NON-PIPES ALTERNATIVES ANNUAL EXPENDITURES & PROGRAM REPORT

November 2024

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Executive Summary

On December 22, 2021, Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company") petitioned for approval of a series of Non-Pipes Alternative ("NPA") projects.[1] On June 17, 2022, the New York Public Service Commission (the "Commission") issued its Order Approving Non-Pipes Alternative Projects Amortization Period And Shareholder Incentive for Specified Projects ("June 2022 NPA Order"), approving cost recovery, an incentive mechanism, and reporting requirements for a set of NPA projects.[2] The 2023 Rate Case Order ("2023 Rate Case Order") established provisions consistent with the June 2022 NPA Order, which will apply to new NPA projects.[3]

The Company has developed three NPA programs: (1) the Electric Advantage ("EA") Program (formerly named the "Whole Building Electrification Service Program"); (2) the Energy Exchange ("EX") Program; and (3) the Area Load Relief Program. Con Edison submits this report on the performance of all active NPA projects, including NPA total project expenditures, incremental costs, in-service dates, and assessments of savings for each NPA project implemented.

The Company has identified and analyzed approximately 300 opportunities for the EA program. The Company and its Implementation Contractor ("IC") contacted customers at 235 buildings within 105 of the opportunities that were analyzed as cost-effective. The Company has

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[1] Case 19-G-0066, *Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Consolidated Edison Company of New York, Inc. for Gas Serv., et al.,* ("Gas Rate Proceeding"), Petition of Consolidated Edison Company of New York, Inc. For Approval of Specific Non-Pipeline Alternative Projects (filed December 22, 2021).

[2] Gas Rate Proceeding, Order Approving Non-Pipes Alternative Projects Amortization Period and Shareholder Incentive Mechanism for Specified Projects (issued June 17, 2022) ("June 2022 NPA Order"), p. 32.

[3] Case 22-E-0064, *Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Consolidated Edison Company of New York, Inc. for Electric Service., et al.* ("2022 Rate Case Proceeding"), Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plan with Additional Requirements (issued July 20, 2023) ("2023 Rate Case Order"), Attachment 1, p. 27.

completed electrification of 14 buildings across nine different gas mains to date. One or more customers have declined to participate in the NPA in about half of the opportunities and thus, the NPA is prevented from proceeding further at this time. In about 20 percent of opportunities customers have been either non-responsive or non-committal when approached with the NPA offer. The remaining 30 percent of projects are in various stages of active discussion or installation.

The Energy Exchange Program, which launched in August 2024, initially targeted a select customer base of approximately 1,900 gas customers, prioritized by low gas usage, past Clean Heat Program participation, and locations within a disadvantaged community ("DAC"). The Company sent marketing materials to the initial wave of eligible customers presenting the Energy Exchange program and next steps for those interested. These steps included visiting the Energy Exchange webpage and submitting an interest form, which included the option to select a preferred Participating Contractor. The Program currently has three Participating Contractors onboarded. To date, one customer installation that is pending gas meter removal and service disconnection has been completed. There are two additional projects committed to proceed. This initial, targeted launch and customer outreach enabled the Company to collect and analyze customer feedback to improve the customer acquisition process for future, expanded program initiatives.

The Area Load Relief Program seeks to identify areas of constraint across the Company's gas service territory and provide an alternative to otherwise necessary traditional distribution gas system reinforcements. The Soundview Portfolio of the Area Load Relief Program successfully completed ten projects in a DAC, comprising eight multifamily gas energy efficiency projects, one residential space heating, and one small business space heating project. The Soundview

Portfolio of the Area Load Relief Program has been closed as a result of updated engineering analyses concluding that the original load growth necessitating infrastructure upgrades is no longer projected to materialize. Due to the lack of forecasted system load growth, there are currently no new Area Load Relief NPA opportunities that have been identified and planned for implementation.

Table 1 below summarizes total project expenditures, funds recovered, and an overview of savings associated with the Company's NPA programs to-date. Details regarding financial and programmatic activities associated with these three programs are provided in the following sections of this report. Appendix A includes a summary of NPA opportunities and traditional solutions.

Table 1: NPA Executive Summary of Dekatherm Reductions, Expenditures, and Recoveries To-Date

Program	Total Peak Day Dekatherm Reductions (Dth/day)	Total Spend Year To-Date ($ 000s)[4]	Total Portfolio Expenditures To-Date ($ 000s)	Total Funds Recovered To-Date ($ 000s)[5]
Electric Advantage	29.25	$847	$1,032	$28
Energy Exchange	0.0042	$14	$14	$0
Area Load Relief	86[6]	$294	$432	$9

[4] Includes spend from January 1, 2024, through October 31, 2024.
[5] Total funds recovered are collected through the Monthly Rate Adjustment ("MRA").
[6] Total Peak Day Dekatherm Reduction pending Final M&V Reports.

