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|-----------------------------------|---|-----------------------------------|
| Name of Respondent: National Grid | File Date: March 10, 2026 | Month: January-26 |
| Part I-General Statistics | | |

Number of Utility Customers With Demand:

| | Report Quarterly | 31-Mar-26 | 30-Jun-26 | 30-Sep-26 | 31-Dec-26 |
|---|-------------------|-----------|-----------|-----------|-----------|
| 1 | 1 to 100 KW's | | | | |
| 2 | 101 KW's to 1 MW | | | | |
| 3 | Greater than 1 MW | | | | |
| 4 | Total | 0 | 0 | 0 | 0 |

Number of Utility Customers with Installed Interval Meters:

| | Report Quarterly | 31-Mar-26 | 30-Jun-26 | 30-Sep-26 | 31-Dec-26 |
|---|-------------------|-----------|-----------|-----------|-----------|
| 5 | 1 to 100 KW's | | | | |
| 6 | 101 KW's to 1 MW | | | | |
| 7 | Greater than 1 MW | | | | |
| 8 | Total | 0 | 0 | 0 | 0 |

| | | | | | | | | | | | | | |
|--|---|---------------|---------------------------|-------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---|
| Name of Respondent: National Grid | | | File Date: March 10, 2026 | Month: January-26 | | | | | | | | | |
| Part II-Program Registration Information | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| New York Independent System Operater Day Ahead Demand Response Program: | | | | | | | | | | | | | |
| Report Monthly | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | |
| 1 | Total Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | Total Capacity Rating of Demand Side Resources in MW's for all Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Profile of Registered Customers: By NAIC Code Sector Level (2 digit) | | | | | | | | | | | | | |
| 21 Mining | | | | | | | | | | | | | |
| 3 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 Construction | | | | | | | | | | | | | |
| 5 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 31-33 Manufacturing | | | | | | | | | | | | | |
| 7 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 42 Wholesale Trade | | | | | | | | | | | | | |
| 9 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 44-45 Retail Trade | | | | | | | | | | | | | |
| 11 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 48-49 Transportation | | | | | | | | | | | | | |
| 13 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 61 Education Services | | | | | | | | | | | | | |
| 15 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 62 Health Care and Social Assistance | | | | | | | | | | | | | |
| 17 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 92 Public Administraion | | | | | | | | | | | | | |
| 19 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Other | | | | | | | | | | | | | |
| 21 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

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|--|--|---------------------------|---------------|-------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| Name of Respondent: National Grid | | File Date: March 10, 2026 | | Month: January-26 | | | | | | | | |
| Part II-Program Registration Information | | | | | | | | | | | | |
| Please provide the following information for all customers registered in the company's demand response programs. | | | | | | | | | | | | |
| New York Independent System Operater Emergency Demand Response Program (EDRP): | | | | | | | | | | | | |
| Report Monthly | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 |
| 1 | Total Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | Total of Facility Loads in MW's for all Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Amount of Available Demand Reduction in MW's for all Registered Customers: | | | | | | | | | | | | |
| 3 | Interruptible Load | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | On-Site Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Profile of Registered Customers: By NAIC Code Sector Level (2 digit) | | | | | | | | | | | | |
| 21 Mining | | | | | | | | | | | | |
| 6 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 Construction | | | | | | | | | | | | |
| 8 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 31-33 Manufacturing | | | | | | | | | | | | |
| 10 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 42 Wholesale Trade | | | | | | | | | | | | |
| 12 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 44-45 Retail Trade | | | | | | | | | | | | |
| 14 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 48-49 Transportation | | | | | | | | | | | | |
| 16 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 61 Education Services | | | | | | | | | | | | |
| 18 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 62 Health Care and Social Assistance | | | | | | | | | | | | |
| 20 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 92 Public Administraion | | | | | | | | | | | | |
| 22 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Other | | | | | | | | | | | | |
| 24 | Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | | | |
|---|--|---------------------------|-------------------|
| Name of Respondent: National Grid | | File Date: March 10, 2026 | Month: January-26 |
| Part II-Program Registration Information | | | |

Please provide the following information for all customers registered in the company's demand response programs.

