

Case 26-M-0316 - Winter Supply Review Data Request 9-4-26 Update

The Brooklyn Union Gas Company d/b/a National Grid NY (“KEDNY”), KeySpan Gas East Corporation d/b/a National Grid (“KEDLI”), and Niagara Mohawk Power Corporation d/b/a National Grid (“Niagara Mohawk” or “NMPC”) (collectively, “National Grid” or “Company”) submit the September update with regard to National Grid’s gas supply readiness for the 2026/2027 winter season.

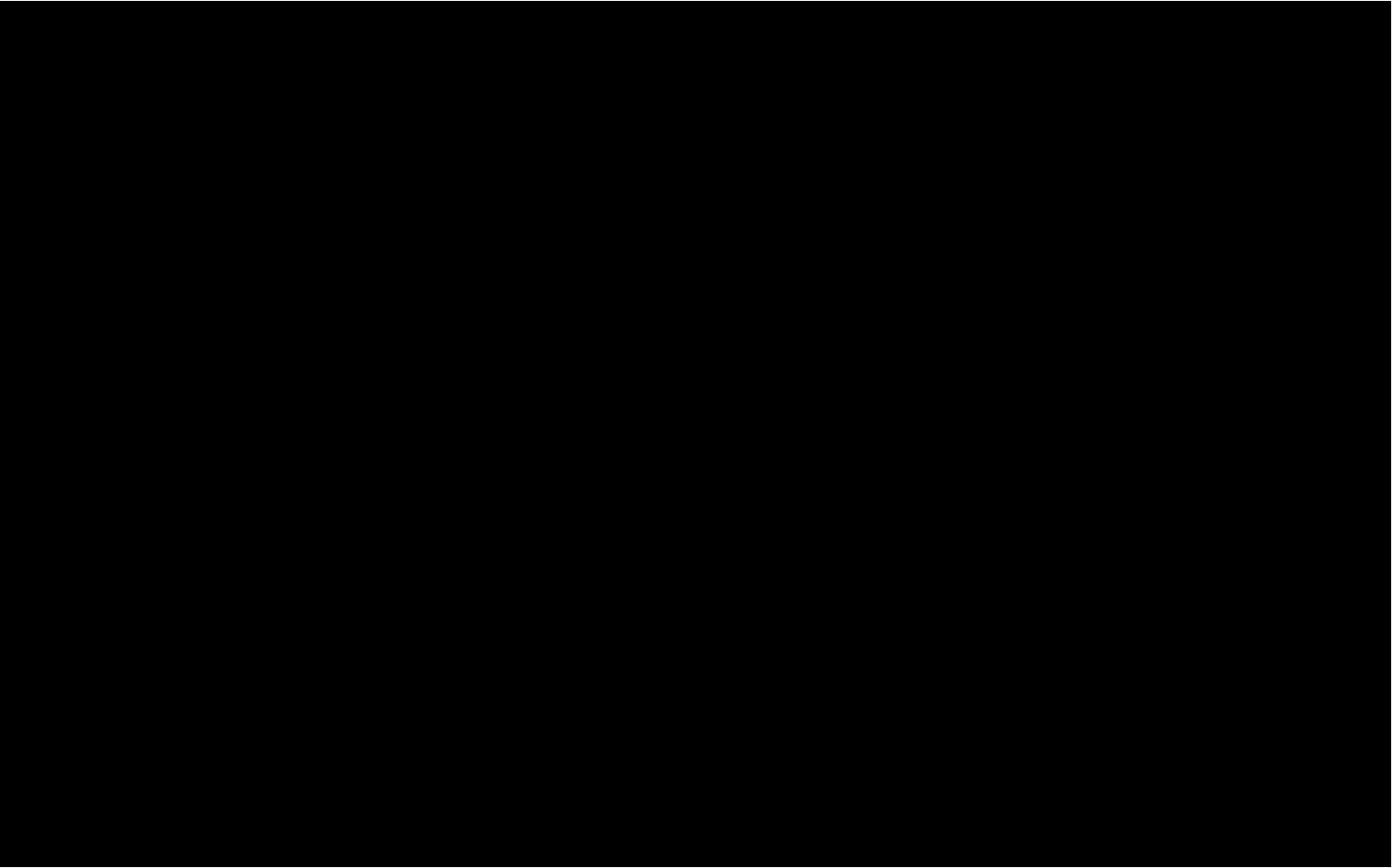
The Company is providing an updated Table 4a and 4b to reflect new expiration dates of two transportation contracts. Also, an updated Table 4c which adds Winter Peaking contracts at the bottom.

Table 5a and 5b are also included in this update with new expiration dates of two storage contracts.

Please see Table 7a and Table 7b **(business confidential)**.

Please see Table 8a for KEDNY, Table 8b for KEDLI and Table 8c for NIMO. The 2026-2027 bill impact comparison table is based on 08/27/2026 NYMEX. Forecasted supply prices from Table 7 are used in the calculation of the GAC Costs (Commodity) in column 4 of Table 8.

(Business confidential)





Case 26-M-0316 - Winter Supply 2026-2027 Forms
Table 4a - Firm Transportation Capacity*
(2026-27 Winter)

Company: The Brooklyn Union Gas Company
Submission Date: 9/4/2026
Version #: 2 of 2

Pipeline Company Name	Contract Number	Rate Schedule	Daily Quantity (DT)	Winter Quantity (MDT)	Annual Quantity (MDT)	Expiration Date
Flowing Gas To Citygate						
Transco	1003682	FT	245,955	37,139	89,774	6/1/2029
Transco	9204696	FT	115,000	17,365	41,975	10/31/2032
Transco	9170392	FT	100,000	15,100	36,500	5/14/2030
Transco	1044809	FT	13,945	2,106	2,106	4/1/2027
Transco	1005010	FT	4,244	382	382	7/31/2029
Transco	1003831	FT (X-285)	3,970	599	1,449	12/13/2027
Transco	1000655	FT (X-266)	3,250	491	1,186	1/1/2028
Transco	1002240	FT	1,969	297	719	3/19/2030
<i>Transco (Not in city gate total - link to contracts 9170392, 9204696)</i>						
Transco	9170141	FDLS	353,700	53,409	129,101	5/14/2030
Transco	9247729	FT	10,000	1,510	3,650	11/18/2027
Transco	9250826	FT	78,000	11,778	28,470	10/31/2033
Texas Eastern	800205R2	CDS	51,315	7,749	18,730	10/31/2027
Texas Eastern	910049-R2	FT-1	27,500	4,153	10,038	3/31/2027
Texas Eastern	008764	X-130	12,161	1,836	4,439	10/31/2027
Texas Eastern	800100R2	CDS	5,403	816	1,972	10/31/2027
Texas Eastern	330909	FTS-4	5,000	755	1,825	12/1/2028
Texas Eastern	330835-R2	FTS	2,560	387	934	10/31/2028
<i>Texas Eastern (Not included in total - 16,193 flows from Equitrans storage)</i>						
Texas Eastern	330787-R1	FTS-2	17,477	2,639	6,379	3/31/2027
Texas Eastern	911814	FT-1	50,000	7,550	18,250	10/31/2033
Texas Eastern	911805	FT-1	25,000	3,775	9,125	10/31/2036
Texas Eastern	911992	FT-1	12,500	1,888	4,563	6/1/2028
Iroquois Gas Transmission	540-01	RTS	80,936	12,221	29,542	11/1/2032
Tennessee	217	FT-A	30,328	4,580	11,070	10/31/2029
Upstream Pipeline Support ¹						
Transco	1006500	FT	10,688	1,614	3,901	10/31/2027
Texas Eastern	800357R2	FT-1	20,604	3,111	7,520	10/31/2027
Tennessee	371009	FT-A	50,000	7,550	18,250	10/31/2033
Eastern Gas Transmission & Storage	200721	FT	82,000	12,382	29,930	10/31/2032
Eastern Gas Transmission & Storage	100003	FTNN	40,301	6,085	14,710	3/31/2033
Equitrans	54	STS-1	16,193	2,445	5,910	4/1/2027
Enbridge Gas (Dawn to Parkway)	M12193	M12	40,917	6,178	14,935	10/31/2028
TransCanada (Parkway to Waddington)	63477	FT	40,468	6,111	14,771	10/31/2033
Deliveries from Storage						
Transco	1000931	GSS	180,137	11,129	65,750	3/31/2028
Transco	1000926	LSS	31,940	3,354	11,658	3/31/2028
Transco	1000930	S-2	22,838	2,053	8,336	4/15/2027
Transco	1003831	FT (X-285)	46,105	6,962	16,828	12/13/2027
Texas Eastern	400186	SS-1	114,190	7,370	41,679	4/30/2031
Texas Eastern	330787-R1	FTS-2	16,193	2,445	5,910	3/31/2027
Texas Eastern	331011	FTS-8	10,340	1,561	3,774	3/31/2028
Texas Eastern	331719	FTS-7	21,332	3,221	7,786	4/15/2028
Tennessee	217	FT-A	27,494	4,152	10,035	10/31/2029
Winter Peaking Service						
30-day City Gate Peaking #1 (Nov-Mar)		Transco	3,000	90	90	3/31/2032
30-day City Gate Peaking #2 (Nov-Mar)		Transco	6,500	195	195	3/31/2028
30-day City Gate Peaking #3 (Nov-Mar)		Tetco	12,500	375	375	3/31/2031
Total (Flowing Gas to City Gate, Deliveries from Storage, and Winter Peaking Service)						
			1,371,605	175,383	489,114	

* Please highlight any changes from the previous year's report.