Electric Advantage Program

Program Overview

The Electric Advantage Program is designed to eliminate the need for gas main replacements identified in the Company's Gas Infrastructure Replacement or Reduction Program ("GIRRP") (formerly named the "Main Replacement Program"). The program targets leak-prone pipes ("LPP") for elimination by means of full building electrification, removing the need for customer connection to the gas distribution system. The program may also consider gas mains that require replacement due to other gas capital programs, such as the Municipal Infrastructure Support[7] program. For each NPA project opportunity identified, the Company develops a portfolio of energy efficiency and electrification solutions and performs a benefit-cost analysis ("BCA"). For projects where the BCA indicates a societal cost test ("SCT") score greater than one, the Company consults with DPS Staff and begins customer outreach to attempt implementation. To fully enable the abandonment of a targeted main, all customers on that main segment must fully convert from gas equipment and appliances to use electricity. Additionally, the Company has implemented a process where customers at the end of a main may proceed sequentially, which enables a portion of the targeted main to be abandoned.

Program Activity and Updates

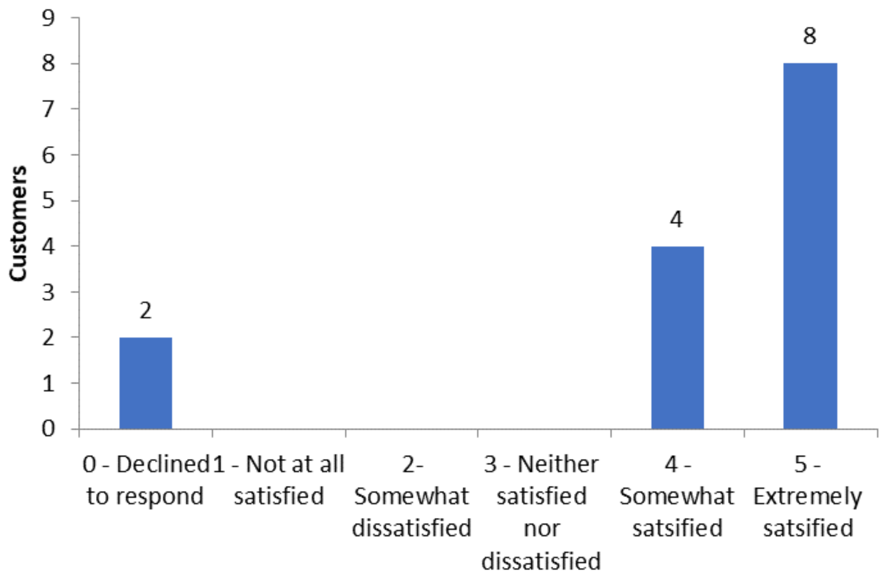
The Company has identified 290 gas mains as suitable to be analyzed as EA NPA projects for cost-effectiveness and feasibility. As of November 2024, 14 buildings have been electrified on nine different mains. Two mains located in the Bronx and one main located in Westchester have been abandoned with all connected buildings having completed full

[7] Gas main relocations as a result of planned city or municipal work, such as water, sewer, bridge projects, etc.

electrification. The Company is currently recruiting customers and/or actively implementing NPA solutions at 92 locations. More information on these locations, including expectation for projects to be completed in 2025 can be found in Tables 3 and 5 of Section 9.1 of the NPA Implementation Plan. Two additional mains in Westchester have fully electrified all buildings and main abandonment planning is underway. Five other mains have completed partial electrification working sequentially from the end-of main, meaning that one or more buildings, but not all, have electrified. More information on the buildings electrified to date through the Electric Advantage Program can be found in Table 3 below. The Company anticipates that additional projects ready for implementation to begin customer outreach in early 2025; the Company will consult with DPS Staff regarding these projects and any additional cost-effective opportunities identified in early 2025. The Company maintains a list, which is available on Table 4 of Section 9.1 of the NPA Implementation Plan, of the remaining opportunities where the BCA conducted indicated the opportunity was not cost effective (i.e., had a SCT score less than 1).

The Company has contracted with a third-party vendor to conduct Quality Control ("QC") document reviews, site inspections for all buildings electrified, and a post-installation customer satisfaction survey. Customer satisfaction toward installations is high with all responses scoring an average of 4.6 out of 5. Figure 1 summarizes Customer Satisfaction feedback received.

