Case No. 12-M-0476 et al. EDI Business/Technical Working Groups Agenda February 25, 2021 – 10:00 AM to 12:00 PM

GTM (no audio) link: https://global.gotomeeting.com/join/806330517

Conference Call Information:

Toll Free Phone Numbers: **872-240-3412**Meeting ID: **806330517**

1) Welcome:

- a. Attendance
- b. Review/modify agenda
- c. DPS staff remarks

2) Review of Old Business:

a. 867 bill option – John Sheevers

No update as of now.

b. Workpaper – Josh Pasquariello

Josh Pasquariello received updates from numerous company's on the working book updates. Stated the process to update the work paper can be flexible. Is willing to work with all companies to get their respective sections up to date.

Kim Wall inquired if any of the utilities had any questions or concerns about the sections and the updates needed. Questions arose regarding 814D Support of ESCO reinstatement request, but it appeared as more of a question regarding the context of the row in which the transaction file is presented in the work paper.

Kim Wall also proposed a singular review of the unfilled work paper cells to get direct updates on items that are missing a status update. Any fields that are not updated prior to our March call will be reviewed during the call.

-Reminder- Action Item - Kim to review Workpaper matrix to determine if there is a difference between lines 15 and 16.

3) Annual Working Group Contact List – John Sheevers

-Staff asks that all participants review the contact list on the DPS EDI Working Group Site and to reach out with any corrections or additions to that contact list. Staff will update the list in May 2021.

 $\underline{https://www3.dps.ny.gov/W/PSCWeb.nsf/All/76293E941DE420C485257CB40056DA3F?OpenDocument}$

EDI Working Group Contact List - Revised February 2020

4) NY Reset Order and Bill Ready 810s - Kim Wall

Kim Wall brought up a potential issue surrounding the guaranteed savings product for bill ready 810 transactions. The rate ready implementation guide has clear directions about how a guaranteed savings product (GSP) would work from an EDI transaction perspective. The 810 bill ready transaction guide does not have instructions related to the GSP credit for 810 transactions. Potential invalid examples in the bill ready 810 guide for GSP credits. Kim Wall is looking for production examples from the bill ready 810s to have a better understanding about what to populate in fields like the SAC15. The ask is to have examples of EDI script to show what the Bill Ready Utilities expect for the GSP.

Jim Cifaratta from smartest energy asks what the function of the GSP credit would be outside of the servicing to low income customers.

Kim Wall states there are technical processes for both the rate ready and bill ready options to communicate the guaranteed savings for the consumer with the utility. While there are technical solutions, the process to communicate the guaranteed savings in a bill ready (NYSEG RGE/Keyspan) option is not thoroughly documented.

Tom Dougherty asks for stronger examples/documentation to be provided with respect to guaranteed savings transactions.

Pete Foster states they can generate EDI script in their test environment to provide Kim with better examples of what the data would look like.

5) **Utility Information Update** – Jim Wade

Kim Wall has been spot checking EDI implementation guides and identifying corrections that need to be made.

Jim Wade comments about displayed links for guidance documents. NFG link is the only remaining link that is "broken" still, and Kim Wall Suggests that NFG provide what they currently have (as accurately as possible) to list on the site.

For utility guides, NIMO & NYSEG RGE stated they are reviewing their guides and starting to make changes. Central Hudson stated they will be starting their review once their CIS updates are completed.

6) Other Business

Frank Nunes w/ EC Infosystems, asking ConEd/O&R about email communications not being responded to for around 3 weeks. Various types of communication requests have gone unanswered. Frank was just posing the question and stated he would follow up offline as needed.

7) Establish Date/Time for Next Meeting

March 25, 2021 10:00am

8) Final Adjournment

10:50 AM.

Attendees

Frank Nunes - EC Infosystems	Gary Lawrence - Energy Services Group
Kim Wall – HansenX	Amy Delooza – Agway
Mike Mastroianni – Fluent Energy	Pete Foster – NYSEG RGE
Mike Bachan – Central Hudson	Jeff Begley – NOCO Energy
Josh Pasquariello – National Grid	Stephen Wilson – Vistra Energy
Bianca Merine – O&R	Deidre Davis – Constellation
Jim Wade – Customized Energy	Tom Dougherty – Market Wise
Ophelia Heard – ENGIE	Debbie Rabago – Ambit Energy
Eric Heaton – ConEd	Jen Lorenzini – Central Hudson
Greg Accardo – National Grid	Chris Redenauer – Direct Energy
Emily Cimolie – Cleanchoice Energy	Tom Rankin – Marketwise
Samantha Curry – Starion Energy	Jill Asencio – Con Edison
Alex Derosa – ENGIE	Jim Cifaratta – Smartest Energy
Kayla Austin – Smartest Energy	Liz Ciborowski – NYSEG RGE
Milton Liu - ENGIE	Dinesh Hande – Agility TIS