LLC	658.08
ACCURATE BACKGROUND, INC	16,217.53
ACL SERVICES LTD.	838.70
ACME HEAT & POWER INC.	3,625.52
ACTIANCE INC	392.54
ACTION INC.	723.07
ACXIOM CORP.	24,043.38
ADNET ADVERTISING AGENCY INC.	515.59
ADOBE SYSTEMS INCORPORATED	9,466.03
ADP INC.	21,178.16
ADVANCED SYSTEMS FOR POWER ENG, INC	83.94
AD-VANTAGE, INC.	2,178.88
ADVENT DESIGN CORP.	1,465.70
AECOM TECHNICAL SERVICES INC.	356,246.08
AEF SALES ENGINEERING CO.	4,613.23
AF SUPPLY CORP	17,230.45
AFFORDABLE CESSPOOL SEWER & DRAIN	46,616.90
AFL TELECOMMUNICATIONS LLC	144.94
AGGREKO HOLDINGS INC	8,982.26
AGI CONSTRUCTION CO. INC.	17,340.38
AGRETECH CORP.	5.14
AH HARDWARE DISTRIBUTORS	24,543.48
AIR LIQUIDE INDUSTRIAL US L.P.	7,401.77
AIRGAS EAST	4,419.39
AIRPORT MEDICAL OFFICES AT JFK	379.06
AKIN GUMP STRAUSS HAUER & FELD LLP	20,144.59
AL INC	1,655.31
ALBANY MARRIOTT	997.42
ALCHE ACCOUNTING DEPARTMENT	648.62
ALIDAN RESTORATION	47,762.03
ALKAT UTILITY SERVICES INC.	790.40
ALLEGRO DEVELOPMENT	46,369.15
ALLIANCE SYSTEMS INTEGRATORS INC.	213,607.42
ALLIDON ASSOCIATES INC	1,397.44
ALLIED ACCOUNT SERVICES INC	3,315.77
ALLIED BRUNSWICK ASSOCIATES LP	25,675.00
ALLIEDPRA NEW ENGLAND	119.37
ALLIEDPRA NEW YORK	1,086.06
ALLMAND BROTHERS INC.	124.14
ALLSTATE SIGN & PLAQUE CORP	164.91
ALLSTATE SIGN & PLAQUE CORP.	361.67
ALSTON & BIRD LLP	6,944.06

Keyspan Gas East Corporation d/b/a National Grid
Test Year Vendor Analysis
Operating Expenses by Component
(Dollars)

Document Type Reg Category	Accounts Payable (Multiple Items)
Sum of Income Statement Total \$	
Vendor - Medium Text	Total
ALTEC INDUSTRIES INC.	(86.34)
ALTWHEELS	155.33
AMAZON WEB SERVICES INC	11,744.63
AMC ELECTRICAL SERVICES INC.	2,048.79
AMERICAN AIR LIQUIDE HOLDINGS INC	61,774.32
AMERICAN ARBITRATION ASSOCIATION	250.00
AMERICAN ASSOCIATION OF BLACKS IN	1,035.00
AMERICAN CANCER SOCIETY, INC.	103.50
AMERICAN EDUCATIONAL INSTITUTE	480.00
AMERICAN ELECTRICAL TESTING CO. INC	410.92
AMERICAN GAS ASSOCIATION	104,899.14
AMERICAN INDIAN COMMUNITY HOUSE INC	172.50
AMERICAN INDUSTRIAL DOOR INC. DBA A	4,559.08
AMERICAN INNOVATIONS LTD	846.96
AMERICAN MESSAGING	101.08
AMERICAN METAL MARKET	239.36
AMERICAN NATIONAL STANDARDS INSTITU	293.71
AMERITEST	14,796.88
AMETEK INC.	540.82
AMPCO TECH ELECTRIC CORP	5,000.00
AMSAN	351.86
AN EXCELSIOR ELEVATOR CORP.	1,375.59
ANALYSIS GROUP INC.	106.12
ANITA D OBIE	31.67
ANSWERLAB	11,967.54
AON CONSULTING, INC.	238,470.04
APTARA INC.	613.21
APTEC LLC	15,440.76
AQUEST MOBILE INSTALLATIONS CORP.	1,143.09
ARBILL INDUSTRIES INC.	3,964.58
ARCADIS OF NEW YORK INC.	76,968.80
ARCADIS US INC.	111,245.20
ARCOS INC.	26,446.78
ARENT FOX KINTNER PLOTKIN & KAHN PL	11,806.00
ARGUS MEDIA INC.	8,520.83
ARIBA INC.	278,217.99
ARISE INC	3,966.86
ARISTOTLE INTERNATIONAL INC.	3,128.94
ART GUILD OF PHILADEPHIA INC	9,685.76
ARTISTS FOR HUMANITY	415.50
ASAP WAREHOUSE & DISTRIBUTION INC.	13.71
ASPLUNDH CONSTRUCTION CORP	25,580.11
ASPLUNDH CONSTRUCTION CORP.	2,573,316.62
ASPLUNDH TREE EXPERT CO.	173,296.76
ASSOC. OF NATIONAL ADVERTISERS	865.16
ASSOCIATED BOILER LINE EQUIPMENT CO	316,305.14
ASSOCIATION FOR ENERGY AFFORDABILIT	3,405.00
ASSOCIATION OF ENERGY SERVICES	78.00
AT&T	470,118.29
AT&T MOBILITY	12,792.28
ATLANTIC RADIO TELEPHONE INC	2,484.46
ATRIAGE SOFTWARE LLC	750.00
AUFIERO PAINTING CORP	54.74
AUFIERO PAINTING CORP.	167.71
AUTODESK INC.	18,504.89
AUTOMATED FUELING MANAGEMENT INC.	36.04
AUTOPART INTERNATIONAL INC	45.72
AVAYA INC.	1,810.01
AVAYA, INC.	13,487.80
AWISCO NEW YORK CORP	380.10
B KUEPER & ASSOCIATES LTD.	4,500.00

Keyspan Gas East Corporation d/b/a National Grid
Test Year Vendor Analysis
Operating Expenses by Component
(Dollars)

Document Type Reg Category	Accounts Payable (Multiple Items)
Sum of Income Statement Total \$	
Vendor - Medium Text	Total
B&F AIRCRAFT	50.67
B&F ELECTRIC MOTORS INC	0.08
B. BOULDEN COMPANY, INC	3,520.33
B2P SYRACUSE DBA NEW HORIZONS COMPU	272.55
BABSON EXECUTIVE CONFERENCE CENTER	1,030.88
BABYLON FISH AND CLAM INC	25,000.00
BACKFLOW CORP OF NEW YORK	627.01
BAKER TILLY VIRCHOW KRAUSE LLP	173.60
BANCKER CONSTRUCTION CORP	49,026.88
BANCKER ELECTRIC	42,982.38
BANK OF AMERICA	19,947.96
BANK OF NEW YORK MELLON NA	(2.20)
BANQUET MASTERS	117.73
BAR CODE DIRECT, INC.	4,980.48
BARISH PUMP CO. INC.	1,079.73
BARNETT ASSOCIATES INC.	6,848.90
BARNWELL HOUSE OF TIRES INC.	7,468.05
BARRINGTON & JO-ANN GOLDSON	10,000.00
BARRY BLUME	3,875.00
BASCOM-TURNER INSTRUMENTS INC.	32,772.48
BATTSCO LLC	43.45
BAY SHORE JEWISH CENTER	5,000.00
BAYARD ADVERTISING AGENCY INC.	132,668.10
BEACH WEST REALTY	10,000.00
BEARDSLEE TRANSMISSION EQUIPMENT CO	327.23
BECKER PROFESSIONALS	12,466.56
BEHAVIORAL SCIENCE TECHNOLOGY INC	51,273.24
BELL LUMBER AND POLE CO.	291.84
BENTLEY UNIV	31.53
BENTLEY UNIVERSITY CAREER SERVICES	30.05
BEST BUY BUSINESS ADVANTAGE ACCOUNT	6.17
BEST BUY STORES L.P.	(3.09)
BEST PRODUCTS SALES & SERVICES INC	3,291.95
BETSY CULLEN PHOTOGRAPHY	95.16
BI-DESIGN EUROPE LIMITED T/A HOME	688.00
BIRCHLER'S AUTOMOTIVE INC.	439.66
BKR HOUSING ASSOCIATES	4,500.00
BL COMPANIES INC.	45,657.73
BLACK BOX CORP	327.39
BLACKMAN - HICKSVILLE	104.59
BLACKMAN INC.	659.38
BLOOMBERG BNA	56.20
BLOOMBERG FINANCE LP	7,625.71
BLUE CHIP FILMS LLC	10,037.50
BMC SOFTWARE INC.	10,108.97
BNA	4,100.24
BNY MELLON	1.67
BON SOIR CATERERS	94.86
BOND CONSTRUCTION CORP.	330.99
BOND SCHOENECK & KING PLLC	14,617.61
BOSTON RED SOX BASEBALL CLUB LP	(454.01)
BOTTOMLINE TECHNOLOGIES INC.	2,604.00
BOUSQUET HOLSTEIN PLLC	120.67
BOYDEN	18,118.84
BPA INTERNATIONAL	73,154.84
BRIDGE ENERGY GROUP INC	77,851.76
BRIGHTFIELD STRATEGIES LLC	1,665.20
BROADLINE ELECTRONICS	(0.02)
BROOKHAVEN LOCKSMITHS INC	34.03
BROWN AND CALDWELL	96,116.74
BRUCE ELECTRIC INC.	56.49

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Vendor Analysis
 Operating Expenses by Component
 (Dollars)

Document Type Reg Category	Accounts Payable (Multiple Items)
Sum of Income Statement Total \$	
Vendor - Medium Text	Total
BRUNOS HARDWARE INC.	78.75
BRYANT UNIV.	17.74
BSC GROUP INC	19.55
BT AMERICAS INC	35,774.78
BT AMERICAS INC.	8,074.27
BT. AMERICAS INC.	15,559.35
BTS USA INC.	17,098.20
BUILDING ENERGY EXCHANGE	2,290.00
BURRELLES INFORMATION SERVICES	7,964.94
BURRELLES INFORMATION SERVICES LLC	2,630.03
BUSINESS HEALTH RESOURCES LLC	3,640.76
BYG SYSTEMS	263.05
C AND S GOURMET MEALS AND DELI INC	259.61
CA INC	152,525.24
CAC INDUSTRIES	39,124.55
CAFE SERVICES INC	82.23
CAI - LONG ISLAND CHAPTER	1,042.80
CAMILA MOLINA	187.81
CAMP SYSTEMS INTERNATIONAL INC	193.83
CAMP SYSTEMS INTERNATIONAL INC.	93.93
CANNY BOWEN INC	17,096.14
CANON FINANCIAL SERVICES INC	18,638.87
CANON FINANCIAL SERVICES, INC.	4,839.11
CANON SOLUTIONS AMERICA INC	13,449.56
CAPITAL IQ	553.10
CAPITOL CONNECTION	47.01
CARDI CORPORATION	30.50
CARMEN M PARISO INC.	15,908.13
CAROUSEL INDUSTRIES OF NORTH AMERIC	85,285.72
CARRIER CORP.	954.00
CARTER EVENTS PLUS	81.02
CARUSO & MCGOVERN CONSTRUCTION INC.	39.76
CASCADE WATER SERVICES INC.	2,858.25
CASSONE LEASING INC.	2,008.40
CB&I ENVIRONMENTAL INC	555.30
CCH INC.	1,379.58
CEIVA LOGIC INC	1.70
CENTER FOR ENERGY WORKFORCE DEV	862.50
CERES INC.	2,170.00
CHAMPION RESOURCES	4,809.00
CHAMPION TRANSPORTATION SERVICES	(146.08)
CHARLENE DE BOER	118.62
CHARTER COMMUNICATIONS	821.67
CHARTWELL	5,673.29
CHAZEN ENGINEERING LAND SURVEYING A	8,170.00
CHEMICAL RESOURCES CORP	395.60
CHEMIQUIP PRODUCTS CO INC	40,000.00
CHEMTREC	406.82
CHERYL NELSON	142.74
CHI ENGINEERING SERVICES INC.	10,317.67
CHRIS' COFFEE SERVICE INC.	10.80
CHRISTIAN M STEINMETZ	106.80
CHWMEG INC.	3,020.35
CIC PLUS, INC	137.20
CIC PLUS, INC.	4,475.01
CINGULAR WIRELESS	43,987.21
CINTAS	155.27
CINTAS CORPORATE SERVICES INC	10,462.39
CIRCADIAN TECHNOLOGIES INC.	985.26
CITIBANK NA	31,318.01
CITRIX ONLINE LLC	171.99

Keyspan Gas East Corporation d/b/a National Grid
Test Year Vendor Analysis
Operating Expenses by Component
(Dollars)

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Sum of Income Statement Total \$	
Vendor - Medium Text	Total
CITY OF LONG BEACH	40.00
CITY OF SHERRILL	8.58
CITY OF WALTHAM	6,088.08
CLARKSON UNIVERSITY	61.76
CLEAN HARBORS	1,768.34
CLEARRESULT	23,769.23
CLIFF PARSONS	10,339.66
CLIFTON LARSON ALLEN LLP	744.15
CLOUD SHERPAS LLC	11,505.50
CLOUGH HARBOUR & ASSOCIATES LLP	1,296,556.75
COADY'S GARAGE & TOWING SERVICE	5.32
COASTAL PIPELINE PRODUCTS CORP	224.60
COFFEE SOLUTIONS GROUP	13,324.54
COLDEN CORP.	314.46
COLLECTIVE NEXT LLC	2,182.74
COLONIAL GLASS & MIRROR CO.	10.65
COLONIAL HARDWARE CORP	1,071.88
COLONIAL HARDWARE CORP.	423.19
COMCAST	242.51
COMDESIGN GLOBAL CORP	70.87
COMDESIGN GLOBAL CORP.	1,677.01
COMMERCIAL DRIVER TRAINING INC	1,580.63
COMMISSIONER OF MOTOR VEHICLES	3,797.98
COMMISSIONER OF TAXATION AND FINANC	117,795.00
COMMONWEALTH ASSOCIATES INC.	107.72
COMMONWEALTH OF MASSACHUSETTS	25.24
COMMUNITY DEVELOPMENT CORP	50,000.00
COMPUTER SCIENCES CORP	2,388,116.70
COMPUTER SCIENCES CORP.	133,870.03
COMPUTERSHARE INC.	6,888.34
CONCENTRA MEDICAL CENTERS	31,580.77
CONECO ENGINEERS & SCIENTISTS INC.	583.90
CONSERVATION SERVICES GROUP INC	3,429.75
CONSOLIDATED ANALYTICAL SYSTEMS	10,762.48
CONSOLIDATED COMMUNICATIONS	34.74
CONSOLIDATED EDISON OF N Y INC.	827.24
CONSOLIDATED MARKETING SERVICES	3,347.26
CONTACT COMMUNICATIONS	263.94
CONTECH ENGINEERED SOLUTIONS, LLC	247.00
CONTINENTAL INDUSTRIES	3.96
CONTROL ASSOCIATES INC.	31,111.49
CONTROL INSTRUMENTS	229.87
CONTROLPOINT TECHNOLOGIES INC.	20.57
COOK MOVING SYSTEMS INC.	971.62
COPE	83.10
CORE BUSINESS TECHNOLOGIES INC.	210.92
CORELOGIC, INC	15,229.73
CORP. BROTHERS INC.	13,078.23
CORPORATE CHEFS INC.	8.95
CORPORATE COUNSELING ASSOCIATES INC	16,892.06
CORPORATE EXECUTIVE BOARD	30,564.56
CORPORATE TELECOM SOLUTIONS	83.84
CORPORATION SERVICE CO	5,254.71
CORPTAX INC.	13,607.28
CORRPRO COMPANIES INC.	53.87
COUNCILMAN ELECTRIC INC.	156.66
COVAD COMMUNICATIONS	82.10
COVINGTON & BURLING LLP	5,027,972.87
CRANESVILLE BLOCK CO. INC.	14.16
CREATIVE SERVICES INC.	100.42
CRESCENT BEACH PRODUCTIONS INC.	468.53

Keyspan Gas East Corporation d/b/a National Grid
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Operating Expenses by Component
(Dollars)

Document Type Reg Category	Accounts Payable (Multiple Items)
Sum of Income Statement Total \$	
Vendor - Medium Text	Total
CRYSTAL ENGINEERING CORP.	646.24
CRYSTAL ROCK BOTTLED WATER	(0.13)
CRYSTAL ROCK LLC	214.88
CULINART INC.	2,994.09
CULLEN AND DYKMAN LLP	9,002.36
CULVAPAC LTD	738.65
CULVER CO.	12,635.57
CULVER CO. INC.	156,669.75
CUMMINS ALLISON CORP.	(859.56)
CUMMINS POWER SYSTEMS LLC	(311.31)
CUMMINS POWER SYSTEMS, LLC	5,471.46
CUNNINGHAM DUCT CLEANING CO.	275.43
CURRY PRINTING	1.17
CURTISS WRIGHT CORPORATION	50,278.00
CUSHMAN & WAKEFIELD OF NC, INC	38,873.50
CUSTOM AV RACK LLC	123.22
CUSTOM COURIER SOLUTIONS INC	1,224.78
CUSTOM GLOBAL SOLUTIONS	107.27
CVENT INC.	4,405.46
CVM SOLUTIONS LLC	6,740.76
CVS RHODE ISLAND INC	635.90
CYBERGRANTS INC.	10,449.63
D AND B ENGINEERS AND ARCHITECTS PC	55,164.10
D L PETERSON TRUST	286,759.93
DANIEL CIMA	81.16
DARBY GLASS WORKS INC.	922.22
DARTMOUTH COLLEGE	29.56
DATA SHREDDING SERVICE INC.	390.81
DATABANK IMX LLC	1,580.34
DATASPAN	707.57
DAVID ARSENAULT	30.63
DAVID FELICIANO	14.20
DAVID M ISRAEL ESQ	13,100.92
DAVID QUINN PEST CONTROL	175.52
DAY PITNEY LLP	13,635.50
DE MAXIMIS INC	168,705.16
DEANGELO BROTHERS INC.	1,167.72
DEER PARK DIRECT	1,819.57
DEITY EVENTS	118.50
DEJANA TRUCK & UTILITY EQUIPMENT CO	440.26
DEKATHERM INC.	856.68
DELOITTE	3,783.91
DELOITTE & TOUCHE LLP	332,033.00
DELOITTE CONSULTING LLP	2,982,453.96
DELOITTE TAX LLP	21,774.74
DELUXE FOR BUSINESS	1,029.41
DEPARTMENT OF PUBLIC UTILITIES	(0.46)
DERBY LOGISTICS SOLUTIONS INC.	6.27
DESIGN AUDIO VISUAL INC.	165.48
DEVELOPMENT AUTHORITY OF THE NORTH	1,546.91
DEVELOPMENTAL DISABILITIES INSTITUT	20,000.00
DEVONSHIRE RECRUITING AND CONSULTIN	1,453.60
DFT COMMUNICATIONS	120.78
DIEBOLD	315.51
DIG SAFELY NEW YORK INC.	433.63
DINKUM MANAGEMENT	393.44
DIRECT MARKETING ASSOCIATION, CORP	879.32
DIRECTV	187.78
DMP WALTHAM HOLDINGS LLC	5,442.62
DOCUWARE CORPORATION	9,629.10
DODGE DATA & ANALYTICS LLC	3,876.20

Keyspan Gas East Corporation d/b/a National Grid
Test Year Vendor Analysis
Operating Expenses by Component
(Dollars)

Document Type Reg Category	Accounts Payable (Multiple Items)
Sum of Income Statement Total \$	
Vendor - Medium Text	Total
DONNELLEY MARKETING	3,555.14
DORCAS INTERNATIONAL	477.67
DOT/PHMSA	11,487.00
DOTCOM MONITOR INC	574.41
DOUCETTE & LAROSE LLC	682.21
DOUGLAS PASKOR INC.	163,046.13
DPW - REAL ESTATE DIVISION	75,915.92
DR WHEELS	36.69
DRESSER INC	10.25
DRESSER INC PRESSURE REGULATION GR	7,214.50
DRESSER INC.	15,784.50
DRESSER INC. PRESSURE REGULATION GR	(1,179.28)
DRESSER INDUSTRIES INC.	6.95
DRESSER PIPING SPECIALTIES	936.60
DSCAPE INTERACTIVE LLC	3,818.29
DSM REBATES OTV	2,159,355.00
DUE DILIGENCE ONLINE LLC	789.61
DUFF & PHELPS LLC	23,216.78
DUN AND BRADSTREET INC	81,782.32
DUOSTECH	3,433.87
E COMMERCE GROUP PRODUCTS INC	96,214.78
E J WARD INC.	763.86
E&E PUBLISHING LLC	1,106.96
E3 COMMUNICATIONS	3,408.40
EAPDIS LLC	275.12
EAST COAST INVESTIGATIVE SERVICES I	55.47
EAST END BUILDING SERVICES INC	345,696.34
EAST END FILM & DIGITAL CORP.	219.72
EAST END ORGANICS LLC	1,018.80
EASTCOM ASSOCIATES INC.	7.64
EATON CORP.	3,038.00
ECAST PRODUCTIONS	866.11
ECAST VIDEO LLC	1,575.17
EHOSTAR CONSTRUCTION INC.	11,697.71
EDGEN MURRAY CORP	0.02
EDISON ELECTRIC INSTITUTE	19,954.88
EDWARD MILLER	16.63
EDWARDS WILDMAN	1,550.35
EECS INC.	1,863.87
EFFICIO	109,157.28
ELECNOR HAWKEYE LLC	6,541.88
ELECTROMARK CO.	333.30
ELECTROSWITCH CORP.	256.63
EMBASSY SUITES HOTEL	1,314.12
EMC CORP.	5,860.46
EMCOR FACILITIES SERVICES INC.	8,770.36
EMCOR SERVICE NORTHEAST	42.41
EMCOR SERVICES NEW YORK NEW JERSEY	68,304.48
EMEDCO INC.	64.64
EMERSON PROCESS MANAGEMENT REGULATO	2,644.59
EMILCOTT ASSOCIATES INC.	3,441.55
EMPIRE URGENT CARE	401.63
EMPLOYMENT SCREENING SERVICES INC.	92.66
EMPLOYMENT TECHNOLOGIES CORP.	1,775.69
EMPYREAN BENEFIT SOLUTIONS, INC.	41,310.73
ENECON NORTH EAST APS INC	110,191.37
ENERGY EXPERTS INTERNATIONAL	17,190.72
ENERGY FEDERATION INC	49,581.94
ENERGY SERVICES GROUP INC	541,050.36
ENERGY VISION	2,500.00
ENERGYTOOLS LLC	1,995.00

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Vendor Analysis
 Operating Expenses by Component
 (Dollars)

Document Type Reg Category	Accounts Payable (Multiple Items)
Sum of Income Statement Total \$	
Vendor - Medium Text	Total
ENERNOC INC	129,461.92
ENGINEERING MANAGEMENT, INC.	19,586.17
ENVIRO TRAC LTD	290,989.62
ENVIRONMENTAL ENERGY ALLIANCE OF NY	600.00
ENVIRONMENTAL HEALTH SERVICES INC.	151.32
ENVIRONMENTAL PRODUCTS AND SERVICES	9,414.77
ENVIRONMENTAL STRATEGIES & APPLICAT	19,035.24
ENVIRONMENTAL SYSTEMS RESEARCH INST	69,129.42
EOX HOLDINGS LLC	476.85
EPATH LEARNING INC	1,150.73
EPI-USE LABS LLC	2,318.29
EQUAL EMPLOYMENT ADVISORY COUNCIL	931.50
EQUEST	4,622.67
ERNST & YOUNG LLP	375,840.93
ERNST & YOUNG US LLP	(1,350.43)
ESRI	438.25
ESSENTIAL ENVIRONMENTAL	1,005.06
ESTEX MANUFACTURING CO. INC.	1,396.59
EUREST DINING SERVICES (B)	38.57
EVERSOURCE (UTILITY PAYMENTS)	16,412.76
EXCELSIOR ELEVATOR	276.56
EXECUTIVE MEDICAL SERVICES PC	5,041.33
EXECUTRAIN OF LONG ISLAND	31.21
EXPERIAN	62,131.82
EXPERIAN INFORMATION SOLUTIONS INC	29,363.76
EXPERIAN MARKETING SOLUTIONS	16,321.19
EXPORT ENTERPRISES INC.	(190.00)
EXPRESSMED AT SALEM	9.41
EY PRODUCTIONS	522.32
F W WEBB CO.	684.34
FACILITY ISSUES	36.14
FAIR LAWN DRIVING SCHOOL INC	7,775.57
FAIRPOINT COMMUNICATIONS INC.	3,635.06
FASTENAL CO.	938.29
FDM GROUP INC	50,374.19
FEENEY BROTHERS EXCAVATION CORP	287.30
FILEMAKER INC	119.54
FINANCE COMMISSIONER	385.85
FINANCIAL ENGINEERING ASSOC. INC.	1,028.50
FINGER LAKES COMMUNICATION CO. INC.	560.45
FIRE CHIEFS ASSOCIATION	1,125.25
FIRE EQUIPMENT INC.	103.16
FIREMATIC SUPPLY CO INC	684.93
FIRST CHOICE EVALUATIONS	640.00
FIRST CONTACT, LLC	1,001,432.28
FIRST DATE\UPS	10,856.36
FIRST NEW YORK MANAGEMENT CO.	698,184.81
FIRST.ORG INC	150.77
FISERV INC.	16,844.17
FLIGHTSAFETY INTERNATIONAL	(526.82)
FLIGHTSAFETY INTERNATIONAL INC	1,580.46
FLOW GROUP LLC	671.50
FLUID FLOW PRODUCTS	149.57
FOAM TECHNOLOGY INC.	28.65
FOREFRONT CENTER	54.06
FOREFRONT CENTER FOR MEETINGS AND	207.20
FOREST CITY JAY STREET ASSOCIATES	133,870.26
FORUM PERSONNEL INC.	1,160.61
FOSTER ASSOCIATES CONSULTANTS LLC	1,328.04
FRANK D RIGGIO CO. INC.	2,957.86
FREEMPORT COMMUNITY DEV AGENCY	100.00

Keyspan Gas East Corporation d/b/a National Grid
Test Year Vendor Analysis
Operating Expenses by Component
(Dollars)

Document Type Reg Category	Accounts Payable (Multiple Items)
Sum of Income Statement Total \$	
Vendor - Medium Text	Total
FREEPORT ELECTRIC	801.50
FREMONT INDUSTRIAL CORP	13,355.99
FRONTIER	746.53
FSA #781	23.29
FUTURE ENVIRONMENT DESIGNS INC.	164.80
FUTURESTEP	12,243.91
G CURTIS BARRY MD PC	21.72
G&G DUCT CLEANING INC	1,043.25
GARDA CL TECHNICAL SERVICES, INC	1,959.93
GARDNER NELSON & PARTNERS	60,553.76
GARRETTCOM INC.	21.99
GARTNER INC	2,615.82
GAS TECHNOLOGY INSTITUTE.	6,356.46
GAYRON DE BRUIN LAND SURVEYING	6,500.00
GBS CORPORATE TRAINING LTD	5,469.77
GDF SUEZ	1,205.60
GDF SUEZ ENERGY RESOURCES NA	14,485.94
GDF SUEZ ENERGY RESOURCES NA INC	2,999.09
GE CAPITAL INFORMATION TECHNOLOGY	101.46
GE INSPECTION TECHNOLOGIES	0.02
GEI CONSULTANTS INC.	1,962,008.07
GEM STRATEGIC COMMUNICATIONS	271.56
GENERAL BINDING CORP.	31.06
GENERAL WELDING SUPPLY CORP	18,474.18
GENERAL WELDING SUPPLY CORP.	2,945.02
GENESYS ENGINEERING PC	144,471.26
GEORG FISCHER CENTRAL PLASTICS LLC	4,276.08
GEOSYNTEC CONSULTANTS INC	18,327.61
GERARD PACKING AND BELTING CORP	259.73
GERARD PACKING AND BELTING CORP.	271.96
GIT HUB INC	216.12
GIVEN ASSOCIATES LLC	1,400.00
GL INDUSTRIAL SERVICES UK LTD	1,309.03
GLOBAL CONNECT LLC	46,574.62
GLOBAL DATA PUBLICATIONS INC.	1,648.08
GLOBAL REGULATORY ADVISORS LLC	2,417.98
GLOBAL RISK CONSULTANTS CORP.	3,316.00
GLOBAL SECURITIZATION SERVICES LLC	5,000.00
GNARUS ADVISORS LLC	23,813.08
GOING SIGN CO. INC.	2,850.73
GOLDSTEIN & LEE PC	11,702.22
GOODMAN NETWORKS, INC	63.18
GOOGLE INC	16,298.59
GOTTOGO ENTERPRISES	28.51
GOVERNMENT AFFAIRS PROFESSIONALS	16.00
GPL CONSTRUCTION INC.	54.27
GRADCO LLC	8,608.62
GRADIENT CORP.	995.00
GRANT THORNTON LLP	3,808.54
GRAYBAR ELECTRIC CO. INC.	2,423.67
GREAT SOUTH BAY YMCA	15,000.00
GREATER BOSTON CHAMBER OF COMMERCE	261.90
GREENLAWN WATER DISTRICT	68.35
GREENSCAPE LAND DESIGN INC.	7.55
GROM ASSOCIATES INC	13,453.59
GROUP 8760 LLC	1,981.23
GUIDANCE SOFTWARE INC	427.35
GUILD OF GAS MANAGERS	442.79
GVP CATERERS	5,886.87
GXS	181.97
H2M ARCHITECTS, ENGINEERS, LAND	18,050.94

Keyspan Gas East Corporation d/b/a National Grid
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Sum of Income Statement Total \$	
Vendor - Medium Text	Total
HACH CO.	404.73
HALLEN CONSTRUCTION CO. INC.	7,075.08
HAMMILL OBRIEN CROUTIER DEMPSEY	232,661.03
HAPCO	1,110.15
HARBOR PARK REALTY	1,625.00
HARDER SERVICES INC.	21,511.89
HARP SERVICES	2,876.10
HAR-PER SALES SOLUTIONS INC.	3,964.35
HARTE HANKS INC.	281.23
HARTFORD PAVING CORP	66.36
HAWKEYE LLC	1,711.63
HD SUPPLY POWER SOLUTIONS	(1.94)
HD SUPPLY POWER SOLUTIONS LTD	24.44
HEADS UP TECHNOLOGIES	16.53
HEALTH MANAGEMENT SYSTEMS INC.	4,519.47
HEATH CONSULTANTS INC.	849.21
HEATHER ROSS	39.48
HELGESON ENTERPRISES INC	277.81
HENRICH EQUIPMENT CO. INC.	711.97
HENRY SCHEIN	20,909.45
HERTZ EQUIPMENT RENTAL	236.26
HEWITT ASSOCIATES LLC	31,796.78
HEWLETT-PACKARD	9,788.72
HICKEY FLEET SERVICES LLC	36.61
HICKSVILLE WATER DISTRICT	2,278.90
HIGHFIELD MANUFACTURING CO.	12,654.64
HILL & PARTNERS	45.15
HILLIARDS CHOCOLATES	10,860.48
HILTI INC.	40.37
HILTON LONG ISLAND	1,638.21
HINCKLEY ALLEN & SNYDER LLP	5,845.91
HISCOCK & BARCLAY LLP	18,041.44
HISTORY ASSOCIATES INC.	11,594.18
HITEK SYSTEMS INC.	1,138.39
HOFFAMAN SEAL STAMP AND ENGRAVING C	6.06
HOFFMANN & FEIGE INC.	573,085.56
HOLLISTER STAFFING INC	2,506.82
HOLTSVILLE VOLUNTEER FIRE DEPT	100.00
HONEYWELL BUILDING SOLUTIONS	22,214.03
HOORWITZ INC	242.35
HOWARD C EDELMAN ADR INC.	2,732.40
HP ENTERPRISE SERVICES LLC	598,520.52
HSBC BANK USA NA	972.43
HSBC INVOICE FINANCE (UK) LTD	13.53
HSG GROUP INC.	2,500.00
HUB STARTERS & ALTERNATORS INC	64.33
HUBBELL GROUP INC	5,400.02
HYDRON INC.	380.34
IBEW LOCAL 1049	14,572.92
IBEW LOCAL UNION 1049 COPE FUND	1,724.58
IBEW LOCAL UNION 1049 GOLF FUND	146.12
IBM CORP.	1,472,864.48
IBM CORPORATION	74,323.07
ICEALERT INC.	374.38
ICF RESOURCES LLC	91.45
IDEAL SUPPLY INC.	467.09
IDEAS AGENCY INC.	251,214.03
IESI NY CORP.	1,636.30
IFACTOR CONSULTING INC	58,830.32
IHS GLOBAL, INC.	2,384.61
IMAGE ACCESS CORP.	1,775.79

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Sum of Income Statement Total \$	
Vendor - Medium Text	Total
IMEDECS	29.33
IMMEDIATE MAILING SERVICES INC.	5,649.07
IMPRESSIONS ABA INDUSTRIES INC.	883,479.00
INC. VILLAGE OF ROCKVILLE CENTRE	201.06
INDECS CONSULTING LIMITED	12,498.05
INDUSTRIAL BIODYNAMICS LLC	3,549.28
INDUSTRIAL CONTROL DISTRIBUTORS LLC	126.42
INDUSTRIAL PROCESS SOLUTIONS INC.	3,562.91
INFO. USA MARKETING INC.	303.53
INFOGROUP	25,232.79
INFORMATICA CORPORATION	6,236.95
INFRASEC SWEDEN AB	16,988.79
IN-HOUSE AGENCY FORUM	220.73
INITECH INC.	0.01
INK HOUSE	651.00
INMOTIONNOW INC	595.98
INNER TITE CORP	16,293.75
INNERWORKINGS INC	189,260.17
INNERWORKINGS INC.	423,151.73
INNOVEER SOLUTIONS	(75.81)
INSIGHT DIRECT INC.	1,581.11
INSIGHT GLOBAL LLC	22,859.36
INSIGHT SERVICES	66.00
INSTITUTE FOR HUMAN CENTERED DESIGN	345.00
INSTITUTE FOR SUPPLY MANAGEMENT (IS	144.23
INTEC	68.11
INTEGRAL CONSULTING INC.	1,268.20
INTEGRATED MARKETING SERVICES, INC.	2,539.90
INTELLIFIBER NETWORKS INC.	1,019.10
INTERACTIVE MARKETING SOLUTIONS	303.15
INTERCONTINENTAL EXCHANGE INC.	10,941.00
INTERNATIONAL SATELLITE SERVICES IN	130.33
INTERSTATE NATURAL GAS	8,304.50
INTERVIEWING SERVICE OF AMERICA INC	66,550.43
INWOOD MATERIAL TERMINAL LLC	41,646.23
IRON MOUNTAIN	4,150.98
IRON MOUNTAIN INC.	222.25
IRON MOUNTAIN/NUS	2,410.26
IRS	39,518.55
IRTH SOLUTIONS INC.	21,876.53
ISH INC.	750.00
ISLAND FEDERAL CREDIT UNION	121.58
ISLAND PUMP & TANK CORP	110,170.30
ISN SOFTWARE CORPORATION	2,163.00
ISO. SERVICES, INC.	680.63
ITRON INC.	86,094.71
J & J TOWING	242.46
J C EHRlich CO. INC.	3,841.43
J J KELLER & ASSOCIATES INC	17,239.73
J P HOGAN CORING & SAWING CORP	282.86
J.W. MANNY, INC.	2,762.84
JACK YOUNG CO. INC.	7.21
JACKSON LEWIS PC	1,023.07
JACOBSON ENERGY RESEARCH LLC	2,912.71
JAKUBOWSKI ROBERTSON MAFFEI	6,978.90
JAMAICA ASH & RUBBISH REMOVAL	3,113.49
JAMAICA BEARING CO. INC.	417.21
JAMES A KILEY	38.02
JANCHI JANCHI INC	39.41
JANITRONICS INC	7.24
JAYME S. PURINTON	184.75

Keyspan Gas East Corporation d/b/a National Grid
Test Year Vendor Analysis
Operating Expenses by Component
(Dollars)

Document Type Reg Category	Accounts Payable (Multiple Items)
Sum of Income Statement Total \$	
Vendor - Medium Text	Total
JD POWER AND ASSOCIATES	14,135.38
JESCO INC.	7,813.99
JET SUPPORT SERVICES INC.	8,593.62
JEWISH CHILD CARE ASSOCIATION	345.00
JHL SUPPLY INC	55.26
JM MANUFACTURING CO. INC.	146.13
JOEL ZEFF	831.00
JOHN E HELLER DBA BOOKS FOR THE BLI	1,261.99
JOHN HANCOCK FINANCIAL SERVICES INC	2,409.75
JOHN MCEVOY	32.58
JOHN ORMOND MANAGEMENT CONSOLTANTS	3,616.28
JOHN RAY AND SONS	20.82
JOHNSON CONTROLS	1,390.96
JOHNSON CONTROLS INC. CONTROLS & SY	1,380.19
JOHNSTON ASPHALT LLC	473.27
JOHNSTONE SUPPLY BOHEMIA	700.34
JOLIME CAFE	76.39
JONES & AUERBACHER INC.	50.72
JONES LANG LASALLE AMERICAS INC.	19,163.40
JOSEPH POLSELLI	41.62
JP MORGAN CHASE BANK NA	22,023.45
JR ENGINEERING	(0.01)
JULIE COUILLARD	57.39
JUNIOR ACHIEVEMENT OF CNY INC.	20.70
JUNIOR ACHIEVEMENT OF NEW YORK INC.	264.50
JUST ONE BREAK	345.00
JUST THE RIGHT STUFF INC.	934.07
KARU CONSULTING INC.	11,445.74
KATHRYN WOODS	55.20
KEARNEY DONOVAN & MCGEE PC	12,690.31
KELLEY DRYE & WARREN LLP	15,946.25
KELLEY DRYE AND WARREN LLP	758.97
KELLIHER SAMETS VOLK	252,516.94
KEMA INC.	48,995.39
KENDRA KIMBALL	78.63
KENEXA TECHNOLOGY INC.	6,489.00
KENNETH KRAMER	1,476.83
KEROTEST MANUFACTURING CORP	73.32
KEROTEST MANUFACTURING CORP.	29.33
KEYSPAN CORP.	2,470.24
KLEINFELDER INC	1,075.98
KOFFEE KING VENDING CO. INC.	36.17
KOM AUTOMATION INC	1,272.04
KONE ELEVATORS INC.	1,562.73
KONICA MINOLTA BUSINESS SOLUTIONS	917.98
KORN FERRY INTERNATIONAL	310.39
KORN FERRY INTL. FUTURESTEP INC.	36,782.69
KORN FERRY LEADERSHIP CONSULTING	39.74
KORN FERRY LEADERSHIP CONSULTING CO	(673.51)
KPMG LLP	419,599.93
L MARTONE & SONS INC.	4,921.25
L-3 COMMUNICATIONS CORP.	5.70
LABORATORY CORPORATION	613.02
LACIMA GROUP PTY LTD	9,679.04
LAFAVE WHITE MCGIVERN LS PC	129.53
LAKELAND INDUSTRIES INC.	14,928.46
LAMACS INC.	1,485.17
LAMBERT JR EXCAVATING	293.29
LAND SEA & AIR MEDICAL REVIEW	1,161.58
LANDIS + GYR TECHNOLOGY, INC.	24.64
LANDMARK AVIATION	16,000.80

