

**Case No. 12-M-0476 et al.
EDI Business Working Group (BWG)/
Technical Working Group (TWG)
Final Minutes – April 13, 2018**

Administration

- Review/Modify Agenda: The Draft Agenda was adopted.
- The Draft Minutes from the 3/16/2018 meeting were adopted as final without modification and the Draft Minutes from the 4/6/2018 meeting were adopted as final with modification to the attendance list.
- DPS Staff Remarks: None.

Regulatory Update

No regulatory action directly impacting EDI since the last working group meeting has occurred.

Updates to EDI Implementation Plan(s)

- a. Current EDI Standards Matrix

The BWG Chair reviewed changes since the last meeting noting Central Hudson's indication that they will support the 814E Public Aggregator Segment. No other utility updates were provided.

April 30, 2018 Report Preparation Update

The latest draft versions of all the EDI Standards documents are on posted on the EDI Report Preparation web page. The BWG Chair thanked Barbara Goubeaud (ECI) and Barbara White (Ambit) for proving comments on the draft standards documents which led to modifications in the drafts to be filed. All working group member were encouraged to review the posted documents which are on schedule to file April 30, 2018.

NFG ECB Prohibition Order Requirements

The BWG Chair reviewed an updated workpaper noting a couple clarifying non-substantive changes found during review of the posted documents. Otherwise, the substantive proposed modifications are unchanged.

ESCO Bill Credits to non-APP Customers

The BWG Chair reviewed an updated workpaper. In response to O&R's request during the 3/16 meeting, a sentence "The amount may be echoed back on the Utility Accept Response transaction, at the option of the Utility, to confirm the one-time credit amount." Was added to the 814C AMT*UJ segment. The BWG chair noted that for consistency, a similar sentence was added to the 814C AMT*7 segment. Page 8 of the workpaper now includes a note that changes to the description of the CRE 030 code, which had been provided in the context of 810UBR IG, would also be made to the 810URR IG. There were also a couple clarifying non-substantive changes.

The BWG Chair also noted that language indicating the conditionality of ESCO and Utility Requests and Responses at the top of the gray box notes has grown somewhat inconsistent over the years which unintentionally creates ambiguities. The working group should take up the task of “clean up” effort following filing of the April 30 EDI Report.

Miscellaneous Errata

The BWG Chair reviewed a workpaper with modifications to the 814C N4 Segment and 814C REF*BLT Segment. In the first case, gray box notes that had been lost during a prior revision were restored. With regard to the REF*BLT segment, REF03 was eliminated because while it made sense for the former ConEd Billing Agency model, it no longer was needed for the other billing models currently supported.

Other Business

None.

Establish Date/Time for Next Meeting

The next meeting combined BWG/TWG meeting is scheduled for Friday 5/4/2018 at 10 AM. If substantive changes are necessary in the April 30 documents, a call may be scheduled for 4/20/2018 at 10 AM.

Attendees

Mary Do – Big Data Energy	Terry Kain – National Grid
Angela Schorr – Direct Energy	Jennifer Lorenzini – Central Hudson
Gary Lawrence – Energy Services Group	Thomas Rankin – Marketwise
Barbara White - Ambit	Veronica Munoz – Accenture
Craig Weiss – National Grid	Samantha Curry – Starion Energy
Sergio Smilley – National Grid	Amy Delooza – Agway Energy Services
Jim Wade – Customized Energy Solutions	Mike Day – IGS
Liz Ciborowski – NYSEG/RGE	Mike Novak – National Fuel Gas Dist.
Jasmine Acosta – Customized Energy Solutions	Jennifer Coleman – Columbia Utilities, LLC
Pete Foster – NYSEG/RGE	Rebecca Sweeney – DPS Staff
Barbara Goubeaud – EC Infosystems	Travis Bickford – Fluent Energy
Jeff Begley – NOCO	Diana Neira – NYSEG/RGE
Emilie Cimoli – Clean Choice Energy	David Parnell – Direct Energy
Nicole Baier – National Fuel Gas Dist.	Beetchin Joseph – O&R