¹ Capacity used to deliver gas to pipelines that deliver to the citygate.

Except where noted, contracts with expiration dates before the upcoming winter season are in evergreen status.

Case 26-M-0316 - Winter Supply 2026-2027 Forms
Table 4b - Firm Transportation Capacity*

(2026-27 Winter)

Company: KeySpan Gas East Corporation
Submission Date: 9/4/2026
Version #: 2 of 2

Pipeline Company Name	Contract Number	Rate Schedule	Daily Quantity (DT)	Winter Quantity (MDT)	Annual Quantity (MDT)	Expiration Date
Flowing Gas To Citygate						
Transco	1003687	FT	154,287	23,297	56,315	6/1/2029
Transco	9014496	FT	25,000	3,775	9,125	11/1/2028
Transco	9014499	FT	25,000	3,775	9,125	12/1/2028
Transco (excess transport after max storage withdrawal)	9062488	FT	1,046	158	382	12/12/2028
Transco (excess transport after max storage withdrawal)	9062489	FT	1,046	158	382	12/12/2028
Transco	1044810	FT	17,433	2,632	2,632	4/1/2027
Transco	1000657	FT (X-271)	2,100	317	767	2/1/2028
Transco	1005015	FT	1,863	168	168	7/31/2029
Transco	1002237	FT	1,811	273	661	2/24/2030
Transco	1003833	FT (X-287)	655	99	239	10/31/2027
Transco (Not in city gate total - link to contracts 9170392, 9204696)	9170142	FDLS	293,300	44,288	107,055	5/14/2020
Transco	9250089	FT	5,000	755	1,825	10/31/2031
Texas Eastern	800222-R2	CDS	25,001	3,775	9,125	10/31/2027
Texas Eastern	910050-R2	FT-1	22,500	3,398	8,213	3/31/2027
Texas Eastern	910094-R2	CDS	8,106	1,224	2,959	10/31/2027
Texas Eastern	330838-R2	FTS	1,110	168	405	10/31/2028
Texas Eastern	911956	FT-1TME	40,000	6,040	14,600	10/31/2031
Texas Eastern	911868	FT	3,500	529	1,278	10/31/2031
Iroquois Gas Transmission (MDQ = 200,000 dt/day but upstream limit is 196,000)	550-14	RTS	196,000	29,596	71,540	4/1/2029
Iroquois Gas Transmission	550-01	RTS	87,760	13,252	32,032	11/1/2031
Iroquois Gas Transmission	550-16	RTS	25,000	3,775	9,125	11/1/2031
Iroquois Gas Transmission	550-18	RTS	7,000	1,057	2,555	11/1/2031
Iroquois Gas Transmission	550-63	RTS	40,468	6,111	14,771	10/31/2031
Tennessee	62806	FT-A	2,555	386	933	10/31/2029
Upstream Pipeline Support ¹						
Texas Eastern	910424	FT-1	12,578	1,899	4,591	10/31/2027
Eastern Gas Transmission & Storage	100004	FTNN	26,021	3,929	9,498	3/31/2033
Algonquin	510369-R1	AFT-1	196,000	29,596	71,540	3/31/2029
Millennium	5583/FT02-001	FT-1	150,000	22,650	54,750	3/31/2029
Millennium	132617	FT-1	50,000	7,550	18,250	3/31/2029
Enbridge Gas (Dawn to Parkway)	M12194	M12	37,850	5,715	13,815	10/31/2028
TransCanada (Parkway to Waddington)	63476	FT	37,433	5,652	13,663	10/31/2033
Deliveries from Storage						
Transco	1000833	GSS	112,484	6,669	41,057	3/31/2028
Transco	9062488	FT	48,955	7,392	17,869	12/12/2028
Transco	9062489	FT	48,955	7,392	17,869	12/12/2028
Transco	1003833	FT (X-287)	35,570	5,371	12,983	10/31/2027
Transco	1003969	SS-2	23,184	2,550	8,462	3/31/2028
Transco	1000836	LSS	19,807	2,100	7,230	3/31/2028
Texas Eastern	330908	FTS-5	15,000	2,265	5,475	3/31/2028
Texas Eastern	400117	SS-1	15,572	934	5,684	4/30/2031
Texas Eastern (subject to fuel)	330213	FTS-5	14,787	2,233	5,397	3/31/2028
Texas Eastern (subject to fuel)	330911	FTS-5	20,000	3,020	7,300	3/31/2028
Texas Eastern	331014	FTS-8	14,771	2,230	5,391	3/31/2028
Texas Eastern	400236	SS-1	2,076	187	758	4/30/2027
Tennessee	62806	FT-A	5,165	780	1,885	10/31/2029
Eastern Gas Transmission & Storage	700090	FT-GSS	100,000	15,100	15,100	3/31/2032
Eastern Gas Transmission & Storage	700052	FT-GSS	15,000	2,265	2,265	3/31/2032
Winter Peaking Service						
121-day City Gate Peaking (Dec-Mar)		Iroquois	38,000	4,598	4,598	3/31/2032
30-day City Gate Peaking #1 (Dec-Mar)		Iroquois	20,000	600	600	3/31/2036
30-day City Gate Peaking #2 (Nov-Mar)		Iroquois	30,000	900	900	3/31/2031
30-day City Gate Peaking #3 (Nov-Mar)		Iroquois	15,000	450	450	3/31/2027
30-day City Gate Peaking #4 (Nov-Mar)		Iroquois	5,000	150	150	3/31/2027
30-day City Gate Peaking #5 (Nov-Mar)		Transco	500	15	15	3/31/2032
Total (Flowing Gas to City Gate, Deliveries from Storage, and Winter Peaking Service)						
			1,179,067	154,553	393,227	

* Please highlight any changes from the previous year's report.

¹ Capacity used to deliver gas to pipelines that deliver to the citygate.

Except where noted, contracts with expiration dates before the upcoming winter season are in evergreen status.

Case 26-M-0316 - Winter Supply 2026-2027 Forms
Table 4c - Firm Transportation Capacity*
(2026-27 Winter)

Company: Niagara Mohawk Power Corporation
Submission Date: 9/4/2026
Version #: 2 of 2

Pipeline Company Name	Rate Schedule	Daily Quantity (DT)	Winter Quantity (MDT)	Annual Quantity (MDT)	Expiration Date
Flowing Gas To Citygate					
Eastern Gas Transmission & Storage Inc.	FTNN	340,122	51,358	117,975	3/31/2031
Iroquois Gas Transmission	RTS	51,596	7,791	18,833	11/1/2031
Eastern Gas Transmission & Storage Inc.	FT	10,000	1,510	2,712	3/31/2031
Eastern Gas Transmission & Storage Inc.	FT	17,700	2,673	6,461	10/31/2030
Eastern Gas Transmission & Storage Inc.	FT	30,000	4,530	10,950	10/31/2032
Eastern Gas Transmission & Storage Inc.	FT	26,200	3,956	9,563	6/30/2035
Tennessee	FT-A	20,000	3,020	7,300	10/31/2038
Tennessee	FT-A	30,000	4,530	10,950	10/31/2037
Tennessee	FT-A	5,338	806	1,948	10/31/2031
Empire	FT	2,728	412	996	10/31/2027
Upstream Pipeline Support ¹					
Enbridge Gas (Dawn to Parkway)	M12	52,247	7,889	19,070	10/31/2028
TransCanada (Parkway to Waddington)	FT	51,596	7,791	18,833	10/31/2033
Deliveries from Storage					
Eastern Gas Transmission & Storage Inc.	FTNN-GSS	434,078	65,546	65,546	3/31/2031
Eastern Gas Transmission & Storage Inc.	FT	4,000	604	604	3/31/2031
Winter Peaking Service					
121-day East Gate Peaking (Dec-Mar)	Eastern	10,000	1,510	1,510	3/31/2033
121-day West Gate Peaking (Dec-Mar)	Eastern	10,000	1,510	1,510	3/31/2027
15-day East Gate Peak Shaving (Dec-Mar)	Eastern	10,225	153	153	6/30/2030
15-day West Gate Peak Shaving (Nov 15-Apr 16)	Eastern	3,000	45	45	Evergreen
Total (Flowing Gas to City Gate, Deliveries from Storage, and Winter Peaking Service)					
		1,004,987	149,954	257,056	

* Please highlight any changes from the previous year's report.