Keyspan Gas East Corporation d/b/a National Grid
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(Dollars)

Document Type Reg Category	Accounts Payable (Multiple Items)
Sum of Income Statement Total \$	
Vendor - Medium Text	Total
LANDSCAPING WITH J.P. SYKES INC.	1,046,007.22
LANGUAGE SELECT LLC	166,409.13
LAN-TEL. COMMUNICATIONS INC.	189.60
LASER INDUSTRIES INC.	733,307.16
LATINO PUBLISHING LLC	181.00
LAURAS BBQ SHACK	6,432.32
LAW FIRM OF RUSSELL R JOHNSON III P	999.18
LAW OFFICE OF JEFFREY J HUNTER	25.91
LAWSON PRODUCTS INC	12.31
LAWYERS DIARY AND MANUAL	9.04
LCR DIXON CORP	648.60
LCR DIXON CORP.	9,611.29
LEARNING TREE INTERNATIONAL	775.30
LEDGE CREEK DEVELOPMENT INC.	57.32
LEE HECHT HARRISON LLC	18,675.17
LEE SOLOMON	40.00
LEWIS TREE SERVICE INC.	87.50
LEXISNEXIS	21,206.16
LI LOCKSMITH & ALARM CO. INC.	8,079.70
LIBERTY INTERNATIONAL TRUCKS OF NEW	55.58
LIBERTY PLACE OWNER L.P.	13.71
LIBERTY SALES AND DISTRIBUTION LLC	236.27
LICENSE MONITOR, INC	774.04
LICENSE MONITOR, INC.	16,047.14
LIDCO ELECTRICAL CONTRACTOR INC.	2,813.59
LIEBERMAN RESEARCH EAST INC	4,902.90
LIEBERT CORP.	303.88
LIFESAVERS INC.	3,320.71
LIFTECH EQUIPMENT COMPANIES INC.	12.31
LIG ENVIRONMENTAL LLC	3,425.18
LIGHTTOWER FIBER NETWORKS	40,804.28
LIGHTSPEED TECHNOLOGIES	400.22
Linda J Hill	44.35
LINDE ENGINEERING NORTH AMERICA INC	3,119.18
LINEMENS SUPPLY INC. BUCKINGHAM MFG	838.80
LINKEDIN CORPORATION	3,622.67
LIRO ENGINEERS INC.	4,337.17
LOCAL 1049 UNION DUES	1,228.54
LOCKE LORD LLP	1,854.81
LOCKHEED MARTIN CORP	16.31
LONG ISLAND ANALYTICAL LABORATORIES	213.32
LONG ISLAND ASSOCIATION INC.	400.00
LONG ISLAND ATTORNEY SERVICE, INC	20,859.80
LONG ISLAND BUILDERS INSTITUTE INC.	9,943.20
LONG ISLAND DUCKS	20,524.88
LONG ISLAND FARM BUREAU	600.00
LONG ISLAND FORUM FOR TECHNOLOGY,	2,500.00
LONG ISLAND GEESE CONTROL INC.	1,178.83
LONG ISLAND HOME BUILDERS CARE	1,049.00
LONG ISLAND POWER EQUIPMENT INC.	9,589.60
LONG ISLAND PRECAST INC.	0.01
LONGO INDUSTRIES	23,049.14
LOWEN CORPORATION	64.10
LPI INC	2,500.00
LUDGER K BALAN	120.75
LYTX, INC.	149,858.36
M J BRADLEY & ASSOCIATES LLC	8,415.00
M.J. BRADLEY & ASSOCIATES, LLC	24,841.00
M2M COMMUNICATIONS AN ENERNOC INC.	8,629.00
MACMUNNIS INC.	2,037.18
MACROSOFT INC.	83.94

Keyspan Gas East Corporation d/b/a National Grid
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Operating Expenses by Component
(Dollars)

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Vendor - Medium Text	Total
MADCAL ENTERPRISES LLC	1,455.68
MAGID GLOVE & SAFETY MFG CO. LLC	3.87
MAILFINANCE	13,545.13
MAINE TECHNICAL SOURCE	(2.59)
MANAGEMENT APPLICATIONS CONSULTING	7,959.44
MANAGEMENT ASSOCIATED RESULTS CO. I	6,090.34
MANAGEMENT RECRUITERS WORLDWIDE	1,892.00
MANHATTAN ASSOCIATES	(12.45)
MANHATTAN BEACH JEWISH CENTER	50,000.00
MARATHON TOOL AND INDUSTRIAL SUPPLY	994.25
MARINA BABAEVA	44.09
MARK ANDY INC	258.54
MARKET PROBE INC.	33,026.43
MARKET STRATEGIES INC	3,240.90
MARMON UTILITY LLC	195.35
MARRIOTT	(190.96)
MARSH USA INC	43,832.46
MARTIN REYNOLDS	32.59
MASS. REGISTRY OF MOTOR VEHICLES	14.91
MASSACHUSETTS CLEAN ENERGY TECHNOLO	207.75
MASSACHUSETTS CONFERENCE FOR WOMEN	1,660.00
MASSACHUSETTS DEPARTMENT OF PUBLIC	0.83
MATCO SERVICE CORP	2,229.94
MATHESON TRI GAS INC.	279.23
MATRIX ENVIRONMENTAL TECHNOLOGIES	36,117.92
MATSON LUMBER	459.20
MATTHEW BENDER & CO. INC.	39.84
MATTHEW FUTCH	133.54
MAYDAY COMMUNICATIONS INC.	21,225.33
MAYFAIR POWER SYSTEMS INC	299.45
MCALINDEN ASSOCIATES INC	1,343.00
MCCARTER & ENGLISH LLP	243,531.78
MCGRIFF SEIBELS & WILLIAMS INC.	111,290.78
MCINTOSH CONTROLS CORP.	(0.01)
MCINTOSH CONTROLS CORPORATION	3,489.97
MCLANE GRAF RAULERSON & MIDDLETON	646,364.44
MCS CALIBRATION INC.	7,993.99
MEADE INC	4,482.23
MEDIC FIRST AID INTERNATIONAL INC.	1,177.69
MERCER	517.50
MERCER HUMAN RESOURCE CONSULTING IN	188,843.81
MERCURY INSTRUMENTS LLC	18,243.19
METRO WIDE FORMAT LLC	3,021.15
MICHAEL PAGE INTERNATIONAL INC.	2,368.68
MICROSOFT LICENSING GP	122,553.84
MIDWEST RAKE CO. LLC	51.39
MILLER ENVIRONMENTAL GROUP INC.	14,683.02
MILTON CAT	8,721.25
MILTON ROY CO. INC.	253.42
MILTON ROY LLC	90.09
MINI WAREHOUSING INC.	11,223.40
MINITAB INC	867.01
MINORITY CORPORATE COUNSEL ASSOCIAT	477.40
MINUTEMAN TRUCKS INC.	63.10
MIRRA CO. INC.	46.37
MISA PLUMBING LLC	858.14
MISTRAS GROUP INC.	104,984.49
MIT	14,271.80
MITCHELL S MOSES	27.97
MKTG. INC.	26,759.50
MOBILSENSE TECHNOLOGIES INC	24,786.39

Keyspan Gas East Corporation d/b/a National Grid
Test Year Vendor Analysis
Operating Expenses by Component
(Dollars)

Document Type Reg Category	Accounts Payable (Multiple Items)
Sum of Income Statement Total \$	
Vendor - Medium Text	Total
MOBILTEX TECHNOLOGIES INC.	14,540.79
MODELTECH INTERNATIONAL INC	2,217.55
MODERN OFFICE SYSTEMS INC.	169.21
MOHAWK LTD	517.10
MOHAWK LTD.	45,498.54
MOLLOY/THE ENERGEIA PARTNERSHIP	6,489.60
MOODY'S ANALYTICS INC.	5,169.07
MOORE & VAN ALLEN, PLLC	3,195.86
MOORE GMC TRUCK INC.	55.40
MORELAND HOSE & BELTING CORP	17,750.73
MORGAN LEWIS & BOCKIUS LLP	8,231.41
MOTOROLA	88,711.77
MOTOROLA SOLUTIONS	3,839.52
MOTUS LLC	19,785.07
MOUNTAIN A/C & HEATING, INC.	2,801.97
MRY US LLC	62,279.76
MSC. INDUSTRIAL SUPPLY CO.	28,988.27
MSR. UTILITY MAINTENANCE CORP.	23,554.80
MTA/LONG ISLAND RAILROAD	58,355.13
MUELLER CO.	22,450.14
MULCARE PIPELINE SOLUTIONS INC.	26,503.76
MULLIN & ASSOCIATES LTD.	711.76
MULTI MEDIA COMMUNICATIONS	6,950.85
MUTUAL CENTRAL ALARM SERVICES INC.	10,718.21
MUZI CHEVY	1,373.76
NAAAP BOSTON CHAPTER	345.00
NAM	1,030.00
NAPA AUTO PARTS	15.68
NAPA AUTO PARTS CRANSTON	787.03
NASSAU COUNTY ASSOCIATION OF	2,976.33
NASSAU COUNTY BRIDGE AUTHORITY	10,000.00
NASSAU COUNTY DEPT OF HEALTH	785.36
NASSAU COUNTY EXAMINER'S BOARD	120.00
NASSAU COUNTY TREASURER	4,219.61
NASSAU EVENTS CENTER LLC	5,000.00
NATIONAL DIVERSITY COUNCIL	486.40
NATIONAL ENVIRONMENTAL CHEMICAL COR	1,201.63
NATIONAL GRID	5,139.33
NATIONAL GRID KEYSPAN GAS EAST CORP	106,897.17
NATIONAL INDUSTRIAL SUPPLY LLC	(0.01)
NATIONAL LAND TENURE CO.	4,996.75
NATIONAL MINORITY SUPPLIER	3,152.10
NATIONAL RENEWABLE ENERGY LAB	7,753.43
NATIONAL SECURITY CYBERSPACE INSTIT	349.00
NATIONAL SEMINARS GROUP BUSINESS	240.80
NATIONAL UTILITIES DIVERSITY COUNCI	1,991.00
NATIONWIDE CREDIT INC.	212,475.26
NATIVE AMERICAN COMMUNITY SERVICES	172.50
NATURAL GAS ROUNDTABLE	6.94
NEAVE PAINTING CORPORATION	18.69
NECEC INSTITUTE	8,379.00
NEMER CHRYSLER DODGE	38.17
NEOPOST	227.65
NEOPOST USA INC	667.09
NEOPOST USA INC.	1,206.94
NEOTECRA INC	42.99
NEPC LLC	4,337.31
NES GLOBAL LLC	159.52
NESTLE WATERS NORTH AMERICA	958.05
NETMOTION WIRELESS INC	1,082.00
NETWORK INFRASTRUCTURE INC.	2,853,676.49

Keyspan Gas East Corporation d/b/a National Grid
Test Year Vendor Analysis
Operating Expenses by Component
(Dollars)

Document Type Reg Category	Accounts Payable (Multiple Items)
Sum of Income Statement Total \$	
Vendor - Medium Text	Total
NETWORK OF EMPLOYERS FOR TRAFFIC	117.86
NETWRIX CORP	152.55
NEUAC	831.00
NEUTRON INDUSTRIES INC.	381.75
NEVERFAIL INC	90.40
NEW ENERGY ALLIANCE LLC	293.96
NEW ENGLAND INDUSTRIAL TRUCK INC.	27.54
NEW ENGLAND PIPELINE SAFETY	52.56
NEW ENGLAND UTILITY CONSTRUCTORS IN	107.52
NEW HAMPSHIRE PUBLIC UTILITIES	15.04
NEW HARTFORD HOTEL ASSOCIATES LLC	7.74
NEW HORIZONS OF SYRACUSE	88.57
NEW YORK & NEW JERSEY MINORITY SUPP	988.75
NEW YORK AMERICAN WATER	6,122.34
NEW YORK FIRE SERVICE INC.	4,850.10
NEW YORK ISLANDER HOCKEY CLUB LP	34,250.00
NEW YORK LEGAL PUBLISHING	43.26
NEW YORK PAVING INC	1,805,604.49
NEW YORK PRECISION EQUIPMENT INC.	23,344.10
NEW YORK URGENT CARE	21,027.23
NEW YORKER ELECTRONICS CO. INC.	1,310.11
NEWCOM WIRELESS SERVICES LLC	15,133.39
NEXTEL COMMUNICATIONS	972.29
NH LEARNING SOLUTIONS CORPORATION	1,155.68
NICE SYSTEMS TECHNOLOGIES, INC	12,043.30
NIELSON AUDIO INC.	953.52
NIKKA COPELAND	247.17
NIXON PEABODY LLP	323.51
NLYTE SOFTWARE LTD.	1,568.73
NMBC, INC.	325.50
NOISE CONSULTING GROUP INC.	49,673.36
NOODLESTREAM COM LLC	12.89
NORDMECCANICA	2,175.00
NORM & SONS INC.	61.07
NORTH AMERICAN DATA FORMS INC.	1,714.39
NORTH AMERICAN ELECTRIC RELIABILITY	41,541.77
NORTH AMERICAN ENERGY STANDARDS BOA	1,449.70
NORTH AMERICAN VAN LINES INC	13,390.93
NORTH EAST TECHNICAL SALES INC.	9.17
NORTH PAVING CO. INC.	31.73
NORTH SHORE FIRE EQUIPMENT	6,171.59
NORTHEAST BUSINESS GROUP	524.40
NORTHEAST GAS ASSOCIATION	100,641.08
NORTHEASTERN UNIVERSITY	68.20
NORTHERN CLEARING INC.	612.80
NORTHSTAR PROJECT AND REAL ESTATE S	3,739.65
NORTHSTAR RECOGNITION INC.	15.45
NORTHUP'S TOWING & RECOVERY	107.87
Not assigned	181.49
NOUVEAU ELEVATOR INDUSTRIES INC.	5,249.09
NOVINIUM INC.	2.27
NOVITEX ENTERPRISE SOLUTIONS, INC.	348,909.93
NTT COM SECURITY INC	102.90
NUANCE COMMUNICATIONS INC	240.09
NUANCE COMMUNICATIONS INC.	2,664.49
NURSES SERVICE ORGANIZATION	1,401.65
NYBAC	399.28
NYS CORP. TAX PROCESSING UNIT	37,586.59
NYS DEPARTMENT OF ENVIRONMENTAL	300.00
NYS DEPARTMENT OF ENVIRONMENTAL CON	162,887.45
NYS DEPARTMENT OF TRANSPORTATION	924.00

Keyspan Gas East Corporation d/b/a National Grid
Test Year Vendor Analysis
Operating Expenses by Component
(Dollars)

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Sum of Income Statement Total \$	
Vendor - Medium Text	Total
NYS DEPT OF HEALTH	(3.62)
NYS DEPT OF TRANSPORTATION	4,860.00
NYS DMV	129.26
NYSE GOVERNANCE SERVICES INC	2,083.20
OAK HILL FARM LLC	7.74
OC TANNER RECOGNITION CO.	189,814.54
OCCU-HEALTH	9.41
OCCUPATIONAL HEALTH CENTERS	(21.69)
OCCUPATIONAL HEALTH CENTERS OF	(16.40)
OCCUPATIONAL HEALTH CENTERS OF NY P	151.31
OCCUPATIONAL HEALTH CENTERS OF THE	100.40
OCI RESOURCES INC.	8,146.99
O-CO-NEE ASSOCIATION INC	6,375.00
O'CONNELL ELECTRIC CO. INC.	1,130.57
OFFICE SOLUTIONS	734.50
OIL PRICE INFORMATION SERVICE LLC	439.97
OMEGA ENVIRONMENTAL SERVICES INC.	3,663.93
OMNI DISTRIBUTION LLC	335.20
ON TARGET UTILITY SERVICES	283.51
ONE CALL CONCEPTS INC.	61,465.21
ONE FUTURE	16,320.00
ONION STUDIO	96.08
ONONDAGA NATION ELDERS PROGRAM	172.50
OPEN TEXT INC.	2,142.98
OPERATIONS TECHNOLOGY DEVELOPMENT	175,000.00
OPEX CORP.	148.75
OP-TECH ENVIRONMENTAL SERVICES INC	6.07
OPTIMUM	1,859.35
ORACLE AMERICA INC.	422,444.08
ORGANIZATION FOR INTERNATIONAL	651.00
ORISON MARKETING LLC	2.93
ORKIN, LLC.	4,617.43
OSC EQUIPMENT SERVICES, INC	1,890.12
P J KEATING CO.	2,324.58
P SCHNEIDER AND ASSOCIATES PLLC	104,704.54
PACE ANALYTICAL SERVICES, INC	1,566.60
PACE UNIVERSITY	11.82
PACER SERVICE CENTER	437.22
PADILLA AND COMPANY LLP	33,005.58
PALLETTE STONE CORP.	804.29
PAMPER DECORATING SERVICE	1,545.40
PANAGORA CONFERENCE GROUP LLC	1,035.50
PARADIGM ENVIRONMENTAL SERVICES INC	8.22
PARAGO SERVICES CORP	2,743,073.91
PARAMOLD MANUFACTURING LLC	4,000.00
PARKER AND LYNCH	6,537.74
PARKLINE ASPHALT MAINTENANCE, INC.	11,519.68
PARTRIDGE SNOW AND HAHN LLP	157.32
PARTS AUTHORITY INC.	2.99
PASE TOWING INC.	489.03
PATRICIA LYNCH ASSOCIATES INC.	1,831.20
PAUL SNYDER MEMORIAL FOUNDATION	617.27
PAULA HASCHIG	27.21
PEABODY OFFICE FURNITURE CORP.	974.13
PEMBROOKE OCCUPATIONAL HEALTH	2,448.89
PERFORMANCE PROGRAMS INC.	254.52
PERILLON SOFTWARE INC	23,847.63
PERSONALYSIS CORPORATION	239.18
PHASE TWO DESIGN	270.10
PHH ARVAL	(301.66)
PICONE HASTAVA INSURANCE AGENCY	10,000.00

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Test Year Vendor Analysis
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PIPER ENVIRONMENTAL GROUP INC.	6,063.77
PITNEY BOWES BANK INC. - RESERVE	2,908,978.95
PITNEY BOWES INC.	511.70
PITNEY BOWES PRESORT SERVICES INC	4,650.72
PITNEY BOWES SOFTWARE INC.	135,552.19
PLATTS	46,114.22
PLCS INC.	5,651.92
PLUS ONE HEALTH MANAGEMENT INC.	6,679.32
POLAND SPRING WATER CO.	19.67
POLLARDWATER.COM - EAST	608.15
PORT WASHINGTON LANDFILL TRUST ACCO	(4,400.00)
PORTFOLIO MEDIA INC	412.30
POSTAL ADVOCATE INC	13,525.00
POSTMASTER	13.99
POTOMAC COMMUNICATIONS GROUP INC.	2,410.00
POWER ADVOCATE INC.	16,872.50
POWER AND ENVIRONMENT INTL	5,045.26
POWER ENGINEERS CONSULTING INC.	244.41
POWER PARAGON INC.	6,704.20
POWER SERVICE CONCEPTS INC.	173.24
POWERPLAN INC.	127,340.73
POWERTECH CONTROLS CO. INC.	1,442.82
POWMAT LTD	9.67
PPI GAS DISTRIBUTION INC.	3,455.01
PRACTISING LAW INSTITUTE	1,930.84
PRAXIS RESEARCH PARTNERS LLC	151,111.72
PRECISE KIT PROMOTION INC.	321.22
PRECISION MICROPRODUCTS OF AMERICA	230.66
PRECISION PIPELINE SOLUTIONS LLC	2,385,867.03
PREMIER UTILITY SERVICES LLC	2,182,643.66
PREMIERE PAGING INC.	145.47
PREST-O-PECONIC INC.	10,609.13
PRICEWATERHOUSECOOPERS LLP	976,386.85
PRIDE EQUIPMENT CORP	2,091.63
PRIMATECH INC.	13,134.10
PRIME LUBE. INC.	2,556.49
PRINCE CARPET INC.	5,783.70
PRINTABILITEES	139.31
PRO. UNLIMITED INC.	1,607,832.80
PROFESSIONAL DIVERSITY NETWORK INC	89.36
PROFESSIONAL LIBRARY SERVICES, INC.	2,734.78
PSEG LONG ISLAND	674,713.18
PSP METRICS INC.	138.00
PSRG INC.	5,269.95
PUMP AND MOTOR CORP	1,722.12
PYROSIGNAL & SUPPRESSION INC.	34,503.11
QDISCOVERY LLC	12,251.65
Q-MATIC CORP.	40,400.96
QUALITY INSPECTION SERVICES INC.	6,187.19
QUALTRICS LLC	880.81
QUENCH	334.93
QUENCH USA, INC.	475.73
QUESTLINE INC.	14,262.60
R L POLK AND CO.	4,929.41
R R DONNELLEY	102,485.48
R S CRUM & CO.	691.42
R&R LANDSCAPING	42,598.40
RADIATOR LABS	10,000.00
RAINBOW MOVERS INC	385.33
RAINBOW TECHNOLOGY CORP	43.19
RAJENDER BRAHMAN	133.79

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RAM MARKETING	78,803.87
RAMTECH SOFTWARE SOLUTIONS INC.	259.89
RANDSTAD PROFESSIONALS	1,734.16
RANSOM CONSULTING ENGINEERS	39.52
RANSOM ENVIRONMENTAL CONSULTANTS	222.67
RAPID RECOVERY TOWING LTD	230.91
RCN	278.03
RED THREAD SPACES LLC	977.47
REED CONSTRUCTION DATA	592.38
REGION I INDUSTRY LIAISON GROUP INC	35.84
REGIONAL ECONOMIC MODELS INC.	7,053.93
REGULUS GROUP LLC	173,822.31
REMOTERELIEF INC	2,888.59
RENARD COMMUNICATIONS, INC.	293.25
RENSSELAER POLYTECHNIC INSTITUTE	(1.48)
RENTACRATE INCORPORATED	1,823.82
RENTOKIL INC.	458.20
REPNET INC.	1,222.56
RESIDENTIAL FENCES CORP	72,488.34
RESOLUTE SYSTEMS LLC	875.00
RESOLUTION PI	379.50
REXEL, INC.	70.41
RF IMAGING INC.	182.32
RHINO MARKING AND PROTECTION SYSTEM	49.83
RICHARD A CUTTER ESQUIRE AND RONIKA Richard Zavada	691.25 (18.52)
RICHARDS BARRY JOYCE & PARTNERS LLC	5,699.11
RICHARDS MANUFACTURING CO. SALES IN	3,909.44
RICOH USA INC	2,131.60
RICOH USA INC.	13,157.48
RILEY BROTHERS INC.	1,753.57
RISE ENGINEERING	19,304.98
RIVER ENERGY CONSULTANTS	92.87
ROBERT HALF INTERNATIONAL INC	10,339.93
ROBERT J DEVEREAUX CORP	580.60
ROBERTS OFFICE FURNITURE CONCEPTS I	131.34
ROBERTS TOWING & RECOVERY	571.54
ROBINSON & COLE LLP	718.05
ROCKAWAY DEVELOPMENT REVITALIZATION	7,500.00
ROGER WILLIAMS UNIVERSITY	779.69
ROGERS AND TAYLOR APPRAISERS INC	2,987.19
ROSEMOUNT ANALYTICAL INC.	2,942.76
ROSEMOUNT INC.	2,131.87
ROSLYN WATER DISTRICT	2,152.78
RSA SECURITY LLC	64,222.51
RUI CREDIT SERVICES	67,314.00
RUSSELL REYNOLDS ASSOCIATES INC.	4,274.26
RUSSELL REYNOLDS ASSOCIATES, INC.	377.69
RUTGERS SPH	324.09
RYAN HERCO PRODUCTS CORP.	2.55
S W I F T SCRL	2,921.94
S&S SIGNS & SAFETY EQUIPMENT INC.	82.49
SACKS EXHIBITS	7,633.57
SAFELITE FULFILLMENT, INC	342.51
SAFETY SOURCE OF NEW ENGLAND, INC	833.97
SALESFORCE.COM INC	42,613.59
SAM SIX INC.	111,153.60
SAMEERA H KHAN	690.24
SAMMARTINO & BERG LLP	2,703.20
SANJAY SAXENA	284.81
SAP AMERICA INC.	49,570.84

Keyspan Gas East Corporation d/b/a National Grid
Test Year Vendor Analysis
Operating Expenses by Component
(Dollars)

Document Type Reg Category	Accounts Payable (Multiple Items)
Sum of Income Statement Total \$	
Vendor - Medium Text	Total
SAS INSTITUTE INC.	8,938.72
SAUBER MFG. CO.	19.83
SB CREATIVE INC	86.01
SCALES INDUSTRIAL TECHNOLOGIES	9,857.57
SCHIFF HARDIN LLP	36,068.83
SCHWING ELECTRICAL SUPPLY CORP	5,392.00
SCOTTTECH LLC	598.72
SCWA	2,768.96
SEABREEZE INC	5,000.00
SECURE ACCESS & DIGITAL SYSTEMS LLC	17,310.18
SECURICON LLC	7,737.55
SECURITY INTEGRATIONS INC.	406.30
SENTINEL SYNTHETIC LUBRICANTS	60.66
SEVENSON ENVIRONMENTAL	27,156.25
SEWER EQUIPMENT CO OF AMERICA	585.95
SEYFARTH SHAW ATTYS LLP	3,642.90
SEYFARTH SHAW LLP	5,134.51
SHAMBAUGH LEADERSHIP	2,609.07
SHANELLE D JENKINS	20.70
SHI INTERNATIONAL CORP	8,798.58
SHI INTERNATIONAL CORP.	19,994.43
SHIH HUA YEH	13.76
SHOP GLATT MART INC	10,000.00
SHULMAN INDUSTRIES INC	(0.01)
SIEMENS INDUSTRY INC.	904.47
SIEMENS PRODUCT LIFECYCLE MANAGEMEN	5,325.48
SIGMA CONSULTANTS INC.	34,267.82
SIGNAGE SYSTEMS	1,651.53
SIMPLEX GRINNELL L.P.	3,518.16
SIMPLEXGRINNELL L.P.	744.09
SIMS STEEL	(1,154.22)
SIW INC.	365.85
SJS CONSTRUCTION CO. INC.	45,459.48
SK INC.	1,708.23
SKILLS2LEARN LTD	1,148.54
SKY TESTING SERVICES INC.	5,311.32
SMART DOCUMENT SOLUTIONS LTD	47,763.12
SMART POWER INC	1,925.00
SMITH CONSTRUCTION LLC	263.96
SMITH SYSTEM DRIVER IMPROVEMENT	46,307.19
SNAP ON INDUSTRIAL A DIVISION OF	1,315.92
SNAPCOMMS INC	1,312.47
SNL FINANCIAL LC	21,599.72
SOCIETY FOR HUMAN RESOURCE MANAGEME	41.27
SOCIETY OF GAS LIGHTING	129.56
SODEXO INC. & AFFILIATES	8,036.42
SOFTWARE AG USA INC.	161.59
SOLARWINDS NET INC	2,980.75
SOLLAH INTERACTIVE	1,367.35
SOLOMONEDWARDSGROUP LLC	2,045.66
SONIC E-LEARNING INC.	32,877.60
SOUTH HUNTINGTON WATER DISTRICT	3,315.60
SOUTH SHORE FIRE & SAFETY EQP. DIST	12,582.63
SOUTHWIRE CO.	20,470.38
SPANISH ACTION LEAGUE	217.20
SPECIALTY BUILDING SOLUTIONS	14.10
SPIRIT BOSTON	325.80
SPPRO INC	1,240.29
SPRINT	606.16
SQUIRE SANDERS (UK) LLP	363.80
ST PATRICK'S CHURCH	16,000.00

Keyspan Gas East Corporation d/b/a National Grid
Test Year Vendor Analysis
Operating Expenses by Component
(Dollars)

Document Type Reg Category	Accounts Payable (Multiple Items)
Sum of Income Statement Total \$	
Vendor - Medium Text	Total
ST PIERRE MANUFACTURING COMPANY	660.44
STANDARD & POOR'S	3,092.51
STANLEY L AIGES	8,169.50
STANLEY SECURITY SOLUTIONS	13.40
STANLEY TREE SERVICE INC.	63.71
STANTEC CONSULTING SERVICES INC.	1,175.00
STAPLES BUSINESS ADVANTAGE	153,723.43
STAPLES INC.	5.17
STATEWIDE PUBLIC AFFAIRS CIN	8,602.00
STATIC POWER	7,063.29
STEARNS ELECTRIC INC.	103.66
STERICYCLE INC.	1,310.77
STEVE E MILLER	516.90
STEVE'S AUTO REPAIR	1,143.12
STRATEGIC BENEFITS ADVISORS INC	83,984.26
STRAUSS FACTOR LAING & LYONS	238.84
STUART C IRBY CO.	6,181.78
STUNTZ DAVIS & STAFFIER P C	4,896.00
SUBURBAN CONTRACT CLEANING INC	14,259.47
SUCCESS FACTORS INC	25,032.99
SUFFOLK COUNTY ASSOCIATION OF MASTE	130.35
SUFFOLK COUNTY CLERK	115.10
SUFFOLK COUNTY DIV OF REAL ESTATE	1,800.00
SUFFOLK COUNTY DPW	500.00
SUFFOLK COUNTY LAWYERS SERVICE	38.75
SUFFOLK COUNTY REAL PROPERTY	245.21
SUFFOLK COUNTY SEWER DISTRICTS	330.00
SUFFOLK COUNTY WATER AUTHORITY	4,234.42
SUFFOLK PLUMBING & HEATING	1,010.21
SULZER PUMPS (US) INC.	1,826.20
SULZER PUMPS SERVICES (US) INC.	325,875.00
SUNBELT RENTALS INC	4,849.02
SUNBELT RENTALS INC.	71,920.00
SUNBELT RENTRALS INC	4,554.00
SUNY MARITIME COLLEGE	16.16
SYBASE INC.	19,996.52
SYNAPASE SUSTAINABILITY TRUST SYMPO	868.00
SYNAPP NORTH INC.	652.50
SYRACUSE UNIV.	362.24
SYRACUSE UTILITIES INC.	64.39
SYSTEM IMPROVEMENTS INC	6,290.54
T3E COMPANY	6,568.98
TAG GLOBAL SYSTEMS, LLC	101,419.65
TAG SOLUTIONS LLC	967.37
TANGOE INC.	18,430.56
TASCA LINCOLN MERCURY INC.	25.27
TATA AMERICA INTERNATIONAL CORP. OP	2,112.00
TAX EXECUTIVE INSTITUTE	28.44
TAYLOR & LLOYD INC.	34.86
TAYLOR ENVIRONMENTAL GROUP INC.	1,378.35
TD WILLIAMSON INC	559.11
TD WILLIAMSON, INC	483.16
TEAM DIGITAL PROMOTIONS LLC	375.00
TEAM ONE TMS CITIBANK	49,831.72
TECHNICAL TOOLBOXES LTD	3,183.80
TECTA AMERICA CORP	(310,572.45)
TEE'S DELI MART CO. INC.	639.02
TEK EXPRESS INC	661.68
TELCAR CORPORATE INTERIORS	23,882.12
TELESCADA	2,582.92
TELVENT DTN LLC	897.91

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Vendor Analysis
 Operating Expenses by Component
 (Dollars)

Document Type Reg Category	Accounts Payable (Multiple Items)
Sum of Income Statement Total \$	
Vendor - Medium Text	Total
TELVENT DTN, LLC	2,932.54
TELVENT USA LLC	1,969.92
TENNANT SALES AND SERVICE COMPANY	(83.57)
TENSION ENVELOPE CORP.	300,905.07
TERMINIX PROCESSING CENTER	17.51
TERRA L ROBINSON CPA	3,490.00
TERRIER CLAIMS SERVICES	1,032.49
TESSCO INC.	199.58
THANK A SERVICE MEMBER	462.10
THE ANDOVER GROUP	254.38
THE ASIA SOCIETY	690.00
THE AYERS GROUP	1,035.00
THE AZIZ CORPORATION LIMITED	(2,559.21)
THE BAY STATE BANNER	303.80
THE BILCO COMPANY	3,908.11
THE BRICKMAN GROUP LTD. LLC	648.35
THE DAVEY TREE EXPERT CO.	55.40
THE EAGLE LEASING COMPANY	72.78
THE EXECU/SEARCH GROUP INC	10,653.30
THE FORUM CORPORATION OF NORTH	3,953.51
THE GOODYEAR TIRE & RUBBER CO.	10,458.89
THE GOODYEAR TIRE AND RUBBER COMPAN	3,932.64
THE HAY GROUP MANAGEMENT LIMITED	1,339.29
THE HEARING ADVANTAGE PC	118.05
THE INSTITUTE OF INTERNAL AUDITORS	279.76
THE LABOR RELATIONS CONNECTION	11.13
THE LIBERTY CONSULTING GROUP INC.	49,885.54
THE MARINO ORGANIZATION INC.	240,944.37
THE MATHWORKS INC.	990.55
THE MIDDLEBURGH TELEPHONE CO.	67.86
THE NATIONAL UNDERWRITER COMPANY	11.91
THE NEW YORK STATE SOCIETY	197.50
THE OLYMPIC GLOVE & SAFETY CO. INC.	12,508.35
THE PARTNERSHIP INC.	4,232.58
THE REGENTS OF THE UNIVERSITY OF	2,870.64
THE TOWN OF RIVERHEAD	101.04
THE UNIVERSITY AT ALBANY	13.46
THE WALL STREET JOURNAL	30.23
THERESA THOMSON	2,463.19
THIRD WAY	1,975.00
THOMAS OBRIEN	850.00
THOMAS REUTERS TAX & ACCOUNTING INC	10,081.75
THOMAS S BROWN ASSOCIATES INC.	997.43
THOMSON REUTERS	201.77
THOMSON REUTERS - WEST	47.78
THOMSON REUTERS (TAX & ACCOUNTING)	355.23
THOMSON REUTERS WEST	1,000.00
THYSSEN KRUPP ELEVATOR	942.11
TIER 1 PERFORMANCE SOLUTIONS PA LLC	1,038.08
TIERNEY & COURTNEY	34,807.92
TIGHE & BOND INC.	90.54
TIME VALUE SOFTWARE	11.20
TIME WARNER INC.	1,270.00
TINKER & RASOR	1,555.23
TL SCHWENNESEN & ASSOCIATES LLC	2,362.36
TMP LTD	139.34
TMP WORLDWIDE ADVERTISING &	8,890.29
TOMPKINS ASSOCIATES	249.01
TOM'S MARKET CATERING	153.59
TONIO BURGOS & ASSOCIATES INC.	3,200.00
TONYA L SHENANDOAH	172.50

Keyspan Gas East Corporation d/b/a National Grid
Test Year Vendor Analysis
Operating Expenses by Component
(Dollars)

Document Type Reg Category	Accounts Payable (Multiple Items)
Sum of Income Statement Total \$	
Vendor - Medium Text	Total
TOTAL RESOURCE MANAGEMENT INC.	7,497.75
TOURO COLLEGE	2,341.35
TOWERS WATSON DELAWARE INC	80,154.84
TOWERS WATSON DELAWARE INC.	52,089.85
TOWN OF BROOKHAVEN	73,542.17
TOWN OF DANVERS	1,352.57
TOWN OF HUNTINGTON	913.00
TOWN OF ISLIP	1,100.00
TOWN OF NORWOOD	36.65
TOWN OF RIVERHEAD	324.33
TRACEY RD. EQUIPMENT INC.	4,849.23
TRAFFIC SAFETY SERVICE LLC	6,886.91
TRANE PARTS CENTER	150.47
TRANSACTION ASSOCIATES INC.	1,745.10
TRANSCAT INC.	4.66
TRAVEL LEADERS CORPORATE LLC	526.57
TRAVELLIANCE	567.15
TRC ENGINEERS INC	5.06
TRC ENGINEERS LLC	3,660.60
TRC ENVIRONMENTAL CORP.	2,158.71
TREEHOUSE PRODUCTION MANAGEMENT	3,242.37
TRENWA INC.	1,262.03
TRINITY MACHINE LLC	14,167.59
TROUTMAN SANDERS LLP	330.54
TROUX TECHNOLOGIES INC.	1,223.36
TRUSTCOMM INC	8,424.00
T-SYSTEMS NORTH AMERICA INC.	601,022.38
TT TECHNOLOGIES INC.	3,164.37
TWU LOCAL 101	159.45
U S MATERIALS HANDLING CORP	31.04
U.S. SECURITY ASSOCIATES, INC.	161,398.31
UB CAREER SERVICES	31.53
UBISENSE INC.	7,610.98
UGL UNICCO	1,495.69
ULC ROBOTICS	145.57
UMASS AMHERST CAREER SERVICES	43.35
UNICOM SYSTEMS INC.	21,088.46
UNIFIRST CORP.	307.21
UNION SERVICES AGENCY	1.73
UNIPART SERVICES AMERICA	1,302,549.99
UNI-SELECT USA INC	22.37
UNITED PARCEL SERVICE	12,393.95
UNITED SITE SERVICES INC.	8,653.34
UNITED STATES POSTAL SERVICE	1,483.26
UNITED STATES TREASURY	(85,065.07)
UNITED WAY OF NEW YORK CITY	34.72
UNIVERSAL PIPELINE AND PAVING CORP.	31.25
UNIVERSITY OF MASSACHUSETTS	517.50
UNIVERSITY OF NEW HAMPSHIRE	38.23
UPS	38,522.81
UPSCO INC.	2,655.76
UPSCO MFG. AND DISTRIBUTION CO., IN	7,237.49
URBAN LEAGUE OF EASTERN	690.00
URS CORP.	405,094.07
US BLACK CHAMBER INC	434.00
US COFFEE, INC.	8,404.51
US DEPARTMENT OF TRANSPORTATION	44,093.83
US ENGINEERING TECHNICAL SERVICES I	3,623.36
US POSTAL SERVICE	4,989.87
USA MOBILITY WIRELESS INC.	15,327.93
USER TESTING, INC	2,566.07