Figure 1: Overall Decision Maker Customer Satisfaction



Installation quality is also high with only a five percent deficiency rate from 309 checklist items. The two most common deficiencies relate to range anti-tip bracket installation and heat pump hot water heater relief valve height.[8] The Company followed up with the Implementation Contractor to ensure that all the deficiencies were promptly remedied. The Quality Control process has improved communication between the Company, the Implementation Contractor, and the trade partners and, in turn, the pass rate of projects in the QC review.

The Company collects feedback from customers that declined the EA program offering to identify future opportunities, improve the customer experience, and address barriers to customer enrollment. Customers primarily decline to participate due to a preference for gas cooking equipment, electric grid reliability concerns, electric bill increase concerns, and perceived negative impact to property value. Additional details are provided in Appendix B, Figure 3.

[8] Heat pump water heater relief valve height cannot be located more than six inches from the floor, per residential building code.

Financial Activity

The Company spent $847,806 on the EA Program during 2024. Program expenditures to-date comprise customer incentives, implementation contractor expenses, QC costs, and program overheads that are not directly attributable to individual locations such as marketing, market research, and administrative costs. Each EA project is a separate NPA and requires costs to be directly attributed. The Company tracks program overhead costs and allocates those costs evenly to each Electric Advantage project on an annual basis. NPAs that were canceled but have identical program expenditures as the costs incurred are a result of non-project-specific program operations, as detailed in Table 2.

Table 3 lists costs associated with each project that has moved to installation and includes both the same dollar amount of program operation costs, as well as project specific overheads for implementation, incentives, and QC. Table 3 also details achievements of footage that can or has been abandoned, customers electrified, and gas reductions.

Table 4 summarizes the totals of all expenditures and achievements associated with the Electric Advantage Program.

Electric Advantage Accounting & Achievements Tables

Table 2: Canceled Electric Advantage Projects Overview

Canceled NPAs	Expenditure per NPA
November 2023 - October 2024	$2,845
	Total Canceled NPAs Expenditure
Multiple Locations[9] 2024 Year-to-Date[10]	$28,447
Program to date	$28,447

[9] See Appendix B, Table 8 for additional details.
[10] Includes spend from January 1, 2024, through October 31, 2024.

Table 3: Electric Advantage Installed Projects Overview

NPA ID	Gas Main Abandonment Achieved or Enabled (ft)	Gas Service Line Abandonment Achieved or Enabled (count)	Total Peak Day Dth Reduction	Annual Dth Reduction	Program Expenditure To-Date[11]	In-Service Date That Last Building on Radial Electrified	Status
X002	81	1	0.02	7.9	$76,930	11/21/2023	Main Abandoned
X015	76	2	8.06	352.8	$186,210	11/21/2023	Main Abandoned
W008	197	1	1.46	59.1	$37,450	3/7/2024	Main Abandoned
W050	47	3	1.66	89.8	$92,320	9/3/2024	Full NPA – Installation Complete
Q019	179 of 211	3 of 4	5.43	260.4	$123,020	3/17/2024	End-of-Main Installation
Q010	73 of 120	1 of 2	3.05	139.7	$56,280	3/17/2024	End-of-Main Installation
X014	0 of 120	1 of 2	3.60	164.7	$54,620	3/17/2024	End-of-Main Installation
X019	482 of 584	1 of 2	4.02	176.3	$76,340	6/12/2024	End-of-Main Installation
X006	4 of 230	1 of 2	1.94	87.5	$39,660	9/3/2024	End-of-Main Installation

[11] Expenditures through October 31, 2024. Additional costs may be incurred in upcoming year(s) and will be included in future NPA Annual Reports.

Table 4: Electric Advantage Accounting and Achievement Totals

Electric Advantage NPA		
	2024 Year-to-Date[12]	**Program-to-Date**
FINANCIAL ACTIVITY ($ 000s)		
Expenditures	$847	$1,032
Program Cost Recovery	28	28
Performance Incentives[13]	0	0
PROGRAM ACTIVITY		
Total Footage of Main Abandoned	354	354
Approximate Footage of Main Available to Abandon from Completed Building Electrification	785	785
Number of 1-4 Family Residential Buildings Electrified /Service Lines Available to be Abandoned	14	14
Total Count of Non- Residential Buildings Electrified/Service Lines Available to be Abandoned	0	0
Total Peak Day Dth Reduction	29.25	29.25
Annual Dth Reduction	1,338	1,338