¹ Capacity used to deliver gas to pipelines that deliver to the citygate.

Except where noted, contracts with expiration dates before the upcoming winter season are in evergreen status.

Table 5a - Firm Storage Capacity***(2026-27 Winter)**

Company: The Brooklyn Union Gas Company

Submission Date: 9/4/2026

Version #: 2 of 2

Storage Company Name	Rate Schedule	Daily Quantity (DT)	Winter Quantity (MDT)	Expiration Date
Marcellus/Utica Region				
Transco	GSS	180,137	11,129	3/31/2028
Transco	LSS	31,940	3,354	3/31/2028
Transco	S-2	22,838	2,053	4/15/2028
Texas Eastern	SS-1	114,190	7,370	4/30/2031
Equitrans-Keystone	SS-3/STS-1	16,193	1,693	4/1/2027
Tennessee	FS-MA	20,808	2,497	10/31/2029
Honeoye	SS-NY	10,220	1,226	4/1/2027
Eastern Gas Transmission & Storage	GSS	46,351	2,874	3/31/2033
Eastern Gas Transmission & Storage	GSS-TE	32,267	3,098	3/31/2028
Total		474,944	35,294	
Gulf Coast Region				
Transco	WSS	52,632	5,000	4/1/2032
Total		52,632	5,000	
Canadian				
Total		0	0	

* Please highlight any changes from the previous year's report.

Except where noted, contracts with expiration dates before the upcoming winter season are in evergreen status.

Case 26-M-0316 - Winter Supply 2026-2027 Forms

Table 5b - Firm Storage Capacity*

(2026-27 Winter)

Company: KeySpan Gas East Corporation

Submission Date: 9/4/2026

Version #: 2 of 2

Storage Company Name	Rate Schedule	Daily Quantity (DT)	Winter Quantity (MDT)	Expiration Date
Marcellus/Utica Region				
Transco	GSS	112,484	6,669	3/31/2028
Transco	LSS	19,807	2,100	3/31/2028
Transco	SS-2	23,184	2,550	3/31/2028
Texas Eastern	SS-1	15,572	934	4/30/2031
Texas Eastern	SS-1	2,076	187	4/30/2027
Tennessee	FS-MA	5,202	468	10/31/2029
Eastern Gas Transmission & Storage	GSS	100,000	6,000	3/31/2032
Eastern Gas Transmission & Storage	GSS	35,814	2,164	3/31/2033
Eastern Gas Transmission & Storage	GSS-N Summit	35,000	3,500	3/31/2032
Eastern Gas Transmission & Storage	GSS-TE	15,000	1,443	3/31/2028
Eastern Gas Transmission & Storage	GSS-APEC	15,000	1,500	3/31/2032
Total		379,139	27,515	
Gulf Coast Region				
Transco	WSS	46,939	4,459	4/1/2032
Total		46,939	4,459	
Canadian				
Total		0	0	

* Please highlight any changes from the previous year's report.

Except where noted, contracts with expiration dates before the upcoming winter season are in evergreen status.

Table 7a
Case 26-M-0316 - Winter Supply 2026-27 Forms
Winter Supply Hedges Summary

Company: The Brooklyn Union Gas Company & KeySpan Gas East Corporation
Submission Date: 9/4/2026
Version #: 2 of 2

(Business Confidential)

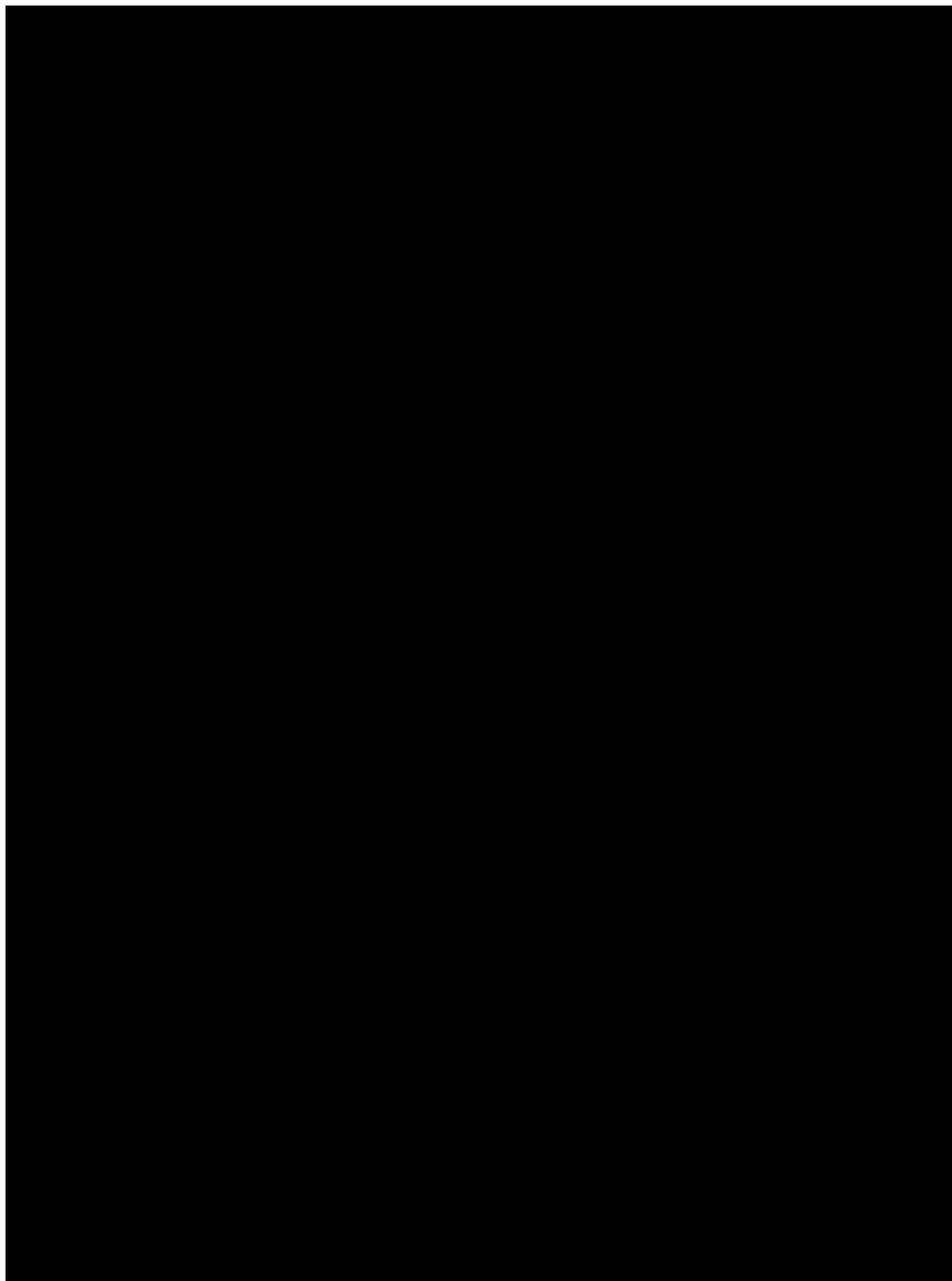
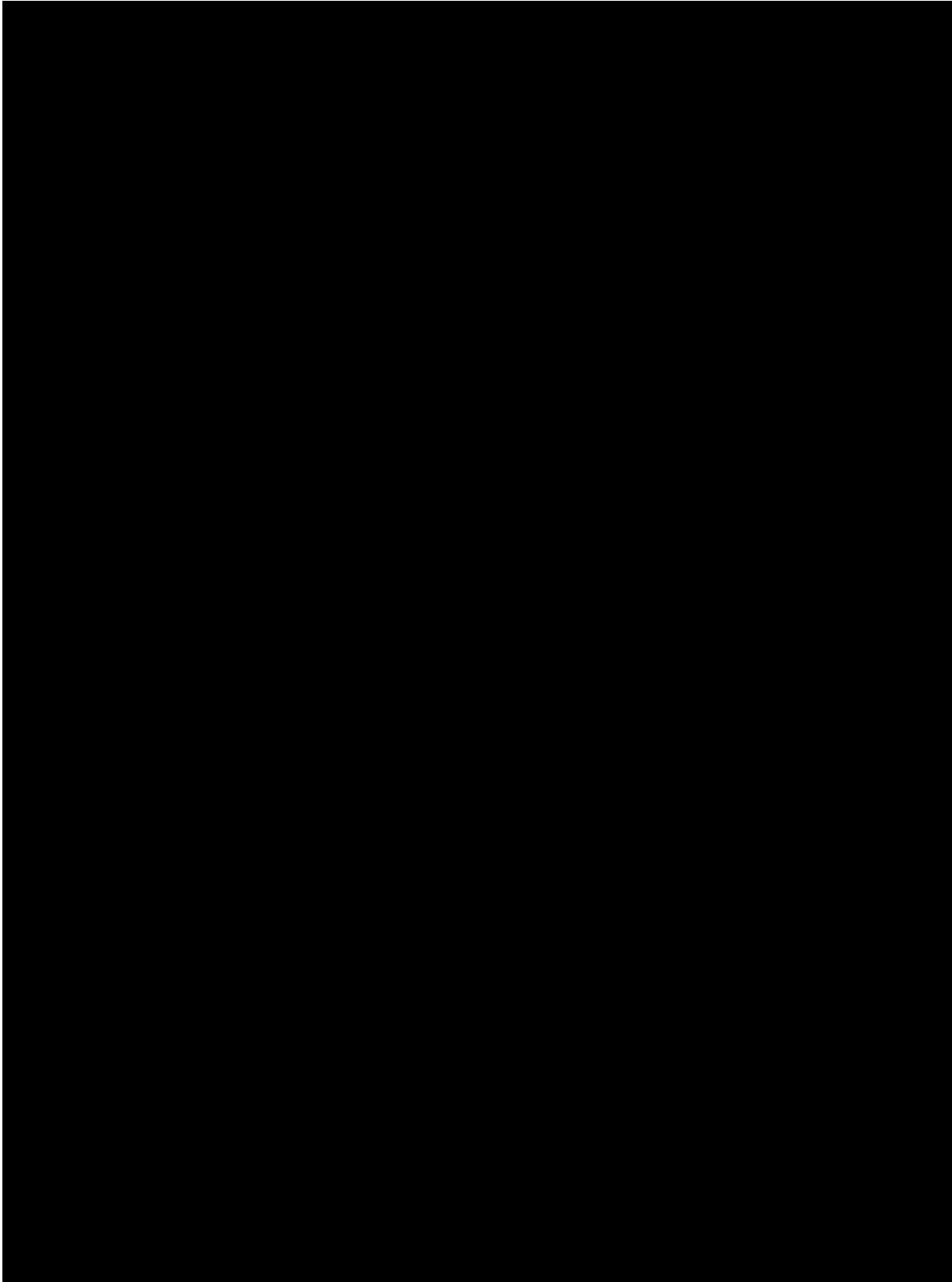


