

TARIFF LEAVES

TARIFF LEAVES

P.S.C. No. 9 - Electricity

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General Information – Continued

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* Service under former Rider H – Off-Peak Domestic Hot Water Storage Rate is available under Special Provision F of SC 1 and SC 7.

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Service Classifications as Listed below:			
APPLICABLE TO (Territory or area)	FOR (Service classified according to use or uses as shown on service classification leaves)	NUMBER	
		Service Classification	Leaf
The entire territory served by the Company	Residential and Religious	1	201
Same as above	General - Small	2	211
Same as above	Back-up Service	3	Canceled*
The entire territory served by the Company except as shown under this service classification	Commercial and Industrial - Redistribution ...	4	Canceled**
The entire territory served by the Company	Electric Traction Systems.....	5	239
Same as above	Public and Private Street Lighting	6	244
Same as above	Residential and Religious - Heating.....	7	250
Same as above	Multiple Dwellings - Redistribution.....	8	261
Same as above	General - Large	9	271
Same as above	Supplementary Service	10	Canceled*
Same as above	Buy-back Service	11	295
Same as above	Multiple Dwelling - Space Heating	12	310
Same as above	Bulk Power - High Tension - Housing Developments.....	13	321
<p>* These Service Classifications ("SC") have been replaced by SC 14-RA of the Retail Access Rate Schedule. ** Customers formerly served under SC 4-RA - Commercial and Industrial - Redistribution are served under SC 9-RA.</p> <p>(Table of Contents - Continued on Leaf No. 5)</p>			

GENERAL INFORMATION

I. Territory to Which the Rate Schedule Applies

That portion of the City of New York comprising the Boroughs of Manhattan, The Bronx, Brooklyn, and Richmond; the First, Second, Third, and Fourth Wards in the Borough of Queens; and the territory within the following municipalities in the County of Westchester:

City of Mount Vernon	Village of Briarcliff Manor
City of New Rochelle	Village of Bronxville
City of Peekskill	Village of Buchanan
City of Rye	Village of Croton
City of White Plains	Village of Dobbs Ferry
City of Yonkers	Village of Elmsford
Town of Bedford	Village of Hastings
Town of Cortlandt	Village of Irvington
Town of Eastchester	Village of Larchmont
Town of Greenburgh	Village of Mamaroneck
Town of Harrison	Village of Mount Kisco
Town of Mamaroneck	Village of Ossining
Town of Mount Pleasant	Village of Pelham
Town of New Castle	Village of Pelham Manor
Town of North Castle	Village of Pleasantville
Town of Ossining	Village of Port Chester
Town of Pelham	Village of Rye Brook
Town of Rye	Village of Scarsdale
Town of Scarsdale	Village of Sleepy Hollow
Town of Yorktown	Village of Tarrytown
Village of Ardsley	Village of Tuckahoe

There are three New York Independent System Operator electrical load zones located in Con Edison's service territory: Zone H for Upper Westchester; Zone I for parts of the Upper Bronx and Lower Westchester; and Zone J for New York City except for the parts of the Bronx that are located in Zone I. In each Service Classification of this Rate Schedule, rates are separately identified for New York City and for Westchester. The New York City rates are applicable to Customers in Zone J. The Westchester rates are applicable to Customers in Zones H and I.

(General Information – Continued on Leaf No. 7)

GENERAL INFORMATION - Continued

II. Definitions and Abbreviations of Terms Used in this Rate Schedule - Continued

13. The term "Customer-owned meter" means a meter owned by the Customer but installed, read, maintained, tested, and removed by the Company.
14. The term "deferred payment agreement" is a written agreement for the payment of outstanding charges over a specified period of time. It must be signed in duplicate by a Company representative and the Customer, and each must receive a copy before it becomes enforceable by either party.
15. The term "Delivery Revenues" means Pure Base Revenue received under this Rate Schedule and the Retail Access Rate Schedule, plus revenues received under those Rate Schedules from the Billing and Payment Processing Charge, Charges for Metering Services, and the supply-related and credit and collection related components of the Merchant Function Charge before application of the Increase in Rates and Charges.
16. The term "delinquent non-residential Customer" is a Customer who has made a late payment on two or more occasions within the previous 12-month period.
17. The term "demand Customer" is a Customer who is billed for demand charges.
18. The term "Energy Service Company" or "ESCO" means a non-utility entity determined to be eligible by the Department of Public Service to provide energy supply and associated customer service functions for retail access.
19. The term "EDDS Rate Schedule" refers to the Company's Economic Development Delivery Service Rate Schedule, Economic Development Delivery Service No. 2, on file with the Public Service Commission and its leaves, terms and conditions and Rates, as the same may be modified or superseded from time to time.
20. The term "Full-service Customer" or "Bundled Service Customer" means a Customer who receives generation capacity, energy, and delivery service from the Company under this Rate Schedule.
21. The term "late payment" means any payment made more than 20 calendar days after the date payment was due. Payment is due whenever specified by the Company on its bill, provided such date does not occur before personal service of the bill or 3 calendar days after the mailing of the bill.
22. The term "levelized payment plan" is a billing plan designed to reduce fluctuations in a Customer's bill payments due to varying, but predictable, patterns of consumption.
23. The term "Meter Data Service Provider" or "MDSP" means an entity, other than the Company, that provides meter data services for all meters for the account of a Customer electing Competitive Metering Services for meter data services. Meter data services consist of all of the following services: meter reading, meter data translation, and customer association, validation, editing and estimation (CAVEE). No Customer may act as its own MDSP.
24. The term "Meter Service Provider" or "MSP" means an entity, other than the Company, that provides the meters and/or metering services for all meters for the account of a Customer electing Competitive Metering Services for meters and/or metering services. Meters and metering services consist of the furnishing, installation, maintenance, testing and removal of meters and related equipment. No Customer may act as its own MSP.
25. The term "new Customer" is a Customer who was not the last previous Customer at the premises to be served, regardless of whether such Customer previously was or is still a Customer of the Company at a different location.
26. The term "non-residential applicant" is any person, corporation or other entity who has requested service under this Rate Schedule who is not a residential applicant.

(General Information - Continued on Leaf No. 9)

GENERAL INFORMATION - Continued

**III. General Rules, Regulations, Terms and Conditions under Which Electric Service Will Be Supplied,
Applicable to and Made a Part of All Agreements for Electric Service - Continued**

3. Installation and Maintenance of Overhead and Underground Facilities - Continued

**(B) Common Provisions Applicable to the Installation and Maintenance of Overhead and
Underground Facilities - Continued**

- (4) Excess Distribution Facilities (Applicable only to Customers supplied under Service Classification Nos. 1, 2, 5, 7, 8, 9, and 12 and to Customers supplied under Service Classification No. 14-RA of the Retail Access Rate Schedule who would otherwise be served under one of these Service Classifications): Upon written application of a Customer on the application form prescribed in this Schedule (see Leaf Nos. 189 - 191), and subject to the terms and conditions thereof and the provisions hereinafter set forth, the Company will provide at the Customer's expense distribution facilities in excess of or in place of those normally provided or otherwise designated by the Company under the other provisions of this Rate Schedule, including facilities for the purpose of supplying equipment the operation of which involves inrush currents above the values otherwise allowed by the Company. Excess distribution facilities hereunder are unavailable to Customers eligible for service under Rider Y.

Such excess facilities will be provided only if, in the Company's judgment:

- (a) the furnishing of such facilities will not adversely affect the Company's standard system of distribution; and
- (b) such facilities will conform with the Company's practices as to construction and installation of distribution facilities; and
- (c) the utilization of service by the Customer through such facilities will not constitute a present or potential cause of interference with the supply of service to other Customers.

The provision of excess facilities hereunder shall be subject in all respects to the limitations upon characteristics of service elsewhere set forth in this Rate Schedule, and shall be subject to the other provisions of this Rate Schedule, except as may be expressly provided above.

(General Information - Continued on Leaf No. 29)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Electric Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Electric Service - Continued

8. Service Equipment

(A) **Meter Installation:** All electric service to a Customer at a single location will be rendered through a single meter except as hereinafter provided. Except in the circumstances described below, the Company will furnish, install, connect, and maintain such meter or meters as are necessary for metering electric energy and demand for Company billing purposes.

- (1) **Meters Owned by Customers:** Customers billed under Rate II of Service Classification Nos. 5, 8, 9, or 12 or under Service Classification No. 13 may own the meter(s) that measure their electric service, provided that all electric meters for the Customer's account are owned by the Customer. The meter(s) may be purchased from the Company or from a third party. The Company has the same rights and responsibilities to read, install, test, maintain, remove, and have access to meters that are Customer-owned as meters that are Company-owned. Only Commission-approved meters compatible with the Company's metering infrastructure may be installed. The infrastructure requirements include compatibility with the Company's meter reading systems, meter communication systems, billing, testing procedures, maintenance requirements, installation specifications and procedures, and security and safety requirements. A Customer owning the meter measuring service for billing purposes will not be billed a Meter Ownership Charge that is applicable to Customers for whom the Company furnishes the meter(s).

The Company will remove a Customer-owned meter if the condition of the meter or meter-related equipment or facilities presents a hazard, the meter is damaged or inoperable, the Company discovers a theft-of-service condition, or if required periodic or customer-requested meter testing cannot be conducted on site with the meter in place. Unless the meter removal is based on immediate safety concerns, the Company will attempt to substitute a meter of equal functionality while the Customer's meter is removed or until another meter of the same type and functionality can be provided by the Customer. If the Company removes the Customer's meter and unless the meter is held as evidence in a theft of service investigation, the meter will be reinstalled if practicable or turned over to the Customer for further disposition. The Customer will be liable for all costs associated with a meter replacement upon the basis of cost to the Company as defined in General Information Section IV-A, "Meter Upgrades and Purchases."

- (2) **Competitive Metering Services:** A Customer may obtain Competitive Metering Services if its registered demand was 50 kW or greater for two consecutive months during the most recent twelve months. Competitive Metering Services are described in New York Practices and Procedures for the Provision of Electric Metering in a Competitive Environment (the "Meter Manual") as adopted by the Public Service Commission in Case Nos. 00-E-0165 and 94-E-0952 and as may be amended from time to time by the Commission. The Meter Manual is set out in Addendum-MET to this Rate Schedule. A Customer for whom a Meter Service Provider provides the meter(s) will not be billed a Meter Ownership Charge that is applicable to Customers for whom the Company furnishes the meter(s). A Customer who obtains meter services from a Meter Service Provider will not be billed a Meter Service Provider Charge that is applicable to all other Customers. A Customer who obtains meter data services from a Meter Data Service Provider will not be billed a Meter Data Service Provider Charge that is applicable to all other Customers.

(General Information - Continued on Leaf No. 37)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Electric Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Electric Service – Continued

8. Service Equipment- Continued

(D) Meters with Communications Capabilities:

- (1) Except if meter data services are provided by a Meter Data Service Provider, the Company will provide and maintain the communications service for the following: (a) Customers served under Rider M on a mandatory basis; (b) Customers served under the Retail Access Schedule who would be served under Rider M on a mandatory basis if they purchased supply from the Company or who are served under Rider M on a mandatory basis pursuant to Special Provision C of Service Classification ("SC") 14-RA; (c) Customers served under Rate II of SC 5, 8, 9, or 12, or SC 13, or the equivalent SCs of the Retail Access Rate Schedule; and (d) SC 14-RA Customers who were billed under Rate I or Rate II of SC 3 or 10 or the equivalent SC under the Retail Access Rate Schedule on and before February 1, 2004.
- (2) The Customer, at its expense, will provide and maintain the communications service unless the Company is required to do so as specified in paragraph (1) above. If communications is by telephone line, the Customer shall provide a dedicated telephone line. If a Customer's telephone line is not operational for any reason when the Company attempts to read the meter, the Customer will be assessed \$50.00 on each monthly cycle date until the condition is corrected, and the Customer will be charged \$19.00 for an on-site meter reading on each scheduled reading date.

(General Information - Continued on Leaf No. 41)

GENERAL INFORMATION - Continued

**III. General Rules, Regulations, Terms and Conditions under Which Electric Service Will Be Supplied,
Applicable to and Made a Part of All Agreements for Electric Service - Continued**

11. Metering and Billing - Continued

(U) Minimum Monthly Charge for Demand-billed Customers

- (1) A Minimum Monthly Charge is applicable to all customers billed for demand under Service Classification Nos. 5, 8, 9, 12, and 13, including Customers billed under the rates of one of these Service Classifications but served under Service Classification No. 14-RA of the Retail Access Rate Schedule; provided, however, a Minimum Monthly Charge is not applicable (i) as specified in General Rule III-11(W), (ii) to Customers served under Rider R or Rider Y, and (iii) to certain temporary service customers as provided below.

High-tension Customers served by temporary service pursuant to General Rule III-1(F) are exempt from the Minimum Monthly Charge if they are billed for service under Rate II or Rate III of Service Classification Nos. 8, 9, or 12, Rate II of Service Classification No. 5, or Service Classification No. 13, and electricity is used exclusively during off-peak hours (i.e., the entire 48 hours of Saturday and Sunday, and 10PM through 8AM, Monday through Friday). If such a Customer uses service during on-peak hours in any month, the account will become ineligible for the Minimum Monthly Charge exemption for that month and the successive 17 months.

- (2) The Minimum Monthly Charge is equal to the product of the Customer's Contract Demand and 40 percent of the Demand Delivery Charges per kW applicable to such Customer under the Customer's applicable rate.
- (3) Each month, the Company will determine for each Customer: (a) the monthly Pure Base Revenue, (b) the monthly Pure Base Revenue plus the Monthly Adjustment Clause ("MAC") exclusive of the Adjustment Factor – MAC, and (c) the Minimum Monthly Charge.
- (4) For any month in which the Minimum Monthly Charge exceeds the monthly Pure Base Revenue and the monthly Pure Base Revenue plus the MAC, the Customer will pay the Minimum Monthly Charge in place of the following: (a) the MAC, (b) Demand Delivery Charges, and (c) Energy Delivery Charges. Such Customer will continue to be subject to the Billing and Payment Processing Charge as specified in General Information Section VIII(B), Charges for Metering Services unless those services are taken competitively, the Adjustment Factor – MAC, the System Benefits Charge and Renewable Portfolio Standard Charge, Supply Charges if the Customer is a Full-service Customer, and all other applicable rates and charges.
- (5) Contract Demand is described in the "Minimum Monthly Charge" provision of the applicable Service Classification. Any Customer may request a revision of the Contract Demand, and the Contract Demand will be adjusted to a lower level if the Customer demonstrates to the Company, in advance, permanent changes to the electrical load in its premises through changes in equipment or changes in the kind of business or activity conducted that will make it highly improbable that the Customer's current Contract Demand will be experienced in the future. No such adjustment may be based on expectations of changes in weather. For a Customer whose Contract Demand has been reduced in the current month, subsequent Contract Demands will be determined in the same manner as for all other Customers, except that the demand history prior to the reduction will not be considered in determining the Customer's Contract Demand for subsequent months.

(General Information - Continued on Leaf No. 59-B)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Electric Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Electric Service - Continued

11. Metering and Billing - Continued

(X) Reactive Power Demand Charge

- (1) The Reactive Power Demand Charge is applicable to the following Customers served under Service Classification ("SC") 5, 8, 9, 11, 12, and 13 of this Rate Schedule and SC 4-RA, SC 5-RA, SC 8-RA, SC 9-RA, SC 12-RA, SC 13-RA, and SC 14-RA of the Retail Access Rate Schedule, provided the metering has the capability of measuring and recording Var:
 - (a) Existing Customers:
 - (i) beginning with bills having a "from" date on or after October 1, 2010, if the Customer's maximum demand equals or exceeds both 1,000 kW in any two months during the annual period ending September 30, 2009, and 300 kW in any month during the annual period ending September 30, 2010; and
 - (ii) beginning with bills having a "from" date on or after October 1, 2011, and each October 1 thereafter, if the Customer's maximum demand equals or exceeds both 500 kW in any two months during the annual period ending September 30 of the preceding year and 300 kW in any month during the annual period ending September 30 of the current year;
 - (b) New Customers, if the maximum demand during the first year of service is expected in the Company's estimate to equal or exceed:
 - (i) 1,000 kW in any two months commencing between October 1, 2010 and September 30, 2011; or
 - (ii) 500 kW in any two months commencing on or after October 1, 2011;
 - (c) Customers who are successors of Customers referred to in (a) and (b) above, unless the maximum demand in the Company's estimate is not expected to exceed 300 kW in any month during the first year of service;
 - (d) Customers with induction-generation equipment:
 - (i) beginning with bills having a "from" date on or after October 1, 2010, if the equipment has a nameplate rating equal to or greater than 1,000 kW; and
 - (ii) beginning with bills having a "from" date on or after October 1, 2011, if the equipment has a nameplate rating equal to or greater than 500 kW; and
 - (e) Other Customers with induction-generation equipment not covered under (a) through (d) above. The kVar requirements of the equipment will be determined from the nameplate rating of the Customer's generating equipment or from the design specifications of the manufacturer of the generating equipment. The kVar requirements of the Customer's generating equipment will be reduced by the kVar rating of any power factor corrective equipment installed by the Customer.

(General Information - Continued on Leaf No. 59-I)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Electric Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Electric Service - Continued

11. Metering and Billing - Continued

(X) Reactive Power Demand Charge - Continued

(2) Charge per kVar

\$1.10 per kVar applicable to Customers specified in (1)(a), (b), (c), or (d) above for billable reactive power demand. Billable reactive power demand, in kVar, shall be equal to the kVar at the time of the kW maximum demand (as defined in General Rule III-11(D)) during the billing period (all hours, all days) less one-third of such kW maximum demand; provided, however, that, if this difference is less than zero, the billable reactive power demand shall be zero.

If the Company restricts an existing Customer with synchronous generation from utilizing Customer load power factor correction through the Generator's controls, the Customer will not be subject to the above charge until such time that the Company removes this restriction.

\$0.39 per kVar applicable to Customers specified in (1)(e) above for the kVar requirements of the induction-generation equipment

- (3) A Customer subject to the Reactive Power Demand Charge pursuant to (1)(a), (b), or (c) above will no longer be subject to the Reactive Power Demand Charge commencing in the month following 12 consecutive months in which the maximum demand does not exceed 300 kW.

(General Information – Continued on Leaf No. 60)

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

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Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Electric Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Electric Service - Continued

19. Collection, Reconnection and Meter Recovery Charges

The Customer shall pay the following charges as a condition of the continuation or re-establishment of service in the following circumstances:

(A) **Collection Charge:** A \$29.00 collection charge, if, after a lawful notice of discontinuance of service for non-payment, the Customer has failed to pay all of the amount due within the time specified in the notice and the Company thereafter sends an employee to the Customer's premises to collect payment; however, if more than one visit is made to the Customer to collect or to disconnect service, this charge shall be collected no more than twice in the same transaction regardless of the number of visits made to the Customer to collect or to disconnect service. The collection charge is not applicable to Customers taking service under Service Classification Nos. 1 and 7 and any other Customer who uses such service primarily for his or her residential purposes and the Customer has so notified the Company.

(B) **Reconnection Charge:** A reconnection charge for the re-establishment of service, if service to the same Customer at the same meter location has been discontinued for non-payment of a deposit or of any rates and charges billed pursuant to the Company's Schedule for service, including service disconnected due to evidence of tampering with Company apparatus, within twelve months of the Customer's request to re-establish service. The charge for re-establishment of service, except as modified in (D) below, during the hours of 8 A.M. to 4 P.M. Monday through Friday, excluding holidays, shall be \$26.00, and \$28.00 at all other times, except that, if service was disconnected in the street, the reconnection charge shall be \$271.00. The reconnection charge when service was disconnected due to evidence of tampering or when service was disconnected in the street is not applicable to Customers taking service under Service Classification Nos. 1 and 7 and any other Customer who uses such service primarily for his or her residential purposes and the Customer has so notified the Company.

During the period April 1, 2010 through March 31, 2013, the reconnection charge will be waived, one time, for Customers enrolled in the Company's low-income program under Service Classification No. 1 or 7, subject to the following provisions:

- (a) no waiver will be granted once the Company has waived \$1.5 million in reconnection fees during the three-year period ending March 31, 2013;
- (b) the Company may grant a waiver more than once, on a case-by-case basis, if good cause is shown and the Company does not forecast that it will waive more than \$1.5 million in reconnection fees over the three years; and
- (c) if waivers are expected to exceed \$1.5 million over the three years, the Company may file a tariff change to waive less than the full reconnection charge.

(C) **Meter Recovery Charge:** A meter recovery charge equal to the filing fee paid by the Company to apply for a court order to recover the meter plus amounts paid by the Company to a marshal to execute a court order. Such amounts include fees authorized by law, as applicable: to receive and enter the order; to either receive payment or serve a summons and recover the meter; and to reimburse for mileage at the average mileage costs paid by the Company to marshals. In cases where the Company is required to employ a locksmith to gain entry to the meter(s), the Customer shall be subject to a further additional charge of \$40.00.