Energy Exchange Program

Program Overview

The Energy Exchange ("EX" or "Energy Exchange") Program is designed to address leak-prone services, also known as vintage services. A leak-prone gas service or vintage service is defined by the Company as a pre-1972 or unprotected steel service. Under the EX Program, customers connected to pre-1972 services are incentivized to disconnect from the gas distribution system by converting their existing non-space heating gas appliances to electric, thereby

[12] Includes spend from January 1, 2024, through October 31, 2024.
[13] The Company has not yet begun collecting performance incentives as of October 31, 2024.

eliminating the need to replace the gas service line.[14] To be eligible to participate in this program, customers are required to provide a commitment allowing the Company to abandon their pre-1972 gas service line. Out of the Company's approximately 378,000 gas service lines, approximately 34,250 were installed prior to 1972 and are thus eligible to participate in the Energy Exchange program.[15]

Program Activity and Updates

To achieve the initial portfolio goal of avoiding 100 gas service line replacements throughout its gas service territory, Con Edison developed a Company-administered program that collaborates with a network of participating contractors ("PCs") to facilitate project implementation. When advertising the program to the market, strategic outreach was made to contractors who already participate in the Con Edison Clean Heat Program. This was done to leverage the complementary nature of EX and space heating electrification and ensure that space heating electrification can be offered simultaneously, if needed. Three PCs have been onboarded and familiarized with EX program processes and documentation.

The Company does not make the pool of eligible services public and conducts customer outreach in-house in order to protect customer privacy, control program messaging and create an equitable market driven by customer choice. To streamline customer-contractor connections, customer interest forms allow customers to choose preferred contractors for the program team to connect them with. In parallel with PC onboarding, targeted marketing was coordinated to introduce the program to a relatively small, controlled customer base. The initial wave of

[14] If a customer needs to convert natural gas space heating, Participating Contractors are instructed to guide customers to the Clean Heat Program. Additionally, marketing content sent to eligible customers includes information about the Clean Heat Program.

[15] For more information, see Table 6 of the NPA Implementation Plan (filed November 4, 2024).

marketing collateral was directed to approximately 1,900 customers prioritized by low gas usage, past Clean Heat Program participation and location within disadvantaged communities. This allows the Company to collect and analyze initial customer feedback to improve the acquisition process for future outreach efforts. The Company is constantly monitoring customer volume and the PC's capacity to successfully manage projects in an effort to strategically control scalability, ensure the program's quality, and thus enhance the customer experience.

After the initial outreach phase, there are approximately 25 customers who expressed interest and were confirmed as eligible for the program. The customers were contacted and connected to the PC of their preference for a free, no-obligation estimate. The Company has successfully implemented one project and is currently in the process of decommissioning the associated gas service line. There are another two projects with submitted applications at various stages of implementation that would subsequently lead to the decommissioning of their associated gas service lines. For the remaining customers, the Company is actively working with the PCs and customers to encourage participation in the program.

Financial Activity

To date, the Company spent $14,000 on the Energy Exchange portfolio comprising administrative, incentive, and marketing activities. See Table 5 for additional details.

Energy Exchange Accounting & Achievements Tables

Table 5: Energy Exchange Overview

Energy Exchange NPA Portfolio	2024	
	Year-to-Date[16]	Program-to-Date
FINANCIAL ACTIVITY ($ 000s)		
Expenditures	**$14**	**$14**
Program Cost Recovery	**$0**	**$0**
PROGRAM ACTIVITY		
Total Footage of Services Abandoned or Enabled for Abandonment	106	106
Total Count of Buildings Electrified	1	1
Total Peak Day Dth Reduction	0.0042	0.0042
Annual Dth Reduction	1.5	1.5

Area Load Relief Program

Program Overview

The goal of an Area Load Relief NPA portfolio is to provide alternatives to traditional distribution gas system reinforcements by providing incentives to eligible customers for measures that reduce peak gas demand. This typically occurs during the coldest months of the year. These measures include gas energy efficiency measures, such as steam traps and pipe insulation, and electrification technologies, such as air-source heat pumps.

In 2021, the Company identified the Soundview area located in the Bronx with projected capacity constraints where future gas infrastructure reinforcement may be needed to manage anticipated load growth. However, the need for system reinforcement dissipated as pending new business cases were canceled. As a result, the Company has closed the Soundview NPA Portfolio.

[16] Includes spend from July 1, 2024, through October 31, 2024.