Table 7b
Case 26-M-0316 - Winter Supply 2026-27 Forms
Winter Supply Hedges Summary

Company: Niagara Mohawk Power Corporation
Submission Date: 9/4/2026
Version #: 2 of 2

(Business Confidential)



Case 26-M-0316 - Winter Supply 2026-2027 Forms

Table 8a - Bill Comparison (Excluding Taxes)

Winter 2025-2026 to Winter 2026-2027

Company(s): The Brooklyn Union Gas Company d/b/a National Grid NY

Submission Date: 9/4/26

Version #: 2 of 2

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1	2	3	4	5	6
Company	2025-26 Average Residential Heating Customer Winter Bill	2025-26 Average Residential Heating Customer Winter Bill	2026-27 Forecasted Residential Heating Customer Winter Bill	Commodity Related Percent Change from Last Winter	Expected Percent Change from Last Winter
	Actual	Normalized	Normalized	(column 4 - column 3) / column 3	(column 4 - column 2) / column 2
Total Delivery Costs	\$1,045	\$1,084	\$1,295	19.4%	23.9%
Total Capacity Costs	\$200	\$184	\$182	-1.3%	-9.0%
GAC Costs (Commodity)	\$311	\$281	\$222		
¹ GAC Reconciliation	\$112	\$113	\$59		
² GAC Surcharges and Refunds	\$17	\$16	\$14		
Total Commodity Costs	\$439	\$410	\$295	-28.0%	-32.9%
Total Winter Bill	\$1,684	\$1,678	\$1,772	5.6%	5.2%

Assumptions:

2025-2026 Normal= 1000 Therms/year with 720 Therms of winter use

2026-2027 Normal= 1000 Therms/year with 720 Therms of winter use

Last Year = 781 Therms of winter use

Notes:

¹ 2025-26 bills include monthly and annual GAC imbalance factors. 2026-27 bills include an estimate for monthly and annual GAC imbalance factors.

² Includes MFC, MFC imbalance surcharge and R&D surcharge.

Make up of Winter Bill Impact -	\$1,772
1 Delivery	60%
2 GRT	0.0%
3 Monthly Rate (GAC) Adjustment	3%
4 Gas Cost Factor	23%
5 Systems Benefits Charge	0%
6 Merchant Function Charge	1%
7 Revenue Decoupling Mechanism (RDM)	10%
8 NYS Tax Reform Surcredit	0%
9 Other - Delivery Rate Surcharge	3%
	100%

The Brooklyn Union Gas Company

Table 8a Backup

Submission Date: 9/4/26

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Units (\$ per dt)	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Mar-2026	Total
Normalized Use per Customer - dt per month	11	15	18	15	14	72
Cost of Gas (after losses)						
Average Demand Cost of Gas	\$ 2.55629	\$ 2.55629	\$ 2.55629	\$ 2.55629	\$ 2.55629	
Average Variable Cost of Gas	\$ 2.94987	\$ 3.80306	\$ 3.99872	\$ 5.63069	\$ 2.66733	
Gross Monthly Cost of Gas	\$ 5.50617	\$ 6.35935	\$ 6.55501	\$ 8.18698	\$ 5.22362	
Annual Reconciliation	\$ (0.00563)	\$ (0.00563)	\$ 0.57450	\$ 0.57450	\$ 0.57450	
Monthly Cost of Gas Adjustment	\$ 0.25000	\$ 0.75000	\$ 0.25000	\$ 1.00000	\$ 4.00000	
Pipeline Refund Provision	\$ -	\$ -	\$ -	\$ -	\$ -	
Research & Development Charge	\$ 0.005720	\$ 0.00572	\$ 0.00830	\$ 0.00830	\$ 0.00830	
Merchant Function Charge (MFC)	\$ 0.166800	\$ 0.18377	\$ 0.18695	\$ 0.21682	\$ 0.21841	
Annual MFC Reconciliation	\$ 0.016800	\$ 0.01680	\$ 0.01210	\$ 0.01210	\$ 0.01210	
System Performance Adjustment	\$ (0.035750)	\$ (0.03575)	\$ 0.01396	\$ 0.01396	\$ 0.01396	
NFDR Penalty Refund	\$ -	\$ -	\$ (0.02160)	\$ (0.02160)	\$ (0.02160)	
Net Monthly Cost of Gas	\$ 5.90411	\$ 7.27426	\$ 7.57922	\$ 9.99106	\$ 10.02929	
Check	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Capacity Costs	\$ 26.89	\$ 37.20	\$ 46.30	\$ 38.96	\$ 34.71	
GAC Costs (Commodity)	\$ 31.03	\$ 55.34	\$ 72.43	\$ 85.81	\$ 36.22	
1 GAC Reconciliation	\$ 2.19	\$ 10.31	\$ 14.80	\$ 23.88	\$ 62.01	
2 GAC Surcharges and Refunds	\$ 1.99	\$ 3.00	\$ 3.76	\$ 3.61	\$ 3.24	
Normalized Monthly Gas Costs	\$ 62.10	\$ 105.84	\$ 137.28	\$ 152.25	\$ 136.19	\$ 593.67
w/GRT and MTA	\$ 63.75	\$ 108.64	\$ 140.91	\$ 156.28	\$ 139.79	\$ 609.37
check	\$ -	\$ -	\$ -	\$ -	\$ -	