(General Information - Continued on Leaf No. 79-A)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Electric Service Will Be Supplied,
Applicable to and Made a Part of All Agreements for Electric Service - Continued

19. Collection, Reconnection and Meter Recovery Charges - Continued

- (D) **Charge for Disconnecting Service in the Street:** A \$114.00 charge when the Company disconnects service in the street for non-payment after the Company tried and failed at least twice, or was refused access by the Customer at least once, to collect amounts due or to terminate service for non-payment at the Customer's premises. The charge for disconnecting service in the street is not applicable to Customers taking service under Service Classification Nos. 1 and 7 and any other Customer who uses such service primarily for his or her residential purposes and the Customer has so notified the Company.
- (E) **Multiple Dwelling Collection Charge:** A \$22.00 charge to a Customer having an account for common areas service for an entire multiple dwelling in any case where the Company is required to provide notices to the occupants of the multiple dwelling, as provided in the Public Service Law, in connection with an imminent termination of service for non-payment to the multiple dwelling.
- (F) **Collection Agency Fee:** The fee imposed by a collection agency to collect bills on a closed Customer account will be due from the Customer. The collection agency fee is not applicable to Customers taking service under Service Classification Nos. 1 and 7 and any other Customer who uses such service primarily for his or her residential purposes and the Customer has so notified the Company.

(General Information - Continued on Leaf No. 80)

Date of Issue: March 31, 2010

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GENERAL INFORMATION - Continued

IV. Special Services Performed by the Company for Customers at a Charge

1. **Special Services at Stipulated Rates:** Upon the Customer's request the Company will perform the following special services for a Customer and will charge the Customer at the stipulated rates:

- (A) Make high potential proof tests on new high tension equipment of the Customer, or on existing high tension equipment of the Customer after completion of certain maintenance and alteration work. Where these tests are made at a Company Station and are not coincident to Company purpose tests, or are made on the Customer's premises, the following rates will apply:

High potential proof test, per visit to the premises:

Up to four hours \$1,003.00
For each additional hour or portion thereof if the cause is beyond the Company's control \$251.00

If a high potential proof test fails and the Company is required to revisit the premises and retest, separate charges will apply to each visit.

- (B) Perform a 2500-volt direct-current Megger Test at the Customer's premises \$251.00

- (C) Take and test samples of dielectric fluid from Customer's high tension apparatus, where the apparatus is equipped with proper valves or fittings; or test samples of dielectric fluid supplied by the Customer in an approved container furnished by the Company at the following rates:

First sample taken by the Company \$662.00
Each additional sample taken by the Company at the same time \$466.00

Tests of samples supplied by the Customer in an approved container furnished by the Company and delivered to an authorized Company representative:

Each sample taken by the Customer \$295.00

- (D) Except for meters served by Meter Data Service Providers, provide at a Customer's request separate reports, for four separate monthly billing periods to be designated by the Customer within the first 12 months of commencing billing under Rate II of Service Classification No. 8, 9, or 12, or under Service Classification No. 13, showing the Customer's total demand based on fifteen minute intervals for each day of the billing period and the date, time, and the amount of the Customer's monthly maximum demand based on the two highest contiguous fifteen minute intervals during each such monthly billing period. Any similar report requested by such Customers other than the four reports specified above, or by other Customers with metering equipment capable of generating this information, shall be provided, if available, (1) in a paper report at a charge of \$15.00 per month of interval information, or (2) by computer disk at a charge of \$19.00 or by email at a charge of \$17.00 for 12 consecutive months or less of interval information; provided, however, that there will be no charge for interval information that the Customer can access via the Internet.

(General Information - Continued on Leaf No. 81-A)

Date of Issue: March 31, 2010

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GENERAL INFORMATION - Continued

IV. Special Services Performed by the Company for Customers at a Charge - Continued

4. Request for Company Records

All requests for Company records pertaining to Customer billing will be charged at the following rates:

- (a) There will be no charge for a statement of account covering the most recent two years from the date of the request. The statement will be provided within five business days of the request.
- (b) For statements of account going back from two to not more than six years from the date of the request, the charge is \$15.00 per account per year, or part thereof, except when there is a specific billing dispute, as prescribed in the Company's operating procedures. Information provided on statements of accounts will be limited to the Customer's billing dates, meter reading indices, energy usage, bill amounts and payments.

IV-A. Meter Upgrades and Purchases

- 1. Customers billed under all Service Classifications may request meter upgrades from the Company for a charge, upon the basis of cost to the Company as defined below. The cost to be charged for the meter upgrade consists of the following elements, where applicable:

- (a) Labor of the Company organization unit involved at average payroll rate plus related expenses and indirect costs. Overtime and Sunday rates will be charged where applicable;
- (b) Material (including but not limited to meter, input/output boards, demarcation box, adapters) at the average actual storeroom price plus handling costs at the Company's current rate;
- (c) Corporate overhead at the Company's current rate;
- (d) Reimbursement of net present value of federal tax expenses attributable to meter upgrade.

Charges hereunder will be increased by the applicable percentage as explained in General Information Section VIII-(A).

- 2. Customers billed under Rate II of Service Classification Nos. 5, 8, 9, or 12 or under Service Classification No. 13 may own the meter(s) that measure their electric service, provided that all electric meters for the Customer's account are owned by the Customer. The cost to be charged for a meter consists of the elements described in paragraph 1, where applicable, plus:

- (a) if the Customer purchases a meter already in place, the charge includes, for the type of meter, the higher of the replacement cost of the meter new less depreciation or the undepreciated book cost of the Company meter; or
- (b) if the Customer purchases a new meter, the charge includes the Company's undepreciated book cost of the Company meter that is removed or the cost of refurbishment if the removed meter is reused.

(General Information - Continued on Leaf No. 84-A)

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request)

RIDER A

Applicable to Service Classification Nos. 1, 2, 5, 6, 7, 8, 9, 11, 12, and 13

A - CONTINUANCE OF AGREEMENT FOR SERVICE BY RECEIVER, TRUSTEE, OR LIKE OFFICER
OF COURT

In consideration of Consolidated Edison Company of New York, Inc., continuing the agreement between it

and
(Name of existing Customer)

for the furnishing of electric service or gas service, or both, (as indicated on the Customer's agreement to which
this Rider is appended) at

.....
(Premises served under agreement)

withas

(Name of Receiver, Trustee, or other Officer)

Receiver, Trustee, or other like Officer {in/of}
(Equity, bankruptcy, rent, etc.)

of..... {we/I} hereby assume the obligations of the
(Name of Customer)

annexed agreement and agree to pay for such service used in said premises at the rate specified in said agreement
until 5 days after written notice is given to the Company to discontinue such service in said premises.

(To be appended to original agreement for service)

Date.....Signature
(of Receiver, Trustee, or other like Officer of Court)

Mailing Address

Date..... Reviewed by:.....

Date..... Approved by:

(General Information – Continued on Leaf No. 86)

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER B

Applicable to Service Classification Nos. 2, 5, 8, and 9, to religious corporations or associations under Service Classification Nos. 1 and 7, and to veterans' organizations which were receiving service under this Rider when transferred to Service Classification Nos. 1 or 7, subject to the provisions thereof

(Available only in the Boroughs of Manhattan, The Bronx, Brooklyn and Queens, and the County of Westchester)

Service under the provisions of this Rider is available only to a Customer who was taking service under a Rider B agreement on May 31, 1959, and only as to such buildings or parts of buildings which were included in said Customer's Rider agreement on such date.

B - CONJUNCTIONAL BILLING

It is further understood and agreed that when the group of buildings or parts of buildings enumerated hereon are under a common ownership or leasehold for not less than a 5 year term, of public record in the name of the Customer, the electric energy supplied to such buildings or parts of buildings will be added, and the separate maximum demands of such buildings or parts of buildings will be added, for the purpose of determining the amount of the bill which such Customer shall receive for service, provided:

- (1) The buildings or parts of buildings are not more than 100 feet apart; or
- (2) The buildings or parts of buildings, separated by a City street, are situated upon parcels of land which occupy wholly or in part immediately opposite street frontages on the same street; or
- (3) The buildings or parts of buildings are situated upon the same parcel or contiguous parcels of land and are exclusively occupied and used by the Customer as a unitary enterprise at one location and under one management; or
- (4) The buildings or parts of buildings are electrically connected by the Customer's own distribution system, which has been approved by the State, municipal and insurance authorities having jurisdiction.

(General Information - Continued on Leaf No. 87)

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER C

Applicable to Service Classification Nos. 1, 2, 7, 8, and 9 subject to the provisions thereof
(Available only in the Boroughs of Manhattan, The Bronx, Brooklyn and Queens)

Service under the provisions of this Rider is available only to a Customer who was taking service under a Rider C agreement on May 31, 1959, and only as to such buildings or parts of buildings which were included in said Customer's Rider agreement on such date.

C - INTERCOMMUNICATING BUILDINGS

It is further understood and agreed that when the group of buildings or parts of buildings enumerated hereon are under a common ownership or leasehold, of public record in the name of the Customer, and are intercommunicating by means of doors or passageways permitting persons to pass from one building to the other without going outside of either building, and also are operated as a single property, the electric energy supplied to such buildings or parts of buildings will be added and the separate maximum demands of the buildings or parts of buildings will be added, for the purpose of determining the amount of the bill which such Customer shall receive for service.

The Customer will, on request, furnish to the Company satisfactory proof that the buildings or parts of buildings in question conform to the above-stated conditions and to the other terms of the Service Classification to which this Rider is being applied, and that the use of electric energy within such buildings or parts of buildings conforms in all respects to the regulations contained in the Company's Rate Schedule. Upon any change in this relationship, or in such use, contrary to these conditions, the Customer agrees to forthwith notify the Company thereof in writing, and agrees that such Customer's application and its acceptance for the Company shall become null and void.

Buildings or parts of buildings included in this Rider

.....

Date..... Full name of Customer

by.....
(Signature and title of authorized representative or agent)

Date..... Reviewed by:.....

Date..... Approved by:

(General Information - Continued on Leaf No. 89)

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Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER D

Applicable to Service Classification Nos. 1, 2, 7, 8, 9, and 12

D - OPERATION OF FIRE ALARM OR SIGNAL SYSTEM

It is further understood and agreed that the Company will supply service hereunder for the operation of fire alarm or signal systems on an unmetered basis at the following rates and charges:

- (1) For service connection\$ 81.00
- (2) For each gong or signal circuit, or combination of gong or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages,

when the Customer is also taking
metered service under this agreement..... \$ 5.56 per month

when no metered service is being
supplied under this agreement \$ 16.64 per month
- (3) For each additional 125 milliamperes (or equivalent) of
continuous flow, or fraction thereof, an additional charge of..... \$ 5.56 per month

Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

Increase in Rates and Charges

The rates and charges under this Rider are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.

The Customer shall provide all wiring necessary to connect the fire alarm or signal system with the Company's special service cutout, the location of the latter being determined by the Company.

(General Information - Continued on Leaf No. 90)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER E

Applicable to Service Classification Nos. 2, 5, 8, 9, and 12, except for
Customers taking service under Rider G, subject to the provisions thereof

(Available only in the Boroughs of Manhattan, The Bronx, Brooklyn and Queens)

E - SERIES METERING - OWNER'S OR LANDLORD' S AGREEMENT

Permission has been given to a tenant
of the undersigned in the building at

....., to use a series meter of the Company on the Customer's premises so
connected with the wiring of the building that it will receive energy through the master meter which is
supplied and maintained in connection with the Company's service, with the understanding that the energy
registered by the series meter will be deducted from the record of the master meter.

It is understood that when the Service Classification to which this Rider is attached, and made a part thereof,
provides for charges based on demand, the demand incurred by the tenant abovementioned will not be
deducted from the maximum demand as registered by the master demand meter in computing the amount of
demand charge for which the undersigned will be billed.

It is understood that in addition to the energy registered by the series meter, the master meter will register
such additional energy as is required for the operation of the series meter and such losses as are incidental to
the transmission of the energy consumed through the series meter over the wiring of the building.

It is understood that under this permit the undersigned assumes no responsibility for the energy indicated by
the series meter.

Date Full name of Customer

by
(Signature and title of authorized representative or agent)

Date Approved by:

Date Accepted by:

(General Information - Continued on Leaf No. 92)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER F

Applicable to Service Classification Nos. 1, 2, 7, and 9 subject to the provisions thereof,
provided that the owner or lessor is taking service under Rider E
(Available only in the Boroughs of Manhattan, The Bronx, Brooklyn and Queens)

F - SERIES METERING - TENANT'S AGREEMENT

Permission having been given to

by {Owner/Lessor}

of the building at

to use the electric energy supplied by the Company through a series meter of the Company and supplied from the general building riser, it is understood and agreed that if the Company discontinues its supply of electric energy to the building for any cause, the undersigned will not request said Company to supply electricity through the series meter.

Date Full name of Customer

by

(Signature and title of authorized representative or agent)

Date Reviewed by:

Date Approved by:

(General Information - Continued on Leaf No. 93)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER G

Applicable to Service Classification Nos. 2, 8, 9, 12, and 13
(Available throughout the entire territory served by the Company)

G - SUBMETERING

Notwithstanding the restrictions on submetering contained within each Service Classification to which this Rider is applicable, electricity for submetering may be supplied as follows:

- (1) to master metered or new or renovated residential rental units owned or operated by private or government entities, after Public Service Commission approval of an application submitted by the prospective submeterer that satisfies applicable requirements specified in Part 96 of the Public Service Commission's rules;
- (2) to directly metered or master metered residential cooperatives and condominiums where all tenants are shareholders, provided that the prospective submeterer certifies to the Company that applicable requirements, of Part 96 of the Public Service Commission's rules, have been or will be met, and that:
 - (a) if the premises are directly metered 70% of the shareholders participating in a canvass, conducted upon adequate written notice to all shareholders, or
 - (b) if the premises are master metered a majority of the shareholders participating in a canvass, conducted upon adequate written notice to all shareholders,have voted in favor of the submetering proposal;
- (3) to new or renovated residential cooperatives and condominiums where all tenants are or will be shareholders, after Public Service Commission approval of an application submitted by the prospective submeterer that satisfies applicable requirements specified in Part 96 of the Public Service Commission's rules, provided that upon transfer of control to the appropriate Cooperative or Condominium Board, the Board shall certify to the Company that the Board will submeter electricity according to a plan that satisfies the applicable requirements in Part 96 of the Public Service Commission's rules;

(General Information - Continued on Leaf No. 94)

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**Consolidated Edison Company
of New York, Inc.**

**P.S.C. No. 9 - Electricity
Fifth Revised Leaf No. 95
Superseding Third Revised Leaf No. 95
(Fourth Revised Leaf No. 95 - Canceled)**

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER H

[RESERVED FOR FUTURE USE]

(General Information - Continued on Leaf No. 96)

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**Consolidated Edison Company
of New York, Inc.**

**P.S.C. No. 9 - Electricity
Thirtieth Revised Leaf No. 96
Superseding Twenty-eighth Revised Leaf No. 96
(Twenty-ninth Revised Leaf No. 96 - Canceled)**

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

(General Information - Continued on Leaf No. 97)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER I - EXPERIMENTAL RATE PROGRAM FOR MULTIPLE DWELLINGS - Continued

(F) Charges

Low Tension Service

Customer Charge (per month) <i>applicable in all billing months</i>	\$356.39
Delivery Service Contract Demand Charge (per kW of Contract Demand) <i>applicable in all billing months</i>	\$5.90
As-used Daily Delivery Service Demand Charges, per kW of Daily Peak Demand for each specified time period:	
<u>Charges applicable June through September</u>	
Period 1: Mon. - Fri., 8 AM - 6 PM	\$0.4299
Period 2:	
(a) Mon. - Fri., 10 AM - 5 PM, applicable to Customers served by a Company distribution network whose Summer 2006 peak occurred during those hours	\$1.2306
(b) Mon. - Fri., 5 PM - 9 PM, applicable to Customers served by a Company distribution network whose Summer 2006 peak occurred during those hours	\$1.0681
<u>Charges applicable for all other months</u>	
Period 1: Mon. - Fri., 8 AM - 10 PM	\$0.6652

High Tension Service

Customer Charge (per month) <i>applicable in all billing months</i>	\$356.39
Delivery Service Contract Demand Charge (per kW of Contract Demand) <i>applicable in all billing months</i>	\$5.09
As-used Daily Delivery Demand Service Charges, per kW of Daily Peak Demand for each specified time period:	
<u>Charges applicable June through September</u>	
Period 1: Mon. - Fri., 8 AM - 6 PM	\$0.4299
Period 2:	
(a) Mon. - Fri., 10 AM - 5 PM, applicable to Customers served by a Company distribution network whose Summer 2006 peak occurred during those hours	\$0.3911
(b) Mon. - Fri., 5 PM - 9 PM, applicable to Customers served by a Company distribution network whose Summer 2006 peak occurred during those hours	\$0.3394
<u>Charges applicable for all other months</u>	
Period 1: Mon. - Fri., 8 AM - 10 PM	\$0.3644

(General Information - Continued on Leaf No. 101)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER J

Applicable to Service Classification No. 9
(Subject to the provisions thereof)

J - BUSINESS INCENTIVE RATE

(A) **Applicability:** To non-governmental Customers eligible for service under Service Classification No. 9 of this Rate Schedule and meeting the requirements of this Rider. Service under this Rider will be available to Customers commencing service under this Rider on or after April 9, 1995 provided they meet the eligibility requirements set forth below.

- (1) Eligibility: Service under this Rider will only be available to Customers who are receiving economic development benefits from state or local authorities as specified in subsections (a) and (b) below, to not-for-profit institutions utilizing space for biomedical research as specified in (c) below, and to Business Incubators and Business Incubator Graduates as specified in (d) below. This Rider is available to:
 - (a) Customers served in New Premises or Vacant Premises in New York City or Westchester County receiving a Substantial Real Property Tax Incentive or New York City Energy Cost Savings Program energy rebates;
 - (b) Customers receiving a Comprehensive Package of Economic Incentives commencing in 1995 or thereafter, irrespective of whether the Customer's premises are New Premises or Vacant Premises. Customers receiving a Comprehensive Package of Economic Incentives negotiated on or after January 1, 1998, who qualify under both this paragraph and paragraph (a) of section (A)(1), will be considered to be eligible solely under this paragraph.
 - (c) Not-for-profit institutions occupying newly constructed or converted space contained within newly constructed buildings, or space in additions to or renovations in existing buildings, where such space is solely or predominantly used for Biomedical Research ("Biomedical Research Customers"). Service under this Rider will be made available to such space and to associated administrative space within such buildings upon a showing of expected economic development benefits, including new jobs, as a result of the provision of this Rider over the long term and a showing that National Institute of Health grants will not contribute towards the cost of electric service covered by this Rider.
 - (d) Business Incubators and Business Incubator Graduates. The maximum load eligible for rate reductions under this Rider is 750 kW for any Business Incubator and 500 kW for any Business Incubator Graduate. If the Business Incubator or Business Incubator Graduate is a tenant in a redistribution building, its usage must be a minimum of 10 kW.

Service under this Rider is only available to Customers taking service in premises that satisfy the distribution facilities cost test provided under section (A)(6) of this Rider.

(General Information - Continued on Leaf No. 136)

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER J

Applicable to Service Classification No. 9
(Subject to the provisions thereof)

J - BUSINESS INCENTIVE RATE

(A) Applicability - Continued

(1) Eligibility - Continued

Customers may take service under this Rider only if an energy efficiency audit has been performed either by NYSERDA or other governmental authority that administers energy efficiency programs or by an independent third party (e.g., a qualified energy audit firm under the Company's Small Business Direct Install Program) or Customer personnel capable of conducting a comparable audit, except as follows:

- (a) an efficiency audit will not be required for Customers who receive economic incentives as defined in section (A)(3)(b)(ii) of this Rider;
- (b) a Business Incubator must have an energy efficiency audit performed within six months of applying for service under this Rider; and
- (c) a Business Incubator Graduate must have the energy efficiency audit performed prior to taking service under this Rider, but no more than six months after signing a lease or obtaining a deed.

Business Incubators and Business Incubator Graduates must provide proof to the Company that: (a) they have had an energy audit performed, as described above; (b) they have installed the energy efficiency measures recommended in the audit or provided a reasonable explanation as to why recommended measures were not implemented; and (c) if they use 100 kW or more per month, they received paid rebates, if any. To remain eligible for service under this Rider, a Business Incubator must have an energy efficiency audit conducted once every five years and provide the proof specified above.

Customers taking service under Rider Q will be eligible for service under this Rider for power supplied and billed by the Company for electricity requirements in excess of that supplied under Rider Q.