Soundview Area Load Relief Portfolio

The goal of the Soundview Area Load Relief Portfolio was to avoid the rebuild of regulator stations by reducing 1,136 Dekatherms of peak day demand (Dth/day) downstream of the existing regulators. The Company initially sought to achieve this load relief by November 2024. This deadline was subsequently extended to November 1, 2025. One phase of the yearly reassessment confirms how much pending load came online and how much is expected to come online in the future. The yearly reassessment performed in 2024 revealed that a sizable number of new business cases were canceled. As a result, the system pressure validations in the Soundview area were within acceptable thresholds, even after considering pending load in the area, and the Company concluded that system reinforcement in the area is no longer necessary. See Appendix A for additional information on the traditional solution the Soundview project was designed to avoid.

Program Activity and Updates

To achieve the load relief needed by November 2025, the Company began incentivizing measures eligible customers in April 2023 and continued to offer them into September 2024, including:

- Custom large Multifamily projects; and
- NPA Adders for gas energy efficiency and space heating measures incentivized through existing multifamily, small business, and residential program offerings.

To date, the Company has completed eight Multifamily gas energy efficiency projects, one Small Business space heating, and one Residential space heating project in the Soundview area as part of this Area Load Relief NPA portfolio. The gas demand reduction associated with the projects was 86 peak day dekatherms, which represents 8 percent of the peak load reduction required at 6 percent of spend against the program’s budget (booked and incurred). In addition to providing peak load reduction, these projects improved the livelihood of many residents in Soundview, a disadvantaged community.

There were multiple lessons learned as the Company implemented the Soundview Portfolio. The main challenge that the Company faced was the lack of customer adoption. Feedback from customer outreach indicated a lack of embrace for heat pumps, and that directly correlated with the lack of space heating projects implemented in Soundview. Customers were concerned with out-of-pocket costs associated with heat pump wiring, panel upgrades, and outlet installation, indicating that the additional incentives for space heating electrification were not fully covering project costs. In future portfolios, higher incentives will be considered to remove this barrier for customers. Bill impacts of electrification were a concern expressed by residential customers that can potentially be addressed by offering incentives for combined Clean Heat and weatherization projects. High execution risk and high uncertainty in load relief potential prevented the Company from finalizing commitments to incentive terms for potential large multifamily projects. As a result, the Company did not overcommit spending on these projects.

Financial Activity

To date, the Company spent $432,000 on the Soundview Area Load Relief Portfolio. The Soundview Area Load Relief expenditures to-date comprise marketing, implementation, administrative, incentive, and measurement and verification (“M&V”) activities. See Table 6 for more details. Additional incentive and M&V reporting expenditures will continue through Q1 2025 and will be reported on the 2025 NPA Annual Report.

Soundview Area Load Relief Report Table

Table 6: Soundview Area Load Relief NPA Report Table

Soundview NPA Portfolio	2024	
	Year-to-Date[17]	**Program-to-Date**
FINANCIAL ACTIVITY ($ 000s)		
Expenditures	**$294**	**$432**
Program Cost Recovery	**$9**	**$9**
PROGRAM ACTIVITY		
Gas Energy Efficiency Peak Day Dth Reduction	82	82
Electrification Peak Day Dth Reduction	4	4
Total Peak Day Dth Reduction	86	86
Annual Dth Reduction	5,993	5,993

[17] Includes spend from January 1, 2024, through October 31, 2024.

Appendix A: Traditional Solutions and NPA Program Activity To-Date

For details on what steps Con Edison takes to determine cost-effectiveness and feasibility of implementing an Electric Advantage, Energy Exchange, or Area Load Relief NPA, please refer to the Company's NPA Implementation Plan.

Active

Electric Advantage Program

Traditional Project Summary: The Company will replace leak-prone (i.e., cast iron, wrought iron, and unprotected steel) gas mains in its distribution infrastructure by the year 2040 through its Gas Infrastructure Replacement or Reduction Program (formerly named Main Replacement Program). The GIRRP will improve safety by reducing gas leaks and will reduce fugitive methane emissions, benefiting the environment. Additionally, other programs, such as the Municipal Infrastructure Support Program, seeks to replace gas mains as a result of planned city or municipal work, such as water, sewer, bridge projects, etc. Traditionally, the Company will replace pipes with new plastic and/or protected steel pipe.

Energy Exchange Program

Traditional Project Summary: The Company's Service Replacement Program is designed to replace gas services that are actively leaking, associated with capital main replacement programs, or identified for replacement by the Distribution Integrity Management Program ("DIMP"). This program also addresses leak-prone services, also known as vintage services, which are connected to non-leak prone mains. A leak prone gas service or vintage service is defined by the Company as an unprotected (pre-1972) steel service.