Units (\$ per dt)	Nov-2026	Dec-2026	Jan-2027	Feb-2027	Mar-2027	Total
Normalized Use per Customer - dt per month	11	15	18	15	14	72
Cost of Gas (after losses)						
Average Demand Cost of Gas	\$ 2.52351	\$ 2.52351	\$ 2.52351	\$ 2.52351	\$ 2.52351	
Average Variable Cost of Gas	\$ 2.62715	\$ 3.09915	\$ 3.50572	\$ 3.24074	\$ 2.69534	
Gross Monthly Cost of Gas	\$ 5.15066	\$ 5.62267	\$ 6.02923	\$ 5.76425	\$ 5.21886	
Annual Reconciliation	\$ 0.57450	\$ 0.57450	\$ 0.57450	\$ 0.57450	\$ 0.57450	
Monthly Cost of Gas Adjustment	\$ 0.25000	\$ 0.25000	\$ 0.25000	\$ 0.25000	\$ 0.25000	
Pipeline Refund Provision	\$ -	\$ -	\$ -	\$ -	\$ -	
Research & Development Charge	\$ 0.00830	\$ 0.00830	\$ 0.00830	\$ 0.00830	\$ 0.00830	
Merchant Function Charge (MFC)	\$ 0.17284	\$ 0.17881	\$ 0.18395	\$ 0.18060	\$ 0.17370	
Annual MFC Reconciliation	\$ 0.01210	\$ 0.01210	\$ -	\$ -	\$ -	
System Performance Adjustment	\$ 0.01396	\$ 0.01396	\$ 0.01396	\$ 0.01396	\$ 0.01396	
NFDR Penalty Refund	\$ (0.02160)	\$ (0.02160)	\$ (0.02160)	\$ (0.02160)	\$ (0.02160)	
Net Monthly Cost of Gas	\$ 6.16076	\$ 6.63873	\$ 7.03834	\$ 6.77001	\$ 6.21772	
Check	\$ (0.00)	\$ 0.00	\$ (0.00)	\$ 0.00	\$ 0.00	
Total Capacity Costs	\$ 26.54	\$ 36.72	\$ 45.71	\$ 38.46	\$ 34.27	
GAC Costs (Commodity)	\$ 27.63	\$ 45.09	\$ 63.50	\$ 49.39	\$ 36.60	
1 GAC Reconciliation	\$ 8.59	\$ 11.89	\$ 14.80	\$ 12.45	\$ 11.09	
2 GAC Surcharges and Refunds	\$ 2.03	\$ 2.90	\$ 3.48	\$ 2.88	\$ 2.47	
Normalized Monthly Gas Costs	\$ 64.80	\$ 96.60	\$ 127.48	\$ 103.17	\$ 84.43	\$ 476.48
w/GRT and MTA	\$ 66.43	\$ 99.02	\$ 130.69	\$ 105.76	\$ 86.55	\$ 488.46
check	\$ -	\$ -	\$ -	\$ -	\$ -	

Normalized

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Units (\$ per dt)	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Mar-2026	Total
Delivery						
Block Revenues	\$ 156.29	\$ 186.08	\$ 212.40	\$ 191.16	\$ 178.90	
SIR	\$ 2.91	\$ 4.03	\$ 5.01	\$ 4.22	\$ 3.76	
18A	\$ -	\$ -	\$ -	\$ -	\$ -	
Revenue Decoupling	\$ 11.77	\$ 16.28	\$ 20.27	\$ 17.05	\$ 15.19	
EGR	\$ (0.26)	\$ (0.37)	\$ (0.45)	\$ (0.38)	\$ (0.34)	
NFRR	\$ 0.19	\$ 0.27	\$ 0.33	\$ 0.28	\$ 0.25	
GSRS	\$ -	\$ -	\$ -	\$ -	\$ -	
Tax Reform	\$ -	\$ -	\$ -	\$ -	\$ -	
NY Facilities	\$ 0.52	\$ 0.72	\$ 0.89	\$ 0.75	\$ 0.67	
RAC	\$ -	\$ -	\$ -	\$ -	\$ -	
EAM	\$ 0.17	\$ 0.24	\$ 0.29	\$ 0.25	\$ 0.22	
DCSM	\$ -	\$ -	\$ -	\$ -	\$ -	
DROM	\$ 0.38	\$ 0.53	\$ 0.66	\$ 0.56	\$ 0.50	
NUP	\$ -	\$ -	\$ -	\$ -	\$ -	
NCRR	\$ -	\$ -	\$ -	\$ -	\$ -	
System Benefits Charge	\$ -	\$ -	\$ 1.93	\$ 1.62	\$ 1.45	
Billing Charge per Bill	\$ 1.18	\$ 1.18	\$ 1.18	\$ 1.18	\$ 1.18	
LPCO	\$ -	\$ -	\$ -	\$ -	\$ -	
AMP	\$ 2.71	\$ 3.75	\$ 4.67	\$ 3.93	\$ 3.50	
RAM	\$ 3.33	\$ 4.61	\$ 5.74	\$ 4.83	\$ 4.30	
Total Delivery	\$ 179.19	\$ 217.31	\$ 252.92	\$ 225.44	\$ 209.57	
Check	\$ -	\$ -	\$ -	\$ -	\$ -	
Monthly Cost of Gas and Delivery	\$ 241.29	\$ 323.15	\$ 390.20	\$ 377.69	\$ 345.76	\$ 1,678.09
Commodity GRT and MTA	\$ 1.64	\$ 2.80	\$ 3.63	\$ 4.03	\$ 3.60	
Delivery GRT and MTA	\$ 8.58	\$ 10.41	\$ 12.12	\$ 10.80	\$ 10.04	
w/GRT and MTA	\$ 251.52	\$ 336.36	\$ 405.95	\$ 392.52	\$ 359.40	\$ 1,745.74
Check	\$ -	\$ -	\$ -	\$ -	\$ -	

Normalized

Units (\$ per dt)	Nov-2026	Dec-2026	Jan-2027	Feb-2027	Mar-2027	Total
Delivery						
Block Revenues	\$ 180.06	\$ 214.70	\$ 245.31	\$ 220.62	\$ 206.36	
SIR	\$ 2.36	\$ 3.27	\$ 4.06	\$ 3.42	\$ 3.05	
18A	\$ -	\$ -	\$ -	\$ -	\$ -	
Revenue Decoupling	\$ 24.76	\$ 34.25	\$ 42.63	\$ 35.87	\$ 31.96	
EGR	\$ (1.04)	\$ (1.44)	\$ (1.79)	\$ (1.51)	\$ (1.35)	
TCIT-NFRR	\$ (0.05)	\$ (0.07)	\$ (0.09)	\$ (0.08)	\$ (0.07)	
GSRS	\$ -	\$ -	\$ -	\$ -	\$ -	
Tax Reform	\$ -	\$ -	\$ -	\$ -	\$ -	
NY Facilities	\$ 0.38	\$ 0.53	\$ 0.65	\$ 0.55	\$ 0.49	
RAC	\$ -	\$ -	\$ -	\$ -	\$ -	
EAM	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	
DCSM	\$ -	\$ -	\$ -	\$ -	\$ -	
DROM	\$ 0.43	\$ 0.59	\$ 0.73	\$ 0.62	\$ 0.55	
NUP	\$ -	\$ -	\$ -	\$ -	\$ -	
NCRR	\$ -	\$ -	\$ -	\$ -	\$ -	
System Benefits Charge	\$ 1.12	\$ 1.55	\$ 1.93	\$ 1.62	\$ 1.45	
Billing Charge per Bill	\$ 1.18	\$ 1.18	\$ 1.18	\$ 1.18	\$ 1.18	
LPCO	\$ -	\$ -	\$ -	\$ -	\$ -	
AMP	\$ 0.32	\$ 0.45	\$ 0.56	\$ 0.47	\$ 0.42	
RAM	\$ 4.17	\$ 5.77	\$ 7.18	\$ 6.04	\$ 5.39	
Total Delivery	\$ 213.70	\$ 260.78	\$ 302.38	\$ 268.82	\$ 249.44	
Check	\$ -	\$ -	\$ -	\$ -	\$ -	
Monthly Cost of Gas and Delivery	\$ 278.50	\$ 357.38	\$ 429.87	\$ 371.99	\$ 333.87	\$ 1,771.61
Commodity GRT and MTA	\$ 1.63	\$ 2.43	\$ 3.20	\$ 2.59	\$ 2.12	
Delivery GRT and MTA	\$ 9.95	\$ 12.14	\$ 14.08	\$ 12.52	\$ 11.62	
w/GRT and MTA	\$ 290.08	\$ 371.95	\$ 447.15	\$ 387.10	\$ 347.61	\$ 1,843.90

Case 26-M-0316 - Winter Supply 2026-2027 Forms

Table 8b - Bill Comparison (Excluding Taxes)