(General Information - Continued on Leaf No. 136)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(A) Applicability - Continued

(2) Scope of Program - Continued

- (b) Beginning April 1, 2001, an additional 210 megawatts will be made available to Customers commencing service under this Rider. The additional 210 megawatts will be allocated as follows:
- (i) Service to attraction and retention Customers will not exceed 160 megawatts in the aggregate of which 140 megawatts will be available in only New York City and 20 megawatts will be available in only Westchester County.
 - (ii) For allocations of power under this Rider pursuant to contracts negotiated by governmental economic development agencies with attraction and retention Customers utilizing power made available under section (A)(2)(b) where the Customer initiates service under this Rider on or after April 1, 2001, (1) service to attraction and retention customers will be made available for an initial term of service of no less than three years and no more than ten years at the percentage reduction specified in section (B)(1)(a), and (2) service under this Rider will terminate after the initial term or the initial term will be followed by a phase-out period of three to five years as specified in section (B)(1)(b). The period of the initial term and the phase-out period, if any, will be specified in the contract.
 - (iii) Service to all other Customers under this Rider will not exceed 50 megawatts in the aggregate of which 8 megawatts will be made available to Biomedical Research Customers as specified in section (A)(1)(c). Allocations of this additional power will be available only after the power available under section (A)(2)(a)(iv) has been fully allocated, except that allocations to Biomedical Research Customers will be available commencing April 1, 2001. Rate reductions provided to Customers under this subsection will be provided for a period of fifteen years, with an initial ten-year term of service at the percentage reduction specified in section (B)(2)(a), followed by a phase-out period of five years at which the percentage reduction specified in section (B)(2)(a) will be reduced one-sixth each year so that the rate reductions shall be phased out completely after the Customer's fifteenth year of Rider J service.
 - (c) Initially, service to Customers served under Service Classification No. 14-RA of the Retail Access Rate Schedule will be limited under this Rider to a total of 5 megawatts, on a first come basis. The Company will continue to monitor the Business Incentive Rate program, and propose adjustments to this limit, if necessary, to facilitate participation by all eligible Customers.
 - (d) Except as specified in section (A)(2)(f), as allocations to Customers in a particular program (i.e., New York City Comprehensive Package, Westchester Comprehensive Package, New and Vacant Program, Biomedical Research Program, and the Business Incubator Program) under this Rider expire, such allocations will be available for re-use in that program at the then-current Rider J rate.

(General Information - Continued on Leaf No. 136-A-1)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(A) Applicability - Continued

- (2) Scope of Program - Continued
- (d) - Continued

An additional 12 megawatts will be made available under the New and Vacant Program for use by not-for-profit institutions utilizing space for Biomedical Research as specified in section (A)(1)(c). The 12 megawatts will be phased-in as follows: 5 MW will be made available as of April 1, 2005; 2 MW will be made available as of April 1, 2006; and 5 MW will be made available as of April 1, 2007. Rate reductions provided to Customers under this subsection will be provided for a period of fifteen years, with an initial ten-year term of service at the percentage reduction specified in section (B)(2)(a) followed by a phase-out period of five years at which the percentage reduction specified in section (B)(2)(a) will be reduced one-sixth each year so that the rate reductions shall be phased out completely after the Customer's fifteenth year of Rider J service.

- (e) Customers who are located within 250 feet of a steam main in the Borough of Manhattan and receive allocations of power on or after April 1, 2008, under either the New and Vacant Program or the New York City Comprehensive Package Program, will receive a reduction in their delivery service kW and kWhr eligible for bill reductions under this Rider for the months of June through September if they have electric and/or hybrid electric chillers ("Electric Chiller Reduction"). The Company will determine the kW and kWhr portions of the Electric Chiller Reduction based on information supplied by the Customer, including the nameplate rating of the chilling equipment and equipment efficiency information ("cut sheets").

For each month during the months of June through September, the Customer's kW and kWhr Electric Chiller Reduction will be deducted from the allocation of power made under this Rider to determine the Customer's load eligible for the bill reductions specified in section (B)(2); provided, however, that the reduction can never result in a negative allocation.

- (f) Beginning April 1, 2010, the following changes will be made:

- (i) Twenty-five unsubscribed megawatts of the 140 megawatts allocated for recipients of New York City's Comprehensive Package of Economic Development Incentives, pursuant to section (A)(2)(b)(i), will be re-allocated as follows:

- (1) Five megawatts will be re-allocated to Customers receiving Westchester County's Comprehensive Package of Economic Development Incentives. If, however, the projects are canceled or terminated, any unsubscribed kilowatts will revert back to New York City. Furthermore, if, in the future, all or some of the five megawatts are subscribed by Westchester projects, and New York City determines that it needs all or a portion of the five megawatts, the required kilowatts (up to five megawatts) will be re-allocated back to New York City before Westchester enrolls any new Customers or projects or expands allocations to existing Customers or projects; and

- (2) Twenty megawatts will be re-allocated to Biomedical Research Customers (subject to the rate reductions specified in section (A)(2)(b)(iii)). This will increase the total allocation for biomedical research under section (A)(2)(b)(iii) to 40 megawatts.

(General Information - Continued on Leaf No. 137)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(A) Applicability - Continued

- (2) Scope of Program - Continued
(f) - Continued

- (ii) Up to three megawatts allocated under the New and Vacant Program will be re-allocated to Biomedical Research Customers in Westchester County during the term of the rate plan established in Case 09-E-0428, provided that: (a) the kilowatts are unsubscribed and the Company does not expect them to be subscribed under the New and Vacant Program during the term of the rate plan; and (b) Westchester demonstrates that the Biomedical Research Customer would not have otherwise opened the facility in Westchester County but for the Comprehensive Package of Economic Incentives, including the Rider J benefits.
- (iii) Ten megawatts allocated to New York City pursuant to section (A)(2)(b)(i) will be allocated to Business Incubators and Business Incubator Graduates located in New York City, and two MW allocated under the New and Vacant Program will be reallocated to Business Incubators and Business Incubator Graduates located in Westchester County. Rate reductions will be provided to Business Incubators for up to a fifteen-year term, with an initial ten-year term of service at the percentage reduction specified in section (B)(2)(a), followed by a phase-out period of five years at which the percentage reduction specified in section (B)(2)(a) will be reduced by one-sixth each year so that the rate reductions shall be phased out completely after the Customer's fifteenth year of Rider J service. Rate reductions will be provided to Business Incubator Graduates for nonrenewable five-year terms, with no phase-out period.

Rate reductions provided to Business Incubator Graduates will not be transferrable to other premises, unless the Business Incubator Graduate moved to another premises due to reasons outside the recipient's control, including, but not limited to, a fire or other incident that renders the existing space uninhabitable, or a taking of the property by eminent domain. A Business Incubator Graduate who receives service under this Rider will continue to be eligible for service under this Rider for the remainder of its term if the Business Incubator Graduate remains at the same location and: (i) merges with another business, but does not change the name of its business; or (ii) changes the name of its business due to incorporation of the business, which was previously a sole proprietorship or partnership. Except as specified above, successor businesses and successor Customers will not be eligible to receive service under this Rider for any months remaining under the predecessor's term of service under this Rider.

(General Information - Continued on Leaf No. 137)

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(A) Applicability - Continued

(3) Definitions

- (a) "Substantial Real Property Tax Incentive" is defined as a tax incentive of at least five-years' duration established under either Section 485-b of the New York State Real Property Tax Law (in localities outside New York City) or Title 2-C or 2-D of the New York State Real Property Tax Law (in New York City) or under a similar provision of law providing such real property tax relief incentives for the express purpose of job development. The Customer shall provide the Company with suitable documentation of the receipt of the real property tax incentives.
- (b) "Comprehensive Package of Economic Incentives" is defined as: (i) a separately-negotiated comprehensive package of economic incentives of at least five-years' duration conferred by the local municipality or state authorities, which would include substantial tax or similar incentives designed to maintain or increase employment levels in the service area and may include certification of eligibility for the New York City Energy Cost Savings program; or (ii) a grant under the Small Firm Attraction and Retention Grant Program or the World Trade Center Business Recovery Grant Program conferred by a local municipality or a state agency to promote business recovery and economic development in lower Manhattan following September 11, 2001 upon a Customer with a demand between 10 kW and 400 kW who pledges to remain at its place of business for at least three years; or (iii) low-cost financing conferred by the local municipality, state authorities, the federal government, or entities which are tasked to provide federal financing, stimulus funds, or make similar investments to not-for-profit institutions utilizing space for biomedical research as specified in section (A)(1)(c) of this Rider. The Customer shall provide the Company with suitable documentation of the receipt of the comprehensive package.
- (c) "Energy Cost Savings Program" is defined as an energy cost rebate program administered by the City of New York pursuant to Title 22, Chapter 6, of the New York City Administrative Code.
- (d) "New Premises" is defined as a building that is a new construction where the building is receiving a substantial real property tax incentive, energy rebates under the Energy Cost Savings Program, or a comprehensive package of economic incentives. Additions or extensions shall not qualify buildings as new premises.
- (e) "Vacant Premises" is defined as a previously occupied building where at least 75 percent of the rentable commercial square foot area has been unoccupied for twelve consecutive months out of the 24 months preceding the first application for service in such building under this Rider and the building is receiving a substantial real property tax incentive, energy rebates under the Energy Cost Savings Program, or a comprehensive package of economic incentives.
- (f) "Attraction and Retention Customers" is defined as Customers who are receiving a comprehensive package of economic incentives in exchange for a long-term commitment to locate, remain or relocate in the Company's service area.

(General Information - Continued on Leaf No. 137)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(A) Applicability - Continued

(3) Definitions - Continued

- (g) "Biomedical Research" is defined as research and development on use of cellular and molecular processes with a goal of creating products and solving health-related problems. Biomedical research includes research and development within the following disciplines: bioscience (adapting traditional research to commercial goals, studying the molecular, cellular and genetic causes of disease); biomedical and biological engineering (integrating physical, chemical, mathematical, computational science, and engineering principles to study biology, medicine, behavior and health); genomics (treatments based upon genetic manipulation); research instrumentation (screening, analysis, and computing used to assist in the research of disease and development of medicines and other treatments); translational medicine (application of research findings to commercially viable product development and to treatments that are directly applicable to human diseases); drug development (including research, development, and manufacturing of medicines and drug delivery); clinical research (studies of patient populations, analysis of treatments, and clinical trials); biomedical device development (development and manufacturing of medical instrumentation, supplies, imaging tools, and therapeutic devices); and biopharmacology (direct application of research to development of drug treatments).
- (h) "New and Vacant Program" allocations refer to megawatts allocated under section (A)(2)(iv), section (A)(2)(b)(iii), and section (A)(2)(e) of this Rider.
- (i) "Business Incubator" is defined as a facility that supports the launch and growth of start up and fledging businesses by providing: (1) a workspace at discounted rates; (2) access to a network of successful entrepreneurs and support organizations through a program of events and an advisory board; and (3) an array of targeted resources and services. "Business Incubator Graduate" is defined as a start up or fledging business that was a resident in a Business Incubator and left the Incubator in order to grow or expand its business. Businesses that are dismissed from the Incubator are excluded from this definition.
- (4) Applications for Service: An application for service under this Rider must be made in writing to the Company. Applications under (A)(1)(a) made on and after January 1, 1998 must be made within 30 days of application for economic development benefits from state or local authorities as defined in sections (A) (3)(a) and (A)(3)(c) of this Rider. Applications made on and after April 1, 2008, for premises located within 250 feet of a steam main in the Borough of Manhattan must include information about the Customer's electric and/or hybrid electric chilling equipment, including its nameplate rating and energy efficiency information. For Customers requesting service by virtue of the receipt of a Comprehensive Package of Economic Incentives, the application shall include a letter from the governmental economic development agency negotiating the package recommending acceptance for Rider J service.

(General Information – Continued on Leaf No. 138)

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(A) Applicability - Continued

(4) Applications for Service - Continued

A Business Incubator may apply for service under this Rider at any time. Such Business Incubator must provide: (i) documented proof of funding or other support from New York City, Westchester County, other government entity, or another entity whose mission includes development of businesses in New York City or Westchester County; (ii) a certificate of incorporation or formation or its equivalent; and (iii) an analysis of the amount of electricity needed.

A Business Incubator Graduate must apply for service under this Rider within 60 days of leaving the Business Incubator and signing a deed or lease for commercial or research space, and it must provide: (i) proof of "graduation" from the Business Incubator; (ii) a certificate of incorporation or formation or its equivalent; (iii) a copy of the signed lease or deed for the business location; and (iv) an analysis of the amount of electricity needed.

Approval of an application will be contingent upon the Customer's receipt of economic development benefits and ability to meet other criteria established under this Rider. Except for applications by Business Incubators or Business Incubator Graduates, applications to commence service under this Rider after March 31, 2013, will not be accepted. Applications from Business Incubators and Business Incubator Graduates will be accepted through March 31, 2015. Subject to the consent of the Public Service Commission, applications for service prior to such date will not be accepted if the Company determines that the rate reductions provided hereunder are no longer cost justified.

(5) Restrictions as to the Availability of the Rider: Service under this Rider shall not be available as follows:

- (a) to Customers receiving service under Special Provision D of Service Classification No. 9 or Rider Y;
- (b) where service is furnished solely or predominantly for telephone booths, warning lights, bus stop shelters, signboards, cable television and telecommunication local distribution facilities, or similar structures or locations;
- (c) to a building or premises where 25 percent or more of the square footage of the premises is used on a permanent basis for residential purposes, unless the residential space is separately metered;
- (d) for public light and power in multi-tenanted residential buildings, or for construction purposes, or for activities of a temporary nature as described in General Rule III-1 (F) - "Temporary Service";

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued
RIDER J - BUSINESS INCENTIVE RATE – Continued

(B) Rate:

For purposes of this subdivision, percentage reductions will be applied to monthly Demand Delivery Charges and monthly Energy Delivery Charges, before application of the Increase in Rates and Charges (described in General Information Section VIII-(A)). No reductions will be applied to other delivery charges, such as the Billing and Payment Processing Charge, Charges for Metering Services, the Monthly Adjustment Clause ("MAC"), Adjustment Factor – MAC, and the System Benefits Charge and Renewable Portfolio Standard Charge.

- (1) Provided such reductions continue to be cost justified, Customers commencing service under this Rider on or after April 9, 1995 and receiving an allocation under subdivision (A)(2)(a) will receive the level of bill reductions specified in subdivision (B)(1)(a) for the initial ten years term of service under this Rider or for the period of the initial term designated by a governmental economic development agency making a designation pursuant to section (A)(2)(c). After ten years of service under this Rider or during the phase-out period designated by a governmental economic development agency making a designation pursuant to section (A)(2)(c), smaller rate reductions, as specified in subdivision (B)(1)(b) shall apply.

- (a) Percentage reductions under Service Classification ("SC") No. 9:

For bills with "from" dates before March 31, 2008:

For Customers billed under Rates I and III of SC No. 9	52.75 percent
For Customers billed under Rate II of SC No. 9	42.44 percent

For bills with "from" dates on and after March 31, 2008:

For Customers billed under Rates I and III of SC No. 9	54.08 percent
For Customers billed under Rate II of SC No. 9	42.77 percent

- (b) The above stated percentage reductions will be reduced in equal decrements each year following the Customer's initial period of full discounts under this Rider so that the rate reductions shall be phased out completely at the end of the Customer's final year of Rider J service. The annual decrements will vary based upon the length of the Customer's phase-out period.

- (2) Provided such reductions continue to be cost justified, Customers commencing service under this Rider on or after April 1, 2001 and receiving an allocation under subdivision (A)(2)(b), (A)(2)(d), (A)(2)(f), and (A)(2)(g) will receive the level of bill reductions specified in subdivision (B)(2)(a) for the initial term of service under this Rider; provided, however, that if application for service under this Rider is approved on or after April 1, 2008, the allocation to which rate reductions will apply for the months of June through September will be reduced, as applicable, by the Electric Chiller Reduction specified in subdivision (A)(2)(e). After the initial term of service under this Rider, smaller rate reductions, as specified in subdivision (B)(2)(b) shall apply to all Customers except where a governmental economic development agency has elected under section (A)(2)(b) to terminate service under this Rider after the initial term of service or where the recipient is a Business Incubator Graduate.

- (a) Percentage reductions under Service Classification ("SC") No. 9:

For bills with "from" dates before March 31, 2008:

For Customers billed under Rates I and III of SC No. 9	39.56 percent
For Customers billed under Rate II of SC No. 9	31.83 percent

For bills with "from" dates on and after March 31, 2008:

For Customers billed under Rates I and III of SC No. 9	40.56 percent
For Customers billed under Rate II of SC No. 9	32.08 percent

(General Information - Continued on Leaf No. 138-B)

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(B) Rate - Continued

(2) Continued

- (b) The above stated percentage reductions will be reduced in equal decrements each year following the Customer's initial period of full discounts under this Rider so that the rate reductions shall be phased out completely at the end of the Customer's final year of Rider J service. The annual decrements will vary based upon the length of the Customer's phase-out period.
 - (c) Except for Business Incubators and Business Incubator Graduates, which are eligible for rate reductions up to the maximum load specified in section (A)(1)(d), the stated rate reductions will apply to entire load of the Customer designated for service under this Rider unless the government agency designates a lesser load. However, at any time, individual Customer usage to which Rider J rates are to be applied will be subject to reduction by designated amounts, as determined by the governmental agency designating the Customer for service under this Rider, if the agency determines that the Customer is not fulfilling its economic-development commitments.
 - (d) For Customers served under Rider R, the rate reductions applicable to energy delivery charges will only apply to the net kilowatthours delivered by the Company.
- (3) **Provision Applicable to Large Manufacturing Customers:** Manufacturing Customers applying for high-tension service and establishing operations after April 1, 1996, with monthly maximum demands of at least 15 megawatts and otherwise eligible for service under this Rider, will be subject to the terms of this Rider except that service under this Rider will be available for a term of 15 years (with a 5 year pro rata phase-out thereafter). Customers receiving service under this provision will commit to a minimum term of 5 years of service, and their demands will not be subject to the aggregate load limits of this Rider.
- (C) **Term:** An applicant will become eligible for service under Rider J commencing on the first day of the next billing cycle following Company's approval of a completed application for service under this Rider. Upon an applicant's written request, commencement of billing under this Rider may be delayed for up to 120 days from the date of approval of the Customer's application.

(General Information - Continued on Leaf No. 139)

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

Rider M

Applicable to Service Classification Nos. 5, 8, 9, 12, and 13
(Subject to the provisions thereof)

M – DAY-AHEAD HOURLY PRICING

(A) Applicability: Service under this Rider is mandatory to any Customer who purchases power and energy from the Company under Service Classification No. 13 or pursuant to Special Provision I of Service Classification No. 5, 8, 9, or 12. Service under this Rider is available on a voluntary basis to other Customers taking service under Service Classification Nos. 4, 5, 8, 9, and 12 who have their entire service measured by one or more interval meters, as set forth in Special Provision (D)3. Rider M is not available under the conditions described in Special Provision (D)2.

(B) Term of Service

1. For Customers Served Under Rider M on a Voluntary Basis: Provided that interval metering has been installed to measure the Customer's usage, a Customer may commence service under this Rider as of the Customer's next scheduled meter reading date upon written notice to the Company at least 15 days before such date. If billing systems must be modified or added, Customers will commence service under this Rider as of the earliest practicable meter reading date. The minimum term of service under this Rider shall be one year and shall renew automatically for subsequent one-year periods unless the Customer gives at least 15 days prior written notice prior to the end of any one-year term. Customers terminating service under this Rider shall thereafter be ineligible for service hereunder for one year following termination. Service will be terminated as of the Customer's first scheduled meter reading occurring after the required notice period.
2. For Customers Served Under Rider M on a Mandatory Basis: There is no term of service. Customers may elect retail access service pursuant to Section 5 of the Uniform Business Practices for Retail Access, Addendum-UBP to the Company's Retail Access Rate Schedule.

(C) Rates Applicable

Customers receiving service under this Rider, either on a mandatory or voluntary basis, will be subject to the rates and charges of the Customer's applicable Service Classification, including the Merchant Function Charge, except as follows:

- (a) the cents per-kilowatthour component of the Market Supply Charge and the Adjustment Factors – MSC will not be applicable to service under this Rider; and
- (b) the Customer's actual energy usage will be priced as described in Special Provision (D)1.

Customers served under this Rider will be subject to the other terms and conditions of the Service Classification under which service is taken.

(General Information - Continued on Leaf No. 146)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER N

Applicable to Service Classification No. 9
(Subject to the provisions thereof)

N - EMERGENCY SERVICE

- (A) **Applicability:** To Customers with monthly maximum demands of at least 1200 kw and served under Service Classification No. 9, whose service addresses are south of Canal Street in the Borough of Manhattan, who either (a) own one or more mobile generators with a maximum capacity of 1750 kw each or request the use of a Company-owned generator or (b) make arrangements for one or more mobile generators pursuant to paragraph (I). Where Company labor and/or facilities are utilized to store, maintain, transport or operate either Company-owned or Customer-owned equipment, the Company reserves the right to limit Customer enrollment to no more than seven generators in aggregate. The Company shall review for acceptability the technical specifications of Customer-owned generating equipment to be used under this Rider, and Customers requesting service under this Rider N are advised to consult with the Company prior to purchasing such equipment.
- (B) **Service:** The Company will endeavor to provide an emergency supply of electricity to any Customer served under this Rider, by means of generating equipment that is stored, maintained, transported, and operated by the Company pursuant to this Rider, up to the capacity of the generating equipment associated with the Customer's Rider N service, upon the Customer's reasonable request; provided, however, that the Company shall not provide such emergency supply when:
- (1) providing emergency supply would endanger life or property, whether of the Customer or the Company or any third party;
 - (2) an unsafe condition relating to the receipt of electric service exists on the Customer's premises;
 - (3) required by any directive of any governmental authority having jurisdiction over the Customer's electrical installation and equipment or over the Company; or
 - (4) the Company has terminated regular electric service to the Customer in accordance with this Rate Schedule or the regulations of the Public Service Commission.