Closed

<u>Area Load Relief Program: Soundview Portfolio</u>

Traditional Project Summary: The high pressure distribution system in the Soundview area of the Bronx is supplied by two transmission pressure to high pressure regulator stations. These high-pressure regulator stations in turn, supply the low pressure distribution system through one high pressure to low pressure regulator station. Load growth on the high-pressure distribution system in the Soundview neighborhood was projected to exceed existing regulator station capacity within the next two years. To alleviate the projected capacity deficiency, reinforcement upgrades to the two transmission pressure to high pressure regulator stations that supply this system would've been necessary prior to November 1, 2026.

However, as a result of the annual reassessment of demand on the gas distribution system, the Company determined that the aforementioned infrastructure constraint no longer persists and recommends portfolio closure.

Appendix B: Electric Advantage NPA Program Status

Table 7 and Figures 2 and 3 summarize customer feedback received to-date. Table 8 includes project status for each implemented Electric Advantage NPA project.

Table 7: Project Status Legend

Project Status	Description
Not Contacted	No customers on a main have spoken to the IC/Program team because the Company has not begun outreach to those customers.
Contact Attempted	Contact has been attempted to customers on a main and for customers that communicated with the IC/Program team, did not expressly decline the offer. The Company will regularly check in with eligible customers and continue engagement.
Customer Declined	One or more customers on a main have expressly declined the offer but may be reapproached occasionally or at such time updated offerings are available or ownership/account holder changes.
Active Discussion	All customers or sequentially end-of-main customer (s) are at various stages of engagement which may include having agreed to a site visit by a contractor to develop scope for whole building electrification.
End-of-Main Installation	Sequential end of main customer(s) have completed electrification but remaining customers have not yet agreed.
Full NPA Installation in Progress	All customers or the remaining sequentially end of main customer(s) are under contract for whole building electrification project and have started the installation process.
Full NPA Installation Complete	The full NPA was successful with all buildings electrified but the gas main has not been abandoned yet.
Gas Main Abandoned	The full NPA was successful with all buildings electrified and the gas main abandoned.

Figure 2: Summary of Electric Advantage NPA Outreach

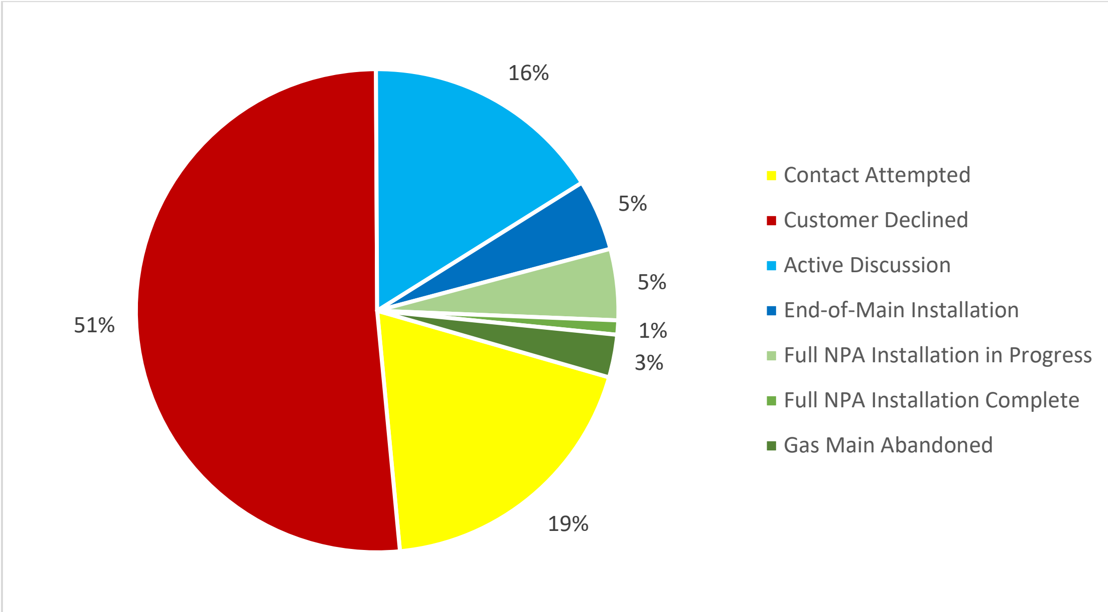
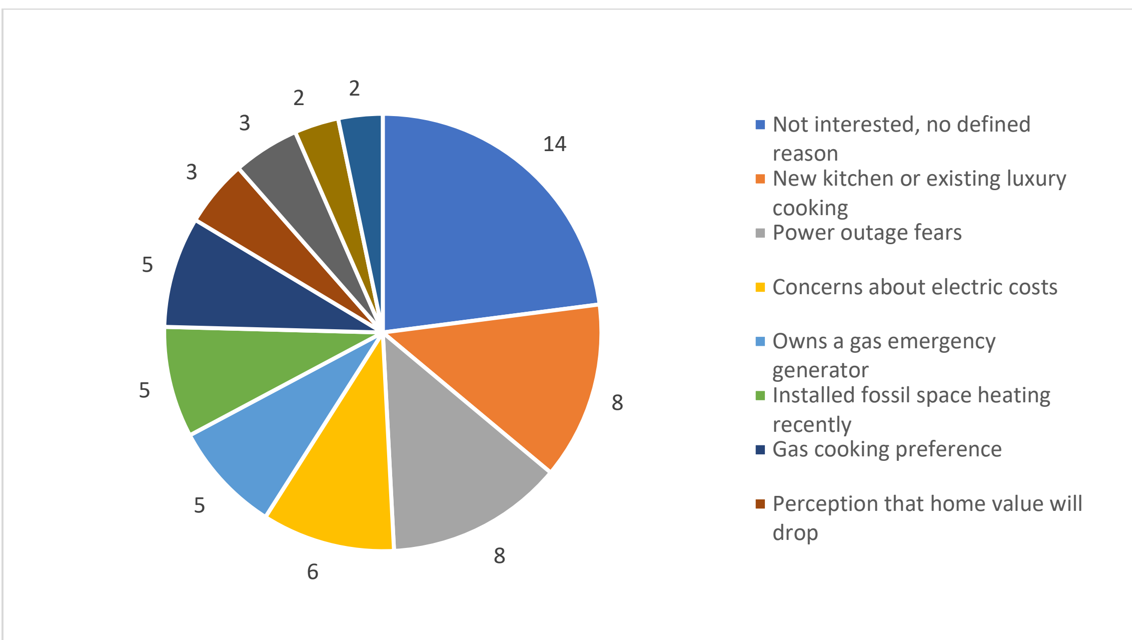