Winter 2025-26 to Winter 2026-27

Company(s): KeySpan Gas East Corp d/b/a National Grid

Submission Date: 9/4/26

Version #: 2 of 2

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1	2	3	4	5	6
Company	2025-26 Average Residential Heating Customer Winter Bill	2025-26 Average Residential Heating Customer Winter Bill	2026-27 Forecasted Residential Heating Customer Winter Bill	Commodity Related Percent Change from Last Winter	Expected Percent Change from Last Winter
	Actual	Normalized	Normalized	(column 4 - column 3) / column 3	(column 4 - column 2) / column 2
Total Delivery Costs	\$869	\$885	\$1,010	14.1%	16.2%
Total Capacity Costs	\$187	\$176	\$181	2.8%	-3.0%
GAC Costs (Commodity)	\$304	\$281	\$222		
1 GAC Reconciliation	\$98	\$102	\$43		
2 GAC Surcharges and Refunds	\$13	\$12	\$11		
Total Commodity Costs	\$414	\$395	\$276	-30.1%	-33.3%
Total Winter Bill	\$1,471	\$1,456	\$1,468	0.8%	-0.2%

Assumptions:

2025-26 Normal= 1000 Therms/year with 720 Therms of winter use

2026-27 Normal= 1000 Therms/year with 720 Therms of winter use

Last Year = 764 Therms of winter use

Notes:

¹ 2025-26 bills include monthly and annual GAC imbalance factors. 2026-27 bills include an estimate for monthly and annual GAC imbalance factors.

² Includes MFC, MFC imbalance surcharge and R&D surcharge.

Make up of Winter Bill Impact -

\$1,468

1 Delivery	65%
2 GRT	0%
3 Monthly Rate (GAC) Adjustment	3%
4 Gas Cost Factor	28%
5 Systems Benefits Charge	0%
6 Merchant Function Charge	1%
7 Revenue Decoupling Mechanism (RDM)	1%
8 NYS Tax Reform Surcredit	0%
9 Other - Delivery Rate Surcharge	2%
	100%

KeySpan Gas East Corporation

Table 8b Backup

Submission Date: 9/4/26

Page 2 of 3

Units (\$ per dt)	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Mar-2026	Total
Normalized Use per Customer - dt per month	11	15	18	15	14	72
Cost of Gas (after losses)						
Average Demand Cost of Gas	\$ 2.44828	\$ 2.44828	\$ 2.44828	\$ 2.44828	\$ 2.44828	
Average Variable Cost of Gas	\$ 2.95317	\$ 3.80731	\$ 4.00319	\$ 5.63698	\$ 2.67031	
Gross Monthly Cost of Gas	\$ 5.40145	\$ 6.25559	\$ 6.45147	\$ 8.08526	\$ 5.11860	
Annual Reconciliation	\$ (0.06232)	\$ (0.06232)	\$ 0.37630	\$ 0.37630	\$ 0.37630	
Monthly Cost of Gas Adjustment	\$ 0.25000	\$ 0.75000	\$ 0.25000	\$ 1.00000	\$ 4.00000	
Pipeline Refund Provision	\$ -	\$ -	\$ -	\$ -	\$ -	
Research & Development Charge	\$ 0.00390	\$ 0.00390	\$ 0.00540	\$ 0.00540	\$ 0.00540	
Merchant Function Charge (MFC)	\$ 0.13393	\$ 0.14797	\$ 0.14930	\$ 0.17402	\$ 0.17437	
Annual MFC Reconciliation	\$ 0.01065	\$ 0.01065	\$ 0.00815	\$ 0.00815	\$ 0.00815	
System Performance Adjustment	\$ (0.02877)	\$ (0.02877)	\$ (0.01988)	\$ (0.01988)	\$ (0.01988)	
NFDR Penalty Refund	\$ -	\$ -	\$ (0.00620)	\$ (0.00620)	\$ (0.00620)	
Net Monthly Cost of Gas	\$ 5.70884	\$ 7.07702	\$ 7.21454	\$ 9.62305	\$ 9.65674	
Check	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Capacity Costs	\$ 26.25	\$ 35.63	\$ 43.94	\$ 37.17	\$ 33.35	
GAC Costs (Commodity)	\$ 31.66	\$ 55.40	\$ 71.85	\$ 85.58	\$ 36.38	
1 GAC Reconciliation	\$ 1.70	\$ 9.59	\$ 10.77	\$ 20.50	\$ 59.27	
2 GAC Surcharges and Refunds	\$ 1.59	\$ 2.36	\$ 2.92	\$ 2.85	\$ 2.56	
Normalized Monthly Gas Costs w/GRT and MTA	\$ 61.20	\$ 102.98	\$ 129.48	\$ 146.10	\$ 131.56	\$ 571.32
	\$ 61.93	\$ 104.21	\$ 131.03	\$ 147.84	\$ 133.13	\$ 578.14

Units (\$ per dt)	Nov-2026	Dec-2026	Jan-2027	Feb-2027	Mar-2027	Total
Normalized Use per Customer - dt per month	11	15	18	15	14	72
Cost of Gas (after losses)						
Average Demand Cost of Gas	\$ 2.51711	\$ 2.51711	\$ 2.51711	\$ 2.51711	\$ 2.51711	
Average Variable Cost of Gas	\$ 2.63065	\$ 3.10281	\$ 3.50955	\$ 3.24441	\$ 2.69871	
Gross Monthly Cost of Gas	\$ 5.14776	\$ 5.61992	\$ 6.02666	\$ 5.76152	\$ 5.21582	
Annual Reconciliation	\$ 0.37630	\$ 0.37630	\$ 0.37630	\$ 0.37630	\$ 0.37630	
Monthly Cost of Gas Adjustment	\$ 0.25000	\$ 0.25000	\$ 0.25000	\$ 0.25000	\$ 0.25000	
Pipeline Refund Provision	\$ -	\$ -	\$ -	\$ -	\$ -	
Research & Development Charge	\$ 0.00540	\$ 0.00540	\$ 0.00540	\$ 0.00540	\$ 0.00540	
Merchant Function Charge (MFC)	\$ 0.13488	\$ 0.13985	\$ 0.14413	\$ 0.14134	\$ 0.13559	
Annual MFC Reconciliation	\$ 0.00815	\$ 0.00815	\$ -	\$ -	\$ -	
System Performance Adjustment	\$ (0.01988)	\$ (0.01988)	\$ (0.01988)	\$ (0.01988)	\$ (0.01988)	
NFDR Penalty Refund	\$ (0.00620)	\$ (0.00620)	\$ (0.00620)	\$ (0.00620)	\$ (0.00620)	
Net Monthly Cost of Gas	\$ 5.89641	\$ 6.37354	\$ 6.77641	\$ 6.50848	\$ 5.95704	
Check	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Capacity Costs	\$ 26.98	\$ 36.63	\$ 45.18	\$ 38.21	\$ 34.29	
GAC Costs (Commodity)	\$ 28.20	\$ 45.15	\$ 62.99	\$ 49.26	\$ 36.77	
1 GAC Reconciliation	\$ 6.43	\$ 8.73	\$ 10.77	\$ 9.11	\$ 8.18	
2 GAC Surcharges and Refunds	\$ 1.59	\$ 2.23	\$ 2.68	\$ 2.23	\$ 1.92	
Normalized Monthly Gas Costs w/GRT and MTA	\$ 63.21	\$ 92.74	\$ 121.62	\$ 98.81	\$ 81.16	\$ 457.54
	\$ 63.94	\$ 93.81	\$ 123.02	\$ 99.95	\$ 82.09	\$ 462.82