Keyspan Gas East Corporation d/b/a National Grid
Test Year Vendor Analysis
Operating Expenses by Component
(Dollars)

Document Type Reg Category	Accounts Payable (Multiple Items)
Sum of Income Statement Total \$	
Vendor - Medium Text	Total
USPS - HASLER	1,877.61
USPS CAPS SERVICE CENTER	1,125,000.00
UTILIMARC	252.35
VAN BUREN TRUCK SALES CORP	1,097.97
VARI-TECH LLC	8,775.77
VEGETATION CONTROL SERVICE INC.	15,189.75
VEOLIA ES TECHNICAL SOLUTIONS INC.	9,012.85
VERDICTSEARCH	28.84
VERINT AMERICAS INC.	5,445.18
VERISIGN INC	28,069.13
VERIZON	767,803.49
VERIZON BUSINESS NETWORK	113,505.91
VERIZON BUSINESS SERVICES	2,372,444.60
VERIZON COMMUNICATIONS	370.47
VERIZON DIRECTORIES CORP	2,618.06
VERIZON NETWORK INTEGRATION CORP	(12,613.46)
VERIZON NETWORK INTEGRATION CORP.	1,447.70
VERIZON SELECT SERVICES INC.	16,452.39
VERIZON WIRELESS	483,844.35
VERMEER NORTH ATLANTIC SALES & SERV	17,656.97
VERSALIFT EAST LLC	479.70
VETERANS INC.	345.00
VI ENTERPRISES LTD.	65.18
VILLAGE OF ROCKVILLE CENTRE, TREASUR	74.15
VINCON ELECTRICAL CO.	(2,394.19)
VIRTALIS INC	358.80
VIRTCOM CONSULTING LLC	195.77
VIRTUAL HOLD TECHNOLOGY LLC	1,000.88
VISUAL TECHNOLOGIES CORP.	10.47
VITEC SOLUTIONS LLC	1,359.78
VOCUS, INC	6,436.31
VODAFONE US OPERATIONS INC.	34,452.92
VOLO'S AUTO SUPPLY	6,281.51
VWR INTERNATIONAL INC.	1,877.48
W W GRAINGER INC.	86,119.45
WALTERS WEST END SUPPLY	3,420.88
WARROOM DOCUMENT SOLUTIONS INC.	2,184.68
WASTE HARMONICS LLC	71,852.24
WASTE MANAGEMENT OF MASSACHUSETTS	10.25
WASTE RECYCLING SOLUTIONS INC.	(1,698.67)
WEBSAN SOLUTIONS INC.	51,479.94
WEBTRENDS INC.	1,000.58
WEGMANS FOOD MARKETS INC.	53.59
WEICHERT WORKFORCE MOBILITY INC	14,642.38
WELDER TRAINING AND TESTING INSTITU	4,973.11
WESCO DISTRIBUTION INC	50.25
WESCO RECEIVABLES CORP.	5.16
WEST BABYLON UNION FREE SCHOOL DIST	150.00
WEST MONROE PARTNERS LLC	8,617.08
WEST PAYMENT CENTER	532.42
WEST SAYVILLE BOAT BASIN	15,000.00
WHITEFACE CONSTRUCTION CORP.	291.20
WHITEMAN OSTERMAN & HANNA LLP	3,243.89
WHITMAN REQUARDT & ASSOCIATES LLP	60.15
WILDER & LINNEBALL LLP ATTORNEY TRU	20.95
WILDLIFE CONSERVATION SOCIETY	158.00
WILLIAM BORELLA	3,961.30
WILLIAM F COLLINS	13,483.56
WILLIAM RAVEIS CORPORATE SERVICES	1,127.46
WILLIS PAINTS	73.19
WILMAC BUSINESS EQUIPMENT CO. INC.	3,514.96

Keyspan Gas East Corporation d/b/a National Grid
Test Year Vendor Analysis
Operating Expenses by Component
(Dollars)

Document Type Reg Category	Accounts Payable (Multiple Items)
Sum of Income Statement Total \$	
Vendor - Medium Text	Total
WINDOW BOOK INC	3,435.77
WINDSTREAM	679.43
WINDSTREAM COMMUNICATIONS INC.	15,681.31
WINTER WYMAN & CO. INC.	1,516.80
WIPRO LTD.	1,989,773.96
WNS. NORTH AMERICA INC.	2,490.08
WOLTERS KLUWER LAW & BUSINESS	369.16
WOOD MACKENZIE	11,144.38
WOODARD & CURRAN	3,825.52
WORCESTER SHARKS	35.68
WORKFORCE CENTRAL CAREER CENTER	7.24
WORLD UNITY INC	108.60
WPA-PINFOLD	52.38
WRS ENVIRONMENTAL SERVICES INC.	56,177.95
WTM ENERGY SOFTWARE LLC	3,759.56
XEROX CORP	(1,032.45)
XEROX CORP.	313,020.05
XIN QUAN WU	31.53
XPEDX	302.83
XPERTTECH INC	1,744.42
XPRESSMYSELF.COM LLC	9.72
YMCA OF GREATER NEW YORK	20,000.00
YMCA OF LONG ISLAND INC	199.60
YOSWEIN NEW YORK INC	26,529.60
YOUNG SAMUEL CHAMBERS LTD	13,250.53
YOUNG TOUCHSTONE	9,262.92
YOUNGSTOWN GLOVE CO	1,268.87
YWCA, BOSTON	1,007.40
ZASIO ENTERPRISES INC.	754.47
ZE POWERGROUP INC	8,567.72
ZEE MEDICAL INC.	480.35
ZENSAR TECHNOLOGIES INC.	3,980.09
ZEP MANUFACTURING CO.	689.91
ZO-AIR CO. INC.	8,504.42
ZURICH AMERICAN INSURANCE CO.	84,716.99

Keyspan Gas East Corporation d/b/a National Grid
Test Year Employee Expense Adjustment
Receiving Brooklyn Union Gas Company by Trip Number
(Dollars)
Keyword: Award

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)	Comment
2015 AABE Scholarship Awards Reception - 6/30/15	29001	(82.28)	Y	Scholarship
2015 Chairman's Award Finalist Filming	11567	(37.25)	N	
2015 Chairman's Awards/UK Meetings	12065	(367.45)	N	
2015 June MIT LGO Op Co Meeting & Computerworld Awards	9234	(14.46)	N	
Annual Corenet Awards Dinner	21130	(168.00)	N	
Appreciate award	30558	(13.08)	N	
Appreciate Event - Kevin Marino 25th Year Service Award	1983	(21.18)	N	
ASE awards Dinner	21119	(192.93)	N	
Attend SIEDC Awards Dinner	10064	0.00	N	
Attend the NMBC Award Luncheon	9767	(2.73)	N	
Attendance at Hometown Hero's Award Presentation	1731	(15.00)	N	
Attendance at the Chairman's Award Ceremony	9303	(194.92)	N	
Attended the Chairman's Award 2015 Event - London	4143	(4,453.53)	N	
Bel Pagdanganan Award Event	9963	(32.60)	N	
chairman award and process safety mtg	4162	(292.29)	N	
Chairman's Award	11524	(688.62)	N	
Chairman's Award and meetings with UK team	11990	(310.87)	N	
Chairman's Award Ceremony	11225	(96.65)	N	
Chairman's Award event	11298	(372.47)	N	
chairmans award filming	10605	(8.60)	N	
Chairman's Award finalist filming and meetings	11642	(31.45)	N	
Chairman's Award Meeting	1347	(411.62)	N	
Chairman's Award prep	11696	(53.20)	N	
Chairmans Award Related Travel	10755	(105.84)	N	
Chairman's Award Video	10702	(44.47)	N	
Chairman's Awards	11027	(241.37)	N	
Chairman's Awards/Cross Training	12069	(180.77)	N	
Cushing Gavin Award Dinner	7836	(2.62)	N	
Employee 30yr Award presentation & meetings at Hicksville	30982	(36.84)	N	
Employee Anniversary Award Presentation	31186	(42.39)	N	
Flight to London for Chairman's Award Ceremony	10759	(96.31)	N	
GNEMSDC - Annual Gala Awards 2015	10265	(99.38)	N	
GNEMSDC Annual Awards Event 2015	10455	(102.63)	N	
ISM Awards Presentation	10762	(5.00)	N	
Judging the NYSEDC Marketing Awards Competition	10637	(7.49)	N	
NMBC 35th Annual Expo & Awards Luncheon	9755	(4.37)	N	
NMBC 35th Annual Expo and Awards Luncheon	9776	(2.33)	N	
NMBC Annual Awards Luncheon 2015	9953	(91.09)	N	
NMBC Awards Presentation	9770	(2.23)	N	
NY Leadership Offsite- Hofstra Diversity Award-Bel Honoree	2041	(90.22)	N	
NYNJ Partnership Awards Event 2014	8867	(52.58)	N	
Platts Energy Awards Dinner	10049	0.00	N	
Platts Energy Leadership Awards	9074	(2.98)	N	
Platts Global Energy Award Dinner	10177	(4.58)	N	
Platts Global Energy Awards	23858	(113.82)	N	
Professional Development Module and Chairman's Awards	11138	(156.23)	N	
Received Ethics Liaison Award at Board meeting	8638	(72.74)	N	
Round trip travel for Chairman's Award video & meetings	10613	0.00	N	
Safety Award Breakfast	30783	(4.64)	Y	Safety
Safety Award Lunch	621	(14.94)	Y	Safety
SAFETY AWARD MEAL	1347	(31.23)	N	
St. Francis College Charter Awards Dinner	12461	0.00	N	
St. Francis College Charter Awards Dinner - with Ken Daly	11556	(3.47)	N	
Supplier Diversity Awards Lunch	11039	0.00	N	
Taxi to Platts Awards	10344	0.00	N	
Team meeting and Platts awards banquet	23371	(164.46)	N	
Travel for training sessions and the Chairman's Awards	10826	(184.41)	N	
UK Meeting Chairmans Award	1403	(430.45)	N	
Video Shoot for 2015 Chairmans Award - Power to Serve	3979	(462.41)	N	
Worcester Business Journal awards event	956	(7.14)	N	

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Employee Expense Adjustment
 Receiving Brooklyn Union Gas Company by Trip Number
 (Dollars)
 Keyword: Cake

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)	Comment
B'day Expense - Northborough- Cake	22425	(2.76)	N	
B'day Expense - Prov-Cake	22421	(2.55)	N	
B'day Expense -Watham_cake, fork, bowls, and Beverage	22371	(5.80)	N	
Cake for Peter Carlone moving to New Position	8913	(1.37)	N	
HAPPEE Committee Valentine's Day Cupcake Celebration	3692	(11.42)	N	
Denise Blanchette Retirement Cake	1433	(4.18)	N	

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Employee Expense Adjustment
 Receiving Brooklyn Union Gas Company by Trip Number
 (Dollars)
 Keyword: Charity

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)	Comment
Corporate Audit Volunteer Charity Event	10272	(26.80)	N	
Iroq Meeting and CA charity event and lunch	10196	(120.45)	N	
Customer Charity Event and Operating Review in Albany	11445	(20.41)	N	

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Employee Expense Adjustment
 Receiving Brooklyn Union Gas Company by Trip Number
 (Dollars)
 Keyword: Christmas

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)
Katie's Farewell/Team Christmas Dinner	7961	(69.06)	N
Luncheon for Christmas Meeting	9363	(4.58)	N
Team Christmas Lunch & Mtgs w/ John Gavin & Safety	1802	(48.28)	N
Christmas Dinner for 7x24 monitoring staff	9276	(11.30)	N
DESSERT FOR CHRISTMAS PARTY 12/12/14	1631	(54.30)	N

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Employee Expense Adjustment
 Receiving Brooklyn Union Gas Company by Trip Number
 (Dollars)
 Keyword: Donation

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)	Comment
Employee Relations - Condolence Donation	25728	(7.90)	N	
Ware Fire Department Weather Station Donation	7464	(7.19)	N	

Keyspan Gas East Corporation d/b/a National Grid
Test Year Employee Expense Adjustment
Receiving Brooklyn Union Gas Company by Trip Number
(Dollars)
Keyword: Dues

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)	Comment
AABE Greater Boston - Dues	23232	(3.66)	Y	Membership
ACC annual dues for 2015	26098	(29.08)	Y	Membership
ACC membership dues	7915	(26.47)	Y	Membership
ACFE dues and platepass tolls	11637	(15.99)	Y	Membership
AICPA Dues	11538	(21.27)	Y	Membership
AICPA Dues and Mentor Meeting with Lee Eckert	8123	(38.56)	Y	Membership
American Bar Association annual dues	26099	(43.75)	Y	Membership
Annual ASHRAE Dues	11145	(20.69)	Y	Membership
Annual IEEE dues	482	(31.99)	Y	Membership
Annual membership dues for NYS Bar Association	9409	(24.10)	Y	Membership
ASCE National Membership Dues	7611	(23.33)	Y	Membership
ASIS Annual Membership Dues	10862	(16.93)	Y	Membership
ASME Annual Dues REnewal	11198	(26.54)	Y	Membership
ASME Annual Membership Dues	11107	(27.86)	Y	Membership
Bar Dues	22327	(23.70)	Y	Membership
BCMS - NYS DTF - KPMG refund claim; membership dues..	10469	(96.52)	Y	Membership
Board of Bar Overseers - Annual Registration Dues	8255	(27.73)	Y	Membership
CFA Dues Renewal	28328	(36.89)	Y	Membership
Continuing Profesional Education/Annual AICPA & IIA Dues	10963	(42.10)	Y	Membership
Corenet Annual Member Dues	23100	(58.38)	Y	Membership
Dues - Toastmasters 6 month renewal	10057	(7.75)	Y	Membership
Dues for ISACA and IIA	661	(19.06)	Y	Membership
MA Bar Dues	20231	(42.82)	Y	Membership
Mass. Board of Bar Overseers Dues	9344	(26.68)	Y	Membership
Massachusetts Bar Dues	24842	(23.70)	Y	Membership
Not travel - Reimbursement for CPA CPE and CFE Dues	10381	(42.03)	Y	Membership
NY OH Lines staff meeting, misc. tolls and SCCE dues	9168	(37.99)	Y	Membership
NYS Attorney Registration Dues	11760	(127.58)	Y	Membership
NYS Society Dues	3963	(64.41)	Y	Membership
NYSBA Annual Dues	13015	(55.28)	Y	Membership
NYSBA Dues	24852	(27.68)	Y	Membership
NYSSCPA Dues	11479	(23.44)	Y	Membership
NYSSCPA Dues and Membership	11872	(32.58)	Y	Membership
NYSSCPA Membership Dues	10837	(32.12)	Y	Membership
Professional Annual Memebership dues	9860	0.00	Y	Membership
Renew Certification and pay professional dues	30306	(30.99)	Y	Membership
SPC, BST Meeting and ASSE Dues	26165	(25.94)	Y	Membership
To attend TEI seminar and pay annual TEI dues	24991	(18.59)	Y	Membership
to pay annual AICPA dues	28194	(21.27)	Y	Membership
Toast Masters - Six Month Dues Renewal	8239	(7.75)	Y	Membership
Toastmaster conference and dues	593	(14.32)	Y	Membership
Toastmaster Dues	27387	(4.86)	Y	Membership
Toastmasters Annual Membership Dues	22664	(2.84)	Y	Membership
Toastmasters membership dues for six months	10407	(8.21)	Y	Membership
Travel for training presentations, Seminar Fees and Dues	10282	(73.95)	Y	Membership
Annual Dues for Required Engineering Sociery Membership	951	0.00	Y	Membership
AEE Dues and Training	263	0.00	Y	Membership
Association of Energy Engineers CDSM Dues	11180	0.00	Y	Membership
Association of Energy Engineers CEM Dues	11179	0.00	Y	Membership
Professional Membership Dues	21432	(26.18)	Y	Membership
ARMA CNY Chapter Professional Membership Dues (2014)	8305	(33.97)	Y	Membership
Dues	7947	(16.99)	Y	Membership
ASIS 2015 DUES	9927	(15.41)	Y	Membership
American Institute of Chemical Engineers - annual dues 2014	9576	(15.72)	Y	Membership
American Institute of Chemical Engineers - annual dues 2015	10410	(15.72)	Y	Membership
SWE annual dues 2014	9577	(7.90)	Y	Membership
Public Relations Society of America 2015 Dues	2184	(46.54)	Y	Membership
ISACA Membership Dues	31298	(19.42)	Y	Membership
PMI Membership Annual Dues	23742	(10.76)	Y	Membership
Annual Membership Dues	1295	(62.24)	Y	Membership
Professional Dues	10976	(14.60)	Y	Membership

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Employee Expense Adjustment
 Receiving Brooklyn Union Gas Company by Trip Number
 (Dollars)
 Keyword: Event

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)
2015 Cinco de Mayo Event	27594	(29.90)	N
2015 Pride Event	28956	(9.86)	N
AABE Event	8341	(14.54)	N
ALA APHM Event Food Expenses	28422	(64.12)	N
Annual Finance HAPPEE Team "Clean Workspace" event	24006	(89.96)	N
APHM - ALA event	27874	(3.15)	N
Attend Biz Bash (event industry expo)	9771	(21.95)	N
Attend Career Event SBU	8525	(1.93)	y
Attend Company Sponsered event (American Cancer Society)	7686	(3.81)	N
Bond Schoeneck and King Law Event	10497	(14.48)	N
Boston Lawyers Group event	8403	(3.99)	Y
BSI Employee Recognition Event	3311	(71.02)	N
Buffalo Community Event; Town Hall; NY Leadership offsite	22642	(69.07)	Y
CAP Event focused on sustainability	29962	(64.49)	Y
Career Event SBU	9741	(2.38)	Y
Career milestone event.	9236	(56.84)	N
CB&P Staff Event	12289	(11.58)	Y
Chairman's Award event	11298	(372.47)	N
CMUG Meeting and NYSSAC Outreach Event	8721	(87.69)	Y
COE Event	9557	(57.29)	Y
Colleague Staff meeting, Stakeholder event and goals mtg	241	(102.16)	Y
Community Event Sponsorship	9366	(12.78)	N
Community Van Traning in Albany & Earth Day Event in Syr	11513	(2.07)	Y
Corporate Audit Volunteer Charity Event	10272	(26.80)	N
Cushing Gavin Event and Melville Negotiations Meetings	7838	(52.15)	N
Cyclones Event	12280	(21.29)	N
Damage Prevention Horsehead Order Initiatives	9734	(85.62)	Y
Day Away Event	9373	(5.45)	N
Diversity Event	9746	(2.39)	Y
DNY Career Milestone event & Steve Holiday Town Hall	21796	(56.79)	N
Drive to Providence RI for community event	9069	(4.58)	N
Dry Clean National Grid Event Tablecover	12391	0.00	N
Dry clean National Grid Table Cover for Events	10928	(1.25)	N
Dry Clean National Grid Tablecloth for use at NYC Events	9333	0.00	N
Earth Day Event - Dream Day Camp Brewster	1166	(3.49)	N
Earth Day Event supplies	11448	(10.44)	N
Earth Day Exp for NYC Event at Brownsville Multi-Service	11667	(65.33)	N
Employee Engagement Event Ice Cream Social	10026	(5.49)	N
Employee Relations Event	3321	(11.68)	N
Employee years of service recognition event and SUSA visits	21808	(16.90)	N
ERG ALA APHM Event Food	27781	(24.63)	N
Finance HAPPEE Team Event for all of Finance	11262	(245.93)	N
gift cards for a Engineering Event to promote h.s. students	11286	(15.00)	N
Girls Inc Event Honoring National Grid	9927	(82.42)	N
GNEMSDC Annual Awards Event 2015	10455	(102.63)	N

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Employee Expense Adjustment
 Receiving Brooklyn Union Gas Company by Trip Number
 (Dollars)
 Keyword: Event

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)
GRC training and project planning & WiN /WE session/event	8942	(84.10)	Y
Half Year - Team Building Event	9463	(30.17)	Y
HAPPEE Event	9775	(67.15)	N
HAPPEE Finance Event	12255	(26.47)	N
HAPPEE Tailgate lunch event - employee engagement	9078	(736.54)	N
HAPPEE Team Event	1331	(259.29)	N
HAPPEE V-Day Event	10577	(131.05)	N
Hispanic Herritage Month Event	9256	(36.49)	N
HR Leadership Forum event	8705	(10.86)	Y
Iroq Meeting and CA charity event and lunch	10196	(120.45)	N
JA Event	10879	0.00	N
Leadership Development WE Event and Business Insights	12374	(123.03)	Y
Meeting with Village, State of the State, Action LI Event	9467	(107.68)	Y
Meetings and Events	1932	(514.96)	Y
misc supplie/volunteering event	8684	(5.84)	N
MIT NEWIEE Energy Event	9090	(2.11)	Y
Mtg at MTC & Event at Barclays	10033	(39.50)	N
MWBE Procurement Networking Event - Brooklyn Chamber of	9010	(3.72)	Y
NAI ERG Veterans Event Meetings, Tribal Affairs Mtgs	8150	(91.33)	N
NE ALC - event, setup and breakdown	10001	(87.87)	N
NUDC Event	10809	(2.34)	N
NY ALC - event, setup and breakdown	10002	(32.45)	N
NY Finance Volunteer Event	1652	(6.39)	N
NY NJ Diverse Supplier Sustainability Event	22654	(39.56)	Y
NYC Regional Council Team Event & Jr Achieve related work	10951	0.00	N
NYFD event and NYU Poly Board Interview	10001	(38.52)	N
NYNJ Partnership Awards Event 2014	8867	(52.58)	N
NYPA Event	8879	(6.06)	N
off site meetings/events	4559	0.00	Y
Offsite Team Event	22328	(198.76)	Y
OurNG demos, Sustainability Event	26348	(11.87)	Y
PEX 2 Focus Event	25157	(177.27)	Y
PEX Focused Event	25831	(119.98)	Y
PEX Focused Event Meeting	481	0.00	Y
PEX Focused Events	27469	(76.76)	Y
Plant Accounting volunteer event	3475	(26.19)	N
Press Event	10662	(18.25)	N
Pride Event and Tour de Cure	11848	0.00	N
Purchased goods for the Asian Heritage Day event on May 26	27822	(2.35)	N
Quarterly team meeting, NYPA event in White Plains	8719	(88.59)	Y
Red Sox Foundation Community Service Kick-off Event	11443	0.00	N
Reporting and Analysis volunteer event	10206	(19.05)	N
Retrieve NY Community Van for events downstate NY	11339	0.00	Y
REV Demo Event and Jay Lucey Farewell Luncheon	29360	(192.23)	Y
REV Demo Week 5 + GDP Event	4138	(46.05)	Y

Keyspan Gas East Corporation d/b/a National Grid
Test Year Employee Expense Adjustment
Receiving Brooklyn Union Gas Company by Trip Number
(Dollars)
Keyword: Event

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)
Sales/Sales Process Social event	1805	(5.34)	N
SDC Celebratory Event	12172	(9.36)	N
SI Chamber Event	1433	0.00	Y
SIEDC Event	11796	(14.69)	Y
Smart Energy Solutions Volunteer Event	30509	(4.22)	N
Surburban Diversity event honoring National Grid	9930	(82.42)	N
Tax Conference and Tax group event	20976	(115.50)	N
Taxi from meetin at MRY to ANA sponsorship committee even	11330	(1.22)	N
Team Building Event	11733	(3.41)	Y
Teambuilding Event for RTR Team	9598	(102.84)	Y
Touro Law Scool Event	29114	(247.00)	Y
Town Hall Presentations and Apollo Men's Group Event	22643	(139.29)	N
Travel for NG Foundation Volunteer Event	12004	(4.70)	N
Travel to MetroTech and NYC for NG events	9893	(19.18)	N
Travel to NY Energy Week Event	12520	(5.49)	Y
Travel to NYC for event recognizing NG procurement team	12372	(2.45)	N
Travel to Waltham for Hope Lodge Leadership Event	12777	(102.99)	N
Trip to MetroTech & AABE Event	26695	(185.71)	Y
United Way Thanksgiving Event, Boston	22792	(4.82)	N
Various Events (see comment section below)	11219	0.00	N
Veteran's Inc. Community Event	9192	(3.89)	N
Volunteer Event	27395	(15.01)	N
Volunteer event Mitchell Field, Weymouth clean up coffee/lu	1341	(6.52)	N
West Brighton Event	13062	(12.24)	N
WIN event Marie Jordan	9555	(73.51)	N
WINTR Internal Career Event	10516	(2.50)	N
WIU Event - NYC	30705	(32.55)	N
Women in IT Dinner Event	30728	(51.93)	N
Women In Network Birthday event	3387	(1.47)	N
Women In Power Event	21492	(30.71)	N
Women's Summit Event	25253	(14.62)	N
Working lunch with Brand & Events Team	28619	(5.50)	Y
Brooklyn Event and meeting	11605	0.00	Y
Business Event and Training Class	12569	0.00	Y
Contractor Event	10375	0.00	N
Contractor Events and Meetings	10371	0.00	N
Customer and committe event Meeting	11581	0.00	Y
Customer meeting and Event	9811	0.00	Y
Customer Meetings and Events	11587	0.00	Y
Eco Green event in Brooklyn NY	9861	0.00	Y
EE events	11588	0.00	Y
EE Events and Customer Meetings	11586	0.00	Y
EE meeting and local Events	12542	0.00	Y
Event and Meetings in Brooklyn NY	9863	0.00	Y
Event at Queens College	11582	0.00	Y

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Employee Expense Adjustment
 Receiving Brooklyn Union Gas Company by Trip Number
 (Dollars)
 Keyword: Event

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)
Event In NYC	12561	0.00	Y
Events and local meetings	9736	0.00	Y
Events and Meetings	11604	0.00	Y
Heating Contractor Event	12563	0.00	Y
Local EE Business Event	11583	0.00	Y
Local EE Event and meeting	11606	0.00	Y
local EE events	9523	0.00	Y
Local EE Events and Meeting	9800	0.00	Y
Local EE Events and Meetings	10362	0.00	Y
Local EE events in Brooklyn and LI area	9528	(10.50)	Y
Local EE Events in DNY area	9524	0.00	Y
Local Event	12543	0.00	Y
Meeting and Local Business Events	12546	0.00	Y
SIEDC Business Event	12568	0.00	Y
Trade Expo Event in Queens NY	9865	0.00	Y
Mayor's office event	12566	0.00	Y
PSNY Fall Offsite Event	9451	(67.14)	Y
CC Partner event	9763	(30.99)	Y
City Year Networking event	10852	(18.76)	N
Employee Volunteer Event	10007	(83.76)	N
Media Event at Grand Slam Safety	10169	(5.23)	Y
Transportation for Volunteer Event	11155	(1.66)	N
Customer Volunteer Event - Onsite Meeting	2191	(37.56)	N
Customer Charity Event and Operating Review in Albany	11445	(20.41)	N
Island Harvest Volunteer Event	1564	(3.07)	N
Appreciate Event - Kevin Marino 25th Year Service Award	1983	(21.18)	N
GF meeting and Jeanne event	12965	(5.97)	Y
Tenaska Customer Event	11843	(4.94)	N
ARMA All Day Educational Event on March 10, 2015	9510	(5.93)	Y
Black Tie Inner Circle NYC event	1256	(11.66)	N
Hilton Albany - Catering for Event 10/15/14	22137	(119.18)	Y
R2 Recognition Event	8246	(36.71)	N
Annual NG Leadership event	10097	(26.01)	Y
Parking for EA offsite event in Boston	29283	(3.21)	Y
Diversity Event in Providence RI	7769	(2.29)	Y
Altwhells Event	617	(0.82)	N
ASAP New England Chapter Event	9387	(29.85)	Y
City Year Volunteering Event	737	(2.52)	N
Community Service event/ AVS team meeting	731	(2.36)	N
Donor appreciation event Red Cross	25598	(1.83)	N
Graduation event Next Generation Executive program	23760	(2.56)	Y
Jurisdictional team event	955	(1.61)	Y
Worcester Business Journal awards event	956	(7.14)	N
Albany Business Review Networking After Work Event	2223	(12.21)	N
Strategic Comms meeting & Business Review Networking Event	2275	(37.53)	Y

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Employee Expense Adjustment
 Receiving Brooklyn Union Gas Company by Trip Number
 (Dollars)
 Keyword: Event

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)
Bel Pagdanganan Award Event	9963	(32.60)	N
Coro Meeting and Furman Institute Event	10236	(12.51)	N
2015 Top Brooklyn Business Woman Event	11081	0.00	N
Capitol New York Event	8413	0.00	N
NG Foundation press event with Brooklyn Public Library	12057	0.00	Y
Transportation from City Year Volunteer Event to MetroTech	10322	0.00	N
Envisioning Our Energy Future Event	8303	(2.52)	Y
Lunch with Bill Kearns & IS Women's Event - Syracuse	704	(31.04)	Y
Women's event, 2 LIRR tickets, lunch	874	(9.06)	N
Attend Event with Boston FBI	24907	(11.24)	N
Meetings in Metrotech and Stewardship Event in Manhattan	634	(3.51)	N
Volunteer event at Danny Kaye Elementary School	542	(2.58)	N
Attending ERG Event - Asian Leadership Association	22150	(20.70)	Y
Lunch for ALA event	21846	(26.94)	N
Lunch for payroll team community service event at zoo	11165	(10.03)	N
R3 Recognition Event	8291	(63.98)	N
AABE Greater Boston Chapter Kickoff event	11168	0.00	N
Attended the AABE Quarterly and ALC - CBC events	9327	0.00	N
NYC Regional Council Team Building meeting/event	10802	0.00	Y
Parking incurred while attending event	10779	0.00	Y
Attend LI event - Tailgate party	1814	(30.50)	N
Outreach Event	11988	(16.10)	Y
Attended the Chairman's Award 2015 Event - London	4143	(4,453.53)	N

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Employee Expense Adjustment
 Receiving Brooklyn Union Gas Company by Trip Number
 (Dollars)
 Keyword: Flower

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)	Comment
Bereavement Flowers	4761	0.00	N	
Bereavement Flowers for Daniel Sugrue's father	4986	0.00	N	
Bereavement flowers for Kevin Browne's (Mngr) father in law	791	0.00	N	
Bereavement flowers for Tony Taddeo's Father	4972	0.00	N	
Bereavement Flowers for Washington Criollo	3432	0.00	N	
Flowers	1788	(94.11)	N	
Flowers for Alisha Clark - Employee Relations	10300	(6.99)	N	
Flowers for deceased employee G. Battcock	1874	(73.47)	N	
Flowers for Employee # 71001918	12077	(17.40)	N	
flowers for funeral	2094	0.00	N	
Flowers for sick staff member	10927	(6.33)	N	
funeral flowers company emp.	3351	0.00	N	
Funeral Flowers for Tom Cerullis Wife	11883	0.00	N	
Funeral Flowers from Legal and Reg Pricing Dept	10773	(9.96)	N	
Get well Flowers	12072	(6.56)	N	
Ngrid flowers for M. Benedicto fathers funeral	9933	(18.45)	N	
Purchased Flowers for employee Katrina Glennon	621	(55.58)	N	
Sympathy Flowers for Phil Decicco-Legal and Reg Pricing Dep	12769	(7.16)	N	
Wake, Funeral-Purchased Flowers	571	(46.38)	N	
Bereavement flowers/fruit basket for Ann Marie Levine	1891	(12.39)	N	
Flowers for Joe Grant's Sister	9344	(9.02)	N	
flowers sent there to Elizabeth Ramachandran get well	11697	(5.40)	N	
Flowers for Patrick Murtha's wake	11186	(36.36)	N	
Canceled Trip to the UK and flowers for teammate	8970	(130.06)	N	

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Employee Expense Adjustment
 Receiving Brooklyn Union Gas Company by Trip Number
 (Dollars)
 Keyword: Game

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)	Comment
Ballgame with Morgan Lewis	9735	(0.76)	N	
Brooklyn Cyclones Ball Game MCU Park	1372	0.00	N	
Brooklyn Nets basketball game	1244	(2.27)	N	
NE Patriots Game - Tickets presented by Max Currie	9025	(31.91)	N	

Keyspan Gas East Corporation d/b/a National Grid
Test Year Employee Expense Adjustment
Receiving Brooklyn Union Gas Company by Trip Number
(Dollars)
Keyword: Gift

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)	Comment
Bereavement Gift for co-worker	1695	(14.89)	N	
Electronic Gift/Entertainment Review	962	(38.31)	N	
Get Well Gift Basket For Employee	9252	(7.13)	N	
GIFT CARD FOR EMPLOYEE APPRECIATION	4506	0.00	N	
gift cards for a Engineering Event to promote h.s. students	11286	(15.00)	N	Excluded under "Event"
gift for candidate (Heather Ross)	8433	(6.68)	N	
Gift for Fran Mangano	10634	(6.93)	N	
Gift, Wrapping & Bow for Dean Seavers	22942	(1.36)	N	
Thank you gifts for VERG USO campaign	21260	(6.90)	N	
Bereavement Gift Basket for Janet Prag	1662	(18.10)	N	
Gift card reimbursement for intern	12328	(6.51)	N	
Department Gift	27962	(10.58)	N	
Gartner Symposium and Ruth Sullivan's gift from NG	463	(174.64)	N	
Purchase Gift Cards for Appreciation for US CO Contractors	4244	(26.17)	N	
Gift Card Expense for Safety Incentive Slogan Contest	11211	(11.56)	N	

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Employee Expense Adjustment
 Receiving Brooklyn Union Gas Company by Trip Number
 (Dollars)
 Keyword: Holiday

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)	Comment
2014 Holiday Celebration	10296	0.00	N	
2014 Holiday Lunch	7945	(1.77)	N	
Bagels for the holiday choir and 6' heros for Holidays	862	0.00	N	
BSM Team Holiday Lunch	611	(13.12)	N	
cab home for the holiday party	10187	(2.79)	N	
Cash Payment for Holiday Luncheon	1062	0.00	N	
CET Holiday Party	23234	(2.92)	N	
Corrosion Holiday Breakfast	431	0.00	N	
DNY Career Milestone event & Steve Holiday Town Hall	21796	(56.79)	N	Excluded under "Event"
Employee Holiday Breakfast and Safety Meeting & Recognition	331	0.00	N	
Employee Recognition - Holiday Luncheon	9099	(45.19)	N	
Finance Holiday Dinner Malcom Cooper	1446	(11.71)	N	
Finance Holiday Party	1467	(11.28)	N	
Holiday Canarsie DP Breakfast	1341	0.00	N	
Holiday lunch for Hub team	3563	(6.36)	N	
Holiday Lunch fro the Greenpoint employees	3032	0.00	N	
Holiday Team Building	9305	(2.60)	N	
Lunch for CARM holiday party	7953	(13.50)	N	
Meeting/Holiday Party	592	(6.50)	N	
Purchase of Dessert for Finance HAPPEE Holiday Luncheon	8987	(5.11)	N	
Water for Holiday Luncheon	9939	(0.51)	N	
Customer Experience Holiday Breakfast	7951	(0.93)	N	
Attend NJR/NJN Holiday Dinner	9096	(1.62)	N	
Attend Spectra Holiday Dinner	9095	(2.43)	N	
Attend Williams Holiday Dinner	9094	(8.10)	N	
Holiday Potluck Paper Goods	22795	(5.37)	N	
Holiday Decorating-Whoville D1 SOC	6324	(29.67)	N	
BPS Metrotech Team Year End/Holiday Gathering	10511	(7.33)	N	
Dinner for payroll team working on holiday	9682	(16.97)	N	
mtg for workload holiday week	1621	(100.31)	N	
LI D&S HOLIDAY PARTY	9105	(170.00)	N	
Holiday Breakfast	1571	(342.16)	N	
2014 Holiday Breakfast	1583	(378.95)	N	
Holiday lunch for shift workers	1621	(301.93)	N	
Review coverage for the holiday	1823	(57.05)	Y	Holiday refers to workday
Holiday Safety Luncheon	1631	(263.28)	N	

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Employee Expense Adjustment
 Receiving Brooklyn Union Gas Company by Trip Number
 (Dollars)
 Keyword: Gala

TE Trip Reason	TE Trip number	Sum of KEDLI	Include (Y/N)	Comment
		\$ Amount		
GNEMSDC - Annual Gala Awards 2015	10265	(99.38)	N	
Heartshare Gala	11215	0.00	N	
NYC-LI Mtgs. and Equinox Gala 2015	2354	(136.96)	N	
NYNJ Gala	8965	(19.63)	N	
NYNJ Partnership Gala	8837	(6.09)	N	
NYU Poly Engineering School Gala	11713	(5.05)	N	
Planned to attend MBLA Gala and bought ticket	11793	(18.05)	N	
CSM Meetings / Budget Meetings / Dinner Gala, UK	8301	(555.95)	N	