Utility Specific Local Reliability Demand Response Program Information:

Provide utility local reliability demand response program title:

Identify related tariff leaves for the utility local reliability demand response program:

| Report Monthly | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 |
|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 1 Total Number of Registered Customers | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 2 Total Amount of Available Demand Reduction in MW's for all Registered Customers | 0.00 | 0.00 | 0.00 | 0.00 | | | | | | 0.00 | 0.00 | 0.00 |
| Profile of Registered Customers: By NAIC Code Sector Level (2 digit) | | | | | | | | | | | | |
| 21 Mining | | | | | | | | | | | | |
| 3 Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 Construction | | | | | | | | | | | | |
| 5 Number of Registered Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 31-33 Manufacturing | | | | | | | | | | | | |
| 7 Number of Registered Customers | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 8 Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 42 Wholesale Trade | | | | | | | | | | | | |
| 9 Number of Registered Customers | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 10 Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 44-45 Retail Trade | | | | | | | | | | | | |
| 11 Number of Registered Customers | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 12 Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 48-49 Transportation | | | | | | | | | | | | |
| 13 Number of Registered Customers | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 14 Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 61 Education Services | | | | | | | | | | | | |
| 15 Number of Registered Customers | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 16 Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 62 Health Care and Social Assistance | | | | | | | | | | | | |
| 17 Number of Registered Customers | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 18 Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 92 Public Administration | | | | | | | | | | | | |
| 19 Number of Registered Customers | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 20 Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| Other | | | | | | | | | | | | |
| 21 Number of Registered Customers | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 22 Amount of Available Demand Reduction in MW's | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |

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|-----------------------------------|--|--|---------------------------|-------------------|
| Name of Respondent: National Grid | | | File Date: March 10, 2026 | Month: January-26 |
|-----------------------------------|--|--|---------------------------|-------------------|

Part III-Program Performance Information

Please provide the following information for demand response performance for all customers registered in the company's demand response programs.

New York Independent System Operater Day Ahead Demand Response Program:

| Report Monthly | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 |
|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 1 Total Number of Customers Submitting Bids | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 Total Number of Validated Bids | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 Total MWH's of Validated Bids | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 Total Number of Accepted Bids | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 Total MWH's of Accepted Bids | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 Total Actual Demand Reduction Performance in MWH's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Actual Coincident Demand Reduction Performed: | | | | | | | | | | | | |
| Maximum Reduction: | | | | | | | | | | | | |
| 7 MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 Hour Beginning | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 Date | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Minimum Reduction: | | | | | | | | | | | | |
| 10 MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 Hour Beginning | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 Date | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 Average Reduction in MW's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 Total of Demand Reduction Payments Made to Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 Total of Demand Reduction Payments Retained By the Utility | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 Total Demand Reduction Non Performance in MWH's | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 Total Penalty Charges for Demand Reduction Non Performance | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | | | |
|-----------------------------------|--|---------------------------|-------------------|
| Name of Respondent: National Grid | | File Date: March 10, 2026 | Month: January-26 |
|-----------------------------------|--|---------------------------|-------------------|

Part III-Program Performance Information

Please provide the following information of demand response performance for all customers registered in the company's demand response programs.

Utility Specific Local Reliability Demand Response Program Information:

| Report Monthly | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 |
|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 1 Total Number of Performing Customers | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| Actual Coincident Demand Reduction Performed: | | | | | | | | | | | | |
| Maximum Reduction: | | | | | | | | | | | | |
| 2 MW's | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 3 Hour Beginning | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 4 Date | | | | | | | | | | | | |
| Minimum Reduction: | | | | | | | | | | | | |
| 5 MW's | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 6 Hour Beginning | | | | | | | | | | | | |
| 7 Date | | | | | | | | | | | | |
| 8 Average Reduction in MW's | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 9 Total Amount of Demand Reduction in MWH's | 0 | 0 | 0 | 0 | | | | | | 0 | 0 | 0 |
| 10 Total Demand Reduction Payments to Customers | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | | | | \$0.00 | \$0.00 | \$0.00 |
| 11 Total MWH's of Non Performance | | | | | | | | | | | | |
| 12 Total Penalty Charges for Non Performance | | | | | | | | | | | | |