(General Information - Continued on Leaf No. 148)

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER O

Applicable to Service Classification Nos. 5, 8, 9, 12, and 13
(Subject to the provisions thereof)

O - CURTAILABLE ELECTRIC SERVICE

(A) **Applicability:** To any Customer taking service under Service Classification Nos. 5, 8, 9, 12, or 13 of this Rate Schedule or an equivalent service classification in the Schedule for Retail Access, P.S.C. No. 2 - Retail Access, and to any customer of the New York Power Authority ("NYPA"), the New York City Public Utility Service ("NYCPUS"), or the County of Westchester Public Utility Service Agency ("COWPUSA") that meets the requirements of this Rider located in a network listed on the Statement of Networks Eligible for Rider O.

(B) **Contracting for Curtailable Electric Service:** Customers may elect to receive curtailable electric service by contracting to provide Load Reduction and/or Load Delivery during the period of curtailment. A Customer with electric generating equipment on its premises may operate the generating equipment during the period of curtailment provided the Customer complies with General Rule III-13(E) or III-13(F), as applicable. The Customer is responsible for determining that its operation of generating equipment at the Company's request under this program will be in conformance with any governmental limitations on operation. Service under this Rider commences upon the Company's approval of the interconnection if generating equipment is used and acceptance of the Customer's application.

The Company reserves the right to exclude a generator from connecting to the Company's primary distribution feeders when the Company deems it necessary to protect its system, facilities, or other Customers. In addition, the Company may prohibit a Customer from delivering power and energy to the Company's primary distribution feeders, or limit the amount of power and energy delivered, for operational reasons.

(C) Period and Duration of Curtailments:

- (1) Curtailments will be called at the Company's discretion and shall be limited to weekdays between the hours of 8:00 A.M. and midnight during the Summer Billing Period.
- (2) No single curtailment shall be shorter than four (4) hours or longer than eight (8) hours.
- (3) Only service curtailments directed by the Company under subsections (F) and (G) hereunder shall be deemed curtailments for the purposes of this Rider.

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER P

Applicable to Service Classification Nos. 5, 8, 9, 11, 12, and 13
(Subject to the provisions thereof)

P - Purchases of Installed Capacity

- (A) **Applicability:** To any Customer taking service under Service Classification No. 5, 8, 9, 11, 12, or 13 of this Rate Schedule or an equivalent service classification of the Retail Access Rate Schedule, that meets the requirements of this Rider. This Rider is also available to any customer of the New York Power Authority ("NYPA"), the New York City Public Utility Service ("NYCPUS"), or the County of Westchester Public Utility Service Agency ("COWPUSA"), that meets the requirements of this Rider. A Customer taking service under this Rider may neither aggregate capacity from various locations nor substitute capacity from one location for another.

Subject to FERC approval of the New York Independent System Operator ("NYISO") Installed Capacity procedures for Special Case Resources ("SCR procedures") and any modification thereof, service under this Rider will be available to a Customer who contracts with the Company in writing to provide a specified quantity of Installed Capacity, of no less than 100 kilowatts, at the direction of and for the hours specified by the NYISO under NYISO SCR procedures. The Customer's application will specify whether the Customer will provide Installed Capacity during a period of service curtailment through Load Reduction and/or Load Delivery. The Customer's application for service under this Rider must specify if the Customer intends to provide Installed Capacity during a period of service curtailment through operation of on-site generating equipment. Such generation equipment must be operated pursuant to General Rule III-13(E) or III-13(F), as applicable. Installed Capacity is to be provided in multiples of 100 kilowatts. Separate applications are required for the winter and summer capability periods.

A Customer taking service under this Rider will be required to comply with all NYISO requirements under NYISO SCR procedures, including but not limited to (i) qualification requirements and requirements for provision of Installed Capacity, as the same may be modified from time to time, and (ii) all governmental limitations on operation of on-site generating equipment. The Company may terminate the availability of service hereunder to any Customer who fails to comply with NYISO requirements.

The Company reserves the right to exclude a generator from connecting to the Company's primary distribution feeders when the Company deems it necessary to protect its system, facilities, or other customers. In addition, the Company may prohibit a Customer from delivering power and energy to the Company's primary distribution feeders, or limit the amount of power and energy delivered, for operational reasons.

(General Information - Continued on Leaf No. 158-A-1)

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER Q

Applicable to Service Classification No. 9
(Subject to the provisions thereof)

Q - POWER FOR JOBS PROGRAM

- (A) **Applicability:** To Customers receiving service under Service Classification No. 9, including Customers receiving service under Rider Y, and meeting the requirements of this Rider.

Service under this Rider will be available to Customers provided they meet the eligibility requirements set forth below.

- (1) **Eligibility:** Service under this Rider will only be available to Customers who receive an allocation under the Power for Jobs Program. A Power for Jobs allocation is power and energy made available by the Power Authority of the State of New York (PASNY) to the Company for resale to designated Customers in accordance with Article 6 of the New York State Economic Development Law and Section 1005 of the Public Authorities Law.
- (2) **Applications for Service:** A Customer who receives a Power for Jobs allocation must have an account established in accordance with this Rate Schedule before taking service under this Rider. PASNY will advise the Company when a Power for Jobs allocation has been approved and provide the Company with a copy of the Allocation Contract. Notification by PASNY to the Company that the Customer has received a Power for Jobs allocation shall constitute the Customer's acceptance of the terms and conditions of this Rider.

(B) **Rate**

Rates and charges for power and associated energy supplied under the Power for Jobs program, as adjusted in accordance with Special Provisions (3), (4), and (5) of this Rider, will be the sum of the Demand Charge, Energy Charge, Reactive Power Demand Charge, Customer Charge, and Additional Delivery Charges, exclusive of the increase in rates and charges, as shown below. The Company will submit to the Staff of the Public Service Commission the calculation of the applicable PASNY charges each month.

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

Q - POWER FOR JOBS PROGRAM - Continued

(B) Rate - Continued

Demand Charge:

For Customers otherwise eligible to take service under Rate I or III of SC 9, the demand charge per kw per month will be equal to the demand charge set forth in Rate I of the Economic Development Delivery Service Rate Schedule plus the estimated charges for PASNY capacity, including competitively bid power, and transmission of PASNY power to the Company's system, inclusive of losses and any minimum bill obligation, and any applicable taxes incurred by the Company and not otherwise reflected in the foregoing charges.

For Customers otherwise eligible to take service under Rate II of SC 9, the demand charge per kw per month will be equal to the demand charge set forth in Rate II of the Economic Development Delivery Service Rate Schedule plus the estimated charges for PASNY capacity, including competitively bid power, and transmission of PASNY power to the Company's system, inclusive of losses and any minimum bill obligation, and any applicable taxes incurred by the Company and not otherwise reflected in the foregoing charges.

Minimum Demand Charge: The minimum demand charge per month, exclusive of billing adjustments and increase in rates and charges, shall be the Minimum Charge contained in the Economic Development Delivery Service Rate Schedule.

Reactive Power Demand Charge:

The Reactive Power Demand Charge set forth in the Common Provisions of the Economic Development Delivery Rate Schedule is applicable if the Customer meets the criteria set forth thereunder.

Energy Charge:

The Energy Charge per kwhr per month will be equal to the estimated PASNY charge for energy for Power for Jobs Service, inclusive of losses and any minimum bill obligation, and any applicable taxes incurred by the Company and not otherwise reflected in the foregoing charges. Power for Jobs Customers will be subject to a monthly adjustment per kwhr to reflect: (a) variances between estimated and actual energy charges for Power for Jobs service and estimated and actual charges for PASNY capacity, including competitively bid power, and transmission of PASNY power to the Company's system, inclusive of losses and any minimum bill obligation, and any applicable taxes incurred by the Company and not otherwise reflected in the foregoing charges, and (b) a charge to reflect Customers' share of the cost of savings passed on to Madison Square Garden in accordance with Section 3, Chapter 459, of the 1982 Laws of New York.

Chapter 316 of the 1997 Laws of New York provides that Power for Jobs Customers will pay the equivalent of the Company's economic development delivery charge for the Company's delivery service. PASNY will pay the New York Independent System Operator ("NYISO") for transmission service pursuant to the NYISO's Open Access Transmission Tariff ("OATT") and will include those charges in its monthly sales charges to the Company.

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER R

Applicable to Service Classification Nos. 1, 2, 5, 7, 8, 9, 12, and 13

R – Net Metering for Customer-Generators

(A) Applicability

- (1) To any residential Customer with solar electric generating equipment located and used at his or her residence with a rated capacity of not more than 10 kilowatts through February 4, 2009, and not more than 25 kilowatts thereafter;
- (2) To any Customer with farm waste electric generating equipment, as defined in Public Service Law Section 66-j, with a rated capacity of not more than 400 kilowatts through February 4, 2009, and not more than 500 kilowatts thereafter, provided such equipment is located and used at the Customer's farm operation, as defined in Subdivision 11 of Section 301 of the New York State Agriculture and Markets Law;
- (3) To any non-residential Customer with solar electric generating equipment or wind electric generating equipment located and used at its premises, commencing February 5, 2009, as follows:
 - (a) if the Customer is served under demand rates, such equipment must have a rated capacity of not more than the lesser of 2,000 kW or the Customer's peak load as measured over the prior 12-month period. If 12-months' history is not available or the applicant can document a significant change in load, the Company will allow the Customer to size its generation up to the Company's estimate of the Customer's peak load based on the Company's analysis of comparable facilities and information supplied by the applicant, provided, however, that the Customer may accept the Company's analysis of rated capacity or may petition the Public Service Commission for a determination of the rated capacity that may be installed;
 - (b) if the Customer is served under energy-only rates, such equipment must have a rated capacity of not more than 10 kW;
- (4) To any residential Customer with wind electric generating equipment with a total rated capacity of not more than 25 kilowatts located and used at his or her primary residence;
- (5) To any farm service Customer with wind electric generating equipment with a total rated capacity of not more than 125 kilowatts through February 4, 2009, and not more than 500 kilowatts thereafter, provided such equipment is located and used at the Customer's farm operation (as defined in Subdivision 11 of Section 301 of the New York State Agriculture and Markets Law) that is also the location of the Customer's primary residence, as specified in Public Service Law Section 66-l;
- (6) To any residential Customer with micro-combined heat and power ("micro-CHP") generating equipment (as defined in Public Service Law Section 66-j) located and used at the Customer's premises, provided such equipment has a rated capacity of at least 1 kW and not more than 10 kW and meets the requirements specified in Public Service Law Section 66-j and in the SIR; and
- (7) To any residential Customer with fuel cell electric generating equipment (as defined in Public Service Law Section 66-j) located and used at the Customer's premises, provided such equipment has a rated capacity of not more than 10 kW.

(General Information - Continued on Leaf No. 158-H-1)

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER S

Applicable to Service Classification Nos. 5, 8, 9, 12, 13 and 14-RA
(Subject to the provisions thereof)

S – COMMERCIAL SYSTEM RELIEF PROGRAM

(A) Applicability

To any Customer taking service under Service Classification ("SC") No. 5, 8, 9, 12, or 13 of this Rate Schedule or an equivalent SC of the Retail Access Rate Schedule; to any Customer taking service under SC No. 14-RA if such Customer would otherwise take service under SC No. 5, 8, 9, 12, or 13; to any customer of the New York Power Authority ("NYPA") or the New York City Public Utility Service ("NYCPUS"); and to an Aggregator that meets the requirements of this Rider.

Service is available under this Rider only in the New York Independent System Operator ("NYISO") Zone J. This Rider is applicable to Customers and Aggregators who agree in writing to provide Load Relief during the first ten Planned Events, if such events are designated by the Company, during the Summer. Customers may also agree to voluntarily provide Load Relief if an Emergency Event and/or more than ten Planned Events are called.

The kW of contracted Load Relief by a Customer must be at least 50 kW of Load Reduction. The kW of contracted Load Relief by an Aggregator must be at least 100 kW of Load Reduction. Each Summer during 2010 and 2011, total participation under this Rider is limited to 200,000 kW. Applications will be accepted on a first come, first served basis.

If other requirements for service under this Rider are met, electric generating equipment may be used to participate under this Rider subject to the provisions set forth in Section (C) below. The participating Customer or Aggregator is responsible for determining that the operation of the generating equipment under this Rider will be in conformance with any governmental limitations on operation.

(B) Definitions

The following terms are defined for purposes of this Rider only:

"Aggregator" means a party other than the Company that aggregates the load of Customers who collectively have a load reduction potential of 100 kW or greater and that is responsible for the actions of the Customers it represents, including performance and, as applicable, performance adjustments, penalties, and repayments to the Company.

"CBL" means the customer baseline load as calculated under the NYISO Customer Baseline Load methodology, using either the weather-sensitive adjustment option (the "weather adjusted CBL") or the average-day CBL.

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER T

Applicable to Service Classification Nos. 1, 2, 5, 7, 8, 9, 12, 13 and 14-RA
(Subject to the provisions thereof)

T – CRITICAL PEAK REBATE PROGRAM

(A) Applicability

To any Customer taking service under Service Classification (“SC”) No. 1, 2, 5, 7, 8, 9, 12, or 13 of this Rate Schedule or an equivalent SC of the Retail Access Rate Schedule; to any Customer taking service under SC No. 14-RA; and to any customer of the New York Power Authority (“NYPA”) or the New York City Public Utility Service (“NYCPUS”) that meets the requirements of this Rider.

Service is available under this Rider only in the New York Independent System Operator (“NYISO”) Zone J. This Rider is applicable to Customers who agree in writing to provide Load Relief during the first ten Planned Events, if such events are designated by the Company, during the Summer. Customers may also agree to voluntarily provide Load Relief if an Emergency Event and/or more than ten Planned Events are called.

Customers must contract to provide at least 10 kW of Load Reduction if the average of their maximum monthly demands over the 12 months prior to enrollment exceeded 100 kW. (These Customers must have interval metering with telecommunications capability approved for use for monthly billing.) Other Customers must contract to provide at least 1 kW of Load Reduction. Each Summer during 2010 and 2011, participation under this Rider is limited to 400 Customers served under SC Nos. 1 and 7 and a total of 100 Customers served under other SCs and customers of NYPA and NYCPUS. Applications will be accepted on a first come, first served basis.

If other requirements for service under this Rider are met, electric generating equipment may be used to participate under this Rider subject to the provisions set forth in Section (C) below. The participating Customer or Aggregator is responsible for determining that the operation of the generating equipment under this Rider will be in conformance with any governmental limitations on operation.

(B) Definitions

The following terms are defined for purposes of this Rider only:

“CBL” means the customer baseline load as calculated under the NYISO Customer Baseline Load methodology, using either the weather-sensitive adjustment option (the “weather adjusted CBL”) or the average-day CBL.

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER U

Applicable to Service Classification Nos. 8, 9, 12, 13 and 14-RA
(Subject to the provisions thereof)

U – DISTRIBUTION LOAD RELIEF PROGRAM

(A) Applicability

To any Customer taking service under Service Classification ("SC") No. 8, 9, 12, or 13 of this Rate Schedule or an equivalent service classification of the Retail Access Rate Schedule; to any Customer taking service under SC No. 14-RA, independent of whether billing is issued under that SC; to any customer of the New York Power Authority ("NYPA"), the New York City Public Utility Service ("NYCPUS"), or the County of Westchester Public Utility Service Agency ("COWPUSA"); and to an Aggregator that meets the requirements of this Rider.

(B) Contracting for Distribution Load Relief Service

There are two programs under this Rider under which a Customer or Aggregator may contract to provide Load Reduction and/or Load Delivery during Load Relief Periods designated by the Company: the Voluntary Load Relief Program and the Summer Reservation Payments Program. The amount of Load Relief by a Customer must be at least 50 kW of Load Reduction or at least 50 kW of Load Delivery. The amount of Load Relief by an Aggregator must be at least 100 kW of Load Reduction or at least 100 kW of Load Delivery.

If other requirements for service under this Rider are met, electric generating equipment (as defined hereunder) may be operated under this Rider, provided the Customer or Aggregator has provided the Company with generator information, including the unit's serial number, nameplate rating, manufacturer, and date of manufacture, and the Company has approved the interconnection of such equipment. The participating Customer or Aggregator is responsible for determining that the operation of generating equipment under this Rider will be in conformance with any governmental limitations on operation.

(C) Definitions

The following terms are defined for purposes of this Rider only:

"APMD" means the average peak monthly demand as calculated under the New York Independent System Operator ("NYISO") Average Peak Monthly Demand methodology. The APMD methodology is the Verification Methodology used by the Company to assess demand (kW) reductions under the Summer Reservation Payments Program if interval metering requirements are waived pursuant to paragraph (E)(2) of this Rider.

"Aggregator" means a party other than the Company that aggregates the load of Customers who collectively have a load reduction potential of 100 kW or greater and is responsible for the actions of the Customers it represents, including performance and, as applicable, performance adjustments and repayments to the Company.

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GENERAL INFORMATION – Continued

VI. Service Classification Riders (Available on Request) - Continued

Rider V

Applicable to Service Classification Nos. 8, 9, 12, and 13
(Subject to the provisions thereof)

V – EMERGENCY DEMAND RESPONSE PROGRAM

- (A) Applicability:** To any Customer taking service under Service Classification No. 8, 9, 12, or 13 of this Rate Schedule or an equivalent service classification of the Retail Access Rate Schedule, with entire service measured by one or more interval meters, and any customer of the New York Power Authority (“NYPA”), New York City Public Utility Service (“NYCPUS”), or County of Westchester Public Utility Service Agency (“COWPUSA”) with entire service measured by one or more interval meters, that meets the requirements of this Rider.

Service under this Rider will be available to Customers who elect to participate in the Emergency Demand Response Program by Load Reduction of at least 100 kW and/or Load Delivery of at least 100 kW, during such periods when the New York Independent System Operator (“NYISO”) declares an emergency in conjunction with an in-day peak hour forecast response to an operating reserve peak forecast shortage as defined in Section 4.41 of the NYISO Emergency Operations Manual, or in response to a major state of emergency as defined in Section 3.2 of the NYISO Emergency Operations Manual, or at the NYISO’s discretion to relieve system or zonal emergencies. A Customer may operate electric generating equipment on its premises during NYISO-declared emergencies provided the Customer complies with General Rule III-13(E) or III-13(F), as applicable. Such Customer will be responsible for determining that its operation of generating equipment in response to NYISO-declared emergencies will be in conformance with any governmental limitations on operation.

The Company reserves the right to exclude a generator from connecting to the Company’s primary distribution feeders when the Company deems it necessary to protect its system, facilities, or other Customers. In addition, the Company may prohibit a Customer from delivering power and energy to the Company’s primary distribution feeders, or limit the amount of power and energy delivered, for operational reasons.

- (B) Term of Service:** Service under this Rider will be available until the NYISO terminates its Emergency Demand Response Program. Service under this Rider will be available seven days after the Company receives a completed application, subject to any additional processing time required by the NYISO. Customers may terminate service under this Rider upon written notice to the Company.

(C) Definitions

The following terms are defined for purposes of this Rider only:

“Load Delivery” means power and energy produced by use of on-site generation and delivered to the Company’s primary distribution feeders during a NYISO-declared emergency.

“Load Reduction” means load ordinarily supplied by the Company that is displaced by use of on-site generation and/or reduced by the Customer during a NYISO-declared emergency.

(Continued on Leaf No. 158-T)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

Rider W

Applicable to Service Classification Nos. 8, 9, 12, and 13
(Subject to the provisions thereof)

W – DAY AHEAD DEMAND REDUCTION PROGRAM

This Rider implements the New York Independent System Operator's ("NYISO") Incentivized Day-Ahead Economic Load Curtailment Program, as same may be changed from time to time.