Keyspan Gas East Corporation d/b/a National Grid
Test Year Employee Expense Adjustment
Receiving Brooklyn Union Gas Company by Trip Number
(Dollars)
Keyword: Party

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)	Comment
cab home for the holiday party	10187	(2.79)	N	Excluded under "Holiday"
CET Holiday Party	23234	(2.92)	N	Excluded under "Holiday"
Decorations Lee Livingston's retirement party	2931	0.00	N	
Deliver For Third Party Testing	9209	(4.78)	Y	Business Related
Finance Holiday Party	1467	(11.28)	N	Excluded under "Holiday"
Left the party late. Trains not running often at this hour.	10382	(2.46)	N	
Lunch for CARM holiday party	7953	(13.50)	N	Excluded under "Holiday"
Meeting/Holiday Party	592	(6.50)	N	Excluded under "Holiday"
Procurement lunch party	8253	(25.76)	N	
3-party meeting between DPS staff, LIPA and Grid	1804	(5.10)	Y	Business Related
LI D&S HOLIDAY PARTY	9105	(170.00)	N	Excluded under "Holiday"
DESSERT FOR CHRISTMAS PARTY 12/12/14	1631	(54.30)	N	
Reimbursement for party supplies	1711	(45.69)	N	
Attend LI event - Tailgate party	1814	(30.50)	N	Excluded under "Holiday"

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Employee Expense Adjustment
 Receiving Brooklyn Union Gas Company by Trip Number
 (Dollars)
 Keyword: Red Sox

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)	Comment
Boston Red Sox Partnership & M&CE On-Site Melville	10419	(0.89)	N	
Meetings with red Sox & Boston Bruins	24045	(6.75)	N	
Red Sox Foundation Community Service Kick-off Event	11443	0.00	N	Excluded under "Event"

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Employee Expense Adjustment
 Receiving Brooklyn Union Gas Company by Trip Number
 (Dollars)
 Keyword: Retirement

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)	Comment
Bruce Smith Retirement Lunch	9208	(72.25)	N	
D Shamberger Retirement	9774	(40.36)	N	
Decorations Lee Livingston's retirement party	2931	0.00	N	Excluded under "Party"
Frank Macari Retirement Meeting	1536	(43.20)	Y	Business Meeting
Metrotech & Retirement Dinners	21329	(423.33)	N	
OE Retirement Strategy Meeting	12467	(60.42)	Y	Business Meeting
Project Mtgs & Retirement Dinner for R. Bednarz	23119	(550.31)	N	
Retirement Information Meeting with Locals 326-486-1465	8657	(3.25)	Y	Business Meeting
Retirement Information Meeting with Members of Local 1049	7696	(49.04)	Y	Business Meeting
Retirement Information Meeting with Members of Local 13507	7212	(6.53)	Y	Business Meeting
Retirement Information Session for Local 369 Call Center	7697	(2.57)	Y	Business Meeting
Retirement Meetings	8877	(103.94)	Y	Business Meeting
Retirement Presentation	10476	(53.39)	Y	Business Meeting
Retirement Session with Local 101	10787	(89.68)	Y	Business Meeting
Staff Meeting (retirement)	1201	(177.62)	Y	Business Meeting
Sunita's retirement lunch	9444	(39.08)	N	
Attebbed SCPD Chief Mark White Retirement Dinner	10702	(6.51)	N	
Denise Blanchette Retirement Cake	1433	(4.18)	N	
REIMBURSEMENT FOR SAFETY/RETIREMENT BREAKFAST	1973	(336.66)	Y	Safety related
Tim Wrenn Retirement B'fast	1031	(86.08)	N	
Retirement Material	1042	(10.83)	Y	Business Meeting
Retirement Lunch	4401	(38.84)	N	

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Employee Expense Adjustment
 Receiving Brooklyn Union Gas Company by Trip Number
 (Dollars)
 Keyword: Sponsorship

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)	Comment
Community Event Sponsorship	9366	(12.78)	N	Excluded under "Event"
Discuss Sponsorship at Children's Hospital Boston	9847	(3.25)	N	
Meets with JDX and Potential Sponsorships	9711	(69.23)	N	
Sponsorship discussion at HAM and ANA presentation in NYC	8792	(74.77)	N	
Sponsorship Meeting re: Corita Kent Exhibit	26568	(3.51)	Y	Business Meeting
Sponsorship Meetings	24659	(6.73)	Y	Business Meeting
Taxi from meetin at MRY to ANA sponsorship committee event	11330	(1.22)	N	Excluded under "Event"

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Employee Expense Adjustment
 Receiving Brooklyn Union Gas Company by Trip Number
 (Dollars)
 Keyword: Thanks

TE Trip Reason	TE Trip number	Sum of KEDLI \$	Include (Y/N)	Comment
		Amount		
Thanksgiving Dinner	1083	(26.83)	N	
Thanksgiving Dinner at the Boys and Girls Club	8726	(4.39)	N	
United Way Thanksgiving Event, Boston	22792	(4.82)	N	
Thanksgiving Dinner for 7x24 monitoring staff	9275	<u>(2.93)</u>	N	

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Employee Expense Adjustment
 Receiving Brooklyn Union Gas Company by Trip Number
 (Dollars)
 Keyword: Volunteer

TE Trip Reason	TE Trip number	Sum of KEDLI \$ Amount	Include (Y/N)	Comment
CET Training and other meetings in Metrotech	24534	(83.93)		
CET Volunteered at Soup Kitchen	10273	(1.52)	N	
Corporate Audit Volunteer Charity Event	10272	(26.80)	N	Excluded under "Event"
Customer Leadership PEX meeting and volunteering	12314	(16.10)	N	
Dept Onsite / Dept Volunteer / Engagement Social	2703	(18.24)	N	
Earth Day 2-15 - Waltham Farm Fields Volunteering	27306	(15.06)	N	
Employee Engagement & Community Volunteering	23388	(38.69)	N	
Energy Tech Volunteer Program	2814	0.00	N	
Erie County Fair Volunteering	9478	(55.28)	N	
Iroquois Payroll audit- follow-up and volunteering	10222	(58.12)	N	
Legal Dept Volunteer Day	10687	(15.95)	N	
misc supplie/volunteering event	8684	(5.84)	N	Excluded under "Event"
NY Finance Volunteer Event	1652	(6.39)	N	Excluded under "Event"
Plant Accounting volunteer event	3475	(26.19)	N	Excluded under "Event"
Reporting and Analysis volunteer event	10206	(19.05)	N	Excluded under "Event"
Smart Energy Solutions Volunteer Event	30509	(4.22)	N	Excluded under "Event"
Travel for NG Foundation Volunteer Event	12004	(4.70)	N	Excluded under "Event"
Volunteer	10192	(47.10)	N	
Volunteer Day	1525	(13.00)	N	
Volunteer Event	27395	(15.01)	N	Excluded under "Event"
Volunteer event Mitchell Field, Weymouth clean up coffee/lu	1341	(6.52)	N	Excluded under "Event"
Volunteer Services for National Grid at the USO Veteran Ctr	9562	(6.86)	N	
volunteer/camp dreamday	8981	(20.20)	N	
Volunteering	21168	(1.25)	N	
Volunteering at Mary Brennan Soup Kitchen	3543	(25.70)	N	
Employee Volunteer Event	10007	(83.76)	N	Excluded under "Event"
Transportation for Volunteer Event	11155	(1.66)	N	Excluded under "Event"
Customer Volunteer Event - Onsite Meeting	2191	(37.56)	N	Excluded under "Event"
Island Harvest Volunteer Event	1564	(3.07)	N	Excluded under "Event"
Meetings & Volunteering	23225	(105.30)	N	
Volunteer Training; USO JFK Airport Hospitality Center	9075	(1.90)	N	
EA Meetings, Community Volunteer and objective workshop	12023	(52.23)	N	
City Year Volunteering Event	737	(2.52)	N	Excluded under "Event"
Transportation from City Year Volunteer Event to MetroTech	10322	0.00	N	Excluded under "Event"
Volunteer event at Danny Kaye Elementary School	542	(2.58)	N	Excluded under "Event"
Meetings and volunteering	3446	(12.22)	N	
Volunteering Earth Day	8353	(26.88)	N	
Boston College Center for Corporate Citizenship - Volunteer	3520	(3,193.64)	N	
Pizza for Volunteers	1892	(17.70)	N	

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Project Analysis
 Operating Expenses by Component
 (Dollars)

Receiving Project - Key	Receiving Project - Text	Sum of OPEX - Amount
C045234	SANDY - main replacement LI	11,308.00
C045235	Breezy Pt - 50" System Upgrade	17.60
C045416	Breezy Pt - Wedge Section	3,066.00
C045456	West Shore Rd I-2500'-12"pl hp	1,444.71
C048038	Hook Creek SEQ200483	459.37
C048370	Gas AMR Project KEDLI	6,890.43
C048418	Willow Av Huntington BM	35,420.10
C048478	Leewater Ave, Massapequa	1.76
C048485	GM-30 P - IMP - Complete	284,073.93
C048487	GM-4 IMP Year 1 of 2	14,235.88
C048493	GM-8; 16; 10 ICDA Drip Mods	165,432.88
C049262	KEDLI Belle Harbor Recovery	(4,386.87)
C049292	KEDLI Roxbury Recovery	(10.06)
C049898	LIEE Manorville 20" Ryerson	122.60
C050073	Rte 347/Rte112 Jug Handle	2,592.12
C050523	KEDLI Arverne Sandy Storm Recover	559,376.88
C051850	AVALON BAY HUNTINGTON STATION	83.92
C052313	Rt 347, phase II-Install 4500'-12"	25.40
C055205	NYC DDC SEQ200524	51,624.25
C055214	Conklin/Wellwood	2,852.40
C056428	MEH15_Purchase two Dehumidifiers	(979.55)
C062525	relo 2410'-Stillwater ave	33,230.68
C062866	STRMHRD_BAYSHORE	79.36
C063926	Harding Ave, Long Beach-1065'-2"	1,958.80
CLCC102	New Bus - Res-LI	186,130.51
CLCC104	New Bus - Com-LI	(192,456.04)
CLCC106	New Bus - URD-LI	167,896.32
CLCC110	Growth reinforce- Reactive-LI	33,442.49
CLCC111	Growth reinforce - Proactive-LI	(33,525.36)
CLCC203	Bare Steel Main Replace-LI	1,820,392.45
CLCC207	CI Main Replace < 10"-LI	239,123.20
CLCC208	Plastic Main Replacement-LI	40.56
CLCC210	React Main & Serv Work Nonleak-LI	34,094.54
CLCC218	Proact Serv Replace Prog-LI	22,441.80
CLCC306	Main Repl Pub work non-reimb-LI	49,589.04
CLCC307	Main Repl Pub work reimb-LI	13,186.11
CLFE210	React Main & Serv Work Nonleak-LI	150,841.63
CLFE212	Water Intrusion-LI	1,451.06
CLFE217	Atm. Corr. repairs/replace-LI	2,959.01
CLFE219	Leak Invest/Repair Serv & Main-LI	574,244.02
CLFE309	Service Demolitions-LI	(2,664.36)
CLFE310	Cappd Alve-IRA/IRMA- LI	40.18
CLFW210	React Main & Serv Work Nonleak-LI	220,932.50
CLFW212	Water Intrusion-LI	(55,175.50)
CLFW217	Atm. Corr. repairs/replace-LI	1,629.18
CLFW219	Leak Invest/Repair Serv & Main-LI	2,486,167.58
CLFW309	Service Demolitions-LI	(1,681.89)
CLGC403	System Automation-LI	349.31
CLIC213	Pres Reg Facil - Reactive-LI	60.05
CLIC402	Pres Reg Facil - proactive-LI	7,046.42
CLJC311	Joint Facility Capital Work-LI	(667,169.02)
CLLC410	LNG - Holtsville LNG	(68,946.57)
CLRC301	Corrosion-LI	28,921.78
CLSC109	Meter Work-LI	(16,343.29)
E013578	Gas Storm - KEDLI	34,089.07
E014291	GM-30 NP - IMP Year 1 of 2	68.13
E014292	GM-10 IMP Year 1 of 2	132.08
E014293	GM-2 IMP Year 1 of 2	1,513.89
E014295	Suspect Locations -- KEDLI	265.06
E015452	GM 30 - Long Beach ILI - Digs	19,111.06
E015530	IMP Program KEDLI 2014-15	1,913,574.87
E016391	KEDLI Work Stoppage Prep	118,697.38
E016652	Latent Damage Verification Program	215,055.89
E017090	IMP Program KEDLI 2015-16	117,224.05

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Project Analysis
 Operating Expenses by Component
 (Dollars)

Receiving Project - Key	Receiving Project - Text	Sum of OPEX - Amount
E017190	IVP Program KEDLI 2015-16	283,339.70
EEA1306	DSM GAS - A&G Project	35,258.30
EEC1305	Commercial Energy Efficiency	2,639,884.55
EER1307	LI-G: EE Residential Programs	2,415,059.56
EK03179	Fac - Melville, 25 Hub Drive	733,783.88
ELFE605	Mand - Pipeline Patrol Srvy-LI	17,971.29
ELFW605	Mand - Pipeline Patrol Srvy-LI	(2,102.46)
ELIC603	Mand - Valve Insp Srvy-LI	60,932.65
ELIC606	GRS Maintain and Operate-LI	529,683.15
ELJC619	Joint Facility Expense Work - LI	334,082.09
ESIR486	Babylon MGP	51,247.96
ESIR487	Bay Shore MGP	3,188,561.82
ESIR488	Belle Harbor MGP	46,878.29
ESIR489	Bellmore Hortonsphere	821.20
ESIR491	East Garden City Holder	58,261.78
ESIR492	East Hampton Gas Vaporization Fac.	309.20
ESIR493	East Hampton Hortonsphere	4,691.95
ESIR494	Edgemere	17,066.53
ESIR496	ENV MGP BS 1627 Union BLVD	2,082.75
ESIR497	ENV MGP BS 1591 U BLV PRP PUR	239.91
ESIR498	Env MGP BS 18 Garner	21,653.96
ESIR499	Env MGP BS 29 Community	11,305.16
ESIR500	Env MGP BS 3 Center	3,032.07
ESIR501	Env MGP BS 60 N Clinton	4,962.56
ESIR502	Env MGP BS 87Com Rd. Prop Purch	10,498.77
ESIR504	Env MGP HE Burns Property	114.45
ESIR505	Far Rockaway MGP	283,255.28
ESIR507	Glen Cove MGP	123,328.26
ESIR509	Glenwood Landing Holder	7,297.67
ESIR510	Halesite MGP	100,135.32
ESIR511	Hempstead Clinton Road MGP	1,021.71
ESIR512	Hempstead Intersection Street MGP	604,912.07
ESIR513	Inwood Holder	27,821.85
ESIR514	Legal Services KLC	4,636,214.48
ESIR516	Lynbrook Holder	1,131.44
ESIR517	Manhasset Hortonsphere	3,772.07
ESIR518	Mercury Refining Superfund Site*	122,500.00
ESIR519	MGP SUPPORT LONG ISLAND	23,293.43
ESIR520	Oyster Bay Hortonsphere	22,925.39
ESIR523	Port Jefferson Hortonsphere	542.58
ESIR527	Rockaway Park MGP	481,902.65
ESIR528	Sag Harbor MGP	210,901.05
ESIR530	SIR 1575 1591 Union Blvd	461.66
FP00037	Conversion FP37 Capital/Expense	34,144.12
FR52302	5230G-CAS Revenue - KEDLI	(1,323,081.41)
N001158	5230G-CMS D&S NYE	3,974.83
N001159	5230G-CMS D&S NYG LI	17,806.38
N001160	5230G-CMS DNY LI	1,405,065.31
N001161	5230G-CMS DNY NYC	34,213.59
N001162	5230G-CMS DNY-Bypass Grp-LI	107.38
N001164	5230G-Corrosion-N- KEDLI	13,643.88
N001167	5230G-FM AMKS-KS & NG Clerical	405.00
N001174	5230G-FM Fac Oper NE MA Elec	21.80
N001181	5230G-FM Print & Mail NY- KS	33.26
N001182	5230G-FM Print & Mail NY-Res Woods	307.09
N001183	5230G-Gas Control - LI	2,461.93
N001184	5230G-Gas Proj Eng KEDLI	47.63
N001186	5230G-Gas Work Methods KEDLI	421.34
N001204	5230G-LNG LI-Gas	936,738.11
N001205	5230G-Maps & Records KEDLI-Direct Charge	2,095.48
N001211	5230G-NYG Const LI	550,011.59
N001212	5230G-NYG Dmge Prev LI	1,394,387.36
N001213	5230G-NYG FldOp LI E CL-FBR BRENTWOOD	46,559.64
N001215	5230G-NYG FldOp LI E CL-FOG GREENLAWN	25,168.10

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Project Analysis
 Operating Expenses by Component
 (Dollars)

Receiving Project - Key	Receiving Project - Text	Sum of OPEX - Amount
N001216	5230G-NYG FldOp LI E CL-FOP PATCHOGUE	28,952.33
N001217	5230G-NYG FldOp LI E CL-FRH RIVERHEAD	22,220.77
N001218	5230G-NYG FldOp LI W CL-FHA HEWLETT 1	58,554.03
N001219	5230G-NYG FldOp LI W CL-FHB HEWLETT 2	2,252.25
N001220	5230G-NYG FldOp LI W CL-FOB BELLMORE	42,362.96
N001221	5230G-NYG FldOp LI W CL-FOH HICKSVILLE	279,871.26
N001222	5230G-NYG FldOp LI W CL-FOR ROSLYN	41,141.06
N001223	5230G-NYG FldOp-LIE	600,662.36
N001224	5230G-NYG FldOp-LIW	1,779,100.18
N001225	5230G-NYG I&R LI	187,080.26
N001226	5230G-NYG JF LI	5,103,160.75
N001227	5230G-NYGFOLIE CL-FBR BRENTWOOD Consumab	3,144.75
N001228	5230G-NYGFOLIE CL-FBW BRIGHTWATER Consum	453.71
N001229	5230G-NYGFOLIE CL-FOG GREENLAWN Consumab	7,037.69
N001230	5230G-NYGFOLIE CL-FOP PATCHOGUE Consumab	7,543.07
N001231	5230G-NYGFOLIE CL-FRH RIVERHEAD Consumab	11,747.39
N001232	5230G-NYGFOLIW CL-FHA HEWLETT 1 Consumab	2,282.93
N001233	5230G-NYGFOLIW CL-FHB HEWLETT 2 Consumab	40.79
N001234	5230G-NYGFOLIW CL-FOB BELLMORE Consumabl	11,512.12
N001235	5230G-NYGFOLIW CL-FOH HICKSVILLE Consuma	3,176.95
N001236	5230G-NYGFOLIW CL-FOR ROSLYN Consumables	12,319.14
N001241	5230G-RE NY PT-Gas D Manage Property Tax	118,635.35
N001257	5230G-Work Supp Gas KEDLI-Direct Charge	147,923.41
N003565	5230G-Accounting Adjustment NYG1000	(212,683.28)
N003566	5230G-Accounting Adjustment	(4,285,460.23)
N003609	5230G-Environmental	(10,591,435.53)
N003649	5230G-Insurance-Grou	(11,991,978.36)
N003687	5230G-Other Inc/Deductions	277.88
N006263	5230G-Non-Utility Billing - 5230	(185,502.26)
N006267	5230G-Regulatory Assessment	(17,562,088.83)
N006563	5230G-Maintain Capital Tools & Equip-GSD	(254.08)
N006565	5230G-Radio KEDNY Admin Expense A&G	16,041.84
N006569	5230G-Radio KEDNY Salary Expense A&G	196,931.02
N006570	5230G-Radio KEDNY Tools / Work Equipment	(6,407.53)
N007556	CMS GAS LEAK INVESTIGATION-LIG	336,100.86
N007557	5230G-CMS GAS OTHER EMERGENCY-LIG	50,824.18
N007558	5230G-CMS GAS METER ORIENTED SVC-LIG	546,911.36
N007559	CMS GAS METER REG WORK-LIG	187,543.04
N007560	CMS GAS METER READING-LIG	116,955.11
N007561	CMS GAS INVESTIGATIONS-LIG	186,153.06
N007707	5230G-Material-Inventory Price Diff	4,056.34
N008172	5230G-Home Cost Center Residual Charges	137,121.34
N008566	5230G-Regulatory Assessments	13,172,643.98
N008627	5230G-Gas Maint - Mains	(154,635.00)
N008651	5230G-KEDLI-PO Dummy	6,876.79
N008912	5230G-Marketing Billing KEDLI	3,107.47
N009358	5230G-SIR Deferral Amort	117.58
N009493	5230G Purchasing Inter-Company Order	(315,281.06)
N009556	5230G-KEDLI - 5230	147.82
N009597	5230G-ASSET RECOVERY CHARGE	11,796,013.50
N009656	5230G-Corrosion-N- KEDLI	158,816.00
N009715	5230G-Misc Income & Deductions-4265	120,358.42
N009737	5230G-AP Cash Discounts	(32,440.53)
N009927	5230G-NYSERDA - KEDLI	12,254,894.21
N010213	5230G-Energy Efficiency Program Accruals	(435,272.66)
N010267	5230G-Volunteering	7,260.37
N010744	5230G-Branding Events	89.75
N010763	5230G-Resource Coord LI Gas	2,320.59
N010951	5230G-PSA for Orig WBS Proj N003566	1,011,676.60
N011278	5230G-NYG Construct CL-LI	3,463.03
N011279	5230G-NYG Construct Contractor	24,062.90
N011511	5230G-Misc Accountg Adjusts-9210 8999	48,270.78
N011520	5230G-Cust Office LI 5230	128,656.43
N011521	5230G-Cont Ctr LI 5230	1,312,862.49

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Project Analysis
 Operating Expenses by Component
 (Dollars)

Receiving Project - Key	Receiving Project - Text	Sum of OPEX - Amount
N011522	5230G-Cont Ctr LI Int 5230	84,644.01
NB00005	5230G-Burdens for Co. 5230	(40,373.77)
NG00004	5230G-Gas Demand Cost	9.63
NP00007	5230G-Depr, AFUDC, Gain/Loss	212,683.28
PC00103	5230G-C-NiMo ServCo S&A Adj	215,281.87
PC03566	5230G-C-Accounting Adjustment	(1,204,648.46)
PC41118	5230G-C-Variable Pay-Mgmt	500,818.00
PC59906	5230G-C-ServCo Adjusted Charges	(719,155.23)
PCP0007	5230G-C-Depr, AFUDC, Gain/Loss	(5,459,198.82)
PU03609	5230G-U-Environmental	369,608.00
PU06267	5230G-U-Regulatory Assessment	(23,262.00)
PUP0007	5230G-U-Depr, AFUDC, Gain/Loss	5,459,198.82
Y001860	5230G-US Strategy	1,066.72
Y010053	5230G-A, M & F -All Gas Dist	4,012.92
Y010054	5230G-A, M & F -All Gas&Elec	36,188.11
Y010058	5230G-Accounts Payable- Mgmt Exp	(8,818.84)
Y010059	5230G-Accounts Payable- Mgmt Salaries	1,816.69
Y010060	5230G-Accounts Payable- Rep All Co	42,453.78
Y010062	5230G-Acet Sol All Co.s	(8,148.72)
Y010065	5230G-AGC&D Empl AGC Labor & Empl	228.55
Y010066	5230G-AGC&D Empl ALL Companies	1,698.23
Y010071	5230G-AGC&D Empl EMPL RELATION EXP ALL	(235.48)
Y010072	5230G-AGC&D Empl Ext LEGAL - KEDLI	240,803.78
Y010073	5230G-AGC&D Empl Ext Legal Svcs	20,526.94
Y010075	5230G-AGC&D Environ ALL Companies	781.20
Y010077	5230G-AGC&D Environ All KS Energy Delive	8,009.65
Y010081	5230G-AGC&D Environ Ext LEGAL - KEDLI	(610.72)
Y010082	5230G-AGC&D Environ Ext Legal Svcs	1,510.80
Y010084	5230G-AGC&D FERC All Reg	48,236.01
Y010086	5230G-AGC&D Lit ALL Companies	582.67
Y010092	5230G-AGC&D Lit Ext LEGAL - KEDLI	278,705.04
Y010093	5230G-AGC&D Lit Ext Legal Svcs	3,523.28
Y010094	5230G-AGC&D Lit NY ALL REGULATED COS	185.09
Y010100	5230G-US Insurance	1,420,688.06
Y010101	5230G-All Ks&NgCo CashCMComp	326.50
Y010111	5230G-Alliance/Vendor Strategy G & A Exp	1,225.90
Y010112	5230G-Alliance/Vendor Strategy OS	601.97
Y010123	5230G-AM & Policy NE&NY	10,250.26
Y010124	5230G-AM & Policy Gas NE&NY	888.74
Y010131	5230G-AppMgt-SDC1-Cust&Leg BP382	(79,368.00)
Y010153	5230G-Audit SHE -All co	2,779.24
Y010154	5230G-Audit US -All co	167,007.84
Y010155	5230G-Aviation-All Companies	51,090.38
Y010158	5230G-Bill Deliv Svcs- BD Exp	2,248.13
Y010159	5230G-Bill Deliv Svcs- BD Salary	623.72
Y010161	5230G-Bill Deliv Svcs- IPC KEDLI KS	1,013,639.10
Y010164	5230G-Bill Deliv Svcs- Mailing KS GE	324,478.03
Y010165	5230G-Bill Deliv Svcs- OPC KEDLI KS	1,663,362.14
Y010167	5230G-Bill Office Mgmt- CB Salaries	12,845.46
Y010168	5230G-Bill Office Mgmt- Exp	205.86
Y010169	5230G-Bill Office Mgmt- KS Salaries	2,177.46
Y010170	5230G-Bill Office Mgmt- MCA	6,468.74
Y010172	5230G-Bill Proj M&S- CB G&E Exp	67,861.37
Y010175	5230G-Billing Ops Dir- Salaries	9,829.92
Y010178	5230G-BPE Admin	448.93
Y010179	5230G-BPE Strategy	35.42
Y010180	5230G-Branding Initiatives 2012-2013	20,251.39
Y010187	5230G-C&C-Acc Resolution All Co	138.66
Y010188	5230G-C&C-Final Bill- KEDLI	55,635.00
Y010189	5230G-C&I Collections- CC Exp All G&E	425,664.53
Y010192	5230G-C&M M&R-All Gas & Elec	(310.06)
Y010195	5230G-C&M M&R-All NY Gas	(49.66)
Y010198	5230G-Cash, Cap Mkt All Ks&NgCo	101,236.73
Y010199	5230G-CC Support all	94,133.71

Keyspan Gas East Corporation d/b/a National Grid
Test Year Project Analysis
Operating Expenses by Component
(Dollars)

Receiving Project - Key	Receiving Project - Text	Sum of OPEX - Amount
Y010200	5230G-Chief Cust Officer	192,469.68
Y010202	5230G-Chief Cust Officer Employee Train	8.67
Y010203	5230G-Chief Cust Officer G&A Exp	14,576.00
Y010204	5230G-Chief Cust Officer OS	1,363.35
Y010209	5230G-CMS D&S - NY Gas - SVC Co	73.35
Y010212	5230G-CMS D&S SVC Co Direct	162.24
Y010213	5230G-CMS DNY Gas-Svc Co	107,213.14
Y010214	5230G-CMS DNY Svc Co Direct	1,498,192.01
Y010216	5230G-CMS VP	(66,400.82)
Y010218	5230G-CMS VP-DNY	91,617.54
Y010223	5230G-Code Compliance All	1,315.10
Y010224	5230G-Code Compliance Gas NE &NY	204,047.35
Y010226	5230G-Code Compliance KEDLI	58,915.48
Y010227	5230G-Coll Strat&Exec- Salary CC AllCo	4,725.31
Y010229	5230G-Collect LIPA- CustSvc C&C KS LI	79,253.22
Y010232	5230G-Comp, Benefits & Pension	76,543.34
Y010236	5230G-Cons Advocacy G&E	441.82
Y010237	5230G-Constr Proc	693.17
Y010244	5230G-Control Ctr-Ops Mgmt- Serv Co-TD&G	27,507.46
Y010247	5230G-Core Prod Proc	7,028.15
Y010248	5230G-Corp Affairs Legal	1,970.75
Y010251	5230G-Corrosion KEDLI	37,074.21
Y010252	5230G-Corrosion NE&NY	1,778.78
Y010256	5230G-CSO Technology Serv BP382	2,289.43
Y010261	5230G-Cust & Prod Exp Business Improvemnt	57,941.49
Y010268	5230G-Cust Choice-All Gas Dist	11,117.94
Y010269	5230G-Cust Choice-All Gas&Elec	9,143.02
Y010273	5230G-Cust Data&Sys-All Gas Dist	8,674.34
Y010274	5230G-Cust Data&Sys-All Gas&Elec	6,653.72
Y010280	5230G-Cust Education G&A Exp - Mandated	905.25
Y010283	5230G-Cust Intell-All Gas Dist	19,185.17
Y010284	5230G-Cust Intell-All Gas&Elec	117,014.23
Y010288	5230G-Cust Prog Mgr RTB - NA BP382	34,660.99
Y010290	5230G-Customer Care LI	189,021.23
Y010291	5230G-Customer Care NY KEDLI Direct	786,723.11
Y010292	5230G-Customer Care VP	12,462.60
Y010293	5230G-Customer Education	49,682.04
Y010295	5230G-Customer Education OS	1,886.66
Y010296	5230G-Customer Fulfillment-All Companies	1,953.91
Y010297	5230G-Customer Fulfillment-Direct Charge	15,881.95
Y010298	5230G-Customer Fulfillment-Gas NE/NY	23,826.57
Y010299	5230G-Customer Offices LI	20,768.77
Y010302	5230G-Design Opt-Sol Arch - NA BP382	31,322.92
Y010309	5230G-Digital Sec & Risk	158,068.49
Y010311	5230G-DirC&C Strategy- Exp All Co	250,351.24
Y010313	5230G-DirC&C Strategy- Salaries All Co	163.37
Y010320	5230G-Dist Generation G&A Exp	1,596.79
Y010323	5230G-DSM-All Co - All C&I Prog	46.58
Y010324	5230G-DSM-All Co - All Prog	8,914.06
Y010332	5230G-DSM-All NY Gas-All C&I Prog	2,267.80
Y010336	5230G-DWS NY Reg ALL NY REGULATED COS	1,174.32
Y010338	5230G-DWS NY Reg Ext LEGAL - KEDLI	158,509.56
Y010339	5230G-DWS NY Reg KEDNY & KEDLI	180.61
Y010346	5230G-Economic Develop&CC Corp Giving	14,706.40
Y010348	5230G-Economic Develop&CC Donations	289,169.96
Y010349	5230G-Economic Develop&CC Econ Develop	8.25
Y010351	5230G-Economic Develop&CC G & A	506.19
Y010352	5230G-Economic Develop&CC OS	23,184.60
Y010357	5230G-Economic Develop&CC Sponshorships	67,075.00
Y010366	5230G-Employee Comm	69.00
Y010369	5230G-Empty Comm-# of empls	178.17
Y010371	5230G-Empty Relations Exp Acctg	1,566.04
Y010373	5230G-Empty Relations Exp BS Integ	226.59
Y010374	5230G-Empty Relations Exp Claims NY	2,651.98

Keyspan Gas East Corporation d/b/a National Grid
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Operating Expenses by Component
(Dollars)

Receiving Project - Key	Receiving Project - Text	Sum of OPEX - Amount
Y010375	5230G-Empty Relations Exp Ext Rep	1,318.21
Y010382	5230G-Energy Risk MgmtDirect	10,941.00
Y010383	5230G-Eng & Proc	2,495.88
Y010392	5230G-EntOps-Data-Ops BP382	198.37
Y010394	5230G-IS2656 TSYS	174,524.35
Y010397	5230G-EntOps-Net C&P-Other BP382	50,831.08
Y010401	5230G-Env Mgmt-all co	17,640.54
Y010402	5230G-Env -Reg co w Gas	13,286.97
Y010403	5230G-Environmental DNY/LI	21,265.19
Y010405	5230G-Escalations G&E	717.91
Y010406	5230G-Escalations NY	422.00
Y010407	5230G-Ethics All Co.s	11,531.04
Y010408	5230G-Event Marketing	12,126.98
Y010409	5230G-Event Marketing Employee Training	139.01
Y010410	5230G-Event Marketing G&A Exp	1,396.42
Y010411	5230G-Event Marketing OS	22,138.26
Y010414	5230G-EVP Client Svcs- TDC Exec Exp	2,050.80
Y010470	5230G-Fed Affairs -all excl KOC	218.53
Y010474	5230G-Fin Exec All Op CO.s	43,695.53
Y010476	5230G-Fin NY Empl Relations Exp	995.64
Y010478	5230G-Finance NY All NY RegCo	20,919.12
Y010480	5230G-Finance NY KS Gas NY Co.s	761.02
Y010499	5230G-FM AM-NG & KS General Admin	435,047.14
Y010503	5230G-FM Asset Mgmt-NG & KS	261.90
Y010506	5230G-FM DNY-Fac Mgmt General Admin	4,871.21
Y010529	5230G-FM Downstate NY-Fac Mgmt	1,581.46
Y010532	5230G-FM Downstate NY-Misc CC	107.85
Y010541	5230G-FM Office Services-KS & NG	703.43
Y010546	5230G-FM OS-KS & NG General Admin	169.31
Y010548	5230G-FM OS--NG & KS Clerical	33.39
Y010550	5230G-FM OS-Res Wds Clerical	6,852.24
Y010555	5230G-FM P&M-KS General Admin	3,708.40
Y010557	5230G-FM P&M-LI mail General Admin	50,000.00
Y010562	5230G-FM Print & Mail-KS	(24.06)
Y010566	5230G-FP&A Ops Exp All CO.s	31.64
Y010568	5230G-G-- NYRegCo	8,516.32
Y010576	5230G-G-All Ks&NgCo	22,750.19
Y010577	5230G-G--All Ks&NgCo	12,009.73
Y010578	5230G-G--All Ks&NgCo EnergyRsk	1.88
Y010579	5230G-G--All Ks&NgCo Invt Mgmt	51,955.18
Y010580	5230G-Gas Control-Serv Co All Gas	180,217.44
Y010581	5230G-Gas Control	4,506.96
Y010583	5230G-Gas Dist Engineering NE&NY	2,417.19
Y010584	5230G-Gas Eng VP All Gas	10,924.83
Y010587	5230G-Gas Lead Intake	24,785.70
Y010588	5230G-Gas Materials KEDLI	67,714.52
Y010589	5230G-Gas Materials NE&NY	9,834.71
Y010590	5230G-Gas Ops Eng D Eng KEDLI	757.65
Y010592	5230G-Gas Ops Eng Exp NE &NY	1,309.03
Y010593	5230G-Gas Ops Eng KEDLI	284.00
Y010594	5230G-Gas Ops Eng NE&NY	4,151.88
Y010600	5230G-Gas Proj Eng NE&NY	1,314.58
Y010601	5230G-Gas proj eng Ser KEDLI	13,857.59
Y010602	5230G-Gas RD&D Millennium KEDLI	(157,896.25)
Y010604	5230G-Gas Scheduling - All Gas Dist	44.73
Y010607	5230G-Gas Supp Plan - All Gas & Elec Dis	0.62
Y010608	5230G-Gas Supp Plan - All Gas Dist	46,279.42
Y010610	5230G-Gas Supp Plan - KEDNY & KEDLI	245.15
Y010611	5230G-Gas Supp Plan - NY Gas Dist	82.62
Y010612	5230G-Gas System EXP NE&NY	294.28
Y010613	5230G-Gas System Plan NE&NY	447.00
Y010614	5230G-Gas system plan Ser KEDLI	2,209.15
Y010615	5230G-Gas Trading - All Gas Dist	4.43
Y010621	5230G-Gas Tran Eng KEDLI	43,753.36

Keyspan Gas East Corporation d/b/a National Grid
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 Operating Expenses by Component
 (Dollars)