Units (\$ per dt)	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Mar-2026	Total
Delivery						
Block Revenues	\$ 149.35	\$ 167.83	\$ 184.21	\$ 170.87	\$ 163.36	
SIR	\$ -	\$ -	\$ -	\$ -	\$ -	
18A	\$ -	\$ -	\$ -	\$ -	\$ -	
Revenue Decoupling	\$ 1.51	\$ 2.05	\$ 2.53	\$ 2.14	\$ 1.92	
EGR	\$ 0.48	\$ 0.65	\$ 0.80	\$ 0.68	\$ 0.61	
NFRR	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.02	\$ 0.02	
GSRs	\$ -	\$ -	\$ -	\$ -	\$ -	
Tax Reform	\$ -	\$ -	\$ -	\$ -	\$ -	
NY Facilities	\$ (0.33)	\$ (0.45)	\$ (0.55)	\$ (0.47)	\$ (0.42)	
RAC	\$ -	\$ -	\$ -	\$ -	\$ -	
EAM	\$ 0.14	\$ 0.19	\$ 0.24	\$ 0.20	\$ 0.18	
DCSM	\$ -	\$ -	\$ -	\$ -	\$ -	
DROM	\$ 0.39	\$ 0.53	\$ 0.66	\$ 0.55	\$ 0.50	
NUP	\$ -	\$ -	\$ -	\$ -	\$ -	
LPP	\$ -	\$ -	\$ -	\$ -	\$ -	
System Benefits Charge	\$ -	\$ -	\$ (0.14)	\$ (0.12)	\$ (0.11)	
Billing Charge per Bill	\$ 1.18	\$ 1.18	\$ 1.18	\$ 1.18	\$ 1.18	
LPCO	\$ -	\$ -	\$ -	\$ -	\$ -	
AMP	\$ 0.82	\$ 1.11	\$ 1.37	\$ 1.16	\$ 1.04	
RAM	\$ 3.49	\$ 4.74	\$ 5.84	\$ 4.94	\$ 4.43	
Total Delivery	\$ 157.05	\$ 177.86	\$ 196.16	\$ 181.16	\$ 172.71	
Check	\$ -	\$ -	\$ -	\$ -	\$ -	
Monthly Cost of Gas and Delivery	\$ 218.25	\$ 280.84	\$ 325.64	\$ 327.26	\$ 304.27	\$ 1,456.26
Commodity GRT and MTA	\$ 0.73	\$ 1.23	\$ 1.55	\$ 1.74	\$ 1.57	
Delivery GRT and MTA	\$ 5.15	\$ 5.83	\$ 6.44	\$ 5.94	\$ 5.67	
w/GRT and MTA	\$ 224.13	\$ 287.90	\$ 333.62	\$ 334.95	\$ 311.51	\$ 1,492.11
Check	\$ -	\$ -	\$ -	\$ -	\$ -	
Units (\$ per dt)	Nov-2026	Dec-2026	Jan-2027	Feb-2027	Mar-2027	Total
Delivery						
Block Revenues	\$ 170.51	\$ 191.84	\$ 210.75	\$ 195.35	\$ 186.68	
SIR	\$ -	\$ -	\$ -	\$ -	\$ -	
18A	\$ -	\$ -	\$ -	\$ -	\$ -	
Revenue Decoupling	\$ 3.09	\$ 4.20	\$ 5.17	\$ 4.38	\$ 3.93	
EGR	\$ 0.33	\$ 0.45	\$ 0.55	\$ 0.47	\$ 0.42	
TCIT-NFRR	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	
GSRs	\$ -	\$ -	\$ -	\$ -	\$ -	
Tax Reform	\$ -	\$ -	\$ -	\$ -	\$ -	
NY Facilities	\$ (0.56)	\$ (0.76)	\$ (0.94)	\$ (0.80)	\$ (0.71)	
RAC	\$ -	\$ -	\$ -	\$ -	\$ -	
EAM	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.02)	
DCSM	\$ -	\$ -	\$ -	\$ -	\$ -	
DROM	\$ 0.51	\$ 0.69	\$ 0.85	\$ 0.72	\$ 0.64	
NUP	\$ -	\$ -	\$ -	\$ -	\$ -	
LPP	\$ -	\$ -	\$ -	\$ -	\$ -	
System Benefits Charge	\$ (0.08)	\$ (0.11)	\$ (0.14)	\$ (0.12)	\$ (0.11)	
Billing Charge per Bill	\$ 1.18	\$ 1.18	\$ 1.18	\$ 1.18	\$ 1.18	
LPCO	\$ -	\$ -	\$ -	\$ -	\$ -	
AMP	\$ (0.21)	\$ (0.29)	\$ (0.35)	\$ (0.30)	\$ (0.27)	
RAM	\$ 4.25	\$ 5.78	\$ 7.12	\$ 6.03	\$ 5.41	
Total Delivery	\$ 178.99	\$ 202.94	\$ 224.16	\$ 206.88	\$ 197.14	
Check	\$ -	\$ -	\$ -	\$ -	\$ -	
Monthly Cost of Gas and Delivery	\$ 242.20	\$ 295.68	\$ 345.78	\$ 305.69	\$ 278.30	\$ 1,467.65
Commodity GRT and MTA	\$ 0.73	\$ 1.07	\$ 1.40	\$ 1.14	\$ 0.94	
Delivery GRT and MTA	\$ 5.80	\$ 6.58	\$ 7.26	\$ 6.70	\$ 6.39	
w/GRT and MTA	\$ 248.73	\$ 303.33	\$ 354.45	\$ 313.54	\$ 285.62	\$ 1,505.67

Case 26-M-0316 - Winter Supply 2026-2027 Forms
Table 8c - Bill Comparison (Excluding Taxes)
Winter 2025-2026 to Winter 2026-2027

Company(s): Niagara Mohawk Power Corporation
Submission Date: 9/4/2026
Version #: 2 of 2

Page 1 of 3

1	2	3	4	5	6
Company	2025-2026 Average Residential Heating Customer Winter Bill	2025-2026 Average Residential Heating Customer Winter Bill	2026-2027 Forecasted Residential Heating Customer Winter Bill	Commodity Related Percent Change from Last Winter	Expected Percent Change from Last Winter
	Actual	Normalized	Normalized	(column 4 - column 3) / column 3	(column 4 - column 2) / column 2
Total Delivery Costs	\$406.01	\$406.93	\$498.90	22.6%	22.9%
Total Capacity Costs	\$75.56	\$71.14	\$78.14	10%	3.4%
GAC Costs (Commodity)	\$277.53	\$258.52	\$199.11		
¹ GAC Reconciliation	\$52.26	\$54.65	\$18.44		
² GAC Surcharges and Refunds	\$21.49	\$20.33	\$16.81		
Total Commodity Costs	\$351.28	\$333.50	\$234.35	-29.7%	-33.3%
Total Winter Bill	\$832.85	\$811.56	\$811.39	0.0%	-2.6%

Assumptions:

2025-26 Normal= 1000 Therms/year with 713 Therms of winter use
2026-27 Normal= 1000 Therms/year with 713 Therms of winter use

Last Year = 757 Therms of winter use

Notes:

- 1 2025-26 bills include monthly and annual GAC imbalance factors. 2026-27 bills include an estimate for monthly GAC imbalance factors.
- 2 Includes MFC and MFC imbalance surcharge.

Make up of Monthly Bill Impact	\$811.39
1 Delivery	54.86%
2 GRT	0.00%
3 Monthly Rate (GAC) Adjustment	-0.64%
4 Gas Cost Factor	37.08%
5 Systems Benefits Charge	1.28%
6 Merchant Function Charge	2.07%
7 Revenue Decoupling Mechanism (RDM)	5.44%
8 EAM	0.00%
9 GSRS	0.00%
10 LPCO	0.00%
11 AMP	0.55%
12 DRSM	0.29%
13 Other (NRS+R&D)	-0.46%
14 RAM	-0.46%
	100.00%