- (A) **Applicability:** To any Customer taking service under Service Classification No. 8, 9, 12, or 13 of this Rate Schedule with entire service measured by one or more interval meters, that meets the requirements of this Rider and is capable of reducing load by at least 100 kW per account through load curtailment. Customers offering load reduction by means of on-site generation are ineligible for service under this Rider.
- (B) **Term of Service:** Service will be available under this Rider until terminated by the NYISO. Service under this Rider will be available seven (7) days after the Company receives a completed application, subject to any additional processing time required by the NYISO. Customers may terminate service under this Rider upon written notice to the Company.
- (C) **Definitions:** The following definitions are applicable to this Rider.
- (1) Bid: The Customer's load reduction nomination in kW for the Dispatch Day.
 - (2) Bidding Day: The day of the week, Monday through Friday, on which the Customer submits its Bid to the Company, two business days prior to the Dispatch Day, except that the Bidding Day for Monday dispatches is the prior business day.
 - (3) Calculated Load Reduction: The difference between (i) the Customer Baseline Load and (ii) the Customer's actual metered load on an hourly basis. The Calculated Load Reduction shall in no event be less than zero.
 - (4) Customer Baseline Load ("CBL"): Average hourly energy consumption, rounded to the nearest kWh, for each of the 24 hours in a day calculated in accordance with the NYISO methodology as selected by the customer. The Customer may re-specify the NYISO methodology once per capability period. The re-specified NYISO methodology for the summer capability period (May 1 through October 31) must be submitted in writing to the Company no later than April 1 of the preceding winter capability period. The re-specified NYISO methodology for the winter capability period (November 1 through April 30) must be submitted in writing to the Company no later than October 1 of the preceding summer capability period. A Customer who does not select a methodology will be considered to have chosen the NYISO standard baseline methodology. If at any time there is no NYISO methodology applicable for determining the CBL, the CBL shall be determined by the Company.

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

W – DAY AHEAD DEMAND REDUCTION PROGRAM - Continued

(F) Payments and Penalties for Load Reductions by Curtailment: Payments will only be made for bids submitted by the Company and scheduled by the NYISO. For each hour in which the Customer reduced load under this Rider, the Company will pay the Customer an amount equal to the Customer's Bid in kW for such hour times 90 percent of the dollars per kWh received by the Company from the NYISO for scheduled day-ahead load reductions, excluding any Demand-Reduction Incentive Payments for such hour, times the ratio of (i) the aggregated Bids at the Customer's Demand Reduction Bus for such hour, rounded to the nearest lower full MW to (ii) the aggregated Bids at the Customer's Demand Reduction Bus for such hour. The sum of the amounts so calculated in any billing cycle for the hours in which the Customer's Bids were accepted will be the amount paid to the Customer for such billing cycle. The payment to the Customer for each hour will, in no event, be less than 90 percent of the product of the Customer's Bid and the bid price level.

- (1) When the Calculated Load Reduction is less than the Customer's Bid, the Company will charge the Customer a penalty equal to the product of (i) the applicable hourly day-ahead LBMP or the applicable real-time LBMP, whichever is greater, and (ii) the difference between the Calculated Load Reduction and the Customer's Bid.
- (2) Payment, net of any penalties, will be made by bill credit in the billing cycle following the Company's receipt of payment from the NYISO.
- (3) Payment for energy will not be made under this Rider if the Customer receives payment for energy under a similar load reduction program, such as a Special Case Resources or peak load management program implemented by an entity other than the Company for load reductions occurring during concurrent load reduction hours. Rider W Customers taking service under Rider P, U or V will be paid under this Rider for their accepted demand reduction Bid and under Rider P, U, or V, as applicable, for load reductions in excess of the Bid, expressed in kWh, during concurrent load reductions.

(G) Restrictions as to Availability of this Rider: Service under this Rider shall not be available to Customers served under the Company's Retail Access Rate Schedule. Customers of the New York Power Authority, New York City Public Utility Service or County of Westchester Public Utility Service Agency who have part of their requirements served under Service Classification No. 8, 9, 12, or 13 of this Rate Schedule are eligible for service under this Rider for electricity requirements served under this Rate Schedule of at least 100 kW; provided, however, that the Customer is not eligible under this Rider for electricity requirements served under Rider Q.

(H) Metering: Each Customer's entire service must be measured by one or more interval meters, and Customers must maintain any associated pilot wiring in good working order. If the Customer's service is not measured by one or more interval meters, provided in connection with other Con Edison service requirements, the Customer shall arrange for the furnishing and installation of interval metering with telecommunications capability, and arrange for telecommunications service, at the Customer's expense, net of any discount or rebate received by the Customer, before the Customer's application shall be accepted for service under this Rider. A Customer with on-site generation will be required to provide interval metering data establishing, to the Company's reasonable satisfaction, that the generator was not used to achieve its Bid.

(General Information - Continued on Leaf No. 158-X)

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER Y

Applicable to Service Classification No. 9
(Subject to the provisions thereof)

Y - RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE

- (A) **Applicability:** To new and existing Customers receiving service under Service Classification No. 9 of this Rate Schedule or the equivalent service classification of the Schedule for Retail Access, P.S.C. No. 2 - Retail Access, where the requested load density, in the portion of the premises for which the Customer's application for service is made under this Rider, exceeds the higher of the Standard Load Density for the type of premises for which service is requested or the load density that the Company, after consultation with the Customer, concludes is required for safe and adequate service.
- (1) **Application for Service:** An owner or occupant of a building or premises desiring to take service under this Rider shall submit an expression of interest, including details of projected connected load, in writing to the Company. Upon agreement on the contract demand, schedule for actual demand to be achieved, and form of security acceptable to the Company, the Company and the Customer shall execute a Service Agreement Under Rider Y ("Service Agreement") as set forth in General Information Section IX.
- (2) **Premises:** This Rider is applicable to service to new buildings and premises as well as to increased service to existing buildings and premises where such service is requested on or after May 1, 2002.
- (3) **Restrictions as to Other Tariff Provisions:** Applicants and Customers eligible for service under this Rider shall not be eligible to receive service under Excess Distribution Facilities provisions pursuant to General Rule III-3 (B)(4) of this Rate Schedule or under Rider J.

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

Y - RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE - Continued

(D) Rates and Charges

- (1) Customers served under this Rider will pay the rates and charges applicable to their Service Classification, including the Interconnection Charge applicable to Service Classification No. 14-RA of the Retail Access Rate Schedule, except as specified below.

The following is applicable to Customers other than those served under Rider R:

- (a) For Customers served under Service Classification No. 9 or the corresponding service classification of the Retail Access Rate Schedule, including Customers billed under the rates of one of these Service Classifications but served under Service Classification No. 14-RA of the Retail Access Rate Schedule, and excluding Customers served under one or more of the economic development programs described in General Rule III-11(W) ("Economic Development Programs"), the Demand Delivery Charges in each month shall equal the higher of:
- (i) the Demand Delivery Charges per kW under the applicable Service Classification multiplied by the Customer's maximum demand in such month, or
 - (ii) the Demand Delivery Charges per kW under the applicable Service Classification multiplied by the applicable factor set forth below times the Customer's Contract Demand.
- (b) For Customers served under one or more of the Economic Development Programs:
- (i) The demand charges for delivery service under each Economic Development Program in each month shall equal the higher of:
 - the sum of the delivery service components of the demand charges per kW under that program multiplied by the Customer's demand as determined in accordance with subparagraph (2)(b) of General Rule III-11(W), or
 - the sum of the delivery service components of the demand charges per kW under that program multiplied by the applicable factor set forth below times the Contract Demand for the applicable Economic Development Program.

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

Y – RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE - Continued

(D) Rates and Charges - Continued

(1) (b)- Continued

- (ii) If the maximum demand in that month exceeds the total of the demand billed under Economic Development Programs, or if the Contract Demand specified in the Rider Y Service Application exceeds the Contract Demand under Economic Development Programs, the Demand Delivery Charges in each month for the excess demand or contract demand shall equal the higher of:

the sum of the Demand Delivery Charges per kW applicable to the Customer's Service Classification multiplied by the Customer's maximum demand supplied under such Service Classification in that month as determined in accordance with subparagraph (2)(e) of General Rule III-11(W), or

the sum of the delivery service components of the Demand Delivery Charges per kW applicable to the Customer's Service Classification multiplied by the applicable factor set forth below times the Service Classification Component of the Contract Demand.

(2) Applicable Factors

For billing under Service Classification No. 9 or the corresponding service classifications of the Retail Access Rate Schedule:

<u>Service Classification</u>	<u>Factor</u>
SC No. 9, Rates I and III	0.7509
SC No. 9, Rate II	0.7072

For billing under (i) Rider Q, (ii) Service Classification No. 15-RA of the Retail Access Rate Schedule, and/or (iii) the Economic Development Delivery Service ("EDDS") Rate Schedule:

<u>EDDS Rate</u>	<u>Factor</u>
Rate I	0.7508
Rate II	0.7741

For billing under the PASNY Rate Schedule:

<u>PASNY Delivery Service Rate</u>	<u>Factor</u>
Rate I	0.7216
Rate II	0.7234

Factors are not applicable to Customers who are billed for contract demand under SC 14-RA or under PASNY Rate III or Rate IV.

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GENERAL INFORMATION – Continued

VII. Market Supply Charge, Monthly Adjustment Clause, and Adjustments – Continued

B. Monthly Adjustment Clause – Continued

1. MAC Components - Continued

- (5) charges for and/or revenues from the Company's system TCCs that are not sold;
- (6) monthly amortized costs prior to May 1, 2008, of TCCs purchased through the NYISO auctions, direct sales or from the secondary market on behalf of Full-service Customers;
- (7) revenues received prior to May 1, 2008, from TCCs held on behalf of Full-service Customers;
- (8) certain NYISO-related charges and credits, including all rebills issued to the Company prior to May 1, 2008, non-commodity-related rebills issued to the Company beginning May 1, 2008, and NYISO Schedule 1 charges that are not covered under the MSC. Miscellaneous charges/credits to be flowed through the MAC, such as rebills, will be limited to five percent of the total MSC/MAC costs for that month. Residual amounts will be deferred with interest and flowed through the MAC in subsequent month(s) subject to the same five percent limitation;
- (9) Customers' share of the cost of the savings passed on to Madison Square Garden in accordance with Section 3, Chapter 459, 1982 N.Y. Laws;
- (10) any incremental costs incurred by the Company resulting from divestiture of its electric generation facilities as described in Con Edison's Generation Divestiture Plan in Case 96-E-0897 and approved by the Public Service Commission's order dated July 21, 1998;
- (11) adjustments applicable to periods prior to May 1, 2000;
- (12) certain NYISO Transmission Owners Charges such as Congestion Balancing Settlement, Rochester Station 80 Capacitor Bank and Ramapo Phase Angle Regulator and any other transmission-related charges;
- (13) net revenues from sales to other utilities, LSEs and others;
- (14) certain other transmission-related charges and credits for Customers served under this Rate Schedule and the Retail Access Rate Schedule;
- (15) the difference between costs used in the calculation of the Adjustment Factors – MSC and total actual costs incurred, including all costs incurred and benefits received prior to May 1, 2008 from financial hedging instruments associated with transactions intended to reduce price volatility to customers (e.g., transaction costs, such as option premiums, costs of providing credit support and margin requirements, and professional fees, and gains and losses associated with such transactions made in the commodities exchanges and with other counterparties);
- (16) foregone delivery service revenues associated with the provision of service under Rider I, Rider M (voluntary service only), Rider P, Rider W, and the Company's Direct Load Control Program to the extent such revenues are not recovered through a revenue decoupling mechanism. Foregone delivery service revenues associated with Rider I refers to the difference between those revenues received under Rider I and the delivery service revenues that would otherwise have been received if the Rider I Customer had continued to be billed under Service Classification No. 8 Rate I;

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GENERAL INFORMATION – Continued

VII. Market Supply Charge, Monthly Adjustment Clause, and Adjustments - Continued

B. Monthly Adjustment Clause – Continued

1. MAC Components – Continued

- (27) any variance between the wholesale Transmission Service Charge revenues reflected in base rates and the actual wholesale Transmission Charge revenues received, other than from firm transmission contracts, on an annual basis net of any NYISO-related adjustments;
- (28) any variance between the wheeling revenues for firm Transmission contracts reflected in rates and the actual wheeling revenues for firm Transmission contracts received on an annual basis;
- (29) the electric department's allocated share of common costs for the 59th and 74th Street Stations;
- (30) costs, as incurred, associated with Company-owned generating facilities related to the Regional Greenhouse Gas Initiative ("RGGI"), to the extent such costs are not recoverable through the market prices reflected in the Market Supply Charge;
- (31) revenues received from the sale of RGGI allowances;
- (32) costs incurred pursuant to Section 185 of the Clean Air Act;
- (33) a credit equal to the value of any adjustment made to the Adjustment Factor – MSC I for capacity associated with the Direct Load Control Program that is pledged into the NYISO Special Case Resources program;
- (34) all program costs, as incurred, to be collected over a reasonable period of time, associated with the implementation of programs approved by the Public Service Commission in Case 09-E-0115 net of revenues received from Penalties paid under the Commercial System Relief Program ("CSR"), and excluding Lost Reservation Payments made under CSR. If the PSC approves an allocation of program costs to the PASNY and EDDS Rate Schedules, the amount recovered through the MAC will be equal to the total net program costs less the net program costs allocated for collection under the PASNY and EDDS Rate Schedules; and
- (35) other appropriate costs as may be approved by the Public Service Commission.

2. Adjustment Factor - MAC

The Adjustment Factor – MAC includes the following components. Each component, applied on a cents per kilowatthour basis to the nearest 0.0001 cent, is determined by dividing the amount to be collected or credited by the sum of the estimated sales in kwhr to Customers served under this Rate Schedule plus the estimated sales in kwhr to Customers served under the Retail Access Rate Schedule over the period for which the adjustment is to be applied:

(a) MAC Reconciliation

The Company will reconcile the estimated MAC amount recovered in rates on a calendar month basis to actual MAC costs on a calendar month basis. Rates under all Service Classifications shall be subject each month to an adjustment reflecting the MAC reconciliation amount.

The amounts recovered or credited through the MAC Reconciliation component of the Adjustment Factor - MAC will be reconciled to actual amounts to be recovered. Any differences will be passed through the Adjustment Factor - MAC in a subsequent month.

(General Information - Continued on Leaf No. 164)

GENERAL INFORMATION – Continued

VII. Market Supply Charge, Monthly Adjustment Clause, and Adjustments - Continued

B. Monthly Adjustment Clause – Continued

2. Adjustment Factor – MAC – Continued

(b) Uncollectible-bill Expense

The Adjustment Factor – MAC will contain a separate charge to reflect the Uncollectible-bill Expense associated with MAC and Adjustment Factor – MAC charges. The Uncollectible-bill Expense will be determined each month by multiplying an estimate of costs recoverable through the MAC and the MAC Reconciliation component of the Adjustment Factor – MAC charges by an Uncollectible Bill Factor of 0.0076. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined by multiplying the Uncollectible Bill Factor by the billed MAC charges and the billed MAC Reconciliation component of the Adjustment Factor – MAC charges will be collected from/credited to Customers through the Uncollectible-bill Expense determined in a subsequent month.

At least once every 12 months, the Company will reconcile the Uncollectible-bill Expense required to be collected with the amounts billed, and any under-recovery or over-recovery will be passed through the Uncollectible-bill Expense, with interest, in a subsequent month. Interest will be calculated at the Other Customer Capital Rate.

(c) Transition Adjustment

The Adjustment Factor – MAC will contain a separate per-kilowatthour charge or credit to reflect the Transition Adjustment amount (including any Transition Adjustment Reconciliation Amounts and prior period deferrals, plus interest) applicable to Customers served under this Rate Schedule and the Retail Access Rate Schedule, pursuant to General Information Section VIII(B)(4).

3. Statement of Adjustment Factor – MAC

Commencing with the eighth billing cycle of each month, the MAC Reconciliation component of the Adjustment Factor – MAC per kwhr, as determined above, shall be effective during the succeeding billing month after the month for which the Adjustment Factor – MAC shall have been determined, and shall continue in effect until changed. The Uncollectible-bill Expense and the Transition Adjustment components of the Adjustment Factor – MAC, as determined above, shall be effective commencing with the eighth billing cycle of the month for which the components have been determined and shall continue in effect until changed. The Adjustment Factor – MAC will be applicable to bills that are rendered under this Rate Schedule and the Retail Access Rate Schedule, including Service Classification No. 14-RA, on or after the effective date of the Statement.

Not less than 3 business days prior to any change in the rate adjustment per kwhr resulting from this provision for MAC adjustment, a Statement of Adjustment Factor – MAC (Statement) will be duly filed with the Public Service Commission, apart from this Rate Schedule, showing the rate adjustment per kilowatthour for each component of the Adjustment Factor – MAC and the date at which and the period for which the MAC Reconciliation component was determined. The per-kilowatthour amount for each component of the Adjustment Factor – MAC will also be shown on the Company's website.

(General Information – Continued on Leaf No. 164-A)

GENERAL INFORMATION - Continued

VIII. Increase in Rates Relating to Taxes and Other Charges and Adjustments - Continued

(B) Other Charges and Adjustments - Continued

(5) Billing and Payment Processing ("BPP") Charge

(a) Definitions

A reference to the "Company's charges" means charges for only delivery or for both Company-provided supply and delivery, as applicable.

"Consolidated Bill" means a bill that combines the Company's charges and an ESCO's supply charges. Consolidated Bills for residential Customers are limited to Utility Consolidated Bills.

"ESCO Consolidated Bill" means a Consolidated Bill issued by an ESCO for its charges and the Company's charges.

"Full-service Bill" means a bill that includes charges for both Company-provided supply and delivery for either electric or gas service.

"Separate Utility/ESCO bills" means that the Company's delivery charges and ESCO's supply charges for electric or gas service are not issued on the same bill; the Company's delivery charges may be issued on a full-service bill or a Utility Consolidated Bill or an ESCO Consolidated Bill for the other service.

"Utility Consolidated Bill" means a Consolidated Bill issued by the Company for its charges and an ESCO's supply charges.

(b) BPP Charge

The charge for BPP is applicable unless the Customer receives a Consolidated Bill for electric on an electric account or for electric or gas on a combined electric and gas account.

(1) BPP Charge on an Electric Only Account

Bill Type	Charge, per bill
Full-service Bill	\$1.04
Utility Consolidated Bill	0
Separate Utility/ESCO Bills	\$1.04
ESCO Consolidated Bill	0

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GENERAL INFORMATION - Continued

VIII. Increase in Rates Relating to Taxes and Other Charges and Adjustments - Continued

(B) Other Charges and Adjustments - Continued

(5) Billing and Payment Processing ("BPP") Charge - Continued

(b) BPP Charge - Continued

(2) BPP Charge on a Combined Electric and Gas Account

Electric Service and Bill Type	Gas Service and Bill Type	BPP Charge, for the electric and gas services
Full-service	Full-service	\$1.04
Full-service	Utility Consolidated Bill	0
Full-service	Separate Utility/ESCO Bills	\$1.04
Full-service	ESCO Consolidated Bill	0
Utility Consolidated Bill	Full-service	0
Utility Consolidated Bill	Utility Consolidated Bill	0
Utility Consolidated Bill	Separate Utility/ESCO Bills	0
Utility Consolidated Bill	ESCO Consolidated Bill	N/A *
Separate Utility/ESCO Bills	Full-service	\$1.04
Separate Utility/ESCO Bills	Utility Consolidated Bill	0
Separate Utility/ESCO Bills	Separate Utility/ESCO Bills	\$1.04
Separate Utility/ESCO Bills	ESCO Consolidated Bill	0 **
ESCO Consolidated Bill	Full-service	0
ESCO Consolidated Bill	Utility Consolidated Bill	N/A *
ESCO Consolidated Bill	Separate Utility/ESCO Bills	0 **
ESCO Consolidated Bill	ESCO Consolidated Bill	0 ***

Where the BPP charge shown above is \$1.04, the charge, per bill, applicable to the electric service is equal to \$1.04 less the charge applicable to the gas service under the gas rate schedule.

* This scenario is not possible on a combined electric and gas account. The ESCO must request account separation.

** This scenario is only possible if there are two separate ESCOs. One ESCO issues Consolidated Bills for the utility's electric and gas charges and its charges. The second ESCO issues bills only for its own charges.

*** This scenario is only possible if there is one ESCO for both electric and gas. If there are two ESCOs, one ESCO must request account separation.