Receiving Project - Key	Receiving Project - Text	Sum of OPEX - Amount
Y010622	5230G-Gas Tran Eng NE&NY	13,062.95
Y010628	5230G-Gas Work Method NE&NY	2,994.16
Y010630	5230G-GasComp&Cont - All Gas Dist	1,056.58
Y010636	5230G-G--Audit Fees All Co.s	570,392.90
Y010637	5230G-G--AuditFees All Co.s SOX	1,434.83
Y010638	5230G-Gbl Proc Strat	2,416.64
Y010639	5230G-GC ALL Companies	27,152.85
Y010641	5230G-GC Ext LEGAL - KEDLI	(162,500.00)
Y010643	5230G-G--Claims Reg Co NG&NY	(39,952.84)
Y010645	5230G-G--Ctrls Exc All Co.s	(622.06)
Y010646	5230G-G--Ext Rep All Co.s	(1,089.82)
Y010648	5230G-G--FBPOps AllGasElec&TransExcl.KOC	1,306.44
Y010649	5230G-G--Fin Bus Partner All KS&NG Co	48,778.12
Y010650	5230G-G--Fin Bus Partner NYS Gas Co	143.74
Y010652	5230G-G-FP&A All Co.s	33,576.15
Y010654	5230G-G--Inc Tax All Ks&NgCo	578.77
Y010659	5230G-G--KS Customer - NY	1,422.78
Y010662	5230G-G--KS Gas - NY	28,933.69
Y010666	5230G-Global Head of Tech	1,846.84
Y010668	5230G-Global HR BusPart Allocated	12.23
Y010670	5230G-Global LTC Mgmt Allocated	2,138.76
Y010672	5230G-G--Outside Svcs All Co.s	(5,162.24)
Y010673	5230G-Govt Rel NY- DNY co	(13,421.45)
Y010675	5230G-G--Reg Co NG&NY Claims NY	399.60
Y010676	5230G-G--Reg Co NG&NY Claims Paymts	3,058.72
Y010678	5230G-G--ServCo All Ks&NgCo	(6,627.20)
Y010681	5230G-G--USTreasuryAll Ks&NgCo	22,386.24
Y010684	5230G-Health - all co	55,876.76
Y010685	5230G-Health -all DNY co	63,474.39
Y010686	5230G-Health -all LI co	38,454.22
Y010688	5230G-HR Operations Allocated	60.96
Y010691	5230G-HR SVP Allocated	7,246.38
Y010693	5230G-HR US Graduates	1,245.62
Y010703	5230G-HRBP Network Strat & SHE	85.79
Y010708	5230G-HRIS - General Exp	(935.77)
Y010723	5230G-Implementation - External	862,209.35
Y010724	5230G-Implementation - External G&A Exp	64,940.41
Y010726	5230G-Implementation - Internal G&A Exp	455.96
Y010733	5230G-Inclusion & Diversity	16,066.86
Y010737	5230G-Infrastr Proj-Other BP382	(1,211.57)
Y010740	5230G-Inside Sales Gas Growth A&G	3,316.21
Y010747	5230G-Interactive Exp	27,848.55
Y010755	5230G-Internal Audit- SHE	7,680.42
Y010762	5230G-Invest Plan Eng US	8.52
Y010765	5230G-Invest Plan US	117.02
Y010801	5230G-INVP1172 - AMAG Upgrades- BP382	(2,429.92)
Y010803	5230G-INVP1298 - FSSC Minor Works- BP382	25,015.50
Y010804	5230G-INVP1332A Gas Dist Appl- BP200	28,693.06
Y010819	5230G-INVP2582 LI GAS Cust to CSS Co37	(52,412.58)
Y010824	5230G-INVP2940-GRC Enterprise- BP382	(17,046.28)
Y010826	5230G-INVP2951 Legal Hold Review- BP383	2,182.04
Y010849	5230G-IS BRM-FSSC BP382	1,109.72
Y010856	5230G-IS BRM-Transmission BP382	1,815.74
Y010859	5230G-IS BRM-US Head BP382	15,685.21
Y010861	5230G-IS Communications BP382	34,247.97
Y010866	5230G-IS Finance BP382	36,515.44
Y010870	5230G-IS-Center of Excel BP382	38,366.15
Y010882	5230G-IS-Solution Del Ctr BP382	36,896.51
Y010892	5230G-K40132 GEN SHOPS GAS	143,486.90
Y010897	5230G-Ks Co Excl KSE Bank Fees Other	(55,562.57)
Y010901	5230G-Ks Co Excl KSE FLEET	54,113.88
Y010902	5230G-KS NYElec&GasDist	4,073.66
Y010904	5230G-L & ER Employee Relations-below	327.75
Y010905	5230G-L&D Employee Relations	127.64

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Project Analysis
 Operating Expenses by Component
 (Dollars)

Receiving Project - Key	Receiving Project - Text	Sum of OPEX - Amount
Y010906	5230G-Lab & Test Elec-All Companies	397.48
Y010907	5230G-Lab & Test Elec-D/T/G/Gen NE/NY	1,451.28
Y010908	5230G-Lab & Test Elec-Direct Charge	8,976.15
Y010909	5230G-Lab & Test Gas	37,445.77
Y010910	5230G-Lab & Test Gas-G DNY	8,753.90
Y010911	5230G-Lab & Test Gas-G NE/DNY	10,428.59
Y010912	5230G-Labor & Employee Relations	(4,616.20)
Y010916	5230G-Labor & Empl Rel DSNY-KS NY	4,365.29
Y010917	5230G-LEG CC All	5,263.03
Y010919	5230G-LEG CC M&A EXT LEGAL - All	1,144.84
Y010920	5230G-LEG CC M&A EXT LEGAL - KEDLI	50.00
Y010921	5230G-LEG Ops A&G All	12,509.07
Y010939	5230G-LEG RE All	14,275.27
Y010940	5230G-LEG REC Mgmt & Reg Comp	10,300.38
Y010941	5230G-LEG RI All Reg	367.64
Y010947	5230G-LEGCC FIN OPERATING EXP	876.80
Y010950	5230G-LEGCCOUT LEGAL SERVICES	324.80
Y010968	5230G-LIPA&Int Compl Ext Legal Srves	2,451.04
Y010970	5230G-LNG-Serv Co-Gas Direct	313.46
Y010971	5230G-LNG-Serv Co-Gas DNNY	1,453.23
Y010972	5230G-LNG-Serv Co-Gas w/o NIMO	33,016.30
Y010974	5230G-Low Income NY	3,835.13
Y010978	5230G-Main & Serv Replace KEDLI	2,141.40
Y010979	5230G-Main & Serv Replace NE&NY	256.43
Y010982	5230G-Maps & Records-D/G NE/NY	420.13
Y010983	5230G-Maps & Records-D/T/G NE/NYnoLIPA	3,723.67
Y010991	5230G-Market Strategy G & A Expense	540.55
Y010992	5230G-Market Strategy Gas Growth	690.14
Y010993	5230G-Market Strategy Policy Devel&Admin	6.68
Y011017	5230G-MDS Interval MD Ops-Serv Co	13,329.84
Y011021	5230G-Media Rel Corp-all co	82.75
Y011023	5230G-Misc&SpecBill Mgmt- SalaryCB KEDLI	8,388.93
Y011034	5230G-Natural Gas Transp Vehicles&Maint	1,190.83
Y011036	5230G-Network Strategy Exec All US	15,161.41
Y011043	5230G-New Prod & Energy Serv G&A Expense	49.12
Y011080	5230G-NHC&I Collections- CC Exp All G&E	135.45
Y011091	5230G-NHCustomer Fulfillment-Gas NE/NY	281.16
Y011127	5230G-NHMDS Interval MD Ops-Serv Co	(14,204.00)
Y011131	5230G-NHOperations - Elevate	539.37
Y011136	5230G-NHOps PerfAnaly/SixSigma-Gas NE NY	2,137.47
Y011159	5230G-NHOps Support Serv-All Companies	108.09
Y011172	5230G-NHProd Mgmt-Vendor-V&A BP240	(40,001.04)
Y011175	5230G-NHProd Mgmt-Vendor-V&A N02	93,964.49
Y011186	5230G-NHRes Plan-Serv Co-All Gas	1,120.97
Y011190	5230G-NHRes Plan-Serv Co-TD&G	87.34
Y011197	5230G-NHSDC1 AM Bundle #13 - BP239	425.03
Y011198	5230G-NHSDC1 AM Bundle #17 - BP383	4,930.94
Y011199	5230G-NHSDC1 AM Bundle #26 - BP232	503.46
Y011200	5230G-NHSDC1 AM Bundle #27 - BP234	276.94
Y011201	5230G-NHSDC1 AM Bundle #9 - BP387	11,364.40
Y011204	5230G-NHSDC2 AM Bundle #2- BP383	84,600.07
Y011206	5230G-NHShared Services Exec	226.28
Y011207	5230G-NHSvcDel-Commodity Svc BP382	(102,763.19)
Y011208	5230G-NHSvcDel-Ent Svc-Comp BP382	506,680.53
Y011209	5230G-NHSvcDel-Ent Svc-Dsktp BP382	531,710.31
Y011211	5230G-NHSvcDel-Network Serv BP603	145,422.45
Y011212	5230G-NHSvcDel-Service Integ BP382	575,866.44
Y011215	5230G-NHTDC Front Desk Mgmt- Contr	1,212.76
Y011220	5230G-NHUS CNI - Tech Services BP239	3,183.62
Y011221	5230G-NHVP Operations Supp-All Companies	65.72
Y011227	5230G-NS Director Gas NE&NY	297.30
Y011228	5230G-NS Director Gas NY	123.13
Y011230	5230G-NS Reg Support NE&NY	327.29
Y011231	5230G-N--Tax All Ks&NgCo Indirect Tax	36,947.53

Keyspan Gas East Corporation d/b/a National Grid
Test Year Project Analysis
Operating Expenses by Component
(Dollars)

Receiving Project - Key	Receiving Project - Text	Sum of OPEX - Amount
Y011233	5230G-NY Comm & Cust	92,557.58
Y011234	5230G-NY Comm & Cust Civic	(117.42)
Y011237	5230G-NY Comm & Cust Civic All	4,334.41
Y011238	5230G-NY Comm & Cust Civic Dw Gas	1,921.41
Y011239	5230G-NY Comm & Cust Don KEDLI	30,110.61
Y011240	5230G-NY Comm & Cust Donation Dw Gas	2,434.45
Y011243	5230G-NY Comm & Cust Dw Gas	11,815.57
Y011244	5230G-NY Comm & Cust KEDLI	2,009.56
Y011245	5230G-NY Perf & Strategy	11,498.64
Y011248	5230G-NY Pres Civic	(7,074.40)
Y011251	5230G-NY Pres Exec	1,606.30
Y011252	5230G-NY Pres Exec All	64.28
Y011253	5230G-NY Pres Exec KEDLI	12,900.00
Y011254	5230G-NYG Const DNY Svc Co	7,964.50
Y011255	5230G-NYG Const NY Gas Svc Co	5,573.61
Y011256	5230G-NYG Const Svc Co Direct	178,200.35
Y011258	5230G-NYG DmgePrev SVC Co Direct	40.00
Y011263	5230G-NYG VP- DNY Gas-Svc Co	291,447.75
Y011264	5230G-NYG VP- NY Gas- Svc Co	111,642.81
Y011265	5230G-NYG VP Svc Co Direct	22,597.90
Y011268	5230G-Operations - Elevate	26,984.56
Y011269	5230G-Operations EVP- ALL	(112,733.98)
Y011276	5230G-Ops Perf-Maj Sys Co-Gas NE NY	(46,924.93)
Y011286	5230G-Ops Perf-QA / QC-Gas NE & NY	30,239.01
Y011289	5230G-Ops Perf-Serv Co-Field QA / QC	111,961.33
Y011297	5230G-Ops Support Serv-All Companies	382.25
Y011302	5230G-Ori&PrVolMkt - All Gas Dist	21,694.51
Y011306	5230G-Outsourcers Collections KEDLI	21,844.52
Y011308	5230G-Payroll Management- Contr	24,570.60
Y011309	5230G-Payroll Management- Exp	363.10
Y011314	5230G-Physical Security BP382	44,654.28
Y011315	5230G-Physical Security NYE BP382	6,217.11
Y011316	5230G-Physical Security NYG BP382	1,173.73
Y011327	5230G-Policy&Rates Policy Develop	1,699.65
Y011355	5230G-Prc&Sys-MWork Supp BP382	39.31
Y011359	5230G-Pres Reg Eng KEDLI	290.14
Y011360	5230G-Pres Reg Eng NE&NY	4,388.25
Y011361	5230G-Pres Reg Exp NE&NY	4,887.11
Y011362	5230G-Proc Indirects	9,910.10
Y011363	5230G-Proc IS Tel	2,364.63
Y011364	5230G-Proc Process & Sys	19.27
Y011365	5230G-Proc US Ops	56,450.85
Y011368	5230G-Procure to Pay- Exp	168.65
Y011371	5230G-Procurement Exec	7,264.21
Y011376	5230G-Prod Mgmt-Vendor-V&A B03	6,672.81
Y011379	5230G-Prod Mgmt-Vendor-V&A BP240	73,383.95
Y011381	5230G-Prod Mgmt-Vendor-V&A- BP382	185,066.40
Y011384	5230G-Prod Mgmt-Vendor-V&A N02	(79,982.84)
Y011388	5230G-Program Strategy-LIPA&NY Emp Train	55.76
Y011397	5230G-Property Strategy KS	211.25
Y011399	5230G-Property Strategy NG & KS	11.24
Y011400	5230G-Protect & Compl- Exp CC G&E	641.51
Y011401	5230G-Protect & Compl- Exp CC Reg Co	367.27
Y011402	5230G-Protect & Compliance- Salary G&E	37.58
Y011427	5230G-PS NG & KS Dev Business Cases	19,163.40
Y011429	5230G-PS NG & KS General Admin	84.69
Y011435	5230G-PS NG & KS Strategies & Plans	3,745.80
Y011436	5230G-Pynt Proc- CRIS&CAS Exp KSLI	3,358.96
Y011438	5230G-Pynt Proc- CRIS&CAS Lbox KEDLI	445,251.33
Y011439	5230G-Pynt Proc- CRIS&CAS Salary LI E&G	18,298.69
Y011440	5230G-Pynt Proc- Mgmt Exp G&E	36,821.96
Y011443	5230G-Pynt Proc- Mgr Exp AS G&E	46.08
Y011457	5230G-RD&D Gas NE&NY	188.15
Y011483	5230G-RE Corp-KS & NG Admin & General	770.72

Keyspan Gas East Corporation d/b/a National Grid
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 Operating Expenses by Component
 (Dollars)

Receiving Project - Key	Receiving Project - Text	Sum of OPEX - Amount
Y011486	5230G-RE Corp-KS & NG Manage Real Estate	2,171.28
Y011497	5230G-RE EDel-NG & KS Manage Real Estate	161.34
Y011506	5230G-RE Lease-NG & KS	985,354.21
Y011508	5230G-RE Lease-Res Woods	1,208,788.65
Y011523	5230G-RE L-Res Wds Manage Real Estate	7,222.85
Y011531	5230G-RE NY DN all Admin & General	381.60
Y011534	5230G-RE NY DN all Manage Real Estate	11,954.74
Y011544	5230G-RE Property Tax-KS & NG	22.29
Y011545	5230G-RE PT-KS & NG Admin & General	251.18
Y011546	5230G-RE PT-KS & NG Manage Property Tax	282,029.37
Y011575	5230G-Recruiting Empty Relations-below	4,984.47
Y011576	5230G-Recruitment	78,037.52
Y011583	5230G-Reg & Pricing Exec- KEDLI	20,112.00
Y011587	5230G-Reg & Pricing NY- ALL NY	833.91
Y011588	5230G-Reg & Pricing NY- KEDLI	58,032.53
Y011589	5230G-Reg & Pricing NY- NY GAS	10.40
Y011592	5230G-Reg & Proc Exc- ALL	15.99
Y011611	5230G-Reg Strat&Int Anlytc- ALL GAS	1,449.70
Y011621	5230G-Reg&Pricing NY- ALL NY	2,241.62
Y011626	5230G-Regulatory Pricing- ALL NY REG	1,879.94
Y011629	5230G-Regulatory Pricing- NY GAS	785.61
Y011634	5230G-Res Plan-Serv Co-All Gas	1,894.05
Y011639	5230G-Res Plan-Serv Co-TD&G	56.89
Y011642	5230G-ResCollections- Exp All Co	43.00
Y011644	5230G-Risk & Compl All Co.s	764.47
Y011645	5230G-Risk Management	(65.72)
Y011649	5230G-Safety DNY exl LIPA	3,595.55
Y011650	5230G-Safety DNY incl LIPA	8,005.67
Y011651	5230G-Safety DNY-KDLI	8,821.33
Y011652	5230G-Safety Mgnt	68,663.77
Y011653	5230G-Sales - Downstate NY G&A Exp	2,000.00
Y011655	5230G-Sales - DSNY Gas Growth	1,707.42
Y011656	5230G-Sales Operations Customer Support	32,331.53
Y011658	5230G-Sales Operations Gas Growth A&G	21,744.11
Y011659	5230G-Sales Ops A&G G&A Exp	21,689.56
Y011660	5230G-Sales Ops Business Incentives	(11,701.49)
Y011662	5230G-Sales Ops Outside Services	(1,349.37)
Y011665	5230G-Sales Ops Residential Incentives	7,607.65
Y011667	5230G-Sales Ops Utility Service Support	105,487.39
Y011668	5230G-SAP Cutover - CMS	9,687.38
Y011669	5230G-SAP Cutover - Control Ctr	942.52
Y011671	5230G-SAP Cutover - NYG	1,933.00
Y011673	5230G-SDC1 AM Bundle #12 Co 36 Gas	68,338.38
Y011676	5230G-SDC1 AM Bundle #18- BP399	40,595.06
Y011677	5230G-SDC1 AM Bundle #19 Co 37	9,115.93
Y011678	5230G-SDC1 AM Bundle #23 - Co 36 Dist	5,209.87
Y011681	5230G-SDC1 AM Bundle #3 - BP384	11,903.42
Y011682	5230G-SDC1 AM Bundle #5 - BP382	27,040.81
Y011685	5230G-SDC2 AM Bundle #1 - BP382	3,741.54
Y011686	5230G-SDC2 AM Bundle #10 - BP387	2,994.40
Y011687	5230G-SDC2 AM Bundle #11 - BP239	501.48
Y011690	5230G-SDC2 AM FixedMgmt+Infrst-BP382	2,462.59
Y011693	5230G-Serv Conn Gas-KEDLI/KEDNY	2,360.40
Y011698	5230G-Service Del - ES - P2- BP382	121.70
Y011699	5230G-Service Del - ICE - P2- BP382	1,365.23
Y011700	5230G-Service Del - ICE - P3- BP382	(3,788.59)
Y011701	5230G-Service Del - MDS - P2- BP382	5,041.37
Y011702	5230G-Service Del - MDS - P3- BP382	1,801.99
Y011703	5230G-Service Del - Prog - P2- BP382	2,510.62
Y011705	5230G-Service Del- ES - P3- BP382	20,798.12
Y011708	5230G-Service Del-Netrks-P3- BP382	161,849.71
Y011709	5230G-Service Management BP382	2,103.65
Y011710	5230G-Shared Services Exec	92,648.65
Y011711	5230G-SHE VP	700.51

Keyspan Gas East Corporation d/b/a National Grid
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 (Dollars)

Receiving Project - Key	Receiving Project - Text	Sum of OPEX - Amount
Y011712	5230G-SHE VP All co	3,267.39
Y011713	5230G-SHE VP- Reg Comp w/gas	78.23
Y011714	5230G-SIR DNY	20,120.54
Y011716	5230G-SIR NE/NY	131.97
Y011721	5230G-Six Sigma Deployment G&A Exp	160,352.70
Y011726	5230G-SMI - P3- BP382	(37,772.84)
Y011735	5230G-SS Perf Mgmt Admin	139.27
Y011739	5230G-SS Training Admin	1,714.36
Y011742	5230G-Stat Anal & Perf	58,761.43
Y011743	5230G-Storms Gas	(8,341,163.01)
Y011744	5230G-Strat & Mkt Intel	62,307.74
Y011745	5230G-PPM&R BP382	691.50
Y011749	5230G-Strategic Marketing Gas Growth	993,846.71
Y011751	5230G-Strategic-all co	10,694.20
Y011755	5230G-Subst & OHL Proc	12,126.06
Y011757	5230G-Supplier Diversity	14,225.43
Y011758	5230G-Supply Chain Bus Sup BP382	168,114.29
Y011759	5230G-SvcDel-Commodity Svc BP382	239,126.43
Y011760	5230G-SvcDel-Ent Svc-Comp BP382	150,587.44
Y011761	5230G-SvcDel-Ent Svc-Dsktp BP382	(34,607.00)
Y011762	5230G-SvcDel-Network Serv BP382	956,973.90
Y011764	5230G-SvcDel-Network Serv BP384	358,152.80
Y011765	5230G-SvcDel-Network Serv BP386	55,202.20
Y011767	5230G-SvcDel-Perf&Invest BP382	331,504.80
Y011769	5230G-SVP- All Regions Elec,Gas,Trans	30,277.85
Y011770	5230G-SVP- All Regions Gas	37,781.08
Y011771	5230G-SVP Direct	12,746.43
Y011773	5230G-SVP Finance All Op Co.s	3.77
Y011779	5230G-Tact Sourcing- Mgmt Exp	125.90
Y011780	5230G-Tact Sourcing- Mgmt Salaries	9,278.78
Y011783	5230G-TDC Front Desk Mgmt- Exp	2,025.15
Y011786	5230G-TDC Front Desk Mgmt- Salaries	93,565.54
Y011787	5230G-Tech Training Develop & Design	123,725.64
Y011791	5230G-Technical Training Gas DSNY	28,873.89
Y011792	5230G-Technical Training Process	574.21
Y011793	5230G-TES- General Exp	1,114.09
Y011794	5230G-TES- General Salaries	293.93
Y011796	5230G-TES- HR Trans Contr	313,090.06
Y011797	5230G-TES- HR Trans Exp	1,606.17
Y011803	5230G-Transform PMO/DA - P3- BP382	305,847.29
Y011808	5230G-UESC Gas Project Mgmt	(292,707.48)
Y011817	5230G-UPS NY ALL NY REGULATED COS	629.82
Y011819	5230G-UPS NY Ext LEGAL - KEDLI	1,261.00
Y011822	5230G-UPS NY Outside Services All NY Reg	727.34
Y011826	5230G-US CNI - Tech Services BP239	5,245.64
Y011829	5230G-US CNI-EMS BP382	99.86
Y011830	5230G-IS2631 US CNI GMS	355,873.00
Y011831	5230G-US CNI-Support Mgmt BP382	489.05
Y011832	5230G-US Controller All Op CO.s	15,560.44
Y011838	5230G-US Exec All US	1,532.57
Y011844	5230G-US Finance BAU Spend	2,657.83
Y011845	5230G-US FSSC BP382	16,833.92
Y011852	5230G-US HR Bus Partner Allocated	875.06
Y011856	5230G-US InvestorRelations All Op Co.s	13,791.03
Y011858	5230G-US LTC Mgmt Allocated	(5,239.02)
Y011860	5230G-US Strategy	17,929.44
Y011870	5230G-VP CA&RM-All Gas & Elec	1,643.32
Y011875	5230G-VP Cust & Bus Strategy Corp Giving	31.41
Y011879	5230G-VP Cust & Bus Strategy G&A Expense	7,765.67
Y011880	5230G-VP Cust & Bus Strategy OS	8.66
Y011887	5230G-VP Ener Proc - All Gas & Elec Dist	7,459.65
Y011888	5230G-VP Ener Proc - All Gas Dist	61.14
Y011893	5230G-VP Lit, Env & Empl ALL Companies	(205.71)
Y011905	5230G-VP Marketing & CE Employee Train	142.44

Keyspan Gas East Corporation d/b/a National Grid
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Receiving Project - Key	Receiving Project - Text	Sum of OPEX - Amount
Y011906	5230G-VP Marketing & CE G&A Exp	15,189.93
Y011909	5230G-VP NY Reg ALL NY REGULATED COS	177.02
Y011911	5230G-VP NY Reg Ext LEGAL - KEDLI	22,662.68
Y011917	5230G-VP Operations Supp-All Companies	5,040.05
Y011920	5230G-VP Sales A&G G&A Exp	49,323.37
Y011921	5230G-VP Sales Employee Training	3,755.55
Y011927	5230G-VP Stand, Pol & Code GAS	100,317.66
Y011928	5230G-VP Stand, Pol & Code US	238.91
Y011929	5230G-VP TDC Exp- Cont	1,000.88
Y011931	5230G-VP TDC Exp- Exp	(11,254.98)
Y011932	5230G-VP TDC Exp- Salaries	35.03
Y011953	5230G-Work Supp Gas-G DNY	11,032.44
Y011954	5230G-Work Supp Gas-Gas NE/NY	860.90
Y011961	5230G-WS Gas Supp - All Gas Dist	26,383.94
Y011977	5230G-X- Cust Choice-Direct-KEDLI	616,675.66
Y011978	5230G-X- Cust Intell-Direct-KEDLI	26,759.50
Y011987	5230G-X--Claims Dir KEDLI	3,446.13
Y011988	5230G-X--Claims Direct KEDLI	7,398,937.73
Y011989	5230G-X--Direct KEDLI	6,868,965.51
Y011990	5230G-X--Direct KEDLI CashCMComp	5,000.00
Y011996	5230G-X--Tax Direct KEDLI	114,780.69
Y040576	5230G-ServCo Facility Charges	602,982.93
Y042287	5230G-Servco. Asset Charge	61,217.22
Y042321	5230G-Purchase Order Conversion A	21,320.09
Y042351	5230G-Purchase Order Conversion B	(2,227.15)
Y042791	5230G-Complex Proj Mgmt-Serv Co-Direct	752.64
Y042903	5230G FSSC INVP1549B-MetrReadg-BP	(9,467.53)
Y043084	5230G Infra-2732-Undercap ProjWrit	(1,287.14)
Y043114	5230G Infra-INVP3357-TelcomMinrWks	4,332.04
Y043634	5230G-PhysSecur- Guard Svc NYDS G0	69,990.92
Y043636	5230G-PhysSecur- Guard Svc NYDS G1	(45,983.53)
Y043643	5230G-PhysSecur- Tech Svc NYDS G06	178,437.11
Y043645	5230G-PhysSecur- Tech Svc NYDS G15	32,632.74
Y043655	5230G-Prod Mgmt-Vendor-Misc 382	37,634.47
Y043734	5230G-AGC&D FERC Labor&Exp All Co.s	2,859.91
Y043760	5230G-AGC&D FERC Labor&Exp All Gas	1,184.80
Y043843	5230G-AGC&D MA Reg Labor&Exp All Co.s	14.53
Y044012	5230G-CMS D&S- All Retail	41.87
Y044136	5230G-Empl Ext Leg All NY Ex LIPA	2,541.58
Y044142	5230G-Empl Labor&Exp KEDNY/KEDLI	199.60
Y044156	5230G-Employee Com-all co	18,330.32
Y044254	5230G-Envir Ext Leg KEDNY/KEDLI	2,975.74
Y044258	5230G-Envir Labor&Exp KEDNY/KEDLI	457.83
Y044364	5230G-Federal Affairs	95,501.56
Y044403	5230G-Fleet Maint-NYC/LI - Alloc	2,549.85
Y044414	5230G-Govt Rel NY- All NY co	9,362.22
Y044478	5230G-L&D US Gas	7,135.60
Y044489	5230G-LEG CC Comm Ext Leg All Gas	487.72
Y044648	5230G-LEG CC M&A Labor&Exp All	454.92
Y044880	5230G-LIPA & IC Ext Leg All NY Ex LIPA	456.79
Y044882	5230G-LIPA & IC Ext Leg KEDNY/KEDLI	59.28
Y044900	5230G-Lit Env&Emp Labor&Exp KEDNY/KEDLI	2,341.35
Y044953	5230G-Litiga Ext Leg All NY Ex LIPA	(3,511.88)
Y044955	5230G-Litiga Ext Leg KEDNY/KEDLI	(464.56)
Y044959	5230G-Litiga Labor&Exp KEDNY/KEDLI	999.18
Y044996	5230G-Media Rel Corp-all co	16,579.06
Y045377	5230G-Reg&Pricing Exec- ALL REG EX LIPA,	26.08
Y045435	5230G-Regulatory Pricing- KEDNY KEDLI	58.89
Y045443	5230G-Res Plan-Serv Co-Gas DNNY	2,330.81
Y045458	5230G-SIR group NE/NY	(101.79)
Y045484	5230G-ServCo NY	152.81
Y045573	5230G-VP M&F Labor&Exp All Co.s	11.85
Y045709	5230G-Reg & Proc Exc- ALL REG EX LIPA	86.08
Y045710	5230G-Reg ACE- ALL REG EX LIPA	1,995.00

Keyspan Gas East Corporation d/b/a National Grid
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Receiving Project - Key	Receiving Project - Text	Sum of OPEX - Amount
Y045711	5230G-Reg Strat&Int Anlytc- ALL REG EX L	1,023.13
Y045712	5230G-Reg&Pricing Exec- ALL REG EX LIPA	8,221.51
Y045713	5230G-Reg&Pricing Exec- Elec&Gas EX LIPA	20.44
Y045852	5230G-Fin Exec Empl Relations Exp	130.58
Y045858	5230G-VP Treasury Empl Relations Exp	48.61
Y046373	5230G-PhysSecur-Tech Svc NYDS G06	(4,025.00)
Y046375	5230G-PhysSecur-Guard Svc NYDS G22	101,018.55
Y046379	5230G-PhysSecur-Tech Svc NYDS G22	12,547.00
Y046483	5230G-Res Plan-Serv Co-TD&G	391.27
Y046743	5230G-Tax All Ks&NgCo Indirect Tax	8,128.38
Y047123	5230G--Vz Service Mgmt BP482	460,749.37
Y047391	5230G-ServCo All Ks&NgCo	(138,377.35)
Y047422	5230G-Ctrls Exc All Co.s	11.31
Y047509	5230G-Inc Tax All Ks&NgCo	90,831.59
Y047676	5230G-All Ks&NgCo Invmgt Mgmt	(6,643.71)
Y048020	5230G-FBP Ops All KS and NG Co	62.41
Y048051	5230G-FP&A All Co.s	11.31
Y048082	5230G-US Finance BAU Spend	1,808.34
Y048113	5230G-All Ks&NgCO ACCTG	184.80
Y048139	5230G-Fleet Maint-KS LI - Alloc	70,608.08
Y048184	5230G- VM Minor Apps Bill Pool C05	4,871.56
Y048250	5230G- VM Minor Apps Bill Pool G281	23,267.08
Y048371	5230G-ED & CorpCit Don G225	(9,309.00)
Y048378	5230G-ED & CorpCit Don G151	57,135.62
Y048400	5230G-ED& CorpCit Spons G225	7,541.28
Y048416	5230G-ED& CorpCit Spons G131	64.87
Y048427	5230G-ED& Corp Citi Spons Prof G225	1,038.77
Y048449	5230G-ED& Corp Citi Spon Profit 523G	3,156.00
Y048519	5230G-Corrosion NE&NY	25,633.80
Y048772	5230G-IS CNI Tech Services BP239	998.94
Y048776	5230G-IS NW Contracts BP383	92,632.06
Y048778	5230G-IS P_Security All LI - G15	4,213.59
Y048780	5230G-IS P_Security KS Reg NE-G20	3,062.48
Y048790	5230G-IS VM-SAP License BP=All Co	52,900.24
Y048792	5230G-VM - Allegro Gas G5200	49,189.66
Y049284	5230G-CMS D&S-KEDLI and LIPA	39.13
Y049326	5230G-Accounting Solutions-G024	16,543.46
Y049327	5230G-Accounting Solutions-G104	105,479.12
Y050191	5230G-DWS NY All Cos	5.83
Y050223	5230G-LEG Real Est KEDLI	271.56
Y050224	5230G-LEG Real Est KEDNY/KEDLI	(2,770.78)
Y050237	5230G-Litiga Gen KEDLI	254.85
Y050242	5230G-NE Rev Require-All REG excl hydros	118.62
Y050267	5230G-UPS NY All Cos	0.76
Y051906	5230G-Escalations NY	6.20
Y051908	5230G-Low Income DNY	5,239.87
Y051910	5230G-Low Income NY ex LIPA	14.06
Y051916	5230G-Prog Dev & Govern All	978.43
Y051919	5230G-SS Accolades	28.83
Y052357	5230G-LEG Reg Compl&FERC All Cos	7,335.38
Y052358	5230G-LEG Reg Compl&FERC All Gas	14,979.99
Y052362	5230G-LEG Reg Compl&FERC KEDNY/KEDLI	21,468.30
Y052369	5230G-VP M&F All Companies	965.44
Y052655	5230G-All Ks&NgCo	2,954.17
Y052705	5230G-INVP3482-RouteSmart Implmnt	(8,147.16)
Y052746	5230G-Sales Operations KEDLI	(189,065.50)
Y052784	5230G-Process Excellence CoE	4,942.72
Y052805	5230G-PEX CoE Incremental	521,599.06
Y052826	5230G-Meter-to-Cash Director	21,829.44
Y052895	5230G-IS2680 USGasMgtAudit	488.50
Y052998	5230G-Media Relations NY	942.80
Y053019	5230G-Bank Services	1,456.42
Y053180	5230G-R&P Exec- All REG excl hydros	1,971.00
Y053244	5230G-Communications & Cust LIPA	317.36

Keyspan Gas East Corporation d/b/a National Grid
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 Operating Expenses by Component
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Receiving Project - Key	Receiving Project - Text	Sum of OPEX - Amount
Y053254	5230G-Business Resiliency	371.51
Y053748	5230G-INVP 3040 DRS Tact Sec.Invest	(2,530.66)
Y053749	5230G-INVP 3492 ComplIntegServFndtin	4,401.35
Y053750	5230G-INVP 3564 CustomerChoice ESCO	604.05
Y053751	5230G-INVP 3600 Web Initiatives	6,131.22
Y053753	5230G-INVP 3617B KEDNYAssetReplace	470.69
Y053754	5230G-INVP 3629 Cascade Sys for Gas	(2,618.11)
Y053930	5230G-2695 IS Tran Amortization	1,240,616.45
Y053960	5230G-USFP Business Improvement	(1,479.61)
Y053992	5230G-Complex Project Management	1,334.93
Y054004	5230G-CmplxProjMgmt ServCo GAS	6.95
Y054031	5230G-Contract Management	19.03
Y054096	5230G-IS 2775 SDC2 - WiPro USFP G020	198,954.66
Y054291	5230G-Customer Reporting & Analysis	2,370.42
Y054353	5230G-Bundle #32 CSS Sys Ph2	150,942.23
Y054355	5230G-INVP3642 Replace MDSI Device	8,777.98
Y054356	5230G-INVP3644 IE9 Browser Upgrade	(534.92)
Y054457	5230G-DGC&VP Legal-NY Reg	22.23
Y054464	5230G-UPS NY Legal-NY Reg	5,279.00
Y054654	5230G-Project Development	1,202.03
Y054661	5230G-Asset Mgmt VP	57.39
Y054681	5230G-Volunteering	10.44
Y055137	5230G-2736 INVP3637 DTS Enhancemts	722.83
Y055201	5230G-2733 INVP2951 Legal Hold	117.90
Y055229	5230G-2733 INVP3612 One Step Cash	6,195.64
Y055244	5230G-2738 INVP3614A1 IAM Ph2	8,550.90
Y055271	5230G-2738 INVP3614B1 CNI SIEM	4,324.46
Y055298	5230G-2738 INVP 3614B7 CNI Acc R&D	(12,682.12)
Y055460	5230G-2738 INVP3614B41 CNI Anti-Vr	4,219.87
Y055541	5230G-2738 INVP3614D1 NetAccess NAC	(1,913.02)
Y055595	5230G-2738 INVP3614E1 DB Compliance	2,251.66
Y055622	5230G-2738 INVP3614F1 NERC CIP V5US	(268.32)
Y055750	5230G-ServCo Home Cost Center Residuals	230,330.66
Y055921	5230G-Reg Sup & Reportg Gas&Elect	30.01
Y055993	5230G-SvcDel-Ntwrk Serv-Lighttower	40,804.28
Y056080	5230G-Prc&Sys-MWork Supp	541.03
Y056081	5230G-Supply Chain Bus Sup	20,350.60
Y056194	5230G-P2P Master Data	9,297.70
Y056195	5230G-SUS/Resolver/P2P	502.16
Y056300	5230G-SvcDel-Commodity Svc BP382	43,611.81
Y056348	5230G-Accounting	1,179.12
Y056382	5230G-External Reporting	13,774.78
Y056500	5230G-INVP1695 NW Strat Minorwrks	(7,844.79)
Y056501	5230G-INVP2864 US GIS Lbase	3,379.50
Y056504	5230G-INVP2495H GMS EOLFram	(1,311.62)
Y056618	5230G-Oth Control Deficiencies	33,005.58
Y056622	5230G-Yr End Audit Coordination	17,695.12
Y056869	5230G-VM Minor Apps Bill Pool	1,209.12
Y056964	5230G-Non Utility Billing	1,660.40
Y056977	5230G-ICE-Enterprise Serv	72,795.48
Y057004	5230G-ICE-RTB-Activat&Oth	2,013.52
Y057100	5230G-US Academy Exp	254.02
Y057114	5230G-US Academy Outside Svcs	(17,873.11)
Y057166	5230G-Oracle ULA Agree	109,736.63
Y057229	5230G-Customer Offices	106,574.11
Y057230	5230G-Customer Offices	388,861.66
Y057231	5230G-Customer Care	9,376.51
Y057232	5230G-QMON	(300,002.54)
Y057253	5230G-A&G OutSrv C&I CollectGen Exp	90,365.10
Y057254	5230G-A&G OutSrv C&I Stratgy GenExp	82,131.43
Y057289	5230G-ICE - Datalinks	(9,474.38)
Y057398	5230G-Variable Pay From Payroll	20,385.09
Y057489	5230G-ES H&W Admin Empryion	115,262.42
Y057519	5230G-Sales Ops All Gas Retail	4,573.79

Keyspan Gas East Corporation d/b/a National Grid
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 Operating Expenses by Component
 (Dollars)