Figure 3: Summary of Reasons for Customer Declining to Participate in Electric Advantage NPA Program[18]



[18] For Electric Advantage Projects with multiple customers connected to the targeted main, the figure represents data collected from only those customers that declined to participate in the program offering.

Table 8: Electric Advantage Projects Status

Batch #	Project ID	Number of Buildings	Gas Main Length (ft)	DAC	Estimated Main Replacement Year	Current Status
1	M003	1	490	No	2024	Full NPA Installation In Progress
1	M005	1	315	Yes	2024	Active Discussion
1	Q001	1	56	Yes	2032	Customer Declined
1	Q002	3	216	No	2025	Active Discussion
1	Q004	1	189	No	2034	Contact Attempted
1	Q005	1	45	No	2027	Contact Attempted
1	Q006	2	195	Yes	2025	Active Discussion
1	Q009	1	110	No	2033	Customer Declined
1	Q010	2	120	No	2024	End-of-Main Installation
1	Q012	2	205	No	2023	Canceled NPA
1	Q013	2	170	No	2024	Customer Declined
1	Q014	2	136	No	2023	Canceled NPA
1	Q015	2	107	No	2029	Canceled NPA
1	W001	1	391	No	2029	Canceled NPA
1	W002	2	461	No	2033	Contact Attempted
1	W003	3	248	No	2025	Customer Declined
1	W004	3	244	No	2024	Customer Declined
1	W007	1	175	No	2033	Customer Declined
1	W008	1	197	Yes	2024	Gas Main Abandoned
1	W009	1	214	No	2029	Contact Attempted
1	W011	2	216	No	2024	Customer Declined
1	W012	2	176	No	2024	Customer Declined
1	W014	2	190	No	2029	Contact Attempted
1	W017	3	230	Yes	2034	Customer Declined
1	W020	1	123	Yes	2025	Contact Attempted
1	W022	2	804	No	2025	Canceled NPA
1	W023	3	1050	No	2025	Canceled NPA
1	W025	3	106	No	2025	Customer Declined
1	W026	3	206	No	2025	Customer Declined
1	W027	3	222	No	2025	Customer Declined
1	W028	7	445	Yes	2025	Canceled NPA
1	W029	2	110	Yes	2025	Canceled NPA