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GENERAL INFORMATION – Continued

VIII. Increase in Rates Relating to Taxes and Other Charges and Adjustments – Continued

(B) Other Charges and Adjustments – Continued

(6) Merchant Function Charge

The Merchant Function Charge (“MFC”) is applicable to Full-service Customers and Customers who purchase supply from the Company under Special Provision C of SC 14-RA. The MFC is determined on a calendar-month basis and is equal to the sum of the following components:

- (a) a competitive supply-related charge, inclusive of a charge for purchased power working capital;
- (b) a credit and collection-related charge;
- (c) a charge or credit to reflect the Transition Adjustment amount (including any Reconciliation Amounts from the prior Rate Year’s Transition Adjustment and prior period deferrals, plus interest) applicable to Customers served under this Rate Schedule and Customers served under SC 14-RA, Special Provision C, of the Retail Access Rate Schedule, pursuant to General Information Section VIII(B)(4); and
- (d) a charge for the Uncollectible-bill Expense associated with the Market Supply Charge (“MSC”) and Adjustment Factors – MSC charges. The Uncollectible-bill Expense will be determined each month for Customers billed in SC 1 and SC 7 (the “Residential Classes”) based on an estimate of costs recoverable through the MSC and Adjustment Factors – MSC charges for the Residential Classes and an Uncollectible Bill Factor of 0.0102. The Uncollectible-bill Expense will be determined each month for Customers billed in other SCs (the “Other Classes”) based on an estimate of costs recoverable through the MSC and Adjustment Factors – MSC charges for the Other Classes and an Uncollectible Bill Factor of 0.0054. The resulting Uncollectible-bill expenses for Residential Classes and Other Classes will then be adjusted to reflect a system Uncollectible Bill Factor of 0.0076. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined for the Residential Classes based on billed MSC and Adjustment Factors - MSC charges will be collected from or credited to the Residential Classes through the Uncollectible-bill Expense determined for the Residential Classes in a subsequent month. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined for the Other Classes based on billed MSC and Adjustment Factors – MSC charges will be collected from or credited to the Other Classes through the Uncollectible-bill Expense determined for the Other Classes in a subsequent month.

At least once every 12 months, the Company will reconcile the Uncollectible-bill Expense required to be collected with the amounts billed, and any under-recovery or over-recovery will be passed through the Uncollectible-bill Expense applicable to both the Residential Classes and the Other Classes, with interest, in a subsequent month. Interest will be calculated at the Other Customer Capital Rate.

Each component of the MFC will be charged on a cents per-kilowatthour basis, taken to the nearest 0.0001 cent. The Company will file a Statement of Merchant Function Charge (“Statement”), apart from this Rate Schedule, showing the MFC amount per kilowatthour in effect for the calendar month and the date on which the MFC was determined. Amounts will be separately shown for the following: (i) Customers billed under SC 1 and SC 7, (ii) Customers billed under SC 2, and (iii) Customers billed under other SCs of this Rate Schedule (except for SC 11) plus Customers billed under SC 14-RA, Special Provision C, of the Retail Access Rate Schedule. Unless otherwise directed by the Commission, the Company will file Statements no less than three days prior to MFC changes.

(General Information - Continued on Leaf No. 168-F)

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GENERAL INFORMATION – Continued

VIII. Increase in Rates Relating to Taxes and Other Charges and Adjustments – Continued

(B) Other Charges and Adjustments - Continued

(7) Rate Adjustment Clause

Pursuant to the Order of the Public Service Commission (the "Commission"), dated March 26, 2010, in Case 09-E-0428, \$248.8 million of the rate year revenue requirement, starting with the rate year ending March 31, 2011, is to be recovered pursuant to a rate adjustment clause mechanism and shall be subject to refund based on the Commission's audit and review of the Company's capital expenditures, as set forth in the Commission's Order, dated March 25, 2008, in Case 07-E-0523 and on the Commission's audit and review of the Company's contract-related capital, O&M and related expenditures, as set forth in the Commission's Order, dated February 12, 2009, in Case 09-M-0114. The portion of the rates and charges shown in each Service Classification that comprise the rate adjustment clause mechanism for the current rate year ending March 31, are shown on the Statement of Rate Adjustment Clause filed apart from this Rate Schedule for Service Classifications ("SC"s) of this Rate Schedule and the corresponding SCs of the Retail Access Rate Schedule (except for SC 14-RA and SC 15-RA), and on the Statement of Rate Adjustment Clause filed apart from the Retail Access Rate Schedule for SC 14-RA and SC 15-RA. This portion of the Company's revenue requirement will continue to be recovered in this manner until such time as the Commission determines otherwise.

(General Information - Continued on Leaf No. 168-G)

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Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

GENERAL INFORMATION – Continued

VIII. Increase in Rates Relating to Taxes and Other Charges and Adjustments – Continued

(B) Other Charges and Adjustments – Continued

(8) Revenue Decoupling Mechanism (“RDM”) Adjustment

Pure Base Revenue (as defined in General Information Section II) is subject to reconciliation through an RDM Adjustment. The RDM is applicable to Pure Base Revenue received from Customers in SCs 1, 2, 5, 6, 7, 8, 9, and 12 of this Rate Schedule and the corresponding SCs of the Retail Access Rate Schedule. The RDM is not applicable to revenues from the following: (a) Customers billed under SC 11 rates, SC 14-RA rates, and contract or negotiated rates; (b) Customers served under Rider J and Rider Y; (c) load served under Rider Q; and (d) load served under SC 15-RA of the Retail Access Rate Schedule and under the Company’s EDDS Rate Schedule. A separate RDM Adjustment is in effect for service under the PASNY Rate Schedule.

(1) Mechanism

The Company will reconcile, for each SC, the difference between actual Pure Base Revenue and Allowed Pure Base Revenue, as follows:

- (a) Every month, the Company will reconcile the difference between actual Pure Base Revenue and Allowed Pure Base Revenue under each SC.

Except as provided below, every six months, the cumulative difference plus the adjustment for Low Income Program costs, as explained in section (4) below, will be charged or credited to Customers in each SC, with interest (calculated at the Other Customer Capital Rate), over the six-month period that commences two months later. That is, the difference for the six-month period April through September will be collected/refunded over the six months commencing November, and the difference for the six-month period October through March will be collected/refunded over the six months commencing May.

If the cumulative difference between actual Pure Base Revenue and Allowed Pure Base Revenue equals or exceeds \$10 million under the combined SCs plus the PASNY Rate Schedule before the end of six months, the Company may initiate collection or refund of RDM amounts prior to the onset of a six-month RDM collection/refund period or adjust the amounts to be collected or refunded for the remaining months of an RDM collection/refund period. For differences related to periods commencing on or after April 2010, such collection or refund of RDM amounts will commence on the first calendar day of the month in which the change becomes effective.

- (b) The amount to be charged or credited to Customers in each SC will be determined by dividing the amount to be charged or credited to Customers in that SC by estimated total kilowatthour deliveries to Customers in that SC over the collection/refund period. If the per-kilowatthour adjustment to any SC would be less than a debit or credit of 0.0001 cents per kWhr, the amount will be deferred with interest (calculated at the Other Customer Capital Rate) and collected or refunded, as applicable, in a subsequent period, or as determined by the Public Service Commission if no RDM is in effect.

(General Information - Continued on Leaf No. 168-H)

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GENERAL INFORMATION – Continued

VIII. Increase in Rates Relating to Taxes and Other Charges and Adjustments – Continued

(B) Other Charges and Adjustments - Continued

(8) Revenue Decoupling Mechanism (“RDM”) Adjustment – Continued

(1) Mechanism - Continued

- (c) Following each RDM collection/refund period, any difference between amounts required to be charged or credited to Customers in each SC and amounts actually charged or credited will be charged or credited to Customers in that SC, with interest, over a subsequent RDM collection/refund period, or as determined by the Public Service Commission if no RDM is in effect.

(2) Statement

The RDM Adjustment unit amount to be collected from or credited to Customers per kilowatthour will be shown for each SC on the Statement of Revenue Decoupling Mechanism Adjustment. The Company will file such Statement with the Public Service Commission no less than three days prior to the start of the period that the RDM Adjustment is to be in effect (and no less than three days prior to any change in the RDM Adjustment as set forth herein).

(3) Allowed Pure Base Revenue

Allowed Pure Base Revenue (in \$000's), by SC, is as follows:

SC	Commencing April 2010*
1	\$1,560,179
2	\$265,486
5	\$4,066
6	\$2,138
7	\$14,048
8	\$117,347
9	\$1,590,794
12	\$19,409
13	N/A

**Allowed Pure Base Revenue commencing April 2010 will be based on revenue targets set in Case 09-E-0428. Revenue targets will continue unless and until changed; provided, however, that if the Company does not file for new base delivery rates to become effective on or before April 14, 2013, amounts will be reset commencing April 1, 2013, to reflect the expiration of the temporary surcharges in effect for the 12 months ending March 31, 2013.

(General Information - Continued on Leaf No. 168-I)

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GENERAL INFORMATION – Continued

VIII. Increase in Rates Relating to Taxes and Other Charges and Adjustments – Continued

(B) Other Charges and Adjustments – Continued

(8) Revenue Decoupling Mechanism (“RDM”) Adjustment – Continued

(3) Allowed Pure Base Revenue – Continued

Annual Allowed Pure Base Revenue will be revised whenever there is a change in Demand Delivery Charges, Energy Delivery Charges, or the Customer Charge applicable under one or more of the SCs. Furthermore, if, for any reason, an SC no longer has existing customers, the Allowed Pure Base Revenue for that SC will be reallocated to other SCs with existing Customers and to the PASNY Rate Schedule to provide for equitable treatment of revenue deficiencies from the discontinued class. In the event Allowed Pure Base Revenue is reallocated, the Company will notify the Department of Public Service Commission Staff of the revised Allowed Pure Base Revenue amount(s). The Company will be allowed to defer collection of any revenue shortfall or refund of any revenue surplus that results from a delay in the approval of a reallocation of Allowed Pure Base Revenue. As a result of the merger of SC 4 and SC 9 into a redesigned SC 9 tariff as of April 1, 2010, any amounts required to be collected from or credited to SC 4 and/or SC 9 Customers on or after April 1, 2010, for periods prior to April 1, 2010, will be combined and collected from or credited to all Customers taking service under the redesigned SC 9 tariff.

(4) Low Income Program Costs

The Company will adjust each class’s RDM amounts to be collected over each six-month RDM collection/refund period to reflect that class’s share of the difference between actual Low Income Program costs and the amount of these costs included in rates (i.e., \$38.75 million annually).

Any Low Income Program Costs required to be collected or refunded will be passed through the RDM Adjustment that is applicable under this Rate Schedule and the Retail Access Rate Schedule and the RDM Adjustment applicable under the PASNY Rate Schedule. The amount to be collected or refunded through the RDM Adjustment applicable under this Rate Schedule and the Retail Access Rate Schedule will be equal to the total amount to be collected or refunded less the Low Income Program costs collected or refunded under the PASNY Rate Schedule.

Continuation of the Low Income Program beyond March 31, 2013, will be contingent on the continuation of full cost recovery through the RDM Adjustment or an equivalent mechanism.

(General Information - Continued on Leaf No. 168-J)

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GENERAL INFORMATION – Continued

VIII. Increase in Rates Relating to Taxes and Other Charges and Adjustments – Continued

(B) Other Charges and Adjustments - Continued

(9) Delivery Revenue Surcharge

As directed by the Public Service Commission in its Order, issued and effective April 24, 2009, in Case 08-E-0539, the Delivery Revenue Surcharge (the "Surcharge") will collect Allowed Pure Base Revenue shortfalls which result from extension of the Case 08-E-0539 suspension period, plus interest at the Company's pre-tax rate of return, over 23 months commencing May 2009.

The Surcharge that is applicable to service under this Rate Schedule and the Retail Access Rate Schedule, except for Service Classification ("SC") 15-RA, will be collected on a monthly basis applicable to billings issued under the SCs of this Rate Schedule and corresponding SCs of the Retail Access Rate Schedule and under SC 14-RA of the Retail Access Rate Schedule as follows:

- (a) SCs 1, 2, 5, 6, 7, 8, 9, and 12, including load served under Rider Q, per kWhr;
- (b) SC 14-RA, excluding former SC 13 accounts, per kW of Contract Demand; and
- (c) SC 13, including former SC 13 accounts served under another SC, per monthly bill as a separate charge.

The unit amount to be collected per SC, except SC 14-RA, will be shown on the Statement of Delivery Revenue Surcharge filed apart from this Rate Schedule and on the Statement of Delivery Revenue Surcharge filed apart from the Retail Access Rate Schedule for SC 14-RA. Amounts applicable to SC 15-RA will be collected under the EDDS Rate Schedule.

Statements will be filed with the Public Service Commission no less than three days before its effective date or such later date as directed by the Commission.

Any difference between amounts required to be collected through the Surcharge and the actual amounts collected will be charged or credited to customers through a surcharge over a reasonable period after April 30, 2011.

(General Information - Continued on Leaf No. 168-K)

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GENERAL INFORMATION - Continued

VIII. Increase in Rates Relating to Taxes and Other Charges and Adjustments - Continued

(B) Other Charges and Adjustments - Continued

(10) Surcharge to Collect Assessments Under Section 18-a of the Public Service Law

To implement the change to Section 18-a of the Public Service Law ("PSL"), signed into law on April 7, 2009, the Company will collect through a delivery service surcharge, applicable under each Rate Schedule, the amount assessed to the Company, excluding gross receipts taxes, in excess of the amount reflected in base rates. As directed in the Public Service Commission's Order, dated June 19, 2009, in Case 09-M-0311, delivery service surcharges for each 12-month period commencing July will be designed to collect any Section 18-a assessment for the State fiscal year that commenced April of that year above the amount reflected in base rates, plus uncollectible expenses at the rate reflected in base rates and working capital costs at the Company's pre-tax rate of return. Amounts surcharged pursuant to the Commission's Order, issued and effective April 24, 2009, in Case 08-E-0539, will be applied to the amount to be collected over the 12 months commencing July 1, 2009. To the extent the amount of the surcharge decreases in any year due to a fluctuation in annual intrastate gross operating revenues, the Company will maintain the prior year's surcharge to improve its cash flow position without increasing Customers' bills.

Any difference between Section 18-a amounts to be recovered and actual amounts collected, excluding gross receipts taxes, will be reflected in a subsequent period surcharge; provided, however, that any reconciliation amount required to be collected after the last year that the surcharge is in effect, will be deferred, plus working capital costs, for future disposition.

The delivery service surcharge will be allocated to each customer class based on the class contribution to the Company's total electric revenues, including gross receipts taxes. The contribution of each class will include both delivery and supply charges for all Service Classifications ("SC"s), (including estimated supply charges for retail access classes), delivery charges only for the PASNY and EDDS classes, and gross receipts taxes for all.

The delivery service surcharge that is applicable to service under this Rate Schedule and the Retail Access Rate Schedule, except for SC 15-RA, will be collected on a monthly basis applicable to billings issued under the SCs of this Rate Schedule and corresponding SCs of the Retail Access Rate Schedule and under SC 14-RA of the Retail Access Rate Schedule as follows:

- (a) SCs 1, 2, 5, 6, 7, 8, 9, and 12, including load served under Rider Q, per kWhr;
- (b) SC 11 and SC 14-RA, excluding former SC 13 accounts, per kW of Contract Demand; and
- (c) SC 13, including former SC 13 accounts served under another SC, per monthly bill as a separate charge.

The unit amount to be collected per SC, except SC 14-RA, will be shown on the Statement of Surcharge to Collect PSL Section 18-a Assessments (the "Statement") that is filed with the Public Service Commission apart from this Rate Schedule and on the Statement of Surcharge to Collect PSL Section 18-a Assessments filed apart from the Retail Access Rate Schedule for SC 14-RA. Amounts applicable to SC 15-RA will be collected under the EDDS Rate Schedule.

Unless otherwise directed by the Commission, any change to the unit amounts to be collected will be filed with the Commission on a revised Statement no less than 15 days prior to the Statement's effective date.

(General Information - Continued on Leaf No. 169)

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SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS

Rate I - Residential and Religious

Applicability: To all Customers other than those billed under Rate II.

1) Delivery Charges, applicable to all Customers

a) Customer Charge

\$15.76 per month

\$7.26 per month, effective April 1, 2010 - March 31, 2011, for Customers who are enrolled in the Company's low-income program. To qualify for the low-income program, a Customer must be enrolled in the Direct Vendor or Utility Guarantee Program and/or receiving benefits under Supplemental Security Income, Temporary Assistance to Needy Persons/Families, Safety Net Assistance, or Food Stamps, or have received a Home Energy Assistance Program grant in the preceding 12 months.

b) Energy Delivery Charges, per kilowatthour

Charges applicable for the months of June, July, August, and September

first 250 kWhr	7.212 cents per kWhr
over 250 kWhr	8.349 cents per kWhr

Charges applicable for all other months

first 250 kWhr	7.212 cents per kWhr
over 250 kWhr	7.212 cents per kWhr

c) Billing and Payment Processing Charge

Charges are shown in General Information Section VIII(B).

d) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

e) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

f) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

2) Supply Charges, applicable to Full-service Customers

a) Market Supply Charge ("MSC")

Charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 1 - Continued on Leaf No. 202-A)

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SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS

Rate II - Residential and Religious - Voluntary Time-of-Day

Applicability: To Customers who elect to be billed at a time-of-day rate or under Special Provision F.

1) Delivery Charges, applicable to all Customers

- a) Meter Charge, applicable to accounts served under Special Provision F \$3.00 per month
- Customer Charge, applicable to all other accounts \$21.42 per month
- b) Energy Delivery Charges, per kilowatthour
- i) Charges applicable to accounts served under Special Provision F:
- Charges applicable for all months*
- Off peak: Monday through Friday, 10 PM to 10 AM, and
all hours Saturday and Sunday 1.01 cents per kWhr
- ii) Charges applicable to all other accounts:
- Charges applicable for the months of June, July, August, and September*
- On peak: Monday through Friday, 10 AM to 10 PM, excluding
Independence Day (July 4) and Labor Day (the first
Monday in September) 26.19 cents per kWhr
- Off peak: All other hours of the week 1.01 cents per kWhr
- Charges applicable for all other months*
- On peak: Monday through Friday, 10 AM to 10 PM, excluding
New Year's Day (January 1), Memorial Day (the last
Monday in May), Thanksgiving Day (the fourth Thursday
in November), and Christmas Day (December 25) 9.50 cents per kWhr
- Off peak: All other hours of the week 1.01 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

e) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

f) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification

2) Supply Charges, applicable to Full-service Customers

a) Market Supply Charge ("MSC")

Charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 1 - Continued on Leaf No. 203)

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SERVICE CLASSIFICATION NO. 1 - Continued

RESIDENTIAL AND RELIGIOUS

Special Provisions - Continued

- (E) Where a Customer's account under Rate II is metered with multiple meters and where the registration of some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter. If the conjunctionally or plurally-metered Customer so elects, however, the electricity supplied through the non-time-of-day meters will be billed as one separate account under the appropriate rate.
- (F) A Customer who has an existing account under Service Classification No. 1 or 7 may take service under a separate account, billed under Rate II of this Service Classification, for the sole purpose of heating water off peak and storing it. This service is provided under the following conditions:
- (1) Suitability of the equipment including its size and installation must be approved by the Company;
 - (2) No more than 700 Customers will be accepted in total;
 - (3) Service furnished under this Rider will be restricted to the off peak period of the entire 48 hours of Saturday and Sunday and Monday through Friday 10:00 P.M. to 10:00 A.M.;
 - (4) The equipment to be served will be permanently connected by the Customer to an electric circuit used solely for the equipment;
 - (5) The Company will furnish and install a watt-hour meter and time clock on a separate circuit in order to restrict service to the off peak period as stated in (3) above;
 - (6) The Customer will permit the Company to install, maintain, and inspect upon reasonable notice, all equipment required to measure and collect any data reasonably necessary to determine the operating characteristics of installations served under this Special Provision; and
 - (7) If the Company's distribution facilities require modification to supply the equipment served under this Special Provision, the Customer or applicant shall pay the Company in advance for its cost of modification.
- (G) Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.
- Rates and charges referable to a specific month ("month-specific rates and charges") shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month. Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.
- The Billing and Payment Processing Charge will not be prorated for periods greater or less than 30 days.
- (H) The following Riders may be applied to this Service Classification: A, B, C, D, F, and R. Rider B does not apply to residential premises.
- (I) For general rules, regulations, terms, and conditions under which service will be supplied, see General Information Section III.
- (J) For form of application under this Service Classification, see General Information Section IX.

SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Rate I - General - Small

Applicability: To all Customers other than those billed under Rate II.

1) Delivery Charges, applicable to all Customers

a) Customer Charge \$21.19 per month

b) Energy Delivery Charges, per kilowatthour

Charges applicable for the months of June, July, August, and September

first 2000 kWhr	9.28 cents per kWhr
over 2,000 kWhr	4.76 cents per kWhr

Charges applicable for all other months

first 2000 kWhr	7.86 cents per kWhr
over 2,000 kWhr	3.22 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

e) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

f) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

2) Supply Charges, applicable to Full-service Customers

a) Market Supply Charge ("MSC")

Charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 2 - Continued on Leaf No. 212-A)

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SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Rate II - General - Small - Time-of-Day

Applicability: To all Customers other than those Customers with unmetered service and those Customers who receive direct-current service only, who elect to be billed at a time-of-day rate.