Niagara Mohawk Power Corporation

Table 8c Backup

Submission Date: 9/4/2026

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In Therms	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Mar-2026	Total
Forecast Therms per Customer	107	149	174	150	132	713
Actual Therms per Customer	117	171	186	165	119	758
Average Demand Cost of Gas	\$ 0.09807	\$ 0.09886	\$ 0.09896	\$ 0.09485	\$ 0.09848	
Average Commodity Cost of Gas	\$ 0.28326	\$ 0.37233	\$ 0.36164	\$ 0.47389	\$ 0.25290	
Total Cost of Gas	\$ 0.38133	\$ 0.47119	\$ 0.46060	\$ 0.56874	\$ 0.35138	
Factor of Adjustment	<u>1.01963</u>	<u>1.01963</u>	<u>1.01963</u>	<u>1.01963</u>	<u>1.01963</u>	
Gross Monthly Cost of Gas Per Therm	\$ 0.38882	\$ 0.48044	\$ 0.46964	\$ 0.57990	\$ 0.35828	
Annual Reconciliation Per Therm	\$ (0.00500)	\$ (0.00500)	\$ (0.02029)	\$ (0.02029)	\$ (0.02029)	
Monthly Imbalance Surcharge or Refund (after LAUF):	\$ -	\$ -	\$ 0.05098	\$ 0.10196	\$ 0.30589	
System Performance Adjustment (SPA)	\$ (0.00022)	\$ (0.00022)	\$ 0.00138	\$ 0.00138	\$ 0.00138	
Net Monthly Cost of Gas Per Therm	\$ 0.38360	\$ 0.47522	\$ 0.50171	\$ 0.66295	\$ 0.64526	
Check	\$ -	\$ -	\$ -	\$ -	\$ -	
Reconciliation Dollars- Normalized	\$ (0.54)	\$ (0.74)	\$ (3.53)	\$ (3.05)	\$ (2.68)	(\$10.55)
<u>Actual</u>						
Annual Reconciliation Per Therm	\$ (0.58)	\$ (0.86)	\$ (3.78)	\$ (3.34)	\$ (2.41)	(\$10.97)
Monthly Imbalance Surcharge or Refund (after LAUF):	\$ -	\$ -	\$ 9.49	\$ 16.79	\$ 36.36	\$62.64
System Performance Adjustment (SPA)	\$ (0.03)	\$ (0.04)	\$ 0.26	\$ 0.23	\$ 0.16	\$0.58
<u>Normal</u>						
Annual Reconciliation Per Therm	\$ (0.54)	\$ (0.74)	\$ (3.53)	\$ (3.05)	\$ (2.68)	(\$10.55)
Monthly Imbalance Surcharge or Refund (after LAUF):	\$ -	\$ -	\$ 8.88	\$ 15.34	\$ 40.40	\$64.62
System Performance Adjustment (SPA)	\$ (0.02)	\$ (0.03)	\$ 0.24	\$ 0.21	\$ 0.18	\$0.57
Actual - Total Winter Bill (w GRT)	\$122.18	\$169.24	\$189.91	\$199.49	\$160.32	\$841
Actual - Total Winter Bill (w/o GRT)	\$120.68	\$167.57	\$188.08	\$197.79	\$158.72	\$833
Normalized - Total Winter Bill (w GRT)	\$118.45	\$157.51	\$182.54	\$190.24	\$171.13	\$820
Normalized - Total Winter Bill (w/o GRT)	\$116.95	\$155.85	\$180.73	\$188.53	\$169.49	\$812
Delivery : Normalized						
Delivery w/o GRT	\$73.85	\$81.99	\$86.96	\$82.31	\$78.69	\$404
SBC	\$0.00	\$0.00	\$2.53	\$2.18	\$1.92	\$7
DSA	(\$0.59)	(\$0.82)	(\$0.79)	(\$0.69)	(\$0.60)	(\$3.49)
MCG Rate Demand	\$ 0.10000	\$ 0.10080	\$ 0.10090	\$ 0.09671	\$ 0.10041	
MCG Rate Commodity (Variable)	\$ 0.28360	\$ 0.37442	\$ 0.40081	\$ 0.56624	\$ 0.54485	
Total MCG Rate	\$ 0.38360	\$ 0.47522	\$ 0.50171	\$ 0.66295	\$ 0.64526	
Check	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Cost of Gas in \$ - Variable	\$30.48	\$55.73	\$69.80	\$85.21	\$71.96	\$313
Cost of Gas in \$ - Demand	\$10.75	\$15.00	\$17.57	\$14.55	\$13.26	\$71
MFC	\$2.47	\$3.94	\$4.67	\$4.97	\$4.27	\$20
Total Commodity	\$ 43.69	\$ 74.68	\$ 92.04	\$ 104.73	\$ 89.49	\$ 404.63
Delivery : Actual						
Delivery w/o GRT	\$74	\$83	\$88	\$82	\$77	\$402.92
DSA & SBC	(\$0.64)	(\$0.94)	\$1.85	\$1.64	\$1.18	\$3.10
Cost of Gas in \$ - Variable	\$ 33.06	\$ 64.09	\$ 74.61	\$ 93.26	\$ 64.76	\$329.78
Cost of Gas in \$ - Demand	\$ 11.66	\$ 17.25	\$ 18.78	\$ 15.93	\$ 11.94	\$75.56
MFC	\$2.68	\$4.54	\$5.00	\$5.44	\$3.84	\$21.49
Total Commodity	\$ 47.40	\$ 85.88	\$ 98.39	\$ 114.62	\$ 80.54	\$426.83

In Therms	Nov-2026	Dec-2026	Jan-2027	Feb-2027	Mar-2027	Total	Percentage
Budgeted Therms per Customer	107	149	174	150	132	713	
Average Demand Cost of Gas	\$ 0.10748	\$ 0.10748	\$ 0.10748	\$ 0.10748	\$ 0.10748		
Average Variable Cost of Gas	\$ 0.24743	\$ 0.27885	\$ 0.29888	\$ 0.27928	\$ 0.25066		
Total Cost of Gas	\$ 0.35491	\$ 0.38633	\$ 0.40636	\$ 0.38676	\$ 0.35814		
Factor of Adjustment	<u>1.01963</u>	<u>1.01963</u>	<u>1.01963</u>	<u>1.01963</u>	<u>1.01963</u>		
Gross Monthly Cost of Gas Per Therm	\$ 0.36188	\$ 0.39391	\$ 0.41434	\$ 0.39435	\$ 0.36517		
Annual Reconciliation Per Therm	\$ (0.02029)	\$ (0.02029)	\$ -	\$ -	\$ -		
Monthly Imbalance Surcharge or Refund (after LAUF):	\$ -	\$ -	\$ 0.05098	\$ 0.05098	\$ 0.05098		
System Performance Adjustment (SPA)	\$ 0.00138	\$ 0.00138	\$ -	\$ -	\$ -		
Net Monthly Cost of Gas Per Therm	\$ 0.34297	\$ 0.37500	\$ 0.46532	\$ 0.44533	\$ 0.41615		
Annual Reconciliation Per Therm	\$ (2.1804)	\$ (3.0202)	\$ -	\$ -	\$ -	(\$5.20)	
Monthly Imbalance Surcharge or Refund (after LAUF):	\$ -	\$ -	\$ 8.8777	\$ 7.6715	\$ 6.7329	\$23.28	
System Performance Adjustment (SPA)	\$ 0.1483	\$ 0.2054	\$ -	\$ -	\$ -	\$0.35	
Normalized - Total Winter Bill (w GRT)	\$130.12	\$162.83	\$196.97	\$174.98	\$156.67	\$822	
Normalized - Total Winter Bill (w/o GRT)	\$128.30	\$160.76	\$194.74	\$172.89	\$154.70	\$811	
Normalized - Total Winter Bill (w/o GRT)	\$128.30	\$160.76	\$194.74	\$172.89	\$154.70	\$811	100%
Commodity :							
Gas Cost Factor	\$39.04	\$58.84	\$81.03	\$67.01	\$54.96	\$300.88	37.08%
Annual Reco (GAC)	(\$2.18)	(\$3.02)	\$0.00	\$0.00	\$0.00	(\$5.20)	-0.64%
MFC	\$2.23	\$3.28	\$4.45	\$3.73	\$3.12	\$16.81	2.07%
Total Commodity	\$39.09	\$59.09	\$85.48	\$70.74	\$58.08	\$312.49	
Check	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
MCG Rate Demand	\$ 0.10959	\$ 0.10959	\$ 0.10959	\$ 0.10959	\$ 0.10959		
MCG Rate Commodity (Variable)	\$ 0.23338	\$ 0.26541	\$ 0.35573	\$ 0.33574	\$ 0.30656		
Total MCG Rate	\$ 0.34297	\$ 0.37500	\$ 0.46532	\$ 0.44533	\$ 0.41615		
Check	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Cost of Gas in \$ - Variable	\$25.08	\$39.51	\$61.95	\$50.52	\$40.49	\$217.54	
Cost of Gas in \$ - Demand	\$11.78	\$16.31	\$19.08	\$16.49	\$14.47	\$78.14	
Delivery :							
Delivery w/o GRT	\$81.11	\$90.43	\$96.13	\$90.80	\$86.65	\$445.13	54.86%
SBC	\$1.56	\$2.16	\$2.53	\$2.18	\$1.92	\$10.35	1.28%
RDM	\$6.65	\$9.21	\$10.78	\$9.31	\$8.18	\$44.13	5.44%
NRS	(\$0.68)	(\$0.94)	(\$1.10)	(\$0.95)	(\$0.84)	(\$4.51)	-0.56%
EAM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.01	0.00%
GSRS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%
LPCO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%
AMP	\$0.67	\$0.93	\$1.09	\$0.94	\$0.82	\$4.45	0.55%
DRSM	\$0.35	\$0.48	\$0.57	\$0.49	\$0.43	\$2.32	0.29%
Research & Development	\$0.12	\$0.16	\$0.19	\$0.17	\$0.15	\$0.79	0.10%
RAM	(\$0.57)	(\$0.78)	(\$0.92)	(\$0.79)	(\$0.70)	(\$3.76)	-0.46%
Total Delivery	\$89.21	\$101.66	\$109.26	\$102.15	\$96.61	\$498.90	61.5%
Total Delivery + Commodity	\$128.30	\$160.76	\$194.74	\$172.89	\$154.70	\$811.39	