Receiving Project - Key	Receiving Project - Text	Sum of OPEX - Amount
Y057561	5230G-OEEexpenses	3.22
Y057575	5230G-OEOutside S	5,240.62
Y057656	5230G-INVP1293 FY15 CSS Mnr Wrks	28,285.75
Y057657	5230G-INVP2575A US Fmt Off Rdmap	18,791.52
Y057658	5230G-INVP2915 Email & Collab	3,671.10
Y057660	5230G-INVP3425 Wireless Network	662.18
Y057661	5230G-INVP3600B US Web Init 2	1,894.32
Y057663	5230G-INVP3667 Sharepoint Feasibi	4,392.20
Y057664	5230G-INVP3669 Strtgy for Ecosyst	24,513.51
Y057665	5230G-INVP3670 Legacy JCAPS Decom	3,741.04
Y057667	5230G-INVP3723 Cust & Dig Mnr Wrk	9,175.34
Y057668	5230G-INVP3839 NY Retail Access M	11,350.71
Y057874	5230G-Non Utility Billing- OS	16,416.69
Y057937	5230G-Digital	141,536.71
Y057938	5230G-Interactive Exp and Tech	15,552.09
Y057939	5230G-Mbership Conf and Train	1,090.49
Y057959	5230G-Lab & Test-Gas-DNY-CGI	37,918.92
Y057969	5230G-Variable Pay	(90,692.67)
Y058016	5230G-Energy Risk Mgmt	34,704.21
Y058046	5230G-SvcDel-Commodity Svc MDS	(33,991.93)
Y058204	5230G-Fleet R3 USFP BI Payrl	(175,107.68)
Y058209	5230G-Net Strat R3 USFP BI Payrl	1.13
Y058574	5230G-CCNY Interpreter KEDLI	81,785.26
Y058576	5230G-CCNY Training KEDLI	3,085.83
Y058638	5230G-IS2732 INVP3678 Ngrid.com Upg	(106.08)
Y058714	5230G-IS2612 BRM Sanction Cost	11,059.00
Y058730	5230G-VP G&A Expense	1,697.82
Y058760	5230G-ESRI	(35,539.84)
Y058788	5230G-IS2628 VM BMC	8,023.82
Y059513	5230G-IS2603 Coml Supplier Contr	22,836.45
Y059542	5230G-IS2732 INVP2927 Dsktop Refrsh	94,300.74
Y059863	5230G-QMON Accts Proc All	9,754.39
Y059873	5230G-Outsourcers C&C KEDLI	999,671.78
Y059874	5230G-Outsourcers Moves KEDLI	357,859.18
Y059886	5230G-VP GasConstr-AllGASAreas-OPEX	1,491.29
Y059906	5230G-ServCo Adjusted Charges	(76,907.80)
Y059981	5230G-ServCo Adjusted Charges	9,867.27
Y059994	5230G-IS2736 INVP3862 CCH-Maxmo Cnv	20,317.68
Y060000	5230G-IS2736 INVP2935 USMblDevRfrsh	3,928.73
Y060166	5230G-Acct Maint Director All G&E	7.20
Y060168	5230G-AP Metro KEDLI	2,987.82
Y060169	5230G-AP Nbro KEDLI	264.09
Y060170	5230G-AP Syr KEDLI	8,134.95
Y060281	5230G-MDS-Variable	89,999.68
Y060333	5230G-MDS-Non-Xerox	2,572.64
Y060354	5230G-MDS-Fixed Chrgs (Foundation)	247,306.19
Y060362	5230G-Govt Relation NY comp	60,161.79
Y060372	5230G-Bill Deliv Svcs- Mailing	55,794.30
Y060503	5230G-IS2628 VM SAP	37,391.77
Y060553	5230G-Environmental Policy	100.78
Y060583	5230G-PEX Gas All Gas Ops Adm & Gen	297.87
Y060585	5230G-PEX Proj Mgmt All Ops A&G	213.31
Y060586	5230G-PEX Proj Mgmt Gas Ops A&G	2.51
Y060737	5230G-INVP3737 US CNI GMS SCADA	28,748.22
Y060898	5230G-BPS EHR 1 Out Consult	(762,695.49)
Y060899	5230G-Finance EHR 1 Out Consult	(600,311.73)
Y060900	5230G-IT Delivery EHR 1 Out Consult	2,123,499.25
Y060901	5230G-Payroll EHR 1 Out Consult	47,024.21
Y060902	5230G-PMO EHR 1 Out Consult	1,074,825.36
Y060904	5230G-Supply Chain EHR1 Out Consult	236,880.78
Y061107	5230G-SvcDel-Ent Svc-Comp	867.93
Y061134	5230G-SvcDel-Ent Svc-Dsktp	115,663.34
Y061161	5230G-SvcDel-Network Serv	72,600.07
Y061188	5230G-SvcDel-Perf&Invest	35,814.88

Keyspan Gas East Corporation d/b/a National Grid
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 Operating Expenses by Component
 (Dollars)

Receiving Project - Key	Receiving Project - Text	Sum of OPEX - Amount
Y061215	5230G-IS2656 TSYS	242,463.07
Y061236	5230G-SvcDel-Netrwk Serv	142,430.14
Y061386	5230G-4052 Metrics A&G	4.79
Y061387	5230G-4054 Adv Analyt A&G	18.64
Y061446	5230G-INVP2204F Cust Cont Ctr Upg	10,661.74
Y061482	5230G-Accts Proc Metro All G&E	10,378.49
Y061483	5230G-Accts Proc Metro All KS	5,881.22
Y061484	5230G-Accts Proc Metro KEDLI	7,714.54
Y061485	5230G-Accts Proc NBRO All G&E	1,210.25
Y061487	5230G-Accts Proc Syracuse All G&E	5,377.92
Y061488	5230G-Accts Proc Syracuse KEDLI	10,892.85
Y061490	5230G-AP Quality & Perf All G&E	2,101.95
Y061668	5230G-IS2628 VM SAP	180,776.99
Y061713	5230G-Oracle ULA Agree	22,566.19
Y061717	5230G-PhysSecur-Staff Cost	93.55
Y061813	5230G-Prod Mgmt-Vendor-V&A-	45,880.44
Y061867	5230G-Prod Mgmt-Vendor-Misc	38,037.70
Y061921	5230G-SvcDel-Commodity Svc1	(3,617.24)
Y061948	5230G-SvcDel-Network Serv	6,678.69
Y061975	5230G-Design Opt-Sol Arch - NA	10,565.69
Y062002	5230G-INVP2940-GRC Enterprise-	15,015.95
Y062029	5230G-AppMgt-SDC1-Cust&Leg	9,294.52
Y062056	5230G-IS-Solution Del Ctr	(3,219.12)
Y062083	5230G-SDC2 AM Bundle #1 -	1,007.85
Y062110	5230G-SDC2 AM FixedMgmt+Infrr-	3,971.46
Y062132	5230G-NHSDC2 AM Bundle #2-	19,596.16
Y062139	5230G-SDC2 AM Bundle #10 -	1,153.51
Y062146	5230G-SDC2 AM Bundle #11 -	56.26
Y062163	5230G-IS CNI Tech Services	137.17
Y062177	5230G-Prod Mgmt-Vendor-V&A NO2	(148,263.51)
Y062207	5230G-NHSvcDel-Commodity Svc	110.29
Y062306	5230G-IS 2675 Other Misc - CRISP	41,541.77
Y062368	5230G-INVP3883 Mob Dev Refresh-	118.44
Y062378	5230G-INVP3999a Iris Prog Def Phse-	23,340.55
Y062406	5230G-Gas Cmplx Construct Oversight	0.15
Y062407	5230G-Gas Cmplx Construct-Oversight	7,462.05
Y062408	5230G-Gas Cmplx Project Management	7.45
Y062409	5230G-Gas Cmplx Project Mngt	331.76
Y062410	5230G-Gas Cmplx Construct-Ovrsght	9,330.17
Y062411	5230G-Gas Resource Coordination	5,733.29
Y062415	5230G-Gas Resource Plan-Coord-CMS	145.74
Y062481	5230G-IS 2735 T-System Assessment-	9,995.59
Y062510	5230G-IS Transformation Correct-	(397,454.45)
Y062517	5230G-NHUS CNI-GMS	44,299.28
Y062550	5230G-Misc Accountg Adjusts 8998	(3,353.63)
Y062577	5230G-Misc Accountg Adjusts-8999	68,422.99
Y062597	5230G-Fac - Hicksville Gen. Shops BLDG	7,882.82
Y062613	5230G-Fac - Hicksville Hotstick BLDG	1,128.83
Y062637	5230G-Fac - Hicksville Main Office BLDG	40,731.06
Y062658	5230G-Fac - Hicksville Operations 1	4,585.49
Y062680	5230G-Fac - Hicksville Operations 3	21,193.50
Y062701	5230G-Fac - Hicksville Tape Storage BLDG	263.94
Y062711	5230G-Fac - Hicksville Warehouse BLDG	17.01
Y062727	5230G-Fac - HIX 100 Old Country Rd. BLDG	38,524.53
Y062745	5230G-Fac - HIX Linesman Acad/ENVTL BLDG	571.88
Y062768	5230G-Fac - Metrotech Center, Brooklyn	99,057.91
Y062792	5230G-Fac - Patchogue	153,299.09
Y062799	5230G-Fac - Reservoir Woods, Waltham	46,950.47
Y062819	5230G-Fac - Riverhead ANNEX BLDG	8,860.83
Y062829	5230G-Fac - Riverhead BLDG Site	89,079.30
Y062837	5230G-Fac - Riverhead General Shops BLDG	4,998.27
Y062848	5230G-Fac - Riverhead Main Office BLDG	14,186.91
Y062856	5230G-Fac - Riverhead Warehouse BLDG	3,237.97
Y062865	5230G-Fac - Roslyn	294,773.53

Keyspan Gas East Corporation d/b/a National Grid
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 Operating Expenses by Component
 (Dollars)

Receiving Project - Key	Receiving Project - Text	Sum of OPEX - Amount
Y062868	5230G-Fac - Shoreham	25,208.53
Y062888	5230G-Fac -Brentwood Transportation BLDG	6,514.96
Y062893	5230G-Fac -Riverhead Transportation BLDG	2,627.51
Y062915	5230G-Fac-Hicksville Transportation BLDG	3,306.30
Y062937	5230G-Fac - Bellmore	598,595.00
Y062942	5230G-Fac - Brentwood BLDG Site	139,488.65
Y062948	5230G-Fac - Brentwood General Shops BLDG	2,767.42
Y062957	5230G-Fac - Brentwood Main Office BLDG	34,394.05
Y062966	5230G-Fac - Brentwood Warehouse BLDG	1,056.25
Y062973	5230G-Fac - Bridgehamton	37,128.97
Y062978	5230G-Fac - Brightwaters	5,078.22
Y062979	5230G-Fac - Coram	30,176.87
Y062982	5230G-Fac - Greenlawn	154,325.22
Y062996	5230G-Fac - Hewlett BLDG Site	223,496.57
Y063002	5230G-Fac - Hewlett General Shops BLDG	4,149.01
Y063007	5230G-Fac - Hewlett Main Office BLDG	144,170.23
Y063014	5230G-Fac - Hewlett Transportation BLDG	4,807.69
Y063023	5230G-Fac - Hewlett Warehouse BLDG	2,758.57
Y063038	5230G-Fac - Hicksville BLDG Site	81,808.75
Y063048	5230G-Fac - Hicksville Cafeteria BLDG	12,401.68
Y063067	5230G-Fac - Bridgehampton BLDG Site	571.40
Y063077	5230G-Fac - Greenlawn BLDG Site	1,885.00
Y063086	5230G-Fac - Patchogue BLDG Site	1,581.34
Y063090	5230G-Fac - Roslyn BLDG Site	32,476.94
Y063123	5230G-IS2603 Contractors-	14,586.40
Y063128	5230G-NYS Gas Leak Mapping App 4305	60,448.03
Y063131	5230G-Soft Off Program	31,221.13
Y063134	5230G-VP Cust & Bus Strategy All Gas	16,320.00
Y063142	5230G-Process&Performance	3,145.77
Y064180	5230G-Strategic Comm DNY	1,882.41
Y064194	5230G-Billing Office All E&G	465.52
Y064204	5230G-Bill Deliv All E&G	63,863.36
Y064214	5230G-Bill Project All E&G	40.78
Y064476	5230G-Bill Deliv KEDLI	523,999.73
Y064477	5230G-Bill Deliv Postage Outbound	1,258,250.10
Y064478	5230G-Bill Deliv Postage Inbound	339,417.67
Y064479	5230G-Bill Project KEDLI	814.24
Y064554	5230G-Bill Project NY E&G	3,796.26
Y064562	5230G-Billing Director All E&G	2,874.49
Y065217	5230G-Misc&Spec Bill All E&G	1,219.06
Y065371	5230G-Accts Proc Syracuse All KS	2,987.33
Y065404	5230G-CC NYC Spec Svcs KEDLI	26,443.59
Y065405	5230G-CC NY Director KEDLI	3,371.49
Y065475	5230G-CC NY Director All NY	6.20
Y065567	5230G-CSS Software	33,638.41
Y065602	5230G-Record to Report Salary	35.65
Y065656	5230G-Record to Report Consult	11,692.77
Y065673	5230G-Emergency Planning Gas Sup	68.82
Y065697	5230G-Emergency Planning Sup all CO	16,240.09
Y065775	5230G-4477 Asset D S GAS NE&NY	1,149.88
Y065778	5230G-4478 Sustn GasD&G Retl Exp	82.07
Y065781	5230G-4478 Sustn GasGAS NE&NY	8,415.00
Y065982	5230G-4050 CustRelia A&G Retl&Trans	38.77
Y066067	5230G-4330-Gas R&D A&G All Gas	8,661.20
Y066121	5230G-Gas Compliance KEDNY	408.71
Y066136	5230G-4500 Gas AM VP A&G All Gas	743.71
Y066440	5230G-Health DNY- All LI	511.96
Y066674	5230G-ES CS -Base - IMAC	323.69
Y066917	5230G-SDC1 AM Bundle #5 (00382)	46,828.96
Y066944	5230G-SDC2 Wipro USFP	171,023.88
Y067078	5230G-SDC1 AMBundle#26(00232)	566.55
Y067099	5230G-SDC1 AM Bundle #7 (00236)	566.55
Y067119	5230G-SDC1 AMBundle#13(00239)	871.24
Y067131	5230G-SDC1 AM Bundle #17	12,211.96

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Project Analysis
 Operating Expenses by Component
 (Dollars)

Receiving Project - Key	Receiving Project - Text	Sum of OPEX - Amount
Y067138	5230G-SDC1 AM Bundle #9	27,792.06
Y067141	5230G-SDC1 AM Bundle #3	51,917.45
Y067240	5230G- ES CSDC -Mainframe	651,040.64
Y067255	5230G-IS 2736 Front Office	55,899.60
Y067272	5230G-Proc&Veh Sfty-All Opco's	4,371.01
Y067304	5230G-Safety Hub-All Opco's	5,870.16
Y067330	5230G-Comp&Inc Prev-All Opco's	9,783.92
Y067403	5230G-4080 PEX NS O&M Exp All	71.15
Y067446	5230G-4080-PEX - NS All Retail Comp	39,507.48
Y067482	5230G-IS 2732 XP Remediation	2,295.05
Y067509	5230G-IS 2732 Project Athena	76,947.88
Y067737	5230G - LIPA dis-synergy	2,045.66
Y067834	5230G - IS2628 IBM	104,368.91
Y067845	5230G-Ldership&Capability A&G Alloc	21,443.41
Y068059	5230G-Mitigation Duff & Phelps	26,402.61
Y068065	5230G-4330GasR&DMill A&G KEDNYKEDLI	203,206.57
Y068084	5230G-2016KEDLI Rate Case-Consult	14,810.63
Y068085	5230G-2016KEDLI Rate Case-Reg&Price	(4,351.19)
Y068087	5230G-NY Reg - KEDLI RC Direct	2,007.66
Y068196	5230G-Soft Off KEDLI	3,912.42
Y068251	5230G-KEDLI-Outside Serv	5,870.00
Y068278	5230G-LI Opcos-DOT&OSHA Admin	3,796.92
Y068280	5230G-LI Opcos-Dru&Alc Admin	63.88
Y068282	5230G-LI Opcos-Health Serv	5,934.16
Y068293	5230G-Soft Off C&C KEDLI	44,611.12
Y068299	5230G-DS Cyber Vulnerability-	1,200.00
Y068329	5230G-IS2628 IBM	106,833.20
Y068382	5230G-IS 2738 SIEM 2	308.93
Y068394	5230G-IS2628-ESRI	34,745.01
Y068524	5230G-IS2628-Minor	9,448.89
Y068599	5230G-IS2631 Verizon CNI	45,848.52
Y068617	5230G-INVP4115 Cust Sys RegMandates	17,168.67
Y068794	5230G-Busnss P&P SVP-All Opco's-A&G	177.82
Y068961	5230G-Airplane Rent Expense	17,387.97
Y068984	5230G-Rate Case-KEDLI-Shared Serv	118.61
Y068995	5230G-NY JP FERC-4265 Expense	117.60
Y069006	5230G-IBNR Expense	131,037.70
Y069073	5230G-IS 2738 INVP3614E2 CSOC	2,142.82
Y069108	5230G-IS2628-Track Star	590.82
Y069249	5230G-Billing Tax Manager	646.04
Y069265	5230G-Cont Ctr UNY KEDLI	5,647.80
Y069283	5230G-IS2628-SAS W LIPA	36,714.16
Y069290	5230G-IS2628-SAS	7,958.45
Y069325	5230G-INVP4119 AMR Opt-Out	9,061.93
Y069340	5230G-2628-Oracle Retail	364.50
Y069468	5230G-IS2628-Ventyx	12,636.69

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Journal Entry Analysis
 Operating Expenses by Component
 (Dollars)

Include Company Key Type Account	yes 5230 O&M (Multiple Items)	
5230NY0202	12,254,894.20	
5230NY1334	10,838,000.00	
5230NR0205B	6,998,244.22	
5230PA9903	6,894,880.36	
5230NY1001-R	4,638,702.58	
5110SC99EQ	3,201,888.32	
5230NY1329	3,145,492.94	
5230NY9901D	2,540,129.52	
5220NY9901G	2,259,237.29	
5230RA1499	2,236,036.56	
5230NY1335	2,090,283.25	
5230NY02127	1,760,000.00	
5230PAIF07	1,325,966.68	
5230AS1099A	1,312,762.46	
5230NY1399	1,253,050.76	
5230NY9925DSCV1	997,351.02	
5230NY99010G	902,157.12	
5230NY99010	751,797.60	
XXXXX00006	695,367.45	
SC3445_ACSC_M	673,019.53	
5110SC99DB	636,459.52	
5230NY1338	624,357.71	
5230PA1899	617,034.37	
5230NY1346.1	456,994.16	
5210NY1368	429,161.90	
5230AS1061	419,916.25	
5230NY137AMS.1	393,106.97	
5230NY1307EH.1	391,392.00	

Journal Description	Action
Energy Efficiency	None-outside base rates linked to revenue
Contractor Vendor Accrual	None - normal accrual for work not invoiced (Mainly Capex dollars)
Claim Reserves	None - embedded in Injuries and Damages adjustment Partial adjustment of \$2.2m related to Sandy Insurance needed. Remainder none needed for monthly Service Company rent which is forecasted
Plant Accounting - ServCo rent and Sandy settlement, capital clearing	None - embedded in SIR forecast
SIR	None - embedded in Service Company Rents forecast
ARC Equity	None- normal entry to reclass from balance sheet to opex & capex (mainly capex)
Permit transfers	None-outside base rates linked to revenue
NYF Rents Interco	None-outside base rates linked to revenue
NYF Rents Interco	None - Uncollectibles forecast in Rate Year
Bad Debt	None - normal accrual for work not invoiced (Mainly Capex dollars)
Contractor Vendor Accrual	None - normal accrual for work not invoiced (Mainly Capex dollars)
Contractor Vendor Accrual	None - normal accrual for work not invoiced (Mainly Capex dollars)
IFRS	None - IFRS
IFRS	None - IFRS
CSC Reclass	None-outside base rates linked to revenue
Residual burden clearing	None - annual residual clearing
NYF Rents Interco	None-outside base rates linked to revenue
NYF Rents Interco	None-outside base rates linked to revenue
Employee Expenses -HR payroll posting	None - employee expense entry - separate employee expense analysis
ARC Equity & interest	None - embedded in Service Company Rents forecast
ARC Equity & interest	None - embedded in Service Company Rents forecast
Accrued Contractor Costs	None - normal accrual for work not invoiced (Mainly Capex dollars)
ARC Depr	None - embedded in Service Company Rents forecast
accrual reversal	reversal of September 2014 accrual
SOC Reclass	None - normal annual entry
SIR	None - embedded in SIR forecast
IFRS Stores Clearing	None - offset 5230NY137AMS.2 and AMS below
Obsolute inventory reserve	None- balance sheet related

Keyspan Gas East Corporation d/b/a National Grid
 Test Year Journal Entry Analysis
 Operating Expenses by Component
 (Dollars)

Include Company Key Type Account	yes 5230 O&M (Multiple Items)	
5220NY9909J.1	369,158.94	
5230EE0211	331,439.89	
5230NY99TX	254,234.27	
XXXXXX00005	252,415.88	
5230NY9901G	150,359.52	
XXXXXX00015	132,574.68	
5230NY9901PP	(126,933.89)	
5230NY1370.6499	(371,765.67)	
5230NY137AMS.2	(393,106.97)	
5230NY137AMS	(393,106.97)	
5230NY1326	(457,666.88)	
5110SC1370.AC	(482,250.00)	
5230NY1326A	(500,000.00)	
5230NY1099U	(520,017.49)	
5220NY9909J	(635,194.31)	
5230NY9901B	(668,336.74)	
5230NY9901H	(721,499.86)	
5230NY0211	(768,769.42)	
5230AS1031DS	(1,039,367.15)	
IS5110AC05	(1,072,374.02)	
5230RA9907	(1,197,025.18)	
5230NY1370MS	(1,334,202.02)	
5230NY1099A	(2,317,913.16)	
5230NY1001	(4,638,702.58)	
5230NY0605	(6,307,935.00)	
5230NY1031DS	(9,019,196.32)	
5230NR0205A	(12,027,093.87)	

Journal Description	Action
M&S Inventory Reallocation	None - Monthly entry to adjust materials inventory at greenpoint - see 5220NY9909J below (Balance Sheet)
Energy Efficiency	None-outside base rates linked to revenue
reclass property tax to rent	
Employee Expenses -HR payroll posting	None - employee expense entry - separate employee expense analysis
NYF Rents Interco	None-outside base rates linked to revenue
Employee Expenses -HR payroll posting	None - employee expense entry - separate employee expense analysis
NYF Rents Interco	None-outside base rates linked to revenue
Fleet Clearing	None - normal adjustments of fleet clearing
IFRS Stores Clearing	None - IFRS - 5230NY137AMS.1 above Offset
IFRS Stores Clearing	None - IFRS - 5230NY137AMS.1 above Offset
Accruals	None - Normal half year accruals and reversals
Fleet Auction check	None - transportation leases forecasted
Accruals	None - Normal half year accruals and reversals
US GAAP Discount entry	None - embedded in SIR forecast
M&S Inventory Reallocation	None - Monthly entry to adjust materials inventory at greenpoint - see 5220NY9909J.1 above (Balance Sheet)
NYF Rents Interco	None-outside base rates linked to revenue
NYF Rents Interco	None-outside base rates linked to revenue
Energy Efficiency	
SIR	
IS Accrual	None - Normal half year accruals and reversals
Bad Debt	None - Uncollectibles forecast in Rate Year
stores clearing	
IFRS	
SIR	None - IFRS
Final Sandy Insurance - need to add back	None - embedded in SIR forecast
SIR	Adjustment needed in HTY
IBNR	None - embedded in SIR forecast
	Adjustment removed in Injuries and Damages

SCHEDULE 1

Consultants

Keyspan Gas East Corporation d/b/a National Grid
 SUMMARY OF CHARGES
 Historic Year Ended September 30, 2015
 Expense Type - Consultants

		Total
Direct	Accounts Payable	2,842,267
Direct	Other Journal	(602,081)
Indirect	Accounts Payable	10,509,770
Indirect	Other Journal	(5,317,311)
Total		7,432,644

Keyspan Gas East Corporation d/b/a National Grid
 Direct Charges to KEDLI - (SUMMARY)
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part A

Direct / Indirect Order	Direct
Final Category	Consult
Reg Category	(Multiple Items)

Sum of Income Statement Total \$		
Document Type	Originating Company - Key	Total
Accounts Payable	5110	228,427
	5230	2,613,839
Accounts Payable Total		2,842,267
Other Journal	5110	(62,676)
	5230	(539,405)
Other Journal Total		(602,081)
Grand Total		2,240,186

Keyspan Gas East Corporation d/b/a National Grid
Indirect Charges to KEDLI - (SUMMARY)
Historic Year Ended September 30, 2015
Expense Type - Consultants
Part B

Direct / Indirect Order	Indirect
Final Category	Consult
Reg Category	(Multiple Items)
Sum of Income Statement Total \$	
Document Type	Originating Company - Key
Accounts Payable	5110
Accounts Payable Total	
Other Journal	5110
Other Journal Total	
Grand Total	

Keyspan Gas East Corporation d/b/a National Grid
Direct Charges to KEDLI - AP Detail by Activity
Historic Year Ended September 30, 2015
Expense Type - Consultants
Part C

Direct / Indirect Order	Direct
Final Category	Consult
Document Type	Accounts Payable
Reg Category	(Multiple Items)

Sum of Income Statement Total \$			
Originating Company - Key	Activity	Activity Description	Total
5110	AG0002	A&G Outside Services	75,089
	CM8075	SDC1 - IBM App Maint	82,664
	AG0542	Cust Svc - C&C	55,635
	CM8019	Network Operations	3,380
	AG0485	Rate Case	10,459
	CM8040	DS - Cyber Vulnerability	1,200
5110 Total			228,427
5230	AG0002	A&G Outside Services	215,639
	AG0542	Cust Svc - C&C	128,543
	AG0008	A&G Salaries	4,290
	AG0342	Misc Cust Accts	4,150
	AG0432	Energy Risk Mgmt	9,690
	AG0016	Admin & General	80,765
	FO8338	5230	11,250
	GO9997	5230	45,658
	GO2352	5230	6,500
	GO9625	5230	1,206,660
	GO9640	5230	214,970
	GO0391	Ops- Supv & Admin Gas	1,714
	GO2630	LNG Other Oper Exp	7,727
	GO2609	LNG Standby	8,170
	GM2619	LNG Tank/ Holder Maintenance	204,028
	GM0214	Maint Svcs-Locate&Mark	163,241
	GM0209	Crew Location	11,871
	GO0326	Materials & Supplies (Ops)	350
	590009	Salary Expense A&G	9,131
	F01138	OCIP expense	900
	AG0358	MTR- General Expense	134,303
	AG0993	Utility Customer Support	999
	GM2225	MISC MAINTENANCE MAINS	128,988
	GO0575	Mains & Service	12,746
	GO0390	Ops- Salaries & Expenses	690
	AG0459	Grounds/Housekeeping	864
5230 Total			2,613,839
Grand Total			2,842,267

Keyspan Gas East Corporation d/b/a National Grid
 Direct Charges to KEDLI - AP Detail by Activity and Vendor
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part D

Direct / Indirect Order	Direct
Final Category	Consult
Document Type	Accounts Payable
Reg Category	(Multiple Items)

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Vendor - Medium Text	Total
5110	AG0002	A&G Outside Services	OCI RESOURCES INC. THE LIBERTY CONSULTING GROUP INC. ALLIED ACCOUNT SERVICES INC DAVID M ISRAEL ESQ FIRST CHOICE EVALUATIONS	8,147 49,886 3,316 13,101 640
	CM8075	SDC1 - IBM App Maint	IBM CORP.	82,664
	AG0542	Cust Svc - C&C	RUI CREDIT SERVICES	55,635
	CM8019	Network Operations	ZENSAR TECHNOLOGIES INC.	3,380
	AG0485	Rate Case	MANAGEMENT APPLICATIONS CONSULTING HSG GROUP INC.	7,959 2,500
	CM8040	DS - Cyber Vulnerability	SECURICON LLC	1,200
5110 Total				228,427
5230	AG0002	A&G Outside Services	COMMISSIONER OF TAXATION AND FINANC ERNST & YOUNG LLP ERNST & YOUNG US LLP	117,795 97,844 -
	AG0542	Cust Svc - C&C	CULLEN AND DYKMAN LLP GLOBAL CONNECT LLC NATIONWIDE CREDIT INC. P SCHNEIDER AND ASSOCIATES PLLC	9,002 15,276 102,564 1,700
	AG0008	A&G Salaries	CHWMEG INC. GIVEN ASSOCIATES LLC	2,890 1,400
	AG0342	Misc Cust Accts	IBM CORP.	4,150
	AG0432	Energy Risk Mgmt	INTERCONTINENTAL EXCHANGE INC.	9,690
	AG0016	Admin & General	CLOUGH HARBOUR & ASSOCIATES LLP	80,765
	FO8338	5230	WILLIAM F COLLINS	11,250
	GO9997	5230	BL COMPANIES INC.	45,658
	GO2352	5230	GAYRON DE BRUIN LAND SURVEYING	6,500
	GO9625	5230	CLOUGH HARBOUR & ASSOCIATES LLP	1,206,660
	GO9640	5230	PREMIER UTILITY SERVICES LLC	214,970
	GO0391	Ops- Supv & Admin Gas	SMART DOCUMENT SOLUTIONS LTD	1,714
	GO2630	LNG Other Oper Exp	ARCADIS OF NEW YORK INC. PSRG INC.	2,457 5,270
	GO2609	LNG Standby	CHAZEN ENGINEERING LAND SURVEYING A	8,170
	GM2619	LNG Tank/ Holder Maintenance	HOFFMANN & FEIGE INC.	204,028
	GM0214	Maint Svcs-Locate&Mark	IRTH SOLUTIONS INC. PREMIER UTILITY SERVICES LLC ONE CALL CONCEPTS INC.	21,877 130,816 10,548
	GM0209	Crew Location	LIRO ENGINEERS INC. NEW YORK PAVING INC	4,337 7,534
	GO0326	Materials & Supplies (Ops)	BEHAVIORAL SCIENCE TECHNOLOGY INC	350
	590009	Salary Expense A&G	CLOUGH HARBOUR & ASSOCIATES LLP	9,131
	F01138	OCIP expense	MARSH USA INC	900
	AG0358	MTR- General Expense	IBM CORP.	134,303
	AG0993	Utility Customer Support	TERRIER CLAIMS SERVICES	999
	GM2225	MISC MAINTENANCE MAINS	COVINGTON & BURLING LLP INDECS CONSULTING LIMITED	116,490 12,498
	GO0575	Mains & Service	ARCADIS OF NEW YORK INC. ARCADIS US INC.	2,458 10,288
	GO0390	Ops- Salaries & Expenses	SAMEERA H KHAN	690
	AG0459	Grounds/Housekeeping	R&R LANDSCAPING	864
5230 Total				2,613,839
Grand Total				2,842,267

Keyspan Gas East Corporation d/b/a National Grid
 Direct Charges to KEDLI - AP Detail by Vendor and Activity
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part E

Direct / Indirect Order	Direct
Document Type	Accounts Payable
Final Category	Consult
Reg Category	(Multiple Items)

Sum of Income Statement Total \$				
Originating Company - Key	Vendor - Medium Text	Activity	Activity Description	Total
5110	IBM CORP.	CM8075	SDC1 - IBM App Maint	82,664
	MANAGEMENT APPLICATIONS CONSULTING	AG0485	Rate Case	7,959
	OCI RESOURCES INC.	AG0002	A&G Outside Services	8,147
	RUI CREDIT SERVICES	AG0542	Cust Svc - C&C	55,635
	SECURICON LLC	CM8040	DS - Cyber Vulnerability	1,200
	THE LIBERTY CONSULTING GROUP INC.	AG0002	A&G Outside Services	49,886
	ZENSAR TECHNOLOGIES INC.	CM8019	Network Operations	3,380
	ALLIED ACCOUNT SERVICES INC	AG0002	A&G Outside Services	3,316
	DAVID M ISRAEL ESQ	AG0002	A&G Outside Services	13,101
5110 Total	HSG GROUP INC.	AG0485	Rate Case	2,500
	FIRST CHOICE EVALUATIONS	AG0002	A&G Outside Services	640
				228,427
5230	ARCADIS OF NEW YORK INC.	GO2630	LNG Other Oper Exp	2,457
		GO0575	Mains & Service	2,458
	ARCADIS US INC.	GO0575	Mains & Service	10,288
	BEHAVIORAL SCIENCE TECHNOLOGY INC	GO0326	Materials & Supplies (Ops)	350
	BL COMPANIES INC.	GO9997	5230	45,658
	CHAZEN ENGINEERING LAND SURVEYING A	GO2609	LNG Standby	8,170
	CHWMEG INC.	AG0008	A&G Salaries	2,890
	CLOUGH HARBOUR & ASSOCIATES LLP	AG0016	Admin & General	80,765
		GO9625	5230	1,206,660
		590009	Salary Expense A&G	9,131
	COMMISSIONER OF TAXATION AND FINANC	AG0002	A&G Outside Services	117,795
	COVINGTON & BURLING LLP	GM2225	MISC MAINTENANCE MAINS	116,490
	CULLEN AND DYKMAN LLP	AG0542	Cust Svc - C&C	9,002
	ERNST & YOUNG LLP	AG0002	A&G Outside Services	97,844
	ERNST & YOUNG US LLP	AG0002	A&G Outside Services	-
	GAYRON DE BRUIN LAND SURVEYING	GO2352	5230	6,500
	GIVEN ASSOCIATES LLC	AG0008	A&G Salaries	1,400
	GLOBAL CONNECT LLC	AG0542	Cust Svc - C&C	15,276
	HOFFMANN & FEIGE INC.	GM2619	LNG Tank/ Holder Maintenance	204,028
	IBM CORP.	AG0342	Misc Cust Accts	4,150
		AG0358	MTR- General Expense	134,303
	INDECS CONSULTING LIMITED	GM2225	MISC MAINTENANCE MAINS	12,498
	INTERCONTINENTAL EXCHANGE INC.	AG0432	Energy Risk Mgmt	9,690
	IRTH SOLUTIONS INC.	GM0214	Maint Svcs-Locate&Mark	21,877
	LIRO ENGINEERS INC.	GM0209	Crew Location	4,337
	MARSH USA INC	F01138	OCIP expense	900
	NATIONWIDE CREDIT INC.	AG0542	Cust Svc - C&C	102,564
	NEW YORK PAVING INC	GM0209	Crew Location	7,534
	P SCHNEIDER AND ASSOCIATES PLLC	AG0542	Cust Svc - C&C	1,700
	PREMIER UTILITY SERVICES LLC	GO9640	5230	214,970
		GM0214	Maint Svcs-Locate&Mark	130,816
	PSRG INC.	GO2630	LNG Other Oper Exp	5,270
	SMART DOCUMENT SOLUTIONS LTD	GO0391	Ops- Supv & Admin Gas	1,714
	TERRIER CLAIMS SERVICES	AG0993	Utility Customer Support	999
	WILLIAM F COLLINS	F08338	5230	11,250
	R&R LANDSCAPING	AG0459	Grounds/Housekeeping	864
	SAMEERA H KHAN	GO0390	Ops- Salaries & Expenses	690
	ONE CALL CONCEPTS INC.	GM0214	Maint Svcs-Locate&Mark	10,548
5230 Total				2,613,839
Grand Total				2,842,267

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - AP Detail by Activity
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part F

Direct / Indirect Order	Indirect
Document Type	Accounts Payable
Final Category	Consult
Reg Category	(Multiple Items)

Sum of Income Statement Total \$			
Originating Company - Key	Activity	Activity Description	Total
5110	AG0479	Outside Consultants	5,329,166
	CM8151	FSSC & Customer	90,161
	AG0002	A&G Outside Services	2,224,458
		A&G Salaries	83,078
	CM8075	SDC1 - IBM App Maint	411,438
	AG0542	Cust Svc - C&C	1,701
	CM8019	Network Operations	34,288
	CM8040	DS - Cyber Vulnerability	2,969
	AG0008	A&G Outside Services	1,580
		A&G Salaries	34,934
		A&G Salaries-	1,687
	AG0005	A&G Expenses	296,115
	AG0342	Misc Cust Accts	1,391
	CM8152	Customer	36,527
	CM8150	Network Strategy	10,025
	GO2608	LNG Miscellaneous Maint Exp	3,114
	GO2610	LNG Operations supervision	5,889
	AG0453	Finance Exec	32,736
	AG0729	US Liability-Excess Liability	15,028
	AG0731	US Liability-Other	19
	AG0041	Broker Fees-Liability	7,188
	AG0432	Energy Risk Mgmt	718
	AG0464	Investment Mgmt	31,795
	AG0396	Controls Exc	3,466
	AG0452	Finance Bus Part	3,863
	AG0451	Fin Plan & Anal	10,340
	AG0505	Tax Services	168,628
	AG0338	Communications with Media	9,801
	AGB903	Finance Remediation 9200	33,006
	CM8036	Phy Sec - Telecoms	335
	CM8117	ES CS - Adhoc	1,078
	CM8023	Infrastructure	43,299
	CM8076	SDC1 - IBM OVERHEAD	87,642
	CM8003	Other Misc RTB	315,105
	CM8001	Contractor Costs	85,392
	CM8008	Cross Charges	4,962
	CM8077	SDC2 - Wipro App Maint	576,363
	CM8122	ICE - Non IBM Charges	13,570

Keyspan Gas East Corporation d/b/a National Grid
Indirect Charges to KEDLI - AP Detail by Activity
Historic Year Ended September 30, 2015
Expense Type - Consultants
Part F

Direct / Indirect Order	Indirect
Document Type	Accounts Payable
Final Category	Consult
Reg Category	(Multiple Items)

Sum of Income Statement Total \$			
Originating Company - Key	Activity	Activity Description	Total
5110	CM8144	Networks All Other Costs	3,682
	AG0984	US Property-Aviation	351
	AGB846	US Property-Inspections	7,283
	AG0728	US Liability-Aviation	453
	CM8154	Digital Security	15,217
	AG0016	Admin & General	55,445
	GG0704	Office & Records	5,210
	GO2326	REPAIR TOOLS - GAS	25,168
	CM8020	Network Strategy	139,069
	CM8035	Phy Sec - Galaxy	3,434
	AG0952	Transp Admin & Genl Srvcs	1,581
	CM8128	SMI - Service Management	98,635
	CM8129	SMI - Service Desk	45,481
	CM8039	DS - Monitoring Costs	19,647
	CM8079	SDC3 - OTHER Apps Maint	230
	CM8043	DS - Subscriptions & Professional Fees	15,441
	AG0540	Cust Svc - Billing	7,989
	FO8329	SIGNAGE	1,008
	FO8328	MOVES & RELOCATIONS	144
	AG0100	Audit Operations	7,806
	AGB850	US Liability-Fiduciary Insurance	3,956
	AGB851	US Liability-Ex Workers' Comp Ins	9,773
	AG0567	Mailing	138
	GO2270	Supervision - Oper. Gas Dist.	16,817
	AG7005	Office Supplies & Expense	8,415
	AG0439	AG Airplane O&M Exp	1,054
	GM0595	Maint Supv & Eng	1,076
	GO0133	GO Supervise and Administer - Gas	2,416
5110 Total			10,509,770
Grand Total			10,509,770