1) Delivery Charges, applicable to all Customers

a) Customer Charge \$26.92 per month

b) Energy Delivery Charges, per kilowatthour

Charges applicable for the months of June, July, August, and September

On peak: Monday through Friday, 8 AM to 10 PM 19.38 cents per kWhr

Off peak: All other hours of the week 0.70 cents per kWhr

Charges applicable for all other months

On peak: Monday through Friday, 8 AM to 10 PM 9.54 cents per kWhr

Off peak: All other hours of the week 0.70 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

e) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

f) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

2) Supply Charges, applicable to Full-service Customers

a) Market Supply Charge ("MSC")

Charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 2 - Continued on Leaf No. 213)

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**Consolidated Edison Company
of New York, Inc.**

**P.S.C. No. 9 - Electricity
Sixth Revised Leaf No. 229
Superseding Fourth Revised Leaf No. 229
(Fifth Revised Leaf No. 229 - Canceled)**

[RESERVED FOR FUTURE USE]

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**Consolidated Edison Company
of New York, Inc.**

**P.S.C. No. 9 - Electricity
Thirty-third Revised Leaf No. 230
Superseding Thirty-second Revised Leaf No. 230**

[RESERVED FOR FUTURE USE]

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**Consolidated Edison Company
of New York, Inc.**

**P.S.C. No. 9 - Electricity
Fourteenth Revised Leaf No. 230-A
Superseding Twelfth Revised Leaf No. 230-A
(Thirteenth Revised Leaf No. 230-A - Canceled)**

[RESERVED FOR FUTURE USE]

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Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

**Consolidated Edison Company
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**P.S.C. No. 9 - Electricity
Fourth Revised Leaf No. 231
Superseding Second Revised Leaf No. 231
(Third Revised Leaf No. 231 - Canceled)**

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**Consolidated Edison Company
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**P.S.C. No. 9 - Electricity
Thirty-first Revised Leaf No. 232
Superseding Thirtieth Revised Leaf No. 232**

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**P.S.C. No. 9 - Electricity
Thirty-third Revised Leaf No. 233
Superseding Thirty-second Revised Leaf No. 233**

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**Consolidated Edison Company
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**P.S.C. No. 9 - Electricity
Fourteenth Revised Leaf No. 233-A
Superseding Twelfth Revised Leaf No. 233-A
(Thirteenth Revised Leaf No. 233-A - Canceled)**

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**Consolidated Edison Company
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**P.S.C. No. 9 - Electricity
Thirteenth Revised Leaf No. 234
Superseding Eleventh Revised Leaf No. 234
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**P.S.C. No. 9 - Electricity
Fourth Revised Leaf No. 235
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**P.S.C. No. 9 - Electricity
Sixth Revised Leaf No. 236
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(Fifth Revised Leaf No. 236 - Canceled)**

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**P.S.C. No. 9 - Electricity
Eleventh Revised Leaf No. 237
Superseding Ninth Revised Leaf No. 237
(Tenth Revised Leaf No. 237 - Canceled)**

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**Consolidated Edison Company
of New York, Inc.**

**P.S.C. No. 9 - Electricity
Thirteenth Revised Leaf No. 238
Superseding Eleventh Revised Leaf No. 238
(Twelfth Revised Leaf No. 238 - Canceled)**

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**Consolidated Edison Company
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**P.S.C. No. 9 - Electricity
Fifteenth Revised Leaf No. 238-A
Superseding Thirteenth Revised Leaf No. 238-A
(Fourteenth Revised Leaf No. 238-A - Canceled)**

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SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate I

Applicability: To all Customers other than those billed under Rate II.

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand

	Low Tension Service	High Tension Service
<i>Charge applicable for the months of June, July, August, and September</i>	\$11.58 per kW	\$10.25 per kW
<i>Charge applicable for all other months</i>	\$7.43 per kW	\$6.10 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

- b) Energy Delivery Charge, per kilowatthour

Charge applicable for all months for both low tension service and high tension service 2.34 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company

- | | |
|---|-------------------|
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) | \$25.27 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$23.64 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service | \$52.41 per month |

Charges applicable to all other Customers

- | | |
|---|------------------|
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) | \$5.33 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$3.51 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services | \$3.18 per month |

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

(Service Classification No. 5 - Continued on Leaf No. 240-A)

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SERVICE CLASSIFICATION NO. 5 - Continued

ELECTRIC TRACTION SYSTEMS

Rate I - Continued

2) Supply Charges, applicable to Full-service Customers

a) Market Supply Charge ("MSC")

For customers who purchase supply under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis, charges are as described under Rider M. For other Customers, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

Customers who purchase supply from the Company under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis are subject to the charges specified under Rider M.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

Rate II – Mandatory Time-of-Day

Applicability: Mandatory Time-of-Day Rates apply to (1) any Customer whose monthly maximum demand after September 30, 1995 exceeds 1,500 kw in any annual period ending September 30; (2) any new Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kw during the first year of service; and (3) successors of Customers referred to in (1) and (2).

A Customer with multiple meters whose demand meter registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule shall be billed under Rate II if the Customer qualifies for Rate II pursuant to one or more of the criteria stated above and if at least one of the meters has registered 500 kw or more in any month.

Where a Customer's account under Rate II is metered with multiple meters and where the registration of some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter and such Customer will not be eligible for service under Rider M. If the conjunctionally or plurally-metered Customer so elects, however, the electricity supplied through the non-time-of-day meters will be billed as one separate account under the appropriate rate.

(Service Classification No. 4 - Continued on Leaf No. 240-A-1)

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate II - Mandatory Time-of-Day

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$4.83 per kW	\$4.83 per kW
Monday through Friday, 8 AM to 10 PM	\$9.95 per kW	\$9.95 per kW
All hours - all days	\$9.54 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$8.46 per kW	\$8.46 per kW
All hours - all days	\$3.01 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM	0.71 cents per kWhr
All other hours/days	0.71 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s)	\$28.68 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$11.84 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$6.18 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")

Charges are as described under Rider M, unless the customer is ineligible for Rider M service pursuant to Special Provision (D)(2) of that Rider. For Customers ineligible for Rider M, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 5 - Continued on Leaf No. 240-A-2)

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**SERVICE CLASSIFICATION NO. 6 - Continued
PUBLIC AND PRIVATE STREET LIGHTING**

Rate

1) Delivery Charges, applicable to all Customers

- a) Customer Charge \$28.53 per month
- b) Energy Delivery Charge, per kilowatthour
Charge applicable for all months 6.11 cents per kWhr
- c) Billing and Payment Processing Charge
Charges are as shown in General Information Section VIII(B).
- d) Monthly Adjustment Clause ("MAC")
Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.
- e) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge
Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.
- f) Additional Delivery Charges
 - i) RDM Adjustment, as described in General Information Section VIII(B)(8);
 - ii) Delivery Revenue Surcharge, as described in General Information Section VIII(B)(9); and
 - iii) Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, as described in General Information Section VIII(B)(10).Charges are shown on the associate statements.

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")
Charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.
- b) Merchant Function Charge ("MFC")
Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

Increase in Rates and Charges

The rates and charges under this Service Classification, including the Customer Charge and Additional Delivery Charges specified above, are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.

Terms of Payment

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule III-11(N).

(Service Classification No. 6 - Continued on Leaf No. 245-A)

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SERVICE CLASSIFICATION NO. 7

RESIDENTIAL AND RELIGIOUS - HEATING

Applicable to Use of Service for

Light, heat, and power, where the Customer's entire space or space and water heating requirements are supplied electrically, except as provided for under Special Provision F, when supplied directly by the Company to any single-family dwelling or building or to any individual flat or apartment in a multiple-family dwelling or building or portion thereof occupied as the home, residence or sleeping place of the Customer, an employee of the Customer, or a tenant of the Customer in a multi-family dwelling converted from rent inclusion to direct metering provided the tenant has a Rent Increase Exemption pursuant to rules of the State Division of Housing and Community Renewal, or when supplied directly by the Company to any corporation or association organized and conducted in good faith for religious purposes, where such electric service is utilized exclusively in connection with such religious purposes, to a community residence, or to a post or hall owned or leased by a not-for-profit corporation that is a veterans' organization, subject to the Special Provisions hereof. Applications for service under this Service Classification will not be accepted after March 31, 2010.

On and after April 1, 2010, new Customers and successor Customers to Customers served under this Service Classification will be served under Service Classification No. 1.

Character of Service

Of the various characteristics of service listed and more fully described in General Rule III-2, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

Standard Service

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

Non-Standard Service

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts
Three phase at 265/460 volts
Three phase at 240 volts
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts
Three phase at 3,000/7,800 volts
Three phase at 6,900 volts
Three phase at 13,200 volts
Three phase at 26,400 volts
Three phase at 33,000 volts
Single phase and three phase at 2,400 volts
Three phase at 69,000 volts
Three phase at 138,000 volts

(Service Classification No. 7 - Continued on Leaf No. 251)

SERVICE CLASSIFICATION NO. 7 - Continued
RESIDENTIAL AND RELIGIOUS - HEATING

Rate I - Residential and Religious - Space or Space and Water Heating

Applicability: To all Customers other than those billed under Rate II.

1) Delivery Charges, applicable to all Customers

a) Customer Charge

\$15.76 per month

\$7.26 per month, effective April 1, 2010 - March 31, 2011, for Customers who are enrolled in the Company's low-income program. To qualify for the low-income program, a Customer must be enrolled in the Direct Vendor or Utility Guarantee Program and/or receiving benefits under Supplemental Security Income, Temporary Assistance to Needy Persons/Families, Safety Net Assistance, or Food Stamps, or have received a Home Energy Assistance Program grant in the preceding 12 months.

b) Energy Delivery Charges, per kilowatthour

Charges applicable for the months of June, July, August, and September

first 250 kWh 7.212 cents per kWh

over 250 kWh 8.349 cents per kWh

Charges applicable for all other months

first 360 kWh 7.212 cents per kWh

over 360 kWh 5.674 cents per kWh

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

e) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

f) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

2) Supply Charges, applicable to Full-service Customers

a) Market Supply Charge ("MSC")

Charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 7 - Continued on Leaf No. 251-A)

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**SERVICE CLASSIFICATION NO. 7 - Continued
RESIDENTIAL AND RELIGIOUS - HEATING**

Rate II - Residential and Religious - Space or Space and Water Heating - Voluntary Time-of-Day

Applicability: To Customers who elect to be billed at a time-of-day rate.

1) Delivery Charges, applicable to all Customers

a) Customer Charge \$21.42 per month

b) Energy Delivery Charges, per kilowatthour

Charges applicable for the months of June, July, August, and September

On peak: Monday through Friday, 10 AM to 10 PM, excluding
Independence Day (July 4) and Labor Day (the first
Monday in September)

26.19 cents per kWhr

Off peak: All other hours of the week

1.01 cents per kWhr

Charges applicable for all other months

On peak: Monday through Friday, 10 AM to 10 PM, excluding
New Year's Day (January 1), Memorial Day (the last
Monday in May), Thanksgiving Day (the fourth Thursday
in November), and Christmas Day (December 25)

9.50 cents per kWhr

Off peak: All other hours of the week

1.01 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

e) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

f) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

2) Supply Charges, applicable to Full-service Customers

a) Market Supply Charge ("MSC")

Charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 7 - Continued on Leaf No. 252)

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SERVICE CLASSIFICATION NO. 7 - Continued

RESIDENTIAL AND RELIGIOUS - HEATING

Special Provisions - Continued

- (F) Where service is used for a Customer's entire space or space and water heating requirements which are supplied electrically in combination with *bona-fide* solar energy collectors which supply all parts of the premises which the Customer elects to supply with space or space and water heating, and no other space or space and water heating equipment is connected or available for use in any part of the premises, the rates and charges applicable are as shown under Rate I or II of this Service Classification.

This service is provided under the following conditions:

- (1) No more than 50 Customers will be accepted;
 - (2) The Company may install on a Customer's premises any equipment reasonably needed to measure solar energy use, to collect and obtain any other data reasonably necessary to determine operating characteristics of such installation served under this Service Classification; and
 - (3) The Company will provide a rate for solar assisted space or space and water heating Customers taking service under this Service Classification at least until December 31, 1981. The form and the level of the rates and charges, definition of the billing periods, and terms and conditions of service may vary from those initially offered.
- (G) Where a Customer's account under Rate II is metered with multiple meters and where the registration of some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter. If the conjunctionally or plurally-metered Customer so elects, however, the electricity supplied through the non-time-of-day meters will be billed as one separate account under the appropriate rate.
- (H) A Customer who has an existing account under this Service Classification may take service under a separate account, billed under Rate II of Service Classification No. 1, for the sole purpose of heating water off peak and storing it, pursuant to the conditions specified in Special Provision F of Service Classification No. 1.

(Service Classification No. 7 - Continued on Leaf No. 259-A)

SERVICE CLASSIFICATION NO. 7 - Continued

RESIDENTIAL AND RELIGIOUS - HEATING

Special Provisions - Continued

- (I) Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Rates and charges referable to a specific month ("month-specific rates and charges") shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month. Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

The Billing and Payment Processing Charge will not be prorated for periods greater or less than 30 days.

- (J) The following Riders may be applied to this Service Classification: A, B, C, D, F, and R. Rider B does not apply to residential premises.
- (K) For general rules, regulations, terms and conditions under which service will be supplied, see General Information Section III.
- (L) For form of application under this Service Classification, see General Information Section IX.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate I - Multiple Dwellings - Redistribution

Applicability: To all Customers other than those billed under Rate II or Rate III.

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>	\$23.47 per kW	\$18.48 per kW
<i>Charges applicable for all other months</i>	\$18.14 per kW	\$13.16 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 10 kW of demand.

- b) Energy Delivery Charge, per kilowatthour

Charge applicable for all months for both low tension service and high tension service 1.52 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company

- | | |
|---|-------------------|
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) | \$25.27 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$23.64 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service | \$52.41 per month |

Charges applicable to all other Customers

- | | |
|---|------------------|
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) | \$7.63 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$4.42 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services | \$3.66 per month |

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

(Service Classification No. 8 - Continued on Leaf No. 262-A)

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SERVICE CLASSIFICATION NO. 8 - Continued

MULTIPLE DWELLINGS - REDISTRIBUTION

Rate I - Multiple Dwellings - Redistribution - Continued

2) Supply Charges, applicable to Full-service Customers

a) Market Supply Charge ("MSC")

For customers who purchase supply under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis, charges are as described under Rider M. For other Customers, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

Customers who purchase supply from the Company under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis are subject to the charges specified under Rider M.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 8 - Continued on Leaf No. 263)

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate II - Multiple Dwellings - Redistribution - Time-of-Day

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$6.43 per kW	\$6.43 per kW
Monday through Friday, 8 AM to 10 PM	\$12.40 per kW	\$12.40 per kW
All hours - all days	\$15.72 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$8.23 per kW	\$8.23 per kW
All hours - all days	\$5.77 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM	0.71 cents per kWhr
All other hours/days	0.71 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s)	\$31.62 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$12.69 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$6.85 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")

Charges are as described under Rider M, unless the customer is ineligible for Rider M service pursuant to Special Provision (D)(2) of that Rider. For Customers ineligible for Rider M, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 8 - Continued on Leaf No. 264-A)

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SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate III - Multiple Dwellings - Redistribution - Voluntary Time-of-Day

Applicability: To Customers not subject to Rate II who elect to be billed at a time-of-day rate.

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$6.54 per kW	\$6.54 per kW
Monday through Friday, 8 AM to 10 PM	\$15.48 per kW	\$15.48 per kW
All hours - all days	\$14.26 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$11.46 per kW	\$11.46 per kW
All hours - all days	\$4.60 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM

0.71 cents per kWhr

All other hours/days

0.71 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$25.27 per month

2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$23.64 per month

3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$52.41 per month

Charges applicable to all other Customers

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$7.63 per month

2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$4.42 per month

3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$3.66 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

(Service Classification No. 8 - Continued on Leaf No. 265-A)

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SERVICE CLASSIFICATION NO. 8 - Continued

MULTIPLE DWELLINGS - REDISTRIBUTION

Rate III - Multiple Dwellings - Redistribution – Voluntary Time-of-Day - Continued

2) Supply Charges, applicable to Full-service Customers

a) Market Supply Charge ("MSC")

For customers who purchase supply under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis, charges are as described under Rider M. For other Customers, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

Customers who purchase supply from the Company under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis are subject to the charges specified under Rider M.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 8 - Continued on Leaf No. 265-B)

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SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate I - General - Large

Applicability: To all Customers other than those billed under Rate II or Rate III.

1) Delivery Charges, applicable to all Customers

a) Demand Delivery Charges, per kilowatt of maximum demand

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
first 5 kW (or less)	\$102.29 per month	\$79.11 per month
next 95 kW	\$19.97 per kW	\$15.34 per kW
over 100 kW	\$19.15 per kW	\$14.51 per kW
<i>Charges applicable for all other months</i>		
first 5 kW (or less)	\$81.71 per month	\$58.53 per month
next 95 kW	\$15.95 per kW	\$11.31 per kW
over 100 kW	\$15.12 per kW	\$10.48 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

b) Energy Delivery Charges, per kilowatthour

	Low Tension Service	High Tension Service
<i>Charges applicable for all months</i>	2.06 cents per kWhr	1.92 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company

- | | |
|---|-------------------|
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) | \$25.27 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$23.64 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service | \$52.41 per month |

Charges applicable to all other Customers

- | | |
|---|------------------|
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) | \$2.80 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$2.65 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services | \$2.71 per month |

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X)

(Service Classification No. 9 - Continued on Leaf No. 272-A)

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SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate I - General - Large

2) Supply Charges, applicable to Full-service Customers

a) Market Supply Charge ("MSC")

For customers who purchase supply under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis, charges are as described under Rider M. For other Customers, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

Customers who purchase supply from the Company under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis are subject to the charges specified under Rider M.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

Maximum Rate

Maximum Rate applicable for all months

41.75 cents per kWhr

Except where application of the Maximum Rate would result in a reduction of the Minimum Charge or the Minimum Monthly Charge otherwise applicable:

- a) Full-service Customers served under Rider M and Retail Access Customers will be charged the Maximum Rate shown above plus the MAC, and the SBC and RPS charge, in lieu of Rate I Demand Delivery Charges, Rate I Energy Delivery Charges, the MAC, and the SBC and RPS charge, if the sum of the Rate I Demand Delivery Charges, Rate I Energy Delivery Charges, the MAC, and the SBC and RPS charge, divided by the kWhr usage in the Billing period, would result in a higher per-kWhr rate.
- b) All other Customers will be charged the Maximum Rate shown above plus the MAC, Maximum Rate MSC, and the SBC and RPS charge, in lieu of Rate I Demand Delivery Charges, Rate I Energy Delivery Charges, the MAC, Rate I MSC, and the SBC and RPS charge, if the sum of the Rate I Demand Delivery Charges, Rate I Energy Delivery Charges, the MAC, Rate I MSC, and the SBC and RPS charge, divided by the kWhr usage in the billing period, would result in a higher per-kWhr rate.

Customers subject to the Maximum Rate will be required to pay all other applicable rates and charges under this Service Classification, including the Billing and Payment Processing Charge, Charges for Metering Services, the Adjustment Factor - MAC, and Additional Delivery Charges. In addition, Full-service Customers will be required to pay the MFC and either Rider M charges if the Customer is served under Rider M or the Adjustment Factors - MSC if not served under Rider M. The Maximum Rate is not applicable to Customers served under Rider R.

(Service Classification No. 9 - Continued on Leaf No. 272-A-1)

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SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate II - General - Large - Time-of-Day

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$7.14 per kW	\$7.14 per kW
Monday through Friday, 8 AM to 10 PM	\$13.36 per kW	\$13.36 per kW
All hours - all days	\$14.33 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$9.85 per kW	\$9.85 per kW
All hours - all days	\$4.59 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM

0.71 cents per kWhr

All other hours/days

0.71 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

- | | |
|---|-------------------|
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) | \$37.56 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$16.44 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services | \$9.90 per month |

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")

Charges are as described under Rider M, unless the customer is ineligible for Rider M service pursuant to Special Provision (D)(2) of that Rider. For Customers ineligible for Rider M, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

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SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate III - General - Large - Voluntary Time-of-Day

Applicability: To Customers not subject to Rate II who elect to be billed at a time-of-day rate.

1) Delivery Charges, applicable to all Customers

a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$7.08 per kW	\$7.08 per kW
Monday through Friday, 8 AM to 10 PM	\$15.16 per kW	\$15.16 per kW
All hours - all days	\$14.50 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$9.82 per kW	\$9.82 per kW
All hours - all days	\$4.15 per kW	N/A

b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM

0.71 cents per kWhr

All other hours/days

0.71 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company

- | | |
|---|-------------------|
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) | \$25.27 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$23.64 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service | \$52.41 per month |

Charges applicable to all other Customers

- | | |
|---|------------------|
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) | \$2.80 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$2.65 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services | \$2.71 per month |

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

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SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL – LARGE

Rate III – General - Large – Voluntary Time-of-Day - Continued

2) Supply Charges, applicable to Full-service Customers

a) Market Supply Charge ("MSC")

For customers who purchase supply under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis, charges are as described under Rider M. For other Customers, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

Customers who purchase supply from the Company under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis are subject to the charges specified under Rider M.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 8 - Continued on Leaf No. 275-B)

SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL - LARGE

Common Provisions Applicable to Rate I, Rate II, and Rate III - Continued

Commencement of Service

For Customers transferred to Rate II from Rate I or Rate III, billing under Rate II shall commence when the Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the Customer becomes subject to Rate II. For Customers billed under Rate II whose monthly maximum demand does not exceed 900 kw for 12 consecutive months, billing under Rate I shall commence in the first billing period thereafter unless the Customer elects to transfer to Rate III. For Customers electing to transfer to Rate III, billing under Rate III shall commence in the first billing period beginning after March 31, 1991, following the Company's receipt and acceptance of the Customer's written request to be served under Rate III and the installation of appropriate time-of-day metering equipment if necessary. For Customers electing to transfer to Rate I from Rate III, billing under Rate I shall commence with the first billing period following the Company's receipt and acceptance of the Customer's written request for service under Rate I. Any new Customer electing Rate III at the commencement of service shall be billed under Rate I until appropriate time-of-day metering equipment is installed. The provisions of this paragraph do not apply to Customers taking service pursuant to Special Provision H.