Batch #	Project ID	Number of Buildings	Gas Main Length (ft)	DAC	Estimated Main Replacement Year	Current Status
1	W030	2	145	No	2025	Customer Declined
1	X001	1	101	No	2034	Customer Declined
1	X002	2	45	No	2025	Gas Main Abandoned
1	X003	2	51	Yes	2028	Customer Declined
1	X004	2	25	No	2032	Customer Declined
1	X005	2	205	No	2030	Customer Declined
1	X006	2	230	Yes	2025	End-of-Main Installation
1	X007	2	108	Yes	2028	Contact Attempted
1	X008	3	203	No	2025	Customer Declined
1	X009	4	171	Yes	2025	Customer Declined
1	X010	4	250	Yes	2029	Customer Declined
1	X014	4	120	Yes	2024	End-of-Main Installation
1	X015	2	76	Yes	2025	Gas Main Abandoned
1	X017	3	140	No	2028	Customer Declined
2	M019	1	475	Yes	2025	Active Discussion
2	Q019	4	211	No	2025	End-of-Main Installation
2	W033	3	77	No	2025	Canceled NPA
2	W034	1	70	No	2025	Canceled NPA
2	W035	5	181	No	2025	Canceled NPA
2	W036	4	192	No	2025	Canceled NPA
2	W037	3	86	No	2025	Customer Declined
2	W038	4	275	No	2025	Customer Declined
2	W039	5	270	No	2025	Customer Declined
2	W040	2	201	No	2025	Contact Attempted
2	W041	1	205	No	2025	Customer Declined
2	W044	4	285	No	2025	Customer Declined
2	W045	3	178	No	2025	Customer Declined
2	W046	3	126	No	2025	Customer Declined
2	W047	2	109	No	2025	Customer Declined
2	W048	2	228	No	2025	Contact Attempted
2	W049	1	117	No	2025	Customer Declined

Batch #	Project ID	Number of Buildings	Gas Main Length (ft)	DAC	Estimated Main Replacement Year	Current Status
2	W050	3	47	Yes	2025	Full NPA Installation Complete
2	W051	4	181	No	2025	Customer Declined
2	W053	9	388	No	2025	Customer Declined
2	X018	2	1850	Yes	2025	Active Discussion
2	X019	2	584	No	2025	End-of-Main Installation
3	W056	4	365	No	2025	Customer Declined
3	W058	4	220	No	2025	Contact Attempted
3	W059	1	26	No	2025	Contact Attempted
3	W060	2	164	No	2025	Customer Declined
3	W061	1	39	No	2025	Active Discussion
3	W064	4	260	No	2025	Customer Declined
3	W065	1	186	Yes	2025	Customer Declined
3	W066	2	260	No	2025	Customer Declined
3	W067	4	603	No	2025	Contact Attempted
3	W072	1	60	No	2025	Active Discussion
3	W079	1	88	No	2025	Full NPA Installation In Progress
3	W080	1	240	No	2025	Full NPA Installation In Progress
3	W082	3	189	Yes	2025	Full NPA Installation In Progress
3	W083	5	250	No	2025	Customer Declined
3	W084	3	180	No	2025	Active Discussion
3	W085	1	50	No	2025	Contact Attempted
3	W086	5	298	No	2025	Customer Declined
3	W090	3	400	No	2025	Customer Declined
4	M023	1	2250	Yes	2025	Active Discussion
4	Q030	1	89	No	2025	Contact Attempted
4	Q036	1	130	No	2024	Canceled NPA
4	Q038	1	115	No	2025	Active Discussion
4	Q039	3	169	No	2025	Contact Attempted
4	Q042	2	119	Yes	2025	Contact Attempted

Batch #	Project ID	Number of Buildings	Gas Main Length (ft)	DAC	Estimated Main Replacement Year	Current Status
4	Q044	2	166	Yes	2025	Contact Attempted
4	W093	2	251	No	2025	Customer Declined
4	W095	1	340	No	2025	Active Discussion
4	W098	1	250	No	2034	Customer Declined
4	W100	1	150	No	2034	Active Discussion
4	W101	2	213	No	2030	Active Discussion
4	W104	1	208	No	2034	Contact Attempted
4	W107	3	368	No	2025	Active Discussion
4	W111	2	468	No	2025	Contact Attempted
4	W122	1	118	No	2025	Active Discussion
4	W125	1	412	No	2025	Active Discussion
4	W135	2	160	No	2025	Customer Declined
4	W137	2	126	No	2025	Active Discussion
4	X026	2	598	No	2025	Active Discussion
4	X034	1	150	No	2025	Customer Declined
4	X039	1	122	No	2030	Contact Attempted