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - AP Detail by Activity and Vendor
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part G

Direct / Indirect Order	Indirect
Document Type	Accounts Payable
Final Category	Consult
Reg Category	(All)

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Vendor - Medium Text	Total
5110	AG0479	Outside Consultants	ARIBA INC. DELOITTE & TOUCHE LLP DELOITTE CONSULTING LLP EFFICIO ERNST & YOUNG LLP ERNST & YOUNG US LLP IBM CORP. IBM CORPORATION KPMG LLP POWERPLAN INC. SAP AMERICA INC. SIGMA CONSULTANTS INC. WEBSAN SOLUTIONS INC. WIPRO LTD.	88,280 327,943 2,951,634 41,558 200,216 (1,350) 66,950 4,373 189,564 91,083 40,904 996 51,480 1,275,538
	CM8151	FSSC & Customer	IBM CORP. IBM CORPORATION TATA AMERICA INTERNATIONAL CORP. OP WIPRO LTD.	80,768 - 2,112 7,281
	AG0002	A&G Outside Services	ABB ENTERPRISE SOFTWARE INC ACCURATE BACKGROUND, INC AMERICAN INDIAN COMMUNITY HOUSE INC AON CONSULTING, INC. BEHAVIORAL SCIENCE TECHNOLOGY INC BI-DESIGN EUROPE LIMITED T/A HOME BRIGHTFIELD STRATEGIES LLC CHWMEG INC. COLDEN CORP. COMPUTERSHARE INC. CREATIVE SERVICES INC. CULVER CO. INC. DUFF & PHELPS LLC EFFICIO EMPLOYMENT SCREENING SERVICES INC. EMPLOYMENT TECHNOLOGIES CORP. ERNST & YOUNG LLP EXPRESSMED AT SALEM G CURTIS BARRY MD PC GEI CONSULTANTS INC. GRANT THORNTON LLP HOWARD C EDELMAN ADR INC. HSBC INVOICE FINANCE (UK) LTD INTEC JOHN HANCOCK FINANCIAL SERVICES INC KATHRYN WOODS KELLIHER SAMETS VOLK KORN FERRY INTL. FUTURESTEP INC. KORN FERRY LEADERSHIP CONSULTING KPMG LLP LUDGER K BALAN MERCER HUMAN RESOURCE CONSULTING IN NOISE CONSULTING GROUP INC. Not assigned OCCU-HEALTH OCCUPATIONAL HEALTH CENTERS OF OCCUPATIONAL HEALTH CENTERS OF NY P OCCUPATIONAL HEALTH CENTERS OF THE	22,688 16,218 173 16,507 50,924 688 1,665 130 300 6,888 100 15,480 23,217 67,599 93 1,776 17,533 9 22 12,296 3,809 316 14 68 2,410 55 98,836 3,314 40 177,787 121 188,844 8,039 (36) 9 9 151 15

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - AP Detail by Activity and Vendor
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part G

Direct / Indirect Order	Indirect
Document Type	Accounts Payable
Final Category	Consult
Reg Category	(All)

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Vendor - Medium Text	Total
5110	AG0002	A&G Outside Services	PERFORMANCE PROGRAMS INC.	255
			POWERPLAN INC.	4,280
			PRINTABILITEES	139
			PRO. UNLIMITED INC.	399
			PSP METRICS INC.	138
			RANSOM ENVIRONMENTAL CONSULTANTS	223
			RESOLUTION PI	380
			RICHARDS BARRY JOYCE & PARTNERS LLC	5,699
			SEYFARTH SHAW LLP	5,135
			SHANELLE D JENKINS	21
			STUART C IRBY CO.	216
			TIER 1 PERFORMANCE SOLUTIONS PA LLC	1,038
			TMP LTD	139
			TONIO BURGOS & ASSOCIATES INC.	3,200
			TONYA L SHENANDOAH	173
			TOWERS WATSON DELAWARE INC	71,193
			TOWERS WATSON DELAWARE INC.	51,279
			UNIPART SERVICES AMERICA	1,300,332
			VOCUS, INC	412
			WOOD MACKENZIE	11,144
			WPA-PINFOLD	(43)
			YOSWEIN NEW YORK INC	26,530
			SAMMARTINO & BERG LLP	2,703
			SOLLAH INTERACTIVE	1,367
		A&G Salaries	AKIN GUMP STRAUSS HAUER & FELD LLP	20,145
			ARENT FOX KINTNER PLOTKIN & KAHN PL	10,819
			ARISTOTLE INTERNATIONAL INC.	3,129
			CAPITOL CONNECTION	47
			FLOW GROUP LLC	672
			HUBBELL GROUP INC	2,210
			KEARNEY DONOVAN & MCGEE PC	12,690
			KELLEY DRYE & WARREN LLP	2,483
			KELLEY DRYE AND WARREN LLP	759
			LAW OFFICE OF JEFFREY J HUNTER	26
			M.J. BRADLEY & ASSOCIATES, LLC	22,866
			NATURAL GAS ROUNDTABLE	7
			STUNTZ DAVIS & STAFFIER P C	4,896
			THE NEW YORK STATE SOCIETY	198
			THIRD WAY	1,975
			WILDLIFE CONSERVATION SOCIETY	158
	CM8075	SDC1 - IBM App Maint	IBM CORP.	411,438
	AG0542	Cust Svc - C&C	IBM CORP.	1,496
			IBM CORPORATION	(0)
			STRAUSS FACTOR LAING & LYONS	205
	CM8019	Network Operations	DELOITTE CONSULTING LLP	18,544
			IBM CORP.	15,143
			ZENSAR TECHNOLOGIES INC.	601
	CM8040	DS - Cyber Vulnerability	SECURICON LLC	2,969
	AG0008	A&G Outside Services	M.J. BRADLEY & ASSOCIATES, LLC	1,580
		A&G Salaries	DELOITTE CONSULTING LLP	12,786
			HISCOCK & BARCLAY LLP	2,161
			IBM CORP.	1,883
			MANAGEMENT RECRUITERS WORLDWIDE	1,892
			OC TANNER RECOGNITION CO.	3,563
			SUFFOLK COUNTY CLERK	115
			TOWERS WATSON DELAWARE INC	8,962

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - AP Detail by Activity and Vendor
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part G

Direct / Indirect Order	Indirect
Document Type	Accounts Payable
Final Category	Consult
Reg Category	(All)

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Vendor - Medium Text	Total
5110	AG0008	A&G Salaries	TWU LOCAL 101	159
			WEICHERT WORKFORCE MOBILITY INC	12
			WIPRO LTD.	2,072
			YOUNG SAMUEL CHAMBERS LTD	678
			INK HOUSE	651
		A&G Salaries-	BURRELLES INFORMATION SERVICES LLC	1,232
			VOCUS, INC	456
	AG0005	A&G Expenses	AON CONSULTING, INC.	2,672
			ARENT FOX KINTNER PLOTKIN & KAHN PL	988
			DOUCETTE & LAROSE LLC	682
			EMILCOTT ASSOCIATES INC.	419
			GAS TECHNOLOGY INSTITUTE.	5,141
			IHS GLOBAL, INC.	2,385
			JONES LANG LASALLE AMERICAS INC.	19,163
			KELLIHER SAMETS VOLK	43,102
			KPMG LLP	149
			OC TANNER RECOGNITION CO.	130,957
			RUSSELL REYNOLDS ASSOCIATES INC.	2,272
			RUSSELL REYNOLDS ASSOCIATES, INC.	378
			SOCIETY OF GAS LIGHTING	16
			STRATEGIC BENEFITS ADVISORS INC	83,984
			TOWERS WATSON DELAWARE INC.	811
			YOUNG SAMUEL CHAMBERS LTD	2,996
	AG0342	Misc Cust Accts	IBM CORP.	1,391
	CM8152	Customer	DORCAS INTERNATIONAL	12
			IBM CORP.	35,345
			IBM CORPORATION	1,170
	CM8150	Network Strategy	IBM CORP.	2,904
			IBM CORPORATION	1,045
			WIPRO LTD.	1,649
			KEMA INC.	4,427
	GO2608	LNG Miscellaneous Maint Exp	HOFFMANN & FEIGE INC.	3,114
	GO2610	LNG Operations supervision	CAROUSEL INDUSTRIES OF NORTH AMERIC	354
			IBM CORP.	5,535
	AG0453	Finance Exec	CORPORATE EXECUTIVE BOARD	3,279
			OC TANNER RECOGNITION CO.	29,457
	AG0729	US Liability-Excess Liability	MARSH USA INC	15,028
	AG0731	US Liability-Other	MARSH USA INC	19
	AG0041	Broker Fees-Liability	MCGRUFF SEIBELS & WILLIAMS INC.	7,188
	AG0432	Energy Risk Mgmt	GOLDSTEIN & LEE PC	718
	AG0464	Investment Mgmt	AON CONSULTING, INC.	26,147
			BAKER TILLY VIRCHOW KRAUSE LLP	174
			BNY MELLON	2
			CLIFTON LARSON ALLEN LLP	744
			DINKUM MANAGEMENT	393
			NEPC LLC	4,337
			BANK OF NEW YORK MELLON NA	(2)
	AG0396	Controls Exc	ABACUS GROUP	2,083
			PARKER AND LYNCH	1,383
	AG0452	Finance Bus Part	ABACUS GROUP	1,817
			SOLOMONEDWARDSGROUP LLC	2,046
	AG0451	Fin Plan & Anal	ROBERT HALF INTERNATIONAL INC	10,340
	AG0505	Tax Services	ABYSSPOINT LLC	9,650
			BARNETT ASSOCIATES INC.	4,740
			CORPTAX INC.	13,607
			DEITY EVENTS	119

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - AP Detail by Activity and Vendor
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part G

Direct / Indirect Order	Indirect
Document Type	Accounts Payable
Final Category	Consult
Reg Category	(All)

Sum of Income Statement Total \$				
Originating Company - Key 5110	Activity AG0505	Activity Description Tax Services	Vendor - Medium Text DELOITTE CONSULTING LLP DELOITTE TAX LLP ERNST & YOUNG LLP ERNST & YOUNG US LLP KPMG LLP PARKER AND LYNCH PARTRIDGE SNOW AND HAHN LLP PRICewaterHOUSECOOPERS LLP TAX EXECUTIVE INSTITUTE	Total (813) 21,775 60,248 - 51,454 2,133 157 5,530 28
	AG0338	Communications with Media	BURRELLES INFORMATION SERVICES BURRELLES INFORMATION SERVICES LLC VOCUS, INC	5,127 (90) 4,765
	AGB903	Finance Remediation 9200	PADILLA AND COMPANY LLP	33,006
	CM8036	Phy Sec - Telecoms	OMNI DISTRIBUTION LLC	335
	CM8117	ES CS - Adhoc	COMPUTER SCIENCES CORP	1,078
	CM8023	Infrastructure	ACCENTURE UK LIMITED	23,621
			IBM CORP.	15,702
			IBM CORPORATION	235
			WIPRO LTD.	3,741
	CM8076	SDC1 - IBM OVERHEAD	IBM CORP.	87,642
	CM8003	Other Misc RTB	BRUCE ELECTRIC INC.	56
			COMPUTER SCIENCES CORP	59,767
			DELOITTE	3,784
			DELOITTE & TOUCHE LLP	4,090
			EXECUTRAIN OF LONG ISLAND	31
			GOLDSTEIN & LEE PC	562
			GROM ASSOCIATES INC	3,583
			HP ENTERPRISE SERVICES LLC	-
			IBM CORP.	135,164
			OC TANNER RECOGNITION CO.	7,728
			RICHARD A CUTTER ESQUIRE AND RONIKA	691
			UNIPART SERVICES AMERICA	2,218
			VERIZON NETWORK INTEGRATION CORP.	170
			WIPRO LTD.	96,523
			YOUNG SAMUEL CHAMBERS LTD	738
	CM8001	Contractor Costs	DAVID ARSENAULT	31
			GROM ASSOCIATES INC	9,871
			IBM CORP.	17,461
			IBM CORPORATION	-
			NOISE CONSULTING GROUP INC.	35,303
			SIGMA CONSULTANTS INC.	7,629
			TERRA L ROBINSON CPA	3,490
			INSIGHT GLOBAL LLC	9,862
			XPERTTECH INC	1,744
	CM8008	Cross Charges	IBM CORP.	4,962
	CM8077	SDC2 - Wipro App Maint	WIPRO LTD.	576,363
	CM8122	ICE - Non IBM Charges	WIPRO LTD.	13,570
	CM8144	Networks All Other Costs	CAROUSEL INDUSTRIES OF NORTH AMERIC	3,652
			VERIZON NETWORK INTEGRATION CORP.	30
	AG0984	US Property-Aviation	MARSH USA INC	351
	AGB846	US Property-Inspections	ARISE INC	3,967
			GLOBAL RISK CONSULTANTS CORP.	3,316
	AG0728	US Liability-Aviation	MARSH USA INC	453
	CM8154	Digital Security	IBM CORP.	15,356
			IBM CORPORATION	(139)
	AG0016	Admin & General	ARCADIS OF NEW YORK INC.	644

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - AP Detail by Activity and Vendor
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part G

Direct / Indirect Order	Indirect
Document Type	Accounts Payable
Final Category	Consult
Reg Category	(All)

Sum of Income Statement Total \$				
Originating Company - Key 5110	Activity AG0016	Activity Description Admin & General	Vendor - Medium Text ARCADIS US INC. GOLDSTEIN & LEE PC KELLEY DRYE & WARREN LLP KORN FERRY INTERNATIONAL OC TANNER RECOGNITION CO. PATRICIA LYNCH ASSOCIATES INC. PRO. UNLIMITED INC. SIGMA CONSULTANTS INC. STATEWIDE PUBLIC AFFAIRS CIN TERRIER CLAIMS SERVICES THE EXECU/SEARCH GROUP INC WEST MONROE PARTNERS LLC WHITEMAN OSTERMAN & HANNA LLP	Total 425 1,275 10,902 75 8,576 1,831 1,948 7,970 8,602 33 1,302 8,617 3,244
	GG0704	Office & Records	OC TANNER RECOGNITION CO. YOUNG SAMUEL CHAMBERS LTD	3,621 1,590
	GO2326	REPAIR TOOLS - GAS	IBM CORP. IBM CORPORATION	21,049 4,119
	CM8020	Network Strategy	BRIDGE ENERGY GROUP INC IBM CORP. IBM CORPORATION WIPRO LTD.	77,852 49,705 - 11,512
	CM8035	Phy Sec - Galaxy	DUOSTECH	3,434
	AG0952	Transp Admin & Genl Srvc	MILLER ENVIRONMENTAL GROUP INC.	1,581
	CM8128	SMI - Service Management	HP ENTERPRISE SERVICES LLC	98,635
	CM8129	SMI - Service Desk	HP ENTERPRISE SERVICES LLC	45,481
	CM8039	DS - Monitoring Costs	BT AMERICAS INC BT AMERICAS INC. BT. AMERICAS INC.	3,499 8,074 8,074
	CM8079	SDC3 - OTHER Apps Maint	SIGMA CONSULTANTS INC.	230
	CM8043	DS - Subscriptions & Professional Fees	APTEC LLC	15,441
	AG0540	Cust Svc - Billing	IBM CORP. KPMG LLP NOISE CONSULTING GROUP INC.	1,018 646 6,325
	FO8329	SIGNAGE	WILLIAM F COLLINS	1,008
	FO8328	MOVES & RELOCATIONS	COMDESIGN GLOBAL CORP.	144
	AG0100	Audit Operations	CB&I ENVIRONMENTAL INC LIG ENVIRONMENTAL LLC WOODARD & CURRAN	555 3,425 3,826
	AGB850	US Liability-Fiduciary Insurance	MARSH USA INC	3,956
	AGB851	US Liability-Ex Workers' Comp Ins	MARSH USA INC	9,773
	AG0567	Mailing	INTEGRAL CONSULTING INC.	138
	GO2270	Supervision - Oper. Gas Dist.	LICENSE MONITOR, INC LICENSE MONITOR, INC.	774 16,043
	AG7005	Office Supplies & Expense	M J BRADLEY & ASSOCIATES LLC	8,415
	AG0439	AG Airplane O&M Exp	FLIGHTSAFETY INTERNATIONAL INC	1,054
	GM0595	Maint Supv & Eng	KLEINFELDER INC	1,076
	GO0133	GO Supervise and Administer - Gas	HOWARD C EDELMAN ADR INC.	2,416
	5110 Total			10,509,770
	Grand Total			10,509,770

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - AP Detail by Vendor and Activity
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part H

Direct / Indirect Order	Indirect
Document Type	Accounts Payable
Final Category	Consult
Reg Category	(All)

Sum of Income Statement Total \$				
Originating Company - Key	Vendor - Medium Text	Activity	Activity Description	Total
5110	ABACUS GROUP	AG0396	Controls Exc	2,083
		AG0452	Finance Bus Part	1,817
	ABB ENTERPRISE SOFTWARE INC	AG0002	A&G Outside Services	22,688
	ABYSSPOINT LLC	AG0505	Tax Services	9,650
	ACCENTURE UK LIMITED	CM8023	Infrastructure	23,621
	ACCURATE BACKGROUND, INC	AG0002	A&G Outside Services	16,218
	AKIN GUMP STRAUSS HAUER & FELD LLP	AG0002	A&G Salaries	20,145
	AMERICAN INDIAN COMMUNITY HOUSE INC	AG0002	A&G Outside Services	173
	AON CONSULTING, INC.	AG0002	A&G Outside Services	16,507
		AG0005	A&G Expenses	2,672
		AG0464	Investment Mgmt	26,147
	APTEC LLC	CM8043	DS - Subscriptions & Professional Fees	15,441
	ARCADIS OF NEW YORK INC.	AG0016	Admin & General	644
	ARCADIS US INC.	AG0016	Admin & General	425
	ARENT FOX KINTNER PLOTKIN & KAHN PL	AG0002	A&G Salaries	10,819
		AG0005	A&G Expenses	988
	ARIBA INC.	AG0479	Outside Consultants	88,280
	ARISE INC	AGB846	US Property-Inspections	3,967
	ARISTOTLE INTERNATIONAL INC.	AG0002	A&G Salaries	3,129
	BAKER TILLY VIRCHOW KRAUSE LLP	AG0464	Investment Mgmt	174
	BARNETT ASSOCIATES INC.	AG0505	Tax Services	4,740
	BEHAVIORAL SCIENCE TECHNOLOGY INC	AG0002	A&G Outside Services	50,924
	BI-DESIGN EUROPE LIMITED T/A HOME	AG0002	A&G Outside Services	688
	BNY MELLON	AG0464	Investment Mgmt	2
	BRIDGE ENERGY GROUP INC	CM8020	Network Strategy	77,852
	BRIGHTFIELD STRATEGIES LLC	AG0002	A&G Outside Services	1,665
	BRUCE ELECTRIC INC.	CM8003	Other Misc RTB	56
	BT AMERICAS INC	CM8039	DS - Monitoring Costs	3,499
	BT AMERICAS INC.	CM8039	DS - Monitoring Costs	8,074
	BT. AMERICAS INC.	CM8039	DS - Monitoring Costs	8,074
	BURRELLES INFORMATION SERVICES	AG0338	Communications with Media	5,127
	BURRELLES INFORMATION SERVICES LLC	AG0008	A&G Salaries-	1,232
		AG0338	Communications with Media	(90)
	CAPITOL CONNECTION	AG0002	A&G Salaries	47
	CAROUSEL INDUSTRIES OF NORTH AMERIC	GO2610	LNG Operations supervision	354
		CM8144	Networks All Other Costs	3,652
	CB&I ENVIRONMENTAL INC	AG0100	Audit Operations	555
	CHWMEG INC.	AG0002	A&G Outside Services	130
	CLIFTON LARSON ALLEN LLP	AG0464	Investment Mgmt	744
	COLDEN CORP.	AG0002	A&G Outside Services	300
	COMDESIGN GLOBAL CORP.	FO8328	MOVES & RELOCATIONS	144
	COMPUTER SCIENCES CORP	CM8117	ES CS - Adhoc	1,078
		CM8003	Other Misc RTB	59,767
	COMPUTERSHARE INC.	AG0002	A&G Outside Services	6,888
	CORPORATE EXECUTIVE BOARD	AG0453	Finance Exec	3,279
	CORPTAX INC.	AG0505	Tax Services	13,607
	CREATIVE SERVICES INC.	AG0002	A&G Outside Services	100
	CULVER CO. INC.	AG0002	A&G Outside Services	15,480
	DAVID ARSENAULT	CM8001	Contractor Costs	31
	DEITY EVENTS	AG0505	Tax Services	119
	DELOITTE	CM8003	Other Misc RTB	3,784
	DELOITTE & TOUCHE LLP	AG0479	Outside Consultants	327,943
		CM8003	Other Misc RTB	4,090
	DELOITTE CONSULTING LLP	AG0479	Outside Consultants	2,951,634
		CM8019	Network Operations	18,544
		AG0008	A&G Salaries	12,786
		AG0505	Tax Services	(813)
	DELOITTE TAX LLP	AG0505	Tax Services	21,775

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 Historic Year Ended September 30, 2015
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 Part H

Direct / Indirect Order	Indirect
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Reg Category	(All)

Sum of Income Statement Total \$				
Originating Company - Key	Vendor - Medium Text	Activity	Activity Description	Total
5110	DINKUM MANAGEMENT	AG0464	Investment Mgmt	393
	DORCAS INTERNATIONAL	CM8152	Customer	12
	DOUCETTE & LAROSE LLC	AG0005	A&G Expenses	682
	DUFF & PHELPS LLC	AG0002	A&G Outside Services	23,217
	EFFICIO	AG0479	Outside Consultants	41,558
		AG0002	A&G Outside Services	67,599
	EMILCOTT ASSOCIATES INC.	AG0005	A&G Expenses	419
	EMPLOYMENT SCREENING SERVICES INC.	AG0002	A&G Outside Services	93
	EMPLOYMENT TECHNOLOGIES CORP.	AG0002	A&G Outside Services	1,776
	ERNST & YOUNG LLP	AG0479	Outside Consultants	200,216
		AG0002	A&G Outside Services	17,533
		AG0505	Tax Services	60,248
	ERNST & YOUNG US LLP	AG0479	Outside Consultants	(1,350)
	EXECUTRAIN OF LONG ISLAND	CM8003	Other Misc RTB	31
	EXPRESSMED AT SALEM	AG0002	A&G Outside Services	9
	FLIGHTSAFETY INTERNATIONAL INC	AG0439	AG Airplane O&M Exp	1,054
	FLOW GROUP LLC	AG0002	A&G Salaries	672
	G CURTIS BARRY MD PC	AG0002	A&G Outside Services	22
	GAS TECHNOLOGY INSTITUTE.	AG0005	A&G Expenses	5,141
	GEI CONSULTANTS INC.	AG0002	A&G Outside Services	12,296
	GLOBAL RISK CONSULTANTS CORP.	AGB846	US Property-Inspections	3,316
	GOLDSTEIN & LEE PC	AG0432	Energy Risk Mgmt	718
		CM8003	Other Misc RTB	562
		AG0016	Admin & General	1,275
	GRANT THORNTON LLP	AG0002	A&G Outside Services	3,809
	GROM ASSOCIATES INC	CM8003	Other Misc RTB	3,583
		CM8001	Contractor Costs	9,871
	HISCOCK & BARCLAY LLP	AG0008	A&G Salaries	2,161
	HOFFMANN & FEIGE INC.	GO2608	LNG Miscellaneous Maint Exp	3,114
	HOWARD C EDELMAN ADR INC.	AG0002	A&G Outside Services	316
		GO0133	GO Supervise and Administer - Gas	2,416
		CM8128	SMI - Service Management	98,635
		CM8129	SMI - Service Desk	45,481
	HSBC INVOICE FINANCE (UK) LTD	AG0002	A&G Outside Services	14
	HUBBELL GROUP INC	AG0002	A&G Salaries	2,210
	IBM CORP.	AG0479	Outside Consultants	66,950
		CM8151	FSSC & Customer	80,768
		CM8075	SDC1 - IBM App Maint	411,438
		AG0542	Cust Svc - C&C	1,496
		CM8019	Network Operations	15,143
		AG0008	A&G Salaries	1,883
		AG0342	Misc Cust Accts	1,391
		CM8152	Customer	35,345
		CM8150	Network Strategy	2,904
		GO2610	LNG Operations supervision	5,535
		CM8023	Infrastructure	15,702
		CM8076	SDC1 - IBM OVERHEAD	87,642
		CM8003	Other Misc RTB	135,164
		CM8001	Contractor Costs	17,461
		CM8008	Cross Charges	4,962
		CM8154	Digital Security	15,356
		GO2326	REPAIR TOOLS - GAS	21,049
		CM8020	Network Strategy	49,705
		AG0540	Cust Svc - Billing	1,018
	IBM CORPORATION	AG0479	Outside Consultants	4,373
		CM8152	Customer	1,170
		CM8150	Network Strategy	1,045
		CM8023	Infrastructure	235

Keyspan Gas East Corporation d/b/a National Grid
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 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part H

Direct / Indirect Order	Indirect
Document Type	Accounts Payable
Final Category	Consult
Reg Category	(All)

Sum of Income Statement Total \$				
Originating Company - Key	Vendor - Medium Text	Activity	Activity Description	Total
5110	IBM CORPORATION	CM8154	Digital Security	(139)
		GO2326	REPAIR TOOLS - GAS	4,119
	IHS GLOBAL, INC.	AG0005	A&G Expenses	2,385
	INTEC	AG0002	A&G Outside Services	68
	INTEGRAL CONSULTING INC.	AG0567	Mailing	138
	JOHN HANCOCK FINANCIAL SERVICES INC	AG0002	A&G Outside Services	2,410
	JONES LANG LASALLE AMERICAS INC.	AG0005	A&G Expenses	19,163
	KATHRYN WOODS	AG0002	A&G Outside Services	55
	KEARNEY DONOVAN & MCGEE PC	AG0002	A&G Salaries	12,690
	KELLEY DRYE & WARREN LLP	AG0002	A&G Salaries	2,483
		AG0016	Admin & General	10,902
	KELLEY DRYE AND WARREN LLP	AG0002	A&G Salaries	759
	KELLIHER SAMETS VOLK	AG0002	A&G Outside Services	98,836
		AG0005	A&G Expenses	43,102
	KLEINFELDER INC	GM0595	Maint Supv & Eng	1,076
	KORN FERRY INTERNATIONAL	AG0016	Admin & General	75
	KORN FERRY INTL. FUTURESTEP INC.	AG0002	A&G Outside Services	3,314
	KORN FERRY LEADERSHIP CONSULTING	AG0002	A&G Outside Services	40
	KPMG LLP	AG0479	Outside Consultants	189,564
		AG0002	A&G Outside Services	177,787
		AG0005	A&G Expenses	149
		AG0505	Tax Services	51,454
		AG0540	Cust Svc - Billing	646
	LAW OFFICE OF JEFFREY J HUNTER	AG0002	A&G Salaries	26
	LICENSE MONITOR, INC	GO2270	Supervision - Oper. Gas Dist.	774
	LICENSE MONITOR, INC.	GO2270	Supervision - Oper. Gas Dist.	16,043
	LIG ENVIRONMENTAL LLC	AG0100	Audit Operations	3,425
	LUDGER K BALAN	AG0002	A&G Outside Services	121
	M J BRADLEY & ASSOCIATES LLC	AG7005	Office Supplies & Expense	8,415
	M.J. BRADLEY & ASSOCIATES, LLC	AG0002	A&G Salaries	22,866
		AG0008	A&G Outside Services	1,580
		AG0008	A&G Salaries	1,892
	MANAGEMENT RECRUITERS WORLDWIDE	AG0729	US Liability-Excess Liability	15,028
		AG0731	US Liability-Other	19
		AG0984	US Property-Aviation	351
		AG0728	US Liability-Aviation	453
		AGB850	US Liability-Fiduciary Insurance	3,956
		AGB851	US Liability-Ex Workers' Comp Ins	9,773
	MCGRIF SEIBELS & WILLIAMS INC.	AG0041	Broker Fees-Liability	7,188
	MERCER HUMAN RESOURCE CONSULTING IN	AG0002	A&G Outside Services	188,844
	MILLER ENVIRONMENTAL GROUP INC.	AG0952	Transp Admin & Genl Svcs	1,581
	NATURAL GAS ROUNDTABLE	AG0002	A&G Salaries	7
	NEPC LLC	AG0464	Investment Mgmt	4,337
	NOISE CONSULTING GROUP INC.	AG0002	A&G Outside Services	8,039
		CM8001	Contractor Costs	35,303
		AG0540	Cust Svc - Billing	6,325
	Not assigned	AG0002	A&G Outside Services	(36)
	OC TANNER RECOGNITION CO.	AG0008	A&G Salaries	3,563
		AG0005	A&G Expenses	130,957
		AG0453	Finance Exec	29,457
		CM8003	Other Misc RTB	7,728
		AG0016	Admin & General	8,576
		GG0704	Office & Records	3,621
	OCCU-HEALTH	AG0002	A&G Outside Services	9
	OCCUPATIONAL HEALTH CENTERS OF	AG0002	A&G Outside Services	9
	OCCUPATIONAL HEALTH CENTERS OF NY P	AG0002	A&G Outside Services	151
	OCCUPATIONAL HEALTH CENTERS OF THE	AG0002	A&G Outside Services	15
	OMNI DISTRIBUTION LLC	CM8036	Phy Sec - Telecoms	335

Keyspan Gas East Corporation d/b/a National Grid
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 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part H

Direct / Indirect Order	Indirect
Document Type	Accounts Payable
Final Category	Consult
Reg Category	(All)

Sum of Income Statement Total \$				
Originating Company - Key	Vendor - Medium Text	Activity	Activity Description	Total
5110	PADILLA AND COMPANY LLP	AGB903	Finance Remediation 9200	33,006
	PARKER AND LYNCH	AG0396	Controls Exc	1,383
		AG0505	Tax Services	2,133
	PARTRIDGE SNOW AND HAHN LLP	AG0505	Tax Services	157
	PATRICIA LYNCH ASSOCIATES INC.	AG0016	Admin & General	1,831
	PERFORMANCE PROGRAMS INC.	AG0002	A&G Outside Services	255
	POWERPLAN INC.	AG0479	Outside Consultants	91,083
		AG0002	A&G Outside Services	4,280
	PRICEWATERHOUSECOOPERS LLP	AG0505	Tax Services	5,530
	PRINTABILITEES	AG0002	A&G Outside Services	139
	PRO. UNLIMITED INC.	AG0002	A&G Outside Services	399
		AG0016	Admin & General	1,948
	PSP METRICS INC.	AG0002	A&G Outside Services	138
	RANSOM ENVIRONMENTAL CONSULTANTS	AG0002	A&G Outside Services	223
	RESOLUTION PI	AG0002	A&G Outside Services	380
	RICHARD A CUTTER ESQUIRE AND RONIKA	CM8003	Other Misc RTB	691
	RICHARDS BARRY JOYCE & PARTNERS LLC	AG0002	A&G Outside Services	5,699
	ROBERT HALF INTERNATIONAL INC	AG0451	Fin Plan & Anal	10,340
	RUSSELL REYNOLDS ASSOCIATES INC.	AG0005	A&G Expenses	2,272
	RUSSELL REYNOLDS ASSOCIATES, INC.	AG0005	A&G Expenses	378
	SAP AMERICA INC.	AG0479	Outside Consultants	40,904
	SECURICON LLC	CM8040	DS - Cyber Vulnerability	2,969
	SEYFARTH SHAW LLP	AG0002	A&G Outside Services	5,135
	SHANELLE D JENKINS	AG0002	A&G Outside Services	21
	SIGMA CONSULTANTS INC.	AG0479	Outside Consultants	996
		CM8001	Contractor Costs	7,629
		AG0016	Admin & General	7,970
		CM8079	SDC3 - OTHER Apps Maint	230
	SOCIETY OF GAS LIGHTING	AG0005	A&G Expenses	16
	SOLOMONEDWARDSGROUP LLC	AG0452	Finance Bus Part	2,046
	STATEWIDE PUBLIC AFFAIRS CIN	AG0016	Admin & General	8,602
	STRATEGIC BENEFITS ADVISORS INC	AG0005	A&G Expenses	83,984
	STRAUSS FACTOR LAING & LYONS	AG0542	Cust Svc - C&C	205
	STUART C IRBY CO.	AG0002	A&G Outside Services	216
	STUNTZ DAVIS & STAFFIER P C	AG0002	A&G Salaries	4,896
	SUFFOLK COUNTY CLERK	AG0008	A&G Salaries	115
	TATA AMERICA INTERNATIONAL CORP. OP	CM8151	FSSC & Customer	2,112
	TAX EXECUTIVE INSTITUTE	AG0505	Tax Services	28
	TERRA L ROBINSON CPA	CM8001	Contractor Costs	3,490
	TERRIER CLAIMS SERVICES	AG0016	Admin & General	33
	THE EXECU/SEARCH GROUP INC	AG0016	Admin & General	1,302
	THE NEW YORK STATE SOCIETY	AG0002	A&G Salaries	198
	THIRD WAY	AG0002	A&G Salaries	1,975
	TIER 1 PERFORMANCE SOLUTIONS PA LLC	AG0002	A&G Outside Services	1,038
	TMP LTD	AG0002	A&G Outside Services	139
	TONIO BURGOS & ASSOCIATES INC.	AG0002	A&G Outside Services	3,200
	TONYA L SHENANDOAH	AG0002	A&G Outside Services	173
	TOWERS WATSON DELAWARE INC	AG0002	A&G Outside Services	71,193
		AG0008	A&G Salaries	8,962
	TOWERS WATSON DELAWARE INC.	AG0002	A&G Outside Services	51,279
		AG0005	A&G Expenses	811
	TWU LOCAL 101	AG0008	A&G Salaries	159
	UNIPART SERVICES AMERICA	AG0002	A&G Outside Services	1,300,332
		CM8003	Other Misc RTB	2,218
	VERIZON NETWORK INTEGRATION CORP.	CM8003	Other Misc RTB	170
		CM8144	Networks All Other Costs	30
	VOCUS, INC	AG0002	A&G Outside Services	412
		AG0008	A&G Salaries-	456

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Sum of Income Statement Total \$				
Originating Company - Key	Vendor - Medium Text	Activity	Activity Description	Total
5110	VOCUS, INC	AG0338	Communications with Media	4,765
	WEBSAN SOLUTIONS INC.	AG0479	Outside Consultants	51,480
	WEICHERT WORKFORCE MOBILITY INC	AG0008	A&G Salaries	12
	WEST MONROE PARTNERS LLC	AG0016	Admin & General	8,617
	WHITEMAN OSTERMAN & HANNA LLP	AG0016	Admin & General	3,244
	WILDLIFE CONSERVATION SOCIETY	AG0002	A&G Salaries	158
	WILLIAM F COLLINS	FO8329	SIGNAGE	1,008
	WIPRO LTD.	AG0479	Outside Consultants	1,275,538
		CM8151	FS&C & Customer	7,281
		AG0008	A&G Salaries	2,072
		CM8150	Network Strategy	1,649
		CM8023	Infrastructure	3,741
		CM8003	Other Misc RTB	96,523
		CM8077	SDC2 - Wipro App Maint	576,363
		CM8122	ICE - Non IBM Charges	13,570
		CM8020	Network Strategy	11,512
	WOOD MACKENZIE	AG0002	A&G Outside Services	11,144
	WOODARD & CURRAN	AG0100	Audit Operations	3,826
	WPA-PINFOLD	AG0002	A&G Outside Services	(43)
	YOSWEIN NEW YORK INC	AG0002	A&G Outside Services	26,530
	YOUNG SAMUEL CHAMBERS LTD	AG0008	A&G Salaries	678
		AG0005	A&G Expenses	2,996
		CM8003	Other Misc RTB	738
		GG0704	Office & Records	1,590
	ZENSAR TECHNOLOGIES INC.	CM8019	Network Operations	601
	KEMA INC.	CM8150	Network Strategy	4,427
	BANK OF NEW YORK MELLON NA	AG0464	Investment Mgmt	(2)
	INK HOUSE	AG0008	A&G Salaries	651
	INSIGHT GLOBAL LLC	CM8001	Contractor Costs	9,862
	XPRTTECH INC	CM8001	Contractor Costs	1,744
	SAMMARTINO & BERG LLP	AG0002	A&G Outside Services	2,703
	DUOSTECH	CM8035	Phy Sec - Galaxy	3,434
	SOLLAH INTERACTIVE	AG0002	A&G Outside Services	1,367
5110 Total				10,509,770
Grand Total				10,509,770

Keyspan Gas East Corporation d/b/a National Grid
 Direct Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part I

Direct / Indirect Order	Direct
Document Type	Other Journal
Final Category	Consult
Reg Category	(Multiple Items)

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8151	FSSC & Customer	10000061	(300,000)
			10000062	55,000
			10000065	(55,000)
			10000070	55,000
			10000074	(55,000)
			10000078	55,000
			10000083	(55,000)
			10000090	55,000
			10000093	(55,000)
			20059541	236,853
	AG0002	A&G Outside Services	10000001	(16,322)
			10000109	16,322
	CM8032	Phy Sec - Security Integrations	20077485	471
5110 Total				(62,676)
5230	AG0493	Supervision	40012183	600
	AG0002	A&G Outside Services	10000001	(7,267)
			10000009	8,581
			10000010	(8,581)
			10000022	(8,416)
			10000023	(48,644)
			10000026	(841)
			10000029	38,594
			10000046	8,416
			10000052	841
			10000066	65,580
			10000114	7,267
			40012045	12,117
			40014115	18,294
			40018652	30,049
			40019917	7,480
			40021817	36,204
			40024799	19,265
			40028240	115,177
	AG0342	Misc Cust Accts	40000340	(1,706)
	AG0016	Admin & General	40012183	284
	GO9997	5230	40001223	(205,851)
	GO2630	LNG Other Oper Exp	40001314	(53,580)
	AG0541	Cust Svc - Call Ctr	40000340	1,706
	AG0358	MTR- General Expense	10000026	(278,163)
			10000028	(174,744)
			10000031	(10,050)
			10000036	(5,667)
			10000045	(3,073)