Minimum Monthly Charge

The Customer will be subject to the Minimum Monthly Charge, as described in General Rule III-11(U), when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule III-11(U)), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months. For a Customer billed under Special Provision D of this Service Classification, the billable demand will be the basis for the Customer's Contract Demand.

Special Provisions

- (A) The Company's service and supply of electric energy under this Service Classification will be furnished solely through the Company's meter or meters:
- (1) for redistribution or the furnishing of electric energy by the Customer for use of the Customer's nonresidential tenants or nonresidential occupants in the building or premises at which the Customer is supplied with electric service under this Service Classification in the Company's territory in the Boroughs of Manhattan, The Bronx (except for City Island, Pelham Bay Park, Williamsbridge, Wakefield, and the territory north of Pelham Bay Park to the City line), Brooklyn, and Queens, and in other portions of the territory if authorized by the Public Service Commission; or
 - (2) for redistribution or the furnishing of electric energy by the Customer for use of the Customer's residential tenants or occupants in the building or premises at which the Customer is supplied with electric service under this Service Classification during the period between construction or substantial renovation of the building wiring and the installation of submetering authorized as specified in Rider G; or

(Service Classification No. 9 - Continued on Leaf No. 278)

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Special Provisions - Continued

(A) - Continued

(3) directly to a Customer of the Company on condition that such electric energy is for the Customer's own use, provided; however, that the Customer may redistribute or furnish electric energy for use of tenants or occupants in the building or premises at which the Customer is supplied with electric service under this Service Classification where the electric energy so redistributed is to:

- (a) Transient or non-transient occupants of a facility operated primarily for transients;
- (b) Rooming houses, dormitories, hospitals, nursing homes, and other institutional care facilities, where the tenants or occupants do not occupy individual flats or apartments equipped with separate kitchen and bathroom facilities; or
- (c) Portions of the Customer's premises which are impractical to meter separately, such as: (i) concession stands in office building lobbies or amusement parks not completely separated from the areas surrounding them, (ii) individual offices in professional suites having facilities and office services shared by the occupants of such offices, and (iii) incidental storage space provided in connection with occupancy of other portions of the Customer's premises;
- (d) Occupants of the Customer's premises who are primarily engaged in the business of supplying incidental goods or services to the Customer or the Customer's students or employees; and
- (e) Tenants occupying space which does not exceed 10 percent of the total square foot area supplied under this Service Classification.

(B) A Customer who redistributes or furnishes electric energy for use of tenants or occupants pursuant to Special Provision A may only resell, make a specific charge for, or remeter (or submeter) or measure any of the electric energy so redistributed or furnished: (1) in accordance with Rider G; or (2) if the Customer engaged in resale, remetering (or submetering) to non-residential tenants or occupants under the Wholesale Service Classification of the Company's Schedule for Electricity Service as of July 31, 1951.

(C) Whenever a Customer's maximum demand for a period of 12 consecutive months shall not have exceeded 5 kilowatts, the Customer will thereafter be billed under Service Classification No. 2 - General - Small.

(D) When the service furnished under Rate I of this Service Classification is used by the Customer for the operation of electric space heating equipment which is permanently installed and exclusively supplies, and is adequate to supply, the entire space heating requirements of such Customer's premises served hereunder, provided that such service is not used in conjunction with Rider J, the number of kilowatts of demand billed shall be subject to reduction as follows: For the winter billing period, the demand billed shall be the number of kilowatts of measured demand reduced by:

- (1) one-half of the connected kilowatt load of the foregoing space heating equipment; or
- (2) one-half of the kilowatt space heating requirements as determined by the Company from its heat impact survey of the premises served,

(Service Classification No. 9 - Continued on Leaf No. 279)

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SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL - LARGE

Special Provisions – Continued

(D) - Continued

whichever is less, provided, however, that, commencing April 1, 2010, the demand billed shall be at least equal to one-half of the measured demand or 5 kilowatts, whichever is greater. For purposes of this Special Provision, when a Customer is served under one or more of the economic development programs specified in General Rule III-11(W), and the balance of the Customer's requirements is served under this Service Classification, "measured demand" is defined as the Customer's maximum monthly demand less the demand served under those economic development programs; "connected kilowatt load" is defined as the product of the Customer's connected kilowatt load and the ratio of the load to be served under this Service Classification and the maximum monthly demand; and "kilowatt space heating requirements" is defined as the product of the Customer's kilowatt space heating requirements and the ratio of the load to be served under this Service Classification and the maximum monthly demand.

This special provision will be subject to the same proration provision as the other rates and charges applicable to this Service Classification.

To apply for the foregoing reduction on or after June 30, 2006 but before April 1, 2008, a Customer must submit written documentation from a licensed contractor or professional engineer: (a) attesting that the premises are solely heated by electric space heating equipment that is permanently installed and exclusively supplies, and is adequate to supply, the entire space heating requirements of the Customer's premises served hereunder; and (b) identifying the total connected load of such electric space heating equipment. The foregoing reduction shall be applied only from and after the date that the Company confirms the Customer's eligibility for the foregoing reduction and determines the appropriate demand reduction through a heat impact survey. When any Customer plans a change in the installation or use thereof, such Customer shall give the Company reasonable advance notice in writing. The Company may conduct a new heat impact survey when necessitated by a change in the Customer's premises or space heating equipment or, at its discretion, to verify a Customer's continued eligibility for the demand reduction. Failure by the Customer to provide the Company with appropriate access to the premises to conduct such survey will result in the Customer being declared ineligible for service hereunder. Applications for service under this Special Provision will not be accepted after March 31, 2008.

- (E) Where both high tension and low tension service are supplied and billed under Rate I to a Customer under a single agreement, the high tension service will be billed at the high tension rate and the low tension service will be billed at the appropriate succeeding steps of the low tension rate. For Rate I, where the Customer is billed on the basis of coincident maximum demand, the number of kilowatts of high tension demand, for billing purposes, will be determined by applying to the coincident maximum demand the ratio that the high tension non-coincident maximum demand bears to the sum of the high tension and the low tension non-coincident maximum demands. The number of kilowatts of low tension demand, for billing purposes, shall be equal to the difference between the number of kilowatts of high tension demand, determined as herein provided, and the coincident maximum demand.

With respect to energy billed under Rate II or Rate III where both high tension and low tension service are supplied and billed to a Customer under a single agreement, the number of kilowatthours of on-peak energy for the high tension and low tension service will be determined by applying to the high tension and low tension energy the ratio that the on-peak energy for the entire account bears to the sum of the on-peak and off-peak energy for the entire account. The off-peak high tension and low tension energy will be the balance of the energy use for high tension and low tension, respectively.

(Service Classification No. 9 - Continued on Leaf No. 280)

SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL - LARGE

Special Provisions – Continued

- (J) On and after April 1, 2010, a request made to the Company to install service facilities for a new or substantially renovated multiple dwelling must be accompanied by either a declaration that direct metering of each dwelling unit is intended or a copy of a submetering application filed with the Public Service Commission pursuant to 16 NYCRR Part 96.
- (K) Madison Square Garden's monthly bill for usage on and after July 15, 1982 will be subject to an adjustment pursuant to the requirements of Section 3, Chapter 459, 1982 N. Y. Laws.
- (L) Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Rates and charges referable to a specific month ("month-specific rates and charges") shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month. Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

The Billing and Payment Processing Charge will not be prorated for periods greater or less than 30 days.

- (M) The following Riders may be applied to this Service Classification: A, B, C, D, E, F, G, J, M, N, O, P, Q, R, U, V, W, and Y. Customers who request service or increased service on and after May 1, 2002 at a load density that exceeds the higher of (i) the Standard Load Density for the type of premises for which service is requested or (ii) the load density that the Company, after consultation with the Customer, concludes is required for safe and adequate service, will be served under Rider Y.
- (N) For general rules, regulations, terms and conditions under which service will be supplied, see General Information Section III.
- (O) For form of application under this Service Classification, see General Information Section IX.
- (P) For information relating to individually negotiated contracts entered into pursuant to the provisions of this Service Classification, see Appendix A to this Rate Schedule.

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SERVICE CLASSIFICATION NO. 11 - Continued

BUY-BACK SERVICE

Charges to be Paid by the Customer

Customer Charge and Delivery Service Contract Demand Charge

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the Service Classification ("SC") that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service without regard to SC No. 14-RA.

- (a) A Customer who would otherwise receive service under SC No. 5, 8, 9, 12, or 13 will be subject to the following charges, unless the Customer takes high tension service at 138 kV:

- (i) If the Contract Demand under this SC is 1500 kW or less

	<i>Customer Charge (per month)</i>	<i>Delivery Service Contract Demand Charge (per kW of Contract Demand)</i>	
		<u>High Tension Service</u>	<u>Low Tension Service</u>
SC 5	\$233.30	\$1.22	\$1.88
SC 8	\$356.39	\$5.09	\$5.90
SC 9	\$84.35	\$4.65	\$6.06
SC 12	\$121.50	\$3.19	\$5.08

- (ii) If the Contract Demand under this SC is greater than 1500 kW

	<i>Customer Charge (per month)</i>	<i>Delivery Service Contract Demand Charge (per kW of Contract Demand)</i>	
		<u>High Tension Service</u>	<u>Low Tension Service</u>
SC 5	\$825.15	\$4.88	\$7.39
SC 8	\$1,087.82	\$4.78	\$5.38
SC 9	\$1,265.91	\$6.12	\$6.59
SC 12	\$539.60	\$3.03	\$5.20
SC 13	\$2,672.17	\$6.00	\$0.00

- (b) A Customer who would otherwise receive service under SC No. 5, 8, 9, 12, or 13 will be subject to the following charges if such Customer takes high tension service at 138 kV:

	<i>Customer Charge (per month)</i>	<i>Delivery Service Contract Demand Charge (per kW of Contract Demand)</i>	
		<u>High Tension Service</u>	<u>Low Tension Service</u>
SC 5	\$553.20	\$1.92	\$0.00
SC 8	\$252.16	\$1.88	\$0.00
SC 9	\$455.26	\$2.50	\$0.00
SC 12	\$254.21	\$1.19	\$0.00
SC 13	\$2,208.75	\$2.24	\$0.00

- (c) A Customer who would otherwise receive service under a non-demand billed SC will be considered to have requirements in excess of 10 kilowatts and will be subject to the Customer Charge and the Delivery Service Contract Demand Charge shown for Customers wh

There is no MAC or Adjustment Factor – MAC applicable to service under this SC.

Reactive Power Demand Charge

The Reactive Power Demand Charge is applicable as specified in General Rule III-11(X); provided, however, that if the meter registers no kW demand, the charge per kVar applicable to Customers specified in paragraph (1)(a), (b), (c), or (d) of General Rule III-11(X) will be applied to the highest kVar recorded during the billing period.

Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

(Service Classification No. 11 - Continued on Leaf No. 297)

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SERVICE CLASSIFICATION NO. 11 - Continued

BUY-BACK SERVICE

Common Provisions

Interconnection Charge

- (A) Customers in this Service Classification shall be subject to the following charges for interconnection costs if private generation facilities on the premises connected in parallel with the distribution system, and not directly to transmission facilities (that is, delivery facilities other than distribution facilities), (i) commenced operation prior to February 1, 2000; or (ii) commenced operation between February 1, 2000 and December 30, 2004, and have a total nameplate rating greater than 300 kVA; or (iii) commenced operation after December 30, 2004 and have a total nameplate rating greater than 2 MW:

- (1) A charge for the reasonable costs of connection, including the costs of initial engineering evaluations, switching, transmission, distribution, safety provisions, engineering, and administrative costs incurred by the Company directly related to the installation of the facilities deemed necessary by the Company to permit interconnected operations with a Customer, to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the Customer taken firm service. All such facilities will remain the property of the Company. The full cost of the metering equipment to provide service under this Service Classification will be included in the interconnection charge. The Customer may pay for the foregoing interconnection costs either:

- (a) by paying in full prior to the commencement of service under this Service Classification; or
- (b) by paying at least twenty-five percent of the interconnection costs prior to the commencement of service under this Service Classification and arranging with the Company to pay over not more than a five-year period the balance of such interconnection costs plus interest at the unadjusted Customer deposit rate in effect at the time a payment plan is agreed upon with the Company. The Company may require the Customer to provide adequate security for the payment of the balance of interconnection costs due the Company under the payment agreement.

The costs of distribution system reinforcements required for parallel operations and incurred subsequent to interconnection are an element of the interconnection costs and will be charged to the Customer, provided that such costs are initially foreseen, but not necessarily incurred at the time of interconnection. The Customer may pay for this element of interconnection cost at the time it is incurred, or pursuant to a payment agreement similar to the one described in the preceding paragraph.

- (2) An annual charge of 12.1 percent of the capital costs of interconnection, including the costs of distribution system reinforcements, to cover property taxes and operation and maintenance expenses. The annual charge shall be determined by multiplying the rate of 12.1 percent by the total capital costs of interconnection. The annual charge is payable by the Customer in monthly installments equal to one-twelfth of the annual charge.

(Service Classification No. 11 - Continued on Leaf No. 302)

SERVICE CLASSIFICATION NO. 11 - Continued

BUY-BACK SERVICE

Common Provisions - Continued

Determination of Demand - Continued

Buy-back and Standby Service, as the latter is defined under Service Classification ("SC") 14-RA of the Retail Access Rate Schedule, must each be contracted for separately and will be metered separately. If service is taken under this SC and another SC through the same service connection, the contract demand charges under this SC shall apply only to the contract demand in excess of the contract demand billed under SC 14-RA or the contract demand in excess of the as-used demand billed under another SC.

For Customers who elect to engage in the simultaneous purchase and sale of energy pursuant to Special Provision B hereof, the number of kilowatts of demand for billing purposes under this Service Classification will be reduced by the number of kilowatts of demand billed at the firm service rates if the two types of services are taken through the same service connection.

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of maximum demand. See General Rule III-11 (D) for definition of maximum demand.

With respect to Rate II, when demand is determined by a magnetic tape recorder or a demand storage unit, the maximum demand for primary distribution and secondary distribution shall be the integrated demand occurring during the two highest contiguous fifteen minute intervals during the applicable time periods.

Terms of Payment

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule III-11 (N) and subject to Special Provision P of this Service Classification.

Term

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule.

(Service Classification No. 11 - Continued on Leaf No. 305)

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate I - Multiple Dwelling Space Heating

Applicability: To all Customers other than those billed under Rate II or Rate III.

Where the Customer is Billed for both Energy and Demand

1) Delivery Charges, applicable to all Customers billed for both energy and demand

a) Demand Delivery Charges, per kilowatt of maximum demand

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>	\$19.49 per kW	\$17.09 per kW
<i>Charges applicable for all other months</i>	\$10.94 per kW	\$8.56 per kW

Minimum Charge: Where the Customer is billed for energy and demand, the minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

b) Energy Delivery Charge, per kilowatthour

Charge applicable for all months for both low tension service and high tension service 1.46 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company

- | | |
|---|-------------------|
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) | \$25.27 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$23.64 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service | \$52.41 per month |

Charges applicable to all other Customers

- | | |
|---|------------------|
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) | \$9.49 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$5.87 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services | \$4.55 per month |

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

(Service Classification No. 12 - Continued on Leaf No. 311-A)

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SERVICE CLASSIFICATION NO. 12

MULTIPLE DWELLING SPACE HEATING

Rate I – Multiple Dwelling Space Heating - Continued

2) Supply Charges, applicable to Full-service Customers

a) Market Supply Charge ("MSC")

For customers who purchase supply under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis, charges are as described under Rider M. For other Customers, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

Customers who purchase supply from the Company under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis are subject to the charges specified under Rider M.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 12 - Continued on Leaf No. 311-A-1)

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate I - Multiple Dwelling Space Heating - Continued

Where the Customer is Billed for Energy only

1) Delivery Charges, applicable to all Customers billed for energy only

a) Energy Delivery Charges, per kilowatthour

*Charges applicable for the months of June, July, August, and September
for both low tension service and high tension service*

first 10 kWhr (or less)	\$8.23
over 10 kWhr	7.90 cents per kWhr

Charges applicable for all other months for both low tension service and high tension service

first 10 kWhr (or less)	\$8.13
over 10 kWhr	7.11 cents per kWhr

Minimum Charge: Where the Customer is billed for energy only, the minimum charge for energy for any monthly billing period shall be the charge for 10 kWhr.

b) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

c) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

d) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

e) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

2) Supply Charges, applicable to Full-service Customers

a) Market Supply Charge ("MSC")

Charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 12 - Continued on Leaf No. 312)

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SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate II - Multiple Dwelling Space Heating - Time-of-Day

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$5.33 per kW	\$5.33 per kW
Monday through Friday, 8 AM to 10 PM	\$10.37 per kW	\$10.37 per kW
All hours - all days	\$11.39 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$5.43 per kW	\$5.43 per kW
All hours - all days	\$8.80 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM

0.71 cents per kWhr

All other hours/days

0.71 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

- | | |
|---|-------------------|
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) | \$28.25 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$11.74 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services | \$6.17 per month |

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")

Charges are as described under Rider M, unless the customer is ineligible for Rider M service pursuant to Special Provision (D)(2) of that Rider. For Customers ineligible for Rider M, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 12 - Continued on Leaf No. 313-A)

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SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate III - Multiple Dwelling Space Heating - Voluntary Time-of-Day

Applicability: To Customers not subject to Rate II who elect to be billed at a time-of-day rate.

Where the Customer is Billed for both Energy and Demand

1) Delivery Charges, applicable to all Customers billed for both energy and demand

a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$4.57 per kW	\$4.57 per kW
Monday through Friday, 8 AM to 10 PM	\$11.04 per kW	\$11.04 per kW
All hours - all days	\$11.37 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$4.78 per kW	\$4.78 per kW
All hours - all days	\$8.61 per kW	N/A

b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM
All other hours/days

0.71 cents per kWhr
0.71 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company

- | | |
|---|-------------------|
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) | \$25.27 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$23.64 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service | \$52.41 per month |

Charges applicable to all other Customers

- | | |
|---|------------------|
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) | \$9.49 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$5.87 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services | \$4.55 per month |

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

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SERVICE CLASSIFICATION NO. 12

MULTIPLE DWELLING SPACE HEATING

Rate III – Multiple Dwelling Space Heating – Voluntary Time-of-Day - Continued

2) Supply Charges, applicable to Full-service Customers

a) Market Supply Charge ("MSC")

For customers who purchase supply under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis, charges are as described under Rider M. For other Customers, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

Customers who purchase supply from the Company under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis are subject to the charges specified under Rider M.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 12 - Continued on Leaf No. 314-B)

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate III - Multiple Dwelling Space Heating - Voluntary Time-of-Day - Continued

Applicability: To all Customers, other than those Customers with unmetered service, who elect to be billed at a time-of-day rate.

Where the Customer is Billed for Energy only

1) Delivery Charges, applicable to all Customers

- a) Customer Charge \$26.92 per month
- b) Energy Delivery Charges, per kilowatthour

Charges applicable for the months of June, July, August, and September

On peak: Monday through Friday, 8 AM to 10 PM 19.38 cents per kWhr
Off peak: All other hours of the week 0.70 cents per kWhr

Charges applicable for all other months

On peak: Monday through Friday, 8 AM to 10 PM 9.54 cents per kWhr
Off peak: All other hours of the week 0.70 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- e) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- f) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")

Charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 12 - Continued on Leaf No. 316)

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SERVICE CLASSIFICATION NO. 13 - Continued
BULK POWER - HIGH TENSION - HOUSING DEVELOPMENTS

Rate - Bulk Power - High Tension - Housing Developments - Time-of-Day

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM	\$5.14 per kW
Monday through Friday, 8 AM to 10 PM	\$11.51 per kW

Charge applicable for all other months

Monday through Friday, 8 AM to 10 PM	\$7.08 per kW
--------------------------------------	---------------

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months

Monday through Friday, 8 AM to 10 PM	0.71 cents per kWhr
All other hours/days	0.71 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s)	\$36.42 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$15.66 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$8.49 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")

Customers are subject to the charges specified under Rider M.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 13 - Continued on Leaf No. 322-A)

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Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003