Keyspan Gas East Corporation d/b/a National Grid
 Direct Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part I

Direct / Indirect Order	Direct
Document Type	Other Journal
Final Category	Consult
Reg Category	(Multiple Items)

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5230	AG0358	MTR- General Expense	10000049	(12,612)
			10000062	174,744
			10000070	10,050
			10000078	5,667
			10000090	3,073
			10000098	12,612
			20059541	8,147
			20132705	(161,524)
			40001375	(111,673)
	AG0052	Commercial & Indust Cust	40012183	10
	AG0172	Community Relations	40012183	10
	GM2225	MISC MAINTENANCE MAINS	10000000	(9,543)
			10000054	9,543
			40001776	(24,135)
			40001920	(9,629)
	None	Missing Vehicle CC Clearing	99999999	2,002
		Various Missing Difference	99999999	(19)
5230 Total				(539,405)
Grand Total				(602,081)

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	AGB698	Purchase Order Conversion	20041396	(54,671)
			20153238	54,671
			54000000	(117)
			54000008	(106)
			54000014	(273)
	AG0479	Outside Consultants	10000001	1,459,178
			10000002	(434,972)
			10000004	624,960
			10000005	(21,856)
			10000010	713,527
			10000013	(691,671)
			10000014	(21,856)
			10000015	(2,248,120)
			10000016	1,623,160
			10000017	624,960
			10000020	525,835
			10000022	(525,835)
			10000024	(2,248,120)
			10000026	2,248,120
			10000028	861,783
			10000032	(861,783)
			10000033	(2,248,120)
			10000035	2,248,120
			10000036	(546,840)
			10000037	546,840
			10000045	(1,432,139)
			10000046	(102,852)
			10000047	142,488
			10000048	1,392,502
			10000051	(3,795,025)
			10000054	3,795,025
			10000058	(1,918,280)
			10000062	162,741
			10000072	46,835
			10000074	(46,835)
			10000078	506,286
			10000080	37,919
			10000081	(506,286)
			10000082	(37,919)
			10000090	322,851
			10000091	158,681
			10000092	(322,851)
			10000093	(158,681)
			10000099	314,634
			10000100	134,294
			10000101	(448,927)
			10000109	(1,477,300)
			10000110	149,247
			10000111	395,884
			10000113	(568,800)
			10000114	19,892

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	AG0479	Outside Consultants	20019624	(41,707)
			20038134	10,373
			20041396	(15,564)
			20092253	(262,876)
			20094027	260,698
			20113472	178,338
			20132697	25,214
			20151889	5,825
			20152180	3,678
			20153211	(68,586)
			20153238	15,564
			20153240	262,876
			40019861	(2,248,120)
			40021421	(474,000)
	CM8151	FSSC & Customer	10000000	(51,539)
			10000009	39,991
			10000012	(39,991)
			10000018	31,750
			10000021	(31,750)
			10000028	35,756
			10000031	(35,756)
			10000039	41,879
			10000042	(41,879)
			10000061	(25,604)
			10000062	30,449
			10000065	(30,449)
			10000070	23,689
			10000071	14,969
			10000074	(38,658)
			10000078	23,548
			10000079	9,184
			10000082	(9,184)
			10000083	(23,548)
			10000089	3,919
			10000090	24,637
			10000093	(28,556)
			10000098	35,324
			10000102	(35,668)
			10000108	55,634
			10000115	(5,995)
			20038133	(2,354)
			20059541	(14,172)
			20075094	(619)
			20077485	(9,262)
			20111922	(272)
			20112450	861
			20113472	(178)
			20113473	407
			20132705	(2,564)
			20151901	1,606
			20151903	228

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8151	FSSC & Customer	40018648	(4,254)
			40028343	5,995
			98000000	41,782
	AG0002	A&G Outside Services	10000000	(905)
			10000002	(9,296)
			10000004	1,613
			10000006	12,827
			10000008	(43,659)
			10000011	(120,497)
			10000018	11,551
			10000027	(1,146)
			10000030	39,695
			10000034	(9,315)
			10000039	(29,011)
			10000049	(11,774)
			10000050	14,135
			10000052	11,784
			10000056	(18,880)
			10000057	(25,919)
			10000059	13,107
			10000060	(70,780)
			10000061	(214,000)
			10000062	96,683
			10000070	33,873
			10000071	40,416
			10000073	(40,416)
			10000078	(130,556)
			10000079	136,480
			10000080	12,544
			10000082	(12,544)
			10000089	(46,068)
			10000097	(90,411)
			10000098	69,816
			10000102	10,327
			10000103	(10,327)
			10000106	(39,382)
			10000107	14,493
			10000108	3,656
			10000109	863
			10000110	109,403
			10000111	1,587
			10000113	(1,026)
			10000115	(13,395)
			20077091	16,789
			20092471	(436)
			20098394	(26,138)
			20099821	26,138
			20114637	1,524
			20119325	(26,138)
			20119568	26,138
			20151904	762

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	AG0002	A&G Outside Services	20153187	(762)
			40000219	45,344
			40000811	(365)
			40007181	(7,493)
			40009160	(14,360)
			40011914	(14,125)
			40012183	(3,189)
			40012204	(296)
			40014162	(98,881)
			40014299	(159,139)
			40017027	(74,916)
			40018569	14,125
			40018649	5,079
			40019919	(84,329)
			40028222	(55,680)
			40028280	(86,764)
			40028343	(4,155)
			54000011	3,491
		A&G Salaries	40010598	2,017
			40010600	(562)
	CM8075	SDC1 - IBM App Maint	10000010	42,368
			10000013	(42,368)
			10000055	(86,049)
			10000063	110,260
			10000066	(110,260)
			10000072	82,724
			10000074	(82,724)
			10000079	18,610
			10000081	(18,610)
			20058065	(5,084)
			20077895	169
			20111922	(11,154)
			20112450	(868)
			20151887	(5,910)
	CM8019	Network Operations	10000057	(22,697)
			10000062	23,923
			10000065	(24,091)
			10000071	24,386
			10000074	(24,386)
			10000079	29,495
			10000082	(29,495)
			10000089	10,806
			10000093	(10,806)
			10000098	1,116
			10000102	(1,116)
			20058065	3,090
			20075094	(17,336)
			20113473	247
			20151903	12,935
	CM8040	DS - Cyber Vulnerability	10000051	9,994
			10000053	(9,994)

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8040	DS - Cyber Vulnerability	20021301	(2,855)
			20151903	26,195
	AG0008	A&G Salaries	10000000	(94)
			10000001	(880)
			10000009	23
			10000012	(23)
			10000028	23
			10000031	(23)
			10000039	23
			10000042	(23)
			10000061	(1,154)
			10000062	5,234
			10000065	(5,234)
			10000070	5,643
			10000074	(5,643)
			10000078	4,537
			10000083	(4,537)
			10000090	3,256
			10000093	(3,256)
			10000098	132
			10000102	(132)
			10000108	94
			10000109	811
			20096345	(6,233)
			40012183	673
			40016941	(289)
			40021928	16,861
			98000000	23
		A&G Salaries-	40014131	(1,232)
	AG0005	A&G Expenses	10000023	(125,394)
			10000027	125,394
			10000028	8,362
			10000038	(8,362)
			10000044	7,964
			10000048	(7,964)
			10000052	13,973
			10000057	(13,973)
			10000060	30,933
			10000061	13,249
			40007151	(21,332)
			40007181	(1,266)
			40010528	(10,558)
			40012015	121
			40012183	8
			40014162	40,267
			40014296	28,826
			40014299	139,756
			40017027	24,652
			40019919	29,314
			40028280	85,953
			40028283	(2,849)

Keyspan Gas East Corporation d/b/a National Grid
Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
Historic Year Ended September 30, 2015
Expense Type - Consultants
Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	AG0342	Misc Cust Accts	10000060	5,361
			40014162	31,984
			40017027	(8,694)
			40019919	3,141
			40028280	16,000
	CM8152	Customer	10000000	(30,501)
			10000009	34,982
			10000012	(34,982)
			10000018	10,943
			10000021	(10,943)
			10000028	11,776
			10000031	(11,776)
			10000039	2,379
			10000042	(2,379)
			10000078	2,413
			10000083	(2,413)
			10000090	2,651
			10000093	(2,651)
			10000098	17,843
			10000102	(17,843)
			10000108	30,411
			20019625	10,851
			20058065	(1,409)
			20075094	(8,129)
			20096345	1,453
			20111922	2,238
			20151901	419
			20151903	548
			98000000	8,537
	AG0456	Gas Growth Support	40012183	84
	CM8150	Network Strategy	10000002	(5,544)
			10000028	2,500
			10000034	(2,500)
			10000041	3,109
			10000043	(3,109)
			10000079	971
			10000082	(971)
			10000089	1,943
			10000093	(1,943)
			10000098	4,226
			10000102	(4,226)
			10000108	5,537
			20019410	1,056
			20112450	423
			20151903	(81)
			98000000	17,333
	GO2610	LNG Operations supervision	10000002	(13,089)
			10000028	3,493
			10000034	(3,493)
			10000041	3,493
			10000043	(3,493)

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	GO2610	LNG Operations supervision	10000062	389
			10000065	(389)
			10000071	732
			10000074	(732)
			10000079	1,127
			10000082	(1,127)
			10000089	6,528
			10000093	(6,528)
			10000098	12,604
			10000102	(12,604)
			10000108	13,062
			98000000	1,792
	AG0453	Finance Exec	40012183	8
	AG0041	Broker Fees-Liability	20025655	(74)
			20041554	(33)
			20071065	(1)
	AG0464	Investment Mgmt	10000000	(13,541)
			10000107	12,324
	AG0396	Controls Exc	40028281	(5,181)
	AG0452	Finance Bus Part	40012183	9
			40024839	(3,121)
			40028281	(2,232)
	AG0451	Fin Plan & Anal	40012183	8
	AG0505	Tax Services	10000005	(28,874)
			10000046	20,123
			10000048	(20,123)
			10000052	16,739
			10000057	(69,561)
			10000066	31,104
			10000114	26,280
			40012183	16
			40028281	(64,742)
	AG0338	Communications with Media	40014131	1,232
	CM8118	ICE - Bundled Services	10000003	(14,174)
			10000010	14,288
			10000012	(14,288)
			10000020	14,363
			10000022	(14,363)
			10000029	14,452
			10000034	(14,452)
			10000040	14,674
			10000042	(14,674)
			10000050	14,719
			10000052	(14,719)
			10000056	(14,309)
			10000058	13,970
			10000064	13,975
			10000066	(13,975)
			10000071	28,025
			10000073	(28,025)
			10000079	14,013

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8118	ICE - Bundled Services	10000081	(14,013)
			10000090	12,983
			10000092	(12,983)
			10000099	12,983
			10000101	(12,983)
			10000111	12,733
			20049003	1,110
			20115890	14,719
	CM8119	ICE - Enterprise Services	10000003	(6,120)
			10000010	6,189
			10000012	(6,189)
			10000020	6,359
			10000022	(6,359)
			10000029	6,947
			10000034	(6,947)
			10000040	6,629
			10000042	(6,629)
			10000050	6,806
			10000052	(6,806)
			10000056	(5,333)
			10000058	6,988
			10000064	10,297
			10000066	(10,297)
			10000071	10,438
			10000073	(10,438)
			10000079	5,219
			10000081	(5,219)
			10000090	5,471
			10000092	(5,471)
			10000099	5,471
			10000101	(5,471)
			10000111	5,570
			20049003	208
			20115890	6,806
	CM8023	Infrastructure	10000000	(154,814)
			10000002	(3,041)
			10000009	17,430
			10000012	(17,430)
			10000018	69,013
			10000019	10,416
			10000021	(10,416)
			10000023	(69,013)
			10000028	189,263
			10000032	(189,263)
			10000039	131,128
			10000041	545
			10000043	(545)
			10000044	(131,128)
			10000049	149,290
			10000053	(149,290)
			10000062	6,860

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8023	Infrastructure	10000065	(6,860)
			10000070	94,239
			10000072	(69,399)
			10000074	(24,840)
			10000078	115,926
			10000081	(115,926)
			10000089	132,584
			10000091	(132,584)
			10000098	133,693
			10000100	(133,693)
			10000108	143,670
			20019625	193
			20037916	(3,348)
			20057724	(1,287)
			20058065	(1,176)
			20075094	(19,117)
			20077485	684
			20096345	377
			20112450	1,711
			20113473	1,516
			20132705	2,492
			20151901	486
			20151903	(1,567)
			40010579	19,117
			40018648	5,309
			98000000	(16,749)
	CM8120	ICE-RTB-Activation & Other Fees	10000003	(351)
			10000010	351
			10000012	(351)
			10000020	176
			10000022	(176)
			10000029	351
			10000034	(351)
			10000040	530
			10000042	(530)
			10000050	351
			10000052	(351)
			10000056	(485)
			10000058	351
			10000064	800
			10000066	(800)
			10000071	805
			10000073	(805)
			10000079	160
			10000081	(160)
			10000090	320
			10000092	(320)
			10000099	320
			10000101	(320)
			10000111	320
	CM8076	SDC1 - IBM OVERHEAD	10000055	(9,493)

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8076	SDC1 - IBM OVERHEAD	10000063	9,493
			10000066	(9,493)
			10000072	4,745
			10000074	(4,745)
			10000079	4,747
			10000081	(4,747)
			20096345	2,309
			20112450	(35,764)
			20113473	(14,240)
			20151903	(14,240)
	CM8003	Other Misc RTB	10000000	(434)
			10000001	(105,500)
			10000002	(10,886)
			10000003	(132,284)
			10000009	434
			10000010	217,646
			10000012	(102,144)
			10000013	(115,936)
			10000015	(351,996)
			10000016	351,996
			10000018	3,608
			10000019	94,372
			10000020	115,634
			10000021	(70,068)
			10000022	(139,938)
			10000023	(331,977)
			10000025	328,369
			10000028	5,865
			10000029	250,288
			10000031	(20,949)
			10000032	(229,591)
			10000034	(26,561)
			10000035	20,949
			10000040	140,865
			10000041	115,614
			10000042	(140,865)
			10000043	(115,614)
			10000050	128,271
			10000051	98,966
			10000052	(128,271)
			10000053	(111,705)
			10000055	(45,492)
			10000056	(143,170)
			10000058	74,812
			10000059	158,535
			10000062	2,606
			10000063	117,445
			10000065	(2,606)
			10000066	(117,445)
			10000070	97,899
			10000071	18,285

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8003	Other Misc RTB	10000073	(94,457)
			10000074	(21,726)
			10000079	41,078
			10000080	102,873
			10000081	(41,078)
			10000082	(102,873)
			10000090	54,205
			10000091	98,813
			10000092	(153,018)
			10000099	170,316
			10000101	(170,316)
			10000108	10,303
			10000110	96,020
			10000111	119,122
			20019624	(131,466)
			20019625	(4,919)
			20020370	(46,299)
			20038013	(43,513)
			20057724	6,174
			20059539	(15,534)
			20075094	640
			20077485	(1,261)
			20096167	(45,785)
			20096230	(69,343)
			20096345	(3,767)
			20111922	(1,628)
			20112450	3,572
			20113472	(2,524)
			20132704	(39,570)
			20151901	(744)
			20151902	35,656
			20153211	(81,973)
			40018653	5,944
			54000013	(54,539)
	CM8001	Contractor Costs	10000000	(522)
			10000001	(39,465)
			10000009	564
			10000010	14,131
			10000012	(564)
			10000013	(14,131)
			10000018	519
			10000020	14,131
			10000021	(519)
			10000022	(14,131)
			10000028	14,755
			10000032	(14,755)
			10000039	625
			10000042	(625)
			10000045	14,062
			10000047	(14,062)
			10000051	14,062

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8001	Contractor Costs	10000054	(14,062)
			10000055	(7,481)
			10000061	7,481
			10000062	14,062
			10000064	1,704
			10000065	(7,481)
			10000067	(1,704)
			10000070	7,481
			10000072	(7,481)
			10000078	7,481
			10000083	(7,481)
			10000089	7,481
			10000090	57
			10000091	(7,481)
			10000092	(57)
			10000098	7,956
			10000100	(7,956)
			10000108	475
			10000110	35,918
			20019624	41,707
			20038134	(10,373)
			20077485	(104)
			20153187	863
	CM8000	Staff Costs	20151903	(26,195)
			40012183	63
	CM8008	Cross Charges	20151903	(284)
	CM8077	SDC2 - Wipro App Maint	10000003	(53,267)
			10000004	(22,333)
			10000010	50,187
			10000013	(50,187)
			10000020	50,187
			10000022	(50,187)
			10000029	50,187
			10000032	(50,187)
			10000040	50,187
			10000043	(50,187)
			10000050	50,187
			10000053	(50,187)
			10000055	(44,392)
			10000059	50,187
			10000063	42,982
			10000066	(42,982)
			10000072	42,982
			10000074	(42,982)
			10000079	55,413
			10000081	(55,413)
			10000099	42,982
			10000101	(42,982)
			10000111	48,462
			10000113	20,326
			20058065	(5,055)

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8077	SDC2 - Wipro App Maint	20111922	4,132
			20112450	(8,895)
			20113473	(4,229)
			20115890	(47,769)
			20151887	(2,407)
			20151889	(8,689)
			20151903	(4,229)
			20151904	24,361
	CM8122	ICE - Non IBM Charges	10000003	(3,704)
			10000010	3,255
			10000012	(3,255)
			10000020	7,629
			10000022	(7,629)
			10000029	11,555
			10000034	(11,555)
			10000040	4,299
			10000042	(4,299)
			10000050	5,397
			10000052	(5,397)
			10000053	(5,397)
			10000055	5,397
			10000056	(7,534)
			10000058	6,476
			10000064	10,974
			10000066	(10,974)
			10000071	14,414
			10000073	(14,414)
			10000079	17,854
			10000081	(17,854)
			10000090	17,851
			10000092	(17,851)
			10000111	3,328
			20059116	(383)
			20112450	(1,390)
	CM8199	T-Systems Datalinks	10000003	(10,321)
			10000010	10,057
			10000013	(10,057)
			10000020	5,237
			10000022	(5,237)
			10000029	16,060
			10000031	(4,724)
			10000032	(16,060)
			10000035	4,724
			10000041	11,444
			10000043	(11,444)
			10000050	16,298
			10000053	(20,545)
			10000055	4,246
			10000056	(11,726)
			10000059	16,409
			10000063	11,868

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8199	T-Systems Datalinks	10000066	(11,868)
			10000071	12,038
			10000074	(12,038)
			10000079	8,304
			10000081	(8,304)
			10000090	8,461
			10000092	(8,461)
			10000099	12,390
			10000101	(12,390)
			10000111	9,333
			20115890	(4,713)
	CM8007	SAP HOSTING	10000003	(103,866)
			10000010	78,713
			10000013	(78,713)
			10000020	103,585
			10000022	(103,585)
			10000029	111,093
			10000031	(33,400)
			10000032	(111,093)
			10000035	33,400
			10000041	105,045
			10000043	(105,045)
			10000050	137,482
			10000053	(137,482)
			10000056	(56,249)
			10000059	139,364
			10000063	61,485
			10000066	(61,485)
			10000071	88,128
			10000074	(88,128)
			10000079	116,315
			10000081	(116,315)
			10000090	118,492
			10000092	(118,492)
			10000099	145,354
			10000101	(145,354)
			10000111	93,746
			20115890	(32,445)
	CM8154	Digital Security	10000000	(5,220)
			10000009	19,431
			10000012	(19,431)
			10000018	22,870
			10000023	(22,870)
			10000028	20,041
			10000032	(20,041)
			10000039	5,244
			10000044	(5,244)
			10000049	2,218
			10000053	(2,218)
			10000057	(20,954)
			10000062	29,459

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8154	Digital Security	10000065	(29,459)
			10000070	29,079
			10000072	(29,079)
			10000078	26,459
			10000081	(26,459)
			10000089	22,800
			10000091	(22,800)
			10000098	831
			10000100	(831)
			10000108	4,751
			20075094	(1,016)
			20112450	143
			20113472	17,086
			40018648	2,509
	CM8123	MDS - Fixed Charges (Foundation	10000056	(29,316)
		MDS - FIXED CHARGES (FOUN	10000003	(16,822)
			10000010	16,427
			10000012	(16,427)
			10000020	16,730
			10000022	(16,730)
			10000029	18,815
			10000034	(18,815)
			10000040	18,619
			10000042	(18,619)
			10000050	18,730
			10000052	(18,730)
			10000058	18,391
			10000064	33,334
			10000066	(33,334)
			10000071	49,417
			10000073	(49,417)
			10000079	42,766
			10000081	(42,766)
			10000090	48,943
			10000092	(48,943)
			10000099	39,528
			10000101	(39,528)
			10000111	15,310
	CM8125	MDS - VARIABLE CHARGES	10000003	(8,299)
			10000010	9,833
			10000012	(9,833)
			10000020	10,250
			10000022	(10,250)
			10000029	6,941
			10000034	(6,941)
			10000040	6,941
			10000042	(6,941)
			10000050	7,284
			10000052	(7,284)
			10000056	(12,355)
			10000058	6,263

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8125	MDS - VARIABLE CHARGES	10000064	33,519
			10000066	(33,519)
			10000071	40,234
			10000073	(40,234)
			10000079	34,059
			10000081	(34,059)
			10000090	27,117
			10000092	(27,117)
			10000099	35,030
			10000101	(35,030)
			10000111	7,553
	CM8127	MDS - NON XEROX CHARGES	10000064	1,594
			10000066	(1,594)
			10000071	1,906
			10000073	(1,906)
			10000079	1,590
			10000081	(1,590)
			10000090	1,228
			10000092	(1,228)
			10000099	1,541
			10000101	(1,541)
		MDS - Non-Xerox Charges	10000056	(551)
	CM8100	ES CSDC - MAINFRAME	10000003	(139,753)
			10000010	189,591
			10000013	(189,591)
			10000020	252,072
			10000022	(252,072)
			10000029	312,206
			10000031	(244,666)
			10000032	(312,206)
			10000035	244,666
			10000041	46,515
			10000043	(46,515)
			10000050	100,783
			10000052	(100,783)
			10000053	(49,962)
			10000055	(50,116)
			10000059	51,569
			10000063	100,078
			10000066	(100,510)
			10000071	39,183
			10000074	(39,183)
			10000079	78,379
			10000081	(78,379)
			10000090	68,416
			10000092	(68,416)
			10000099	77,537
			10000101	(77,537)
			10000111	127,195
	CMG100	Network Operations-Gas	10000002	(69,122)
			10000028	5,410

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CMG100	Network Operations-Gas	10000034	(5,410)
			10000041	8,548
			10000043	(8,548)
			10000071	278
			10000074	(278)
			10000108	62,767
			20037916	61,507
			20113472	680
			20151901	186
	AG0016	Admin & General	10000060	10,630
			40012183	14
			40014162	16,823
			40017027	24,676
			40019919	986
			40028222	26,552
	GO2326	REPAIR TOOLS - GAS	10000002	(15,034)
			10000028	26,868
			10000034	(26,868)
			10000041	19,587
			10000043	(19,587)
			10000108	13,681
			20113472	1,533
			20132697	(101,401)
			20151903	(7,311)
			98000000	1,444
	AG0142	Handle Customer Inquiry	40012183	29
	CM8020	Network Strategy	10000002	(69,018)
			10000028	8,487
			10000034	(8,487)
			10000057	(45,684)
			10000062	49,588
			10000065	(49,588)
			10000071	62,300
			10000074	(62,300)
			10000079	60,992
			10000082	(60,992)
			10000089	65,663
			10000093	(65,663)
			10000098	59,205
			10000102	(59,205)
			10000108	62,789
			20037916	(77,852)
			20113473	303
			20151903	290
	CM8034	Phy Sec - Securitas Security Serv	10000056	(98,330)
			10000064	26,049
			10000067	(26,049)
			10000071	88,778
			10000073	(88,778)
			10000078	60,870
			10000080	(60,870)

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8035	Phy Sec - Galaxy	10000056	(4,025)
			10000003	(42,052)
			10000006	(42,052)
			10000008	(59,261)
			10000010	84,104
			10000012	(84,104)
			10000019	84,104
			10000022	(84,104)
			10000029	84,104
			10000034	(84,104)
			10000040	84,104
			10000043	(84,104)
			10000050	83,681
			10000053	(83,681)
			10000056	(112,031)
			10000059	42,052
			10000064	74,687
			10000066	(74,687)
			10000071	74,687
			10000073	(85,511)
			10000079	85,511
			10000081	(85,511)
			10000090	85,511
			10000092	(85,511)
			10000099	128,267
			10000101	(128,267)
			10000111	42,756
			10000115	42,756
			20022350	29,631
			20022361	29,631
	CM8102	ES CSDC - Wintel/Linux	10000003	(34,935)
			10000010	37,465
			10000013	(37,465)
			10000020	96
			10000022	(96)
			10000029	16,681
			10000032	(16,681)
			10000041	16,890
			10000043	(16,890)
			10000050	34,659
			10000052	(34,659)
			10000053	(17,785)
			10000055	(27,570)
			10000059	17,383
			10000063	31,390
			10000066	(31,525)
			10000071	31,525
			10000074	(31,525)
			10000079	31,367
			10000081	(31,367)
			10000090	31,777

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8102	ES CSDC - Wintel/Linux	10000092	(31,777)
			10000099	32,020
			10000101	(32,020)
			10000111	31,383
	CM8103	ES CSDC - Storage	10000003	(33,360)
			10000010	24,564
			10000013	(24,564)
			10000020	25,172
			10000022	(25,172)
			10000029	23,058
			10000032	(23,058)
			10000041	23,090
			10000043	(23,090)
			10000050	37,177
			10000052	(37,177)
			10000053	(13,905)
			10000055	(35,802)
			10000059	23,199
			10000063	62,165
			10000066	(62,433)
			10000071	33,791
			10000074	(33,791)
			10000079	21,813
			10000081	(21,813)
			10000090	34,801
			10000092	(34,801)
			10000099	34,976
			10000101	(34,976)
			10000111	29,968
	CM8104	ES CSDC - Archive	10000003	(416)
			10000010	313
			10000013	(313)
			10000020	311
			10000022	(311)
			10000029	504
			10000031	(198)
			10000032	(504)
			10000035	198
			10000041	394
			10000043	(394)
			10000050	489
			10000052	(489)
			10000053	(95)
			10000055	(379)
			10000059	292
			10000063	474
			10000066	(476)
			10000071	288
			10000074	(288)
			10000079	291
			10000081	(291)

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8104	ES CSDC - Archive	10000090	395
			10000092	(395)
			10000099	396
			10000101	(396)
			10000111	373
	CM8105	ES CSDC - Standing Charges	10000003	(28,603)
			10000010	29,227
			10000013	(29,227)
			10000020	41,086
			10000022	(41,086)
			10000029	42,371
			10000032	(42,371)
			10000041	41,470
			10000043	(41,470)
			10000050	44,055
			10000052	(44,055)
			10000053	(10,015)
			10000055	1,039
			10000059	44,450
			10000063	8,976
			10000066	(9,015)
			10000071	9,015
			10000074	(9,015)
			10000079	9,957
			10000081	(9,957)
			10000090	20,268
			10000092	(20,268)
			10000099	20,268
			10000101	(20,268)
			10000111	25,694
	CM8107	ES CS - Base - Physical Desktop	10000003	(4,114)
			10000010	(2,666)
			10000013	2,666
			10000029	(4,442)
			10000032	4,442
			10000041	(4,547)
			10000043	4,547
			10000050	4,500
			10000052	(4,500)
			10000053	(9,057)
			10000055	(11,408)
			10000059	(4,675)
			10000063	20,465
			10000066	(20,553)
			10000071	10,230
			10000074	(10,230)
			10000079	(685)
			10000081	685
			10000090	9,267
			10000092	(9,267)
			10000099	8,763

Keyspan Gas East Corporation d/b/a National Grid
Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
Historic Year Ended September 30, 2015
Expense Type - Consultants
Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8107	ES CS - Base - Physical Desktop	10000101	(8,763)
			10000111	3,696
	CM8109	ES CS - Base - Mobile Device A	10000003	(63,356)
			10000010	50,775
			10000013	(50,775)
			10000020	50,850
			10000022	(50,850)
			10000029	54,754
			10000032	(54,754)
			10000041	48,136
			10000043	(48,136)
			10000050	65,574
			10000052	(65,574)
			10000053	(16,695)
			10000055	(47,081)
			10000059	51,177
			10000063	65,710
			10000066	(65,994)
			10000071	44,162
			10000074	(44,162)
			10000079	60,469
			10000081	(60,469)
			10000090	62,247
			10000092	(62,247)
			10000099	61,978
			10000101	(61,978)
			10000111	56,914
			20112450	(3,339)
			20113473	(1,906)
			20151903	(1,772)
	CM8110	ES CS - Base - Mobile Device B	10000003	(3,805)
			10000010	(194)
			10000013	194
			10000020	282
			10000022	(282)
			10000029	(620)
			10000032	620
			10000041	(613)
			10000043	613
			10000050	4,702
			10000052	(4,702)
			10000053	(5,300)
			10000055	802
			10000059	(697)
			10000063	8,672
			10000066	(8,710)
			10000071	4,280
			10000074	(4,280)
			10000079	134
			10000081	(134)
			10000090	4,316

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8110	ES CS - Base - Mobile Device B	10000092	(4,316)
			10000099	4,307
			10000101	(4,307)
			10000111	3,418
	CM8111	ES CS - Base - Mobile Device C	10000003	(6,200)
			10000010	4,666
			10000013	(4,666)
			10000020	4,633
			10000022	(4,633)
			10000029	4,324
			10000032	(4,324)
			10000041	3,946
			10000043	(3,946)
			10000050	5,910
			10000052	(5,910)
			10000053	(1,949)
			10000055	(4,810)
			10000059	3,962
			10000063	8,939
			10000066	(8,939)
			10000071	4,577
			10000074	(4,597)
			10000079	4,622
			10000081	(4,622)
			10000090	6,767
			10000092	(6,767)
			10000099	6,767
			10000101	(6,767)
			10000111	5,569
	CM8112	ES CS - Base - Mobile Device D	10000003	(4,712)
			10000010	5,184
			10000013	(5,184)
			10000020	4,712
			10000022	(4,712)
			10000029	4,636
			10000032	(4,636)
			10000041	4,636
			10000043	(4,636)
			10000050	5,120
			10000052	(5,120)
			10000053	(478)
			10000055	(3,824)
			10000059	4,642
			10000063	4,302
			10000066	(4,890)
			10000071	4,303
			10000074	(4,303)
			10000079	3,723
			10000081	(3,723)
			10000090	4,317
			10000092	(4,317)

Keyspan Gas East Corporation d/b/a National Grid
Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
Historic Year Ended September 30, 2015
Expense Type - Consultants
Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8112	ES CS - Base - Mobile Device D	10000099	4,317
			10000101	(4,317)
			10000111	4,791
	CM8113	ES CS - Base - IMAC	10000003	(15,884)
			10000010	9,976
			10000013	(9,976)
			10000020	8,418
			10000022	(8,418)
			10000029	8,055
			10000032	(8,055)
			10000041	8,797
			10000043	(8,797)
			10000050	10,379
			10000052	(10,379)
			10000053	(1,883)
			10000055	(8,704)
			10000059	22,582
			10000063	12,874
			10000066	(12,929)
			10000071	5,933
			10000074	(5,933)
			10000079	5,551
			10000081	(5,551)
			10000090	5,631
			10000092	(5,631)
			10000099	4,888
			10000101	(4,888)
			10000111	14,269
	CM8115	ES CS - Standing Charges	10000003	(6,381)
			10000010	3,426
			10000013	(3,426)
			10000020	10,777
			10000022	(10,777)
			10000029	10,189
			10000032	(10,189)
			10000041	10,189
			10000043	(10,189)
			10000050	10,189
			10000052	(10,189)
			10000055	(12,817)
			10000059	10,189
			10000063	7,990
			10000066	(8,025)
			10000071	5,496
			10000074	(5,496)
			10000079	5,563
			10000081	(5,563)
			10000090	4,208
			10000092	(4,208)
			10000099	10,344
			10000101	(10,344)

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8115	ES CS - Standing Charges	10000111	5,732
	CM8116	ES CS - Full Disk Encryption	10000003	(4,344)
			10000010	4,344
			10000013	(4,344)
			10000020	4,307
			10000022	(4,307)
			10000029	3,833
			10000032	(3,833)
			10000041	3,824
			10000043	(3,824)
			10000050	6,846
			10000052	(6,846)
			10000053	(3,091)
			10000055	(669)
			10000059	15,130
			10000063	3,997
			10000066	(4,014)
			10000071	4,014
			10000074	(4,014)
			10000079	6,411
			10000081	(6,411)
			10000090	6,555
			10000092	(6,555)
			10000099	6,422
			10000101	(6,422)
			10000111	3,902
			20112450	(492)
			20113473	(233)
			20151903	(244)
	CM8128	SMI - Service Management	10000003	(26,524)
			10000010	26,541
			10000012	(26,541)
			10000019	21,964
			10000022	(21,964)
			10000029	21,943
			10000034	(21,943)
			10000040	43,702
			10000042	(43,702)
			10000044	(21,851)
			10000046	21,851
			10000050	21,794
			10000052	(21,794)
			10000056	(23,900)
			10000058	21,808
			10000063	23,912
			10000066	(27,181)
			10000071	27,195
			10000073	(27,195)
			10000079	27,054
			10000081	(27,054)
			10000090	27,076

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8128	SMI - Service Management	10000092	(27,076)
			10000099	27,025
			10000101	(27,025)
			10000111	26,968
			20059142	23,912
			20060341	27,195
			20075094	(573)
			20092900	(22,386)
			20114637	(1,725)
			20151904	(863)
	CM8129	SMI - Service Desk	10000003	(21,824)
			10000010	21,217
			10000012	(21,217)
			10000019	20,727
			10000022	(20,727)
			10000029	20,772
			10000034	(20,772)
			10000040	21,039
			10000042	(21,039)
			10000050	18,895
			10000052	(18,895)
			10000056	(21,298)
			10000058	18,637
			10000063	21,164
			10000066	(24,056)
			10000071	22,892
			10000073	(22,892)
			10000079	22,349
			10000081	(22,349)
			10000090	22,140
			10000092	(22,140)
			10000099	22,150
			10000101	(22,150)
			10000111	22,189
			20059142	21,164
			20060341	22,892
			20092900	22,386
	CM8131	SMI - Data Links	10000056	(1,451)
			10000063	337
			10000066	(383)
	CM8101	ES CSDC - Unix	10000003	(8,603)
			10000010	8,603
			10000013	(8,603)
			10000020	8,440
			10000022	(8,440)
			10000029	21,539
			10000032	(21,539)
			10000041	8,440
			10000043	(8,440)
			10000050	14,990
			10000052	(14,990)

Keyspan Gas East Corporation d/b/a National Grid
 Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
 Historic Year Ended September 30, 2015
 Expense Type - Consultants
 Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key	Activity	Activity Description	Accounting Document #	Total
5110	CM8101	ES CSDC - Unix	10000053	(6,550)
			10000055	6,550
			10000059	8,495
			10000063	13,965
			10000066	(14,026)
			10000079	(195)
			10000081	195
			10000090	6,900
			10000092	(6,900)
			10000099	6,900
			10000101	(6,900)
			10000111	7,728
	CM8039	DS - Monitoring Costs	10000000	(6,982)
			10000010	6,982
			10000013	(6,982)
			10000019	6,605
			10000021	(6,605)
			10000051	12,905
			10000053	(12,905)
			10000056	(8,074)
			10000062	8,074
			10000065	(8,074)
			10000071	16,149
			10000073	(16,149)
			10000078	16,149
			10000082	(16,149)
			10000089	16,149
			10000091	(16,149)
			10000098	32,297
			10000100	(32,297)
			10000107	6,272
	CM8041	DS - Threat Intelligence Data Feed	10000019	(16,374)
			10000021	16,374
			20077091	(11,695)
			20078298	(4,678)
	CM8043	DS - Subscriptions & Professional	20077485	7,777
	CM8099	ICE - Datalinks	10000003	(1,752)
			10000010	3,504
			10000012	(3,504)
			10000056	(15,705)
			10000064	3,141
			10000066	(3,141)
			10000071	4,712
			10000073	(4,712)
			10000079	1,574
			10000081	(1,574)
			10000090	1,574
			10000092	(1,574)
			10000099	3,171
			10000101	(3,171)
			10000111	1,574

Keyspan Gas East Corporation d/b/a National Grid
Indirect Charges to KEDLI - Other Journals by Activity and Journal ID
Historic Year Ended September 30, 2015
Expense Type - Consultants
Part J

Document Type	Other Journal
Regulatory Account	(Multiple Items)
Final Category	Consult
Direct / Indirect Order	Indirect

Sum of Income Statement Total \$				
Originating Company - Key 5110	Activity	Activity Description	Accounting Document #	Total
	AG0540	Cust Svc - Billing	20113472	60
	AG0403	Drug and Alcohol Admin	40003785	8,581
			40010242	14,024
	AG0009	A&G-Misc Expenses	10000015	(1,042)
			10000017	1,042
			10000025	498
			10000026	(498)
			10000037	703
			10000038	(703)
			10000055	100
			10000056	(100)
			10000066	212
			40016596	1,207
	AG0361	Fac Lease & Financing	10000059	70
			40012045	43
			40014115	389
			40018652	18
			40021817	88
			40028240	1,025
	GO0575	Mains & Service	10000060	38,555
			40017027	97,971
			40019919	23,502
	CM8002	Employee Expenses	20075094	(1,075)
5110 Total				(5,317,311)
Grand Total				(5,317,311)